

REMARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB. REPORT/abd

Apparent 6-21 well shut-in (Cause 131-11)

9-28-72 Migration of Interest to Deepen

DATE FILED 6-3-68

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 6-3-68

SPUDED IN: 6-25-68

COMPLETED: 8-24-68 PUT TO PRODUCING: 8-25-68

INITIAL PRODUCTION: 462 BOPD 406 MCF 29 BWPD

GRAVITY A.P.I.

GOR: 878:1

PRODUCING ZONES: 10,346 - 10,500 Green River

TOTAL DEPTH: 10,545 Green River

WELL ELEVATION: 5910' GR. 5928' K.B.

DATE ABANDONED:

FIELD: Bluebell Field Development Well

UNIT:

COUNTY: Duchesne

WELL NO. CLYDE MURRAY FEE #1 (2-2C)

API NO. 43-013-30005

LOCATION 1185' FT. FROM (N) (S) LINE, 1322' FT. FROM (E) (W) LINE. NW/SE SW 1/4 1/4 - 1/4 SEC. 2

** 10-23-72
* 5-31-73
* 398 BOPD
* 42°
* 13,425' - 14,923'
* 14,950'
* 5928' K.B.*

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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CHEVRON OIL COMPANY CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB. REPORT/abd

DATE FILED 4-4-68

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 4-4-68

SPUDED IN: 4-10-68

COMPLETED: 8-16-68 PUT TO PRODUCING: 8-16-68

INITIAL PRODUCTION: 208 BOPD 154 MCF 34 BWPD

GRAVITY A.P.I.

GOR: 740:1

PRODUCING ZONES: 10,395 - 10,451 1/2 Green River

TOTAL DEPTH: 11,150' Green River

WELL ELEVATION: 5916' K.B. 5900' GR.

DATE ABANDONED:

FIELD: Bluebell Field Development Well

UNIT:

COUNTY: Duchesne

WELL NO. FAY MECHAM FEE #1 (4-2C)

API NO. 43-013-30001

LOCATION 1368' FT. FROM (N) (S) LINE, 1452' FT. FROM (E) (W) LINE. SE/NW SE 1/10 1/4 - 1/4 SEC. 2

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------	------	------	------	----------

1 S 2 W 2 CHEVRON OIL COMPANY

Shut in

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066
Phone (801)722-4633

July 23, 1983

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

APPLICATION FOR
PERMIT TO DRILL

Murray 3-2A1
Section 2-T1S-RW
Duchesne County, Utah

Gentlemen:

Please find enclosed, Form OGC-1a, seeking approval to
drill a Wasatch test well in the subject section.

Your help is greatly appreciated.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

RECEIVED
JUL 26 1983
DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Murray

9. Well No.

3-2A2

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 2-T1S-R1W, USM

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Linmar Energy Corporation

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

2,257' FWL, 2,211' FNL, (SENW)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Two miles west of Neola, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

2,211

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1,940

19. Proposed depth

16,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5,923' MSL, Ungraded Ground

22. Approx. date work will start*

October 1, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40	250 CF, cmt to surf
12 1/4"	9-5/8	36	2,000	750 CF, to surface
8-3/4"	7	26, 29, 32	12,000	750 CF
6"	5"	18	11,800'-16,000'	750 CF

This well is a 320 acre test well, and will replace the Chevron Meachem #4. It is understood that only one Wasatch well will be allowed to produce in the section, after expiration of the test period.

Surface damages have been discussed with the landowner.

Water rights for drilling water, will be attained through the proper channels, and evidence submitted to the Division.

The well is to be drilled from surface to TD, using fresh water and/or fresh gel mud, weighted as necessary with barite.

BOPE will be installed, per the attached diagram.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/16/83
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location and measure of true vertical depth. Give blowout preventer program, if any.

24. Signed: E. B. Wheeler Title: Manager of Engineering Date: July 22, 1983

(This space for Federal or State office use)

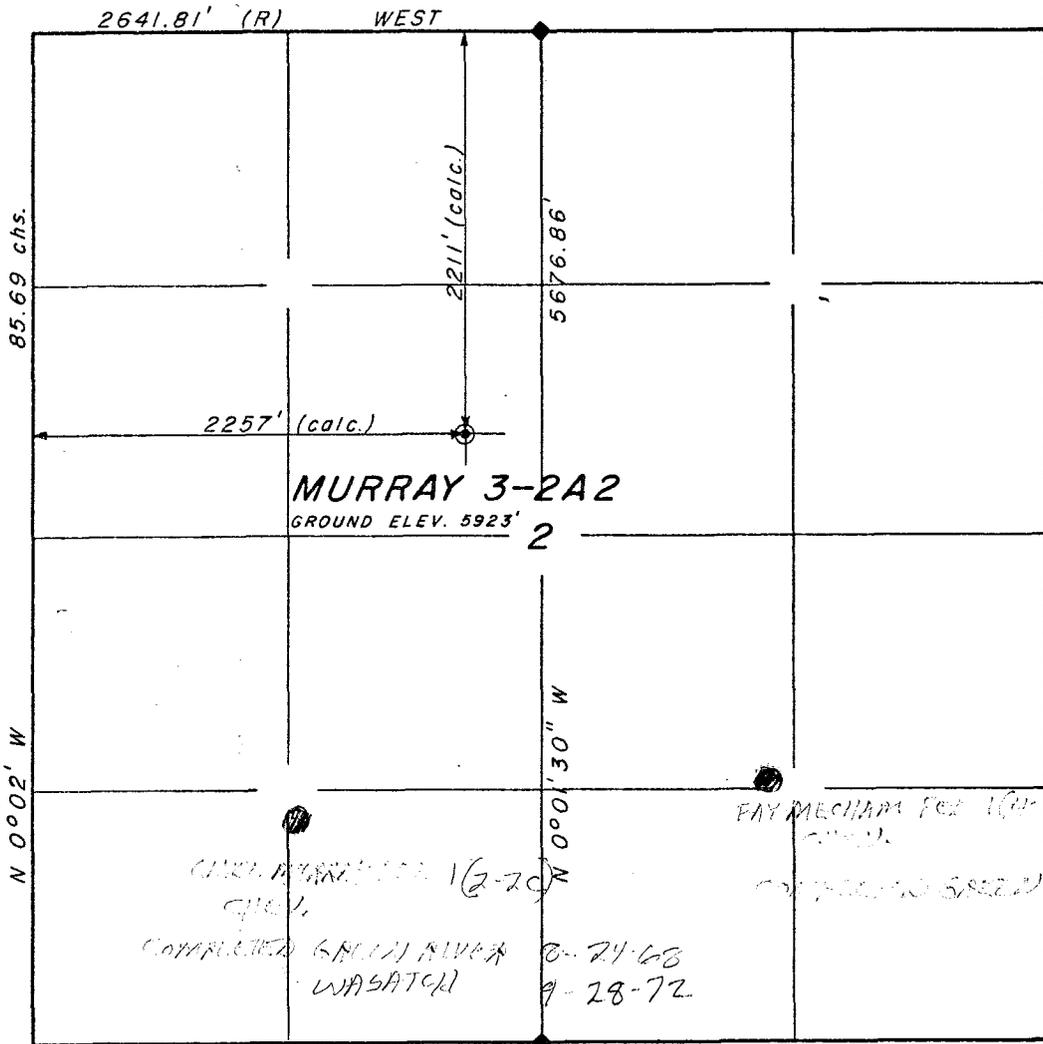
Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

LINMAR ENERGY CORP. WELL LOCATION PLAT MURRAY 3-2A2

LOCATION IN THE SE $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 2, T1S, R2W, U.S.B.&M.



LEGEND & NOTES

◆ CORNERS FOUND OR RE-ESTABLISHED BY
THIS SURVEY.

THE ELEVATIONS OF THE REFERENCE POINTS

ARE AS FOLLOWS:

NORTH: 5925.7'

SOUTH: 5919.8'

EAST: 5916.4'

WEST: 5933.8'

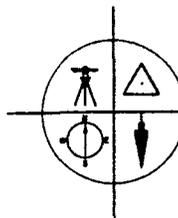
THE REFERENCE POINTS ARE 200' FROM
WELL HOLE LOCATION.

14 July '83 82-121-016

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

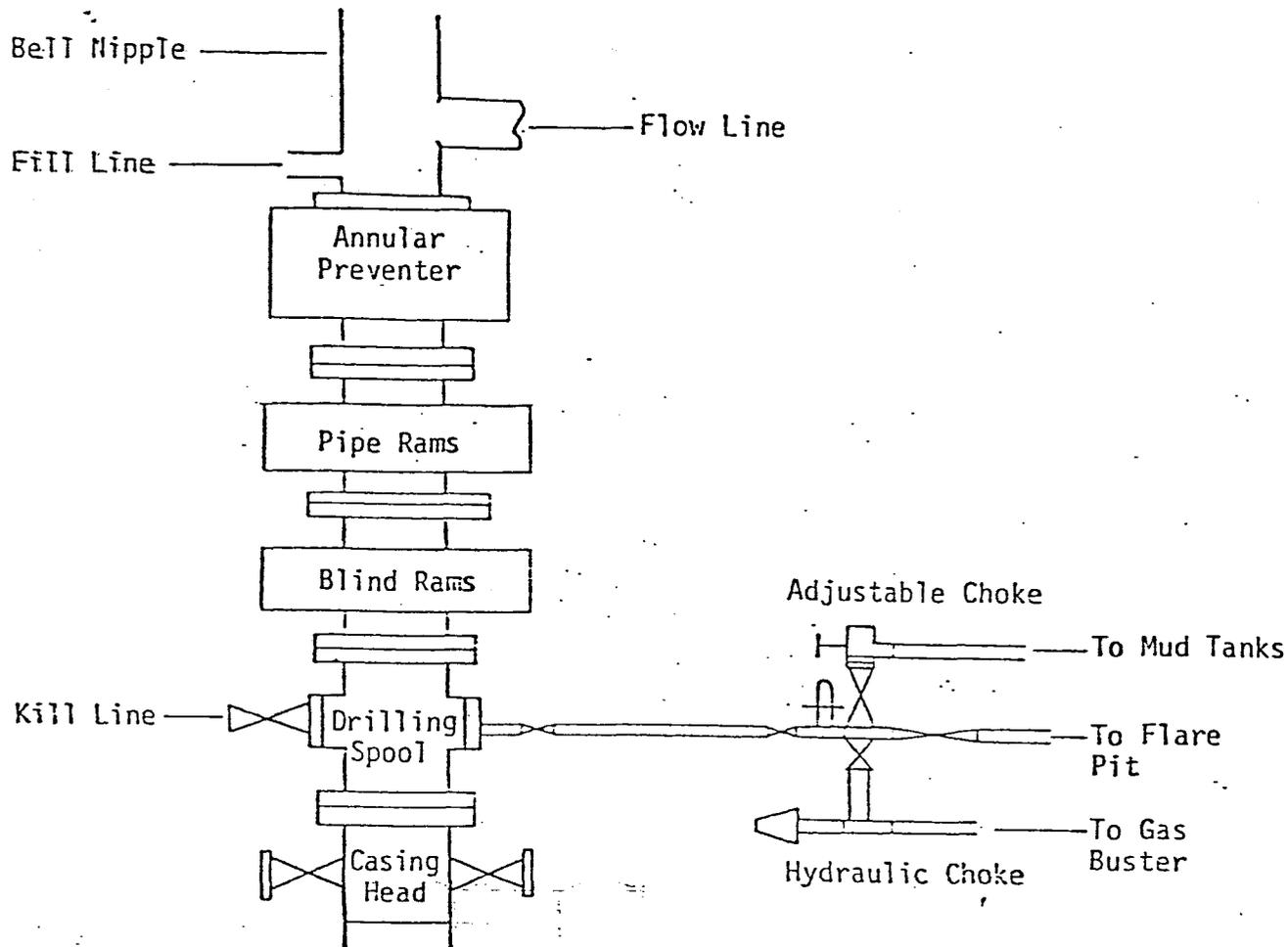
Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 28, 1983

Linmar Energy Corporation
c/o E. B. Whicker
P. O. Box 1327
Roosevelt, Utah 84066

Dear Mr. Whicker:

Your application to drill the Murray 3-2A2 test well in Section 2, Township 1S, Range 2W, Duchesne County, cannot be processed without additional attention to resolve the following problems:

1. The 640 acre drilling unit is held by Chevron Oil Company, and their approval to drill a test well is essential.
2. There are already two wells in the section (both appear to be shut in) and a third well will not be administratively approved, except as authorized through a hearing before the Board.

Please advise.

Respectfully,

A handwritten signature in black ink, appearing to read 'Norman C. Stout'.

Norman C. Stout
Administrative Assistant

NCS/as

OPERATOR LINMORA ENERGY CORP

DATE 7-27-83

WELL NAME MURRAY 3-2A2

SEC SEnw 2 T 1S R 2W COUNTY SUCHEONE

43-013-30816
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

- INDEX
- MAP
- HL
- NID
- PI

PROCESSING COMMENTS:

CHIEF PETROLEUM ENGINEER REVIEW:

9/6/83 Stipulations:

- 1) Resignation of Agent (Chevron)
- 2) P&A For Mechanic #1 (4vc)
- 3) Order # 140-12 compliance.

APPROVAL LETTER:

- SPACING: A-3 _____ UNIT c-3-a 140-12 8-27-81
CAUSE NO. & DATE
- c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *BLANKET*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

September 6, 1983

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Murray 3-2A2
SENW Sec. 2, T. 1S, R. 2W
2211' FNL, 2257' FWL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with the Order of Cause No. 140-12, August 27, 1981, subject to the following stipulations:

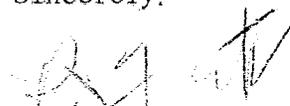
1. Receipt by the Division of a Designation of Agent from Chevron Oil Company.
2. Receipt by the Division of information verifying plugging procedures for the Fay Mecham #1 (4-2C) well prior to commencing completion operations on the Murray 3-2A2 well.
3. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal, damage liability assumption and production interval restraints.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed form OGC-8-X, "Report of Water Encountered During Drilling".
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone 533-5771 (Office), 571-6068 (Home).

The API number assigned to this well is 43-013-30816.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066
Phone (801)722-4633

September 7, 1983

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

APPLICATION FOR
PERMIT TO DRILL

✓ Murray 3-2A2
Section 2-T15-R2W
Duchesne County, Utah

Gentlemen:

Please find a photocopy of Chevron's Designation of
Operator for the subject well.

Very Truly Yours,



E. B. Whicker
Manager of Engineering



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

LINMAR

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

September 7, 1983

RECEIVED
SEP 08 1983

DIVISION OF
OIL, GAS & MINING

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change 83-43-13

Gentlemen:

The above numbered Temporary Change Application has been approved subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Robert F. Guy
for Dee C. Hansen, P.E.
State Engineer

DCH:RFG/ln

Enclosure

cc: Oil & Gas Commission

APPLICATION NO. 83-43-13
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Roosevelt, Utah August 31, 1983
Place Date

For the purpose of obtaining permission to temporarily change the ~~point of diversion, place or~~ purpose of use
(Strike out written matter not needed)
of water, the right to the use of which was acquired by Dry Gulch Irrigation, Cottonwood Creek & Tributaries
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Dry Gulch Irrigation Co.
- The name of the person making this application is Ed Whicker for [REDACTED]
- The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

PAST USE OF WATER

- The flow of water which has been used in second feet is
 - The quantity of water which has been used in acre feet is four acre-feet, more or less
 - The water has been used each year from August 31 to August 31 incl.
(Month) (Day) (Month) (Day)
 - The water has been stored each year from August 31 to August 31 incl.
(Month) (Day) (Month) (Day)
 - The direct source of supply is Cottonwood Creek Tributaries in Duchesne County.
 - The water has been diverted into ditch at a point located
canal
The water is to be diverted into a small pond in the NE¹ of section 2-T1S-R2W, USM.
 - The water involved has been used for the following purpose: Irrigation of Downstream acreage.
- Total Unknown acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is four acre-feet, more or less
- The water will be diverted into ~~xxx a pond~~ ditch at a point located in the NE¹ of
canal
Section 2-T1S-T2W, on the property of Paul Whiting.
- The change will be made from August 31, 1983 to August 31, 1983
(Period must not exceed one year)
- The reasons for the change are Water has been purchased from Dry Gulch Irrigation Company
to drill and complete the [REDACTED]
- The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
- The water involved is to be used for the following purpose: Drill and Complete Oil Well

Total _____ acres.
NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Purchase price -- \$3300.00

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

E. B. Whicker, for LINMAR ENERGY
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. 9-7-83 Application received in State Engineer's Office by S.N.

3. Fee for filing application, \$7.50, received by ; Rec. No.

4. Application returned, with letter, to , for correction.

5. Corrected application resubmitted over counter by mail to State Engineer's Office.

6. Fee for investigation requested \$

7. Fee for investigation \$, received by ; Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$

10. Fee for giving notice \$, received by ; Rec. No.

11. Application approved for advertising by publication mail by

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for at

16. 9/7/83 Application recommended for rejection approval by RFG

17. 9/7/83 Change Application rejected approved and returned to applicant

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Robert J. Gery for
Dee C. Hansen, P.E. State Engineer

Chevron



Chevron U.S.A. Inc.

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

August 4, 1983

Designation of Operator
M-7167
Section 2, T1S, R2W
Cedarview Area
Duchesne County, Utah

Oil and Gas Permits
Utah Div. of Lands & Forestry
3100 State Office Bldg.
Salt Lake City, Utah 84114

Gentlemen:

Under a Well Contribution Agreement dated June 1, 1983, Chevron U.S.A. Inc. assigned to Linmar Energy Corp. its operating rights in the Lower Green-River Wasatch formations (as defined in The State of Utah Board of Oil & Gas Conservation Order No. 131-14); excluding operating rights in the boreholes of the C. Murray 1-2A2 and the F. Meecham 1-2A2 wells.

Yours very truly,

CHEVRON U.S.A. INC.

By Karen Kilgore
Karen Kilgore
Land Representative

KK:md



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 5, 1983

Linmar Energy Corporation
P.O. Box 1327
Roosevelt, Utah 84066

Re: Well No. Murray 3-2A2
2211' FNL, 2257' FWL
SE NW, Sec. 2, T. 1S, R. 2W.
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR ENERGY CORP.

WELL NAME: MURRAY #3-2A2

SECTION SENW 2 TOWNSHIP 1S RANGE 2W COUNTY DUCHESNE

DRILLING CONTRACTOR CHASE DRILLING

RIG # 8

SPUDDED: DATE 3-18-84

TIME 7:30 AM

How ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY DAVE BROWN

TELEPHONE # 247-2645

DATE 3-19-84 SIGNED SB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		8. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2257' FWL, 2211' FNL (SENW)		8. FARM OR LEASE NAME MURRAY
14. PERMIT NO. 43-013-30816		9. WELL NO. 3-2A2
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 5923' MSL Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., E., W., OR SW., AND SURVEY OR AREA Sec. 2, T1S, R2W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Monthly Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-19-84- - SPUD @ 7:30 a.m. 3/18/84. Drill to 3,022'.
3-22-84

3-23-84 - Run and cement 58 jts. 9-5/8", 40#, J-55, ST&C plus 19 jts. 9-5/8", 36#, J-55, ST&C casing with 980 sxs. Lite followed by 200 sxs. Class "H".

3-24-84
3-31-84 - Drilling to 6,968'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct.

SIGNED John W. Clark TITLE Vice President DATE 11/7/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MURRAY 3-2A2
 LOCATION: SECTION 2, T1S, R2W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #8
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 1

3-19-84	1,417'	Day 1; SPUD @ 7:30 a.m. 3/18/84. Drilling, made 1,337' in 21 hrs. MW 9.2, Vis 36, PH 10.2. Remarks: Drilling. Surveys: ½ degree @ 323'; 0 degree @ 697'; ½ degree @ 1,179'. DC: \$35,469 CUM: \$35,469
3-20-84	2,335'	Day 2; Drilling, made 918' in 23 hrs. MW 9.1, Vis 33. Remarks: Drilling. Surveys: ½ degree @ 1,496'; ¼ degree @ 1,971'. DC: \$27,168 CUM: \$62,637 DMC: \$ 1,119 CMC: \$ 1,119
3-21-84	2,990'	Day 3; Drilling, made 655' in 19 hrs. MW 9.2, Vis 35, Cake 2, PH 10. Remarks: Drilling. Circulate, survey: ¼ degree @ 2,480'. Circulate, run sweeps. Lay down drill pipe and drill collars. DC: \$18,946 CUM: \$81,583 DMC: \$ 1,121 CMC: \$ 2,240
3-22-84	3,022'	Day 4; Run and cement surface casing. Remarks: Test weld on head to 1000 psi. Ran 58 joints 9-5/8", 40#, J-55, ST&C casing (2,304.04') with Halliburton guide shoe, set @ 3,022' and Halliburton differential fill float collar, set @ 2,978' plus 19 joints 9-5/8" 36#, 8-55, ST&C (736.70'). Total pipe and float equipment 3,040.74'. Preceded with 20 barrels fresh water, cemented with 980 sacks Halco Lite with 10#/sack Gilsonite, ¼#/sack Flocele, 2% CaCl ₂ (13.1 ppg), followed by 200 sacks Class H with ¼# Flocele and 2% CaCl ₂ (16 ppg). Release top rubber plug and displace with 225 barrels water. Bumped plug @ 1000/1500 psi. Plugged down @ 12:28 p.m. 3/21/83. Check float, ok. 70 barrels cement returns to pit. DC: \$54,435 CUM: \$136,018 DMC: \$ 1,035 CMC: \$ 3,275
3-23-84	3,022'	Day 5; Nipple up. Pressure test stack, pipe rams, blind rams, and HCR valve to 5000 psi. Test Hydril to 2500 psi. DC: \$7,308 CUM: \$143,326 DMC: \$ -0- CMC: \$ 3,275
3-24-84	3,485'	Day 6; Drilling, made 463' in 11 hrs. MW wtr/8.6. Remarks: Tag cement @ 2,973'. Drill cement and 15' of formation. Leak off test, 300 psi, ok. Drilling, tight hole @ 3,410'. Survey: ½ degree @ 3,440'. DC: \$20,708 CUM: \$164,034 DMC: \$ 168 CMC: \$ 3,443
3-25-84	4,150'	Day 7; Drilling, made 665' in 22½ hrs. MW water/8.5. Remarks: Drilling. Surveys: 1 degree @ 3,749'; 1¼ degrees @ 4,061'. DC: \$26,110 CUM: \$190,144 DMC: \$ 1,240 CMC: \$ 4,683
3-26-84	4,675'	Day 8; Drilling, made 525' in 17 hrs. MW water/8.4, PH 11. Remarks: Lost pump pressure, pull out of hole, pump soft line, looking for hole in drill pipe. No hole found. Pick up new bit, trip in hole. Drilling. DC: \$16,219 CUM: \$206,363 DMC: \$ 594 CMC: \$ 5,277
3-27-84	5,380'	Day 9; Drilling, made 705' in 22 hrs. MW water, PH 11.5. Remarks: Drilling. Surveys: 1½ degrees @ 4,651'; 1¼ degrees @ 4,959'; 1½ degrees @ 5,238'. DC: \$19,930 CUM: \$226,293 DMC: \$ 500 CMC: \$ 5,777
3-28-84	6,021'	Day 10; Drilling, made 641' in 22½ hrs. MW water, PH 11. Remarks: Drilling. Surveys: 1½ degrees @ 5,671'; 1-3/4 degrees @ 5,947'. DC: \$19,989 CUM: \$246,282 DMC: \$ 488 CMC: \$ 6,265

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

Utah
RECEIVED

MAY 17 1984

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... *5-11-84*

OIL CO.: *Linmar*

WELL NAME & NUMBER..... *Murray 3-2-A-2*

SECTION..... *2*

TOWNSHIP..... *15*

RANGE..... *2-W*

COUNTY..... *Duchesne, Utah*

DRILLING CONTRACTOR..... *Chase 8*

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE..... *Dave Brown*

RIG TOOL PUSHER..... *Wayne Zuefelt*

TESTED OUT OF..... *Vernal*

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: *Utah*
..... *Linmar Site Rep*
..... *Rig Pushes*

ORIGINAL CHART & TEST REPORT ON FILE AT: *Vernal* OFFICE

Company

Lease and Well Name #

Date of test

Rig #

T # Time

16- 9:30-10⁰⁰ Rig up to Test upper Kelly
Test upper Kelly 5000 15 min
OK

10-12⁰⁰ Rig DOWN spool up write
tickets bet w/ Pasher &
C/M on Test . Set valves

Company

Lease and Well Name #

Date of test

Rig #

T # Time

8.	5 ⁰⁰ -5 ¹⁵	Upper pipes 1st manual on kill line 1st manual on choke line 5000 15 min OK
9.	5 ¹⁵ -5 ⁴⁵	HCR Hooked up wrong switch lines Test upper pipes 2nd manual on kill line & HCR 5000 15 min OK
10.	5 ⁴⁵ -6 ⁰⁰	Upper pipes check valve vertical riser manifold valve 1st 3 manifold valves 5000 15 min OK
11.	6-6 ⁴⁵	Hydril - work Hydril check to see if hooked up right Test attempts work Hydril & turn up closing pressure Test Hydril 2500 15 min OK
	6 ⁴⁵ -7 ⁰⁰	Pull packer & rig down tools rig up to test part -
12.	7 ⁰⁰ -7 ¹⁵	Dart 5000 15 min OK rig up line to kill line
	7 ¹⁵ -8 ⁰⁰	Kill line plugged up Remove debris
13.	8 ⁰⁰ -8 ¹⁵	RUN PSI TO 2900 against Blinds & 7" string RUN TO 3000 PSI w/ Unit 15 min OK
	8 ¹⁵ -9 ⁰⁰	Bleed pressure off & repair valves
	9-9 ³⁰	Change out upper Kelly during this time I tested valves I repaired
14.		3rd 3 manifold valves 5000 15 min OK
15.		4th 3 manifold valves 5000 15 min OK

Company

Lease and Well Name #

Date of test

Rig #

Test #

Time

7 AM

arrive ON location

7-12

Nipple up BOPs start testing ON manifold

1.

12¹⁵ - 12³⁰

Rig changing out Kelly

1st 3 manifold valves

5000 15 min OK

2.

12³⁰ - 12⁴⁵

2nd 2 manifold valves 5000

15 min OK

12⁴⁵ - 3⁰⁰

Test attempts ON Back manifold valves won't test

Rig changing out Kelly

BREAK DOWN valves

in order parts to repair

Rig up to test TIW's

Kelly

3.

3⁰⁰ - 3¹⁵

1st TIW 5000 15 min OK

4.

3¹⁵ - 3³⁰

Test attempts ON 2nd

TIW work several times NO TEST

5.

3³⁰ - 3⁴⁵

Lower Kelly 5000 15 min

OK

3⁴⁵ - 4¹⁵

Upper Kelly would not

close ordered new one

broke old one out

Kelly back

6.

While picking up joint

in rigging up tools I tested

super choke 5000 15 min OK

4¹⁵ - 4⁴⁵

Rig up in run packer fill

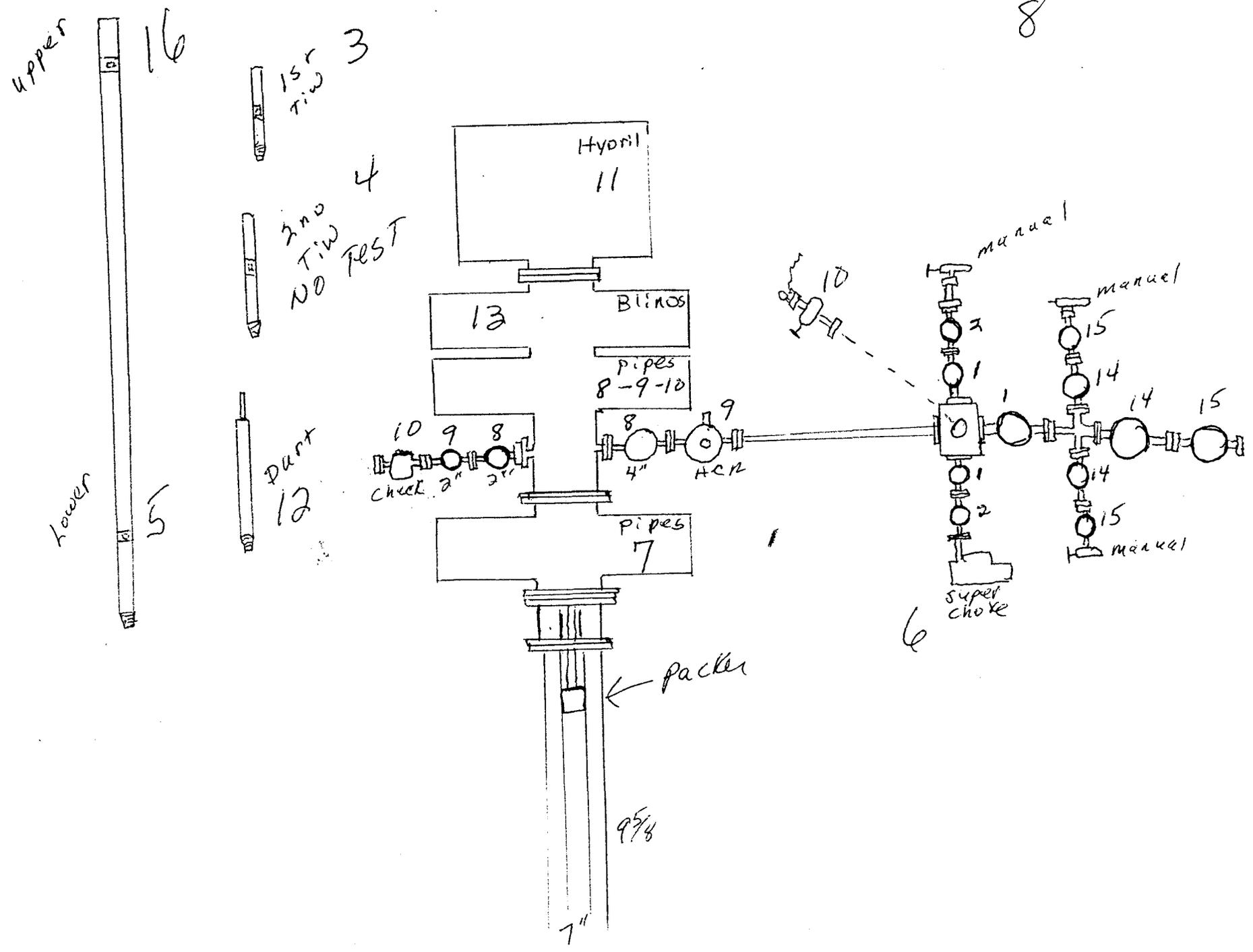
stack

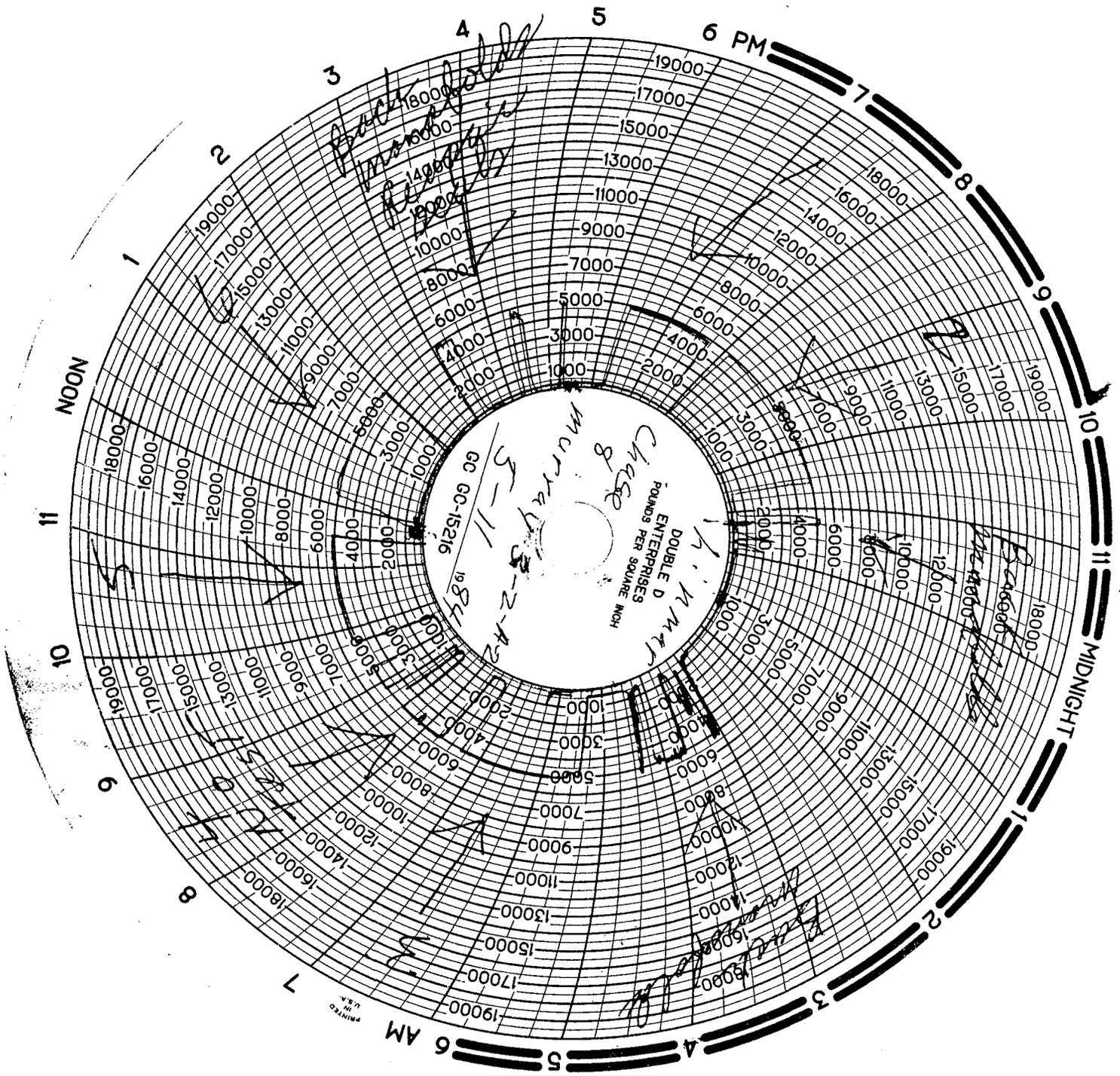
7.

4⁴⁵ - 5⁰⁰

Lower pipes 5000 15 min OK

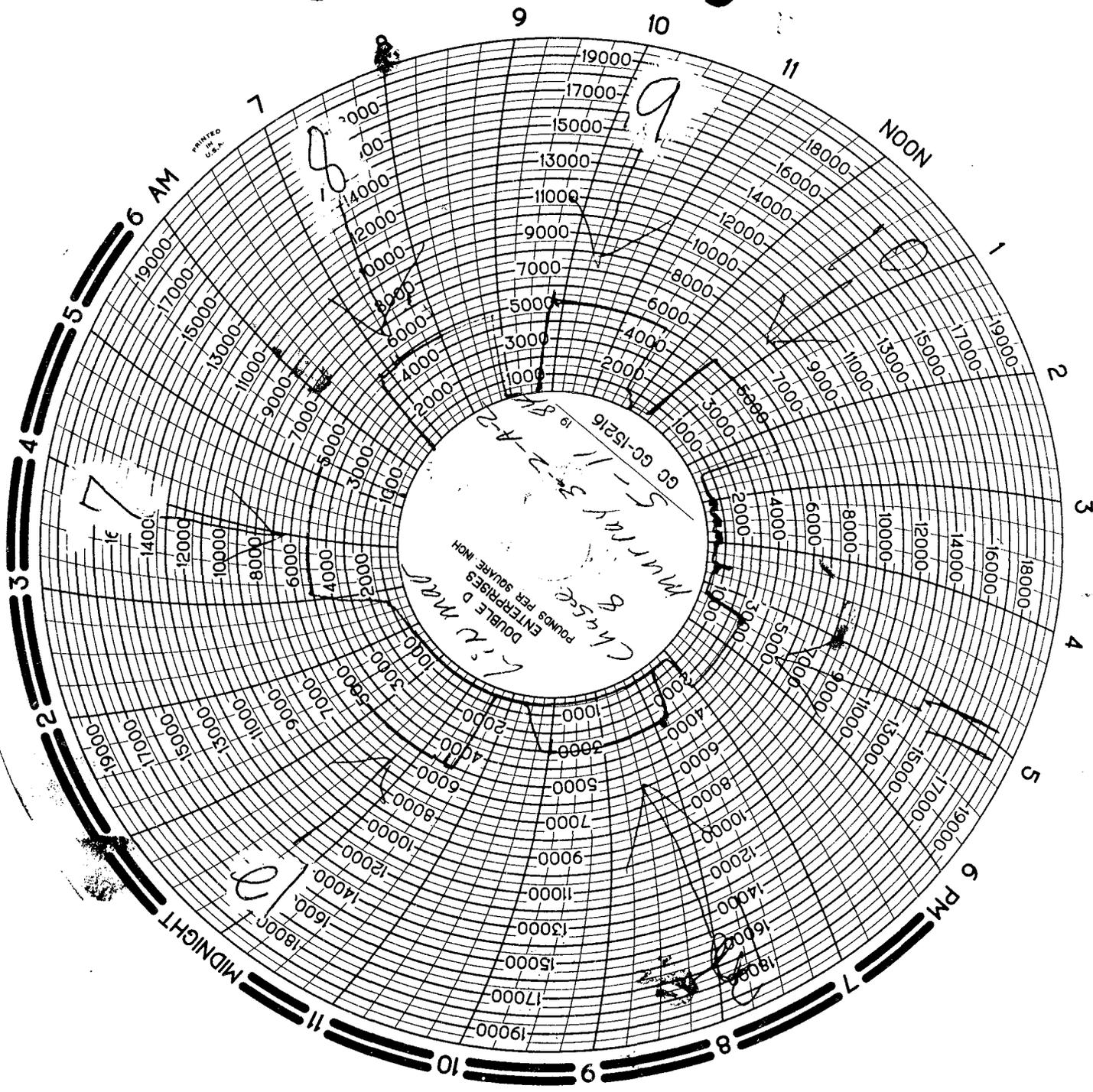
Chase 8

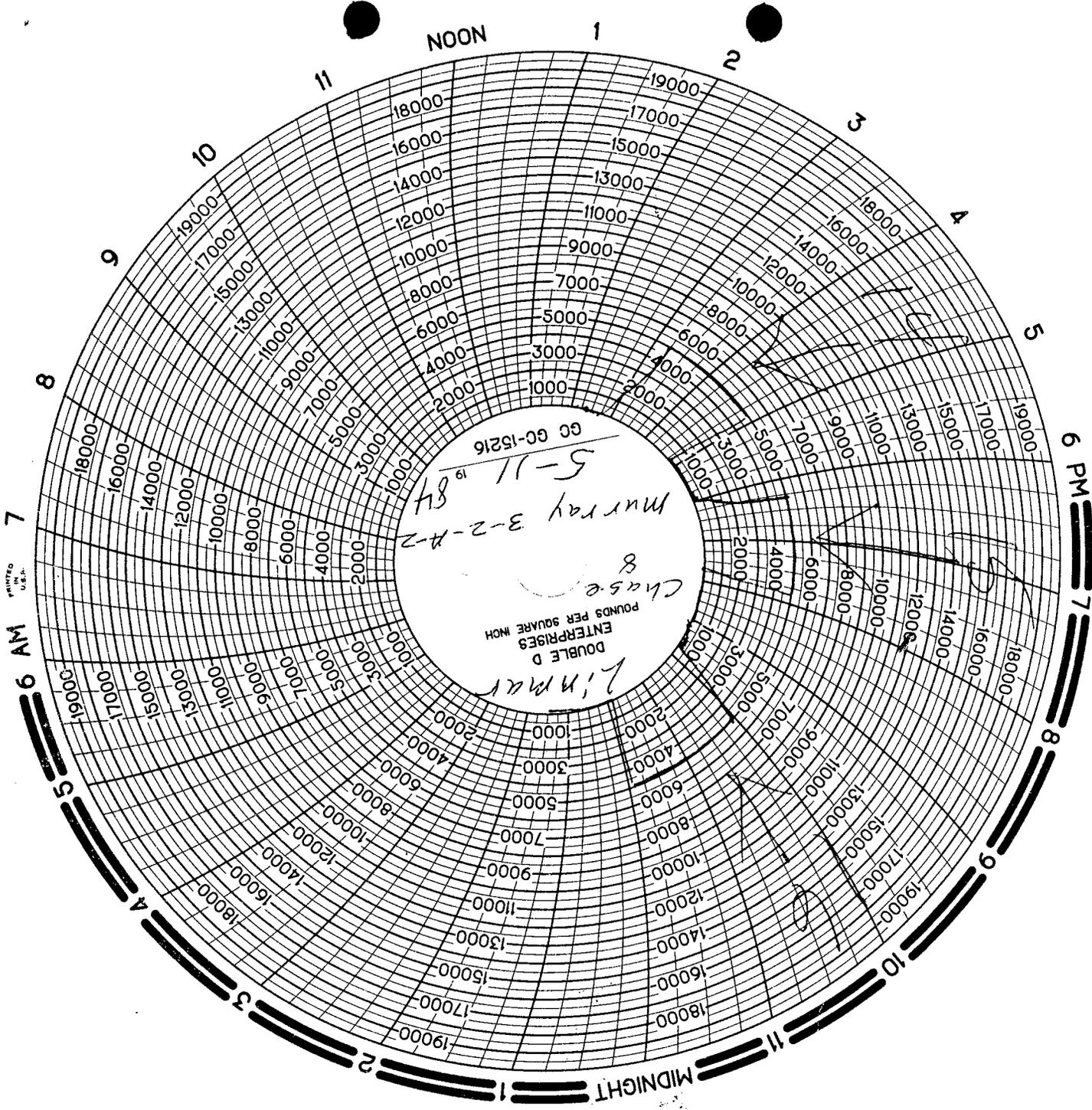




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IN
U.S.A.





GC GC-15216

MURRAY 3-2-A-2
5-11-84

LIMAR
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
CHASE

PRINTED IN U.S.A.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 21, 1984

Linmar Energy Corporation
P O Box 1327
Roosevelt, Utah 84066

RE: Well No. Murray 3-2A2
API #43-013-30816
2211' FNL, 2257' FWL SE/NW
Sec. 2, T. 1S, R. 2W.
Duchesne County, Utah
March 1984 to Present

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM

an equal opportunity employer • please recycle paper

89270/1



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 30, 1984

Linmar Energy Corporation
P.O. Box 1327
Roosevelt, Utah 84066

2nd NOTICE

Gentlemen:

Re: Well No. Murray 3-2A2 - Sec. 2, T. 1S., R. 2W.
Duchesne County, Utah - API #43-013-30816

Our records indicate that you have not filed the monthly drilling reports for the months of March 1984 to completion on the above referred to well.

Rule C-22 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

This letter is also to inform you that the "Well Completion or Recompletion Report and Log" for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Rule C-5 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or re-drilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, together with a copy of the electric and radioactivity logs, if run.

Page 2
Linmar Energy Corporation
Well No. Murray 3-2A2
October 30, 1984

Please complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

Respectfully,



Norman C. Stout
Administrative Assistant

clj

Enclosures

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00000011/25-26

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) at surface 2257' FWL, 2211' FNL (SENW)		8. FARM OR LEASE NAME MURRAY
14. PERMIT NO. 43-013-30816	15. ELEVATIONS (Show whether Dr, At, OR, etc.) 5923' MSL Ungraded Ground	9. WELL NO. 3-2A2
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T1S, R2W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

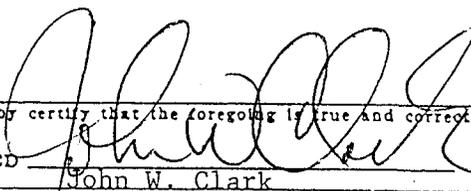
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>Monthly Operations</u>	<u>XX</u>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-1-84 - Drilling to 11,095'.
4-30-84

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE Vice President DATE 11/7/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MURRAY 3-2A2
 LOCATION: SECTION 2, T1S, R2W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #8
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

3-29-84	6,415'	<p>Day 11; Drilling, made 394' in 21¼ hrs. MW water, PH 11.5. Remarks: Drilling. Change out motor clutch on #3 motor. No shows. BGG: 1 unit; CG: 2 units. DC: \$13,819 CUM: \$260,101 DMC: \$ 970 CMC: \$ 7,235</p>
3-30-84	6,463'	<p>Day 12; Drilling, made 48' in 2½ hrs. MW water, PH 11.5. Remarks: Trip for bit #4. Change motor clutch, drive chain, brake and rotary table seals. Ream from 5,439-5,469'. Run 5 stands, ream from 5,930-6,415' - tight hole. No shows. BGG: 2 units; CG: 3 units; TRIP GAS: 4 units. DC: \$2,842 CUM: \$262,943 DMC: \$ 489 CMC: \$ 7,724</p>
3-31-84	6,968'	<p>Day 13; Drilling, made 505' in 23 hrs. MW 8.4/water, PH 12. Remarks: Drilling. No shows. Survey: 1-3/4 degrees @ 6,507'. BGG: 5 units; CG: 10 units. DC: \$17,811 CUM: \$280,754 DMC: \$ 871 CMC: \$ 8,595</p>
4-1-84	7,246'	<p>Day 14; Drilling, made 278' in 17½ hrs. MW water, PH 12. Remarks: Trip for new bit #6. Survey: 1 degree @ 7,003'; 1-3/4 degrees @ 7,246'. SHOW #1: 7,072-80'; Drilling Rate: Before 5 mins., During 4.5 mins., After 4.5 mins. Formation Gas: Before 5 units, During 80 units, After 5 units. Trace dark brown oil, no fluorescence or cut. SHOW #2: 7,154-60'; Drilling Rate: Before 4.5 mins., During 3.5 mins., After 5 mins. Formation Gas: Before 20 units, During 120 units, After 110 units. Trace dark brown oil, no fluorescence or cut. SHOW #3: 7,184-90'; Drilling Rate: Before 5 mins., During 3 mins., After 5 mins. Formation Gas: Before 50 units, During 80 units, After 40 units. Increase in dark brown oil, no fluorescence or cut. SHOW #4: 7,194-200'; Drilling Rate: Before 5 mins., During 2 mins., After 3.5 mins. Formation Gas: Before 20 units, During 60 units, After 40 units. Increase in dark brown oil, no fluorescence or cut. SHOW #5: 7,216-24'; Drilling Rate: Before 5 mins., During 5 mins., After 6.5 mins. Formation Gas: Before 30 units, During 200 units, After 140 units. Increase in dark brown oil, no cut or fluorescence. SHOW #6: 7,224-28'; Drilling Rate: Before 6 mins., During 7 mins., After 5.5 mins. Formation Gas: Before 140 units, During 220 units, After 180 units. Increase in dark brown oil, no cut or fluorescence. BGG: 5-110 units; CG: 10-110 units. DC: \$8,955 CUM: \$289,709 DMC: \$ 622 CMC: \$ 9,217</p>
4-2-84	7,615'	<p>Day 15; Drilling, made 369' in 23½ hrs. MW water, PH 12. Remarks: Drilling. SHOW #7: 7,276-84'; Drilling Rate: Before 3.5 mins., During 5 mins., After 5 mins. Formation Gas: Before 120 units, During 260 units, After 160 units. Trace dark brown oil, no cut or fluorescence. BGG: 40-150 units; CG: 60-200 units; TRIP GAS: 260 units. DC: \$11,406 CUM: \$301,115 DMC: \$ 482 CMC: \$ 9,699</p>
4-3-84	7,754'	<p>Day 16; Drilling, made 139' in 15 hrs. MW water, PH 12. Remarks: Trip out of hole, bit cored out, 3 cones gone. Go in hole with float basket. Start washing to bottom from 7,381'. Survey: 3/4 degree @ 7,742'. SHOW #8: 7,702-10'; Drilling Rate: Before 6 mins., During 7 mins., After 9 mins. Formation Gas: Before 50 units, During 120 units, After 110 units. Trace black oil, no fluorescence or cut. BGG: 80 units; CG: 120 units. DC: \$6,624 CUM: \$307,739 DMC: \$ 836 CMC: \$ 10,535</p>

WELL: LINMAR-MURRAY 3-2A2
LOCATION: SECTION 2, T1S, R2W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CHASE DRILLING, RIG #8
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 3

4-4-84	7,754'	Day 17; Fishing. MW water, PH 12. Remarks: Wash and ream. Go in hole with float basket, recovered 1 cone on 1st run, no recovery on 2nd run. Run in hole with magnet, recovered 1 cone. Going in hole with magnet. DC: \$1,640 DMC: \$ 530	CUM: \$309,379 CMC: \$ 11,065
4-5-84	7,824'	Day 18; Drilling, made 79' in 7 hrs. MW water, PH 11. Remarks: Trip in hole with magnet. Wash 279' to bottom. Trip out of hole, recovered 1 cone. Pick up bit and bottom hole assembly. Trip in hole, wash and ream 360' to bottom. Pump sweep @ 7,757'. Drilling. Torqueing up, trip out of hole. BGG: 40 units; CG: 100 units, TRIP GAS: 320 units. DC: \$9,841 DMC: \$ 304	CUM: \$319,220 CMC: \$ 11,369
4-6-84	8,002'	Day 19; Drilling, made 178' in 17 hrs. MW water, PH 11.5. Remarks: Wash and ream 372' to bottom. Pump sweep @ 7,925'. Trip for bit #7. SHOW #9: 7,896-98'; Drilling Rate: Before 4 mins., During 3 mins., After 3.5 mins. Formation Gas: Before 120 units, During 240 units, After 140 units. Trace dark brown oil, no cut or fluorescence. SHOW #10: 7,936-38'; Drilling Rate: Before 5.5 mins., During 2.5 mins., After 3.5 mins. Formation Gas: Before 80 units, During 260 units, After 200 units, Trace dark brown oil, no cut or fluorescence. Possible fractures. BGG: 150-200 units; CG: 200-260 units; TRIP GAS: 100 units. DC: \$6,119 DMC: \$ 381	CUM: \$325,339 CMC: \$ 11,750
4-7-84	8,126'	Day 20; Drilling, made 124' in 18 hrs. MW water, PH 11.5. Remarks: Drilling. Trip for bit #8. SHOW #11: 8,014-20'; Drilling Rate: Before 7 mins., During 6 mins., After 8.5 mins. Formation Gas: Before 40 units, During 180 units, After 130 units. Slight increase in dark brown oil, no cut or fluorescence. Survey: 1 degree @ 8,126'. BGG: 100 units; CG: 200 units. DC: \$5,165 DMC: \$ 831	CUM: \$330,504 CMC: \$ 12,581
4-8-84	8,245'	Day 21; Drilling, made 119' in 11 hrs. MW water, PH 11.8. Remarks: Drilling. Replace torque wheel, weld on chain guard. Wash and ream 600' to bottom. Drilling. Top of Green River Formation @ 7,998'. BGG: 130 units; CG: 250 units. DC: \$4,526 DMC: \$ 322	CUM: \$335,030 CMC: \$ 12,903
4-9-84	8,484'	Day 22; Drilling, made 239' in 23½ hrs. MW 8.6, Vis 34, Cake 2, PH 12. Remarks: Drilling. SHOW #12: 8,234-40'; Drilling Rate: Before 4.5 mins., During 4 mins., After 4 mins. Formation Gas: Before 140 units, During 270 units, After 200 units. Trace dark brown oil, no fluorescence or cut. SHOW #13: 8,262-66'; Drilling Rate: Before 5 mins., During 4.5 mins., After 4.5 mins. Formation Gas: Before 50 units, During 200 units, After 100 units. No cut or fluorescence. SHOW #14: 8,304-10'; Drilling Rate: Before 6.5 mins., During 4.5 mins., After 5 mins. Formation Gas: Before 50 units, During 280 units, After 110 units. No cut or fluorescence. SHOW #15: 8,364-66'; Drilling Rate: Before 6 mins., During 5 mins., After 5.5 mins. Formation Gas: Before 50 units, During 160 units, After 100 units. No cut or fluorescence. BGG: 50 units; CG: 110 units. DC: \$11,680 DMC: \$ 2,826	CUM: \$346,710 CMC: \$ 15,729

WELL: LINMAR-MURRAY 3-2A2
 LOCATION: SECTION 2, T1S, R2W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #8
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 4

4-10-84	8,649'	Day 23; Drilling, made 165' in 23½ hrs. MW 8.6, Vis 35, Cake 2, PH 10.5. Remarks: Drilling. No shows. BGG: 40 units; CG: 50 units. DC: \$6,653 DMC: \$ 578	CUM: \$353,363 CMC: \$ 16,307
4-11-84	8,649'	Day 24; MW 8.6+, Vis 34, WL 21.6, Cake 2, PH 10.5. Remarks: Trip for new bit. Junk basket worn out, part of skirt gone. Change bits and NBS. Trip in hole, wash and ream from 7,856-8,649'. Stuck @ 8,649'. Pump trouble, washed out seats. Worked loose, circulate and condition hole. Trip out of hole. Survey: 3/4 degree @ 8,649'. DC: \$3,786 DMC: \$ 636	CUM: \$357,149 CMC: \$ 16,943
4-12-84	8,734'	Day 25; Drilling, made 85' in 9½ hrs. MW 8.7, Vis 34, WL 26.8, Cake 2, PH 11. Remarks: Trip out of hole, no bit. Trip in hole with fishing tools. Wash and ream, pick up bit. Trip out of hole. Trip in hole with new bit. Drilling. No shows. BGG: 30 units; CG: 60 units; TRIP GAS: 540 units. DC: \$5,435 DMC: \$1,471	CUM: \$362,584 CMC: \$ 18,414
4-13-84	8,910'	Day 26; Drilling, made 176' in 23½ hrs. MW 8.8, Vis 39, WL 19.2, Cake 2, PH 10.5. Remarks: Drilling. No shows. BGG: 30 units; CG: 40 units. DC: \$7,361 DMC: \$1,274	CUM: \$369,945 CMC: \$ 19,688
4-14-84	9,107'	Day 27; Drilling, made 197' in 23 hrs. MW 8.8, Vis 38, WL 15.6, Cake 2, PH 11. Remarks: Drilling. SHOW #16: 9,060-72'; Drilling Rate: Before 8 mins., During 2 mins., After 7 mins. Formation Gas: Before 20 units, During 60 units, After 22 units. Trace fluorescence, no cut. SHOW #17: 9,082-91'; Drilling Rate: Before 8 mins., During 2 mins., After 8 mins. Formation Gas: Before 22 units, During 40 units, After 20 units. 30% fluorescence, fair cut. BGG: 20 units; CG: 30 units. DC: \$61,160 DMC: \$ 1,393	CUM: \$431,105 CMC: \$ 21,081
4-15-84	9,209'	Day 28; Drilling, made 102' in 8½ hrs. MW 8.8, Vis 38, WL 16, Cake 2, PH 11.2. Remarks: Drilling. Trip for bit #11, wash and ream 150' to bottom. Cracked box in drill collar, lay down 2 drill collars, pick up 2 drill collars. SHOW #18: 9,124-34'; Drilling Rate: Before 6 mins., During 1.2 mins., After 5.5 mins. Formation Gas: Before 50 units, During 70 units, After 50 units. 20% fluorescence, fair cut. SHOW #19: 9,160-74'; Drilling Rate: Before 5 mins., During 1 min., After 5 mins. Formation Gas: Before 50 units, During 80 units, After 70 units. 10% fluorescence, fair cut. BGG: 60 units; CG: 80 units; TRIP GAS: 650 units. DC: \$4,653 DMC: \$ 490	CUM: \$435,758 CMC: \$ 21,571
4-16-84	9,477'	Day 29; Drilling, made 268' in 22-3/4 hrs. MW 8.7+, Vis 37, WL 13.6, Cake 2, PH 11.5. Remarks: Drilling. SHOW #20: 9,184-96'; Drilling Rate: Before 5.5 mins., During 2 mins., After 5 mins. Formation Gas: Before 45 units, During 70 units, After 60 units. Trace dark brown oil, 20% fluorescence, fair cut. SHOW #21: 9,240-48'; Drilling Rate: Before 6.5 mins., During 1 min., After 5.5 mins. Formation Gas: Before 50 units, During 120 units, After 80 units. Trace dark brown oil, 30% fluorescence, fair cut. SHOW #22: 9,272-78'; Drilling Rate: Before 8 mins., During 1.5 mins., After 4 mins. Formation Gas: Before 20 units, During 50 units, After 40 units. 40% fluorescence, fair cut.	

(CONTINUED ON NEXT PAGE.)

WELL: LINMAR-MURRAY 3-2A2
 LOCATION: SECTION 2, T1S, R2W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #8
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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4-16-84	9,477'	Day 29 (cont'd): SHOW #23: 9,310-20'; Drilling Rate: Before 8.5 mins., During 2 mins., After 4 mins. Formation Gas: Before 30 units, During 70 units, After 60 units. No oil, 30% fluorescence, fair cut. SHOW #24: 9,376-9,400'; Drilling Rate: Before 8 mins., During 2 mins., After 7.5 mins. Formation Gas: Before 30 units, During 50 units, After 30 units. 30% fluorescence, fair cut. SHOW #25: 9,414-37'; Drilling Rate: Before 7 mins., During 1.5 mins., After 9 mins. Formation Gas: Before 30 units, During 40 units, After 20 units. 20% fluorescence, trace cut. Survey: ½ degree @ 9,191'. BGG: 30 units; CG: 40 units. DC: \$9,223 DMC: \$ 744	CUM: \$444,981 CMC: \$ 22,315
4-17-84	9,683'	Day 30; Drilling, made 206' in 23½ hrs. MW 8.7+, Vis 38, WL 16.6, Cake 2, PH 11. Remarks: Drilling. SHOW #26: 9,500-40'; Drilling Rate: Before 6 mins., During 1.5 mins., After 3.5 mins. Formation Gas: Before 10 units, During 30 units, After 20 units. No oil, fluorescence or cut. SHOW #27: 9,544-48'; Drilling Rate: Before 6.5 mins., During 1.5 mins., After 5 mins. Formation Gas: Before 30 units, During 65 units, After 50 units. No oil, fluorescence or cut. BGG: 20 units; CG: 30 units. DC: \$7,774 DMC: \$ 907	CUM: \$452,755 CMC: \$ 23,222
4-18-84	9,835'	Day 31; Drilling, made 152' in 23½ hrs. MW 8.7+, Vis 42, WL 18.6, Cake 2, PH 11.5. Remarks: Drilling. No shows. BGG: 20 units; CG: 300 units. DC: \$6,068 DMC: \$ 545	CUM: \$458,823 CMC: \$ 23,767
4-19-84	9,957'	Day 32; Drilling, made 122' in 13 hrs. MW 8.7+, Vis 39, WL 20, Cake 2, PH 11.5. Remarks: Wash and ream 180' to bottom, no fill. SHOW #28: 9,926-36'; Drilling Rate: Before 5 mins., During 2 mins., After 6 mins. Formation Gas: Before 25 units, During 70 units, After 30 units. 30% fluorescence, fair cut. Survey: ½ degree @ 9,838'. BGG: 20 units; CG: 40 units; TRIP GAS: 580 units. DC: \$5,630 DMC: \$ 594	CUM: \$464,453 CMC: \$ 24,361
4-20-84	10,137'	Day 33; Drilling, made 180' in 23½ hrs. MW 8.8, Vis 41, WL 20, Cake 2/32, PH 11.5. Remarks: Lost ball on connection 9,979'. Pressure dropped from 3,050 psi to 2,050 psi. SHOW #29: 10,032-38'; Drilling Rate: Before 6.5 mins., During 3.5 mins., After 6.5 mins. Formation Gas: Before 20 units, During 75 units, After 40 units. 80% Shale, 10% Sand Stone, 10% Lime Stone, No fluorescence or cut. BGG: 20 units; CG: 30 units. DC: \$6,986 DMC: \$ 735	CUM: \$471,439 CMC: \$ 25,096
4-21-84	10,320'	Day 34' Drilling, made 183' in 23½ hrs. MW 8.8, Vis 39, WL 20.2, Cake 2, PH 11.5. Remarks: Drilling ahead. SHOW #30: 10,170-80'; Drilling Rate: Before 8 mins, During 3 mins, After 7 mins. Formation Gas: Before 35 units, During 100 units, After 40 units. Trace of dark brown oil, no fluorescence or cut. SHOW #31: 10,270-80'; Drilling Rate: Before 10 mins, During 3 mins., After 7.5 mins. Formation Gas: Before 20 units, During 60 units, After 30 units. No oil. 80% Shale, 10% Sand Stone, 10% Lime Stone. BGG: 20 units; CG: 30 units. DC: \$7,339 DMC: \$ 950	CUM: \$478,778 CMC: \$ 26,046

WELL: LINMAR-MURRAY 3-2A2
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4-22-84 10,475' Day 35; Drilling, made 155' in 23½ hrs. MW 8.8, Vis 39, WL 17.6, Cake 2, PH 11.5. Remarks: Ball seated at 11 a.m. at 10,350'. Pressure increased from 2,150 to 3,000 psi. SHOW #32; 10,308-312'; Drilling Rate: Before 9.5 mins., During 6 mins., After 12 mins. Formation Gas: Before 30 units, During 50 units, After 30 units. Trace of dark brown oil, no fluorescence or cut. SHOW #33: 10,364-70'; Drilling Rate: Before 10 mins., During 9.5 mins., After 12 mins. Formation Gas: Before 30 units, During 50 units, After 40 units. Trace of dark brown oil, 5% fluorescence, weak cut. SHOW #34; 10,444-456'; Drilling Rate: Before 12 mins., During 8.5 mins., After 8.5 mins. Formation Gas: Before 30 units, During 240 units, After 60 units. Trace of dark brown oil, 5% fluorescence, fair cut. BGG: 60 units; CG: 30-35 units. DC: \$6,758 CUM: \$485,536
DMC: \$1,022 CMC: \$ 27,068

4-23-84 10,570' Day 36; Drilling, made 95' in 12 hrs. MW 9.0, Vis 42, WL 17.6, Cake 2, PH 11.5. Remarks: Trip in hole for bit #13. Wash and Ream 50' to bottom, no fill. SHOW #35; 10,458-466'; Drilling Rate: Before 8.5 mins., During 7.5 mins., After 10.5 mins. Formation Gas: Before 100 units, During 440 units, After 380 units. Trace of dark brown oil, Trace of fluorescence, no cut. SHOW #36; 10,482-290'; Drilling Rate: Before 8 mins., During 7 mins., After 9 mins. Formation Gas: Before 380 units, During 1200 units, After 720 units. Increase in dark oil, no fluorescence, weak cut. Survey 1½° at 10,490'. BGG: 110-380 units; CG: 440-1260 units; TG: 1600 units. DC: \$13,091 CUM: \$498,627
DMC: \$ 509 CMC: \$ 27,577

4-24-84 10,720' Day 37; Drilling, made 150' in 24 hrs. MW 9.0, Vis 39, WL 18.4, Cake 2, PH 11. Remarks: Wash out, pump pressure dropped from 3200 to 2600 psi. Pump flag. Circulate bottoms up. SHOW # 37; 10,654-668'; Drilling Rate: Before 9.5 mins., During 2 mins., After 9.5 mins. Formation Gas: Before 200 units, During 260 units, After 150 units. No fluorescence or cut. BGG: 90-210 units; CG: 160-380 units. DC: \$7,814 CUM: \$506,441
DMC: \$ 343 CMC: \$ 27,920

4-25-84 10,782' Day 38; Drilling, made 62' in 10½ hrs. MW 9.1, Vis 41, WL 20, Cake 2, PH 11.5. Remarks: Found hole 1st joint above Drill collars. Lost 90 bbls mud on trip. NO SHOWS. BGG: 60-240 units; CG: 70-280 units; TG: 1560 units. DC: \$12,465 CUM: \$518,906
DMC: \$ 394 CMC: \$ 28,314

4-26-84 10,942' Day 39; Drilling, Made 160' in 23½ hrs. MW 9.0, Vis 47, WL 22, Cake 2, PH 11.5. Remarks: Drilling ahead. SHOW #38: 10,862-874'; Drilling Rate: Before 14 mins., During 4.5 mins., After 13.5 mins. Formation Gas: Before 25 units, During 60 units, After 30 units. No fluorescence or cut. BGG: 20-50 units; CG: 40-70 units. DC: \$7,600 CUM: \$526,506
DMC: \$ 129 CMC: \$ 28,443

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(0 instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2257' FWL, 2211' FNL (SENW)		8. FARM OR LEASE NAME MURRAY
14. PERMIT NO. 43-013-30816	15. ELEVATIONS (Show whether OF, AT, OR, etc.) 5923' MSL Ungraded Ground	9. WELL NO. 3-2A2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T1S, R2W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Monthly Operations</u>	<u>XX</u>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 5-1-84 - Drilling to 11,995'.
- 5-10-84 -
- 5-11-84 - Run and cement 96 jts. 7", 32#, S-95, LT&C, 133 jts. 7", 29#, S-95, 8rd, LT&C, and 49 jts. 7", 26#, P-110, 8rd, LT&C with 275 sxs. Lite, tailed by 200 sxs. Class "H".
- 5-12-84 -
- 5-31-84 - Drilling to 13,815'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct.

SIGNED John W. Clark TITLE Vice President DATE 11/7/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MURRAY 3-2A2
 LOCATION: SECTION 2, T1S, R2W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #8
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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4-27-84	11,027'	Day 40; Drilling, made 85' in 10 hrs. MW 9.2, Vis 38, WL 17.2 Cake 2, PH 11. Remarks: SHOW #39: 10,948-956'; Drilling Rate: Before 9 mins., During 3.5 mins., After 7 mins. Formation Gas: Before 25 units, During 60 units, After 40 units. No fluorensence, cut, or oil. SHOW #40: 10,996-11,004'; Drilling Rate: Before 9 mins., During 2.5 mins., After 6 mins. Formation Gas: Before 30 units, During 100 units, After 70 units. Trace of dark brown oil, no fluorensence or cut. BGG: 25-90 units; CG: 40-50 units. DC: \$13,013 DMC: \$ 484	CUM: \$539,519 CMC: \$ 28,927
4-28-84	11,027'	Day 41; MW 9.2, Vis 41, WL 10.4, Cake 2/32, PH 10.5. Remarks: Tight spot in hole, stuck at 10,711'. Try to work loose. Pickup Kelly, pump and try to work loose, good circulation, spot diesel and spot free. Try to work pipe amd move diesel every hour. NO SHOWS. TG: 1000 units. DC: \$15,786 DMC: \$ 5,640	CUM: \$555,305 CMC: \$ 34,567
4-29-84	11,027'	Day 42; MW 9.1, Vis 41, WL 8.8, Cake 2/32, PH 10. Remarks: Move diesel, spot and work stuck pipe, circulate bottoms up. Run free point, free 2NBS, run back off, backed off at 10,594', bit at 10,711'. 117' of fish in hole. Pull out of hole, rig up, jars. Bumpers up and screw in sub. Run in hole and screw into fish. Pump pressure increased from 500 to 650 psi. Bit jared fish loose. Pull out of hole. NO SHOWS. TG: 14,000 units. DC: \$16,231 DMC: \$ 0	CUM: \$571,536 CMC: \$ 34,567
4-30-84	11,095'	Day 43; Drilling, made 68' in 7½ hrs. MW 9, Vis 40, WL 10.4, Cake 2/32, PH 10.5. Remarks: 1 nozzle gone from bit. Lay down shop collar and pickup 2 drill collars and trip in hole. tight spot, ream from 8,570'-8,620'. Run in hole and ream from 10,700' - 11,027'. Lost 100 bbls of mud in the last 24 hours. NO SHOWS. BGG: 40-150 units; CG: 90 units; TG: 980 units. DC: \$12,329 DMC: \$ 258	CUM: \$583,865 CMC: \$ 34,825
5-1-84	11,132'	Day 37; Drilling, made 37' in 6 hrs. MW 9.0, Vis 44, WL 11.2 Cake 2, PH 11. Remarks: Drill to 11,126'. Circulate for bit, trip. Hole ok, coming out. Change bits, trip in hole, taking a little weight, go in hole at 7,847', 7,927', 8,392' and 8,400'. Wash 30' to bottom, no fill. Junk on bottom, got past. Drill 6', torqued up. Pickup try to work past junk, torquing. Pull out of hole. NO SHOWS. BGG: 45-65 units; CG: 65-100 units; TG: 500 units. DC: \$7,515 DMC: \$ 521	CUM: \$591,380 CMC: \$ 35,346
5-2-84	11,165'	Day 45; Drilling, made 33' in 4½ hrs. MW 9.0, Vis 42, WL 10.4, Cake 2, PH 11. Remarks: Lay down stabilizers, pickup junk sub and tooth bit. Go in hole, run on junk. Pull out of hole Pickup stabilizers and new bit, run in hole work by junk. Drilling ahead. NO SHOWS. BGG: 25-35 units; CG: 35 units; TG: 280 units. DC: \$13,338 DMC: \$ 151	CUM: \$604,718 CMC: \$ 35,497

WELL: LINMAR-MURRAY 3-2A2
 LOCATION: SECTION 2, T1S, R2W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #8
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

5-3-84	11,346'	Day 46; Drilling, made 181' in 23½ hrs. MW 9.1, Vis 45, WL 12.4, Cake 2, PH 11. Remarks: Drilling ahead. NO SHOWS. BGG: 15-60 units; CG: 20-35 units. DC: \$13,081 DMC: \$ 435	CUM: \$617,799 CMC: \$ 35,932
5-4-84	11,505'	Day 47; Drilling, made 159' in 23½ hrs. MW 9.1, Vis 47, WL 12, Cake 2, PH 11.2. Remarks: NO SHOWS. BGG: 10-25 units; CG: 15-30 units. DC: \$11,452 DMC: \$ 298	CUM: \$629,251 CMC: \$ 36,230
5-5-84	11,548'	Day 48; Drilling, made 50' in 10½ hrs. MW 9.1, Vis 45, WL 12.8, Cake 2, PH 11. Remarks: SLM correction from 11,512 to 11,498'. Lost 100 bbls mud in last 24 hrs. NO SHOWS. SURVEY 1¼° at 11,490'. BGG: 10-15 units; CG: 15-20 units; TG: 320 units. DC: \$21,253 DMC: \$ 448	CUM: \$650,504 CMC: \$ 36,678
5-6-84	11,714'	Day 49; Drilling, made 166' in 19 hrs. MW 9.4, Vis 45, WL 12, Cake 2, PH 11. Remarks: Torqueing, circulate bottoms, build mud weight. Trip out of hole. SHOW #41: 11,562-574'; Drilling Rate: Before 9 mins., During 2 mins., After 7 mins. Formation Gas: Before 15 units, During 360 units, After 320 units. Slight trace of dark brown oil, no fluorescence or cut. SHOW #42: 11,608-612'; Drilling Rate: Before 7 mins., During 6 mins., After 7.5 mins. Formation Gas: Before 200 units, During 280 units, After 200 units. Slight trace of dark brown oil, no fluorescence or cut. BGG: 15-300 units; CG: 240-440 units. DC: \$7,993 DMC: \$ 468	CUM: \$658,497 CMC: \$ 37,146
5-7-84	11,812'	Day 50; Drilling, made 98' in 14 hrs. MW 9.5, Vis 44, WL 10.4, Cake 2, PH 11. Remarks: Wash and ream 70' to bottom, torqueing up last 60' to bottom. Drilling nominal torque. Drilling ahead, no problems. SHOW #43: 11,704-714; Drilling Rate: Before 7 mins., During 3 mins., After 11 mins. Formation Gas: Before 200 units, During 260 units, After 200 units. Trace of dark brown oil, no fluorescence or cut. BGG: 70-100 units; CG: 80-100 units; TG: 1360 units. DC: \$12,681 DMC: \$ 421	CUM: \$671,178 CMC: \$ 37,567
5-8-84	11,989'	Day 51; Drilling, made 177' in 23½ hrs. MW 9.5, Vis 52, WL 10.4, Cake 2, PH 11. Remarks: Drilling in 60% red, and red-browns. NO SHOWS. BGG: 30-90 units; CG: 50-110 units. DC: \$8,276 DMC: \$ 400	CUM: \$679,454 CMC: \$ 37,967
5-9-84	11,995'	Day 52; Drilling, made 6' in 1½ hrs. MW 9.5+, Vis 50, WL 10, Cake 2, PH 11.2. Remarks: SLM, no correction. No trouble getting to bottom with logs. Caliper log not valid. SURVEY: 1-3/4° @ 11,995'. BGG: 40 units; STG: 400 units. DC: \$8,717 DMC: \$ 842	CUM: \$688,171 CMC: \$ 38,809
5-10-84	11,995'	Day 53; MW 9.6, Vis 48, WL 8.8, Cake 2, PH 11. Remarks: Trip in hole after logs. Circulate bottoms up. Short trip 20 stands. Circulate bottoms up, Lay down drill pipe and run casing. Gas after logs: 480 units; STG: 160 units. DC: \$31,087 DMC: \$ 386	CUM: \$719,258 CMC: \$ 39,195

WELL: LINMAR-MURRAY 3-2A2
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 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

5-11-84 11,995' Day 54; MW 9.6, Vis 53, WL 8.4, Cake 2, PH 10.5. Remarks: Ran Halliburton guide shoe, 1 joint 7", 32#, S-95, 8 round LT&C, Halliburton differential fill float collar, 96 joints, 7" 32#, S-95, LT&C (4,253.94'), 133 joints 7", 29#, S-95, 8 round, LT&C (5,853.52') and 49 joints 7", 26#, P-110-8 round LT&C (1,922.17'). Total with float equipment 12,029.63'. Set shoe @ 11,995', Float collar @ 11,948'. Circulate bottoms up. Preceed with 30 Bbls of water, 275 sacks HLC 10# sack Gilsonite, with 10% salt, 1/4# flocele and 5% HR8. (12.7 ppg) Followed by 200 sacks Class "H", with 10% salt, 1/4# flocele, .4% HR8 (15.8 ppg). Release top rubber plug. Displace with 470 bbls mud (airiated). Bump plug 1000/1500 psi. Check float, leaked back, pump up and check again, leaked. Pump up to within 1/2 bbl of float collar and shut in @ 800 psi. Drop slips String weight 310,000#, set 250,000# on slips. Start Nipple Down change pipe rams. Cut off casing. TG: 580 units.
 DC: \$192,950 CUM: \$912,208
 DMC: \$ 18,611 CMC: \$ 57,806

5-12-84 11,995' Day 55; MW 9.6, Vis 42, WL 9.6, Cake 2, PH 10.5. Remarks: Test upper nad lower pipe rams to 5000 psi. Test kelly, upper and lower kelly valves to 5000 psi. Test kill line, choke line and manifold to 5000 psi. Inside BOP and floor safety valves to 5000 psi. Test blind rams and casing to 3000 psi. Test annular preventor to 2500 psi. NO SHOWS.
 DC: \$20,139 CUM: \$932,347
 DMC: \$ 0 CMC: \$ 57,806

5-13-84 12,000' Day 56; Drilling, made 5' in 2 hrs. MW 9.5+, Vis 42, WL 9.2, Cake 2, PH 12. Remarks: Run in hole and circulate, 3000 psi. Pull 5 stands. Circulate out heavy thick mud. Run in hole circulate out. Drill plug, float collar, shoe and 5' of formation. Pressure test to 2000 psi for 15 min., okay. Trip out of hole. BGG: 10 units; CG: 20 units.
 DC: \$8,106 CUM: \$940,453
 DMC: \$ 581 CMC: \$ 58,387

5-14-84 12,088' Day 57; Drilling, made 88' in 16 hrs. MW 9.5, Vis 40, WL 8.8, Cake 2, PH 11.8. Remarks: NO SHOWS. BGG: 5-10 units; CG: 10-15 units.
 DC: \$13,798 CUM: \$954,251
 DMC: \$ 85 CMC: \$ 58,472

5-15-84 12,226' Day 58; Drilling, made 138' in 23 1/2 hrs. MW 9.5+, Vis 43, WL 9.6, Cake 2, PH 11.5. Remarks: Drilling ahead. NO SHOWS. BGG: 5-10 units; CG: 10 units.
 DC: \$8,359 CUM: \$962,609
 DMC: \$ 261 CMC: \$ 58,733

5-16-84 12,346' Day 59; Drilling, made 120' in 23 1/2 hrs. MW 9.6, Vis 41, WL 12, Cake 2, PH 7.2. Remarks: Drilling ahead. NO SHOWS. BGG: 5 units; CG: 10 units.
 DC: \$8,999 CUM: \$971,608
 DMC: \$ 249 CMC: \$ 58,982

5-17-84 12,455' Day 60; Drilling, made 109' in 23 hrs. MW 9.8, Vis 44, WL 9.6, Cake 2, PH 11. Remarks: Replace kill line valve. NO SHOWS. BGG: 5 units; CG: 10 units.
 DC: \$8,571 CUM: \$980,179
 DMC: \$ 836 CMC: \$ 59,818

5-18-84 12,485' Day 61; Drilling, made 30' in 10 hrs. MW 9.8+, Vis 42, WL 8, Cake 2, PH 10.5. Remarks: Elevators stuck on drill pipe. Lay down 2 drill collars, galleded threads. NO SHOWS. Survey: 2° @ 12,474'. BGG: 5 units; CG: 10 units; TG: 10 units.
 DC: \$9,973 CUM: \$990,152
 DCM: \$ 600 CMC: \$ 60,418

WELL: LINMAR-MURRAY 3-2A2
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5-19-84	12,585'	Day 62; Drilling, made 100' in 22½ hrs. MW 9.8+, Vis 42, WL 8.8, Cake 2, PH 11.5. Remarks: Replace movement in weight indicator. NO SHOWS. BGG: 5 units; CG: 10 units. DC: \$10,076 DMC: \$ 588	CUM: \$1,000,228 CMC: \$ 61,006
5-20-84	12,698'	Day 63; Drilling, made 113' in 23½ hrs. MW 9.8+, Vis 41, WL 8.8, Cake 2, PH 11.5. Remarks: Drilling ahead. NO SHOWS. BGG: 5 units; CG: 10 units. DC: \$9,261 DMC: \$ 576	CUM: \$1,009,489 CMC: \$ 61,582
5-21-84	12,780'	Day 64; Drilling, made 82' in 23½ hrs. MW 9.9, Vis 45, WL 8, Cake 2, PH 11.5. SHOW #44; 12,756-760'; Drilling Rate: Before 10 mins., During 9 mins., After 16 mins. Formation Gas: Before 5 units, During 20 units, After 10 units. No fluorescence or cut. BGG: 5-10 units; CG: 10 units. DC: \$10,073 DMC: \$ 903	CUM: \$1,019,562 CMC: \$ 62,755
5-22-84	12,870'	Day 65; Drilling, made 90' in 23½ hrs. MW 9.9, Vis 45, WL 8.6, Cake 2, PH 11. SHOW #45; 12,788-92'; Drilling Rate: Before 25 mins., During 9 mins., After 12 mins. Formation Gas: Before 5 units, During 20 units, After 12 units. No fluorescence, no cut. SHOW #46; 12,856-64'; Drilling Rate: Before 9 mins., During 12 mins., After 27 mins. Formation Gas: Before 5 units, During 50 units, After 35 units. No fluorescence or cut. BGG: 25 units; CG: 50 units. DC: \$9,477 DMC: \$ 365	CUM: \$1,029,039 CMC: \$ 63,120
5-23-84	12,915'	Day 66; Drilling, made 45' in 12 hrs. MW 10.0, Vis 45, WL 8, Cake 2, PH 11.5. Remarks: Pressure up to 3,000 psi, bit ringed out. Repair chain in compound, change NBS. NO SHOWS. BGG: 35 units; CG: 80 units. DC: \$10,971 DMC: \$ 556	CUM: \$1,040,010 CMC: \$ 63,676
5-24-84	13,070'	Day 67; Drilling, made 155' in 21½ hrs. MW 10.0+, Vis 45, WL 8.8, Cake 2, PH 10.5. Remarks: Drilling ahead. NO SHOWS. DC: \$18,724 DMC: \$ 527	CUM: \$1,058,734 CMC: \$ 64,203
5-25-84	13,175'	Day 68; Drilling, made 105' in 23½ hrs. MW 10.1, Vis 47, WL 10, Cake 2, PH 11.5. Remarks: Drilling ahead. NO SHOWS. BGG: 30-60 units; CG: 110-150 units. DC: \$9,819 DMC: \$1,041	CUM: \$1,068,553 CMC: \$ 65,244
5-26-84	13,267'	Day 69; Drilling, made 92' in 22 hrs. MW 10.1+, Vis 47, WL 8.8, Cake 2, PH 11.5. Remarks: Repack kelly swivel. NO SHOWS. BGG: 35-50 units; CG: 95-260 units. DC: \$9,385 DMC: \$ 472	CUM: \$1,077,938 CMC: \$ 65,716
5-27-84	13,373'	Day 70; Drilling, made 106' in 23½ hrs. MW 10.1, Vis 49, WL 8.8, Cake 2, PH 11. Remarks: Drilling ahead. NO SHOWS. BGG: 25-35 units; CG: 120-130 units. DC: \$9,804 DMC: \$ 748	CUM: \$1,087,742 CMC: \$ 66,464
5-28-84	13,500'	Day 71; Drilling, made 127' in 23½ hrs. MW 10.1+, Vis 46, WL 7.2, Cake 2, PH 11. Remarks: SHOW #47; 13,379-387; Drilling Rate: Before 10 mins., During 4 mins., After 10 mins. Formation Gas: Before 30 units, During 90 units, After 30 units. Trace of dark brown oil, no fluorescence or cut. BGG: 25-35 units; CG: (CONT'D ON NEXT PAGE)	

WELL: LINMAR-MURRAY 3-2A2
 LOCATION: SECTION 2, T1S, R2W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #8
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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5-28-84	cont'd	115-125 units. DC: \$9,538 DMC: \$ 703	CUM: \$1,097,280 CMC: \$ 67,167
5-29-84	13,620'	Day 72; Drilling, made 120' in 23½ hrs. MW 10.2, Vis 50, WL 7.2, Cake 2, PH 10.8. Remarks: NO SHOWS. BGG: 35-40 units; CG: 90-130 units. DC: \$9,496 DMC: \$ 811	CUM: \$1,106,776 CMC: \$ 67,978
5-30-84	13,751'	Day 73; Drilling, made 131' in 23½ hrs. MW 10.5, Vis 49, WL 8, Cake 2, PH 11.5. Remarks: Drilling ahead. NO SHOWS. BGG: 25-50 units; CG: 80-165 units. DC: \$9,773 DMC: \$ 885	CUM: \$1,116,549 CMC: \$ 68,863
5-31-84	13,815'	Day 74; Drilling, made 64' in 13 hrs. MW 10.5, Vis 50, WL 8, Cake 2, PH 11.5. Remarks: Pressured up to 3,600 psi-ringed out. SHOW #48; 13,766-770'; Drilling Rate: Before 10 mins., During 9 mins., After 13 mins. Formation Gas: Before 35 units, During 210 units, After 40 units. Possible fracture, no oil, no cut, no fluorescence. BGG: 30-45 units; CG: 75-85 units. DC: \$12,641 DMC: \$ 1,082	CUM: \$1,129,190 CMC: \$ 69,945
6-1-84	13,908'	Day 75; Drilling, made 93' in 20½ hrs. MW 10.7+, Vis 47, WL 9.2, Cake 2, PH 11.8. Remarks: Break circulation at 10,365', Wash and Ream 120' to bottom. SHOW #49; 13,854-864; Drilling Rate: Before 8 mins., During 8 mins., After 10 mins. Formation Gas: Before 30 units, During 800 units, After 280 units. Trace of dark green oil, no fluorescence or cut, possible fracture. BGG: 30-280 units; CG: 55-110 units; TG: 1080 units. DC: \$15,758 DMC: \$ 4,373	CUM: \$1,144,948 CMC: \$ 74,318
6-2-84	14,000'	Day 76; Drilling, made 92' in 23½ hrs. MW 11, Vis 43, WL 7.8, Cake 2, PH 11.5. Remarks: NO SHOWS. BGG: 15-40 units; CG: 40-200 units. DC: \$11,159 DMC: \$ 1,530	CUM: \$1,156,107 CMC: \$ 75,848
6-3-84	14,097'	Day 77; Drilling, made 97' in 23½ hrs. MW 10.9, Vis 43, WL 8.4, Cake 2, PH 12. Remarks: NO SHOWS. BGG: 20-30 units; CG: 55-150 units. DC: \$13,519 DMC: \$ 4,834	CUM: \$1,169,626 CMC: \$ 80,682
6-4-84	14,193'	Day 78; Drilling, made 96' in 23½ hrs. MW 11.4, Vis 45, WL 7.2, Cake 2, PH 11.5. Remarks: SHOW #50; 14,094-104'; Drilling Rate: Before 12 mins., During 15 mins., After 16 mins. Formation Gas: Before 25 units, During 90 units, After 30 units. Trace of dark green oil, no fluorescence, no cut, possible fracture. SHOW # 51; 14,144-154'; Drilling Rate: Before 15 mins., During 13 mins., After 22 mins. Formation Gas: Before 25 units, During 125 units, After 30 units. Trace of dark brown oil, no fluorescence, no cut, possible fracture. SHOW #52; 14,156-164'; Drilling Rate: Before 22 mins., During 12 mins., After 17 mins. Formation Gas: Before 30 units, During 1300 units, After 600 units (thru buster). Trace of dark brown oil, no fluorescence, no cut, possible fracture. BGG: 15-680 units; CG: 60-720 units (thru buster) DC: \$18,468 DMC: \$ 1,033	CUM: \$1,188,094 CMC: \$ 81,715

WELL: LINMAR-MURRAY 3-2A2
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6-12-84	cont'd	BGG: 260-400 units; CG: 400-500 units. DC: \$9,296 DMC: \$ 611	CUM: \$1,308,210 CMC: \$ 121,312
6-13-84	14,982'	Day 87; Drilling, made 90' in 22 hrs. MW 13.2, Vis 55, WL 10, Cake 2/32, PH 12.5. Remarks: Repack kelly swivel. NO SHOWS. BGG: 350-440 units; CG: 600-620 units. DC: \$13,752 DMC: \$ 4,628	CUM: \$1,321,962 CMC: \$ 125,940
6-14-84	15,077'	Day 88; Drilling, made 95' in 21 hrs. MW 13.2, Vis 45, WL 11, Cake 2/32, PH 12. Remarks: Repack kelly swivel. SHOW #58; 15,019-026'; Drilling Rate: Before 9 mins., During 12 mins., After 15 mins. Formation Gas: Before 280 units, During 800 units, After 560 units. Increase in dark green oil, no fluorescence or cut. SHOW #59; 15,029-032'; Drilling Rate: Before 16 mins., During 17 mins., After 14 mins. Formation Gas: Before 560 units, During 1160 units, After 600 units. Steady trace of oil, no fluorescence or cut. BGG: 440-520 units; CG: 660-800 units. DC: \$9,795 DMC: \$ 727	CUM: \$1,331,757 CMC: \$ 126,667
6-15-84	15,167'	Day 89; Drilling, made 90' in 23 hrs. MW 13.2+, Vis 43, WL 9.2, Cake 2/32, PH 12. Remarks: Repack kelly swivel. NO SHOWS. BGG: 400-680 units; CG: 650-740 units. DC: \$13,832 DMC: \$ 5,147	CUM: \$1,345,589 CMC: \$ 131,814
6-16-84	15,217'	Day 90; Drilling, made 50' in 13½ hrs. MW 13.2, Vis 46, WL 7.8, Cake 2/32, PH 11.5. Remarks: Pull 36 stands, replace kelly swivel, run in hole with 36 stands, drilling ahead. NO SHOWS. Abundant dark green oil over shaker. BGG: 460-680 units; CG: 80-720 units; Down time: 1000 units. (Through gas buster) DC: \$9,849 DMC: \$ 845	CUM: \$1,355,438 CMC: \$ 132,659
6-17-84	15,318'	Day 91; Drilling, made 91' in 23½ hrs. MW 13.2, Vis 48, WL 7.8, Cake 2/32, PH 11.5. Remarks: Oil over shaker. NO SHOWS. BGG: 440-500 units; CG: 600 units. DC: \$9,395 DMC: \$ 710	CUM: \$1,364,833 CMC: \$ 133,369
6-18-84	15,410'	Day 92; Drilling, made 92' in 23½ hrs. MW 13.5+, Vis 55, WL 10.2, Cake 2/32, PH 10.7. Remarks: Drilling ahead. NO SHOWS. BGG: 190-210 units; CG: 570 units. DC: \$10,741 DMC: \$ 536	CUM: \$1,375,574 CMC: \$ 133,905
6-19-84	15,495'	Day 93; Drilling, made 85' in 23½ hrs. MW 13.9, Vis 45, WL 9.8, Cake 2, PH 10.5. Remarks: NO SHOWS. BGG: 240-400 units; CG: 560-660 units. DC: \$17,043 DMC: \$ 7,676	CUM: \$1,392,617 CMC: \$ 141,581
6-20-84	15,500'	Day 94; Drilling, made 5' in 2 hrs. MW 14.1, Vis 54, WL 9, Cake 2, PH 10.5. Remarks: NO SHOWS. Short trip 40 stands, Tight spot coming out at 14,780'. No trouble in on short trip, or pulling out of hole after short trip. Schlumberger ran to bottom, tool failed. Pull out of hole. Ran FDC-CNL tools, stopped at 13,730'. Sticking, pull 2000#, came loose. Set down at 13,690' and 13,715'. Pull out of hole. Go in hole to condition. BGG: 190-160 units; STG: 1050 units. DC: \$9,299 DMC: \$ 524	CUM: \$1,401,916 CMC: \$ 142,105

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 ESTIMATED TD: 16,000'

6-5-84	14,266'	Day 79; Drilling, made 73' in 22½ hrs. MW 12.3, Vis 46, WL 7.6, Cake 2, PH 11.2. Remarks: Lost 40 Bbls of mud at 14,210'. Started to mix walnut hulls, pump pressure increased to 3400 psi. Circulate hulls out of drill pipe. Drilling. Pressure 3100-3400 psi while on bottom. Little loss after initial 40 bbls. SHOW #52; 14,218-224'; Drilling Rate: Before 27 mins., During 24 mins., After 18 mins. Formation Gas: Before 840 units, During 1120 units, After 900 units (thru buster) Small amount of dark green oil, possible fracture, no fluorescence or cut. BGG: 640-920 units; CG: 800-1000 units. DC: \$20,580 DMC: \$11,648	CUM: \$1,208,674 CMC: \$ 93,363
6-6-84	14,355'	Day 80; Drilling, made 89' in 23½ hrs. MW 13.3, Vis 47, WL 8.4, Cake 2/32, PH 11.8. Remarks: Drilling ahead. SHOW #54; 14,304-312'; Drilling Rate: Before 9 mins., During 6 mins., After 13 mins. Formation Gas: Before 440 units, During 720 units, After 640 units. Trace of dark green oil, no fluorescence or cut. BGG: 340-820 units; CG: 820 units. DC: \$13,143 DMC: \$ 4,458	CUM: \$1,221,817 CMC: \$ 97,821
6-7-84	14,431'	Day 81; Drilling, made 76' in 21½ hrs. MW 13.3+, Vis 48, WL 8, Cake 2, PH 11.8. Remarks: Lost complete returns at 14,368', mix LCM, got returns after 220 Bbls loss. Some seepage, total loss 260 Bbls. SHOW #55; 14,366-374'; Drilling Rate: Before 16 mins., During 7 mins., After 11 mins. Formation Gas: Before 280 units, During 680 units, After 480 units. Small amount of dark green oil, no samples, no fluorescence, abundant cut. SHOW #56; 14,414-415'; Drilling Rate: Before 16 mins., During 21 mins., After 23 mins. Formation Gas: Before 560 units, During 880 units, After 580 units. No increase in oil, no fluorescence, no cut. BGG: 300-500 units; CG: 540-840 units. DC: \$19,424 DMC: \$10,739	CUM: \$1,241,241 CMC: \$ 108,560
6-8-84	14,468'	Day 82; Drilling, made 37' in 10 hrs. MW 13.7, Vis 43, WL 7, Cake 2, PH 11.5. Remarks: Drilling at 14,468'. Lost 300 psi, pump pressure and torque. Pull out of hole, complete string magnaflux drill collars. NO SHOWS. BGG: 360-500 units; CG: 820-840 units. DC: \$15,163 DMC: \$ 4,799	CUM: \$1,256,404 CMC: \$ 113,359
6-9-84	14,531'	Day 83; Drilling, made 63' in 12 hrs. MW 13.4, Vis 54, WL 8, Cake 2/32, PH 11.8. Remarks: Pick up new drill collars. NO SHOWS. BGG: 50-200 units; CG: 240-300 units; TG: 640 units. DC: \$17,948 DMC: \$ 263	CUM: \$1,274,352 CMC: \$ 113,622
6-10-84	14,661'	Day 84; Drilling, made 130' in 23½ hrs. MW 13.2, Vis 44, WL 7.2, Cake 2/32, PH 11.8. Remarks: Drilling ahead. NO SHOWS. BGG: 70-280 units; CG: 230-440 units. DC: \$9,472 DMC: \$ 787	CUM: \$1,283,824 CMC: \$ 114,409
6-11-84	14,782'	Day 85; Drilling, made 121' in 23½ hrs. MW 13.2, Vis 44, WL 7.6, Cake 2/32, PH 11.8. Remarks: NO SHOWS. BGG: 200-320 units; CG: 440-500 units. DC: \$15,090 DMC: \$ 6,292	CUM: \$1,298,914 CMC: \$ 120,701
6-12-84	14,892'	Day 86; Drilling, made 110' in 23½ hrs. MW 13.2+, Vis 46, WL 8, Cake 2/32, PH 11.8. Remarks: SHOW #57; 14,837-39'; Drilling Rate: Before 12 mins., During 10 mins., After 14 mins. Formation Gas: Before 260 units, During 600 units, After 400 units. Increase in dark green oil, no fluorescence or cut. (Cont'd on next page)	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2257' FWL, 2211' FNL (SENW)		8. FARM OR LEASE NAME MURRAY
14. PERMIT NO. 43-013-30816		9. WELL NO. 3-2A2
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 5923' MSL Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T1S, R2W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Monthly Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-1-84 - Drilling to TD @ 15,500', SLM correction to 15,499'.

6-21-84 -

6-22-84 -

6-24-84 - Run and cement 79 jts. 5", 18#, P-110 flush joint with 515 sxs. Class "H". Drill cement.

6-25-84 LDDP, install tubing head, release rig @ 4:30 p.m. 6/25/84.

(SEE ATTACHMENTS FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 11/7/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MURRAY 3-2A2
 LOCATION: SECTION 2, T1S, R2W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #8
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

6-21-84	15,499' (SLM CORR)	Day 95; MW 14.1, Vis 54, WL 7.8, Cake 2, PH 10.7. Remarks: Trip in hole, a little tight at 13,800'. Condition hole. Trip out of hole. No drag. Logs went ok. NO SHOWS. TG: 1080 units. DC: \$34,894 DMC: \$ 348 CUM: \$1,436,811 CMC: \$ 142,053
6-22-84	15,499'	Day 96; MW 14.1, Vis 56, WL 8.2, Cake 2, PH 10.7. Remarks: Trip in hole, no fill. Condition hole. Trip out of hole to run liner. Ran Halliburton differential fill shoe, 1 joint, 18#, P-110, flush joint, Halliburton differential fill float collar, BOT landing collar (50.51') with 79 joint, 18#, P-110 flush joint (3651,31'), BOT liner hanger and packer (18,40'). Total liner and tools 3720.22'. Set shoe at 15,498', Float collar at 15,449', landing collar at 15,448'. Liner top at 11,778'. Hang liner and cement with 15 bbls CS-2 spacer (14.1 ppg) 515 sacks class H with 35% silica flour, 10% salt, .75% CFR-2, .6% Halad 24, .2% HR-8 (16 ppg). Wash pump and lines. Release plug and displace with 152.75 bbls of mud. Bump plug at 2900/2400 psi. Plugged down at 6:30 AM 6/22/84. Check floats, ok. TG: 1030 thru gas buster. DC: \$55,631 DMC: \$ 15 CUM: \$1,492,442 CMC: \$ 142,468
6-23-84	15,499'	Day 97; Remarks: Good circulation throughout cement job. Set packer. Sting out, no flow back. Trip out of hole, close blind rams. DC: \$33,891 DMC: \$ 0 CUM: \$1,526,333 CMC: \$ 142,468
6-24-84	15,499'	Day 98; Remarks: Drilling contaminated cement and stringers from 9,920-11,588'; solid cement from 11,588, liner top at 11,778'. Circulate hole with clean water. Pressure test casing and lap to 3000 psi for 15 mins., no leak off. Lay down drill pipe. DC: \$9,890 DMC: \$ 920 CUM: \$1,536,223 CMC: \$ 143,388
6-25-84	15,499'	Day 99; Remarks: Lay down 3 1/2" drill pipe and kelly, nipple down, install tubing head. DC: \$10,189 DMC: \$ 0 CUM: \$1,546,412 CMC: \$ 143,388
6-26-84	15,499'	Day 100; Pressure test well head and nipple up tree. Clean mud pits. Release rig at 4:30 PM 6/25/84. DC: \$3,387 DMC: \$ 0 CUM: \$1,549,799 CMC: \$ 143,388
6-27-84		Rig down rotary tools.
6-28-84		Rig down rotary tools.
6-29-84		Wait on completion unit.
		Drop from report until further activity.
7-26-84		Move rig to location on 7-23-84. Unable to rig up till 7-25-84 due to mud. Rig up Prairie Gold #6. Nipple down tree. Nipple up BOP. Tally, pick up and run in hole with 4.125" mill, cross over, 1 joint 2.875" tubing, cross over, 5" 18# casing scraper, cross over, ball test sub, and 212 joints 2.875" N80 tubing. Shut down for night. DC: \$3,900 CUM: \$3,900
7-27-84		Tally and pick up 169 joints tubing. Tagged liner top @ 11,777' with 383 joints in hole + 14' on 384'. Rig up power swivel milled 12' cement and baffle @ 11,789'. Run 4 joints on (CONT'D ON NEXT PAGE)

STATE OF UTAH
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14. PERMIT NO. 43-013-30816	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5923' MSL Ungraded Ground	9. WELL NO. 3-2A2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T1S, R2W, USM
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		13. STATE Utah

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <u>Monthly Operations</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-1-84 - Finish completing Lower Wasatch Formation.
8-3-84 -

8-4-84 - POP.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 11/7/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MURRAY 3-2A2
 LOCATION: SECTION 2, T1S, R2W, DUCHESNE COUNTY, UTAH
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 CONTRACTOR: CHASE DRILLING, RIG #8
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7-27-84 cont'd power swivel, circulate tubing clean. Rig down power swivel and shut down for night.
 DC: \$3,800 CUM: \$7,700

7-28-84 Tally and pick up 115 joints 2/875" tubing. Run in hole, tag fill @ 15,399'. Circulate out mud. Rig up power swivel and mill to 15,443'. Circulate tubing clean and displace hole with 470 barrels 10# brine water. Test casing to 3500 psi. Rig down power swivel. Drop ball and test tubing to 5000 psi. Recover ball, pull out of hole laying down 88 joints to 12,792'. Shut down for night.
 DC: \$6,200 CUM: \$13,900

7-29-84 Pull out of hole with 415 joints 2-7/8" tubing. Lay down cross-over, scraper, cross-over, 1 joint, cross-over, and 4-1/8" mill. Move in rig up Oil Well Perforators to log. Bad line. Change out trucks. Run in hole and run Bond and CCL logs. Rig down Oil Well Perforators. Shut down for night.
 DC: \$8,000 CUM: \$21,900

7-30-84 Shut down for Sunday.

7-31-84 No pressure on well. Rig up Oil Well Perforators and pressure tested to 3500 psi. Perforate the following DIL-GR intervals w/3 jspf @ 120 degree phasing:

RUN #1:	14,872'	14,265'
15,425'	14,856'	14,255'
15,387'	14,852'	14,230'
15,366'	14,832'	14,219'
15,348'	14,810'	14,206'
15,332'	14,780'	14,199'
15,325'	14,748'	14,193'
15,304'	14,742'	14,174'
15,209'	14,710'	14,156'
15,296'	14,684'	14,152'
15,163'	14,585'	14,142'
15,145'	14,573'	14,134'
15,052'	14,565'	14,118'
15,046'	14,413'	14,090'
15,020'	14,384-86'	14,084-86'
15,014'	14,377'	Beginning press. 500, ending 500 psi
Beginning pressure 0 psi, ending pressure 150 psi.		
RUN #2:	RUN #3:	14,064'
14,913'	14,308-10'	14,017'
14,904'	14,293'	Beginning pressure 500 psi,
14,890'	14,271'	ending pressure 1000 psi.

Pick up expendable check valve, 4' pup joint, 2.31" "F" nipple, 6' pup joint, mill out extension, and Baker 5", 18# FAB packer. Total length 21.20'. Run in hole and set packer @ 13,987'. 1400 psi on well on well when packer set. Pull out of hole and rig down Oil Well Perforators. Bled off pressure. Pick up Baker seal assembly and run in hole with 236 joints 2.875" tubing. Shut down for night.
 DC: \$23,300 CUM: \$45,200

8-1-84 Shut in pressure 75 psi. Bled down. Run in hole with 180 joints. Pick up and run in hole with 38 joints 2.875" tubing. Displace brine water with 81 barrels formation water, 247 barrels treated water and 120 barrels fresh water. Space out with 8' sub, and 1 joint. Landed 2.875" tubing with 4000 psi down. Pressure test to 3000 psi, held for 15 mins. Change equipment to 1.9" tubing. Pick up 123 joints 1.9" tubing. Landed @ 3,827'. Rig down floor. Nipple down BOP. Nipple up wellhead. Test to 5000 psi, held 15 mins. Pump out expendable check @ 2200 psi. Pressure to 5000 psi. Bled to 3800 psi in 15 mins. Shut down for night.
 DC: \$123,600 CUM: \$168,800

WELL: LINMAR-MURRAY 3-2A2
 LOCATION: SECTION 2, T1S, R2W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #8
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 16

8-2-84 Rig down move out service unit. Flow 24 hrs. on 22/64" choke
 384 BO, 0 BW, 150 MCFD @ 600 psi.
 DC: \$900 CUM: * \$169,700

8-3-84 Rig up Dowell to acidize Wasatch perforations from 14,107-
 15,425' with 20,000 gals. 15% HCl containing 8 gpm A200
 dropping 200 balls throughout acid. Test lines to 10000
 psi, hold safety meeting and start down hole @ 9:25 a.m.
 Set maximum pressure @ 8000 psi because of wellhead tie in
 limitations.

CUM	PRESSURE	RATE	COMMENTS
20	7500 psi	3 gpm	
25	8000 psi	3 gpm	
34	5600 psi	0 gpm	Shut down to change out Dowell valve and install tree saver. Start back down hole @ 1:30 p.m.
50	9500 psi	6 gpm	
100	8700 psi	6 gpm	
250	8900 psi	7.5 gpm	
300	9150 psi	7.5 gpm	
320	9650 psi	7.5 gpm	
400	9400 psi	6 gpm	
480	9000 psi	4 gpm	Switch to flush @ 2:40 p.m.
500	9100 psi	4 gpm	
534	9650 psi	3 gpm	
600	9300 psi	2 gpm	Shut down @ 3:15 p.m. Instant shut in pressure 8200 psi, 5 min. shut in pressure 8100 psi, 10 min. shut in pressure 8100 psi, 15 min. shut in pressure 7900 psi. Average rate during job 5.5 bpm, maximum rate 7 bpm. Average rate 9000 psi, maximum pressure 9650 psi. Opened well to pit @ 5 p.m. with 1200 psi wellhead pressure. Turned to treater @ 5:45 p.m.

DC: \$24,300 CUM: \$194,000

8-3-84 Flow 13 hrs. on 24/64" choke, 475 BO, 0 BW, 248 MCFD @ 550 psi.

8-4-84 Flow 24 hrs. on 24/64" choke, 866 BO, 20 BW, 468 MCFD @ 550 psi.

8-5-84 Flow 24 hrs. on 24/64" choke, 510 BO, 14 BW, 445 MCFD @ 500 psi.

8-6-84 Flow 24 hrs. on 24/64" choke, 902 BO, 0 BW, 428 MCFD @ 550 psi.

8-7-84 Flow 24 hrs. on 24/64" choke, 1272 BO, 0 BW, 468 MCFD @ 425 psi,
 Adjusted production from 8-5-84 +360 BO.

8-8-84 Flow 24 hrs. on 24/64" choke, 839 BO, 12 BW, 468 MCFD @ 350 psi.

8-9-84 Flow 24 hrs. on 24/64" choke, 802 BO, 0 BW, 468 MCFD @ 370 psi.

8-10-84 Flow 24 hrs. on 24/64" choke, 752 BO, 0 BW, 333 MCFD @ 370 psi.

8-11-84 Flow 24 hrs. on 24/64" choke, 773 BO, 11 BW, 170 MCFD @ 350 psi.

8-12-84 Flow 24 hrs. on 24/64" choke, 647 BO, 0 BW, 170 MCFD @ 350 psi.

8-13-84 Flow 24 hrs. on 24/64" choke, 733 BO, 11 BW, 170 MCFD @ 330 psi.

8-14-84 Flow 24 hrs. on 24/64" choke, 609 BO, 16 BW, 140 MCFD @ 370 psi.

8-15-84 Flow 24 hrs. on 24/64" choke, 735 BO, 39 BW, 307 MCFD @ 290 psi.

8-16-84 Flow 24 hrs. on 24/64" choke, 548 BO, 33 BW, 274 MCFD @ 340 psi.
 Actual production 599 BO; -51 BO correction from 8-15-84.

8-17-84 Flow 24 hrs. on 24/64" choke, 666 BO, 20 BW, 274 MCFD @ 300 psi.

8-18-84 Flow 24 hrs. on 24/64" choke, 600 BO, 14 BW, 274 MCFD @ 350 psi.

8-19-84 Flow 24 hrs. on 24/64" Choke, 626 BO, 0 BW, 274 MCFD @ 350 psi.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" -- for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2211' FNL & 2257' FWL

Section 2-T1S-R2W

8. Well Name and No.

Murray #3-2A2

9. API Well No.

43-013-30816

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Replace HP w/Rotaflex Pmp

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Release 5" 18# RD pkr @ 12,604'. POOH w/tbg. PU approx 3000' 2-3/8" tbg, 4-1/8" mill & CO tool. CO 5" liner to PBTD @ 15,498'. POOH & LD 2-3/8" tbg & CO tools. PU 7" TAC, 5" PBGA & SN. Set TAC @ approx 10,600' & SN @ approx 10,500'. PU & RIH w/ 1-3/4" pmp, 250' 1" rod w/g, 3225' 3/4" slick, 225' 3/4" w/g, 75' 7/8" w/g, 3375' 7/8" slick & 3350' 1" slick. Set pmp speed @ 4 SPM & return to production. Run dynamometer analysis & fluid level tests & adjust speed accordingly.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

SEP - 6

DATE: 9/11/94
BY: J.M. Matthews

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett Title District Drilling Manager Date 06/29/94
N.O. Shiflett

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

J165 w/Trans

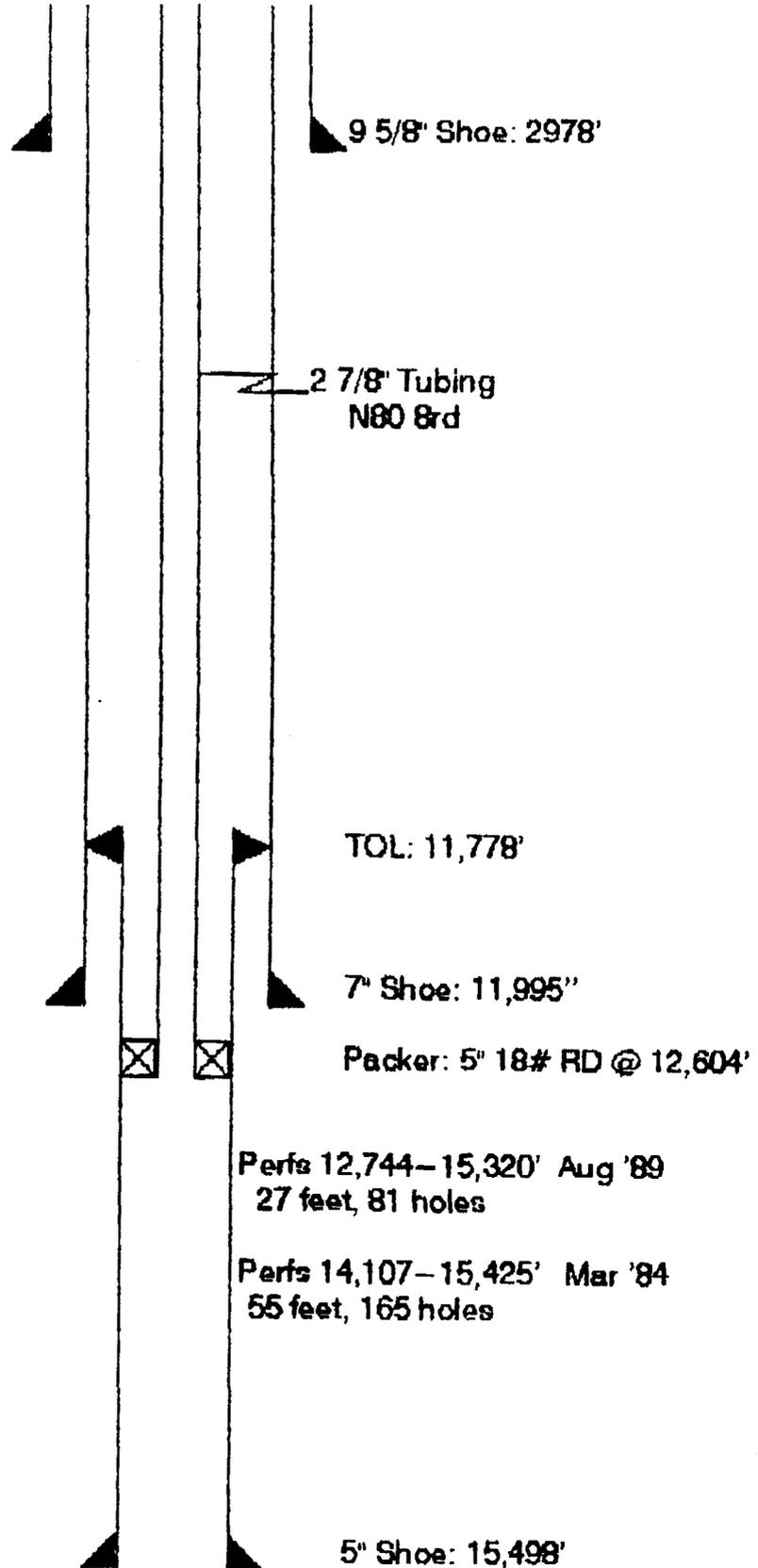
MURRAY 3-2A2

Sec 3; 1S; 2W

Average Production:
45 BOPD
160 BWPD
50 MCFD

Downhole Pump:
Jet

Comments:



23-Aug-94

5" Shoe: 15,498'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MURRAY

9. WELL NO.

3-2A2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T1S, R2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2257' FWL, 2211' FNL (SENW)

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. 43-013-30816 DATE ISSUED 9/6/83

15. DATE SPUNDED 3/18/84 16. DATE T.D. REACHED 6/20/84 17. DATE COMPL. (Ready to prod.) 8/3/84 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 5923' MSL Ungraded 19. ELEV. CASINGHEAD SAME

20. TOTAL DEPTH, MD & TVD 15,499' 21. PLUG, BACK T.D., MD & TVD 15,443' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 15,425'-14,017' Wasatch 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC-GR-CAL-SP-DIL 27. WAS WELL CORDED NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2,978'	12 1/4"	980 sxs. Lite, 200 sxs. "H"	
7"	32#, 29#, 26#	11,995'	8-3/4"	275 sxs. Lite, 200 sxs. "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	11,778'	15,498'	515	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	13,987'	13,987'

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14,107-15,425'	20,000 gals. 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/4/84	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/4/84	24	24/64"	→	866	468	20	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
550 psi	-0-	→	866	468	20	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

E. B. Whicker

35. LIST OF ATTACHMENTS

Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John W. Clark

TITLE

Vice President

DATE

11/7/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
DEPTH INTERVAL TESTED, CURSION USED,	TOP	BOTTOM	DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING	NAME	MEAS. DEPTH	TOP
None					Green River Wasatch	6,732' 11,096'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
See Below

3. ADDRESS OF OPERATOR
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DR, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. See Exhibit "A"
Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
See Exhibit "A"
Attached Hereto

12. COUNTY OR PARISH Duchesne & Uintah Counties

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION

SIGNED By: B. J. Lewis TITLE Vice President DATE November 6, 1987
R. J. Lewis

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION, TOWNSHIP AND RANGE</u>
Horrocks 1-3A1 <u>43-013-30171</u>	Section 3, Township 1 South, Range 1 West
Chasel Miller 2-1A2 <u>43-013-30360</u>	Section 1, Township 1 South, Range 2 West
Duncan 3-1A2 <u>43-013-31135</u>	Section 1, Township 1 South, Range 2 West
Murray 3-2A2 <u>43-013-30816</u>	Section 2, Township 1 South, Range 2 West
Chasel Hackford 2-10A1E <u>43-047-31421</u>	Section 10, Township 1 South, Range 1 East
Wilkerson 1-20Z1 <u>43-013-30942</u>	Section 20, Township 1 North, Range 1 West
Moon 1-23Z1 <u>43-047-31479</u>	Section 23, Township 1 North, Range 1 West
Coltharp 1-27Z1 <u>43-013-30151</u>	Section 27, Township 1 North, Range 1 West
Jensen 1-29Z1 <u>43-013-30725</u>	Section 29, Township 1 North, Range 1 West
Ute 1-30Z1 <u>43-013-30813</u>	Section 30, Township 1 North, Range 1 West
Dye 1-25Z2 <u>43-013-30659</u>	Section 25, Township 1 North, Range 2 West
Ute Tribal 3-35Z2 <u>43-013-31133</u>	Section 35, Township 1 North, Range 2 West
Horrocks 2-4A1 <u>43-013-30954</u>	Section 4, Township 1 South, Range 1 West
Helen Larsen 2-5A1 <u>43-013-30920</u>	Section 5, Township 1 South, Range 1 West
Chasel 2-17A1 <u>43-013-30732</u>	Section 17, Township 1 South, Range 1 West
LeBeau 1-34A1 <u>43-013-30590</u>	Section 34, Township 1 South, Range 1 West
Timothy 3-18A3 <u>43-013-30940</u>	Section 18, Township 1 South, Range 3 West
Fisher 1-19A3 <u>43-013-30535</u>	Section 19, Township 1 South, Range 3 West
Goodrich 1-24A4 <u>43-013-30760</u>	Section 24, Township 1 South, Range 4 West
Smith 2-25A4 <u>43-013-30776</u>	Section 25, Township 1 South, Range 4 West
State 1-14B1 <u>43-047-30818</u>	Section 14, Township 2 South, Range 1 West
Linmar 1-19B2 <u>43-013-30600</u>	Section 19, Township 2 South, Range 2 West
Christensen 2-8B3 <u>43-013-30780</u>	Section 8, Township 2 South, Range 3 West
Hansen 1-16B3 <u>43-013-30335</u>	Section 16, Township 2 South, Range 3 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SEP 07 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2257' FWL, 2211' FNL (SENW)

14. PERMIT NO.
43-013-30816

15. ELEVATIONS (Show whether pt. is or, etc.)
5,923 BR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Murray

9. WELL NO.
3-2A2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2, T1S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was recompleted in the Wasatch Formation from 12,744' to 15,320' on 8/29/89. Sixty eight intervals (167 perforations) were perforated with 3 1/4" casing guns.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTT	SLS
1-TAS	
2- MICROFILM	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 04-Sep-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

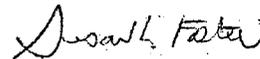
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAR 29 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066 DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2257' FWL, 2211' FNL (SEW)

14. PERMIT NO.
43-013-30816

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
5,923' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Murray
9. WELL NO. 3-2A2
10. FIELD AND POOL, OR WILDCAT Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T15, R2W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar is requesting that this proposal be approved as a workover as per HB110. Linmar intends to increase production by stimulating the existing perforations from 12,744' to 15,425' with 10,000 gallons 15% HCL.

OIL AND GAS	
DRN	RF
JRS ✓	GLH
DTC	SLS
2-TAS	
3- MICROFILM ✓	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

Production Engineer

TITLE

DATE 28-Mar-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

See attached letter.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-18-90
BY: [Signature]

*See INSTRUCTIONS on REVERSE side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

April 18, 1990

Mr. Michael Guinn
Linmar Petroleum Company
P.O. Box 1327
Roosevelt, Utah 84066

Dear Mr. Guinn:

Re: Proposals for Workovers

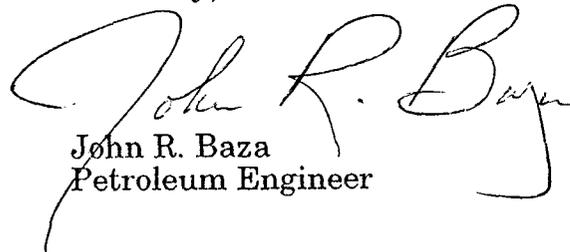
The Division of Oil, Gas and Mining has recently received and reviewed your notices of intent to perform work on the following wells in Duchesne County:

Murray #3-2A2, Section 2, Township 1 South, Range 2 West
Olsen #1-27A4, Section 27, Township 1 South, Range 4 West
Ute Tribal #2-5A3, Section 5, Township 1 South, Range 3 West
Oman #2-4B4, Section 4, Township 2 South, Range 4 West

All of the submitted proposals have been approved or accepted; however, the designation of the proposed operations as workovers under HB110 (modifications to U.C.A. 59-5-102) cannot be made at this time because the Division has not yet finalized the rulemaking and procedures for implementing HB110. As soon as rules and procedures have been established, it is anticipated that operators and working interest owners will be able to apply for workover designation for any appropriate activity performed since January 1, 1990.

In order to get the word out to the public and industry, the Division intends to publicize both the rulemaking and the final establishment of the aforementioned procedures. At that time, the Division will be able to properly act upon your request. Please let me know if you have any further questions or concerns about this matter.

Sincerely,



John R. Baza
Petroleum Engineer

cc: D. R. Nielson
R. J. Firth
Well files
OI2/285

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 25 1990
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO. Fee	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. PERMIT AGREEMENT NAME	
8. FARM OR LEASE NAME Murray	
9. WELL NO. 3-2A2	
10. FIELD AND POOL, OR WILDCAT Bluebell	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T19, R2W	
12. COUNTY OR PARISH Duchesne	13. STATE Utah
14. PERMIT NO. 43-013-30816	15. ELEVATIONS (Show whether DF, AT, OR, etc.) 5,923' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Wasatch perforations from 15,425' to 12,744' were acidized with 10,000 gallons 15% HCL on 7/4/90. The acid contained 80 gallons corrosion inhibitor, 50# iron sequestrant, and 600 RCNB's were dropped throughout the job for diversion.

OIL AND GAS	
DFN	RJF
JPB	GLH
INS	SLS
1-DMJ	
2	MICROFILM ✓
3	FK E

18. I hereby certify that the foregoing is true and correct
 SIGNED: [Signature] TITLE: Production Engineer DATE: 23-Jul-90

(This space for Federal or State office use)
 APPROVED BY: _____ TITLE: _____ DATE: _____
 CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 25 1990

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Murray
9. WELL NO. 3-2A2
10. FIELD AND POOL, OR WILDCAT Bluebell
11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 2, T1S, R2W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2257' FWL, 2211' FNL (SENW)

14. PERMIT NO.
43-019-30816

15. ELEVATIONS (Show whether OF, TO, OR, etc.)
3, 523' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Gas Flaring <input checked="" type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

An accident, on July 21, 1990, has resulted in the temporary shutdown of Gary Energy's Montwell gas plant. To continue production operations, it will be necessary to vent produced gas until repairs have been completed. Gary Energy estimates the plant to be in operation August 4, 1990. Verbal approval to temporarily vent produced gas was given July 23, 1990 by John Baza of the Division of Oil, Gas, and Mining.

Estimated amount flared - 11 mcfpd

240 078 00

MURCHISON

DATE 8-16-90

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Production Engineer

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-16-90
John R. Baza

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2257' FWL, 2211' FNL (SEW)

14. PERMIT NO. **43-013-30816**

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5923 GR

5. LEASE DESIGNATION AND SERIAL NO.
555

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
555

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2, T19, R2W

12. COUNTY OR PARISH **Duchesne**

13. STATE **Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An overflow tank has been installed at this location and the earthen emergency pit eliminated. The pit lines have been removed and the pit has been reclaimed.

RECEIVED

DEC 02 1991

DIVISION OF OIL GAS & MINING

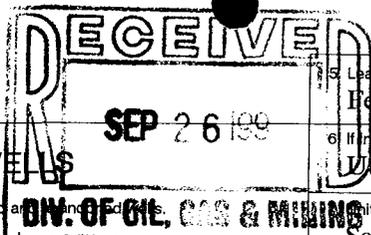
18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Division Engineer DATE 26-NOV-91
D. G. HOWARD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME	
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	SO10	WO40	19	NENE	4301330322	GR-WS	POW	9118	STATE 1-19A4 ML-27912	
						34	NWNE	4301330323	GR-WS	POW	9121	BARRETT 1-34A5 FEE	
						18	NWNE	4301330354	GR-WS	TA	5915	UTE ALLOTTED 2-18A3 14-20-H62-1828	
65	BLUEBELL	55	ALTAMONT	SO10	WO20	1	SENE	4301330360	GR-WS	POW	5830	CHASEL MILLER 2-1A2# FEE	
						35	NENE	4301330362	DUCHR	WDW	99996	BIRCH WDW 2-35# FEE	
65	BLUEBELL	55	ALTAMONT	SO20	WO40	32	SENE	4301330371	UNTA	WDW	99996	RUSSELL SWD 2-32B4# FEE	
						19	SWNE	4301330535	GR-WS	SOW	1435	FISHER 1-19A3# FEE	
						34	NESW	4301330590	GR-WS	POW	1440	LE BEAU 1-34-A1# FEE	
55	ALTAMONT	55	ALTAMONT	SO20	WO20	19	SENE	4301330600	GR-WS	POW	9350	LINMAR 1-19B# FEE	
						16	NESW	4301330617	GR-WS	POW	9124	LINMAR HANSEN 1-16B# FEE	
						4	NESW	4301330645	GR-WS	POW	9125	OMAN 2-4B# FEE	
65	BLUEBELL	55	ALTAMONT	SO20	WO50	33	SWNE	4301330649	GR-WS	SOW	9132	WILDLIFE RES. 1-33B# FEE	
						25	NWSE	4301330659	GR-WS	POW	9111	DYE 1-25Z# FEE	
						28	NESW	4301330718	GR-WS	POW	9126	BROTHERSON 1-25B# FEE	
65	BLUEBELL	55	ALTAMONT	NO10	WO10	29	NWSE	4301330725	GR-WS	POW	9131	BROWN 2-28B# FEE	
						17	NESW	4301330732	GR-WS	POW	9110	JENSEN 1-29Z# FEE	
						16	NESE	4301330737	GR-WS	TAZ	9112	CHASEL 2-17A# FEE	
55	ALTAMONT	55	ALTAMONT	SO10	WO40	16	NESE	4301330737	GRRVL	POW	9117	FISHER 1-16A4	
						14	NESW	4301330757	GR-WS	PA	9117	FISHER 1-16A4# FEE	
						24	NWNE	4301330760	GR-WS	POW	9130	FLANIGAN 2-14B5	
65	BLUEBELL	55	ALTAMONT	SO30	WO60	14	SWSW	4301330775	GR-WS	POW	9136	GOODRICH 1-24A4 FEE	
						25	NWSW	4301330776	GR-WS	POW	9133	UTE TRIBAL 2-14C6 14-20-H62-3809	
						8	NESW	4301330780	GR-WS	POW	9137	CARL SMITH 2-25A# FEE	
65	BLUEBELL	55	ALTAMONT	NO10	WO10	30	NWSE	4301330813	GR-WS	POW	9355	CHRISTENSEN 2-8B# FEE	
						2	SENE	4301330816	GR-WS	POW	9405	UTE TRIBAL 1-30Z1# 14-20-H62-3910	
						15	SWNE	4301330817	GR-WS	POW	9620	MURRAY 3-2A# FEE	
65	BLUEBELL	55	ALTAMONT	SO10	WO30	9	NWSW	4301330876	GR-WS	POW	9345	JESSEN 1-15A# FEE	
						16	SESW	4301330877	GR-WS	SOW	9790	CLARK 2-9A# FEE	
						11	NESW	4301330893	GR-WS	POW	9335	JENKINS 3-16A3# FEE	
55	ALTAMONT	55	ALTAMONT	SO10	WO30	13	SWNE	4301330894	GR-WS	POW	9401	LESLIE UTE 1-11A3# 14-20-H62-3979	
						23	NESW	4301330895	GR-WS	POW	9402	L.B. UTE 1-13A3 14-20-H62-3980	
						8	NESW	4301330898	GR-WS	TA	9403	LAUREN UTE 1-23A3 14-20-H62-3981	
65	BLUEBELL	55	ALTAMONT	SO20	WO40	4	SESW	4301330901	GR-WS	PA	2418	ELLSWORTH 2-8B4# FEE	
						32	SWSW	4301330904	GR-WS	POW	9407	EDWARDS 2-4B5	
						26	SESW	4301330905	GR-WS	POW	10045	OMAN 2-32A# FEE	
65	BLUEBELL	55	ALTAMONT	SO20	WO50	8	NWSW	4301330906	GR-WS	TA PA	9630	CHRISTENSEN 2-26A5# FEE	
						33	SWNW	4301330907	GR-WS	TA	10712	*MILTZ 2-8B5# FEE	
						35	SENE	4301330908	GR-WS	SOW	9865	BELCHER 2-33B4 FEE	
65	BLUEBELL	55	ALTAMONT	SO20	WO50	36	SESW	4301330911	GR-WS	POW	9404	BROTHERSON 2-35B# FEE	
						27	NWSE	4301330915	GR-WS	POW	9406	FORD 2-36A5# FEE	
						11	NESE	4301330936	GR-WS	PA	9632	FIELDSTED 2-27A# FEE	
55	ALTAMONT	55	ALTAMONT	SO10	WO30	18	SENE	4301330940	GR-WS	POW	10482	JESSEN 1-11A4	
						27	NWNW	4301330941	GR-WS	POW	9633	TIMOTHY 3-18A3# FEE	
						20	NWSE	4301330942	GR-WS	POW	9625	WIMMER 2-27B4# FEE	
55	ALTAMONT	55	ALTAMONT	SO10	WO10	4	SWNE	4301330954	GR-WS	POW	10230	WILKERSON 1-20Z1# FEE	
						29	SESW	4301330974	GR-WS	SOW	9855	HORROCKS 2-4A1# FEE	
												10040	JENSEN 2-29A5# FEE



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

5. Lease Designation and Serial Number:
Free
6. If Indian, Allottee or Tribe Name:
None
7. Lease Agreement Name:
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>		8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. County: See attached list. QQ, Sec., T., R., M.: State: Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of operator.</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>9/8/94</u>	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernice Schneider Title: Environmental Analyst Date: 09/19/94

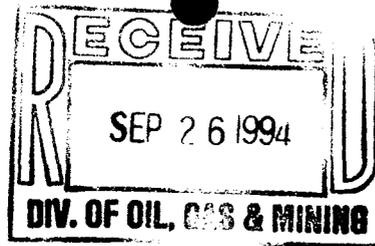
(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000088	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1649' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-00045	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FWL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION

600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLER *L. M. Rohleder*

V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 30691 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
ner 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
ner 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

SEP 26 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

See attached list.

2. Name of Operator

Linmar Petroleum Company

9. API Well No.

See attached list.

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

10. Field and Pool, Or Exploratory Area

See attached list.

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

11. County or Parish, State

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

RECEIVED
SEP
1994

14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW 580 (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000045 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
On 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1-LEC	7-PL ✓
2-LWP	8-SJ ✓
3-DTS	9-FILE ✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) COASTAL OIL & GAS CORP
 (address) PO BOX 749
DENVER CO 80201-0749
 phone (303) 572-1121
 account no. N 0230

FROM (former operator) LINMAR PETROLEUM COMPANY
 (address) 7979 E TUFTS AVE PKWY 604
DENVER CO 80237
 phone (303) 773-8003
 account no. N9523

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30816</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-16-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- LWP 6. Cardex file has been updated for each well listed above. *10-14-94*
- LWP 7. Well file labels have been updated for each well listed above. *10-14-94*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** 25,000 Surety "Trust Land Admin." (Bond Incr. in Progress)*

- lec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. ** 80,000 Surety "United Pacific Ins. Co"*
- ___ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- lec* 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 13, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ___ 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS* 2. Copies of documents have been sent to State Lands for changes involving State leases. *10-17-94 to Ed Banner*

FILMING

1. All attachments to this form have been microfilmed. Date: 10-20 1994.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed/Trust Land Admin. (Bond Incr. in Progress)

** Indian Lease wells & wells involved in C.A.'s "separate change".*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

14755
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

FEB - 11 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Murray #3-2A2

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well No.

43-013-30816

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, Or Exploratory Area

Bluebell

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2211' FNL & 2257' FWL

Section 2-T1S-R2W

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intert
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Replace HP w/Rotaflex Pmp

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett
N.O. Shiflett

Title District Drilling Manager

Date 10/25/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

1/25/95 Tax Credit

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MURRAY #3-2A2 (ROTAFLEX CONVERSION)
BLUEBELL FIELD
DUCHESSNE COUNTY, UT
WI: 44.14853% COGC AFE: 14755
TD: 15,498' PBD: 15,453'
5" LINER @ 11,778'-15,498'
PERFS: 12,744'-15,425' (WASATCH)
CWC(M\$): 157.7

PAGE 1

9/15/94 ND WH.
MIRU rig. CC: \$1,199

9/16/94 POOH w/tbg.
RU rig. ND WH, NU 6" BOP. Rls Baker R-3 pkr @ 12,604'. POOH w/50
stds tbg. CC: \$6,186

9/17/94 POH w/CO tools.
POOH w/tbg & BHA. RIH w/6 $\frac{1}{8}$ " rock bit, 7" csg scraper & tbg to LT
@ 11,778'. (Pmpd 225° wtr down csg @ 0.5 BPM while RIH.) POOH
w/16 stds. CC: \$9,566

9/18/94 RIH cleaning out 5" liner.
POOH w/tbg, scraper & bit. RIH w/Graco, 4 $\frac{1}{8}$ " mill, CO tool & 118
jts 2 $\frac{3}{8}$ " tbg. RIH w/2 $\frac{3}{8}$ " tbg to 11,770'. CC: \$12,759

9/19/94 POH w/CO tools.
Tag LT @ 11,778', tag fill @ 14,233'. Clean bridges from 14,233'-
15,453' PBD. POH w/120 jts. CC: \$19,971

9/20/94 RIH w/production tbg.
LD 71 jts 2 $\frac{7}{8}$ ", 118 jts 2 $\frac{3}{8}$ " 8rd N-80 tbg & CO tool. Last 2 jts
plugged w/scale. PU BHA. Hydrotest 2 $\frac{7}{8}$ " tbg in hole to 2232'. CC:
\$24,765

9/21/94 RIH w/pump & rods.
Hydrotest in hole w/2 $\frac{7}{8}$ " tbg. Land tbg w/18,000# tension, SN @
10,417, TAC @ 10,171'; EOT @ 10,457'. Pump 252 gal scale inhibitor
treatment mixed w/20 bbls fm wtr, followed w/60 bbls fm wtr. CC:
\$33,903

9/22/94 Finish PU rods.
PU 1 $\frac{3}{4}$ " pump on 8 - 1" rods w/guides, 128 - $\frac{3}{4}$ " slick, 9 - $\frac{3}{4}$ "
w/guides, 134 - $\frac{7}{8}$ " slick, 3 - $\frac{7}{8}$ " w/guides, 35 - 1", btm of pump @
7960'. CC: \$79,233

9/23/94 Well on production.
Finish PU rods, space out pump. RD rig. Place well on pump. CC:
\$172,703

9/23/94 Pmpd 79 BO, 142 BW, 82 MCF, 18 hrs.

9/24/94 Pmpd 63 BO, 232 BW, 69 MCF.

9/25/94 Pmpd 95 BO, 220 BW, 97 MCF, 4 SPM.

9/26/94 Pmpd 72 BO, 121 BW, 39 MCF, 4 SPM. Ran dyno, FL @ 10,400', SN @
10,417'.

Prior prod: 23 BO, 70 BW, 28 MCF. Final report.

**MURRAY #3-2A2
Section 2 T1S R2W
Altamont Field
Duchesne Co. Utah**

PROCEDURE:

1. MIRU PU. POOH w/rods and pump. NDWH. Rlse TAC set @ 10,171'.
NUBOP. POOH w/tbg.
2. MIRU Wireline Co. to perforate the following Wasatch interval w/a 3-1/8" csg
gun loaded w/3 JSPF, 120 degree phasing.

13,194-15,336 89' 267 holes

Tie into Schlumberger Dual induction log Run #2 dated 6-19-84 for depth control.
Monitor all fluid level and pressure changes.

3. RIH w/retr pkr on 2-7/8" HD workstring and 3-1/2" P-110 tbg. Set pkr @
14,325'. Perfs open above @ 14,310' and below @ 14,333'.
4. MIRU Dowell to acidize interval from 14,333-15,425' w/8200 gals 15% HCL in
two stages per attached treatment schedule. MTP 9000 psi. Rlse pkr, PUH and
reset @ 12,700'. PT csg to 500 psi. Acidize interval from 12,744-14,310'
w/11,000 gals 15% in three stages per attached treatment schedule. MTP 9000
psi.
5. Swab back load and test. Rlse pkr, POOH
6. RIH w/rod pumping equipment. SN depths and pump will be determined from
swab rates and fluid levels.

**GREATER ALTAMONT FIELD
MURRAY #3-2A2
Section 2 - T1S - R2W
Duchesne County, Utah**

Perforation Schedule (Lower Wasatch)

Schlumberger Dual Ind - SFL Run #2 (6/19/84)	O.W.P. Bond Log Run #1 (7/28/84)	Schlumberger Dual Ind - SFL Run #2 (6/19/84)	O.W.P. Bond Log Run #1 (7/28/84)
13,194	13,190	14,237	14,235
13,214	13,210	14,286	14,285
13,224	13,220	14,289	14,288
13,235	13,231	14,333	14,331
13,240	13,236	14,345	14,343
13,256	13,251	14,356	14,355
13,263	13,258	14,363	14,362
13,270	13,265	14,394	14,391
13,289	13,284	14,425	14,423
13,323	13,318	14,440	14,439
13,354	13,350	14,446	14,445
13,362	13,358	14,455	14,454
13,438	13,434	14,461	14,459
13,451	13,448	14,513	14,511
13,471	13,468	14,527	14,526
13,487	13,484	14,554	14,554
13,501	13,497	14,597	14,596
13,513	13,509	14,615	14,615
13,529	13,525	14,635	14,634
13,543	13,539	14,662	14,662
13,550	13,547	14,673	14,672
13,572	13,569	14,705	14,704
13,682	13,678	14,735	14,735
13,686	13,682	14,760	14,759
13,695	13,692	14,805	14,804
13,738	13,735	14,837	14,837
13,750	13,747	14,846	14,847
13,782	13,778	14,927	14,927
13,822	13,819	14,953	14,053
13,879	13,876	14,969	14,969
13,909	13,906	14,989	14,989
13,916	13,913	14,993	14,993
13,927	13,924	15,008	15,007
13,936	13,933	15,061	15,060
13,947	13,944	15,071	15,070
13,965	13,962	15,090	15,090
13,976	13,973	15,189	15,189
14,001	13,998	15,250	15,250
14,020	14,018	15,257	15,257
14,024	14,022	15,271	15,272
14,039	14,036	15,280	15,280
14,103	14,101	15,290	15,291
14,131	14,130	15,298	15,298
14,188	14,187	15,336	15,336
14,228	14,227		

89 ZONES

S. H. Laney 1/13/97

Well Name: Murray #3-2A2

Date: 1/17/97

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,600			
Acid	2			2,000	100
Divertor	3		2,500		
Acid	4			3,500	175
Divertor	5		1,000		
Acid	6			5,500	275
Flush	7	6,200			
Totals	(gals):	10,800	3,500	11,000	550, 1.2 S.G.
	(bbls):	257	83	262	

Gelled Saltwater to contain: 1/2 ppg BAF

 1/2 ppg Rock Salt

 0 ppg Wax Beads

 Y Crosslinked? YF140 Crosslinked gel

 Perforations from 12,744' -14,310'

 Packer set @ 12,700'

 Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Murray #3-2A2

Date: 1/17/97

Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	5,200			
Acid	2			3,200	160
Divertor	3		2,500		
Acid	4			5,000	250
Flush	5	6,300			
Totals	(gals):	11,500	2,500	8,200	410, 1.2 S.G.
	(bbls):	274	60	195	

Gelled Saltwater to contain: 1/2 ppg BAF

 1/2 ppg Rock Salt

 0 ppg Wax Beads

 Y Crosslinked? YF140 Crosslinked gel

Perforations from 14,333' -15,425'

Packer set @ 14,325'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

MURRAY 3-2A2
Altamont Field

5923GL
5958KB

9 5/8" 40; 36# J-55. Cmt'd
w/1180sx

2978

Tbg anchor @ 10,171'
4 1/2" PBGA; SN @ 10,417'

7" 32, 29, 26# S-95. Cmt'd w/475sx

11778

11995

Perfs 14,107-15,425 7/84
12,744-15,320 8/89
123'

5" 10# P-110 Cmt'd w/515sx

15,455

15499

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MURRAY #3-2A2 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 58.41% AFE: 26916
TD: 15,499' PBTD: 15,443'
PERFS: 12,744'-15,425'
5" @ 15,498'
CWC(M\$): 107.7

- 3/7/97 **POOH w/tbg.**
MIRU. Flush rods w60 bbls prod water, seat and test tbg to 1000 psi. POOH w/rods, pump. Change equip to tbg, rel anchor. Install BOP's. POOH w/2 $\frac{7}{8}$ " & BHA. EOT 9830'. CC: \$5051.
- 3/8/97 **Perf.**
POOH w/tbg & BHA. LD BHA. Pref to perf. CC: \$8885.
- 3/9/97 No activity.
- 3/10/97 **PU 3 $\frac{1}{2}$ " P-110 tbg.**
RU Cutters to perf, 3 $\frac{1}{8}$ " csg gun, 3 SPF, 120° phasing, perfs 15,298'-13,194':
Run #1: 15,298'-14,805', 57 holes, 19 ft, FL 10,400', psi 0.
Run #2: 14,760'-14,345', 60 holes, 20 ft, FL 10,380', psi 0.
Run #3: 14,333'-13,879', 60 holes, 20 ft, FL 10,300', psi 0.
Run #4: 13,822'-13,323', 60 holes, 20 ft, FL 10,250', psi 0.
Run #5: 13,289'-13,194', 27 holes, 9 ft, FL 10,250', psi 0.
RD Cutters. PU 5" HD pkr, 2 $\frac{7}{8}$ " 8.7# No-Go, 3 $\frac{1}{2}$ " P-110 tbg & RIH. CC: \$30,733.
- 3/11/97 **Acidize.**
50# on well, bled off. PU 3 $\frac{1}{2}$ " P-110 tbg, RIH, set pkr @ 14,325. CC: \$37,254.
- 3/12/97 **POOH w/3 $\frac{1}{2}$ " tbg.**
MIRU Dowell & acidize w/8200 gals 15% HCL + BS's, pkr set @ 14,325'. MTP 9000#, ATR 8500#, MTR 21 BPM, ATR 12 BPM. ISIP 6500#, 15 min 5150#, load 515 bbls. Exec diversion. Bled off press, try to rel pkr, could not rel pkr, RU & swab dn tbg, FL 9700', POOH dry. Pump 100 bbls KCL dn tbg while trying to rel pkr, would not rel. RU, RIH w/free point, free @ 14,323'. POOH, PU chem cutter, RIH cut @ 14,308'. POOH w/WL, RD. POOH w/3 $\frac{1}{2}$ " tbg, top of fish 14,306', EOT 14,180'. CC: \$93,650.
- 3/13/97 **PU fishing tools.**
POOH w/P-110 3 $\frac{1}{2}$ " tbg. POOH w/2 $\frac{7}{8}$ " P-110 tbg & cut off jt. POOH w/3 $\frac{1}{2}$ "x2 $\frac{7}{8}$ " tbg. CC: \$99,283.
- 3/14/97 **POOH.**
RIH w/4 $\frac{1}{8}$ " shoe, extension, 2 $\frac{7}{8}$ " grapple, bumper sub, jars, 6 DC's, 2 $\frac{7}{8}$ " tbg. Tag top of fish, drop over 8', RU swivel. Mill over 10', try to latch fish, mill down to 14,322', grapple @ 14,307', fish top @ 14,308', stop making hole. EOT 13,390'. CC: \$106,644.
- 3/15/97 **RIH, latch fish top @ 14,308', try to jar fish loose.**
EOT @ 13,390'. POOH, LD 83 jts 2 $\frac{7}{8}$ " tbg. Fin POOH w/fishing tools - wash shoe worn out. LD wash pipe & shoe. RIH w/Four Star fishing tools, EOT @ 12,700'. CC: \$112,920.
- 3/16/97 **POOH w/5" HD pkr, fish.**
EOT @ 12,700'. Fin RIH w/fishing tools, latch fish top @ 14,308'. Jar on fish, string wt 90,000#, jar @ 115,000# - 25,000# over. POOH w/MSOT 5" HD pkr. LD 80 jts 2 $\frac{7}{8}$ " tbg, EOT @ 11,830'. CC: \$119,375.
- 3/17/97 **RIH w/3 $\frac{1}{2}$ " tbg.**
POOH w/fish, LD pkr & fish. RIH w/5" HD pkr, 31 jts 2 $\frac{7}{8}$ " 8.7#, 3 $\frac{1}{2}$ " tbg, EOT @ 6120'. CC: \$127,593.
- 3/18/97 **Acidize w/Dowell.**
RIH w/3 $\frac{1}{2}$ " P-110 tbg, set pkr @ 12,700'. Fill csg w/252 bbls prod water. Test csg to 500# - held. Prep to acidize. CC: \$133,234.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MURRAY #3-2A2 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 58.41% AFE: 26916

3/19/97 **Swab.**
MIRU Dowell & acidize perfs from 12,744' to 14,310' w/11,000 gals 15% HCL + diverters, pkr @ 12,700'. MTP 9000#, ATP 8700#, MTR 30 BPM, ATR 25 BPM, load 614 bbls, diversion good. ISIP 3500#, 5 min 0#. RD Dowell. Made 3 hourly swab runs, swab from 11,800', no fluid entry.
CC: \$157,357.

3/20/97 **LD 3½" tbg.**
Swab, IFL 10,800', FFL 10,600'. Rec 16 BW, PH 6.0, rel pkr, POOH to 2600'. CC: \$163,330.

3/21/97 **PU & RIH w/1½" pump.**
Land 3½", 2⅞" P-110 tbg & 5" HD pkr. PU & RIH w/BHA, 7" TAC & 2⅞" tbg. Set TAC @ 10,803' & SN @ 11,146', ND BOP, NU WH. CC: \$167,313.

3/22/97 **On production @ 3:00 pm.**
RIH w/1½" pump & rods, seat pump @ 11,146', fill tbg w/45 bbls TPW, test to 500# - ok. RD, slide unit, hang on. CC: \$176,584.
Pmpd 26 BO, 65 BW, 31 MCF, 15 hrs.

3/23/97 Pmpd 55 BO, 127 BW, 49 MCF.

3/24/97 Pmpd 50 BO, 132 BW, 49 MCF, 2.7 SPM.

3/25/97 Pmpd 77 BO, 128 BW, 50 MCF, 3.3 SPM, 24 hrs.

3/26/97 Pmpd 44 BO, 189 BW, 36 MCF, 3.3 SPM, 24 hrs.
Ran dyno, FL @ 10,214' (SN @ 11,145').

3/27/97 Pmpd 121 BO, 179 BW, 36 MCF.

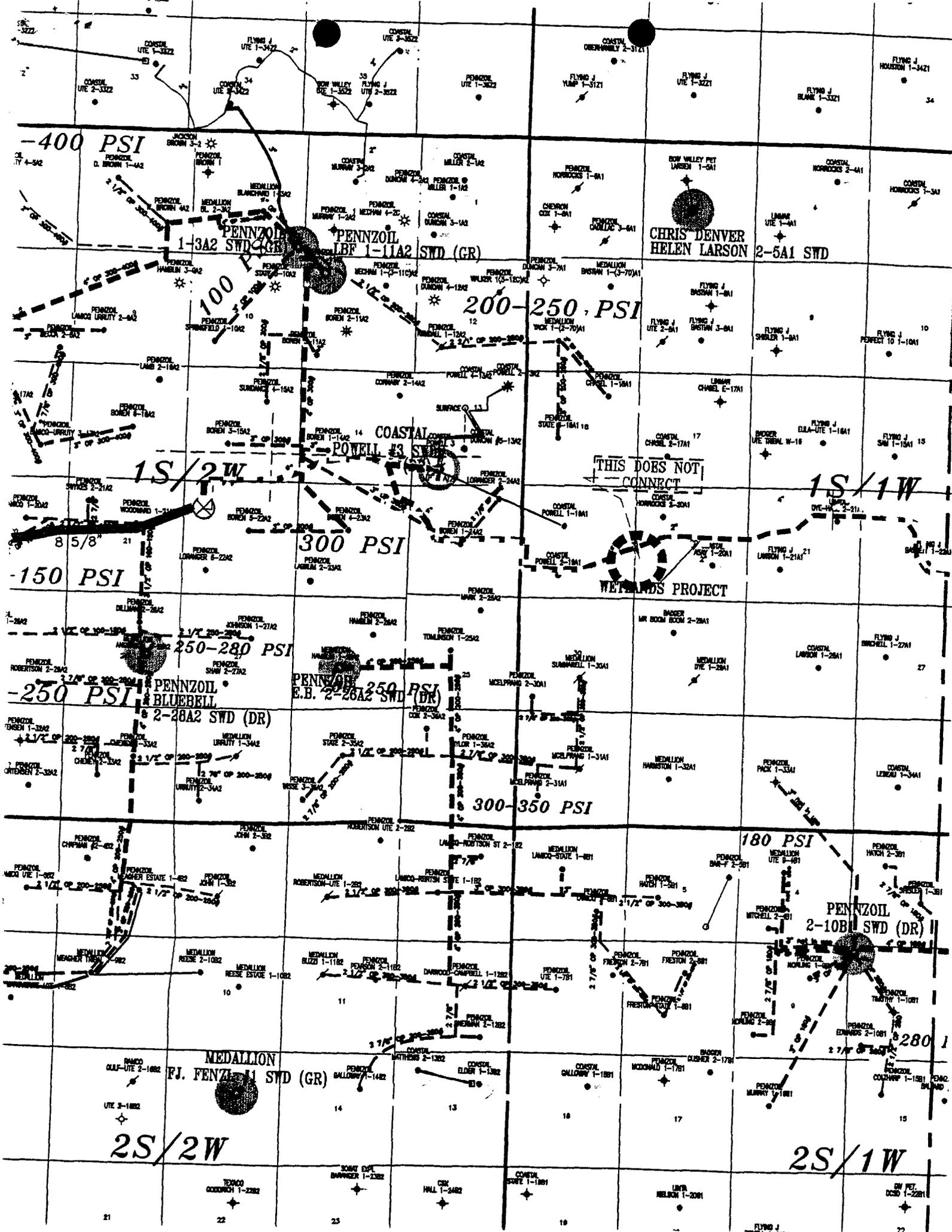
3/28/97 Pmpd 89 BO, 197 BW, 36 MCF.

3/29/97 Pmpd 115 BO, 232 BW, 48 MCF.

3/30/97 Pmpd 89 BO, 242 BW, 53 MCF.

3/31/96 Pmpd 86 BO, 247 BW, 48 MCF, 4.0 SPM.

4/1/97 Pmpd 97 BO, 270 BW, 47 MCF, 4.7 SPM, 24 hrs.
Prior production: SI.
Final report.



-400 PSI

-150 PSI

-250 PSI

300 PSI

200-250 PSI

300-350 PSI

180 PSI

2S/2W

2S/1W

THIS DOES NOT CONNECT

WETLANDS PROJECT

PENNZOIL 1-3A2 SWD (GR)

PENNZOIL LBF 1-11A2 SWD (GR)

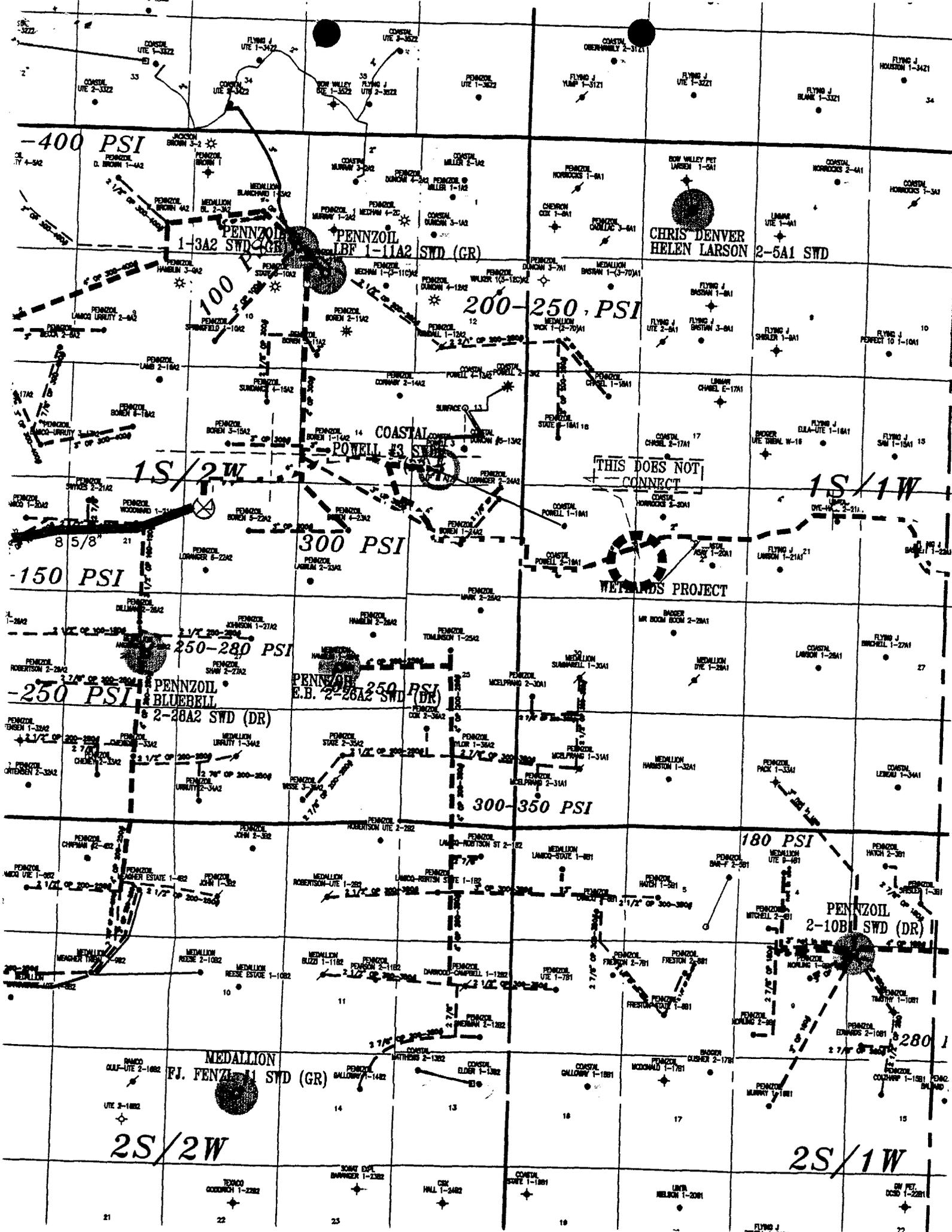
CHRIS DENVER HELEN LARSON 2-5A1 SWD

PENNZOIL BLUEBELL 2-28A2 SWD (DR)

PENNZOIL E.B. 2-26A2 SWD (DR)

PENNZOIL 2-10B1 SWD (DR)

MEDALLION FJ. FENZL 1-11 SWD (GR)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 3-1A2	43-013-31135	10484	01-01S-02W	FEE	OW	P
MURRAY 3-2A2	43-013-30816	9620	02-01S-02W	FEE	OW	P
BLANCHARD FEE 1-3A2	43-013-20316	5877	03-01S-02W	FEE	OW	S
W H BLANCHARD 2-3A2	43-013-30008	5775	03-01S-02W	FEE	OW	S
LAMICQ-URRUTY 1-8A2	43-013-30036	11262	08-01S-02W	FEE	OW	S
LAMICQ-URRUTY U 2-9A2	43-013-30046	5855	09-01S-02W	FEE	OW	S
SPRINGFIELD M/B/U 1-10A2	43-013-30012	5865	10-01S-02W	FEE	OW	P
N KENDALL 1-12A2	43-013-30013	5875	12-01S-02W	FEE	OW	S
POWELL 2-13A2	43-013-31120	8306	13-01S-02W	FEE	OW	P
POWELL 4-13A2A	43-013-31336	11270	13-01S-02W	FEE	GW	S
DUNCAN 5-13A2	43-013-31516	11776	13-01S-02W	FEE	OW	P
L BOREN U 1-24A2	43-013-30084	5740	24-01S-02W	FEE	OW	P
HAMBLIN 1-26A2	43-013-30083	5360	26-01S-02W	FEE	OW	S
OWEN ANDERSON 1-28A	43-013-30150	5270	28-01S-02W	FEE	OW	S
ROBERTSON 1-29A2	43-013-30189	5465	29-01S-02W	FEE	OW	S
ROBERTSON 2-29A2	43-013-31150	10679	29-01S-02W	FEE	OW	P
UTE 2-31A2	43-013-31139	10458	31-01S-02W	FEE	OW	P
MORTENSEN 2-32A2	43-013-30929	5452	32-01S-02W	FEE	OW	S
MORTENSEN 3-32A2	43-013-31872	12181	32-01S-02W	FEE	OW	S
CHENEY 1-33A2	43-013-30202	5305	33-01S-02W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MURRAY 3-2A2
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013308160000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2211 FNL 2257 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 02 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/16/2010	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso plans to acidize existing Wasatch perforations 12,744 - 15,425' with 32,000 gallons 15% HCL acid in two stages.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/09/2010
By: *Dark K. Quist*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 12/9/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MURRAY 3-2A2
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013308160000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2211 FNL 2257 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 02 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/8/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attachment for work details.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 2/8/2011	



EL PASO PRODUCTION

Operations Summary Report

Legal Well Name:	MURRAY 3-2A2		
Common Well Name:	MURRAY 3-2A2	Spud Date:	3/18/1984
Event Name:	WORKOVER CAPITAL	Start:	12/15/2010
Contractor Name:	BASIC ENERGY SERVICES	End:	2/8/2011
Rig Name:	BASIC	Rig Release:	2/8/2011
		Group:	
		Rig Number:	1657

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/16/2010	06:30 - 07:00	0.50	C	18		CREW TRAVEL. HELD SAFTEY MTNG. PERFORMED JSA'S. RIG DOWN POWER SWIVEL. SERVICED RIG. MOVE PMP LINES IN ORDER TO SET PIPE RACKS. PU & RIH W/ 5" RBP, AND 5" PKR. 86-JNTS 2 7/8" EUE TBG. (2,606'). X-O TO 3 1/2" TBG EQUIPT. SET PIPE RACKS & CAT WALK. UNLOAD APPROX 12,600' OF 3 1/2" P-105 EUE TBG. TALLY & CONT RIH P/U 185 JNTS 3 1/2" P-105 EUE TBG. (5,831'). EOT @ 8,476'. SECURE WELL. S.D.F.N.
	07:00 - 09:00	2.00	C	06		
	09:00 - 10:30	1.50	C	04		
	10:30 - 12:30	2.00	C	18		
	12:30 - 17:30	5.00	C	04		
12/17/2010	17:30 - 18:00	0.50	C	18		CREW TRAVEL. CREW TRAVEL HELD SAFTEY MTNG. PERFORMED JSA'S. CONT, TALLEYING, P/U AND RIH W/ 186-JNTS 3 1/2" EUE 9.3# P-105 TBNG. SET 5" RBP @ 14,305'. POOH, LD 1-JNT 3 1/2" EUE TBG. TOOH W/18-JNTS 3 1/2" EUE TBNG. P/U FRAC VALVE W/ 8-3 1/2" EUE PUP JNT. MAKE UP ON TBNG STRNG. SET 5" HD PACKER @ 13,728' W/ 40,000# COMPRESION. RU PMP LINES, AND PREPARE FOR ACID JOB. SECURE WELL. S.D.F.N.
	06:30 - 07:00	0.50	C	18		
	07:00 - 13:00	6.00	C	04		
	13:00 - 14:00	1.00	C	04		
12/18/2010	14:00 - 15:00	1.00	C	18		CREW TRAVEL. CREW TRAVEL. HELD SAFTEY MTNG PERFORMED JSA'S. HOLD SAFTEY MTNG W/ BJ FRAC CREW. GO OVER EVERY ONES JSA'S. MIRU BJ FRAC EQUIPMENT. RU PMP LINES AND PMPING EQUIPMENT. 5" RBP SET @ 14,305' AND 5" HD PKR SET @ 13,719'. LOAD BALL DROPPER W/ 300 BIO BALLS. WHILE OPENING UP FRAC VALVE ON TBNG A PIN ON THE SHAFT OF THE VALVE BROKE, REPLACED THE PIN AND OPENED VALVE. BEGAN PMPING FILLED TBNG W/ 93 BBLs. BROKE @ 2,956 P.S.I. STARTED 15% HCl ACID, PMPED 11,000 GAL ACID. W/ 300 BIOBALLS FOR DEVERSION, OVER FLUSHED 10 BBLs PAST BTM PERF DURING STGE #1 PMPED 2- BPM W/ RIG PMP DN CSNG.. ISIP 85 P.S.I.. 5 MIN 0- P.S.I. W/ AVERAGE TREATING PRESSURE OF 2,957 P.S.I. AND AVERAGE RATE OF 11.3 BPM. RIG DN FRAC VALVE. RELEASE 5" HD PKR. RIH AND LATCH ON TO 5" RBP @ 14,305' RELEASE RBP. POOH TO 13,720' SET 5" RBP. CONT POOH TO 12,726' ATTEMPT TO SET 5" HD PKR, AND PKR WOULD NOT RESET. CONT POOH TO 12,495' AND WAS FINALLY ABLE TO RE-SET 5" HD PKR. RIG UP FRAC VALVE TO TBNG.. FILL CSNG W/ 288 BBLs TPW. PRESS UP TO 1,000 P.S.I. HAD LEAK ON B.O.P DOOR. BLED OFF CSNG PRESS. REPLACED BAD SEAL ON B.O.P. DOOR. REPRESSURED UP ON CSNG TO 1,000 P.S.I.. LOAD BALL DROPPER W/ 300 BIOBALLS. PRESS TEST PMP LINES. OPEN UP FRAC VALVE. FILL TBNG W/ 94 BBLs. PRESS @ 2,424 P.S.I. AND 6.6 BPM. START PMPING ACID. PMPED 11,000 GAL 15% HCl ACID. W/ 300 BIOBALL SEALERS. AVERAGE TREATING PRESSURE OF 5,867 PSI. @ AVERAGE RATE OF 12.4 BPM. OVER FLUSHED 10 BBLs PAST BTM PERF. I.S.I.P. 4,499 P.S.I. 5 MIN SIP-60 P.S.I. 10 MIN SIP 0-P.S.I. BLED 1,000# OFF CSNG. RIG DN PMP LINES & EQUIPT, DRAIN UP RIG PMP & LINES. RACK OUT BJ FRAC EQUIPT. RELEASE 5" HD PKR.
	15:00 - 15:30	0.50	C	18		
	06:30 - 07:00	0.50	C	18		
	07:00 - 13:30	6.50	C	18		
	13:30 - 16:00	2.50	C	18		
	16:00 - 20:00	4.00	C	08		



EL PASO PRODUCTION

Operations Summary Report

Legal Well Name:	MURRAY 3-2A2		
Common Well Name:	MURRAY 3-2A2	Spud Date:	3/18/1984
Event Name:	WORKOVER CAPITAL	Start:	12/15/2010
Contractor Name:	BASIC ENERGY SERVICES	End:	2/8/2011
Rig Name:	BASIC	Rig Release:	2/8/2011
		Group:	
		Rig Number:	1657

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/18/2010	16:00 - 20:00	4.00	C	08		SECURE WELL. S.D.F.W.E.
	20:00 - 20:30	0.50	C	18		TOTAL OF 1,095 BBLS TO RECOVER FROM BOTH ACID STAGES, CREW TRAVEL
12/19/2010	06:00 - 06:00					NO RIG ACTIVITY SHUT DN FOR WEEKEND
12/20/2010	06:00 - 06:00					NO RIG ACTIVITY, SHUT DN FOR WEEKEND
12/21/2010	06:30 - 07:00	0.50	C	18		CT, HELD SAFETY MTNG. PERFORMED JSA'S.
	07:00 - 08:00	1.00	C	04		SITP-150 P.S.I. SICP-150 P.S.I. BLED DN WELL
12/22/2010	08:00 - 17:30	9.50	C	04		RIH W/39- JNTS 3 1/2" P-105 TBNG. LATCH ONTO AND RELEASE 5" RBP. @ 13,720'.
	17:30 - 18:00	0.50	C	18		POOH L/D 351- JNTS 3 1/2" P-105 EUE TBNG. EOT @ 2,654'. SECURE WELL.
	07:30 - 08:00	0.50	C	18		S.D.F.N.
12/23/2010	08:00 - 17:30	9.50	C	04		CREW TRAVEL.
	06:30 - 07:00	0.50	C	18		HOLD SAFETY MEETING & FILL OUT JSA
12/23/2010	07:00 - 09:30	2.50	C	15		LD 1 JT 3-1/2"EUE TBG & X-OVER. STAND BACK 86 JTS
	09:30 - 10:00	0.50	C	10		2-7/8"EUE TBG & PLUG & PKR ASSEMBLY. TIH W/ 2-3/8"EUE SOLID
	10:00 - 11:00	1.00	C	08		PLUG, 1 JT 2-3/8"EUE TBG, 3-1/2" OD PBGA, 2-3/8"EUE PUP JT,
	11:00 - 15:30	4.50	C	04		2-3/8" EUE SEAT NIPPLE, 7 JTS 2-3/8"EUE TBG, 5" TAC, 20 JTS
						2-3/8"EUE TBG, X-OVER & 379 JTS 2-7/8"EUE TBG. SDFN
						HOLD SAFETY MEETING & FILL OUT JSA
						PU 1 JT 2-7/8"EUE TBG.RD WORK FLOOR. ND BOP. SET TAC @ 12397'. SN @ 12620'. EOT @ 12691.
2/2/2011	09:30 - 10:00	0.50	C	10		NU WELL HEAD.
	10:00 - 11:00	1.00	C	08		FLUSH TBG W/ 60 BBLS TPW.
	11:30 - 13:00	1.50	C	01		TIH W/ WALS 2" X 1-1/4" RHBC PUMP, 208 3/4" RODS, 158 7/8" RODS,& 133 1" RODS. SPACE OUT W/ 8',4' & 2' X 1" PONY RODS & POLISH ROD.
	13:00 - 13:30	0.50	C	18		FILL TBG W/ 50 BBLS TPW. STROKE TEST PUMP TO 1000 PSI.TESTED GOOD.
2/3/2011	16:30 - 17:30	1.00	C	01		RD RIG & SLIDE PUMPING UNIT. HANG ROD STRING & PWOP
	13:30 - 14:30	1.00	C	04		MOVED RIG FROM 1-25Z2 TO THE 3-2A2 MIRU WHILE PUMPING 60 BBLS DOWN CSG.
	14:30 - 17:30	3.00	C	04		LD POLISH ROD. WORKED PUMP OFF SEAT WHILE PUMPING 25 BBLS DOWN CSG.
2/3/2011						FLUSHED TBG W/ 60 BBLS
	06:30 - 07:45	1.25	C	18		TOOH W/ 133-1"(LD 10 FROM TOP OF TAPER), 158-7/8" (LD 34 FROM TOP OF TAPER) AND 50-3/4" (LD # 16 THRU # 47) FLUSHING AS NEEDED W/ 40 BBLS. EOP @3375' PU POLISH ROD SDFN.
	07:45 - 09:00	1.25	C	18		DAILY 185 BBLS 2% KCL
	09:00 - 10:30	1.50	C	04		ELPASO SAFETY ORIENTATION AT ELPASO OFFICE
	10:30 - 11:00	0.50	C	10		DRIVE TO LOCATION HAVE SAFETY MEETING
	11:00 - 12:30	1.50	C	15		FINISH TOOH W/ 161-3/4" RODS (TTL 208-3/4" LD #184 THRU #208) AND PUMP FLUSHING AS NEEDED W/ 15 BBLS.
2/4/2011	12:30 - 13:00	0.50	C	08		ND WELLHEAD
	13:00 - 17:00	4.00	C	04		CHANGED OVER TO PULL TBG. NU BOPS, RU RIG FLOOR. RELEASED TAC.
2/4/2011						FLUSHED TBG W/ 50 BBLS 2% KCL.
	07:00 - 07:30	0.50	C	18		TOOH W/ 230-JTS 2 7/8 N-80 EUE TBG.EOT @5593' FLUSHED TBG W/ 35 BBLS.SECURED WELL SDFN.
						DAILY 100 BBLS 2%KCL TTL285 BBLS
						HELD SAFETY MEETING. 35 TSIP 35 CSIP. BLED DOWN WELL.



EL PASO PRODUCTION

Operations Summary Report

Legal Well Name:	MURRAY 3-2A2		
Common Well Name:	MURRAY 3-2A2	Spud Date:	3/18/1984
Event Name:	WORKOVER CAPITAL	Start:	12/15/2010
Contractor Name:	BASIC ENERGY SERVICES	End:	2/8/2011
Rig Name:	BASIC	Rig Release:	2/8/2011
		Group:	
		Rig Number:	1657

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/4/2011	07:30 - 11:00	3.50	C	04		FINISHED TOOH W/ 150-JTS 2 7/8 N-80 EUE (TTL 380 JTS 2 7/8) LD BTM 17-2 7/8 AND BHA. 28-JTS 2 3/8 N-80 EUE, 4'-2 3/8 TBG SUB, 3 1/2 PBGA, 5" TAC, 2 3/8 SOLID PLUG
	11:00 - 15:00	4.00	C	04		RIH W/ 5 3/4" SOLID NO-GO, 2-JTS 2 7/8 N-80 EUE TBG, 4 1/2 PBGA, 6' 2 7/8 TBG SUB. SEAT NIPPLE, 7-JTS 2 7/8 N-80 EUE TBG, 7" TAC, JTS 2 7/8 N-80 EUE TBG.
	15:00 - 16:00	1.00	C	15		SET TAC @ 10971 W 25K TENSION, SN @ 11186'. EOT @ 11288'. RD RIG FLOOR, ND BOP
	16:00 - 17:00	1.00	C	10		NU WELLHEAD CHANGED OVER TO RUN RODS. SECURED WELLHEAD SDFN.
2/5/2011	07:00 - 07:30	0.50	C	08		DAILY 0 BBLS, TTL 285 BBLS 2%KCL HELD SAFETY MEETING. 0 TSIP. HOT OILER FLUSHED TBG W/ 60 BBLS BY 7:30.
	07:30 - 11:30	4.00	C	04		PU AND PRIMED 2 1/2"X1 1/2"X 36' PUMP, RIH W/ PUMP, 24-1"W/G NEW, 176-3/4" (15-W/G, 13-SLK, 8-W/G, 115-SLK, 25-W/G NEW) 124-7/8 (111-SLK, 13-W/G). 116-1" SLK WHILE PUMPING 55 BBLS DOWN TBG. SPACED OUT RODS W/ 2-8", 1-4', 1-2'X1" SUBS, PU POLISH ROD SEATED PUMP.
	11:30 - 13:00	1.50	C	09		FILLED TBG W/ 40 BBLS PRESSURE AND STROKE TEST @ 1000 PSI. LOST 500 PSI IN 5-MIN. ISOLATED AT WELL HEAD RETEST 2 MORE TIMES SAME LEAK OFF.
	13:00 - 17:30	4.50	C	04		UNSEATED PUMP. TOOH RODS AND PUMP. CHANGED OVER TO PULL TBG SECURED WELL SDFN.
2/6/2011	07:00 - 07:30	0.50	C	18		DAILY 115 BBLS TTL 400 BBLS 2% KCL HELD SAFETY MEETING 35 CSIP 35 TSIP BLED DOWN WELL.
	07:30 - 08:00	0.50	C	10		ND WELL HEAD
	08:00 - 09:00	1.00	C	15		NU BOPS, RU RIG FLOOR, RELEASED TAC.
	09:00 - 14:00	5.00	C	04		TOOH W/ 354-JTS 2 7/8 N-80 EUE TBG, 7" TAC, 7-JTS 2 7/8 N-80 EUE TBG AND SN DIDN'T PULL REST OF BHA., FLUSHING TBG AS NEEDED W/ 70 BBLS.
	14:00 - 17:30	3.50	C	04		RU HYDROTESTER RIH HYDROTESTING @ 8500 PSI W/ SN, 7-JTS 2 7/8 N-80 EUE TBG, 7" TAC, 154-JTS 2 7/8 N-80 EUE TBG. EOT @ 5123'. BLEW HOLE IN JT #330, FOUND LEAK IN COLLAR JT # 288. RD HYDROTESTER SECURED WELL SDFN.
2/7/2011	-				NO ACTIVITY	
2/8/2011	07:00 - 07:30	0.50	C	18		HELD SAFETY MEETING. 75 CSIP 25 TSIP BLED DOWN WELL.
	07:30 - 10:30	3.00	C	04		CONTINUED RIH HYDROTESTING @ 8500 PSI W/ 200 JTS 2 7/8 N-80 EUE TBG, WHILE PUMPING 50 BBLS DOWN CSG. FOUND NO MORE LEAKS, RD HYDROTESTER.
	10:30 - 11:30	1.00	C	15		SET TAC @ 10971 W 25K TENSION, SN @ 11186'. EOT @ 11288'. RD RIG FLOOR, ND BOP
	11:30 - 12:00	0.50	C	09		NU WELLHEAD AND FLOWLINE.
	12:00 - 13:00	1.00	C	08		FLUSH TBG W/ 60 BBLS
	13:00 - 15:30	2.50	C	04		PU AND PRIMED 2 1/2"X1 1/2"X 36' PUMP, RIH W/ PUMP, 24-1"W/G NEW, 176-3/4" (15-W/G, 13-SLK, 8-W/G, 115-SLK, 25-W/G NEW) 124-7/8 (111-SLK, 13-W/G). 116-1" SLK WHILE PUMPING 40 BBLS DOWN TBG. SPACED OUT RODS W/ 2-8", 1-4', 1-2'X1" SUBS, PU POLISH ROD SEATED PUMP.
	15:30 - 16:30	1.00	C	09		FILLED TBG W/ 48 BBLS PRESSURE AND STROKE TEST @ 1000 PSI HELD.
	16:30 - 17:30	1.00	C	01		RD RIG, SLID ROTA FLEX. TURNED OVER TO PRODUCTION DEPT



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: MURRAY 3-2A2
 Common Well Name: MURRAY 3-2A2
 Event Name: WORKOVER CAPITAL
 Contractor Name: BASIC ENERGY SERVICES
 Rig Name: BASIC

Start: 12/15/2010
 Rig Release: 2/8/2011
 Rig Number: 1657

Spud Date: 3/18/1984
 End: 2/8/2011
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/8/2011	16:30 - 17:30 17:30 -	1.00	C C	01		TO FIX ROTA-FLEX. SDFN DAILY 198 BBLS. TTL 598 BBLS 2% KCL. FROM YARD RAISED S.N. TO YARD 25-3/4 W/G 17-1" SLK 24-1" W/G 34-7/8 SLK ROD ROTATER 57-3/4" SLK 4 1/2 PBGA 19-JTS 2 7/8 N-80 EUE 6' 2 7/8 TBG SUB 28-JTS 2 3/8 N-80 EUE 5 3/4 NO-GO 3 1/2 PBGA 2 7/8 SEAT NIPPLE 2 3/8 SOLID PLUG 5-2 7/8 N-80 TBG COLLARS ROD ROTATER 2-JTS 2 7/8 N-80 EUE TBG YELLOW 4' 2 3/8 TBG SUB 1-8'X1" ROD SUB 2-1" ROD BOXES

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MURRAY 3-2A2	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013308160000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2211 FNL 2257 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 02 Township: 01.0S Range: 02.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/15/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
El Paso plans to perform MIT, if casing is leaking, utilize expandable liner. Perforate Upper Wasatch and LGR and then acidize. See attached procedure for detail.		
		Approved by the Utah Division of Oil, Gas and Mining Date: <u>11/10/2011</u> By: <u><i>Dark K. Quist</i></u>
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 11/3/2011	

Murray 3-2A2 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Perform MIT to check for casing leak
- If casing is leaking, patch hole with expandable liner
- Perforate new intervals in the Upper Wasatch and Lower Green River from (10,162'-11,714')
- Acidize new perforations with 45,000 gals of 15% HCL in three separate stages using retrievable bridge plugs
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

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NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst	
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<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">On November 10, 2011 a sundry notice was approved to perform MIT, if casing is leaking utilize expandable liner. Perforate Upper Wasatch and LGR and then acidize. This sundry notice is to add a CIBP @ ~11770' and dump 10' of cement on plug.</p>																																
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst																														
SIGNATURE N/A	DATE 12/13/2011																															

Murray 3-2A2 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Perform MIT to check for casing leak
- If casing is leaking, patch hole with expandable liner
- Set 7" CIBP at 11,770' and dump 10' of cement on plug
- Perforate new intervals in the Upper Wasatch and Lower Green River from (10,162'-11,714')
- Acidize new perforations with 45,000 gals of 15% HCL
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

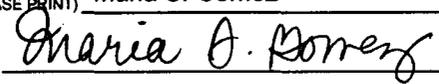
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez
SIGNATURE 

TITLE Principal Regulatory Analyst
DATE 6/22/2012

(This space for State use only)

APPROVED 6/29/2012
Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

RECEIVED
JUN 25 2012

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: MURRAY 3-2A2	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013308160000	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2211 FNL 2257 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 02 Township: 01.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/8/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Upsize & Deepen"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Upsized & deepened pump. Please see attached for details.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 07, 2016			
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5138	TITLE Consultant	
SIGNATURE N/A		DATE 10/7/2016	

CENTRAL DIVISION

ALTAMONT FIELD
MURRAY 3-2A2
MURRAY 3-2A2
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	MURRAY 3-2A2		
Project	ALTAMONT FIELD	Site	MURRAY 3-2A2
Rig Name/No.	PEAK/2300/	Event	WORKOVER LAND
Start date	7/5/2016	End date	7/9/2016
Spud Date/Time	3/18/1984	UWI	002-001-S 002-W 30
Active datum	KB @5,958.0ft (above Mean Sea Level)		
Afe No./Description	166989/57167 / MURRAY 3-2A2		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
7/6/2016	13:00 14:30	1.50	PRDHEQ	18		P		MOVE FROM 1-30A1E TO LOCATION, HSM SLIDING ROTAFLEX. SLIDE ROTAFLEX BACK, LOTO ROTAFLEX, SPOT & R/U RIG. HOT OILER PUMP 80 BBLS 2% KCL @ 200 DEGDOWN CSG, R/U TO TBG FILL W/ 3 BBLS, PSI TEST TO 800#, HELD SOLID FOR 5 MIN, BLEED OFF TO 500#, STROKE TO 1000#, HELD GOOD, PUMP DOESNT ACT LIKE ITS PUMPING CORRECTLY.
	14:30 15:00	0.50	PRDHEQ	42		P		L/D 1 1/2" X 40' POLISH ROD, 1" EL PONY RODS= 2-2', 2-8', PULL UP 3-1" EL RODS, CLOSE RATIGAN.
	15:00 15:30	0.50	PMPNG	24		P		HOT OILER FLUSH TBG W/ 70 BBLS 2% KCL @ 200 DEG.
	15:30 17:30	2.00	PRDHEQ	41		P		POOH W/ 84-1" EL RODS, 132-7/8" EL RODS, 200 - 3/4" EL RODS, L/D 25-1 1/2" C-BARS & 2 1/2" X 1 1/2" X 37' PUMP TEARDOWN PUMP ON LOCATION, PUMP WAS FULL OF GRITTY MATERIAL.
	17:30 18:00	0.50	PRDHEQ	18		P		X/O TO TBG EQUIP, N/D WELL HEAD, P/U ON TBG WIEGHING 78K, PULL UP 6' NO PULL OVER TAC, NOT SET. RELAND TBG, N/U WH, SHUT TBG IN & NIGHT CAP, CSG TO SALED, SDFN. 2% KCL PUMPED = 130 BBLS DIESEL USED = 40 GAL PROPANE USED = 100 GAL
7/7/2016	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, HAND PLACEMENT WHEN N/U BOPS. 100# SITP & FCP, BLEED OFF
	7:30 8:30	1.00	PRDHEQ	18		P		N/D WELL HEAD, STRIP ON & N/U BOPS (LAST NIGHT P/U ON TBG TAC NOT SET), R/U FLOOR & TBG TONGS

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	8:30 15:00	6.50	PRDHEQ	18		P		MIRU TUBOSCOPE TBG SCANNERS, SCAN OOH W/ 352 JTS 2 7/8" L-80 TBG, 7" TAC, 7 JTS 2 1/8" L-80 TBG, R/D SCANNERS L/D 2 7/8" SEAT NIPPLE, 6'-2 7/8" N-80 TBG SUB, 4 1/2" PBGA, 2 JTS 2 7/8" L-80 TBG, 5 3/4" SOLID NO-GO. TOTAL JTS SCANNED 361, L/D ALL BLUE & RED BAND 313 YELLOW BAND 38 BLUE BAND 10 RED BAND BLUE & RED WERE FOR PITTING & ROD WEAR. PBGA && 2 MUD JTS WERE FULL OF FILL
	15:00 16:00	1.00	ELINE	12		P		MIRU THE PERFORATORS, RIH W/ 1 11/16" SINKER BARS, TO 14310' WLD, (COLLAPSED CASING 14320') POOH R/D WIRELINE. CLOSE & LOCK BLIND RAMS, CSG TO SALES, SDFN. 2% KCL PUMPED = 130 BBLs DIESEL USED = 72 GAL PROPANE USED = 100 GAL
7/8/2016	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, HYDROTESTING TUBING 50# FCP, BLEED OFF
	7:30 12:00	4.50	ELINE	12		P		MIRU VES, RUN GYRO DEVIATION LOG FROM SURFACE TO 14300' SHOOTING SURVEYS EVERY 100', POOH SHOOTING SURVEYS EVERY 1000', R/D WL. EMAIL LOG TO ENGINEER.
	12:00 18:30	6.50	PRDHEQ	18		P		P/U & RIH W/ 5 3/4" SOLID NO-GO, 4 JTS 2 7/8" L-80 TBG, 4 1/2" PBGA W/ DIP TUBE, 2'-2 7/8" N-80 TBG SUB, NEW 2 7/8" SEAT NIPPLE, W/ SV IN PLACE, 4'-2 7/8" N-80 TBG SUB, 1 JT 2 7/8" L-80 TBG, PSI TEST TO 8500#, R/U HYDROTESTER, HYDROTEST TO 8500 PSI W/ 6 JTS 2 7/8" L-80 TBG, NEW 7" TAC, 302 JTS 2 7/8" L-80 PROD TBG, P/U & HYDROTEST 60 JTS 2 7/8" L-80 YELLOW BAND TBG, R/D HYDROTESTER. EOT @ 11671', PIPE RAMS SHUT & LOCKED, TBG SHUT IN & CAPPED, CSG TO SALES, SDFN. DIESEL USED = 92 GAL
7/9/2016	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, PROPER USE OF TAG LINES 100# SITP & FCP, BLEED OFF.
	7:30 9:00	1.50	PRDHEQ	18		P		P/U 6'8' -2 7/8" N-80 TBG SUBS, SET TAC @ 11285' W/ 20K TENSION, R/D FLOOR & TBG TONGS, N/D & STRIP OFF BOPS. REMOVE TBG SUBS, M/U 5K B-FLANGE, LAND TBG ON B-FLANGE, N/U WH, HOOK UP FLOWLINE.
	9:00 10:00	1.00	PMPNG	24		P		HOT OILER FLUSH TBG W/ 70 BBLs 2% KCL @ 200 DEG, SPOT 10 GAL CORROSION INHIBITOR. X/O TO ROD EQUIP
	10:00 13:30	3.50	PRDHEQ	42		P		P/U & PRIME APS 2 1/2" X 1 3/4" X 38' RHBC PUMP W/ 2SV RIH W/ 44-1" EL RODS W/G - TOP 19 NEW 119-3/4" EL RODS, LAID DOWN 81 SLK 177-7/8" EL RODS - TOP 45 W/G NEW 120-1" EL RODS SLK, TOP 36 NEW. SPACE W/ 1" EL PONY RODS = 1-2', 1-6' P/U NEW 1 1/2" X 40' POLISH ROD, HANG OFF
	13:30 14:30	1.00	PMPNG	34		P		HOT OILER FILL TBG W/ 55 BBLs 2% KCL, PSI TEST TO 500#, STROKE TEST TO 1000#, GOOD TEST, PSI TEST CV TO 1000#, GOOD, PUMP 10 BBLs 2% KCL @ 200 DEG ACROSS FLOWLINE.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	14:30 16:00	1.50	PRDHEQ	18		P		RDMO, SLIDE ROAFLEX IN, CHECK PUMP, NO TAG GOOD PUMP ACTION, TWOTO, PWOP. CLEAN LOCATION, MOVE TO 1-30Z1 2% KCL PUMPED = 140 BBLS DIESEL USED = 72 GAL PROPANE USED = 75 GAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MURRAY 3-2A2
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013308160000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-6717 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2211 FNL 2257 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 02 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/1/2017	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Squeeze"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Casing leak squeeze from 3,433' – 3,526' on the Murray 3-2A2. See attached procedure for planned details.

Approved by the
Feb 01, 2017
Oil, Gas and Mining

Date: _____

By: *Derek Duff*

NAME (PLEASE PRINT) Erik Hauser	PHONE NUMBER 713 997-6717	TITLE Sr. HSER Specialist
SIGNATURE N/A	DATE 1/20/2017	



LOE Casing Squeeze Prognosis Murray 3-2A2

API #: 43-013-30816
Sec. 2, T1S – R2W
Altamont Field
Duchesne County, Utah

AFE#: Routing

Objective: Squeeze off leak in casing from 3,433' – 3,526'.

Prepared by: _____
Corey Jones date

Approved by: _____
Jeff Langlois date

Approved by: _____
Mitchell Scarbrough date

Distribution (Approved copies):

Corey Jones
Jeff Langlois
Ron Theener
Mitchell Scarbrough
Well File (Central Records)
Altamont Office (Well Files)

Murray 3-2A2
LOE Workover Prognosis

COMPANY PERSONNEL

Title	Name	Office	Mobile
Production Engineering Manager	Mitchell Scarbrough	(713) 997-6346	(832) 370-9611
Prod. Operations Engineer	Corey Jones	(435) 454-4213	(435) 823-1010
Sr. Staff Production Engineer	Jeff Langlois	(713) 997-4379	(214) 801-1487
Production Supervisor	Ron Theener	(435) 454-4240	(435) 823-1491

TUBULAR DATA:

String	Description	Burst (psi) (100%)	Collapse (psi) (100%)	Body Yield (Mlbs)	Jt Yield (Mlbs)	ID (in)	Drift ID (in)	Cap (Bbls/ft)	TOC
Production Tubing	2-7/8" 6.5# N-80 8rd Tubing; 0-11,010'	10,570	15,300	145	198	2.441	2.347	.00579	N/A

Present wellbore condition

The well is currently down with a casing leak. Prior to well going down it was making 37 oil; 250 gas & 280 water.

Procedure

1. Slide unit out. MIRU workover rig. RU Hot Oil Unit and pump hot 2% KCl water down backside to heat up tubing. POOH w/ rods.
2. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
3. POOH with tubing.
4. RU wireline & caliper tool. Run casing caliper log to 6,000'. Send results to Troy Anderton and Engineer.
5. PU 7" RBP, RIH and set @ 3,650'. Dump bail 20' sand on RBP.
6. PU 7" CCR, RIH & set @ 3,200'.
7. PU & TIH w/ 7" CCR stinger on 2-7/8" tbg. Pressure up on casing to 1,000 psi to confirm retainer is set. Sting into retainer. Establish injection rate. Report injection rate to engineer and cement company.
8. Based on rate and pressure, pump cement squeeze into csg leak from 3,433' – 3,526' w/ Class G cement. Slow rate with 10 bbl left and obtain walking squeeze of cement trying to build pressure. Sting out of retainer and reverse circulate 2 tubing volumes.
 - a. If well goes on vacuum, flush cmt away with 50 bbls and work with engineer on second squeeze.
9. POOH w/ 2-7/8" tbg. LD CMT retainer stinger. PU 6" bit & RIH on 2-7/8" tbg. Drill up CMT retainer @ 3,200' and cmt. Test squeeze every 20' to 1,000 psi for 10 min. If all tests are good, continue TIH and drill up all cmt until fall through cmt.
 - a. If squeeze is not successful, contact engineer for updated plan.
10. PU retrieving head for 7" RBP and RIH on 2-7/8" tbg. Wash 20' sand off RBP, retrieve RBP and POOH.
11. PU & RIH w/ tubing BHA:
 - a. 5-3/4" No-Go (11,671')
 - b. 4 jts 2-7/8" 6.5# L-80 Mud Anchor
 - c. 4-1/2" x 33' PBGA
 - d. 4' Tubing Sub
 - e. Seating Nipple
 - f. 7 jts 2-7/8" 6.5# L-80 tbg
 - g. Tubing Anchor
12. Hydro test production tubing to 8,500# while RIH. Space out, set TA with the appropriate tension at +/- 11,287'. ND BOP and NU pumping tee.
13. RIH w/ pump and rod string.
 - a. 2-1/2" x 1-3/4" x 37' Insert Pump
 - b. 44 (1100') 1" EL Rods
 - c. 119 (2975') 3/4" EL Rods
 - d. 177 (4425') 7/8" EL Rods
 - e. 120 (2875') 1" EL Rods
 - f. 1-1/2" x 40' Polished Rod
14. **PWOP and make sure rods are not tagging bottom.** RD&MO service rig. Slide unit back in & put well back on production. Clean location.

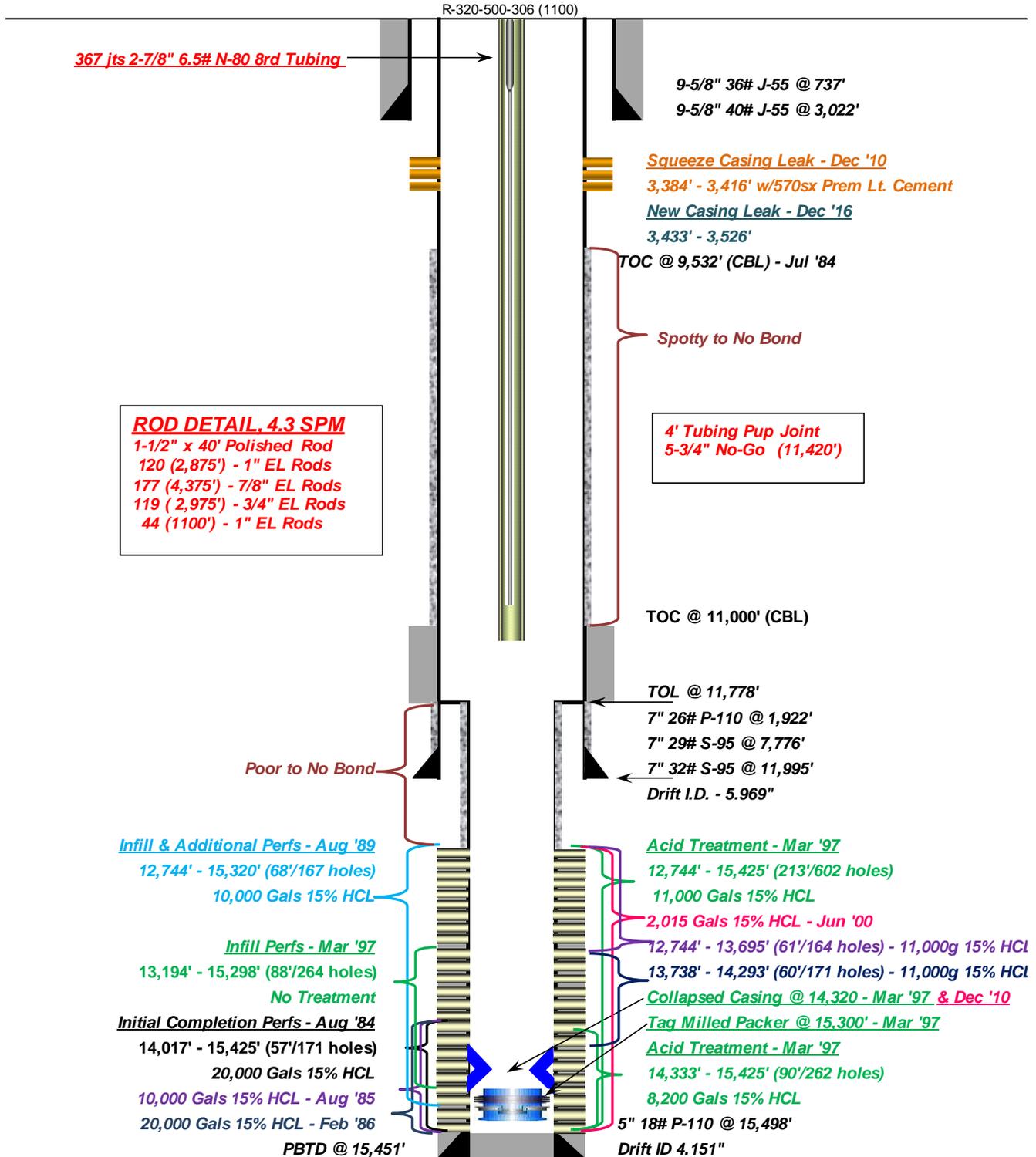
CURRENT WELLBORE

EP ENERGY

Proposed Pumping Schematic

Company Name: **EP Energy**
 Well Name: **Murray 3-2A2**
 Field, County, State: *Altamont - Bluebell, Duchesne, Utah*
 Surface Location: *Lat: 40° 25' 37.380"N Long: 110° 4' 38.748"W*
 Producing Zone(s): *Wasatch*

Last Updated: **January 17, 2017**
 By: **Jones**
 TD: *15,499'*
 BHL: _____
 Spud Date: *March, 1984*



ROD DETAIL, 4.3 SPM
 1-1/2" x 40' Polished Rod
 120 (2,875') - 1" EL Rods
 177 (4,375') - 7/8" EL Rods
 119 (2,975') - 3/4" EL Rods
 44 (1100') - 1" EL Rods

4' Tubing Pup Joint
 5-3/4" No-Go (11,420')

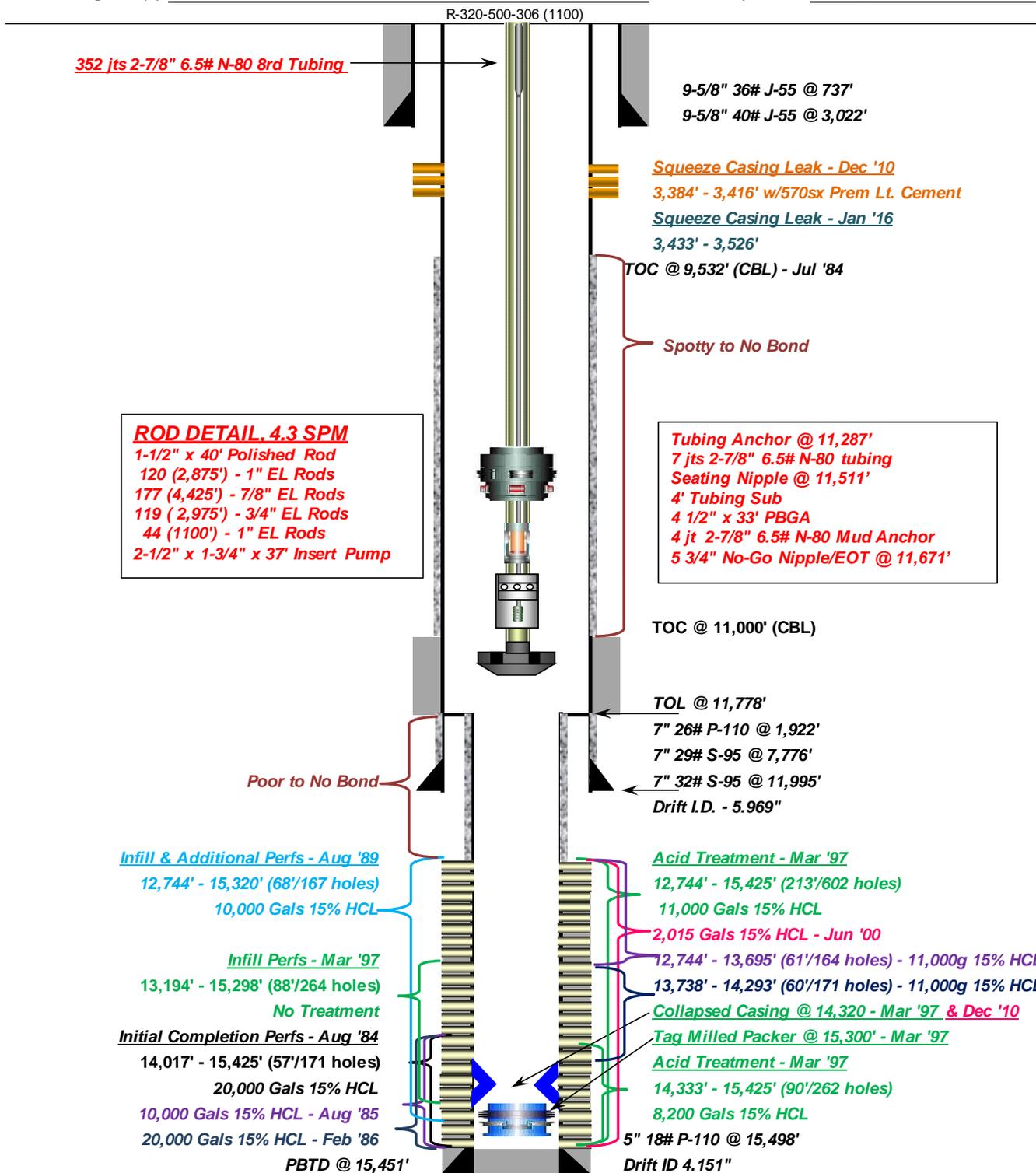
PROPOSED WELLBORE

EP ENERGY

Proposed Pumping Schematic

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 Well Name: **Murray 3-2A2**
 Field, County, State: *Altamont - Bluebell, Duchesne, Utah*
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RODSTAR 2016 REL 5

Company: EP Energy
 Well: Murray 3-2A2
 Disk file: Dev Survey RodStar - Murray 3-2A2 - 7-7-16.rsd
 Comment:

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Page 2 of 27
 User: Jones
 Date: 12/19/2016

INPUT DATA			CALCULATED RESULTS (TOTAL SCORE: 92% GRADE: A-)					
Strokes per minute:	4.1	Fluid level (ft from surface):	11500	Production rate (bfpd):	302	Peak pol. pod load (lbs):	40827	
Run time (hrs/day):	24.0	(ft over pump):	0	Oil production (BOPD):	36	Min. pol. rod load (lbs):	19142	
Tubing pres. (psi):	80	Stuf.box fr. (lbs):	100	Strokes per minute:	4.1	MPRL/PPRL:	0.469	
Casing pres. (psi):	50	Pol. rod diam. 1.5"		System eff. (Motor->Pump):	50%	Unit struct. loading:	82%	
Fluid Properties			Motor & Power Meter			Permissible load HP:		122.6
Water cut:	88%	Power meter:	Detent	Fluid load on pump (lbs):	11888	PRHP / PLHP:	0.33	
Water sp. gravity:	1.01	Elect. cost:	\$.08/KWH	Fluid level tvd (ft from surface):	11498	Buoyant rod weight (lbs):	23295	
Oil API gravity:	42.0	Type:	NEMA D	Polished rod HP:	41.1	N/No: .184, Fo/SKr: .298		
Fluid sp. gravity:	0.9887	Size:	75 hp	Prime Mover Speed Variation				
Speed variation not considered								

Pumping Unit: Rotaflex (1100)

API Size: R-320-500-306 (Unit ID: R4)
 Crank hole number: # 1 (out of 1)
 Calculated stroke length (in): 305.7
 Crank rotation with well to right: CCW

Max. cb weight (M lbs): Unknown

Torque analysis and electricity consumption	BALANCED (Min. Energy)	BALANCED (Min Torq)
Peak g'box torq. (M in-lbs):	204	182
Gearbox loading:	63.6%	56.8%
Cyclic load factor:	1.145	1.123
Counterbalance weight (M lbs):	31.27	29.98
Daily electr. use (Kwh/Day):	882	898
Monthly electric bill:	\$1614	\$1644
Electr. cost per bbl fluid:	\$0.175	\$0.178
Electr. cost per bbl oil:	\$1.460	\$1.487

Tubing And Pump Information

Tubing O.D. (in): 2.875 Upstr. rod-fl. damp. coeff.: 0.100
 Tubing I.D. (in): 2.441 Dnstr. rod-fl. damp. coeff.: 0.100

Pump depth (ft): 11500 Tub. anch. depth (ft): 11277
 Pump conditions: Full
 Pump type: Insert Pump vol. efficiency: 85%
 Plunger size (in): 1.75 Pump friction (lbs): 200.0

Tubing, Pump And Plunger Calculations

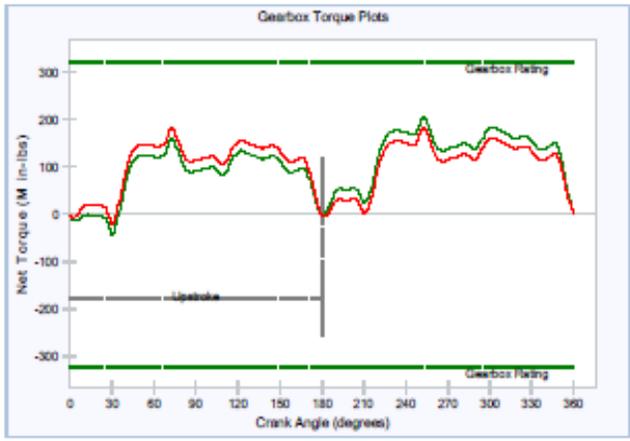
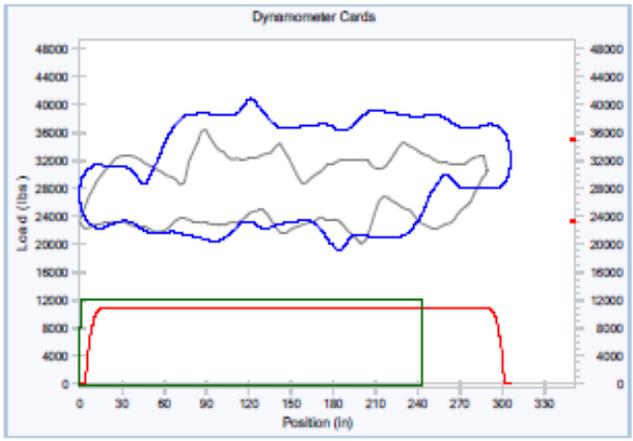
Tubing stretch (in): .6
 Prod. loss due to tubing stretch (bfpd): 0.7
 Gross pump stroke (in): 243.3
 Pump spacing (in. from bottom): 53.0
 Minimum pump length (ft): 38.0
 Recommended plunger length (ft): 6.0

Rod string design

Diameter (in)	Rod Grade	Length (ft)	Min. Ten. Str. (psi)	Fric. Coeff	Stress Load %	Top Maximum Stress (psi)	Top Minimum Stress (psi)	Bot. Minimum Stress (psi)	# Guides/Rod
+ 1	WFT EL	3000	N/A	0.3	92.0%	51855	24500	16254	3
0.875	WFT EL	4425	N/A	0.3	91.5%	50670	20608	7058	4
0.75	WFT EL	2975	N/A	0.3	90.0%	46783	8207	1276	4
+ 1	WFT EL	1100	N/A	0.3	36.6%	17591	-764	-255	4

*requires slimhole couplings.

NOTE: Displayed bottom minimum stress calculations do not include buoyancy effects (top minimum and maximum stresses always include buoyancy).



Job Site Contact List

SERVICE	COMPANY	CONTACT	LOCATION	PHONE	Contract/MSA#
BOP Testing	B & C Quick Test	Jenny Wilkins	Vernal	435-789-8159	EPEPC-MSA-1322
Casing Laydown	Franks Westates Services	Jim Breaux	Vernal	281-844-3596	EPEPC-MSA-1331
Construction	R Chapman Construction	Roger Chapman	Roosevelt	435-722-3800	EPEPC-MSA-1302
Deadmen Anchors Installations	Benco Oil Serices	Tain Bridges	Vernal	435-790-7333	EPEPC-MSA-1296
Electrical Construction & Maintenance	Moon Lake Electric	Kenneth Winder	Altamont	435-722-5400	EPEPC-MSA-1747
E-Line Services	Casedhole Solutions	MS. D. Percy	Vernal	580-722-3100	EPEPC-MSA-1325
Flowback Equipment	Rig 1	Sean Lytle	Naples	435-621-2727	EPEPC-MSA-1484
Frac Tanks/2% KCL	Dalbo	Heidi Gardiner	Vernal	435-789-0743	EPEPC-MSA-1327
Fishing Services	Slaugh Fishing Services	Daniel Averett	Vernal	435-781-1661	EPEPC-MSA-1412
Heating	Action Hot Oil	Leon Richins	Roosevelt	435-722-2190	EPEPC-MSA-1226
Hot Shot Services	Single Shot Trucking	Kayla Wookey	Vernal	435-247-2552	EPEPC-MSA-1412
Office/Misc.	Crozier	Sue Crozer	Roosevelt	435-823-7754	EPEPC-MSA-1298
Pumper/Gauger	BB Oilfield Serivces	Ben Birchell	Vernal	435-725-2917	EPEPC-CPA-062
Reclamation	Lexco Construction	Allen Lindsay	Altonah	435-454-3739	EPEPC-MSA-883
Rentals	B & G Crane & Oilfield Serices	Karma Timothy	Altamont	435-454-3561	EPEPC-MSA-1323
Rentals	CG Power Rentals	Jeri Merkley	Roosevelt	435-722-0361	EPEPC-MSA-1326
Rentals	Four Star Fishing & Rental Tool	Sam Wacker	Roosevelt	435-722-2310	EPEPC-MSA-1245
Rentals	H & S rental	Heavy Sursa	Bluebell	435-454-3999	EPEPC-MSA-1336
Rig	Peak Well Service	Keith Behunin	Vernal	435-940-9001	EPEPC-MSA-1343
Roustabouts	RT Oilfield Services	Tim Tather	Altamont	(435) 823-6683	EPEPC-MSA-1351
Roustabouts	SCI Welding & Oilfield Services	Shaune Shiner	Altamont	435-823-6219	EPEPC-MSA-1352
Services	Delsco Northwest		Roosevelt	635-722-4236	EPEPC-MSA-1681
Services	R N Industries	Roger Chapman	Roosevelt	435-722-2800	EPEPC-MSA-623
Stimulation Services	Frac Tech	Dietrich Odom Carroll Lopez	Vernal	817-850-1008	EPEPC-MSA-1015
Supervisors	C & J Contract Pumping & Well Site	Cindy Duncan	Roosevelt	435-722-5788	EPEPC-ICA-402
Trucking	Hot Oil Express	Stephanie Christensen	Altamont	(435) 454-3066	EPEPC-MSA-1335
Trucking	Ron Jenkins Trucking	Ron Jenkins	Duchesne	435-738-5794	EPEPC-MSA-1303
Trucking	Watkins Enterprises	Eldon Watkins	Roosevelt	(435) 823-6718	EPEPC-MSA-1355
Tubing Renewal	Pipe Renewal	Travis Anderson	Vernal	(435) 789-0500	EPEPC-NSA-1345

*If the one or more of the above vendors is not available contact Iva Tomova to have another vendor approved from master list

Agency Contact List

AGENCY	CONTACT	OFFICE	CELL
DOGM	Dustin Doucet	801-538-5281	
DOGM	Dennis Ingram	435-722-3417	435-722-7584
BLM	Ryan Angus	435-781-4430	435-828-7368
BLM	Bill Owens	435-781-4498	435-828-7630
BLM	Ray Arnold	435-781-4485	435-828-7499
BIA	Bucky Secakuku	435-722-4331	
BIA	Bruce Pargeets	435-725-4999	
BIA	Fax	435-722-2323	

Safety, Compliance and Administrative

1. Pre-job

- Verify that all tree valves are functioning properly.
- Record SITP and SICP and report to Project Engineer.
- Hold pre-job JSA and ensure all personnel are oriented on El Paso safety standards, job procedures, each person's role in the job, and over all safety standards.

2. Billing procedures

- All field tickets will be signed by the Well Site Consultant
- All tickets will be mailed to the address below:
- Attention: Altamont Completions
- c/o El Paso Production Company
17790 West 3750 North
Altamont, UT 84001

3. Ordering equipment

- All equipment, personnel and services will be ordered by the Well Site Supervisor utilizing the preferred vendor list from the approved procedure.
- Project Engineer can/will also order out specialized equipment as needed. They will inform the Well Site Supervisor of status of equipment.

4. Daily reports

- JSA's will be completed on every job **and** when the job scope changes.
- Vendor observation shall be given to the Well Site Supervisor and reviewed in Daily meetings.
- Vendor scorecards for each vendor will be filled out by the Well Site Supervisor and documented in the IS Net system weekly and at the end of the job.

5. Accident Reporting Blue Print C-13

- **All** accidents will be reported to the Operations Supervisor immediately. If he is not available, the Project Engineer will be notified and the Cased Hole Superintendent will be notified.

6. Personnel Qualifications

- Well Site Supervisors and/or onsite El Paso representatives shall require all personnel to provide current Contractor Training records of all personnel on location.
- Well Site Supervisors shall ensure that all personnel on location are qualified and trained as required. If the subject personnel are not qualified, ensure that a qualified replacement is sent to location immediately.

7. Changes

- Any and all changes to procedures and/or vendors will be confirmed by the Project Engineer **prior** to the changes taking place.

8. Stop Work Authority

- Ensure that at all safety, JSA and procedural meeting on location that all personnel are aware that if an unsafe condition exist, the job can be shut down and that the authority is vested in each individual when that individual sees an unsafe condition.
- The condition should be brought up the chain of authority and finally to the Production Manager if necessary. Once the unsafe condition is investigated onsite and corrected and operations deemed safe, the job will continue. If the condition cannot be engineered out, discuss the situation with the Project Engineer for resolution.
- While everyone on the job has the right to stop work for safety conditions, everyone also has the responsibility to help determine how to safely proceed with the work to complete the job.

9. Third Party Tickets

- Any 3rd party work or material that you are receiving and will be billed direct to El Paso, the Delivery Tickets will be forwarded with the delivery tickets to location for the Wellsite Supervisor to approve and code.
- Invoices will not be approved or processed without the wellsite supervisor's approval of delivery tickets.

10. Cased Hole Responsibilities

- A JSA has to be completed on every job every day **and** when the job scope changes prior to the work being started.
- At least one (1) observation by each consultant every day completed and sent in to Project Engineer and Operations Supervisor. Discuss the observation with the Project Engineer to make him aware of specific information.
- Observations from other service parties will be discussed in daily/morning/shift meetings
- Communicate with Project Engineer daily and when scope of job changes.
- Be proactive in suggestions when the procedure changes. Have ideas on how to accomplish task.
- Digital pictures or drawings of **all BHA** prior to running assembly in hole.
- Ensure that preferred vendors list from the approved procedure is being followed. If changes are needed, get approval first.
- Crown valves shall be used at all times when rigging up and working on wells. Operations Supervisor and Project Engineer will be notified **prior** to using any master valve.
- Any leaking valve will be reported to the Well Site Supervisor immediately and noted on morning report.
- Vendors working on 12 on / 12 off shift will spend enough time with relief prior to leaving for rest to ensure that person in charge is up to speed on what has happened and what the plan is going forward. (Good information hand off)
- Report **any and all incidents to include but not limited to (injuries, fires and crane damage)** to Well Site Supervisor immediately.
- No cell phones, I-pods or any type of electronic device is allowed in the work area.
- PPE requirements:
 - FRC Clothing
 - Steel Toed boots
 - Hard Hat
 - Safety Glasses
 - Appropriate hand protection
 - Any other required by Well Site Supervisor or Safety regulation

- Keep location clean / Pick up trash and debris
- Two (2) tag lines will be used on all lifts
- Assigned personnel will be used as spotters when any equipment is being placed or moved on location
- Wheels will be chocked as needed
- No open blade knives are allowed on the work location
- 100% FRC required of all personnel on location
- No types of energy drinks allowed on location

11. Additional Responsibilities

- Attend quarterly meetings unless given permission by Cased Hole Operations Supervisor to miss.
- Verify that no more than 1 SSE per company per shift is on location. If additional SSE are needed, the Engineering and Completions Superintendent or Manager will be contacted for approval.
- When ordering out services, request the TRIR for that division for the last 3 years and YTD current year and send to Cased Hole Operations Supervisor and the Project Engineer for review.
- During summer / heat months, ensure that cooling fans or trailers are on location and being utilized. Breaks will be taken on the 10, 2 and 4 timeframe.
- Only water and sports drinks are allowed on location. (No energy drinks are allowed).
- Have in possession a heat gun to be used to check body temperature and the documentation to determine if contractors can continue to work.

12. BOP Testing

- All BOP's will be tested to specified pressure stated in the approved procedure. The test will be documented on a chart which will be signed and dated by the Well Site Supervisor or Consultant. The serial number of the BOP will be documented on the chart along with the date of the test.
- The Operations Supervisor will be notified of any BOP test that fails and what was needed to correct the problem.

13. Flowback

- Flow back equipment will be sourced with discussions with the Project Engineer. If H2S concentrations are known or expected to be equal to or greater than 10 ppm, H2S designed equipment will be used. Certification papers on the equipment will be verified prior to utilizing. Safety systems (SDV and ESD systems) will be provided by the vendor and tested for functionality prior to beginning operations.
- Detailed procedures will be provided by the Contractor detailing at a minimum with certification papers as required:
 - Equipment to be used
 - Facility layout of the equipment with distances per State requirements
 - Procedure for rigging up and testing equipment
 - Procedure for Operating equipment
 - Safety systems and their locations with testing procedures
 - Maximum rates and pressures of the equipment utilized