

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY E A #42683**

SUBMIT IN TRIPLICATE*
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Badger Oil Corporation

3. ADDRESS OF OPERATOR
 2225 E. Murray Holladay Road, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1968' N/S line / 2071' W/E line Sec. 22
 At proposed prod. zone T 1 So; R 1 W. USB&M
 'Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Neola, Utah 6.7 miles to Southeast

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 1968'
 16. NO. OF ACRES IN LEASE 80
 17. NO. OF ACRES ASSIGNED TO THIS WELL 640
 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 14,000'
 19. PROPOSED DEPTH 14,000'

20. ROTARY OR CABLE TOOLS
 Rotary surface to 14,000' T.D.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5616' GR ; 5641' KB

22. APPROX. DATE WORK WILL START*
 7-10-83

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Cuch-Meanna Tract #157

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 Fred Bassett #22-1

10. FIELD AND POOL, OR WILDCAT
 Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 NW 1/4 SE 1/4 Sec. 22
 T 1 So; R 1 W.

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

The Badger Fred Bassett #22-1 is a proposed 14,000 foot, Tertiary Wasatch Test.

The following maps, charts & plats are supportive documents for the NTL-6 Drilling Program and A.P.D. on Form 9-331 C

1. NTL-6 Surface Use Plan & Rehabilitation
2. Drilling Program and 10 Point Control
3. Survey Plat and Drill Site & Access Road Map
4. Rig Layout & B.O.P. Sketch
5. Completion Tank Battery Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Agent DATE June 29, 83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] E. W. Guynn
 DISTRICT OIL & GAS SUPERVISOR DATE JUL 15 1983

CONDITIONS OF APPROVAL, IF ANY:

**FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80**

NOTICE OF APPROVAL

*See Instructions On Reverse Side

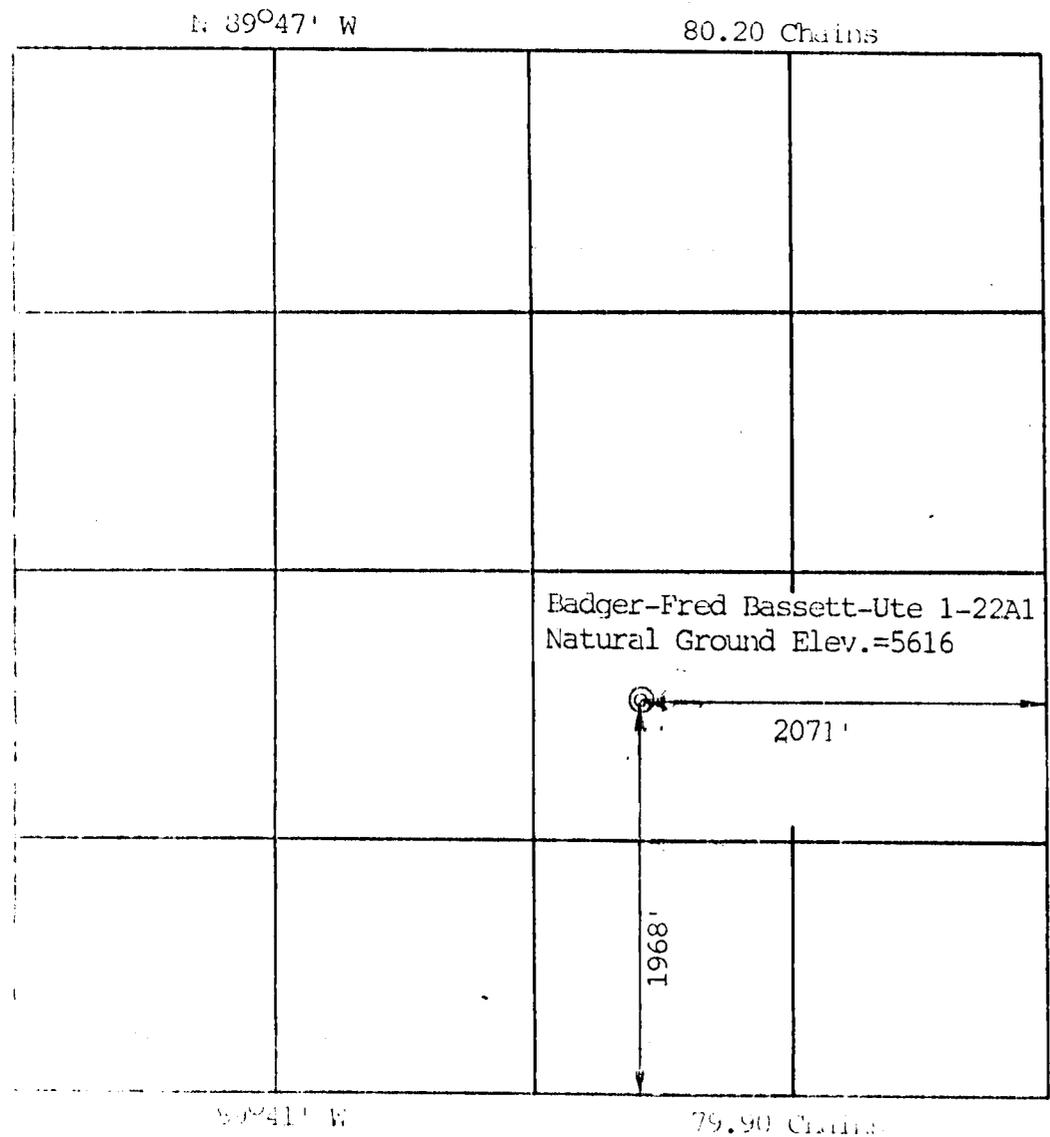
**CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY**

I state @ & G

SECTION 22
TOWNSHIP 1 SOUTH, RANGE 1 WEST
UINTAH SPECIAL BASE AND MERIDIAN
DUCHESNE COUNTY, UTAH

BADGER OIL CORP.

WELL LOCATION: N.W.¼, S.E.¼



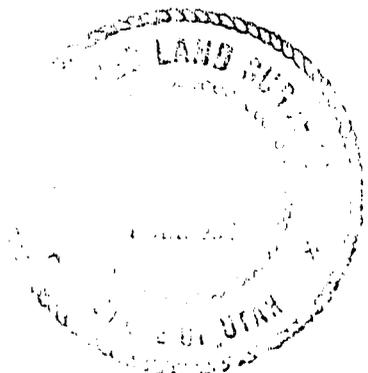
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State Of Utah, and that I have made a survey of the oil well location, as shown on this plat.

Date 6/13/83

Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)



Section data obtained from C.L.O. plat.
Section corners and corner lines established
from road intersection and fence lines.
Job. no 163-83

Badger Oil Company
Well No. 22-1
Section 22, T. 1 S., R. 1 W.
Duchesne County, Utah
Lease 14-20-H62-3880

Supplemental Stipulations

1. Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather fire wood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the top soil, (b) establishing original ground contour, (c) re-establishing irrigation systems where applicable, (d) re-establishing top soil to the ground surface on disturbed areas, (e) re-establishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make right-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, right-of-ways must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.

9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along right-of-ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.

10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.

11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

12. Obtain right-of-ways and permit from the BIA and Ute Tribe.

13. Rotate location 90 degrees then deflect west to 40 degrees from north to angle along west ridge to stay out of farm land.

14. Location will be moved 125' West to prevent damage to farm land.

15. Access road will be re-routed to follow south fence boundary to the location.

16. Location and access road will be fenced after production facilities are in place.

17. Location will be rehabilitated within 6 months after production is established.

18. Steel tank will be used instead of reserve pits if pits encounter water.

19. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
 2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn
District Oil and Gas Supervisor

AMR/kr

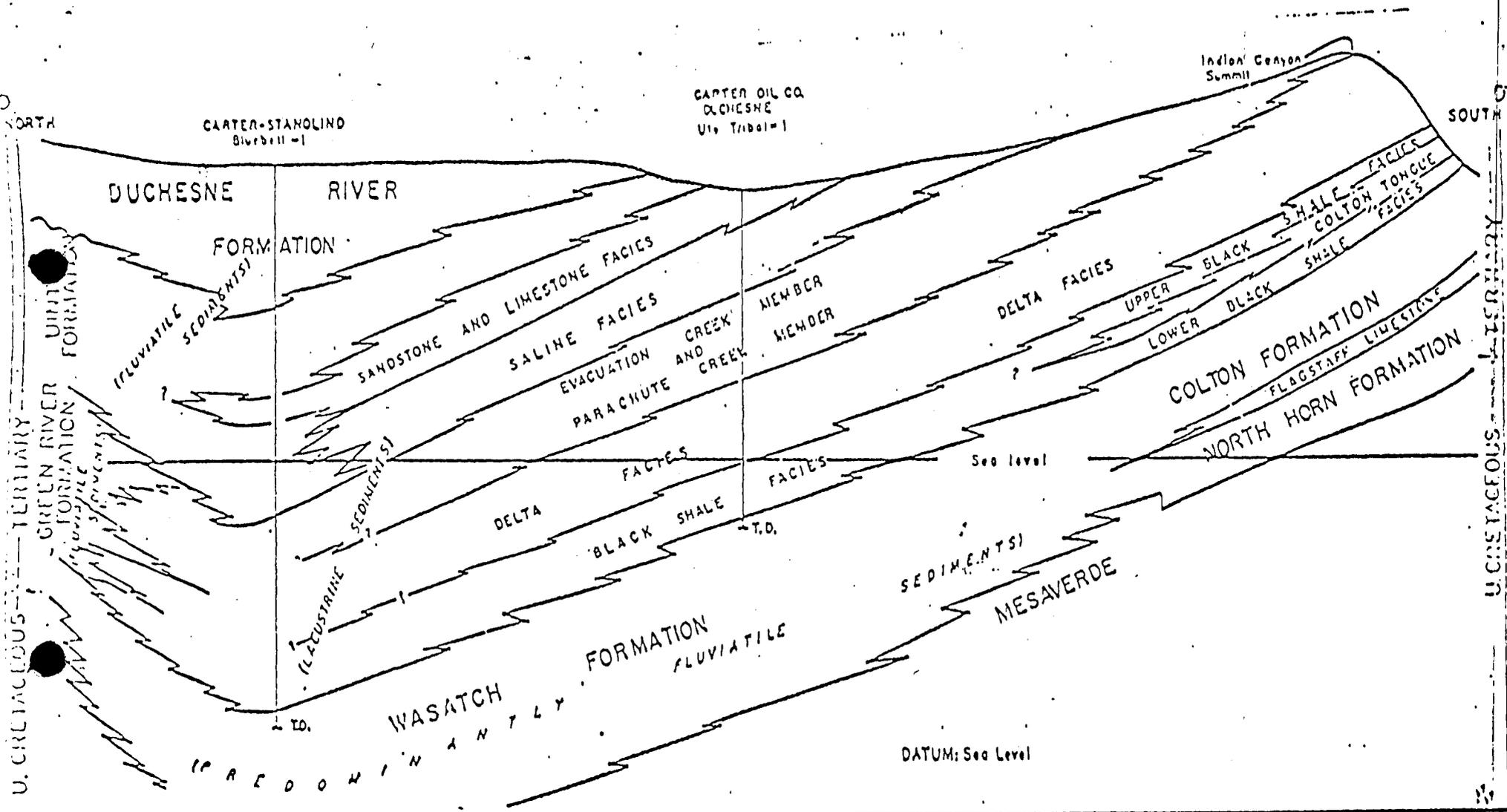
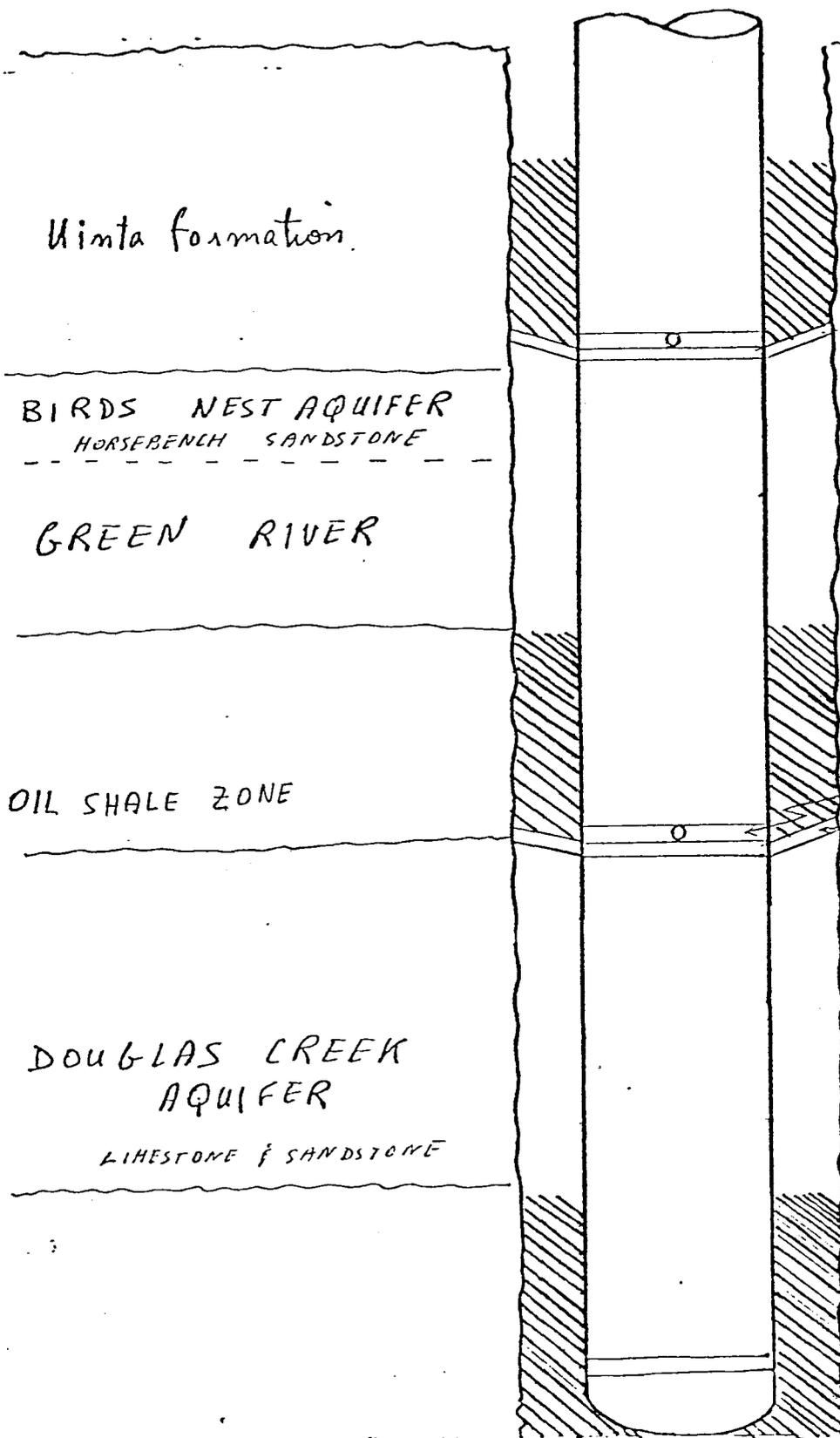


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN NATURAL BUTTES FIELD. WINTAH COUNTY, UTAH



NO SCALE

CEMENT BASKET IS PLACED 50' ABOVE TOP AQUIFER CEMENT TO RISE AT LEAST 300' IN ANNULUS

STAGE COLLAR
CEMENT BASKET

CEMENT BASKET IS SET AT CONSOLIDATED SECTION AT THE BASE OF THE OIL SHALE ZONE. CEMENT TO REACH THE TOP OF THE MAHOGANY ZONE

CEMENT WILL REACH BASE OF LOWER AQUIFER

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

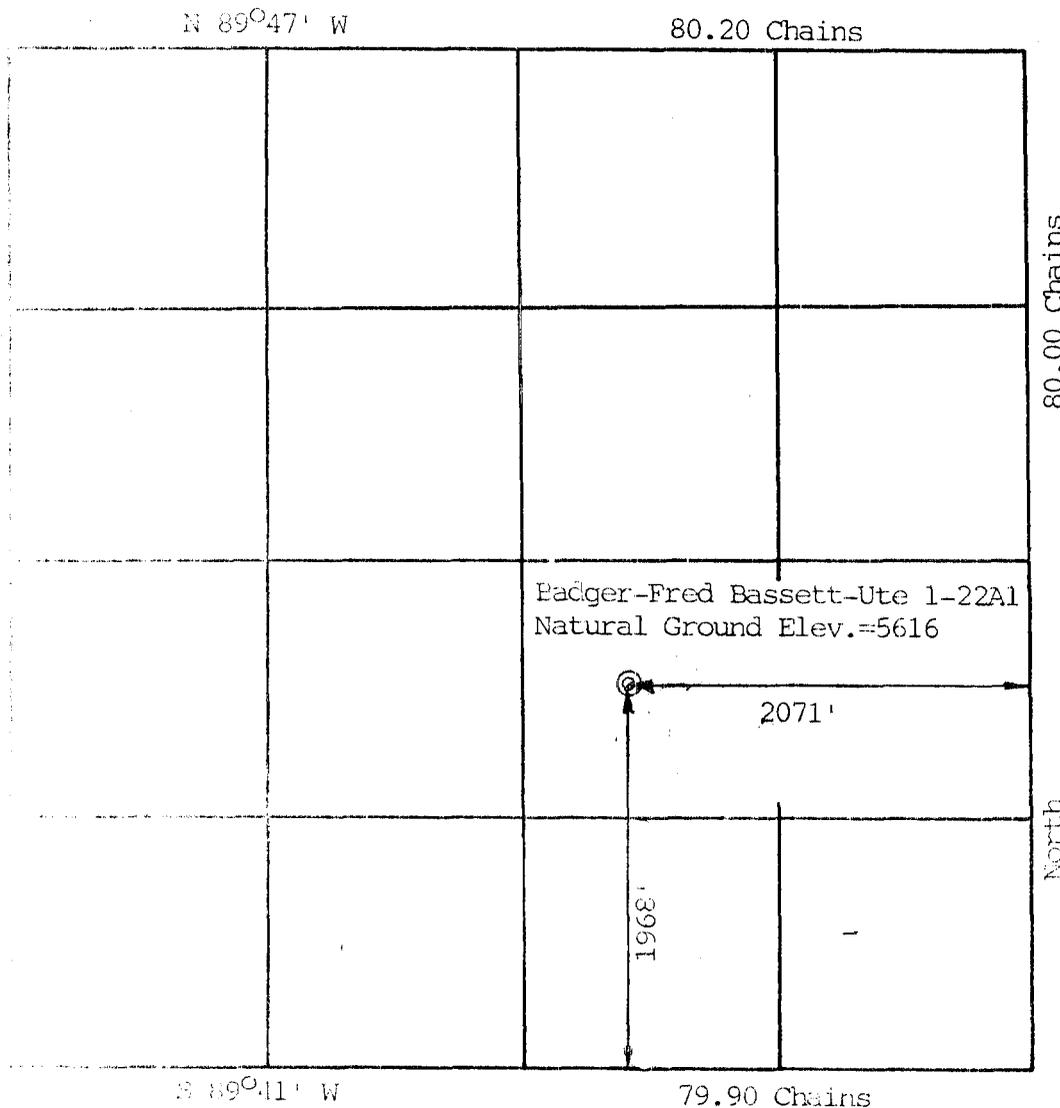
(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

SECTION 22
TOWNSHIP 1 SOUTH, RANGE 1 WEST
UINIAH SPECIAL BASE AND MERIDIAN
DUCHESNE COUNTY, UTAH

BADGER OIL CORP.

WELL LOCATION: N.W.¼, S.E.¼



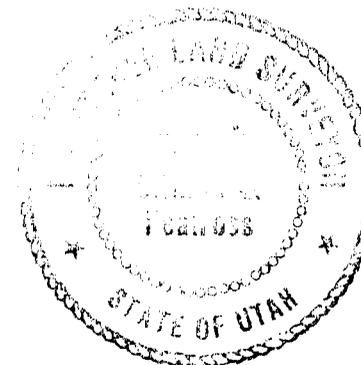
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

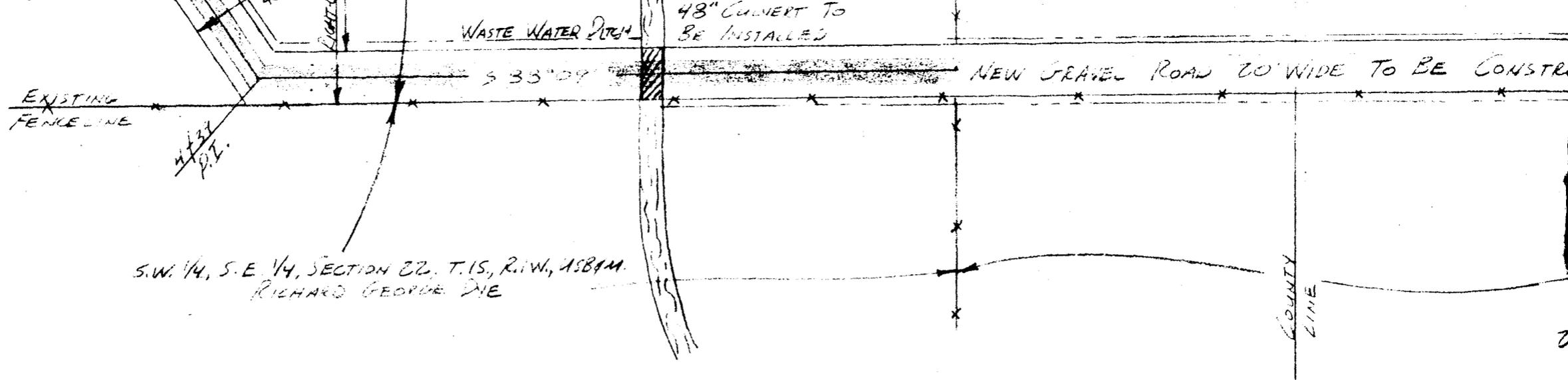
I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State Of Utah, and that I have made a survey of the oil well location, as shown on this plat.

Date 6/13/83

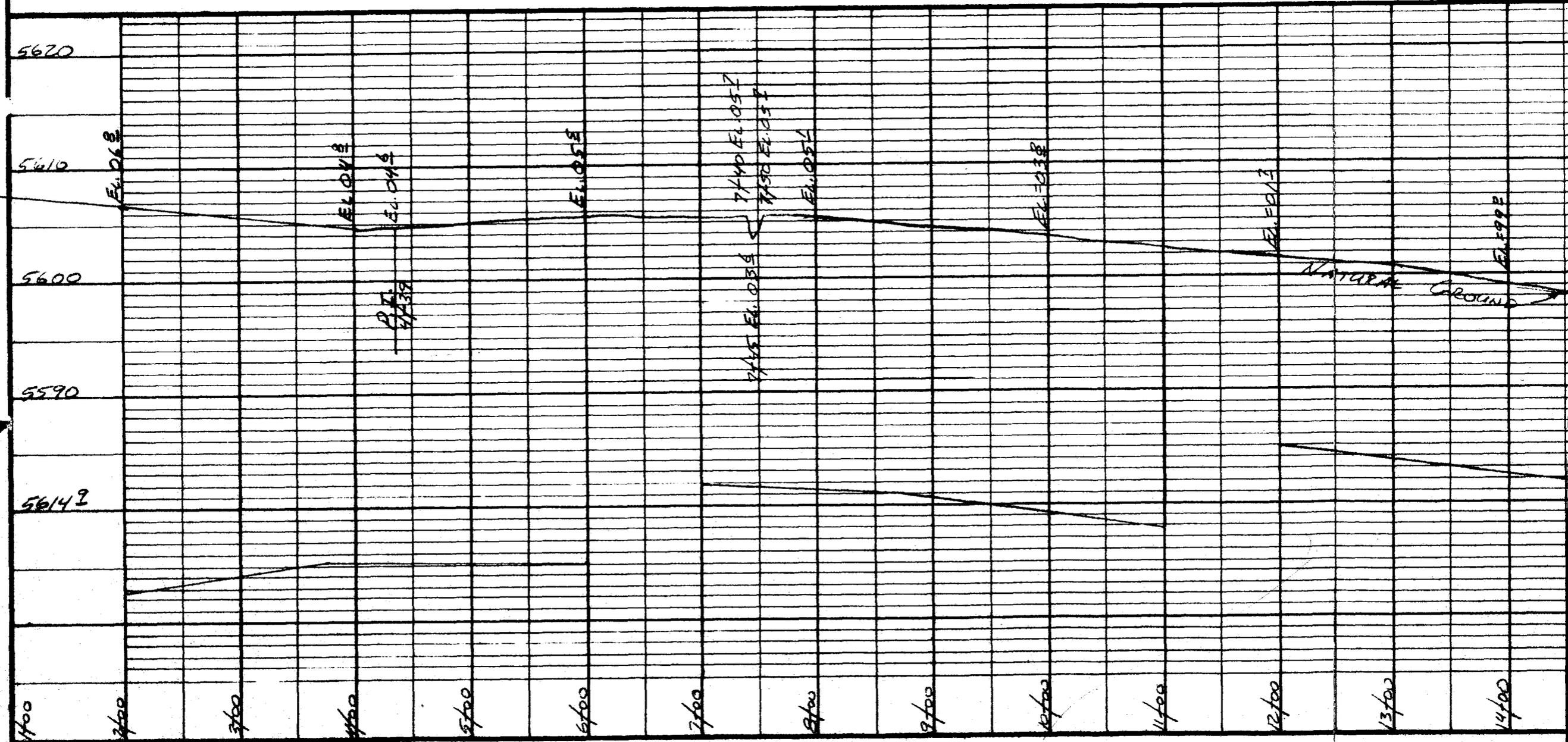
Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)

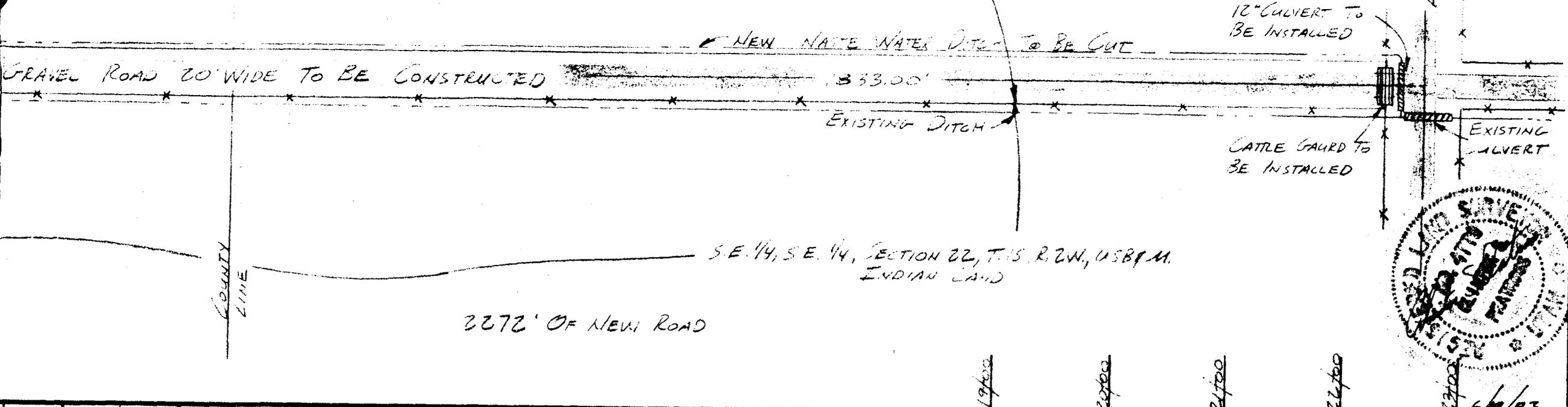


Section data obtained from G.L.O. plat.
Section corners and 40 acre lines established
from road intersections and fence lines.
Job. no 163-83



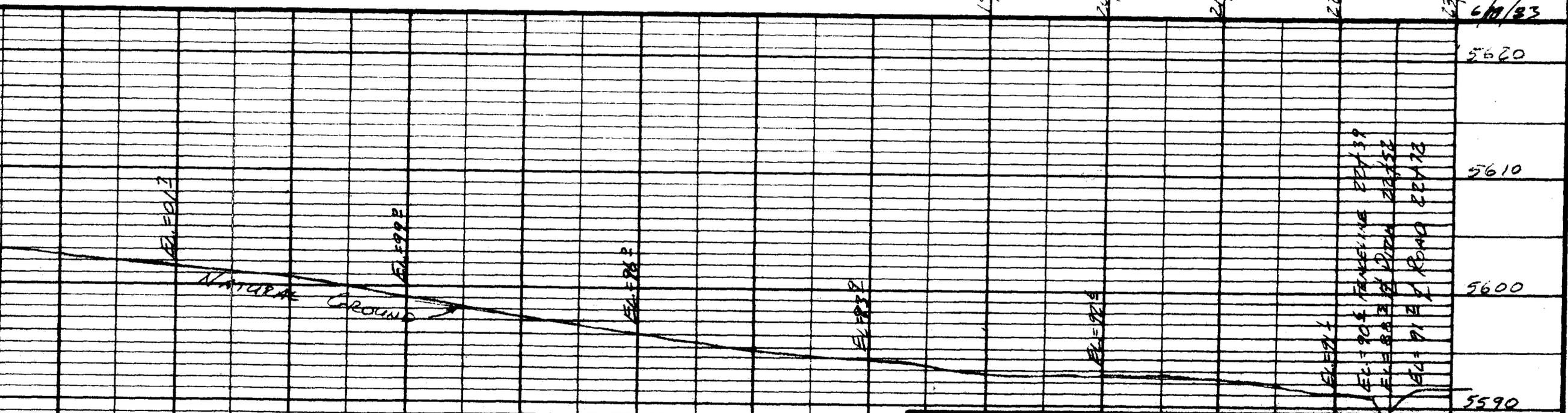
0700 EL. = 5609.1





S.E. 1/4, S.E. 1/4, SECTION 22, T.15, R.2W., USBLM.
INDIAN LAND

2272' OF NEW ROAD

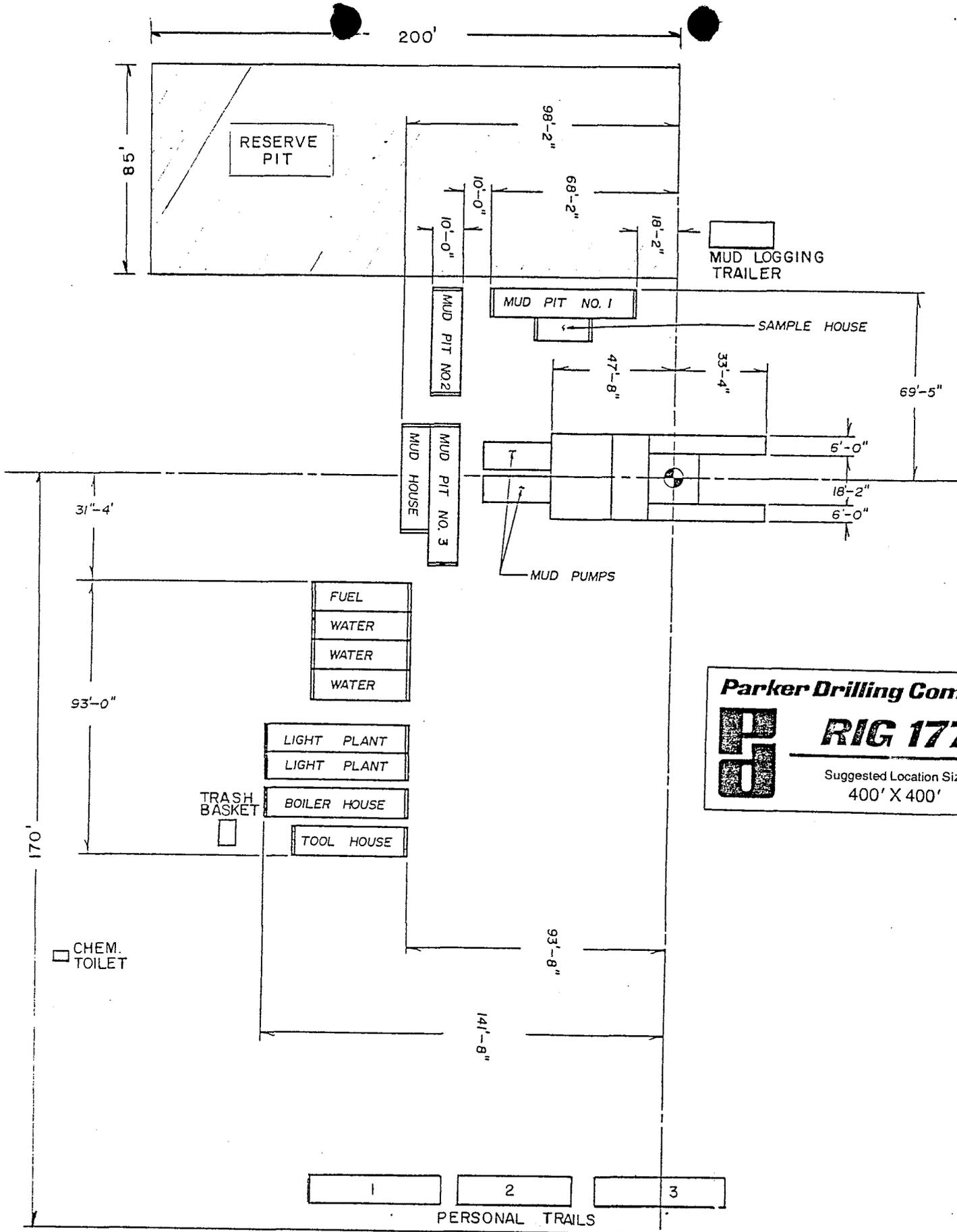


PREPARED FOR
BADGER OIL CORP.
2225 EAST 4800 SOUTH SALT LAKE CITY UTAH 34117

BADGER-FRED BASSETT-UTE 1-22A1
CENTER N.W. 1/4, S.E. 1/4, SEC. 22 T.15, R.1W., USBLM

PREPARED BY
CLINTON S. PEATROSS
REGISTERED LAND SURVEYOR
P.O. BOX 271
DUCHESNE, UTAH 84021
(801) 738-2386
#163-83

BADGER OIL CORP



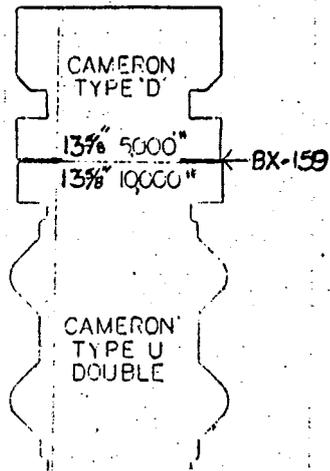
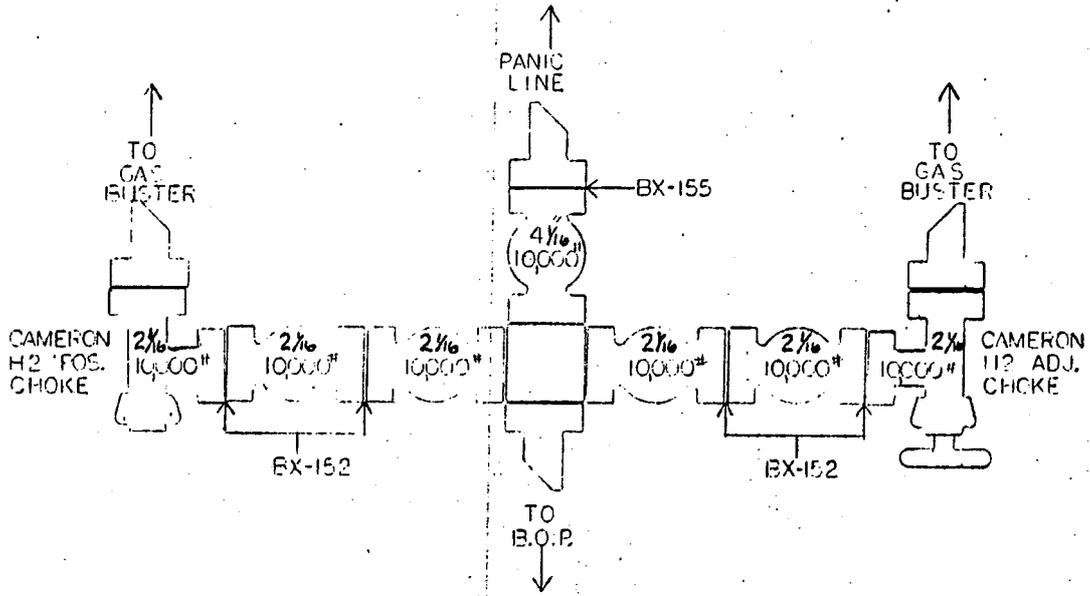
Parker Drilling Company



RIG 177

Suggested Location Size
400' X 400'

ACC. ROAD



OPERATOR RAUSER OIL CORP

DATE 6-30-23

WELL NAME FRED RASSETT # 22-1

SEC NW SE 22 T 15 R 14W COUNTY WUCHASNA

43-013-30781
API NUMBER

INDIAN
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

CHIEF PETROLEUM ENGINEER REVIEW:

7/1/23

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

131-14 8-11-21
CAUSE NO. & DATE

c-3-b

c-3-c

Prior to spacing, a copy of the Utah
Division of Water Rights (801-532-6001) approval
for use of water at the drilling site shall
be submitted to this office, otherwise
authority to drill this well is void.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED INDWELL*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 131-14 8-11-71

UNIT 110

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

June 30, 1983

Radger Oil Corporation
2225 East Murray Holladay Road
Salt Lake City, Utah 84117

RE: Well No. Fred Bassett # 22-1
E1/4 SE, Sec. 22, T. 18, R. 1W.
1968' ESL, 2071' FEL
Kane County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated 8-11-71. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use of water at the drilling site shall be submitted to this office, otherwise authority to drill this well is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-K, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30781.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/ef
cc: Oil & Gas Operations

Enclosures

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY E A #42683**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Badger Oil Corporation

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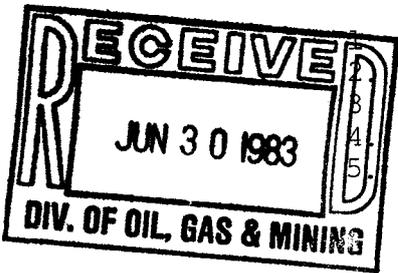
22. APPROX. DATE WORK WILL START*
 7-10-83

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	See attached Drilling Program			

The Badger Fred Bassett #22-1 is a proposed 14,000 foot, Tertiary Wasatch Test.

The following maps, charts & plats are supportive documents for the NTL-6 Drilling Program and A.P.D. on Form 9-331 C



- 1. NTL-6 Surface Use Plan & Rehabilitation
- 2. Drilling Program and 10 Point Control
- 3. Survey Plat and Drill Site & Access Road Map
- 4. Rig Layout & B.O.P. Sketch
- 5. Completion Tank Battery Layout

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SIGNED L. Shells TITLE Agent DATE June, 29. 83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY :

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 6-30-83
 BY: Thomas Elbert
with stipulations

*See Instructions On Reverse Side

EXHIBIT "A"

TEN-POINT COMPLIANCE PROGRAM

NTL-6

Attached to Form 9-331C

WELL NAME: Badger Fred Bassett No. 22-1

LOCATION: NW 1/4 SE 1/4 Sec. 22, T1S, R1W
Duchesne County, Utah

1. Geologic Surface Formation

Duchesne River

2. Estimated Tops of Important Geologic Markers

Tertiary	Tops
Uinta	3,050
Green River	6,800
Black Shale Mb.	9,950
Wasatch Transition	10,440
Wasatch	10,780
Colton	12,575

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Water - 800' to 14,000'
Oil & Gas - 8,500 - T.D.

4. Proposed Casing Program

(a) Surface casing: 10-3/4" J-55 40#, cmt'd with 1300 SXS to surface

(b) Production casing:
7-5/8" AR-95 26.4#, Surface to 12,500, 1130 SXS
5-1/2" liner AR-95 18#, cmt'd with 800 SXS, returns into 7-5/8"

5. Minimum Specifications for Pressure Control

Exhibit "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. Type and Characteristics of the Proposed Circulating Muds

0 - 7,000'	Aerated clear water with lime as required by contractor
7000 - 9,500'	Clear water - Gel
9500 - 14,000'	Gel - Chemical with adequate barite on location to control oil and gas pressures.

7. Auxiliary Equipment to be used

5000# WP Safety Valve, inside BOP, Upper Kelly Cock, Mud Monitoring Equipment (See Exhibit A)
Totco video mechanical drilling fluids pressure weight and rotating speeds. Video units on the drilling rig floor.
Tool Pusher's trailer and Badger Company Engineer's trailer.

8. Testing, Logging and Coring Programs

(a) Tests: No DST's

(b) No logs 0 - 3500', Samples 30' intervals; Surface depth SP-DIL; GR-SL-CAL; FDL-CNL-CAL; Intermediate depth SP-DIL; GR-SL-CAL; FDL-CNL-CAL; Oil String depth

(c) Coring: No cores

(d) Production:

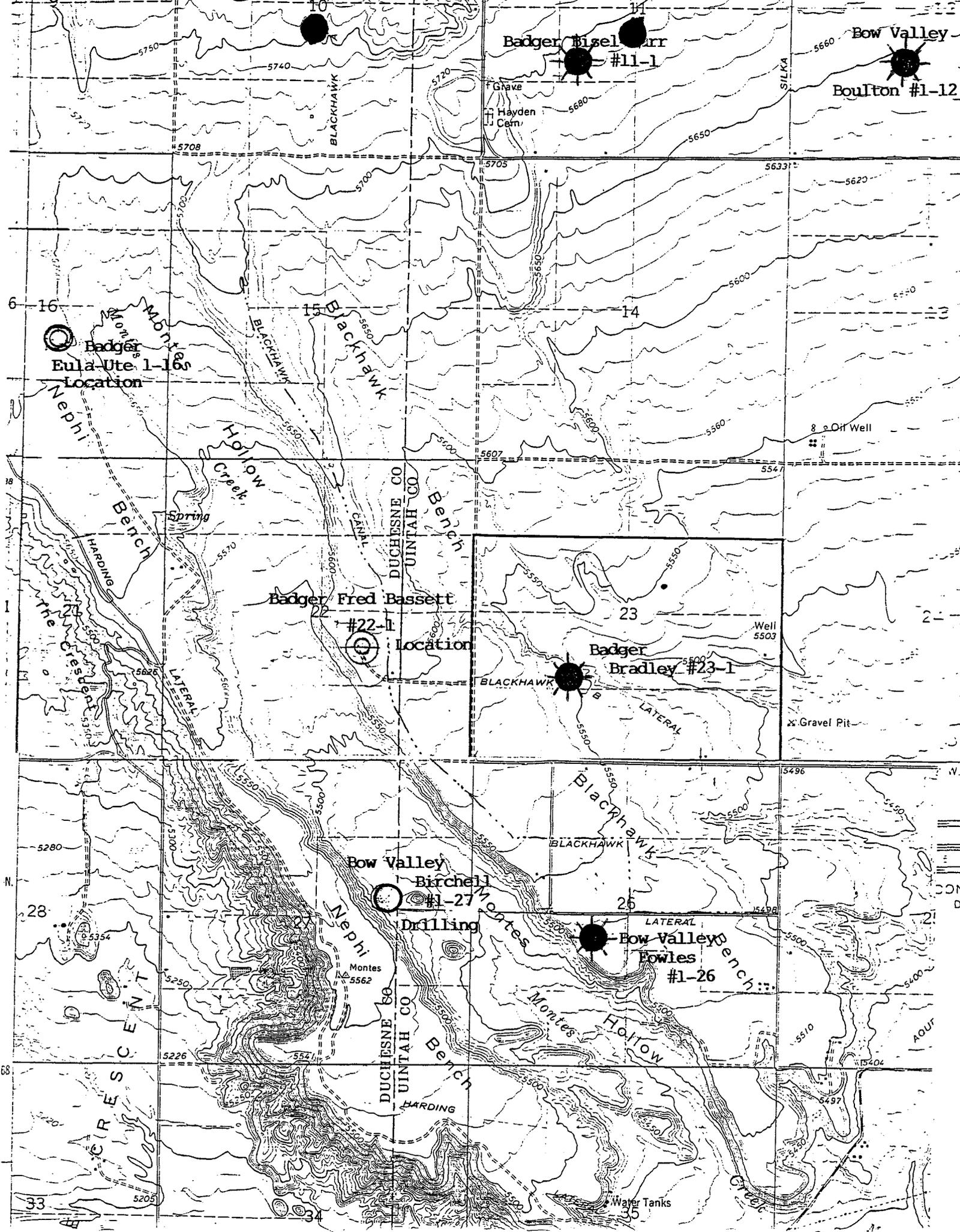
When production is obtained, producing formation will be selectively perforated and treated.

9. Anticipated Abnormal Pressures or Temperatures

Abnormal pressures at base of the Green River - Wasatch-Transition at 10,440'. Maximum Bottomhole 11.500# at T.D.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is to be approximately July 10, 1983, or as soon as possible after examination and approval of A.P.D. Operations should be completed within 85 days from spudding.



DRILLING PROCEDURE

Field Bluebell Altamont Well Fred Bassett 22-1

Location NW 1/4 SE 1/4 Sec. 22, T 1 So., R 1 W., Duchesne County, Utah

Drill X Deepen _____ Elevation: GR 5616 KB 5641 Total Depth _____

Non-Op Interests Ute Indian

1. Casing Program (O = Old N = New)

	<u>Surface</u>	<u>O/N</u>	<u>Intermediate</u>	<u>O/N</u>	<u>Oil String/Liner</u>	<u>O/N</u>
Hole Size	<u>14 3/4"</u>	<u>-</u>	<u>9 1/2"</u>	<u>-</u>	<u>6 3/4"</u>	<u>-</u>
Pipe Size	<u>10 3/4" ✓</u>	<u>N</u>	<u>7 5/8" ✓</u>	<u>N</u>	<u>5" ✓</u>	<u>N</u>
Grade	<u>J-55</u>	<u>N</u>	<u>RS,95</u>	<u>N</u>	<u>P 110</u>	<u>-</u>
Weight	<u>40.5# ✓</u>	<u>-</u>	<u>26.4# ✓</u>	<u>N</u>	<u>18# ✓</u>	<u>-</u>
Depth	<u>2,500' ✓</u>	<u>-</u>	<u>12,500' ✓</u>	<u>N</u>	<u>1,500' ✓ TD</u>	<u>-</u>
Cement	<u>1100 sks "6" Rt. to surface</u>		<u>1130 sks "6"</u>		<u>450 sks Rt. to Liner top</u>	
Time WOC	<u>8 hrs.</u>	<u>-</u>	<u>12 hrs.</u>	<u>-</u>	<u>12 hrs.</u>	<u>-</u>
Casing Test	<u>1,500 PSI</u>	<u>-</u>	<u>5,000 PSI</u>	<u>-</u>	<u>5,000 PSI</u>	<u>-</u>
BOP	<u>None</u>	<u>-</u>	<u>10" Series 900</u>	<u>-</u>	<u>6" 1,500 Series</u>	<u>-</u>
Remarks	<u>Tested to 5,000 PSI</u>					

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>0 - 7,500'</u>	<u>Water Base</u>	<u>Suited to</u>	<u>Drilling Operators</u>	<u>-</u>
<u>7,500 - 9,500'</u>	<u>Gel - Water</u>	<u>8.6 - 9.0#</u>	<u>30-40 Seconds</u>	<u>As required for</u>
<u>9,500 - 12,500'</u>	<u>Gel - Chem</u>	<u>9.0 - 12 #</u>	<u>40-45 Seconds</u>	<u>hole stability</u>
<u>12,500 - 14,000'</u>	<u>Gel - Chem</u>	<u>12.0 - 14 #</u>	<u>45-55 Seconds</u>	<u>-</u>

3. Logging Program

Surface Depth	<u>Well-ditch Sample, 30' Intervals to 2,500'</u>
Intermediate Depth	<u>2,500' to 12,500' SP-DIL; GR-SI CAL; FDL-CNL</u>
Oil String Depth	<u>12,500' to 14,000' SP-DIL; GR-SI CAL; FDL-CNL</u>
Total Depth	<u>-</u>

4. Mud Logging Unit 2 Man Unit 5,000' to T.D.

Scales: 6,000 to 14,000 ; 5" = 100' _____ to _____

5. Coring & Testing Program

	<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
Core _____ DST _____	<u>NO CORES OR DST PROGRAMMED</u>	<u>-</u>	<u>-</u>
Core _____ DST _____	<u>-</u>	<u>-</u>	<u>-</u>

6. Objectives & Significant Tops: Objectives: Colton Formation 12,575' Wasatch Formation 10,780'
Green River Formation 6,800'

<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
<u>Duchesne River</u>	<u>Surface</u>	<u>Wasatch</u>	<u>10,780'</u>
<u>Uinta</u>	<u>3,050'</u>	<u>Flagstaff</u>	<u>12,525'</u>
<u>Green River</u>	<u>6,800'</u>	<u>Colton</u>	<u>12,575'</u>
<u>Black Shale Member</u>	<u>9,950'</u>	<u>-</u>	<u>-</u>
<u>Wasatch Transition</u>	<u>10,440'</u>	<u>-</u>	<u>-</u>

7. Anticipated Bottom Hole Pressure: 10,215 #

8. Completion & Remarks:

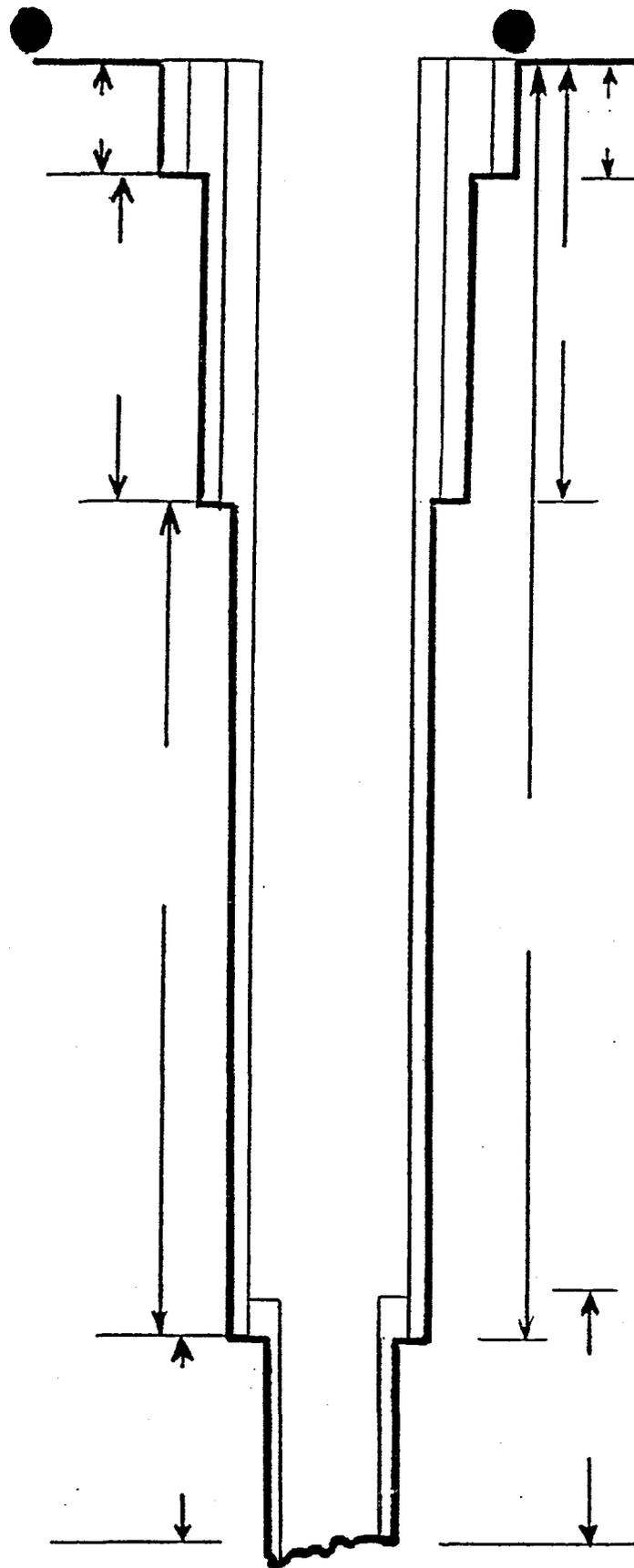
Compiled By: _____ Approved By: Shell

Drill
24" Surface Hole
to 80'

Drill
14 3/4" Hole
to 2,500'

Drill
9 1/2" Hole
to 12,500'

Drill
6 3/4" Hole 1,500'
to T.D.



Diagrammatic Well Bore
and Casing Layout
(Not to Scale)

Set 80' 20" 94#
F-25 Conductor

Set 2,500' 10 3/4" J-55
40.5# ERW
Surface Casing

Set 12,500' 7 5/8" LT&C
26.4# N-80 SMLS
Intermediate Casing

Set 1,500' ±
5" 18# P110 Liner
SFJ-P SMLS

BADGER OIL CORPORATION
F. BASSET 22-1
Sec. 22, T 1 So., R 1 W.
Duchesne County, Utah

SURFACE USE PLAN

BADGER OIL CORPORATION
BADGER, FRED BASSETT #22-1
NW 1/4, SE 1/4, SEC. 22, T1S, R1W
DUCHESNE COUNTY, UTAH

1. EXISTING ROADS - Area Map Exhibit Neola 7-1/2' Quad & Whiterocks 7-1/2' Quad
 - A. Exhibit "A" shows the proposed well site as staked.
 - B. The Fred Bassett #22-1 location is 3 miles east of Neola, Utah on Utah Highway No. 121. Then 3-3/4 miles South on the Hayden, Uintah County Road to the access road in Section 22, then West on access road 2327 feet to the well site.
 - C. As shown on Exhibit "A", 2378 of improved road will be built to the location.
 - D. Existing roads within a 1-mile radius are shown on Exhibit "A".
 - E. Existing roads are maintained by Duchesne and Uintah Counties.

2. PLANNED ACCESS ROADS
 - A. Access roads will be a minimum of 20' wide.
 - B. Maximum grade is less than 1%.
 - C. No turnouts are required.
 - D. Drainage structures and ditches will be constructed where necessary to properly drain the location and road; a 48" culvert will be installed for crossing of Blackhawk Canal.
 - E. No significant cuts or fills are required.
 - F. Surface material will be gravel obtained commercially as needed.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS
 - 1) Water Wells - None
 - 2) Abandoned Wells - None
 - 3) Temporarily Abandoned Wells - None

- 4) Producing Well - Badger Bradley #23-1, East 3850 feet
- 5) Disposal Wells - None
- 6) Drilling Wells - See Exhibit
- 7) Shut-In Wells - None
- 8) Injection Wells - None
- 9) Monitoring or Observation Wells for Other Resources - None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Badger does own and control one existing production facility within a one-mile radius of the proposed location.
- B. Proposed location of facilities is shown on Exhibit "C".
- C. The production facilities will be fenced to protect livestock and wildlife.
- D. Disturbed areas not needed for operations will be rehabilitated.
- E. Electric powered pumps and other equipment will be used to minimize noise. This pertains only to production operations.
- F. Tanks and equipment will be painted tan.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water will be obtained by purchasing water locally and pumping it to the location from Blackhawk Canal.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. Gravel will be obtained from Hayden area by the dire contractor and hauled to the location over the access roads.

7. WASTE DISPOSAL

Plan I - Primary Earth Reserve Pit

- A. Drill cuttings will be disposed of in the reserve pit.
- B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough

for backfilling. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.) Reserve pit will be fenced on three (3) sides.

- C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
- D. Sewage from trailer houses will drain into holes at least 20' deep, which will be kept covered until backfilled. An outdoor toilet or chemical toilet will be provided for rig crews. This area will be backfilled during cleanup after rig moveout.
- E. Trash, waste paper and garbage will be contained in a steel trash basket fenced with a small mesh wire to prevent wind-scattering during collection and hauled to garbage dump. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
- F. When drilling rig moves out, all trash and debris left at site will be contained to prevent scattering and will be hauled in trash basket to garbage dump.

Plan II - Steel Tanks for Reserve Storage (Optional)

- A. In the event soil conditions on the west side of the location are not suitable for a water storage facility, three (3) large steel tanks will be set next to the mud tanks. This decision will be made by Mr. Cody Hansen, BLM Oil & Gas Engineer, after the earth moving contractor has opened the site up and determination of soil and its water holding capabilities have been tested. However, a flare pit will be constructed to allow a blow down of the well, to ensure well control. Cuttings will be hauled from the drill site in the use of steel reserve tanks.

8. ANCILLARY FACILITIES

- A. No camps, airstrips, et cetera, will be required.

9. WELLSITE LAYOUT

- A. Exhibit "B" shows proposed wellsite layout.
- B. This Exhibit indicates proposed location of mud, reserve pits, pipe racks and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.

- C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be lined for lateral containment of fluids. It will be clay-packed if required as per onsite agreement, or steel tanks.
- D. The location of proposed completion equipment is shown on Exhibit "C".

10. RESTORATION OF SURFACE

- A. Upon completion of the operation and disposal of trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, and pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
- B. Badger will rehabilitate road as per BIA recommendations.
- C. Revegetation of the drill pad will comply with BLM-BIA specifications, and re-seeding programs approved for the Hayden area with native pasture grasses and broad leaf plants native to the surrounding area to be planted in the fall to insure germination.
- D. Any oil on pits will be removed or otherwise disposed of to BLM-BIA approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BIA specifications.

11. OTHER INFORMATION

- A. The topography is generally flat on the Blackhawk Bench. The soil is sandy clay to silt. Surface usage is open range. There are no residences in the area. The location has been chosen to minimize the impact on BIA lands. There are no known archeological, historical or cultural sites in the area. Sec. 22 BIA Tract # _____ is part of the Utah Indian lands, part of the Reservation and a historic hunting tract and fee lands. No fire arms will be permitted on the lands or the wellsite location. This is a winter range for mule deer and no hunting or poaching is allowed. Access road and location will be posted "NO HUNTING OR FIREARMS PERMITTED" and "NO

TRESPASSING" as on other surrounding lands within the Reservation boundaries. All personnel will be notified in writing and checked for compliance by the Operator's representative.

12. OPERATOR'S REPRESENTATIVE

Badger's field representative for contact regarding compliance with the Surface Use Plan is:

Lewis F. Wells
2225 East Murray Holladay Road
Salt Lake City, Utah 84117
Office phone: (801) 272-9093
Home phone: (801) 272-2501

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be conformed by Badger Oil Corp. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

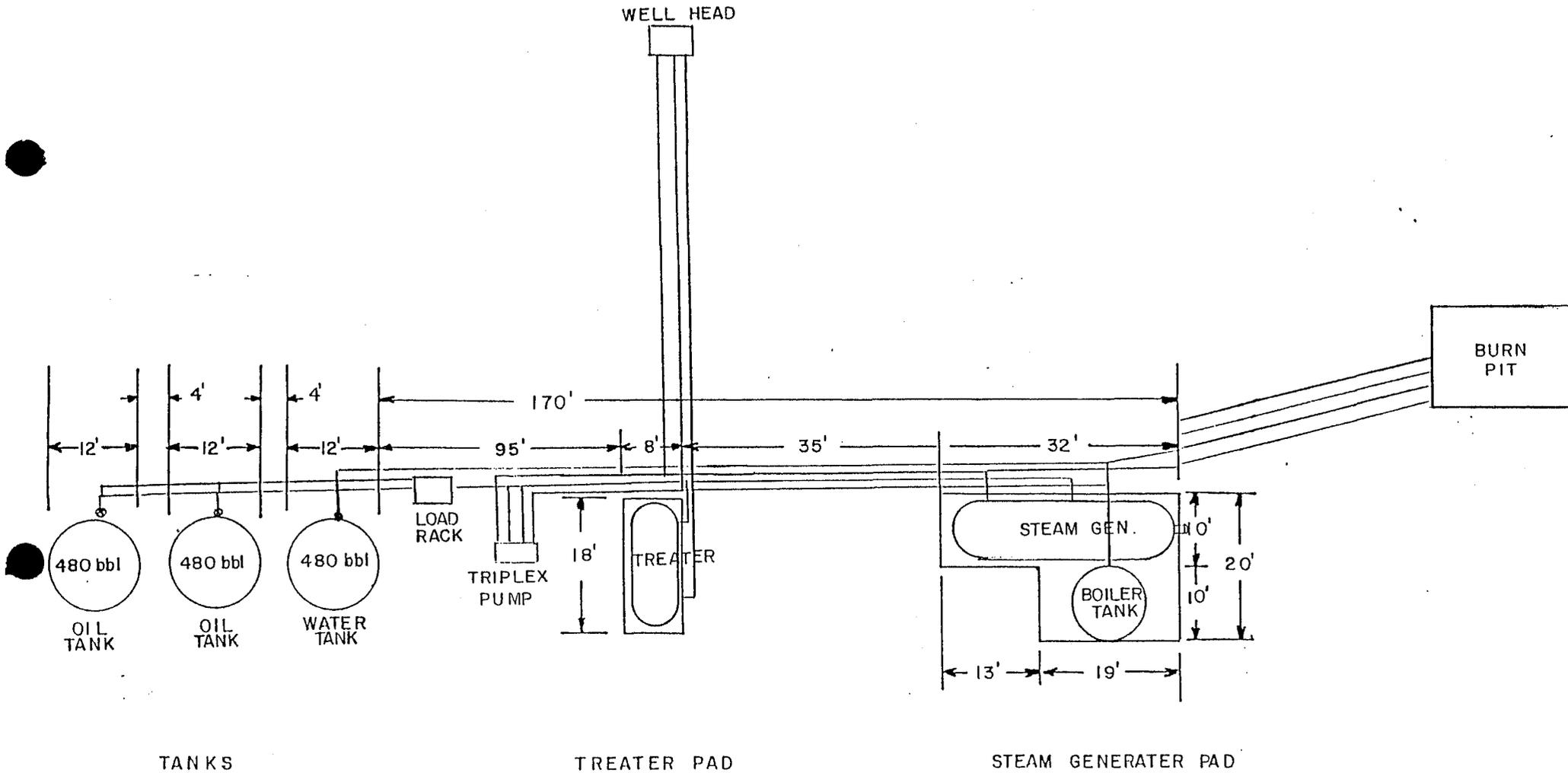
Date:

June 29th 83

L. F. Wells
LEWIS F. WELLS, CPG #1788
BADGER OIL CORPORATION, Agent

Onsite Inspection was conducted June 16, 1983. Those present were: Roland McCook, Ute Indian Tribe; Cody Hansen, B.L.M. Vernal Office; John E. Faucett, Dirt Contractor; Clint Peatross, Consulting Engineer and Land Surveyor; E. Deloy Duncan, L. F. Wells and Paul A. Wells, Badger Oil Corporation Representatives.

PROPOSED COMPLETION LAYOUT





**ASATCH
WELLS**

DRILLING, COMPLETION & PRODUCTION SERVICES

2225 East Murray Holladay Road - Suite 100
Salt Lake City, Utah 84117
(801) 272-6231

9096

June 30, 1983

Bureau of Land Management
Branch of Fluid Minerals
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: Badger Fred Bassett #22-1
Sec. 22 T 1So.; R 1 W.

Attn: Mr. Bill Martins

Dear Sir:

Submitted and attached hereto is the A.P.D. for the above named well. The following were exceptions to the normal application:

1. It was not deemed necessary to have an archaeological survey as the well site is under cultivation and irrigation.
2. An Agreement with the BIA-Ute Indian Tribe for an access road has been reached and a copy of the survey is included.
3. Water to drill with, is being purchased under a contract from the Blackhawk Canal Company-Ute Indian Tribe.

Sincerely,

Lewis F. Wells
Agent
Badger Oil Corporation

LEW:mlr
Encl.

CC: Together with complete A.P.D. file

Ute-Indian Tribe - Energy Division
State of Utah - Oil & Gas Division

UNITED STATES
DEPARTMENT OF THE INTERIOR

L SURVEY

REPORTS ON WELLS

(or to deepen or plug back to a different
sals.)

*Fill on once
with notes
attached and
then without
and replace
them.*

3. ADDRESS OF OPERATOR
2225 East 4800 South, SLC, 84117

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.) 1968' N/S line; 2071' W/E line
AT SURFACE: Sec. 22, T 1 S, R 1 W USBM
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

5. LEASE
14-20-H62-3880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Cuch-Meanna Tract #157

7. UNIT AGREEMENT NAME
No

8. FARM OR LEASE NAME

9. *Arlene-*

10. *water?*

11. VEY OR
F L S,

12. *Duchesne* | *Utah*

14. API NO.

16. CHECK /
REPORT,

REQUEST FO
TEST WATER
FRACTURE T
SHOOT OR /
REPAIR WEL
PULL OR AL
MULTIPLE C
CHANGE ZOI
ABANDON*
(other)

*Temporary
Water Rights Permit # 43-4319
approved for NESW 23, 15, 1W
to per John, apt 9200*

8/11/83 KDB, AND WD)

Nothing in NWSE 22, 15, 1W.

completion or zone

17. DESCRIB
including
measure

pertinent dates,
ace locations and

T

h.

13 at 4 P.M.

The CONTRACTOR, FAHNER DRILLING CO., the 20" conductor
pipe set at 83' and cemented with returns back to surface with a 14 3/4" J-22
rotary bit.

*Telex

*Law wells said the indian
would not issue a permit for
the water. I had to purchase
from them, and that a copy of
the purchase agreement would
be submitted in lieu of the
State permit.*

8-15-83

_____ Ft.

Subsurface Safety \

18. I hereby certify

SIGNED _____

APPROVED BY _____
CONDITIONS OF APF

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BADGER OIL CORPORATION

3. ADDRESS OF OPERATOR
2225 East 4800 South, SLC, 84117

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1968' N/S line; 2071' W/E line
AT SURFACE: Sec. 22, T 1 S, R 1 W USBM
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

5. LEASE
14-20-H62-3880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Cuch-Meanna Tract #157

7. UNIT AGREEMENT NAME
No

8. FARM OR LEASE NAME
None

9. WELL NO.
Fred Bassett #22-1

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec/ 22. T 1 S, R 1 W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30781

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5641 K.B.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	Spudding #22-1 well		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Badger Fred Bassett #22-1 was spudded Friday, July 29, 1983 at 4 P.M.

The Contractor, Parker Drilling Co., drilled out from under the 20" conductor pipe set at 83' and cemented with returns back to surface with a 14 3/4" J-22 rotary bit:

*Telephone report made at 8:30 A.M., August 1.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *F. Shells* TITLE Agent DATE August 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 17, 1984

Badger Oil Corporation
2225 East 4800 South
Salt Lake City, Utah 84117

RE: Well No. Fred Bassett #22-1
API #43-013-30781
1968' FSL, 2071' FEL
Sec. 22, T. 1S, R. 1W.
Duchesne County, Utah

Gentlemen:

It has been brought to our attention that this well was completed some time ago. The only report that we have received on this well is a "Sundry Notice" at the time this well was spudded. Therefore this letter is to advise you that you have not filed the monthly drilling reports for the months of September 1983 through and including May 1984. The "Well Completion or Recompletion Report and Log" for the above mentioned well is also due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM

8905/6917

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Cuch-Meanna Tract #157

7. UNIT AGREEMENT NAME
No

8. FARM OR LEASE NAME
None

9. WELL NO.
Fred Bassett #22-1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW¹/₄ SE¹/₄ Sec. 22
T. 1 So., R. 1 W.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BADGER OIL CORPORATION

3. ADDRESS OF OPERATOR
2225 East Murray Holladay Rd., #100, SLC, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1968' N/S line, 2071' W/E line
Sec. 22, T 1 S, R 1 W USBM

14. PERMIT NO.
43-013-30781

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5641; K.B.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>September 1983</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September 1, 1983. Drilling depth @10,631'. Checked BOP's on 9/6/83--OK.
9/8/83 Riggered to run wireline. T.D. 11,535'. Run #1 Dual Induction, Formation Density, Compensated Neutron, Gamma Ray. Ran 278 joints of 7 5/8" 26# S-95 tubing to 11,512.14' K.B. cemented with 950 sacks of Class "H" cement. Drilled to 13,649' 9/30/83.

RECEIVED

JUN 19 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE June 14-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR BADGER OIL CORPORATION</p> <p>3. ADDRESS OF OPERATOR 2225 East Murray Holladay Rd., #100, SLC, Utah 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1968' N/S line, 2071' W/E line Sec. 22, T 1 S, R 1 W USBM</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3880</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Cuch-Meanna Tract #157</p> <p>7. UNIT AGREEMENT NAME No</p> <p>8. FARM OR LEASE NAME None</p> <p>9. WELL NO. Fred Bassett #22-1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW$\frac{1}{4}$ SE$\frac{1}{4}$ Sec. 22 T 1 S., R 1 W.</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>	
<p>14. PERMIT NO. 43-013-30781</p>	<p>15. ELEVATIONS (Show whether DF, WT, OR, etc.) 5641; K.B.</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>October 1983</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/1/83 Drilling @13,649. Reached T.D. on 10/3/83 at 13,918'. Ran Wireline Schlumberger Run #2 : Dual Induction, Formation density, Compensated Neutron, Gamma Ray.
Ran 2,718 feet of 5 $\frac{1}{2}$ " P-110 liner and cemented with 900 sacks of Class H cement.
Laid down drill pipe, released rig 10-8-83 at 8 p.m.
Picked up 2 7.8" tugging. Drilled out cement stringers to 13,859'. Released rig at 7:30 p.m. 10-17-83.

RECEIVED

JUN 19 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE June 14-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3880
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Cuch-Meanna Tract #157
7. UNIT AGREEMENT NAME No
8. FARM OR LEASE NAME None
9. WELL NO. Fred Bassett #22-1
10. FIELD AND POOL, OR WILDCAT Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 22 T 1 S., R 1 W.
12. COUNTY OR PARISH Duchesne
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR BADGER OIL CORPORATION	
3. ADDRESS OF OPERATOR 2225 East Murray Holladay Rd., #100, SLC, Utah 84117	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1968' N/S line, 2071' W/E line Sec. 22, T 1 S, R 1 W USBM	
14. PERMIT NO. 43-013-30781	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5641; K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>November 1983</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/7/83 Moved completion rig onto location, Ran bond logs from 13,810 - 12,800. Perforated from 13,808 - 13,327. Ran 423 joints (13,263') 2 7/8" tubing in hole. Acid fraced well 11/15/83. 11/16/83 pulled tubing out of hole with one bad joint. Recovered over shot from hole, Swabbed well. Recovered 71 bbls. oil and 262 bbls. water. Set packer 11/30/83.

RECEIVED

JUN 19 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE [Signature] DATE June 14 - 84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3880
2. NAME OF OPERATOR BADGER OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Cuch-Meanna Tract #157
3. ADDRESS OF OPERATOR 2225 East Murray Holladay Rd., #100, SLC, Utah 84117		7. UNIT AGREEMENT NAME No
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1968' N/S line, 2071' W/E line Sec. 22, T 1 S, R 1 W USBM		8. FARM OR LEASE NAME None
14. PERMIT NO. 43-013-30781	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5641; K.B.	9. WELL NO. Fred Bassett #22-1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 22 T 1 S, R 1 W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>December 1983</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled 2.25 FSG plug and prepared to swab. 12/3/83 prepared to acidize for the second time. Flowing well back and released rig from location 12/5/83.

RECEIVED
JUN 19 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE Jan 14-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

7 10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED
AUG 3 1984

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR: Badger Oil Corporation
 DIVISION OF OIL GAS & MINING

3. ADDRESS OF OPERATOR: (local) P.O. Box 52745
 2225 E 4800 South, SLC Ut. 84117 Lafayette, LA 70505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1968' N/S line, 2071' W/E line, Sec 22, T 1 S, R 1 W
 At top prod. interval reported below Same
 At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3880
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Cuch-Meanna Tract #157
 7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Fred Bassett #22-1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 22, T 1S, R 1W

14. PERMIT NO. 43-013-30781
 DATE ISSUED 6/30/83

12. COUNTY OR PARISH Duchesne
 13. STATE Utah

15. DATE SPUNDED 7/29/83
 16. DATE T.D. REACHED 10/5/83
 17. DATE COMPL. (Ready to prod.) 12/5/83
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5615' GR, 5641' KB
 19. ELEV. CASINGHEAD 5613'

20. TOTAL DEPTH, MD & TVD 13,918
 21. PLUG, BACK T.D., MD & TVD 13,907
 22. IF MULTIPLE COMPL., HOW MANY* 2
 23. INTERVALS DRILLED BY → Sur - 13,918'
 ROTARY TOOLS None
 CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 1st Interval 13,315-13,808'; 2nd 12,452-13,176' wasatch
 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
 Run 1 and 2 DIL, FDL, CNL, Cyberlook
 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	2726	14 3/4"	135 SXSHalco Lite	100% returns
				300 SXS Class "H" cement	
7 5/8"	26 & 29	11,512	9 1/2"	915 SXS Halliburton Lite	
				300 SXS Class "H" cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
5 1/2"	11,263'	13,907'	900 SXS class "H"		SIZE DEPTH SET (MD) PACKER SET (MD)
					2 7/8" 12,317' 12,341'
					2 3/8" 9970 Heat string

31. PERFORATION RECORD (Interval, size and number)
 See attached sheet

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,315-13,808'	15,000 Gal. 15% HCl/ 252 7/8" ball sealers
12,472-13,176'	20,000 gal. 15% HCl/ 253 7/8" ball sealers

33.* PRODUCTION

DATE FIRST PRODUCTION 12/6/83
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flwoing
 WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/6/83	24	22/64	→	416.8	150	24	.36/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
200	100	→	416.8	150	24	40-42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Used on location/ sold excess
 TEST WITNESSED BY
 Hearl J. Payne/ Paul Wells

35. LIST OF ATTACHMENTS
 Run 1 & 2 Eng/Mud longs, Reed Brothers. Schlumberger DI, FDGR-Cyberlook

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Agent DATE 7-20-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
			No Drill Stem Tests and no cored intervals in this well		
				Tertiary	
				Uinta fm.	2,970'
				Green River fm	6,600'
				Blk. Sh. Mb	9,820'
				Wasatch / G.R.	
				Transition	10,240'
				Wasatch fm.	10,615'
				"B" zone	12,652'
				"C" zone	12,700'
				Neola 3 Fingers	12,953'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Fred Bassett

9. WELL NO.
1-22A1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 22 T1S R1W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 52745, 1001 Pinhook, Lafayette, LA 70505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1968' N/S Line, 2071' W/E Line
NW 1/4 SE 1/4

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
43-013-30781 | 5615' GR 5641' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Venting Gas <input checked="" type="checkbox"/>			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Badger Oil Corporation will be venting gas on this well for one to two weeks during the repair of the Gary Gas Plant so oil production may continue.

OIL AND GAS	
DFN	RJF
2 JPB ✓	GLH
DIS	SLS
1-DME ✓	
3-DME ✓	
4. MICROFILM ✓	
5. FILE	

RECEIVED
JUL 31 1990

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Agent DATE 7/24/90

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8-13-90
[Signature]

Federal approval of this action is required before commencing operations. See Instructions on Reverse Side

Perforate 5-1/2 casing using 4" 19 gram charges. Hollow Steel Carrier, 3 shots, or interval. Use RA wire for top and bottom shot of each section perforation.

FIRST PHASE

- 1 13,786 - 13,792 - 13,794 - 13,804 - 13,806 - 13,808 --
18 shots
- 2 13,740 - 13,746 - 13,748 - 13,750 - 13,751 -- 15 shots
- 3 13,668 - 13,670 - 13,672 - 13,674 - 13,676 - 13,678 --
18 shots
- 4 13,612 - 13,614 - 13,616 -- 9 shots
- 5 13,533 - 13,535 - 13,537 - 13,539 - 13,540 -- 15 shots
- 6 13,483 - 13,485 - 13,487 - 13,489 - 13,491 - 13,494 - 13,496
- 13,498 -- 24 shots
- 7 13,466 - 13,468 - 13,471 -- 9 shots
- 8 13,398 - 13,400 - 13,403 -- 9 shots
- 9 13,382 - 13,384 - 13,386 -- 9 shots
- 10 13,365 - 13,367 - 13,369 - 13,371 - 13,373 -- 15 shots
- 11 13,332 - 13,335 - 13,341 - 13,343 - 13,345 - 13,347 - 13,349
- 13,351 - 13,353 -- 27 shots
- 12 13,315 - 13,317 - 13,319 - 13,322 -- 12 shots

SECOND PHASE

- 13 13,171 - 13,173 - 13,176 -- 9 shots
- 14 13,086 - 13,090 - 13,094 - 13,098 - 13,102 - 13,104 - 13,106
- 13,108 - 13,110 - 13,112 -- 30 shots
- 15 12,954 - 12,956 - 12,958 - 12,960 - 12,962 - 12,964 --
18 shots
- 16 12, 922 - 12,924 - 12,927 -- 9 shots
- 17 12,830 - 12,835 - 12,844 - 12,846 - 12,851 - 12,856 - 12,864
- 12,866 - 12,868 - 12,870 -- 30 shots
- 18 12,686 - 12,688 - 12,690 - 12,692 - 12,694 - 12,696 --
18 shots
- 19 12,670 - 12,672 - 12,675 -- 9 shots
- 20 12,652 - 12,654 - 12,656 - 12,658 -- 12 shots
- 21 12,591 - 12,593 - 12,595 -- 9 shots
- 22 12,526 - 22,528 - 12,530 - 12,532 -- 12 shots
- 23 12,493 - 12,495 - 12,497 - 12,499 -- 12 shots
- 24 12,452 - 12,454 - 12,456 - 12,460 - 12,462 - 12,469 - 12,472
-- 21 shots

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED ATT.
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

UR 491-84691C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

RECEIVED
NOV 13 1990
DIVISION OF OIL, GAS & MINING

UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Badger Oil Corporation

FARM OR LEASE NAME

Fred Bassett

3. ADDRESS OF OPERATOR
Rt 3 Box 3011 Roosevelt, Utah 84066

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Bluebell

NW 1/4 SE 1/4 1,968' N/S 2,071' W/E Line

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 22 T1S R1W

14. PERMIT NO.
42-013-30781

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
5615 GR 5641 KB

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Well bore cleanout

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We hereby apply to have this Workover approved under HB 110.

(See attached Workover reports.)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE 09/01/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

BADGER OIL CORPORATION
FRED BASSETT 1-22A1

08/15/90 (Day #1) Move in, rig up Delsco swabbing unit. Fish pump at 11,400', unable to circulate well with a hot oiler. Run in hole and shear standing valve. Let well equalize, was unable to pull standing valve. Pump down tubing with 300 bbls 250 degree formation water to rid casing of wax. Wax plug in casing broke free, still unable to fish standing valve. Secure for night. Daily Cost-\$5,039.

08/16/90 (Day #2) Move in, rig up service unit. Nipple down wellhead, nipple up BOPs. Work tubing from 40,000 to 85,000', trying to release from 43-30 FBl packer at 11,450'. Tubing sub, 2-7/8" EUE x 2-7/8" hydril pin pulled out of top joint, dropping tubing 15'. Screw onto fish, unable to pull over 50,000#. Run in hole with 5-3/4" overshot. Latch onto fish, try to release from FBl packer with no luck, try to fish standing valve, no luck. Secure for night. Daily Cost-\$3,514. Cume Cost-\$8,553.

08/17/90 (Day #3) Work tubing from 45,000 - 95,000', trying to release from FBl packer at 11,450'. Circulate oil and gas out of casing with 300 bbls formation water. Rig up Halliburton, spotted 500 gallons 15% HCL at 11,441', wait two hours. Run in hole, was unable to fish standing valve. Rig up Cutters Wireline. Run in hole, was unable to get below 11,204 W.L.M. Cut off 2-7/8" CS Hydril tubing at 11,186', six feet above tool joint. Rig down wireline. Pull out of hole with 240 joints 2-7/8" tubing. Secure for night. Daily Cost-\$7,814. Cume Cost-\$16,367.

08/18/90 (Day #4) Continue out of hole with 113 joints 2-7/8" CS Hydril tubing and 25' of cut off joints. Pick up 4-1/2" OD Bowen overshot with a 2-7/8" basket grapple, six joints 2-7/8" PH6 tubing and 4-1/2" OD bumper sub and jars. Run in hole with 348 joints 2-7/8" CS Hydril tubing, latch onto fish at 11,186'. Jar on fish at 90,000, trying to release from FBl packer at 11,450'. After every five strokes of the jars for three hours pump 71 bbls condensate down tubing followed by 250 bbls formation water. Secure for night. Daily Cost-\$5,478. Cume Cost-\$21,845.

08/20/90 (Day #5) Work tubing from 50,000' - 95,000', trying to release from FBl packer at 11,450'. Run in hole with 1" collar locator and log the fish. It showed the pump cavity to be eight joints below fish top. Run in hole with Cutter's Wireline 2-1/4" gauge ring. Work gauge ring down from 11,186' to 11,440'. Pull out of hole with gauge ring. Run in hole with 2" jet cutter, cut tubing off at 11,412'. Rig down Cutter's Wireline. Pull out of hole with 140 joints 2-7/8" CS Hydril tubing. Secure for night. Daily Cost-\$7,263. Cume Cost-\$29,108.

08/21/90 (Day #6) Continue out of hole with 208 joints CS Hydril tubing, 4-1/2" OD jar and bumper sub, six joints 2-7/8" PH6 tubing and 4-1/2" OD overshot. Lay down 6' cut off joint, seven joints 2-7/8" slightly corkscrew tubing and 25' cut off joint. Pick up 3/4" bulldog spear, one joint 1.90 tubing and 4' perforated sub. Run in hole with 362 joints 2-7/8" tubing. Work spear inside of fish, was not able to latch into standing valve because of fill. Secure for night. Daily Cost-\$2,875. Cume Cost-\$31,983.

08/22/90 (Day #7) Work 3/4" spear into standing valve, was unable to get spear to bite standing valve. Pull out of hole with 362 joints 2-7/8" tubing and one joint 1.90 tubing, spring and spear was missing. Run in hole with 5/8" through 1" taper tap, one joint 1.90 tubing and 362 joints 2-7/8" tubing. Work taper tap into standing valve several times before getting a permanent bite. Standing valve came off seat at 26,000# overstring weight. Pull out of hole with 240 joints 2-7/8" tubing. Secure for night. Daily Cost-\$3,034. Cume Cost-\$35,017.

08/23/90 (Day #8) Continue out of hole with 122 joints 2-7/8" tubing, one joint 1.90 tubing with taper tap and standing valve. Pick up 4-1/2" OD overshot with 2-7/8" grapple. Run in hole with 8 joints 2-7/8" tubing, bumper sub and jars and 354 joints 2-7/8" tubing. Latch onto fish at 11,412'. Rig up Dialog. Run in hole with 2-1/8" chemical cutter, attempt to cut off 8' sub below pump cavity at 11,448', cutter misfired. Run in hole with 2" jet cutter, cut up at 11,448'. Rig down Dialog. Pull out of hole with 10 joints 2-7/8" tubing. Secure for night. Daily Cost-\$5,045. Cume Cost-\$40,062.

08/24/90 (Day #9) Continue out of the hole with 344 joints 2-7/8" tubing, 4-1/2" bumper sub and jars, 8 joints 2-7/8" tubing and 4-1/2" overshot. Lay down 5' of cut off joint, pump cavity, 6' of cut off tubing sub. Pick up Homco 5-1/2" packer milling tool. Run in hole with 362 joints 2-7/8" tubing. Rig up drilling equipment, milled over FBl packer at 11,450'. Rig down drilling equipment. Pull out of hole with 300 joints 2-7/8" tubing. Secure for night. Daily Cost-\$5,257. Cume Cost-\$45,319.

08/25/90 (Day #10) Continue out of the hole with 62 joints 2-7/8" tubing, lay down packer milling tool and FBl packer assembly. Pick up 7-5/8" casing scraper. Run in hole, circulating wax out of the hole as needed to run pipe to liner top at 11,263'. Circulate hole clean at liner top. Pull out of hole, lay down 7-5/8" casing scraper. Pick up 4-5/8" OD mill and 5-1/2" casing scraper. Run in hole to liner top at 11,263'. Secure for night. Daily Cost-\$4,048. Cume Cost-\$49,367.

08/27/90 (Day #11) Continue in hole with 83 joints 2-7/8" tubing. Pick up and measure 61 joints 2-7/8" PH6 tubing, hit hard scale from 12,194' to 13,120'. Continue in the hole, tag

fill at 13,262'. Clean out 12' to 13,274', unable to keep circulation because of small ID in the scraper. Scraper kept plugging off. Pull out of hole with 100 joints 2-7/8" tubing. Secure for night. Daily Cost-\$3,549. Cume Cost-\$52,916.

08/28/90 (Day #12) Continue out of hole with 324 joints 2-7/8" tubing. Lay down casing scraper. Run in hole with 4-5/8" OD bladed mill. Circulate out from 13,274' - 13,295', 21 feet. Mill plugged, unable to circulate. Pull out of hole with 100 joints 2-7/8" tubing. Secure for night. Daily Cost-\$3,101. Cume Cost-\$56,017.

08/29/90 (Day #13) Continue out of hole with 322 joints 2-7/8" tubing. Lay down 4-5/8" mill, outside edge worn. Pick up new 4-5/8" mill. Run in hole with 422 joints 2-7/8" tubing to 13,295'. Mill on junk and fill, probably bottom part of packer, for two hours. Fell through and circulate gas out of hole. Run in hole with one joint to 13,326'. Tubing was free. Pull out of hole with 40 joints 2-7/8" tubing. Secure for night. Daily Cost-\$3,747. Cume Cost-\$59,764.

08/30/90 (Day #14) Run in hole with 40 joints 2-7/8" tubing. Pick up and measure 13 joints 2-7/8" tubing. Tag fill at 13,699'. Rig up drilling equipment and break circulation. Clean out to 13,720' in two hours. Circulate hole clean. Pull out of hole, laying down 83 joints 2-7/8" workstring. Continue out of hole with 354 joints 2-7/8" tubing, lay down mill. Pick up Mountain States Oil Tool 5-1/2" Arrowset 1 packer, three joints 2-7/8" EUE tubing and National V cavity. Broach in hole with 83 joints 2-7/8" CS Hydrill tubing with 2.347" broach. Secure for night. Daily Cost-\$7,121. Cume Cost-\$66,885.

08/31/90 (Day #15) Continue broaching in the hole with 261 joints CS Hydrill tubing and 12 joints 2-7/8" EUE tubing to liner top at 11,263'. Unable to get packer to set because of heavy wax in slip area. Pull out of hole with 2-7/8" tubing. Change out Arrowset 1 packer for small bore 2-3/8" ID Arrowset 1 packer. Broach in the hole with 220 joints 2-7/8" tubing with 2.367" broach. Secure for night. Daily Cost-\$4,716. Cume Cost-\$71,601.

09/01/90 (Day #16) Continue in the hole with 124 joints CS Hydrill tubing and 12 joints 2-7/8" EUE tubing. Set Arrowset 1 packer at 11,331' with 9000# compression. Nipple down BOPs, nipple up wellhead. Drop standing valve and pump to seat. Fill casing and pressure test to 2100# with zero bleed off. Rig down, move out service unit. Left well circulating through battery, will drop pump next a.m. Daily Cost-\$2,937. Cume Cost-\$74,538.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Disposal Well		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR Rt. 3 Box 3011, Roosevelt, Utah 84066		7. PERMIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below		8. FARM OR LEASE NAME All Badger Wells
14. PERMIT NO.		9. WELL NO. See Below
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne/Uintah
		13. STATE Utah

RECEIVED
DEC 12 1990
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Water Disposal</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4. & 8. Eula Ute 1-16A1, Gusher 2-17B1, Bradley 1-23A1, Fred Bassett 1-22A1, Perfect Ten 1-10A1, Sam H.U. Mungus 1-15A1, Bisel Gurr 1-11A1, Maximillian Ute 1-14A3, Mr. Boom Boom 2-29A1, H.E. Mann 2-2822, Josie 1A-3B5, Walker 2-24A5, Wilkins 1-24A5.

POW
43-012-30781 15, 1W, Sec. 22

Badger Oil Corporation requests permission to dispose of our produced water into R.N.I., R.N. Industries Brine Water Disposal, Section 9, T2S, R2W, Duchesne County, Utah.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 12-13-90

By: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Robert M. Clark TITLE Supt. DATE 12/13/1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
SUBMIT WITH PERMITS
(See other instructions on reverse side)

56 64 01

JUL 06 1992

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other OIL GAS & MINING

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Add Perforations

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
Rt. #3 Box 3010
c/o Applied Drilling Services, Inc. Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1968' N/S Line, 2071' W/E Line Sec. 22, T15, R1W
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-013-30781 DATE ISSUED 6/30/83

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3880
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Cuch-Meanna Tract #157
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Fred Bassett 1-22A1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NW 1/4 SE 1/4 Sec 22, T15

12. COUNTY OR PARISH
Duchesne 13. STATE
UT

15. DATE SPUNDED 7/29/83 16. DATE T.D. REACHED 10/5/83 17. DATE COMPL. (Ready to prod.) 12/5/83 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 5,615 GR, 5,641 KB 19. ELEV. CASINGHEAD 5,613'

20. TOTAL DEPTH, MD & TVD 13,918' 21. PLUG. BACK T.D., MD & TVD 13,450' CIBP 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS Sur-13,918 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
13,315-13,808 and 11,566 - 13,315 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDL, CNL, Cyberlook 27. WAS WELL CORRD.
No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	2726	14 3/4	135sx Halco lite	100% rtns
7 5/8	26 & 29	11,512	9 1/2	300sx C1 H 915sx Halco Lite 300sx c1 H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2	11,263	13,907	900 H	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	11,296'	Same

31. PERFORATION RECORD (Interval, size and number)
Subsequent report, adding perforations

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,408 - 11,566	15,000 gal 15% HCl in five stages

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or Shut-in)
12/6/83	Flow/Hydraulic lift	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/6/83	24	22/64	→	416.8	150	24	.36/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
200	100	→	416.8	150	24	40 - 42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Same TEST WITNESSED BY
H. Payne/P. Wells

35. LIST OF ATTACHMENTS
New perforations list, workover log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Agent Badger Oil Corp DATE 6/16/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

well down to 10,000'. Recovered 40% oil first two runs; trace of oil on top of sample last 10 runs. Very little gas or fluid entry. Recovered total of 35 bbls water. Secure for night. Daily Cost-\$4,932. Cume Cost-\$49,778.

05/13/92 (Day #9) TSIP: 0; CSIP: 0; Fluid level: 9,400'. Rig up Smith Energy to acidize both intervals 13,243'-13,432'. Fill casing with 175 bbls hot formation water. Establish ejection rate at 4.6 bpm at 5000#. Pump 48 bbls acid at an average of 10.5 bpm at 6500#. Flush to bottom perf. Instant shut in pressure: 4000#; interval communicated after shut down. Move tools to second interval: 13,251' to 12,990'. Had trouble releasing packer and plug. Intervals two and three communicated. Move packer to interval #4: 12,153'. Establish injection rate at 4 bpm at 5000#. Acidize interval 12,153' to 13,251' with 176% HCl; average 5800#, 10.5 bpm. Instant shut in pressure: 3000#; five minute: 1860#; 10 minute: 1370#; 15 minute: 950#. Move tools to fifth interval at 11,502' to 12,161'. Establish injection rate at 9.5 bpm at 6400#. Average rate: 9.6 bpm at 6000#. Instant shut in pressure: 3600#; five minutes: 3000#; 10 minutes: 2500#; 15 minutes: 2000#. Rig down Smith Energy. Release packer, retrieve bridge plug. Pull out of liner with tools. Secure for night. Daily Cost-\$17,055. Cume Cost-\$66,833.

05/14/92 (Day #10) Tubing on vacuum; CSIP: 0. Fill hole with 250 bbls formation water. Circulate oil and gas out of hole. Pull out of hole, lay down packer and retrievable bridge plug. Run in hole and lay down 2-7/8" EUE workstring. Pick up production Arrowset 1 packer, four joints 2-7/8" tubing and National V cavity. Run in hole with 50 doubles 2-7/8" CS hydril tubing, broaching with 2.347" broach. Secure for night. Daily Cost-\$7,578. Cume Cost-\$74,411.

05/15/92 (Day #11) Continue broaching in hole with 2.347" broach to 11,356'. Set Arrowset 1 packer. Drop standing valve, pump to seat. Fill hole with 250 bbls formation water. Test packer, standing valve and casing to 2600#. Left well circulating overnight, will drop pump next a.m. Daily Cost-\$4,895. Cume Cost-\$79,306.

05/18/92 (Day #12) Rig down, move out service unit and Allied Equipment. Release all rental equipment. Daily Cost-\$1,128. Cume Cost-\$80,434.

BADGER OIL CORPORATION
FRED BASSETT 1-22A1

05/04/92 (Day #1) Move in, rig up service unit and Allied Equipment. Daily Cost-\$757.

05/05/92 (Day #2) Nipple down wellhead, nipple up BOPS. Tried to release packer at 11,325'. Run in hole, shear standing valve, release Arrowset 1 packer. Measure out of hole with 2-7/8" CS Hydril tubing, laying down National V cavity and packer. Total 356 joints 2-7/8" tubing. Pick up and run in hole with 4-5/8" junk mill and 79 doubles 2-7/8" tubing. Secure for night. Daily Cost-\$3,717. Cume Cost-\$4,474.

05/06/92 (Day #3) Continue in the hole with 4-5/8" junk mill, hit tight spot at 11,291'. Unable to work 4-5/8" mill through tight spot with tongs or power swivel, having to pull 10,000 to 25,000# over string weight to free tubing each time. Pull out of hole with 179 doubles. Lay down and inspect 4-5/8" mill. Pick up 4-9/16" mill. Run in hole with mill, two joints 2-7/8" tubing, 5-1/2" casing scraper and 45 doubles 2-7/8" tubing. Secure for night. Daily Cost-\$3,758. Cume Cost-\$8,232.

05/07/92 (Day #4) Circulate in hole with 129 doubles 2-7/8" tubing. Circulate wax out of casing every 40 doubles; went into tight spots at 11,293' without problems. Pick up and measure in hole with 56 joints 2-7/8" tubing. Circulate bottoms up every 20 joints. Rig up drilling equipment and circulate well clean. Secure for night. Daily Cost-\$3,684. Cume Cost-\$11,916.

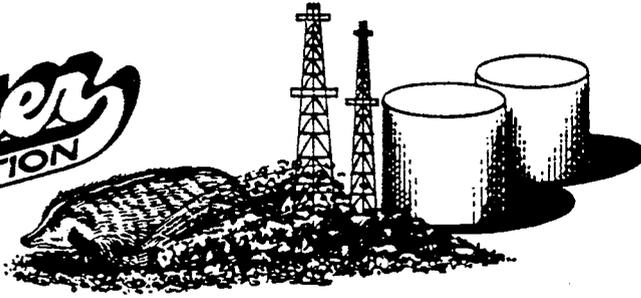
05/08/92 (Day #5) Break circulation. Mill out cast iron bridge plug at 13,270'. Pick up and measure in hole to 13,500'. Circulate hole clean. Pump 60 bbls condensate down tubing followed by 90 bbls formation water. Pull out of hole with 24 doubles 2-7/8" tubing. Secure for night. Daily Cost-\$3,252. Cume Cost-\$15,168.

05/09/92 (Day #6) Continue out of hole with 2-7/8" tubing, laying down bottom hole assembly. Rig up Cutter's Wireline, set cast iron bridge plug at 13,450'. Correlate and perforate as per instructions; 13,408' - 11,566'; 90' 3 jspf. No pressure increase, fluid level dropping 300' after first three runs. Secure for night. Daily Cost-\$20,573. Cume Cost-\$35,741.

05/11/92 (Day #7) Rig up Campbell Hydro Testers. Pick up 5-1/2" lock set retrievable bridge plug and 5-1/2" retrieve-o-matic packer. Hydro-test in hole with 213 doubles to 9000 psi above slips; all tested. Run in hole and set bridge plug at 13,432' and packer at 13,245'. Rig down Campbell. Secure for night. Daily Cost-\$9,105. Cume Cost-\$44,846.

05/12/92 (Day #8) Fluid level: 4,200'; TSIP: 0; CSIP: 0. Swab

1001 PINHOOK ROAD
P. O. DRAWER 52745
LAFAYETTE, LA. 70505
(318) 233-9200



BADGER OIL CORPORATION
FRED BASSETT 1-22A1
05/05/92

13,408	13,086	12,298
13,403	13,084	12,296
13,400	13,082	12,288
13,398	13,066	12,280
13,382	13,064	12,253
13,384	13,032	12,248
13,386	13,030	12,246
13,373	12,868	12,244
13,371	12,866	12,242
13,369	12,864	12,028
13,367	12,828	12,026
13,365	12,826	12,024
13,353	12,824	12,022
13,351	12,822	12,020
13,349	12,666	12,002
13,347	12,664	12,000
13,345	12,662	11,998
13,343	12,660	11,840
13,341	12,638	11,838
13,322	12,636	11,610
13,319	12,632	11,608
13,317	12,462	11,606
13,315	12,460	11,604
13,309	12,456	11,578
13,307	12,454	11,576
13,297	12,452	11,574
13,286	12,306	11,572
13,160	12,304	11,570
13,158	12,302	11,568
13,156	12,300	11,566

Picked from Dual Induction & Mud Logs
90' 270 Holes

Shot 5-9-92 RPM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-3880

6. If Indian, Allottee or Tribe Name

Cuch-Menna Tract #157

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

VR49T84691C

8. Well Name and No.

2. Name of Operator

Badger Oil Corporation

Fred Bassett

1-22A1

9. API Well No.

3. Address and Telephone No.

84066

43-013-30781

c/o Applied Drilling Services, Inc. Rt #3 Box 3010, Roosevelt, UT

10. Field and Pool, or Exploratory Area

Bluebell

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1968' N/S Line, 2071' W/E Line, NW $\frac{1}{4}$ SE $\frac{1}{4}$

11. County or Parish, State

Sec. 22, T1S, R1W

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Notice of recompletion, see enclosed report. Work completed 5/18/92.

RECEIVED

JUL 06 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent, Badger Oil Corporation Date June 16, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3880	
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Cuch-Meanna Tract #157	
3. ADDRESS OF OPERATOR c/o Applied Drilling Services, Inc. Rt. #3 Box 3010 Roosevelt, UT 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 22, T1S, R1W 1968 N/S Line, 2071 W/E Line		8. FARM OR LEASE NAME Fred Bassett 1-22A1	
14. PERMIT NO. 43-013-30781		9. WELL NO.	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5615 GL 5641 KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec 22, T1S, R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We hereby apply to have this workover approved under HB 110.
See attached reports.

RECEIVED
JUL 06 1992
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent, Badger Oil Corp. DATE 6/16/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Badger Oil Corporation c/o Applied Drilling Services, Inc.

3. Address and Telephone No.
Rt. #3 Box 3010, Roosevelt, UT *84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,968 FN/SL, 2,071' FE/WL Sec. 22, T1N, R1W
15

5. Lease Designation and Serial No.
14-20-H62-3880

6. If Indian, Allottee or Tribe Name
Cuch-Meanna Tract #157

7. If Unit or CA, Agreement Designation
CA-VR49184691C

8. Well Name and No.
Fred Bassett 1-22A1

9. API Well No.
43-013-30781

10. Field and Pool, or Exploratory Area
Bluebell

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<u>Xylene-Methanol stimulation</u>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To notify BLM and Ute Indian Tribe, Re: Severance Tax Ordinance.
See enclosed job log.

Copy for State of Utah, DOGM., Re: Severance Tax HB-110, to apply for credit.

RECEIVED
JUN 01 1993
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent, Badger Oil Corporation Date 4/15/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Badger Oil Corporation
Fred Bassett 1-22A1
March 13 - 19, 1993

3-13-93 RU. Delsco swab unit. RIH and fish pump. POOH and LD pump. Swab fluid level down to 5,800'. Twenty six swab runs. RU and RIH to shear standing valve. Equalize overnight. Cume cost: \$1,632.

3-14-93 RIH and fish standing valve. RIH with blanking sleeve and tap into place. Swab well to check recovery, all oil. Cume cost: \$2,438.

3-15-93 Swab tubing to 7,500'. RU Sunrise hot oil service, pump 1,000 gal of Xylene down tubing with 0 psi. Follow with 3,000 gal of Methanol, chase with 60 bbl of production water to clear tubing and spot to formation. Maximum pressure 200 psi. Let product soak for two hours. RU to swab. Made four runs before getting Methanol back. RIH and shift blanking sleeve and POOH. RIH with new standing valve. Fill hole with water and circulate to test well. Cume cost: \$9,329.

3-16-93 Well down, no flow test, work on surface equipment and start to test well. Pump well to recover Xylene and Methanol. Contaminated water going to production tanks. SDFN Cume cost: \$9,779.

3-17-93 Continue flow testing well, Starting to get back Methanol through treater. Recovered 85 BO and 106 BW. SDFN Cume cost: \$9,779

3-18-93 Flow test well 24 hours, recovered methanol, 44.9 BO, 99 BW and 60 MCF. Return well to production. Cume cost: \$9,779

3-19-93 40 BO, 65 MCF, 80 BW. Cume cost: \$9,779

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Cuch-Meanna Tract #157

7. UNIT AGREEMENT NAME

CA-VR49184691C

8. FARM OR LEASE NAME

Fred Bassett 1-22A1

9. WELL NO.

1-22A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA

Sec. 22, ^{T15}T1N, R1W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Badger Oil Corporation C/O Applied Drilling Services, Inc.

3. ADDRESS OF OPERATOR
Rt. 3 Box 3010, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1,968' FN/SL, 2,071' FE/WL Section 22, ^{T15}T1N, R1W

14. PERMIT NO.
43-013-30781

15. ELEVATIONS (Show whether OF, FT. OR, ETC.)
5,615 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To notify BLM, Ute Indian Tribe and State of Utah, RE: Severance Tax Ordinance and State Severance Tax Credit.

See enclosed job log.

RECEIVED

AUG 23 1993

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Agent, Badger Oil Corporation

DATE

8/9/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUPPLEMENTAL AFE

Badger Oil Corporation Fred Bassett 1-22A1 June 1 - 17, 1993

Enclosed for your review and approval is a supplemental AFE for the Bassett 1-22A1, Duchesne County, Utah. Also enclosed is a job log and cost report to date.

During the acid job, June 2, 1993, the Hydrill tubing parted at 4,093'. Because we had over 16,000 gallons of unused acid on the surface, work commenced immediately. The subsequent fishing job involved recovering and replacing the parted tubing. The job was more complicated than normal because the 5 1/2" packer set at 11,295' would not release. Since no additional perforations were to be added, the tubing was finally backed off one joint above the packer and a new Mountain States 7 5/8" packer was set at 11,238'. Due to excessive failures of premium thread tubing in the Altamont/Bluebell Field and the poor condition of the threads on the Hydrill string, the tubing was replaced with a string of used, inspected 2 7/8", 8-rnd., EUE.

The acid job was then re-designed and increased to 23,000 gallons to cover additional perforations. Excellent diversion and break down was observed during the job. After swabbing the well for two days the standing fluid level had changed from 6,900' to 5,300' and the oil content increased to approximately 25%. While removing the blanking sleeve from the pump cavity, the differential pressure blew the sleeve up the hole and cut the wireline. Fishing operations to recover the sleeve, wireline tools and wire rope were not successful.

On June 15 th, a workover rig was moved in to release the 7 5/8" packer and pull tubing to recover the wireline tools. After spending two days attempting to release the packer, operations were suspended pending the approval of a supplementary AFE. (See job log.)

As of June 17 th., the total field cost to date was \$114,541, an over-run of \$79,927. The estimated cost to remove the 7 5/8" packer and return the well to production is an additional \$23,500 to \$38,000. This cost will be dependent upon the success of jarring the packer loose.

BASSETT 1-22A1**6/3/93****6/1/93** Pull pump. RU Deisco. Punch SV. SDFN.

6/2/93 Fluid level 6,500'. RIH and pull SV. RIH and set equalizing type blanking sleeve. Fill casing and pressure test to 1,100 psi. RU Dowell and prepare to pump 20,000 gal. 15% HCl as per program. Set maximum tubing pressure to 8,500 psi and maximum casing pressure to 2,000 psi - 2,500 psi. After 67 bbl. of acid had been pump tubing pressure was 8,395 psi (+/-) and tubing pressure was 1,432 at 15 BPM, tubing pressure began to climb. Shut down job. Tubing and casing pressure both dropped to zero. Start to pump production water to backside at 2 BPM. No pressure. Start to flush tubing with production water and watch backside pressure, casing pressure increased with tubing pressure. Continue to flush acid from tubing at pressures below 2,500 psi. RU Deisco and RIH to check blanking sleeve. Two runs and no recovery. Tools were covered with heavy, dry wax. On second POOH Deisco had trouble working in hole at 5,000' (Swab Line Measurement) and was again tight on POOH. Remove recovery tool and RIH slowly, set down at 5,000' (swab line). RU slick line unit and RIH with impression block to 4,006' (depthometer). Mark impression block and POOH. Half moon mark over impression block, possible parted tubing. Cost, Acid pressure charts and detail will follow.

Cost, 6/2 and 6/3: \$2,700

6/3/93 RU Western Rig 12. Nipple down tree and nipple up BOP. PU tubing, string weight 22K. POOH with 12 jts. 8 rnd EUE, XO, 116 jts. Hydrill. String had parted in a connection, pin on bottom jt. is slightly damaged from wireline work. Fish has 2 7/8" Hydrill box looking up. PU and TIH with 130 jts. of HOMCO 2 7/8" 8 rnd, EUE and tag fish at 4,093 (SLM-KB). Work over and catch fish. Work string from 55K to 96K to release packer, 1.5 hours. Packer has not released. Shut in well, SDFN.

Pipe	\$243
Rental (BOP)	\$128
Rig	\$1,480
Supervision	\$450
HOMCO Fishing	\$2,230
Wireline	\$0
Roustabout/Trucking	\$337
Contingency	\$453
Daily total	\$5,321
Cume. Total:	\$8,021

6/4/93 Work to release packer for three hours. RU Homco wireline and RIH with 1" sinker bars and collar locator. SLM (KB) on joints laid down - 4,073.54'. RIH with collar locator and sinker bars to 11,202. POOH and RU freepoint tool. RIH and freepoint to 11,194' (WL). Pipe is free for stretch and rotation. NOTE: Tools will not fit through cavity with blanking sleeve in place. POOH and RIH with collar locator to packer and log packer and cavity. Attempt to back off one joint below cavity (11,250' WL). No success, string is dragging and holding torque. POOH and PU shot #2. RIH to first jt. below cavity. Work torque into pipe and attempt back off. No success. POOH and PU shot #3. RIH to 11,234' (WL) and work torque into pipe, loosing left hand torque. Work pipe between 65 K and 85 K, lost 13 rounds of torque but pipe will not move. Set down to 30 K - 8 K tension on fish and attempt to tighten string. Put 4 rounds of right hand torque and lost 3 rounds. PU to 65 K, tubing or overshot backed off, 24 K string weight. Wireline is stuck in hole with no tension on the pipe. Attempt to catch fish. No bite or drag from fishing string. Work wireline to 5,000 lbs. to attempt to move tools with no success. SDFN.

Pipe	\$243
Rental (BOP)	\$140
Rig	\$2,129
Supervision	\$450
Fishing	\$909
Trucking	\$100
Contingency	\$397
Daily total	\$4,368
Cume. Total:	\$12,389

6/5/93 Screw into fish. Work torque and tighten backed off joint. RIH with chemical cutter and cut tubing at 8,002 (WL). POOH with fishing string, several collars were loose. LD 125 1/2 joints of Hydrill tubing. PU 5.75" OS with 2 7/8" grapple, XO, BS, 4' pup joint and RIH with 130 jts. 2 7/8", 8 rnd, EUE Homco tubing. PU 117 jts. 2 7/8", 8 rnd., N-80 used, inspected white band tubing. (Tubing had been spot checked on location by Curt's Inspection Service.) Flush backside with 150 bbl of 230 deg. production water during TIH. Flush tubing with 30 bbl of production water. SDFN. NOTE: Wax is very heavy.

Pipe	\$243
Rental (BOP)	\$140
Rig	\$1,906
Supervision	\$450
Fishing	\$722
Trucking	\$650
Water	\$135
Hot Oil	\$350
Contingency	\$411
Daily total	\$5,007
Cume. Total:	\$17,396

6/6/93 PU 9 jts. of 2 7/8" tubing and catch fish at 7,996.53' (SLM). Work tubing to release packer from 56 K to 115 K. Packer would not release. RU Homco wireline and RIH with string shot #4. Work torque into string and attempt to back off at 11,230' (WL) - 1 jt. below the cavity. Connection would not back off. POOH and PU shot #5 and back off tubing 1 jt. above the cavity (11,168' - WL). String weight is 76 K. RD Homco wireline and POOH with fish. LD 100 jts. hydrill tubing, total 342 jts hydrill and 12 jts. 8 rnd. Make up hydrill screw in sub with a 5 3/4" skirt. Tack weld all XO subs and skirt to bottom jt. of tubing. RIH with 10 stands. SDFN.

Pipe	\$243
Rental (BOP)	\$140
Rig	\$1,929
Supervision	\$450
Fishing	\$1,310
HOMCO Wireline	\$8,445
Water	\$315
Hot Oil	\$600
Contingency	\$1,252
Daily total	\$14,684
Cume. Total:	\$32,080

6/7/93 TIH with 108 jts. PU and RIH with 103 jts. inspected, 8 rnd. tubing. RIH with 128 jts. Homco tubing. Flush tubing with 30 bbl. hot production water. Rotate down and work over fish. Heavy wax in the annulus is making screw in difficult. Make up tubing down hole and pull 4 K over string weight. RU Delsco and pull blanking sleeve. Pump 30 bbl. of 230 deg. production water down back side; followed by 75 bbl. of condensate and 20 bbl. of production water. Tighten up screw in connection and pull to 90 K. Work to release packer. 25 K drag in casing. Tubing came free at 96 K. Packer does not appear to be free. LD 12 joints of Homco tubing. Pump 30 bbl. of 230 deg. production water down back side; followed by 75 bbl. of condensate and 20 bbl. of production water. SDFN. Fish top is 11,155.79 (SLM).

Pipe	\$243
Rental (BOP)	\$140
Rig	\$1,654
Supervision	\$450
Fishing	\$1,219
HOMCO Wireline	\$367
Condensate/water	\$3,623
Hot Oil	\$460
Contingency	\$407
Daily total	\$8,563
Cume. Total:	\$40,643

6/8/93 POOH and LD 118 jts. Homco tubing, POOH with production string and LD screw in sub and one joint. PU 5 3/4" OS with 3.221 grapple, BS, Jars, XO, 4 - 4 3/4" DC, XO and TIH with pipe from the derrick. Move, tally, PU and RIH with 110 jts. inspected, white band 2 7/8" N-80, 8-rnd. EUE tubing. PU 15 jts Homco rental pipe and tag fish. Work over and catch fish at 11,156'. Work and jar on fish from 70 K to 100 K with maximum pull of 115 K. No movement to packer. SDFN.

Pipe	\$243
Rental (BOP)	\$140
Rig	\$1,804
Supervision	\$450
Fishing	\$1,816
HOMCO Wireline	\$0
Condensate/water	\$0
Hot Oil	\$0
Contingency	\$445
Daily total	\$4,898
Cume. Total:	\$45,541

6/9/93 RIH with Homco Free Point Tool. Check pipe; free one joint below cavity. Continue in hole; bottom springs came out of the packer. Work to free the tool. Joint above the packer appears to be free. POOH, bottom springs on Free Point Tool are broke. Repair tool. RIH and free point joint above packer; pipe is free. POOH and PU string shot #1. RIH and shoot 8 rnd. connection one joint above packer (11,323' - WLM). Work tubing. Joint appeared to break but would not unscrew. POOH and PU string shot #2. RIH and shoot connection again. Connection broke. Work pipe to unscrew joint. Back off tubing and check break. POOH with wireline. POOH with tubing, tools and fish. LD 1 jt CS-Hydrill, XO, National pump cavity and three joints of 8-rnd. tubing. Two 8-rnd. joints are bent. Connection broke below collar and has pin up. TOF 11,257.92 SLM. PU 7 5/8" casing scraper and RIH with 30 jts. of tubing. SDFN.

Pipe	\$23
Rental (BOP)	\$115
Rig	\$1,654
Supervision	\$450
Fishing	\$1,688
HOMCO Wireline	\$2,900
Scraper	\$315
Hot Oil	\$0
Contingency	\$683
Daily total	\$7,827
Cume. Total:	\$53,368

6-10-93 Pump 150 bbl. of 230 degree production water with D & M Hot Oil. RIH 45 stands to 6,000' (+/-). Pump 250 bbl of production water down casing, returns after 180 bbl. Pump 45 bbl. to kill tubing. TIH to 11,100'. POOH. LD 20 joints including Homco rental pipe. Break down drill collars and fishing tools. PU 7 5/8" MSOT Arrowset I packer, 2 jts. 2 7/8" N-80 8 rnd Benoit IJ tubing, National V type cavity and 26 jts 2 7/8" N-80 8 rnd Benoit IJ tubing and TIH. Broach tubing, broach appeared to hang up just off bottom. POOH and broach each stand and check threads, all OK. TIH with 30 jts. SDFN.

Trucking	\$250
Rental (BOP)	\$115
Rig	\$1,934
Supervision	\$450
Cavity	\$800
MSOT Packer	\$4,216
Fork Lift	\$110
Hot Oil	\$350
Contingency	\$777
Daily total	\$9,002
Cume. Total:	\$62,370

6/11/93 Continue to TIH with 331 joints of 2 7/8" N-80 8-rnd. tubing and broach tubing. Tag liner top and POOH 47' (+/-). Set MSOT packer at 11,212.8 GL with 8 K tension. Pump 35 bbl. down tubing and drop standing valve. Circulate to bottom and circulate hole to heat and remove oil and condensate from casing. Pressure test packer, standing valve and casing to 2,500 psi, all held. Drop dummy pump and circulate to bottom. Pressure test tubing to 4,000 psi. All OK. Nipple down BOP and nipple up wellhead. RU Delsco. RIH and pull dummy pump. RDMOSU. RIH and punch standing valve. SDFN.

Rental (BOP)	\$115
Rig	\$1,728
Supervision	\$450
Fishing	\$0
Delsco	\$850
National	\$500
MSOT	\$380
Contingency	\$314
Daily total	\$4,337
Cume. Total:	\$66,707

6/12/93 RIH with slick line and pull standing valve. RIH and set blanking sleeve. Fluid level at 4,900 feet. Fill backside with production water and pressure test to 1,000 psi. Blanking sleeve held. RU Dowell. Hold 2,000 psi. on backside. Pump 23,000 gal 15% HCl with inhibitors and 3.2 balls per bbl with 1 # per gal diverter during diverter stages as follows: 100 bbl acid, 58 bbl diverter, 100 bbl acid, 58 bbl diverter, 100 bbl acid, 58 bbl diverter, 75 bbl acid, 100 bbl flush. Job was run attempting to keep pressure constant and vary rate to maintain maximum pressure. Maximum job pressure was 8,400 psi, 17 bbl/min. Very good break down and ball/diverter action through out job. (See charts.) ISIP 3,700 psi, 5 min. - 2,715 psi, 10 min. - 2,200 psi, 15 min. - 1,800 psi. Bleed off backside and shut well in. Let sit overnight. RD Dowell.

Dowell	\$38,960
Contingency	\$30
Daily total	\$39,740
Cume. Total:	\$106,447

6/13/93 RU Delsco swab unit. 800 psi on well. Initial fluid level 4,200'. 17 swab runs recovered 107 bbl. of fluid. Fluid is very gas cut water with a trace of oil on the last 4 runs. Final fluid level was 6,500'. Shut well in for night.

Delsco	\$1,000
Supervision	\$250
Dowell	\$0
Contingency	\$100
Daily total	\$1,350
Cume. Total:	\$107,797

Cume. Total: \$107,797

6/14/93 400 psi. on well. Initial fluid level - 5,800'. Swab 17 runs and recover 102 bbl. Oil cut changing from 15% to 25% water is still very gas cut. Final fluid level 6,900'. Pump 60 bbl down tubing. RU and RIH to pull blanking sleeve. As soon as sleeve unseated, differential pressure blew sleeve up the tubing, wireline was cut, sleeve and 2' - 10' of swab line were stuck at 9,800'. POOH and make up new rope socket, PU wireline center spear and RIH to catch wireline, no catch. Shear off spear and POOH. Redress fishing latch and RIH and pull spear, no catch. POOH and PU blind box. RIH and bump down on sleeve. After two bumps, sleeve fell to bottom of tubing. Chase sleeve to 11,000' (+/-) and POOH. Shut well in and SDFN.

Delsco	\$900
Supervision	\$250
Dowell	\$0
Contingency	\$90
Daily total	\$1,240
Cume. Total:	\$109,037

6/15/93 RIH with Delsco's two prong grapple/wireline spear and attempt to catch tools, no catch. RIH with 2.25 overshot and work tools to get over fish. Alternate runs between spear and overshot with no results. MIRUSU, GWS Rig #2. Nipple down well head, nipple up BOP. Four hours working to release MSOT Arrowset I packer. Work tools between 40 K and 115 K. Unloading valve released one time with strong blow from the tubing but packer would not move. Follow normal release procedure and hold 20 K over string weight on tools overnight. SDFN.

Rental	\$115
Delsco	\$300
Supervision	\$450
Rig	\$1,050
Contingency	\$42
Daily total	\$1,957
Cume. Total:	\$110,994

6/16/93 Work packer between 45 K and 115 K. RU Dialog, RIH and shoot 4/spf, four joints above Delsco tool top (11,144' WL-KB) at 10,943'. Swab well down 5,300' - 7,500' in nine runs. Work and bump on packer from 30 K - 115 K. "J" Lugs sheared on setting sleeve and there is free rotation and free up/down travel in the mandrel. Set weight at 105 K, set slips and rams, secure elevators, SDFN with string in tension.

Rental	\$115
Delsco	\$0
Supervision	\$450
Rig	\$1,617
Contingency	\$236
Daily total	\$2,418
Cume. Total:	\$113,412

6/17/93 Work with packer, no change. Nipple down BOP and nipple up tree. Set well to flow to treator. Submit supplemental AFE.

Rental	\$115
Delsco	\$0
Supervision	\$100
Rig	\$800
Contingency	\$114
Daily total	\$1,129
Cume. Total:	\$114,541

6/18 - 7/7/93 Submit AFE, repair program and wait for response.

7/8/93 MISU. Could not rig up due to high winds.

← CONTINUED AFTER WOO.

7/9/93 RUSU. Nipple down tree, nipple up BOP. RU Homco wireline unit and RIH with 2 1/8" chemical cutter. Top of fish - 11,121' WLKB. Cut off tubing at 11,116'. RD wireline unit. POOH with 179 stands and 6" of cut tubing. PU and stand back 6 - 4 3/4" DC. SDFN.

Wireline	\$2,246
Rental	\$130
Fishing	\$0
Supervision	\$450
Rig	\$1,740
Contingency	\$457
Daily total	\$5,023
Cume. Total:	\$119,564

7/10/93 PU 5 3/4" OS with 2 7/8" grapple, bumper sub, jars, XO, 6 DC, XO, Accelerator sub, 6' pup joint (214.91') and TIH with 176 stands. Work over and catch fish. Jar on fish one hour. Drilling line developed a rat's nest, slip drilling line. Jar on fish four hours with no movement. Attempt to release grapple. Jarring on packer has loosened mandrel on packer enough that we were not able to get enough torque in the pipe to release the grapple. Mandrel is turning with 500 - 800 pounds torque. Shut well in, SDFN.

Rental	\$130
Fishing	\$5,621
Supervision	\$450
Rig	\$1,680
Contingency	\$788
Daily total	\$8,669
Cume. Total:	\$128,233

7/11/93 RU Homco wireline. RIH with 1 11/16 - 2 3/8" tubing chemical cutter with oversized cylinder to cut 2 7/8" tubing. Log tools and cut 2' below grapple. POOH with cutter. Tools show that slips had not held and tool moved during cut. Jar on fish to check for partial cut. Re-head line and make up shot #2. Rotate and jar on fish, packer or overshot would not release. PU chemical shot #2 and RIH. Log tools and cut 3.5' below grapple with bumper sub closed. Tools again show slips did not hold and indicate an ID larger than 2.14" (lost and broken slip buttons). Possibility that logged connection for bumper sub is first and second break and not the top of the bumper sub as believed and slips were trying to set in top of the overshot instead of the bumper sub. Tech service with Homco wireline also believes there may not be enough distance between the top of Delsco's fish and the cutting tool and the force of the cut is blowing the tool back up the hole, causing the slips to fail. Work and jar on fish to check for partial break. PU 1 23/32" jet cutter with magnet and RIH. Log overshot and tubing. Attempt Jet shot at 11,129.5. Log interval after shot. CCL shows pipe damage at shot point. POOH with tools and work pipe. Pipe came free. POOH. Recover 3' of 2 7/8" tubing with evidence of all three cuts. End is slightly belled. SDFN.

Wireline	\$5,100
Rental	\$130
Fishing	\$2,495
Supervision	\$450
Rig	\$2,125
Contingency	\$1,030
Daily total	\$11,330
Cume. Total:	\$139,563

7/12/93 Lay down cut piece, overshot, jars, bumper sub and accelerator sub. Pick up 6 5/8" shoe, dressed to 6 3/4" OD by 5 7/8" ID by 5', XO bushing, 4 joints of 5 3/4" wash pipe, top sub, bumper sub, jars, XO, 2 - 4 3/4" DC, XO. Trip in hole with 178 stands, slide over fish and tag packer top. Rig up pump and lines, PU power swivel. Load line connections leaking severely, repair load line connections. LD power swivel, pull two stands. SDFN.

Fishing	\$1,251
Supervision	\$450
Rig	\$1,460
Contingency	\$329
Daily total	\$3,620
Cume. Total:	\$143,183

7/13/93 Start to fill hole with 250 bbl of production water. Start to mill on packer. Fluid returns became heavy oil and gas. Pump 30 bbl down tubing to kill well and rig up lines to circulate through treater. Circulate heavy oil and gas to treater. Mill and work over fish 8". Mill torqued up and would not turn. POOH two stands to top of fish and circulate to clear wash pipe. RIH and mill 5", total 13". Shoe quit making milling. POOH to check tools. Shoe is green and has not been on any iron. SDFN. Will check top sub and shoe bushing at daylight.

Rental	\$130
Fishing	\$1,915
Supervision	\$450
Rig	\$2,103
Contingency	\$460
Daily total	\$5,058
Cume. Total:	\$143,241

7/14/93 Break down fishing tools and check shoe, 6 5/8" x 5 3/4" bushing, pipe and top sub for marks from fish. No visible marks from ID restrictions or marks on top sub. Outside gauge of shoe is slightly worn but no marks on the bottom edge. Possible egged shaped casing or 33# joint. Break off shoe and machine OD to 6.6" over 3.8'. Make up fishing tools, PU 2 joints of 5 3/4" wash pipe and TIH. Check fish top at 11,117.06' KB. TIH to top of packer at 11,229.6. Start to circulate and mill on fish. Power swivel is not developing torque. LD power swivel. POOH with two stands and SDFN.

Rental	\$130
Fishing	\$2,604
Supervision	\$450
Rig	\$1,720
Contingency	\$490
Daily total	\$5,394
Cume. Total:	\$153,635

7/15/93 RU power swivel. WO elevators for swivel. Tag fish at 11,229.6' and begin to mill. Mill 13" over five hours. Good returns of metal shavings. Power swivel developed fuel system problems. Work on swivel. Homco has "no charged" all tools for the day to make up for down time. POOH to check shoe. Shoe is 100% worn, all cutrite is gone from bottom of mill face. ID is worn to 20". Estimate 4" of packer left to cut. SDFN.

Rental	\$130
Fishing	\$425
Supervision	\$450
Rig	\$2,585
Contingency	\$359
Daily total	\$3,949
Cume. Total:	\$157,584

7/16/93 Make up tools. TIH and mill on fish. Dress 10" of the old track and cut 2" - 4". Pump pressure began to stall swivel. Work pipe and drop 18". Set 10 K on fish and packing element would spin. POOH to top of DC. SDFN.

Rental	\$130
Fishing	\$4,004
Supervision	\$450
Rig	\$1,981
Contingency	\$657
Daily total	\$7,222
Cume. Total:	\$164,806

7/17/93 POOH. Stand back wash pipe. Shoe was 100% worn. PU 4 1/2" overshot with 2 7/8" grapple stopped to 3 1/2" catch, safety joint, XO, bumper sub, jars, 6-4 3/4" DC, accelerator sub, XO. TIH with 176 stands of tubing. Dress and catch fish at 11,117'. Work and jar on fish for two hours. Packer released at 90 K. POOH with 40 stands. Drawworks chain failed. Repair rig. POOH with two stands, SDFN.

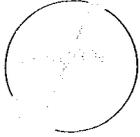
Rental	\$130
Fishing	\$2,908
Supervision	\$450
Rig	\$1,330
Contingency	\$482
Daily total	\$5,300
Cume. Total:	\$170,106

7/19/93 Casing 400 psi, tubing 150 psi. POOH with 130 stands. LD drill collars and fishing tools. Recover one cut joint, cavity with wireline tools, two joints of tubing and packer. Slip cage is missing from packer and three joints and cavity are bent. Lay down fish. Lay down wash pipe. PU Baker 7 5/8" Loc-Set A-3 packer, one joint, Baker on/off tool (5.5" turned down to 4.5"), one joint, and National V type pump cavity. TIH with 23 joints 2 7/8" 8-rnd Benoit and 97 stands of 8-rnd EUE. Broach tubing every 30 stands. Shut well in, SDFN. Note: used 5 joints of yard tubing - 154.68'. Benoit junked - 3 bent, 1 cut joint, 1 perforated joint.

Trucking	\$600
Tubing	\$309
Rental	\$130
Fishing	\$633
Supervision	\$450
Rig	\$1,928
Contingency	\$405
Daily total	\$4,455
Cume. Total:	\$174,561

7/20/93 Casing 400 psi, tubing 100 psi. RIH and broach with 71 stands. Space out and set Baker Loc-Set A-3 at 11,237 KB with 10,000 lbs. tension. Nipple down BOP, nipple up wellhead. Fill hole with 80 bbl and drop standing valve. Pump to bottom and seat. Circulate 250 bbl to heat hole. Pressure test well to 2,500 psi with no leaks. Drop and seat 7X National Jet pump. RDSU.

Baker	\$6,118
Rental(BOP)	\$150
Trucking	\$200
Supervision	\$450
Rig	\$1,575
Contingency	\$849
Daily total	\$9,342
Cume. Total:	\$183,903



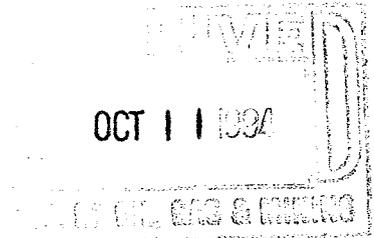
FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

October 7, 1994

DIVISION OF OIL, GAS & MINING
#3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1204

Re: Sundry Notices
Bisel Gurr Fee 1-11A1 Well
Bradley 1-23A1 Well
Fred Bassett 1-22A1 Well
Duchesne County, Utah



Gentlemen:

Enclosed for your approval are the above captioned Sundry Notices where Badger Oil Corporation is resigning as Operator and Flying J Oil & Gas Inc. is taking over operations effective September 1, 1994, which have been executed by Flying J.

When these have been approved, please return one copy of each to the undersigned.

Should you need additional information or have any questions contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

/ct

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee 14-20-H62-3880

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

VR49I-84691C

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Fred Bassett 1-22A1

2. Name of Operator:

FLYING J OIL & GAS INC.

9. API Well Number:

43-013-30781

3. Address and Telephone Number:

P. O. BOX 540180, North Salt Lake, Utah 84054-0180 801 298-7733

10. Field and Pool, or Wildcat:

Bluebell

4. Location of Well

Footages:

NW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 22, Township 1 South, Range 1 West

County: Duchesne

CG, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

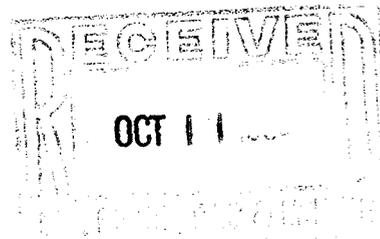
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The above well was taken over by FLYING J OIL & GAS INC. from BADGER OIL CORPORATION effective September 1, 1994.



13.

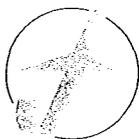
Name & Signature:

James W. Wilson

Title: V.P. Operations

Date: 10/5/94

(This space for State use only)



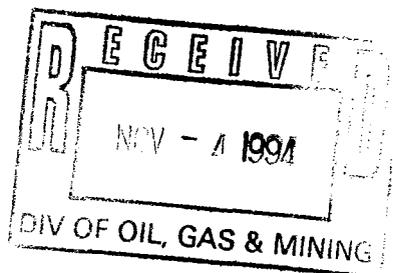
FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

November 3, 1994

DIVISION OF OIL, GAS & MINING
#3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1204

Re: Sundry Notices
Bisel Gurr 1-11A1
Fred Bassett 1-22A1
Bradley 1-23A1
Duchesne County, Utah



Gentlemen:

Enclosed for your approval are the above captioned Sundry Notices where Badger Oil Corporation is resigning as Operator and Flying J Oil & Gas Inc. is taking over operations effective September 1, 1994, which have been executed by Badger.

When these have been approved, please return one copy of each to the undersigned.

Should you need additional information or have any questions contact the undersigned.

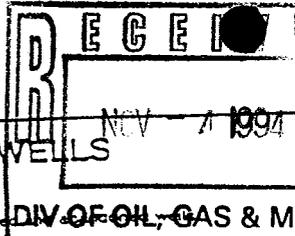
Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

/ct

Enclosures



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged-in wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes.

3. Lease Designation and Serial Number:
Fee

4. Indian, Alutian or Tribe Name:

7. Unit Agreement Name:
VR49I-84691C

8. Well Name and Number:
Fred Bassett 1-22A1

9. API Well Number:
43-013-30781

10. Field and Pool, or Wildcat:
Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
BADGER OIL CORPORATION

3. Address and Telephone Number:
P. O. BOX 52745, LAFAYETTE, LA. 70505 318 233-9200

4. Location of Well
Footages: NW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 22, Township 1 South, Range 1 West
County: DUCHESNE
State: UTAH
CO, Sec., T., R., M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Multiple Completion
 Other CHANGE OF OPERATOR

New Construction
 Pull or Alter Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Other _____

New Construction
 Pull or Alter Casing
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by FLYING J OIL & GAS INC. from BADGER OIL CORPORATION effective September 1, 1994

13. Name & Signature: [Signature] Title: Vice President Date: 10/14/94

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV 16 1994
DIVISION OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

AL-3880

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

VR49I-84691C

8. Well Name and No.

Fred Bassett 1-22A1

9. API Well No.

43-013-30781

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parson, State

Duchesne, Utah

SUBMIT IN TRIPLICATE

Type of Well
 Oil Well Gas Well Other

1. Name of Operator
BADGER OIL CORPORATION

3. Address and Telephone No.
P. O. BOX 52745, LAFAYETTE, LA 70505 318 - 233-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 22, Township 1 South, Range 1 West

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by FLYING J OIL & GAS INC. from BADGER OIL CORPORATION effective September 1, 1994.

VERNAL DIST.
ENG. WRB 11/17/94
GEOL. _____
E.S. _____
PET. _____
A.M. _____

I hereby certify that the foregoing is true and correct
Signed [Signature] Title VICE PRESIDENT Date 10-14-94

(This space for Federal or State office use)
Approved by [Signature] Title _____ Date NOV 15 1994
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
 UINTAH AND OURAY AGENCY
 PORT DUCHESNE, UTAH 84026
 (801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:
 Minerals and Mining
 Successor of Operator
 Communitization Agreement

December 14, 1994

Flying J Oil & Gas, Inc.
 Attention: Coralie Timothy
 P. O. Box 540180
 North Salt Lake City, UT 84054-0180

Dear Coralie:

The Bureau of Land Management/Utah State Office, has forwarded for our approval indentures dated September 1, 1994, whereby Badger Oil Corporation resigned as Operator and Flying J Oil & Gas, Inc. was designated as Operator for Communitization Agreements (CA) listed below:

CA Number	Sec/Twnshp/Range
96-000109	29-T1S-R1W U-58813
VR49I-84685C	16-T1S-R1W U-60991
VR49I-84691C	22-T1S-R1W U-61000
UT80849I-84C729	15-T1S-R1W U-60878
UT08049I-84C730	10-T1S-R1W U-60535

Flying J has certified that all working interests owners were notified and no objections were received. Therefore, these instruments are hereby approved effective as of the date of this letter.

Your Flying J's Collective Bond No. 610200723 will be used to cover all CA operations, plugging and abandonment of wells, lease obligations, and demands made by Minerals Management Service (MMS) of additional payments of rents and/or royalties that may be due.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

Also be advised that approval of this Designation of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

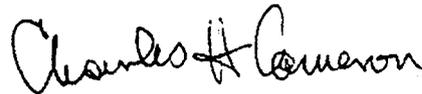
Post-It™ brand fax transmittal memo 7671 # of pages > 4

To	Lisha C.	From	Lisha
Co.	DDGM	Co.	BLM
Dept.		Phone #	

Page 2
Successor of Operator
Badger Oil to Flying J

We have enclosed a revised form to file in all future Designation of Successor Operator that involve all Tribal Wells, and Tribal and/or Allotted Leases.

Sincerely,



Acting Superintendent

Enclosure

cc: Badger Oil Corporation, Lafayette, LA
BLM, Vernal, UT/SLC, UT
MMS-Data Management Division, Denver, CO
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ROUTING AND TRANSMITTAL SLIP

Date

6-19

TO: (Name, office symbol, room number, building, Agency/Post)

Initials

Date

1.	Lisha Cordova		
2.	DOGM		
3.			
4.			
5.			

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

CA'S showing flying of Oil & Gas Inc. as operator. I notified Coralie with Flynn. BIA accepted the name change without issuing a decision. Not sure what they are going to do. we changed our records to reflect flying of Oil & Gas Inc. effective 3-8-95. Date of letter

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)

Room No.—Bldg.

Lisha

Phone No.

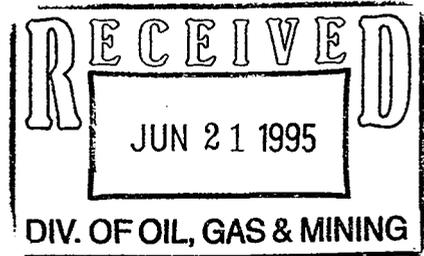
5041-102

☆ U.S. G.P.O. 1993 342-198/60012

OPTIONAL FORM 41 (Rev. 7-76)
Prescribed by GSA
FPMR (41 CFR) 101-11.206

COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES SEC DESCRIP.	SEC TWN RNG	EFFECTIVE DATE	COUNTY
96-000111		UTU58815	FLYING J OIL & GAS INC.	640.000000 ALL	8 01S 01W	04/01/73 DUCHESNE
96-000109		UTU58813	FLYING J OIL & GAS INC.	640.000000 ALL	29 01S 01W	11/01/73 DUCHESNE
UT080491-84C729		UTU60873	FLYING J OIL & GAS INC.	640.000000 ALL	15 01S 01W	10/22/84 DUC & UIN
UT080491-84C730		UTU66535	FLYING J OIL & GAS INC.	640.000000 ALL	10 01S 01W	09/26/84 UIN & DUC
* VR491-84679C		UTU60980	FLYING J OIL & GAS INC.	480.000000 S2N2, S2	23 01S 01W	05/04/83 UINTAH
VR491-84685C		UTU60991	FLYING J OIL & GAS INC.	640.000000 ALL	16 01S 01W	03/27/84 DUCHESNE
* VR491-84691C		UTU61000	FLYING J OIL & GAS INC.	640.000000 ALL	22 01S 01W	12/05/83 DUC & UIN
VR491-84689C		UTU60994	FLYING J OIL & GAS INC.	560.000000 IRR	17 01S 01E	01/26/77 UINTAH
VR491-84683C		UTU60985	FLYING J OIL & GAS INC.	640.000000 ALL	14 01S 01E	02/22/81 UINTAH
VR491-84677C		UTU60970	FLYING J OIL & GAS INC.	640.000000 ALL	36 01S 01W	05/10/79 UINTAH
VR491-84673C		UTU60965	FLYING J OIL & GAS INC.	640.000000 ALL	27 01S 01W	09/17/83 DUCHESNE
VR491-84671C		UTU60953	FLYING J OIL & GAS INC.	640.000000 ALL	21 01S 01W	06/26/83 DUCHESNE
VR491-84670C		UTU60952	FLYING J OIL & GAS INC.	640.000000 ALL	12 01S 01W	05/06/83 UINTAH
UT080149-85C705		UTU60907	FLYING J OIL & GAS INC.	640.000000 ALL	26 01N 01W	02/18/85 UINTAH
UT080149-85C680		UTU60892	FLYING J OIL & GAS INC.	640.000000 ALL	21 01N 01W	09/20/83 DUCHESNE
UT080149-84C712		UTU60886	FLYING J OIL & GAS INC.	480.000000 IRR	29 01S 01E	02/10/82 UINTAH
UT080149-84C713		UTU60887	FLYING J OIL & GAS INC.	640.000000 ALL	28 01N 01W	04/15/82 DUCHESNE
NW-644		UTU60836	FLYING J OIL & GAS INC.	640.000000 ALL	14 01S 04W	08/29/73 DUCHESNE
NRM-696		UTU60813	FLYING J OIL & GAS INC.	640.000000 ALL	17 01S 03W	03/12/74 DUCHESNE
CR-I-157		UTU60782	FLYING J OIL & GAS INC.	440.000000 IRR	30 01S 01E	02/24/82 UINTAH
CR-I-156		UTU60781	FLYING J OIL & GAS INC.	640.000000 ALL	26 01S 04W	02/05/82 DUCHESNE
96-000115		UTU58819	FLYING J OIL & GAS INC.	640.000000 ALL	22 01S 04W	07/23/73 DUCHESNE
9C-000176		UTU58860	FLYING J OIL & GAS INC.	640.000000 ALL	33 01S 01E	08/24/78 UINTAH
NW-616		UTU60833	FLYING J OIL & GAS INC.	640.000000 ALL	28 02S 03W	02/01/73 DUCHESNE
UT080149-86C681		UTU60915	FLYING J OIL & GAS INC.	640.000000 ALL	15 01S 01E	04/03/81 UINTAH
96-000100		UTU58805	FLYING J OIL & GAS INC.	638.500000 ALL	31 01N 01W	01/02/74 DUCHESNE
9C-000122		UTU58826	FLYING J OIL & GAS INC.	640.000000 ALL	32 01N 01W	06/01/74 DUCHESNE
9C-000144		UTU58848	FLYING J OIL & GAS INC.	640.000000 ALL	33 01N 01W	12/02/75 DUCHESNE
9C-000149		UTU58852	FLYING J OIL & GAS INC.	640.000000 ALL	34 01S 01E	11/05/76 UINTAH
9C-000173		UTU58858	FLYING J OIL & GAS INC.	640.000000 ALL	35 01S 01E	05/11/78 UINTAH
9C-000175		UTU58859	FLYING J OIL & GAS INC.	520.000000 E2, E2W2, SWSW	27 01S 01E	06/27/78 UINTAH
9C-000171		UTU58857	FLYING J OIL & GAS INC.	640.000000 ALL	23 01S 01E	01/31/78 UINTAH





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

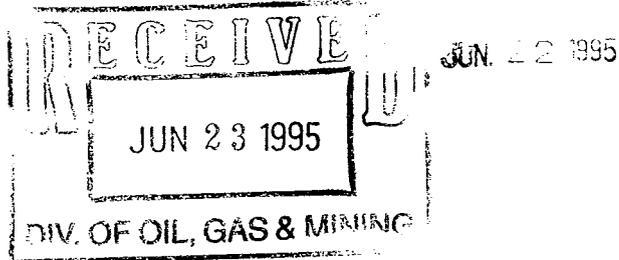
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change



Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

* CA No. VR49I84-679C
* CA No. VR49I-84691C

Bradley 1-23A1

Fred Bassett 1-22A1

(BIA Appr. 12-14-94 see individual well file)
(BIA Appr. 12-14-94 "7")

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,


Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thonpson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

1- FILE
2- LWP 7-PL ✓
3- DPS 8-SJ
4- VLC 9-FILE ✓
5- R.J.F. ✓
6- LWP ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-94)

TO (new operator)	FLYING J OIL & GAS INC	FROM (former operator)	BADGER OIL CORPORATION
(address)	PO BOX 540180	(address)	PO BOX 52745
	N SALT LAKE CITY UT 84054-0180		LAFAYETTE LA 70505
	JAMES WILSON		
	phone (801) 298-7733		phone (318) 233-9200
	account no. N 8080 (3-7-95)		account no. N 1780

Well(s) (attach additional page if needed): ***CA'S**

Name: *FRED BASSETT 1-22A1/GR	API: 43-013-30781	Entity: 9460	Sec 22 Twp 1S Rng 1W	Lease Type: INDIAN
Name: *BRADLEY 23-1/GR-WS	API: 43-047-31297	Entity: 8435	Sec 23 Twp 1S Rng 1W	Lease Type: FEE
Name: BISEL GURR 11-1/GR-WS	API: 43-047-31213	Entity: 8438	Sec 11 Twp 1S Rng 1W	Lease Type: FEE
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(11-4-94)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-11-94)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: # 147758. *(eff. 11-26-93)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-7-95)*
6. Cardex file has been updated for each well listed above. *6-29-95*
7. Well file labels have been updated for each well listed above *6-29-95*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-7-95)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Surety #6107-00730 / \$80,000 "The North River Ins. Co."
2. A copy of this form has been placed in the new and former operators' bond files.
- Lee 3. The former operator has requested a release of liability from their bond (yes/no). Today's date March 7, 1995. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *No longer done per RSP directive*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

1. All attachments to this form have been microfilmed. Date: July 6 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950307 Coralie Timothy / Flying G * mail reports to: P.O. Drawer 130 Roosevelt Wt. 84066
Attn: G. Robb (801) 722-5166
- 950307 BLM/SL Apr. per phone conv. w/BIA, will mail doc. ASAP. (Computer updated)
- 950621 Rec'd BLM doc. (They updated their records 3-8-95)
- 950628 Rec'd add'l info. BLM/BIA.

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number 14-20-H62-3880
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement VR49I-84691C
9. Well Name and Number Fred Bassett 1-22A1
10. API Well Number 43-013-30781
11. Field and Pool, or Wildcat BLUEBELL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for proposals

1. Type of well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Flying J Oil and Gas Inc	
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066	4. Telephone Number 801-722-5166
5. Location of Well Footage : 1968' N/S LINE 2071' W/E LINE County : DUCHESNE Qd, Sec, T.,R.,M.: NWSE SEC 22 T1S R1W State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Approximate Date Work Will Start _____</p>	<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Date of Work Completion <u>1/11/97</u></p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. *Must be accompanied by a cement verification report</small></p>

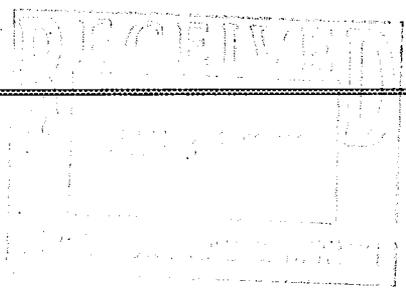
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/18/96 Reverse out & L/D hydraulic pump, POOH w/production tbg.
 12/19/96 C/O paraffin.
 12/20-27/96 Wash over and recover 5 1/2" production PKR & 1 jt 2 7/8" tbg.
 12/27-31/96 Mill out 5 1/2" CIBP @13,460'. C/O to 13,744' w/4 9/16" mill.
 1/1/97 Reperforate Wasatch formation f/12,184' to 13,722', 10 intervals, 37' net, 111 perforations.
 1/7/97 PU 3 1/2" tbg. Acidize Wasatch formation w/21,200 gal 15% HCL w/additives.
 1/8/97 Swab
 1/9/97 Run 2 7/8" production string & rods.
 1/10-14/97 Install pump jack.
 1/15/97 Return well to production.

14. I hereby certify that the foregoing is true and correct.

Name & Signature Chuck Gardner Title Production Foreman Date 1/17/97

(State Use Only)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3880
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: VR49I-84691C
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER Fred Bassett 1-22A1
2. NAME OF OPERATOR Flying J Oil & Gas Inc		9. API NUMBER: 43-013-30781
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066	PHONE NUMBER 435-722-5166	10. FIELD AND POOL, OR WILDCAT Bluebell

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: 1968' N/S Line 2071' W/E Line COUNTY: Duchesne

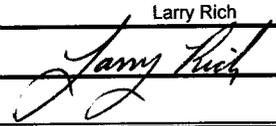
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE Sec 22 T1S R1W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small> <u>6/18/2007</u>	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>		<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER _____

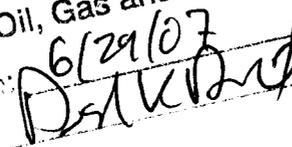
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Flying J intends to perforate and acidize the Green River and Upper Wasatch formations according to the attached procedure.

7-2-07
RM

NAME (PLEASE PRINT) <u>Larry Rich</u>	TITLE <u>Production Superintendent</u>
SIGNATURE 	DATE <u>June 14, 2007</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 6/29/07
BY:  General Approval Of This
Action Is Necessary

RECEIVED

JUN 15 2007

DIV. OF OIL, GAS & MINING

**Flying J Oil & Gas
Workover Procedure
Fred Bassett 1-22A1
(Revised 6/8/07)
AFE # 4307060**

Purpose: Perforate and acidize Green River and Upper Wasatch.

PERTINENT INFORMATION

Well Location: 1968' FSL, 2071' FEL (NWSE)
Section 22, Township 1 South, Range 1 West
Duchesne County, Utah

Elevation: 5615' GL, 5641' KB

TD: 13,918'

PBTD: 13,744' (Fill)

API No.: 43-013-30781

Casing: 20" @ 83' cmt to surface
10 3/4" 40.5# J-55 @ 2726' cmt to surface
7 5/8" 26.4-29.7# S-95 @ 11,512' (cmt to 9870'?)
5 1/2" 20# P-110 liner @ 11,263' - 13,907' cmt to top of liner

Tubing: 2 7/8" N-80

Existing Perforations: Wasatch
13,315' - 13,808', 180 holes, 60' (11/83)
12,472' - 13,176', 189 holes, 63' (11/83)
11,553' - 13,258', 423 holes, 141' (6/84)
11,572' - 11,680', 36 holes, 18' (1/86)
11,556' - 13,408', 270 holes, 90' (2/92)
12,184' - 13,722', 111 holes, 37' (1/97)

PROCEDURE

1. MIRUSU. Unseat pump, flush rods with hot water as needed, and POOH with rods and pump. ND wellhead and NU BOP.
2. Release 5 1/2" TAC @ 12,572', and POOH w/ 2 7/8" tbg.
3. RIH with a 6 3/4" bit and 7 5/8" csg scraper. Clean out to liner top at 11,263' and POOH.
4. RIH with 7 5/8" RBP and set just above liner top to hold static fluid level for CBL. POOH.
5. RU logging company to run CBL from just above liner top to btm of surface casing (2726'). Determine top of cmt behind 7 5/8" csg from CBL. RD logging company.
6. If needed: Run cmt retainer. Add perforations ±300' above cmt top and ±3000' KB and squeeze cmt behind 7 5/8" csg from the top of cmt to 2726'. Drill out cmt and cmt retainer. RU logging company to run CBL across cmt squeeze to verify adequate cmt bond. RD logging company.
7. Remove 7 5/8" RBP and POOH.
8. RU wireline company to perforate the Green River and Upper Wasatch in the following intervals using a 4" casing gun, 3 SPF, 120° phasing. Correlate depths to Schlumberger Dual Induction SFL log dated 10/3/83.

Upper Wasatch: 138 perforations, 46 net feet, 10 intervals

11164 – 11168 (4')	10985 – 10990 (5')	10516 – 10524 (8')
11131 – 11133 (2')	10585 – 10589 (4')	10481 – 10483 (2')
11038 – 11050 (12')	10545 – 10549 (4')	
11002 – 11004 (2')	10533 – 10536 (3')	

Green River: 219 perforations, 73 net feet, 22 intervals

10392 – 10395 (3')	9754 – 9756 (2')	9612 – 9614 (2')
10382 – 10385 (3')	9739 – 9741 (2')	9608 – 9610 (2')
10374 – 10376 (2')	9735 – 9737 (2')	9603 – 9605 (2')
10337 – 10340 (3')	9730 – 9732 (2')	9497 – 9504 (7')
10311 – 10314 (3')	9722 – 9724 (2')	9412 – 9418 (6')
9813 – 9820 (7')	9712 – 9714 (2')	9367 – 9378 (11')
9805 – 9807 (2')	9666 – 9668 (2')	
9775 – 9778 (3')	9620 – 9623 (3')	

9. RU hydro test unit to test tbg to 9500 psi.

10. RIH with 7 5/8" TS RBP and 7 5/8" HD packer. Set 7 5/8" RBP at ±11,230'. Set 7 5/8" packer at ±9300'. Pressure test packer and casing.
11. RU acid company. Acidize Green River and Upper Wasatch perforations from 9367' to 11,168' (357 holes, 119'). Test pump lines to 9500 psi. Pump 18,000 gallons 15% HCL acid plus additives using 525 1.3 SG ball sealers for diversion. Flush to bottom perf at 11,168'. RD acid company.
12. RU swab equipment. Flow and swab to clean up and test well. RD swab equipment.
13. Equalize and release 7 5/8" packer at ±9300'. If newly completed zone is not flowing or it does not test well, remove 7 5/8" RBP at ±11,230' and commingle production, otherwise leave RBP in wellbore. POOH.
14. Run production tubing and equipment and set 7 5/8" TAC at ±12,572' (5 1/2" TAC at ±11,000 if RBP is left in wellbore). Land tubing and ND BOP. Run 1.25" pump and rods and return well to production. RDMOSU.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: VR49I-84691C
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER Fred Bassett 1-22A1
2. NAME OF OPERATOR Flying J Oil & Gas Inc		9. API NUMBER: 43-013-30781
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066	PHONE NUMBER 435-722-5166	10. FIELD AND POOL, OR WILDCAT Bluebell

4. LOCATION OF WELLS
 FOOTAGES AT SURFACE: 1968' N/S Line 2071' W/E Line COUNTY: Duchesne
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE Sec 22 T1S R1W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small> <hr/> <input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small> <u>6/28/2007</u>	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

6/15/2007 Move in and rig up service unit
 6/16/2007 ND WH, stripped on BOP & spool, release TAC @12,573'.
 6/18/2007 Rig in hole with 6 3/4"bit, 7 5/8" csg scraper and 364 joints 2 7/8" tbg, tag liner top @11,263'.
 6/19/2007 Set RBP just above liner top, fill hole with 492 bbls of water.
 6/20/2007 Rig up Oil Well Perforators to log well, ran CBL, CCL & VDL and remove RBP
 6/21/2007 Perforated upper Wasatch perforations 11,164' - 10,483', 138 perms, 46 net feet, 10 intervals.
 Perforated Green River perforations 10,392' - 9,378', 219 perms, 73 net feet, 22 intervals.
 6/22/2007 Rig up Four Star Testing, testing 9500# above slips.
 6/23/2007 Continue testing 9500# above slips. Rig up swab equipment, swab fluid level down to 5500'.
 6/25/2007 Acidized upper Wasatch and Green River perms 9367' to 11,168' with 18,000 gal 15% HCL with additives.
 6/26/2007 Rig up swab equipment, made 10 swab runs
 6/28/2007 Return well to production

NAME (PLEASE PRINT) <u>Gordon Bastian</u>	TITLE <u>Workover Foreman</u>
SIGNATURE <u><i>Gordon Bastian</i></u>	DATE <u>July 23, 2007</u>

(This space for State use only)

(5/2000)

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JUL 26 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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4. LOCATION OF WELLS
FOOTAGES AT SURFACE: 1968' N/S Line 2071' W/E Line COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE Sec 22 T1S R1W STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start <hr/> <input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: 10/26/07	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

See Attachment

NAME (PLEASE PRINT) <u>Gordon Bastian</u>	TITLE <u>Workover Foreman</u>
SIGNATURE	DATE <u>November 14, 2007</u>

(This space for State use only)

RECEIVED
NOV 16 2007
DIV. OF OIL, GAS & MINING

Fred Bassett 1-22A1
Sec 22 T1N R1W
API # 4301330781

9/4/2007 MIRUSU. POOH with rods. Scale build up on dip tube.
 9/5/2007 Work 1 hour attempting to release 5 1/2" TAC @12,538'. Pumped 2 drums of 15% acid, displaced with 71 BW. Final rate & PSI 1/2 BPM @2000#.
 9/6/2007 Worked & rotated tbg 1 hour 45 mins attempting to release 5 1/2" TAC @12,538'. Check stretch on tbg. Indicated being stuck at TAC. RIH with 1 7/8" cutter. Cut off tbg @12,528'.
 9/7/2007 RIH. Engaged onto fish. Jarred and attempted to release for 30 mins. Overshot stripped off when trying to release TAC
 9/8/2007 Added 3' overshot ext & changed 2 7/8" grapple. RIH with BHA. Jarred @10,000# over, 20,000# over and 25,000# over string wt & slipped off of fish.
 9/10/2007 MU 4 1/2" OD x 4" ID shoe, 4 1/2" OD was pipe pup. RIH
 9/11/2007 RU drilling & circulation equipment. Wash over cleaning out scale 12,525' to 5 1/2" TAC @12,533'.
 9/12/2007 MU 4 1/2" OD overshot. Engaged overshot onto fish @12,520'. Jarred 35,000 over string wt, started moving fish. Jarred to get 42 jts out of 5 1/2" liner.
 9/13/2007 Fish 10' x 2 7/8", SN, 5 1/2" TAC, & 2 7/8" gas anchor. Scale at 9265' approx 100' above GR perfs @9367'.
 9/14/2007 PU swivel, gained circ w/236 BW. Milled 1' very hard, 9251' - 52' in 1 hour. RIH & tag solid @9619'. Mill 2 1/2' very hard scale 9619' - 9621', 1/2' in 2 hrs 15 mins. RIH, tag liner top @11,263'.
 9/17/2007 MU 4 5/8" OD 3 blade mill on 5 1/2" csg scraper. RIH.
 9/18/2007 Continue RIH. Tag solid @11,908'. Rotate mill & worked through 1 1/2' of scale. Continue RIH, tag solid @13,718'.
 9/19/2007 MU WC Sys 7 5/8" 29.7# "TS" RBP, ret head, 6' x 2 7/8" N80 8rd sub on 7 5/8" 29.7# "HD" pkr & SN. RIH. RBP @11,219'. Pkr @11,172'. Tested tools 100#. Rel pkr. Swab upper Wasatch perfs, 10,985' to 11,168'.
 9/20/2007 Swab Wasatch perfs 10,589' to 10,481'.
 9/21/2007 Test Green River perfs 10,311' to 10,395'. Swab tested GR perfs 9605' to 9820'.
 9/22/2007 Continue swab testing GR perfs 9605' to 9820'. Csg was on a vac as POOH with swab. Attempted to rel RBP. Couldn't latch up. Rev circ down on RBP. Circ clean. Worked 1/2 hour to equalize & rel RBP. POOH w/tbg. 6' sub & ret head plugged with scale.
 9/24/2007 MU 7 5/8" "TS" RBP, ret head, 7 5/8" "HD" pkr. Set RBP & pkr. Filled tbg. PSI to 1000# & lost all PSI to 0# in 1 min. Rel RBP @10,100'. Set pkr @10,048'. Tested tools 1000#, OK. Rel pkr, moved up & set @9840', 20' below perfs. Filled tbg, PSI to 1000# & continue pumping 3.9 BPM @1000#. 26 bbls total. Csg blowing strong. Rel pkr, moved & set @9693'. RU swab to test perfs 9712' to 9820'. Started pulling out & sandline parted.
 9/27/2007 Set pkr @9693'. Swab test GR perfs 9712' to 9820'. 100% water.
 9/28/2007 Move tools. Swab GR perfs 9603' to 9668'. Swab 149 bbls 100% water.
 9/29/2007 Testing GR perfs 9603' to 9668', 100% water.
 10/1/2007 Testing perfs 9367' - 9504'. Rel pkr & RBP. Run RBP down & set @9706', pr @9683', PSI tested tools 1000#. Set pkr @9519. Filled tbg & PSI to 850# @2 1/2 BPM, broke to 450#. Comm up csg. Set pkr @9529', 9539' & 9550' comm up csg each time. Pulled up & set @9302'. PSI tested 1000# down csg, above all perfs. Moved down & set pkr @9580' & 9458'. Comm up csg each time.
 10/2/2007 Dumped 5 sks down tbg, disp w/53 BW. Ran & set WC Sys 7 5/8" cement ret @9510'.
 10/8/2007 MU WC Sys stinger from 7 5/8" cmt ret. Call for cement. RU & est inj rate w/7 bbls fresh water. Pumped 100 sks neat cement, 20 bbls 15.8# slurry, 1.15 yield.
 10/9/2007 SICIP 0, no flow back. Tagged solid @9239'. Clean out cement stringers to 7 5/8" cement ret @9510'.
 10/10/2007 Rev circ & drilling out cement ret @9510'. Drilling 67' of hard cement to 9579'.
 10/11/2007 Continue drilling soft cement 9579' to 9615'. Drilling strgs to 9679'. Ran to 9694'. Circ clean.
 10/12/2007 Set 7 5/8" "HD" pkr elems @9533'. Swab test squeezed perfs 9603' - 9668'.
 10/13/2007 Testing perfs 9603' - 9608'. Set pkr @9284', swab test perfs 9367' to 9668'.
 10/15/2007 Swab test perfs 9367' - 9668'.
 10/16/2007 RU CasedHole Solutions WL, perfs 9367' - 78', (11'), 9412' - 418', (6'), 9497' - 504' (7'). 3 intervals, 24 net feet, 3 shots per foot, 120 degree phasing. Depths correlated to Schlumberger Dual Ind SFL log dated 10/3/83. (Same zones had been previously perfed)
 10/17/2007 RU & rev circ approx 10' of sand off RBP @9706'. Moved RBP up & set @9562', set pkr @9515', PSI tested tools 1000#, OK. RU Weatherford & pumped 23 bbls 15% HCL w/additives. Pumped acid into perfs w/27 BW @1000#. Swab perfs 9367' - 9504'.
 10/18/2007 Swab test GR perfs 9367' - 9504'.
 10/19/2007 Rel pkr @8963'. RIH to RBP @9562' & rel same, POOH RIH w/WC Sys 5 1/2" 20# "HD" pkr.
 10/22/2007 Continue to RIH w/102 jts 2 7/8" 8rd.
 10/24/2007 Acidized Wasatch perfs in 5 1/2" line 11,553' to 13,718' PBDT with 10,000 gals 15% HCL with additives.
 10/25/2007 RD, POOH. MU 2 7/8" slotted gas anchor with bull plug, Tech TAC slim line anchor w/carbide. RIH.
 10/26/2007 Continue RIH. Set 5 1/2" 20# TAC, top @12,535'. Landed on B1 adaptor in 20,000# tension. Seated pump. Put on production at 7pm.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2010

FROM: (Old Operator): N8080-Flying J Oil & Gas, Inc. 333 West Center Street North Salt Lake, UT 84054 Phone: 1 (801) 296-7726	TO: (New Operator): N3065-El Paso E&P Company, LP 1099 18th Street, Suite 1900 Denver, CO 80202 Phone: 1 (303) 291-6400
--	--

WELL NAME		CA No.	Unit:		SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: 8/10/2009 *
- Reports current for Production/Disposition & Sundries on: 2/22/2010
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: 2/24/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: *

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: WYB3457
- Indian well(s) covered by Bond Number: RLB0009692
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

COMMENTS: * Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
		7. UNIT or CA AGREEMENT NAME: See Attachment
		8. WELL NAME and NUMBER See Attachment
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	9. API NUMBER: See Attachment	
2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>	10. FIELD AND POOL, OR WILDCAT See Attachment	
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202	PHONE NUMBER 303-291-6400	

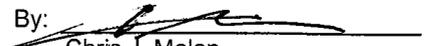
4. LOCATION OF WELLS
FOOTAGES AT SURFACE: See Attachment COUNTY: Duchesne & Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <i>Change of Operator</i>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

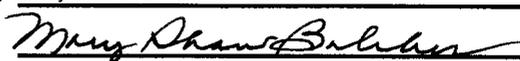
Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:
 El Paso E&P Company, L.P., a Delaware limited partnership
 1099 18th Street, Suite 1900
 Denver, CO 80202

The previous operator was: FLYING J OIL & GAS INC. *N 8080*
 333 WEST CENTER STREET
 NORTH SALT LAKE, UT 84054
801 296-7726

By: 
 Chris J. Malan
 Executive Vice President

Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

BLM WYB3457 BIA RLB 000 9692

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
 SIGNATURE  DATE 12/29/09

(This space for State use only)

APPROVED *2/24/2010*

 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 JAN 13 2010
 DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	twp	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

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UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

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JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

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HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	