

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
 P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface **1553'** FSL, 1548' FEL (NWSE)  
 At proposed prod. zone **1535'** Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 One mile north of Neola, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)      1548'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      NA

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6189' MSL, Ungraded Ground

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-3910

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute, Annæ Ridley

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Ute Tribal

9. WELL NO.  
 1-30Z1

10. FIELD AND POOL, OR WILDCAT  
 Bluebell ~~UNDESIG.~~

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec 30-T1N-R1W, USM

12. COUNTY OR PARISH      13. STATE  
 Duchesne      Utah

16. NO. OF ACRES IN LEASE      640

17. NO. OF ACRES ASSIGNED TO THIS WELL      640

19. PROPOSED DEPTH      16500'

20. ROTARY OR CABLE TOOLS  
 Rotary

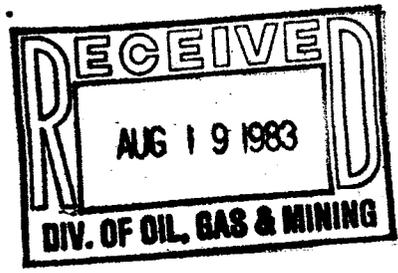
22. APPROX. DATE WORK WILL START\*  
 9/15/83

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

This well is proposed to test the Wasatch formation. The following detail is attached:

1. Map #1; Map of access roads and offset wells.
2. Well Location Plat
3. Well Layout Plat
4. NTL-6 Surface Use Plan
5. Statement of Rehabilitation Requirements
6. Well Prognosis
7. BOPE Diagram
8. Archeologist's Report



The onsite inspection has been completed, by Cody Hansen, and others.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED E. B. Wecker TITLE Manager of Engineering DATE August 17, 1983

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

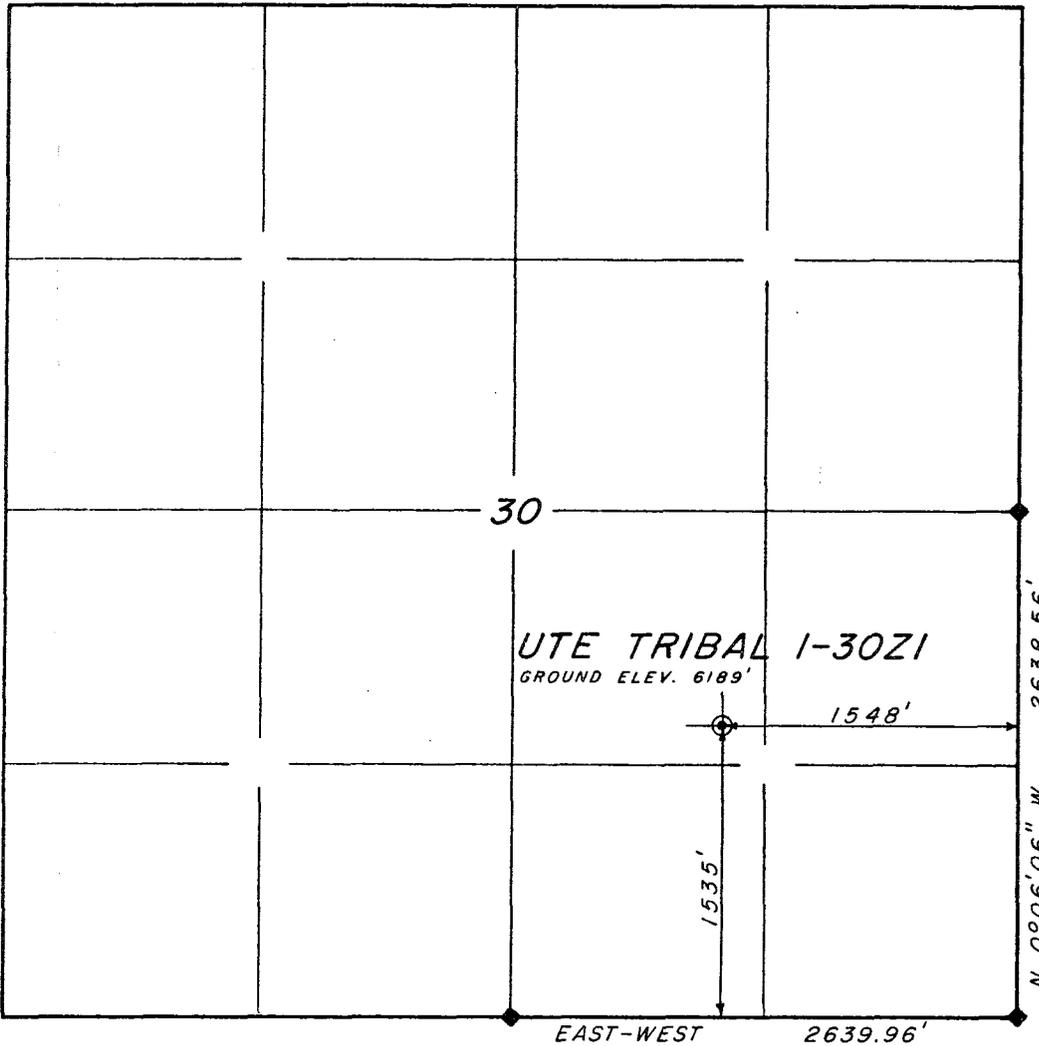
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
 DATE: 8-22-83  
 BY: [Signature]

\*See Instructions On Reverse Side

**LINMAR ENERGY CORP.  
WELL LOCATION PLAT  
UTE TRIBAL 1-30Z1**

LOCATED IN THE NW $\frac{1}{4}$  OF THE SE $\frac{1}{4}$  OF  
SECTION 30, T1N, R1W, U.S.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

- ◆ CORNERS FOUND OR RE-ESTABLISHED  
AND USED BY THIS SURVEY.

THE ELEVATIONS ON THE REFERENCE POINTS

ARE AS FOLLOWS:

NORTH: 6193.1'

SOUTH: 6186.3'

EAST: 6188.4'

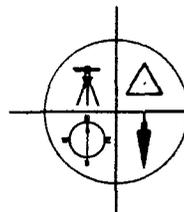
West: 6189.7'

THE REFERENCE POINTS ARE 200'  
FROM WELL HOLE LOCATION.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
\_\_\_\_\_  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

Ute Tribal 1-3021 Map #1  
Access Roads and Offset Wells

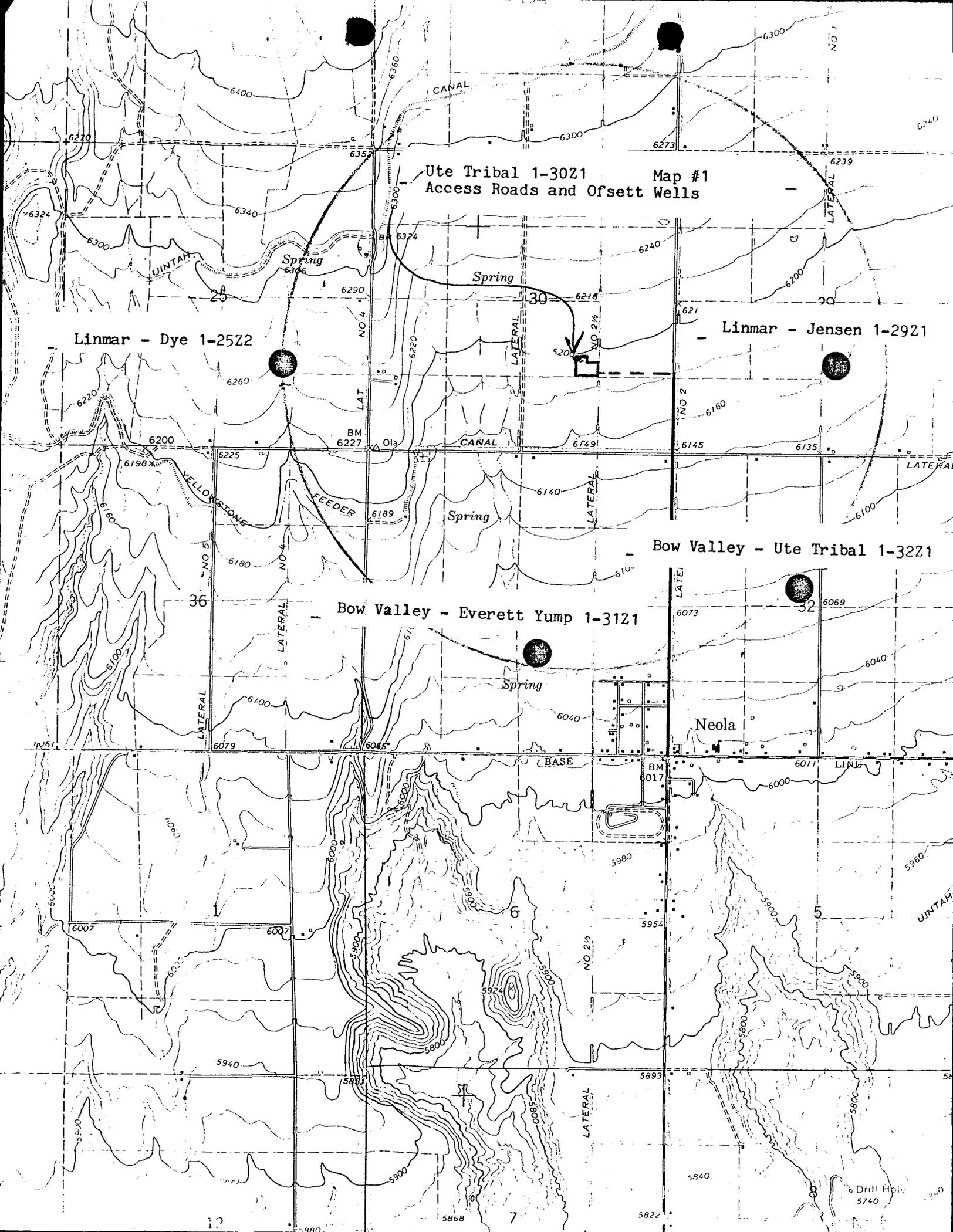
Linmar - Dye 1-25Z2

Linmar - Jensen 1-29Z1

Bow Valley - Everett Yump 1-31Z1

Bow Valley - Ute Tribal 1-32Z1

Neola



## NTL-6 Surface Use Plan

### 1. Existing Roads - See Map #1

- A. Wellsite: 1,548' FEL, 1,535' FSL (SENWSE)
- B. Access: From Neola, Utah, travel north on County Road for a distance of 1.25 miles. Turn west, and travel 0.25 miles to the Location. The last 1,287' is new access.
- C. Roads: Existing County road marked with heavy line. New Access Marked w/ dashed line.
- D. Other existing roads as marked on Topo map.
- F. Existing roads will be maintained by the County. The new access road will be built to BLM specifications and maintained, as required, for all weather use.

### 2. Planned Access Roads - See Map #1. 1,287 feet of new access road will be required. The subject road will be built to BLM specifications (from figure 6, p. 26, "Surface Operating Standards for Oil and Gas Exploration and Development"), as follows:

- (1) Width: 20' at crown;  
Total Disturbed Width: 40'
- (2) Maximum Grades: 8%.
- (3) Turnouts: None required.
- (4) Drainage: Borrow pit on north side.
- (5) Culverts:
  - a. 24" or as required by Ute Irrigation, in canal lateral @ east edge of location.
  - b. three additional 15", spaced evenly along road, to drain perpetual runoff.
- (6) Surfacing material. The road surface will be covered with two inches of 1-1/2" roadbase, where required for traction and erosion control. Outside materials will be used only where natural materials are not adequate.
- (7) Gates, Cattleguards, fence cuts: No gates or cattleguards are proposed. Fences will be cut at the east edge of the location, and at the county road. The entire location, and both sides of the access road right-of-way will be fenced with barbed wire.
- (8) Road CL is flagged.

### 3. Location of Existing Wells - See Map #1.

Wells within one mile radius:

- (1) Water wells: Several homes exist within a one mile radius, all of which have water wells. To protect these wells, surface pipe will be set below 1,500'.
- (2) Abandoned Oil Wells: None
- (3) Temporarily Abandoned Wells: None.
- (4) Disposal Wells: None.
- (5) Drilling Wells: None.

- (6) Producing Wells:
  - Linmar Energy Corp - Jensen 1-29Z1
  - Bow Valley Petroleum - Ute Tribal 1-32Z1
  - Bow Valley Petroleum - Everett Yump 1-31Z1
  - Linmar Energy Corp - Dye 1-25Z2
- (7) Shut-in Wells: None
- (8) Injection Wells: None.
- (9) Monitoring Wells: None.

4. Location of Existing and/or Proposed Facilities - See Wellsite Plat.

A. Within 1-mile radius of location, existing facilities owned or controlled by lessee/operator:

- (1) Tank Batteries:
  - Jensen 1-29Z1
  - Dye 1-25Z2
- (2) Production Facilities: As above
- (3) Oil Gathering Lines: None.
- (4) Gas Gathering Lines: None.
- (5) Injection Lines: None.
- (6) Disposal Lines: None.

B. New Facilities Contemplated:

(1) Off Well Pad: A gas line tie-in to Duranco's gas gathering system is anticipated. Agreements with Duranco will be executed prior to completion of the well.

(2) On Well Pad, Dimensions: Approximately 30' x 400', tank battery, consisting of three or four 12' dia x 24' high tanks, one 18' x 24' Triplex pump building & pump (future addition), one 6' x 20' horizontal treater, one 18' x 25' boiler building with boiler and 210 bbl boiler feed tank, and one 30' x 30' x 6' deep emergency pit.

(3) Construction Methods: Tanks are to be welded. Battery grade will be less than 3' above well pad grade. All equipment will be painted medium sand brown.

(4) Protective Measures: There will be no open vessels or permanent storage of fluids in open pits. Storage tanks will be diked to provide emergency containment of a potential tank failure.

C. Plan for Rehabilitation: Upon completion of the well, the reserve pit and all unused areas will be reclaimed and fenced out of the location. Upon plugging of the well, all production facilities and tanks will be removed and the entire location will be returned, as far as practical, to original grade, and reseeded per Ute specifications.

5. Location and Type of Water Supply

A. Water Source: Ute Irrigation Facilities, with approval of Tribal and Federal Authorities. Application for Water Use has been filed with BIA.

B. Transportation: Water is to be pumped from the Tribal Ditch adjacent to the location.

C. Water Well: None proposed.

6. Source of Construction Materials

- A. Source: Materials from cuts will be used in fills. Additional large rock will be required to build the road, which crosses a swampy area.
- B. Ownership: The location is on Ute Allotted land. The access road is on Ute Tribal Land.
- C. Outside Materials: Road fill will be purchased from Ken Bastian and hauled in from the NWNE Section 29-T1N-R1W. Roadbase will be obtained from commercial gravel pits in Lapoint, Utah.
- D. Access: No additional access roads will be required.

7. Methods for Handling Waste Disposal

Disposal will be handled as follows:

- (1) Cuttings: Drill cuttings are to be buried in the reserve pit.
- (2) Drilling Fluids: Drilling fluids are to be removed to a commercial disposal pit within 90 days of completion.
- (3) Produced Fluids: Produced oil will be sold to an authorized oil buyer. Produced water will be hauled to an authorized disposal -- Either Dave Murray's or Max Champoos'.
- (4) Sewage: Chemical Toilets will be provided for the drilling crew.
- (5) Trash and Garbage: Trash will be accumulated in a wire mesh receptacle and hauled to a sanitary landfill.
- (6) Post Drilling Cleanup: After drilling operations cease, the access road and location will be cleaned up and graded. The reserve pit will be covered and reseeded to Ute specifications within 90 days.

8. Ancillary Facilities

No ancillary facilities are planned.

9. Well Site Layout - See Attached Wellsite Plat.

- (1) Cross Sections: Provided with plat.
- (2) Equipment Layout: Provided on plat.
- (3) Rig Orientation: Provided on plat.
- (4) Pits: All pits are to be unlined and sealed with gel as necessary.

10. Plans for Restoration of Surface

Upon completion of operations, the location is to be restored as follows:

- (1) Topography: The reserve pit is to be filled and recontoured to original shape. All spoil material is to be buried a minimum of five feet deep.
- (2) Revegetation: Tribal and/or BIA recommendation.
- (3) Pits: Pits will be fenced until cleanup.

(4) Oil on pits: Any oil on the pits will be removed to a commercial disposal when rig is released.

(5) Timetable: Reserve pit is to be reclaimed within 90 days of completion date. Other areas will be reclaimed within six months of discontinued use.

11. Other Information

General Description of Area:

(1) Topography: Irrigated pasture land, covered with hay grasses, willows, and sage brush.

(2) Surface Use Activity: The surface is presently used for cattle grazing.

(3) Water, Dwellings, Archeology: Water is available in Tribal ditch, adjacent to the location. There are no dwellings within one quarter mile. Archeological survey has been completed and report is attached.

12. Lessee's or Operator's Representative

Ed Whicker, Manager of Engineering  
945 Clubhouse Drive (70-6)  
P.O. Box 1327  
Roosevelt, Utah 84066  
Phone 722-4546, 722-4633, or 353-4166

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Linmar Energy Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

August 16, 1983:

*E. B. Whicker*

-----  
E. B. Whicker  
Manager of Engineering

Ute Tribal 1-3021  
SE Qtr Section 30-T1N-R1W  
Duchesne County, Utah  
Addendum to 9-331C, APD  
August 16, 1983

## Rehabilitation Requirements

Surface rehabilitation requirements will be specified by the Ute Tribe and/or BIA.

August 16, 1983:

*E. B. Whicker*

-----  
E. B. Whicker,  
Manager of Engineering

Well Prognosis

1. Surface Formation: Uinta Formation

2. Estimated Formation Tops:

Green River Formation 8500'  
 Wasatch Formation 12500'

3. Expected Mineral Bearing Depths:

Fresh Water Surface to 500'  
 Saline Water 500' to TD  
 Oil & Gas 8500' to TD

4. Casing Program:

All casing is to be new.

	Depth	Bit	Casing	Weight	Grade	Cement
	Surf - 40'	30"	20"	Line Pipe		Cement to Surf
ace.	Surf - 1500	17-1/2"	9-5/8"	36#	K55	Cement to Surf
ace.	Surf - 12500	8-3/4"	7"	26,29,32#	N80	750 CF
	12300 - 16500	6"	5"	18#	S95	750 CF

5. Pressure Control - See Attached Diagram:

Minimum 3000 PSI Double rams to be installed after setting Surface Pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 7", Long String. '

BOP's to be tested to 3000 psi after installation, and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and bottom kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch Fm. A Choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DST's are anticipated.

DIL-GR logs will be run from the Surface Pipe to TD. CNL-FDC and mud logs will be run from 12000' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Fm. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling Hazards are anticipated.

10. Timing:

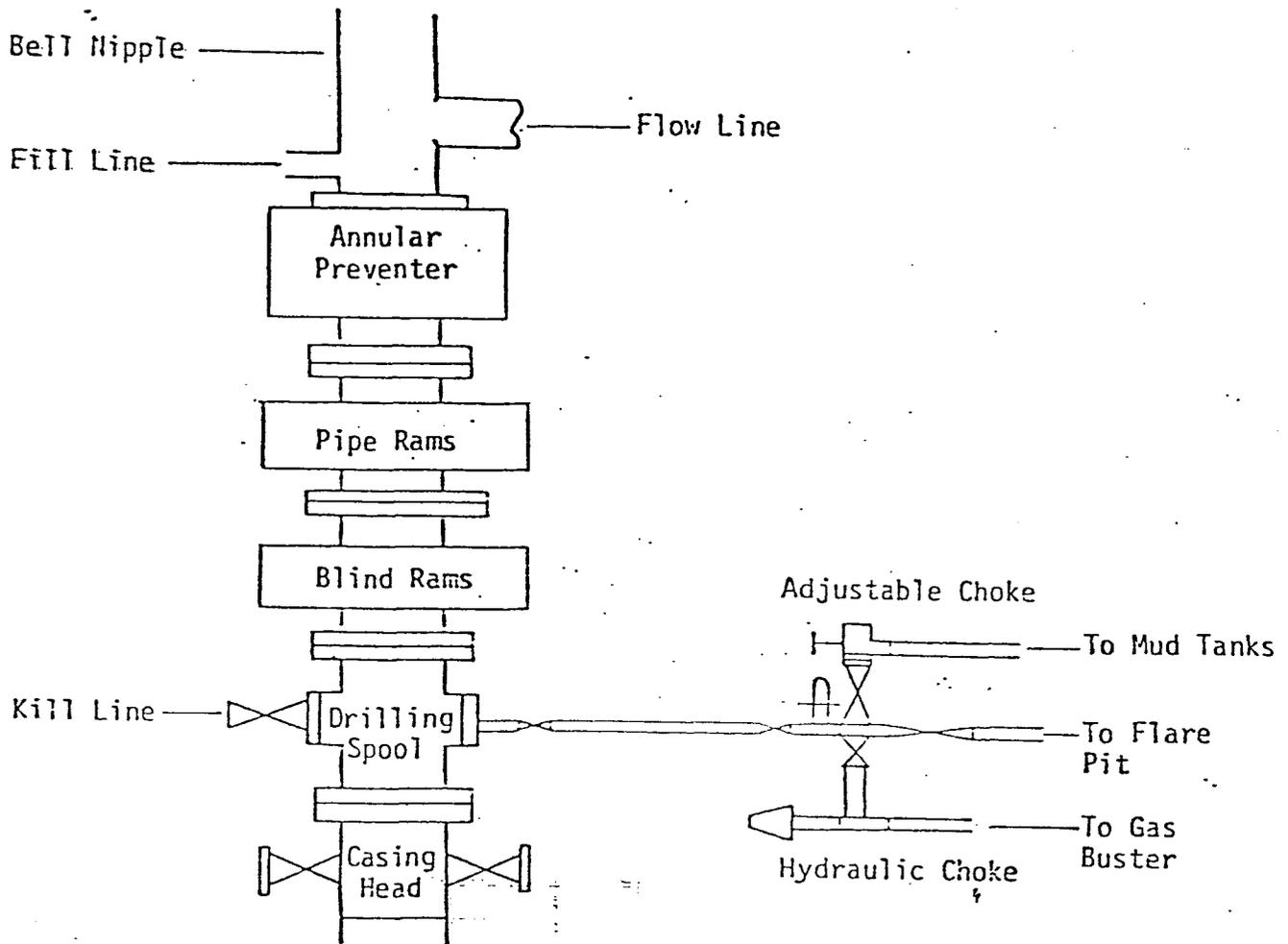
The anticipated spud date is September 15, 1983. Estimated drilling time is 110 days. The completion will take another 15 days.

August 16, 1983:

*E. B. Whicker*

\_\_\_\_\_  
E.B. Whicker  
Manager of Engineering

## BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.



# ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

588 West 800 South Bountiful, Utah 84010

Tel: (801) 292-7061 or 292-9668

August 3, 1983

Subject: Cultural Resource Evaluation of Proposed  
Well Location in the Neola Locality of  
Duchesne County, Utah

Project: Linmar Energy Corporation, Ute Tribal No.  
1-30Z1

Project No.: LEC-83-1

Permit: Dept. of Interior 81-Ut-179

To: Mr. Ed Whicker, Linmar Energy Corporation,  
P.O. Box 1327, Roosevelt, Utah 84066

Mr. Lloyd Ferguson, District Manager, Bureau  
of Land Management, 170 South 500 East, Vernal,  
Utah 84078

Mr. Bruce Maytubby, Bureau of Indian Affairs,  
Real Property Management, P.O. Box 190, Fort  
Duchesne, Utah 84026

Info: Mr. Joe Pinnecoose, Ute Indian Tribe, Energy &  
Minerals, P.O. Box 190, Fort Duchesne, Utah  
84026

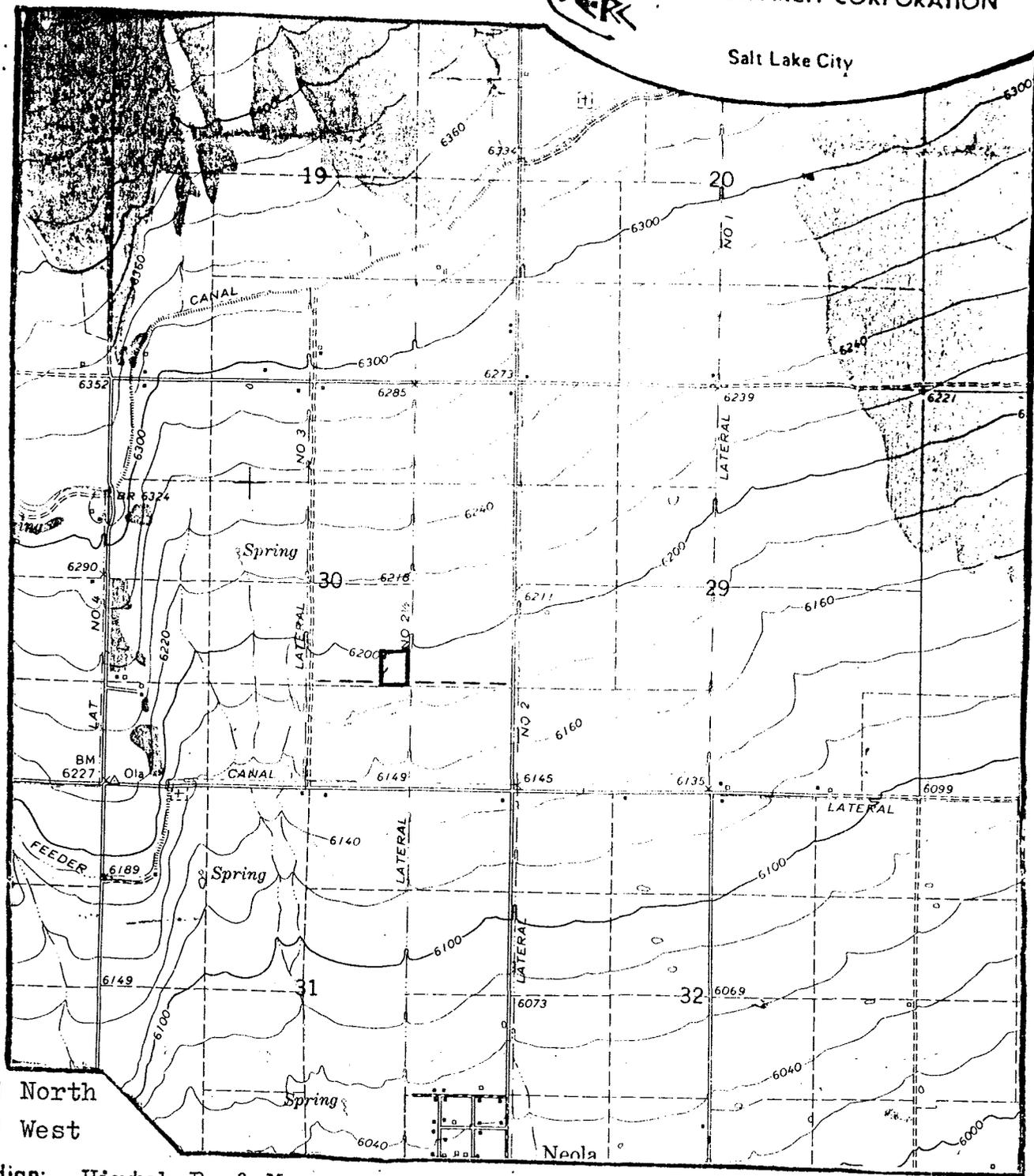


16. CONTINUED:

1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to the evaluated access roads.
2. All personnel refrain from collecting artifacts or from disturbing any cultural resources in the area.
3. A qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area.



Salt Lake City



T. 1 North  
R. 1 West

Meridian: Uintah B. & M.

Quad:  
Neola, Utah

7.5 minute-USGS



Project: LEC-83-1  
Series: Uintah Basin  
Date: 8-3-83

CULTURAL RESOURCE SURVEY  
OF UTE TRIBAL UNIT NO.  
1-30Z1 IN THE NEOLA  
LOCALITY OF DUCHESNE  
COUNTY, UTAH

Legend:

Well Location 

Access Route 



0 .5 1 Mi.

.5 0 .5 1 Km.

LINMAR ENERGY CORPORATION  
P.O. Box 1327  
Roosevelt, Utah 84066  
Phone (801)722-4633

August 17, 1983

**RECEIVED**

AUG 19 1983

State of Utah  
Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

**DIVISION OF  
OIL GAS & MINING**

APPLICATION FOR  
PERMIT TO DRILL

-----  
Ute Tribal 1-3021  
Section 30-T1N-R1W  
Duchesne County, Utah

Gentlemen:

Linmar Energy Corporation plans to drill an Oil Well in the subject section. USGS form 9-331c, along with plats and BOPE data is enclosed.

Your help is greatly appreciated.

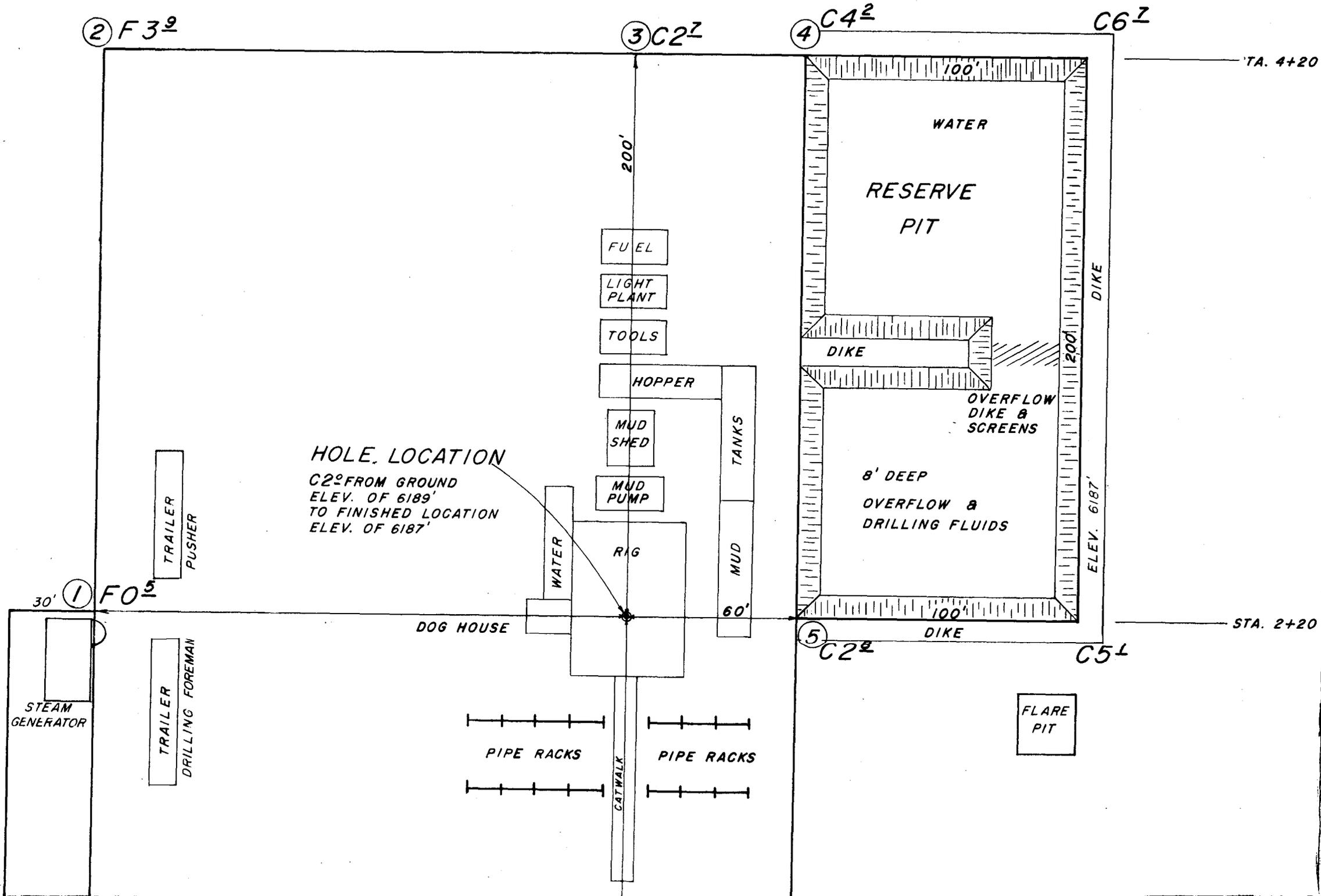
Very Truly Yours,

*E. B. Whicker*

E. B. Whicker  
Manager of Engineering

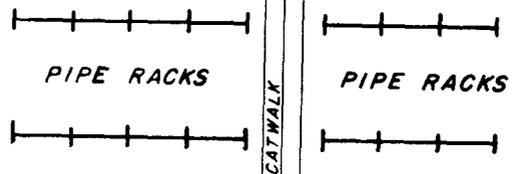
# LINMAR ENERGY CO

WELL LAYOUT PLAN  
UTE TRIBAL 1-30Z



STEAM GENERATOR

TRAILER  
DRILLING FOREMAN



PIPE RACKS

PIPE RACKS

CATWALK

FLARE  
PIT

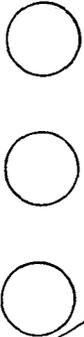
TREATER



PARKING  
AREA

DATA UNIT

TANKS



220'

⑧ F4<sup>9</sup>

C1<sup>9</sup>

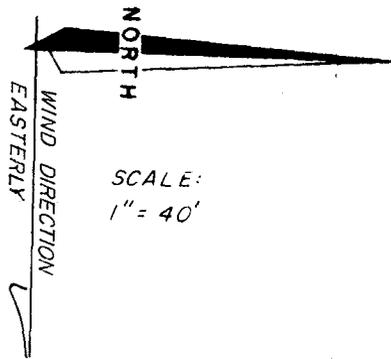
C1<sup>9</sup>

STA. 0+00

⑦

⑥

ACCESS  
ROAD



SCALE:  
1" = 40'

C2<sup>2</sup>

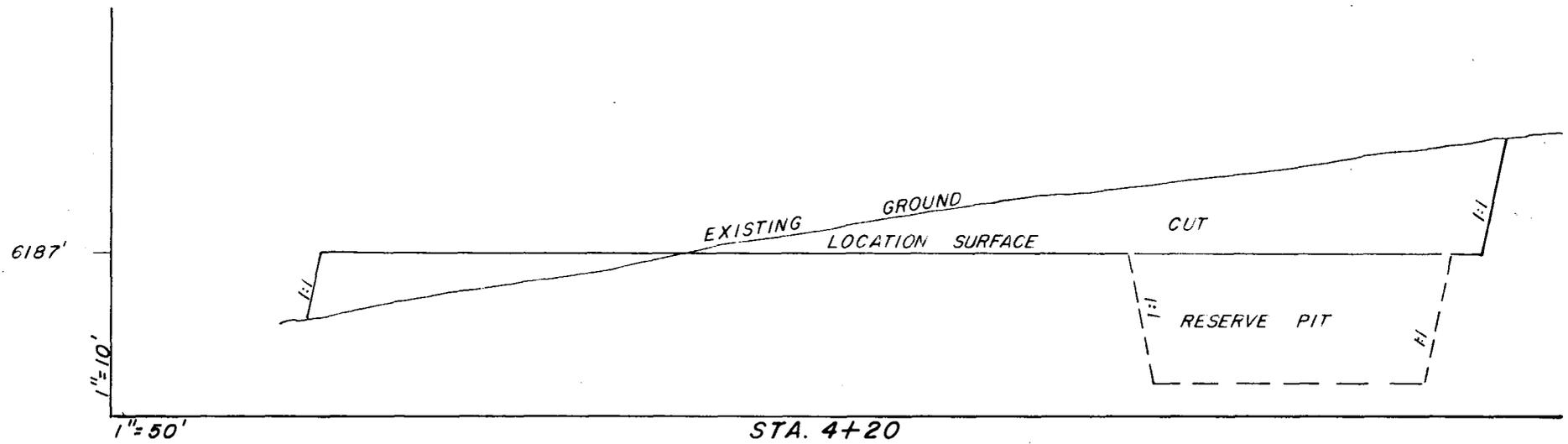
C5<sup>1</sup>

# CORPORATION

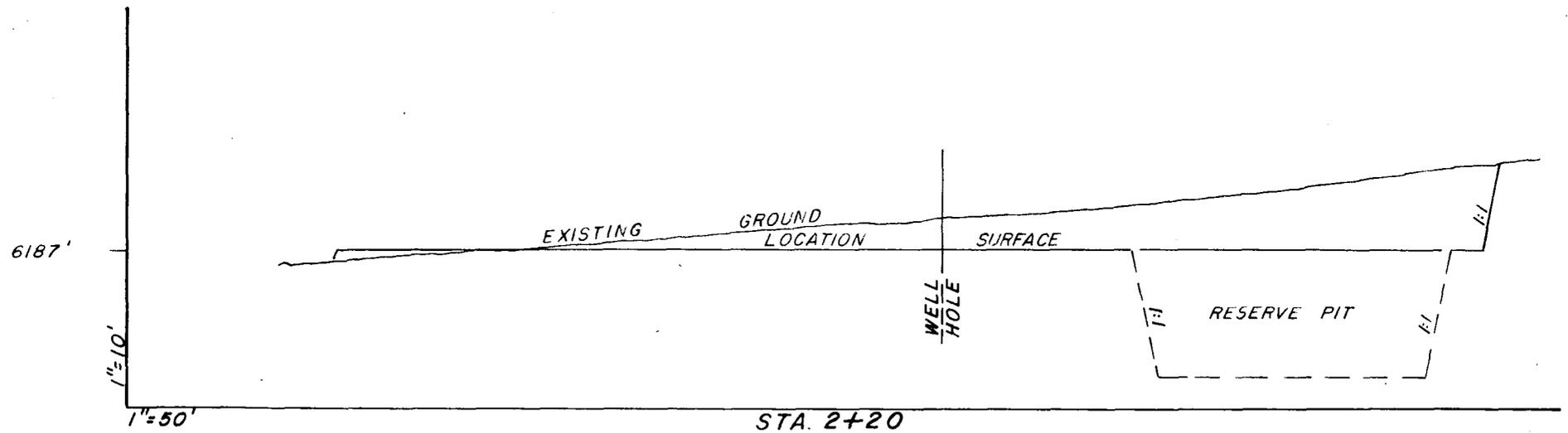
T PLAT  
1-30Z1

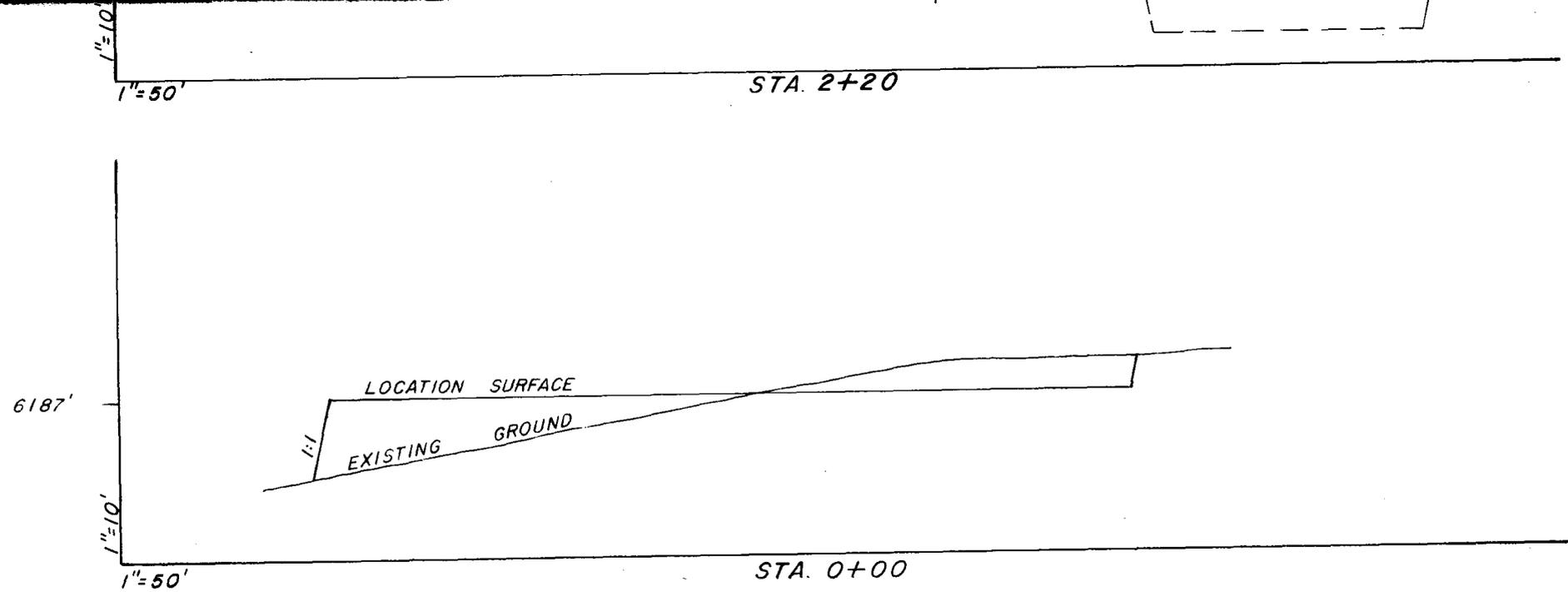
LOCATED IN THE NW<sup>1</sup>/<sub>4</sub> OF THE SE<sup>1</sup>/<sub>4</sub> OF  
SECTION 30, T1N, R1W, U.S.B.&M.

STA. 4+20



STA. 2+20

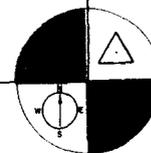




APPROXIMATE QUANTITIES

CUT: 13,300 CU. YDS.

FILL: 1,650 CU. YDS.



**JERRY D. ALLRED & ASSOCIATES**  
 Surveying & Engineering Consultants

121 North Center Street  
 P.O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

11 AUG. 83

82-121-014

OPERATOR LINNAP ENERGY CORP DATE 8-19-83

WELL NAME UTE TRIBAL 1-3021

SEC NWSE 30 T 1 N R 1 W COUNTY DUCHESNE  
US33PM

43-013-30813  
API NUMBER

INDIAN  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

INDIAN WATER - NO OTHER WELLS IN DRILLING UNIT

✓ CHIEF PETROLEUM ENGINEER REVIEW:  
8/22/83

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT

c-3-a 131-14 11 AUG 71  
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *INDIAN*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 131-14

UNIT 110

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

August 22, 1983

Linmar Energy Corporation  
P. O. Box 1327  
Roosevelt, Utah 84066

RE: Well No. Ute Tribal 1-30Z1  
NWSE Sec. 30, T. 1N, R. 1W  
1535' FSL, 1548' FEL  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30813.

Sincerely,

Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Bureau of Indian Affairs  
Branch of Fluid Minerals  
Encl.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR ENERGY CORPORATION

WELL NAME: UTE TRIBAL 1-30Z1

SECTION NWSE 30 TOWNSHIP 1N RANGE 1W COUNTY DUCHESNE

DRILLING CONTRACTOR Chase

RIG # 8

SPUDED: DATE 11-14-83

TIME \_\_\_\_\_

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY \_\_\_\_\_

TELEPHONE # \_\_\_\_\_

DATE 12-20-83 SIGNED RJF

~~CONFIDENTIAL~~  
P.O. Box 1327  
Roosevelt, Utah 84066  
Phone (801)722-4546

November 29, 1983

State of Utah  
Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

~~CONFIDENTIAL~~  
WATER PERMIT

~~CONFIDENTIAL~~  
Section 30-T1N-R1W  
Duchesne County, Utah

Gentlemen:

A receipt for the Ute Tribal water permit for the subject well is enclosed.

Your help is greatly appreciated.

Very Truly Yours,

*E. B. Whicker*

E. B. Whicker  
Manager of Engineering

DI - 1040a  
(June 1957)

OFFICIAL RECEIPT

WF

BILL FOR COLLECTION

Bill No. 12473743

Date 8-11-83

Make Remittance Payable To: Bureau of Indian Affairs  
(Bureau or Office)

Mail Payment To: Uintah and Ouray Agency, Fort Duchesne, Utah 84026 H62-83-3339  
(Address)

PAYER:

Linmar Energy Corporation  
P. O. Box 1327  
Roosevelt, Utah 84066

To be issued as official receipt for all cash remittances and for all other remittances when required by applicable procedures.

Amount of Payment \$ \_\_\_\_\_

Date	DESCRIPTION	Quantity	Unit Price		Amount
			Cost	Per	
8-11-83	Permit for use of water to drill and complete the Ute <u>tribal 1-30Z1</u>  0670 Linmar Energy Corp.				3,300.00

OFFICIAL RECEIPT

Linmar Energy Corporation, Check #1026, 97-276/1243  
\$3,300.00 AMOUNT DUE THIS BILL, \$ 3,300.00

RECEIVED as payment on above bill,

3,300.00

Date 08-11-83 Signature Lea L. Starr Title Teller

LINMAR ENERGY CORPORATION

P.O. Box 1327  
Roosevelt, Utah 84066  
Phone (801)722-4633

September 1, 1983

RECEIVED  
SEP 02 1983

State of Utah  
Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

DIVISION OF  
OIL, GAS & MINING

APPLICATION FOR  
PERMIT TO DRILL

Ute Tribal 1-3071  
Section 30-T1N-R1W  
Duchesne County, Utah

Gentlemen:

Please find enclosed, a copy of the ✓ Ute Indian Water Purchase Agreement. Bob Guy of the Division of Water Rights in Vernal, indicates that a Temporary Change Order will not be required in this case, Due to the Indian Ownership.

Your help is greatly appreciated.

Very Truly Yours,

*E. B. Whicker*

E. B. Whicker  
Manager of Engineering

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS  
Uintah and Ouray Agency  
Fort Duchesne, Utah 84026

PERMIT FOR USE OF WATER

1. Permission is granted to LIMAR ENERGY CORPORATION, hereinafter referred to as Permittee, by the Ute Indian Tribe, hereinafter referred to as Permitter, to use water for the purpose of an oil and/or gas well drilling operation located in SENIOR SECTION 30 - T1N - R1W, USM, water to be drawn from DITCH RUNNING NORTH TO SOUTH, C OF SW 1/4.
2. In consideration of the water claimed by the Ute Indian Tribe, the Permittee will pay the sum of \$ 3,300 by check, payable to the Bureau of Indian Affairs.
3. The Permittee agrees:
  - a. The Permitter can make no guarantee as to amount of or time of year that such water will be available. It is understood that availability is totally dependent on the natural supply of water.
  - b. All facilities including, but not limited to pipe and pumps, installed by the Permittee must be of such nature and design so as not to in any way interfere with the delivery of irrigation water.
  - c. Upon completion or apparent abandonment of the oil and/or gas well for which this drilling permit is granted, the Permittee will repair any damages and remove or be responsible for the cost of removal of any facilities installed by the Permittee.
  - d. LIABILITY: Permittee is liable for all damages that result from his operations, or for injury to the Permitter or his property, including livestock; to lessees, licensees and surface owners. The Permittee agrees to save and hold harmless the Permitter and the United States and its officers, representatives and employees, and the surface owners or their tenants from all suits for injury or claims for damage to persons and property from the Permittee's operations under

this permit.

e. BOND: To guarantee performance under this permit, a bond is to be furnished as follows: GENERAL RESERVATION WIDE BOND

f. TERM: Permittee is granted use of water subject to conditions hereinabove stated for a period beginning with the date of approval of this permit, and ending JUNE 30, 1984.

g. All conditions of this permit are thoroughly understood and only those specifically stated herein are intended to be granted.

h. Issue copy of permit to each water hauler.

i. Remind company personnel that carrying firearms while on the Uintah and Ouray Reservation is prohibited.

PERMITTEE:

LINMAR ENERGY CORP  
By: E.B. Whicker  
(Name and title typed)  
E.B. WHICKER  
MANAGER OF ENGINEERING

PERMITTER: THE UTE INDIAN TRIBE

By: Frank Brown  
Chairperson, Uintah and Ouray Tribal  
Business Committee

ATTEST

Geri Nielson  
Secretary, Uintah and Ouray Tribal  
Business Committee

APPROVED: 8/31/83  
(date)

M. Allen Core  
Superintendent, Uintah and Ouray Agency  
BWM 8-31-83

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue  
Parkway, Suite 604, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1535' FSL, 1548' FEL (NWSE)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

5. LEASE  
14-20-H62-3910

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE, ANNIE RIDLEY

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
1-30Z1

10. FIELD OR WILDCAT NAME  
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T1N, R1W, USM

12. COUNTY OR PARISH | 13. STATE  
Duchesne | Utah

14. API NO.  
43-013-30813

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:                      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Monthly Operations	<input type="checkbox"/>		<input type="checkbox"/>

RECEIVED

MAY 17 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL  
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUD @ 12 p.m. 11/14/84.

11-16-83 - Drill to 3,034'.

11-21-83 - Run and cement 74 joints 9-5/8", 36#, 8-round, J-55, ST&C casing with differential fill float collar. Set @ 3,034'. Cemented with 935 sacks Lite followed by 200 sacks Class "H".

11-22-83 - Drill to 7,040'.

11-30-83 -

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED JOHN W. CLARK TITLE VICE PRESIDENT DATE 5/9/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue  
Parkway, Suite 604, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1535' FSL, 1548' FEL (NWSE)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Monthly Operations</u>			

5. LEASE  
14-20-H62-3910

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE, ANNIE RIDLEY

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
1-30Z1

10. FIELD OR WILDCAT NAME  
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T1N, R1W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.  
43-013-30813

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-1-83 - Drill to 11,860'.  
12-31-83

RECEIVED

MAY 17 1984

DIVISION OF OIL  
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: JOHN W. CLARK TITLE: VICE PRESIDENT DATE: 5/9/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue  
Parkway, Suite 604, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1535' FSL, 1548' FEL (NWSE)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Monthly Operations	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
14-20-H62-3910

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE, ANNIE RIDLEY

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
1-30Z1

10. FIELD OR WILDCAT NAME  
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T1N, R1W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.  
43-013-30813

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-1-84 - Finish completing Lower Wasatch Formation.

4-7-84 -

4-8-84 - POP.

RECEIVED

MAY 17 1984

DIVISION OF OIL  
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE VICE PRESIDENT DATE 5/9/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

10

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

MAY 17 1984

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

DIVISION OF OIL  
GAS & MINING

3. ADDRESS OF OPERATOR  
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 1535' FSL, 1548' FEL (NWSE)  
 At top prod. interval reported below SAME  
 At total depth SAME

14. PERMIT NO. 43-013-30813 DATE ISSUED 8/22/83

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-3910

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE, ANNIE RIDLEY

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
UTE TRIBAL 1-30Z1

9. WELL NO.  
1-30Z1

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 30, T1N, R1W, USM

15. DATE SPUNDED 11/14/83 16. DATE T.D. REACHED 2/22/84 17. DATE COMPL. (Ready to prod.) 4/8/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6189' MSL, Ungraded Gr. 19. ELEV. CASINGHEAD SAME

20. TOTAL DEPTH, MD & TVD 16,512' 21. PLUG, BACK T.D., MD & TVD 16,393' 22. IF MULTIPLE COMPL., HOW MANY\* N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 16,376-14,808' - WASATCH 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR-CAL-SP-DL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	3,034'	12 1/4"	200 sxs. Class "H"	
7"	32#, 29#, 26#	13,362'	8-3/4"	800 sxs. Lite/200 sxs. Class "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	13,090'	16,437'	375-"H"	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	13,178'	13,178'

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHMENT.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
16,376-14,080'	30,000 15% HCl

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4/9/84	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/9/84	24	35/64	→	671	661	3	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
250	-0-	→	671	661	3	40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY E. B. WHICKER

35. LIST OF ATTACHMENTS PERFORATION RECORD.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JOHN W. CLARK TITLE VICE PRESIDENT DATE 5/9/84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (cutters, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.  
**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
WASATCH	16,376	14,808			

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 STATE OFFICE  
 1984 MAR 17 AM 10:19

DEPT. OF INTERIOR  
 BUREAU OF LAND MANAGEMENT

PAGE 1

WELL: LINMAR-UTE TRIBAL 1-30Z1  
 LOCATION: SEC 30, T1N, R1W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CHASE DRILLING, RIG #8  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,500'

3-28-84 (cont'd) Pull out of hole and stand back 386 joints. Shut down for night.  
 DC: \$4,100 CUM: \$14,200

3-29-84 Spot 40 barrels diesel in top of hole. Pull out of hole with 22 joints. Test blind rams to 4000 psi for 15 mins., held ok. Rig up Oil Well Perforators and run CBL-CCL log, holding 2000 psi on casing. Rig down Oil Well Perforators. Shut down for night.  
 DC: \$3,700 CUM: \$17,900

3-30-84 Rig up Oil Well Perforators. Test lubricator to 4000 psi. Perforate the following DIL-GR intervals with 3-1/8" casing gun, 3 jet shots per foot @ 120 degree phasing:

RUN #1:

16,376'	16,234'	16,192'
16,113'	16,110'	16,077'
16,071'	16,036'	16,034'
16,016'	15,991'	15,980'
15,945'	15,884'	15,852'
15,845'	15,807'	15,794'
15,780'	15,776'	15,760'
15,710'	15,704'	15,768'

Starting pressure 0 psi ending pressure 0 psi.

*We only had  
 this one page,  
 hope it is all  
 you needed*

*M. Margis*

DIVISION OF OIL  
 GAS & MINING

; 15,282-84'  
 15,186-88'  
 si, ending pressure 700 psi

15,639'  
 15,560'  
 15,486'  
 15,412'  
 15,379'  
 15,338'  
 15,296'  
 15,264'

ressure 3100 psi.

15,202'  
 15,158'  
 15,123'  
 15,103'  
 15,037'  
 14,972'  
 14,932'

15,116' 15,112'  
 15,093' 15,076'  
 15,006' 15,002'  
 14,957' 14,938'  
 14,830' 14,808' - Starting pressure 3250  
 psi, ending pressure 3250 psi.

Pick up and run in hole with Baker FAB packer, mill out, 6' pup joint, 2.31" F nipple, 4' pup joint, expendable check valve. Run in hole, set packer @ 13,178'. Bleed off pressure. Pull out of hole, rig down Oil Well Perforators. Shut down for night.

DC: \$32,800 CUM: \$50,700

3-31-84 400 psi on well. Bled off gas and oil. Pick up and trip in hole with seal assembly, 407 joints 2-7/8", N-80, EUE, 8-round, 6.5# tubing, 10' pup joint and 1 joint. Displace brine water with 258 barrels formation water and 120 barrels fresh water. Sting into packer (tally depth 13,201'), hang off 2-7/8" tubing with 4,000# compression. Pressure test casing to 3500 psi, held ok. Pick up and tally 129 joints 1.9" heat string (3988'). Land heat string. Shut down for night.  
 DC: \$51,400 CUM: \$102,100

4-1-84 Shut down for weekend.

4-2-84 Shut down for weekend.

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RECEIVED  
 STATE ENGINE  
 1984 MAR 17 AM 10:13  
 DEPT. OF MINING  
 DIV. OF LAND RIGHTS

WELL: LINMAR-UTE TRIBAL 1-30Z1  
 LOCATION: SEC 30, T1N, R1W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CHASE DRILLING, RIG #8  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,500'

3-28-84 (cont'd) Pull out of hole and stand back 386 joints. Shut down for night.  
 DC: \$4,100 CUM: \$14,200

3-29-84 Spot 40 barrels diesel in top of hole. Pull out of hole with  
 22 joints. Test blind rams to 4000 psi for 15 mins., held ok.  
 Rig up Oil Well Perforators and run CBL-CCL log, holding 2000  
 psi on casing. Rig down Oil Well Perforators. Shut down for  
 night.  
 DC: \$3,700 CUM: \$17,900

3-30-84 Rig up Oil Well Perforators. Test lubricator to 4000 psi.  
 Perforate the following DIL-GR intervals with 3-1/8" casing  
 gun, 3 jet shots per foot @ 120 degree phasing:  
 RUN #1:  
 16,376' 16,234' 16,192'  
 16,113' 16,110' 16,077'  
 16,071' 16,036' 16,034'  
 16,016' 15,991' 15,980'  
 15,945' 15,884' 15,852'  
 15,845' 15,807' 15,794'  
 15,780' 15,776' 15,760'  
 15,710' 15,704' 15,768'

Starting pressure 0 psi, ending pressure 0 psi.

RUN #2:  
 16,002-04' 15,955-58'; 15,282-84'  
 15,252-54' 15,244-46' 15,186-88'  
 14,890-92' - Starting pressure 150 psi, ending pressure 700 psi

RUN #3:  
 15,670' 15,644' 15,639'  
 15,632' 15,588' 15,560'  
 15,545' 15,505' 15,486'  
 15,481' 15,432' 15,412'  
 15,405' 15,394' 15,379'  
 15,369' 15,362' 15,338'  
 15,334' 15,312' 15,296'  
 15,290' 15,266' 15,264'

Starting pressure 3100 psi, ending pressure 3100 psi.

RUN #4:  
 15,226' 15,216' 15,202'  
 15,197' 15,168' 15,158'  
 15,152' 15,143' 15,123'  
 15,116' 15,112' 15,103'  
 15,093' 15,076' 15,037'  
 15,006' 15,002' 14,972'  
 14,957' 14,938' 14,932'  
 14,830' 14,808' - Starting pressure 3250  
 psi, ending pressure 3250 psi.

Pick up and run in hole with Baker FAB packer, mill out,  
 6' pup joint, 2.31" F nipple, 4' pup joint, expendable check  
 valve. Run in hole, set packer @ 13,178'. Bleed off pressure.  
 Pull out of hole, rig down Oil Well Perforators. Shut down  
 for night.

DC: \$32,800 CUM: \$50,700

3-31-84 400 psi on well. Bled off gas and oil. Pick up and trip in  
 hole with seal assembly, 407 joints 2-7/8", N-80, EUE, 8-round,  
 6.5# tubing, 10' pup joint and 1 joint. Displace brine water  
 with 258 barrels formation water and 120 barrels fresh water.  
 Sting into packer (tally depth 13,201'), hang off 2-7/8" tubing  
 with 4,000# compression. Pressure test casing to 3500 psi,  
 held ok. Pick up and tally 129 joints 1.9" heat string (3988').  
 Land heat string. Shut down for night.  
 DC: \$51,400 CUM: \$102,100

4-1-84 Shut down for weekend.

4-2-84 Shut down for weekend.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 15, 1985

Linmar Energy Corporation  
Suite 604  
7979 East Tufts Avenue Parkway  
Denver, Colorado 80237

Gentlemen:

Re: Well No. Ute Tribal 1-30Z1 - Sec. 30, T. 1N., R. 1W.  
Duchesne County, Utah - API #43-013-30813

The Well Completion Report on the above referred to well submitted to this office May 9, 1984 indicated that the perforation records was attached. However, in preparing this file for microfiching the only attachment was a drilling report for the dates of April 3, 1984 to April 25, 1984. This drilling report did not include the perforation record.

Please submit the necessary information to this office as soon as possible but not later than February 15, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0009S/27

BEST COPY AVAILABLE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS & MINING BEST COPY AVAILABLE 3

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Linmar Petroleum Company

3. ADDRESS OF OPERATOR  
P.O. Box 1327, Roosevelt, Utah 84065

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1535' FSL, 1048' FEL (NWSE)

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-462-3910

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
1-3021

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR 125A  
Sec. 30, T1N, R1W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. PERMIT NO.  
43-013-30013

15. ELEVATIONS (Show whether OF, AT, OR TO)  
6,189' FSL

DIVISION OF OIL, GAS & MINING

MAY 10 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized and wasatch perforations from 16,376' to 13,554' with 12,000 gallons 15% HCL containing 8 ppm A200 and using 600 ball sealers for diversion.

18. I hereby certify that the foregoing is true and correct  
SIGNED: Michael Quinn TITLE: Production Engineer DATE: 01-May-89

(This space for Federal or State office use)  
APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

WELL: LINMAR-UTE TRIBAL 1-30Z1  
 LOCATION: SEC 30, T1N, R1W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CHASE DRILLING, RIG #8  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,500'

PAGE 1

11-15-83	205'	Day 1; Drilled 113' in 4-3/4 hrs. MW 8.4, Vis 30. Remarks: Rig up, prime pumps, mix spud mud and pick up bottom hole assembly. SPUD @ 12 p.m. 11/14/83. Trip for bit. DC: \$12,031 CUM: \$12,031 DMC: \$ 439 CMC: \$ 439
11-16-83	1,227'	Day 2; Drilling, made 1,022' in 18½ hrs. MW 8.7, Vis 45, Cake 2, PH 12. Remarks: Surveys: 1 degree @ 175'; ¼ degree @ 472'; 1 degree @ 752'; 1-3/4 degrees @ 1,052'. DC: \$28,597 CUM: \$40,628 DMC: \$ 1,197 CMC: \$ 1,636
11-17-83	1,905'	Day 3; Drilling, made 678' in 23 hrs. MW 9.5, Vis 37, Cake 2, PH 10.5. Remarks: Surveys: 1½ degrees @ 1,351'; 1-3/4 degrees @ 1,720'. DC: \$18,289 CUM: \$58,917 DMC: \$ 50 CMC: \$ 1,686
11-18-83	2,356'	Day 4; Drilling, made 451' in 23 hrs. MW 9.1, Vis 37, Cake 2, PH 10.5. Remarks: Surveys: 2-3/4 degrees @ 2,010'; 2-3/4 degrees @ 2,232'. DC: \$13,438 CUM: \$72,355 DMC: \$ 802 CMC: \$ 2,487
11-19-83	2,767'	Day 5; Drilling, made 311' in 22 hrs. MW 9.1, Vis 53, Cake 2, PH 10.5. Remarks: Surveys: 3 degrees @ 2,470'; 2 degrees @ 2,740'. DC: \$9,456 CUM: \$81,811 DMC: \$ 830 CMC: \$ 3,317
11-20-83	3,023'	Day 6; Drilling, made 256' in 16¼ hrs. MW 9.1, Vis 33, Cake 2, PH 10.5. Remarks: Circulate. Short trip 10 stands. Trip out of hole, SLM. Survey: 2½ degrees @ 3,023'. DC: \$7,873 CUM: \$89,684 DMC: \$ 677 CMC: \$ 3,994
11-21-83	3,034'	Day 7; MW 8.4, Vis 27, PH 8.5. Remarks: Rig up and run 2 joints 9-5/8" 36# 8-round LT&C with guide shoe and differential fill float collar plus 74 joints 9-5/8" 36# 8-round ST&C J-55 casing. Set shoe @ 3,034' and float collar @ 2,958'. Cemented with 935 sacks Halliburton Lite with 10# per sack Gilsonite, ¼# per sack Flocele and 2% CaCl <sub>2</sub> . Followed by 250 sacks Class H with ¼# per sack Flocele, and 2% CaCl <sub>2</sub> . Release top rubber plug and displace with 235 barrels water. Bumped plug @ 1200/1800 psi. Plugged down @ 12 p.m. 11/20/83. Checked float, ok. Good cement returns to surface. DC: \$51,067 CUM: \$140,751 DMC: \$ -0- CMC: \$ 3,994
11-22-83	3,034'	Day 8; MW 8.4, Vis 28. Remarks: Cool and weld on head. Pressure test. Nipple up BOP stack and choke manifold. DC: \$10,385 CUM: \$151,136 DMC: \$ 460 CMC: \$ 4,454
11-23-83	3,146'	Day 9; Drilling, made 112' in 3 hrs. MW/wtr. 8.4, Vis 27, PH 11. Remarks: Tag cement @ 2,985'. Drill float equipment and cement to 3,034'; 49' of cement. Test BOP stack, pipe rams, blind rams, valves, choke manifold, and kelly to 5000 psi. Test Hydril to 3000 psi. Drill 10' below shoe and test formation to 500 psi, no leak off. DC: \$15,185 CUM: \$166,321 DMC: \$ 758 CMC: \$ 5,212
11-24-83	4,015'	Day 10; Drilling, made 869' in 22 hrs. MW/wtr. 8.4, Vis 27. Remarks: Drilling. Surveys: 2-3/4 degrees @ 3,177'; ¾ degrees @ 3,465'; 2-3/4 degrees @ 3,756'. DC: \$24,792 CUM: \$191,113 DMC: \$ 857 CMC: \$ 6,069

WELL: LINMAR-UTE TRIBAL 1-30Z1  
 LOCATION: SEC 30, T1N, R1W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CHASE DRILLING, RIG #8  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,500'

PAGE 2

11-25-83	4,917'	Day 11; Drilling, made 902' in 21½ hrs. MW/wtr. 8.4, Vis 27, PH 11. Remarks: Drilling. Surveys: 3¼ degrees @ 4,121'; 3 degrees @ 4,350'. DC: \$24,801 DMC: \$ 583	CUM: \$215,914 CMC: \$ 6,652
11-26-83	5,192'	Day 12; Drilling, made 275' in 14 hrs. MW/wtr. 8.4, Vis 27, PH 11.5. Remarks: Drilling. Trip for bit #4. Ream 120'. Surveys: 3½ degrees @ 4,867'; 3½ degrees @ 5,100'. DC: \$9,732 DMC: \$ 245	CUM: \$225,646 CMC: \$ 6,897
11-27-83	5,778'	Day 13; Drilling, made 586' in 23 hrs. MW/wtr. 8.4, Vis 27, PH 11. Remarks: Drilling. Surveys: 4¼ degrees @ 5,380'; 3½ degrees @ 5,700'. DC: \$17,273 DMC: \$ 171	CUM: \$242,919 CMC: \$ 7,068
11-28-83	6,300'	Day 14; Drilling, made 522' in 23½ hrs. MW/wtr. 8.4, Vis 27, PH 11. Remarks: Drilling. Surveys: 4 degrees @ 6,005'. DC: \$15,024 DMC: \$ 186	CUM: \$257,943 CMC: \$ 7,254
11-29-83	6,670'	Day 15; Drilling, made 370' in 19-¾ hrs. MW/wtr. 8.4, Vis 27, PH 11.5. Remarks: Drilling. Surveys: 3 degrees @ 6,300'; 3-¾ degrees @ 6,639'. DC: \$11,820 DMC: \$ 242	CUM: \$269,763 CMC: \$ 7,496
11-30-83	7,040'	Day 16; Drilling, made 370' in 22½ hrs. MW/wtr. 8.4, Vis 27, PH 11.5. Remarks: Drilling. DC: \$12,283 DMC: \$ 242	CUM: \$282,046 CMC: \$ 7,738
12-1-83	7,260'	Day 17; Drilling, made 220' in 15 hrs. MW/wtr. 8.4, Vis 27, PH 11.8. Remarks: Ream out 60' bridge @ 6,860'. Trip for bit #5. Trip 1 stand. Wash 150' to bottom. Survey: 3¼ degrees @ 7,100'. DC: \$7,819 DMC: \$ 345	CUM: \$289,865 CMC: \$ 8,083
12-2-83	7,672'	Day 18; Drilling, made 412' in 23¼ hrs. MW/wtr. 8.4, Vis 27, PH 11.5. Remarks: Drilling. Surveys: 3¼ degrees @ 7,565'. DC: \$13,097 DMC: \$ 749	CUM: \$302,965 CMC: \$ 8,832
12-3-83	7,954'	Day 19; Drilling, made 282' in 17 hrs. MW/wtr. 8.4, Vis 27, PH 11.5. Remarks: Drilling. Trip for bit #6. Survey: 3½ degrees @ 7,915'. DC: \$9,549 DMC: \$ 384	CUM: \$312,511 CMC: \$ 9,216
12-4-83	8,230'	Day 20; Drilling, made 276' in 19½ hrs. MW/wtr. 8.4, Vis 27, PH 11.5. Remarks: Drilling. Wash and ream. Trip. Circulate and clean junk. DC: \$12,280 DMC: \$ 364	CUM: \$324,791 CMC: \$ 9,580
12-5-83	8,359'	Day 21; Drilling, made 129' in 14½ hrs. MW 8.4, Vis 28, Cake 1, PH 11.5. Remarks: Start to mud up @ 8,560'. Survey: 2-¾ degrees @ 8,355'. BGG: 5-10 units; CG: 5-10 units; TRIP GAS: 160 units. DC: \$5,772 DMC: \$ 834	CUM: \$330,563 CMC: \$ 10,414

WELL: LINMAR-UTE TRIBAL 1-30Z1  
 LOCATION: SEC 30, T1N, R1W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CHASE DRILLING, RIG #8  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,500'

PAGE 2

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11-28-83	6,300'	Day 14; Drilling, made 522' in 23½ hrs. MW/wtr. 8.4, Vis 27, PH 11. Remarks: Drilling. Surveys: 4 degrees @ 6,005'. DC: \$15,024 DMC: \$ 186	CUM: \$257,943 CMC: \$ 7,254
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12-1-83	7,260'	Day 17; Drilling, made 220' in 15 hrs. MW/wtr. 8.4, Vis 27, PH 11.8. Remarks: Ream out 60' bridge @ 6,860'. Trip for bit #5. Trip 1 stand. Wash 150' to bottom. Survey: 3¼ degrees @ 7,100'. DC: \$7,819 DMC: \$ 345	CUM: \$289,865 CMC: \$ 8,083
12-2-83	7,672'	Day 18; Drilling, made 412' in 23¼ hrs. MW/wtr. 8.4, Vis 27, PH 11.5. Remarks: Drilling. Surveys: 3¼ degrees @ 7,565'. DC: \$13,097 DMC: \$ 749	CUM: \$302,965 CMC: \$ 8,832
12-3-83	7,954'	Day 19; Drilling, made 282' in 17 hrs. MW/wtr. 8.4, Vis 27, PH 11.5. Remarks: Drilling. Trip for bit #6. Survey: 3½ degrees @ 7,915'. DC: \$9,549 DMC: \$ 384	CUM: \$312,511 CMC: \$ 9,216
12-4-83	8,230'	Day 20; Drilling, made 276' in 19½ hrs. MW/wtr. 8.4, Vis 27, PH 11.5. Remarks: Drilling. Wash and ream. Trip. Circulate and clean junk. DC: \$12,280 DMC: \$ 364	CUM: \$324,791 CMC: \$ 9,580
12-5-83	8,359'	Day 21; Drilling, made 129' in 14½ hrs. MW 8.4, Vis 28, Cake 1, PH 11.5. Remarks: Start to mud up @ 8,560'. Survey: 2-¾ degrees @ 8,355'. BGG: 5-10 units; CG: 5-10 units; TRIP GAS: 160 units. DC: \$5,772 DMC: \$ 834	CUM: \$330,563 CMC: \$ 10,414

WELL: LINMAR-UTE TRIBAL 1-30Z1  
 LOCATION: SEC 30, T1N, R1W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CHASE DRILLING, RIG #8  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,500'

PAGE 3

12-6-83	8,690'	Day 22; Drilling, made 331' in 23½ hrs. MW 8.6, Vis 30, Cake 2, PH 11. Remarks: Drilling. SHOW #1: 8,430-40'; Drilling Rate: Before 3.5 mins., During 3 mins., After 3.5 mins. Formation Gas: Before 10 units, During 25 units, After 10 units. Trace dark brown oil, no fluorescence or cut. DC: \$85,238 CUM: \$415,801 DMC: \$ 888 CMC: \$ 11,800
12-7-83	8,878'	Day 23; Drilling, made 188' in 16 hrs. MW 8.5+, Vis 30, Cake 2, PH 11. Remarks: Trip for bit #8. Wash and ream, drop survey. SHOW #2: 8,746-54'; Drilling Rate: Before 3 mins., During 2.5 mins., After 3.5 mins. Formation Gas: Before 10 units, During 30 units, After 10 units. Trace dark brown oil, no fluorescence, weak cut. SHOW #3: 8,768-76'; Drilling Rate: Before 5 mins., During 2.5 mins., After 9 mins. Formation Gas: Before 20 units, During 80 units, After 20 units. Trace dark brown oil, no fluorescence, weak cut. SHOW #4: 8,808-12'; Drilling Rate: Before 5 mins., During 3.5 mins., After 7.5 mins. Formation Gas: Before 5 units, During 20 units, After 10 units. No fluorescence, weak cut. SHOW #5: 8,842-48'; Drilling Rate: Before 6 mins., During 3.5 mins., After 6 mins. Formation Gas: Before 5 units, During 20 units, After 5 units. No oil, or fluorescence, weak cut. BGG: 5-10 units; CG: 10-20 units. DC: \$7,099 CUM: \$422,900 DMC: \$ 688 CMC: \$ 11,990
12-8-83	9,110'	Day 24; Drilling, made 232' in 24 hrs. MW 8.6, Vis 31, Cake 2, PH 10.5. Remarks: SHOW #6: 8,902-08'; Drilling Rate: Before 6 mins., During 3 mins., After 5.5 mins. Formation Gas: Before 10 units, During 30 units, After 10 units. Trace dark brown oil, 5% fluorescence, weak cut. SHOW #7: 9,020-28'; Drilling Rate: Before 6.5 mins., During 3 mins., After 6 mins. Formation Gas: Before 10 units, During 25 units, After 10 units. Trace dark brown oil, no fluorescence, weak cut. Survey: 3¼ degrees @ 8,878'. BGG: 5-10 units; CG: 10-15 units; TRIP GAS: 200 units. DC: \$7,623 CUM: \$430,523 DMC: \$ 285 CMC: \$ 12,275
12-9-83	9,246'	Day 25; Drilling, made 136' in 19½ hrs. MW 8.7+, Vis 36, Cake 2, PH 10.8. Remarks: Drilling. No shows. Trip. BGG: 5 units; CG: 10 units. DC: \$7,699 CUM: \$438,222 DMC: \$ 923 CMC: \$ 13,198
12-10-83	9,350'	Day 26; Drilling, made 104' in 14½ hrs. MW 8.7, Vis 39, WL 20, Cake 2, PH 10.5. Remarks: Drilling, no shows. Trip for bit #9. Change out bottom hole assembly and change bit. Cut drilling line. Install rotating head and wash to bottom. BGG: 5 units; CG: 10 units; TRIP GAS: 150 units. DC: \$9,510 CUM: \$447,732 DMC: \$ 324 CMC: \$ 13,522
12-11-83	9,462'	Day 27; Drilling, made 112' in 15½ hrs. MW 8.6, Vis 36, WL 24.8, Cake 2, PH 10.8. Remarks: Drilling, no shows. Trip for bit #10. Dress bit. BGG: 5 units; CG: 10 units. DC: \$6,217 CUM: \$453,949 DMC: \$ 341 CMC: \$ 13,863
12-12-83	9,628'	Day 28; Drilling, made 166' in 21 hrs. MW 8.6, Vis 36, WL 28, Cake 2, PH 11. Remarks: Drilling, no shows. Trip. Wash and ream. BGG: 5 units; CG: 10 units; TRIP GAS: 250 units. DC: \$8,263 CUM: \$462,212 DMC: \$ 53 CMC: \$ 13,916
12-13-83	9,800'	Day 29; Drilling, made 172' in 24 hrs. MW 8.6+, Vis 38, WL 32, Cake 2, PH 11.8. Remarks: Drilling, no shows. BGG: 5 units; CG: 10 units. DC: \$6,698 CUM: \$468,910 DMC: \$ 210 CMC: \$ 14,256

WELL: LINMAR-UTE TRIBAL 1-3021  
 LOCATION: SEC 30, T1N, R1W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CHASE DRILLING, RIG #8  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,500'

PAGE 4

12-14-83	9,922'	Day 30; Drilling, made 122' in 15½ hrs. MW 8.7, Vis 36, WL 24.8, Cake 2, PH 11.5. Remarks: Trip for bit #11. No shows. Wash and ream. Survey: 3¼ degrees @ 9,818'. BGG: 5 units; CG: 10 units; TRIP GAS: 600 units. DC: \$6,989 CUM: \$475,899 DMC: \$ 712 CMC: \$ 14,968
12-15-83	10,107'	Day 31; Drilling, made 185' in 19-¾ hrs. MW 8.7, Vis 38, WL 25, Cake 2, PH 11.5. Remarks: Drill to 10,107'. Bit torqueing. Survey: 3¼ degrees @ 10,100'. Blow out kelly. Pull out of hole. Bit cored out, in gauge. Go in hole with magnet. BGG: 5 units; CG: 10 units. DC: \$7,122 CUM: \$483,021 DMC: \$ 540 CMC: \$ 15,508
12-16-83	10,160'	Day 32; Drilling, made 53' in 8½ hrs. MW 8.7, Vis 39, WL 22, Cake 2, PH 11.8. Remarks: Go in hole with magnet. Circulate bottoms up. Work magnet and cut 3" with cut lip guide shoe. Trip out of hole. SLM (corrected from 10,107' to 10,096'). Recovered 1 button and a handful of shavings. Lay down kelly spinner. Pick up bit and go in hole. Work past junk. Drilling @ 10,160'. BGG: 5 units; CG: 10 units; TRIP GAS: 760 units. DC: \$3,269 CUM: \$486,290 DMC: \$ 192 CMC: \$ 15,700
12-17-83	10,250'	Day 33; Drilling, made 90' in 14 hrs. MW 8.8, Vis 43, WL 20, Cake 2, PH 11.8. Remarks: Drill to 10,193', bit torqued after connection. Pump pill. Pull out of hole, bit green. Pick up new bit, go in hole, cut drilling line. Go in hole, drilling with high torque. Drilling @ 10,250'. BGG: 5 units; CG: 10 units; TRIP GAS: 900 units. DC: \$4,811 CUM: \$491,101 DMC: \$ -0- CMC: \$ 15,700
12-18-83	10,427'	Day 34; Drilling, made 177' in 23-¾ hrs. MW 8.8+, Vis 39, WL 20, Cake 2, PH 11.5. Remarks: Drilling. No shows. BGG: 5-10 units; CG: 10-20 units. DC: \$7,265 CUM: \$498,366 DMC: \$ 402 CMC: \$ 16,102
12-19-83	10,500'	Day 35; Drilling, made 73' in 9 hrs. MW 8.8, Vis 39, WL 21, Cake 3, PH 11. Remarks: Drill to 10,500'. Circulate bottoms up. Survey: 2-¾ degrees @ 10,500'. Pull out of hole, inspect drill collars. Lay down 1 drill collar with pulled threads on pin and short drill collar with cracked box. Pick up all new stabilizers. Old stabilizers under gauged. Lay down junk sub. Go in hole. Stuck pipe @ 10,230'. Work stuck pipe. BGG: 5 units; CG: 10 units. DC: \$13,985 CUM: \$512,328 DMC: \$ 1,333 CMC: \$ 17,435
12-20-83	10,500'	Day 36; Work stuck pipe. MW 8.8, Vis 47, WL 13, Cake 2, PH 11.0. Remarks: Work stuck pipe. Rig up McCullough. Condition mud, run free point. Middle stabilizer stuck. Top stabilizer partially free. Circulate and condition mud. Mix 75 barrel Diesel Oil and Free Pipe. Spot balanced plug. Top of diesel about 465' above top of drill collars inside and outside pipe. Break off kelly, blow out and stand back. Work pipe each 15 mins., up and down 20,000#. BGG: 5 units; CG: 10 units DC: \$11,122 CUM: \$523,450 DMC: \$ 808 CMC: \$ 18,243
12-21-83	10,500'	Day 37; Work pipe. MW 8.7+, Vis 45, WL 9.6, Cake 1, PH 11.0. Remarks: Work stuck pipe, let Diesel work pipe free, pull 90'. Ream back down from 10,105' to 10,469'. Lost all pump pressure, regain 600#. Check surface system for leaks. Circulate, pull out of hole. Bit still in hole. Wait on orders and tools. Make up screw in sub with cut lip and cutrite faced bottom and outside gauged. Make up jars, go in hole. BGG: 5 units;

WELL: LINMAR-UTE TRIBAL 1-30Z1  
 LOCATION: SEC 30, T1N, R1W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CHASE DRILLING, RIG #8  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,500'

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12-21-83	Cont'd	CG: 10 units; TRIP GAS: 600 units. DC: \$17,009 DMC: \$ 5,420	CUM: \$540,459 CMC: \$ 23,663
12-22-83	10,523'	Day 38; Drilling, made 23' in 3½ hrs. MW 8.7+, Vis 45, WL 8.8, Cake 1, PH 11.0. Remarks: Go in hole with screw in sub. Circulate bottoms up 3' above where bit left. Wrok bit slowly to bottom, while rotating. Screw in, pressure increased from 500# to 1000#. Pick up off bottom, pressure still 1000#. Shut pump off, set down 20,000# and retightened bit. Pump. Pick up still had bit, chain out of hole. Retrieved bit, baffle plate still in hole. Lay down fish, pick up 2 junk subs, mill tooth bit, and jars. Go in hole. Re-ream from 10,150' to 10,500'. Work on junk. Drilling to 10,523'. Circulate bottoms up and pull out of hole. BGG: 10 units; CG: 20 units; TRIP GAS: 440 units. DC: \$11,748 DMC: \$ 374	CUM: \$552,207 CMC: \$ 24,091
12-23-82	10,644'	Day 39; Drilling, made 122' in 15 hrs. MW 8.8, Vis 40, WL 10.4, Cake 2, PH 11. Remarks: Drop ball @ 10,577'. Drilling 7.1 fph before, 9.1 fph after. No shows. BGG: 5-10 units; CG: 10-20 units; TRIP GAS: 500 units. DC: \$7,557 DMC: \$ 201	CUM: \$559,764 CMC: \$ 24,293
12-24-83	10,900'	Day 40; Drilling, made 256' in 23½ hrs. MW 8.7+, Vis 42, WL 9.2, Cake 2, PH 12. Remarks: Drilling ahead, no problems. No shows. BGG: 5-10 units; CG: 10-20 units. DC: \$11,217 DMC: \$ 2,840	CUM: \$570,891 CMC: \$ 27,133
12-25-83	10,964'	Day 41; Drilling, made 64' in 7½ hrs. MW 8.8, Vis 36, WL 9.6, Cake 2, PH 11. Remarks: Change out rotating head, bad bearings. Pick up 6 point reamer and 2 IBS'. Survey: 6½ degrees @ 10,950'. No shows. BGG: 3 units; CG: 10 units. DC: \$15,303 DMC: \$ 1,278	CUM: \$586,284 CMC: \$ 28,411
12-26-83	11,143'	Day 42; Drilling, made 179' in 19½ hrs. MW 8.8, Vis 41, WL 8, Cake 2, PH 11. Remarks: Drop ball @ 10,975'. Drilling 6.75 fph, before, 9 fph, after. No shows. BGG: 5 units; CG: 10 units; TRIP GAS: 100 units. DC: \$8,917 DMC: \$1,481	CUM: \$595,201 CMC: \$ 29,892
12-27-83	11,334'	Day 43; Drilling, made 191' in 23½ hrs. MW 8.8+, Vis 42, WL 8, Cake 2, PH 11.8. Remarks: Drilling, no shows. BGG: 5 units; CG: 10 units. DC: \$12,810 DMC: \$ 2,164	CUM: \$608,011 CMC: \$ 32,056
12-28-83	11,490'	Day 44; Drilling, made 156' in 22½ hrs. MW 8.8, Vis 41, WL 8, Cake 2, PH 11.5. Remarks: Drilling. Circulate for short trip. No shows. BGG: 5 units; CG: 10 units. DC: \$159,284 DMC: \$ 1,422	CUM: \$767,295 CMC: \$ 33,478
12-29-83	11,566'	Day 45; Drilling, made 76' in 12½ hrs. MW 8.9, Vis 50, WL 8.8, Cake 2, PH 11.5. Remarks: Drilling, no shows. Trip for bit #18. Survey: 4½ degrees @ 11,460'. Lay down jars. Wash and ream. BGG: 5 units; CG: 10 units; TRIP GAS: 200 units. DC: \$35,202 DMC: \$ 615	CUM: \$802,497 CMC: \$ 34,093

WELL: LINMAR-UTE TRIBAL 1-30Z1  
 LOCATION: SEC 30, T1N, R1W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CHASE DRILLING, RIG #8  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,500'

PAGE 6

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12-30-83	11,711'	<p>Day 46; Drilling, made 145' in 24 hrs. MW 8.9, Vis 46, WL 10.4, Cake 2, PH 11.5. Remarks: Drilling ahead. SHOW #8: 11,550-600'; Drilling Rate: Before 9 mins., During 9 mins., After 9 mins. Formation Gas: Before 5 units, During 5 units, After 5 units. Trace dark brown oil over shaker. BGG: 5-10 units; CG: 10-20 units.</p> <p>DC: \$7,700 CUM: \$810,197            DMC: \$ 235 CMC: \$ 34,328</p>
12-31-83	11,860'	<p>Day 47; Drilling, made 149' in 24 hrs. MW 8.9, Vis 44, WL 16, Cake 2, PH 11.8. Remarks: Drilling. No shows. BGG: 5 units; CG: 10 units.</p> <p>DC: \$7,680 CUM: \$817,877            DMC: \$ 298 CMC: \$ 34,626</p>
1-1-84	11,925'	<p>Day 48; Drilling, made 65' in 11-3/4 hrs. MW 8.8+, Vis 42, WL 15.2, Cake 2, PH 11.8. Remarks: Circulate. Wash and ream. Trip for bit #19. Survey: 4 degrees @ 11,850'. No shows. BGG: 5-20 units; CG: 10-30 units; TRIP GAS: 370 units.</p> <p>DC: \$12,114 CUM: \$829,991            DMC: \$ 54 CMC: \$ 34,680</p>
1-2-83	12,082'	<p>Day 49; Drilling, made 157' in 24 hrs. MW 8.8+, Vis 44, WL 16.4, Cake 2, PH 11.5. Remarks: SHOW #9: 11,974-86'; Drilling Rate: Before 10 mins., During 8 mins., After 11 mins. Formation Gas: Before 10 units, During 25 units, After 10 units. Trace dark brown oil, no cut or fluorescence. SHOW #10: 11,990-98'; Drilling Rate: Before 10 mins., During 6 mins., After 8 mins. Formation Gas: Before 10 units, During 25 units, After 10 units. Trace dark brown oil, no cut or fluorescence. SHOW #11: 12,040-50'; Drilling Rate: Before 10 mins., During 29 mins., After 10 mins. Formation Gas: Before 5 units, During 20 units, After 5 units. Trace dark brown oil, no cut or fluorescence. SHOW #12: 12,062-70'; Drilling Rate: Before 9 mins., During 8 mins., After 9 mins. Formation Gas: Before 5 units, During 20 units, After 5 units. Trace dark brown oil, no cut or fluorescence. BGG: 5-10 units; CG: 10-30 units.</p> <p>DC: \$8,373 CUM: \$838,364            DMC: \$ 955 CMC: \$ 35,635</p>
1-3-84	12,193'	<p>Day 50; Drilling, made 111' in 16 hrs. MW 8.9, Vis 41, WL 18.8, Cake 2, PH 11.5. Remarks: Circulate for trip. Trip for bit #20. Survey: 4 1/4 degrees @ 12,180'. SHOW #13: 12,088-94'; Drilling Rate: Before 9 mins., During 8 mins., After 9 mins. Formation Gas: Before 10 units, During 25 units, After 15 units. Trace dark brown oil, no cut or fluorescence. BGG: 10 units; CG: 20 units.</p> <p>DC: \$13,210 CUM: \$851,574            DMC: \$ 1,347 CMC: \$ 36,982</p>
1-4-84	12,340'	<p>Day 51; Drilling, made 147' in 22 hrs. MW 8.9, Vis 42, WL 17.2, Cake 2, PH 11.2. Remarks: Drilling. SHOW #14: 12,220-30'; Drilling Rate: Before 7 mins., During 8 mins., After 10 mins. Formation Gas: Before 10 units, During 30 units, After 15 units. Trace dark brown oil, no cut or fluorescence. SHOW #15: 12,290-98'; Drilling Rate: Before 9 mins., During 11 mins., After 11 mins. Formation Gas: Before 20 units, During 30 units, After 20 units. Trace dark brown oil, no cut or fluorescence. BGG: 10-15 units; CG: 20-30 units; TRIP GAS: 350 units.</p> <p>DC: \$9,504 CUM: \$861,078            DMC: \$ 439 CMC: \$ 37,421</p>

WELL: LINMAR-UTE TRIBAL 1-30Z1  
LOCATION: SEC 30, T1N, R1W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CHASE DRILLING, RIG #8  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,500'

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4-3-84 Nipple down BOP. Pull back pressure valve. Nipple up wellhead. Test to 5000 psi, held 5 mins. Hook up pump lines. Pump off expendable check valve @ 4200 psi. Pump into perforations @ 4200 psi, building to 4600 psi. Pumping 1 bpm for 5 mins. PSI bled down to 4000 psi in 5 mins. Nipple up flow lines. PSI 3400#. Open well to pit @ 11:50 a.m. Rig down move off service unit. Turn to treater @ 11:00 p.m. Flow 20 hrs. on 20/64" choke, 121 BO, 160 BW, 242 MCFD @ 600 psi.  
DC: \$2,600 CUM: \$104,700

4-4-84 Flow 24 hrs. on 20/64" choke 260 BO, 2 BW, 254 MCFD @ 400 psi.

4-5-84 Flow 24 hrs. on 26/64" choke 217 BO, 8 BW, 207 MCFD @ 275 psi.

4-6-84 Shut well in. Rig up Dowell. Test lines to 10,000 psi. Start down hole with acid @ 8:55 a.m., holding 3000 psi on backside. Pump 30,000 gals. 15% HCL dropping 1 ball every 1.5 barrels. Good ball action. Swa good breaks during last half of job. Average treating pressure 9000 psi, maximum treating pressure 9470 psi. Average rate 7 bpm, maximum rate 7.5 bpm. Flush with 141 barrels formation water to bottom perforation. Instant shut in pressure 5850 psi, 5 min. shut in tubing pressure 2790 psi, 10 min. shut in tubing pressure 2100 psi, 15 min. shut in tubing pressure 1300 psi. Rig down Dowell. Open well to tank @ 12:00. Well on vaccum. Shut well in.  
DC: \$38,700 CUM: \$143,400

4-7-84 0 psi on well. Rig up Lyles to swab. Fluid level @ 3,100'. Swab 7 runs. Flow well to pit for 45 mins., turn to treater @ 11:30 a.m. Flow 20 hrs. on 16/64" choke 348 BO, 5 BW, 617 MCFD @ 600 psi.

4-8-84 Flow 24 hrs. on 30/64" choke, 577 BO, 10 BW, 466 MCFD, @ 350 psi.

4-9-84 Flow 24 hrs. on 35/64" choke, 671 BO, 3 BW, 661 MCFD, @ 250 psi.

4-10-84 Flow 24 hrs. on 35/64" choke, 660 BO, 0 BW, 661 MCFD, @250 psi.

4-11-84 Flow 24 hrs. on 35/64" choke, 680 BO, 0 BW, 661 MCFD, @ 250 psi.

4-12-84 Flow 24 hrs. on 35/64" choke, 629 BO, 0 BW, 661 MCFD, @ 200 psi.

4-13-84 Flow 24 hrs. on 35/64" choke, 611 BO, 0 BW, 661 MCFD, @ 200 psi.

4-14-84 Flow 24 hrs. on 35/64" choke, 584 BO, 0 BW, 372 MCFD, @ 200 psi.

4-15-84 Flow 24 hrs. on 35/64" choke, 558 BO, 1 BW, 661 MCFD, @ 200 psi.

4-16-84 Flow 24 hrs. on 30/64" choke, 561 BO, 0 BW, 660 MCFD, @ 200 psi.

4-17-84 Flow 24 hrs. on 35/64" choke, 593 BO, 0 BW, 661 MCFD, @ 200 psi.

4-18-84 Flow 24 hrs. on 35/64" choke, 522 BO, 0 BW, 477 MCFD, @ 200 psi.

4-19-84 Flow 24 hrs. on 35/64" choke, 557 BO, 0 BW, 477 MCFD, @ 150 psi.

4-20-84 Flow 24 hrs. on 35/64" choke, 526 BO, 1 BW, 477 MCFD, @ 170 psi.

4-21-84 Flow 24 hrs. on 35/64" choke, 518 BO, 0 BW, 477 MCFD, @ 180 psi.

4-22-84 Flow 24 hrs. on 35/64" choke, 529 BO, 0 BW, 477 MCFD, @ 160 psi.

4-23-84 Flow 24 hrs. on 35/64" choke, 512 BO, 0 BW, 477 MCFD, @ 180 psi.

4-24-84 Flow 24 hrs. on 35/64" choke, 499 BO, 0 BW, 477 MCFD, @ 160 psi.

4-25-84 Flow 24 hrs. on 35/64" choke, 521 BO, 3 BW, 477 MCFD, @ 180 psi.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3910
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1535' FSL, 1548' FEL (NWSE)		8. FARM OR LEASE NAME # Ute Tribal
14. PERMIT NO. 43-013-30813	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,189' GR	9. WELL NO. 1-30Z1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30, T1N, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The ~~well~~ ~~formations~~ from ~~1535' to 1548'~~ were acidized with 7,350 gallons 15% HCL on 1/17/91. The acid contained corrosion inhibitor and scale inhibitor. Six hundred RCNB's were dropped for diversion.

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NOV 18 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 14-Nov-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

BEST COPY AVAILABLE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Lirnar Petroleum Company

3. ADDRESS OF OPERATOR  
P.O. Box 1327, Roosevelt, Utah 840

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements. See also space 17 below.)  
At surface  
1535' FSL, 1548' FEL (NWSE)

14. PERMIT NO.  
43-013-30813

15. ELEVATIONS (Show whether of, to, or, etc.)  
6,189' MSL

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MAY 18 1989

DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-3910

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
1-30Z1

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T1N, R1W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch perforations from 16,376' to 13,554' were acidized with 10,000 gallons 15% HCL on 5/8/87. Acid contained 8 gpm corrosion inhibitor and 500 ball savers were dropped for diversion.

20. I hereby certify that the foregoing is true and correct  
SIGNED Michael Quinn TITLE Production Engineer DATE 15-May-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3910
2. NAME OF OPERATOR Cannon Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME VR49184700C
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1535' FSL, 1549' FEL		8. FARM OR LEASE NAME CANNON
14. PERMIT NO. 43-013-30813		9. WELL NO. 7-30717
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6189' GR		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 30, T1N, R1
		12. COUNTY OR PARISH DUCHESSNE
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

An overflow tank has been installed at this location and the earthen emergency pit eliminated. The pit lines have been removed and the pit has been reclaimed.

RECEIVED  
DEC 02 1991  
DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. G. Howard TITLE Division Engineer DATE 26-NOV-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1904-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**14-20-H62-3910**

6. If Indian, Aahtioa or Tribe Name  
**Ute**

*SUBMIT IN TRIFLICATE*

7. If Unit or C.A. Agreement Designation

1. Type of Well  
Oil  Gas   
 Well  Well  Other

8. Well Name and No.  
**Ute Tribal 1-3021**

2. Name of Operator  
**Linmar Petroleum Company**

9. API Well No.  
**43-013-30813**

3. Address and Telephone No.  
**P.O. Box 1327, Roosevelt, Utah 84066 722-4546**

10. Field and Pool, or Exploratory Area  
**Bluebell**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 30, T1N, R1W  
1535' FSL, 1548' FEL (NWSE)  
6,189' GL**

11. County or Parish, State  
**Duchesne Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other

- Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Additional Wasatch perforations were shot in the subject well on 2/8/93. Twenty seven intervals from 15,960' to 14,807' were perforated with 3 1/8" casing guns shooting 3 jspf. The hole was cleaned out to 16,277' prior to perforating.

**RECEIVED**

MAR 09 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]*

Title **Production Engineer**

Date **04-Mar-93** ✓

(This space is designated for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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APR 16 1993

DIVISION OF  
OIL, GAS & MINING

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

P.O. Box 1327, Roosevelt, Utah 84066 722-4546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30, T1N, R1W  
1535' FSL, 1548' FEL (NWSE)  
6,189' GL

5. Lease Designation and Serial No.  
14-20-H62-3910

6. If Indian, Allottee or Tribe Name  
Ute

7. If Unit or C.A. Agreement Designation

8. Well Name and No.  
Ute Tribal 1-30Z1

9. API Well No.  
43-013-30813

10. Field and Pool, or Exploratory Area  
Bluebell

11. County or Parish, State  
Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch perforations from 13,554' to 16,376' were acidized with 15,000 gallons 15% HCL on 3/4/93. The acid contained corrosion inhibitor, 165 gallons Champion T67 scale inhibitor, and 900 RCNB's that were dropped for diversion.

14. I hereby certify that the foregoing is true and correct.

Signed

*[Signature]*

Title

Production Engineer

Date

12-Apr-93 ✓

(This space is designated for Federal or State office use)

Approved by

Title

Date

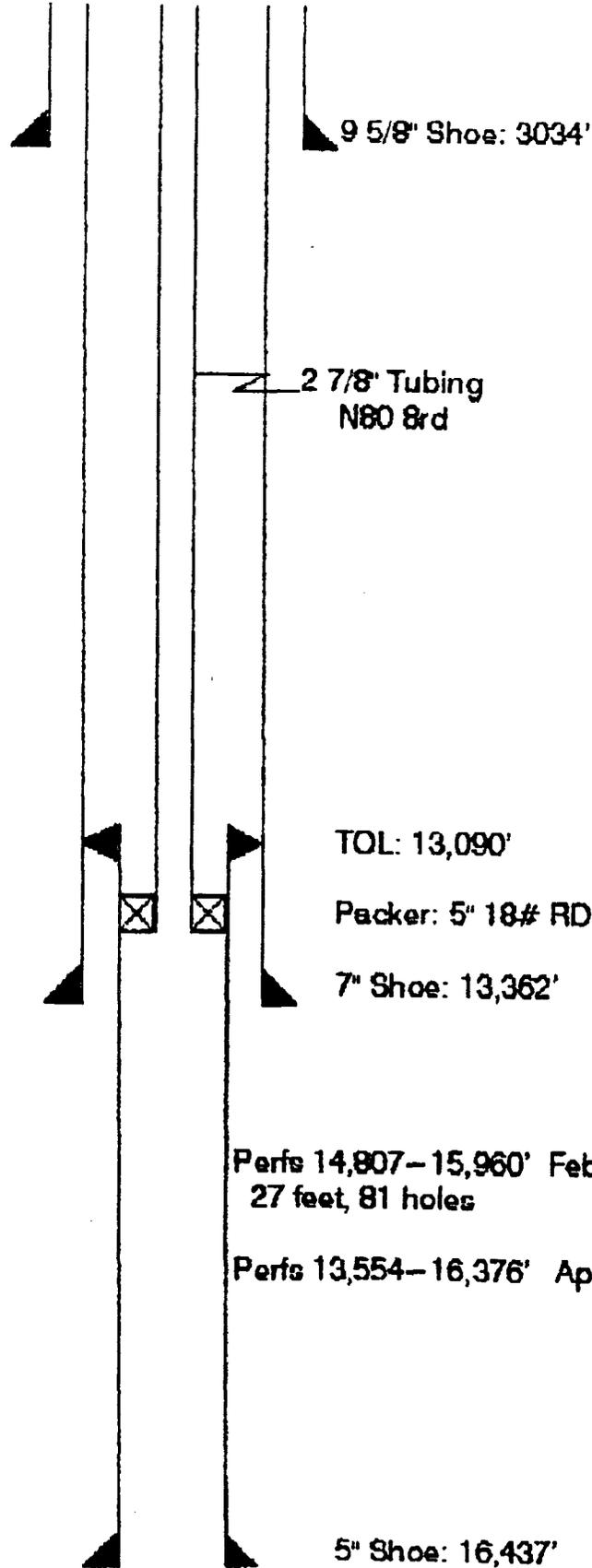
Conditions of approval, if any:



# UTE TRIBAL 1-30ZT

J165 w/INANS

Sec 30; 1N; 1W



Average Production:  
 40 BOPD  
 75 BWPD  
 70 MCFD

Downhole Pump:  
 Jet

Comments:

Post-It™ brand fax transmittal memo 7671		# of pages > 20	
To: <b>Sam Peutch</b>		From: <b>Douglas Howard</b>	
Co.		Co.	
Dept.		Phone #	
Fax #		Fax #	

23-Aug-94

5" Shoe: 16,437'



UTE 1-30Z1  
 Section 30 T1N R1W  
 Bluebell Field  
 Duchesne Co. Utah

**WELL DATA**

Location:	1535' FSL	1548' FEL
Elevation:	6215' GL	6216' KB
Total Depth:	16,437'	16377' PBTD
Casing:	9-5/8" 36# J-55 ST&C set @ 3034'. Cmt'd w/ 1185 sx cmt. Circ to surf. 7" 32,29,26# S-95 & P-110 LT&C set @ 13,362'. Cmt'd w/1000sc cmt. 5" 18# P-110 FJP set @ 16,437'. Cmt'd w/375 sx cmt. Did not bump plug.	

**TUBULAR DATA**

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Burst (PSD)</u>	<u>Collapse (PSD)</u>
9-5/8" 36# J-55	8.921	8.765	.0773	3520	2020
7" 32# S-95	6.094	5.969	.0360	10760	9730
7" 29# P-110	6.184	6.059	.0371	11220	8510
7" 26# P-110	6.276	6.151	.0382	9960	6210
5" 18# P-110	4.276	4.151	.0177	13940	13450

**WELL HISTORY**

See Detail

**PRESENT STATUS**

15 BOPD 28 BWPD 15 MCFPD on rod pump

UTE 1-30Z1  
Section 30 T1N R1W  
Bluebell Field  
Duchesne Co. Utah

**PROCEDURE:**

1. MIRU PU. POOH w/rods & pump. Rlse tbg anchor. NDWH NUBOP. POOH w/tbg.
2. RIH w/retr pkr on 2-7/8" workstring x 3-1/2" HD tbg. Set pkr @ 15,240'.  
(Perfs open above @ 15,227' and below @ 15,244'.)
3. MIRU Dowell to acidize perforated interval from 15,244-16,376' 330 holes w/  
10,000 gals 15% HCL per attached schedule. MTP 8500 psi.
4. PUH set pkr @ 13,500'. PT csg to 1000 psi.
5. MIRU Dowell to acidize perforated interval from 13,554-15,227' 183 holes w/  
6000 gals 15% HCL per attached schedule. MTP 9000 psi.
6. Swab back load. Run Prism log.
7. Rlse pkr. POOH w/tbg.
8. RIH w/production equipment. SN depth will be determined by swab rates.

Lease UTE

Well No. 1-3021

KB. \_\_\_\_\_

9 5/8 "00 36 LB, J-55 CSG. w/ 1105 SX

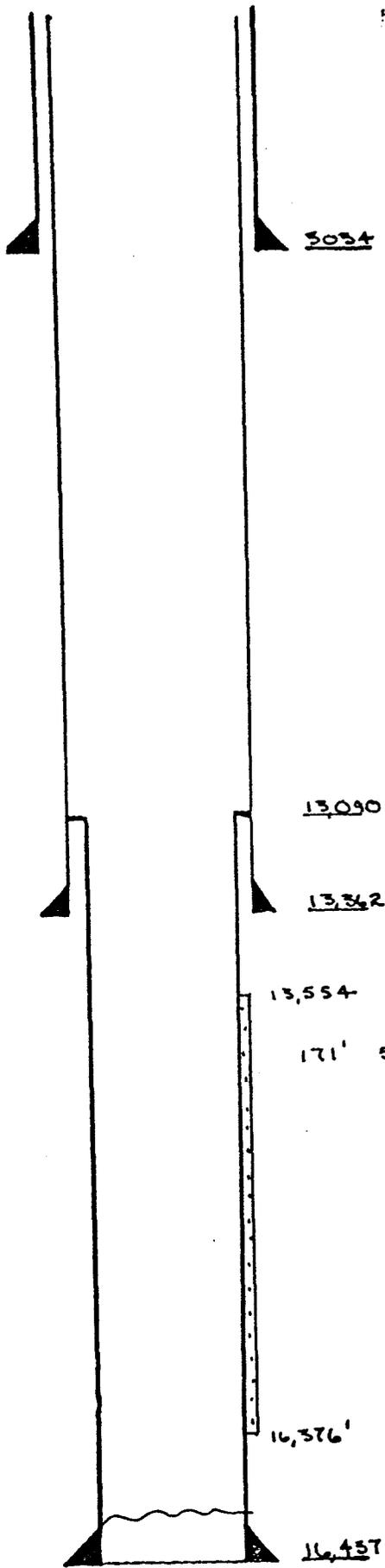
TOC @ surf.

7 "00 <sup>S-43</sup> 32,29,26 LB, P-110 CSG. w/ 1000 SX

TOC @ \_\_\_\_\_.

5 "00 18 LB, P-110 CSG. w/ 375 SX

TOC @ \_\_\_\_\_.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
Fee

6. If Indian, Alottee or Tribe Name  
Ute

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
See attached list.

9. AAPI Well No.  
See attached list.

10. Field and Pool, Or Exploratory Area  
See attached list.

11. County or Parish, State  
See attached list.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Linmar Petroleum Company**

3. Address and Telephone No.  
**7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237      (303) 773-8003**

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)  
 See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

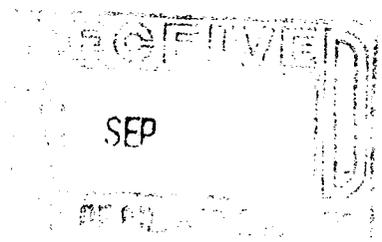
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company  
 TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Ållred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW 580 (A.N.R.)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000045 (A.N.R.)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Phoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-3910

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

VR49184705C

8. Well Name and No.

Ute 1-30Z1

9. API Well No.

43-013-30813

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne

*SUBMIT IN TRIPLICATE*

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237    (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1535' FSL & 1548' FEL  
Section 30, T1N, R1W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
  
 Subsequent Report  
  
 Final Abandonment Notice

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

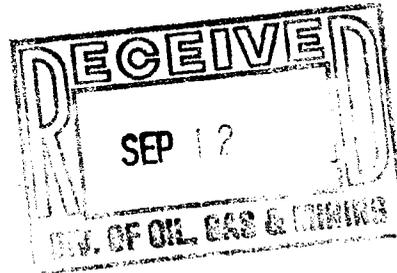
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There will be a change of operator for the above well.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.



14. I hereby certify that the foregoing is true and correct

Signed By: [Signature] Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-3910

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

VR49184705C

8. Well Name and No.

Ute 1-30Z1

9. AAPI Well No.

43-013-30813

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749    (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1535' FSL & 1548' FEL  
Section 30, T1N, R1W

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

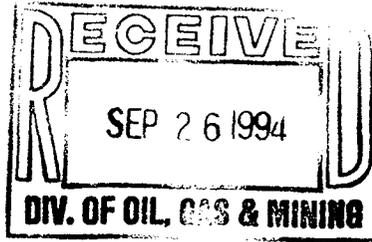
14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston Title Environmental Coordinator Date 9/19/94  
**Bonnie Johnston**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



September 21, 1994

State of Utah  
Division of Oil Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston  
Environmental Coordinator  
(303) 573-4476

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL  GAS  OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

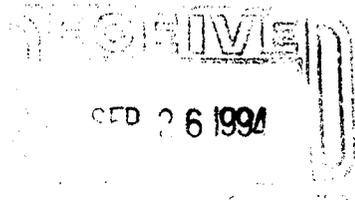
BY: L. M. ROHLEDER / *L. M. Rohleder*

Title: V.P. OF MANAGING GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

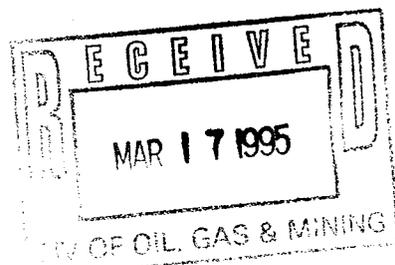
WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30691	30361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-11A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270



# INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

A handwritten signature in cursive script, appearing to read "L. M. Rohleder", written over a horizontal line.

L. M. Rohleder  
Vice President of  
Managing General Partner

LMR

Encl.



**Coastal**  
The Energy People

May 9, 1995

Ms. Theresa Thompson  
Bureau of Land Management  
324 S. State, Suite 301  
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

*43-013-31138/sec. 9 25 4w*

*43-013-31000/sec. 5 25 4w*

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

*Marlene Boyle*

Marlene Boyle  
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685  
Section 1, T1S, R2W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C704  
Section 3, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C701  
Section 4, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C713  
Section 4, T4S, R6W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C714  
Section 5, T4S, R6W, U.S.M.  
Duchesne County, Utah

CA No. 96-000058  
Section 7, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. NRM-715  
Section 8, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000123  
Section 9, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-86C685  
Section 12, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84692C  
Section 15, T1S, R4W, U.S.M.  
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087  
Section 16, T2S, R3W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84672C  
Section 16, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84680C  
Section 17, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000132  
Section 18, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000212  
Section 18, T2S, R1E, U.S.M.  
Uintah County, Utah

CA No. UT080I49-86C680  
Section 20, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84703C  
Section 24, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. 96-000118  
Section 24, T3S, R7W, U.S.M.  
Duchesne County, Utah

CA No. UT08049P-84C723  
Section 25, T1N, R2W, U.S.M.  
Duchesne County, Utah

CA No. 96-000108  
Section 27, T1S, R4W, U.S.M.  
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065  
Section 27, T1N, R1W, U.S.M.  
Duchesne and Uintah Counties, Utah

CA No. 96-000068  
Section 28, T2S, R5W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84681C  
Section 29, T1N, R1W, U.S.M.  
Duchesne County, Utah

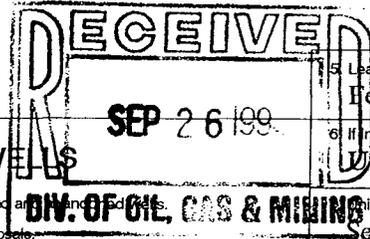
CA No. VR49I-84705C  
Section 30, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. 96-000119  
Section 33, T2S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84694C  
Section 34, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. NW-613  
Section 32, T1S, R4W, U.S.M.  
Duchesne County, Utah

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

None

6. If Indian, Allottee or Tribe Name:

None

7. Lease Agreement Name:

See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.:	County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of operator.</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>9/8/94</u>	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernie Schneider Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1943' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2527' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti.nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1 - 19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1 - 8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1 - 14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
(OPER. CHG.) \_\_\_\_\_  
RJF/FYI \_\_\_\_\_  
VLC/FYI \_\_\_\_\_

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call )  
Talked to:  
Name BOB DALE (Initiated Call ) - Phone No. (303) 572-1121  
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL  
(& INDIAN LEASES)  
\*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE  
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: \*\*MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS\*\*  
(& INDIAN LEASE)  
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:  
LINMAR PETROLEUM COMPANY  
C/O COASTAL OIL & GAS CORP.  
P. O. BOX 749  
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523  
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD  
BE FORTHCOMING SOON!

\*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

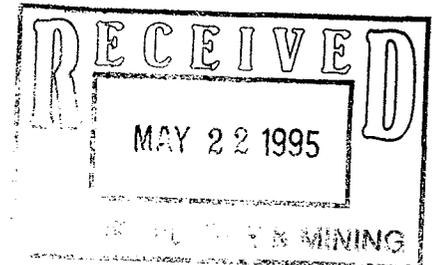
# INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth  
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

  
L. M. Rohleder  
Vice President of Managing  
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and  
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS  
 LINMAR PETROLEUM COMPANY  
 PO BOX 749  
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
TIMOTHY 1-9A3								
4301330321	09115	01S 03W 9	GR-WS			96000123		
ALLRED 1-16A3								
4301330232	09116	01S 03W 16	GR-WS			96000087		
FISHER 1-16A4								
4301330737	09117	01S 04W 16	GRRVL			VR49184672C		
OLSEN 1-27A4								
4301330064	09119	01S 04W 27	GR-WS			96000108		
BROWN 2-28B5								
4301330718	09131	02S 05W 28	GR-WS			96000068		
✓	WILDLIFE RES. 1-33B5							
01330649	09132	02S 05W 33	GR-WS			UT08049184C726	FEE (7/95 Int. PA)	
UTE TRIBAL 1-18B1E								
4304730969	09135	02S 01E 18	GR-WS			96000212		
GOODRICH 1-24A4								
4301330760	09136	01S 04W 24	GR-WS			VR49184703C		
✓	CARL SMITH 2-25A4							
4301330776	09137	01S 04W 25	GR-WS			96-000036	FEE (7/95 Int. PA)	
JENKINS 3-16A3								
4301330877	09335	01S 03W 16	GR-WS			96000087		
JESSEN 1-15A4								
4301330817	09345	01S 04W 15	GR-WS			VR49184692C		
✓	CHASEL-HACKFORD 2-10-A1E							
4304731421	09400	01S 01E 10	GR-WS			UT08014986C693	FEE (7/95 Int. PA)	
UTE TRIBAL 1-30Z1								
4301330813	09405	01N 01W 30	GR-WS			VR49184705C		
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

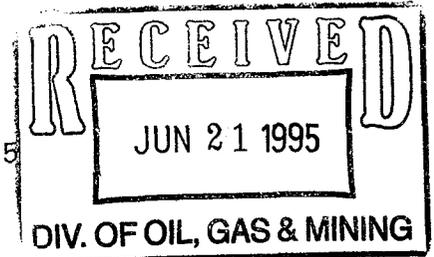
Telephone Number: \_\_\_\_\_

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

### Enclosures

cc: Marlene Boyle  
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685  
District Manager - Vernal  
Agr. Sec. Chron.  
Fluid Chron

A handwritten signature or set of initials, possibly "BOYLE", written in dark ink.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

1- LEC
2- LWP 7-PL
3- DTS 8-SJ
4- VLC 9-FLE
5- RJF
6- LWP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<b>COASTAL OIL &amp; GAS CORP</b>	FROM (former operator)	<b>LINMAR PETROLEUM COMPANY</b>
(address)	<b>PO BOX 749</b>	(address)	<b>7979 E TUFTS AVE PKWY 604</b>
	<b>DENVER CO 80201-0749</b>		<b>DENVER CO 80237</b>
			<b>C/O COASTAL OIL &amp; GAS</b>
	phone ( <b>303</b> ) <b>572-1121</b>		phone ( <b>303</b> ) <b>773-8003</b>
	account no. <b>N 0230(B) *6-30-95</b>		account no. <b>N9523 (A)</b>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30813</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *7-12-95*
- LWP* 7. Well file labels have been updated for each well listed above. *7-12-95*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes  no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) \* 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)  
UL05382-1 (80,000) "United Pacific Ins. Co."

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes  no) \_\_\_\_\_. Today's date Oct. 3, 1994. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DT's* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 Sent to Ed Connor*

FILMING

- 1. All attachments to this form have been microfilmed. Date: July 27<sup>th</sup> 1995.

FILING

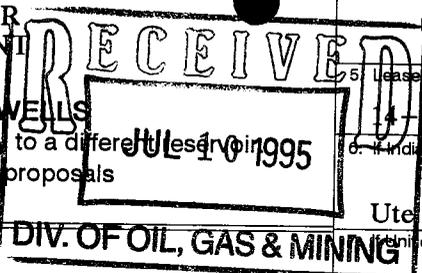
- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*\* Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)*  
*950626 BLM/SL Aprv. 6-20-95.*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different lease in  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No. **14-20-H62-3910**  
6. Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

**DIV. OF OIL, GAS & MINING**

Ute  
7. Indian or CA, Agreement Designation  
**VR49184705C**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. <b>Ute #1-30Z1</b>
2. Name of Operator <b>Coastal Oil &amp; Gas Corporation</b>	9. API Well No. <b>43-013-30813</b>
3. Address and Telephone No. <b>P. O. Box 749, Denver, CO 80201-0749</b> <b>(303) 573-4476</b>	10. Field and Pool, Or Exploratory Area <b>Bluebell</b>
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) <b>1535' FSL &amp; 1548' FEL</b> <b>Section 30-T1N-R1W</b>	11. County or Parish, State <b>Duchesne County, UT</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Replace HP w/Rotaflex Pmp</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Release 5" 18# RD pkr @ 13,224'. POOH w/tbg. PU approx 3300' 2-3/8" tbg, 4-1/8" mill & CO tool. CO 5" liner to PBTD @ 16,437'. POOH & LD 2-3/8" tbg & CO tools. PU 7" TAC, 5" PBGA & SN. Set TAC @ approx 10,600' & SN @ approx 10,500'. PU & RIH w/ 1-3/4" pmp, 250' 1" rod w/g, 3225' 3/4" slick, 225' 3/4" w/g, 75' 7/8" w/g, 3375' 7/8" slick & 3350' 1" slick. Set pmp speed @ 4 SPM & return to production. Run dynamometer analysis & fluid level tests & adjust speed accordingly.

14. I hereby certify that the foregoing is true and correct.

Signed N.O. Shiflett Title District Drilling Manager Date 06/29/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: Tax credit 7/1/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# UTE TRIBAL 1-30Z1

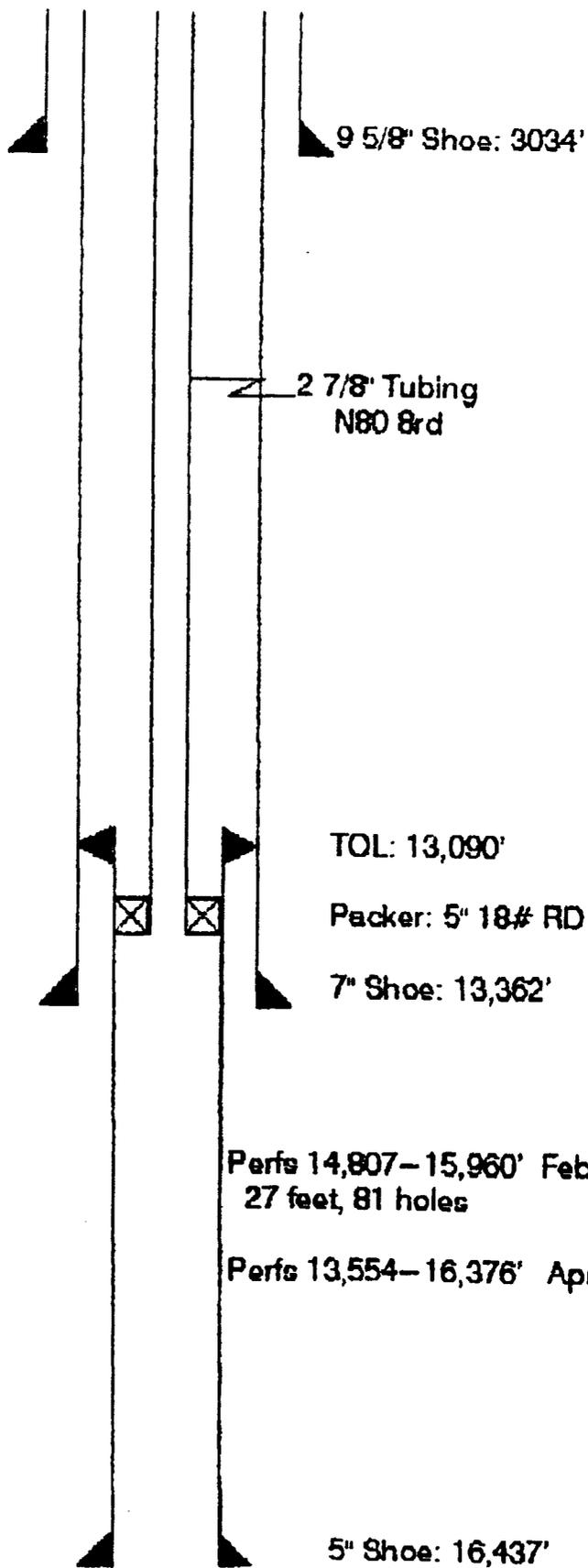
J165 w/TRANS

Sec 30; 1N; 1W

Average Production:  
 40 BOPD  
 75 BWPD  
 70 MCFD

Downhole Pump:  
 Jet

Comments:



Post-It™ brand fax transmittal memo 7671		# of pages → 20	
From	Dwight Howard		
Co.	S&M PEURCH		
Phone #			
Fax #			

23-Aug-94

5" Shoe: 16,437'



COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

PAGE 1

UTE #1-30Z1 (INSTALL ROTAFLEX)  
BLUEBELL FIELD  
DUCHESNE COUNTY, UT  
WI: 71.24111% COGC AFE: 14753  
TD: 16,437'  
5" LINER @ 13,090'-16,437'  
PERFS: 14,807'-16,376'  
CWC(M\$): 157.7

- 3/13/95 POH w/2 1/2" tbg.  
MIRU General Well Service #102. ND WH. NU BOP. Release 5" R-3 pkr @ 13,224'. POH w/220 jts 2 1/2" N-80 8rd w/5000# to 40,000# drag. CC: \$5,400
- 3/14/95 POOH w/2 1/2".  
Finish POH w/2 1/2" tbg & pump cavity. RIH w/6" bit & 7" csg scraper to top of 5" liner @ 13,090'. (Had to hot oil csg several times @ 3489' and 7189' while RIH.) CC: \$9,635
- 3/15/95 RIH w/5" CO tools.  
POOH w/96 jts 2 1/2" N-80 8rd. Work tbg up & down (6-8 times) @ 10,660' to 10,597'. POOH w/2 1/2" tbg, 7" csg scraper & 6" bit. RIH w/4 1/2" mill & CO tools to 10,572'. CC: \$15,255
- 3/16/95 POH w/CO tools.  
RIH w/tbg. CO scale bridges from 14,916'-14,952' and fill from 16,280'-16,327'. CC: \$19,505
- 3/17/95 LD 2 1/2" tbg.  
POOH w/400 jts 2 1/2" 8rd tbg, 40 jts 2 1/2". CO tools & 4 1/2" mill. Had 90' of fill. RIH w/144 jts 2 1/2", LD 40 jts 2 1/2". CC: \$20,705
- 3/18/95 PU rods.  
LD 102 jts 2 1/2" prod tbg. PU BHA (7" TAC, sub, perf jt, solid jt, 4 1/2" PBGA, sub, SN). RU 4-Star. RIH w/325 jts 2 1/2" 8rd tbg, hydrotest to 8500#. ND BOP. Set 7" TAC @ 10,622', landed 2 1/2" w/18,000#. SN @ 10,512'. NU WH. CC: \$28,475
- 3/19/95 RIH w/rods.  
PU 1 1/2" pump, 10 - 1", 138 - 3/4", 83 - 7/8" rods. CC: \$30,975
- 3/20/95 Well on production.  
PU 58 - 7/8", 133 - 1" rods. Space out. RD General Well Service rig #102. Place well on pump. CC: \$83,517
- 3/20/95 Pmpd 19 BO, 53 BW, 8 MCF, 8 hrs.
- 3/21/95 Pmpd 44 BO, 179 BW, 8 MCF, 3.4 SPM, 20 hrs. Down 4 hrs - paraffin.
- 3/22/95 Pmpd 19 BO, 138 BW, 8 MCF, 3.4 SPM, 21 hrs. Down 3 hrs - waxed off.
- 3/23/95 Pmpd 12 BO, 38 BW, 8 MCF, 3.4 SPM, 12 hrs. Down 12 hrs - hot oil flowline.
- 3/24/95 Pmpd 2 BO, 135 BW, 0 MCF, 3.4 SPM, 12 hrs.
- 3/25/95 Pmpd 0 BO, 87 BW, 0 MCF, 3.4 SPM.
- 3/26/95 Pmpd 16 BO, 48 BW, 8 MCF, 3.4 SPM.
- 3/27/95 Pmpd 12 BO, 44 BW, 12 MCF, 3.4 SPM.
- 3/28/95 Pmpd 12 BO, 45 BW, 12 MCF, 2.8 SPM. Pmpd out.
- 3/29/95 Pmpd 13 BO, 31 BW, 12 MCF, 2.7 SPM.
- 3/30/95 Pmpd 14 BO, 36 BW, 21 MCF, 2.8 SPM.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #1-30Z1 (INSTALL ROTAFLEX)  
BLUEBELL FIELD  
DUCHESNE COUNTY, UT  
WI: 71.24111% COGC AFE: 14753

PAGE 2

3/31/95 Pmpd 14 BO, 34 BW, 12 MCF.

4/1/95 Pmpd 15 BO, 20 BW, 12 MCF.

4/2/95 Pmpd 3 BO, 10 BW, 3 MCF, 2.8 SPM, 8 hrs. Down 16 hrs - POC.

4/3/95 Pmpd 12 BO, 24 BW, 10 MCF, 21 hrs. Down 3 hrs - POC.

4/4/95 Pmpd 12 BO, 30 BW, 12 MCF, 2.7 SPM.

Drop from report until further activity. Will evaluate remaining potential in well.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 18 1995

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-3910

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

VR49184705C

8. Well Name and No.

Ute #1-30Z1

9. AAPI Well No.

43-013-30813

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749    (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1535' FSL & 1548' FEL  
Section 30-T1N-R1W

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Acidize

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 09/15/95

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date 2/28/96  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

PAGE 3

UTE #1-30Z1 (ACIDIZE)  
BLUEBELL FIELD  
DUCHESNE COUNTY, UT  
WI: 93.81% COGC/ANR AFE: 10182  
TD: 16,437' PBD: 16,377'  
5" LINER @ 13,090'-16,437'  
PERFS: 13,554'-16,376'  
CWC(M\$): 102.2

- 7/3/95 Prep to POH w/rods & pump.  
Move in workover rig. CC: \$2,838
- 7/10/95 POOH w/2 $\frac{1}{2}$ " tbg.  
RU workover rig. Unseat pump. POOH w/131 - 1", 138 -  $\frac{1}{8}$ ", 138 -  $\frac{3}{4}$ ",  
10 - 1" rods & 1 $\frac{1}{2}$ " pump. ND WH, NU BOP. Unset 7" TAC @ 10,624'.  
CC: \$6,818
- 7/11/95 Continue RIH w/3 $\frac{1}{2}$ " workstring.  
POOH w/324 jts 2 $\frac{1}{2}$ " tbg, 4 $\frac{1}{2}$ " PBGA BHA w/7" TAC. RIH w/5" HD pkr, 70  
jts 2 $\frac{1}{2}$ " P-105, No-Go, 31 jts 2 $\frac{1}{2}$ " P-105 & 40 jts 3 $\frac{1}{2}$ " P-110 workstring  
to 4450'. CC: \$11,731
- 7/12/95 Prep to acidize.  
Finish RIH w/5" pkr w/339 jts 3 $\frac{1}{2}$ " P-110 workstring. Set pkr @  
15,238'. CC: \$15,686
- 7/13/95 Running freepoint on stuck pkr.  
RU Dowell. Acidize perfs @ 15,244'-16,376' w/10,000 gal 15% HCl +  
additives & 495 - 1.1 BS's. MTP 9500#, ATP 8800#, MTR 25 BPM, ATR 17  
BPM. ISIP 4350#, 10 min SIP 0#. Good diversion, 570 BLTR. Had  
communication to csg during acid job (perfs above pkr @ 13,554'-  
15,227'). Attempt to release pkr @ 15,238' - rig SD for repair on  
clutch for 4-hrs. Could not release pkr. Fill csg & held 600# -  
would not pump-in to upper perfs. CC: \$20,310
- 7/14/95 Prep to drop frac balls.  
RU OWP. Ran freepoint, found tbg stuck @ 15,166' (pkr @ 15,238').  
RIH w/tbg perforating tool. Perf 4 -  $\frac{1}{8}$ " holes @ 15,228', 15,198',  
15,168', 15,138' - could not est circ on csg w/1200#. CC: \$58,728
- 7/15/95 Work tbg.  
Ran SV & pressure to 1800# - could not est circ. Drop 4 frac balls.  
RU OWP - unable to retrieve SV. RIH w/2" OD chemical cutter & cut  
tbg @ 15,228'. Work tbg out 13'. CC: \$70,958
- 7/16/95 Finish POOH w/3 $\frac{1}{2}$ " P-110 workstring & 2 $\frac{1}{2}$ " tbg.  
Work tbg free. POOH w/235 jts 3 $\frac{1}{2}$ " P-110 workstring to 7800'. CC:  
\$75,467
- 7/17/95 SD for rig repair.  
Finish POH w/157 jts 3 $\frac{1}{2}$ ", 31 jts 2 $\frac{1}{2}$ " P-105, No-Go, 69 jts 2 $\frac{1}{2}$ " P-105  
tbg & 18.85' cut jt. Left 13.05' piece & pkr in well. (Est TOF @  
15,228'.) SD for rig repair on clutch. CC: \$77,346
- 7/18/95 SD for rig repair.  
Found drum shaft bent. Repair should be finished today.
- 7/19/95 Prep to RIH w/OS w/2 $\frac{1}{2}$ " grapple.  
Finish rig repair on drum shaft.
- 7/20/95 RIH w/OS, latch onto fish.  
RIH w/4 $\frac{1}{4}$ " OD washover shoe w/10' washover pipe, fishing tool w/2 $\frac{1}{2}$ "  
grapple, bumper sub, jars, 10 - 3 $\frac{1}{2}$ " OD DC's & 401 jts 2 $\frac{1}{2}$ " N-80 tbg to  
13,400'. CC: \$80,639
- 7/21/95 Prep to RIH w/WP.  
RIH w/24 jts 2 $\frac{1}{2}$ " N-80 & 32 jts 2 $\frac{1}{2}$ " P-105 tbg. Tag fill @ 15,034'.  
Circ down to TOF @ 15,228' - unable to get completely over fish. Tbg  
plugged off. POOH w/463 jts 2 $\frac{1}{2}$ " tbg. CC: \$88,402

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #1-30Z1 (ACIDIZE)  
BLUEBELL FIELD  
DUCHESNE COUNTY, UT  
WI: 93.81% COGC/ANR AFE: 10182

PAGE 4

- 7/22/95 Prep to RIH w/WO shoe.  
POOH w/1-jt 2 $\frac{1}{2}$ " tbg, 10 - 3 $\frac{1}{2}$ " DC's, jars, bumper sub, fishing tool, 10' WO pipe. Btm 2 jts, DC's, jars & bumper sub plugged w/fill. RIH w/4 $\frac{1}{2}$ " OD shoe, 4" WP, jars & 473 jts 2 $\frac{1}{2}$ " tbg. Circ fill from 15,236' to 15,238'. POOH w/64 jts tbg. CC: \$93,203
- 7/23/95 Circ fill off fish.  
RIH w/64 jts tbg, tag pkr @ 15,238' w/WO shoe. POOH w/473 jts 2 $\frac{1}{2}$ " tbg, jar, WO pipe & shoe. RIH w/OS w/2 $\frac{1}{2}$ " grapple, bumper sub, jar, 10 - 3 $\frac{1}{2}$ " DC's & 463 jts 2 $\frac{1}{2}$ " tbg. Tag fill @ 15,205' (TOF @ 15,228'). Unable to get down to TOF. POOH w/64 jts tbg. CC: \$98,088
- 7/24/95 RIH w/WO shoe.  
RIH w/64 jts tbg, tag fill @ 15,188'. Reverse circ to fill, broke circ. CO to TOF @ 15,228'. Could not latch onto fish. POOH w/464 jts 2 $\frac{1}{2}$ " tbg, 10 - 3 $\frac{1}{2}$ " DC's, jar & bumper sub. Tools plugged w/fine cuttings. Saw tight spot @ 15,210' while washing down - possible csg damage. POH, had 27' of BHA plugged w/fmn (fine to 1 $\frac{1}{2}$ " OD). Cut lip guide had markings from metal on btm. CC: \$102,765
- 7/25/95 Finish RIH w/WO shoe.  
RIH w/4 $\frac{1}{2}$ " OD shoe w/3" ID, 4" OD washover pipe, tbg jar & 400 jts 2 $\frac{1}{2}$ " tbg to 12,900'. CC: \$106,150
- 7/26/95 Finish POOH w/WO shoe.  
RIH w/72 jts 2 $\frac{1}{2}$ " tbg, tag fill @ 15,205'. Worked thru tight spot @ 15,007' w/10,000#. CO fill from 15,205' to 15,208' - shoe plugged off. Getting 1 $\frac{1}{2}$ " - 1 $\frac{3}{4}$ " OD pieces of fmn coming from csg damage @ 15,007'. POH w/72 jts - had to work thru tight spot @ 15,007' w/15,000# over string wt. CC: \$110,007
- 7/27/95 POOH w/101 jts 2 $\frac{1}{2}$ " N-80 tbg. RIH w/2 $\frac{1}{2}$ " P-105. POOH w/38 jts 2 $\frac{1}{2}$ " P-105, 324 jts 2 $\frac{1}{2}$ " N-80 tbg, tbg jar, 4" WP & 4 $\frac{1}{2}$ " shoe. Shoe was worn and tools plugged off with fmn fill. LD 10 - 3 $\frac{1}{2}$ " DC's. CC: \$115,086
- 7/28/95 Finish RIH w/3 $\frac{1}{2}$ " tbg.  
RIH w/5" HD pkr, 80 jts 2 $\frac{1}{2}$ " P-105 & 275 jts 3 $\frac{1}{2}$ " tbg. CC: \$117,631
- 7/29/95 Prep to acidize.  
Finish RIH w/70 jts 3 $\frac{1}{2}$ " tbg, set pkr @ 13,470'. PT to 2000#. Plan to acidize Tuesday, 8/1/95. CC: \$119,581
- 7/30-31/95 Prep to acidize.
- 8/1/95 Prep to release pkr & POOH w/3 $\frac{1}{2}$ " tbg.  
RU Dowell. Acidize perms w/6000 gals 15% HCl w/additives & 273 - 1.1 ball sealers. MTP 9000#, ATP 8500#, MTR 25 BPM, ATR 17 BPM. ISIP 6000#, 15 min SIP 4083#. Good diversion, 488 BLTR. RD Dowell, RU swab. IFL 3000'. Made 27 swab runs & rec'd 5 B0, 181 BW. FFL 9800'. pH 5. CC: \$150,156
- 8/2/95 Prep to run prod tbg.  
Release pkr @ 13,470'. POOH w/345 jts 3 $\frac{1}{2}$ ". 80 jts 2 $\frac{1}{2}$ " P-105 tbg & 5" HD pkr. CC: \$153,306
- 8/3/95 Prep to set TAC.  
PU 7" AC, 1 - 4' x 2 $\frac{1}{2}$ " pup jt, 1 - 2 $\frac{1}{2}$ " perf jt, 2 $\frac{1}{2}$ " solid plug, 1-jt 2 $\frac{1}{2}$ " tbg, 4 $\frac{1}{2}$ " PBGA, 1 - 6' x 2 $\frac{1}{2}$ " pup jt & SN. RIH w/354 jts 2 $\frac{1}{2}$ " tbg, hydrotesting to 8500#. RD hydrotest truck. TAC would not set. CC: \$158,219

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #1-30Z1 (ACIDIZE)  
BLUEBELL FIELD  
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WI: 93.81% COGC/ANR AFE: 10182

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- 8/4/95 Finish RIH w/fishing tool.  
Hot oiled tbg. 7" TAC would not set @ 11,611'. RIH w/48 jts 2 1/2" tbg, tag LT @ 13,090'. Unable to set 7" TAC. POOH w/402 jts 2 1/2" tbg & SN - pup jt unscrewed. RU WL. Ran impression block, tag TOF @ 12,987'. Tbg collar looking up. RD WL. RIH w/4 1/2" grapple on 194 jts 2 1/2" tbg. CC: \$164,334
- 8/5/95 Continue RIH w/prod tbg.  
RIH w/208 jts 2 1/2" tbg, latch onto TOF @ 12,987'. POOH w/402 jts 2 1/2" tbg, bumper sub, fishing tool w/4 1/2" PBGA, 1-jt 2 1/2" tbg, 2 1/2" solid plug, 1-perf jt, 1 - 4' x 2 1/2" pup jt & 7" TAC. CC: \$168,963
- 8/6/95 Well on pump.  
RIH with 7" TAC, 1 - 4' x 2 1/2" pup jt, 2 1/2" perf jt, 2 1/2" solid plug, 1-jt 2 1/2" tbg, 4 1/2" PBGA, 1 - 4' x 2 1/2" pup jt, SN & 353 jts 2 1/2" tbg. Set 7" TAC @ 11,577' w/18,000# tension, SN @ 11,470'. ND BOP. RIH w/1 1/2" pump, 10 - 1", 174 - 3/4", 138 - 1/2" & 132 - 1" rods. PT tbg to 800#. RD rig. Place well on pump. CC: \$190,415
- 8/6/95 Pmpd 24 BO, 71 BW, 2.7 SPM, 11 hrs.
- 8/7/95 Pmpd 173 BO, 10 BW, 69 MCF, 2.7 SPM. Will run dyno.
- 8/8/95 Pmpd 207 BO, 7 BW, 129 MCF, 4.0 SPM. Ran dyno - FL @ 7400' (SN @ 11,470'). Increase SPM from 2.7 to 4.0.
- 8/9/95 Pmpd 118 BO, 63 BW, 99 MCF.
- Prior prod: 15 BOPD, 23 BWPD, 15 MCFPD, 4 SPM. Final report.

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS  
 LINMAR PETROLEUM COMPANY  
 PO BOX 749  
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT  (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
TIMOTHY 1-9A3 4301330321	09115	01S 03W 9	GR-WS			96000173		
ALLRED 1-16A3 4301330232	09116	01S 03W 16	GR-WS			96000087		
FISHER 1-16A4 4301330737	09117	01S 04W 16	GRRVL			VR49184672C		
OLSEN 1-27A4 4301330064	09119	01S 04W 27	GR-WS			96000108		
BROWN 2-28B5 4301330718	09131	02S 05W 28	GR-WS			96000068		
WILDLIFE RES. 1-33B5 01330649	09132	02S 05W 33	GR-WS			UT08049184C726	FEE (7/95 Int. PA)	
UTE TRIBAL 1-18B1E 4304730969	09135	02S 01E 18	GR-WS			96000212		
GOODRICH 1-24A4 4301330760	09136	01S 04W 24	GR-WS			VR49184703C		
CARL SMITH 2-25A4 4301330776	09137	01S 04W 25	GR-WS			96-000036	FEE (7/95 Int. PA)	
JENKINS 3-16A3 4301330877	09335	01S 03W 16	GR-WS			96000087		
JESSEN 1-15A4 4301330817	09345	01S 04W 15	GR-WS			VR49184692C		
CHASEL-HACKFORD 2-10-A1E 4304731421	09400	01S 01E 10	GR-WS			UT08014986C6	93 FEE (7/95 Int. PA)	
UTE TRIBAL 1-30Z1 4301330813	09405	01N 01W 30	GR-WS			VR49184705C		
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

# memorandum

DATE: October 12, 1995

REPLY TO / ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

RECEIVED  
 RECEIVED  
 1995  
 OCT 25 1995  
 DEPT. OF OIL, GAS & MINING

We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communication Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UT080I49-85C713	04-4S-6W	ALL	641.11
UT080I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	<del>24-1S-4W</del> Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UT080I49-85C701	04-1S-1W	ALL	659.14
UT080I49-85C704	03-1S-3W	ALL	688.68
UT080I49-86C680	20-1N-1W	ALL	640.0
UT080I49-86C685	12-1S-4W	ALL	640.0
UT080I49-87C685	01-1S-2W	ALL	664.25

RECEIVED  
 OCT 24 RECD  
 UINTAH & OURAY  
 AGENCY

RECEIVED  
 OCT 24  
 MINERAL & MINING  
 B.I.A. U&O AGENCY

The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

Enclosures  
 cc: Lisha Cordova, Utah State DOGM



**COASTAL OIL & GAS  
MORNING REPORT**

DATE WORK PERFORMED: 06/11/97

LEASE & WELL: UTE 1-30Z1 COMPLETION FOREMAN: HAL IVIE RIG NUMBER: PWS # 26  
 FIELD/PROSPECT: ALTAMONT/BLUEBELL COUNTY: DUCHESNE STATE: UTAH  
 DISTRICT: DENVER REPORT TAKEN BY: \_\_\_\_\_ START DATE: 06/11/97 DAY 1  
 PBTD: 15,238 LN TOP: 13090 PERFS: 13554-16376 FORMATION: WAS PROD CSG SIZE: 5"X18#  
 AFE DESCRIPTION: LOE, 30 BOPD, LWR SN AFE #: \_\_\_\_\_ PROD CSG SET @: 16,437  
 ACTIVITY @ REPORT TIME: POOH W/ 2 7/8" PROD TBG AFE AMOUNT: \_\_\_\_\_

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	CODE NO.	ITEM	DRILLING/COMPLETION COSTS	
				DAILY	CUMULATIVE
7AM	ROAD RIG & EQUIP F/ THE 2-11B3.	110	ROADS & LOCATIONS		0
9:30AM	MOVE IN & SPOT EQUIP, HOT PMP DN CSG, SLIDE	120-125	CONTRACTOR CHARGES	1940	
	THE ROTOFLEX UNIT, RIG UP RIG.		FOOTAGE, DAY WORK, COMP.WO		1940
12N	UNSEAT 2 1/2" X 1 1/2" TRICO PMP @ 11,470'. FLUSH	130	MUD & CHEMICALS	146	146
	TBG W/ 70 BBL TPW. RESEAT PMP, TEST 700#, OK.	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
1:30PM	POOH W/ PMP. XO EQUIP TO 2 7/8" TBG, RLS 7" TAC	140	ELECTRIC LOGGING (OPEN HOLE)		0
	@ 11,577'. NUBOP, P.U. & RIH W/ 37 JTS 2 7/8" TBG		A. SLICK B. ELECTRIC		0
	TRY TO SET 7" TAC @ 12,708' & 12,677', NO SET	145	FISHING TOOLS & SERVICES		0
7:30PM	SDFD	146	WATER	364	364
		146	FUEL	105	105
		146	BITS		0
		147	EQUIPMENT RENTAL		0
			A. FRAC TK.	30	30
			B. BOP'S	185	185
			C. BITS		0
			D. POWER SWIVEL		0
			E. FILTERING	120	120
			F. TUBING RENTAL		0
			G. PACKERS & PLUGS		0
			H. PORTABLE TOILETS		0
		175	TRUCKING	200	200
		183	PERF. AND CASSED HOLE LOGS		0
		184	ACIDIZING, FRACTURING, ETC.		0
			MISC. LABOR & SERVICES		0
			HOTOILER	309	309
		190	SUPERVISION	175	175
			TOTAL INTANGIBLES		
				3574	3574
		200	TOTAL TANGIBLES (CSG., ETC.)		0
			TOTAL COSTS	3574	3574
			CONTINGENCIES (6%)		214
			JOB TOTAL		3788

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)


CHEMICALS PUMPED \_\_\_\_\_

BIOCIDE & SCALE INHIB \_\_\_\_\_

CHECK ATTACHED REPORTS

TUBING TALLY \_\_\_\_\_

FLOW BACK REPORT \_\_\_\_\_

LOGS \_\_\_\_\_

DAILY CUM

PLE INSTALLATION DATE: \_\_\_\_\_

BBLs FLUID PUMPED: 320

320

END OF TUBING DEPTH: \_\_\_\_\_

**COASTAL OIL & GAS  
MORNING REPORT**

DATE WORK PERFORMED: 06/12/97

LEASE & WELL: UTE 1-30Z1 COMPLETION FOREMAN: HAL IVIE RIG NUMBER: PWS # 26  
 FIELD/PROSPECT ALTAMONT/BLUEBELL COUNTY: DUCHESNE STATE: UTAH  
 DISTRICT DENVER REPORT TAKEN BY: 0 START DATE: 06/11/97 DAY 2  
 PBD: 15,238 LN TOP: 13090 PERFS: 13554-16376 FORMATION: WAS PROD CSG SIZE: 5"X18#  
 AFE DESCRIPTION: LOE, 30 BOPD, LWR SN AFE #: 0 PROD CSG SET @: 16437  
 ACTIVITY @ REPORT TIME: RIH W/ 2 1/2" X 1 1/4" PUMP AFE AMOUNT: \$0

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS			
		CODE NO.	ITEM	DAILY	CUMULATIVE
7AM	EOT@ 12,677'. POOH W/ 2 7/8" PROD TBG. CLEAN & RE-DRESS THE BHA	110	ROADS & LOCATIONS		0
		120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP.WO	2156	4096
1PM	RIH W/ 2 7/8" PROD BHA. SET 7" TAC @ 12,707' W/ 25,000# TEN. NDBOP, NUWH, XO EQUIP TO ROD'S	130	MUD & CHEMICALS		146
6:30PM	SDFD	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		0
		140	ELECTRIC LOGGING (OPEN HOLE) A. SLICK B. ELECTRIC		0
		145	FISHING TOOLS & SERVICES		0
		146	WATER		364
		146	FUEL	30	135
		146	BITS		0
		147	EQUIPMENT RENTAL		0
			A. FRAC TK.	30	60
			B. BOP'S	185	370
			C. BITS		0
			D. POWER SWIVEL		0
			E. FILTERING		120
			F. TUBING RENTAL		0
			G. PACKERS & PLUGS		0
			H. PORTABLE TOILETS		0
		175	TRUCKING		200
		183	PERF. AND CASED HOLE LOGS		0
		184	ACIDIZING, FRACTURING, ETC.		0
			MISC. LABOR & SERVICES		0
			HOTOILER	240	549
		190	SUPERVISION	175	350
			TOTAL INTANGIBLES		2816
		200	TOTAL TANGIBLES (CSG., ETC.)		6390
			TOTAL COSTS	2816	6390
			CONTINGENCIES (6%)		383
			JOB TOTAL		6773

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)


CHEMICALS PUMPED \_\_\_\_\_ BIOCIDES-SCALE \_\_\_\_\_  
 CHECK ATTACHED REPORTS \_\_\_\_\_

**COASTAL OIL & GAS  
MORNING REPORT**

DATE WORK PERFORMED: 06/13/97

LEASE & WELL UTE 1-30Z1 COMPLETION FOREMAN HAL IVIE RIG NUMBER PWS # 26  
 FIELD/PROSPECT ALTAMONT/BLUEBELL COUNTY DUCHESNE STATE UTAH  
 DISTRICT DENVER REPORT TAKEN BY: 0 START DATE: 06/11/97 DAY 3  
 PBTD: 15,238 LN TOP: 13090 PERFS: 13554-16376 FORMATION: WAS PROD CSG SIZE: 5"X18#  
 AFE DESCRIPTION: LOE, 30 BOPD, LWR SN AFE #: 0 PROD CSG SET @: 16437  
 ACTIVITY @ REPORT TIME: ON PROD @ 12:00PM AFE AMOUNT: \$0

**HOURS**

**ACTIVITY LAST 24 HOURS**  
6:00 a.m. -- 6:00 a.m.

**DRILLING/COMPLETION COSTS**

HOURS	ACTIVITY LAST 24 HOURS	CODE NO.	ITEM	DRILLING/COMPLETION COSTS	
				DAILY	CUMULATIVE
7AM	RIH W/ 2 1/2"X 1 1/4" NEW TRICO PUMP, SEAT PMP @	110	ROADS & LOCATIONS		0
	12,603' FILL TBG W/ 40BBLS TPW, TST TO 1000# OK	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP.WO	1111	
	CHANGED OUT 6- 1" W/G & PU 46- 3/4" SLICK RDS				5207
	RD & SLIDE UNIT	130	MUD & CHEMICALS		146
	ON PROD @ 12:00PM	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		0
12:00 AM	MO	140	ELECTRIC LOGGING (OPEN HOLE) A. SLICK B. ELECTRIC		0
		145	FISHING TOOLS & SERVICES		0
		146	WATER	78	442
		146	FUEL	45	180
		146	BITS		0
		147	EQUIPMENT RENTAL A. FRAC TK. B. BOP'S C. BITS D. POWER SWIVEL E. FILTERING F. TUBING RENTAL G. PACKERS & PLUGS H. PORTABLE TOILETS	30	90 370 0 0 120 0 0 0 0
		175	TRUCKING	398	598
		183	PERF. AND CASED HOLE LOGS		0
		184	ACIDIZING, FRACTURING, ETC.		0
			MISC. LABOR & SERVICES HOTOILER	263	812
		190	SUPERVISION	175	525
			TOTAL INTANGIBLES		2100
		200	TOTAL TANGIBLES (CSG.,ETC.)	9952	8490
			TOTAL COSTS	12052	9952
			CONTINGENCIES (6%)		1107
			JOB TOTAL		19549

**TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)**

NEW 2 1/2"X 1 1/4" TRICO PUMP, ROD ROT, 6- 1" EL W/G, 46- 3/4" EL SLICK,
SN, 7" A/C, 1171'- 2 7/8" TBG 8RD YELLOW B.

**CHEMICALS PUMPED**

**CHECK ATTACHED REPORTS**

BBLs FLUID PUMPED: 230 DAILY | 650 CUM

PLE INSTALLATION DATE: \_\_\_\_\_ FLOW BACK REPORT \_\_\_\_\_

END OF TUBING DEPTH: \_\_\_\_\_ LOGS \_\_\_\_\_

SWAB REPORT \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

14-20-H62-3910

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

VR49184705C

8. Well Name and No.

Ute #1-30Z1

9. API Well No.

43-013-30813

10. Field and Pool, or exploratory Area

Bluebell

11. County or Parish, State

Duchesne County Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1535' FSL & 1548' FEL  
Section 30-T1N-R1W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

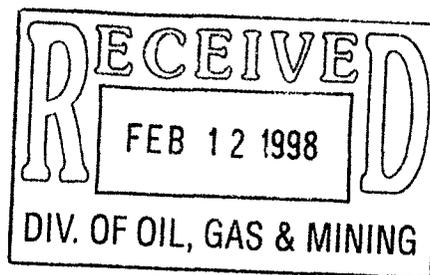
Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Perf and Acidize  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see the attached chronological history for work performed on the subject well.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed

*Sheila Bremer*

Sheila Bremer

Title Environmental & Safety Analyst

Date 2/11/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Ute Tribal #1-30Z1**

NW SE Sec.30, T1N, R1W  
Altamont Field  
Duchesne County, Utah

**The Coastal Corporation  
Well Recompletion Procedure**

1/2/98

JZ

**Project:** Perforate & acidize the Wasatch Formation.

Recompletion Procedure

- 1) MIRU, flush rods & tbg, <sup>NO WITH NOBTL</sup> TOO H w/ rods, <sup>pot w/</sup> pump, & tbg.
- 2) RIH w/ 5" GR/JB & check csg to PBT D (PBT D @ 15,208', last tagged July, 1995).  
Note: Possible 5" csg damage @ 15,007' & 15,210'.
- 3) RIH w/ 3 1/8" csg gun & perforate w/ 3 spf, 120 deg phasing as per the attached perforation recommendation for Phase-I (Lower Wasatch 14,385' - 15,152', 69 intervals, 207 shots).  
Note: Use CBL dated 3/28/84 for perforation correlation.  
It is possible that the csg damage @ 15,007' could prevent us from perforating the lower most intervals. Perforate as deep as possible.
- 4) PU & RIH w/ 5" pkr, 2 7/8" HD work string (approx. 1,250'), & 5 3/4" No-Go on 3 /12", 9.3#, P-110 tbg.
- 5) Set 5" pkr @ 14,310'.
- 6) RU acidizing company, acidize Lower Wasatch Stage #1 (Perfs 14,346' - 16,376', 711 shots).  
Note: See attached pump schedule for Stage #1.  
Load csg w/ treated water & try to keep csg full during acid job.
- 7) RU swab equipment & swab well to recover load and test for production.
- 8) Release pkr & TOO H w/ tbg & pkr.
- 9) RIH & wireline set 5" CIBP @ 14,310'.
- 10) RIH w/ 3 1/8" csg gun & perforate w/ 3 spf, 120 deg phasing as per the attached perforation recommendation for Phase-II (Upper Wasatch 13,288' - 14,269', 57 intervals, 171 shots).  
Note: Use CBL dated 3/28/84 for perforation correlation.
- 11) PU & RIH w/ 5" pkr, F-Type profile nipple, on/off tool, 2 7/8" HD work string (approx. 150'), & 5 3/4" No-Go on 3 /12", 9.3#, P-110 tbg.
- 12) Set 5" pkr @ 13,230'.
- 13) RU swab equipment & swab well to clean up perf contamination & test fluid entry.

- 14) RU acidizing company, acidize Upper Wasatch Stage #2 (Perfs 13,288' - 14,269', 183 shots).  
 Note: See attached pump schedule for Stage #2.  
 Load csg w/ treated water & pressure to 500 psig during acid job.
- 15) RU swab equipment & swab well to recover load and test for production.
- 16) If well is flowing, set plug in F-Type nipple, get off on/off tool, TOO H & LD 3 1/2" & 2 7/8" tbg & 5" pkr, RIH w/ 2 7/8" prod tbg, & return well to production.  
 Note: If well is not flowing, proceed to Step-17.
- 17) Release pkr, TOO H & LD 3 1/2" & 2 7/8" tbg & 5" pkr.
- 18) PU & RIH w/ mill & CO tools on 2 7/8" prod tbg, mill out 5" CIBP @ 14,310'.
- 19) TOO H w/ tbg & milling tools.
- 20) RIH w/ BHA & production tbg as follows:
- 2 7/8", 6.5#, N-80, EUE tbg
  - 2 7/8" tbg sub
  - 7" TAC w/ carbide slips
  - 2 7/8", 6.5#, N-80, EUE tbg (1 jnt)
  - 2 7/8" x 2.5" +45 SN
  - 2 7/8" tbg sub
  - 4 1/2" PBGA
  - 2 7/8" steel plug
  - TAC @ approximately 12,700' KB
  - SN @ approximately 12,731' KB
- 21) RIH w/ pump & rods, hang well on for production, RDMO workover rig.  
 Note: Pump size & rod string will be specified from swab data.

**THE COASTAL CORPORATION  
GREATER ALTAMONT FIELD  
UTE TRIBAL No. 1-30Z1**

**Section 30; T1N; R1W**

**Duchesene County, Utah**

**Lower Wasatch New and Infill Perforation Schedule**

Schlumberger Dual Induction SFL Run #2 02/21/84	O.W.P. Bond Log Run #1 03/28/84
---	--

**PHASE II**

13,311	13,288
13,325	13,301
13,341	13,318
13,351	13,328
13,365	13,343
13,376	13,353
13,393	13,370
13,397	13,374
13,431	13,408
13,467	13,445
13,473	13,451
13,494	13,474
13,498	13,479
13,503	13,484
13,544	13,525
13,576	13,558
13,595	13,577
13,604	13,587
13,615	13,597
13,620	13,602
13,626	13,609
13,676	13,658
13,701	13,684
13,734	13,717
13,758	13,742
13,779	13,762
13,793	13,776
13,803	13,786
13,828	13,810
13,862	13,845
13,867	13,850
13,888	13,871
13,900	13,884
13,916	13,900
13,940	13,925
13,944	13,929
13,959	13,943
13,976	13,959
13,996	13,980
14,000	13,985
14,041	14,025

Schlumberger Dual Induction SFL Run #2 02/21/84	O.W.P. Bond Log Run #1 03/28/84
14,050	14,034
14,074	14,058
14,090	14,073
14,114	14,099
14,131	14,116
14,142	14,128
14,164	14,149
14,175	14,161
14,183	14,169
14,197	14,182
14,204	14,189
14,229	14,215
14,238	14,224
14,256	14,242
14,271	14,256
14,284	14,269

**PHASE I**

14,399	14,385
14,431	14,417
14,443	14,430
14,449	14,435
14,477	14,464
14,510	14,498
14,518	14,506
14,541	14,529
14,559	14,546
14,574	14,561
14,580	14,567
14,590	14,577
14,602	14,589
14,611	14,598
14,625	14,611
14,634	14,621
14,647	14,634
14,654	14,641
14,663	14,650
14,685	14,671
14,701	14,688
14,710	14,696
14,730	14,716
14,735	14,721
14,740	14,726

Schlumberger Dual Induction SFL Run #2 02/21/84	O.W.P. Bond Log Run #1 03/28/84
14,750	14,737
14,757	14,744
14,771	14,758
14,775	14,762
14,781	14,769
14,787	14,774
14,791	14,778
14,797	14,784
14,810	14,797
14,815	14,803
14,818	14,806
14,826	14,814
14,830	14,818
14,834	14,822
14,837	14,826
14,843	14,831
14,853	14,842
14,860	14,849
14,864	14,854
14,868	14,858
14,872	14,862
14,876	14,866
14,896	14,885
14,901	14,889
14,911	14,900
14,916	14,905
14,925	14,913
14,934	14,923
14,967	14,956
14,970	14,959
14,984	14,973
14,988	14,976
14,992	14,981
15,004	14,993
15,009	14,997
15,017	15,005
15,022	15,009
15,049	15,037
15,053	15,041
15,064	15,053
15,070	15,058
15,087	15,075
15,106	15,095
15,163	15,152

**PHASE I: 69 INTERVALS  
PHASE II: 57 INTERVALS**

**207 SHOTS  
171 SHOTS**

**DAVID J. STEYAERT, 12/22/97**

**REVISED 1/7/98**

Well Name: Ute #1-30Z1

Date: 1/9/98

1 Stage

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	5,100			
Acid	2			3,500	175
Divertor	3		2,500		
Acid	4			3,750	188
Divertor	5		2,000		
Acid	6			4,250	213
Divertor	7		1,500		
Acid	8			4,500	225
Divertor	9		1,100		
Acid	10			5,000	250
Flush	11	6,600			
<b>Totals</b>	(gals):	11,700	7,100	21,000	1050, 1.3 S.G.
	(bbls):	279	169	500	

Gelled Saltwater to contain:   0  ppg BAF  
  1  ppg Rock Salt  
  N  Crosslinked?                      WF140 gel

% KCl to be determined by Mike Angus to match formation salinity  
 Perforations from 14,346' - 16,376'  
 Packer set @ 14,310'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Ute #1-30Z1

Date: 1/9/97

2nd Stage

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,800			
Acid	2			2,500	125
Divertor	3		1,800		
Acid	4			3,000	150
Flush	11	5,500			
<b>Totals</b>	(gals):	10,300	1,800	5,500	275, 1.3 S.G.
	(bbls):	245	43	131	

Gelled Saltwater to contain:   0  ppg BAF

  1  ppg Rock Salt

  N  Crosslinked?   WF140  gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 13,288' - 14,269'

Packer set @ 13,230'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

**Ute Tribal #1-30Z1**  
 NW SE Sec.30, T1N, R1W  
 1,548' FEL & 1,535' FSL  
 Altamont Field  
 Duchesne County, Utah

**The Coastal Corporation**

1/2/98  
 JZ

**Wellbore Diagram**

Average Production: 31 BOPD  
 66 BWPD  
 51 MSCFGPD

**Casing**

9 5/8", 36#, J-55, ST&C, set @ 3,034'  
 Cmt w/ 935 sx Lite & 200 sx Class-H. 3,034'

7", 26#, P-110, LT&C, 95 jnts @ 3,851'  
 7", 29#, P-110, LT&C, 167 jnts @ 6,586'  
 7", 32#, S-95, LT&C, 72 jnts @ 2,965'  
 7" csg landed @ 13,362'  
 Cmt w/ 800 sx Lite & 200 sx Class-G.

**Liner**

5", 18#, P-110, Flush Joint, Set @ 16,437' KB  
 Liner hanger landed @ 13,090' KB  
 Cmt w/ 375 sx Class-H.

Top of cement above 12,700' KB from CBL 3/28/84.  
 Fish @ 15,228' KB, 5" HD pkr, SN, & 13.09' cut off  
 jnt 2 7/8" tbg w/ 4 perf holes, std valve in SN.  
 Possible 5" csg damage @ 15,007' & 15,210' KB.

**Tubing**

2 7/8", 6.5#, N-80, EUE (392 jnts @ 12,570')  
 2 7/8" x 2.5" +45 x 1.1' SN  
 2 7/8" x 4.15' tbg sub  
 4 1/2" x 32.72' PBGA  
 2 7/8", 6.5#, N-80, EUE (1 jnt @ 30.35')  
 2 7/8" x 0.66' steel plug  
 2 7/8" x 30.58' perf jnt  
 2 7/8" x 4.27' tbg sub  
 7" x 2 7/8" x 2.78' Mtn St TAC  
 SN @ 12,603' KB  
 TAC @ 12,707' KB

- Top cmt above 12,700' KB  
 - SN @ 12,603' KB  
 - TAC @ 12,707' KB  
 - TOL @ 13,090' KB

13,362'

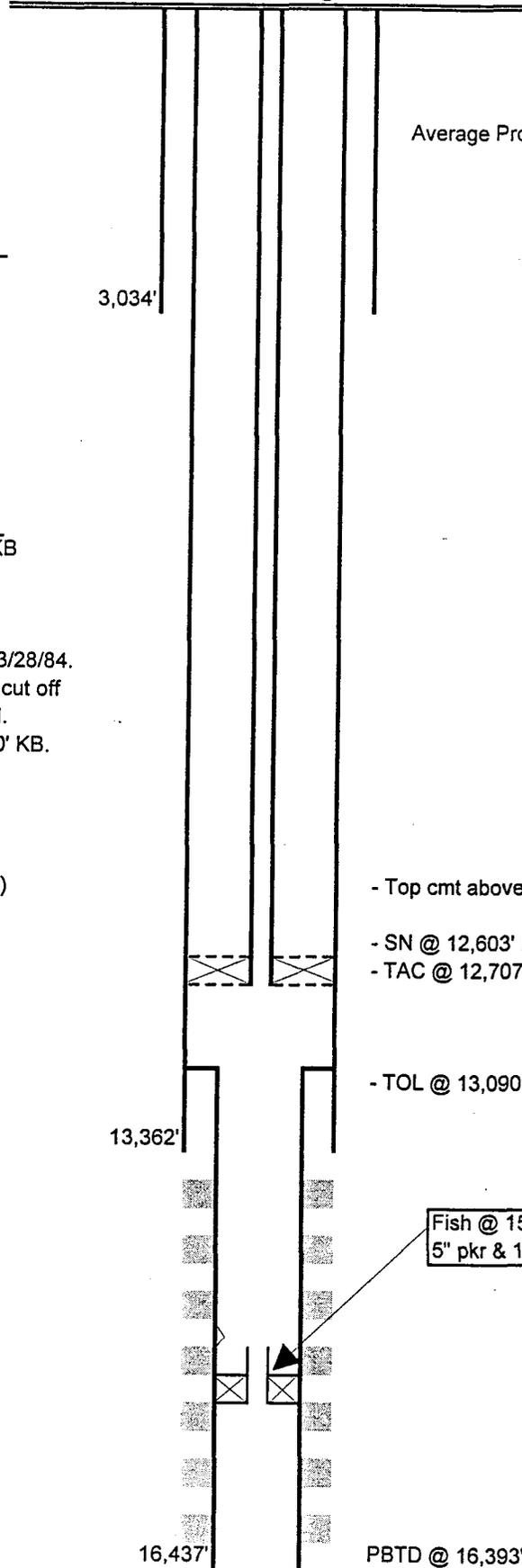
Fish @ 15,238' KB  
 5" pkr & 13.09' tbg

**Perforations**

Wasatch  
 13,554' - 16,376' w/ 516 shots.

16,437'

PBTD @ 16,393' KB  
 TD @ 16,512' KB



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

14-20-H62-3910

6. If Indian, Allottee or Tribe Name

Ute

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

VR49184705C

8. Well Name and No.

Ute 1-30Z1

9. API Well No.

43-013-30813

10. Field and Pool, or exploratory Area

Bluebell

11. County or Parish, State

Duchesne County Utah

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1535' FSL & 1548' FEL  
Section 30-T1N-R1W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  Change of Plans  
 Recompletion  New Construction  
 Plugging Back  Non-Routine Fracturing  
 Casing Repair  Water Shut-Off  
 Altering Casing  Conversion to Injection  
 Other Lower Seat Nipple  Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see the attached morning reports for work performed to lower the seat nipple in order to enhance production.

This sundry replaces the sundry dated 5/22/97.

14. I hereby certify that the foregoing is true and correct

Signed

*Sheila Bremer*

Title

Sheila Bremer  
Environmental & Safety Analyst

Date 3/9/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

WO tax credit 3/98.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

Exhibit "A"

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

9. APT NUMBER:

3. ADDRESS OF OPERATOR: PHONE NUMBER:

10. FIELD AND POOL, OR WILDCAT:

8 South 1200 East CITY Vernal STATE Utah ZIP 84078 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

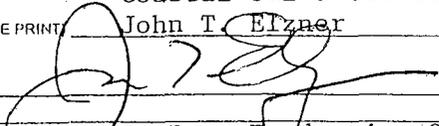
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

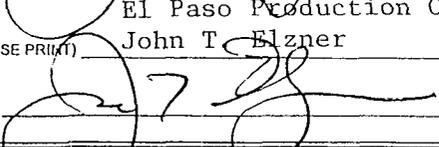
SIGNATURE 

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE 

DATE 06-15-01

This space for State use only

RECEIVED

JUN 13 2001

DIVISION OF  
OIL, GAS AND MINING

(See Instructions on Reverse Side)

5/2000

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

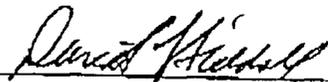
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

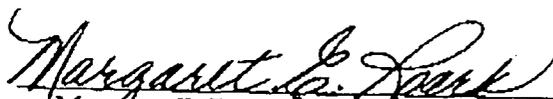
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

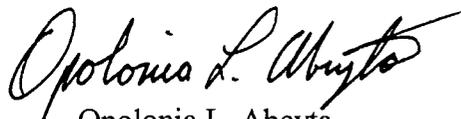
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW /		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
COLTHARP 1-27Z1 (CA 96-65)	43-013-30151	4700	27-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-30Z1 (CA 84705C)	43-013-30813	9405	30-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31 (CA 73509)	43-013-30278	4755	31-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31A2	43-013-30401	1925	31-01S-02W	INDIAN	OW	P
UTE 1-32Z2	43-013-30379	1915	32-01N-02W	INDIAN	OW	P
UTE TRIBAL 1-33Z2 (CA 9C-140)	43-013-30334	1851	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-33Z2 (CA 9C-140)	43-013-31111	10451	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-34Z2	43-013-31167	10668	34-01N-02W	INDIAN	OW	P
UTE TRIBAL 3-35Z2	43-013-31133	10483	35-01N-02W	INDIAN	OW	P
JAMES POWELL 4	43-013-30071	8302	19-01S-02W	INDIAN	OW	P
MCELPRANG 1-31A1 (CA 96-50)	43-013-30190	5425	31-01S-01W	INDIAN	OW	S
LESLIE UTE 1-11A3	43-013-30893	9401	11-01S-03W	INDIAN	OW	P
L B UTE 1-13A3	43-013-30894	9402	13-01S-03W	INDIAN	OW	P
LAUREN UTE 1-23A3	43-013-30895	9403	23-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-25A3	43-013-30370	1920	25-01S-03W	INDIAN	OW	P
UTE 2-25A3	43-013-31343	11361	25-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-26A3	43-013-30348	1890	26-01S-03W	INDIAN	OW	P
UTE 2-26A3	43-013-31340	11349	26-01S-03W	INDIAN	OW	P
UTE 2-35A3	43-013-31292	11222	35-01S-03W	INDIAN	OW	P
UTE 3-35A3	43-013-31365	11454	35-01S-03W	INDIAN	OW	P
UTE UNIT 1-34A4 (CA 96-40)	43-013-30076	1585	34-01S-04W	INDIAN	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/28/2001

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/28/2001

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

**INDIAN BOND VERIFICATION:**

1. Indian well(s) covered by Bond No.: 103601473

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER:  
**(713) 997-5038**

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:  
STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>Name/Operator</b>

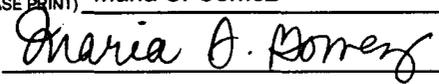
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez  
SIGNATURE 

TITLE Principal Regulatory Analyst  
DATE 6/22/2012

(This space for State use only)

**APPROVED** 6/29/2012  
Rachel Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

(See Instructions on Reverse Side)

**RECEIVED**  
**JUN 25 2012**

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-3910
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 1-30Z1
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 43013308130000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext
<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1535 FSL 1548 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 30 Township: 01.0N Range: 01.0W Meridian: U
	<b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>2/20/2013</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attachment for procedure

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

**Date:** February 19, 2013

**By:** *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Lisa Morales	<b>PHONE NUMBER</b> 713 997-3587	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/19/2013	

## Ute 1-30Z1 Procedure Summary

- POOH w/rods, pump, and tubing
- Acidize existing perms w/ 5,000 gal 15% HCl.
- RIH w/ BHA, tubing and rod string
- Clean location and resume production

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-3910
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7.UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 1-30Z1
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 43013308130000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext
<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1535 FSL 1548 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 30 Township: 01.0N Range: 01.0W Meridian: U
	<b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>7/23/2013</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP may need to acidize with 7500 gals of 15% HCL while performing routine ops. A subsequent will be submitted to BLM since this is considered routine.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

Date: July 22, 2013

By: *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 7/22/2013

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-3910
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7.UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 1-30Z1
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 43013308130000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext
<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1535 FSL 1548 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 30 Township: 01.0N Range: 01.0W Meridian: U
	<b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>9/19/2015</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to recomplete well to LGR. See attached for details.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: August 27, 2015

By: Derek Duff

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/26/2015	

## **Ute Tribal 1-30Z1 Recom Summary Procedure**

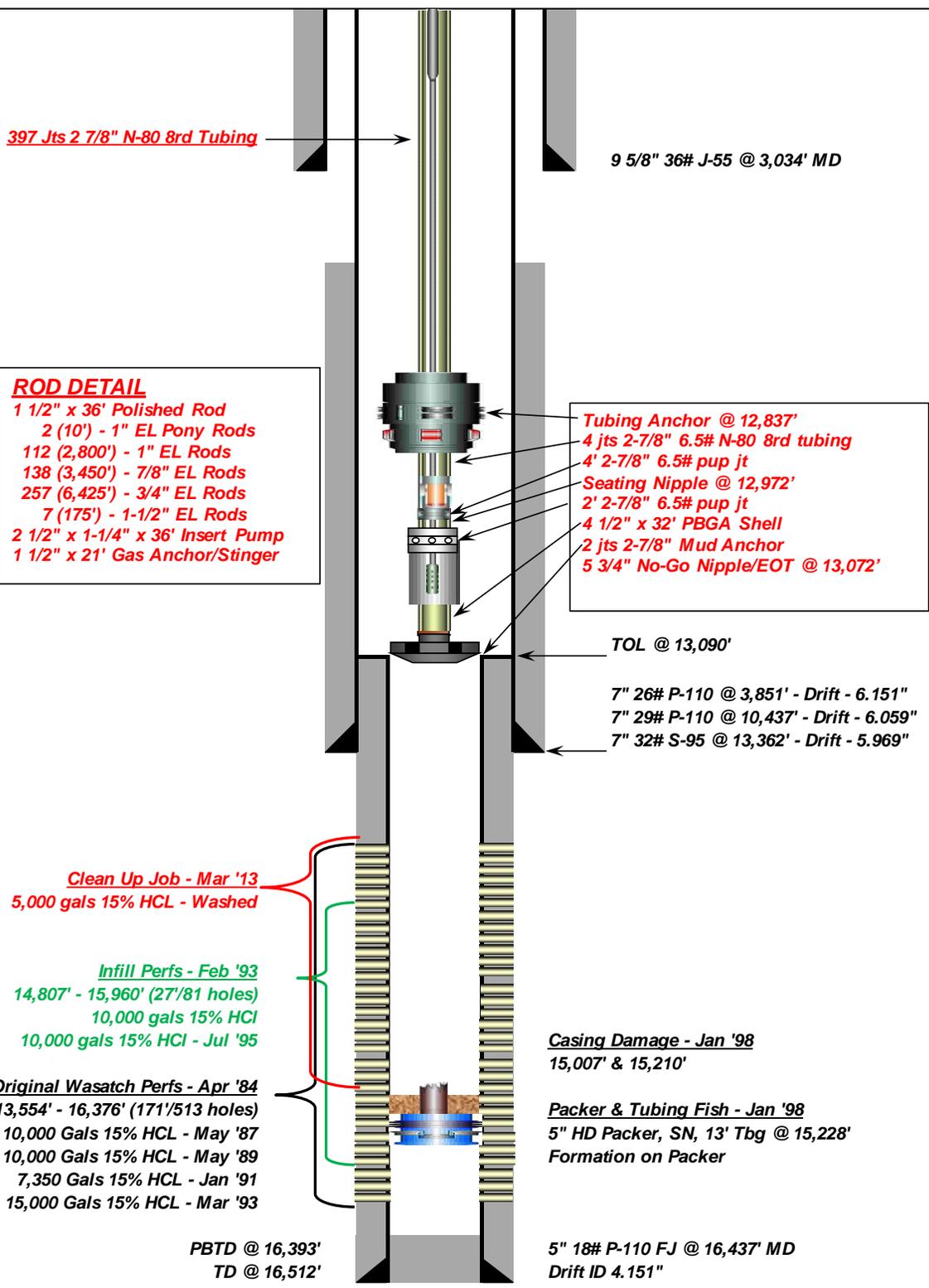
- POOH with rods and tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing and joints of rods.
- Set CBP for 5" 18# casing 13,120' to plug back currently producing zones (Top perf @ 13,554'). Dump bail 50' of sand on top of plug @ 13,120'
- **Perforate as shown below.**
- Stage work below will be performed through tubing **with plug and packer.**
  - Stage 1:
    - LGR interval from ~**11,987' – 12,298'**
    - Acidize perforations with **28,000 Gals 15% HCl Acid** with diverter (or BioBalls) (STAGE 1 Recom)
  - Stage 2:
    - LGR interval from ~**11,065' – 11,308'**
    - Prop Frac perforations with **22,000 Gal 15% HCl Acid** with diverter (or BioBalls) (STAGE 2 Recom)
  - Stage 3:
    - LGR interval from ~**10,717' – 10,974'**
    - Prop Frac perforations with **23,000 Gal 15% HCl Acid** with diverter (or BioBalls) (STAGE 3 Recom)
- **If necessary,** clean out well leaving CBP @ 13,120' w/ 50' sand on top over perms @ 13,554'.
- RIH w/ production tubing & rods.
- Clean location and resume production.



**Pumping Schematic as of March 7, 2013**

Company Name: EP Energy  
 Well Name: Ute Tribal 1-30Z1  
 Field, County, State: Altamont - Bluebell, Duchesne, Utah  
 Surface Location: \_\_\_\_\_  
 Producing Zone(s): Wasatch  
 Notes: \_\_\_\_\_

Last Updated: March 7, 2013  
 By: S. Tisci  
 TD: 16,512'  
 BHL: Straight Hole  
 RKB: 23'  
 Spud: May 28, 1982





**Proposed Recom Pumping Schematic as of August 25, 2015**

Company Name: EP Energy  
 Well Name: Ute Tribal 1-30Z1  
 Field, County, State: Altamont - Bluebell, Duchesne, Utah  
 Surface Location: \_\_\_\_\_  
 Producing Zone(s): Wasatch  
 Notes: \_\_\_\_\_

Last Updated: August 25, 2015  
 By: Krug  
 TD: 16,512'  
 BHL: Straight Hole  
 RKB: 23'  
 Spud: May 28, 1982

**397 Jts 2 7/8" N-80 8rd Tubing**

**9 5/8" 36# J-55 @ 3,034' MD**

**3 Stage Recom - Aug '15**  
 STG 3: 10,717' - 10,974' (21/63 holes)  
 23 KGals 15% HCl Acid  
 STG 2: 11,065' - 11,308' (17/51 holes)  
 22 KGals 15% HCl Acid  
 STG 1: 11,987' - 12,298' (17/51 holes)  
 28 KGals 15% HCl Acid

**TOL @ 13,090'**  
**CBP @ 13,120' w/ 50' sand**

**7" 26# P-110 @ 3,851' - Drift - 6.151"**  
**7" 29# P-110 @ 10,437' - Drift - 6.059"**  
**7" 32# S-95 @ 13,362' - Drift - 5.969"**

**Clean Up Job - Mar '13**  
 5,000 gals 15% HCL - Washed

**Infill Perfs - Feb '93**  
 14,807' - 15,960' (27/81 holes)  
 10,000 gals 15% HCl  
 10,000 gals 15% HCl - Jul '95

**Original Wasatch Perfs - Apr '84**  
 13,554' - 16,376' (171/513 holes)  
 10,000 Gals 15% HCL - May '87  
 10,000 Gals 15% HCL - May '89  
 7,350 Gals 15% HCL - Jan '91  
 15,000 Gals 15% HCL - Mar '93

**Casing Damage - Jan '98**  
 15,007' & 15,210'

**Packer & Tubing Fish - Jan '98**  
 5" HD Packer, SN, 13' Tbg @ 15,228'  
 Formation on Packer

**PBTD @ 16,393'**  
**TD @ 16,512'**

**5" 18# P-110 FJ @ 16,437' MD**  
**Drift ID 4.151"**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-3910
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 1-30Z1
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 43013308130000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext
<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1535 FSL 1548 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 30 Township: 01.0N Range: 01.0W Meridian: U
<b>COUNTY:</b> DUCHESNE	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>11/13/2015</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="CBP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP proposes to set CBP @ 10420' with 10' cement on top to isolate zone believed to be producing most of water from the October 2015 recompletion. See attached for details.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

Date: ~~November 12, 2015~~

By: 

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/12/2015	

## **Ute Tribal 1-30Z1 Recom STG 2 Test Summary Procedure**

- POOH with rods and tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing and joints of rods.
- Set CBP for 7" 32# casing 10,420' and dump bail 10' cement on CBP.
  - This will isolate STG 1 (11,987' – 12,228') of the October 2015 recom from STG 2 (11,119' – 11,308').
- RIH w/ production tubing & rods to test well.
- Clean location and resume production.

**EP ENERGY**  
Current Recom Pumping Schematic

Company Name: EP Energy  
 Well Name: Ute Tribal 1-30Z1  
 Field, County, State: Altamont - Bluebell, Duchesne, Utah  
 Surface Location: \_\_\_\_\_  
 Producing Zone(s): Wasatch  
 Notes: \_\_\_\_\_

Last Updated: October 24, 2015  
 By: Krug  
 TD: 16,512'  
 BHL: Straight Hole  
 RKB: 23'  
 Spud: May 28, 1982

324 Jts 2 7/8" N-80 8rd Tubing

TOC ~@1790 (9-5/8" x 7" Annulus)

9 5/8" 36# J-55 @ 3,034' MD

Leak Identified 3363 - 3395 on 10-9-15  
 Squeezed on 10/12/15

**ROD DETAIL**  
 1 1/2" x 36' Polished Rod  
 112 (2,800') - 1" EL Rods  
 136 (3,400') - 7/8" EL Rods  
 163 (4,075') - 3/4" EL Rods  
 9 (225') - 1-1/2" EL Rods  
 2 1/2" x 1-3/4" x 36' Insert Pump

**Tubing Anchor @ 10,490'**  
 4 jts 2-7/8" 6.5# N-80 8rd tubing  
 4' 2-7/8" 6.5# pup jt  
**Seating Nipple @ 10,623'**  
 2' 2-7/8" 6.5# pup jt  
 4 1/2" x 32' PBGA Shell  
 2 jts 2-7/8" Mud Anchor  
 5 3/4" No-Go Nipple/EOT @ 10,721'

**2 Stage Recom - Oct '15**  
 STG 2: 11,119' - 11,308' (15/45 holes)  
 17 KGals 15% HCl Acid  
 STG 1: 11,987' - 12,228' (15/45 holes)  
 22 KGals 15% HCl Acid

7" 32# CBP @ 12,515' w/ 40' sand  
 TOL @ 13,090'

7" 26# P-110 @ 3,851' - Drift - 6.151"  
 7" 29# P-110 @ 10,437' - Drift - 6.059"  
 7" 32# S-95 @ 13,362' - Drift - 5.969"

Clean Up Job - Mar '13  
 5,000 gals 15% HCL - Washed

Infill Perfs - Feb '93  
 14,807' - 15,960' (27/81 holes)  
 10,000 gals 15% HCl  
 10,000 gals 15% HCl - Jul '95

Original Wasatch Perfs - Apr '84  
 13,554' - 16,376' (171/513 holes)  
 10,000 Gals 15% HCL - May '87  
 10,000 Gals 15% HCL - May '89  
 7,350 Gals 15% HCL - Jan '91  
 15,000 Gals 15% HCL - Mar '93

Casing Damage - Jan '98  
 15,007' & 15,210'

Packer & Tubing Fish - Jan '98  
 5" HD Packer, SN, 13' Tbg @ 15,228'  
 Formation on Packer

PBTD @ 16,393'  
 TD @ 16,512'

5" 18# P-110 FJ @ 16,437' MD  
 Drift ID 4.151"



**Proposed Recom Pumping Schematic**

Company Name: EP Energy  
 Well Name: Ute Tribal 1-30Z1  
 Field, County, State: Altamont - Bluebell, Duchesne, Utah  
 Surface Location: \_\_\_\_\_  
 Producing Zone(s): Wasatch  
 Notes: \_\_\_\_\_

Last Updated: November 6, 2015  
 By: Krug  
 TD: 16,512'  
 BHL: Straight Hole  
 RKB: 23'  
 Spud: May 28, 1982

324 Jts 2 7/8" N-80 8rd Tubing

TOC ~ @1790 (9-5/8" x 7" Annulus)

9 5/8" 36# J-55 @ 3,034' MD

Leak Identified 3363 - 3395 on 10-9-15  
 Squeezed on 10/12/15

**ROD DETAIL**

- 1 1/2" x 36' Polished Rod
- 116 (2,900') - 1" EL Rods
- 136 (3,400') - 7/8" EL Rods
- 163 (4,075') - 3/4" EL Rods
- 9 (225') - 1-1/2" EL Rods
- 2 1/2" x 1-3/4" x 36' Insert Pump

- Tubing Anchor @ 10,475'
- 4 jts 2-7/8" 6.5# N-80 8rd tubing
- 4' 2-7/8" 6.5# pup jt
- Seating Nipple @ 10,600'
- 2' 2-7/8" 6.5# pup jt
- 4 1/2" x 32' PBGA Shell
- 2 jts 2-7/8" Mud Anchor
- 5 3/4" No-Go Nipple/EOT @ 10,700'

**2 Stage Recom - Oct '15**

- STG 2: 11,119' - 11,308' (15/45 holes)
- 17 KGals 15% HCl Acid
- STG 1: 11,987' - 12,228' (15/45 holes)
- 22 KGals 15% HCl Acid

10' CMT on 7" 32# Plug @ 11,420'

7" 32# CBP @ 12,515' w/ 40' sand  
 TOL @ 13,090'

- 7" 26# P-110 @ 3,851' - Drift - 6.151"
- 7" 29# P-110 @ 10,437' - Drift - 6.059"
- 7" 32# S-95 @ 13,362' - Drift - 5.969"

Clean Up Job - Mar '13  
 5,000 gals 15% HCL - Washed

Infill Perfs - Feb '93  
 14,807' - 15,960' (27/81 holes)  
 10,000 gals 15% HCl  
 10,000 gals 15% HCl - Jul '95

Original Wasatch Perfs - Apr '84  
 13,554' - 16,376' (171/513 holes)  
 10,000 Gals 15% HCL - May '87  
 10,000 Gals 15% HCL - May '89  
 7,350 Gals 15% HCL - Jan '91  
 15,000 Gals 15% HCL - Mar '93

Casing Damage - Jan '98  
 15,007' & 15,210'

Packer & Tubing Fish - Jan '98  
 5" HD Packer, SN, 13' Tbg @ 15,228'  
 Formation on Packer

PBTD @ 16,393'  
 TD @ 16,512'

5" 18# P-110 FJ @ 16,437' MD  
 Drift ID 4.151"

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-3910
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 1-30Z1
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 43013308130000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext
<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1535 FSL 1548 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 30 Township: 01.0N Range: 01.0W Meridian: U
	<b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>11/13/2015</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="DO Plugs"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to DO plug @ 12515'.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: ~~November 16, 2015~~

By: *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/9/2015

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_ PHONE NUMBER: \_\_\_\_\_

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE:  
  
AT TOP PRODUCING INTERVAL REPORTED BELOW:  
  
AT TOTAL DEPTH:

14. DATE SPUDDED: \_\_\_\_\_ 15. DATE T.D. REACHED: \_\_\_\_\_ 16. DATE COMPLETED: \_\_\_\_\_ ABANDONED  READY TO PRODUCE  17. ELEVATIONS (DF, RKB, RT, GL): \_\_\_\_\_

18. TOTAL DEPTH: MD \_\_\_\_\_ TVD \_\_\_\_\_ 19. PLUG BACK T.D.: MD \_\_\_\_\_ TVD \_\_\_\_\_ 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* \_\_\_\_\_ 21. DEPTH BRIDGE PLUG SET: MD \_\_\_\_\_ TVD \_\_\_\_\_

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) \_\_\_\_\_ 23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

**26. PRODUCING INTERVALS**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

**27. PERFORATION RECORD**

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

**29. ENCLOSED ATTACHMENTS:**

**PLEASE SEE ADDITIONAL REMARKS**

ELECTRICAL/MECHANICAL LOGS       GEOLOGIC REPORT       DST REPORT       DIRECTIONAL SURVEY  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION       CORE ANALYSIS       OTHER: \_\_\_\_\_

**30. WELL STATUS:**

**31. INITIAL PRODUCTION**

**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL B (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL C (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL D (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**

**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**34. FORMATION (Log) MARKERS:**

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

**35. ADDITIONAL REMARKS (Include plugging procedure)**

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

NAME (PLEASE PRINT) \_\_\_\_\_ TITLE \_\_\_\_\_  
 SIGNATURE \_\_\_\_\_ DATE \_\_\_\_\_

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340  
 1594 West North Temple, Suite 1210  
 Box 145801 Fax: 801-359-3940  
 Salt Lake City, Utah 84114-5801

## CENTRAL DIVISION

ALTAMONT FIELD  
UTE TRIBAL 1-30Z1  
UTE TRIBAL 1-30Z1  
RECOMPLETE LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	UTE TRIBAL 1-30Z1		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 1-30Z1
Rig Name/No.		Event	RECOMPLETE LAND
Start date	10/7/2015	End date	10/22/2015
Spud Date/Time	11/14/1983	UWI	030-001-N 001-W 30
Active datum	KB @6,216.0ft (above Mean Sea Level)		
Afe No./Description	165457/54645 / UTE 1-30Z1		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
10/8/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON MOVING RIG. FILLED OUT AND REVIEWED JSA.
	7:30 10:30	3.00	MIRU	01		P		MOVED RIG FROM THE 3-23C5 TO THE 1-30Z1. MIRU WHILE PUMPING 60 BBLS DOWN CSG.
	10:30 11:30	1.00	WOR	06		P		UNSEATED PUMP, LD POLISH ROD. FLUSHED TBG W/ 70 BBLS.
	11:30 14:30	3.00	WOR	39		P		TOOH 112-1", 138-7/8", 257-3/4", 7- 1 1/2 WEIGHT BARS AND 2 1/2" X 1 1/4"X 38' PUMP.
	14:30 17:00	2.50	WHDTR	16		P		ND WELLHEAD, NU AND TESTED BOP, RU RIG FLOOR RELEASED TAC RU SCANNERS.
	17:00 19:00	2.00	WOR	39		P		TOOH W/ 79- JTS 2 7/8 N-80 EUE TBG. EOT @ 10544'. CLOSED IN WELL. CLOSED AND LOCKED PIPE RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS.CLOSED TIW VALVE AND INSTALLED NIGHT CAP. SDFN.
10/9/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON SCANNING TUBING FILLED OUT AND REVIEWED JSA.
	7:30 12:30	5.00	WOR	39		P		50TSIP, 50 CSIP BLED DOWN WELL.RU SCANNERS. CONTINUED SCANNING TBG 316-JTS 2 7/8 N-80 EUE TBG, LD TAC, SCANNED 4-JTS 2 7/8 N-80 EUE TBG (TTL 401-JTS 2 7/8 TBG 299-YELLOW, 98-BLUE AND 4-RED) , LD BHA. RD SCANNERS.
	12:30 17:30	5.00	WLWORK	26		P		RU WIRELINE. PRESSURE TESTED LUBRICATOR. RIH W/ 5.80 GR/JB . TAGGED LINER TOP @13067'. RIH SET 7" CBP # 12515'. STARED FILLING CSG. MADE 1 DUMP BAILER RUN DUMPED 8" SAND ON CBP. CLOSED IN WELL. CLOSED AND LOCKED BLIND RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS. SDFN
10/10/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY. FILLED OUT AND REVIEWED JSA.
	7:30 11:30	4.00	WLWORK	04		P		275 CSIP. BLED DOWN WELL RU WIRELINE MADE 3 DUMP BAIL RUNS. TTL OF 46' SAND ON CBP@ 12515'. RD WIRELINE
	11:30 12:30	1.00	WOR	06		P		FINISHED FILLING CSG TTL 365 BBLS FLUID LEVEL @ 10800'. PRESSURE 7" CSG HAD LEAK. CIRCULATING UP 9 5/8 CSG. 2 BPM @ 800 PSI. SHUT IN 9 5/8 CSG PRESSURE TO 1000 PSI. SLOW LEAK.
	12:30 13:30	1.00	WOR	42		P		WAIT ON PACKER

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	13:30 16:30	3.00	WOR	45		P		RIH W/ 32-A TENSION PKR, SET @ 96'. TESTED CS TESTED GOOD ABOVE. LEAK BELOW. CONTINUED RIH AND SETTING PKR SEVERAL TIMES ISOLATED LEAK BETWEEN 3363' AND 3395'. CIRCULATING UP 9 5/8 CSG @ RATE 1.75 BPM @ 500 PSI.
	16:30 17:30	1.00	WOR	39		P		TOOH W/ 102-JTS 2 7/8 L-80 EUE TBG AND PACKER. CLOSED IN WELL. CLOSED AND LOCKED BLIND RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS. SDFN
10/11/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY FILLED OUT A REVIEWED JSA
	7:30 8:30	1.00	WLWORK	22		P		0 CSIP. RU WEATHERFORD WIRELINE RIH W/ LOGGING TOOLS. UNABLE TO GET PAST 400' PULLED TOOLS.
	8:30 10:30	2.00	WOR	39		P		RIH W/ 100-JTS 2 7/8 N-80 EUE TBG. EOT @ 3272'. CIRCULATE WELL W/ 100 BBLS HOT 2% KCL.. TOOH W/ TBG.
	10:30 17:00	6.50	WLWORK	22		P		RU WEATHERFORD RAN ULTRA VIEW LOG FROM 12400' TO SURFACE. WHILE HOLDING 1000 PSI ON CSG.RD WIRELINE
	17:00 19:00	2.00	WOR	39		P		RIH W/ RBP AND 115-JTS 2 7/8 N-80 EUE TBG. SET RBP @ 3780' TOOH W/ 10-JTS EOT 3460'. CLOSED IN WELL. CLOSED AND LOCKED BLIND RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS. SDFN
10/12/2015	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY
10/13/2015	6:00 7:30	1.50	WOR	28		P		CREWTRAVEL HELD SAFETY MEETING ON TRIPPING TUBING, FILLED OUT AND REVIEWED JSA
	7:30 8:00	0.50	WOR	06		P		CIRCULATE WELL W/ 100 BBLS HOT 2% KCL.
	8:00 9:00	1.00	WOR	39		P		TOOH W/ 105-JTS 2 7/8 N-80 EUE TBG.
	9:00 12:30	3.50	WLWORK	26		P		RU WIRELINE, MADE 4 DUMP BAILER RUND=S, DUMPED 40' SAND ON RBP @ 3780', RIH SET CCR @ 3300' RD WIRELINE.
	12:30 13:30	1.00	WOR	39		P		RIH W/ STINGER AND 101-JTS 2 7/8 N-80 EUE TBG TAGGED 2' IN ON JT # 101. LD 1-JT 2 7/8 N-80 EUE TBG AND ADDED 4'SUB. STUNG INTO CCR, PRESSURE TEST CSG @ 1000 PSI. HELD. ESTABLISHED INJECTION RATE 2 BPPM @ 500 PSI. CIRCULATING UP 9 5/8 CSG.
	13:30 15:00	1.50	WOR	06		P		RU CEMENT EQUIPMENT. PUMPED 240 SKS CLASS G CEMENT W/ 2% CALCIUM CHLORIDE. DISPLACED TO EOT BW/ 18.5 BBLS. ENDING PRESSURE 600 PSI SHUT IN SURFACE CASING HOLDING 500 PSI. UNSTUNG FROM CCR. REVERSED TBG CLEAN W/ 30 BBLS.
	15:00 15:00	0.00	WOR	39		P		TOOH W/ 100-JTS 2 7/8 N-80 EUE TBG ANDSTINGER. RIH W/ 6 1/8 BIT, BIT SUB AND 37- JTS 2 7/8 N-80 TBG. EOT@ 1229'. CLOSED IN WELL. CLOSED AND LOCKED PIPE RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS CLOSED TIW VALVE AND INATALLED NIGHT CAP. SDFN
10/14/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON POWER SWIVEL. FILLED OUT AND REVIEWED JSA.
	7:30 8:30	1.00	WOR	39		P		0 WELL PRESS. CONTINUED RIH W/ 63-JTS 2 7/8 L-80 EUE TBG. TAGGED CEM @ 3295' RU POWER SWIVEL
	8:30 19:00	10.50	WOR	72		P		RAN PUMP LINES. ESTABLISHED REVERSE CIRCULATION PUMPING 2.5 BPM AND RETURNING 2.5 BPM. DRILLED OUT CEM FROM 3295' TO CCR @ 3300' STARTED DRILLING CCR @ 8:45. CONTIUNED DRILLING CCR UNTIL 6:20 PM MADE 1 1/2 FEET. CIRCULATE TBG CLEAN W/ 30 BBLS. CLOSED IN WELL. CLOSED AND LOCKED PIPE RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS CLOSED KELLY COCK VALVE AND INATALLED NIGHT CAP. SDFN
10/15/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON POWER SWIVEL. FILLED OUT AND REVIEWED JSA.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 13:00	5.50	WOR	72		P		0 WELL PRESSURE. RIH 40' TAGGED @ 3301'. ESTABLISHED REVERSE CIRCULATION, PUMPING 3 BPM AND RETURNING 3 BPM. FINISHED DRILLING CCR AND CEMENT FELL THRU CEMENT @ 3384'. CONTINUED IN TO 3450. CCCR TBG CLEAN. PRESSURE TEST CSG @ 1000 PSI FOR 15 MIN NO LOSS. CONTINUED RIH TAGGED SAND @ 3750' WASHED SAND DOWN TO RBP @ 3780' CIRCULATE WELL CLEAN W/ 120BBL..
	13:00 17:00	4.00	WOR	39		P		TOOH W/ 115-JTS 2 7/8 N-80 EUE TBG, BIT SUB AND 6 1/8 BIT.. RIH W/ ON OFF TOOL AND 115-JTS 2 7/8 N-80 EUE TBG. RELEASED RBP @ 3780'. TOOH W/ 115-JTS 2 7/8 N-80 EUE TBG, ON OFF TOOL AND RBP.
	17:00 18:30	1.50	WLWORK	21		P		MIRU WIRELINE PERFORATED STAGE #1 FROM 12228' TO 11987'. ALL PERFS CORRELATED TO WEATHERFORDS ULTRA VEIW LOG RUN #1 DATED 10/10/2015. 15 NET FT. 45 SHOTS. USING 3 1/8" GUNS, 22 GM CHARGES, 3 SPF, 120 PHASING. STARTING PRESSURE 1000 PSI. FINAL PRESSURE 500 PSI.
	18:30 19:30	1.00	WLWORK	21		P		RIH PERFORATED STAGE #2 FROM 11306' TO 11119'. ALL PERFS CORRELATED TO WEATHERFORDS ULTRA VEIW LOG RUN #1 DATED 10/10/2015. 3 NET FT. 9 SHOTS. USING 3 1/8" GUNS, 22 GM CHARGES, 3 SPF, 120 PHASING. STARTING PRESSURE 500 PSI. AFTER FIRST TWO SHOTS 11306'-08' AND 11298'-99. HAD MISFIRE.
	19:30 22:30	3.00	WLWORK	55		N		PULLED OUT W/ PERF GUN. THOUGHT IT WAS A BAD SWITCH. CHANGED OUT SWITCH RIH MADE 1 SHOT @ 11250'-11252' 2 NET FT 6SHOTS THEN MISFIRED AGAIN. PULLED OUT W/ PERF GUN. HAD BAD WIRE BETWEEN LAST TO SHOTS. REWIRED GUN RIH W/ PERF GUN.
	22:30 0:00	1.50	WLWORK	21		P		FINISHED PERFORATING STAGE #2 FROM 11232' TO 11119'. ALL PERFS CORRELATED TO WEATHERFORDS ULTRA VEIW LOG RUN #1 DATED 10/10/2015. 10 NET FT. 30 SHOTS. USING 3 1/8" GUNS, 22 GM CHARGES, 3 SPF, 120 PHASING. STARTING PRESSURE 0 PSI FINAL PRESSURE 0 PSI RD WIRELINE CLOSED IN WELL. CLOSED AND LOCKED BLIND RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS. SDFN
10/16/2015	6:00 9:00	3.00	WOR	28		P		CREW TRAVEL HELD SFETY MEETING ON PICKING UP TUBING. FILLED OUT AND REVIEWED JSA..
	9:00 18:00	9.00	WOR	39		P		0 CSIP. CHANGED OVER TO RUN 3 1/2 TBG. TALLIED AND PU. 7" RBP, ONOFF TOOL, 4' 2 7/8N-80 TBG SUB, 7" HD PKR AND 343 JTS 3 1/2 P-110 EUE TBG. EOT @ 11014'. CLOSED IN WELL. CLOSED AND LOCKED PIPE RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS CLOSED TIW VALVE AND INATALLED NIGHT CAP. SDFN
10/17/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON PICKING UP TUBING FILLED OUT AND REVIEWED JSA.
	7:30 10:00	2.50	WOR	39		P		0 TSIP 0 CSIP. CONTINUED RIH W/ 40-JTS 3 1/2 P-110 EUE TBG ( TTL 383 JTS). SET RBP @ 12374' SET PKR @ 12350' PRESSURE TEST TOOLS @ 2500 PSI HELD. RELEASED PKR TOOH W/ 11-JTS SET PKR @ 11955'
	10:00 14:00	4.00	MIRU	01		P		FINISHED RIGGING UP HALLIBURTONS FRAC EQUIPMENT

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	14:00 15:45	1.75	STG01	35		P		PRESS TEST@ 9100.OPENED UP WELL W/ 65 PSI. BREAK DOWN STAGE # PERFS @ 5047 PSI, 3 BPM, 8 BBLS PUMPED. EST INJ RATE 12 BPM, 7500 PSI. STEP RATE TEST 14 OPEN PERFS. I.S.I.P. 4571 PSI. F.G. .811. 5 MIN 4214 PSI, 10 MIN 4048 PSI 15 MIN 3843 PSI. COMMUNICATING UP 7' ANNULUS @ 1/4 BPM @ 500 PSI. TREATED PERFS W/ 14000 GALS 15% HCL ACID. DROPPED 95 BIO BALLS FOR DIVERTER. 7" ANNULUS COMMUNICATING 3/4 BPM 500 PSI. CONTINUED PUMPING 14000 GALS 15% HCL ACID. AVG RATE 9.6 BPM, MAX RATE 16.2 BPM. AVG PRESS5948 , MAX PRESS 7842. I.S.I.P. 3787 PSI. F.G. .746. WITH 30 BBLS LEFT IN FLUSH COMMUNICATING UP 7" ANNULUS 3 BPM @ 500 PSI. UNABLE TO CLOSE DUE TO PRESSURE. STARTED FLOW BACK WELL.
	15:45 17:30	1.75	WOR	19		P		ND FRAC LINES FROM WELL HEAD. RU FLOW BACK LINE TO TBG. FLOWED BACK 350 BBLS. WELL DIED ..
	17:30 20:00	2.50	WOR	06		P		OPENED BYPASS ON PKR CIRCULATE WELL W/ 420 BBLS 2% KCL. RELEASED PKR CLOSED IN WELL.CLOSED AND LOCKED PIPE RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS CLOSED FRAC VALVE AND INATALLED NIGHT CAP. SDFN
10/18/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING. FILLED OUT AND REVIEWED JSA.
	7:30 10:00	2.50	WOR	39		P		450 TSIP, 700 CSIP, BLEED DOWN WELL, RIH W/ 11-JTS 3 1/2" P-110 EUE TBG. RELEASED RBP. TOOH W/ 28-JTS SET RBP 15' OUT ON JT # 355 @ 11380' @ PKR @ 11355'. PRESSURE TEST TOOLS. TOOLS DIDN'T TEST CIRCULATING UP CSG. RELEASED TOOLS.
	10:00 18:00	8.00	WOR	39		P		TOOH W/ 355-JTS 3 1/2 P-110 EUE TBG PKR AND RBP. RIH W/ RBP, ON OFF SKIRT, 4' 2 7/8 N-80 TBG SUB, PKR, SN , X-OVER AND 290- JTS 3 1/2 EUE P-110 TBG. EOT 9316'. CLOSED IN WELL. CLOSED AND LOCKED PIPE RAMS. CLOSED CSG VALVES AND INSTALLED NIGHT CAPS CLOSED TIW VALVE AND INATALLED NIGHT CAP. SDFN
10/19/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON PICKING UP TBG. FILL OUT & REVIEW JSA.
	7:30 10:00	2.50	WOR	24		P		PU 47 JTS 3-1/2"EUE TBG. SET RBP @ 11380'. LD 1 JT TBG. SET PKR @ 11350'. PRESSURE TEST RBP TO 2500 PSI FOR 5 MINUTES. TESTED GOOD. RELEASE PKR. TOOH W/ 10 JTS 3-1/2"EUE TBG. SET PKR @ 11038'. PRESSURE TEST ANNULUS TO 500 PSI. TESTED GOOD.
	10:00 11:30	1.50	WOR	16		P		RU HALIBURTON FRAC EQUIPMENT
	11:30 13:00	1.50	WOR	35		P		PRESS TEST@ 9600.OPENED UP WELL W/ 40 PSI. BREAK DOWN STAGE #2 PERFS @ 4192 PSI, 3 BPM. EST INJ RATE 12 BPM, 7500 PSI. STEP RATE TEST 4 OPEN PERFS. I.S.I.P. 3122 PSI. F.G. .712. 5 MIN 2971 PSI, 10 MIN 2900 PSI. TREATED PERFS W/ 17000 GALS 15% HCL ACID. DROPPED 95 BIO BALLS FOR DIVERTER. FLUSHING ACID TO BOTTOM PERF + 10 BBLS. AVG RATE 13.6 BPM, MAX RATE 29.1 BPM. AVG PRESS 6005 PSI , MAX PRESS 7812 PSI. I.S.I.P. 3643 PSI. F.G. .758. SHUT WELL IN W/ 3450 PSI ON TBG.
	13:00		WOR	16		P		RD FRAC EQUIPMENT
10/20/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON WET & SLICK SURFACES WRITE & REVIEW JSA'S
	7:30 8:00	0.50	WOR	17		P		SITP 2500 PSI, SICP 0 PSI, BLEED TBG OFF TO FLOW BACK TANK
	8:00 9:30	1.50	WOR	39		P		RELEASE 7" PKR @ 11038', POOH & LD FRAC VALVE, RIH W/ 11 JTS 3-1/2" EUE P-110 TBG, LATCH ONTO 7" RBP @ 11380'

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	9:30 13:30	4.00	WOR	18		P		ATTEMPT TO RELEASE 7" RBP @ 11380' BY WORKING TBG, CIRCULATING WTR DWN TBG UP CSG, FAILED, J-OFF 7" RBP
	13:30 18:30	5.00	WOR	24		P		POOH LD 250 JTS 3-1/2" EUE P-110 TBG, EOT @ 3276', SECURE WELL, SHUT & LOCK PIPE RAMS, CLOSE TIW & CSG VALVES, NIGHT CAP ALL VALVES, SDFN
10/21/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON LD 3-1/2" TBG & PINCH POINTS, WRITE & REVIEW JSA'S
	7:30 8:30	1.00	WOR	06		P		SITP 100 PSI, SICP 100 PSI, HOOK UP TO TBG & CIRC WELL W/ 90 BBLS 2% KCL
	8:30 11:00	2.50	WOR	24		P		CONT LD 104 JTS 3-1/2" EUE P-110 TBG, 7" PKR, 4' X 2-7/8" TBG SUB & 7" ON-OFF TOOL
	11:00 12:00	1.00	WOR	18		P		X OVER TO 2-7/8" TBG EQUIP, STEAM OFF RIG FLOOR
	12:00 17:00	5.00	WOR	39		P		MU & RIH W/ 5-7/8" SHORT CATCH DRESSED W/ 2-7/8" GRAPPLE, 4-3/4" LUBRICATED BUMPER SUB, 4-3/4" SUPER JAR, 3-1/2" IF X 2-7/8" EUE X OVER, 2-7/8" +45 P.S.N, RU HYDRO TEST EQUIP, TIH TALLYING & HYDRO TESTING 298 JTS 2-7/8" EUE L-80 TBG TO 7000 PSI, RIG DWN HYDRO TEST EQUIP
	17:00 18:00	1.00	WOR	24		P		TALLY & P.U. 45 JTS 2-7/8" EUE L-80 YELLOW BAND TBG, EOT @ 11106', SHUT & LOCK PIPE RAMS, CLOSE CSG VALVES & TIW VALVE & NIGHT CAP ALL VALVES, SDFN
10/22/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ABOUT CLEAN WORK AREA SLIPS & TRIPS, WRITE & REVIEW JSA'S
	7:30 9:30	2.00	WOR	24		P		0 PSI ON SITP & SICP, PU 9 JTS 2-7/8" EUE L-80 TBG, TAG 7" RBP & LATCH UP, JAR ON PLUG 8 TIMES TO PULL IT FREE
	9:30 13:00	3.50	WOR	39		P		POOH & LD 22 JTS 2-7/8" EUE L-80 TBG, PLUG DRAGGING & HANGING UP, POOH & STAND BACK IN DERRICK W/ 330 JTS 2-7/8" TBG, P.S.N. & LD FISHING ASSY & 7" RBP
	13:00 16:00	3.00	WOR	39		P		MU & RIH W/ 5-3/4" SOLID NO-GO, 2 JTS 2-7/8" EUE L-80 TBG, 4-1/2" PBGA, 2' X 2-7/8" EUE N-80 TBG SUB, 2-7/8" +45 P.S.N., 4' X 2-7/8" EUE N-80 TBG SUB, 4 JTS 2-7/8" EUE L-80 TBG, 7" KLX TAC & 324 JTS 2-7/8" EUE L-80 TBG, MU 6' X 2-7/8" TBG SUB & TBG HANGER
	16:00 18:30	2.50	WOR	16		P		SET 7" TAC @ 10486', P.S.N. @ 10617' & EOT @ 10717', TEMP LAND TBG, RIG DWN WORK FLOOR, NDBOP, PULL TBG HANGER & 6' X 2-7/8" TBG SUB OUT OF WELL, ROLLED RUBBER O-RING SEALS ON HANGER WHEN UNLANDING TBG WAIT ON NEW O-RING SEALS, REDRESS HANGER, MU TBG HANGER & LAND TBG IN 25K TENSION, CLOSE CSG & TIW VALVE & NIGHT CAPS, SDFN
10/23/2015	6:00 7:30	1.50	WOR	28		P		CT HOLD SAFETY MTG ON RIH W/ RODS & OVER HEAD LOADS WRITE & REVIEW JSA'S
	7:30 9:00	1.50	WOR	06		P		FLUSH TBG W/ 75 BBLS 2% KCL, HOLE WAS FULL RETURN CSG BACK TO FLOW BACK TANK, X-OVER TO ROD EQUIP, HOOK UP PRODUCTION FLOW LINES
	9:00 15:00	6.00	INARTLT	03		P		PU PRIME & RIH W/ 2-1/2" X 1-3/4" X 37' RHBC ACCELERATED PUMP, RIH W/ 9, 1-1/2" WT BARS, 163-3/4" RODS, 136-7/8" RODS & 112-1" RODS, PICKING UP & LAYING DWN AS PER NEW ROD STAR DESIGN, SPACE RODS OUT W/ 2-6', 2-2' X 1" ROD SUBS & NEW 1-1/2" X 36' POLISH ROD
	15:00 17:00	2.00	INARTLT	03		P		SEAT PUMP FILL TBG W/ 1BBL 2% KCL, STROKE TEST PUMP TO 1000 PSI GOOD PUMP ACTION, BLEED OFF & PUMP 20 BBLS ACROSS FLOW LINE, RIG DWN RIG, SLIDE IN P.U. HANG OFF RODS, STROKE TEST P.U., TURN WELL OVER TO PRODUCTION, CLEAN UP LOCATION
	17:00 19:30	2.50	WOR	18		P		ROAD RIG TO 4-9C4 SPOT IN & RIG UP RIG, SDFN

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-3910
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 1-30Z1
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 43013308130000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5138 Ext
<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1535 FSL 1548 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 30 Township: 01.0N Range: 01.0W Meridian: U
	<b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>5/27/2016</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure along with current and post WBD's.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: May 24, 2016  
 By: *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Linda Renken	<b>PHONE NUMBER</b> 713 997-5138	<b>TITLE</b> Sr. Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/24/2016	

## Procedure

1. MIRU WOR. Ensure that 2 valves are present on every casing line. Only the production tree remains (Short 2-7/8" nipple, Rattigan, and 3" Pump tee).
2. LOTO Rotaflex 900 pumping unit. Slide pumping unit out from wellhead.
3. RU Hot Oil Unit (35' away from wellhead).
4. LD polished rod and stuffing box. Install stripping table and work rod. Unseat pump and lay down work rod and ~2 rods. Tie into pumping tee, close stripping table rubber, and pump hot water (or KCL) down backside to heat up tubing. Unseat pump and flush tubing & rods w/ hot water (Pump at least one tubing volume). POOH w/ rods & pump. Check all downhole equipment for presence of scale and bent/buckled rods and report to engineer. (Bleed casing down and ensure casing gauge is reading correctly.)
  - a. Note: (read 0 psi to ensure well is dead, call engineer to discuss if well not dead).
  - b. Reservoir pressure is low due to depletion. Kill weight fluid should be 8.3 ppg or less field brine water.
  - c. Light plants need to be 35' away from wellhead, and company man needs to be contacted before they are turned on.
5. MIRU acidizing company for acid treatment. Confirm tubing and casing are dead (no flow for 10 minutes). Tie onto the wellhead with the acidizers. Remove the pumping tee and install two frac company valves (rated to 10K) above the B flange.
  - a. If well does not have B-Flange, please communicate with engineer.
  - b. Before step 5 can take place, the following requirements must be met.
    - i. The consultant must have verbal communication with the completion operations supervisor about these steps before moving forward.
    - ii. Begin monitoring the hole for 30 minutes to allow any gas to migrate to surface.
    - iii. Conduct a task specific JSA. All crews on location need to be aware of the operation that is about to take place. Personnel not necessary for the task to take place need to remove themselves from the work area. Personnel also need to make any preparations that will reduce the exposure time.
    - iv. Consultant and rig pusher must perform ignition source hazard hunt to remove any possible ignition sources. The wind direction must be considered here.
    - v. Keep the hole full. If the hole cannot sustain a column of fluid, keep fluid moving into the wellbore.
6. Review the following:
  - a. Estimated BHST = 248° @ 12,063'.
  - b. Pumped fluids to contain 2% KCl substituted (mixed on the fly), scale inhibitor, and 1.0 gpt surfactant provided by acidizing company.
  - c. All water will be treated on the fly with long term biocide (TTPC).
  - d. Acid must be inhibited to protect tubing during the duration of pumping this acid job.
  - e. Maximum allowable surface treating pressure is 8,000 psi. Set the pop off @ 8,200 – 8,300 psi. Space the pump trips from 7,800 to 8,000 psi in 100 psi increments. Pressure test treating lines to 9,500 psi.
  - f. Fracture gradient is estimated to be **0.68 psi/ft at 12,063'**.
  - g. After stimulation, record ISIP, 5 min and 10 min leak off. Depending on the job, this may be omitted (contact Houston).
7. Acidize Upper Wasatch per the following schedule:
  - a. Acidize perms with 10,600 gals of 15% HCL.
    - i. Note: the acid will be pumped through 2-7/8" tubing, through the seat nipple, and through the Cavins D-2705 Desander, so a low pumping rate (<5 bpm) will be required to prevent erosion. **5 barrels per minute** will be the max pumping rate.

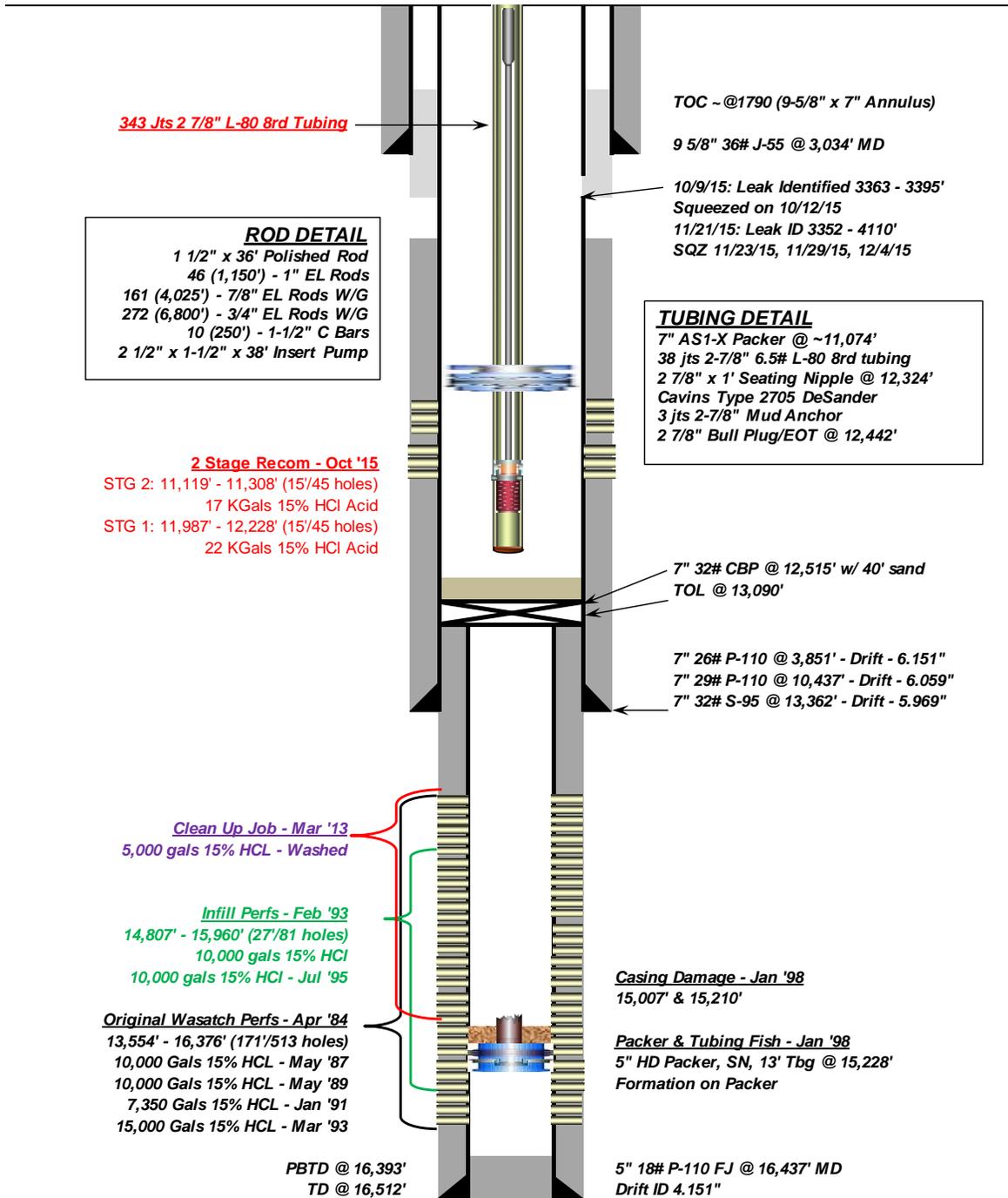
- b. Flush acid from tubing with 71 bbls KCL. Soak fracture for 15 minutes. **Record initial, 5, 10, and 15 minute SIP's.**
8. Kill well if necessary, RD Acidizers, and prepare to RIH with new pump and rods.
9. PU & prime new/redressed 2-1/2" x 1-1/2" x 38' Insert Pump, 10 (250') - 1-1/2" C Bars, 272 (6,800') - 3/4" EL Rods W/G, 161 (4,025') - 7/8" EL Rods W/G, and 48 (1,200') - 1" EL Rods as per Rod Star Design, which is attached.
10. Seat standing valve, release on/off tool, then RU hot oiler & fill tubing with 2% KCl. Pressure test tubing to 500 psi & stroke test pump to 1000 psi. Record and report results.
11. **Space pump and make sure rods are not tagging bottom.**
12. Slide unit back into place & put well back on production. RDMO service rig. Clean location.

**CURRENT & PROPOSED WELLBORE**



Company Name: EP Energy  
 Well Name: Ute Tribal 1-30Z1  
 Field, County, State: Altamont - Bluebell, Duchesne, Utah  
 Surface Location: \_\_\_\_\_  
 Producing Zone(s): Wasatch  
 Notes: \_\_\_\_\_

Last Updated: May 16, 2016  
 By: Kerr  
 TD: 16,512'  
 BHL: Straight Hole  
 RKB: 23'  
 Spud: May 28, 1982

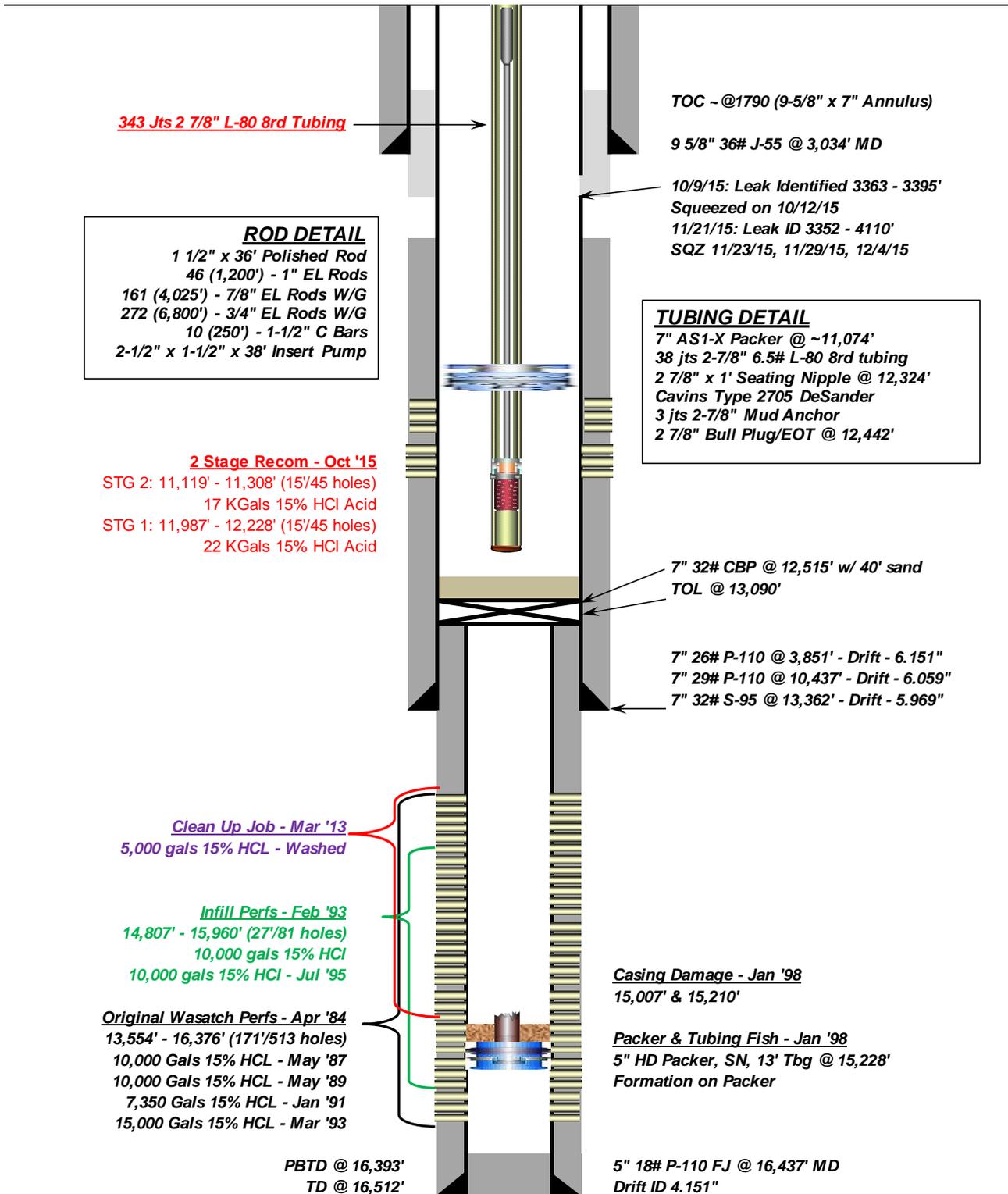


# EP ENERGY

## Proposed Pumping Schematic

Company Name: EP Energy  
 Well Name: Ute Tribal 1-30Z1  
 Field, County, State: Altamont - Bluebell, Duchesne, Utah  
 Surface Location: \_\_\_\_\_  
 Producing Zone(s): Wasatch  
 Notes: \_\_\_\_\_

Last Updated: May 23, 2016  
 By: Kerr  
 TD: 16,512'  
 BHL: Straight Hole  
 RKB: 23'  
 Spud: May 28, 1982



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>1. TYPE OF WELL</b> Oil Well	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-3910
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>PHONE NUMBER:</b> 713 997-5138 Ext	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 1-30Z1
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1535 FSL 1548 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 30 Township: 01.0N Range: 01.0W Meridian: U	<b>9. API NUMBER:</b> 43013308130000
	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
	<b>COUNTY:</b> DUCHESNE
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Acidize well with 10,600 GALS 15% HCL acid. See operation summary report attached for details.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 July 11, 2016

<b>NAME (PLEASE PRINT)</b> Linda Renken	<b>PHONE NUMBER</b> 713 997-5138	<b>TITLE</b> Sr. Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/8/2016	

## CENTRAL DIVISION

ALTAMONT FIELD  
UTE TRIBAL 1-30Z1  
UTE TRIBAL 1-30Z1  
LOE LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	UTE TRIBAL 1-30Z1		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 1-30Z1
Rig Name/No.	WESTERN WELL SERVICE/	Event	LOE LAND
Start date	5/28/2016	End date	
Spud Date/Time	11/14/1983	UWI	030-001-N 001-W 30
Active datum	KB @6,216.0usft (above Mean Sea Level)		
Afe No./Description	166782/56941 / UTE 1-30Z1		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
5/28/2016	9:00 15:00	6.00	WOR	39		P		MIRU WESTERN WELL SERVICE, P/U ON ROD STRING, WORK PUMP OFF SEAT, L/D 1-1/2" x 38' POLISH ROD, 2 4 6 1" PONY 2 1" SLICK RODS, PUMP 35 BBLS FLUSH PRESSURE UP, L/D POLISH ROD, TOO H W/ 46 - 1" SLK, 161 - 7/8" SLK, 38 - SLK 3/4", 159 - 4 PER 3/4", 18 - 3 PER 3/4", 50 - SLK 3/4", 7 - 3/4" 3 PER, 10 - "C" BARS & 2-1/2" X 1-1/2" X 38' INSERT PUMP
	15:00 18:00	3.00	WOR	35		P		R/D RADIG, FLOW "T", 2-7/8" NIPPLE, INSTALL 2-7/8" TIW VALVE, WEATHERFORD 1502 THREAD HALF TOP VAVLE, R/U HARD LINE TO PUMP TRUCK, CAUGHT PRESSURE W/ 8 BBLS 2% INJECTION RATE 1.9 BPM, SHUT DOWN MIX CHEMICAL, START PUMP AS PERPOSED, 20 GAL MUTUAL SOLVENT, 2 BBLS 2%, 10 GAL PARIFFIN SOLVENT, PAD 2% 2 BBLS KCL, 10,600 GALS (15%HCL), 10 GAL THATCHER, PAD 2% KCL, 25 GALS SCALE INHIBITOR, PAD 2% KCL, 15 GALLONS CORROSION INHIBITOR, 2.9 PSI @ 4200 PSI AVERAGE RATE, FLUSH TBG W/ 71 BBLS 2% KCL
	18:00 18:30	0.50	WOR	39		P		R/D WEATHERFORD INSTALL NIGHT CAP W/ NEEDLE VAVLE, W/ 3000 PSI GAUGE 3540 TSIP
5/29/2016	6:00 6:00	24.00	WOR	39		P		NO ACTIVITY
5/30/2016	6:00 6:00	24.00	WOR	39		P		NOACTIVITY
5/31/2016	6:00 6:00	24.00	WOR	39		P		SDFW
6/1/2016	6:00 7:30	1.50	WOR	28		P		HELD SAFETY MEETING W/ RIG CREW REVIEW JSA ON PUMP PRESSURE
	7:30 12:30	5.00	WOR	39		P		CHECK TBG PRESSURE, 2400 PSI, BLEED BACK UP FLOW LINE, PUMP 10 GALLONS CORROSION IHNBITIOR, 10 GALLONS., SCALE INHIBITOR, FLUSH W/ 16 BBLS 2% KCL, P/U PRIME 2-1/2" X 1- 1/2" X 40' R.H.B.C, ROD PUMP, 10 "C" BARS, 272 - 3/4" MIXED, 161 - 7/8" SLK, 46 - 1" SLK 2' 6" x 1" PONY, NEW 1-1/2" X 38' POLISH ROD, HOLES FULL, PRESSURE UP 500 PSI, STROKE TEST 1000 PSI HELD GOOD!

**2.1 Operation Summary (Continued)**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	12:30 14:00	1.50	RDMO	02		P		RDMO WESTERN WELL SERVICE RIG, SLIDE ROTA FLEX UNIT FORWARD, TURN OVER PRODUCTION

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-3910
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b>
		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 1-30Z1
<b>1. TYPE OF WELL</b> Oil Well	<b>9. API NUMBER:</b> 43013308130000	
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL	
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-6717 Ext	<b>COUNTY:</b> DUCHESNE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1535 FSL 1548 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 30 Township: 01.0N Range: 01.0W Meridian: U	<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/11/2013  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="parted rods"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See attached report for completed procedure.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 01, 2017</b>		
<b>NAME (PLEASE PRINT)</b> Joe Araiza	<b>PHONE NUMBER</b> 713 997-5452	<b>TITLE</b> HSER Manager
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/18/2017	

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	UTE TRIBAL 1-30Z1		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 1-30Z1
Rig Name/No.		Event	LOE LAND
Start date	2/28/2013	End date	3/11/2013
Spud Date/Time	11/14/1983	UWI	030-001-N 001-W 30
Active datum	KB @6,216.0ft (above Mean Sea Level)		
Afe No./Description	160992/48656 / UTE 1-30Z1		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
3/5/2013	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM POOH W/ RODS. 60# SITP & SICP, BLED OFF. 6A.M HOT OILER START PUMPING DOWN CSG W/ 2% KCL @ 220 DEG ( PUMPED 250 BBLS )
	7:30 9:30	2.00	PRDHEQ	42		P		L/D POLISH ROD & SUBS, POOH W/ 134-1" EL RODS SLK, 47 - 7/8" EL RODS, PARTED @ 4550' BTM PIN ON 47TH 7/8" EL ROD DATED 10/94.
	9:30 15:00	5.50	PRDHEQ	42		P		P/U & RIH W/ OBANNON 2 1/2" OVERSHOT W/ 1 13/16" GRAPPLE, RIH W/ 46 - 7/8" EL RODS, 134 - 1" EL RODS, P/U 4 - 1" RODS , ENGAUGE FISH, WORK OFFSEAT,( 2 HRS ) L/D 4 -1" RODS, P/U POLISH ROD, FLUSH TBG W/ 80 BBLS 2% KCL @ 220 DEG. L/D POLISH ROD P/U 3-1"RODS & POLISH ROD, RESEAT PUMP, FILL TBG W/ 30 BBLS 2% KCL, PSI TEST TO 500# BLED TO 0 IN 30 SECONDS. ISOLATE WELLHEAD, RETEST TO 500# NO VISIBLE LEAKS ON WELLHEAD. BLED OFF 30 SECONDS. ( TOOK 2 BBLS TO FILL )
	15:00 18:30	3.50	PRDHEQ	42		P		L/D POLISH ROD & 3-1" FISHING RODS, POOH W/ 134 - 1" EL RODS SLK, L/D 138 7/8" EL RODS SLICK. P/U POLISH ROD, SHUT TBG IN CSG TO SALES, EOR @ 5725'  2% KCL PUMPED = 350 BBLS DIESEL USED = 88 GAL PROPANE USED = 425 GAL
3/6/2013	6:00 7:30	1.50	PRDHEQ	42		P		TRAVEL TO LOCATION, HSM, SLICK WORKING CONDITIONS 50# SITP & FCP, BLEED OFF 6 AM HOT OILER FLUSH TBG W/ 50 BBLS 2% KCL @ 220 DEG
	7:30 9:30	2.00	PRDHEQ	42		P		EOR @ 5725', POOH W/ 219 - 3/4" EL RODS MIXED, 10 - 1" EL RODS W/G, L/D PUMP. STROKED PUMP,PULLED & HELD FLUID, TORE APART SEATS & BALL LOOKED GOOD. OUTSIDE SEATS LOOKED GOOD.
	9:30 12:00	2.50	PRDHEQ	18		P		X- OVER TO TBG EQUIP, TIE BACK TO SINGLE LINE, N/D WH, UNLAND TBG INSTALL 8' - 2 7/8" N-80 TBG SUB, RELAND ON HANGER, N/U BOPS, R/U FLOOR & TBG EQUIP, RELEASE TAC,

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	12:00 18:00	6.00	PRDHEQ	18		P		POOH W/ 240 JTS 2 7/8" N-80 TBG, EOT @ 5000' ( FLUSHING AS NEEDED ) HAD TO WORK TAC THROUGH SEVERAL SPOTS, SETTING OR SCALE. SHUT TBG IN, CSG TO SALES, LOCK PIPE RAMS, SDFN.  2% KCL PUMPED = 110 BBLS DIESEL USED = 86 GAL PROPANE USED = 250 GAL
3/7/2013	6:00 7:30	1.50	PRDHEQ	42		P		TRAVEL TO LOCATION, HSM, HYDROTESTING TUBING. 50# SITP & FCP, BLEED OFF. 6 A.M HOT OILER FLUSH TBG W/ 50 BBLS 2% KCL @ 220 DEG
	7:30 10:00	2.50	PRDHEQ	18		P		EOT @ 5000', POOH W/ 151 JTS 2 7/8" N-80 TBG ( 391 TOTAL JTS ) L/D S.N, 4' TBG SUB, 4 1/2" PBGA, 1 JT 2 7/8" TBG, 2 7/8" SOLID PLUG, 1 JT PERFORATED 2 7/8" TBG, 4' TBG SUB, 7" TAC
	10:00 11:00	1.00	PRDHEQ	18		P		REMOVE DIP TUBE FROM PBGA, RIG UP HYDROTEST CHEAVES
	11:00 18:00	7.00	PRDHEQ	18		P		P/U & RIH W/ 5 3/4" SOLID NO-GO, 2 JTS 2 7/8" N-80 TBG ( MUD JTS ), 4 1/2" PBGA ( W/O DIP TUBE ) 2'-2 7/8" N-80 TBG SUB, +45 SEAT NIPPLE, 4'-2 7/8" N-80 TBG SUB. MIRU 4 STAR HYDROTEST UNIT. HYDROTEST TUBING TO 8500# 4 JTS 2 7/8" N-80 TBG, 7" WEATHERFORD TAC W/ CARBIDE SLIPS. ( HYDROTEST THROUGH ANCHOR ) 265 JTS 2 7/8" N-80 TUBING. EOT @ 9007". SHUT TBG IN, CSG TO SALES, LOCK PIPE RAMS, TIE BACK TO SINGLE LINE, SDFN.  2% KCL PUMPED = 200 BBLS DIESEL USED = 88 GAL PROPANE USED = 250 GAL
3/8/2013	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, PUMPING ACID 50# SITP & FCP, BLEED OFF 6 A.M. HOT OILER FLUSH TBG W/ 50 BBLS 2% KCL @ 220 DEG
	7:30 9:30	2.00	PRDHEQ	18		P		EOT @ 9007', HYDROTEST IN HOLE W/ 120 JTS 2 7/8" N-80 TBG ( TOAL HYDROTESTED = 391 JTS. 1 LEAK ON JT #18 ). REPLACED 1 JT BELOW LEAK. RDMO 4 STAR HYDROTEST UNIT.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	9:30 10:00	0.50	PRDHEQ	18		P		P/U & RIH W/ 14 JTS NEW 2 7/8" N-80 TBG, EOT @ 13072'  TUBING DETAIL KB = 27.00' TUBING HANGER = .80' TUBING STRETCH = 6.10' 397 JTS 2 7/8" N-80 TUBING = 12802.87' 7" WEATHERFORD TAC W/ CARB SLIPS = 2.38' 4 JTS 2 7/8" N-80 TUBING = 129.02' 4' - 2 7/8" N-80 TUBING SUB = 4.25' 2 7/8" + 45 SEAT NIPPLE = 1.10' 2' - 2 7/8" N-80 TUBING SUB = 2.40' 4 1/2" PBGA W/O DIP TUBE = 31.80' 2 JTS 2 7/8" N-80 TBG ( MUD JOINTS ) = 63.06' 5 3/4" SOLID NO-GO = 1.56'  ----- <div style="text-align: right;">EOT @ 13072.24'</div> 7" TAC @ 12836.87' 2 7/8" SEAT NIPPLE @ 12972.32'
	10:00 11:30	1.50	PRDHEQ	18		P		R/D FLOOR & TBG EQUIPMENT, N/D BOPS, SET TAC W/ 25000# TENSION, INSTALL & LAND ON HANGER, N/U PUMP TEE.
	11:30 12:00	0.50	PRDHEQ	18		P		CHANG OVER TO ROD EQUIP, TIE BACK TO DOUBLE LINE, PREP RODS
	12:00 14:00	2.00	PMPNG	10		N		WAIT ON ACID & PUMP TRUCKS, DOING ANOTHER JOB FOR E.P ENERGY
	14:00 17:00	3.00	PMPNG	10		P		MIRU PLATINUM ENERGY SERVICES, HSM, R/U TO TBG, PSI TEST LINES TO 3000# PUMP 10 BBLS 2% KCL PAD, PUMP 5000 GAL 15% HCL ACID PUMP 85 BBLS 2% KCL FLUSH, PSI @ 0, SHUT TBG IN  R/U TO CSG PUMP 200 BBLS 2% KCL RDMO PLATINUM ENERGY SERVICES.  SHUT TBG IN, CSG, TO SALES, SDFN.  NABORS HAS SAFETY MTG.  2% KCL PUMPED = 390 BBLS PROPANE USED = 200 GAL DIESEL USED = 84 GAL
3/9/2013	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, P/U WEIGHT BARS. TBG & GSG ON VACUUM. 5:30 AM HOT OILER FLUSH TBG W/ 100 BBLS 2% KCL @ 220 DEG

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (ft)	Operation
	7:30 14:00	6.50	PRDHEQ	41		P		P/U & PRIME WEATHERFORD 2 1/2" X 1 1/4" X 36' INSERT PUMP. INSTALL 21' STINGER RIH W/ 7-1 1/2" K- SINKER BARS 257 - 3/4" EL RODS, ( 68 W/G, 144 SLK, 7 W/G, 38 SLK) TOP 38 NEW 138 - 7/8" EL RODS SLK ( NEW ) 112 - 1" EL RODS SLK SPACE W/ 1" SUBS = 1-2', 1-8' P/U POLISH ROD, HANG OFF.
	14:00 15:30	1.50	PMPNG	34		P		R/U HOT OILER TO TBG, FILL TBG W/ 30 BBLS 2% KCL, PSI TEST TO 500#, STROKE TEST TO 1000# GOOD TEST. PSI CHECK VALVES TO 1000#, PUMP 20 BBLS 2% KCL ACROSS FLOWLINE.
	15:30 17:00	1.50	PRDHEQ	18		P		RDMO, SLIDE ROTAFLEX, PWOP.
	17:00 18:30	1.50	PRDHEQ	18		P		MOVE RIG TO UTE 1-15A1E  2% KCL PUMPED = 170 BBLS PROPANE USED = 250 GAL DIESEL USED = 84 GAL