

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

LINMAR ENERGY CORPORATION

Clark

3. Address of Operator

P.O. Box 1327, Roosevelt, UT 84066

9. Well No.

2-9A3

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

1056' FWL and 1873' FSL (NWSW)

10. Field and Pool, or Wildcat

Bluebell ALTAMOUNT

At proposed prod. zone Same

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 9-T1S-R3W, USM

14. Distance in miles and direction from nearest town or post office*

3.4 miles east of Altonah, Utah

12. County or Parrish 13. State

Duchesne Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1056'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

3212'

19. Proposed depth

16000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6374' GR

22. Approx. date work will start*

December 15, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	200 CF - to surface
12 1/4"	9-5/8"	36	2500'	600 CF - to surface
8-3/4"	7"	26, 29, 32	13000'	600 CF
6"	5"	18	12900-16000'	600 CF

Linmar plans to drill the subject well as a 320 acre test well, to the Wasatch Formation.

Fresh water and/or fresh gel mud will be used for drilling fluid, from surface to TD.

BOPE will be installed and tested per the attached program.

Surface damages have been settled with the Land owner.

Water for drilling and completing is to be purchased from the surface owner, and appropriate Temporary Water Rights will be aquired before spudding.

Approval is requested to Produce the Existing ~~Alfred 1-16A3~~ well from the Green River Formation while producing the Proposed ~~Jenkins~~ ^{Clark} well from the Wasatch Formation. While both wells will be active, geologically correlative zones will not be produced concurrently.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed E. B. Wheeler Title Manager of Engineering Date Nov. 25, 1983

(This space for Federal or State office use)

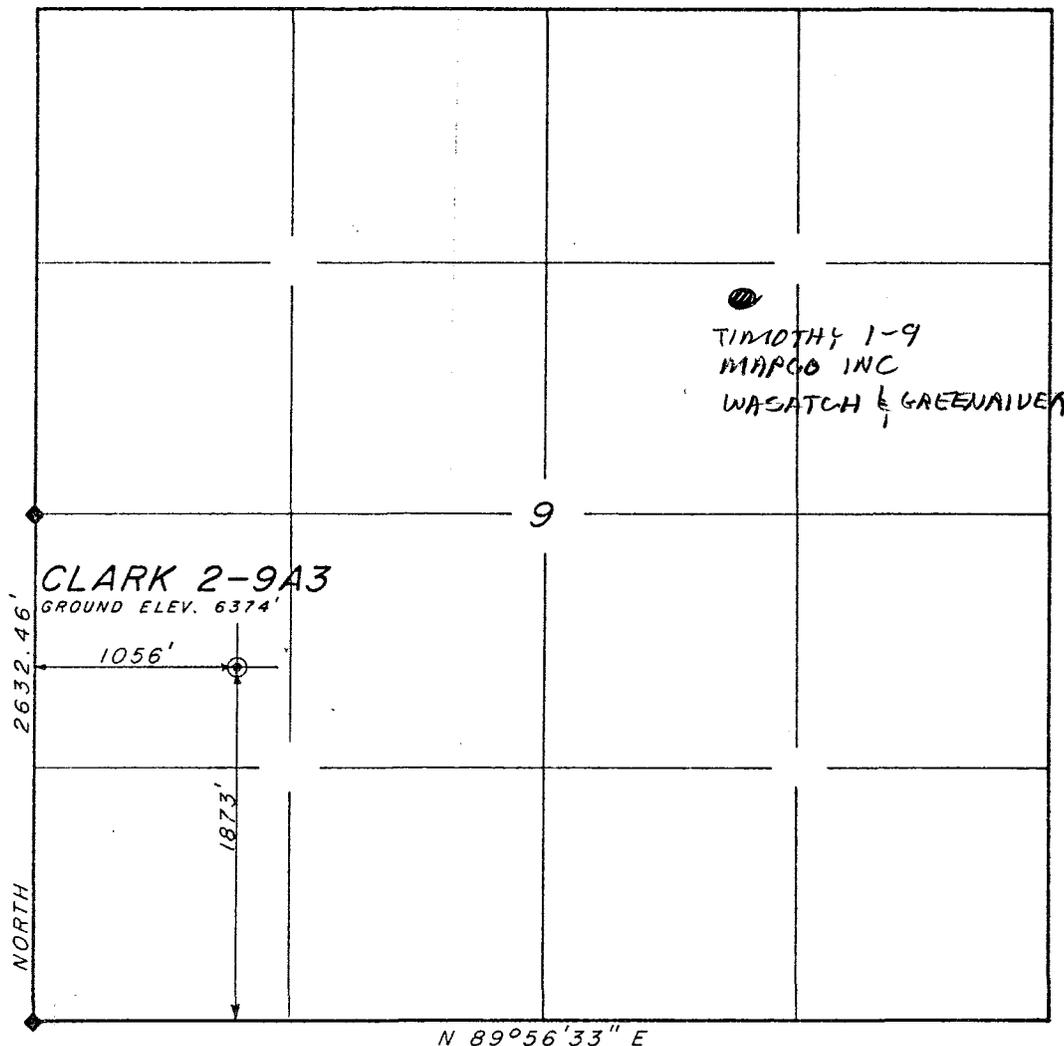
Permit No. Approval Date

Approved by..... Title..... Date.....

Conditions of approval, if any:

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
CLARK 2-9A3**

LOCATED IN THE NW¼ OF THE SW¼ OF
SECTION 9, T1S, R3W, U.S.B. & M.



SCALE: 1"=1000'

LEGEND & NOTES

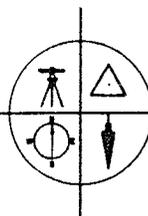
◆ CORNERS FOUND OR RE-ESTABLISHED
BY THIS SURVEY.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

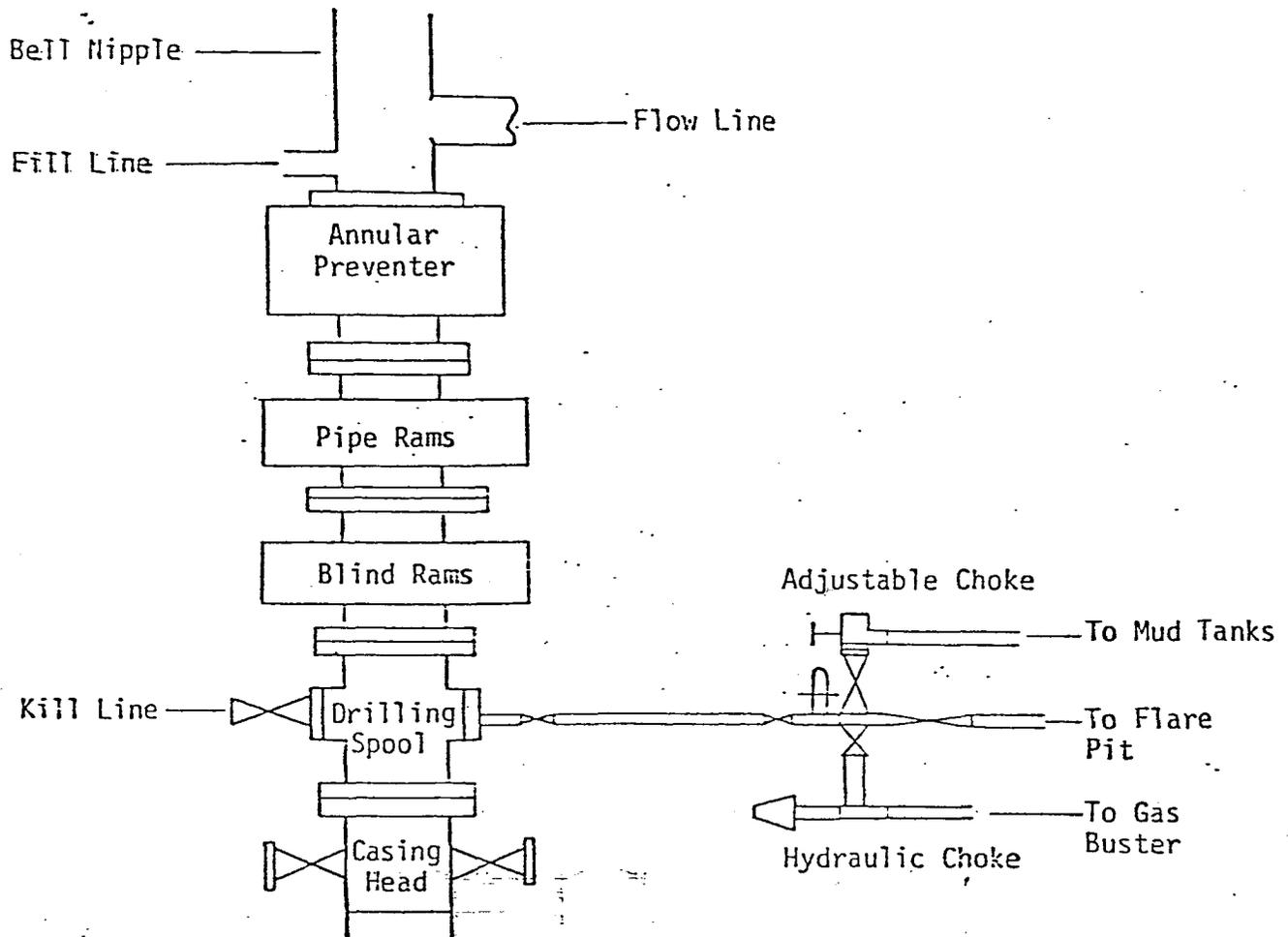
 Jerry D. Allred, Registered Land
 Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066
Phone (801)722-4546

November 25, 1983

RECEIVED
NOV 28 1983

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

APPLICATION FOR
PERMIT TO DRILL

Clark 2-9A3
Section 9-T1S-R3W
Duchesne County, Utah

Gentlemen:

Please find enclosed, Form OGC-1a, seeking approval to drill a Wasatch test well in the subject section.

Please note that Linmar is very interested in continuing to produce the existing well from the Green River Formation while producing the new well from the Wasatch Formation.

Your help is greatly appreciated.

Very Truly Yours,



E. B. Whicker
Manager of Engineering

OPERATOR

Summer Energy Corp

DATE

11-28-83

WELL NAME

Clark 2-9A3

SEC

NWSW 9

T

15

R

3W

COUNTY

DeWitt

43-013-30876

API NUMBER

Fee

TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 11-29-83

BY: [Signature]

PROCESSING COMMENTS:

THE EXISTING DRILLING UNIT WELL IS THE TIMOTHY 1-9, A MARCO GREEN RIVER & WASATCH WELL. AS PER TELECOM WITH ED, HE WILL SEND CHANGE OF OPERATOR SUMMARY FOR UNIT WELL.

CHIEF PETROLEUM ENGINEER REVIEW:

11/29/83

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

140-12 8-27-81
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

1- WATER

the Order of

2- PLEASE NOTICE THAT THIS WELL IS PERMITTED UNDER CAUSE NO. 140-12, AND THAT SIMULTANEOUS PRODUCTION OF THIS WELL AND THE DRILLING UNIT WELL IS NOT AUTHORIZED

EXCEPT DURING A 60 DAY TEST PERIOD. SPECIAL PRESSURE AND TESTING RESULTS SHALL ALSO BE SUBMITTED AS REQUIRED BY CAUSE 140-12. YOU MAY CHOOSE TO APPLY FOR A HEARING FOR THEIR CONSIDERATION OF YOUR REQUEST TO SIMULTANEOUSLY PRODUCE BOTH WELLS IN THE DRILLING UNIT. (MORE)

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *BLANKET*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

3- A DESIGNATION OF OPERATOR FROM MAPCO, OR A CHANGE OF OPERATOR SUNDAY NAMING LINMAP AS OPERATOR OF THE TIMOTHY 1-9 WELL SHALL BE SUBMITTED TO THIS OFFICE PRIOR TO SIGNING.

November 29, 1983

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Clark 2-9A3
NWSW Sec. 9, T. 1S, R. 3W
1873' FSL, 1056' FWL
Duchesne County, Utah

Gentlemen:

Inssofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 140-12 dated August 27, 1981. The following stipulations should be noted:

1. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.
2. Please notice that this well is permitted under the Order of Cause No. 140-12, and simultaneous production of this well and the drilling unit well is not authorized except during a 60 day testperiod. Special pressure and testing results shall also be submitted as required by Cause No. 140-12. You may choose to apply for a hearing before the Board for their consideration of your request to simultaneously produce both wells in the drilling unit.
3. A designation of operator from Mapco, or a change of operator sunday naming Linmar as operator of the Timothy 1-9 well shall be submitted to this office prior to spudding.

Should ~~they~~ determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Linmar Energy Corporation
Well No. Clark 2-9A3
November 29, 1983
Page 2

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30876.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Encl.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

December 15, 1983

~~Highway Energy Dept~~
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change Appl. 83-43-32

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Very truly yours,

A handwritten signature in cursive script that reads "Robert F. Guy".

for Robert F. Guy
Dee C. Hansen, P. E.
State Engineer

DCH:RFG/ln

Enclosure

APPLICATION NO. 83-43-32
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Roosevelt, Utah December 7, 1983
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Dry Gulch Irrigation Filing
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Dry Gulch Irrigation Company
- The name of the person making this application is Linmar Energy Corporation
- The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

PAST USE OF WATER

- The flow of water which has been used in second feet is .1
- The quantity of water which has been used in acre feet is
- The water has been used each year from January to January incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is Mud Spring in Duchesne County.
- The water has been diverted into Yellowstone Feeder ~~XXXX~~ canal at a point located 200' South and 2000'
East of the NW Corner of section 35-T1N-R4W, thence into F Canal at appoint
located 1500' East and 2200' North of the SW Corner of Section 36-T1N-R4W, thence
into a pump located 1300' S and 1300' E of the NW Corner of Section 9-T1S-R3W
- The water involved has been used for the following purpose:
Irrigation

Total _____ acres.
NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is .5
- The quantity of water to be changed in acre-feet is Total of 10 acre-ft
- The water will be diverted ~~into~~ From the F Canal ~~XXXX~~ canal at a point located 1300' South and
1300' East of the NW Corner of Section 9-T1S-R3W.
- The change will be made from January 1984 to January 1984
(Period must not exceed one year)
- The reasons for the change are Water has been purchased by Linmar Energy Corporation.
- The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
- The water involved is to be used for the following purpose: Drill and Complete the ~~Clark 2-9R3~~
Oilwell, located in the NW SW Section 9-T1S-R3W.

Total _____ acres.
NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

.....
.....
.....

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Approved: Wallace Seely Linmar Energy Corp by E. P. A. [Signature]
Dry Gulch Irrigation Co. Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. 12-15-83 Application received over counter by mail in State Engineer's Office by R.F.H.

3. Fee for filing application, \$7.50 received by ; Rec. No.

4. Application returned, with letter, to , for correction.

5. Corrected application resubmitted over counter by mail to State Engineer's Office.

6. Fee for investigation requested \$

7. Fee for investigation \$, received by : Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$

10. Fee for giving notice \$, received by : Rec. No.

11. Application approved for advertising by publication mail by

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for , at

16. 12/15/83 Application recommended for rejection approval by R.F.H.

17. 12/15/83 Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Dee C. Hansen, P. E. State Engineer (Signature)

*Clayton
water is OK
cool*

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR

WELL NAME: CLARK 2-9A3

SECTION NWSW 9 TOWNSHIP 1S RANGE 3W COUNTY Duchesne

DRILLING CONTRACTOR U.S. Drilling

RIG # 31

SPUDDED: DATE 7-15-84

TIME 7:30 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dale O'Driscoll

TELEPHONE # (801) 454-3593

DATE 7-16-84 SIGNED AS

State

RECEIVED

DOUBLE "D" ENTERPRISES

AUG 30 1984

B.O.P. Test Report

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 7-21-84

OIL CO.: Linmar

WELL NAME & NUMBER Clock 2-9A3

SECTION 9

TOWNSHIP 1S

RANGE 3W

COUNTY Duchesne

DRILLING CONTRACTOR US #31

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE

RIG TOOL PUSHER Dick

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: None

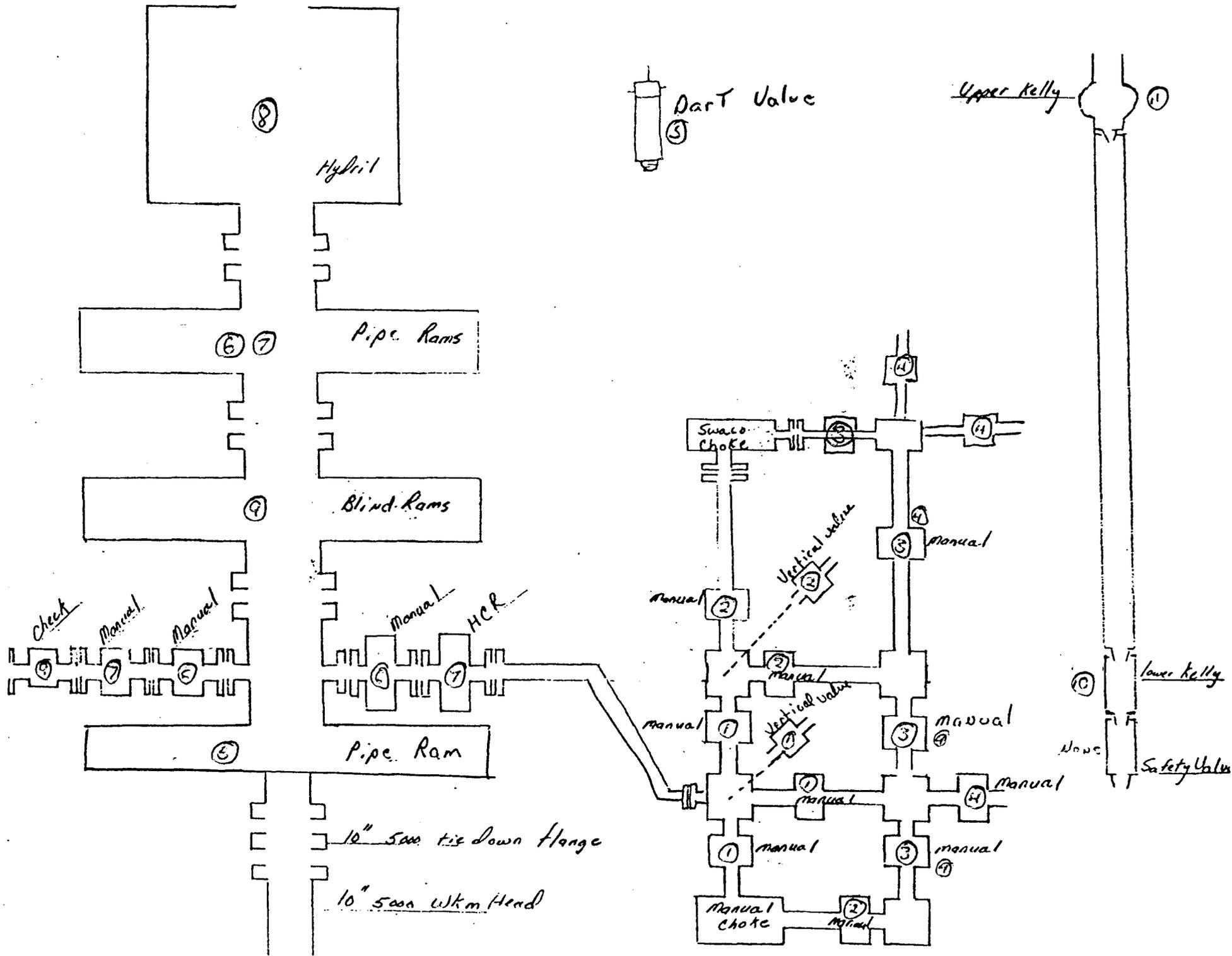
COPIES OF THIS TEST REPORT SENT COPIES TO: BLM

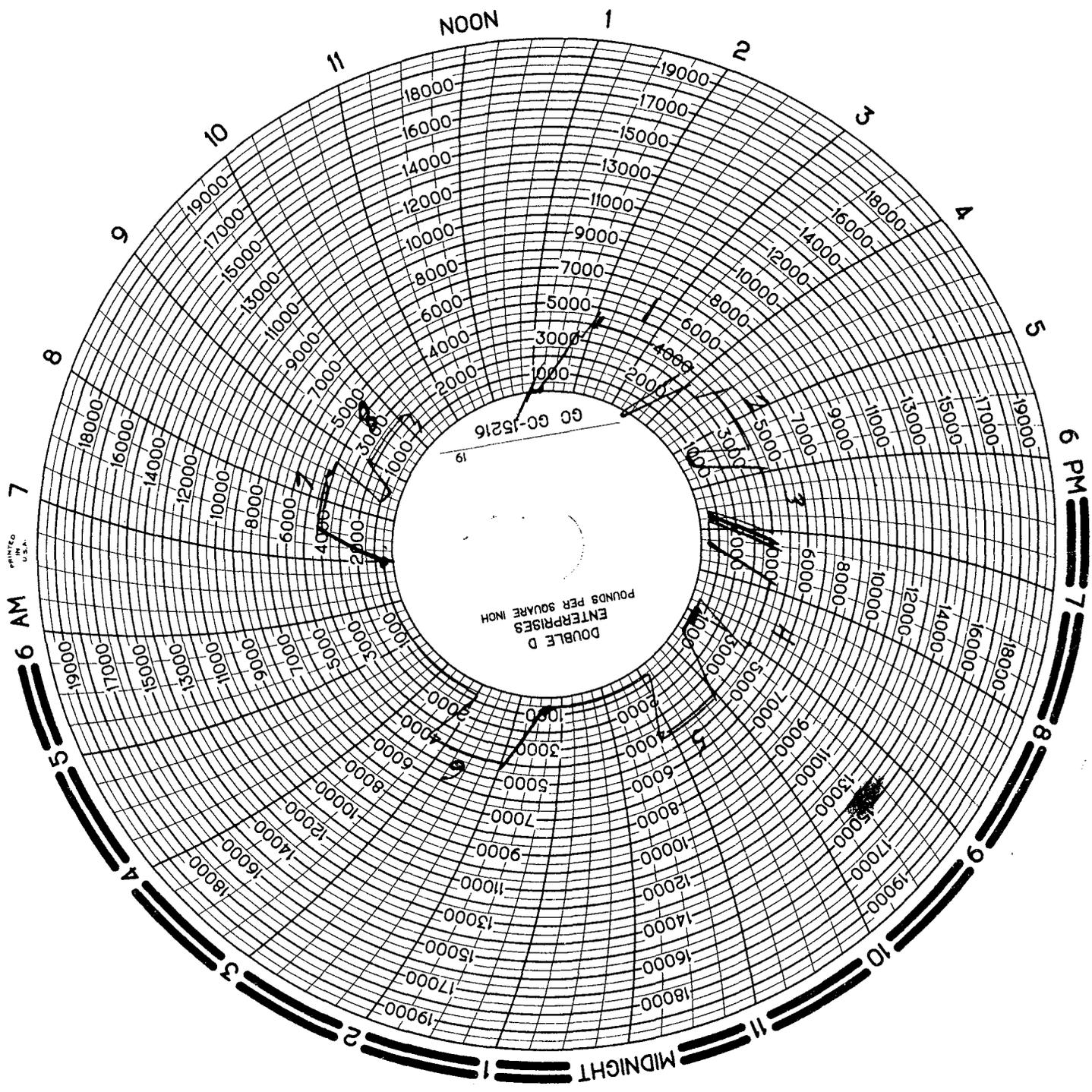
State

Co. Man

Packer

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

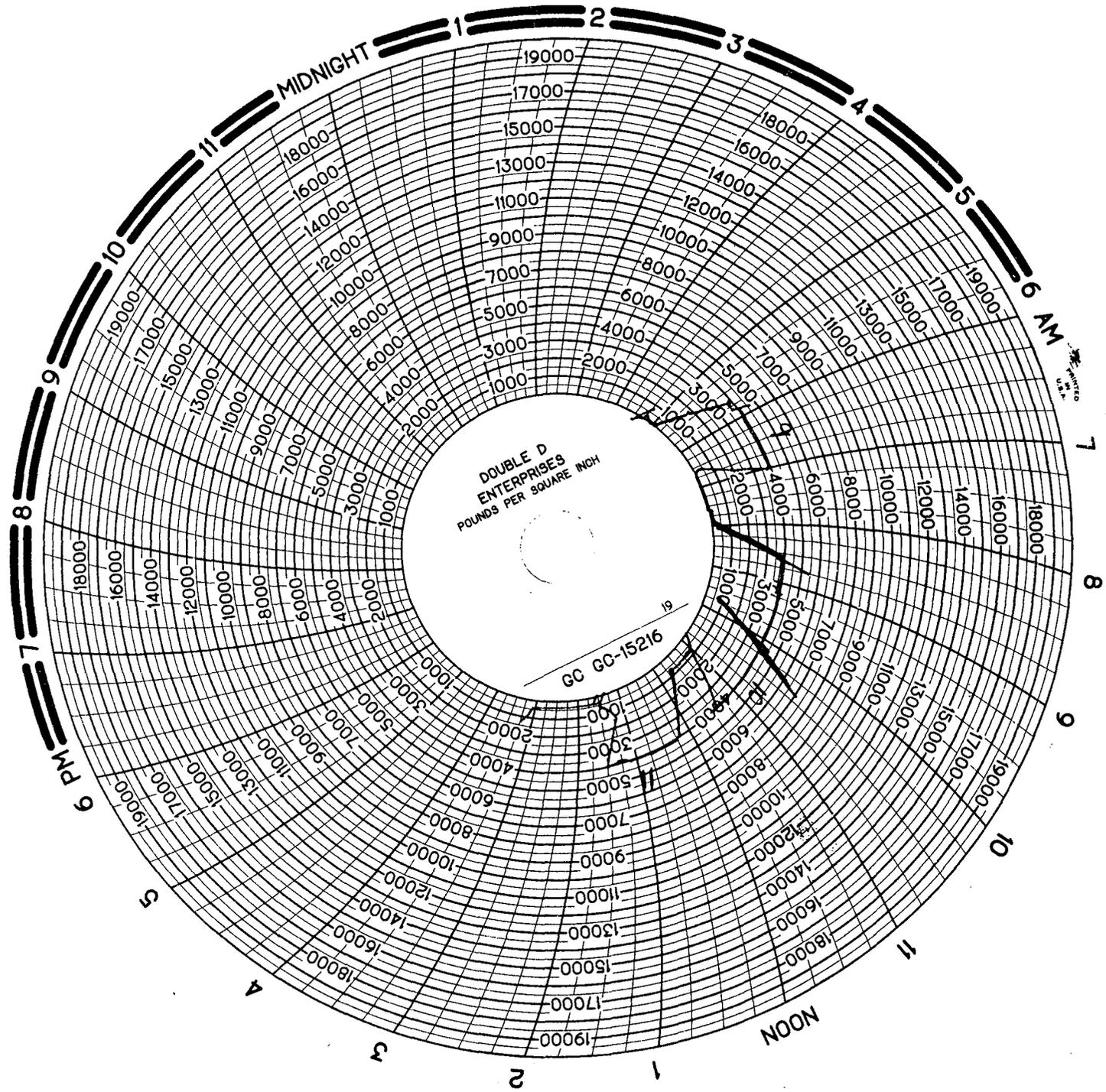




DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

GC GC-15216

PRINTED
U.S.A.



MADE IN U.S.A.

State

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

OCT 16 1984

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 9-4-84

OIL CO.: Lumac

WELL NAME & NUMBER Clark 2-9A3

SECTION 9

TOWNSHIP 1S

RANGE 3W

COUNTY Duchesne

DRILLING CONTRACTOR U.S. #31

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
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TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Don

RIG TOOL PUSHER Pick

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: None

COPIES OF THIS TEST REPORT SENT COPIES TO: BKM

State

Pusher

C-Hand

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

Company

Lease and Well Name #

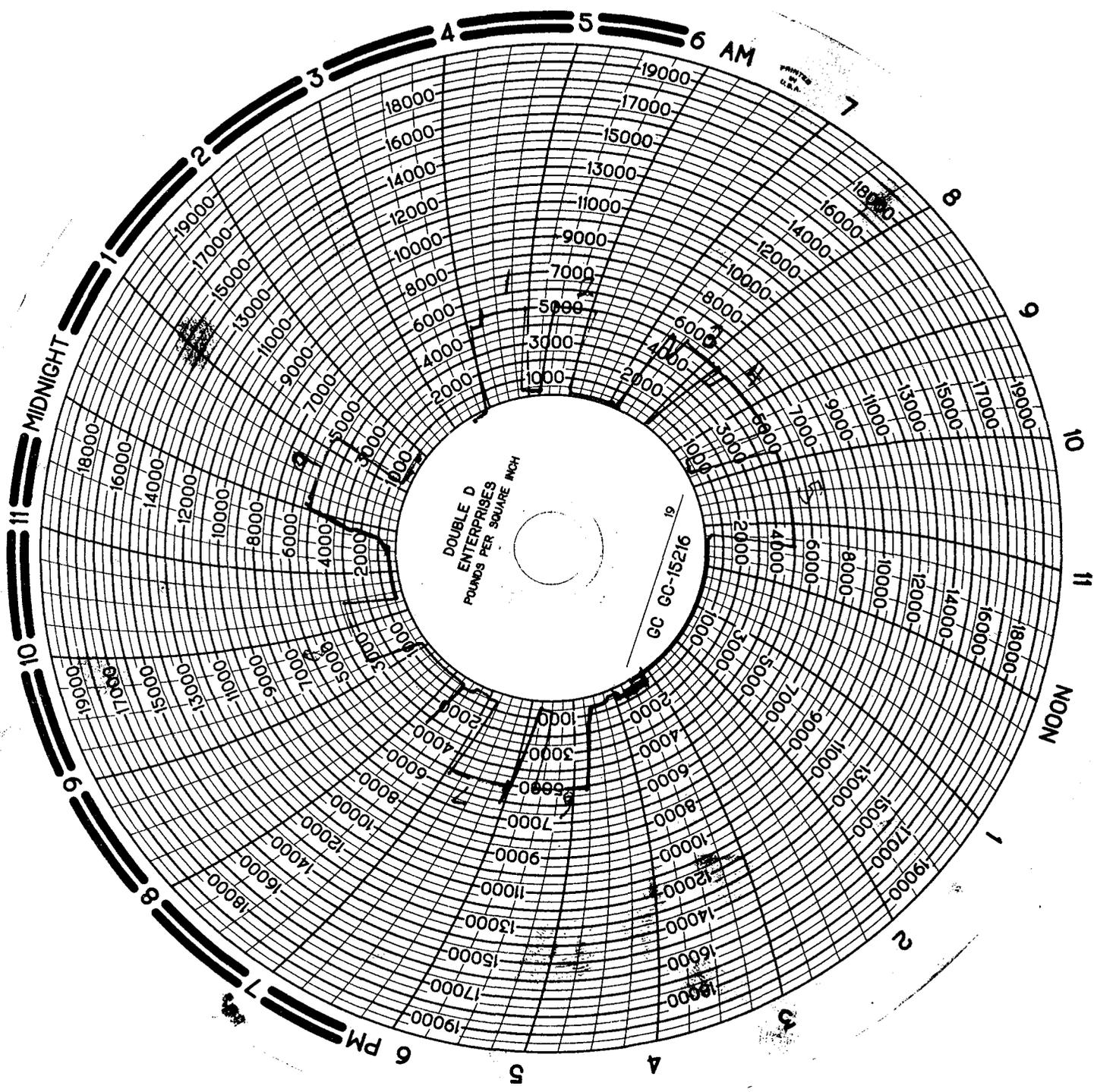
Date of test

Rig #

EST #	Time	
1	12:00-12:45	Inside Manual on Manual Choke side, 3" Flow line, & Inside Manual on super choke side, Vertical Rise Valve
2	12:18-12:33	Second Manual on Manual Choke side, Two Manual Valves on 3" Flow line, Second Vertical Valve, & Second Manual on Super Choke side, Brake Testing line 12:32-
3	1:06-1:21	Third Manual on Manual Choke side, Two Valve on Manifold in Block, & Super Choke
4	1:27-1:43	Test Third Manual on Super Choke side, Three Manual Valves on 3" Flow line, Inside Manual on Manual Choke side
5	1:47-2:02	Test Fourth Manual Valve on Super Choke Side
	2:12-4:3:9	Beat Up Runs
6	4:39-4:54	Test Upper Pipe Rams, Inside Manual on Kill line, Inside Manual on Choke line
7	4:54-5:11	Test Upper Pipes, HCR Valve & Out side Manual on Kill line
8	5:25-5:40	Break Check Valve apart & Fix O-Ring Test Hydril & Check Valve, HCR Valve
9	5:42-5:57	Test Blind Rams Three Inside Manuals on Choke House & Inside Manual on Kill line
10	6:27-6:42	Test Pipe Rams Lower Dart Valve NO Good
11	8:24-8:39	Test TIW Valve
12	8:42-8:57	Test Lower Kelly Could not get Lower Kelly Tested or Closed

2.

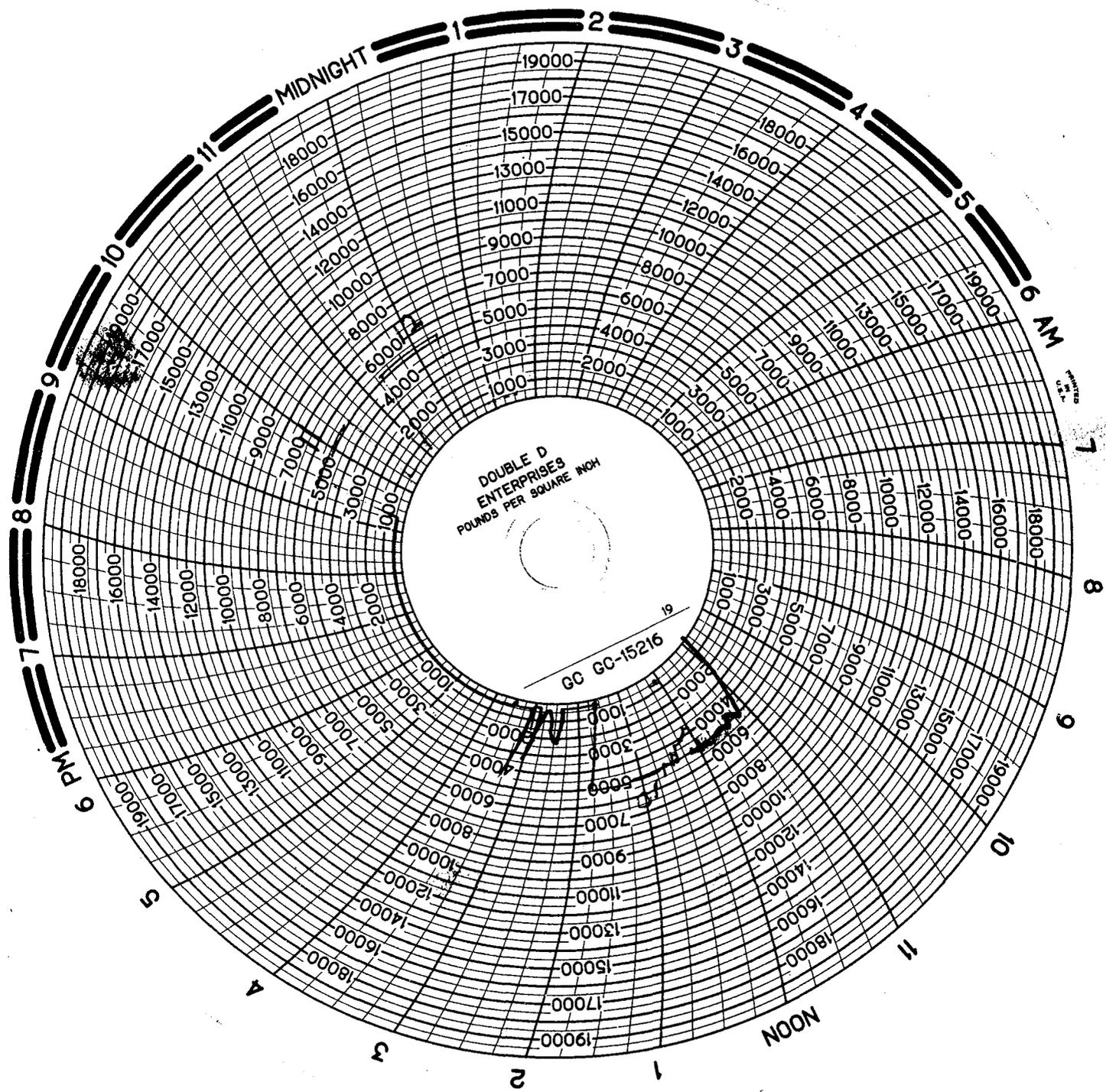
125-31



PRINTED
U.S.A.

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

19
9/25/09



DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

GC GC-15216

19

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1056' FWL, and 1873' FSL (NWSW)

14. PERMIT NO.
43-013-30876

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6374' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
CLARK

9. WELL NO.
2-9A3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operation</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-15-84 - SPUD @ 7:30 a.m. 7/15/84.

7-16-84 - Drill to 3,000'.

7-20-84 -

7-21-84 -

7-22-84 - Run and cement 172 jts. 9-5/8", 36#, K-55, ST&C casing with 835 sxs. Lite, tailed by 200 sxs. Class "H".

7-23-84 -

7-31-84 - Drill to 8,053'.

(SEE ATTACHMENT FOR DETAILS:)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 12/3/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-CLARK 2-9A3
 LOCATION: SEC. 9, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #31
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 1

7-16-84	358'	Day 1; Drilling, made 298' in 9 $\frac{1}{4}$ hrs. MW 8.6, Vis 30. Remarks: Rig up rotary tools, drill, SPUD at 7:30 AM July 15, 1984, Survey, drill, leaking mud up around conductor pipe and rig up yellow dog pump to keep celler pumped down, drill, wait on pump Pull out of hole, cut off conductor and weld on head to cement, rig up BJ and cement with 200 sacks class G cement with 2% Calcium chloride, wait on cement. NO SHOWS. DC: \$8,783 DMC: \$ 0	CUM: \$41,248 CMC: \$ 0
7-17-84	1,250	Day 2; Drilling, made 892' in 14 $\frac{1}{2}$ hrs. MW 8.6, Vis 30, PH 10.5. Remarks: Wait on cement, cut off plate and weld on conductor pipe, lay down drill collar. Drill cement at 110', trip in hole drill, survey, drill, survey, drilling at 1,250'. NO SHOWS. DC: \$24,836 DMC: \$ 609	CUM: \$66,084 CMC: \$ 609
7-18-84	2,040'	Day 3; Drilling, made 790' in 23 $\frac{1}{4}$ hrs. MW 8.8, Vis 32. Remarks: Drilling rough for any additional bit weight. Survey: $\frac{1}{2}$ ° @ 1,270; 3/4° @ 1,579'; 1° @ 1,887'. NO SHOWS. DC: \$21,150 DMC: \$ 0	CUM: \$87,250 CMC: \$ 609
7-19-84	2,605'	Day 4; Drilling, made 565' in 23 hrs. MW 8.5, Vis 32, PH 11. Remarks: Drilling rough. Surveys: $\frac{1}{2}$ ° @ 2,194'; $\frac{1}{2}$ ° @ 2,470'. NO SHOWS. DC: \$19,650 DMC: \$ 382	CUM: \$106,900 CMC: \$ 991
7-20-84	3,000'	Day 5; Drilling, made 395' in 15 $\frac{1}{2}$ hrs. MW 8.8, Vis 35, PH 11. Remarks: Tight on trip out of hole at 3,000'. 30' of fill after trip. NO SHOWS. DC: \$12,050 DMC: \$ 332	CUM: \$118,950 CMC: \$ 1,323
7-21-84	3,000'	Day 6; MW 9.1, Vis 35, PH 11. Remarks: Survey 1° @ 2,990'. Ran 172 joints, 9-5/8", 36# K-55 ST&C casing. (3014.8') Shoe @ 2,987.6', Float collar at 2,947.4'. Pump 10 bbls of water. Cement with 835 sacks BJ lite with 5# per sack Gilsonite, $\frac{1}{4}$ # celloflake. Tailed with 200 sacks "H" with 2% CaCl ₂ , $\frac{1}{4}$ # Celloflake. 310 bbls slurry. Displace with 232 bbls water. Circulate 100 bbl cement to pit, 2' bbls over displacement. Didn't bump plug. Float held. Plugged down at 4:30 PM 7-20-84. DC: \$57,600 DMC: \$ 568	CUM: \$176,550 CMC: \$ 1,891
7-22-84	3,000'	Day 7; Remarks: BOP's were sent in and completely reconditioned prior to well. Cement fill 50' outside 9-5/8" casing. Run in hole with 1" and cement with 127 sacks "G" with 2% CaCl ₂ , Hole stayed full. Test 9-5/8" casing, held to 1200 psi. BOP and Manifold to 4,000 psi. NO SHOWS. DC: \$9,750 DMC: \$ 142	CUM: \$186,300 CMC: \$ 2,033
7-23-84	3,671'	Day 8; Drilling, made 671' in 17 $\frac{1}{4}$ hrs. MW water. Remarks: Test 9-5/8" casing to 1000 psi, held ok. Tag cement at 2,947'. Survey: 3/4° @ 3,290'; 3/4° @ 3,589'. NO SHOWS. DC: \$18,600 DMC: \$ 0	CUM: \$204,900 CMC: \$ 2,033
7-24-84	4,403'	Day 9; Drilling, made 732' in 18 hrs. MW water. Remarks: 20' fill after trip @ 3,779'. Trip out of hole with bit #3 to change jets. 6 inserts broken on inner row. Change to bit #4. Survey: 1° @ 3,870'; 1° @ 4,147'. NO SHOWS. DC: \$29,450 DMC: \$ 850	CUM: \$234,350 CMC: \$ 2,883

WELL: LINMAR-CLARK 2-9A3
 LOCATION: SEC. 9, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #31
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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7-25-84	5,265'	Day 10; Drilling, made 862' in 22-3/4 hrs. MW water. REmarks: Lost 5000 bbls of water from 4200-4700'. Ran serveral sweeps Drilling with full returns. Survey: 1° @ 4453'; 1° @ 4758'; 1° @ 5165'. NO SHOWS. DC: \$24,250 DMC: \$ 500	CUM: \$258,600 CMC: \$ 3,383
7-26-84	6,030'	Day 11; Drilling, made 765' in 22-3/4 hrs. MW water. Remarks: Lost 300 bbls of water from 5400-5600'. Lost 3000 bbls of water from 5600-6030'. Drilling with 2/3 returns from 5600-6030'. NO SHOWS. Survey: 1-1/8° @ 5360'; 1 1/2° @ 5673'; 1 1/2° @ 5979'. DC: \$24,350 DMC: \$ 717	CUM: \$282,950 CMC: \$ 4,100
7-27-84	6,623'	Day 12; Drilling, made 593' in 22 hrs. MW water, PH 11. Remarks: Lost 4500 Bbls of water from 6,030'-6,623'. Drilling with 2/3 returns. Survey: 1 1/2° @ 6,260;'; 2° @ 6,560'. NO SHOWS. DC: \$18,650 DMC: \$ 900	CUM: \$301,600 CMC: \$ 5,000
7-28-84	6,974'	Day 13; Drilling, 351' in 18-3/4 hrs. MW water, PH 11. Remarks: Lost 2500 bbls of water in last 24 hrs. 130' fill after trip with bit #5. Drop ball on bit #5 to blank off 1 jet. Ball has not yet het bit. Pump pressure 1000# low, penetration slow. Mud loggers on location @ 6800'. NO SHOWS. BGG: 1 unit. DC: \$12,100 DMC: \$ 800	CUM: \$313,700 CMC: \$ 5,800
7-29-84	7,409'	Day 14; Drilling, made 435' in 22-3/4 hrs. MW water, PH 11. Remarks: Lost 500 Bbls of water from 6,974-7,300'. No loss from 7,300-7,409'. Survey: 2° @ 6980'; 2° @ 7288. DC: \$13,500 DMC: \$ 200	CUM: \$327,200 CMC: \$ 6,000
7-30-84	7,655'	Day 15; Drilling, made 246' in 14-3/4 hrs. MW water, PH 11.5. Remarks: Lost 1400 Bbls of water from 7,400-7,655'. Ball on bit #5 was laying in center of bit. 330' fill after trip. Running sweeps. SHOW #1; 7,478-88'; Drilling Rate: Before 4.5 mins., During 2.5 mins., After 4.5 mins. Formation Gas: Before 2 units, During 45 units, After 10 units. Survey: 2° @ 7,595'. BGG: 5 units. DC: \$8,400 DMC: \$ 300	CUM: \$335,600 CMC: \$ 6,300
7-31-84	8,053'	Day 16; Drilling, made 398' in 21 1/4 hrs. MW water, PH 11. Remarks: Lost 1400 Bbls of water from 7655-8053'. Bit #6 drilling 3 1/2' per hr. faster than #5 due to 1 blank off jet. Ran 6 sweeps last 24 hrs. SHOW #2; 7,778-84'; Drilling Rate: Before 3.5 mins., During 1.5 mins., After 5 mins. Formation Gas: Before 10 units, During 130 units, After 10 units. Trace of dark brown oil. SHOW #3; 7,796-804'; Drilling Rate: Before 3.5 mins., During 2.5 mins., After 3 mins. Formation Gas: Before 10 units, During 320 units, After 50 units. Trace of dark brown oil. SHOW #4; 7,814-20'; Drilling Rate: Before 3 mins., During 3 mins., After 5.5 mins. Formation Gas: Before 30 units, During 70 units, After 30 units. Trace of dark brown oil. SHOW #5; 7,832-38'; Drilling Rate: Before 3.5 mins., During 2 mins., After 3.5 mins. Formation Gas: Before 20 units, During 130 units, After 50 units. Trace of dark brown oil. SHOW #6; 7,846-52'; Drilling Rate: Before 3 mins., During 2.5 mins., After 3.5 mins. Formation Gas: Before 10 units, During 40 units, After 30 units. Trace of dark brown oil. BGG: 30 units. Survey: 2 1/4° @ 7933'. DC: \$12,300 DMC: \$ 200	CUM: \$347,900 CMC: \$ 6,500

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUB IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1056' FWL, and 1873' FSL (NWSW)

14. PERMIT NO.
43-013-30876

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6374' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
CLARK

9. WELL NO.
2-9A3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operation</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-1-84 - Drill to 13,616'.
8-31-84

(SEE ATTACHMENT FOR DETAILS:)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 12/3/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-CLARK 2-9A3
LOCATION: SEC. 9, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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8-1-84	8,444'	Day 17; Drilling, made 391' in 23½ hrs. MW water, PH 11. Remarks: Wellbore washed out equivalent of 15", probably due to high jet velocity. Annular velocity 120-140 @ drill pipe throughout 90% of well due to loss circulation. Running 40 bbls 80 vis sweeps every 4 hrs. Lost 900 Bbls of water last 24 hrs. SHOW #7; 8,120-30'; Drilling Rate: Before 4 mins., During 3.5 mins., After 4 mins. Formation Gas: Before 10 units, During 150 units, After 30 units. Trace of dark brown oil. SHOW #8; 8,218-26'; Drilling Rate: Before 4.5 mins., During 1.5 mins., After 3 mins. Formation Gas: Before 15 units, During 190 units, After 30 units. Trace of dark brown oil. SHOW #9; 8,308-20'; Drilling Rate: Before 3.5 mins., During 1.5 mins., After 2.5 mins. Formation Gas: Before 25 units, During 300 units, After 100 units. Survey: 2° @ 8,238'. BGG: 35 units. DC: \$16,200 CUM: \$364,100 DMC: \$ 1,000 CMC: \$ 7,500
8-2-84	8,704'	Day 18; Drilling, made 260' in 12½ hrs. MW water, PH 11. Remarks: 4' bridge 150' off bottom, 30' fill after trip for bit #7. Lost 600 Bbls of water last 24 hrs. Survey: 2° @ 8,480'. SHOW #10; 8,534-40'; Drilling Rate: Before 3 mins., During 2.5 mins., After 3 mins. Formation GAS: Before 20 units, During 50 units, After 25 units. Trace of dark brown oil. SHOW #11; 8,550-62'; Drilling Rate: Before 3 mins., During 1.5 mins., After 2.5 mins. Formation Gas: Before 25 units, During 560 units, After 320 units. Increase in dark brown oil. BGG: 45 units; CG: 200 units; TG: 950 units. DC: \$9,500 CUM: \$373,600 DMC: \$1,000 CMC: \$ 8,500
8-3-84	9,070'	Day 19; Drilling, made 366' in 19½ hrs. MW water, PH 11. Remarks: Lost 900 bbls of water in the last 24 hrs. NO SHOWS. BGG: 40 units; CG: 100 units. DC: \$11,900 CUM: \$385,500 DMC: \$ 600 CMC: \$ 9,100
8-4-84	9,480'	Day 20; Drilling, made 410' in 22½ hrs. MW water, PH 10. Remarks: Lost 900 Bbls of water last 24 hrs. SHOW #12; 9,144-50'; Drilling Rate: Before 3 mins., During 4.5 mins., After 3 mins. Formation Gas: Before 15 units, During 70 units, After 20 units. Trace of dark brown oil. SHOW #13; 9,258-64'; Drilling Rate: Before 3.5 mins., During 1.5 mins., After 3 mins. Formation Gas: Before 20 units, During 80 units, After 40 units. Trace of dark brown oil. SHOW #14; 9,352-56'; Drilling Rate: Before 4 mins., During 3.5 mins., After 4 mins. Formation Gas: Before 18 units, During 120 units, After 100 units. Trace of dark brown oil. SHOW #15; 9,382-90'; Drilling Rate: Before 4.5 mins., During 3.5 mins. After 4.5 mins. Formation Gas: Before 110 units, During 290 units, After 140 units. Trace of dark brown oil. SHOW #16; 9,450-62'; Drilling Rate: Before 6 mins., During 2 mins., After 5 mins. Formation Gas: Before 150 units, During 300 units, After 150 units. Trace of dark brown oil. Survey: 2° @ 8,888'; 2° @ 9,096'; 1° @ 9,430'. BGG: 150 units; CG: 390 units. DC: \$13,600 CUM: \$399,100 DMC: \$ 1,100 CMC: \$ 10,200
8-5-84	9,662'	Day 21; Drilling, made 182' in 12½ hrs. MW 8.6, Vis 35, PH 11.5. Remarks: Reamed 110' of out of gauge hole after trip for bit #7. Lost 100 bbls of mud while mudding up. Survey: 3/4° @ 9,595'. NO SHOWS. BGG: 50 units; CG: 120 units; TG: 1100 units. DC: \$7,200 CUM: \$406,300 DMC: \$ 700 CMC: \$ 10,900
8-6-84	9,914'	Day 22; Drilling, made 252' in 21-3/4 hrs. MW 8.5, Vis 33, PH 10.5. Remarks: Lost 200 bbls mud from 9662-0750'. Ran several sawdust sweeps, stopped loss. Survey: 3/4° @ 9890'. CONT'D ON NEXT PAGE

WELL: LINMAR-CLARK 2-9A3
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 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

8-6-84	cont'd	SHOW #17; 9,796-806'; Drilling RATE: Before 6 mins., During 4 mins., After 6 mins. Formation Gas: Before 20 units, During 140 units, After 100 units. Trace of dark brown oil. BGG: 50 units, CG: 100 units. DC: \$19,000 DMC: \$ 1,700	CUM: \$425,300 CMC: \$ 12,600
8-7-84	10,068'	Day 23; Drilling, made 154' in 17 hrs. MW 8.5, Vis 33, WL N/C, Cake N/C, PH 10. Remarks: 30' of fill after trip for bit #9. Lost 150 bbls of mud last 24 hrs. SHOW # 18; 9,920-24'; Drilling Rate: Before 6 mins., During 4.5 mins., After 6 mins. Formation Gas: Before 30 units, During 65 units, After 50 units. Trace of dark brown oil. BGG: 40 units; CG: 80 units. DC: \$15,600 DMC: \$ 9,400	CUM: \$440,900 CMC: \$ 22,000
8-8-84	10,241'	Day 24; Drilling, made 173' in 23½ hrs. MW 8.4, Vis 33, WL NC Cake NC, PH 10. Remarks: Survey: ½° @ 10,175'. NO SHOWS. BGG: 30 units, CG: 60 units. DC: \$7,300 DMC: \$ 800	CUM: \$448,200 CMC: \$ 22,800
8-9-84	10,357'	Day 25; Drilling, made 116' in 15 hrs. MW 8.4, Vis 35, WL NC, Cake NC, PH 10.5. Remarks: 10' fill after trip for bit #10. SHOW #19; 10,250-60'; Drilling RATE: Before 7.5 mins., During 6 mins., After 9.5 mins. Formation Gas: Before 25 units, During 120 units, After 90 units. No oil. BGG: 20 units; CG: 30 units. DC: \$6,600 DMC: \$ 900	CUM: \$454,800 CMC: \$ 23,700
8-10-84	10,632'	Day 26; Drilling, made 275' in 23-¾ hrs. MW 8.5, Vis 36, WL NC, Cake NC, PH 10.5. Remarks: Reach contract depth 10,500 @ 7:00 PM. SHOW #20; 10,382-92'; Drilling Rate: Before 6.5 mins., During 2 mins., After 5 mins. Formation Gas: Before 20 units, During 30 units, After 10 units. No oil. BGG: 15 units; CG: 25 units. DC: \$9,700 DMC: \$ 600	CUM: \$464,500 CMC: \$ 24,300
8-11-84	10,854'	Day 27; Drilling, made 222' in 22½ hrs. MW 8.5, Vis 35, WL NC, Cake NC, PH 10.5. Remarks: Drilling, NO SHOWS. Survey: ¾° @ 10,741'. BGG: 20 units; CG: 30 units. DC: \$8,800 DMC: \$ 600	CUM: \$473,300 CMC: \$ 24,900
8-12-84	10,944'	Day 28; Drilling, made 90' in 10 hrs. MW 8.5, Vis 35, WL NC Cake NC, PH 11. Remarks: Ream 240' out of gauge hole, 25' fill after trip for bit #11. NO SHOWS. Survey: 1° @ 10,833'. BGG: 70 units; CG: 85 units; TG: 420 units. DC: \$ 16,600 DMC: \$ 400	CUM: \$489,900 CMC: \$ 25,300
8-13-84	11,178'	Day 29; Drilling, made 234' in 23-¾ Hrs. MW 8.5, Vis 36, WL NC, Cake NC, PH 10.5. Remarks: NO SHOWS. BGG: 30 units; CG: 50 units. DC: \$8,500 DMC: \$ 300	CUM: \$498,400 CMC: \$ 25,600
8-14-84	11,395'	Day 30; Drilling, made 217' in 23 hrs. MW 8.5, Vis 35, WL NC, Cake NC, PH 11.5. Remarks: Drilling. SHOW #21; 11,222-32'; Drilling Rate: Before 7 mins., During 6 mins., After 7.5 mins. Formation Gas: Before 40 units, During 165 units, After 120 units. Trace of dark brown oil. SHOW #22; 11,322-44'; Drilling Rate: Before 7 mins., During 5 units., After 7.5 mins. Formation Gas: Before 110 units, During 220 units, After 200. (CONT'D ON NEXT PAGE)	

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 ESTIMATED TD: 16,000'

8-14-84	cont'd	units. Trace of dark brown oil. Survey: 1° @ 11,363'. DC: \$8,400 CUM: \$506,800 DMC: \$ 200 CMC: \$ 25,800
8-15-84	11,578'	Day 31; Drilling, made 183' in 22½ hrs. MW 9.2, Vis 36. Remarks: Back ground gas increased 1000 @ 11,530', increase mud from 9 - 9.2 ppg. Lost 350 bbls of mud @ 11,578'. Drilling with full returns @ 80 SPM, lose mud at any higher pump rate. SHOW #23; 11,478-86'; Drilling Rate: Before 7 mins., During 5 mins., After 7 mins. Formation Gas: Before 170 units, During 310 units, After 300 units. Trace of dark brown oil. SHOW #24; 11,492-500'; Drilling Rate: Before 6.5 mins., During 5 mins., After 7 mins. Formation Gas: Before 330 units, During 440 units, After 400 units. Trace of dark brown oil. SHOW #25; 11,531-38'; Drilling Rate: Before 8 mins., During 3 mins., After 8 mins. Formation Gas: Before 400 units, During 1620 units, After 520 units. Trace of dark brown oil. BGG: 140 units. DC: \$8,600 CUM: \$515,400 DMC: \$ 300 CMC: \$ 26,100
8-16-84	11,668'	Day 32; Drilling, made 90' in 11 hrs. MW 9.1, Vis 35, WL 32, Cake 3, PH 11. Remarks: Magnaflux drill collars, lay down 2 cracked drill collars. Lost 60 bbls mud after trip, 10' of fill. Lost 20 bbls mud from 11,619-11,618'. NO SHOWS. Survey: 1° @ 11,581'. BGG: 260 units; CG: 360 units; TG: 1725 units. DC: \$17,200 CUM: \$532,600 DMC: \$ 4,400 CMC: \$ 30,500
8-17-84	11,843'	Day 33; Drilling, made 175' in 23-¾ hrs. MW 9.4, Vis 37, WL 40, Cake 3/32, PH 11. Remarks: Lost 300 bbls of mud while increasing weight 9.2-9.4 ppg. NO SHOWS. BGG: 360 units; CG: 520 units. DC: \$14,900 CUM: \$547,500 DMC: \$ 1,200 CMC: \$ 31,700
8-18-84	11,940'	Day 34; Drilling, made 97' in 14½ hrs. MW 9.4, Vis 36, WL 36, Cake 3, PH 10. Remarks: Drilling very rough last 250'. NO SHOWS. Survey: 1¼° @ 11,910'. BGG: 360 units; CG: 460 units. DC: \$10,300 CUM: \$557,800 DMC: \$ 2,000 CMC: \$ 33,700
8-19-84	12,072'	Day 35; Drilling, made 132' in 21 hrs. MW 9.5, Vis 35, WL 29, Cake 2, PH 10.5. Remarks: Lost 80 bbls of mud, 10' fill after trip for bit #13. NO SHOWS. BGG: 300 units; CG: 360 units; TG: 1900 units; with oil on pit. DC: \$16,000 CUM: \$573,800 DMC: \$ 3,000 CMC: \$ 36,700
8-20-84	12,145'	Day 36; Drilling, made 73' in 14.5 hrs. MW 9.4, Vis 37, WL 29, Cake 2, PH 10.5. Remarks: No mud loss, no fill after trip for bit #14. NO SHOWS. Survey: 1½° @ 12,101'. BGG: 300 units; CG: 360 units; TG: 2430 units. DC: \$13,100 CUM: \$586,900 DMC: \$ 100 CMC: \$ 37,000 (corr.)
8-21-84	12,311'	Day 37; Drilling, made 166' in 23-¾ hrs. MW 9.5, Vis 37, WL 27, Cake 2, PH 10.8. Remarks: SHOW #26; 12,140-44'; Drilling Rate: Before 7 mins., During 7 mins., After 7 mins. Formation Gas: Before 920 units, During 1120 units, After 820 units. Increase in dark brown oil. SHOW #27; 12,280-84'; Drilling Rate: Before 9 mins., During 7 mins., After 9 mins. Formation Gas: Before 160 units; During 240 units, After 170 units. Trace of dark brown oil. BGG: 170 units; CG: 220 units. DC: \$11,900 CUM: \$598,800 DMC: \$ 3,400 CMC: \$ 40,400

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8-22-84	12,461'	Day 38; Drilling, made 150' in 23-3/4 hrs. MW 9.6, Vis 35, WL 22, Cake 2, PH 11.2. Remarks: Drilling, MO SHOWS. BGG: 105 units; CG: 155 units. DC: \$12,000 DMC: \$ 3,500	CUM: \$610,800 CMC: \$ 43,900
8-23-84	12,550'	Day 39; Drilling, made 89' in 16 1/4 hrs. MW 9.6, Vis 35, WL 20, Cake 2, PH 11. Remarks: Drilling in Green River Formation. NO SHOWS. BGG: 90 units; CG: 180 units. DC: \$13,500 DMC: \$ 500	CUM: \$624,300 CMC: \$ 44,400
8-24-84	12,673'	Day 40; Drilling, made 123' in 18-3/4 hrs. MW 9.7, Vis 36, WL 20, Cake 2, PH 11. Remarks: 15' fill after trip for bit #15. Wasatch top @ 12,580'-360'. Survey 1 1/2° @ 12,520'. NO SHOWS. BGG: 90 units; CG: 130 units; TG: 2700 units. DC: \$9,000 DMC: \$ 500	CUM: \$633,300 CMC: \$ 44,900
8-25-84	12,828'	Day 41; Drilling, made 155' in 23-3/4 hrs. MW 9.8, Vis 36, WL 20, Cake 2, PH 11. Remarks: Drilling, NO SHOWS. BGG: 70 units; CG: 130 units. DC: \$8,000 DMC: \$ 300	CUM: \$642,100 CMC: \$ 45,200
8-26-84	12,969'	Day 42; Drilling, made 141' in 22-3/4 hrs. MW 9.4, Vis 33, WL 20, PH 12. Remarks: Put mud over shaker. Removed all LCM, reduced mud weight from 9.8 to 9.4 ppg. Before losing circulation, lost 400 bbls of mud. Now 3% LCM with full returns. NO SHOWS. BGG: 150 units; CG: 250 units; DT: 1400 units. DC: \$9,700 DMC: \$ 500	CUM: \$651,800 CMC: \$ 45,700
8-27-84	13,032'	Day 43; Drilling, made 63' in 10-3/4 hrs. MW 9.3, Vis 40, WL 24, Cake 2, PH 11. Remarks: 10' of fill after trip for bit #16. Survey: 1° @ 12,990'. NO SHOWS. BGG: 150 units; CG: 275 units; TG: 2700 units. DC: \$16,300 DMC: \$ 3,300	CUM: \$668,100 CMC: \$ 49,000
8-28-84	13,186'	Day 44; Drilling, made 154' in 23-3/4 hrs. MW 9.4, Vis 37, WL 22, Cake 2, PH 11. Remarks: Drilling. No shows. BGG: 130 units; CG: 190 units. DC: \$8,900 DMC: \$ 400	CUM: \$677,000 CMC: \$ 49,400
8-29-84	13,337'	Day 45; Drilling, made 151' in 23-3/4 hrs. MW 9.5, Vis 38, WL 24, Cake 2, PH 12. Remarks: Drilling. No shows. BGG: 70 units; CG: 90 units. DC: \$9,100 DMC: \$ 600	CUM: \$686,100 CMC: \$ 50,000
8-30-84	13,435'	Day 46; Drilling, made 98' in 14 hrs. MW 9.4, Vis 36, WL 26, Cake 2, PH 12. Remarks: Drilling. Survey: missrun. Trip for bit #17, 10' fill after trip. Wash and ream. BGG: 30 units; CG: 40 units; TRIP GAS: 2700 units. DC: \$22,900 DMC: \$ 800	CUM: \$709,000 CMC: \$ 50,800
8-31-84	13,616'	Day 47; Drilling, made 181' in 23-3/4 hrs. MW 9.4, Vis 35, WL 28, Cake 2, PH 12. Remarks: Drilling. No shows. BGG: 30 units; CG: 40 units. DC: \$9,000 DMC: \$ 500	CUM: \$718,000 CMC: \$ 51,300

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1056' FWL, and 1873' FSL (NWSW)

14. PERMIT NO.
43-013-30876

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6374' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
CLARK

9. WELL NO.
2-9A3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operation</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-1-84 - Drill to 13,650'.

9-2-84 - Run electric logs.

9-3-84 - Run and cement 17 jts. 7", 29#, P-110, 8rd, LT&C, 243 jts. 7", 29#, S-95, 8rd, LT&C and 68 jts. 7", 32#, P-110, 8rd, LT&C casing with 950 sxs. Lite, tailed by 200 sxs. Class "H".

9-4-84

9-5-84 - Drill to TD @ 16,062'.

9-28-84

9-29-84 - Run electric logs.

9-30-84 - Run and cement 63 jts. 5", 18#, P-110 Flush-joint casing with 490 sxs. Class "H".

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 12/3/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-CLARK 2-9A3
 LOCATION: SEC. 9, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #31
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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9-1-84	13,650'	Day 48; Drilling, made 34' in 5 hrs. MW 9.4, Vis 35, WL 28, Cake 2, PH 12. Remarks: Short trip, no fill. Rig up and run DIL, FP, GR from 2,988-13,651'. Run CNL-FDC-CAL from 7,000-13,650'. Loggers TD @ 13,657'. Log tops as follows: Green River @ 7,614'; Wasatch @ 12,450'. BGG: 25 units; CG: 40 units. DC: \$9,000 DMC: \$ 500	CUM: \$727,000 CMC: \$ 51,800
9-2-84	13,650'	Day 49; Finish running logs. Rig down loggers. Cut drilling line. Survey: 3/4 degree @ 13,620'. Circulate. Trip out of hole. Trip in hole, 6' fill. Lay down drill pipe. Rig up casing crew. DC: \$35,900 DMC: \$ -0-	CUM: \$762,900 CMC: \$ 51,800
9-3-84	13,650'	Day 50; Rig up casing crew. Run and cement 17 joints (659.72') 7", 29#, P-110, LT&C, 8-rd casing, 243 joints (10,173.68') 7", 29#, S-95, LT&C, 8-rd casing and 68 joints (2778') 7", 32#, P-110, LT&C, 8-rd casing. Landed @ 13,639' KB. Float @ 13,601'KB. Circulate to cement. Cement with 950 sacks Halco Lite with 1/4# Flocele, 10# Gilsonite, and .4% HR4, tailed with 200 sacks Class "H" with 1/4# Flocele, and .2% HR4. Displace with 560 barrels foamy mud. Did not bump plug. Plugged down @ 8:45 p.m. 9/2/84. Float held. DC: \$196,000 DMC: \$ -0-	CUM: \$958,900 CMC: \$ 51,800
9-4-84	13,650'	Day 51; Set slips and cut off casing. Nipple up BOP's. Test BOP's and choke lines to 5000 psi. Change out kelly. Pick up 4-3/4" drill collars and 3 1/2" drill pipe. DC: \$12,700 DMC: \$ 2,400	CUM: \$971,600 CMC: \$ 54,200
9-5-84	13,668'	Day 52; Drilling, made 3' in 13 1/2 hrs. MW 9.4, Vis 40, WL 12.8, Cake 2, PH 11.5. Remarks: Tag cement @ 13,222'KB. Drop slip dye, 3 1/2" drill pipe slips in hole. Riding beside junk sub. Dragging 10-20# on trip out of hole. Test casing seat to 13.5 ppg equivalent. 15' strap correction from 13,650' to 13,665'. Pick up 3 1/2" drill pipe. DC: \$14,300 DMC: \$ 1,400	CUM: \$985,900 CUM: \$ 55,700
9-6-84	13,745'	Day 53; Drilling, made 77' in 11 hrs. MW 9.6, Vis 33, WL 42, Cake 3, PH 12. Remarks: Trip out of hole. Open bottom pipe ram, shut bottom pipe ram. Caught slip dye through BOP doors on trip out of hole. Trip in hole, pick up bottom hole assembly. Rig up rotating head. Ream to TD. Tested BOP to 3000 psi. BGG: 5 units; CG: 6 units. DC: \$19,500 DMC: \$ -0-	CUM: \$1,005,400 CMC: \$ 55,700
9-7-84	13,876'	Day 54; Drilling, made 131' in 23-3/4 hrs. MW 9.4, Vis 45, WL 11.2, Cake 2, PH 11.5. Remarks: Drilling. No shows. BGG: 5 unira; CG: 10 units. DC: \$17,000 DMC: \$ 600	CUM: \$1,022,400 CMC: \$ 56,300
9-8-84	13,972'	Day 55; Drilling, made 96' in 23 hrs. MW 9.5, Vis 47, WL 10.4, Cake 1, PH 11.3. Remarks: Drilling. No shows. Change out upper and lower kelly cocks. BGG: 5 units; CG: 10 units. DC: \$19,200 DMC: \$ 9,200	CUM: \$1,041,600 CMC: \$ 65,500

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PAGE 8

9-9-84	14,069'	Day 56; Drilling, made 97' in 23½ hrs. MW 10.9, Vis 48, WL 12, Cake 1, PH 11. Remarks: Drilling. No shows. Repair rotary chain. BGG: 5 units; CG: 10 units. DC: \$11,300 CUM: \$1,052,900 DMC: \$ 700 CMC: \$ 66,200
9-10-84	14,170'	Day 57; Drilling, made 101' in 23-¾ hrs. MW 11, Vis 46, WL 10.8, Cake 1, PH 11. Remarks: Drilling. No shows. BGG: 5 units; CG: 10 units. DC: \$10,700 CUM: \$1,063,600 DMC: \$ 700 CMC: \$ 66,900
9-11-84	14,212'	Day 58; Drilling, made 42' in 11½ hrs. MW 10.9, Vis 45, WL 11.2, Cake 1, PH 11. Remarks: 2 drill collars cracked. Trip for bit #20, no fill. BGG: 5 units; CG: 10 units; TRIP GAS: 20 units. DC: \$24,700 CUM: \$1,088,300 DMC: \$ 4,200 CMC: \$ 71,100
9-12-84	14,384'	Day 59; Drilling, made 172' in 23 ¾ hrs. MW 10.9, Vis 45, WL 12, Cake 1, PH 11, Remarks: BGG: 5 units, CG: 10 units. DC: \$10,400 CUM: \$1,098,700 DMC: 100 CMC: \$ 71,200
9-13-84	14,538'	Day 60; Drilling, made 154' in 23 ¾ hrs. MW 11, Vis 43, WL 11.6, Cake 2, PH 11. Remarks: BGG: 5 units, CG: 10 units. No shows. DC: \$14,100 CUM: \$1,112,800 DMC: \$ 4,000 CMC \$ 75,200
9-14-84	14,683'	Day 61; Drilling, made 145' in 23 ¾ hrs. MW 11, Vis 46, WL 10.4, Cake 2, PH 11. Remarks: BGG: 6 units, CG: 10 units. No Shows. DC: \$16,500 CUM: \$1,129,300 DMC: \$ 1,300 CMC: \$ 76,500
9-15-84	14,818'	Day 62; Drilling, made 135' in 23 ¾ hrs. MW 11, Vis 48, WL 9.6, Cake 1, PH 11. Remarks: BGG: 15 units. CG: 25 units. DC: \$18,300 CUM: \$1,147,600 DMC: \$ 8,300 CMC: \$ 84,800
9-16-84	14,845'	Day 63; Drilling, made 27 feet in 9 ¼ hrs. MW 10.9, Vis 58, WL 9.6, Cake 1, PH 11. Remarks: 10' fill after trip, Lay down 3 joints heavy weight drill pipe and 1 drill collar (cracked) BGG: 20 units CG: 20 TG: 1500. DC: \$21,500 CUM: \$1,169,100 DMC: \$ 900 CMC: \$ 85,700
9-17-84	14,962'	Day 64; Drilling, made 117' in 23 ½ hrs. MW in 11.6/10.8 out, Vis 48, WL 8.4, Cake 1, PH 10. Remarks: BGG 1200 thru buster +3' flare CG: 1300 high torque from 14,850-14940'; until MW increased. Show 28,14888-908', Drilling Rate: before 15 min, during 12 min, after 14 min, Formation Gas: 30 units, 2160 units, 720 units thru buster. Abundance dark green oil. 90% shale, 10% Sandstone, trace flourescense, weak cut. Show 29, 14932-36; Drilling Rate: before 8 min, during 10 min, after 10 min; Formation Gas: 1000 units, 1280 units, 1240 units. Slight increase in dark green oil. 100% Shale. No flourescense or cut. DC: \$11,000 CUM: \$1,180,100 DCM: \$ 1,000 CMC: \$ 86,700

WELL: LINMAR-CLARK 2-9A3
LOCATION: SEC. 9, T1S, R3W, DUCHESNE COUNTY, UTAH
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OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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9-18-84 15,067' Day 65; Drilling, made 105' in 23 1/4 hrs. MW 12.8/11.8, Vis 46, WL 9.6, Cake 2, PH 11. Remarks: Still raising MW to control gas. BGG: 1800-4' flare. CG: 2200. Show #30; 14986-90; Drilling Rate: before 12 min, during 9 min, after 12 min. Formation Gas: before 1240 units, during 1520 units, after 1400 units. Slight increase in dark green oil. Show 32; 15030-40; Drilling Rate: before 14 min, during 14 min, after 16 min, Formation Gas: before 1620 units, during 2200 units, after 1800 units. Slight increase in dark green oil. Show 33; 15056-60; Drilling Rate: before 15 min, during 17 min, after 15 min; Formation Gas: before 1800 units, during 2340 units, after 1800 units. Slight increase in dark green oil. 100% shale.
DC: \$10,400 CUM: \$1,190,500
DMC: \$ 400 CMC: \$ 87,100

9-19-84 15,157' Day 66; Drilling, made 90' in 22 hrs. MW 13.5/13.3, Vis 50, WL 12, Cake 2, PH 10. Remarks: Circulated 2 hours with 13 pounds per gallon mud. BGG: 2160, Increase MW to 13.5 at 15,000'. BGG increased decreased to 1000. MW 13.5 for last 14 hours. Current BGG: 1000 CG: 1850. Show 34, 15,078-80'; Drilling Rate: before 12 min, during 11 min, after 14 min, Formation Gas: before 1700 units, during 2160 units, after 1800 units. Trace of dark green oil. Show #35, 15,110-24'; Drilling Rate: before 21 min, during 13 min, after 17 min; Formation Gas: before 1000 units, during 1800 units after 900 units. Trace of dark green oil. Show #36, 15120-24; Drilling Rate: before 17 min, during 14 min, after 13 min; Formation Gas: before 960 units, during 1600 units, after 1120 units. Trace of dark green oil. Show #37, 15126-30'; Drilling Rate: before 13 min, during 14 min, after 16 min; Formation Gas: before 1120 units, during 1620 units, after 1040 units. Slight increase in dark green oil.
DC: \$28,700 CUM: \$1,219,200
DMC: \$18,600 CMC: \$ 105,700

9-20-84 15,253' Day 67; Drilling, made 96' in 20 1/4 hrs. MW 13.9/13.2, Vis 60, WL 8.4, Cake 2, PH 10. Remarks: Lost 131 barrels of mud at 15,225'. Bit pressured up at 15,253'. BGG: 1900. Raise MW to trip. Current BGG: 800, CG: 2340. Show #38; 15182-90'; Drilling Rate: before 10 min, during 13 min, after 10 min; Formation Gas: before 1120 units, during 1300 units, after 920 units. Trace of dark green oil. Show #39; 15220-30'; Drilling Rate: before 13 min, during 16 min, after 14 min; Formation Gas: before 900 units, during 1980 units, after 1200 units. Slight increase in dark green oil. Show #40; 15248-52'; Drilling Rate: before 19 min, during 13 min, after 12 min; Formation Gas: before 1890 units, during 2160 units, after 1300 units. Slight increase in dark green oil.
DC: \$10,600 CUM: \$1,229,800
DMC: \$ 600 CMC: \$ 106,300

9-21-84 15,318' Day 68; Drilling, made 65' in 9 1/2 hrs. MW 13.9/13.5, Vis 48, WL 9.6, Cake 2, PH 11. Remarks: BGG: 620 CG: 1300 thru buster with 1-5' flare, TC 1920-15' flare. No fill after trip for bit #22. No shows.
DC: \$27,900 CUM: \$1,257,700
DMC: \$ 5,000 CMC: \$ 111,300

*NOTE: Show #40 on the 9-20-84 report should be changed to Show #41. The following is Show #40 for 9-20-84. Show #40; 15232-40'; Drilling Rate: before 19 min, during 13 min, after 12 min. Gas Formation: before 1200 units, during 2430 units, after 1800 units. Increase in dark green oil.

WELL: LINMAR-CLARK 2-9A3
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 OBJECTIVE ZONE: WASATCH FORMATION
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PAGE 10

9-22-84 15,471' Day 69; Drilling, made 153' in 23 3/4 hrs. MW 14/13.7, Vis 48, WL 9.2, Cake 2, PH 10.5. Remarks: BGG: 800, CG: 1880, Lost 100 barrels of mud from 15,400-15450'. Show 42; 15,312020'; Drilling Rate: before 8 min, during 6 min, after 7 min. Formation Gas: before 680 units, during 1480 units, after 1120 units. Abundance of dark green oil. Show 43; 15342-46'; Drilling Rate: before 8 min, during 8 min, after 16 min. Formation Gas: before 460 units, during 1600 units, after 960 units. Slight increase in dark green oil. Show \$\$; 15364-70'; Drilling Rate: before 11 min, during 12 min, after 10 min. Formation Gas: before 780 units, during 1520 units, after 480 units. Slight increase in dark green oil.
 DC: \$10,400 CUM: \$1,268,100
 DMC: \$ 400 CMC: \$ 111,700

9-23-84 15,603' Day 70; Drilling, made 132' in 22 hrs. MW 13.9, Vis 45, WL 9.6, Cake 2, PH 10. Remarks: Lost 300 barrels of mud at 15,495-15,550'. Total loss at 15,495' and 15,527'. BGG: 1620, CG: 2000. Show 45; 15,496-500'; Drilling Rate: before 6 min, during 5 min, after 7 min. Formation Gas: before 600 units, during 1440 units, after 1000 units. Abundant increase in dark green oil. Show 46; 15,517-20'; Drilling Rate: before 7 min, during 8 min, after 7 min. Formation Gas: before 1080 units, during 2340 units, after 1300 units. Abundance of dark green oil. Show 47; 15,526-30'; Drilling Rate: before 6 min, during 7 min, after 8 min. Formation Gas: before 1300 units, during 1980 units, after 1160 units. Abundance of dark brown oil. Show 48; 15,568-70'; Drilling Rate: before 15 min, during 14 min, after 11 min. Formation Gas: before 1200 units, during 1920 units, after 1280 units. Slight increase in dark green oil. Show 49; 15,582-85'; Drilling Rate: before 11 min, during 10 min, after 7 min. Formation Gas: before 1440 units, during 1980 units, after 1530 units. Slight increase in dark green oil.
 DC: \$10,400 CUM: \$1,278,500
 DMC: \$ 200 CMC: 111,900

9-24-84 15,741' Day 71; Drilling, made 138' in 23 3/4 hrs. MW 14/13.4, Vis 49, WL 8.4, Cake 2, PH 10. Remarks: BGG: 1160, CG: 1320. Show 50; 15632-38'; Drilling Rate: before 6 min, during 11 min, after 9 min. Formation Gas: before 1400 units, during 2070 units, after 1400 units. Slight increase in dark green oil.
 DC: \$13,300 CUM: \$1,291,800
 DMC: \$ 3,300 CMC: \$ 115,200

9-25-84 15,882' Day 72; Drilling, made 81' in 14 hrs. MW 14.5/13.8, Vis 48, WL 10, Cake 2, PH 11. Remarks: Lost 400 psi pump pressure. Stop drilling at 15,757'. Circulate and raise MW to 14.5. Pressure returned. Lost 50 barrels of mud while raising MW. Current BCC 1600, CG 2340. Show %1; 15748-58'; Drilling Rate: before 13 min, during 6 min, after 12 min; Formation Gas: before 1040 units, during 2340 units after 2000 units. Slight increase in dark green oil.
 DC: \$25,300 CUM: \$1,317,100
 DMC: \$15,100 CMC: \$ 130,300

9-26-84 15,948' Day 73; Drilling, made 126' in 23 3/4 hrs. MW 14.6/14.4, Vis 44, WL 10, Cake 2, PH 11.5. Remarks: BGG: 800, CG: 1440, No shows.
 DC: \$11,000 CUM: \$1,328,100
 DMC: \$ 1,000 CMC: \$ 131,300

WELL: LINMAR-CLARK 2-9A3
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 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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9-27-84	16,052'	Day 74; Drilling, made 104' in 23 3/4 hrs. MW 14.5/14.3, Vis 50, WL 10.8, Cake 2, PH 11. Remarks: BGG: 250, CG: 1260. No Shows. DC: \$21,300 DMC: \$11,300	CUM: \$1,349,400 CMC: \$ 142,600
9-28-84	16,062'	Day 75; Drilling, made 18' in 4 1/2 hrs. MW 14.6, Vis 46, WL 10.8, Cake 2, PH 11. Remarks: Total depth well at 16,070' at 10:30 AM 9/27/84. Strap correction to 16,062'. TG: 2500 units after short trip. BGG: 1800. Raise MW from 14.5 to 14.6. BGG decreased to 250 units. DC: \$21,700 DMC: \$11,700	CUM: \$1,371,100 CMC: \$ 154,300
9-29-84	16,062'	Day 76; MW 14.6, Vis 50, WL 11.4, Cake 2, PH 11. Remarks: Ran DIL from 13,635-16,055'. CNL-FDC from 13,632-16,058'. Loggers TD at 16,061'. Lost 85 barrels of mud while logging. Lost 400 barrels mud during Trip in hole and circulating. No loss last 4 hours. BGG: 780, TG: 2200-15' flare. DC: \$40,600 DMC: \$ 3,500	CUM: \$1,411,700 CMC: \$ 157,800
9-30-84	16,062'	Day 77: MW 14.6, Vis 50, WL 10.4, Cake 2, PH 10. Remarks: Lost 100 barrles of mud running liner. TG: 2500-20' flare 30 minutes. BGG 150 while cementing. Ran 63 joints, 5", 18#, P-10 flush joint casing (2750.22') 16.28' Brown type "C" modified liner hanger and ICPH packer. Shoe at 16,051' K. B. Float at 16,007' K.B. Top of tie back sleeve at 13,280' K.B. Cemented with 490 sax Class "H" with 35% silica flour-escence, 10% salt; 1% CFR-2, 4% Halad 24, 2% HR 8, 1/4# flocile, 25% B-Air. Bumped plug with 2800 psi. Good returns throughout. Plugged down at 2:45 AM on 9/30/84. DC: \$85,400 DMC: \$ 7,800	CUM: \$1,497,100 CMC: \$ 165,700
10-1-84	16,062'	Day 78: Trip out of hole, weight on cement. DC: \$12,400 DMC: \$ 2,400	CUM: \$1,509,500 CMC: \$ 168,100
10-2-84	16,062'	Day 79; MW water. Remarks: Drilling cement at 11,445'. Tag cement stringer at 10,345'. Pull up kelley. Started taking weight at 10,480'. Drilled very soft cement to 11,445'. BGG: 10. DC: \$11,100 DMC: \$ 0	CUM: \$1,520,600 CMC: \$ 168,100
10-3-84	16,062'	Day 80; MW water. Remarks: Drilling cement at 13,110'. BGG: 20. DC: \$3,300 DMC: (\$7,200)	CUM: \$1,523,900 CMC: \$ 160,900
10-4-84	16,062'	Day 81; MW water. Remarks: BGG: 20 after circulating clear water. DC: \$12,600 DMC: \$ 0	CUM: \$1,536,500 CMC: \$ 160,900
10-5-84		Release Rig at 4:00 PM. 10-4-84. DC: \$13,750 DMC: \$ 0	CUM: \$1,550,250 CMC: \$ 160,900

Drop from report until activity resumes.

STATE OF UTAH
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DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Obtain instructions on reverse side)

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1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1056' FWL, and 1873' FSL (NWSW)

14. PERMIT NO.
43-013-30876

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6374' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

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CLARK

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2-9A3

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Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operation</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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- 10-1-84 - Drill cement.
- 10-3-84 -
- 10-4-84 - Circulate.
- 10-5-84 - Release rig @ 4 p.m. 10/4/84.
- 10-6-84 -
- 10-20-84 - WOCU.
- 10-21-84 -
- 10-31-84 - Complete Lower Wasatch Formation.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 12/3/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Consult instructions on reverse side)

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2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1056' FWL, and 1873' FSL (NWSW)		8. FARM OR LEASE NAME CLARK
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		10. FIELD AND POOL, OR WILDCAT Bluebell
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		12. COUNTY OR PARISH Duchesne 18. STATE Utah

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operation</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-1-84 - POP.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 12/3/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

WELL: LINMAR-CLARK 2-9A3
 LOCATION: SEC. 9, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #31
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

10-21-84 Day 1; Move in rig up WOWSCO Rig #25. 700 psi on well head, bled off oil and gas. Nipple down well head. Install BOP. Pick up and talley 4 1/8" bladed mill, cross over, 1 joint of 2 7/8", 6.5#, N-80, 8rd tubing, cross over, 5", 18# casing scraper, cross over, ball test sub, and 326 joints 2 7/8" tubing to depth of 10,550'. Shut down for weekend.
 DC: \$3,600 CUM: \$3,600

10-22-84 Shut down for weekend

10-23-84 Day 2; Shut in pressure 0 psi. Pick up and talley 2 7/8" tubing and tag baffle at 13,300'. Rig up power swivel and mill baffle out. Run in hole with 3 joints tubing on power swivel with out rotation. Rig down power swivel and continue to pick up and talley tubing until stacking out at 15,310'. Rig up power swivel and milled to 15,417' (total of 475 joints in hole.) Returns consisted of small amounts of aluminum and iron. Seem to be pushing something hard down hole. Rig down power swivel and pull 2 stands pipe. Drain pump and lines. Shut down for night.
 DC: \$3,250 CUM: \$6,850

10-24-84 Day 3; Run in hole with 2 stands. Rig up power swivel. Change Stripper rubber. Mill 1'. Fell free. Run in hole with 5 joints 143'. Mill 4 joints of stringers. Fell free. Run in hole with 8 joints. Tag cement at 15,962'. Mill 45' cement to float collar at 16007'. Circulate bottoms up. Pick up 15'. Clean flat tank. Rig down power swivel. Nipple down stripper head. Shut down for night.
 DC: \$3,400 CUM: \$10,250

10-25-84 Day 4; Displace hole with 515 barrels 10# brine water. Test casing to 3500# held 15 min. Pull out of hole and lay down 76 joints of 2.875" tubing. Drop ball. Pump ball down. Test tubing to 4600# held 10 min, bled off. Pull out of hole with 416 joints of tubing. Lay down BTS, cross over, scraper, cross over, 1 joint, cross over, and 4 1/8" mill. Shut down for night.
 DC: \$4,300 CUM: \$14,550

10-26-84 Day 5; Fill hole with 35 barrels brine water. Test blind rams to 3500#, held. Move in rig up Oil Well Perforators. Run Bond-CCL log from 15,996' to top of cement at 7000". Shut down for night.
 DC: \$10,350 CUM: \$24,900

10-26-84 Day 6; Rig up Oil Well Perforators. Test lubricator and hole to 4000#, held. Perforate the following DIL intervals w/3 1/8" guns, 3 JSPF, 120 degree phasing.

Run #1,		Run #2	
15985' - 1'	15756' - 1'	15571' - 1'	15324' - 1'
15970' - 1'	15738-40' - 2'	15517' - 1'	15309' - 1'
15964' - 1'	17708' - 1'	15510' - 1'	15304' - 1'
15940' - 1'	15702' - 1'	15486' - 1'	15280' - 1'
15935' - 1'	15688' - 1'	15482' - 1'	15274' - 1'
15910' - 1'	15665' - 1'	15448' - 1'	15231' - 1'
15884' - 1'	15636' - 1'	15359' - 1'	15223' - 1'
15834' - 1'	15616' - 1'	15353' - 1'	15214' - 1'
15812' - 1'	15602' - 1'	15344' - 1'	15210' - 1'
15790' - 1'	15590' - 1'	15335' - 1'	15178' - 1'
15772' - 1'		15328' - 1'	

WELL: LINMAR-CLARK 2-9A3
LOCATION: SEC. 9, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 13

10-27-84 cont'd Run #3
15166' - 1' 15002' - 1'
15118' - 1' 14982' - 1'
15112' - 1' 14976' - 1'
15104' - 1' 14970' - 1'
15093' - 1' 14956' - 1'
15084' - 1' 14940' - 1'
15070' - 1' 14924' - 1'
15046' - 1' 14908' - 1'
15030' - 1' 14902' - 1'
15020' - 1' 14890' - 1'
15012' - 1'
Starting psi 0# Total 64', 63 intervals.
Finishing psi 0#
Rig down move out Oil Well Perforators. Pick up Baker model R3
DG 5" 18# packer. Run in hole with 416 joints tubing to 13,492'.
Set packer with 12000 # down. Install Hanger with BPV in place.
Land 2.875" tubing. Test casing to 3500#. Change equipment to
1.9" tubing. Shut down for night.
DC: \$60,350 CUM: \$85,250

10-28-84 Day 7; Casing psi 500#. Bled down. Pick up and run in hole with
115 joints of 1.9" tubing to 3608'. Land 1.9" tubing. Rig down
floor. Nipple down BOP. Nipple up well head. Test well head to
5000# held 5 min. Displace brine out of top 3600' of casing
with 110 barrels formation water. Pull BPV. 1800# on tubing.
Hook up pressure to 4000#. Bled to 2400# in 5 min. Rig down move
out WOWSCO #25.
DC: \$12,350 CUM: \$97,600

10-29-84 Flowed 3 hours, well died.

10-30-84 Flowed 10 hours, 41 BO, 80 BW, 62 MCF at 5000 psi.

10-31-84 Flowed 15 hours on 22/64" choke. 515 BO, 611 BW, 258 MCF, 750 psi.
Move in Rig up Dowell. Set casing popoffs at 3700. Pressurized
casing to 2700. Acidize down tubing with 25000 gallons 15% HCL,
dropping 300 ball sealers for diversion. Displace to bottom
perforation with 125 barrels formation water. Average rate 8 bpm
at 8700. Excellent breaks and ball action. Max tubing pressure
9500. ISIP= 7100 psi. 5 min SITP=6400 psi, 10 min SITP=5000 psi.
15 min SITP=4500 psi, 45 min SITP=1800 psi. Open well to pit on
25/64" choke flowing with 1500 psi. Floated an estimated 160
barrels of water and acid to pit. Oil to surface at 1:30 pm.
Turn well to treater.
Total: \$26,100

11-1-84 Flowed 24 hours on 22/64" choke. 283 BO, 838 BW, 305 MCF, 500 psi.

11-2-84 Flowed 24 hours on 22/64" choke. 310 BO, 444 BW, 254 MCF, 500 psi.

11-3-84 Flowed 24 hours on 22/64" choke. 394 BO, 479 BW, 383 MCF, 500 psi.

11-4-84 Flowed 24 hours on 22/64" choke. 333 BO, 481 BW, 434 MCF, 450 psi.

11-5-84 Flowed 24 hours on 22/64" choke. 267 BO, 424 BW, 323 MCF, 400 psi.

11-6-84 Flowed 24 hours on 22/64" choke. 248 BO, 419 BW, 323 MCF, 400 psi.

11-7-84 Flowed 24 hours on 22/64" choke. 204 BO, 89 BW, 254 MCF, 350 psi.

11-8-84 Flowed 24 hours on 22/64" choke. 231 BO, 402 BW, 254 MCF, 400 psi.

WELL: LINMAR-CLARK 2-9A3
LOCATION: SEC. 9, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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perforation with 125 barrels formation water. Average rate 8 bpm
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DELSCO NORTHWEST

Sub-Surface Pressure Test

Field ALTAMONT - BLUEBELL County DUCHESNE State UTAH

Company LINMAR

Lease CLARK Well No. 2-9A3

Date 1-11-85 Time _____ Status of Well FLOWING

Pay _____ Perforations _____ Datum 15,000

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.	
0	42		0	Casing Press
1000	259		.217	Tubing Press
2000	519		.260	Oil Level
3000	816		.297	Water Level
4000	1075		.259	Hours - Shut In
5000	1381		.306	Temp. .238°
6000	1690		.309	Elevation - D.F.
7000	2012		.322	Pressure This Test
8000	2270		.258	Last Test Date
9000	2540		.270	Press Last Test
10000	2877		.337	B.H.P. Change
11000	3267		.390	Loss/Day
12000	3655		.388	Choke Size
13000	4037		.382	Oil Bbls./day
14000	4407		.370	Water Bbls./day
15000	4770		.363	Total Bbls./day
				Orifice and Line
				Static and Differential
				Gas Sp. Gr.
				Cu. ft./day
				GOR

Instrument	Number	Calibration Date
AMERADA	0-8000 PSI	12-12-83

Calculations and Remarks

Operator on Job LARRY CASH

Test Calculated By GEORGE LANDRY

Witnesses: Company _____

State UTAH

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) AT SURFACE 1056' FWL, 1873' FSL (NWSW)		8. FARM OR LEASE NAME Clark
14. PERMIT NO. 43-013-30876		9. WELL NO. 2-9A3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6374' GL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached please find a subsurface pressure survey as per cause No. 140-12.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE 1/14/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

12

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P.O. BOX 1327, ROOSEVELT, UTAH 84066		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1056' FWL, 1873' FSL (NWSW)		8. FARM OR LEASE NAME CLARK
14. PERMIT NO. 43-013-30976		9. WELL NO. 2-9A3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6374' GL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 9, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED

OCT 18 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch perforations from 14890'-15834' with 10,000 gals.

15% HCl on 10/7/85

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE October 16, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

19503

Dear Ms. Searing:

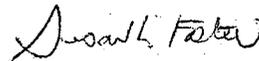
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
See Below

3. ADDRESS OF OPERATOR
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, ON, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. See Exhibit "A"
Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
See Exhibit "A"
Attached Hereto

12. COUNTY OR PARISH
Duchesne & Uintah Counties

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED By: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION; TOWNSHIP AND RANGE</u>
Clark 2-9A3 <u>43-013-30876</u>	Section 9, Township 1 South, Range 3 West
Leslie Ute 1-11A3 <u>43-013-30893</u>	Section 11, Township 1 South, Range 3 West
L. B. Ute 1-13A3 <u>43-013-30894</u>	Section 13, Township 1 South, Range 3 West
Allred 1-16A3 <u>43-013-30232</u>	Section 16, Township 1 South, Range 3 West
Jenkins 3-16A3 <u>43-013-30877</u>	Section 16, Township 1 South, Range 3 West
✓ Allred 1-16A3 T- <u>43-013-30232 (WSTC)</u>	Section 16, Township 1 South, Range 3 West
Marshall 1-20A3 <u>43-013-30193</u>	Section 20, Township 1 South, Range 3 West
Lauren Ute 1-23A3 <u>43-013-30895</u>	Section 23, Township 1 South, Range 3 West
Fisher 1-16A4 <u>43-013-30737</u>	Section 16, Township 1 South, Range 4 West
Jessen 1-17A4 <u>43-013-30173 (GRWS)</u>	Section 17, Township 1 South, Range 4 West
State 1-19A4 <u>43-013-30322</u>	Section 19, Township 1 South, Range 4 West
Miles 1-30A4 <u>43-013-30300</u>	Section 30, Township 1 South, Range 4 West
Birch 1-26A5 <u>43-013-30153 (GRWS)</u>	Section 26, Township 1 South, Range 5 West
Christensen 2-26A5 <u>43-013-30905</u>	Section 26, Township 1 South, Range 5 West
Jensen 1-29A5 <u>43-013-30154</u>	Section 29, Township 1 South, Range 5 West
Jensen 2-29A5 <u>43-013-30974</u>	Section 29, Township 1 South, Range 5 West
Jensen 1-31A5 <u>43-013-30186</u>	Section 31, Township 1 South, Range 5 West
Barrett 1-34A5 <u>43-013-30323</u>	Section 34, Township 1 South, Range 5 West
Birch 1-35A5 <u>43-013-30233</u>	Section 35, Township 1 South, Range 5 West
✓ Birch 2-35A5 <u>PA. Rescinded 43-013-31077</u>	Section 35, Township 1 South, Range 5 West
Stevenson 1-36A5 <u>43-013-30196</u>	Section 36, Township 1 South, Range 5 West
Ford 2-36A5 <u>43-013-30911</u>	Section 36, Township 1 South, Range 5 West
Cheney 1-4B5 <u>43-013-30222</u>	Section 4, Township 2 South, Range 5 West
✓ Edwards 2-4B5 <u>43-013-30901</u>	Section 4, Township 2 South, Range 5 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lirnar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1056' FWL, 1873' FSL (NWSW)

14. PERMIT NO.
43-013-30876

15. ELEVATIONS (Show whether on surface or not.)
8,374' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Clark

9. WELL NO.
2-9A3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T15, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

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MAY 18 1989
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was recompleted to the Upper Wasatch Formation from 13,874' to 14,851' with 3 1/8" casing guns shooting 3 spf on 7/26/86. Twenty four feet were shot with 72 perforations. The Upper and Lower Wasatch intervals will be commingled.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 17-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BEST COPY AVAILABLE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET BY INDICATE
(Other instructions on reverse side)

12

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1056' FWL, 1873' FSL (NWSW)

14. PERMIT NO.
43-013-30876

15. ELEVATIONS (Show whether pr. or, gr. etc.)
6,374' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Clark

9. WELL NO.
E-9A3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 9, T15, R3N

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

RECEIVED
MAY 18 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized the Wasatch perforations from 13,874' to 15,834' with 20,000 gallons 15% HCl on 12/16/86. Acid contained 8 gpm corrosion inhibitor and six hundred ball savers were dropped for diversion. A total of 243 perforations are open to production.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 17-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Linmar Petroleum Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1056' FWL, 1873' FSL (NWSW)</p> <p>14. PERMIT NO. 43-013-30976 ^{POV} 30876</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Clark</p> <p>9. WELL NO. 2-9A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T15, R3W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,374' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 12,110' to 12,445' were acidized with 5,000 gallons 15% HCL on 9/27/90. The acid contained MSR 100 additives and was pumped in four stages. Sixty six ball savers, for diversion, were dropped in each stage.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 16-Oct-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OCT 18 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1056' FWL, 1873' FSL (NWSW)

14. PERMIT NO. ^{pow}
43-013-30576 30876

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6,374' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Clark

9. WELL NO.
2-9A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T1S, R3W

12. COUNTY OR PARISH
Duchesne

18. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The existing perforations were isolated with a CIBP and the well was recompleted in the Green River Formation on 9/21/90. The intervals from 12,110' - 12,445' were perforated with 4" casing guns. A total of 31' and 93 perforations were shot.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 16-Oct-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas Other
 Well

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 9, T1S, R3W
1056' FWL, 1873' FSL (NWSW)
6,374' GL

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JUN 23 1992

DIVISION OF
OIL GAS & MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Clark 2-9A3

9. API Well No.

30876
43-013-30976

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 7" 32# CIBP was set at 11,660' isolating the lower intervals and the well was recompleted to the Green River Formation on 5/23/92. The intervals from 11,514' to 11,287' were perforated with 4" casing guns shooting 4jspf at 120 degree phasing. A total of 44 feet were shot with 132 holes.

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Production Engineer Date: 21-Jun-92

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Clark 2-9A3
10. API Well Number 43-013-30876
11. Field and Pool, or Wildcat Altamont

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

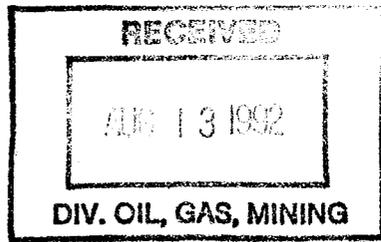
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Linmar Petroleum Company	
3. Address of Operator P.O. Box 1327, Roosevelt, Utah 84066	4. Telephone Number 722-4546
5. Location of Well Footage : 1056' FWL, 1873' FSL (NWSW) County : Duchesne QQ, Sec. T., R., M. : Sec. 9, T1S, R3W USM State : UTAH Utah	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p>NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input checked="" type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 11,287' to 11,514' were acidized with 5,000 gallons 15% HCL on 7/31/92. The acid contained MSR 100 additives and 250 RCNB's were dropped throughout the job for diversion.



14. I hereby certify that the foregoing is true and correct

Name & Signature <i>[Signature]</i>	Production Engineer	11-Aug-92
(State Use Only)	Title _____	Date _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil Well
 Gas Well
 Other (specify)

2. Name of Operator
Linmar Petroleum Company

3. Address of Operator
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

5. Location of Well
Footage : 1056' FWL, 1873' FSL (NWSW)
County : Duchesne
QQ, Sec, T., R., M. : Sec. 9, T1S, R3W USM
State : UTAH Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 11,287' to 11,514' were acidized with 5,000 gallons 15% HCL on 7/31/92. The acid contained MSR-100 additives and 250 RCNB's were dropped for diversion.

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OCT 26 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature *[Signature]*

Production Engineer
Title

22-Oct-92
Date

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Clark 2-9A3

2. Name of Operator
Linmar Petroleum Company

10. API Well Number
43-013-~~20976~~ 20876

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
Footage : **1056' FWL, 1873' FSL (NWSW)** County : **Duchesne**
Q.C. Sec, T., R., M. : **Sec. 9, T1S, R3W** USM State : **Utah**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent of Flare
- Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 11,287' to 11,557' were acidized with 5,000 gallons 15% HCL on 2/5/93. The acid contained MSR 100 additives and 300 RCNB's were dropped for diversion.

RECEIVED

MAR 09 1993

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature: *Michael J. Quinn*

Title **Petroleum Engineer**

Date **04-Mar-93**

(State Use Only)

12

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE

INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

6. FARM OR LEASE NAME

CLARK

7. WELL NO.

2-9A3

8. FIELD AND POOL, OR WILDCAT

Bluebell Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T1S, R3W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. PERMIT NO.

43-013-30876

DATE ISSUED

11/29/83

15. DATE SPUNDED

7/15/84

16. DATE T.D. REACHED

9/28/84

17. DATE COMPL. (Ready to prod.)

10/31/84

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

6374' GR

19. ELEV. CASINGHEAD

SAME

20. TOTAL DEPTH, MD & TVD

16,062'

21. PLUG, BACK T.D., MD & TVD

16,007'

22. IF MULTIPLE COMPL., HOW MANY*

→

23. INTERVALS DRILLED BY

X

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

15,985'-14,890' Wasatch

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, FDC, GR, CAL, SP, DIL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2,987'	12 1/4"	835 sxs. Lite, 200 sxs.	"H"
7"	29#, 32#	13,639'	8-3/4"	950 sxs. Lite, 200 sxs.	"H"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	13,280'	16,051'	490	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	13,492'	13,492'

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHMENT.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15,985-14,890'	25,000 gals. 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/1/84		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/1/84	24	22/64"	→	283	305	838	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
500 psi	-0-	→	283	305	838	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

E. B. Whicker

35. LIST OF ATTACHMENTS

Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John W. Clark TITLE Vice President DATE 12/3/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Linmar Petroleum Company	6. If Indian, Alottee or Tribe Name Ute
3. Address and Telephone No. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list of wells.	8. Well Name and No. See attached list.
	9. AAPI Well No. See attached list.
	10. Field and Pool, Or Exploratory Area See attached list.
	11. County or Parish, State See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

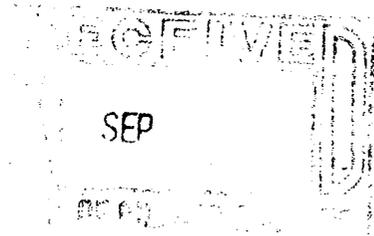
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



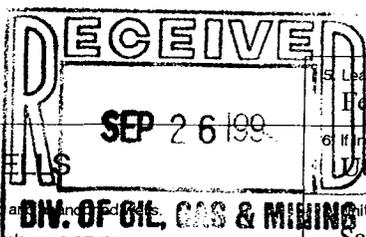
14. I hereby certify that the foregoing is true and correct
Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Ållred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NEW 580 (A NR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000045 (A NR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: Free
6. If Indian, Allottee or Tribe Name: None
7. Lease Agreement Name: See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.:	County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernice Schneider Title: Environmental Analyst Date: 09/19/94

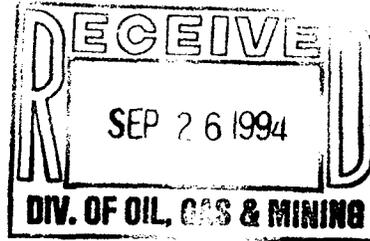
(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Alfred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Alfred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-38A	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Utiah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C665	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Utiah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Utiah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Utiah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti.nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLEDER / *L. M. Rohleder*

Title:

V.P. OF MANAGING
GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

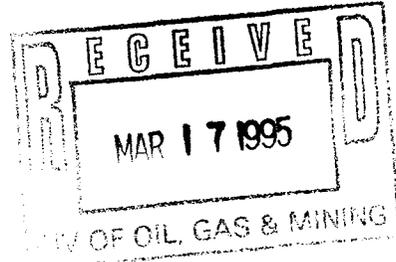
WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30661	<i>30361</i>	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

RECEIVED
SEP 26 1994

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

A handwritten signature in cursive script, appearing to read "L. M. Rohleder".

L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION

100 NORTH STATE STREET, SUITE 200, BOYD, NEVADA 89201-0719 • 702-572-1191

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

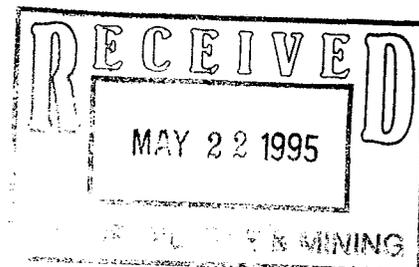
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder
L. M. Rohleder
Vice President of Managing
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)
*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:
LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLER (303)773-8003 NOTIFIED.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4 4301330915	09632	01S 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3 4301330940	09633	01S 03W 18	GR-WS			96000132		
CLARK 2-9A3 4301330876	09790	01S 03W 9	GR-WS			96000123		
HORROCKS 2-4A1 4301330954	09855	01S 01W 4	GR-WS			UT08014985C701		
BELCHER 2-33B4 4301330907	09865	02S 04W 33	GR-WS			96000119		
OMAN 2-32A4 4301330904	10045	01S 04W 32	GR-WS			NW613		
JWELL 2-8A3 4301330979	10110	01S 03W 8	GR-WS			NRm715		
MORRIS 2-7A3 4301330977	10175	01S 03W 7	GR-WS			96000058		
WILKERSON 1-20Z1 4301330942	10230	01N 01W 20	GR-WS			UT08014986C680		
UTE TRIBAL 2-24C7 4301331028	10240	03S 07W 24	GR-WS			96-000118		
UTE TRIBAL 2-3A3 4301331034	10261	01S 03W 3	GR-WS			UT08014985C704		
PETERSON 1-5D6 4301331075	10311	04S 06W 5	GR-WS			UT08014985C714		
JACOBSEN 2-12A4 4301330985	10313	01S 04W 12	GR-WS			UT08014986C685		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

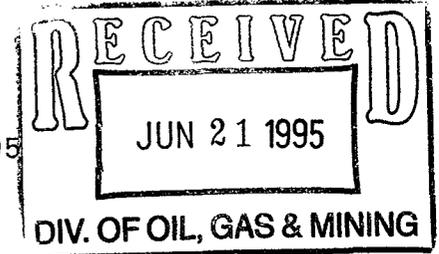
Name and Signature: _____ Telephone Number: _____

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

Handwritten signature or initials, possibly "DOGM", in dark ink.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1-IEC
2-LWP 7-PL
3-DTS 8-SJV
4-VLG 9-FLE
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
phone (<u>303</u>)	<u>572-1121</u>	phone (<u>303</u>)	<u>773-8003</u>
account no. <u>N 0230(B)</u>	<u>*6-30-95</u>	account no. <u>N9523 (A)</u>	

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30876</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- See* 6. Cardex file has been updated for each well listed above. *7-12-85*
- See* 7. Well file labels have been updated for each well listed above. *7-12-85*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** 25,000 Surety "Trust Land Admin." (Bond Incr. in progress) W605382-1 (80,000) "United Pacific Ins. Co."*

- Yec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- Yec* 3. The former operator has requested a release of liability from their bond (yes no) _____. Today's date Oct. 3, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DTJ* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 Sent to Ed Conner*

FILMING

1. All attachments to this form have been microfilmed. Date: July 27th 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)*
950626 BLM/SL Apr. 6-20-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Clark #2-9A3

9. API Well Number:
43-013-~~30876~~ 30876

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1056' FWL & 1873' FSL County: Duchesne
QQ, Sec., T., R., M.: NWSW Section 9-T1S-R3W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Install Rotoflex Pmpg Unit
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start 3/1/95

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

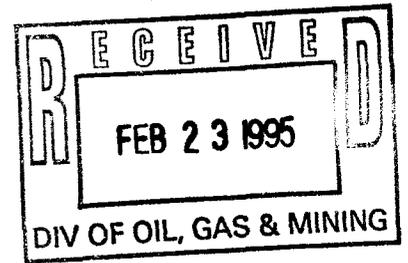
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2/23/95
BY: J.M. Matthews



13. Name & Signature: N.O. Shiflett / pas Title: N.O. Shiflett District Drilling Manager Date: 02/22/95

(This space for State use only)

WORKOVER PROCEDURE
 Clark 2-9A3
 Altamont Field
 Duchesne County, Utah

WELL DATA

Location: 1056' FWL, 1873' FSL (NWSW)
 Elevation: 6,374' GL
 Total Depth: 16,061', PBD 11,660'
 Casing: 9 5/8" 36# K55 ST&C @ 2,987'
 7" 29#, 32# @ 13,639'
 5" 18#, P110 SFJP 13,280' - 16,051'
 Tubing: 2 7/8", 6.5# N80 @ 11,202' w/7" R-3

TUBULAR DATA

<u>Description</u>	<u>INTERVAL</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
7" 29# P110 LT&C	0 - 707'	6.184	6.059	0.0371	11220	8510
7" 29# S95 LT&C	707-10816'	6.184	6.059	0.0371	9690	7820
7" 32# P110 LT&C	10816-13639'	6.094	5.969	0.0361	12460	10760
5" 18# P110 SFJP	13280-16051'	4.276	4.151	0.0178	13940	13450
2 7/8" 6.5# N-80	0-11202'	2.441	2.347	0.00579	10570	11160

Perforations: 14,890' - 15,985', 64', 192 holes (October 1984)
 13,874' - 14,851', 24', 72 holes (July 1985)
 12,110' - 12,445', 31', 93 holes (September 1990)
 11,287' - 11,557', 44', 132 holes (May 1992)

Current Production: 19 BOPD, 10 BWPD, 19 MCFPD
 Cumulative Production: 8/94: 130,060 BO, 469,783 BW, 126,469 MCF

WELL HISTORY

October, 1984: Initial completion, perforate 14,890' - 15,985' with 3 1/8" casing guns 3jspf. 64' 192 holes. Acidize with 25,000 gallons 15% HCL.

February, 1985: Install a 5" K1 cement retainer at 15,868'.

October, 1985: Acidize perms f/14,890-15,834' with 10,000 gal 15%.

July, 1985: Perforate Wasatch intervals from 13,874-14,851' w/ 3 1/8" casing guns shooting 3jspf at 120 phasing. Perforate total of 24', 72 holes.

December, 1986: Acidize Wasatch perforations f/13,874-15,834' w/ 20,000 gallons 15% HCL.

June, 1989: Water isolation utilizing RBP and snapset packer.

September, 1990: Set 5" CIBP @ 13,800' and recomplete to Green River from 12,110-12,445', 31', 93 perforations.

May, 1992: Set 7" CIBP @ 11,660'. Perforate GR intervals from 11,287-11,557'.

July, 1992: Acidize Green River intervals from 11,287-11,514' with 5,000 gallons 15% HCL.

February, 1993: Acidize Green River intervals from 11,287-11,514' with 5,000 gallons 15% HCL.

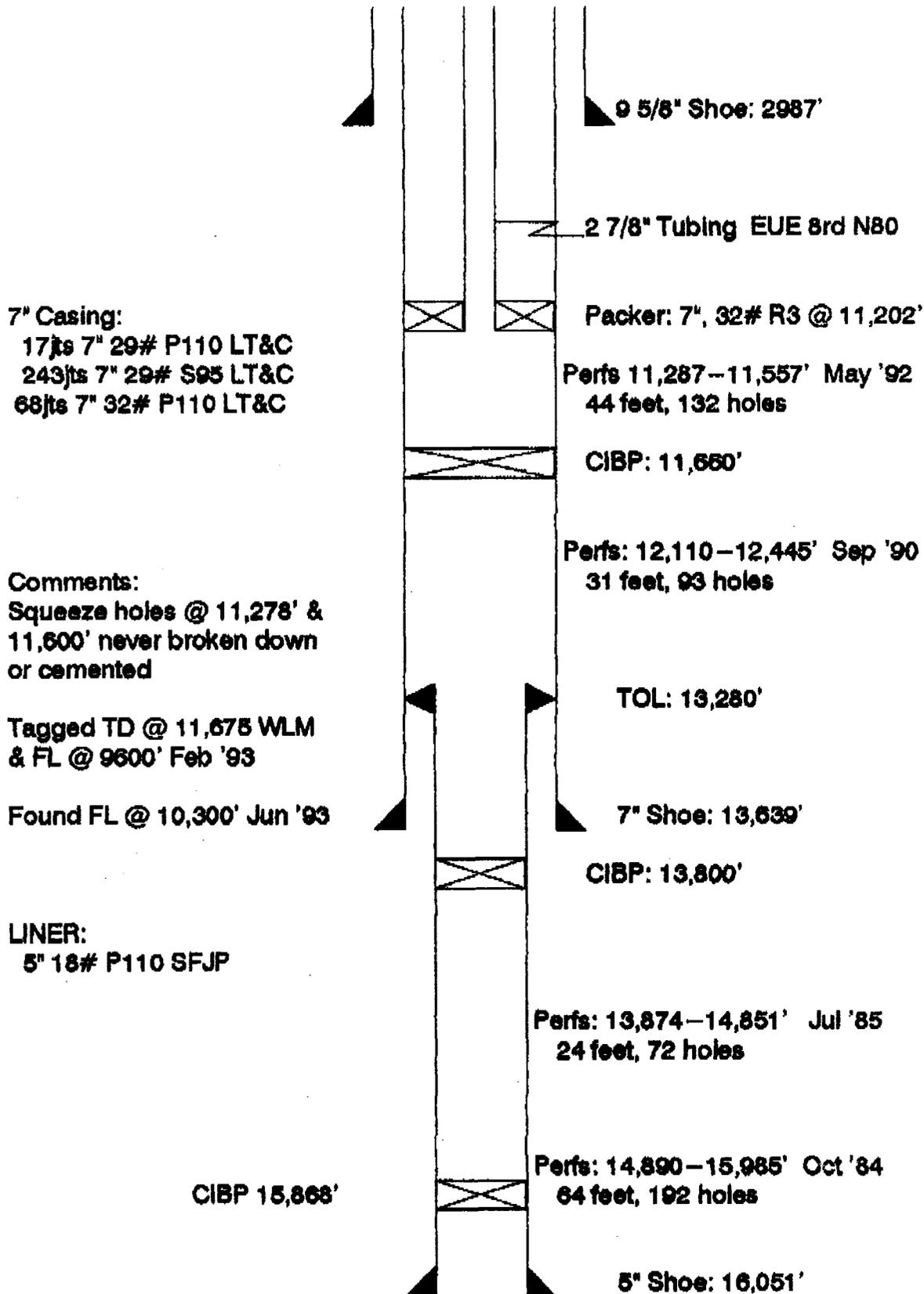
PROCEDURE

1. Circulate out downhole jet pump. RU wireline service. Punch and pull SV. RIH w/Guiberson blanking sleeve and fill backside. Note: Do not test backside.
2. RU stimulating service and acidize the Green River intervals from 11,287' to 11,514' (132 perforations) with 5,000 gallons 15% HCL dropping 250 1.1 specific gravity ball sealers for diversion. Pump fluid as follows:
 - 1) Heat treating fluids to 150F.
 - 2) Use 3% KCL in all treatment water.
 - 3) Acidize well in 2 stages. Divert acid with 500 gallons gelled water including 1/2#/gal each of Benzoic acid flakes and rock salt.
 - 4) Pump acid at maximum rate possible with a maximum treating pressure of 8000 psi.
3. Swab back treating fluid.
4. MIRU service unit. ND wellhead. NU BOPE. POOH w/7" 32# R3 packer, Guiberson cavity, and 345 jts 2 7/8 tubing.
5. PU 7" mill and casing scraper on 2-7/8" tubing and RIH. Clean out 7" to to CIBP at 11,660'.
6. RIH w/7" TAC, 5" PBGA, and 2 7/8" tubing. Set TAC at 11,200'±.
7. RIH w/1 1/4" pump, 225' of 1" rods W/G, 3475' 3/4" slick, 225' 3/4" W/G, 75' 7/8" W/G, 3625' 7/8" slick, and 3575' 1" slick.
8. RDMOSU. Return well to production.

COASTAL OIL AND GAS

CLARK 2-9A3

SEPTEMBER 26, 1994



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Clark #2-9A3

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30876

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1056' FWL & 1873' FSL
County: Duchesne
QQ, Sec., T., R., M.: NWSW Section 9-T1S-R3W
State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Install Rotoflex Pmpg Unit
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

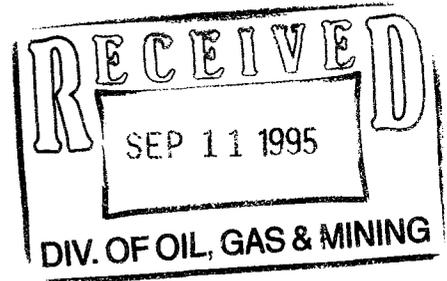
Date of work completion 4/30/95 ✓

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: *Sheila Bremer*

Title: Environmental & Safety Analyst Date: 09/07/95 ✓

(This space for State use only)

*tax credit
9/21/95.*

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 1

CLARK #2-9A3 (CLEANOUT, ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 22.558595% COGC AFE: 14888
TD: 16,061' PBD: 11,660'
5" @ 13,280'-16,051'
PERFS: 11,287'-11,557'
CWC(M\$): 32.7

- 4/17/95 POH w/2 1/2" tbg.
MIRU General Well Service rig #102. ND WH, NU BOP. RIs 7" R-3 pkr.
Pull up to 100,000# (string wt 74,000#). POH w/160 jts 2 1/2" 8rd tbg
& pump cavity 6546'. CC: \$3,470
- 4/18/95 POOH w/2 1/2" tbg.
POOH w/185 jts 2 1/2" tbg, pump cavity & R-3 pkr. RIH w/6" mill, CO
tool, 345 jts 2 1/2" prod tbg & 16 jts 2 1/2" 8rd tbg. Tagged fill @
11,658'. CO to 11,660'. POOH w/16 jts 2 1/2" N-80 8rd tbg to 11,212'.
CC: \$8,155
- 4/19/95 RIH w/tbg, hydrotesting to 8500#.
POOH w/345 jts 2 1/2" 8rd tbg, CO tools & 6" mill. RU 4-Star hydrotest.
RIH w/7" HD pkr and 152 jts 2 1/2" 8rd tbg to 5170'. hydrotesting to
8500#. RD 4-Star. CC: \$13,130
- 4/20/95 Prep to acidize.
RU 4-Star. RIH & hydrotest 193 jts 2 1/2" 8rd tbg to 8500#. Set 7" HD
pkr @ 11,182' w/30,000# on pkr. Test csg to 1000#. CC: \$17,785
- 4/21/95 Swabbing.
RU Dowell. Acidize Green River perfs @ 11,287' to 11,557' w/5000 gal
15% HCl w/additives, BAF, rock salt & 250 - 1.1 BS's. MTP 8000#, ATP
7500#. MTR 21.5 BPM, ATR 14.5 BPM. ISIP 1900#. 5 min SIP 0#. Had
good diversion. 334 BLTR. RD Dowell. RU swab. Made 15 runs, rec 46
BO, 81 BLW/8 hrs, FFL 9000', final oil cut 70%, pH 5. RD swab.
Final report on this AFE - cleanout & acidize. Workover continued on
AFE #14889 - install Rotaflex. CC: \$41,302

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 2

CLARK #2-9A3 (INSTALL ROTAFLEX)
ALAMONT FIELD
DUCHESNE COUNTY, UT
WI: 22.558595% COGC AFE: 14889
TD: 16,061' PBD: 11,660'
5" @ 13,280'-16,051'
PERFS: 11,287'-11,557'
CWC(M\$): 158.1

- 4/22/95 RIH w/prod tbg.
POH w/7" HD pkr, 20 jts 2 $\frac{1}{2}$ " N-80 tbg & 325 jts 2 $\frac{1}{2}$ " 8rd tbg. RIH
w/BHA (7" TAC, 4' sub, perf jt, solid plug, 2 $\frac{1}{2}$ " jt, 4 $\frac{1}{2}$ " PBGA, 6' sub,
& SN) and 342 jts 2 $\frac{1}{2}$ " N-80 8rd tbg. CC: \$3,800
- 4/23/95 RIH w/new 7" TAC & BHA.
ND BOP. Attempt to set 7" TAC @ 11,208'. PU to 20,000# over string
wt, TAC came free. Tried to set TAC again. Pull 10,000# over, TAC
free. PU 1-jt, attempt to set TAC @ 11,178'. Pull 10,000# over
string wt. RIH w/2 jts, attempt to set TAC @ 11,239'. Pull 10,000#
over string wt. TAC came free. NU BOP. POOH w/342 jts 2 $\frac{1}{2}$ " tbg &
BHA. Change out 7" TAC (old TAC had metal shaving in slips). RIH
w/new 7" TAC, BHA & 22 jts 2 $\frac{1}{2}$ " tbg. CC: \$7,430
- 4/24/95 RIH w/pump & rods.
RIH w/321 jts 2 $\frac{1}{2}$ " tbg. ND BOP. Set 7" TAC w/343 jts 2 $\frac{1}{2}$ " @ 11,209'.
SN @ 11,101'. Landed 2 $\frac{1}{2}$ " w/19,000# tension. NU WH. RIH w/1 $\frac{1}{4}$ " pump,
9 - 1", 147 - $\frac{3}{4}$ ", 50 - $\frac{1}{8}$ " rods. CC: \$13,730
- 4/25/95 Well on pump.
RIH w/107 - $\frac{1}{8}$ " & 138 - 1" rods. Space out. RD General Well Service
rig #102. CC: \$112,238 CC: \$153,498
- 4/25/95 Pmpd 25 BO, 123 BW, 36 MCF, 4 SPM, 16 hrs.
- 4/26/95 Pmpd 95 BO, 2 BW, 53 MCF, 4.1 SPM. Ran dyno. FL @ pump (SN @
11,101').
- 4/27/95 Pmpd 100 BO, 3 BW, 96 MCF, 4.1 SPM. Ran dyno. FL @ pump (SN @
11,101').
- 4/28/95 Pmpd 100 BO, 0 BW, 96 MCF, 4.1 SPM.
- 4/29/95 Pmpd 96 BO, 2 BW, 96 MCF, 4.1 SPM.
- 4/30/95 Pmpd 97 BO, 0 BW, 96 MCF, 4.1 SPM.
- Prior prod: 20 BO, 0 BW, 18 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Clark #2-9A3

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30876

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1056' FWL & 1873' FSL
QQ, Sec., T., R., M.: NSW Section 9-T1S-R3W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start 4/22/97

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

[Faint stamp: RECEIVED APR 23 1997]

13. Name & Signature: Sheila Bremer

Title Environmental & Safety Analyst Date 04/08/97

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/17/97
BY: [Signature]

CLARK #2-9A3
Section 9 T1S R3W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. POOH w/rods and pump. NDWH. Rlse TAC set @ 11,209'. NUBOP. POOH w/tbg.
2. RIH w/6" mill tooth bit on 2-7/8" tbg. Drill out CIBP and partially drilled cmt retrn @ 11,660'. Cleanout to TOL @ 13,280'. POOH.
3. RIH w/4-1/8" mill, cleanout tools on 2-3/8" & 2-7/8" tbg. Mill up CIBP @ 13,800'. Chase and cleanout to 15,868'. POOH
4. MIRU Wireline Co. to perforate the following Lower Wasatch interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

14,893-15,862' 51' 153 holes

Tie into OWP CBL dated 10-25-84 for depth control. Monitor all fluid levels and surface pressures.

5. RIH w/retr pkr on 2-7/8" HD workstring and 3-1/2" 9.3# P-110 tbg. Set pkr @ 15,150'. Perfs open below @ 15,164' and above @ 15,141'. Attempt to keep backside full.
6. MIRU Dowell to acidize interval from 15,164-15,862' w/7500 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Rlse pkr, PUH and reset pkr @ 13,850'. Green River perfs open above. Acidize interval from 13,874-15,141' w/5500 gals 15% HCL per attached treatment schedule. MTP 9000 psi.
7. Swab back load and test. Results of swab test will determine if to proceed with the scab liner installation in step 9.
8. Rlse pkr, POOH
9. RIH w/5" RBP and pkr on 2-7/8" tbg. Set RBP @ 13,380'. PU and set pkr. PT RBP to 1000 psi. Rlse pkr, POOH. ~~RIH w/dump bailer and cap RBP w/2 sx sand.~~
Circ 25x5 sd to pkr.
10. RIH w/5" liner cap w/ports, 1 jt 5" 18# N-80 csg, float collar, approx 1235' of 5"

18# N-80 csg MS CSPH liner hanger on 2-7/8" tbg. Tag TOL @ 13,280'. Hang liner @ 12,000'. Casing to have Hydril series 521 threads.

11. MIRU Howco to cement liner in place w/110 sx 50/50 Poz. See attached Howco cement recommendation.
12. RIH w/6" bit on 2-7/8" tbg. Cleanout out to liner top. POOH
13. RIH w/retr pkr on 2-7/8" tbg. Set pkr @ 11,950'. PT liner top to 1000 psi. POOH.
14. RIH w/4-1/8" rock bit on 2-7/8" tbg. If hole will not circ, cleanout tools may need to be run. Drill out float and cmt, circ sand off RBP, POOH.
15. RIH w/retr head on 2-7/8" tbg. Rlse RBP, POOH.
16. RIH w/pumping BHA. SN depth will be determined by swab rates and fluid levels.

**GREATER ALTAMONT FIELD
CLARK #2-9A3
Section 9 - T1S - R3W
Duchesne County, Utah**

Lower Wasatch Perforation Schedule

Schlumberger Dual Ind - SFL Run #2 (9/28/84)	O.W.P. Bond Log Run #1 (10/25/84)
14,893	14,893
14,903	14,903
14,926	14,925
14,936	14,935
14,953	14,953
14,995	14,995
15,008	15,008
15,033	15,032
15,038	15,037
15,058	15,058
15,134	15,135
15,141	15,142
15,164	15,165
15,187	15,188
15,193	15,193
15,260	15,261
15,267	15,267
15,291	15,291
15,297	15,297
15,380	15,380
15,398	15,398
15,413	15,413
15,423	15,423
15,454	15,455
15,459	15,460
15,498	15,498
15,501	15,502

Schlumberger Dual Ind - SFL Run #2 (9/28/84)	O.W.P. Bond Log Run #1 (10/25/84)
15,529	15,530
15,533	15,534
15,541	15,541
15,549	15,549
15,582	15,582
15,604	15,605
15,609	15,610
15,614	15,615
15,629	15,630
15,642	15,642
15,663	15,663
15,671	15,671
15,675	15,676
15,683	15,684
15,696	15,697
15,717	15,718
15,761	15,762
15,785	15,786
15,793	15,794
15,815	15,815
15,820	15,820
15,832	15,832
15,856	15,856
15,862	15,862
15,874	15,875 ↗
15,904	15,905
15,959	15,959 ↘

54 ZONES

S. H. Laney 2/20/97

Well Name: Clark #2-9A3

Date: 3/5/97

Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	5,500			
Acid	2			1,500	75
Divertor	3		1,500		
Acid	4			2,500	125
Divertor	5		1,000		
Acid	6			3,500	175
Flush	7	6,200			
Totals	(gals):	11,700	2,500	7,500	375, 1.3 S.G.
	(bbls):	279	60	179	

Gelled Saltwater to contain: 1/2 ppg BAF

1/2 ppg Rock Salt

0 ppg Wax Beads

Y Crosslinked? YF140 Crosslinked gel

Perforations from 15,164' - 15,862'

Packer set @ 15,150'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Clark #2-9A3

Date: 3/5/97

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	5,000			
Acid	2			2,000	100
Divertor	3		2,000		
Acid	4			3,500	175
Flush	7	6,300			
Totals	(gals):	11,300	2,000	5,500	275, 1.3 S.G.
	(bbls):	269	48	131	

Gelled Saltwater to contain: 1/2 ppg BAF
 1/2 ppg Rock Salt
 0 ppg Wax Beads
 Y Crosslinked? YF140 Crosslinked gel

Perforations from 13,874' - 15,141'
Packer set @ 13,850'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Clark 2-9A3

Altamont Field

9 5/8 36# K-55 set @ 2987'. Cmt'd
w/1035 sx. Circ to surf

2987

3 1/2 hole @ 11,278'. Could not pump int

11,287 44' 132 holes
Green River

11,557

CIBP 11,660 w/partially drilled retreat

12,110' 31' 93 holes

12,445'

13280

7" 29# S-95 + P-110 set @ 13,639'.
Cmt'd w/1150 sx.

13639

CIBP 13,800'
13,874

Perfs 10-21-84 14,890-15,985'

7-23-86 13,874-14,851'

5" 18# P-110 set @ 16,051'. Cmt'd
w/490 sx.

Cmt retr 15,868'
15,985'
16,062'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Clark #2-9A3

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30876

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 1056' FWL & 1873' FSL

County: Duchesne

QQ, Sec., T., R., M.: NWSW Section 9-T1S-R3W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

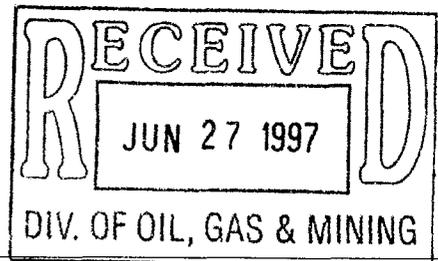
Date of work completion 6/13/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date: 06/25/97

(This space for State use only)

WO tax credit 2/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CLARK #2-9A3 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 100% AFE: 27090
TD: 16,062' PBD: 11,660'
PERFS: 13,874'-15,985'
5" @ 16,051'
CWC(M\$): 215.9

- 5/8/97 **POOH w/2 7/8" tbg.**
MIRU. Unseat pump, flush 60 bbls TPW. POOH w/pump & rods. Change over to tbg, ND WH, NU BOP. Rel 7" TAC @ 11,209'. POOH w/2 7/8" tbg, EOT @ 11,016'. CC: \$4505.
- 5/9/97 **RIH w/2 7/8" tbg.**
RU pump & lines. Pmp 500 bbls TPW, 80 bbls over csg volume, could not fill csg. Pmpg @ 7 BPM, POOH w/2 7/8" tbg, BHA & 7 " TAC. RIH w/6" bladed mill, CO tools & 2 7/8" tbg, EOT @ 5930'. CC: \$9890.
- 5/10/97 **RIH & drlg on CIBP.**
RIH w/2 7/8" tbg, tag fill @ 11,686'. RU pwr swivel, CO fill to partly drld cmt ret @ 11,688'. Milled dn to 11,690', 2' in 6 hrs, stroked hole clean, pulled mill up to 11,678'. CC: \$16,393.
- 5/11/97 **WOO.**
Start drlg @ 11,690' to 11,691', acts like mill is worn out. Stroke hole clean. RU pwr swivel, POOH w/2 7/8" tbg, CO tools & 6" bladed mill. Mill was worn out & 1 flapper was stuck open, btm two jts plugged w/scale & frac balls. CC: \$21,223.
- 5/12/97 **POOH w/C/O tools.**
PU 6" mill & CO tools. RIH on 2 7/8" tbg, tag CIBP @ 11,630'. PU swivel, mill 15 min, fall free. RIH pushing CIBP to LT @ 13,280'. PU swivel, mill on fish @ 13,280' for 2 hrs, made 1' milling on LT, stroked clean. RD swivel. POOH w/C/O tools. CC: \$27,827.
- 5/13/97 **Mill on fish.**
POOH w/CO tools. LD 6" mill. PU 4 1/8" mill, RIH. Tag partially drilled CIBP @ LT @ 13,280'. PU swivel, mill on fish for 5 hrs, made 6". Stroke clean, PU to 13,255'. CC: \$33,451.
- 5/14/97 **POOH w/CO tools.**
Mill on fish @ 13,280'. Push dn hole to 13,287'. Mill getting stuck. Taking 20,000# over string wt to pull free. RD swivel. POOH to 1238'. CC: \$37,970.
- 5/15/97 **Mill on fish @ 15,785'.**
POOH w/CO tools, had scale, metal and rubber in cavity, mill was worn out. PU new 4 1/8" mill. RIH, tag fish @ 13,297'. PU swivel, mill on fish 3 1/2 hrs, fell free. RIH pushing fish to 15,795'. PU swivel, mill on fish 30 min. EOT 15,760'. CC: \$42,897.
- 5/16/97 **RIH w/mill to dress off LT.**
Mill on fish @ 15,795' for 2 hrs, unable to make any hole. RD swivel, POOH w/CO tools, rec scale & metal, mill worn out. RU Cutters, RIH w/5" RBP, set @ 13,380'. POOH. PU bailer, RIH, dump 2 sx sand on plug. RD Cutters. CC: \$52,733.
- 5/17/97 **WO tools.**
PU, RIH w/5.9 mill, tag LT @ 13,280', dress off 8" of 5" LT, prep to run 5" scab liner. POOH w/mill & 2 7/8" tbg, LD milling tool. CC: \$57,827.
- 5/18/97 No activity.
- 5/19/97 **Prep to run scab liner.**
- 5/20/97 **Prep to run scab liner.**
- 5/21/97 **Prep to run scab liner 5/22.**

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CLARK #2-9A3 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 100% AFE: 27090

- 5/22/97 **POOH w/tbg & DC.**
RU csg equip. RIH, PU btm scab liner pkr & 30 jts 5" 18# csg. RD csg equip. PU 6-4/4" DC, RIH on 2 7/8" tbg, tag old liner top @ 13,260'. Set scab liner pkr @ new linertop @ 11,952', rel off scab liner, POOH. EOT 7300'.
CC: \$95,380.
- 5/23/97 **RIH to find 5" RBP.**
POOH w/2 7/8" tbg & DC, LD 6-4/4" DC. PU retr head from 5" RBP, RIH. Tag sand @ 13,363'. Stroke down to plug, rel RBP, POOH, no RBP.
CC: \$101,616.
- 5/24/97 **SD, RIH w/WL 4" GR.**
RIH w/Weatherford 5" retr head & CO tools. Latch 5" RBP @ 13,280', only have 28' of movement. Rig up power swivel, rotate & work RBP free while pmg dn csg. RD power swivel. POOH w/the upper equalizer housing & the tension cone. Left in the hole: lower cone, slip housing, 3 rubber elements, 1 GR (4" OD), & madrel of 5" RBP. These parts should go to PBTD @ 15,795'.
- 5/25-26/97 No activity.
CC: \$106,951.
- 5/27/97 **Fin POOH w/tools & perf.**
500# SICP. MIRU Cutters WLS. RIH w/4 1/8" GR. Tag 5" RBP @ 13,342'. POOH, RD Cutters WLS. PU 4 1/8" flat btm mill, RIH, tag 5" RBP, plug fell free. Chase plug to 15,778'. POOH w/4 1/8" mill. LD 150 jts 2 7/8" WS, EOT @ 11,095'.
CC: \$112,005.
- 5/28/97 **WO 2 1/2" perf guns.**
EOT @ 11,095'. Fin POOH w/4 1/8" mill. MIRU Cutters WLS. RIH w/3 1/8" gun. Run #1 (29') stacked out @ 14,978'. POOH. RIH w/3 1/8" gun. Run #2 (18') stacked out @ 14,978'. Got stuck, had to pull 1000# over to come free. Call for 2 1/8" OD CCL. RIH w/2 1/8" CCL & (1) 1 11/16" OD x 7' sinker bar, stack out @ 15,774' (4' higher than SLM @ 15,778'). Run CCL strip from 15,100' to 14,850'. No noticeable csg problem. POOH & LD tools.
CC: \$115,382.
- 5/29/97 Prep to perf.
- 5/30/97 **WO CTU to acidize.**
MIRU Cutters, perf from 15,761' to 14,893' w/2 1/2" guns, 3 SPF, 0 degree phasing.
Run #1: 15,761'-15,541', 45 holes, 15 ft, psi 0.
Run #2: 15,533'-15,193', 45 holes, 15 ft, psi 0.
Run #3: 15,187'-14,893', 42 holes, 14 ft, psi 0.
SD, WO CTU to acidize.
CC: \$140,013.
- 5/31/97 Prep to acidize.
- 6/1/97 No activity.
- 6/2/97 **Change out BOP.**
400# on csg, well flwg w/50-100# tbg press. Flowed to frac tk 1 1/2 hr, made 140 bbls fluid, turn to treater flwg w/50-70#, made 35 BO, 2 BW, flwd 4 hrs, died. Turn to frac tk, start flwg, turn to treater & prod. BOP has damaged ring groove, prep to change out.
CC: \$142,896.
- 6/3/97 **Swab.**
Well dead, change out BOP. Well started to flow, flwd 1 hr, made 30 BO, FTP 200#. Well died again. PU 7" HD pkr, RIH, well trying to flow while RIH, set pkr @ 5006'. Rig up & swab, IFL 2200', FFL 1500', rec 39 BO. Tbg waxed off, unable to get down. RIH w/sinker bars to 4700'. POOH, PU swab cup, RIH, unable to get past 1800'. POOH.
CC: \$150,119.
- 6/4/97 **Acidizing.**
Swab, IFL 1500', FFL 3000', rec 168 BW, 15 BO, 9 hrs, last 8 runs oil cut 5%. RD swab equip. Rel pkr, POOH, prep to acidize.
CC: \$153,756.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CLARK #2-9A3 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 100% AFE: 27090

- 6/5/97 **PU BHA, RIH.**
MIRU Dowell. Acidize perms from 13,874'-15,761' w/10,000 gals 15% HCL + 800 SCF/bbls N₂. RIH w/3" wash tool on 1 1/4" CT, tag fluid @ 1500', start N₂ @ 1000-1500 SCFPM. RIH @ 30-100 FPM jetting fluid to sfc. RIH to btm perf @ 15,761', fill tbg w/15% HCL. POOH, jetting. Acidize 2 BPM + 800 SCF/bbl @ 33 FPM, pull to top perf @ 13,874'. Start down, blew out packing on tbg reel, stop pump, acidize, pump 38 bbls, flush pmpd 7308 gals 15% HCL. RIH to 14,230', packing on reel leaking. POOH jetting 300 SCFPM N₂ pulling @ 50-120 FPM. Flwg well to frac tk, WHP 500# on 40/64" ck. RD Dowell. Rec 125 BF. Turn to production. CC: \$217,022.
- 6/6/97 **Well on prod.**
PU BHA, RIH. ND BOP, set TAC w/26,000# tension @ 11,210', SN @ 11,099'. Change over to rods. PU 1 1/2" pump, RIH w/rods. Seat pump @ 11,099', fill tbg w/9 bbls TPW, test 1000#, test ok. RD rig, slide in rotoflex unit. Place on production. CC: \$222,165.
Pmpd 282 BO, 104 BW, 30 MCF, 2.8 SPM, 11 hrs. Rec 279 BO from frac tank.
- 6/7/97 Pmpd 2 BO, 369 BW, 34 MCF, 4.7 SPM, 24 hrs.
- 6/8/97 Pmpd 1 BO, 364 BW, 22 MCF, 4.7 SPM, 24 hrs.
- 6/9/97 Ran dyno, FL 1000' from sfc, card indicated well flowing. CC: \$224,868.
Pmpd 0 BO, 362 BW, 19 MCF, 4.7 SPM, 24 hrs.
- 6/10/97 Pmpd 0 BO, 369 BW, 15 MCF, 4.7 SPM, 24 hrs.
- 6/11/97 Pmpd 5 BO, 358 BW, 22 MCF, 4.7 SPM, 24 hrs.
- 6/12/97 Pmpd 25 BO, 373 BW, 35 MCF, 4.7 SPM, 24 hrs.
- 6/13/97 Pmpd 32 BO, 366 BW, 35 MCF, 4.7 SPM, 24 hrs, Wasatch.
Prior production: 18 BOPD, 5 BWPD, 27 MCFPD, Green River.
Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Clark #2-9A3

9. API Well Number:
43-013-30876

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1056' FWL & 1873' PSL County: Duchesne
QQ, Sec., T., R., M.: NWSW Section 9-T1S-R3W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____ Install ESP
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

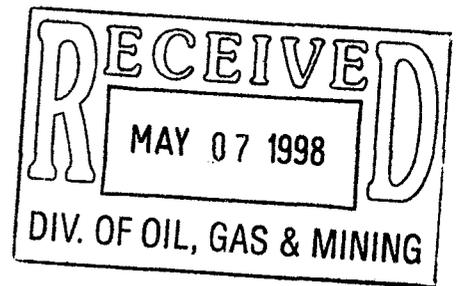
Date of work completion 12/28/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 05/05/98

(This space for State use only)

NO tax credit 10/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

P

CLARK #2-9A3 (CONVERT TO ESP)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 100% AFE: 27506
TD: 16,051' PBTD: 15,868'
PERFS: 13,874'-15,761'
5" @ 11,952'
CWC(M\$): 30.4

12/4/97 **POOH w/rods & LD.**
MIRU. Work pump off seat, flush tbg & rods, POOH LD ROD, EOR 4000'. CC: \$4296.

12/5/97 **PU ESP RIH.**
POOH & LD rods. Rel.TAC POOH w/tbg. ND BOP. NU landing spool for ESP. NU BOP. CC: \$8360.

12/6/97 **RIH w/ESP.**
PU & RIH w/ESP. EOT 9450'. CC: \$11,793.

12/7/97 **On production.**
RIH w/ESP, land on WH, ND BOP, NU WH, EOP @ 11,151'. Place well on production.
Pmpd 121 BO, 43 BW, 118 MCF, 55 Hz, 12 hrs. CC: \$20,112

12/8/97 Pmpd 33 BO, 881 BW, 67 MCF, 69.6 Hz, 23 hrs, dn to reverse pump direction.

12/9/97 Pmpd 37 BO, 1332 BW, 67 MCF, 70.3 Hz, 24 hrs.

12/10/97 Pmpd 53 BO, 1323 BW, 95 MCF, 70.4 Hz, 24 hrs.

12/11/97 Pmpd 35 BO, 1347 BW, 67 MCF, 70.4 Hz, 20 hrs.

12/12/97 RIH w/new ESP.

12/13/97 MIRU. Beld pres soff well. Remove tree, strip on BOP & hy drill pick, LD donut, check insulator & plug in splice, ok. Start POOH w/tbg. Pump at 3950'.

12/14/97 **WO pump.**
Hy drill frozen, thawed w/hot water. Cont POOH w/tbg & ESP. Motor bad - water in motor. Brk dn motor and pump, LD, send to repair.

12/15/97 Wait on ESP.

12/16/97 **Fin RIH w/ESP.**
Bled press off well. PU ESP, RIH w/pump & tbg banding cable to tbg. Close well in for night w/pump @ 10,100'.

12/17/97 **Well on production.**
Pmpd 30 BO, 819 BW, 22 MCF, 70.3 Hz, 15 hrs. CC: \$26,520.

12/18/97 Pmpd 33 BO, 1367 BW, 46 MCF, 70.3 Hz, 24 hrs.

12/19/97 Pmpd 45 BO, 1351 BW, 71 MCF, 70.3 Hz / 24 hrs.

12/20/97 Pmpd 53 BO, 1325 BW, 65 MCF, 70.3 Hz / 24 hrs.

12/21/97 Pmpd 62 BO, 1315 BW, 73 MCF, 70.6 Hz / 24 hrs.

12/22/97 Pmpd 71 BO, 1337 BW, 85 MCF, TP 130#, 71.5 Hz / 24 hrs.

12/23/97 Pmpd 48 BO, 1348 BW, 75 MCF, 130#, 71.9 Hz / 24 hrs.

12/24/97 Pmpd 51 BO, 1350 BW, 89 MCF, 130#, 71.1 Hz / 24 hrs.

12/25/97 Pmpd 75 BO, 1286 BW, 86 MCF, 130#, 70.7 Hz / 24 hrs.

12/26/97 Pmpd 61 BO, 1310 BW, 75 MCF, 130#, 70.8 Hz / 24 hrs.

12/27/97 Pmpd 52 BO, 1304 BW, 73 MCF, 130#, 70.9 Hz / 24 hrs.

12/28/97 Pmpd 56 BO, 1314 BW, 65 MCF, 130#, 70.9 HZ / 24 hrs. Prior Prod: 19 BO, 450 BW, 26 MCF.
Final Report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

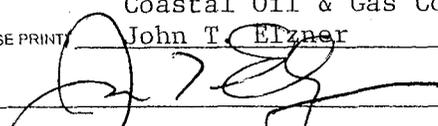
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

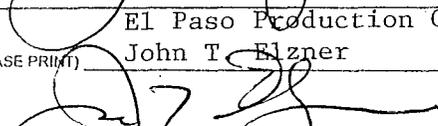
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHENEY 2-33A2	43-013-31042	5306	33-01S-02W	FEE	OW	S
URRUTY 2-34A2	43-013-30753	2415	34-01S-02W	FEE	OW	S
UTE TRIBAL 2-4	43-013-30950	9262	04-01S-03W	FEE	OW	S
FISHER 2-6A3	43-013-30984	10480	06-01S-03W	FEE	OW	S
GEORGE FISHER 1-7A3	43-013-30131	9113	07-01S-03W	FEE	OW	S
MORRIS 2-7A3	43-013-30977	10175	07-01S-03W	FEE	OW	S
POWELL 2-8A3	43-013-30979	10110	08-01S-03W	FEE	OW	S
TIMOTHY 1-9A3	43-013-30321	9115	09-01S-03W	FEE	OW	TA
CLARK 2-9A3	43-013-30876	9790	09-01S-03W	FEE	OW	P
TEW 1-15A3	43-013-30529	1945	15-01S-03W	FEE	OW	P
YOUNG 2-15A3	43-013-31301	11344	15-01S-03W	FEE	OW	P
JENKINS 3-16A3	43-013-30877	9335	16-01S-03W	FEE	OW	S
TIMOTHY 3-18A3	43-013-30940	9633	18-01S-03W	FEE	OW	P
L R MARSHALL 1-20A3	43-013-30193	9340	20-01S-03W	FEE	OW	S
DUMP 2-20A3	43-013-31505	11757	20-01S-03W	FEE	OW	S
MONSEN 1-21A3	43-013-30082	1590	21-01S-03W	FEE	OW	P
TODD 2-21A3	43-013-31296	11268	21-01S-03W	FEE	OW	P
WHITEHEAD 1-22A3	43-013-30357	1885	22-01S-03W	FEE	OW	P
MONSEN 2-22A3	43-013-31265	11098	22-01S-03W	FEE	OW	P
MONSEN 2-27A3	43-013-31104	1746	27-01S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CLARK 2-9A3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013308760000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1873 FSL 1056 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 09 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/10/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EL PASO E & P COMPANY REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: September 02, 2010
 By: *Derek Duff*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 8/31/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013308760000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 3. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: September 02, 2010
By: Dustin Doucet

Wellbore Diagram

API Well No: 43-013-30876-00-00 Permit No:

Well Name/No: CLARK 2-9A3

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 9 T: 1S R: 3W Spot: NWSW

Coordinates: X: 565110 Y: 4473135

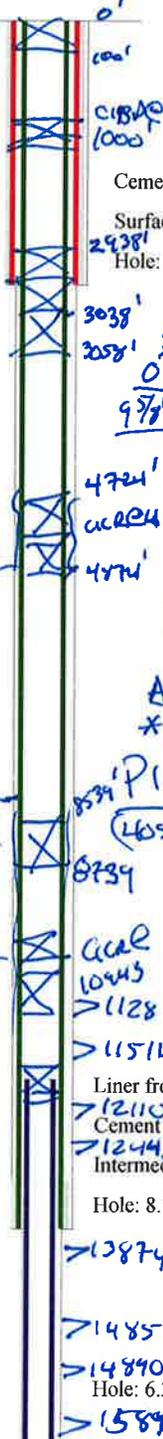
Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	2987	12.25			
SURF	2987	9.625	36		2.304
HOL2	13639	8.75			
II	13639	7	29		4.794
HOL3	16062	6.25			
L1	16051	5	18		10.028

$8\frac{3}{4}" \times 7" (108)$
 $8\frac{3}{4}" OH (108)$



Plug # 7
 $405x = 106' \checkmark OK.$
 Plug # 6
 $(205x)(1.15)(2304) = 53' \checkmark OK.$

Cement from 2987 ft. to surface
 Surface: 9.625 in. @ 2987 ft.
 Hole: 12.25 in. @ 2987 ft.
 Plug # 5
 $50' = 95x$
 $Off 50' / (1.15)(4794) = 235x$
 $9\frac{7}{8}" 50' / (1.15)(2304) = 195x$
 $575x \text{ total}$
 $Propose 505x \checkmark OK.$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	13639		H	200
II	13639	± 7600	LT	950
L1	16051	13280	H	490
SURF	2987	0	LT	835
SURF	2987	0	H	200
SURF	2987	0	G	127

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
14890	15985			
13874	14851			
12110	12445			
11287	11514			

Approved by the Utah Division of Oil, Gas and Mining

Date: September 02, 2010
By: *[Signature]*

Formation Information

Formation	Depth
GRRV	8850
GRRVL	10943
WSTC	12100

BMSGW I 4874'
 TOC above TOL $\checkmark OK.$

TD: 16062 TVD: PBD:



Exploration & Production



PRIDE
PASSION
PERFORMANCE
make the difference

Plug & Abandon

Clark 2-9A3

AFE – Pending

API #: 43-013-30876

Section 9, Township 1S, Range 3W

Lat. = 40.408070 Long. = -110.232650

Altamont Field

Duchesne County, UT

Version #: 1

Date: 6/30/10

Objective: *Plug and abandon well*

Prepared by: Doug Sprague

Date: 6/30/10

Approved by:

Date:

Approved by:

Date:

Distribution:

Filename: G:\FIELDS\Altamont\Alta Well Buckets\2-9A3 Clark\Abandonment\
Clark 2-9A3 – Abandonment Procedure

RECEIVED August 31, 2010

Abandonment
Clark 2-9A3

WELL INFORMATION

BHT – NA
Wellbore Fluid – Oil, Water & Gas
BHP - NA
SITP - NA
SICP - NA

COMPANY PERSONNEL

Title	Name	Office	Mobile	E-mail
Production Engr.	Doug Sprague	(303) 291-6433	(832) 264-9994	doug.sprague@elpaso.com
Production Mgr.	Mike Vennes	(303) 291-6440	(720) 545-7280	mike.vennes@elpaso.com
Production Supvr.	Gary Lamb	(435) 454-4224	(435) 823-1443	gary.x.lamb@elpaso.com
Lead Operator	Dwayne Davies	(4354) 454-3394	(435) 823-1470	dwayne.davies@elpaso.com
Safety Rep.	Walt Galloway	(303) 291-6447	(720) 425-5386	walt.galloway@elpaso.com

Tubular Data

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# K-55 @ 2,988'	3520	2020	8.921	8.765	.4340	SURF
Intermediate Casing	7" 29# P-110 to 707' 29# S-95 to 10,881' & 32# P-110 to 13,639'	11220 9690 12460	8510 9200 10760	6.184 6.184 6.094	6.059 6.059 5.969	.2148 .2148 .2085	7,750' (CBL)
Production Liner	5" 18# P-110 @ 13,280' – 16,501'	13940	13450	4.276	4.151	.0997	TOL
Production Tubing	2-7/8" 6.5# N-80 EUE	7360	7680	2.441	2.347	.0325	

Current Well Status:

BOPD	BWPD	MCFPD	TP	Status
0	0	0	0	Shut-in

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT3/SK

WELLBORE FLUID: Treated produced water

Filename: G:\FIELDS\Altamont\Alta Well Buckets\2-9A3 Clark\Abandonment\
Clark 2-9A3 – Abandonment Procedure

RECEIVED August 31, 2010

Procedure

1. Notify DOGM of P&A operations at least 24 hours prior to start of well work.
2. MI&RU. Load well with TPW.
3. ND wellhead. NU and test 5,000# BOP. POOH with 2-7/8" tubing.
4. RIH with bit to 12,150' and hot oil well. Circulate well with treated produced water. POOH.
5. Plug #1 - RIH and set 5" CIBP at 12,100' (Top of Wasatch).
6. Spot 20 sack cement plug on top of CIBP. Tag cement plug and POOH.
7. Plug #2 - RIH and set 7" CICR at 10,943' (Top of Lower Green River). Establish injection rate.
8. Mix and pump 100 sacks of Class G cement. Squeeze 80 sacks below CICR and spot 20 sacks on top. Tag cement plug and POOH.
9. Plug #3 - Spot 40 sack Class G cement balanced plug from 8,539' to 8,739' (Top of Green River).
10. RU EL and perf squeeze holes at 4,874' (BMSGW).
11. Plug #4 - Establish injection rate. RIH and set CICR at 4,824'. Mix and pump 100 sacks of Class G cement. Squeeze 80 sacks below CICR and spot 20 sacks on top. If unable to establish injection rate, spot a 200' balanced plug from 4,724' to 4,924' w/ 40 sacks of Class G cement. Tag cement and POOH.
12. Cut and recover 7" casing at 3,038'.
13. Plug #5 - Spot 50 sack Class G cement plug across surface casing shoe from 2,938' to 3,088'.
14. Plug #6 - RIH and set 9 5/8" CIBP at 1,000'.
15. Spot 20 sack Class G cement plug on top of CIBP.
16. Plug #7 - Spot 40 sack Class G cement plug from 100' to surface.

Abandonment
Clark 2-9A3

17. Cut off casing 3' below ground level and install dry hole plate. Verify that all annular spaces are filled with cement, Dry hole plate to include the following:

1. Well name and number
2. Operator Name
3. API Number
4. Location – Qtr/Qtr – Sec – Township – Range

18. RD&MO rig & clean up location.

18. Restore location.

Safety, Compliance and Administrative

1. Pre-job

- Verify that all tree valves are functioning properly.
- Record SITP and SICP and report to Project Engineer.
- Hold pre-job JSA and document on DIMS report to ensure all personnel are oriented on El Paso safety standards, job procedures, each person's role in the job, and over all safety standards.
- Ensure that a copy of the "Open Hole Log" and a copy of the "Cased Hole Log" is available to the Well Site Supervisor

2. Billing procedures

- All field tickets will be signed by the Well Site Consultant
- All tickets will be mailed to the address below:
- Attention:
c/o El Paso Production Company
17790 West 3750 North
Altamont, UT 84001

3. Ordering equipment

- All equipment, personnel and services will be ordered by the Well Site Supervisor utilizing the preferred vendor list. Project Engineer can/will also order out specialized equipment as needed.

4. Daily reports

- JSA's will be completed on every job **and** when the job scope changes.
- Completed accurate DIMS report will be sent to the following addresses by 6:30 A.M. daily on every job: dims@elpaso.com .
- Observations will be recorded and sent to gary.x.lamb@elpaso.com for entry into Tracker system.

5. Accident Reporting

- **All** accidents will be reported to the Operations Supervisor immediately. If he is not available, the Project Engineer will be notified and the Cased hole Supervisor will be notified.
- **All** accidents and incidents will be documented on the El Paso Tracker form and E-mailed to the Operations Supervisor, Project Engineer and Cased Hole Manager.

6. Personnel Qualifications

- If applicable, Well Site Supervisors and/or onsite El Paso representatives shall require all personnel to fill out the appropriate section of the Personnel Qualification form.
- Well Site Supervisors shall ensure that all personnel on location are qualified and trained as required. If the subject personnel are not qualified, ensure that a replacement is sent to location immediately.

7. Changes

- Any and all changes to the procedure shall be approved DOGM in Salt Lake City and the DOGM Field Inspector.

8. Stop Work Authority

- Ensure that at all safety, JSA and procedural meeting on location that all personnel are aware that if an unsafe condition exist, the job can be shut down and that the authority is vested in each individual when that individual sees an unsafe condition.
- The condition should be brought up the chain of authority and finally to the Engineering Manager. Once the unsafe condition is investigated onsite and corrected, the job will continue and operations deemed safe. If the condition cannot be engineered out, discuss the situation with the Project Engineer for resolution.
- While everyone on the job has the right to stop work for safety conditions, everyone also has the responsibility to help determine how to safely proceed with the work to complete the job.

9. Equipment

- Take time to ensure that unnecessary equipment is released as soon as practical. Take into account:
 - Safety
 - Weather conditions
 - Job progress
 - Cost and mob cost

10. Third Party Tickets

- Any 3rd party work or material that you are receiving and will be billed direct to El Paso, the Delivery Tickets should be forwarded with your delivery tickets to location for the Wellsite Supervisor to approve and code.
- Invoices will not be approved or processed without the wellsite supervisor's approval of delivery tickets

11. Cased Hole Responsibilities

- A JSA has to be completed on every job every day **and** when the job scope changes prior to the work being started.
- Observations shall be recorded and sent to Cased Hole Supervisor.
- Observations from other service parties discussed in daily/morning meetings
- Dims report to be submitted at least by 6:30 A.M. daily for every job
- Communicate with project Engineer daily and when scope of job changes.
- Discuss all discrepancies with Cased Hole Supervisor as they occur for guidance to resolve BOP testing. Follow up with an E-mail to Cased Hole Supervisor on the BOP testing results.
- Be proactive in suggestions when the procedure changes. Have ideas on how to accomplish task.
- **All BHA's** shall be measured, callipered and recorded prior to running assembly in hole.
- Ensure that preferred vendors list is being followed. If changes are needed, get approval first.
- Any leaking valve, leaks or spills will be reported to the Cased Hole or Production Supervisor.
- Report **any and all incidents to include but not limited to (injuries, fires and etc.)** to Cased Hole Supervisor immediately. If he is not available contact the Production Supervisor next and the Project Engineer if he is not available.

Agency Contacts

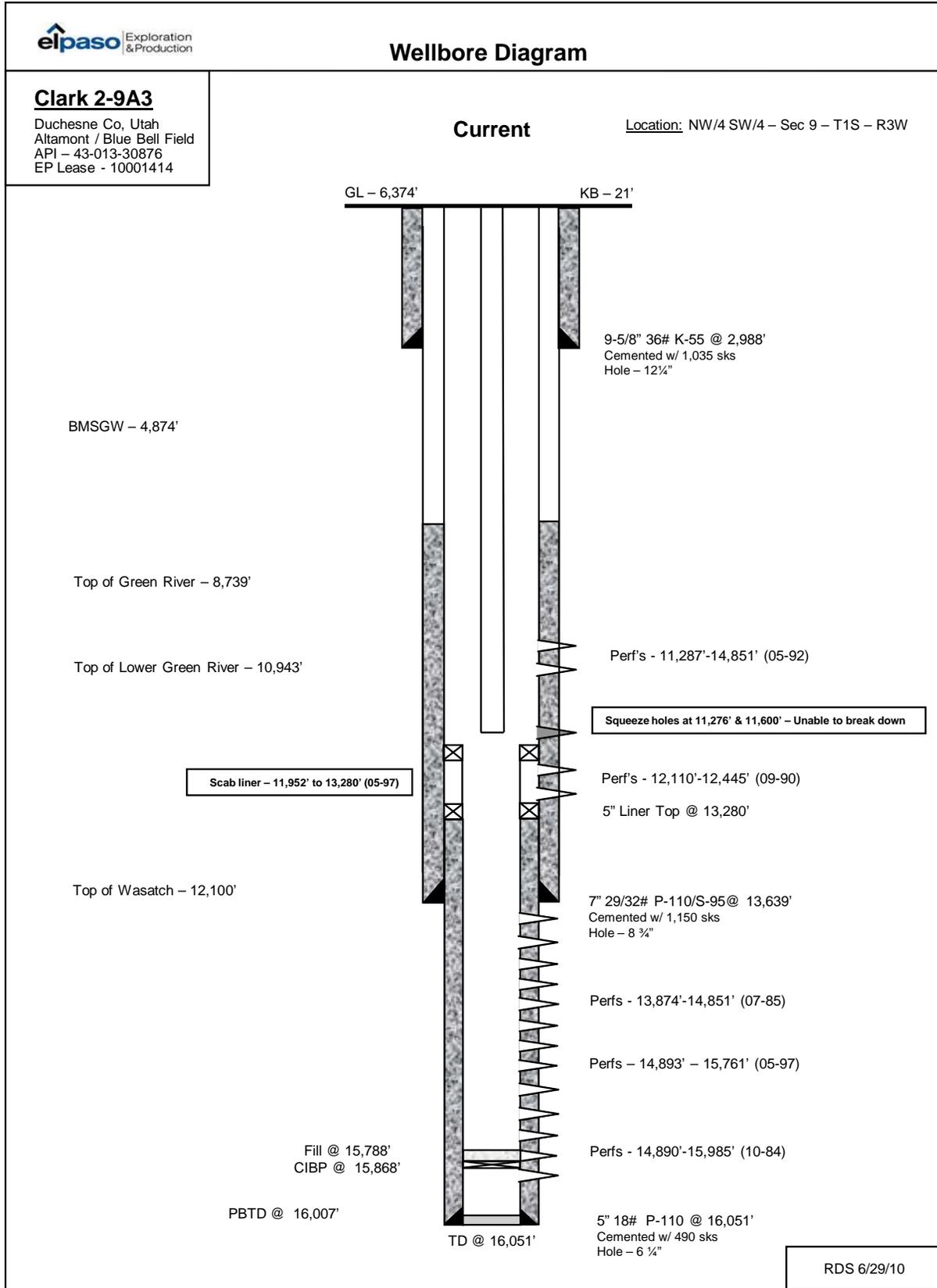
Agency	Contact	Office	Cell
DOGM	Dustin Doucet	801-538-5281	
DOGM	Dennis Ingram	435-722-3417	435-722-7584
BLM	Ryan Angus	435-781-4430	435-828-7368
BLM	Bill Owens	435-781-4498	435-828-7630
BLM	Ray Arnold	435-781-4485	435-828-7499
BIA	Bucky Secakuku	435-722-4331	
BIA	Bruce Pargeets	435-725-4999	
BIA	Fax	435-722-2323	

Abandonment
Clark 2-9A3

Vendor Contact List

SERVICE	COMPANY	CONTACT	LOCATION	PHONE	Contract/MSA#
Cementing	Big 4		Vernal	435-789-1735	
Cementing	BJ services	Darren Bailey	Vernal	435-790-0169	EPPC-MSA-700
Cementing	Halliburton	Zack	Vernal	435-789-2550	EPPC -MSA-205
Coil Tubing	Coil Tubing Services	Joe Hollan	Rock Springs	307-382-0750	EPPC-MSA-384
Coil Tubing	Cudd	Gary Attwood	Vernal	435-789-0757	EPEPC-MSA-947
E-Line Services	BWWC	Jacson Rasmussen	Roosevelt	435-7220139	
E-Line Services	Cased hole solution	Arnie Eksund	Vernal	435-781-4192	EPEPC-MSA-1044
E-Line Services	Lone wolf	Rick Robbins	Vernal	435-789-4814	
E-Line Services	Perf-o-log	Gary Murray	Vernal	435-828-3951	EPPC-MSA-637
E-Line Services	Perforators	Mitch Funk	Roosevelt	435-725-2344	
Frac Tanks/2% KCl	Dalbo	Heavy Sursa	Vernal	435-823-7300	EPEPC-MSA-1327
Frac Tanks/2% KCl	Rain for rent	Lynn Bell	Roosevelt	801-541-1661	EPPC-MSA-804
Heating	Action hot oil	Leon Richins	Roosevelt	435-722-2190	EPEPC-MSA-1226
Heating	Heat wave	Dean Hall	Roosevelt	435-724-4145	EPEPC-MSA-1316
Heating	Willies hot oil	Ronnie Miller	Vernal	435-823-6215	EPEPC-MSA-1358
Office/Misc. Rentals	Action	Jeremy	Ballard	435-789-5224	
Office/Misc. Rentals	Crozier	Richard Ross	Roosevelt	435-823-0979	EPEPC-MSA-1298
Packers & Plugs	Baker	Robin Peterson	Vernal	435-789-5918	EPPC-MSA-551
Packers & Plugs	Weatherford	Skyler Attwood	Vernal	435-828-8142	EPPC-MSA-588
Rentals	H & S rental	Heavy Sursa	Bluebell	435-823-7300	
Rentals	Nabors	Lee Slaugh	Roosevelt	435-823-0148	EPEPC-MSA-1000
Rentals	R & W rental	Rex Hall	Vernal	435-789-7888	
Rentals	Weatherford	Todd Logan	Vernal	435-789-0445	EPPC-MSA-588
Rentals	Weatherford	Brian Slaugh	Vernal	435-789-0445	EPPC-MSA-588
Stimulation Services	BJ services	Darren Bailey	Vernal	435-790-0169	EPPC-MSA-700
Stimulation Services	Halliburton	Tracy Bueler	Vernal	435-781-7584	EPPC -MSA-205

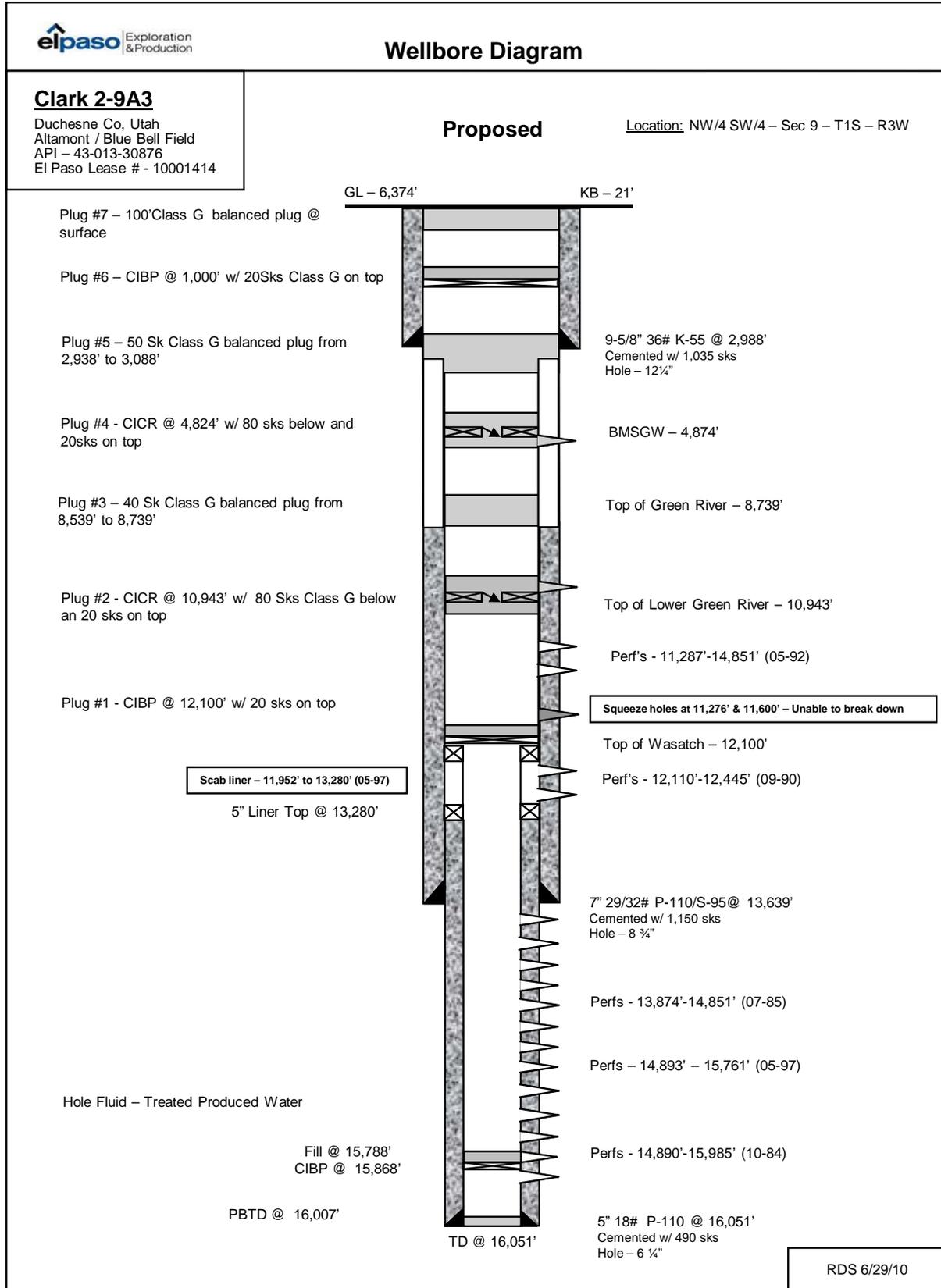
Abandonment
Clark 2-9A3



Filename: G:\FIELDS\Altamont\Alta Well Buckets\2-9A3 Clark\Abandonment\Clark 2-9A3 - Abandonment Procedure

RECEIVED August 31, 2010

Abandonment
Clark 2-9A3



Filename: G:\FIELDS\Altamont\Alta Well Buckets\2-9A3 Clark\Abandonment\Clark 2-9A3 - Abandonment Procedure

RECEIVED August 31, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CLARK 2-9A3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013308760000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1873 FSL 1056 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 09 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/16/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E & P plugged and abandoned the subject well per the attached report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 07, 2010

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 10/7/2010	



EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	CLARK 2-9A3	Spud Date:	7/15/1984
Common Well Name:	CLARK 2-9A3	Start:	9/3/2010
Event Name:	ABANDONMENT	End:	
Contractor Name:	WESTERN WELLSITE SERVIC	Rig Release:	Group:
Rig Name:	WESTERN WELLSITE SVCS	Rig Number:	1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
9/4/2010	07:00 - 12:00	5.00	C	06		HSM JSA TOPIC; ROADING RIG, RIGGING UP...ROAD RIG & EQUIPMENT FROM JENSEN FENZEL 1-20 C5 TO LOC	
	12:30 - 14:00	1.50	C	06		MIRU...TSIP 0 PSI CSIP 0 PSI FLUSH TBG w 70 BBLS OF HOT TPW	
	14:00 - 16:00	2.00	C	10		ND WELL HEAD NU BOPE	
	16:00 - 17:30	1.50	C	04		SOH w 2 7/8" TBG TLL OF 80 JTS OUT SECURE WELL SDFH	
	17:30 - 18:30	1.00	C	06		CREW TRAVEL TO LOC	
9/5/2010	06:00 - 06:00					NO ACTIVITY DWN FOR HOLIDAY WEEKEND	
9/6/2010	06:00 - 06:00					NO ACTIVITY DWN FOR HOLIDAY WEEKEND	
9/7/2010	06:00 - 06:00					NO ACTIVITY DWN FOR HOLIDAY WEEKEND	
9/8/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG	
	07:00 - 09:00	2.00	C	04		FINISH TOH w 2 7/8" TBG	
	09:00 - 14:00	5.00	C	04		PU 6" BIT TIH w 371 JTS OF 2 7/8" TBG TAG @ 11973'	
	14:00 - 17:30	3.50	C	04		SOH w 260 JTS OF 2 7/8" TBG EOT 3595' SECURE WELL SDFN	
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC	
9/9/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL HSM JSA TOPIC; EQUIPMENT INSPECTION	
	07:00 - 08:00	1.00	C	04		FINISH TOH w 2 7/8" TBG LD 6" BIT	
	08:00 - 13:00	5.00	C	04		PU 5" CIBP TIH w 374 JTS OF 2 7/8" TBG TO 12066'	
	13:00 - 14:30	1.50	C	14		SET CIBP @ 12066' PMP PLUG #1 20 SX OF CMT TOC 11895'	
	14:30 - 18:00	3.50	C	04		TOH w 2 7/8" TBG LD SETTING TOOL SECURE WELL SDFN	
9/10/2010	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC	
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; WORKING WITH HOT OIL TRUCK LINES & PRESSURE	
	07:00 - 10:30	3.50	C	14		PU 7" CICR TIH w 339 JTS OF 2 7/8" TBG SET CICR @ 10956'	
	10:30 - 12:00	1.50	C	14		RU RIG PMP FILL ANNULAS w 300 BBLS OF TPW	
	12:00 - 13:00	1.00	C	14		ESTABLISH INJECTION RATE 4 BPM 0 PSI PMP PLUG #2 100 SX OF CMT 80 INTO CICR STING OUT 20 SX OF CMT ON TOP...TOC 10845'	
	13:00 - 16:30	3.50	C	14		TOH LD 69 JTS OF 2 7/8" TBG TO 8731' PMP PLUG #3 40 SX OF CMT w 2% CC TOH TO 7699' WOC...WHILE WOC RU HOT OIL TRUCK CIRC WELL CLEAN w HOT TPW	
	16:30 - 17:30	1.00	C	14		TIH w 2 7/8" TBG TAG PLUG #3 @ 8521' 210' OF CMT (PLUG #3 8731-8521') SOH w 2 7/8" TBG EOT 7440' SECURE WELL SDFN	
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC	
	9/11/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; WIRELINE
		07:00 - 08:30	1.50	C	08		RU HOT OIL TRUCK CICR WELL w 150 BBLS OF HOT TPW
08:30 - 10:30		2.00	C	04		TOH w 2 7/8" TBG LD SETTING TOOL	
10:30 - 11:30		1.00	C	11		RU WIRELINE TIH w 3 1/8" PERFORATING GUN...PERFORATE @ 4874' TOH w WIRELINE LD GUN RD WIRELINE	
11:30 - 12:00		0.50	C	08		RU RIG PMP ESTABLISH INJECTION RATE 1 BPM @ 500 PSI	
9/12/2010	12:00 - 13:00	1.00	C	06		PU 7" CICR TIH w 149 JTS OF 2 7/8" TBG	
	13:00 - 14:00	1.00	C	14		SET CICR @ 4828' PMP PLUG #4 100 SX OF CMT 80 INTO CICR STING OUT 20 SX OF CMT ON TOP...TOC 4718'	
	14:00 - 15:30	1.50	C	04		TOH w 149 JTS OF 2 7/8" TBG LAY DWN SETTING TOOL	
	15:30 - 16:30	1.00	C	17		PREPARE TO CUT 7" CSG DIG OUT AROUND WELL HEAD OPEN SURFACE CSG 0 PSI CHANGE HANDLING TOOLS SECURE WELL SDFW	
	16:30 - 17:30	1.00	C	06		CREW TRAVEL FROM LOC	
	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND	
	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND	
	9/13/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; WORKING WITH WIRELINE
		07:00 - 12:00	5.00	C	17		ND BOPE ND WELL HEAD RU WIRELINE PU FREE POINT TOOLS ATTEMPT TO TIH FAILED UNABLE TO GET DEEPER THEN 400'



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name:	CLARK 2-9A3	Spud Date:	7/15/1984
Common Well Name:	CLARK 2-9A3	Start:	9/3/2010
Event Name:	ABANDONMENT	End:	
Contractor Name:	WESTERN WELLSITE SERVIC	Rig Release:	Group:
Rig Name:	WESTERN WELLSITE SVCS	Rig Number:	1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/14/2010	07:00 - 12:00	5.00	C	17		TOH LD FREE POINT TOOLS TIH w 20 JTS OF 2 7/8" TBG CIRC WELL w HOT TPW TOH w 2 7/8" TBG PU FREE POINT TOOLS TIH w FREE POINT 7" CSG 100% FREE @ 3000' TOH w WIRELINE LD FREE POINT TOOLS...PU CUTTER TIH w WIRELINE CUT 7" CSG @ 3011' TOH w WIRELINE AND RD
	12:00 - 17:00	5.00	C	04		TOH w 7" CSG TTL OF 73 JTS
	17:00 - 17:30	0.50	C	06		CHANGE HANDLING TOOLS NU BOPE SECURE WELL SDFN
9/15/2010	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL FROM LOC HSM JSA TOPIC; PUMPING CEMENT
	07:00 - 12:00	5.00	C	14		TIH w 94 JTS OF 2 7/8" TBG TO 3056' PMP PLUG #5 STUB PLUG w 60 SX OF CMT w 2% CC TOH w 32 JTS TO 2024' WOC
	12:00 - 16:00	4.00	C	14		TIH w 2 7/8" TBG TAG PLUG #5 @ 2956' SHORT RE-PMP PLUG #5 w ADDITIONAL 15 SX OF CMT w 2% CC TOH w 2 7/8" TBG TO 2024' WOC
9/16/2010	16:00 - 17:00	1.00	C	14		TIH w 2 7/8" TBG TAG PLUG #5 @ 2946' SHORT RE-PMP ADDITIONAL 20 SX OF CMT w LCM 2% CC TOH w 2 7/8" TBG TO 2024' SECURE WELL SDFN
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING DOWN
	07:00 - 08:00	1.00	C	14		TIH w 2 7/8" TBG TAG PLUG #5 @ 2892' 164' OF CMT (PLUG #5 3056'-2892')
	08:00 - 09:30	1.50	C	04		TOH w 89 JTS OF 2 7/8" TBG ND BOPE ND WELL HEAD
	09:30 - 10:00	0.50	C	04		PU 8 3/4" BIT TIH w 31 JTS OF 2 7/8" TBG TO 1023' TOH w 31 JTS OF 2 7/8" TBG LD BIT
	10:00 - 11:30	1.50	C	14		PU 9 5/8" CICR TIH w 30 JTS OF 2 7/8" TBG SET 9 5/8" CICR @ 997' PMP PLUG #6 20 SX OF CMT ON TOP...TOC 944' TOH w 2 7/8" TBG LD SETTITNG TOOL
	11:30 - 12:30	1.00	C	14		TIH w 2 7/8" TBG TO 100' PMP PLUG #7 100' OF GOOD CMT TO SURFACE w 40 SX OF CMT TOH w 2 7/8" TBG
	12:30 - 17:00	4.50	C	17		RIG DWN MOVE RIG OFF WELL...CUT CSG 3' BELOW GROUND LEVEL WELD INFO PLATE TURN LOCATION OVER TO BE RESTORED

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	