

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
10891-01 Fee ✓
6. If Indian, Allottee or Tribe Name
N/A
7. Unit Agreement Name
N/A
8. Farm or Lease Name
Horrocks
9. Well No.
#2
10. Field and Pool, or Wildcat
Bluebell ✓
11. Sec., T., R., M., or Bk. and Survey or Area
Section 20, T1S, R1W
12. County or Parrish 13. State
Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone
2. Name of Operator
Coastal Oil & Gas Corporation
3. Address of Operator
P. O. Box 749, Denver, CO 80202
4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 1245' FWL/1445' FNL
At proposed prod. zone Same
14. Distance in miles and direction from nearest town or post office*
Approximately 7 miles from Roosevelt
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1245'
16. No. of acres in lease 400
17. No. of acres assigned to this well 360
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 1/2 mile
19. Proposed depth 14,200'
20. Rotary or cable tools Rotary
21. Elevations (Show whether DF, RT, GR, etc.) 5630.4' GL
22. Approx. date work will start* October 15, 1983

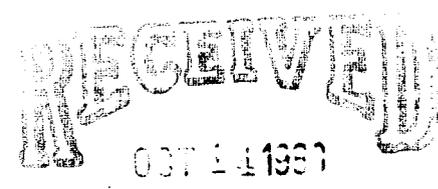
SWNW

WASATCH

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
SEE ATTACHED CASING AND CEMENTING PROGRAM IN DETAIL				

PLEASE SEE ATTACHED DRILLING PROGNOSIS WHICH SHOWS PROPOSED CASING AND CEMENTING PROGRAM



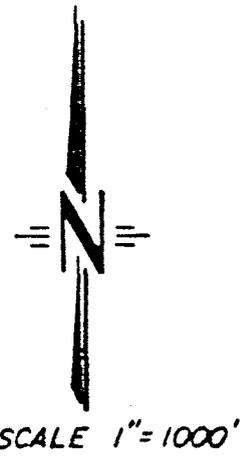
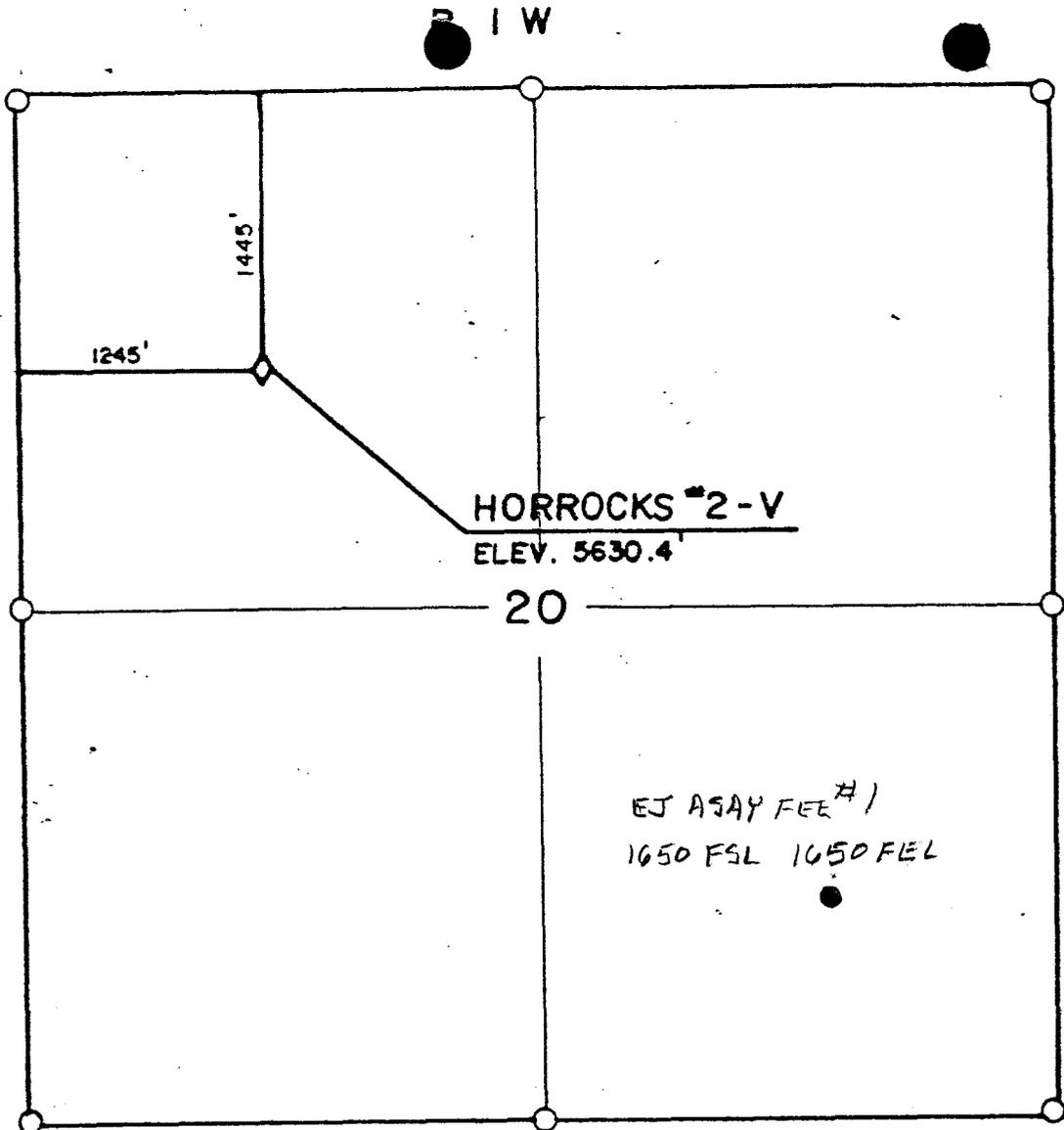
DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. 303 572-1121
Signed: L. W. Thying Title: District Drilling Engineer Date: September 22, 1983
(This space for Federal or State office use)

Permit No. Approval Date
Approved by Title Date
Conditions of approval, if any:

TEST WELL
140-12
7
10-19-83



EJ ASAY FEE #1
1650 FSL 1650 FEL

- ~~R.P. 200' NORTH
ELEV.~~
- ~~R.P. 200' EAST
ELEV.~~
- ~~R.P. 200' SOUTH
ELEV.~~
- ~~R.P. 200' WEST
ELEV.~~

CERTIFICATE OF SURVEYOR

STATE OF UTAH } SS
COUNTY OF DUSHESNE

I, Dick R. Griffin of Rock Springs, Wyoming, hereby certify that this map was made from notes taken during an actual survey under my direct supervision on August 22 1983, and that it shows correctly the location of Horrocks #2-V, for Coastal Gas and Oil Corporation.

Dick R. Griffin
UTAH R.L.S. 5120

NOTE

- FOUND CORNER
- PROPORTIONED CORNER
- ◇ WELL LOCATION

PLAT OF DRILLING LOCATION
COASTAL GAS AND OIL CORPORATION HORROCKS #2-V
NW 1/4, SEC. 20, T 1 S, R 1 W, UINTEA MERD. DUSHESNE COUNTY, UTAH
Prepared by: D. R. GRIFFIN & ASSOCIATES P.O. BOX 1059 (307) 362-5028 ROCK SPRINGS, WYOMING 82901

DRILLING PROGNOSIS

Horrocks #2-V
 Bluebell Field
 Duchesne, Utah

HOLE SIZE	CASING PROGRAM	INTERVAL	DESCRIPTION
26"	16" Conductor	0' - - 40'	
12 $\frac{1}{4}$ "	9 5/8" Surface	0' - 2000'	36# K-55 ST&C
8 3/4"	7" Protection	0' - 11500'	✓ 26# N-80/S-95 LT&C
6 1/8"	5" Production	11300' - 14500'	18# N-80 FL-4S

- 1) Drill 26" hole to 40' and set 16" conductor. Drill 12 $\frac{1}{4}$ " hole to 2000' and set 9 5/8" casing with cement to surface. Drill a 8 3/4" hole to 11,500' and set 7" casing. Cement as required. Drill a 6 1/8" hole to 14,500' and set a 5" Liner from 11,300' to TD cement liner - top to bottom.
- 2) ✓ BOP equipment will be installed prior to drilling a surface casing and maintained to TD. A maximum mud weight of 13.5 ppg is anticipated.
- 3) ✓ 3000 psi working pressure BOP's will be installed on surface casing prior to drilling out, and 5000 psi working pressure BOP's will be installed on 7" protection string prior to drilling the shoe of the 7" casing.
- 4) No DST's are anticipated.
- 5) Completion procedures will follow.

BLOWOUT PREVENTER PROGRAM:

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency.

✓
BOTTOM

5000# BOP w/4½" pipe rams

5000# BOP w/blind rams

5000# Hydril

✓
TOP

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

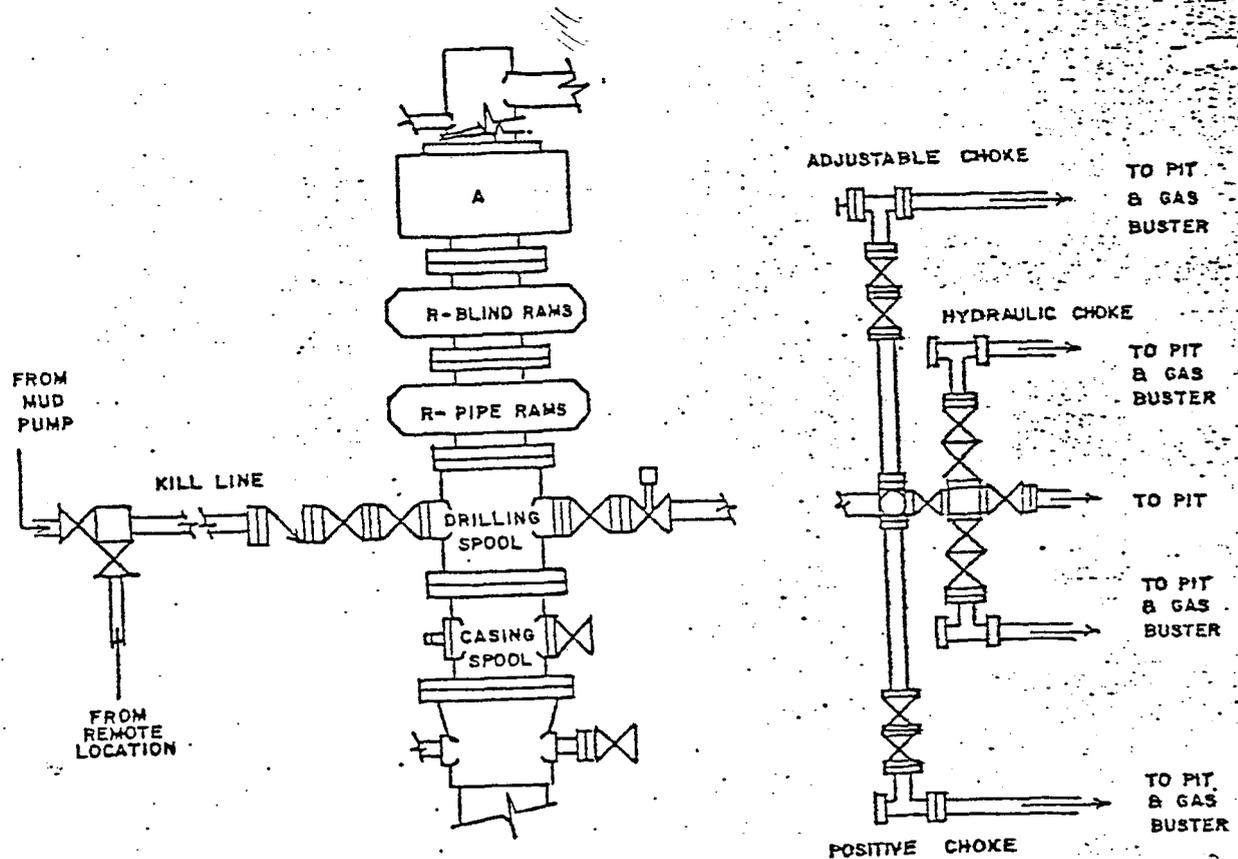
The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

The well will be drilled with fresh water mud from surface to 2000' with a weight of 8.5 to 9 ppg. From 2000' to 11,506' the well will be drilled with fresh water mud with a weight from 9 to 10.6 PPG. From 11,500'-14,500' w/Fresh Water Mud with a Wt From 10.6 to 13.5 ppg.

Auxiliary equipment to be used:

- A. Kelly cock
- B. Monitoring equipment on the mud system.
- C. A sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

3000 psi & 5000 psi Working Pressure BOP's (alternate)



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

OPERATOR COASTAL OIL & GAS CORP DATE 10-19-83

WELL NAME HORROCKS #2

SEC SWNW 20 T 1S R 1W COUNTY SUCHECNE

43-013-30833
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

ADMIN EXCEPTION TO 4131-14 WHICH REQUIRES 1320 F SEC BOUND.
TEST WELL UNDER #140-12

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 10-19-83

BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

10/19/83 ✓ Test well #140-12

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

140-12 10-27-81
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL NOTICE:

(1) SPECIAL ATTENTION IS DIRECTED TO COMPLIANCE WITH TESTING
REQUIREMENTS AND PRODUCTION STIPULATIONS OF THE ORDER
IN CAUSE NO. 140-12. THE EXISTING DRILLING UNIT WELL
(E.J. ASAY FEE #1) AND THE TEST WELL (HORROCKS #2) MAY
NOT BE PRODUCED SIMULTANEOUSLY AFTER THE 60 DAY TEST PERIOD.

(2) WATER

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *BLANKET*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

140-12 1/2 131-14

ORDER _____

UNIT *NO* _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

15 NOTICES

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 19, 1983

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80202

RE: Well No. Horrocks #2
SWNW Sec. 20, T. 1S, R. 1W
1445' FNL, 1245' FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 140-12 dated October 27, 1981. (1) Special attention is directed to compliance with testing requirements and production stipulations of the order in Cause No. 140-12. The existing drilling unit well (E. J. Asay #1) and test well (Horrocks #2) may not be produced simultaneously after the 60 day test period. (2) Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30833.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Encl.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Co. 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1245' FWL/1445' FNL
14. PERMIT NO. 6764
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5603.4' GL

5. LEASE DESIGNATION AND SERIAL NO. 10891-01 Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
7. UNIT AGREEMENT NAME NA
8. FARM OR LEASE NAME Horrocks
9. WELL NO. #2
10. FIELD AND POOL, OR WILDCAT Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20-T1S-R1W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL [] (Other) [X]
FULL OR ALTER CASING [] MULTIPLE COMPLETE [] ABANDON* [] CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [] FRACTURE TREATMENT [] SHOOTING OR ACIDIZING [] (Other) []
REPAIRING WELL [] ALTERING CASING [] ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Spudded 24" hole 8:00 AM November 5, 1983
Ran 16" conductor pipe, set at 80'. Cemented with additive. Finish at 5:00 PM November 7, 1983. Circ cement to surface.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE District Drilling Manager DATE 11-8-83
H. E. Aab

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JEANNETTE -

LEFT MSG FOR

LEE TRYING TO

RETURN MY CALL RE: F

A POSSIBLE ILLEGAL

WELL. (WATER)

[Signature]

11:50

11-15-83

Lee said a rat hole driller
set conductor pipe, and
that the Parker rig was not
yet set up. He will have
water rights call, and he
will provide copy of contract
(more)

with the water hauler
November
11-16



STATE OF UTAH
 NATURAL RESOURCES
 Water Rights

COASTAL

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Dee C. Hansen, State Engineer

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

file

November 10, 1983

Matadore Service
 Box 1958
 Roosevelt, Utah
 84066

TEMPORARY

Dear Applicant: Temporary Appl. No.
 RE: 59434 (43-9468)

Enclosed is a copy of the above-numbered approved Temporary Application. This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire November 1, 1984, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Robert F. Guy. The telephone number is 789-3714.

Yours truly,

Carl M. Staker

FOR Dee C. Hansen, P.E.
 State Engineer

DCH:slm

Enclosure

RECEIVED
 NOV 10 1983

DIVISION OF
 WATER RIGHTS

RECEIVED TEMPORARY COASTAL APPLICATION TO APPROPRIATE WATER STATE OF UTAH WATER RIGHTS

Application No. 59434

43-9568

NOTE:--The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. Irrigation [] Domestic [] Stockwatering [] Municipal [] Power [] Mining [] Other Uses [X]
2. The name of the applicant is Matadore Service
3. The Post Office address of the applicant is Box 1958, Roosevelt, Utah 84066
4. The quantity of water to be appropriated 6.0 second-feet and/or acre-feet
5. The water is to be used for Oil Drilling & SERVICE from Nov. 1, 1983 to Nov. 1, 1984
6. The drainage area to which the direct source of supply belongs is (Leave Blank)
7. The direct source of supply is* Duchesne River (Name of stream or other source)

which is tributary to, tributary to
*Note.--Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank.

8. The point of diversion from the source is in Duchesne County, situated at a point* North 950 ft. West 1000 ft. from E 1/2 Cor. Sec. 26, T2S, R2W, USB&M (Myton)

*Note.--The point of diversion must be located definitely by course and distance by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object.

- 9. The diverting and carrying works will consist of Pumped into trucks and hauled to place of use
10. If water is to be stored, give capacity of reservoir in acre-feet height of dam area inundated in acres legal subdivision of area inundated
11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:
12. Is the land owned by the applicant? Yes No X If "No," explain on page 2.
13. Is this water to be used supplementally with other water rights? Yes No X If "yes," identify other water rights on page 2.
14. If application is for power purposes, describe type of plant, size and rated capacity.
15. If application is for mining, the water will be used in Mining District at the mine, where the following ores are mined
16. If application is for stockwatering purposes, number and kind of stock watered
17. If application is for domestic purposes, number of persons, or families
18. If application is for municipal purposes, name of municipality
19. If application is for other uses, include general description of proposed uses Oil Well Drilling & Service work.

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Drilling Oil Well Sec. 20, T1S, R1W, USB&M

21. The use of water as set forth in this application will consume 6.0 second feet and/or acre-feet of water and None second feet and/or acre feet will be returned to the natural stream or source at a point described as follows:

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Lined area for providing additional facts.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Metador Service by Dale Womack
Signature of Applicant*

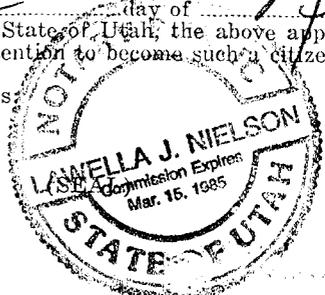
*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH
County of Utah ss

On the 1st day of November, 1983, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:



Lavella J. Nielson
Notary Public

FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	\$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0	150.00	foot per second.

Storage — acre-feet		
0 to 20	22.50	
over 20 to 500	45.00	
over 500 to 7500	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500	150.00	500 acre feet.

(This section is not to be filled in by applicant)

3:30 p.m. **STATE ENGINEER'S ENDORSEMENTS**

1. *11-1-83* Application received by mail ~~over counter~~ in State Engineer's office by *L.N.*
2. Priority of Application brought down to, on account of
3. *11-2-83* Application fee, \$ *15.⁰⁰*, received by *an* Rec. No. *03835*
4. Application microfilmed by Roll No.
5. Indexed by Platted by
6. *11/4/83* Application examined by *R.F.J.*
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail ~~over counter~~ to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
Notice published in
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. *11/1/83* Application designated for approval ~~rejection~~ *R.F.J. S.G.*
18. *11/10/83* Application copied or photostated by *s.l.m.* proofread by
19. *11/10/83* Application approved ~~rejected~~
20. **Conditions:**

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by *NPR*
- c. **TEMPORARY APPROVAL -- EXPIRES November 1, 1984.**

Carl M. Staker

FOR *Dee C. Hansen, P.E.,* State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

Application No. *59434*

TEMPORARY

NOTICE OF SPUD

WELL NAME: COGC Horrocks #2

LOCATION: NW 1/4 NW 1/4 SECTION 20 T- 1S R- 1W

COUNTY: Duchesne STATE: Utah

LEASE NO.: 10891-01 Fee LEASE EXPIRATION DATE: _____

UNIT NAME (If Applicable): _____

DATE & TIME SPURRED: 8:00 PM 11-17-83

DRY HOLE SPUDDER: 8:00 AM 11-5-83

DETAILS OF SPUD (Hole, Casing, Cement, etc.): 12 1/4" hole, spudded 11-17-83.

Spud 16: hole 11-5-83; ran 16" conductor pipe, set at 80' Cemented with additive
Finished at 5:00 PM November 7, 1983.

ROTARY RIG NAME & NUMBER: Parker Drilling, Rig #117

APPROXIMATE DATE ROTARY MOVES IN: November 7, 1983

FOLLOW WITH SUNDRY NOTICE

USGS CALLED: _____ DATE: _____

PERSON CALLED: _____

STATE CALLED: _____ DATE: 11-18-83

PERSON CALLED: Arlene Sallis

REPORTED BY: Anne M. Dyer - Coastal Oil & Gas Corp

OK/Alvin
2/11

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COASTAL

WELL NAME: Horrocks #2

SECTION SWNW 20 TOWNSHIP 1S RANGE 1W COUNTY Duchesne

DRILLING CONTRACTOR Parker

RIG # 117

SPUDDED: DATE 11-17-83

TIME 1:00 PM

How _____

DRILLING WILL COMMENCE _____

REPORTED BY Johnny Davis

TELEPHONE # 789-6283

DATE 11-17-83 SIGNED Norm

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Coastal Oil & Gas Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Co. 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1245' FWL/1445' FNL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 10891-01 Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME NA</p> <p>8. FARM OR LEASE NAME Horrocks</p> <p>9. WELL NO. 2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20-T1S-R1W</p> <p>12. COUNTY OR PARISH 18. STATE Duchesne Utah</p>
<p>14. PERMIT NO. 6764</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5603.4' GL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12 1/4" hole 8:00 PM November 17, 1983 with Parker Drilling Rig #117.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE 11-18-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 10891-01 Fee
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME NA
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Co. 80202		8. FARM OR LEASE NAME Horrocks
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1245' FWL/1445' FNL		9. WELL NO. 2
14. PERMIT NO. 6764		10. FIELD AND POOL, OR WILDCAT Bluebell
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5603.4' GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20-T1S-R1W
12. COUNTY OR PARISH Duchesne		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to attached copy of chronological reports for November 1983.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE December 2, 1983
Denver District

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

COGC Horrocks #2V
Bluebell Field
Duchesne County, Utah

11-25-83 2500', NU BOPs, 0'. WOC. Cut flo line & rem cond, inst OCT 10" x 3000# hd. Cool & tst hd to 3000#. NU BOPs. CWC: \$323862

11-26-83 2500', PU 7" DCs, 0'. Fin NU BOPs, rebld flo lines & hydraulic lines. Tst BOP to 3000#, Hydril to 1500#. CWC: \$347,329.

11-27-83 2950', drlg, 450'/13½ hr. PU 7" DCs & 9 jts hevi-wt, TIH, TOC 2449'. Drl cmt to 2457', FC @ 2457'. Circ out cmt & rbr. Tst csg to 1500#, OK. Drl shoe & cmt. Drl fm. MW 8.5, Vis 29. CWC: \$357,143.

11-28-83 3531', Drlg, 581'/23¼ hr. Drl, RS, drl, Svy: ¼° @ 3057', drl. MW 8.8, Vis 30. CWC: \$366,400.

11-29-83 4223', drlg @ 31 FPH, 692'/22¼ hr. Drl, Svy: 3537' ¼°, Drl, RS, Drl, Svy, misrun, drl, svy: ½° @ 4074'. Circ res pit. MW 8.5, Vis 30. CWC: \$372,800.

11-30-83 4770', drlg @ 24 fph, 547'/23¼ hr. Drlg, RS, Drlg, svy: 4496' 3/4°. MW 8.5, Vis 29, circ res pit. CWC: \$380,542.

12-1-83 5302' Drlg @ 20 FPH, 332'/23¼ hr. Drlg, RS, drlg, svy, drlg. Svy: 4979' ¼°. MW 8.5, Vis 29, circ res pit. CWC: \$386,438.

12-2-83 5319', wshg to btm w/OS, 17'/1 hr. Drlg, drp svy, TOH w/bit #3, LD 24 jts DP & SS, PU bit #4 & stab IBS, TIH rabbit DP for svy tl, wsh & rm 200' to btm, tag svy tl on btm, TOOH for fish tl, WO tls, PU 4 11/16" OS w/8" guide shoe, 1 5/16" grapple, TIH to 5125', wsh to btm, have 2" SW flo, 30000 ppm Cl, 20000 ppm Ca. Svy tl fell in hole while chng bits. CWC: \$394,735

12-3-83 5512', Svy, 193'/11½ hr. Wsh 150' to btm, caught fish, chn out of hole, LD fish & OS, rec all of fish except crows foot. PU bit #4, 3 pt rmr, stab & TIH w/BHA to 5174', wsh & rm 145' to btm to 5319'. Wrk by crows foot @ 5319', drlg, svy: 5482' ¼°. Wtr flow seems to have stopped w/8.9 md. MW 8.9, Vis 29, pH 8.5, Cl 21000, Ca 1600. CWC: \$406,308.

12-4-83 5869', Prep to TOOH for new bit. Svy, drlg, RS, drlg. MW 9.4, Vis 32. CWC: \$421,894

12-5-83 6067', drlg @ 15 FPH, 198'/16 3/4 hr. Drlg, drp svy: 586 TOOH, RS, fin TOOH, PU bit #5 & TIH, wsh & rm 60' to btm @ 5869', no fill, drlg. BGG, CG tr. Lith: 90% sh, 10% sd. In U/Grn Riv. Svy: 5869' ½°. MW 9.1, Vis 32, PV 3, YP 4, Sd ¼, Sol 5.0, pH 9.2, Alk .10/.20, Cl 11000, Ca 640, Gels 2/3, FC 2/32. CWC: \$440,594

12-6-83 6362', Drlg, @ 12 FPH, 295'/23½ hr. Drlg, RS, drlg. BGG, CG 10. Lith: 90% sh, 10% sd. MW 9.0, Vis 31, WL 51.6, PV 3, YP 2, Sd tr, Sol 4.0, pH 9.1, Alk .10/.20, Cl 10000, Ca 480 Gels 1/3, FC 4. CWC: \$452,984.

12-7-83 6602', Drlg @ 11 FPH, Drlg, svy: 6356' 3/4°. Drlg, RS, drlg. BGG 30, CG 40. Lith: 90% sh, 10% sd. MW 9.1, Vis 30, WL no chk, PV 4, YP 2, Sd ¼, Sol 5, pH 9.1, Alk .1/.2, Cl 12000, Ca 600, Gels 2/3, FC 4/32. CWC: \$461,660

12-8-83 6857', Drlg, 255'/23½ hr. Drlg, RS, drlg. BGG 30, CG 40. Lith: 90% sh, 10% sd w/tr oil. MW 9.1, Vis 30, WL 80, PV 3, YP 4, Sd ¼, Sol 5, pH 9.1, Alk .1/.2, Cl 13000, Ca 680, Gels 2/3, FC 4/32. CWC: \$475,603.

12-9-83 7142', drlg @ 10 FPH, 285'/23¼ hr. Drlg, RS, drlg, svy: 7029' 3/4°, drlg. BGG 40, CG 50. Lith: 90% sh, 10% sd, tr oil. MW 9.2, Vis 30, WL 11.2, PV 3, YP 5, Oil 0, Sd ¼, Sol 5.5, pH 9.5 Alk .30/.40, Cl 14000, Ca 680, Gels 3/3, FC 4/32. CWC: \$484185

12-10-83 7247', Drlg, 105'/9½ hr. Drlg, drp pill & svy. TOOH, chng bit, RS-cln sh pits, LD 3 pt 3/4" out of ga & PU 6 pt. Magnaflux BHA, LD 2 bad DCs w/l crkd box, 1 pin crkd. TIH to

COGC Horrocks #2V
Bluebell Field
Duchesne County, Utah
AFE: 13725 WI: 100%
ATD: 14000' SD: 11-5-83/11-17-83
Permitted TD: 14200'
Oper: COGC
Contr: Parker #117
16" @ 80', 9 5/8" @

LOC: 1445' FNL, 1120' FWL NW4 Sec. 20-T1S-R1W. GR 5603.4'
11-2-83 Loc comp, prep to set cond pipe.
11-6-83 70' drlg con hole. RU Benco drl 24" hole to 55'
thru boulders. Drlg in hard clay. Will try to drl to
100'. CWC: \$62856
11-7-83 Drlg cond hole. 70', 15'/24 hr. Drlg cond hole to
70', no progress in past 4 hr, in bedrock. Will set 16"
cond & then drl rat hole & mouse hole. Will start MI
Parker Rig 117 this AM.
11-8-83 MI RU RT. MI & RU Benco Rat hole rig, spd 8 AM
11-5-83, drl hole to 80'. PU & ran 82; 16" 65# cond set
@ 80'. Howco cmt w/500 sx Cl 'H' +2% CaCl₂ +1/4#/sx Flocele
Circ 27 bbl to surf. Job fin 5 PM 11-7-83. Snowing, 5"
on grnd, snowing hard.
11-9-83 80', MIRT. Drlg rat & mouse holes. MIRT. WO
Daylite. 17 lds rig on loc.
11-10-83 WO crane to RU RT. 24 hr WO crane to RU RT, 25
lds on loc. CWC: 79,165
11-11-83 80'. MIRT. 30 lds rig on loc. Will start RU
tomorrow. CWC: \$79,165
11-14-83 80' RURT. WO Daylite. CWC: \$90,425
11-15-83 80' RURT. MI & RURT. WO Daylite. Derrick on
floor, will raise this PM. Lack 4 lds having all rig on
loc. Will spd Thurs 11-17-83. CWC: \$91615.
11-16-83 80' RURT. MI & RU RT. WO Daylite. Should spd
11-17-83. CWC: \$151,800
11-17-83 80' RU RT, Prep to spd. RU RT. CWC: \$154,971.
11-18-83 401', drlg @ 35 FPH, 293'/9 hr. RU RT. PU 12 1/2"
bit, shock sub, DC, tag cmt @ 72'. Drl. Spd 8:00 PM
11-17-83. Svy: 1/8° @ 110'. Drlg Rig: Parker #117. MW
8.4, Vis 28, drl w/frsh wtr. CWC: \$194,836
11-19-83 1280', Drlg @ 39FPH, 879'/22 1/2 hr. Drlg, RS, drl,
circ & svr, drl, svy, drl. Gel wtr: MW 8.4, Vis 28.
SVY: 3/4° @ 600', 1/2° @ 1050'. CWC: \$200,289.
11-20-83 1902', Drlg @ 29 FPH, 622'/23 hr. Drlg, RS, drl,
svy: 3/4° @ 1551', drlg. MW 8.5, Vis 29. CWC: \$205,857.
11-21-83 2248', TIH w/fshg tls. Drl, RS & cln pits, drl,
svy: 1/2° @ 2011'. Drl, lost 55,000# wt. TOH, twist off in
slip area 2nd jt above DC. T/Fsh @ 1907', 341' fish, left
9 DC (9") +1 jt DP +twist off jt DP. WO fsh tl. PU
10 3/4" OS w/5" grapple, BS & jars, 2- 9" DC. TIH w/tls.
MW 8.5, Vis 30. CWC: \$217,206.
11-22-83 2248', drlg, 0'. Attmpt to catch fish, no success
OS going alongside fsh. TOOH, PU bent jt DP & run OS. Wrk
over fsh, latch on @ 1907'. TOOH w/fsh, drag 15-25,000#.
Unplg 9" DC, left pc DP 3"x4" in hole. PU mill tooth bit,
TIH to 2148'. Wash & ream 100' to btm; now drlg gd, have
made 60' @ 7:30 AM. MW 8.5, Vis 30. CWC: \$224,044.
11-23-83 2500', prep to TOOH to run 9 5/8" csg. Drlg, RS,
drl, circ & cond for csg. 10 std short trip, no fill, circ
& cond for csg. MW 8.6, Vis 38. CWC: \$244,044.
11-24-83 2500', 0', WOC, prep to NU BOPs. POOH w/DP & LD
11- 9" DCs. RU Parrish csg crews, make up shoe & float.
Ran 65 jts 9 5/8" 36# K-55 STC, 2500', land @ 2500', 5
centralizers. Circ. HOWCO Cmtd w/800 sx lite +10#/sx
Gilsonite +1/4#/sk Flocele +3% CaCl₂, yld 1.7 wt 13.1#, 300 s
sx Cl H +5% salt, 2% CaCl, yld 1.19 wt 15.1#. PD 6:45 PM
11-23-83. Circ 18 BC to surf. Cut cond. WOC. MW 8.6,
Vis 35. CWC: \$316,112

COGC Horrocks #2V
Bluebell Field
Duchesne County, Utah

11-25-83 2500', NU BOPs, 0'. WOC. Cut flo line & rem cond,
inst OCT 10" x 3000# hd. Cool & tst hd to 3000#. NU BOPS.
CWC: \$323862

11-26-83 2500', PU 7" DCs, 0'. Fin NU BOPs, rebld flo lines &
hydraulic lines. Tst BOP to 3000#, Hydril to 1500#. CWC:
\$347,329.

11-27-83 2950', drlg, 450'/13 $\frac{1}{4}$ hr. PU 7" DCs & 9 jts hevi-wt,
TIH, TOC 2449'. Drl cmt to 2457', FC @ 2457'. Circ out cmt &
rbr. Tst csg to 1500#, OK. Drl shoe & cmt. Drl fm. MW 8.5,
Vis 29. CWC: \$357,143.

11-28-83 3531', Drlg, 581'/23 $\frac{1}{4}$ hr. Drl, RS, drl, Svy: $\frac{1}{4}$ ^o @ 3057',
drl. MW 8.8, Vis 30. CWC: \$366,400.

11-29-83 4223', drlg @ 31 FPH, 692'/22 $\frac{1}{4}$ hr. Drl, Svy: 3537' $\frac{1}{4}$ ^o,
Drl, RS, Drl, Svy, misrun, drl, svy: $\frac{1}{2}$ ^o @ 4074'. Circ res pit.
MW 8.5, Vis 30. CWC: \$372,800.

11-30-83 4770', drlg @ 24 fph, 547'/23 $\frac{1}{4}$ hr. Drlg, RS, Drlg,
svy: 4496' $\frac{3}{4}$ ^o. MW 8.5, Vis 29, circ res pit. CWC: \$380,542.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	10891-01 Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	NA
7. UNIT AGREEMENT NAME	NA
8. FARM OR LEASE NAME	Horrocks
9. WELL NO.	2
10. FIELD AND POOL, OR WILDCAT	Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 20-T1S-R1W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Co. 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1245' FWL/1445' FNL

14. PERMIT NO. 6764

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5602.4' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to attached copy of Chronological Reports for December 1983.

RECEIVED
JAN 09 1984
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE 1-6-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CÖGC Horrocks #2V
Bluebell Field
Duchesne County, Utah

12-21-83 9206', Drlg @ 8 FPH, 226', 23½ hr. Drlg, RS, drlg. BGG 80, CG 85-120, Drlg Brks: #9, 9008-12' MPF 7-4½-8, Gas: 10-60-30; #10 9020-28', MPF 8-3-9, Gas: 10-60-30, #11; 9118-20', MPF 5-2½-6, Gas: 50-100-80; #12, 9178-80', MPF 5-4½-5, Gas 60-100-80. MW 9.4, Vis 32, WL 18, PV 6, YP 5, Sd tr, Sol 7, pH 9.3, Alk 0.3/0.5, Cl 9000, Ca 120, Gels 2/5, FC 2/32. CWC: \$646,913.

12-22-83 9286', TIH w/bit #10, 80'/8 3/4hr. Drlg, RS, drlg. RR-air comp, drlg, lost 200 psi pmp press. Pull wet string, hole in 2nd DC fr top, 4" dn fr box. PU bit & TIH w/DC. PU 29 jts hvy wt DP. LD 28 jts "E" DP, Circ. BGG 60, CG 65. Drlg Brks: #13 9206-12', MPF: 6-4½-6, gas: 50-100-50; #14: 9220-26', MPF: 6-3-6, Gas: 50-100-50. -4° F snowing. MW 9.5, Vis 32, WL 17.8, PV 7, YP 6, Sd tr, Sol 8, pH 9.5, Alk 0.4/0.6, Cl 8000, Ca 120, Gels 2/6, FC 2/32. CWC: \$659310

12-23-83 9326', Magnaflux BHA, 40'/9 hr. Fin TIH w/NB #10, Inst rot hd, wsh 15' to btm, no fill. Drlg, RS, drlg, Svy: 9321' ½, drlg, lost 200 psi pmp press. Chk pmps & pmp flag. TOH, Magnaflux BHA-15th DC fr crckd box, 14 wshd out in box, #10 crckd box. BGG 30, CG 40, TG 335. MW 9.3, Vis 30, WL 18.4, PV 4, YP 4, Sd tr, Sol 6½, pH 9.1, Alk 0.1/0.3, Cl 8000, Ca 120, Gels 1/2, FC 2/32. CWC: \$668817

12-24-83 9441, Drlg, 115'/17 hr. Fin insp BHA, LD junk basket, TIH w/DC, RS, TIH, PU rot hd, wsh 40' to btm, no fill. Drlg. BGG 30, CG 40, TG 200. +8° F, snowing hard. MW 9.5, Vis 30, WL 18.4, PV 4, YP 4, Sd tr, Sol 6.5, pH 9.1, Alk 0.1/0.3, Cl 8000, Ca 120, Gels 1/2, FC 2/32. CWC: \$677927

12-25-83 9602', drlg, 161'/23 hr. Drlg @ 7 FPH. Drlg, RS, drlg, cln sh pit, drlg. BGG 30, CG 40. +2° F Snowing. MW 9.5, Vis 34, WL 18, PV 5, YP 8, Sd ¼, Sol 8, pH 9.5, Alk 0.2/0.5, Cl 8000, Ca 160, Gels 2/7, FC 2/32. CWC: \$688762

12-26-83 9757', Drlg @ 7 FPH, 155'/23½ hr. Drlg, RS, drlg. BGG 25, CG 40. 14° F, 8" new snow. MW 9.5, Vis 34, WL 18.4, PV 7, YP 8, Sd tr, Sol 8, pH 9.5, Alk 0.3/0.4, Cl 8000, Ca 120, Gels 3/6, FC 2/32. CWC: \$697,875.

12-27-83 9928', Drlg, 171'/23½ hr. Drlg, RS, drlg. BGG 60, CG 65. MW 9.5, Vis 34, WL 19.2, PV 6, YP 9, Sd tr, Sol 8, pH 9.5, Alk 0.4/0.7, Cl 7000, Ca 120, Gels 2/6, FC 2/32. CWC: \$708,652.

12-28-83 10,126', drlg, 198'/23½ hr. Drlg, RS, drlg. BGG 175, CG 185. Drlg Brks: #15 9900-18', MPF 11-4-8, gas 60,110-60; #16 9962-9974', MPF 7-4-7, Gas 90-135-90; #17 9992-10006' MPF 6-5-7, Gas 80-175-100; #18 10018-10040' MPF 7-6-7, Gas 100-240-150; #19 10060-10075', MPF 10-6-8, Gas 150-200-175. MW 9.5, Vis 34, WL 18.4, PV 7, YP 6, Sd tr, Sol 8, pH 9.5, Cl 6000, Ca 80, Gels 3/6, FC 2/32. CWC: \$730,544.

12-29-83 10172', Drlg @ 5.4 FPH, 46'/8½ hr. Drlg, Svy: 10,126' 1°. TOH & TIH, cut DL & RS, ream, circ. BGG 300, CG 350, TG 1700. Drlg Brk 10104-112', MPF 8-9-8, Gas 190-500-350. MW 9.5, Vis 34, WL 18.4, PV 6, YP 6, Sd tr, Sol 8, pH 9.5, Alk 0.4/0.6, Cl 6000, Ca 80, Gels 2/6, FC 2/32. CWC: \$741,445

12-30-83 10288', Drlg, 116'/23½ hr. Drlg, RS. BGG 250, CG 275. Drlg Brks: #21 10134-140', MPF 12-14-13, Gas 200-330-250; #22 10162-170', MPF 14-10-14, Gas 260-400-250; #23 10190-196', MPF 11-8-11, Gas 200-400-300. In Sd & Sh, Grn Riv. MW 9.5, Vis 34, WL 18, PV 7, YP 5, Sd tr, Sol 8, pH 9.5, Alk 3/5, Cl 6000, Ca 80, Gels 2/5, FC 2/32. CWC: \$754,906.

12-31-83 10402', Trip for hole in DP, 114'/20½ hr. Drlg, trip for hole in DP, 2 stds dn. RS. BGG 300, CG 400. Drlg Brks: #24 10346-10,358', MPF 9-7-11, Gas 200-500-350; #25 10366-370', MPF 12-9-11, Gas 350-1500-1100. MW 9.5, Vis 33, WL 16.4, PV 7, YP 6, Oil 1, Sd tr, Sol 8, pH 9.5, Alk 3/6, Cl 5000, Ca 80, Gels 3/6, FC 2/32. CWC: \$769,736.

COGC Horrocks #2V
 Bluebell Field
 Duchesne County, Utah

12-10-83 contd. 7130', wsh 30' to TD, circ, drlg. BGG 60, CG 75, TG 350. T/Grn Riv Drlg Brk: 7232-38', MPF: 3.5-3-3.5, Gas: 60-180-160. Svy: 7160' 3/4°. MW 9.2, Vis 31, WL 70, PV 3, YP 5, Sd 1/4, Sol 5, pH 9.5, Alk .3/.4, Cl 14000, Ca 680, Gels 3/3, FC 4/32. CWC: \$493,245.

12-11-83 7574', Drlg, 327'/22 1/2 hr. Drlg, RS, drlg, circ out gas flo 300 units, drlg. BGG 30, CG 35. Drlg Brks: 7250-78' MPF: 6-3-5, Gas: 60-250-80; 7442-46' MPF: 3-3-3, Gas 80-300-100. MW 9.2, Vis 30, WL 50, PV 2, YP 4, Sd tr, Sol 5, pH 8.5, Alk 0/.2, Cl 18000, Ca 800, Gels 1/3, FC 3/32. CWC: \$512,003.

12-12-83 7693', Drlg @ 12 FPH, 119'/15 hr. Drlg, RS, drlg, lost 300# pmp press. Pmp soft line, chain OOH for hole in pipe, Found hole in slip area of 7th jt DP above Hvwtdp. PU kelly, chk bit for plgd jets, ok. TIH, no fill. Drlg, Svy: 7665' 1/4°, drlg. BGG 40, CG 45, TG 150. Drlg Brk: 7670-74', MPF: 6.5-3.5-6.5, Gas 40-100-40. MW 9.2, Vis 31, WL 38.6, PV 4, YP 4, Oil 0, Sd 1/4 Sol 5 1/4, pH 9.0, Alk .10/.20, Cl 16500, Ca 700, Gels 2/6, FC 3/32. CWC: \$524,753.

12-13-83 7784', Drlg, 91'/12 1/2 hr. Drlg, lost 150# pmp press. Pmp flag. POOH, hole 6" above pin 6th jt above hvywt. RS-BOPs, chng bit, TIH w/DC, cut DL, TIH, wsh 58', 6' fill, drlg. BGG 30, CG 30, TG 80. MW 9.2, Vis 32, WL 41.4, PV 4, YP 4, Oil 0, Sd tr, Sol 5 1/4, pH 9.1, Alk .1/.2, Cl 10500, Ca 660, Gels 2/5, FC 3/32. CWC: \$541,252.

12-14-83 8001', Drlg @ 9 FPH, 217'/23 1/2 hr. Drlg, RS, drlg. BGG 65, CG 70. MW 9.5, Vis 30, WL 4.8, PV 5, YP 6, Oil 0, Sd tr, Sol 7.5, pH 9.1, Alk .10/.20, Cl 14000, Ca 400, Gels 2/6, FC 4/32. CWC: \$552,876.

12-15-83 8100', TIH w/NB, 99'/15 3/4 hr. Drlg, circ, svy: 8014' 3/4°. Drlg, POOH, chng bit & 6 pt 1/2" out. TIH. BGG 30, CG 35. MW 9.4, Vis 32, WL 18.8, PV 6, YP 5, Sd Tr, Sol 7, pH 9.5, Alk .2/.5, Ca 280, Cl 12000, Gels 2/5, FC 2/32. CWC: \$574,106

12-16-83 8282, Drlg, 182'/18 1/4 hr. Fin TIH w/NB, wsh 35' to TD, lost 200 psi pmp press. Pmp flag, trp for hole in DP 1' above pin 26th jt dn. Drlg, RS, drlg. BGG 80, CG 85, TG 80. Drlg Brk: 8140-50', MPF: 5-1-6 1/2, gas: 60-180-70. MW 9.4, Vis 31, WL 28, PV 6, YP 5, Sd tr, Sol 7, pH 9.5, Alk .4/.6, Cl 12000, Ca 240, Gels 2/7, FC 2/32. CWC: \$582,564.

12-17-83 8490', drlg, 208'/23 1/2 hr. Drlg, RS, drlg. BGG 50, CG 55. Drlg Brk: 8286-92', MPF 5-2-6, Gas 90-200-100, Grn Riv Fm. MW 9.4, Vis 32, WL 23.2, PV 6, YP 5, Oil 0, Sd tr, Sol 6.5, pH 9.5, Alk .40/.60, Cl 10000, Ca 240, Gels 2/6, FC 2/32. CWC: \$595,310.

12-18-83 8715', Drlg @ 9 FPH, 225'/23 1/2 hr. Drlg, RS, drlg. BGG 50, CG 60. Drlg Brk 8510-18', MPF: 6-3-5, Gas 50-100-50. MW 9.4, Vis 33, WL 22, PV 6, YP 5, Oil 0, Sd tr, Sol 7.0, pH 9.5, Alk .40/.70, Cl 9000, Ca 160, Gels 2/6, FC 2/32. CWC: \$604,429.

12-19-83 8861', TIH w/NB, 146'/15 1/2 hr. Drlg, RS, drlg, svy: 8861' 1/2°, POOH, chng bit & 3 pt, PU junk sub, TIH. BGG 50, CG 60. Drlg Brk: 8000-06', MPF: 5-4-5, Gas 75-130-50, Grn Riv. MW 9.4, Vis 32, no further details. CWC: \$615,364.

12-20-83 8980', Drlg, 119'/15 1/2 hr. Fin TIH, wsh 60', no fill, drlg, RS, drl to 8885', lost 150# pump press. POOH, hole in slip area 86th std out, LD 1 jt DP, TIH, drlg. BGG 40, CG 50, TG 175. MW 9.4, Vis 31, WL 21.2, PV 4, YP 6, Sd tr, Sol 6.5, pH 9.5, Alk .3/.5, Cl 9000, Ca 2200, Gels 2/5, FC 2/32. CWC: \$625,197.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 10891-01 Fee</p>																				
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p>																				
<p>2. NAME OF OPERATOR Coastal Oil & Gas Corporation</p>		<p>7. UNIT AGREEMENT NAME NA</p>																				
<p>3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Co. 80202</p>		<p>8. FARM OR LEASE NAME Horrocks</p>																				
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1245' FWL/1445' FNL</p>		<p>9. WELL NO. 2</p>																				
<p>14. PERMIT NO. 6764</p>		<p>10. FIELD AND POOL, OR WILDCAT Bluebell</p>																				
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5603.4' GL</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20-T1S-R1W</p>																				
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%; border: none;"> <p>NOTICE OF INTENTION TO:</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input checked="" type="checkbox"/> X</td> <td></td> </tr> </table> </td> <td style="width: 50%; border: none;"> <p>SUBSEQUENT REPORT OF:</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> </td> </tr> </table>		<p>NOTICE OF INTENTION TO:</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input checked="" type="checkbox"/> X</td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> X		<p>SUBSEQUENT REPORT OF:</p> <table style="width:100%; border: none;"> <tr> <td style="width: 50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p>12. COUNTY OR PARISH Duchesne</p> <p>18. STATE Utah</p>
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RECEIVED

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to attached chronological report for month of January 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED *H. E. Aab* TITLE District Drilling Manager DATE 2-23-84
H. E. Aab Denver District

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

COGC Horrocks #2V
 Bluebell Field
 Duchesne County, Utah
 Loc: 1445' FNL, 1120'
 FWL, NW4 Sec. 20-1S-1W

1-1-84 10464', Drlg, 62'/18 3/4 hr. Drlg, trip for holes in DP, made 3 trips for holes, 1st in slips area of 7th jt, 2nd @ box & pin 57th & 58th jts, 3rd slip area of 10th jt. RS. BGG 400, CG 750. Drlg Brks: #26 10422-424, MPF 18-13-19, Gas 200-450-400, #27 10434-438', MPF 26-13-17, Gas 400-750-500. MW 9.6, Vis 34, WL 18.4, PV 6, YP 7, Oil 1, Sd tr, Sol 9, pH 9.5, Alk 4/6, Cl 5000, Ca 80, Gels 3/7, FC 2/32. CWC: \$784,633.

1-2-84 10547', Drlg, 83'/23½ hr. Drlg, RS. BGG 400, CG 600. Drlg Brks: #28 10478-482', MPF 22-14-15, Gas 450-700-500, #29 10536-540', MPF 23-14-18, Gas 400-700-450. Lith: 10% sd, 90% sh. 11-21-83 twist off, 12-10-83 2 bad DC, boxes; 12-12-83 hole in DP, 12-13-83 hole in DP, 12-16-83 hole in DP, 12-20-83 hole in DP, 12-22-83 bad DC, 12-23-83 3 bad DC. 1-1-84 hole in DP (twice) box & pin, wash out for 3rd trip. MW 9.5, Vis 34, WL 18, PV 6, YP 7, Oil 1, Sd tr, Sol 8, pH 9.5, Alk .3/.4, Cl 5000, Ca 80, Gels 3/6, FC 2/32. CWC: \$798407.

1-3-84 10552, Drlg, 5'/2 hr. Drlg, TOH for hole, no hole, wshd out jet, drlg, TOH for hole in DP, crckd DC box & wshd pin in same box. RS. TG 1300. MW 9.5, Vis 34, WL 14.2, PV 8, YP 5, Oil 1, Sd tr; Sol 8, pH 9.5, Alk 0.4/0.6, Cl 5000, Ca 80, Gels 2/5, FC 2/32. CWC: \$812755

1-4-84 10661', Drlg @ 6 FPH, 109'/19¼ hr. Fin trip for bit, 5' fill, RS, circ, drlg. BGG 450, CG 600, TR 1400. 4° F. MW 9.6, Vis 34, WL 16.4, PV 9, YP 6, Oil 1.0, Sd tr, Sol 9.0, pH 9.5, Alk .4/.6, Cl 5000, Ca 80, Gels 3/7, FC 2/32. CWC: \$828054.

1-5-84 10719', Insp BHA, 58'/15 hr. Drlg, RS, drlg, lost 200 psi. Chk pmp, POOH for hole in pipe, crkd box on sub above 6 pt. Insp BHA, IBS, crckd box. BGG 450, CG 550. MW 9.6, Vis 33, WL 17.2, PV 7, YP 6, Oil 1, Sd tr, Sol 9, pH 9.5, Alk .3/.5, Cl 4000, Ca 80, Gels 3/5, FC 2/32. CWC: \$849,057

1-6-84 10777', Drlg @ 5 FPH, 58'/15 hr. Fin magnafluxing BHA, LD 5 DC, 4 crckd boxes, 1 crckd pin, xo sub w/crckd box & IBS w/crckd box, PU 4 DC, XO, IBS. RS, RIH, no fill, drlg. BGG 1300-1400, CG 1450, TG 1600. Drlg Brks: #30 10732-738', MPF 21-10-13, gas 550-1300-800, #31 10744-68', 14-12-16, Gas 800-1400-1400; MW cut fr 9.8-9.4. MW 9.8, Vis 34, WL 16.8, PV 10, YP 9, Oil 4, Sd tr, Sol 11.0, pH 9.5, Alk .40/.60, Cl 4000, Ca 80, Gels 3/7, FC 2/32. CWC: \$858,590.

1-7-84 10854', Drlg @ 4'/hr, 77'/23½ hr. Drlg, RS, drlg. BGG 800, CG 975. Drlg Brks: #32 10782-88', MPF 19-13-19, gas 1300-1700-1200; #33 10800-808', MPF: 20-10-17, Gas 1400-1800-1300. MW 10.0, Vis 38, WL 17.0, PV 11, YP 8, Oil 5.0, Sd tr, Sol 11.5, pH 9.5, Alk .40/.60, Cl 4000, Ca 80, Gels 3/6, FC 2/32. CWC: \$867700

1-8-84 10888', Circ 2200 units trip gas thru gas buster, 34'/8 3/4 hr. Drlg, RS, drop svy: 10886' misrun. TOOH w/bit #12, PU shock sub, junk basket (bit cored out), TIH w/bit #13, wsh & rm 60' to btm, 10' fill, wrk junk basket on btm, drlg, circ TG, 2200 units thru gas buster. B G 800, CG 1150, TG 2200. MW 10.0, Vis 37, WL 16.8, PV 11, YP 8, Oil 5.0, Sd tr, Sol 11.5, pH 9.5, Alk .30/.50, Cl 4000, Ca 80, Gels 4/6, FC 2/32. CWC: \$889067

1-9-84 10964', Drlg @ 4 FPH, 76'/23½ hr. Drlg, RS, drlg. BGG 600, CG 1400. Drlg Brks: #34 10938-42', MPF 27-11-20, gas 350-700-600; #35 10952-58', MPF 22-13-15, gas 600-800-600. MW 10.1, Vis 37, WL 16.6, PV 12, YP 8, Oil 5, Sd tr, Sol 12, pH 9.5, Alk 0.4/0.6, Cl 4000, Ca 80, Gels 3/6, FC 2/32. CWC: \$897,068

1-10-84 11004', Drlg, 40'/11 hr. Drlg, RS, drlg, circ gas, svy: 11001' 1¼°. POOH, chng bit, TIH, wsh 60', wrk JB, drlg, circ 2500 units gas, drlg. BGG 700, CG 1400. MW 10.1, Vis 42, WL 10.8, PV 12, YP 9, Oil 6, Sd tr, Sol 12, pH 9.5, Alk .3/.5, Cl 4000, Ca 80, Gels 3/7, FC 2/32. CWC: \$910,225

COGC Horrocks #2V
 Bluebell Field
 Duchesne County, Utah
 Loc: 1445' FNL, 1120'
 FWL, NW4 Sec. 20-1S-1W

1-11-84 11100', drlg @ 3-4'/hr, 96'/23½ hr. Drlg, RS, drlg. BGG 400, CG 800. Drlg Brk: #36 11084-94', MPF 15-4-14, gas 350-1500-1500. Lith: 80% quartzitic sd, 20% sh. MW 10.1, Vis 38, WL 16.8, PV 11, YP 7, Oil 6, Sd tr, Sol 12.0, pH 9.5, Alk .40/.60, Cl 3000, Ca 40, Gels 3/6, FC 2/32. CWC: \$920446

1-12-84 11113', Logging, 13'5 3/4 hr. Drlg, RS, circ, 50 std short trip, circ, drop svy: 11113' 3/4°. POOH, SLM 11113'. RU Schl, run #1 DIL, LTD 11112'. BGG 55, CG 800, TG 2000, MW 10.2, Vis 41, WL 10, PV 11, YP 9, Oil 6, Sd tr, Sol 12, pH 9.5, Alk .4/.4, Cl 13000, Ca 40, Gels 4/7, FC 2/32. CWC: \$936350

2-13-84 11113', TIH to cond to run 7" csg. Fin logging w/Schl - DIL w/GR, NGT & LDT-CNL, Long Spaced Sonic w/GR & Caliper. RD logger, cut DL, TIH. MW 10.2, Vis 41, WL 10, PV 11, YP 9, Oil 6, Sd tr, Sol 12, pH 9.5, Alk 0.4/0.5, Cl 3000, Ca 40, Gels 4/7, FC 2/32. CWC: \$948004.

1-14-84 11113', rng 7" csg. TIH, circ & cond, TG 2600 units. LD DP & DC. RU csg crew & Cheyenne Torque turn & run csg. Ran diff shoe 2 jts 7" 26# C-95, LT&C rng, diff FC, 15 jts csg. Chng Parrish Elec stab board-bad motor. MW 10.2, Vis 43, WL 84, PV 12, YP 9, Oil 7, Sd tr, Sol 12, pH 9.5, Alk 0.4/0.6, Cl 3000, Ca 40, Gels 3/7, FC 2/32. CWC: \$972692

1-15-84 11113', NU BOP. Fin rng 7" csg, 87 jts 26#, CF 95, 8 rd, LTC, rng 3, 3417', 11070' - 7648', 191 jts 29# N-80, LTC, rng 3, 8 rnd 7653', 7648-0', set @ 11070', FC @ 10978'. Circ. HOWCO Cmt w/20 bbl md flush 75 bbl spacer, 275 lite w/10% salt, 10#/sk Gilsonite, ¼#/sx Flocele, 0.45% HR4 +450 sx 'H', 10% salt, 0.4% HALAD 24, ¼#/sx Flocele, displ w/411 bbl 10.2# md. PD @ 7 PM, float held. RD HOWCO. ND BOP, set slips, NU BOP. MW 10.2, Vis 43, WL 8.0. CWC: \$1,234,410.

1-16-84 11113', PU 3½" DP & TIH. Fin NU BOPs, press tst BOP w/ Quicktest - Hydril to 1500#, BOPs, chk manifold, kelly to 3000# ok. LD Parrish tls, RU kelly, RU 3½" handling tls, chng pmp lnrs fr 6" to 4½". RU Parrish & PU 4 3/4" DC & 3½" 15.50# grd E DP @ 7000' this AM. MW 10.2, Vis 42. CWC: \$1,246,140.

1-17-84 11124', Drlg @ 3 FPH, 11'3 3/4 hr. Fin PU & TIH w/3½" DP, tgd cmt @ 10966', drlg cmt to 10978', drld FL & cmt to 11068'. Circ, press tst 7" csg to 3000 psi ok. Drld shoe to 11070', drld 15' cmt below shoe to 11085', TIH to 11113'. Circ hole. Press tst fm to 14 ppg, equiv MW, held OK (10.2 ppg md w/2200 psi). Drlg fm. -10° F. MW 10.4, Vis 36, WL 25, PV 7, YP 3, Oil 3, Sd tr, Sol 12.0, pH 10.3, Alk .8/1.0, Cl 3000, Ca 160, Gels 1/2, FC 2/32. CWC: \$1,256,236

1-18-84 11124', TOH w/5½" magnet & junk basket. Pmp pill std back kelly & blow md out of kelly. TOH w/bit #15, iron in junk basket. RU OWP & run CBL w/1000 psi. 60% bond w/1500 psi-70% but couldn't keep 1500 on all time, T/cmt @ 7950'. RD OWP TIH w/magnet & junk basket, wsh 12' to btm, 6' fill. Wrk junk basket & magnet on btm, TOH, Junk cannot be identified. -32° F. MW 10.3, Vis 37, WL 24, PV 8, YP 4, Oil 3, Sd tr, Sol 12, pH 9.8, Alk 0.5/0.7, Cl 3000, Ca 120, Gels 2/4, FC 2/32. CWC: \$1,263,697

1-19-84 11141, TOOH w/bit #16, 17'/6½ hr. TOOH w/magnet & junk basket, brk & cln magnet & JB, rec 2 handful iron. RS. PU mill tooth bit & JB, TIH, no fill. Wrk JB on btm @ 11124'. Drlg last 4 hr, no evidence of any junk. TOOH. BGG 60-100, CG 300, TG 1500. -42°, clr. MW 10.4, Vis 37, WL 17.6, PV 10, YP 7, Oil 1, Sd tr, Sol 12.0, pH 10.0, Alk .70/.90, Cl 2000, Ca 80, Gels 2/5, FC 2/32. CWC: \$1,289,392.

1-20-84 11204', Drlg @ 4 FPH, 63'/14 hr. TOOH, LD bit #16 & JB, rec handful iron, brass, screws, wshrs & sprgs. RS. TIH w/bit #17 (Hycalog dia bit), wsh & rm 25' to btm, 5' fill. Drlg.

COGC Horrocks #2V
 Bluebell Field
 Duchesne County, Utah
 Loc: 1445' FNL, 1120'
 FWL, NW4 Sec. 20-1S-1W

Lith: 70% sh, 30% quartz sd. BGG 10, CG 20, TG 350. Drlg Brk: #37 11164-72', MPF 8-12-11, gas 10-1300-900. -32° F, clr. MW 10.4, Vis 40, WL 10.4, PV 11, YP 7, Oil 1, Sd tr, Sol 12.0, pH 10.0, Alk .80/1.0, Cl 2000, Ca 60, Gels 2/5, FC 2/32. CWC: \$1,326,760

1-21-84 11273', Drlg, 3-4 FPH, 69'/23½ hr. Drlg, RS, drlg. BGG 900, CG 1250. Lith: 70-80% red sh, 20-30% quartz sd. MW 10.5, Vis 41, WL 9.6, PV 15, YP 9, Oil 1, Sd tr, Sol 12.5, Alk .6/.8, Cl 2000, Ca 40, Gels 3/5, FC 2/32. CWC: \$1,337,308.

1-22-84 11412', Drlg @ 6 FPH, 139'/23½ hr. Drlg, RS, drlg. BGG 700 CG 1100. Lith: 30% sd, 70% sh. MW 10.5, Vis 42, WL 9.4, PV 16, YP 6, Oil 2, Sd tr, Sol 12.5, pH 10, Alk .8/1.0, Cl 2000, Ca 40, Gels 2/5, FC 2/32. CWC: \$1,348,663.

1-23-84 11552', Drlg @ 6 FPH, 140'/23½ hr. Drlg, RS, drlg. BGG 400, CG 1100. Drlg brks: #39 11400-402', MPF: 11-10-12, Gas: 700-1000-700; #40 11418-34', MPF 10-13-11, Gas 700-1000-700. Lith: 50% sd, 50% red sh. Fm Wasatch. MW 10.8, Vis 44, WL 9.6, PV 15, YP 6, Oil 4, Sd tr, Sol 14.0, pH 10.0, Alk .80/1.0, Cl 2000, Ca 40, Gels 1/4, FC 2/32. CWC: \$1,359,153.

1-24-84 11703', Drlg @ 6 FPH, 151'/23½ hr. Drlg, RS, drlg. BGG 100, CG 500. Lith: 50% quartz sd, 50% red sh. MW 11.3, Vis 43, WL 9.6, PV 19, YP 6, Oil 3, Sd tr, Sol 16, pH 10, Alk .9/1.1, Cl 2000, Ca 40, Gels 2/5, FC 2/32. CWC: \$1,409,669.

1-25-84 11822', Drlg @ 5-6 FPH, 119'/23½ hr. Drlg, RS, drlg. BGG 30, CG 40. Lith: 90% sdh, 10% sd. MW 12, Vis 50, WL 9.6, PV 22, YP 15, Oil 3, Sd tr, Sol 18, pH 10, Alk .8/1.0, Cl 2000, Ca 40, Gels 3/9, FC 2/32. CWC: \$1,420,522.

1-26-84 11934', Drop svy, prep to TFNB. Drlg, RS, drlg. BGG 10, CG 15. Lith: 90% sh, 10% sd. MW 12.5, Vis 51, WL 9.6, PV 26, YP 11, Oil 1, Sd tr, Sol 21, pH 10, Alk .7/1.0, Cl 2000, Ca 20, Gels 3/8, FC 2/32. CWC: \$1,441,572.

1-27-84 11989', Drlg @ 6 FPH, 55'/9 hr. Drop svy: 11934' 1°, pmp pill. TOOH w/bit #17, PU bit #18 & TIH w/DC, cut DL, fin TIH, pull stripping rbr out of BOP. Instl rot hd & wsh 42' to btm, no fill. Drlg. BGG 15, CG 25, TG 65. Lith: 10% sd, 90% dk sh. MW 12.5, Vis 51, WL 9.8, PV 25, YP 7, Oil 1, Sd tr, Sol 21.0, pH 10.0, Alk .80/1.0, Cl 2000, Ca 20, Gels 3/7, FC 2/32. CWC: \$1,460,829.

1-28-84 12099', Drlg @ 4-6 FPH, 110'/23½ hr. Drlg, RS, drlg. Now drlg w/hi torque (fracs). BGG 15, CG 45. Drlg Brk: #41 12006-14', MPF 9-11-10, Gas tr-80-10. Lith: 20% sd, 80% v dk sh. Expect Wasatch Pay in ±30'. MW 12.6, Vis 52, WL 9.6, PV 27, YP 9, Oil 1, Sd tr, Sol 21.0, pH 10.0, Alk .70/.90, Cl 1000 Ca 20, Gels 2/6, FC 2/32. CWC: \$1,472,754.

1-29-84 12201', Drlg @ 4 FPH, 102'/23½ hr. Drlg, RD, drlg, BGG 10, CG 40. Lith: 90% dk sh, 10% sd. MW 13.0, Vis 51, WL 9.8, PV 30, YP 8, Oil tr, Sd tr, Sol 23.0, pH 9.8, Alk .40/.70, Cl 1000, Ca 20, Gels 2/7, FC 2/32. CWC: \$1,497,064.

1-30-84 12319', Drlg @ 5 FPH, 118'/23½ hr. Drlg, RS, drlg. BGG 30, CG 100. Lith: 90% sh, 10% sd. MW 12.0, Vis 50, WL 9.6, PV 28, YP 9, Oil tr, Sd tr, Sol 21, pH 9.5, Alk 0.3/0.5, Cl 800 Ca 20, Gels 2/7, FC 2/32. CWC: \$1,506,589.

1-31-84 12416', Drlg @ 4 FPH, 97'/23½ hr. Drlg, RS, drlg. BGG 200, CG 1200. Lith: 90% dk sh, 10% sd. Drlg Brks: #42 12334-54', MPF 12-12-13, gas 25-85-50; #43 12356-62' MPF 12-14-13, Gas 50-1300-1000; #44 12392-408', MPF 16-12-12, gas 100-900-200. MW 12.9, Vis 56, WL 9.2, PV 38, YP 20, Oil tr, Sd tr, Sol 20, pH 9.8, Alk 0.6/0.8, Cl 700, Ca 20, Gels 3/9, FC 2/32. CWC: \$1,522,789.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 10891-01 Fee
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Co. 80201		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1245' FWL/1445' FNL		8. FARM OR LEASE NAME Horrocks
14. PERMIT NO. 6764	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5603.4' GL	9. WELL NO. 2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20-T1S-R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well (completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to copy of chronological report for month of February 1984.

RECEIVED
DIRECTION
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE 3-5-84
Denver District

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

COGC Horrocks #2V
 Bluebell Field
 Duchesne County, Utah
 Loc: 1445' FNL, 1120'
 FWL, NW4 Sec. 20-1S-1W

2-1-84 12508', Drlg @ 4 FPH, 92'/23½ hr. MW 12.5+ in, 12.3 out, Vis 50, WL 9.6.
 2-2-84 12548', TIH w/bit #19, 40'/11 hr. MW 12.4+, Vis 45, WL 10
 2-3-84 12626', Drlg @ 5-6 FPH, 78'/14 hr. MW 12.0, Vis 52, WL 9.2.
 2-4-84 12776', Drlg @ 7 FPH, 150'/23½ hr. MW 12.6, Vis 51, WL 9.2.
 2-5-84 12878', Drlg @ 6 FPH, 102'/17¼ hr. MW 12.7, Vis 52, WL 8.8.
 2-6-84 12964', Drlg @ 5 FPH, 86'/21½ hr. MW 12.6+, Vis 67, WL 8.4.
 2-7-84 13086', Drlg @ 5-6 FPH, 122'/23½ hr. MW 12.7, Vis 52, WL 8.8.
 2-8-84 13222', Drlg @ 6 FPH, 136'/23½ hr. MW 12.6, Vis 50, WL 8.6.
 2-9-84 13313', Drlg @ 4-5 FPH, 91'/23½ hr. MW 12.6, Vis 51, WL 8.6.
 2-10-84 13391', Drlg @ 3-4 FPH, 78'/23½ hr. MW 12.7, Vis 53, WL 8.2
 2-11-84 13461', Drlg @ 3-FPH/ 70'/23½ hr. MW 12.5, Vis 48, WL 8.2
 2-12-84 13494', chng stab, chkg DCs, 33'/16¼ hr. Svy: 13404' 2 3/4°. MW 12.5, Vis 50.
 2-13-84 13558', Drlg @ 7-8 FPH, 64'/9½ hr. MW 12.6, Vis 51, WL 8.
 2-14-84 13686', Drlg, 128'/23½ hr. MW 12.4, Vis 51, WL 8.2.
 2-15-84 13785', Drlg @ 4-5 FPH, 99'/23½ hr. MW 12.4, Vis 52, WL 8.
 2-16-84 13907', Drlg @ 5 FPH, 122'/23½ hr. MW 12.4, Vis 53, WL 7.8
 2-17-84 14000' TD, circ & cond for logs, 93'/19½ hr. MW 12.6+, Vis 51, WL 8.2
 2-18-84 14000' TD, logging w/Schl. Ran DIL/GR/SP, Rng CNL/FDC/GR/Calip. LTD 13996'. MW 12.4+, Vis 39, WL 9.2
 2-19-84 14000' TD, TOOH to PU OS. Ran FDC/CNL/GR/Calip. While rng LSS/GR/Calip unable to get deeper than 12930'. TOOH, TIH w/bit, circ & cond, circ & tag fish on btm, top in 7" @ ±1000', TOH to PU OS. MW 12.6, Vis 53, WL 8.8.
 2-20-84 14000' TD, TIH, LD bent DP. Fin POOH, left BHA +37 stds DP, T/9642', box up. PU OS w/grappel, TIH, PU 3 jts DP, latch on fish, wt 222000#, pull off btm 270000#. Chng out w/fish, 58 jts bent DP, left bit, BS in hole, 3'. Bmt 7 DCs partially backed off. PU bit rerun, TIH w/BHA, chk DCs, retorque, cut DL, TIH, LD bent DP. MW 12.6, Vis 43, WL 9.4
 2-21-84 14000' TD, POOH to fin logging. TIH, LD bent DP, 28 jts total, 38 LD, bent. PU 38 jts DP, TIH to 13900'. Will run LDT & long Spaced Sonic w/GR-Calip. MW 12.8, Vis 56, WL 8.8.
 2-22-84 14000' TD, RD Schl. Ran Long Spaced Sonic w/GR-Calip. MW 12.6, Vis 43, WL 9.
 2-23-84 14000' TD, POOH for csg. MW 12.8+, Vis 49, WL 9.4.
 2-24-84 14000' TD, circ & WOC. Ran 5" lnr TIW diff fill shoe 1 jt 5" 23.08#, P110 FL4S, AB rng 3, TIW diff float 5" 23.08#, P110 FL4S AB rng 3, xo, 23.08# pin x 20.63# box, 6 jts 5" 20.63# S95, AB rng 3 TIW rot hngr w/stg tl. Set lnr @ 13995', t/lnr @ 10968', FC 13592' lnr lap. HOWCO cmt w/5 BFW, 20 bbl Super-Flush 10 BFW, +350 sx Poz scavenger cmt w/10% salt, 0.75% CFR2, 1% MDR flow 1.8 cu ft/sk, wt 11.9#/gal +485 sx class 'H' w/35% silica flour, 10% salt, 1% CFR2, 5#/sx Gilsonite, 0.4% Halad 24, ¼#/sx Flocele 1.72 cu ft/sx, wt 15.3#/gal. Drp TIW plg, displ w/120 bbl, 12.8# md @ 3-7BPM w/1000-2000 psi. PD 2 AM 2-24-84.

COGC Horrocks #2V
Bluebell Field
Duchesne County, Utah
Loc: 1445' FNL, 1120'
FWL, NW4 Sec. 20-1S-1W

float held ok. Sting out of TIW hngr & TOOH w/50 stds
DP to 6268'. Circ & WOC. MW 12.4, Vis 48.

2-25-84 14000' TD, drlg cmt. PBTB 13952'. MW 12.5, Vis
40.

2-26-84 14000' TD, 13952' PBTB, Drlg cmt. MW 12, Vis 50.

2-27-84 14000' TD, 13952' PBTB. Drlg cmt. MW 8.6, Vis 32.

2-28-84 14000' TD, 13995' PBTB, PU stinger, MW 8.6, Vis 32.

2-29-84 14000' TD, 13995' PBTB, Displ md w/10# brine. MW
10 ppg brine.

3-1-84 14000' TD, PBTB 13995', Fin displ hole w/10# brine.

RU GO, run CBL. RU Parrish, LD DP.

3-2-84 14000' TD, 13995' PBTB. Prep to rel rig. WOC.

Off report til comp commences.

COGC Horrocks #2V
 Bluebell Field
 Duchesne County, Utah
 Loc: 1445' FNL, 1120'
 FWL, NW4 Sec. 20-1S-1W

wsh to TD, no fill, circ. 20 s short trip, circ, rec 50 BO
 +3000 units gas, POOH to log. will run LDT & Long Spaced Sonic
 w/GR-Caliper. MW 12.8, Vis 56, WL 8.8, PV 26, YP 12, Oil 1,
 Sd tr, Sol 21, pH 10, Alk .4/.9, Cl 400, Ca -, Gels 2/6, FC 2/32
 CWC: \$1,823,593

2-22-84 14000' TD, RD Schl. Fin POOH, WO Schl replacement
 truck, RU loggers, ran Long Spaced Sonic w/GR-Caliper, tite
 hole @ 13100'. Logged 13985-11070', decided not to relog w/LDT
 due to tite hole. Prep to TIH to run lnr. MW 12.6, Vis 43, WL
 9, PV 21, YP 10, Oil 1, Sd tr, Sol 19, pH 9.5, Ald .4/.9, Cl 400
 Ca -, Gels 2/5, FC 2/32 - by pit chk. CWC: \$1,829,468.

2-23-84 14000' TD, POOH for csg. RD loggers, TIH, Circ @ 9335',
 TIH, circ 3000+ gas units, ±65 BO, 20 std short trip, circ 2000
 units, ±110 BO, 12.8# in, 11.9# out. POOH rabbit 3½" DP. T/of
 lnr should be @ 10968'. MW 12.8+, Vis 49, WL 9.4 cc, HTWL 2,
 PV 20, YP 11, Oil 1, Sd tr, Sol 21, pH 9.5, Alk .3/.8, Cl 400,
 Ca 0, Gels 2/7, FC 2/32. CWC: \$1,879,585.

2-24-84 14000' TD, Circ & WOC @ 6268'. Fin TOH to run lnr, RU
 csg crew. Run 5" lnr, TIW diff fill shoe 1 jt 5" 23.08#, P110
 FL4S, Atlas Bradford rng 3, TIW diff float 61 jts 5" 23.08#,
 P110 FL4S A-B Rng 3, XO, 23.08# pin x 20.63# box, 6 jts 5"
 20.63# S95, A-B rng 3 TIW rot hanger w/setting tl. Total run
 3026.82'. Ran 117 stds & 1 sgl 3½" DP. Set lnr @ 13995', T/lnr
 @ 10968', FC 13592' w/102' lnr lap. Circ & cond. Set 5" lnr
 rel fr hngr. Sting into hngr, rot csg w/1200 ft-lb torque @
 5 RPM. HOWCO cmt w/5 BFW, 20 bbl Super-Flush 10 BFW, +350 sx
 Poz scavenger cmt w/10% salt, 0.75% CFR 2, 1% MDR flow 1.8 cu ft
 sk, wt 11.9#/gal +485 sx class 'H' w/35% silica flour, 10% salt,
 1% CFR2, 5#/sx Gilsonite, 0.4% Halad 24, ¼#/sx Flocele 1.72
 cu ft/sx, wt 15.3#/gal. Drop TIW plug, displ w/120 bbl, 12.8#
 md @ 3-7 BPM w/1000 to 2000 psi. PD @ 2:00 AM 2-24-84 Float
 held OK, stopped rot csg. Sting out of TIW hngr & TOH w/50 stds
 DP to 6268'. Circ & WOC. MW 12.4, Vis 48. CWC: \$1,950,963.

2-25-84 14000' TD, Drlg cmt w/7" csg @ 6492'. PBTd 13952'.
 Circ @ 6268', TOH, TIH w/4 3/4" DC, magnaflux DC 14 swelled boxe
 1 crkd box. WOC, run 6" bit & csg scraper & TIH, tag cmt @
 6394'. Drlg cmt to 6492'. MW 12.5, Vis 40. CWC: \$1,957,658.

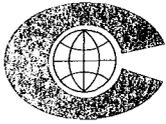
2-26-84 14000' TD, 13952' PBTd, Drlg cmt @ 8467', 1975'/24 hrs.
 Drlg cmt in 7" csg 6492-8467'. MW 12, Vis 50. CWC: \$1,976,223

2-27-84 14000' TD, PBTd 13952', Drlg cmt @ 10,464'. Drlg cmt @
 8467', RS, drlg cmt to 10464'. T/Lnr 10968', 7" @ 11070', T/cmt
 in 7" @ 6394'. MW 8.6, Vis 32. CWC: \$1,981,758.

2-28-84 14000' TD, 13995' PBTd, 13952' FC, PU 2 3/8" stinger -
 85 jts. Drlg cmt 10363-10637', RS, drlg cmt 10637-10968', T/lnr
 Circ, POOH, LD 12- 4 3/4" DCs, bit & scraper. RU 2 3/8" tbg
 equip, strap tbg. PU 3 7/8" bit & Baker csg scrapper. RU tongs
 RIH w/12 3/8" tbg. Will PU 93 jts 3041'. MW 8.6, Vis 32. CWC:
 \$1,996,038

2-29-84 14000' TD, 13995' PBTd, 13952' FC, Displ md w/10# brine.
 Fin PU 2 3/8" stinger, 93 jts, 3041'. TIH w/3½" DP to T/lnr @
 10968', RS. Drlg cmt 10968-10983'. RIH, tag cmt @ 13931',
 drlg stringers 13931-13952' (21'), circ, cln pits filled w/
 brine. Displ hole w/brine. MW 10 ppg, brine. CWC: \$2,004,115

3-1-84 14000' TD, 13995' PBTd, 13952' FC, LD DP. Fin displ
 hole w/10# brine, POOH, RU "GO", Run CBL 13948.5'-10762'.
 Fr 13948-12500' 90% bond, 12500'-T/lnr @ 10968', avg 65% bond w/
 some parts 50% bond & some 90% bond. TIH w/ DP & tbg, tst csg
 to 12.5#, equip w/1450 psi w/10# brine in csg. RU Parrish, LD
 DP. CWC: \$2,016,494.



Coastal Oil & Gas Corporation

1050 Seventeenth Street - Suite 2100
Post Office Box 749
Denver, Colorado 80201-0749
Phone (303) 572-1121

March 14, 1984

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Horrocks #2V
NWNW Sec. 20-T1S-R1W
Duchesne Co., Utah

Gentlemen:

Enclosed in triplicate is Report of Water Encountered during
Drilling of the referenced well.

Very truly yours,

Anne M. Dyer
Assoc. Operations Analyst
Denver District Drilling Dept.

d

Encl.

RECEIVED

MAR 28 1984

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number COGC Horrocks #2V
Operator Coastal Oil & Gas Corporation Address P. O. Box 749
Denver, Co. 80201
Contractor Parker Drilling Co. Address Denver National Bank Bldg.
1125 17th St., Suite 1620
Location NW 1/4 NW 1/4 Sec. 20 T: 1S R. 1W County Duchesne
Denver, Co. 80202

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	At 5319 feet	unknown volume or rate was seen in mud.	salty water
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1245' FWL & 1445' FNL
At top prod. interval reported below SAME
At total depth SAME

RECEIVED
APR 2 1984

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO. 43-013-30833 DATE ISSUED 10-19-83

5. LEASE DESIGNATION AND SERIAL NO.
10891-01 FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
HORROCKS

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 20-T1S-RIW

12. COUNTY OR PARISH DUCHESNE 13. STATE UTAH

15. DATE SPUDDED 11-05-83 16. DATE T.D. REACHED 2-17-84 17. DATE COMPL. (Ready to prod.) 3-23-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5630' GL 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 14,000' 21. PLUG, BACK T.D., MD & TVD 13,952' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY -> 24. ROTARY TOOLS 0-TD 25. CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,354' - 13,926' WASATCH 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL, LDT-COMPENSATED NEUTRON, SONIC, NGT 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2500'	12-1/4"	1100 SX	
7"	26# & 29#	11,070'	8-3/4"	725 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10,968'	13,995'	835	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10,957'	10,957'

31. PERFORATION RECORD (Interval, size and number)

PERFORATE 3 JSPF w/3-1/8" CASING GUN 12,354' - 13,926' TOTAL 209'/627 HOLES. SEE ATTACHED PERFORATION SCHEDULE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,354' - 13,926'	ACIDIZE w/30,000 GAL 15% HCL. 10,950 GAL FORMATION WATER. 1248 BALL SEALERS AND 1150# BA FLAKES

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3-20-84	FLOWING	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKO SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-23-84	24	34/64"	->	824	412	4	500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	-	->	824	412	4	41°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED TEST WITNESSED BY R. J. LEWIS

35. LIST OF ATTACHMENTS
PERFORATION SCHEDULE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE MARCH 28, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH	
				(MARKER) GREEN RIVER	9506'	9506'
				(MARKER) WASATCH	13038'	13038'

PERFORATION SCHEDULE
HORROCKS #2V
SW/4NW/4 SECTION 20-T1S-R1W
DUCHESNE COUNTY, UTAH

Perforate the Wasatch formation with 3 SPF for the following footage:

Depth reference: Schlumberger DIL-SFL-GR (2/17/84).

12354	12652	12976	13272	13644
12356	12662	12982	13285	13654
12382	12665	12984	13288	13656
12384	12678	12988	13290	13660
12386	12680	12993	13301	13664
12388	12684	12998	13303	13670
12412	12688	13000	13306	13674
12415	12693	13016	13309	13676
12418	12700	13020	13312	13679
12420	12705	13032	13314	13683
12436	12712	13036	13322	13692
12442	12726	13046	13347	13697
12448	12735	13050	13364	13702
12470	12748	13064	13367	13706
12494	12774	13068	13370	13710
12501	12778	13076	13373	13714
12506	12790	13085	13381	13717
12516	12796	13087	13418	13724
12526	12800	13095	13420	13726
12528	12802	13102	13428	13794
12534	12825	13110	13434	13806
12541	12832	13113	13437	13808
12543	12834	13116	13440	13826
12545	12836	13119	13446	13834
12552	12862	13122	13450	13836
12557	12864	13138	13455	13838
12564	12871	13144	13500	13848
12574	12879	13150	13505	13851
12582	12882	13159	13516	13854
12584	12884	13178	13518	13856
12586	12886	13184	13528	13871
12590	12888	13188	13540	13874
12593	12920	13190	13554	13884
12595	12933	13194	13558	13887
12605	12936	13200	13584	13891
12620	12938	13204	13588	13906
12623	12940	13212	13604	13908
12630	12960	13214	13607	13912
12636	12962	13216	13620	13920
12638	12966	13222	13624	13924
12640	12970	13238	13627	13926
12646	12972	13268	13632	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
10891-01 Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Horrocks

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 20-T1S-R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Co. 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1245' FWL/1445' FNL

14. PERMIT NO.
6764

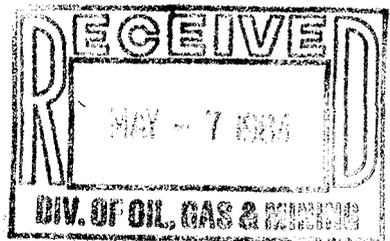
15. ELEVATIONS (Show whether OF, ST, GR, etc.)
5603.4' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to copy of chronological report for month of March 1984.



18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE May 2, 1984
Denver District

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT **TRIPPLICATE***
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

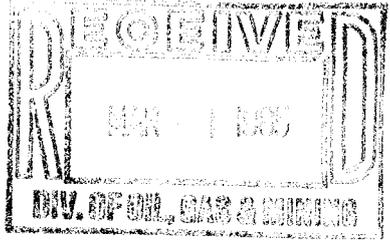
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 10891-01 Fee																						
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA																						
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Co. 80201		7. UNIT AGREEMENT NAME NA																						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1245' FWL/1445' FNL		8. FARM OR LEASE NAME Horrocks																						
14. PERMIT NO. 6764		9. WELL NO. 2																						
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5603.4' GL		10. FIELD AND POOL, OR WILDCAT Bluebell																						
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Section 20-T1S-R1W																						
<table border="0" style="width:100%;"> <tr> <td style="width:50%; vertical-align: top;"> NOTICE OF INTENTION TO: </td> <td style="width:50%; vertical-align: top;"> SUBSEQUENT REPORT OF: </td> </tr> <tr> <td style="vertical-align: top;"> <table border="0" style="width:100%;"> <tr> <td style="width:50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">FULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> </td> <td style="vertical-align: top;"> <table border="0" style="width:100%;"> <tr> <td style="width:50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <u>9 5/8" Casing</u> <input checked="" type="checkbox"/></td> <td></td> </tr> </table> <p align="center"><small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small></p> </td> </tr> </table>		NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	<table border="0" style="width:100%;"> <tr> <td style="width:50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">FULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<table border="0" style="width:100%;"> <tr> <td style="width:50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <u>9 5/8" Casing</u> <input checked="" type="checkbox"/></td> <td></td> </tr> </table> <p align="center"><small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small></p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <u>9 5/8" Casing</u> <input checked="" type="checkbox"/>		12. COUNTY OR PARISH 13. STATE Duchesne Utah
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(Other) <u>9 5/8" Casing</u> <input checked="" type="checkbox"/>																								

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-23-83 Ran 65 joints 9 5/8", 36#, K-55, ST&C casing, 2500.18' with conventional shoe and with float collar, 1 joint above shoe, 5 centralizers. Set casing at 2500'.

Cement casing with Halliburton. Cement lead: 800 sacks Halco Lite, with 10#/sk Gilsonite, 1/4#/sk Flocele with 3% CaCl₂, yield 1.7 cu ft/sk, 13.1#/gal; tail with 300 sacks class 'H', with 5% salt, 2% CaCl₂, yield 1.19 cu ft/sk, 15.1#/gal. Displaced with 190 barrels H₂O. Bump plug at 6:45 PM November 23, 1983. Float held. Circulate ±18 barrels cement slurry to surface. Cut conductor, wash out cement.



18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE February 26, 1985
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT TRIPPLICATE
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 10891-01 Fee</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p>
<p>2. NAME OF OPERATOR Coastal Oil & Gas Corporation</p>		<p>7. UNIT AGREEMENT NAME NA</p>
<p>3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Co. 80201</p>		<p>8. FARM OR LEASE NAME Horrocks</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1245' FWL/1445' FNL</p>		<p>9. WELL NO. 2</p>
<p>14. PERMIT NO. 6 764</p>		<p>10. FIELD AND POOL, OR WILDCAT Bluebell</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5603.4' GL</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20-T1S-R1W</p>
<p>12. COUNTY OR PARISH Duchesne</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) 7" casing <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

January 13, 1984 Run casing differential shoe, 2 joints 7", 26# CF-95, LT&C, round 3 casing, differential float collar. Total casing run: 87 joints 26# CF 95, 8 rnd, LT&C & CR-3, 3417' from 11070-7648', 191 joints 29#, N80 LT&C rnd 3, 7653' from 7648-0', landed at 11070' with string weight 280,000.

Cement with Halliburton 20 barrel mud flush, 75 barrels casing spacer. Lead cement, 275 sacks Lite with 10% salt, 10#/sk Gilsonite, 1/4#/sk Flocele, .45% HR4, yield 1.73, wt 13.6. Tail with 450 sacks class 'H' with 10% salt, .4% HALAD 24, 1/4#/sk Flocele, yield 1.19, wt. 15.8. Displace with 411 barrels 10.2# mud. Land plug with 17000 psi at 7:00 PM January 13, 1984. Float held. Set slips, cut off casing.

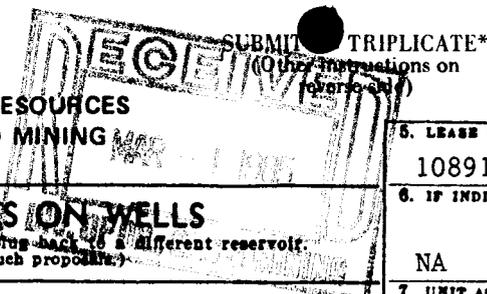
18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE February 26, 1985
Denver District

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



5. LEASE DESIGNATION AND SERIAL NO.
10891-01 Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Horrocks

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA
Section 20-T1S-R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug-back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1245' FWL/1445' FNL

14. PERMIT NO.
6764

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5603.4' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) 5" liner			<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February 23, 1984 ran 5" liner, TIW differential shoe; 1 joint, 5", 23.08#, P110, FL4S, round 3, A.B.; TIW differential float; 61 joints 5", 23.08#, P110, FL4S, round 3, A.B., 1 crossover joint, 23.08# to 20.63#; 6 joints 5", 20.63#, S95, round 3, TIW ROT J hanger with setting tool - 117 stands, 1 single, 3 1/2 DP, land at 13,995', liner top at 10,968', 102' liner lap. Set 5" liner, release from hanger and sting back into hanger. Rotate with 1200 ft lbs torque at 5 RPM.

Cement with Halliburton: Cement 5" liner, pump 5 barrels fresh water, 20 barrels Super Flush, 10 barrels fresh water, 350 sacks poz scavenger cement with 10% salt, .75% CFR-2, 1% MDR Flo, yield 1.8 wt, 11.9#/gal. Tail with 485 sacks, class 'H' cement with 35% silica flour, 10% salt, 1% CFR-2, 5#/gal Gilsonite, .4% HALAD 24, 1/4# Flocele, yield 1.72, weight 15.3#/gallon. Drop TIW plug. Displace with 20 barrels 12.8# mud, rate 3-7 BPM with 1000 to 2000 psi. Bump plug at 2:00 AM February 24, 1984. Plug held. Stop ROT 5" liner. Sting out of hanger.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab

District Drilling Manager
TITLE Denver District

DATE February 26, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

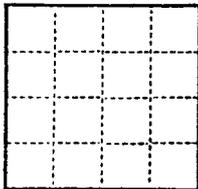
TITLE _____

DATE _____

Form 9-595 a
(September 1944)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Section 20
T. 1S
R. 1W
USB & Mer.



INDIVIDUAL WELL RECORD

PATENTED LAND
STATE LAND

Date April 25, 1984

Reference No. _____

State Utah

Lessee or owner _____

County Duchesne

Field Bluebell

Operator Coastal Oil & Gas Corp.

District Vernal

Well No. 2

Subdivision NW

Location 1245' FWL & 1445' FNL

Drilling ^{accepted} ~~approved~~ October 27, 19 83

Well elevation 5630.4 GL feet

Drilling commenced November 5, 19 83

Total depth 14,000 feet

Drilling ceased February 17, 19 84

Initial production 824 BOPD, 412 MCFPD,
4 BWPD

Completed for production March 23, 19 84

Gravity A.P.I. 41°

Abandonment approved _____, 19 _____

Initial R.P. _____

Geologic Formations			Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents	
	Wasatch	Wasatch	12,354-13,926'	(selective)	

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	Nov.	DEC.
1983											SPUD	
1984		TD	POW									

REMARKS Geologic markers - see well file
Casing record: 9 5/8" 36# csg. @ 2500'
7" 26#, 29# csg. @ 11,070'
5" liner from 10,968'-13,995'

State Dept. of Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

6

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 10891-01 Fee
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME NA
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, CO 80201		8. FARM OR LEASE NAME Horrocks
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1245' FWL & 1445' FNL		9. WELL NO. 2
14. PERMIT NO. 6764		10. FIELD AND POOL, OR WILDCAT Bluebell
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5603.4' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-T1S-R1W
		12. COUNTY OR PARISH 18. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

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The Horrocks #2V was acidized as per the attached chronological report of operations. Production resumed on April 10, 1985.

RECEIVED

APR 29 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>W. J. Gooden</u>	TITLE <u>Production Engineer</u>	DATE <u>April 24, 1985</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PERFORATION SCHEDULE
HORROCKS #2V
SW/4NW/4 SECTION 20-T1S-R1W
DUCHESNE COUNTY, UTAH

Perforate the Wasatch formation with 3 SPF for the following footage:

Depth reference: Schlumberger DIL-SFL-GR (2/17/84).

12354	12652	12976	13272	13644
12356	12662	12982	13285	13654
12382	12665	12984	13288	13656
12384	12678	12988	13290	13660
12386	12680	12993	13301	13664
12388	12684	12998	13303	13670
12412	12688	13000	13306	13674
12415	12693	13016	13309	13676
12418	12700	13020	13312	13679
12420	12705	13032	13314	13683
12436	12712	13036	13322	13692
12442	12726	13046	13347	13697
12448	12735	13050	13364	13702
12470	12748	13064	13367	13706
12494	12774	13068	13370	13710
12501	12778	13076	13373	13714
12506	12790	13085	13381	13717
12516	12796	13087	13418	13724
12526	12800	13095	13420	13726
12528	12802	13102	13428	13794
12534	12825	13110	13434	13806
12541	12832	13113	13437	13808
12543	12834	13116	13440	13826
12545	12836	13119	13446	13834
12552	12862	13122	13450	13836
12557	12864	13138	13455	13838
12564	12871	13144	13500	13848
12574	12879	13150	13505	13851
12582	12882	13159	13516	13854
12584	12884	13178	13518	13856
12586	12886	13184	13528	13871
12590	12888	13188	13540	13874
12593	12920	13190	13554	13884
12595	12933	13194	13558	13887
12605	12936	13200	13584	13891
12620	12938	13204	13588	13906
12623	12940	13212	13604	13908
12630	12960	13214	13607	13912
12636	12962	13216	13620	13920
12638	12966	13222	13624	13924
12640	12970	13238	13627	13926
12646	12972	13268	13632	

Robert J. LaRocque
February 28, 1984

COGC Horrocks #2V (COGC)

Bluebell Field

Duchesne County, Utah

AFE: 13725 WI: 100%

ATD: 12,800' SD: 11-5-83/11-17-83

Coastal Oil & Gas Corp., Oper.

Parker #117, Contr.

16" @ 80'; 9-5/8" @ 2500'; 7" @ 11,070';

5" @ 13,995';

LOCATION: 1445' FNL & 1120' FWL,
Sec 20-T1S-R1W

TD: 12,695'

PBDT: 13,952

Perf: 12,354-13,926' Wasatch

03-02-84 TD 14,000'; PBDT 13,952' FC; ND BOP.

LD 3-1/2" DP & 2-3/8" tbg; RD Parrish LD mach; chng pipe rams & ND BOP; fin ND BOP & RR @ 8:00 AM 3-2-84; expect to have RT moved off loc by Mon eve. Cum Csts: \$2,052,572. Drop f/report; WO CU.

03-02-84 thru 03-04-84 WO CU.03-05-84 TD 14,000'; PBDT 13,952'; Fin MO RT; Prep to clean up loc & set pads & anchors. Cum Csts: \$2,052,572.03-06-84 TD 14,000'; PBDT 13,952'.

Fin cleaning loc & set anchors; start cleaning ice off loc & moving dirt - haul in 7 loads road base; make final cut off on 7" csg & NU tbg hanger & press tst to 3000 psi. Building tank grade; pour concrete base f/heater treater. Cum Csts: \$2,057,172.

03-07-84 TD 14,000'; PBDT 13,952'.

Clean loc & fin setting anchors; plan to MI RU SU in PM; clean loc - haul 8 loads road base; start setting anchors w/RH drr. Fin pouring concrete pads - building tank pads; building tank grade - haul 12 loads road base. Cum Csts: \$2,062,607.

03-08-84 TD 14,000'; PBDT 13,952'; Prep to MI RU Western Oilwell Service.

Fin drlg anchor holes & setting anchors - unload 2-7/8" prod tbg. Prep to MI tanks/setting grade bands; fin building tank & flwline grades - pour cmt f/treater bldg floor & pad f/steam generator; set heater-treater 6' x 27-1/2' OGP. Cum Csts: \$2,070,466.

03-09-84 TD 14,000'; PBDT 13,952'; Fin PU 2-7/8" tbg.

MI RU Western Rig #29; NU BOP - black crude at surf w/gas breaking out; PU & RIH w/288 jnts 2-7/8" 6.5# N-80 & L-80 tbg (9124'). Rec tot 510 bbl oil to pit; SDFN. Laying prod & trace lines; set & level 4 500 bbl prod tanks, steam generator & 1 210 bbl fresh wtr tank. Cum Csts: \$2,148,184.

03-10-84 TD 14,000'; PBDT 13,952'; Fin POH w/tbg.

Bled off 250 psi in +1 min - no fl; FIH w/62 jnts 2-7/8" 6.5# L-80 tbg to 10,946'; circ well w/165°F 10 ppg brine @ 4 BPM & 250 psi, rec +2 bbl black GCO; RU Delsco & run SV; press tst 2-7/8" tbg to 5000 psi-ok; RU Delsco & pull SV; POH to 8049' & SDFN. Fin laying lines; fin leveling tanks/erect walkways & stairs; start making conn to treater & tanks. Cum Csts: \$2,154,077.

03-11-84 TD 14,000'; PBDT 13,952'; Fin POH w/tbg & pkr.

SIP 0 psi; fin POH w/125 stds 2-7/8" tbg; PU & RIH w/7" Bak retrieva-matic pkr & set @ 10,946'; press tst annulus to 3000 psi-ok; press tst liner top to 3000 psi- 5 min 2800 psi, 10 min 2600 psi, 15 min 2500 psi; inflw tst - swb 41 BF-6 runs, FFL 5363'; last 2 runs gas cut, no oil rec; WO fl entry; check FL @ 5363' w/swb - no entry; SI & SDFN. Running lines & inst valves & fittings. Cum Csts: \$2,160,749.

03-12-84 TD 14,000'; PBDT 13,952'; Perf w/OWP.

SICP 0 psi, SITP 50 psi, bled off in 1/2 min; RIH w/swb; pull 60' & rec 1/3 BO, FL 5303', entry 60' - 1/3 bbl; rel pkr & equal; rev w/63 bbl brine, rec 10 ppg brine; POH w/143 stds 2-7/8" tbg to 2023'; SI. Running lines & inst valves & fittings. Cum Csts: \$2,165,088.

COGC Horrocks #2V (COGC)
 Bluebell field
 Duchesne County, Utah
 AFE: 13725 WI: 100%
 ATD: 12,800' SD: 11-5-83/11-17-83
 Coastal Oil & Gas Corp., Oper.
 Parker #117, Contr.
 16" @ 80'; 9-5/8" @ 2500'; 7" @ 11,070'
 5" @ 13,995'

LOCATION: 1445' FNL & 1120' FWL,
 Sec 20-T1S-R1W

TD: 14,000'
 PBSD: 13,952'

Perf: 12,354 - 13,926 Wasatch

3-13-84 SIP = 0 psi. Circulate hole w/heated 10 ppg brine. POOH w/2023' 2-7/8" tbg. LD packer. RU OWP to perf. Press test lubricator to 2500 psi. Perf Wasatch 3 JSPF w/3-1/8" csg gun phased 120° in 8 runs. Pressure before 0 psi - After 0 psi - Interval 13,710' - 926'; Run #2 before pressure 0 psi - after 50 psi (pressure increased to 1700 psi while out of hole) - interval 13,528' - 706'; Run #3 before pressure 1700 psi - after 1500 psi - interval 13,301' - 518'; Run #4 before pressure 1750 psi - after 1600 psi - interval 13,110' - 290'; Run #5 before pressure 1100 psi - after 1600 psi - interval 12,940' - 13,102'; Run #6 before pressure 1750 psi - after 1700 psi - interval 12,712' - 938'. DIL-SFL-GR (2-17-84) depths. Total: 209'/627 holes. See attached perms schedule. Run Baker Model FA packer w/tail assembly on WL - could not get into top of liner at 10,968' (10,956' CBL) POOH w/packer and LD - SIP = 1100 psi WO orders. WO 7" packer. NU 7" lubricator - RIH w/7" Model D packer on WL - CCL failed. POOH & change out CCL. Run 7" Baker model D packer on WL and set at 10,957' (10,945' CBL) Bottom of tail assemble at 10,987' (10,970' CBL) tail assembly 14' into liner - detail Baker model D packer 6' mill out extension x-over to 2-7/8", 2-7/8" x 8' sub; Baker F SN; 2-7/8" x 6' sub; Baker expendable check valve. POOH w/setting tool & bleed off pressure to 0 psi - packer & check valve holding. CWC: \$2,175,087

3-14-84 RD OWP. PU & RIH w/Baker anchor seal assembly on 2-7/8" tubing to 3648'. Circulate w/150°F 10 ppg brine. Rec + 17 BO. Unload 82 jts 1-1/4" Hydril for heat string. SI well & SDFN NOTE" SD 12 noon - crew on location for + 36 hrs/no relief available. CWC: \$2,219,444

3-15-84 Cir out + 5 BO. Mix chemicals for treated water. FIH w/2-7/8" tubing latch into packer w/anchor seals & space out - pull out of packer. Pump 170 bbl treated 2% KCl water down tubing & displace annulus to 7634' latch into Baker model D packer w/anchor seal assembly & land w/10,000 lb compression. RU to run 1-1/4" heat string. Change rans to 1-1/4" offset rams. PU & RIH w/82 jts (2502') 1-1/4" 3.2# J-55 DSS Hydril heat string w/mule shoe on bottom & land @ + 2525'. RD tbg equipment ND BOP's NU tree. Test tree to 500 psi - OK Test annulus & seal assembly to 2500 psi - OK Drop ball & SI well. SDFN CWC: \$2,263,838

3-16-84 Pumped out check valve w/3500 psi - SITP 2500 psi. Note: 2% KCl water in tubing. Open well to test tank @ 8 AM on 19/64" ck. FTP = 100 psi. Release rig @ 2 PM. RD & move rig to yard. increase to 24/64" ck after 6 hrs. 24/64" ck FTP = 150 psi. Wellhead temp 80°F. Rec 128 BO - 109 BLW - 129 BW in 24 hrs. Heat string @ 2502', 140°F in & 120°F out. Finish building loading rack & fuel gas scrubber Start circulating & trace systems - heat string 160°F in & 190°F out Fire treater & idle CWC: \$2,212,093

3-17-84 FTP = 125 psi 24/64" CK est 50 BO & 50 BW/9 hrs. Poor gauge due to hard oil on top of tank. SI & changes lines to produce to heater-treater. TP increase to 250 psi. Open to treater on 15/64" ck - change to 24/64" ck @ 4 PM - fill heater treater & lines w/oil/5 hrs. Note: Heater-treater primed w/water - has not dumped. Heat string : 175°F in 140°F out. FTP = 160 psi 24/64" ck 69 BO est 1 BW/7 hrs Gas 330 MCFD. CWC: \$2,386,263

3-18-84 FTP 180 psi 24/64" ck 126 BO est 3 BW/24 hrs 63 MCFD gas. Change to 28/64" CK RU Sun Oilfield Service & cut paraffin - clear 0 - 2360' soft paraffin 2360' - 2400' - clear 2400' - 9000' CWC: \$2,392,557

3-19-84 FTP = 50 psi 28/64" ck 157 BO est 28 BW/24 hrs 78 MCFD gas. Note: FTP @ 11:30 PM 200 psi. Set frac tanks & haul formation water & fresh water for acid job. CWC: \$2,475,183

3-20-84 FTP = 100 psi 28/64" CK 155 BO est 1 BW/24 hrs 77 MCFD gas

COGC Horrocks #2V (COGC)

Bluebell field

Duchesne County, Utah

AFE: 13725 WI: 100%

ATD: 12,800' SD: 11-5-83/11-17-83

Coastal Oil & Gas Corp., Oper.

Parker Rig #117, Contr.

16" @ 80'; 9-5/8" @ 2500'; 7" @ 11,070'

5" @ 13,995'

LOCATION: 1445' FNL & 1120' FWL,
Sec 20-T1S-R1W

TD: 14,000'

PBSD: 13,952'

Perf: 12,354' - 13,926' Wasatch

- 3-21-84 RU Sun Oilfield Service. Cut soft paraffin from 600' to 3200'. MIRU Dowell & acidize w/10,950 gal form wtr, 30,000 gal 15% HCl, 1248 1.3 spgr ball sealers & 1150 lbs BA flakes in 12 stages: 1500 gal form water pad; 11 stages 500 gal 15% HCl, 2000 gal 15% HCl w/71 BS and 750 gal form wtr w/36 BS. 12th stage of 500 gal HCl & 2000 gal HCl w/71 BS. Pumped 150 lbs BA flakes in 425 gal wtr after stage 3, 500 lbs in 425 gal after stage 6 & 500 lbs in 350 gal after stage 9. Displace to bottom of perfs w/109 bbl form wtr & over displace 25 bbls. AR 9.6 BPM AP 6300 psi, MR 10.3 psi. MP 8520 psi. Pressure increase from 6600 psi to 8570 psi w/breaks to 5580 psi - no ball action but had good pressure breaks last 8 stages. ISDP 4100 psi surge 5 bbl off perfs SI 4050 psi 15 min 4000 psi 1-1/2 hr SITP 3600 psi open to pit on 16/64" CK. Rec est 300 BLW/3 hrs. FTP = 425 psi 24/64" CK turn well to tank battery 6 AM FTP 375 psi 28/64" CK Rec 300 BLW & 166 BBL emulsified oil in 12 hrs - 519 BLTR.
- 3-22-84 FTP 225 psi 28/64" CK flowed 402 BO & 4 BW to test tanks in 11 hrs. SI 1 hr turn to heater treater TP increased from 225 psi to 750 psi. FTP 250 psi 30/64" CK 429 BO & 2 BW/12 hrs gas 215 MCFD. WHT 84°F Heat string 160°F in 140°F out. Total recovery 831 BO & 6 BW/23 hrs Oil gravity 41°API @ 60°F. CWC: \$2,458,767
- 3-23-84 FTP 200 psi 34/64" CK 824 BO & 4 BW/24 hrs. gas 412 MCFD. Wellhead temp 90°F. Heat string 170°F in 150°F out. Completed as flowing oil well on 3-23-84 - Wasatch perfs 12,354' - 13,926' - 209'/627 holes IP 824 BOPD 4 BWPD 412 MCFD GOR 1870 SCF/bbl Oil Gravity 41° API @ 60°F. CWC: \$2,495,768
- 3-24-84 FTP 180 psi 34/64" CK 745 BO/24 hrs est 30 BW est 372 MCFD gas Wellhead temp 95°F. CWC: \$2,495,768
- 3-25-84 FTP 180 psi 34/64" CK 555 BO/24 hrs. 34 BWPD @ bucket test 354 MCFD (Gary meter) WHT 98°F. Cut paraffin w/Sun Oilfield Service. No wax to 2350'. 2350' - 2480' soft bridge - 2480' - 2580' hard wax. Pressure under bridge below tool up hole - line broke & tool fell to bottom. Fish = 2-1/16" x 16' paraffin knift. Make 3 fishing runs - tool on bottom recover ball sealers. Est TOF = 13,936 Switch gas to Gary gathering system - first gas sales 2:30 PM 3-24-84 CWC: \$2,499,009
- 3-26-84 FTP = 160 psi 34/64" CK 699 BO/24 hrs est 30-35 BW 347 MCFD GOR 496 SCF/bbl Note: previous Coastal gas gauges high due to incorrect meter coefficient est GOR 500 SCF/bbl CWC: \$2,449,009
- 3-27-84 FTP 100 psi 34/64" CK 572 BO/24 hrs est 30-35 BW 307 MCFD gas GOR 536 SCF/bbl WH temp 78°F. Cut paraffin - hard was 2700' - 2900' Set collar stop.
- 3-28-84 FTP 60 psi 34/64" ck 553 BO/24 hrs est 30-35 BW 284 MCFD GOR 513 SCF/bbl WHT 90°F. Cut paraffin 0-300' - soft paraffin; 300' - 2300' medium; 2300' - 2560' hard w/bridges - 2560' - 2700' medium w/hard bridges. CWC: \$2,449,009
- 3-29-84 FTP = 120 psi 30/64" ck 506 BO & 34 BW/24 hrs. 255 MCFD GOR = 504 SCF/bbl WHT 98°F. Cut apraffin 440' - 2500' soft w/bridges; 2500' - 2800' hard w/bridges
- 3-30-84 FTP 150 psi 30/64" CK 497 BO & 34 BW/24 hrs 255 MCFD COR 518 SCF/bbl WHT 136°F Cut paraffin 0 - 2800' medium w/few bridges. CWC: \$2,449,009
- 3-31-84 FTP 120 psi 30/64" ck 520 BO & 34 BW/24 hrs Gas 258 MCFD GOR 496 SCF/bbl WHT 80°F. Cut paraffin. Medium w/bridges 2300' - 2760' CWC: \$2,499,009
- 4-01-84 FTP 100 psi 30/64" ck WHT 73°F 423 BO & 34 BW/24 hrs 438 MCFD. Cut paraffin medium hard 2300' - 2700'. MIRU Western rig #25 to lower 1-1/4" heat string. SDFN CWC: \$2,529,875
- 4-02-84 SDF Sunday. FTP 120 psi 30/64" CK WHT 50°F 520 BO & 34 BW/24 hrs 258 MCFD GOR 496 SCF/bbl Cut paraffin. CWC: \$2,529,875

4-03-84 SI 9 AM Set plug in tbg. ND tree NU BOP's RIH w/32 jts DSS-AB 3.2# N-80 (1048') on heat string land w/bottom at 3578' KB. ND BOP's NU tree. Pull tbg plug. SITP 200 psi return to prod. on 24/64" KC RD release SU. Cut paraffin soft w/bridges 2000' - 2900' Note: collar stop at 9200' Electric connection complete release generator. 7 AM FTP 100 psi 28/64" CK Gas 228 MCFD GOR 594 SDF/bbl CWC: \$2,544,334
226 BO & 30 BW/21 hrs WHT 62°F

COGC Horrocks #2V (COGC)
 Bluebell field
 Duchesne County, Utah
 AFE: 13725 WI: 100%
 ATD: 12,800' SD: 11-5-83/11-17-83
 Coastal Oil & Gas Corp., Oper.
 Parker Rig #117, Contr.
 16" @ 80'; 9-5/8" @ 2500'; 7" @ 11,070'
 5" @ 13,995'

LOCATION: 1445' FNL & 1120' FWL,
 Sec 20-T1S-R1W

TD: 14,000'
 PBTD: 13,952'
 Perf: 12,354' - 13,926' Wasatch

4-04-84 Flowing to battery FTP 120 psi 28/64" CK WHT 64°F 396 BO 34 BW/24 hrs 228 MCFD
 GOR 576 SCF/bbl

4-05-84 Flowing to battery FTP 120 psi 28/64" CK 391 BO & 18 BW/24 hrs Gas 232 MCFD
 GOR 592 SCF/bbl WHT 84°F Cut paraffin 0 - 2000' medium soft; 2000' - 6000' med -
 6000' - 7400' med hard w/bridges. CWC: \$2,544,334

4-06-84 FTP 200 psi 28/64" CK 365 BO & 18 BW/24 hrs 190 MCFD SHT 145°F

4-07-84 FTP 130 psi 28/64" CK WHT 122°F 411 BO 18 BW/24 hrs 190 MCFD. RU hot oiler
 to increase WHT to 160°F for production logging. Cut paraffin 2300' - 2500'
 medium w/hard bridges. Pull collar stom. RU production logging service and run
 temp, density, & RA oil tracer survey. Preliminary results: CWC: \$2,553,363

CBL	OIL	OIL ENTRY
12,535' - 539'	12,541' - 545'	46% w/gas
12,768' - 771'	12,774' - 778'	42%
12,790' - 796'	12,796' - 802'	5%
13,060' - 082'	13,064' - 087'	2%
13,362' - 271'	13,364' - 373'	Poss oil
13,884' - 891'	13,884' - 891'	5% w/gas

4-08-84 Flowing to battery FTP 140 psi 28/64" CK 362 BO & 18 BW/24 hrs 190 MCFD
 WHT 160°F gas sales down 8 hrs due to liq carry over.

4-09-84 Flowing to battery FTP 120 psi 28/64" CK WHT 148°F 334 BO & 26 BW/24 hrs 183 MCFD
 RU Sun Oilfield Service. Rerun collar stop - set @ 8250' cut paraffin
 2300' - 2550' med hard w/bridges; 2550' - 2800' soft w/bridges. CWC \$2,553,363

COGC HORROCKS #2V

BLUEBELL FIELD

DUCHESNE COUNTY, UTAH

AFE: 13725 WI: 100%

ATD: 12,800' SD: 11-5-83/11-17-83

COGC OPERATOR

Parker Rig #117, Contr.

16" @ 80'; 9-5/8" @ 2500'; 7" @ 11,070'

5" @ 13,995'

LOCATION: 1445' FNL & 1120' FWL

SECTION 20-T1S-R1W

TD: 14,000'

PBTD: 13,952'

Perfs: 12,354' - 13,926' Wasatch

5-10-84 Pumping w/075 pump 346 BO 15 BW/24 hrs. 275 MCFD; TP 2800 psi 154 SPM5-11-84 Pump down - circ out pump 314 BO 18 BW/24 hrs 275 MCFD; TP = 2800 psi 154 SPM5-12-84 Prep to drop jet pump. Circ out 075 pump - seals washed out. RU Bright swab service & broach tbg w/2.347" broach - tite 8300' & 9200'. Pull stdng valve & run new stdng Hard block wax at surface & in tree. Release Bright & circ well on.5-13-84 Pumping w/jet pump 10:45 AM. Drop J-10-25 jet pump. 11:45 AM pump on btm. 2:30 PM well producing oil. 7 AM 290 BO 45 BW/16-1/2 hrs 228 MCFD TP 2900 psi5-14-84 Pumping w/jet pump 357 BO - 24 BW/24 hrs 228 MCFD TP 2900 psi.6-30-84 Well of production. Try to circulate out 075 pump - would not unseat - circulate well on.7-1-84 MIRU Bright swab service to pull 075 pump. Latch onto pump w/stringer & jars - jar pump, pulling 20,000# pump still stuck - shear fishing neck & POOH. MIRU Western rig #26. NU rig pump & lines. Circ well on w/Triplex SDFN CWC: \$19157-2-84 Rd to location. SD Triplex - well dead. ND tree NU BOP's. POOH w/85 stds Kill well w/35 bbl 150°F formation water. Finish POOH w/tbg, pump cavity & seal assembly. PU rebuilt pump cavity & seal assembly. Repair tbg hanger & spool. TIH w/tbg & latch into pkr - land w/13,000# compression - tbg broached while RIH. ND BOP's, NU tree. Pump 50 bbl form wtr dwn tbg & drop standing valve. Pump 100 bbl form wtr w/rig pump - switch to Triplex @ 10 PM. Circ well on. CWC: \$56857-3-84 RD & release SU. Circ well till 12 noon. Standing valve not seated - pump down J25-10 jet pump - tag standing valve twice to seat. Production through htr-trtr @ 4 PM. 106 BO - 108 BW/16 hrs. Gas TSTM 320 RPM TP 3200 psi. CWC: \$11,3857-4-84 130 BO 145 BW 99 MCFD 367 RPM 3500 psi7-5-84 212 BO 68 BW 139 MCFD 367 RPM 3500 psi7-6-84 231 BO 54 BW 180 MCFD 367 RPM 3500 psi7-7-84 248 BO 20 BW 180 MCFD 367 RPM 3400 psi Drop from report.

3/26/85 Circulate out hydraulic pump - pump out @ 3:30 pm. Circulating w/hot water. MIRU Western Rig #16. Set equipment and lay lines. SDFN.

3/27/85 Road to location. Kill well w/30 bbl KCL water down casing and 55 bbl down tubing - ND tree. NU BOP's. RU and work tubing to unsting from packer. Max torque 2200 ft-lb. Pull 700,000 lb. Pull 60 stds - pump 110 bbl 225° F KCL water down tbg & 30 bbl down csg - Pull 120 stds, LD V049 hydraulic pump cavity and seal assembly. TIH w/CJ packer milling tool. Stopped at 400' by hard wax. POOH & LD milling tool. TIH to 3400' open-ended. SDFN.

3/28/85 Road to location. Circ w/100 bbl 225°F KCl water w/partial returns. POOH w/57 stds. Run 4" mill tooth bit, 1 std, csg scraper on 2-7/8" tbg - tag hard wax @ 350'. Clean out hard wax 350'-4500' and bridges 4500'-10,770' - pumped total 200 bbl 225° F KCL water while cleaning out. Pump 60 bbl 220°F KCl water w/no returns. POOH w/178 stds & LD bit & scraper. Pump 60 bbls KCl water down casing. TIH w/Baker Model CJ Packer milling tool on 178 stds 2-7/8" N-80 tbg & 5 jts 2-7/8" 7.9# Hydril. RU to mill packer. Running 24 hour operation.

COGC HORROCKS #2V
 BLUEBELL FIELD
 DUCHESNE COUNTY, UTAH
 AFE: 13725 WI: 100%

Location 1445' FNL & 1120' FWL
 Section 20-T1S-R1W

- 3/29/85 Start milling on Baker Model "D" pkr @ 10,957'. Tbg would not rotate. Pump 40 bbl 275°F KCl water down tbg & 60 bbl down csg w/no returns - Tbg would not rotate. Pump 60 bbl 275°F KCl water w/paraffin solvent down csg w/full returns up tbg. Returns 40% oil. Circ down tbg w/50% returns on csg - tbg rotating slowly. Circulate w/90% returns @ 180°F - tbg rotating. Mill over Model "D" pkr at 10,957' w/75 RPM & 5000 lb weight. 100% returns. POOH w/180 stds & 1 jt CJ pkr milling tool, Baker Model "D" pkr w/tail assembly. LD tools & pkr - PU tapered mill, 1 jt tbg, csg scraper.
- 3/30/85 Clean PU & tally 2-7/8" 7.9# Hydril tbg w/ 3-7/8" tapered mill on btm and csg scraper 1 jt up. TIH on 2-7/8" EUE tbg to 10,957'. Circulate w/190 bbl 250°F KCl water w/no returns. Clean out liner top - clean out liner to 13,940'. Circulate w/no returns. POOH to liner top @ 10,968' and circ w/700 bbl 230°F KCl water w/80% returns. FOOH w/tbg, LD scraper & mill. NU annular BOP's, Run Baker Retrievmatic pkr on 2-7/8" tbg.
- 3/31/85 FIH w/Baker Retrievmatic pkr & set @ 11,704' w/20,000 lb comp. Press test liner top to 2000 psi w/rig pump. Bled off to 1200 psi @ 2 min and 700 psi @ 8 minutes. Release pkr TIH and reset @ 12,955' w/20,000 lb comp - RU Western to acidize, communicated w/annulus @ 1600 gallons, pumped, reset pkr, still communicating. Pull 1 std and reset pkr @ 12,905' w/26,000 lb compression, acidize perfs 12,920-13,926'/405 holes @ 8 BPM & 8500 psi. CP inc. to 2000 psi w/2500 gal KCl wtr & 4600 gal 15% HCl in formation (136 ball sealers on perfs), Open bypass & reverse acid to pit w/400 bbl KCl water. WO KCl wtr & hot oiler. Reset pkr @ 13,165'. Pump @ 7 BPM & 7500 psi CP inc to 1600 psi w/ 2500 gal KCl water and 800 gal HCl in formation. Open bypass and rev acid to pit. WO KCl wtr & hot oilers. Pkr would not reset. TIH to 13,750' & rev circ w/185° F KCl wtr - ph = 7. POOH to liner top @ 10,968'. SD @ 8 am
- 4/1/85 SD for Sunday.
- 4/2/85 Road to location. SITP 200 psi SICP 200 psi. Bleed off natural gas. POOH to 4900' - circ w/600 bbl 190°F KCl wtr w/70% returns Rec + 15 BO. POOH - LD excess Hydril tbg & Baker Retrievmatic. PU Baker Retrievmatic pkr & TIH to 10,850'. Circ w/400 bbl 180°F KCl wtr w/75% returns. FIH & set pkr in 5" liner @ 12,005' w/20,000 lb compression. Press csg to 1500 psi - no returns or movement on tbg. Losing pressure to liner top - SDFN.
- 4/3/85 RU Western Co & acidize Wasatch perfs 12,354-13,926' (209'/627 holes) w/9750 gal KCl water, 27,500 gal 15% HCl, 500 0.9 sp gr ball sealers, 180 1.3 sp gr ball sealers & 3150 lbs BA flakes in 20 stgs: Pump 2500 gal KCl wtr pad & 10 stgs of 1500 gal HCl w/20.09 balls, 250 gal KCl wtr w/9 1.3 balls plus 250 gal KCl wtr w/350 lbs BA flakes after stgs #2, 4, 6, 8 & 10 - Rate = 10 BPM AP = 7000 psi - Max 7500 psi Min 6400 psi. Pump 10 stgs 1250 gal HCl with 30 0.9 balls, 250 gal KCl wtr with 9 1.3 balls & 250 gal KCl wtr w/250 lbs BA flakes after stgs # 2,4,6 & 8. Rate = 10 BPM AP = 7300 psi Max 8500 psi (flush) Min 7100 psi. Flush to btm of perfs w/KCl wtr, overdisplace 20 bbl ISDP 5400 psi 15 min 4700 psi LTR = 1014 bbl & wtr lost circulating. SITP 2000 psi @ 1 hr. Open to pit on 18/64 ck: FTP = 0 psi @ 1/2 hr 2" strm load wtr - choke plugged w/ball sealers @ 2:15 Remove choke beam & flow to pit Est rate = 30 bbl/hr. Well died - open packer bypass & rev out ball sealers w/75 bbl KCl wtr. Make 7 swab runs IFL = surf FFL = 1350'. Rec + 60 BF SI well & SDFN.
- 4/4/85 Road to location. Flow to pit w/1-1/2" strm wtr w/tr oil & gas. SI to connect test tank. 1 hr SITP = 400 psi. Flow to test tank on 22/64" chk FTP decrease from 200 psi to 0 psi. Rec 125 BF. Well dead - RU to swab. Stuck swab @ 3000' & parted swab line. Open bypass & circ w/ 200 bbl KCl wtr to kill - full returns. POOH to 4750'- SD for high winds. Rev circ w/good returns. Rec + 50 BO Fluid PH = 4. SDFN.
- 4/5/85 Road to location SIP 0 psi. Well dead. Reverse circ w/180°F KCl water lost + 150 bbl. Pull to top of Hydril tbg - Rec + 1000' of swabline & swab tools. Pull & LD 2-7/8" Hydril + pkr. Run 7" R-3 pkr (5.976" GR) & V-049 hydraulic pump cavity on 2-7/8" EUE tbg. TIH to 4550' & rev. circ w/175°F KCl wtr Lost + 100 bbl. FIH to 10,952' KB Rev circ @ 2 BPM w/190°F KCl wtr could not set pkr due to paraffin. SI well & SDFN.
- 4/6/85 Road to location. Well dead - Set R-3 pkr in 11,000 lb compression. Press test annulus to 1000 psi - OK. Broach tbg to 8000'. Make 8 swab runs IFL - 900'. Well kicked off - flow to flat tank. Well died - Make 12 swab runs IFL 600' FFL 1200'. Pulling from 8000'. Final cut - 60% oil ph 5.5. Total rec - 302 BF.

COGC HORROCKS #2V
Bluebell Field
Duchesne County, Utah
AFE: 13725 WI: 100%

Location 1445' FNL & 1120' FWL
Section 20-T1S_R1W

- 4/7/85 Road to location. SITP 800 psi - Open on 30/64" ck & flow 3 hrs & died. Well died - RU & Make 9 swab runs w/FL @ 900'. ND BOP's - well kicked. Flow to test tank W/FTP = 50 psi - Well died, NU tree. Well flowed w/FTP = 50 psi. SI well & SDFN. Total Rec = 190 BO & 120 BLW. LTR = 467 BW.
- 4/8/85 SITP 800 psi. Open to test tank on 48/64" ck. FTP = 75 psi @ 1 hr. Rec 150 BO & 150 BLW/10 hrs. 48/64" ck - FTP = 50 psi. Rec 90 BO & 30 BW/13 hrs. Wtr ph = 6.5. Total Rec = 240 BO 7 180 BLW LTR = 287 BW.
- 4/9/85 Road to location. RU hot oiler & kill well w/75 bbl 190°F KCl wtr. RU Bright Swab Serv. Shear pin in blanking sleeve to equalize tubing & casing, Run standing valve - stopped by paraffin @ 2500'. Pump down standing valve w/hot oiler with 100 bbl 190°F KCl water. NU hydraulic wellhead equipment - Circulating w/Triplex @ 12:30. RD & release SU. Transfer 320 BO to production tanks.
- 4/10/85 Dropped hydraulic pump @ 10 AM. On bottom & pumping @ 11 AM. Production - 290 BO & 94 BW/20 hrs. Gas to sales @ 3 PM - 120 MCFD. TP 1500 psi, 122 SPM, Engine - 244 RPM.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

POW-WSTC

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 10891-01 FEE
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE, OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1245' FWL & 1445' FNL		8. FARM OR LEASE NAME Horrocks
14. PERMIT NO. 6764		9. WELL NO. 2V
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5603.4' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
43-013-30833		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20, T1S-R1W
		12. COUNTY OR PARISH Duchesne 18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-27-87: Acidized Wasatch perms 12,354-13,926' w/500 gallons Xylene, followed by 18,000 gallons 7 1/2% HCL w/additives.

Put Well on Production.

RECEIVED
JAN 22 1988

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
 SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE 1-18-88
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JUL 30 1990

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 10891-01 Fee
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation CA-9680
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1245' FWL & 1445' FNL Section 20, T1S-R1W	8. Well Name and No. Horrocks #2-20A1
	9. API Well No. 43-013-30333
	10. Field and Pool, or Exploratory Area Bluebell
	11. County or Parish, State Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Request to Flare Gas
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation hereby requests permission to flare gas from the above-referenced well under NTL-4A, Paragraph III, Section A, Emergencies.

Coastal sells the gas produced from this well to Gary-Williams Energy Corporation. Due to the fire at the Gary-Williams plant in the Bluebell Field, the plant will be out of service for 3 to 4 weeks for repairs. Since there is no other market for the gas during this time period, Coastal requests permission to flare the gas. The above-referenced well produces approximately 31 MCFPD.

14. I hereby certify that the foregoing is true and correct.

Signed Eileen Danni Day Title Regulatory Analyst Date 7-26-90

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
8-13-90

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

10891-01 Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #96-80

8. Well Name and No.

Horrocks #2-20A1

9. API Well No.

43-013-30833

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1245' FWL & 1445' FNL
Section 20, T1S-R1W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Site Security Diagram
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached amended facilities diagram (site security) for the above referenced location.

RECEIVED

APR 20 1992

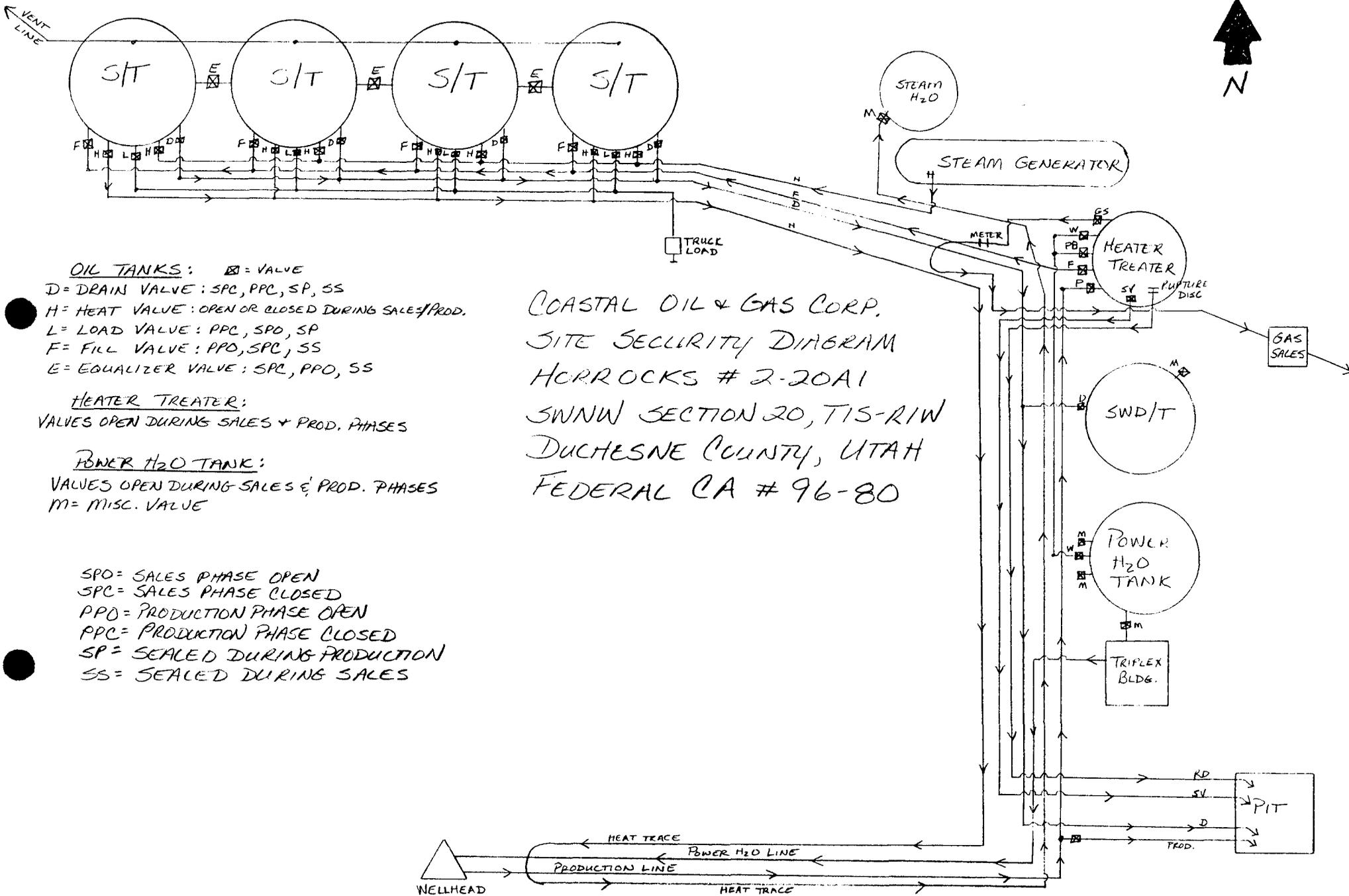
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *El Leon Danny Doy* Title Regulatory Analyst Date 4/15/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



OIL TANKS: ☒ = VALVE

- D = DRAIN VALVE : SPC, PPC, SP, SS
- H = HEAT VALVE : OPEN OR CLOSED DURING SALES & PROD.
- L = LOAD VALVE : PPC, SPD, SP
- F = FILL VALVE : PPO, SPC, SS
- E = EQUALIZER VALVE : SPC, PPO, SS

HEATER TREATER:

VALVES OPEN DURING SALES & PROD. PHASES

POWER H2O TANK:

VALVES OPEN DURING SALES & PROD. PHASES
M = MISC. VALVE

- SPD = SALES PHASE OPEN
- SPC = SALES PHASE CLOSED
- PPO = PRODUCTION PHASE OPEN
- PPC = PRODUCTION PHASE CLOSED
- SP = SEALED DURING PRODUCTION
- SS = SEALED DURING SALES

COASTAL OIL & GAS CORP.
SITE SECURITY DIAGRAM
HORROCKS # 2-20A1
SWNW SECTION 20, T1S-R1W
DUCHESNE COUNTY, UTAH
FEDERAL CA # 96-80

THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR DENVER DISTRICT OPERATIONS.
THE PLAN IS LOCATED AT: COASTAL OIL & GAS CORP., P.O. BOX 749, DENVER, CO 80201-0749.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5 Lease Designation and Serial No.

10891-01 Fee

6 If Indian, Allottee or Tribe Name

N/A

7 If Unit or CA, Agreement Designation

CA #96-80

8. Well Name and No.

Horrocks #2-20A1

9. API Well No.

43-C13-30833

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

Type of Well

Oil Well Gas Well Other

1. Name of Operator

Coastal Oil & Gas Corporation

2. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1245' FWL & 1445' FNL
Section 20, T1S-R1W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Cleanout, Perf & Acidize
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure to cleanout, perf and acidize the above referenced well.

RECEIVED

JUN 27 1993

DIVISION OF
OIL GAS & MINING

6-24-93
J. Matthews

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Regulatory Analyst

Date 6/21/93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

WORKOVER PROCEDURE

HORROCKS #2-20A1 SW/NW Section 20-T1S-R1W Duchesne County, Utah

1. MIRU Service Unit. RU hot oiler, pump down casing and up tubing. Pull pump and rods, stand back.
2. RU cutter, cut paraffin. Dia-Log tubing.
3. Release tubing anchor, pull tubing, stand back.
4. PU and TIH w/3 $\frac{7}{8}$ " mill and casing scraper. Clean out to PBD at 13,952'. TOH.
5. RUWL, perforate from 10,971-13,898', 116', using 3 $\frac{1}{8}$ " casing gun, 120° phasing, 3 SPF, per the attached schedule.
6. Perforate from 10,580-10,967', 36', using 4" casing gun, 120° phasing, 3 SPF, per the attached schedule.
7. PU 5" retrievable bridge plug on tubing and TIH, set RBP at \pm 12,280'. Dump 2 sx sand on top of bridge plug.
8. TOH and PU 7" retrievable packer. TIH, set packer at \pm 10,480'. Fill tubing/casing annulus w/water and pressure up.
9. Acidize perforations 10,580-12,321', 124', 372 holes, w/18,200 gallons 15% HCl (50 gallons/hole) w/additives, staged as follows:
 - A. Precede acid w/250 BW w/10 gallons of scale inhibitor per 1000 gallons of water and 500 gallons diesel.
 - B. All water is to contain 3% KCl.
 - C. Acidize in four (4) stages of 4550 gallons each w/diverter stage containing 1000 gallons gelled salt water w/ $\frac{1}{2}$ #/gallon each of benzoic acid flakes and rock salt and 140 ball sealers (1.1 sg).
 - D. Acid is to be pumped at maximum rate possible at 8500 psi maximum pressure.
 - E. All fluids are to be heated to 150°F.
10. Flow/swab back acid load.
11. Unseat packer, TOH w/tubing and packer. LD packer.
12. TIH w/retrievable equipment, recover bridge plug at 12,280' and TOH. LD bridge plug.
13. TIH w/production string, set anchor at \pm 10,500'. RU, swab until PH indicates acid water has been recovered. RD swab equipment.
14. Circulate well. TIH w/1 $\frac{3}{4}$ " pump and rod, place well on pump.
15. Release service unit. Clean up location.

WORKOVER PROPOSAL

HORROCKS #2-20A1
SW/NW SECTION 20-T1S-R1W
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

WELL DATA

LOCATION: 1,445' FNL, 1,245' FWL
ELEVATION: 5,630' GL, 5,658' KB
TOTAL DEPTH: 14,000 DRLR, 13,996 LOGR
PBSD: 13,952' (Top of FC) 02/29/84

CASING DESCRIPTION: **Conductor:** 80' 16" @ 80'
Surface: 2,500' 9 $\frac{5}{8}$ ", 36#, K-55
Protective: 11,500' 7", 29#, N-80, 0-7,648';
26#, CF-95, 7,648-11,070'
Liner: 10,968-13,995' 5", 20.80#, S-95, FL4S,
10,968-11,250'; 23.60#, P110, FL4S,
11,250-13,995'

TUBING DESCRIPTION: 1 - 7-11/16" Mtn. States Type B-2 Anchor Catcher
w/carbide slips @ 10,517'
1 - 4' x 2 $\frac{7}{8}$ " Tubing Sub
1 - x 2 $\frac{7}{8}$ "
1 - x 2 $\frac{7}{8}$ "
1 jt 2 $\frac{7}{8}$ " Tubing
1 - 4 $\frac{1}{2}$ " PBGA
1 - 6' x 2 $\frac{7}{8}$ " Tubing Sub
1 - Seating Nipple @ 10,408'
343 jts 2 $\frac{7}{8}$ " Tubing

ROD DESCRIPTION: 16 - 1" x 25' EL w/D-Plus
4 - 1" x 25' Norris 97 w/D-Plus
17 - $\frac{3}{4}$ " x 25' EL w/D-Plus
9 - $\frac{3}{4}$ " x 25' Norris 97 w/D-Plus
133 - $\frac{3}{4}$ " x 25' Norris 97 Slick
125 - $\frac{7}{8}$ " x 25" Norris 97 Slick
109 - 1" x 25' Norris 97 Slick
1 - 1" x 4' Pony Rod
1 - 1" x 2' Pony Rod
1 - Polish Rod

PUMP DESCRIPTION: 1 - 1 $\frac{1}{4}$ ", 148" Stroke, 8.5 SPM (IN 12/14/92)

LOGS RUN

	<u>2" SCALE</u>	<u>5" SCALE</u>
DIL-SFL-GR/SP	2500-13990'	11549-13990'
LDT-CNL-GR/CALIP		6500-13972'
DIT-DDBHC-GR (Cyberlock)		9900-13973'
Waveforms (Fractured)		6500-11063'
Composite Fracture ID Log		6500-13973'
NGT		6500-13940'
LSS/GR/CALIP	6500-13976'	6500-13976'
Production Log		12200-13905'
Mud Log		6000-14000'
CBL		10762-13942'

PAY DESCRIPTION (TOP-BTM)

Green River Main Pay	10000-10400'
Green River-Wasatch Transition (Tgr-Tw)	10600-10750'
Upper Wasatch (Red Bed Wedge)	10800-11850'
Wasatch Main Pay	12000-12350'
Lower Wasatch	12900-14000'

TUBULAR SPECIFICATION

<u>Description</u>	<u>DIAMETER, INS</u>		<u>CAPACITY</u> <u>BBLs/Ft.</u>	<u>STRENGTH, PSI</u>	
	<u>Internal</u>	<u>Drift</u>		<u>Burst</u>	<u>Collapse</u>
9 5/8" 36# K-55 ST&C	8.921"	8.765"	0.07730	3520	2020
7" 29# N-80 LT&C	6.184"	6.059"	0.03710	8160	7020
7" 26# CF95 LT&C	6.276"	6.151"	0.03820	5870	8600
5" 20.80# S-95 FL4S	4.156"	4.031"	0.01670	14030	14680
5" 23.60# P110 FL4S	4.044"	3.919"	0.01580	19020	18400
2 7/8" 6.5# N-80/L-80 LT&C	2.441"	2.347"	0.00579	10570	11160

PRESENT STATUS

Pumping w/1 1/4" rod pump

Average Month of March 1993 Production:

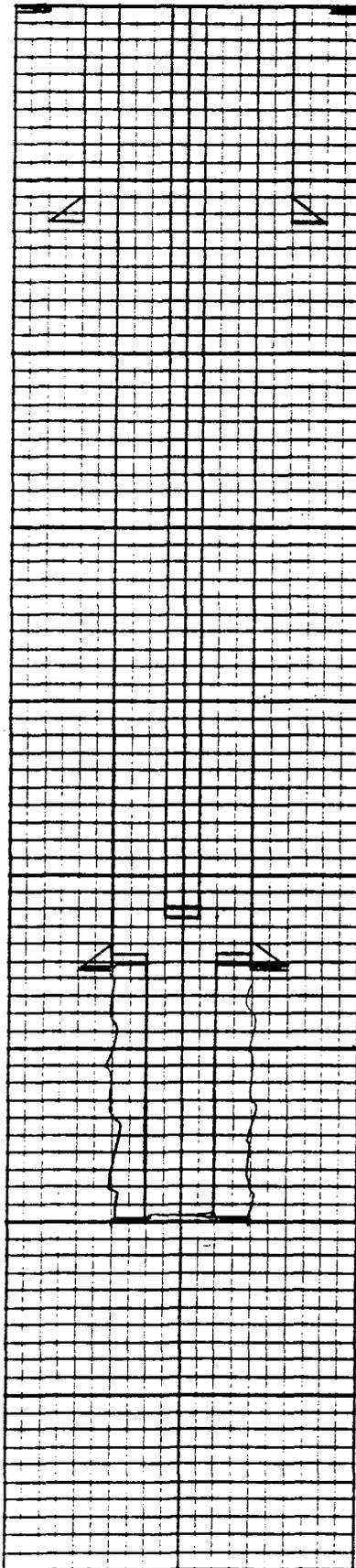
19.9 BOPD
41.0 MCFD
36.5 BWPD

Cumulative Production as of March 31, 1993:

235,094 BO
170,622 MCF
130,599 BW

JRK:mar

SCHMATIC OF DOWNHOLE EQUIPMENT



16" @ 80'
9 7/8" @ 2500'

SN @ 10408
27 1/8" @ 10517'
7" @ 11070'

5" @ 13995
TD 14000
PAD 13952

DRILLING DATA

BRIEF RESUME ON MUD SYSTEM, LOST CIRCULATION ZONES, FISHING, DRILLING PROBLEMS, MUD COSTS.

COMPLETION DATA

BRIEF RESUME ON PROCEDURE

EQUIPMENT

TUBING	SIZE	2 7/8"	TYPE	EUE	GRADE	6.5# N80
	NO. JOINTS	343	DEPTH	10517'	S.N. DEPTH	10408'
	WAS TUBING RUN OPEN ENDED <input type="checkbox"/> YES <input type="checkbox"/> NO					
PACKER	SIZE		MAKE	NONE		
	TYPE		SETTING DEPTH			
RODS	SIZE	3/4"	NO.	159	SIZE	7/8"
	SIZE	1"	NO.	129	SIZE	
SUB SURFACE PUMP	MAKE	NATIONAL		SIZE	1 1/4"	TYPE
PUMPING UNIT	MAKE					SIZE
PRIME MOVER	MAKE					SIZE/H.P.
SPECIAL EQUIPMENT						

REMARKS

PURCHASER:
OIL
GAS WELL GAS:
CSG. HD. GAS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

10891-01 Fee

6. If Indian, Aliottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #96-80

8. Well Name and No.

Horrocks #2-20A1

9. API Well No.

43-013-30833

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1245' FWL & 1445' FNL
Section 20, T1S-R1W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Cleanout, Perf &

Acidize

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the cleanout, perf and acid stimulation of the Wasatch formation performed in the subject well.

RECEIVED

OCT 20 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed M. D. Ernst Title Production Superintendent

Date 10/18/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HORROCKS #2-20A1 (CLEANOUT, PERF & ACIDIZE WASATCH)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 100% COGC AFE: 14208
TD: 14,000' PBSD: 12,370' (RBP)
5" LINER @ 10,968'-13,995'
PERFS: 10,580'-12,356' (PERFS UNDER RBP 12,382'-13,927')
CWC(M\$): 152.7

PAGE 1

- 9/20/93 POOH w/2 $\frac{7}{8}$ " prod tbg. RU rig. Hot oiler pmpd 100 bbls prod wtr down csg. Pull pump off seat. Flush rods. Seat pump. PT to 500 psi. POOH w/rods. LD pump. Release anchor. ND WH, install BOP's.
DC: \$3,404 TC: \$3,404
- 9/21/93 Prep to CO 5" liner. POOH w/2 $\frac{7}{8}$ " tbg. LD BHA, 7" anchor. RIH w/3 $\frac{7}{8}$ " mill, check, 1-jt 2 $\frac{3}{8}$ ", check, 29 jts 2 $\frac{3}{8}$ ", safety jt, bailer, 65 jts 2 $\frac{3}{8}$ ". RIH w/253 jts 2 $\frac{7}{8}$ " tbg to above liner.
DC: \$2,902 TC: \$6,306
- 9/22/93 Prep to perf. RIH w/2 $\frac{7}{8}$ " tbg & CO tools, tag bridge @ 13,749'. Work bailer to 13,911'. RU swivel. Mill & work bailer to 13,927'. Getting sticky, taking 100,000# to pull out. POOH w/2 $\frac{7}{8}$ " tbg. Btm. 2 jts full of frac balls, scale and sand.
DC: \$5,417 TC: \$11,723
- 9/23/93 RIH w/3 $\frac{1}{2}$ " tbg. RU OWP to log & perf. Ran GR/CCL from 10,800'-9,500'. Perf Wasatch 10,580'-13,898' @ 3 SPF.

Run #	Interval	Feet	Holes	FL
1	13,898'-12,772'	24	72	8150'
2	12,751'-11,857'	24	72	8150'
3	11,852'-11,456'	24	72	8150'
4	11,450'-11,186'	24	72	8100'
5	11,176'-10,971'	20	60	8000'
6	10,967'-10,804'	18	54	8000'
7	10,793'-10,580'	18	54	7800'
Total		152'	456	Holes

RIH w/Mtn States 5" WL-set Model HE2 bridge plug, set @ 12,370'. Make bailer run. Spot 1 sx bauxite sand on top of BP. RIH w/Mtn States 7" Arrowset-I 10K pkr, SN, 40 jts 3 $\frac{1}{2}$ " tbg.
DC: \$28,708 TC: \$40,431

- 9/24/93 Prep to acidize. Cont to tally & PU 3 $\frac{1}{2}$ " tbg. Set pkr @ 10,470' w/35,000# compression. Pump 131 bbls prod wtr to fill csg. Test csg to 2000 psi, hold.
DC: \$3,063 TC: \$43,494
- 9/27/93 Flow testing into treater. RU Dowell. Treat perfs 10,580'-12,356' (124' of perfs, 372 holes) w/18,200 gal 15% HCl w/additives, BAF, rock salt, 560 - 1.1 BS's & 500 gal diesel. Max press 8776#, avg press 8500#. Max rate 31 BPM, min rate 19 BPM, avg rate 21.5 BPM. ISIP 4200#, 15 min 3850#. Total load 907 BW. Good diversion. RD Dowell. RU to flow well back. Open well, press 3650#, 16/64" chk @ 10:30 a.m. Flwd 7 $\frac{1}{2}$ hrs - total fluid rec 269 bbls (67 BO, 202 BLW), oil cut 58%, pH 4, press 300 psi. Hookup to flowline. Put well to treater. Flwd to treater: 161 BO, 48 BW, 76 MCF, FTP 200#, 30/64" chk, 13 hrs.
DC: \$28,742 TC: \$72,236
- 9/28/93 Continue to flow test. Flwd 185 BO, 0 BW, 117 MCF, FTP 150#, 30/64" chk. Prep to place on pump.
DC: \$3,644 TC: \$75,880

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HORROCKS #2-20A1 (CLEANOUT, PERF & ACIDIZE WASATCH)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 100% COGC AFE: 14208

PAGE 2

- 9/29/93 LD 3½" tbg. RIs pkr @ 10,470'. Hookup & circ to control well. Pump 80 bbls prod wtr down tbg. LD 139 jts 3½" tbg. EOT @ 6263'.
DC: \$5,269 TC: \$81,149
- 9/30/93 RIH w/2⅞" tbg. Finish pmpg to control well. Circ out 147 BO to production tank. Cont to LD 117 jts 3½" tbg. Well started flwg. Cut csg w/EOT @ 2723'. Circ to control well. Cont to LD 90 jts tbg. RIH w/56 jts 2⅞" tbg & lay same. PU MSOT 7" TAC, 4' x 2⅞" pup, 2⅞" perf jt, 2⅞" solid plug, 1 jt 2⅞", 4½" PBGA, 6' x 2⅞" pup, 2⅞" SN, on 52 jts 2⅞" tbg. Well started flwg out csg. Hookup to flow well into treater overnight.
DC: \$5,339 TC: \$86,488
- 10/1/93 Running rods. Cont in hole w/prod string while well is flwg out csg. Try to set top of TAC @ 10,525' - would not set. PU 15 jts 2⅞" tbg. RIH, tag LT, set TAC & rls. LD 15 jts tbg, set top of TAC @ 10,525' w/19,000# tension, SN @ 10,418'. ND BOPE, NU WH.
DC: \$2,807 TC: \$89,295
- 10/2/93 Well on pump. PU National 2½" x 1¼" x 26', 3 cup btm hold down pump, w/2' x 1" pony rod on top. RIH on 9 - 1", 116 - ¾" & PU 20 new ¾", 125 - 7/8" & PU 12 new 7/8", 119 - 1" & PU 12 new 1". Space out. PT 500 psi - OK. Hang well on. Good pump action. Start unit @ 4:00 p.m.
DC: \$8,614 TC: \$97,909
- 10/2/93 Pmpd 73 BO, 199 BW, 42 MCF, 8 SPM, 8 hrs.
- 10/3/93 Pmpd 307 BO, 137 BW, 126 MCF, 8 SPM.
- 10/4/93 Well on production. RD rig, clean location. Load out equip. Pmpd 288 BO, 7 BW, 117 MCF. Will increase SPM.
DC: \$7,299 TC: \$105,208
- 10/5/93 Pmpd 288 BO, 27 BW, 128 MCF, 21 hrs, 9.5 SPM. Down 3 hrs - change out sheave to increase SPM.
- 10/6/93 Pmpd 246 BO, 28 BW, 103 MCF, 9.5 SPM.

Prior prod: 20 BO, 37 BW, 41 MCF. Final report.

NOTE: Will pull RBP @ 12,370' & restore production from lower perms when pressure declines in these perms @ 10,580'-12,356'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3. Address and Telephone No.
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1245' FWL & 1445' FNL
 Section 20, T1S-R1W

5. Lease Designation and Serial No.
 10891-01 Fee

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 CA #96-80

8. Well Name and No.
 Horrocks #2-20A1

9. API Well No.
 43-013-30833

10. Field and Pool, or Exploratory Area
 Bluebell

11. County or Parish, State
 Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Cleanout, Perf & Acidize
- Change of Plans
- New Construction
- Non-Routine Fracturing
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Please see the attached chronological history for the cleanout, perf and acid stimulation of the Wasatch formation performed in the subject well.

14. I hereby certify that the foregoing is true and correct.

Signed M. D. Ernest Title Production Superintendent Date 10/18/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

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THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HORROCKS #2-20A1 (CLEANOUT, PERF & ACIDIZE WASATCH)
BLUEBELL FIELD

PAGE 1

DUCHESNE COUNTY, UTAH

WI: 100% COGC AFE: 14208

TD: 14,000' PBD: 12,370' (RBP)

5" LINER @ 10,968'-13,995'

PERFS: 10,580'-12,356' (PERFS UNDER RBP 12,382'-13,927')

CWC(M\$): 152.7

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THE COASTAL CORPORATION
PRODUCTION REPORT

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Prior prod: 20 BO, 37 BW, 41 MCF. Final report.

NOTE: Will pull RBP @ 12,370' & restore production from lower perms when pressure declines in these perms @ 10,580'-12,356'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY: Vernal STATE: Utah ZIP: 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation
John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company
John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

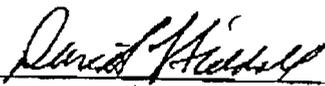
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

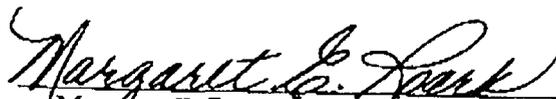
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WILKERSON 1-20Z1	43-013-30942	10230	20-01N-01W	FEE	OW	S
JENSEN 1-29Z1	43-013-30725	9110	29-01N-01W	FEE	OW	P
OBERHANSLY 2-31Z1	43-013-30970	9725	31-01N-01W	FEE	OW	P
DYE 1-25Z2	43-013-30659	9111	25-01N-02W	FEE	OW	P
HORROCKS FEE 1-3A1	43-013-30171	9139	03-01S-01W	FEE	OW	S
HORROCKS 2-4A1	43-013-30954	9855	04-01S-01W	FEE	OW	P
T HORROCKS 1-6A1	43-013-30390	5790	06-01S-01W	FEE	OW	S
CADILLAC 3-6A1	43-013-30834	8439	06-01S-01W	FEE	OW	S
JOSEPH YACK U 1-7A1	43-013-30018	5795	07-01S-01W	FEE	OW	S
CURTIS BASTIAN 1 (3-7D)	43-013-30026	5800	07-01S-01W	FEE	OW	S
CHASEL 2-17A1	43-013-30732	9112	17-01S-01W	FEE	OW	P
POWELL FEE 2-19K	43-013-31149	8303	19-01S-01W	FEE	OW	P
E J ASAY FEE 1	43-013-30102	8304	20-01S-01W	FEE	OW	P
HORROCKS 2-V	43-013-30833	8301	20-01S-01W	FEE	OW	P
LAWSON 1-28A1	43-013-30358	1901	28-01S-01W	FEE	OW	P
RG DYE U 1-29A1 (CA 96-109)	43-013-30271	5815	29-01S-01W	FEE	OW	S
SUMMARELL E U 1-30A1 (CA NW-625)	43-013-30250	5820	30-01S-01W	FEE	OW	S
MCELPRANG 2-31A1	43-013-30836	2417	31-01S-01W	FEE	OW	S
LEBEAU 1-34A1	43-013-30590	1440	34-01S-01W	FEE	OW	P
CHASEL MILLER 2-1A2	43-013-30360	5830	01-01S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/25/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/25/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: CA #96-80
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.			8. WELL NAME and NUMBER: HORROCKS 2-20A1✓
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6400	9. API NUMBER: 4301330833
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1245' FWL, 1445' FNL			10. FIELD AND POOL, OR WILDCAT: BLUEBELL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEC. 20 1S 1W			COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/8/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORMED THE FOLLOWING ON THE SUBJECT WELL:

9/21/2007: TOOH W/ RODS AND 2-7/8" TBG. CLEAN OUT TO RBP @ 12398'. SPOT 4 BBLS 15% HCL ACID AT RBP. TOOH W/ REST OF TBG AND RBP. 10/3/2007: TREAT PERFS FROM 10580' - 13927' W/ 18000 GAL 15% HCL ACID USING BIO BALLS AND ROCK SALT FOR DIVERSION. 10/6/2007: TIH W/ 2-7/8" PROD TBG. SET TAC @ 10213' IN 25K TENSION. EOT @ 10507'. RIH W/ RODS AND PUMP. STROKE TEST PUMP TO 1000 PSI, OK. 10/8/2007: RETURN WELL TO PRODUCTION.

NAME (PLEASE PRINT) <u>LISA PRETZ</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE	DATE <u>11/21/2007</u>

(This space for State use only)

RECEIVED
NOV 26 2007

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HORROCKS 2-20A1 V	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013308330000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1445 FNL 1245 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 20 Township: 01.0S Range: 01.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/5/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>El Paso plan to circulate and clean wellbore, perforate LGR, acidize, and commingle the Wasatch & LGR. See attached procedure.</p> <p style="text-align: right;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="text-align: right;">Date: <u>09/26/2011</u></p> <p style="text-align: right;">By: <u><i>Dark K. Quist</i></u></p>		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 9/13/2011	

Horrocks 2-20A1 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Perforate new intervals in the Lower Green River from (9,637-10,558')
- Acidize new perforations with 30,000 gals of 15% HCL in two separate stages using retrievable bridge plugs
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
HORROCKS 2-20A1 V

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, LP

9. API NUMBER:
43013308330000

3. ADDRESS OF OPERATOR:
1001 Louisiana St. , Houston, TX, 77002

PHONE NUMBER:
713 420-5038 Ext

9. FIELD and POOL or WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1445 FNL 1245 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 20 Township: 01.0S Range: 01.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/3/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see attached operations summary for details.

NAME (PLEASE PRINT)
Maria S. Gomez

PHONE NUMBER
713 420-5038

TITLE
Principle Regulatory Analyst

SIGNATURE
N/A

DATE
12/21/2011

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	HORROCKS 2-20A1 (#2V)		
Project	ALTAMONT FIELD	Site	HORROCKS 2-20A1 (#2V)
Rig Name/No.	NABORS DRILLING/919	Event	RECOMPLETE LAND
Start Date	11/18/2011	End Date	
Spud Date	11/5/1983	UWI	020-001-S 001-W 30
Active Datum	GROUND LEVEL @5,630.0ft (above Mean Sea Level)		
Afe No./Description	155667/43222 / HORROCKS 2-20A1 V		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/22/2011	6:00 7:30	1.50	MIRU	28		P		CT TGSM & JSA (RIGGING UP)
	7:30 9:00	1.50	MIRU	01		P		RIG UP, RIG DOWN CONVENTIONAL UNIT.
	9:00 11:00	2.00	PRDHEQ	18		P		WORK PUMP OFF SEAT WHILE PUMPING DOWN CSG W/ HOT OIL UNIT.
	11:00 12:30	1.50	PRDHEQ	06		P		FLUSH TBG W/ 15 BBLS KCL, 1 DRUM P/S, 60 BBLS KCL.
	12:30 14:00	1.50	PRDHEQ	18		P		POOH L/D POLISH ROD, 16-1" EL RODS, TOO H W/ 98-1" EL RODS, POOH L/D 10-7/8" EO RODS, TOO H W/ 127-7/8" EL RODS, 136-3/4" POOH L/D 24-1" EL RODS, 2 1/2" X 1 1/4" X 28' ROD PUMP
	14:00 14:30	0.50	PRDHEQ	16		P		R/D WELLHEAD, C/O TO 2 7/8 TBG EQ.,
	14:30 15:30	1.00	PRDHEQ	16		P		NU 5K BOPE (PRE TESTED @ NABORS OILTOOLS) RU WORK FLOOR. ATTEMPTING TO RELEASE TAC TBG JUMPED APPEARED TO PART DEEP OR SHEAR TAC
	15:30 18:00	2.50	PRDHEQ	18		P		R/U PRS, TOO H SCANNING 38 JTS 2 7/8 EUE TBG, POOH L/D 20 JTS 2 7/8 EUE TBG BAD, R/D PRS, SWIFN, EOT @ 8689
11/23/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (SCANNING TBG)
	7:30 15:00	7.50	PRDHEQ	39		P		TSIP @ VAC, CSIP @ 200 PSIG, BWD, COOH SCANNING 78 JTS 2-7/8" 8RD N-80 EUE TBG, L/D AND RETIRE SHEARED TAC, 7 JTS 2-7/8", +45 PSN, 6' PUP JT, 4-1/2 P.B.G.A , 1 JT, SOLID PLUG, 5-3/4" NO-GO, (90 TTL BAD JTS 2-7/8") RDMOL W/ PRS SCANNING EQ.,
	15:00 17:00	2.00	PRDHEQ	39		P		MU & RIH W/ 6" BIT, 7" CSG SCRAPER, X/O TO 2-7/8" EUE, 254 JTS 2-7/8" 8RD EUE PROD TBG, EOT @ 7730'.
11/24/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PU TBG) CSIP @ 50 PSIG, TSIP @ 30 PSIG, BWD.
	7:30 11:00	3.50	PRDHEQ	24		P		PUMU & RIH W/ 96 JTS 2-7/8" 8RD EUE TBG, TO 10,800'.
	11:00 16:00	5.00	PRDHEQ	39		P		POOH W/ 350 JTS 2-7/8" 8RD EUE TBG. L/D & RETIRE 7" CSG SCRAPER & 6" BIT.
	16:00 17:00	1.00	STG01	18		P		MOLRU LONE WOLF WIRE LINE UNIT, RIH W/ GR/CCL LOG FROM 10,570' TO 9,630' (CORRELATE WITH DUAL INDUCTION SFL & LITHO DENSITY LOG DATED 01/12/1984 AND TRANSFER PERFS)

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	17:00 22:00	5.00	STG01	21		P		RIH W/ 4 CONS 3-1/8" GUNS LOADED 3 SPF, 120 DEG PHASED W/ 22.7 GRAM PREMIUM CHARGES PERFORATE 10,558' TO 9637' (DEPTHS BASED ON DUAL INDUCTION SFL & LITHO DENSITY LOG DATED 01/12/1984) 87 NET FT 261 HOLES. (PUMPING 2 BPM DOWN CSG WHILE PERFORATING NO PRESSURE CHANGES)
11/25/2011	6:00 6:00	24.00						SDFHWE
11/26/2011	7:00 12:00	5.00	INSTUB	18		P		MOL W/ WATKINS & JENKINS TRUCKING TGSM & JSA (UNLOADING 3-1/2" TBG) UNLOAD 345 JTS 3-1/2" TBG
11/27/2011	6:00 6:00	24.00						SDFWE
11/28/2011	6:00 6:00	24.00						SDFHWE
11/29/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PU 3-1/2" TBG)
	7:30 8:30	1.00	PRDHEQ	18		P		C/O TO 3-1/2" TBG EQ., CSIP @ 40 PSIG, BWD.
	8:30 19:00	10.50	PRDHEQ	39		P		PUMU & RIH W/ 7" PLUG, RET HEAD, 6' PUP JT., 7" PKR, 300 JTS 3-1/2" TBG EOT @ 9500' SWIFN CSDFN CT.
11/30/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PU 3-1/2" TBG)
	7:30 9:30	2.00	PRDHEQ	24		P		CIH W/ 3-1/2" TBG SET PLUG @ 10,570' POOH & SET PKR @ 10,160'
	9:30 10:30	1.00	STG01	06		P		FILL CSG W/ 255 BBLs KCL
	10:30 12:00	1.50	MIRU	01		P		MOL W/ PLATINUM ACID EQ., RU & PRESSURE TEST LINES & EQ.,
	12:00 13:00	1.00	STG01	35		P		BREAK DOWN STAGE 1 PERFS W/ @ 10 BPM @ 5400 PSI, TREAT STAGE 1 PERFS W/ 15,000 GAL 15% HCL W/ 135 BIO-BALLS FOR DIVERSION. AVE RATE @ 12.2 BPM @ AVE PRES 5490 MAX RATE 18 BPM @ 6238 PSIG. ISDP @ 2600 PSIG 5 MIN 1387 10 MIN 879 15 478 LET SOAK FOR 30 MIN PRES @ VAC.
	13:00 15:00	2.00	PRDHEQ	24		P		RELEASE PKR, RET PLUG POOH & SET PLUG @ 10,120' & PKR @ 9630'.
	15:00 16:30	1.50	STG02	35		P		BREAK DOWN STAGE 2 PERFS W/ @ 12 BPM @ 5000 PSI, TREAT STAGE 2 PERFS W/ 15,000 GAL 15% HCL W/ 126 BIO-BALLS FOR DIVERSION. AVE RATE @ 12.7 BPM @ AVE PRES 5367 MAX RATE 14 BPM @ 7000 PSIG. ISDP @ 2300 PSIG 5 MIN 2038 10 MIN 1983 15 1981 LET SOAK FOR 30 MIN PRES @ VAC.
	16:30 18:00	1.50	RDMO	02		P		RDMOL W/ PLATINUM ACID EQ.,
	18:00 6:00	12.00	FB	19		P		OPEN WELL @ 1800 PSIG ON 12/64 CHOKE FLOW BACK 244 BBLs WTR SIGNS OF OIL & GAS CURRENTLY FOWING @ 75 PSIG ON 16/48 CHOKE
12/1/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PUMP OPERATIONS)
	7:30 9:30	2.00	FB	19		P		OPEN WELL W/ NO CHOKE FLOW 50 ADDITIONAL BBLs
	9:30 11:30	2.00	PRDHEQ	06		P		RELEASE PKR @ 10,120' PUMP 20 BBLs BRINE DOWN TBG, INSTALL 3-1/2" WASHINGTON RUBBER, RIH RET PLUG @ 10,120'
	11:30 13:00	1.50	PRDHEQ	18		P		RELEASE PLUG (HAD TROUBLE GETTING PLUG TO RELEASE)
	13:00 17:30	4.50	PRDHEQ	24		P		LAY DOWN 225 JTS 3-1/2" TBG EOT @ 3300' SWIFN CSDFN CT
12/2/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (LAYING DOWN 3-1/2" TBG)
	7:30 11:00	3.50	PRDHEQ	24		P		TSIP & CSIP @ 50 PSIG, BWD, COOH LAYING DOWN 3-1/2" TBG, LAY DOWN & RETIRE PLUG & PKR.
	11:00 17:30	6.50	PRDHEQ	39		P		MU & RIH W/ 5-3/4" NO-GO SOLIG PLUG, 2 JTS 2-7/8", 4' PERF PUP JT., +45 PSN, RU 4-STAR HYDROTESTING BEG TESTING TBG TO 8500 PSIG 4 JTS, 7" TAC, 224 JTS 2-7/8" 8RD EUE TBG,EOT @ 7300' SWIFN CSDFN CT.
12/3/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (HYDROTESTING TBG)

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 11:00	3.50	PRDHEQ	39		P		TSIP & CSIP @ 50 PSIG, BWD RU HYDROTESTING EQ., CIH TESTING 120 JTS 2-7/8" 8RD EUE TBG, RDMOL W/ 4-STAR TESTING EQ.,
	11:00 14:00	3.00	PRDHEQ	16		P		RD WORK FLOOR & TBG EQ., NIPPLE DOWN BOPE SET TAC @ 10,572', PSN @ 10,701' & EOT @ 10,772'. NU B-FLANGE W/ 25 K TENSION ON TBG.
	14:00 15:00	1.00	PRDHEQ	06		P		FLUSH TBG W/ 65 BBLS KCL.
	15:00 18:00	3.00	PRDHEQ	39		P		PU STROKE TEST 2-1/2" X 1-1/2" X 28' WALS RHBC INSTALL DIP TUBE PU 16 1-1/2" WT BARS, 184 3/4" (TOP 47 NEW) 127 7/8" RODS PU P-ROD SWIFN CSDFN CT.
12/4/2011	6:00 7:30	1.50	INARTLT	28		P		CT TGSM & JSA (RIH W/ RODS)
	7:30 9:30	2.00	INARTLT	39		P		TSIP @ 50 PSIG BWD L/D P-ROD CIH W/ 100 1" RODS, SPACE OUT W/ 2' 6' 8' X 1" PONYS & 1-1/2" X 30' P-ROD DRESSED W/ 1-3/4" LINER F&T W/ 18 BBLS, L/S TO 1000 PSIG
	9:30 14:00	4.50	INARTLT	18		P		RU CONV UNIT, RD PUMP & RETURN LINES, RD PWOP MOL TO 1-34 A1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HORROCKS 2-20A1 V
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013308330000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1445 FNL 1245 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 20 Township: 01.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/20/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to acidize perforations with 45000 gals of 15% HCL.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 20, 2013

By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 6/19/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HORROCKS 2-20A1 V
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013308330000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1445 FNL 1245 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 20 Township: 01.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/6/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Acidized perforations with 45000 gals of 15% HCL.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 January 22, 2014**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 1/22/2014	