

UTAH OIL AND GAS CONSERVATION COMMISSION

my

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd _____

DATE FILED **7-26-83**

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN

DRILLING APPROVED: **7-27-83 - OIL (Cause No. 140-12)**

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: *VA. Application Recinded 4-28-84*

FIELD: ~~Cedar Rim~~ *Abandoned CEDAR RIM*

UNIT: _____

COUNTY: **Duchesne**

WELL NO. **Cedar Rim #5-A** API #43-013-30794

LOCATION **665' FSL** FT. FROM (N) (S) LINE. **662' FWL** FT. FROM (E) (W) LINE. **SWSW** 1/4 - 1/4 SEC. **16**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				3S	6W	16	KOCH EXPLORATION CO.

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Koch Exploration Company a subsidiary of
 Koch Industries, Inc.

3. ADDRESS OF OPERATOR
 1225 17th St., Suite 2540
 Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 662' FWL & 665' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$) Sec. 16-T3S-R6W

At proposed prod. zone
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12.2 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 662' FWL & 665' FSL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 Approximately 3,100'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6177' GR

RECEIVED
 JUL 26 1983

DIVISION OF OIL, GAS & MINING

WASATCH

5. LEASE DESIGNATION AND SERIAL NO.
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Cedar Rim
 9. WELL NO.
 5-A
 10. FIELD AND POOL, OR WILDCAT
 Cedar Rim-Sink Draw
 11. SECTION, TOWNSHIP, RANGE, OR BLK. AND SURVEY OR AREA
 16-T3S-R6W, USM
 12. COUNTY OR PARISH
 Duchesne
 13. STATE
 Utah
 16. NO. OF ACRES IN LEASE
 40.00
 17. NO. OF ACRES ASSIGNED
 640.00
 19. PROPOSED DEPTH
 9900'
 20. ROTARY OR CABLE TOOLS
 Rotary
 22. APPROX. DATE WORK WILL START*
 August 15, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	20" Conductor	Corrigated	60'	Cmt. to surface
17-1/2"	13-3/8"	68#	600'	550 Sx type 2 w/3% CaCl
12-1/4"	9-5/8"	47#	7850'	600 Sx Lite & 350 Sx Class "H"
8-1/2"	7" Liner	26# & 29#	7850' to 9900'	350 Sx Reg. Cmt.

See attached drilling program.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert D. Denech TITLE Divison Landman DATE July 21, 1983
 (This space for Federal or State office use)

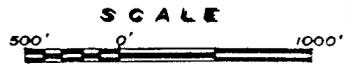
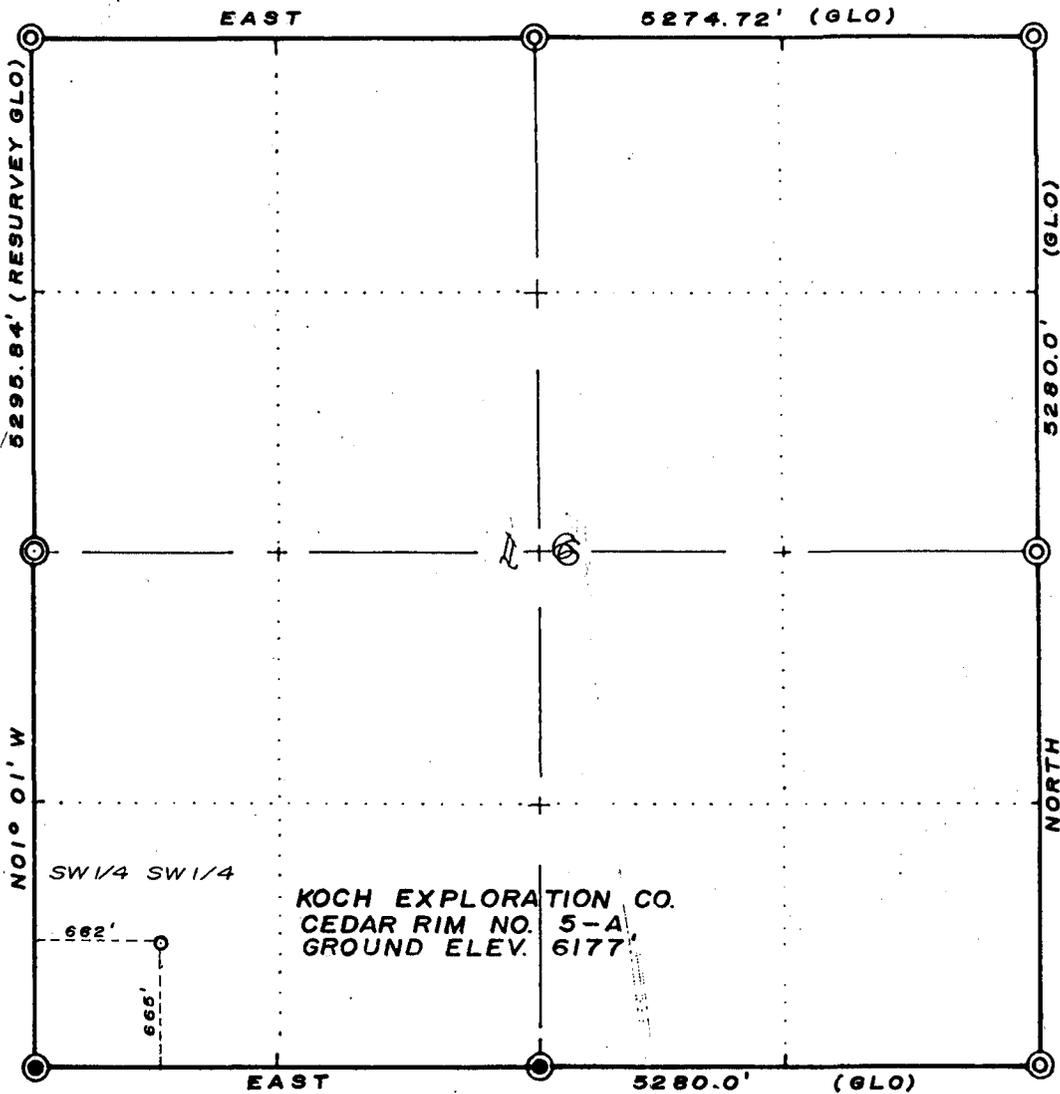
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 7-27-83
 BY: [Signature]

*See Instructions On Reverse Side

SEC. 16, T. 3 S., R. 6 W OF THE UINTAH SPECIAL MERIDIAN



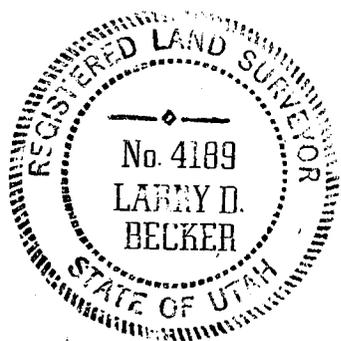
- LEGEND**
- ⊙ STANDARD LOCATION OF GLO SECTION CORNERS
 - GLO CORNERS FOUND
 - WELL LOCATION STAKED.
- REFERENCE DOCUMENTS**
- 1856 GLO PLAT
 - RABBIT GULCH, UTAH QUADRANGLE, USGS

KOCH EXPLORATION CO.
CEDAR RIM NO. 5-A
GROUND ELEV. 6177'

SW 1/4 SW 1/4

662'
665'

THIS WELL LOCATION PLAT WAS PREPARED FOR KOCH EXPLORATION CO. TO LOCATE THE CEDAR RIM NO. 5-A, 665' F.S. L. & 662' F.W. L. IN THE SW 1/4 SW 1/4, OF SECTION 16, T. 3 S., R. 6 W. OF THE UINTAH SPECIAL MERIDIAN, DUCHESNE COUNTY, UTAH.



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
UTAH REGISTERED LAND SURVEYOR NO. 4189

SURVEYED	3/8, 9, 10	ENERGY SURVEYS & ENGINEERING CORP. 715 HORIZON DRIVE, SUITE 330 GRAND JUNCTION, CO 81501 (303) 245 - 7221	SCALE 1" = 1000'
DRAWN	3/12/83		JOB NO.
CHECKED	3-14-83		SHEET OF

Cedar Rim #5-A , Section 16-T3S-R6W, Duchesne County, Utah

1. Geologic name of surface formation - Uintah Formation (Eocene).
2. Estimated tops of important geologic markers -

Evacuation Creek Member	(Green River Formation)	3275'
Parachute Creek Member	(Green River Formation)	4700'
Douglas Creek Member	(Green River Formation)	6000'
Lower Green River Marker		7475'
Wasatch Formation		7780'
TD		9900'

3. Estimated depths at which oil and gas will be encountered: From 4000' to TD.
4. Proposed casing program:

Conductor Casing	20"	Corrigated	
Surface Casing	13 3/8"	68#	K-5S ST&C
Intermediate Casing	9 5/8"	47#	P-110 BTC.
Production Casing	7"	26# & 29#	N-80 LT&C Liner

Proposed setting depth of each casing string and the amount and type of cement including additives:

20" Csg. @ 60' , cmt. to surface
13 3/8" csg. @ 600' , cmt. w/550 sx Type 2 w 3% CaCl
9 5/8" csg. @ 7450' cmt. w/ 600 sx Lite and 350 sx Class "H" w/1/4# Flocele/sx
7" liner from 7850' to 9900' , cmt. w/350 Reg. cmt. w/2% Gel, 0.4% HR-5

5. Pressure control equipment, well heads and BOP's:

13-3/8" csg. head - 3000# WP Gray Head or equivalent
9-5/8" csg. head - 5000# WP Gray Head or equivalent
13" 900 Series Shaffer Double Hydraulic BOP
13" 900 Series GK Hydrill BOP w/80 gal accumulator
SWACO HP Kill & choke manifold
PVT Mud sensory equipment & rate indicator
Degasser & Gas Buster
Rotating Drilling Head
Upper & Lower Kelly Cocks
Well Mud Logging Unit
Kill valve on Rig Floor - for stab-in
Bulk Barite Storage

6. Mud Program:

0 to 600' Fresh water. Spud mud 8.8 to 9.5#. 600' to 4900', 4900' to 5800'.
Fresh water native mud 8.8 to 9.5# 5800' to TD Gel-Benex mud 9.2 to 13.0#.
Mud pits will hold approx. 300 bbls. Will keep several hundred bbls produced water in reserve pit. Will have bulk barite storage hopper w/several tons on location at all times.

7. Auxillary Equipment:

Floats in drill pipe at bit
Upper and lower Kelly cocks
Kill valve on rig floor - for stab-in

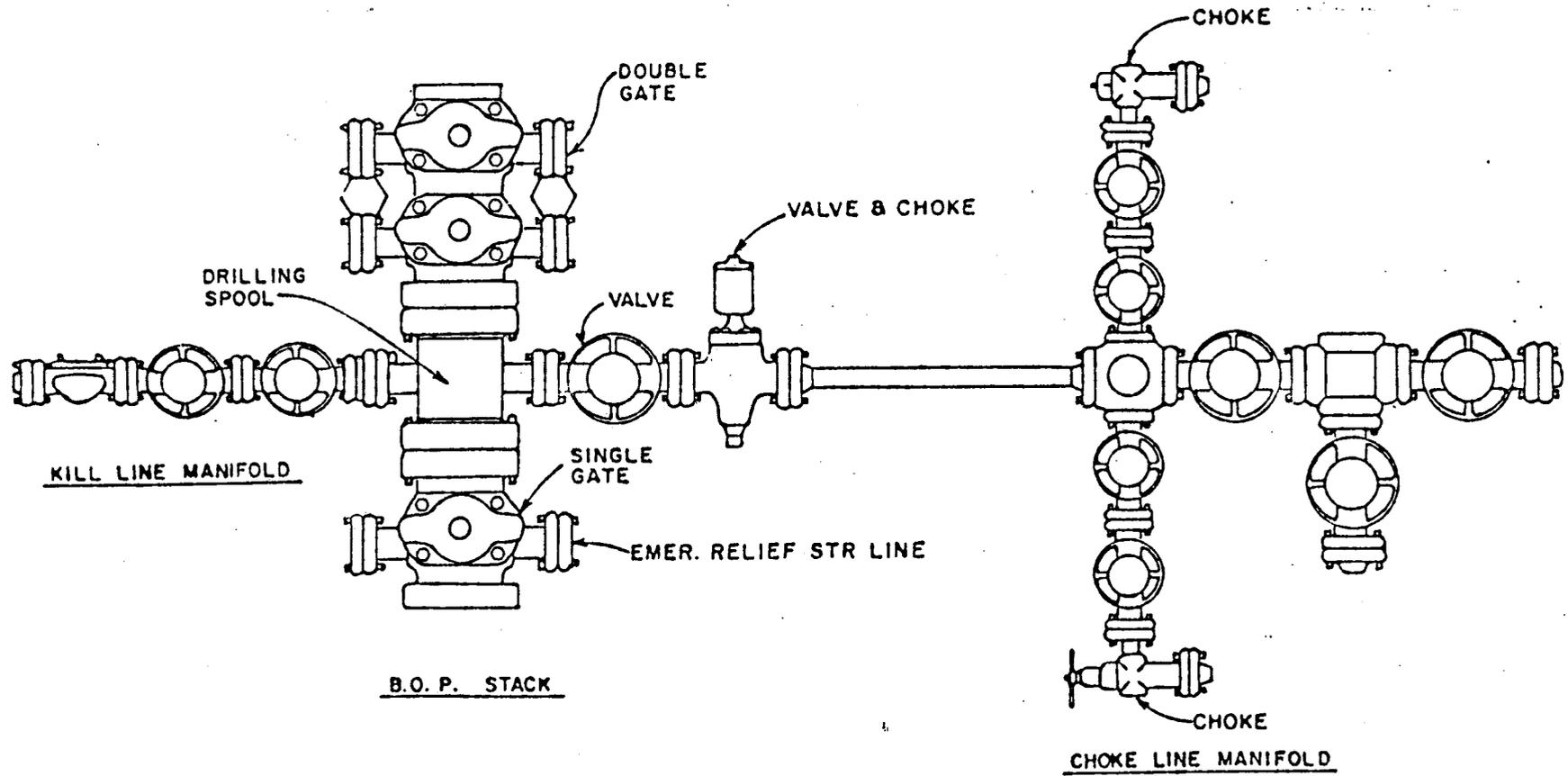
8. Testing, logging and coring program:

No drill stem tests anticipated
No cores will be cut
DIL-SP and FDC-GR Logs will be run

9. Moderate abnormal pressures expected (see 5 and 6 for plans for mitigating), no abnormal temperature or poison gas anticipated.

10. Plan to start drilling well by Aug. 15, 1983. Well should be completed in 120 days.

BLOWOUT PREVENTOR



OPERATOR KOCH EXPLORATION CO.

DATE 7-27-83

WELL NAME CEDAR RIM #. 5-A

SEC SWSW 16 T 35 R 6W ^{USM} COUNTY DUCHESSNE

43-013-30794
API NUMBER

INDIAN FEE
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

TEST WELL

CHIEF PETROLEUM ENGINEER REVIEW:

7/27/83

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 140-12 8-27-83
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

Prior to sanding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use of water at the drilling site must be submitted to this office, otherwise this approval is void.

Special attention is directed to compliance with a maximum 60 day period during which time both the test well and the original well may be produced at the same time. Bottom hole pressure tests and other test data required by Cause 140-12 shall be submitted at time of completion.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *INDIAN*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12 8-27-8
~~140-6 8-11-71~~

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 27, 1983

Koch Exploration Company
1225 - 17th Street, Suite 2540
Denver, Colorado 80202

RE: Well No. Cedar Rim #5-A
SWSW Sec. 16, T. 3S, R. 6W
665' FSL, 662' FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 140-12 dated August 27, 1983. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use of water at the drilling site must be submitted to this office, otherwise this approval is void. Special attention is directed to compliance with a maximum 60 day period during which time both the test well and the original well may be produced at the same time. Bottom hole pressure tests and other test data required by Cause 140-12 shall be submitted at time of completion.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30794.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as

cc: Oil * Gas Operations



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 1, 1984

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Attention: Ms. Benna Muth

SUBJECT: Federal Applications to Drill Over One Year Old

Enclosed is a list of wells in your district that were given State approval to drill over one year ago. We have received copies of federal approval as noted.

Please let me know what action, if any, the Bureau of Land Management is taking on these wells.

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

August 1, 1984

Gulf Energy Corporation
Well No. Wells Draw Federal 27-42
Sec. 27, T. 8S., R. 16E.
Duchesne County, Utah
Lease No. U-47171

Gulf Energy Corporation
Well No. Wells Draw Federal 34-13
Sec. 34, T. 8S., R. 16E.,
Duchesne County, Utah
Lease No. U-47171

Gulf Energy Corporation
Well No. Wells Draw Federal 34-24
Sec. 34 T. 8S., R. 16E.
Duchesne County, Utah
Lease No. U-47171

Koch Exploration Company
Well No. Cedar Rim 8-A
Sec. 22 T. 3S., R. 6W.
Duchesne County, Utah
Lease No. Indian?

Koch Exploration Company
Sec. 16, T. 3S., R. 6W.
Duchesne County, Utah
Lease No. Indian?

UTAH STATE
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

INSPECTION RECORD - PRODUCING

43-013-30794

T. 3s R. 6w SEC. 16
 1/4-1/4 Sw Sw
 COUNTY Duchesne
 FIELD Cedar Rim
 INSPECTOR Thompson/Goodwin
 INC ISSUED

WELL NAME Cedar Rim #5-A
 LEASE NO. _____
 UNIT NAME & NO. _____
 OPERATOR Koch Ex.
 DATE 1/10/84

A. GENERAL

	YES	NO	NA	IN	EN
1. Well Signs.....					I
2. Well Equipment Satisfactory.....					I
3. Environmental Protection Satisfactory: (fire hazards)(erosion)(air)(water)(solid waste) (bioga).....					W
4. Temporary or Emergency Pits Satisfactory.....					W
5. Lease Free of Evidence of Spills/Discharge/ Seepage.....					W
6. Dikes Around Tanks, if Required.....					W
7. Flow Lines Buried, if Required.....					W
8. All Surface Use Approved and Not Excessive.....					W
9. Does Current 9-329 Confirm Reasonableness of: a. Production vs. Sales.....					
b. Tank Capacity vs. Inventory.....					
c. Reported Well Status vs. Actual.....					

B. LIQUID HYDROCARBON PRODUCTION

10. Method of Measurement: (A) LACT Meter; (B) Tank Gauge; (C) Other	A	B	C		
11. Method of Measurement Satisfactory.....					W
12. Liquid Handling Equipment Satisfactory.....					W
13. All Lines Leaving Tankage Sealed/Locked.....					W
14. Production Stored on Lease, if Required.....					W
15. Production Measured on Lease, if Required.....					W
16. Commingling as Approved.....					W

C. NATURAL GAS PRODUCTION

17. Type of Gas Production: (A) Gas Well; (B) Casinghead.....	A	B			
18. Gas Disposition: (A) Sold; (B) Flared/Vented; (C) Used on Lease; (D) Other.....	A	B	C	D	
19. Method of Measurement: (A) Orifice Meter; (B) Turbine Meter; (C) Estimated; (D) Other.....	A	B	C	D	
20. Method of Measurement Satisfactory.....					W
21. Gas Handling/Treating Equipment Satisfactory.....					W
22. Production Measured on Lease, if Required.....					W
23. Liquids Collected From Drips, if Required.....					W

D. WATER DISPOSAL

24. Disposal Method: (A) Unlined Pit; (B) Lined Pit; (C) Subsurface; (D) Other.....	A	B	C	D	
25. If Disposal by Pits, are Pits Satisfactory.....					W
26. Additional Disposal Facilities Satisfactory.....					W

E. HYDROGEN SULFIDE OPERATIONS

27. Are Tank Batteries Properly Equipped.....					W
28. Are Warning Signs Properly Installed.....					W
29. If Required, is the Contingency Plan Available....					W
30. Are Personnel Properly Protected.....					W

(S) Shut-in (W) Formal Warning (I) Informal Warning

LEASE REQUIREMENTS

- (4.) Emergency Pits Approved _____
 (6.) Are Dikes Around Tanks Required?
 Yes _____ No _____
 (7.) Is Burial of Flow Lines Required?
 Yes _____ No _____

SALES APPROVAL INFORMATION:

- OIL:
 (10.) Sale by LACT Unit Approval _____
 (13.) Seals on All Tank Access Lines
 Required? Yes _____ No _____
 (14.) On Lease Storage Approved _____
 Off-Lease Storage Approved _____
 If Off Lease - Measurement Is:
 (15.) Off Lease On Lease
 (16.) Commingling: Not Approved
 On Lease Approval _____
 Off Lease Approval _____

GAS:

- (18.) Special Restrictions Applicable
 Yes _____ No _____
 (22.) On Lease Sales
 (22.) Off Lease Sales Approval _____
 (23.) Liquid Collection From Drips
 Required? Yes _____ No _____

OTHER REQUIREMENTS

- (24.) NTL-2B Not Applicable
 Applicable Approval _____
 Hydrogen Sulfide Operations:
 Analysis:
 Gas Screen _____ PPM
 STV _____ PPM
 (29.) Is a Contingency Plan Required?
 Yes _____ No _____

REMARKS This well has not been drilled. computer sheet shows well is producing.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Koch Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1225 17th Street, Suite 2540, Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 662' FWL & 665' FSL (SW/4SW/4) Sec. 16-T3S-R6W, USM		8. FARM OR LEASE NAME Cedar Rim	
14. PERMIT NO. 43-013-30794		9. WELL NO. 5-A	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6177 GR		10. FIELD AND POOL, OR WILDCAT Cedar Rim - Sink Draw	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 16-T3S-R6W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Extend APD		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request a one (1) year extension of APD, approved 7/27/83, from 7/27/84 to 7/27/85.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/11/84
BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Landman DATE 10/5/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Bellevue

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED

JUL 15 1985

DIVISION OF OIL
& GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

5-A

10. FIELD AND POOL, OR WILDCAT

Cedar Rim - Sink Draw

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

16-T3S-R6W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Koch Exploration Company

3. ADDRESS OF OPERATOR
1225 17th St., Suite 2540, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

662' FWL & 665' FSL (SW/4SW/4) Sec. 16-T3S-R6W, USM

14. PERMIT NO.
43-013-30794

15. ELEVATIONS (Show whether DR, RT, OR, etc.)
6177 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) *Extend APD*

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) _____

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request a ninety (90) day extension of APD from 7/27/85 to *1/27/86*

Note: This is final extension for this approval.
No other extensions are to be granted beyond the date shown above.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: *8/4/85*
BY: *John K. Bays*

18. I hereby certify that the foregoing is true and correct

SIGNED *James Lee Kuse*

TITLE *Senior Landman*

DATE *7/12/85*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 28, 1986

Koch Exploration Company
1225 17th Street, Suite #2540
Denver, Colorado 80202

Gentlemen:

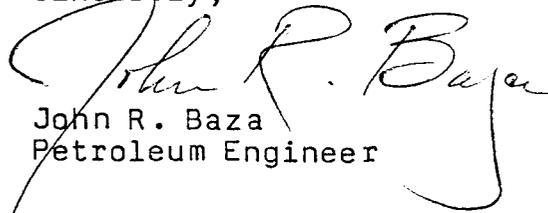
RE: Well No. Cedar Rim 5-A, Sec.16, T.3S, R.6W,
Duchesne County, Utah, API NO. 43-013-30794

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice.

If it is your intent to proceed with operations on the well, you must submit a request for extension of the approval to drill within the one month grace period. After the grace period, a new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,



John R. Baza
Petroleum Engineer

cc: D. R. Nielson
R. J. Firth
Well file
0278T-15

NAME	ACTION CODE(S)	INTL
NORM		<i>✓</i>
TAMI	<i>3A - Reloc</i>	<i>✓</i>
VICKY		<i>✓</i>
CLAUDIA		
STEPHANE	<i>1</i>	<i>✓</i>
CHARLES		
RULA	<i>2</i>	<i>✓</i>
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>File, Reloc</i>	<i>✓</i>

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)