

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

950816 fr Lomax to Inland/Ingru Eff 6-29-95

* Recompletion 11-21-84 2nd Recompletion 2-7-85

DATE FILED 8-8-83

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-16535 INDIAN _____

DRILLING APPROVED: 8-10-83 OIL

SPUDED IN: 9-14-83

COMPLETED: 10-26-83 POW PUT TO PRODUCING: 11-2-83

INITIAL PRODUCTION: 58 BOPD * 17 BOPD, 53 MCF, ** 35 BOPD, 41 MCF

GRAVITY A.P.I. 34° * 72 hr. Test BO 105 - MCF 183 - GPR 1743

GOR: - * 3118 * 1743:1 ** 5366-80

PRODUCING ZONES: 5041 - 5043 GREEN RIVER (GRRV) * 5366-80 GRRV, 5574-96, 5600-13

TOTAL DEPTH: 5800'

WELL ELEVATION: 5585'

DATE ABANDONED:

FIELD: UNDESIGNATED Monument Property

UNIT:

COUNTY: DUCHESNE

WELL NO. MONUMENT FEDERAL # 1-34 API # 43-013-30808

LOCATION 739' FNL FT. FROM (N) (S) LINE 758' FEL FT. FROM (E) (W) LINE NE NE 1/4 - 1/4 SEC 34

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				8S	16E	34	Inland Production Co

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBON I FEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

1844
4009
5006
5070
5360
5559

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-16535 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Monument Federal

9. WELL NO.
1-34

10. FIELD AND POOL, OR WILDCAT
~~UNDESIGNATED~~
Monument Butte

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Section 34, T8S, R16E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 734' FNL & 758' FEL NE/NE ✓
 At proposed prod. zone
 739'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
11 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1058'

16. NO. OF ACRES IN LEASE 1280

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1926

19. PROPOSED DEPTH 5700' *Went to 5700'*

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5585' GR

22. APPROX. DATE WORK WILL START*
September 10, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE.	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8	24	300	To Surface
7 7/8	5 1/2	17	TD	As Required

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/10/83
BY: *[Signature]*

AUG 10 1983

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* G.L. Pruitt TITLE V.P. DRLG. & PROD. DATE August 5, 1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

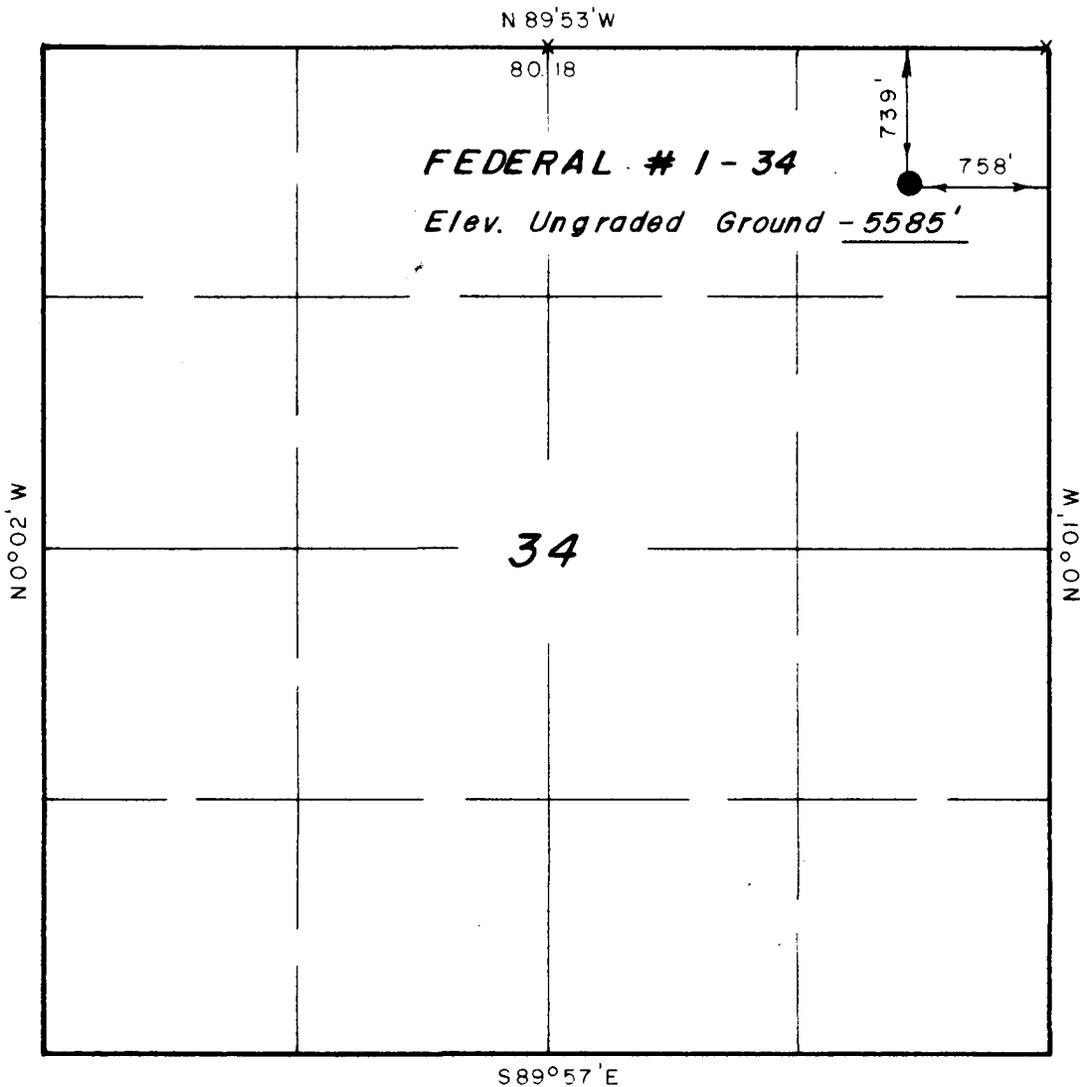
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 8 S, R 16 E, S.L.B. & M.

PROJECT
LOMAX EXPLORATION CO.

Well location, *FED. # 1-34*,
 located as shown in the NE 1/4
 NE 1/4 Section 34, T 8 S, R 16 E,
 S.L.B. & M. Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED IN ACCORDANCE WITH THE SURVEYING ACTS OF THE STATE OF UTAH, AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH 84078

SCALE	1" = 1000'	DATE	7/12/83
PARTY	R.K. J.F.	S.B.	REFERENCES GLO Plat
WEATHER	Warm	FILE	LOMAX

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY
Monument Federal #1-34
NE/NE Section 34, T8S, R16E
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	3030'
Wasatch	6070' ✓

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	4270'	Sand & Shale - oil & gas shows anticipated
	5570'	Sand & Shale - primary objective - oil ✓

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'
5 1/2", J-55, 17#; set at TD
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

LOMAX EXPLORATION COMPANY
Monument Federal 31-
NE/NE Section 34, T8S, R16E
Duchesne County, Utah

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately September 10, 1983.

LOMAX EXPLORATION

13 Point Surface Use Plan

For

Well Location

Federal #1-34

Located In

Section 34, T8S, R16E, S.L.B. & M.

Duchesne County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site Federal #1-34, located in the NE 1/4 NE 1/4 Section 34, T8S, R16E, S.L.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 1.5 miles + to the Junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 - 4.7 miles to its junction with an existing dirt road to the Southwest; proceed Southwesterly along this road 2.9 miles to its junction with an existing dirt road to the Southeast; proceed Southeasterly along this road 0.2 miles to its junction with the proposed access road to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to a point 1.5 miles south on Highway 53; thereafter the roads are constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the NW 1/4 NE 1/4 Section 34, T8S, R16E, S.L.B. & M., and proceeds in a Easterly direction approximately 500' to the proposed location site.

The proposed access road will be an 18" crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meterological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattlegaurds required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are six known existing wells and no abandoned well within a one mile radius of this location site. (See Topographic Map "B").

There are no known water wells, injection wells, monitoring or observations wells for other resources within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are five known existing LOMAX EXPLORATION wells within a one mile radius of this location site.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

✓ See Topographic Map "E".

At the present time, it is anticipated that the water for this well will be hauled by truck from a private water source that is indicated on topo. map "A".

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 23 miles to the South of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible, are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

Federal #1-34 is located approximately 3.5 miles North of Castlee Peak Draw, and 1.0 miles East of Wells Draw, non-perennial drainages which runs to the North East.

The terrain in the vicinity of the location slopes from the North through the location site to the South at approximately 2.5% grade.

The vegetation in the immediate area surrounding the location site consists of sage brush and grasses with large areas devoid of any vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
LOMAX EXPLORATION
335 North Belt East, Ste. 880
Houston, TX 77060

1-713-931-9276

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the

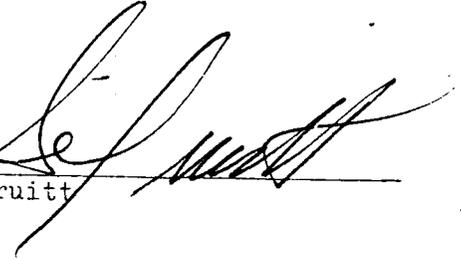
LOMAX EXPLORATION
Federal #1-34
Section 34, T8S, R16E, S.L.B. & M.

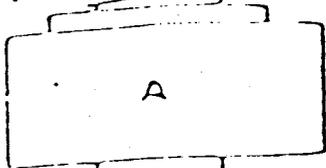
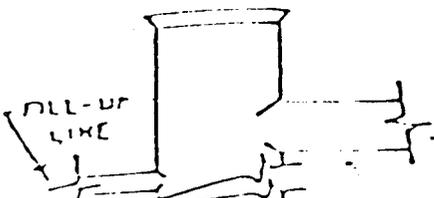
work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

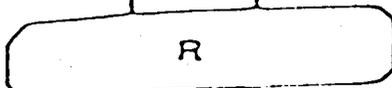
8/5/83

Jack Pruitt





Shaffer Spherical
10" 900



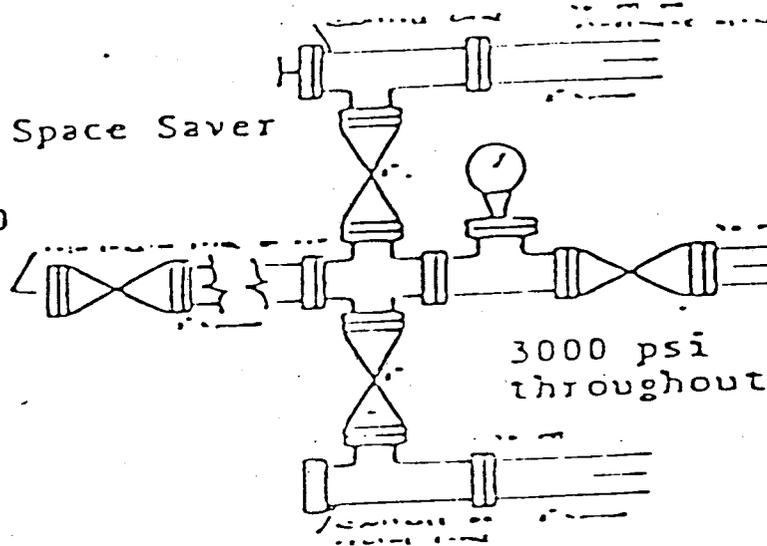
Cameron Space Saver



10" 900

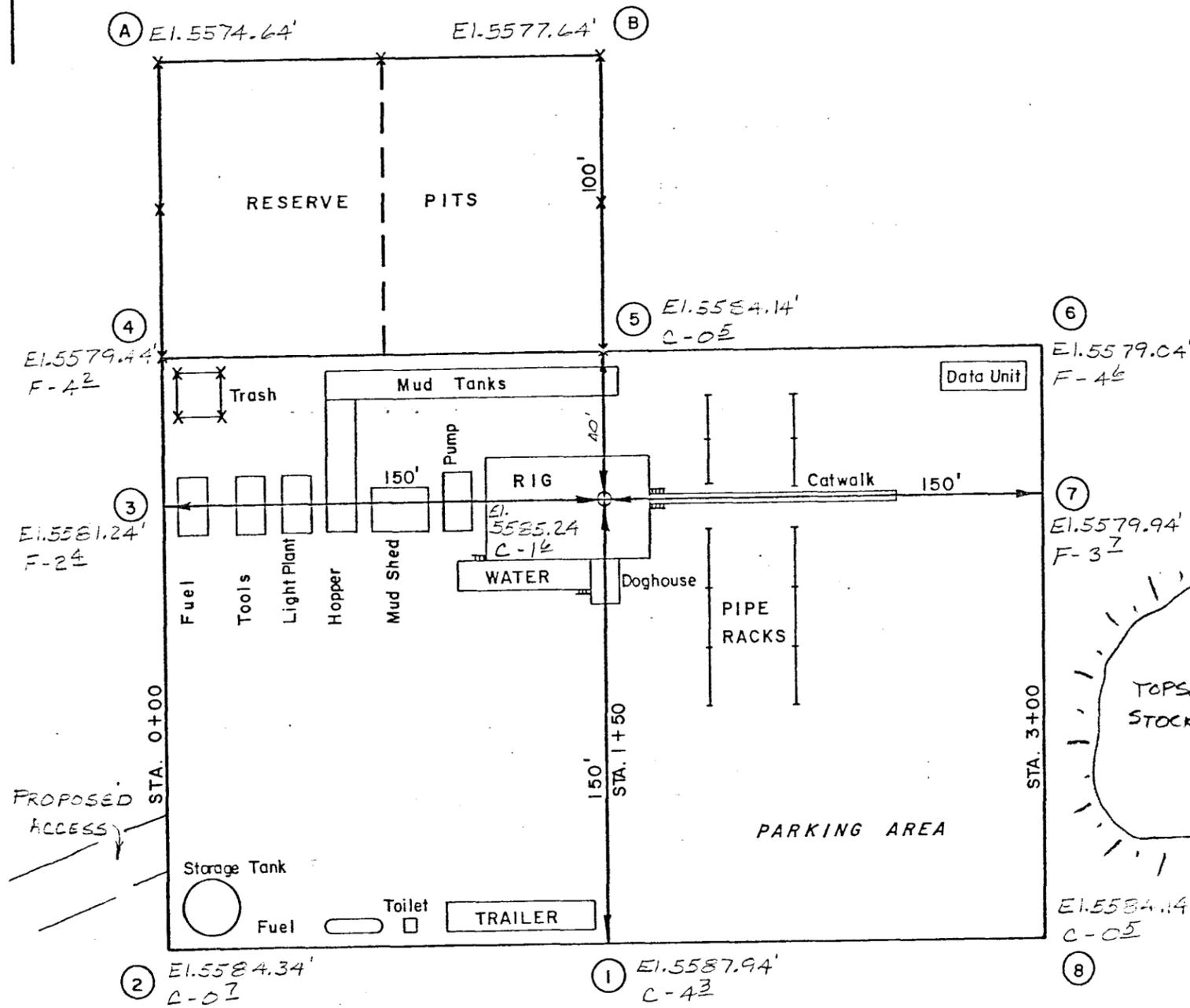


Casinghead

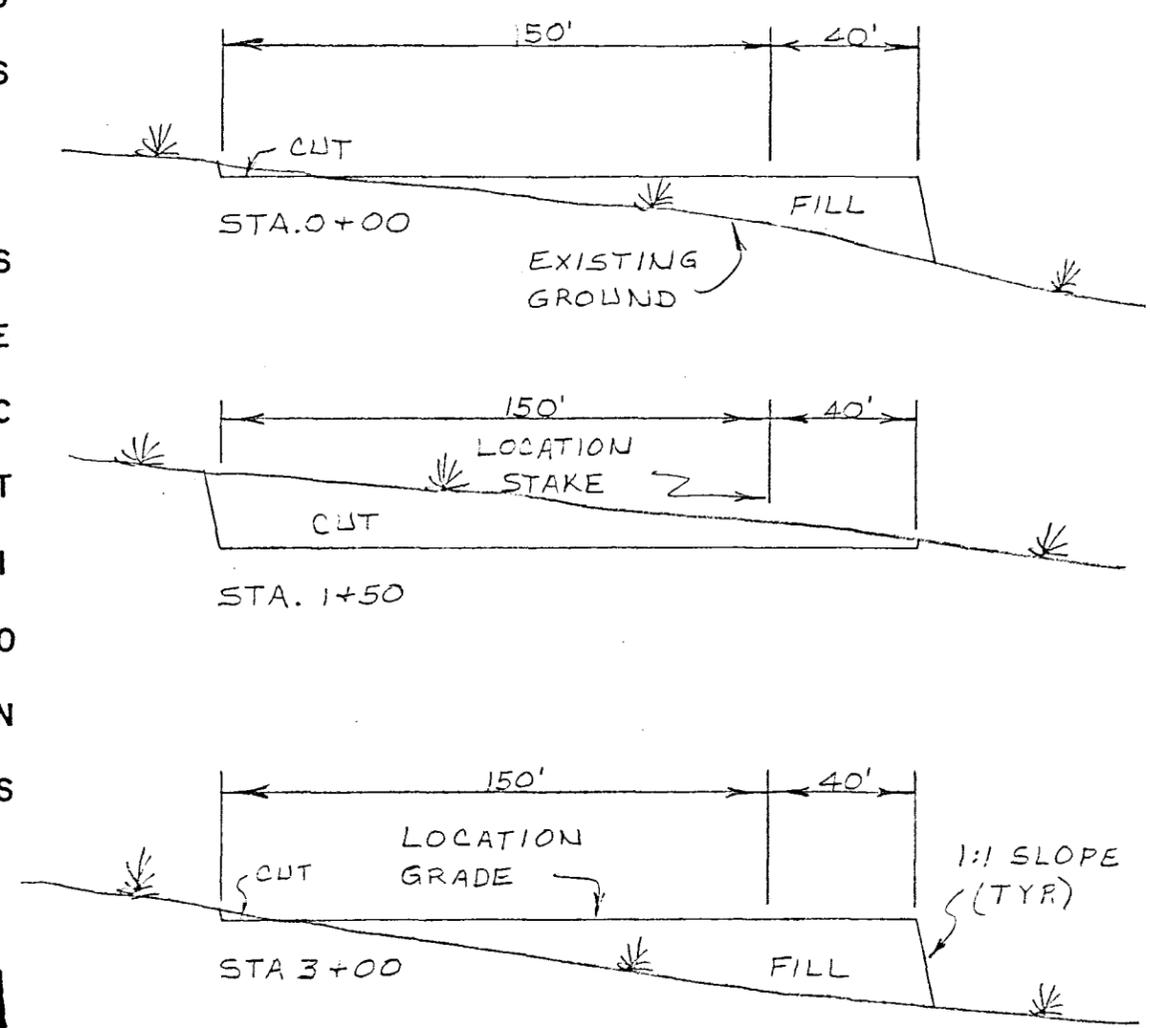


LOMAX EXPLORATION CO.

FEDERAL # 1-34

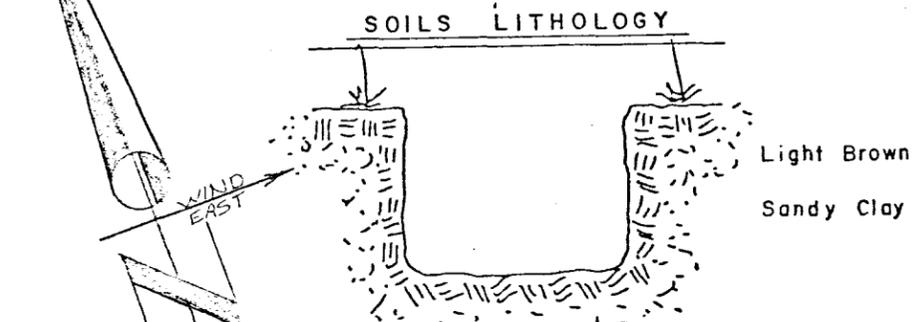


C
R
O
S
S
S
E
C
T
I
O
N
S



1" = 10'

SCALE 1" = 50'



Scales

1" = 50'

APPROXIMATE YARDAGES

Cu. Yds. Cut - 2,779

Cu. Yds. Fill - 1,959

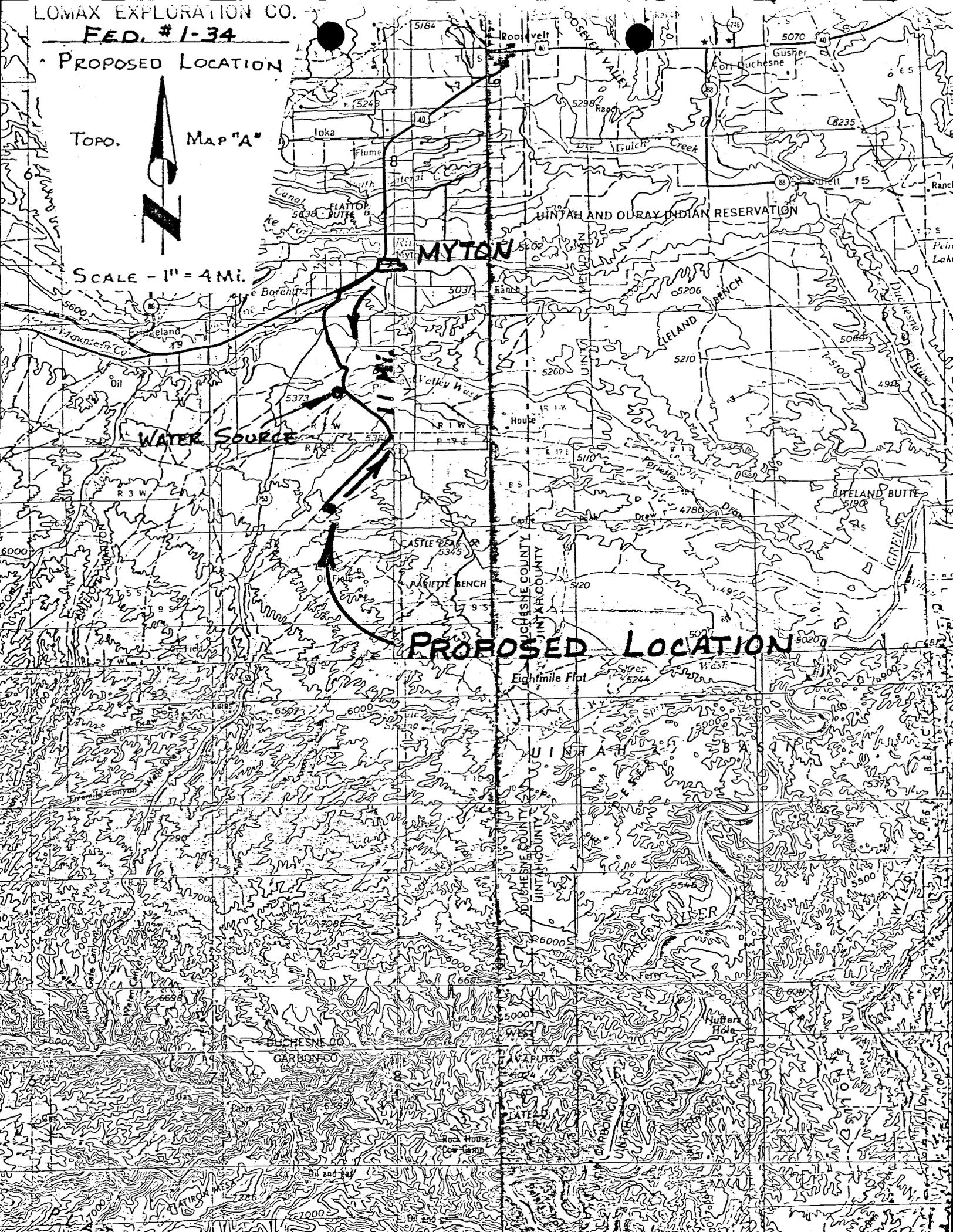
PROPOSED LOCATION

TOPO.

MAP "A"



SCALE - 1" = 4 MI.



MYTON

WATER SOURCE

PROPOSED LOCATION

UNTAH

DUCHESE CO.

CARBON CO.

DUCHESE COUNTY

UNTAH COUNTY

DUCHESE COUNTY

UNTAH COUNTY

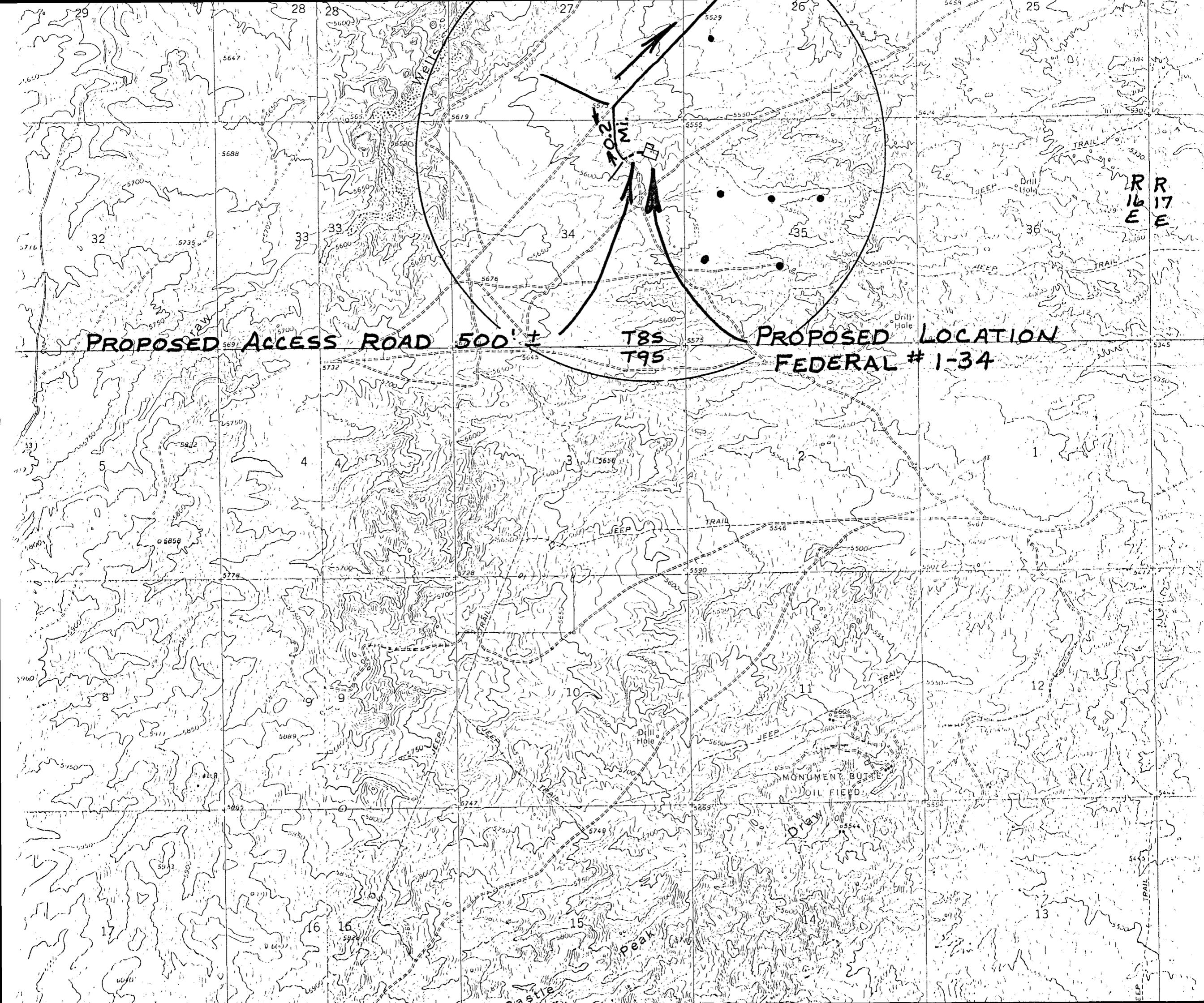
DUCHESE COUNTY

UNTAH COUNTY

DUCHESE COUNTY

UNTAH COUNTY

DUCHESE COUNTY



PROPOSED ACCESS ROAD 500' ±

T85
T95

PROPOSED LOCATION
FEDERAL # 1-34

R 16 E
R 17 E

0.2 Mi.

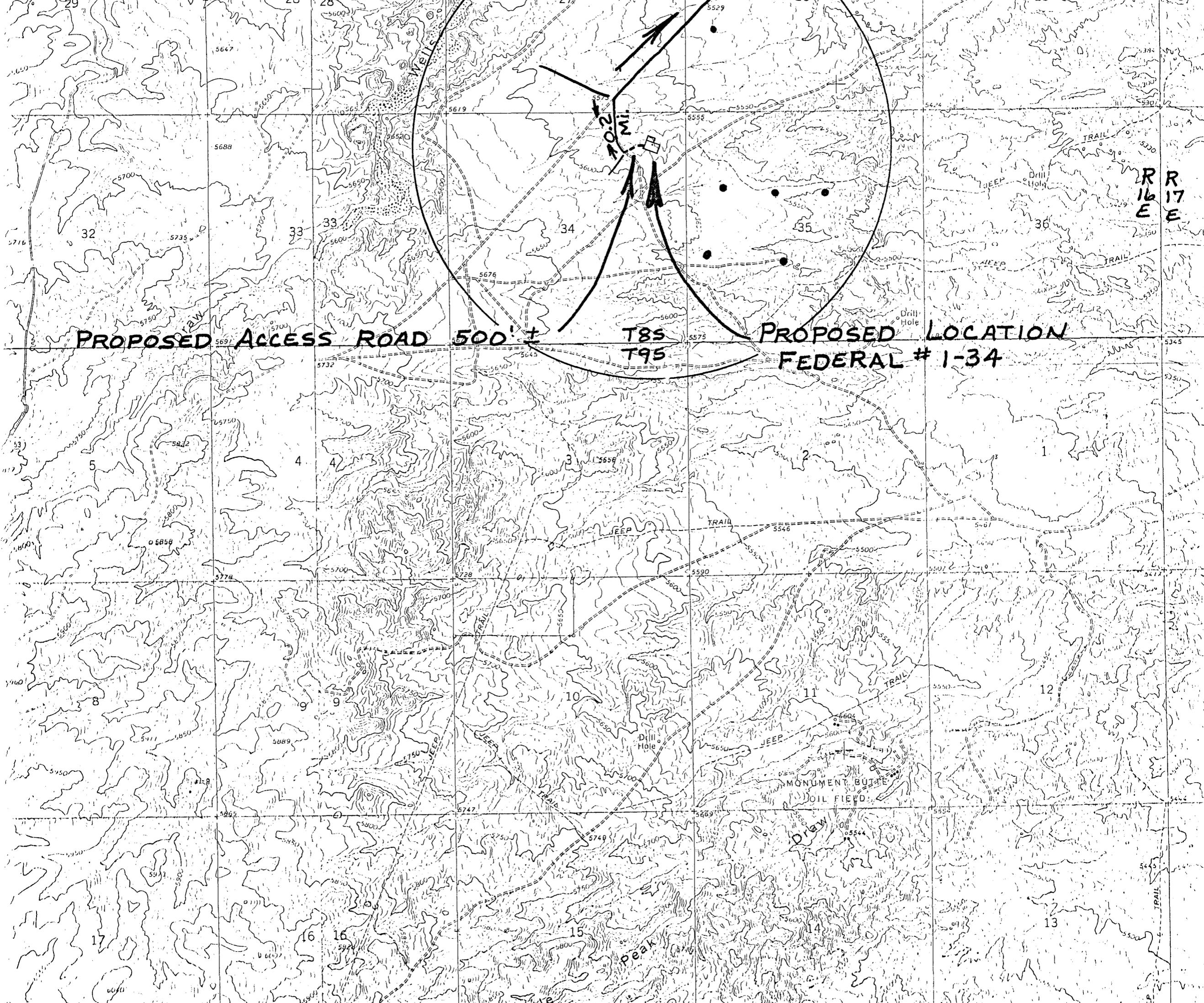
Wells

MONUMENT BUTTE
OIL FIELD

peak

Draw

castle



August 5, 1983

Minerals Management Service
1745 West 1700 South
Room 2000
Salt Lake City, Utah 84104

Monument Federal #1-34
NE/NW Section 34, T8S, R16E
Duchesne County, Utah

Gentlemen:

Enclosed is the APD/NTL-6 for the subject well. I have enclosed an additional copy of the APD/NTL-6 so that you can forward a copy of the approval to drill to Lomax's Roosevelt office at 248 N. Union, Roosevelt, Utah 84066.

Please advise if you need additional information.

Very truly yours,



Michele Tisdal
Sec. Drilling & Production

MT
Enclosures (4)

cc: State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Mr. Greg Darlington
Minerals Management Service
170 South 500 East
Vernal, Utah 84078

RECEIVED
AUG 06 1983

DIVISION OF
OIL, GAS & MINING

333 North Belt East • Suite 880
Houston, Texas 77090
(713) 931-9276
Mailing Address:
P.O. Box 4503
Houston, Texas 77210-4503

District Office:
248 North Union
Roosevelt, Utah 84066
Mailing Address:
P.O. Box 1446
Roosevelt, Utah 84066

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 734' FNL & 758' FEL NE/NE
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
11 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1058'

16. NO. OF ACRES IN LEASE
1280

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1926

19. PROPOSED DEPTH
5700

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5585' GR

22. APPROX. DATE WORK WILL START*
September 10, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8	24	300	To Surface
7 7/8	5 1/2	17	TD	As Required



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G.L. Pruitt TITLE V.P. DRLG. & PROD. DATE August 5, 1983

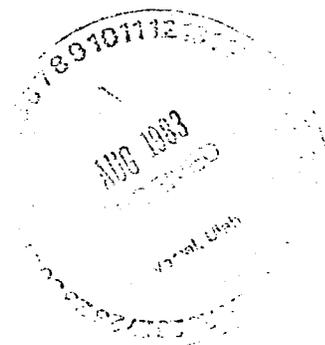
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE Act. Dist. Manager DATE 8/16/83
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
FLARING OR VENTING OF GAS IS SUBJECT TO NTL-4A DATED 1/1/80
Ut 080-3-M 025
Ut State O & D

Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons (and gilsonite or saline minerals) in the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale (and gilsonite or saline minerals) resource(s). Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin).





United States Department of the Interior

2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
 2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn
District Oil and Gas Supervisor

AMR/kr

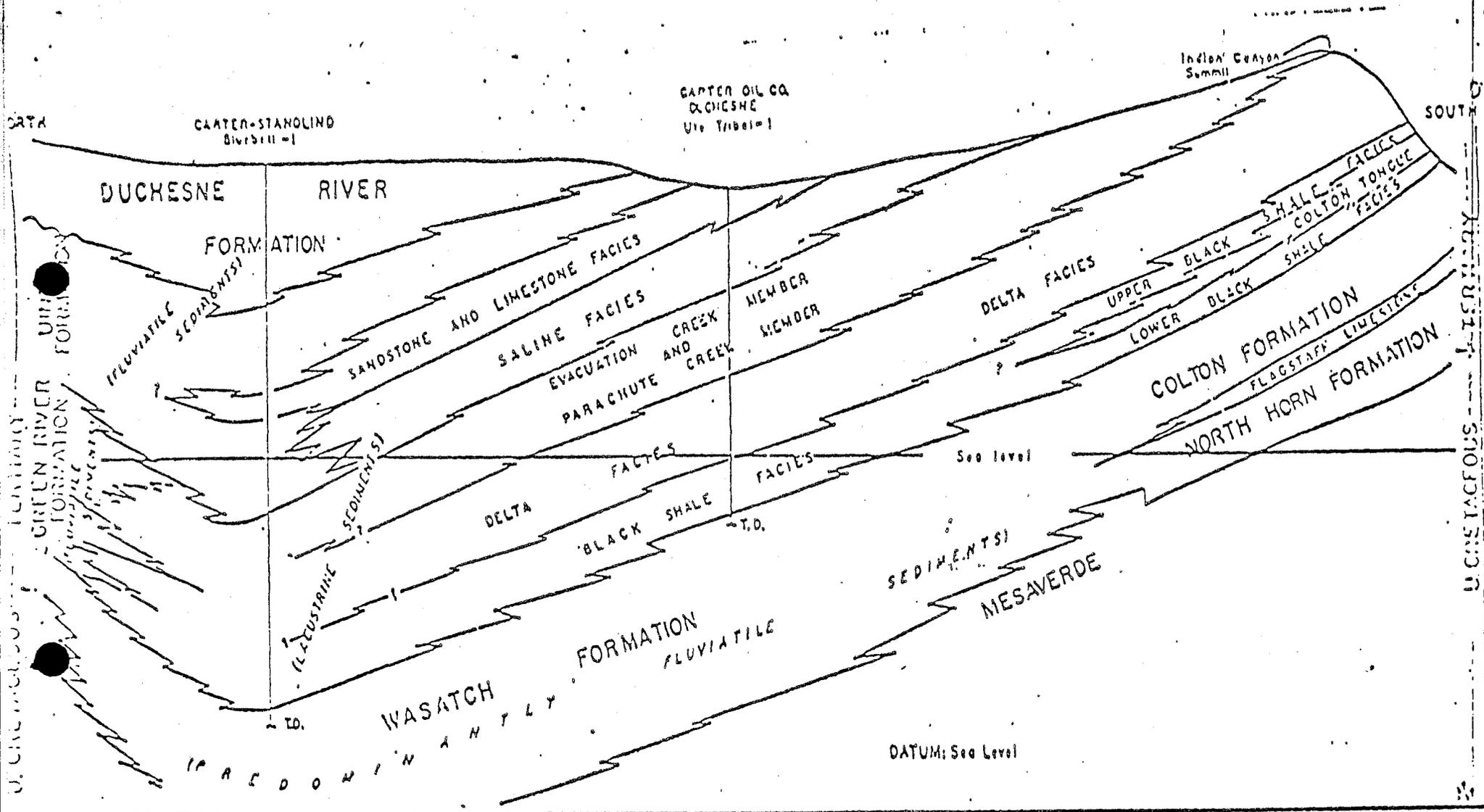
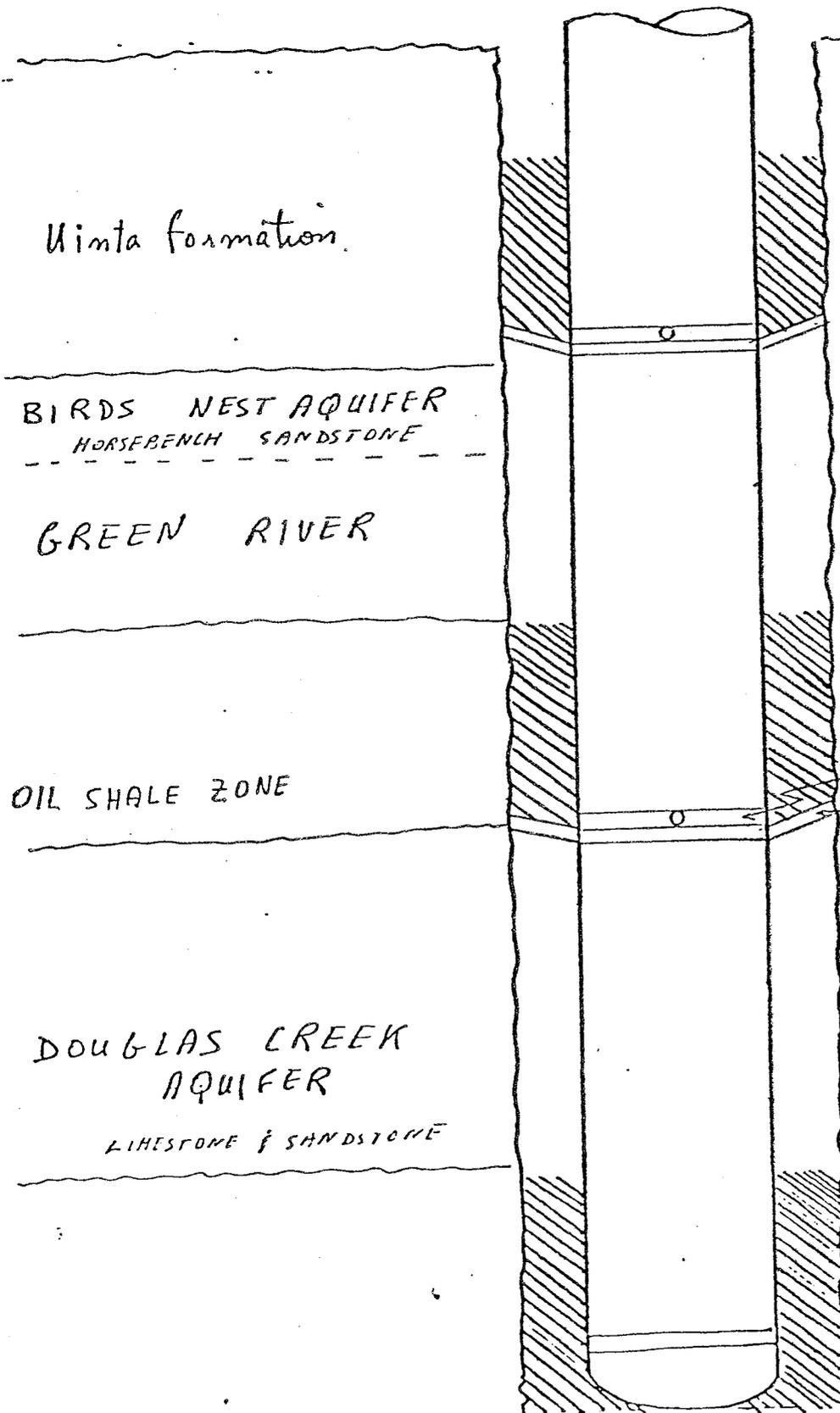


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN NATURAL BUTTES FIELD. UINTAH COUNTY, UTAH



NO SCALE

CEMENT BASKET IS PLACED 50' ABOVE TOP AQUIFER CEMENT TO RISE AT LEAST 300' IN ANNULUS

STAGE COLLAR
CEMENT BASKET

CEMENT BASKET IS SET AT CONSOLIDATED SECTION AT THE BASE OF THE OIL SHALE ZONE. CEMENT TO REACH THE TOP OF THE MAHOGANY ZONE

CEMENT WILL REACH BASE OF LOWER AQUIFER

OPERATOR Lonestar Exploration DATE 8-10-83
WELL NAME Monument Sch 1-34
SEC NENE 34 T 85 R 16E COUNTY Duchene

43-013-30808
API NUMBER

Sch.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	MAP	<input type="checkbox"/>	HL
<input type="checkbox"/>	NID	<input type="checkbox"/>		<input type="checkbox"/>	PI

PROCESSING COMMENTS:

No other wells within 1000'

CHIEF PETROLEUM ENGINEER REVIEW:

8/10/83 ✓ oil wells

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE
 c-3-b c-3-c

SPECIAL LANGUAGE:

Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

August 10, 1983

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. Monument Federal 1-34
NENE Sec. 34, T. 8S, R. 16E
739' FNL, 758' FEL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-033-30808.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: Branch of Fluid Minerals
Encl.

with OK of

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~such proposals~~)

1. oil well gas well other

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 739' FNL & 758' FEL NE/NE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) SPUD NOTIFICATION			

5. LEASE
U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Monument Federal

9. WELL NO.
1-34

10. FIELD OR WILDCAT NAME
Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 34, T8S, R16E

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.
43-013-30808

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5585' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/14/83 Drilled 12 1/4" hole to 250'. Set 8 5/8" 24# J-55 casing @ 240' GL; cemented w/210 sx class "G" + 2% CaCl + 1/4#/sx flocele. Bumped plug - float held.

9/14/83 Spud with Orion Rig #1 @ 11:45 P.M.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

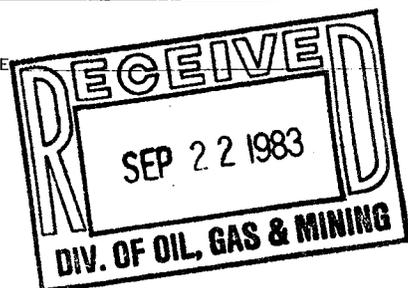
18. I hereby certify that the foregoing is true and correct

SIGNED *G. L. Pruitt* G. L. Pruitt TITLE V.P. Drlg. & Prod. DATE 9/20/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED
OCT 13 1981

DIVISION OF
OIL & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Monument Federal 1-34
Operator Lomax Exploration Co Address Roosevelt, Utah
Contractor ~~F.W.F.~~ Orion #1 Address Denver, Colorado
Location NE 1/4 NE 1/4 Sec. 34 T. 8S R. 16E County Duchesne

Water Sands

	<u>Depth</u>		<u>Volume</u> Flow Rate or Head	<u>Quality</u> Fresh or Salty
	From	To		
1.	<u>no water encountered</u>			
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

<u>Formation Tops</u>	<u>Remarks</u>	Depth	Elevation
	Surface - Uinta		
	Green River	1846'	(+3669')
	Garden Gulch	4008'	(+1507')
	Douglas Creek	5006'	(+509')
	Black Shale Facies.	- 5714'	(-194')

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

120513-A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL INSPECTION RECORD

NAME OF COMPANY: Lomax exploration Co.

WELL NAME: M Federal #1-34 30808

SECTION: 34 TOWNSHIP: 8 S RANGE: 16 E COUNTY: DUCHESNE

DATE: Nov 3 19 83 LOCATION INSPECTED

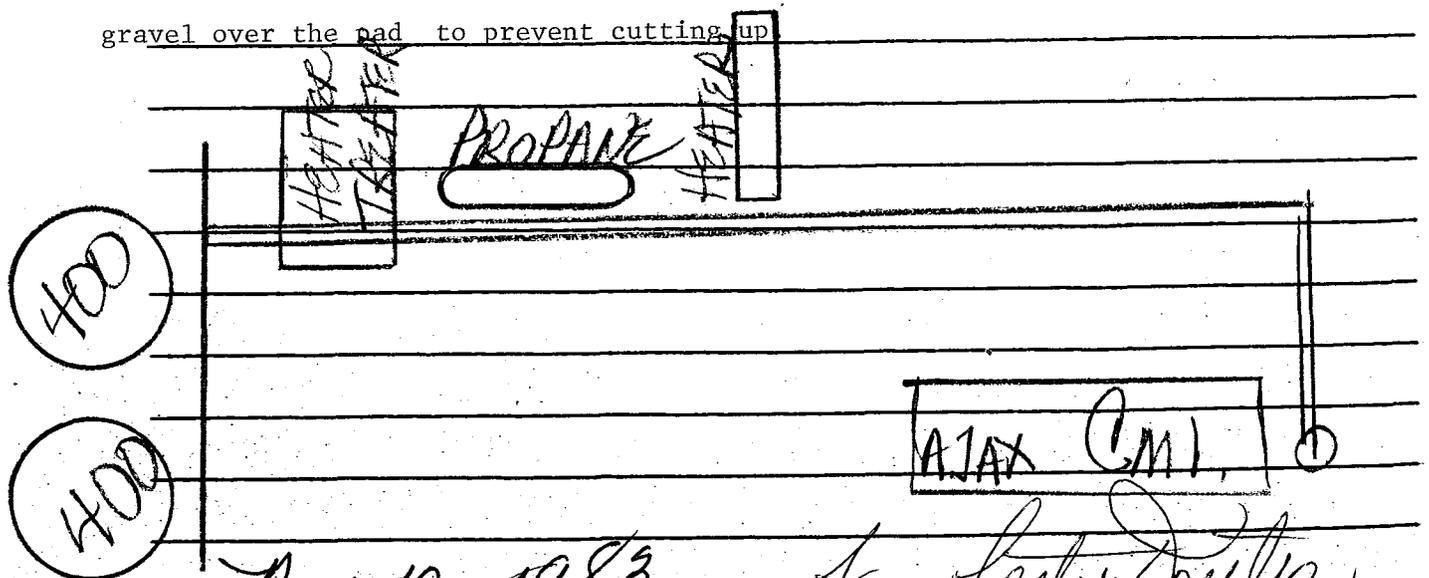
TOTAL DEPTH: _____ AT TIME OF VISIT

NAME OF DRILLING CONTRACTOR: _____

RIG NUMBER: _____

COMMENTS:

Equipment: 2 400 barrel tanks, 1 Heater Treater, the fires werè out, No heat.
1 Propane tank, Line heater, CMI Pumper, Ajax motor, 1 Frac tank to receive the
initial soil output. 1 Bulldozer and ripper on site, A group of workers were
putting on the final touches to complete installations. There was water in the sump
/some hard oil on the pad, particularly around the pumper. A new installation.. needs
gravel over the pad to prevent cutting up



DATE: Nov. 10 1983

SIGNED: Jean Laster

SEND TYPED COPY TO COMPANY: YES NO

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL INSPECTION RECORD

NAME OF COMPANY: LOMAX EXPLORATION Co.

WELL NAME: UTE TRIBAL # 1-34

SECTION: 34 TOWNSHIP: 8 S - RANGE: 16 E COUNTY: DUCHESENE

DATE: Oct 20 1983 LOCATION INSPECTED

TOTAL DEPTH: 5800 AT TIME OF VISIT

NAME OF DRILLING CONTRACTOR: GAMACHE COOPER.

RIG NUMBER: 16

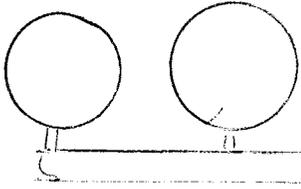
COMMENTS:

Equipment: 2 400 barrel tanks HORIZONTAL HEATER TREATER, SMALLER HEATER.
FENCED SUMP. DRILL RIG WAS DOING A COMPLETEION ON SITE. the well was drilled
about 21 days ago, took 7 days to drill, Drilling commenced end of September.
The pipes are laid to the tanks, past the Heater treator, and small HEATER, TO A
POINT PARRALEL WITH THE WELL HEAD. The big sump is behind the well head to a point
behind the large Heater Treator. 100 feet away and is about 60 feet wide...
There is some water and mud in the sump, little oil show. There are 3 frac tanks on site

DATE: _____ SIGNED: _____

SEND TYPED COPY TO COMPANY: Yes _____ No _____

3 FRACK TANKS ON SITE



HEATER
TREATER

FLINGS TO SUMP.

SUMP.

WATER

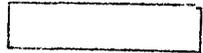
100'

WATER
& MUD.

HEATER

50'

Drill Rig.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monument Federal

9. WELL NO.

1-34

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 34, T8S, R16E

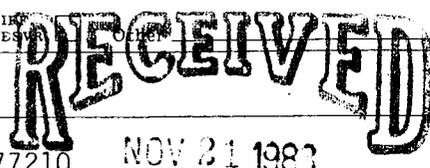
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIRECT REVISION

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210



4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 739' FNL & 758' FEL NE/NE

At top prod. interval reported below

At total depth

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO. 43-013-30808 DATE ISSUED 8/10/83

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNTED 9/14/83 16. DATE T.D. REACHED 9/29/83 17. DATE COMPL. (Ready to prod.) 10/26/83 18. ELEVATIONS (DF, REB, RT, GE, ETC.)* 5585' GR 19. ELEV. CASINGHEAD 5585

20. TOTAL DEPTH, MD & TVD 5800 21. PLUG, BACK T.D., MD & TVD 5745 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS XXX 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River 5041-53

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-MSFL, CDL-CNL, CBL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	250	12 1/4	210 sx Cl "G" + 2% CaCl + 1/4#/sx flocele	
5 1/2	17	5788	7 7/8	175 sx Lodense & 375 sx Thixotropic	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5170	

31. PERFORATION RECORD (Interval, size and number)

5041-53 (1 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5041-53	24,500 gals gelled KCl water & 82,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 11/2/83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 11/13/83 HOURS TESTED 24 CHOKE SIZE Open PROD'N. FOR TEST PERIOD → OIL—BBL. 58 GAS—MCF. NM WATER—BBL. 0 GAS-OIL RATIO NM

FLOW. TUBING PRESS. 0 CASING PRESSURE 0 CALCULATED 24-HOUR RATE → OIL—BBL. 58 GAS—MCF. NM WATER—BBL. 0 OIL GRAVITY-API (CORR.) 34

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel & sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED G.L. Pruitt TITLE V.P. Drilling & Production DATE 11/15/83

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Sniroal, Division Director

January 31, 1984

Lomax Exploration Company
333 N. Belt E #800
Houston TX 77210-4503

RE: Well No. Monument Butte Fed. 1-34
API #43-013-30808
739' FNL, 758' FEL NE/NE
Sec. 34, T. 8S, R. 16E.
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 15, 1983 on the above referred to well, indicates the following electric logs were run: DLL-MSFL, CDL-CNL and CBL-GR. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj

February 22, 1984

RECEIVED
FEB 24 1984

Ms. Claudia Jones
State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

Monument Federal #1-34
Section 34, T8S, R16E
Duchesne County, Utah
A.P.I. #43-013-30808

Dear Ms. Jones;

Enclosed are copies of all logs for the Subject well. These logs were requested in your letter dated 1-31-84.

Please acknowledge receipt of enclosed information by signing in the space provided below.

Very Truly Yours,

Michele Tisdell

Michele Tisdell
Secretary, V.P. Drilling and Production

Received this 27th Day of
February, 1984
Claudia Jones
Claudia Jones

CC: Bureau of Land Management
Utah State Office
136 East South Temple
Salt Lake City, Utah 84111

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

1. DATE OF NOTICE (NEWSPAPER) (FORMERLY 1-1-11)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1064-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. U-16535 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER [] 2. NAME OF OPERATOR Lomax Exploration Company 3. ADDRESS OF OPERATOR 50 W. Broadway, Suite 1000, Salt Lake City, UT 84101 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface See attached sheet.

7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME N/A 9. WELL NO. See attached sheet. 10. FIELD AND POOL, OR WILDCAT Monument Butte 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA 34 & 35, 8S-16E

14. PERMIT NO. See attached sheet. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) See attached sheet. 12. COUNTY OR PARISH Duchesne 13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL [] (Other) Construct gas gathering system [X] PULL OR ALTER CASING [] MULTIPLE COMPLETE [] ABANDON* [] CHANGE PLANS [] WATER SHUT-OFF [] FRACTURE TREATMENT [] SHOOTING OR ACIDIZING [] (Other) [] REPAIRING WELL [] ALTERING CASING [] ABANDONMENT* [] (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Construct a gas gathering system for the subject wells. The system will consist of an 8" main line and 3" feeder lines from each of the subject wells to the main line. The 8" main line will transport the associated casinghead gas from the subject wells off lease to a compressor/processing plant and sales point in Section 36, T8S-R16E. The entire system will be buried. A 3" fuel gas line will also be buried in the same ditch. Initial volumes of gas to be transported will be approximately 610 MCFD. A 4" surface line will also be built on the subject lease. Such 4" surface line will transport gas from other Lomax wells located off lease across the lease to the sales point in Section 36, T8S-R16E. Construction will begin upon receipt of approval. See attached plat.

RECEIVED

MAY 29 1984

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct. SIGNED David D. Perkins (This space for Federal or State office use) TITLE District Landman DATE May 16, 1984 APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Under penalty of perjury, I declare that I am not knowingly and willfully making to any department or agency of the United States any false, untruthful, or misleading statements or representations as to any matter within the jurisdiction.

Attached to that certain Sundry Notice dated May 16, 1984 for the Monument Butte Federal #1-34, #8-34, #1-35, #2-35, #3-35, #4-35, #5-35, #6-35, # 10-35, #12-35, #13-35, & #14-35 Wells on Lease U-16535.

Item 4. - Location of wells:

#1-34 - 739' FNL, 758' FEL, Section 34, T8S, R16E
#8-34 - 2059' FNL, 701' FEL, Section 34, T8S-R16E
#1-35 - 506' FSL, 528' FEL, Section 35, T8S-R16E
#2-35 - 2090' FSL, 660' FEL, Section 35, T8S-R16E
#3-35 - 660' FNL, 1980' FWL, Section 35, T8S-R16E
#4-35 - 1836' FSL, 1883' FWL, Section 35, T8S-R16E
#5-35 - 2042' FNL, 661' FWL, Section 35, T8S-R16E
#6-35 - 1831' FNL, 1968' FWL, Section 35, T8S-R16E
#10-35 - 1825' FSL, 2137' FEL, Section 35, T8S-R16E
#12-35 - 1839' FSL, 779' FWL, Section 35, T8S-R16E
#13-35 - 640' FSL, 592' FWL, Section 35, T8S-R16E
#14-35 - 511' FSL, 2134' FWL, Section 35, T8S-R16E

Item 9. - Well No.:

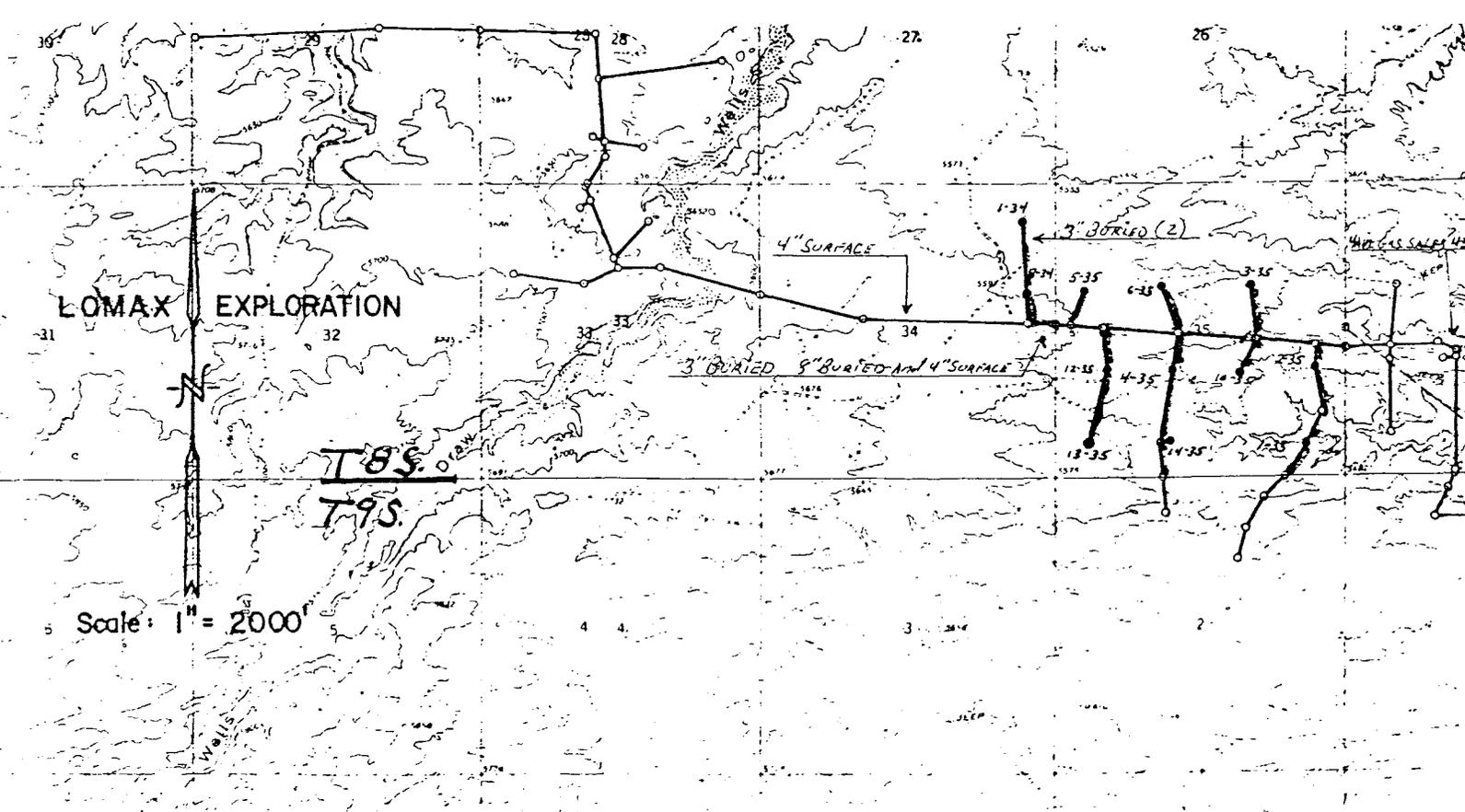
Federal #1-34	Federal #5-35
Federal #8-34	Federal #6-35
Federal #1-35	Federal #10-35
Federal #2-35	Federal #12-35
Federal #3-35	Federal #13-35
Federal #4-35	Federal #14-35

Item 14. - Permit No.:

#1-34 - 43013-30808
#8-34 - 43013-30843
#1-35 - 43013-30561
#2-35 - 43013-30606
#3-35 - 43013-31381
#4-35 - 43013-30605
#5-35 - 43013-30686
#6-35 - 43013-30751
#10-35 - 43013-30801
#12-35 - 43013-30744
#13-35 - 43013-30745
#14-35 - 43013-30812

Item 15. - Elevations:

#1-34 - 5585 GR
#8-34 - 5600 GR
#1-35 - 5482 GR
#2-35 - 5515 GR
#3-35 - 4830 GR
#4-35 - 5565 GR
#5-35 - 5584 GR
#6-35 - 5562 GR
#10-35 - 5534 GR
#12-35 - 5580 GR
#13-35 - 5586 GR
#14-35 - 5524 GR



LOMAX EXPLORATION



T8S.
T9S.

Scale: 1" = 2000'

4 4

3 284

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P. O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 739' FNL & 758' FEL NE/NE
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-30808 DATE ISSUED 8-10-83

5. LEASE DESIGNATION AND SERIAL NO. U-16535
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Monument Federal
9. WELL NO. #1-34
10. FIELD AND POOL, OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T8S, R16E
12. COUNTY OR PARISH Duchesne
13. STATE Utah

15. DATE SPUDDED 9-14-83 16. DATE T.D. REACHED 9-29-83 17. DATE COMPL. (Ready to prod.) 10-26-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5585' GR 19. ELEV. CASINGHEAD 5585'

20. TOTAL DEPTH, MD & TVD 5800 21. PLUG, BACK T.D., MD & TVD 5745' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS - CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River - 5366-80 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, -MSFL, CDL-CNL, CBL-GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	250'	12-1/4"	210 sx CL "G"+2% CaCl+1/4#	/sk Ftocete
5-1/2"	17#	5788'	7-7/8"	175 sx Lodense & 375 sx Thilotropic	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5405'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5366-80	15,500 gal gelled KCl water & 31,500 of #20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8-3-84	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-28-84	72	Open	→	51	159	0	3118
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	→	17	53	0	NM	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold and used for fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Paul Curry for G.L. Pruitt TITLE V.P. Drilling and Production DATE November 21, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	-1844					
Garden Gulch	-4009					
Douglas Creek	-5006					
D1	-5036					
D2	-5070					
C	-5194					
B	-5366					
Lower Douglas Creek	-5559					



November 21, 1984

U. S. Department of the Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Re: Workover Report
Monument Federal #1-34
NE/NE Sec. 34, T8S, R16E
Duchesne County Utah
Lease No. U-16535

Gentlemen:

Please find enclosed two copies of a Workover Report on the referenced well.

If you need additional information please call.

Very truly yours,

A handwritten signature in cursive script that reads "Paul Curry".

Paul Curry
Engineering Assistant

PC:da
Enclosures

cc: **State of Utah**
Division of Oil, Gas and Minerals
355 W. North Temple
#3 Triad Center
Salt Lake City, Utah 84180-1203

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
Post Office Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **739' FNL & 758' FEL NE/NE**
At top prod. interval reported below
At total depth

14. PERMIT NO. **43-013-30808** DATE ISSUED **8-10-83**

15. DATE SPUDDED **9-14-83** 16. DATE T.D. REACHED **9-29-83** 17. DATE COMPL. (Ready to prod.) **2-7-85** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5585' GR** 19. ELEV. CASINGHEAD **5585'**

20. TOTAL DEPTH, MD & TVD **5800** 21. PLUG, BACK T.D., MD & TVD **5745'** 22. IF MULTIPLE COMPL., HOW MANY* **-** 23. INTERVALS DRILLED BY **-** ROTARY TOOLS **-** CABLE TOOLS **-**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River - 5366-80, 5574-96, 5600-13

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DLL, -MSFL, CDL-CNL, CBL-GR** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	250'	12-1/4"	210 sx CL "G"+2% CaCl+1/4#	/sk Flocele
5-1/2"	17#	5788"	7-7/8"	175 sx Lodense & 375 sx Thilotropic	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5573'	

31. PERFORATION RECORD (Interval, size and number)
5366-80 (1SPF)
5574, 76, 78, 80, 96
5600, 03, 07, 10, 13

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5366-80	15,500 gal gelled KCL water & 31,500 of #20/40 sand
5366-5613	28,810 gal KCL & 89,480 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION **2-8-85** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **2-24-85** HOURS TESTED **72** CHOKE SIZE **Open** PROD'N. FOR TEST PERIOD **->** OIL—BBL. **105** GAS—MCF. **183** WATER—BBL. **-0-** GAS-OIL RATIO **1743**

FLOW. TUBING PRESS. **-0-** CASING PRESSURE **-0-** CALCULATED 24-HOUR RATE **->** OIL—BBL. **35** GAS—MCF. **61** WATER—BBL. **-0-** OIL GRAVITY-API (CORR.) **NM 31.1**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold and used for fuel** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **J. Faulkner** TITLE **Production Technician** DATE **March 6, 1985**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Lomax



March 7, 1985

Bureau of Land Management
P.O. Box 1037
170 South 500 East
Vernal, Utah 84078

Re: WORKOVER REPORT
Monument Butte #1-34
Sec. 34, T8S, R16E, NE/NE

Gentlemen:

Please find enclosed, two (2) copies of the Workover Report on the above captioned well.

If you have any questions, please advise.

Very truly yours,

LOMAX EXPLORATION COMPANY

Jodie S. Faulkner
Production Technician

cc: Lomax Exploration Company
Houston, TX

Lomax Exploration Company
Roosevelt, UT

State of Utah
Division of Oil, Gas & Mining
355 N. W. Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAR 08 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-16535	
2. NAME OF OPERATOR Lomax Exploration		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 50 W. Broadway #1200, Salt Lake City, UT 84101		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 739' FNL & 758' FEL NE/NE		8. FARM OR LEASE NAME Monument Federal	
14. PERMIT NO. 43-013-30808		9. WELL NO. #1-34	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5585' GR		10. FIELD AND POOL, OR WILDCAT Monument Butte	
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 34, T8S, R16E	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	C-27 <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

72 Hour Test (2-24 to 2-26-85)

BO 105
MCF 183
GOR 1743

Due to the isolated location of this well, we request approval to vent gas as outlined in the ruling of Cause #196-13 from the Board of Oil, Gas & Mining, March 22, 1984.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 3/20/85
BY: John R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Technician DATE March 7, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED

MAR 08 1985

DIVISION OF OIL
GAS & MINING

March 7, 1985

State of Utah
Division of Oil, Gas & Mining
355 N. W. Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Re: Sundry Notice (C-27 Test)
Monument Butte #1-34
Sec. 34, T8S, R16E NE/NE

Dear Mr. Firth:

Please find the enclosed Sundry Notice for the above captioned well requesting permission to vent gas from this location.

Please contact this office if there are any questions.

Very truly yours,

LOMAX EXPLORATION

Jodie S. Faulkner
Production Technician

cc: Lomax Exploration
Houston, TX

Lomax Exploration
Roosevelt, UT

Lomax Oil & Gas Company
Lomax Exploration Company

50 West Broadway, Suite 1200
Salt Lake City, Utah 84101
Phone (801) 322-5009
Fax (801) 531-9053

RECEIVED
SEP 28 1988



DIVISION OF
OIL, GAS & MINING

September 22, 1988

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite #350
Salt Lake City, UT 84180-1203

Monument Butte Federal #1-34
Monument Butte Federal #13-35
Application for Injection Wells

Gentlemen:

Please find the enclosed original and one copy of the Application for Approval of Injection of the captioned locations. Please note that the required logs should already be on file with the Division. For your information, we have included diagrams of the locations prior to conversion.

If there are any questions or if additional information is required, please contact this office.

Very truly yours,

A handwritten signature in cursive script, appearing to read "John D. Steuble".

John D. Steuble
Production Manager

Enclosures

cc: Lomax Exploration
Roosevelt, UT

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE I-5 & RULE I-4)

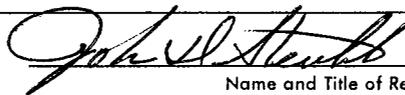
FORM NO. DOGM-UIC-1
 (Revised 1983)

IN THE MATTER OF THE APPLICATION OF
Lomax Exploration Company
 ADDRESS 50 West Broadway - Ste #1200
Salt Lake City, Utah ZIP 84101
 INDIVIDUAL _____ PARTNERSHIP _____ CORPORATION XX
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE #1-34 WELL
 SEC. 34 TWP. 8S RANGE 16E
Duchesne COUNTY, UTAH

CAUSE NO. 213-1

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

Lease Name <u>Monument Butte</u>	Well No. <u>#1-34</u>	Field <u>Monument Butte</u>	County <u>Duchesne</u>
Location of Enhanced Recovery <u>739 FNL</u>	Injection or Disposal Well <u>758 FEL</u>	Sec. <u>34</u>	Twp. <u>8S</u> Rge. <u>16E</u>
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Casing Test Yes <input type="checkbox"/> No <input type="checkbox"/> Date <u>When Converted</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>None</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	State What <u>Oil and Gas</u>	
Location of Injection Source(s) <u>SE/4 Sec 15, T4S, R2W</u>	Geologic Name(s) and Depth of Source(s) <u>Surface - Artesian spring</u>		
Geologic Name of Injection Zone <u>Green River</u>	Depth of Injection Interval <u>5040'</u> to <u>5053'</u>		
a. Top of the Perforated Interval: <u>5040'</u>	b. Base of Fresh Water: <u>0</u>	c. Intervening Thickness (a minus b) <u>5040'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>			
Lithology of Intervening Zones <u>Sandstone, Siltsonte, Shales, Limestone, Dolomite</u>			
Injection Rates and Pressures Maximum <u>1200</u> B/D <u>2000 (surface)</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>Reference Exhibit E1</u>			


 Production Manager
 Name and Title of Representative of Company

Date: September 20, 19 88

EXHIBIT D1

(OVER)

INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s) and surface owner(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of the well. (See Rule I-5(b)(3).
6. If the application is for a NEW well the original and two (2) copies of the application and two (2) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehold within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. Form DOGM-UIC-3b must be filed by January 31st each year for all injection or disposal wells.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

Reference Exhibit F1

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface					
Intermediate					
Production					
Tubing			Name - Type - Depth of Tubing Packer		
Total Depth	Geologic Name - Inj. Zone	Depth - Top of Inj. Interval	Depth - Base of Inj. Interval		

LOMAX EXPLORATION COMPANY

Application for Approval of Class II
Injection Wells

Monument Butte Federal # 1-34

Monument Butte Federal #13-35

September 21, 1988

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
Section V - Rule 501

- a) Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- b) A petition for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

1. The name and address of the operator of the project;

Answer: Lomax Exploration Company
50 West Broadway
Suite 1200
Salt Lake City, UT 84101

2. A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile radius of the project area;

Answer: Reference Exhibit A.

3. A full description of the particular operation for which approval is requested;

Answer: Water Injection

4. A description of the pools from which the identified wells are producing or have produced;

Answer: The proposed injection wells currently produce or have produced oil and gas from the Green River Formation fluvial, lenticular, calcareous sandstones.

5. The names, description and depth of the pool or pools to be affected;

Answer: The Green River Formation pool targeted for injection is the "D" sand with a gamma ray derived top as follows:

Federal # 1-34 @ 5040'
Federal #13-35 @ 4966'

The injection zone is a porous and permeable lenticular calcareous sandstone. The porosity of the sandstone is intergranular. The confining impermeable stratum directly above and below the injection zone is composed of tight, moderately calcareous lacustrine shales.

6. A copy of a log of a representative well completed in the pool;

Answer: Reference logs currently on file with the Utah Division of Oil, Gas & Mining and Bureau of Land Management.

7. A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily;

Answer: The source of the injected water will initially be an artisan spring located in the SE/4 Sec. 15, T4S, R2W. When an appreciable amount of produced water is available, it shall be reinjected. Maximum injection rate 1200 BWPD per well.

8. A list of all operators or owners and surface owners within a one-half mile radius of the proposed project;

Answer: Reference Exhibit B.

9. An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection;

Answer: Reference Exhibit C.

10. Any additional information the Board may determine is necessary to adequately review the petition.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING
WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS
Section V - Rule 502**

- a) Injection wells shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- b) The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

Answer: Reference Exhibits D1 and D2.

- 1. A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed well, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well;

Answer: Reference Exhibits E1 and E2.

- 2. Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper, and porosity;

Answer: Reference logs currently on file with the Utah Division of Oil, Gas & Mining & Bureau of Land Management.

- 3. A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented;

Answer: Reference logs currently on file with the Utah Division of Oil, Gas & Mining & Bureau of Land Management.

- 4. Copies of logs already on file with the Division should be referenced, but need not to be refiled;

Answer: Reference logs currently on file with the Utah Division of Oil, Gas & Mining and Bureau of Land Management.

- 5. A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well;

Answer: Reference Exhibits F1 and F2.

- 6. A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily;

Answer: Reference Rule 501(b-7).

confining the injection zone is composed of tight, moderately calcareous sandy lacustrine shales. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

11. A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;

Answer: The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

12. An affidavit certifying that a copy of the application has been provided to all operators, owners, and surface owners within a one-half mile radius of the proposed injection well;

Answer: Reference Rule 501(b-9).

13. Any other additional information that the Board or Division may determine is necessary to adequately review the application.

Answer: Lomax Exploration will await review of this application and additional information will be submitted if required.

- c) Applications for injection wells which are within a recovery project area will be considered for approval:
 1. Pursuant to Rule 501(c)
 2. Subsequent to Board approval of a recovery project pursuant to Rule 501(a)
- d) Approval of an injection well is subject to the requirements of Rule 504, if the proposed injection interval can be classified as an USDW.
- e) In addition to the requirements of this section, the provisions of Rule 301 - Requirements for Bonding, Rule 303- Application for Permit to Drill (APD), Rule 315 - Plugging and Abandonment of Wells, Rule 319 - Reporting of Undesirable Events, Rule 802 - Underground Injection Control (UIC) report forms and Rule 816 - Underground Injection Control - General Monitoring and Reporting Requirements shall apply to all Class II injection wells.

EXHIBIT B

Page 1

Tract	Description of Lands	Minerals Ownership	Minerals Leased by	Surface Federal or State # & Expires	Grazing Rights Leased by
1	T8S-R16E Sec 22, Lot 1, NE/NW, S/2 NW SE/4 Sec 23, SW/4 Sec 26, N/2 Sec 27, NE/4, S/2 NW N/2 S/2 Sec 34, SW/4	USA	Amerada Hess Chorney Oil Lomax Exploration LOEX Properties, 1984 LTD.	U-47171 09/01/91	Elmer Moon
2	T8S-R16E Sec 26, N/2 S/2 S/2 SW/4	USA	Apache Corporation Darrell Hadden Jack Pennell Matthew Rohret Seattle 1st Nat'l Bank	U-34346 Held by Production	Elmer Moon
3	T8S-R16E Sec 29, S/2 S/2 Sec 34, NW/4, SW/SE	USA	Lee Martin James Fischgrund Merit Exploration Arden Anderson Thomas Battle Davis Brothers Jack Edwards NKS Petroleum, Inc. Anton Meduna Lomax Oil & Gas Co. Lomax Exploration Co.	U-62848 Held by Production	Elmer Moon

EXHIBIT B
Page 2

Tract	Description of Lands	Minerals Ownership	Minerals Leased by	Federal or State # & Expires	Surface Grazing Rights Leased by
4	T8S-R16E Sec 34, E/2 E/2 W/2 NE/4, NW/SE Sec 35, All	USA	Lee Martin James Fischgrund WHJ Exploration Co. Estate W.S. Dumas, Jr. Thomas Battle Anton Meduna Arden Anderson Edwards & Davis Energy Robison Energy Jerry Robison Gary Womack A.W. Robison Walker Energy Lomax Oil & Gas Co. Lomax Exploration Co.	U 16535 Held by Production	Elmer Moon
5	T9S-R16E Sec 3, NE/4	USA	EP Operating	U-47172 Held by Production	Elmer Moon
6	T9S-R16E Sec 2, All	USA	Lee Martin James Fischgrund WHJ Exploration Co. Estate W.S. Dumas, Jr. Thomas Battle Anton Meduna Arden Anderson Edwards & Davis Energy Robison Energy Jerry Robison Gary Womack A.W. Robison Walker Energy Lomax Oil & Gas Co. Lomax Exploration Co.	ML-21839 Held by Production	Elmer Moon

September 21, 1988

RE: Application for Approval of Class II Injection Wells
Monument Butte Federal #1-34
Monument Butte Federal #13-35

I certify that a copy of the application has been provided to all operators, owners, and surface owners within a one-half mile radius of the proposed injection wells.

Reference Exhibits A and I1.



LOMAX EXPLORATION COMPANY
by John D. Steuble, Production Manager

Sworn to and subscribed before me the
20th day of December 1988




Notary Public in and for the State of Utah
Printed name: DAVID E. TAFF
My Commission Expires: 8/6/89

EXHIBIT C

R 16 E

SURFACE RIGHTS: USA
LESSEE: E. MOON
(GRAZING RIGHTS ONLY)

27

GULF
26-13

26

SURFACE OWNER: USA
LESSEE: E. MOON
(GRAZING RIGHTS ONLY)

25

GULF ENERGY 26-13 T.D. 6450'
LOMAX 5-35 T.D. 6020'
LOMAX 6-35 T.D. 5683'
LOMAX 3-35 T.D. 5748'
LOMAX 12-35 T.D. 5680'
LOMAX 4-35 T.D. 5660'
LOMAX 10-35 T.D. 5750'
LOMAX 2-35 T.D. 6455'
LOMAX 13-35 T.D. 6400'
LOMAX 14-35 T.D. 5800'
LOMAX 1-35 T.D. 5565'
LOMAX 5-36 T.D. 5655'
LOMAX 12-36 T.D. 5708'
LOMAX 1-36 T.D. 6407'
LOMAX 13-36 T.D. 5562'
LOMAX 1-1 T.D. 5504'
LOMAX 2-1 T.D. 5750
LOMAX 3-2 T.D. 5904'
LOMAX 1-2 T.D. 5461'
CAMPBELL 1 T.D. 5510'

LOMAX
1-34

SURFACE OWNER: USA
LESSEE: E. MOON
(GRAZING RIGHTS ONLY)

35

36

T
8
S

LOMAX
8-34

LOMAX
5-35

LOMAX
6-35

LOMAX
3-35

LOMAX
5-36

SURFACE OWNER: USA
LESSEE: E. MOON
(GRAZING RIGHTS ONLY)

LOMAX
12-35

LOMAX
4-35

LOMAX
10-35

LOMAX
2-35

LOMAX
12-36

LOMAX
1-36

34

LOMAX
13-35

LOMAX
14-35

LOMAX
1-35

LOMAX
13-36

CAMPBELL
1

- PRODUCING WELL
- ◐ PROPOSED INJECTION WELL
- ◇ DRY HOLE

3

EP
1-3

2

1

LOMAX
3-2

LOMAX
1-2

SURFACE RIGHTS: USA
LESSEE: E. MOON
(GRAZING RIGHTS ONLY)

LOMAX
1-1

LOMAX
2-1

T
9
S

SURFACE RIGHTS: USA
LESSEE: E. MOON
(GRAZING RIGHTS ONLY)

LOMAX 1-34 T.D. 5800'
LOMAX 8-34 T.D. 6400'
EP OPERATING 1-3 T.D. 6130'

MONUMENT BUTTE
DUCHESNE CO., UTAH
SURFACE RIGHTS

EXHIBIT E1

R 16 E

25

U-47171
O&G LEASE

1

27

GULF
26-13

U-34346
O&G LEASE

2

26

3 U-62848
O&G LEASE

LOMAX
1-34

LOMAX
8-34

U-16535
O&G LEASE

35

LOMAX
5-35

LOMAX
6-35

LOMAX
3-35

4

LOMAX
12-35

LOMAX
4-35

LOMAX
10-35

LOMAX
2-35

LOMAX
5-36

ML-26061
O&G LEASE

36

LOMAX
12-36

LOMAX
1-36

LOMAX
13-35

LOMAX
14-35

LOMAX
1-35

LOMAX
13-36

CAMPBELL
1

T
8
S

3
34

EP
1-3

5

U-47172
O&G LEASE

LOMAX
3-2

LOMAX
1-2

6

1

LOMAX
1-1

LOMAX
2-1

T
9
S

- GULF ENERGY 26-13 T.D. 6450'
- LOMAX 5-35 T.D. 6020'
- LOMAX 6-35 T.D. 5683'
- LOMAX 3-35 T.D. 5748'
- LOMAX 12-35 T.D. 5680'
- LOMAX 4-35 T.D. 5660'
- LOMAX 10-35 T.D. 5750'
- LOMAX 2-35 T.D. 6455'
- LOMAX 13-35 T.D. 6400'
- LOMAX 14-35 T.D. 5800'
- LOMAX 1-35 T.D. 5565'
- LOMAX 5-36 T.D. 5655'
- LOMAX 12-36 T.D. 5708'
- LOMAX 1-36 T.D. 6407'
- LOMAX 13-36 T.D. 5562'
- LOMAX 1-1 T.D. 5504'
- LOMAX 2-1 T.D. 5750'
- LOMAX 3-2 T.D. 5904'
- LOMAX 1-2 T.D. 5461'
- CAMPBELL 1 T.D. 5510'

- PRODUCING WELL
- ⊙ PROPOSED INJECTION WELL
- ◇ DRY HOLE

- LOMAX 1-34 T.D. 5800'
- LOMAX 8-34 T.D. 6400'
- EP OPERATING 1-3 T.D. 6130'

WATERFLOOD UNIT
BOUNDARY
#UT080P49-88U680

MONUMENT BUTTE
DUCHESNE CO., UTAH
MINERAL RIGHTS

EXHIBIT E2

MONUMENT BUTTE FED. #1-34
 PROPOSED WATER INJECTION WELL
 NENE SEC. 35, T8S, R16E
 DUCHESNE COUNTY, UTAH

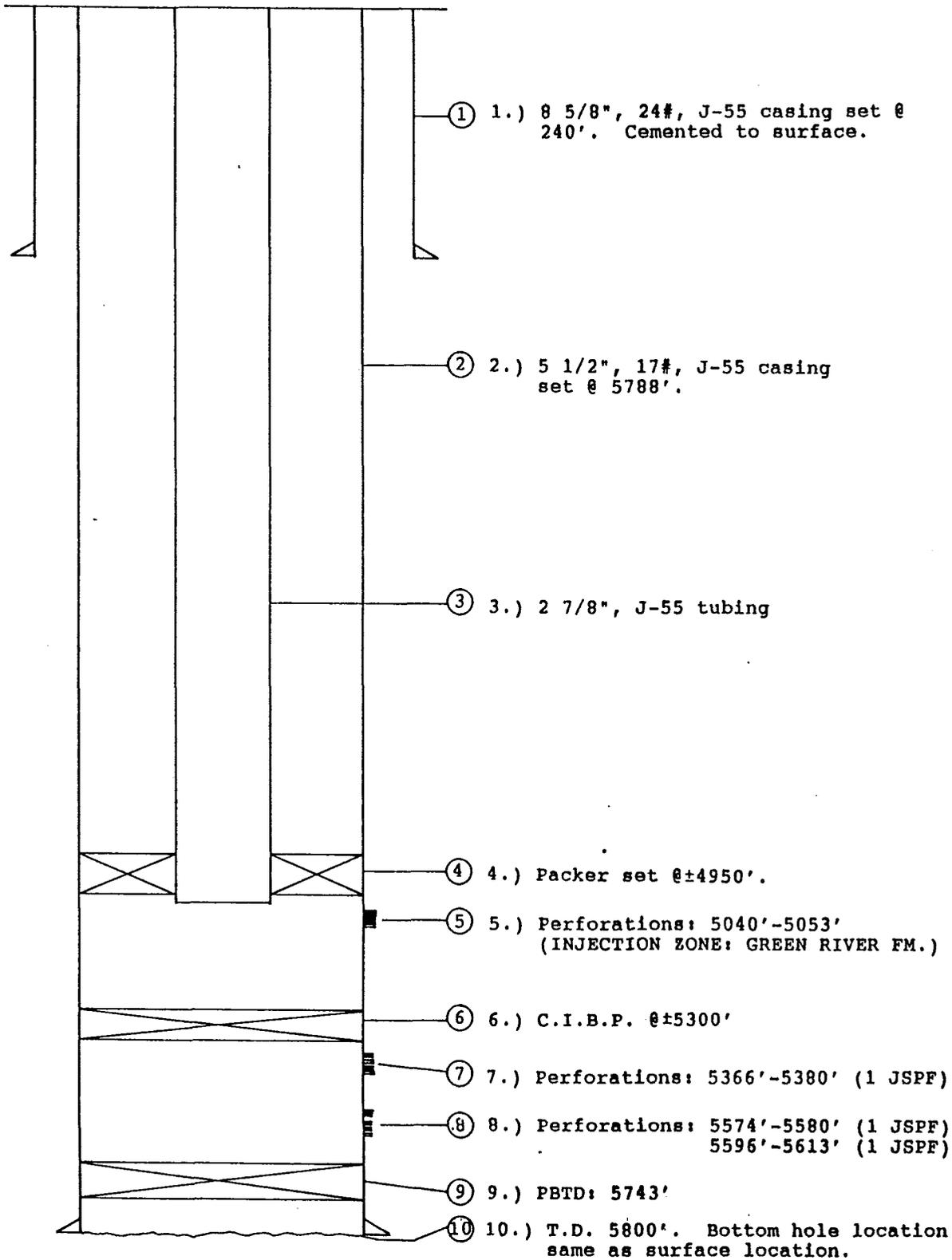


EXHIBIT F1

MONUMENT BUTTE FED. #13-35
PROPOSED WATER INJECTION WELL
SWSW SEC. 35, T8S, R16E
DUCHESNE COUNTY, UTAH

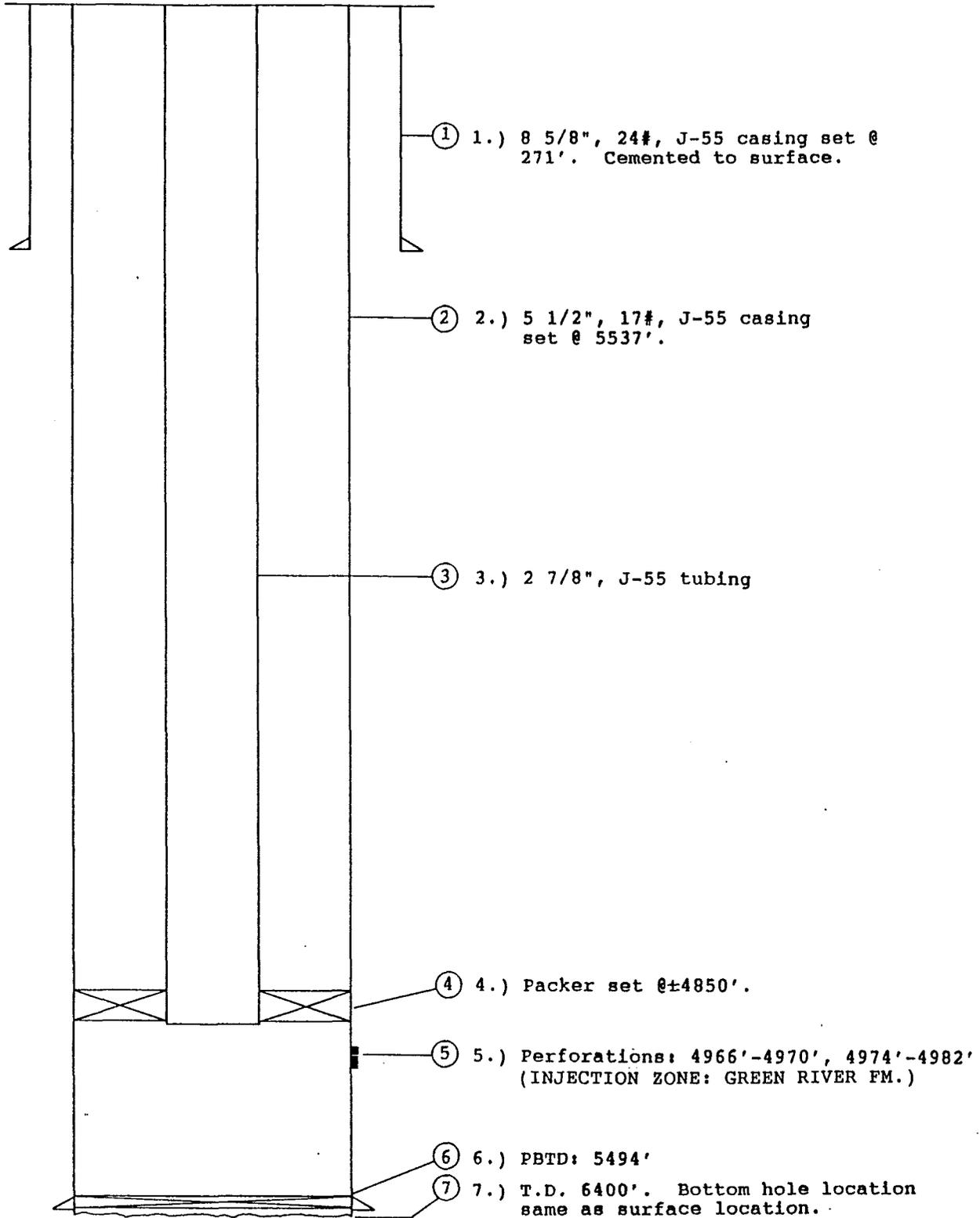


EXHIBIT F2

 VISCO Water Analysis

Prepared for Lomax Exploration
 Salt Lake City, UT

Greg Pettine
 NALCO Chemical Company
 10-Jan-85

Well Number : 1-34
 Water Source : Produced

DISSOLVED SOLIDS

=====		Mq/l	Meq/l		Mq/l
=====		=====	=====		=====
Cations					
Sodium	Na+	9,447.28	410.75	as NaCl	
Calcium	Ca++	136.00	6.80	as CaCO3	340.00
Magnesium	Mg++	24.30	2.00	as CaCO3	100.00
Barium	Ba++			as CaCO3	
-----		-----			
Total Cations		9,607.58	419.55		

=====		Mq/l	Meq/l		Mq/l
=====		=====	=====		=====
Anions					
Chloride	Cl-	14,568.00	410.82	as NaCl	24,000.00
Sulfate	SO4=	121.68	2.53	as Na2SO4	180.00
Carbonate	CO3=			as CaCO3	
Bicarb.	HCO3-	378.20	6.20	as CaCO3	310.00
-----		-----			
Total Anions		15,067.88	419.55		

Total Solids 24,675.46

Total Iron, Fe	8.00	as Fe	8.00
Acid to Phen, CO2		as CaCO3	

OTHER PROPERTIES

=====

pH	8.00
Specific Gravity	
Turbidity	
Oxygen, as O2 ppm	
Sulfide as H2S ppm	
Temperature F	

STABILITY INDICES

=====

Temp	CaCO3	CaSO4
60 F	0.31	-42.17
80 F	0.51	-42.59
100 F	0.74	-42.78
120 F	0.99	-43.30
140 F	1.28	-42.98
160 F	1.59	-42.36
180 F	1.93	-41.00

EXHIBIT G1

 VISCO WATER ANALYSIS

PREPARED FOR LOMAX EXPLORATION
 ROOSEVELT, UTAH

GREG PETTINE
 NALCO CHEMICAL COMPANY
 12-FEB-85

WELL NUMBER : 13-35
 WATER SOURCE : PRODUCED

DISSOLVED SOLIDS
 =====

CATIONS		MG/L	MEQ/L		MG/L
=====		=====	=====		=====
SODIUM	NA+	4,434.11	192.79	AS NACL	
CALCIUM	CA++	64.00	3.20	AS CaCO3	160.00
MAGNESIUM	MG++	17.01	1.40	AS CaCO3	70.00
BARIUM	BA++			AS CaCO3	
TOTAL CATIONS		4,515.12	197.39		

ANIONS		MG/L	MEQ/L		MG/L
=====		=====	=====		=====
CHLORIDE	CL-	6,677.00	188.29	AS NACL	11,000.00
SULFATE	SO4=	148.72	3.09	AS NA2SO4	220.00
CARBONATE	CO3=			AS CaCO3	
BICARB.	HCO3-	366.00	6.00	AS CaCO3	300.00
TOTAL ANIONS		7,191.72	197.39		

TOTAL SOLIDS 11,706.84

TOTAL IRON, FE	1.40	AS FE	1.40
ACID TO PHEN, CO2	8.80	AS CaCO3	20.00

OTHER PROPERTIES
 =====

STABILITY INDICES
 =====

PH	7.60	TEMP	CaCO3	CaSO4
SPECIFIC GRAVITY		60 F	-0.07	-32.95
TURBIDITY		80 F	0.11	-33.66
OXYGEN, AS O2 PPM		100 F	0.33	-33.55
SULFIDE AS H2SPPM		120 F	0.55	-33.86
TEMPERATURE F		140 F	0.80	-33.53
		160 F	1.06	-33.10
		180 F	1.33	-32.05

EXHIBIT G2



**Jetco
Chemicals,
Inc.**

EXHIBIT G3

A Procter & Gamble Co.

P.O. BOX 1898
OFFICE: 214/872-3011

CORSICANA, TEXAS 75110
PLANT: 214/874-3706
(U.S.): 800/527-2510

TWX: 910/860-5100
(TX.) 800/442-6261

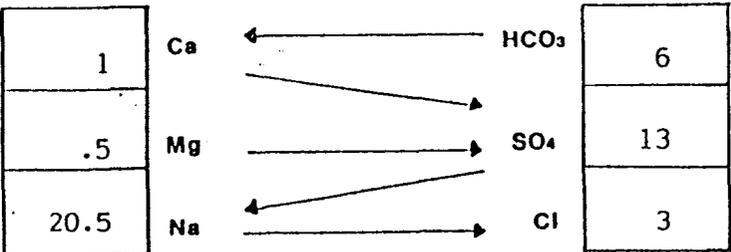
WATER ANALYSIS REPORT

COMPANY Loma Exploration ADDRESS Roosevelt, UT. DATE: 7-30-87
SOURCE Joe Shields Pond DATE SAMPLED 7-27-87 ANALYSIS NO. _____

Analysis	Mg/l (ppm)	*Meq/l
1. pH	8.0	
2. H ₂ S (Qualitative)	0	
3. Specific Gravity	1.001	
4. Dissolved Solids	1563	
5. Suspended Solids		
6. Anaerobic Bacterial Count		C/MI
7. (Phenolphthalein) Alkalinity (CO ₃)		
8. (Methyl Orange) Alkalinity (HCO ₃)	290	
9. Bicarbonate (HCO ₃)	HCO ₃ 354	+61 6 HCO ₃
10. Sulfates (SO ₄)	SO ₄ 106	+48 3 Cl
1. Chlorides (Cl)	Cl 600	+35.5 13 SO ₄
2. Calcium (Ca)	Ca 14	+20 1 Ca
3. Magnesium (Mg)	Mg 6	+12.2 .5 Mg
4. Total Hardness (CaCO ₃)	60	
5. Total Iron (Fe)	.8	
6. Barium (Ba)		
7. Phosphate Residuals		

Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		1		81
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		.5		37
Mg SO ₄	60.19				
Mg Cl ₂	47.82				
Na HCO ₃	84.00		4.5		378
Na SO ₄	71.03		13		923
Na Cl	58.46		3		175

Saturation Values	Distilled Water 20°C
Ca CO ₃	13Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS _____

MONUMENT BUTTE 1-34

[MBF1_34]

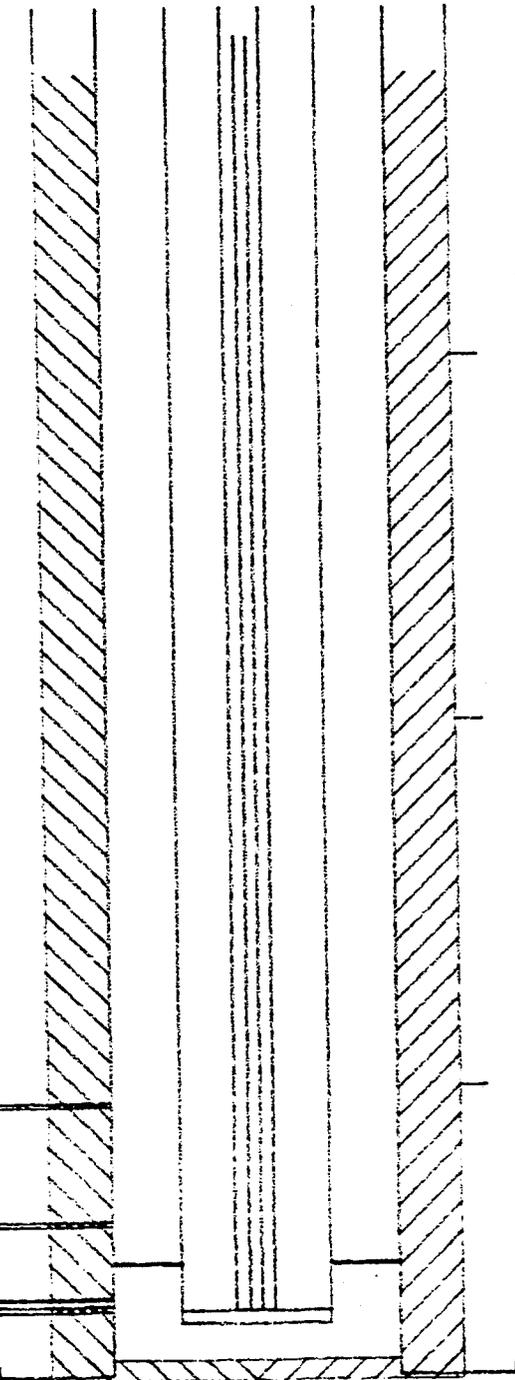
WELL DETAIL

Cement TOP: 2224

CASING #1: 5 1/2"
Ø to 5788

TBG 1: 2 7/8" @ 5645
1.25" PUMP @ 5610

ANCHOR @ 5478
PBTD: 5743
TD: 5800



D1 @ 5041 - 5053

B @ 5366 - 5380

LDC @ 5574 - 5580
5596 - 5613

The diagram is a vertical cross-section of a well. It shows an outer casing (hatched) and an inner tubing (solid lines). The casing has several sections with different hatching patterns. The tubing is connected to a pump at the bottom. Depth markers are indicated by horizontal lines extending from the casing and tubing to the left, with corresponding depth values in feet. The casing starts at 5041 feet and ends at 5053 feet. The tubing starts at 5366 feet and ends at 5380 feet. The LDC (Lithology Data Column) is shown from 5574 to 5580 feet and 5596 to 5613 feet. The well is anchored at 5478 feet, has a pump bottom depth (PBTD) of 5743 feet, and a total depth (TD) of 5800 feet.

30 Jul 1987

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1
 (Revised 1983)

IN THE MATTER OF THE APPLICATION OF
Lomax Exploration Company
 ADDRESS 50 West Broadway - Ste #1200
Salt Lake City, Utah ZIP 84101
 INDIVIDUAL _____ PARTNERSHIP _____ CORPORATION XX
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE #1-34 WELL
 SEC. 34 TWP. 8S RANGE 16E
Duchesne COUNTY, UTAH

CAUSE NO. 213-1

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

Lease Name <u>Monument Butte</u>	Well No. <u>#1-34</u>	Field <u>Monument Butte</u>	County <u>Duchesne</u>
Location of Enhanced Recovery Injection or Disposal Well <u>739 FNL</u> <u>758 FEL</u>	Sec. <u>35</u>	Twp. <u>8S</u>	Rge. <u>16E</u>
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>When Converted</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>None</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What <u>Oil and Gas</u>
Location of Injection Source(s) <u>SE/4 Sec 15, T4S, R2W</u>	Geologic Name(s) and Depth of Source(s) <u>Surface - Artesian spring</u>		
Geologic Name of Injection Zone <u>Green River</u>	Depth of Injection Interval <u>5040'</u> to <u>5053'</u>		
a. Top of the Perforated Interval: <u>5040'</u>	b. Base of Fresh Water: <u>0</u>	c. Intervening Thickness (a minus b) <u>5040'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>			
Lithology of Intervening Zones <u>Sandstone, Siltstone, Shales, Limestone, Dolomite</u>			
Injection Rates and Pressures Maximum <u>1200</u> B/D <u>2000 (surface)</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>Reference Exhibit E1</u>			

John A. Stubb
 Production Manager
 Name and Title of Representative of Company

Date: September 20, 19 88

EXHIBIT D1

(OVER)



Norman H. Bangarter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

File

October 7, 1988

Uintah Basin Standard
P.O. Box 370
Roosevelt, Utah 84066

Gentlemen:

Re: Cause No. UIC-113

Enclosed is a Notice of Application of Administrative Approval before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible, but no later than the 19th day of October. In the event that said notice cannot be published by this date, please notify me immediately by calling 538-5340.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

Barbara J. Dumas

Barbara Dumas
Office Technician

bld

Enclosure



Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

October 7, 1988

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Gentlemen:

Re: Cause No. UIC-113

Enclosed is a Notice of Agency Action before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible, but no later than the 19th day of October. In the event that said notice cannot be published by this date, please notify me immediately by calling 538-5340.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Barbara J. Dumas".

Barbara Dumas
Office Technician

bd

Enclosure

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---oo0oo---

IN THE MATTER OF THE APPLICATION : NOTICE OF AGENCY ACTION
OF LOMAX EXPLORATION COMPANY FOR
ADMINISTRATIVE APPROVAL OF THE : CAUSE NO. UIC-113
MONUMENT BUTTE FEDERAL NO. 1-34
AND NO. 13-35 WELLS LOCATED IN :
SECTIONS 34 AND 35, TOWNSHIP
8 SOUTH, RANGE 16 EAST, S.L.M. , :
DUCHESNE COUNTY, UTAH, AS
CLASS II INJECTION WELLS :

---oo0oo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE
ENTITLED MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Lomax Exploration Company for administrative approval of the Monument Butte Federal No. 1-34 and No. 13-35 wells, located in Sections 34 and 35, Township 8 South, Range 16 East SLM, Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted according to the provisions of the Administrative Procedures rules, R615-10.

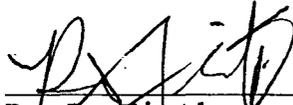
The operating data for the wells is as follows:

Injection Interval: Green River Formation, 4966' to 5053'
Maximum Injection Rate/Surface Pressure: 1200 bwpd @ 2000 psig

Administrative approval of this application will be granted unless an objection is filed within fifteen days after publication of this notice by any person authorized to participate as a party in this adjudicative proceeding. If an objection is received by the Division, a formal adjudicative proceeding will be scheduled before the Board of Oil, Gas and Mining.

DATED this 12th day of October, 1988

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



R. J. Firth
Associate Director, Oil and Gas

Publications sent to the following

Lomax Exploration
50 West Broadway
Suite 1200
Salt Lake City Utah 84101

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City Utah 84110

Uintah Basin Standard
P.O. Box 370
Roosevelt Utah 84066

Bureau of Land Management
170 South 500 East
Vernal Utah 84078

U.S. EPA
999 18th Street Suite 500
Denver, Colorado 80202-2405

E P Operating
1700 Lincoln Street Suite 1295
Vernal Utah 84078


Barbara Dumas
Oil and Gas Technician
October 12, 1988



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 7, 1988

Lomax Exploration Company
50 West Broadway, Suite 1200
Salt Lake City, Utah 84101

Gentlemen:

Re: Monument Butte Federal No. 1-34 and No. 13-35 Wells, Located
in Section 34 and 35, Township 8 South, Range 16 East,
S.L.M., Duchesne County, Utah

In accordance with Rule R615-5-3(3), Oil and Gas Conservation General Rules, administrative approval for conversion of the referenced Class II injection wells is granted.

The following actions are necessary to fully comply with this approval:

- 1) Compliance with the UIC requirements for operation, maintenance and reporting for Class II injection wells.
- 2) Conformance with all conditions of the submitted application.

If you have any questions regarding this approval or the necessary requirements, please contact this office.

Best regards,


for Dianne R. Nielson
Director

UI40/2

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145

FED. TAX I.D. # 87-0217663

Newspaper Agency Corporation
AGENT

The Salt Lake Tribune

DESERET NEWS

MORNING & SUNDAY

EVENING & SUNDAY

Affidavit of Publication

STATE OF UTAH. }
County of Salt Lake }

ss.

I, Matthew [Signature] Hereby certify that the attached advertisement of **NOTICE OF AGENCY ACTION CAUSE NO. UIC-113BE** for **DIV. OF OIL, GAS & MINI** was published by the **NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE** and **DESERET NEWS**, daily newspapers printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County in the State of Utah.

PUBLISHED ON OCT 16 1988

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17TH DAY OF OCTOBER 19 88

B. J. Davis
NOTARY PUBLIC

MARCH 1, 1992

COMMISSION EXPIRES

RESIDING IN SALT LAKE COUNTY



NOTICE OF AGENCY ACTION
CAUSE NO. UIC-113
BEFORE THE DIVISION OF OIL
& GAS AND MINING
DEPARTMENT OF NATURAL
RESOURCES STATE OF UTAH
IN THE MATTER OF THE
APPLICATION OF THIS
COMMISSIONER OF OIL AND
GAS AND MINING FOR
ADMINISTRATIVE APPROVAL OF
BUTTE FEDERAL
NO. 1-34 AND NO. 43-35 WELLS
LOCATED IN SECTION 34 AND 35
TOWNSHIP 8 SOUTH, RANGE 16
EAST SLM, DUCHESNE COUNTY
UTAH, FOR CONVERSION TO CLASS B
INJECTION WELLS. THE PROCEEDING
WILL BE CONDUCTED ACCORDING TO
THE PROVISIONS OF THE ADMINISTRATIVE
PROCEDURES RULES, R615-10.
THE OPERATING DATA FOR THE
WELLS IS AS FOLLOWS:
Injection Interval: Green River
Formation, 4966' to 5053'
Maximum Injection Rate/Surface
Pressure: 1200 bwpd @
2000 psig
Administrative approval of
this application will be granted,
unless an objection is filed with
in fifteen days after publication
of this notice by any person au-
thorized to participate as a party
in this adjudicative proceeding.
If an object is received by
Division, a formal adjudicative
proceeding will be scheduled
before the Board of Oil, Gas
and Mining.
DATED this 12th day of Octo-
ber, 1988.
STATE OF UTAH
DIVISION OF OIL, GAS AND
MINING
/s/ R. J. Firth
Associate Director, Oil and Gas
2-89

LEGAL ADVERTISING INVOICE				
ACCOUNT NAME	AD NUMBER	TELEPHONE		
IL GAS & MINI	Z-89	801-538-5340		
SCHEDULE				MISC. CHARGES
CT 16 1988				.00
	SIZE	TIMES	RATE	AD CHARGE
ACTION CAUSE	62 LINES	1	1.29	79.98
TOTAL AMOUNT DUE				79.98

DUE AND PAYABLE ON RECEIPT OF THIS INVOICE
FOR BILLING INFORMATION CALL 801-237-2796

TO INSURE PROPER CREDIT

PLEASE RETURN THIS PORTION

WITH YOUR PAYMENT IN THE ENCLOSED ENVELOPE
MAKE CHECKS PAYABLE TO:
NEWSPAPER AGENCY CORPORATION
(PLEASE WRITE YOUR ACCOUNT
NUMBER ON YOUR CHECK)

BILL TO:
DIV. OF OIL, GAS & MINI
3 TRIAD CENTER, #350
SLC, UT 84180

ACCOUNT NUMBER	BILLING DATE
LE-5385340	10/17/88
AD NUMBER	PAY THIS AMOUNT
Z-89	79.98

073255707100006000000000000007998 184366818211117111111111111118009

UIC CHECKLIST FOR APPLICATION APPROVAL

OPERATOR Lomax Exploration WELL NUMBER 1-34

SEC. 34 T. 8S R. 16E COUNTY Duchene

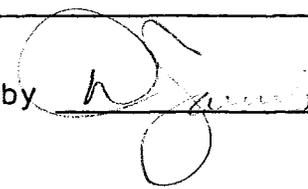
API # 43-013-30808

NEW WELL DISPOSAL WELL ENHANCED RECOVERY WELL

- | | | |
|----------------------------------|--|-----------------------------|
| - Plat showing surface ownership | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| - Application forms complete | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| - Schematic of well bore | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| - Adequate geologic information | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| - Rate and Pressure information | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| - Fluid source | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| - Analysis of formation fluid | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| - Analysis of injection fluid | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| - USDW information | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| - Mechanical integrity test | Yes <input checked="" type="checkbox"/> when converted | No <input type="checkbox"/> |

Comments: 2 producing wells in Area of Review
1200 BWPD 2000 psi GRRV
5040' - 5053

All wells in Area of review OK by cement bond log

Reviewed by  10/4/85

rate 1200
 Pressure 2000
 5040' - 5053
 GRRV

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MAY - 1 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-16535
2. Name of Operator Lomax Exploration Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103	7. If unit or CA, Agreement Designation Monument Butte Federal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/NE Sec. 34, T8S, R16E	8. Well Name and No. Mon Butte Federal #1-34
	9. API Well No. 43-013-30808
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State DUCHESNE, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Conversion to Injection</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Lomax Exploration Company requests approval to include the GB-6 Zone, 4568'-86', in the Approval To Convert and Inject in the Monument Butte Federal #1-34, as referenced above. A current Downhole Diagram is enclosed.

Attached is a copy of the original Approval for Injection, dated 10/12/88.

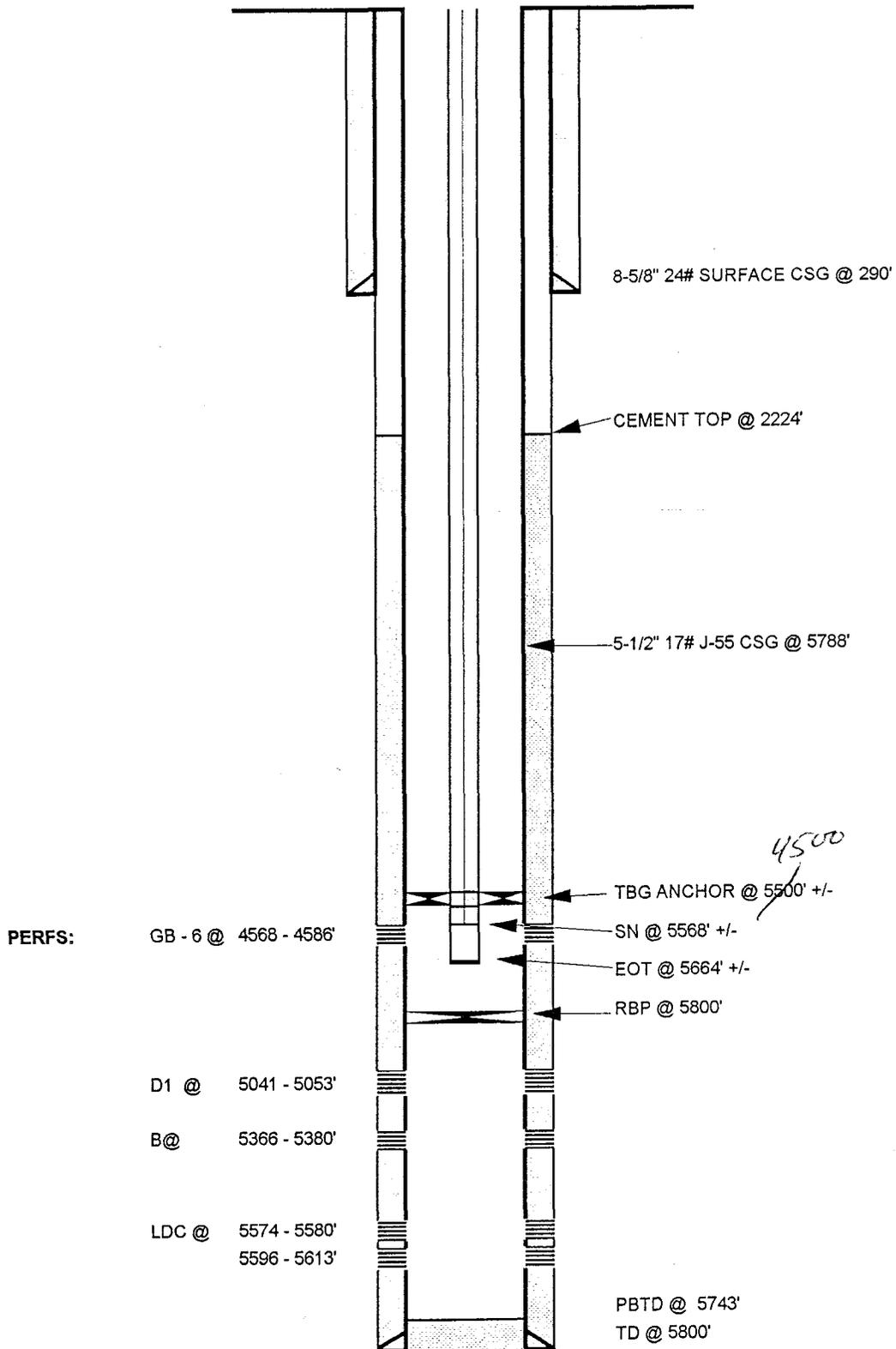
**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5-8-95
BY: [Signature]**

14. I hereby certify that the foregoing is true and correct
Signed Brad Mecham *[Signature]* Title Operations Manager Date 4/21/95

(This space of Federal or State office use.)
**Federal Approval of this
Action is Necessary**
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

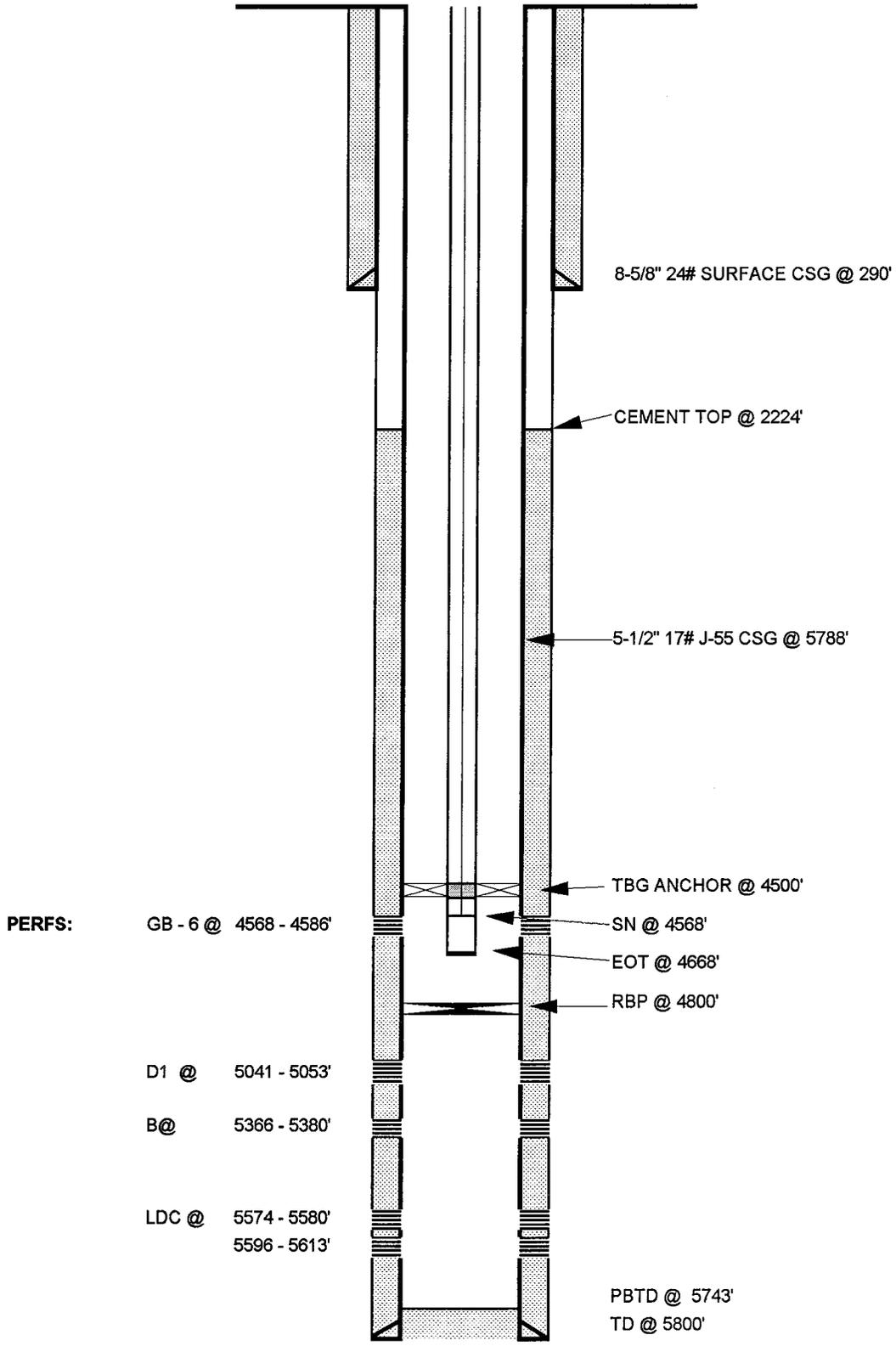
MONUMENT BUTTE #1-34
NE/NE SECTION 34, T8S, R16E
DUCHESNE COUNTY, UTAH



AFTER GB-6 COMPLETION

BM 4/18/95

MONUMENT BUTTE #1-34
NE/NE SECTION 34, T8S, R16E
DUCHESNE COUNTY, UTAH



AFTER GB-6 COMPLETION

BM 5/1/95

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

SUBMIT IN DUPLICATE
JUN 26 1995
DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NE/NE 739' FNL & 758' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-30808 DATE ISSUED 8/10/83

5. LEASE DESIGNATION AND SERIAL NO. U-16535
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME Monument Butte Federal
 9. WELL NO. #1-34
 10. FIELD AND POOL, OR WILDCAT
 11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T8S, R16E
 12. COUNTY OR PARISH Duchesne
 13. STATE UT

15. DATE SPUDDED 9/14/83 16. DATE T.D. REACHED 9/29/83 17. DATE COMPL. (Ready to prod.) 4/22/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4485' GR 19. ELEV. CASINGHEAD 5585'

20. TOTAL DEPTH, MD & TVD 5800' 21. PLUG, BACK T.D., MD & TVD 5743' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4568'- 4586' Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN N/A 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	250'	12 1/4	210 sx C1 "G" 2% CaCl + 1/4#/sk flocele	
5 1/2	17#	5788'	7 7/8	175 sx LOdense & 375 sx Thixotropic	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5647'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4568' - 4686'	4 JSPF/72	Shots	4568' - 86'	16,150 # gal gelled KCL wtr + 60,100 # 16/30 Mesh Sd

GB-6 Sand
4" Gun .48 Dia

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4/22/95	Pumping - Trico RHAC pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/13/95	24	N/A	→	7	3	2	.429

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Brad Mecham TITLE Operations Manager DATE 4/28/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
 LOMAX EXPLORATION COMPANY
 PO BOX 1446
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N0580

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT (Highlight Changes)

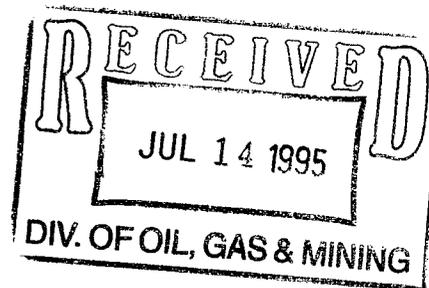
Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	FEDERAL 10-35							
4301330801	10835 08S 16E 35		GRRV			116535		
✓	FEDERAL 1-34					"		
4301330808	10835 08S 16E 34		GRRV			"		
✓	FEDERAL 14-35					"		
4301330812	10835 08S 16E 35		GRRV			"		
✓	MONUMENT FEDERAL 8-35					"		
4301331263	10835 08S 16E 35		GRRV			"		
✓	MONUMENT FEDERAL 10-34					"		
4301331371	10835 08S 16E 34		GRRV			"		
✓	MONUMENT FEDERAL 9-34					"		
4301331407	10835 08S 16E 34		GRRV			"		
✓	MONUMENT FED 2A-35					"		
4301331437	10835 08S 16E 35		GRRV			"		
✓	MONUMENT FEDERAL 7-34					"		
4301331471	10835 08S 16E 34		GRRV			"		
✓	BOUNDARY FED 5-21							
4301330822	11162 08S 17E 21		GRRV			150376		
✓	STATE 1-32							
4301330599	11486 08S 17E 32		GRRV			ML22060		
✓	GILSONITE STATE 2-32							
4301330604	11486 08S 17E 32		GRRV			ML22060		
✓	STATE 11-32							
4301330685	11486 08S 17E 32		GRRV			"		
✓	STATE 1A-32							
4301330691	11486 08S 17E 32		GRRV			"		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

**N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.
475 Seventeenth Street, Suite 1500
Denver, CO 80202

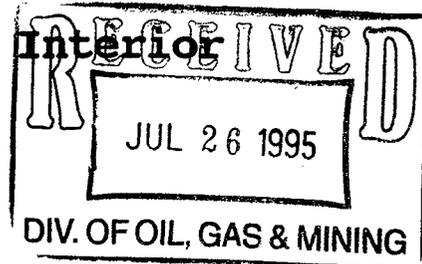
Field Office:

W. Pole Line Road
P.O. Box 1446
Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: **Corporate Name Change**

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

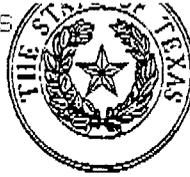
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Chris A. Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

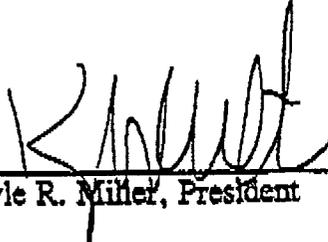
1. **Name.** The name of the corporation is LOMAX EXPLORATION COMPANY.
2. **Statement of Amendment.** The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. **Shareholders.** The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. **Adoption by Shareholders.** Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. **Adoption by Board of Directors.** The Board of Directors adopted said amendment by a consent in writing signed by all Directors.

6. **Future Effective Date.** This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.



Kyle R. Miller, President

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *[initials]*

1-DEC 7-PL	<input checked="" type="checkbox"/>
2-LWP 8-SJ	<input checked="" type="checkbox"/>
3-DTS 9-FILE	<input checked="" type="checkbox"/>
4-VLO	<input checked="" type="checkbox"/>
5-RJF	<input checked="" type="checkbox"/>
6-LWP	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30808</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7/14/95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: _____ *(7-28-95)*
- Sec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- Sup* 6. Cardex file has been updated for each well listed above. *8-16-95*
- Sup* 7. Well file labels have been updated for each well listed above. *8-22-95*
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A* / *See* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bunker

FILMING

1. All attachments to this form have been microfilmed. Date: August 30 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 Blm/SL Aprv. eff. 6-29-95.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NE/NE
Sec. 34 T8S, R16E**

5. Lease Designation and Serial No.

U-16535

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Monument Butte Federal 1-34

9. API Well No.

43-013-30808

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/>	Notice of Intent	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>	Change of Plans
<input checked="" type="checkbox"/>	Subsequent Report	<input type="checkbox"/>	Recompletion	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/>	Plugging Back	<input type="checkbox"/>	Non-Routine Fracturing
		<input type="checkbox"/>	Casing repair	<input type="checkbox"/>	Water Shut-off
		<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>	Conversion to Injection
		<input checked="" type="checkbox"/>	Other <u>perf/treatment</u>	<input type="checkbox"/>	Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Perf Bi-Carb @ 5252' - 5257'

**Treat GB-6 SD W/ 55 gal paracheck, 27 gal paragon, NEA-96 & clayfix 11 in 10 BW.
Overflushed into perms w/ 10 BW w/ NEA-96 & clayfix II.**

TIH w/ production string

ON PRODUCTION 12/7/96

14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron*
Cheryl Cameron

Title **Regulatory Compliance Specialist**

Date **12/12/96**

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPLICATION FOR INJECTION WELL - UIC FORM 1

FOR Inland Production Co.
LESS P.O. Box 1446
Roosevelt, UT 84066

Well name and number: Monument Butte Federal # 1-34

Field or Unit name: Monument Butte Green River "D" Unit Lease no. U-16535
#8368866800

Well location: QQ NE/NE section 34 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? . . Yes No

Will the proposed well be used for: Enhanced Recovery? . . Yes No
Disposal? Yes No
Storage? Yes No

Is this application for a new well to be drilled? Yes No

If this application is for an existing well,
has a casing test been performed on the well? Yes No

Date of test: To be conducted @ time of conversion

API number: 43-013-30808

Proposed injection interval: from 4300' to 6000'

Proposed maximum injection: rate 1000 BPD pressure 2000# psig

Proposed injection zone contains oil, gas, and/or fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Exhibit "A" through "F-2"

I certify that this report is true and complete to the best of my knowledge.

Name Brad Mechem Signature Brad Mechem
Title District Manager Date 10/2/96
Phone No. (801) 722-5103

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-190
THE MONUMENT BUTTE FEDERAL	:	
3A-35, 1-34 AND 9-34 WELLS	:	
LOCATED IN SECTIONS 34 AND 35,	:	
TOWNSHIP 8 SOUTH, RANGE 16	:	
EAST, S.L.M., DUCHESNE COUNTY,	:	
UTAH, AS CLASS II INJECTION	:	
WELLS	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 3A-35, 1-34 and 9-34 wells, located in sections 34 and 35, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures. The wells are located within the Monument Butte (Green River D) Unit area (Cause No. 213-1) which was approved by the Board of Oil, Gas and Mining on August 14, 1987. Selective intervals in the Green River Formation as specified in the board order will be perforated for water injection. The maximum authorized injection pressure and rate will be determined by means of a step-rate test at the time of conversion.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 26th day of February 1997.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



R. J. Firth
Associate Director, Oil & Gas

Inland Production Company
Monument Butte Federal 3A-35, 1-34 and 9-34 Wells
Cause No. UIC-190

Publication Notices were sent to the following:

Inland Production Company
P. O. Box 1446
Roosevelt, Utah 84066

Inland Production Company
P.O. Box 790233
Vernal, Utah 84078

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466

Lorraine Platt

Lorraine Platt
Secretary
February 26, 1997



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 26, 1997

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Re: Notice of Agency Action - Cause No. UIC-190

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Lorraine Platt

Lorraine Platt
Secretary

Enclosure



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 26, 1997

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Re: Notice of Agency Action - Cause No. UIC-190

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure

AFFIDAVIT OF PUBLICATION

OFFICE COPY

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue of such newspaper for 1 consecutive issues, and that the first publication was on the 11 day of Mar, 1997, and that the last publication of such notice was in the issue of such newspaper dated the 11 day of Mar, 1997

NOTICE OF AGENCY ACTION

CAUSE NO UIC-190
IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL OF THE
MONUMENT BUTTE
FEDERAL 3A-35, 1-34
AND 9-34 WELLS LO-
CATED IN SECTIONS 34
AND 35, TOWNSHIP 8
SOUTH, RANGE 16
EAST, S.L.M.,
DUCHEсне COUNTY,
UTAH AS CLASS II IN-
JECTION WELLS.

THE STATE OF
UTAH TO ALL PER-
SONS INTERESTED IN
THE ABOVE ENTITLED
MATTER

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 3A-35, 1-34 and 9-34 wells, located in sections 34 and 35, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R. 649-10, Administrative Procedures. The wells are located within the Monument Butte (Green River D) Unit area (Cause No. 213-1) which was approved by the Board of Oil, Gas and Mining on August 14, 1987. Selective intervals in the Green River Formation as specified in the board order will be perforated for water injection. The maximum authorized injection pressure and rate will be determined by means of a step-rate test at the time of conversion.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

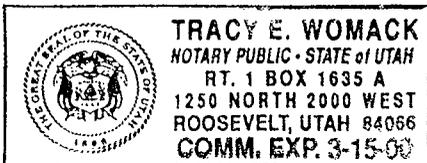
Dated this 26th day of February 1997.

State of Utah
Division of Oil, Gas & Mining

R.J. Firth, Associate
Director, Oil & Gas
Published in the Uintah
Basin Standard March 11,
1997.

Subscribed and sworn to before me this
13 day of Mar, 1997
Tracy E. Womack

Notary Public



VBS
3/11/97

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 3A-35, 1-34 and 9-34 wells, located in sections 34 and 35, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R. 649-10, Administrative Procedures. The wells are located within the Monument Butte (Green River D) Unit area (Cause No. 213-1) which was approved by the Board of Oil, Gas and Mining on August 14, 1987. Selective intervals in the Green River Formation as specified in the board order will be perforated for water injection. The maximum authorized injection pressure and rate will be determined by means of a step-rate test at the time of conversion.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 26th day of February 1997.

State of Utah
Division of Oil, Gas & Mining

R.J. Firth, Associate Director, Oil & Gas
Published in the Uintah Basin Standard March 11, 1997.

rice
her

NOTICE OF AGENCY ACTION

ns
se
4

CAUSE NO. UIC-190
IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL OF THE
MONUMENT BUTTE
FEDERAL 3A-35, 1-34
AND 9-34 WELLS LO-
CATED IN SECTIONS 34
AND 35, TOWNSHIP 8
SOUTH, RANGE 16
EAST, S.L.M.,
DUCESNE COUNTY,
UTAH, AS CLASS II IN-
JECTION WELLS

1
c

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation
The Salt Lake Tribune  DESERET NEWS

CUSTOMER'S
COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL GAS & MAINING 1594 WEST NORTH TEMPLE, SUITE 1210, BX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	03/08/97

ACCOUNT NAME	
DIV OF OIL GAS & MAINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL368200271
SCHEDULE	
START 03/08/97 END 03/08/97	
CUST. REF. NO.	

NOTICE OF AGENCY ACTION, CAUSE NO. UIC-190
BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE MONUMENT BUTTE FEDERAL 3A-35, 1-34 AND 9-34 WELLS LOCATED IN SECTIONS 34 AND 35, TOWNSHIP 8 SOUTH, RANGE 16 SOUTH, S.L.M., DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 3A-35, 1-34 and 9-34 wells, located in sections 34 and 35, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R. 649-10, Administrative Procedures. The wells are located within the Monument Butte (Green River D) Unit area (Cause No. 243-1) which was approved by the Board of Oil, Gas and Mining on August 14, 1987. Selective intervals in the Green River Formation as specified in the board order will be perforated for water injection. The maximum authorized injection pressure and rate will be determined by means of a step-rate test at the time of conversion.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

DATED this 26th day of February, 1997.

STATE OF UTAH
DIV. OF OIL, GAS AND MINING
R. J. Fifth
Associate Director, Oil & Gas
36820020

UIC-190	
CAPTION	
NOTICE OF AGENCY ACTION, CAUSE	
SIZE	
46 LINES	2.00 COLUMN
RATE	
1.64	
AD CHARGES	
150.88	
TOTAL COST	
150.88	

OFFICE COPY

AFFIDAVIT OF PUBLICATION

INCORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED NOTICE OF AGENCY ACTION, CAUSE _____ FOR MAINING _____ WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 03/08/97 END 03/08/97

SIGNATURE *James Macey*

DATE 03/08/97

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
2005 Mainford St.
Salt Lake City, UT 84103
My Commission Expires
March 21, 2000
C. J. BROWN

**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budgeted Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-16535
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866	7. If unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/NE Sec. 34 T8S, R16E	8. Well Name and No. Monument Butte Federal 1-34
	9. API Well No. 43-013-30808
	10. Field and Pool, or Exploratory Area Monument Butte
	11. County or Parish, State Duchesne, UT

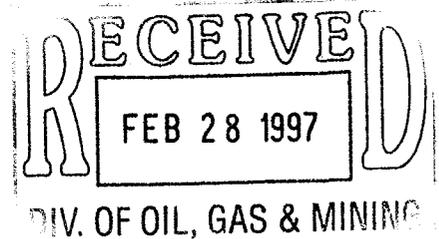
12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Production Company requests authorization to convert the Monument Butte 1-34 from a producing well to a Class II injection well.



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title **Regulatory Compliance Specialist** Date **2/26/97**
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

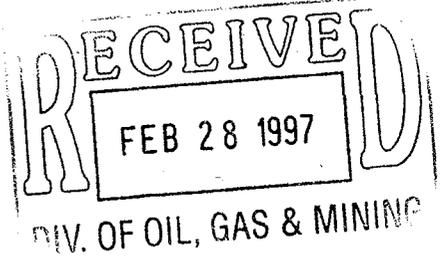
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



February 27, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Ed Forsman
Wayne Bankert



Gentlemen,

Enclosed are the original's and two copies (each) of the following Sundry Notices and Reports on Wells: (copies will also be submitted to the State of Utah)

~~Monument Butte Federal 1-34~~

~~Monument Butte Federal 3-25~~

~~MBFNE 13-26~~

Tar Sands Federal 16-30

~~Monument Butte Federal 3A-35~~

~~MBFNE 11-26~~

~~MBFNE 7-26~~

Please contact me in the Vernal Branch office (801) 789-1866 (P.O. Box 790233, Vernal, UT, 84079,) if you have any questions, or need additional information.

Sincerely,

Cheryl Cameron
Regulatory Compliance Specialist

cc:

Mike Hebertson
State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Enclosures

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

[X] Oil Well [] Gas well [] Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE Sec. 24, T8S, R16E

5. Lease Designation and Serial No.

U-67170

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon. Butte Fed. #1-34

9. API Well No.

43-013-30808

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- [] Notice of Intent [X] Subsequent Report [] Final Abandonment Notice

TYPE OF ACTION

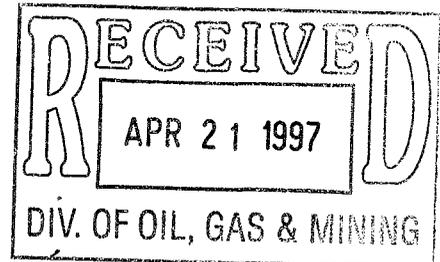
- [] Abandonment [] Change of Plans [] New Construction [] Non-Routine Fracturing [] Water Shut-off [] Conversion to Injection [X] Dispose Water [] Other

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The Monument Butte Federal #1-34 was placed on injection on 4/10/97.

See attached casing integrity test.



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron

Title Regulatory Compliance Specialist

Date 4/15/97

(This space of Federal or State office use.)

Approved by Title Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

*See Instruction on Reverse Side

WO tax credit 7/98

CASING INTEGRITY TEST

4/10/97

Monument Butte Federal #1-34

NE/NE Sec. 34, T8S, R16E

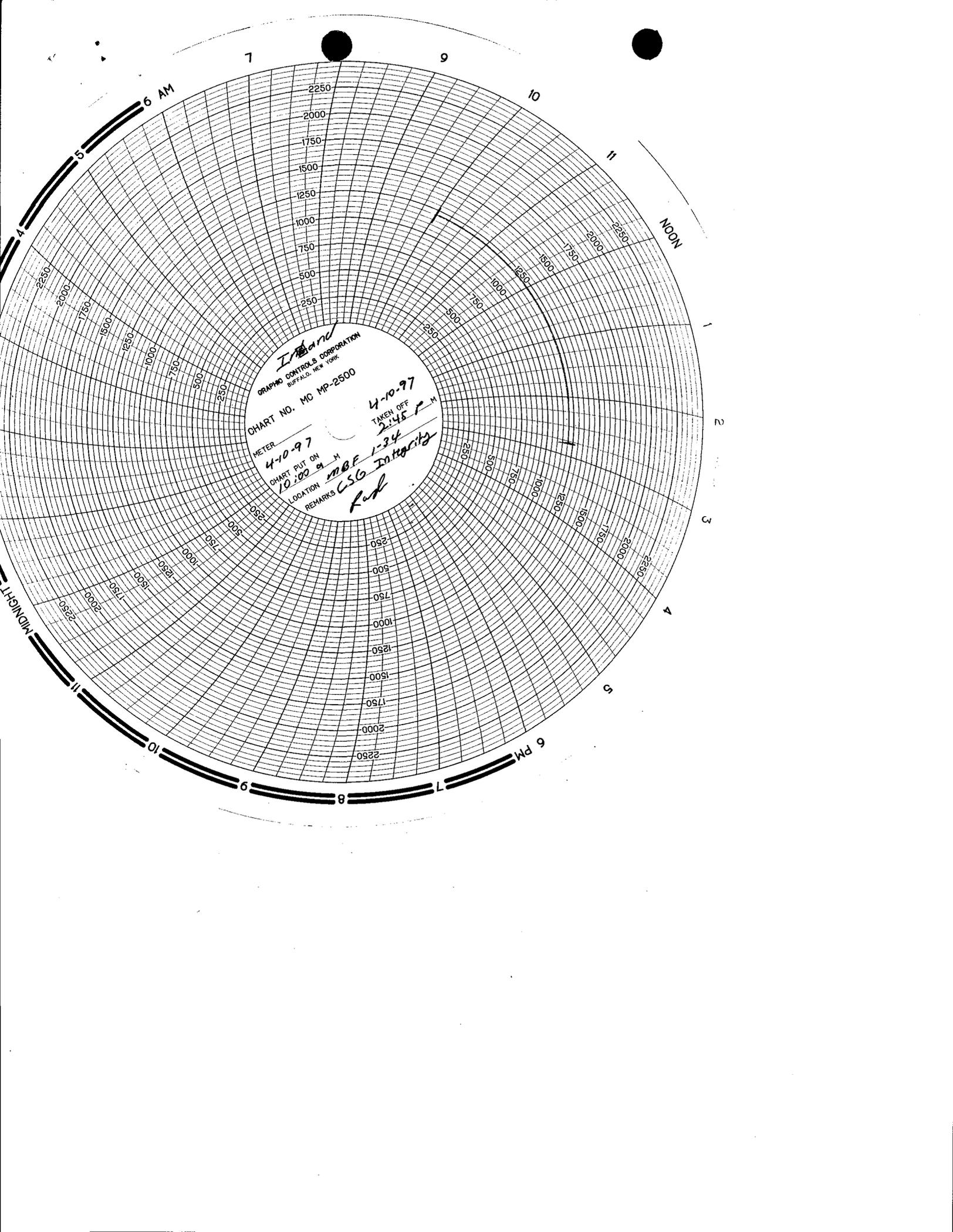
Duchesne County, Utah

API # 43-013-30808

0 MIN	1180 PSIG
10 MIN	1180 PSIG
20 MIN	1180 PSIG
30 MIN	1180 PSIG
40 MIN	1180 PSIG
50 MIN	1180 PSIG
60 MIN	1180 PSIG
70 MIN	1180 PSIG
80 MIN	1180 PSIG
90 MIN	1180 PSIG
100 MIN	1180 PSIG
120 MIN	1180 PSIG

TUBING PRESSURE 0 PSI

TEST CONDUCTED BY RODDIE BIRD/INLAND PRODUCTION COMPANY
State of Utah Division of Oil Gas & Mining Notified on 4/9/97 - Unable to Attend



Intand
 GRAPHIC CONTROLS CORPORATION
 BUFFALO, NEW YORK

CHART NO. MC MP-2500

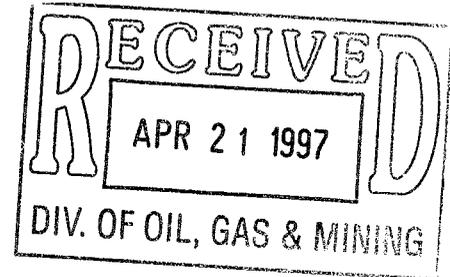
METER 4-10-97
 CHART PUT ON 10:00 a M
 LOCATION MBF 1-34
 REMARKS CSG Integrity
Rad

TAKEN OFF 2:45 P M



April 19, 1997

*Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078*



*State of Utah
Division of Oil Gas & Mining
1594 WN Temple Suite 1210
P O Box 145801
Salt Lake City, Utah 84114-5801*

**ATTENTION: Ed Forsman
Wayne Bankert**

**RE: Monument Butte Federal NE #6-26
Monument Butte Federal NE #7-26
Pleasant Valley Federal #1
Monument Butte Federal #1-34**

Gentlemen,

Enclosed are the original's and two copies (each) of the Sundry Notices and Reports on Wells, for the above referenced locations. Copies will also be submitted to the State of Utah.

Please contact me in the Vernal Branch office (801) 789-1866 (P.O. Box 790233, Vernal, UT, 84079,) if you have any questions, or need additional information.

Sincerely,

Cheryl Cameron
Regulatory Compliance Specialist

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <i>INJECTION</i>		5. Lease Designation and Serial No. # U-16535
2. Name of Operator INLAND PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721		7. If Unit or CA, Agreement Designation #
4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 739' FNL & 758' FEL NE/NE Sec. 8, T8S, R16E		8. Well Name and No. # Monument Butte 1-34-8-16
		9. API Well No. # 43-013-30808
		10. Field and Pool, or Exploratory Area # Monument Butte
		11. County or Parish, State # Duchesne, Utah.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Subject well was reperforated with 4 JSPF in the following intervals, 4567-86', 5040-53', 5342-46', 5568-80', 5594-5614', 5622-30', 5640-74'. The open intervals were acidized with 10 bbls of 15% HCL . Then isolated and individually broke down with produced water for a injection rate test. A new Arrow Set packer then was installed @ 4503'. Annular fluid was treated to retard corrosion. Csgn annular was tested to 1,200 psi. for 30 mins. Well service unit was rig down. Well pad was clean up. MIT is scheduled.

*Completed 1-10-02
Roddie of Inland/CO*

RECEIVED

JAN 15 2002

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed *Pat Wisener* Title Drilling Foreman Date 01/14/2002
 Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. U-16535	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME FEDERAL 1-34-8-16	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. FEDERAL 1-34-8-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/NE Section 34, T08S R16E 739 FNL 758 FEL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NE Section 34, T08S R16E	
14. API NUMBER 43-013-30808	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5585 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
ABANDON* <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Recompletion
(OTHER) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject injection well was recompleted in the Green River formation. Two new Green River intervals were perforated, the LODC 5622' - 5630' w/4 jspf and the LODC 5640' - 5674' w/ 4 jspf for a total of 168 shots.

On 1/11/02 Mr. Dennis Ingram w/ State DOGM was contacted of the intent to conduct a MIT on the casing. On 1/14/02 the casing was pressured to 1000 psi w/ no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 1/15/02
Krishna Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

COPY SENT TO OPERATOR
Date: 01-29-02
Initials: CHD

Approved by the
**Utah Division of
Oil, Gas and Mining**

Date: 01-28-02
By: [Signature]

* See Instructions On Reverse Side

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 1/14/02 Time 9:00 am pm

Test Conducted by: BRET HENRIE

Others Present: _____

Well: MONUMENT BUTTE 1-34-8-16

Field: MONUMENT BUTTE UNIT

Well Location: NE/NE SEC. 34-T8S-R16E

API No: _____

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1000</u>	psig
5	<u>1000</u>	psig
10	<u>1000</u>	psig
15	<u>1000</u>	psig
20	<u>1000</u>	psig
25	<u>1000</u>	psig
30 min	<u>1000</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 200 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Bret Henrie

MONUMENT ROUTE

1-34-8-16

MONUMENT ROUTE UNIT

9:00 A

1/14 DE

9:30 A

1/14 DE

Bret



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Deant* Approval Date: 9-20-04
 Title: Tech. Services Manager

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

MONUMENT BUTTE (GR D)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-34	34	080S	160E	4301330808	10835	Federal	WI	A
MONUMENT FED 8-34	34	080S	160E	4301330843	10835	Federal	OW	P
MONUMENT FED 10-34	34	080S	160E	4301331371	10835	Federal	OW	P
MON FED 9-34	34	080S	160E	4301331407	10835	Federal	WI	A
FEDERAL 1-35	35	080S	160E	4301330561	10835	Federal	OW	P
FEDERAL 4-35	35	080S	160E	4301330605	10835	Federal	WI	A
FEDERAL 2-35	35	080S	160E	4301330606	10835	Federal	WI	A
FEDERAL 3-35	35	080S	160E	4301330608	10835	Federal	WI	A
FEDERAL 5-35	35	080S	160E	4301330686	10835	Federal	WI	A
FEDERAL 12-35	35	080S	160E	4301330744	10835	Federal	OW	P
MON FED 13-35	35	080S	160E	4301330745	10835	Federal	WI	A
FEDERAL 6-35	35	080S	160E	4301330751	10835	Federal	OW	P
FEDERAL 10-35	35	080S	160E	4301330801	10835	Federal	OW	P
FEDERAL 14-35	35	080S	160E	4301330812	10835	Federal	OW	P
MONUMENT FED 8-35	35	080S	160E	4301331263	10835	Federal	OW	P
MON FED 15-35	35	080S	160E	4301331264	10835	Federal	WI	A
STATE 1-36	36	080S	160E	4301330592	10835	State	WI	A
STATE 13-36	36	080S	160E	4301330623	10835	State	WI	A
STATE 5-36	36	080S	160E	4301330624	10835	State	WI	A
STATE 12-36	36	080S	160E	4301330746	10835	State	OW	P
STATE 1-2	02	090S	160E	4301330596	10835	State	WI	A
STATE 3-2	02	090S	160E	4301330627	10835	State	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
MON BUTTE UNIT

8. WELL NAME and NUMBER:
FEDERAL 1-34

9. API NUMBER:
4301330808

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER WI

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 739 FNL 758 FEL COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 34, T8S, R16E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>12/22/2006</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/15/06 Dennis Ingram with the State of Utah (DOG M) was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 12/22/06. On 12/22/06 the casing was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1980 psig during the test. There was not a State representative available to witness the test.
API# 43-013-30808

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 01-02-07
By: [Signature]

RECEIVED
DEC 29 2006

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Callie Ross TITLE Production Clerk
SIGNATURE [Signature] DATE 12/27/2006

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/22/06 Time 11:00 am pm

Test Conducted by: Gregory Womack

Others Present: _____

Well: <u>M13-1-34-8-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>NE/SE Sec 34, T8S, R16E Duchesne County, UT</u>	API No: <u>43-013-30808</u>

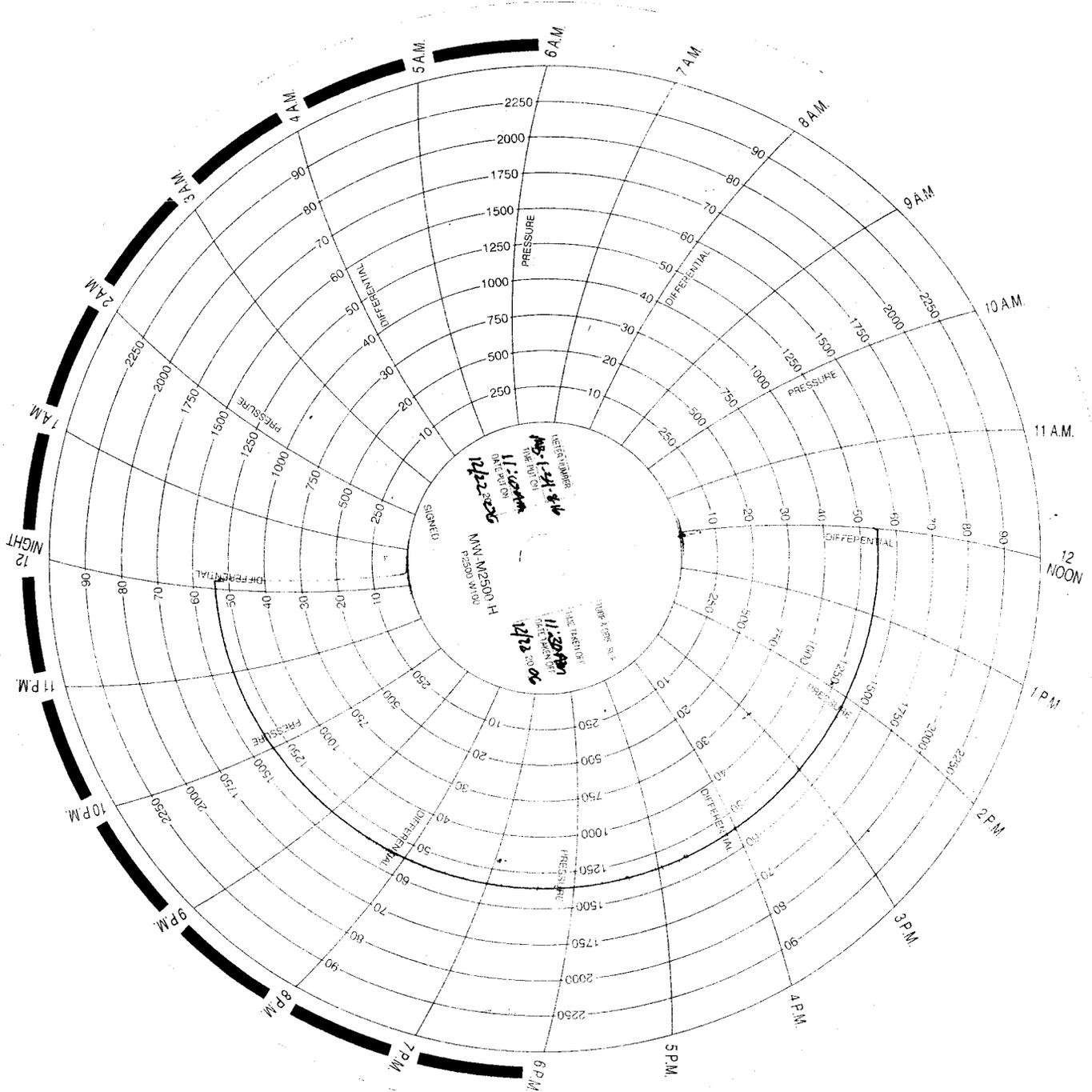
Time	Casing Pressure
0 min	<u>1350</u> psig
5	<u>1350</u> psig
10	<u>1350</u> psig
15	<u>1350</u> psig
20	<u>1350</u> psig
25	<u>1350</u> psig
30 min	<u>1350</u> psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing pressure: 1980 psig

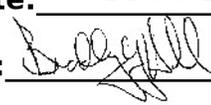
Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Gregory Womack



NET NUMBER
11:00 AM
DATE/TIME
12/22/2005
MNN M2500 H
FACILITY
PERSONNEL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-16535
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: FEDERAL 1-34	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013308080000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0739 FNL 0758 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 34 Township: 08.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/18/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 11/15/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 11/18/2011 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1937 psig during the test. There was a State representative available to witness the test - Dennis Ingram.</p>		
		Accepted by the Utah Division of Oil, Gas and Mining
		Date: <u>11/30/2011</u>
		By: <u></u>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/28/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: DENNIS INGRAM Date 11/18/11 Time 1015 (a) am pm
Test Conducted by: Scott Sims
Others Present: CODY MARX

Well: FEDERAL Field: MONUMENT BUTTE
1-34-8-16
Well Location: NE/SE SEC 34, T8S, R16E API No: 43-013-30808

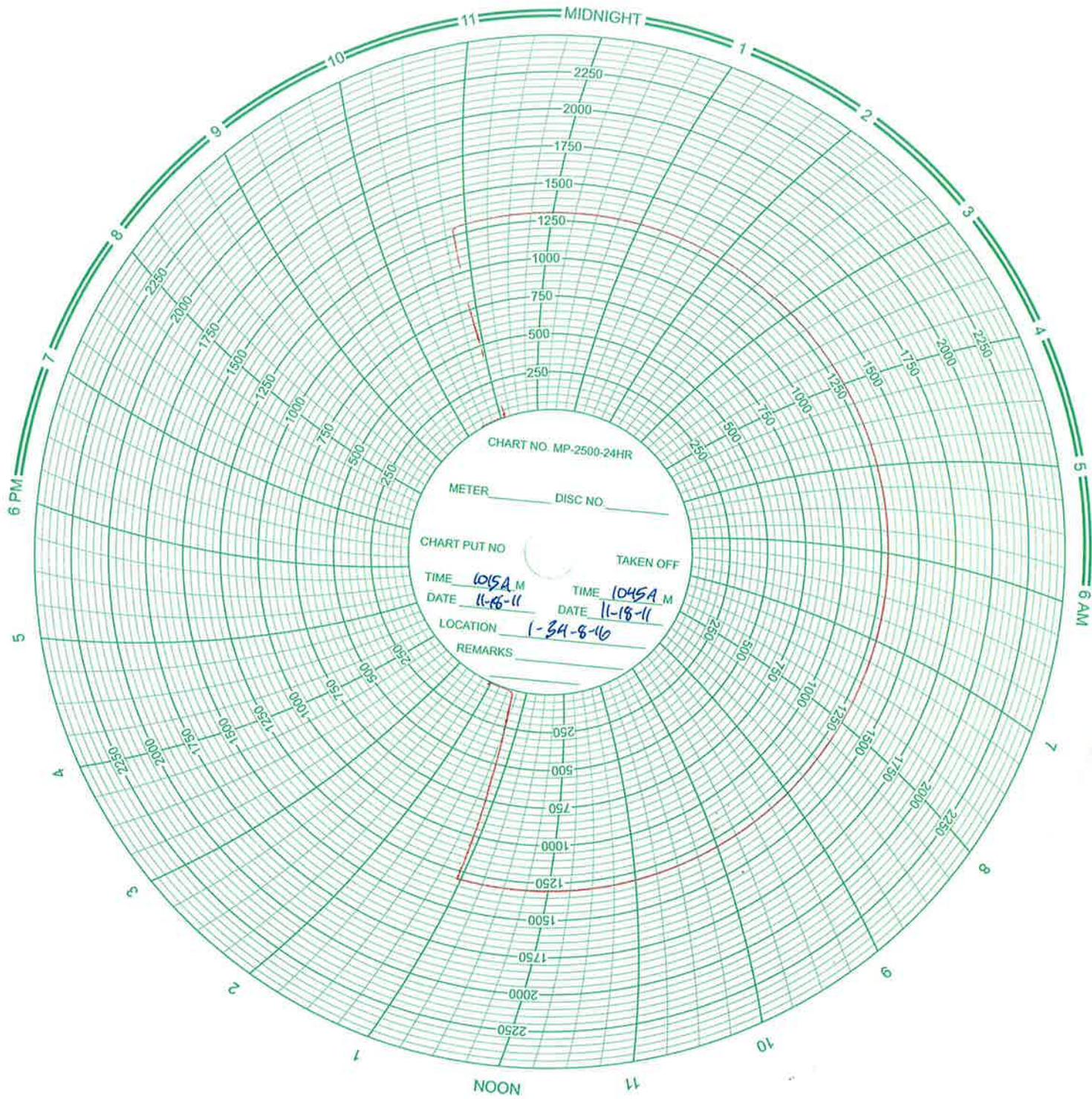
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1300</u>	psig
5	<u>11</u>	psig
10	<u>11</u>	psig
15	<u>11</u>	psig
20	<u>11</u>	psig
25	<u>11</u>	psig
30 min	<u>1300</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1937 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram

Signature of Person Conducting Test: Scott Sims



NEWFIELD

Schematic

43-013-30808

Well Name: Federal 1-34-8-16

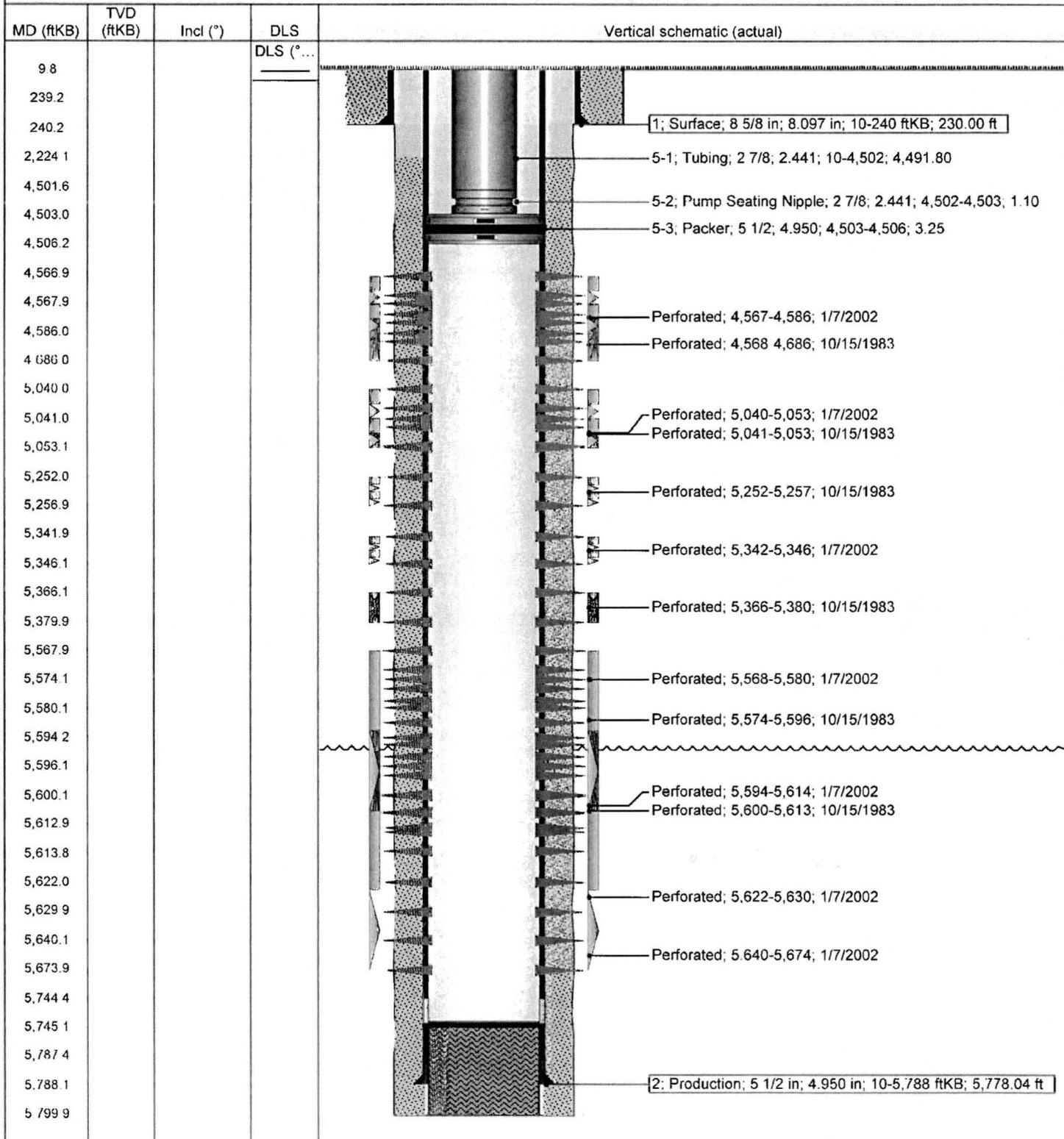
Surface Legal Location 34-8S-16E		API/UWI 43013308080000	Well RC 500151424	Lease	State/Province Utah	Field Name GMBU CTB4	County Duchesne
Spud Date	Rig Release Date 10/27/1983	On Production Date	Original KB Elevation (ft) 5,595	Ground Elevation (ft) 5,585	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,745.0	

Most Recent Job

Job Category Production / Workover	Primary Job Type Other	Secondary Job Type N/A	Job Start Date 12/22/2006	Job End Date 12/22/2006
---------------------------------------	---------------------------	---------------------------	------------------------------	----------------------------

TD: 5,800.0

Vertical - Original Hole, 11/9/2015 9:45:07 AM



NEWFIELD



Newfield Wellbore Diagram Data Federal 1-34-8-16

Surface Legal Location 34-8S-16E		API/ULI 43013308080000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 9/14/1983		Spud Date		Final Rig Release Date	
Original KB Elevation (ft) 5,595		Ground Elevation (ft) 5,585		Total Depth (ftKB) 5,800.0	
				Total Depth All (TVD) (ftKB) PBTD (All) (ftKB) Original Hole - 5,745.0	

Casing Strings						
Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	9/14/1983	8 5/8	8.097	24.00	J-55	240
Production	9/29/1983	5 1/2	4.950	15.50	J-55	5,788

Cement				
String: Surface, 240ftKB 9/16/1983				
Cementing Company	Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return?	Vol Cement Ret (bbl)
	10.0	240.0		
Fluid Description	Fluid Type	Amount (sacks)	Class	Estimated Top (ftKB)
	Lead	210	G	10.0

String: Production, 5,788ftKB 9/29/1983				
Cementing Company	Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return?	Vol Cement Ret (bbl)
	2,224.0	5,800.0		
Fluid Description	Fluid Type	Amount (sacks)	Class	Estimated Top (ftKB)
	Lead	175	Lodense	2,224.0
Fluid Description	Fluid Type	Amount (sacks)	Class	Estimated Top (ftKB)
	Tail	375	Thilotropic	3,500.0

Tubing Strings										
Tubing Description					Run Date	Set Depth (ftKB)				
Tubing					1/11/2002	4,506.1				
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)		
Tubing	140	2 7/8	2.441	6.50	J-55	4,491.80	10.0	4,501.8		
Pump Seating Nipple	1	2 7/8	2.441			1.10	4,501.8	4,502.9		
Packer	1	5 1/2	4.950			3.25	4,502.9	4,506.1		

Rod Strings										
Rod Description					Run Date	Set Depth (ftKB)				
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)			

Perforation Intervals							
Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Nom Hole Dia (in)	Date
4	GB6, Original Hole	4,567	4,586	4			1/7/2002
4	GB6, Original Hole	4,568	4,686	4			10/15/1983
1	D1, Original Hole	5,040	5,053	4			1/7/2002
1	D1, Original Hole	5,041	5,053	1			10/15/1983
5	Bi Carb, Original Hole	5,252	5,257	4			10/15/1983
2	B2, Original Hole	5,342	5,346	4			1/7/2002
2	B2, Original Hole	5,366	5,380	1			10/15/1983
3	LODC, Original Hole	5,568	5,580	4			1/7/2002
3	LODC, Original Hole	5,574	5,596	1			10/15/1983
3	LODC, Original Hole	5,594	5,614	4			1/7/2002
3	LODC, Original Hole	5,600	5,613	1			10/15/1983
3	LODC, Original Hole	5,622	5,630	4			1/7/2002
3	LODC, Original Hole	5,640	5,674	4			1/7/2002

Stimulations & Treatments							
Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	3,330		26.0				
2	2,130		20.8				
3	2,170		20.0				
4	2,400		35.0				
5	2,170		10.0	4,200			
3							
2							
1							
4							



Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant sand 82000 lb
2		Proppant sand 31500 lb
3		Proppant sand 89480 lb
4		Proppant sand 60100 lb
5		
3		
2		
1		
4		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-16535
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: FEDERAL 1-34
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013308080000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0739 FNL 0758 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 34 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/13/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/10/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 10/13/2016 the casing was pressured up to 1050 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1920 psig during the test. There was a State representative available to witness the test - Mark Reinbold.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 21, 2016**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/17/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Mark Reinbold Date 10/13/16 Time 10:01 am pm
Test Conducted by: Michael Jensen
Others Present: Jeremy Price

Well: Monument Federal 1-34-8-16 Field: Monument Butte
Well Location: NE/NE Sec 34, T8S, R16E API No: 43-013-30808

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1060</u>	psig
5	<u>1060</u>	psig
10	<u>1060</u>	psig
15	<u>1050</u>	psig
20	<u>1050</u>	psig
25	<u>1050</u>	psig
30 min	<u>1050</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1920 psig

Result: Pass Fail

Signature of Witness: Mark L Reinbold

Signature of Person Conducting Test: Michael Jensen

