

Gulf Oil Exploration and Production Company

P. O. Box 2619
Casper, WY 82602

September 12, 1983

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

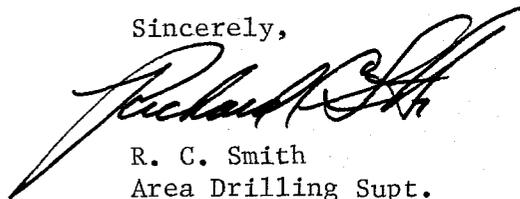
Re: Gulf Oil Corporation
Pace 2-28-A2
SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 28-T1S-R2W
Duchesne County, Utah
Lease 9-19179

Gentlemen:

As required by your Rule C-4, we are enclosing for the above referenced well, three (3) copies of the Application for Permit to Drill, survey plats, and BOP diagrams for your further handling.

Please address questions and reply to the attention of W. L. Rohrer (307) 235-1311.

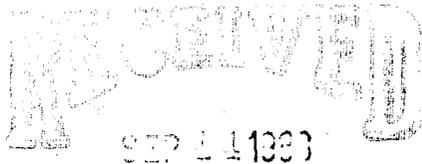
Sincerely,



R. C. Smith
Area Drilling Supt.

GAB/jsh

Enclosure



DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

9-19179

5. Lease Designation and Serial No.

N/A

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

PACE

8. Farm or Lease Name

2-28-A2

9. Well No.

Bluebell

10. Field and Pool, or Wildcat

Sec. 28-T1S-R2W

11. Sec., T., R., M., or Blk. and Survey or Area

Duchesne, Utah

12. County or Parrish 13. State

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Gulf Oil Exploration & Production Company

3. Address of Operator

PO Box 2619, Casper, Wyoming 82602

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1859 FEL & 1327 FNL

At proposed prod. zone

SW $\frac{1}{4}$ NE $\frac{1}{4}$

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1327

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

14,400

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ground 5705

22. Approx. date work will start*

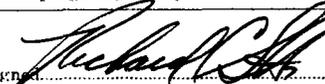
ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14-3/4	10-3/4	40.50	3000	Cmt. to Surface
9-3/4	7-5/8	39, 33.7, 29.7	11,300	9200'
6-1/2	5	18	14,400	10,900

This is a replacement well for the Owen Anderson 1-28-A2 which has casing problems and is temporarily abandoned at this time, with irretrievable junk in the hole.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.  R. C. Smith Title Area Drilling Superintendent Date 9/12/83

(This space for Federal or State office use)

Permit No. Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:

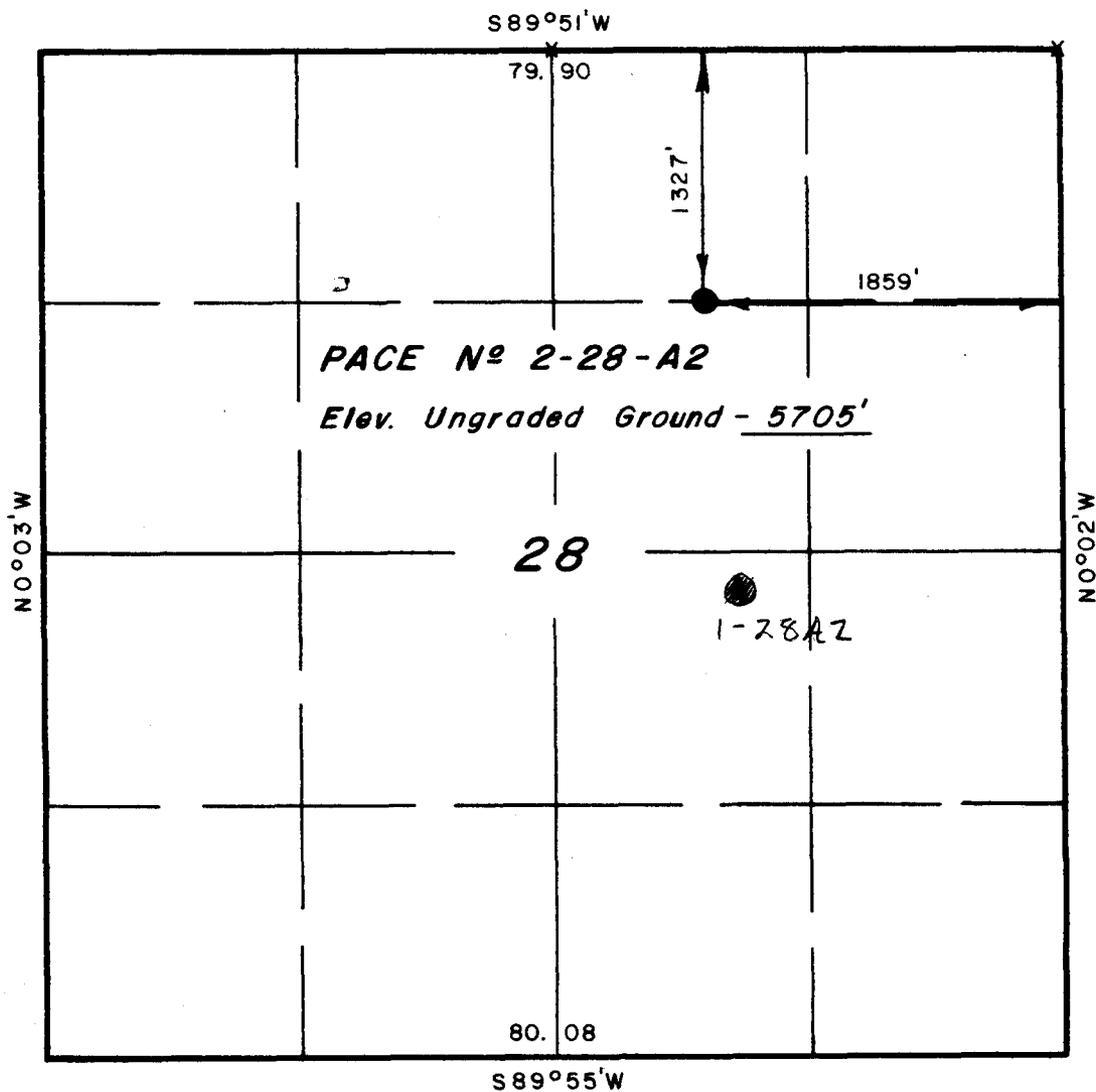
140-12
131-14

T 1 S, R 2 W, U.S.B. & M.

PROJECT

GULF OIL CORP.

Well location, PACE No 2-28-A2, located as shown in the SW 1/4 NE 1/4 Section 28, T1S, R2W, U.S.B. & M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. ...

REGISTERED LAND SURVEYOR
REGISTRATION No 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	8/31/83
PARTY	D.B. B.K. SB.	REFERENCES	GLO Plat
WEATHER	Hot	FILE	GULF

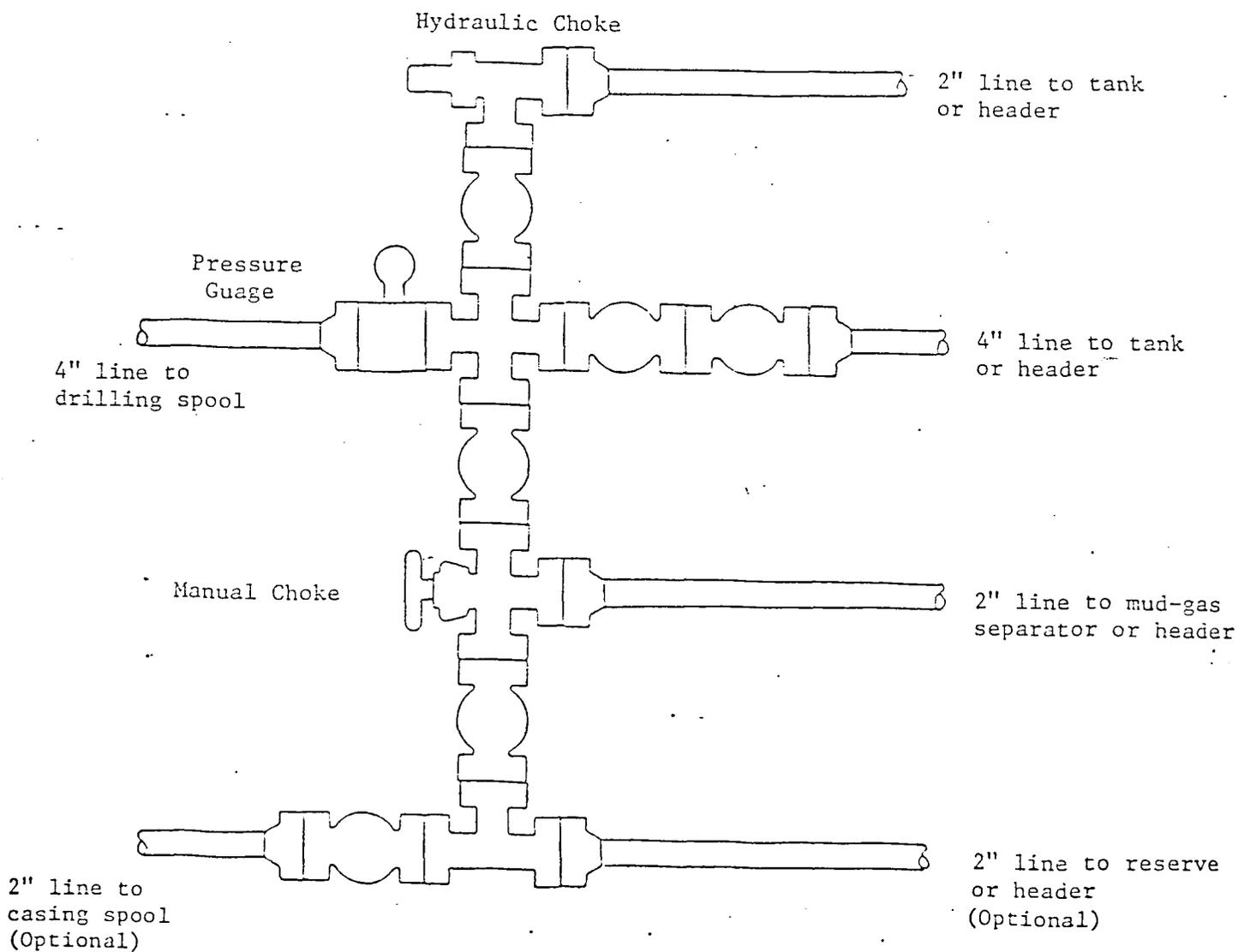
X = Section Corners Located

EXHIBIT V

CHOKE MANIFOLD

(Minimum Assembly)

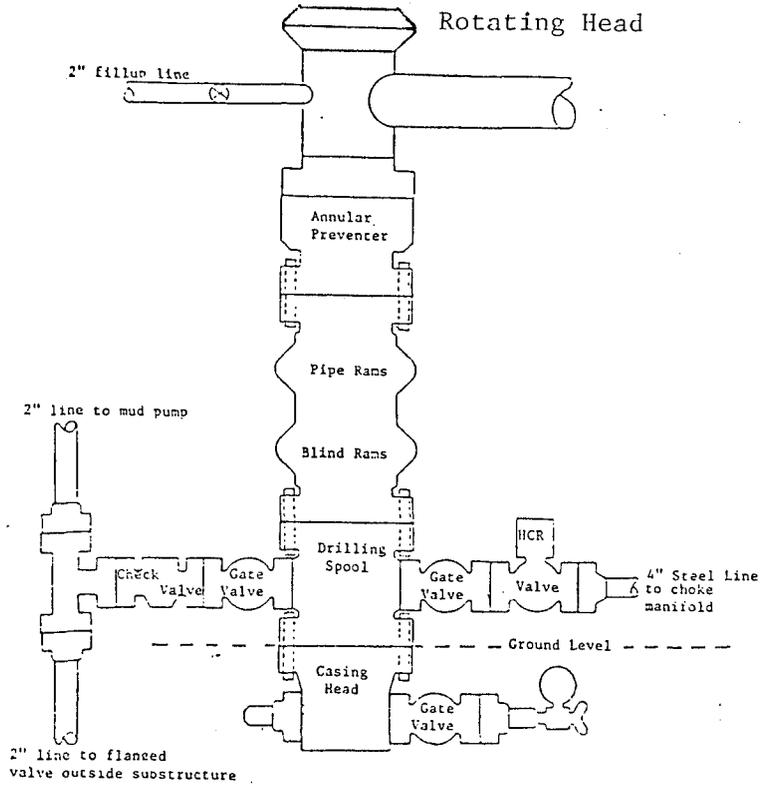
A 5,000 psi manifold will be used for 10-3/4" casing hook up.
A 10,000 psi manifold will be used for 7-5/8" casing hook up.



BLOWOUT PREVENTER DRAWING

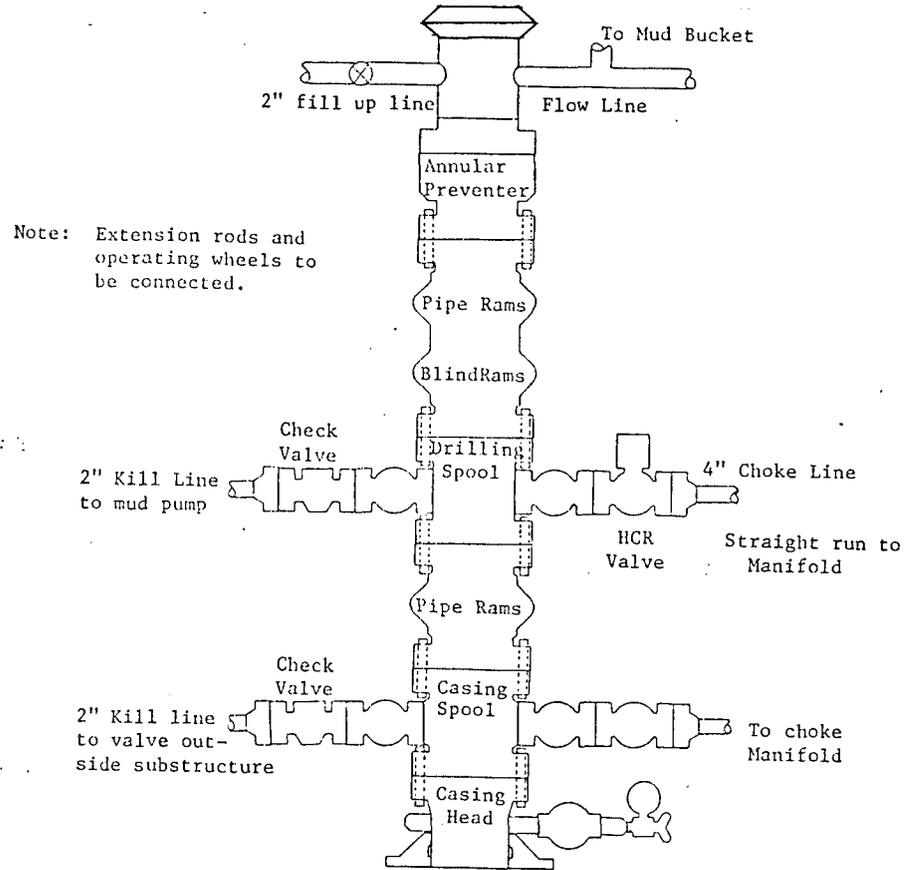
5000 PSI WORKING PRESSURE BOP HOOK-UP
 SERIES 900 FLANGES OR BETTER (MINIMUM ASSEMBLY)

Install on 10-3/4" casing. Pressure test all rams to 500 & 5000 psi & Annular preventer to 500 and 1500 psi after nipping up and prior to drilling cement plug.



MINIMUM BOP HOOK-UP

Install on 7-5/8" casing. Pressure test to 500/10,000 psi after installing on 7-5/8" casing. 7-5/8" casing will be tested to 4000 psi.



Note: Extension rods and operating wheels to be connected.

(Casing spool and gate valves provided by Gulf)

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION.

VERIFY ADEQUATE AND PROPER BONDING *BLANKET*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12
131-14

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

September 20, 1983

Gulf Oil Exploration & Production Company
P. O. Box 2619
Casper, Wyoming 82602

RE: Well No. Pace 2-28-A2
SWNE Sec. 28, T. 1S, R. 2W
1859 FEL, 1237 FNL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 140-12 dated August 27, 1981. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use of purchase of drilling water must be submitted to this office, otherwise this approval is void. Special attention is directed to compliance with bottom hole pressure testing and production limitations ordered by Cause No. 140-12. A ten point drilling program shall be submitted to this office prior to spudding.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

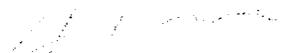
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30821.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Encl.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1859' FEL and 1327' FNL SW $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME Dillman
14. PERMIT NO. 43-013-30821		9. WELL NO. 1-28-A2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5705 - ungraded ground		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 28-T1S-R2W
		12. COUNTY OR PARISH 18. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) change of name <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. Describe in detail the proposed work, including pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

This sundry notice is submitted to change the well name of the Pace 2-28-A2 to the Dillman 1-28-A2. Also find attached a 10 point compliance program and Utah Division of Water Rights approval for use of drilling water.

RECEIVED
OCT 31 1993

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED R. C. Smith TITLE Area Drilling Superintendent DATE 10/26/93
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

END-POINT COMPLIANCE PROGRAM

Company: Gulf Oil Corporation
Well: Dillman 1-28-A2
Well location: 1,327' FNL and 1,859' FEL
SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 28, T12-R2W
County: Duchesne
State: Utah

1. Geologic Surface Formation

Tertiary Duchesne River overlain by a thin veneer of alluvium.

2. Estimated Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Uinta	2,360'
Upper Green River	6,233'
Lower Green River	9,711'
Top of Overpressure	10,981'
Wasatch	11,860'
TD	14,400'

3. Estimated Depth of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Lower Green River	9,711'	Oil and/or gas
Wasatch	11,860'	Oil and/or gas

4. Proposed Casing Program

- (a) Set 3,000 feet of 10 3/4" new 40.50# K-55 in a 14 3/4" hole and cement to surface.
- (b) Set 11,300 feet of 7 5/8" new 39#, 33.7#, 29.7# P-110 casing in a 9 7/8" hole and cement to 9,200 feet.
- (3) Set 3,400 feet of 5" new 18# N-80 casing in a 6 1/2" hole and cement to 11,000 feet.

5. Operators Minimum Specifications for Pressure Control Equipment

- (a) See attachment for schematic diagram of blowout preventer and choke manifold to be used on this well.
- (b) The BOP's and choke manifold will be hydraulically tested to anticipated working pressures after nipping up stack and every two weeks thereafter.

- (c) Pipe rams will be operationally checked at least every 24 hour period.
- (d) Blind rams and the annular preventer will be checked each time the pipe is pulled out of the hole.

6. Circulating Muds

- (a) The mud system will be a low solids non-dispersed mud which will be weighted as the hole conditions dictate.
- (b) 0-6,000 Fresh Water
- (c) 6,000-T.D.: Low solids non-dispersed weighted as necessary.
Fluid loss: 8-20, Viscosity: as needed, Weight: 8.5-15.0 PPG.

7. The Auxiliary Equipment to be Used

- (a) A kelly cock will be kept in the string.
- (b) A float will not be used.
- (c) A gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. Testing, Logging, and Coring Programs to be Followed

- (a) No tests or cores are planned.
- (b) 7 5/8 Csg. depth-Surf. Csg.: BHC-Sonic/Cal/GR; DIL/Cal; LDT/CNL/Cal
TD-Intermediate Csg. depth: BHC-Sonic/Cal/GR; DIL/Cal; LDT/CNL/Cal.
Tops and log types may vary as requested by onsite geologist.

9. Anticipated Abnormal Pressures or Temperatures Expected

Abnormal pressures will be encountered from $\pm 10,500$ to TD. No abnormal temperatures have been reported in the area and none is expected.

No H₂S or other hazardous fluids or gasses have been found, reported, or known to exist at these depths in the area.

10. Anticipated Starting Depth and Duration of Operations

Anticipated start: as soon as possible
Operations should be completed within 120 days after spudding the well.

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

P. O. Box 2619
Casper, WY 82602

November 8, 1983

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84116

RE: Dillman 1-28-A2
SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 28,
Township 1 South, Range 2 West,
Duchesne County, Utah

Gentlemen:

Gulf Oil Exploration and Production Company, Division of Gulf Oil Corporation, requests all data submitted from the referenced well be kept confidential. It is requested that this confidentiality status be maintained for the maximum time allowed by the regulations under which the data are submitted. Efforts made to comply with this request will be greatly appreciated.

Very truly yours,



L.G. Rader

Low
KEK/mew

RECEIVED
NOV 8 1983

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1859' FEL & 1327' FNL (SW NE)		8. FARM OR LEASE NAME Dillman	
14. PERMIT NO. 43-013-30821		9. WELL NO. 2-28A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5705' Ground		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-1S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

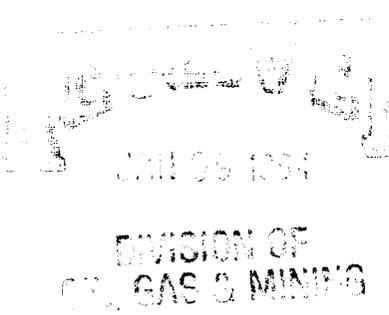
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Well Status as of 12/1/83 <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well was spudded 2100 hrs on 11/10/83 As of 12/1/83 6912'. Made 216'. 31st. MW 9.0/FW. V 44. Green River. Drg.



18. I hereby certify that the foregoing is true and correct

SIGNED D. F. McHugo TITLE Production Engineer DATE 1/6/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DFM

RYA

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201-0599

Bow Valley Exploration USA, Inc.
Suite 900
1700 Broadway
Denver, CO 80202

Shell Oil Company
P. O. Box 831
Houston, TX 77001-0831
Attn: Regulatory Permit Section

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
*instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 28-1S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Status as of 1/1/84</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As of 1/1/84. 11,300'. Made 0'. Wasatch. MW 10.8. V 38. 62nd. Run logs w/Schl1m. Pull wear bush. LD BHA. TIH.

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. McLugo TITLE Production Engineer DATE 1/6/84
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DFM

RYA

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201-0599

Bow Valley Exploration USA, Inc.
Suite 900
1700 Broadway
Denver, CO 80202

Shell Oil Company
P. O. Box 831
Houston, TX 77001-0831
Attn: Regulatory Permit Section

DOUBLE "D" TESTING

DELIVERY TICKET

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

UTAH STATES COPY

PO 107013-CA

No 1672

Usehene Utah

RENTED TO Gulf NO. MUF #3

ORDERED BY Allman LEASE 1-28 WELL NO. A-2

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - TO AND FROM JOBSITE 160 MILES 1.00 \$ 160.00
CHANGED MILEAGE FROM 160.00 TO 160.00

DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

First eight hour test period \$ 800.00
Additional eight hours or fraction, 9 HRS @ 50/HR \$ 450.00

Items Tested:

<u>TOP Pipe</u> rams to <u>500/5000/10000</u> Csg. to _____ #	Choke Manifold <u>500/10000</u> #
<u>MID Pipe</u> rams to <u>500/1000</u> # Hydril B O P to <u>500/15000</u> #	Kelly Cock _____ #
<u>BOTTOM Pipe</u> rams to <u>500/500/1000</u> Choke Line <u>500/1000/1000</u> #	<u>2 (TIW)</u> Safety Valve <u>500/1000</u> #
_____ rams to _____ # _____ #	<u>DACT VALVE - 500/500</u> #

TEST SUBS 1- 6" CAMCON TEST PLUG @ 150.00 \$ 150.00

OTHER 2- SOBS - 3 1/2" HCN SUB & 3 1/2" TAP SUB @ 50.00 / SUB 100.00

89 gallons of methanol @ 2.00 / gallon 178.00

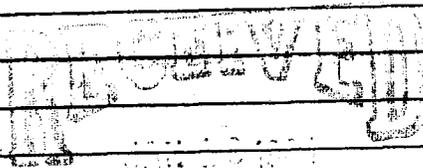
1 MAN (ADDITIONAL) with nipple up tools to help tester with testing & repair Blow out Preventers 17 HRS @ 25.00 / HR 425.00

HAD alot of trouble testing Blow out PREVENTORS, HAD TO CHANGE DOOR GASKETS & REPACK ALL 3 SETS OF RAMS

Did not set a wear ring

Closed casing valves

Filled



DIVISION OF OIL, GAS & MINING

We Appreciate Your Business

TOTAL ... \$ 226.3

TERMS NET CASH - NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By: _____ OWNER OR OWNER'S REPRESENTATIVE
By: OK Bradford

Company	Lease & Well Name #	Date of Test	Rig #
QUIF	1-28 A-2	1-5-83	RULF #3

Test #	Time	Description
	6:30 ^{AM} - 8:30 ^{AM}	CHECKED TOOLS. DROVE TO LOCATION, NIPICED UP BOPS RIG HAND FELL OFF BOPS & BROKE ARM. HAD TO CHANGE OUT FLANGE WHERE GASKET WAS SCREWED INTO THREADS WERE STRIPPED
1	8:24 - 8:50	LEAK ON SWACO PANN. RETIGHTEN
1	8:50 - 8:55	LOW TEST OK @ 500 LBS
1	8:55 - 9:10	HIGH TEST OK @ 10,000 LBS
2	9:17 - 9:24	LOW TEST OK
2	9:24 - 9:39	HIGH TEST @ 10,000 LBS
3	9:39 - 10:02	LEAK ON HOLES. RETIGHTEN
1	10:02 - 10:07	LOW TEST OK
	10:09 - 10:24	HIGH LEAKED ON BOPS BODY & DOOR GASKET
	10:24 - 1:09	NOTIFIED CHIEF & HE CALLED LAND OF MARINES MECHANICS TO REPAIR MEANWHILE I PICKED UP FLOOR VALVES & MADE UP TEST SUBS WHILE WAITING
4	1:09 - 1:14	LOW TEST TIW VALVE OK
	1:14 - 1:29	HIGH TEST @ 10,000 LBS
5	1:30 - 1:35	LOW TEST 2ND TIW VALVE OK
	1:35 - 1:54	HIGH TEST LEAKED REPAIRED
	1:54 - 2:09	HIGH TEST @ 10,000 LBS OK
6	2:11 - 2:26	LEAK ON BODY OF DART VALVE REPAIRED & RETIGHTENED
3	2:26 - 3:11	LEAK ON GASKET ON LOWER PIPE RAMS & OPENED DOOR ON GASKET ON GASKET & REPAIRED BODY OF PIPE RAMS & BLIND RAMS
6	3:11 - 3:26	DART VALVE @ 6,000 LBS OK
3	3:26 - 5:21	LEAK ON RAMS REPACK & TIGHTEN DOORS
3	5:21 - 5:36	HIGH TEST OK @ 10,000 LBS
7	5:36 - 6:04	LEAK ON UPPER PIPE RAMS REPAIR
8	6:04 - 6:09	LOW TEST OK
	6:09 - 6:24	HIGH TEST @ 6,000 LBS CO MAN DECIDED TO TEST AT 6,000 LBS @ THIS TIME OK
7	6:29 - 6:44	HIGH TEST @ 6,000 LBS
9	6:50 - 6:55	LOW TEST OK
	6:55 - 7:12	HIGH TEST @ 6,000 LBS OK
10	7:15 - 7:20	LOW TEST OK
	7:20 - 7:40	HIGH TEST OFFICE CALLED & SAID TO TEST TO 10,000 LEAKED

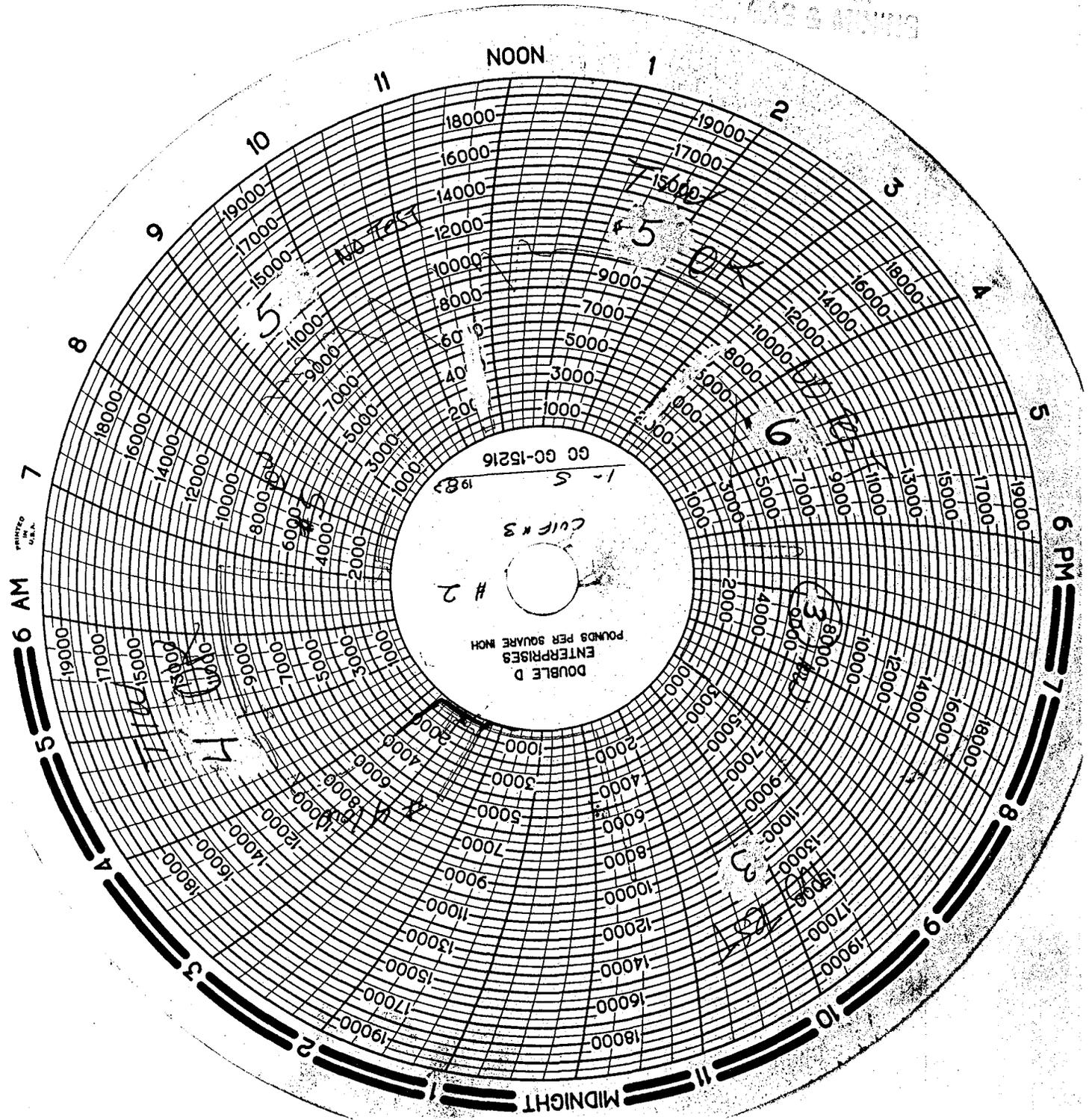
DIVISION OF
OIL, GAS & MINING

Company	Lease & Well Name #	Date of Test	Rig
QUIK	1-28 A-2	1-5-83	Hulf #3

Test #	Time	Description
	7:40-8:43	CHANGED OUT DOOR GASKET & REPACKED RAMS
8	8:43-8:58	Retested 8 @ 10,000 IBS
	8:58-9:18	FINISHED CHANGING OUT DOOR GASKET
10	9:18-9:48	Retested 10 @ 10,000 IBS RAM DOORS WERE DRIPPING A LITTLE SO I KEPT THIS TEST ON LONGER WHILE WE BLEW THE STACK OFF WITH AIR OK
9	9:51-10:06	Retested 9 @ 10,000 IBS OK
7	10:18-10:23	Retested 7 @ 10,000 IBS OK SUPER CHORE AIRLINE FROZE PUT METHANOL IN LINE
11	10:55-11:05	Low test
	11:06-11:21	High test @ 5000 IBS
12	11:30-11:45	SUPER CHORE @ 10,000 IBS BLEW DOWN TO 3500 IBS IN 15 MIN.
13	12:00-12:34	LEAK ON DAMG LINE RETIGHTEN
13	12:34-12:50	Tested High @ 5000 IBS
14	12:58-1:13	TESTED LINE OFF KILLING TRING IN TO STAND PIPE @ 2500 IBS OK
	1:13-7:00	FILL CHORE HOUSE WITH METHANOL CLOSED CASING VALVES, WROTE OUT TICKET & TRAVELLED HOME RICED DOWN

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OIL, GAS & MINING

DIVISION OF
GAS & STAMPS



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U.S.A.

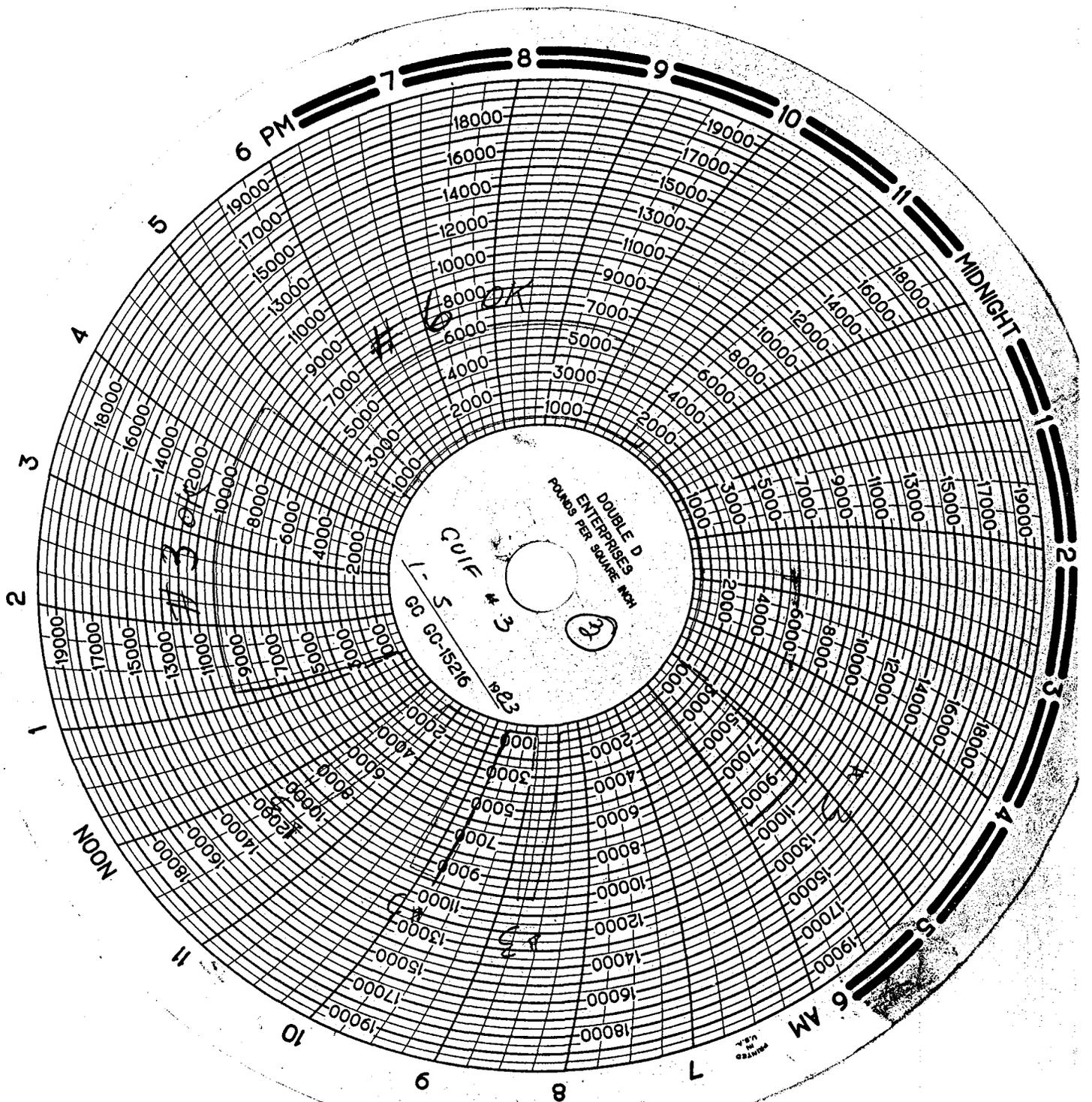
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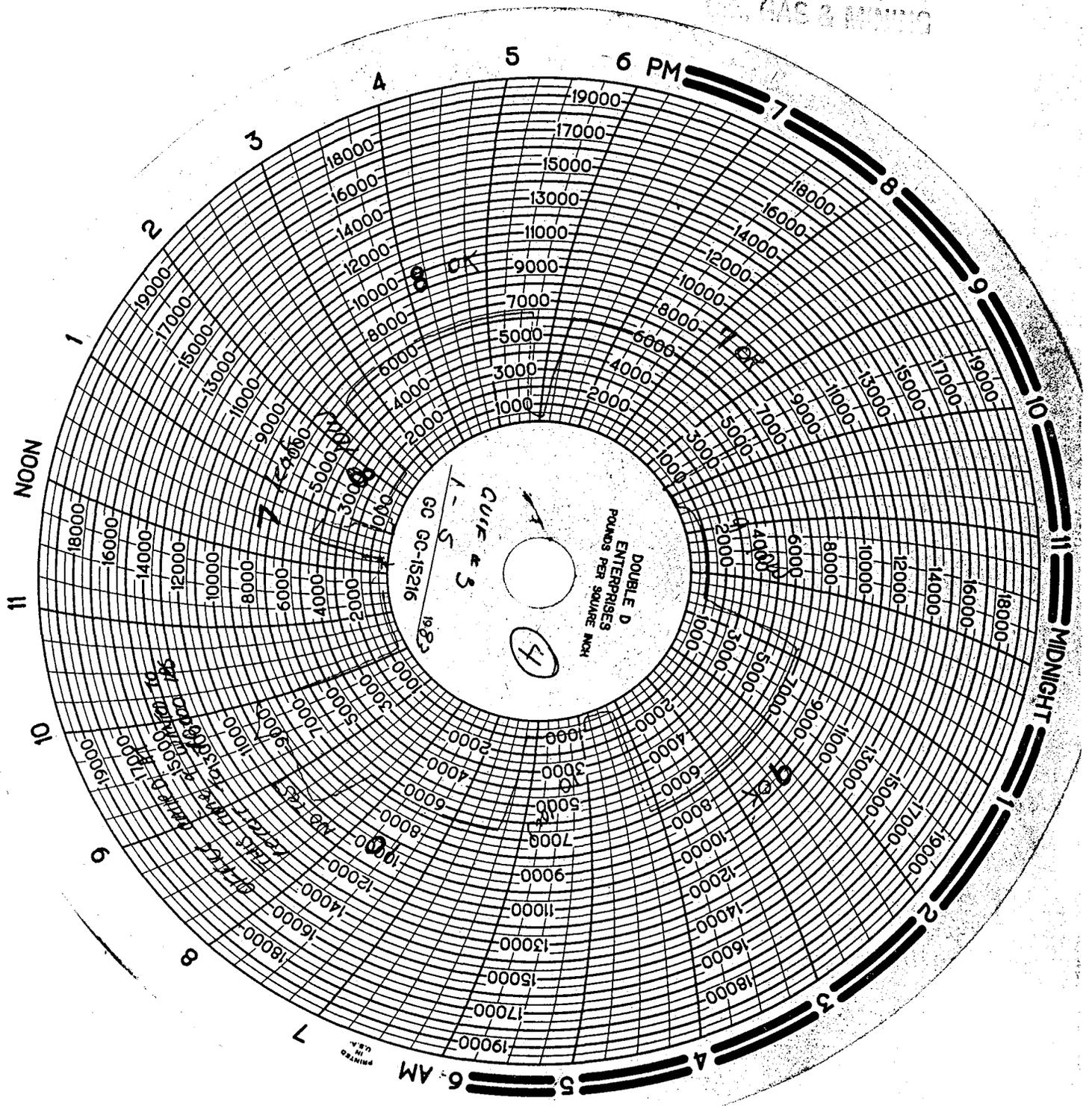
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DIVISION OF
OIL, GAS & MINING

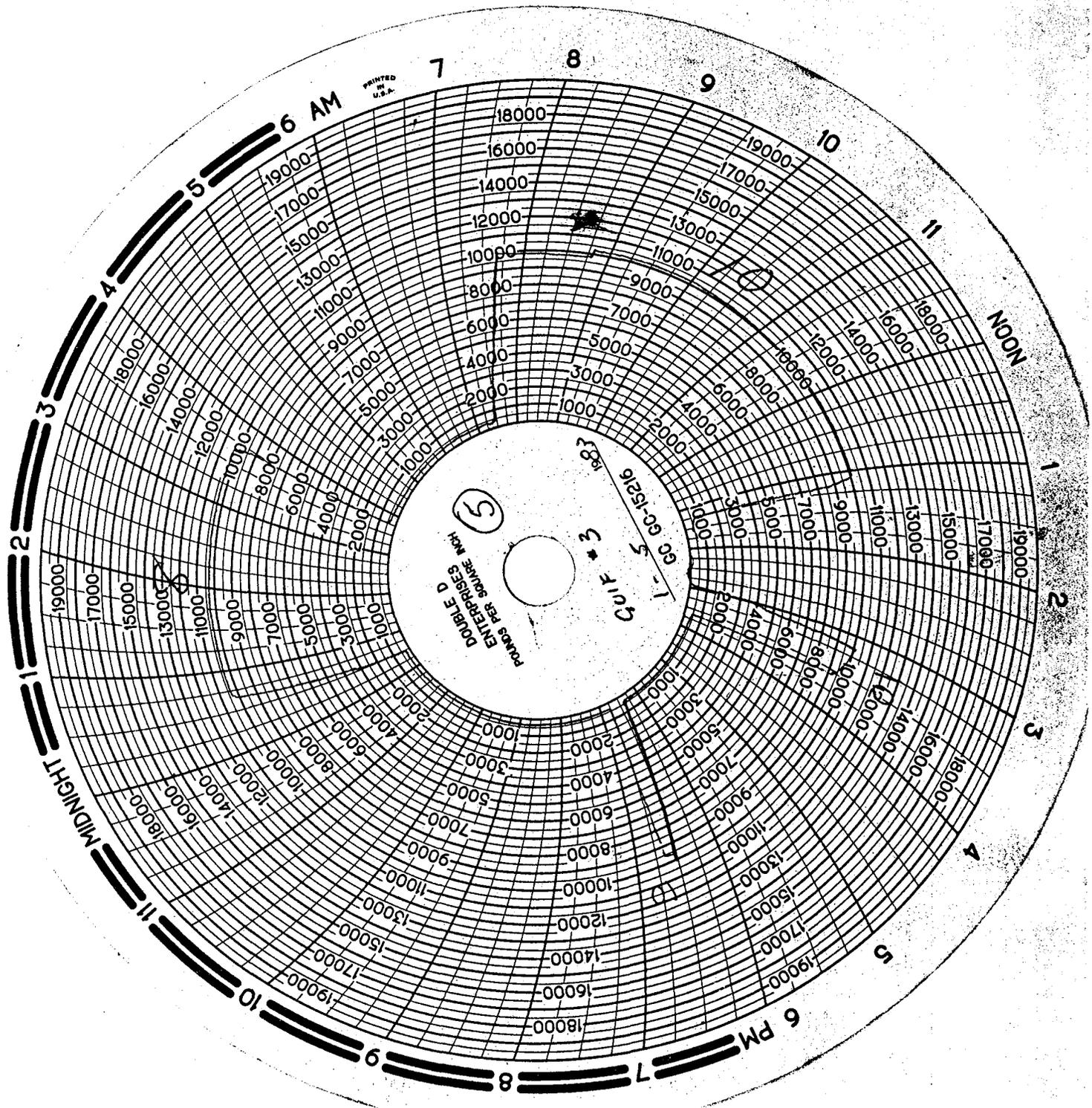


DIVISION OF
GAS & HEATING



PRINTED
U.S.A.

PRINTED IN U.S.A.



5

DOUBLE D
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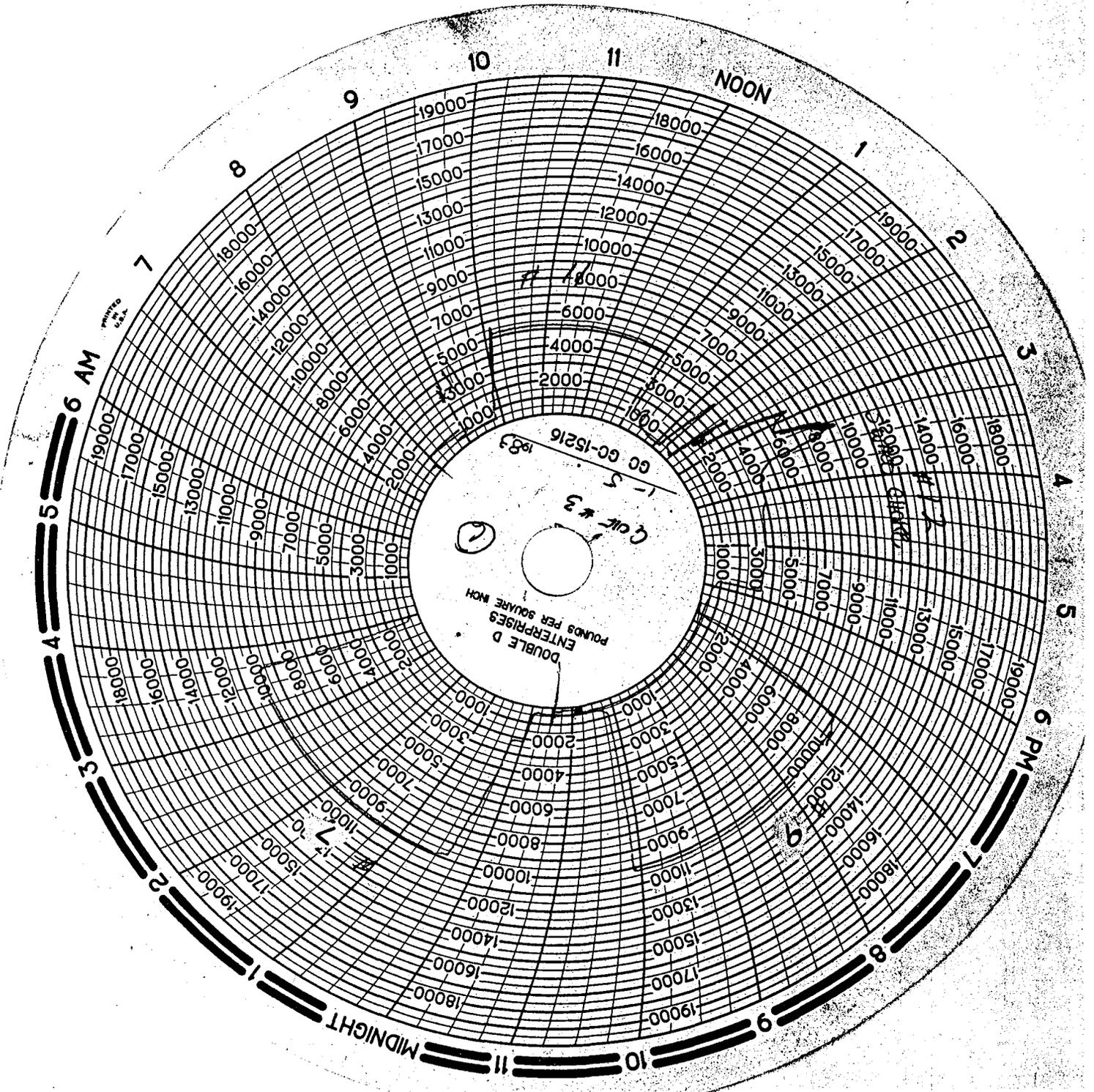
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DIVISION OF
MAY 2 1953



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Submit in triplicate*
(other instructions on reverse side)

Handwritten initials

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1859' FEL & 1327' FNL (SW NE)		8. FARM OR LEASE NAME Dillman
14. PERMIT NO. 43-013-30821	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5705' Ground	9. WELL NO. 2-28A2
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Well Status as of 2/1/84	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1/3/84 ran 284 jts 7-5/8" csg & cmt w/600 sx c1 "H" w/add.
As of 2/1/84. 13086'. Made 90'. SH/SS. MW 13.4/LSND. V 41. 93rd. Drg.
RS. Lost Circ @ 13,086'-13,014'.

RECEIVED
FEB 10 1984

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *D. E. McHugo* TITLE Production Engineer DATE 2/9/84
D. E. McHugo

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

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State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DFM

RYA

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201-0599

Bow Valley Exploration USA, Inc.
Suite 900
1700 Broadway
Denver, CO 80202

Shell Oil Company
P. O. Box 831
Houston, TX 77001-0831
Attn: Regulatory Permit Section

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STAMP IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Dillman	
9. WELL NO. 2-28A2	
10. FIELD AND POOL, OR WILDLIFE Altamont	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-1S-2W	
12. COUNTY OR PARISH Duchesne	13. STATE Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1859' FEL & 1327' FNL (SW NE)	
14. PERMIT NO. 43-013-30821	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5705' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

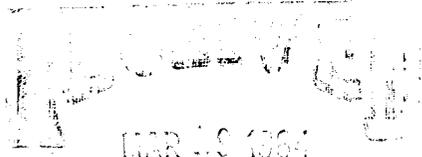
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Status as of 3/1/84</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 2/14/84 logging. (DIL-GR/BHC-GR-CAL/LSS-WF/DS-GR)

As of 3/1/84 WOCU. 14,400' TD.



MAR 10 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. Huwaldt TITLE Senior Unit Supervisor DATE 3/16/84
R. W. Huwaldt

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DFM

RYA

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201-0599

Bow Valley Exploration USA, Inc.
Suite 900
1700 Broadway
Denver, CO 80202

Shell Oil Company
P. O. Box 831
Houston, TX 77001-0831
Attn: Regulatory Permit Section

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1859' FEL & 1327' FNL (SW/4 NE/4)		8. FARM OR LEASE NAME Dillman
14. PERMIT NO.		9. WELL NO. 2-28A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVY OR AREA Section 28-T1S-R2W
		12. COUNTY OR PARISH 18. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Verification of well name <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

API #43-013-30821

Please be advised that the well at the referenced location is named the Dillman 2-28A2.

RECEIVED

APR 27 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED E. A. McKinnon TITLE Project Manager DATE April 24, 1984
E. A. McKinnon

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RWH-INFO

DFM

RYA

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
9-19179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Dillman

9. WELL NO.
2-28A2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 28-T1S-R2W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

RECEIVED

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, WY 82602-2619

JUN 25 1984

4. LOCATION OF WELL (Report location clearly and in accordance with any State Division of Oil & Gas & Mining regulations)
At surface 1859' FEL 7 1327' FNL (SW NE)

At top prod. interval reported below
Same

At total depth
Same

14. PERMIT NO. 43-013-30821 DATE ISSUED 9-20-83

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 11-10-83 16. DATE T.D. REACHED 2-13-84 17. DATE COMPL. (Ready to prod.) 5-29-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5731' KB, 5705' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 14,400 MD 21. PLUG, BACK T.D., MD & TVD 14,311'

22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-TD CABLE TOOLS _____

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 11,652'-13,502' (gross)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SFD, LDT, LSS, NGT

27. WAS WELL CORED
9,974'-10,018'; Rec40'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	2959'	14 3/4"	1750 sx	---
7 5/8"	39, 33.7, 29.7	11,295'	9 7/8"	1520 sx	---

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,897'	14,399'	1040		2 7/8"	10,827'	10,800'

31. PERFORATION RECORD (Interval, size and number)
11,652'-13,502' (gross), w/2" HSC gun, 2 spf, 6.5 gm charges.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,652'-13,502' (gross)	30,000 gals 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-28-84	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-28-84	24 hrs	2" open	→	412	460	11	1116:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
30 psi		→	412	460	11	41.9

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Jerry McLeland

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. Bocek TITLE Area Engineer DATE JUN 21 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	6,390'	11,028'	SS-SH-SLTST-LMS
Wasatch	11,028'	13,770'	SS-SH-SLTST-LMS, Oil & Gas
Flagstaff	13,770'	NR	SS-SH-SLTST-LMS

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	6,390'	
Wasatch	11,028'	
Flagstaff	13,770'	

FIELD BLUEBELL
LSE/BLK DILLMAN
WELL 2-28A2 REFNO DK1183
RIG

LOCATION SEC 28, T1S, R2W
COUNTY DUCHESNE STATE UT
GWI 54.0400% OPERATOR GULF
SPHD DATE 01/01/99 SUPERVIS JOHNSTON /G
AUTH \$40,000 CUMUL COST \$27,470

REPORT DATE 02/10/85 AFE 83823 WORKOVER CAPITALIZED SUMMARY NARRATIVE

02-08-85. API #43-013-30346. WASATCH. PKR @ 10,800'. SN @ 10,767' & 10,818'. MIRU HOWCO. INSTALLED TREE SVR, SET ANN POP-OFF @ 3500 PSI. TSTD LINES TO 9500 PSI. PR'D CSG TO 3000 PSI. ACDZD WASATCH PERFS 13,502-11,652' W/17,500 GALS 15% HCL CONT 40#/1000 GALS WG-14, 1/2% HC-2, 1/2% LO-SURF 259, 10#/1000 GAL ERYTHORBIC ACID & 3/10% HAI-75. EVENLY DISPERSED 325 5/8", 1.1 SG RCN BALLS IN ACID. FLUSHED W/2830 GALS 2% KCL WTR W/1/2% LO-SURF 259 & 20#/1000 GALS FR-20. ALL FLUIDS HEATED TO 100 DEG F & CONTAINED 750 SCF/BBL N2. STARTED ACID W/130 PSI ON TBG. INCR'D TO 8450 PSI @ 9.3 BPM. FAIR DIVERSION WHEN BALLS HIT PERFS. FAIR DIVERSION THRU OUT. MAX PR 11 BPM @ 8600 PSI. AVG PR 9.1 BPM @ 8500 PSI. ISIP 5200 PSI, 5 MIN 3610 PSI, 10 MIN 3100 PSI. 483 BLWTR. OPENED WELL W/650 PSI ON TBG. FLWD 2-1/2 HRS. REC'D 110 BLW. TURNED TO BATTERY. FLWD 224 BO, 20 BW IN 18 HRS. 24 HR RATE: 229 BO, 27 BW. 150 PSI FTP. 48/64 CHK. 90 BLWTR.
02-09-85. FLWG OIL WELL. 760 BO, 0 BW IN 24 HRS. 713 MCFG, GOR 938/1. 150 PSI FTP, 48/64 CHK. 90 BLWTR.
02-10-85. FLWG WELL 24 HRS. 707 BO, 30 BW. 674 MCFG, 953/1 GOR. 125 PSI FTP, 48/64 CHK. 60 BLWTR. DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 9-19179
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1859' FEL & 1327' FNL (SW/4, NE/4)		8. FARM OR LEASE NAME Dillman
14. PERMIT NO. 43-013-30821		9. WELL NO. 2-28-A2
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5731' KB 5705' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 28-T1S-R2W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Acidize <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHMENTS

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. BOCEK ^{2/18/85} TITLE Area Engineer DATE February 18, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RWH--INFO

DFM

RYA



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman J. Bonder
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 26, 1985

Allen Becker
Gulf Oil Corporation
PO Box 2619
Casper, Wyoming 82602

Dear Mr. Becker:

Re: Well Logs: Dillman 2-28A2

As per our telephone conversation this morning, this is to confirm that the Division of Oil, Gas & Mining has received the following logs: Dual Induction SFL, Compensated Neutron Litho Density, Natural Gamma Ray Spectrometry, Long Spaced Sonic Log.

Thank you for your prompt attention to this matter.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/57



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Gulf Oil Corporation
PO Box 2619
Casper, Wyoming 82602

Gentlemen:

Re: Well No. Dillman 1-28-A2 - Sec. 28, T. 1S., R. 2W.,
Duchesne County, Utah - API #43-013-30821

According to our records a "Well Completion Report" filed with this office June 25, 1984 on the above referenced well indicates the following electric logs were run: DIL-SFL, LDT, LSS, NGT. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than April 23, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0132S/9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

POW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. </p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME 042102</p> <p>7. UNIT AGREEMENT NAME </p> <p>8. FARM OR LEASE NAME Dillman</p> <p>9. WELL NO. 2-28A2</p> <p>10. FIELD AND FOOT, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., B., M., OR BLK. AND SURVEY OR ABBA Sec 28 1S-2W</p>
<p>14. PERMIT NO. 43-013-30801</p>	<p>15. ELEVATIONS (Show whether OF, BT, OR, etc.)</p>	<p>12. COUNTY OR PARISH 13. STATE Duchesne UT</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch perforations (11,652-13,502') with 15,000 gallons of acid and equip to pump if necessary.

RECEIVED
APR 16 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Wall TITLE Supervising Engineer: BB/ALT DATE 3-26-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Anderson, Owen 1-28A2	Bluebell	28	1S	2W	Duchesne	UT
Antelope Draw Fed. 1-19-2C	Natural Buttes	19	8S	22W	Uintah	UT
Antelope Draw Fed. 2-17-4C	Undesignated	17	8S	22W	Uintah	UT
Antelope Draw Fed. 3-17-3C	Natural Buttes	17	8S	22W	Uintah	UT
Black Jack Ute 1-142D	Altamont	14	4S	6W	Duchesne	UT
Blue Bench/Ute 1-7C4	Altamont	7	3S	4W	Duchesne	UT
Bobo Ute 1-16B2	Altamont	16	4S	6W	Duchesne	UT
Brennan Federal #1	Brennan Bottoms	13	7S	20E	Uintah	UT
Brennan Federal #3	Brennan Bottoms	17	8S	22W	Uintah	UT
Brennan Federal #6	Brennan Bottoms	19	7S	21E	Uintah	UT
Brennan Federal #8	Brennan Bottoms	17	7S	21E	Uintah	UT
Campbell Ute/State 1-7B1	Bluebell	7	2S	1W	Duchesne	UT
Campbell, Darwod Ute 1-12B2	Bluebell	12	2S	2W	Duchesne	UT
Cheney 1-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Cheney 2-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Costas Federal 1-20-4B	Gypsum Hills	20	8S	21E	Uintah	UT
Costas Federal 2-20-3B	Undesignated	20	8S	21E	Uintah	UT
Costas Federal 3-21-1D	Undesignated	21	8S	21E	Uintah	UT
Dillman 2-2BA2	Bluebell	28	1S	2W	Duchesne	UT
Duchesne Co. Snyder 1-9C4	Altamont	9	3S	4W	Duchesne	UT
Duchesne Co. Tribal 1-3C4	Altamont	17	3S	4W	Duchesne	UT
Duchesne County 1-17C4	Altamont	17	3S	4W	Duchesne	UT
Evans Ute 1-17B3	Altamont	17	2S	3W	Duchesne	UT
Evans Ute 2-27B3	Altamont	17	2S	3W	Duchesne	UT
Fortune Ute Fed. 1-11C5	Altamont	11	3S	5W	Altamont	UT
Freston State 1-8B1	Bluebell	8	2S	1W	Duchesne	UT
Geritz Murphy 1-6C4	Altamont	6	3S	4W	Duchesne	UT
Gypsum Hills Unit Fed. #1	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #3	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #4	Gypsum Hills	19	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #6	Gypsum Hills	20	8S	21E	Uintah	UT
Hamblin 1-26A2	Bluebell	26	1S	2W	Duchesne	UT
Hamblin 2-26A2	Bluebell	26	1S	2W	Duchesne	UT
Holmes/Federal #1	Horseshoe Bend	5	7S	22E	Uintah	UT
Jenks Robertson Ute 1-1B1	Bluebell	1	2S	1W	Uintah	UT
Joan Federal #1	Undesignated	19	7S	21E	Uintah	UT
John 1-3B2	Bluebell	3	2S	2W	Duchesne	UT
John 2-3B2	Bluebell	3	2S	2W	Duchesne	UT

06/27/85
leases gulf operated/file2

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL
& GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments





Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON
President

January 13, 1986

DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGMI
RECORDS.

KRH
6-25-86

By Kenneth R. Huddleston
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>		<u>Well Name</u>
05666	<i>1s 2w 28</i>	Dillman 2-28A2
05675		C R Ames 1-23A4
05695		St U 1-7B1E
05700		Ute Tribal U 6-7B3
05705		Ute Tribal 1-6B3
05710		Lyn Timothy U 1-10B1
05715		Ute Tribal 9-4B1
05720		E Bennion U 1-25A4
05725		B Hartman U 1-31A3
05730		Ute Tribal 7-24A3
05735		Ute Tribal U 2-12A3
05740		L Boren U 1-24A2
05745		Lamicq-Urty U 3-17A2
05750		L Boren U-6-16A2
05755		L Boren U 3-15A2
05760		Virgil B Mecham U 1
05765		St Unit 2-35A2
05770		Harmston U 1-32A1
05775		WH Blanchard 2-3A2
05780		Walker V. Brown #1
05785		Ute Allotted U 1-36Z2
05790		T Horrocks 1-6A1
05795		Joseph Yack U 1-7A1
05800		Curtis Bastian 1-7A1
05805		Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885
 Report Period (Month/Year) 6 / 87
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-13B3 4301330251 05605 02S 03W 13	WSTC	30	541	511	740
UTE TRIBAL 1-21Z2 4301330148 05610 01N 02W 21	WSTC	26	294	221	960
UTE COUNTY 1-20C4 4301330170 05620 03S 04W 20	GR-WS	0	0	0	0
VODA JSPHINE 1-19C5 4301330382 05645 03S 05W 19	WSTC	0	0	0	0
VODA JSPHINE 2-19C5 4301330553 05650 03S 05W 19	GR-WS	30	1780	8335	5488
VODA UTE 1-4C5 4301330283 05655 03S 05W 4	GRRV	30	448	944	725
WOODWARD FED 1-21A2 4301330130 05665 01S 02W 21	WSTC	28	3144	4042	7340
DILLMAN 2-28A2 4301330821 05666 01S 02W 28	WSTC	11	2956	778	0
CR AMES 1-23A4 4301330375 05675 01S 04W 23	WSTC	30	833	691	1334
FEDERAL 1-28 4304730175 05680 05S 19E 28	GRRV	30	517	420	0
FEDERAL 1-27 4304730181 05685 05S 19E 27	GRRV	10	464	160	0
ST U 1-7B1E 4304730180 05695 02S 01E 7	GRRV	11	439	103	553
UTE TRIBAL U 6-7B3 4301330211 05700 02S 03W 7	WSTC	30	494	1688	11442
TOTAL			11910	17893	28582

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
 Authorized signature

Telephone 713-546-8104

 **PENNZOIL COMPANY**

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

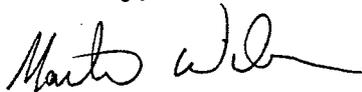
This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,



Martin Wilson
Onshore Accounting

mh/dcw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. **POW**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

090210

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dillman

9. WELL NO.

2-28A2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R. M., OR BLE. AND SUBST OR AREA

Sec 28, T1S, R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

UT

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR **AUG 27 1987**
Pennzoil Company **DIVISION OF OIL GAS & MINING**

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1859' FEL & 1327' FNL (SW/4-NE/4)

14. PERMIT NO. **API # 43-013-30821**

15. ELEVATIONS (Show whether OF, BY, OR, etc.)
5705 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>clean out to btm & re-perf</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF WORK PERFORMED FROM 5/27/87 to 6/25/87.

1. MI & RU pulling unit removed tree and installed BOP.
2. Milled out 7-5/8" model "DB" pkr at 10,800'.
3. Cleaned out down to TOP of fish at 13,821'. Fish consists of slickline and wax cutting tools lost in hole at earlier date.
4. WIH w/5" pkr on 2-7/8" tbg. Set pkr at 11,530' and tstd csg to 1500 psi for 15 minutes Held OK.
5. POOH with pkr and re-perf'd Wasatch from 12,640-13,783' (352', 731 holes)
6. Ran 5" Guiberson UNI-pkr V on 2-7/8" tbg. Set pkr at 11,437'. Ran 4906' of 2-1/16" heat string, removed BOP and installed tree.
7. Swabbed well in and left well flowing approximately 300 BOPD, no water, RD pulling unit, job complete.

18. I hereby certify that the foregoing is true and correct
 SIGNED Ralph A. Williams TITLE Supervising Engineer-Bluebell/Altamont DATE 8-19-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
See Attached List
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
Bluebell/Altamont
11. SEC. T., E., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH
Duchesne & Uintah
13. STATE
Utah

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Pennzoil Company Utah Acct. # N0705
3. ADDRESS OF OPERATOR
P.O. Box 2967 Houston, TX 77252-2967
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
See Attached List of Wells
14. API NUMBER
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	Operator Name Change		<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED Arny P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. LEASE DESIGNATION AND SERIAL NO.

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT ASSIGNMENT NAME

4. NAME OR LEASE NAME
Billman

5. WELL NO.
2-28A2

6. FIELD AND POOL, OR WILDCAT
Bluebell

7. SEC., T., R., N.-OR S.E., AND SUBST. OR AREA
Section 28, T1S, R2W

8. COUNTY OR PARISH
Duchesne

9. STATE
Utah

RECEIVED
MAR 20 1989

DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with OGC Form OGC-1b, 1989. See also space 17 below.)
At surface
1859' FEL & 1327' FNL (SW,NE)

10. PERMIT NO.
API 43-013-30821

11. ELEVATIONS (Show whether of, to, or on.)
5705 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ACIDIZE <input checked="" type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MI and RU pulling. Acidize perms 11,652-13,783' down 2-7/8" tbg with 20,000 gallons 7-1/2% HCL.
- Swab back the load and install submersible pump.

Jess Dullnig
Neola, UT

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Will TITLE Supervising Engineer DATE 2-28-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE: 4-3-89
BY: John R. Bay

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1859' FEL and 1327' FNL (SW,NE)		8. FARM OR LEASE NAME Dillman
<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.5em;">RECEIVED</div> <div style="font-weight: bold; font-size: 1.2em;">APR 24 1989</div>		9. WELL NO. 2-28A2
		10. FIELD AND POOL, OR WILDCAT Bluebell
DIVISION OF OIL, GAS & MINING		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 28, T1S, R2W
14. PERMIT NO. API 43-013-30821	15. ELEVATIONS (Show whether SP, ST, GR, etc.) 5705 GR	12. COUNTY OR PARISH Duchesne
		13. STATE UTR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	RECOMPLETION ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 4/6/89 acidized perms 11,652' to 13,783' with 15000 gallons 7-1/2% HCL containing 1500 SCF/BBL CO2. After recovering load, well flowed 200 BOPD and 5 BWPD. Will install pump at a later date.

Jess Dullnig
4/14/89

18. I hereby certify that the foregoing is true and correct

SIGNED Jess Dullnig TITLE Supervising Engineer DATE 4-20-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Betts Well Service, Inc.

Roosevelt, Utah

NE 6603

Customer: Fennell
 Location: Dillman 2-2812
 Field: Bluebell

Date: 9-4-96
 Report # 1 Rig # 2
 Customer PO # _____
 Section 28
 Township 15 Range 2W
 County Duchane
 State Utah

Invoice To: _____

Work Performed	Crew	Hours	Rate	Total
MIRUSU. Removed hose hank. NU rod string - no pump stroke. Pulled 40000 lbs on rod string and did not stroke pump. Hot oiler pumped 250 bbls water down csg. while working rod string from 14,000 to 40,000 lbs. Still no pump stroke. Hot oiler circulated 50 bbls water down 2 7/8 tag w/ working rods. Pump began stroking. Jarred on pump for 30 minutes - pump stuck. Stacked out rods in tag. NO wellhead. Unstung side string & let tag strain 10 min. Landed side string and NU wellhead. NU rod string. Hot oiler pumped 45 bbls water down csg while jarring on pump. Rods came loose after jarring for 30 minutes. A20A w/ 99x rods. Made up polished rod. Hot pumped 63 bbls water down 2 7/8 tag at no pressure. SWIFIN	T. Handman G. Manning M. Augustus	8 1/2 8 1/2 8 1/2		
	Crew Travel	1/2	60 ⁰⁰	30 ⁰⁰
	Crew Mileage			
	Crew Subsistence			
	GIN Pole Truck #	1	35 ⁰⁰	35 ⁰⁰
	Hot Shot Mileage			
	Pump & Tank			
	Light Plant			
	Pipe Racks			
	Catwalk			
	Other			
	Other			
	Hours Operating	8 1/2	15 ⁰⁰	977 ⁰⁰
	Hours Standby			
	Basic Rig Charges Sub Total			\$ 1042 ⁰⁰
	Expendables	#	Rate	Total
	Pipe Wiper			
	Swab Cups			
	Swab cups			
	OSR			
	Pipe Dope			
	Fuel			
	Other			
	Other			
	Other			
	Sales Tax			
No Charge Hours:	Expendables Sub Total			\$
Flow Test Crew	Hours	Rate	Total	
	Toolpusher Charges	Hours	Rate	Total
	G. Betts	9		
	Travel			
	Mileage			
	Subsistence			
	Wellsite Unit			
	Toolpusher Sub Total			\$
Flow Test Mileage	Flow Test Sub Total			\$
Deadmen Set: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Daily Total			\$ 1042 ⁰⁰
Location: Wet <input type="checkbox"/> Dry <input checked="" type="checkbox"/>				

12/12/96
 Tax Credit
 \$48 538

Betts Well Service, Inc.

Roosevelt Utah

NR 6604

Customer: Pennzoil
 Location: Dillman 2-28A2
 Field: Bluebell

Date: 9-5-96
 Report # 2 Rig # 2
 Customer PO #:
 Section 28
 Township 15 Range 2W
 County Duchesne
 State Utah

Invoice To:

Work Performed	Crew	Hours	Rate	Total			
Bled off gas. Hung back	T. Hardman	11 1/2					
adjusted rod. POOH w/ 1 1/2, 108x	G. Manning	11 1/2					
1 1/2, 181 x 34, 9 x 1/2 rods, and	M. Augustus	11 1/2					
pump. ND wellhead. NU BOP.							
Dressed equipment for 2 1/16							
thg. PU 2 1/16 string and washing							
from shoe. POOH w/ hanger x-o	Crew Travel	1	60 ⁰⁰	60 ⁰⁰			
EST pup. 227 ints 2 1/16	Crew Mileage						
055-ft thg. and National	Crew Subsistence						
landing spacc. Dressed equip	GIN Pole Truck #	1	35 ⁰⁰	35 ⁰⁰			
for 2 1/8 thg. ND BOP. PU	Hot Shot Mileage						
2 1/8 string. Anchor not set.	Pump & Tank						
Removed hanger and stripped	Light Plant						
on and NU BOP. POOH w/	Pipe Racks						
hanger. Hydrol pin x pin sub.	Catwalk						
and 102 ints 2 1/8 ESTHydrol	Other						
thg. SWIFN.	Other						
	Hours Operating	11 1/2	115 ⁰⁰	1323 ⁰⁰			
	Hours Standby						
	Basic Rig Charges Sub Total			\$ 1417 ⁵⁰			
	Expendables	#	Rate	Total			
	Pipe Wiper 2 1/16 - 9"	1	25 ²⁰	25 ²⁰			
	Swab Cups						
	Swab cups						
	OSR						
	Pipe Dope						
	Fuel						
	Other 2 1/16 slip dis			375 ⁰⁰			
	Other						
	Other						
	Sales Tax			285 ¹¹			
No Charge Hours:	Expendables Sub Total			\$ 370 ¹¹			
Flow Test Crew	Hours	Rate	Total	Toolpusher Charges	Hours	Rate	Total
				G. Betts	11 1/2		
				Travel			
				Mileage			
				Subsistence			
				Wellsite Unit			
				Toolpusher Sub Total			\$
Flow Test Mileage				Flow Test Sub Total			\$
Deadmen Set: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>				Daily Total			\$ 1788 ²⁷
Location: Wet <input type="checkbox"/> Dry <input checked="" type="checkbox"/>							

Betts Well Service, Inc.

Roosevelt, Utah

№ 6605

Customer: Penzoil
 Location: Dullman 2-2812
 Field: Bluebell

Date: 9-6-96
 Report # 3 Rig # 2
 Customer PO # _____
 Section 28
 Township 15 Range 2W
 County Duchesne
 State Utah

Invoice To: _____

Rig Rep. _____ Customer Rep. E. K. Partin

Work Performed	Crew	Hours	Rate	Total
Bled off gas. Poot w/ 17 jnts	T. Hardman	11		
2 1/8 Hydril, National circ shoe,	G. Manning	11		
w/ x-axis. 94 jnts 2 1/8 hydril.	M. Augustus	11		
x-o, PSN, 1 jnt 2 1/8 8" id				
MS 2 1/8 T&C, 1 jnt 8" id				
Gas Anchor jnt, 2 jnts 8" id				
and bull plug. RIH w/ Baker	Crew Travel	1	60 ⁰⁰	60 ⁰⁰
2 1/8 33.7" RBP ret hand,	Crew Mileage			
2 1/8 29.7" Ret packer, 1 jnt	Crew Subsistence			
2 1/8 8" PSN, h-c, and	GIN Pole Truck #			
Tallied 164 jnts 2 1/8 Hydril	Hot Shot Mileage			
fbg. Learned of presence of	Pump & Tank			
39" csq in well. Poot w/ 17 jnts,	Light Plant			
packer and RBP. RIH w/	Pipe Racks			
RBP and packer for 39" csq.	Catwalk			
1 jnt 2 1/8 8" PSN, x-o, and	Other			
150 jnts 2 1/8 hydril fbg.	Other			
SWLEX.	Hours Operating	11	15 ⁰⁰	165 ⁰⁰
	Hours Standby			
	Basic Rig Charges Sub Total		\$	1325 ⁰⁰
	Expendables	#	Rate	Total
	Pipe Wiper			
	Swab Cups			
	Swab cups			
	OSR			
	Pipe Dope			
	Fuel			
	Other 2 1/8 long dics	3	15 ⁰⁰	45 ⁰⁰
	Other			
	Other			
	Sales Tax			264
	Expendables Sub Total		\$	4764
No Charge Hours:	Toolpusher Charges	Hours	Rate	Total
Flow Test Crew				
	E. Betts	11		
	Travel			
	Mileage			
	Subsistence			
	Wellsite Unit			
	Toolpusher Sub Total		\$	
Flow Test Mileage	Flow Test Sub Total		\$	
Deadmen Set: Yes <input checked="" type="checkbox"/> No _____	Daily Total		\$	137264
Location: Wet _____ Dry <input checked="" type="checkbox"/>				

Betts Well Service, Inc.

Roosevelt, Utah

№ 6607

Customer: Pennzoil
 Location: Dillman 2-28A2
 Field: Bluebell

Date: 9-9-96
 Report # 5 Rig # 2
 Customer PO # _____
 Section 28
 Township 15 Range 2W
 County Duchesne
 State Utah

Invoice To: _____

Work Performed	Crew	Hours	Rate	Total
RIT w/ 7 1/2 29.7" pkr Int 8rd 15N.	T. Hardman	11		
λ-0, + 116.0ts hydril. Set pkr at	J. Fillingim	11		
3575. Csg above pkr held 1500	M. Augustus	11		
psi. RIT w/ 10 jnts + set pkr at				
3878 ft. Csg below pkr held				
1500psi. Pulled 4 jnts + set pkr				
at 3768. Csg below pkr held 1500.	Crew Travel	1	60 ⁰⁰	60 ⁰⁰
Csg above pkr circ up surface	Crew Mileage			
Csg. Pulled 2 jnts and set pkr	Crew Subsistence			
at 3705. Csg above pkr held	Gin Pole Truck #			
1500psi. Leak isolated between	Hot Shot Mileage			
3705 + 3768. Circ 180 bbs	Pump & Tank	5	30 ⁰⁰	150 ⁰⁰
water down tag + up surface:	Light Plant			
until returns began to clean up.	Pipe Racks			
Circ 100 bbs clean water down	Catwalk			
2 1/2 tag up surface. Released	Other			
pkr. RIT w/ 102 jnts 2 1/2	Other			
tag to 7005 ft. RA Dowell.	Hours Operating	11	15 ⁰⁰	165 ⁰⁰
Pumped 500 lbs sand in 3	Hours Standby			
bbs water down tag + displaced	Basic Rig Charges Sub Total		\$	1475 ⁰⁰
w/ 33 bbs water. Pkoff w/	Expendables	#	Rate	Total
tag + pkr and SWEFN.	Pipe Wiper			
	Swab Cups			
	Swab cups			
	OSR			
	Pipe Dope			
	Fuel			
	Other			
	Other			
	Other			
	Sales Tax			
No Charge Hours:	Expendables Sub Total		\$	
Flow Test Crew	Hours	Rate	Total	
	Toolpusher Charges	Hours	Rate	Total
	<u>E. Betts</u>	11		
	Travel			
	Mileage			
	Subsistence			
	Wellsite Unit			
	Toolpusher Sub Total		\$	
Flow Test Mileage	Flow Test Sub Total		\$	
Deadmen Set: Yes <input checked="" type="checkbox"/> No _____	Daily Total		\$	1475 ⁰⁰
Location: Wet _____ Dry <input checked="" type="checkbox"/>				

Betts Well Service, Inc.

Roosevelt, Utah

NO 6608

Customer: Pennzoil
 Location: Dillon 2-28A2
 Field: Bluebell

Date: 9-10-96
 Report # 6 Rig # 2
 Customer PO # _____
 Section 28
 Township 15 Range 2W
 County Duchesne
 State Utah

Invoice To: _____

Rig Rep. _____ Customer Rep. St. Butte

Work Performed	Crew	Hours	Rate	Total
No pressure on well. N/D Bol.	T. Hardman	6		
NH Flange and installed cement	J. Fillingim	6		
hand. R. Dowell. Filled 75%	M. Augustus	6		
CSG w/ 20 bbls fresh water + circ				
20 bbls fresh water up surface				
CSG. Mixed + pumped 232 st				
(162 bbls) high lift cement and	Crew Travel	1	60 ⁰⁰	60 ⁰⁰
100 st (21 bbls) "E" cement +	Crew Mileage			
Standard trapped plug and flushed	Crew Subsistence			
w/ 160 bbls fresh water. Shut	Gin Pole Truck #			
down w/ 430 psi on 75% CSG.	Hot Shot Mileage			
S.W.I. R.D. Dowell. S.D.F.A.	Pump & Tank			
	Light Plant			
	Pipe Racks			
	Catwalk			
	Other			
	Other			
	Hours Operating	6	15 ⁰⁰	690 ⁰⁰
	Hours Standby			

Basic Rig Charges Sub Total \$ 750⁰⁰

Expendables	#	Rate	Total
Pipe Wiper			
Swab Cups			
Swab cups			
OSR			
Pipe Dope			
Fuel			
Other			
Other			
Other			
Sales Tax			

No Charge Hours: _____ Expendables Sub Total \$ _____

Flow Test Crew	Hours	Rate	Total	Toolpusher Charges	Hours	Rate	Total
				G. Betts	6		
				Travel			
				Mileage			
				Subsistence			
				Wellsite Unit			
				Toolpusher Sub Total			\$

Flow Test Mileage _____ Flow Test Sub Total \$ _____

Deadmen Set: Yes No _____

Location: Wet _____ Dry Daily Total \$ 750⁰⁰

Betts Well Service, Inc.

Roosevelt, Utah

NO 6610

Customer: Perzcoil
 Location: Dillman 2-28A2
 Field: Bluebell

Date: 9-12-96
 Report # 8 Rig # 2
 Customer PO # _____
 Section 28
 Township 15 Range 2W
 County Duchesne
 State Utah

Invoice To: _____

Rig Rep. _____ Customer Rep. E.K. Beaton

Work Performed	Crew	Hours	Rate	Total
No pressure on well. NH stringer. J. Hardman	J. Hardman	12		
PU power swivel and 1 jnt. J. Fillingim	J. Fillingim	12		
Broke reverse circ. Drilled green M. Augustus	M. Augustus	12		
cement from 3568 to 3604. Drilled				
50 ft cement to 3701. Circ well				
clean. Pressured 559 to 1000 psi.				
Held ok. Drilled moderately hard	Crew Travel	1	60 ⁰⁰	60 ⁰⁰
cement to 3790 ft + broke	Crew Mileage			
through cement. Ran to 3765.	Crew Subsistence			
Circ clean. Pressured to 1000 psi.	GIN Pole Truck #	1	35 ⁰⁰	35 ⁰⁰
Lost 100 psi in 15 min. Re-pressured	Hot Shot Mileage			
to 1000. Lost 50 psi in 15 min.	Pump & Tank	6	30 ⁰⁰	180 ⁰⁰
Bled pressure off. PUS jnts tag	Light Plant			
w/ power swivel and did not	Pipe Racks			
tag stringers. RD power swivel	Catwalk			
RTH w/ 96 jnts tag to 3701	Other			
ft. 3701 to 3765	Other			
3765 to 3790 NI	Hours Operating	12	115 ⁰⁰	1380 ⁰⁰
stripper pull w/ 214 jnts	Hours Standby			
hydril x-0 PSA, 4 ft pup, x-0	Basic Rig Charges Sub Total		\$	1655 ⁰⁰
LD 4x4 3/4 DC, bit sub, + bit.	Expendables # Rate Total			
SWDFIV.	Pipe Wiper 278-9"	1	25 ⁰⁰	25 ⁰⁰
	Swab Cups			
	Swab cups			
	OSR			
	Pipe Dope			
	Fuel			
	Other			
	Other			
	Other			
	Sales Tax			14 ⁰⁰
No Charge Hours:	Expendables Sub Total		\$	26 ⁰⁰
Flow Test Crew Hours Rate Total	Toolpusher Charges Hours Rate Total			
	G. Betts	12		
	Travel			
	Mileage			
	Subsistence			
	Wellsite Unit			
	Toolpusher Sub Total		\$	
Flow Test Mileage	Flow Test Sub Total		\$	
Deadmen Set: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Daily Total		\$	1681 ⁰⁰
Location: Wet <input checked="" type="checkbox"/> Dry <input type="checkbox"/>				

Betts Well Service, Inc.

Roosevelt Utah

NO 6611

Customer: Pearzail
 Location: Dulman 2-28A2
 Field: Bluebell

Date: 9-13-96
 Report # 9 Rig # 2
 Customer PO # _____
 Section 28
 Township 15 Range 2W
 County Duchesne
 State Utah

Invoice To: _____

Rig Rep.				Customer Rep. <u>G.K. Roston</u>			
Work Performed				Crew	Hours	Rate	Total
No pressure on well. RTH w/				T. Hardman	12		
RBP ret head. 1st 8" PSN, x-c,				T. Fillingim	12		
+ 3/4 jnts 2 3/8 hydil. NU				M. Augustus	12		
stripper, RU pump & lins, and							
broke reverse circ. Washed down							
to 100ft pt and tagged RBP.							
Circ well clean w/ 400 bbls clean				Crew Travel	1	60 ⁰⁰	60 ⁰⁰
formation water. Retrieved RBP.				Crew Mileage			
Pool w/ 1st 8" x-c. 3 1/2 jnts				Crew Subsistence			
hydil x-c PSN. 1st 8" d,				GIN Pole Truck #	1	35 ⁰⁰	35 ⁰⁰
ret head. & RBP. Prep to make				Hot Shot Mileage			
TD run on slickline. SWIFN				Pump & Tank	6	30 ⁰⁰	180 ⁰⁰
				Light Plant			
				Pipe Racks			
				Catwalk			
				Other			
				Other			
				Hours Operating	12	15 ⁰⁰	180 ⁰⁰
				Hours Standby			
				Basic Rig Charges Sub Total		\$	1655 ⁰⁰
				Expendables	#	Rate	Total
				Pipe Wiper			
				Swab Cups			
				Swab cups			
				OSR			
				Pipe Dope			
				Fuel			
				Other			
				Other			
				Other			
				Sales Tax			
No Charge Hours:				Expendables Sub Total		\$	
Flow Test Crew	Hours	Rate	Total	Toolpusher Charges	Hours	Rate	Total
				G. Betts	12		
				Travel			
				Mileage			
				Subsistence			
				Wellsite Unit			
				Toolpusher Sub Total		\$	
Flow Test Mileage				Flow Test Sub Total		\$	
Deadmen Set: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>				Daily Total		\$	1655 ⁰⁰
Location: Wet <input checked="" type="checkbox"/> Dry <input type="checkbox"/>							

Betts Well Service, Inc.

Roosevelt, Utah

6612

Customer: Pennzoil
 Location: Dillman 2-28A2
 Field: Bluebell

Date: 9-16-96
 Report # 10 Rig # 2
 Customer PO # _____
 Section 28
 Township 15 Range 2W
 County Duchesne
 State Utah

Invoice To: _____

Rig Rep.	Customer Rep.	Crew	Hours	Rate	Total		
Work Performed							
Bled off gas. RFA w/ ball plug.	T. Hardman		10				
2 jnts 8" GA joint, 1 jnt 8" id	J. Fillingim		10				
Baker 7 7/8 TAC, 1 jnt 8" PSN,	M. Augustus		10				
x-o, 94 jnts Hydril x-o Tyice							
circ shoes, x-o, 217 jnts Hydril							
Stripped off Bol. Set TAC at							
10075 ft and landed 2 1/2 string	Crew Travel		1	60 ⁰⁰	60 ⁰⁰		
in 20,000 lbs tension NU Bol.	Crew Mileage						
Changed equip for 2 1/2 thg.	Crew Subsistence						
RFA w/ Tyice landing spiral.	Gin Pole Truck #		1	35 ⁰⁰	35 ⁰⁰		
227 jnts 2 1/2 PS 4th, 8 ft	Hot Shot Mileage						
app. Landed 2 1/2 string in	Pump & Tank						
5,000 lbs compression. ND Bol.	Light Plant						
NU wellhead. Installed flow	Pipe Racks						
lines. Prep to run rods.	Catwalk						
SWIFT.	Other						
	Other						
	Hours Operating		10	15 ⁰⁰	150 ⁰⁰		
	Hours Standby						
	Basic Rig Charges Sub Total				\$ 1245 ⁰⁰		
	Expendables	#	Rate		Total		
	Pipe Wiper						
	Swab Cups						
	Swab cups						
	OSR						
	Pipe Dope						
	Fuel						
	Other						
	Other						
	Other						
	Sales Tax						
No Charge Hours:	Expendables Sub Total				\$		
Flow Test Crew	Hours	Rate	Total	Toolpusher Charges	Hours	Rate	Total
				E. Betts	10		
				Travel			
				Mileage			
				Subsistence			
				Wellsite Unit			
				Toolpusher Sub Total			\$
Flow Test Mileage				Flow Test Sub Total			\$
Deadmen Set: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>				Daily Total			\$ 1245 ⁰⁰
Location: Wet <input type="checkbox"/> Dry <input checked="" type="checkbox"/>							

Betts Well Service, Inc.

Roosevelt Utah

NO 6613

Customer: Ranzell
 Location: Dillman 2-2812
 Field: Bluebell

Date: 9-18-96
 Report # 11 Rig # 2
 Customer PO # _____
 Section 28
 Township 15 Range 2W
 County Duchesne
 State Utah

Invoice To: _____

Rig Rep.	Customer Rep.				
Work Performed	Crew	Hours	Rate	Total	
Bled off gas. Put primed Trico	T. Handman	6 1/2			
2 1/2 x 1 3/4 x 2 1/4 x 26 x 28 RTBC pump.	G. Manning	6 1/2			
RTH w/ pump, handling pony,	M. Augustus	6 1/2			
9 1/2 x 1 8/16 x 3 1/4, 10 1/2 x 1 1/8, 10 1/2 x 1 1/8					
rods, 5-6-2 pipes, and 1 1/2 x 36 PR. Stratd and spacer					
pump and hung rods on unit.	Crew Travel	1/2	60 ⁰⁰	30 ⁰⁰	
Filled tubing w/ 70 lbs water.	Crew Mileage				
Pressured to 1000 psi w/ rig pump + rod pump. OK.	Crew Subsistence				
Rigged down service unit,	Gin Pole Truck #	1	35 ⁰⁰	35 ⁰⁰	
cleaned out flat tank and	Hot Shot Mileage				
racked out pump + tank.	Pump & Tank	2	30 ⁰⁰	60 ⁰⁰	
Loaded out drilling tools + moved out.	Light Plant				
	Pipe Racks				
	Catwalk				
	Other				
	Other				
Job Complete	Hours Operating	6 1/2	15 ⁰⁰	747 ⁵⁰	
Thank You	Hours Standby				
	Basic Rig Charges Sub Total		\$	872 ⁵⁰	
	Expendables	#	Rate	Total	
	Pipe Wiper				
	Swab Cups				
	Swab cups				
	OSR				
	Pipe Dope				
	Fuel				
	Other				
	Other				
	Other				
	Sales Tax				
	Expendables Sub Total		\$		
No Charge Hours:	Toolpusher Charges	Hours	Rate	Total	
	G. Betts	6 1/2			
	Travel				
	Mileage				
	Subsistence				
	Wellsite Unit				
	Toolpusher Sub Total		\$		
Flow Test Mileage	Flow Test Sub Total		\$		
Deadmen Set: Yes _____ No _____	Daily Total		\$	872 ⁵⁰	
Location: Wet _____ Dry _____					

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

FEB 16 2000

In Reply Refer To:
3106
U-0575A et al
(UT-932)

NOTICE

Devon Energy Production Company L.P. : Oil and Gas
20 North Broadway, Suite 1500 : U-0575A et al
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure

Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

OKLAHOMA SECRETARY OF STATE

Certificate of Merger

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

DIVISION OF OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: *J. Larry Nichols*
J. Larry Nichols, Manager

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DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH day of DECEMBER, 1999.

M. G. Hunter
Secretary of State

By: [Signature]

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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DIVISION OF
OIL, GAS AND MINING

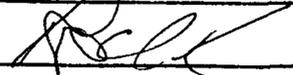
It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

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DEVON ENERGY PRODUCTION COMPANY, L.P.**UTAH PROPERTIES**DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

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DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5- ST
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

04-01-2000

FROM: (Old Operator):

PENNZOIL COMPANY
 Address: P. O. BOX 290
 NEOLA, UT 84053

Phone: 1-(435)-353-4121

Account No. N0705

TO: (New Operator):

DEVON ENERGY EXPL & PROD CO LLC
 Address: 20 NO. BROADWAY STE 1500
 OKLAHOMA CITY, OK 73102-8260

Phone: 1-(405)-235-3611

Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CLYDE MURRAY 1-2A2	43-013-30005	5876	02-01S-02W	FEE	OW	TA
VICTOR BROWN 1-4A2	43-013-30011	5780	04-01S-02W	FEE	OW	P
DOUG BROWN 1-4A2	43-013-30017	5840	04-01S-02W	FEE	OW	P
LAMICQ URRITY U 4-5A2	43-013-30347	5845	05-01S-02W	FEE	OW	P
L BOREN 3-15A2	43-013-30086	5755	15-01S-02W	FEE	OW	P
L BOREN U 6-16A2	43-013-30123	5750	16-01S-02W	FEE	OW	P
LAMICQ URRITY U 3-17A2	43-013-30099	5745	17-01S-02W	FEE	OW	P
LAMICQ 1-20A2	43-013-30133	5400	20-01S-02W	FEE	GW	S
L BOREN 5-22A2	43-013-30107	5900	22-01S-02W	FEE	OW	P
L BOREN 4-23A2	43-013-30115	5905	23-01S-02W	FEE	OW	P
HAMBLIN 2-26A2	43-013-30903	5361	26-01S-02W	FEE	OW	P
VERL JOHNSON 1-27A2	43-013-30119	5390	27-01S-02W	FEE	OW	S
DILLMAN 2-28A2	43-013-30821	5666	28-01S-02W	FEE	OW	P
MAUREL TAYLOR FEE 1-36A2	43-013-30143	5525	36-01S-02W	FEE	OW	S
FRESTON ST 1-8B1	43-013-30294	5345	02-02S-01W	FEE	OW	S
LAMICQ 2-6B1	43-013-30809	2301	06-02S-01W	FEE	OW	P
H G COLTHARP 1-15B1	43-013-30359	5945	15-02S-01W	FEE	OW	P
GEORGE MURRAY 1-16B1	43-013-30297	5950	16-02S-01W	FEE	OW	P
LAMICQ ROBERTSON STATE 2-1B2	43-013-30995	5412	01-02S-02W	FEE	OW	P
D L GALLOWAY 1-14B2	43-013-30564	5965	14-02S-02W	FEE	OW	P
SMITH ALBERT 1-8C5	43-013-30245	5490	08-03S-05W	FEE	OW	P
RACHEL JENSEN 2-16C5	43-013-30912	9895	16-03S-05W	FEE	OW	P
JOHN 2-3B2	43-013-30975	5387	03-02S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/12/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2000
3. Bond information entered in RBDMS on: _____
4. Fee wells attached to bond in RBDMS on: _____

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT ." for such proposals

<i>SUBMIT IN TRIPLICATE</i>		5. Lease Designation and Serial No. Fee Surface
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.C.		7. If unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 290 Neola, Utah 8 4 0 5 3 435-353-4121		8. Well Name and No. Dillman 2-28A2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1859' FEL 1327' FNL (SW, NE), Sec 28, T1S, R2W		9. API Well No. 43-013-30821
		10. Field and Pool, or Exploratory Area Bluebell/Altamont-Wasatch
		11. County or Parish, State Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Add additional perforations</u>	<input type="checkbox"/> Dispose Water
<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Devon Energy Production Company proposes the following work to commence on approximately 11-15-00

Pull production equipment.
Test casing from 11,600' to surface to 1000 psi. Cement casing leaks if determined necessary.
Run a cement bond log from 11,600' to TOC.
Set a CIBP at 13,650', dump 10' of cement on top of the plug.
Perforate additional Wasatch perforations within the existing perforations. (38 intervals, 139', 206 holes).
Acidize the new and existing perforations (527', 1009 holes) with 15,000 gals 15% HCL acid with additives and 1500 7/8" balls for diversion. Swab test.

Set a one way CIBP at 11,550'.
Perforate additional Lower Green River and Upper Wasatch 10,492-11,495' (40 intervals, 172', 223 holes).
Acidize the perforations 10,492-11,495' with 8000 gals 15% HCL with additives and 300 ball sealers.
Swab test.
Return to production from gross perforations 10,492 - 13,455'.

COPY SENT TO OPERATOR
Date: 10-18-00
Initials: CPD

Top of the TGR3 is at 9815'.

14. I hereby certify that the foregoing is true and correct

Signed John Pulley *John Pulley* Title Sr. Petroleum Engineer Date 13-Oct-00

(This space of Federal or State office use.)

Approved by *[Signature]* Title Petroleum Engineer Date 10-17-00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER:
COUNTY: <u>Duchsene/Uintah</u>		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Rains
Vice President

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager
SIGNATURE Russell des Cognets DATE 9/8/14

(This space for State use only)
APPROVED
OCT 08 2014
DIV. OIL GAS & MINING
BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

RECEIVED

SEP 16 2014

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>	8. WELL NAME and NUMBER: See Attached Well List	
2. NAME OF OPERATOR: LINN OPERATING, INC		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 999-4275	10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

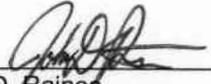
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

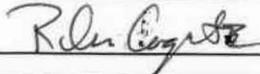
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

RECEIVED
SEP 16 2014
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Misc.

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1999 Broadway, Ste #3700 Denver CO 80202 PHONE NUMBER: (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:
Bluebell

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

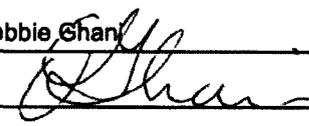
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u> <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

- 43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
- 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
- 43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
- 43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE  DATE 9/23/2014

(This space for State use only)

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SEP 23 2014
Div. of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DILLMAN 2-28A2
2. NAME OF OPERATOR: LINN OPERATING, INC.	9. API NUMBER: 43013308210000
3. ADDRESS OF OPERATOR: 600 Travis St. Suite 5100 , Houston, TX, 77002	PHONE NUMBER: 435 722-1325 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1327 FNL 1859 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 28 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/21/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

LINN Operating, Inc. respectfully requests permission to recomplete the Lower Green River formation on the Dillman 2-28A2. Please review the attached recompletion procedure proposal, along with a copy of the wellbore diagram.

**Approved by the
 April 19, 2016
 Oil, Gas and Mining**

Date: _____
 By: Debra K. Gurr

NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-1325	TITLE Regulatory Specialist 1
SIGNATURE N/A	DATE 4/19/2016	



DILLMAN 2-28A2 LOWER GREEN RIVER RECOMPLETE

Date: 4/19/2016

WELL HEADER/GENERAL INFORMATION						
Well Name	API #	KB	S CSG Shoe	Prod CSG Size	PBTD	EST TOC F/CBL
DILLMAN 2-28A2	43013308210000	26	2,959'	7-5/8" 29# P-110 with 5" 18# N-80 LINER	13,590	6,000'

NOTE: All depths in program from KB - see attachments for WB Diagram & perf details

SUMMARY OF PROCEDURE GOALS/JUSTIFICATIONS:

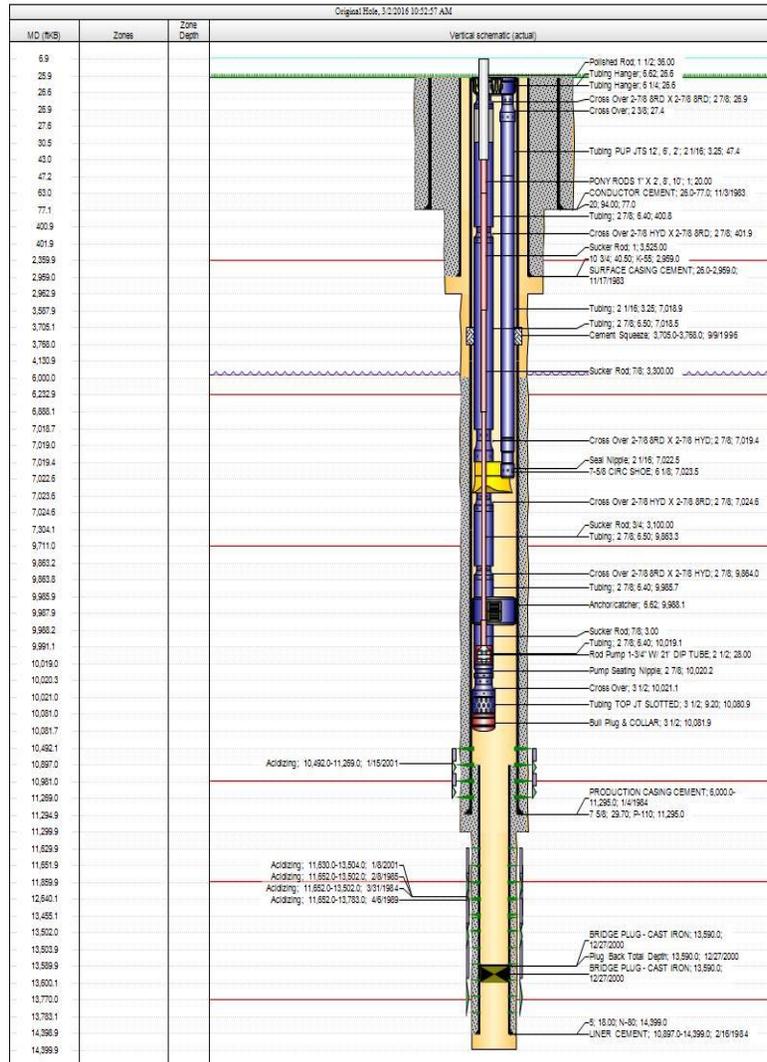
Lower Green River Recomplete on the DILLMAN 2-28A2

GENERAL PROPOSED PROCEDURE:

1. POOH with production equipment
2. Set CIBP above liner top at ~10,465' (25' above top perf)
3. Dump bail 10' cement on CIBP
4. RIH perforate additional Lower Green River perfs from 9,800' to 10,465'
5. Run production packer and tubing, set packer above perfs
6. Acidize Lower Green River perfs
 - a. Pump 180 Gal T-SOLV P445 demulsifier and let soak for 30 min.
 - b. Pump 11,000 Gal Gelled 15% HCL with non-emulsifier, inhibitor and iron control.
7. POOH with tubing and packer
8. Run production equipment, return well to rod pump operation.

WELLBORE FOR DILLMAN 2-28A2 LOWER GREEN RIVER RECOMPLETE

DILLMAN 2-28-A2, 43013308210000				State/Province UT	Field Name UNTA - AREA F - ALTAMONT BLUEBELL
APLUW 43013308210000	Ground Elevation (ft) 5,705.00	Original AS Elevation (ft) 5,731.00	AS-Ground Distance (ft) 26.00	On Production Date 1/1/1901	PBTD (Alt) (ft/AS) Original Hole - 13,590.0
Contact Name GURR, GEORGE	Title production		Department		



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DILLMAN 2-28A2
2. NAME OF OPERATOR: LINN OPERATING, INC.	9. API NUMBER: 43013308210000
3. ADDRESS OF OPERATOR: 600 Travis St. Suite 5100 , Houston, TX, 77002	PHONE NUMBER: 435 722-1325 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1327 FNL 1859 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 28 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/4/2016	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

LINN Operating, Inc. requests permission to acidize a portion of the existing Wasatch perforations in the Dillman 2-28A2 well. Following this work, the well will be returned to production. The proposed procedure is attached.

Approved by the
 November 08, 2016
 Oil, Gas and Mining

Date: _____

By: Debra K. Gurr

NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-1325	TITLE Regulatory Specialist 1
SIGNATURE N/A	DATE 10/31/2016	



DILLMAN 2-28AZ ACID JOB

Date: 10/31/2016

WELL HEADER/GENERAL INFORMATION							
Well Name	API #	KB	S CSG Shoe	Prod CSG Size	Prod TBG Size	PBTD	EST TOC F/CBL
DILLMAN 2-28AZ	43013308210000	26'	2,959'	7-5/8" 29# P-110 with 5" 18# N-80 LINER	2-7/8" 6.5# N-80	13,590	6,000'

NOTE: All depths in program from DR - see attachments for well diagram & perf details

SUMMARY OF PROCEDURE GOALS/JUSTIFICATIONS:

LINN Operating, Inc. requests permission to acidize a portion of the existing Wasatch perforations in the Dillman 2-28AZ well. Following this work, the well will be returned to production.

GENERAL PROPOSED PROCEDURE:

NOTE: MAKE SURE TO KEEP 1,000' KILL STRING IN HOLE EACH NIGHT WHEN OPERATIONS ARE SHUT DOWN.

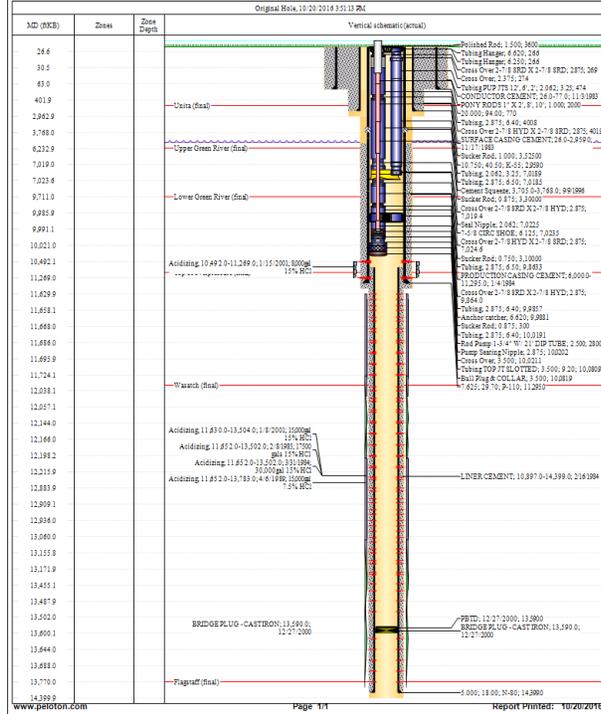
1. MIRU workover rig
2. Soft seat pump and pressure test tubing to 7,000 psi
3. POOH with rods/pump
4. NU BOP's test per SOPs
5. Unset sidetracking and POOH
 - LD sidetracking
6. Unset TAC and POOH with TBG standing back
 - LD 3-1/2" gas anchor under PSN
7. MIRU Wireline
8. Make gauge ring run to PBTD @ 13,590'
 - Notify Engineer if there are any issues
9. Clean out to PBTD if required based on gauge ring run
10. MU packer on tubing for 5" 18# N80 Liner and RIH
 - Set packer @ 11,550' (~653' below liner top)
11. Acidize perfs from 11,630' to 13,590' through tubing (1,165 holes)
 - a. Lead with mutual solvent, flush with 105 bbls of produced water (displace to bottom perf)
 - b. Let soak for 30 min.
 - c. Follow with 15,000 gal 15% HCL with inhibitor, scale/corrosion combo and iron control
 - d. Drop 1,000 Bio balls evenly spaced after 1,000 gal of acid (Surge balls off if needed)
 - e. Flush with 125 bbls of produced water (displace acid to bottom perf + 20bbls)
12. Unset Packer and POOH with tubing
13. RIH with tubing
14. RIH with rods
15. PWDP

WELLBORE FOR DILLMAN 2-28AZ ACID JOB

Downhole Well Profile-Wellbore Only

Well Name: DILLMAN 2-28-AZ

API No	43013308210000	Field Name	Lincoln	County	Duchesne	State/Province	UT	Section	28	Township	001-S	Range	002-W	Bundy	Block
Original Survey No	6,708.00	Orig. CG Shoe	6,731.00	Est. Well Date	11/10/1983	Orig. Well Date	2/28/1984	UT Date	2/13/1984	UT Offset	40' 22" 12.396' N	Longitude	110° 6' 43.283' W	Current	Yes



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: DILLMAN 2-28A2	
2. NAME OF OPERATOR: LINN OPERATING, INC.		9. API NUMBER: 43013308210000	
3. ADDRESS OF OPERATOR: 600 Travis St. Suite 5100 , Houston, TX, 77002	PHONE NUMBER: 435 722-1325 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1327 FNL 1859 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 28 Township: 01.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/28/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Cancel Recomplete Lower GR"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>Linn Operating, Inc. respectfully requests to rescind the approved NOI sundry #71237, dated April 19, 2016 to recomplete the lower green river formation on the Dillman 2-28A2. This work has been cancelled.</p> <div style="text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 21, 2016</p> </div>			
NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-1325	TITLE Regulatory Specialist 1	
SIGNATURE N/A		DATE 10/28/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DILLMAN 2-28A2	
2. NAME OF OPERATOR: LINN OPERATING, INC.	9. API NUMBER: 43013308210000	
3. ADDRESS OF OPERATOR: 600 Travis St. Suite 5100 , Houston, TX, 77002	PHONE NUMBER: 435 722-1325 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1327 FNL 1859 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 28 Township: 01.0S Range: 02.0W Meridian: U	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/11/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Recompletion Cancelled"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Linn Operating, Inc. respectfully requests to rescind approved NOI sundry # 30667, with approval date October 11, 2012 in regards to proposal for recompletion on the above referenced well while operated under Devon. The proposed work did not commence.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 29, 2016</p>		
NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-1325	TITLE Regulatory Specialist 1
SIGNATURE N/A	DATE 11/22/2016	