

UTAH OIL AND GAS CONSERVATION COMMISSION

M

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

Commenced injection 12-30-91

* Workover 1-30-85

DATE FILED 6-20-83

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. U-26026A

INDIAN

DRILLING APPROVED: 6-21-83 - OIL

SPUDDED IN: 8-19-83

COMPLETED: 10-7-83 POW PUT TO PRODUCING:

INITIAL PRODUCTION: 249 BOPD, 4 BWPD * 23 BOPD, 472 MCF,

GRAVITY A.P.I. 35° * 36

GOR: * 20229

PRODUCING ZONES: 5583-5731 - Green River * 5583-5732

TOTAL DEPTH: 6070

WELL ELEVATION: 5608

DATE ABANDONED:

FIELD: Undesignated

UNIT:

COUNTY: Duchesne County

WELL NO. Federal 15-28

API #43-013-30779

LOCATION 595 FSL FT. FROM (N) (S) LINE.

2058 FEL

FT. FROM (E) (W) LINE.

SWSE

1/4 - 1/4 SEC.

28

TWP. RGE SEC. OPERATOR

TWP. RGE SEC. OPERATOR

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
<i>Douglas Creek 4963</i>	Dakota	Park City	McCracken
<i>Lower Douglas Creek 568</i>	Burro Canyon	Rico (Goodridge)	Aneth
<i>Black shale Fandies 5890</i>	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBON I FEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2058' FEL & 595' FSL SW/SE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 582

16. NO. OF ACRES IN LEASE
 400

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 4331

19. PROPOSED DEPTH
 6000

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5608' GR

22. APPROX. DATE WORK WILL START*
 August, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	To surface
7 7/8	5 1/2	17	TD	As Required

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-21-83
BY: *[Signature]*

JUN 20 1983
DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* G.L. Pruitt, TITLE V.P. Drlg. & Prod. DATE June 9, 1983

(This space for Federal or State office use)

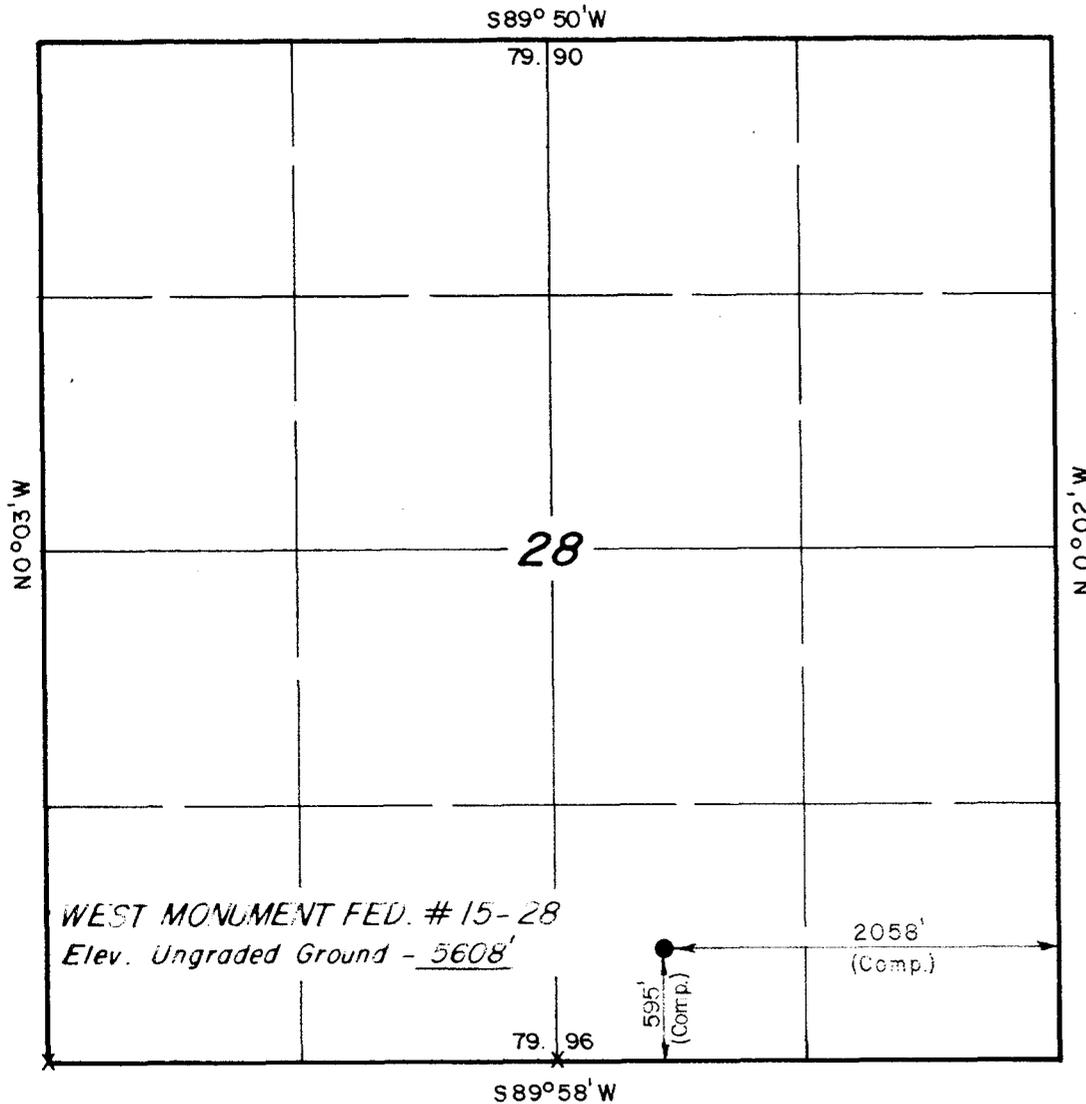
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T 8 S , R 1 6 E , S . L . B . & M .

PROJECT
LOMAX EXPLORATION

Well location, *WEST MONUMENT*
FED. # 15-28, located as shown
in the SW1/4 SE1/4 Section 28,
T 8 S , R 1 6 E , S . L . B . & M . Duchesne
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2/21/83
PARTY	RK JK DB RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	LOMAX

X = Section Corners Located

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY
Federal #15-28
SW/SE Section 28, T8S, R16E
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 - 3055
Green River	3055
Wasatch	6095

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	3055	
H Zone	3395	Sand & Shale - possible oil and gas shows
J Zone	4290	Sand & Shale - oil and gas shows anticipated
M Zone	5595	Sand & Shale - primary objective oil

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'
5 1/2", J-55, 17#; set @ TD
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately August, 1983.

LOMAX EXPLORATION

13 Point Surface Use Plan

For

Well Location

West Monument Federal #15-28

Located In

Section 28, T8S, R16E, S.L.B. & M.

Duchesne County, Utah

LOMAX EXPLORATION
West Monument Federal #15-28
Section 28, T8S, R16E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site West Monument Federal #15-28, located in the SW 1/4 SE 1/4 Section 28, T8S, R16E, S.L.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 1.5 miles + to the junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 9.5 miles to its junction with an existing dirt road to the Northeast; proceed Northeasterly along this road 1.7 miles to its junction with the proposed access road to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to a point 1.5 miles south on Highway 53; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned road leaves the existing road described in Item #1 in the NE 1/4 NW 1/4 Section 28, T8S, R16E S.L.B. & M., and proceeds in a Northeasterly direction approximately 0.4 miles to the proposed location site.

The proposed access road will be an 18" crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meterological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road, as it crosses no drainage of any consequence.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattlegaurds required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are two known existing wells within a one mile radius of this location site. (See Topographic Map "B").

There are no known water wells, injection wells, monitoring or observations wells for other resources within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are two existing LOMAX EXPLORATION wells within a one mile radius of this location site. One location has the following production facilities - two 300 barrel tanks, a line heater, a pumping unit and a heater trace. The other Lomax well is waiting on completion.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck from a private water source that is indicated on topo. map "A".

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 16 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible, are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

West Monument Federal #15-28 is located approximately 1,000' West of Wells Draw, a non-perennial drainage which runs to the North and East.

The terrain in the vicinity of the location slopes from the Southwest through the location site to the Northeast at approximately 3.6% grade.

The vegetation in the immediate area surrounding the location site consists of sage brush and grasses with large areas devoid of any vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
LOMAX EXPLORATION
333 North Belt East, Ste. 880
Houston, TX 77060

1-713-931-9276

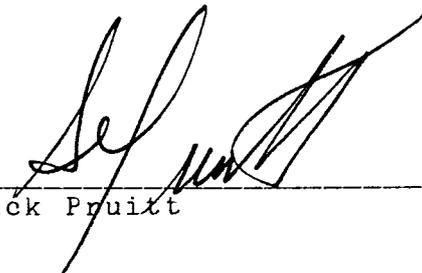
13. CERTIFICATION

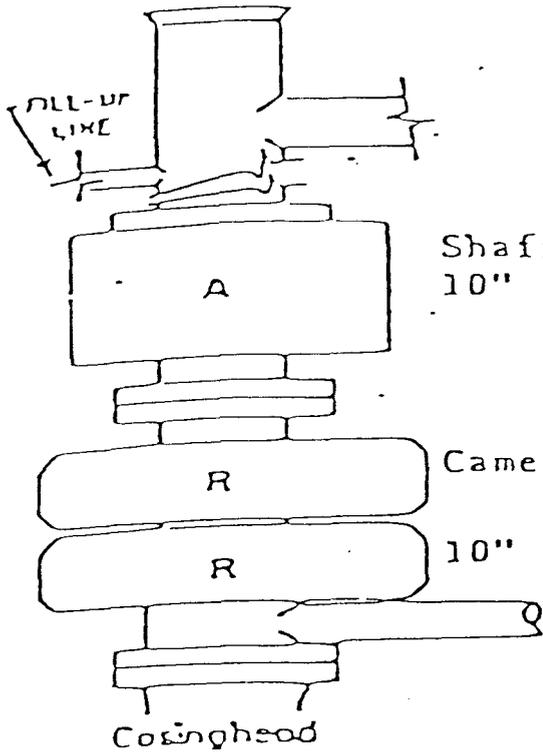
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the

LOMAX EXPLORATION
West Monument Federal #1 28
Section 28, T8S, R16E, S.L.B. & M.

work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

June 9, 1983
Date


Jack Pruitt

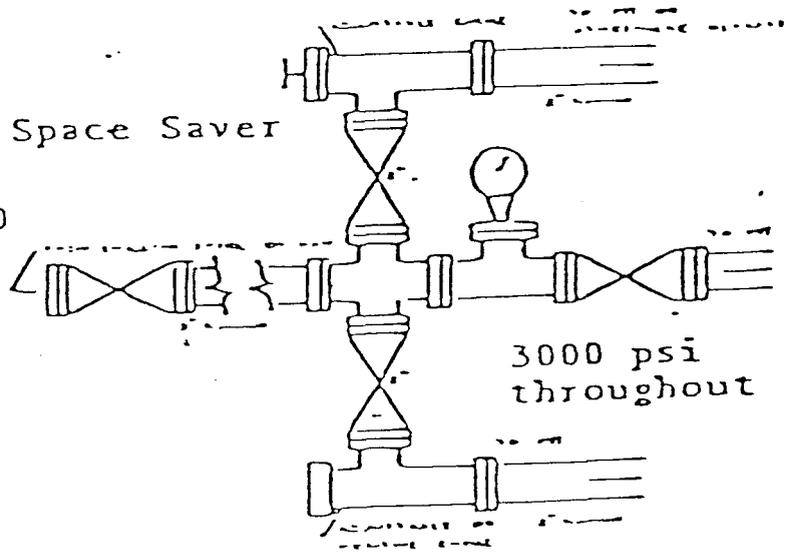


Shaffer Spherical
10" 900

Cameron Space Saver

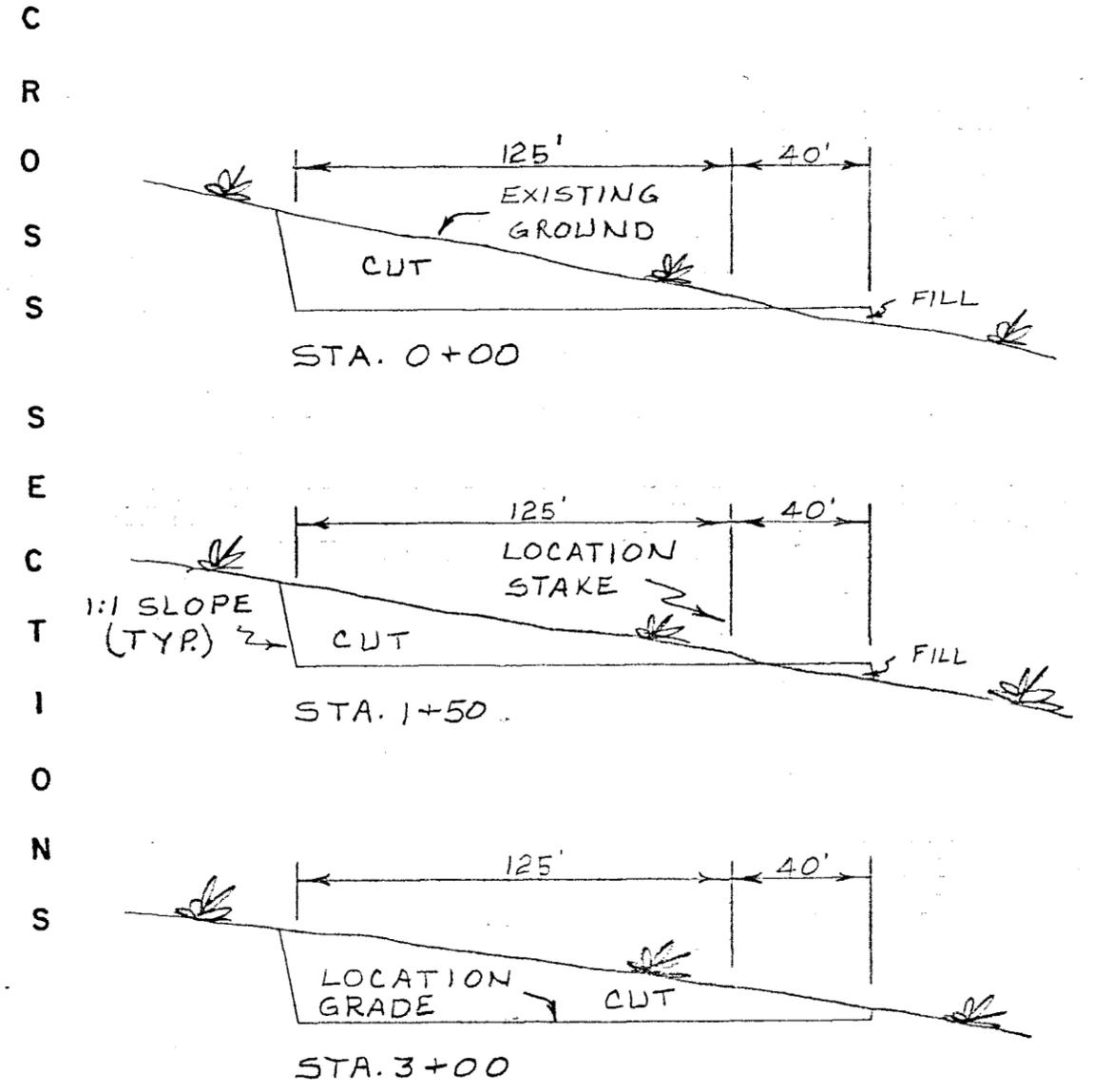
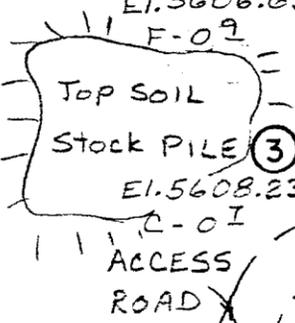
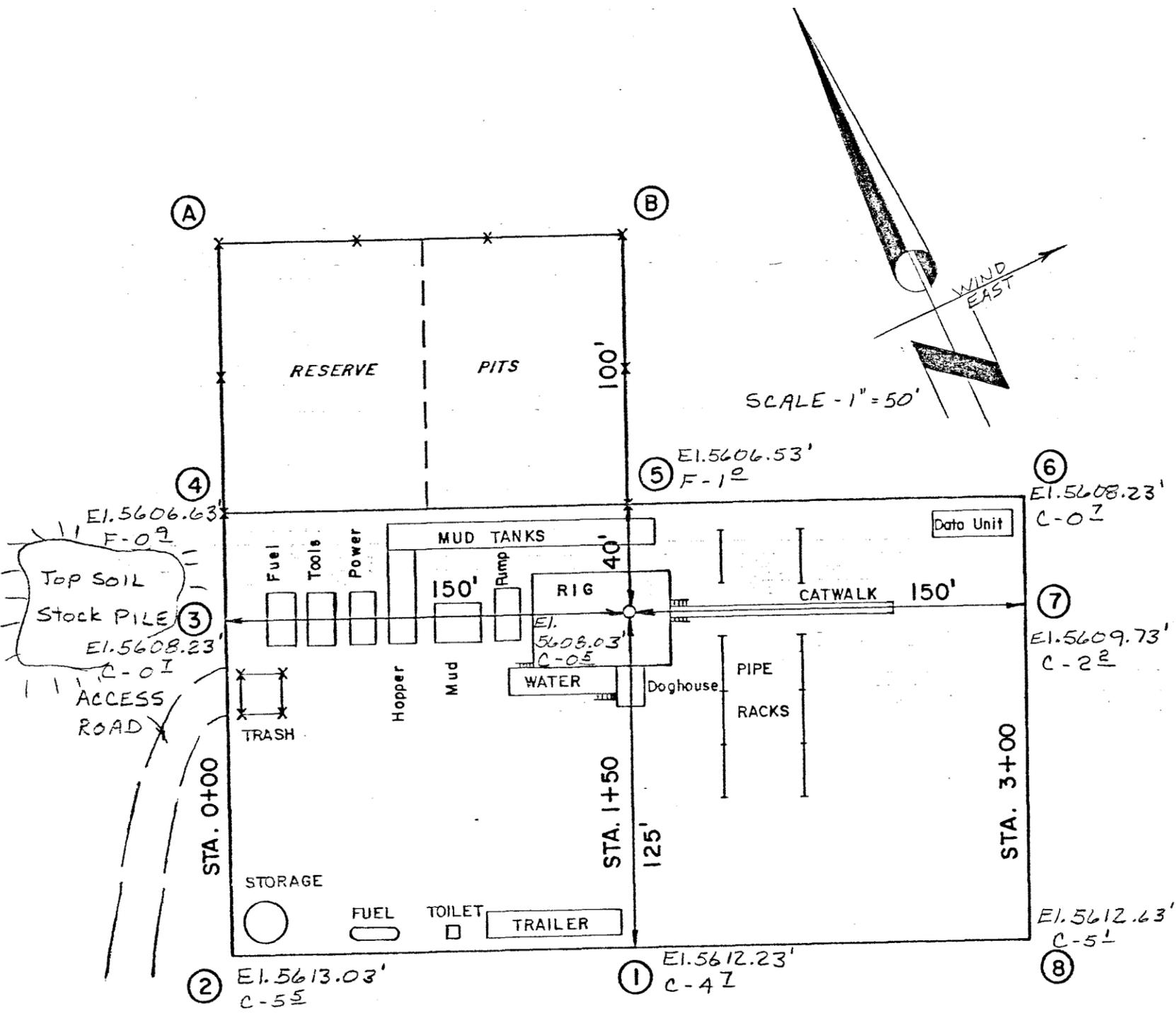
10" 900

Casinghead



3000 psi
throughout

LOMAX EXPLORATION Co.
WEST MONUMENT FED. #15-28
 LOCATION LAYOUT & CUT SHEET



1" = 10'
 Scales
 1" = 50' APPROXIMATE YARDAGES

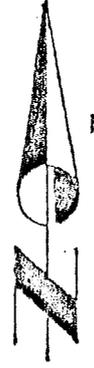
Cubic Yards Cut - 4,430
 Cubic Yards Fill - 113

LOMAX EXPLORATION CO.

WEST MONUMENT FED #1528

PROPOSED LOCATION

TOPO. MAP "B"



SCALE - 1" = 2000'

ROAD CLASSIFICATION

- Heavy-duty Light-duty
- Medium-duty Unimproved dirt
- U.S. Route
- State Route



QUADRANGLE LOCATION

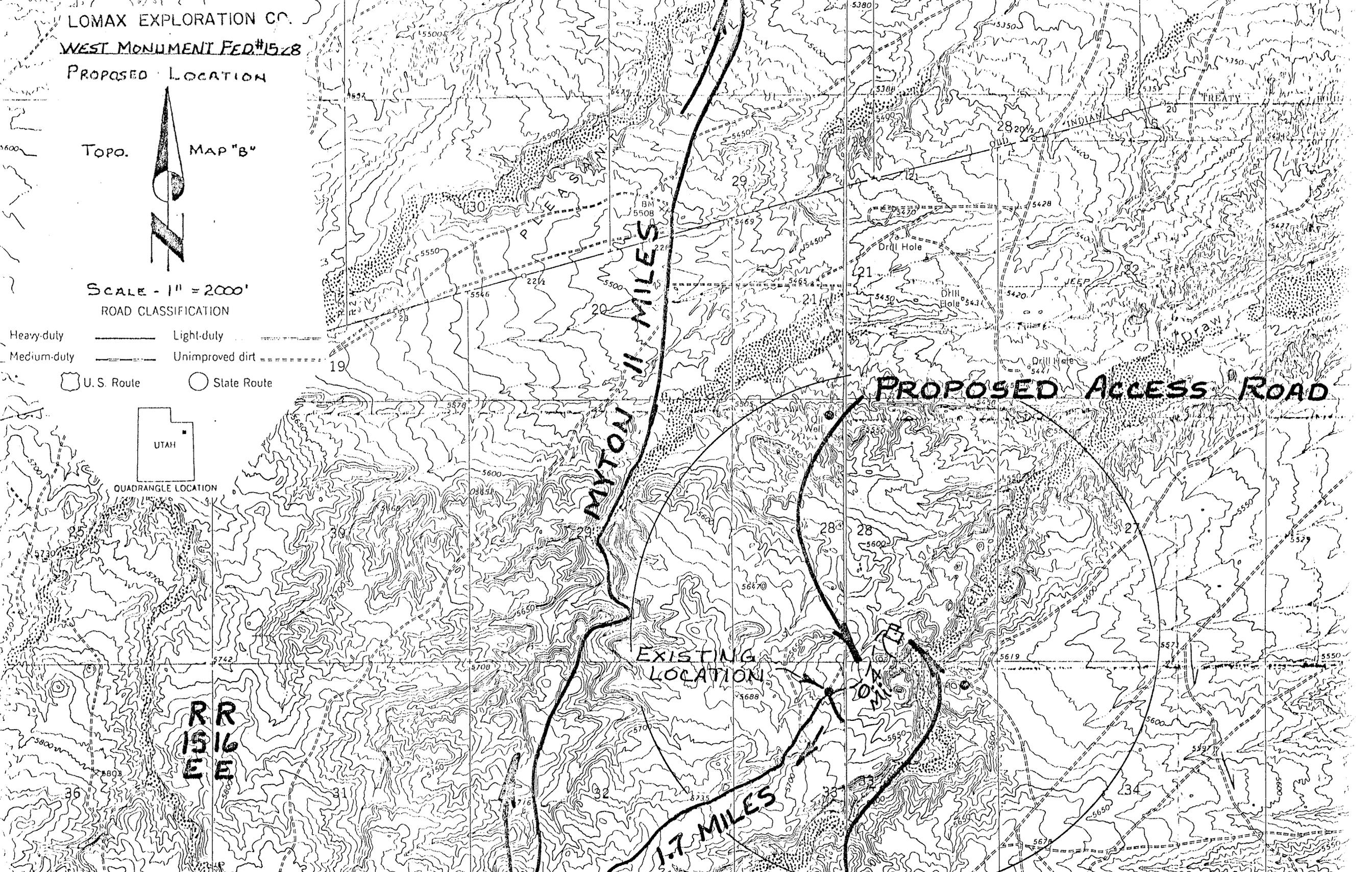
RR
1516
E

MYTON 11 MILES

EXISTING
LOCATION

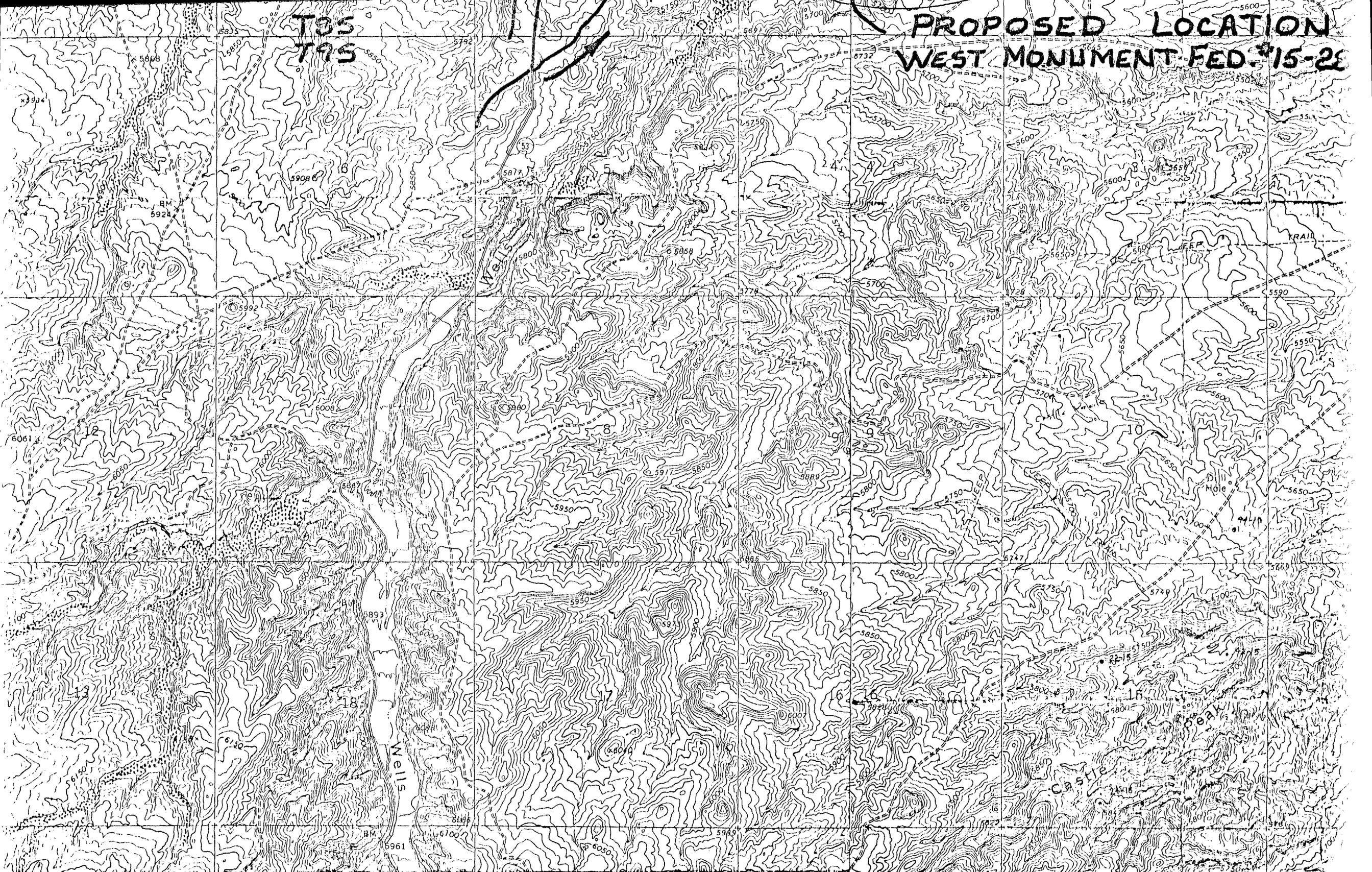
1.7 MILES

PROPOSED ACCESS ROAD



T8S
T9S

PROPOSED LOCATION
WEST MONUMENT FED. 15-22



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2058' FEL & 595' FSL SW/SE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 582

16. NO. OF ACRES IN LEASE 400

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4331

19. PROPOSED DEPTH 6000

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5608' GR

22. APPROX. DATE WORK WILL START* August, 1983

5. LEASE DESIGNATION AND SERIAL NO.
 U-26026A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 SALT LAKE

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 15-28

10. FIELD AND POOL, OR WILDCAT
 Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 28, T8S, R16E

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	To surface
7 7/8	5 1/2	17	TD	As Required

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] G.L. Pruitt TITLE V.P. Drlg. & Prod. DATE June 9, 1983
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] for E. W. Guynn, Chief, TITLE Branch of Fluid Minerals DATE Jul 27 1983
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State Board G

Lomax Exploration Company
Well No. 15-28
Section 28, T. 8 S., R. 16 E.
Duchesne County, Utah
Lease U-26026A

Supplemental Stipulations

- 1) The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
- 2) Topsoil will be windrowed on the south end of the location. It is recommended the top 6-10 inches of topsoil material be stockpiled.
- 3) The BLM will be notified at least 24 hours prior to any rehabilitation.
- 4) A burn pit will not be constructed. There will be no burying of garbage or trash at the location. No trash will be thrown in the reserve pit. All trash must be contained and hauled to the nearest sanitary landfill.
- 5) All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within six (6) months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
- 6) Reserve pits will be fenced with a wire mesh fence topped with at least one strand of barbed wire.
- 7) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and gilsonite in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and gilsonite resources. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
 2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn
District Oil and Gas Supervisor

AMR/kr

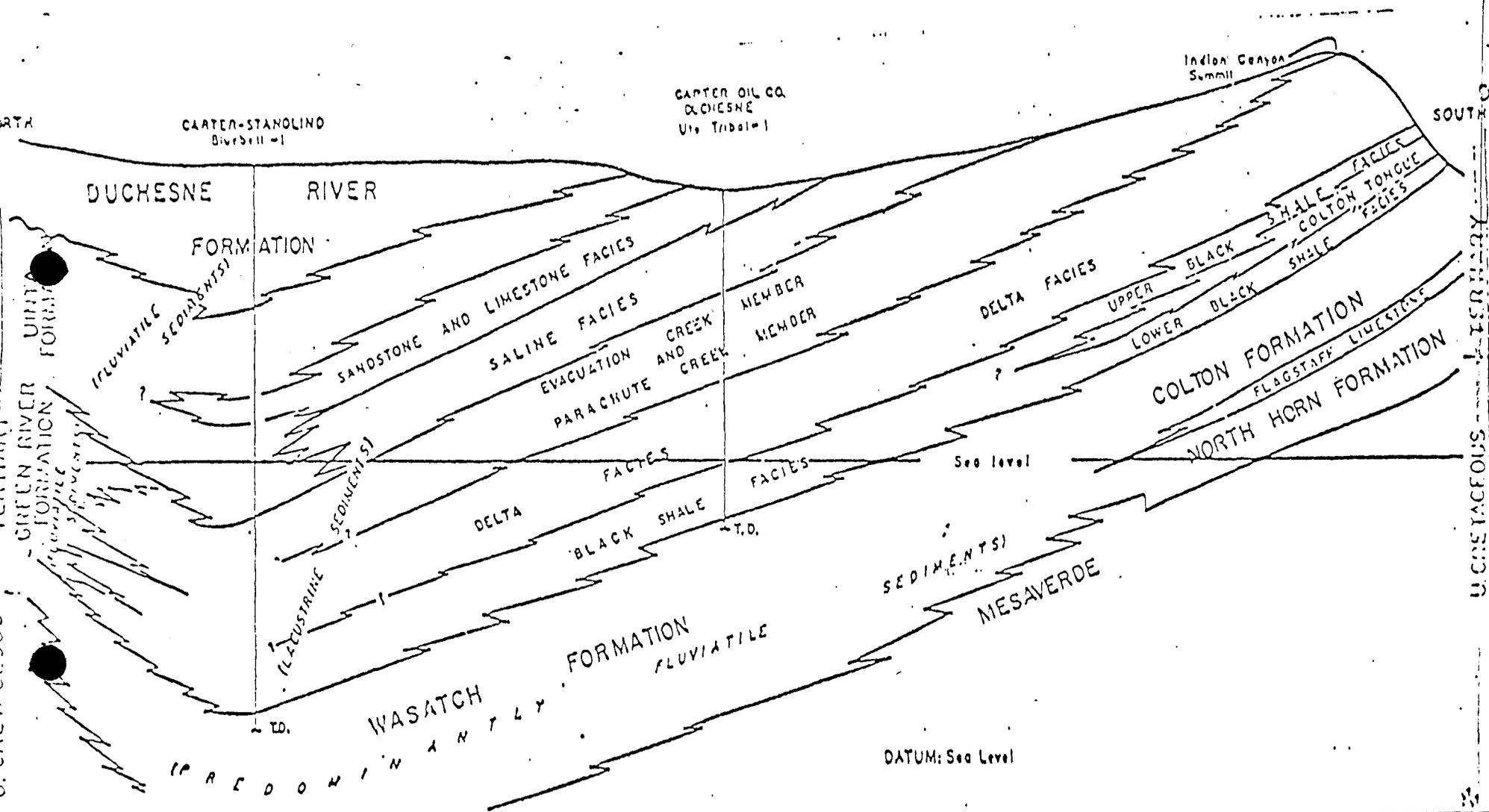
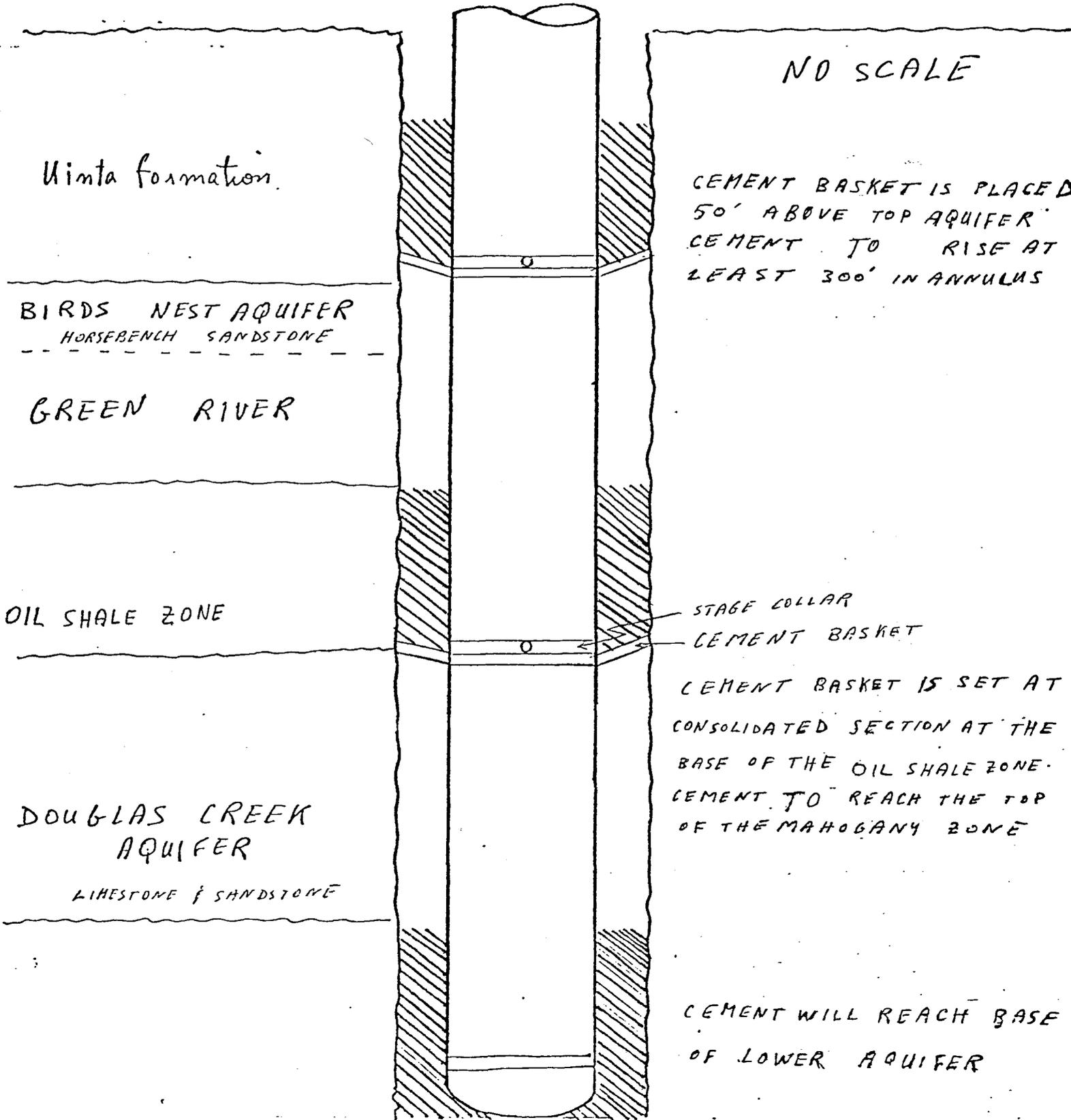


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN NATURAL BUTTES FIELD. HINTAH COUNTY, UTAH



OPERATOR Roman Exploration Co DATE 6-21-83

WELL NAME Fed. 15-28

SEC SWSE 28 T 85 R 16E COUNTY Rockwell

43-013-30779
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

INDEX MAP HL

NID PI

PROCESSING COMMENTS:

No other wells within 1000'

CHIEF PETROLEUM ENGINEER REVIEW:

6/21/83

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE
 c-3-b c-3-c

~~ORIGINAL ATTACHED~~
(Water)

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

June 21, 1983

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. Federal 15-28
SWSE Sec. 28, T.8S, R.16E
595 FSL, 2058 FEL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. A copy of the Utah Division of Water Rights (801-533-6071) approval for use or purchase of drilling water must be submitted to this office prior to spudding, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30779.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Encl.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-26026-A
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 50 W. Broadway, Suite 1000, Salt Lake City, UT 84101		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2058' FEL, 595' FSL		8. FARM OR LEASE NAME N/A
14. PERMIT NO. 43013-30779		9. WELL NO. W. Monument Federal #15-28
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5608 GR		10. FIELD AND POOL, OR WILDCAT Monument Butte
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-8S-16E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Construct gas gathering system

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS:** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Construct a 3" buried gas collection line to transport associated casinghead gas to the lease boundary. A 3" fuel gas line will be buried in the same ditch. Length of the line will be approximately 582 feet. Initial volume of gas will be approximately 450 MCFD. Construction will begin upon receipt of approval. See attached plat.

RECEIVED

MAY 29 1984

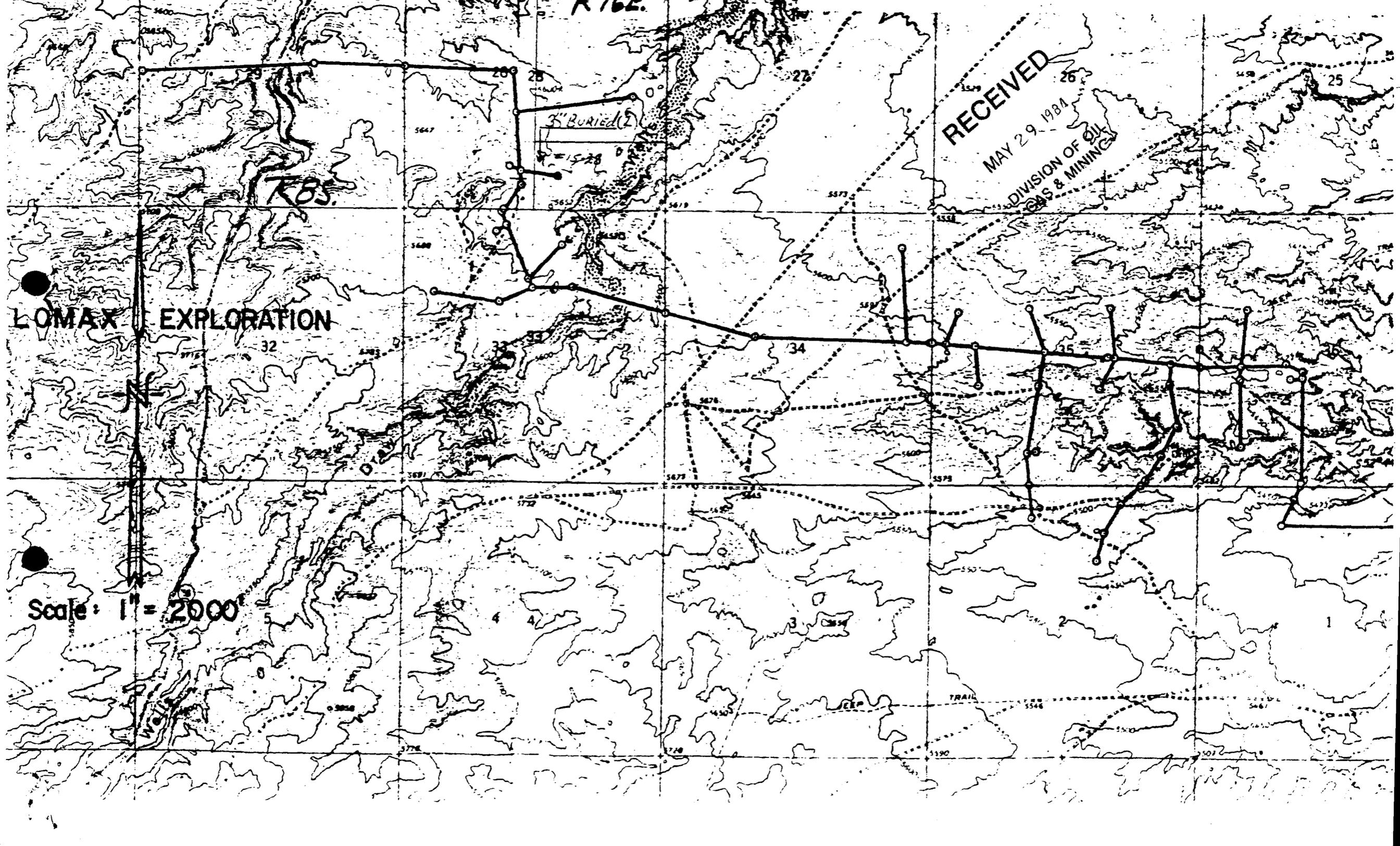
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>David D. Perkins</u>	TITLE <u>District Landman</u>	DATE <u>May 16, 1984</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



K165

RECEIVED

MAY 29 1984

DIVISION OF OIL
GAS & MINING

K85

3" BURIED (1)

LOMAX EXPLORATION

Scale: 1" = 2000'

November 7, 1983

RECEIVED
NOV 10 1983

Chief, Branch of Fluid Minerals,
Utah State Office, B.L.M.
136 East South Temple
Salt Lake City, Utah 84111

DIVISION OF
OIL, GAS & MINING

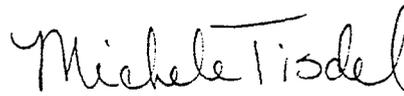
Federal #15-28
R.J. Federal #16-7
Ute Tribal #11-19
Monument Federal #10-35

Gentlemen:

Enclosed are the Well Completion Reports for the subject wells. I have also enclosed logs for these wells with the request that they remain confidential for at least six months.

Please advise if you need additional information.

Very truly yours,



Michele Tisdel
Sec., V.P. Drilling & Production

MT
Enclosures

cc: State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U-26026A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

15-28

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 28, T8S, R16E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Lomax Exploration Company

3. ADDRESS OF OPERATOR: P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 2058' FEL & 595' FSL SW/SE
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-30779 DATE ISSUED 6/21/83

12. COUNTY OR PARISH: Duchesne 13. STATE: Utah

15. DATE SPUNDED: 8/19/83 16. DATE T.D. REACHED: 8/31/83 17. DATE COMPL. (Ready to prod.): 10/7/83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)*: 5608' GR 19. ELEV. CASINGHEAD: 5608

20. TOTAL DEPTH, MD & TVD: 6070 21. PLUG, BACK T.D., MD & TVD: 6022 22. IF MULTIPLE COMPL., HOW MANY*: - 23. INTERVALS DRILLED BY: - ROTARY TOOLS: XXX CABLE TOOLS: -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Green River 5583-5731 25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLI, EDL-CNL, CBL 27. WAS WELL CORED: NO

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes data for 8 5/8 and 5 1/2 casing sizes.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes LINER RECORD and TUBING RECORD data.

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes data for intervals 5583, 5590, 5593-5601, 5604-09, 5676-82.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO. Includes production data for 10/7/83 and 10/25/83.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Used for fuel & vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: G.L. Pruitt TITLE: V.P. Drilling & Production DATE: 11/07/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL

15

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
X	-4813				
Y	-4845				
Douglas Creek	-4963				
B	-5320				
A	-5396				
Lower Douglas Crk	±5568				
Black Shale Facies	-5890				
					38.
					GEOLOGIC MARKERS
					MEAS. DEPTH
					TRUE VERT. DEPTH
					TOP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

15

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

RECEIVED

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other

2. NAME OF OPERATOR: Lomax Exploration Company

MAR 12 1985

3. ADDRESS OF OPERATOR: P.O. Box 4503, Houston, Texas 77210

DIVISION OF OIL GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2058' FEL & 595' FSL SW/SE

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-30779
DATE ISSUED 6-21-83

5. LEASE DESIGNATION AND SERIAL NO. U-26026A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Travis

8. FARM OR LEASE NAME Federal

9. WELL NO. 15-28

10. FIELD AND POOL, OR WILDCAT Undesignated Monument BUTTE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T8S, R16E

12. COUNTY OR PARISH Duchesne
13. STATE Utah

15. DATE SPUDDED 8-19-83
16. DATE T.D. REACHED 8-31-83
17. DATE COMPL. (Ready to prod.) 1-30-85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5608' GR
19. ELEV. CASINGHEAD 5608

20. TOTAL DEPTH, MD & TVD 6070
21. PLUG, BACK T.D., MD & TVD 6022
22. IF MULTIPLE COMPL., HOW MANY* -
23. INTERVALS DRILLED BY -> ROTARY TOOLS XXX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 5583 - 5732
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, COL-CNL, CBL
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	295	12-1/4	210 sx cl "G" + 2% CaCl	
				+ 1/4#/sx flocele	
5-1/2	17	6065	7-7/8	350 sx Lodense & 375 sx Gypseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5799	

31. PERFORATION RECORD (Interval, size and number)

5583	5695-5731
5590	5586-5610 (2 JSPF)
5593-5601	5676-82 (2 JSPF)
5604-09	5695-5732 (2 JSPF)
5676-82	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5583-5731	84,640 gals gelled KCl water & 303,120 #20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 2-1-85
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 2-2-85
HOURS TESTED 72
CHOKE SIZE Open
PROD'N. FOR TEST PERIOD ->
OIL--BBL. 70
GAS--MCF. 1416
WATER--BBL. -0-
GAS-OIL RATIO 20229

FLOW. TUBING PRESS. -0-
CASING PRESSURE -0-
CALCULATED 24-HOUR RATE ->
OIL--BBL. 23
GAS--MCF. 472
WATER--BBL. -0-
OIL GRAVITY-API (CORR.) 36.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel & sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. Faulkner TITLE Production Technician DATE March 11, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)



RECEIVED

MAR 12 1985

DIVISION OF OIL
GAS & MINING

March 11, 1985

Bureau of Land Management
P.O. Box 1037
170 South 500 East
Vernal, UT 84078

Re: WORKOVER REPORT
Federal #15-28
Sec. 28, T8S, R16E

Gentlemen:

Please find enclosed, two (2) copies of the Workover Report on the above captioned well.

If you have any questions, please advise.

Very truly yours,

LOMAX EXPLORATION

A handwritten signature in black ink, appearing to read "Jodie S. Faulkner". The signature is fluid and cursive, with a large initial "J" and "F".

Jodie S. Faulkner
Production Technician

cc: Lomax Exploration Company
Houston, TX

Lomax Exploration Company
Roosevelt, UT

State of Utah
Division of Oil, Gas & Mining
355 N. W. Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

RECEIVED

SEP 18 1991

DIVISION OF
OIL GAS & MINING

September 17, 1991



Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
Attention: Ed Forsman

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Dan Jarvis

Federal #15-28
SW/SE Sec 28, T8S, R16E
Travis Unit
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" request for approval to install 1600' of 4-1/2" fiberglass water line to the above referenced water injector well.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

A handwritten signature in cursive script that reads "Brad Mecham".

Brad Mecham
Regional Production Manager

/ln

Enclosure

POWER LINE

JOHNSON WATER LINE

R 2 W

WATER SOURCE

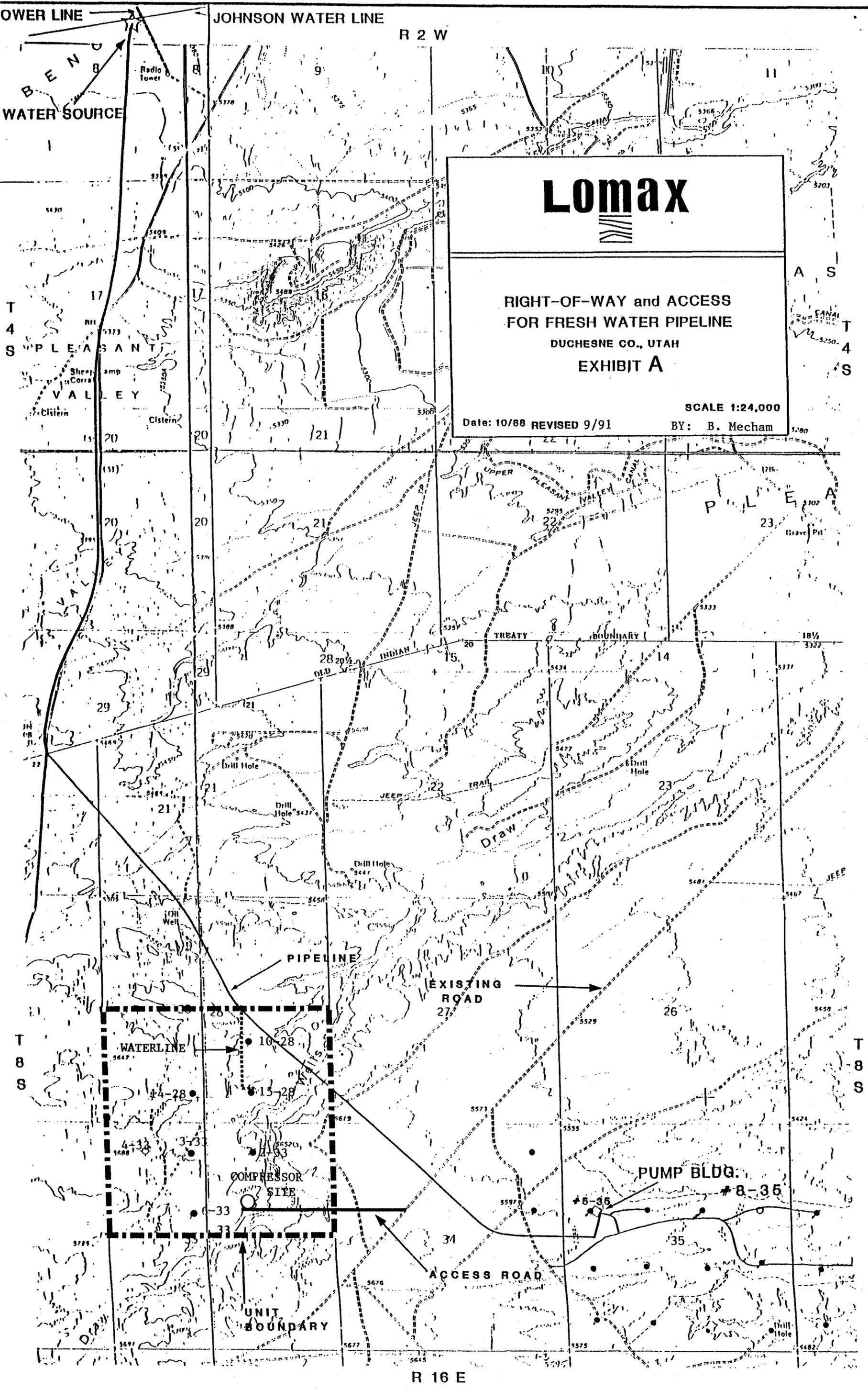
Lomax

RIGHT-OF-WAY and ACCESS FOR FRESH WATER PIPELINE DUCHESE CO., UTAH EXHIBIT A

SCALE 1:24,000

Date: 10/88 REVISED 9/91

BY: B. Mecham



R 16 E

✓

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INJECTION WEL INSPECTION RECORD

OPERATOR: LOMAX LEASE: FEDERAL

WELL NAME: MONUMENT BUTTE 15-28 API NO: 43-013-30779

SEC/TWP/RNG: 28/ 8S/16E CONTRACTOR: _____

COUNTY: DUCHESNE FIELD NAME: MONUMENT BUTTE

INJECTION TYPE: INJD

SINGLE COMPLETION:

INJECTING: Y SHUT-IN: _____

RATE: 813 TOTAL BARRELS: 20,415

TUBING PRESSURE: 100 CASING PRESSURE: 0

SURFACE CASING PRESSURE: N.G.

DUAL COMPLETION:

A. SHORT STRING:

INJECTING: _____ SHUT-IN: _____

RATE: _____ TOTAL BARRLES: _____

TUBING PRESSURE: _____ CASING PRESSURE: _____

B. LONG STRING:

INJECTING: _____ SHUT-IN: _____

RATE: _____ TOTAL BARRLES: _____

TUBING PRESSURE: _____ CASING PRESSURE: _____

REMARKS: _____

INSPECTOR: HEBERTSON DATE: 1/28/92

OPERATOR LOMAX EXPLORATION COMPANY
 ADDRESS P. O. BOX 1446
ROOSEVELT, UT 84066

OPERATOR ACCT. NO. N 0580

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	2635	10628	43-013-30693	FEDERAL 3-33	NENW	33	8S	16E	DUCHESNE	11-9-82	12-1-91
WELL 1 COMMENTS: *TRAVIS UNIT APPROVED EFFECTIVE 12-1-91 (6 WELLS IN UNIT), PER KEBBIE JONES W/LOMAX SET UP ALL WELLS UNDER THE SAME ENTITY FOR REPORTING PURPOSES.											
B	2640	10628	43-013-30779	FEDERAL 15-28	SWSE	28	8S	16E	DUCHESNE	08-19-83	12-1-91
WELL 2 COMMENTS:											
B	9487	10628	43-013-30856	W. MONUMENT FED #10-28	NWSE	28	8S	16E	DUCHESNE	05-10-84	12-1-91
WELL 3 COMMENTS:											
B	10626	10628	43-013-30747	FEDERAL 6-33	SENW	33	8S	16E	DUCHESNE	08-03-83	12-1-91
WELL 4 COMMENTS:											
B	10627	10628	43-013-30749	FEDERAL 2-33	NWNE	33	8S	16E	DUCHESNE	05-31-83	12-1-91
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)
 Signature
ADMIN. ANALYST 12-10-91
 Title Date
 Phone No. ()

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	10628	10628	43-013-30792	FEDERAL 14-28	SESW	28	8S	16E	DUCHESNE	10-11-83	12-1-91

WELL 1 COMMENTS: *TRAVIS UNIT APPROVED EFF. 12-1-91 (6 WELLS IN UNIT), PER KEBBIE JONES W/LOMAX SET UP ALL WELLS UNDER THE SAME ENTITY FOR REPORTING PURPOSES.

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

L. ROMERO (DOGM)
 Signature
ADMIN. ANALYST 12-10-91
 Title Date
 Phone No. ()

NOTE: Use COMMENT section to explain why each Action Code was selected.

* Unit Wells
Darius Unit

Page No. 1
11/26/91

WELL STATUS REPORTS
UTAH STATE OFFICE

API NUMBER	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NUMBER	DISTRICT	TYPE
------------	-------------	------	-----	-----	-----	-------------	--------------	----------	------

** INSPECTION ITEM = UTSL071572A

* OPERATOR = LOMAX EXPL CO

* 430133085600S1	10-28	NWSE	28	8S	16E	POW	UTSL071572A	VERNAL, UT	L
* 430133079200S1	14-28	SESW	28	8S	16E	OSI	UTSL071572A	VERNAL, UT	L
430131620800S1	J-1	L2	21	8S	16E	POW	UTSL071572A	VERNAL, UT	L
430133039400S1	PV-1	SESE	21	8S	16E	TA	UTSL071572A	VERNAL, UT	L

Page No. 1
11/26/91

WELL STATUS REPORTS
UTAH STATE OFFICE

API NUMBER	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NUMBER	DISTRICT	TYPE
------------	-------------	------	-----	-----	-----	-------------	--------------	----------	------

** INSPECTION ITEM = UTU26026A

* OPERATOR = LOMAX EXPL CO

* 430133077900S1	15-28	SWSE	28	8S	16E	POW	UTU26026A	VERNAL, UT	L
430133070500X1	3-28	NENW	28	8S	16E	ABD	UTU26026A	VERNAL, UT	L

Page No. 1
11/26/91

WELL STATUS REPORTS
UTAH STATE OFFICE

API NUMBER	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NUMBER	DISTRICT	TYPE
------------	-------------	------	-----	-----	-----	-------------	--------------	----------	------

** INSPECTION ITEM = UTU34173

* OPERATOR = LOMAX EXPL CO

* 430133074900S1	2-33	NWNE	33	8S	16E	POW	UTU34173	VERNAL, UT	L
* 430133069300S1	3-33	NENW	33	8S	16E	POW	UTU34173	VERNAL, UT	L
* 430133075400X1	4-33	NWNW	33	8S	16E	ABD	UTU34173	VERNAL, UT	L
* 430133074700S1	6-33	SENE	33	8S	16E	POW	UTU34173	VERNAL, UT	L

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Injector Well

2. NAME OF OPERATOR
LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 1446, W. Poleline Rd. Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2058' FEL 595' FSL SW/SE

14. PERMIT NO. 43-013-30779

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
5608' GR

5. LEASE DESIGNATION AND SERIAL NO.
U-26026A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Travis Unit

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#15-28

10. FIELD AND POOL, OR WILDCAT
Travis Prospect

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Section 28, T8S, R16E

12. COUNTY OR PARISH Duchesne 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Install a Water Supply Line <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lomax Exploration requests approval to install approximately 1600' of 4-1/2" fiberglass line. This line will be used to transport water from the already constructed water supply line which supplies the Monument Butte Green River "D" Unit to our #15-28 injector well in the approved Travis Unit.

The line will be buried six (6) feet below the surface.

Attached is a map of the proposed route we would like to follow.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**
Date: 9-19-91
By: [Signature]

RECEIVED
SEP 18 1991
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Brad Mechem TITLE Regional Production Mgr. DATE 9/17/91
Brad Mechem

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
Federal Approval of this
Action is Necessary

*See Instructions on Reverse Side

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149



RECEIVED

NOV 06 1991

DIVISION OF
OIL GAS & MINING

November 4, 1991

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
Attention: Ed Forsman

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Dan Jarvis

Federal #15-28
Travis Unit
SW/SE Sec. 28, T8S, R16E
Duchesne County, Utah

43-013-30779

Gentlemen:

Enclosed is a revised Exhibit A for the proposed route of the 4-1/2" fiberglass line to our Federal 15-28 in the Travis Unit. Please attach this to the "Sundry Notices and Reports on Wells" report to install a water supply line to the above referenced location, filed 9/17/91.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

A handwritten signature in cursive script that reads "Brad Mecham".

Brad Mecham
Regional Production Manager

/ln

Enclosure 1

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.
U-26026A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Travis Unit

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#15-28

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Section 28, T8S, R16E

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Water Injector

2. NAME OF OPERATOR
LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 1446, Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2058' FEL & 595' FSL SW/SE

14. PERMIT NO. 43-013-30779

15. ELEVATIONS (Show whether OF, AT, OR, ETC.)
5608' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Conversion to wtr injector</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lomax Exploration Company reports that the above referenced well was converted to water injection as follows:

Set 5-1/2" PKR @ 5500' in 26,000# compression.
Put on injection @ 4:40 p.m. on 12/30/91.

RECEIVED
JAN 09 1992
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Brad Meacham TITLE Regional Production Mgr. DATE 2/6/92
Brad Meacham

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

POWER LINE

JOBSON WATER LINE

R 2 W

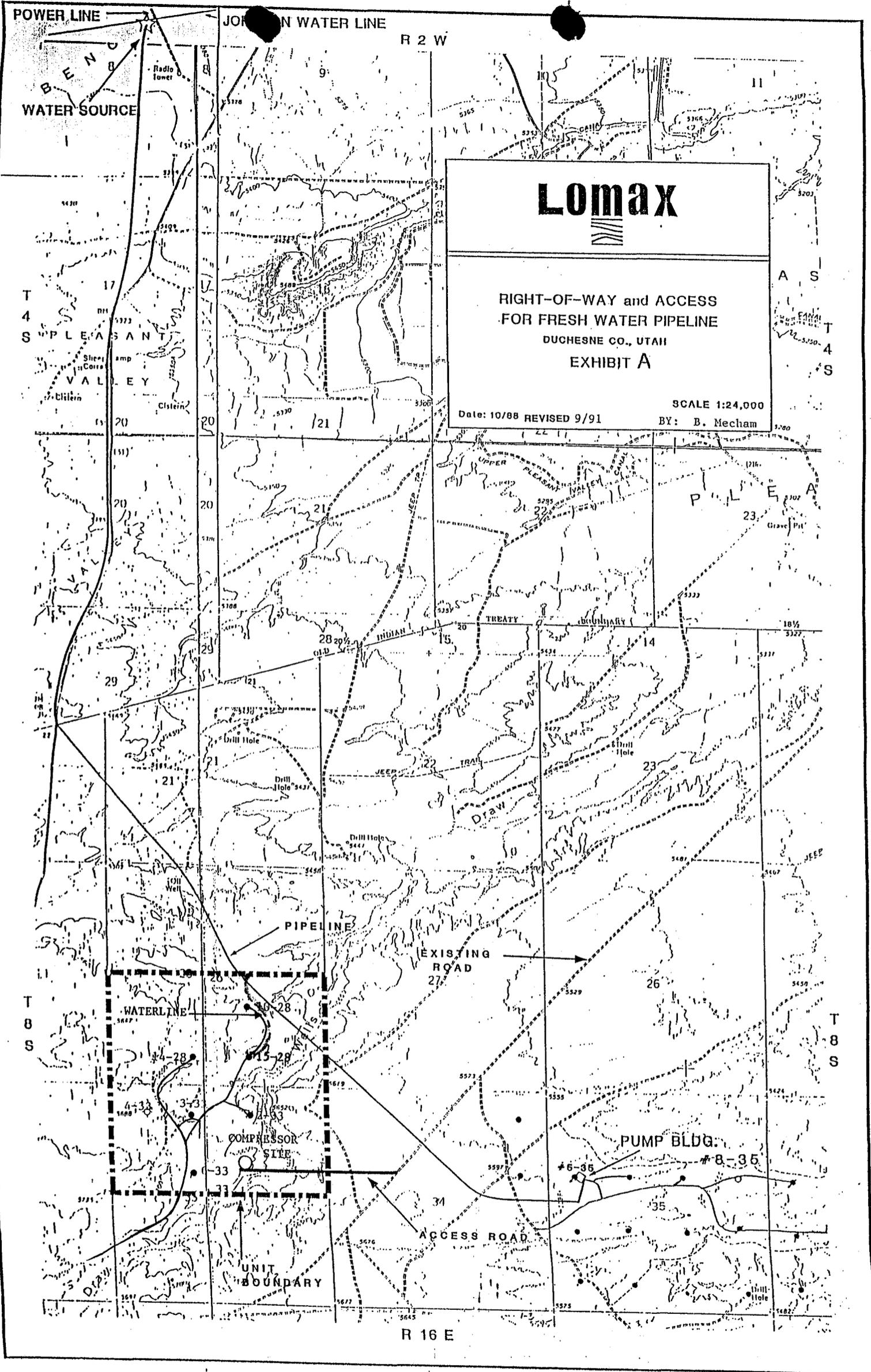
WATER SOURCE

Lomax

RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE
DUCHESE CO., UTAH
EXHIBIT A

Date: 10/88 REVISED 9/91

SCALE 1:24,000
BY: B. Mecham



R 16 E

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149



January 6, 1992

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
Attention: Ed Forsman

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Dan Jarvis

Federal #15-28
SW/SE Sec 28, T8S, R16E
Travis Unit
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" subsequent report for the conversion of the above referenced well to water injection.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

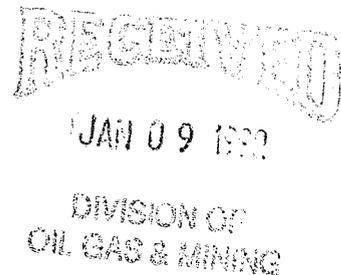
Sincerely,

A handwritten signature in cursive script that reads "Brad Mecham".

Brad Mecham
Regional Production Manager

/ln

Enclosure



INJECTION WELL APPLICATION

CHECKLIST

Applicant: LOMAX EXPLORATION Well: W.MONUMENT FED.15-28

Location: section 28 township 8 SOUTH range 16 EAST

API #: 43-013-30779 Well Type: disp. enhanced recov. X

If enhanced recovery has project been approved by the Board ? NO

Lease Type: FEDERAL Surface Ownership: BLM

Field: MONUMENT BUTTE Unit: ^{TRAVIS unit} W.MONUMENT Indian Country: NO

UIC Form 1: YES Plat: YES Wells in AOR: 3 PRODUCING WELLS

Logs Available: YES Bond Log: YES

Casing Program: SEE COMMENTS

Integrity Test: SEE COMMENTS

Injection Fluid: FRESH WATER

Geologic Information: GREEN RIVER

Analyses of Injection Fluid: NO Formation Fluid: NO Compat. NO

Fracture Gradient Information: NO Parting Pressure: NO

Affidavit of Notice to Owners: YES

Fresh Water Aquifers in Area: NO SIGNIFICANT USDW

Depth Base of Moderately Saline Water: 0-500'

Reviewer: D.JARVIS Date: 08-19-91

Comments & Recommendations: WATER ANALYSES FOR THE PRODUCED WATER AND MAKE UP WATER NEED TO BE SUBMITTED. CONDITIONS OF APPROVAL WILL REQUIRE AN MIT AT THE TIME OF CONVERSION , AND A STEP RATE TEST WILL BE CONDUCTED TO DETERMINE THE PARTING PRESSURE. ALSO A WELLBORE DIAGRAM OF THE PROPOED COMPLETION NEEDS TO BE SUBMITTED.

Refer to Eng. + Geol. report submitted to the Board including exhibits for technical information.

W. MONUMENT BUTTE 15-28

[WMB15_28]

CURRENT DOWNHOLE DIAGRAM

WELL DETAIL

Cement TOP: 2410

CASING #1: 5 1/2"

Ø to 6065

TBG 1: 2 7/8" @ 5799

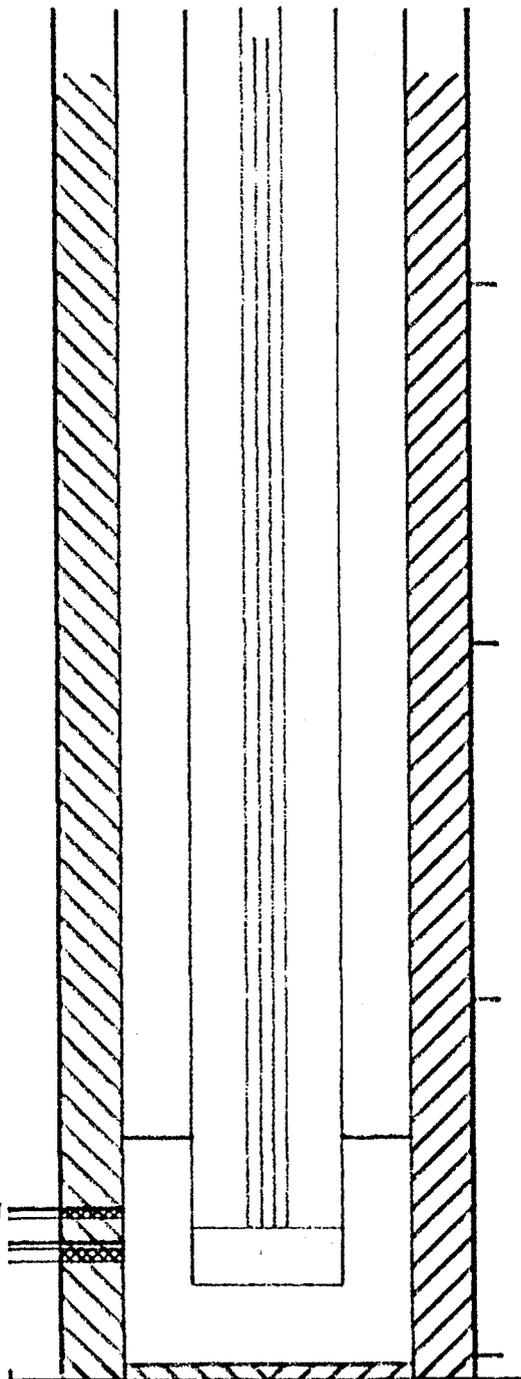
1.25" PUMP @ 5638

ANCHOR @ 5377

PBTD: 6022

TD: 6070

LDC @	5583	-	5583
	5586	-	5610
	5676	-	5682
	5695	-	5732



16 Aug 1991

10/29/91

FILED

AUG 21 1991

APPLICATION FOR INJECTION WELL - UIC FORM 1

SECRETARY, BOARD OF
OIL, GAS & MINING

OPERATOR LOMAX EXPLORATION COMPANY
ADDRESS P.O. Box 1446
Roosevelt, UT 84066

Well name and number: W. Monument Federal #15-2S
Field or Unit name: Travis Unit Lease no. U-26026A
Well location: QQ SWSE section 28 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? . . . Yes No
Will the proposed well be used for: Enhanced Recovery? . . . Yes No
Disposal? Yes No
Storage? Yes No
Is this application for a new well to be drilled? Yes No
If this application is for an existing well,
has a casing test been performed on the well? Yes No
Date of test: 1/31/85
API number: 43-013-30779

Proposed injection interval: from 5580' to 5788'
Proposed maximum injection: rate 1500 BWPD pressure 2000 psig
Proposed injection zone contains oil, gas, and/or fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: _____

I certify that this report is true and complete to the best of my knowledge.
Name John D. Lomax Signature John D. Lomax
Title Chief Executive Officer Date 7/8/91
Phone No. (801) 722-5103

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments: A new casing test will be run to #2000 prior to injecting water.

W. MONUMENT BUTTE 15-28

[WMB15_28]

POSTCONVERSION DOWNHOLE DIAGRAM

WELL DETAIL

Cement TOP: 2410

CASING #1: 5 1/2"

Ø to 6065

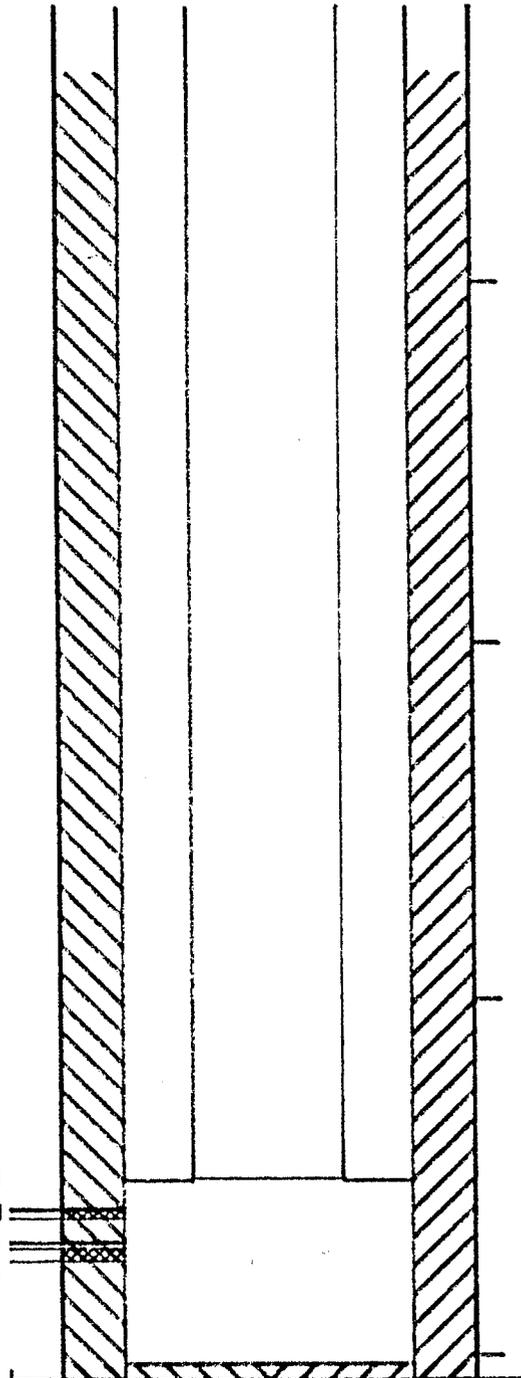
TBG 1: 2 7/8" @ 5500

PACKER @ 5500

PBTD: 6022

TD: 6070

LDC @ 5583 - 5583
5586 - 5610
5676 - 5682
5695 - 5732



16 Aug 1991



A Procter & Gamble Co.

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

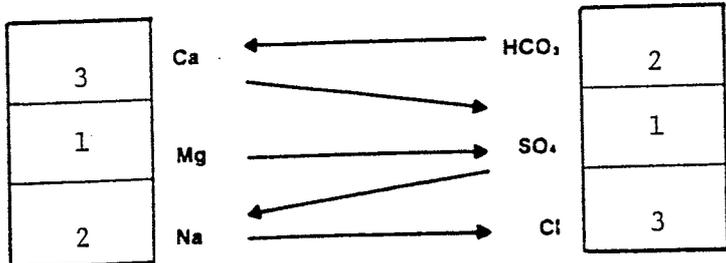
WATER ANALYSIS REPORT

COMPANY Lomax Exploration ADDRESS Roosevelt, UT. DATE: 8-19-91
 SOURCE Johnson water (injection) DATE SAMPLED 8-19-91 ANALYSIS NO. _____

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>7.3</u>	
2. H ₂ S (Qualitative)	<u>.5</u>	
3. Specific Gravity	<u>1.000</u>	
4. Dissolved Solids	<u>381</u>	
5. Suspended Solids		
6. Anaerobic Bacterial Count		C/MI
7. Methyl Orange Alkalinity (CaCO ₃)		
8. Bicarbonate (HCO ₃)	<u>110</u>	<u>2</u> HCO ₃
9. Chlorides (Cl)	<u>100</u>	<u>35.5</u> Cl
10. Sulfates (SO ₄)	<u>50</u>	<u>48</u> SO ₄
11. Calcium (Ca)	<u>56</u>	<u>20</u> Ca
12. Magnesium (Mg)	<u>19</u>	<u>12.2</u> Mg
13. Total Hardness (CaCO ₃)	<u>220</u>	
14. Total Iron (Fe)	<u>.4</u>	
15. Barium (Qualitative)		
16. Phosphate Residuals	<u>0</u>	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>2</u>		<u>162</u>
Ca SO ₄	68.07		<u>1</u>		<u>68</u>
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62		<u>1</u>		<u>48</u>
Na HCO ₃	84.00				
Na ₂ SO ₄	71.03				
Na Cl	58.46		<u>2</u>		<u>117</u>

REMARKS _____



A Procter & Gamble Co.

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

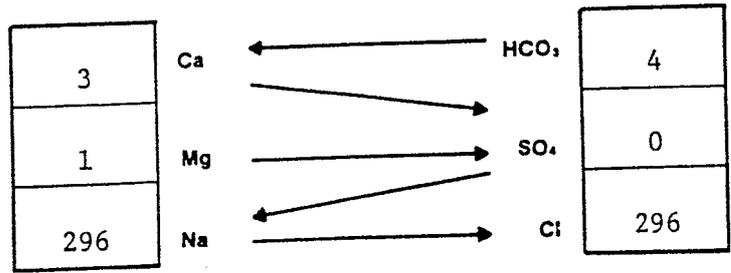
WATER ANALYSIS REPORT

COMPANY Lomax Exploration ADDRESS Roosevelt, UT. DATE: 8-19-91
 SOURCE 15-28 Treater DATE SAMPLED 8-19-91 ANALYSIS NO. _____

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>7.9</u>	
2. H ₂ S (Qualitative)	<u>.5</u>	
3. Specific Gravity	<u>1.012</u>	
4. Dissolved Solids	<u>17,627</u>	
5. Suspended Solids		
6. Anaerobic Bacterial Count		C/MI
7. Methyl Orange Alkalinity (CaCO ₃)		
8. Bicarbonate (HCO ₃)	<u>240</u>	<u>÷61</u> <u>4</u> HCO ₃
9. Chlorides (Cl)	<u>10,500</u>	<u>÷35.5</u> <u>296</u> Cl
10. Sulfates (SO ₄)	<u>0</u>	<u>÷48</u> <u>0</u> SO ₄
11. Calcium (Ca)	<u>64</u>	<u>÷20</u> <u>3</u> Ca
12. Magnesium (Mg)	<u>15</u>	<u>÷12.2</u> <u>1</u> Mg
13. Total Hardness (CaCO ₃)	<u>220</u>	
14. Total Iron (Fe)	<u>1.2</u>	
15. Barium (Qualitative)		
16. Phosphate Residuals	<u>0</u>	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>3</u>		<u>243</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		<u>1</u>		<u>73</u>
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00				
Na ₂ SO ₄	71.03				
Na Cl	58.46		<u>296</u>		<u>17,304</u>

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS _____



A Procter & Gamble Co.

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

WATER ANALYSIS REPORT

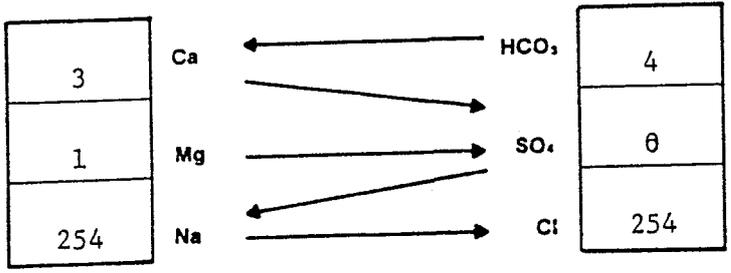
COMPANY Lomax Exploration ADDRESS Roosevelt, UT. DATE: 8-19-91

SOURCE Johnson water : 10 parts 15-28 DATE SAMPLED _____ ANALYSIS NO. _____

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>7.9</u>	
2. H ₂ S (Qualitative)	<u>1.5</u>	
3. Specific Gravity	<u>1.007</u>	
4. Dissolved Solids	<u>15,162</u>	
5. Suspended Solids		
6. Anaerobic Bacterial Count		<u> </u> C/MI
7. Methyl Orange Alkalinity (CaCO ₃)		
8. Bicarbonate (HCO ₃)	<u>240</u>	<u>4</u> HCO ₃
9. Chlorides (Cl)	<u>9,000</u>	<u>254</u> Cl
10. Sulfates (SO ₄)	<u>5</u>	<u>0</u> SO ₄
11. Calcium (Ca)	<u>56</u>	<u>3</u> Ca
12. Magnesium (Mg)	<u>19</u>	<u>1</u> Mg
13. Total Hardness (CaCO ₃)	<u>220</u>	
14. Total Iron (Fe)	<u>1.0</u>	
15. Barium (Qualitative)		
16. Phosphate Residuals	<u>0</u>	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>3</u>		<u>243</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		<u>1</u>		<u>73</u>
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00				
Na ₂ SO ₄	71.03				
Na Cl	58.46		<u>254</u>		<u>14,849</u>

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS _____

JUL 12 1991

**SECRETARY, BOARD OF
OIL, GAS & MINING**

BEFORE THE BOARD OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH

IN THE MATTER OF THE REQUEST)	
FOR AGENCY ACTION OF LOMAX)	
EXPLORATION COMPANY FOR)	
APPROVAL OF UNIT OPERATIONS)	
FOR SECONDARY RECOVERY IN THE)	REQUEST FOR AGENCY ACTION
LOWER DOUGLAS CREEK SAND)	
MEMBER OF THE GREEN RIVER)	
FORMATION, IN THE SOUTH ONE)	Docket No. 91-031
HALF OF SECTION 28 AND THE)	
NORTH ONE HALF OF SECTION 33,)	Cause No. 213-2
TOWNSHIP 8 SOUTH, RANGE 16)	
EAST, S. L. M. DUCHESNE COUNTY,)	
UTAH, AND FOR AUTHORITY FOR)	
UNDERGROUND INJECTION OF WATER)	

LOMAX EXPLORATION COMPANY, by and through its undersigned attorneys, petitions the Board of Oil, Gas and Mining for an order (1) establishing a secondary recovery unit to be known as the Travis Unit, (2) approving an agreement for secondary recovery, (3) approving a plan of development and operations for secondary recovery, and (4) authorizing underground injection of water in the Lower Douglas Creek Sand Member of the Green River formation in the South One-Half of Section 28 and the North One-Half of Section 33, Township 8 South, Range 16 East, S. L. M. Duchesne County, Utah, and shows as follows:

1. Lomax Exploration Company ("Lomax"), is a Texas corporation in good standing, having its principal place of business in Houston, Texas. Lomax is licensed to do business in Utah.

2. The Board of Oil, Gas and Mining, (the "Board") has jurisdiction of the parties and subject matter of this Request for Agency Action, pursuant to Sections 40-6-7 and 40-6-8 of the Utah Code Annotated.

3. Petitioner seeks the establishment of unit operations and approval of an agreement and of a plan of development and operations for secondary recovery through underground injection of water for lands and formations committed to the proposed Travis Unit.

4. The proposed Travis Unit embraces the following described lands in the Monument Butte Field, Duchesne County, Utah:

Township 8 South, Range 16 East, S. L. M.

Section 28: S $\frac{1}{4}$
Section 33: N $\frac{1}{4}$

(containing 640 acres, more or less)

5. The formation to be unitized for secondary recovery operations is the Lower Douglas Creek Sand member of the Green River formation, more particularly described as follows:

In the Lomax Exploration Company Federal No. 15-28 Well located in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 28, Township 8 South, Range 16 East, S. L. M.,

the top of the Lower Douglas Creek Sand member is at a depth of 5,569 feet. This member continues to 5,789 feet, a gross interval of 220 feet.

6. The minerals in all lands embraced within the proposed Travis Unit Area and the area to be affected by water flood operations are lands owned by the United States of America. The lands have been leased for oil and gas development pursuant to the statutes, rules, and regulations of the United States Department of the Interior.

7. Lomax owns working interests in the acreage sought to be unitized.

8. Drilling has proceeded under state-wide location and density patterns for the location and siting of wells established by the Oil and Gas General Rules, 3 Utah Admin. Code R615-3-2 (1991), and predecessor rules.

9. The following wells have been completed in the acreage sought to be unitized:

a. West Monument Federal No. 10-28 situated in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 28. First production occurred in July 1984.

b. Federal 14-28 situated in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 28. First production occurred in November 1983.

c. Federal 15-28 situated in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 28. First production occurred in October 1983.

- d. Federal 3-33 situated in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 33. First production occurred in December 1982.
- e. Federal 2-33 situated in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 33. First production occurred in July 1983.
- f. Federal 6-33 situated in SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 33. First production occurred in September 1983.

10. All of the wells described above have produced oil and gas from the Green River formation.

UNIT OPERATIONS FOR SECONDARY RECOVERY

11. Petitioner's allegations 1 through 10 are incorporated herein by reference.

12. No voluntary agreement of the type contemplated by Section 40-6-7(1) of the Utah Code Annotated, and no plan of development and operation of the pool as a unit contemplated by Section 40-6-7(2) of the Utah Code Annotated exists with respect to secondary recovery operations within the proposed Travis Unit. Secondary recovery operations will be in the public interest, will promote conservation, and will increase ultimate recovery. Prevention of waste will occur only if owners within the pool agree to a method of prudent and economical operations which will avoid the drilling of unnecessary wells and avoid the inefficient, excessive, or improper use or the unnecessary dissipation of oil and gas or reservoir energy. Unit operations

for secondary recovery will ensure that each owner in the pool is allowed to produce its just and equitable share of the oil and gas in the pool, thereby protecting the correlative rights of each owner or producer.

13. Secondary recovery operations are necessary to fulfill the purposes of Chapter 6 of Title 40 of the Utah Code Annotated.

14. The value of the estimated additional recovery of oil or gas substantially exceeds the estimated additional costs incident to conducting such operations.

15. The proposed voluntary agreement contemplated by Sections 40-6-7 and 40-6-8 of the Utah Code Annotated will take the form of the unit agreement and unit operating agreement for secondary recovery and will contain all provisions required by statute. The proposed plan for unit operations will also contain a method whereby the unit may be expanded to include additional lands found to contain oil and gas within the pool.

16. In excess of 70 percent of all owners of working interest, royalty interest, and overriding royalty interest are agreeable to the plan of unit development for secondary recovery operations and are willing to execute a unit agreement and unit operating agreement to achieve that end.

17. Lomax is in the process of forming a federal oil and gas unit consisting of the lands within the proposed Travis Unit.

UNDERGROUND INJECTION OF WATER

18. Petitioner's allegations 1 through 17 are incorporated herein by reference.

19. Lomax will be designated unit operator for purposes of underground injection of water into the Lower Douglas Creek Sand.

20. A plat showing the area involved and identifying all wells, including the proposed injection well, in the proposed Travis Unit and within a one-half mile radius of the unit area is attached hereto as Exhibit "A" and made a part hereof.

21. A copy of the log for the Federal 15-28 Well is attached hereto as Exhibit "B" and made a part hereof. The Federal 15-28 is a representative well completed within the subject pool.

22. The water to be used as the injection medium for this secondary recovery project will be purchased from the Johnson Water District and transported by an existing pipeline to the proposed Travis Unit. The estimated amount to be injected daily is 1,500 barrels. Water from the identical source is now being used for water flood operations at the Monument Butte

(Green River "D") Unit, as authorized by the Board's Order in Cause No. 213-1. Petitioner is the operator of that unit.

23. The names and addresses of all operators and owners as defined in Section 40-6-2, Utah Code Annotated, and of all surface owners within a one-half mile radius of the unit area are set forth in Exhibit "C" attached hereto and made a part hereof.

24. The Affidavit required by Rule R615-5-1.2.9 of the Oil and Gas General Rules is attached hereto as Exhibit "D" and made a part hereof.

25. Secondary recovery operations in the proposed unit area are necessary to foster, encourage, and promote development, production, and utilization of oil and gas to prevent waste; provide for the operation and development of oil and gas properties in such a manner that a greater ultimate recovery of oil and gas may be obtained; and provide protection of correlative rights of all owners.

WHEREFORE, Petitioner respectfully requests the Board to:

a. Set this matter for hearing at the scheduled meeting of this Board to be held on August 22, 1991, to consider the need for unit operations for secondary recovery in the proposed Travis Unit Area.

b. Give notice of this Request for Agency Action and the hearing as provided by the laws of the State of Utah and regulations issued pursuant thereto. The names and addresses of the parties interested in this matter are set forth in Exhibit "C" to this Request for Agency Action.

c. Conduct a hearing at which Petitioner and all interested parties may be allowed to present evidence regarding the need for secondary recovery for the unit area and regarding whether the proposed unit agreement and unit operating agreement for secondary recovery to be submitted hereafter provide a proper plan for such secondary recovery.

d. To make its findings that:

(1) Secondary recovery operations within the Travis Unit Area are necessary to foster, encourage, and promote development, production, and utilization of oil and gas to prevent waste; provide for the operation and development of oil and gas properties in such a manner that a greater ultimate recovery of oil and gas may be obtained; and to provide for protection of correlative rights of all owners;

(2) The value of estimated additional recovery of oil and gas substantially exceeds the estimated additional cost incident to conducting such operations;

(3) The proposed unit area should be operated as a unit in the manner provided by the unit operating agreement to be submitted.

e. Enter its order establishing a unit for secondary recovery operations in the Travis Unit Area.

f. Enter an order approving the unit agreement and unit operating agreement for secondary recovery operations for the Travis Unit Area containing all provisions required by statute.

g. Enter an order approving the plan of development and operations for secondary recovery from the pool.

h. Enter an order granting authority for water injection well(s) set forth in this Request for Agency Action and the proposed plan of development and operations.

i. Suspend existing spacing orders and/or state-wide field or siting rules to the extent said orders or rules are inconsistent with the unit agreement and unit operating agreement proposed in this matter.

j. Provide such other relief as may be just and proper under the circumstances.

DATED this 12th day of July, 1991.

VAN COTT, BAGLEY, CORNWALL & McCARTHY

By 

Gregory P. Williams
Attorneys for Petitioner
50 South Main Street, Suite 1600
P. O. Box 45340
Salt Lake City, Utah 84145
Telephone: (801) 532-3333

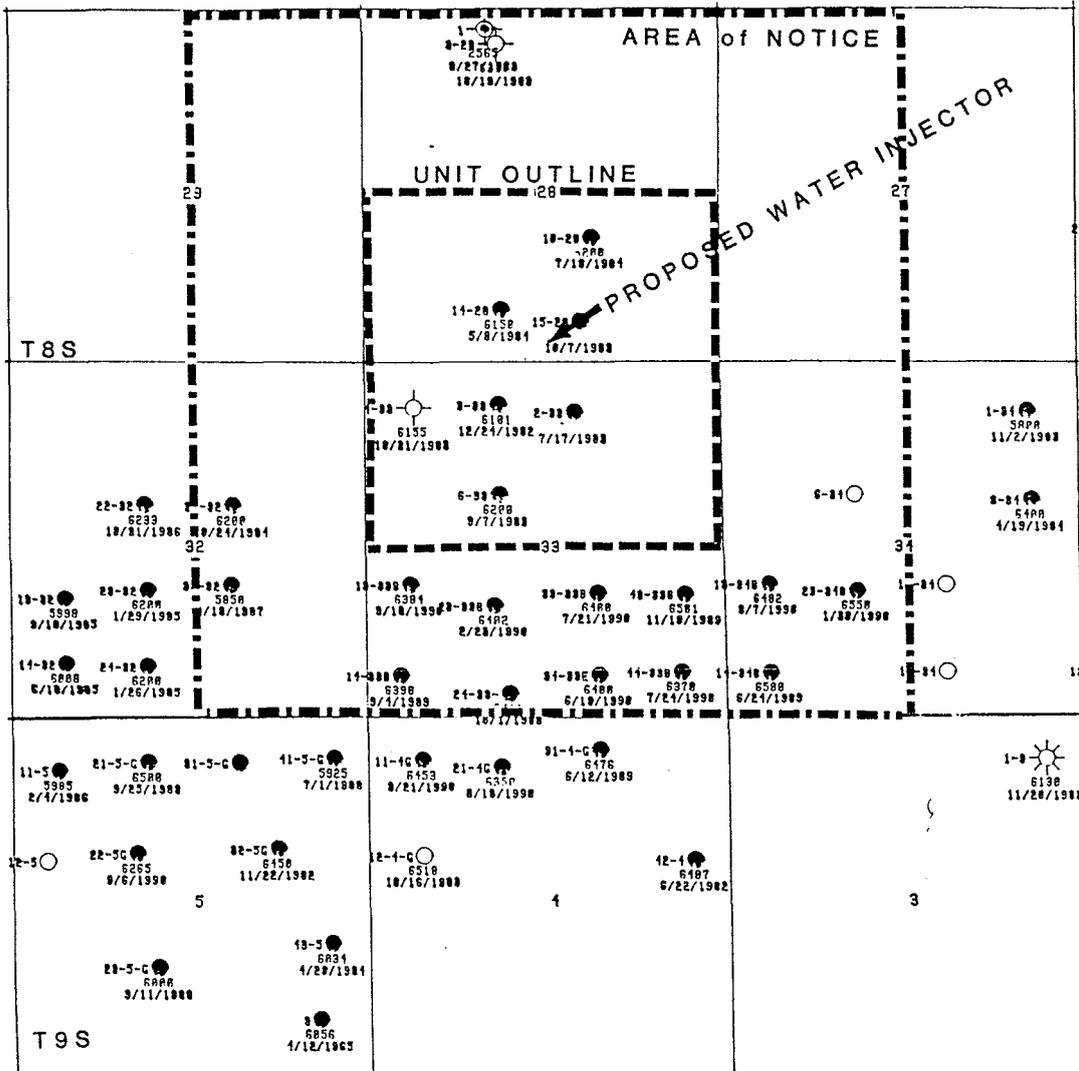
Petitioner's Address:

Lomax Exploration Company
13405 Northwest Freeway
Suite 314
Houston, Texas 77040

EXHIBIT A

LOMAX EXPLORATION COMPANY

R 16 E



PROPOSED TRAVIS UNIT

DUCHESNE COUNTY, UTAH

LEGEND

- WELL NAME 14-28
- TOTAL DEPTH 6158
- DATE OF COMPLETION ... 5/8/1984
- OIL WELL ●
- WELL LOCATION ○
- DRY HOLE ⊕
- INJECTION WELL ⊙

EXHIBIT "B"

LOG FROM THE FEDERAL 15-28 WELL

[To be supplied under separate cover]

(Copies of the logs of wells in the unit area may be examined at the offices of the Utah Division of Oil, Gas and Mining)

EXHIBIT "C"

NAMES AND ADDRESSES OF "OWNERS" AND OPERATORS AND SURFACE OWNERS WITHIN A ONE-HALF MILE RADIUS OF THE TRAVIS UNIT AREA, DUCHESNE COUNTY, UTAH.

OWNERS/WORKING INTERESTS

Lomax Exploration Company
13405 Northwest Freeway
Suite 314
Houston, Texas 77040

John D. Lomax
791 Nyes Place
Laguna Beach, CA 92651

Bill I. Pennington
7310 Blenheim Palace Lane
Houston, TX 77095

Global Natural Resources
Corporation of Nevada
P. O. Box 4682
Houston, Texas 77210

North American Oil Company
571 Fair Foundation Building
Tyler, Texas 75702

W. C. DeArman
1021 Niels Esperson
Houston, Texas 77002

Charles D. Fitch
Box 22145
Houston, Texas 77227

Franzheim Investment
2700 Post Oak Blvd.
Houston, Texas 77056

JDH Oil Company, Inc.
c/o John Murph
2222 N. Fountain Vall
Missouri City, Texas 77459

Loex Properties 1983
Loex Royalty Pool
13405 NW Freeway #314
Houston, Texas 77040

George Travis
Box 24186
Los Angeles, California 90024

S. Robert Bereskin
2184 South Oneida
Salt Lake City, Utah 84109

Gavilan Petroleum Company
4885 South 900 East
Suite 305
Salt Lake City, Utah 84117

Dall Cook
2040 East 4500 South
Vernal, Utah 84078

DGW Services, Inc.
105 High Street
Saint Albans, Vermont 05478

PG&E Resources Company
5950 Berkshire Lane, Suite 600
Dallas, Texas 75225

E P Operating Company L. P.
Box 2649
Dallas, Texas 75221

Walker Drilling Prog.
260 N. Belt E.
Houston, Texas 77060

William G. West, Jr.
2005 Village Dr.
Mission, Texas 78572

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12700 Northborough
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600 S. Palafox Street
Pensacola, Florida 32501

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450 N. Belt E. #200
Houston, Texas 77060

James Fischgrund
9777 Wilshire Blvd., Suite 818
Beverly Hills, California 90212

Lomax Exploration Company
Box 1446
Roosevelt, Utah 84066

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WHJ Exploration
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Amerada Hess Corporation
Box 2040
Tulsa, Oklahoma 74102-2040

Chorney Oil Company
555 17th Street #1000
Denver, Colorado 80202

Estate of Dorothy M. Loman
791 Nyes Place
Laguna Beach, California 92651

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5514 Boyce Springs Drive
Houston, Texas 77066-2402

Jack H. Edwards, Inc.
922 Rochow
Houston, Texas 77019

Davis Bros.
One Williams Center
Suite 2000
Tulsa, Oklahoma 74172

Class 10 Trust
J.A. Compton & Co.
2900 N. Loop West, # 570
Houston, TX 77092

Class 11 Trust
J.A. Compton & Co.
2900 N. Loop West, # 570
Houston, TX 77092

Roseland Oil & Gas
c/o Cochrane Resources
P. O. Box 1656
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Gerald C. Smith
Ratcliffe Manor
P. O. Box 347
Easton, ML 21601

SURFACE OWNERS

United States of America
Bureau of Land Management
Utah State Office
Suite 301
324 South State Street
Salt Lake City, Utah 84111

State of Utah
c/o Division of State Lands and Forestry
III Triad Center, Suite 400
Salt Lake City, Utah 84180-1203

ROYALTY AND OVERRIDING ROYALTY INTERESTS

Bureau of Land Management
Utah State Office
Suite 301
324 South State Street
Salt Lake City, Utah 84111

State of Utah
Division of State Lands and Forestry
III Triad Center, Suite 400
Salt Lake City, Utah 84180-1203

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Laguna Beach, CA 92651

John D. Lomax
West Pole Line Road
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Roosevelt, Utah 84066

First Interstate Bank of Utah
Trustee of B. J. Bradshaw Trust
P. O. Box 30169
Salt Lake City, Utah 84142

Gene and Georgia L. Vogt
26010 Lancewood Court
Sun Lakes, Arizona 85248

Texaco Producing, Inc.
address unknown

Loex Royalty Pool
Loex Properties 1983
13405 NW Freeway #314
Houston, Texas 77040

TCPL Resources U. S. A., Ltd.
1625 Broadway
Denver, Colorado 80207

Mark J. Doelger
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Casper, Wyoming 82601

Mark J. Doelger
3331 Carmel Road
Casper, Wyoming 82604

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P. O. Box 2649
Dallas, Texas 75221

James Barlow Family Limited Partnership
139 West Second Street
Casper, Wyoming 82601

LA. McPeek & Co., a Partnership
1250 Denver Club Building
Denver, Colorado 80202

Julia Lynn McPeek
3845 Pillsbury Ave.
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Utah Resources International
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Salt Lake City, Utah 84111

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PG&E Resources Company
2001 Bryan Tower, Suite 953
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Salt Lake City, UT 84110

MMH&H Partnership
8571 South Taos Circle
Sandy, Utah 84093-1042

C. E. Strange
P. O. Box 61
Bakersfield, CA 93302

Charles E. Strange Trust
Charles E. Strange, Trustee
P. O. Box 6439
Incline Village, NV 89450

John C. Manning Trust No. 1
P. O. Box 13470
Las Vegas, NV 89112

John C. Manning and Georgia G. Manning
Trustees of John C. Manning Trust No. 1
P. O. Box 1271
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John H. Jensen
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Beverly Hills, CA 90210

John H. Jensen
P.O. Box 1152
Bevely Hills, CA 90213

Thomas D. Tannenbaum
940 Ocean Front
Santa Monica 90403

Sol Siegel,
623 Trinton Drive
Beverly Hills, CA 90210

Arnold M. Travis
1901 Avenue of the Stars
Suite 1611
Los Angeles, CA 90067

Julius Fligeiman
Edward Meltzer
Carol Rapf
120 Malibu Colony Road
Malibu, CA 90265

Suzanne Grat
[address unknown]

Evelyn G. Berenson
David H. Greenberg
Co-Executors
[address unknown]

Cynthia Travis Ahlstrom
1300 San Antonio Creek Road
Santa Barbara, CA 93111-1316

Cynthia Travis Ahlstrom
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Douglas Baer
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Marjorie M. Gray
c/o Karen Matthews
Salt Lake City, UT 84108

Arnold M. Travis
727 Holmby Avenue
Los Angeles, CA 90024

Michael Dubuisson
38 Clouds Leap Place
Woodlands, TX 77381

George Lindahl III
6951 Tamarack
Fort Worth, TX 76116

Travis Oil Company
P.O. Box 24186
Los Angeles, CA 90024

EXHIBIT "D"

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE REQUEST)
FOR AGENCY ACTION OF LOMAX)
EXPLORATION COMPANY FOR)
APPROVAL OF UNIT OPERATIONS)
FOR SECONDARY RECOVERY IN THE)
LOWER DOUGLAS CREEK SAND)
MEMBER OF THE GREEN RIVER)
FORMATION, IN THE SOUTH ONE)
HALF OF SECTION 28 AND THE)
NORTH ONE HALF OF SECTION 33,)
TOWNSHIP 8 SOUTH, RANGE 16)
EAST, S. L. M. DUCHESNE COUNTY,)
UTAH, AND FOR AUTHORITY FOR)
UNDERGROUND INJECTION OF WATER)

AFFIDAVIT OF
GREGORY P. WILLIAMS
Docket No. 91-031
Cause No. 213-2

STATE OF UTAH)
: ss.
COUNTY OF SALT LAKE)

GREGORY P. WILLIAMS, having been duly sworn, deposes
and says that:

1. He is a resident of Salt Lake County and over the
age of 21 years.
2. He is an attorney licensed to practice law before
the Utah Supreme Court and all inferior courts of the State of
Utah.

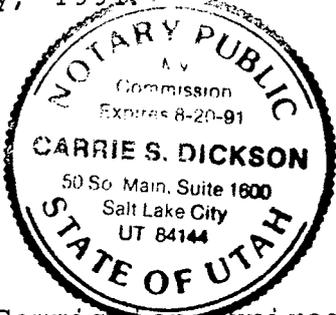
3. He is familiar with the statutes, rules, and regulations of the Board of Oil, Gas and Mining pertaining to injection of fluids into reservoirs for pressure maintenance and secondary recovery purposes.

4. He has caused the Request for Agency Action to be provided to all operators or owners and surface owners within one-half mile radius of the proposed Travis Unit Area as required by Rule R615-5-1.2.9 of the Oil and Gas General Rules. The names and addresses of the owners so served are set forth in Exhibit "C" to the Request for Agency Action.



Gregory P. Williams

SUBSCRIBED and SWORN to before me this 12th day of July, 1991.





NOTARY PUBLIC
Residing at: Salt Lake Utah

My Commission Expires:
August 20, 1991

CERTIFICATE OF MAILING

I hereby certify that I caused a true and correct copy of the foregoing REQUEST FOR AGENCY ACTION to be mailed, postage prepaid, this 12th day of July, 1991, to the following:

Lomax Exploration Company
13405 Northwest Freeway
Suite 314
Houston, Texas 77040

John D. Lomax
791 Nyes Place
Laguna Beach, CA 92651

Bill I. Pennington
7310 Blenheim Palace Lane
Houston, TX 77095

Global Natural Resources
Corporation of Nevada
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Houston, Texas 77210

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Tyler, Texas 75702

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Houston, Texas 77227

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Missouri City, Texas 77459

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Houston, Texas 77019

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One Williams Center
Suite 2000
Tulsa, Oklahoma 74172

Class 10 Trust
J. A. Compton & Co. (C)
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Houston, TX 77092

Class 11 Trust
J. A. Compton & Co.
2900 N. Loop West, # 570
Houston, TX 77092

Roseland Oil & Gas
c/o Cochrane Resources
P. O. Box 1656
Roosevelt, UT 84066

Gerald C. Smith
Ratcliffe Manor
P. O. Box 347
Easton, ML 21601

United States of America
Bureau of Land Management
Utah State Office
Suite 301
324 South State Street
Salt Lake City, Utah 84111

State of Utah
c/o Division of State Lands
and Forestry
III Triad Center, Suite 400
Salt Lake City, UT 84180-1203

Bureau of Land Management
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John C. Manning and Georgia G.
Manning
Trustees of John C. Manning
Trust No. 1
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John H. Jensen
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Thomas D. Tannenbaum
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Sol Siegel
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Arnold M. Travis
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Julius Fligeiman
Edward Meltzer
Carol Rapf
120 Malibu Colony Road
Malibu, CA 90265

Suzanne Grat
[address unknown]

Evelyn G. Berenson
David H. Greenberg
Co-Executors
[address unknown]

Cynthia Travis Ahlstrom
1300 San Antonio Creek Road
Santa Barbara, CA 93111-1316

Cynthia Travis Ahlstrom
10345 Cresta Drive
Los Angeles, CA 90064

Douglas Baer
1060 College Avenue
Menlo Park, CA 94025

Douglas Baer
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Beverly Hills, CA 90210

David Baer
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Beverly Hills, CA 90210

George Lindahl III
6951 Tamarack
Fort Worth, TX 76116

Travis Oil Company
P. O. Box 24186
Los Angeles, CA 90024

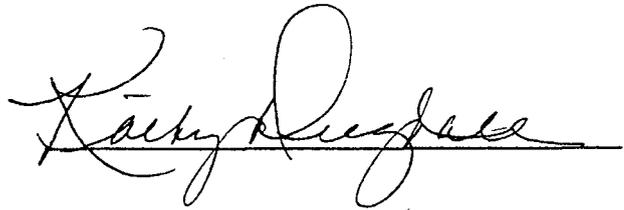
Dorothy M. Henderson
2090 Michigan Avenue
Salt Lake City, Utah 84105

Helen M. Perry
2025 Princeton Avenue
Salt Lake City, UT 84105

Marjorie M. Gray
c/o Karen Matthews
Salt Lake City, UT 84108

Arnold M. Travis
727 Holmby Avenue
Los Angeles, CA 90024

Michael Dubuisson
38 Clouds Leap Place
Woodlands, TX 77381

A handwritten signature in cursive script, appearing to read "Kathy Dugdale", is written over a horizontal line. The signature is fluid and somewhat stylized.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-26026A Unit #UTV68528A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other **Water Injector**

2. Name of Operator
Lomax Exploration Company

3. Address and Telephone No. **801-722-5103**
P.O. Box 1446, W. Poleline Rd., Roosevelt, UT 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2058' FEL 595' FSL SW/SE
Section 28, T8S, R16E**

7. If Unit or CA. Agreement Designation

Travis Unit

8. Well Name and No.
Federal #15-28

9. API Well No.
43-013-30779

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parsh. State
Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator reports that on 12/19/91 a PKR was set @ 5750' and pressure tested to 3000#. Reset a Mountain States Arrowset II PKR @ 5500' and tested csg to 2000#.

RECEIVED

AUG 25 1992

**DIVISION OF
OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed *Brad Mechem*

Title Regional Production Mgr.

Date 8/21/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-26026A Unit #UTV68528A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

OCT 21 1993

7. If Unit or CA, Agreement Designation

Travis Unit

1. Type of Well
 Oil Well Gas Well Other Water Injector

DIVISION OF
OIL, GAS & MINING

8. Well Name and No.

Federal #15-28

2. Name of Operator
Lomax Exploration Company

9. API Well No.

43-013-30779

3. Address and Telephone No 801-722-5103

10. Field and Pool, or Exploratory Area

P.O. Box 1446, W. Poleline Rd., Roosevelt, UT 84066

Undesignated

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

2058' FEL 595' FSL SW/SE Section 28, T8S, R16E

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Casing Integrity Test</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lomax Exploration Company reports that on 10/17/93 we repaired a PKR leak and conducted a casing integrity test on the Travis Federal #15-28 well. The well was pressured up to 1230# and held for 75 minutes.
(See attached chart.)

14. I hereby certify that the foregoing is true and correct

Signed Bob Meador

Title Regional Production Manager

Date 10/19/93

(This space for Federal or State office use)

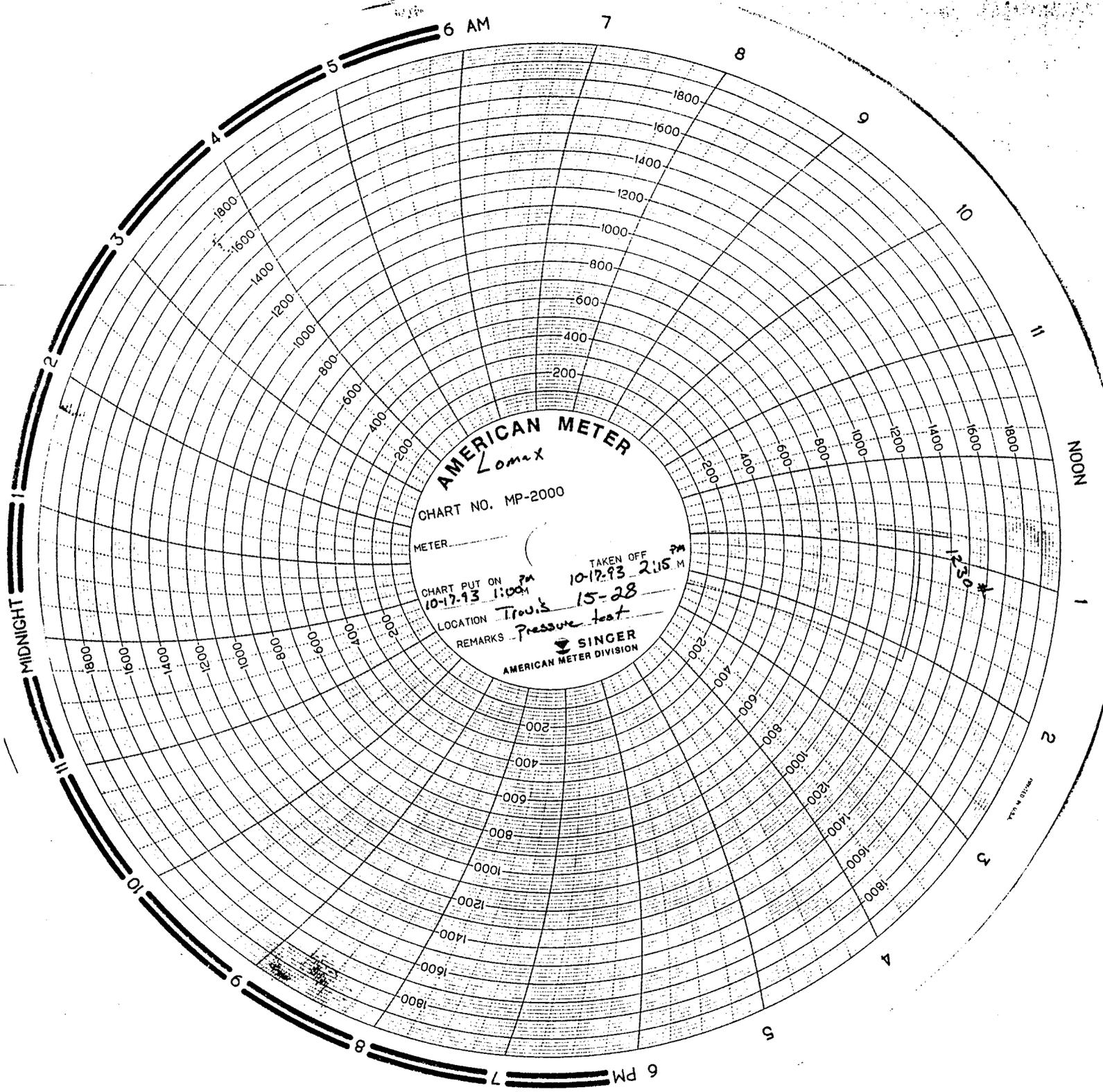
Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



AMERICAN METER
Lomex

CHART NO. MP-2000

METER _____

CHART PUT ON
10-17-93 1:00 PM

TAKEN OFF
10-17-93 2:15 PM

LOCATION

Trow's 15-28

REMARKS

Pressure test

SINGER
AMERICAN METER DIVISION

13250

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149



October 20, 1993

RECEIVED

OCT 21 1993

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
Attention: Ed Forsman

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Dan Jarvis

RE: **Travis Federal #15-28**
SW/SE Section 28, T8S, R16E
Travis Unit, Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" form 3160-5 reporting a casing integrity test conducted on the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

A handwritten signature in cursive script that reads "Lucy Nemec".

Lucy Nemec
Engineering Secretary

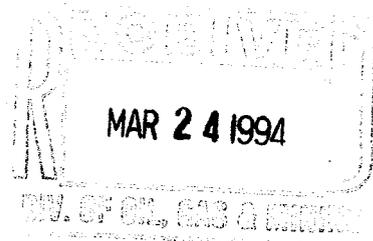
\n
GOVT\Sundry.doc

Enclosure

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

March 15, 1994



State of Utah
Division of Oil, Gas & Mining
Attn: Dan Jarvis
355 West North Temple
Three Triad Center - Suite #350
Salt Lake City, Utah 84180-1203

Bureau of Land Management
Attn: Ed Foresman
170 South 500 East
Vernal, Utah 84078

RE: Travis Federal #15-28
SW/SE Sec. 28, T8S, R16E
Travis Unit
Duchesne Co., Utah

43-013-30779

Dear Gentlemen:

On February 23rd and 24th, 1994; Lomax pulled the tbg out of the above referenced well and broke the collars on each joint. The pin end was doped with Teflon Dope and the tubing was ran back in the hole. The annulus fluid was displaced with behind PKR fluid and the casing was tested to 1000# and left overnight. A casing integrity test was conducted on February 25, 1994. Enclosed is a copy of that test.

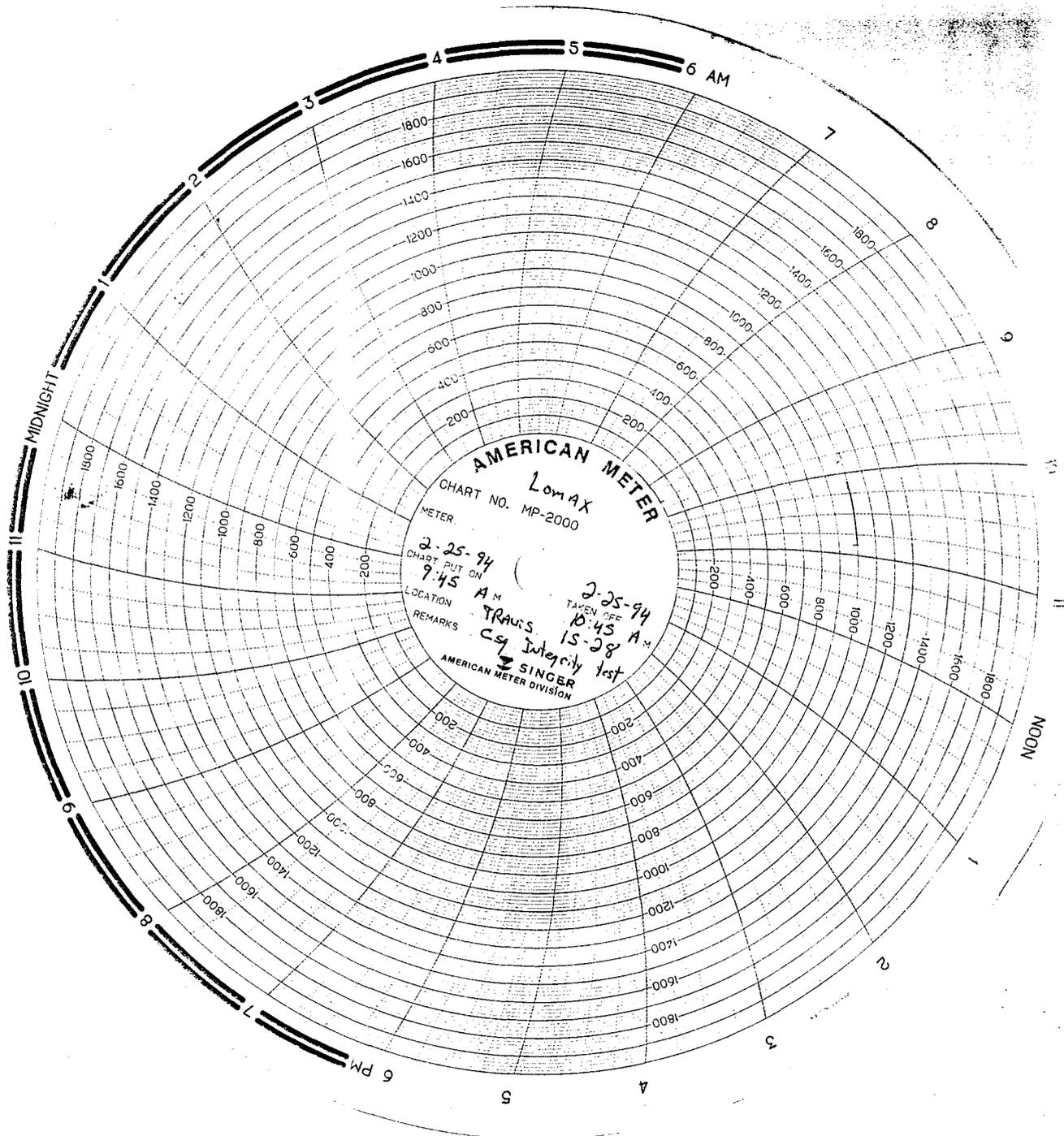
If you have any questions or require further information, please don't hesitate to call me.

Sincerely,

Brad Mecham
Regional Production Manager

Enclosures

/kj



LOMAX EXPLORATION COMPANY

**TRAVIS FEDERAL #15-28
SW/SE SEC. 28, T8S, R16E
DUCHESNE CO., UTAH**

**CASING INTEGRITY TEST
FEBRUARY 25, 1994**

<u>TIME</u>	<u>TEST</u>
0 MIN	1020# PSIG
5 MIN	1020#
10 MIN	1020#
15 MIN	1010#
20 MIN	1010#
25 MIN	1005#
30 MIN	1000#
35 MIN	1000#
40 MIN	1000#
45 MIN	1000#
50 MIN	1000#
55 MIN	1000#
60 MIN	1000#

TUBING PRESSURE WAS 0#

TEST CONDUCTED BY - JODY LIDDELL W/ LOMAX EXPLORATION

TEST WITNESSED BY - ALAN WALKER W/ B.L.M.

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

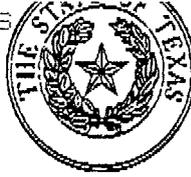
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Chris A. Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

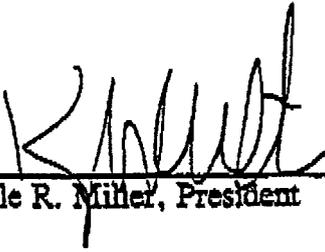
Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. **Name.** The name of the corporation is LOMAX EXPLORATION COMPANY.
2. **Statement of Amendment.** The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. **Shareholders.** The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. **Adoption by Shareholders.** Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. **Adoption by Board of Directors.** The Board of Directors adopted said amendment by a consent in writing signed by all Directors.
6. **Future Effective Date.** This amendment will become effective on July 1, 1995, at 12:01 a.m.

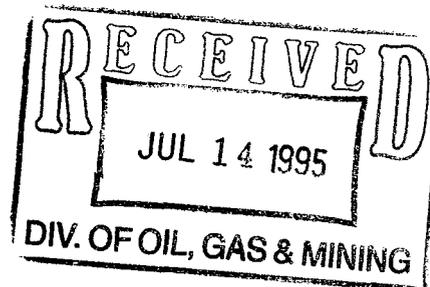
EXECUTED June 26, 1995.



Kyle R. Miller, President

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

W. Pole Line Road

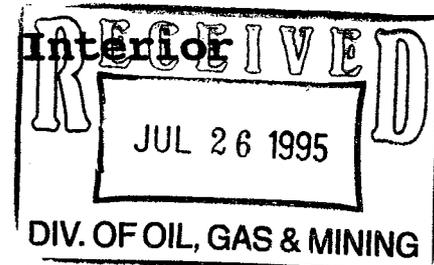
P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *[initials]*

1- TR 7-PL
2-LWP 8-SJ <i>[initials]</i>
3- DR 9-FILE
4-VLD <i>[initials]</i>
5-RJF <i>[initials]</i>
6-LWP <i>[initials]</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30779</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-14-95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____ *(7-28-95)*
- Sec* 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- Supp* 6. Cardex file has been updated for each well listed above. *8-16-95*
- Supp* 7. Well file labels have been updated for each well listed above. *8-22-95*
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~)

Trust Lands Admin. / Rider or Repl. in Progress.

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bauer

FILMING

1. All attachments to this form have been microfilmed. Date: August 30 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 BLM/SL Aprv. eff. 6-29-95.

STATE OF UTAH
INVENTORY OF INJECTION WELLS

OPERATOR	API NO.	WELL	TNS	RGE	SE	WELLTYPE	INDIAN COUNT
*****	*****	*****	***	***	**	*****	*****
✓LOMAX	4-35/43-013-30605	MONUMENT BUT	08S	16E	35	INJW U16535	N
✓LOMAX	43-013-30624	STATE 5-36	08S	16E	36	INJW mL22061	N
✓LOMAX	43-013-30592	STATE 1-36	08S	16E	36	INJW mL22061	N
✓LOMAX	43-013-30787	12-32	08S	17E	32	INJW mL22060	Y
✓LOMAX	43-013-30779	FED.15-28	08S	16E	28	INJW U26026A	N
✓LOMAX	43-013-31372	14A-28	08S	16E	28	INJW U68528A	N UTS L071572A
✓LOMAX	13-32/43-013-31403	GILSONITE ST	08S	17E	32	INJW mL22060	Y
✓LOMAX	43-013-30658	GILSONITE 7-32	08S	17E	32	INJW mL22060	Y
✓LOMAX	8-34/43-013-30843	MONUMENT BUT	08S	16E	34	INJW U16535	Y
✓LOMAX	43-013-30693	FEDERAL 3-33	08S	16E	33	INJW U34173	N
✓LOMAX	15-35/43-013-31264	MONUMENT FED	08S	16E	35	INJW U16535	N
✓LOMAX	43-013-30686	FEDERAL 5-35	08S	16E	35	INJW U16535	N
✓LOMAX	2-35/43-013-30606	MONUMENT BUT	08S	16E	35	INJW U16535	N
✓LOMAX	3-35/43-013-30608	MONUMENT BUT	08S	16E	35	INJW U16535	N
✓LOMAX	13-35/43-013-30745	MONUMENT BUT	08S	16E	35	INJW U16535	N

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: _____
 Field or Unit name: TRAVIS UNIT API no. _____
 Well location: 00 section 8S township 16E range Duchesne county _____
 Effective Date of Transfer: June 29, 1995

CURRENT OPERATOR

Transfer approved by:

Name Chris A Potter Company Lomax Exploration Company
 Signature [Signature] Address 475 17th Street, Ste 1500
 Title Attorney-in-Fact Denver, Colorado 80202
 Date August 1, 1995 Phone (303) 292-0900

Comments:

NEW OPERATOR

Transfer approved by:

Name Chris A Potter Company Inland Production Company
 Signature [Signature] Address 475 17th Street, Ste 1500
 Title Attorney-in-Fact Denver, Colorado 80202
 Date August 1, 1995 Phone (303) 292-0900

Comments:

(State use only)
 Transfer approved by [Signature] Title Field Manager
 Approval Date 8-7-95

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-26026A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

TRAVIS

8. Well Name and No.

FEDERAL 15-28

9. API Well No.

43-013-30779

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well
 Gas Well
 Other
 WIW

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0595 FSL 2058 FEL SW/SE Section 28, T08S R16E

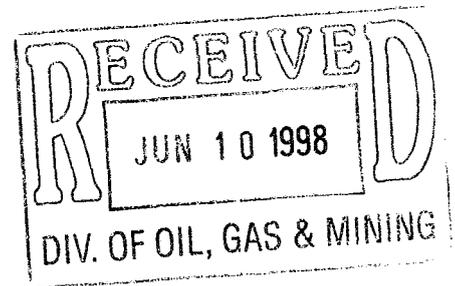
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other MIT
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A mechanical integrity test was performed on the above referenced well on 5-15-98. The annulus was tested to 1000 psi for 15 minutes. Dan Jarvis was contacted, and Dave Hacford was present to witness. Attached is a copy of the "Daily Report".



14. I hereby certify that the foregoing is true and correct

Signed

Lebbie Knight

Title

Manager, Regulatory Compliance

Date

6/8/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM



RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Travis Fed 15-28-8-16I

Report Date: 5-16-98

Completion Day: 01

Present Operation: M. I. T.

Rig: NA

WELL STATUS

Surf Csg: _____ @ _____ Liner: _____ @ _____ Prod Csg: _____ @ _____ Csg PBDT: _____
 Tbg: _____ Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBDT: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: 15-May-98

SITP: _____ SICP: _____

ON 5-14-98 Dan Jarvis of the DOGM was contacted and a time was set up to witness mechanical integrity test. On 5-15-98 mechanical integrity test was conducted with Dave Hacford to witness. The annulus was tested to 1300 psi for 15 minutse and then bleed off to 0 psi.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: _____ Starting oil rec to date: _____
 Fluid lost/recovered today: _____ Oil lost/recovered today: _____
 Ending fluid to be recovered: _____ Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

COSTS

Base Fluid used: _____ Job Type: _____

Company: _____

Procedure or Equipment detail:

Dragon hot oil \$200

IPC Supervision \$100

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

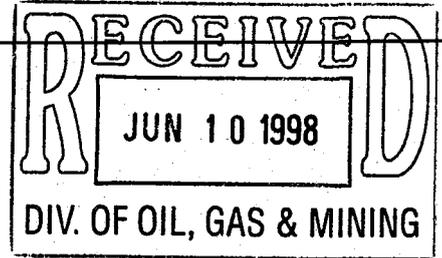
Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____ 15 min: _____

Completion Supervisor: Rod Bird

DAILY COST: \$300

TOTAL WELL COST: \$300



June 8, 1998

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Mechanical Integrity Test
Federal #15-28
Section 28-T8S-R16E
Duchesne County, Utah

Dear Mr. Jarvis:

Please find attached, Form 3160-5, Sundry Notice and Report on Wells, for work performed on the above referenced well. Should you have any questions, please contact me at (303) 382-4434.

Sincerely,

Debbie E. Knight

Debbie E. Knight
Manager, Regulatory Compliance

cc: Mr. Edwin Forsman, BLM

INJECTION WELL - PRESSURE TEST

Well Name: TRAVIS FEDERAL 15-28-8-16 API Number: 43-013-30779
 Qtr/Qtr: SW/SE Section: 28 Township: 8S Range: 16E
 Company Name: Inland Production Company
 Lease: State _____ Fee _____ Federal U-26016A Indian _____
 Inspector: [Signature] Date: 03/27/03

Initial Conditions:

Tubing - Rate: 26.68 Pressure: 1385 psi
 Casing/Tubing Annulus - Pressure: 1175 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1175</u>	<u>1385</u>
5	<u>1175</u>	<u>1385</u>
10	<u>1175</u>	<u>1385</u>
15	<u>1175</u>	<u>1385</u>
20	<u>1175</u>	<u>1385</u>
25	<u>1175</u>	<u>1385</u>
30	<u>1175</u>	<u>1385</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1385 psi
 Casing/Tubing Annulus Pressure: 1175 psi

COMMENTS: Tested for 5 year rule, also Record on Barton Chart. Injecting. Tested @ 11:00 AM

Operator - [Signature]

STATE OF UTAH
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

INJECTION WELL - PRESSURE TEST

Test Date: <u>5/15/98</u>	Well Owner/Operator: <u>INLAND PROD. CO.</u>
Disposal Well: _____	Enhanced Recovery Well: <u>x</u> Other: _____
API No.: <u>43-013-30779</u>	Well Name/Number: <u>TRAVIS UNIT 15-28</u>
Section: <u>28</u>	Township: <u>8S</u> Range: <u>16E</u>

Initial Conditions:

Tubing - Rate: 0 Pressure: 1000 psi

Casing/Tubing Annulus - Pressure: 0 psi

Conditions During Test:

<u>Time (Minutes)</u>	<u>Annulus Pressure</u>	<u>Tubing Pressure</u>
0	<u>1300</u>	<u>1000</u>
5	<u>1300</u>	<u>1000</u>
10	<u>1300</u>	<u>1000</u>
15	<u>1300</u>	<u>1000</u>
20	_____	_____
25	_____	_____
30	_____	_____

Results: Pass/Fail (PASS)

Conditions After Test:

Tubing Pressure: 1300 psi

Casing/Tubing Annulus Pressure: 0 psi

REMARKS:

Jody Mecham
Operator Representative

David W. Hackford
DOG M Witness

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-26026A 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A 7. UNIT AGREEMENT NAME TRAVIS	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME FEDERAL 15-28	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. FEDERAL 15-28	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SE Section 28, T8S R16E 0595 FSL 2058 FEL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SE Section 28, T8S R16E		12. COUNTY OR PARISH DUCHESNE	13. STATE UT
14. API NUMBER 43-013-30779	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5608 GR		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> 5-Year MIT	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 5-year MIT was conducted on the subject well. On 3/26/03, Mr. Dennis Ingram with the State of Utah DOGM was contacted and permission was given to perform the MIT on the casing. On 3/27/03, the casing was pressured to 1175 psig and charted for 1/2 hour test with no pressure loss. Mr. Dennis Ingram from the DOGM was present to witness the test.

RECEIVED
MAR 31 2003

18 I hereby certify that the foregoing is true and correct

DIV. OF OIL, GAS & MINING

SIGNED Martha Hall TITLE Office Manager DATE 3/28/2003
Martha Hall

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

COPY SENT TO OPERATOR
Date: 04-02-03
Initials: CHD

* See Instructions On Reverse Side

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 04-01-03
By: [Signature]

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: *James L. Jorgensen* Date 3/26/03 Time 11:00 am pm

Test Conducted by: BRET HENRIE

Others Present: _____

Well: TRAVIS FEDERAL 15-28-B-16

Field: TRAVIS UNIT

Well Location: SWISE SEC 28-T8S-R16E

API No: 43-013-30779

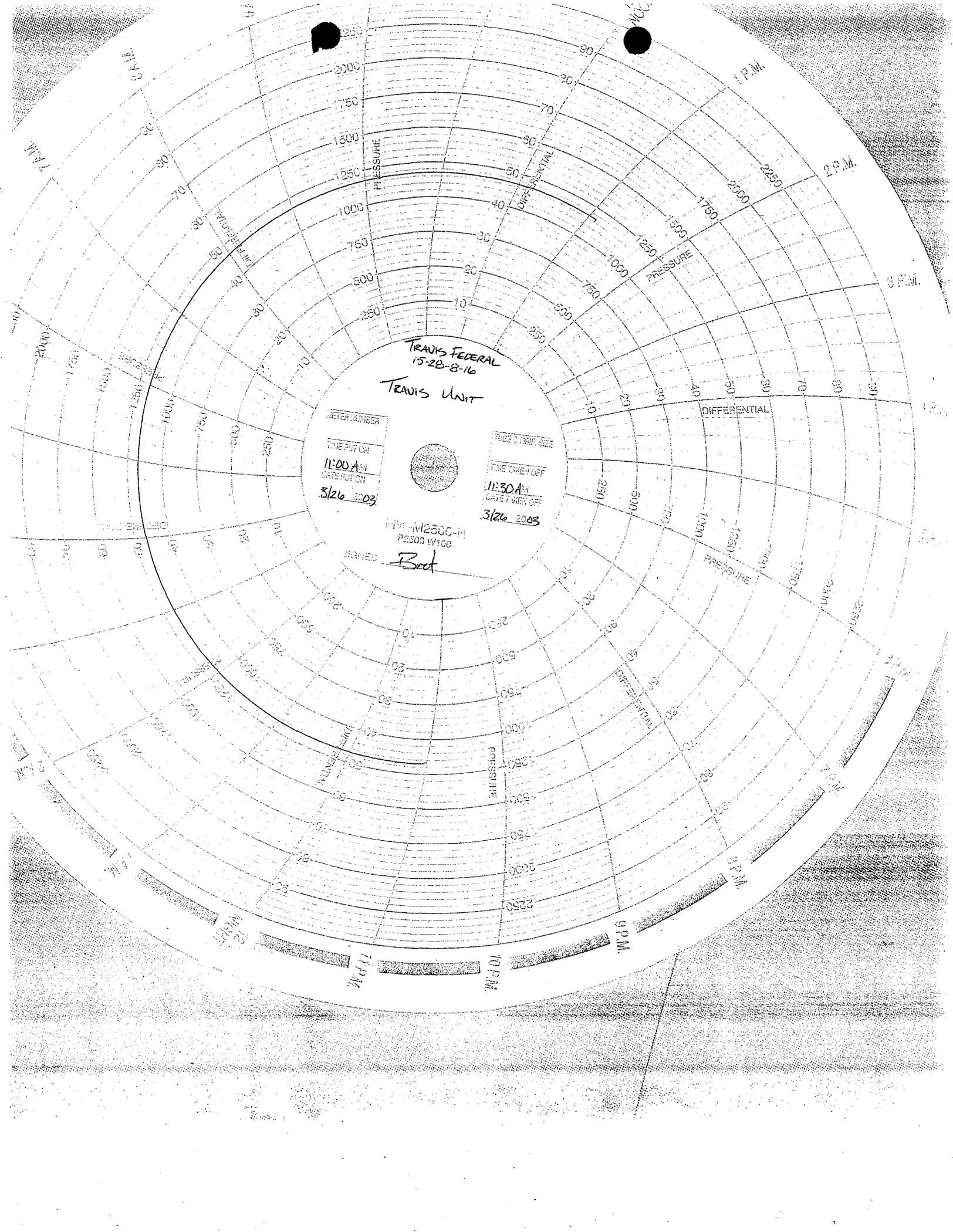
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1175</u>	psig
5	<u>1175</u>	psig
10	<u>1175</u>	psig
15	<u>1175</u>	psig
20	<u>1175</u>	psig
25	<u>1175</u>	psig
30 min	<u>1175</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1385 psig

Result: Pass Fail

Signature of Witness: *James L. Jorgensen*

Signature of Person Conducting Test: *Bret Henrie*



TRAVIS FEDERAL
15-28-8-16
TRAVIS UNIT

METER NUMBER
TIME PUT ON
11:00 A.M.
DATE PUT ON
3/26 2003

PIPE O RING SIZE
TIME TAKEN OFF
11:30 A.M.
DATE TAKEN OFF
3/26 2003

ITEM M2500-H
P2500 W100

SIGNED
Bret



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QC, Section, Township, Range:		State : UTAH

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company	Name: Brian Harris
Address: 1401 17th Street Suite 1000	Signature: <i>Brian Harris</i>
city Denver state Co zip 80202	Title: Engineering Tech.
Phone: (303) 893-0102	Date: 9/15/2004
Comments:	

NEW OPERATOR

Company: Newfield Production Company	Name: Brian Harris
Address: 1401 17th Street Suite 1000	Signature: <i>Brian Harris</i>
city Denver state Co zip 80202	Title: Engineering Tech.
Phone:	Date: 9/15/2004
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt*
Title: *Tech. Services Manager*

Approval Date: *9-20-04*

Comments: *Note: Indian Country wells will require EPA approval.*

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	---

CA No.

Unit:

TRAVIS

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MON BUTTE FED 13-27	27	080S	160E	4301331611	10628	Federal	WI	A
MONUMENT BUTTE FED 15-27-8-16	27	080S	160E	4301331786	10628	Federal	OW	DRL
MONUMENT BUTTE FED 16-27	27	080S	160E	4301331899	10628	Federal	OW	P
FEDERAL 15-28	28	080S	160E	4301330779	10628	Federal	WI	A
FEDERAL 14-28	28	080S	160E	4301330792	10628	Federal	OW	S
WEST MONUMENT 10-28	28	080S	160E	4301330856	10628	Federal	OW	S
FEDERAL 14A-28	28	080S	160E	4301331372	10628	Federal	WI	A
TRAVIS FEDERAL 16-28	28	080S	160E	4301331590	10628	Federal	OW	P
TRAVIS FED 9-28	28	080S	160E	4301331941	10628	Federal	WI	A
TRAVIS 11-28-8-16	28	080S	160E	4301332333		Federal	OW	LA
TRAVIS 12-28-8-16	28	080S	160E	4301332334		Federal	OW	LA
TRAVIS 13-28-8-16	28	080S	160E	4301332335		Federal	OW	LA
FEDERAL 3-33	33	080S	160E	4301330693	10628	Federal	WI	A
FEDERAL 6-33	33	080S	160E	4301330747	10628	Federal	OW	P
FEDERAL 2-33	33	080S	160E	4301330749	10628	Federal	OW	P
TRAVIS FED 5-33	33	080S	160E	4301331435	10628	Federal	WI	A
TRAVIS FEDERAL 8-33	33	080S	160E	4301331503	10628	Federal	OW	P
TRAVIS FED 1-33	33	080S	160E	4301331603	10628	Federal	WI	A
MON FED 5-34	34	080S	160E	4301331499	10628	Federal	WI	A
MONUMENT BUTTE FED 6-34	34	080S	160E	4301331504	10628	Federal	OW	P
MON BUTTE FED 3-34	34	080S	160E	4301331518	10628	Federal	WI	A
MONUMENT BUTTE FED 4-34 (I)	34	080S	160E	4301331669	10628	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-26026-A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
TRAVIS UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
FEDERAL 15-28

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301330779

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 595 FSL 2058 FEL

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 28, T8S, R16E

COUNTY: DUCHESNE

STATE: UT

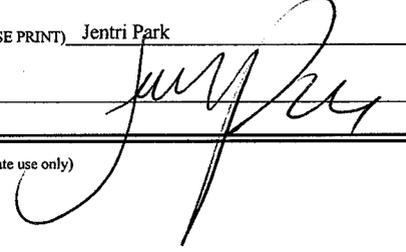
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/26/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2/20/08 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 2/21/08. On 2/21/08 the casing was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1600 psig during the test. There was a State representative available to witness the test.
(Dennis Ingram)
API# 43-013-30779

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk

SIGNATURE  DATE 02/26/2008

(This space for State use only)

RECEIVED
FEB 29 2008
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 2/21/08 Time 12:00 am pm

Test Conducted by: GORDON WOMACK

Others Present: _____

Well: <u>TRMS Fed 15-28-8-16</u>	Field: <u>Monument Butte</u>
Well Location:	API No: <u>43-013-30779</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1100</u>	psig
5	<u>1100</u>	psig
10	<u>1100</u>	psig
15	<u>1100</u>	psig
20	<u>1100</u>	psig
25	<u>1100</u>	psig
30 min	<u>1100</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1600 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: [Signature]

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-26026A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: FEDERAL 15-28
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013307790000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0595 FSL 2058 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 28 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

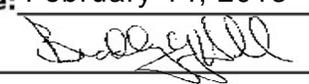
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/22/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 01/21/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 01/22/2013 the casing was pressured up to 1500 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1875 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 14, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/23/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 1/22/13 Time 10:30 am pm
Test Conducted by: Kody Olson
Others Present: _____

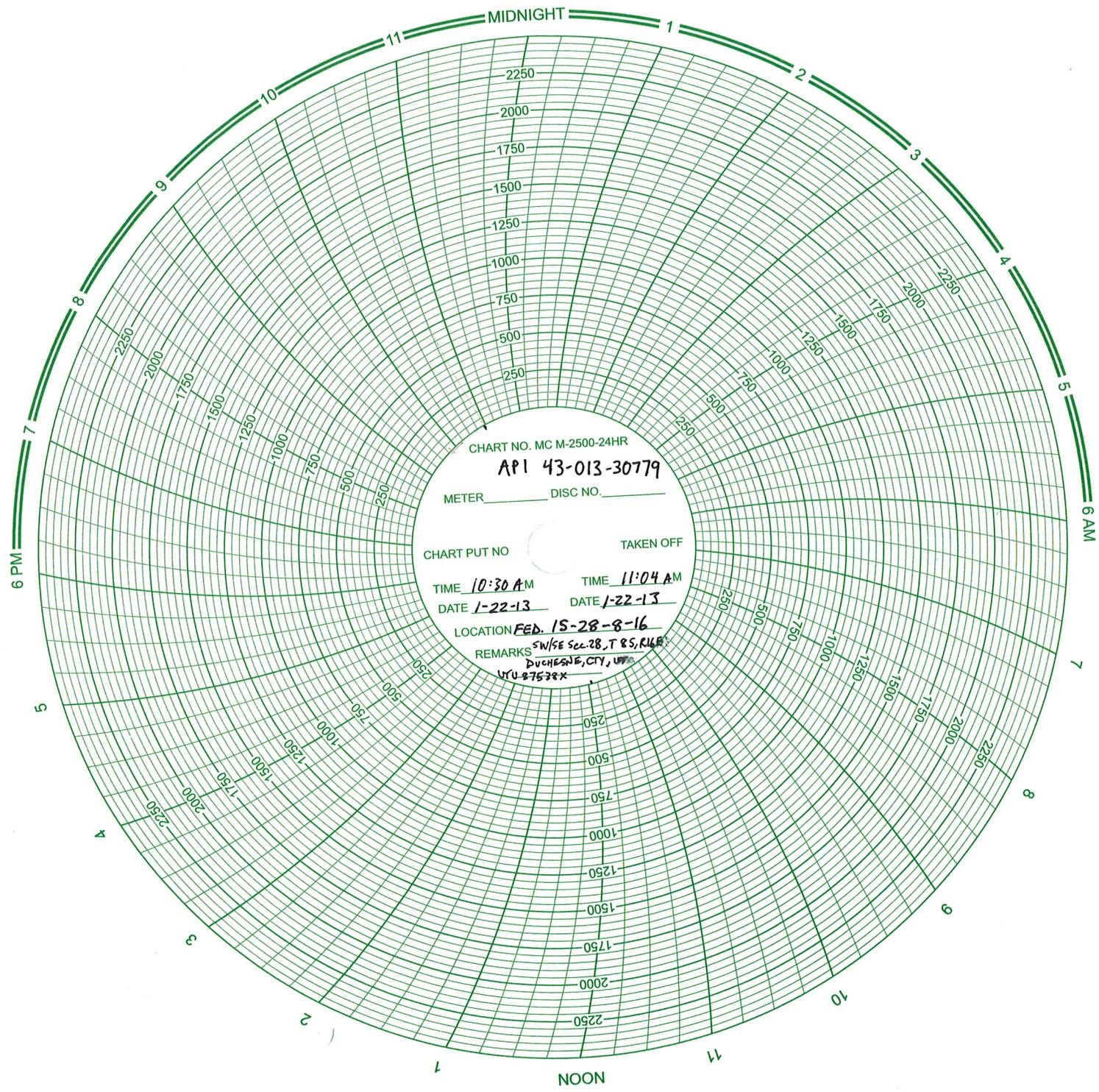
Well: FEDERAL 15-28-8-16 Field: MONUMENT BUTTE
Well Location: SW/SE SEC. 28, T8S, R16E API No: 43-013-30779
DUCHESNE CTY, UT UTU 87538X

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1500</u>	psig
5	<u>1500</u>	psig
10	<u>1500</u>	psig
15	<u>1500</u>	psig
20	<u>1500</u>	psig
25	<u>1500</u>	psig
30 min	<u>1500</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1875 psig

Result: Pass Fail

Signature of Witness: Chris Jensen
Signature of Person Conducting Test: Kody Olson



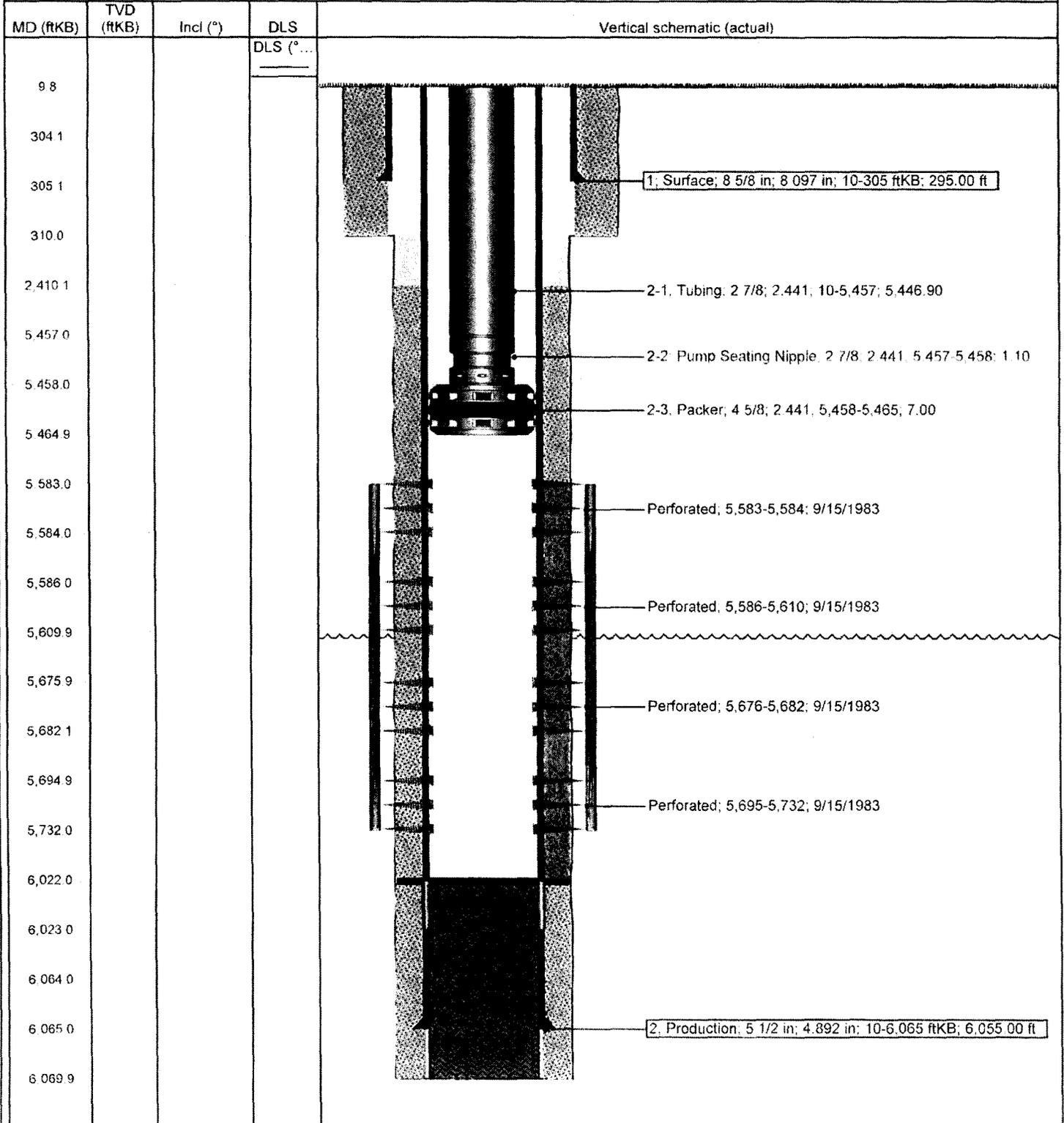
43-013-30779

Well Name: Federal 15-28-8-16

Surface Legal Location 28-8S-16E		APL #	APL RC	Lease	State/Province	Field Name	County
		43013307790000	500151480		Utah	GMBU CTB1	Duchesne
Spud Date 8/11/1993	Rig Release Date 9/2/1983	On Production Date 10/31/1983	Original KB Elevation (ft) 5,618	Ground Elevation (ft) 5,608	Total Depth Ad. (TVD) (ftKB)	PBTD (ftKB)	Original Hole - 6,022.0

Most Recent Job			
Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 1/22/2013
			Job End Date 1/22/2013

TD: 6,070.0 Vertical - Original Hole, 11/11/2015 2:20:01 PM



NEWFIELD



Newfield Wellbore Diagram Data Federal 15-28-8-16

Surface Legal Location 28-8S-16E		API/UVI 43013307790000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 8/11/1993		Spud Date 8/11/1993		Final Rig Release Date 9/2/1983	
Original KB Elevation (ft) 5,618		Ground Elevation (ft) 5,608		Total Depth (ftKB) 6,070.0	
				Total Depth All (TVD) (ftKB) 6,022.0	
				PBTD (All) (ftKB) Original Hole - 6,022.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8/11/1983	8 5/8	8.097	24.00	J-55	305
Production	9/2/1983	5 1/2	4.892	17.00	J-55	6,065

Cement

String: Surface, 305ftKB 8/11/1983

Cementing Company	Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 310.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCl+ 1/4#/sk flocele	Fluid Type Lead	Amount (sacks) 210	Class G	Estimated Top (ftKB) 10.0

String: Production, 6,065ftKB 9/2/1983

Cementing Company	Top Depth (ftKB) 2,410.0	Bottom Depth (ftKB) 6,070.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description	Fluid Type Lead	Amount (sacks) 350	Class LODENSE	Estimated Top (ftKB) 2,410.0
Fluid Description	Fluid Type Tail	Amount (sacks) 375	Class GYPSEAL	Estimated Top (ftKB) 4,240.0

Tubing Strings

Tubing Description					Run Date	Set Depth (ftKB)			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	
Tubing		2 7/8	2.441	6.50	J-55	5,446.90	10.0	5,456.9	
Pump Seating Nipple		2 7/8	2.441			1.10	5,456.9	5,458.0	
Packer		4 5/8	2.441			7.00	5,458.0	5,465.0	

Rod Strings

Rod Description					Run Date	Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)		

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
1	LODC, Original Hole	5,583	5,584	1			9/15/1983
1	LODC, Original Hole	5,586	5,610	1			9/15/1983
1	LODC, Original Hole	5,676	5,682	1			9/15/1983
1	LODC, Original Hole	5,695	5,732	1			9/15/1983

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,900		60.0	3,500			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Sand 303000 lb