

**ENSERCH
EXPLORATION** INC

1230 River Bend Drive
Suite 136
Dallas, Texas 75247
214/630-8711

C. H. Peebles
Regional Drilling Manager
Western Region
Drilling Department

August 9, 1983

Division Director
State of Utah
Natural Resources and Energy
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Application for Permit to Drill
Monument Butte Federal No. 2-3
Section 3, T9S, R17E
Duchesne County, Utah
Lease No. U-44004

Gentlemen:

Attached are two (2) copies of the Application for Permit to Drill submitted to the Minerals Management Service of the Bureau of Land Management for the captioned well. We plan to begin drilling operations pending your approval of this application as well as approval by the B.L.M.

If there are any questions regarding this application, please advise.

Yours very truly,


C. H. Peebles

MEK/k1m

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR
 1230 River Bend Drive, Suite 136, Dallas, TX 75247-4995

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1918' FNL & 1979' FWL, SE/4, NW/4
 At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 15.3 miles SSE of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1918'

16. NO. OF ACRES IN LEASE
 439.57

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1833'

19. PROPOSED DEPTH
 6000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5107' GR

22. APPROX. DATE WORK WILL START*
 ASAP

5. LEASE DESIGNATION AND SERIAL NO.
 U-44004 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 n/a

7. UNIT AGREEMENT NAME
 n/a

8. FARM OR LEASE NAME
 Monument Butte Federal

9. WELL NO.
 2-3

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 3, T9S, R17E, SLB&M

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	220 sks - Circulate to Surface
7-7/8"	5-1/2"	15.5#	6000'	450 sks - Sufficient to cover productive zones and protect oil shale and aquifers.

Propose to drill a 12-1/4" hole to 300'. Set 8-5/8" casing and cement to surface. An 11" x 3000 psi bradenhead and 11" x 3000 psi double hydraulic pipe and blind rams, and an annular preventer will be installed and tested to 2000 psi. A 7-7/8" hole will be drilled to a total depth of 6000'. If the well evaluates to be productive, 5-1/2" casing will be run and cemented. If non-productive, the well will be plugged according to M.M.S. requirements. The location will be restored as per B.L.M. instructions, and a dry hole marker erected.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on loss of productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface details and measured and true vertical depths. Give blowout preventer program, if any.

DATE: 8/3/83
BY: [Signature]

24. SIGNED: C. H. Peeples
 TITLE: Regional Drilling Manager
 DATE: August 3, 1983

PERMIT NO. _____ APPROVAL DATE _____

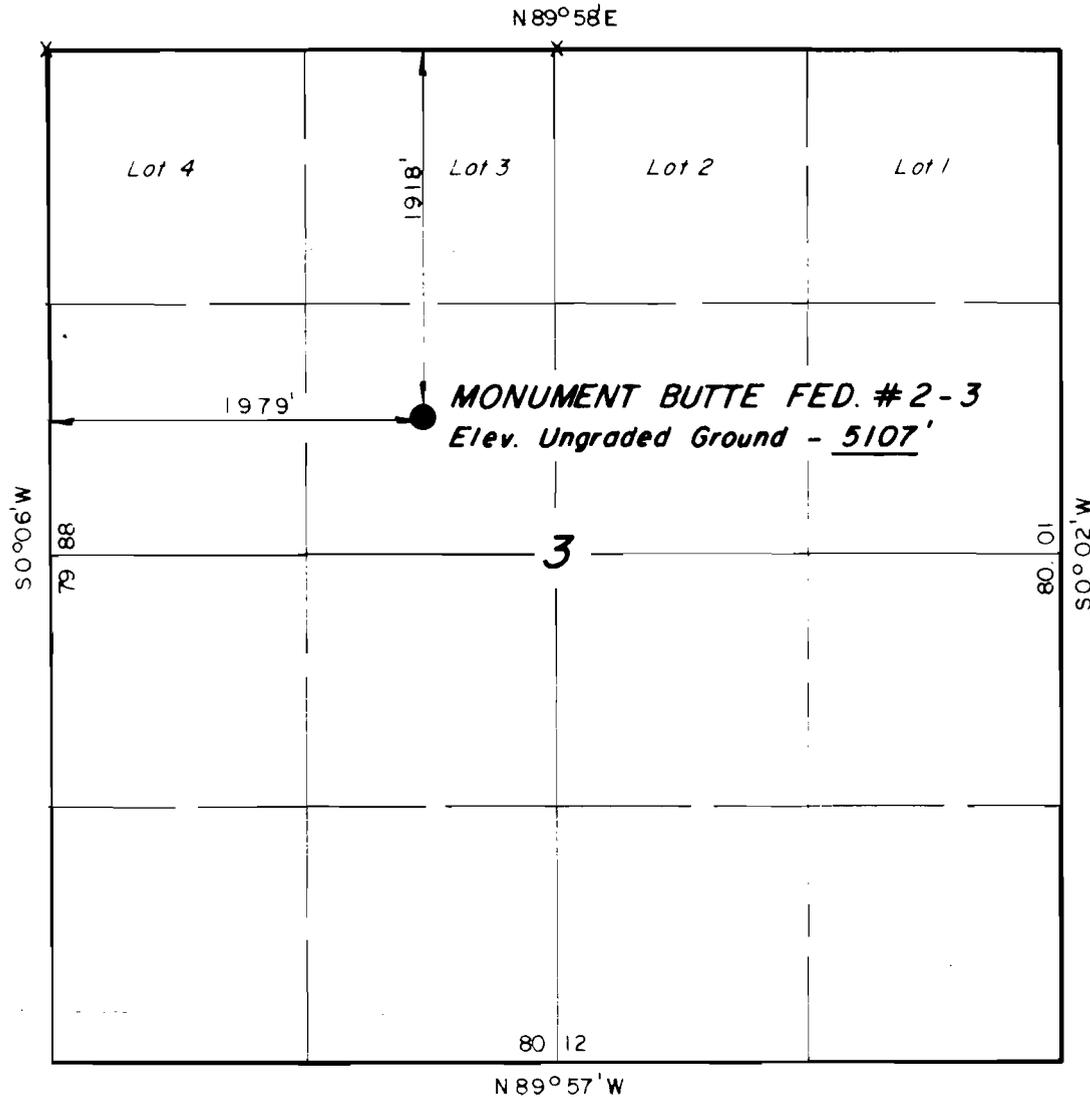
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 9 S , R 17 E , S . L . B . & M .

PROJECT
ENSERCH EXPLORATION INC.

Well location, **MONUMENT BUTTE**
FED. #2-3, located as shown in
the SE 1/4 NW 1/4 Section 3, T9S,
R17E, S.L.B. & M. Duchesne
County, Utah.



X = Section Corners Located

EXHIBIT "B"



BEFORE ME, the undersigned authority, on this _____ day of _____, 1983, personally appeared _____, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

[Signature]
PUBLIC NOTARY AND SURVEYOR
REGISTRATION NO. 2454
COUNTY OF _____, UTAH

UTAH ENGINEERING & LAND SURVEYING P O BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
DATE	1" = 1000'	DATE	7/12/83
PARTY	DB JK	RP	REFERENCES GLO Plat
WEATHER	HOT / CLEAR	FILE	ENSERCH

LIST OF ATTACHMENTS

1. 10 Point Drilling Plan
2. Exhibit "A" - Blowout Preventer Requirements
3. 13 Point Surface Use Plan
4. Exhibit "B" - Location and Elevation Plat
5. Exhibit "C" - Location Layout with Cuts and Fills
6. Exhibit "D" - Location Layout with Production Facilities
7. Topographic Map "A"
8. Topographic Map "B"
9. Exhibit "E" - Cultural Resource Inventory

Enserch Exploration, Inc.

10 Point Drilling Plan

for

Monument Butte Federal No. 2-3

Located in

Section 3, T9S, R17E, S.L.B.&M.

Duchesne County, Utah

Enserch Exploration, Inc.
 Monument Butte Federal No. 2-3
 Section 3, T9S, R17E
 Duchesne County, Utah

1. GEOLOGICAL SURFACE FORMATION

Uinta Formation of Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS

Formation	Depth
Evacuation Creek	2495'
Douglas Creek	4682'
Lower Douglas Creek	5415'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Formation	Depth	Remarks
Uinta	300' to 2450'	Water
Evacuation Creek	2495'	Gas/Water
Douglas Creek	4682'	Oil & Gas
Lower Douglas Creek	5415'	Oil & Gas/Water

4. PROPOSED CASING PROGRAM

Setting Depth	Size	Weight	Grade	Condition
0' to 300'	8-5/8"	24 lb/ft	K-55, STC	New
0' to 6000'	5-1/2"	15.5 lb/ft	K-55, STC	New

5. SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT

Exhibit "A" is a schematic of the minimum requirements for blowout prevention equipment. An 11 inch, 3000 psi working pressure double hydraulic BOP with pipe and blind rams will be installed on the casinghead prior to drilling below surface casing. A spherical preventer or rotating head will also be installed.

All BOP equipment will be pressure tested to 2000 psi.

The pipe rams will be tested daily to assure correct operation and the blind rams checked on each trip out of the hole.

6. PROPOSED CIRCULATING MEDIUM

Interval	Medium	Anticipated Properties
0' to 300'	Fresh Water Gel/Lime	MW: 8.3 to 8.6 ppg VIS: 28 to 32 sec/qt WL: n/c
300' to 3000'	Water/Flocculants Gel Sweeps	MW: 8.3 to 8.6 ppg VIS: 28 to 30 sec/qt WL: Natural

Proposed Circulating Medium (con't.)

3000' to 6000'	2 to 4% KCL Water	MW: 8.5 to 8.7 ppg
	Gel Sweeps	VIS: 28 to 30 sec/qt
		WL: Natural

Adequate stocks of sorptive agents and other materials will be on site to handle any anticipated downhole problems as well as possible spills of fuel and oil on the surface.

If additional weight is needed to control pressures or heaving shale, a gel-chemical fresh water mud will be used with barite as needed to control pressure.

7. AUXILIARY EQUIPMENT

1. An upper kelly cock will be kept in the string at all times.
2. A float at the bit will not be used.
3. A full opening safety valve will be kept on the floor for stabbing into the drill pipe when the kelly is not in the string.
4. A mud logging unit with gas detecting equipment will be used from 2000' to total depth.

8. TESTING, CORING AND LOGGING PROGRAM

There are no drill stem tests or cores anticipated.

A suite of logs will be run upon reaching total depth. Logs will include DLL/MSFL/GR/CAL and FDC/CNL/GR/CAL.

9. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OR HAZARDS

No abnormal pressures, temperatures, H₂S or other potential hazards have been reported from wells drilled to these depths in this area; thus none are anticipated for this well.

10. STARTING DATE AND DURATION OF OPERATIONS

The starting date for this well will be as soon as possible after the approval of this Application.

The duration of drilling operations will be ten (10) to fifteen (15) days.

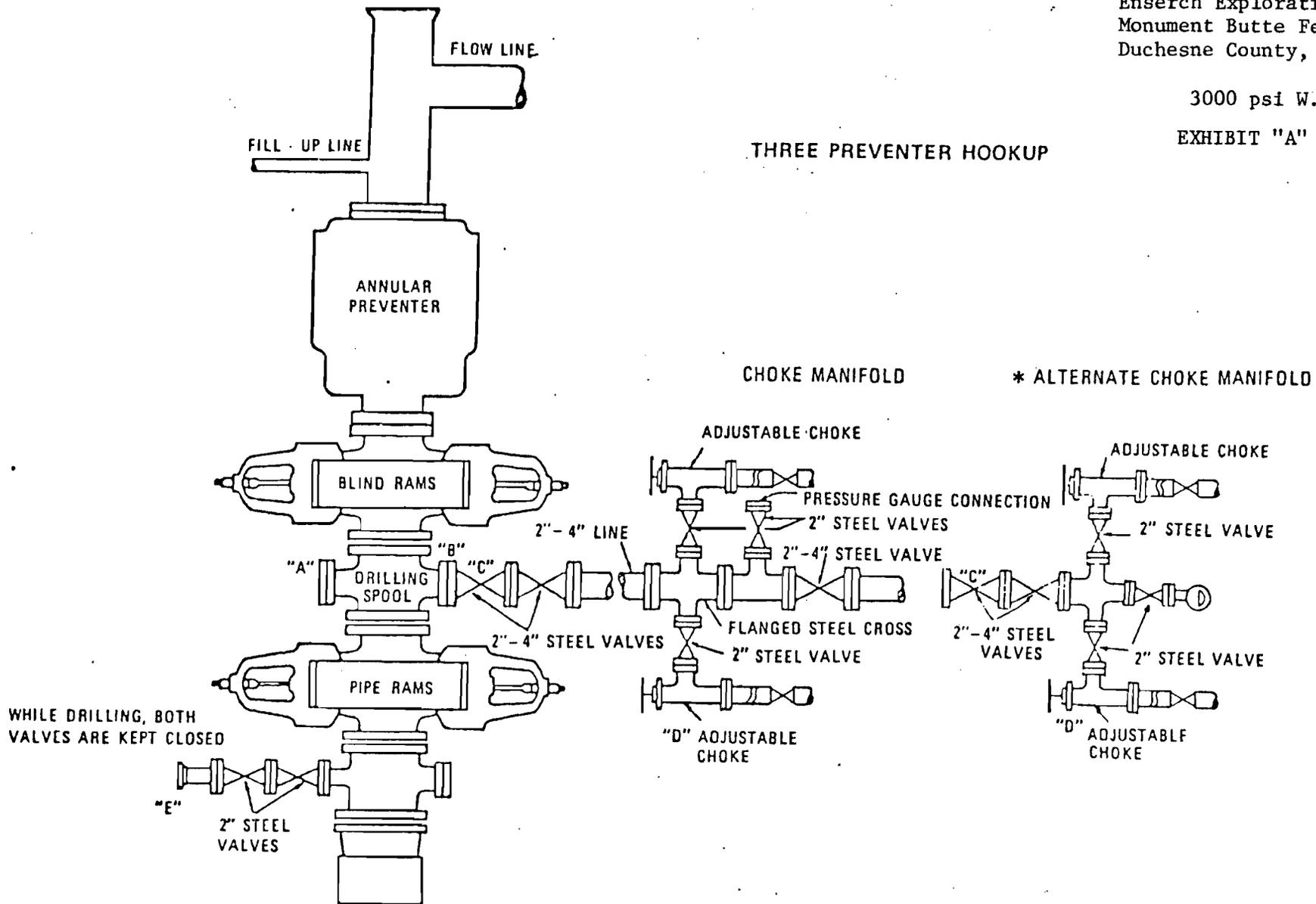
3000 psi W.P.

EXHIBIT "A"

THREE PREVENTER HOOKUP

CHOKE MANIFOLD

* ALTERNATE CHOKE MANIFOLD



WHILE DRILLING, BOTH VALVES ARE KEPT CLOSED

IF POSSIBLE, CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

Enserch Exploration, Inc.

13 Point Surface Use Plan

for

Monument Butte Federal No. 2-3

Located in

Section 3, T9S, R17E

Duchesne County, Utah

Enserch Exploration, Inc.
Monument Butte Federal No. 2-3
Section 3, T9S, R17E
Duchesne County, Utah

1. EXISTING ROADS

The proposed well site and elevation plat is shown as Exhibit "B".

The Monument Butte No. 2-3 is approximately 15.3 miles South-Southeast from Myton, Utah in Section 3, T9S, R17E, S.L.B. & M. Survey, Duchesne County, Utah. (See attached Topographic Maps "A" and "B".) From Myton, take U.S. Highway 40 West for 1.6 miles to Utah State Highway 53. Take Highway 53 South for 1.6 mile to Utah State Highway 216. Take Highway 216 in a South-easterly direction for 12.2 miles to an existing dirt road to the Northeast. Take dirt road Northeasterly for 1.1 miles to the Planned Access Road. Take Access road 0.2 mile north to well site. (Planned Access road is discussed in Item No. 2.)

Highways 40 and 53 are bituminous surfaced roads and are maintained by state crews. Highway 216 is a gravel surfaced road and is maintained by state and county crews.

There is no anticipated construction on any of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and the production phase of this well (at such time that production is established).

The roads that are required for access during the drilling phase, completion phase, and production phase of the well will be maintained at the

standards required by the B.L.M. or other controlling agencies. This maintenance should consist of minor grader work for smoothing of road surfaces.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item No. 1 in the CSE/4, SE/4, NW/4, Section 3, T9S, R17E, S.L.B. & M. Survey and proceeds in a North-Northwesterly direction 0.2 mile to the wellsite.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will be an 18 feet crown road (9 feet either side from the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. Turnouts will not be required and traveling off the right-of-way will not be allowed. Maximum disturbed area will be 30'.

Back slopes along the cut areas of the road will be 1-1/2 to 1 degree slopes and terraced. The grade along this road is relatively flat and will not exceed 8 percent.

The road will be centerline flagged prior to commencement of construction, and will be constructed from native borrow accumulated during its

construction.

There are no fences encountered along this road. No cattle guards will be required.

3. EXISTING WELLS

See attached Topographic Map "B" showing the wells within a one mile radius of the Monument Butte No. 2-3.

The wells within the one mile radius and their classification are as follows:

Well Name	Operator	Classification
1. Monument Butte No. 32-4	Diamond Shamrock	Producing
2. Monument Butte No. 1-3	Enserch Exploration, Inc.	Producing

There are no water wells, abandoned wells, shut-in wells, injection wells or wells for other resources within a one mile radius of this location site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

Production facilities exist within a one mile radius of the proposed location on the following wells:

Well Name	Operator	Equipment
Monument Butte No. 1-3	Enserch Exploration, Inc.	2 - 300 bbl oil tanks, line heater, pumping unit

No Enserch Exploration, Inc. gathering, injection, or disposal lines exist within the one mile radius. All proposed production facilities for this well will be contained within the proposed location site. (See Exhibit "D".)

If production is established, an oil tank battery will be installed on location bound by a fire wall capable of containing the tank battery capacity. All production facilities, including the pumping unit (if one is required), will be painted Desert Brown or another color approved by the B.L.M.

If a gas flow line is needed from this location to existing lines, proper submittal will be made to the appropriate agencies for approval. If the well begins to produce more than five (5) barrels of water per day a proper application for the disposal of this water will be made in accordance with the NTL-2B requirements.

Rehabilitation of disturbed areas no longer needed for operations will meet the requirements of Item No.'s 7 and 10.

5. LOCATION AND TYPE OF WATER SUPPLY

✓ Water used for drilling and production operations for this well will be hauled from the ✓ Duchesne River at a point where it runs under U.S. Highway 40 approximately 15 miles Northeast of the proposed location site. This water will be hauled over the existing roads discussed in Item No. 1.

No water well will be drilled at this location site. All regulations and guidelines will be followed and no deviation will be made without contacting all concerned agencies.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See the attached location layout sheet, Exhibit "C".

A reserve pit will be constructed and will be approximately 8 feet deep with at least one half of this depth below the surface of the existing ground.

Half of the reserve pit will be used as fresh water storage for drilling operations and half of the pit will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination, the reserve pit will be lined with gel.

At the onset of drilling, the reserve pit will be fenced on three sides. The fourth side will be fenced when drilling is completed. Overhead wire with flagging will be installed when deemed necessary to protect water fowl, wildlife and domestic animals.

After drilling activities are completed, the pit will be allowed to dry completely. At that time, backfilling and reclamation will be carried out.

The pit will be covered with a minimum of four feet of soil and all requirements discussed in Item No. 10 will be followed.

A temporary trash bin will be on location. This bin will be used to contain all trash accumulated at the sight. The trash will be hauled to the nearest sanitary land fill.

A portable chemical toilet will be on location for human waste.

Produced fluids from tests will be stored in a steel tank placed on location.

8. ANCILLARY FACILITIES

No ancillary facilities are planned for this location, and are not foreseen in the near future.

9. WELLSITE LAYOUT

See attached location layout sheet, Exhibit "C".

The B.L.M. representative shall be notified before any construction begins on the proposed location site and road.

The North edge of the location will be contoured to an existing hill in order to allow for adequate space for drilling operations while minimizing cut.

As mentioned in Item No. 7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area. If deemed necessary, the pits will be lined with gel or any type material required to make the pits safe.

All work will be carried out in a neat and orderly manner.

10. PLANS FOR RESTORATION OF SURFACE

All topsoil on this location will be stripped and stockpiled prior to location construction(see attached location layout sheet). In the event production is established, only those portions of the drill pad which are required for production operations will be left. All other will be reclaimed. When all drilling and production activities are complete, the location will be reshaped to the original contour and the stockpiled topsoil will be spread over the distrubed area.

As mentioned in Item No. 7, the reserve pit will be fenced and flagged while drying. The pit will be closed within 90 days of the completion of drilling and completion operations.

Any natural drainage re-routed during location construction shall be restored to its original line of flow or as near as possible.

The fence around the pit will be removed upon restoration and all waste will be hauled to the nearest sanitary landfill.

The location and access will be re-seeded with a seed mixture recommended by the B.L.M. representative when the moisture content of the

soil is adequate for germination.

The lessee further covenants and agrees that all said clean-up and restoration activities shall be done and performed in a diligent and workmanlike manner in strict conformity with the above mentioned Item No.'s 7 and 10. These activities shall begin within 90 days after completion of the well, and shall be completed 30 days thereafter.

11. OTHER INFORMATION

The topography of the General Area - (See Topographic Map "A")

The area is a basin formed by the Uinta Mountains and Duchesne River to the North and the Green River and the Roan Plateau to the South.

The Basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep with ledges formed in sandstones, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the Green River to the South and East, of which the numerous washes, draws and non-perennial streams are tributaries too.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that last over an extended

period of time and are rare in nature as the normal annual precipitation is only 8 inches.

All drainages in the immediate area are non-perennial streams and flow Southerly to the Green River.

The geologic structures of the area that are visible are the Uinta Formation (Eocene Epoch) Tertiary Period in the Upper elevations, and the Cobblestone and younger alluvial deposits from the Quaternary Period.

The topsoils in the area range from a light brownish-gray sandy-clay (SM-ML) type soil to poorly graded gravels to a clayey (OL) type soil.

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of areas of sagebrush, rabbitbrush, some grasses and cacti in the areas away from and in the vicinity of non-perennial streams. In the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack, sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies,

crows and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The topography of the Immediate Area - (See Topographic Map "B")

Monument Butte Federal No. 2-3 is located on Pariette Bench South of Castle Peak Draw, a non-perennial drainage which drains to the Southeast into the Green River.

The terrain in the immediate vicinity of the location slopes Southeasterly with the grade varying from about 3 to 10 percent. Runoff from this area flows North to Northeast into several small washes which in turn feed a few larger drainages that flow Northeasterly into the Castle Peak Draw at a point approximately 0.5 miles Northeast of the location site.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location site is administered by the B.L.M.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites

within any reasonable proximity of the proposed location site. (See Exhibit "E".)

12. LESSEE'S, OR OPERATOR'S REPRESENTATIVE

Mr. C. H. Peeples
Enserch Exploration, Inc.
1230 River Bend, Suite 136
Dallas, TX 75247-4995
Business: 214/630-8711
Home: 214/223-7879

Mr. R. S. Brashier
Enserch Exploration, Inc.
1230 River Bend, Suite 136
Dallas, TX 75247-4995
Business: 214/630-8711
Home: 214/492-3616

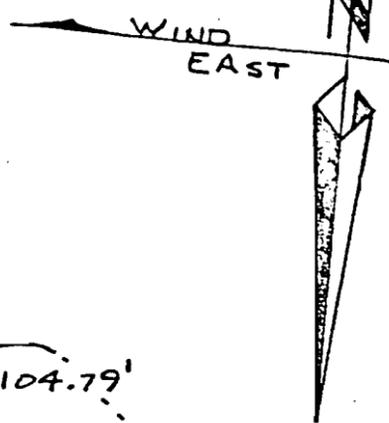
Mr. M. E. Kinchen
Enserch Exploration, Inc.
1230 River Bend, Suite 136
Dallas, TX 75247-4995
Business: 214/630-8711
Home: 817/460-3152

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Enserch Exploration, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

8/3/83
Date

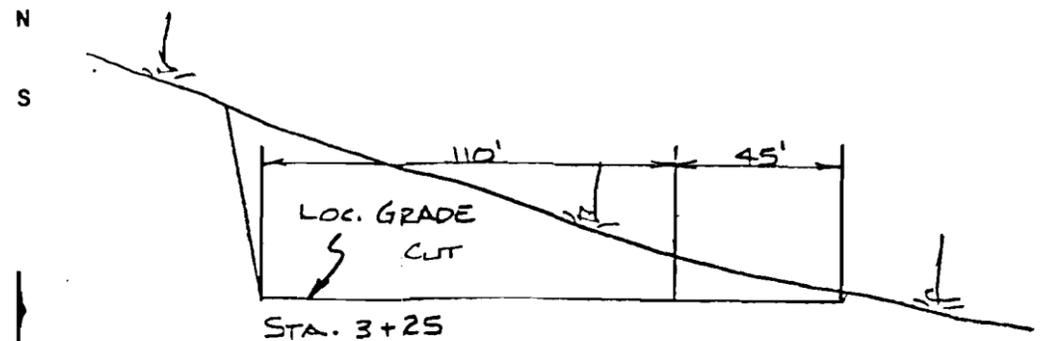
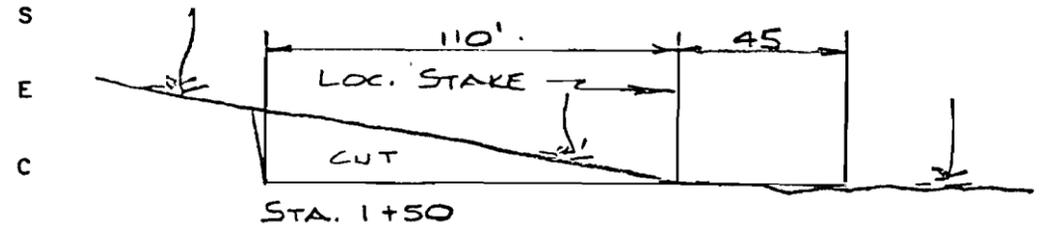
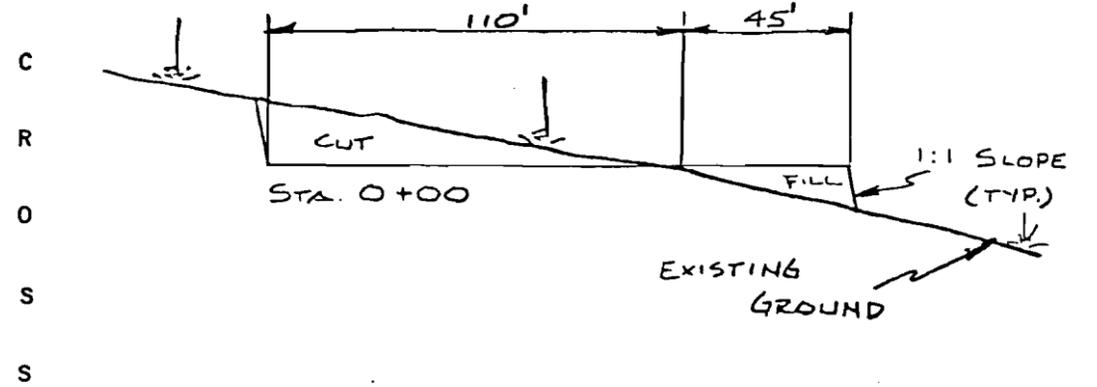
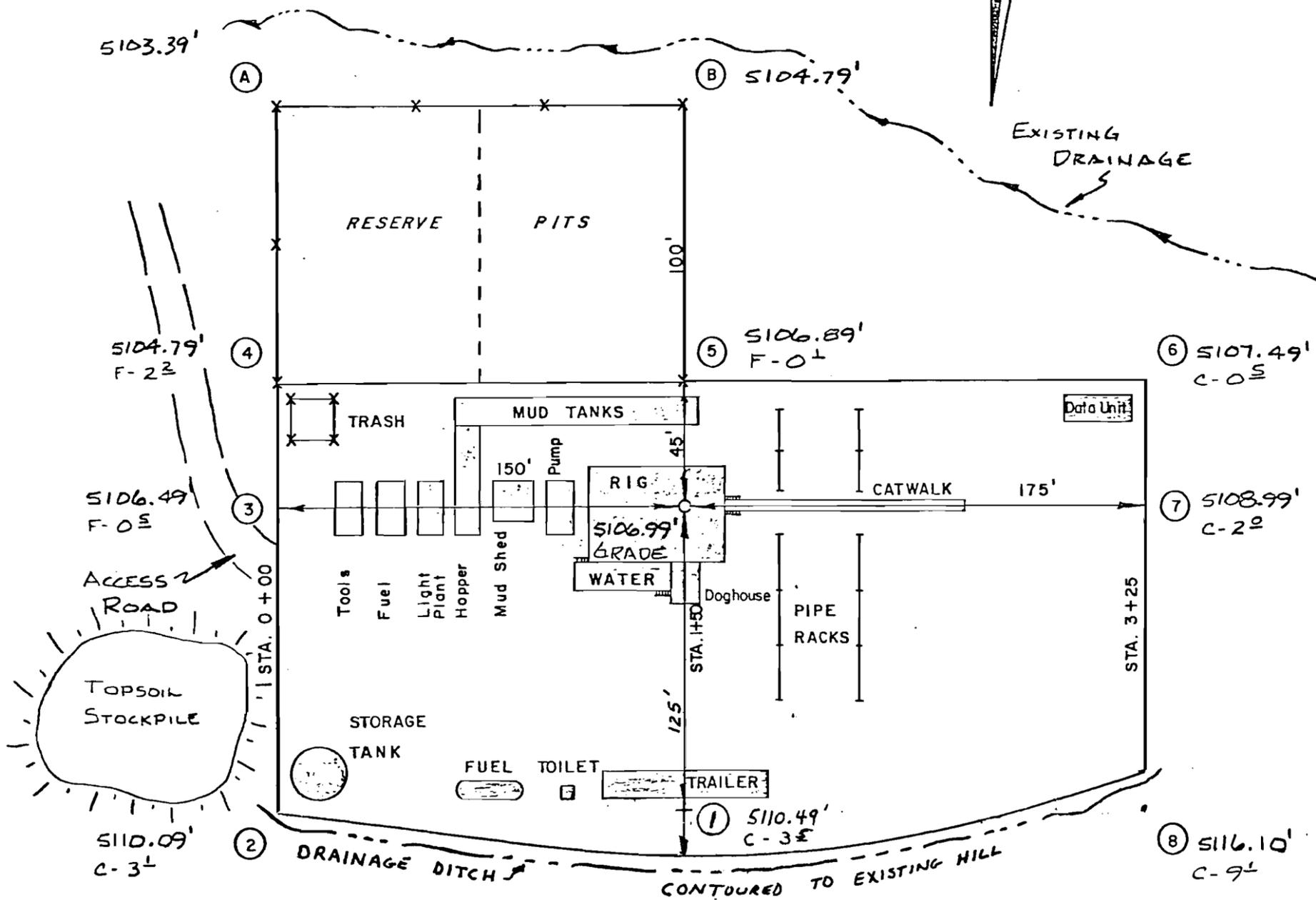
C. H. Peeples
C. H. Peeples - Regional Drilling Manager



SCALE: 1" = 50'
DATE: 7/12/83

ENSERCH EXPLORATION INC.

MONUMENT BUTTE FED. #2-3



1" = 10'

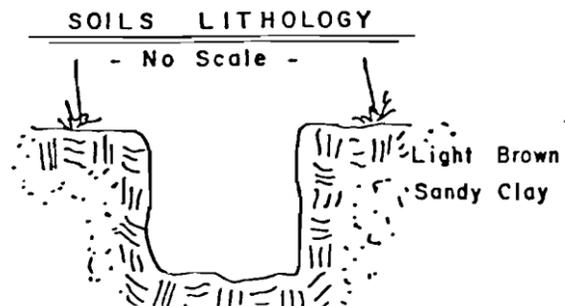
Scales

1" = 50'

APPROX. YARDAGES

Cubic Yards Cut - 3,970

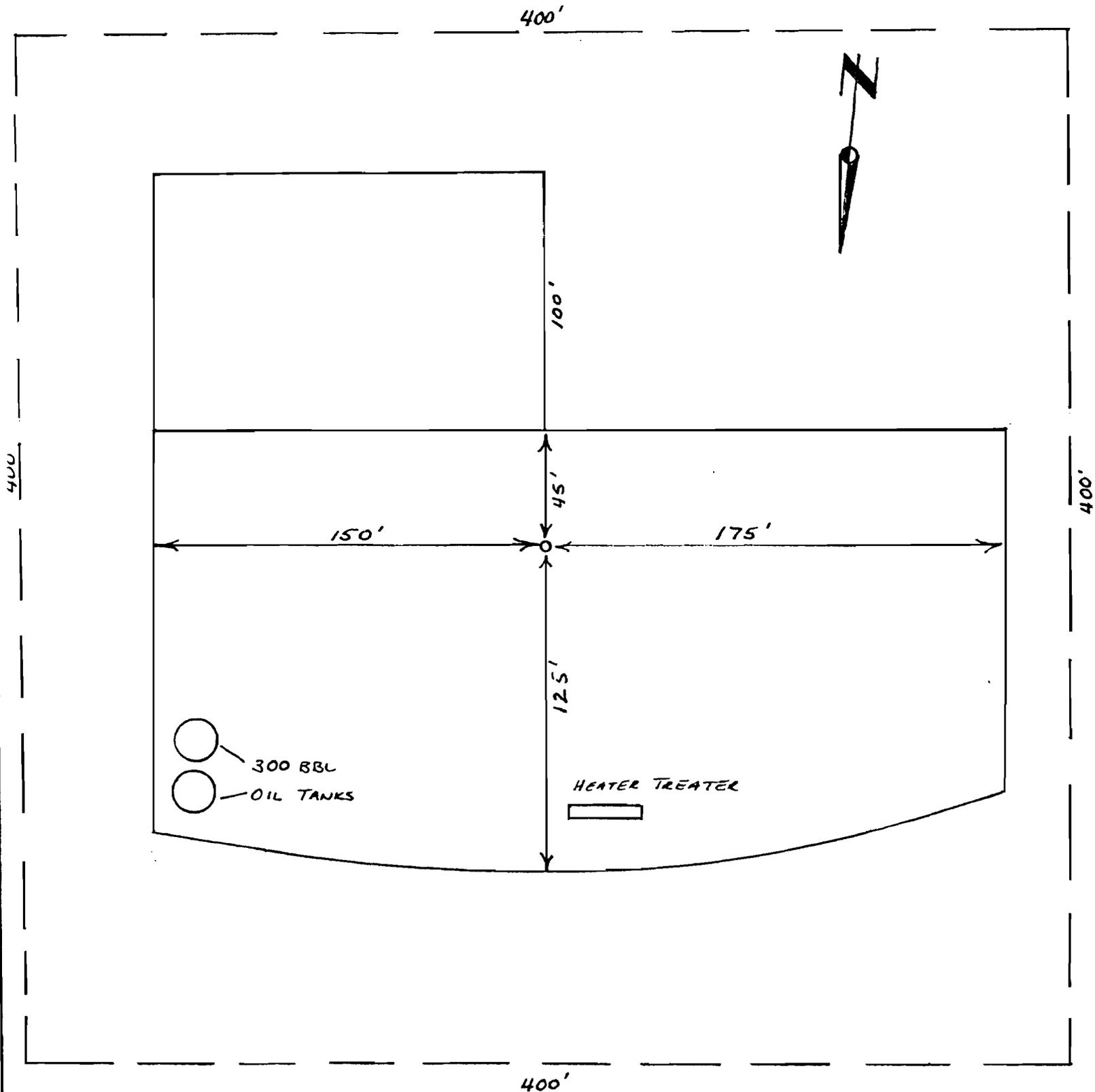
Cubic Yards Fill - 190



EXHIBIT

ENSERCH EXPLORATION, INC.
MONUMENT BUTTE FEDERAL NO. 2-3

LOCATION OF PRODUCTION FACILITIES



ENSERCH EXPLORATION INC.
MONUMENT BUTTE FED. #2-3
PROPOSED LOCATION

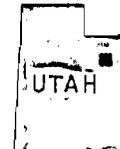
TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



QUADRANGLE LOCATION

HIGHWAY 53 - 11.0 Mi.
MYTON, UT. - 14.0 Mi.

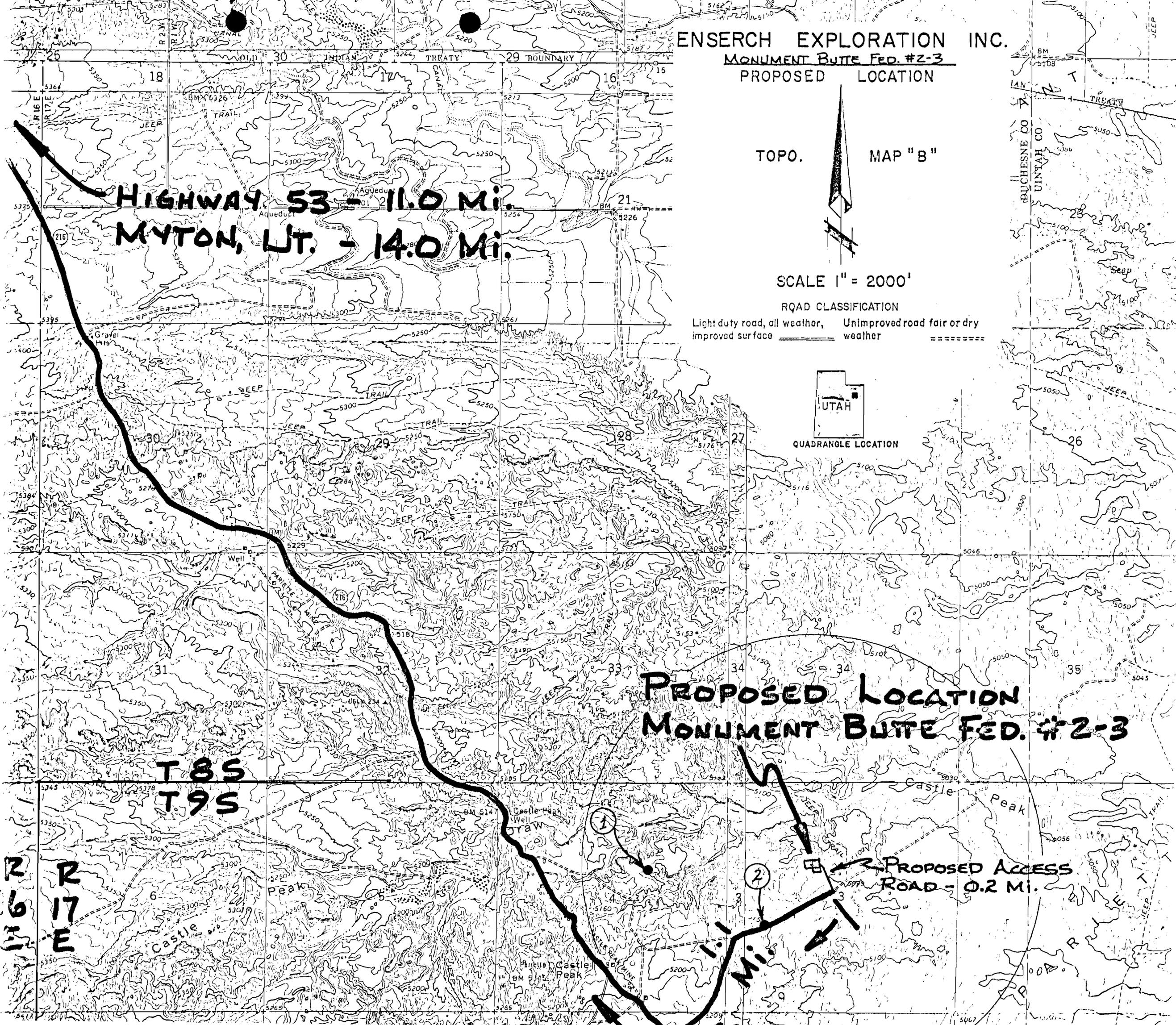
PROPOSED LOCATION
MONUMENT BUTTE FED. #2-3

PROPOSED ACCESS
ROAD - 0.2 Mi.

T8S
T9S

R6E
R7E

11.0 Mi.



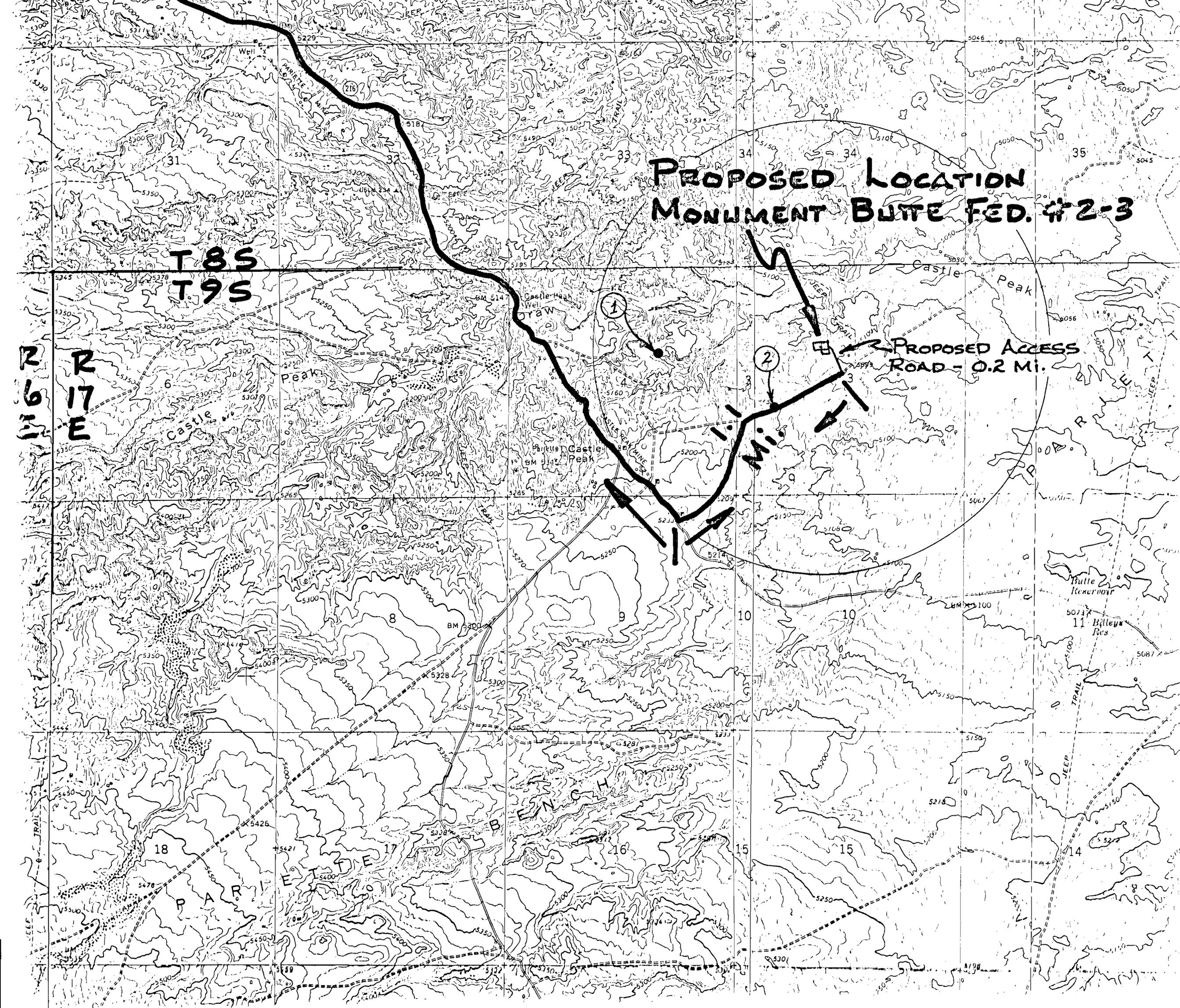
PROPOSED LOCATION MONUMENT BUTTE FED. #2-3

T8S
T9S

R6E
R7E

PROPOSED ACCESS
ROAD - 0.2 MI.

1
2
MI.



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

588 West 800 South Bountiful, Utah 84010

Tel: (801) 292-7061 or 292-9668

July 21, 1983

RECEIVED

JUL 25 1983

WEST DRILLING

Subject: Archeological Evaluation of Monument Butte
Federal Well 2-3 in the Pariette Bench
Locality of Duchesne County, Utah

Project: Enserch Exploration Company, 1983 Drilling
Program

Project No.: EEC-83-1

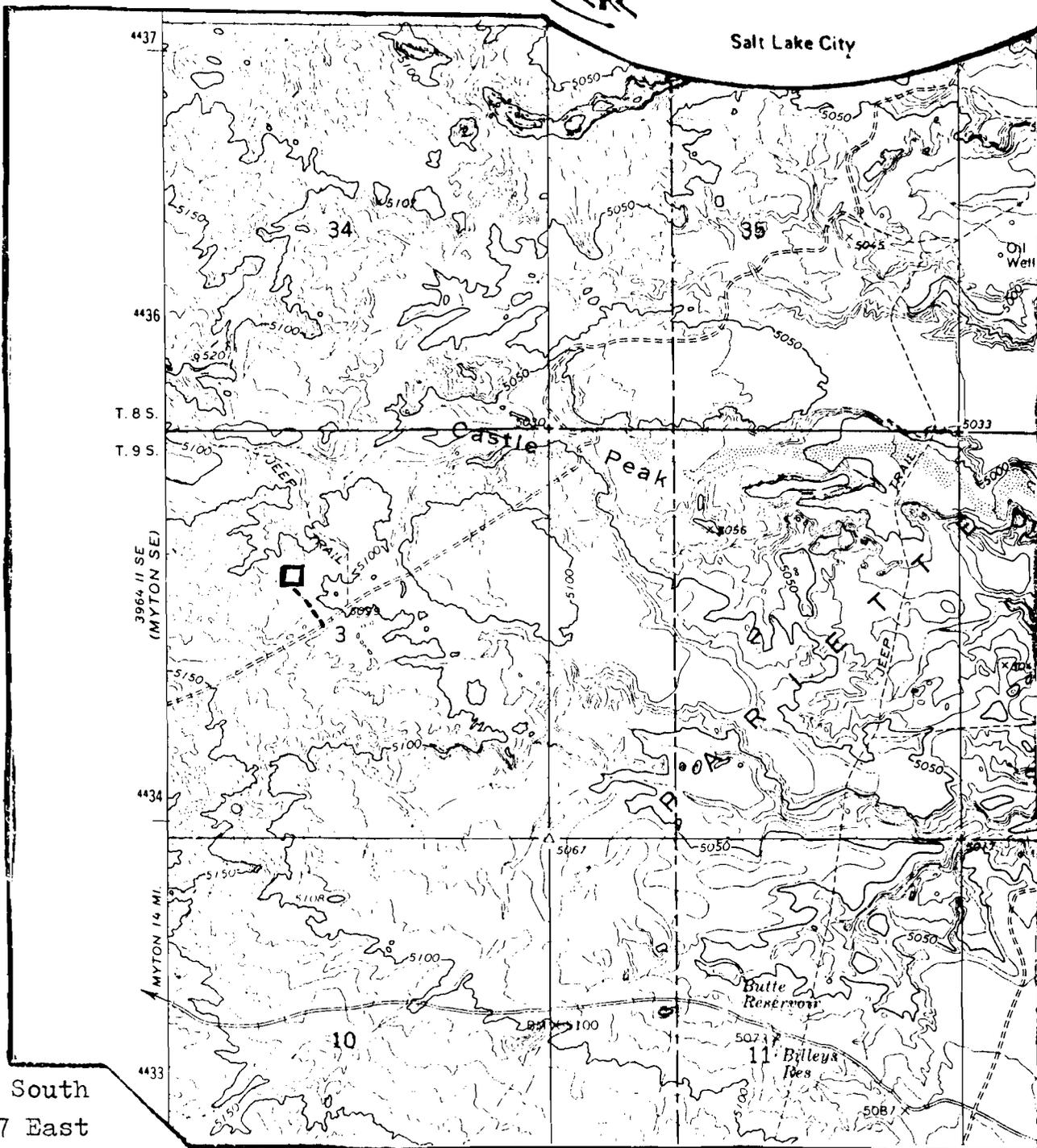
Permit: U.S. Dept. of Interior, 81-Ut-179

To: ✓ Mr. Dusty Kinchen, Enserch Exploration Co.,
2030 River Bend Drive, #136, Dallas, Texas
75247

Mr. Lloyd Ferguson, District Manager, Bureau
of Land Management, 170 South 500 East,
Vernal, Utah 84078

Mr. Dean Evans, Area Manager, Bureau of Land
Management, 170 South 500 East, Vernal, Utah
84078

Info: Mr. Richard Fike, BLM State Archeologist,
Bureau of Land Management, University Club
Building, 136 East South Temple, Salt Lake
City, Utah 84111



Salt Lake City

4437
4436
T. 8 S.
T. 9 S.
3964 11 SE (MYTON SE)
4434
MYTON 14 MI.
4433

T. 9 South
R. 17 East

Meridian: Salt Lake B. & M.

Quad:

Pariette Draw SW,
Utah

7.5 minute-USGS

Project: EEC-83-1

Series: Uintah
Basin

Date: 7-21-83

Cultural Resource Survey
of Monument Butte Unit
2-3 in the Pariette Bench
Locality of Duchesne Co.,
Utah

Legend:

Well Location



Access Route



Scale



OPERATOR

Enserch Exploration Inc

DATE

8-11-83

WELL NAME

Monument Butte Fed. 2-3

SEC

SE NW 3

T

9S

R

17E

COUNTY

Stuebner

43-013-30810

API NUMBER

Fed.

TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

No other oil wells within 1000'

Water or no per North of Water Right

CHIEF PETROLEUM ENGINEER REVIEW:

8/12/83 ✓

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

August 15, 1983

Enserch Exploration, Inc.
1230 River Bend Drive, Suite 136
Dallas, Texas 75247-4995

RE: Well No. Monument Butte Fed. 2-3
SENW Sec. 3, T.9S, R.17E
1918' FNL, 1979'FWL
Duhhesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30810.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: Brandh of Fluid Minerals
Encl.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR
 1230 River Bend Drive, Suite 136, Dallas, TX 75247-4995

4. LOCATION OF WELL (Report location clearly and in accordance with requirements.)*
 At surface 1918' FNI. & 1979' FWL, SE 1/4, NW 1/4, SECTION 3, T9S, R17E, SLB&M
 At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 15.3 miles SSE of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1918'

16. NO. OF ACRES IN LEASE 439.57

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1833'

19. PROPOSED DEPTH 6000'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5107' GR

22. APPROX. DATE WORK WILL START* ASAP

RECEIVED
 AUG 31 1983
 DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
 U-44004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 n/a

7. UNIT AGREEMENT NAME
 n/a

8. FARM OR LEASE NAME
 Monument Butte Federal

9. WELL NO.
 2-3

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 3, T9S, R17E, SLB&M

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	220 sks - Circulate to Surface
7-7/8"	5-1/2"	15.5#	6000'	450 sks - Sufficient to cover productive zones and protect oil shale and aquifers.

Propose to drill a 12-1/4" hole to 300'. Set 8-5/8" casing and cement to surface. An 11" x 3000 psi bradenhead and 11" x 3000 psi double hydraulic pipe and blind rams, and an annular preventer will be installed and tested to 2000 psi. A 7-7/8" hole will be drilled to a total depth of 6000'. If the well evaluates to be productive, 5-1/2" casing will be run and cemented. If non-productive, the well will be plugged according to M.M.S. requirements. The location will be restored as per B.L.M. instructions, and a dry hole marker erected.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C. H. Peeples TITLE Regional Drilling Manager DATE August 3, 1983
 C. H. Peeples
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE Asst Mgr DATE 8-30-83
 CONDITIONS OF APPROVAL, IF ANY _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 *See Instructions to Operator

State Oil & Gas
 UT 080-3-M-050

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4A DATED 1/1/80

Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons(~~and gilsonite or saline minerals~~) in the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale (and gilsonite or saline minerals) resource(s). Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin).

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

Operat

Enserch Exploration Inc.
1230 River Bend Drive
Suite 136
Dallas, Texas 75247

API # 43-013-30810

DIVISION OF
GAS & MINING
9/18-19/83

DUCHESNE COUNTY, UTAH
MONUMENT BUTTE FEDERAL NO. 2-3

Contractor: T.W.T. Exploration, Inc. - Rig No. 58
 Location: 1918' FNL & 1979' FWL, Section 3, T9S, R17E
 Elevation: 5107' GR
 Proposed TD: 6000' - Development Well
 Primary Objectives: Garden Gulch Member (Pay Zone 1) @ approx. 4179'
 Douglas Creek Member (Pay Zone 2) @ approx. 4700'
 Douglas Creek Member (Pay Zone 3) @ approx. 5096'
 Lower Douglas Creek Pay Zone @ approx. 5433'

EI W.I.: 100%

Spudded 12-1/4" surface hole at 6:00 PM (MST), 9/17/83. Drilled to 330' in sand and shale. Surveys at 125' - 3/4° and 330' - 1°. Ran 8-5/8" casing set at 330'. Cemented with 220 sacks class "G" + 2% CaCl₂ + 3% salt + 1/4#/sk D-29. Had good circulation throughout job. Circulated good cement to surface. Finished displacement at 4:32 PM (MST), 9/18/83. Installed bradenhead & nipped up BOPs. Presently testing BOPs.

9/20/83

Finished testing BOPs. Drilled float and tested casing to 1000 psi. Drilled cement, shoe and 30' of new hole. Drilling at 360' in shale. MW - 8.4, VIS - 28, PH - 11.5.

9-21-83

Drilled 1160'. Drilling at 1520' in shale and sandstone. Surveys: 855' - 1-1/2°, 1358' - 2°. MW - 8.4, VIS - 28, PH - 11.5.

9-22-83

Drilled 1175'. Drilling at 2695' in limestone and shale. Surveys: 1848' - 1-1/2°; 2331' - 1-3/4°. MW - 8.6, VIS - 28, PH - 12.

9/23/83

Drilled 722'. Drilling at 3417' in limestone, shale and sandstone. Surveys at 2856' - 2-1/2°, 3100' - 2-3/4° and 3362' - 2°. MW - 8.6, VIS - 28, PH - 11.5.

	<u>Producer</u>	<u>Thru Casing</u>	<u>Dry Hole</u>
Approved Cost	\$527,120	\$252,100	\$178,800
Cost to Date	70,072	70,072	70,072
Est. to Comp.	447,048	172,028	98,728

9/24-26/83

Drilled 2008'. Drilling at 5425' in limestone, shale and sandstone. Surveys at 3621' - 2-1/4°, 4100' - 2°, 4612' - 1-3/4° and 5122' - 1-1/4°. Had drilling breaks from 4213' to 4224' with maximum 420 units gas with good yellow fluorescence, slow streaming cut and medium to dark oil stain; fair show and fair to good porosity. Break from 4234' to 4240' with maximum 340 units gas with good yellow fluorescence with medium brown stain and fair show and porosity. Break from 4276' to 4290' with maximum 650 units gas with light to medium brown stain and medium to fair porosity. Break from 5012' to 5022' with maximum 590 units gas with yellow fluorescence with medium brown oil stain and good streaming cut and fair porosity. Break from 5218' to 5230' with maximum 359 units gas with good fluorescence and medium brown oil stain and fair to good porosity. MW - 8.5, VIS - 28, PH - 11.

DUCHESNE COUNTY, UTAH
MONUMENT BUTTE FEDERAL NO. 2-3

9/27/83

Drilled 586' to 6011' in shale. Survey at 6011' - 2⁰. Had drilling breaks from 5554' to 5588' with maximum 700 units gas with occasional yellow fluorescence, slow cut, medium brown oil stain, tight porosity and fair show; from 5600' to 5604' with maximum 340 units gas with occasional yellow fluorescence, slow cut, light medium brown oil stain, tight sand and poor to fair show. Rigged up Dresser Atlas. Presently running DLL from WLTD 6017'. MW - 8.5, VIS - 28, PH - 11.5.

9/28/83

TD 6011'. Dresser Atlas ran DLL/Micro SP/GR/Caliper from 6017' (logger's TD) up to 324'; ran CNL/DL/GR/Caliper from 6017' up to 3500'. Conditioned hole. Laid down drill pipe. Presently rigging up to run 5-1/2" casing. MW - 8.5, VIS - 28, PH - 11.

"FINAL DRILLING REPORT"

9/29/83

TD 6011'. Ran 147 joints of 5-1/2", 15.5#, K-55, STC casing set at 6011'. Preceded cement with 20 bbls of spacer 3000 and 10 bbls CW 100 spacer. Cemented with 250 sacks Dowell Hi-lift cement + 3% salt, followed by 435 sacks Dowell RFC cement + 5#/sk Kolite. Plug down at 12:30 PM (MST), 9/28/83. Floats held OK. Had good circulation throughout job. Set slips and released T.W.T. Exploration, Inc.'s Rig No. 58 at 4:30 PM (MST), 9/28/83. Cost to Date = \$193,788.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR
475-17th Street, Suite 1300, Denver, CO 80202 (303) 298-8295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1918' FNL, 1979' FWL, SE/4, NW/4

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5107' GR

5. LEASE DESIGNATION AND SERIAL NO.
U-44004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Monument Butte Federal

9. WELL NO.
#2-3

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T9S, R17E SLB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated from 5937-5943' with 4" casing gun with 2 spf, acidized with 1000 gals 15% HCL acid. Set cast iron bridge plug at 5900'. Perforated from 5220-5234' with 4" casing gun with 2 spf. Fraced down 5 1/2" casing with 752 bbls gelled water and 78,500# sand. Ran and set 2 7/8" tubing at 5243'; tubing anchor at 5114'. Ran rods and pump, hooked up pumping unit; installed tank battery and put well on production.

18. I hereby certify that the foregoing is true and correct
SIGNED Danny E. Hagins TITLE District Prod. Superint. DATE 10/25/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR 75247
1230 River Bend Drive - Suite 136 - Dallas, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1918' FNL & 1979' FWL (SE-NW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drilling Operations</u>	

5. LEASE
U-44004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Monument Butte Federal

9. WELL NO.
2-3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3-T9S-R17E-S.L.B.&M.

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.
43-013-30810

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5107'GR, 5122.9'DF, 5123.9'KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole at 6:00 p.m. on 9-17-83 and drilled to 330'. Ran 330' of 8-5/8 inch, 24#, K-55 STC casing and cemented to surface with 220 sacks Class G + 2% cc + 3% Salt + 1/4#/sk D-29. Installed an 8-5/8 inch x 11 inch x 3000 psi wellhead, nipped up 11 inch x 3000 psi BOP stack and tested to 2000 psi. Drilled a 7-7/8 inch hole to 6017' and ran a full suite of open hole logs. Ran a string of 5-1/2 inch, 15.5# K-55 STC casing to 6017' and cemented with 250 sacks Hi-lift + 3% salt and 435 sacks RFC 10-0 + 5#/sack Kolite. Brought cement into surface casing. Bumped plug and float held okay. Released rig 9-28-83. Completion reports will be sent from our Production Office: Enserch Exploration, Inc.
1322 Metro Bank Building
Denver, Colorado 80202

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. H. Peoples TITLE Reg. Drlg. Mgr. DATE October 20, 1983
C. H. Peoples

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-44004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Monument Butte Federal

9. WELL NO.
#2-3

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
MONUMENT BUTTE
Section 3, T9S, R17E SLB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5107' GR

15. ELEV. CASINGHEAD
5107'

16. ROTARY TOOLS
0-6011'

17. CABLE TOOLS
--

18. WAS DIRECTIONAL SURVEY MADE
No

19. TYPE ELECTRIC AND OTHER LOGS RUN
Density Neutron, DL with GR, Spectralog GR, Cement Bond Log

20. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR
475-17th Street, Suite 1300, Denver, CO 80202 (303) 298-8295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1918' FNL, 1979' FWL, SE/4, NW/4

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 43-013-30810 DATE ISSUED 8/30/83

DIVISION OF OIL, GAS & MINING

MAR 22 1983

15. DATE SPUDDED 9/17/83 16. DATE T.D. REACHED 9/26/83 17. DATE COMPL. (Ready to prod.) 10/17/83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5107' GR 19. ELEV. CASINGHEAD 5107'

20. TOTAL DEPTH, MD & TVD 6011' MD 21. PLUG, BACK T.D., MD & TVD 5900' MD 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- 24. ROTARY TOOLS 0-6011' 25. CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5220-5234' MD
Green River Formation

26. TYPE ELECTRIC AND OTHER LOGS RUN
Density Neutron, DL with GR, Spectralog GR, Cement Bond Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	36#	330'	12 1/4"	220 sx Class "G"	--
5 1/2"	15.5#	6011'	7 7/8"	250 sx Dowell Hi-Lift	--
				435 sx Dowell RFC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	ANCHOR
2 7/8"	5243'	5114'

31. PERFORATION RECORD (Interval, size and number)

5220-5234' 4" casing gun, 30 holes
5937-5943' 4" casing gun, 14 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5220-5234'	752 bbls gelled water and 78,500 lbs. 20/40 sand
5937-5943'	1000 gals 15% HCL acid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10/17/83	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/24/83	24	--	→	104	N/A	13	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
--	--	→	--	--	--	--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel

TEST WITNESSED BY
Benny Saiz

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Danny E. Hagins TITLE District Production Superint. DATE 10/25/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number MONUMENT BUTTE FEDERAL NO. 2-3
Operator Enserch Exploration, Inc. Address 1230 River Bend Dr. #136 - Dallas, TX 75247
Contractor TWT Exploration, Inc. Address P. O. Box 1329, Park City, UT 84060
Location SE 1/4 NW 1/4 Sec. 3 T. 9S R. 17E County Duchesne

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue of reverse side if necessary)

Formation Tops

Remarks : There were no indications of fresh water sands encountered during the drilling of this well.

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-44004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Monument Butte Federal

9. WELL NO.
#2-3

10. FIELD AND POOL, OR WILDCAT
Monument Butte Field

11. SEC., T., E., M., OR BLK. AND
SUBBY OR ARDA
Sec. 3, T9S, R17E
SEB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Enserch Exploration, Inc - EP Operating Company (303) 831-1616

3. ADDRESS OF OPERATOR
1700 Lincoln St., Suite 3600, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1918' FN., 1979' FWL (SE/NW)

14. PERMIT NO.
43-013-30810

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5107' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Company Name Change</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A new master limited partnership has been formed by Enserch Corporation to carry on all of the oil and gas operations previously conducted for Enserch Exploration, Inc. EP Operating Company, a Texas limited partnership, has been assigned record ownership of all properties previously operated by Enserch Exploration, Inc., and will be the new Operator of these properties effective May 1, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED

Danny E. Hagins
Danny E. Hagins

TITLE

District Prod. Supt.
New Enserch Exp. Inc.
Managing General Partner

DATE

5/7/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
 (other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
EP Operating Co. (Formerly Enserch Exploration Inc.)

3. ADDRESS OF OPERATOR
1700 Lincoln Street, Suite 3600, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
At surface

1918' FNL, 1979' FWL (SE/NW)

14. PERMIT NO.
43-013-30810

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
5107' GR

5. LEASE DESIGNATION AND SERIAL NO.
U-44004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Monument Butte Federal

9. WELL NO.
2-3

10. FIELD AND POOL, OR WILDCAT
Monument Butte Field

11. SEC., T., S., M., OR BLK. AND SURVY OR ASSA
Section 3, T9S, R17E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Build Engine Bldg.</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EP Operating Co. requests permission to build a 8' x 15' x 8' engine building on the above referenced location.

Federal approval of this action is required before commencing operations.

ACCEPTED BY _____
 OF UTAH DEPT. OF
 OIL, GAS, AND MINING
 DATE: 6/24/85
 BY: John R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED James C. Higgins TITLE District Production Supt. DATE 6/13/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-44004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Monument Butte Federal

9. WELL NO.
#2-3

10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA
Monument Butte Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T9S, R17E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 18 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
EP Operating Company

3. ADDRESS OF OPERATOR
1700 Lincoln Street, Suite 3600, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface
1918' FNL, 1979' FWL (SE/NW)

14. PERMIT NO.
43-013-30810

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5107' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Erect Engine Bldg.</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Erected 8' x 15' x 8' building over pumping unit engine. No additional surface areas were disturbed and the building has been painted BLM Desert Sand (flat, non-reflective).

2160-5 to BLM on 11/13/85

18. I hereby certify that the foregoing is true and correct

SIGNED Danny E. Hagins TITLE Production Superintendent DATE 11/13/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COUNCIL OF APPROVAL, IF ANY:

4849 Greenville Ave., Suite 1200
Dallas, Texas 75206-4186
214-369-7893

Edward L. Johnson
Director
Land Operations
Gulf Coast Region

December 2, 1992

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

DEC 07 1992

DIVISION OF
OIL GAS & MINING

ATTENTION: Mr. R. J. Firth

Re: Change of Operator (Form 9)
Unitah & Duchesne Counties, Utah

Dear Mr. Firth:

Enclosed please find twenty-six (26) Form 9s transferring operations from EP Operating Company to Phoenix Hydrocarbons Operating Corp. If you have any questions regarding the above, please call me at (214) 987-6442.

Yours truly,


Dean Edzards

DE:ks
Enclosure

c: Mr. Randy Bailey
P. O. Box 2802
Midland, Texas 79702

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-44004
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement N/A
9. Well Name and Number Monument Butte Fed. #2-3
10. API Well Number 4301330810
11. Field and Pool, or Wildcat Monument Butte

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify) _____

2. Name of Operator
 EP Operating Company

3. Address of Operator
 6 Desta Drive, #5250, Midland, TX 79705-5510

4. Telephone Number
 915-682-9756

5. Location of Well
 Footage : 1,918' FNL, 1,979' FWL (SE/4 NW/4)
 County : Duchesne
 QQ, Sec, T., R., M. : Section 3, T9S, R17E
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____	Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator from EP Operating Company:
 Phoenix Hydrocarbons Operating Corp.
 P. O. Box 2802
 Midland, Texas 79702
 915-682-1186
 Effective: September 1, 1992

RECEIVED
 DEC 07 1992
 DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Byron W. James Title Landman Date 11/23/92
 (State Use Only) Byron W. James

Phoenix Hydrocarbons Operating Corp.

January 5, 1993

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

Attention: Lisha Romero

RE: Sundry Notices
Enserch Exploration Inc. Acquisition

Dear Lisha:

Enclosed you will find the subject Sundry Notices. As per our telephone conversation in early December, we have signed a copy of the original notices which were filed by Enserch Exploration Inc. at the end of November.

In regards to the BLM notices, I am currently working with Enserch Exploration Inc. to get these filed.

If you should have any questions, please call.

Sincerely,



Rhonda Patterson

encl.

RECEIVED

JAN 13 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-44004

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

Oil Well Gas Well Other (specify)

9. Well Name and Number

Monument Butte Fed. #2-3

2. Name of Operator

EP Operating Company

10. API Well Number

4301330810

3. Address of Operator

6 Desta Drive, #5250, Midland, TX 79705-5510

4. Telephone Number

915-682-9756

11. Field and Pool, or Wildcat

Monument Butte

5. Location of Well

Footage : 1,918' FNL, 1,979' FWL (SE/4 NW/4)
OO, Sec. T. R. M. : Section 3, T9S, R17E

County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator from EP Operating Company:

Phoenix Hydrocarbons Operating Corp.
P. O. Box 2802
Midland, Texas 79702
915-682-1186

Effective: September 1, 1992

RECEIVED

JAN 13 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Byron W. James
Byron W. James

Title Landman

Date 11/23/92

(State Use Only)

PHOENIX HYDROCARBONS OPERATING CORP. NAME & SIGNATURE

TITLE/DATE

C.R. Bony
PRESIDENT 12/11/92

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phoenix Hydrocarbons Operating Corp.

3. Address and Telephone No.

415 West Wall, #703 Midland, TX 79701 (915)682-1186

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE 1/4 Sec 3, T9S, R17E

5. Lease Designation and Serial No.

U-61252

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Monument Butte Fed #2-3

9. API Well No.

43-013-30810

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective September 1, 1992, Phoenix Hydrocarbons Operating Corp. became the Operator of the above named well from EP Operating Company. Reporting responsibilities transferred hands December 1, 1992.

RECEIVED

MAR 11 1993

DIVISION OF
OIL GAS & MINING

VERNAL DIST ENG. <i>2/14/93</i>
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED

FEB 08 1993

14. I hereby certify that the foregoing is true and correct

Signed _____

Title **President**

Date *2/4/93*

(This space for Federal or State official use)

Approved by _____
Conditions of approval, if any _____

Title **ASSISTANT DISTRICT
MANAGER MINERALS**

Date **MAR 8 1993**

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-EG	<input checked="" type="checkbox"/>
2-DTS-7-LEGE	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-ADA	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-92)

TO (new operator)	<u>PHOENIX HYDRO OPER CORP</u>	FROM (former operator)	<u>EP OPERATING CO. LP</u>
(address)	<u>PO BOX 2802</u>	(address)	<u>6 DESTA DRIVE #5250</u>
	<u>MIDLAND TX 79702</u>		<u>MIDLAND TX 79705-5510</u>
	<u>RHONDA PATTERSON</u>		<u>BYRON JAMES, LANDMAN</u>
	phone <u>(915) 682-1186</u>		phone <u>(915) 682-9756</u>
	account no. <u>N 9880</u>		account no. <u>N 0400</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 12-7-92)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 12-14-92) (Rec'd 1-13-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-15-93)*
- See 6. Cardex file has been updated for each well listed above. *(3-15-93)*
- See 7. Well file labels have been updated for each well listed above. *(3-15-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-15-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 3/16/93 1993. If yes, division response was made by letter dated 3/16/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/16/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 3/16/93 to Ed Bonner

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: March 25 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930308 Bfm/Memorial Approved. (Remaining wells involved in C.A.'s & units will be handled on a separate change - 7 Involves 7 wells.

SNYDER OIL CORPORATION

1625 Broadway, Suite 2200
Denver, Colorado 80202
Phone 303-592-8579



FEB 07 1994

DIVISION OF
OIL, GAS & MINING

January 13, 1994

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Change of Operator
Sundry Notices

Dear Ms. Cordova:

Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s wells should be transferred.

If you should have any questions, please call.

Sincerely,

Steven G. Van Hook
Attorney-in-Fact

Enclosures

INTEROFFICE COMMUNICATION
SNYDER OIL CORPORATION

TO: George Rooney
FROM: Steve Van Hook *SVH*
DATE: January 17, 1994
RE: Phoenix Acquisition
Transfer of Operator Forms

RECEIVED
FEB 07 1994
DIVISION OF
OIL, GAS & MINING

Accompanying this memo are the following items related to the Phoenix acquisition which require your further handling:

*Copy
Needs
Copies*

- ① Original letter dated 12/20/93 from Phoenix to the State of Utah Oil, Gas & Mining Division, with exhibit listing all wells in which SOCO becomes operator. Please mail ASAP with our enclosed cover letter advising SOCO is assuming operations.
- ② Separate executed forms to transfer operations on the Southman Canyon SWD #3 well. Please complete the contact portion of these forms and forward for approval with the State of Utah.
3. For the Walker Hollow Unit, enclosed is a 1/14/94 cover letter from Phoenix Hydrocarbon with a Sundry Notice executed by SOCO and Phoenix for the following unit wells:
 - McLish #1, 2, 3, 4
 - Pan Am #2
 - Walker Hollow U6, J8
4. For operated wells on Federal lands, a separate file for the following wells is enclosed containing in each three original Sundry Notices of the BLM executed by SOCO and Phoenix. Please file with the BLM in triplicate for the following wells:

Castle Peak 1-3 Canyon View 1-18 Crooked Canyon 1-17 Federal 11-1-M Madeline 4-3-C Coors 1-14-D Baser 5-1	No Name 2-9, 1-9 Willow Creek #2 Flat Mesa 2-7 Flat Mesa 1-7 Gusher 15-1-A Southman Canyon 4-5, 4-4, 1-5 Baser Draw 6-2, 6-1
---	--

Memo Re: Phoenix/Transfer of Operator Forms
January 17, 1994
Page 2

Wolf Govt. Federal #1
Monument Butte 2-3
Pete's Flat Federal 1-1
Willow Creek #1
Cliff Edge Fed 1-15
E. Gusher No. 3
Lizzard Creek 1-10
Federal 3-15
Monument Butte 1-3

Federal Miller 1
Sage Brush 1-8
Bitter Creek Federal 1-3
White River 1-14
Southman Canyon SWD #3
Federal 2-10 HB
Horseshoe Bend 2
Natural 1-7 (Love Unit)

Please advise should any questions arise.

SVH/lk

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phoenix Hydrocarbons Operating Corp.

3. Address and Telephone No.
415 West Wall, #703 Midland, TX 79701 915-682-1186

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 3, T-9-S, R-17-E

5. Lease Designation and Serial No.
U-61252

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Monument Butte 2-E

9. API Well No.
43-013-3081C

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	Change of Operator
	<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1994, Snyder Oil Corporation will become the Operator of the above referenced well.

FEB 22 1994

14. I hereby certify that the foregoing is true and correct

Signed

HOWARD B. CLEAVINGER II

Title

President

Date

1/17/94

Approved by
Conditions of approval:

Title

**ASSISTANT DISTRICT
MANAGER MINERALS**

Date

FEB 17 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-61352

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Snyder Oil Corporation

8. Well Name and No.

Monument Butte 2-3

9. API Well No.

43-013-30810

3. Address and Telephone No.

1625 Broadway, #2200, Denver, CO 80202 (303)592-8500

10. Field and Pool, or Exploratory Area

4. Location of Well (Fourage, Sec., T., R., M., or Survey Description)

Sec. 3, T-9-S, R-17-E

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

Change Of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1994, Snyder Oil Corporation will become the operator of the referenced well from Phoenix Hydrocarbons Operating Corp.

Snyder Oil Corporation is covered under Federal Bond #579354 (Gulf Insurance Company) and Utah State Bond #582488.

FEB 22 1994

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

HOWARD B. CLEAVINGER II

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date

FEB 17 1994

Conditions of approval, if any:

Phoenix Hydrocarbons Operating Corp.

December 20, 1993

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

FEB 28 1994

Attention: Lisha Cordova

RE: Change Of Operator
Sundry Notices

Dear Lisha:

Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be Operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s well should be transfered.

If you should have any questions, please call.

Sincerely,



Rhonda Patterson

encl.

Post-it™ Fax Note	7671	Date	# of pages ▶ 3
To	Lisha	From	Candice Brockman
Co./Dept.		Co.	
Phone #		Phone #	
Fax #		Fax #	

UINTAH COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Gulf State 36-11	ML-22057	43-047-31350	SEC 36, T-8-S, R-18-E
Gulf State 36-12	ML-22057	43-047-31894	SEC 36, T-8-S, R-18-E
Gulf State 36-13	ML-22057	43-047-31346	SEC 36, T-8-S, R-18-E
Gulf State 36-22	ML-22057	43-047-31892	SEC 36, T-8-S, R-18-E
Pariette Draw 28-44	FEE	43-047-31408	SEC 28, T-4-S, R-2-W
Federal Miller #1	UTU0138484	43-047-30034	SEC 4, T-7-S, R-22-E
Wolf Govt # 1	UTU076939	43-047-16609	SEC 5, T-7-S, R-22-E
McLish #1 (WalkerHollow)	SL-066341	43-047-20280	SEC 8, T-7-S, R-23-E
McLish #2 (WalkerHollow)	SL-066341	43-047-30011	SEC 8, T-7-S, R-23-E
McLish #3 (WalkerHollow)	SL-066341	43-047-30027	SEC 8, T-7-S, R-23-E
McLish #4 (WalkerHollow)	SL-066341	43-047-30030	SEC 8, T-7-S, R-23-E
Walker Hollow U-8	SL-066341	43-047-31034	SEC 8, T-7-S, R-23-E
Pan American #2	SL-066341	43-047-30038	SEC 8, T-7-S, R-23-E
Walker Hollow U-8	SL-066341	43-047-31092	SEC 8, T-7-S, R-23-E
Basin 6-1	UTU076939	43-047-31833	SEC 6, T-7-S, R-22-E
Basin 6-1	UTU076939	43-047-31834	SEC 6, T-7-S, R-22-E
Basin 6-2	UTU076939	43-047-31899	SEC 6, T-7-S, R-22-E
Southman 1-6	UTU33433	43-047-30856	SEC 6, T-10-S, R-23-E
Southman 4-4	UTU33433	43-047-30632	SEC 4, T-10-S, R-23-E
Southman 4-6	UTU33433	43-047-30633	SEC 6, T-10-S, R-23-E
East Gusher 16-1-A	UTU58097	43-047-31900	SEC 16, T-6-S, R-20-E
Coors 14-1-D	UTU65223	43-047-31304	SEC 14, T-7-S, R-21-E
East Gusher 2-1-A	ML-21181	43-047-31431	SEC 2, T-6-S, R-20-E
Madeline 4-3-C	UTU42469	43-047-32279	SEC 4, T-7-S, R-21-E
Federal 6-6-H	UTU68999	43-047-31903	SEC 6, T-7-S, R-21-E
Federal 11-1-M	UTU64378	43-047-32333	SEC 11, T-6-S, R-20-E
Flat Mesa 1-7	U-38420	43-047-30362	SEC 7, T-10-S, R-23-E
Flat Mesa 2-7	U-38420	43-047-30546	SEC 7, T-10-S, R-23-E
Crooked Canyon 1-17	U-37355	43-047-30369	SEC 17, T-10-S, R-23-E
Willow Creek 2	U-39223	43-047-31818	SEC 6, T-11-S, R-20-E
No Name Canyon 1-9	U-37355	43-047-30378	SEC 9, T-10-S, R-23-E
No Name Canyon 2-9	U-37355	43-047-31604	SEC 9, T-10-S, R-23-E
Canyon View Fed 1-18	U-38421	43-047-30379	SEC 18, T-10-S, R-23-E
Alger Pass #1	ML-36213	43-047-31824	SEC 2, T-11-S, R-19-E
Sage Hen 1-6	U-38419	43-047-30362	SEC 6, T-10-S, R-23-E
Sagebrush 1-8	U-37355	43-047-30383	SEC 8, T-10-S, R-23-E
Southman Canyon SWD 3	U-38427	43-047-16880	SEC 16, T-10-S, R-23-E
Jack Rabbit 1-11	U-38425	43-047-30423	SEC 11, T-10-S, R-23-E
Cliff Edge 1-16	U-38427	43-047-30482	SEC 16, T-10-S, R-23-E
White River 1-14	U-38427	43-047-30481	SEC 14, T-10-S, R-23-E
Bitter Creek Fed 1-3	U-29797	43-047-30524	SEC 3, T-11-S, R-22-E
Lookout Point 1-16	ML-22186-A	43-047-30544	SEC 16, T-10-S, R-23-E
Pete's Flat Fed 1-1	U-40736	43-047-30558	SEC 1, T-10-S, R-23-E
Shepherd Fed 1-10	U-38261	43-047-30568	SEC 10, T-10-S, R-23-E
NSO Fed 1-12	U-38422	43-047-30560	SEC 12, T-10-S, R-23-E
Cottonwood Wash #1	U-40729	43-047-31774	SEC 10, T-12-S, R-21-E
Willow Creek #1	U-34705	43-047-31776	SEC 27, T-11-S, R-20-E
East Bench #1	U-25880	43-047-31778	SEC 33, T-11-S, R-22-E
Lizard Creek 1-10	U-25880	43-047-31476	SEC 10, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Coors 2-10-HB	UTU-65222	43-047-32009	SEC 10, T-7-S, R-21-E
E Gusher #3	SL-065841-A	43-047-16580	SEC 3, T-6-S, R-20-E
Natural 1-7	U-8346	43-047-30148	SEC 7, T-11-S, R-21-E
Bonanza Federal 3-16	U-38428	43-047-31278	SEC 16, T-10-S, R-23-E
Lafkas 1-3	CR201	43-047-31178	SEC 3, T-11-S, R-20-E
State 14-16	ML-40904	43-047-31417	SEC 16, T-7-S, R-21-E
Love Unit 1-18	891018090A	43-047-30708	SEC 18, T-11-S, R-22-E
Love Unit 1-11	891018090A	43-047-30617	SEC 11, T-11-S, R-21-E
Love Unit 1-12	891018090A	43-047-30638	SEC 12, T-11-S, R-21-E
Love Unit 4-1	891018090A	43-047-30640	SEC 4, T-11-S, R-21-E
Love Unit B-1-10	891018090A	43-047-30709	SEC 10, T-11-S, R-21-E
Love Unit B-2-3	891018090A	43-047-30766	SEC 3, T-11-S, R-21-E
Horseshoe Bend #2 (Aka)	U-0142175	43-047-16600	SEC 3, T-7-S, R-21-E

DUCHESNE COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Pleasant Valley 24-32	FEE	43-013-30888	SEC 24, T-4-S, R-2-W
Castle Peak 1-3	U-47172	43-013-30639	SEC 3, T-9-S, R-16-E
Monument Butte 1-3	U-44004	43-013-30642	SEC 3, T-9-S, R-17-E
Monument Butte 2-3	U-61252	43-013-30810	SEC 3, T-9-S, R-17-E



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799



IN REPLY REFER TO:

3162.3
UT08438

FEB 28 1994

February 17, 1994

Snyder Oil Corporation
Attn: Mr. Steven C. Van Hook
1625 Broadway, Suite #2200
Denver, CO 80202

Re: Well: Monument Butte 2-3
SWNW, Sec. 3, T9S, R17E
Lease U - 61252
Uintah County, Utah

Dear Mr. Van Hook:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Snyder Oil Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. WY2272, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Wayne Bankert of this office at (801)789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- SEC/CLERK
2- DTA 17-SJ
3- VLC 8-FILE
4- RIF ✓
5- DOC
6- PL

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-01-94)

TO (new operator)	<u>SNYDER OIL CORPORATION</u>	FROM (former operator)	<u>PHOENIX HYDRO OPER CORP</u>
(address)	<u>PO BOX 129</u>	(address)	<u>PO BOX 2802</u>
	<u>BAGGS WY 82321</u>		<u>MIDLAND TX 79702</u>
	<u>KATHY STAMAN</u>		<u>RHONDA PATTERSON</u>
	phone <u>(307) 383-2800</u>		phone <u>(915) 682-1186</u>
	account no. <u>N 1305</u>		account no. <u>N 9880</u>

Hell(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>013-30810</u>	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-28-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-7-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-28-94)*
- Sec 6. Cardex file has been updated for each well listed above. *(2-28-94)*
- Sec 7. Well file labels have been updated for each well listed above. *(3-2-94)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-28-94)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- (In progress / Phoenix's IDLOC #m416415/80,000 not to be released until replaced)
* Both operators aware*
- Sec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
 - __ 2. A copy of this form has been placed in the ^{** Upon compl. of routing.*} new and former operators' bond files.
 - Sec 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date February 28, 1994 . If yes, division response was made by letter dated _____ 19__ .

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OC 2/10/94*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: March 18 1994 .

FILING

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940228 Partial change only. (see separate change)

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RHONDA PATTERSON
 PHOENIX HYDRO OPER CORP
 PO BOX 2802
 MIDLAND TX 79702

UTAH ACCOUNT NUMBER: N9880

REPORT PERIOD (MONTH/YEAR): 12 / 93

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
NO NAME CANYON 2-9								
✓ 4304731504	01468	10S 23E 9	MVRD			U-37355		
SHEEPHERDER 1-10								
✓ 4304730559	01470	10S 23E 10	MVRD			U-38261	CR-5 (separately)	
JACK RABBIT 1-11								
✓ 4304730423	01475	10S 23E 11	MVRD			U-38424	CR-23/Btm Appv. 2-14-94	
NSO FEDERAL 1-12								
✓ 4304730560	01480	10S 23E 12	MVRD			U-38423	CR-22/Btm Appv. 2-14-94	
CANYON VIEW 1-18								
✓ 4304730379	01485	10S 23E 18	MVRD			U-38421		
SAGE HEN 1-6								
✓ 4304730382	01490	10S 23E 6	MVRD			ML-22186A	U-38419	CR-3 (separately)
KOUT POINT 1-16								
✓ 4304730548	01495	10S 23E 16	MVRD			ML-22186A		
WHITE RIVER 1-14								
✓ 4304730481	01500	10S 23E 14	MVRD			U-38427		
FLAT MESA 1-7								
✓ 4304730365	01505	10S 23E 7	MVRD			U-38420		
FLAT MESA 2-7								
✓ 4304730545	01506	10S 23E 7	MVRD			U-38420		
PETE'S FLAT 1-1								
✓ 4304730558	01510	10S 23E 1	MVRD			U-40736		
MONUMENT BUTTE 1-3								
✓ 4301330642	01515	09S 17E 3	GRRV			U-44004		
MONUMENT BUTTE 2-3								
✓ 4301330810	01521	09S 17E 3	GRRV			U-44004		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed	Yes

Position of Valves and Use of Seals for the Tank in Sales Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.



Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

February 29, 1996

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, UT 84180-1203

MAR - 1 1996

RE: Site Security Diagrams

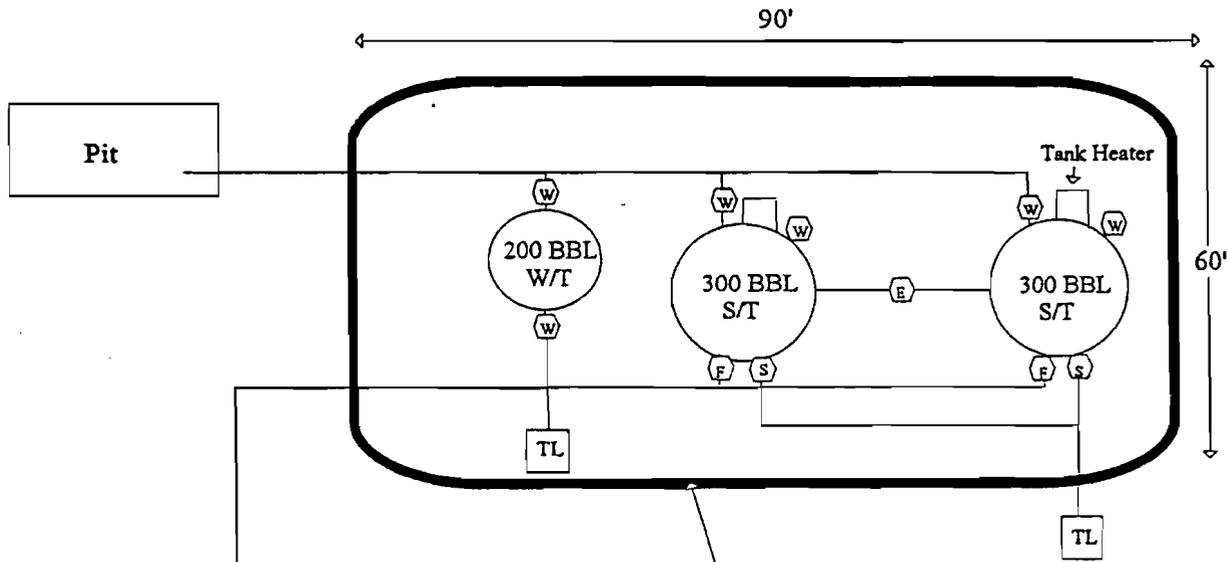
Gentlemen:

Enclosed are copies of Site Security Diagrams for wells operated by Snyder Oil Corporation. We will send you copies of the rest of the diagrams when we receive them from Buys and Associates. If you have any questions, please contact me at 801-789-0323.

Sincerely,

A handwritten signature in cursive script that reads "Lucy Nemecek".

Lucy Nemecek
Senior Clerk



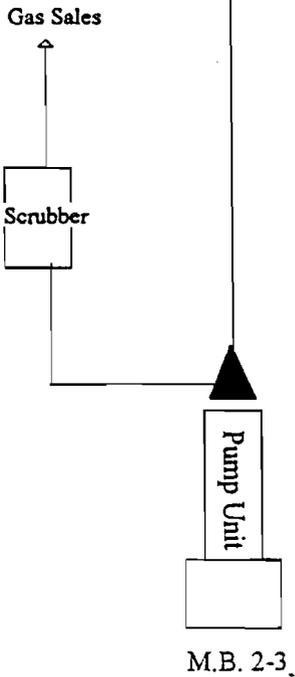
3' High Berm

SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
 P.O. BOX 695
 VERNAL, UT 84078

42-012-30810

Snyder Oil Corporation	
Monument Butte 2-3 SENW Sec 3 T9S R17E Duchesne County, UT Lease # U-61252	
Prepared By: JT	8/3/95
Revised By: KR	1/13/96
BUYS & ASSOCIATES, INC. Environmental Consultants	



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-44004

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Monument Butte Fed 2-3

9. API Well No.

43-013-30810

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

SNYDER OIL CORPORATION

3. Address and Telephone No.

P. O. Box 695, Vernal, UT 84078 801/789-0323

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**1918' FNL 1979' FWL SE/NW
Section 3, T9S, R17E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion or Completion or Recompletion Report and Log f

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation requests approval to change from a quarterly calibration schedule to a biannual calibration schedule for the above referenced well. This well makes less than 100 MCF/day.

APR 1 1996

14. I hereby certify that the foregoing is true and correct

Signed

Lucy Nemecek
Lucy Nemecek

Title **Senior Clerk**

Date **28-Mar-96**

(This space for Federal or State Office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

RECORDED
NOV 18 1996

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NA FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-61252

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
MONUMENT BUTTE 2-3

9. API Well No.
43-013-30810

10. Field and Pool, or Exploratory Area
MOUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WILDROSE RESOURCES CORPORATION

3. Address and Telephone No.
4949 S. ALBION STREET, LITTLETON, CO. 80121

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
**1918' FNL & 1979' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)
SECTION 3, T 9S, R17E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR FROM SNYDER OIL CORPORATION TO WILDROSE RESOURCES CORPORATION effective November 1, 1996. Wildrose, as the new operator, will cover this well under its Statewide Federal Oil and Gas Bond. Wildrose's bond number is 229352 with Allied Mutual Insurance Company and was approved by the B.L.M. on October 26, 1987.

Any questions regarding this lease should be directed to Kary J. Kaltenbacher with Wildrose at 303-770-6566.

Original: BLM - Vernal
Copy: Utah Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct.

Signed *A. G. Brooke* Title **SR. LANDMAN** Date **10/31/96**

(This space for Federal or State office use)

Approved by *Thomas D. Leavitt* Title **Assistant Field Manager Mineral Resources** Date **DEC 20 1996**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC ✓	6-LEC ✓
2-GLH ✓	7-KDR ✓
3-DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE ✓
5-RJF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-01-96

TO: (new operator) WILDROSE RESOURCES CORP
 (address) 4949 S ALBION ST
LITTLETON CO 80121
 Phone: (303)770-6566
 Account no. N9660

FROM: (old operator) SNYDER OIL CORPORATION
 (address) PO BOX 695
VERNAL UT 84078
LUCY NEMEC
 Phone: (801)789-0323
 Account no. N1305

WELL(S) attach additional page if needed:

Name: <u>MONUMENT BUTTE 1-3/GR</u>	API: <u>43-013-30642</u>	Entity: <u>1515</u>	S <u>3</u>	T <u>9S</u>	R <u>17E</u>	Lease: <u>U44004</u>
Name: <u>MONUMENT BUTTE 2-3/GR</u>	API: <u>43-013-30810</u>	Entity: <u>1521</u>	S <u>3</u>	T <u>9S</u>	R <u>17E</u>	Lease: <u>U44004</u>
Name: <u>FEDERAL 15-1-B/GR</u>	API: <u>43-013-31023</u>	Entity: <u>10201</u>	S <u>15</u>	T <u>9S</u>	R <u>17E</u>	Lease: <u>U44429</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- X 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Ref. 12-27-96)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 11-19-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- lec 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(12-30-96)*
- lec 6. Cardex file has been updated for each well listed above. *(12-30-96)*
- lec 7. Well file labels have been updated for each well listed above. *(12-30-96)*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(12-30-96)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operator's bond files.
- ____ 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- OTS*
1/22/97

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/230 Rep. Doc. "Snyder".
970121 Unable to get doc. fr. "Snyder Oil Corp."



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

December 19, 1996

Kary J. Kaltenbech
Wildrose Resources Corporation
4949 South Albion Street
Littleton, CO 80121

Re: Monument Butte 2-3
SENW, Sec. 3, T9S, R17E
Lease U-61252
Duchesne County, Utah

Dear Mr. Kaltenbech:

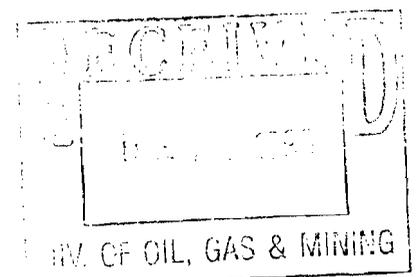
This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Wildrose Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0633, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: ~~Division Oil, Gas & Mining~~
Snyder Oil Corp.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
2. NAME OF OPERATOR: Inland Production Company <i>N5160</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY Denver STATE Co ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 893-0102		8. WELL NAME and NUMBER: See Attached Exhibit
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		9. API NUMBER:
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Current Contract Operator Signature:

Title:

NAME (PLEASE PRINT) <u>Bill I. Pennington</u>	TITLE <u>President, Inland Production Company</u>
SIGNATURE <i>Bill I. Pennington</i>	DATE <u>4/15/04</u>

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

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EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

UNIT	ACRES	STATE	COM	BEARING	SECTION	TOWNSHIP	RANGE	COUNTY	CO	STATE	TYPE
N	4304731528	REX LAMB 34-1	WR	4932° GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE OW
N	4304731692	REX LAMB 34-2	WR	4932° GR	2018 FNL 1068 FEL	34	SENE	040S	010E	UTA	FEE OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5128° GR	0613 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368 OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128° GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368 OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088° GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368 OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063° GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368 OW
N	4304732080	FEDERAL #23-26	WR	4910° KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442 OW
N	4304732700	FEDERAL 24-26	WR	4913° GR	0660 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-36442 OW
N	4304732720	FEDERAL 13-26	WR	4903° GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-36442 OW
N	4304732731	FEDERAL 12-26	WR	4924° GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442 GW
N	4304732847	FEDERAL 34-26	WR	4907° GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532 OW
N	4304732732	FEDERAL 43-27	WR	4862° GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442 OW
N	4304732733	FEDERAL 14-28	WR	4902° GR	0860 FSL 0848 FWL	28	SWSW	080S	180E	UTA	U-51081 OW
N	4304732743	FEDERAL 13-28	WR	4955° GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442 OW
N	4304731464	PARIETTE FED 10-29	WR	4890° GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081 OW
N	4304731550	W PARIETTE FED 6-29	WR	4892° GR	1978 FNL 2141 FWL	29	SENW	080S	180E	UTA	U-36846 OW
N	4304732079	FEDERAL 44-29	WR	4993° KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081 OW
N	4304732701	FEDERAL 43-29	WR	4886° GR	1904 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-51081 OW
N	4304732742	FEDERAL 34-29	WR	4917° GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081 OW
N	4304732848	PARIETTE FED 32-29	WR	4870° GR	1942 FNL 1786 FEL	29	SWNE	080S	180E	UTA	U-36848 OW
N	4304731118	NGC ST 33-32	WR	4930° GR	1814 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058 OW
N	4304732077	FEDERAL 12-34	WR	4845° KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081 OW
N	4304732702	FEDERAL 42-35	WR	4815° GR	1955 FNL 0483 FEL	35	SENE	080S	180E	UTA	U-51081 OW
N	4304732721	FEDERAL 43-35	WR	4870° GR	2077 FSL 0696 FEL	35	NESE	080S	180E	UTA	U-49430 OW
N	4304731345	GULF STATE 36-13	WR	4831° GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057 OW
N	4304731350	GULF STATE 36-11	WR	4837° GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057 OW
N	4304731864	GULF STATE 36-12	WR	4882° GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057 OW
N	4304731892	GULF STATE 36-22	WR	4923° GR	1860 FNL 1860 FWL	36	SENW	080S	180E	UTA	ML-22057 OW
N	4304732580	UTD STATE 36-K	WR	4809° GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057 OW
N	4304732581	UTD STATE 36-M	WR	4744° KB	0848 FSL 0848 FWL	36	SWSW	080S	180E	UTA	ML-22057 OW
N	4304731416	WILDROSE FEDERAL 31-1	WR	4871° GR	2051 FSL 0683 FWL	31	NWSW	080S	190E	UTA	U-30103 OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156° GR	1945 FSL 0816 FWL	03	NWSW	090S	170E	DU	U-44004 OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107° GR	1918 FNL 1979 FWL	03	SENW	090S	170E	DU	U-44004 OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096° GR	2082 FNL 1999 FEL	03	SWNE	090S	170E	DU	61252 OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030° GR	1980 FNL 0660 FEL	03	SENE	090S	170E	DU	61252 OW
N	4301331764	RIVIERA FEDERAL 3-11	WR	5123° GR	2050 FSL 2008 FWL	03	NESW	090S	170E	DU	U-44004 OW
N	4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE	090S	170E	DU	U-44004 OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	090S	170E	DU	U-44004 OW
N	4301331023	FEDERAL 15-1-B	WR	5177° GR	0660 FNL 1983 FEL	15	NWNE	090S	170E	DU	U-44429 OW
N	4304732777	BIRKDALE FED 13-34	WR	5067° GR	1768 FSL 0615 FWL	34	NWSW	090S	180E	UTA	U-68618 OW

END OF EXHIBIT

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
2. NAME OF OPERATOR: Inland Production Company <i>N5160</i>		6. WELL NAME and NUMBER: See Attached Exhibit
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY Denver STATE Co ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. API NUMBER:
		9. FIELD AND POOL, OR WILDCAT:
		10. PHONE NUMBER: (303) 893-0102

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

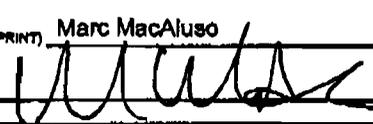
Wildrose Resources Corporation *N9660*
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Previous Operator Signature:

Title:

NAME (PLEASE PRINT) <u>Marc MacAluso</u>	TITLE <u>CEO, Wildrose Resources Corporation</u>
SIGNATURE 	DATE <u>4/15/04</u>

(This space for State use only)

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DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 4/15/2004	
FROM: (Old Operator): N9660-Wildrose Resources Corporation 3121 Cherryridge Road Englewood, CO 80110-6007 Phone: 1-(303) 761-9965	TO: (New Operator): N5160-Inland Production Company 1401 17th St, Suite 1000 Denver, CO 80202 Phone: 1-(303) 893-0102

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 43-35	35	080S	180E	4304732721	✓ 11830	Federal	S	OW
WILDROSE FEDERAL 31-1	31	080S	190E	4304731415	✓ 9535	Federal	S	OW
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	✓ 1515	Federal	P	OW
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	✓ 1521	Federal	P	OW
PINEHURST FEDERAL 3-7	03	090S	170E	4301331760	✓ 12108	Federal	P	OW
PINEHURST FEDERAL 3-8	03	090S	170E	4301331761	✓ 12107	Federal	P	OW
RIVIERA FEDERAL 3-11	03	090S	170E	4301331764	✓ 12118	Federal	P	OW
RIVIERA FED 3-9	03	090S	170E	4301332183	✓ 13596	Federal	TA	OW
RIVIERA FED 3-10	03	090S	170E	4301332184	✓ 13597	Federal	TA	OW
FEDERAL 15-1-B	15	090S	170E	4301331023	✓ 10201	Federal	S	OW
BIRKDALE FED 13-34	34	090S	180E	4304732777	✓ 12007	Federal	S	OW
REX LAMB 34-1	34	040S	010E	4304731528	✓ 9690	Fee	S	OW
REX LAMB 34-2	34	040S	010E	4304731692	✓ 9691	Fee	S	OW
NGC ST 33-32	32	080S	180E	4304731116	✓ 6210	State	P	OW
GULF STATE 36-13	36	080S	180E	4304731345	✓ 45	State	P	OW
GULF STATE 36-11	36	080S	180E	4304731350	✓ 40	State	P	OW
GULF STATE 36-12	36	080S	180E	4304731864	✓ 11002	State	S	OW
GULF STATE 36-22	36	080S	180E	4304731892	✓ 11095	State	P	OW
UTD STATE 36-K	36	080S	180E	4304732580	✓ 11752	State	P	OW
UTD STATE 36-M	36	080S	180E	4304732581	✓ 11749	State	S	OW

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/26/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/26/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 4/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/28/2004
3. Bond information entered in RBDMS on: 4/28/2004
4. Fee wells attached to bond in RBDMS on: 4/28/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 4/28/2004

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 4021509 Wildrose

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RN4471290

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/28/2004

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

May 21, 2004

Bill I. Pennington
Inland Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Well No. Federal 2-3
SENW, Sec. 3, T9S, R17E
Duchesne County, Utah
Lease No. U-61252

Dear Mr. Pennington:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM
Wildrose Resources Corp.

RECEIVED

MAY 27 2004

DIV OF OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

APR 26 2004

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
1401 17TH STREET, SUITE 1000, DENVER, CO 80202 (303)893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.
See Attached Exhibit

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.
See Attached Exhibit

9. API Well No.
See Attached Exhibit

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation
3121 Cherryridge Road
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

I hereby certify that the foregoing is true and correct. (Current Contract Operator)

Signed Bill I. Pennington
Bill I. Pennington

Title President, Inland Production Company

Date 4/15/04

(This space of Federal or State office use.)

Approved by Karl F. [Signature]

Title Petroleum Engineer

Date 5/20/04

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXHIBIT "A"
Attached to Sundry Notices

Wildrose Resources Corporation
and
Inland Production Company

Unit	API	Well	Comp.	Elev.	Loc.	S	1/4 1/4	Twp	Rng	Co.	Lease	Type
N	4304731528	REX LAMB 34-1	WR	4932* GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE	OW
N	4304731692	REX LAMB 34-2	WR	4932* GR	2018 FNL 1068 FEL	34	SENE	040S	010E	UTA	FEE	OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5129* GR	0513 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368	OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128* GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368	OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088* GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368	OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063* GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368	OW
N	4304732080	FEDERAL #23-26	WR	4910* KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442	OW
N	4304732700	FEDERAL 24-26	WR	4913* GR	0660 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-36442	OW
N	4304732720	FEDERAL 13-26	WR	4905* GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-36442	OW
N	4304732731	FEDERAL 12-26	WR	4924* GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442	GW
N	4304732847	FEDERAL 34-26	WR	4907* GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532	OW
N	4304732732	FEDERAL 43-27	WR	4862* GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442	OW
N	4304732733	FEDERAL 14-28	WR	4902* GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081	OW
N	4304732743	FEDERAL 13-28	WR	4955* GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442	OW
N	4304731464	PARIETTE FED 10-29	WR	4890* GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081	OW
N	4304731550	W PARIETTE FED 6-29	WR	4892* GR	1978 FNL 2141 FWL	29	SENW	080S	180E	UTA	U-36846	OW
N	4304732079	FEDERAL 44-29	WR	4993* KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081	OW
N	4304732701	FEDERAL 43-29	WR	4886* GR	1904 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-51081	OW
N	4304732742	FEDERAL 34-29	WR	4917* GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081	OW
N	4304732848	PARIETTE FED 32-29	WR	4870* GR	1942 FNL 1786 FEL	29	SWNE	080S	180E	UTA	U-36846	OW
N	4304731116	NGC ST 33-32	WR	4930* GR	1914 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058	OW
N	4304732077	FEDERAL 12-34	WR	4845* KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081	OW
N	4304732702	FEDERAL 42-35	WR	4815* GR	1955 FNL 0463 FEL	35	SENE	080S	180E	UTA	U-51081	OW
N	4304732721	FEDERAL 43-35	WR	4870* GR	2077 FSL 0696 FEL	35	NESE	080S	180E	UTA	U-49430	OW
N	4304731345	GULF STATE 36-13	WR	4831* GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057	OW
N	4304731350	GULF STATE 36-11	WR	4837* GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057	OW
N	4304731864	GULF STATE 36-12	WR	4882* GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057	OW
N	4304731892	GULF STATE 36-22	WR	4923* GR	1860 FNL 1980 FWL	36	SENW	080S	180E	UTA	ML-22057	OW
N	4304732580	UTD STATE 36-K	WR	4809* GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057	OW
N	4304732581	UTD STATE 36-M	WR	4744* KB	0848 FSL 0648 FWL	36	SWSW	080S	180E	UTA	ML-22057	OW
N	4304731415	WILDROSE FEDERAL 31-1	WR	4871* GR	2051 FSL 0683 FWL	31	NWSW	080S	190E	UTA	U-30103	OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156* GR	1945 FSL 0816 FWL	03	NWSW	090S	170E	DU	U-44004	OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107* GR	1918 FNL 1979 FWL	03	SENW	090S	170E	DU	U-44004	OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096* GR	2062 FNL 1999 FEL	03	SWNE	090S	170E	DU	61252	OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030* GR	1980 FNL 0660 FEL	03	SENE	090S	170E	DU	61252	OW
N	4301331764	RIVIERA FEDERAL 3-11	WR	5123* GR	2050 FSL 2008 FWL	03	NESW	090S	170E	DU	U-44004	OW
N	4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE	090S	170E	DU	U-44004	OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	090S	170E	DU	U-44004	OW
N	4301331023	FEDERAL 15-1-B	WR	5177* GR	0660 FNL 1983 FEL	15	NWNE	090S	170E	DU	U-44429	OW
N	4304732777	BIRKDALE FED 13-34	WR	5067* GR	1768 FSL 0615 FWL	34	NWSW	090S	180E	UTA	U-68618	OW

END OF EXHIBIT



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

JAN 2 / 2005

DIV. OF OIL, GAS & MINING

OPERATOR ACCT. NO. -N2695-

N5160

INLAND

OPERATOR: NEWFIELD PRODUCTION COMPANY

ADDRESS: RT. 3 BOX 3630

MYTON, UT 84052

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

PAGE 02

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG		
C	01515	12391	43-013-30642	Monument Butte 1-3	NW/SW	3	9S	17E	Duchesne	12/1/2004
WELL 1 COMMENTS: <i>GRU</i> <i>1/31/05</i>										
C	01521	12391	43-013-30810	Monument Butte 2-3	SE/NW	3	9S	17E	Duchesne	12/1/2004
WELL 2 COMMENTS: <i>GRU</i> <i>1/31/05</i>										
C	12107	12391	43-013-31761	Pinehurst Federal 3-8	SE/NE	3	9S	17E	Duchesne	12/1/2004
WELL 3 COMMENTS: <i>GRU</i> <i>1/31/05</i>										
C	12108	12391	43-013-31760	Pinehurst Federal 3-7	SW/NE	3	9S	17E	Duchesne	12/1/2004
WELL 4 COMMENTS: <i>GRU</i> <i>1/31/05</i>										
C	12118	12391	43-013-31764	Riviera Federal 3-11	NE/SW	3	9S	17E	Duchesne	12/1/2004
WELL 5 COMMENTS: <i>GRU</i> <i>1/31/05</i>										

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comment section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/85)

Kebbie S. Jones
Signature

Kebbie S. Jones

Production Clerk
Title

January 27, 2005
Date

INLAND

4356463031

01/27/2005 14:19

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No. Unit:

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ALLEN TRUST 7-24	24	040S	020W	4301330888	4970	Fee	OW	P
WELLS DRAW ST 7-36	36	080S	150E	4301330934	9730	State	GW	P
JENSEN 1	21	080S	160E	4301316208	10521	Federal	NA	PA
PLEASANT VALLEY 1	21	080S	160E	4301330394	10520	Federal	OW	P
LAMBERT FED 1	22	080S	160E	4301316207	10522	Federal	OW	P
MONUMENT BUTTE ST 16-36R	36	080S	160E	4301310159	11804	State	OW	P
ASHLEY FED 10-24R	24	090S	150E	4301315781	11992	Federal	OW	P
ASHLEY FED 12-24R	24	090S	150E	4301315782	11993	Federal	OW	P
CASTLE PK ST 43-16	16	090S	160E	4301330594	1181	State	OW	P
FEDERAL 9-23	23	090S	160E	4301330654	2655	Federal	OW	P
FEDERAL 7-23	23	090S	160E	4301330662	10629	Federal	OW	S
CASTLE PEAK FED 6-23	23	090S	160E	4301330873	9700	Federal	OW	P
CASTLE PK FED 12-24	24	090S	160E	4301330588	2650	Federal	OW	S
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	12391	Federal	OW	P
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	12391	Federal	OW	P
CASTLE DRAW 16-10-9-17	10	090S	170E	4301316218	8120	Federal	OW	S
FEDERAL 15-1-B	15	090S	170E	4301331023	10201	Federal	OW	S
FRED MORRIS FED 19-1	19	090S	170E	4301330587	451	Federal	OW	S
GOVERNMENT FOWLER 20-1	20	090S	170E	4301330563	9555	Federal	OW	P
FED 41-30	30	090S	170E	4301330601	6095	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 200
DENVER, CO 80202-2466
Phone 800-227-8917
http://www.epa.gov/region08
AUG 21 2006

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

David Gerbig
Operations Engineer
Newfield Production Company
1401 Seventeenth Street - Suite 1000
Denver, CO 80202

RECEIVED
AUG 24 2006
DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

43,013,30810
9S 17E 3

RE: Additional Well to Castle Draw Area Permit
UIC Permit No. UT20776-00000
Well ID: UT20776-06974
Monument Butte Federal No. 2-3-9-17
Duchesne County, Utah

Dear Mr. Gerbig:

The Newfield Production Company (Newfield) request to convert the Monument Butte Federal No. 2-3-9-17 to a Green River Formation enhanced recovery injection well is hereby authorized by the Environmental Protection Agency (EPA) under the terms and conditions of the Authorization For An Additional Well to the Castle Draw Area Permit.

The addition of the Monument Butte Federal No. 2-3-9-17, within the exterior boundary of the Uintah & Ouray Indian Reservation, is being made under the authority of 40 Code of Federal Regulations (CFR) §144.33 (c) and terms of the Castle Draw Area Permit, Underground Injection Control (UIC) Area Permit No. UT20776-00000. Unless specifically mentioned in the enclosed Authorization For Additional Well, the Monument Butte Federal No. 2-3-9-17 is subject to all terms and conditions of the UIC Area Permit UT20776-00000 as modified.

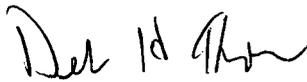
Please be aware that Newfield does not have authorization to begin injection operations into the well until all Prior to Commencing Injection requirements have been submitted and evaluated by the EPA, and Newfield has received written authorization from the Director to begin injection. Please note that the Permit limits injection to the gross interval within the Green River Formation between the depths of 3728 feet and the estimated top of the Wasatch Formation at 6060 feet.

Prior to receiving authorization to inject, the EPA requires that Newfield submit for review and approval the following: (1) the results of a **Part I (Internal) mechanical integrity test (MIT)**, (2) a **pore pressure** calculation of the injection interval, and (3) a completed **EPA Form No. 7520-12** (Well Rework Record) with a new schematic diagram.

The initial Maximum Allowable Injection Pressure (MAIP) for the Monument Butte Federal No. 2-3-9-17 was determined to be **1460 psig**. UIC Area Permit UT20776-00000 also provides the opportunity for the permittee to request a change in the MAIP based upon results of a Step-Rate Test that demonstrates that the formation breakdown pressure will not be exceeded.

If you have any questions, please call Emmett Schmitz at (303) 312-6174 or 1-800-227-8917 (Ext. 6174). Please submit the required data to **ATTENTION: EMMETT SCHMITZ**, at the letterhead address, citing **MAIL CODE: 8P-W-GW** very prominently.

Sincerely,



Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

enclosures: Authorization For Conversion of An Additional Well
EPA Form No. 7520-12 (Well Rework Record)
Schematic Diagram: Monument Butte Federal No. 2-3-9-17
Ground Water Section Guidance No. 39 (Part I Internal MIT)

cc: without enclosures

Maxine Natchees
Acting Chairperson
Uintah & Ouray Business Committee
Ute Indian Tribe

Chester Mills
Superintendent
BIA - Uintah & Ouray Indian Agency

cc: with enclosures

Lynn Becker
Director
Energy & Minerals Dept.
Ute Indian Tribe

S. Elaine Willie
Environmental Coordinator
Ute Indian Tribe

Michael Guinn
Vice President - Operations
Newfield Production Company
Myton, UT 84052

Gilbert Hunt
Technical Services Manager
Utah Division of Oil, Gas, and Mining

Fluid Minerals Engineering Office
U.S. Bureau of Land Management
Vernal, Utah



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

**REGION 8
999 18TH STREET - SUITE 200
DENVER, CO 80202-2466
Phone 800-227-8917
<http://www.epa.gov/region08>**

AUTHORIZATION FOR ADDITIONAL WELL

UIC Castle Draw Area Permit No: UT20776-00000

The Final Underground Injection Control (UIC) Castle Draw Area Permit No. UT20776-00000, effective November 29, 1995, authorized enhanced recovery injection into the gross Douglas Creek Member of the Green River Formation. A Major Area Permit Modification No. 2, effective September 9, 2003, authorized injection for the purpose of enhanced oil recovery into multiple lenticular sand and carbonate units which are distributed throughout the Garden Gulch, Douglas Creek and Basal Carbonate Members of the Green River Formation. On August 29, 2005, the permittee provided notice to the Director concerning an additional enhanced recovery injection well in the Castle Draw Area Permit:

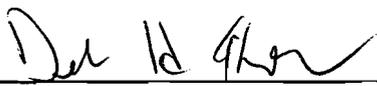
Well Name: **Monument Butte Federal No. 2-3-9-17**
EPA Well ID Number: **UT20776-06974**
Location: 1918' ft FNL & 1979' FWL
SE NW Sec. 3 - T9S - R17E
Duchesne County, Utah.

Pursuant to 40 Code of Federal Regulations (CFR) §144.33, UIC Castle Draw Area Permit No. UT20776-00000 authorizes the permittee to construct and operate, convert, or plug and abandon additional enhanced recovery injection wells within the Area Permit. This well was determined to satisfy additional well criteria required by the Permit.

This well is subject to all provisions of UIC Area Permit No. UT20776-00000, as modified and as specified in the Well Specific Requirements detailed below. This Authorization shall expire one year after the Effective Date unless the permittee has converted the well to injection or submits a written request to extend this Authorization prior to the expiration date.

This Authorization is effective upon signature.

Date: AUG 21 2006


Stephen S. Tuber
*Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

** The person holding this title is referred to as the Director throughout the Permit and Authorization*

WELL-SPECIFIC REQUIREMENTS

Well Name: Monument Butte Federal No. 2-3-9-17
EPA Well ID Number: UT20776-06974

Prior to commencing injection operations, the permittee shall submit the following information and receive written Authority to Inject from the Director: (II. C. Condition 2).

1. a successful Part I (Internal) Mechanical Integrity Test (MIT);
2. pore pressure calculation of the proposed injection zone;
3. completed Well Rework Record (EPA Form No. 7520-12) and a schematic diagram.

Approved Injection Zone: **(II. C. Condition C. 4)**

Injection is approved between the top of the Green River Formation Garden Gulch Member (3728 feet) and the top of the Wasatch Formation (Est. 6060 feet).

The Permittee has cited current perforations proposed for enhanced recovery injection, i.e., gross 4216 feet - 5234 feet. The permittee is also authorized to perforate any additional intervals for enhanced recovery injection between the top of the Garden Gulch Member and the top of the Wasatch Formation during well conversion.

Determination of a Fracture Gradient: **((II. C. Condition 5. b. 1.))**

"Using sand fracture treatment data, the EPA will calculate the MIP for each treated (sand-frac) interval using the instantaneous shut-in pressure (ISIP) from that interval. The minimum MIP calculated shall be the initial maximum surface injection pressure limit for that well."

Of the three (3) sand/frac treatments conducted on the Monument Butte Federal No. 2-3-9-17, the minimum calculated fracture gradient (FG) is 0.78 psi/ft; a value less than all FGs derived from Step-Rate Tests (SRT) in contiguous sections.

Maximum Allowable Injection Pressure (MAIP): **(II. C. Condition 5).**

The initial MAIP is 1460 psig, as based on the following calculation and a cited "top perforation":

$$\begin{aligned} \text{MAIP} &= [\text{FG} - (0.433)(\text{SG})] D, \text{ where} \\ \text{FG} &= 0.78 \text{ psi/ft} \\ \text{SG} &= 1.005 \\ \text{D} &= 4216 \text{ ft (Top perforation depth)} \end{aligned}$$

$$\text{MAIP} = 1459 \text{ psi, but increased to } \mathbf{1460 \text{ psig.}}$$

UIC Area Permit No. UT20776-00000 also provides the opportunity for the permittee to request a change of the MAIP based upon results of a Step-Rate Test that demonstrates the formation breakdown pressure will not be exceeded.

Well Construction and Corrective Action:

(II. A).

Corrective Action is not required. The permittee shall not be required to conduct a Part II (External) Mechanical Integrity Test (MIT). The submitted Cement Bond Log (CBL) identifies 80% bond index cement bond cement across the Confining Zone.

Tubing and Packer:

(II. A. Condition 3).

2-7/8" injection tubing is approved. The packer shall be set at a depth no more than 100 ft above the top perforation.

Corrective Action for Wells in Area of Review: No Corrective Action is required. The following Green River oil wells, within or proximate to a one-quarter (1/4) mile radius around the Monument Butte Federal No. 2-3-9-17, were evaluated to determine if any corrective action is necessary to prevent fluid movement into USDWs. Other than a weekly inspection of the following wells for surface injectate leakage no corrective action is required.

Pinehurst Federal 3-7

SW NE Section 3 - T9S - R17E

Riviera Federal 3-11

NE SW Section 3 - T9S - R17E

Greater Boundary Federal 5-3-9-17

SW NW Section 3 - T9S - R17E

Demonstration of Mechanical Integrity:

(II. C. Condition 3).

A successful demonstration of (Part I Internal) Mechanical Integrity using a standard Casing-Tubing pressure test is required prior to injection, and at least once every five years thereafter.

Demonstration of Financial Responsibility:

(II. F. Condition 1).

The applicant has demonstrated financial responsibility via an Annual Statement that has been reviewed and approved by the EPA. The plugging and abandonment cost has been estimated by the permittee to be \$33,500.

(II. E. Condition 2).

Plugging and Abandonment:

The well shall be plugged in a manner that isolates the injection zone and prevents movement of fluids into or between USDWs. Tubing, packers, and any down hole apparatus shall be removed. Class A, C, G, and H cements, with additives such as accelerators and retarders that control or enhance cement properties, may be used for plugs. However, volume extending additives and gel cements are not approved for plug use. Plug placement shall be verified by tagging. Plugging gel of at least 9.2 lb/gal shall be placed between all plugs. Within sixty (60) days after plugging, the owner or operator shall submit Plugging Record (EPA Form 7520-13) to the Director. The Plugging Record must be certified as accurate and complete by the person responsible for the plugging operation. At a minimum, the following plugs are required:

PLUG NO. 1: Set a cast iron bridge plug (CIBP) at 4121 feet. Place at least fifty (50) feet of cement plug on top of the CIBP.

PLUG NO. 2: Set a cement plug inside of the 5-1/2" casing from 2000 feet to 2300 feet. PLUG NO. 2 will satisfactorily cover the top of the Green River Formation, i.e., 2258 feet, and a water zone between 2000 feet and 2200 feet.

PLUG NO. 3: Circulate Class "G" cement down the 5-1/2 inch casing to a depth of 380 feet and up the 5-1/2 inch X 8-5/8 inch casings annulus to the surface. .

Cut off surface and 5-1/2" casing at least 4 ft below ground level. Set P&A marker. Submit Sundry Notices and all necessary data as required by the EPA and other regulatory agencies.

Reporting of Noncompliance:

(III. E.)

- (a) Anticipated Noncompliance. The operator shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.
- (b) Compliance Schedules. Reports of compliance or noncompliance with, or any progress on, interim and final requirements contained in any compliance schedule of this Permit shall be submitted no later than thirty (30) days following each schedule date.
- (c) Written Notice of any noncompliance which may endanger health or the environment shall be reported to the Director within five (5) days of the time the operator becomes aware of the noncompliance. The written notice shall contain a description of the noncompliance and its cause; the period of noncompliance including dates and times; if the noncompliance has not been corrected the anticipated time it is expected to continue; and steps taken or planned to prevent or reduce recurrence of the noncompliance.

Twenty-Four Hour Noncompliance Reporting:

(II. E.).

The operator shall report to the Director any noncompliance which may endanger health or environment. Information shall be provided, either orally or by leaving a message, within twenty-four (24) hours from the time the operator becomes aware of the circumstances by telephoning 1.800.227-8917 and asking for the EPA Region 8 UIC Program Compliance and Enforcement Director, or by contacting the Region 8 Emergency Operations Center at 303.293.1788 if calling from outside EPA Region 8. The following information shall be included in the verbal report:

- (a) Any monitoring or other information which indicates that any contaminant may cause an endangerment to a USDW.
- (b) Any noncompliance with a Permit condition or malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water.

Oil Spill and Chemical Release Reporting: (II. E.).

The operator shall comply with all other reporting requirements related to oil spills and chemical releases or other potential impacts to human health or the environment by contacting the National Response Center (NRC) 1.800.424.8802 or 202.267.2675, or through the NRC website at <http://www.nrc.uscg.mil/index.htm>.

Other Noncompliance: (II. E.).

The operator shall report all other instances of noncompliance not otherwise reported at the time monitoring reports are submitted.

Other Information: (II. E.)

Where the operator becomes aware that he failed to submit any relevant facts in the Permit application, or submitted incorrect information in a Permit application, or in any report to the Director, the operator shall submit such correct facts or information within two (2) weeks of the time such information became known to him.

WELL-SPECIFIC CONSIDERATIONS

Well Name: **Monument Butte Federal No. 2-3-9-17**
EPA Well ID Number: **UT20776-06974**

Current Status: The Monument Butte Federal No. 2-3-9-17 is a producing Garden Gulch-Douglas Creek Members oil well currently waiting on EPA authorization to complete/convert to a Class II Green River Formation enhanced recovery injection well.

Underground Sources of Drinking Water (USDWs): USDWs in the Castle Draw Area Permit generally occur within the Uinta Formation. According to the "*Base of Moderately Saline Ground Water in the Uinta Basin, Utah, State of Utah Technical Publication No. 92,*" the base of moderately saline ground water may be found at approximately 100 feet below ground surface.

<http://NRWRT1.NR.STATE.UT.US>: (Water Rights...Queries...POD). Within the one-quarter (1/4) mile Area-of-Review (AOR) around the Monument Butte Federal No. 2-3 -9-17 there are no reservoirs, streams, springs, domestic or agricultural water wells.

Composition of Injectate and Formation Water: (Total Dissolved Solids [TDS])

- TDS of Garden Gulch/Douglas Creek Green River Formation water: 30,763 mg/l (Analysis: 7/22/05).
- TDS of Johnson Water District Reservoir: 674 mg/l (Analysis: 1/10/05)
- TDS blended injectate: 16,324 mg/l. Blended at pump facility with Source Water and Castle Draw Unit produced water (Analyzed 7/27/05).

Confining Zone:

The Confining Zone is shale between the depths of 3706 feet and 3728 feet (KB) which directly overlies the Garden Gulch Member of the Green River Formation.

There is 80% bond index cement bond across the Confining Zone.

Injection Zone:

(II. C. 4.)

The Injection Zone is an approximate 2332-foot section of multiple lenticular sand units interbedded with shale, marlstone and limestone from the top of the Garden Gulch Member at 3728 to the top of the Wasatch Formation (Estimated 6060 feet). All Formations and Formation Members tops are based on correlation to the Federal No. 1-26-8-17 Type Log (UT20702-4671).

Well Construction:

(II. A. 1.)

Surface Casing: 8-5/8" casing is set at 330 feet in a 12-1/4" hole, using 220 sacks Class "G" cement which was circulated to the surface.

Longstring: 5-1/2" casing is set at 6011 feet (KB) in a 7-7/8" hole and secured with 685 sacks of cement. Calculated top of cement (TOC) by EPA: 1570 feet.

Perforations: Gross Perforations: 4216 feet to 5234 feet.

Step-Rate Test (SRT):

(II. C. 2. d.)

A Step-Rate Test may be required to confirm that the initial maximum authorized injection pressure (MAIP), based on sand/frac treatments, is appropriate to ensure that pressure during injection will not initiate new fractures or propagate existing fractures in the confining zone.

Wells in Area of Review (AOR):

The permittee shall observe the surface location of all wells within the one-quarter (1/4) mile AOR around the Monument Butte Federal No. 2-3-9-17 for surface leakage on a weekly basis. Should such injectate contamination be observed at the surface, the permittee shall immediately suspend injection into the Monument Butte Federal No. 2-3-9-17. The Monument Butte Federal No. 2-3-9-17 will stay suspended until the noncompliance has been resolved. Renewed injection shall be authorized by letter from the Director.



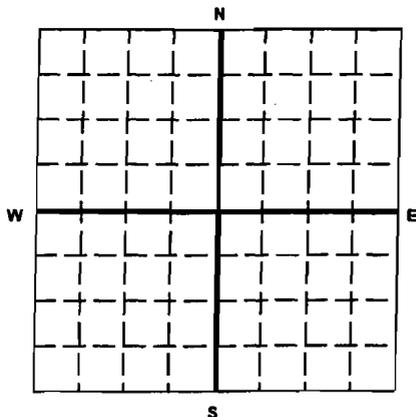
United States Environmental Protection Agency
Washington, DC 20460

WELL REWORK RECORD

Name and Address of Permittee

Name and Address of Contractor

Locate Well and Outline Unit on
Section Plat - 640 Acres



State

County

Permit Number

Surface Location Description

___ 1/4 of ___ 1/4 of ___ 1/4 of ___ 1/4 of Section ___ Township ___ Range ___

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location ___ ft. frm (N/S) ___ Line of quarter section

and ___ ft. from (E/W) ___ Line of quarter section.

WELL ACTIVITY

- Brine Disposal
- Enhanced Recovery
- Hydrocarbon Storage

Lease Name

Total Depth Before Rework

Total Depth After Rework

Date Rework Commenced

Date Rework Completed

TYPE OF PERMIT

- Individual
 - Area
- Number of Wells ____

Well Number

WELL CASING RECORD -- BEFORE REWORK

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	

WELL CASING RECORD -- AFTER REWORK (Indicate Additions and Changes Only)

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	

DESCRIBE REWORK OPERATIONS IN DETAIL
USE ADDITIONAL SHEETS IF NECESSARY

WIRE LINE LOGS, LIST EACH TYPE

Log Types

Logged Intervals

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

Signature

Date Signed

Monument Butte Federal #2-3

Spud Date: 9/17/83
 Put on Production: 10/17/83
 GL: 5107' KB:5124'

Initial Production: 104 BOPD,
 NO GAS, 13 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: *Base 45DW's < 100'*
 WEIGHT: 36#
 LENGTH:
 DEPTH LANDED: 330'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 220 sxs cmt.

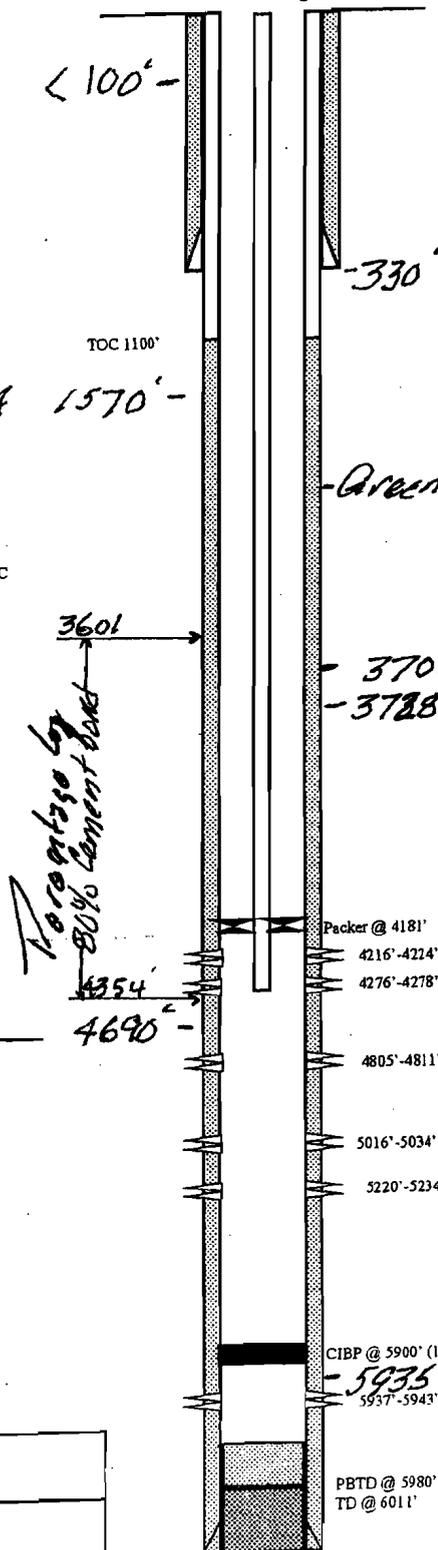
PRODUCTION CASING

CSG SIZE: 5-1/2" *TOC EPA 1570'*
 GRADE:
 WEIGHT: 15.5#
 LENGTH: 147 jts.
 DEPTH LANDED: 6011'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 250 sxs Hilift & 435 sxs. Dowell RFC
 CEMENT TOP AT: 1100' per CBL.

TUBING

SIZE/GRADE/WT.: 2-7/8"
 NO. OF JOINTS: 161 jts.
 TUBING ANCHOR:
 NO. OF JOINTS: 1 jts.
 SEATING NIPPLE: 5000'
 NO. OF JOINTS: 1 jts.
 TOTAL STRING LENGTH: 5032'

Proposed Injection Wellbore Diagram



FRAC JOB

Date	Depth Range	Description
10/9/83	5220'-5234'	Frac zone with 78,500# 20/40 sand in 757 bbls Versagel fluid. Treated @ avg press of 1800 psi w/avg rate of 27 BPM. ISIP 3250 psi.
9/14/84	5016'-5028'	Frac zone with 65,000# 20/40 sand in 869 bbls Apello 40 gel. Treated @ avg press of 2100 psi w/avg rate of 22 BPM. ISIP 1700 psi.
3/14/95	4216'-4811'	Frac zone with 129,000# 20/40 sand in 908 bbls gel. Treated @ avg. press of 1900 psi w/avg rate of 20 BPM. ISIP 2100 psi
2/4/2003		Pump change.
12/19/2003		Hole in tubing.
5/24/04		Pump Change. Update rod details

PERFORATION RECORD

Date	Depth Range	SPF	Holes
10/6/83	5937'-5943'	2 SPF	14 holes
10/7/83	5220'-5234'	2 SPF	30 holes
9/13/84	5016'-5028'	4 SPF	48 holes
3/10/95	4216'-4224'	2 SPF	16 holes
3/10/95	4276'-4278'	2 SPF	24 holes
3/10/95	4805'-4811'	2 SPF	12 holes

Perforated by 80% cement back

Douglas Creek - 4690'

5937'-5943' Basal Carbonate

Est. Wasatch @ 6060'

NEWFIELD

Monument Butte Federal #2-3

1918 FNL 1979 FWL
 SE/NW Section 3-T9S-R17E
 Duchesne Co, Utah
 API #43-013-30810 Lease #UTU-61252



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

999 18th STREET - SUITE 500
DENVER, COLORADO 80202-2466

SUBJECT: GROUND WATER SECTION GUIDANCE NO. 39
Pressure testing injection wells for Part I (internal)
Mechanical Integrity

FROM: Tom Pike, Chief
UIC Direct Implementation Section

TO: All Section Staff
Montana Operations Office

Introduction

The Underground Injection Control (UIC) regulations require that an injection well have mechanical integrity at all times (40 CFR 144.28 (f) (2) and 40 CFR 144.51 (q) (1)). A well has mechanical integrity (40 CFR 146.8) if:

- (1) There is no significant leak in the tubing, casing or packer; and
- (2) There is no significant fluid movement into an underground source of drinking water (USDW) through vertical channels adjacent to the injection wellbore.

Definition: Mechanical Integrity Pressure Test for Part I. A pressure test used to determine the integrity of all the downhole components of an injection well, usually tubing, casing and packer. It is also used to test tubing cemented in the hole by using a tubing plug or retrievable packer. Pressure tests must be run at least once every five years. If for any reason the tubing/packer is pulled, the injection well is required to pass another mechanical integrity test of the tubing casing and packer prior to recommencing injection regardless of when the last test was conducted. Tests run by operators in the absence of an EPA inspector must be conducted according to these procedures and recorded on either the attached form or an equivalent form containing the necessary information. A pressure recording chart documenting the actual annulus test pressures must be attached to the form.

This guidance addresses making a determination of Part I of Mechanical Integrity (no leaks in the tubing, casing or packer). The Region's policy is: 1) to determine if there are significant leaks in the tubing, casing or packer; 2) to assure that the casing can withstand pressure similar to that which

would be applied if the tubing or packer fails; 3) to make the Region's test procedure consistent with the procedures utilized by other Region VIII Primacy programs; and 4) to provide a procedure which can be easily administered and is applicable to all class I and II wells. Although there are several methods allowed for determining mechanical integrity, the principal method involves running a pressure test of the tubing/casing annulus. Region VIII's procedure for running a pressure test is intended to aid UIC field inspectors who witness pressure tests for the purpose of demonstrating that a well has Part I of Mechanical Integrity. The guidance is also intended as a means of informing operators of the procedures required for conducting the test in the absence of an EPA inspector.

Pressure Test Description

Test Frequency

The mechanical integrity of an injection well must be maintained at all times. Mechanical integrity pressure tests are required at least every five (5) years. If for any reason the tubing/packer is pulled, however, the injection well is required to pass another mechanical integrity test prior to recommencing injection regardless of when the last test was conducted. The Regional UIC program must be notified of the workover and the proposed date of the pressure test. The well's test cycle would then start from the date of the new test if the well passes the test and documentation is adequate. Tests may be required on a more frequent basis depending on the nature of the injectate and the construction of the well (see Section guidance on MITs for wells with cemented tubing and regulations for Class I wells).

Region VIII's criteria for well testing frequency is as follows:

1. Class I hazardous waste injection wells; initially [40 CFR 146.68(d)(1)] and annually thereafter;
2. Class I non-hazardous waste injection wells; initially and every two (2) years thereafter, except for old permits (such as the disposal wells at carbon dioxide extraction plants which require a test at least every five years);
3. Class II wells with tubing, casing and packer; initially and at least every five (5) years thereafter;
4. Class II wells with tubing cemented in the hole; initially and every one (1) or two (2) years thereafter

depending on well specific conditions (See Region VIII UIC Section Guidance #36);

5. Class II wells which have been temporarily abandoned (TAd) must be pressure tested after being shut-in for two years; and
6. Class III uranium extraction wells; initially.

Test Pressure

To assure that the test pressure will detect significant leaks and that the casing is subjected to pressure similar to that which would be applied if the tubing or packer fails, the tubing/casing annulus should be tested at a pressure equal to the maximum allowed injection pressure or 1000 psig whichever is less. The annular test pressure must, however, have a difference of at least 200 psig either greater or less than the injection tubing pressure. Wells which inject at pressures of less than 300 psig must test at a minimum pressure of 300 psig, and the pressure difference between the annulus and the injection tubing must be at least 200 psi.

Test Criteria

1. The duration of the pressure test is 30 minutes.
2. Both the annulus and tubing pressures should be monitored and recorded every five (5) minutes.
3. If there is a pressure change of 10 percent or more from the initial test pressure during the 30 minute duration, the well has failed to demonstrate mechanical integrity and should be shut-in until it is repaired or plugged.
4. A pressure change of 10 percent or more is considered significant. If there is no significant pressure change in 30 minutes from the time that the pressure source is disconnected from the annulus, the test may be completed as passed.

Recordkeeping and Reporting

The test results must be recorded on the attached form. The annulus pressure should be recorded at five (5) minute intervals. Tests run by operators in the absence of an EPA inspector must be conducted according to these procedures and recorded on the attached form or an equivalent form and a pressure recording

chart documenting the actual annulus test pressures must be attached to the submittal. The tubing pressure at the beginning and end of each test must be recorded. The volume of the annulus fluid bled back at the surface after the test should be measured and recorded on the form. This can be done by bleeding the annulus pressure off and discharging the associated fluid into a five gallon container. The volume information can be used to verify the approximate location of the packer.

Procedures for Pressure Test

1. Scheduling the test should be done at least two (2) weeks in advance.
2. Information on the well completion (location of the packer, location of perforations, previous cement work on the casing, size of casing and tubing, etc.) and the results of the previous MIT test should be reviewed by the field inspector in advance of the test. Regional UIC Guidance #35 should also be reviewed. Information relating to the previous MIT and any well workovers should be reviewed and taken into the field for verification purposes.
3. All Class I wells and Class II SWD wells should be shut-in prior to the test. A 12 to 24-hour shut-in is preferable to assure that the temperature of the fluid in the wellbore is stable.
4. Class II enhanced recovery wells may be operating during the test, but it is recommended that the well be shut-in if possible.
5. The operator should fill the casing/tubing annulus with inhibited fluid at least 24 hours in advance, if possible. Filling the annulus should be undertaken through one valve with the second valve open to allow air to escape. After the operator has filled the annulus, a check should be made to assure that the annulus will remain full. If the annulus can not maintain a full column of fluid, the operator should notify the Director and begin a rework. The operator should measure and report the volume of fluid added to the annulus. If not already the case, the casing/tubing valves should be closed, at least, 24 hours prior to the pressure test.

Following steps are at the well:

6. Read tubing pressure and record on the form. If the

well is shut-in, the reported information on the actual maximum operating pressure should be used to determine test pressures.

7. Read pressure on the casing/tubing annulus and record value on the form. If there is pressure on the annulus, it should be bled off prior to the test. If the pressure will not bleed-off, the guidance on well failures (Region VIII UIC Section Guidance #35) should be followed.
8. Ask the operator for the date of the last workover and the volume of fluid added to the annulus prior to this test and record information on the form.
9. Hook-up well to pressure source and apply pressure until test value is reached.
10. Immediately disconnect pressure source and start test time (If there has been a significant drop in pressure during the process of disconnection, the test may have to be restarted). The pressure gages used to monitor injection tubing pressure and annulus pressure should have a pressure range which will allow the test pressure to be near the mid-range of the gage. Additionally, the gage must be of sufficient accuracy and scale to allow an accurate reading of a 10 percent change to be read. For instance, a test pressure of 600 psi should be monitored with a 0 to 1000 psi gage. The scale should be incremented in 20 psi increments.
11. Record tubing and annulus pressure values every five (5) minutes.
12. At the end of the test, record the final tubing pressure.
13. If the test fails, check the valves, bull plugs and casing head close up for possible leaks. The well should be retested.
14. If the second test indicates a well failure, the Region should be informed of the failure within 24 hours by the operator, and the well should be shut-in within 48 hours per Headquarters guidance #76. A follow-up letter should be prepared by the operator which outlines the cause of the MIT failure and proposes a potential course of action. This report should be submitted to EPA within five days.

15. Bleed off well into a bucket, if possible, to obtain a volume estimate. This should be compared to the calculated value obtained using the casing/tubing annulus volume and fluid compressibility values.
16. Return to office and prepare follow-up.

Alternative Test Option

While it is expected that the test procedure outlined above will be applicable to most wells, the potential does exist that unique circumstances may exist for a given well that precludes or makes unsafe the application of this test procedure. In the event that these exceptional or extraordinary conditions are encountered, the operator has the option to propose an alternative test or monitoring procedures. The request must be submitted by the operator in writing and must be approved in writing by the UIC-Implementation Section Chief or equivalent level of management.

Attachment

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
 Underground Injection Control Program, UIC Direct Implementation Program 8P-W-GW
 999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: ____/____/____

Test conducted by: _____

Others present: _____

Well Name: _____	Type: ER SWD	Status: AC TA UC
Field: _____		
Location: _____	Sec: _____ T _____ N/S R _____ E/W	County: _____ State: _____
Operator: _____		
Last MIT: ____/____/____	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No

Initial test for permit? Yes No

Test after well rework? Yes No

Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: _____ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	psig	psig	psig
End of test pressure	psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	psig	psig	psig
5 minutes	psig	psig	psig
10 minutes	psig	psig	psig
15 minutes	psig	psig	psig
20 minutes	psig	psig	psig
25 minutes	psig	psig	psig
30 minutes	psig	psig	psig
minutes	psig	psig	psig
minutes	psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GREATER BOUNDARY II

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MONUMENT BUTTE 2-3

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301330810

3. ADDRESS OF OPERATOR: **Route 3 Box 3630** CITY **Myton** STATE **UT** ZIP **84052** PHONE NUMBER **435.646.3721**

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: **1918 FNL 1979 FWL**

COUNTY: **DUCHESNE**

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: **SENW, 3, T9S, R17E**

STATE: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/12/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 12/12/06. Three new intervals were added, the CP1 sds 5558'-5578' 4 JSPF, 80 shots, 5584'-5593' 4 JSPF, 36 shots, 5937'-5943' 2 JSPF, 14 shots. On 11/28/06 Dan Jackson with the EPA was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 12/20/06. On 12/20/06 the casing was pressured up to 1325 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 400 psig during the test. There was not an EPA representative available to witness the test. EPA# UT 20776-06974 API# 43-013-30810

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) **Callie Ross**

TITLE **Production Clerk**

SIGNATURE *Callie Ross*

DATE **01/12/2007**

(This space for State use only)

**RECEIVED
JAN 16 2007
DIV. OF OIL, GAS & MINING**

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/18/06 Time 2:00 am

Test Conducted by: Gordon Womack

Others Present: _____

Well: <u>MB-15-36-8-16</u>	Field: <u>Monument Butte East</u>
Well Location: <u>SW/SE SEC 36-T8S R16E</u> <u>Duchesne County, UT</u>	API No: <u>43-013-31544</u>

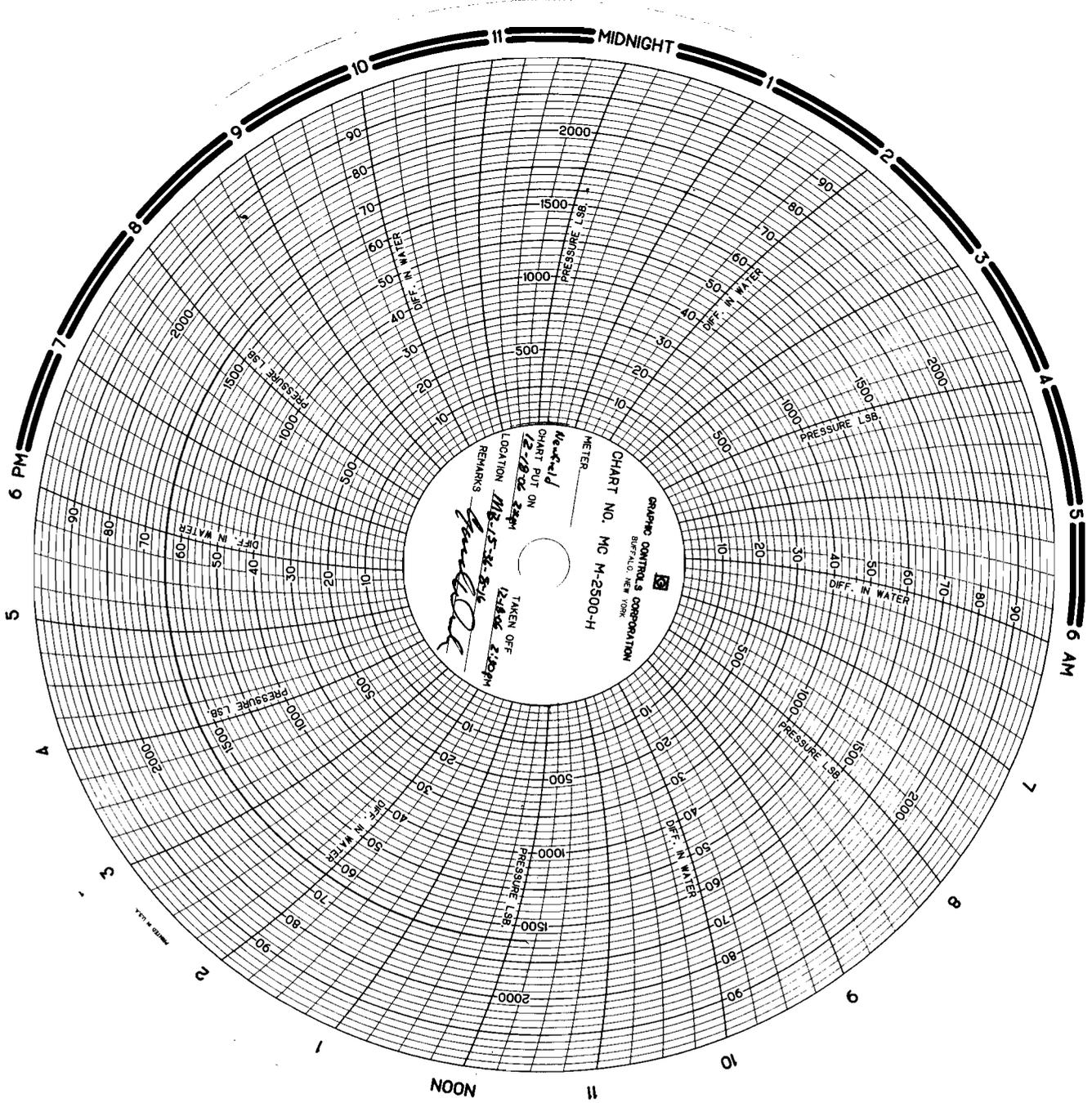
Time	Casing Pressure	
0 min	<u>1605</u>	psig
5	<u>1605</u>	psig
10	<u>1605</u>	psig
15	<u>1605</u>	psig
20	<u>1605</u>	psig
25	<u>1605</u>	psig
30 min	<u>1605</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 950 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Gordon Womack



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-61252

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GREATER BOUNDARY II

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MONUMENT BUTTE 2-3

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301330810

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: **1918 FNL 1979 FWL**

COUNTY: **DUCHESNE**

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: **SENW, 3, T9S, R17E**

STATE: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>06/04/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 4:15 PM on 6-1-07.

UIC# UT20776-06974

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

JUN 06 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE



DATE 06/04/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-61252
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or GREATER BOUNDARY II
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1918 FNL 1979 FWL SENW Section 3 T9S R17E		8. Well Name and No MONUMENT BUTTE 2-3
		9. API Well No. 4301330810
		10. Field and Pool, or Exploratory Area MONUMENT BUTTE
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Step Rate Test _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A step rate test was conducted on the subject well on October 30, 2007. Results from the test indicate that the fracture gradient is .796 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed to 1500 psi.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct (Printed/ Typed) Chevonne Bateman	Title Well Analyst Foreman
Signature 	Date 10/31/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

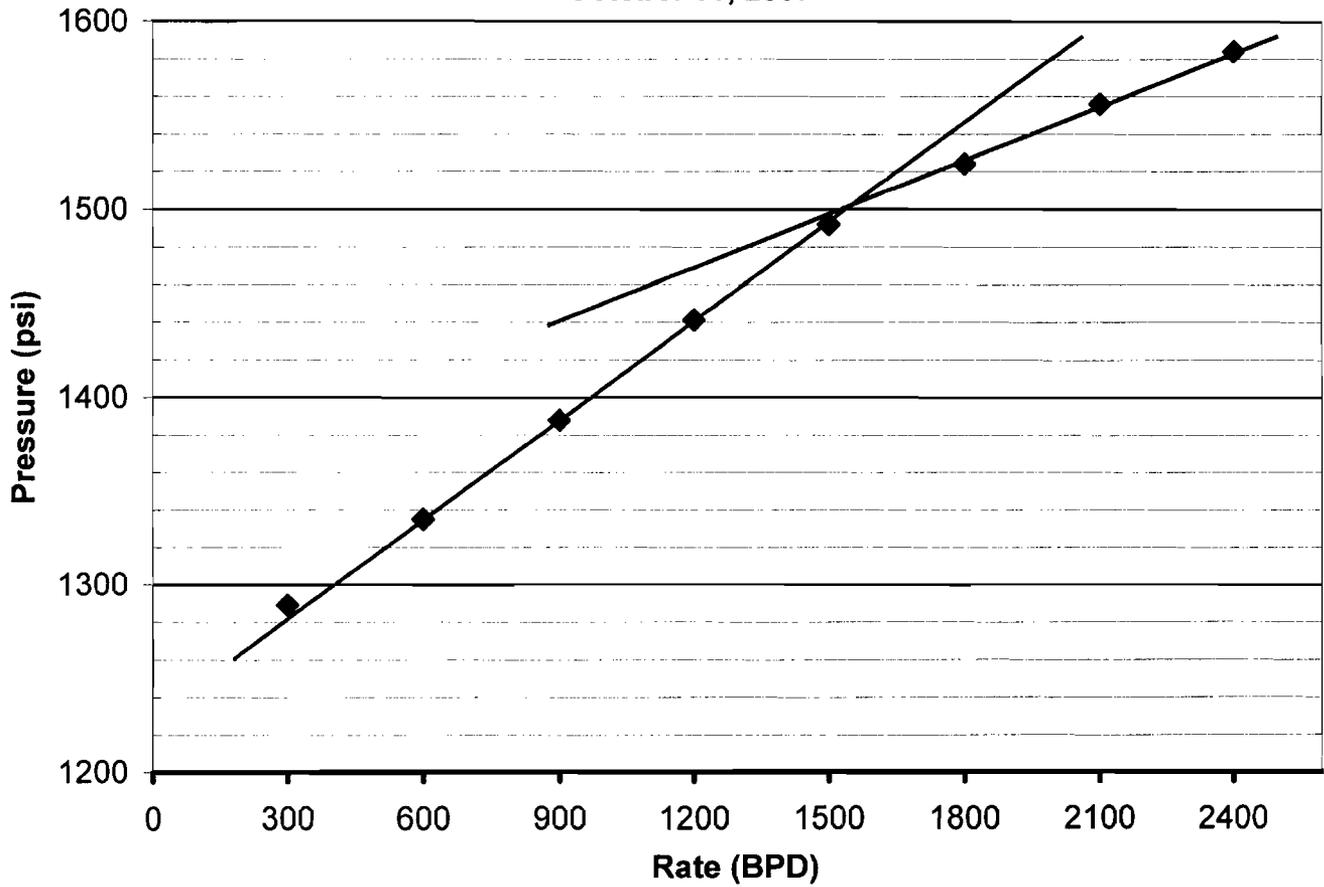
(Instructions on reverse)

RECEIVED

NOV 09 2007

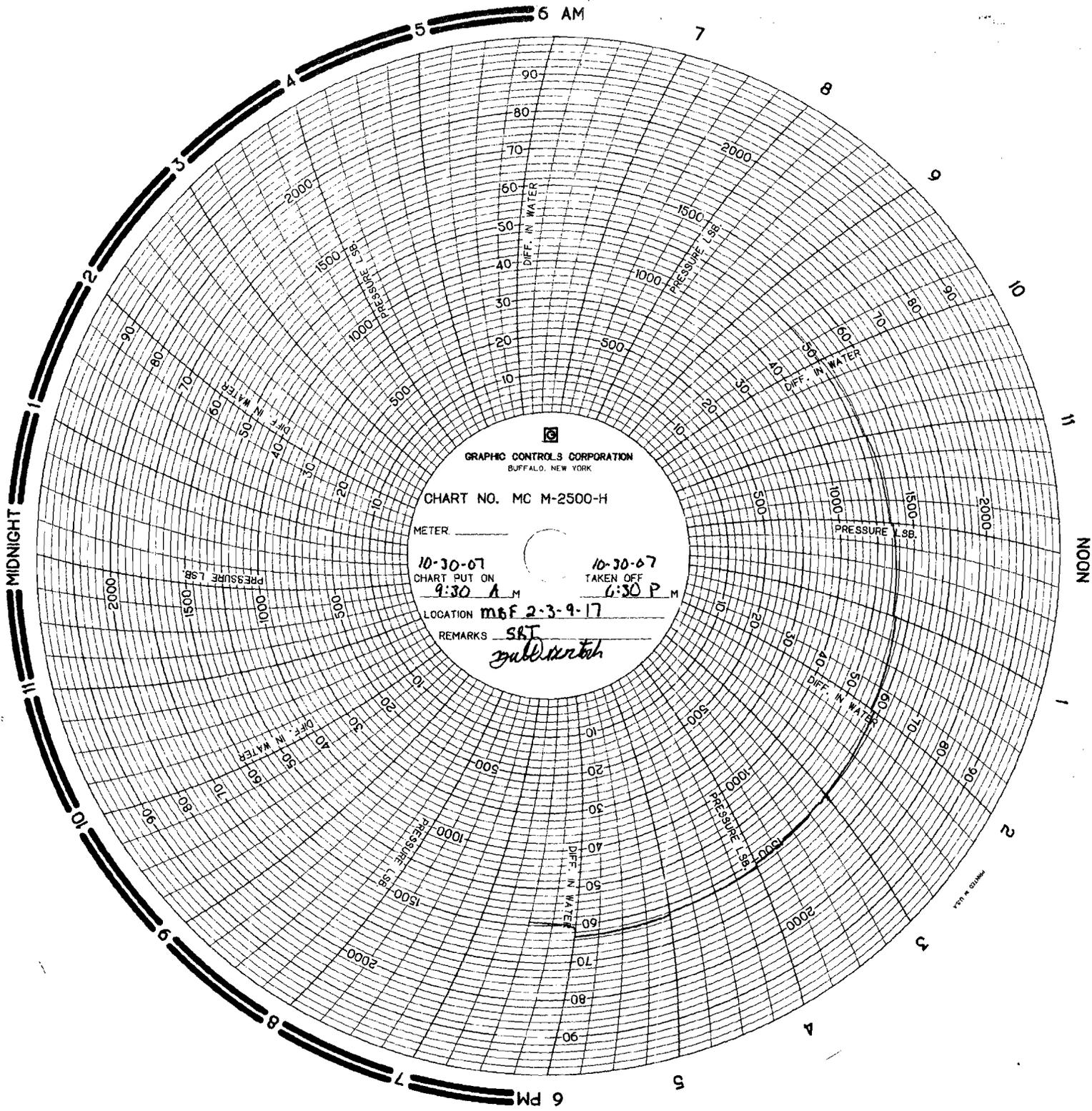
DIV. OF OIL, GAS & MINING

**Monument Butte Federal 2-3-9-17
Greater Boundary II Unit
Step Rate Test
October 30, 2007**



Start Pressure: 1262 psi
Instantaneous Shut In Pressure (ISIP): 1529 psi
Top Perforation: 4216 feet
Fracture pressure (Pfp): 1505 psi
FG: 0.796 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	300	1289
2	600	1335
3	900	1388
4	1200	1441
5	1500	1492
6	1800	1524
7	2100	1556
8	2400	1584



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

METER _____

10-30-67
CHART PUT ON

10-30-67
TAKEN OFF

9:30 A M

6:30 P M

LOCATION m6F 2-3-9-17

REMARKS SKT
submittal

1711 • 6/5/66

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-61252

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
MONUMENT BUTTE 2-3

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301330810

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1918 FNL 1979 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 3, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/15/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Step Rate Test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on April 15, 2010. Results from the test indicate that the fracture gradient is .806 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1500 psi to 1545 psi.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 04/16/2010

(This space for State use only)

RECEIVED
APR 20 2010
DIV. OF OIL, GAS & MINING

Step Rate Test (SRT) Analysis

Date: 04/16/2010

Operator:

Newfield Production Company

Well:

Monument Butte 2-3-9-17

Permit #:

UT20776-06974

Enter the following data :

Specific Gravity (sg) of injectate =	<u>1.015</u>	g/cc	
Depth to top perforation (D) =	<u>4216</u>	feet	4216
Top of permitted injection zone depth (blank=use top perforation to calculate sg) =		feet	
Estimated Formation Parting Pressure (P _{fp}) from SRT chart =	<u>1545</u>	psi	
Instantaneous Shut In Pressure (ISIP) from SRT =	<u>1589</u>	psi	1545
Bottom Hole Parting Pressure (P _{bhp}) from downhole pressure recorder =		psi	no downhole

Part One - Calculation of Fracture Gradient (fg)

Calculated Fracture Gradient = 0.806 psi/ft.

where: fg = P_{bhp} / D (Note: this formula uses the downhole recorded bottom hole parting pressure if available) = 1589

D = depth used = 4216

P_{bhp} used = 3398

Calculated Bottom Hole Parting Pressure (P_{bhp}) = 3398 psi

3397.911

to calculate Bottom Hole Parting Pressure (P_{bhp}) = Formation Fracture Pressure (ISIP or P_{fp}) + (0.433 * SG * D)

(Uses lesser of ISIP or P_{fp}) Value used = 1545

Part Two - Calculation of Maximum Allowable Injection Pressure (MAIP)

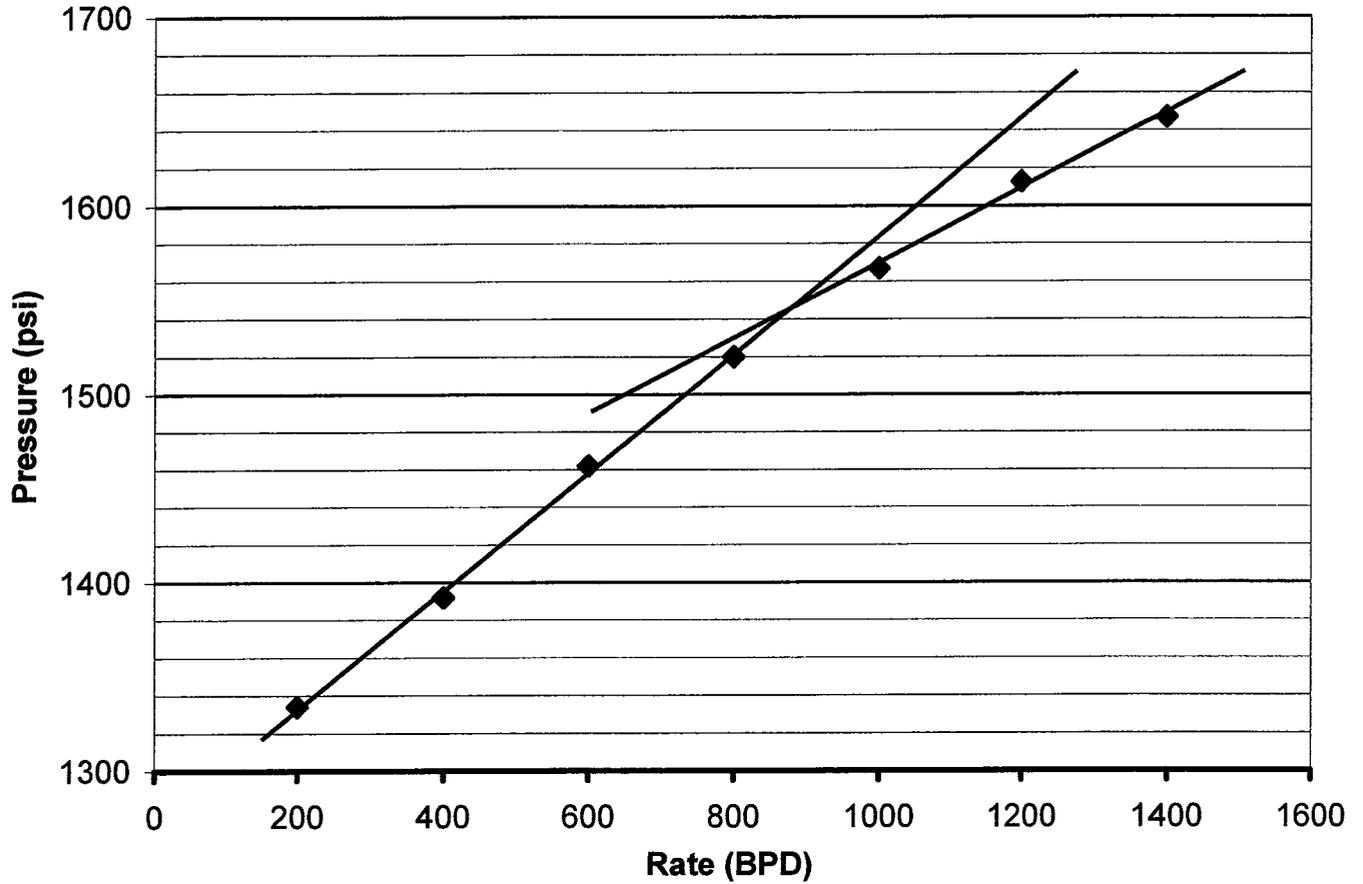
Maximum Allowable Injection Pressure (MAIP) = 1545 psig

D = depth used = 4216

MAIP = [(g * (0.433 * SG)) * D] = 1545.185

(rounded down to nearest 5 psig)

Monument Butte 2-3-9-17
Greater Monument Butte Unit
Step Rate Test
April 15, 2010



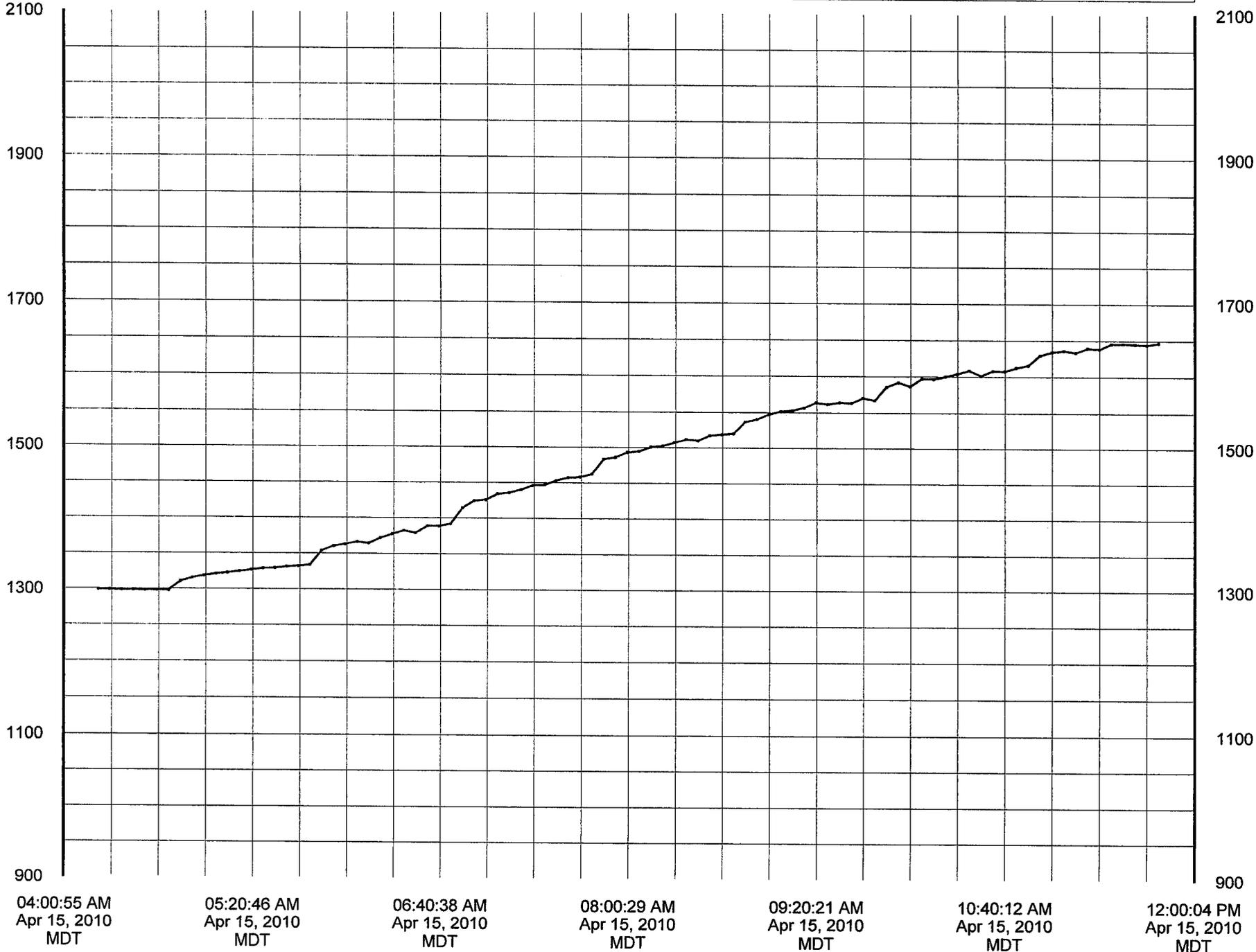
Start Pressure: 1298 psi
Instantaneous Shut In Pressure (ISIP): 1589 psi
Top Perforation: 4216 feet
Fracture pressure (Pfp): 1545 psi
FG: 0.806 psi/ft

<u>Step</u>	<u>Rate(bpd)</u>	<u>Pressure(psi)</u>
1	200	1334
2	400	1392
3	600	1462
4	800	1520
5	1000	1567
6	1200	1613
7	1400	1647

Device - PrTemp1000
Serial Number - M75866
Device ID - PrTemp

PSIA Absolute Pressure

Monument Butte 2-3-9-17 SRT
(4-15-10)



Report Date: Apr 15, 2010 07:56:00 PM MDT
 File Name: S:\Weinfo\PTC@ Instruments 2.00\Monument Butte 2-3-9-17 SRT (4-15-10).csv
 Title: Monument Butte 2-3-9-17 SRT (4-15-10)
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: M75866
 Device ID: PrTemp
 Data Start Date: Apr 15, 2010 04:15:00 AM MDT
 Data End Date: Apr 15, 2010 11:44:59 AM MDT
 Reading Rate: 2 Seconds
 Readings: 1 to 91 of 91
 Last Calibration Date: May 22, 2009
 Next Calibration Date: May 22, 2010

<u>Reading</u>	<u>Date and Time (MDT)</u>	<u>Absolute Pressure</u>	<u>Annotation</u>
1	Apr 15, 2010 04:15:00 AM	1298.800	PSIA
2	Apr 15, 2010 04:19:59 AM	1298.800	PSIA
3	Apr 15, 2010 04:25:00 AM	1298.200	PSIA
4	Apr 15, 2010 04:29:59 AM	1298.200	PSIA
5	Apr 15, 2010 04:34:59 AM	1297.800	PSIA
6	Apr 15, 2010 04:40:00 AM	1297.800	PSIA
7	Apr 15, 2010 04:44:59 AM	1297.600	PSIA
8	Apr 15, 2010 04:49:59 AM	1310.400	PSIA
9	Apr 15, 2010 04:55:00 AM	1315.400	PSIA
10	Apr 15, 2010 04:59:59 AM	1318.600	PSIA
11	Apr 15, 2010 05:05:00 AM	1320.800	PSIA
12	Apr 15, 2010 05:10:00 AM	1322.600	PSIA
13	Apr 15, 2010 05:14:59 AM	1324.600	PSIA
14	Apr 15, 2010 05:19:59 AM	1326.600	PSIA
15	Apr 15, 2010 05:24:59 AM	1328.600	PSIA
16	Apr 15, 2010 05:29:59 AM	1329.400	PSIA
17	Apr 15, 2010 05:35:00 AM	1331.200	PSIA
18	Apr 15, 2010 05:39:59 AM	1332.400	PSIA
19	Apr 15, 2010 05:44:59 AM	1334.000	PSIA
20	Apr 15, 2010 05:49:59 AM	1353.600	PSIA
21	Apr 15, 2010 05:54:59 AM	1360.200	PSIA
22	Apr 15, 2010 05:59:59 AM	1363.000	PSIA
23	Apr 15, 2010 06:04:59 AM	1366.200	PSIA
24	Apr 15, 2010 06:09:59 AM	1364.400	PSIA
25	Apr 15, 2010 06:14:59 AM	1371.600	PSIA
26	Apr 15, 2010 06:20:00 AM	1377.200	PSIA
27	Apr 15, 2010 06:24:59 AM	1382.000	PSIA
28	Apr 15, 2010 06:29:59 AM	1379.000	PSIA
29	Apr 15, 2010 06:34:59 AM	1388.800	PSIA
30	Apr 15, 2010 06:39:59 AM	1388.600	PSIA
31	Apr 15, 2010 06:44:59 AM	1391.800	PSIA
32	Apr 15, 2010 06:49:59 AM	1413.800	PSIA
33	Apr 15, 2010 06:54:59 AM	1424.400	PSIA
34	Apr 15, 2010 06:59:59 AM	1425.800	PSIA
35	Apr 15, 2010 07:04:59 AM	1434.200	PSIA
36	Apr 15, 2010 07:09:59 AM	1436.000	PSIA
37	Apr 15, 2010 07:14:59 AM	1440.000	PSIA
38	Apr 15, 2010 07:19:59 AM	1446.200	PSIA
39	Apr 15, 2010 07:24:59 AM	1447.000	PSIA
40	Apr 15, 2010 07:30:00 AM	1453.000	PSIA
41	Apr 15, 2010 07:34:59 AM	1457.000	PSIA
42	Apr 15, 2010 07:39:59 AM	1458.000	PSIA
43	Apr 15, 2010 07:44:59 AM	1462.400	PSIA
44	Apr 15, 2010 07:49:59 AM	1483.400	PSIA
45	Apr 15, 2010 07:54:59 AM	1486.200	PSIA
46	Apr 15, 2010 07:59:59 AM	1493.000	PSIA
47	Apr 15, 2010 08:04:59 AM	1494.400	PSIA
48	Apr 15, 2010 08:09:59 AM	1500.600	PSIA
49	Apr 15, 2010 08:14:59 AM	1502.200	PSIA
50	Apr 15, 2010 08:19:59 AM	1507.000	PSIA
51	Apr 15, 2010 08:25:00 AM	1511.600	PSIA
52	Apr 15, 2010 08:29:59 AM	1510.000	PSIA
53	Apr 15, 2010 08:34:59 AM	1517.200	PSIA
54	Apr 15, 2010 08:40:00 AM	1518.800	PSIA
55	Apr 15, 2010 08:44:59 AM	1520.200	PSIA
56	Apr 15, 2010 08:49:59 AM	1536.600	PSIA
57	Apr 15, 2010 08:54:59 AM	1540.400	PSIA
58	Apr 15, 2010 08:59:59 AM	1547.400	PSIA
59	Apr 15, 2010 09:05:00 AM	1551.600	PSIA
60	Apr 15, 2010 09:09:59 AM	1552.800	PSIA

62	Apr 15, 2010 09:19:59 AM	1555.800	PSIA
63	Apr 15, 2010 09:24:59 AM	1561.800	PSIA
64	Apr 15, 2010 09:29:59 AM	1564.200	PSIA
65	Apr 15, 2010 09:34:59 AM	1563.400	PSIA
66	Apr 15, 2010 09:39:59 AM	1570.600	PSIA
67	Apr 15, 2010 09:44:59 AM	1567.200	PSIA
68	Apr 15, 2010 09:49:59 AM	1585.800	PSIA
69	Apr 15, 2010 09:54:59 AM	1592.000	PSIA
70	Apr 15, 2010 09:59:59 AM	1586.800	PSIA
71	Apr 15, 2010 10:05:00 AM	1597.000	PSIA
72	Apr 15, 2010 10:10:00 AM	1596.600	PSIA
73	Apr 15, 2010 10:14:59 AM	1600.200	PSIA
74	Apr 15, 2010 10:19:59 AM	1603.800	PSIA
75	Apr 15, 2010 10:24:59 AM	1608.600	PSIA
76	Apr 15, 2010 10:29:59 AM	1601.200	PSIA
77	Apr 15, 2010 10:35:00 AM	1608.200	PSIA
78	Apr 15, 2010 10:39:59 AM	1607.800	PSIA
79	Apr 15, 2010 10:44:59 AM	1612.600	PSIA
80	Apr 15, 2010 10:49:59 AM	1615.800	PSIA
81	Apr 15, 2010 10:55:00 AM	1629.600	PSIA
82	Apr 15, 2010 11:00:00 AM	1634.400	PSIA
83	Apr 15, 2010 11:05:00 AM	1636.200	PSIA
84	Apr 15, 2010 11:10:00 AM	1633.600	PSIA
85	Apr 15, 2010 11:14:59 AM	1639.600	PSIA
86	Apr 15, 2010 11:19:59 AM	1638.600	PSIA
87	Apr 15, 2010 11:25:00 AM	1645.600	PSIA
88	Apr 15, 2010 11:30:00 AM	1646.000	PSIA
89	Apr 15, 2010 11:35:00 AM	1645.200	PSIA
90	Apr 15, 2010 11:39:59 AM	1644.400	PSIA
91	Apr 15, 2010 11:44:59 AM	1646.800	PSIA

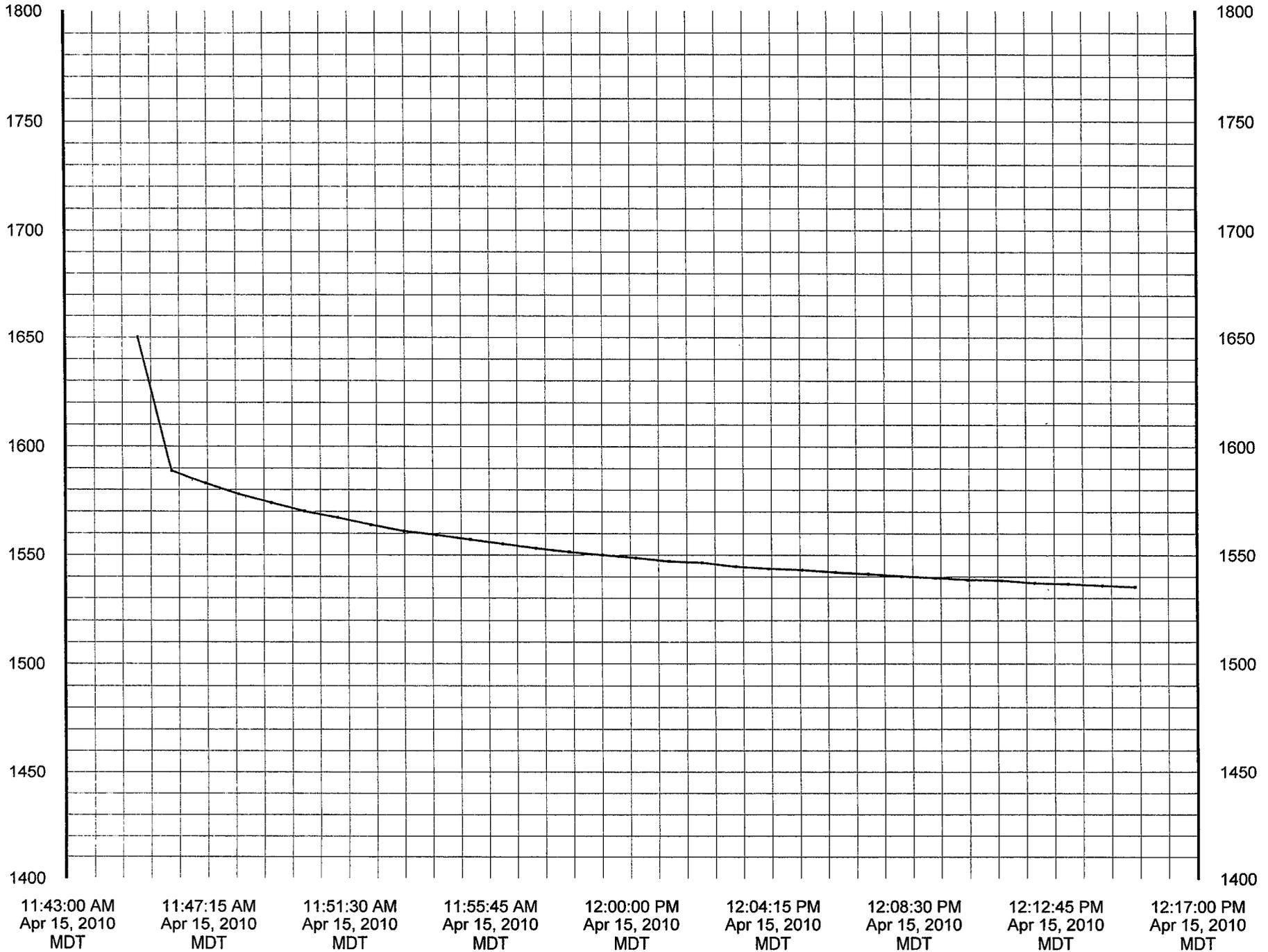
Monument Butte 2-3-9-17 ISIP
(4-15-10)

Device - PrTemp1000
Serial Number - M75866
Device ID - PrTemp

PSIA

Absolute Pressure

PSIA



Report Date: Apr 15, 2010 01:37:37 PM MDT
 File Name: S:\WellInfo\PTC@ Instruments 2.00\Monument Butte 2-3-9-17 ISIP (4-15-10).csv
 Title: Monument Butte 2-3-9-17 ISIP (4-15-10)
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: M75866
 Device ID: PrTemp
 Data Start Date: Apr 15, 2010 11:45:10 AM MDT
 Data End Date: Apr 15, 2010 12:15:10 PM MDT
 Reading Rate: 2 Seconds
 Readings: 1 to 31 of 31
 Last Calibration Date: May 22, 2009
 Next Calibration Date: May 22, 2010

<u>Reading</u>	<u>Date and Time (MDT)</u>	<u>Absolute Pressure</u>	<u>Annotation</u>
1	Apr 15, 2010 11:45:10 AM	1650.000	PSIA
2	Apr 15, 2010 11:46:10 AM	1588.800	PSIA
3	Apr 15, 2010 11:47:11 AM	1583.000	PSIA
4	Apr 15, 2010 11:48:11 AM	1578.000	PSIA
5	Apr 15, 2010 11:49:10 AM	1574.000	PSIA
6	Apr 15, 2010 11:50:10 AM	1570.200	PSIA
7	Apr 15, 2010 11:51:10 AM	1567.200	PSIA
8	Apr 15, 2010 11:52:10 AM	1563.800	PSIA
9	Apr 15, 2010 11:53:11 AM	1561.000	PSIA
10	Apr 15, 2010 11:54:10 AM	1559.200	PSIA
11	Apr 15, 2010 11:55:11 AM	1557.000	PSIA
12	Apr 15, 2010 11:56:10 AM	1555.000	PSIA
13	Apr 15, 2010 11:57:10 AM	1553.000	PSIA
14	Apr 15, 2010 11:58:10 AM	1551.400	PSIA
15	Apr 15, 2010 11:59:10 AM	1550.000	PSIA
16	Apr 15, 2010 12:00:10 PM	1548.600	PSIA
17	Apr 15, 2010 12:01:10 PM	1547.000	PSIA
18	Apr 15, 2010 12:02:10 PM	1546.400	PSIA
19	Apr 15, 2010 12:03:10 PM	1544.600	PSIA
20	Apr 15, 2010 12:04:10 PM	1543.600	PSIA
21	Apr 15, 2010 12:05:10 PM	1543.000	PSIA
22	Apr 15, 2010 12:06:10 PM	1542.000	PSIA
23	Apr 15, 2010 12:07:10 PM	1541.200	PSIA
24	Apr 15, 2010 12:08:10 PM	1540.200	PSIA
25	Apr 15, 2010 12:09:11 PM	1539.400	PSIA
26	Apr 15, 2010 12:10:10 PM	1538.600	PSIA
27	Apr 15, 2010 12:11:10 PM	1538.200	PSIA
28	Apr 15, 2010 12:12:10 PM	1537.000	PSIA
29	Apr 15, 2010 12:13:10 PM	1536.600	PSIA
30	Apr 15, 2010 12:14:11 PM	1535.800	PSIA
31	Apr 15, 2010 12:15:10 PM	1535.200	PSIA

Monument Butte 2-3-9-17 (4-15-10)

<i>Step # 1</i>	Time:	4:50	4:55	5:00	5:05	5:10	5:15
	Rate:	200.4	200.4	200.4	200.4	200.4	200.4
	Time:	5:20	5:25	5:30	5:35	5:40	5:45
	Rate:	200.3	200.3	200.3	200.3	200.2	200.2
<i>Step # 2</i>	Time:	5:50	5:55	6:00	6:05	6:10	6:15
	Rate:	400.5	400.5	400.4	400.4	400.4	400.4
	Time:	6:20	6:25	6:30	6:35	6:40	6:45
	Rate:	400.4	400.3	400.3	400.3	400.3	400.3
<i>Step # 3</i>	Time:	6:50	6:55	7:00	7:05	7:10	7:15
	Rate:	600.5	600.5	600.5	600.4	600.4	600.4
	Time:	7:20	7:25	7:30	7:35	7:40	7:45
	Rate:	600.4	600.4	600.4	600.3	600.3	600.3
<i>Step # 4</i>	Time:	7:50	7:55	8:00	8:05	8:10	8:15
	Rate:	800.6	800.5	800.5	800.5	800.5	800.4
	Time:	8:20	8:25	8:30	8:35	8:40	8:45
	Rate:	800.4	800.4	800.3	800.3	800.3	800.3
<i>Step # 5</i>	Time:	8:50	8:55	9:00	9:05	9:10	9:15
	Rate:	1000.5	1000.5	1000.5	1000.4	1000.4	1000.3
	Time:	9:20	9:25	9:30	9:35	9:40	9:45
	Rate:	1000.3	1000.2	1000.2	1000.2	1000.1	1000.1
<i>Step # 6</i>	Time:	9:50	9:55	10:00	10:05	10:10	10:15
	Rate:	1200.5	1200.5	1200.5	1200.3	1200.3	1200.3
	Time:	10:20	10:25	10:30	10:35	10:40	10:45
	Rate:	1200.3	1200.3	1200.3	1200.2	1200.2	1200.2
<i>Step # 7</i>	Time:	10:50	10:55	11:00	11:05	11:10	11:15
	Rate:	1400.4	1400.4	1400.4	1400.4	1400.3	1400.3
	Time:	11:20	11:25	11:30	11:35	11:40	11:45
	Rate:	1400.2	1400.2	1400.2	1400.1	1400.1	1400.1
	Time:						
	Rate:						
	Time:						
	Rate:						

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-44004
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: MONUMENT BUTTE 2-3
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013308100000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1918 FNL 1979 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 03 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/14/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
		OTHER: 5 YR MIT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 10/05/2011 Nathan Wiser with the EPA was contacted concerning the 5 year MIT on the above listed well. On 11/14/2011 the casing was pressured up to 1030 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1457 psig during the test. There was not an EPA representative available to witness the test.</p> <p style="text-align: center;">EPA# UT20776-06974</p> <div style="text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 11/15/2011

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 11 17 11
 Test conducted by: Lynn Manson
 Others present: _____

Well Name: <u>Monument Butte 2-3-9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>SE/NW</u> Sec: <u>3</u> T <u>9</u> N <u>15</u> R <u>17E</u> W County: <u>Duchesne</u> State: <u>Ut</u>		
Operator: <u>New Field</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 5 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1457</u> psig	psig	psig
End of test pressure	<u>1457</u> psig	psig	psig
CASING/TUBING ANNULUS PRESSURE			
0 minutes	<u>1030</u> psig	psig	psig
5 minutes	<u>1030</u> psig	psig	psig
10 minutes	<u>1030</u> psig	psig	psig
15 minutes	<u>1030</u> psig	psig	psig
20 minutes	<u>1030</u> psig	psig	psig
25 minutes	<u>1030</u> psig	psig	psig
30 minutes	<u>1030</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-44004
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: MONUMENT BUTTE 2-3
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013308100000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1918 FNL 1979 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 03 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/13/2015			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
	<input checked="" type="checkbox"/> OTHER		OTHER: <input type="text" value="Workover MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (packer repair), attached is a daily status report. Workover MIT performed on the above listed well. On 11/13/2015 the csg was pressured up to 1383 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-06974

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 18, 2015

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/17/2015	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 11 / 13 / 15
 Test conducted by: Brendan Curry
 Others present: _____

Well Name: <u>Monument Butte Fed. 2-3-9-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Greater Monument Butte</u>		
Location: <u>2</u>	Sec: <u>3</u>	T <u>9</u> N/S R <u>17</u> E/W
County: <u>Duchesne</u>		State: <u>UT</u>
Operator: <u>Newfield Exploration Company</u>		
Last MIT: <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0/0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1392 psig	psig	psig
5 minutes	1390 psig	psig	psig
10 minutes	1388 psig	psig	psig
15 minutes	1387 psig	psig	psig
20 minutes	1386 psig	psig	psig
25 minutes	1384 psig	psig	psig
30 minutes	1383 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

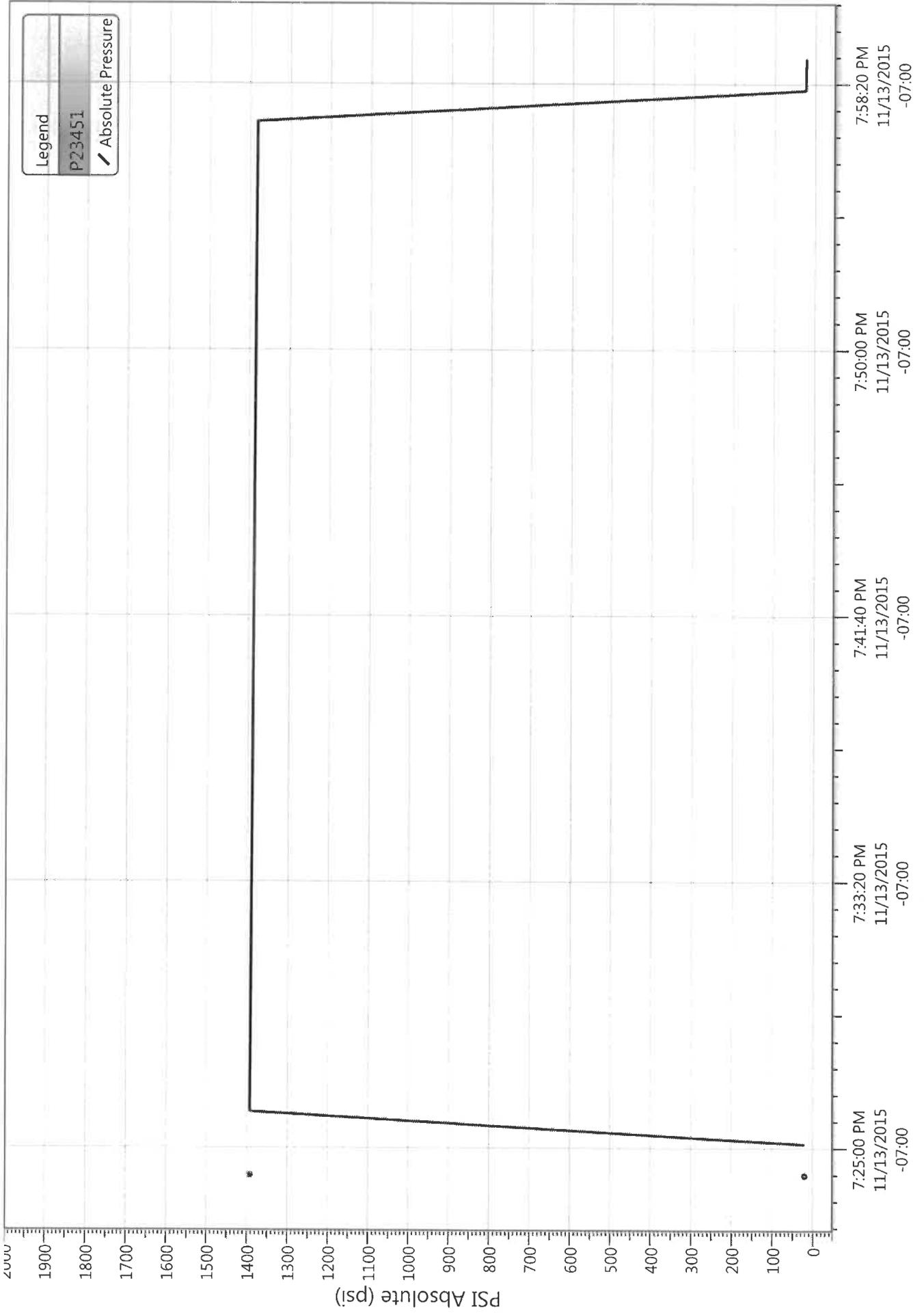
Does the annulus pressure build back after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

2 3 9 17 Workover MIT
11/13/2015 7:23:48 PM



NEWFIELD

Schematic

Well Name: Mon Bt 2-3-9-17

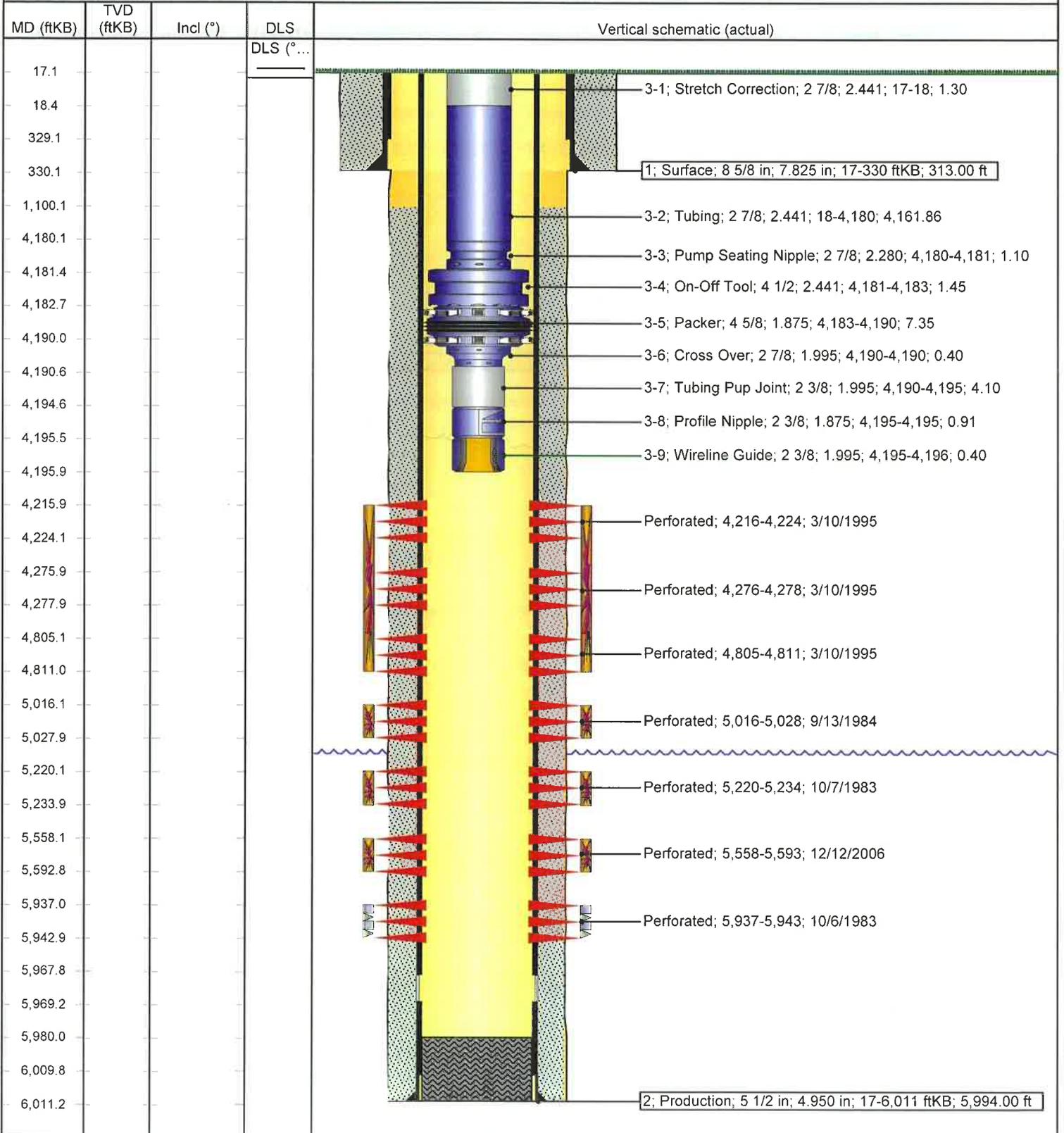
Surface Legal Location 03-9S-17E			API/UWI 43013308100000	Well RC 500151284	Lease	State/Province Utah	Field Name GMBU CTB8	County Duchesne
Spud Date	Rig Release Date	On Production Date 10/17/1983	Original KB Elevation (ft) 5,124	Ground Elevation (ft) 5,107	Total Depth All (TVD) (ftKB)		PBDT (All) (ftKB)	

Most Recent Job

Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Packer Repair	Job Start Date 11/11/2015	Job End Date 11/16/2015
---------------------------------------	-----------------------------	-------------------------------------	------------------------------	----------------------------

TD: 6,011.0

Vertical - Original Hole, 11/17/2015 9:07:48 AM



NEWFIELD

Newfield Wellbore Diagram Data Mon Bt 2-3-9-17



Surface Legal Location 03-9S-17E		API/JWI 43013308100000		Lease	
County Duchesne	State/Province Utah	Basin		Field Name GMBU CTB8	
Well Start Date 9/17/1983		Spud Date		Final Rig Release Date	
Original KB Elevation (ft) 5,124		Ground Elevation (ft) 5,107		Total Depth (ftKB) 6,011.0	
		Total Depth All (TVD) (ftKB)		PBTD (All) (ftKB)	
				On Production Date 10/17/1983	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	9/17/1983	8 5/8	7.825	36.00	J-55	330
Production	9/26/1983	5 1/2	4.950	15.50	J-55	6,011

Cement

String: Surface, 330ftKB 9/17/1983

Cementing Company	Top Depth (ftKB) 17.0	Bottom Depth (ftKB) 330.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description	Fluid Type Lead	Amount (sacks) 220	Class G	Estimated Top (ftKB) 17.0

String: Production, 6,011ftKB 9/26/1983

Cementing Company	Top Depth (ftKB) 1,100.0	Bottom Depth (ftKB) 6,011.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description	Fluid Type Lead	Amount (sacks) 250	Class HILIFT	Estimated Top (ftKB) 1,100.0
Fluid Description	Fluid Type Tail	Amount (sacks) 435	Class RFC	Estimated Top (ftKB) 3,500.0

Tubing Strings

Tubing Description		Run Date		Set Depth (ftKB)				
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Stretch Correction	1	2 7/8	2.441			1.30	17.0	18.3
Tubing	134	2 7/8	2.441	6.50	J-55	4,161.86	18.3	4,180.2
Pump Seating Nipple	1	2 7/8	2.280		J-55	1.10	4,180.2	4,181.3
On-Off Tool	1	4 1/2	2.441			1.45	4,181.3	4,182.7
Packer	1	4 5/8	1.875			7.35	4,182.7	4,190.1
Cross Over	1	2 7/8	1.995		J-55	0.40	4,190.1	4,190.5
Tubing Pup Joint	1	2 3/8	1.995	4.70	J-55	4.10	4,190.5	4,194.6
Profile Nipple	1	2 3/8	1.875		J-55	0.91	4,194.6	4,195.5
Wireline Guide	1	2 3/8	1.995		J-55	0.40	4,195.5	4,195.9

Rod Strings

Rod Description		Run Date		Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
4	GB6 & GB4SANDS, Original Hole	4,216	4,224	2			3/10/1995
5	GB6 & GB4SANDS, Original Hole	4,276	4,278	2			3/10/1995
6	D2 SANDS, Original Hole	4,805	4,811	2			3/10/1995
3	B1 SANDS, Original Hole	5,016	5,028	4			9/13/1984
2	A3 SANDS, Original Hole	5,220	5,234	2			10/7/1983
7	CP1, Original Hole	5,558	5,593	4			12/12/2006
1	A3 SANDS, Original Hole	5,937	5,943	2			10/6/1983

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	3,250						
2							
3	1,700						
4	1,900						
5							

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 78500 lb
2		

NEWFIELD



**Newfield Wellbore Diagram Data
Mon Bt 2-3-9-17**

Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
3		Proppant White Sand 65000 lb
4		Proppant White Sand 129000 lb
5		Proppant White Sand 45798 lb



Well Name: Mon Bt 2-3-9-17

Job Detail Summary Report

Start Time	07:00	End Time	07:30	Comment
Start Time	07:30	End Time	08:30	Check pressure on well, 450 tbg & csg
Start Time	08:30	End Time	12:00	Continue TIH w/ 74- jts 2 7/8" J-55 8rd EUE tbg.
Start Time	12:00	End Time	13:00	Drop standing valve and pump down w/ 20 bbbls production water. Pressure tbg to 3000 psi. Held pressure for three 30 min tests. Lost 50 psi first attempt and 25 psi on next two.
Start Time	13:00	End Time	14:30	Comment MU & RIH w/ fishing tool on sandline and retrieve standing valve.
Start Time	14:30	End Time	15:30	Comment Pump 15 bbbls fresh water and drop new standing valve. Pump down w/ 20 bbbls fresh water. Pressure test tbg to 3000 psi. Held test for two 30 min tests, gained 50 psi in first 30 min and then held solid for second test.
Start Time	15:30	End Time	16:30	Comment RIH w/ fishing tool on sandline and retrieve standing valve. RD rig floor. ND BOPs. MU wellhead.
Start Time	16:30	End Time	17:00	Comment Circulate 60 bbbls packer fluid.
Start Time	17:00	End Time	18:00	Comment Set packer w/ 15,000#s tension. NU Wellhead
Start Time	18:00	End Time	19:00	Comment Pressure test annulus to 1500 psi. Held for 30 min, lost 40 psi. Held for second 30 min test and held solid. Record MIT
Start Time	19:00	End Time	00:00	Comment Workover MIT performed on the above listed well. On 11/13/2015 the csg was pressured up to 1383 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-06974
Start Time	00:00	End Time	06:00	Comment Crew travel
Start Time	06:00	End Time	07:00	Comment SDFN
Start Time	07:00	End Time	09:00	Comment Crew travel
Start Time	09:00	End Time	11:00	Comment Prep rig for rig down. Rig down. clean location
Start Time	11:00	End Time	12:00	Comment Wait on orders
Start Time	12:00	End Time	12:00	Comment Crew travel