

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG  ELECTRIC LOGS  FILE  WATER SANDS  LOCATION INSPECTED  SUB. REPORT

DATE FILED 3-20-70

LAND: FEE & PATENTED  STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 3-20-70

SPUDDED IN: 4-1-70

COMPLETED: 9-1-70 PUT TO PRODUCING: 9-6-70

INITIAL PRODUCTION: 525 BOPD

GRAVITY A.P.I. -

GOR: -

PRODUCING ZONES: 10,397' - 10,461' GARDEN KINGS

TOTAL DEPTH: 11,685'

WELL ELEVATION: 5815' KB

DATE ABANDONED:

FIELD: Bluebell Field Extension

UNIT:

COUNTY: Duchesne

WELL NO. CHEVRON-CLYDE R. COX et al UNIT #1 (2-6D)

API NO. 43-013-30037

LOCATION 1386' FT. FROM (S) LINE, 1136' FT. FROM (W) LINE. SE NW SW <sup>2</sup>/<sub>4</sub> - <sup>1</sup>/<sub>4</sub> SEC. 6

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
1 S	1 W	6	CHEVRON OIL COMPANY	1 S	1 W	6	CHEVRON OIL COMPANY
1 S	1 W	7	CHEVRON OIL COMPANY	1 S	1 W	7	CHEVRON OIL COMPANY
1 S	1 W	8	Gas Producing Enterprises	1 S	1 W	8	<del>FLYING DIAMOND LAND</del>
1 S	1 W	16	BADGER OIL CORPORATION	1 S	1 W	9	<del>GAS PRODUCING ENTERPRISES</del>
1 S	1 W	17	CHEVRON OIL COMPANY	1 S	1 W	17	LINMAR ENERGY CORP.
1 S	1 W	18	CHEVRON OIL COMPANY	1 S	1 W	18	CHEVRON OIL COMPANY
1 S	1 W	19		1 S	1 W	20	<del>GAS PRODUCING ENTERPRISES</del>
1 S	1 W	21	BOW VALLEY PETROLEUM	TWP.	RGE.	SEC.	OPERATOR
1 S	1 W	22	BADGER OIL CORPORATION	1 S	1 W	27	BOW VALLEY PETROLEUM
1 S	1 W	28	<del>GAS PRODUCING ENTERPRISES</del>	1 S	1 W	29	CHEVRON OIL COMPANY
1 S	1 W	30	CHEVRON OIL COMPANY	1 S	1 W	32	CHEVRON OIL COMPANY
1 S	1 W	31	GULF OIL CORPORATION	1 S	1 W	34	WAINOCO OIL & GAS CO.
1 S	1 W	33	CHEVRON OIL COMPANY	1 S	2 W	1	CHEVRON OIL COMPANY
1 S	2 W	1	CHEVRON OIL COMPANY	1 S	2 W	2	CHEVRON OIL COMPANY
1 S	2 W	2	CHEVRON OIL COMPANY				
1 S	2 W	2	LINMAR ENERGY CORP.				

Oligocene	Upper	Huskinnini	Regwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
MANAGANU	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
TRANSITION	JURASSIC	CARBONIFEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akahi	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG  ELECTRIC LOGS  FILE  WATER SANDS  NO LOCATION INSPECTED  SUB. REPORT /abd

DATE FILED 7-21-75

LAND: FEE & PATENTED  STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 7-30-75

SPUDED IN: 9-7-75

COMPLETED: 1-6-76 PUT TO PRODUCING: 1-19-76

INITIAL PRODUCTION: 442 BOPD; 477 MCF/D; 3 BW

GRAVITY A.P.I. 42.5

GOR: 1080

PRODUCING ZONES: 13,506' - 15,396' Wasatch

TOTAL DEPTH: 15,450'

WELL ELEVATION: 5981' KB

DATE ABANDONED:

FIELD: Bluebell

UNIT:

COUNTY: Duchesne

WELL NO. T. HORROCKS 1-6A1

API NO: 43-013-30390

LOCATION 2273' FT. FROM (N) ~~XX~~ LINE. 2182' FT. FROM ~~XX~~ (W) LINE. SE SE NW 6 1/4 - 1/4 SEC. 6

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
1 S	1 W	6	CHEVRON OIL COMPANY	1 S	1 W	7	CHEVRON OIL COMPANY
1 S	1 W	7	CHEVRON OIL COMPANY	1 S	1 W	8	MINING DIAMOND LAND
1 S	1 W	8	Gas Producing Enterprises	1 S	1 W	9	GAS PRODUCING ENTERPRISES
1 S	1 W	16	BADGER OIL CORPORATION	1 S	1 W	17	LIHWAH ENERGY CORP.
1 S	1 W	18	CHEVRON OIL COMPANY	1 S	1 W	18	CHEVRON OIL COMPANY
1 S	1 W	19		1 S	1 W	20	GAS PRODUCING ENTERPRISES
1 S	1 W	21	BOW VALLEY PETROLEUM	TWP.	RGE.	SEC.	OPERATOR
1 S	1 W	22	BADGER OIL CORPORATION	1 S	1 W	27	BOW VALLEY PETROLEUM
1 S	1 W	28	GAS PRODUCING ENTERPRISES	1 S	1 W	29	CHEVRON OIL COMPANY
1 S	1 W	30	CHEVRON OIL COMPANY	1 S	1 W	32	CHEVRON OIL COMPANY
1 S	1 W	31	GULF OIL CORPORATION	1 S	1 W	34	PEPPERWICK OIL COMPANY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. Type of Well
Oil Well [X] Gas Well [ ] Other [ ]
Single Zone [ ] Multiple Zone [ ]

2. Name of Operator
BADGER OIL CORPORATION

3. Address of Operator
P. O. Box 52745 Lafayette, LA. 70505

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)
At surface 1740' FEL, 800' FSL (SW 1/4 SE 1/4)

At proposed prod. zone
Same

14. Distance in miles and direction from nearest town or post office\*
1.2 miles south of Neola, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
800'

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.
2550'

21. Elevations (Show whether DF, RT, GR, etc.)
5911 MSL - Ground

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Bastian

9. Well No.

Cadillac 3-6A1

10. Field and Pool, or Wildcat

Bluebell [X]

11. Sec., T., R., M., or Bk. and Survey or Area

Sec. 6-T1S-R1W USM

12. County or Parrish 13. State

Duchesne, Utah

16. No. of acres in lease 640

17. No. of acres assigned to this well 640

19. Proposed depth 15,500'

20. Rotary or cable tools Rotary

22. Approx. date work will start\* October 20, 1983

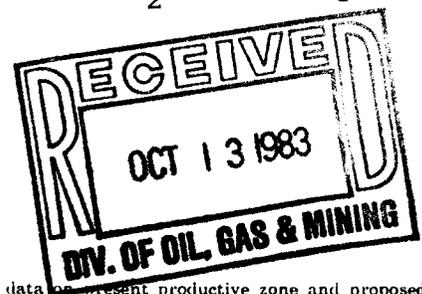
23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 30" hole with 20" casing, 12 1/4" hole with 9-5/8" casing, and 8-3/4" and 6" holes with 7" and 5" casings.

REPLACEMENT WELL

This well is proposed as a 640 acre test well for the Wasatch Fm. After completion, the Chevron 1-6A1 Horrocks well is to be plugged and abandoned.

The well is to be drilled to TD using fresh water and fresh gel mud, weighted with barite as required. Standard field pressures are anticipated. No H2S is anticipated. Survey plats, BOP diagram and well plan are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Donald Cuy Smith, President, Applied Drilling Services, an agent for Badger Oil Corp. Date: October 12, 1983

Permit No. Approval Date

Approved by: Title: Date:

Conditions of approval, if any:

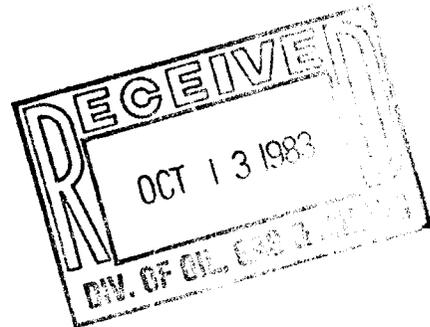
Handwritten notes: #140-12, 131-14, WITH STIPULATIONS, M, 10-26-83

APPLICATION FOR PERMIT TO DRILL  
 Cadillac 3-6A1  
 SW $\frac{1}{4}$ SE $\frac{1}{4}$  Section 6-T1S-R1W  
 Duchesne County, Utah

1. OPERATOR:  
 Badger Oil Corporation  
 P. O. Box 52745  
 Lafayette, LA. 70505  
 (318) 233-9200
  
2. OPERATOR'S UTAH AGENT:  
 CT Corporation  
 175 S. Main  
 Salt Lake City, Utah
  
3. DRILLING CONSULTANT AND LOCAL CONTACT:  
 Applied Drilling Services, Inc.  
 Route 2, Box 18S  
 Roosevelt, Utah 84066  
 (801) 722-4548  
 Attention: Cary Smith
  
4. OPERATOR'S BOND:  
 Continental Casualty Company  
 1980 - #5772137
  
5. LOCATION OF PROPOSED WELL:  
 Section 6 - Township 1 South - Range 1 West  
 Duchesne County, Utah  
 1740' FEL, 800' FSL  
 SW $\frac{1}{4}$ SE $\frac{1}{4}$   
 1.2 miles south of Neola, Utah
  
6. PROPOSED OBJECTIVE:  
 15,500' Wasatch Test
  
7. ELEVATION:  
 5911 Ground
  
8. MUD PROGRAM:  
 Low Solids Non-Dispersed
  
9. BOP DESIGN:

<u>Size</u>	<u>Series</u>	<u>Number</u>
10"	5000#	Double
10"	5000#	Annular
  
10. CASING PROGRAM:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/Foot</u>	<u>Setting Depth</u>	<u>Cement</u>
30"	20"		40'	150 CF
12 $\frac{1}{4}$ "	9-5/8"	36#	2,500'	975 SK - H
7-7/8"	7"	26/29/32#	12,500'	425 SK - H
6"	5"	18#	tie back liner	525 SK - H

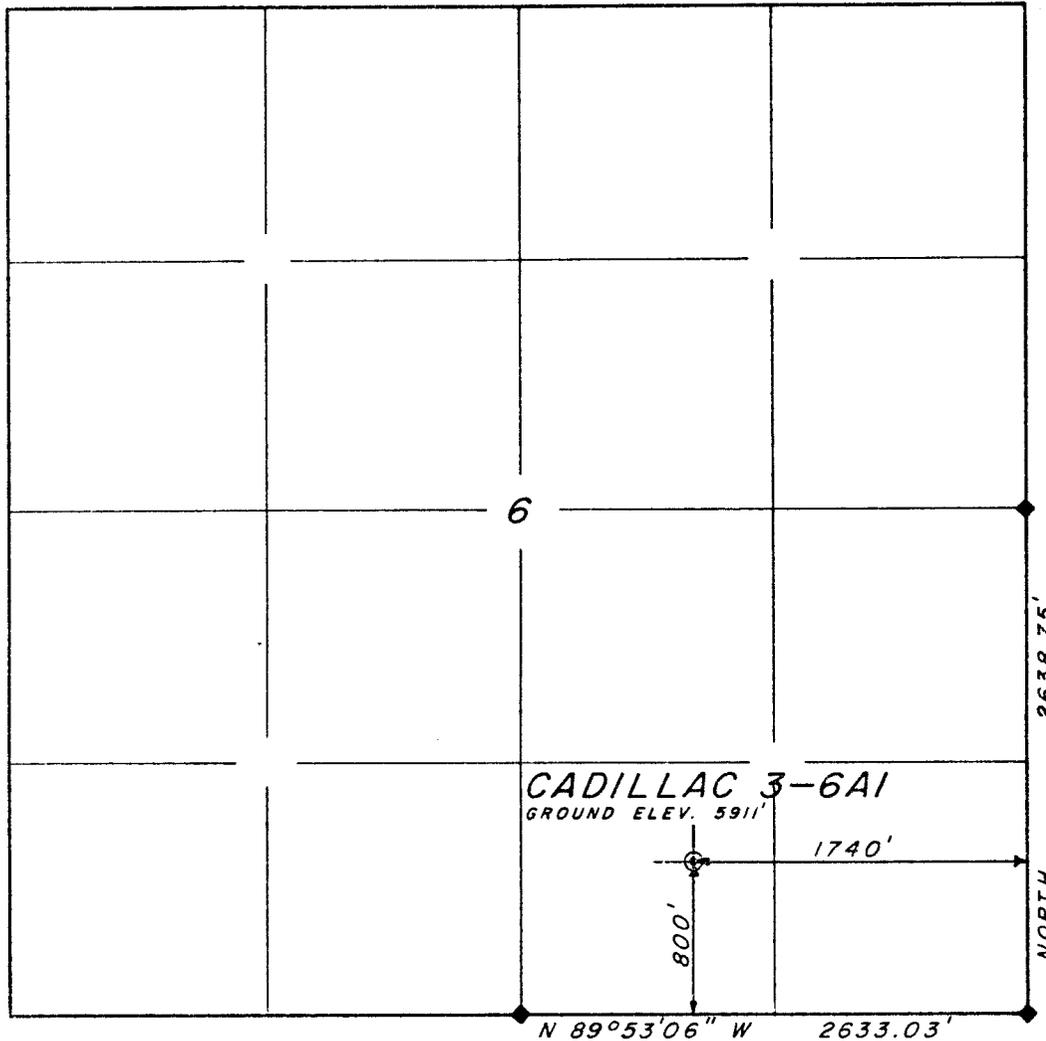


11. PROJECTED TOPS:  
Green River - 6,719'  
Wasatch - 13,506'
12. SURFACE OWNER:  
Alvira Bastian  
Kim Bastian  
Surface damages have been negotiated and settled with the surface owner.
13. LOGS:  
All logs will be furnished within prescribed time limits. Planned log suite include DIL, SFL, FDC, CNL and Caliper.
14. PROPOSED SPUD DATE:  
October 20, 1983



**BADGER OIL CORP.  
WELL LOCATION PLAT  
CADILLAC 3-6A1**

LOCATED IN THE SW $\frac{1}{4}$  OF THE SE $\frac{1}{4}$  OF  
SECTION 6, T1S, R1W, U.S.B.&M.

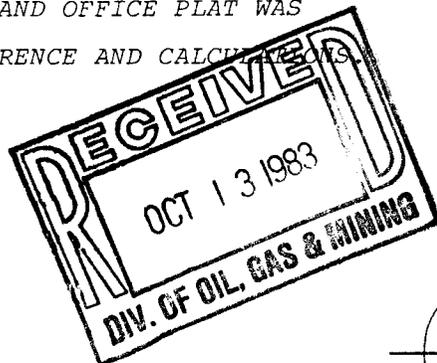


SCALE: 1"=1000'

**LEGEND & NOTES**

◆ CORNERS FOUND AND USED BY THIS SURVEY.

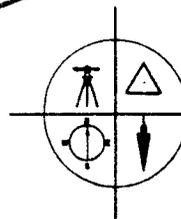
THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.



**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

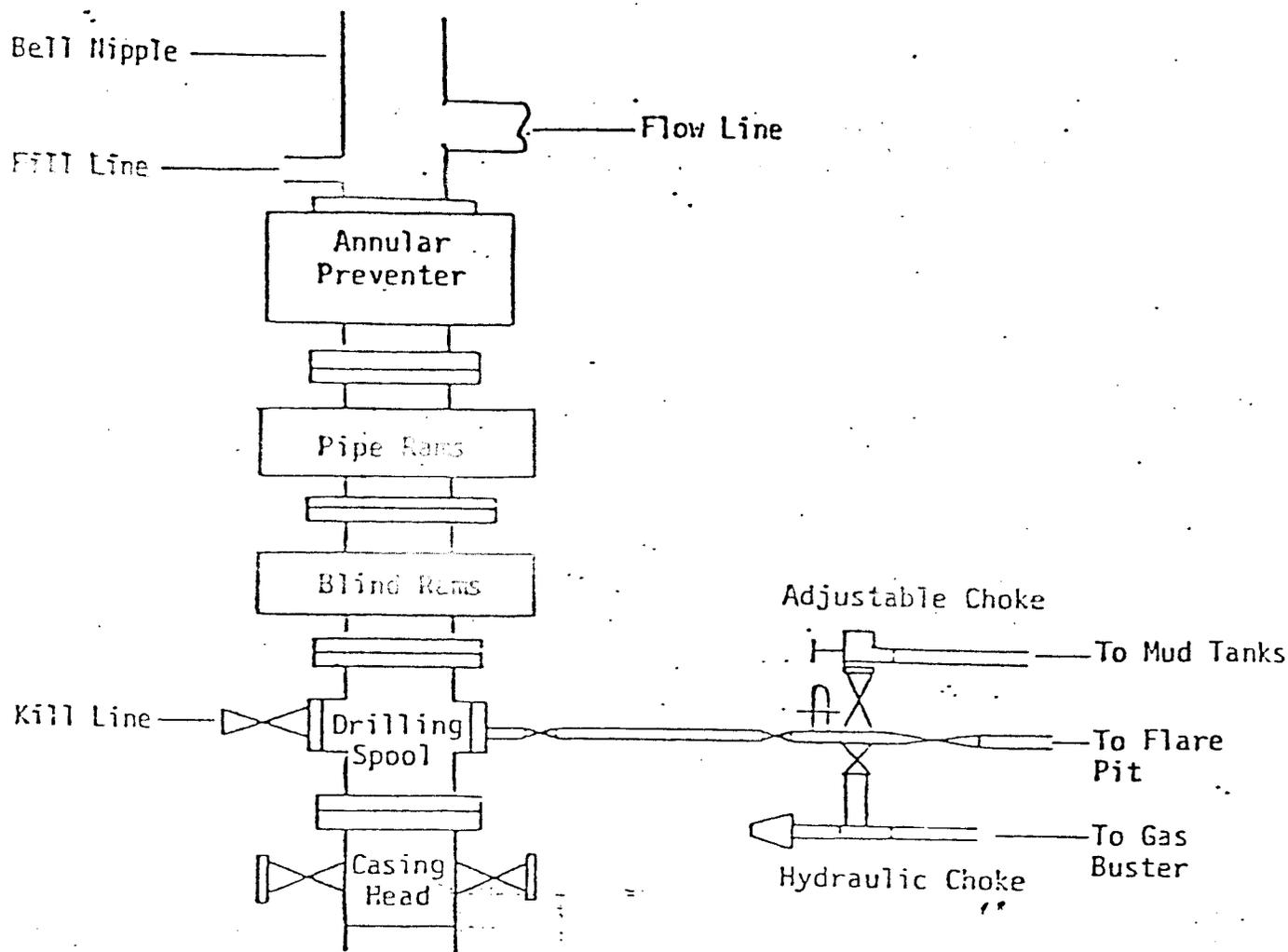
*Jerry D. Allred*  
Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESE, UTAH 84021  
(801) 738-5352

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

**BADGER OIL CORP**

**DRILLING PROGRAM  
"CADILAC 3-6A1"  
BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH**

The following is the drilling program for the "Cadillac 1-6A1" proposed for Duchesne County, Utah.

1. Drill 12-1/4" hole to 2500' (+/-). If drilling fluid circulates around the conductor, or boulder problems develop, ream the 12-1/4" hole to 17-1/2" and run 13-3/8" casing to 300'+/-. Run 9-5/8" OD, 36#, K-55 Casing and cement to surface with Halco Lite Cement, or equivalent, with 2% CaCl<sub>2</sub> tailed in with 200 sacks Type G cement with 2% CaCl<sub>2</sub>.
  - A. Casing to be run with Down Jet Shoe, Differential Fill/Float Collar and 3 Centralizers.
  - B. Wait on Cement 6 (+/-) hours, cut off casing, and install 10" Wellhead.
  - C. Install 10", 5000# BOPE, Adjustable Choke, Degasser, PVT, Flow Sensor Equipment and Rotating Head.
  - D. Test BOPE, Kelly, Kelly Cock, Standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
  
2. Drill 8-3/4 " hole below surface casing to depth of 12,500' using a drilling mud system as outlined below.
  - A. Two-man mud logging unit will be used from 7,000' to TD.
  - B. Run electrical surveys in accordance with geological program.
  
3. Run 7" OD, 32#, 29# & 26# S-95 Intermediate Casing to TD. Cement with Halco Lite cement, or equivalent, with 10% Salt tailed in with 200 sacks of Type G Cement containing 10% salt and retarder.
  - A. Casing to be equipped with Side Jet Shoe, Differential Fill/Float Collar and 3 Centralizers.
  - B. Displace cement in turbulent flow while reciprocating pipe until plug is bumped.

- C. Drop slips immediately, cut off Casing and Nipple Up with 10"-5000# BOPE.
  - D. Test BOPE, Kelly and Kelly Cock to 5000 psi with clear water. Test Casing to 5000 psi with water before drilling out. Test Kelly Hose, Standpipe, all Standpipe Valves and Annular Preventor to 3000 psi.
  - E. Drill 5-10 feet below the shoe of the 7" OD Casing and pressure test to the equivalent of the hydrostatic head exerted by a column of 13.5 ppg mud. Squeeze with cement if cement job or formation will not withstand this pressure.
4. Drill 6" hole below intermediate casing to estimated total depth of 15,500' using a drilling mud as outlined below.
- A. Two-man logging unit continues in use below 7" Casing to TD.
5. Maintain drilling fluid as follows:

	<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1.	0-2500'	Gel-Water	8.6-9.0	35-50	No Control
2.	2500-9000'	Water	8.3-8.6	26	No Control
3.	9000-12500'	LSND	9.0-12.0	35-45	As Needed
4.	12500-15500'	LSND	12.0-15.0	40-50	As Needed

- A. Drill Duchesne and Uintah Formations with water. Use Gel to build viscosity if necessary to clean the hole.
- B. Use Gel-Water to drill the Green River Formation. Maintain low Mud Density. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with Desander and Desilter. Have Degasser installed and operating.
- C. Mud-up at 9,000' (+/-) unless hole conditions warrant otherwise. Convert system to Low Solids-Non Dispersed Mud. Maintain mud density near pressure balance with anticipated Formation Pressures. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with Desander and Desilters until the Mud Density is increased. Run LCM sweeps (5 Sawdust to 1 Fiber) if loss circulation should develop, and carry LCM in Mud System if losses become severe. Take precautions on trips to prevent formation breakdown.

- D. Continue to maintain Mud Density near balance with anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with Degasser and low gel strengths. Monitor mud pit volumes and mud densities during all operations. Keep hole full on trips.
- 6. Sampling, logging, testing, coring etc., to be in conformance with Geological Program.
- 7. Run 5", 18#, S-95, FJ Liner from TD back to 7" Casing and cement if well is productive. Plug in accordance with State Procedures if non-productive.
- 8. Completion to be based on hole evaluation.

Cary Smith & James Garcia  
Applied Drilling Services

CHEVRON U.S.A. INC.  
P. O. BOX 599  
DENVER, COLORADO 80201

WELL CONTRIBUTION AGREEMENT  
October 1, 1983  
Chevron File M-7179  
Section 6, T1S, R1W  
Cedarview Area  
Duchesne County, Utah

Badger Oil Corporation  
410-17th St., Suite 1375  
Denver, Colorado 80202

Attention Dr. Lamar Roemer

Gentlemen:

We understand our agreement with you to be as follows:

1. You propose to drill a test well in accordance with the following:
  - a. Date of commencement of operations: Within 90 days of the date of this Agreement.
  - b. Time for completion of well: with due diligence.
  - c. Location of well: at a lawful location within Section 6, Township 1 South, Range 1 West, Duchesne County, Utah.
  - d.  Minimum depth to be drilled: that depth sufficient to test the  Wasatch formation "C" Zone.
2. All operations with respect to such test well shall be conducted in a good and workmanlike manner at your sole cost, risk and expense. If in the drilling of the test well you fully comply with each and all of the terms and provisions hereof and of the Appendix hereto which is made a part hereof for all purposes, and said test well is completed as a producer of oil and/or gas in paying quantities, Chevron will execute and deliver to you an assignment, in the form of Exhibit "A", Assignment of Operating Rights and Agreement attached hereto and made a part hereof for all purposes, assigning to you leasehold rights as set forth in Exhibit "A" subject to all the terms, conditions, reservations, and exceptions stated therein.
3. It is understood and agreed that we will reserve and except from that assignment, Exhibit "A" referred to in Paragraph 2 above, all right, title and interest in and to the materials and equipment, in the well bore and on the surface, of the Horrocks 1-6A1 (SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 6, T1S, R1W, Duchesne Co., Utah) and of the Cox 1-6A1 (SW $\frac{1}{4}$ , Section 6, T1S, R1W, Duchesne Co., Utah).
4. Prior to conducting any operations hereunder, you agree to:
  - A) Obtain and provide us the written consent of all of the current parties to that certain Operating Agreement dated March 3, 1975, by and between Chevron U.S.A. Inc. (formerly Chevron Oil Company) and Exxon Corporation, as to your operations hereunder, and to the abandonment of the Horrocks 1-6A1 well as a producer of oil and/or gas from the 640 acre spaced interval for the Lower Green River - Wasatch formations.
  - B) Obtain and provide us the written consent of all the above-referenced parties to amend said Operating Agreement by substituting the following Term of Agreement provision for the current provision (Section 10):

"In the event the well described in Section 7, the Horrocks 1-6A1, results in production of oil and/or gas in paying quantities, this agreement shall continue in force so long as said well produces, and for an additional period of 90 days from cessation of all production. It is agreed, however, that the termination of this agreement shall not relieve any party hereto from any liability which has accrued or attached prior to the date of such termination".

5. You shall furnish us, without warranty, one true copy of all title opinions and curative data obtained by you covering or affecting title to lands subject to this Agreement. Abstracts and other title material owned or controlled by you covering such lands shall, upon request, be made available to us for examination.
6. You have determined that Chevron owns a leasehold interest in Section 6, T1S, R1W, and that certain leases are being held by production from other lands. Chevron makes no warranty or representation whatsoever that those leases listed in paragraph 17, Assignment of Operating Rights and Agreement, Exhibit "A" hereto, or any leases covering Section 6, T1S, R1W in which Chevron has an interest, whether listed in Exhibit "A", paragraph 17 or not, are held by production from other lands. You must independently satisfy yourself that any leasehold rights subject to this Agreement are valid and subsisting; Chevron assumes no responsibility for such determination, and you hereby agree to indemnify and hold Chevron harmless from all loss, damages and expense arising from assessment of the validity of leasehold rights subject to this Agreement.
7. Unless exempted by Federal law, rules, regulations or orders, the following terms and conditions shall apply to you, as CONTRACTOR, during the performance of this contract:
  - a. Affirmative Action for Handicapped Workers

The regulations issued under the Rehabilitation Act of 1973 in Title 41, Chapter 60, Part 60-741 of the Code of Federal Regulations are incorporated herein by reference unless this Agreement is exempted by Federal law, rules, regulations or orders of the Secretary of Labor issued pursuant to said Rehabilitation Act of 1973.
  - b. Affirmative Action for Disabled Veterans and Veterans of Vietnam Era

The regulations issued under the Vietnam Era Veterans' Readjustment Assistance Act of 1974 in Title 41, Chapter 60, Part 60-250 of the Code of Federal Regulations are incorporated herein by reference unless this Agreement is exempted by Federal law, rules, regulations or orders of the Secretary of Labor issued pursuant to said Vietnam Era Veterans' Readjustment Assistance Act of 1974.
  - c. Certification of Compliance with Equal Opportunity Clauses

CONTRACTOR hereby certifies that it will fully comply with Executive Order 11246, as amended by Executive Order 11375, and the rules and regulations issued thereunder, which are hereby incorporated by reference as appropriate. CONTRACTOR commits itself to such compliance upon execution of the Agreement.
  - d. Certificate of Nonsegregated Facilities Clause

The Certificate of Nonsegregated Facilities (Form GO-279-2) signed by CONTRACTOR attached hereto is a part of this Agreement.
8. The leases subject hereto, listed in paragraph 17 of Exhibit "A" to this Agreement, are subject to that certain Gas Purchase Contract, Bluebell Field, dated May 22, 1972, by and between Chevron U.S.A. Inc. and Gary Operating Company.

If the foregoing meets with your understanding of the Agreement between us, please so signify by accepting and returning one copy hereof. This Agreement shall not be binding on us, and we reserve the right to withdraw the same until we have received the accepted copy. Upon our receipt of the accepted copy prior to our withdrawal hereof, this Agreement shall be effective as of the date first herein written.

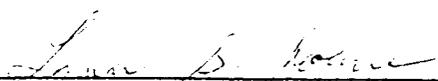
Yours very truly,

CHEVRON U.S.A. INC.

By:   
D. W. Helm  
Division Land Manager

AGREED TO AND ACCEPTED  
THIS 4<sup>th</sup> DAY OF October, 1983.

BADGER OIL CORPORATION

By: 

Title: Area Manager

*This application has not been processed or approved.*  
*[Signature]*  
*10-25-83*

APPLICATION NO. \_\_\_\_\_  
DISTRIBUTION SYSTEM \_\_\_\_\_

# Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

..... Neola, Utah ..... Oct. 19 ..... 1983 .....  
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by ..... 44281 (43-7624) .....  
(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. The owner of right or application is ..... Alvira Bastian .....
- 2. The name of the person making this application is ..... Same, for Badger Oil Corp. ....
- 3. The post office address of the applicant is ..... C/O Applied Drilling Services, Rt 2 Box 18 S  
Roosevelt, Utah 84066 .....

### PAST USE OF WATER

- 4. The flow of water which has been used in second feet is ..... .015 .....
- 5. The quantity of water which has been used in acre feet is ..... 3.08 .....
- 6. The water has been used each year from ..... Jan. 1 ..... to ..... Dec. 31 ..... incl.  
(Month) (Day) (Month) (Day)
- 7. The water has been stored each year from ..... to ..... incl.  
(Month) (Day) (Month) (Day)
- 8. The direct source of supply is ..... Springs ..... in ..... Duchesne ..... County.
- 9. The water has been diverted into ..... Pond ..... ditch canal at a point located ..... N 1150' E, 825' from  
south 1/4 corner Sec 6 T1S RLW, N210' E860' from south 1/4 corner Sec 6 T1S RLW,  
S 60', E680' from north 1/4 corner Sec 7 T1S RLW USM .....
- 10. The water involved has been used for the following purpose: ..... Irrigation and livestock  
pasturage. ....

..... Total ..... 5+ ..... acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

### THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- 11. The flow of water to be changed in cubic feet per second is ..... 0 .....
- 12. The quantity of water to be changed in acre-feet is ..... 6.0 A./Ft. (see explanatory below) .....
- 13. The water will be diverted into the ..... pipeline ..... ditch canal at a point located ..... Drilling Location  
1,740' FEL, 800' FSL Sec 6 T1S RLW (SW 1/4 SE 1/4) .....
- 14. The change will be made from ..... Oct. 20, 1983 ..... 19 ..... to ..... March 15, 1984 ..... 19 .....  
(Period must not exceed one year)
- 15. The reasons for the change are ..... Drill oil and gas well. ....
- 16. The water involved herein has heretofore been temporarily changed ..... 0 ..... years prior to this application.  
(List years change has been made)
- 17. The water involved is to be used for the following purpose: ..... Drill oil and gas well. ....

..... Total ..... 0 ..... acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

### EXPLANATORY

Balance of water will be taken from landowner's storage (3.0 A./Ft.)

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

*[Signature]*  
Signature of Applicant

**RULES AND REGULATIONS**

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer  
State Capitol Building  
Salt Lake City, Utah

**STATE ENGINEER'S ENDORSEMENTS**

(Not to be filled in by applicant)

Change Application No. .... (River System)

1. .... Application received by Water Commissioner ..... (Name of Commissioner)

Recommendation of Commissioner .....

2. .... Application received <sup>over counter</sup> <sub>by mail</sub> in State Engineer's Office by .....

3. .... Fee for filing application, \$7.50 received by ..... ; Rec. No. ....

4. .... Application returned, with letter, to ..... , for correction.

5. .... Corrected application resubmitted <sup>over counter</sup> <sub>by mail</sub> to State Engineer's Office.

6. .... Fee for investigation requested \$ .....

7. .... Fee for investigation \$ ....., received by ..... : Rec. No. ....

8. .... Investigation made by ..... ; Recommendations: .....

9. .... Fee for giving notice requested \$ .....

10. .... Fee for giving notice \$ ....., received by ..... : Rec. No. ....

11. .... Application approved for advertising by <sup>publication</sup> <sub>mail</sub> by .....

12. .... Notice published in .....

13. .... Notice of pending change application mailed to interested parties by ..... as follows:

14. .... Change application protested by ..... (Date Received and Name)

15. .... Hearing set for ..... , at .....

16. .... Application recommended for <sup>rejection</sup> <sub>approval</sub> by .....

17. .... Change Application <sup>rejected</sup> <sub>approved</sub> and returned to .....

**THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:**

- 1. ....
- 2. ....
- 3. ....

.....  
State Engineer

SURFACE DAMAGE AND USE AGREEMENT

This agreement is made, entered into and effective this the 10th day of October, 1983, between BADGER OIL CORPORATION, P.O. Box 52745, Lafayette, Louisiana 70505, hereinafter referred to as BADGER and Kim Bastian and Robin Bastian, his wife hereinafter referred to as "Surface Owner".

Whereas, the Surface Owner owns all of the rights, title, and interest in the surface of certain lands situated in Duchesne County, Utah, and described as follows:

Township 1 South, Range 1 West, U.S.M.  
Section 6: SW $\frac{1}{4}$ SE $\frac{1}{4}$

hereinafter referred to as "Said Lands".

Whereas, BADGER has agreed to pay Surface Owner certain fees for BADGER operations upon said lands.

Now, therefore, for and in consideration of Ten and more dollars in hand paid and other good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, the Surface Owner and BADGER hereby agree to the following terms for BADGER operations on said lands:

1. Surface Owner hereby grants and conveys to BADGER an easement and right-of-way of 400 feet by 400 feet to be used for its well site location on said lands, containing some 3.67 acres, and an easement and right-of-way of 600 feet by 40 feet to be used for its road into said well site location, containing some .56 acres. Surface Owner hereby grants and conveys to BADGER the right of ingress and egress over and across said lands for the construction of a wellsite, roadways, pipelines, and electric lines, and battery sites for oil and gas exploration, drilling, producing, and reworking operations.
2. All surface area directly disturbed by BADGER as a result of oil and gas exploration, drilling, producing and reworking operations will be reseeded by BADGER when any of said operations cease. This constitutes surface landowner's damage agreement.
3. The Surface Owner grants and conveys unto BADGER the right, at any and all times, of ingress and egress of BADGER, its agents, and contractors for the installation, servicing, repairing or removal of such roadways, pipelines, electric lines, wellsites and battery sites.
4. It is agreed that all equipment installed on the above described lands shall remain the personal property of BADGER removable at the option of BADGER.
5. BADGER will hold harmless and protect Surface Owner from any and all liability arising from any operations carried on by BADGER under the terms of this agreement.
6. This agreement is subject to all easements, rights-of-way and restrictions of record.
7. The terms and provisions of this agreement shall be binding upon and inure to the benefit of the parties hereto, their respective heirs, representatives, successors and assigns.
8. BADGER agrees to install the necessary cattle guards and gates at locations mutually acceptable to the parties hereto. Surface Owner grants and conveys to BADGER the right to use his water and to build a holding pond for this water which is to be used for drilling and completion purposes. As further consideration BADGER agrees to pay \$1,000.00 a year each year after the tenth year of production for so long as the CADILLAC 3-6A1 continues to produce to compensate Surface Owner for his loss of crops. See Exhibit "A" attached hereto and made a part hereof showing the center of said well site location.





**Chevron U.S.A. Inc.**  
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

October 17, 1983

APD  
Horrocks 1-6A1  
M-7179  
Section 6, T1S, R1W  
Cedarview Area  
Duchesne County, Utah

Dept. of Oil & Gas Conservation  
State of Utah  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Attention Cleon B. Feight

Gentlemen:

Chevron is in the process of farming out its interest in the captioned section (including the Horrocks 1-6A1 well) to Badger Oil Corporation. Badger plans to drill a replacement well (the Cadillac 3-6A1). If they are successful in achieving production, Chevron will plug the Horrocks 1-6A1.

The Cox 1-6A1 well has been abandoned since October of 1981.

Very truly yours,

A handwritten signature in cursive script that reads "Karen Kilgore".

Karen Kilgore  
Land Representative

KK:md



RECEIVED  
OCT 2 1983

# APPLIED DRILLING SERVICES, INC.

DIVISION OF  
OIL, GAS & MINING

## DRILLING AND DRILLING FLUID CONSULTANTS

ROOSEVELT, UTAH  
801-722-4548

P.O. BOX 482  
MILLS, WYOMING 82644  
307-266-1814

7014 W. REDFIELD RD.  
PEORIA, ARIZONA  
602-979-3446

State of Utah  
Department of Natural Resources  
Division of Oil and Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Mr. Norm Stout - HOLD FILE Cadillac 3-6A1

Dear Mr. Stout,

Transmitted herewith please find:

1. Request for spacing variance.
2. Farm-out letter and agreement from Chevron U.S.A. showing intent with regards to Horrock and Cox wells in Sec. 6 - T 1S - R 1W.
3. A photocopy of the 'Temporary Change' form for water usage.
4. Copy of Land-owners agreement, w/ damage clause.

After approval of our APD, please return the approved copy to me:

Cary Smith  
C/O Applied Drilling Services  
Route 2 Box 18 S  
Roosevelt, Utah 84066

I would like to thank you again for your help and consideration in this matter and your kind help to my partner, Bob Veronda.

Very Truly Yours,

D. Cary Smith  
Applied Drilling Services  
for: Badger Oil Corporation



# APPLIED DRILLING SERVICES, INC.

## DRILLING AND DRILLING FLUID CONSULTANTS

ROOSEVELT, UTAH  
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MILLS, WYOMING 82644  
307-266-1814

7014 W. REDFIELD RD.  
PEORIA, ARIZONA  
602-979-3446

State of Utah  
Department of Natural Resources  
Division of Oil and Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Mr. Norm Stout  
Re: Request for Spacing Variance

Cadillac 3-6A1  
1740' FEL, 800' FSL  
Sec. 6 - T 1S - R 1W USM

Dear Mr. Stout,

Badger Oil Corporation hereby requests an exception to the spacing order as set forth in Order/Cause number 131-14. The reason for the request is based on topographical considerations. If the above well is placed the prescribed 1,320' from the section line (lease boundary), it would be extremely close to the edge of a deep ravine thus making the soundness of the location and reserve pits questionable. Also further movement of the location north would put the location into the landowner's hay field instead of poorer pasture land, thus increasing his hardship.

Very Truly Yours,

D. Cary Smith  
Applied Drilling Services  
for: Badger Oil Corporation

OPERATOR Badger Oil Corp DATE 10-21-83

WELL NAME Cadillac 3-6A1

SEC SWSE 6 T 15 R 1W COUNTY San Juan

43-013-30854  
API NUMBER

Free  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

ADMIN SPACING EXCEPTION TO THE ORDER

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 10-26-83  
BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

10/26/83 ✓ 140-12 Test well / No watch from  
Unity P&A / 1-6A1 / SW/A

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

c-3-b

c-3-c

140-12 8-27-81  
AND  
131-14-8-11-71  
CAUSE NO. & DATE

SPECIAL LANGUAGE

see attached yellow note paper

Approval is based upon full compliance with the following stipulations, otherwise approval to drill is void:

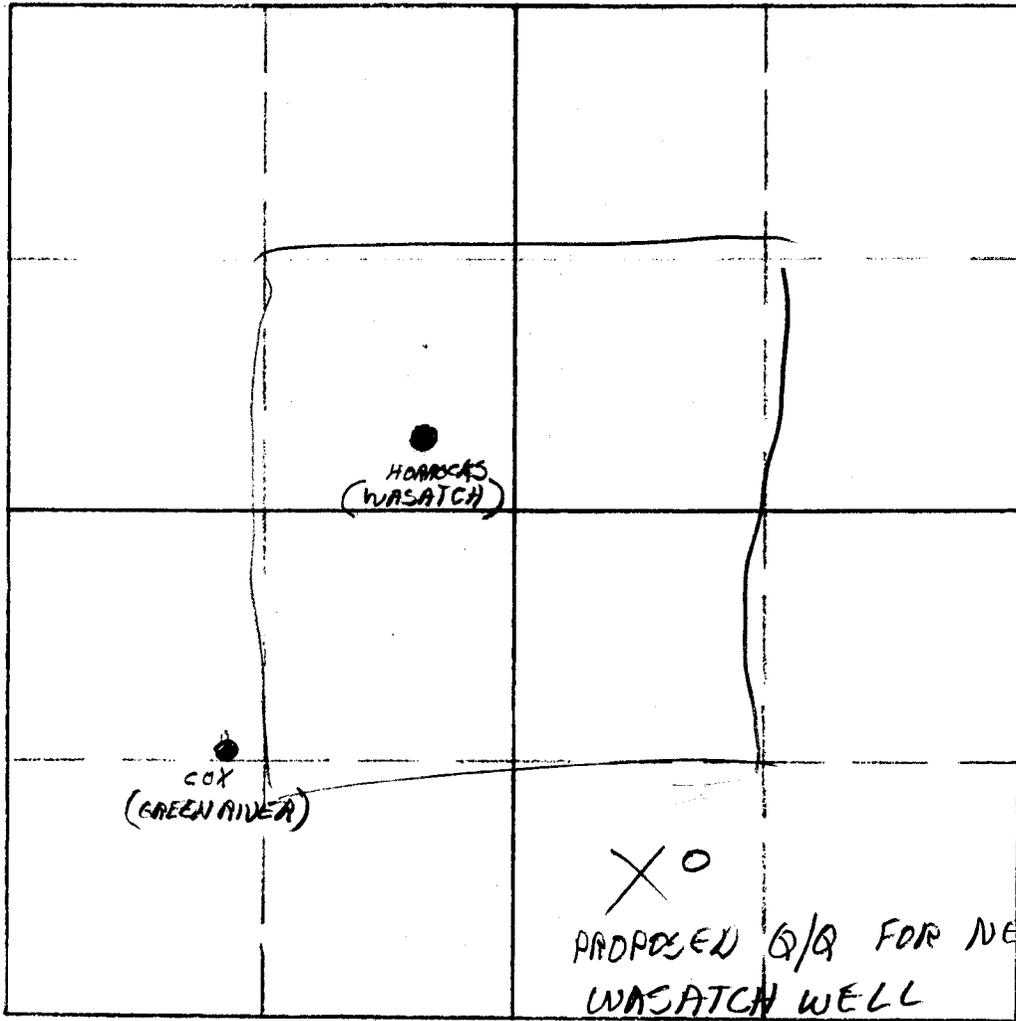
- 1- a copy of Utah Division of Water Rights (tel 801-533-6071) approval for use of water at the drilling site shall be submitted to this office prior to spudding.
- 2- at the time of completion (except for a 60 day test period) either theorrocks 1-6A1 well or the Cadillac 3-6A1 well shall be properly plugged.
- 3- a pugging survey substantiating Chevron's claim that the Cox 1-6A1 has been abandoned since October of 1981 shall be submitted by Chevron prior to spudding of the Cadillac 3-6A1 well. If the Cox 1-6A1 has not been properly plugged, it shall be plugged prior to spudding of the Cadillac well.

Because of the Cadillac 3-6A1 exception location, offset privileges shall be granted to the lease holder(s) in sec 31, T25, R1W immediately south of the exception location, if drilling interests are different from those of the Cadillac well.

LEADGER OIL  
BOB VERONDA - 1-722-4548

10:30 THUR  
OCT 13<sup>TH</sup>

131-14 640'  
-140-12 TEST WELLS



SCALE 1:1000

SECTION 6  
TOWNSHIP 15  
RANGE 1W  
COUNTY DUCHESNE

Close time frame on farmout  
from then.

## ISSUES

- 1- LININIAN PRECEDENCE
- 2- SHOULD SPACING BE CONSIDERED AS INDEPENDENT FOR EACH FORMATION? - IF SO, IT WOULD ALSO AFFECT FIELD NAMES, AND THE INTERPRETATION OF ALL SPACING ORDERS. IT WOULD ALSO PLACE SIGNIFICANT ADMINISTRATIVE AND ENGINEERING BURDEN ON THE DIVISION.
- 3- 140-12 IS SO OPEN ENDED, IT DISREGARDS SPACING.
- 4- 131-14 DOES NOT PROVIDE FOR MORE THAN ONE WELL, ALTHOUGH CO-MINGLING IS OK. IF CO-MINGLING IS OK, WHY NOT TWIN WELLS? IF TWIN WELLS, THEN NEXT STEP IS DOING ALL BUSINESS BY FORMATION.
- 5-

October 26, 1983

Badger Oil Corporation  
P. O. Box 52745  
Lafayette, La. 70505

RE: Well No. Cadillac 3-6A1  
800' FSL, 1740' FEL  
SWSE Sec. 6, T. 1S, R. 1W  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated August 11, 1971 and Cause No. 140-12 dated August 27, 1981. Approval is based upon full compliance with the following stipulations, otherwise approval to drill is void:

1. A copy of the Division of Water Rights (Phone No. 801-533-6071) approval for use of water at the drilling site shall be submitted to this office prior to spudding.
2. At the time of completion (except for a 60 day test period) either the Horrocks 1-6A1 well or the Cadillac 3-6A1 well shall be properly plugged.
3. A plugging sundry substantiating Chevron's claim that the Cox 1-6A1 has been abandoned since October of 1981 shall be submitted by Chevron prior to spudding of the Cadillac 3-6A1 well. If the Cox 1-6A1 has not been properly plugged, it shall be plugged prior to spudding of the Cadillac well.

Because of the Cadillac 3-6A1 exception location, offset privileges shall be granted to the lease holder(s) in Sec. 31, T. 2S, R. 1W immediately south of the exception location, if drilling interests are different from those of the Cadillac well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Badger Oil Corporation  
Well No. Cadillac 3-6A1  
October 26, 1983  
Page 2

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30834.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
Encl.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: BADGER OIL

WELL NAME: Cadillac 3-6A1

SECTION SWSE 6 TOWNSHIP 1S RANGE 1W COUNTY Duchesne

DRILLING CONTRACTOR Nicor

RIG # 66

SPUDDED: DATE 12-12-83

TIME 2:30 AM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Cary Smith

TELEPHONE # 722-5087

DATE 12-13-83

SIGNED AS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
BADGER OIL CORPORATION

3. ADDRESS OF OPERATOR  
P.O. Box 52745 Lafayette, IA. 70505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1740' FEL, 800' FSL (SW $\frac{1}{4}$ SE $\frac{1}{4}$ )

14. PERMIT NO.  
43-013-30834

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5911 MSL - Ground

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Bastian

9. WELL NO.  
Cadillac 3-6A1

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6-T1S-R1W USM

12. COUNTY OR PARISH  
Duchesne

18. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rotary tool spudded 12/12/83 2:30 a.m.

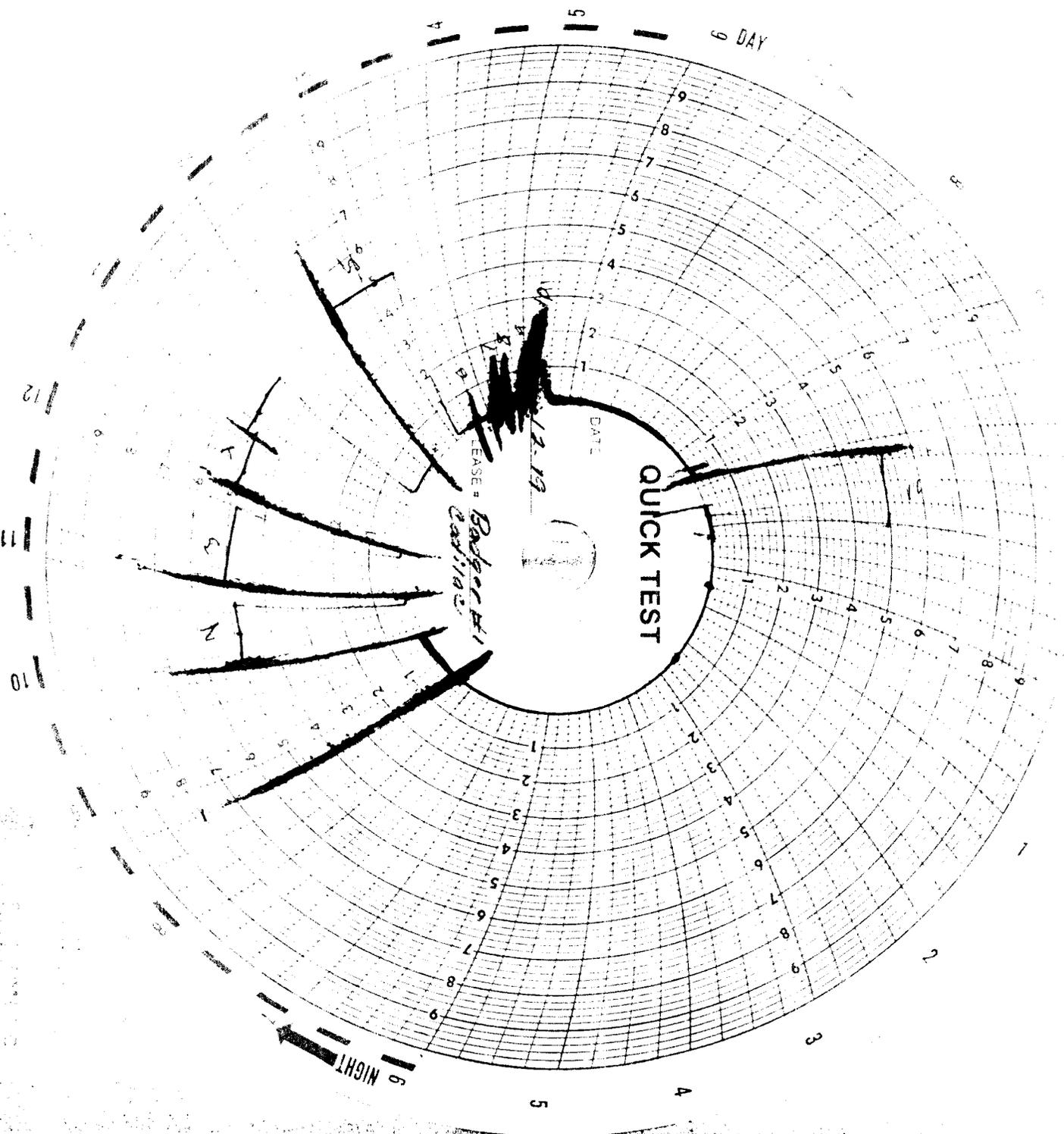
18. I hereby certify that the foregoing is true and correct

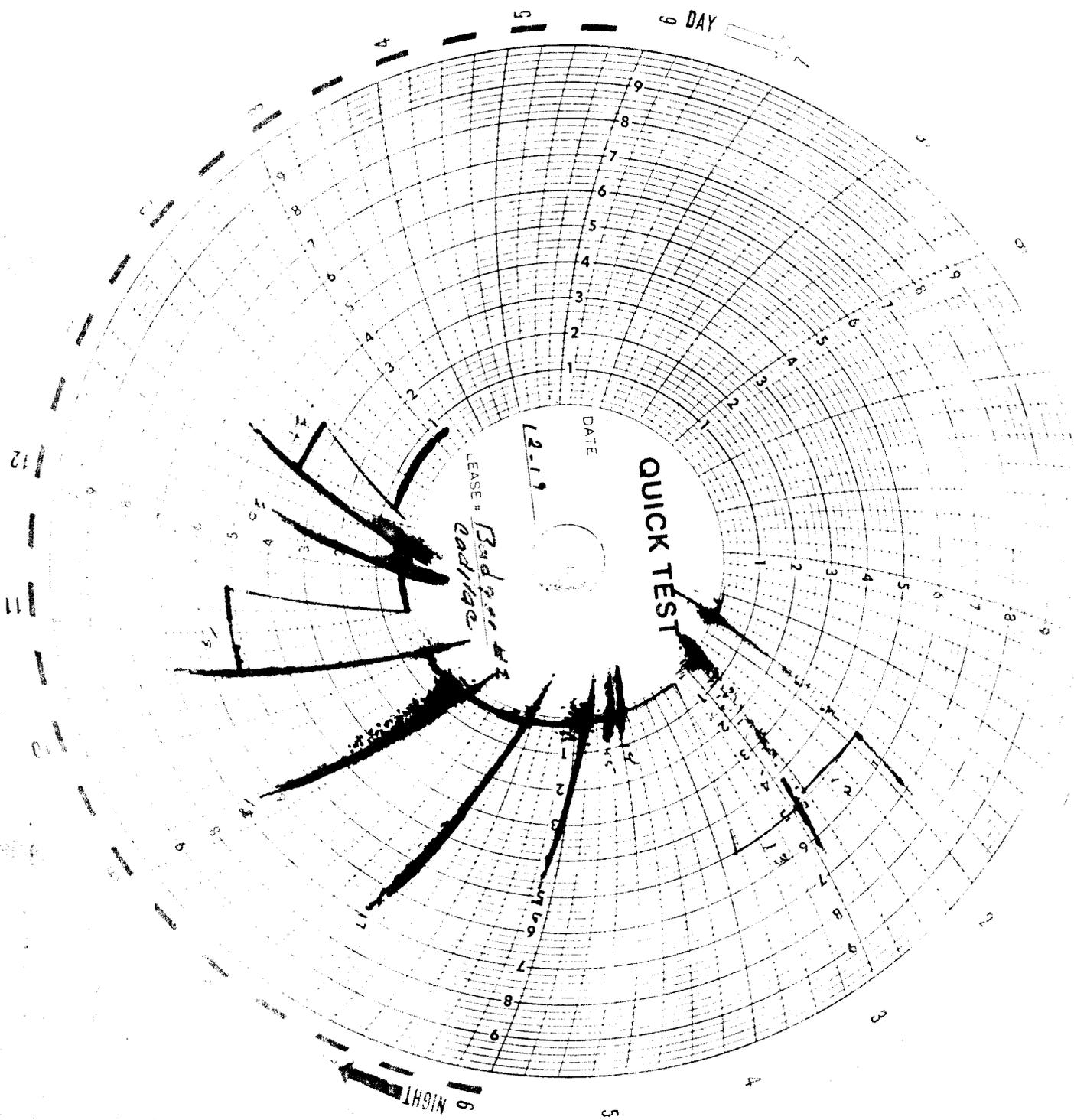
SIGNED [Signature] TITLE Regional Supervisor DATE 12/14/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Badger Oil Comapny  
Cadillac 3-6-1A  
December 19, 1983  
Tested by G.L. Brough





**QUICK TEST**

DATE

12-19

LEASE # Radnor 201110

6 DAY

16 NIGHT

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QUICK TEST  
Office (101) 789-0159

Badger Oil Company  
Cadillac 3-6-1A  
December 19, 1983

TEST #	ITEM TESTED	PRESSURE	MIN. HELD	RESULTS
1	Manifold and Choke Line with outside Valves open and inside Valves closed	5000#	-	Leak thru Choke Line Flange
2	Same as above	5000#	15	No Visable Leaks
3	Outside Manifold Valves with Choke Line, all Valves inside open and outside closed, HCR Valve open	5000#	-	Loss-repressure-Work Valves
4	Same as above	5000#	15	Loss-repressure-No Visable Leaks
5	Blind Rams, outside Kill Line and HCR Valve	5000#	15	No Visable Leaks
6	Pipe Rams	5000#	-	Leak thru Rams
7	Same as above	5000#	-	Hydrolic Leak at stack
8	Same as above	5000#	-	Same Leak
9	Same as above	5000#	-	Same Leak
10	Same as above	5000#	-	Leak thru Plug-replace O-ring
11	Kelly and Upper Kelly Cock	5000#	15	No Visable Leaks
12	Safety Valve	5000#	-	Loss-repressure
13	Same as above	5000#	15	No Visable Leaks
14	Pipe Rams	5000#	-	Leak thru Rams
15	Same as above	5000#	-	Leak thru bottom flange of pipe Rams

Badger Oil Company (cont'd)

TEST #	ITEM TESTED	PRESSURE	MIN. HELD	RESULTS
16	Pipe Rams	5000#	-	Same Leak-work rams
17	Same as above	5000#	-	Same Leak
18	Same as above	5000#	-	Same Leak-increase pressure
19	Same as above	5000#	15	No Visible Leaks
20	Hydril	5000#	-	Leak thru top flange
21	Same as above	3500#	15	No Visible Leaks

APPLIED DRILLING SERVICES  
ROOSEVELT, UTAH  
801-722-5087

RECAP PROGRAM

A D S OPERATING, INC.  
CASPER, WYOMING  
307-266-1814

for

BADGER OIL CORP.  
"CADILLAC 3-6A1"  
SEC 8-T1S-R1W  
DUCHESNE CO., UTAH

NICOR RIG #66  
1/25/84 - 4/7/84

5,911' GL - MSL

5,933' KB - MSL

FOREMAN: JOE ALANIZ  
TOOL PUSHER: HAROLD KUYKENDALL  
MUD ENGINEER: ALS/FSI  
MUD LOGGER: REED BROS. LOGGING

*See 19 3*

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1. DAY LOG
2. SURVEY SUMMARY
3. DRILLING TIME DISTRIBUTION
4. BIT RECORD
5. BIT COST PER FOOT
6. MUD PROPERTY SUMMARY
7. RENTAL TOOL INVENTORY
8. BIT/REAMER INVENTORY  
(PURCHASED TOOLS)
9. WEEKLY WELL COST SUMMARY

APPLIED DRILLING SERVICES  
RECAP PROGRAM

BADGER OIL CORP.  
"CADILLAC 3-6A1"  
SEC 6-T15-R1W  
DUCHESSNE CO., UTAH

NICOR RIG #66  
12/12/1983 - 12/28/1983

5,911' GL - MSL

5,933' KB - MSL

FOREMAN: JOE ALANIZ  
TOOL PUSHER: HAROLD KUYKENDALL  
MUD ENGINEER: ADS/FSI  
MUD LOGGER: REED BROS. LOGGING

RECEIVED  
JAN 10 1984

DIVISION OF  
OIL, GAS & MINING

11-11-83  
11-12-83

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DAYLOG

for BADGER OIL CORP.

by Applied Drilling Services

"CADILLAC 3-6A1"  
Sec 6 - T15 - R1W  
Duchesne Co., Utah  
5,911' GL - MSL

12/12/83 DAY #1. MIRURT. Circulate and condition mud. Drilling to 230'. Spud at 2:30 a.m. on 12/12/83.

12/13/83 Day #2. Drilling to 1050'.

12/14/83 Day #3. Drilling to 1,360'. POOH for new bit. TIH and drill to 1,570'.

12/15/83 Day #4. Drilling to 2,165'.

12/16/83 Day #5. Drilling to 2,618'. 3,184' of 9 5/8" casing on location.

12/17/83 Day #6. Drilling to 3,048'. TD at 2:30 a.m. C & C. POOH for short trip, 15 SAS. No indication of water flow.

12/18/83 Day #7. Short trip. C & C. POOH. RU and run 70 jts of 9 5/8" J-55, 36# STC, landed at 3,048'. Cement with 990 sx. of BJ Lite with 1/4#/sx. Cello Flake, 5#/sx. Gilsonite, followed by 200 sx. of Class H with 2% CaCl<sub>2</sub> and 1/4#/sx. Cello Flake. Good returns but no cement to surface. WOC and run 210' of 1" down backside and top with 200 sx. of Class H with 2% CaCl<sub>2</sub>, returns to surface. WOC.

12/19/83 Day #8. WOC. Cut off and weld on 10"/5000 psi head. Test head. Nipple up BOP.

12/20/83 Day #9. Nipple up BOP and choke. Test BOP, Rams, valves, Surface to 5000. Hydrill to 3,500 psi. PU BHA and TIH.

12/21/83 Day #10. Finish TIH. Tag cement at 2,903'. Drill cement and plug, FC. Test casing to 1,000' psi, all good. Drill shoe. Drilling to 3,442'.

12/22/83 Day #11. Drilling to 4,016'.

12/23/83 Day #12. Drilling to 4,531'.

12/24/83 Day #13. Drill to 4664, bit #3, POOH to find hole, 8th

Drill collar from top had cracked box, welded back to lay down collar, change bit and go in hole, wash 25' to bottom, drilling 4899'.

12/25/83 Day #14. Drilling at 5337', no hole problems, last trip showed eccentric wear on collars and tool joints, appears to be moderately severe with most pipe involved.

12/26/83 Day #15. Drilling at 5778', survey & rig service. No hole problems.

12/27/83 Day #16. Drilling at 6,221'. Survey & Rig Service, no hole problems.

12/28/83 Day #17. Drill to 6282', Serv. rig, drop survey and POOH for bit #5. Well flowing 1" stream of water from 5800', repair brakes, go in hole, wash 90 feet to bottom, no fill, drilling to 6529', no hole trouble.

APPLIED DRILLING SERVICE.  
ROOSEVELT, UTAH  
801-722-5087

RECAP PROGRAM

A D S OPERATING, INC.  
CASPER, WYOMING  
307-266-1814

for

BADGER OIL CORP.  
"CADILLAC 3-6A1" ✓  
SEC 6-T15-R1W  
DUCHESNE CO., UTAH

NICOR RIG #66  
1/1/84 - 2/10/84  
5,911' GL - MSL

5,933' KB - MSL

FOREMAN:	JOE ALANIZ
TOOL PUSHER:	HAROLD KUYKENDALL
MUD ENGINEER:	ADS/FSI
MUD LOGGER:	REED BROS. LOGGING

API # 48 - 013 - 30834

DAYLOG

for BADGER OIL CORP.

by Applied Drilling Services

"CADILLAC 3-6A1"  
Sec 6 - T1S - R1W  
Duchesne Co., Utah  
5,911' GL - MSL

1/1/84 Day #21. Drilling to 8070', mudding up, kill gas flow with 8.8 ppg. muc, lost partial returns with 8.8 muc, mixing L.C.M., appear to have losses under control, rig mud line to bar hooper frozen, crews repairing, will raise wt to kill water flow.

1/2/84 Day #22. Drill to 8158'. Raise wt to 9.0, lost pump pressure, tripped, layed down shock tool with hole in body, wait on shock tool and repair flow line valve. Trip in, wash/ream 16', drilling to 8200', hole stayed full on trip. Hauled 1530 bbl of water out of reserve pit.

1/3/84 Day #23. Drilling at 8552', no hole trouble, SWECO degasser on 1-2-84.

1/4/84 Day #24. Drilling to 8762, trip for bit, broke pin on #12 drill collar from top in rotary table. Wait on over shot, lay down drill collar wait on drill collar inspector, bit pinched, 1/2 out of gage, broken teeth.

1/5/84 Day #25. Layed down 5-6-1/2" DC 1 JT HWDP 1-XO sub 1-shock sub pick up 4-6-1/2" DC. 1-shock sub 2-XO subs ream 60' to bottom. Other than that no hole trouble.

1/6/84 Day #26. Drill from 8891 to 9053 no trouble prep to trip for bit #8.

1/7/84 Day #27. Layed down 7 bent JTS drill pipe. Washed and ream bridges 267'. Drilling ahead from 9053 to 9151. No hole trouble.

1/8/84 Day #28. Drilling from 9151 to 9351 no hole trouble.

1/9/84 Day #29. Washed 80' to bottom. Drilling from 9361 to 9481, no trouble.

1/10/84 Day #30. Drilling from 9481 to 9705 no trouble.

Badger Oil's "Cadillac 3-6A1"

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1/11/84 Day #31. Drilling from 9705 to 9903. No trouble.

1/12/84 Day #32. Drilling to 10087. No hole trouble. Pull 1000

1/13/84 Day #33. Drilling to 10,091'. Trip for bit, bit plugged, worked plugged bit. Pull 30 stds, work plugged bit and broke circ. Trip back to bc com. Wash and Ream 30' to bottom. Drilling to 10,119. Pull 2000 bbls of water from reserve pit.

1/14/84 Day #34. Drilling to 10,398', no hole trouble. 1 hr. repair rig fuel pump, pump down. Bucket fuel to rig for 8 hrs no spare parts.

1/15/84 Day #35. Drilling to 10,670'. No hole trouble. Received two loads of bar. Pull 800 bbls of water out of reserve pit.

1/16/84 Day #36. Drilling to 10,815'. Lost 150 bbls of mud at 10,814, circ and mix LCM. 1-1/2 hour resume drilling. Drill to 10,868', full returns. Pull 800 bbls of water out of reserve pit.

1/17/84 Day #37. Drilling to 10937. Drop survey, trip out, 1/2 hr repair brakeout cathead, trip in, 1/2 hr thaw std pipe. Wash 60' to bottom. Drilling to 10,962. Hauled 900 bbls of water from reserve pit.

1/18/84 Day #38. Drilling to 11167. Lost 100 bbls of mud (approx) at 11,010. Pull 600 bbls of water from reserve pit.

1/19/84 Day #39. Drilling at 11,349', No problems, hauled 500 bbl water from reserve pit.

1/20/84 Day #40. Drill to 11,369', drop survey, F00H, 2.5 hour cut drlg line, 4 hrs thaw stand pipe, finish trip in hole, wash/ream 45' to bottom, ok, drilling at 11,382', .5 hr repair rig, tail shaft hot, (may be pump clutch).

1/21/84 Day #41. Repair #1 pump clutch, drill to 11,544', repair #2 pump clutch - air leak.

Show #28 Depth 11357-356', Drill rate 10/6/11, Gas 40/1450/80, SS-30% clr ltgy VF-FGr H&T sbrnd fr dkbrn oil, 30% fluo, f cut rnd wsrt pyr incl calc free Calcite calc edges vis poro

Show #29 Depth 11380-387', Drill rate 10/6.5/7, Gas 580/220/40, AA no calcite edges sl dkbrn oil, 10% fluo.

Show #30 Depth 11482-484', Drill rate 8/7/9, Gas 25/60/40, SS-90% wh clr fros F-VFGr mw cons no oil, no fluo, no cut.

Show #31 Depth 11498-502', Drill rate 8/4/8, Gas 40/100/60, SS-snr-d-sbang fri mw cons calc tr dkbrn oil, 10% fluo, p cut cmt S&P I.P.

Show #32 Depth 11522-526', Drill rate 8/5/8, Gas 60/210/190, SS-50% ltbrn clr F-Occ MGr mwsrt tr dkbrn oil, 20% fluo, f cut sbrnd-sbang fri-mwcons calc cmt abnt free calcite.

1/22/84 Day #42. Drilling at 11,689', raising mud weight and

Badger Oil's "Cadillac 3-6A1"

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viscosity for logs. Lost 200 bbl over last 24 hrs.

Show #33 Depth 11582-590', Drill rate 11.5/5.5/9, Gas 70/650/100, SS-50% clr fros wht VF-MGr fri abnt dk brn oil, 10%

1/23/84 Day #43. Dril to 11,730', circulate & condition, short trip 15 stands, repaired float in hydromat, 3 hours on short trip, circulate bottoms up, trip out to log, SLM, rig up Dresser Atlas, 3 loads of bar in mud cost.

1/24/84 Day #44. Logging with Dresserr Atlas, trouble getting to bottom. Pulled out of rope socket at 2000 lbs over string weight, rope socket failed. RD Dresser, PU overshot, TIH to 11,045, tag bridge, work pipe, TIH to 11,636 - top of fish. Fishing, POOH to 8,910, tight hole, work pipe and circulate.

1/25/84 Day #45. Circulate and condition, work tight spot at 8,910'. POOH, no recovery. Change out OS, TIH, C & C at 11,615. Fish for tool, POOH with fish. Recover all but rubber standoff pipe, TIH to 11,636 - top of fish. Fishing, POOH to 8,910, tight hole, work pipe and circulate.

1/26/84 Day #46. Break down and lay down fishing tools, service rig, pickup bit and TIH, (SLM and straighten out E and X95 DP, SLM not correct) Wash and ream 80" to bottom, work on junk, circ and cond, short trip to 6,200'. Circ and cond, POOH to log SLM. Hauled 1800 Bbls water out of reserve pit.

1/27/84 Day #47. POOH for logs, SLM, depth corrected to 11657. Rig up and run logs with Dresser Atlas. Run DIL-FDC7CNL from 11657 to 6650. Had trouble with logging tool trying to stick at 6650 and up. Close tool and rig down Dresser Atlas. Slip and cut drilling line. Trip in hole, repair stand pipe. Circ and cond for casing, short trip at 15 stands. Circ and cond to lay down drill pipe and to run casing. Hauled 600 bbls of water from reserve pit.

1/28/84 Day #48. Circ and cond at 11657 to run 7" casing and to lay 4-1/2" drill pipe down, plus drill collars. Pull wear ring. Rig up casing crews and run 7" casing.

1/29/84 Day #49. Rig casing crews down. circ 7" casing with rig pump. cement 7" casing with the following: 695 sx of Howco Lite, 10# sx Gilsonite, 4# sx of Flocele, .5% HR4. 200 sx of class H, 4# sx Flocele, 4% HR4, Displace with 469 bbls of mud 9.6 wt. Job complete at 10:40 am 1-28-84. 19 hrs WOC and nipple up.

1/30/84 Day #50. Hung off 7" casing with string wt of 290,000. Cut off 7" casing 5-1/2" above casing head flange. Pressure test BOP stack with quick test. tested pipe rams - All flanges & valves to 500 psi Hydril to 4500 psi, blind rams 1500 psi, 7" casing to 1500 pis with 9.6 mud wt. Repaired brakes on dwks. Rig up lay down machine. Pick up BHA.

1/31/84 Day #51. Finished picking up DP. Broke circ at 8080.39. Good returns. Finished tripping in to 1127.48. Tag up on cement. Drilled cement form 11127 to 11520. Rubber plug at 11177.

2/1/84 Day #52. Finished drilling cement. Float collar at 11613'. Shoe at 11657'. Pressure test formation. Drilled. Trip

Badger Oil's "Cadillac 3-6A1"

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out. Pick up bit & BHA. Drilled 11657' to 11,684. Thread FJY. 2456.67'.

2/2/84 Day #53. 4-1/2 Hours change out kellys, drilled from

2/3/84 Day #54. Drilled from 11,775 to 11,956. No trouble.  
Hauled 14 loads of water out of reserve pi

2/4/84 Day #55. Drilled from 11,953 to 12,095, no trouble.

2/5/84 Day #56. Drilled from 12,095 to 12,2785. No trouble.  
Noticed some fill on connections, have raised viscosity to 45.  
Hauled 8 loads of water from reserve pit.

2/6/84 Day #57. Drilled from 12,275 to 12,423. No hole trouble.  
Pump pressure increased on bit to 300 psi. Prep to trip for new  
bit. Drilling rate slowed to 3-4' per hour.

2/7/84 Day #58. Trip for bit #15 at 12,423. No hole trouble.  
Tripping out.  
Wash 80' to bottom. Fill plus alot of torque on drilling string.  
Changed out NBS. Drilling ahead at 12,505.

2/8/84 Day #59. Drilled from 12,505 to 12,702 with no trouble.  
Hauled 6 loads of water from reserve pit.

2/9/84 Day #60. Drilled from 12,702 to 12,817., With no trouble.  
Repair rotary torque wheel. Inspected pins and boxes on 54 jts.  
Drilling ahead at 12,817'.

2/10/84 Day #61. Drilled from 12,817 to 12,985'. No trouble.

Applied Drilling Services - Recap Program

Cumulative Hours to Date		Summary	
RURT-RDRT	20.00	% Drilling	
Drill	299.25		
Wash/Ream	6.75	% Reaming	
Core			
Circ/Cond	5.50	% Trip	
Trip	26.50		
Rig Serv	3.00	% Circ/Condition	
Repair	1.00		
Cut Line		% Rig Repair/Serv	
Survey	10.25		
Elec Log			
Csg/Cat	6.50		
WOC	12.00		
Nipple Up	32.00		
Test BOP	9.25		
DST			
Fish			
Check BHA			
Other			
<b>Total</b>	<b>432.00</b>	<b>DAYS</b>	<b>18.00</b>

69.27%

1.56%

6.13%

1.27%

0.93%





Date 1983	Depth	Wt	Vis	PV/YP	Gels	W Loss	Cake	%Sol	%Oil	%H2O	Sand	MBT	pH	Pm	Pf/Mf	Cl-	Ca++	LCM	Cost
12/12	230	8.8	32																
12/13	1050	8.6+	30																\$578
12/14	1570	8.5	29																\$242
12/15	2165	9.0	30																\$317
12/16	2618	9.3	32													400			\$198
12/17	3048	9.3	40													400			\$518
12/18	3048	H20																	\$594
12/19	3048	H20																	\$373
12/20	3048	H20																	\$0
12/21	3442	H20																	\$124
12/22	4016	H20																	\$1291
12/23	4531	H20																	\$1566
12/24	4899	8.3+	27										12.0			300	160		\$476
12/25	5337	8.3+	27										12.0			300	160		\$183
12/26	5778	8.3+	27										12.0		.4/.5	350	240		\$204
12/27	6221	8.3+	27										11.0		.4/.5	350	160		\$204
12/28	6529	8.3	27				N/C		0	100	NIL		11		.3/.4	350	160	0	\$220
12/29	6974	8.3	27				N/C		0	100	NIL		11		.2/.3	450	200	0	\$3692

E

RENTAL TOOL INVENTORY

Badger Oil Corp.  
"Cadillac 3-6A1

Rec#	Company	Tool	SIZE	Date In	Date Out	Cost/Day
1	Murry	H2O Pump	4X3	12/11	On Loc.	\$55
2	Grant	Rotating Head	10"/5000	12/18	On Loc.	NC
3	ERC	Lock Down	10"/5000	12/18	On Loc.	\$17
4	Swaco	Gas Buster		12/18	On Loc.	NC
5	Swaco	Super Choke	21/16X5000	12/22	On Loc.	NC
6	Swaco Put	Not in			On Loc.	NC
7	Grant	Rot. Head	11-3/5000"	12/18	On Loc.	NC
8	Clint Wheeler	Trl.Home&H2OTank		12/15	On Loc.	\$60

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Total \$132

Weekly Cost Summary

Operator: Badger Oil Corp.

Well Name: Cadillac 3-6A1 Rig # Nic 66

Date:	12/19/83	12/20	12/21	12/22	12/23	12/24	12/25	Weekly	Balance	Total
Day #:	#8	#9	#10	#11	#12	#13	#14	Total	Forward	To Date
Location								0	59,236	59,236
Rig	5,000	5,000	10,835	15,785	14,162	10,120	12,045	72,947	85,942	158,889
Fuel								0	0	0
Water	1,305	1,550	55	55	55	55	55	3,130	3,000	6,130
Mud	373	0	124	1,291	1,566	476	183	4,013	2,387	6,400
Corrosion		30						577	0	577
Bits								0	0	0
BHA/Ream								0	0	0
Cement								0	17,134	17,134
Fishing								0	0	0
Rental								0	0	0
BOP	30		21	17	17	17	17	119	0	119
Equip								0	0	0
Camp	60	60	60	60	60	60	60	420	180	600
Other								0	0	0
Misc								0	0	0
Trucking			280					280	880	1,160
Rig Move								0	0	0
Mud Log								460	0	460
Elec Log								0	0	0
Plug-Abnd								0	0	0
DST/Core								0	0	0
Labor								0	0	0
Contract					2,230			2,230	0	2,230
Casing								0	2,765	2,765
Welding								0	180	180
Consult	500	500	500	500	500	500	500	3,500	12,000	15,500
Contingent	300	300	300	300	300	300	300	2,100	3,300	5,400
Other								0	0	0
Tangibles								0	0	0
Casing								0	32,519	32,519
Wellhead	1,773							1,773	0	1,773
<b>Totals</b>	<b>\$9,341</b>	<b>\$7,440</b>	<b>\$12,175</b>	<b>\$18,008</b>	<b>\$18,890</b>	<b>\$12,075</b>	<b>\$13,620</b>	<b>\$91,549</b>	<b>\$219,523</b>	<b>\$311,072</b>

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bastian

9. WELL NO.

Cadillac 3-6A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T1S, R1W USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other **RECEIVED**

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR **MAY 16 1984**  
BADGER OIL CORPORATION

3. ADDRESS OF OPERATOR  
P. O. Box 52745 Lafayette, LA. 70505 **DIVISION OF OIL GAS & MINING**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1740' FEL, 800' FSL (SW 1/4 SE 1/4)  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 43-013-30834 DATE ISSUED 10/26/83

15. DATE SPUDDED 12/12/83 16. DATE T.D. REACHED 3/3/84 17. DATE COMPL. (Ready to prod.) 4/2/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5,911' GL 19. ELEV. CASINGHEAD 5,911'

20. TOTAL DEPTH, MD & TVD 15,500 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY → XX ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Wasatch 15,432 to 13,772 (see attached) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CCL, Cement Bond 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	3,048	12 1/4"	To Surface	
7"	32#				
	29#				
	26#	11,657	8-3/4"	895 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11,422	15,506	840		2-7/8"		13,725

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attached		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		See Attached	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/3/84		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/5/84	24	10/64	→	33.3	320	0	2.3
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
950	0	→	A/A 36.6	A/A 150	0	40.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
ADS OPERATING - Recap Program

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE President Armao Dalling DATE 5/1/84

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.						
Green River	6700'		<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">NAME</th> <th style="width: 50%;">TOP</th> </tr> <tr> <th>MEAS. DEPTH</th> <th>TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td style="height: 100px;"></td> <td></td> </tr> </tbody> </table>	NAME	TOP	MEAS. DEPTH	TRUE VERT. DEPTH		
NAME	TOP								
MEAS. DEPTH	TRUE VERT. DEPTH								
Wasatch	11,230'								

DAYLOG

for BADGER OIL CORP.

by Applied Drilling Services

"CADILLAC 3-6A1"  
Sec 6 - T1B - R1W  
Duchesne Co., Utah  
5,911' GL - MSL  
2,165'

3/22/84 Day #1. Continue working on location with a cat and a grader. Making preparations for the completion rig.

3/23/84 Day #2. RUSU. Nipple up BOP. (6"-5000).

3/24/84 Day #3. 4Hrs nipple down X-mas tree and nipple up BOP's. Rig up working floor and picking up 2-7/8" Tubing. Test pipe and blind rams to 2500 psi. Test OK. 8 Hrs pick up 200 jts of 2-7/8" tubing 6,227 ft. Close well in for night. 1 hr crew travel time.

3/25/84 Day #4. 5 hrs strap and pick 2-7/8" tubing up. Tag cement at 11,415'. 367 jts in. 1 hr rig up power swivel. 1 hr brake circ pressure test 7" csg to 2500 psi. Test OK. 4 hrs drill 7' of cement. Drilling packoff at 11,422. After drilling packoff pressure test tie back sleeve to 2500 psi. No leak off. 2 hrs wash & ream 5 jts down. Circ bottoms up at 11,673'. Pull 10 jts of tubing. Shut well in for night. Total jts picked up 375.

3/26/84 Day #5. 8 hrs finish picking up 2-7/8" tubing. 493 jts. Breaking circ every 20 jts and circ bottoms up in tubing. Tag up on fill at 15,328'. Pick up power swivel and drill cement from 15,328' to 15,456'. Circ bottoms up on tubing recovering thick and heavy drilling fluid and cement. Pressure test 5" liner to 2500 psi for 15 minutes. No leak off. Trip out 130 jts of tubing. Shut well in for night. Total jts picked up 497 jts. Total jts on location 518. 14-1/2 operating hrs.

3/27/84 Day #6. TIH with 5 jts 2-7/8" tubing. Work back and forth through liner hanger. Had no drag. Lay down power swivel. Rig tripping head down. TOOH 367 jts 2-7/8" tubing. Fill hole with 30 bbls #2 diesel. SDFN. Prep to run case hole log with W.O.P.

3/28/84 Day #7. Rig up OWP to run case hole logs. Run Gamma Ray CCL log from 15,458'-11,200'. Run cement bond log from 15,458'-11,200'. Rig log truck down. Prep to perforate with OWP with 3-3/8" casing gun. Total operating hours-10. Present activity: Perforating with OWP.

3/29/84 Day #8. Nipple up OWP lubricator. Rig up perforating truck. Pressure test BOP and casing to 4000 psi. No leak off. Run in with 3-3/8" casing gun and perforate the following zones with 3-shots/foot at 90 deg.

*ff + 11*

Run #1	Run #2	Run #3	Run #4	Run #5	Run #6
15,364-69	15,143-69	14,958-62	14,845-54	14,730-34	14,604-08

15,331-35	14,046-8	14,943-47	14,932-38	14,71	14,582-56
15,240-40	15,026-3	14,927-33	14,800-04	14,680-92	14,562-66
15,222-26	15,006-12	14,906-10	14,874-90	14,672-62	14,542-46
15,201-05	14,996-15	14,899-90	14,758-62	14,658-62	14,524-28
15,185-87	14,982-86	14,891-95	14,742-46	14,646-50	14,512-16
15,162-66		14,873-77		14,632-36	
14,496-14,500					

Had 0 psi in run # 1,2,3,4. On run #5 received 1000 psi within 30 minutes after shooting. Run #6 gain 300 psi after all shots were fired. Shut down for night. Make preparation for continue perforating zones # 7,8,9,10. Also setting Baker model (F) Packer.

3/30/84 Day #9. Check well head for pressure. Had 2600 psi. Gain 1800 psi over night about 11 hrs. Rig up OWP and finish perforating the following zones with 2-3/8" casing guns (3 shots per foot at 90 deg).

Run #7	Run #8	Run #9	Run #10	Run #11	Total
Shots					957
14,469-72	14,332-36	14,188-92	14,090-94	13,942-46	
14,426-30	14,326-24	14,172-78	14,076-80	13,908-12	Total Feet
14,403-12	14,290-94	14,154-60	14,052-58	13,802-06	319'
14,390-94	14,268-72	14,144-50	14,012-18	13,776-72	
13,382-86	14,252-56	14,118-22	13,992-96	15,421-32	
14,362-66	14,236-42	14,110-14	13,976-82		
14,346-50	14,196-14,200				

On run #7 Before shot had 2600 psi. After shot had 3150 psi.  
 On run #8 Had 3150 before and after shot.  
 On run #9 Before shot had 2800 psi. After shot had 3700 psi.  
 On run #10 Before shot had 3700 psi. After shot had 3500 psi.  
 On run #11 Before shot had 3600 psi. After shot had 3500 psi.

Set Baker Model (F) Packer at 13,725 with wire line. Rig OWP down and release. Open casing valve and bleed pressure off of casing within 15 minutes. Shut well in for night.

4/1/84 Day #11. Displace casing with 438 bbls of production water mixed with 1 bbl of inhibitor. Space out tubing and hanger with tubing in 3000 lb. compression. Change over from 2-7/8" tools to 1.90. Pick up and run 136 jts of 1.90 tubing 4489.36 ft. Landed with split hanger with full weight. Rigged floor down. Nipple BOP down and nipple x-mas tree up. ERC pressure tested x-mas tree to 5000 psi. Would not hold above 4000 psi. Shut well in for night. Make preparations for nipping x-mas tree down and redress for pressure testing again to 5000 lbs.

4/2/84 Day #12 Nipple down x-mas tree and change R-46 ring. T seal. Nipple x-mas tree back up and pressure test to 5000 psi. Test ok. Lay pump lines to well head and pressure test 2-7/8" tubing to 3500 psi with casing valve open. Had no leak off. Pumped pump out plug from Baker Packer with 4000 psi. pressure dropped to 500 psi. Open well head and flow well to pit with 500 psi. Pressure dropped in 30 minutes. Closed well in for 30 min. Pressure built up to 1500 psi. Flow well to pit with 1500 psi. Pressure dropped within 15 min. Receiving some Gas and Water no oil. Left well open to pit. Pressure seemed to die with very little gas. Shut well in for night to let pressure build up and try to flow well to pit again.

4/3/84 Day #13. Check well head for pressure. Had 4,800 psi. Flowed tubing on 14/64 choke for one hr. Pressure dropped to 100 psi. Rig up pump and lines and pump 35 bbls of production water down tubing. Had 0 pressure for the first 32 bbls. Then pressure came up to 4,800 psi. Pumped 3 bbls of water into formation at 5,000 psi. Shut well in for 1 hr with 4,800 psi on tbg. Within that time pressure had dropped down to 200 psi. Open choke up on 10/64 choke and flow tbg. Recovering production water, oil, gas. At different times had large pockets of gas and oil. After flowing for 1 1/2 hrs on 10/64 choke, pressure dropped to 0 psi. Rig up swabbing equipment and swabbed tbg down to 4,500 ft. Recovered oil. Also found two pieces of rubber in tbg. After swabbing, pressure still stayed on 0 psi. Close well in for night to let pressure build up on tbg.

4/4/84 Day #14. Check well head for pressure after well shut in over night. Had 3,600 psi on 10/64 choke. Within 1 1/2 hrs pressure dropped to 1,500 psi. Opened choke to 12/64 choke and pressure dropped to 950 psi. In 1 hr pressure stabilized at 950 psi. Continue to flow on 12/64 choke. Production: oil 0 bbls; water 17.2 bbls; gas .050 mcf. Separator has filled and started dumping oil continuous to production tanks. Last 24 hrs has made 75 bbls plus.

4/5/84 Day #15. Flow test well 24 hrs. 8 hrs on 10/64 choke; 8 hrs on 12/64 choke. 8 hrs on 14/64 choke at 350 psi. Production: oil 33.3 bbls; water 0 bbls; gas .320 mcf. Continue to flow test well. Gary Energy accepted gas sales at 1:00 p.m. 4/4/84.

4/6/84 Day #16. Flow test well 24 hrs on 11/64 choke at 400 psi. Production: oil 64.47 bbls; water 0 bbls; gas .150 mcf. Making preparations for acid frac 4/7/84 with HOWSCO.

4/7/84 Day #17. Flow test well for 24 hrs on 11/64 choke at 400 psi. Production: oil 38.8 bbls; water 0 bbls; gas .150 mcf.

4/8/84 Day #18. Flow test well on 12/64 choke for 24 hrs at 400 psi. Production: oil 38.8 bbls; water 0 bbls; gas .150 mcf.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 17, 1984

Badger Oil Corporation  
P.O. Box 52745  
Lafayette, Louisiana 70505

Gentlemen:

Re: Well No. Cadillac #3-6A1 - Sec. 6, T. 1S., R. 1W.  
Duchesne County, Utah - API #43-013-30834

According to our records, a "Well Completion Report" filed with this office May 1, 1984, on the above referred to well, indicates the following electric logs were run: GR, CCL and Cement Bond. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

Claudia L. Jones  
Well Records Specialist

clj  
cc: D. R. Nielson  
R. J. Firth  
J. R. Baza  
File  
00000001-20



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 4, 1985

Badger Oil Corporation  
410 Seventeenth Street #1375  
Denver, Colorado 80202

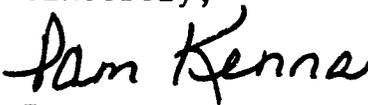
Gentlemen:

Re: Well No. Cadillac 3-6A1 - Sec. 6, T. 1S., R. 1W.,  
Duchesne County, Utah - API #43-013-30834

According to our records a "Well Completion Report" filed with this office May 1, 1984 on the above referenced well indicates the following electric logs were run: GR, CCL, Cement Bond Log. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than October 18, 1985.

Your cooperation in this matter is appreciated.

Sincerely,  
  
Pam Kenna  
Well Records Specialist

Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/38

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved,  
Budget Bureau No. 1004-0  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration & Production Co,

3. ADDRESS OF OPERATOR  
P.O. Box 290 Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.  
See also space 17 below.)  
At surface 1740' FEL 800' FSL SW 1/4 SE 1/4

5. LEASE DESIGNATION AND SERIAL NO  
4301330834 08439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Bastian

8. FARM OR LEASE NAME  
Cadillac

9. WELL NO.  
3-6A1

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. PERMIT NO.  
43-013-30834

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5911' GL

DIVISION OF  
OIL, GAS & MINING

Sec 6 T1S R1W

RECEIVED  
AUG 09 1989

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective June 1, 1989

This is to notify taht the change of Operator is as above. The Utah Representative is as follows:

Pennzoil Exploration & Production  
P.O. Box 290  
Neola, Utah 84053

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Morlan

TITLE Supt. Badger Oil Corporation DATE 8/7/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Bastian Cadillac	
9. WELL NO. 3-6A1	
10. FIELD AND POOL, OR WILDCAT Bluebell	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T1S-R1W	
12. COUNTY OR PARISH Duchesne	13. STATE Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, Texas 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1740' FEL and 800' FSL

14. PERMIT NO.  
43-013-30834

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5911' GR

RECEIVED  
OCT 19 1990  
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Recomplete in Upper Green River  (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to plug back to approximately 11,800' and Recomplete in the Upper Green River

Jess Dullnig  
Neola, Utah  
10/11/90

APPROVED BY THE STATE  
COMMISSIONER OF OIL, GAS & MINING  
DATE: 10/29/90  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Supervising Engineer DATE: 10-15-90

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

9. Well Name and Number

Bastian Cadillac 3-6A1

2. Name of Operator

Pennzoil Exploration and Production Company

10. API Well Number

43-013-30834

3. Address of Operator

P.O. Box 2967, Houston, Texas 77252-2967

4. Telephone Number

713-546-4000

11. Field and Pool, or Wildcat

Bluebell

5. Location of Well

Footage : 1740' FEL and 800' FSL

County : Duchesne

QQ, Sec. T., R., M. : Section 6, T1S-R1W

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other add Perforations to Wasatch
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to add perforations within the Wasatch from 13,346-15,472'.

RECEIVED

OCT 28 1991

DIVISION OF  
OIL GAS & MINING

Jess Dullnig  
Neola, Utah

10-29-91  
*M. Matthews*

14. I hereby certify that the foregoing is true and correct

Name & Signature

*Ralph Williams*

R. A. Williams

Title Supervising Engineer

Date 10-21-91

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals</p>	6. Lease Designation and Serial Number
	7. Indian Allottee or Tribe Name
	8. Unit or Communitization Agreement

<p>1. Type of Well  <input checked="" type="checkbox"/> Oil Well    <input type="checkbox"/> Gas Well    <input type="checkbox"/> Other (specify)</p>	<p>9. Well Name and Number Bastian Cadillac 3-6A1</p>
<p>2. Name of Operator Pennzoil Exploration and Production Company</p>	<p>10. API Well Number 43-013-30834-00</p>
<p>3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967</p>	<p>4. Telephone Number 713-546-4000</p>
<p>5. Location of Well</p> <p>Footage : 800' FSL and 1740' FEL                  QQ, Sec. T., R., M. : Section 6, T1S-R1W                  County : Duchesne                  State : UTAH</p>	

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

<p><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>11/11/91</u></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td><input type="checkbox"/> Workover Summary</td> </tr> </table> <p>Date of Work Completion <u>12/04/91</u></p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	<input type="checkbox"/> Workover Summary
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion																										
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<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____	<input type="checkbox"/> Workover Summary																										

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

1. RUpulling unit and POOH with production tubing and equipment.
2. Set 5" CIBP at 11,725' and tested casing to 1000 psi, held OK.
3. Perforated 11,296-11,704' (24 intervals, 228', 456 holes).
4. Acidized 11,296-11,704' with 10,000 gallons 15% HCl.
5. Swab tested.
6. Installed hydraulic pumping equipment and RD pulling unit.

RECEIVED

JAN 21 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Ralph G. Williams R. A. Williams Title Supervising Engineer Date 1-15-92

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED

OCT 26 1992

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT.")</p>		5. LEASE DESIGNATION & SERIAL NO.	
1. OIL WELL (X)    GAS WELL ( )    OTHER ( )		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR PENNZOIL EXPLORATION AND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 290 Neola, Utah 84053		8. FARM OR LEASE NAME BASTIAN CADILLAC	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		9. WELL NO. 3-6A1	
At Surface                      800' FSL & 1740' FEL		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
14. PERMIT NO. 43-013-30834		11. SEC., T., R., M., OR BLK. SEC 6, T1S, R1W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5911 GR		12. COUNTY DUCHESNE	13. STATE UTAH

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WTR SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CSG	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	ALTERING CSG	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
(Other)		Recomplete in Green River 'I' Zone	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SUMMARY OF WORKOVER FROM 9-28-92 TO 10-19-92**

28-Sep-92            MI & RU pulling unit.

30-Sep-92            Set 7" CIBP at 11,200' and tested 7" csg to 1500 psi. Held OK.

6-Oct-92             Perforated 10,362-10,572 (8 intervals, 46 ft, 92 holes)

9-Oct-92             Acidized 10,362-10,572 with 5000 gallons 15% HCL.

19-Oct-92            Ran tracer-temperature logs. Found no channeling above or below perms. RD pulling unit. Left well shut-in pending further evaluation.

Jess Dullnig - Neola, Utah

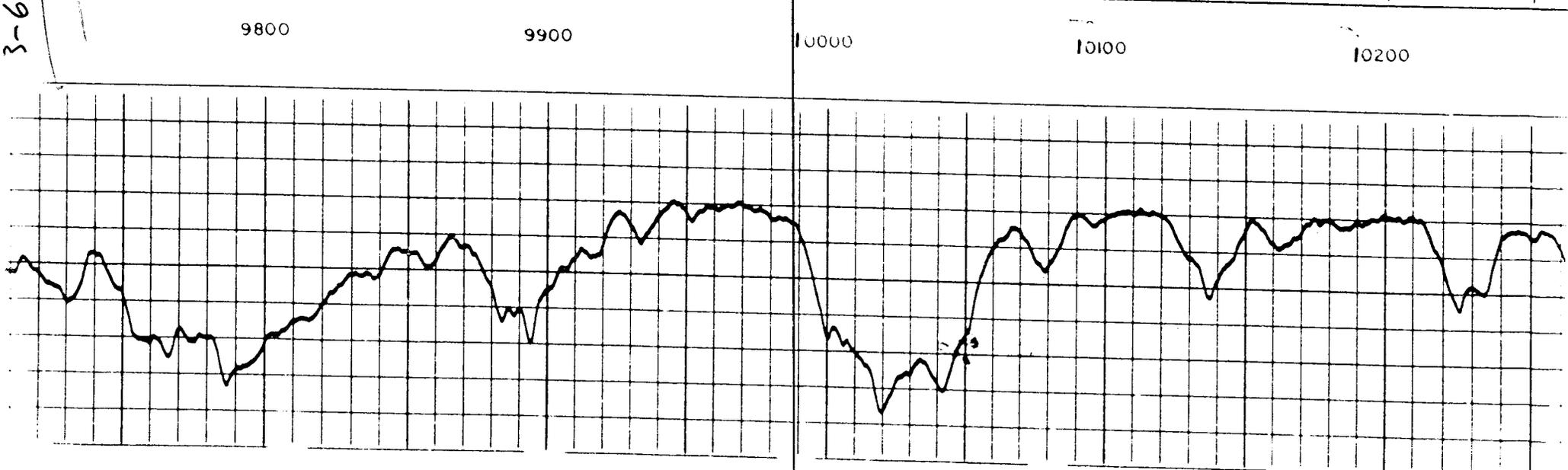
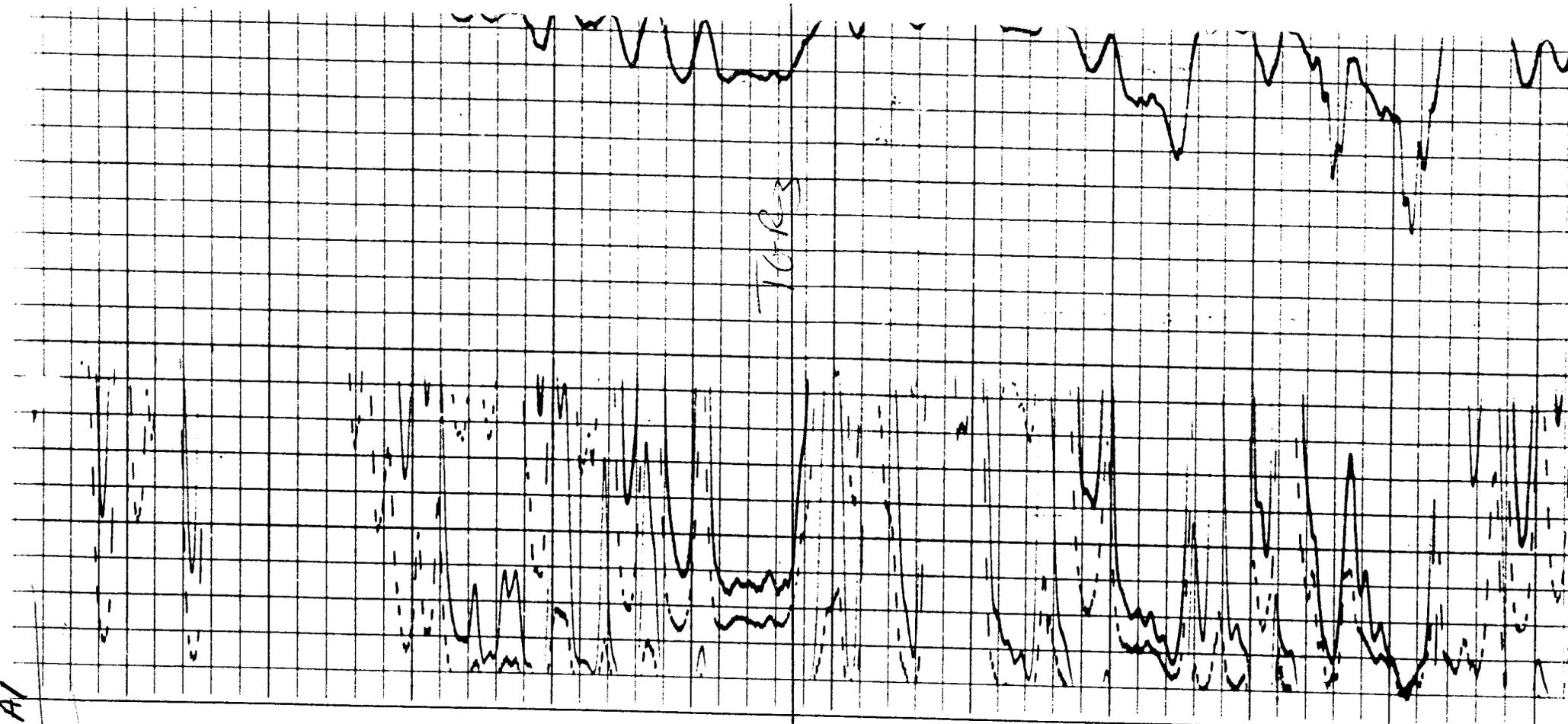
18. I hereby certify that the foregoing is true and correct to the best of my knowledge

SIGNED Jess Dullnig                      TITLE            Petroleum Engineer                      DATE            22-Oct-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

3-6A1



# OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC ✓	6-VLD ✓
2-GLH ✓	7-KDR Filed ✓
3-DESDIS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-RIF ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-97

<b>TO: (new operator)</b> (address) <u>BARRETT RESOURCES CORP</u> <u>1515 ARAPAHOE ST T3 #1000</u> <u>DENVER CO 80202</u> <u>GREG DAVIS</u> Phone: <u>(303)606-4259</u> Account no. <u>N9305</u>	<b>FROM: (old operator)</b> (address) <u>PENNZOIL COMPANY</u> <u>PO BOX 2967 28TH FL</u> <u>HOUSTON TX 77252-2967</u> <u>JESS DULLNIG, P.E.</u> Phone: <u>(801)722-5128</u> Account no. <u>N0705</u>
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**WELL(S)** attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30834</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1-10-97)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1-21-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(1-21-97)*
- Yec 6. **Cardex** file has been updated for each well listed above. *(1-24-97)*
- Yec 7. **Well file labels** have been updated for each well listed above. *(1-24-97)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-21-97)*
- Yec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)** Surety #5865241 (\$80,000) Seaco Ins. Co. of Amer.

- Yes 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A **copy of this form** has been placed in the new and former operator's bond files.
- Yes 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date 1-21-97. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- OTS 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/23/97 1997, of their responsibility to notify all interest owners of this change.

**FILMING**

- Yes 1. All attachments to this form have been **microfilmed**. Today's date: 1-30-97.

**FILING**

- \_\_\_ 1. **Copies** of all attachments to this form have been filed in each **well file**.
- \_\_\_ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

**COMMENTS**

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STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

CADILLAC 3-6A1

9. API Well Number:

43-013-30834

10. Field and Pool, or Wildcat:

BLUE BELL

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST. TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well

Footages: 800' FSL 1740' FEL

QQ, Sec., T., R., M.: SWSE SECTION 6-T15-R1W

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

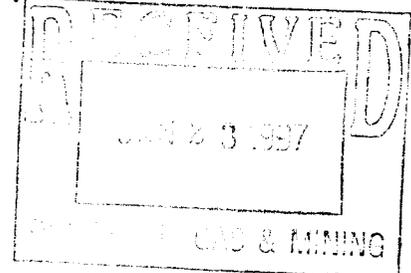
Date of work completion 1/1/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE BE ADVISED THAT EFFECTIVE JANUARY 1, 1997 BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM PENNZOIL COMPANY



13.

Name & Signature:

GREG DAVIS *Greg Davis*

Title:

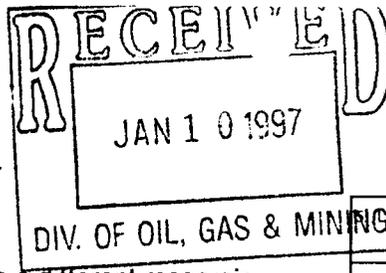
PRODUCTION SERVICES SUPVR.

Date:

1/21/97

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

Case Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

-9C137 Term: 8-13-96

8. Well Name and No.

Cadillac 3-6A1

9. API Well No.

43-013-30834

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas well     Other

2. Name of Operator

Pennzoil Company

3. Address and Telephone No.

P.O. Drawer 10    Roosevelt, UT    84066    (801) 722-5128

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSE of Section 6, T1S, R1W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

Abandonment  
 Recompletion  
 Plugging Back  
 Casing repair  
 Altering Casing  
 Other Change of Operator

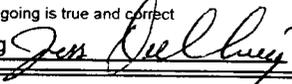
Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig  Title Senior Petroleum Engineer Date 8-Jan-97

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

January 28, 1997

Mr. Jess Dullnig  
Pennzoil Company  
P.O. Drawer 10  
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Meagher Estate 1-4B2	4-2S-2W	43-013-30313
Urruty 2-34A2	34-1S-2W	43-013-30753
Cheney 1-33A2	33-1S-2W	43-013-30202
Cheney 2-33A2	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
John 1-3B2	3-2S-2W	43-013-30160
Mortensen 2-32A2	32-1S-2W	43-013-30929
Phillips Ute 1-3C5	3-3S-5W	43-013-30333
Robertson 1-29A2	29-1S-2W	43-013-30189
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Albert Smith 2-8C5	8-3S-5W	43-013-30543
Smith Broadhead 1-9C5	6-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
L. Boren 1-24A2	24-1S-2W	43-013-30084
Horrocks 1-6A1	6-1S-1W	43-013-30390
Lamicq-Urruty 2-9A2	9-1S-2W	43-013-30046
Springfield Marine Bank 1-10A2	10-1S-2W	43-013-30012
Karl Shisler 1-3B1	3-2S-1W	43-013-30249
Hatch 1-5B1	5-2S-1W	43-013-30226

Page 2  
Pennzoil Company  
Sale or Transfer of Fee Lease  
January 28, 1997

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Norling State 1-9B1	9-2S-1W	43-013-30315
Cadillac 3-6A1	6-1S-1W	43-013-30834
Robertson 2-29A2	29-1S-2W	43-013-31150
Reynolds 2-7B1E	7-2S-1E	43-047-31840

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley  
Administrative Manager  
Oil and Gas

cc: Barrett Resources Corporation  
Utah Royalty Owners Association  
R.J. Firth  
Operator File



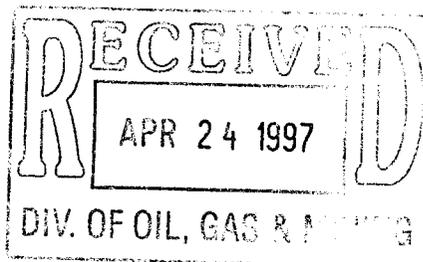
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:  
31001  
UT08438



APR 17 1997

Barrett Resources Corp.  
P.O. Box 158  
Roosevelt, UT 84066

Re: Changes in Operator

Gentlemen:

Please find enclosed five (5) sundry notices from either Pennzoil Company or Medallion Exploration informing our office that Barrett Exploration has become the operator of the following wells:

43-013-30390/SOW  
Horrocks #1-6A1  
SENE 6-1S-1W  
Duchesne County, Utah

43-013-30333/SOW  
Phillips Ute #1-3C5  
NENE 3-3S-5W  
Duchesne County, Utah

43-013-30224/SOW  
Harmston #1-32A1  
NESW 32-1S-1W  
Duchesne County, Utah

→ \*43-013-30834/POW (Resumed prod. 1/97)  
Cadillac #3-6A1  
SWSE 6-1S-1W  
Duchesne County, Utah  
43-013-30170/SOW  
Well #1-20C4  
C-NE 20-3S-4W  
Duchesne County, Utah

We are returning the sundry notices as NOTED as (1) all of the above wells are located upon fee/patented mineral estate, (2) even though Indian mineral estate is within the drilling unit associated with each of the above wells, the communitization agreements have been terminated due to non-production, and (3) we have been informed by the State of Utah Division of Oil, Gas, and Mining that they have recognized Barrett Resources as the operator of these wells.

Please be appraised that our office will continue to monitor production records available to us to determine whether or not the above wells have been returned back to production. If production is resumed, you will be responsible for submitting a communitization agreement for approval which will establish the royalty distribution within the drilling unit involving the

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial Number:

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

8. Well Name and Number:

1. Type of Well: OIL  GAS  OTHER:

9. API Well Number:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

10. Field and Pool, or Wildcat:

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

15 16 6

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

RECEIVED  
JAN 15 1999

13

Name & Signature:

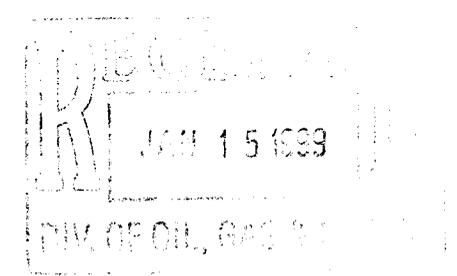
*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

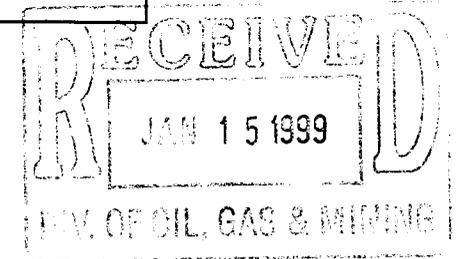
Date: 1/13/99

(This space for Federal or State office use)

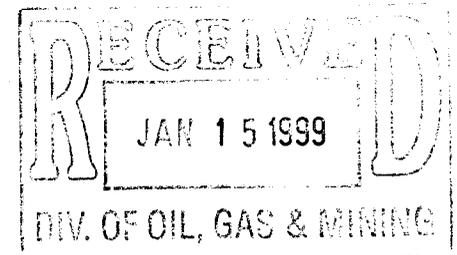
<b>UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998</b>					
<b>WELL NAME</b>	<b>QTR QTR SEC-T-R</b>	<b>API NUMBER</b>	<b>LAST PRODUCED</b>	<b>REASON FOR SHUT-IN OR TA'D WELL</b>	<b>FUTURE PLANS FOR WELL</b>
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NEsw 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NEne 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWse 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWse 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SEsw 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWne 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWne 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWne 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWne 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWne 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWne 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SEse 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SEsw 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWne 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWne 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NEse 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWne 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWne 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWne 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWne 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NEsw 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWne 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWne 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



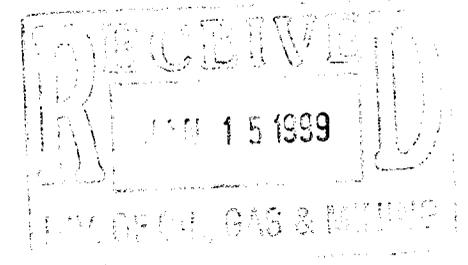
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST	REASON FOR	FUTURE PLANS FOR WELL
			PRODUCED	SHUT-IN OR TA'D WELL	
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



STATE OF UTAH  
DIVISION OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:  
1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:  
QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-03-30834

10. Field and Pool, or Wildcat:

County:  
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                                   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                              | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 JAN 24 2000  
 DIVISION OF  
 OIL, GAS AND MINING

13

Name & Signature:

*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENE 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENE 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENE 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENE 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999							
WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E			SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7			NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7			NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2			NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2			NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2			SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5			CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11			NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12			SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14			SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16			SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2			SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21			SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A			SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8			SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2			SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2			NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2			SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5			NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4			SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4			NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5			SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E			NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1			SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5			SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	BC		NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

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DIVISION OF  
OIL, GAS AND MINING

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

Division of Oil, Gas and Mining

ROUTING:

1-GLH	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT ✓	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP  
 Address: P. O. BOX 1148  
VERNAL, UT 84078  
 Phone: 1-(435) 781-7023  
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP  
 Address: 1550 ARAPAHOE ST TWR 3  
SUITE 1000  
DENVER, CO 80202  
 Phone: 1-(303)-572-3900  
 Account No. N9305

WELL(S): CA No. \_\_\_\_\_ or \_\_\_\_\_ Unit

Name: <u>CEDAR RIM 2A</u>	API: <u>43-013-31172</u>	Entity: <u>12181</u>	S <u>20</u>	T <u>3S</u>	R <u>6W</u>	Lease: <u>FEE</u>
Name: <u>CADILLAC 3-6A1</u>	API: <u>43-013-30834</u>	Entity: <u>8439</u>	S <u>6</u>	T <u>1S</u>	R <u>1W</u>	Lease: <u>FEE</u>
Name: <u>CEDAR RIM 2</u>	API: <u>43-013-30019</u>	Entity: <u>6315</u>	S <u>20</u>	T <u>3S</u>	R <u>6W</u>	Lease: <u>FEE</u>
Name: <u>BUZZI 1-11B2</u>	API: <u>43-013-30248</u>	Entity: <u>5960</u>	S <u>11</u>	T <u>2S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>NORLING 1-9B1</u>	API: <u>43-013-30315</u>	Entity: <u>5940</u>	S <u>9</u>	T <u>2S</u>	R <u>1W</u>	Lease: <u>FEE</u>
Name: <u>J. LAMICO STATE 1-6B1E</u>	API: <u>43-047-30169</u>	Entity: <u>5970</u>	S <u>6</u>	T <u>2S</u>	R <u>1E</u>	Lease: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?  
 Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

-OVER-



**STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <b>BARRETT RESOURCES CORPORATION</b>	8. FARM OR LEASE NAME <b>CADILAC</b>	
3. ADDRESS OF OPERATOR <b>1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202</b>	9. WELL NO. <b>3-6A1</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>800' FSL 1740' FEL SWSE SECTION 6-T1S-R1W API# 43-013-30834</b>	10. FIELD AND POOL, OR WILDCAT <b>BLUEBELL</b>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) <b>5933' KB</b>	12. COUNTY OR PARISH 13. STATE <b>DUCHESNE UTAH</b>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SWSE SECTION 6-T1S-R1W DUCHESNE, UTAH</b>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<p align="center">NOTICE OF INTENTION TO :</p> <table style="width:100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		<p align="center">SUBSEQUENT REPORT OF :</p> <table style="width:100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) PROGRESS REPORT <input type="checkbox"/></td> <td></td> </tr> </table> <p align="center"><small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small></p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																		
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																		
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>																			
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FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																		
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(Other) PROGRESS REPORT <input type="checkbox"/>																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Effective January 1, 2000, Barrett Resources Corporation will relinquish operatorship of the referenced well to Coastal Oil and Gas Corporation.**

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12/22/99

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Joseph P. Barrett* TITLE SENIOR VICE PRESIDENT, LAND DATE 12/22/99  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY :

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
U 38529 *Fee*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Caddillac #3-6A1

9. API Well No.  
43-013-30834-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Duchesne, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address  
P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)  
435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
S6-T1S-R1W SWSE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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JAN 10 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John T. Elzner Title Vice President

Date \_\_\_\_\_

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

43,013,30834

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation  
1550 Arapahoe St, Twr 3, Suite 1000  
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,  
  
Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>CADILLAC 3-6A1</b>
2. NAME OF OPERATOR: <b>EL PASO E&amp;P COMPANY, L.P.</b>		9. API NUMBER: <b>4301330834</b>
3. ADDRESS OF OPERATOR: <b>1099 18TH ST, STE 1900</b> CITY <b>DENVER</b> STATE <b>CO</b> ZIP <b>80202</b>		PHONE NUMBER: <b>(303) 291-6400</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1740' FEL, 800' FSL</b>		10. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSE 6 1S 1W</b>		COUNTY: <b>DUCHESNE</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURE.**

COPY SENT TO OPERATOR

Date: 4.14.2008

Initials: KS

NAME (PLEASE PRINT) <u>LISA PRETZ</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE	DATE <u>1/18/2008</u>

(This space for State use only) APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 4/7/08

BY: (See Instructions on Reverse Side)

\* See conditions of Approval (Attached)

**RECEIVED**

**JAN 23 2008**

DIV. OF OIL, GAS & MINING



## PLUG AND ABANDONMENT PROGNOSIS

CADILLAC 3-6A1

API #: 4301330834  
SEC 6-T1S-R1W  
DUCHESNE COUNTY, UT

### WELL DATA:

ELEVATIONS: GL 5,911' KB 5,933'  
FORMATION TOPS: GREEN RIVER TN1 7,894', TGR3 @ 9,925', WASATCH @ 11,111'  
BHT 165 DEG F @ 9,842' 10/92  
TOTAL DEPTH: 15,500  
PBSD: 15,456'  
HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 36# K-55 @ 3,098' with 1,390 SXS  
8-3/4" hole 7" 26, 29, 32# @ 11,657' with 895 SXS cement  
TOC @ UNK  
6" hole 5" 18# P-110 TOL @ 11,422'  
5" 18# P-110 @ 15,506' with UNK SXS

PERFS: 10,362-10,572'

### PACKERS & PLUGS:

9/92 7" CIBP @ 11,200 ABOVE PERFS 11,296-11,704'

WELL HAS BEEN REPORTED AS SHUT IN SINCE 4/1980

CEMENT DESIGN: Class G Cement, 15.5 ppg, 1.15 FT<sup>3</sup>/SX. Displace with corrosion inhibited produced water.

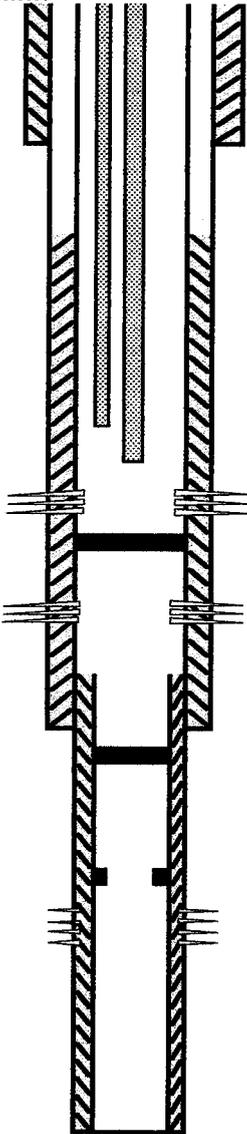
### ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. TOO H W/ 2 1/16" 10 RD TBG AND LD. Release Guiberson UNI V PKR @ 9533' and TOO H.
4. Plug #1-Set 7" CICR @ 10,300'. Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
5. Plug #2. Spot 100' stabilizer plug 8,300-8,200' w/ 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Plug #3. Spot 100' stabilizer plug 5,800-5,700' w/ 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
7. Free point 7" casing @ 3100' and lay down. TIH w/ TBG to 50' inside 7" stub.
8. Plug #4, spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G w/ 2% CC. WOC and tag plug. TOO H.
9. TIH w/ 8 3/4" bit to 1030'.
10. Plug #5, TIH w/ 9 5/8" CICR to 1000'. Spot 10 SXS Class G cement on top.
11. Plug #6, spot 100' surface plug w/ 40 SX Class G cement. Cement surface annulus via 1" tubing if necessary.
12. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOL.
13. Restore location

WELL NAME: CADDILAC 3-6A1  
WELL AS IS

SEC 6 T1S, R1W  
DUCHESNE COUNTY  
API #4301330834  
GL 5911'  
KB 5933'



	HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
SURFACE	12 1/4"	9 5/8"	36#	J-55	1390 SX 3098'
	8 3/4"	7"	26#, 29#, 32#		895 SX 11657'
	TOL	5"	18#	P110	11422'
		6"	18#	P110	15506'

PERFORATIONS		
PERFS	13776'-15368'	3/84
5" CIBP	11725'	11/91
PERFS	11296'-11704'	11/91
7" CIBP	11200'	9/92
PERFS	10362'-10572'	10/92

TOC UNKNOWN

NOTE: 1" STREAM WATER @ 5800' 12/83 DRILL RPT

GRTM1 @ 7894'

EOT @ 9017' KB

EOT @ 9533' KB  
TGR3 @ 9925'

PERFS 10362'-10572' 10/92

7" CIBP @ 11200' 9/92

PERFS 11296'-11704' 11/91

TOL 5" 18# P110 11422'  
INTERMEDIATE 7" 26#, 29#, 32# 895 SX 11657'

5" CIBP @ 11725' 11/91

WASATCH @ 11111'

MODEL F @ 13725', REMOVED?

PERFS 13776'-15368' 3/84

POSSIBLE PARTED CSG @ 13775', 13822' 12/91

PBTD 15456'  
LINER 5" 18# P110 15506'  
TD 15500'

BMSGW 2533'  
BHT 165' @ 9842' 10/92

NOTE: NOT TO SCALE

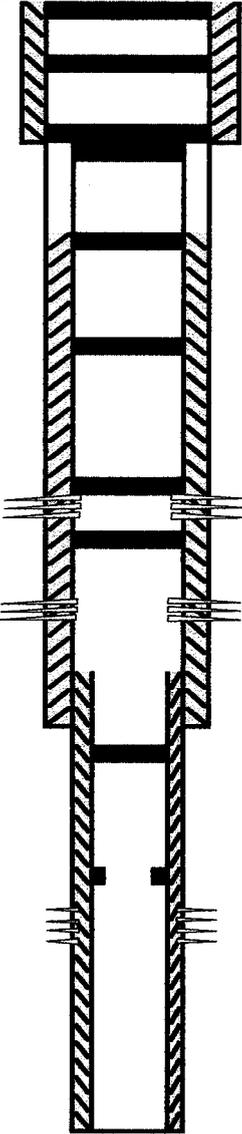
TBG DETAIL 10/92:  
SIDE STRING

274 JTS 2 1/16 IO RD N80 8990'  
1 PUP 4'  
EOT @ 9017' KB

TBG DETAIL 10/92

306 JOINTS 2 7/8" N-80 EUE 9503'  
1 SN  
GUBERSON UNI V PACKER @ 9526' KB  
EOT @ 9533' KB

SEC 6 T1S, R1W  
DUCHESNE COUNTY  
API #4301330834  
GL 5911'  
KB 5933'



PLUG #6 100'-SURFACE W/ 40 SX  
 PLUG #5 @ 9 5/8" CICR @ 1000' W/ 10 SX  
 SURFACE 9 5/8" 36# J-55 1390 SX 3098'  
 PLUG #4 @ 3200'-3048' W/ 50 SX CLASS G

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	36#	J-55	1390 SX 3098'
8 3/4"	7"	26#, 29#, 32#		895 SX 11657'
TOL	5"	18#	P110	11422'
6"	5"	18#	P110	15506'

TOC UNKNOWN  
 PLUG #3 @ 5800'-5700' W/ 20 SX CLASS G

PERFORATIONS		
PERFS	13776'-15368'	3/84
5" CIBP	11725'	11/91
PERFS	11296'-11704'	11/91
7" CIBP	11200'	9/92
PERFS	10362'-10572'	10/92

NOTE: 1" STREAM WATER @ 5800' 12/83 DRILL RPT

PLUG #2 @ 8300'-8200' W/ 20 SX CLASS G  
 GRTM1 @ 7894'

TGR3 @ 9925'  
 PLUG #1 W/ 7" CICR @ 10300' W/ 40 SX CLASS G INTO & 10 SX ON TOP  
 PERFS 10362'-10572' 10/92

7" CIBP @ 11200' 9/92

PERFS 11296'-11704' 11/91

TOL 5" 18# P110 11422'  
 INTERMEDIATE 7" 26#, 29#, 32# 895 SX 11657'

5" CIBP @ 11725' 11/91

WASATCH @ 11111'

MODEL F @ 13725', REMOVED?

PERFS 13776'-15368' 3/84

POSSIBLE PARTED CSG @ 13775', 13822' 12/91

PBTD 15456'  
 LINER 5" 18# P110 15506'  
 TD 15500'

BMSGW 2533'  
 BHT 165' @ 9942' 10/92

NOTE: NOT TO SCALE

TBG DETAIL 10/92:  
 SIDESTRING

274 JTS 2 1/16 IO RD N80 8990'  
 1 PUP 4'  
 EOT @ 9017' KB

TBG DETAIL 10/92

306 JOINTS 2 7/8" N-80 EUE 9503'  
 1 SN  
 GUIBERSON UNI V PACKER @ 9526' KB  
 EOT @ 9633' KB



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Cadillac 3-6A1  
API Number: 43-013-30834  
Operator: El Paso E&P Company, L.P.  
Reference Document: Original Sundry Notice dated January 18, 2008,  
received by DOGM on January 23, 2008.

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **MOVE PLUG # 2:** Plug shall be moved 1500' uphole across the Green River formation top from 6800' to 6700'.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
4. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

April 7, 2008

Date



# Wellbore Diagram

API Well No: 43-013-30834-00-00 Permit No:

Well Name/No: CADILLAC 3-6A1

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 6 T: 1S R: 1W Spot: SWSE

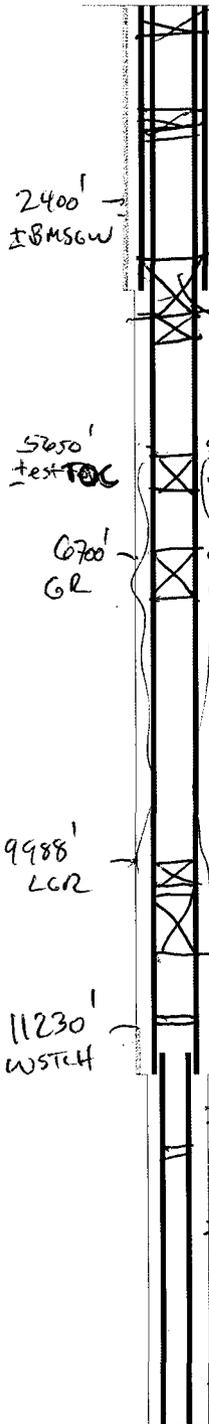
Coordinates: X: 581816 Y: 4474627

Field Name: BLUEBELL

County Name: DUCHESNE

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (cf)
HOL1	3098	12.25			
SURF	3098	9.625	36	3098	2.304
HOL2	11657	8.75			
II	11657	7	26		4.655
HOL3	15506	6			
LI	15506	5	18		10.028
					3.5451



Plug #6 (Step #11)  
 $(40 \times) (1.15) (2.304) = 105' \checkmark$  o.v.

Cement from 3098 ft. to surface  
 Hole: 12.25 in. @ 3098 ft.  
 Plug #5 (Step #10)  $(10 \times) (1.15) (2.304) = 26'$

Cement from 11657 ft.  
 Surface: 9.625 in. @ 3098 ft.  
 Plug #4 (Step #8)

Plug #3 (Step #6)  
 $(40 \times) (1.15) (2.304) = 105' \checkmark$  o.v.  
 TOC @ 5700' ✓ o.v.

Plug #2 (Step #5)  
 move uphole 1500' across GR top (6800' - 6700')  
 $(20 \times) (1.15) (4.655) = 107' \checkmark$  o.v.  
 TOC @ 6700' ✓ o.v.

Plug #1 (Step #4)  
 Below  $(40 \times) (1.15) (4.655) = 214'$   
 TOC @ 10247' ✓ o.v.

Above  $(10 \times) (1.15) (4.655) = 53'$   
 Hole: 8.75 in. @ 11657 ft.  
 TOC @ 10247' ✓ o.v.

Liner from 15506 ft. to 11422 ft.  
 Intermediate: 7 in. @ 11657 ft.

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	11657	5650' est.	HC	695
II	11657		H	200
LI	15506	11422	CB UK	840
SURF	3098	0	LT	990
SURF	3098	0	H	400

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10362	10572			
11296	11704			
13772	15432			

### Formation Information

Formation	Depth
BMSW	2400
GRRV	6700
GRRVL	9988
WSTC	11230

TD: 15500 TVD: PBD:

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		6. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>EL PASO E &amp; P COMPANY, LP</b>		8. WELL NAME and NUMBER: <b>CADILLAC 3-6A1</b>
3. ADDRESS OF OPERATOR: <b>1099 18TH ST., STE 1900</b> CITY <b>DENVER</b> STATE <b>CO</b> ZIP <b>80202</b>		9. API NUMBER: <b>4301330834</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1740' FEL, 800' FSL</b>		10. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSE 6 1S 1W</b>		COUNTY: <b>DUCHESNE</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>CANCEL NOI FOR P&amp;A</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 OPERATOR WOULD LIKE TO CANCEL NOI APPROVED 4/7/08 TO P&A SUBJECT WELL.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only

NAME (PLEASE PRINT) <b>SHANELLE DEATER</b>	TITLE <b>ENGINEERING TECH</b>
SIGNATURE	DATE <b>12/4/2008</b>

(This space for State use only)

**RECEIVED**  
**DEC 09 2008**

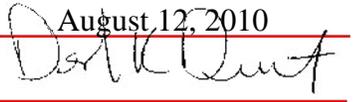
<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
	<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> CADILLAC 3-6A1
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013308340000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0800 FSL 1740 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 06 Township: 01.0S Range: 01.0W Meridian: U	<b>COUNTY:</b> DUCHESNE
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 8/3/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EL PASO E & P REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

**Approved by the  
 Utah Division of  
 Oil, Gas and Mining**

Date: August 12, 2010  
 By: 

<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 7/28/2010



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43013308340000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.**
- 3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.**
- 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** August 12, 2010  
**By:** Dustin Doucet

# Wellbore Diagram

API Well No: 43-013-30834-00-00 Permit No:

Well Name/No: CADILLAC 3-6A1

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 6 T: 1S R: 1W Spot: SWSE

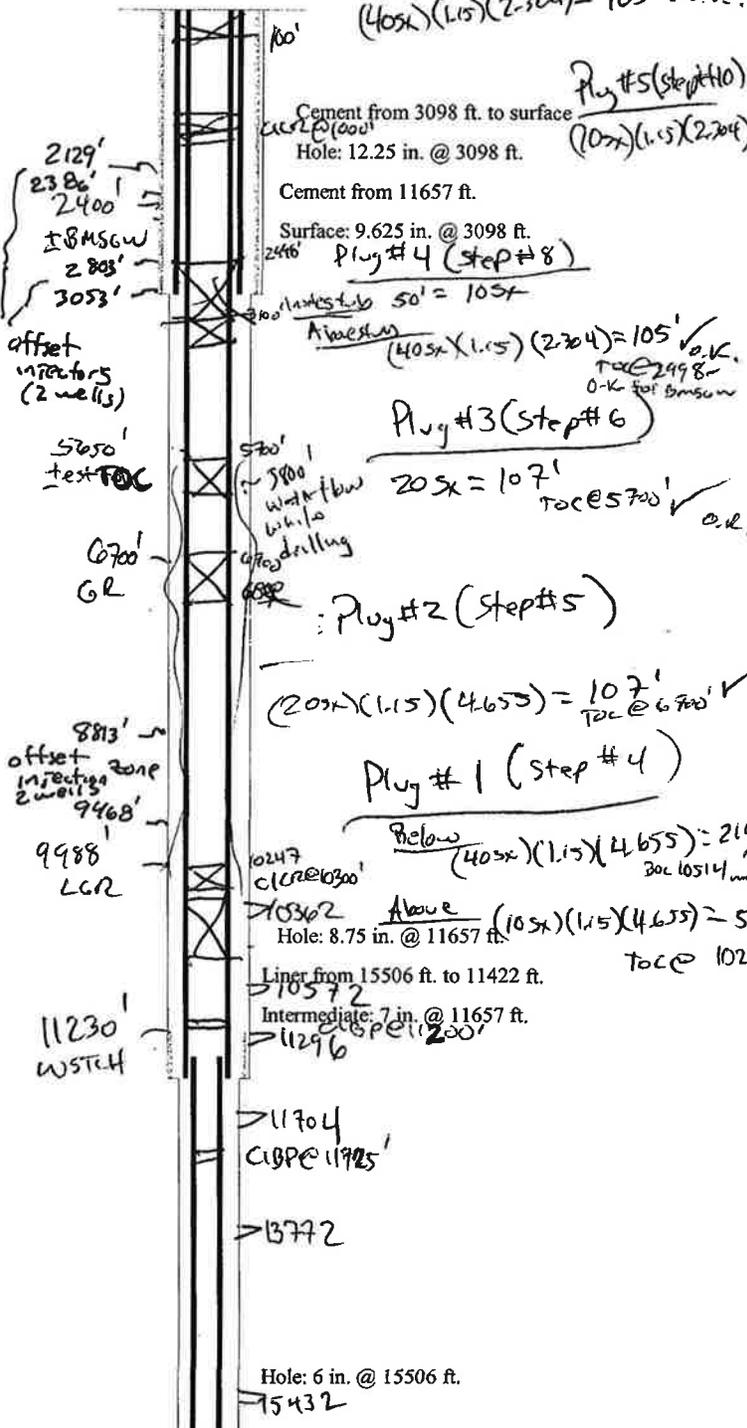
Coordinates: X: 581816 Y: 4474627

Field Name: BLUEBELL

County Name: DUCHESNE

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (bbl/ft)
HOL1	3098	12.25			
SURF	3098	9.625	36	3098	2.304
HOL2	11657	8.75			
II	11657	7	26		4.655
HOL3	15506	6			
L1	15506	5	18		10.028



### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	11657	5650' est.	HC	695
II	11657		H	200
L1	15506	11422	UK	840
SURF	3098	0	LT	990
SURF	3098	0	H	400

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10362	10572			
11296	11704			
13772	15432			

### Formation Information

Formation	Depth
BMSW	2400
GRRV	6700
GRRVL	9988
WSTC	11230

**Approved by the Utah Division of Oil, Gas and Mining**

Date: August 12, 2010

By: Dark [Signature]

TD: 15500 TVD: PBTD:





## PLUG AND ABANDONMENT PROGNOSIS

CADILLAC 3-6A1

API #: 4301330834  
SEC 6-T1S-R1W  
DUCHESNE COUNTY, UT

### WELL DATA:

ELEVATIONS: GL 5,911' KB 5,933'  
FORMATION TOPS: GREEN RIVER TN1 7,894', TGR3 @ 9,925', WASATCH @ 11,111'  
BHT 165 DEG F @ 9,842' 10/92  
TOTAL DEPTH: 15,500  
PBTD: 15,456'  
HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 36# K-55 @ 3,098' with 1,390 SXS  
8-3/4" hole 7" 26, 29, 32# @ 11,657' with 895 SXS cement  
TOC @ UNK  
6" hole 5" 18# P-110 TOL @ 11,422'  
5" 18# P-110 @ 15,506' with UNK SXS

PERFS: 10,362-10,572'

### PACKERS & PLUGS:

9/92 7" CIBP @ 11,200 ABOVE PERFS 11,296-11,704'

WELL HAS BEEN REPORTED AS SHUT IN SINCE 4/1980

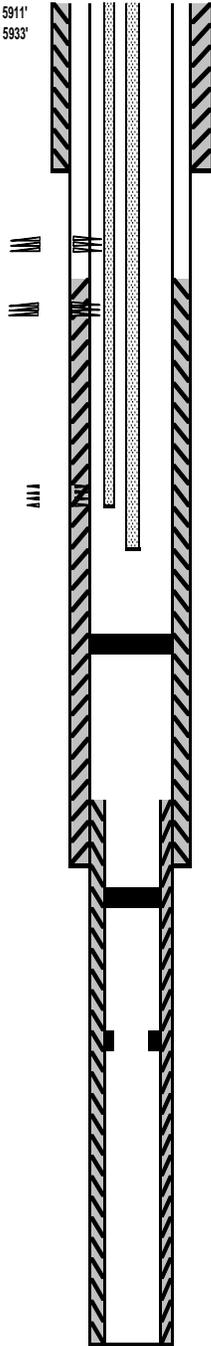
CEMENT DESIGN: Class G Cement, 15.5 ppg, 1.15 FT<sup>3</sup>/SX. Displace with corrosion inhibited produced water.

### ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. TOO H W/ 2 1/16" 10 RD TBG AND LD. Release Guiberson UNI V PKR @ 9533' and TOO H.
4. Plug #1-Set 7" CICR @ 10,300'. Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
5. Plug #2. Spot 100' stabilizer plug 6,800-6,700' w/ 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Plug #3. Spot 100' stabilizer plug 5,800-5,700' w/ 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
7. Free point 7" casing @ 3100' and lay down. TIH w/ TBG to 50' inside 7" stub.
8. Plug #4, spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G w/ 2% CC. WOC and tag plug. TOO H.
9. TIH w/ 8 3/4" bit to 1030'.
10. Plug #5, TIH w/ 9 5/8" CIBP to 1000'. Spot 10 SXS Class G cement on top.
11. Plug #6, spot 100' surface plug w/ 40 SX Class G cement. Cement surface annulus via 1" tubing if necessary.
12. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOL.
13. Restore location

SEC 6 T1S, R1W  
 DUCHESNE COUNTY  
 API #4301330834  
 GL 5911'  
 KB 5933'



HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	36#	J-55	1390 SX 3098'
8 3/4"	7"	26#, 29#, 32#		895 SX 11657'
TOL	5"	18#	P110	11422'
6"	5"	18#	P110	15506'

PERFORATIONS		
PERFS	13776'-15368'	3/84
5" CIBP	11725'	11/91
PERFS	11296'-11704'	11/91
7" CIBP	11200'	9/92
PERFS	10362'-10572'	10/92

SURFACE 9 5/8" 36# J-55 1390 SX 3098'

TOC UNKNOWN

NOTE: 1" STREAM WATER @ 5800' 12/83 DRILL RPT

GRTN1 @ 7894'

EOT @ 9017' KB

EOT @ 9533' KB

TGR3 @ 9925'

PERFS 10362'-10572' 10/92

7" CIBP @ 11200' 9/92

PERFS 11296'-11704' 11/91

TOL 5" 18# P110 11422'

INTERMEDIATE 7" 26#, 29#, 32# 895 SX 11657'

5" CIBP @ 11725' 11/91

WASATCH @ 11111'

MODEL F @ 13725', REMOVED?

PERFS 13776'-15368' 3/84

POSSIBLE PARTED CSG @ 13775', 13822' 12/91

PBTD 15456'

LINER 5" 18# P110 15506'

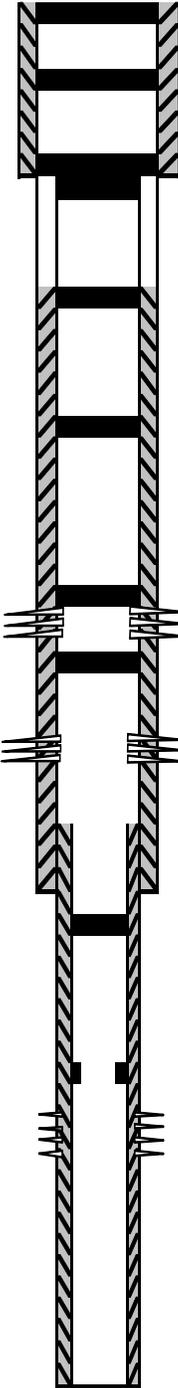
TD 15500'

BMSGW 2533'  
 BHT 165' @ 9842' 10/92

NOTE: NOT TO SCALE

TBG DETAIL 10/92: SIDESTRING	TBG DETAIL 10/92
274 JTS 2 1/16 IO RD N80 8990'	306 JOINTS 2 7/8" N-80 EUE 9503'
1 PUP 4'	1 SN
EOT @ 9017' KB	GUIBERSON UNI V PACKER @ 9526' KB
	EOT @ 9533' KB

SEC 6 T1S, R1W  
 DUCHESNE COUNTY  
 API #4301330834  
 GL 5911'  
 KB 5933'



PLUG #6 100'-SURFACE W/ 40 SX

PLUG #5 @ 9 5/8" CICR @ 1000' W/ 10 SX

SURFACE 9 5/8" 36# J-55 1390 SX 3098'  
 PLUG #4 @ 3200'-3048' W/ 50 SX CLASS G

TOC UNKNOWN  
 PLUG #3 @ 5800'-5700' W/ 20 SX CLASS G

NOTE: 1" STREAM WATER @ 5800' 12/83 DRILL RPT

PLUG #2 @ 8300'-8200' W/ 20 SX CLASS G  
 GRN1 @ 7894'

TGR3 @ 9925'  
 PLUG #1 W/ 7" CICR @ 10300' W/ 40 SX CLASS G INTO & 10 SX ON TOP  
 PERFS 10362'-10572' 10/92

7" CIBP @ 11200' 9/92

PERFS 11296'-11704' 11/91

TOL 5" 18# P110 11422'  
 INTERMEDIATE 7" 26# 29#, 32# 895 SX 11657'

5" CIBP @ 11725' 11/91

WASATCH @ 11111'

MODEL F @ 13725', REMOVED?

PERFS 13776'-15368' 3/84

POSSIBLE PARTED CSG @ 13775', 13822' 12/91

PBTD 15456'  
 LINER 5" 18# P110 15506'  
 TD 15500'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	36#	J-55	1390 SX 3098'
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TOL	5"	18#	P110	11422'
	6"	5"	18#	P110 15506'

PERFORATIONS		
PERFS	13776'-15368'	3/84
5" CIBP	11725'	11/91
PERFS	11296'-11704'	11/91
7" CIBP	11200'	9/92
PERFS	10362'-10572'	10/92

BMSGW 2533'  
 BHT 165° @ 9842' 10/92

NOTE: NOT TO SCALE

TBG DETAIL 10/92:  
 SIDESTRING

274 JTS 2 1/16 IO RD N80 8990'  
 1 PUP 4'  
 EOT @ 9017' KB

TBG DETAIL 10/92

306 JOINTS 2 7/8" N-80 EUE 9503'  
 1 SN  
 GUIBERSON UNI V PACKER @ 9526' KB  
 EOT @ 9533' KB

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
	<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> CADILLAC 3-6A1
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013308340000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 291-6417 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0800 FSL 1740 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 06 Township: 01.0S Range: 01.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
	<b>COUNTY:</b> DUCHESNE
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/25/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED PLEASE FIND EL PASO PLUG & ABANDON REPORT FOR SUBJECT WELL

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/17/2011	



Operations Summary Report

Legal Well Name: CADILLAC 3-6A1  
 Common Well Name: CADILLAC 3-6A1  
 Event Name: ABANDONMENT  
 Contractor Name: WESTERN WELLSITE SERVIC  
 Rig Name: WESTERN WELLSITE SVCS  
 Start: 8/16/2010  
 Spud Date: 12/12/1983  
 End: 8/25/2010  
 Rig Release:  
 Group:  
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/18/2010	07:00 - 09:00	2.00	C	06		ROAD RIG TO LOC HSM JSA TOPIC; RIGGING UP
	09:00 - 10:30	1.50	C	06		MIRU
	10:30 - 13:00	2.50	C	08		TSIP 2 1/16" SIDE STRING 60 PSI TSIP 2 7/8" 150 PSI CSIP 100 PSI BLED WELL OFF TO TANK ATTEMPT PMP DWN 2 1/16" SIDE STRING PRESSURE TO 1000 PSI BLED OFF PRESSURE PMP DWN 2 7/8" TBG w 70 BBLs OF HOT TPW PMP DWN 2 1/16" SIDE STRING w 40 BBLs OF HOT TPW
	13:00 - 14:00	1.00	C	10		ND WELL HEAD NU BOPE
8/19/2010	14:00 - 18:30	4.50	C	04		TOH LD 2 1/16" SIDE STRING TTL 273 JTS CHANGE HANDLING TOOLS FOR 2 7/8" TBG SECURE WELL SDFN
	18:30 - 19:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC;
	07:00 - 14:30	7.50	C	17		ATTEMPT TO RELEASE GUIBERSON PKR FAILED RU HOT OIL TRUCK PMP 50 BBLs OF HOT TPW DWN TBG CONT WORKING TO RELEASE PKR...RELEASE PKR TOH w 2 7/8" TBG LD BHA TTL OF 306 JTS FLUSHING AS NEEDED
8/20/2010	14:30 - 17:30	3.00	C	04		PU 7" CICR TIH w 331 JTS OF 2 7/8" TBG SET CICR @ 10295' SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH POINTS
	07:00 - 10:00	3.00	C	14		FILL 7" CSG w 20 BBLs OF HOT TPW TEST 7" CSG TO 1000 PSI TEST GOOD...STING INTO CICR ESTABLISH INJECTION RATE 1 BPM @ 200 PSI...PMP PLUG #1 50 SX OF CMT 40 SX INTO CICR STING OUT 10 ON TOP...TOC 10135'
8/21/2010	10:00 - 14:00	4.00	C	14		TOH w 2 7/8" TBG TO 6785' CICR WELL w 250 BBLs OF HOT TPW PMP PLUG #2 25 SX OF CMT w 2% CC TOH w 2 7/8" TO 5800' WOC TIH w 2 7/8" TBG TAG PLUG #2 @ 6665' ( PLUG #2 6785'-6665' ) TOH TO 5791' PMP PLUG #3 25 SX OF CMT TOH TO 4700' SECURE WELL SDFN
	14:00 - 17:30	3.50	C	14		
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; WIRELINE
8/22/2010	07:00 - 08:00	1.00	C	14		TIH w 2 7/8" TBG TAG PLUG #3 5686' 105' OF CMT ( PLUG #3 5791'-5686' )
	08:00 - 09:30	1.50	C	04		TOH w 183 JTS OF 2 7/8" TBG
	09:30 - 12:30	3.00	C	17		DIG OUT AROUND CSG OPEN 9 5/8" SURFACE CSG ON VACUME CUT 7" CSG
	12:30 - 13:30	1.00	C	11		RU WIRELINE RIH FREE POINT 7" CSG @ 3200' 100% FREE TOH w WIRELINE LD FREE POINT TOOLS TIH w WIRELINE CUTTER CSG 7" CSG @ 3138'
8/23/2010	13:30 - 19:00	5.50	C	04		TOH LD 7" CSG TTL OF 72 JTS NU WELLHEAD SECURE WELL SDFW
	19:00 - 20:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND
	06:00 - 06:00					NO ACTIVITY DOWN FOR WEEKEND
8/24/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TUBING
	07:00 - 12:30	5.50	C	14		TIH w 102 JTS OF 2 7/8" TBG TO 3183' PMP PLUG #4 STUB PLUG 65 SX OF CMT w 2% CC TOH w 2 7/8" TBG TO 2100' WOC
	12:30 - 16:30	4.00	C	14		TIH w 2 7/8" TBG ATTEMPT TO TAG PLUG # 4 FAILED NO CMT RE-PMP PLUG #4 w 65 SX OF CMT w 2% CC & LCM TOH TO 2100' WOC
	16:30 - 18:00	1.50	C	14		TIH w 2 7/8" TBG TAG PLUG #4 3090' SHORT CMT RE-PMP PLUG #4 w 40 SX OF CMT w 2% CC AND LCM TOH TO 2100' WOC SECURE WELL SDFN



**Operations Summary Report**

Legal Well Name: CADILLAC 3-6A1  
 Common Well Name: CADILLAC 3-6A1  
 Event Name: ABANDONMENT  
 Contractor Name: WESTERN WELLSITE SERVIC  
 Rig Name: WESTERN WELLSITE SVCS  
 Start: 8/16/2010  
 Rig Release: Group:  
 Spud Date: 12/12/1983  
 End: 8/25/2010  
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/24/2010	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
8/25/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PUMPING CEMENT
	07:00 - 08:30	1.50	C	14		TIH w 2 7/8" TBG TAG PLUG #4 @ 3004' 179' OF CMT (STUB PLUG #4 3183'-3004' )...TOH w 2 7/8" TBG TO 2189' PMP PLUG #5 45 SX OF CMT w 2% CC TOH w 2 7/8" TBG TO 2100' WOC
	08:30 - 13:00	4.50	C	14		TIH w 2 7/8" TBG TAG PLUG #5 @ 2089' 100' OF CMT ( PLUG #5 2189'- 2089' )
	13:00 - 13:30	0.50	C	04		TOH w 2 7/8" TBG
	13:30 - 14:30	1.00	C	10		ND BOPE ND WELL HEAD
	14:30 - 15:30	1.00	C	04		TIH w 8 3/4" BIT TO 1030' TOH w 2 7/8" LD BIT PU 9 5/8" CICR TIH SET @ 1014' PMP PLUG #6 40 SX OF CMT...TOC 908' TOH w 2 7/8" TBG LD SETTING TOOL
	15:30 - 16:00	0.50	C	14		TIH w 2 7/8" TBG TO 100' PMP PLUG #7 100' OF GOOD CMT TO SURFACE
	16:00 - 17:30	1.50	C	17		RDMO CUT CSG 3' BELOW GROUND LEVEL WELD INFO PLATE TURN WELL OVER TO BE RESTORED

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>Name/Operator</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

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HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	