

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL

5. Lease Designation and Serial No.
Fee
6. If Indian, Allottee or Tribe Name
7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
11. Sec., T., R., M., or Blk. and Survey or Area
12. County or Parrish 13. State

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
UTEX OIL COMPANY

3. Address of Operator
Suite 41-B, 4700 South 9th East - Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface
1424' FWL 1905' FNL SE 1/4 NW 1/4 ✓
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
6 Miles West of Roosevelt, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
16. No. of acres in lease
17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
19. Proposed depth
20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)
5770' GR.
22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	2500'	Circulate to Surface
8 3/4"	7"	26#	10,500'	as necessary ✓
Liner 6 1/8"	5"	18#	12,800'	as necessary ✓

Utex controls the land within a 660' radius of the well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/10/83
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Executive Secretary Date August 4, 1983
(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

CONFIDENTIAL

OPERATOR

Water Oil Co

DATE

8/8/83

WELL NAME

Marguerite 2-802

SEC

SE 1/4 8

T

2S

R

2W

COUNTY

Alachua

43-013-30807

API NUMBER

Free

TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

Water or - shut well.

CHIEF PETROLEUM ENGINEER REVIEW:

✓ 8/10/83 TEST WELL #140-12

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

140-12 8/27/81
CAUSE NO. & DATE

c-3-b

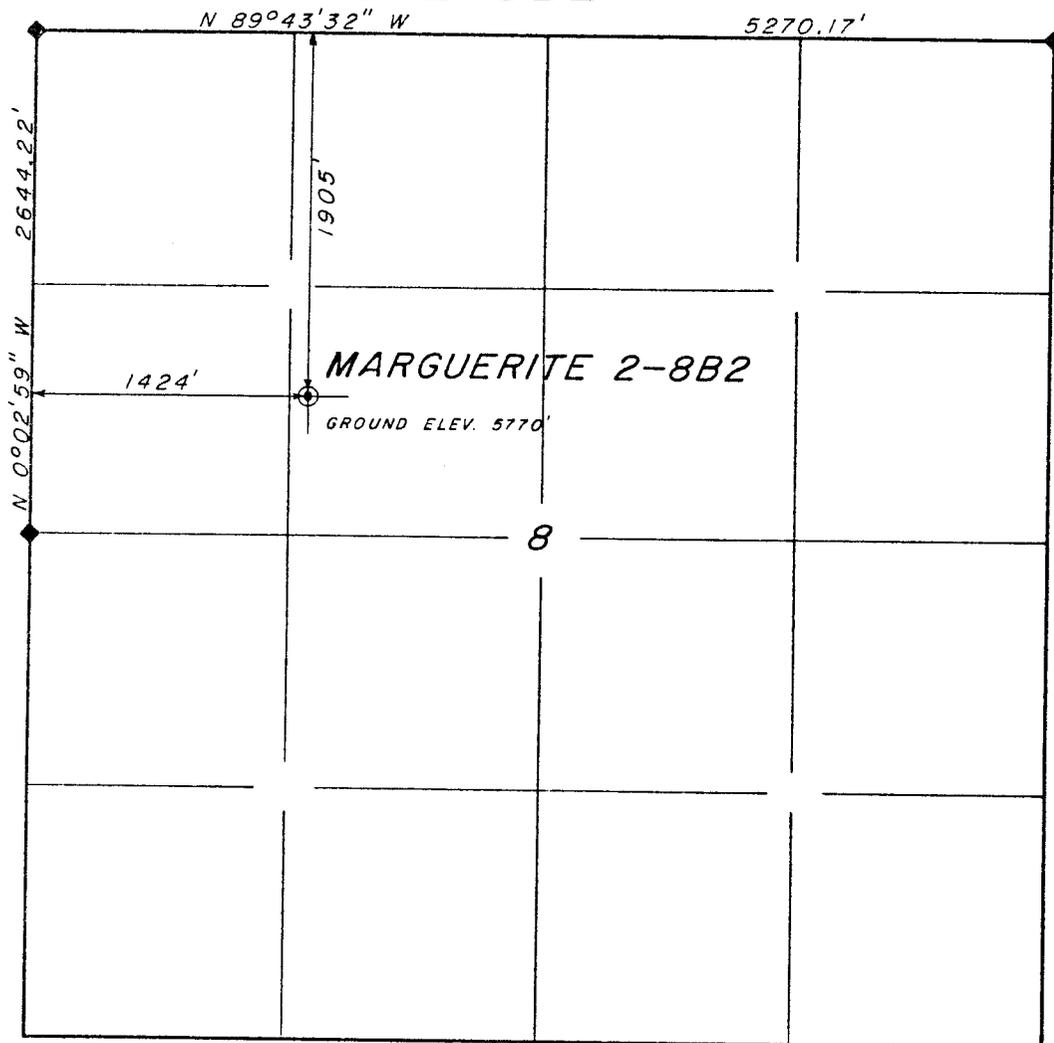
c-3-c

SPECIAL LANGUAGE:

- 1) Disposition of reports from well.
- 2) Completion of end-train #140-12

UTEX OIL COMPANY WELL LOCATION PLAT MARGUERITE 2-8B2

LOCATED IN SE $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 8, T2S, R2W, U.S.B.&M.



SCALE: 1"=1000'

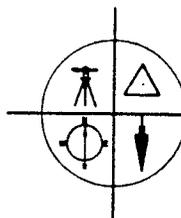
LEGEND & NOTES

- ◆ FOUND CORNERS USED BY THIS SURVEY.
- DUCHESNE COUNTY RECORDS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)

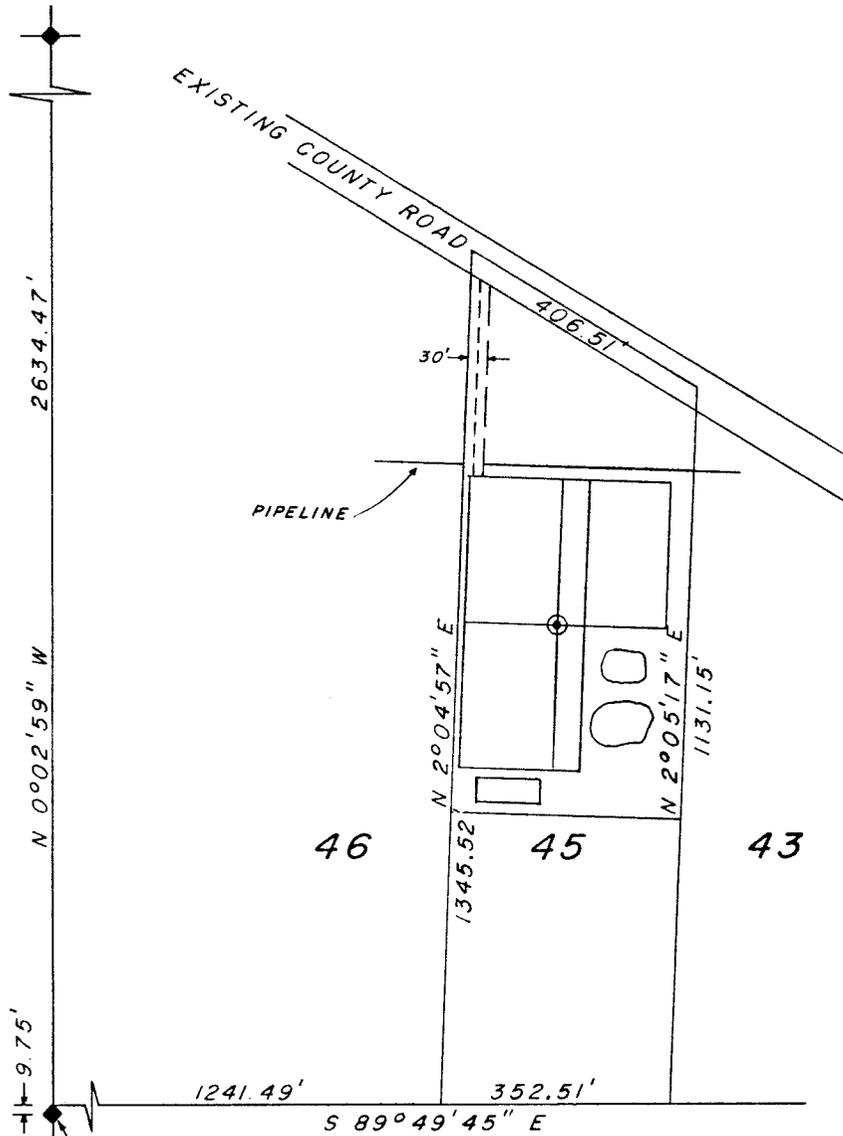


JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

N.W. COR.
SEC. 8
2" GALV.
B.I.A. MON.

CEDAR VIEW PROPERTIES UNIT 3 - PHASE 2



W 1/4 COR.
SEC. 8
2" GALV.
B.I.A. MON.



SCALE: 1" = 300'

**RIGHT-OF-WAY AND USE BOUNDARY
MARGUERITE 2-8B2
UTEX OIL COMPANY**

USE BOUNDARY DESCRIPTION

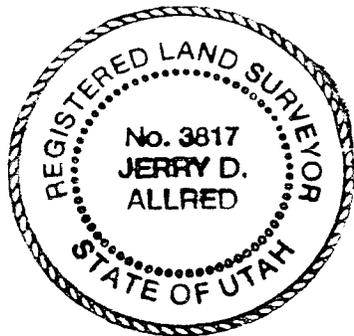
Beginning at a point on the West line of Lot 45, CEDAR VIEW PROPERTIES, UNIT 3-PHASE 2 subdivision, located in Section 8, Township 2 South, Range 2 West of the Uintah Special Base and Meridian, said point being South 2°04'57" West 368.01 feet from the Northwest Corner of said Lot; Thence South 87°55'03" East 352.41 feet to the East line of said Lot; Thence South 2°05'17" West 545 feet; Thence North 87°55'03" West 352.36 feet to said West line; Thence North 2°04'57" East 545 feet along said West line to the Point of Beginning, containing 4.41 acres.

RIGHT-OF-WAY DESCRIPTION

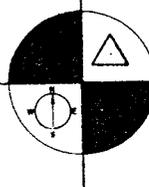
A 30 feet wide right-of-way over part of Lot 45, CEDAR VIEW PROPERTIES, UNIT 3 - PHASE 2 subdivision located in Section 8, Township 2 South, Range 2 West of the Uintah Special Base and Meridian, the West line of said right-of-way being further described as follows:
Beginning at the Northwest Corner of said Lot 45;
Thence South 2°04'57" West 368 feet to the UTEX OIL CO. Marguerite 2-8B2 well location, containing 0.24 acres.

SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the parcels shown on this plat and that this plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.



Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



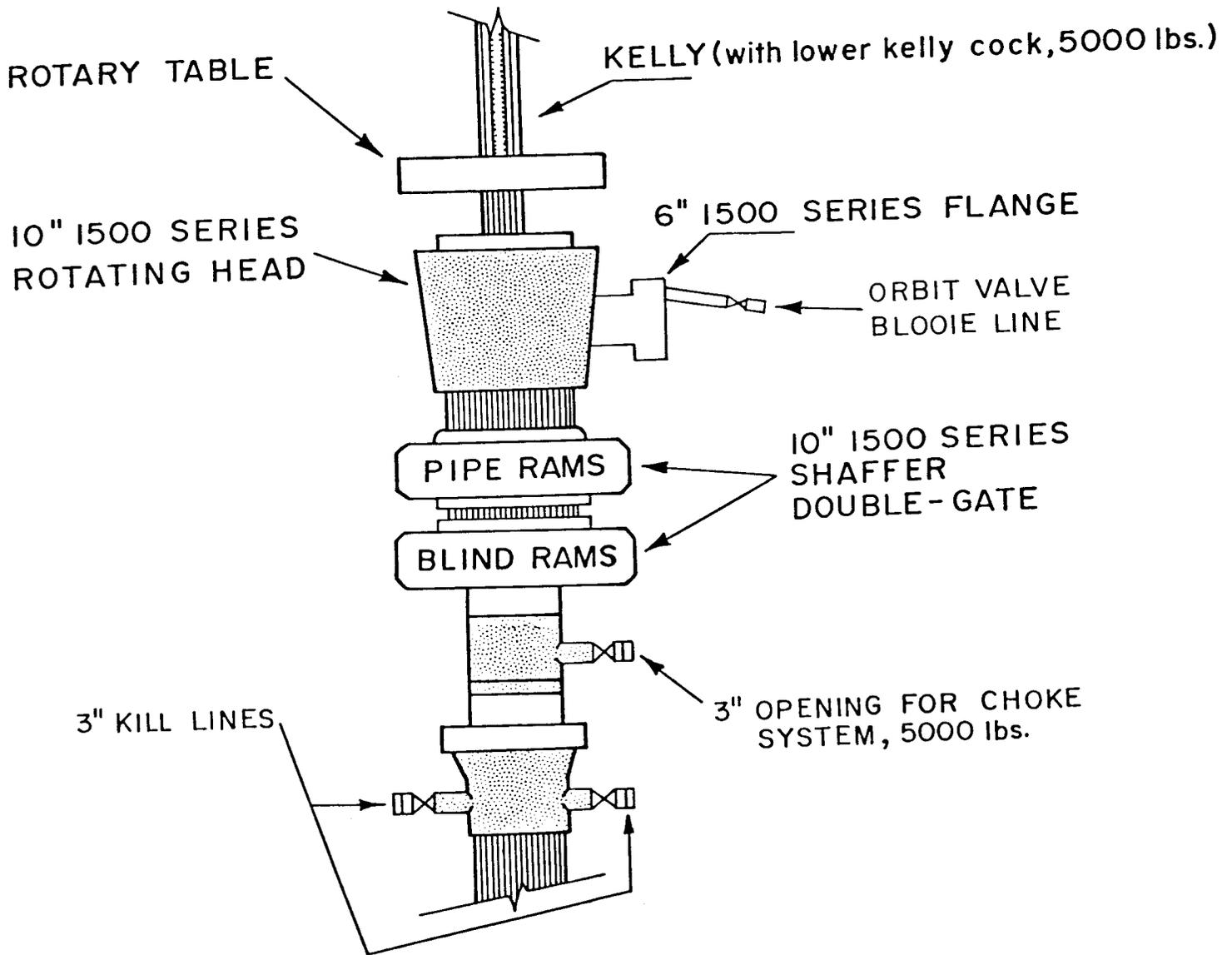
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

UTEX DRILLING CO.

RIG 1

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

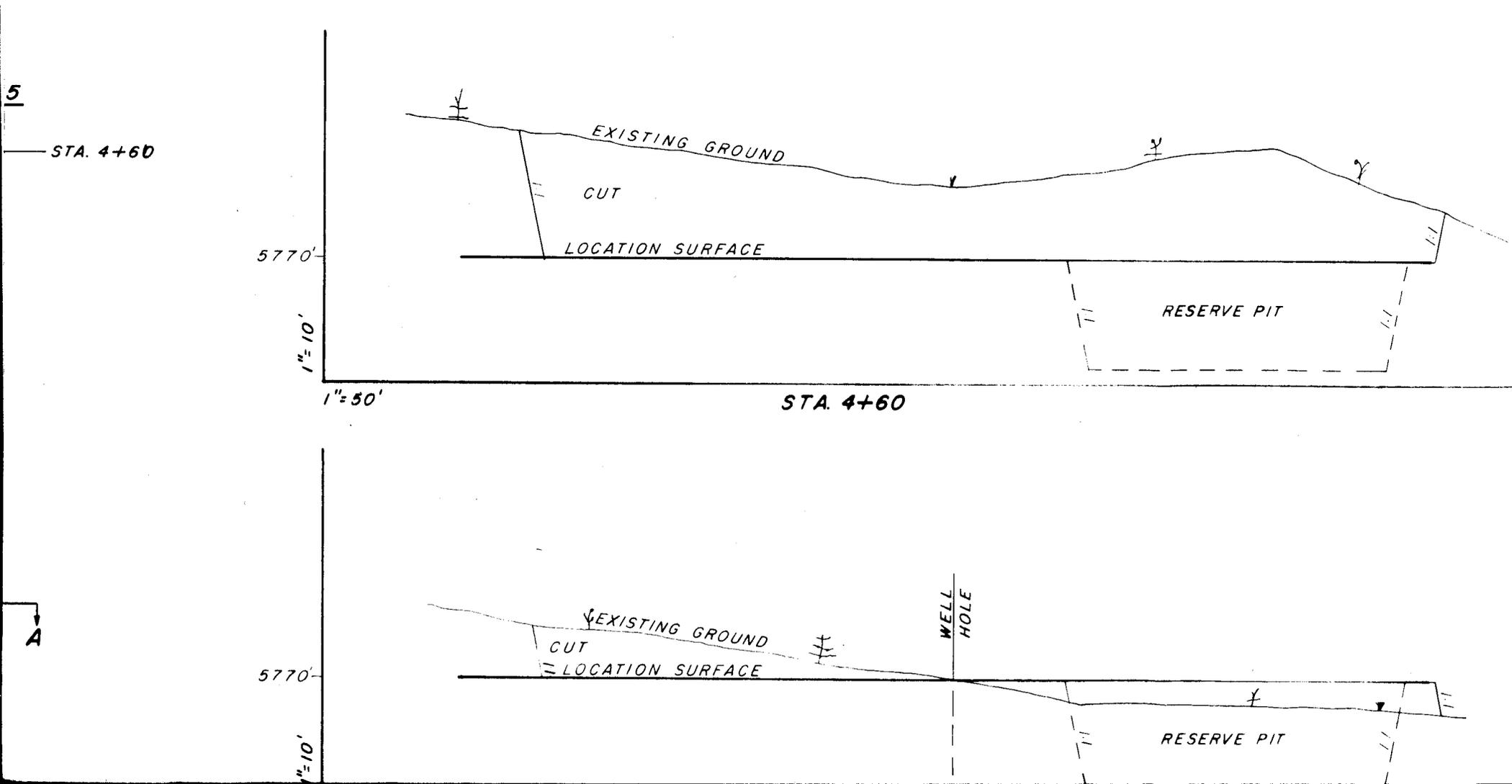
OIL COMPANY

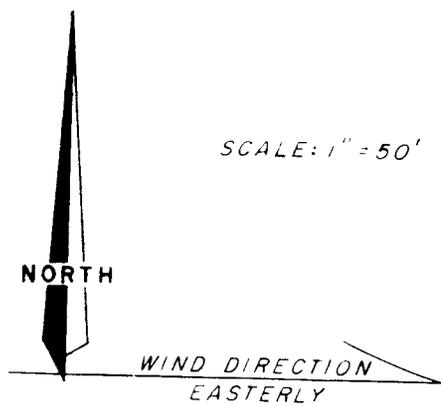
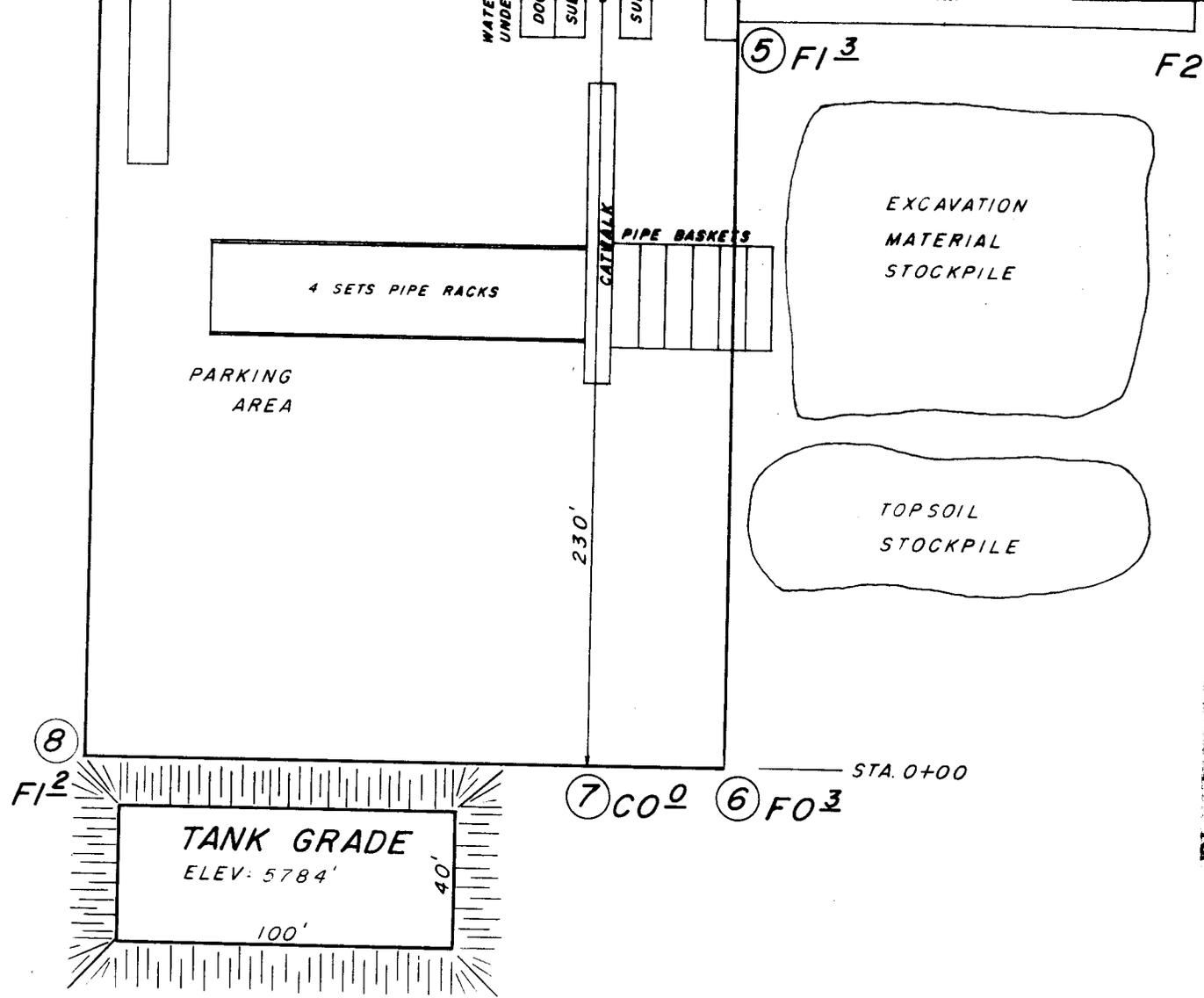
LOCATED IN THE SPT

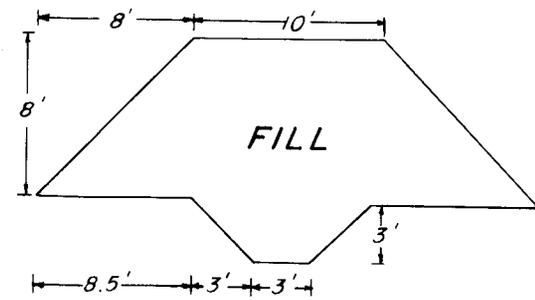
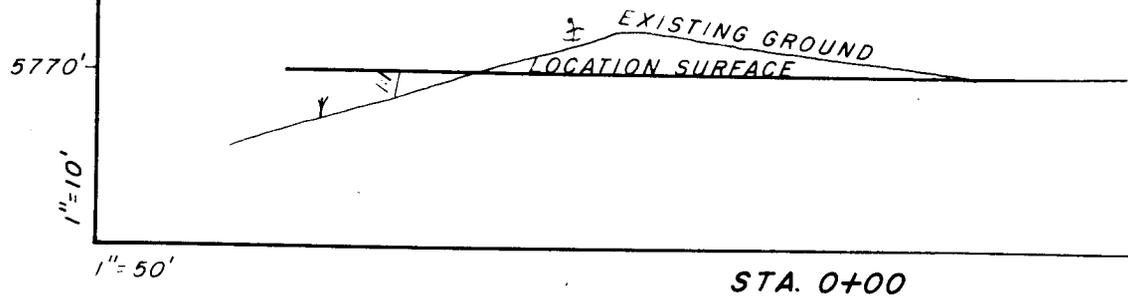
SECTION 8, T2S, R2

WELL LAYOUT PLAT

ARGUERITE 2-8B2







KEYWAY A—A

QUANTITIES

APPROXIMATE CUT: 17,050 Cu. Yds.

APPROXIMATE FILL: 475 Cu. Yds.

JERRY D. ALL
 Surveying & En

121 Nort
 P.O.
 DUCHES
 (801

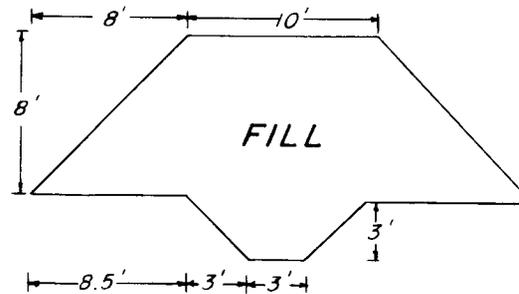
18 JULY 1983

79-121-040



"= 50'

STA. 0+00



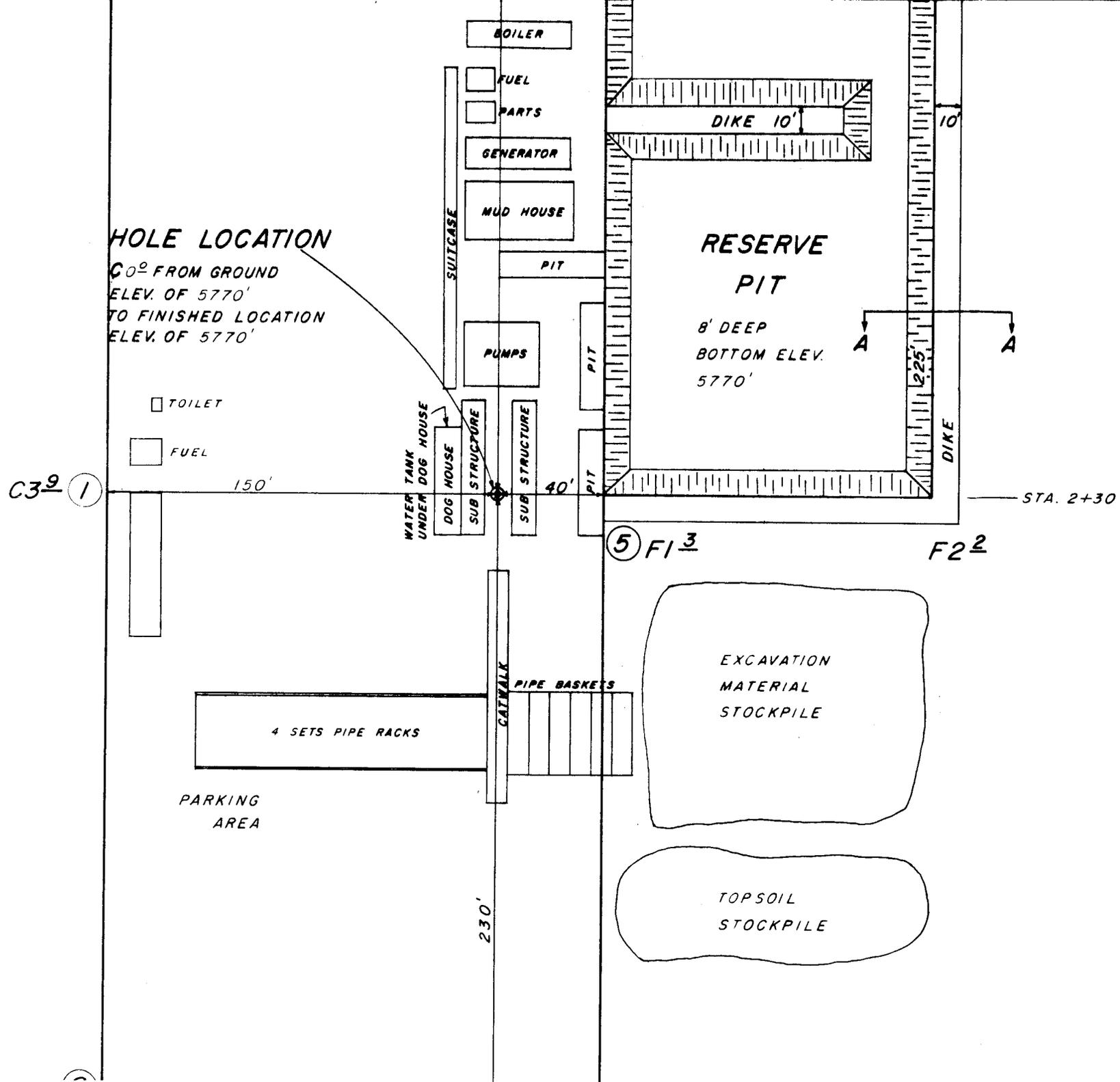
KEYWAY A—A

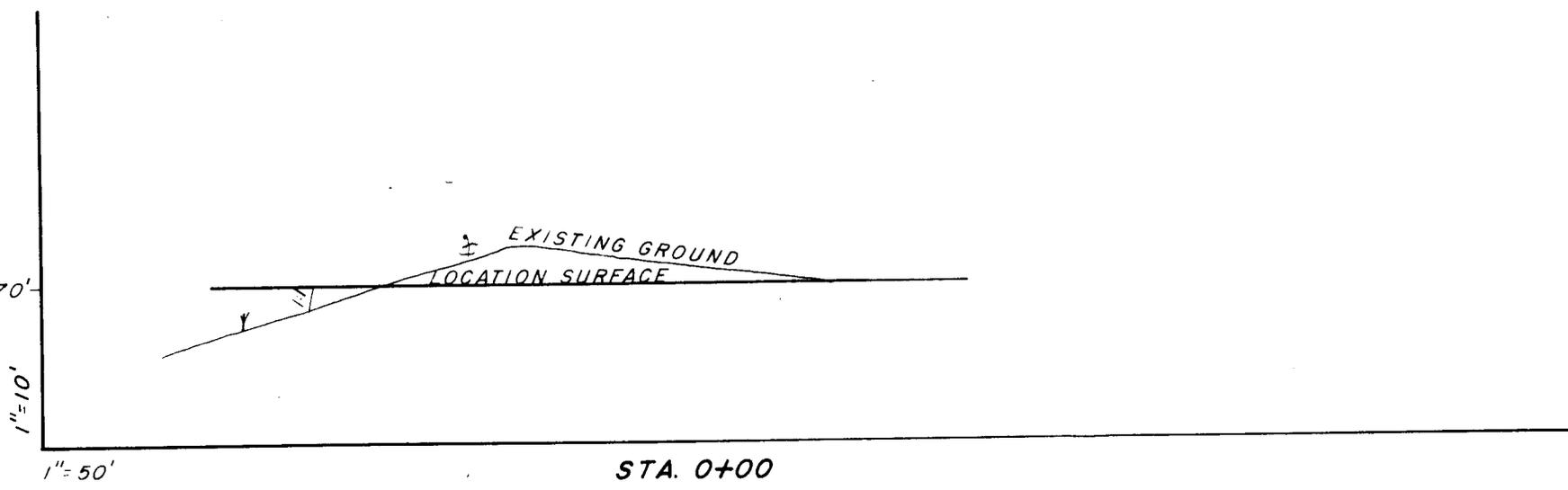
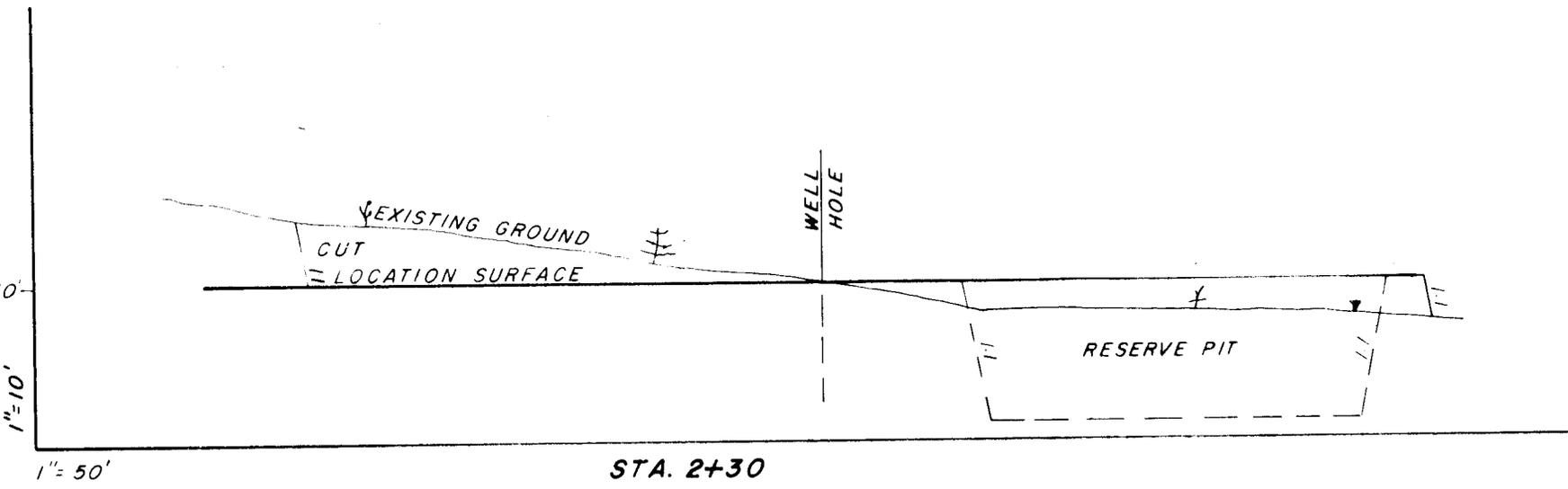
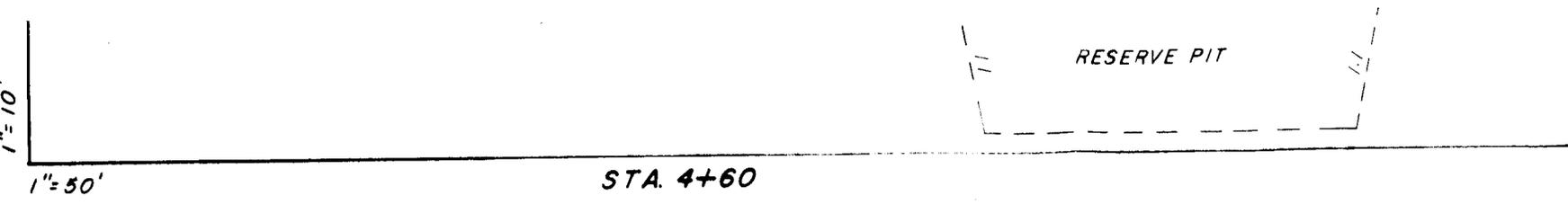
QUANTITIES

APPROXIMATE CUT: 17,050 Cu. Yds.

APPROXIMATE FILL: 475 Cu. Yds.

	JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352





UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

August 4, 1983

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the 2-8B2 Well, located in Section 8, T2S, R2W, U.S.B & M, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of right-of-way and use boundary map.
4. Triplicate copies of BOP drawing.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is needed please contact us at the above address or telephone number.

We hereby request that all information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D.T. Hansen

AUG 15 1983

DIVISION OF

August 10, 1983

Utex Oil Company
4700 South 9th East, Suite 41-B
Salt Lake City, Utah 84117

RE: Well No. Marguerite 2-8B2
SENE Sec. 8, T. 2S, R. 2W
1905' FNL, 1424' FWL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with the Order of Cause No. 140-12, August 27, 1981, subject to the following stipulations:

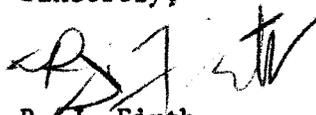
1. Receipt of a Designation of Agent from Gulf Oil Corporation.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well, notify R. J. Firth, Chief Petroleum Engineer, Telephone 533-5771 (Office), 571-6068 (Home).

The API number assigned to this well is 43-013-30807.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: Branch of Fluid Minerals
Encl: Form OGC-8-X

DESIGNATION OF OPERATOR

The undersigned is, on the records of the ~~Bureau of Land Management~~ ^{State of Utah}, holder of lease
Section 8 - 2S - 2W, Duchesne County, Utah
DISTRICT LAND OFFICE: Salt Lake City, Utah 84117
~~SERIAL NO.:~~

and hereby designates

NAME: Utex Oil Company
ADDRESS: 4700 South 9th East, Suite 41B
Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Marquerite Ute #1-8B2
Township 2 South, Range 2 West
Section 8: All
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease. *

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the ~~Secretary of the Interior or his representative~~ Utah Board of Oil, Gas and Mining or their representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Gulf Oil Corporation


.....
(Signature of lessee) Attorney-in-Fact

8-11-83
.....
(Date)

P. O. Box 2619
Casper, Wyoming 82602
.....
(Address)

* It is further understood that this Designation of Operator shall apply only insofar as Gulf's leasehold interest in Section 8, Township 2 South, Range 2 West is concerned.

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

October 27, 1983

Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Re: Marguerite 2-8B2
Section 8, T2S, R2 W, USM
Duchesne County, Utah

Page 1

Dear Cari:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from Sept. 15, 1983 thru Oct. 20, 1983.

If you have any questions, please call.

Sincerely,

Margo Hartle

Margo Hartle

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 1 day of November, 1983 by [Signature]

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING **CONFIDENTIAL**

SPUDDING INFORMATION

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: MARGUERITE 2-8B2

SECTION SENW 8 TOWNSHIP 2S RANGE 2W COUNTY Duchesne

DRILLING CONTRACTOR Utex Drilling

RIG # 2

SPUDDED: DATE 9-15-83

TIME 10:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dorothy Hansen

TELEPHONE # 262-6900

DATE 9-16-83 SIGNED AS

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,420' FWL, 1,905' FNL		8. FARM OR LEASE NAME MARGUERITE
14. PERMIT NO. 43-013-30807		9. WELL NO. 2-8B2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,770' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8, T2S, R2W, U.S.B. & M.
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 10:00 p.m. on September 15, 1983.

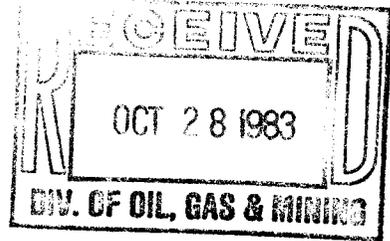
September 16, 1983 thru September 22, 1983
Drilling in the Uintah formation
Drilled from 0 to 3,739'
Ran 60 joints of 9 5/8" 36# casing, cemented.

September 23, 1983 thru September 29, 1983
Drilling in the Uintah formation/Start Green River 9-28-83
Drilled from 3,739' to 6,783'

September 30, 1983 thru October 6, 1983
Drilling in the Green River formation
Drilled from 6,783' to 8,156'

October 7, 1983 thru October 13, 1983
Drilling in the Green River formation
Drilled from 8,156' to 9,478'

October 14, 1983 thru October 20, 1983
Drilling in the Green River formation, Drilled from 9,478' to 10,207'
Ran casing, cemented. Start into Wasatch formation.



CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Marge Marble TITLE Secretary DATE Oct 27, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

RECEIVED
DEC 01 1983

December 1, 1983

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Re: Marguerite 2-8B2 Well
Section 8, T2S, R2W
Duchesne County, Utah

Page 2

Dear Cari:

Enclosed please find the Sundry Notice well report, in triplicate,
for the above captioned well.

If you have any questions, please call.

Sincerely,

Margo Hartle
Margo Hartle

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE
ENCLOSED FOR OUR RECORDS. *12/7/83*

Receipt of the above information is hereby acknowledged, this 7th
day of December, 1983 by *Claudia Jones*.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1,426' FWL, 1,905' FNL

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MARGUERITE

9. WELL NO.
2-8B2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 8,
T2S, R2W, U.S.B. & M.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.
43-013-30807

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,770' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

October 21, 1983 thru October 27, 1983
Drilling in the Wasatch formation
Drilled from 10,207' to 11,017'

October 28, 1983 thru November 3, 1983
Drilling in the Wasatch formation
Drilled from 11,017' to 11,755'

November 4, 1983 thru November 10, 1983
Drilling in the Wasatch formation
Drilled from 11,755' to 12,613'

November 11, 1983 thru November 16, 1983
Drilling in the Wasatch formation
Drilled from 12,613' to 12,995'

Ran 71 joints of 5" 18# casing, cemented.
T.D. November 14, 1983 at 12,995'.
Rig Released November 16, 1983 at 8:00 A.M.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hantle TITLE Secretary DATE November 30, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marguerite

9. WELL NO.

2-8B2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OF AREA

Sec. 8, T2S-R2W USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1424' FWL 1905' FNL

At top prod. interval reported below

At total depth

SENW CONFIDENTIAL

14. PERMIT NO. 43-013-30807 | DATE ISSUED Aug. 10, 1983

15. DATE SPUDDED 9-15-83 | 16. DATE T.D. REACHED 11-11-83 | 17. DATE COMPL. (Ready to prod.) 12-19-83 | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5770 GR | 19. ELEV. CASINGHEAD 5771

20. TOTAL DEPTH, MD & TVD 12,995 | 21. PLUG BACK T.D., MD & TVD 12,943 | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS 0-TD | CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 10,352-12,858 | 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FD-CN | 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	2,498	12 1/4"	900 Sx	None
7"	26#	10,190	8 3/4"	675 Sx	None

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9,930	12,943	360 Sx		2 7/8"	10,000	10,000
					2 3/8"	6,406 Heat string	

31. PERFORATION RECORD (Interval, size and number)
3 shots/ft. .34"
SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,352'-12,858'	Natural

33.* PRODUCTION
DATE FIRST PRODUCTION 12-17-83 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 12-18-83 | HOURS TESTED 24 | CHOKER SIZE 28/64 | PROD'N. FOR TEST PERIOD | OIL—BBL. 759 | GAS—MCF. 670 | WATER—BBL. 13 | GAS-OIL RATIO .88:1

FLOW, TUBING PRESS. 400 | CASING PRESSURE 0 | CALCULATED 24-HOUR RATE | OIL—BBL. 759 | GAS—MCF. 670 | WATER—BBL. 13 | OIL GRAVITY-API (CORR.) 45

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | TEST WITNESSED BY D. Baucum

35. LIST OF ATTACHMENTS
PERFORATION RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Executive Secretary DATE 1/9/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS
				NAME	MEAS. DEPTH
				TOP	FROM VEST. DEPTH
				GREEN RIVER	9102'
				WASATCH	10,578'

November 14, 1983

Marguerite 2-8B2
Perforations

12,852-58	11,990-98
12,832-36	11,936-48
12,816-26	11,916-22
12,786-90	11,894-98
12,708-14	11,876-84
12,684-92	11,808-28
12,645-56	11,788-94
12,634-38	11,782-86
12,628-30	11,758-68
12,558-77	11,744-48
12,526-32	11,582-87
12,496-504	11,570-74
12,409-14	11,474-80
12,378-84	11,318-24
12,332-40	11,272-78
12,305-16	11,240-50
12,278-92	11,212-19
12,224-28	11,022-30
12,204-10	11,012-18
12,096-103	10,910-22
12,088-92	10,806-18
12,058-62	10,352-64

Total 333' 999 holes

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

January 10, 1984

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed please find duplicate copies of the Well Completion Report for the Marguerite 2-8B2 well, located in Section 8, Township 2 South, Range 2 West, Duchesne County, Utah.

All logs are being sent directly to your office by logging company.

We hereby request that all information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/ms

Enclosure

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number MARGUERITE 2-8B2
Operator UTEX OIL COMPANY Address Suite 41-B, 4700 South 9th East
Salt Lake City, Utah 84117
Contractor UTEX DRILLING COMPANY Address Same
Location SE 1/4 NW 1/4 Sec. 8 T: 2S R. 2W County Duchesne

Water Sands

CONFIDENTIAL

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NO SIGNIFICANT WATER FLOW ENCOUNTERED</u>			
2.	<u></u>			
3.	<u></u>			
4.	<u></u>			
5.	<u></u>			

(Continue of reverse side if necessary)

Formation Tops

Green River 5800'
Wasatch 9,800'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 2, 1984

Utex Oil Company
1245 East Brickyard Road Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Marguerite 2-8B2 - Sec. 8, T. 2S., R. 2W.
Duchesne County, Utah - API #43-013-30807

According to our records, a "Well Completion Report" filed with this office January 9, 1984, on the above referred to well, indicates the following electric logs were run: DIL, FD-CN and CBL. As of today's date, this office has not received the DIL or the FD-CN.

Rule C-5 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or re-drilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, together with a copy of the electric and radioactivity logs, if run.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Page 2
Utex Oil Company
Well No. Marguerite 2-8B2
October 2, 1984

Thank you for your prompt attention to the above matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth.
John R. Baza
File
00000007/11-12

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

October 11, 1984

RECEIVED

OCT 12 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Natural Resources
Oil, Gas, and Mining

Attention: Claudia Jones

In reference to our conversation October 9, 1984, please find enclosed 1 copy of the FD-CN and DIL logs on the Marquerite 2-8B2 and the Lamicq 2-6B1 wells. Schlumberger has reported to Utex that these logs were sent to your office on January 20, 1984 and October 13, 1983 respectively.

If you fail to receive copies of logs in the future, please let us know.

Sincerely,



Bob Chattin

BC/ts

Enclosures

cc: Dianne Nielson
Ronald Firth
John Baza

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
(Other Instru
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: right; margin-right: 20px;">POW</p>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN ALLOTTEE OR TRIBE NAME <p style="text-align: center; font-size: 1.2em;">033124</p>
2. NAME OF OPERATOR <p style="text-align: center;">PENNZOIL COMPANY</p>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <p style="text-align: center;">P. O. BOX 2967 HOUSTON TEXAS, 77252-2967</p>		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center; margin-top: 10px;">T2S-R2W Section 8;</p>		9. WELL NO. Marquerite 2-8B2
14. PERMIT NO. <p style="text-align: center; font-size: 1.2em;">43-013-30807</p>		10. FIELD AND POOL, OR WILDCAT Bluebell
15. ELEVATIONS (Show whether DF, ST, OR, etc.)		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">T2S-R2W</p>
		12. COUNTY OR PARISH 13. STATE Duchesne UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DUE TO UTEX OIL COMPANY BANKRUPTCY AND THEIR SUBSEQUENT REJECTION OF THE OPERATING AGREEMENT GOVERNING OPERATIONS FOR THIS WELL, PENNZOIL COMPANY BY MAJORITY VOTE OF THE NON OPERATORS IN THIS WELL HAS SUCCEEDED UTEX AS OPERATOR EFFECTIVE DECEMBER 1, 1986.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph Williams TITLE SUPERVISING ENGINEER DATE MARCH 1, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

TJS, R 2W sec 8

October 11, 1984

RECEIVED

OCT 12 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Natural Resources
Oil, Gas, and Mining

Attention: Claudia Jones

In reference to our conversation October 9, 1984, please find enclosed 1 copy of the FD-CN and DIL logs on the Marquerite 2-8B2 and the Lamicq 2-6B1 wells. Schlumberger has reported to Utex that these logs were sent to your office on January 20, 1984 and October 13, 1983 respectively.

If you fail to receive copies of logs in the future, please let us know.

Sincerely,

Bob Chattin

Bob Chattin

BC/ts

Enclosures

cc: Dianne Nielson
Ronald Firth
John Baza

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

TJS, R 2W sec 8

October 11, 1984

RECEIVED

OCT 12 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Natural Resources
Oil, Gas, and Mining

Attention: Claudia Jones

In reference to our conversation October 9, 1984, please find enclosed 1 copy of the FD-CN and DIL logs on the Marquerite 2-8B2 and the Lamicq 2-6B1 wells. Schlumberger has reported to Utex that these logs were sent to your office on January 20, 1984 and October 13, 1983 respectively.

If you fail to receive copies of logs in the future, please let us know.

Sincerely,

Bob Chattin

Bob Chattin

BC/ts

Enclosures

cc: Dianne Nielson
Ronald Firth
John Baza

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
(Other Instru
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

033124

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Marquerite 2-8B2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

T2S-R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

UT

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

PENNZOIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 2967 HOUSTON TEXAS, 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

T2S-R2W Section 8;

14. PERMIT NO.

43-013-30807

15. ELEVATIONS (Show whether of, to, or, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CHANGE OF OPERATOR

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recorecompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DUE TO UTEX OIL COMPANY BANKRUPTCY AND THEIR SUBSEQUENT REJECTION OF THE OPERATING AGREEMENT GOVERNING OPERATIONS FOR THIS WELL, PENNZOIL COMPANY BY MAJORITY VOTE OF THE NON OPERATORS IN THIS WELL HAS SUCCEEDED UTEX AS OPERATOR EFFECTIVE DECEMBER 1, 1986.

18. I hereby certify that the foregoing is true and correct

SIGNED

RALPH WILLIAMS

TITLE

SUPERVISING ENGINEER

DATE

MARCH 1, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
 (Other instruction
 verse side)

Budget Bureau No. 1004-0
 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 PENNZOIL EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
 P.O. BOX 2967, HOUSTON, TX. 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
 See also space 17 below.)
 At surface
 1905' FNL & 1420 FWL

14. PERMIT NO. API NO. 43-013-30807-00

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GL 5770

RECEIVED
 JUL 30 1990

DIVISION OF
 OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 MARQUERITE UTE

9. WELL NO.
 2-8B2

10. FIELD AND POOL, OR WILDCAT
 BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC 8 T2S R2W

12. COUNTY OR PARISH
 DUCHESNE

13. STATE
 UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) TEMPORARILY SHUT WELL IN <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS SHUT-IN 7-21-90 FOR AN INDEFINITE PERIOD OF TIME DUE TO INTERRUPTION OF OPERATIONS AT THE GARY GAS PLANT LOCATED NEAR NEOLA, UTAH. PENNZOIL WILL RESUME NORMAL PRODUCTION OPERATIONS AS SOON AS REPAIRS ARE COMPLETED AT THE GAS PLANT.

OIL AND GAS	
DN	RJF
MB	GLH
DN	SLS
1-DONE	
2-MICROFILM ✓	
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Jess Deilling TITLE PETROLEUM ENGINEER DATE 7-26-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>
14. API NUMBER	15. ELEVATIONS (Show whether DF, ST, GR, etc.)	16. COUNTY OR PARISH Duchesne & Uintah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

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AUG 4 1987

DIVISION OF OIL
GAS & MINING

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
HANSON TRUST #2-5B3 4301331079 01636 02S 03W 5	WSTC	30	1229	3412	4400
HANSON TRUST 2-32A3 4301331072 01641 01S 03W 32	WSTC	30	1617	1352	8450
MYRIN RANCH 1-13B4 4301330180 01775 02S 04W 13	GRRV	0	0	0	0
MEAGHER EST 1-04B2 4301330313 01811 02S 02W 4	WSTC	30	1391	1276	3442
MEAGHER TRBL 1-09B2 4301330325 01816 02S 02W 9	WSTC	30	714	777	4215
GOODRICH 1-18B2 4301330397 01871 02S 02W 18	GR-WS	30	722	66	450
TIMOTHY 1-08B1E 4304730215 01910 02S 01E 8	WSTC	30	1082	1690	1438
LAMICQ 2-6B1 4301330809 02301 02S 01W 6	GRRV				
LAMICQ 2-6B1 4301330809 02301 02S 01W 6	WSTC	30	4093	12875	4633
MARGUERITE 2-8B2 4301330807 02303 02S 02W 8	WSTC	29	1591	3080	8616
1-23B1 4304730751 02355 02S 01W 23	WSTC	30	274	480	58
1-15C5 4301330651 02405 03S 05W 15	WSTC	7	34	0	0
URRUTY 2-34A2 4301330753 02415 01S 02W 34	WSTC	30	881	1890	3032
TOTAL			13628	26898	38734

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Telephone 713-546-8104

Martin Wilson
Authorized signature



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080600
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AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511	U-4377	UTU-67943
U-0143512	U-4378	

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A	U-0141459	U-4377
U-01188B	U-0143511	U-4378
U-016654	U-0143512	U-16131
U-0115614A	U-0144868A	U-31262
U-0115615	U-3099	U-44426
U-0126825	U-3575	UTU-67943
U-0141454	UTU-74888	

Communitization Agreements

U-58774	U-58835	U-60827
U-58799	U-58839	U-60831
U-58830	U-58844	U-68998
U-58834	U-58854	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

**OKLAHOMA SECRETARY
OF STATE**

Certificate of Merger

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

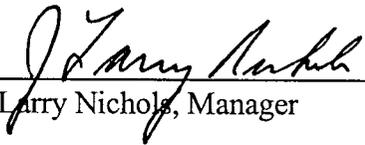
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MAR 13 2000

**DIVISION OF
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: 
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH day of DECEMBER, 1999.



McDe Hunter
Secretary of State

By: *Burt L. Curre*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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APR 20 2000

DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

DIVISION OF
 OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

DIVISION OF
 OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIENSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5- SM ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **04-1-2000**

FROM: (Old Operator):
PENNZOIL COMPANY
Address: P. O. BOX 290
NEOLA, UT 84053
Phone: 1-(435)-353-4121
Account No. N0705

TO: (New Operator):
DEVON ENERGY EXPL & PROD CO LP
Address: 20 NORTH BROADWAY STE 1500
OKLAHOMA CITY, OK 73102-8260
Phone: 1-(405)-235-3611
Account N1275

CA No.

Unit:

WELL(S)

NAME	CA No.	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHASEL 1-18A1	CA (9628)	43-013-30030	5805	18-01S-01W	FEE	OW	P
STATE 3-18A1	CA (9C142)	43-013-30369	5810	18-01S-01W	FEE	OW	P
MCELPRANG 2-30A1	CA (NW625)	43-013-31326	11252	30-01S-01W	FEE	OW	P
VIRGIL MECHAM 1-11A2	CA (96107)	43-013-30009	5760	11-01S-02W	FEE	GW	P
BOREN 3-11A2	CA (96107)	43-013-31192	5472	11-01S-02W	FEE	OW	P
OLSEN 1-12A2	CA (UTU77363)	43-013-30031	5880	12-01S-02W	FEE	OW	S
BOREN 1-14A2	CA (NW498)	43-013-30035	5885	14-01S-02W	FEE	OW	P
CORNBY 2-14A2	CA (NW498)	43-013-31299	11228	14-01S-02W	FEE	OW	P
MITCHELL 2-4B1	CA (9662)	43-013-31317	11231	04-02S-01W	FEE	OW	P
ROBERTSON UTE 2-2B2	CA (9682)	43-013-30921	5472	02-02S-02W	FEE	OW	P
MARGUERITE 2-8B2	CA (96102)	43-013-30807	2303	08-02S-02W	FEE	OW	S
SHERMAN 2-12B2	CA (9690)	43-013-31238	11009	12-02S-02W	FEE	OW	P
MILES 7-7B3	CA (9675)	43-013-31245	11025	07-02S-03W	FEE	OW	S
CHRISTIANSEN 2-12B1	CA (96101)	43-047-32178	11350	12-02S-01W	FEE	OW	P
ROBERTSON UTE ST 1-12B1	CA (96101)	43-047-30164	5475	12-02S-01W	FEE	OW	S
MAY UTE FEDERAL 1-3B1	CA (9675)	43-047-30176	5435	13-02S-01W	FEE	OW	P
RICH 2-13B1	CA (9675)	43-047-32744	12046	13-02S-01W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/22/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/22/2000
3. Bond information entered in RBDMS on: 11/22/2000
4. Fee wells attached to bond in RBDMS on: 11/22/2000

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 71S100753026-70
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/26/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2. 26/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different re
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Devon Energy Production Co. L.P.

3. Address and Telephone No.
P.O. Box 290 Neola, UT 84053 (435) 353-4121

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1905' FNL & 1420' FWL
 SECTION 8 T2S R2W**

5. Lease Designation and Serial No.
14-20-H62-4623

6. If Indian, Allottee or Tribe Name
UTE TRIBAL

7. If unit or CA, Agreement Designation
96-102

8. Well Name and No.
MARGURITE UTE 2-8B2

9. API Well No.
43-013-30807-00

10. Field and Pool, or Exploratory Area
BLUEBELL/WASATCH

11. County or Parish, State
DUCHESNE, UTAH

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>DISPOSE OF WASTE OIL</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

In response to the letter from the the United States Department of the Interior dated May 15, 2001 requesting that 86 bbls. oil be sold from the inventory on hand.
 July 12, 2001 Ray Arnold with the BLM witnessed the grind out of the subject oil. The sample showed a 70% BS&W grind out @ 170 degrees. The sample consisted of drilling mud. Two different attempts were made to extract the oil from the inventory with no success.
 Verbal permission was granted by Ed Foresman with the BLM to dispose of the remaining inventory.

Attachments: Letter from the United States Department of the Interior (3100 I UT08300)
 Devon Energy Production Company L.P. Oil/Water Delivery Tickets (#5128, 5127)
 R.N. Industries trucking ticket (#5288)
 R.N. Industries water disposal ticket #86056.

14. I hereby certify that the foregoing is true and correct
 Signed *Ray Arnold* Title Production Foreman Date 7/19/2001
 (This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**United States Department of the Interior****BUREAU OF LAND MANAGEMENT**

Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:
3100 I
UT08300

15 May 2001

CERTIFIED MAIL
RETURN RECEIPT REQUESTED
7000 1670 0006 2593 5328

Devon Energy Production Company
20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

Re: Wells #1-8B2 and #2-8B2
Section 8, T2S, R2W
Duchesne County, Utah
Communitization Agreement 96-102

Gentlemen:

The Bureau of Indian Affairs, decision letter dated November 2, 2001, canceled Tribal Lease 14-20-H62-4623 and Communitization Agreement (CA) 96-102 due to cessation of production in paying quantities from the communitized area. The referenced wells, #1-8B2 and #2-8B2, are located upon a fee lease(s) within the communitized area. Devon Energy Production Company (formerly PennzEnergy) was the approved operator of the communitization agreement at the time CA 96-102 was canceled, and thus the responsible party for all wells within the communitization agreement.

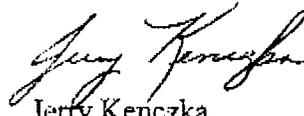
At the time the lease and CA agreements were canceled, our production records showed 247 barrels of crude oil on hand at Well #1-8B2 and 86 barrels of crude oil on hand at Well #2-8B2, which must be sold so as to balance out the lease account. A check of reports being submitted to the State of Utah Division of Oil, Gas, and Mining shows the same volume of remaining product on hand as of the end of January 2001 for Well #1-8B2 and February 2001 for Well #2-8B2. Therefore, within thirty (30) days of receipt of this correspondence, Devon Energy must sell the remaining product on hand. Devon Energy must also contact either Ed Forsman at (435) 781-4490, Kirk Fleetwood at (435) 781-4486, or myself at (435) 781-4494 at least twenty-four (24) hours in advance during regular business hours to arrange for the witnessing of the transfer of the remaining oil on hand.

Please be advised that should production from this drilling unit be resumed, a new communitization agreement will need to be formed and approved by the appropriate Federal agency due to the Indian mineral estate within the drilling unit.

Jerry Kenezka mobile.

Devon Energy has the right to a State Director Review of this requirement according to the procedures at 43 CFR 3165.3. Please contact me with any questions on this matter.

Sincerely,



Jerry Kenczka
Petroleum Engineer

cc: Coastal Oil & Gas

PENNER CO.
Oil/Water Delivery Ticket

OPERATOR Deven Energy & Production Co.
LEASE NAME Marguerite Ute
WELL OR TANK BATTERY NO. 2-8B2

DISTRICT			LEASE CODE NO.			
MO.	DAY	YEAR	TANK NO.		TICKET NO.	
7	13	01	2084		5128	
TANK SIZE			MEASUREMENTS & TESTS			CALCULATIONS
TANK BOTTOM			FT.	IN.	TEMP.	
MEAS.	FT.	IN.	1	5		35.14
			0	0		- 0 0
OBS. GTY. @		TEMP.	COR. GTY.			35.14
PERCENT WTR. & B.S.						

Seal off 124036
Seal on 124044

TRANSFERRED TO (Lease Name & Well No. or Purchaser)
R.M.I. DISPOSAL PIT.
REASON FOR TRANSFER OR OIL LOSS
B.S. & W. Unsuuitable for sale

WILL OIL BE RECOVERED NO ACCOUNT DISTRIBUTION

Gail Y Hamilton
Signature

No 5128

PENNER CO.

Oil/Water Delivery Ticket

OPERATOR Devon Energy & Prod. Co.
LEASE NAME Marguerite Ute
WELL OR TANK BATTERY NO. 2-8B2

DISTRICT			LEASE CODE NO.			
MO.	DAY	YEAR	TANK NO.		TICKET NO.	
7	13	01	2083		5127	
TANK SIZE			MEASUREMENTS & TESTS			CALCULATIONS
TANK BOTTOM			FT.	IN.	TEMP.	
MEAS.	FT.	IN.	2	0 1/2		51.03
			0	0		0 0
OBS. GTY. @		TEMP.	COR. GTY.			51.03
PERCENT WTR. & B.S.						

Seal off 112197
Seal on 124043

TRANSFERRED TO (Lease Name & Well No. or Purchaser)
R.M.I. DISPOSAL PIT
REASON FOR TRANSFER OR OIL LOSS
B.S. & W. Unsuuitable for sale

WILL OIL BE RECOVERED NO ACCOUNT DISTRIBUTION

Gail Y Hamilton
Signature

No 5127

R. N. Industries

Box 98 · Roosevelt, Utah 84066
Office 722-2800 · Cell 823-6196

5288

WATER HAULING TICKETS

DEVON ENERGY
MARIONETTE #11E
2-8B2

Truck No. 22-22A

Well Location

Driver JNY

FROM TANK #2083 - #2084 TO R.M.E. DISPOSAL

Date	Oil Bbls.	Water Bbls.	Starting Time	.am. p.m.	Stop Time	a.m. p.m.	Hrs.	
7/13/01		120	Starting Time	.am. p.m.	Stop Time	a.m. p.m.	1 1/2	Empty Tanks #2083 + #2084
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		
			Starting Time	.am. p.m.	Stop Time	a.m. p.m.		

Comments @ \$ 75.00 per Hr

TOTAL BBLs.	120	GALLONS	TOTAL HOURS	1 1/2	TOTAL \$	112.50
-------------	-----	---------	-------------	-------	----------	--------

Signature Bail J Hamilton

N. I

86056

Industries

Disposal
Approved

2-2800
35) 823-6196

P.O. Box 98
Roosevelt, Utah 84066

101

Deven Energy

15001th He 2-882

any UNIT

22-21A

1

Number Barrels 121

Check here if put in mud pit

Category 1

Production Water, Crude Oil, Acid Water
Other _____

Category 2

Drilling Mud Flush, Cement Flush, Gel Flush, Cellars,
Other _____

Category 3

Drilling Mud, Cement, Gel
Other _____

Category 4

Treater Clean-outs, Salt Water Disposal Tank Clean-
outs, Tank Bottoms, Other _____

Category 5

Crude Oil Solids, Crude Oil & Dirt Mixed
(50 Bbls or 10 CY Minimum.)

Fresh Water Pickup



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4750

Brandon Pearson
Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102-8260

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Pearson:

Devon Energy Production Company, L.P., as of January 2004, has one (1) State Lease Well and thirteen (13) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

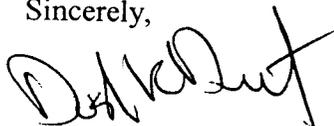
Page 2
January 22, 2004
Brandon Pearson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

May 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5436

Mr. John Pulley
Devon Energy Production Company, L.P.
P.O. Box 290
Neola, Utah 84053

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Pulley,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your fourteen (14) sundries with various early April 2004 dates (received by the Division on March 8th and 9th, 2004) in regards to the fourteen (14) shut-in wells operated by Devon Energy Production Company, L.P. (Devon). It is the Divisions understanding Devon intends to plug and abandon four (4) wells this year and requests extended shut-in and temporary abandonment for the other ten (10) wells.

The four wells Devon plans to plug this year are the Robertson Ute 2-2-B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4 wells. The Division is in receipt of sundries and attachments dated April 6, 2004 (received by the Division 4/7/2004) for the plugging of these wells.

Based upon submitted information and plan of action the DOGM accepts Devon's plan to plug four (4) wells this year and grants the requested extended SI/TA status for all fourteen (14) wells until January 1, 2005.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

cc: Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME: 96-102
PHONE NUMBER: (435) 353-4121		8. WELL NAME and NUMBER: MARGUERITE UTE 2-8B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1905' FNL 1420' FWL		9. API NUMBER: 4301330807
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 8 2S 2W 6		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>SHUT IN WELL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE MARGUERITE 2-8B2 WAS SHUT IN JULY 1999 AFTER A ROUTINE MAINTENANCE JOB FOUND THE TUBING STUCK BETWEEN 6000 AND 7500'.

DEVON ENERGY PLANS TO REVIEW THE LEASE STATUS IN THE SECTION, THEN DETERMINE IF A WORKOVER CAN BE JUSTIFIED. THE WELL WILL BE SHUT IN THROUGH 2004.

THE WELL HAS SURFACE CASING SET AT 2500' AND CEMENTED TO SURFACE. 7" CASING WAS SET AT 10,190'. TOC IS UNKNOWN AS THE BOND LOG WAS NOT PULLED ABOVE 9700'. IN 1993 A CASING LEAK WAS ISOLATED BETWEEN 2867-2897. CIRCULATION WAS ESTABLISHED TO SURFACE BETWEEN THE 7"- 9 5/8" ANNULUS AND CEMENT CIRCULATED TO SURFACE. ON FEBRUARY 25, 2004 THE SITP AND SICP WAS 1300 PSI. THE 9 5/8" - 7" ANNULUS WAS ZERO.

THIS WELL IS NOT A RISK TO PUBLIC HEALTH OR THE ENVIRONMENT.

ATTACHMENTS: WELLBORE SCHEMATIC AND WELL HISTORY

NOT TO OPERATE
5/21/04
CHD

NAME (PLEASE PRINT) JOHN PULLEY	TITLE SR. OPERATIONS ENGINEER
SIGNATURE <i>John Pulley</i>	DATE 3/4/2004

(This space for State use only)

RECEIVED

MAR 08 2004

DIV. OF OIL, GAS & MINING

(5/2000)

(See Instructions on Reverse Side)

D 5/19/04
Don't forget
** See attached letter dated May 19, 2004*

**MARGUERITE UTE 2-8B2
SENW SECTION 8, T2S, R2W
DUCHESNE COUNTY, UTAH**

WELL DATA

API No. 43-013-30807
Completion Date: 12-19-83
TD: 12,995' Original PBTD: 12,943'
Casing: 9-5/8" @ 2500'
7", 26#, N-80 @ 10,190' (casing patch @ 64')
5", 18#, P-110 liner from 9930' to 12,995'
Perforations: 10352-12858
Other: Tubing stuck between 6500 to 7000'.

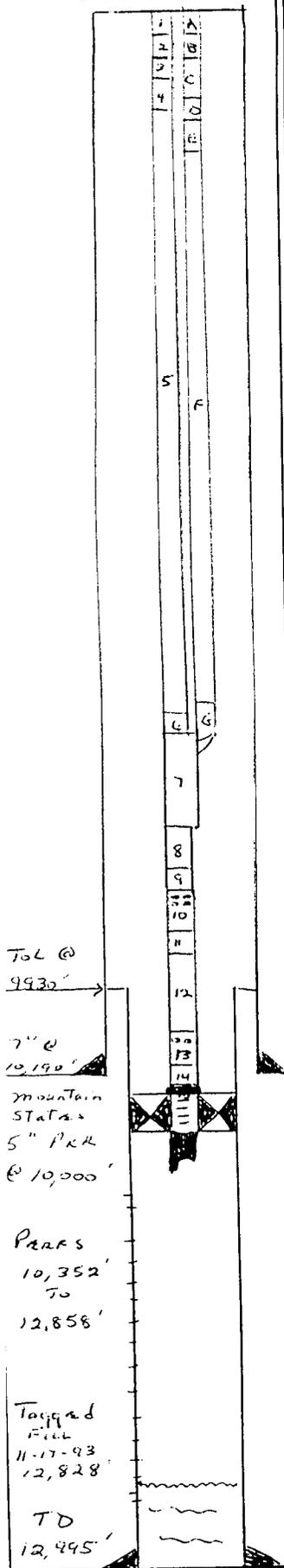
WELL HISTORY

12-02-83 Ran casing inspection log, showed bad wear in the landing joint.
12-03-83 Cut 7" casing at 64', ran Bowen casing patch on two new jts casing.
Landed in slips with 150,000 lbs. Tested casing to 1500 psi.
12-10-83: Perf 10,352-12,858 (44 intervals, 333', 999 holes).
12-10-83: Set 5" Mountain States Arrow Drill packer at 10,000'.
08-30-84: Acidized 10,352-12,858 with 25,000 gallons 15% HCL.
10-10-84: Installed hydraulic pumping equipment.
05-23-93: Isolated 7" casing leak at 2867-2897. Injected 3 bpm @ 100 psi, had
good returns up 7" x 9-5/8" annulus.
05-27-93: Squeezed 2867-2897 with 450 sxs, circulated cmt to surface.
05-30-93: Drilled out squeeze and tested to 2000 psi, lost 800 psi in 15 minutes.

MARGUERITE UTE 2-8B2 WELL HISTORY

- 05-31-93: Swabbed tested 2867-2897, no significant entry.
- 06-07-93: Reinstalled hydraulic pump.
- 07-??-93 Well shut-in due to low production.
- 11-18-93 Acidized perforations 10352-12828' with 35000 gals 15% HCL with 2000 ball sealers and 12000 lbs of BAF. Noted good diversion.
- 07-28-99 Moved rig on due to low production. Picked up on sidestring, parted one joint below surface.
- 07-30-99 Free point 2 7/8" tubing string. Indicates stuck between 6000 and 7500', possible collapsed casing. Shut well in. (Note, this was only well in the section producing)

WELL PROFILE



OPERATOR <u>Ingrall Co.</u>	Casing	L		Tubing	
WELL # <u>Margarita ute 2-882</u>	SIZE	7"	5"	2 3/8"	2 3/8"
FIELD <u>Blue Bell - altament</u>	WEIGHT	26#	18#	6.5#	4.5#
COUNTY <u>Duchesne</u>	GRADE	N-80	P110	N-80	N-80
STATE <u>Utah</u>	THREAD			DSS	DSS
DATE <u>11-21-93</u>	DEPTH	10,190'	5930' 12,995'	10,000'	9850'
<input type="checkbox"/> NEW COMPLETION	<input checked="" type="checkbox"/> WORKOVER				

ITEM NO.	EQUIPMENT AND SERVICES	
	KB-TH	21.50
1	Dual hanger 2 3/8 IUC top & Btm	.71
2	X-OVER 2 3/8 IUC by 2 3/8 DSS	.39
3	1 JT 2 3/8 N-80 DSS	32.59
4	Pup 2 3/8 N-80 DSS	5.74
5	310 Jts 2 3/8 DSS N-80 Tbg.	9773.76
6	X-OVER 2 3/8 DSS by 2 3/8 IUC	.63
7	National 220 Couity	28.50
8	1 JT 2 3/8 IUC N-80 Tbg.	30.36
9	SPECIAL nipple hanging 60 wt 1" Pipe	.90
10	1 JT 2 3/8 IUC N-80 Tbg. (Top 10' Perforated)	30.50
11	Pup 2 3/8 IUC N-80	6.00
12	2 Jts 2 3/8 IUC N-80 Tbg.	10.24
13	Pup 2 3/8 IUC N-80 (Perforated w/ Disc)	9.89
14	MTH status seal assembly w/ Flo Tubs	.63
	X Tuba Board	10,002.34

	KB-TH	21.50
A	Dual hanger 2 3/8 IUC top & Btm	.71
B	X-OVER 2 3/8 IUC by 2 3/8 DSS	.60
C	1 JT 2 3/8 N-80 DSS Tbg.	28.04
D	Pup 2 3/8 N-80 DSS	1.82
E	Pup 2 3/8 N-80 DSS	7.80
F	308 Jts 2 3/8 N-80 DSS Tbg.	9785.15
G	National Stinger	3.82
		9849.44

COMMENTS:

PREPARED BY <u>David Templas</u>	OFFICE <u>789-2760</u>	PHONE <u>646-4780</u>
-------------------------------------	---------------------------	--------------------------





Devon Energy Production Company, LP
8345 North 5125 West
Neola, UT 84053
(435) 353-4121 (Voice)
(435) 353-4139 (Fax)

February 8, 2005

Mr. Dustin Doucet
State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: SHUT IN WELLS

Dear Mr. Doucet:

Enclosed are shut in sundry notices for the following wells:

Verl Johnson 1-27A2	Marguerite Ute 2-8B2
Woodward 1-21A2	Olsen 1-12A2
Duncan 3-7A1	State 1-10A2
Freston State 1-8B1	Clyde Murray 1-2A2

Devon plugged the following wells in 2004: Robertson Ute 2-2B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4.

Please note that the Lamb 2-16A2 has been returned to production; Ballard 2-15B1 has been submitted for conversion to SWD facility; and Lamicq Ute 1-5B2 has been submitted for P&A.

Devon will submit notice of intent sundries as plans develop. If additional information is needed, please contact me at 435-353-5784.

Sincerely,

George Gurr
Production Foreman

db

RECEIVED

FEB 09 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: 96-102
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: MARGUERITE UTE 2-8B2
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		9. API NUMBER: 4301330807
3. ADDRESS OF OPERATOR: P.O. BOX 290	CITY NEOLA STATE UT ZIP 84066	10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1905' FNL 1420' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 8 2S 2W 6		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SHUT IN
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WELL WAS SHUT IN JULY 1999.

DEVON PLANS TO REVIEW LEASE STATUS IN THE SECTION, WELL WILL BE SHUT IN THROUGH 2005.

ON JANUARY 26, 2005, SICP WAS 1080 PSI.

THIS WELL IS NOT A RISK TO PUBLIC HEALTH OR THE ENVIRONMENT.

*9-19-05
CJD*

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>2/8/2005</u>

(This space for State use only)
THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36 and letter dated 9/16/2005).

FEB 09 2005

[Signature]
Utah Division of Oil, Gas and Mining



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 16, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8603 0317

Mr. Tom Jantz
Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102-8260

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases dated January 22, 2004.

Dear Mr. Jantz:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your eight (8) sundries dated February 8, 2005 (received by the Division on February 9, 2005) in regards to the eight (8) shut-in or temporarily abandoned (SI/TA) wells operated by Devon Energy Production Company, L.P. ("Devon"). The Division discussed the inadequacy of these SI/TA sundry requests with George Gurr of Devon on 2/11/2005, 3/16/2005, 3/17/2005 and Tom Jantz on 3/17/2005. It was the Division's understanding that Devon would get all the necessary information required for extended SI/TA resubmitted for approval. To date the Division has received no further information or correspondence from Devon.

Some of the reasons for denying the SI/TA extension requests are as follows:

1. All of the wells had the same plan for 2005 as they did for 2004. Many of these wells Devon had proposed to complete work on in 2004. Nothing has been accomplished on these wells in nearly two years.
2. Proof of integrity was not demonstrated or explained. The casing pressure readings submitted by themselves did not demonstrate integrity. It is Devon's responsibility to explain how the submitted information proves well bore integrity. The Division needs proof of integrity for these wells as well as a plan of action with timelines for these wells.

Page 2
September 16, 2005
Mr. Tom Jantz

If the required information is not received by October 21, 2005, a Notice of Violation will be issued for each of these wells. For reference, Attachment A lists the wells subject to this action. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet", with a long horizontal stroke extending to the right.

Dustin Doucet
Petroleum Engineer

Attachment
DKD: mf
cc: Well File
SITLA

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	3 Years 4 Months
2	Woodard 1-21A2	43-013-30130	Fee	3 Years 9 Months
3	Marguerite 2-8B2	43-013-30807	Fee	6 Years 0 Months
4	Olsen U1-12A2	43-013-30031	Fee	6 Years 2 Months
5	Freston ST 1-8B1	43-013-30294	Fee	8 Years 2 Months
6	Verl Johnson 1-27A2	43-013-30119	Fee	9 years 9 Months
7	Clyde Murray 1-2A2	43-013-30005	Fee	31 Years 11 Months
8	Duncan 3-7A1	43-013-31285	Fee	13 Years 11 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: MARGUERITE 2-8B2

9. API NUMBER: 4301330807

10. FIELD AND POOL, OR WILDCAT: Bluebell, Upper Green River

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: Devon Energy Production Company, L. P. Contact: Billy Johnson

3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102 PHONE NUMBER: (405) 552-8125

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1905' FNL & 1424' FWL COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 8 2S 2W 6 STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/14/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
For your approval, Devon proposes to Plug and Abandon the subject well. The P&A procedure is attached for your review.

10-20-05
CTD

NAME (PLEASE PRINT) Billy Johnson TITLE Operations Associate

SIGNATURE Billy Johnson DATE 10/11/2005

(This space for State use only) APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 10/17/05 (See Instructions on Reverse Side)

BY: [Signature]

* See Conditions of Approval (at the corner)

RECEIVED
OCT 14 2005
DIV. OF OIL, GAS & MINING

MARGUERITE UTE 2-8B2
SENW SECTION 8, T2S, R2W
DUCHESNE COUNTY, UTAH

OBJECTIVE:

Plug and abandon the Robertson Ute 2-8B2. Remove surface facilities and rehab location.

WELL DATA:

API No. 43-013-30807

Completion: December 1983

TD: 12995' PBTD: 12943

Casing: 9 5/8" 36# K-55 at 2500'
7" 26# N-80 at 10190
5" 18# P-110 from 9930' to 12995'

Perforations: 10352'-12858' 1983

Other: Squeezed 7" casing at 2897 with 450 sacks and circulated cement to the surface in 1993.

Found 2-7/8" tubing stuck between 6000'-7500'. 2-3/8" side string parted one joint below surface.

PROCEDURE:

1. MIRU workover rig. Pull test anchors prior to rigging up.
2. ND wellhead, NU BOP, test to 3000 psi.

MARGUERITE UTE 2-8 B2 PLUG AND ABANDON

3. RU Electric Line and free point 2-7/8" tubing. Cut off tubing above stuck point and POOH with tubing.
4. PU over shot and fish 2-3/8" side string. POOH and lay down 2-3/8" tubing.
5. PU over shot jars and drill collars and fish 2-7/8" tubing and packer.
6. PU and TIH with a 7" 26# cement retainer on tubing, set reatainer at 9920'. Establish an injection rate, squeeze 100 sks "G" below the retainer, spot 35 sks on top, TOH.
7. TIH with tubing open ended to 2550', 50' below surface casing. Spot a 25 sk plug from 2550-2450'. TOH to 100', spot a 25 sk plug at surface in the 7" casing.
8. Cut off 7" and 9 5/8" casing, set a dryhole marker.
9. Tear down and remove all the surface facilities. Location will be rehab'd to original contour.



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Marguerite 2-8B2
API Number: 43-013-30807
Operator: Devon Energy Production Company
Reference Document: Original Sundry Notice Dated October 11, 2005
Received by DOGM on October 14, 2005

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. ADD 100' PLUG FROM 5,800' to 5,700' - place CICR @ 5,750' with sqz holes @ +/- 5,800'. Pump 40 sks below and place 10 sks on top. Plug will protect Green River @ 5,800' R649-3-24.3.6.
3. All intervals between plugs shall be filled with noncorrosive fluid.
4. Balanced plugs shall be tagged to ensure the plugs are at the depth specified in the proposal.
5. Surface reclamation shall be done in accordance with R649-3-34 - Well Site Restoration.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

October 17, 2005

Date

API Well No: 43-013-30807-00-00 Permit No:
 Company Name: DEVON ENERGY PROD CO LP
 Location: Sec: 8 T: 2S R: 2W Spot: SENW
 Coordinates: X: 573291 Y: 4463987
 Field Name: BLUEBELL
 County Name: DUCHESNE

Well Name/No: MARGUERITE 2-8B2

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2498	12.25		
SURF	2498	9.625	36	0.304
HOL2	10190	8.75		
PROD	10190	7	26	4.655 } -2.9934
HOL3	12943	6.125		
L1	12943	5	18	10.028 } -6.3175

Cement from 2498 ft. to surface
 Hole: 12.25 in. @ 2498 ft.
 Cement from 2897 ft. to surface
 Surface: 9.625 in. @ 2498 ft.

100' Balanced plug OK
 2550-2450
 $100 / (1.18)(4.655) = 20 \text{ SKs}$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	12995	10260		360
PROD	10190	7806	UK	675
PROD	2897	0	UK	675
SURF	2498	0	UK	900

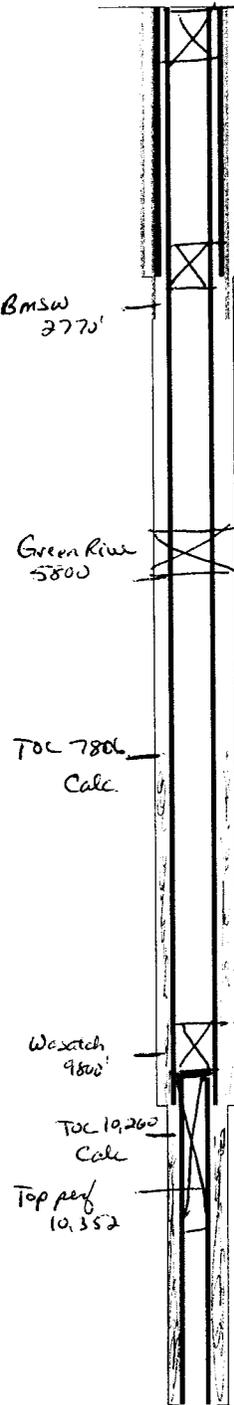
sqz 2867-2847
 CIRC CNT TO SURF

Above 50' $(1.18)(4.655) = 10 \text{ SKs}$
 below 50' $(1.18)(4.655) = 10 \text{ SKs}$
 below 100' $(1.18)(2.9934) = 30 \text{ SKs}$

Perforation Information

Formation Information

Formation	Depth
GRRV	2102-5800
WSTC	10578-9800



Hole: 8.75 in. @ 10190 ft.
 Liner from 12943 ft. to 9930 ft.
 Production: 7 in. @ 10190 ft. OK
 CIRC @ 9920

plug 11,103 - 9728 (1,375')
 $(35)(1.18)(4.655) = 192'$
 $(100)(1.18)(10.028) = 1183'$

Hole: 6.125 in. @ 12943 ft.
 Hole: Unknown

TD: 12995 TVD: PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		8. WELL NAME and NUMBER: MARGUERITE UTE 2-8B2
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		9. API NUMBER: 4301330807
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1905' FNL 1420' FWL		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 8 2S 2W 6		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/15/2006	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

AS PER THE PREVIOUS INTENT DATED 10/11/2005, DEVON IS WAITING ON PARTNER APPROVAL AND A RIG TO COMPLETE P&A.

NAME (PLEASE PRINT) GEORGE GURR	TITLE PRODUCTION FOREMAN
SIGNATURE	DATE 2/15/2006

(This space for State use only)

RECEIVED
FEB 17 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		9. API NUMBER: 4301330807
3. ADDRESS OF OPERATOR: P.O. BOX 290 NEOLA UT 84066		PHONE NUMBER: (435) 353-4121
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1905' FNL 1420' FWL		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 8 2S 2W 6		COUNTY: DUCHESNE
		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/5/2006 <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
		<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> OTHER: _____	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A PIPE RECOVERY LOG AND FREEPOINT WERE RAN ON 5/3/06 AND THE 2-7/8" TBG WAS FOUND TO BE 100% STUCK @ 4,000'. THE PIPE RECOVERY LOG INDICATED POSSIBLE COLLAPSED CASING FROM 4,000' TO 7,000'. DEVON SUBMITS A SECONDARY NOTICE OF INTENT TO PLUG AND ABANDON SUBJECT WELL.

APPROXIMATE WORK DATE IS TENTATIVE PENDING RIG AVAILABILITY.

ATTACHMENT: REVISED P&A PROCEDURE

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>5/26/2006</u>

(This space for State use only)

DATE: 6/28/06 (See Instructions on Reverse Side)

BY: [Signature]

* See Conditions of Approval (Attached)

RECEIVED
 MAY 31 2006
 DIV OF OIL, GAS & MINING

**MARGUERITE UTE 2-8B2
SENW SECTION 8, T2S, R2W
DUCHESNE COUNTY, UTAH**

REVISED PROCEDURE

OBJECTIVE:

A pipe recovery log and freepoint were ran on 5-3-06 and the 2 7/8" tubing was found to be 100% stuck at 4000'. The pipe recovery log indicated possible collapsed casing from 4000' to 7000'

Plug and abandon the Marguerite Ute 2-8B2. Remove surface facilities and rehab location.

WELL DATA:

API No. 43-013-30807

Completion: December 1983

TD: 12995' PBTD: 12943

Casing: 9 5/8" 36# K-55 at 2500'
7" 26# N-80 at 10190
5" 18# P-110 from 9930' to 12995'

Perforations: 10352'-12858' 1983

Other: Squeezed 7" casing at 2897 with 450 sacks and circulated cement to the surface in 1993.

Found 2-7/8" tubing stuck between 6000'-7500'. 2-3/8" side string parted one joint below surface.

PROCEDURE:

1. MIRU workover rig. Pull test anchors prior to rigging up.
2. ND wellhead, NU BOP, test to 3000 psi.
3. RU Electric Line and set CIBP in 2-7/8" tubing at 9750'. Test tubing to 1000 psi.
4. Perforate tubing above CIBP and establish an injection rate
5. Pump 100 sks "G" and displace top of cement to 10250'. WOC over night.
6. Attempt to establish an injection rate, if able to inject pump 100 sks "G" cement and displace to 9600' inside 2-7/8" tubing.
7. RU Electric line and RIH with 2" deep penetrating gun and perforate 2 7/8" tubing and 7" casing from 5798'-5800' 4 SPF
8. Pump 50 sks "G" cement and squeeze 40 sks out of casing.
9. Cut and recover 2 7/8" tubing at 4000'. Fish 2-3/8" tubing and cut and recover at 4000'
10. TIH with tubing open ended to 2550', 50' below surface casing. Spot a 25 sk plug from 2550-2450'. TOH to 100', spot a 25 sk plug at surface in the 7" casing.
11. Cut off 7" and 9 5/8" casing, set a dryhole marker.
12. Tear down and remove all the surface facilities. Location will be rehab'd to original contour.



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Marguerite 2-8B2
API Number: 43-013-30807
Operator: Devon Energy Production Company
Reference Document: Original Sundry Notice Dated May 26, 2006
Received by DOGM on May 31, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All intervals between plugs shall be filled with noncorrosive fluid.
3. Balanced plugs shall be tagged to ensure the plugs are at the depth specified in the proposal.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

June 28, 2006

Date

API Well No: 43-013-30807-00-00 Permit No:
 Company Name: DEVON ENERGY PROD CO LP
 Location: Sec: 8 T: 2S R: 2W Spot: SENW
 Coordinates: X: 573291 Y: 4463987
 Field Name: BLUEBELL
 County Name: DUCHESNE

Well Name/No: MARGUERITE 2-8B2

String Information

String	Bottom (ft sub)	Diameter (Inches)	Weight (lb/ft)	Length (ft)
HOL1	2498	12.25		
SURF	2498	9.625	36	2,304
HOL2	10190	8.75		
PROD	10190	7	26	4,655 } -2,4934
HOL3	12943	6.125		
LI	12943	5	18	10,028 } -6,3175

Surface 100' plug OK
 $100 / (1.18)(4.655) = 20 \text{ SKs}$

Propose 25 SK ✓ OK

Cement from 2498 ft. to surface
 Hole: 12.25 in. @ 2498 ft.
 Cement from 2897 ft. to surface
 Surface: 9.625 in. @ 2498 ft.

Plug 3

100' Balanced plug
 2550 - 2450
 $100 / (1.18)(4.655) = 20 \text{ SKs}$
 Propose 25 SK ✓ OK

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
LI	12995	10260		360
PROD	10190	7806	UK	675
PROD	2897	0	UK	675 Spz 2867 - 2897
SURF	2498	0	UK	900 circ cnt to sup.

Above 50' $(1.18)(4.655) = 10 \text{ SKs}$
 below 50' $(1.18)(4.655) = 10 \text{ SKs}$
 below 100' $(1.18)(2.4934) = 30 \text{ SKs}$

Plug 2

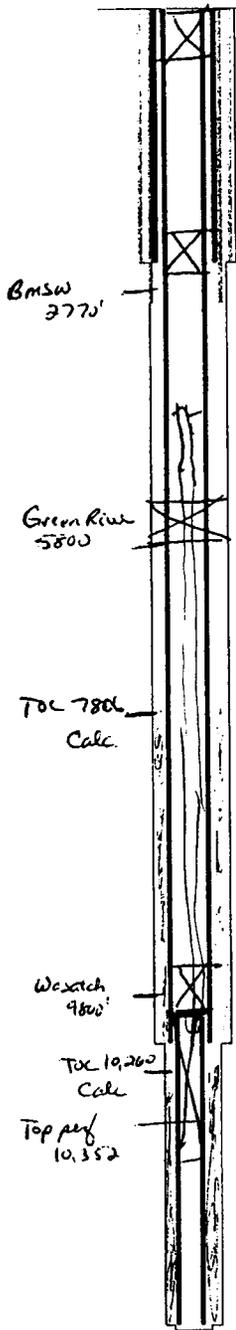
Perforation Information
 Assume outside tubing $\rightarrow (40 \text{ SKs})(1.15)(5,891) = 271'$
 TOC @ 530'
 Assume outside csg $\rightarrow (40 \text{ SKs})(1.15)(2,891) = 138'$
 TOC @ 560'
 $100' = 15 \text{ SK}$ Assume Balance outside tubing $(13,550 \text{ SKs})(1.15)(5,891) = 91'$
 $100' = 29 \text{ SK}$ outside csg $(26,550 \text{ SKs})(1.15)(2,891) = 91'$
 $100' = 3 \text{ SK}$ inside tbg $(10 \text{ SKs})(1.15)(30,771) = 300'$
 42 SK propose 50 SK ✓ OK

Formation Information

Formation	Depth
GRRV	2102 - 5800
WSTC	40978 - 9800

Plug 1A (Displace TOC to 10250')
 Assumes can bullhead down
 $(100)(1.15)(10,028) = 1153'$
 BOC @ 11,403' ✓
 TOC @ 10,250'

Plug 1B (Displace TOC to 9600')
 inside tubing $\rightarrow (125') / (1.15)(30,771) = 4 \text{ SK}$
 outside above liner $\rightarrow 205' / (1.15)(5,891) = 30 \text{ SK}$
 outside below liner $\rightarrow 320' / (1.15)(18,301) = 15 \text{ SK}$
 50 SK



Hole: 8.75 in. @ 10190 ft. OK
 Liner from 12943 ft. to 9930 ft. OK
 Production: 7 in. @ 10190 ft. OK
 CIRC @ 9920
 plug 11,103 - 9928 (1,375')
 $(35)(1.18)(4.655) = 192'$
 $(100)(1.18)(10,028) = 1183'$

Hole: 6.125 in. @ 12943 ft.
 Hole: Unknown

TD: 12995 TVD: PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: 96-102
PHONE NUMBER: (435) 353-4121		8. WELL NAME and NUMBER: MARGUERITE UTE 2-8B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1905' FNL 1420' FWL		9. API NUMBER: 4301330807
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 8 2S 2W 6		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/21/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DEVON PLUGGED AND ABANDONED SUBJECT WELL ON 8/21/2006. P&A WITNESSED BY DENNIS INGRAM, STATE OF UTAH, DOGM SENIOR PETROLEUM SPECIALIST. A WELL CHRONOLOGY IS ATTACHED FOR SPECIFIC PROCEDURE.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>8/25/2006</u>

(This space for State use only)

RECEIVED
AUG 30 2006

DIVISION OF OIL, GAS AND MINING



Well Chronology

Legal Well Name: BBA MARGUERITE 2-8B2
 Common Well Name: BBA MARGUERITE 2-8B2
 State: UT County: DUCHESNE
 Field Name: BLUEBELL

Tight Group: UNRESTRICTED
 Spud Date: 9/15/1983
 Property #: 062912-001 WI%:
 DHC: \$130,086 CC: \$0

AFE #: 123299 AFE DRLG COST: \$113,500 AFE COMP COST: \$0 AFE TOTAL COST: \$113,500

OPEN ZONES UP TO 08/21/06	TOP (ft)	BOT (ft)	DENSITY (ft)	STRINGS UP TO 08/21/06	O.D. (in.)	DEPTH (ft)
	5,798	9,742	6.00			

Event: ABANDONMENT Start: 4/28/2006 End:
 Contr: WESTERN WELLSITE SERVICES// Rig Rls: TMD(ft): PBTMD(ft):
 Object: RE-ENTRY Prod Sup: DHC(\$): \$130,086 CC(\$): \$0

Date: 4/29/2006	Report #: 1	Daily Cost: \$38,380	Cum. Cost: \$38,380	TMD(ft):
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Other Reports for this day: None

Activities

MI RU. ND WELL HEAD. NU BOP. RU WIRELINE, RIH W/ SAME. FREE POINT ON 2-7/8" TBG. STUCK @ 4600'. FREE @ 4403'. TOH W/ WIRELINE.

SDFN

Date: 5/4/2006	Report #: 2	Daily Cost: \$34,600	Cum. Cost: \$72,980	TMD(ft):
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Other Reports for this day: None

Activities

RU CASED HOLE SOLUTIONS WIRELINE. RIH W/ TOOLS FOR STUCK PIPE LOG. FOUND FL @ 5,930', RUN TO BTM @ 9,861'. START LOGGING WHILE PULLING OUT OF HOLE. TRING TO FILL HOLE W/ FORM WATER. PUMP 220 BBLs, WELL ON A VAC. COULD NOT LOG PAST 5,200', TBG DRY. POOH W/ TOOLS. X-O & RIH W/ FREE POINT TOOLS. WORK PIPE FROM 70,000# TO 80,000#. FOUND PIPE 100% FREE @ 3,510', 80% @ 3,600', 15% @ 3,790', 0% @ 4,005', 0% @ 4,410'. POOH W/ WIRELINE.

SWI

RD WESTERN WELLSITE SERVICE RIG.

WAIT ON DIFFERENT PROCEDURE

Date: 8/17/2006	Report #: 3	Daily Cost: \$5,074	Cum. Cost: \$78,054	TMD(ft):
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Other Reports for this day: PERFORATE

Activities

MI, RU WESTERN WELL SITE RIG. KILL WELL, ND WELL HEAD, NU BOP. RU OWP WIRELINE & RIH W/ CIBP. SET PLUG @ 9752'. TOH & TEST TBG TO 1000 PSI, TEST OK. RIH W/ PERFORATION GUNS & SHOOT 4 SHOTS @ 9742'. TOOH W/ WIRELINE, ESTABLISH INJECTION RATE. MIX & PUMP 100 SXS CMT INTO PERFS. SET OVERNITE & TEST IN AM FOR INJECTION RATE.

SDFN

Date: 8/18/2006	Report #: 4	Daily Cost: \$	Cum. Cost: \$78,054	TMD(ft):
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Other Reports for this day: None

Activities

PUMPED 60 BBL DN WELL. MIX & PUMP 100 SXS DN TBG. WAIT ON CEMENT 5 HRS. PRESSURE TEST TO 700 PSI. TEST OK.

SDFN

Date: 8/19/2006	Report #: 5	Daily Cost: \$	Cum. Cost: \$78,054	TMD(ft):
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Other Reports for this day: PERFORATE

Activities

TEST CMT PLUG TO 800 PSI, HELD OK. TAG PLUG @ 9733'. RU OWP & PERFORATE 4 HOLES @ 5798'. MIX & PUMP 50 SXS CMT. SD & WOC. TIH & TAG CMT @ 5180'. OK PER DENNIS INGRAM, STATE OF UTAH. CUT OFF TBG @ 4000'. TOH & LD 2-7/8" TBG. TIH W/ OVERSHOT & LATCH ONTO 2-3/8" TBG. TRIED TO TIH W/ WIRELINE, WOULD NOT GO. POOH W/ 7 JTS 2-3/8" TBG.

SDFN

Date: 8/20/2006	Report #: 6	Daily Cost: \$	Cum. Cost: \$78,054	TMD(ft):
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Other Reports for this day: None

Activities



DEVON

Well Chronology

Legal Well Name: BBA MARGUERITE 2-8B2
Common Well Name: BBA MARGUERITE 2-8B2

Tight Group: UNRESTRICTED
Spud Date: 9/15/1983

EVENT: ABANDONMENT (Cont.)

TIH W/ 2 7/8" TBG TO 2546'. RU HOT OILER FLUSH CSG. RD HOT OILER. POOH W/ 2 7/8" TBG. MU & RIH W/ 2 7/8" TBG & OVERSHOT. LATCH ONTO FISH. RU WIRLINE TRUCK & RIH, COULD NOT GET INTO THE 2 3/8" TBG. PLUGGED W/ WAX. POOH W/ WIRLINE. WORK 2 7/8" TBG. PARTED 2 3/8" TBG. POOH W/ 2 7/8" TBG. & 105 JT. OF 2 3/8" TBG. TOTAL 2 3/8" TBG OUT OF HOLE 113 JTS. (3,559.5'). TIH W/ 81 JTS 2 7/8" TBG TO (2546'). MIX & PUMP 50 SXS CMT. WOC.

WITNESS BY
DENNIS INGRAM

Date: 8/21/2006	Report #: 7	Daily Cost: \$52,032	Cum. Cost: \$130,086	TMD(ft):
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Other Reports for this day: None

Activities

TIH & TAG CMT @ 2325'. 175' ABOVE SHOE. (TOTAL 221' PLUG) TOH, DIG OUT & CUT OFF WELL HEAD. FILL ANNULAS W/ 5 SXS CMT. WELD DRY HOLE MARKER.

RD MO

WITNESS BY
DENNIS INGRAM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1905' FNL 1420' FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 8 2S 2W 6			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/24/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WELL SITE RESTORATION WAS COMPLETED ON JANUARY 24, 2007 AND IS READY FOR INSPECTION. LANDOWNER SURFACE RESTORATION AGREEMENT IS PENDING AND WILL BE SUBMITTED WHEN COMPLETED.

CC: BLM - VERNAL FOR CA PURPOSES

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>5/11/2007</u>

(This space for State use only)

RECEIVED
MAY 15 2007