

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Christensen

9. Well No.

2-8B3

10. Field and Pool, or Wildcat

Altamont-Wasatch

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 8-T2S-R3W, USM

12. County or Parrish 13. State

Duchesne UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

LINMAR ENERGY CORPORATION

3. Address of Operator

P.O. Box 1327, Roosevelt, UT 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

1694' FWL, 1880' FSL (NESW)

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office\*

5 miles East and South of Altamont, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1694'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

2624'

19. Proposed depth

13500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6088 MSL, GR

22. Approx. date work will start\*

June 29, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| 30"          | 20"            |                 | 40'           | 200 CF, to surface |
| 12 1/4"      | 9-5/8"         | 36              | 2000'         | 400 CF, to surface |
| 8-3/4"       | 7"             | 26, 29, 32      | 10400'        | 600 CF             |
| 6"           | 5"             | 18              | 10300-13500   | 600 CF             |

Linmar plans to drill this well as a 320 acre test well, offsetting the Shell-Hansen 1-8B3. It is understood and accepted that both wells will not be allowed to produce beyond the test period established by the Board.

The well lies 673' N NE of the center of the SW 1/4. An exception location is requested, The well cannot be moved West, due to surface ponds.

This proposed Wasatch test is to be drilled using fresh water and fresh gel mud, weighted, as necessary, with barite.

Blowout prevention equipment will be used, per the attached diagram.

Surface damages will be settled with the landowner, prior to spudding. Water is to be furnished by the landowner, and an application for the change in water rights will be filed with the State Engineer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *E. B. Whicker*

Title: Manager of Engineering

Date: June 25, 1983

(This space for Federal or State office use)

Permit No. ....

Approval Date

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

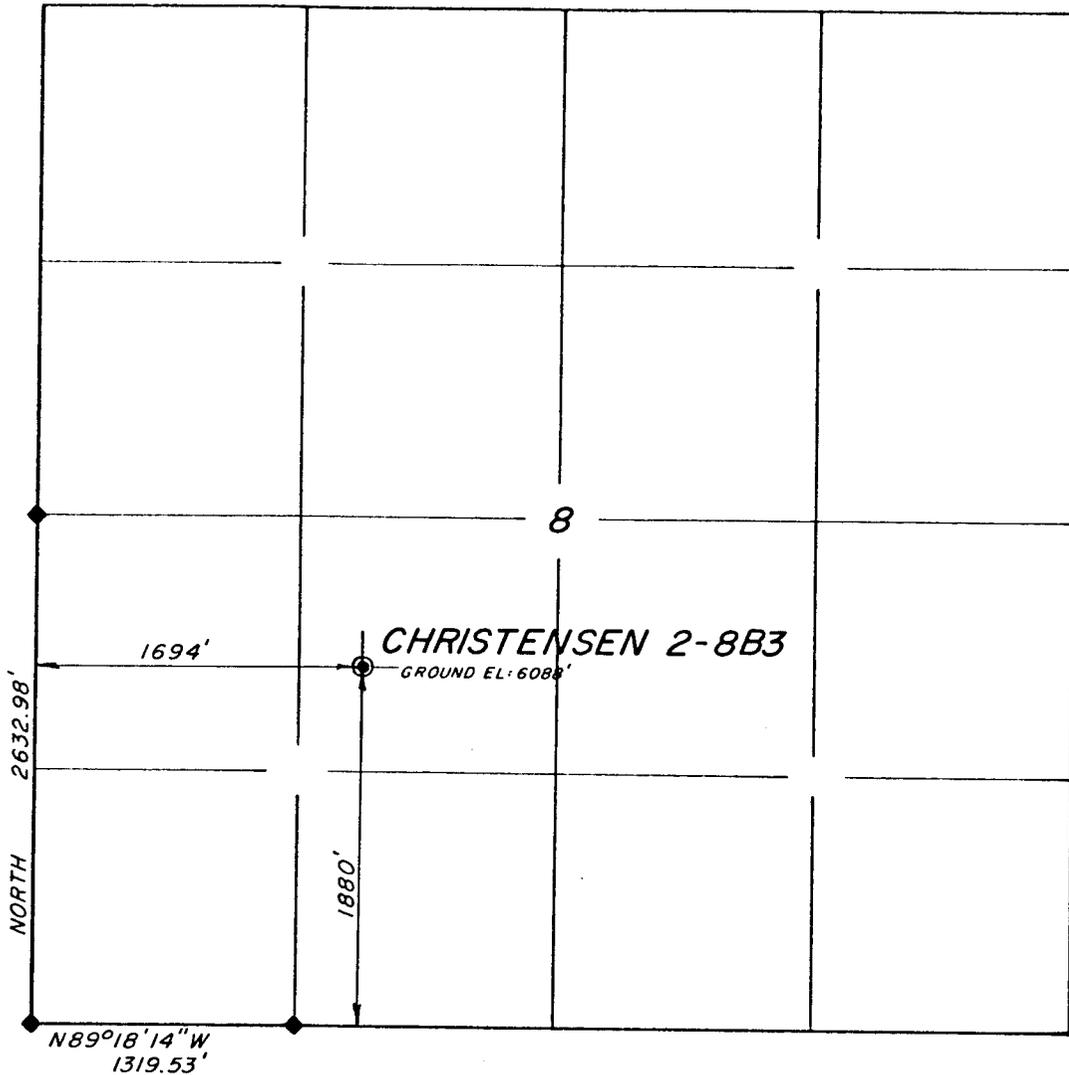
Approved by  
Conditions of approval, if any:

Title

DATE: 6-29-83  
BY: *[Signature]*

**LINMAR ENERGY CORP.  
WELL LOCATION PLAT  
CHRISTENSEN 2-8B3**

LOCATED IN THE NE¼ OF THE SW¼ OF  
SECTION 8, T2S, R3W, U.S.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

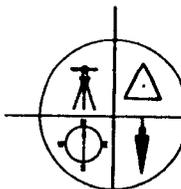
- ◆ CORNERS FOUND OR RE-ESTABLISHED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS  
USED FOR REFERENCE AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

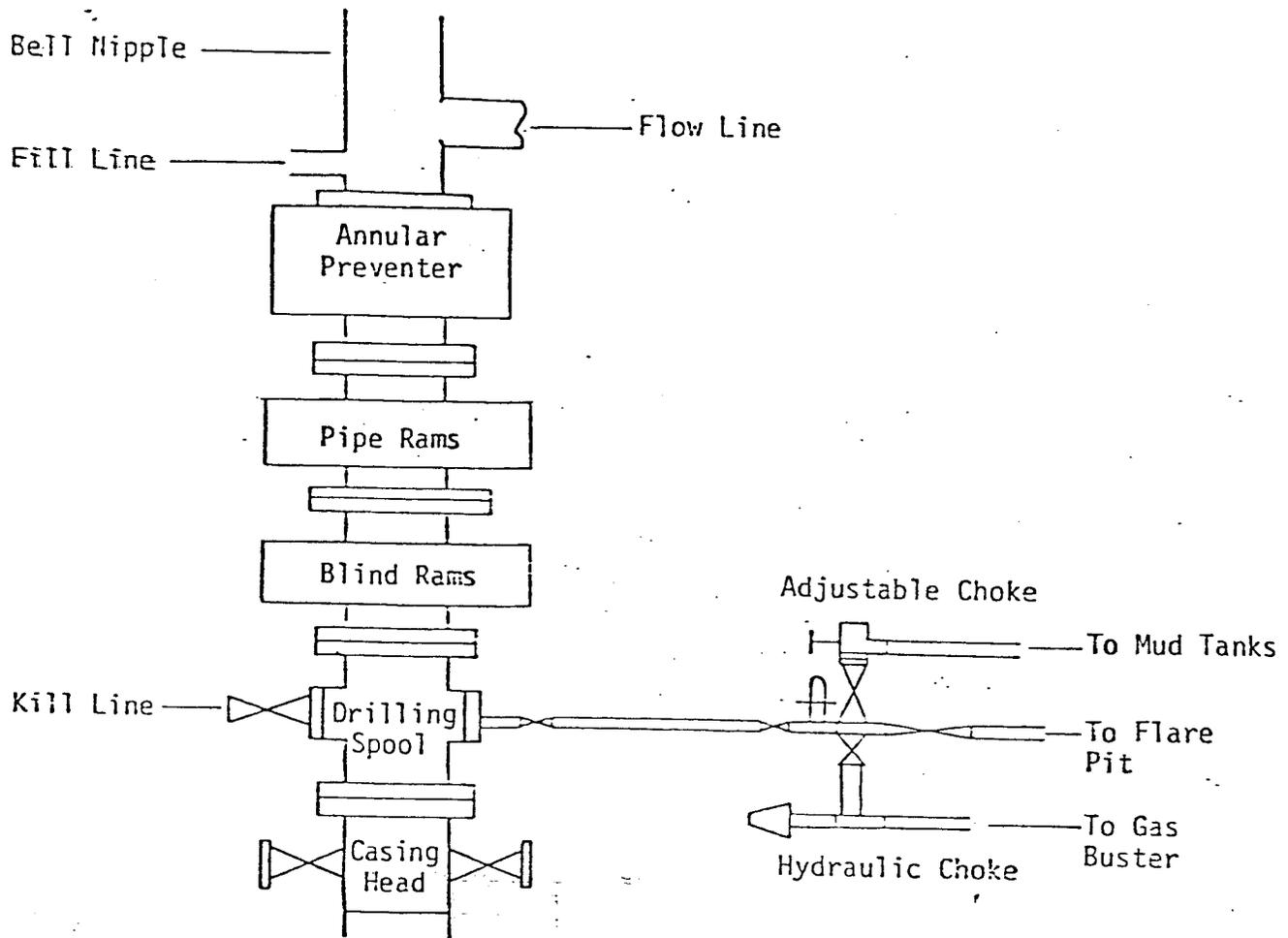
*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

## BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

LINMAR ENERGY CORPORATION  
P.O. Box 1327  
Roosevelt, Utah 84066  
Phone (801)722-4633

72255-4546  
June 25, 1983

State of Utah  
Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

APPLICATION FOR  
PERMIT TO DRILL

-----  
Christensen 2-8B3  
Section 8-T25-R3W  
Duchesne County, Utah

Gentlemen:

Linmar Energy Corporation plans to drill an Oil Well in the subject section. Form OGC-1a, along with plats and BOPE data is enclosed.

Chase Rig #1, presently drilling in Section 14-T25-R5W, has been re-scheduled to drill the well. We hope to spud the well on or about July 1, 1983.

Your help is greatly appreciated.

Very Truly Yours,

*E. B. Whicker*

E. B. Whicker  
Manager of Engineering

JUL 17 1983

OPERATOR LINDMAN ENERGY CORP DATE 6-28-83

WELL NAME CHRISTENSEN 2-8033

SEC N E 50 8 T 2 S R 3 W COUNTY DUCHESSIE

43-013-30780  
API NUMBER

FEE  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

TEST WELL - SHELL CALLED PARTIAL PROD WELL

FOLLOW UP WITH LTR -

CHIEF PETROLEUM ENGINEER REVIEW:

7/1/83 ✓ Test well

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT

c-3-a 140-12 AUG 27 83  
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE: /

SPECIAL ATTENTION IS DIRECTED TO COMPLIANCE WITH THE TEST REPORTING AND PRODUCTION LIMITATIONS PRESCRIBED BY ORDER 140-12.

PRIOR TO SPUDDING, A COPY OF THE UTAH DIVISION OF WATER RIGHTS (801-533-6071) APPROVAL FOR USE OF WATER AT THE DRILLING SITE SHALL BE SUBMITTED TO THIS OFFICE, OTHERWISE APPROVAL TO DRILL THE CHRISTENSEN 2-8033 WELL IS VOID.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING 131011/12

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12 aug 27 21

UNIT NO

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

21  
Shell Oil Company



P.O. Box 831  
Houston, Texas 77001

June 28, 1983

State of Utah  
ATTN Mr. Norm Stout  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Gentlemen:

CONSENT AND DESIGNATION OF OPERATOR  
LINMAR CHRISTIANSON 2-8B3 (HOLDING FILE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH

With this letter Shell Oil Company hereby consents to Linmar Energy Corporation's drilling of a test well under Cause 140-12 at a legal location in Section 8, T2S-R3W, Duchesne County, Utah.

We subject our consent and designation of Linmar Energy Corporation as operator to that certain Farmout Agreement and Assignment dated June 23, 1983, from Shell Oil Company to Linmar Energy Corporation and that certain Oil and Gas Lease dated June 27, 1983, from Shell Oil Company, as Lessor, to Linmar Energy Corporation, as Lessee.

Yours very truly,

L. G. Svab  
Land Department  
Rocky Mountain Division

LGS:jp

RECEIVED  
JUL 1 1983  
LAND DEPARTMENT  
SALT LAKE CITY, UTAH

June 29, 1983

Linmar Energy Corporation  
P. O. Box 1237  
Roosevelt, Utah 84066

RE: Well No. Christensen # 2-8B3  
NE SW Sec. 8, T. 2S, R. 3W.  
1880' FSL, 1694' FWL  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 140-12 dated 8-27-1981. Special attention is directed to compliance with the Test reporting and production limitations prescribed by Order #140-12. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use of water at the drilling site shall be submitted to this office, otherwise approval to drill the Christensen # 2-8B3 well is void.

S Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30780.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/cf

Enclosures

LINMAR ENERGY CORPORATION  
P.O. Box 1327  
Roosevelt, Utah 84066  
Phone (801)722-4633

July 11, 1983

State of Utah  
Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

APPROVED WATER RIGHT

-----  
Christensen 2-3B3  
Section 8-T25-R3W  
Duchesne County, Utah

Gentlemen:

Please find enclosed, a copy of the approved Water Right for Drilling Water.

Maverick Drilling Rig #14 has moved onto the location and will spud shortly.

Your help is greatly appreciated.

Very Truly Yours,

*E. B. Whicker*

E. B. Whicker  
Manager of Engineering

**RECEIVED**  
JUL 12 1983

**DIVISION OF  
OIL, GAS & MINING**



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Water Rights

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

July 5, 1983

Linmar Energy Corp.  
P. O. Box 1327  
Roosevelt, Utah 84066

RE: Temporary Change 83-43-3

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Robert F. Guy  
for Dee C. Hansen, P.E.  
State Engineer

DCH:RFG/ln  
Enclosure

RECEIVED

JUL 13 1983

DIVISION OF  
GAS & MINING

APPLICATION NO. 83-43-3  
DISTRIBUTION SYSTEM \_\_\_\_\_

Application For Temporary Change of Point of Diversion,  
Place or Purpose of Use  
STATE OF UTAH

**RECEIVED**  
JUL 12 1983

DIVISION OF  
GAS & MINING

(To Be Filed in Duplicate)

Roosevelt, Utah July 1, 1983 19\_\_  
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Dry Gulch Irrigation Co., (43-3023 & 43-3024)  
(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Dry Gulch Irrigation Company
2. The name of the person making this application is E.B. Whicker for Linmar Energy Corporation
3. The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

PAST USE OF WATER

4. The flow of water which has been used in second feet is \_\_\_\_\_
5. The quantity of water which has been used in acre feet is Three (3) acre-feet
6. The water has been used each year from May 31 to September 30, incl.  
(Month) (Day) (Month) (Day)
7. The water has been stored each year from \_\_\_\_\_ to \_\_\_\_\_, incl.  
(Month) (Day) (Month) (Day)
8. The direct source of supply is Lake Fork River in Duchesne County.
9. The water has been diverted into Lake Fork Canal ~~XXXX~~ at a point located in Sec 32-T1N-R4W, USM.  
It has further been diverted into a ditch and ponds in Sections 7 & 8, T2S, R3W.
10. The water involved has been used for the following purpose: Irrigation of 200 acres in SW $\frac{1}{4}$  of Section 8-T2S-R3W, and surrounding fields.

Total 200 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is \_\_\_\_\_
12. The quantity of water to be changed in acre-feet is 3 acre-feet
13. The water will be diverted ~~XXXX~~ from a pond ditch at a point located NE $\frac{1}{4}$ , SW $\frac{1}{4}$  Section 8-T2S-R3W, into Drilling facilities located in the same legal subdivision.
14. The change will be made from July 5, 1983 to September 1, 1983 19\_\_  
(Period must not exceed one year)
15. The reasons for the change are Water has been purchased from the landowner to drill and complete the Christensen 2-8B3 well.
16. The water involved herein has heretofore been temporarily changed \_\_\_\_\_ years prior to this application.  
(List years change has been made)
17. The water involved is to be used for the following purpose: Drill and Complete the Christensen 2-8B3 Well.

Total \_\_\_\_\_ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Purchase price is \$3000

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

E. B. Whicker  
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

- 1. Application received by Water Commissioner (Name of Commissioner)
Recommendation of Commissioner
2. July 1, 1973 Application received over counter by mail in State Engineer's Office by J. H.
3. Fee for filing application, \$7.50, received by ; Rec. No.
4. Application returned, with letter, to , for correction.
5. Corrected application resubmitted over counter by mail to State Engineer's Office.
6. Fee for investigation requested \$
7. Fee for investigation \$ , received by : Rec. No.
8. Investigation made by ; Recommendations:
9. Fee for giving notice requested \$
10. Fee for giving notice \$ , received by : Rec. No.
11. Application approved for advertising by publication mail by
12. Notice published in
13. Notice of pending change application mailed to interested parties by as follows:
14. Change application protested by (Date Received and Name)
15. Hearing set for , at
16. Application recommended for rejection approval by
17. 7/11/83 Change Application received approved and returned to Applicant

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

State Engineer

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Linmar

WELL NAME: Christensen #2-8B3

SECTION NESW 8 TOWNSHIP 2S RANGE 2W COUNTY Duchesne

DRILLING CONTRACTOR Maverick

RIG # 14

SPUDDED: DATE 7-13-83

TIME 10 PM

How \_\_\_\_\_

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Dave Brown

TELEPHONE # \_\_\_\_\_

DATE 7-14-83 SIGNED RJF



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 5, 1983

Linmar Energy Corporation  
P.O. Box 1327  
Roosevelt, Utah 84066

Re: Well No. Christensen #2-8-B3  
1880' FSL, 1694' FWL  
NE SW, Sec. 8, T. 2S, R. 3W.  
Duchesne County, Utah  
(July 1983 - October 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones  
Well Records Specialist

CJ/cj  
Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUP  
TRIPPLICATE\*  
(Instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |   |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>FEE                            |
| 2. NAME OF OPERATOR<br>LINMAR ENERGY CORPORATION   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                  |
| 3. ADDRESS OF OPERATOR<br>P.O. BOX 1327, ROOSEVELT, UTAH 84066   |  | 7. UNIT AGREEMENT NAME  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br><br>1880' FSL, 1694' FWL |  | 8. FARM OR LEASE NAME<br>CHRISTENSEN                                  |
| 14. PERMIT NO.<br>43-013-30780   |  | 9. WELL NO.<br>2-8B3  |
| 15. ELEVATIONS (Show whether SF, RT, GR, etc.)<br>6,088' GL  |  | 10. FIELD AND POOL, OR WILDCAT<br>ALTAMONT                            |
|  |  | 11. SEC., T., R., M., OR B.LK. AND SURVEY OR AREA<br>SEC. 8, T2S, R3W |
|  |  | 12. COUNTY OR PARISH<br>Duchesne                                      |
|  |  | 13. STATE<br>UTAH   |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |  |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/>         | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>              | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input checked="" type="checkbox"/> | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>                 | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>               |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar intends to run a bridge plug to isolate the existing perforations located between 12,118' and 13356', and to perforate the following Wasatch intervals shown on the next page.

No additional surface disturbance will be required.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE ENGINEER DATE 3-20-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

COMPLETION OF UPPER WASATCH FORMATION

CHRISTENSEN 2-883

Perforate the following DIL intervals with 3 jspf with 120 degree spacing:

| INTERVAL     | FEET    | INTERVAL     | FEET           |
|--------------|---------|--------------|----------------|
| 11,043'      | 1'      | 11,604'      | 1'             |
| 11,050'      | 1'      | 11,616'      | 1'             |
| 11,072'      | 1'      | 11,627'      | 1'             |
| 11,108'      | 1'      | 11,658'      | 1'             |
| 11,144'      | 1'      | 11,668'      | 1'             |
| 11,160'      | 1'      | 11,680'      | 1'             |
| 11,236'      | 1'      | 11,691'      | 1'             |
| 11,243'      | 1'      | 11,708'      | 1'             |
| 11,252'      | 1'      | 11,713'      | 1'             |
| 11,293'      | 1'      | 11,761'      | 1'             |
| 11,317'      | 1'      | 11,798-800'  | 2'             |
| 11,319'      | 1'      | 11,815'      | 1'             |
| 11,336'      | 1'      | 11,822'      | 1'             |
| 11,361-63'   | 2'      | 11,835'      | 1'             |
| 11,403'      | 1'      | 11,850'      | 1'             |
| 11,412'      | 1'      | 11,864'      | 1'             |
| 11,426'      | 1'      | 11,923-25'   | 2'             |
| 11,462'      | 1'      | 11,931'      | 1'             |
| 11,464'      | 1'      | 11,934'      | 1'             |
| 11,468'      | 1'      | 11,947'      | 1'             |
| 11,490'      | 1'      | 11,955'      | 1'             |
| 11,510'      | 1'      | 11,961'      | 1'             |
| 11,534'      | 1'      | 11,970'      | 1'             |
| 11,536'      | 1'      | 12,012'      | 1'             |
| 11,540'      | 1'      | 12,020'      | 1'             |
| 11,568'      | 1'      | 12,035'      | 1'             |
| 11,574'      | 1'      | 12,100'      | 1' IF POSSIBLE |
| 27 INTERVALS | 28 FEET | 27 INTERVALS | 29 FEET        |

TOTAL 54 INTERVALS, 57 FEET, 171 HOLES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

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|   |  |   |
|---|--|---|
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| 3. ADDRESS OF OPERATOR<br>P.O. BOX 1327, ROOSEVELT, UTAH 84066  |  | 7. UNIT AGREEMENT NAME  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br><br>1880' FSL, 1694' FWL  |  | 8. FARM OR LEASE NAME<br>CHRISTENSEN                                |
| 14. PERMIT NO.<br>43-103-30780  |  | 9. WELL NO.<br>2-8B3  |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>6,088' GL   |  | 10. FIELD AND POOL, OR WILDCAT<br>ALTAMONT                          |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>SEC.8, T2S, R3W |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* |  | 12. COUNTY OR PARISH<br>DUCHESNE                                    |
| 18. I hereby certify that the foregoing is true and correct   |  | 13. STATE<br>UTAH   |

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

|                     |                          |                      |                          |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT      | <input type="checkbox"/> | MULTIPLE COMPLETE    | <input type="checkbox"/> |
| SHOOT OR ACIDIZE    | <input type="checkbox"/> | ABANDON*             | <input type="checkbox"/> |
| REPAIR WELL         | <input type="checkbox"/> | CHANGE PLANS         | <input type="checkbox"/> |
| (Other)             |                          |                      |                          |

SUBSEQUENT REPORT OF:

|                       |                                     |                 |                          |
|-----------------------|-------------------------------------|-----------------|--------------------------|
| WATER SHUT-OFF        | <input type="checkbox"/>            | REPAIRING WELL  | <input type="checkbox"/> |
| FRACTURE TREATMENT    | <input type="checkbox"/>            | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input checked="" type="checkbox"/> | ABANDONMENT*    | <input type="checkbox"/> |
| (Other)               |                                     |                 |                          |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Linmar has perforated 54 intervals with 171 holes between the depths of 11,043' and 12,100'. Refer to the attached sheet for the perforated intervals.

Production increases were recorded as follows:

- 1) Before perforating: oil - 108 BPD  
gas - 280 MCF  
water - 380 BPD
- 2) After perforating: oil - 936 BPD  
gas - 1179 MCF  
water - 0 BPD

Note: Verbal approval was received by Ed Whicker from Ron Firth prior to perforating.

**RECEIVED**

APR 3 1934

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michael Quinn TITLE Petroleum Engineer

DATE 3-29-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

## COMPLETION OF UPPER WASATCH FORMATION

CHRISTENSEN, 2-8B3

Perforate the following DIL intervals with 3 jspf with 120 degree spacing:

| INTERVAL     | FEET    | INTERVAL     | FEET           |
|--------------|---------|--------------|----------------|
| 11,043'      | 1'      | 11,604'      | 1'             |
| 11,050'      | 1'      | 11,616'      | 1'             |
| 11,072'      | 1'      | 11,627'      | 1'             |
| 11,108'      | 1'      | 11,658'      | 1'             |
| 11,144'      | 1'      | 11,668'      | 1'             |
| 11,160'      | 1'      | 11,680'      | 1'             |
| 11,236'      | 1'      | 11,691'      | 1'             |
| 11,243'      | 1'      | 11,708'      | 1'             |
| 11,252'      | 1'      | 11,713'      | 1'             |
| 11,293'      | 1'      | 11,761'      | 1'             |
| 11,317'      | 1'      | 11,798-800'  | 2'             |
| 11,319'      | 1'      | 11,815'      | 1'             |
| 11,336'      | 1'      | 11,822'      | 1'             |
| 11,361-63'   | 2'      | 11,835'      | 1'             |
| 11,403'      | 1'      | 11,850'      | 1'             |
| 11,412'      | 1'      | 11,864'      | 1'             |
| 11,426'      | 1'      | 11,923-25'   | 2'             |
| 11,462'      | 1'      | 11,931'      | 1'             |
| 11,464'      | 1'      | 11,934'      | 1'             |
| 11,468'      | 1'      | 11,947'      | 1'             |
| 11,490'      | 1'      | 11,955'      | 1'             |
| 11,510'      | 1'      | 11,961'      | 1'             |
| 11,534'      | 1'      | 11,970'      | 1'             |
| 11,536'      | 1'      | 12,012'      | 1'             |
| 11,540'      | 1'      | 12,020'      | 1'             |
| 11,568'      | 1'      | 12,035'      | 1'             |
| 11,574'      | 1'      | 12,100'      | 1' IF POSSIBLE |
| 27 INTERVALS | 28 FEET | 27 INTERVALS | 29 FEET        |

TOTAL 54 INTERVALS, 57 FEET, 171 HOLES



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 3, 1984

Linmar Energy Corporation  
P.O. Box 1326  
Roosevelt, Utah 84066

RE: Well No. Christensen 2-8B3  
API #43-013-30780  
1880' FSL; 1694' FWL NE/SW  
Sec. 8, T. 2S, R. 3W.  
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully

Claudia Jones  
Well R cords Specialist

CLJ/cj  
Enclosures (2)

cc Dianne R. Nielson, DOGM  
Ronald J. Firth, DOGM

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMITTED IN TRIPPLICATE\*  
(Other instructions on reverse side)

|   |  |  |
|---|--|--|
| <p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br/>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p> |  | <p>5. LEASE DESIGNATION AND SERIAL NO.<br/><b>FEE</b></p>                                |
| <p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>   |  | <p>8. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>  |
| <p>2. NAME OF OPERATOR<br/><b>LINMAR ENERGY CORPORATION</b></p>   |  | <p>7. UNIT AGREEMENT NAME</p>  |
| <p>3. ADDRESS OF OPERATOR<br/><b>7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237</b></p>  |  | <p>9. WELL NO.<br/><b>2-8B3</b></p>  |
| <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br/>At surface<br/><b>1694' FWL, 1880' FSL (NESW)</b></p>                       |  | <p>10. FIELD AND POOL, OR WILDCAT<br/><b>Altamont-Wasatch</b></p>                        |
| <p>14. PERMIT NO.<br/><b>43-013-30780</b></p>   |  | <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br/><b>Sec. 8, T2S, R3W, USM</b></p> |
| <p>15. ELEVATIONS (Show whether DF, AT, GR, etc.)<br/><b>6,088' MSL, GR</b></p>   |  | <p>12. COUNTY OR PARISH   13. STATE<br/><b>Duchesne   Utah</b></p>                       |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>                |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>               |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>                  |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>  | Monthly Operations <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/>             |   | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

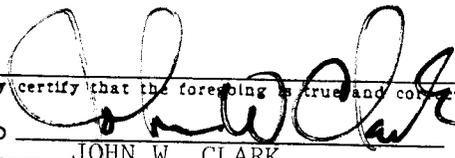
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-1-83 - WOCU.  
10-14-83 -  
10-15-83 -  
10-22-83 - Complete the Lower Wasatch Formation, perforate from 13,356-12,118', acidize with 30,000 gals. 15% HCl.  
10-23-83 - POP.

**RECEIVED**  
**MAY 17 1984**  
**DIVISION OF OIL GAS & MINING**

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE VICE PRESIDENT DATE 5/11/84  
JOHN W. CLARK  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBM. IN TRIPLICATE\*  
(Other instructions on reverse side)

|   |   |  |
|---|---|--|
| <p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small></p> |   | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>FEE</b>                                |
|   |   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 2. NAME OF OPERATOR<br><b>LINMAR ENERGY CORPORATION</b>                 | 7. UNIT AGREEMENT NAME   |
| 3. ADDRESS OF OPERATOR<br><b>7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237</b>  |   | 8. FARM OR LEASE NAME<br><b>CHRISTENSEN</b>                                      |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br><b>1694' FWL, 1880' FSL (NESW)</b>  |   | 9. WELL NO.<br><b>2-8B3</b>  |
|   |   | 10. FIELD AND POOL, OR WILDCAT<br><b>Altamont-Wasatch</b>                        |
|   |   | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br><b>Sec. 8, T2S, R3W, USM</b> |
| 14. PERMIT NO.<br><b>43-013-30780</b>   | 15. ELEVATIONS (Show whether DF, AT, GR, etc.)<br><b>6,088' MSL, GR</b> | 12. COUNTY OR PARISH   13. STATE<br><b>Duchesne   Utah</b>                       |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>                |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>               |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>                  |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>               | Monthly Operations <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 9-1-83 - Drill to TD @ 13,500'.
- 9-5-83 -
- 9-6-83 - Log.
- 9-7-83 - Run and cement 73 jts. 5", 18#, P-110, X-line with 215 sxs. Class "G".
- 9-8-83 -
- 9-10-83 - Drill cement.
- 9-11-83 - RELEASED RIG @ 5 p.m. 9/10/83.
- 9-12-83 -
- 9-30-83 - WOCU.

**RECEIVED**  
**MAY 17 1984**  
**DIVISION OF OIL  
GAS & MINING**

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED *John W. Clark* TITLE VICE PRESIDENT DATE 5/11/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

WELL: LINMAR-CHRISTENSEN 2-8B3  
 LOCATION: SEC 8, T2S, R3W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: MAVERICK LIMITED III, RIG #14  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 13,500'

---

9-18-83 Waiting on completion unit.

9-19-83 Waiting on completion unit.

9-20-83 Waiting on completion unit.

9-21-83 Waiting on completion unit. Dropping from report until further activity.

10-15-83 Day 1; Move in rig up Prairie Gold Rig #6. Nipple down tree. Nipple up BOP. Pick up 4.125" mill, casing scraper and cross-over. Pick up and run in hole with 206 joints 2.875" N-80 tubing to 6,449'. Reverse bottoms up. Shut down for night.  
 DC: \$23,900 CUM: \$23,900

10-16-83 Day 2; Pick up and run in hole with 128 joints. Mill baffle in 10 mins. Run in hole with 88 joints to landing collar @ 13,465'. No cement anywhere. Reverse bottoms up. Displace well with 10# brine water. Drop test ball. Pull out of hole and lay down 82 joints. Shut down for night.  
 DC: \$22,800 CUM: \$46,700

10-17-83 Shut down for Sunday.

10-18-83 Day 3; Test tubing to 5000 psi for 5 mins. Pull out of hole with 170 stands. Move in rig up Oil Well Perforators. Run CBL from PBD (13,434') to 7,900'. Very poor bond in liner. Shut down for night.  
 DC: \$2,800 CUM: \$49,500

10-19-83 Day 4; Nipple up lubricator. Perforate the following DIL-GR depths with 3-1/8" casing gun @ 120 degree phasing:

|                   |                   |                      |
|-------------------|-------------------|----------------------|
| RUN #1:           | 12,776'           | 12,356'              |
| 13,356' - 200 psi | 12,755-57'        | 12,340-42'           |
| 13,330-32'        | 12,747'           | 12,333'              |
| 13,321'           | 12,731'           | 12,294'              |
| 13,303'           | 12,679'           | 12,284'              |
| 13,283'           | 12,658'           | 12,254'              |
| 13,258'           | 12,656'           | 12,245'              |
| 13,252'           | 12,654'           | 12,237'              |
| 13,200'           | 12,638' - 200 psi | 12,225'              |
| 13,187'           | RUN #2:           | 12,208'              |
| 13,137'           | 12,635' - 650 psi | 12,199'              |
| 13,127'           | 12,613'           | 12,196'              |
| 12,993'           | 12,606'           | 12,189'              |
| 12,960'           | 12,602'           | 12,173'              |
| 12,932'           | 12,474'           | 12,170'              |
| 12,912'           | 12,436'           | 12,162'              |
| 12,883'           | 12,379'           | 12,148'              |
| 12,782'           | 12,374' - 725 psi | 12,118-20' - 750 psi |

TOTAL OF 52 intervals, 56', and 168 holes.

Pick up expendable check valve, 4' pup joint, 2.31" F nipple, 6' pup joint, cross-over, 6' mill out extension and 5" model FAB packer. Run in hole and set packer @ 10,785' (WLM). (casing pressure 1200 psi.) Bleed off wellhead pressure. Rig down move out Oil Well Perforators. Pick up packer seal assembly. Run in hole with 339 joints, and 10' pup joint. Space out tubing. Reverse out brine water with 62 barrels formation water, 185 barrels treated water, and 116 barrels formation water. Land tubing w/2000# set down. Shut down for night.  
 DC: \$30,900 CUM: \$80,400

WELL: LINMAR-CHRISTENSEN 2-8B3  
 LOCATION: SEC 8, T2S, R3W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: MAVERICK LIMITED III, RIG #14  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 13,500'

PAGE 8

|         |               |   |                                    |
|---------|---------------|---|------------------------------------|
| 9-4-83  | 13,422'       | Day 53; Drilling, made 163' in 23-3/4 hrs. MW 13.2, Vis 57, WL 6.8, Cake 2, PH 10.4. Remarks: No shows. BGG: 100-840 units; CG: 330-1500 units.<br>DC: \$55,252<br>DMC: \$ 510  | CUM: \$995,627<br>CMC: \$ 81,060   |
| 9-5-83  | 13,500'<br>TD | Day 54; Drilling, made 78' in 8½ hrs. MW 13.3, Vis 58, WL 6.5, Cake 2, PH 10.6. Remarks; No shows. Circulate. Short trip. Survey-misrun. Trip out of hole for logs. Logging. BGG: 100-120 units; CG: 500-650 units; SHORT TRIP: 800 units through buster.<br>DC: \$8,662<br>DMC: \$ 335   | CUM: \$1,004,289<br>CMC: \$ 81,395 |
| 9-6-83  | 13,500'       | Day 55; MW 13.1+, Vis 63, WL 6.8, Cake 2, PH 10.2. Remarks: Logging. Trip. Circulate. Survey: 3 degrees @ 13,500'. TRIP GAS: 1200 units.<br>DC: \$23,406<br>DMC: \$ -0-   | CUM: \$1,027,695<br>CMC: \$ 81,395 |
| 9-7-83  | 13,500'       | Day 56; MW 13.2, Vis 72, WL 7.6, Cake 2, PH 10.6. Remarks: Rig up and run 73 joints 5" 18# P-110 X-line with Brown Oil Tools float shoe, Type "C" modified hanger and Type "CRL" packer. Set shoe @ 13,499'. Landing collar @ 13,457'. Liner top @ 10,581'. Circulate. Hang liner. Circulate, get off liner. Circulate while mixing cement. Pump 15 barrels weighted spacer. Cemented with 215 sacks Class G with 10% Salt, 35% Silica, and 1.3% D-60. Wash pump and lines. Release plug. Displace with 130 barrels mud. Bumped plug with 2200/2700 psi. Check float. No bleed back. Good returns while cementing. Plugged down @ 11:45 p.m. 9/6/83. TRIP GAS: 800 units - through buster.<br>DC: \$23,587<br>DMC: \$ -0- | CUM: \$1,051,282<br>CMC: \$ 81,395 |
| 9-8-83  | 13,500'       | Day 57; Wait on cement. Trip in hole. Drill cement and stringers from 8,764-9,010'.<br>DC: \$13,509<br>DMC: \$ -0-  | CUM: \$1,064,791<br>CMC: \$ 81,395 |
| 9-9-83  | 13,500'       | Day 58; Drill cement from 9,010-10,048'.<br>DC: \$8,828<br>DMC: \$ -0-  | CUM: \$1,073,619<br>CMC: \$ 81,395 |
| 9-10-83 | 13,500'       | Day 59; Drill cement from 10,048-10,581'. Circulate. Clean and pressure test casing to 2000 psi for 15 mins., held ok. Rig up lay down machine, lay down 3½" drill pipe.<br>DC: \$7,777<br>DMC: \$ -0-  | CUM: \$1,081,396<br>CMC: \$ 81,395 |
| 9-11-83 | 13,500'       | Day 60; Nipple down BOP stack. Cut casing. Clean mud tanks. Install wellhead and pressure test. RIG RELEASED @ 5 p.m. 9-10-83.<br>DC: \$33,649<br>DMC: \$ -0-   | CUM: \$1,115,045<br>CMC: \$ 81,395 |
| 9-12-83 |               | Rig down, move out rotary tools.  |                                    |
| 9-13-83 |               | Rig down, move out rotary tools.  |                                    |
| 9-14-83 |               | Waiting on completion unit.   |                                    |
| 9-15-83 |               | Waiting on completion unit. Drop from report until further activity.  |                                    |
| 9-16-83 |               | Waiting on completion unit.   |                                    |
| 9-17-83 |               | Waiting on completion unit.   |                                    |

WELL: LINMAR-CHRISTENSEN 2-8B3  
 LOCATION: SEC 8, T2S, R3W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: MAVERICK LIMITED III, RIG #14  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 13,500'

PAGE 7

|         |         |  |                                  |
|---------|---------|--|----------------------------------|
| 8-28-83 | 12,247' | Day 46; Drilling, made 174' in 23-3/4 hrs. MW 12.6+, Vis 47, WL 7.2, Cake 2, PH 11.5. Remarks: Drilling. SHOW #35: 12,106-20'; Drilling Rate: Before 8 mins., During 2.5-3 mins., After 11 mins. Formation Gas: Before 320 units, During 460 units, After 220 units. No oil, fluorescence, or cut. BGG: 150-350 units; CG: 560-860 units.<br>DC: \$8,937<br>DMC: \$ 610  | CUM: \$872,280<br>CMC: \$ 71,785 |
| 8-29-83 | 12,416' | Day 47; Drilling, made 169' in 23-3/4 hrs. MW 12.6, Vis 52, WL 8.4, Cake 2, PH 11.4. Remarks: Drilling. No shows. BGG: 200-300 units; CG: 520-1260 units.<br>DC: \$17,852<br>DMC: \$ 325   | CUM: \$890,132<br>CMC: \$ 72,110 |
| 8-30-83 | 12,597' | Day 48; Drilling, made 181' in 23-3/4 hrs. MW 12.5, Vis 48, WL 8.2, Cake 2, PH 11.8. Remarks: SHOW #36: 12,480-12,504'; Drilling Rate: Before 8-9 mins., During 7 mins., After 10 mins. Formation Gas: Before 280 units, During 430 units, After 340 units. No oil, fluorescence, or cut. SHOW #37: 12,520-30'; Drilling Rate: Before 9 mins., During 7-8 mins., After 8 mins. Formation Gas: Before 340 units, During 460 units, After 280 units. No oil, fluorescence or cut. SHOW #38: 12,570-82'; Drilling Rate: Before 8 mins., During 6-7 mins., After 9 mins. Formation Gas: Before 300 units, During 490 units, After 260 units. No oil, fluorescence or cut. BGG: 210-360 units; CG: 960-1080 units.<br>DC: \$8,683<br>DMC: \$ 215  | CUM: \$898,815<br>CMC: \$ 72,325 |
| 8-31-83 | 12,768' | Day 49; Drilling, made 171' in 23 1/2 hrs. MW 12.8, Vis 60, WL 8.4, Cake 2, PH 11.2. Remarks: SHOW #39: 12,594-12,628'; Drilling Rate: Before 10 mins., During 4-8 mins., After 7 mins. Formation Gas: Before 260 units, During 1200 units, After 400 units. No oil, fluorescence or cut. SHOW #40: 12,634-50'; Drilling Rate: Before 8 mins., During 7-8 mins., After 9 mins. Formation Gas: Before 220 units, During 1500 units, After 600 units (through buster). No oil, fluorescence or cut. SHOW #41: 12,660-88'; Drilling Rate: Before 7 mins., During 8-9 mins., After 8 mins. Formation Gas: Before 420 units, During 1000 units, After 480 units (through buster). No oil, fluorescence or cut. SHOW #42: 12,750-64'; Drilling Rate: Before 10 mins., During 7 mins., After 12 mins. Formation Gas: Before 560 units, During 1400 units, After 1080 units. No oil, fluorescence or cut. BGG: 190-1500 units; CG: 1120-2000 units.<br>DC: \$15,391<br>DMC: \$ 7,055 | CUM: \$914,206<br>CMC: \$ 79,380 |
| 9-1-83  | 12,943' | Day 50; Drilling, made 175' in 23-3/4 hrs. MW 12.7, Vis 51, WL 8.4, Cake 2, PH 10.5. Remarks: No shows. BGG: 1000-1360 units; CG: 1350-2000 units - through buster.<br>DC: \$8,516<br>DMC: \$ 180  | CUM: \$922,722<br>CMC: \$ 79,560 |
| 9-2-83  | 13,112' | Day 51; Drilling, made 169' in 23-3/4 hrs. MW 12.9, Vis 69, WL 9.6, Cake 2, PH 10.7. Remarks: No shows. BGG: 180-1120 units; CG: 1080-1400 units.<br>DC: \$8,671<br>DMC: \$ 335  | CUM: \$931,393<br>CMC: \$ 79,895 |
| 9-3-83  | 13,259' | Day 52; Drilling, made 147' in 23-3/4 hrs. MW 12.6+, Vis 52, WL 6.7, Cake 2, PH 10.4. Remarks: SHOW #43: 13,150-68'; Drilling Rate: Before 12 mins., During 8 mins., After 8-9 mins. Formation Gas: Before 270 units, During 620 units, After 480 units. No oil, fluorescence or cut. BGG: 180-960 units; CG: 1080-1400 units - through buster.<br>DC: \$8,982<br>DMC: \$ 655  | CUM: \$940,375<br>CMC: \$ 80,550 |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBM. IN TRIPPLICATE\*  
(O.G. instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |   |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>FEE                                |
| 2. NAME OF OPERATOR<br>LINMAR ENERGY CORPORATION   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                      |
| 3. ADDRESS OF OPERATOR<br>7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237  |  | 7. UNIT AGREEMENT NAME  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface<br>1694' FWL, 1880' FSL (NESW)   |  | 8. FARM OR LEASE NAME<br>CHRISTENSEN                                      |
| 14. PERMIT NO.<br>43-013-30780   | 15. ELEVATIONS (Show whether DF, RT, OR, etc.)<br>6,088' MSL, GR | 9. WELL NO.<br>2-8B3  |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  |  | 10. FIELD AND FOOL, OR WILDCAT<br>Altamont-Wasatch                        |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 8, T2S, R3W, USM |
|  |  | 12. COUNTY OR PARISH<br>Duchesne  |
|  |  | 13. STATE<br>Utah   |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

|  |   |   |  |
|--|---|---|--|
| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |  |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <u>Monthly Operations</u>   | <input checked="" type="checkbox"/>      |
| (Other) <input type="checkbox"/>             |   | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

- 8-1-83 - Drill to 10,764'. Run and cement 86 jts. 7", 32#, N-80, LT&C, 101 jts. 29#, N-80, LT&C and 86 jts. 7", 26#, N-80, LT&C with 400 sxs. HCL and 200 sxs. Class "H".
- 8-15-83 - Drill to 12,768'.
- 8-31-83 -

**RECEIVED**

MAY 17 1984

DIVISION OF OIL  
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE VICE PRESIDENT DATE 5/11/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-CHRISTENSEN 2-8B3  
 LOCATION: SEC 8, T2S, R3W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: MAVERICK LIMITED III, RIG #14  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 13,500'

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|---------|---------|--|----------------------------------|
| 8-28-83 | 12,247' | Day 46; Drilling, made 174' in 23-3/4 hrs. MW 12.6+, Vis 47, WL 7.2, Cake 2, PH 11.5. Remarks: Drilling. SHOW #35: 12,106-20'; Drilling Rate: Before 8 mins., During 2.5-3 mins., After 11 mins. Formation Gas: Before 320 units, During 460 units, After 220 units. No oil, fluorescence, or cut. BGG: 150-350 units; CG: 560-860 units.<br>DC: \$8,937<br>DMC: \$ 610  | CUM: \$872,280<br>CMC: \$ 71,785 |
| 8-29-83 | 12,416' | Day 47; Drilling, made 169' in 23-3/4 hrs. MW 12.6, Vis 52, WL 8.4, Cake 2, PH 11.4. Remarks: Drilling. No shows. BGG: 200-300 units; CG: 520-1260 units.<br>DC: \$17,852<br>DMC: \$ 325   | CUM: \$890,132<br>CMC: \$ 72,110 |
| 8-30-83 | 12,597' | Day 48; Drilling, made 181' in 23-3/4 hrs. MW 12.5, Vis 48, WL 8.2, Cake 2, PH 11.8. Remarks: SHOW #36: 12,480-12,504'; Drilling Rate: Before 8-9 mins., During 7 mins., After 10 mins. Formation Gas: Before 280 units, During 430 units, After 340 units. No oil, fluorescence, or cut. SHOW #37: 12,520-30'; Drilling Rate: Before 9 mins., During 7-8 mins., After 8 mins. Formation Gas: Before 340 units, During 460 units, After 280 units. No oil, fluorescence or cut. SHOW #38: 12,570-82'; Drilling Rate: Before 8 mins., During 6-7 mins., After 9 mins. Formation Gas: Before 300 units, During 490 units, After 260 units. No oil, fluorescence or cut. BGG: 210-360 units; CG: 960-1080 units.<br>DC: \$8,683<br>DMC: \$ 215  | CUM: \$898,815<br>CMC: \$ 72,325 |
| 8-31-83 | 12,768' | Day 49; Drilling, made 171' in 23 1/2 hrs. MW 12.8, Vis 60, WL 8.4, Cake 2, PH 11.2. Remarks: SHOW #39: 12,594-12,628'; Drilling Rate: Before 10 mins., During 4-8 mins., After 7 mins. Formation Gas: Before 260 units, During 1200 units, After 400 units. No oil, fluorescence or cut. SHOW #40: 12,634-50'; Drilling Rate: Before 8 mins., During 7-8 mins., After 9 mins. Formation Gas: Before 220 units, During 1500 units, After 600 units (through buster). No oil, fluorescence or cut. SHOW #41: 12,660-88'; Drilling Rate: Before 7 mins., During 8-9 mins., After 8 mins. Formation Gas: Before 420 units, During 1000 units, After 480 units (through buster). No oil, fluorescence or cut. SHOW #42: 12,750-64'; Drilling Rate: Before 10 mins., During 7 mins., After 12 mins. Formation Gas: Before 560 units, During 1400 units, After 1080 units. No oil, fluorescence or cut. BGG: 190-1500 units; CG: 1120-2000 units.<br>DC: \$15,391<br>DMC: \$ 7,055 | CUM: \$914,206<br>CMC: \$ 79,380 |
| 9-1-83  | 12,943' | Day 50; Drilling, made 175' in 23-3/4 hrs. MW 12.7, Vis 51, WL 8.4, Cake 2, PH 10.5. Remarks: No shows. BGG: 1000-1360 units; CG: 1350-2000 units - through buster.<br>DC: \$8,516<br>DMC: \$ 180  | CUM: \$922,722<br>CMC: \$ 79,560 |
| 9-2-83  | 13,112' | Day 51; Drilling, made 169' in 23-3/4 hrs. MW 12.9, Vis 69, WL 9.6, Cake 2, PH 10.7. Remarks: No shows. BGG: 180-1120 units; CG: 1080-1400 units.<br>DC: \$8,671<br>DMC: \$ 335  | CUM: \$931,393<br>CMC: \$ 79,895 |
| 9-3-83  | 13,259' | Day 52; Drilling, made 147' in 23-3/4 hrs. MW 12.6+, Vis 52, WL 6.7, Cake 2, PH 10.4. Remarks: SHOW #43: 13,150-68'; Drilling Rate: Before 12 mins., During 8 mins., After 8-9 mins. Formation Gas: Before 270 units, During 620 units, After 480 units. No oil, fluorescence or cut. BGG: 180-960 units; CG: 1080-1400 units - through buster.<br>DC: \$8,982<br>DMC: \$ 655  | CUM: \$940,375<br>CMC: \$ 80,550 |

WELL: LINMAR-CHRISTENSEN 2-8B3  
 LOCATION: SEC 8, T2S, R3W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: MAVERICK LIMITED III, RIG #14  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 13,500'

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|         |         |   |                                  |
|---------|---------|---|----------------------------------|
| 8-20-83 | 11,252' | Day 38; Drilling, made 124' in 24 hrs. MW 10.9, Vis 47, WL 9.0, Cake 2, PH 11.5. Remarks: No shows. BGG: 40-90 units; CG: 130-140 units.<br>DC: \$17,558<br>DMC: \$ 1,080   | CUM: \$785,177<br>CMC: \$ 52,639 |
| 8-21-83 | 11,380' | Day 39; Drilling, made 128' in 23-3/4 hrs. MW 10.7+, Vis 45, WL 12, Cake 2, PH 11.5. Remarks: SHOW #28: 11,264-76'; Drilling Rate: Before 13 mins., During 10 mins., After 13 mins. Formation Gas: Before 80 units, During 1000 units, After 500 units. No oil, fluorescence or cut. SHOW #29: 11,310-26'; Drilling Rate: Before 11 mins., During 12 mins., After 11 mins. Formation Gas: Before 250 units, During 1000 units, After 600 units. No oil, fluorescence or cut. BGG: 80-500 units; CG: 460-880 units.<br>DC: \$9,897<br>DMC: \$1,530   | CUM: \$795,074<br>CMC: \$ 54,169 |
| 8-22-83 | 11,506' | Day 40; Drilling, made 126' in 23-3/4 hrs. MW 10.7+, Vis 45, WL 12.2, Cake 2, PH 11.7. Remarks: Drilling. No shows. BGG: 240-560 units; CG: 500-840 units.<br>DC: \$8,849<br>DMC: \$ 441  | CUM: \$803,923<br>CMC: \$ 54,610 |
| 8-23-83 | 11,639' | Day 41; Drilling, made 133' in 24 hrs. MW 10.7, Vis 38, WL 8.8, Cake 2, PH 11.7. Remarks: SHOW #30: 11,628-38'; Drilling Rate: Before 15 mins., During 11 mins., After 15 mins. Formation Gas: Before 360 units, During 920 units, After 600 units. No fluorescence or cut. BGG: 240-280 units; CG: 800-1060 units.<br>DC: \$8,952<br>DMC: \$ 650   | CUM: \$812,875<br>CMC: \$ 55,260 |
| 8-24-83 | 11,760' | Day 42; Drilling, made 121' in 23-3/4 hrs. MW 12.1, Vis 45, WL 6.0, Cake 2, PH 11. Remarks: SHOW #31: 11,642-54'; Drilling Rate: Before 12 mins., During 12 mins., After 12 mins. Formation Gas: Before 600 units, During 1800 units, After 500 units. No oil, fluorescence or cut. BGG: 420-600 units through buster; CG: 500-710 units through buster.<br>DC: \$13,657<br>DMC: \$ 5,180   | CUM: \$826,572<br>CMC: \$ 60,440 |
| 8-25-83 | 11,885' | Day 43; Drilling, made 125' in 23-3/4 hrs. MW 12.4, Vis 51, WL 7.8, Cake 2, PH 11. Remarks: Drilling, trace yellow-green oil. No shows. BGG: 400-1000 units; CG: 760-1100 units.<br>DC: \$18,312<br>DMC: \$ 9,990   | CUM: \$844,884<br>CMC: \$ 70,430 |
| 8-26-83 | 12,008' | Day 44; Drilling, made 123' in 23-3/4 hrs. MW 12.6, Vis 52, WL 7.9, Cake 2, PH 11.1. Remarks: DHOW #32: 11,912-36'; Drilling Rate: Before 10-11 mins., During 10-11 mins., After 11-12 mins. Formation Gas: Before 920 units, During 1120 units, After 600 units. No oil, fluorescence or cut. SHOW #33: 11,972-84'; Drilling Rate: Before 12 mins., During 11 mins., After 13 mins. Formation Gas: Before 250 units, During 450 units, After 350 units. No oil, fluorescence or cut. SHOW #34: 11,994-12,004'; Drilling Rate: Before 14 mins., During 10-11 mins., After 16-17 mins. Formation Gas: Before 340 units, During 640 units, After 420 units. No oil, fluorescence or cut. BGG: 300-1120 units; CG: 700-1500 units.<br>DC: \$8,711<br>DMC: \$ 390 | CUM: \$853,595<br>CMC: \$ 70,820 |
| 8-27-83 | 12,073' | Day 45; Drilling, made 65' in 10 hrs. MW 12.7, Vis 45, WL 6.8, Cake 2, PH 10.5. Remarks: No shows. Survey: misrun. Circulate for trip. Trip for bit #12. BGG: 200-800 units; CG: 960-1000 units; TRIP GAS: 2000 units.<br>DC: \$9,748<br>DMC: \$ 355  | CUM: \$863,343<br>CMC: \$ 71,175 |

WELL: LINMAR-CHRISTENSEN 2-8B3  
 LOCATION: SEC 8, T2S, R3W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: MAVERICK LIMITED III, RIG #14  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 13,500'

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|         |                              |  |                                  |
|---------|------------------------------|--|----------------------------------|
| 8-11-83 | 10,747'                      | Day 29; MW 10.6, Vis 63, WL 13.8, Cake 2/32, PH 9.8. Remarks: No Shows. Short trip 30 stands. Lost 250 barrels of mud while circulating, mix sawdust to build volume. Circulate bottoms up, lost returns, 300 barrels of mud, mix sawdust, got partial returns. BGG: 600-1800 units; Short Trip: 1200 units.<br>DC: \$17,532<br>DMC: \$10,050  | CUM: \$504,255<br>CMC: \$ 36,924 |
| 8-12-83 | 10,747'                      | Day 30; MW 10.8, Vis 40, WL 7.8, Cake 2/32, PH 9.3. Remarks: No shows. Circulate and condition mud. Trip in hole for bit. Logging. BGG: 1200-600 units.<br>DC: \$20,775<br>DMC: \$ 2,895   | CUM: \$525,030<br>CMC: \$ 49,819 |
| 8-13-83 | 10,747'                      | Day 31; Remarks: No shows. Trip in hole with bit. Break circulation at 6,574' and 9,051, and circulate on bottom until gas out. Lay down Drill pipe and drill collar. Run casing, Break circulation at 3,500' BGG: 1600-600 units.<br>DC: \$24,357<br>DMC: \$ 0  | CUM: \$549,387<br>CMC: \$ 49,819 |
| 8-14-83 | 10,764'<br>SLM<br>Correction | Day 32; Remarks: No shows. Ran 86 joints 7" 32#, N80 LT&C with Halliburton guide shoe and differential fill float collar. 101 joints 29# N80 LT&C, 86 joints 26#, N80, LT&C, Total length 10,795.64'. Set shoe at 10,764', set float collar at 10,720. Cement with 400 sacks of HLC with 10% salt, 10# gilsonite per sack, 1/4# flocele per sack, .3% HR4. Mix 13# per gallon. Followed by 200 sacks class H cement with 10% salt, 1/4# flocele, .2% HR4, mix to 15.9# per gallon. Drop top rubber plug and displace with 402 barrels of mud. Bump plug 900/1300 psi. Plug down at 4:45 pm, 8/13/83. Check float, float holding. BGG: 600 units.<br>DC: \$148,462<br>DMC: \$ 120 | CUM: \$697,849<br>CMC: \$ 49,939 |
| 8-15-83 | 10,764'                      | Day 33; Remarks: No shows. Nipple up, Pressure test BOP stack. Make up bottom hole assembly and change out Kellies. Pick up drill collars and weight pipe. Pick up 8 1/2" Drill pipe.<br>DC: \$18,999<br>DMC: \$ 0   | CUM: \$716,848<br>CMC: \$ 49,939 |
| 8-16-83 | 10,791'                      | Day 34; Drilling, made 27' in 6 hrs. MW 10.7+, Vis 39, WL 13.2, Cake 2/32, PH 11.5. Remarks: No shows. Drill 16' of formation. Pressure test to 1500 psi for 15 minutes, no leak off. BGG: 80-120 units; Trip Gas: 1000 units.<br>DC: \$23,666<br>DMC: \$ 0  | CUM: \$740,514<br>CMC: \$ 49,939 |
| 8-17-83 | 10,956'                      | Day 35; Drilling, made 165' in 23 3/4 hrs. MW 10.2+, Vis 39, WL 12, Cake 2/32, PH 11.1. Remarks: No shows. Drilling ahead, no problems. BGG: 50-130 units; CG: 110-300.<br>DC: \$9,403<br>DMC: \$ 680  | CUM: \$749,917<br>CMC: \$ 50,619 |
| 8-18-83 | 11,065'                      | Day 36; Drilling, made 109' in 23 3/4 hrs. MW 10.3+, Vis 40, WL 13.1, Cake 2/32, PH 10.8. Remarks: No shows. BGG: 30-90 units; CG: 50-130 units.<br>DC: \$8,701<br>DMC: \$ 320   | CUM: \$758,618<br>CMC: \$ 50,939 |
| 8-19-83 | 11,128'                      | Day 37; Drilling, made 63' in 13 1/2 hrs. MW 10.5, Vis 40, WL 11.9, Cake 2, PH 10.5. Remarks: Trip and change bit. Survey: 1 1/2 degrees @ 11,068'. SHOW #27: 11,068-74'; Drilling Rate: Before 13 mins., During 15 mins., After 15 mins. Formation Gas: Before 30 units, During 170 units, After 40 units. No fluorescence or cut. BGG: 20-80 units; CG: 130 units; TRIP GAS: 1100 units.<br>DC: \$9,001<br>DMC: \$ 620   | CUM: \$767,619<br>CMC: \$ 51,559 |

WELL: LINMAR-CHRISTENSEN 2-8B3  
 LOCATION: SEC 8, T2S, R3W, DUCHESNE COUNTY, UTAH  
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 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 13,500'

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|         |         |   |
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| 8-6-83  | 9,560'  | <p>Day 24; Drilling, made 303' in 22¼ hrs. MW 8.9, Vis 34, WL 35.2, Cake 2/32, PH 10.5. Remarks: Show #15; 9,392-9,410; Drilling rate: Before 3.5 mins., During 1.5 mins., After 3 mins. Gas: Before 90 units, During 520 units, After 300 units. Some dark brown oil, no fluorescence or cut. Show #16; 9,436-9,446'; Drilling rate: Before 4.5 mins., During 3 mins., After 5 mins. Gas: Before 160 units, During 240 units, After 170 units. Some dark brown oil, no fluorescence or cut. Abundant dark brown oil over shaker and on trip gas. BGG: 90-160 units; CG: 110-400; Trip Gas: 1200 units.</p> <p>DC: \$18,006<br/>           DMC: \$ 255</p> <p style="text-align: right;">CUM: \$438,270<br/>           CMC: \$ 18,094</p>   |
| 8-7-83  | 9,885'  | <p>Day 25; Drilling, made 325' in 23¼ hrs. MW 8.9, Vis 32, WL 40, Cake 2/32, PH 11. Remarks: Show #17; 9,550-9,562'; Drilling rate: Before 3.5 mins., During 2.5 mins., After 5.5 mins. Gas: Before 100 units, During 600 units, After 160 units. Some dark brown oil, no fluorescence or cut. Show #19; 9,798-9,810'; Drilling rate: Before 6 mins., During 4.5 mins., After 5 mins. Gas: Before 400 units, During 560 units, After 450 units. Some dark brown oil, no fluorescence or cut. Show #20; 9,828-9,850'; Drilling rate Before 4.5 mins., During 3-3.5 mins., After 3-3.5 mins. Gas: Before 500 units, During 700 units, After 560 units. Slight increase in dark brown oil, no fluorescence or cut. Survey: 2-¾ deg at 9,610. BGG; 90-500 units; CG: 140-800 units.</p> <p>DC: \$11,367<br/>           DMC: \$ 270</p> <p style="text-align: right;">CUM: \$449,637<br/>           CMC: \$ 18,364</p> |
| 8-8-83  | 10,204' | <p>Day 26; Drilling, made 319' in 23¼ hrs. MW 8.8, Vis 35, WL 40, Cake 2/32, PH 11. Show #21; 9888-9908'; Drilling Rate: Before 4 mins., During 3 mins., After 4 mins. Gas: Before 600 units, During 700 units, After 600 units. Some dark brown oil, no fluorescence or cut. Show #22; 9,990-10,000'; Drilling rate: Before 3.5 mins., During 2.5 mins., After 5 mins. Gas: Before 300 units, During 630 units, After 520 units. Some dark brown oil, no fluorescence or cut. Show #23; 10,058-10,074; Drilling rate: Before 4 mins., During 2.5 mins., After 4.5 mins. Gas: Before 525 units, During 780 units, After 720 units. Slight increase in dark brown oil, no fluorescence or cut. Survey: 2 Deg at 10,014'. BGG: 300-900 units; CG: 405-1260 units.</p> <p>DC: \$10,550<br/>           DMC: \$ 205</p> <p style="text-align: right;">CUM: \$460,187<br/>           CMC: \$ 18,569</p>                 |
| 8-9-83  | 10,528' | <p>Day 27; Drilling, made 324' in 24 hrs. MW 8.9, Vis 35, WL 28, Cake 2/32, PH 10.8. Remarks: Show #24; 10,090-10,110'; Drilling rate: Before 4 mins., During 4 mins., After 5 mins. Gas: Before 840 units, During 900 units, After 840 units. Some dark brown oil, no fluorescence or cut. Show #25; 10,226-10,244'; Drilling rate: Before 5 mins., During 4 mins., After 4.5 mins. Gas: Before 525 units, During 900 units, After 750 units. Increase in dark brown oil, no fluorescence or cut. BGG: 600-840 units; CG: 750-1950</p> <p>DC: \$18,435<br/>           DMC: \$ 7,960</p> <p style="text-align: right;">CUM: \$478,622<br/>           CMC: \$ 26,529</p>   |
| 8-10-83 | 10,747  | <p>Day 28; Drilling, made 219' in 13 ¾ hrs. MW 10.0+, Vis 42, WL 16.4, Cake 2/32, PH 10.9. Remarks: Show # 26; 10,514-10,540'; Drilling rate: Before 3½ - 4 mins., During 2 - 2½ mins., After 3 - 3½ mins. Gas: Before 720 units, During 1400 units, After 1150 units. Increase in dark brown oil, no fluorescence or cut. Lost 250 barrels of mud, add sawdust. BGG: 800-1800 units; CG: 1350-1650 units.</p> <p>DC: \$8,101<br/>           DMC: \$ 345</p> <p style="text-align: right;">CUM: \$486,723<br/>           CMC: \$ 26,874</p>   |

WELL: LINMAR-CHRISTENSEN 2-8B3  
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|         |        |  |
|---------|--------|--|
| 7-31-83 | 7,895' | <p>Day 18; Drilling, made 264' in 19 3/4 hrs. MW 9.0, Vis 35, Cake 2/32, WL 36, PH 10.5. Remarks: Show #8; 7,631-7,670'; Drilling rate: Before 5 mins., During 4.5 mins., After 5 mins. Gas: Before 140 units, During 450 units, After 300 units. No fluorescence or cut, fracture, trace of dark Brown oil. Show #9; 7,730-7,756'; Drilling rate: Before 5 mins., During 3-3.5 mins., After 3.5 mins. Gas: Before 180 units, During 310 units, After 250 units. Small amount dark brown oil, no fluorescence or cut. Show #10; 7,826-7,880' Drilling rate: Before 3.5-4 mins., During 2-3 mins., After 4-5 mins. Gas: Before 120 units, During 300 units, After 140 units. Trace dark brown oil, no fluorescence or cut. Abundant dark brown oil over shaker with trip gas. Survey: 1 3/4 deg at 7,631'. BGG: 120-250 units; CG: 300-480 units; Trip Gas: 600 units.</p> <p>DC: \$8,974<br/>           DMC: \$ 0</p> <p style="text-align: right;">CUM: \$367,729<br/>           CMC: \$ 18,075</p> |
| 8-1-83  | 8,180' | <p>Day 19; Drilling, made 285' in 23 1/2 hrs, MW 8.9, Vis 34, WL 32, Cake 2/32, PH 10.1. Remarks: Show #11; 8,060-8,084'; Drilling rate: Before 6-7 mins., During 2.5-3.5 mins., After 5 mins. Gas: Before 150 units, During 380 units, After 250 units. Trace of dark brown oil, Trace of fluorescence, weak cut. Show #12; 8,132-8,160'; Drilling rate: Before 5 mins., During 3.5 mins., After 5.5 mins. Gas: Before 180 units, During 490 units, After 380 units. Increase in dark brown oil, no fluorescence or cut. Abundant tar over shaker at 8,138' Survey: 2 deg at 7,965'. BGG: 140-250 units; CG: 290-550 units.</p> <p>DC: \$9,562<br/>           DMC: \$ 0</p> <p style="text-align: right;">CUM: \$377,291<br/>           CMC: \$ 18,075</p>  |
| 8-2-83  | 8,482' | <p>Day 20; Drilling, made 302' in 23 hrs. MW 8.9, Vis 33, WL 34, Cake 2/32, PH 10.3. Remarks: No shows. Dark brown oil and tar in samples. Survey: 2 1/4 deg at 8,275. BGG: 170-250 units; CG: 280-350 units.</p> <p>DC: \$10,068<br/>           DMC: \$ 165</p> <p style="text-align: right;">CUM: \$387,359<br/>           CMC: \$ 18,240</p>  |
| 8-3-83  | 8,849' | <p>Day 21; Drilling, made 367' in 23 1/4 hrs. MW 9.0, Vis 33, WL 34, Cake 2/32, PH 11.1. Remarks: No shows. Still have dark brown oil and tar coming over shaker. Survey: 2 1/2 deg at 8,619'. BGG: 200-300 units; CG: 290-460 units.</p> <p>DC: \$11,628<br/>           DMC: \$ 135</p> <p style="text-align: right;">CUM: \$398,987<br/>           CMC: \$ 18,375</p>  |
| 8-4-83  | 9,063' | <p>Day 22; Drilling, made 214' in 13 hrs. MW 8.8, Vis 32, WL 32.8, Cake 2/32, PH 11. Remarks: Show #13; 8,850-8,876; Drilling rate: Before 3.5 mins., During 1.5-2 mins., After 3.5 - 4 mins. Gas: Before 240 units, During 300 units, After 250 units. Increase in dark brown oil, no fluorescence or cut. Show #14; 8,890-8,940; Drilling rate: Before 3.5 - 4 mins., During 2 - 2.5 mins., After 3 - 3.5 mins. Gas: Before 250 units, During 360 units, After 300 units. Increase in dark brown oil, no fluorescence or cut. BGG: 250-300 units; CG: 310-400 units.</p> <p>DC: \$10,046<br/>           DMC: \$ 180</p> <p style="text-align: right;">CUM: \$409,033<br/>           CMC: \$ 17,634</p>   |
| 8-5-83  | 9257'  | <p>Day 23; Drilling, made 194' in 15.5 hrs. MW 8.8, Vis 31, WL 32.8, Cake 2/32, PH 10.7. Remarks: No shows. Survey: 2 1/4 deg at 9,257'. Dark brown oil over shaker. BGG: 100-210 units; CG: 170-190 units; Trip Gas: 1200.</p> <p>DC: \$11,231<br/>           DMC: \$ 205</p> <p style="text-align: right;">CUM: \$420,264<br/>           CMC: \$ 17,839</p>  |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1694' FWL, 1880' FSL (NESW)

14. PERMIT NO.  
43-013-30780

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6,088' MSL, GR

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
CHRISTENSEN

9. WELL NO.  
2-8B3

10. FIELD AND POOL, OR WILDCAT  
Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 8, T2S, R3W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>                |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>               |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>                  |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>               | Monthly Operations <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-14-83 - SPUD @ 10 p.m. 7/13/83.

7-14-83 -

7-17-83 - Drill to 2,266'. Run and cement 8 jts. 9-5/8", 40# K-55, LT&C and 48 jts. 9-5/8", 40# K-55, ST&C casing, cement with 700 sacks Lite followed by 300 sacks Class "H".

7-18-83 -

7-31-83 - Drill to 7,859'.

RECEIVED

MAY 17 1984

DIVISION OF OIL  
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE VICE PRESIDENT DATE 5/11/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

WELL: LINMAR-CHRISTENSEN 2-8B3  
 LOCATION: SEC 8, T2S, R3W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: MAVERICK LIMITED III, RIG #14  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 13,500'

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|         |        |  |
|---------|--------|--|
| 7-31-83 | 7,895' | <p>Day 18; Drilling, made 264' in 19 3/4 hrs. MW 9.0, Vis 35, Cake 2/32, WL 36, PH 10.5. Remarks: Show #8; 7,631-7,670': Drilling rate: Before 5 mins., During 4.5 mins., After 5 mins. Gas: Before 140 units, During 450 units, After 300 units. No fluorescence or cut, fracture, trace of dark Brown oil. Show #9; 7,730-7,756'; Drilling rate: Before 5 mins., During 3-3.5 mins., After 3.5 mins. Gas: Before 180 units, During 310 units, After 250 units. Small amount dark brown oil, no fluorescence or cut. Show #10; 7,826-7,880' Drilling rate: Before 3.5-4 mins., During 2-3 mins., After 4-5 mins. Gas: Before 120 units, During 300 units, After 140 units. Trace dark brown oil, no fluorescence or cut. Abundant dark brown oil over shaker with trip gas. Survey: 1 3/4 deg at 7,631'. BGG: 120-250 units; CG: 300-480 units; Trip Gas: 600 units.</p> <p>DC: \$8,974<br/>DMC: \$ 0</p> <p style="text-align: right;">CUM: \$367,729<br/>CMC: \$ 18,075</p> |
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| 8-2-83  | 8,482' | <p>Day 20; Drilling, made 302' in 23 hrs. MW 8.9, Vis 33, WL 34, Cake 2/32, PH 10.3. Remarks: No shows. Dark brown oil and tar in samples. Survey: 2 1/4 deg at 8,275. BGG: 170-250 units; CG: 280-350 units.</p> <p>DC: \$10,068<br/>DMC: \$ 165</p> <p style="text-align: right;">CUM: \$387,359<br/>CMC: \$ 18,240</p>  |
| 8-3-83  | 8,849' | <p>Day 21; Drilling, made 367' in 23 1/4 hrs. MW 9.0, Vis 33, WL 34, Cake 2/32, PH 11.1. Remarks: No shows. Still have dark brown oil and tar coming over shaker. Survey: 2 1/2 deg at 8,619'. BGG: 200-300 units; CG: 290-460 units.</p> <p>DC: \$11,628<br/>DMC: \$ 135</p> <p style="text-align: right;">CUM: \$398,987<br/>CMC: \$ 18,375</p>  |
| 8-4-83  | 9,063' | <p>Day 22; Drilling, made 214' in 13 hrs. MW 8.8, Vis 32, WL 32.8, Cake 2/32, PH 11. Remarks: Show #13; 8,850-8,876; Drilling rate: Before 3.5 mins., During 1.5-2 mins., After 3.5 - 4 mins. Gas: Before 240 units, During 300 units, After 250 units. Increase in dark brown oil, no fluorescence or cut. Show #14; 8,890-8,940; Drilling rate: Before 3.5 - 4 mins., During 2 - 2.5 mins., After 3 - 3.5 mins. Gas: Before 250 units, During 360 units, After 300 units. Increase in dark brown oil, no fluorescence or cut. BGG: 250-300 units; CG: 310-400 units.</p> <p>DC: \$10,046<br/>DMC: \$ 180</p> <p style="text-align: right;">CUM: \$409,033<br/>CMC: \$ 17,634</p>   |
| 8-5-83  | 9257'  | <p>Day 23; Drilling, made 194' in 15.5 hrs. MW 8.8, Vis 31, WL 32.8, Cake 2/32, PH 10.7. Remarks: No shows. Survey: 2 1/4 deg at 9,257'. Dark brown oil over shaker. BGG: 100-210 units; CG: 170-190 units; Trip Gas: 1200.</p> <p>DC: \$11,231<br/>DMC: \$ 205</p> <p style="text-align: right;">CUM: \$420,264<br/>CMC: \$ 17,839</p>  |

WELL: LINMAR-CHRISTENSEN 2-8B3  
 LOCATION: SEC 8, T2S, R3W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: MAVERICK LIMITED III, RIG #14  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 13,500'

PAGE 2

|         |        |  |                                  |
|---------|--------|--|----------------------------------|
| 7-24-83 | 5,437' | Day 11; Drilling, made 211' in 14½ hrs. MW 8.6, Vis 36, PH 12.5. Remarks: No shows. Start out for bit. Tight at 5,280. Circulate mud up.<br>DC: \$9,505<br>DMC: \$1,695  | CUM: \$279,194<br>CMC: \$ 11,586 |
| 7-25-83 | 5,702' | Day 12; Drilling, made 265' in 15¼ hrs. MW 8.6, Vis 36, PH 12.5. Remarks: No shows. Pick up new bit and NBS. Go in hole, bridge at 4,589.<br>DC: \$11,261<br>DMC: \$ 1,950   | CUM: \$290,455<br>CMC: \$ 13,536 |
| 7-26-83 | 5,955' | Day 13; Drilling, made 253' in 16 3/4 hrs. MW 8.8, Vis 36, PH 12.2. Remarks: No shows. Survey 1½° at 5,796. Trip for wash out.<br>DC: \$13,372<br>DMC: \$ 3,344  | CUM: \$303,827<br>CMC: \$ 16,880 |
| 7-27-83 | 6,457' | Day 14; Drilling, made 505' in 22 hrs. MW 8.6+, Vis 34, PH 10.9. Remarks: Survey: 1 3/4 deg. at 6,419'. Show #1: 6,150-6,160': Drilling rate: Before 2.5 mins., During 1 min., After 2 mins. Gas: Before 15 units, During 45 units, After 30 units. No flouresnce or cut. Show #2; 6,208-6,228'; Drilling Rate: Before 2 mins., During 1 min, After 2 mins. Gas: Before 40 units, During 75 units, After 45 units. Trace of flouresence, very weak cut. Show #3; 6,230-6,248'; Drilling rate: Before 2 mins., During 1.5 mins., After 2.5 mins. Gas: Before 45 units, During 75 units, After 50 units. No flouresence or cut. BGG: 10-45 units; CG: 25-70 units; Trip Gas: 140 units.<br>DC: \$16,879<br>DMC: \$ 210   | CUM: \$320,706<br>CMC: \$ 17,090 |
| 7-28-83 | 6,924' | Day 15; Drilling, made 467' in 23¼ hrs. MW 9.0, Vis 37 PH 11.2. Remarks: Survey 1 3/4 deg at 6,788. Show #4; 6,496-6,520'; Drilling Rate: Before 2-2.5 mins, During 1.5-2 mins., After 2-2.5. mins. Gas: Before 40 units, During 420 units, After 220 units. Tar coming over shaker, started at 6,500, Some still coming. BGG: 25-200 units, CG: 50-430 units.<br>DC: \$15,627<br>DMC: \$ 955  | CUM: \$336,378<br>CMC: \$ 18,045 |
| 7-29-83 | 7,300' | Day 16; Drilling, made 376' in 23¼ hrs. MW 8.9, Vis 35, PH 10.4. Remarks: No Shows. Survey: 1 3/4 deg at 7,101'. BGG: 10-80 units; CG: 45-120 units.<br>DC: \$12,085<br>DMC: \$ 30   | CUM: \$348,463<br>CMC: \$ 18,075 |
| 7-30-83 | 7,631' | Day 17; Drilling, made 331' in 20 3/4 hrs. MW 8.9, Vis 35, WL 36, Cake 2/32, PH 10.3. Remarks: Show #5; 7,324-7,346'; Drilling Rate: Before 3 mins., During 2-2.5 mins., After 3 mins. Gas: Before 40 units, During 115 units, After 60 units. Trace of dark brown oil, no flouresence, weak cut. Show #6; 7,378-7,406'; Drilling rate: Before 2.5-3 mins., During 2-2.5 mins., After 3 mins. Gas: Before 70 units, During 170 units, After 120 units. Slight increase in dark brown oil, no flouresence or cut. Show #7; 7,426-7,454'; Drilling rate; Before 4 mins., During 2-3 mins., After 3.5 mins. Gas: Before 120 units, During 250 units, After 140 units. Slight increase in dark brown oil, no flouresence, weak cut. Survey 1 3/4 deg, at 7,378'. BGG: 20-160 units; CG: 55-400 units.<br>DC: \$10,292<br>DMC: \$ 0 | CUM: \$358,755<br>CMC: \$ 18,075 |

WELL: LINMAR-CHRISTENSEN 2-8B3  
 LOCATION: SEC 8, T2S, R3W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: MAVERICK LIMITED III, RIG #14  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 13,500'

PAGE 1

|         |        |   |                                 |
|---------|--------|---|---------------------------------|
| 7-14-83 | 362'   | Day 1; SPUD @ 10 p.m. 7/13/83. Drilling, made 292' in 6-3/4 hrs. MW 8.5 (Spud mud). Rig up, mix spud mud. Survey: 3/4 degree @ 161'.<br>DC: \$ 8,880<br>DMC: \$ -0-   | CUM: \$ 8,880<br>CMC: \$ -0-    |
| 7-15-83 | 1,120' | Day 2; Drilling, made 758' in 16½ hrs. MW 8.7. Remarks: Drilling. Trip. Surveys: 1 degree @ 455'; 3/4 degree @ 767'; 3/4 degree @ 1,046'.<br>DC: \$21,538<br>DMC: \$ 890  | CUM: \$30,418<br>CMC: \$ 890    |
| 7-16-83 | 2,100' | Day 3; Drilling, made 980' in 22¼ hrs. MW 8.8, Vis 33, PH 11.3. Remarks: Survey; 3/4° at 1,357'; 3/4° at 1,989'<br>DC: \$70,980<br>DMC: \$ 2,181  | CUM: \$101,398<br>CMC: \$ 3,071 |
| 7-17-83 | 2,266' | Day 4; Drilling, made 166' in 5 hrs. MW 9.1, Vis 34, PH 10.2. Remarks: Rig up and run 8 joints 9 5/8 40# K-55 LT&C, (328.77') and 48 joints 9 5/8 40# K-55 ST&C (1966.69') with Halliburton guide shoe at 2,266 and differential fill collar at 2,222'. Cemented with 700 sacks Halliburton lite with 2% CaCl <sub>2</sub> , 10# gilsonite and ¼# flocele, followed by 300 sacks class H with 2% CaCl <sub>2</sub> and ¼# flocele. Displaced with 171 Barrels of water. Bump plug at 900/1100 psi. Check float, ok. Plugged down at 12:15 am.7/17/83<br>DC: \$24,653<br>DMC: \$ 475 | CUM: \$126,051<br>CMC: \$ 3,546 |
| 7-18-83 | 2,266' | Day 5; Wait on cement, 23 cut off conductor & 9 5/8, Weld on head, Nipple up BOP.<br>DC: \$13,339<br>DMC: \$ 524  | CUM: \$139,390<br>CMC: \$ 4,070 |
| 7-19-83 | 2,266' | Day 6; BOP stack leaked at flanges made repairs. Tested pipe rams, blind rams, choke line, manifold, and kill line to 5000 psi, ok. Tested hydrill to 3000 psi, ok. Unable to close upper kelly cock. Tested new kelly cock to 5000 psi, ok.<br>DC: \$10,195<br>DMC: \$ 0   | CUM: \$149,585<br>CMC: \$ 4,070 |
| 7-20-83 | 3,084' | Day 7; Drilling, made 818' in 13 3/4 hrs. MW water, PH 10.0<br>Remarks: Drill cement from 2,222-66'. Surveys: 3/4° at 2,429' 1° at 2,907, 1° at 3,021.<br>DC: \$22,425<br>DMC: \$ 0   | CUM: \$172,010<br>CMC: \$ 4,070 |
| 7-21-83 | 4,110' | Day 8; Drilling, made 1,026' in 22 3/4 hrs. MW water, PH 9.4.<br>Remarks: Survey: ½° at 4,033'.<br>DC: \$58,829<br>DMC: \$ 691  | CUM: \$230,839<br>CMC: \$ 4,761 |
| 7-22-83 | 4,838' | Day 9; Drilling, made 728' in 15¼ hrs. MW water, PH 9.4.<br>Remarks: Drilling. Trip for bit #4. Survey: 1 degree @ 4,344'; 3/4 degree @ 4,653'. Tight hole @ 4,348'.<br>DC: \$24,313<br>DMC: \$ 2,340   | CUM: \$255,152<br>CMC: \$ 7,107 |
| 7-23-83 | 5,226' | Day 10; Drilling, made 387' in 15 3/4 hrs. MW water, PH 9.7.<br>Remarks: No shows. Surveys: 1° at 4,839'; 3/4° at 5,144'.<br>Ream from 4,065 - 4,839'.<br>DC: \$14,537<br>DMC: \$ 2,790   | CUM: \$269,689<br>CMC: \$ 9,891 |

STATE OF JTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLIC
(See other instructions
on reverse side)

56 64 01

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CHRISTENSEN

9. WELL NO.

2-8B3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T2S, R3W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* At surface 1694' FWL, 1880' FSL (NESW)

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. 43-013-30780 DATE ISSUED 6/29/83

15. DATE SPUDDED 7/13/83 16. DATE T.D. REACHED 9/5/83 17. DATE COMPL. (Ready to prod.) 10/23/83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6,088' MSL, GR 19. ELEV. CASINGHEAD SAME

20. TOTAL DEPTH, MD & TVD 13,500' 21. PLUG, BACK T.D., MD & TVD 13,434' 22. IF MULTIPLE COMPL., HOW MANY\* N/A 23. INTERVALS DRILLED BY [ ] ROTARY TOOLS X [ ] CABLE TOOLS [ ]

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 13,356-12,118' - WASATCH 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR-CAL-SP-DI-SEI-CBL-CP 27. WAS WELL CORED NO

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes data for 9-5/8" and 7" casing sizes.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes data for 5" liner and 2-7/8" tubing.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes data for 13,356-12,118' interval with 30,000 gals. 15% HCl.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION STATUS, WELL STATUS, HOURS TESTED, CHOKES SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.). Includes production data for 10/24/83.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY

35. LIST OF ATTACHMENTS Perforator Record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED JOHN W. CLARK TITLE VICE PRESIDENT DATE 5/11/84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATION | TOP     | BOTTOM  | DESCRIPTION, CONTENTS, ETC.  | GEOLOGIC MARKERS |                  |
|-----------|---------|---------|--|------------------|------------------|
|           |         |         |  | NAME             | MEAS. DEPTH      |
|           |         |         |  |                  | TRUE VERT. DEPTH |
| WASATCH   | 12,118' | 13,356' | 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | 38.              |                  |

WELL: LINMAR-CHRISTENSEN 2-8B3  
 LOCATION: SEC 8, T2S, R3W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: MAVERICK LIMITED III, RIG #14  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 13,500' PAGE 9

9-18-83 Waiting on completion unit.

9-19-83 Waiting on completion unit.

9-20-83 Waiting on completion unit.

9-21-83 Waiting on completion unit. Dropping from report until further activity.

10-15-83 Day 1; Move in rig up Prairie Gold Rig #6. Nipple down tree. Nipple up BOP. Pick up 4.125" mill, casing scraper and cross-over. Pick up and run in hole with 206 joints 2.875" N-80 tubing to 6,449'. Reverse bottoms up. Shut down for night.  
 DC: \$23,900 CUM: \$23,900

10-16-83 Day 2; Pick up and run in hole with 128 joints. Mill baffle in 10 mins. Run in hole with 88 joints to landing collar @ 13,465'. No cement anywhere. Reverse bottoms up. Displace well with 10# brine water. Drop test ball. Pull out of hole and lay down 82 joints. Shut down for night.  
 DC: \$22,800 CUM: \$46,700

10-17-83 Shut down for Sunday.

10-18-83 Day 3; Test tubing to 5000 psi for 5 mins. Pull out of hole with 170 stands. Move in rig up Oil Well Perforators. Run CBL from PBD (13,434') to 7,900'. Very poor bond in liner. Shut down for night.  
 DC: \$2,800 CUM: \$49,500

10-19-83 Day 4; Nipple up lubricator. Perforate the following DIL-GR depths with 3-1/8" casing gun @ 120 degree phasing:

|                   |                   |                      |
|-------------------|-------------------|----------------------|
| RUN #1:           | 12,776'           | 12,356'              |
| 13,356' - 200 psi | 12,755-57'        | 12,340-42'           |
| 13,330-32'        | 12,747'           | 12,333'              |
| 13,321'           | 12,731'           | 12,294'              |
| 13,303'           | 12,679'           | 12,284'              |
| 13,283'           | 12,658'           | 12,254'              |
| 13,258'           | 12,656'           | 12,245'              |
| 13,252'           | 12,654'           | 12,237'              |
| 13,200'           | 12,638' - 200 psi | 12,225'              |
| 13,187'           | RUN #2:           | 12,208'              |
| 13,137'           | 12,635' - 650 psi | 12,199'              |
| 13,127'           | 12,613'           | 12,196'              |
| 12,993'           | 12,606'           | 12,189'              |
| 12,960'           | 12,602'           | 12,173'              |
| 12,932'           | 12,474'           | 12,170'              |
| 12,912'           | 12,436'           | 12,162'              |
| 12,883'           | 12,379'           | 12,148'              |
| 12,782'           | 12,374' - 725 psi | 12,118-20' - 750 psi |

TOTAL OF 52 intervals, 56', and 168 holes.

Pick up expendable check valve, 4' pup joint, 2.31" F nipple, 6' pup joint, cross-over, 6' mill out extension and 5" model FAB packer. Run in hole and set packer @ 10,785' (WLM). (casing pressure 1200 psi.) Bleed off wellhead pressure. Rig down move out Oil Well Perforators. Pick up packer seal assembly. Run in hole with 339 joints, and 10' pup joint. Space out tubing. Reverse out brine water with 62 barrels formation water, 185 barrels treated water, and 116 barrels formation water. Land tubing w/2000# set down. Shut down for night.  
 DC: \$30,900 CUM: \$80,400

WELL: LINMAR-CHRISTENSEN 2-8B3  
LOCATION: SEC 8, T2S, R3W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: MAVERICK LIMITED III, RIG #14  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 13,500' PAGE 10

---

10-20-83 Day 5; Pick up and run in hole w/129 jts. 1.5" heat string to 4,014'. Nipple down BOP. Nipple up tree. Activate seals and test casing flange to 5000 psi. Expend check valve w/3000 psi. Pump 5 barrels into perforations @ 3/4 bpm, 4200 psi. Open well to tank @ 11:45 a.m. Rig down move off service unit.  
DC: \$11,700 CUM: \$92,100

10-21-83 Flow 24 hrs. on 27/64" choke @ 150 psi, 475 BO, 98 BW, 508 MCFD.

10-22-83 Move in rig up Dowell. Set two casing popoffs to 3000 psi. Nipple up tree saver. Pressure casing to 2500 psi. Acidize down tubing w/30,000 gals. 15% HCl w/corrosion inhibitor and friction reducer. Dropped 200 ball sealers for diversion. Displaced to bottom perforation w/110 barrels formation water. Average rate 9 bpm. Maximum treating pressure 8200 psi, average treating pressure 7700 psi. Fair ball action. Balled out while pumping flush. Shut down @ 10:50 a.m. Instant shut in pressure 5600 psi, 5 min. shut in tubing pressure 5560 psi, 10 min. shut in tubing pressure 5560 psi, 15 min. shut in tubing pressure 5560 psi. Bled off 10 barrels water. Tubing pressure 4000 psi. Nipple down tree saver. Rig down move off Dowell. 70 min. shut in tubing pressure 0 psi, well on vacuum. Shut down for night.  
DC: \$27,300 CUM: \$119,700

10-23-83 Flow 17 hrs. on 24/64" choke @ 450 psi, 483 BO, 148 BW, 547 MCFD.

10-24-83 Flow 24 hrs. on 26/64" choke 381 BO, 277 BW, 572 MCFD @ 350 psi.

10-25-83 Flow 24 hrs. on 26/64" choke 190 BO, 197 BW, 444 MCFD @ 250 psi.

10-26-83 Flow 24 hrs. on 26/64" choke 331 BO, 261 BW, 434 MCFD @ 175 psi.

10-27-83 Flow 24 hrs. on 26/64" choke 281 BO, 240 BW, 434 MCFD @ 120 psi.

10-28-83 Flow 24 hrs. on 26/64" choke 152 BO, 91 BW, 69 MCFD @ 100 psi.

10-29-83 Flow 24 hrs. on 26/64" choke 93 BO, 100 BW, 296 MCFD @ 100 psi.

10-30-83 Flow 24 hrs. on 26/64" choke 184 BO, 168 BW, 96 MCFD @ 100 psi.

10-31-83 Flow 24 hrs. on 26/64" choke 201 BO, 268 BW, 296 MCFD @ 50 psi.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMITTED TRIPlicate  
TO THE DIVISION OF  
REGISTRATION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |  |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>FEE</b>                              |
| 2. NAME OF OPERATOR<br><b>LINMAR ENERGY CORPORATION</b>   |  | 6. IF INDIAN ALLOTTEE OR TRIBE NAME  |
| 3. ADDRESS OF OPERATOR<br><b>P.O. Box 1327, Roosevelt, Utah 84066</b>   |  | 7. UNIT AGREEMENT NAME   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface <b>1694' Fawl, 1880' FSC (NESW)</b> |  | 8. FARM OR LEASE NAME<br><b>CHRISTENSEN</b>                                    |
| 14. PERMIT NO.<br><b>43-013-30780</b>   |  | 9. WELL NO.<br><b>Z-883</b>  |
| 15. ELEVATIONS (Show whether DP, RT, GR, etc.)<br><b>6,088' MSC CR</b>  |  | 10. FIELD AND POOL, OR WILDCAT<br><b>ALTA MOUNT</b>                            |
|   |  | 11. SEC., T., R., M., OR B.L. AND SUBST. OR AREA<br><b>Sec 8-T2S-R30W, USM</b> |
|   |  | 12. COUNTY OR PARISH<br><b>Duchesne</b>  |
|   |  | 13. STATE<br><b>UT</b>   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <u>Bottom Hole Pressure</u>            | <input checked="" type="checkbox"/>      |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please find Bottomhole pressure data attached.

RECEIVED

JUN 14 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED E.B. Whiter TITLE Manager of Operations DATE 6/13/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**SUBSURFACE PRESSURE SURVEY**

Lyle's Oil Tools Utah, Inc. \* Wills

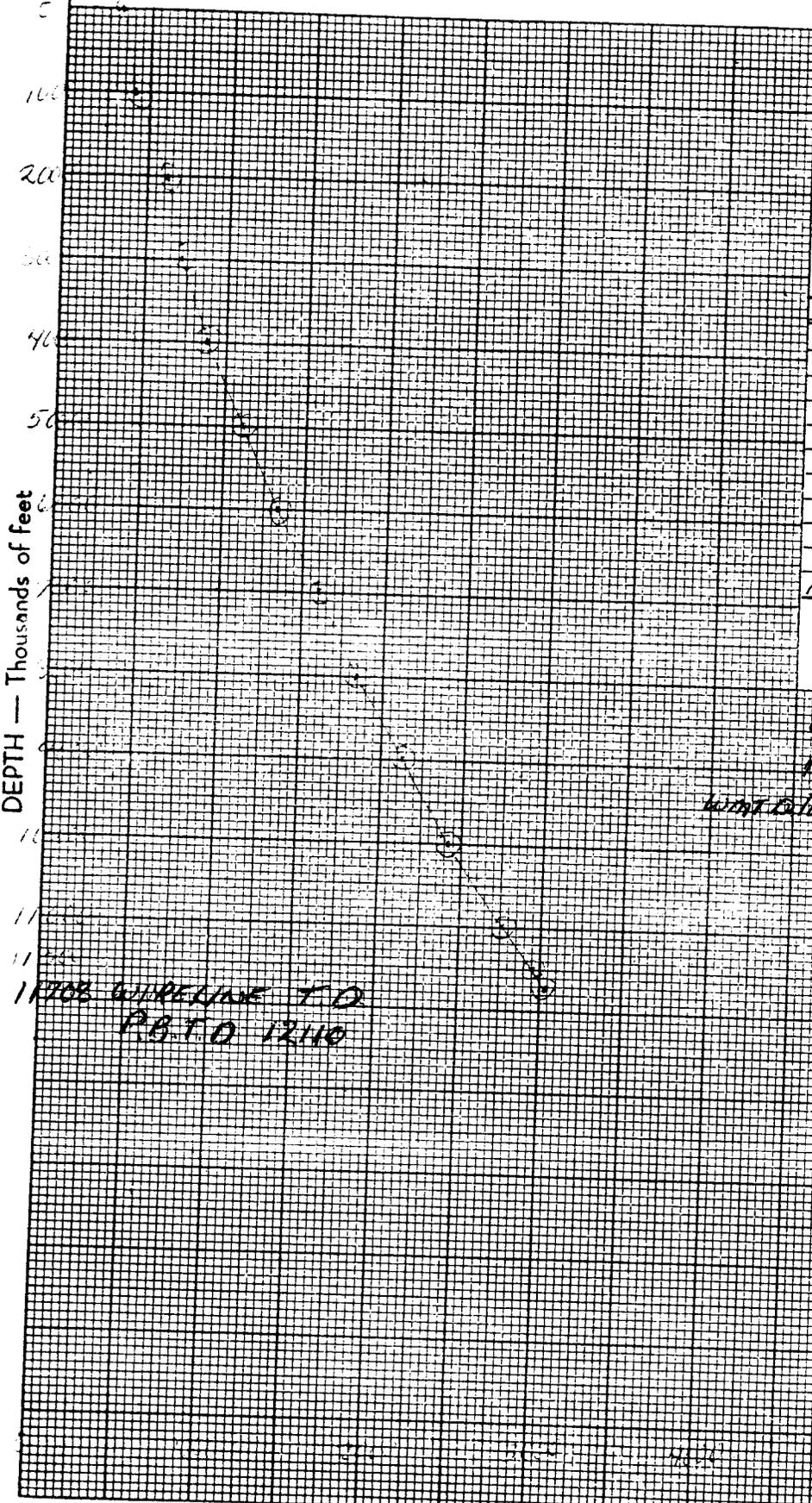
bile Park \* Route 1 Space D-6 \* Roos

Ut, Utah 84066

County Wasatch Field W. Canyon  
 State Utah Zone \_\_\_\_\_  
 Elev., ft. \_\_\_\_\_ Well No. W-11708

Depth, ft. \_\_\_\_\_ total \_\_\_\_\_ plug  
 Zone Open, ft. \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

TEMPERATURE @ \_\_\_\_\_ °F  
 CASING \_\_\_\_\_" # @ \_\_\_\_\_ ft.  
 Tubing \_\_\_\_\_" # @ \_\_\_\_\_ ft.  
 Tubing \_\_\_\_\_" # @ \_\_\_\_\_ ft.  
 Shut In \_\_\_\_\_ Hr. Oil Gr. \_\_\_\_\_ °API  
 Oil, Net b/d \_\_\_\_\_ Water b/d \_\_\_\_\_  
 Total Gas M/d \_\_\_\_\_ Net M/d \_\_\_\_\_  
 Trap Press, #/□"ga. \_\_\_\_\_ High \_\_\_\_\_ Low ( \_\_\_\_\_ °F)



| Depth | Pressure | Temp. | Gradient             |
|-------|----------|-------|----------------------|
| 0     | 31.4 T   |       | CP _____ lb./sq. in. |
| 1000  | 40.6     |       | .092                 |
| 2000  | 42.6     |       | .220                 |
| 3000  | 43.8     |       | .112                 |
| 4000  | 45.4     |       | .156                 |
| 5000  | 47.2     |       | .272                 |
| 6000  | 49.3     |       | .227                 |
| 7000  | 51.6     |       | .266                 |
| 8000  | 54.1     |       | .241                 |
| 9000  | 57.3     |       | .283                 |
| 10000 | 60.5     |       | .305                 |

Fluid Level: Oil \_\_\_\_\_ Water \_\_\_\_\_  
 Date of Run \_\_\_\_\_ Start \_\_\_\_\_ : \_\_\_\_\_ m

|       |      |      |
|-------|------|------|
| 11000 | 2766 | .328 |
| 11500 | 2955 | .378 |
| 12000 | 3036 | .389 |

11708 WIRELINE T.O.  
 P.B. T.O. 12110

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
 P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
 At surface  
 1694' FWL, 1880' FSL (NESW)

14. PERMIT NO.  
 43-013-30780

15. ELEVATIONS (Show whether OF, RT, OR, etc.)  
 6,088' GR

5. LEASE DESIGNATION AND SERIAL NO.  
 FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 CHRISTENSEN

9. WELL NO.  
 2-8B3

10. FIELD AND POOL, OR WILDCAT  
 ALTAMONT

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA  
 SEC. 8 T2S, R3W, U5M

12. COUNTY OR PARISH  
 DUCHESNE

13. STATE  
 UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                                     |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>                          |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Acidize Wasatch perforations from 11,043'-12,100' with 10,000 gals 15% HCl on 8/27/86.

**RECEIVED**  
 SEP 08 1986  
 DIVISION OF  
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE September 5, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY  
7979 East Tafts Avenue Parkway, Suite 604  
Denver, Colorado 80237  
(303) 773-8003

111202

November 6, 1987

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster  
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN "TRIPPLICATE"  
(Other copies on  
Reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
See Below

3. ADDRESS OF OPERATOR  
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DF, AT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. See Exhibit "A"  
Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA  
See Exhibit "A"  
Attached Hereto

12. COUNTY OR PARISH Duchesne & Uintah Counties

13. STATE Utah

NOV 9 1987

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) \_\_\_\_\_

Change of Operator

WATER SHUT-OFF

RETAINING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR  
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

LINMAR ENERGY CORPORATION

SIGNED BY: B. J. Lewis  
B. J. Lewis

TITLE Vice President

DATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

NOV 9 1987

## EXHIBIT "A"

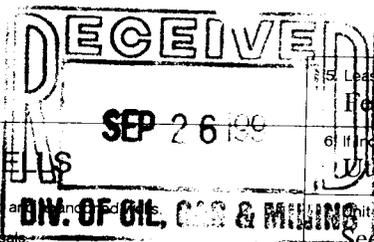
Attached to and made a part of that certain Sundry Notice covering  
Change of Operator from Linmar Energy Corporation to Linmar  
Petroleum Company

| <u>WELL NAME</u>                            | <u>SECTION, TOWNSHIP AND RANGE</u>         |
|---|--|
| Horrocks 1-3A1 <u>43-013-30171</u>          | Section 3, Township 1 South, Range 1 West  |
| Chasel Miller 2-1A2 <u>43-013-30360</u>     | Section 1, Township 1 South, Range 2 West  |
| Duncan 3-1A2 <u>43-013-31135</u>            | Section 1, Township 1 South, Range 2 West  |
| Murray 3-2A2 <u>43-013-30816</u>            | Section 2, Township 1 South, Range 2 West  |
| Chasel Hackford 2-10A1E <u>43-047-31421</u> | Section 10, Township 1 South, Range 1 East |
| Wilkerson 1-20Z1 <u>43-013-30942</u>        | Section 20, Township 1 North, Range 1 West |
| Moon 1-23Z1 <u>43-047-31479</u>             | Section 23, Township 1 North, Range 1 West |
| Coltharp 1-27Z1 <u>43-013-30151</u>         | Section 27, Township 1 North, Range 1 West |
| Jensen 1-29Z1 <u>43-013-30725</u>           | Section 29, Township 1 North, Range 1 West |
| Ute 1-30Z1 <u>43-013-30813</u>              | Section 30, Township 1 North, Range 1 West |
| Dye 1-25Z2 <u>43-013-30659</u>              | Section 25, Township 1 North, Range 2 West |
| Ute Tribal 3-35Z2 <u>43-013-31133</u>       | Section 35, Township 1 North, Range 2 West |
| Horrocks 2-4A1 <u>43-013-30954</u>          | Section 4, Township 1 South, Range 1 West  |
| Helen Larsen 2-5A1 <u>43-013-30920</u>      | Section 5, Township 1 South, Range 1 West  |
| Chasel 2-17A1 <u>43-013-30732</u>           | Section 17, Township 1 South, Range 1 West |
| LeBeau 1-34A1 <u>43-013-30590</u>           | Section 34, Township 1 South, Range 1 West |
| Timothy 3-18A3 <u>43-013-30940</u>          | Section 18, Township 1 South, Range 3 West |
| Fisher 1-19A3 <u>43-013-30535</u>           | Section 19, Township 1 South, Range 3 West |
| Goodrich 1-24A4 <u>43-013-30760</u>         | Section 24, Township 1 South, Range 4 West |
| Smith 2-25A4 <u>43-013-30776</u>            | Section 25, Township 1 South, Range 4 West |
| State 1-14B1 <u>43-047-30818</u>            | Section 14, Township 2 South, Range 1 West |
| Linmar 1-19B2 <u>43-013-30600</u>           | Section 19, Township 2 South, Range 2 West |
| Christensen 2-8B3 <u>43-013-30780</u>       | Section 8, Township 2 South, Range 3 West  |
| Hansen 1-16B3 <u>43-013-30335</u>           | Section 16, Township 2 South, Range 3 West |

DATE: 05/06/94

W E L L S B Y O P E R A T O R

| ACCT<br>NUM | COMPANY NAME             | FLD<br>NUM | FIELD NAME | TOWN<br>SHIP | RANGE    | SEC  | QTR<br>QTR | API<br>NUMBER | PROD<br>ZONE | WELL<br>STATUS | ENTITY | WELL NAME                          |       |                                   |
|-------------|--------------------------|------------|------------|--------------|----------|------|------------|---------------|--------------|----------------|--------|------------------------------------|-------|-----------------------------------|
| ✓N9523      | LINMAR PETROLEUM COMPANY | 55         | ALTAMONT   | SO10         | WO40     | 19   | NENE       | 4301330322    | GR-WS        | POW            | 9118   | STATE 1-19A4 ml-27912              |       |                                   |
|             |                          |            |            |              |          | 34   | NWNE       | 4301330323    | GR-WS        | POW            | 9121   | BARRETT 1-34A5 FEE                 |       |                                   |
|             |                          |            |            |              |          | 18   | NWNE       | 4301330354    | GR-WS        | TA             | 5915   | UTE ALLOTTED 2-18A3 14-20-H62-1828 |       |                                   |
|             |                          | 65         | BLUEBELL   | 55           | ALTAMONT | SO10 | WO20       | 1             | SENE         | 4301330360     | GR-WS  | POW                                | 5830  | CHASEL MILLER 2-1A2# FEE          |
|             |                          |            |            |              |          |      |            | 35            | NENE         | 4301330362     | DUCHR  | WDW                                | 99996 | BIRCH WDW 2-35# FEE               |
|             |                          | 65         | BLUEBELL   | 55           | ALTAMONT | SO20 | WO40       | 32            | SENE         | 4301330371     | UNTA   | WDW                                | 99996 | RUSSELL SWD 2-32B4# FEE           |
|             |                          |            |            |              |          |      |            | 19            | SWNE         | 4301330535     | GR-WS  | SOW                                | 1435  | FISHER 1-19A3# FEE                |
|             |                          |            |            |              |          |      |            | 34            | NESW         | 4301330590     | GR-WS  | POW                                | 1440  | LE BEAU 1-34-A1# FEE              |
|             |                          | 55         | ALTAMONT   | 55           | ALTAMONT | SO20 | WO20       | 19            | SENE         | 4301330600     | GR-WS  | POW                                | 9350  | LINMAR 1-19B2# FEE                |
|             |                          |            |            |              |          |      |            | 16            | NESW         | 4301330617     | GR-WS  | POW                                | 9124  | LINMAR HANSEN 1-16B# FEE          |
|             |                          |            |            |              |          |      |            | 4             | NESW         | 4301330645     | GR-WS  | POW                                | 9125  | OMAN 2-4B# FEE                    |
|             |                          | 65         | BLUEBELL   | 55           | ALTAMONT | NO10 | WO20       | 25            | NWSE         | 4301330659     | GR-WS  | POW                                | 9132  | WILDLIFE RES. 1-33B# FEE          |
|             |                          |            |            |              |          |      |            | 33            | SWNE         | 4301330649     | GR-WS  | SOW                                | 9111  | DYE 1-25Z2# FEE                   |
|             |                          | 65         | BLUEBELL   | 55           | ALTAMONT | SO20 | WO40       | 25            | NWNE         | 4301330668     | GR-WS  | POW                                | 9126  | BROTHERSON 1-25B# FEE             |
|             |                          |            |            |              |          |      |            | 28            | NESW         | 4301330718     | GR-WS  | POW                                | 9131  | BROWN 2-28B# FEE                  |
|             |                          |            |            |              |          |      |            | 29            | NWSE         | 4301330725     | GR-WS  | POW                                | 9110  | JENSEN 1-29Z# FEE                 |
|             |                          | 55         | ALTAMONT   | 55           | ALTAMONT | SO10 | WO10       | 17            | NESW         | 4301330732     | GR-WS  | POW                                | 9112  | CHASEL 2-17A1# FEE                |
|             |                          |            |            |              |          |      |            | 16            | NESE         | 4301330737     | GR-WS  | TAZ                                | 9117  | FISHER 1-16A4                     |
|             |                          |            |            |              |          |      |            | 14            | NESW         | 4301330757     | GR-WS  | PA                                 | 9117  | FISHER 1-16A4# FEE                |
|             |                          | 65         | BLUEBELL   | 55           | ALTAMONT | SO10 | WO40       | 24            | NWNE         | 4301330760     | GR-WS  | POW                                | 9130  | FLANIGAN 2-14B5                   |
|             |                          |            |            |              |          |      |            | 14            | SWSW         | 4301330775     | GR-WS  | POW                                | 9136  | GOODRICH 1-24A4 FEE               |
|             |                          |            |            |              |          |      |            | 25            | NWSW         | 4301330776     | GR-WS  | POW                                | 9133  | UTE TRIBAL 2-14C6 14-20-H62-3809  |
|             |                          | 65         | BLUEBELL   | 55           | ALTAMONT | SO20 | WO30       | 8             | NESW         | 4301330780     | GR-WS  | POW                                | 9137  | CARL SMITH 2-25A4# FEE            |
|             |                          |            |            |              |          |      |            | 30            | NWSE         | 4301330813     | GR-WS  | POW                                | 9355  | CHRISTENSEN 2-8B# FEE             |
|             |                          |            |            |              |          |      |            | 2             | SENE         | 4301330816     | GR-WS  | POW                                | 9405  | UTE TRIBAL 1-30Z1# 14-20-H62-3910 |
|             |                          | 55         | ALTAMONT   | 55           | ALTAMONT | SO10 | WO40       | 15            | SWNE         | 4301330817     | GR-WS  | POW                                | 9620  | MURRAY 3-2A2# FEE                 |
|             |                          |            |            |              |          |      |            | 9             | NWSW         | 4301330876     | GR-WS  | POW                                | 9345  | JESSEN 1-15A4# FEE                |
|             |                          |            |            |              |          |      |            | 16            | SESW         | 4301330877     | GR-WS  | SOW                                | 9790  | CLARK 2-9A3# FEE                  |
|             |                          | 65         | BLUEBELL   | 55           | ALTAMONT | SO10 | WO30       | 11            | NESW         | 4301330893     | GR-WS  | POW                                | 9335  | JENKINS 3-16A3# FEE               |
| 13          | SWNE                     |            |            |              |          |      |            | 4301330894    | GR-WS        | POW            | 9401   | LESLIE UTE 1-11A3 14-20-H62-3979   |       |                                   |
| 23          | NESW                     |            |            |              |          |      |            | 4301330895    | GR-WS        | POW            | 9402   | L.B. UTE 1-13A3 14-20-H62-3980     |       |                                   |
| 55          | ALTAMONT                 | 55         | ALTAMONT   | SO10         | WO30     | 8    | NESW       | 4301330898    | GR-WS        | TA             | 9403   | LAUREN UTE 1-23A3 14-20-H62-3981   |       |                                   |
|             |                          |            |            |              |          | 4    | SESW       | 4301330901    | GR-WS        | PA             | 2418   | WELLSWORTH 2-8B4# FEE              |       |                                   |
|             |                          |            |            |              |          | 32   | SWSW       | 4301330904    | GR-WS        | POW            | 9407   | EDWARDS 2-4B5                      |       |                                   |
| 65          | BLUEBELL                 | 55         | ALTAMONT   | SO10         | WO50     | 26   | SESW       | 4301330905    | GR-WS        | POW            | 10045  | OMAN 2-32A4# FEE                   |       |                                   |
|             |                          |            |            |              |          | 8    | NWSW       | 4301330906    | GR-WS        | PA             | 9630   | CHRISTENSEN 2-26A5# FEE            |       |                                   |
|             |                          |            |            |              |          | 33   | SWNW       | 4301330907    | GR-WS        | TA             | 10712  | MILTZ 2-8B5# FEE                   |       |                                   |
| 55          | ALTAMONT                 | 55         | ALTAMONT   | SO20         | WO50     | 35   | SENE       | 4301330908    | GR-WS        | SOW            | 9865   | BELCHER 2-33B4 FEE                 |       |                                   |
|             |                          |            |            |              |          | 36   | SESW       | 4301330911    | GR-WS        | POW            | 9404   | BROTHERSON 2-35B5 FEE              |       |                                   |
|             |                          |            |            |              |          | 27   | NWSE       | 4301330915    | GR-WS        | POW            | 9406   | FORD 2-36A5# FEE                   |       |                                   |
| 65          | BLUEBELL                 | 55         | ALTAMONT   | SO10         | WO40     | 11   | NESE       | 4301330936    | GR-WS        | PA             | 9632   | FIELDSTED 2-27A4# FEE              |       |                                   |
|             |                          |            |            |              |          | 18   | SENE       | 4301330940    | GR-WS        | POW            | 10482  | JESSEN 1-11A4                      |       |                                   |
|             |                          |            |            |              |          | 27   | NWNW       | 4301330941    | GR-WS        | POW            | 9633   | TIMOTHY 3-18A3# FEE                |       |                                   |
| 55          | ALTAMONT                 | 55         | ALTAMONT   | NO10         | WO10     | 20   | NWSE       | 4301330942    | GR-WS        | POW            | 9625   | WIMMER 2-27B4# FEE                 |       |                                   |
|             |                          |            |            |              |          | 4    | SWNE       | 4301330954    | GR-WS        | POW            | 10230  | WILKERSON 1-20Z1# FEE              |       |                                   |
| 55          | ALTAMONT                 | 55         | ALTAMONT   | SO10         | WO50     | 29   | SESW       | 4301330974    | GR-WS        | SOW            | 9855   | HORROCKS 2-4A1# FEE                |       |                                   |
|             |                          |            |            |              |          |      |            |               |              |                |        |                                    |       |                                   |



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Fee  
6. If Indian, Allottee or Tribe Name:  
Date  
7. Unit Agreement Name:  
See attached list.

|   |  |
|---|--|
| 1. Type of Well:<br>OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>  | 8. Well Name and Number:<br>See attached list.       |
| 2. Name of Operator:<br>Coastal Oil & Gas Corporation   | 9. API Well Number:<br>See attached list.            |
| 3. Address and Telephone Number:<br>P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476                                    | 10. Field and Pool, or Wildcat:<br>Altamont/Bluebell |
| 4. Location of Well<br>Footages: See attached list.<br>County: See attached list.<br>QQ, Sec., T., R., M.:<br>State: Utah |  |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| NOTICE OF INTENT<br>(Submit In Duplicate)  | SUBSEQUENT REPORT<br>(Submit Original Form Only)  |
|--|---|
| <input type="checkbox"/> Abandonment<br><input type="checkbox"/> Casing Repair<br><input type="checkbox"/> Change of Plans<br><input type="checkbox"/> Conversion to Injection<br><input type="checkbox"/> Fracture Treat<br><input type="checkbox"/> Multiple Completion<br><input checked="" type="checkbox"/> Other Change of operator. | <input type="checkbox"/> Abandonment *<br><input type="checkbox"/> Casing Repair<br><input type="checkbox"/> Change of Plans<br><input type="checkbox"/> Conversion to Injection<br><input type="checkbox"/> Fracture Treat<br><input type="checkbox"/> Other |
| <input type="checkbox"/> New Construction<br><input type="checkbox"/> Pull or Alter Casing<br><input type="checkbox"/> Recompletion<br><input type="checkbox"/> Shoot or Acidize<br><input type="checkbox"/> Vent or Flare<br><input type="checkbox"/> Water Shut-Off  | <input type="checkbox"/> New Construction<br><input type="checkbox"/> Pull or Alter Casing<br><input type="checkbox"/> Shoot or Acidize<br><input type="checkbox"/> Vent or Flare<br><input type="checkbox"/> Water Shut-Off                                  |
| Approximate date work will start <u>9/8/94</u>   | Date of work completion _____<br>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.<br>* Must be accompanied by a cement verification report.                                  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

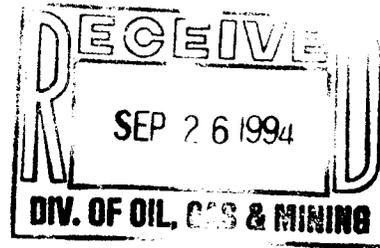
All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Barrie Sturdivant Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

| WELL NAME                 | API #        | FOOTAGES              | LOCATION                     | COUNTY          | LEASE DESIGNATION | TRIBE NAME | CA #           | BOND #         |
|---------------------------|--------------|-----------------------|------------------------------|-----------------|-------------------|------------|----------------|----------------|
| Allred 1-16A3             | 43-013-30232 | 700' FNL & 1280' FEL  | Section 16, T1S, R3W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000087      | 102102, 962270 |
| Allred 2-16A3             | 43-013-30361 |                       | Section 16, T1S, R3W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000087      | 102102, 962270 |
| Barrett 1-34A5            | 43-013-30323 | 713' FNL & 1387' FEL  | Section 34, T1S, R5W, U.S.M. | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Belcher 2-33B4            | 43-013-30907 | 2348' FNL & 1085' FWL | Section 33, T2S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000119      | 102102, 962270 |
| Birch 1-35A5              | 43-013-30233 | 757' FNL & 1024' FEL  | Section 35, T1S, R5W, U.S.M. | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Birch 2-35A5              | 43-013-30362 |                       | Section 35, T1S, R5W, U.S.M. | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Brotherson 1-25B4         | 43-013-30668 | 778' FNL & 1627' FEL  | Section 25, T2S, R4W, U.S.M. | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Brotherson 1-27B4         | 43-013-30185 | 1244' FNL & 1464' FEL | Section 27, T2S, R4W, U.S.M. | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Brotherson 2-35B5         | 43-013-30908 | 2432' FNL & 1648' FWL | Section 35, T2S, R5W, U.S.M. | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Brotherson 2-3B4          | 43-013-31008 | 1226' FSL & 1933' FWL | Section 3, T2S, R4W, U.S.M.  | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Brown 2-28B5              | 43-013-30718 | 1777' FSL & 1413' FWL | Section 28, T2S, R5W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000068      | 102102, 962270 |
| Carl Smith 2-25A4         | 43-013-30776 |                       | Section 25, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000036      | 102102, 962270 |
| Chandler 2-5B4            | 43-013-31000 | 466' FSL & 1180' FWL  | Section 5, T2S, R4W, U.S.M.  | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Chasel 2-17A1             | 43-013-30732 | 1379' FSL & 1360' FWL | Section 17, T1S, R1W, U.S.M. | Duchesne        | Fee               | Ute        | NW-540         | 102102, 962270 |
| Chasel Hackford 2-10A1E   | 43-047-31421 | 1120' FSL & 1120' FEL | Section 10, T1S, R1E, U.S.M. | Uintah          | Fee               | Ute        | UT08014986C80C | 102102, 962270 |
| Chasel Miller 2-1A2       | 43-013-30360 |                       | Section 1, T1S, R2W, U.S.M.  | Duchesne        | Fee               | Ute        | UT08014986C693 | 102102, 962270 |
| Christensen 2-26A5        | 43-013-30905 | 776' FSL & 1467' FWL  | Section 26, T1S, R5W, U.S.M. | Duchesne        | Fee               | Ute        | UT08014987C685 | 102102, 962270 |
| Christensen 2-8B3         | 43-013-30780 | 1880' FSL & 1694' FWL | Section 8, T2S, R3W, U.S.M.  | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Christensen 3-4B4         | 43-013-31142 | 804' FSL & 1948' FEL  | Section 4, T2S, R4W, U.S.M.  | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Christman Blann 1-31B4    | 43-013-30198 | 1257' FNL & 1552' FEL | Section 31, T2S, R4W, U.S.M. | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Clark 2-9A3               | 43-013-30876 |                       | Section 9, T1S, R3W, U.S.M.  | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Duncan 3-1A2              | 43-013-31135 | 1097' FSL & 702' FWL  | Section 1, T1S, R2W, U.S.M.  | Duchesne        | Fee               | Ute        | 9C-000123      | 102102, 962270 |
| Dye 1-25Z2                | 43-013-30659 | 1520' FSL & 1520' FEL | Section 25, T1N, R2W, U.S.M. | Duchesne        | Fee               | Ute        | UT08014987C685 | 102102, 962270 |
| D. Moon 1-23Z1            | 43-047-31479 |                       | Section 23, T1N, R1W, U.S.M. | Uintah          | Fee               | Ute        | UT08049P84C723 | 102102, 962270 |
| Ellsworth 2-8B4           | 43-013-30898 | 1580' FSL & 1580' FWL | Section 8, T2S, R4W, U.S.M.  | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Ellsworth 2-9B4           | 43-013-31138 | 2976' FNL & 2543' FWL | Section 9, T2S, R4W, U.S.M.  | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Evans 1-31A4              | 43-013-30067 | 1987' FNL & 1973' FEL | Section 31, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | 96-00045       | 102102, 962270 |
| Fieldsted 2-27A4          | 43-013-30915 | 1496' FSL & 1718' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Fisher 1-16A4             | 43-013-30737 | 1527' FSL & 834' FEL  | Section 16, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000108      | 102102, 962270 |
| Fisher 1-19A3             | 43-013-30535 | 1609' FNL & 1671' FEL | Section 19, T1S, R3W, U.S.M. | Duchesne        | Fee               | Ute        | VR49184672C    | 102102, 962270 |
| Fisher 1-7A3              | 43-013-30131 | 1980' FNL & 2080' FEL | Section 7, T1S, R3W, U.S.M.  | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Fisher 2-6A3              | 43-013-30984 | 404' FSL & 596' FEL   | Section 6, T1S, R3W, U.S.M.  | Duchesne        | Fee               | Ute        | 96-000058      | 102102, 962270 |
| Ford 2-36A5               | 43-013-30911 | 1113' FSL & 1659' FWL | Section 36, T1S, R5W, U.S.M. | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Goodrich 1-24A4           | 43-013-30760 | 1106' FNL & 1599' FEL | Section 24, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | VR49184703C    | 102102, 962270 |
| Griffith 1-33B4           | 43-013-30288 | 1307' FNL & 1512' FEL | Section 33, T2S, R4W, U.S.M. | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Hansen 1-16B3             | 43-013-30617 | 2088' FSL & 1760' FWL | Section 16, T2S, R3W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000119      | 102102, 962270 |
| Horrocks 1-3A1            | 43-013-30171 | 2502' FNL & 2141' FWL | Section 3, T1S, R1W, U.S.M.  | Duchesne/Uintah | Fee               | Ute        |                | 102102, 962270 |
| Horrocks 2-4A1            | 43-013-30954 | 1678' FNL & 1520' FEL | Section 4, T1S, R1W, U.S.M.  | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Jacobson 2-12A4           | 43-013-30985 | 1104' FSL & 2417' FWL | Section 12, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | UT08014985C701 | 102102, 962270 |
| Jenkins 3-16A3            | 43-013-30877 | 1085' FSL & 1905' FWL | Section 16, T1S, R3W, U.S.M. | Duchesne        | Fee               | Ute        | UT08014986C685 | 102102, 962270 |
| Jensen 1-29Z1             | 43-013-30725 | 1331' FSL & 2424' FEL | Section 29, T1N, T1W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000087      | 102102, 962270 |
| Jensen 1-31A5             | 43-013-30186 | 1380' FNL & 1244' FEL | Section 31, T1S, R5W, U.S.M. | Duchesne        | Fee               | Ute        | VR49184681C    | 102102, 962270 |
| Jensen 2-29A5             | 43-013-30974 | 1085' FSL & 1528' FWL | Section 29, T1S, R5W, U.S.M. | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Jessen 1-15A4             | 43-013-30817 | 2417' FNL & 1514' FEL | Section 15, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Jessen 1-17A4             | 43-013-30173 | 1182' FNL & 1130' FEL | Section 17, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | VR49184692C    | 102102, 962270 |
| LeBeau 1-34A1             | 43-013-30590 |                       | Section 34, T1S, R1W, U.S.M. | Duchesne/Uintah | Fee               | Ute        | VR49184694C    | 102102, 962270 |
| Lindsay Russell 1-32B4    | 43-013-30308 | 1320' FNL & 1320' FEL | Section 32, T2S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000116      | 102102, 962270 |
| Lindsay Russell 2-32B4    | 43-013-30371 |                       | Section 32, T2S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000116      | 102102, 962270 |
| Linmar 1-19B2             | 43-013-30600 | 2032' FNL & 2120' FWL | Section 19, T2S, R2W, U.S.M. | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Marshall 1-20A3           | 43-013-30193 | 565' FNL & 1821' FEL  | Section 20, T1S, R3W, U.S.M. | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Morris 2-7A3              | 43-013-30977 | 2473' FSL & 580' FWL  | Section 7, T1S, R3W, U.S.M.  | Duchesne        | Fee               | Ute        | 96-000058      | 102102, 962270 |
| Murray 3-2A2              | 43-013-30816 | 2211' FNL & 2257' FWL | Section 2, T1S, R2W, U.S.M.  | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Olsen 1-27A4              | 43-013-30064 | 1200' FNL & 1200' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000108      | 102102, 962270 |
| Oman 2-32A4               | 43-013-30904 | 754' FSL & 1140' FWL  | Section 32, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | NW-613         | 102102, 962270 |
| Oman 2-4B4                | 43-013-30645 | 1536' FSL & 1849' FWL | Section 4, T2S, R4W, U.S.M.  | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Powell 2-8A3              | 43-013-30979 | 661' FSL & 1114' FWL  | Section 8, T1S, R3W, U.S.M.  | Duchesne        | Fee               | Ute        |                | 102102, 962270 |
| Rhodes Moon 1-35B5        | 43-013-30155 | 870' FNL & 960' FEL   | Section 35, T2S, R5W, U.S.M. | Duchesne        | Fee               | Ute        | NRM-715        | 102102, 962270 |
| Rhodes Moon 1-36B5        | 43-013-30289 |                       | Section 36, T2S, R5W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000113      | 102102, 962270 |
| Timothy 1-9A3             | 43-013-30321 | 1491' FNL & 1646' FEL | Section 9, T1S, R3W, U.S.M.  | Duchesne        | Fee               | Ute        | 9C-000123      | 102102, 962270 |
| Ti, nothy 3-18A3          | 43-013-30940 |                       | Section 18, T1S, R3W, U.S.M. | Duchesne        | Fee               | Ute        | 9C-000132      | 102102, 962270 |
| Warren 1-32A4             | 43-013-30174 | 1799' FNL & 1104' FEL | Section 32, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | NW-613         | 102102, 962270 |
| Wildlife Resources 1-33B5 | 43-013-30649 | 1804' FNL & 1603' FEL | Section 33, T2S, R5W, U.S.M. | Duchesne        | Fee               | Ute        | UT08049184C726 | 102102, 962270 |
| Wilkerson 1-20Z1          | 43-013-30942 | 1523' FSL & 1509' FEL | Section 20, T1N, R1W, U.S.M. | Duchesne        | Fee               | Ute        | UT08014986C680 | 102102, 962270 |
| Wimmer 2-27B4             | 43-013-30941 | 904' FNL & 886' FWL   | Section 27, T2S, R4W, U.S.M. | Duchesne        | Fee               | Ute        |                | 102102, 962270 |

| WELL NAME            | API #        | FOOTAGES              | LOCATION                     | COUNTY          | LEASE DESIGNATION | TRIBE NAME | CA #    | BOND #         |
|----------------------|--------------|-----------------------|------------------------------|-----------------|-------------------|------------|---------|----------------|
| State 1-19A4         | 43-013-30322 | 985' FNL & 853' FEL   | Section 19, T1S, R4W, U.S.M. | Duchesne        | ML-27912          | Ute        |         | 102102, 962270 |
| State 1-8A3          | 43-013-30286 | 1545' FNL & 1489' FEL | Section 8, T1S, R3W, U.S.M.  | Duchesne        | ML-24316          | Ute        | NRM-715 | 102102, 962270 |
| Wainoco State 1-14B1 | 43-047-30818 |                       | Section 14, T2S, R1W, U.S.M. | Duchesne/Uintah | ML-2402           | Ute        |         | 102102, 962270 |



September 21, 1994

State of Utah  
Division of Oil Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston  
Environmental Coordinator  
(303) 573-4476

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator: Linmar Petroleum Company

3. Address and Telephone Number: 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well  
Footages: See attached list.

County: See attached list.

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                               | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                             | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                     | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                              | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                         | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> |   |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature: BY: L. M. ROHLER *L. M. Rohleder*

V.P. OF MANAGING  
Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

| WELL NAME                 | API #                          | FOOTAGES              | LOCATION                     | COUNTY          | LEASE DESIGNATION | TRIBE NAME | CA #           | BOND #         |
|---------------------------|--------------------------------|-----------------------|------------------------------|-----------------|-------------------|------------|----------------|----------------|
| Allred 1-16A3             | 43-013-30232                   | 700' FNL & 1280' FEL  | Section 16, T1S, R3W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000087      | 102102, 962270 |
| Allred 2-16A3             | 43-013- <del>30661</del> 30361 |                       | Section 16, T1S, R3W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000087      | 102102, 962270 |
| Belcher 2-33B4            | 43-013-30907                   | 2348' FNL & 1085' FWL | Section 33, T2S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000119      | 102102, 962270 |
| Brown 2-28B5              | 43-013-30718                   | 1777' FSL & 1413' FWL | Section 28, T2S, R5W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000068      | 102102, 962270 |
| Carl Smith 2-25A4         | 43-013-30776                   |                       | Section 25, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000036      | 102102, 962270 |
| Chasel 2-17A1             | 43-013-30732                   | 1379' FSL & 1360' FWL | Section 17, T1S, R1W, U.S.M. | Duchesne        | Fee               | Ute        | VR49184680C    | 102102, 962270 |
| Chasel Hackford 2-10A1E   | 43-047-31421                   | 1120' FSL & 1120' FEL | Section 10, T1S, R1E, U.S.M. | Uintah          | Fee               | Ute        | UT08014986C693 | 102102, 962270 |
| Chasel Miller 2-1A2       | 43-013-30360                   |                       | Section 1, T1S, R2W, U.S.M.  | Duchesne        | Fee               | Ute        | UT08014987C685 | 102102, 962270 |
| Clark 2-9A3               | 43-013-30876                   |                       | Section 9, T1S, R3W, U.S.M.  | Duchesne        | Fee               | Ute        | 9C-000123      | 102102, 962270 |
| Duncan 3-1A2              | 43-013-31135                   | 1097' FSL & 702' FWL  | Section 1, T1S, R2W, U.S.M.  | Duchesne        | Fee               | Ute        | UT08014987C685 | 102102, 962270 |
| Dye 1-25Z2                | 43-013-30659                   | 1520' FSL & 1520' FEL | Section 25, T1N, R2W, U.S.M. | Duchesne        | Fee               | Ute        | UT08049P84C723 | 102102, 962270 |
| Fieldsted 2-27A4          | 43-013-30915                   | 1496' FSL & 1718' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000108      | 102102, 962270 |
| er 1-16A4                 | 43-013-30737                   | 1527' FSL & 834' FEL  | Section 16, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | VR49184672C    | 102102, 962270 |
| er 1-7A3                  | 43-013-30131                   | 1980' FNL & 2080' FEL | Section 7, T1S, R3W, U.S.M.  | Duchesne        | Fee               | Ute        | 96-000058      | 102102, 962270 |
| Goodrich 1-24A4           | 43-013-30760                   | 1106' FNL & 1599' FEL | Section 24, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | VR49184703C    | 102102, 962270 |
| Griffith 1-33B4           | 43-013-30288                   | 1307' FNL & 1512' FEL | Section 33, T2S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000119      | 102102, 962270 |
| Horrocks 2-4A1            | 43-013-30954                   | 1678' FNL & 1520' FEL | Section 4, T1S, R1W, U.S.M.  | Duchesne        | Fee               | Ute        | UT08014985C701 | 102102, 962270 |
| Jacobson 2-12A4           | 43-013-30985                   | 1104' FSL & 2417' FWL | Section 12, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | UT08014986C685 | 102102, 962270 |
| Jenkins 3-16A3            | 43-013-30877                   | 1085' FSL & 1905' FWL | Section 16, T1S, R3W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000087      | 102102, 962270 |
| Jensen 1-29Z1             | 43-013-30725                   | 1331' FSL & 2424' FEL | Section 29, T1N, T1W, U.S.M. | Duchesne        | Fee               | Ute        | VR49184681C    | 102102, 962270 |
| Jessen 1-15A4             | 43-013-30817                   | 2417' FNL & 1514' FEL | Section 15, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | VR49184692C    | 102102, 962270 |
| LeBeau 1-34A1             | 43-013-30590                   |                       | Section 34, T1S, R1W, U.S.M. | Duchesne/Uintah | Fee               | Ute        | VR49184694C    | 102102, 962270 |
| Lindsay Russell 1-32B4    | 43-013-30308                   | 1320' FNL & 1320' FEL | Section 32, T2S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000116      | 102102, 962270 |
| Lindsay Russell 2-32B4    | 43-013-30371                   |                       | Section 32, T2S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000116      | 102102, 962270 |
| Morris 2-7A3              | 43-013-30977                   | 2473' FSL & 580' FWL  | Section 7, T1S, R3W, U.S.M.  | Duchesne        | Fee               | Ute        | 96-000058      | 102102, 962270 |
| Olsen 1-27A4              | 43-013-30064                   | 1200' FNL & 1200' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000108      | 102102, 962270 |
| Oman 2-32A4               | 43-013-30904                   | 754' FSL & 1140' FWL  | Section 32, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | NW-613         | 102102, 962270 |
| Powell 2-8A3              | 43-013-30979                   | 661' FSL & 1114' FWL  | Section 8, T1S, R3W, U.S.M.  | Duchesne        | Fee               | Ute        | NRM-715        | 102102, 962270 |
| Rhoades Moon 1-36B5       | 43-013-30289                   |                       | Section 36, T2S, R5W, U.S.M. | Duchesne        | Fee               | Ute        | 96-000113      | 102102, 962270 |
| Timothy 1-9A3             | 43-013-30321                   | 1491' FNL & 1646' FEL | Section 9, T1S, R3W, U.S.M.  | Duchesne        | Fee               | Ute        | 9C-000123      | 102102, 962270 |
| Timothy 3-18A3            | 43-013-30940                   |                       | Section 18, T1S, R3W, U.S.M. | Duchesne        | Fee               | Ute        | 9C-000132      | 102102, 962270 |
| Warren 1-32A4             | 43-013-30174                   | 1799' FNL & 1104' FEL | Section 32, T1S, R4W, U.S.M. | Duchesne        | Fee               | Ute        | NW-613         | 102102, 962270 |
| Wildlife Resources 1-33B5 | 43-013-30649                   | 1804' FNL & 1603' FEL | Section 33, T2S, R5W, U.S.M. | Duchesne        | Fee               | Ute        | UT08049184C726 | 102102, 962270 |
| Wilkerson 1-20Z1          | 43-013-30942                   | 1523' FSL & 1509' FEL | Section 20, T1N, R1W, U.S.M. | Duchesne        | Fee               | Ute        | UT08014986C680 | 102102, 962270 |

RECEIVED  
SEP 6 1994

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.

See attached list.

2. Name of Operator

Linmar Petroleum Company

9. AAPI Well No.

See attached list.

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237    (303) 773-8003

10. Field and Pool, Or Exploratory Area

See attached list.

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

11. County or Parish, State

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

SEP 1 1994

14. I hereby certify that the foregoing is true and correct

Signed By: S. M. Kohlecker Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| WELL NAME                | API #        | FOOTAGES              | LOCATION                     | FIELD    | COUNTY          | LEASE DESIGNATION         |
|--------------------------|--------------|-----------------------|------------------------------|----------|-----------------|---------------------------|
| ✓ Allred 2-16A3          | 43-013-30361 |                       | Section 16, T1S, R3W, U.S.M. | Altamont | Duchesne        | Fee <u>96-00037</u>       |
| Barrett 1-34A5           | 43-013-30323 | 713' FNL & 1387' FEL  | Section 34, T1S, R5W, U.S.M. | Altamont | Duchesne        | Fee                       |
| Birch 1-35A5             | 43-013-30233 | 757' FNL & 1024' FEL  | Section 35, T1S, R5W, U.S.M. | Altamont | Duchesne        | Fee                       |
| Birch 2-35A5             | 43-013-30362 |                       | Section 35, T1S, R5W, U.S.M. | Altamont | Duchesne        | Fee                       |
| Brotherson 1-25B4        | 43-013-30668 | 778' FNL & 1627' FEL  | Section 25, T2S, R4W, U.S.M. | Altamont | Duchesne        | Fee                       |
| Brotherson 1-27B4        | 43-013-30185 | 1244' FNL & 1464' FEL | Section 27, T2S, R4W, U.S.M. | Altamont | Duchesne        | Fee                       |
| Brotherson 2-35B5        | 43-013-30908 | 2432' FNL & 1648' FWL | Section 35, T2S, R5W, U.S.M. | Altamont | Duchesne        | Fee                       |
| Brotherson 2-3B4         | 43-013-31008 | 1226' FSL & 1933' FWL | Section 3, T2S, R4W, U.S.M.  | Altamont | Duchesne        | Fee                       |
| ✓ Chandler 2-5B4         | 43-013-31000 | 466' FSL & 1180' FWL  | Section 5, T2S, R4W, U.S.M.  | Altamont | Duchesne        | Fee <u>96-00011</u>       |
| Christensen 2-26A5       | 43-013-30905 | 776' FSL & 1467' FWL  | Section 26, T1S, R5W, U.S.M. | Altamont | Duchesne        | Fee                       |
| Christensen 2-8B3        | 43-013-30780 | 1880' FSL & 1694' FWL | Section 8, T2S, R3W, U.S.M.  | Altamont | Duchesne        | Fee                       |
| Christensen 3-4B4        | 43-013-31142 | 804' FSL & 1948' FEL  | Section 4, T2S, R4W, U.S.M.  | Altamont | Duchesne        | Fee                       |
| Christman Blann 1-31B4   | 43-013-30198 | 1257' FNL & 1552' FEL | Section 31, T2S, R4W, U.S.M. | Altamont | Duchesne        | Fee                       |
| D. Moon 1-23Z1           | 43-047-31479 |                       | Section 23, T1N, R1W, U.S.M. | Bluebell | Uintah          | Fee                       |
| Ellsworth 2-8B4          | 43-013-30898 | 1580' FSL & 1580' FWL | Section 8, T2S, R4W, U.S.M.  | Altamont | Duchesne        | Fee                       |
| Ellsworth 2-9B4          | 43-013-31138 | 2976' FNL & 2543' FWL | Section 9, T2S, R4W, U.S.M.  | Altamont | Duchesne        | Fee <u>96-00015 (ANR)</u> |
| Evans 1-31A4             | 43-013-30067 | 1987' FNL & 1973' FEL | Section 31, T1S, R4W, U.S.M. | Altamont | Duchesne        | Fee                       |
| Fisher 1-19A3            | 43-013-30535 | 1609' FNL & 1671' FEL | Section 19, T1S, R3W, U.S.M. | Altamont | Duchesne        | Fee                       |
| Fisher 2-6A3             | 43-013-30984 | 404' FSL & 596' FEL   | Section 6, T1S, R3W, U.S.M.  | Altamont | Duchesne        | Fee                       |
| Ford 2-36A5              | 43-013-30911 | 1113' FSL & 1659' FWL | Section 36, T1S, R5W, U.S.M. | Altamont | Duchesne        | Fee                       |
| Hansen 1-16B3            | 43-013-30617 | 2088' FSL & 1760' FWL | Section 16, T2S, R3W, U.S.M. | Altamont | Duchesne        | Fee                       |
| Horrocks 1-3A1           | 43-013-30171 | 2502' FNL & 2141' FWL | Section 3, T1S, R1W, U.S.M.  | Bluebell | Duchesne/Uintah | Fee                       |
| Jensen 1-31A5            | 43-013-30186 | 1380' FNL & 1244' FEL | Section 31, T1S, R5W, U.S.M. | Altamont | Duchesne        | Fee                       |
| Jensen 2-29A5            | 43-013-30974 | 1085' FSL & 1528' FWL | Section 29, T1S, R5W, U.S.M. | Altamont | Duchesne        | Fee                       |
| Jessen 1-17A4            | 43-013-30173 | 1182' FNL & 1130' FEL | Section 17, T1S, R4W, U.S.M. | Altamont | Duchesne        | Fee                       |
| ✓ Lindsay Russell 2-32B4 | 43-013-30371 |                       | Section 32, T2S, R4W, U.S.M. | Altamont | Duchesne        | Fee <u>96-00016</u>       |
| Linmar 1-19B2            | 43-013-30600 | 2032' FNL & 2120' FWL | Section 19, T2S, R2W, U.S.M. | Altamont | Duchesne        | Fee                       |
| Marshall 1-20A3          | 43-013-30193 | 565' FNL & 1821' FEL  | Section 20, T1S, R3W, U.S.M. | Bluebell | Duchesne        | Fee                       |
| Murray 3-2A2             | 43-013-30816 | 2211' FNL & 2257' FWL | Section 2, T1S, R2W, U.S.M.  | Bluebell | Duchesne        | Fee                       |
| C 12-4B4                 | 43-013-30645 | 1536' FSL & 1849' FWL | Section 4, T2S, R4W, U.S.M.  | Altamont | Duchesne        | Fee                       |
| Roades Moon 1-35B5       | 43-013-30155 | 870' FNL & 960' FEL   | Section 35, T2S, R5W, U.S.M. | Altamont | Duchesne        | Fee                       |
| Wimmer 2-27B4            | 43-013-30941 | 904' FNL & 886' FWL   | Section 27, T2S, R4W, U.S.M. | Altamont | Duchesne        | Fee                       |

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing

|                        |
|------------------------|
| 1- <del>LWP</del> 7-PL |
| 2-LWP 8-SJ ✓           |
| 3-DTS 9-FILE           |
| 4-VLC ✓                |
| 5-RJF ✓                |
| 6-LWP ✓                |

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

|                   |                                   |                        |                                  |
|-------------------|-----------------------------------|------------------------|----------------------------------|
| TO (new operator) | <u>COASTAL OIL &amp; GAS CORP</u> | FROM (former operator) | <u>LINMAR PETROLEUM COMPANY</u>  |
| (address)         | <u>PO BOX 749</u>                 | (address)              | <u>7979 E TUFTS AVE PKWY 604</u> |
|                   | <u>DENVER CO 80201-0749</u>       |                        | <u>DENVER CO 80237</u>           |
|                   | phone <u>(303) 572-1121</u>       |                        | phone <u>(303) 773-8003</u>      |
|                   | account no. <u>N 0230</u>         |                        | account no. <u>N9523</u>         |

Well(s) (attach additional page if needed):

|                               |                       |               |           |           |           |                   |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <b>**SEE ATTACHED**</b> | API: <u>C13-30780</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-16-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- LWP 6. Cardex file has been updated for each well listed above. *10-14-94*
- LWP 7. Well file labels have been updated for each well listed above. *10-14-94*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) \*25,000 Surety "Trust Land Admin." (Bond Incr. in Progress)

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. \*80,000 Surety "United Pacific Ins. Co"
- \_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files. \*Upon compl. of reating.
- See 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ Today's date Sept. 13, 1994. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- \_\_\_ 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases. 10-17-94 to Ed Bowen

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-20 1994.

FILING

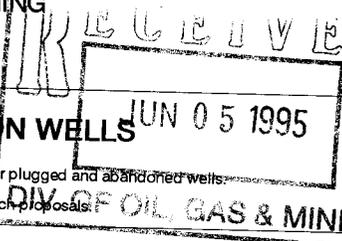
- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed/Trust Land Admin. (Bond Incr. in Progress)

\* Indian Lease wells & wells involved in C.A.'s "separate change".

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

5. Lease Designation and Serial Number:  
Fee  
6. Indian, Allottee or Tribe Name:  
Jtc  
7. Unit Agreement Name:  
NA

1. Type of Well: OIL  GAS  OTHER:  
2. Name of Operator: Coastal Oil & Gas Corporation  
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476  
4. Location of Well  
Footages: 1694' FWL & 1880' FSL  
QQ, Sec., T., R., M.: NE/SW Section 8, T2S-R3W

8. Well Name and Number: Christensen #2-8B3  
9. API Well Number: 43-013-30780  
10. Field and Pool, or Wildcat: Altamont/Bluebell  
County: Duchesne  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Install saltwater disposal line
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon approval

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests permission to dispose of produced water through a pipeline that will run from the tank battery at the above described well in a northerly direction to an existing SWD pipeline. The produced water will flow into a steel tank equipped with a high level float switch which will then shut the well in if the tank becomes overloaded. The produced water will then be pumped into the newly constructed pipeline. The water will then be routed to the G. Hanson #2-4B3 disposal well, Section 4, T2S-R3W. The well is currently producing 4,050 BWPM.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

13. Name & Signature:

Title: Bonnie Johnston  
Senior Environmental Analyst Date: 06/02/95

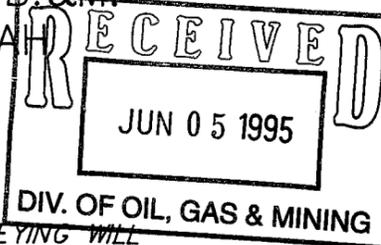
(This space for State use only)



# PROPOSED SALT WATER DISPOSAL PIPELINE RIGHT-OF-WAY

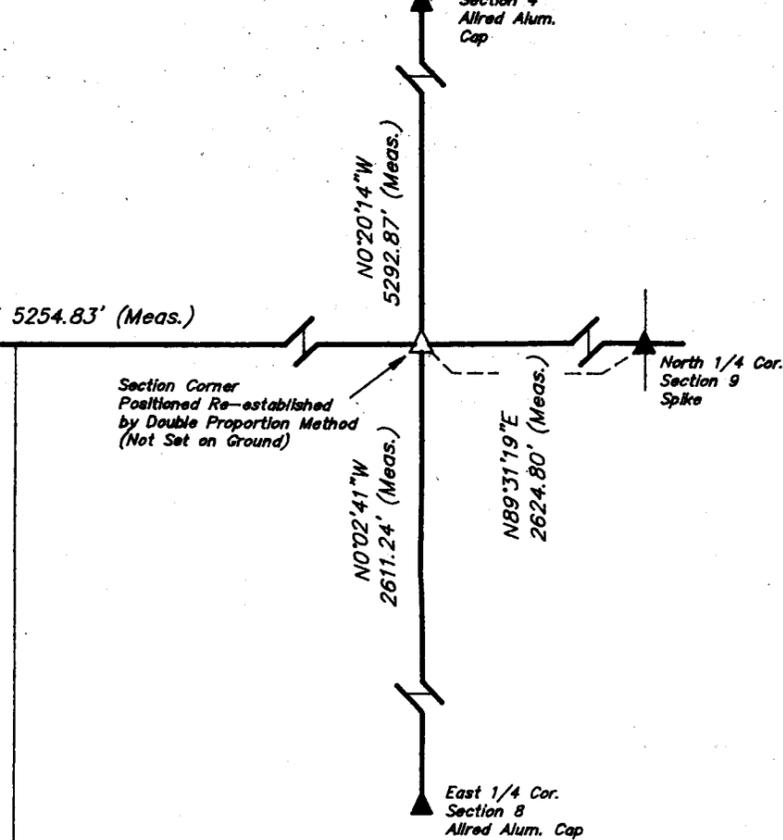
(For CHRISTENSEN #2-8B3)

LOCATED IN SECTION 8, T2S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH



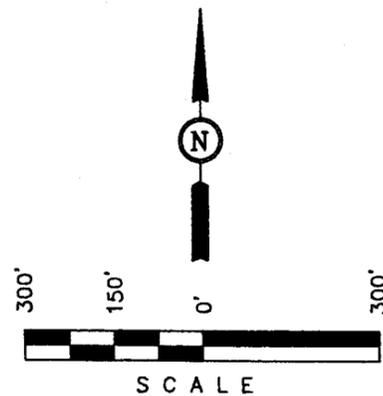
NOTE:

UINTAH ENGINEERING AND LAND SURVEYING WILL NOT BE RESPONSIBLE FOR LAND OWNER DISPUTES OR LAND OWNERS PROPERTY LINES. THIS IS A CENTERLINE SURVEY ONLY - AND DOES NOT CONSTITUTE A PROPERTY SURVEY IN ANY WAY



### CORNER TIES

|   |             |          |
|---|-------------|----------|
| FROM:<br>SE CORNER OF NW 1/4 NW 1/4 OF SECTION 8, T2S, R3W, U.S.B.&M. |             |          |
| P.O. 1/6 S.L. 25+45.61  | S89°21'48"W | 40.30'   |
| P.O. 1/6 S.L. 27+06.85  | N0°00'32"W  | 155.65'  |
| P.O. 1/6 S.L. 27+93.94  | N0°00'32"W  | 240.43'  |
| FROM:<br>SW CORNER OF NW 1/4 NW 1/4 OF SECTION 8, T2S, R3W, U.S.B.&M. |             |          |
| BEGINNING STA: 0+00   | S36°24'56"E | 2389.89' |



### SURVEYOR'S NARRATIVE

WE WERE REQUESTED BY ANR PRODUCTION CO. TO SURVEY A SALT WATER DISPOSAL PIPELINE FOR THE CHRISTENSEN #2-8B3 LOCATED IN SECTION 8, T2S, R3W, U.S.B.&M. FOR CONTROL WE USED THE SECTION CORNERS LOCATED AS SHOWN HEREON. AS BASIS OF BEARINGS WE ASSUMED FROM G.L.O. INFORMATION THE BEARING OF NORTH ALONG THE WEST LINE OF THE NW 1/4 NW 1/4 OF SAID SECTION 8.

### COUNTY SURVEYOR'S CERTIFICATE

THE DUCHESNE COUNTY SURVEYOR HAS CHECKED THIS PLAT FOR FORM AND ADHERANCE TO THE STATE OF UTAH REQUIREMENTS FOR ITEMS TO BE ON A SURVEYOR'S PLAT FOR RECORDING WITH THE COUNTY SURVEYOR'S OFFICE, ON THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 19\_\_.

THE DUCHESNE COUNTY SURVEYOR

### PIPELINE RIGHT-OF-WAY DESCRIPTION FOR W. GRANT HANSEN, GARY GRANT HANSEN, CHAD DELOY HANSEN, & DELYSE E. HANSEN BELLON PROPERTY.

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 OF SECTION 8, T2S, R3W, U.S.B.&M. WHICH BEARS S36°24'56"E 2389.89' FROM THE SOUTHWEST CORNER OF THE NW 1/4 NW 1/4 OF SAID SECTION, THENCE N21°54'34"W 195.84'; THENCE N05°26'09"W 516.29'; THENCE N30°04'23"W 320.25'; THENCE N36°40'00"W 493.72'; THENCE N02°30'40"W 555.36'; THENCE N89°30'38"E 453.99'; THENCE N14°27'55"E 10.16' TO A POINT ON THE SOUTH LINE OF THE SAID NW 1/4 NW 1/4 OF SECTION 8, WHICH BEARS S89°21'48"W 40.30' FROM THE SOUTHEAST CORNER OF THE SAID NW 1/4 NW 1/4 OF SECTION 8, ALSO BEGINNING AT A POINT ON THE EAST LINE OF THE SAID NW 1/4 NW 1/4 OF SECTION 8 WHICH BEARS N0°00'32"W 155.65' FROM THE SAID SOUTHEAST CORNER OF THE NW 1/4 NW 1/4 OF SECTION 8, THENCE N14°27'55"E 39.82'; THENCE N12°09'45"W 47.27' TO A POINT ON THE SAID EAST LINE OF THE NW 1/4 NW 1/4 OF SECTION 8 WHICH BEARS N0°00'32"W 240.43' FROM THE SAID SOUTHEAST CORNER OF THE NW 1/4 NW 1/4 OF SECTION 8. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE WEST LINE OF THE SAID NW 1/4 NW 1/4 OF SECTION 8 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 1.994 ACRES MORE OR LESS.

LEGEND:

- x-x- = FENCE LINE
- - - = PROPERTY LINE
- P.O. 1/16 S.L. = POINT ON 1/16 SECTION LINE
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION

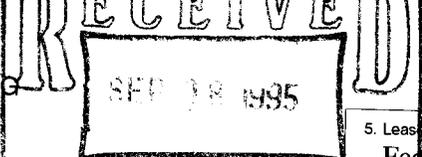
### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH - 200 EAST • (801) 789-1017  
VERNAL, UTAH - 84078

|                           |                           |
|---------------------------|---------------------------|
| SCALE<br>1" = 300'        | DATE<br>5-10-95           |
| PARTY<br>J.F. G.O. D.J.S. | REFERENCES<br>G.L.O. PLAT |
| WEATHER                   | FILE                      |



5. Lease Designation and Serial Number:  
Fed  
Indian, Allottee or Tribe Name:  
Ute

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:  
NA  
8. Well Name and Number:  
Christensen #2-8B3  
9. API Well Number:  
43-013-30780  
10. Field and Pool, or Wildcat:  
Altamont/Bluebell

1. Type of Well: OIL  GAS  OTHER:  
2. Name of Operator:  
Coastal Oil & Gas Corporation  
3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455  
4. Location of Well  
Footages: 1694' FWL & 1880' FSL  
QQ, Sec., T., R., M.: NE/SW Section 8-T2S-R3W  
County: Duchesne  
State: Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Install Rotaflex
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 5/11/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

13. Name & Signature: *Sheila Bremer*

Title: Environmental & Safety Analyst Date: 09/06/95

(This space for State use only)

*Tax credit 10/3/95.*

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

CHRISTENSEN #2-8B3 (INSTALL ROTAFLEX)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 33.03204% COGC/ANR AFE: 14872  
TD: 13,500' PBD: 12,638'  
5" @ 10,581'-13,499'  
PERFS: 11,550'-13,356'  
CWC(M\$): 158.4

PAGE 1

- 4/17/95 Hot oil tbg, prep to release pkr @ 10,981'.  
MIRU workover rig. ND WH, NU BOP. Swab tbg to 10,000' to open up  
circ perfs in tbg. Made 18 runs, rec 108 bbls, IFL @ sfc, FFL 6000'.  
CC: \$3,406
- 4/18/95 TOOH w/5" R-3 pkr.  
NU BOP's. Hot oil & work pkr free @ 10,981'. POH to 10,430'  
w/20,000# drag. CC: \$10,164
- 4/19/95 POH w/7" scraper & 6 1/2" bit.  
Finish POH w/329 jts 2 1/2" tbg, pump cavity & 5" HD pkr, pulling  
40,000# over string wt while TOOH. LD pump cavity, 5" HD pkr & perf  
jt. RIH w/6 1/2" bit & 7" csg scraper w/333 jts 2 1/2" tbg to 5" LT @  
10,581'. Hot oil tbg & csg. POH to 5250'. CC: \$15,531
- 4/20/95 CO 5" csg.  
TOOH w/167 jts 2 1/2" tbg. RIH w/4 1/2" mill, 40 jts 2 1/2" tbg & bailer.  
TIH w/292 jts 2 1/2" prod tbg to 10,525'. CC: \$18,495
- 4/21/95 Hydrotesting prod tbg.  
TIH w/68 jts 2 1/2" tbg, tagged fill @ 12,632'. CO 6' to PBD @  
12,638'. TOOH & LD 358 jts 2 1/2", bailer, 40 jts 2 1/2" & 4 1/2" mill (30'  
of scale in btm jt). TIH w/PBGA, 4' sub, SN & 1-jt (pretested to  
8500#). RU 4-Star. RIH w/6 jts 2 1/2" tbg, 7" AC, 6' sub & 120 jts 2 1/2"  
tbg to 4280', hydrotesting tbg while RIH. Btm of tbg full of wax.  
Plan to hot oil in the a.m. RD 4-Star. CC: \$24,671
- 4/22/95 TIH w/rods.  
RU 4-Star. Tested 203 jts 2 1/2" prod tbg. RD 4-Star. ND BOP's. Set  
TAC @ 10,270' w/18,000# tension w/SN @ 10,490'. NU WH. PU & RIH  
w/1 1/2" Highland pump, 8 - 1", 139 - 3/4", 139 - 1/2" & 1 - 1" rod. CC:  
\$35,604
- 4/23/95 Well on pump.  
RIH w/127 - 1" rods. Space out rods & pump. RDMO rig. CC: \$151,900
- 4/23/95 Pmpd 22 BO, 197 BW, 18 MCF, 4.1 SPM, 18 hrs.
- 4/24/95 Pmpd 21 BO, 259 BW, 107 MCF, 4.1 SPM.
- 4/25/95 Pmpd 6 BO, 341 BW, 132 MCF, 4.1 SPM. Ran dyno - FL @ 7700' (SN @  
10,490'). Will increase SPM to 4.7.
- 4/26/95 Pmpd 32 BO, 304 BW, 132 MCF, 4.1 SPM. Will increase to 4.7 SPM.
- 4/27/95 Pmpd 48 BO, 218 BW, 312 MCF, 4.7 SPM. Will run dyno.
- 4/28/95 Pmpd 50 BO, 275 BW, 306 MCF, 4.7 SPM.
- 4/29/95 Pmpd 59 BO, 218 BW, 294 MCF, 4.7 SPM.
- 4/30/95 Pmpd 36 BO, 372 BW, 361 MCF, 4.7 SPM. Ran dyno - FL @ 5700' (SN @  
10,490').
- 5/1/95 Pmpd 72 BO, 241 BW, 384 MCF, 4.7 SPM, 18 hrs. Down 6 hrs - high HT  
pressure. Will run dyno.
- 5/2/95 Pmpd 78 BO, 395 BW, 480 MCF, 4.7 SPM. Ran dyno, FL @ 2680'.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

CHRISTENSEN #2-8B3 (INSTALL ROTAFLEX)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 33.03204% COGC/ANR AFE: 14872

PAGE 2

5/3/95 Pmpd 101 BO. 394 BW, 546 MCF, 4.7 SPM.  
5/4/95 Pmpd 42 BO. 383 BW. 566 MCF, 4.7 SPM. Check FL @ 2200' (SN @ 10490'), pump efficiency 88%. Will run dyno.  
5/5/95 Pmpd 99 BO. 441 BW, 728 MCF.  
5/6/95 Pmpd 63 BO. 396 BW, 687 MCF.  
5/7/95 Pmpd 50 BO. 388 BW. 662 MCF, 4.7 SPM.  
5/8/95 Pmpd 70 BO. 385 BW. 626 MCF, 4.7 SPM. Ran dyno. FL @ 6685' (SN @ 10490'), pump efficiency 95%.  
5/9/95 Pmpd 49 BO. 395 BW, 598 MCF, 4.7 SPM.  
5/10/95 Pmpd 50 BO. 411 BW. 586 MCF, 4.7 SPM.  
5/11/95 Pmpd 57 BO. 421 BW. 582 MCF, 4.7 SPM.  
Prior prod: 17 BO. 155 BW, 200 MCF on jet pump. Final report.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:  
368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:  
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION        |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL             |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                  |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                        |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                        |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                       |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                       |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 15 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF  
OIL, GAS AND MINING



0610204 8100

010162788

*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|          |  |         |
|----------|--|---------|
| 1. GLH   |  | 4-KAS ✓ |
| 2. CDW ✓ |  | 5-LP ✓  |
| 3. JLT   |  | 6-FILE  |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

|                                    |
|------------------------------------|
| <b>FROM:</b> (Old Operator):       |
| COASTAL OIL & GAS CORPORATION      |
| Address: 9 GREENWAY PLAZA STE 2721 |
|                                    |
| HOUSTON, TX 77046-0995             |
| Phone: 1-(713)-418-4635            |
| Account N0230                      |

|   |
|---|
| <b>TO:</b> ( New Operator):                 |
| EL PASO PRODUCTION OIL & GAS COMPANY        |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
|   |
| HOUSTON, TX 77046-0995                      |
| Phone: 1-(832)-676-4721                     |
| Account N1845                               |

CA No.

Unit:

**WELL(S)**

| NAME                         | API NO       | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| MILES 2-3B3                  | 43-013-31261 | 11102     | 03-02S-03W  | FEE        | OW        | P           |
| RUST 1-4B3                   | 43-013-30063 | 1575      | 04-02S-03W  | FEE        | OW        | P           |
| RUST 3-4B3                   | 43-013-31070 | 1576      | 04-02S-03W  | FEE        | OW        | P           |
| HANSON TRUST 1-5B3           | 43-013-30109 | 1635      | 05-02S-03W  | FEE        | OW        | P           |
| HANSON TRUST 2-5B3           | 43-013-31079 | 1636      | 05-02S-03W  | FEE        | OW        | P           |
| CHRISTENSEN 2-8B3            | 43-013-30780 | 9355      | 08-02S-03W  | FEE        | OW        | P           |
| MEEKS 3-8B3                  | 43-013-31377 | 11489     | 08-02S-03W  | FEE        | OW        | P           |
| HANSON 2-9B3                 | 43-013-31136 | 10455     | 09-02S-03W  | FEE        | OW        | P           |
| DOYLE 1-10B3                 | 43-013-30187 | 1810      | 10-02S-03W  | FEE        | OW        | P           |
| IORG 2-10B3                  | 43-013-31388 | 11482     | 10-02S-03W  | FEE        | OW        | P           |
| RUDY 1-11B3                  | 43-013-30204 | 1820      | 11-02S-03W  | FEE        | OW        | P           |
| LAZY K 2-11B3                | 43-013-31352 | 11362     | 11-02S-03W  | FEE        | OW        | P           |
| JENKINS 2-12B3 (CA 96-79)    | 43-013-31121 | 10459     | 12-02S-03W  | FEE        | OW        | P           |
| FLYING DIAMOND ROPER 1-14B3  | 43-013-30217 | 1850      | 14-02S-03W  | FEE        | OW        | P           |
| LAZY K 2-14B3                | 43-013-31354 | 11452     | 14-02S-03W  | FEE        | OW        | P           |
| BODRERO 1-15B3               | 43-013-30565 | 2360      | 15-02S-03W  | FEE        | OW        | S           |
| LINMAR HANSON 1-16B3         | 43-013-30617 | 9124      | 16-02S-03W  | FEE        | OW        | P           |
| EVANS UTE 2-17B3 (CA 96-104) | 43-013-31056 | 5336      | 17-02S-03W  | FEE        | OW        | P           |
| MYRIN 2-18B3 (CA 70814)      | 43-013-31297 | 11475     | 18-02S-03W  | FEE        | OW        | P           |
| EVANS 1-19B3 (CA 96-78)      | 43-013-30265 | 1776      | 19-02S-03W  | FEE        | OW        | P           |

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 07/03/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/03/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/03/2001

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

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**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8-15-01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

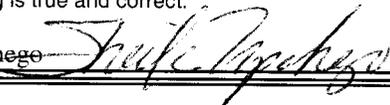
|   |                                       |  |
|---|---------------------------------------|--|
| <p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.<br/>                 Use APPLICATION FOR PERMIT -- for such proposals</p> |                                       | 6. Lease Designation and Serial Number<br><b>FEE</b> |
|   |                                       | 7. Indian Allottee or Tribe Name                     |
| 1. Type of Well   |                                       | 9. Well Name and Number                              |
| <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)   |                                       | Christensen #2-8B3                                   |
| 2. Name of Operator<br>El Paso Production Oil & Gas Company   |                                       | 10. API Well Number<br>43-013-30780                  |
| 3. Address of Operator<br>P.O. Box 1148 Vernal, Utah 84078  | 4. Telephone Number<br>(435) 781-7024 | 11. Field and Pool, or Wildcat<br>Altamont           |
| 5. Location of Well   |                                       |  |
| Footage : 1880'FSL & 1694'FWL      County : Duchesne<br>QQ, Sec, T., R., M. : NESW Section 8-T2S-R3W      State : Utah  |                                       |  |
| <b>12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>  |                                       |  |

|   |   |   |  |   |  |                                       |  |   |   |  |  |   |                                      |  |  |  |   |  |   |  |   |  |  |   |   |  |  |
|---|---|---|--|---|--|---------------------------------------|--|---|---|--|--|---|--------------------------------------|--|--|--|---|--|---|--|---|--|--|---|---|--|--|
| <p align="center"><b>NOTICE OF INTENT</b><br/>(Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p> | <input type="checkbox"/> Abandonment          | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other _____ |  | <p align="center"><b>SUBSEQUENT REPORT</b><br/>(Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Backside Acid Job</u></td> <td></td> </tr> </table> <p>Date of Work Completion <u>5/15/02</u></p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.<br/>                 * Must be accompanied by a cement verification report.</small></p> | <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other <u>Backside Acid Job</u> |  |
| <input type="checkbox"/> Abandonment  | <input type="checkbox"/> New Construction     |   |  |   |  |                                       |  |   |   |  |  |   |                                      |  |  |  |   |  |   |  |   |  |  |   |   |  |  |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Pull or Alter Casing |   |  |   |  |                                       |  |   |   |  |  |   |                                      |  |  |  |   |  |   |  |   |  |  |   |   |  |  |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Recompletion         |   |  |   |  |                                       |  |   |   |  |  |   |                                      |  |  |  |   |  |   |  |   |  |  |   |   |  |  |
| <input type="checkbox"/> Conversion to Injection  | <input type="checkbox"/> Shoot or Acidize     |   |  |   |  |                                       |  |   |   |  |  |   |                                      |  |  |  |   |  |   |  |   |  |  |   |   |  |  |
| <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Vent or Flare        |   |  |   |  |                                       |  |   |   |  |  |   |                                      |  |  |  |   |  |   |  |   |  |  |   |   |  |  |
| <input type="checkbox"/> Multiple Completion  | <input type="checkbox"/> Water Shut-Off       |   |  |   |  |                                       |  |   |   |  |  |   |                                      |  |  |  |   |  |   |  |   |  |  |   |   |  |  |
| <input type="checkbox"/> Other _____  |   |   |  |   |  |                                       |  |   |   |  |  |   |                                      |  |  |  |   |  |   |  |   |  |  |   |   |  |  |
| <input type="checkbox"/> Abandonment *  | <input type="checkbox"/> New Construction     |   |  |   |  |                                       |  |   |   |  |  |   |                                      |  |  |  |   |  |   |  |   |  |  |   |   |  |  |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Pull or Alter Casing |   |  |   |  |                                       |  |   |   |  |  |   |                                      |  |  |  |   |  |   |  |   |  |  |   |   |  |  |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Shoot or Acidize     |   |  |   |  |                                       |  |   |   |  |  |   |                                      |  |  |  |   |  |   |  |   |  |  |   |   |  |  |
| <input type="checkbox"/> Conversion to Injection  | <input type="checkbox"/> Vent or Flare        |   |  |   |  |                                       |  |   |   |  |  |   |                                      |  |  |  |   |  |   |  |   |  |  |   |   |  |  |
| <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Water Shut-Off       |   |  |   |  |                                       |  |   |   |  |  |   |                                      |  |  |  |   |  |   |  |   |  |  |   |   |  |  |
| <input checked="" type="checkbox"/> Other <u>Backside Acid Job</u>  |   |   |  |   |  |                                       |  |   |   |  |  |   |                                      |  |  |  |   |  |   |  |   |  |  |   |   |  |  |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pmp 10 Bbls 2% KCL & 2 GL DP61 Followed by 24 Bbls 15% HCL 328 Bbls KCL, in order to increase production.

14. I hereby certify that the foregoing is true and correct.

Name & Signature Sheila Upchege  Title Regulatory Analyst Date 06/25/02

(State Use Only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>FEE</b>       |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                       |
|  |  | 7. UNIT or CA AGREEMENT NAME:                               |
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____  | 8. WELL NAME and NUMBER:<br><b>CHRISTENSEN 2-8B3</b> |   |
| 2. NAME OF OPERATOR:<br><b>EL PASO PRODUCTION OIL AND GAS COMPANY</b>  |  | 9. API NUMBER:<br><b>4301330780</b>                         |
| 3. ADDRESS OF OPERATOR:<br><b>1339 EL SEGUNDO AVE NE    ALBUQUERQUE    NM    87113</b>   | PHONE NUMBER:<br><b>(505) 344-9380</b>               | 10. FIELD AND POOL, OR WILDCAT:<br><b>ALTAMONT/BLUEBELL</b> |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>1880' FSL, 1694' FWL</b>  |  | COUNTY: <b>DUCHESNE</b>                                     |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 8 2S 3W</b>   |  | STATE: <b>UTAH</b>  |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |   |   |
|---|---|---|---|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>(Submit in Duplicate)<br><br>Approximate date work will start:<br><b>3/24/2006</b> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                 |
| <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>(Submit Original Form Only)<br><br>Date of work completion: _____                            | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                      |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                            |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                            |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                           |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                           |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                             |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL AS FOLLOWS:**

MOVE IN CO-ROD UNIT. PULL CO-ROD STRING.  
 MOVE IN WORKOVER RIG.  
 PULL PRODUCTION TBG.  
 TIH W/ 4 1/8" MILL & CLEAN OUT TO PBTD @ 13,499'.  
 PERF WASATCH W/ INFILL PERFS F/ 11,268'-13,337' W/ 3 SPF.  
 RUN TREATING PKR & 3 1/2" WORKSTRING.  
 ACIDIZE WASATCH PERFS (EXISTING & NEWLY ADDED; 11,043'-13,356') W/ 18,000 GAL 15% HCL.  
 FLOWBACK LOAD WATER.  
 PULL TREATING PKR & WORKSTRING.  
 RUN TBG. RD WORKOVER RIG.  
 MIRU CO-ROD UNIT. RUN CO-ROD & PUMP. RD CO-ROD UNIT.  
 START WELL PUMPING.

DATE: 03-23-06  
BY: CJD

|   |                                 |
|---|---------------------------------|
| NAME (PLEASE PRINT) <u>CHERYL CAMERON</u> | TITLE <u>REGULATORY ANALYST</u> |
| SIGNATURE <u><i>Cheryl Cameron</i></u>    | DATE <u>3/3/2006</u>            |

(This space for State use only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
 DATE: 3/10/06  
 BY: *[Signature]* (See Instructions on Reverse Side)

**RECEIVED**  
**MAR 06 2006**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>FEE</b> |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                 |
|  |  | 7. UNIT or CA AGREEMENT NAME:                         |
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____  | 8. WELL NAME and NUMBER:<br><b>CHRISTENSEN 2-8B3</b> |   |
| 2. NAME OF OPERATOR:<br><b>EL PASO E&amp;P COMPANY, L.P.</b>   |  | 9. API NUMBER:<br><b>4301330780</b>                   |
| 3. ADDRESS OF OPERATOR:<br>1099 18TH ST, STE 1900 DENVER CO 80202  | PHONE NUMBER:<br>(303) 291-6400                      | 10. FIELD AND POOL, OR WILDCAT:<br><b>ALTAMONT</b>    |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1880' FSL, 1694' FWL   |  | COUNTY: <b>DUCHESNE</b>                               |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 8 2S 3W</b>   |  | STATE: <b>UTAH</b>                                    |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |  |  |
|---|---|--|--|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |  |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br><br><input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br><b>1/27/2008</b> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                                      | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                              | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                            | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                             | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                            | <input type="checkbox"/> VENT OR FLARE                 |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                                   | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)                   | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE                    | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL BETWEEN 12/5/2008 AND 1/27/2008:**

12/5/08: TOOH W/ RODS AND TBG. RIH AND SET CIBP @ 1035'. PERFORATE FROM 11025' TO 11027'. 2 SPF, TOTAL OF 6 HOLES. TOOH AND RIH W/ CICR @ 11019'. 12/10/08: RIH AND DUMP BAIL 10' CMT ON CICR. PERF FROM 11003' - 10443'. TOTAL OF 78 HOLES. 12/11/08: SET 7" HD PKR @ 9448'. 12/15/2008: PUMP 5000 GAL 15% HCL ACID W/ 120 BIO BALLS. AVG RATE 20.5 BPM, AVG PSI 5013 PSI. PUMP STAGE #1: CROSSLINKED GEL FRAC TREATMENT W/ 108500 #20/40 CARBOPROP SAND. 12/19/08: RIH AND SET CBP @ 10420'. PERF FROM 9691' - 10360'. PERF FROM 9615' - 9616', 3SPF. 12/21/08: PUMP 5000 GAL 15% HCL ACID AND 150 BIO BALLS. AVG PSI 1495 PSI. STAGE 2 FRAC PUMPED 120775# 20/40 CARBOPROP. 12/29/08: RIH AND DRILL OUT CBP @ 10420'. CLEAN OUT LINER TO 11011'. 1/4/08: SET BP @ 9400'. SET PKR TEST PKR AND PLUG TO 1500 PSI, OK. ISOLATED CSG LEAK BETWEEN 2774' AND 2806'. RIH W/ BAILER AND SPOT 3 SX SAND ON TOP OF RBP @ 9400'. SET 7" CICR @ 2707' AND SQUEEZE LEAK. 1/12/08: DRILL DOWN TO 2800'. PRESS TEST CSG TO 1100 PSI, OK. 1/15/08: SET 7" PKR @ 9415'. PUMP 5000 GAL 15% HCL FLUSH. FRAC W/ 5000 GAL PAD 20000 GAL W/ 100 MESH, .5 PPG, 2500 GAL SPACER 10,000 GAL W/ 20/40 CARBOPROP, 1PPG, 10,000 GAL 2 PPG, 10,000 GAL 3 PPG, 15,000 GAL 4 PPG, FLUSH W/ 5964 GAL GELLED 2% KCL. TTL FLUID PUMPED 78464 GAL, TTL SAND 133500 LBS. 1/17/208 WELL FLOWING. 1/21/08: RELEASE PKR, DRILL UP CBP @ 10410'. CIRC WELL CLEAN. 1/22/08: TIH W/ 2-7/8" TBG, EOT @ 9412'. TIH W/ RODS. P-TEST AND STROKE PUMP, OK. 1/27/2008: RETURN WELL TO PRODUCTION.

|                                       |                               |
|---------------------------------------|-------------------------------|
| NAME (PLEASE PRINT) <u>LISA PRETZ</u> | TITLE <u>ENGINEERING TECH</u> |
| SIGNATURE                             | DATE <u>1/28/2008</u>         |

(This space for State use only)

**RECEIVED**  
**FEB 05 2008**

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

|  |   |
|--|---|
| <b>FROM: (Old Operator):</b><br>N3065- El Paso E&P Company, L.P.<br>1001 Louisiana Street<br>Houston, TX. 77002<br><br>Phone: 1 (713) 997-5038 | <b>TO: ( New Operator):</b><br>N3850- EP Energy E&P Company, L.P.<br>1001 Louisiana Street<br>Houston, TX. 77002<br><br>Phone: 1 (713) 997-5038 |
|--|---|

| CA No.            |     | Unit: |     |        | N/A       |            |           |             |
|-------------------|-----|-------|-----|--------|-----------|------------|-----------|-------------|
| WELL NAME         | SEC | TWN   | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| See Attached List |     |       |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Multiple Leases

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

See Attached

2. NAME OF OPERATOR:  
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:

See Attached

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: See Attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION      |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL           |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                      |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                      |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                     |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                     |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Change of</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <u>Name/Operator</u>  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

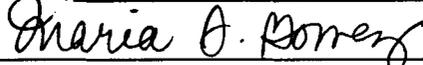
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

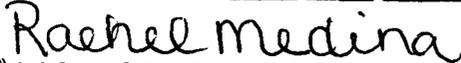
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

| Well Name               | Sec | TWP  | RNG  | API Number | Entity | Lease Type     | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6              | 17  | 030S | 060W | 4301350070 |        | 14204621118    | OW        | APD         | C    |
| LAKEWOOD ESTATES 3-33C6 | 33  | 030S | 060W | 4301350127 |        | 1420H621328    | OW        | APD         | C    |
| YOUNG 3-15A3            | 15  | 010S | 030W | 4301350122 |        | FEE            | OW        | APD         | C    |
| WHITING 4-1A2           | 01  | 010S | 020W | 4301350424 |        | Fee            | OW        | APD         | C    |
| EL PASO 4-34A4          | 34  | 010S | 040W | 4301350720 |        | Fee            | OW        | APD         | C    |
| YOUNG 2-2B1             | 02  | 020S | 010W | 4304751180 |        | FEE            | OW        | APD         | C    |
| LAKE FORK RANCH 3-10B4  | 10  | 020S | 040W | 4301350712 | 18221  | Fee            | OW        | DRL         | C    |
| LAKE FORK RANCH 4-26B4  | 26  | 020S | 040W | 4301350714 | 18432  | Fee            | OW        | DRL         | C    |
| LAKE FORK RANCH 4-24B4  | 24  | 020S | 040W | 4301350717 | 18315  | Fee            | OW        | DRL         | C    |
| Cook 4-14B3             | 14  | 020S | 030W | 4301351162 | 18449  | Fee            | OW        | DRL         | C    |
| Peterson 4-22C6         | 22  | 030S | 060W | 4301351163 | 18518  | Fee            | OW        | DRL         | C    |
| Lake Fork Ranch 4-14B4  | 14  | 020S | 040W | 4301351240 | 99999  | Fee            | OW        | DRL         | C    |
| Melesco 4-20C6          | 20  | 030S | 060W | 4301351241 | 99999  | Fee            | OW        | DRL         | C    |
| Peck 3-13B5             | 13  | 020S | 050W | 4301351364 | 99999  | Fee            | OW        | DRL         | C    |
| Jensen 2-9C4            | 09  | 030S | 040W | 4301351375 | 99999  | Fee            | OW        | DRL         | C    |
| El Paso 3-5C4           | 05  | 030S | 040W | 4301351376 | 18563  | Fee            | OW        | DRL         | C    |
| ULT 6-31                | 31  | 030S | 020E | 4304740033 |        | FEE            | OW        | LA          |      |
| OBERHANSLY 2-2A1        | 02  | 010S | 010W | 4304740164 |        | FEE            | OW        | LA          |      |
| DWR 3-15C6              | 15  | 030S | 060W | 4301351433 |        | 14-20-H62-4724 | OW        | NEW         | C    |
| Lake Fork Ranch 5-23B4  | 23  | 020S | 040W | 4301350739 |        | Fee            | OW        | NEW         |      |
| Duchesne Land 4-10C5    | 10  | 030S | 050W | 4301351262 |        | Fee            | OW        | NEW         | C    |
| Cabinland 4-9B3         | 09  | 020S | 030W | 4301351374 |        | Fee            | OW        | NEW         | C    |
| Layton 4-2B3            | 02  | 020S | 030W | 4301351389 |        | Fee            | OW        | NEW         | C    |
| Golinski 4-24B5         | 24  | 020S | 050W | 4301351404 |        | Fee            | OW        | NEW         | C    |
| Alba 1-21C4             | 21  | 030S | 040W | 4301351460 |        | Fee            | OW        | NEW         | C    |
| Allison 4-19C5          | 19  | 030S | 050W | 4301351466 |        | Fee            | OW        | NEW         | C    |
| Seeley 4-3B3            | 03  | 020S | 030W | 4301351486 |        | Fee            | OW        | NEW         | C    |
| Allen 4-25B5            | 25  | 020S | 050W | 4301351487 |        | Fee            | OW        | NEW         | C    |
| Hewett 2-6C4            | 06  | 030S | 040W | 4301351489 |        | Fee            | OW        | NEW         | C    |
| Young 2-7C4             | 07  | 030S | 040W | 4301351500 |        | Fee            | OW        | NEW         | C    |
| Brighton 3-31A1E        | 31  | 010S | 010E | 4304752471 |        | Fee            | OW        | NEW         | C    |
| Hamaker 3-25A1          | 25  | 010S | 010W | 4304752491 |        | Fee            | OW        | NEW         | C    |
| Bolton 3-29A1E          | 29  | 010S | 010E | 4304752871 |        | Fee            | OW        | NEW         | C    |
| HORROCKS 5-20A1         | 20  | 010S | 010W | 4301334280 | 17378  | FEE            | OW        | OPS         | C    |
| DWR 3-19C6              | 19  | 030S | 060W | 4301334263 | 17440  | 14-20-462-1120 | OW        | P           |      |
| DWR 3-22C6              | 22  | 030S | 060W | 4301334106 | 17298  | 14-20-462-1131 | OW        | P           |      |
| DWR 3-28C6              | 28  | 030S | 060W | 4301334264 | 17360  | 14-20-462-1323 | OW        | P           |      |
| UTE 1-7A2               | 07  | 010S | 020W | 4301330025 | 5850   | 14-20-462-811  | OW        | P           |      |
| UTE 2-17C6              | 17  | 030S | 060W | 4301331033 | 10115  | 14-20-H62-1118 | OW        | P           |      |
| WLR TRIBAL 2-19C6       | 19  | 030S | 060W | 4301331035 | 10250  | 14-20-H62-1120 | OW        | P           |      |
| CEDAR RIM 10-A-15C6     | 15  | 030S | 060W | 4301330615 | 6420   | 14-20-H62-1128 | OW        | P           |      |
| CEDAR RIM 12A           | 28  | 030S | 060W | 4301331173 | 10672  | 14-20-H62-1323 | OW        | P           |      |
| UTE-FEE 2-33C6          | 33  | 030S | 060W | 4301331123 | 10365  | 14-20-H62-1328 | OW        | P           |      |
| TAYLOR 3-34C6           | 34  | 030S | 060W | 4301350200 | 17572  | 1420H621329    | OW        | P           |      |
| BAKER UTE 2-34C6        | 34  | 030S | 060W | 4301332634 | 14590  | 14-20-H62-1329 | OW        | P           |      |
| UTE 3-35Z2 K            | 35  | 010N | 020W | 4301331133 | 10483  | 14-20-H62-1614 | OW        | P           |      |
| UTE 1-32Z2              | 32  | 010N | 020W | 4301330379 | 1915   | 14-20-H62-1702 | OW        | P           |      |
| UTE TRIBAL 1-33Z2       | 33  | 010N | 020W | 4301330334 | 1851   | 14-20-H62-1703 | OW        | P           |      |
| UTE 2-33Z2              | 33  | 010N | 020W | 4301331111 | 10451  | 14-20-H62-1703 | OW        | P           |      |
| UTE TRIBAL 2-34Z2       | 34  | 010N | 020W | 4301331167 | 10668  | 14-20-H62-1704 | OW        | P           |      |
| LAKE FORK RANCH 3-13B4  | 13  | 020S | 040W | 4301334262 | 17439  | 14-20-H62-1743 | OW        | P           |      |
| UTE 1-28B4              | 28  | 020S | 040W | 4301330242 | 1796   | 14-20-H62-1745 | OW        | P           |      |
| UTE 1-34A4              | 34  | 010S | 040W | 4301330076 | 1585   | 14-20-H62-1774 | OW        | P           |      |
| UTE 1-36A4              | 36  | 010S | 040W | 4301330069 | 1580   | 14-20-H62-1793 | OW        | P           |      |
| UTE 1-1B4               | 01  | 020S | 040W | 4301330129 | 1700   | 14-20-H62-1798 | OW        | P           |      |
| UTE 1-31A2              | 31  | 010S | 020W | 4301330401 | 1925   | 14-20-H62-1801 | OW        | P           |      |

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

|                              |    |      |      |            |       |                |    |   |   |
|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3                   | 25 | 010S | 030W | 4301330370 | 1920  | 14-20-H62-1802 | OW | P |   |
| UTE 2-25A3                   | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P |   |
| UTE 1-26A3                   | 26 | 010S | 030W | 4301330348 | 1890  | 14-20-H62-1803 | OW | P |   |
| UTE 2-26A3                   | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P |   |
| UTE TRIBAL 4-35A3            | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804    | OW | P | C |
| UTE 2-35A3                   | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P |   |
| UTE 3-35A3                   | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P |   |
| UTE 1-6B2                    | 06 | 020S | 020W | 4301330349 | 1895  | 14-20-H62-1807 | OW | P |   |
| UTE 2-6B2                    | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P |   |
| UTE TRIBAL 3-6B2             | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1                | 19 | 010S | 010W | 4301330071 | 8302  | 14-20-H62-1847 | OW | P |   |
| COLTHARP 1-27Z1              | 27 | 010N | 010W | 4301330151 | 4700  | 14-20-H62-1933 | OW | P |   |
| UTE 1-8A1E                   | 08 | 010S | 010E | 4304730173 | 1846  | 14-20-H62-2147 | OW | P |   |
| UTE TRIBE 1-31               | 31 | 010N | 020W | 4301330278 | 4755  | 14-20-H62-2421 | OW | P |   |
| UTE 1-28B6X                  | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P |   |
| RINKER 2-21B5                | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P |   |
| MURDOCK 2-34B5               | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P |   |
| UTE 1-35B6                   | 35 | 020S | 060W | 4301330507 | 2335  | 14-20-H62-2531 | OW | P |   |
| UTE TRIBAL 1-17A1E           | 17 | 010S | 010E | 4304730829 | 860   | 14-20-H62-2658 | OW | P |   |
| UTE 2-17A1E                  | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P |   |
| UTE TRIBAL 1-27A1E           | 27 | 010S | 010E | 4304730421 | 800   | 14-20-H62-2662 | OW | P |   |
| UTE TRIBAL 1-35A1E           | 35 | 010S | 010E | 4304730286 | 795   | 14-20-H62-2665 | OW | P |   |
| UTE TRIBAL 1-15A1E           | 15 | 010S | 010E | 4304730820 | 850   | 14-20-H62-2717 | OW | P |   |
| UTE TRIBAL P-3B1E            | 03 | 020S | 010E | 4304730190 | 4536  | 14-20-H62-2873 | OW | P |   |
| UTE TRIBAL 1-22A1E           | 22 | 010S | 010E | 4304730429 | 810   | 14-20-H62-3103 | OW | P |   |
| B H UTE 1-35C6               | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P |   |
| BH UTE 2-35C6                | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P |   |
| MCFARLANE 1-4D6              | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P |   |
| UTE TRIBAL 1-11D6            | 11 | 040S | 060W | 4301330482 | 6415  | 14-20-H62-3454 | OW | P |   |
| CARSON 2-36A1                | 36 | 010S | 010W | 4304731407 | 737   | 14-20-H62-3806 | OW | P |   |
| UTE 2-14C6                   | 14 | 030S | 060W | 4301330775 | 9133  | 14-20-H62-3809 | OW | P |   |
| DWR 3-14C6                   | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P |   |
| THE PERFECT "10" 1-10A1      | 10 | 010S | 010W | 4301330935 | 9461  | 14-20-H62-3855 | OW | P |   |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462  | 14-20-H62-3860 | OW | P |   |
| MAXIMILLIAN-UTE 14-1         | 14 | 010S | 030W | 4301330726 | 8437  | 14-20-H62-3868 | OW | P |   |
| FRED BASSETT 1-22A1          | 22 | 010S | 010W | 4301330781 | 9460  | 14-20-H62-3880 | OW | P |   |
| UTE TRIBAL 1-30Z1            | 30 | 010N | 010W | 4301330813 | 9405  | 14-20-H62-3910 | OW | P |   |
| UTE LB 1-13A3                | 13 | 010S | 030W | 4301330894 | 9402  | 14-20-H62-3980 | OW | P |   |
| UTE 2-22B6                   | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P |   |
| UINTA OURAY 1-1A3            | 01 | 010S | 030W | 4301330132 | 5540  | 14-20-H62-4664 | OW | P |   |
| UTE 1-6D6                    | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P |   |
| UTE 2-11D6                   | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801    | OW | P |   |
| UTE 1-15D6                   | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P |   |
| UTE 2-15D6                   | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P |   |
| HILL 3-24C6                  | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866    | OW | P | C |
| BARCLAY UTE 2-24C6R          | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P |   |
| BROTHERSON 1-2B4             | 02 | 020S | 040W | 4301330062 | 1570  | FEE            | OW | P |   |
| BOREN 1-24A2                 | 24 | 010S | 020W | 4301330084 | 5740  | FEE            | OW | P |   |
| FARNSWORTH 1-13B5            | 13 | 020S | 050W | 4301330092 | 1610  | FEE            | OW | P |   |
| BROADHEAD 1-21B6             | 21 | 020S | 060W | 4301330100 | 1595  | FEE            | OW | P |   |
| ASAY E J 1-20A1              | 20 | 010S | 010W | 4301330102 | 8304  | FEE            | OW | P |   |
| HANSON TRUST 1-5B3           | 05 | 020S | 030W | 4301330109 | 1635  | FEE            | OW | P |   |
| ELLSWORTH 1-8B4              | 08 | 020S | 040W | 4301330112 | 1655  | FEE            | OW | P |   |
| ELLSWORTH 1-9B4              | 09 | 020S | 040W | 4301330118 | 1660  | FEE            | OW | P |   |
| ELLSWORTH 1-17B4             | 17 | 020S | 040W | 4301330126 | 1695  | FEE            | OW | P |   |
| CHANDLER 1-5B4               | 05 | 020S | 040W | 4301330140 | 1685  | FEE            | OW | P |   |
| HANSON 1-32A3                | 32 | 010S | 030W | 4301330141 | 1640  | FEE            | OW | P |   |
| JESSEN 1-17A4                | 17 | 010S | 040W | 4301330173 | 4725  | FEE            | OW | P |   |

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

|                            |    |      |      |            |       |     |    |   |
|----------------------------|----|------|------|------------|-------|-----|----|---|
| JENKINS 1-1B3              | 01 | 020S | 030W | 4301330175 | 1790  | FEE | OW | P |
| GOODRICH 1-2B3             | 02 | 020S | 030W | 4301330182 | 1765  | FEE | OW | P |
| ELLSWORTH 1-19B4           | 19 | 020S | 040W | 4301330183 | 1760  | FEE | OW | P |
| DOYLE 1-10B3               | 10 | 020S | 030W | 4301330187 | 1810  | FEE | OW | P |
| JOS. SMITH 1-17C5          | 17 | 030S | 050W | 4301330188 | 5510  | FEE | OW | P |
| RUDY 1-11B3                | 11 | 020S | 030W | 4301330204 | 1820  | FEE | OW | P |
| CROOK 1-6B4                | 06 | 020S | 040W | 4301330213 | 1825  | FEE | OW | P |
| HUNT 1-21B4                | 21 | 020S | 040W | 4301330214 | 1840  | FEE | OW | P |
| LAWRENCE 1-30B4            | 30 | 020S | 040W | 4301330220 | 1845  | FEE | OW | P |
| YOUNG 1-29B4               | 29 | 020S | 040W | 4301330246 | 1791  | FEE | OW | P |
| GRIFFITHS 1-33B4           | 33 | 020S | 040W | 4301330288 | 4760  | FEE | OW | P |
| POTTER 1-2B5               | 02 | 020S | 050W | 4301330293 | 1826  | FEE | OW | P |
| BROTHERSON 1-26B4          | 26 | 020S | 040W | 4301330336 | 1856  | FEE | OW | P |
| SADIE BLANK 1-33Z1         | 33 | 010N | 010W | 4301330355 | 765   | FEE | OW | P |
| POTTER 1-24B5              | 24 | 020S | 050W | 4301330356 | 1730  | FEE | OW | P |
| WHITEHEAD 1-22A3           | 22 | 010S | 030W | 4301330357 | 1885  | FEE | OW | P |
| CHASEL MILLER 2-1A2        | 01 | 010S | 020W | 4301330360 | 5830  | FEE | OW | P |
| ELDER 1-13B2               | 13 | 020S | 020W | 4301330366 | 1905  | FEE | OW | P |
| BROTHERSON 2-10B4          | 10 | 020S | 040W | 4301330443 | 1615  | FEE | OW | P |
| FARNSWORTH 2-7B4           | 07 | 020S | 040W | 4301330470 | 1935  | FEE | OW | P |
| TEW 1-15A3                 | 15 | 010S | 030W | 4301330529 | 1945  | FEE | OW | P |
| UTE FEE 2-20C5             | 20 | 030S | 050W | 4301330550 | 4527  | FEE | OW | P |
| HOUSTON 1-34Z1             | 34 | 010N | 010W | 4301330566 | 885   | FEE | OW | P |
| GALLOWAY 1-18B1            | 18 | 020S | 010W | 4301330575 | 2365  | FEE | OW | P |
| SMITH 1-31B5               | 31 | 020S | 050W | 4301330577 | 1955  | FEE | OW | P |
| LEBEAU 1-34A1              | 34 | 010S | 010W | 4301330590 | 1440  | FEE | OW | P |
| LINMAR 1-19B2              | 19 | 020S | 020W | 4301330600 | 9350  | FEE | OW | P |
| WISSE 1-28Z1               | 28 | 010N | 010W | 4301330609 | 905   | FEE | OW | P |
| POWELL 1-21B1              | 21 | 020S | 010W | 4301330621 | 910   | FEE | OW | P |
| HANSEN 1-24B3              | 24 | 020S | 030W | 4301330629 | 2390  | FEE | OW | P |
| OMAN 2-4B4                 | 04 | 020S | 040W | 4301330645 | 9125  | FEE | OW | P |
| DYE 1-25Z2                 | 25 | 010N | 020W | 4301330659 | 9111  | FEE | OW | P |
| H MARTIN 1-21Z1            | 21 | 010N | 010W | 4301330707 | 925   | FEE | OW | P |
| JENSEN 1-29Z1              | 29 | 010N | 010W | 4301330725 | 9110  | FEE | OW | P |
| CHASEL 2-17A1 V            | 17 | 010S | 010W | 4301330732 | 9112  | FEE | OW | P |
| BIRCHELL 1-27A1            | 27 | 010S | 010W | 4301330758 | 940   | FEE | OW | P |
| CHRISTENSEN 2-8B3          | 08 | 020S | 030W | 4301330780 | 9355  | FEE | OW | P |
| LAMICQ 2-5B2               | 05 | 020S | 020W | 4301330784 | 2302  | FEE | OW | P |
| BROTHERSON 2-14B4          | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P |
| MURRAY 3-2A2               | 02 | 010S | 020W | 4301330816 | 9620  | FEE | OW | P |
| HORROCKS 2-20A1 V          | 20 | 010S | 010W | 4301330833 | 8301  | FEE | OW | P |
| BROTHERSON 2-2B4           | 02 | 020S | 040W | 4301330855 | 8420  | FEE | OW | P |
| ELLSWORTH 2-8B4            | 08 | 020S | 040W | 4301330898 | 2418  | FEE | OW | P |
| OMAN 2-32A4                | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P |
| BELCHER 2-33B4             | 33 | 020S | 040W | 4301330907 | 9865  | FEE | OW | P |
| BROTHERSON 2-35B5          | 35 | 020S | 050W | 4301330908 | 9404  | FEE | OW | P |
| HORROCKS 2-4A1 T           | 04 | 010S | 010W | 4301330954 | 9855  | FEE | OW | P |
| JENSEN 2-29A5              | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P |
| UTE 2-34A4                 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P |
| CHANDLER 2-5B4             | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P |
| BABCOCK 2-12B4             | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463  | FEE | OW | P |
| BLEAZARD 2-18B4            | 18 | 020S | 040W | 4301331025 | 1566  | FEE | OW | P |
| BROADHEAD 2-32B5           | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P |
| ELLSWORTH 2-16B4           | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P |
| RUST 3-4B3                 | 04 | 020S | 030W | 4301331070 | 1576  | FEE | OW | P |
| HANSON TRUST 2-32A3        | 32 | 010S | 030W | 4301331072 | 1641  | FEE | OW | P |
| BROTHERSON 2-11B4          | 11 | 020S | 040W | 4301331078 | 1541  | FEE | OW | P |

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|                        |    |      |      |            |       |     |    |   |
|------------------------|----|------|------|------------|-------|-----|----|---|
| HANSON TRUST 2-5B3     | 05 | 020S | 030W | 4301331079 | 1636  | FEE | OW | P |
| BROTHERSON 2-15B4      | 15 | 020S | 040W | 4301331103 | 1771  | FEE | OW | P |
| MONSEN 2-27A3          | 27 | 010S | 030W | 4301331104 | 1746  | FEE | OW | P |
| ELLSWORTH 2-19B4       | 19 | 020S | 040W | 4301331105 | 1761  | FEE | OW | P |
| HUNT 2-21B4            | 21 | 020S | 040W | 4301331114 | 1839  | FEE | OW | P |
| JENKINS 2-1B3          | 01 | 020S | 030W | 4301331117 | 1792  | FEE | OW | P |
| POTTER 2-24B5          | 24 | 020S | 050W | 4301331118 | 1731  | FEE | OW | P |
| POWELL 2-13A2 K        | 13 | 010S | 020W | 4301331120 | 8306  | FEE | OW | P |
| JENKINS 2-12B3         | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P |
| MURDOCK 2-26B5         | 26 | 020S | 050W | 4301331124 | 1531  | FEE | OW | P |
| BIRCH 3-27B5           | 27 | 020S | 050W | 4301331126 | 1783  | FEE | OW | P |
| ROBB 2-29B5            | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P |
| LAKE FORK 2-13B4       | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P |
| DUNCAN 3-1A2 K         | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P |
| HANSON 2-9B3           | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P |
| ELLSWORTH 2-9B4        | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P |
| UTE 2-31A2             | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P |
| POWELL 2-19A1 K        | 19 | 010S | 010W | 4301331149 | 8303  | FEE | OW | P |
| CEDAR RIM 8-A          | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P |
| POTTER 2-6B4           | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P |
| MILES 2-1B5            | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P |
| MILES 2-3B3            | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P |
| MONSEN 2-22A3          | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P |
| WRIGHT 2-13B5          | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P |
| TODD 2-21A3            | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P |
| WEIKART 2-29B4         | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P |
| YOUNG 2-15A3           | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P |
| CHRISTENSEN 2-29A4     | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P |
| BLEAZARD 2-28B4        | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P |
| REARY 2-17A3           | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P |
| LAZY K 2-11B3          | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P |
| LAZY K 2-14B3          | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P |
| MATTHEWS 2-13B2        | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P |
| LAKE FORK 3-15B4       | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P |
| STEVENSON 3-29A3       | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P |
| MEEKS 3-8B3            | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P |
| ELLSWORTH 3-20B4       | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P |
| DUNCAN 5-13A2          | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P |
| OWL 3-17C5             | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P |
| BROTHERSON 2-24 B4     | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P |
| BODRERO 2-15B3         | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P |
| BROTHERSON 2-25B4      | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P |
| CABINLAND 2-16B3       | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P |
| KATHERINE 3-29B4       | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P |
| SHRINERS 2-10C5        | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P |
| BROTHERSON 2-26B4      | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P |
| MORTENSEN 4-32A2       | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P |
| FERRARINI 3-27B4       | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P |
| RHOADES 2-25B5         | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P |
| CASE 2-31B4            | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P |
| SPROUSE BOWDEN 2-18B1  | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P |
| BROTHERSON 3-11B4      | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P |
| KOFFORD 2-36B5         | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P |
| ALLEN 3-7B4            | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P |
| BOURNAKIS 3-18B4       | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P |
| MILES 3-12B5           | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P |
| OWL and HAWK 2-31B5    | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P |

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|                               |    |      |      |            |       |     |    |   |   |
|-------------------------------|----|------|------|------------|-------|-----|----|---|---|
| OWL and HAWK 4-17C5           | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P |   |
| DWR 3-32B5                    | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P |   |
| LAKE FORK RANCH 3-22B4        | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P |   |
| HANSON 3-9B3                  | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P |   |
| DYE 2-28A1                    | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P |   |
| MEEKS 3-32A4                  | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P |   |
| HANSON 4-8B3                  | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4        | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P |   |
| ALLEN 3-9B4                   | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P |   |
| HORROCKS 4-20A1               | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P |   |
| HURLEY 2-33A1                 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P |   |
| HUTCHINS/CHIODO 3-20C5        | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P |   |
| ALLEN 3-8B4                   | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P |   |
| OWL and HAWK 3-10C5           | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P |   |
| OWL and HAWK 3-19C5           | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P |   |
| EL PASO 4-29B5                | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6                | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P |   |
| HANSON 3-5B3                  | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5                 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P |   |
| REBEL 3-35B5                  | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4                | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5                 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4                | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3                   | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3                 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4                 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3                  | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5                 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4                | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4        | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4        | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4        | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4        | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4        | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4                | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1             | 01 | 020S | 010W | 4304730174 | 5370  | FEE | OW | P |   |
| TIMOTHY 1-8B1E                | 08 | 020S | 010E | 4304730215 | 1910  | FEE | OW | P |   |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785   | FEE | OW | P |   |
| NELSON 1-31A1E                | 31 | 010S | 010E | 4304730671 | 830   | FEE | OW | P |   |
| ROSEMARY LLOYD 1-24A1E        | 24 | 010S | 010E | 4304730707 | 840   | FEE | OW | P |   |
| H D LANDY 1-30A1E             | 30 | 010S | 010E | 4304730790 | 845   | FEE | OW | P |   |
| WALKER 1-14A1E                | 14 | 010S | 010E | 4304730805 | 855   | FEE | OW | P |   |
| BOLTON 2-29A1E                | 29 | 010S | 010E | 4304731112 | 900   | FEE | OW | P |   |
| PRESCOTT 1-35Z1               | 35 | 010N | 010W | 4304731173 | 1425  | FEE | OW | P |   |
| BISEL GURR 11-1               | 11 | 010S | 010W | 4304731213 | 8438  | FEE | OW | P |   |
| UTE TRIBAL 2-22A1E            | 22 | 010S | 010E | 4304731265 | 915   | FEE | OW | P |   |
| L. BOLTON 1-12A1              | 12 | 010S | 010W | 4304731295 | 920   | FEE | OW | P |   |
| FOWLES 1-26A1                 | 26 | 010S | 010W | 4304731296 | 930   | FEE | OW | P |   |
| BRADLEY 23-1                  | 23 | 010S | 010W | 4304731297 | 8435  | FEE | OW | P |   |
| BASTIAN 1-2A1                 | 02 | 010S | 010W | 4304731373 | 736   | FEE | OW | P |   |
| D R LONG 2-19A1E              | 19 | 010S | 010E | 4304731470 | 9505  | FEE | OW | P |   |
| D MOON 1-23Z1                 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P |   |
| O MOON 2-26Z1                 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P |   |
| LILA D 2-25A1                 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P |   |
| LANDY 2-30A1E                 | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P |   |
| WINN P2-3B1E                  | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P |   |
| BISEL-GURR 2-11A1             | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P |   |
| FLYING J FEE 2-12A1           | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P |   |

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|                                  |    |      |      |            |       |             |    |    |
|----------------------------------|----|------|------|------------|-------|-------------|----|----|
| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE         | OW | P  |
| OBERHANSLY 3-11A1                | 11 | 010S | 010W | 4304739679 | 17937 | FEE         | OW | P  |
| DUNCAN 2-34A1                    | 34 | 010S | 010W | 4304739944 | 17043 | FEE         | OW | P  |
| BISEL GURR 4-11A1                | 11 | 010S | 010W | 4304739961 | 16791 | FEE         | OW | P  |
| KILLIAN 3-12A1                   | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760    | OW | P  |
| WAINOCO ST 1-14B1                | 14 | 020S | 010W | 4304730818 | 1420  | ML-24306-A  | OW | P  |
| UTAH ST UTE 1-35A1               | 35 | 010S | 010W | 4304730182 | 5520  | ML-25432    | OW | P  |
| STATE 1-19A4                     | 19 | 010S | 040W | 4301330322 | 9118  | ML-27912    | OW | P  |
| FEDERAL 2-28E19E                 | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P  |
| FEDERAL 1-28E19E                 | 28 | 050S | 190E | 4304730175 | 5680  | UTU143512   | OW | P  |
| BLANCHARD 1-3A2                  | 03 | 010S | 020W | 4301320316 | 5877  | FEE         | OW | PA |
| W H BLANCHARD 2-3A2              | 03 | 010S | 020W | 4301330008 | 5775  | FEE         | OW | PA |
| YACK U 1-7A1                     | 07 | 010S | 010W | 4301330018 | 5795  | FEE         | OW | PA |
| JAMES POWELL 3                   | 13 | 010S | 020W | 4301330024 | 8305  | FEE         | WD | PA |
| BASTIAN 1 (3-7D)                 | 07 | 010S | 010W | 4301330026 | 5800  | FEE         | OW | PA |
| LAMICQ-URRUTY 1-8A2              | 08 | 010S | 020W | 4301330036 | 5975  | FEE         | OW | PA |
| BLEAZARD 1-18B4                  | 18 | 020S | 040W | 4301330059 | 11262 | FEE         | OW | PA |
| OLSEN 1-27A4                     | 27 | 010S | 040W | 4301330064 | 1565  | FEE         | OW | PA |
| EVANS 1-31A4                     | 31 | 010S | 040W | 4301330067 | 5330  | FEE         | OW | PA |
| HAMBLIN 1-26A2                   | 26 | 010S | 020W | 4301330083 | 2305  | FEE         | OW | PA |
| HARTMAN 1-31A3                   | 31 | 010S | 030W | 4301330093 | 10700 | FEE         | OW | PA |
| FARNSWORTH 1-7B4                 | 07 | 020S | 040W | 4301330097 | 5725  | FEE         | OW | PA |
| POWELL 1-33A3                    | 33 | 010S | 030W | 4301330105 | 4526  | FEE         | OW | PA |
| LOTRIDGE GATES 1-3B3             | 03 | 020S | 030W | 4301330117 | 1625  | FEE         | OW | PA |
| REMINGTON 1-34A3                 | 34 | 010S | 030W | 4301330139 | 1670  | FEE         | OW | PA |
| ANDERSON 1-28A2                  | 28 | 010S | 020W | 4301330150 | 5895  | FEE         | OW | PA |
| RHOADES MOON 1-35B5              | 35 | 020S | 050W | 4301330155 | 5270  | FEE         | OW | PA |
| JOHN 1-3B2                       | 03 | 020S | 020W | 4301330160 | 5765  | FEE         | OW | PA |
| SMITH 1-6C5                      | 06 | 030S | 050W | 4301330163 | 5385  | FEE         | OW | PA |
| HORROCKS FEE 1-3A1               | 03 | 010S | 010W | 4301330171 | 5505  | FEE         | OW | PA |
| WARREN 1-32A4                    | 32 | 010S | 040W | 4301330174 | 9139  | FEE         | OW | PA |
| JENSEN FENZEL 1-20C5             | 20 | 030S | 050W | 4301330177 | 4730  | FEE         | OW | PA |
| MYRIN RANCH 1-13B4               | 13 | 020S | 040W | 4301330180 | 4524  | FEE         | OW | PA |
| BROTHERSON 1-27B4                | 27 | 020S | 040W | 4301330185 | 1775  | FEE         | OW | PA |
| JENSEN 1-31A5                    | 31 | 010S | 050W | 4301330186 | 4735  | FEE         | OW | PA |
| ROBERTSON 1-29A2                 | 29 | 010S | 020W | 4301330189 | 4740  | FEE         | OW | PA |
| WINKLER 1-28A3                   | 28 | 010S | 030W | 4301330191 | 5465  | FEE         | OW | PA |
| CHENEY 1-33A2                    | 33 | 010S | 020W | 4301330202 | 1750  | FEE         | OW | PA |
| J LAMICQ STATE 1-6B1             | 06 | 020S | 010W | 4301330210 | 5730  | FEE         | OW | PA |
| REESE ESTATE 1-10B2              | 10 | 020S | 020W | 4301330215 | 5700  | FEE         | OW | PA |
| REEDER 1-17B5                    | 17 | 020S | 050W | 4301330218 | 5460  | FEE         | OW | PA |
| ROBERTSON UTE 1-2B2              | 02 | 020S | 020W | 4301330225 | 1710  | FEE         | OW | PA |
| HATCH 1-5B1                      | 05 | 020S | 010W | 4301330226 | 5470  | FEE         | OW | PA |
| BROTHERSON 1-22B4                | 22 | 020S | 040W | 4301330227 | 5935  | FEE         | OW | PA |
| ALLRED 1-16A3                    | 16 | 010S | 030W | 4301330232 | 1780  | FEE         | OW | PA |
| BIRCH 1-35A5                     | 35 | 010S | 050W | 4301330233 | 9116  | FEE         | OW | PA |
| MARQUERITE UTE 1-8B2             | 08 | 020S | 020W | 4301330235 | 9122  | FEE         | OW | PA |
| BUZZI 1-11B2                     | 11 | 020S | 020W | 4301330248 | 6335  | FEE         | OW | PA |
| SHISLER 1-3B1                    | 03 | 020S | 010W | 4301330249 | 5960  | FEE         | OW | PA |
| TEW 1-1B5                        | 01 | 020S | 050W | 4301330264 | 5580  | FEE         | OW | PA |
| EVANS UTE 1-19B3                 | 19 | 020S | 030W | 4301330265 | 1870  | FEE         | OW | PA |
| SHELL 2-27A4                     | 27 | 010S | 040W | 4301330266 | 1776  | FEE         | WD | PA |
| DYE 1-29A1                       | 29 | 010S | 010W | 4301330271 | 99990 | FEE         | OW | PA |
| VODA UTE 1-4C5                   | 04 | 030S | 050W | 4301330283 | 4530  | FEE         | OW | PA |
| BROTHERSON 1-28A4                | 28 | 010S | 040W | 4301330292 | 9114  | FEE         | OW | PA |
| MEAGHER 1-4B2                    | 04 | 020S | 020W | 4301330313 | 8402  | FEE         | OW | PA |
| NORLING 1-9B1                    | 09 | 020S | 010W | 4301330315 | 1811  | FEE         | OW | PA |
| S. BROADHEAD 1-9C5               | 09 | 030S | 050W | 4301330316 | 5940  | FEE         | OW | PA |

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

|                        |    |      |      |            |       |                |    |    |
|------------------------|----|------|------|------------|-------|----------------|----|----|
| TIMOTHY 1-09A3         | 09 | 010S | 030W | 4301330321 | 10883 | FEE            | OW | PA |
| BARRETT 1-34A5         | 34 | 010S | 050W | 4301330323 | 9115  | FEE            | OW | PA |
| MEAGHER TRIBAL 1-9B2   | 09 | 020S | 020W | 4301330325 | 9121  | FEE            | OW | PA |
| PHILLIPS UTE 1-3C5     | 03 | 030S | 050W | 4301330333 | 1816  | FEE            | OW | PA |
| ELLSWORTH 1-20B4       | 20 | 020S | 040W | 4301330351 | 6375  | FEE            | OW | PA |
| LAWSON 1-28A1          | 28 | 010S | 010W | 4301330358 | 5915  | FEE            | OW | PA |
| AMES 1-23A4            | 23 | 010S | 040W | 4301330375 | 1901  | FEE            | OW | PA |
| HORROCKS 1-6A1         | 06 | 010S | 010W | 4301330390 | 5675  | FEE            | OW | PA |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565  | FEE            | OW | PA |
| GOODRICH 1-18B2        | 18 | 020S | 020W | 4301330397 | 5485  | FEE            | OW | PA |
| SWD POWELL 3           | 13 | 010S | 020W | 4301330478 | 10708 | FEE            | WD | PA |
| BODRERO 1-15B3         | 15 | 020S | 030W | 4301330565 | 4534  | FEE            | OW | PA |
| MOON TRIBAL 1-30C4     | 30 | 030S | 040W | 4301330576 | 2360  | FEE            | OW | PA |
| DUNCAN 2-9B5           | 09 | 020S | 050W | 4301330719 | 5440  | FEE            | OW | PA |
| FISHER 1-16A4          | 16 | 010S | 040W | 4301330737 | 2410  | FEE            | OW | PA |
| URRUTY 2-34A2          | 34 | 010S | 020W | 4301330753 | 9117  | FEE            | OW | PA |
| GOODRICH 1-24A4        | 24 | 010S | 040W | 4301330760 | 2415  | FEE            | OW | PA |
| CARL SMITH 2-25A4      | 25 | 010S | 040W | 4301330776 | 9136  | FEE            | OW | PA |
| ANDERSON 1-A30B1       | 30 | 020S | 010W | 4301330783 | 9137  | FEE            | OW | PA |
| CADILLAC 3-6A1         | 06 | 010S | 010W | 4301330834 | 6316  | FEE            | OW | PA |
| MCELPRANG 2-31A1       | 31 | 010S | 010W | 4301330836 | 8439  | FEE            | OW | PA |
| REESE ESTATE 2-10B2    | 10 | 020S | 020W | 4301330837 | 2417  | FEE            | OW | PA |
| CLARK 2-9A3            | 09 | 010S | 030W | 4301330876 | 2416  | FEE            | OW | PA |
| JENKINS 3-16A3         | 16 | 010S | 030W | 4301330877 | 9790  | FEE            | OW | PA |
| CHRISTENSEN 2-26A5     | 26 | 010S | 050W | 4301330905 | 10710 | FEE            | OW | PA |
| FORD 2-36A5            | 36 | 010S | 050W | 4301330911 | 9630  | FEE            | OW | PA |
| MORTENSEN 2-32A2       | 32 | 010S | 020W | 4301330929 | 9486  | FEE            | OW | PA |
| WILKERSON 1-20Z1       | 20 | 010N | 010W | 4301330942 | 5452  | FEE            | OW | PA |
| UTE TRIBAL 2-4A3 S     | 04 | 010S | 030W | 4301330950 | 10230 | FEE            | OW | PA |
| OBERHANSLY 2-31Z1      | 31 | 010N | 010W | 4301330970 | 9262  | FEE            | OW | PA |
| MORRIS 2-7A3           | 07 | 010S | 030W | 4301330977 | 9725  | FEE            | OW | PA |
| POWELL 2-08A3          | 08 | 010S | 030W | 4301330979 | 10175 | FEE            | OW | PA |
| FISHER 2-6A3           | 06 | 010S | 030W | 4301330984 | 10110 | FEE            | OW | PA |
| JACOBSEN 2-12A4        | 12 | 010S | 040W | 4301330985 | 10480 | FEE            | OW | PA |
| CHENEY 2-33A2          | 33 | 010S | 020W | 4301331042 | 10313 | FEE            | OW | PA |
| HANSON TRUST 2-29A3    | 29 | 010S | 030W | 4301331043 | 5306  | FEE            | OW | PA |
| BURTON 2-15B5          | 15 | 020S | 050W | 4301331044 | 10205 | FEE            | OW | PA |
| EVANS-UTE 2-17B3       | 17 | 020S | 030W | 4301331056 | 10210 | FEE            | OW | PA |
| ELLSWORTH 2-20B4       | 20 | 020S | 040W | 4301331090 | 5336  | FEE            | OW | PA |
| REMINGTON 2-34A3       | 34 | 010S | 030W | 4301331091 | 1902  | FEE            | OW | PA |
| WINKLER 2-28A3         | 28 | 010S | 030W | 4301331109 | 4519  | FEE            | OW | PA |
| TEW 2-10B5             | 10 | 020S | 050W | 4301331125 | 1751  | FEE            | OW | PA |
| LINDSAY 2-33A4         | 33 | 010S | 040W | 4301331141 | 1756  | FEE            | OW | PA |
| FIELDSTED 2-28A4       | 28 | 010S | 040W | 4301331293 | 10665 | FEE            | OW | PA |
| POWELL 4-13A2          | 13 | 010S | 020W | 4301331336 | 11177 | FEE            | GW | PA |
| DUMP 2-20A3            | 20 | 010S | 030W | 4301331505 | 11691 | FEE            | OW | PA |
| SMITH 2X-23C7          | 23 | 030S | 070W | 4301331634 | 12382 | FEE            | D  | PA |
| MORTENSEN 3-32A2       | 32 | 010S | 020W | 4301331872 | 11928 | FEE            | OW | PA |
| TODD USA ST 1-2B1      | 02 | 020S | 010W | 4304730167 | 99998 | FEE            | OW | PA |
| STATE 1-7B1E           | 07 | 020S | 010E | 4304730180 | 5555  | FEE            | OW | PA |
| BACON 1-10B1E          | 10 | 020S | 010E | 4304730881 | 5550  | FEE            | OW | PA |
| PARIETTE DRAW 28-44    | 28 | 040S | 010E | 4304731408 | 4537  | FEE            | OW | PA |
| REYNOLDS 2-7B1E        | 07 | 020S | 010E | 4304731840 | 4960  | FEE            | OW | PA |
| STATE 2-35A2           | 35 | 010S | 020W | 4301330156 | 4715  | ML-22874       | OW | PA |
| UTAH STATE L B 1-11B1  | 11 | 020S | 010W | 4304730171 | 5530  | ML-23655       | OW | PA |
| STATE 1-8A3            | 08 | 010S | 030W | 4301330286 | 5655  | ML-24316       | OW | PA |
| UTAH FEDERAL 1-24B1    | 24 | 020S | 010W | 4304730220 | 590   | ML-26079       | OW | PA |
| CEDAR RIM 15           | 34 | 030S | 060W | 4301330383 | 6395  | 14-20-462-1329 | OW | S  |

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

|                           |    |      |      |            |       |                |    |   |  |
|---------------------------|----|------|------|------------|-------|----------------|----|---|--|
| UTE TRIBAL 2-24C7         | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S |  |
| CEDAR RIM 12              | 28 | 030S | 060W | 4301330344 | 6370  | 14-20-H62-1323 | OW | S |  |
| CEDAR RIM 16              | 33 | 030S | 060W | 4301330363 | 6390  | 14-20-H62-1328 | OW | S |  |
| SPRING HOLLOW 2-34Z3      | 34 | 010N | 030W | 4301330234 | 5255  | 14-20-H62-1480 | OW | S |  |
| EVANS UTE 1-17B3          | 17 | 020S | 030W | 4301330274 | 5335  | 14-20-H62-1733 | OW | S |  |
| UTE JENKS 2-1-B4 G        | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S |  |
| UTE 3-12B3                | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S |  |
| UTE TRIBAL 9-4B1          | 04 | 020S | 010W | 4301330194 | 5715  | 14-20-H62-1969 | OW | S |  |
| UTE TRIBAL 2-21B6         | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S |  |
| UTE 1-33B6                | 33 | 020S | 060W | 4301330441 | 1230  | 14-20-H62-2493 | OW | S |  |
| UTE 2-22B5                | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S |  |
| UTE 1-18B1E               | 18 | 020S | 010E | 4304730969 | 9135  | 14-20-H62-2864 | OW | S |  |
| LAUREN UTE 1-23A3         | 23 | 010S | 030W | 4301330895 | 9403  | 14-20-H62-3981 | OW | S |  |
| UTE 2-28B6                | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S |  |
| UTE 1-27B6X               | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S |  |
| UTE 2-27B6                | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S |  |
| CEDAR RIM 10-15C6         | 15 | 030S | 060W | 4301330328 | 6365  | 14-20-H62-4724 | OW | S |  |
| UTE 5-30A2                | 30 | 010S | 020W | 4301330169 | 5910  | 14-20-H62-4863 | OW | S |  |
| UTE TRIBAL G-1 (1-24C6)   | 24 | 030S | 060W | 4301330298 | 4533  | 14-20-H62-4866 | OW | S |  |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665   | 14-20-H62-4876 | OW | S |  |
| SMB 1-10A2                | 10 | 010S | 020W | 4301330012 | 5865  | FEE            | OW | S |  |
| KENDALL 1-12A2            | 12 | 010S | 020W | 4301330013 | 5875  | FEE            | OW | S |  |
| CEDAR RIM 2               | 20 | 030S | 060W | 4301330019 | 6315  | FEE            | OW | S |  |
| URRUTY 2-9A2              | 09 | 010S | 020W | 4301330046 | 5855  | FEE            | OW | S |  |
| BROTHERSON 1-14B4         | 14 | 020S | 040W | 4301330051 | 1535  | FEE            | OW | S |  |
| RUST 1-4B3                | 04 | 020S | 030W | 4301330063 | 1575  | FEE            | OW | S |  |
| MONSEN 1-21A3             | 21 | 010S | 030W | 4301330082 | 1590  | FEE            | OW | S |  |
| BROTHERSON 1-10B4         | 10 | 020S | 040W | 4301330110 | 1614  | FEE            | OW | S |  |
| FARNSWORTH 1-12B5         | 12 | 020S | 050W | 4301330124 | 1645  | FEE            | OW | S |  |
| ELLSWORTH 1-16B4          | 16 | 020S | 040W | 4301330192 | 1735  | FEE            | OW | S |  |
| MARSHALL 1-20A3           | 20 | 010S | 030W | 4301330193 | 9340  | FEE            | OW | S |  |
| CHRISTMAN BLAND 1-31B4    | 31 | 020S | 040W | 4301330198 | 4745  | FEE            | OW | S |  |
| ROPER 1-14B3              | 14 | 020S | 030W | 4301330217 | 1850  | FEE            | OW | S |  |
| BROTHERSON 1-24B4         | 24 | 020S | 040W | 4301330229 | 1865  | FEE            | OW | S |  |
| BROTHERSON 1-33A4         | 33 | 010S | 040W | 4301330272 | 1680  | FEE            | OW | S |  |
| BROTHERSON 1-23B4         | 23 | 020S | 040W | 4301330483 | 8423  | FEE            | OW | S |  |
| SMITH ALBERT 2-8C5        | 08 | 030S | 050W | 4301330543 | 5495  | FEE            | OW | S |  |
| VODA JOSEPHINE 2-19C5     | 19 | 030S | 050W | 4301330553 | 5650  | FEE            | OW | S |  |
| HANSEN 1-16B3             | 16 | 020S | 030W | 4301330617 | 9124  | FEE            | OW | S |  |
| BROTHERSON 1-25B4         | 25 | 020S | 040W | 4301330668 | 9126  | FEE            | OW | S |  |
| POWELL 2-33A3             | 33 | 010S | 030W | 4301330704 | 2400  | FEE            | OW | S |  |
| BROWN 2-28B5              | 28 | 020S | 050W | 4301330718 | 9131  | FEE            | OW | S |  |
| EULA-UTE 1-16A1           | 16 | 010S | 010W | 4301330782 | 8443  | FEE            | OW | S |  |
| JESSEN 1-15A4             | 15 | 010S | 040W | 4301330817 | 9345  | FEE            | OW | S |  |
| R HOUSTON 1-22Z1          | 22 | 010N | 010W | 4301330884 | 936   | FEE            | OW | S |  |
| FIELDSTED 2-27A4          | 27 | 010S | 040W | 4301330915 | 9632  | FEE            | OW | S |  |
| HANSKUTT 2-23B5           | 23 | 020S | 050W | 4301330917 | 9600  | FEE            | OW | S |  |
| TIMOTHY 3-18A3            | 18 | 010S | 030W | 4301330940 | 9633  | FEE            | OW | S |  |
| BROTHERSON 2-3B4          | 03 | 020S | 040W | 4301331008 | 10165 | FEE            | OW | S |  |
| BROTHERSON 2-22B4         | 22 | 020S | 040W | 4301331086 | 1782  | FEE            | OW | S |  |
| MILES 2-35A4              | 35 | 010S | 040W | 4301331087 | 1966  | FEE            | OW | S |  |
| ELLSWORTH 2-17B4          | 17 | 020S | 040W | 4301331089 | 1696  | FEE            | OW | S |  |
| RUST 2-36A4               | 36 | 010S | 040W | 4301331092 | 1577  | FEE            | OW | S |  |
| EVANS 2-19B3              | 19 | 020S | 030W | 4301331113 | 1777  | FEE            | OW | S |  |
| FARNSWORTH 2-12B5         | 12 | 020S | 050W | 4301331115 | 1646  | FEE            | OW | S |  |
| CHRISTENSEN 3-4B4         | 04 | 020S | 040W | 4301331142 | 10481 | FEE            | OW | S |  |
| ROBERTSON 2-29A2          | 29 | 010S | 020W | 4301331150 | 10679 | FEE            | OW | S |  |
| CEDAR RIM 2A              | 20 | 030S | 060W | 4301331172 | 10671 | FEE            | OW | S |  |

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

|                    |    |      |      |            |       |     |    |    |  |
|--------------------|----|------|------|------------|-------|-----|----|----|--|
| HARTMAN 2-31A3     | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S  |  |
| GOODRICH 2-2B3     | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S  |  |
| JESSEN 2-21A4      | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S  |  |
| BROTHERSON 3-23B4  | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S  |  |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S  |  |
| BROTHERSON 2-2B5   | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S  |  |
| DASTRUP 2-30A3     | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S  |  |
| YOUNG 2-30B4       | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S  |  |
| IORG 2-10B3        | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S  |  |
| MONSEN 3-27A3      | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S  |  |
| HORROCKS 2-5B1E    | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S  |  |
| LARSEN 1-25A1      | 25 | 010S | 010W | 4304730552 | 815   | FEE | OW | TA |  |
| DRY GULCH 1-36A1   | 36 | 010S | 010W | 4304730569 | 820   | FEE | OW | TA |  |