

July 2, 1983

The Johnson Water District Agrees To
Supply Water For The Drilling of an oil well
To Fuel Explorations of Denver Colorado for
Anderson Well 1-30-B1.

Lanny W. Cross
Service Manager.

801-722-3825

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well & Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Fuel Exploration, Inc.

3. Address of Operator
1860 Lincoln Street, Suite 1200, Denver, CO 80295 303/892-6563

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 1354' FNL & 1341' FEL, SW 1/4 NE 1/4 Section 30, T2S, R1W,
U.S.B. & M., Duchesne Co., Utah
At proposed ^{prod. zone} same

14. Distance in miles and direction from nearest town or post office*
2 mi. WSW of Roosevelt

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 1341' FEL

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. none on this lease

21. Elevations (Show whether DF, RT, GR, etc.)
Ungraded ground elev. = 5086'

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/2"	9-5/8"	36# K-55	2,600'	960 sx "G", 2% CaCl
8-3/4"	7"	29# N-80	9,500'	420 sx "H", 1% retarder
6"	5"	18# N-80	12,700' (Liner)	250 sx "H"

(See attached Proposed Drilling Program for additional detail)

*Please refer to Spacing Order 131-14, dated 8/11/83.

DETAILED DRILLING PROGRAM ATTACHED.

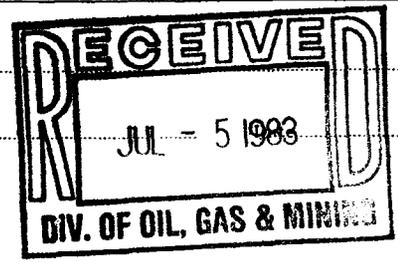
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/15/83
BY: [Signature]

Contact Marc T. Eckels or Raymond D. Danton @ 303/892-6563 for additional information.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Raymond D. Danton Title President Date June 22, 1983
(This space for Federal or State office use)

Permit No. _____ Approval Date _____
Approved by _____ Title _____
Conditions of approval, if any:

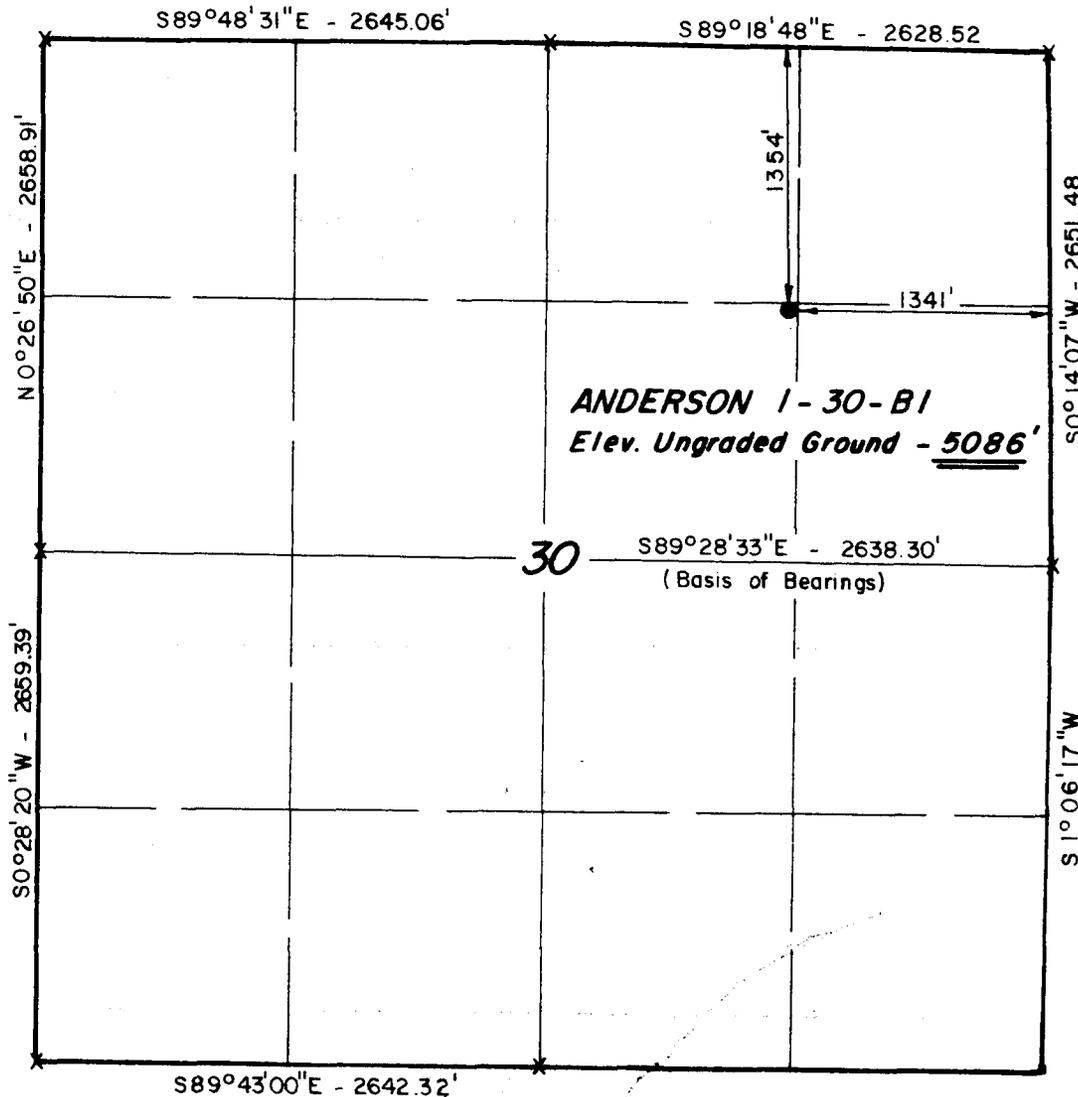


T 2 S , R 1 W , U.S.B. & M.

PROJECT

FUEL EXPLORATION

Well location, **ANDERSON**
1-30-B1, located as shown
 in the SW 1/4 NE 1/4 Section 30,
 T2S, R1W, U.S.B. & M. Duchesne
 County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 7454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

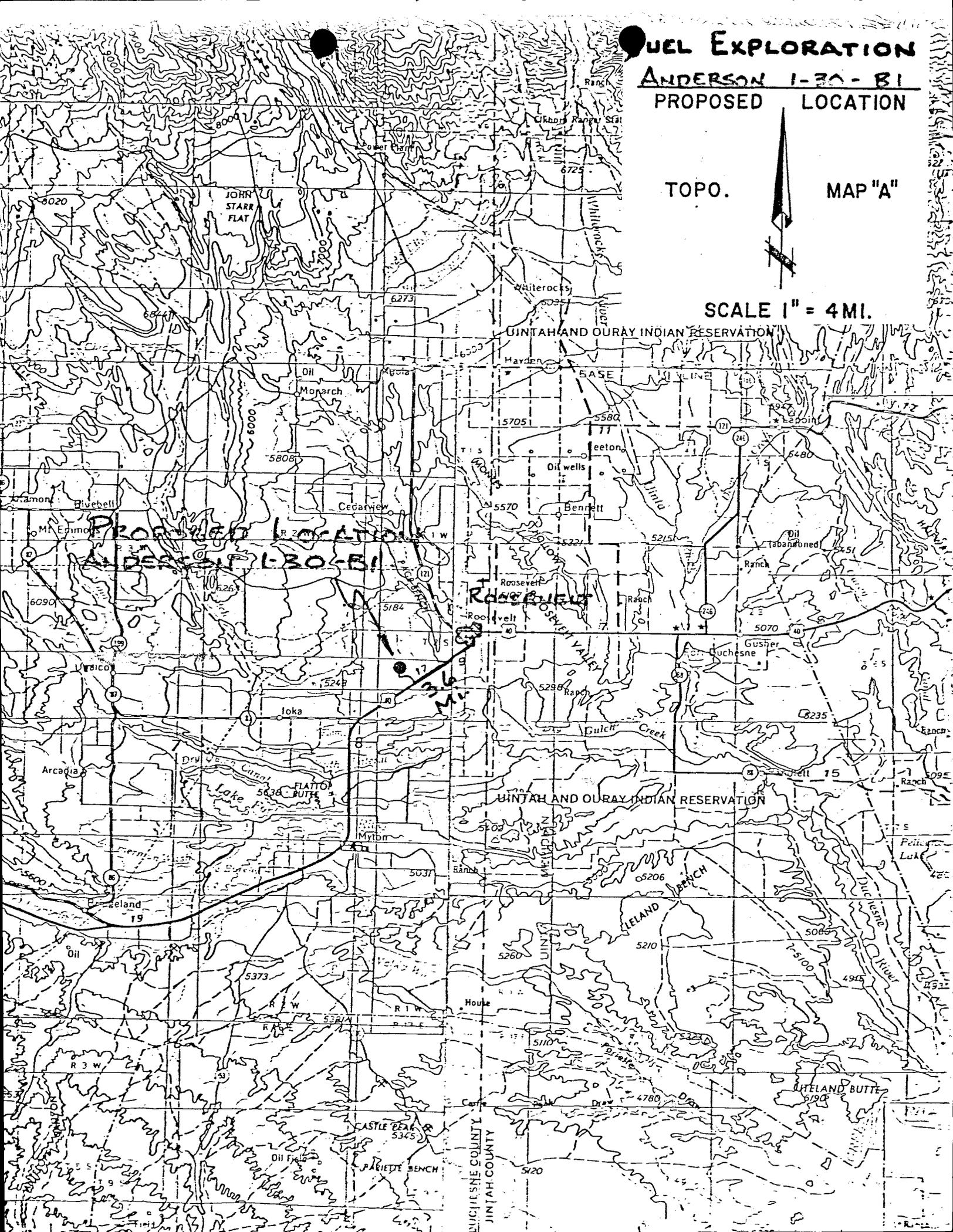
SCALE	1" = 1000'	DATE	6/1/83
PARTY	DB JF RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	Fuel Expl.

FUEL EXPLORATION
ANDERSON 1-30-B1
PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



FUEL EXPLORATION

ANDERSON I-30-B1

PROPOSED LOCATION

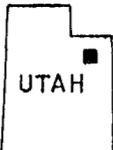
TOPO.

MAP "B"

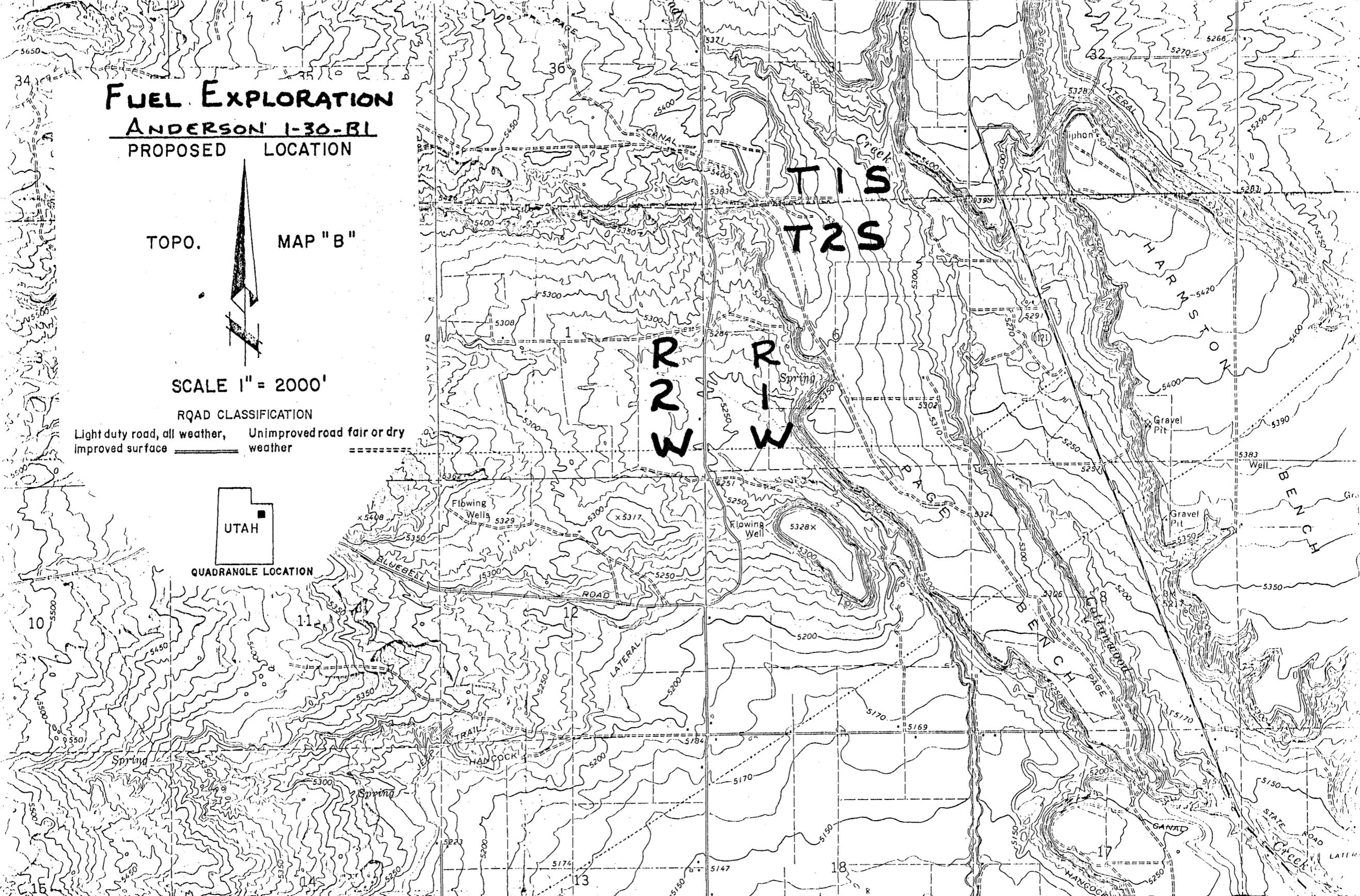
SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



QUADRANGLE LOCATION



PROPOSED LOCATION ANDERSON I-30-B1

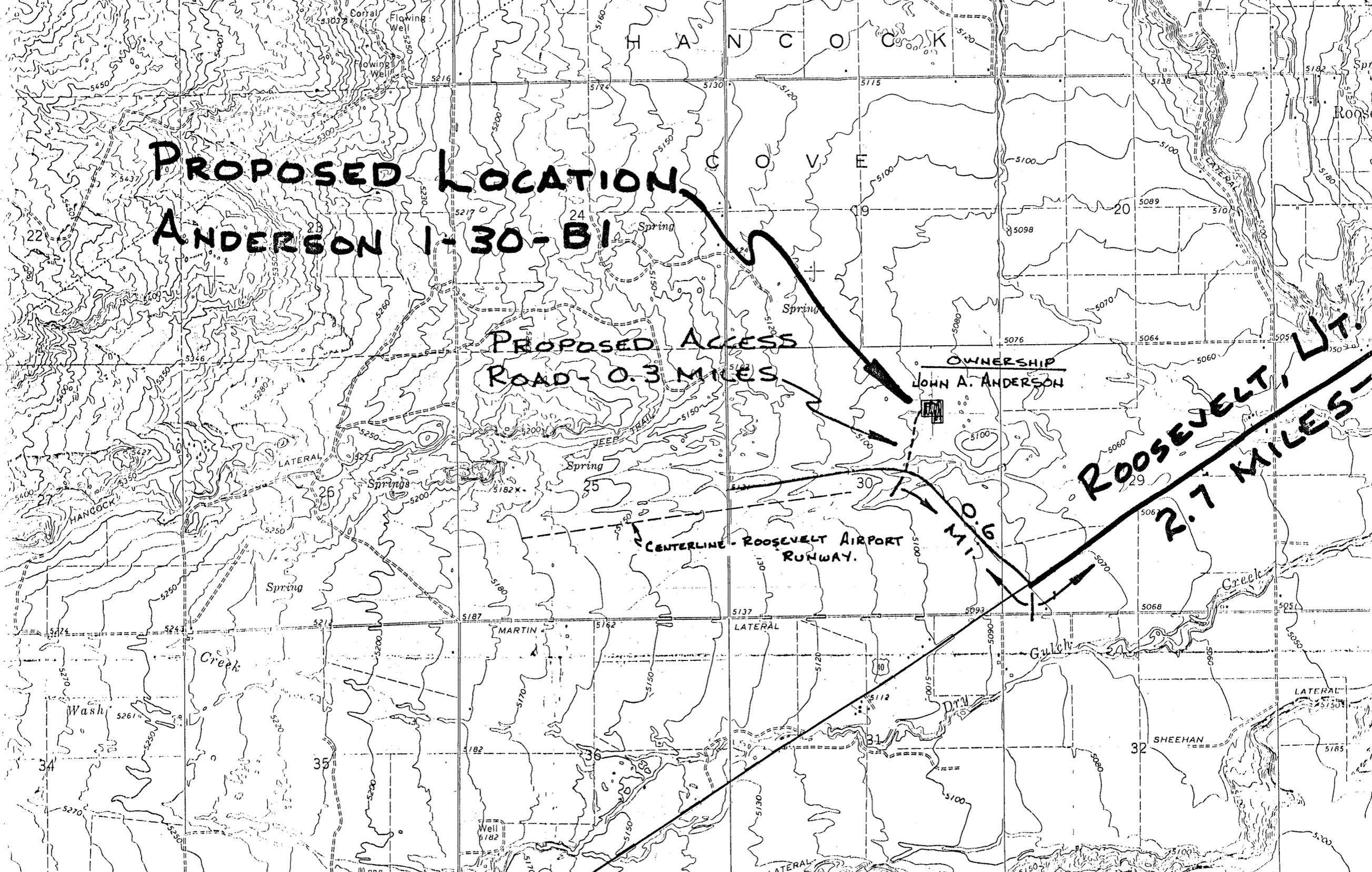
PROPOSED ACCESS
ROAD - 0.3 MILES

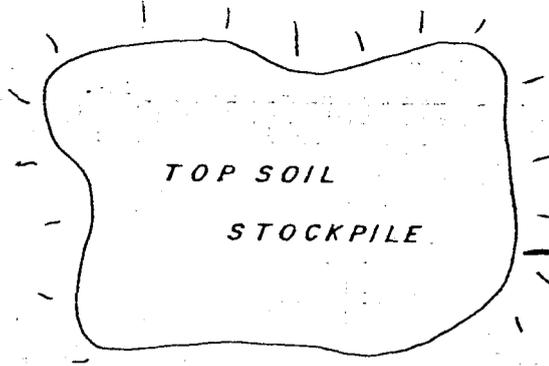
OWNERSHIP
JOHN A. ANDERSON

CENTERLINE - ROOSEVELT AIRPORT
RUNWAY.

0.6
MI.

ROOSEVELT, VT.
2.7 MILES

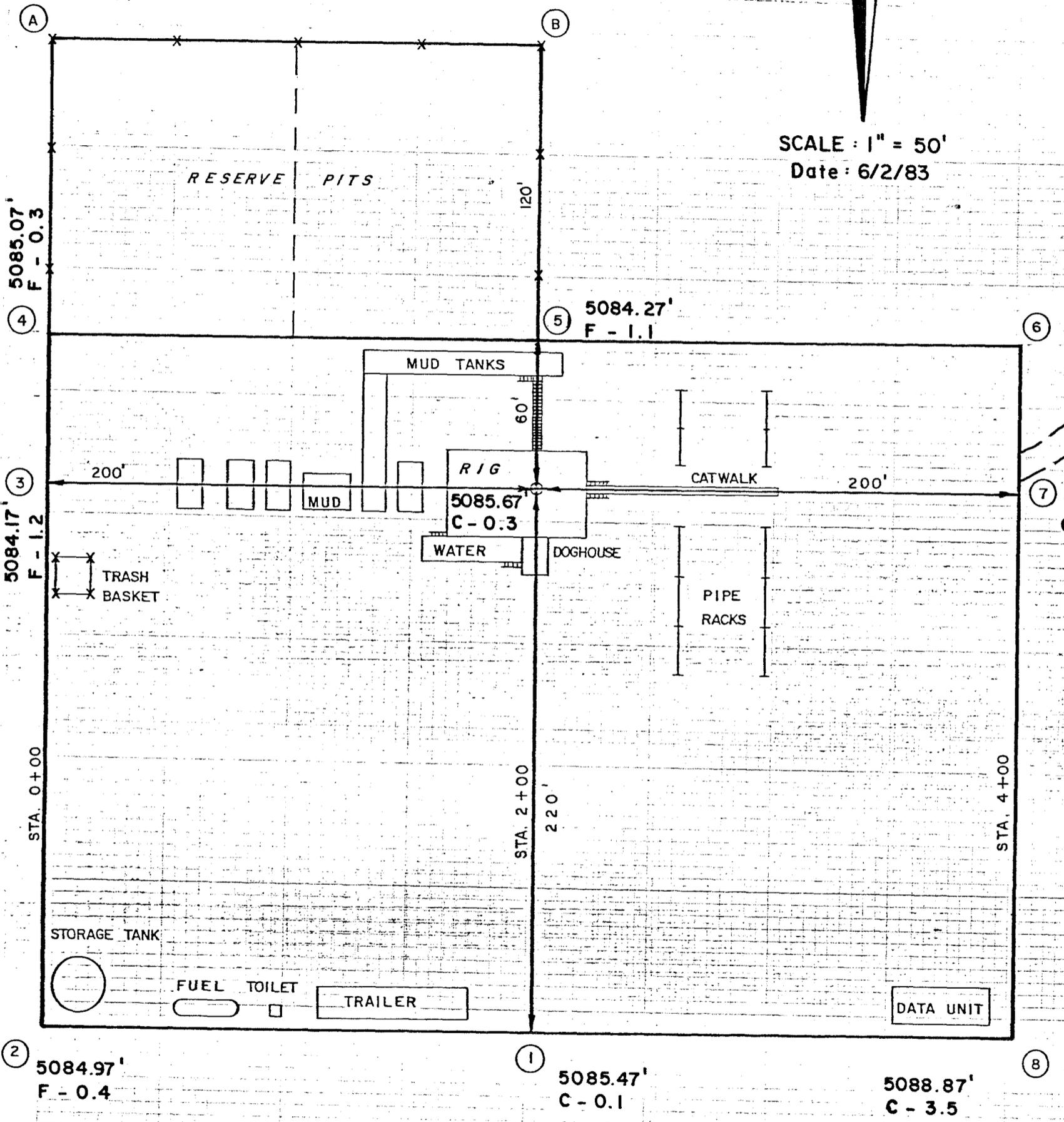




5084.87'

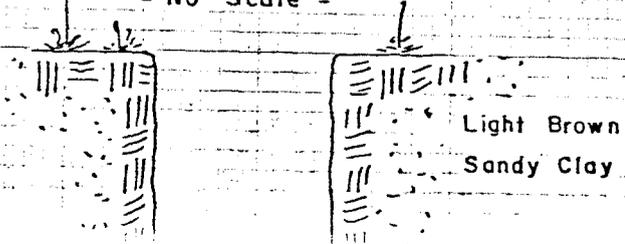
5084.37'

SCALE: 1" = 50'
Date: 6/2/83



SOILS LITHOLOGY

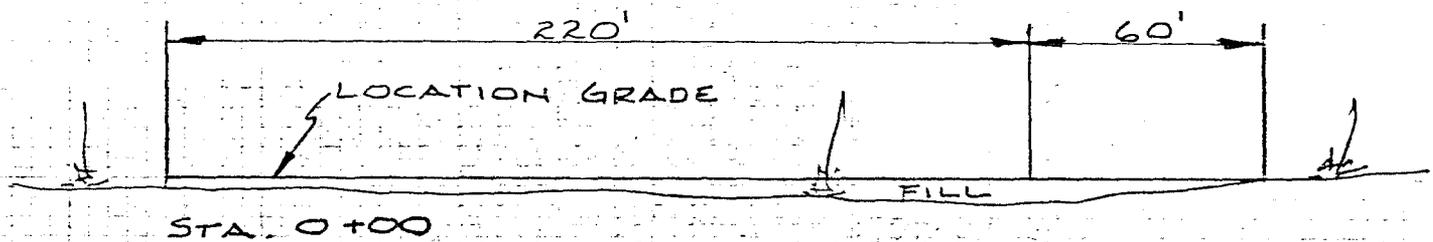
- No Scale -



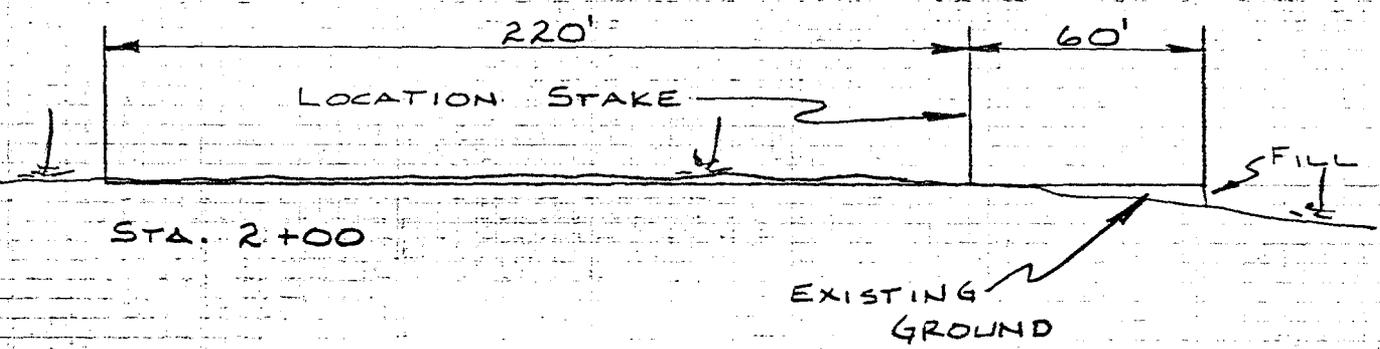
FUEL EXPLORATION

ANDERSON I - 30 - B1

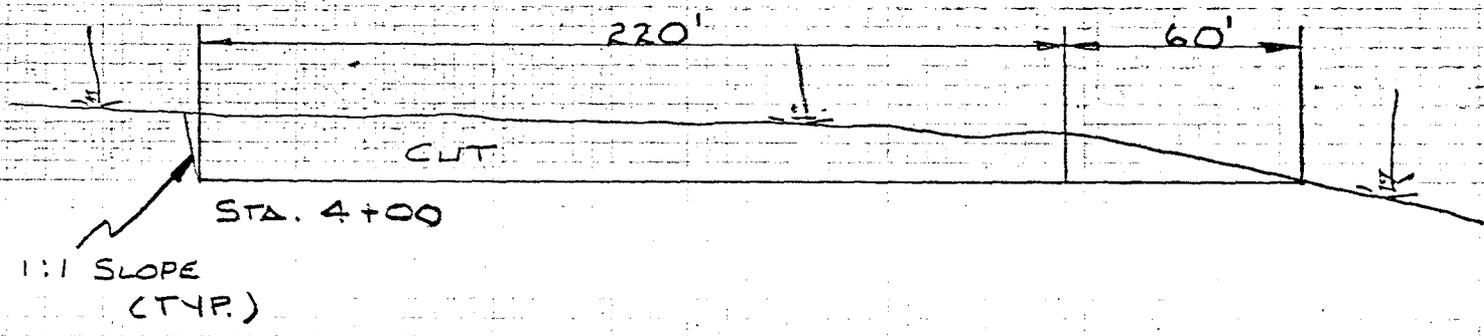
C
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35.57'
0.2
Access Road



37.97'
2.6



SCALES

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut - 3130

Cubic Yards Fill - 1000



FUELEX
FUEL EXPLORATION, INC.

1200 LINCOLN TOWER
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 892-6563

July 5, 1983

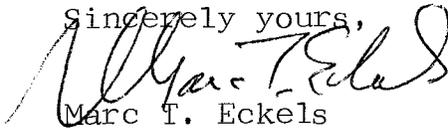
Ronald Firth
State of Utah, Natural Resources & Energy
Oil, Gas & Mining Division
4241 State Office Building
Salt Lake City, Utah 84114.

Dear Mr. Firth:

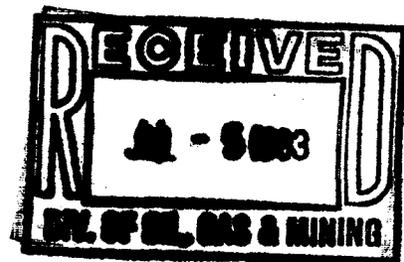
Attached you will find Fuel Exploration, Inc.'s Application to Drill the Anderson 1-30B1 in Duchesne County. Please contact me at the phone number above if you have any questions about this application. I can also be reached at 303/399-4181 during non-business hours.

We look forward to hearing from you, as we do to our first operation in Utah.

Sincerely yours,



Marc T. Eckels



PROPOSED DRILLING PROGRAM

I. OBJECTIVES

The primary objective of drilling the Anderson 1-30-B1 is the production of oil and gas from the over-pressured Tertiary Wasatch formation on the southern edge of the Altamont-Bluebell field near Roosevelt, Utah. The secondary objective is oil and gas production from the Tertiary Green River formation.

The Anderson 1-30-B1 is a direct offset to the south of a recently completed Utex Oil Company well in Section 19, T2S, R1W, data from which are being held tight. The well is expected to be productive from the fractured siltstones, marl stones, shales and sandstones of the Green River and Wasatch formations over an interval of approximately 3000' from 9,700' to 12,700' deep. The Anderson 1-30-B1 is a diagonal offset to a recently spudded Utex well to the northwest and to a proposed SONAT location to the northeast.

II. LOCATION

The Anderson 1-30-B1 is located 1354' FNL, 1341' FEL, SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 30, T2S, R1W, USB&M, Duchesne County, Utah. The ground elevation at the well spot is 5086'. This location is approximately two miles southwest of Roosevelt, Utah, in Hancock Cove.

The topography is essentially flat at the location requiring only minor grading and filling. An access road 0.3 mile long will be built from the existing paved county road.

Water is available from an irrigation ditch approximately 0.25 mile from the location and will be pumped to the rig.

III. DRILLING

Conductor Interval:

A rat hole rig will drill a 17 $\frac{1}{2}$ " hole to approximately 150' through unconsolidated surface materials and into Duchesne River formation. A 13-3/8" K-55 54.50# conductor will be set to that depth and cemented to the surface with 190 sacks of Type "II" cement with 2% CaCl₂ and 0.25#/sack lost circulation material.

Surface Interval:

The drill rig will move in, rig up, and drill the 12 $\frac{1}{4}$ " surface hole to approximately 2,600' with a drilling fluid of clear water and lime as a flocculant. At approximately 2,000' the well should penetrate the Uinta formation. Occasional gel/lime sweeps

will be used to insure adequate hole cleaning. A significant water flow may be encountered in the 1,200'-2,000' range, possibly requiring the addition of gel and barite to the system to kill the water flow. The reserve pit will be circulated to allow the settling of cuttings and a double screen shaker, desilter, and desander will be used for mechanical removal of drilled solids.

9-5/8" K-55 36.00# surface casing will be set to approximately 2,600' and cemented by circulating 960 sacks Class "G" cement to the surface. 2% CaCl₂ and 1/4-1/2#/sack lost circulation material will be added to the cement.

Intermediate Interval:

Casing well head and BOP equipment will be installed and tested, after which an 8-3/4" hole will be drilled to approximately 10,000' using clear water and lime with gel/lime sweeps to clean the hole as needed. This system, using the same solids control methods as for the surface hole will be used to as great a depth as possible, probably about 6,800'. At this point it will be necessary to mud up with a low solids non-dispersed system. From this point on mud weight, viscosity, pH, fluid loss and annular velocity will be carefully controlled to maximize drilling efficiency and minimize hole problems. Chemical and mechanical solids control will be used as before.

At the top of the Wasatch transition zone oil influx is probable. Mud weight will be increased with barite to 9.5-9.6 ppg at the casing point. Lost circulation is possible in this interval and will be controlled with sweeps of mica, sawdust, nut shells and fibers. As a last resort, a cement squeeze will be used to regain circulation.

The 7" N-80 29.00# intermediate casing string will be set into the Wasatch transition zone at approximately 9,500'. This casing string will be cemented back to above the top of the Green River formation with approximately 420 sacks of Class "H" cement containing 0.25#/sack lost circulation material and 0.25% retarder.

Production Interval:

Following 24 hours WOC time the operation of all surface well control equipment will be tested by an independent company. Cement will be drilled out with a 6 1/2" TCI button bit and the contaminated mud displaced to the reserve pit. A dispersed mud system will be used with a 6" diamond bit to drill to 12,700', the projected TD for this well. Every effort will be made to maintain a balanced mud system, which will necessitate the addition of increasing amounts of weight material with depth to counter abnormal gas pressures in this interval. Several gas kicks may be expected from 10,500' to TD. A centrifuge will be added to the mud cleaning equipment previously used, and a degasser will be used throughout this interval.

A 5" N-80 18# production liner will be run to TD and hung off with 300' of overlap. The liner will be cemented with 250 sacks Class "H" cement containing friction reducers, water loss agent, retarder and lost circulation material.

After 24 hours WOC time the liner will be tested and drilled out. The wellbore fluids will be displaced with clear completion fluid and the drill rig released.

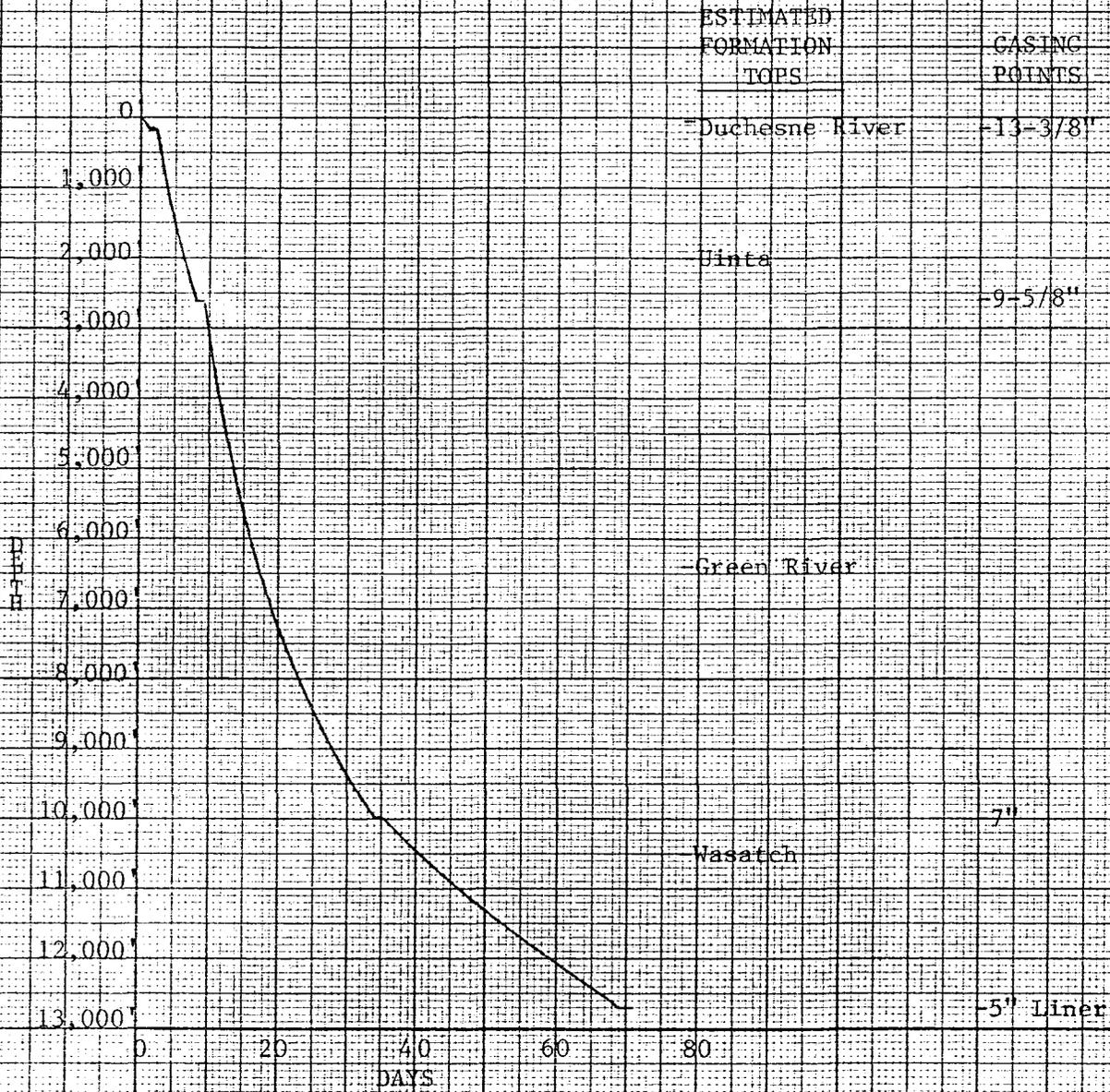
IV. COMPLETION

A completion rig will be moved in. Perforations will be selected from mud logs, open hole logs and cased hole logs. Every attempt will be made to identify fractures. After perforating, the well will be completed with a 2-7/8" N-80 6.5# production string, a 2-3/8" heat string and Christmas tree.

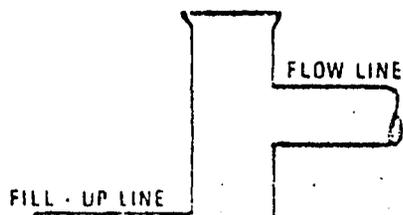
V. PRODUCTION FACILITIES

Surface production equipment will be ready for installation upon completion of the well, having been largely shop-fabricated beforehand. Most site preparation for this equipment will have been accomplished during initial location building operations.

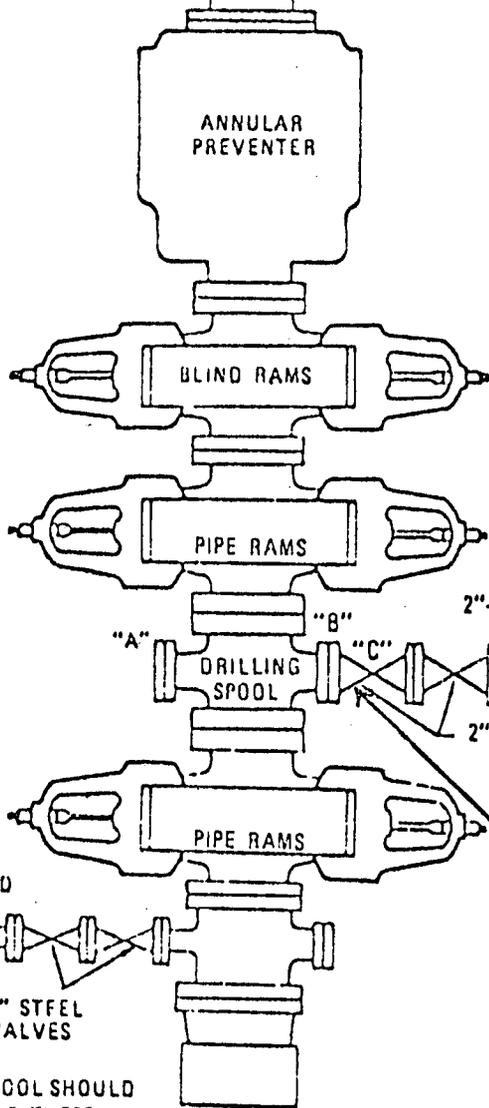
DRILLING CURVE



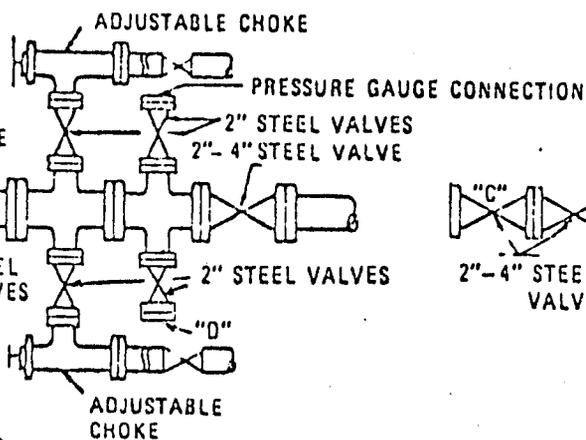
FUEL EXPLORATION, INC.
ANDERSON 1-30-B1
SW NW SEC. 30, T2S, R1W
DUCESNE COUNTY, UTAH



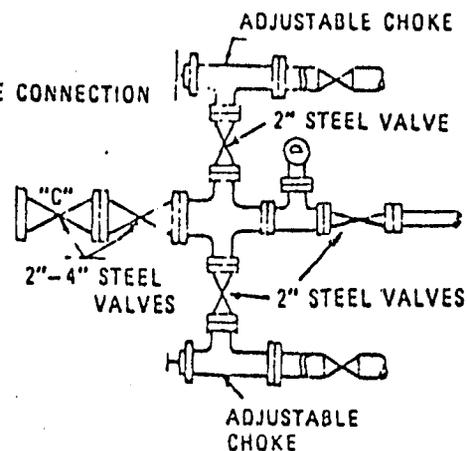
FOUR PREVENTER HOOKUP
CLASS IV



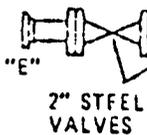
CHOKES MANIFOLD



ALTERNATE CHOKES MANIFOLD

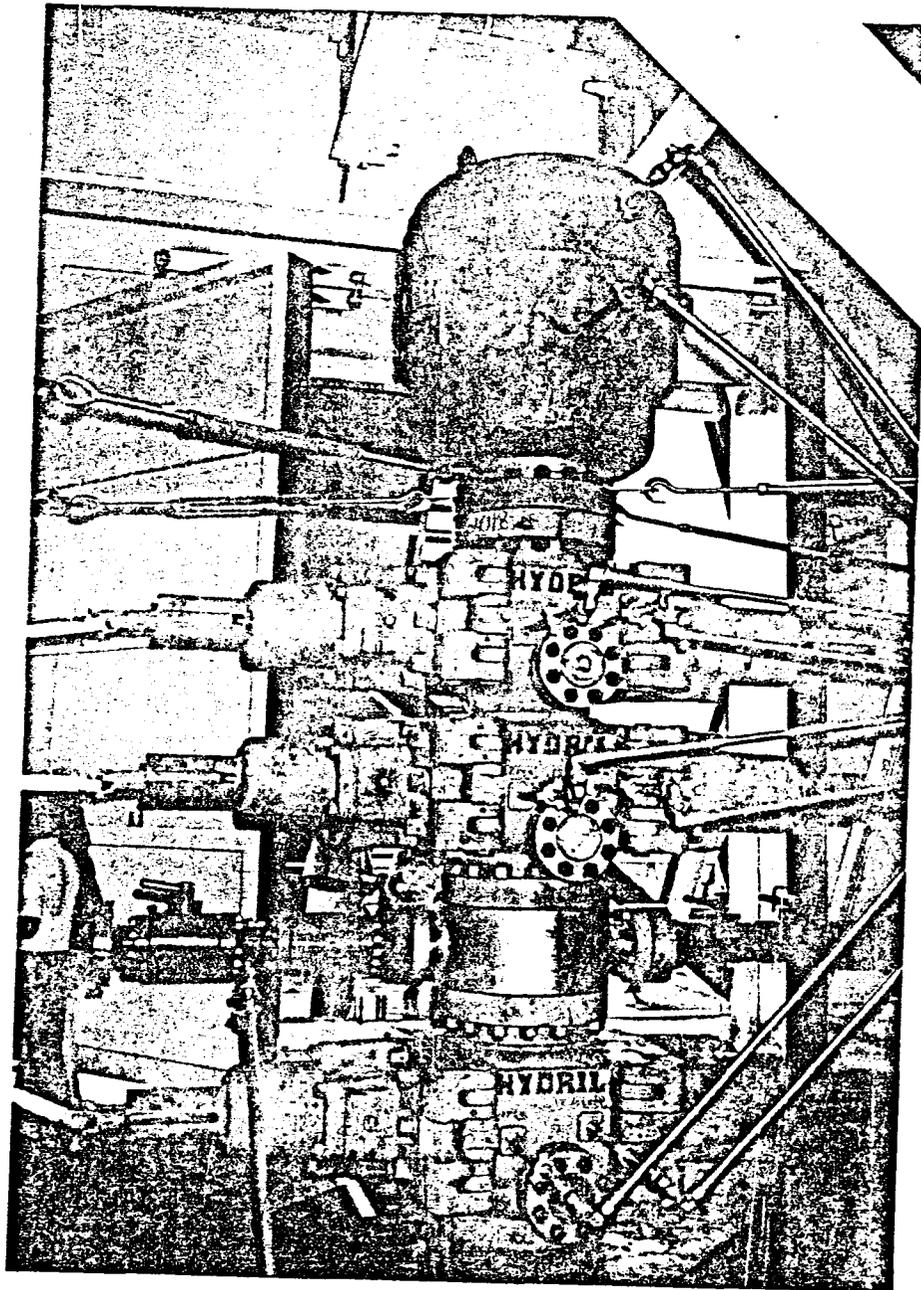


WHILE DRILLING, BOTH VALVES ARE KEPT CLOSED



HYDRAULIC VALVE

IF POSSIBLE, CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE CHANNEL OF THE RAM PREVENTER.



RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER

131-14

*1320' external boundary or
640 acre*

UNIT

c-3-b

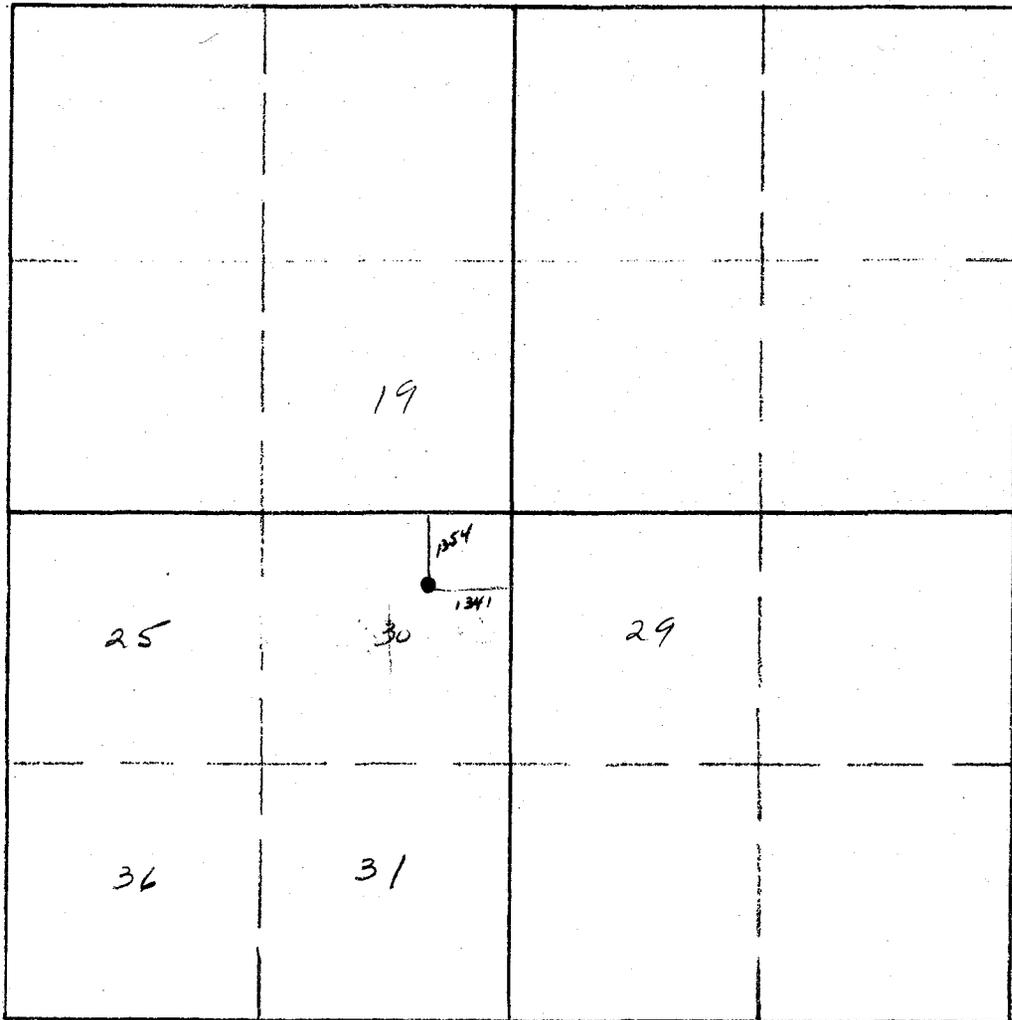
c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



SCALE 1:1000

SECTION _____
TOWNSHIP _____
RANGE _____
COUNTY _____

July 5, 1983

Fuel Exploration, Inc.
1860 Lincoln Street, Suite 1200
Denver, Colorado 80295

RE: Well No. Anderson 1-30B1
SWNE Sec. 30, T.2S, R.1W
1354 FNL, 1341 FEL
Duchesne, County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

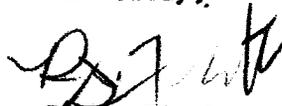
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30783.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RPJ/as
Enclosure

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: FUEL EXPLORATION, INC.

WELL NAME: ANDERSON 1-30B1

SECTION SWNE 30 TOWNSHIP 2S RANGE 1W COUNTY Duchesne

DRILLING CONTRACTOR Nicor

RIG # 60

SPODDED: DATE 8-12-83

TIME 5:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Marc Eckels

TELEPHONE # _____

DATE 8-13-83

SIGNED RJF

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Anderson
9. WELL NO.
1-30B1
10. FIELD AND POOL, OR WILDCAT
East Bluebell
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 30, T2S, R1W
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR **RIG SKID**
Fuel Exploration, Inc.

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Suite 1200, Denver, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NE $\frac{1}{4}$ Section 30, T2S, R1W, Duchesne County, Utah (see 17 below)

14. PERMIT NO.
API#43-013-30783

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
Graded ground = 5086'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Skid Rig</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Successful efforts to stop a water flow above the surface of the ground away from the rig on the location originally permitted necessitated the perforation of the surface casing to allow squeeze cementing. Perforations at 644' could not be sealed after several attempts. At 4:40 PM on August 30, 1983, Marc Eckels obtained verbal permission from Ronald J. Firth to abandon the original location, skid the rig 80' northward, and redrill the well. On that day the original hole was filled with cement from bottom to top by B-J Hughes. Uintah Engineering and Land Surveying surveyed in the new well (see attachment). The rig was moved 80' north of the first hole. A 20" conductor was set and cemented to a depth of 62'. A 13-3/8" casing string was then set and cemented in a 17 $\frac{1}{2}$ " hole with good returns to surface from 650'. Casing program from then on is the same as for the first well.

Old Location
1354' FNL & 1341' FEL, SW $\frac{1}{4}$ NE $\frac{1}{4}$, Section 30, T2S, R1W U.S.B.& M., Duchesne County, Utah

New Location
1274' FNL & 1341' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$, Section 30, T2S, R1W U.S.B.& M., Duchesne County, Utah

No additional surface area was occupied.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] DATE: 9/19/83

TITLE: Operations Manager

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: **RIG SKID**



Hinta Research and Analytical Services

PO BOX 1488 - ROOSEVELT, UTAH 84066

James F. Smith

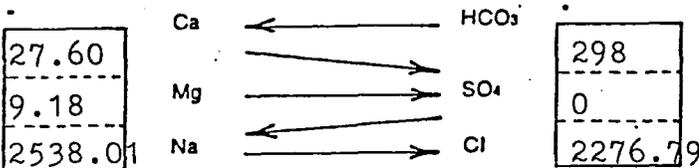
WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Fuel Exploration Inc. ADDRESS _____ DATE: 9-20-83
 SOURCE Anderson 1-30 B1 DATE SAMPLED 9-19-83 ANALYSIS NO. W-639

Analysis	Mg/L	*Meq/L
1. PH	<u>9.35</u>	
2. H ₂ S (Qualitative)		
3. Specific Gravity	<u>1.800</u>	
4. Dissolved Solids	<u>157,952.02</u>	
5. Suspended Solids		
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>8700</u>	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>14900</u>	
8. Bicarbonate (HCO ₃)	HCO ₃ <u>18178</u>	+ 61 <u>298.00</u> HCO ₃
9. Chlorides (Cl)	Cl <u>80826</u>	+ 35.5 <u>2276.79</u> Cl
10. Sulfates (SO ₄)	SO ₄ <u>0</u>	+ 48 <u>0</u> SO ₄
11. Calcium (Ca)	Ca <u>552</u>	+ 20 <u>27.60</u> Ca
12. Magnesium (Mg)	Mg <u>112</u>	+ 12.2 <u>9.18</u> Mg
13. Total Hardness (CaCO ₃)	<u>1840</u>	
14. Total Iron (Fe)	<u>17.20</u>	
15. Barium (Qualitative)		
16. Conductivity (mmHos)	<u>374,000</u>	ppm _____
*Milli equivalents per liter	Resistivity <u>.75 @ 78</u> x F	

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Compound	Equiv. WL X	Meq/L	= Mg/L
Ca (HCO ₃) ₂	81.04	<u>27.60</u>	<u>2236.70</u>
Ca SO ₄	68.07	<u>0</u>	<u>0</u>
Ca Cl ₂	55.50	<u>0</u>	<u>0</u>
Mg (HCO ₃) ₂	73.17	<u>9.18</u>	<u>671.70</u>
Mg SO ₄	60.19	<u>0</u>	<u>0</u>
Mg Cl ₂	47.62	<u>0</u>	<u>0</u>
Na HCO ₃	84.00	<u>261.22</u>	<u>21942.48</u>
Na ₂ SO ₄	71.03	<u>2276.79</u>	<u>133101.1</u>
Na Cl	58.46		

Remarks: Carbon Dioxide = 12.99 mg/l
Total Sodium = 39568 mg/l
Total Depth = 6237
"STRONG AMMONIA SMELL IN SAMPLE"

Thank you for the business:

SAMPLE TAKEN FROM 6070'

PERFORATION RECORD

The Anderson 1A-30B1 was perforated as follows:

<u>Date</u>	<u>Depth</u>	<u>Net Interval</u>	<u>JSPF</u>	<u>Status</u>	
12/07/83	12,192'-12,197'	5'	2 (3 1/8'	Abandoned	
	12,202'-12,216'	14'	" gun w/12	"	
	12,258'-12,272'	14'	" gm charges)	"	
	12,295'-12,299'	4'	"	"	
	12,366'-12,342'	6'	"	"	
	12,352'-12,360'	8'	"	"	
	12,384'-12,388'	4'	"	"	
	12,394'-12,402'	8'	"	"	
	12,414'-12,417'	3'	"	"	
	12,429'-12,431'	2'	"	"	
	12,466'-12,474'	8'	"	"	
	12/16/83	12,180'-12,188'	8'	"	"
	12/29/83	10,296'-10,302'	6'	2	Open
		10,336'-10,340'	4'	"	"
10,363'-10,368'		5'	"	"	
10,388'-10,393'		5'	"	"	
10,403'-10,407'		4'	"	"	
10,420'-10,426'		6'	"	"	
10,432'-10,436'		4'	"	"	
10,442'-10,446'		4'	"	"	
10,453'-10,460'		7'	"	"	
10,477'-10,480'		3'	"	"	
10,488'-10,498'		10'	"	"	
10,512'-10,515'		3'	"	"	
01/14/84		10,201'-10,207'	5'	"	"
		10,159'-10,163'	4'	"	"
		10,130'-10,136'	6'	"	"
		10,336'-10,340'	4'	1 *(3 3/8"	"
		10,296'-10,302'	6'	" gun w/	"
		10,202'-10,207'	5'	" 20.5 gm	"
		10,159'-10,163'	4'	" charge)	"
		10,130'-10,136'	6'	"	"
	10,067'-10.082'	15'	3	"	
	10,081'-10,031'	14'	"	"	
	9,983'-9,994'	11'	"	"	
	9,918'-9,931'	13'	"	"	
	9,974'-9,980'	6'	"	"	
	9,907'-9,911'	4'	"	"	
	9,852'-9,868'	16'	"	"	
	9,828'-9,831'	3'	"	"	
	9,819'-9,823'	4'	"	"	
	9,812'-8,816'	4'	"	"	
	9,758'-9,766'	8'	"	"	
	9,748'-9,750'	2'	"	"	
9,632'-9,640'	8'	"	"		
9,620'-9,627'	7'	"	"		
9,739'-9,744'	5'	"	"		
9,727'-9,734'	7'	"	"		
9,713'-9,716'	3'	"	"		

03/09/84	9,653'-9,662'	9'	3	Open
	10,548'-10,552'	4'	"	"
	10,528'-10,532'	4'	"	"
	10,312'-10,315'	3'	"	"
	10,305'-10,310'	5'	"	"
	10,246'-10,256'	10'	"	"
	10,264'-10,272'	8'	"	"
	10,230'-10,240'	10'	"	"
	10,126'-10,130'	4'	"	"
	10,512'-10,515'	3'	1	"
	10,488'-10,498'	10'	"	"
	10,477'-10,480'	3'	"	"
	10,453'-10,460'	7'	"	"
	10,442'-10,446'	4'	"	"
	10,432'-10,436'	4'	"	"
	10,420'-10,426'	6'	"	"
	10,403'-10,407'	4'	"	"
	10,388'-10,393'	5'	"	"
	10,362'-10,368'	6'	"	"

* The 1 spf intervals were reperforation of previously opened zones.

Total abandoned footage below 12,189' = 84' net.

Total open footage between 9,653' and 10,552' = 268' net.

Acidizing Program

<u>Date</u>	<u>Interval Treated</u>	<u>Net Feet</u>	<u>Acid Job</u>
12/11/83	12,192'-12,360'	76'	5000 gal. 15% HCl + additives. Average rate = 7000 psi; Used 1.1 sg balls for diversion. No ball action. isip = 6100 psi; 10 min sip = 5880 psi. Flowed/swabbed bac.
12/17/83	12,180'-12,360'	84'	5000 gal 15% HCl + additives. Average rate = 3.3 BPM @6000#. No ball action. isip = 5800' psi -, 5 min sip = 5600 psi, 10 min sip = 5600 psi; 15 min sip = 5600 psi. Flowed/swabbed back.
12/22/83	12,180'-12,216'	27'	5000 gal 15% HCl + additives. Average rate + 4 BPM @7800 psi. No ball action. isip = 6300 psi; 15 min sip = 6000 psi swabbed back.
01/07/84	10,296'-10,515'	61'	6000 gal 15% HCl + additives. Average rate = 9BPM @7000 psi. Excellent ball action - balled off - isip = 43000 psi; 5 min sip = 4010 psi; 10 min sip = 3910 psi; 15 min sip = 3850 psi. Flowed back.
01/20/84	10,130'-10,515'	76'	15,000 gal 15% HCl + additives. unable to maintain rate or pressure due to foam in acid.
1/31/84	10,130'-10,515'	76'	15,000 gal 7½% HCl + additives. Average rate + 9.5 BPM @7200 psi. Balled off isip = 4650; 5 min sip = 2730 psi; 10 min sip = 2200 psi; 15 min sip = 2000 psi. Flowed back.
03/13/84	9,026'-10,082''	192'	21,000 gal 15% HCl + additives. Average rate = 13.0 BPM @ 7500 psi. Good ball action. isip = 4700 psi; 5 min sip = 4590; 10 min sip = 4570 psi; 15 min sip = 4540 psi Flowed back.



Hinta Research and Analytical Services

P.O. BOX 1488 ROOSEVELT, UTAH 84066

James F. Smith

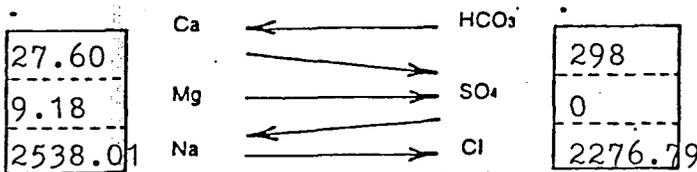
WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Fuel Exploration Inc. ADDRESS _____ DATE: 9-20-83
 SOURCE Anderson 1-30 B1 DATE SAMPLED 9-19-83 ANALYSIS NO. W-639

Analysis	Mg/L	*Meq/L
1. PH	<u>9.35</u>	
2. H ₂ S (Qualitative)	_____	
3. Specific Gravity	<u>1.800</u>	
4. Dissolved Solids	<u>157,952.02</u>	
5. Suspended Solids	_____	
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>8700</u>	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>14900</u>	
8. Bicarbonate (HCO ₃)	HCO ₃ <u>18178</u>	+ 61 <u>298.00</u> HCO ₃
9. Chlorides (Cl)	Cl <u>80826</u>	+ 35.5 <u>2276.79</u> Cl
10. Sulfates (SO ₄)	SO ₄ <u>0</u>	+ 48 <u>0</u> SO ₄
11. Calcium (Ca)	Ca <u>552</u>	+ 20 <u>27.60</u> Ca
12. Magnesium (Mg)	Mg <u>112</u>	+ 12.2 <u>9.18</u> Mg
13. Total Hardness (CaCO ₃)	<u>1840</u>	
14. Total Iron (Fe)	<u>17.20</u>	
15. Barium (Qualitative)		
16. Conductivity (mmHos/cm @ 25°C)	<u>374,000</u>	ppm _____
*Milli equivalents per liter	Resistivity <u>.75 @ 78</u>	X F

PROBABLE MINERAL COMPOSITION



Compound	Equlv. WL X	Meq/L	Mg/L
Ca (HCO ₃) ₂	81.04	<u>27.60</u>	<u>2236.70</u>
Ca SO ₄	68.07	<u>0</u>	<u>0</u>
Ca Cl ₂	55.50	<u>0</u>	<u>0</u>
Mg (HCO ₃) ₂	73.17	<u>9.18</u>	<u>671.70</u>
Mg SO ₄	60.19	<u>0</u>	<u>0</u>
Mg Cl ₂	47.62	<u>0</u>	<u>0</u>
Na HCO ₃	84.00	<u>261.22</u>	<u>21942.48</u>
Na ₂ SO ₄	71.03	<u>2276.79</u>	<u>133101.1</u>
Na Cl	58.46	_____	_____

Saturation Values Distilled Water 20° C
 Ca CO₃ 13 Mg/L
 Ca SO₄ · 2H₂O 2,090 Mg/L
 Mg CO₃ 103 Mg/L

Remarks: Carbon Dioxide = 12.99 mg/l
Total Sodium = 39568 mg/l
Total Depth = 6237
"STRONG AMMONIA SMELL IN SAMPLE"

SAMPLE TAKEN FROM 6070 ±

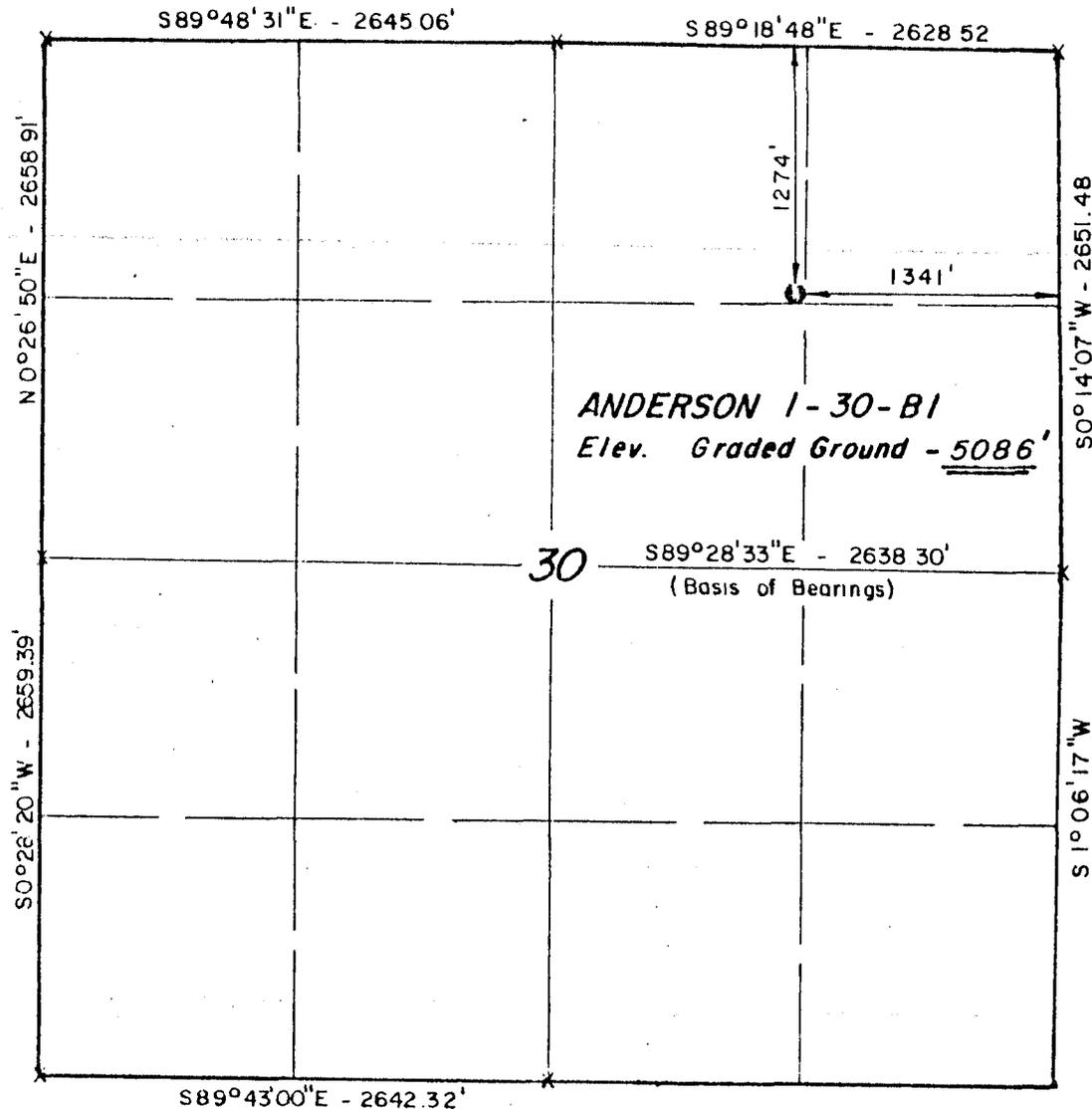
Thank you for the business:

T 2 S , R 1 W , U . S . B . & M .

PROJECT

FUEL EXPLORATION

Well location, **ANDERSON**
1-30-B1, located as shown
 in the NW 1/4 NE 1/4 Section 30,
 T2S, R1W, U.S.B. & M. Duchesne
 County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 24154
 STATE OF UTAH

Revised 9/1/83

UINTAH ENGINEERING & LAND SURVEYING
 P O BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

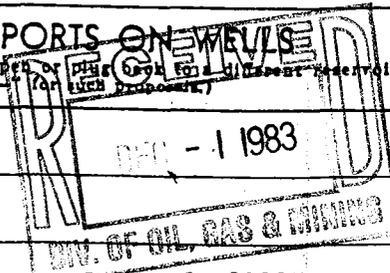
SCALE	1" = 1000'	DATE	6/1/83
PARTY	DB JF RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	Fuel Expl

X = Section Corners Located

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug or seal or otherwise alter a well. Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL & GAS WELL OTHER

2. NAME OF OPERATOR
Fuel Exploration, Inc.

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Suite 1200, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1274' FNL & 1341' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 30, T2S, R1W, USB&M, Duchesne County, Utah.

14. PERMIT NO.
API #43-013-30783

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
Graded Ground = 5086'

5. LEASE DENIGATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Anderson

9. WELL NO.
1A-30B1

10. FIELD AND POOL, OR WILDCAT
East Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T2S, R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>September 1983 Drilling Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/30/83: Drilling ahead @ 8220' in Tertiary Green River formation w/ 8-3/4" bit & dispersed, weighted mud system, using Nicor Rig #60.

Casing Set to Date: Conductor Pipe = 13-3/8", K-55, 54.50#, set to 648.39' (KB) & cemented w/ 800 sx Class G, 3% CaCl, & LCM, w/ good returns to surface. 17 1/2" hole.

Surface Casing = 9-5/8", J-55, 36#, set to 2600' (KB) in 12 1/4" hole & cemented in two stages as follows- 1st Stage = 450 sx Halliburton Lite lead w/ 3% CaCl & LCM
200 sx Class H tail w/ 3% CaCl
2nd Stage = 230 sx Class H w/ 3% CaCl through DV tool @ 618'. Got thin returns to surface.

9/10/83 Welded on casinghead & nipped up BOP stack.

9/11/83 Drilled out DV collar & tagged top of float collar @ 2588'. Tested to 1500 psi 1/2 hour. Ran CBL. Quick Test, Inc. tested BOP stack. Drilled out float collar & shoe. Ran leak test. Drilling ahead w/ 8-3/4" bit & clear water w/ gel-lime sweeps.

Water Flows: Top of Green River formation @ 5758' (KB). Penetrated trona bed @ 6078' w/ gas show (methane & ammonia) and strong artesian water flow (SIDP = 325 psi, flow ranging up to 107 Bbl/hr). Analysis attached. Killed flow w/ weighted mud (9.6#/gal.) and lost circulation into thief zone @ 5410' (from temp. survey). Cemented off flow and lost circulation zone w/ 48 Bbl FloChek & 100 sx Class H w/ CalSeal.

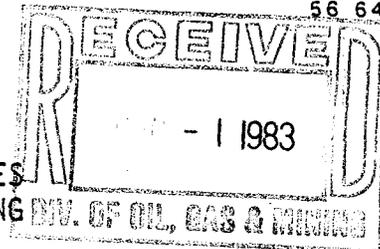
Water zones encountered prior to this large flow consisted of relatively small (over)

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels TITLE Operations Manager DATE 10/14/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Anderson 1A-30B1

Operator Fuel Exploration, Inc. Address 1860 Lincoln Street, Suite 1200, Denver
CO 80295 303/892-6563.

Contractor Nicor Drilling Co. Address 1616 Glenarm Pl., Suite 1715, Denver,
CO 80202

Location NW 1/4 NE 1/4 Sec. 30 T: 2 S R. 1 W County Duchesne

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.		276'	24 bbl/hr	Chlorides = 4000+ ppm
2.		489'	42 bbl/hr(cumulative)	Chlorides = 5200+ ppm
	-Conductor Pipe-			
3.		1125'	25 bbl/hr	Chlorides = 4000+ ppm
4.		1206'	60 bbl/hr(cumulative)	ditto
5.		1422'	81 bbl/hr(cumulative)	ditto

(Continue of reverse side if necessary)

(OVER)

Formation Tops

Tgr = 5758'
Tw = 10,100'

Remarks

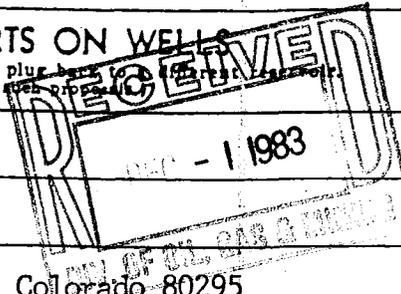
NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL & GAS WELL OTHER

2. NAME OF OPERATOR
Fuel Exploration, Inc.

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Suite 1200, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1274' FNL & 1341' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 30, T2S, R1W, USB&M,
Duchesne County, Utah.

14. PERMIT NO. API #43-013-30783

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
Graded Ground = 5086'

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Anderson

9. WELL NO.
1A-30B1

10. FIELD AND POOL, OR WILDCAT
East Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T2S, R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>October Drilling Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/30/83: Drilling ahead @ 12,460' in Tertiary Wasatch formation w/ 6-1/8" diamond bit & dispersed, weighted mud system, using Nicor Rig #60.

Additional Casing Set to Date: Intermediate Casing = 7", N-80, 29#, set to 9600' (KB) in a 8-3/4" hole & cemented as follows- 225 sx Halliburton Lite lead w/ 10% salt and LCM 260 sx Class H tail w/ LCM & retarder calculated to fill up to 6000'. 10/9/83.

10/9/83 Retested BOP stack (Yellowjacket).

10/11/83 Ran CBL. Top of cement @ 6432'. Tagged cement @ 9500'.

10/12/83 Drilling ahead w/ 6-1/8" diamond bit.

Logs run open hole from 9600': DIL-SP-GR-FDC-CNL-CAL-BHC Acoustic-Spectralog.

Water Flows: With weighted mud (10.4#/gal) drilled into artesian water zone capable of flowing up to 100 bbl/day into mud system. Believe water to be coming from 10,138-46' or 10,256-64' on the basis of mud chemistry changes and pit volume data. Chlorides increased from 2500 ppm to 4000+ ppm. Flow continued until MW = 12+#/gal.

Top of Wasatch formation @ 10,100'. Numerous oil & gas shows in Tgr, Tgr-Tw transition, and Tw.

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels TITLE Operations Manager DATE 11/15/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



FUELEX
FUEL EXPLORATION, INC.

1200 LINCOLN TOWER
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 892-6563

March 23, 1984

Norm Stout
Oil, Gas & Mining Division
Utah Department of Natural Resources
4241 State Office Building
Salt Lake City, UT 84114

RE: Reclamation of Reserve Pit
on the Anderson 1A-30B1
Sec. 30, T2S, R1W, Duchesne County

Dear Mr. Stout:

We appreciate the concerns you voiced yesterday with regard to the reserve pit on the location of our Anderson 1A-30B1. As I mentioned, we have been working steadily to accomplish a satisfactory completion of this well for several months. During this time we have periodically removed water from the pit to a disposal well.

As you know, there is a significant amount of oil in the western one-quarter of the pit. This oil accumulated during drilling and completion, and is probably saleable. As soon as ground conditions allows, we plan to shrink the area of the pit by back filling from the east to the west. The oil will be recovered by a hot oil truck and a vacuum truck when the pit has been reduced to a manageable size for heating. Upon recovery of the oil the entire pit will be reclaimed. In the meantime, we will continue to haul water from the pit as ground and road conditions allow.

Please let me know if this plan is not satisfactory, as we have no desire to create problems for the State, the residents of the Hancock Cove area, or ourselves.

Sincerely,

Marc T. Eckels

MTE/ccm



FUELEX
FUEL EXPLORATION, INC.

1200 LINCOLN TOWER
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 892-6563



March 23, 1984

DIVISION OF
OIL, GAS & MINING

Norm Stout
Oil, Gas & Mining Division
Utah Department of Natural Resources
4241 State Office Building
Salt Lake City, UT 84114

RE: Reclamation of Reserve Pit
on the Anderson 1A-30B1
Sec. 30, T2S, R1W, Duchesne County

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Sincerely,

Marc T. Eckels

MTE/ccm

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anderson

9. WELL NO.

1A-30B1

10. FIELD AND POOL, OR WILDCAT

East Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T2S, R1W USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

19. ELEV. CASINGHEAD
5084'

23. INTERVALS DRILLED BY
ROTARY TOOLS: 0-12,703' (KB)
CABLE TOOLS: None

25. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORED
No

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Fuel Exploration, Inc

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Suite 1200, Denver, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1274' FNL & 1341' FEL, nwne Sec. 30, T2S, R1W

At top prod. interval reported below same

At total depth same

14. PERMIT NO. 43-013-30783
DATE ISSUED 7/5/83

15. DATE SPUNDED 8-12-83 / 9/3/83
16. DATE T.D. REACHED 11/2/83
17. DATE COMPL. (Ready to prod.) 3/16/84
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5086' GR; 5110' RKB

20. TOTAL DEPTH, MD & TVD 12,703'(KB)
21. PLUG, BACK T.D., MD & TVD 12,556' (KB)
22. IF MULTIPLE COMPL., HOW MANY* Single
23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9,653' to 10,552' Gross Interval = 268' Net (see attachment)

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL/GR, FDG/CNL, BHC Acoustic, Spectral, C/O, DDNL, Dielect, CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		82' (KB)	30"	284 sx Class G	0
13-3/8"	54.50	646'	17 1/2"	800 sx Class G + additives	0
9-5/8"	36.00	2,600'	12 1/4"	450 sx Lite/430 sx Class H	
7"	29.00	9,616'	8-3/4"	675 sx Class H + additives	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5", 18#, P-	110	9,353'	675 sx Class H		2-7/8"	9,450' (KB)	9,450
					1 1/2"	5,500' (KB)	---

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See attachment.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			See attachment.

33.* PRODUCTION

DATE FIRST PRODUCTION 1/1/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/7/84	HOURS TESTED 20	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD	OIL—BBL. 351	GAS—MCF. 500	WATER—BBL. 35	GAS-OIL RATIO 1425:1
FLOW. TUBING PRESS. 750	CASING PRESSURE 30	CALCULATED 24-HOUR RATE	OIL—BBL. 421	GAS—MCF. 500	WATER—BBL. 50	OIL GRAVITY-API (CORR.) 42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Fuel & Flare to 1/24/84. Sold to Gary Energy from 1/25/84.

TEST WITNESSED BY
Marc T. Eckels

35. LIST OF ATTACHMENTS

Logs, wellbore schematic diagram, cementing program, perforating program, & acid program.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operations Manager DATE 3/23/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

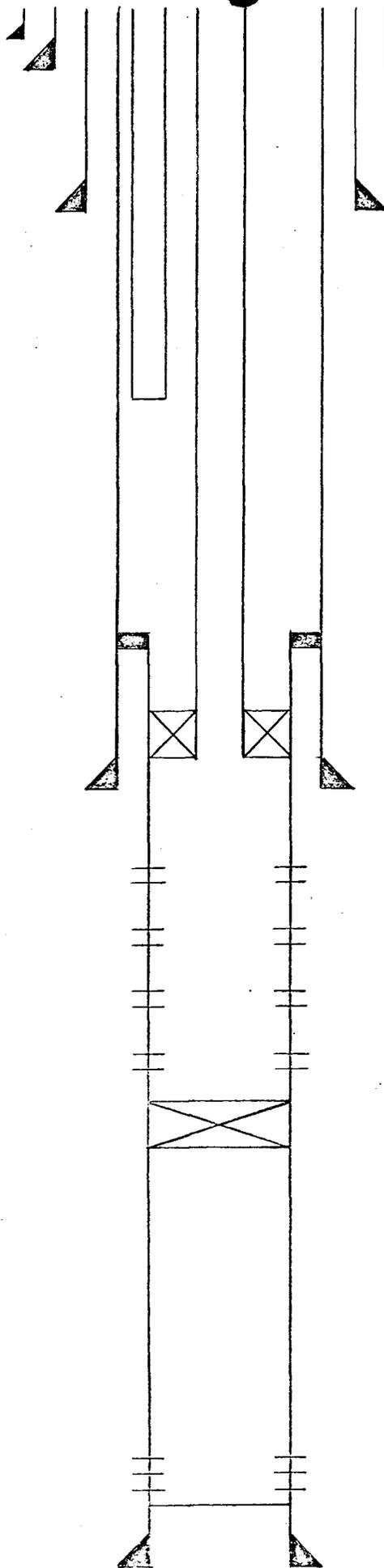
Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Tgr	5,758'	9,404'	Shales, sandstones, siltstones and marlstones.
Tw	9,404'	not drilled	Shales, sandstones, siltstones, marlstones, dolomites & limestones.

NAME	MEAS. DEPTH	TOP	FEET VERT. DEPTH
Tgr3	7,870'		

FUEL EXPLORATION, INC. ANDERSON 1A-30B1 NWN SEC. 30, T2S, R1W DUCHESNE COUNTY, UTAH
--



20" @ 82'
 13-3/8" @ 646'

9-5/8" @ 2,600'

Heat String: 1 1/2", 2.76#, J-55, IJ to 5,500'

Production Tubing: 2-7/8", 6.5#, N-80 EUE to top of liner
 2-7/8", 6.5#, N-80 RTS-8 inside liner to 9,450'

Baker 7" 29# X 5" 18# Simplex Liner Hanger @ 9,353'

Baker 5" Model EA Retrievamatic Packer @ 9,450'
 7", 29#, N-80 @ 9,616'

Upper Wasatch perfs producing from 9,653'-10,552'
 (268' net)

Baker 5" Cast Iron Bridge Plug @ 10,614'

Lower Wasatch perfs abandoned from 12,180'-12,474'
 PB TD = 12,556'

5", 18#, P-110, Extremeline @ 12,672'

CEMENTING PROGRAM

<u>Date</u>	<u>Casing</u>	<u>Hole Size</u>	<u>Setting Depth(KB)</u>	<u>Cementing</u>
8/31/83	20" Conductor	30"	82'	284 sx Class G w/ 3% CaCl.
9/5/83	13-3/8", 54.50#, K-55, ST&C	17 1/2"	646'	800 sx Class H w/ 3% CaCl & 1/4#/sx Flocele.
9/9/83	9-5/8", 36#, K-55, ST&C	12 1/4"	2600'	Two Stages w/ DV tool @ 618': Stage 1 = Lead w/ 450 sx Lite w/ 3% CaCl, 1/4#/sx Flocele, & 10#/sx gilsonite. Tail w/ 200 sx Class H w/ 3% CaCl. Stage 2 = 230 sx Class H w/ 3% CaCl.
10/8/84	7", 29#, N-80, LT&C	8-3/4"	9,616'	Lead w/ 225 sx Lite w/ 10% salt, 1/4#/sx Flocele, 10#/sx gilsonite, .3% retarder. Tail w/260 sx Class H w/ 1/4#/sx Flocele, .1% retarder.
11/6/83	5", 18#, P-110, Extremeline Liner	6-1/8"	9,353'-12,672'	675 sx Class H w/ 35% silica flour, 1% friction reducer, .2% water loss add., .1% re- tarder, & 10% salt.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 27, 1984

Fuel Exploration, Inc.
Exploration and Production
1860 Lincoln Street, Suite # 1200
Denver, Colorado 80295

43-013-30782

Gentlemen:

On June 12, 1984, a field inspection was made by the Division of Oil, Gas and Mining, at the Anderson #1A-30B1, located in section 30, T. 2S, R. 1W, Duchesne County, Utah. It was found that the reserve pit is still open, and the location is in need of attention as far as housekeeping.

Your immediate attention to this matter will be appreciated. If you have any questions concerning this matter please call 1-801-533-5771.

Sincerely,

A handwritten signature in cursive script that reads "Jim Thompson".

Jim Thompson
Oil and Gas Field Specialist

JT/sb
cc: Ronald J. Firth, Associate Director

83130

SUEK, ECKELS, TOLER & COMPANY, INC.

DOME TOWER, SUITE 410, 1625 BROADWAY, DENVER, COLORADO 80202 303/534-4445

DAVID H. SUEK
MARC T. ECKELS
W. GREG TOLER

RECEIVED

JAN 06 1985

DIVISION OF OIL
GAS & MINING

January 3, 1985

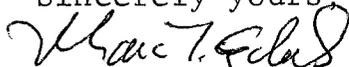
R. J. Firth
Utah Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center
Salt Lake City, Utah 84180-1203

Dear Mr. Firth:

Enclosed are three copies of the Sundry Notice concerning the recompletion of the Anderson 1A-30B1 in the Green River formation. I will oversee this work for the operator, Fuel Exploration, Inc.

We appreciate your verbal approval of this work.

Sincerely yours,



Marc T. Eckels

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER JAN 06 1986

2. NAME OF OPERATOR
FUEL EXPLORATION, INC. DIVISION OF OIL GAS & MINING

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Suite 1200, Denver, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NW NE SEC. 30, T2S, R1W

14. PERMIT NO. API#43-013-30783

15. ELEVATIONS (Show whether of, RT, GR, etc.)
5086' (GL); 5110' (KB)

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Anderson

9. WELL NO.
1A-30B1

10. FIELD AND POOL, OR WILDCAT
East Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-T2S-R1W USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Recomplete <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set CIBP @ approx. 8560' to plug off current uneconomic production from 168' (net) of perfs between 9620' and 10,552'.

Perf Green River interval from 8098' to 8323' w/ 2 jspf (45' net).

Set packer @ approx. 8010'. RIH w/ 2-7/8" tubing and 1 1/2" heat string.

Acidize well w/ 15,000 gal. 15% FE acid w/ additives. Flow back acid. Flow well to tanks.

Work to commence on 1/6/86. Estimate 6 to 10 days. Will file full report upon conclusion of work.

Received verbal approval from R. J. Firth on 1/3/85.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1/13/86
BY: *John L. Beyer*

18. I hereby certify that the foregoing is true and correct

SIGNED *John L. Beyer* TITLE Consultant DATE 1/13/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUEK, ECKELS, TOLER & COMPANY, INC.

DOME TOWER, SUITE 410, 1625 BROADWAY, DENVER, COLORADO 80202 303/534-4445

DAVID H. SUEK
MARC T. ECKELS
W. GREG TOLER

RECEIVED

JAN 23 1986

DIVISION OF OIL
GAS & MINING

January 21, 1986

Ronald J. Firth
Oil, Gas & Mining Division
Utah Department of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

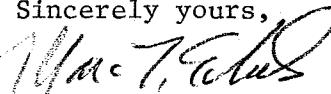
Dear Mr. Firth:

Enclosed are duplicate copies of the Recompletion Report for the Fuel Exploration, Inc. Anderson 1A-30B1, Sec. 30-T2S-R1W, Duchesne County, Utah.

This recompletion was commenced on January 6, 1986, and was finished on January 17, 1986. The zones below the previously set CIBP at 10,614' were abandoned on January 8, 1986, by the emplacement of 1½ sacks (15 gal. slurry) on top of the CIBP by means of a Dresser Atlas dump baler. A 7" 29# CIBP was then set on wireline at a depth of 9330', just above the top of the liner hanger. This CIBP effectively isolated all previously produced zones behind the liner from the new Green River zone.

On January 11, 1986, the well was perforated in the Green River formation, as listed in the report. On January 13, 1986, these newly opened zones were acidized with 15,000 gal. 15% FE HCl acid with additives. Balls were used for diversion, and ball-off was achieved three times during the treatment. Although the well flowed after the acid job, it was put on pump because of the beneficial effects of the heated power fluid. A sample of the black Green River crude oil was delivered to the Seagull Refinery on January 18, 1986. Seagull will be the purchaser of the oil. The gas is being sold to Gary Energy.

Sincerely yours,


Marc T. Eckels, Consultant to Fuel Exploration, Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anderson

9. WELL NO.

1A-30B1

10. FIELD AND POOL, OR WILDCAT

East Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

30-T2S-R1W USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **RECEIVED**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **JAN 23 1986**

2. NAME OF OPERATOR
Fuel Exploration, Inc.

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Suite 1200, Denver, Colorado 80295
DIVISION OF OIL GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW ne Sec. 30-T2S-R1W 1274 FNL 1341 FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

API#43-013-30783 8/83

15. DATE SPUDDED 9/3/83 16. DATE T.D. REACHED 11/1/83 17. DATE COMPL. (Ready to prod.) 3/26/84 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5086' (GL); 5110' (KB) 19. ELEV. CASINGHEAD 5086'

20. TOTAL DEPTH, MD & TVD 12,700' 21. PLUG, BACK T.D., MD & TVD 9,330' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY ROTARY TOOLS 0'-TD CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River formation between 8098' and 8324'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
only new log run was CBL/CCL/GR

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	---	60'	30"	284 sx Class G	---
13-3/8"	54.50	646'	17 1/2"	800 sx Class G	---
9-5/8"	36.00	2,611'	12 1/2"	450 sx Lite + 430 sx Class	H ---
7"	29.00	9,600'	8-3/4"	225 sx Lite + 260 sx Class	H ---

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9,353'	12,672'	675	---	2-7/8"	---	8,010'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
New Perfs: all 3 jspf w/ 4" csg gun(JJKS)		Perfs as per #31	
8314'-8324'	8151'-8156'	15,000 gal 15% FE HCl w/ add.	
8264'-8270'	8126'-8132'	+ 250 div. balls + 3200 gal	
8190'-8196'	8098'-8110'	KCl water flush.	
45 net feet w/ 135 perfs.			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/14/86		Pumping w/1 1/2" Type A Kobe hydraulic pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/18/86	24	pump	→	140	66	92	471:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COBR.)	
pump	pump	→	140	66	92		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to Gary Energy, except that used to run tank battery

TEST WITNESSED BY
Marc T. Eckels

35. LIST OF ATTACHMENTS
Logs previously submitted.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Marc T. Eckels TITLE Consultant DATE 1/21/86



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 24, 1986

Fuel Exploration Inc.
Exploration and Production
1860 Lincoln Street, Suite #1200
Denver, Colorado 80295

Gentlemen:

RE: Well No. Anderson 1A-30B1, Section 30, T.2S, R.1W,
Duchesne County, Utah

Following receipt by the Division of Oil, Gas and Mining of a well completion report on the subject well, a routine field inspection of the well was conducted on February 12, 1986. It was determined that trash and oily fluid was spread about the location and the reserve pit used for drilling still existed and was also full of oily fluid. Because the condition of the location constitutes a fire hazard and ground water pollution hazard, the Division requires that you properly clean the well location and dispose of the waste fluid in the pit. Also, because the presence of the reserve pit would allow improper dumping of produced fluid or waste fluid from other locations, the Division requests that the reserve pit be backfilled to allow only a small emergency pit for production purposes.

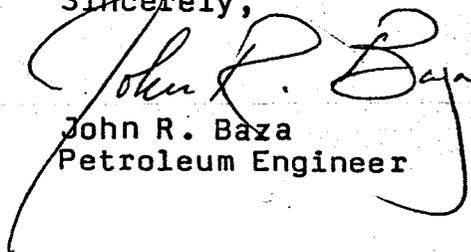
This matter was brought to your attention previously and the Division received a response letter dated March 23, 1984, from Mr. Marc T. Eckels of your company. The letter indicated that the problems on the well location would be alleviated shortly thereafter. As of the date of the most recent field inspection, no action had taken place and it is the opinion of the Division staff that adequate time has been allowed for resolution of this matter. Therefore, we require that remedial action on these problems be conducted within 30 days from receipt of this letter.

Upon determining your course of action on this well, please submit a written notice to this Division of the proposed operations. If no action should take place within the allowed time frame, this matter will be referred to the Director of this Division and to the Board of Oil, Gas and Mining for punitive action.

Page 2
Fuel Exploration, Inc.
February 24, 1986

If you have any questions concerning this matter, please contact this Division at the listed telephone number. Thank you for prompt attention to this matter.

Sincerely,



John R. Baza
Petroleum Engineer

Attachment
cc: D. R. Nielson
R. J. Firth
~~Well #1~~
02651-11-12

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT REPLY ON
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Fuel Exploration, Inc.</p> <p>3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1225, Denver, Colorado 80295</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1274' FNL & 1341' FEL, NW$\frac{1}{4}$NE$\frac{1}{4}$, Sec. 30-T2S-R1W-USM</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Anderson</p> <p>9. WELL NO. 1A-30B1 / Entry #88092</p> <p>10. FIELD AND POOL, OR WILDCAT East Bluebell</p> <p>11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA 30-2S-2W-USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30783</p>	<p>15. ELEVATIONS (Show whether OF, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Change of Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective May 1, 1986, the Operator of this well is changed from Fuel Exploration, Inc. to Held By Production, Inc. Held By Production, Inc.'s address is: 6021 South Syracuse Way, Suite 201, Englewood, Colorado 80111. Phone: 303-694-4335.

18. I hereby certify that the foregoing is true and correct

SIGNED *Raymond D. Danton* TITLE President DATE 4/9/86

Raymond D. Danton

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Fuel Exploration, Inc.</p> <p>3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1225, Denver, Colorado 80295</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1274' FNL & 1341' FEL, NW$\frac{1}{4}$NE$\frac{1}{4}$, Sec. 30-T2S-R1W-USM</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Anderson</p> <p>9. WELL NO. 1A-30B1 /Entity #00292</p> <p>10. FIELD AND POOL, OR WILDCAT East Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30-2S-W-USM</p>
<p>14. PERMIT NO. 43-013-30783</p>	<p>15. ELEVATIONS (Show whether OF, TO, OR, etc.)</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANN <input type="checkbox"/>
(Other) Change of Operator <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective May 1, 1986, the Operator of this well is changed from Fuel Exploration, Inc. to Held By Production, Inc. Held By Production, Inc.'s address is: 6021 South Syracuse Way, Suite 201, Englewood, Colorado 80111. Phone: 303-694-4335.

18. I hereby certify that the foregoing is true and correct

SIGNED Raymond D. Danton TITLE President DATE 4/9/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:



FUELEX
FUEL EXPLORATION, INC.

1225
-1200-LINCOLN TOWER
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 892-6563

RECEIVED
APR 14 1986

DIVISION OF
OIL, GAS & MINING

April 9, 1986

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: ✓ Anderson #1A-30B1 Well
Section 30-2S-1W-USM, Duchesne County

Brotherson #2-34B4 Well
Section 34-2S-4W-USM, Duchesne County

Gentlemen:

Enclosed find two Sundry Notices/Change of Operator forms for the referenced oil and gas wells. Effective May 1, 1986, Held By Production, Inc. will operate the subject wells.

Thank you.

Yours truly,

FUEL EXPLORATION, INC.

Jennifer Melton

Jennifer Melton
Land Manager

JM/dc

Encls.

cc: Held By Production, Inc.
6021 South Syracuse Way, Suite 201
Englewood, CO 80111
Attn: Robert Einhorn

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Route #:

1	<input checked="" type="checkbox"/> FEE 7-FILE
2	<input checked="" type="checkbox"/> DT 28-FILE
3	<input checked="" type="checkbox"/> VLD
4	<input checked="" type="checkbox"/> RIF
5	<input checked="" type="checkbox"/> LAC
6	<input checked="" type="checkbox"/> SJ

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-96)

TO (new operator)	<u>NORTH PLAINS CORPORATION</u>	FROM (former operator)	<u>HELD BY PRODUCTION INC</u>
(address)	<u>PO BOX 306</u>	(address)	<u>PO BOX 306</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>MARC T ECKELS, AGENT</u>		<u>MARC T ECKELS</u>
	phone <u>(801) 722-2546</u>		phone <u>(801) 722-2546</u>
	account no. <u>N 3435(A) 2-6-96</u>		account no. <u>N 7280</u>

Well(s) (attach additional page if needed):

Name:	<u>CEDAR RIM #2/GR-WS</u>	API:	<u>43-013-30019</u>	Entity:	<u>6315</u>	Sec:	<u>20</u>	Twp:	<u>3S</u>	Rng:	<u>6W</u>	Lease Type:	<u>FEE</u>
Name:	<u>CEDAR RIM 2-A/GR-WS</u>	API:	<u>43-013-31172</u>	Entity:	<u>10671</u>	Sec:	<u>20</u>	Twp:	<u>3S</u>	Rng:	<u>6W</u>	Lease Type:	<u>FEE</u>
✓ Name:	<u>ANDERSON 1A-30B1/GR-WS</u>	API:	<u>43-013-30783</u>	Entity:	<u>292</u>	Sec:	<u>30</u>	Twp:	<u>2S</u>	Rng:	<u>1W</u>	Lease Type:	<u>FEE</u>
Name:	<u>BROTHERSON 2-34B4/GR-WS</u>	API:	<u>43-013-30857</u>	Entity:	<u>289</u>	Sec:	<u>34</u>	Twp:	<u>2S</u>	Rng:	<u>4W</u>	Lease Type:	<u>FEE</u>
Name:	_____	API:	_____	Entity:	_____	Sec:	_____	Twp:	_____	Rng:	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec:	_____	Twp:	_____	Rng:	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec:	_____	Twp:	_____	Rng:	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- ✓ Lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(2-6-96)*
- ✓ Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(2-6-96)*
- ✓ Lec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? *(yes)* (no) ____ If yes, show company file number: *#C0188078 (c.A. 1-16-96)*
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ✓ Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-8-96)*
- ✓ Lec 6. Cardex file has been updated for each well listed above. *(2-8-96)*
- ✓ Lec 7. Well file labels have been updated for each well listed above. *(2-8-96)*
- ✓ Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-8-96)*
- ✓ Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Time Dep. #100001000016715 (\$80,000) First Interstate Bank est. 1-19-96.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Feb. 14 1996 . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____ , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *no longer done per RTF.*
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: February 28 1996 .

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960208 Partial chg. (Other wells will be handled on separate chg.)

MARC T. ECKELS
HELD BY PRODUCTION, INC. / QUINTANA MINERALS CORP.
P. O. BOX 306
ROOSEVELT, UTAH 84066
801-722-2546 (Office)
801-722-4791 (Fax)

January 31, 1996

R. J. Firth, Associate Director for Oil & Gas
Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

FEB - 6 1996

RE: Sale of Held By Production, Inc. oil and gas properties in Duchesne County to North Plains Corp.

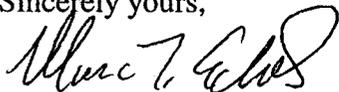
Dear Mr. Firth:

Quintana Minerals Corporation, dba Held By Production, Inc., has sold its oil and gas properties in Duchesne County to North Plains Corp. Enclosed are Designation of Agent or Operator forms (Form 5) and Sundry Notices associated with this transaction. There are triplicate Forms 5 for each lease and a Sundry Notice from each company for every well.

Ute Tribe leases covering sections 10 and 15-T3S-R6W were not included in the sale. These leases, which include the Cedar Rim 14, 21, 10 and 10A wells have been terminated and the Tribe is in the process of granting new leases to other operators. It appears that we will shortly conclude arrangements for these new operators to take over all obligations relative to these wells.

Please contact me if you have any questions or need additional information. I have entered into a contract to operate these properties for North Plains Corp. through Applied Drilling Services, Inc. There will be no change in the local phone or P. O. Box numbers.

Sincerely yours,



Marc T. Eckels

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

6638 West Ottawa Ave., Suite 100, Littleton, CO 80123
303-932-1851

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE NE Sec. 30-T2S-R1W

8. Well Name and No.

Anderson 1A-30B1

9. API Well No.

43-013-30783

10. Field and Pool, or Exploratory Area

Blueb11

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, Colorado 80123 has purchased all of Held By Production, Inc.'s interest in this well and has taken over as operator.

FEB - 6 1996

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date January 31, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Held By Production, Inc.

3. Address and Telephone No.

P. O. Box 306, Roosevelt, UT 84066 801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE NE Sec. 30-T2S-R1W

8. Well Name and No.

Anderson 1A-30B1

9. API Well No.

43-013-30783

10. Field and Pool, or Exploratory Area

Blueb11

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, Colorado 80123 has purchased all of Held By Production, Inc.'s interest in this well and has taken over as operator.

FEB - 6 1996

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date January 31, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

DESIGNATION OF AGENT OR OPERATOR

FEB - 6 1996

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: John Alvin Anderson, etal

LEASE NUMBER: N/A

and hereby designates

NAME: NORTH PLAINS CORP.

ADDRESS: 6638 W. Ottawa Ave., Suite 100 Littleton CO 80123

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T2S, R1W, USM
Section 30: N/2

Well: Anderson #1A-30 3;
API #: 43-013-30783

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 02/01/96

BY: (Name) Charles H. Kern
(Signature) *Charles H. Kern*
(Title) Vice President - Land/Legal/Admin
(Phone) 713-751-7500

OF: (Company) Quintana Minerals Corporation, Successor to
Held By Production, Inc., by merger
(Address) 601 Jefferson St., Suite 2300
Houston, TX 77002

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-LEC ✓
2-GLH ✓	7-KDR ✓
3-DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE
5-RJF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 3-1-96

TO: (new operator) BARRETT RESOURCES CORP.
(address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202

FROM: (old operator) NORTH PLAINS CORP.
(address) 6638 W OTTAWA AVE STE 100
LITTLETON CO 80123

Phone: (303)606-4259
Account no. N9305

Phone: (303)932-1851
Account no. N3435

WELL(S) attach additional page if needed: *CA 96-00089

Name: <u>BROTHERSON 2-34B4</u>	API: <u>43-013-30857</u>	Entity: <u>289</u>	S	<u>34</u>	T	<u>2S</u>	R	<u>4W</u>	Lease: <u>FEE</u>
*Name: <u>ANDERSON 1A-30B1</u>	API: <u>43-013-30783</u>	Entity: <u>292</u>	S	<u>30</u>	T	<u>2S</u>	R	<u>1W</u>	Lease: <u>FEE</u>
Name: <u>CEDAR RIM 2</u>	API: <u>43-013-30019</u>	Entity: <u>6315</u>	S	<u>20</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>FEE</u>
Name: <u>*CEDAR RIM 8-A</u>	API: <u>43-013-31171</u>	Entity: <u>10666</u>	S	<u>22</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>FEE</u>
Name: <u>CEDAR RIM 2-A</u>	API: <u>43-013-31172</u>	Entity: <u>10671</u>	S	<u>20</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- LEC 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 5-20-96)*
- LEC 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 5-20-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- LEC 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(9-9-96)*
- LEC 6. Cardex file has been updated for each well listed above. *(9-9-96)*
- LEC 7. Well file labels have been updated for each well listed above. *(9-9-96)*
- LEC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(9-9-96)*
- LEC 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) * Surety A 5865241 / \$80,000 "Safeco Ins. Co. of Amer." (Rec'd 9-6-96)

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date Sept. 9, 1996. If yes, division response was made to this request by letter dated Sept. 10, 1996.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on 9/10/96 to OTIS at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- KDR 1. All attachments to this form have been microfilmed. Today's date: 9/18/96.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

960909 BIA/Utah and Okay Appr. C.A. 96-00089 "Barnett" 6-21-96.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MARC T ECKELS
 NORTH PLAINS CORPORATION
 PO BOX 306
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N3435

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ BROTHERSON 2-34B4 4301330857	00289	02S 04W 34	GR-WS		Fee	(\$40,000 Reg.)		
✓ ANDERSON 1A-30B1 4301330783	00292	02S 01W 30	GR-WS		Fee	(\$40,000 Reg.)		
✓ CEDAR RIM #2 4301330019	06315	03S 06W 20	GR-WS		Fee	(\$40,000 Reg.)		
CEDAR RIM 11-A 4301330797	06316	03S 06W 27	GR-WS		-1420462	1322		
CEDAR RIM #5 4301330240	06335	03S 06W 16	GR-WS		-1420462	1129		
CEDAR RIM #6 4301330243	06340	03S 06W 21	GR-WS		-1420462	1130	96-000110	
CEDAR RIM #8 4301330257	06350	03S 06W 22	GR-WS		-1420462	1131	96-000087	
CEDAR RIM #12 4301330344	06370	03S 06W 28	GR-WS		-1420462	1323		
CEDAR RIM #11 4301330352	06380	03S 06W 27	GR-WS		-1420462	1322		
CEDAR RIM #13 4301330353	06385	03S 06W 29	GR-WS		-1420462	1324		
CEDAR RIM #16 4301330363	06390	03S 06W 33	GR-WS		-1420462	1328		
CEDAR RIM 15 4301330383	06395	03S 06W 34	GR-WS		-1420462	1329		
CEDAR RIM 17 4301330385	06400	03S 06W 32	GR-WS		-1420462	1327		
TOTALS								

REMARKS: * Other wells Apr. & chg'd 7-18-96.

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

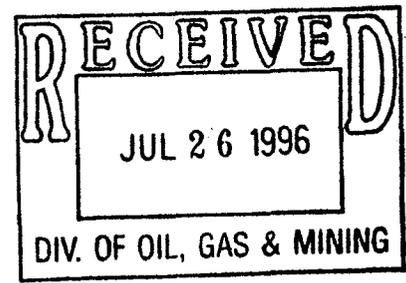
5. Lease Designation and Serial Number: Fee Lands	
6. If Indian, Alutian or Tribe Name:	
7. Unit Agreement Name:	
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Anderson 1A--30B1
2. Name of Operator: North Plains Corp.	9. API Well Number: 43-013-30783
3. Address and Telephone Number: 6638 W. Ottawa Avenue, Suite 100, Littleton, CO 80123 (303) 932-1861	10. Field and Pool, or Wildcat: Bluebell
4. Location of Well Footages: 1274' FNL 1341' FEL Co. Sec. T, R, M.: N/WNE-30-T2S-R1W	County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>July 24, 1996</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

North Plains Corp. is transferring operatorship to Barrett Resources Corporation effective 7-24-96.



13. Name & Signature: Steve D. Owen Title: President Date: 7-24-96
Steve D. Owen, President

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee Lands
2. Name of Operator: Barrett Resources Corporation		6. If Indian, Alutian or Tribe Name:
3. Address and Telephone Number: 1515 Arapahoe Street, Tower 3, Suite 1000, Denver, CO 80202 (303) 572-3900		7. Unit Agreement Name:
4. Location of Well Footages: 1274' ENL 1341' FEL CO, Sec., T., R., M.: NWNE-30-T2S-R1W		8. Well Name and Number: Anderson 1A-30B1
		9. API Well Number: 43-013-30783
		10. Field and Pool, or Wildcat: Bluebell
		County: Duchesne
		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

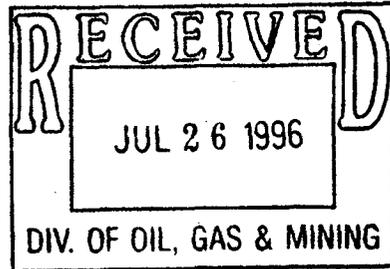
Date of work completion July 24, 1996

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Barrett Resources Corporation is assuming operatorship from North Plains Corp. effective 7-24-96.



13. Name & Signature: Joseph P. Barrett Title: V.P. Land Date: 7-24-96

(This space for State use only)



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor

Ted Stewart
 Executive Director

James W. Carter
 Division Director

1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

801-359-3940 (Fax)
 801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE: AUGUST 6, 1996

FAX # (303)629-8281

ATTN: JOE BARRETT

COMPANY: BARRETT RESOURCES CORP.

FROM: LISHA CORDOVA

DEPARTMENT: OIL & GAS

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 9

If you do not receive all of the pages, or if they are illegible, please call (801) 538-

We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

** 960806 Reg. Repl. Bond (\$80,000)*
(Faxed Rules & Forms)

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above addressed via regular postal service. Thank you.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30783

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

25 1W 30

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

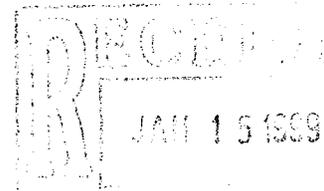
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

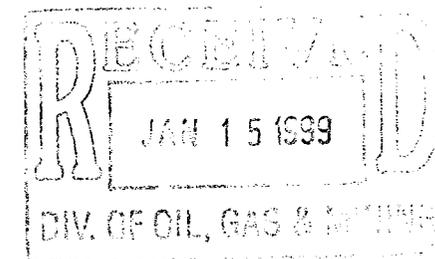
Greg Davis

Title: PRODUCTION SERVICES SUPVR

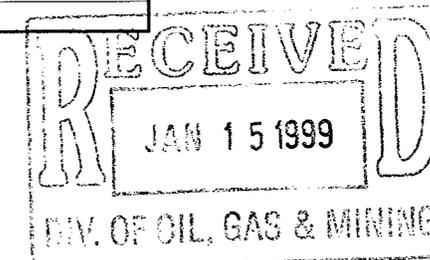
Date: 1/13/99

(This space for Federal or State office use)

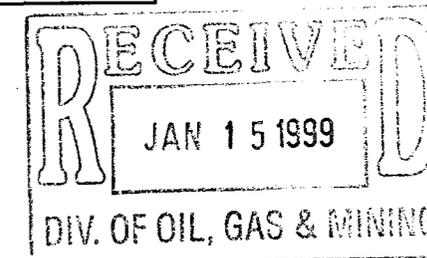
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves	
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves	



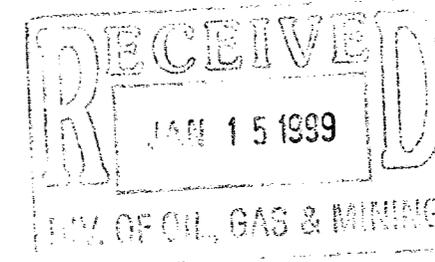
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
✓ ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:
1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

431013130783

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 DIVISION OF
 OIL, GAS AND MINING

13

Name & Signature: *Greg Jones*

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST	UNECONOMIC PRODUCTION	FUTURE PLANS FOR WELL
					PRODUCED		
CEDAR RIM 5			SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6			SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A			CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC		NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC		SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC		NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC		NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1			SEnw 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5			SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5			SEnw 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1			SEnw 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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**DIVISION OF
OIL, GAS AND MINING**

WELL NAME		QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2		NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1		NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE*
(Other conditions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		8. FARM OR LEASE NAME ANDERSON
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202		9. WELL NO. 1-A30B1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1274' FNL 1341' FEL NWNE SECTION 30-T2S-R1W API# 43-013-30783		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWNE SECTION 30-T2S-R1W DUCHESNE, UTAH
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5110' KB	12. COUNTY OR PARISH 13. STATE DUCHESNE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<p align="center">NOTICE OF INTENTION TO :</p> <table style="width:100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		<p align="center">SUBSEQUENT REPORT OF :</p> <table style="width:100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) PROGRESS REPORT <input type="checkbox"/></td> <td></td> </tr> </table> <p align="center"><small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small></p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>																		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																		
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>																			
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																		
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SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(Other) PROGRESS REPORT <input type="checkbox"/>																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operatorship of the referenced well to the Coastal Oil and Gas Corporation.

**RECEIVED
JAN 04 2000
DIVISION OF OIL, GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED *Joseph T. Barrett* TITLE SENIOR VICE PRESIDENT, LAND DATE 12/22/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
U-37794 Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
~~CA 91583~~

8. Well Name and No.
Anderson #1-A30B1

9. API Well No.
43-013-30784-00 30783

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address P. O. Box 1148 Vernal, Utah 84078 3b. Phone No. (include area code) 435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S30-T2S-R1W SWNE NONE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

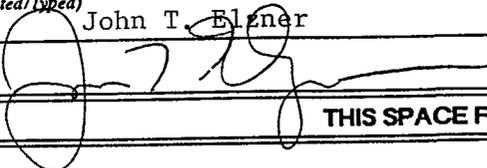
Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

RECEIVED
JAN 10 2000
DIVISION OF
OIL, GAS AND MINING

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) John T. Elner Title Vice President
 Date _____

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ROUTING:

1	4-KAS ✓
2-EDW	5-SJ
3-JLT ✓	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
- Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435) 781-7023
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
 Address: 1550 ARAPAHOE ST TWR 3
SUITE 1000
DENVER, CO 80202
 Phone: 1-(303)-572-3900
 Account No. N9305

WELL(S): CA No. _____ or _____ Unit

Name: <u>W. H. BLANCHARD 2-3A2</u>	API: <u>43-013-30008</u>	Entity: <u>5775</u>	S <u>3</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>BOREN 1-24A2</u>	API: <u>43-013-30084</u>	Entity: <u>5740</u>	S <u>24</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>JOSEPHINE VODA 2-19C5</u>	API: <u>43-013-30553</u>	Entity: <u>5650</u>	S <u>19</u>	T <u>3S</u>	R <u>5W</u>	Lease: <u>FEE</u>
Name: <u>JOSEPHINE VODA 1-19C5</u>	API: <u>43-013-30382</u>	Entity: <u>5645</u>	S <u>19</u>	T <u>3S</u>	R <u>5W</u>	Lease: <u>FEE</u>
Name: <u>ANDERSON 1A-30B1</u>	API: <u>43-013-30783</u>	Entity: <u>292</u>	S <u>30</u>	T <u>2S</u>	R <u>1W</u>	Lease: <u>FEE</u>
Name: <u>STATE 1-7B1E</u>	API: <u>43-047-30180</u>	Entity: <u>5695</u>	S <u>7</u>	T <u>2S</u>	R <u>1E</u>	Lease: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
 Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43,013,30783

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation
1550 Arapahoe St, Twr 3, Suite 1000
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

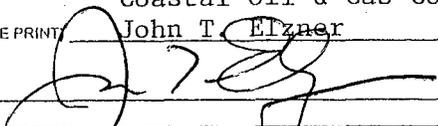
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

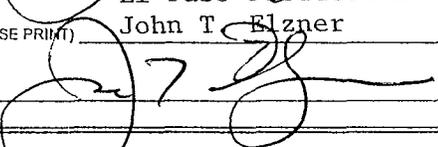
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
C B HATCH 1-5B1	43-013-30226	5935	05-02S-01W	FEE	OW	S
J LAMICQ ST 1-6B1	43-013-30210	5405	06-02S-01W	FEE	OW	S
NORLING ST U 1-9B1	43-013-30315	5940	09-02S-01W	FEE	OW	S
GALLOWAY 1-18B1	43-013-30575	2365	18-02S-01W	FEE	OW	P
ANDERSON 1A-30B1	43-013-30783	292	30-02S-01W	FEE	OW	P
JOHN 1-3B2	43-013-30160	5385	03-02S-02W	FEE	OW	S
MEAGHER ESTATE 1-4B2	43-013-30313	1811	04-02S-02W	FEE	OW	S
LAMICQ 2-5B2 (CA 96-83)	43-013-30784	2302	05-02S-02W	FEE	OW	P
REESE ESTATE 1-10B2	43-013-30215	5460	10-02S-02W	FEE	OW	S
REESE 2-10B2	43-013-30837	2416	10-02S-02W	FEE	OW	P
E H BUZZI U 1-11B2	43-013-30248	5960	11-02S-02W	FEE	OW	S
ELDER 1-13B2	43-013-30366	1905	13-02S-02W	FEE	OW	P
MATTHEWS 2-13B2	43-013-31357	11374	13-02S-02W	FEE	OW	P
GOODRICH 1-18B2	43-013-30397	1871	18-02S-02W	FEE	OW	S
LINMAR 1-19B2	43-013-30600	9350	19-02S-02W	FEE	OW	P
JENKINS 1-1B3 (CA 96-70)	43-013-30175	1790	01-02S-03W	FEE	OW	P
JENKINS 2-1B3	43-013-31117	1792	01-02S-03W	FEE	OW	P
GOODRICH 1-2B3	43-013-30182	1765	02-02S-03W	FEE	OW	P
GOODRICH 2-2B3	43-013-31246	11037	02-02S-03W	FEE	OW	P
LOTRIDGE GATES FEE 1-3B3	43-013-30117	1670	03-02S-03W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/28/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/28/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8-14-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ANDERSON 1-A30B1
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013307830000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1274 FNL 1341 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 30 Township: 02.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/20/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EL PASO E & P COMPANY SEEKS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

Approved by the Utah Division of Oil, Gas and Mining

Date: February 17, 2010
By: *Derek Duff*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 1/21/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013307830000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. ADD PLUG #1A: CICR shall be run and set @ 7825'. M&P 60 sx of cement. Sting into CICR and pump 50 sx, Sting out of CICR and dump 10 sx on top of CICR. If CICR cannot be run, then a 100' plug (20 sx) shall be spotted from 7850' to 7750'. This will isolate the LGR from possible injection zones and unspaced area above the TGR3.**
- 3. MOVE AND AMEND PLUG #2: Plug #2 shall be moved downhole approximately 1550' to isolate waterflow @6078'. Perf sqz holes @ 6050'. Establish injection. If injection is established, a CICR shall be run and set @ 6000'. M&P 80 sx of cement. Sting into CICR and pump 50 sx, Sting out of CICR and dump 30 sx on top of CICR. If injection cannot be established then a 200' plug (40 sx) shall be spotted from 6100' to 5900'.**
- 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: February 17, 2010
By: Dustin Doucet

Wellbore Diagram

API Well No: 43-013-30783-00-00 **Permit No:**
Company Name: EL PASO E&P COMPANY, LP
Location: Sec: 30 T: 2S R: 1W Spot: NWNE
Coordinates: X: 582159 Y: 4459519
Field Name: BLUEBELL
County Name: DUCHESNE

Well Name/No: ANDERSON 1-A30B1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/cf)
HOL1	646	17.5			
COND	646	13.325	54.5		
HOL2	2600	12.25			
SURF	2600	9.625	36		2.304
HOL3	9600	8.75			
II	9600	7	29		4.794
HOL4	12703	6.125			
LI	12672	5	18		

Plug #6
 $(105\text{sk})(1.15)(2.304) = 105\text{ sk}$ ✓ o.k.

Plug #5
 $(105\text{sk})(1.15)(2.304) = 26\text{ sk}$ ✓ o.k.
 8 3/4" x 7" (108)
 8 3/4" o.d. (108)

Plug #4
 Surface: 9.625 in. @ 2600 ft.
 Hole: 12.25 in. @ 2600 ft.
 $50\text{ sk} = 49\text{ sk}$
 $50\text{ sk} / (1.15) = 43\text{ sk}$
 $50\text{ sk} / (1.15)(2.304) = 19\text{ sk}$

Plug #3
 $50\text{ sk} = 51\text{ sk}$
 $50\text{ sk} / (1.15)(4.794) = 9\text{ sk}$
 $50\text{ sk} / (1.15)(4.201) = 12\text{ sk}$
 Above 10 sk = 55' ✓ o.k.

Plug #2
 Amend & Moved Plug #2
 inside/out from 6050-5850'
 Below 50' / (1.15)(4.794) = 9 sk
 out 200' / (1.15)(4.201) = 42 sk
 Above 150' / (1.15)(4.794) = 29 sk

Plug #1
 $50\text{ sk} = 27\text{ sk max}$
 $10\text{ sk} = 55\text{ sk}$ ✓ o.k.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	646	0	G	800
II	9600	6432	HC	225
II	9600	6432	H	260
LI	12672	9353	H	675
SURF	2600	0	HC	450
SURF	2600	0	H	430

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
9653	10552			
12180	12474			
8098	8324			
7549	8700			

Approved by the Utah Division of Oil, Gas and Mining

Date: February 17, 2010

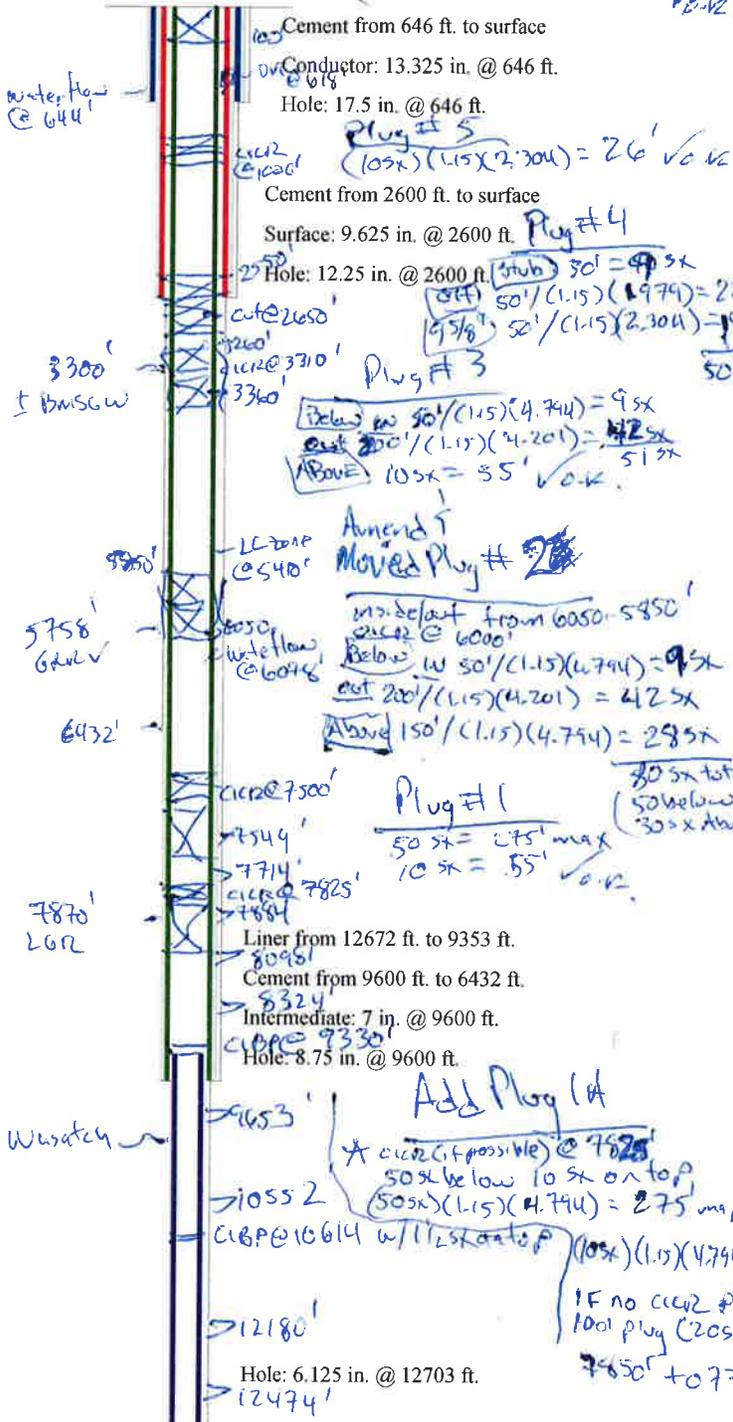
By: *[Signature]*

Formation Information

Formation	Depth
BMSW	3300
GRRV	5758
GRRVL	7870
WSTC	10552-9308

Formation	Depth	Status
2-10 B1	1975	1926-2102 PA 2001
Ballard 2-15 B1	2005	7716-9294 A
FJ FENZEL 1	1986	6158-6329 PA 1994

TD: 12703 **TVD:** **PBTD:**



Marc T. Eckels
Page 1 of 3

HELD BY PRODUCTION, INC. ANDERSON 1A-30B1 2ND GREEN RIVER RECOMPLETION REPORT

10-13-93:
Circ hydraulic pump out of well. RU HOT & circ 350 bbl hot PW down tbg & up csg. Spot 20 bbl diesel fuel out pump cavity to soften built up paraffin in csg. SI well for WO.
Costs - HOT = 281; Diesel = 840.
Daily Cost = \$1,121
Cum. Cost = \$1,121

10-14-93:
MIRU Western Oil Well Service Rig #19. ND WH. RU BOP's. PU on 2-7/8" tbg hanger & remove. Work tbg to release seal assbly from 7", 29# Mtn States Arrowdrill prod pkr @ 8010. Unable to turn or pull. RIH w/ SV spear on sandline & punch out equalizing ports. Let psi equalize. Work tbg. Broke free to rotate but cannot pull. SDFN.
Costs - Rig = 1,036; trkg = 297; BOPE = 125.
Daily Cost = \$1,458
Cum. Cost = 2,579

Approved by the
Utah Division of
Oil, Gas and Mining

February 2, 2010
[Signature]

10-15-93:
SITP = 0. SICP = 50 psi. RU power swivel & pull 20,000# over tbg w/ while rotating to free seal assbly. RD PS. POOH w/ 218 jts 2-7/8", 6.5#, N-80, 8rd EUE tbg, X-O, 23 jts 2-7/8", 6.5#, N-80 Hydril CS tbg, X-O, National Type "V" pump cavity, 2-7/8" X 6" pup jt & Arrowdrill latch & seal assbly. LD BHA w/ minor CaCO3 scale. PU Mtn States pkr milling tool w/ 6" washover shoe & junk basket & RIH on tbg to mill out pkr. RU PS & mill on pkr for 1-1/2 hrs w/ well on avc. Made 2. SDFN.
Costs - Rig = 2,001; wtr trk = 242; trkg (frac tank & tbg) = 359; HOT = 340; BOPE = 125; & milling tool = 1,200.
Daily Cost = \$4,267
Cum. Cost = \$6,846

10-16-93:
SIP = 0 psi. Continue wash over 7" Mtn States Arrowdrill pkr @ 8010 while pumping hot PW to clean waxy tbg.. Made 4" milling rubber in 1 hr w/o circ. PU on tbg & pkr came uphole 5'. Unable to move down but now circ to surface. POOH w/ milling tool on tbg to see if pkr in tool. Tool had large piece of pkr rubber stuck in mill shoe. RIH w/ same milling tool and tag pkr @ 8005. POOH w/ 5 jts. SDFWE.
Costs - Rig = 1,731; wtr trk = 259; BOPE = 125; HOT = 175.
Daily Cost = \$2,290
Cum. Cost = \$9,136

10-18-93:
SIP = 0 psi. RIH w/ 5 jts tbg & tag 7" Mtn States Arrowdrill pkr @ 8050. Pump 50 bbl PW down tbg while milling on pkr. Milled over pkr. PU 30 jts tbg work string & push pkr debris to 9002. RD power swivel. POOH laying down 30 jts work string. Had gas blow on csg. Ready to perf in am.
Costs - Rig = 1,756; wtr trk = 317; BOPE = 125.
Daily Cost = \$2,198
Cum. Cost = \$11,334

PKR Debris

7" CIBP @ 9330' 1/86

10-19-93:
SIP = 0 psi. Pump 50 bbl hot PW down csg in prep for perforating. RU OWP csd hole trk w/ PO & lubctr. RIH w/ 4" csg gun. Could not get through wax in csg @ 340. Pull perf gun into lubctr & pump 22 bbl diesel oil @ 180 degrees F down csg w/ HOT. RIH w/ csg gun fighting wax @ 2400, 4700 & 6700. Perforated well as follows in two runs w/ 2 jsfp + 1 shot for each single foot zone:
7549-51, 7579-81, 7599, 7679-81, 7693-95, 7711-14, 7864-88, 7897-99, 7910, 7980, 7988-90, 8398, 8436, 8462, 8474, 8478, 8484, 8521, & 8700

Parts

Held By Production, Inc.
Anderson 1A-30B1
Page 2 of 3

No pressure. No misfires. POOH w/ perf gun & LD. RD OWP trk. PU Mtn States 7", 29# HD pkr & +45 SN. RIH on 228 jts 2-7/8" tbg & set pkr @ 7015 w/ 25,000# comp. RU swab equip & swab well. Initial FL @ 3300. Made four runs w/ final FL at 3800. Could not get deeper due to wax in tbg. Recovered 24 bb; TF, 90% oil. RD & clean swab equip. SDFN. Will acidize in am. Trans. approx. 30 BO to stock tank. Have 400+ bbl fresh wtr in frac tank for acid job.

Costs - Rig = 1,770; wtr trk = 167; HOT = 464; pkr = 750; perf = 3,014; BOPE = 125; diesel = 946
Daily Cost = \$7,236
Cum. Cost = \$18,570

10-20-93:

SITP = 0. SICP = 150 psi. RU Halliburton to acidize perf from 7549-8700 (191 perfs) w/ pkr set @ 7514. WO repair of HT-400 pumper. Acidize well w/ 500 gal xylene w/ 30 gal DN-88; 10,000 gal 15 % HCl w/ DP-104, T-57 & usual Fe control, inhibitors, etc.; flush to btm perfs w/ 5% KCl wtr. Acid and flush heated to 180 degrees F. Ave rate = 10 BPM/Ave psi = 3660. Diverted w/ 250 1.25" balls. SIP = 1150 psi / 5 min SIP = 470 psi / 10 min SIP = 120 / 15 min SIP = 110 psi. had noticeable diversion, but no ball out. Total load = 333 bbl. RD Halliburton. RU swab equip. Made 16 runs w/ initial FL @ 3400 & final FL @ 4000. Recovered 110 bbl w/ strong gas blow between runs. Fluid was mostly spent acid w/ pH of 1. Oil cut = tr to 1%. SDFN.

Costs - Rig = 1,769; Acid Job = 21,897; wtr trk = 503; frac tank = 25; BOPE = 125; HOT = 770.
Daily Cost = \$25,089
Cum. Cost = \$43, 659

Approved by the
U.S. Division of
Geological Mining
Date: 10/20/2010
By: [Signature]

10-21-93:

SITP = 600 psi. SICP = 0. Bled tbg pressure off in 45 min venting gas w/ strong HCl odor. Cont swabbing perfs from 7549-8700 w/ pkr @ 7514. Made 27 runs & recocered 212 bbl total fluid. 10 BLW&A left to recover. IFL = 4300 & FFL = 4600. pH rose to 4.1 and oil cut to 5% by last run. SDFN.

Cost - Rig = 1,811; wtr trk = 250; frac tank = 25; BOPE = 125; Gas Anchor = 1,500.
Daily Cost = \$3,711
Cum. Cost = \$47,370

10-22-93:

SITP = 600 psi. SICP = 0. Bled tbg pressure off in 30 min venting gas with weak HCl odor. Cont swabbing perfs 7549 - 8700. Made 6 runs w/ IFL @ 4400/FFL @ 5000, IpH @ 5.0/FpH @ 6.0 & 5% oil cut. Recovered 48 bbl (37 bbl over 333 bbl load). RD swab & release pkr @ 7514. POOH w/ pkr & LD. PU Trico 7", 29# AC w/ 50,000# shear pins, 1 jt perforated 2-7/8" tbg., solid plug, 4-1/2" "Poor Boy" gas anchor, 4' tbg sub, Trico Type "A" Dual Parallel hydraulic pump cavity & 2-7/8" 8rd X 2-7/8" Hydril CS X-O. RIH on 23 jts 2-7/8", 6.5#, N-80, Hydril CS tbg, X-O & 217 jts 2-7/8", 6.5#, N-80, 8rd EUE tbg. SDFN

Costs - Rig = 1,730; wtr trk = 145; BOPE = 125; frac tank = 84; HOT = 550.
Daily Cost = \$2,634
Cum. Cost = \$ 50,004

TBG

10-24-93:

SITP = 300 psi. SICP = 450 psi. Bleed well off. ND BOP's. Set Trico 7", 29# AC @ 8009 and land w/ 16,000 tension. Top of pump cavity @ 7922. NU BOP's & change over to 1.9" equip. PU Trico dual parallel stinger and PU & tally in hole w/ 245 jts 1.90", 2.76#, J-55, 10rd IJ tbg (7887.68"). PU X-O and sub up w/ 2-3/8", 8rd EUE tbg pups w/ special clearance collars as follows: 8.14', 6.04', 6.10', 4.15' & 2.27'. Land sidestring on 2-3/8" double box hanger w/ 6,000# comp. ND BOP's. NU WH tree. Pump 10 bbl PW & drop SV. Seat SV & teat both strings, cavity & WH to 4,500 psi. Rig crew left @ 7:30 pm. Welder & pumper modified WH return lines for dual parallel operation. Dropped pump. Pump seated up @ 11:00 pm. Watched operation for 1 hr. Pump went down on high discharge @ 4:00 am for unknown reason. Restarted pump at 7:30 am Sun w/o problems. Total water used on job, not incl acid job, = 1,360 bbl.



PLUG AND ABANDONMENT PROGNOSIS

ANDERSON 1A-30B1

API #: 4301330783
SEC 30-T2S-R1W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,086' KB 5,110'
FORMATION TOPS: GREEN RIVER @ 3985' TN1 5,830', TGR3 @ 7,873',
WASATCH @ 9,368'
BHT 180 DEG F @ 9,600' 10/83
TOTAL DEPTH: 12,703'
PBSD: 12,672'
HOLE/CASING SIZES:

30" hole 20" @ 82' with 284 SXS cement
17-1/2" hole 13-3/8" 54.5# @ 646' with 800 SXS cement
12-1/4" hole 9-5/8" 36# @ 2600' with 880 SXS cement
8-3/4" hole 7" 29# N80 @ 9,616' with 485 SXS cement
TOC @ 6,432' CBL 10/83
6-1/8" hole 5" 18# P110 TOL @ 9,353'
5" 18# P110 @ 12,672' W/ 675 SXS cement

PERFS: 7,549-8,700'

PACKERS & PLUGS:

5" CIBP @ 10,584' 3/84
7" CIBP @ 9,330' 10/93

WELL HAS BEEN REPORTED AS SHUT IN SINCE 5/2007

CEMENT DESIGN: Class G Cement, 15.5 PPG, 1.15 FT³/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

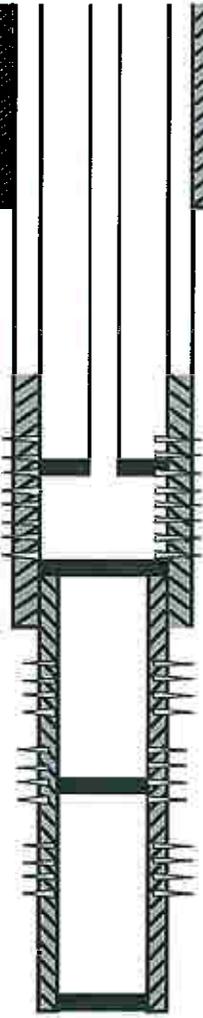
1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.

2. MIRUPU. Blow well down to tank and remove wellhead equipment. Circulate/fish hydraulic pump out well. NU 5,000# BOPE. TOOH and lay down 1.9" 10 RD J55 side string.
3. Release 7" TAC @ 8,007' and TOOH. If unable to release TAC, measure stretch, calculate free point & cut 2 7/8" 6.5# N80 below 7,550'. RIH w/ 6 1/8" bit and 7" scraper to TOF. TOOH.
4. Plug #1. Establish injection rate. Set 7" CICR @ 7,500'. Squeeze perforations w/ 60 SXS Class G cement. Pump 50 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 200' stabilizer plug 7,600-7,400' (or TOF) with 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
5. Plug #2. Spot 100' stabilizer plug 4,500-4,400' with 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Perforate squeeze holes below the BMSGW @ 3,360'.
7. Plug #3. Establish injection rate. Set 7" CICR @ 3,310'. Squeeze perforations w/ 60 SXS Class G cement. Pump 50 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 200' stabilizer plug 3,400-3,200' with 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
8. Free point, cut 7" casing @ 2,650' and lay down. TIH w/ 2 7/8" tubing to 2,700'.
9. Plug #4. Spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
10. RIH w/ 8 3/4" bit and 9 5/8" scraper to 1,030'.
11. Plug #5. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SXS Class G cement on top.
12. Plug #6. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOL.
14. Restore location.

WELL NAME: ANDERSON 1A-30B1
AS IS

SEC 30 T2S R1W
LAT 17:02.2 LONG 110:02:00.92
DUCHESNE COUNTY, UT
API# 4301330783

GL 5086'
KB 5110'



20" CONDUCTOR @ 82' W 234 SXS

9 5/8" DV TOOL @ 618' W/ 230 SXS
13 3/8" CONDUCTOR @ 648' W/ 500 SXS

SURFACE 9 5/8" 36# K55 2600'

GRRV @ 3985'

TN1 @ 5830'

TOC @ 6432' CBL 10/83

PERFS 7549-8700' 10/93

TGR3 @ 7873'

7" TAC @ 8007' EOT 8009' 10/93

PERFS 8098-8324' 1/86

7" CIBP @ 9330' 1/86, PKR DEBRIS @ 9002' 10/93

TOL 5" 18# P110 9353'

WASATCH @ 9368'

INTERMEDIATE 7" 29# N80 9616'

PERFS 10296-12197' 12/83

5" CIBP @ 10584 3/84

PBTD 12556'

LINER 5" 18# P110 12672'

TD 12703'

BMSGW @ 3310'
BHT 180° F @ 9600' 10/83

NOTE: NOT TO SCALE

TBG DETAIL 10/93

HANGER

217 JTS 2 7/8" 8RD 6.5# N80 (7190') @ 7216'

XO TO HYDRIL

23 JTS 2 7/8 CS HYDRIL 6.5# N80 (705')

XO TO 8 RD

TRICO TYPE A PUMP CAVITY @ 7922'

2 7/8" PUP 4'

PBGA 4.5" N80

SOLID PLUG

PERF JT

TAC TRICO 7" 29# 50000# SHEAR W/ 10000# TENSION @ 8007', EOT @ 8009'

2 7/8" PUPS (5) 27'

XO TO 1.9" 10 RD

345 JTS 1.9" 10RD 2.75# J55 IJ 6000# COMPRESSION (7888')

WATER FLOWS

WASATCH 10138-10254' 4 BPH

TRONA BED @ 6078' @ 107 BPH

GREEN RIVER @ 5758'

1422' 21 BPH

1206' 35 BPH

1125' 25 BPH

489' 42 BPH

276' 24 BPH

THEIF ZONES

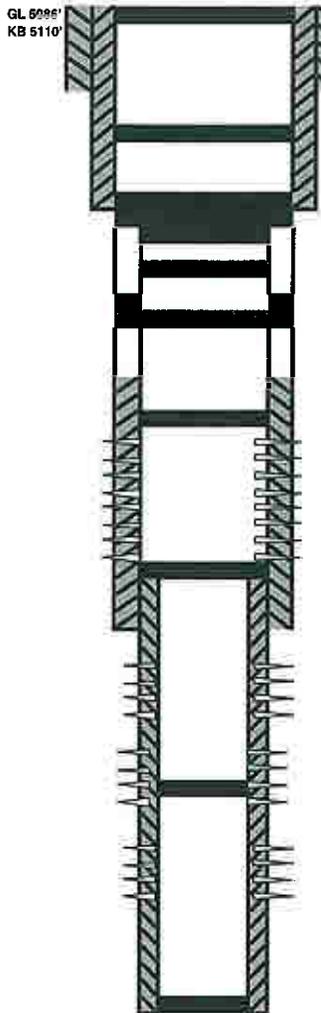
5410' CMT OFF W/ FLO CHK & 100 SXS CLASS H

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SACKS	SET DEPTH
30"	20"			284	82'
17 1/2"	13 3/8"	54.5#	K55	800	648'
12 1/4"	9 5/8"	36#	K55	880	2600'
8 3/4"	7"	29#	N80	485	9616'
6 1/8"	5"	18#	P110	675	12672'
TOL	5"	18#	P110		9353'

PERFS	10296-12197'	12/83
PERFS	9653-10207'	1/84
PERFS	10362-10562'	3/84
CIBP 5"	10614'	3/84
CIBP 7"	9330'	1/86
PERFS	8098-8324'	1/86
PERFS	7549-8700'	10/93
OPEN PERFS	7549-8700'	

WELL NAME: ANDERSON 1A-30B1
PROPOSED P&A

SEC 30 T2S R1W
LAT 17:02.2 LONG 110:02:00.92
DUCHESE COUNTY, UT
API# 4301330783



20" CONDUCTOR @ 80' W/ 204 SXS
PLUG #5 100'-SURFACE W/ 40 SXS CLASS G
9 5/8" DV TOOL @ 518' W/ 230 SXS
13 3/8" CONDUCTOR @ 645' W/ 800 SXS

PLUG #5 9 5/8" CICR @ 1000' W/ 10 SXS CLASS G ON TOP

SURFACE 9 5/8" 36# K55 2600'
PLUG #4 2700-2550' W/ 50 SXS CLASS G

PLUG #3 BWSGW 7" CICR @ 3310' W/ 50 SXS CLASS G INTO AND 10 SX ON TOP
SQ HOLES @ 3360'
GRRV @ 3985'
PLUG #2 4500-4400' W/ 20 SXS CLASS G
TN1 @ 5830'

TOC @ 6432' CBL 10/83

PLUG #1 7" CICR @ 7500' W/ 50 SXS CLASS G INTO AND 10 SX ON TOP
PERFS 7549-8700' 10/93
TGR3 @ 7873'

PERFS 8098-8324' 1/86

7" CIBP @ 9330' 1/86, PKR DEBRIS @ 9002' 10/83
TOL 5" 18# P110 9353'

WASATCH @ 9358'
INTERMEDIATE 7" 29# N80 9616'

PERFS 10296-12197' 12/83

5" CIBP @ 10584 3/84

PBTD 12556'

LINER 5" 18# P110 12672'
TD 12703'

BMSGW @ 3310'
BHT 180° F @ 9600' 10/83

NOTE: NOT TO SCALE

TBG DETAIL 10/83

HANGER
217 JTS 2 7/8" 8RD 6.5# N80 (7190') @ 7216'
XO TO HYDRIL
23 JTS 2 7/8 CS HYDRIL 6.5# N80 (705')
XO TO 8 RD
TRICO TYPE A PUMP CAVITY @ 7922'
2 7/8" PUP 4'
PBGA 4.5" N80
SOLID PLUG
PERF JT
TAC TRICO 7" 29# 50000# SHEAR W/ 10000# TENSION @ 8007, EOT @ 8009'

2 7/8" PUPS (5) 27'
XO TO 1.9" 10 RD
345 JTS 1.9" 10RD 2.75# J55 UJ 6000# COMPRESSION (7888')

WATER FLOWS
WASATCH 10138-10264' 4 BPH
TRONA BED @ 5078' @ 107 BPH
GREEN RIVER @ 5758'
1422' 21 BPH
1206' 36 BPH
1125' 25 BPH
489' 42 BPH
276' 24 BPH

THEIF ZONES
5410' CMT OFF W/ FLO CHK & 100 SXS CLASS H

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SACKS	SET DEPTH
30"	20"			284	82'
17 1/2"	13 3/8"	54.5#	K55	800	646'
12 1/4"	9 5/8"	36#	K55	880	2600'
8 3/4"	7"	29#	N80	485	9616'
6 1/8"	5"	18#	P110	675	12672'
TOL	5"	18#	P110		9353'

PERFS	10296-12197'	12/83
PERFS	9653-10207'	1/84
PERFS	10362-10552'	3/84
CIBP 5"	10614'	3/84
CIBP 7"	9330'	1/86
PERFS	8098-8324'	1/86
PERFS	7549-8700'	10/93
OPEN PERFS	7549-8700'	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ANDERSON 1-A30B1
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013307830000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1274 FNL 1341 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 30 Township: 02.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/24/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 El Paso E&P plugged and abandoned the subject well per the attached report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 July 01, 2010

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 6/30/2010	



Operations Summary Report

Legal Well Name: ANDERSON 1-A30B1
 Common Well Name: ANDERSON 1-A30B1
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SERVIC
 Rig Name: WWS
 Start: 4/13/2010
 Rig Release: 4/20/2010
 Spud Date: 8/12/1983
 End: 4/24/2010
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/15/2010	07:00 - 10:30	3.50	C	06		HSM JSA TOPIC; RIGGING UP...MIRU...RU HOT OIL TRUCK FILL WELL w 22 BBLS OF HOT TPW CIRC AND FISH HYDRAULIC PUMP W 88 BBLS OF HOT TPW...LD PMP
	10:30 - 13:30	3.00	C	10		ND WELL HEAD PU 1.9 TBG PULL HANGER AND 1 JT 1.9 TBG...PARTED @ 36' COUPLING (COUPLING LOOKING UP)...TIH 1.9 TBG ATTEMPT TO SCEW INTO COUPLING FAILED UNABLE TO TAG COUPLING...TOH LD 1.9 TBG...NU BOPE...PU ON 2 7/8" TBG PULL 105K TBG CAME FREE PULL
	13:30 - 19:00	5.50	C	04		TOH w 56 JTS OF 2 7/8" TBG...TBG PULLED OVER 80K...ROTATE 2 7/8" TBG TO THE RIGHT CONT TOH w 2 7/8" TBG FLUSH TBG AS NEEDED w HOT TPW LD BHA PMP CAVITY 7" MODLE R PKR AND 7 JTS OF 2 7/8" TBG TLL OF 235 JTS OF 2 7/8" TBG...TTL WTR PMP TO DAY 160 BBLS OF TPW...SECURE WELL SDFN
4/16/2010	19:00 - 20:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH POINTS
	07:00 - 10:30	3.50	C	04		PU 6 1/8" BIT TALLY IN HOLE TO 7850'
	10:30 - 12:00	1.50	C	08		FLUSH TBG w 70 BBLS OF HOT TPW
	12:00 - 14:30	2.50	C	04		TOH w 243 JTS OF 2 7/8" TBG FLUSHING AS NEEDED...LD 6 1/8" BIT
	14:30 - 16:30	2.00	C	14		PU 7" CICR TIH w 227 JTS OF 2 7/8" TBG SET CICR @ 7495'
	16:30 - 17:30	1.00	C	14		ESTABLISH INJECTION RATE 2 BPM @ 200 PSI...PMP PLUG # 1 80 SX OF CMT 70 INTO CICR STING OUT OF CICR PMP 10 SX ON TOP...TOC 7441'
4/17/2010	17:30 - 18:00	0.50	C	04		SOH w 2 7/8" TBG...EOT 6500' SECURE WELL SDFN...TTL WTR PUMPED TODAY 170 BBLS
	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; WORKING WITH WIRELINE...RU HOT OIL TRUCK CICR WELL w 70 BBLS OF HOT TPW
	07:00 - 09:00	2.00	C	04		TEST 7" CSG TO 600 PSI TEST GOOD...FINISH TOH w 2 7/8" TBG LD SETTING TOOL
	09:00 - 11:30	2.50	C	11		RU WIRELINE TRUCK PU 3 1/8" GUN TIH PERFORATE @ 6050' TOH w 3 1/8" GUN RD WIRELINE TRUCK
	11:30 - 14:30	3.00	C	14		ESTABLISH INJECTION RATE 1BPM @ 750 PSI...PU 7" CICR TIH w 181 JTS OF 2 7/8" TBG SET CICR @ 5995'...PMP PLUG #2 80 SX OF CMT 50 SX INTO CICR STING OUT PMP 30 SX ON TOP...TOC 5830'
	14:30 - 17:00	2.50	C	04		TOH w 30 JTS OF 2 7/8" TBG CICR WELL CLEAN w 60 HOT OIL TRUCK CONT TOH w 81JTS OF 2 7/8" TBG...EOT 2350' TTL WTR PMP TODAY 130 BBLS TPW...SECURE WELL SDFW
4/18/2010	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND
4/19/2010	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND
4/20/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; WIRELINE...CICR WELL w 100 BBLS OF HOT TPW
	07:00 - 08:00	1.00	C	04		FINISH TOH w 2 7/8" TBG LD SETTING TOOL
	08:00 - 09:30	1.50	C	11		RU WIRELINE TIH w 3 1/8" GUN PERFORATE @ 3360' TOH w 3 1/8" GUN RD WIRLINE
	09:30 - 12:00	2.50	C	14		ESTABLISH INJECTION RATE 1BPM @ 1000 PSI...PU 7" CICR TIH w 100 JTS OF 2 7/8" TBG...SET CICR @ 3315' PMP PLUG # 3 60 SX OF CMT 50 SX INTO CICR STING OUT OF CICR PMP 10 SX ON TOP...TOC 3260'



Operations Summary Report

Legal Well Name: ANDERSON 1-A30B1
 Common Well Name: ANDERSON 1-A30B1
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SERVIC
 Rig Name: WWS

Start: 4/13/2010
 Rig Release: 4/20/2010
 Rig Number: 1

Spud Date: 8/12/1983
 End: 4/24/2010
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/20/2010	12:00 - 15:00	3.00	C	04		TOH w 2 7/8" TBG TO 2600' CICR WELL w 150 BBLS OF HOT TPW CONT TOH w 2 7/8" TBG
	15:00 - 17:00	2.00	C	17		DIG OUT AROUND WELL...PREPARE TO FREE POINT AND CUT 7" CSG...OPEN 9 5/8" SUFACE CSG FLOW BACK TO TANK...ESTABLISH WTR FLOW 1 BPM...SECURE WELL SDFN
4/21/2010	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; WIRELINE PRESSURE ON LINES
	07:00 - 08:00	1.00	C	17		OPEN 9 5/8" SURFACE FLOWING 1 BPM
	08:00 - 08:30	0.50	C	11		RU WIRELINE TRUCK TIH w 3 1/8" GUN PERFORATE @ 2994' TOH LD 3 1/8" GUN
	08:30 - 09:30	1.00	C	14		FILL 7" CSG w 2 BBLS OF TPW ATTEMPT TO ESTABLISH INJECTION RATE FAILED PRESSURED TO 1000 PSI AND HELD FOR 20 MIN
	09:30 - 10:00	0.50	C	11		TIH w 3 1/8" GUN PERFORATE @ 2650' TOH w 3 1/8" GUN
	10:00 - 10:30	0.50	C	08		ESTABLISH INJECTION RATE 1 BPM @ 70 PSI...CIRC WELL w 15 BBLS OF HOT TPW...RD WIRELINE TRUCK
	10:30 - 11:30	1.00	C	14		PU 7" CICR TIH w 2 7/8" TBG SET @ 2593' PMP PLUG #4 95 SX OF CMT 70 SX OF CMT INTO CICR w 9 5/8" CSG OPEN STING OUT OF CICR SHUT IN 9 5/8" CSG PMP 25 SX OF CMT ON TOP OF CICR...TOP OF CMT 2455'
4/22/2010	11:30 - 17:00	5.50	C	08		WHILE WAITING ON CMT TOH w 2 7/8" TBG TO 1800' CIRC WELL w 150 BBLS OF HOT TPW...FINISH TOH w 2 7/8" TBG... WOC OPEN 9 5/8" CSG FLOWING 1 BPM SHUT WELL IN SDFN
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH POINT
	07:00 - 08:30	1.50	C	11		RU WIRELINE TRUCK TIH w TEMP SURVEY TAG 2390' TOH w SURVEY
	08:30 - 10:30	2.00	C	08		RU HOT OIL TRUCK PMP 100 BBLS HOT TPW DWN 9 5/8" ANNULAS
	10:30 - 13:00	2.50	C	11		TIH w TEMP SURVEY TAG 2390' TOH w LD TOOLS RD WIRELINE...SURVEY SHOWS CSG LEAKS FROM 710' TO 300'
	13:00 - 14:00	1.00	C	14		BULL HEAD 200 SX OF CMT DWN 9 5/8" ANNULAS DISP w 1 BBLS OF TPW SHUT 9 5/8" ANNULAS IN..ISIP 500 PSI
	14:00 - 15:00	1.00	C	04		PU 8 3/4" BIT TIH w 31 JTS OF 2 7/8" TBG TO 1040' TOH w 2 7/8" TBG LD 8 3/4" BIT
	15:00 - 16:30	1.50	C	14		PU 7" CICR TIH w 30 JTS OF 2 7/8" TBG + 10' 2 7/8" TBG SUB SET CICR @ 1001' PMP 25 SX OF CMT ON TOP OF CICR...TOC 863'...TOH w 2 7/8" TBG LD SETTING TOOL SECURE WELL SDFN
	16:30 - 17:30	1.00	C	06		CREW TRAVEL FROM LOC
4/23/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING DWN
	07:00 - 09:00	2.00	C	17		OPEN 9 5/8" ANNULAS NO WTR FLOW...TIH w 9 JTS OF 2 7/8" TBG TO 313' PMP 70 SX OF CMT TO SURFACE WOC... AS PER REQUEST OF STATE OF UTAH DENNIS INGRAM WAIT TO CUT CSG 3' BLOW GROUND LEVEL UNTIL CMT SET FOR 24 + HRS
	09:00 - 17:00	8.00	C	06		RDMO START MOVING EQUIPMENT TO K1-1C6
4/24/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING UP
	07:00 - 09:00	2.00	C	17		CUT CSG 3' BELOW GROUND LEVEL TAP OFF w 5 SX OF CMT WELD ON INFO PLATE TURN WELL OVER TO BE RESTORED FINISH MOVING OFF

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

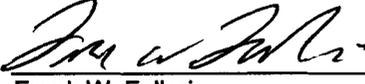
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	