

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

2. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

3. NAME OF OPERATOR
 Ironwood Exploration Co., Inc.

4. ADDRESS OF OPERATOR
 7069 So. Highland Drive, Ste 201, Salt Lake City, UT 84121

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 712' FWL & 1881' FSL
 At proposed prod. zone Green River

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 20 miles Southeast of Duchesne, Utah

7. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
 712'

8. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 3780'

9. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6422 Gr.

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Ute Tribal

9. WELL NO.
 24-12

10. FIELD AND POOL, OR WILDCAT
 Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 24, T54, R4W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. PROPOSED DEPTH
 6500'

19. ROTARY OR CABLE TOOL
 Rotary

22. APPROX. DATE WORK WILL START
 April 15, 1984

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 5/8	24	300	To Surface
7 7/8	5 1/2	17	6500	As Required

DEPT. OF THE INTERIOR
RECEIVED
 JUN - 8 1984
 BUR. OF LAND MANAGEMENT
 VERNAL, UTAH

OCT 1983
 RECEIVED
 Vernal, Utah
 12345678910111213141516171819202122232425262728293031-12345678910111213141516171819202122232425262728293031

RECEIVED
 OCT 7 1983
 JUN 14 1984
 DSD - MIN. RES.
 BLM - SLC
 DIVISION OF OIL
 GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Richard D. Paulson TITLE Exploration Manager DATE September 28, 1983
 Richard Paulson
 (This space for Federal or State office use)

PERMIT NO. [Signature] APPROVAL DATE _____

APPROVED BY [Signature] TITLE Dm - Minerals DATE 5-30-84
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL
 UT-080-3-M-129
 State Oil, Gas & Mining

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1983

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Ironwood Exploration Inc. Well No. 24-12
Location Sec. 24, T5S, R4W Lease No. 14-20-H62-3439

The Vernal District Petroleum Engineers have reviewed the Application or Permit to Drill for technical adequacy and concur with the down hole portion of the request providing the following stipulations are included as a part of the approval:

1. Prior to drilling out the surface casing shoe, the Ram-Type Preventers shall be tested to 2000 psi, and the Annular-Type Preventer shall be tested to 1500 psi.
2. No chromates will be used in the drilling mud without prior approval from the Vernal District BLM, Branch of Fluid Minerals.

MEMORANDUM

JAN 9 1984

TO District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Ironwood Exploration Company, Well Ute Tribal #24-12

in the NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 24, T. 5 S., R. 4 W., Uinta meridian, Utah

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 1-09-1984, we have cleared the proposed location in the following areas of environmental impact:

YES NO Listed threatened or endangered species

YES NO Critical wildlife habitat

YES NO Archaeological or cultural resources

YES NO Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

YES NO Other (if necessary)

REMARKS: _____

¹⁹⁸⁴
The necessary surface protection and rehabilitation requirements are enclosed.

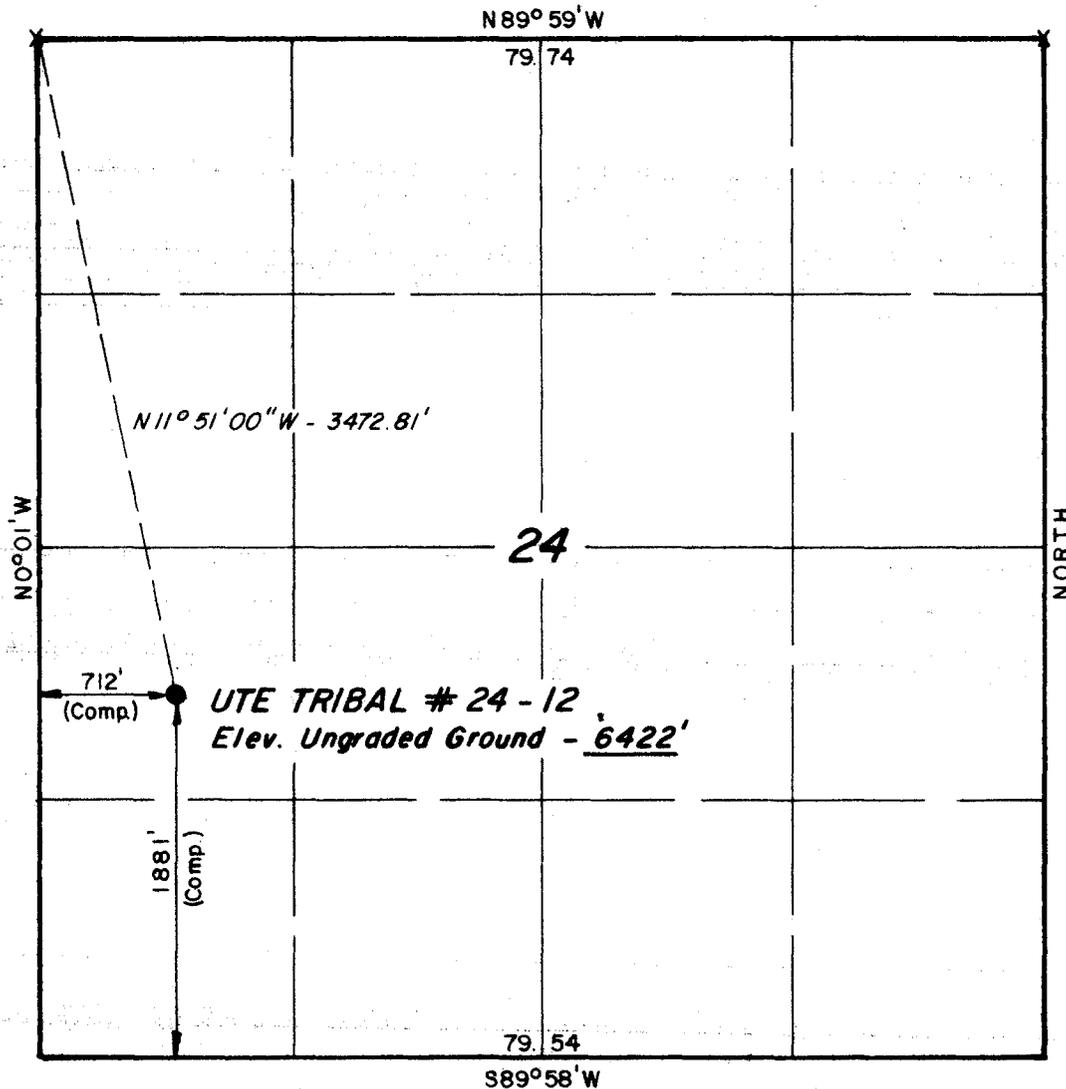
M. Allen Cove
Superintendent

T5S , R4W , U.S.B. & M.

PROJECT

IRONWOOD EXPLORATION

Well location, *UTE TRIBAL*
 # 24-12, located as shown in
 the NW1/4 SW1/4 Section 24,
 T5S, R4W, U.S.B. & M.
 Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Small

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/19/83
PARTY	DAGS RT RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	IRONWOOD

IRONWOOD EXPLORATION INC.

10 Point Well Program

for

Well Location

Ute Tribal #24-12

Located In

Sec. 24, T5S, R4W, U.S.B. & M

Duchesne County, Utah

Ironwood Exploration Company
Ute Tribal #24-12
NW¼ SW¼ Sec. 24, T5S, R4W
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of upper Eocene age.

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	1214'
Wasatch	6047'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River formation
Wasatch formation

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'
5 1/2", J-55, 17#, Stc; set at TD
All casing will be new.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for control equipment are as follows:
A 10" series 900 Hydril bag type BOP and a 10" double ram hydraulic unit with a closing unit will be utilized. Pressure tests of the BOP's to 1000# will be made prior to drilling surface plug and operations will be checked daily (see exhibit A).

6. TYPE AND CHARACTERISTICS OF PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the Douglas Creek zone of the Green River formation and will mud thereafter. The mud system will be a water based gelchemical, weighted to 10.0 p.p.g. as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly cock, bit float and a T.I.W. valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring on drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a compensated Neutron-formation density.

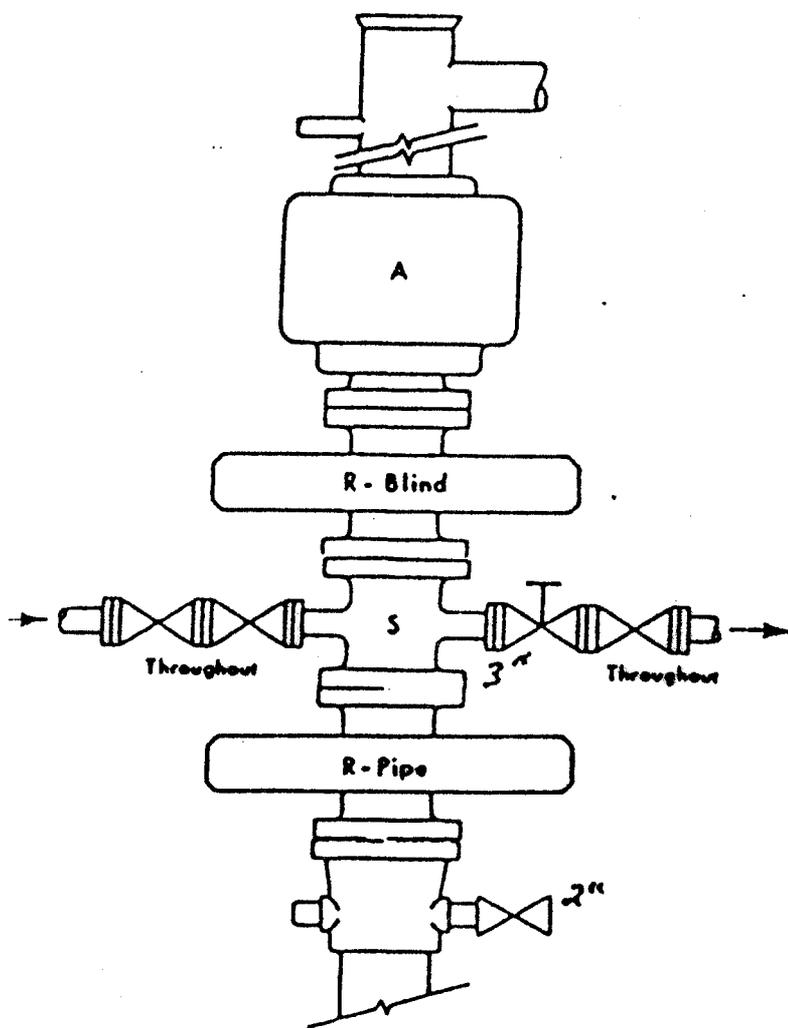
9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor any other abnormal hazards such as H2S gas will be encountered in this area.

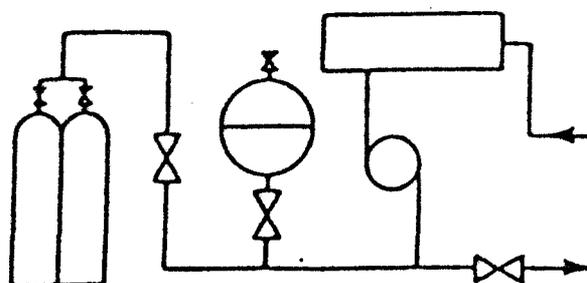
10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately April 15, 1984.

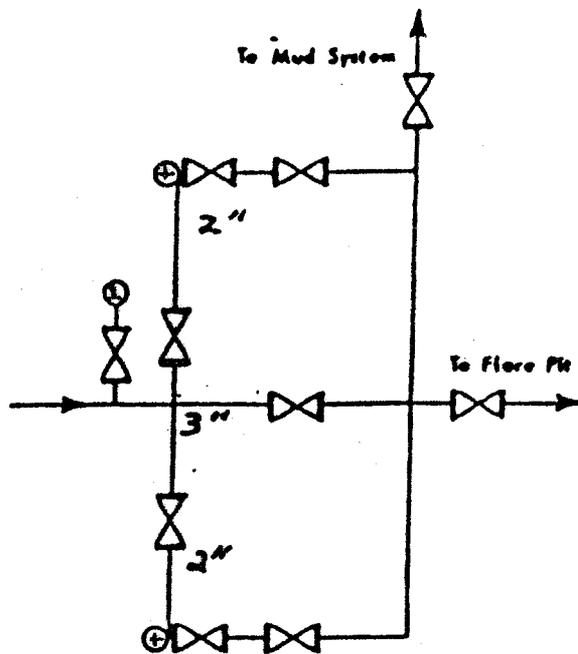
PRESSURE RATING
3,000 psi



BLOWOUT PREVENTION STACK



ACCUMULATOR SYSTEM



Flanged Connections Throughout
MANIFOLD SYSTEM

IRONWOOD EXPLORATION

13 Point Surface Use Plan

For

Well Location

Ute Tribal #24-12

Located In

Section 24, T5S, R4W, U.S.B. & M.

Duchesne County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach IRONWOOD EXPLORATION well location site Ute Tribal #24-12, located in the NW 1/4 SW 1/4 Section 24, T5S, R4W, U.S.B. & M., from Myton, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 + 8.6 miles to the Junction with an improved county road to the Southwest; proceed Southwesterly along this road 6.2 + miles to its junction with an existing County road which proceeds in a Southerly direction up Antelope Creek; proceed along this road 3.5 miles to its junction with a road to the Southwest; proceed in a Southwesterly direction along this road 1.0 miles to its junction with the proposed access road (to be discussed in item #2).

U.S. Highway 40 is a bituminous surface road from Myton to the beginning of the county road. This highway is maintained by state road crews. The county road described above is a dirt road that was constructed out of the materials accumulated during its construction. The county road is maintained by Duchesne County Forces.

There is no anticipated construction on any other of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling, completion, and production phases of this well.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing dirt road described in Item #1 in the SE 1/4 NW 1/4 Section 24, T5S, R4W, U.S.B. & M., and proceeds in a Southwesterly direction approximately 0.6 miles to the proposed location site.

All construction, rehabilitation, and maintenance on these roads will meet the standards set forth in the surface operating standards for Oil & Gas Exploration & Development Manuel.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meterological conditions that are prevalent to this area. Maximum width of total disturbed area will not exceed 30'.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

All operators, subcontractors, vendors, and their employees or agents will be confined to established roads and well sites.

All trees four inches or larger in diameter shall be cut and bucked into four foot lengths and neatly staked adjacent to the access road or drill pad. All trees less than four inches in diameter will be cut and trampled by the heavy equipment.

Operators, subcontractors, vendors, and their employees or agents will not gather firewood without a duly granted wood permit.

There should be no additional fill materials required along this road. Water to be used during the construction of the road and drill pad and the drilling of the well will be purchased from irrigation rights in Antelope Creek.

All artifacts found on Tribal Lands shall be left in place and the B.I.A. promptly notified.

All surface and mineral rights belong to the Ute Tribe.

All trash, litter, construction materials, etc., will be kept off of the road way and drill pad. The operator will initiate procedures to keep the site free from litter and keep them groomed and in a neat and professional condition.

Weed control will be coordinated with the B.I.A. Range Conservationist or soil scientist.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There are no known water wells, producing wells, abandoned wells, temporarily abandoned wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one-mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are no known IRONWOOD EXPLORATION production facilities, tank batteries, oil gathering lines, gas gathering lines, injection lines, or disposal lines within a one-mile radius of this location site.

In the event that production is established at this location site, all production will be contained within the area of the proposed location site. It is not known at this time what future production facilities will be required at this well site. In the event production is established plans will be submitted to the proper authorities in detail stating the proposed containment and transportation of the produced fluids. Any area required for any future production facilities will be constructed using bull dozers, graders, and workman crews to construct and place the facilities.

If there are any deviations from the above paragraphs, then all appropriate agencies will be notified prior to construction and all necessary requests and applications will be made.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days after completion with the methods described in the rehabilitation section. Stockpiled topsoil will be used in reclaiming the unused areas.

All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earthtone color to match the standard environmental colors Rocky Mountain 5 State Interagency Committee. All facilities shall be painted within six months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) are excluded.

Tank batteries will be placed on the Southeast corner of the location.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used in the drilling of this well will be hauled by truck over the existing road described in Item #1 from Antelope Creek in Section 6, T5S, R3W, U.S.B. & M. approximately 5 miles by road Northeast of the proposed location site.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made to acquire the water from other sources and will be hauled by truck over portions of the roads that are described in Items #1 and #2.

The local governmental agencies and any other parties involved will be notified of any deviations and all governing guidelines and regulations will be strictly adhered to.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 10' deep and at least one-half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with native clay.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well. No burning will be allowed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

All of the agencies shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, the top 6 to 10 inches of topsoil shall be stripped and stockpiled. (See Location Layout Sheet). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

The drainage re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

As mentioned in Item #7, the reserve pit will be completely fenced with a wire mesh fence and topped with at least one strand of barbed wire, and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days. The operator or his contractor will notify the B.I.A. and Vernal District B.L.M. Diamond Mountain Resource Area 48 hours prior to beginning any work on Tribal land for restoration purposes.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. Prior to reseeded the ground will be scarified and left with a rough surface. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

The access road will be blocked to prevent any vehicle use.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "B").

The area is at the Southwest end of the Uintah Basin which is formed by the Book Cliff Mountains and the Green River to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges formed in sandstone, cobblerock, conglomerate, and shall deposits.

The majority of the smaller drainages are of a non-perennial nature with normal flow limited to the early spring run-off and heavy thunderstorms or rainstorms of high intensity that last over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation, (the Fluvial Sandstone and Mudstone) from the

Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales and outcrops of rock (sandstone, mudstone, conglomerate, and shale).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti, on the upper benches with cottonwoods, beach, willows, Russian Olives, and grasses along the lower levels close to the wet areas and streams.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area. The area is used by man for the primary purpose of grazing domestic livestock.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

Ute Tribal #24-12 sits near the bottom of a small canyon which has a non-perennial drainage which drains to the Northwest into Antelope Creek. The ground slopes through the location site to the Northeast at a 6.0% slope into the non-perennial drainage.

The immediate area around this location is vegetated by sagebrush and grasses, with sparse amounts of Juniper and Pinion Pine.

There are no occupied dwellings or other facilities of this nature in the general area.

All lands that will be damaged by this location site are on Ute Tribal lands.

It will be determined by a certified archeologist whether there are any archeological findings in the immediate area of this location site.

There are no historical, or cultural sites within any reasonable proximity of the proposed location site.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Dick Poulson
IRONWOOD EXPLORATION
7069 South Highland Drive
Salt Lake City, UT 84121
1-801-943-2490

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the

IRONWOOD EXPLORATION
Ute Tribal #24-12
Section 24, T5S, R4W, U.S.B. & M.

work associated with the operation proposed herein will be performed by IRONWOOD EXPLORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

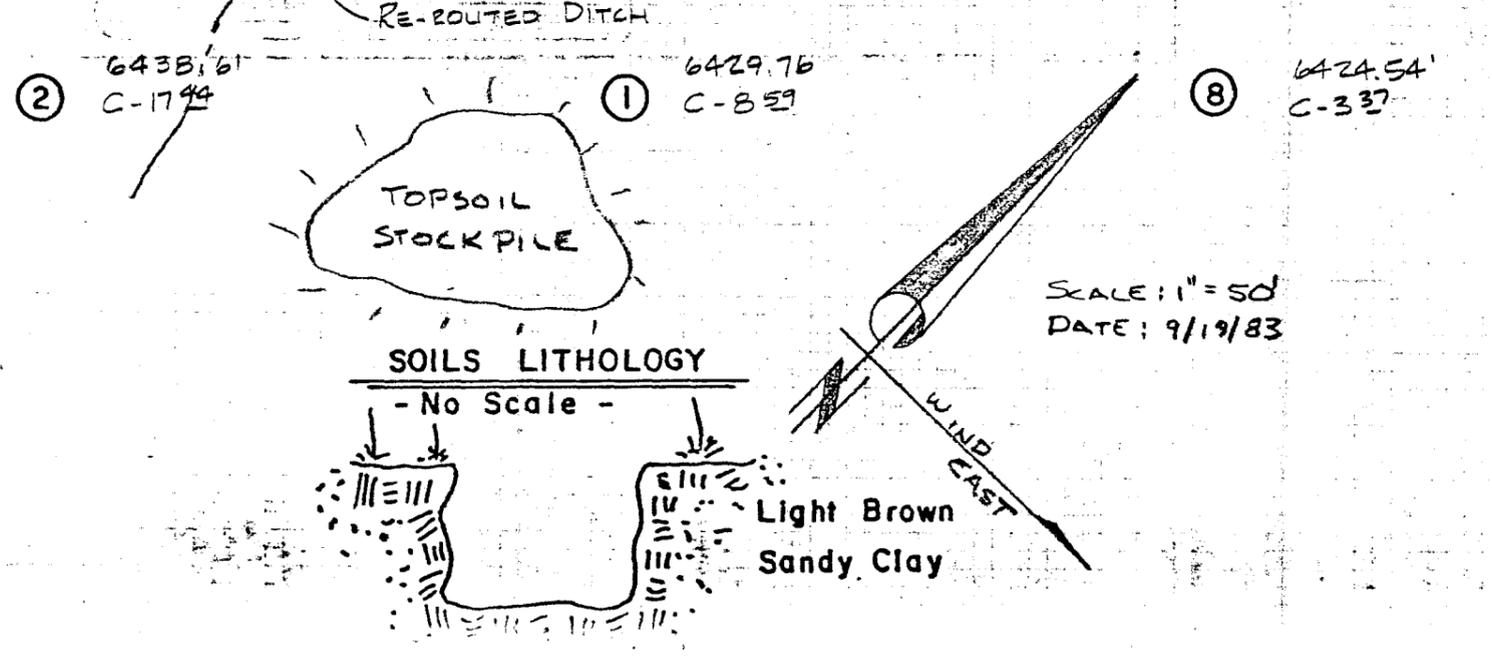
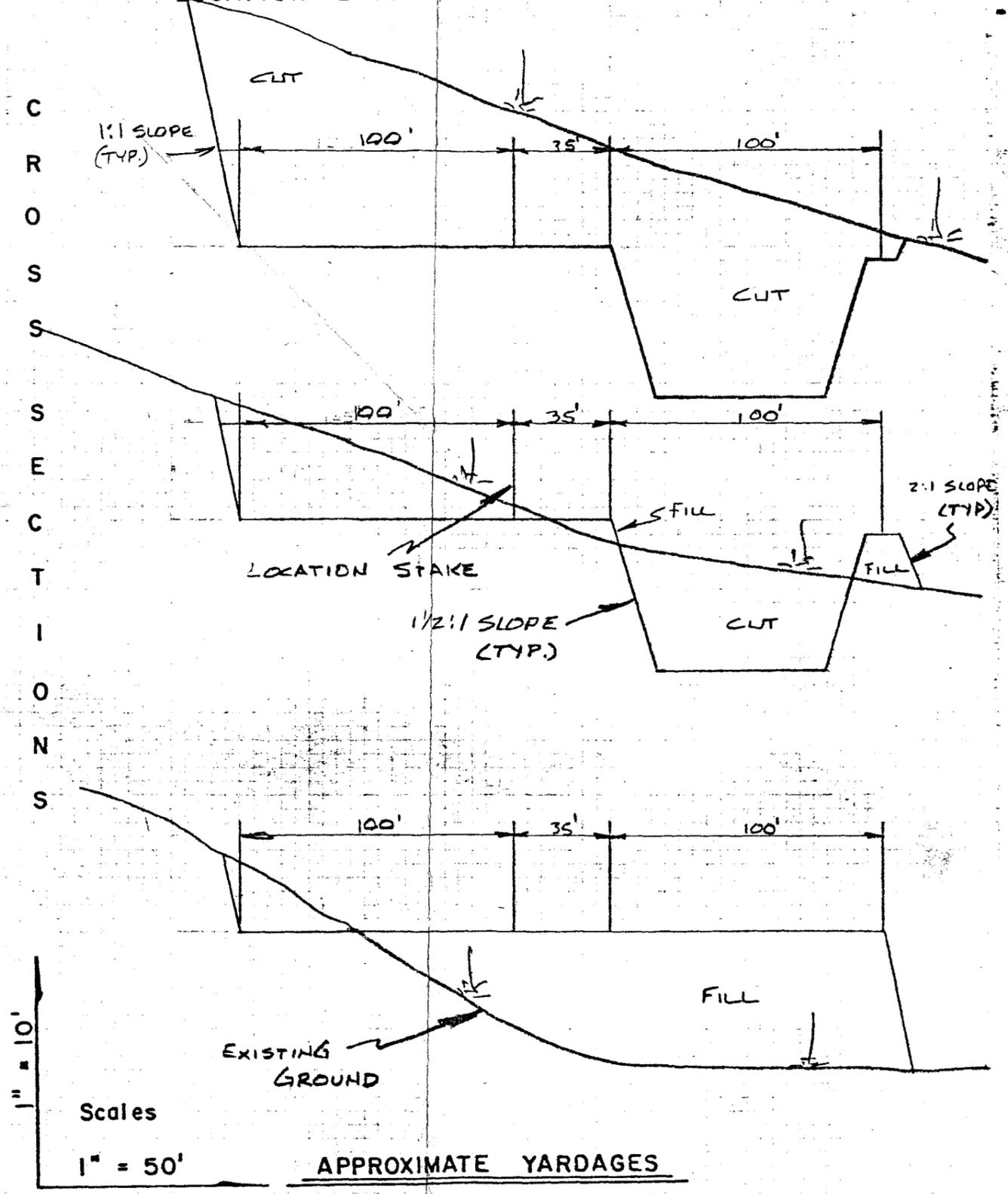
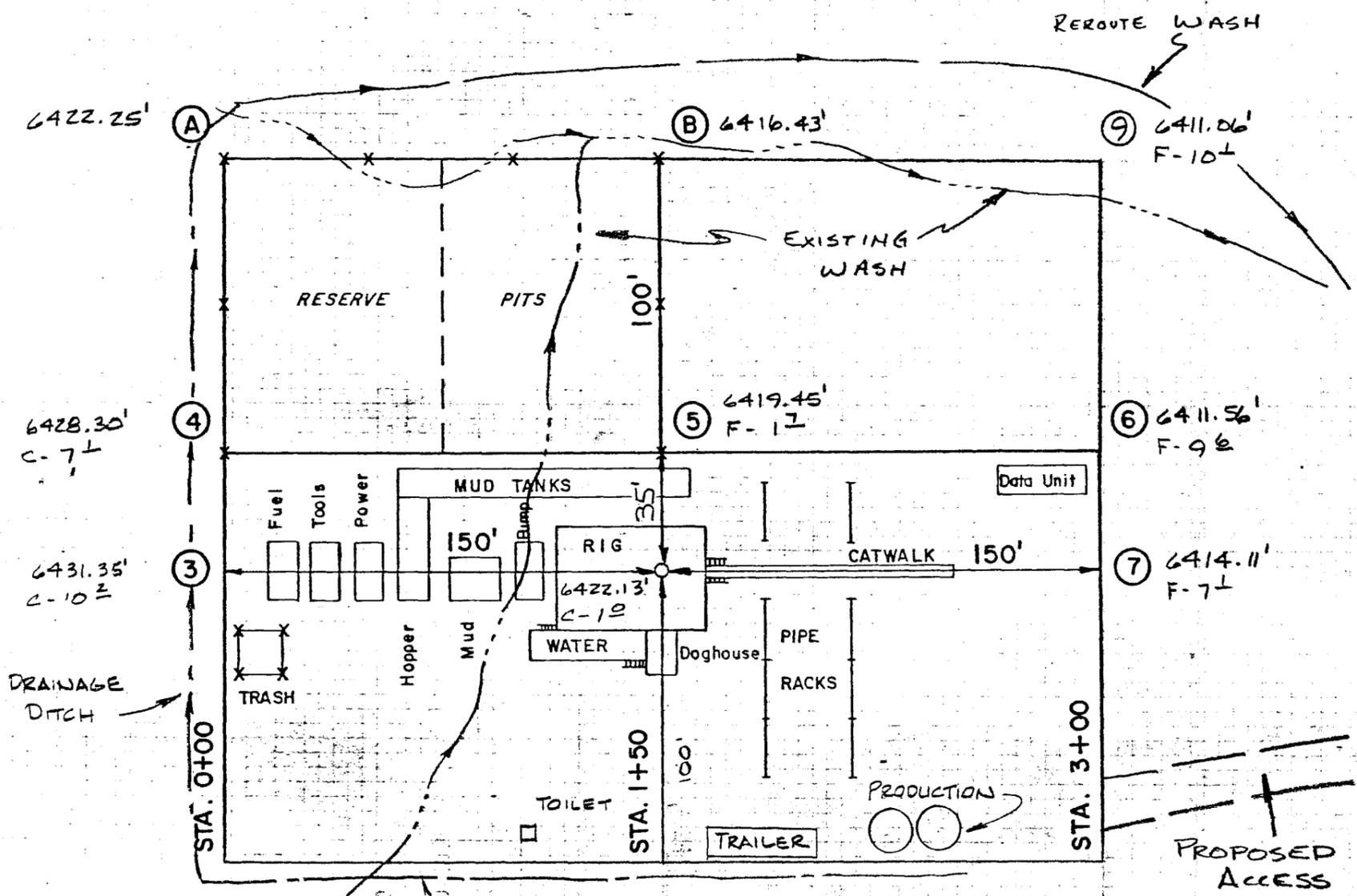
9/30/83
Date

Richard D. Poulson
Dick Poulson

IRONWOOD EXPLORATION

LITE TRIBAL # 24-12

LOCATION LAYOUT & CUT SHEET



Cubic Yards Cut - 13,629

Cubic Yards Fill - 5,481

REVISED 9-27-83

SCALE: 1" = 50'
DATE: 9/19/83

Scales

1" = 50'

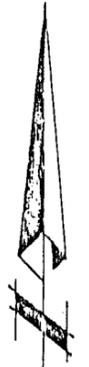
APPROXIMATE YARDAGES

IRONWOOD EXPLORATION

UTE TRIBAL # 24-12
PROPOSED LOCATION

TOPO.

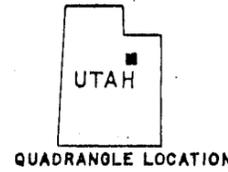
MAP "B"



SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Improved surface  Unimproved road fair or dry weather 



QUADRANGLE LOCATION

U.S. HWY 40 - 6.2 Mi.

ROOSEVELT, UT. - 23.5 Mi.

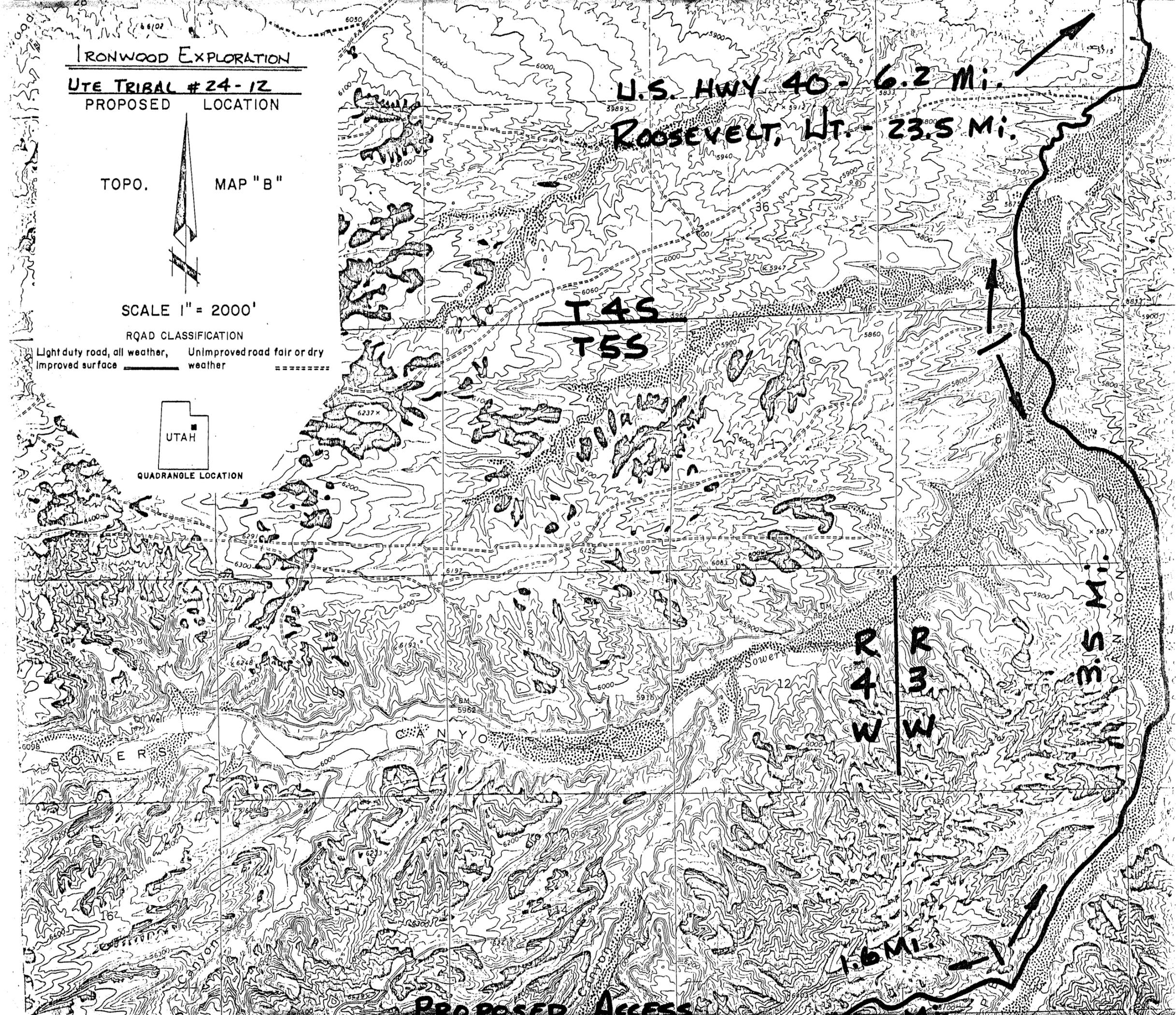
T4S
T5S

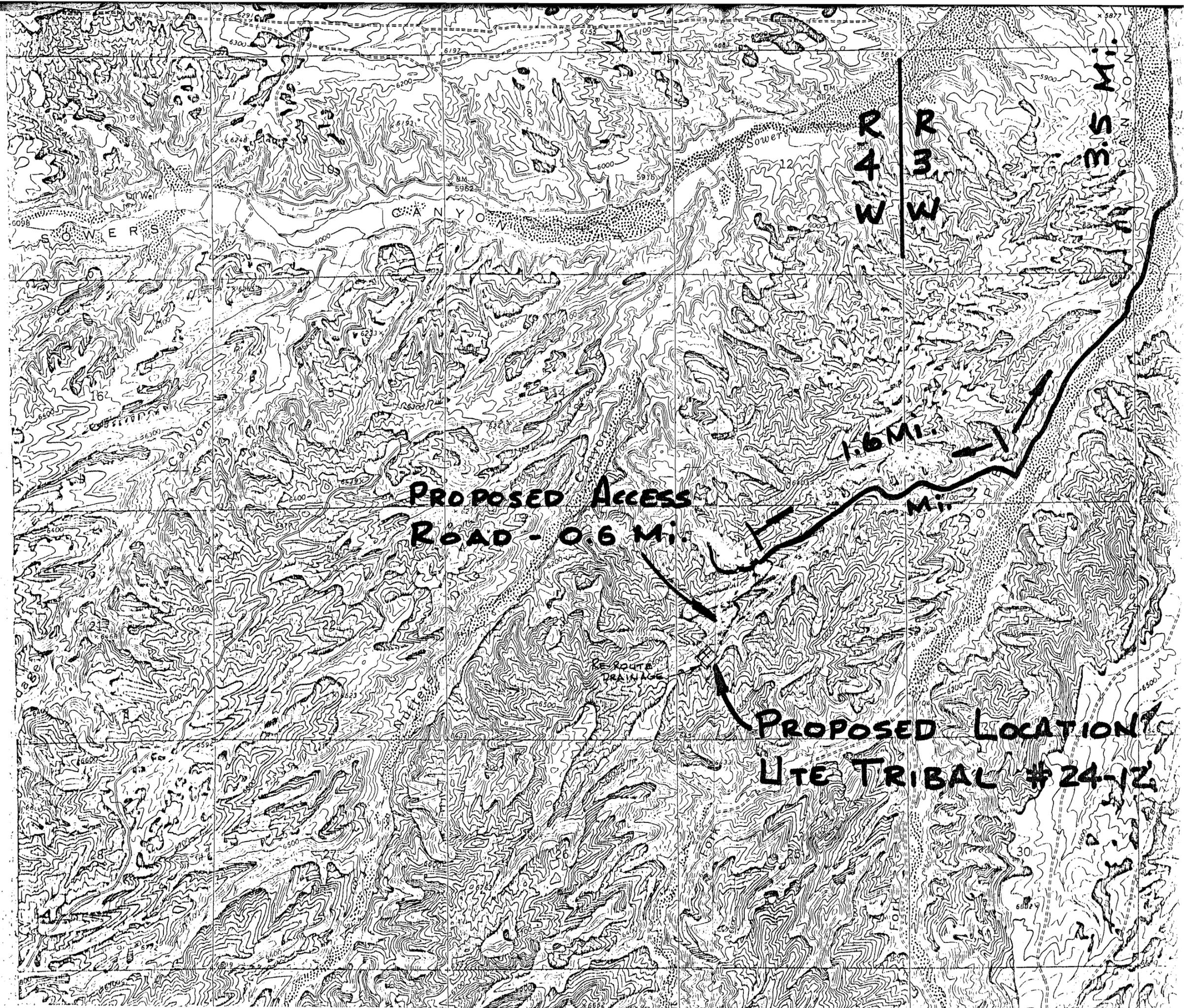
R4W
R3W

3.5 Mi.

1.6 Mi.

Proposed Access





**PROPOSED ACCESS
ROAD - 0.6 MI.**

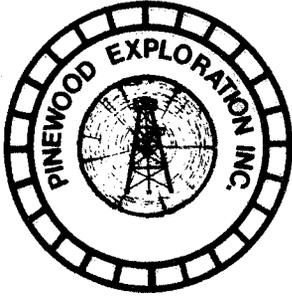
**PROPOSED LOCATION
LITE TRIBAL #24-12**

**R 4 W
R 3 W**

3.5 Mi.

1.6 MI.

MI.



September 23, 1983

STATE OF UTAH

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

Gentlemen:

This letter hereby authorizes Mr. Richard. D. Poulson to sign on the behalf of Ironwood Exploration, Inc. any documentations pertaining to filings required under your jurisdiction.

Very truly yours,
IRONWOOD EXPLORATION, INC.

William H. Walton
President

STATE OF TEXAS X

COUNTY OF DALLAS X

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared WILLIAM H. WALTON, President, known to me to be the person and officer whose name is subscribed to the foregoing instrument, acknowledged to me that the same was the act of the said IRONWOOD EXPLORATION, INC., a corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 23rd day of September, 1983.

Annette R. Alexander

Notary Public in and for the
State of Texas

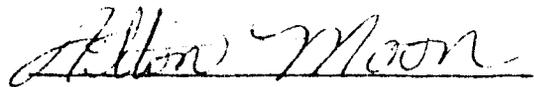
My Commission Expires

December 10, 1985

September 22, 1983

TO WHOM IT MAY CONCERN:

I have made an agreement with Ironwood Exploration to sell them water for their wells in sections 12, 13, 23, 24, and 25 in Duchesne County.

A handwritten signature in cursive script that reads "Alton Moon". The signature is written in dark ink and is positioned above a horizontal line.

Alton Moon

APPLICATION NO 83-43-10
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, Ut. Aug. 24 19 83
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use of water, the right to the use of which was acquired by Appl. 994a (43-1689) to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1 The owner of right or application is Alton Moon
- 2 The name of the person making this application is Coors Energy
- 3 The post office address of the applicant is 1746 Cole Blvd., Building 21, Golden Colo. 80402

PAST USE OF WATER

- 4 The flow of water which has been used in second feet is 2.29
 - 5 The quantity of water which has been used in acre feet is
 - 6 The water has been used each year from Apr. 1 to Sept. 30 (Month) (Day) (Month) (Day) incl
 - 7 The water has been stored each year from (Month) (Day) to (Month) (Day) incl
 - 8 The direct source of supply is Antelope Creek in Duchesne County
 - 9 The water has been diverted into Ditch at a point located S. 79° 56' W. 2138 ft. from the E 1/4 Cor. Sec. 31, T4S, R3W, USB&M
 - 10 The water involved has been used for the following purpose: Irrigation
- Total 129.2 acres

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- 11 The flow of water to be changed in cubic feet per second is
- 12 The quantity of water to be changed in acre-feet is 1.0
- 13 The water will be diverted into the ditch at a point located (1) S. 1200' W. 2000' from NE Cor. Sec. 6, T5S, R3W, USB&M (2) N. 1500' W. 1900' from SE Cor. Sec. 31, T4S, R3W, USB&M
- 14 The change will be made from Aug. 1, 1983 to July 31 19 84 (Period must not exceed one year)
- 15 The reasons for the change are To use a part of right for oil field use
- 16 The water involved herein has heretofore been temporarily changed 0 years prior to this application (List years change has been made)
- 17 The water involved is to be used for the following purpose: Oil well drilling & Production purposes on the following wells: Ute Tribal 1-10, 1-16, 1-19, 1-28, 1-33 & Ute Tribal 1-3, 1-31, 2-5, 2-7, 2-8, 3-7 Total acres

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Don McKee DBA Large Trucking Inc
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. August 24, 1983 Application received over counter by mail in State Engineer's Office by JHB

3. Fee for filing application, \$7.50 received by Rec No

4. Application returned, with letter, to for correction.

5. Corrected application resubmitted over counter by mail to State Engineer's Office

6. Fee for investigation requested \$

7. Fee for investigation \$ received by Rec No

8. Investigation made by Recommendations

9. Fee for giving notice requested \$

10. Fee for giving notice \$ received by Rec No

11. Application approved for advertising by publication by mail

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for at

16. 8/24/83 Application recommended for rejection approval by RFB

17. 8/24/83 Change Application submitted approved and returned to Applicant

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Robert F. Jorgensen for
State Engineer
Dee C. Hansen, P.E.

Form 5-5439

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

OIL AND GAS MINING LEASE—TRIBAL INDIAN LANDS

THIS INDENTURE OF LEASE, made and entered into in quintuplicate this 25th day of June, 1976, by and between The Ute Indian Tribe, a Federal Corporation, chartered under the Act of June 18, 1934 (48 Stat. 984) and the Ute Distribution Corporation, a Utah Corporation Fort Duchesne and Roosevelt, of respectively, State of Utah 84026, for and on behalf of the Ute Tribe of Indians, ~~lessor~~, and The Ute Distribution Corporation, designated herein as lessors, and BURTON/HAWKS, INC., P. O. Box 359 of Casper, State of Wyoming 82602, lessee:

WITNESSETH

1. Lessor, in consideration of a cash bonus of \$ 3,936.00, paid to the payee designated by the Area Director, receipt of which is hereby acknowledged and in consideration of rents and royalties to be paid, and the covenants to be observed as herein set forth, does hereby grant and lease to the lessee the exclusive right and privilege to drill for, mine, extract, remove, and dispose of all the oil and natural gas deposits including helium gas, carbon dioxide gas, and sulphur gas in or under the following-described tracts of land situated in the county of Duchesne, State of Utah, and more particularly described as follows:

Township 5 South, Range 4 West, Uinta Meridian, Utah
Section 24: All

containing 640.00 acres more or less, together with the right to construct and maintain thereupon all works, buildings, plants, waterways, roads, telegraph and telephone lines, pipe lines, reservoirs, tanks, pumping stations, or other structures necessary to the full enjoyment hereof for the term of 10 years from and after the approval hereof by the Secretary of the Interior and as much longer thereafter as oil and/or gas is produced in paying quantities from said land.

2. The term "oil and gas supervisor" as employed herein shall refer to such officer or officers as the Secretary of the Interior may designate to supervise oil and gas operations on Indian lands. The term "superintendent" as used herein shall refer to the superintendent or other official in charge of the Indian Agency having jurisdiction over the lands leased.

3. In consideration of the foregoing, the lessee hereby agrees:

(a) Bond.—To furnish such bond as may be required by the regulations of the Secretary of the Interior, with satisfactory surety, or United States bonds as surety therefor, conditioned upon compliance with the terms of this lease.

(b) Wells.—(1) To drill and produce all wells necessary to offset or protect the leased land from drainage by wells on adjoining lands or lands of the lessor leased at a lower royalty rate, or in lieu thereof, to compensate the lessor in full each month for the estimated loss of royalty through drainage: *Provided*, That during the period of supervision by the Secretary of the Interior, the necessity for offset wells shall be determined by the oil and gas supervisor and payment in lieu of

2. (a) The lessee has no right under this lease to drill for, mine, extract, remove, or dispose of the oil shale, native asphalt, tar sands, solid and semi-solid bitumen and bituminous rock (including oil impregnated rock or sands from which oil is recoverable only by special treatment after the deposit is mined or quarried) in or under the above described tract of land *L.S.A.*

drilling and production shall be with the consent of, and in an amount determined by the Secretary of the Interior; (2) at the election of the lessee to drill and produce other wells: *Provided*, That the right to drill and produce such other wells shall be subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary of the Interior and affecting the field or area in which the leased lands are situated; and (3) if the lessee elects not to drill and produce such other wells for any period the Secretary of the Interior may, within 10 days after due notice in writing, either require the drilling and production of such wells to the number necessary, in his opinion, to insure reasonable diligence in the development and operation of the property, or may in lieu of such additional diligent drilling and production require the payment on and after the first anniversary date of this lease of not to exceed \$1 per acre per annum, which sum shall be in addition to any rental or royalty hereinafter specified.

(c) *Rental and royalty.*—To pay, beginning with the date of approval of the lease by the Secretary of the Interior or his duly authorized representative, a rental of \$1.25 per acre per annum in advance during the continuance hereof, the rental so paid for any one year to be credited on the royalty for that year, together with a royalty of 16 $\frac{2}{3}$ percent of the value or amount of all oil, gas, and/or natural gasoline, and/or all other hydrocarbon substances produced and saved from the land leased herein, save and except oil, and/or gas used by the lessee for development and operation purposes on said lease, which oil or gas shall be royalty free. During the period of supervision, "value" for the purposes hereof may, in the discretion of the Secretary, be calculated on the basis of the highest price paid or offered (whether calculated on the basis of short or actual volume) at the time of production for the major portion of the oil of the same gravity, and gas, and/or natural gasoline, and/or all other hydrocarbon substances produced and sold from the field where the leased lands are situated, and the actual volume of the marketable product less the content of foreign substances as determined by the oil and gas supervisor. The actual amount realized by the lessee from the sale of said products may, in the discretion of the Secretary, be deemed mere evidence of or conclusive evidence of such value. When paid in value, such royalties shall be due and payable monthly on the last day of the calendar month following the calendar month in which produced; when royalty on oil produced is paid in kind, such royalty oil shall be delivered in tanks provided by the lessee on the premises where produced without cost to the lessor unless otherwise agreed to by the parties thereto, at such time as may be required by the lessor: *Provided*, That the lessee shall not be required to hold such royalty oil in storage longer than 30 days after the end of the calendar month in which said oil is produced; *And provided further*, That the lessee shall be in no manner responsible or held liable for loss or destruction of such oil in storage caused by acts of God. All rental and royalty payments, except as provided in section 4 (c) shall be made by check or draft drawn on a solvent bank, open for the transaction of business on the day the check or draft is issued, to the payee designated by the Area Director. All such rental and royalty payments shall be mailed to the oil and gas supervisor for transmittal to the payee designated by the Area Director. It is understood that in determining the value for royalty purposes of products, such as natural gasoline, that are derived from treatment of gas, a reasonable allowance for the cost of manufacture shall be made, such allowance to be two-thirds of the value of the marketable product unless otherwise determined by the Secretary of the Interior on application of the lessee or on his own initiative, and that royalty will be computed on the value of gas or casinghead gas, or on the products thereof (such as residue gas, natural gasoline, propane, butane, etc.), whichever is the greater.

(d) *Monthly statements.*—To furnish to the oil and gas supervisor monthly statements in detail in such form as may be prescribed by the Secretary of the Interior, showing the amount, quality, and value of all oil, gas, natural gasoline, or other hydrocarbon substances produced and saved during the preceding calendar month as a basis upon which to compute, for the treasurer of said tribe or the superintendent, the royalty due the lessor. The leased premises and all wells, producing operations, improvements, machinery, and fixtures thereon and connected therewith and all books and accounts of the lessee shall be open at all times for the inspection of any duly authorized representative of the Secretary of the Interior.

(e) *Log of well.*—To keep a log in the form prescribed by the Secretary of the Interior of all the wells drilled by the lessee showing the strata and character of the formations passed through by the drill, which log or a copy thereof shall be furnished to the oil and gas supervisor.

(f) *Diligence, prevention of waste.*—To exercise reasonable diligence in drilling and operating wells for oil and gas on the lands covered hereby, while such products can be secured in paying quantities; to carry on all operations hereunder in a good and workmanlike manner in accordance with approved methods and practice, having due regard for the prevention of waste of oil or gas developed on the land, or the entrance of water through wells drilled by the lessee to the productive sands or oil or gas-bearing strata to the destruction or injury of the oil or gas deposits, the preservation and conservation of the property for future productive operations, and to the health and safety of workmen and employees; to plug securely all wells before abandoning the same and to effectually shut off all water from the oil or gas-bearing strata; not to drill any well within 200 feet of any house or barn now on the premises without the lessor's written consent; to carry out at the expense of the lessee all reasonable orders and requirements of the oil and gas supervisor relative to prevention of waste, and preservation of the property and the health and safety of workmen; to bury all pipe lines crossing tillable lands below plow depth unless other arrangements therefor are made with the superintendent; to pay the lessor all damages to crops, buildings, and other improvements of the lessor occasioned by the lessee's operations: *Provided*, That the lessee shall not be held responsible for delays or casualties occasioned by causes beyond the lessee's control.

(g) *Regulations.*—To abide by and conform to any and all regulations of the Secretary of the Interior now or hereafter in force relative to such leases, including 30 CFR 221: *Provided*, That no regulation hereafter approved shall effect a change in rate of royalty or annual rental herein specified without the written consent of the parties to this lease.

(h) *Assignment of lease.*—Not to assign this lease or any interest therein by an operating agreement or otherwise nor to sublet any portion of the leased premises before restrictions are removed, except with the approval of the Secretary of the Interior. If this lease is divided by the assignment of an entire interest in any part of it, each part shall be considered a separate lease under all the terms and conditions of the original lease.

4. The lessor expressly reserves:

(a) **Disposition of surface.**—The right to lease, sell, or otherwise dispose of the surface of the lands embraced within this lease under existing law or laws hereafter enacted, such disposition to be subject at all times to the right of the lessee herein to the use of so much of said surface as is necessary in the extraction and removal of the oil and gas from the land herein described.

(b) **Use of gas.**—The right to use sufficient gas free of charge for any school or other buildings belonging to the tribe on said lands by making connection at its own expense with the well or wells thereon, the use of such gas to be at the lessor's risk at all times.

(c) **Royalty in kind.**—The right to elect on 30 days' written notice to take lessor's royalty in kind.

5. **Surrender and termination.**—The lessee shall have the right at any time during the term hereof to surrender and terminate this lease or any part thereof upon the payment of the sum of one dollar and all rentals, royalties, and other obligations due and payable to the lessor; and in the event restrictions have not been removed, upon a showing satisfactory to the Secretary of the Interior that full provision has been made for conservation and protection of the property and the proper abandonment of all wells drilled on the portion of the lease surrendered, the lease to continue in full force and effect as to the lands not so surrendered. If this lease has been recorded lessee shall file a recorded release with his application to the superintendent for termination of this lease.

6. **Cancellation and forfeiture.**—When, in the opinion of the Secretary of the Interior and the Tribal Council, there has been a violation of any of the terms and conditions of this lease, the Secretary of the Interior shall have the right at any time after 30 days' notice to the lessee, specifying the terms and conditions violated, and after a hearing, if the lessee shall so request within 30 days of receipt of notice, to declare this lease null and void, and the lessor shall then be entitled and authorized to take immediate possession of the land: *Provided*, That after restrictions are removed the lessor shall have and be entitled to any available remedy in law or equity for breach of this contract by the lessee.

7. **Removal of buildings, improvements, and equipment.**—Lessee shall be the owner of and shall have the right to remove from the leased premises, within 90 days after termination of this lease, any and all buildings, structures, casing, material, and/or equipment placed thereon for the purpose of development and operation hereunder, save and except casing in wells and other material, equipment, and structures necessary for the continued operation of wells producing or capable of being produced in paying quantities as determined by the Secretary of the Interior, on said leased land at the time of surrender of this lease or termination thereof; and except as otherwise provided herein, all casing in wells, material, structures, and equipment shall be and become the property of the lessor.

8. **Drilling and producing restrictions.**—It is covenanted and agreed that the Secretary of the Interior may impose restrictions as to time or times for the drilling of wells and as to the production from any well or wells drilled when in his judgment such action may be necessary or proper for the protection of the natural resources of the leased land and the interests of the Indian lessor, and in the exercise of his judgment the Secretary may take into consideration, among other things, Federal laws, State laws, or regulations by competent Federal or State authorities or lawful agreements among operators regulating either drilling or production, or both.

9. **Unit operation.**—The parties hereto agree to subscribe to and abide by any agreement for the cooperative or unit development of the field or area, affecting the leased lands, or any pool thereof, if and when collectively adopted by a majority operating interest therein and approved by the Secretary of the Interior, during the period of supervision.

10. **Conservation.**—The lessee in consideration of the rights herein granted agrees to abide by the provisions of any act of Congress, or any order or regulation prescribed pursuant thereto, relating to the conservation, production, or marketing of oil, gas, or other hydrocarbon substances.

11. **Heirs and successors in interest.**—It is further covenanted and agreed that each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors of, or assigns of the respective parties hereto.

12. **No lease, assignment thereof, or interest therein, will be approved to any employee or employees of the United States Government whether connected with the Indian Service or otherwise and no employee of the Interior Department shall be permitted to acquire any interest in any mineral lease covering restricted Indian lands by ownership of stock in corporations having such leases or in any other manner.**

SPECIAL CONDITIONS:

(1) No adjustment will be made of the bonus or annual rental because of a difference that may be found in the acreage as stated in the advertisement.

(2) The lessee must thoroughly clean all vehicles and equipment used so that no halogeton or other noxious or poisonous plants may be introduced or spread on Indian lands. Should an infestation of halogeton, or other noxious weeds be found on either a temporary or permanent base of operations, or along access roads or trails used and/or constructed or made thereto, it will be a requirement of those responsible for the infestation to provide control measures as directed by the Superintendent, Uintah and Ouray Agency. (Failure to comply with this stipulation may result in cancellation of existing leases or rejection of future applications.)

(3) If so required by the Commissioner or his authorized representative, the lessee shall condition under the direction of the Supervisor, U. S. Geological Survey, any wells drilled which do not produce oil or gas in paying quantities as determined by said Supervisor, but which are capable of producing water satisfactory for domestic, agricultural or livestock use by the lessor. Adjustments of costs for conditioning of the well will be made in said cases where it is determined that the well will produce water satisfactorily as aforesaid.

IN WITNESS WHEREOF, the said parties have hereunto subscribed their names and affixed their seals on the day and year first above mentioned:

Two witnesses to execution by lessor:

ATTEST: Deanna D. Long
Secretary, Uintah and Ouray Tribal
Business Committee
ATTEST: Laraine D. Long
Secretary, Board of Directors
P. O. _____

THE UTE INDIAN TRIBE

By: Myron L. Accattorop [SEAL]
Vice Chairman, Uintah and Ouray
Tribal Business Committee
THE UTE DISTRIBUTION CORPORATION
By: Deanna D. Long [SEAL]
President, Board of Directors

Two witnesses to execution by lessee:

Howard W. White
P. O. Box 359, Casper, Wyo. 82602
Lita H. Vick
P. O. Box 359, Casper, Wyo. 82602

BURTON/HAWKS, INC.
By: Bill Hawks [SEAL]
Bill Hawks, President

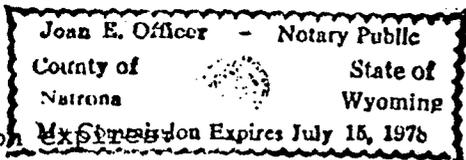
Attest: [Signature]

ACKNOWLEDGMENT OF LESSEE

STATE OF WYOMING)
) ss.
COUNTY OF NATRONA)

On this 25th day of June, 1976, before me personally appeared BILL HAWKS, to personally known, who, being by me duly sworn, did say that he is the PRESIDENT of BURTON/HAWKS, INC., and that the seal affixed to said instrument is the corporate seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said BILL HAWKS acknowledged said instrument to be the free act and deed of said corporation.

Witness my hand and seal this 25th day of June, 1976.



Joan E. Officer
Notary Public

Commission Expires July 15, 1976
Date: _____

Henry J. Luck
ACTING Superintendent *HLK*

APPROVED, Bureau of Indian Affairs, Uintah and Ouray Agency,
under authority delegated to the Superintendent by Phoenix Area
Office Redologation Order No. 3, Sec. 217, (24 F.R. 11109)

JUL 16 1976

Date

Henry J. Luck
ACTING Superintendent *HLK*

ARTICLES OF INCORPORATION
OF
IRONWOOD EXPLORATION, INC.

I, the undersigned natural person of the age of eighteen (18) years or more, acting as incorporator of a corporation under the Texas Business Corporation Act, do hereby adopt the following Articles of Incorporation for such Corporation.

ARTICLE I.

The name of the Corporation is IRONWOOD EXPLORATION, INC.

ARTICLE II.

The period of its duration is perpetual.

ARTICLE III.

The purposes for which the Corporation is organized are:

a. To purchase, manufacture, market, assemble, fabricate, produce, import, receive, lease as lessee or otherwise acquire, own, hold, store, use, repair, service, maintain, mortgage, pledge or otherwise encumber, sell, assign, lease as lessor, distribute, export, or otherwise dispose of and generally deal with and in as principal, agent or otherwise, goods, wares, merchandise and personal property of all kinds and descriptions.

b. To establish, maintain and conduct any sales, service or merchandising business in all its aspects for the purpose of selling, purchasing, licensing, renting, leasing, operating, franchising, and otherwise dealing with personal services, instruments, machines, appliances, inventions, trademarks, trade names, patents, privileges, processes, improvements, copyright and personal property of all kinds and descriptions.

c. To serve as manager, consultant, representative, agent or advisor for other persons, associations, corporations, partnerships and firms.

d. To purchase, take, receive, lease or otherwise acquire, own, hold, use improve and otherwise deal in and with, sell, convey, mortgage, pledge, lease, exchange, transfer and otherwise dispose of liens, real estate, real property, chattels real and estates, interests, and rights and equities of all kinds in lands; and to engage in the business of managing, supervising and operating real property, buildings and structures, to negotiate and consummate for itself or for others leases with respect to such properties, to enter into contracts and arrangements either as principal or as agent for the maintenance, repair and improvement of any property managed, supervised, or operated by the Corporation; to engage in and conduct or authorize, license and permit others to engage in and conduct any business or activity incident, necessary, advisable or advantageous to the ownership of property, buildings, and structures, managed, supervised or operated by the Corporation, all specifically subject to Part Four, Texas Miscellaneous Corporation Laws Act, Articles 1302-4.01 and 1302-4.05.

e. To enter into or become an associate, member, shareholder, or partner in any firm, association, partnership (whether limited, general or otherwise), company, joint stock company, syndicate or corporation, domestic or foreign, formed or to be formed to accomplish any lawful purpose and to allow or cause the title to any estate, right or interest in any property (whether real, personal or mixed), owned, acquired, controlled, or operated by or in which the Corporation has any interest, to remain or be vested or registered in the name of or operated by any firm, association, partnership (whether limited, general, or otherwise), company, joint stock company, syndicate, or corporation, domestic or foreign, formed to accomplish any of the purposes enumerated herein.

f. To acquire the goodwill, rights, assets and property, and to undertake or assume the whole, or any part of, the obligations for liabilities of any person, firm, association or corporation.

g. To do all and everything necessary, suitable and proper for the accomplishment of any of the purposes, or the attainment of any of the powers hereinbefore set forth, either alone, or in association with other corporations, firms, partnerships and individuals and to do every other act or acts, thing or things incidental or pertinent to or growing out of or connected with the aforesaid business or powers or any part or parts thereof; provided, the same be not inconsistent with the laws under which this Corporation is organized.

h. To broker real estate, to buy and sell real estate, to hold title to real estate as a nominee for joint ventures, other partnerships, corporations, individuals, trust, or other entities, or a combination thereof, to sell securities, own and operate and/or manage real estate properties as a principal or broker.

i. To transact any business and to do and perform any and all acts and things authorized by Article 2.01 of the Texas Business Corporation Act, as amended, or which may be authorized in the future by amendment thereto.

ARTICLE IV.

Any action of the Corporation which, under the provisions of the Texas Business Corporation Act or any other applicable law, is required to be authorized or approved by the holders of two-thirds, or any other specified fraction which is in excess of one-half, or any specified percentage which is in excess of fifty percent of the outstanding shares of any class or series thereof of the Corporation shall, notwithstanding any law, be deemed effectively and properly authorized or approved if authorized or approved by the vote of the holders of more than fifty percent of the outstanding shares entitled to vote thereon or, if the holders of any class or series of the Corporation's shares shall be entitled by the Texas Business Corporation Act or any other applicable law to vote thereon separately as a class, by the vote of the holders of more than fifty percent of the outstanding shares of each such class or series. Without limiting the generality of the foregoing, the provisions of this Article IV shall be applicable to any required shareholder authorization or approval of:

a. Any amendment to the Articles of Incorporation or Bylaws of the Corporation.

b. Any plan of merger, consolidation or reorganization involving the Corporation.

- c. Any sale, lease, exchange or other disposition of all, or substantially all, the property and assets of the Corporation.
- d. Any voluntary dissolution of the Corporation.
- e. Any purchase by the Corporation of its own shares or other securities.
- f. Any distribution in partial liquidation which is paid out of the reduction surplus of the Corporation.

ARTICLE V.

Except as otherwise provided in Article IV or as otherwise required by the Texas Business Corporation Act or other applicable law, the vote of the holders of a majority of the Corporation's shares entitled to vote and represented in person or by proxy at any meeting of shareholders at which a quorum is present shall be the act of such meeting. Nothing contained in Article IV is intended to require shareholder authorization or approval of any action of the Corporation whatsoever unless such approval is specifically required by the other provisions of these Articles of Incorporation, the Bylaws of the Corporation, or by the Texas Business Corporation Act or other applicable law.

ARTICLE VI.

Except to the extent such power may be modified or divested by action of the shareholders representing a majority of the issued and outstanding shares of the Common Stock of the Corporation taken at a regular or special meeting of the shareholders, the power to adopt, alter, amend or repeal the Bylaws of the Corporation shall be vested in the Board of Directors. The Bylaws may contain any provisions for the regulation and management of the affairs of the Corporation not inconsistent with the law or these Articles.

ARTICLE VII.

Cumulative voting is expressly prohibited. At each election of directors every shareholder entitled to vote at such election shall have the right to vote, in person or by proxy, the number of shares owned by him for as many persons as there are directors to be elected and for whose election he has a right to vote; no shareholder shall be entitled to cumulate his votes by giving one candidate as many votes as the number of such directors multiplied by his shares shall equal, or by distributing such votes on the same principle among any number of such candidates.

ARTICLE VIII.

Pre-emptive rights are expressly denied to all shareholders and security holders of the Corporation. No holder of any stock of the Corporation shall be entitled as a matter of right to purchase or subscribe for any part of any stock of the Corporation authorized by these Articles or of any additional stock of any class to be issued by reason of any increase of the authorized stock of the Corporation or of any bonds, certificates of indebtedness, debentures, warrants, options or other securities convertible into any class of stock of the Corporation, but any stock authorized by these Articles or any such additional authorized issue of any stock or securities convertible into any stock may be issued and disposed of by the Board of Directors to such persons, firms, corporations or association for such consideration and upon such terms and in such

manner as the Board of Directors may in its discretion determine without offering any thereof on the same terms or on any terms to the shareholders then of record or to any class of shareholders, provided only that such issuance may not be inconsistent with any provision of law or with any of the provisions of these Articles.

ARTICLE IX.

Any contract or other transaction between the Corporation and one or more of its directors, or between the Corporation and any firm of which one or more of its directors are members or employees, or in which they are interested, or between the Corporation and any corporation or association of which one or more of its directors are shareholders, members, directors, officers, or employees, or in which they are interested, shall be valid for all purposes, notwithstanding the presence of the director or directors at the meeting of the Board of Directors of the Corporation that acts upon, or in reference to, the contract or transaction, and notwithstanding his or their participation in the action, if the facts of such interest shall be disclosed or known to the Board of Directors and the Board of Directors shall, nevertheless, authorize or ratify the contract or transaction, the interested director or directors to be counted in determining whether a quorum is present and to be entitled to vote on such authorization or ratification. This Article shall not be construed to invalidate any contract or other transaction that would otherwise be valid under the common and statutory law applicable to it.

ARTICLE X.

The Corporation shall indemnify any person made a party to any action, suit or proceeding, whether civil or criminal, by reason of the fact that he, his testator, or intestate, is or was a director, officer, or employee of the Corporation, or of any Corporation which he served in such capacity at the request of the Corporation, against the reasonable expenses, including attorneys' fees, actually and reasonably incurred by him in connection with the defense of the action, suit, or proceeding or in connection with any appeal in it. This right of indemnification shall not apply to any action, suit, or proceeding under the Securities Act of 1933 except payment of expenses incurred in relation to matters as to which the director, officer, or employee shall be adjudged in the action, suit or proceeding to be liable for negligence or misconduct in the performance of duty to the Corporation or to the corporation of which he was director, officer or employee; or in relation to matters in any such action, suit or proceeding that are settled or compromised. The right to indemnification conferred by this Article shall not restrict the power of the Corporation to make any other type of indemnification permitted by law.

ARTICLE XI.

No person shall be liable to the Corporation for any loss or damage suffered by it on account of any action taken or omitted to be taken by him as a director, officer or employee of the Corporation in good faith, if, in the exercise of ordinary care, this person:

- a. Relied upon financial statements of the Corporation represented to him to be correct by the President or the officer of the Corporation having charge of its books of account, or stated in a written report by an independent public or certified public accountant or firm of such accountants fairly to reflect the financial condition of the Corporation; or considered the assets to be at their book value; or

- b. Relied upon the written opinion of an attorney for the Corporation.

ARTICLE XII.

The aggregate number of shares which the Corporation shall have authority to issue is ONE MILLION (1,000,000) shares of Common Stock of the par value of Ten Cents (\$0.10) each.

ARTICLE XIII.

The Corporation will not commence business until it has received for the issuance of its shares consideration of the value of ONE THOUSAND DOLLARS (\$1,000.00), consisting of money, labor done, or property actually received.

ARTICLE XIV.

The post office address of its initial registered office and the name of its initial registered agent at such address are:

Registered Office - 4000 McEwen-South, Suite 201, Dallas, Texas 75234

Registered Agent - Curtis R. Swinson

ARTICLE XV.

The number of Directors constituting the initial Board of Directors is two (2), and the names and addresses of the persons who are to serve as Directors until their successors are elected and qualified are:

Arden A. Anderson
3866 Scenic Highway
Pensacola, Florida 32504

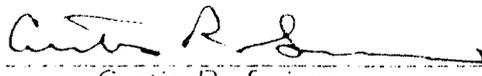
William H. Walton
3003 LBJ Freeway, Suite 129
Dallas, Texas 75234

ARTICLE XVI.

The name and address of the Incorporator is:

Curtis R. Swinson
4000 McEwen-South, Suite 201
Dallas, Texas 75234

IN WITNESS WHEREOF, I have hereunto set my hand on this the 23rd day of March, 1983.



Curtis R. Swinson

THE STATE OF TEXAS)
)
COUNTY OF DALLAS)

This instrument was acknowledged before me on March 23, 1983, by
CURTIS R. SWINSON.

Kathleen M. Fuller
NOTARY PUBLIC
My Commission Expires: 10-09-85

Employer ID #
75-1863840

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Salt Lake City
SERIAL NO.: BIA-14-20-H62-3439

and hereby designates

NAME: IRONWOOD EXPLORATION INC., a Texas Corporation
ADDRESS: 3003 LBJ Freeway, Suite 129, Dallas, Texas 75234

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

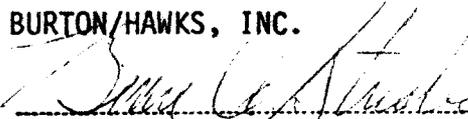
Township 5 South, Range 4 West
Section 24: All
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

BURTON/HAWKS, INC.



Bruce A. Studer, Vice President
(Signature of lessee)

September 14, 1983

(Date)

P. O. Box 359, Casper, Wyoming 82602

(Address)

NELSON J. MARSHALL
Phone 789-0272

GENE STEWART
Phone 789-1795

LAWRENCE C. KAY
Phone 789-1125

Uintah Engineering & Land Surveying

P.O. BOX Q
VERNAL, UTAH 84078

OFFICE LOCATION
85 SOUTH 200 EAST

PHONE 789-1017

September 14, 1983

BUREAU OF LAND MANAGEMENT
Conservation Division
2000 Administration Building
Salt Lake City, Utah 84101

Dear Sirs:

As consultants for IRONWOODS EXPLORATION, INC. in accordance with NTL-6 Regulations, Uintah Engineering and Land Surveying respectfully request permission to survey three well locations. The wells will be located as follows:

Ute Tribal #23-3 NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 23, T5S, R4W, U.S.B. & M. B.I.A. 14-20-H62-3438

Ute Tribal #24-12 NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 24, T5S, R4W, U.S.B. & M. B.I.A. 14-20-H62-3439

Ute Tribal #13-15 SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 13, T5S, R4W, U.S.B. & M. B.I.A. 14-20-H62-3410

Existing roads will be used as much as possible in acquiring access to the locations.

The attached topographic map shows the location of the wells within the Sections.

Sincerely,



Brad Weber
Uintah Engineering & Land Surveying

BW/mc

cc: Project File
Ironwoods Exploration, Inc.
Ute Tribe-Ft. Duchesne
B.I.A. Fort Duchesne

NOTICE OF STAKING
(Not to be used in place of
Application to Drill Form 9-331-C)

RMOGA
5/5/82

5. Lease Number
14-20-H62-3439

1. Oil Well Gas Well Other

6. If Indian, Allottee or Tribe Name
Ute Tribal

7. Unit Agreement Name

2. Name of Operator
Ironwoods Exploration, Inc.

8. Farm or Lease Name
Ute Tribal

3. Address of Operator or Agent
7069 S Highland Dr. Suite 201
Salt Lake City, Utah 84121 801-943-2490

9. Well No.
#24-12

4. Surface Location of Well
(Governmental 1/4 or 1/4 1/4)

NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 24, T5S, R4W, U.S.B. & M.

10. Field or Wildcat Name
Wildcat

Attach: Topographical or other acceptable map
showing location, access road, and lease boundaries.

11. Sec., T., R., M., or
Blk and Survey or Area
Sec. 24, T5S, R4W, U.S.B & M.

14. Formation Objective(s)

15. Estimated Well Depth

Lower Green River

6500'

12. County or Parish
Duchesne

13. State
Utah

16. To Be Completed by Operator Prior to Onsite

- a. Location must staked
- b. Access Road Flagged
- c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills
(To be provided at onsite)

17. To Be Considered By Operators Prior to Onsite

- a. H₂S Potential
- b. Private Surface Ownership
- c. Cultural Resources (Archaeology)
- d. Federal Right of Way

18. Additional Information

19. Signed

Brad Fisher

Title Agent

Date 9/14/83

Important: See Reverse Side for Instructions

OPERATOR IRONWOOD EXPLORATION

DATE 10-7-83

WELL NAME UTE TRIBAL 24-12

SEC NWSW 24 T 55 R 4W COUNTY DUCHESE

30830

43-013-30830
API NUMBER

INDIAN
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'
WATER OK

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 10-7-83

BY: [Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:

10/10/83

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

STATE ENGINEERING DIVISION OF UTAH
APPROVED BY THE STATE

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 7, 1983

Ironwood Exploration Company, Inc.
7069 Highland Drive, Suite # 201
Salt Lake City, Utah 84121

RE: Well No. Ute Tribal # 24-12
1/4 SW, Sec. 24, T. 58, R. 4W.
1881' FSL, 712' FWL
Luchesse County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3 (B), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30830.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/cf
cc: Branch of Fluid Minerals
Bureau of Indian Affairs

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 25 1984

DESIGNATION OF OPERATOR

DIVISION OF OIL
GAS & MINING

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Salt Lake City
SERIAL NO.: BIA-14-20-H62-3439

and hereby designates

NAME: Ironwood Exploration, Inc., A Texas Corporation
ADDRESS: 3003 LBJ Freeway, Suite 129, Dallas, Texas 75234

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 5 South, Range 4 West

Section 24: NW $\frac{1}{4}$ SW $\frac{1}{4}$
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

MARATHON OIL COMPANY



(Signature of lessee)

B. G. Howard, Attorney-in-Fact

P. O. Box 120, Casper, Wyoming 82602

(Address)

June 22, 1984

(Date)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~)

1. oil well gas well other

2. NAME OF OPERATOR
Ironwood Exploration Inc.

3. ADDRESS OF OPERATOR
7069 So. Highland Dr., #100, SLC, UT 84121

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Uinta Formation
AT TOP PROD. INTERVAL: Green River
AT TOTAL DEPTH: 6277

5. LEASE
BIA 14-20-H62-3439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
24-12

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 24 T5S, R4W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.
43-013-30830

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6422 GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

RECEIVED

SEP 14 1984

DIVISION OF OIL
GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Ran cement bond log on 7/12/84 and perforated zone 6082-91 with 4 shots per foot.
2. Attempted to frac on 7/16/84-misrun.
3. Moved up hole and perforated 5462-80 and 5484-97 with 4 shots per foot.
4. Frac on 7/19/84 with 1071 bbl/versegel and 1500 sks sd.
5. Producing zone lower Green River 5462-80 and 5484-97.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard D. Pender TITLE Consulting Geologist DATE September 3, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Ironwood Exploration Co.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 712' FWL, 1881' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

-
-
-
-
-
-
-
-

(other) emergency pit

5. LEASE
BIA 14-20-H62-3439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
24-12

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 24, T5S, R4W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.
43-013-30830

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6422' G.R.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ironwood is applying for permission to use as an emergency pit during workover procedures and other well operations a 10' X 10' pit that is located on the wellsite.

ACCEPTED
~~APPROVED~~ BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

RECEIVED

SEP 19 1984

Federal approval of this action is required before commencing operations.

DATE: 9/21/84
BY: John E. Bay

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ms Allen TITLE Agent for Ironwood DATE 9-18-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. BIA 14-20-H62-2329	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Ironwood Exploration Inc.				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 7069 So. Highland Drive, #100, Salt Lake City, UT 84121				8. FARM OR LEASE NAME Ute Tribal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Uinta Formation 1881 FSL + 712 FWL At top prod. interval reported below Green River At total depth 6277 NW SW				9. WELL NO. 24-12	
14. PERMIT NO. 43-013-30830 DATE ISSUED 10-7-83				10. FIELD AND POOL, OR WILDCAT Undesignated	
15. DATE SPUDDED 6-5-84 16. DATE T.D. REACHED 6-28-84 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC)* 6422 GR 19. BLEV. CASINGHEAD 6422 GR				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 24, T5S, R4W	
20. TOTAL DEPTH, MD & TVD 6277'		21. PLUG, BACK T.D., MD & TVD _____		22. IF MULTIPLE COMPL., HOW MANY* _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5462-80, 5484-97 Green River				25. WAS DIRECTIONAL SURVEY MADE? No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual induction laterolog, compensated density-neutron CBL				27. WAS WELL CORDED? NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	398.2	12 1/4	290 sx class "G"	
5 1/2	15.5#	6276	7 7/8	635 sx class "G"	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2 7/8
DEPTH SET (MD)			PACKER SET (MD)		
6242					
31. PERFORATION RECORD (Indicate size and depth)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<div style="text-align: center;"> <p>RECEIVED</p> <p>SEP 14 1984</p> <p>DIVISION OF OIL GAS & MINING</p> </div>				DEPTH INTERVAL (MD)	
				AMOUNT AND KIND OF MATERIAL USED	
				6082-91	unable to fracture fm
5462-80					
5484-97	1071 bbl/versagel & 1500 sks sd				
33.* PRODUCTION					
DATE FIRST PRODUCTION 8-8-84				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping-Highlift 2 1/2" x 1 3/4" x 17' THD pump	
DATE OF TEST 8 to 10/8/84				WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 72	CHOKE SIZE _____	PROD'N. FOR TEST PERIOD _____	OIL—BBL. 81 BPH	GAS—MCF. TSTM	WATER—BBL. 5 BWPP
FLOW. TUBING PRESS. _____	CASING PRESSURE _____	CALCULATED 24-HOUR RATE _____	OIL—BBL. 81 23	GAS—MCF. TSTM	WATER—BBL. 5 BWPP
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Consumed for surface equipment operation				TEST WITNESSED BY Ken Allen	
35. LIST OF ATTACHMENTS _____					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <u>Richard D. Paul</u>			TITLE Consulting Geologist		DATE Sept. 3, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TO OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River	6982	6090	Sdy LS VF-Fgrn, mod std, srd, osth- Sample description	Green River Douglas Ck-Mbr Masatch Trans Zon	1204' 4504' 6104'	45230' 41930' 4330'

RECEIVED

SEP 14 1984
DIVISION OF OIL
GAS & MINING

Engineering
Wellsite Supervision
Lease Operating

COCHRANE RESOURCES, INC.

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

RECEIVED

OCT 02 1984

DIVISION OF OIL
GAS & MINING

October 1, 1984

State Of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attn: Arlene

RE: Ironwood Exploration
Ute Tribal 24-12
Lease designation & serial # 14-20-H62-3439
Section 24, T5S, R4W
Duchesne County, Utah
API # 43-013-30830

Arlene:

This well was spudded at 12:00 Noon on June 5, 1984.

20' of 13 3/4" pipe was set and cemented with 15 sacks of cement.

8 5/8", 24# casing was set at 398.2' and cemented with 290 sacks
class "G", 2% CaCl.

Colorado Well Service rotary rig drilled this well for Ironwood
Exploration.

Sincerely Yours,



Ken Allen
Agent for Ironwood Exploration

KA/er

cc: BLM, Salt Lake City, Utah
Ute Indian Tribe, Energy & Minerals

UNITED STATES
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Ironwood Exploration

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 712' FWL 1881' FSL

14. PERMIT NO.
43-013-30830

15. ELEVATIONS (Show whether SF, RT, GR, etc.)
6422' GR.

5. LEASE DESIGNATION AND SERIAL NO.
BIA 14-20-H62-3439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
24-12

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T5S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforate well in the intervals 5148'-56', 5159'-67', and 5169'-82' using 1 SPF. Break down perfs with 35 bbls 5% KCL with clay stabilizers and 35 balls.

Swab well.

Frac using 10,000 gallons pad, 3000 gallons 2PP gallon 20/40 sand, 4000 gallons 4PP gallon, 5000 gallons 5PP gallon, 5500 gallons 6PP gallon and 5000 gallons 8PP gallon 20/40 sand.

Place well back on production.

Federal approval of this action is required before commencing operations.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/13/84
BY: *John R. Baya*

18. I hereby certify that the foregoing is true and correct

SIGNED *Ellen Rasmussen* TITLE Office Manager/Cochrane Resources DATE 12-3-84
(This space for Federal or State office use) Agent for Ironwood Exploration.

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

12

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Ironwood Exploration

3. ADDRESS OF OPERATOR
P.O. box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 712' FWL, 1881' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
BIA 14-20-H62-3439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
24-12

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 24, T5S, R4W

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

14. API NO.
43-013-30830

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6422' GR.

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Flare gas

SUBSEQUENT REPORT OF:

RECEIVED
DEC 19 1984
DIVISION OF
OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well is making 35/MCF gas per day. Most of the gas is used in the operation of the well.

Ironwood is applying for permission to flare the excess gas. The excess gas being flared is approximately 12/MCF/day.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Office Manager DATE 12-14-84
Cochrane Resources/Agent for Ironwood
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

See letter dated 12/21/84 for approval.
-JRB



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 21, 1984

Ironwood Exploration
P.O. Box 1656
Roosevelt, Utah 84066

Gentlemen:

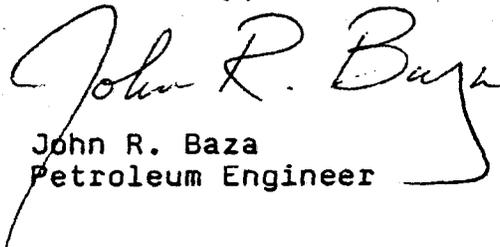
Re: Gas Flaring requests for Well No. Ute Tribal 13-15X, Sec. 13, T. 5S, R. 4W; Well No. Ute Tribal 23-3, Sec. 23, T. 5S, R. 4W; and Well No. 24-12, Sec. 24, T. 5S, R. 4W, Duchesne County, Utah.

This letter will inform you that the Division staff has received and reviewed your requests to flare gas from the above referenced wells. There is no objection to these requests and you are permitted to flare gas as described in your Sundry Notices.

Please note that according to Rule C-27 of the General Rules and Regulations of the Board of Oil, Gas and Mining, no approval is required to flare or vent up to 25 MCF/D of associated gas from any well in the State. Copies of Rule C-27 and an interpretation approved by the Board are enclosed for your information.

Please let us know if you require additional information.

Yours Truly,


John R. Baza
Petroleum Engineer

sb
Enclosure
cc: R.J. Firth
Well Files
9684T-95



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 4, 1985

Ironwood Exploration
Attn: Richard M. Markey
8866 Scenic Highway
Pensacola, Florida 32514

Gentlemen:

Re: Well No. Ute Tribal 24-12 - Sec. 24, T. 5S., R. 4W.,
Duchesne County, Utah - API #43-013-30830

According to our records a "Well Completion Report" filed with this office September 3, 1984 on the above referenced well indicates the following electric logs were run: Dual Induction Laterolog, Compensated Density-Neutron, Cement Bond Log. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than October 18, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/26

UNITED STATES GOVERNMENT
memorandum

1420H624501

DATE: MAR 22 1990

REPLY TO ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Approved Operating Agreement - Shogun Oil, Ltd.

TO: Bureau of Land Management, Vernal District Office
Attention: Mr. Dave Little, District Manager

MAR 1990
1420H624501

Transmitted herewith for your records is a copy of the "Shogun Operating Agreement" approved on March 15, 1990.

If you have any questions regarding the agreement, please contact Mr. Charles Cameron, Petroleum Engineer at (801) 722-2406, Ext. 52.

cc: Minerals Management Service, Denver, Co
BIA Energy & Minerals, Golden, CO
Phoenix Area Office, Attn: Jim Crowther
all w/copies of approved agreement

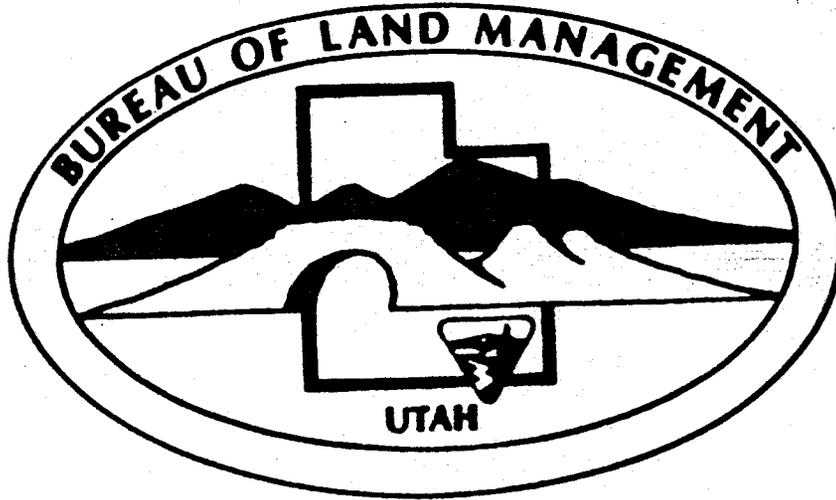
MAR 1990
Received
DOI-BLM
Vernal, Utah
12345678910111213141516171819202122232425262728293031

F A X TRANSMITTAL

VERNAL DISTRICT

FAX: (801) 789-3634

RECEIVED
JAN 20 1991



To: Leisha Romero

From: Benna Muth

Subject: Indian Lease 1420 H624501

Number of Pages: 1 + cover

FAX Machine No.: 359-3940

Date: 1-18-91

Time: 9:25

Comments:

Leisha,
I tried to fax this
again but it still wouldn't
go thru.

Benna

USO Form 1542-3
(August 1989)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR CHANGE
FILE _____

1. Date of Phone Call: 1-14-91 Time: 1:05

2. DOGM Employee (name) L. ROMERO (Initiated Call)
Talked to:

Name MR. MAIN (Initiated Call) - Phone No. (504) 525-5951
of (Company/Organization) IRONWOOD EXPLORATION INC.

3. Topic of Conversation: DOCUMENTATION OF OPERATOR CHANGE.

(INDIAN LEASE #14-20-H62-3439)

4. Highlights of Conversation: HE SAID LEASE MENTIONED ABOVE WAS TAKEN AWAY FROM HIM

APPROX. 2 YEARS AGO, FOR NOT PRODUCING ENOUGH OIL. UTE TRIBE KICKED HIM OFF
THE LAND AND KEPT FULL EQUIPMENT. THREE WELLS WERE INVOLVED (UTE TRIBE 1-13,
UTE TRIBAL 13-15X, UTE TRIBAL 24-12). THE CASE WENT BEFORE A HEARING WHERE
MR. MAIN WAS REPRESENTED BY LEGAL COUNSEL, OUTCOME WAS IN FAVOR OF THE INDIAN
TRIBE. HE REFERRED ME TO THE PEOPLE/AGENCIES LISTED BELOW:

*FERRON SECAKUKU - BIA/FT. DUCHESNE (722-5141 EXT. 190)

*KEN YOUNG - BLM/VERNAL (789-1362) *Formerly BIA

* BLM/Vernal Confirmed that (3) leases were
involved rather than just the one. (see comments)

14-20-H62-3439 / # 24-12

14-20-462-1389 / # 1-13

14-20-H62-3410 / # 13-15X

Routing:	
1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Agent
- Designation of Operator
- Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-15-90)

TO (new operator) SHOGUN OIL, INC.
 (address) 723 NO. BROADWAY, #500
CORPUS CHRISTI, TX 78403
 phone (512) 994-9938
 account no. N 1725

FROM (former operator) IRONWOOD EXPLORATION INC.
 (address) 535 GRAVIER STREET
NEW ORLEANS, LA 70130
MR. MAIN
 phone (504) 525-5951
 account no. N 9270

Well(s) (attach additional page if needed): ****NEW INDIAN LEASE NO. 14-20-H62-4501***

Name: <u>UTE TRIBAL 24-12/GRRV</u>	API: <u>4301330830</u>	Entity: <u>9104</u>	Sec <u>24</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>(14-20-H62-3439)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: <u>UTE TRIBAL 1-13/GRRV</u>	API: <u>4301320073</u>	Entity: <u>1225</u>	Sec <u>13</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>(14-20-462-1389)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: <u>UTE TRIBAL 13-15X/GRRV</u>	API: <u>4301330844</u>	Entity: <u>9100</u>	Sec <u>13</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>(14-20-H62-3410)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(See phone documentation)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(See BIA approval letter)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-28-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 5, Entity Action Form). *(single entity wells)*
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) ____.
 Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State Leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: January 30 1991

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910118 Bfm/Kernal Approval granted 3-15-90, Lease # change to 14-20-H62-4501 (all three wells) however under contract agreement, when wells start producing larger quantities, lease # will change again, possibly operator. BIA approval being faxed. (Received 1-22-91)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

5. Lease Designation and Serial No.
14-20-H62-4511

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

INDIAN - UTE

7. If Unit or C.A. Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

24-12

2. Name of Operator

SHOGUN OIL LTD.

9. API Well No.

4301380830-30820
pow

3. Address and Telephone No.

2140 EAST 4850 SOUTH, S.L.C. MT. 84117-801
277-2558

10. Field and Pool, or Exploratory Area

BRUNDAGE CANYON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1881' FSL, 712' FWL,
NW 1/4 SW 1/4 of T. 5 S., R. 4 W., SECTION 24**

11. County or Parish, State

DUCHESE, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

RESUME OPERATIONS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**WORKOVER ON WELL WAS COMPLETED AND
WELL WAS "STARTED UP" ON 10/3/90
TO RE-ESTABLISH PRODUCTION. THE WELL
PRODUCED 21 B.O. IN THE FIRST
24 HOURS.**

RECEIVED
MAR 08 1991

**DIVISION OF
OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title

CONSULTANT

Date

3/7/91

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UTE INDIAN TRIBE

Tax Department
P.O. Box 70
Fort Duchesne, Utah 84026

April 23, 1992

Ms. Lisha Romero
State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

APR 29 1992

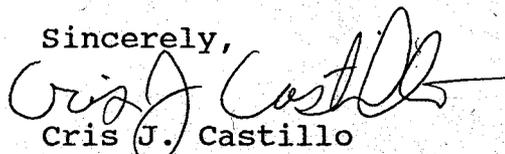
DIVISION OF
OIL GAS & MINING

Re: Ute Tribe Agent Designation

Dear Ms. Romero,

Please process the enclosed Sundry Notices. The Ute Indian Tribe should be listed as the subject well's legal operator. The Tribe, through the enclosed notices, is designating Shogun Oil, LTD as it's operating agent. All Shogun correspondence should be sent to the address listed below. I appreciate your assistance.

Sincerely,


Cris J. Castillo
Tax Director

Address: Kerry Miller
Shogun Oil Inc.
48 W 300 S 307N
Salt Lake City, UT 84101-2008

CC/cjc

Enclosures

cc: Shogun Oil Inc.
Energy and Minerals Department
Whiteing and Thompson
BIA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

1420H624501

7. Indian Allottee or Tribe Name

Ute Indian Tribe

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

9. Well Name and Number

Ute Tribe 24-12

2. Name of Operator

Ute Indian Tribe

10. API Well Number

4301330830

3. Address of Operator

P.O. Box 70 Ft. Duchesne, UT 84026

4. Telephone Number

(801)722-5141

11. Field and Pool, or Wildcat

UNDESIGNATED

5. Location of Well

Footage : 6277

County : DUCHESNE

QQ, Sec. T., R., M. : T5S, R4W, Sec. 24, NWSW

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Designation of Agent
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Ute Indian Tribe is designating Shogan Oil, LTD. as its' operating agent for the subject well.

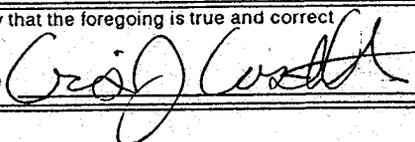
RECEIVED

APR 29 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature



Title Tax Director

Date 4/23/92

(State Use Only)



UTE INDIAN TRIBE

Tax Department
P.O. Box 70
Fort Duchesne, Utah 84026

May 5, 1992

Ms. Lisha Romero
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

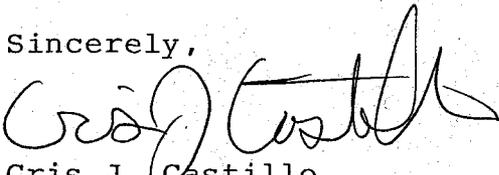
Dear Ms. Romero

Please be advised that the Ute Indian Tribe is only authorizing Shogan Oil, LTD. as the operating agent for the following wells:

IRONWOOD 13-15X SWSE, Sec. 13, T5S, R4W (3410) 43-013-30844
IRONWOOD 1-13 Sec. 13, T5S, R4W (1389) 43-013-20073
IRONWOOD 24-12 NWSW, Sec. 24, T5S, R4W (3410) 43-013-30830

If you have any questions feel free to contact me at (801) 722-5141, ext. 194.

Sincerely,


Cris J. Castillo
Tax Director

cc: FILE

RECEIVED

MAY 13 1992

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LOR	7- LOR
2- DRS/SLS	
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-23-92)

TO (new operator)	<u>UTE INDIAN TRIBE</u>	FROM (former operator)	<u>SHOGUN OIL INC.</u>
(address)	<u>C/O SHOGUN OIL INC.</u>	(address)	<u>48 W. 300 S. 307N</u>
	<u>48 W. 300 S. 307N</u>		<u>SALT LAKE CITY, UT 84101200</u>
	<u>SALT LAKE CITY, UT 84101-2008</u>		<u>KERRY MILLER</u>
phone	<u>(801) 277-2358</u>	phone	<u>(801) 943-0285</u>
account no.	<u>N0275(A)</u>	account no.	<u>N1725</u>

***UTE INDIAN TRIBE HAS ALWAYS BEEN THE LEGAL OPERATOR.**
***SHOGUN HAS ALWAYS BEEN AGENT FOR THE UTE TRIBE, IN REGARD**
TO THE WELLS LISTED BELOW:

Well(s) (attach additional page if needed):

Name: <u>UTE TRIBE 1-13/GRRV</u>	API: <u>43-013-20073</u>	Entity: <u>01225</u>	Sec <u>13</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL 13-15X/GRRV</u>	API: <u>43-013-30844</u>	Entity: <u>09100</u>	Sec <u>13</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL 24-12/GRRV</u>	API: <u>43-013-30830</u>	Entity: <u>09104</u>	Sec <u>24</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE 1-12B6/GR-WS</u>	API: <u>43-013-30268</u>	Entity: <u>01866</u>	Sec <u>12</u> Twp <u>2S</u> Rng <u>6W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Phone doc.)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 4-29-92)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-29-92)
- See 6. Cardex file has been updated for each well listed above. (5-29-92)
- See 7. Well file labels have been updated for each well listed above. (5-29-92)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-29-92)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date June 3 1992. If yes, division response was made by letter dated June 3 1992.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated June 3 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: June 3 1992.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

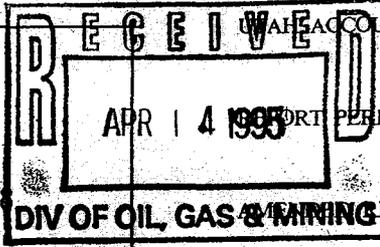
COMMENTS

920514 Bbn/Vernal No approval required by their office.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

SHOGUN OIL INC
 UTE INDIAN TRIBE
 48 W 300 S 307N
 SALT LAKE CITY UT 84101-200



UTAH ACCOUNT NUMBER: N0275

REPORT PERIOD (MONTH/YEAR): 2 / 95

DIV OF OIL, GAS & MINING REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
4304730931	00600	02S 01E 2	GR-WS	OST	0	0	0	0
4301320073	01225	05S 04W 13	GRRV	OST	0	0	0	0
4301330268	01866	02S 06W 12	GR-WS	TA	0	0	0	0
4301330844	09100	05S 04W 13	GRRV	POW	10	55	0	0
4301330830	09104	05S 04W 24	GRRV	POW	8	45	0	0
TOTALS						100	0	0

COMMENTS: Future Reporting will be sent in care of Uinta Oil & Gas Inc. Pox 1618 Leesville ut 84066

hereby certify that this report is true and complete to the best of my knowledge.

Date: 04-10-95

Name and Signature: *Marilyn Phillips*

Telephone Number: 801 722 3000

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-162-4501

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA. Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

UINTA OIL & GAS, INC.

3. Address and Telephone No.

P.O. BOX 1618 Roosevelt Ut. 84066 801-722-3000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T05S, R04W, Sec. 24, NWSW

8. Well Name and No.

UTE TRIBAL 24-12

9. API Well No.

4301330830

10. Field and Pool, or Exploratory Area

BRUNDAGE CANYON

11. County or Parish, State

DUCHESNE UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

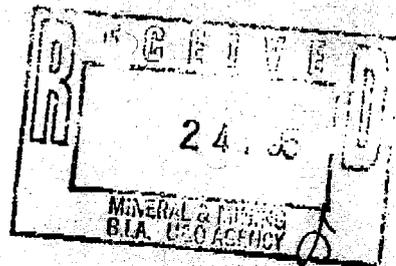
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Reporting
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective May 1 1995, U O & G, Inc. will be responsible for monthly reporting on the above well. Please send all correspondence & reporting information to the above address.



JUL 06 1995

Contact Person: Craig Phillips 801-722-3000

14. I hereby certify that the foregoing is true and correct.

Signed Craig Phillips Title Agent

Date 6-17-95

(This space for Federal or State office use)

Approved by **NOTED** Title _____

Date JUL 17 1995

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-PL
2-LWP	8-SJ
3-DTS	9-FILE
4-VLD	
5-RJE	
6-LWP	LEC

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) ~~XXX~~ Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-95)

TO (new operator)	<u>UTE INDIAN TRIBE</u>	FROM (former operator)	<u>UTE INDIAN TRIBE</u>
(address)	<u>PO BOX 1618</u>	(address)	<u>48 W 300 S 307N</u>
	<u>ROOSEVELT UT 84066</u>		<u>SALT LAKE CITY UT 84101-2008</u>
	<u>C/O UINIA OIL & GAS</u>		<u>C/O SHOGUN OIL INC</u>
	phone (<u>801</u>) <u>722-3000</u>		phone ()
	account no. <u>N 0275(A)</u>		account no. <u>N 0275(A)</u>

Well(s) (attach additional page if needed):

Name:	<u>UTE TRIBAL 13-15X/GRRV</u>	API:	<u>43-013-30844</u>	Entity:	<u>9100</u>	Sec	<u>13</u>	Twp	<u>5S</u>	Rng	<u>4W</u>	Lease Type:	<u>INDIAN</u>
Name:	<u>UTE TRIBAL 24-12/GRRV</u>	API:	<u>43-013-30830</u>	Entity:	<u>9104</u>	Sec	<u>24</u>	Twp	<u>5S</u>	Rng	<u>4W</u>	Lease Type:	<u>INDIAN</u>
Name:	<u>UTE TRIBE 1-13/GRRV</u>	API:	<u>43-013-20073</u>	Entity:	<u>1225</u>	Sec	<u>13</u>	Twp	<u>5S</u>	Rng	<u>4W</u>	Lease Type:	<u>INDIAN</u>
Name:	<u>UTE 1-12B6/GR-WS</u>	API:	<u>43-013-30268</u>	Entity:	<u>1866</u>	Sec	<u>12</u>	Twp	<u>2S</u>	Rng	<u>6W</u>	Lease Type:	<u>INDIAN</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-14-95) (x BIA 9-28-95)*
- lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-29-95)* Agent
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-25-95)*
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-25-95)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 1995. If yes, division response was made by letter dated _____ 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: November 30 1995.

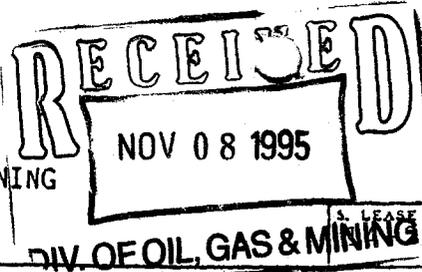
FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950928 BIA / Noted 7-17-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



<p>3. LEASE DESIGNATION & SERIAL NO. 0-H62-4501</p>	
<p>6. IF INDIAN ALLOTTEE OR TRIBE NAME UTE INDIAN TRIBE</p>	
<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	<p>7. UNIT AGREEMENT NAME</p>
<p>2. NAME OF OPERATOR SHOGUN OIL, LTD. "Agent" Ute Indian Tribe</p>	<p>8. FARM OR LEASE NAME UTE TRIBE</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 681378, Park City, Utah 84068-1378</p>	<p>9. WELL NO. 24-12</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone</p>	<p>10. FIELD AND POOL OR WILDCAT BRUNDAGE CANYON</p>
<p>14. API NO. 4301330830</p>	<p>11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA T05S, R04W, Sec. 24, NWSW</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>12. COUNTY DUCHESNE</p>
	<p>13. STATE UTAH</p>

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) CHANGE OF REPORTER <input checked="" type="checkbox"/>		DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective May 1, 1995, Uinta Oil & Gas, Inc. will be responsible for monthly reporting on the above well, please send all correspondence & reporting information to the following address:

Uinta Oil & Gas, Inc.
P.O. Box 1618
Roosevelt, Utah 84066

Contact Person: Craig Phillips

18. I hereby certify that the foregoing is true and correct

SIGNED HK [Signature] TITLE President DATE 11/1/95

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
 FORT DUCHESNE, UTAH 84026
 (801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining

April 25, 1996

Uinta Oil & Gas, Inc.
 Attention: Craig Phillips
 P. O. Box 1618
 Roosevelt, UT 84066

Dear Craig:

We have enclosed your copies of the Oil & Gas Exploration and Development Leases, listed below, between the Ute Indian Tribe, the Ute Distribution Corporation and Uinta. These leases were approved on April 24, 1996.

LEASE NO.	SEC. T.R.	LEGAL DESCRIPTION	ACRES
14-20-H62-4710	02-2S-1E	SWSENW, E/2SENW, W/2NESENW, N/2NWNESW 1-2B1E	20.0
14-20-H62-4711	02-2S-1E	See lease for description 1-2B1E	400.28
14-20-H62-4712	12-2S-6W	E/2 1-12B6	320.0
14-20-H62-4713	31-3S-5W	Lots 1, 2, 3, E/2NW, W/2NE, NENE, SESE 1-3105	349.72
14-20-H62-4714	14-4S-6W	Lots 1,4,5,6,7,8, NE/4, SE/4, S/2SW	588.52
14-20-H62-4715	13-5S-4W	All 13-168/1-13	640.0
14-20-H62-4716	24-5S-4W	All 24-12	640.0

In the event of production of a Lease, the Ute Tribe's share (72.83814%) of all rents and royalties are to be paid to:

Minerals Management Service
 for Bureau of Indian Affairs
 Northern Ute Tribe
 P. O. Box 5810, T.A.
 Denver, Colorado 80217

The Ute Distribution Corporation's share (27.16186%) of rents and royalties are to be sent direct to this office and checks to be made out as follows.

Ute Distribution Corporation
 c/o Bureau of Indian Affairs
 Uintah and Ouray Agency
 P. O. Box 130
 Fort Duchesne, Utah 84026

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
14-20-H62-4716

6. If Initial, Name of Tribe or Permit:
Ute Indian Tribe

7. Unit Agreement Name:

8. Well Name and Number:
Ute Tribal 24-12

9. API Well Number:
43-013-30830

10. Field and Pool, or Wildcat:
Brundage Canyon

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Uinta Oil & Gas, Inc.

3. Address and Telephone Number:
P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000

4. Location of Well
Footage: T5S, R4W, Sec. 24, NWSW, USM
County: Duchesne
OO, Sec., T., R., M.: State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Multiple Completion <input type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____

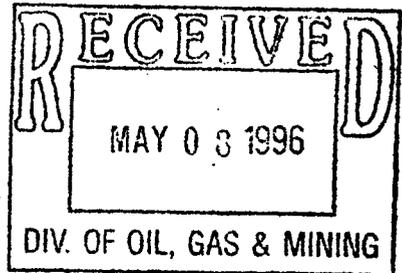
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uinta requests a change of operator to Uinta Oil & Gas, Inc. from the Ute Indian Tribe/ Shogun Oil Ltd.

STATE BOND # 7065, BIA BOND # 6985

Contact: Kelly Phillips
Ph: 801-722-3000



13. Name & Signature: Kelly Phillips Title: Secretary Date: 04/30/96

(This space for State use only)

OPERATOR CHANGE WORKSHEET

1-LEC	6-LEC
2-GLH	7-KDR
3-DTS	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-24-96

TO: (new operator) UINTA OIL & GAS
 (address) PO BOX 1618
ROOSEVELT UT 84066
CRAIG PHILLIPS
 Phone: (801) 722-3000
 Account no. N2945

FROM: (old operator) UTE INDIAN TRIBE
 (address) C/O UINTA OIL & GAS
PO BOX 1618
ROOSEVELT UT 84066
 Phone: (801) 722-3000
 Account no. N0275(A)

WELL(S) attach additional page if needed:

Name: <u>UTE TRIBAL 13-15X</u>	API: <u>43-013-30844</u>	Entity: <u>9100</u>	S	13	T	5S	R	4W	Lease: <u>INDIAN</u>
Name: <u>UTE TRIBAL 24-12</u>	API: <u>43-013-30830</u>	Entity: <u>9104</u>	S	24	T	5S	R	4W	Lease: <u>INDIAN</u>
Name: <u>UTE TRIBAL 1-13</u>	API: <u>43-013-20073</u>	Entity: <u>1225</u>	S	13	T	5S	R	4W	Lease: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: <u>1-31C5</u>	API: <u>43-013-30501</u>	Entity: <u>2330</u>	S	31	T	3S	R	5W	Lease: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- * 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). ** BIA apprv. 4-24-96 / New Leases. (Per'd 11-7-96)*
- Lic 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator. (Attach to this form). *(5-8-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lic 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lic 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(11-7-96)*
- Lic 6. Cardex file has been updated for each well listed above. *(11-7-96)*
- Lic 7. Well file labels have been updated for each well listed above. *(11-7-96)*
- Lic 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(11-7-96)*
- Lic 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-4716

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Ute Tribal 24-12

2. Name of Operator

Uinta Oil & Gas, Inc.

9. API Well No.

43-013-30830

3. Address and Telephone No.

P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000

10. Field and Pool, or Exploratory Area

Brundage Canyon

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T5S, R4W, Sec. 24, NWSW, USM

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

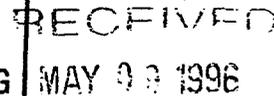
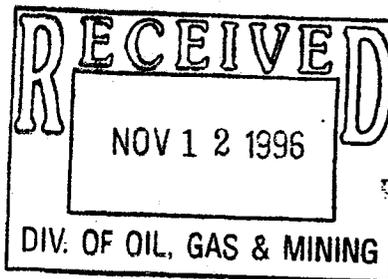
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Uinta Oil & Gas, Inc. requests a change of operator to Uinta Oil & Gas, Inc. from Ute Indian Tribe/Shogun Oil, Ltd.

State Bond # 7065, BIA Bond # 6985

Contact: Kelly Phillips
Ph: 801-722-3000



14. I hereby certify that the foregoing is true and correct

Signed Kelly Phillips

Title Secretary

Date 05/07/96

(This space for Federal or State office use)

Approved by

ACCEPTED

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CRAIG PHILLIPS
 UINTA OIL & GAS
 PO BOX 1618
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N2945

REPORT PERIOD (MONTH/YEAR): 1 / 98

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
VI-19B5 4301330509	02340	02S 05W 19	GR-WS			1420H624717	CA UTK75537	
UTE TRIBAL #16-2 4301330756	02610	05S 04W 2	GRRV			1420H623404		
UTE TRIBAL 7-24 4301330768	02625	04S 03W 24	GRRV			1420H623491		
UTE TRIBAL 11-25 4301330743	02645	04S 03W 25	GRRV			1420H624634		
UTE 1-14D6 4301330480	05275	04S 06W 14	GR-WS			1420H624714		
UTE TRIBAL 13-15X 4301330844	09100	05S 04W 13	GRRV			1420H624715		
TRIBAL 24-12 4301330830	09104	05S 04W 24	GRRV			1420H624716		
L.E. FONT 3-27Z2 4301331052	09464	01N 02W 27	GR-WS			1420H624733		
COYOTE UTE TRIBAL 10-9 4301330861	09900	04S 04W 9	WSTC			I109IND5351		
DYE-HALL 2-21A1 4301331163	10713	01S 01W 21	GR-WS			Free	CA VR49I-84671C	
TOTALS								

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

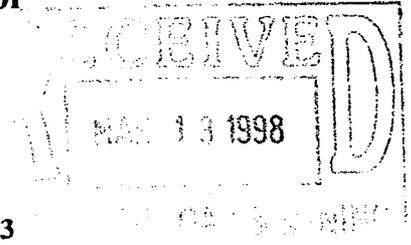
P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435)722-2323



IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

March 12, 1998

Uinta Oil & Gas, Inc.
Attn: Craig Phillips
P. O. Box 1618
Roosevelt, UT 84066

Dear Mr. Phillips:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

OPERATOR - FROM: Uinta Oil & Gas, Inc.
TO: ERHC/Bass American Petroleum Company

Well Name	Well Location	Lease No.
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351
1-31C5	SENW	14-20-H62-4713

This office recommended approval to BLM for the Changes of Operator for the wells listed above that are on allotted/tribal property. All operations will be covered under ERHC/Bass American Bond filed with this office, for those wells on trust property.

Please be advised that approval of the Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

The below listed wells are involved in Communitization Agreements, and require the completion of the Designation of Successor Operator forms. We have enclosed the necessary forms for your completion.

Well Name	Well Location	Lease No.	CA No.
Ute 1-2B1E	NESW	14-20-H62-4710	UTU 76245
Fausett 1-26A1E	NESW	Fee	UTU71370
Lawson 1-21A1	SW	Fee	VR4491I84671C
Dye Hall 2-21A1	SENE	Fee	"
Ute 1-19B5	SENE	14-20-H62-4719	UTU75537
Ute 1-12B6	SENE	14-20-H62-4712	UTU75763

Be advised that this office is required to notify the Minerals Management Service (MMS), Denver, Colorado and the Bureau of Land Management (BLM), Vernal, Utah on all requests for release of Bond and/or lease termination, prior to a release of bond for Operators, Lessee's of Record, and Payor's of leases on the Uintah and Ouray Indian Reservation. Uinta was operator, payor, and the current Lessee of Record for certain oil and gas leases and are required to follow the above procedure.

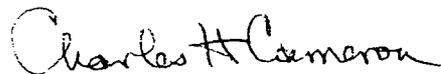
Until such time that we receive the above Designation of Successor Operator forms, clearance from the Bureau of Land Management, and Minerals Management Service, and Assignments of Mining Leases, we are unable to release the bond at this time.

Please provide this office with an extension of your Letter of Credit No. 6985 for an additional 3 months through June 28, 1998. At that time we should have a response from the BLM and MMS, and whether we would need to extend the Letter of Credit again for additional time period.

If you do not extend the Letter of Credit to cover your lease liability, you will be in violation of your lease terms and conditions, and in violation of 25 Code of Federal Regulations, Part 211.6 – Bonds.

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,



Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

UNITED STATES GOVERNMENT
memorandum

March 12, 1998

Superintendent, Uintah and Ouray Agency

Change of Operator

Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

OPERATOR - FROM: UINTA OIL & GAS, INC.
TO: ERHC/BASS AMERICAN PETROLEUM COMPANY

Well Name	Well Location	Lease No.
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351

This office recommends approval for the Change of Operator for the well(s) that involve allotted/tribal property. We also concur with the change of operator of wells that are not on trust property, but involve Indian oil and gas leases.

Operations will be covered under ERHC/Bass American Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (801) 722-4310.

Charles H. Cameron

Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

OPTIONAL FORM NO. 10
(REV. 1-80)
GSA FPMR (41 CFR) 101-11.6
5010-114

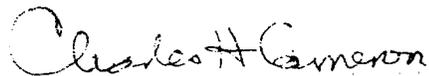
U.S. GPO: 1988-201-760

2.10
01-11.6
760

Page 2

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,

A handwritten signature in cursive script that reads "Charles H. Cameron".

Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 17, 1998

Susan Eklund
ERHC/Bass American Petroleum Company
P. O. Box 1574
Roosevelt, Utah 84066

Re: Operator Change - Uinta Oil & Gas to ERHC/Bass American
Petroleum Company.

Dear Ms. Eklund:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova
Admin. Analyst

cc: Department of Commerce
Operator File(s)
Well File

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-IT ✓
2-GLH ✓	7-KAS ✓
3-DTS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-IRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 12-1-97

<p>TO: (new operator) <u>ERHC/BASS AMERICAN PETRO.</u> FROM: (old operator) <u>UINTA OIL & GAS</u> (address) <u>PO BOX 1574</u> (address) <u>PO BOX 1618</u> <u>ROOSEVELT UT 84066</u> <u>SUSAN EKLUND</u> Phone: <u>(435) 722-2992</u> Account no. <u>N8210</u></p>	<p><u>ROOSEVELT UT 84066</u> <u>CRAIG PHILLIPS</u> Phone: <u>(435) 722-3000</u> Account no. <u>N2945</u></p>
---	---

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-013-30830</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 3-5-98)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 2-23-98)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____ *Letter mailed 3-17-98.*
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(3-17-98)*
6. **Cardex** file has been updated for each well listed above. *(3-17-98)*
7. Well **file labels** have been updated for each well listed above. *(3-17-98)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3-17-98)*
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 4.14.98.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

980317 BIA | Apr. 3-12-98.

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING**

5. Lease Designation and Serial Number:

14-20-H62-4716

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Ute Indian Tribe

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and No.

Ute Tribal 24-12

2. Name of Operator:
ERHC/Bass American Petroleum Company

9. API Well Number:

43-013-30803-30830

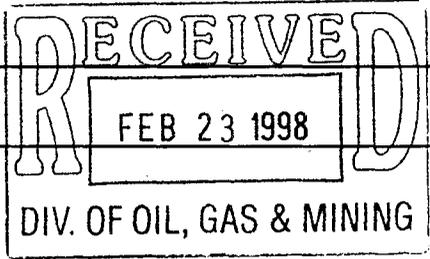
3. Address and Telephone Number:
P.O. Box 1574, Roosevelt, Utah 84066 1-435-722-2992

10. Field and Pool, or Wildcat:
Brundage Canyon

4. Location of Well

Footages:

QQ, Sec. T., R., M.: T5S, R4W, SECTION 24, NWSW



County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator & Self Certification</u> | |

Approximate date work will start: December 1, 1997

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION ON REPORT AND LOG form.

● Must be accompanied by a cement verification report.

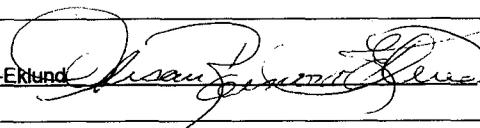
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true Vertical depths for all markers and zones pertinent to this work.

Self Certification Statement:

Please be advised that ERHC/Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah 84066 is considered to be the new operator of the Ute Tribal 24-12 well and is responsible under the terms and conditions of the lease for the operations conducted upon the associated leased lands. Please release Uinta Oil & Gas, Inc.'s bond #7065, as bond coverage will be provided under Environmental Remediation Holding Corporation's (ERHC) bond #116475, this will be effective as of December 1, 1997. Send all communications regarding this lease to ERHC/Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah 84066.

Contact Person, Susan Ramona-Eklund 435-722-2992

13.

Name & Signature: Susan Ramona-Eklund  Title: AGENT Date: 2/13/98

(This space for State office use)

(See Instructions on Reverse Side)

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5. Lease Designation and Serial Number:

14-20-H62-4716

6. If Indian, Allottee or Tribe Name:

Ute Indian Tribe

7. Unit Agreement Name:

8. Well Name and No.

Ute Tribal 24-12

9. API Well Number:

43-013-30803 30830

10. Field and Pool, or Wildcat:

Brundage Canyon

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Uinta Oil & Gas, Inc.

3. Address and Telephone Number:
P.O. Box 1618, Roosevelt, Utah 84066 1-435-722-3000

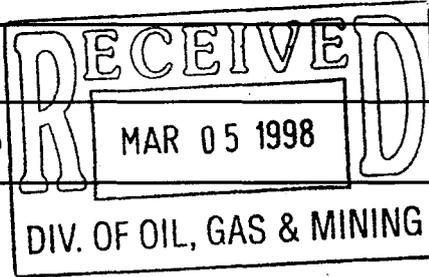
4. Location of Well

Footages:

QQ, Sec. T.,R.,M.: T5S, R4W, SECTION 24, NWSW

County: Duchesne

State: Utah



11. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date work will start: December 1, 1997

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION ON REPORT AND LOG form.

● Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true Vertical depths for all markers and zones pertinent to this work.

Please note effective December 1, 1997, Uinta Oil & gas, Inc. relinquishes operatorship of the Ute Tribal 24-12. Please release Uinta Oil & Gas, Inc.'s bond #7065. Uinta Oil & Gas, Inc. relinquishes operatorship to ERHC/Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah, 84066, under Environmental Remediation Holding Corporation's (ERHC) bond #116475.

Contact Person, Susan Eklund 435-722-3000

13. Name & Signature: Susan Eklund  Title: AGENT

Date: 2/13/98

(This space for State office use)

(See Instructions on Reverse Side)



United States Department of the Interior

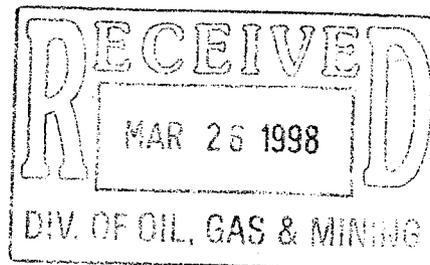
BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

March 23, 1998



ERHC/Bass American Petroleum Company
Attn: Susan Ramona-Eklund
P O Box 1574
Roosevelt, Utah 84066

43-013-30830
Re: Well No. Ute Tribal 24-12
NWSW, Sec. 24, T5S, R4W
Lease 14-20-H62-4716
Duchesne County, Utah

Dear Ms Ramona-Eklund:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, ERHC/Bass American Petroleum Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Uinta Oil & Gas Inc.
BIA
Division Oil, Gas, & Mining



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

RECEIVED

OCT 25 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

October 19, 2000

Mountain Oil, Inc.
Attn: Craig Phillips
P. O. Box 1574
Roosevelt, UT 84066

Dear Mr. Phillips:

We have received copies of Sundry Notices, dated January 12, 1999, received in our office on September 18, 2000, informing this office of a change of operator for the following wells:

OPERATOR - FROM: ERHC/Bass American Petroleum
TO: Mountain Oil, Inc.

Legal Description	Lease No.	Well No.	Location
Sec. 24-T5S-R4W	14-20-H62-4716	Ute Tribal 24-12	NWSW
Sec. 27-T1N-R2W	14-20-H62-4733	Badger Ute L.E. Font 3-27Z2	SESE

All operations will be covered under Mountain Oil, Inc. Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact this office at (435) 722-4310.

Sincerely,

Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000	
5. Lease Serial No 14-20-H62-4716	
6. If Indian, Allottee or Tribe Name Ute Indian Tribe	
7. If Unit or CA Agreement. Name and/or No.	
8. Well Name and No. Ute Tribal 24-12	
9. API Well No. 43-013-30830	
10. Field and Pool, or Exploratory Area 72 Brundage Canyon	
11. County or Parish, State Duchesne County, Utah	

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Mountain Oil, Inc.	
3a. Address PO Box 1574 Roosevelt, UT 84066	3b. Phone No (include area code) 435-722-2992
4. Location of Well (Footage, Se., T., R., M., or Survey Description) T5S, R4W, Section 24, NWSW, USM	

RECEIVED
AUG 10 2000

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results is a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Self Certification Statement:

Please be advised that Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066 is considered to be the new operator of the Ute Tribal 24-12 well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. Please release ERHC/ Bass American Petroleum Company's bond # 7618020, as bond coverage will be provided under Mountain Oil, Inc.'s bond # 00763. This will be effective September 1, 1999. Send all communications regarding this lease to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066.

BIA ACTION REQUIRED

Contact Person: Kalene Jackson

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kalene Jackson		Title Agent Margie	
Signature <i>Kalene Jackson</i>		Date 9 Aug 00	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by _____		Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5- SLD ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **9-1-1999**

FROM: (Old Operator):
ERHC/BASS AMERICAN PETROLEUM
Address: P. O. BOX 1574
ROOSEVELT, UT 84066
Phone: 1-(435)-722-2992
Account No. N8210

TO: (New Operator):
MOUNTAIN OIL INC.
Address: P. O. BOX 1574
ROOSEVELT, UT 84066
Phone: 1-(435)-722-2992
Account No. N5495

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BADGER UTE L. E. FONT 3-27Z2	43-013-31052	9464	27-01N-02W	INDIAN	OW	P
UTE TRIBAL 24-12	43-013-30830	9104	24-05S-04W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: N/A
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/25/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 11/02/2000
- Is the new operator registered in the State of Utah: YES Business Number: 222725
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/19/2000
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communication Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 11/02/2000
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/02/2000
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on: 2.26.01

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4894
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER UTE TRIBAL 13-15X	
2. NAME OF OPERATOR MOUNTAIN OIL AND GAS, INC.	9. API NUMBER: 43-013-30844	
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066	PHONE NUMBER 435-722-2992	10. FIELD AND POOL, OR WILDCAT BRUNDAGE CANYON

4. LOCATION OF WELLS
TOWNSHIP 5S RANGE 4W SECTION 13 SWSW USBM

COUNTY: DUCHESNE
STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion:	<input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective MARCH 1, 2003, operation of this well was taken over by:
MOUNTAIN OIL AND GAS, INC.
P.O. BOX 1574
ROOSEVELT, UT 84066

N2485

The previous operator was:
MOUNTAIN OIL, INC.
3191 N CANYON ROAD
PROVO, UT 84604

N5495

[Signature]
JOSEPH OLLIVIER
PRESIDENT, MOUNTAIN OIL, INC.

Effective March 1, 2003 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil, Inc.'s Utah Letter of Credit #001856 issued by Bonneville Bank

BIA BOND #0310275323

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President, Mountain Oil and Gas, Inc.</u>
SIGNATURE <i>[Signature]</i>	DATE <u>July 21, 2004</u>

(This space for State use only)

APPROVED 10/28/04
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED
SEP 08 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **3/1/2003**

FROM: (Old Operator): N5495-Mountain Oil, Inc 3191 N Canyon Rd Provo, UT 84604 Phone: 1-(801) 373-3990	TO: (New Operator): N2485-Mountain Oil and Gas, Inc. PO Box 1574 Roosevelt, UT 84066 Phone: 1-(435) 722-2992
---	--

CA No.

Unit:

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	Indian	OW	P
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	Indian	OW	P
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	Indian	OW	P
UTE 1-12B6	12	020S	060W	4301330268	1866	Indian	OW	P
1-31C5	31	030S	050W	4301330501	2330	Indian	OW	P
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	Indian	OW	P
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	Indian	OW	P
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	Indian	OW	P
UTE 1-14D6	14	040S	060W	4301330480	5275	Indian	OW	P
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	Indian	OW	P
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	Indian	OW	P
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	Indian	OW	P
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	Indian	OW	P
PENNY 16-7	07	090S	200E	4304731360	2680	Federal	OW	P
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/8/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/8/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/28/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5275257-0142
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: not yet

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/28/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1208

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 310275323

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number _____
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

43,013,30830

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2006

FROM: (Old Operator): N2485-Mountain Oil & Gas, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992	TO: (New Operator): N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/30/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/30/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- (R649-9-2)Waste Management Plan has been received on: Requested 10/31/06
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 310279523
- Indian well(s) covered by Bond Number: SB-509795
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
- The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

COMMENTS: Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER. see attached list
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached list
7. UNIT or CA AGREEMENT NAME see attached list
8. WELL NAME and NUMBER: see attached list
9. API NUMBER: attached
10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR
Homeland Gas & Oil

3. ADDRESS OF OPERATOR BALLARD UT 84066 PHONE NUMBER:
3980 East Main, HWY 40 (435) 722-2992

4. LOCATION OF WELL

FOOTAGES AT SURFACE: see attached list COUNTY _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

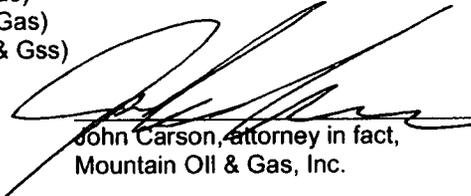
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

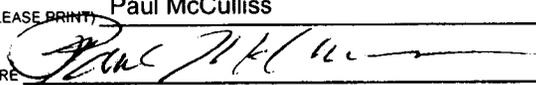
Effective January 1, 2006, operation of attached well list was taken over by:
Homeland Gas & Oil
3980 E Main ST HWY 40 *N3130*
Ballard, UT 84066

Previous operator was: Mountain Oil & Gas *N2485*
PO Box 1574
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)


John Carson, attorney in fact,
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) Paul McCulliss TITLE Director

SIGNATURE  DATE 10/26/06

(This space for State use only)

APPROVED 10/31/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
OCT 30 2006

DIV. OF OIL, GAS & MINING

well_name	sec	twp	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENE	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENE	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENE	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENE	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499