



P.O. BOX 467 GOLDEN, COLORADO 80401

July 27, 1983

Mr. Norm Stout
State of Utah
Division of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Dear Mr. Stout:

Enclosed please find one copy of the State APD and attachments for your approval for the following well:

Ute Tribal 1-33
Section 33, T5S-R3W
Duchesne County, Utah

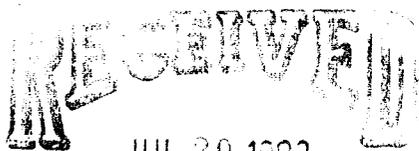
Please let us know if you find that you have any questions regarding this application. Thank you.

Very truly yours,

R. L. Martin
Vice President
Oil & Gas Operations

RLM:kr

Attachments



DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

14-20-H62-3522

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. Unit Agreement Name

8. Farm or Lease Name

Ute Tribal

9. Well No.

1-33

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 33, T5S-R3W

12. County or Parrish 13. State

Duchesne, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Coors Energy Company

(303) 278-7030

3. Address of Operator

PO Box 467, Golden, Colorado 80402

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

723' FNL, 802' FWL, Section 33, NW/4NW/4

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

8 miles south of Bridgeland, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

723'

16. No. of acres released

360

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

none

Proposed depth

6490'

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6564' GL surveyed

22. Approx. date work will start*

October, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM
DIVISION OF OIL, GAS & MINING

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24.00#	400'	400 sks.
7-7/8"	5-1/2"	15.50#	6490'	1200 sks.

1. This well will be spudded in the Uintah Formation.
2. Estimated formation tops: Green River: 1405', Uintah at surface, TD 6490'.
3. Water zones are possible throughout the Green River formation as well as gas and or oil. No aquifers or other mineral zones are anticipated.
4. Attached is a diagram of the pressure control device to be used on this well.
5. The proposed circulating medium will be 3% KCL water or a low-solids non-dispersed mud. Mud weights in excess of 10#/gal. are not anticipated.
6. Auxiliary equipment: float will be run in the drill string. A full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.
7. No coring is planned, drill stem tests may be run in potential pay zones. Logs to be run will be: Dual Induction Laterlog & Compensated Neutron Formation Density Log.
8. No abnormal temperatures, pressures or potential hazards are expected.
9. Anticipated starting date: October, 1983; duration of drilling operations: approx. 30 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: R. L. Martin Title: V.P. Oil/Gas Operations Date: 7-27-83
(This space for Federal or State office use)

Permit No. _____ Approval Date: _____
Approved by: _____ Title: _____
Conditions of approval, if any: _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/1/83
BY: [Signature]

*See Instructions On Reverse Side

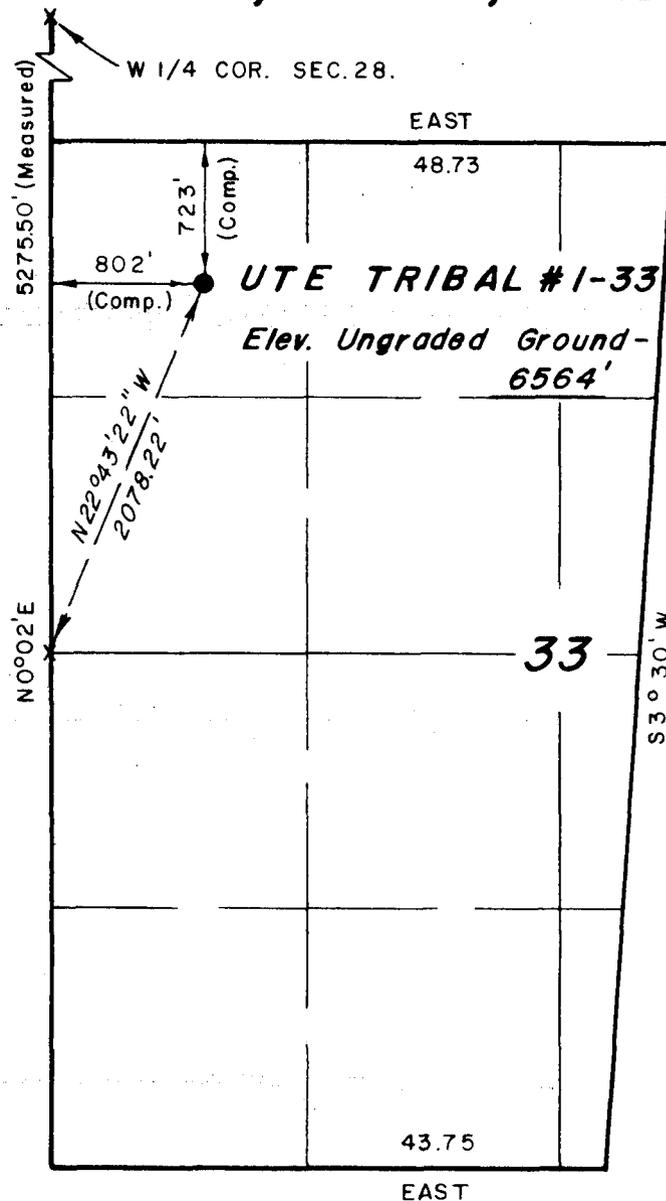
PROJECT

COORS ENERGY CO.

Well location, *UTE TRIBAL*
#1-33, located as shown in the
NW 1/4 NW 1/4 Section 33, T 5 S,
R 3 W, U.S.B. & M. Duchesne County,
Utah.

EXHIBIT "A"

T 5 S , R 3 W, U.S.B. & M.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7 / 11 / 83
PARTY	R.K. J.F.	S.B.	REFERENCES GLO Plat
WEATHER	Warm	FILE	COORS ENERGY CO.

UTE TRIBAL # 1-33

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



ROOSEVELT

PROPOSED LOCATION

MULTIPOINT SURFACE USE PLAN
COORS ENERGY COMPANY
UTE TRIBAL #1-33
SECTION 33, T5S-R3W
DUCHESNE COUNTY, UTAH

Coors Energy Company will assure that this APD will be posted in the doghouse of the drilling rig during the drilling of this well. Also, a sign will be posted at the entrance to the location with the name of the well, operator and location description. We will notify the BLM in Vernal, Utah 48 hours prior to beginning any work on this land.

1. EXISTING ROADS - See Exhibits C, D, E & F & F1

Access to Coors Ute Tribal #1-33 begins at the City of Roosevelt, Utah, and proceeds along the following roads with approximate mileages as indicated:

Proceed Westerly out of Roosevelt, Utah on U.S. Highway 40; proceed along said Highway 17.3 miles to the Junction of this Highway and an existing improved dirt road to the South (County Road); proceed South along said improved County road 6.2 miles down what is known as Antelope Canyon; to the junction of this road and an existing unimproved dirt road to the Southeast; proceed Southeasterly along this road 1.3 miles to it's junction with an existing unimproved dirt road to the East; proceed Easterly along said road 1.3 miles to it's Junction with an existing unimproved dirt road to the Southwest; proceed Southwesterly then Northeasterly along said road 6.8 miles to the Junction of this road and the proposed access road to the Southeast.

Road maintenance from the Antelope Canyon main road to the well will be provided by a Coors Energy Company subcontractor. Maintenance will consist of periodic grading and repairs to the surface. During summer months, a watering program will be used to control dust. Rain and other inclement weather may require repairs to turnouts, waterbars, etc.

Materials for upgrading the existing road will come from the immediate area of road improvement work.

Upgraded existing roads will be constructed with a 18' road surface with bar ditches and water bars where required. Not over 30' will be cleared to upgrade any existing roads.

2. PLANNED ACCESS ROAD - See Exhibits C, D, E & F & F1

The proposed access road will be approximately 0.6 miles. This proposed access road will be an 18' crowned road (9' either side of the centerline) with a drain ditch on the uphill side of the road which will handle any run off from normal Meteorological conditions that are prevalent to the area. There will be one 30" culvert required along this road as it crosses Antelope Creek, which is already installed for previous drilling operations. Back slopes along the cut areas of the road will be 1½ to 1 slopes and terraced where cuts are needed. There are no fences encountered along the proposed access road. Not over 30' will be cleared for new access roads.

2. PLANNED ACCESS ROAD, Continued

Any trees cut during construction of the access road or wellpad which have a diameter exceeding 4", will be cut into 4' lengths and stacked along the road right of way. Any brush or trees less than 4" in diameter will be scattered off road right of way and located in an orderly fashion as ground cover.

3. LOCATION OF EXISTING WELLS - See Exhibit G

Within a 2-mile radius of this proposed well, there is one drilling well:

Ute Tribal 1-29
Section 29, T5S-R3W
Coors Energy Company

There are two dry holes:

Castle Peak Unit #4
Section 26, T9S-R15E
Diamond Shamrock Corp.

Shamrock Pinon 1-5
Section 5, T6S-R3W
Diamond Shamrock Corp.

There is one well of unknown status:

J. M. Smith 1-30-23
Section 30, T4S-R3W
Gulf Oil Corp.

With the exception of the above mentioned wells, there are no:

- a) known water wells
- b) temporarily abandoned wells
- c) disposal wells
- d) injection wells
- e) monitoring or observation wells

A field survey was made by Uintah Engineering and Land Surveying for Coors Energy and no water wells were found within a 2-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES - See Exhibits B & B1

Coors Energy Company's facilities in this area will consist of a pump jack, two 400-bbl. tanks and a separator facility with a waste water disposal pit. Approval of production facilities is desired with APD approval for the Ute Tribal 1-33. All production facilities will be located on the northeast side on the well pad and will be painted in earth colors such as BLM Green within one month of when they are put in place. Exhibit "B1" shows the location of all surface facilities.

For drilling operations, a survey map (Exhibit B) showing rig layout is attached. All necessary surface equipment will be spotted on the 265' x 375' wellsite pad.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES, Continued

All garbage and trash will be placed in a trash cage and hauled to an appropriate disposal site. No burning of any trash will occur at the location. Any disturbed area not required for producing operations will be restored according to Minerals Management Service instructions. The production facilities will create no additional surface disturbances. The drilling waste pit will be fenced on three sides with 36" woven sheep wire with two strands of barbed wire on top of the sheep wire. Upon completion of the drilling operations, the fourth side will be fenced. The reserve pit will not be lined with clay or plastic to prevent seepage.

5. LOCATION AND TYPE OF WATER SUPPLY - See Exhibit I

The source of the water used to drill this well will be from a private source near the town of Bridgeland, Utah. The water source agreement for the Ute Tribal 1-33 is shown on Exhibit "I".

6. SOURCE OF CONSTRUCTION MATERIALS - See Exhibit B

The top 6" of topsoil will be removed from the well pad and stored on the southeast end of the location as shown on Exhibit "B". Fill materials needed to construct the location will be derived locally from cuts needed to build the well pad.

7. METHODS FOR HANDLING WASTE DISPOSAL

A mud reserve pit will be constructed for containment of drill cuttings as well as all drilling fluids and produced fluids. Produced waste fluids will be contained in a pit constructed in a chemical-type toilet. All trash and garbage will be placed in a trash cage and hauled from the location to an appropriate disposal site. The pit will be fenced as per statements in Section 4.

The reserve pit will be allowed to dry and then back-filled and the area restored according to MMS requirements upon completion of the well.

8. ANCILLARY FACILITIES

None will be required.

9. WELL SITE LAYOUT - See Exhibit B

Attached is a diagram showing the proposed wellsite layout.

10. PLANS FOR RESTORATION OF SURFACE - See Exhibit B

Surface vegetation scraped off during drill site preparation will be removed and stock-piled prior to topsoil removal. Upon abandonment, vegetation will be redistributed as a mulching agent over the well site. The top 6" of topsoil will be stock-piled on the southeast side of the well site as shown on Exhibit "B".

10. PLANS FOR RESTORATION OF SURFACE, Continued

The original surface will be reconstructed as close as possible upon abandonment. The stock-piled topsoil will be spread over the area. Any solid waste material present prior to abandonment will be removed from the location. Any oil or deleterious liquids will be removed by a pump truck to an approved disposal area.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash will be removed. The access road will also be blocked during restoration. Prior to reseeding, all disturbed areas, including the access road will be scarified and left with a rough surface. The reserve pit and that part of the location not needed for production will be reclaimed in the same manner outlined in this section.

The topsoil will be tested to determine if fertilizer is needed to re-establish vegetation. After spreading the stock-piled topsoil, the following seed mixture will be used for reseeding:

Smooth brome (Manchar)	5 bls pure live seed/acre
Orchard grass	5 lbs pure live seed/acre
Timothy	5 lbs pure live seed/acre
Intermediate wheatgrass	5 lbs pure live seed/acre
Alsike clover	1 lb pure live seed/acre

This mixture will be drilled to a depth of one-half inch and planted between September 15 and November 15. This seeding program will be modified as per BLM instruction at the time of site restoration.

If any cultural resources are found during construction, all work will stop and the BLM will be notified.

11. OTHER INFORMATION, See Exhibits H, J, L & M

The Ute Tribal 1-33 is located approximately 8 miles south of Bridgeland, Utah on the Uintah and Ouray Indian Reservation. The area is covered with native sagebrush. No wildlife was observed on the location.

There are no occupied dwellings within approximately two (2) miles of the well site. An archaeological report is attached, (See Exhibit "J"). Since this well is on the Uintah and Ouray Indian Reservation, Coors will work closely with Ute Tribal representatives to ensure all Tribal requirements for drilling and production operations of this well are followed.

It is Coors Energy Company's policy that no Coors' employees nor subcontractors carry firearms on access roads nor onto the location during drilling or well completion operations of this well.

11. OTHER INFORMATION, Continued

Attached is a copy of the Designation of Operator, (See Exhibit "L") and a copy of the Ute Tribal Notice stating their requirements when traversing or operating on Ute Indian lands, (See Exhibit "M").

Also attached is a copy of the Special BOP Instructions, (See Exhibit "H").

12. CONTACT

R. L. Martin
Vice President
Oil & Gas Operations
Coors Energy Company
PO Box 467
Golden, Colorado 80402
Phone: (303) 278-7030

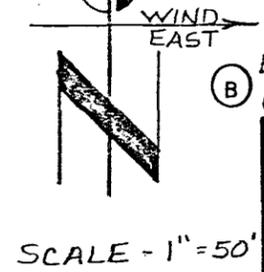
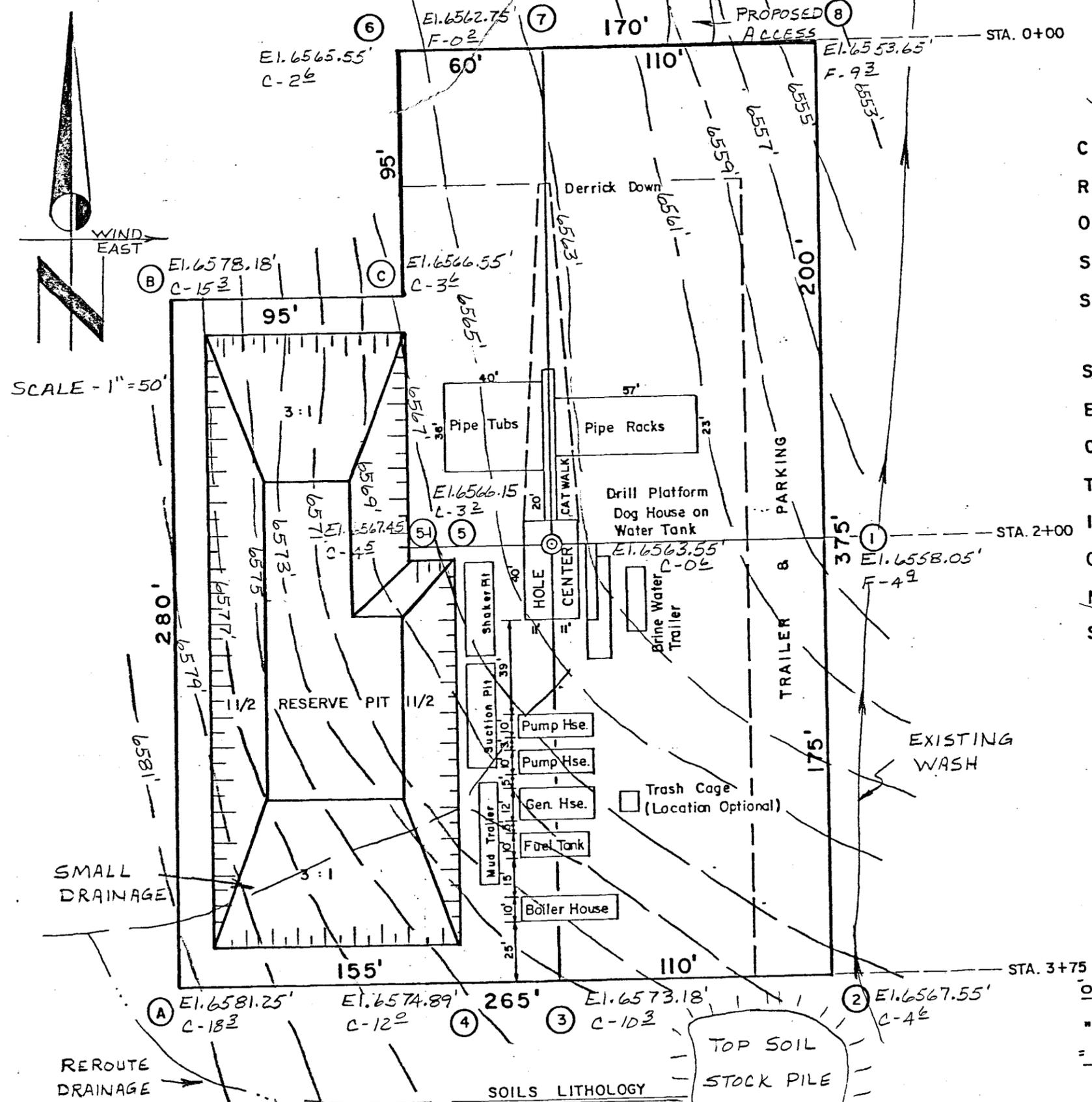
13. CERTIFICATION

See Exhibit "K"

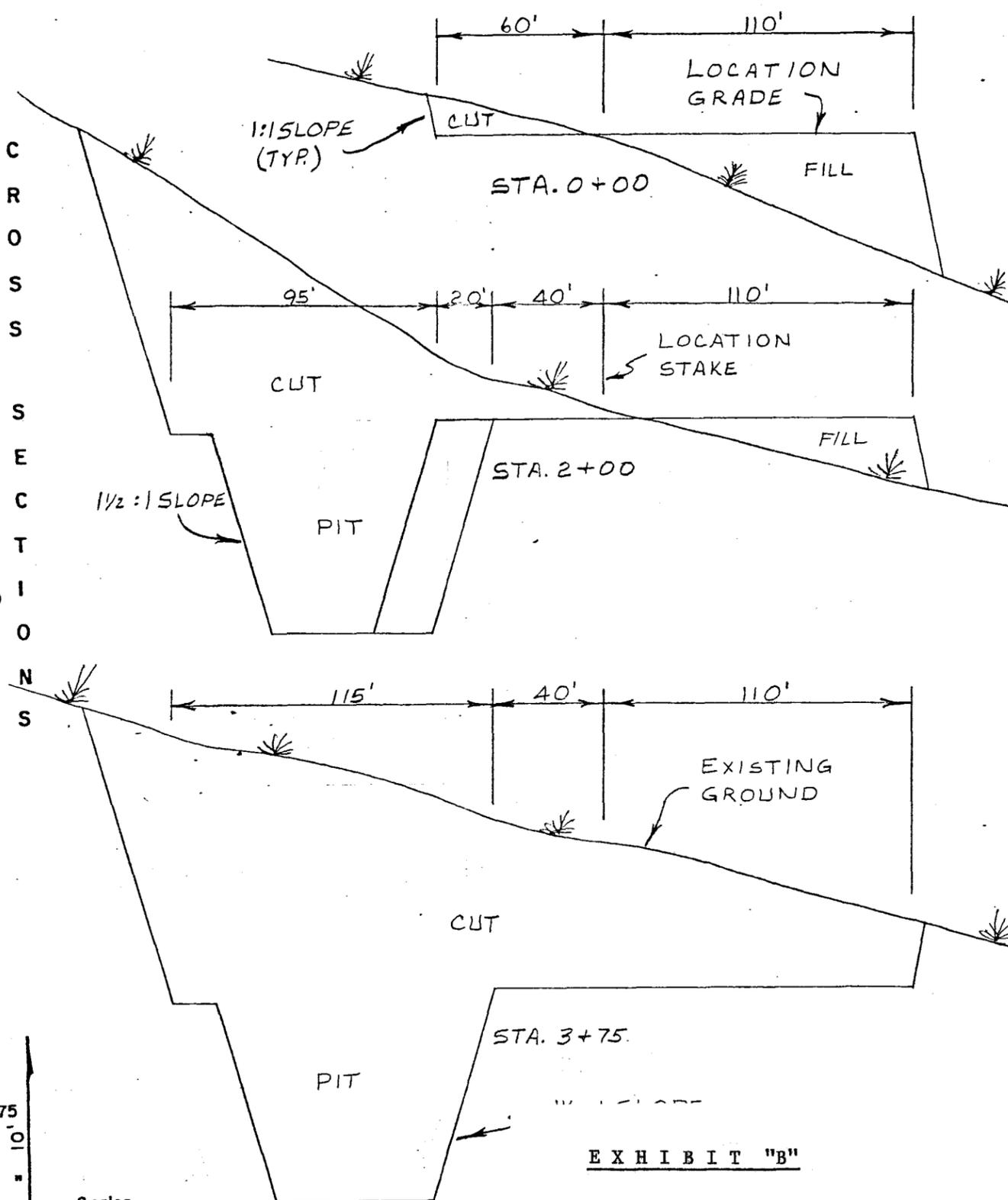
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COORS ENERGY CO.

UTE TRIBAL #1-33



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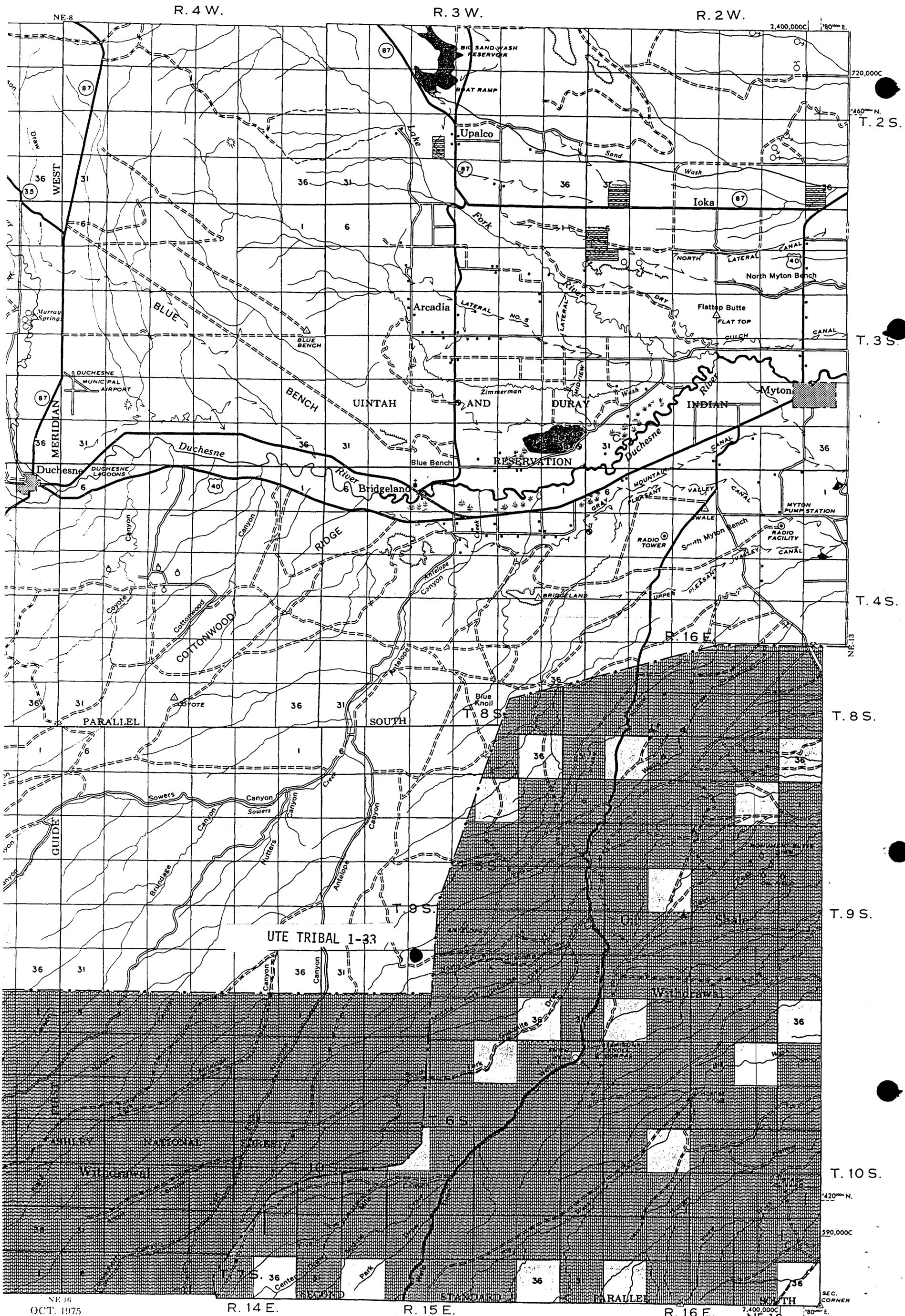


Scales
1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut = 35,723
Cubic Yards Fill = 3,826

EXHIBIT "B"



NELSON J. MARSHALL
Phone 789-0272

OFFICE LOCATION
85 SOUTH 200 EAST

GENE STEWART
Phone 789-1795

Uintah Engineering & Land Surveying

PHONE 789-1017

LAWRENCE C. KAY
Phone 789-1125

P.O. BOX Q
VERNAL, UTAH 84078



July 11, 1983

COORS ENERGY, UTE TRIBAL #1-33

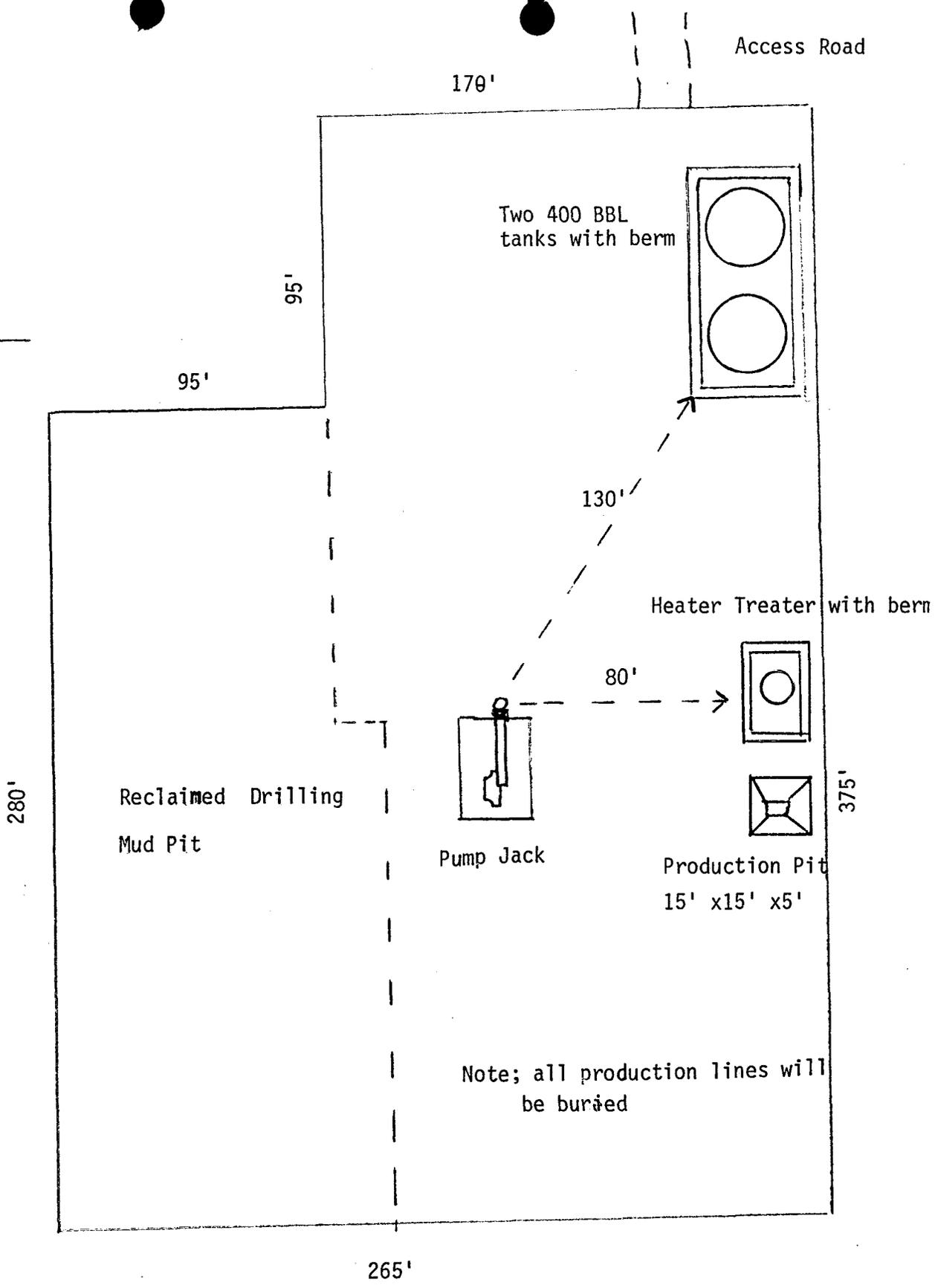
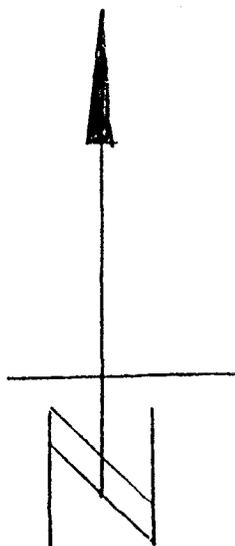
EXISTING & ACCESS ROAD DESCRIPTION

Access to Coors-Ute Tribal #1-33 begins at the City of Roosevelt, Utah, and proceed along the following roads with approximate mileages as indicated:

Proceed Westerly out of Roosevelt, Utah on U.S. Highway 40; proceed along said Highway 17.3 miles to the Junction of this Highway and an existing improved dirt road to the South (County Road); proceed South along said improved County Road 6.2 miles down what is know as Antelope Canyon; to the Junction of this road and an existing unimproved dirt road to the Southeast; proceed Southeasterly along this road 1.3 miles to it's Junction with an existing unimproved dirt road to the East' prceed Easterly along said road 1.3 miles to it's Junction with an existing unimproved dirt road to the South-West; proceed Southwesterly then Northeasterly along said roam 6.8 miles to the Junction of this road and the proposed access road to the Southeast. The proposed access will be approximately 0.6 miles long. This proposed access road will be an 18' crowned road (9' either side of the centerline) with a drain ditch on the uphill side of the road which will handle any run off from normal Meteorolgical conditions that are prevalent to the area. It is not anticipated that there will be any culverts required along this road as it crosses no drainages of any consequence. Back slopes along the cut areas of the road will be 1½ to 1 slopes and terraced. There are no fences encountered along the proposed access road.

RP/mc

EXHIBIT "E"



UTE TRIBAL 1-33 SKETCH OF PRODUCTION EQUIPMENT SURFACE FACILITIES

F-10

- 3W - 20

no US

3-013-30764

331

Infr: 6/ 8/83

<p>UTAH</p> <p>DUCHESNE (W)</p> <p>WILDCAT</p>	 <p>Copyright 1981</p> <p>Location</p>	<p>F-11</p> <p>55 - 3W - 29</p> <p>no 00 US</p>
<p>Oper: COORS ENERGY CO.</p> <p>Well: UTE TRIBAL 1-29</p>		<p>API# 43-013-30763</p> <p>NO 130307</p>
<p>ML: 5/16/83</p> <p>Loc: 1324 Tol 1160 Tol EL: 6590 GR</p> <p>P. Feet: 6415 Mesatch</p>		<p>Leat Info: 5/16/83</p>

UTAH

DUCHESNE (W)

WILDCAT

Oper: LOMAX EXPLOR

Well: B.C. UTE TRI

ML: 4/12/83

Loc: 777 Tol 644 Tol

P. Feet: 6000 Green I

NE
K-13
9S - 6E - 7
SL
Comp: 10/20/66 TA

API# 43-049 20089

NO 850371

DDO
RD

Top	Log Top	Source
	1170	State
	6225	State
	8110	State

cut & rec 20 - 43 6341 6354
05 8177 8207 cut & rec 10

UTAH DUCHE SNE (D) CASTLE PEAK	HOTLINE ENERGY REPORTS HISTORICAL DATA Copyright 1981 Historical In Edit	K-14 9S - 15E - 22 nw se SL Comp: 03/14/63 PROD	
Oper: DIAMOND SHAMROCK CORP		API# 43-013-15783	
Well: CASTLE PEAK UNIT #3		NO 845750	
Permit: 01/17/63	Spud: 01/31/63 TD: 6110	PB: 4596	
Loc: 660 (w) 815 (e)	Elev: 6434 KB	Con: DELLSON DRIG	
F.Test: 5500 Green River			
Formation Tops			
Formation	Sample Top	Log Top	Source
Shell: Elev. - 6434 KB	Shell	1190	Shell
Green River		1190	State
Green River		4514	State
Douglas Creek		5120	State
Upr black sh		5870	State
Lwr black sh		6080	Shell
Wesatch		6080	State
Wesatch			
Shell Scout Ticket			
Casing 9-5/8 ctd @ 225 w/110L S-1/2 ctd @ 4682 w/355			
PZone Green River 3922-4626; Green River 4651-4626; Green River 4551-4626			
IP Green River 4551-4626 P 45 BW/D and 5 BW/D. G. 30 MCF/D. FTP 30 Ib FCP 250 lb 31 1/2 deg at 55.			
Journal	01/17/63	Loc.	
	01/30/63	Moving in and rigging up rotary tools. Dellson Drig.	
		Contractor.	
	02/04/63 2100	Drig.	
	02/06/63 3009	Drig.	
	02/14/63 4568	Drig. DST #1 3916-28 ft - SI 30 min., open 2 hrs., SI 1	
	02/14/63 4568	hr. No blow. 1 hr. & 25 min. Fair blow 35 min. Recovered	
		60 ft highly oil cut mud. FP 12-28 lb, SIP 1373-1217	
		lb. HP 1847-1847. BHT 130. DST #2 4321-49 ft - SI 30	
		min., open 2 hr., & 15 min., SI 1 hr. Strong blow	
		throughout. Gas to surface in 1 hr. & 40 min., too	
		small to measure. Recovered 2970 ft wtr. FP 296-1305 lb.	
		SIP 1501-1460 lb. HP 2106-2100 lb. DST #3 4547-60 ft -	
		SI 30 min., open 4 hrs., SI 2 hrs. Weak blow increasing	
		to good in 30 min. Recovered 1800 ft gas in DP. 60 ft	
		black gas cut HPP oil. 90 ft mud. FP 19-47 lb, SIP 1575-	
		1460 lb. HP 2194-2178 lb. BHT 141 deg.	
	02/20/63 5418	Drig. DST #4 4698-4728 ft. - SI 30 min., open 4 hrs., SI	
	02/20/63 5418	2 hrs. Good blow throughout. No gas to surface.	
		Recovered 190 ft oil cut mud. 1170 ft wtr. FP	
		117-599 lb. SIP 1688-1619 lb. HP 2300-2296 lb. DST #5	

Continued Next Page

UTAH
DUCHE
CASTL
Oper:
Well:

Journal

Cool:
DST

1-28
1-33

K-14

9S - 15E - 22

Comp: 03/14/63 PROD

43-013-15783

445750

PB: 4596

DRLG

op Source

Shell
State
State
State
State
Shell
State

er 4551 4620

FTP 30 lb FCP

Dellson Drig.

open 4 hrs. SI 1

35 min. Recovered

SIP 1373-1217

49 ft. SI 30

rong blow

0 min. too

FP 296-1305 lb.

03 4547-60 ft

blow increasing

in DP. 60 ft

47 lb. SIP 1573.

open 4 hrs. SI

surface.

1170 ft wtr. FP

296 lb. DST 85

UTAH

DUCHESNE (0)

CASTLE PEAK

Oper: DIAMOND SHAMROCK CORP

Well: CASTLE PEAK UNIT #3



Copyright 1981
Historical In Edit

K-15

9S - 15E - 22

Comp: 03/14/63 PROD

API# 43-013-15783

HP 845750

UTAH

DUCHESNE (0)

CASTLE PEAK

Oper: DIAMOND SHAI

Well: CASTLE PEAK

** CONTINUATION - PAGE 2 **

Journal

4829-40 ft - SI 30 min., open 2 hr., SI 1 hr. Fair blow
1 hr. decreasing to weak. Recovered 590 ft mud, no show.
FP 183-293 lb, SIP 2352-725 lb, HP 2359-2350 lb, SIP
not void. DST 06 4945-63 ft - SI 30 min., open 2 hrs.,
SI 1 hr. Fair blow to good in 5 min. No gas to surface.
Recovered 275 ft fluid, Top 95 ft mud and gas cut wtr.
180 ft wtr. FP 35-161 lb, SIP 1850-1707 lb, HP 2429-
2414 lb. DST 07 5057-5100 ft - SI 30 min., open 1 hr.,
SI 1 hr. Weak blow throughout. Recovered 100 ft mud. No
show FP 15-28 lb, SIP 1024-141 lb, HP 2488-2475 lb.
DST 08 5377-5416 ft - SI 30 min., open 2 hrs., SI 1 hr.
Weak blow died in 5 min. Recovered 10 ft mud. No show.
FP 16-16 lb, SIP 158-50 lb, HP 2598-2598 lb.

02/28/63 6110 Prep. to fract. 5-1/2 in cmtd 4628 ft with 355 sacks.
Perf. 4561 ft. ID 3922 ft.

03/07/63 PD 4596 ft. Testing on pump. Spotted 500 gal. mud acid
at both zones. Sd oil fract., 4561, 3922 ft.
30,000/26,500 lb, 6,000 lb walnut hulls. Treating
Pressure 2850 lb. Injection rate 28 bbls. per min.
Flowed and swabbed load oil, 355 bbls. to recover. Gas
gauged 30 MCF/D.

03/14/63 PB 4596 ft. Testing on pump. Pumped 43 bbls. load oil.
17 bbls. to recover.

03/15/63 6110 PD 4596 ft. TPP 45 BO/D and 5 BW/D. Gauged 30 MCF/D. FCP
250 lb. FTP 30 lb, 31 1/2 deg at 55. Green formation.
03/15/63 6110 Notches 3922 ft, 4561 ft.

State Records

Casing 9 5/8 @ 225 w/110 - 5 1/2 @ 4628 w/355

DST 01 5916-28, si 30 op 120 si 60. IF op w/no blo for 85 min. fair blo
for remainder of test Rec 60 ft HOCH. HP 1847-1847 FP 12-28 SIP 1373-
1217 02 4321-49 si 30 op 135 si 60. IF op w/strg blo thru-out. FF
GTS in 100 min. Rec 2970 ft W. HP 2106-2100 FP 296-1305 SIP 1501-1460 -
03 4547-4566 M. 30 op 240 si 120. IF op w/wk blo incr to gd blo in
30 min cont thru-out. Rec 1810 ft gas in drill pipe & 150 ft fluid w/
was 60 ft blk GC HPP & 0 & 90 ft DH. HP 2194-2178 FP 19-47 SIP 1315-
1460 04 4698-4728, si 30 op 240 si 120 IF op w/gd blo thru-out. FF
NGTS. Rec 190 ft SOCM & 1170 ft W. HP 2300-2294 FP 117-599 SIP 1688-
1619 05 4824-40 si 30 op 120 si 60. IF op w/fair blo for 60 min &
decr to wk blo @ EOT. Rec 590 ft DM. HP 2359-2350 FP 183-293 SIP 2352-

Continued Next Page

DST 725 - 06 43
in 5 min & he
2429-2419 F
IF op w/wk
SIP 1024-141
in 5 min. Rec

Perfo 3922-4561 -
30000 gal fr

PZone 3915-25, 45

IP 45 BOPD 5 B
45 BOPD grav

Journal 2-27-74 Sub

1-28
1-33

R-15

- 15E - 22

00 3L

01: 03/14/63 PROD

3-013-15783

780

n. Fair blow
 aud. no show.
 1 lb. PIXP
 on 2 hrs.,
 to surface.
 on 4th W.P.
 on 1 hr.,
 0 ft mud. No
 -2475 lb.
 s. 31 1 hr.
 d. No show.
 355 sacks.

1. mud exit
 ating
 er min.
 ecover. Gas
 . Load oil.
 30 MCF/D. FCP
 formation.

n. Fair blo
 28 SIP 1373-
 thru-out. FF
 HP 1501-1460 -
 n. gas blo in
 78 fluid w/
 7 SIP 1315-
 thru-out. FF
 5 SIP 1488-
 for 60 min &
 293 SIP 2352-

UTAH

DUCHESNE (D)

CASTLE PEAK



Copyright 1981
 Historical In Edit

9S - 15E - 22

nm ee SL

Comp: 03/14/63 PROD

OPER: DIAMOND SHAMROCK CORP

API# 43-013-15783

Well: CASTLE PEAK UNIT #3

NO 845750

** CONTINUATION - PAGE 3 **

DST 7/25 -- 08 4945-63. at 30 op 120 at 60. IF op w/fair blo incr to gd blo
 in 5 min & held thru-out; FF op w/NGTS. Rec 95 ft MGCW & 180 ft W. HP
 2429-2419 FP 35-161 SIP 1850-1707 -- 07 5057-5100. at 30 op 60 at 60.
 IF op w/wk blo thru-out. Rec 100 ft M no sho. HP 2488-2475 FP 15-28
 SIP 1024-141 -- 08 5377-5416. at 30 op 120 at 60. IF op w/wk blo died
 in 5 min. Rec 10 ft M no sho. HP 2598-2598 FP 16-16 SIP 159-50

Perfo 3922-4561 - acid w/500 gal MA-treat w/dowell w/120 bbls preflush.
 30000 gal frac oil. 26500 lb. ad. 6000 lb Walnut shells.

PZone 3915-25, 4552-67

IP 45 BOPD 3 BWPD
 45 BOPD grav 31

Journal 2-27-74 Sub. Report of Abandonment

UTAH

DUCHESNE (W)

WILDCAT

OPER: SHAMROCK O&G L

Well: CASTLE PEAK UA

Permit: 09/05/62

Log: 1840 feet 2000 feet
 P. Test: 8850

Formation
 Shell; Elev. = 6
 Green River
 Green River
 Wasatch tongue
 Wasatch
 Wasatch

Coring 13-3/8 cmtd 8

PZone Green River 41
 4726-4626

IP Green River 41
 30 lb. CP 40

Journal 06/28/62
 09/06/62
 09/06/62
 09/12/62 133
 09/13/62 202
 09/14/62 255
 09/19/62 417
 09/19/62 417

09/21/62 446
 09/24/62 479
 09/24/62 479

1-28
 1-38

K-23
 6 - 15E - 24
 SL
 02/05/63 PROD
 43-013-15782
 9751
 60 si 60. IF
 w/all shn of
 si 30 op 60
 & DR. HP
 si 45. IF
 6070 gal oil
 10w acetic
 flushed w/40
 40 bbls oil
 flushed w/40
 6 bbls oil
 flushed w/40
 flushed 100000
 flushed w/40
 oil - 60000 20-
 40 bbls oil.
 gel oil.
 ce of Intent

UTAH DUCHESNE (WD) WILDCAT	 Copyright 1981 Historical In Edit	K-24 9S - 15E - 26 ne nw SL Compl: 11/23/63 D&A																
Oper: DIAMOND SHAMROCK CORP Well: CASTLE PEAK UNIT # 11		API# 43-013-11006 No 845754																
Spud: 10/23/63 TD: 5425 Loc: 2096 fml 1944 fml Elev: 6477 KB																		
<p style="text-align: center;">Formation Tops</p> <table border="1"> <thead> <tr> <th>Formation</th> <th>Sample Top</th> <th>Log Top</th> <th>Source</th> </tr> </thead> <tbody> <tr> <td>Green River</td> <td></td> <td>1177</td> <td>State</td> </tr> <tr> <td>Douglas Creek</td> <td></td> <td>4486</td> <td>State</td> </tr> <tr> <td>Heatch Tongue</td> <td></td> <td>5377</td> <td>State</td> </tr> </tbody> </table>			Formation	Sample Top	Log Top	Source	Green River		1177	State	Douglas Creek		4486	State	Heatch Tongue		5377	State
Formation	Sample Top	Log Top	Source															
Green River		1177	State															
Douglas Creek		4486	State															
Heatch Tongue		5377	State															
<p style="text-align: center;">State Records</p>																		
Casing 4 5/8 @ 220 w/125 - 5 1/2 @ 515 w/500																		
<p> DAT 21 3696-3720 si 30 op 120 si 60. IF op w/wk blo mer to gd. Rec 20 ft GCM. HP 1700-1700 FP 21-21 SIP 169-1245-42 3830-45. op 10 si 30 op 60 si 30. IF op w/very wk blo & died; FF op w/no blo. Rec 60 ft very sli GCM. HP 1775-1775 FP 21-42 SID 1181-951-81 4285-95. si 30 op 60 si 30. IF op w/few bubbles & died. Rec 40 ft M. no sho of O or G. HP 2083-2083 FP 11-21 SIP 1403-1160-84 4584-4603. si 30 op 120 si 45. IF op w/wk blo & died in 20 min; FF op w/gd blo for remd of test. Rec 15 ft free O. 40 ft O & GCM. HP 2158-2158 FP 11-42 SIP 1584-307-85 4660- 86. si 30 op 60 si 30. IF op w/no blo. Rec 10 ft M no sho O or G. HP 2200-2200 FP 11-21 SIP 53-21-86 4908-23. si 30 op 60 si 45. IF op w/wk blo & died in 50. Rec 50 ft WCM. HP 2351-2328 FP 32-42 SIP 84-94- 87 5091-5114 si 30 op 60 si 30. IF op w/no blo. & died. Rec 120 ft M. HP 2457-2437 FP 40-48 SIP 1733-884 </p>																		
<p> Parfs 3831, 3835, 3838, 3900, 4586, 4589, 5086, 5090, 5094, 5097, 5101 w/1 SPF - treat 20000 lb ad 20000 gal oil 2000 lb 8-12 mesh glass beads in 3400 gal oil. </p>																		
PZones 4583-94 shovs																		

UTAH
 DUCHESNE (W)
 WILDCAT
 Oper: DIAMOND SHAMROCK
 Well: CASTLE PEAK U
 Loc: 819 fml 163 fml
 Formation
 Green River
 B Green River
 Douglas Creek
 Casing 9 5/8 @ 221
 Parfs 5732-47, 5333
 Dowell w/fres
 gal, used 150
 w/95 bbls.
 PZone 4600-06, 5291
 IP 102 BOPD 3 B
 102 BOPD grav
 Journal Cor Test 4-1
 Abandonment

E-14

S - 3W - 28

US

6/ 2/82 PROD

43-013-30593

8350

PB: 2550

Info: 10/ 1/82
#101

7/2x HCL - sqd --
al 7 1/2x HCL -
(on River) w/4.5PF

7/81 WOCT.
temporarily

UTAH

DUCHESE

(W)

WILDCAT



HOTLINE

ENERGY REPORTS
HISTORICAL DATA

Copyright 1981
Location:

4S - 3W - 29

no. 00

US

Oper: GULF OIL CORP.

Well: UTE TRIBAL 1-29-03

API# 43-013-30710

NO 127740

ML: 11/12/82

Loc: 1980 fsl 66S fsl EL: 5583 GA
F.Test: 3200 Test

Last Info: 11/12/82

UTAH

DUCHESE

WILDCAT

Oper: GULF

Well: J.M.

ML: 11/ 9/82

Loc: 1980 fsl
F.Test: 3200

F-9

SS - 3W - 18

no US

43-013-30761

30253

Info: 6/14/83

75,000 20/40

8/83 plan to

<p>UTAH DUCHESNE (W) WILDCAT</p>	<p>HOTLINE <small>ENERGY REPORTS HISTORICAL DATA</small></p> <p>Copyright 1981 Location</p>	<p>F-10</p> <p>SS - 3W - 20</p> <p>no US</p>
<p>Oper: COORS ENERGY CO.</p> <p>Well: UTE TRIBAL 1-20</p>		<p>API# 43-013-30764</p> <p>NO 130331</p>
<p>ML: 5/17/83</p> <p>Log: 404 fml 1539 fml EL: 6384 GR</p> <p>P. Test: 6340 Mesatch</p>		<p>Last Info: 6/ 8/83</p>
<p>[Empty lined area for notes]</p>		

1-28
 1-19
 1-16

UTAH

DUCHESNE (

WILDCAT

Oper: COORS ENER

Well: UTE TRIBAL

ML: 5/16/83

Log: 1324 fml 1160

P. Test: 6415 Mesat

SS - 4W - 7

NW 00

US

PLA

UTAH

DUCHESNE (D)

NUTLER CANYON

HOTLINE
ENERGY REPORTS
HISTORICAL DATA

Copyright 1981
Historical In Edit

SS - 4W - 13

NW 00

US

Comp: 07/22/66 PROD

UTAH

DUCHESNE

WILDCAT

NO 049204

OPER: SHAPIROCK OIL & GAS CORP

NO 43-013-20073

Well: UTE TRIBAL 01-13

NO 041990

Permit: 05/31/66

Spud: 06/12/66 TD: 6072

Log: 681 fml 500 fml
P. Test: 6200 Green River

Elev: 6223 KB

Formation Tops

Formation	Sample Top	Log Top	Source
Green River		1104	State
Basal Green River		3647	State
Douglas Creek		4418	State
Wasatch		6010	State

Forest
Green
Doug
Wasatch
Wasatch

State Records

Casing 8 5/8 @ 415 w/150 - 4 1/2 @ 5236 w/350

Core None

Log ICS GR-S-C FAL

Tubing 2 3/8 @ 5033

Perfs 4093-5097 w/15 shots - treat w/54,700 AM 57,700 lb sd 4500 lb glass beads

PZones 4093-96, 4236-39, 4508-13, 4593-97, 4610-28, 4847-81, 5096-97

IP 106 BOPD, 10 MCFG/D, 10 BHPD
P 160 BOPD grav 38, 10 MCFG/D 10 BHPD

Journal Field Designated Nov. 1966

Casing 8 5/

Core None

Log ICS

Journal Noti

F-9

SS - 3W - 18
 no US

43-013-30761
 30253

Info: 6/14/83

75.000# 20/40

8/83 plan to

<p>UTAH DUCHESNE (W) WILDCAT</p>	<p>HOTLINE <small>ENERGY REPORTS HISTORICAL DATA</small></p> <p>Copyright 1981 Location</p>	<p>F-10</p> <p>SS - 3W - 20 no US</p>
<p>Oper: COORS ENERGY CO. Well: UTE TRIBAL 1-20 ML: 5/17/83 Log: 404 fml 1539 fml EL: 6384 GR P. Test: 6340 Weatch</p>		<p>API# 43-013-30764 No 130331 Last Info: 6/ 8/83</p>
<p>[Empty grid area]</p>		

1-28
 1-19
 1-16

UTAH

DUCHESNE ()
 WILDCAT

Oper: COORS ENER
 Well: UTE TRIBAL

ML: 5/16/83

Log: 1324 fml 1160
 P. Test: 6415 Weatch

SPECIAL BOP INSTRUCTIONS

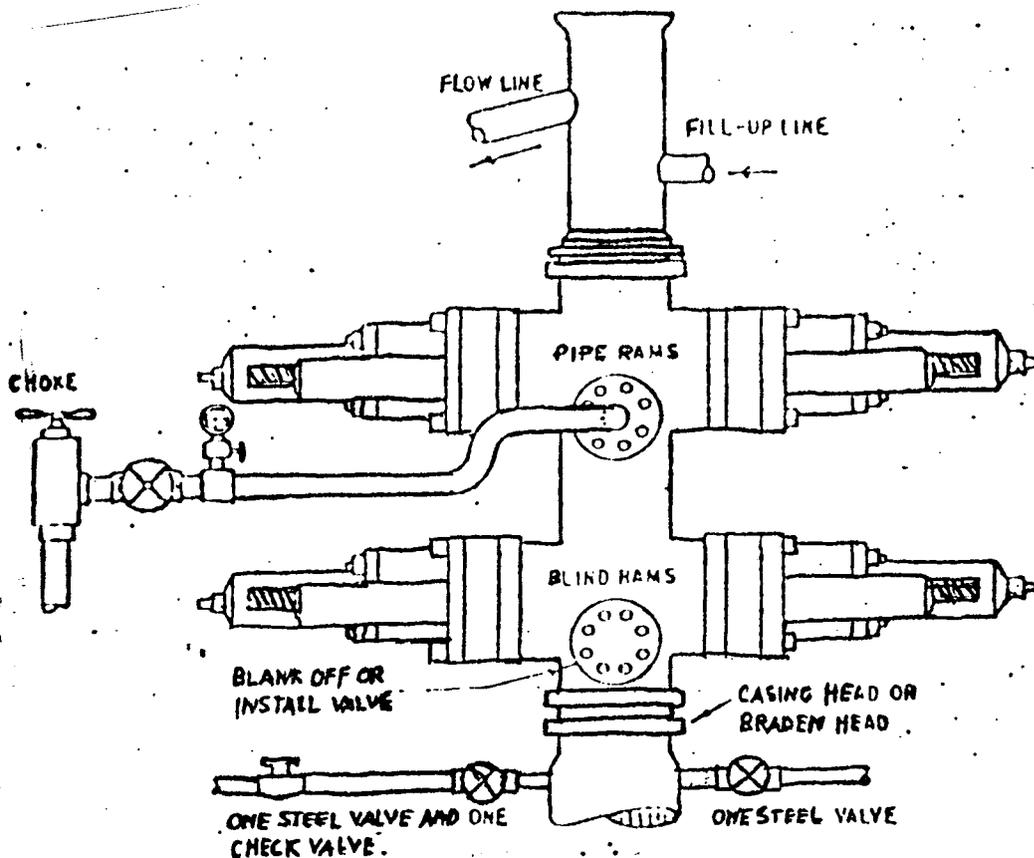


EXHIBIT "H"

THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams blind and upper rams for pipe, all hydraulically controlled, opening on preventers between rams.
- B. Opening to be flanged, studded or clamped and at least two inches diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOPs.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on Rig floor.
- H. Choke may be either positive or adjustable.
A choke spool may be used between preventers.
- I. Casinghead or Bradenhead flange will be 10" API Series 900
- J. After each string of casing is run, BOP and casinghead will be tested to 1000 psi.
Pipe ram operation will be checked every 24 hours & blind rams checked every trip.



WATER AGREEMENT

7/27/83

Coors Energy Company has an agreement with Target Trucking Company of Roosevelt, Utah to furnish and haul water from private sources owned by Alton Moon of Bridgeland, Utah from Antelope Creek in Section 31, T4S-R3W for the following wells:

Ute Tribal 1-10

Ute Tribal 1-16

Ute Tribal 1-19

Ute Tribal 1-28

Ute Tribal 1-33

Of T5S-R3W in Duchesne County, Utah.

Ralph L. Nelms
Petroleum Engineer
Coors Energy Company

RLN:kr

EXHIBIT "I"

**ARCHAEOLOGICAL SURVEY FOR
COORS ENERGY COMPANY'S
FIVE WELL LOCATIONS AND ACCESS ROADS,
(UTE TRIBAL 1-10, 1-16, 1-19, 1-28, AND 1-33)
UINTAH AND OURAY INDIAN RESERVATION**

GRC Report 8363

by
Thomas F. Babcock, Ph.D.
Supervising Archaeologist

GRAND RIVER CONSULTANTS, Inc.
576 25 Road, Suite 11
Grand Junction, CO 81501
(303)241-0308

July 18, 1983

Prepared for:
Coors Energy Company
Bldg. 21, Suite 11
Denver West Office Park
1746 Cole Blvd.
Golden, CO 80401

Distribution:

Ute Indian Tribe (1)
BIA - Uintah and Ouray Agency (1)
BLM - District Office, Vernal (1)
Utah State Historical Society, Antiquities Division (1)
Coors Energy (2) ✓

**ARCHAEOLOGICAL SURVEY FOR
COORS ENERGY COMPANY'S
FIVE WELL LOCATIONS AND ACCESS ROADS,
(UTE TRIBAL 1-10, 1-16, 1-19, 1-28, AND 1-33)
UINTAH AND OURAY INDIAN RESERVATION**

by
Thomas F. Babcock

Abstract

Archaeological survey for five Coors Energy Company proposed well locations and access roads south of Bridgeland, was conducted during an on-site visit to the project area. No cultural resources were found, and archaeological clearance is recommended.

Introduction

Grand River Consultants, Inc. was requested by Coors Energy Company to provide an archaeological survey for five proposed well locations and associated access roads on the Uintah and Ouray Indian Reservation, Utah. The legal location of the project areas are as follows:

T5S R3W Sec. 10 (W1/2--access from Section 9)
Sec. 16 (SE1/4,SE1/4)
Sec. 19 (SE1/4,SE1/4)
Sec. 28 (W1/2--access from Section 29)
Sec. 33 (NW1/4--access through Sections
29 and 32)

Uintah Meridian
U.S.G.S. 7.5' series, MYTON SW and DUCHESNE SE, UT

On July 14, 1983, Thomas Babcock, of Grand River Consultants, visited the project area and made an archaeological inspection. This was done in conjunction with an on-site visit by the Ute Indian Tribe, Bureau of Indian Affairs, Bureau of Land Management, Uintah Engineering, and Coors Energy.

Prior to initiation of field work, a literature search was

conducted at the Utah State Historical Society via telephone. There were no previously recorded sites in the project vicinity.

The access roads and the well locations were staked prior to archaeological survey. An access right-of-way approximately 50' wide was examined, except for areas of greater width provided, as indicated below. The well pads were surveyed as staked, with a 50' buffer provided on all sides (ca. 3 acres per well pad). All survey was with pedestrian transects, with these walked lines spaced no further apart than 50' on the well pads. The access was walked with a single transect, except where extra width was provided to allow for road relocation.

Extra width was provided on the access to the Ute Tribal #1-33 location in the NE1/4, NE1/4 of Section 32, along the north side of a draw, and where the route crosses the draw (see project map). This extra width, ca. 150', will allow for a more direct crossing of the draw, and will permit placement of the access road below, rather than across, a sandstone rock outcrop. At the Ute Tribal #1-10 extra width was not provided, but an alternate access route was chosen for the final approach to the well location. This additional right-of-way was inspected for cultural resources while the surveyors flagged the route.

In all, approximately 23 acres were examined for cultural resources.

Topography and Vegetation

Vegetation and topography varied from one well location to the next.

Ute Tribal #1-10 The access to this well location begins at the staked Ute Tribal #1-9 (previously examined). It crosses an unnamed draw, rises to an interfluvial ridge, enters another draw, and follows a secondary tributary gully to the crest of a ridge. The well is staked on the ridge. The access is approximately 3600' long.

Vegetation consists mainly of saltbush, with some greasewood in the draw near the #1-9 location. Soils consisted of sandstone fragments and loose sandy soils probably derived from the local sandstones.

Ute Tribal #1-16 The #1-16 location is staked alongside an existing road, though the road will need upgrading. No additional access right-of-way was surveyed for cultural resources. The well pad is staked on the crest of a ridge. To the south, ca. 50' lower in elevation, is an east-trending draw.

To the north and east, there can be found the heads of numerous shallow draws radiating out from the low ridge.

Vegetation at this location consisted primarily of saltbush. The soil was gravelly, with sandstone fragments and small chert nodules. The chert, almost exclusively black, was in sizes generally too small to be productively worked, and no specimens showed indication of cultural modification.

Ute Tribal #1-19 This location requires construction of approximately 450' of new access road. The area is on the crest of a ridge system east of Antelope Canyon, ca. 1200' from the escarpment to the canyon. The well location is on a slightly east-facing slope (2% grade).

Vegetation at the #1-19 location consists mainly of grasses. Soil is sandy with sandstone fragments.

Ute Tribal #1-28 Approximately 2800' of access will need to be constructed for this well location. The road will begin at the #1-29 location (previously inspected), and follows a finger ridge northeast to the proposed #1-28 well pad. The well pad has been staked on the crest of the ridge, and on the north-facing slopes of the ridge. At this point the north-facing slope is dissected by drainage gullies.

Vegetation consists of sage, short grasses, and prickly pear. The ground is rocky in the area of the proposed well pad, with tabular sandstone. Near the #1-29 location the rocky surface includes small black chert nodules, though none of the chert shows evidence of human alteration.

Ute Tribal #1-33 Approximately 3100' of access will be constructed for this location. The access begins at the newly constructed road to the #1-29 well, proceeding east across a ridge, descending to an east-trending draw, turning south to cross the draw and reach the proposed well location. The well pad is staked on a northeast-facing slope, near a tributary gully of the east-trending draw.

Vegetation consists mainly of grasses, but with some pinyon and juniper on the adjacent ridges. Soils are sandy. There are sandstone bedrock exposures alongside the draw, and at one point the access road was relocated south, closer to the draw, in order to avoid the sandstone.

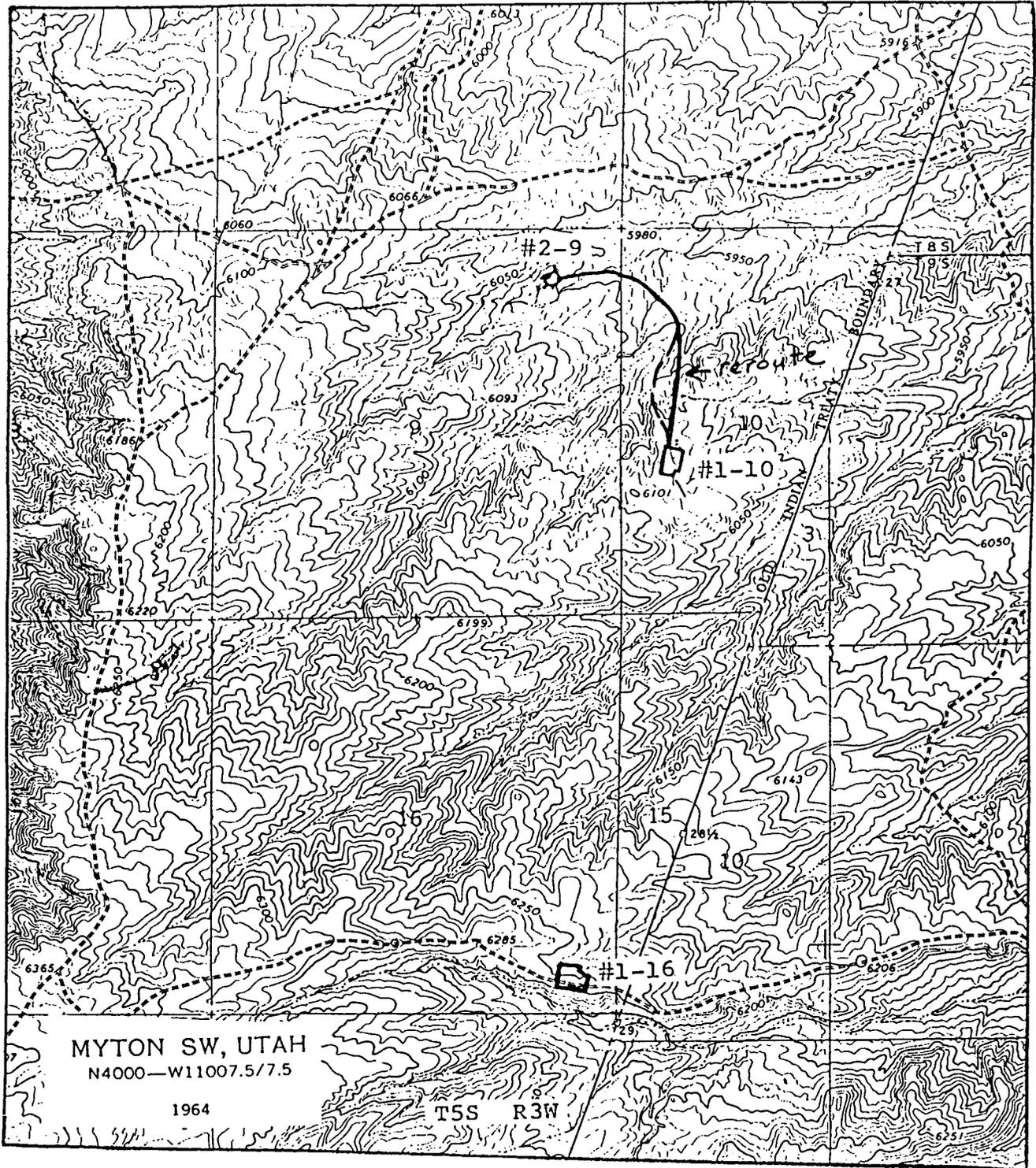
Survey Results

No prehistoric cultural resources were found during the

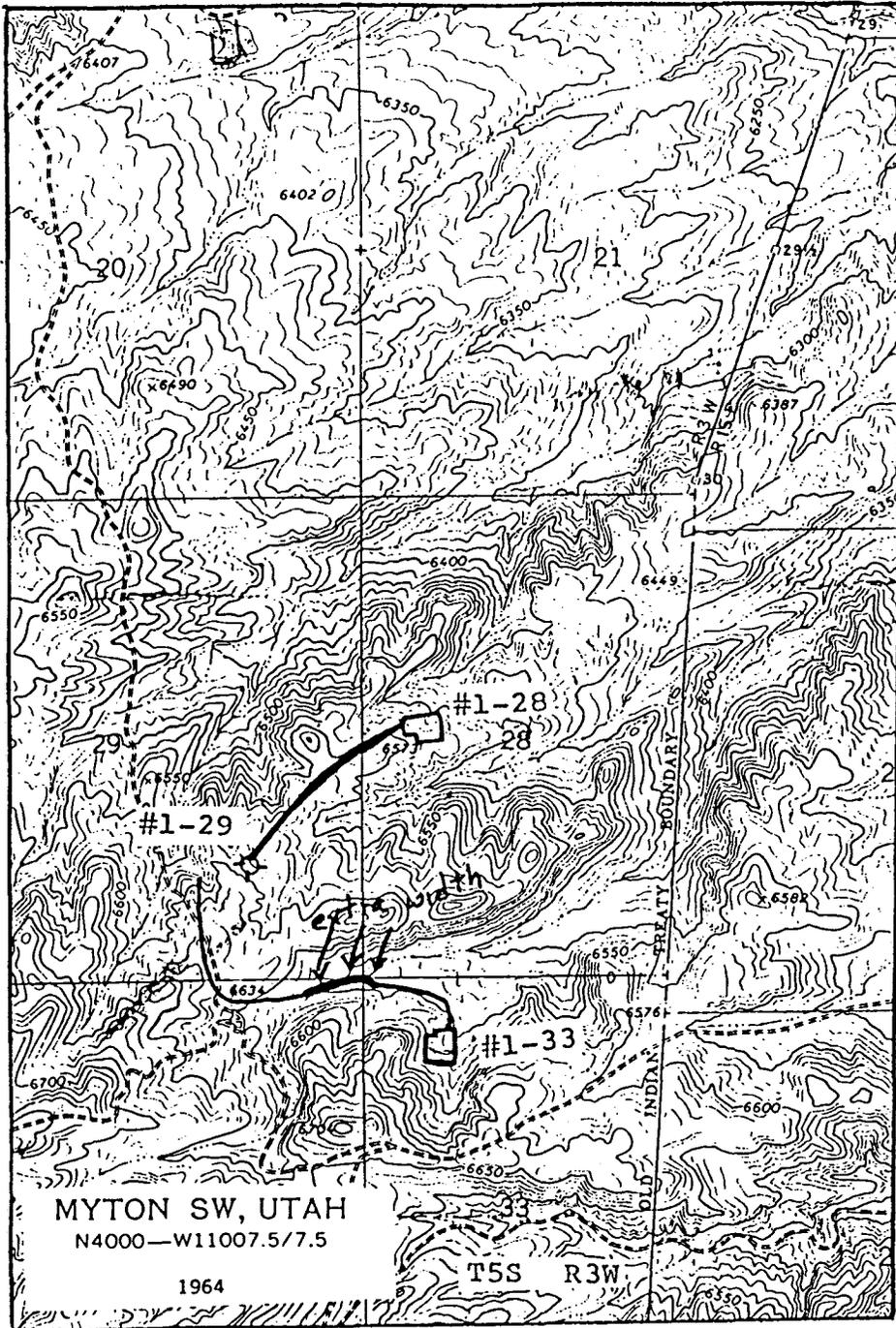
survey for the five well locations and access roads. Near the #1-28 location there was evidence for modern sheep-herder's activity (rusted cans, including tobacco cans) but the materials were of modern form. The cans were crimp-seal. The materials were also quite limited in extent. Because of the recent age of the cans (less than 50 years old) this was not recorded as an archaeological or historical site.

Conclusions

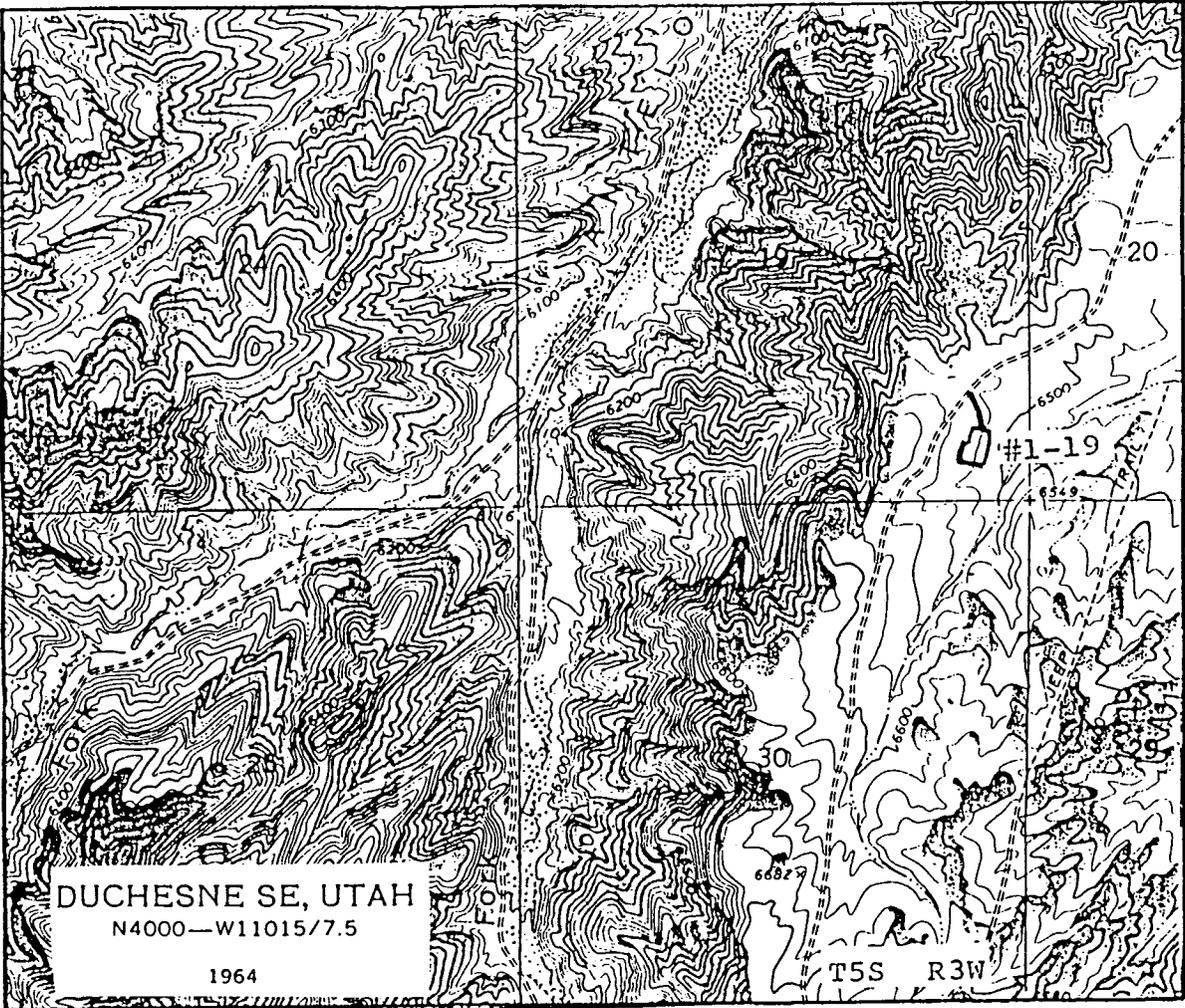
On the basis of the archaeological inspection of the five well locations and their associated access roads, we conclude there will be no impact to any cultural resources. On the basis of the this examination we recommend the projects be allowed to procede as planned.



Map of proposed well locations and access roads for Coors Energy Company.



Map of project area for Coors Energy Company proposed well locations and access roads.



Map of Coors Energy Company proposed well locations and access roads.



CERTIFICATION BY OPERATOR'S FIELD REPRESENTATIVE

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true, complete, and correct; and that the work associated with this plan will be carried on by Coors Energy Company, and its contractors and subcontractors, in conformity with the plan and the terms and conditions under which it is approved.

7-27-83

Date

R. L. Martin
Vice President, Oil & Gas Production

kr

EXHIBIT "K"



UTE Energy & Minerals
P.O. Box 190
Fort Duchesne, Utah 84026

(801) 722-5141 x219

NOTICE

TO: All Well Operators, Lessees, Subcontractors, Vendors, and Affiliated Agents and Employees Thereof

When entering the Ute Reservation, the entering individual is coming into a sovereign nation separate and distinct from the State of Utah. As such, there are special requirements which must be complied with when traversing or operating on Ute Indian Lands.

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. All operators, subcontractors, vendors, and their employees or agents are confined to established roads and well sites. All litter must be removed from Ute Lands.
4. All operators, subcontractors, vendors, and their employees or agents may not gather firewood on Indian lands. Absent a duly granted "wood permit," such gathering is a criminal offense punishable in Federal court.
5. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Required information for permits includes: a) the approximate amount of water or materials needed; b) the location and ownership of the water rights or materials to be used and; c) the approximate amount of water or materials to be used.
- 6) All artifacts found while on Tribal lands shall be left in place and the Tribe promptly notified of the find.
- 7) No prospecting will be allowed on Tribal lands.
- 8) No alcoholic beverages or drugs shall be permitted while working on the Reservation.

EXHIBIT "M"

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [X] OTHER [] SINGLE ZONE [X] MULTIPLE ZONE []

2. NAME OF OPERATOR Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 723' FNL, 802' FWL, Section 33, NW/4NW/4 At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 miles south of Bridgeland, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 723'

16. NO. OF ACRES IN LEASE 369.92

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. none

19. PROPOSED DEPTH 6490'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6564' GL surveyed

22. APPROX. DATE WORK WILL START* October, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12-1/4" casing and 7-7/8" casing.

- 1. This well will be spudded in the Uintah Formation.
2. Estimated formation tops: Green River: 1405', Uintah at surface, TD 6490'.
3. Water zones are possible throughout the Green River formation as well as gas and or oil. No aquifers or other mineral zones are anticipated.
4. Attached is a diagram of the pressure control device to be used on this well.
5. The proposed circulating medium will be 3% KCL water or a low-solids non-dispersed mud. Mud weights in excess of 10#/gal. are not anticipated.
6. Auxiliary equipment: float will be run in the drill string. A full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.
7. No coring is planned, drill stem tests may be run in potential pay zones. Logs to be run will be: Dual Induction Laterlog & Compensated Neutron Formation Density Log.
8. No abnormal temperatures, pressures or potential hazards are expected.
9. Anticipated starting date: October, 1983; duration of drilling operations: approx. 30 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE V.P. Oil/Gas Operations DATE 7-27-83

PERMIT NO. APPROVAL DATE APPROVED BY [Signature] TITLE DATE 8-25-83

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Handwritten notes: 2080-3-M-023 State O&G

*See Instructions On Reverse Side

Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons(~~and gilsonite or saline minerals~~) in the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale (and gilsonite or saline minerals) resource(s). Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin).

Coors Energy Company
Well No. 1-33
Section 33, T.5S, R.3W, USM
Duchesne County, UT
Lease # 14-20-H62-3522

Supplemental Stipulations:

1. Operator employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather firewood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the topsoil, (b) establishing original ground contour, (c) reestablishing irrigation systems where applicable, (d) reestablishing topsoil to the ground surface on disturbed areas, (e) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make rights-of-way available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and minerals rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.
9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.
10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.
11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

OPERATOR Coors Energy Co. DATE 8-1-83
WELL NAME Wt Likel 1-33
SEC Nw Nw 33 T 5S R 3W COUNTY Dunklin

43-013-30806
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	MAP	<input type="checkbox"/>	HL
<input type="checkbox"/>	NID	<input type="checkbox"/>		<input type="checkbox"/>	PI

PROCESSING COMMENTS:
& No other oil wells within 1000'

CHIEF PETROLEUM ENGINEER REVIEW:
2/8/83 oil well
with agreement

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE
 c-3-b c-3-c

SPECIAL LANGUAGE:
Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

August 9, 1983

Coors Energy Company
P. O. Box 467
Golden, Colorado 80402

RE: Well No. Ute Tribal 1-33
NNNW Sec. 33, T. 5S, R. 3W
723' FNL, 802' FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30806.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RJP/as
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	14-20-H62-3522
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Ute Tribe
7. UNIT AGREEMENT NAME	----
8. FARM OR LEASE NAME	Ute Tribal
9. WELL NO.	1-33
10. FIELD AND POOL, OR WILDCAT	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 33, T5S-R3W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR: PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: 723' FNL, 802' FWL, Sec. 33, NW/4NW/4

14. PERMIT NO.: 43-013-30806

15. ELEVATIONS (Show whether OF, RT, OR, etc.): 6564' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress report</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

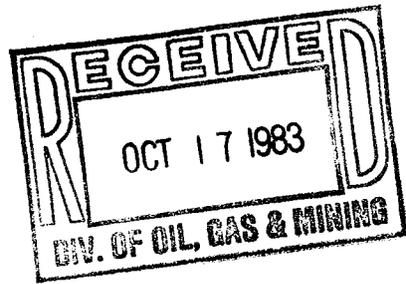
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/8/83 Spudded at 12:00PM 10/8/83, set 10' of 13-3/8" conductor pipe. Drilling at 335'.

10/9-
10/10/83 TD 415'.

10/11/83 Ran 10 jts of 8-5/8" 24.00# STC casing, cemented w/350 sks of Class G cement w/2% CaCL, 1/4#/sk celloflake.

10/12/83 WO Olsen Drilling Rig #5.



18. I hereby certify that the foregoing is true and correct

SIGNED: R. I. Martin TITLE: V.P. Oil/Gas Operations DATE: 10-14-83

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY: _____

NOTICE OF SPUD

wtr OK
8

Company: Coors Energy



Caller: _____

OCT 10 1983

Phone: _____

DIVISION OF
OIL, GAS & MINING

Well Number: Ute Tribal 1-33

Location: NWNW 33-55-3W

County: Duchesne State: Utah

Lease Number: 14-20-H62-3522

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 10-8-83 12:00 P.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Bill Miller

Date: 10-11-83 9:50 A.M.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3522
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
7. UNIT AGREEMENT NAME -----
8. FARM OR LEASE NAME Ute Tribal
9. WELL NO. 1-33
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T5S-R3W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Coors Energy Company (303) 278-7030	
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 723'FNL, 802'FWL, Sec. 33, NW/4NW/4	
14. PERMIT NO. 43-013-30806	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6564' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/14/83 MIRU Olsen Rig #5.
10/15 to
10/23/83 Drilled to TD of 6534'. Ran 158 joints 5½" 15.50# K55 STC casing, set at 6534', cemented w/1000 sks of 50/50 pozmix & 145 sks of Hifill cement.

10/24 to
11/14/83 WOCT.
11/15/83 Perforated from 6360-84' w/4 JSPF.
11/16/83 Fraced this zone w/50,000# of 20/40 sand, 760 bbls gel water.
11/17/83 Presently swabbing well.



18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. Oil/Gas Operations DATE 11-21-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Ute Tribal 1-33

Operator Coors Energy Company Address PO Box 467, Golden, Co. 80402

Contractor Olsen Drilling Address 1616 Glenarm Place, Denver, Co. 80202

Location NW 1/4 NW 1/4 Sec. 33 T: 5S R. 3W County Duchesne

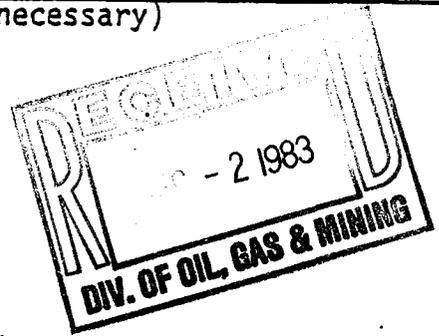
Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	None			
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Remarks



- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3522

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-33

10. FIELD AND POOL, OR WILDCAT
Antelope Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T5S-R3W

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Co. 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 723'FNL, 802'FWL, NW/4NW/4

14. PERMIT NO. 43-013-30806 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6564'GL

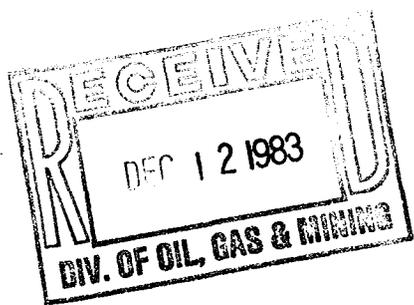
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	

(NOTE: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/18 to
11/30/83 Swabbed well.
12/1/83 Spotted 500 gals acid across interval to perf. Perforated at 5947-51', 5963-65', 5984-86', 5989-91', 5997-99', 6024-25', 6034-36', 5924-23', 5921-20', 5910-08', 5882-80', 5843-42', 5817-13', totaling 42 perfs, 1 shot/ft. 5889-87' ←
12/2/83 Fraced this zone w/100,000# 20/40 sand, 1102 bbls X-link gel water.
12/3-
12/4/83 Swabbing.



18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. Oil/Gas Operations DATE 12-7-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STANDARD TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3522
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
 7. UNIT AGREEMENT NAME _____
 8. FARM OR LEASE NAME Ute Tribal
 9. WELL NO. 1-33
 10. FIELD AND POOL, OR WILDCAT Antelope Creek
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T5S-R3W
 12. COUNTY OR PARISH Duchesne 13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER
 2. NAME OF OPERATOR Coors Energy Company (303) 278-7030
 3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
723'FNL, 802'FWL, NW/4NW/4
 14. PERMIT NO. 43-013-30806 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6564'GL

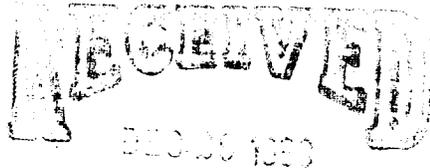
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/5 to
12/10/83 Swabbing.
12/11 to
12/12/83 Down for weekend.
12/13/83 Set RBP at 5720', perforated at 5555-53' & 5548-28' w/4 JSPF.
12/14/83 Fractured from 5528-55' w/75,000# 20/40 sand, 41,644 gals X-link gel wtr.
12/15/83 Set RBP at 5490', perforated from 5456-66' w/4 JSPF, 5432' w/1 shot and 5430' w/1 shot. Spotted 500 gals 15% HCL acid, fraced w/50,000# of 20/40 sand, 32,080 gals X-link gel water.
12/16 to
12/20/83 Swabbing.



DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. Oil/Gas Operations DATE 12-21-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3522
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
7. UNIT AGREEMENT NAME ----
8. FARM OR LEASE NAME Ute Tribal
9. WELL NO. 1-33
10. FIELD AND POOL, OR WILDCAT Antelope Creek
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T5S-R3W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Coors Energy Company (303) 278-7030	
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 723'FNL, 802'FWL, NW/4NW/4	
14. PERMIT NO. 43-013-30806	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6564'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>First day of Production</u>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

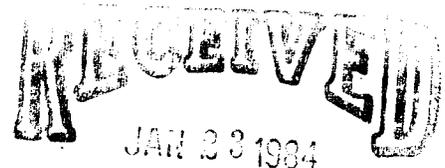
12/21/83 to 1/8/84 Finished completing well, pulled RBP, TIH w/tbg to 6008', ran rods and pumping unit.

1/9/84 First day of production.

Sales will be made to:

Getty Oil Company
PO Box 416
Roosevelt, Utah 84066

This well is presently pump testing.



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. Oil/Gas Operations DATE 1-19-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3522
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal
9. WELL NO.
1-33
10. FIELD AND POOL, OR WILDCAT
Antelope Creek
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 33, T5S-R3W
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 723' FNL, 802' FWL, NW/4NW/4
At top prod. interval reported below
At total depth same
same

14. PERMIT NO. 43-013-30806 DATE ISSUED 8/9/83

15. DATE SPUNDED 10/8/83 16. DATE T.D. REACHED 10/22/83 17. DATE COMPL. (Ready to prod.) 1/9/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6564' GL 19. ELEV. CASINGHEAD ----

20. TOTAL DEPTH, MD & TVD 6534' 21. PLUG, BACK T.D., MD & TVD 6300' 22. IF MULTIPLE COMPL., HOW MANY* ---- 23. INTERVALS DRILLED BY ---- ROTARY TOOLS 0-6534' CABLE TOOLS no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5430-6384', Lower Green River 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN ~~CBL~~, ~~OIL~~, ~~ONL~~ 27. WAS WELL CORDED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00#	415'	12-1/4"	350 sks.	
5-1/2"	17.00#	6534'	7-7/8"	1145 sks.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6008'	
					EUE J55		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6360-84'	50,000# 20/40 sd, 760 bbls gel water
5813-6036'	100,000# 20/40 sd, 1102 bbls X-link gel wtr, 500 gals acid.

33. 13' totaling 42 perfs. PRODUCTION
DATE FIRST PRODUCTION SEE SECOND PAGE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

DIVISION OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 723' FNL, 802' FWL, NW/4NW/4
At top prod. interval reported below
At total depth same

DIVISION OF OIL, GAS & MINING

14. PERMIT NO. 43-013-30806 DATE ISSUED 8/9/83

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5430-6384', Lower Green River

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, DIL-CNL

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
5555-53' and 5548-28' w/4 JSPF
5456-66' w/4 JSPF
5432' w/1 JSPF
5430' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5528-55'	75,000# 20/40 sand, 41,644 gals X-link gel water
5466-30'	50,000# 20/40 sand, 32,080 gals X-link gel wtr, 500 gals 15%

33. PRODUCTION acid

DATE FIRST PRODUCTION 1/9/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2½" x 1½" x 16' rod pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 1/25/84 HOURS TESTED 24 CHOKER SIZE --- PROD'N. FOR TEST PERIOD --- OIL—BBL. --- GAS—MCF. --- WATER—BBL. --- OAS-OIL RATIO 500

FLOW. TUBING PRESS. --- CASING PRESSURE 120 CALCULATED 24-HOUR RATE --- OIL—BBL. 48 GAS—MCF. 24 WATER—BBL. --- OIL GRAVITY-API (CORR.) 35.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY J. Amen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. L. Martin TITLE V.P. O/G Operations DATE 1-31-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	MEAS. DEPTH	TRUB VERT. DEPTH
Green River:	1439'						
GR-Parachute Creek:	2822'						
GR-Garden Gulch:	3516'						
GR-Upper Douglas Creek:	4515'						



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 9, 1984

Coors Energy Company
P.O. Box 467
Golden CO 80402

RE: Well No. Ute Tribal 1-33
API #43-013-30806
723' FNL, 802' FWL, NW/NW
Sec. 33, T. 5S, R. 3W.
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 3, 1984 on the above referred to well, indicates the following electric logs were run: CBL and DIL/CNL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj
cc: Dianne R. Nielson, Director
Ronald J. Firth, Associate Director

3240/7328

RECEIVED

APR 22 1984

DIVISION OF OIL
GAS & MINING



April 17, 1984

State of Utah
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Ms. Claudia Jones

Dear Claudia:

As per your request, I am enclosing Compensated Density and Dual Induction logs for the following wells:

Ute Tribal 1-33
Section 33, T5S-R3W
Duchesne County, Utah

Ute Tribal 1-19
Section 19, T5S-R3W
Duchesne County, Utah

Ute Tribal 1-7
Section 7, T5S-R3W
Duchesne County, Utah

I hope that this will satisfy your requirements. If you find that you are in need of any further information, please let me know.

*Spoke with Karen 4/24/84
will send CBH today.
Claudia*

Very truly yours,

Karen Rohrer

Karen Rohrer
Production Secretary

KR

Enclosures

RECEIVED

APR 27 1984

DIVISION OF OIL
GAS & MINING



P.O. BOX 467 GOLDEN, COLORADO 80401

April 25, 1984

State of Utah
Oil, Gas & Mining Commission
4241 State Office Bldg.
Salt Lake City, Utah 84114

Attn: Ms. Claudia Jones

Dear Claudia:

As per your request, I have enclosed copies of the CBL logs for the following wells:

Ute Tribal 1-7
Ute Tribal 1-19
Ute Tribal 1-33 *55 34-1-12*

Thank you for reminding me to send these logs. Let me know if you find that you will need any further information.

Very truly yours,

Karen Rohrer
Production Secretary

KR

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3522
2. NAME OF OPERATOR Coors Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		7. UNIT AGREEMENT NAME ----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 723' FNL, 802' FWL, NW/4NW/4		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. 43-013-30806		9. WELL NO. 1-33
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6564' GL		10. FIELD AND POOL, OR WILDCAT Antelope Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T5S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Recompletion Work</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4/26/84 MIRU B&B Well Service. Set RBP at 5100', perf'd from 4968-4574' w/18 holes w/1 JSPF. Fraced this zone w/91,000# 20/40 sand, 10,000# 10/20 sand, 1289 bbls gel water.

4/27/84 Set RBP at 4550', perf'd at 4494-86' w/4 JSPF. Fraced this zone w/107 bbls 2% KCL water, 400 gals 7½% HCL acid, 101,000# 20/40 sand, 1289 bbls gel water.

4/28 to present
Will flow well back and start swabbing.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. O/G Operations DATE 4-30-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON
REVERSE SIDE

5. LEASE DESIGNATION AND SERIAL NO.	14-20-H62-3522
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Ute Tribe
7. UNIT AGREEMENT NAME	---
8. FARM OR LEASE NAME	Ute Tribal
9. WELL NO.	1-33
10. FIELD AND POOL, OR WILDCAT	Antelope Creek
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 33, T5S-R3W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
723'FNL, 802'FWL, NW/4NW/4

14. PERMIT NO. 43-013-30806

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6564'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Recompletion Work</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/28 to
5/11/84 Swabbed well down.
5/12/84 Set pump and started production again this date.

RECEIVED
MAY 17 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. Oil/Gas Operations DATE 5-15-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3522
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Ute Tribal
9. WELL NO.
1-33
10. FIELD AND POOL, OR WILDCAT
Antelope Creek
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 33, T5S-R3W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 723' FNL, 802' FWL, NW/4NW/4
At top prod. interval reported below same
At total depth same

RECEIVED
MAY 29 1984
DIVISION OF OIL

14. PERMIT NO. GAS & MINING
43-013-30806 8/9/83

12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

15. DATE SPUDDED 10/8/83
16. DATE T.D. REACHED 10/22/83
17. DATE COMPL. (Ready to prod.) 5/12/84
18. ELEVATIONS (DF, RB, BT, OR, ETC.)* 6564' GL
19. ELEV. CASINGHEAD -----
20. TOTAL DEPTH, MD & TVD 6534'
21. PLUG, BACK T.D., MD & TVD 6300'
22. IF MULTIPLE COMPL., HOW MANY* -----
23. INTERVALS DRILLED BY ROTARY TOOLS 0-6534'
CABLE TOOLS no
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River formation: 4486-6300' ✓
25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, DIL-CNL
27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00#	415'	12-1/4"	350 sks.	
5-1/2"	17.00#	6534'	7-7/8"	1145 sks.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	6091'	
EUE 6.4#		

31. PERFORATION RECORD (Interval, size and number)
4494-86' w/4 JSPF
4968,67,66; 4667,66,60,59,54,53,52,46,22,18'; 4578,77,76,75,74'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4486-94' 1060 bbls gel water, 200 gals acid, 91,000# 20/40 sand, 10,000# 10/20 sand
4574-4968' 400 gals acid, 91,000# 20/40 sand, 1289 bbls gel water, 10,000# 10/20 sand

33. PRODUCTION
DATE FIRST PRODUCTION 5/12/84
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, 2 1/2" x 1 1/2" x 16' rod pump
WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5/21/84 HOURS TESTED 24 CHOKE SIZE --- PROD'N. FOR TEST PERIOD --- OIL—BBL. 36 GAS—MCF. 79 WATER—BBL. 4 GAS-OIL RATIO 2194 ✓
FLOW. TUBING PRESS. --- CASING PRESSURE 40 CALCULATED 24-HOUR RATE --- OIL—BBL. 36 GAS—MCF. 79 WATER—BBL. 4 OIL GRAVITY-API (CORR.) 37 ✓

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented
TEST WITNESSED BY Jim Simonton

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. L. Martin TITLE V.P. O/G Operations DATE 5-24-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

F

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River:	1439'		
Green River - (Parachute Creek):	2822'		
Green River - (Garden Gulch):	3516'		
Green River - (Upper Douglas Creek):	4515'		

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED COPY
(Other instructions on reverse side.)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION (SPD, RESIDUAL NO.)
4. IF INDIAN, ALLOTMENT OR TRIBE NAME
Ute Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Ute Tribal
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
Antelope Creek
11. SEC., T., R., M., OR BLK. AND SUBST OR AREA
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

RECEIVED

MAR 12 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Goors Energy Company
3. ADDRESS OF OPERATOR
P.O. Box 467, Golden, Colorado 80401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
55 30 33 4301330806
14. PERMIT NO.
15. ELEVATIONS (Show whether SP, ST, OR, etc.)
16. COUNTY OR PARISH
17. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) NTL-2B <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ute Tribal 1-16, 1-19, 1-28, 1-31, and 1-33.
These wells are dumping produced water into a stock tank on location.
The water is being hauled by truck to the Ute Tribal 1-5, & 2-4 for storage in extra stock tanks for the use of hot oiling, and workover of wells.

18. I hereby certify that the foregoing is true and correct

SIGNED James A. Simonton TITLE Oil/Gas Supervisor DATE 3/5/85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

(Other instructions on reverse side)

OCT 11 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. -----
2. NAME OF OPERATOR Coors Energy Company		6. IF INDIAN, ALLOTED OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. -----		9. WELL NO. ----- 1-33
15. ELEVATIONS (Show whether of, ft., or, etc.) -----		10. FIELD AND POOL, OR WILDCAT Antelope Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA T5S-R3W, Secs 3-33
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>First day of Gas Production</u>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Our wells located in Antelope Creek Field, Duchesne County, Utah in T5S-R3W, Sections 3-33 were turned into the gas pipeline October 3, 1985.

The following is the list of wells which are now producing gas:

Ute Tribal 1-3, Section 3 ✓	Ute Tribal 2-20, Section 20
" 1-4 " 4 ✓	" 1-21 " 21
" 1-5 " 5 ✓	" 1-28 " 28
" 1-6 " 6 ✓	" 1-29 " 29
" 1-7 " 7 ✓	" 1-30 " 30
" 1-8 " 8 ✓	" 1-31 " 31
" 2-9 " 9	" 1-32 " 32
" 1-10 " 10	" 1-33 " 33
" 2-7 " 7	" 3-4 " 4
" 3-7 " 7	
" 1-18 " 18	
" 1-15 " 15	
" 1-16 " 16	
" 1-17 " 17	
" 1-19 " 19	
" 1-20 " 20	

Gas sales from the above wells are made to:
Grand Valley Gas Transmission Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

18. I hereby certify that the foregoing is true and correct
SIGNED D. S. Sprague TITLE Director, O/G Operations DATE 10/9/85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MARYELLEN VIALPANDO
COORS ENERGY
PO BOX 467
GOLDEN CO 80402-0467

Utah Account No. N5090

Report Period (Month/Year) 7 / 92

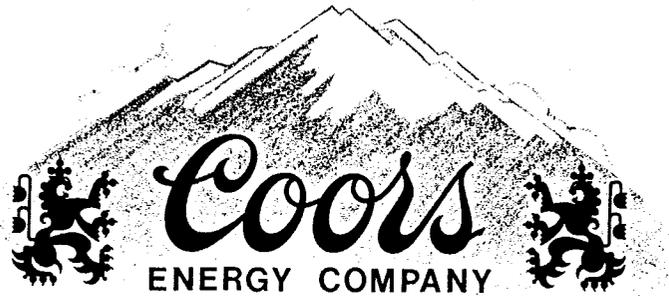
Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #2-10 4301331187 09378 05S 03W 10 ✓	GRRV		14-20-H62-3509		
UTE TRIBAL 1-33 4301330806 09379 05S 03W 33 ✓	GRRV		14-20-H62-3522		
UTE TRIBAL 2-5 4301330824 09380 05S 03W 5 ✓	GRRV		14-20-H62-3504		
UTE TRIBAL 2-7 4301330825 09381 05S 03W 7 ✓	GRRV		14-20-H62-3506		
UTE TRIBAL #2-31 4301331188 09382 05S 03W 31 ✓	GRRV		14-20-H62-3520		
UTE TRIBAL 3-7 4301330828 09383 05S 03W 7 ✓	GRRV		14-20-H62-3506		
UTE TRIBAL 1-3 4301330823 09384 05S 03W 3 ✓	GRRV		14-20-H62-3502		
UTE TRIBAL #2-3 4301331097 09384 05S 03W 3 ✓	GRRV		"		
UTE TRIBAL 1-8 4301330759 09386 05S 03W 8 ✓	GRRV		14-20-H62-3507		
UTE TRIBAL 2-8 4301330826 09386 05S 03W 8 ✓	GRRV		"		
UTE TRIBAL #3-8 4301331101 09386 05S 03W 8 ✓	GRRV		"		
UTE TRIBAL #4-8 4301331164 09386 05S 03W 8 ✓	GRRV		"		
UTE TRIBAL 5-8 4301331307 09386 05S 03W 8 ✓	GRRV		"		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



P.O. BOX 467 GOLDEN, COLORADO 80401

September 1, 1992

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

RECEIVED

SEP 04 1992

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Ron Firth

Dear Mr. Firth:

This letter is to advise you that effective September 1, 1992 Coors Energy Company has sold its oil and gas properties located in Duchesne County, Utah to the following Company:

Evertson Oil Company, Inc.
P.O. Box 397
Kimball, Nebraska 69145
Mr. Bruce F. Evertson, President
Phone No.: (308) 235-4871

The sale includes the following wells:

<u>WELL NAME</u>	<u>API NO.</u>
✓State 2-6	43-013-30891
✓Ute Tribal 1	43-013-20045
✓Ute Tribal 1-10	43-013-30805
✓Ute Tribal 1-10D	43-013-31211
✓Ute Tribal 1-15	43-013-30880
✓Ute Tribal 1-15D	43-013-30712
✓Ute Tribal 1-16	43-013-30804
✓Ute Tribal 1-17	43-013-30790
✓Ute Tribal 1-18	43-013-30761
✓Ute Tribal 1-19	43-013-30803
✓Ute Tribal 1-20	43-013-30764
✓Ute Tribal 1-20D	43-013-31239
✓Ute Tribal 1-21	43-013-30883
✓Ute Tribal 1-24D	43-013-31234

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 1-28	43-013-30802
✓Ute Tribal 1-29	43-013-30763
✓Ute Tribal 1-3	43-013-30823
✓Ute Tribal 1-30	43-013-30852
✓Ute Tribal 1-32	43-013-30853
✓Ute Tribal 1-33	43-013-30806
✓Ute Tribal 1-3D	43-013-31242
✓Ute Tribal 1-4	43-013-30762
✓Ute Tribal 1-5	43-013-30785
✓Ute Tribal 1-6	43-013-30793
✓Ute Tribal 1-7	43-013-30788
✓Ute Tribal 1-7D	43-013-31198
✓Ute Tribal 1-8	43-013-30759
✓Ute Tribal 2-10	43-013-31187
✓Ute Tribal 2-10D	43-013-31219
✓Ute Tribal 2-15D	43-013-31200
✓Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-
Ute Tribal 2-18D	43-013-30881
✓Ute Tribal 2-20	43-013-30882
✓Ute Tribal 2-29	43-013-30849
✓Ute Tribal 2-3	43-013-31097
✓Ute Tribal 2-31	43-013-31188
✓Ute Tribal 2-4	43-013-30879 (w/w)
✓Ute Tribal 2-5	43-013-30824
✓Ute Tribal 2-7	43-013-30825
✓Ute Tribal 2-8	43-013-30826
✓Ute Tribal 2-8D	43-013-31199
✓Ute Tribal 2-9	43-013-30789
✓Ute Tribal 3	43-013-15319
✓Ute Tribal 3-10D	43-013-31217
✓Ute Tribal 3-20	43-013-31175
✓Ute Tribal 3-29	43-013-30850
✓Ute Tribal 3-4	43-013-30878
✓Ute Tribal 3-5-E3	43-013-30938
✓Ute Tribal 3-7	43-013-30828
✓Ute Tribal 3-8	43-013-31101
✓Ute Tribal 4	43-013-15321
✓Ute Tribal 4-10D	43-013-31226
✓Ute Tribal 4-17D	43-013-31201
✓Ute Tribal 4-18	43-013-31099
✓Ute Tribal 4-18D	43-013-30838
✓Ute Tribal 4-29	43-013-30851
✓Ute Tribal 4-4	43-013-30848
✓Ute Tribal 4-5	43-013-31306
✓Ute Tribal 4-8	43-013-31164
✓Ute Tribal 4-9	43-013-31165
✓Ute Tribal 5	43-013-15322
✓Ute Tribal 5-18	43-013-31180
✓Ute Tribal 5-29-E3	43-013-30939

RECEIVED

SEP 04 1992

DIVISION OF
OIL GAS & MINING

Page 3
Change of Operator
Duchesne County, Utah

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 5-8	43-013-31307
✓Ute Tribal 6	43-013-15323
✓Ute Tribal 6-10D	43-013-31236
✓Ute Tribal 6-16D	43-013-31204
✓Ute Tribal 6-29	43-013-31305
✓Ute Tribal 6-4	43-013-31100
✓Ute Tribal 7	43-013-15324
✓Ute Tribal 7-16D	43-013-31221
✓Ute Tribal 7-29	43-013-31339
✓Ute Tribal 8	43-013-30028
✓Ute Tribal 8-16D	43-013-31220
✓Ute Tribal 1-21D	43-013-31347
✓Ute Tribal 1-22D	43-013-31349

On this date, we are also notifying the BLM, BIA and the Ute Tribe of this change of operator.

Would you please forward this letter on to anyone else at the State office who might need to have this information. Let us know if we can be of further assistance or if you have any questions.

Very truly yours,



Doug S. Sprague
Manager
Engineering & Operations

DSS:kr

RECEIVED

SEP 04 1992

DIVISION OF
OIL GAS & MINING

EVERTSON OIL COMPANY, INC.
P. O. BOX 397
KIMBALL, NE 69145
308/235-4871

RECEIVED

SEP 25 1992

DIVISION OF
OIL GAS & MINING

September 21, 1992

Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

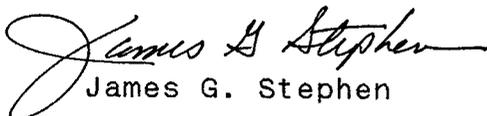
Enclosed please find a listing of wells purchased from Coors Energy Company. These are all the wells on which Evertson Oil Company, Inc. will be taking over operations effective September 1, 1992.

I assume that Coors Energy Company has submitted the change of operator forms as required.

I will be forwarding the bonding information required by the U.S. Department of Interior, Bureau of Indian Affairs, as soon as that information is available.

Should you have any questions or need additional information, please let me know.

Sincerely,


James G. Stephen

JGS/iks
enc.

/9258

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510103	Ute Tribal 1-3	Utah	Duchesne	5S	3W	3	SW/SW
1510104	Ute Tribal 1-4	Utah	Duchesne	5S	3W	4	NE/NE
1510105	Ute Tribal 1-5	Utah	Duchesne	5S	3W	5	NW/NE
1510106	Ute Tribal 1-6	Utah	Duchesne	5S	3W	6	SE/SE
1510107	Ute Tribal 1-7	Utah	Duchesne	5S	3W	7	SE/SW
1510108	Ute Tribal 1-8	Utah	Duchesne	5S	3W	8	NW/NW
1510110	Ute Tribal 1-10	Utah	Duchesne	5S	3W	10	NW/NW
1510115	Ute Tribal 1-15	Utah	Duchesne	5S	3W	15	NW/NW
1510116	Ute Tribal 1-16	Utah	Duchesne	5S	3W	16	SE/SE
1510117	Ute Tribal 1-17	Utah	Duchesne	5S	3W	17	NE/NE
1510118	Ute Tribal 1-18	Utah	Duchesne	5S	3W	18	NE/NE
1510119	Ute Tribal 1-19	Utah	Duchesne	5S	3W	19	SE/SE
1510120	Ute Tribal 1-20	Utah	Duchesne	5S	3W	20	NW/NE
1510121	Ute Tribal 1-21	Utah	Duchesne	5S	3W	21	SW/SW
1510128	Ute Tribal 1-28	Utah	Duchesne	5S	3W	28	SW/NW
1510129	Ute Tribal 1-29	Utah	Duchesne	5S	3W	29	NE/SE
1510130	Ute Tribal 1-30	Utah	Duchesne	5S	3W	30	SW/NE
1510132	Ute Tribal 1-32	Utah	Duchesne	5S	3W	32	SE/NE
1510133	Ute Tribal 1-33	Utah	Duchesne	5S	3W	33	NW/NW
1510203	Ute Tribal 2-3	Utah	Duchesne	5S	3W	3	SE/SW
1510204	Ute Tribal 2-4	Utah	Duchesne	5S	3W	4	SW/NE
1510205	Ute Tribal 2-5	Utah	Duchesne	5S	3W	5	SW/SW
1510207	Ute Tribal 2-7	Utah	Duchesne	5S	3W	7	NE/NE
1510208	Ute Tribal 2-8	Utah	Duchesne	5S	3W	8	SW/NW
1510209	Ute Tribal 2-9	Utah	Duchesne	5S	3W	9	NE/NE
1510210	Ute Tribal 2-10	Utah	Duchesne	5S	3W	10	SW/NW
1510216	Ute Tribal 2-16	Utah	Duchesne	5S	3W	16	SW/SW
1510218	Ute Tribal 2-18	Utah	Duchesne	5S	3W	18	SE/NE
1510220	Ute Tribal 2-20	Utah	Duchesne	5S	3W	20	SW/NE
1510229	Ute Tribal 2-29	Utah	Duchesne	5S	3W	29	SE/SE
1510231	Ute Tribal 2-31	Utah	Duchesne	5S	3W	31	NE/NW
1510304	Ute Tribal 3-4	Utah	Duchesne	5S	3W	4	NE/SW

**EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS**

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510305	Ute Tribal 3-5-E3	Utah	Duchesne	5S	3W	5	NW/SE
1510307	Ute Tribal 3-7	Utah	Duchesne	5S	3W	7	SE/NE
1510308	Ute Tribal 3-8	Utah	Duchesne	5S	3W	8	NE/NW
1510320	Ute Tribal 3-20	Utah	Duchesne	5S	3W	20	SE/NW
1510329	Ute Tribal 3-29	Utah	Duchesne	5S	3W	29	SE/NW
1510404	Ute Tribal 4-4	Utah	Duchesne	5S	3W	4	SW/SW
1510405	Ute Tribal 4-5	Utah	Duchesne	5S	3W	5	SE/NE
1510408	Ute Tribal 4-8	Utah	Duchesne	5S	3W	8	NW/SW
1510409	Ute Tribal 4-9	Utah	Duchesne	5S	3W	9	SW/SE
1510418	Ute Tribal 4-18	Utah	Duchesne	4S	3W	18	NW/NE
1510429	Ute Tribal 4-29	Utah	Duchesne	5S	3W	29	NW/NW
1510508	Ute Tribal 5-8	Utah	Duchesne	5S	3W	8	SE/NW
1510518	Ute Tribal 5-18	Utah	Duchesne	5S	3W	18	NE/SE
1510529	Ute Tribal 5-29-E3	Utah	Duchesne	5S	3W	29	SW/NE
1510604	Ute Tribal 6-4	Utah	Duchesne	5S	3W	4	SE/SW
1510629	Ute Tribal 6-29	Utah	Duchesne	5S	3W	29	SE/NE
1510729	Ute Tribal 7-29	Utah	Duchesne	5S	3W	29	SE/NE
1520001	Ute Tribal 1	Utah	Duchesne	4S	4W	9	NW/SW
1520003	Ute Tribal 3	Utah	Duchesne	4S	4W	16	SW/NE
1520004	Ute Tribal 4	Utah	Duchesne	4S	4W	16	NE/SW
1520005	Ute Tribal 5	Utah	Duchesne	4S	4W	16	SW/NW
1520006	Ute Tribal 6	Utah	Duchesne	4S	4W	17	SW/NE
1520007	Ute Tribal 7	Utah	Duchesne	4S	4W	17	SW/NW
1520008	Ute Tribal 8	Utah	Duchesne	4S	4W	16	NW/NW
1520103	Ute Tribal 1-3D	Utah	Duchesne	4S	4W	3	SE/SE
1520107	Ute Tribal 1-7D	Utah	Duchesne	4S	4W	7	SE/SE
1520110	Ute Tribal 1-10D	Utah	Duchesne	4S	4W	10	SW/SE
1520115	Ute Tribal 1-15D	Utah	Duchesne	4S	4W	15	SW/NE
1520120	Ute Tribal 1-20D	Utah	Duchesne	4S	4W	20	SW/SW
1520121	Ute Tribal 1-21D	Utah	Duchesne	4S	4W	21	NE/NW
1520122	Ute Tribal 1-22D	Utah	Duchesne	4S	4W	22	NE/NW
1520124	Ute Tribal 1-24D	Utah	Duchesne	4S	5W	24	NW/NW
1520208	Ute Tribal 2-8D	Utah	Duchesne	4S	4W	8	NW/SE

**EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS**

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1520210	Ute Tribal 2-10D	Utah	Duchesne	4S	4W	10	SW/4
1520215	Ute Tribal 2-15D	Utah	Duchesne	4S	4W	15	NW/NW
1520218	Ute Tribal 2-18D	Utah	Duchesne	5S	3W	18	SE/NE
1520310	Ute Tribal 3-10D	Utah	Duchesne	4S	4W	10	SE/SW
1520410	Ute Tribal 4-10D	Utah	Duchesne	4S	4W	10	NE/SE
1520417	Ute Tribal 4-17D	Utah	Duchesne	4S	4W	17	NW/SE
1520418	Ute Tribal 4-18D	Utah	Duchesne	4S	4W	18	NW/NW
1520610	Ute Tribal 6-10D	Utah	Duchesne	4S	4W	10	SE/NE
1520616	Ute Tribal 6-16D	Utah	Duchesne	4S	4W	16	NE/NW
1520716	Ute Tribal 7-16D	Utah	Duchesne	4S	4W	16	SE/NE
1520816	Ute Tribal 8-16D	Utah	Duchesne	4S	4W	16	NE/SE
1521009	Coyote Ute Tr. 10-9	Utah	Duchesne	4S	4W	9	NW/SE

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GAL	✓
2- DTS/ST-LCR	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-92)

TO (new operator)	<u>EVERTSON OIL COMPANY INC</u>	FROM (former operator)	<u>COORS ENERGY</u>
(address)	<u>PO BOX 397</u>	(address)	<u>PO BOX 467</u>
	<u>KIMBALL, NEBRASKA 69145</u>		<u>GOLDEN, COLORADO 80402-0467</u>
	<u>BRUCE F. EVERTSON, PRES.</u>		<u>DOUG SPRAGUE, MGR</u>
	phone (<u>308</u>) <u>235-4871</u>		phone (<u>303</u>) <u>278-7030</u>
	account no. <u>N 6350 (11-24-92)</u>		account no. <u>N 5090</u>

Well(s) (attach additional page if needed):

Name: <u>*SEE ATTACHMENT</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-4-92) (Req. UIC Form 5)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req. 9-14-92) (Rec'd 9-25-92)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) ____ If yes, show company file number: # 163850. *Eff. 8-24-92*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-25-92)*
- 6 6. Cardex file has been updated for each well listed above. *(12-3-92)*
- 7 7. Well file labels have been updated for each well listed above. *(11-25-92)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- Y* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Y* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
DTS 12-7-92
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- Y* 1. Copies of all attachments to this form have been filed in each well file.
- Y* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

921125 *Btm/Vernal "Operator still Coors Energy - Waiting on BIA approval."*

921125 *Operator changed per admin.*

PETROGLYPH GAS PARTNERS, L.P.

335 NORTH WASHINGTON • SUITE 140
P.O. BOX 1807 • HUTCHINSON, KS 67504-1807
(316) 665-8500 • FAX (316) 665-5961

VIA FACSIMILE (801) 359-3940

February 16, 1994

FEB 18 1994

Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Ms. Cordova:

This letter is to advise you that effective February 1, 1994 Evertson Oil Company, Inc. intends to sell and Petroglyph Gas Partners, L.P. intends to purchase oil and gas properties located in Duchesne County, Utah as identified below:

<u>Well Name</u>	<u>API No.</u>
State 2-6	43-013-30891
Ute Tribal 1	43-013-20045
Ute Tribal 1-10	43-013-30805
Ute Tribal 1-10D	43-013-31211
Ute Tribal 1-15	43-013-30880
Ute Tribal 1-15D	43-013-30712
Ute Tribal 1-16	43-013-30804
Ute Tribal 1-17	43-013-30790
Ute Tribal 1-18	43-013-30761
Ute Tribal 1-19	43-013-30803
Ute Tribal 1-20	43-013-30764
Ute Tribal 1-20D	43-013-31239
Ute Tribal 1-21	43-013-30883
Ute Tribal 1-24D	43-013-31234
Ute Tribal 1-28	43-013-30802
Ute Tribal 1-29	43-013-30763
Ute Tribal 1-3	43-013-30823
Ute Tribal 1-30	43-013-30852
Ute Tribal 1-32	43-013-30853
Ute Tribal 1-33	43-013-30806
Ute Tribal 1-3D	43-013-31242
Ute Tribal 1-4	43-013-30762
Ute Tribal 1-5	43-013-30785
Ute Tribal 1-6	43-013-30793
Ute Tribal 1-7	43-013-30788
Ute Tribal 1-7D	43-013-31198

Ute Tribal 1-8	43-013-30759
Ute Tribal 2-10	43-013-31187
Ute Tribal 2-10D	43-013-31219
Ute Tribal 2-15D	43-013-31200
Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-31166 <i>43-013-30881</i>
Ute Tribal 2-18D	43-013-30881 <i>43-013-31212/Dir.</i>
Ute Tribal 2-20	43-013-30882
Ute Tribal 2-29	43-013-30849
Ute Tribal 2-3	43-013-31097
Ute Tribal 2-31	43-013-30827 <i>31188</i>
Ute Tribal 2-4	43-013-30879 <i>(w/w?)</i>
Ute Tribal 2-5	43-013-30824
Ute Tribal 2-7	43-013-30825
Ute Tribal 2-8	43-013-30826
Ute Tribal 2-8D	43-013-31199
Ute Tribal 2-9	43-013-30789
Ute Tribal 3	43-013-15319
Ute Tribal 3-10D	43-013-31217 <i>(w/w?) Rec not comm.</i>
Ute Tribal 3-20	43-013-31175
Ute Tribal 3-29	43-013-30850
Ute Tribal 3-4	43-013-30878
Ute Tribal 3-5-E3	43-013-30938
Ute Tribal 3-7	43-013-30828
Ute Tribal 3-8	43-013-31101
Ute Tribal 4	43-013-15321 <i>(w/w?)</i>
Ute Tribal 4-10D	43-013-31226
Ute Tribal 4-17D	43-013-31201
Ute Tribal 4-18	43-013-31099
Ute Tribal 4-18D	43-013-30838
Ute Tribal 4-29	43-013-30851
Ute Tribal 4-4	43-013-30848
Ute Tribal 4-5	43-013-31306
Ute Tribal 4-8	43-013-31164
Ute Tribal 4-9	43-013-31165
Ute Tribal 5	43-013-15322
Ute Tribal 5-18	43-013-31180
Ute Tribal 5-29-E3	43-013-30939
Ute Tribal 5-8	43-013-31307
Ute Tribal 6	43-013-15323
Ute Tribal 6-10D	43-013-31236
Ute Tribal 6-16D	43-013-31204
Ute Tribal 6-29	43-013-31305
Ute Tribal 6-4	43-013-31100
Ute Tribal 7	43-013-15324
Ute Tribal 7-16D	43-013-31221

Page 3
Change of Operator Notice
Duchesne County, Utah
February 16, 1994

Ute Tribal 7-29	43-013-31339 <i>(DRL)</i>
Ute Tribal 8	43-013-30028
Ute Tribal 8-16D	43-013-31220
Ute Tribal 1-21D	43-013-31347
Ute Tribal 1-22D	43-013-31349

Petroglyph Operating Company, Inc., a wholly owned subsidiary of Petroglyph Gas Partners, L.P., will be the operator of these properties. At this time, we request a state assigned operator number.

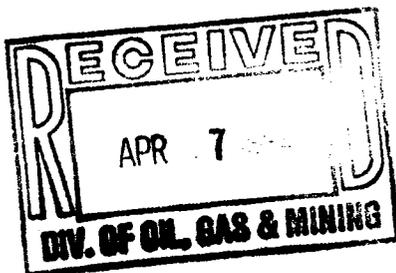
We are also notifying the BLM, BIA and the Ute Tribe regarding this change of operator. Please forward this letter to anyone in the State office who may need to have this information. If you have any questions or need further assistance, please feel free to contact me at (316) 665-8500.

Sincerely,



Angela R. Bare
Operations Administrator

ARB/ms



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04528

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH GAS PARTNERS, L. P. AND INLAND RESOURCES INC.,
OF: 335 North Washington, #170, Hutchinson, KS 67501, as principals
and PLANET INDEMNITY COMPANY

of 410 17th St., #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000),
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principals, as lessee
have heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or
his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principals and
surety hereto.

WHEREAS the principals and surety agree that the coverage of this bond shall extend
to and include all extensions and renewals of the leases and permits covered by this
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
such lease or permit, or obligation thereunder whether effected by extension of time
for performance, by commitment of such lease to unit, cooperative, or communitization
agreement, by waiver, suspension, or change in rental, except an increase thereof, by
minimum royalty payment, except an increase thereof, by compensatory royalty payment,
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principals and surety agree that the neglect or forbearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other covenant, condition, or agreement of any such lease or permit
shall not in any way release the principals and surety, or either of them, from
any liability under this bond; and

WHEREAS the principals and surety agree that in the event of any default under
any such lease or permit, the obligee may prosecute any claim, suit, action, or other
proceeding against the principals and surety, or either of them, without the
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Gas Partners, L. P. and Inland Resources Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: Dannita L. Thode)

P. O. _____)

By: [Signature])

P. O. _____)

By: Nancy Gray)

8 Greenway Plaza, Suite 400)
P. O. Houston, TX 77046)

By: Sue Neas)

8 Greenway Plaza, Suite 400)
P. O. Houston, TX 77046)

By: [Signature])

475 17th Street, Suite 1500)
P. O. Denver, CO 80202)

By: Janet K. Spick)

475 17th Street, Suite 1500)
P. O. Denver, CO 80202)

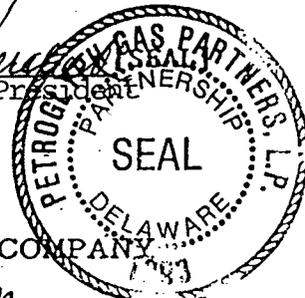
* Two witnesses to all signatures

PETROGLYPH GAS PARTNERS, L. P.

BY: [Signature] General Partner

as to

ROBERT C. MURDOCK, President



PLANET INDEMNITY COMPANY

as to

Mildred L. Massey [SEAL]

Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

INLAND RESOURCES, INC.

as to

[Signature] [SEAL]
KYLE H. MILLER, President

APPROVED:

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

Superintendent

GENERAL POWER OF ATTORNEY
CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

MILDRED L. MASSEY

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****SEVENTY-FIVE THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority
- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
 - (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
 - (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank III

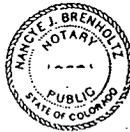
E.H. Frank, III

President

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Angela J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 16th day of March, 19 94

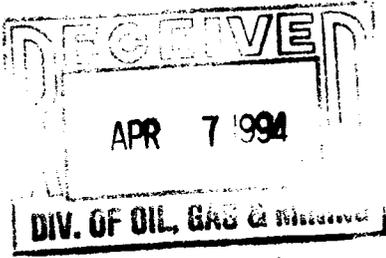


Greg E. Chilson
Greg E. Chilson

Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04556

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH OPERATING COMPANY, INC.
OF: 335 North Washington, Suite 170, Hutchinson, KS 67501, as principal
and PLANET INDEMNITY COMPANY
of 410 17th Stree, #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000),
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principal, as lessee
has heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or
his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principal and
surety hereto.

WHEREAS the principal and surety agree that the coverage of this bond shall extend
to and include all extensions and renewals of the leases and permits covered by this
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
such lease or permit, or obligation thereunder whether effected by extension of time
for performance, by commitment of such lease to unit, cooperative, or communitization
agreement, by waiver, suspension, or change in rental, except an increase thereof, by
minimum royalty payment, except an increase thereof, by compensatory royalty payment,
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principal and surety agree that the neglect or forbearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other covenant, condition, or agreement of any such lease or permit
shall not in any way release the principal and surety, or either of them, from
any liability under this bond; and

WHEREAS the principal and surety agree that in the event of any default under
any such lease or permit, the obligee may prosecute any claim, suit, action, or other
proceeding against the principal and surety, or either of them, without the
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Operating Company, Inc is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: *Dorinda G. Thode*

P. O. _____

By: *A. K. [Signature]*

P. O. _____

By: *Nancy Gray*

P. O. 8 Greenway Plaza, Suite 400
Houston, Texas 77046

By: *Sue Davis*

P. O. 8 Greenway Plaza, Suite 400
Houston, Texas 77046

[Signature]

P. O. 475 17th Street, Suite 1500
Denver, CO 80202

[Signature]

P. O. 475 17th Street, Suite 1500
Denver, CO 80202

* Two witnesses to all signatures

PETROGLYPH OPERATING COMPANY, INC.

as to *R. A. Christensen*
R. A. CHRISTENSEN, President



PLANET INDEMNITY COMPANY

as to *Mildred L. Massey* [SEAL]

Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

as to *[Signature]* [SEAL]

APPROVED:

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

_____, 19____

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****FIFTY THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank, III

President

STATE OF COLORADO COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Nancy J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 23rd day of February, 1994



Greg E. Chilson

Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
14-20-H62-3522

6. If Indian, Altiase or Tribe Name:
UTE TRIBAL

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Ute Tribal 1-33

9. API Well Number:
43-013-30806

10. Field and Pool, or Widener:
Antelope Creek Field
Green River Pool

County: DUCHESNE

State: UTAH

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
PETROGLYPH OPERATING COMPANY, INC.

3. Address and Telephone Number:
P. O. BOX 1807, Hutchinson, KS 67504-1807 316-665-8500

4. Location of Well
Footprint: 723'FNL & 802'FWL
CO. Sec. T. R. M.: NENW 33-T5S-R3W, U.S.M.

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment

Casing Repair

Change of Plans

Conversion to Injection

Fracture Treat

Multiple Completion

Other CHANGE OF OPERATOR

New Construction

Pull or Aher Casing

Recompletion

Shoot or Acidize

Vent or Flare

Water Shut-Off

Approximate date of change WORKED 3-1-94

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment

Casing Repair

Change of Plans

Conversion to Injection

Fracture Treat

Other _____

New Construction

Pull or Aher Casing

Shoot or Acidize

Vent or Flare

Water Shut-Off

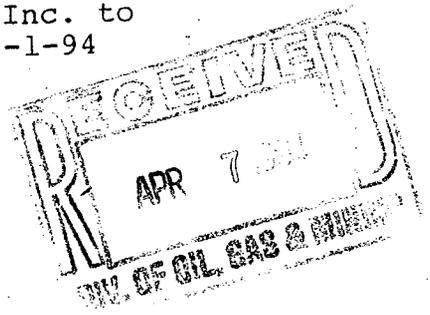
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94



13. Name & Signature: [Signature] Title: President Date: 2.20.94

(This space for State Use only) R. A. CHRISTENSEN

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial number: 14-20-H62-3522
6. E. Indian, Alutian or Tribe Name: UTE TRIBAL
7. Unit Agreement Name: N/A
8. Well Name and Number: Ute Tribal 1-33
9. API Well Number: 43-013- 30806
10. Field and Pool, or Wyoac: Antelope Creek Field Green River Pool

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
EVERTSON OIL COMPANY, INC.

3. Address and Telephone Number:
P. O. Box 397, Kimball, NE 69145 308-235-4871

4. Location of Well
Footage: 723'FNL & 802'FWL
CO. Sec., T., R., M.: NENW 33-T5S-R3W, U.S.M.

Country: DUCHESNE
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date of change 3-1-94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

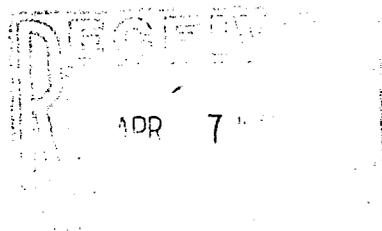
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Copmany, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94



13. Name & Signature: EVERTSON OIL COMPANY, INC. [Signature] Title: V. President Date: 2/25/94

Daniel P. Evertson
(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBALLEASE NUMBER: 14-20-H62-3522

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.ADDRESS: P.O.Box 1807, Hutchinson, KS 67504-1807

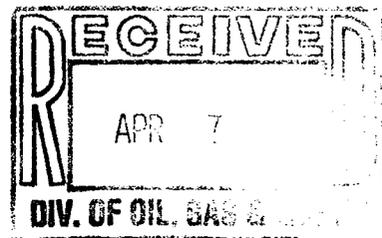
as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

T5S-R3W, U.S.M. LOTS 1, 2, 3, 4, W/2 SECTION 33

UTE 1-33, 43-013-30806

Duchesne County, Utah



It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94BY: (Name) ROBERT C. MURDOCKPETROGLYPH GAS PARTNERS, L.P.
OF: (Company) BY PETROGLYPH ENERGY, INC.,(Signature) *Robert C. Murdock*GENERAL PARTNER
(Address) P. O. BOX 1807(Title) PRESIDENT OF PETROGLYPH ENERGY, INC.Hutchinson, KS 67504-1807(Phone) 316-665-8500

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL

LEASE NUMBER: 14-20-H62-3522

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P. O. BOX 1807, Hutchinson, KS 67504-1807

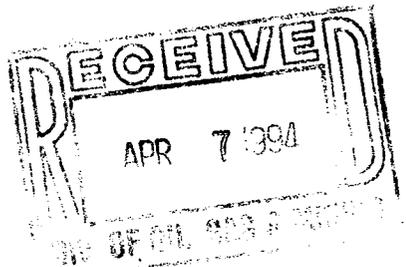
as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

T5S-R3W, U.S.M. LOTS 1, 2, 3, 4, W/2 SECTION 33

UTE 1-33, 43-013-30806

Duchesne County, Utah



It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) KYLE R. MILLER

OF: (Company) INLAND RESOURCES INC.

(Signature) *Kyle R. Miller*

(Address) 475 Seventeenth St., Suite 1500

(Title) President

Denver, CO 80202

(Phone) 303-292-0900

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

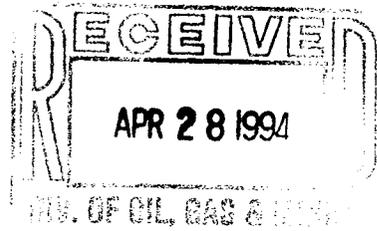
ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 25, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed in triplicate per our recent conversations are Sundry Notices pertaining to the Ute Tribal 1-29, 2-5, 5-29E3, and #8 wells which were inadvertently initially overlooked in this transaction as follows:

1. Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
2. Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if you need anything further.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger L. Theis". The signature is fluid and cursive.

Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

TOPEKA OFFICE

800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

IN REPLY REFER TO:
3162.3
(UT08438)

JUN 3 0 1994

Petroglyph Operating Company, Inc.
P.O. Box 1839
Hutchinson, KS 67504-1839

Re: See attached list for the
well numbers and lease
numbers
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Petroglyph Operating Company, Inc., is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Evertson Oil Company
BIA

etroglyph - Assignments, and Change of Operator

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
4-20-H62-3502	3	✓ Ute Tribal 1-3 ✓ Ute Tribal 2-3	SWSW SESW
4-20-H62-3503	4	✓ Ute Tribal 1-4 ✓ Ute Tribal 2-4 SWD ✓ Ute Tribal 3-4 ✓ Ute Tribal 4-4 ✓ Ute Tribal 6-4	NENE SWNE NESW SWSW SESW
4-20-H62-3504	5	✓ Ute Tribal 1-5 ✓ Ute Tribal 2-5 ✓ Ute Tribal 3-5 E3 ✓ Ute Tribal 4-5	SWNE SWSW NWSE SENE
4-20-H62-3505	6	✓ Ute Tribal 1-6* ✓ Ute Tribal 3-6	SESE SENE
4-20-H62-3506	7	✓ Ute Tribal 1-7* ✓ Ute Tribal 2-7 ✓ Ute Tribal 3-7	SESW NENE SENE
4-20-H62-3507	8	✓ Ute Tribal 1-8 ✓ Ute Tribal 2-8 ✓ Ute Tribal 3-8 ✓ Ute Tribal 4-8 ✓ Ute Tribal 5-8	NWNW SWNW NENW NWSW SENW
4-20-H62-3508	9	✓ Ute Tribal 2-9 ✓ Ute Tribal 4-9	NENE SWSE
4-20-H62-3509	10	✓ Ute Tribal 1-10 ✓ Ute Tribal 2-10	NWNW NENW

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3510	15	✓ Ute Tribal 1-15	NWNW
14-20-H62-3511	16	✓ Ute Tribal 1-16* ✓ Ute Tribal 2-16	SESE SWSW
14-20-H62-4633	17	✓ Ute Tribal 1-17*	NENE
14-20-H62-3513	18	✓ Ute Tribal 1-18 ✓ Ute Tribal 2-18 ✓ Ute Tribal 4-18 ✓ Ute Tribal 5-18	NENE SENE NWNE NESE
14-20-H62-3514	19	✓ Ute Tribal 1-19	SESE
14-20-H62-3515	20	✓ Ute Tribal 1-20 ✓ Ute Tribal 2-20 ✓ Ute Tribal 3-20*	NWNE SWNE SENW
14-20-H62-3516	21	✓ Ute Tribal 1-21	SWSW
14-20-H62-3517	28	✓ Ute Tribal 1-28	SWNW
14-20-H62-3518	29	✓ Ute Tribal 1-29 ✓ Ute Tribal 2-29 ✓ Ute Tribal 3-29 ✓ Ute Tribal 4-29 ✓ Ute Tribal 5-29E3 ✓ Ute Tribal 7-29 6-29 ✓ Ute Tribal 7-29	NESE SESE SENW NWNW SWNE SENE NESE
14-20-H62-3519	30	✓ Ute Tribal 1-30	SWNE
14-20-H62-3520	31	✓ Ute Tribal 1-31* ✓ Ute Tribal 2-31	NWNE NENW
14-20-H62-3521	32	✓ Ute Tribal 1-32	SENE
14-20-H62-3522	33	✓ Ute Tribal 1-33	NENW

(*) = Lease No. incorrect on Sundry Notice submitted

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-4446	3	✓Ute Tribal 1-3D	SESE
14-20-H62-4453	22	✓Ute Tribal 1-22D	NENW
14-20-H62-4454	10	✓Ute Tribal 6-10D	SENE
14-20-H62-4455	21	✓Ute Tribal 1-21D	NENW
14-20-H62-4465	20	✓Ute Tribal 1-20D	NWNE
14-20-H62-4466	24	✓Ute Tribal 1-24D	NWNW

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
H109-IND-5351	7	✓Ute Tribal 1-7D	SESE
	8	✓Ute Tribal 2-8D	NWSE
	9	✓Ute Tribal #1	NWSW
	10	✓Ute Tribal 1-10D	SWSE
	10	✓Ute Tribal 2-10D	SWSW
	10	✓Ute Tribal 3-10D	SESW
	10	✓Ute Tribal 4-10D	NESE
	15	✓Ute Tribal 1-15D	SWSW
	15	✓Ute Tribal 2-15D	NWNW
	16	✓Ute Tribal #3	SENE
	16	✓Ute Tribal #5	SWNW
	16	✓Ute Tribal 6-16D	NENW
	16	✓Ute Tribal 7-16D	SENE
	16	✓Ute Tribal #8	NWNW
	16	✓Ute Tribal 8-16D	NESE
	16	✓Ute Tribal 14-16D	NENW
	17	✓Ute Tribal #6	SWNE
	17	✓Ute Tribal #7	SWNW
	17	✓Ute Tribal 4-17D	NWSE
	18	✓Ute Tribal 2-18D	NESE
18	✓Ute Tribal 4-18D	NWNW	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-	LEC	/	GIL
2-	LWP	7-PL	✓
3-	DTB	8-SJ	✓
4-	VLC	9-FILE	✓
5-	RJF		✓
6-	LWP		✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-94)

TO (new operator)	<u>PETROGLYPH OPERATING CO.</u>	FROM (former operator)	<u>EVERTSON OIL COMPANY INC</u>
(address)	<u>PO BOX 1839</u>	(address)	<u>PO BOX 397</u>
	<u>HUTCHINSON, KS 67504-1839</u>		<u>KIMBALL, NE 69145</u>
	<u>ANGELA BARE</u>		
phone (316)	<u>665-8500</u>	phone (308)	<u>235-4871</u>
account no.	<u>N3800</u>	account no.	<u>N6350</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30806</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 2-24-94) (Rec'd 4-7-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-18-94) (Rec'd 4-7-94)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #C0180242. *(L.H. 2-18-94)*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-8-94)*
- Sup 6. Cardex file has been updated for each well listed above. *7-11-94*
- Sup 7. Well file labels have been updated for each well listed above. *7-11-94*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-6-94)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A / Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OT 5
7/21/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: July 29 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940706 Btrn/Wernal Apr. 6-30-94.
*(1 st. lease well handled separately)



January 26, 1996

Ron Firth
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, UT 84180-1203

RE: Well Name Change for Wells in the Antelope Creek Field, Duchesne County, UT

Mr. Firth:

In an effort to bring all of the existing wells and wells to be drilled into a uniform numbering system, based on 40 acre locations and 16 wells per section, each well name will be changed to consist of its section location followed by the correct number of its well spot.

Enclosed please find sundry notices changing the well name for all wells located in Antelope Creek. We are making this change effective January 1, 1996. Also enclosed for your convenience is a list consisting of the "old" well names and the "new" well names.

Your assistance during this time of transition is greatly appreciated. If you have any questions regarding the enclosed information, please do not hesitate to contact me at (316) 665-8500.

Sincerely,

Angela R. Ely
Administrative Operations Manager

ARE/ms

Enclosures

pc: Dennis Ingram
Lisha Cordova

96WELLÇ.XLS

AgmtNbt	LeaseNbr	LeaseName	Old	New	API	Footage	Field	Town	Range	Sec	Otr
14-20-H62-4650	14-20-H62-3509	Ute Tribal	1-10	10-12	43-013-30805	2001 FSL & 600 FWL	Antelope Creek	5S	3W	10	NWSW
14-20-H62-4650	14-20-H62-3510	Ute Tribal	1-15	15-04	43-013-30880	907 FNL & 515 FWL	Antelope Creek	5S	3W	15	NWNW
14-20-H62-4650	14-20-H62-3511	Ute Tribal	1-16	16-16	43-013-30804	505 FSL & 600 FEL	Antelope Creek	5S	3W	16	SESE
14-20-H62-4650	14-20-H62-4633	Ute Tribal	1-17	17-01	43-013-30790	638 FNL & 610 FEL	Antelope Creek	5S	3W	17	NENE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	1-18	18-01	43-013-30761	550 FNL & 521 FEL	Antelope Creek	5S	3W	18	NENE
14-20-H62-4650	14-20-H62-3514	Ute Tribal	1-19	19-16	43-013-30803	556 FSL & 603 FEL	Antelope Creek	5S	3W	19	SESE
14-20-H62-4650	14-20-H62-3515	Ute Tribal	1-20	20-02	43-013-30764	404 FNL & 1539 FEL	Antelope Creek	5S	3W	20	NWNE
14-20-H62-4650	14-20-H62-3516	Ute Tribal	1-21	21-13	43-013-30883	611 FSL & 786 FWL	Antelope Creek	5S	3W	21	SWSW
14-20-H62-4650	14-20-H62-3517	Ute Tribal	1-28	28-05	43-013-30802	2583 FNL & 712 FWL	Antelope Creek	5S	3W	28	SWNW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	1-29 inj	29-09 inj	43-013-30763	1324 FSL & 1160 FEL	Antelope Creek	5S	3W	29	NESE
14-20-H62-4650	14-20-H62-3502	Ute Tribal	1-3	03-13	43-013-30823	659 FSL & 659 FWL	Antelope Creek	5S	3W	3	SWSW
14-20-H62-4650	14-20-H62-3519	Ute Tribal	1-30	30-07	43-013-30852	1980 FNL & 1980 FEL	Antelope Creek	5S	3W	30	SWNE
14-20-H62-4650	14-20-H62-3520	Ute Tribal	1-31	31-02	43-013-30827	519 FNL & 1942 FEL	Antelope Creek	5S	3W	31	NWNE
14-20-H62-4650	14-20-H62-3521	Ute Tribal	1-32	32-08	43-013-30853	2100 FNL & 660 FEL	Antelope Creek	5S	3W	32	SENE
14-20-H62-4650	14-20-H62-3522	Ute Tribal	1-33	33-04	43-013-30806	723 FNL & 802 FWL	Antelope Creek	5S	3W	33	NWNW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	1-4	04-01	43-013-30762	1331 FNL & 1277 FEL	Antelope Creek	5S	3W	4	NENE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	1-5	05-07	43-013-30785	2430 FNL & 1777 FEL	Antelope Creek	5S	3W	5	SWNE
14-20-H62-4650	14-20-H62-3505	Ute Tribal	1-6	06-16	43-013-30793	833 FSL & 902 FEL	Antelope Creek	5S	3W	6	SESE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	1-7	07-14	43-013-30788	559 FSL & 1957 FWL	Antelope Creek	5S	3W	7	SESW
14-20-H62-4650	14-20-H62-3507	Ute Tribal	1-8 inj	08-04 inj	43-013-30759	754 FNL & 888 FWL	Antelope Creek	5S	3W	8	NWNW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	11-5	05-09	43-013-31468	2150 FSL & 639 FEL	Antelope Creek	5S	3W	5	NESE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	12-28	28-12	43-013-31529	1861 FSL & 496 FWL	Antelope Creek	5S	3W	28	NWSW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	12-4	04-12	43-013-31470	2000 FSL & 600 FWL	Antelope Creek	5S	3W	4	NWSW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	12-5	05-11	43-013-31454	1856 FSL & 1457 FWL	Antelope Creek	5S	3W	5	NESW
14-20-H62-4650	14-20-H62-3507	Ute Tribal	13-8	08-13	43-013-31468	660 FSL & 660 FWL	Antelope Creek	5S	3W	8	SWSW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	14-29	29-10	43-013-31475	1955 FSL & 2125 FEL	Antelope Creek	5S	3W	29	NWSE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	14-5	05-14	43-013-31455	590 FSL & 1984 FWL	Antelope Creek	5S	3W	5	SESW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	15-29	29-15	43-013-31530	649 FSL & 1831 FEL	Antelope Creek	5S	3W	29	SWSE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	15-5	05-15	43-013-31461	990 FSL & 1900 FEL	Antelope Creek	5S	3W	5	SWSE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	16-5	05-16	43-013-31527	708 FSL & 623 FEL	Antelope Creek	5S	3W	5	SESE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	16-7	07-16	43-013-31463	440 FSL & 410 FEL	Antelope Creek	5S	3W	7	SESE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	1A-8	08-01	43-013-31568	660 FSL & 660 FEL	Antelope Creek	5S	3W	8	NENE
14-20-H62-4650	14-20-H62-3509	Ute Tribal	2-10	10-03	43-013-31187	600 FNL & 1650 FWL	Antelope Creek	5S	3W	10	NENW
14-20-H62-4650	14-20-H62-3511	Ute Tribal	2-16	16-13	43-013-31166	750 FSL & 500 FWL	Antelope Creek	5S	3W	16	SWSW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	2-18	18-08	43-013-30881	1929 FNL & 612 FEL	Antelope Creek	5S	3W	18	SENE
14-20-H62-4650	14-20-H62-3515	Ute Tribal	2-20	20-07	43-013-30882	1980 FNL & 1980 FEL	Antelope Creek	5S	3W	20	SWNE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	2-29	29-16	43-013-30849	500 FSL & 500 FEL	Antelope Creek	5S	3W	29	SESE
14-20-H62-4650	14-20-H62-3502	Ute Tribal	2-3	03-14	43-013-31097	1050 FSL & 1980 FWL	Antelope Creek	5S	3W	3	SESW
14-20-H62-4650	14-20-H62-3520	Ute Tribal	2-31	31-03	43-013-31188	442 FNL & 2338 FWL	Antelope Creek	5S	3W	31	NENW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	2-4 inj	04-07 inj	43-013-30879	2551 FNL & 1900 FEL	Antelope Creek	5S	3W	4	SWNE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	2-5	05-13	43-013-30824	723 FSL & 588 FWL	Antelope Creek	5S	3W	5	SWSW
14-20-H62-4650		State	2-6	06-10	43-013-30891	2525 FSL & 1836 FEL	Antelope Creek	5S	3W	6	NW SE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	2-7	07-01	43-013-30825	567 FNL & 706 FEL	Antelope Creek	5S	3W	7	NENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	2-8	08-05	43-013-30826	1980 FNL & 500 FWL	Antelope Creek	5S	3W	8	SWNW
14-20-H62-4650	14-20-H62-3508	Ute Tribal	2-9	09-01	430-13-30789	770 FNL & 1059 FEL	Antelope Creek	5S	3W	9	NENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	2A-8	08-02	43-013-31569	506 FNL & 1956 FEL	Antelope Creek	5S	3W	8	NWNE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	3-18	18-03	43-013-31528	614 FNL & 1983 FWL	Antelope Creek	5S	3W	18	NENW

96WELLÇ.XLS

AgrmtNbt	LeaseNbr	LeaseName	Old	New	API	Footage	Field	Town	Range	Sec	Qtr
14-20-H62-4650	14-20-H62-3515	Ute Tribal	3-20	20-06	43-013-31175	2050 FNL & 1950 FWL	Antelope Creek	5S	3W	20	SENW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	3-29	29-06	43-013-30850	1900 FNL & 1980 FWL	Antelope Creek	5S	3W	29	SENW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	3-4	04-11	43-013-30878	1999 FSL & 1738 FWL	Antelope Creek	5S	3W	4	NESW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	3-5 E3 inj	05-10 inj	43-013-30938	2068 FSL & 2093 FEL	Antelope Creek	5S	3W	5	NWSE
14-20-H62-4650	14-20-H62-3505	Ute Tribal	3-6	06-08	43-013-31189	2323 FNL & 691 FEL Lot # 9	Antelope Creek	5S	3W	6	SENE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	3-7	07-08	43-013-30828	1864 FNL & 972 FEL	Antelope Creek	5S	3W	7	SENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	3-8	08-03	43-013-31101	505 FNL & 439 FWL	Antelope Creek	5S	3W	8	NENW
14-20-H62-4650	14-20-H62-4633	Ute Tribal	4-17	17-04	43-013-31464	697 FNL & 636 FWL	Antelope Creek	5S	3W	17	NWNW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	4-18 inj	18-02 inj	43-013-31099	812 FNL & 1768 FEL	Antelope Creek	5S	3W	18	NWNE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	4-29	29-04	43-013-30851	660 FNL & 660 FWL	Antelope Creek	5S	3W	29	NWNW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	4-4	04-13	43-013-30848	807 FSL & 886 FWL	Antelope Creek	5S	3W	4	SWSW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	4-5	05-08	43-013-31306	2500 FNL & 550 FEL	Antelope Creek	5S	3W	5	SENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	4-8	08-12	43-013-31164	2100 FSL & 515 FWL	Antelope Creek	5S	3W	8	NWSW
14-20-H62-4650	14-20-H62-3508	Ute Tribal	4-9	09-15	43-013-31165	550 FSL & 2000 FEL	Antelope Creek	5S	3W	9	SWSE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	4A-4	04-04	43-013-31574	1205 FNL & 660 FWL Lot # 5	Antelope Creek	5S	3W	4	NWNW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	5-18 inj	18-09 inj	43-013-31180	2151 FSL & 667 FEL	Antelope Creek	5S	3W	18	NESE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	5-29 E3	29-07	43-013-30939	1969 FNL & 2093 FEL	Antelope Creek	5S	3W	29	SWNE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	5-4	04-05	43-013-31462	1969 FNL & 660 FWL Lot # 12	Antelope Creek	5S	3W	4	SWNW
14-20-H62-4650	14-20-H62-3507	Ute Tribal	5-8 inj	08-06 inj	43-013-31307	1550 FNL & 1550 FWL	Antelope Creek	5S	3W	8	SENW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	6-29	29-08A	43-013-31305	2600 FNL & 600 FEL	Antelope Creek	5S	3W	29	SENE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	6-4	04-14	43-013-31100	660 FSL & 2000 FWL	Antelope Creek	5S	3W	4	SESW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	6A-4	04-06	43-013-31526	2427 FNL & 2028 FWL Lot # 11	Antelope Creek	5S	3W	4	SENW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	7-18	18-07	43-013-31533	2236 FNL & 1855 FEL	Antelope Creek	5S	3W	18	SWNE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	7-29	29-08B	43-013-31339	2675 FNL & 725 FEL	Antelope Creek	5S	3W	29	NESE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	11-28	28-11	43-013-31575	2171 FSL & 2107 FWL	Antelope Creek	5S	3W	28	NESE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	10-18	18-10	43-013-31595	1954 FSL & 1894 FWL	Antelope Creek	5S	3W	18	NWSE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	13-28	28-13	43-013-31576	712 FSL & 553 FWL	Antelope Creek	5S	3W	28	SWSW
14-20-H62-4650	14-20-H62-3517	Ute Tribal	6-28	28-06	43-013-31577		Antelope Creek	5S	3W	28	SENW
14-20-H62-4650	14-20-H62-3521	Ute Tribal	1A-32	32-01	43-013-31577	759 FNL & 502 FEL	Antelope Creek	5S	3W	32	NENE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-3522
2. Name of Operator Petroglyph Operating Company, Inc.	6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3. Address and Telephone No. 6209 N. Highway 61 Hutchinson, KS 67502 (316) 665-8500	7. If Unit or CA, Agreement Designation 14-20-H62-4650
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNW 723 FNL & 802 FWL 33-5S-3W	8. Well Name and No. Ute Tribal 1-33
	9. API Well No. 43-013-30806
	10. Field and Pool, or Exploratory Area Antelope Creek
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other well name change
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In an effort to bring all of the existing wells and the anticipated wells to be drilled into a uniform numbering system, based on 40 acre locations, each well name will be changed to consist of its section location followed by the correct number of its well spot, based upon 16 wells per section.

Petroglyph Operating Company, Inc. would like to notify by subsequent report that the above referenced well name has been changed to **Ute Tribal 33-04**. This will be effective January 1, 1996.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date 1/25/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
14-20-H6-3522

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA, Agreement Designation
14-20-H62-4650

8. Well Name and No.
Ute Tribal 33-04

9. API Well No.
43-013-30806

10. Field and Pool or Exploratory Area
Antelope Creek

11. County or Parish, State
Duchesne County, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Petroglyph Operating Company, Inc.

3. Address and Telephone No.
P.O. Box 607 Roosevelt, UT 84066 (435) 722-2531

4. Location of Well (Footage, Sec., T., R., or Survey Description)
**723' FNL 802' FWL
NW NW Sec. 33-T5S-R3W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Petroglyph Operating Company, Inc. has submitted and application for a UIC permit to convert the Ute Tribal 33-04 from a producing well to an injection well under the EPA Area Permit #UT2736-00000 within the Antelope Creek Waterflood Project Area located in Duchesne County, Utah.

RECEIVED
AUG 21 2000
DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Operations Coordinator Date 8/17/2000

(This space for Federal or State official use)

Approved by _____ Title _____ Date _____

Conditions of Approval, if any:



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 200
DENVER, CO 80202-2466
Phone 800-227-8917
<http://www.epa.gov/region08>

MAY 2 2006

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Steve Wall, District Manager
Petroglyph Energy, Inc.
4116 West 3000 So. Ioka Lane
Roosevelt, UT 84066

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

431013-30806
SS 3W 33

RECEIVED

MAY 05 2006

DIV. OF OIL, GAS & MINING

RE: Additional Well to Antelope Creek Area Permit
UIC Area Permit No. UT20736-00000
Well ID: UT20736-04582
Ute Tribal 33-04, Duchesne County, Utah

Dear Mr. Wall:

The Petroglyph Operating Company, Inc. (Petroglyph) request to convert the former Green River Formation oil well Ute Tribal 33-04 to an enhanced recovery injection well in the Antelope Creek Waterflood project is hereby authorized by the Environmental Protection Agency (EPA) under the terms and conditions of the Authorization For Additional Well.

The addition of the proposed injection well, within the exterior boundary of the Uintah & Ouray Indian Reservation, is being made under the authority of 40 CFR §144.33 (c) and terms of the Antelope Creek Waterflood UIC Area Permit No. UT20736-00000. Unless specifically mentioned in the enclosed Authorization For Additional Well, the Ute Tribal 33-04 injection well is subject to all terms and conditions of the UIC Area Permit No. UT20736-00000 as modified.

Please be aware that Petroglyph does not have authorization to begin injection operations into the well until all Prior to Commencing Injection requirements have been submitted and evaluated by the EPA, and Petroglyph has received written authorization from the Director to begin injection. Please note that because the permit limits injection to "the gross interval **within the Green River Formation** (emphasis added) between the approximate depths of 3750 ft and 5850 ft", the existing open perforations in the Basal Carbonate must be isolated or cement squeezed and proper documentation submitted to the Director for review.



Prior to receiving authorization to inject, the EPA requires that Petroglyph submit for review and approval the following: (1) the results of a **Part I (Internal) mechanical integrity test (MIT)**, (2) a **pore pressure** calculation of the injection interval, (3) a completed **EPA Form No. 7520-12** Well Rework Record, and (4) signed records such as a Sundry Notice that document that the open perforations in the Basal Carbonate, between the top of the Basal Carbonate at 5,877 ft to the plugged back total depth (PBSD) at 6,195 ft, have been properly isolated or cement squeezed.

The initial Maximum Allowable Injection Pressure (MAIP) for the Ute Tribal 33-04 injection well was determined to be **1,640 psig**. UIC Area Permit UT20736-00000 also provides the opportunity for the permittee to request a change in the MAIP based upon results of a step rate test that demonstrates that the formation breakdown pressure will not be exceeded.

If you have any questions, please call Mr. Dan Jackson at (303) 312-6155 or 1.800.227.8917 (Ext. 6155). Please submit the required data to **ATTENTION: DAN JACKSON**, at the letterhead address, citing **MAIL CODE: 8P-W-GW** very prominently.

Sincerely,



for Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

encl: Authorization For Conversion of An Additional Well

cc: without enclosures

Maxine Natchees, Acting Chairperson
Uintah & Ouray Business Committee
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, UT 84026

BIA - Uintah & Ouray Indian Agency
P.O. Box 130
Fort Duchesne, UT 84026

cc: with enclosures

Mr. Kenneth Smith
Executive Vice President and Chief Operating Officer
Petroglyph Energy, Inc.
555 S. Cole Blvd
Boise, ID 83709

S. Elaine Willie
Environmental Coordinator
Ute Indian Tribe
P.O. Box 460
Fort Duchesne, UT 84026

Gil Hunt
Technical Services Manager
Utah Division of Oil, Gas, and Mining
1594 West North Temple - Suite 1220
Salt Lake City, UT 84114-5801

Fluid Minerals Engineering Department
BLM - Vernal District
170 South 500 East
Vernal, UT 84078



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
Phone 800-227-8917
http://www.epa.gov/region08

AUTHORIZATION FOR ADDITIONAL WELL

UIC Area Permit No.: UT20736-00000

RECEIVED

MAY 05 2006

DIV. OF OIL, GAS & MINING

The Antelope Creek Waterflood Final UIC Area Permit No. UT20736-00000, effective July 12, 1994, authorizes injection for the purpose of enhanced oil recovery into multiple lenticular sand units which are distributed throughout the lower portion of the Green River Formation. On August 21, 2000, the permittee provided notice to the Director concerning the following additional enhanced recovery injection well:

Well Name: Ute Tribal 33-04
EPA Well ID Number: UT20736-04582
Location: 723 ft FNL & 802 ft FWL
NW NW Sec. 33 - T5S - R3W
Duchesne County, Utah.

Pursuant to 40 CFR §144.33, Area UIC Permit No. UT20736-00000 authorizes the permittee to construct and operate, convert, or plug and abandon additional enhanced recovery injection wells within the area permit. This well was determined to satisfy additional well criteria required by the permit.

This well is subject to all provisions of UIC Area Permit No. UT20736-00000, as modified and as specified in the Well Specific Requirements detailed below. This Authorization shall expire one year after the Effective Date unless the permittee has converted the well to injection or submits a written request to extend this Authorization prior to the expiration date.

This Authorization is effective upon signature.

Date: MAY 2 2006

Signature of Stephen S. Tuber
Stephen S. Tuber
* Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

* The person holding this title is referred to as the Director throughout the Permit and Authorization

WELL-SPECIFIC REQUIREMENTS

Well Name: Ute Tribal 33-04
EPA Well ID Number: UT20736-04582

Prior to commencing injection operations, the permittee shall submit the following information and receive written Authority to Inject from the Director:

1. a successful Part I (Internal) Mechanical Integrity test (MIT);
2. pore pressure calculation of the proposed injection zone;
3. completed Well Rework Record EPA Form No. 7520-12 and schematic diagram;
4. signed records such as a Sundry Notice that document that the existing open perforations into the Basal Carbonate from 5877 ft to 6061 ft have been properly isolated or cement squeezed.

Approved Injection Zone: Injection is approved between the base of the Green River A Lime Marker, at approximately 3888 ft, to the top of the Basal Carbonate, at approximately 5877 ft.

Maximum Allowable Injection Pressure (MAIP): The initial MAIP is **1640 psig**, based on the following calculation:

MAIP = [FG - (0.433)(SG)] * D, where

FG = 0.80 psi/ft SG = 1.002 D = **4486 ft** (top perforation depth KB)

MAIP = **1640 psi**

UIC Area Permit No. UT20736-00000 also provides the opportunity for the permittee to request a change of the MAIP based upon results of a step rate test that demonstrates the formation breakdown pressure will not be exceeded.

Well Construction and Corrective Action: *The following Corrective Action is required.*

The permit limits the injection zone to “the gross interval within the Green River Formation (emphasis added) between the approximate depths of 3750 ft and 5850 ft.” Therefore, **PRIOR TO INJECTION the open perforations in the Basal Carbonate, between the top of the Basal Carbonate at 5,877 ft to the plugged back total depth (PBSD) at 6,195 ft, shall be isolated or cement squeezed** and documentation submitted to the Director for review.

Tubing 2-3/8" or similar size injection tubing is approved; the packer shall be set at
and Packer: a depth no more than 100 ft above the top perforation.

Corrective Action for Wells in Area of Review: *No Corrective Action is required.* The following wells that penetrate the confining zone are within or proximate to a 1/4 mile radius around the Ute Tribal No. 33-04 were evaluated to determine if any corrective action is necessary to prevent fluid movement into USDWs:

Well: Ute Tribal No. 32-01 ● Location: NE NE Sec. 32 - T5S - R3W

Well: Ute Tribal No. 28-13 ● Location: SE SE Sec. 29 - T5S - R3W

Demonstration of Mechanical Integrity: A successful demonstration of Part I (Internal) Mechanical Integrity using a standard Casing-Tubing pressure test is required prior to injection

and at least once every five years thereafter. EPA reviewed the cement bond log and determined the cement will provide an effective barrier to significant upward movement of fluids through vertical channels adjacent to the well bore pursuant to 40 CFR 146.8 (a)(2). Therefore, further demonstration of Part II (External) Mechanical Integrity is not required at this time.

Demonstration of Financial Responsibility: The applicant has demonstrated financial responsibility in the amount of \$15,000 via a Surety Bond that has been reviewed and approved by the EPA.

Plugging and Abandonment: The well shall be plugged in a manner that isolates the injection zone and prevents movement of fluids into or between USDWs, and in accordance with other applicable federal, State or local law or regulation. Class A, C, G, and H cements, with additives such as accelerators and retarders that control or enhance cement properties, may be used for plugs; however, volume extending additives and gel cements are not approved for plug use. Plug placement shall be verified by tagging. Plugging gel of at least 9.2 lb/gal shall be placed between all plugs. A minimum 50 ft surface plug shall be set inside and outside of the surface casing to seal pathways for fluid migration into the subsurface. Within sixty (60) days after plugging the owner or operator shall submit Plugging Record (EPA Form 7520-13) to the Director. The Plugging Record must be certified as accurate and complete by the person responsible for the plugging operation. At a minimum, the following plugs are required::

- PLUG NO. 1: Set a cast iron bridge plug (CIBP) no more than 50 ft above the top perforation at 4390 ft with a minimum 20 ft cement plug on top of the CIBP.
- PLUG NO. 2: Set a minimum 200 ft cement plug inside of the 5-1/2" casing across the Trona Zone and the Mahogany Shale, between approximately 2650 ft to 2850 ft.
- PLUG NO. 3: Set a minimum 50 ft cement plug on the backside of the 5-1/2" casing, across the surface casing shoe at 445 ft (unless pre-existing backside cement precludes cement-squeezing this interval.)
- PLUG NO. 4: Set a cement plug inside of the 5-1/2" casing, from at least 475 ft to 425 ft.
- PLUG NO. 5: Set a cement plug on the backside of the 5-1/2" casing, from surface to a depth of at least 50 ft.
- PLUG NO. 6: Set a cement plug inside of the 5-1/2" casing from surface to a depth of at least 50 ft.

Cut off surface and 5-1/2" casing at least 4 ft below ground level and set P&A marker; submit Sundry Notices and all necessary data as required by the EPA and other regulatory agencies.

Reporting of Noncompliance:

- (a) **Anticipated Noncompliance.** The operator shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.
- (b) **Compliance Schedules.** Reports of compliance or noncompliance with, or any progress on, interim and final requirements contained in any compliance schedule of this Permit shall be submitted no later than thirty (30) days following each schedule date.
- (c) **Written Notice of any noncompliance which may endanger health or the environment shall be reported to the Director within five (5) days of the time the operator becomes aware of the noncompliance.** The written notice shall contain a description of the noncompliance and its cause; the period of noncompliance including dates and times; if the noncompliance has not been corrected the anticipated time it is expected to continue; and steps taken or planned to prevent or reduce recurrence of the noncompliance.

Twenty-Four Hour Noncompliance Reporting:

The operator shall report to the Director any noncompliance which may endanger health or environment. Information shall be provided, either orally or by leaving a message, within twenty-four (24) hours from the time the operator becomes aware of the circumstances by telephoning 1.800.227-8917 and asking for the EPA Region 8 UIC Program Compliance and Enforcement Director, or by contacting the Region 8 Emergency Operations Center at 303.293.1788 if calling from outside EPA Region 8. The following information shall be included in the verbal report:

- (a) Any monitoring or other information which indicates that any contaminant may cause an endangerment to a USDW.
- (b) Any noncompliance with a Permit condition or malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water.

Oil Spill and Chemical Release Reporting:

The operator shall comply with all other reporting requirements related to oil spills and chemical releases or other potential impacts to human health or the environment by contacting the **National Response Center (NRC) 1.800.424.8802 or 202.267.2675**, or through the **NRC website at <http://www.nrc.uscg.mil/index.htm>**.

Other Noncompliance:

The operator shall report all other instances of noncompliance not otherwise reported at the time monitoring reports are submitted.

Other Information:

Where the operator becomes aware that he failed to submit any relevant facts in the Permit application, or submitted incorrect information in a Permit application, or in any report to the Director, the operator shall submit such correct facts or information within two (2) weeks of the time such information became known to him.

WELL-SPECIFIC CONSIDERATIONS

Well Name: **Ute Tribal 33-04**
EPA Well ID Number: **UT20736-00000**

Underground Sources of Drinking Water (USDWs): USDWs in the Antelope Creek Waterflood area generally may occur within the Uinta Formation, which extends from the surface to the top of the Green River Formation at approximately 1700 ft. According to “*Base of Moderately Saline Ground Water in the Uinta Basin, Utah, State of Utah Technical Publication No. 92,*” the base of moderately saline ground water may be found at approximately 1864 ft below ground surface at this well location. Based on analysis of the submitted cement bond log (CBL) the top of casing cement in this well is at approximately 1085 ft (KB).

Confining Zone: The Confining Zone at this location is approximately 206 ft of interbedded limestone and shale between the depths of 3682 ft to 3888 ft (KB) which directly overlies the Injection Zone, based on correlation to the Antelope Creek Ute Tribal 04-03 well Type Log. Additional impermeable lacustrine shale beds above the Confining Zone provide for further protection for any overlying USDW.

Injection Zone: The Injection Zone at this well location is an approximately 1989 ft section of multiple lenticular sand units interbedded with shale, marlstone and limestone from the base of the Confining Zone at 3,888 ft (KB) to the top of the Basal Carbonate Formation at 5,877 ft (KB), based on correlation to the Antelope Creek Ute Tribal 04-03 well Type Log.

Well Construction: The CBL shows 80% bond index or greater bond from approximately 3,457 ft to 4,127 ft, through and beyond the confining zone from 3,682 ft to 3,888 ft.

Surface casing: 8-5/8" casing is set at 445 ft (KB) in a 12-1/4" hole, using 350 sacks cement circulated to the surface.

Longstring casing: 5-1/2" casing is set at 6,534 ft (KB) in a 7-7/8" 6,534 ft Total Depth hole with a plugged back total depth (PBSD) of 6,195 ft, cemented with 1145 sacks cement, with a CIBP set at 6,300 ft (KB).

Top of Cement (TOC): 1085 ft (KB) CBL.

Perforations: top perforation: **4,486 ft** Bottom perforation: **5,555 ft**

Because the permit limits the injection zone to “the gross interval within the Green River Formation, the open perforations in the Basal Carbonate, between the top of the Basal Carbonate at 5,877 ft to the plugged back total depth (PBSD) at 6,195 ft, shall be isolated or cement squeezed.

Wells in Area of Review (AOR): Construction and cementing records, including cement bond logs (CBL) as available, for wells in the 1/4 mile AOR that penetrated the confining zone were reviewed and found adequate to prevent fluid movement out of the injection zone.

Well: Ute Tribal No. 32-01	●	top of cement: 3200 ft (CBL)
Well: Ute Tribal No. 28-13	●	top of cement: 2475 ft (CBL)