

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

LINMAR ENERGY CORPORATION

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1,562' FWL, 1,584' FSL (NESW)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

1/2 mile NW of Altamont, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1,562'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

3,100'

19. Proposed depth

16,000' WASATCH

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,413' MSL Graded Ground

22. Approx. date work will start*

July 10, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|----------------|---------------------|
| 30" | 20" | | 40' | 150 CF (to Surface) |
| 12 1/8" | 9-5/8" | 36 | 2,000' | 600 CF (to Surface) |
| 8-3/4" | 7" | 26,29,32 | 13,000' | 750 CF |
| 6" | 5" | 18 | 12,900-16,000' | 750 CF |

This well is proposed as a 320 acre test well for the Wasatch Fm. After completion, the Chevron-Bennion Well is to be shut in, per Order 140-12. Both wells will not be produced simultaneously, without the approval of the Board, after the initial test period.

The well is to be drilled to TD, using fresh water and fresh gel mud, weighted with barite, as required.

An exception the the established well spacing is requested, to legitimize the 320 acre test.

Survey plats, and BOPE diagram are attached.

Surface Damages have been negotiated with the surface owner, although he has chosen not to accept the monies offered.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

E. B. Wheeler

Title

Manager of Engineering

Date

May 27, 1983

(This space for Federal or State office use)

Permit No.

Approval

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

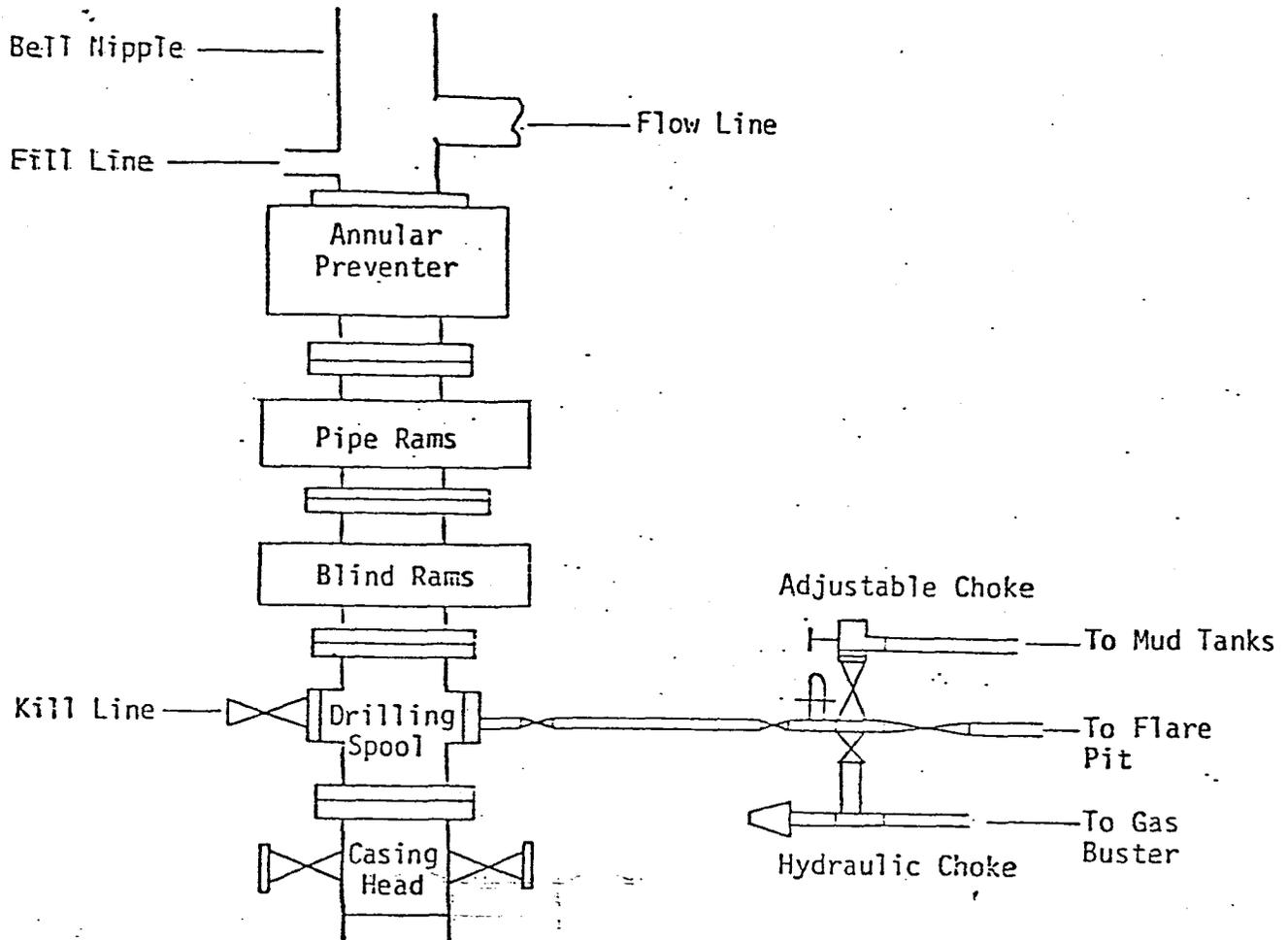
Title

Conditions of approval, if any:

DATE: 6-8-83

BY: Norman J. Stout

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

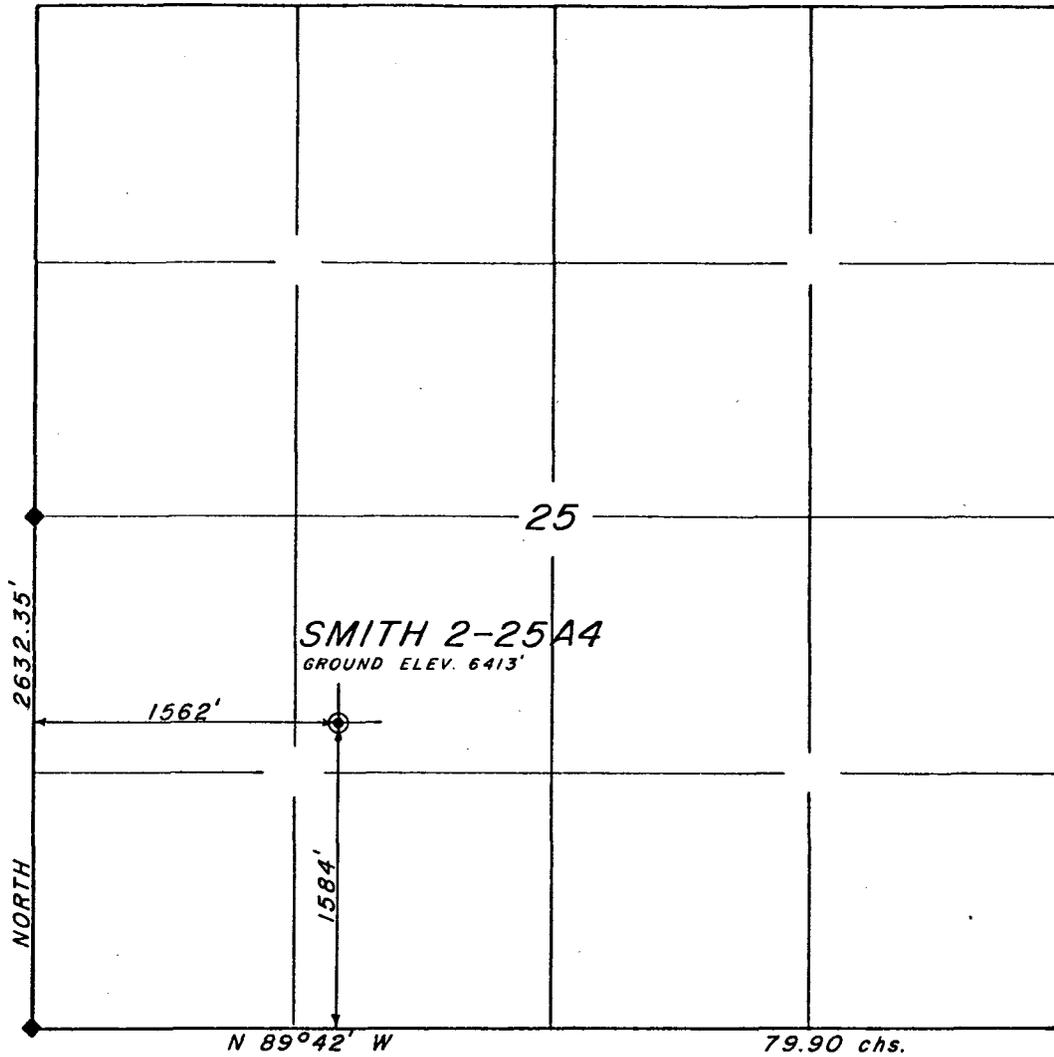
Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
SMITH 2-25A4**

LOCATED IN THE NE¼ OF THE SW¼ OF
SECTION 25, T1S, R4W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

31 May '83

82-121-013

33 11 1771-2003

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066
Phone (801)722-4633
4546

May 27, 1983

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

APPLICATION FOR
PERMIT TO DRILL

Carl Smith 2-25A4
Section 25-T1S-R4W
Duchesne County, Utah

Gentlemen:

Linmar Energy Corporation plans to drill an Oil Well in the subject section. Form DGC-1a, along with plats and BOPE data is enclosed.

We hope to spud the well on or about July 10, 1983.

Your help is greatly appreciated.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

RECEIVED
JUN 03 1983

DIVISION OF
OIL, GAS & MINING

OPERATOR LINMAR ENERGY CORP DATE 6-6-83

WELL NAME CARL SMITH 2-25A4

SEC NESW 25 T 15 R 4W COUNTY DUCHESNE

43-013-30776
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

| | | | | | |
|--------------------------|-------|--------------------------|-----|--------------------------|----|
| <input type="checkbox"/> | INDEX | <input type="checkbox"/> | MAP | <input type="checkbox"/> | HL |
| <input type="checkbox"/> | NID | <input type="checkbox"/> | | <input type="checkbox"/> | PI |

PROCESSING COMMENTS:

TEST WELL

CHIEF PETROLEUM ENGINEER REVIEW:

6/8/83

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 140-12 AUG 77, 81
 CAUSE NO. & DATE

c-3-b c-3-c

[REDACTED] attention is directed to full compliance with the test period for production, and the requirement for all test information including bottom hole pressure, to be submitted at time of completion. Approval is contingent upon ^{pre-spudding} receipt of "Designation of Operator" from the owner, and a copy of the Division of Water Rights approval for water to be used in drilling.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 14D-12
139-8

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

June 8, 1983

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Carl Smith 2-25A4
NESW Sec. 25, T.1S, R.4W
1584 FSL, 1562 FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 140-12 dated August 27, 1981. Attention is directed to full compliance with the test period for production, and the requirement for all test information including bottom hole pressure, to be submitted at time of completion. Approval is contingent upon pre-spudding receipt of "Designation of Operator" from Chevron, and copy of the Division of Water Rights approval for water to be used in drilling.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30776.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Enclosure

RECEIVED JUN 24 1983



Chevron U.S.A. Inc.

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

June 21, 1983

Well Contribution Agreement
M-7160
Section 25, T1S, R4W
Duchesne County, Utah

Linmar Energy Corp.
7979 Tuffs Avenue Parkway
Suite 604
Denver, CO 80237

Gentlemen:

This letter will confirm that, pursuant to the terms of the captioned Agreement, Linmar Energy Corporation has the authority to enter upon and drill a test well in Section 25, T1S, R4W, Duchesne County, Utah.

We understand that the Utah Board of Oil, Gas and Mining has requested a designation of agent in connection with drilling the test well. The sole purpose of the Board's Rule A-4-Designation of Agents is to assure that all parties conducting oil and gas operations in Utah are amenable to service of process in Utah.

Chevron's agent for service of process in Utah is the C. T. Corporation in Salt Lake City. We assume your organization has a similar agent for service of process in Utah. Accordingly, this letter when sent by you to the Board will serve to meet the requirement of Rule A-4.

Very Truly Yours,

CHEVRON U.S.A. INC.

By DW Helm
D. W. Helm
Division Land Manager

INMAR ENERGY CORPORATION

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

June 29, 1983

*Well 700.
Carl Smith
#2-25A4
NESW 25, 15, 4W*

Mr. Norman C. Stout
STATE OF UTAH
DEPARTMENT OF OIL & GAS CONSERVATION
4241 State Office Building
Salt Lake City, Utah 84114

RE: Designation of Agent
SEC 25, T1S, R4W, USM
Duchesne County, Utah

Dear Norm:

As per your request for a Designation of Agent for the above proposed well, Chevron U.S.A. Inc. has sent to us a letter (copy enclosed) concerning same. We assume this is sufficient for your requirements.

Please contact the undersigned if the attached letter does not fulfill your requirements.

Very truly yours,

LINMAR ENERGY CORPORATION

B. J. Lewis
B. J. Lewis
Vice President

BJL:lr

Encl.

RECEIVED
JUL 05 1983

DIVISION OF
OIL, GAS & MINING

[REDACTED]
P.O. Box 1327
Roosevelt, Utah 84066
Phone (801)722-4633

August 9, 1983

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

APPLICATION FOR
PERMIT TO DRILL

Carl Smith 2-25A4
Section 25-T1S-R4W
Duchesne County, Utah

Gentlemen:

Please find enclosed, an [REDACTED]
[REDACTED] for the subject well. Linmar plans to spud in about
two weeks.

Your help is greatly appreciated.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

AUG 11 1983

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

August 4, 1983

Pete Wall
C/O Linmar Energy Corp.
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change 83-43-9

Dear Mr. Wall:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Robert F. Guy
for Dee C. Hansen, P. E.
State Engineer

DCH:RFG/1n

Enclosure

CC: Ut. St. Oil & Gas Commission

AUG 11 1983
DIVISION OF
OIL & GAS

APPLICATION NO. 83-43-9
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Roosevelt, Utah July 13, 1983
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Ute Tribe, 360(43-3013)
(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Ute Indian Tribe -- BIA
2. The name of the person making this application is Pete Wall, C/O Linmar Energy Corp.
3. The post office address of the applicant is P.O. Box 1327, Roosevelt, UT 84066

PAST USE OF WATER

4. The flow of water which has been used in second feet is
5. The quantity of water which has been used in acre feet is Three (3) Acre-feet
6. The water has been used each year from January 1 to December 31 incl.
(Month) (Day) (Month) (Day)
7. The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
8. The direct source of supply is Lake Fork River in Duchesne County.
9. The water has been diverted into Lake Fork Canal ~~ditch~~ ^{canal} at a point located in Sec 32-T1N-R4W, USM.
It has further been diverted into the Ute Indian Canal System and finally into
A ditch and pond in the NW 1/4 SE 1/4 Sec 25-T1S-R4W.
10. The water involved has been used for the following purpose: Stock Water and irrigation.

Total 10 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is
12. The quantity of water to be changed in acre-feet is Three (3) acre-feet
13. The water will be diverted ~~from the~~ from a pond ~~to the~~ ^{ditch} ~~canal~~ at a point located in the NW 1/4 SE 1/4
Section 25-T1S-R4W, into Drilling facilities to be located in the same legal
subdivision.
14. The change will be made from July 31 1983 to April 30 1983
(Period must not exceed one year)
15. The reasons for the change are Water has been purchased from the landowner, Pete Wall, to
Drill and Complete the Smith 2-25A4 well.
16. The water involved herein has heretofore been temporarily changed years prior to this application.
(List years change has been made)
17. The water involved is to be used for the following purpose: Drilling and Completion of an Oilwell.

Total acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Purchase price is \$3000

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Pete Wall
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. 7/18/83 Application received over-counter by mail in State Engineer's Office by RES

3. Fee for filing application, \$7.50, received by ; Rec. No.

4. 7/18/83 Application returned, with letter, to applicant, for correction.

5. 8/2/83 Corrected application resubmitted over-counter by mail to State Engineer's Office.

6. Fee for investigation requested \$

7. Fee for investigation \$, received by ; Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$

10. Fee for giving notice \$, received by ; Rec. No.

11. Application approved for advertising by publication mail by

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for , at

16. Application recommended for rejection approval by

17. 8/3/83 Change Application rejected approved and returned to applicant

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Robert F. Gray
State Engineer

Dee C. Hansen, P.E.,

for

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066
Phone (801)722-4633

September 7, 1983

RECEIVED
SEP 08 1983

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

APPLICATION FOR
PERMIT TO DRILL

Carl Smith 2-25A4
Section 25-T1S-R4W
Duchesne County, Utah

Gentlemen:

Per my conversation with Norm Dye, the original APD for this well listed the wrong legal description. A sundry notice is attached to amend this discrepancy, along with new survey plats.

Your help in correcting this problem is greatly appreciated.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

| | | |
|--|---|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. Fee |
| 2. NAME OF OPERATOR Linmar Energy Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 889' FWL, 1532' FSL (NWSW) | | 8. FARM OR LEASE NAME Carl Smith |
| 14. PERMIT NO. API#43-013-30776 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6418 GR | 9. WELL NO. 2-25A4 |
| | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25-T1S-R4W, USM |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

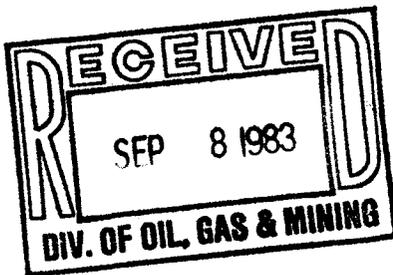
| NOTICE OF INTENTION TO : | | SUBSEQUENT REPORT OF : | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | <input checked="" type="checkbox"/> | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This notice is to correct the surface location, which was incorrectly reported On the original APD. The correct location is as shown. The well has spudded and is currently drilling.

This revised location is within 481' of the center of the SW $\frac{1}{4}$ of the Section. Revised plans are attached.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 9-9-83
BY: *[Signature]*



18. I hereby certify that the foregoing is true and correct

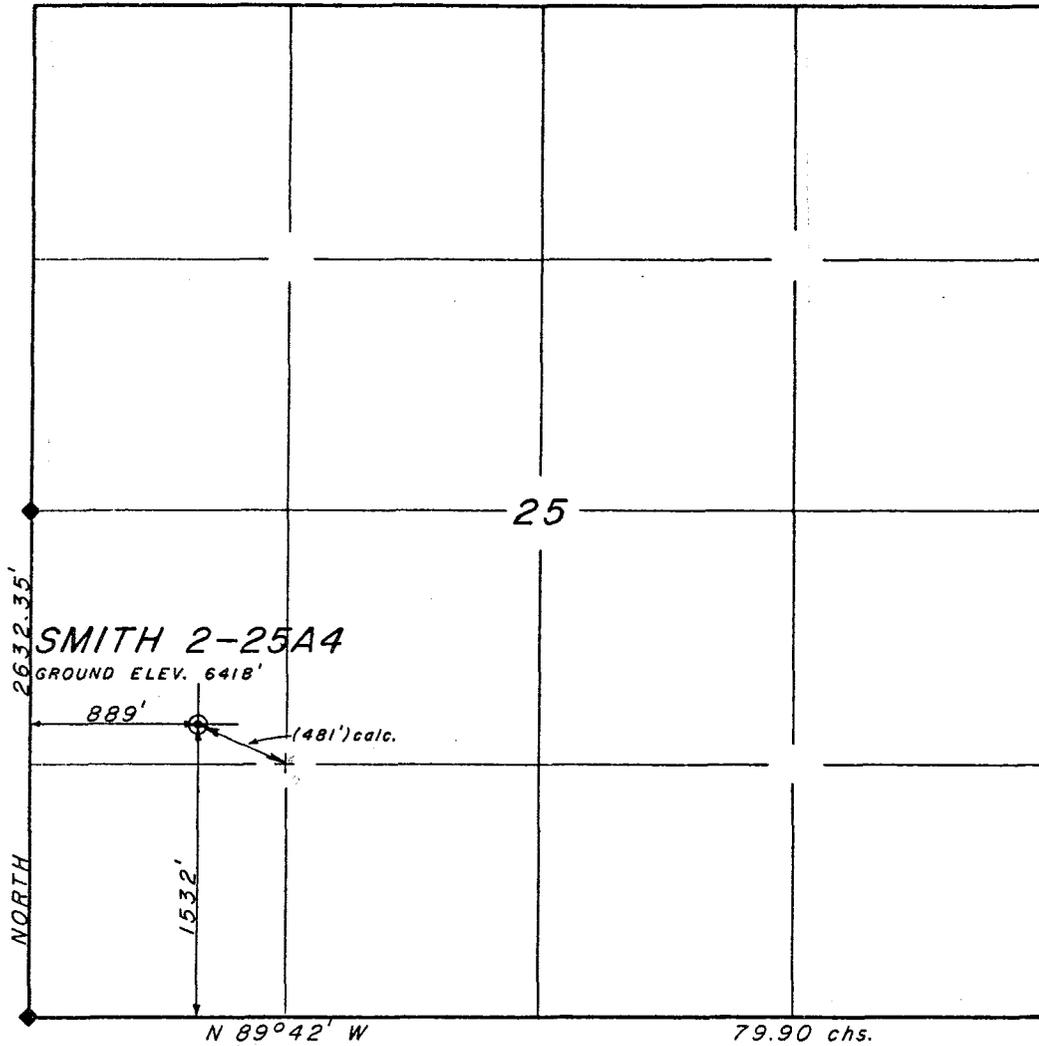
SIGNED E-B Whicker TITLE Manager of Engineering DATE Sept. 9, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY :

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
SMITH 2-25A4**

LOCATED IN THE NW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 25, T1S, R4W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

◆ CORNERS FOUND AND USED FOR THIS SURVEY.

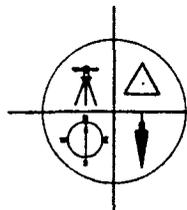
THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 9, 1983

Linmar Energy Corporation
P.O. Box 1327
Roosevelt, Utah 84066

Rec. CBL } 2/9/84
CN-FD }
DIL-SFL }

RE: Spud Notice
Well No. Carl Smith #2-25A4
1532' FSL, 889' FWL NWSW
Sec. 25, T. 1S, R. 4W
Duchesne County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office. It has been brought to our attention that this well has been spudded, however, this office has not been notified as such.

Please notify this office immediately if this information is incorrect. If spudding or any other activity has taken place, please send necessary forms.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Respectfully,

Claudia Jones
Well Records Specialist

CJ

Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

March 6, 1984

Linmar Energy Corporation
P.O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Carl Smith 2-25A4
1532' FSL, 889' FWL NW/SW
Sec. 25, T. 1S, R. 4W
Duchesne County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval to drill was obtained from this office. You were contacted by phone on December 15, 1983 and you indicated that indeed this well had been spudded and that you would send in a spudding report and monthly drilling reports right away.

This office has not received any notification of spudding or any monthly drilling reports as of today's date. Rules C-22 states:

(1) Drilling Wells:

Where the well is in the process of being drilled, said report must be made for each calendar month beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

We have enclosed the necessary forms for your compliance with the above rule.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Norman C Stout
Administrative Assistant

NCS/cj

cc: Dianne R. Nielson, Director
Harold Balthrop, Associate Director
Ronald J. Firth, Chief Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,562' FWL, 1,584' FSL (NESW) 389' | | 8. FARM OR LEASE NAME CARL SMITH |
| 14. PERMIT NO. 43-013-30776 | | 9. WELL NO. 2-25A4 |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,413' MSL Graded Ground | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T1S, R4W, USM |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Monthly Report</u> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-1-84

POP.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark
John W. Clark

TITLE

Vice President

DATE

3/20/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-SMITH 2-25A4
 LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

1-25-84 Install back pressure valve and remove tree. Install BOP's. Rig up 1.9" tools and pull out of hole with 76 stands 1.9" 10rd V-55 heat string. Sting out of FAB packer and displace hole with 450 barrels 10# brine water. Pull out of hole and lay down 9 joints 2-7/8" tubing. Shut down for night.
 DC: \$4,200 CUM: \$8,300

1-26-84 Pull out of hole and lay down 31 joints 2-7/8" tubing. Finish out of hole and stand back 194 stands. Spot 40 barrels diesel in top of hole. Test blind rams to 3000 psi, held 15 mins. Bled off pressure. Shut down for night.
 DC: \$3,900 CUM: \$12,200

1-27-84 Shut in. Prepare to perforate.

1-28-84 Rig up Oil Well Perforators. Test lubricator, BOP's, casing, packer and plug to 3500 psi, held ok. Run in hole and perforate the following DIL-GR intervals:
RUN #1
 14,178' 14,108'
 Gun failed. 300 psi with gun on bottom. 3400 psi with gun in.
RUN #2
 13,582' 13,850' 13,848'
 Gun failed. 3150 psi with gun on bottom. 3400 psi with gun in.
RUN #3
 14,104' 14,102' 14,077'
 14,066' 14,014' 14,012'
 14,010' 13,988-86' 13,954'
 13,952' 13,948' 13,942'
 13,914' 13,908' 13,902'
 13,880' Pressure 3300 psi with gun on bottom. 3100 psi with gun in.
RUN #4
 13,846' 13,815' 13,808'
 13,787' 13,756-54' 13,730'
 13,693' 13,676' 13,655'
 13,571' 13,517' 13,486'
 13,444' 13,406'
 Pressure 3700 psi with gun on bottom, 2850 psi with gun in. Pick up Baker model FAB packer, 3.2' mill out extension, 5.6' cross-over, 40' pup joint, 8.05' Baker 2.31" "F" nipple, .94' pup joint, 6.1' expendable check valve. Run in hole and set packer @ 12,860'. Pull out of hole lay down setting tool. Rig down Oil Well Perforators. 3200 psi on well, bleed off pressure. Shut down for night.
 DC: \$20,400 CUM: \$32,600

1-29-84 Pick up Baker seal assembly. Run in hole with 1 single and 194 stands 2-7/8" 8rd, 6.5#, EUE, N-80 tubing. Space out with 10' pup joint and 2 8' pup joints. Displace brine water with 140 barrels fresh water and 245 barrels inhibited water. Land 2-7/8" tubing. Run in hole with 76 stands and 1 single of 1.9" V-55, 10rd heat string. Drain pump and lines. Shut down for night.
 DC: \$4,500 CUM: \$37,100

1-30-84 Shut down for Sunday.

1-31-84 Nipple down BOP. Nipple up wellhead. Test tree to 5000 psi. Test casing to 2000 psi, test expendable check valve with 4000 psi. Pump 5 barrels formation water down tubing @ 1/2 bpm, 4500 psi. Rig down move out service unit. Open well to pit @ 10:30 a.m. Tubing pressure 3400 psi. Turn to treater @ 11:30 a.m. Flow 20 hrs. on 13/64" choke 1517 BO, 100 BW, 3000 MCFD @ 3700 psi.
 DC: \$3,100 CUM: \$40,200

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. FEE |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,562' FWL, 1,584' FSL (NESW) 829' | | 8. FARM OR LEASE NAME CARL SMITH |
| 14. PERMIT NO. 43-013-30776 | | 9. WELL NO. 2-25A4 |
| 15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6,413' MSL Graded Ground | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T1S, R4W, USM |
| | | 12. COUNTY OR PARISH 13. STATE Duchesne Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Monthly Report</u> <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-1-84 - Flow testing.
- 1-11-84 -
- 1-12-83 - Acidized with 30,000 gals. 15% HCl.
- 1-13-84 -
- 1-23-84 - Flow testing.
- 1-24-84 -
- 1-31-84 - Complete Upper Wasatch Formation.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED *John W. Clark* TITLE Vice President DATE 3/20/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-SMITH 2-25A4
LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 17

1-25-84 Install back pressure valve and remove tree. Install BOP's. Rig up 1.9" tools and pull out of hole with 76 stands 1.9" 10rd V-55 heat string. Sting out of FAB packer and displace hole with 450 barrels 10# brine water. Pull out of hole and lay down 9 joints 2-7/8" tubing. Shut down for night.
DC: \$4,200 CUM: \$8,300

1-26-84 Pull out of hole and lay down 31 joints 2-7/8" tubing. Finish out of hole and stand back 194 stands. Spot 40 barrels diesel in top of hole. Test blind rams to 3000 psi, held 15 mins. Bled off pressure. Shut down for night.
DC: \$3,900 CUM: \$12,200

1-27-84 Shut in. Prepare to perforate.

1-28-84 Rig up Oil Well Perforators. Test lubricator, BOP's, casing, packer and plug to 3500 psi, held ok. Run in hole and perforate the following DIL-GR intervals:
RUN #1
14,178' 14,108'
Gun failed. 300 psi with gun on bottom. 3400 psi with gun in.
RUN #2
13,582' 13,850' 13,848'
Gun failed. 3150 psi with gun on bottom. 3400 psi with gun in.
RUN #3
14,104' 14,102' 14,077'
14,066' 14,014' 14,012'
14,010' 13,988-86' 13,954'
13,952' 13,948' 13,942'
13,914' 13,908' 13,902'
13,880' Pressure 3300 psi with gun on bottom. 3100 psi with gun in.
RUN #4
13,846' 13,815' 13,808'
13,787' 13,756-54' 13,730'
13,693' 13,676' 13,655'
13,571' 13,517' 13,486'
13,444' 13,406'
Pressure 3700 psi with gun on bottom, 2850 psi with gun in. Pick up Baker model FAB packer, 3.2' mill out extension, 5.6' cross-over, 40' pup joint, 8.05' Baker 2.31" "F" nipple, .94' pup joint, 6.1' expendable check valve. Run in hole and set packer @ 12,860'. Pull out of hole lay down setting tool. Rig down Oil Well Perforators. 3200 psi on well, bleed off pressure. Shut down for night.
DC: \$20,400 CUM: \$32,600

1-29-84 Pick up Baker seal assembly. Run in hole with 1 single and 194 stands 2-7/8" 8rd, 6.5#, EUE, N-80 tubing. Space out with 10' pup joint and 2 8' pup joints. Displace brine water with 140 barrels fresh water and 245 barrels inhibited water. Land 2-7/8" tubing. Run in hole with 76 stands and 1 single of 1.9" V-55, 10rd heat string. Drain pump and lines. Shut down for night.
DC: \$4,500 CUM: \$37,100

1-30-84 Shut down for Sunday.

1-31-84 Nipple down BOP. Nipple up wellhead. Test tree to 5000 psi. Test casing to 2000 psi, test expendable check valve with 4000 psi. Pump 5 barrels formation water down tubing @ 1/2 bpm, 4500 psi. Rig down move out service unit. Open well to pit @ 10:30 a.m. Tubing pressure 3400 psi. Turn to treater @ 11:30 a.m. Flow 20 hrs. on 13/64" choke 1517 BO, 100 BW, 3000 MCFD @ 3700 psi.
DC: \$3,100 CUM: \$40,200

WELL: LINMAR-SMITH 2-25A4
LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 16

| | |
|---------|--|
| 1-5-84 | Flow 24 hrs. on 16/64" choke 334 BO, 4 BW, 337 MCFD @ 250 psi. |
| 1-6-84 | Flow 24 hrs. on 16/64" choke 171 BO, 1 BW, 280 MCFD @ 200 psi. |
| 1-7-84 | Flow 24 hrs. on 16/64" choke 171 BO, 2 BW, 210 MCFD @ 250 psi. |
| 1-8-84 | Flow 24 hrs. on 16/64" choke 182 BO, 6 BW, 230 MCFD @ 175 psi. |
| 1-9-84 | Flow 24 hrs. on 16/64" choke 100 BO, 6 BW, 257 MCFD @ 125 psi. |
| 1-10-84 | Flow 24 hrs. on 16/64" choke 41 BO, 51 BW, 129 MCFD @ 25 psi. |
| 1-11-84 | Flow 24 hrs. on 16/64" choke 46 BO, 0 BW, 119 MCFD @ 0 psi. |
| 1-12-84 | Shut well in @ 8:40 a.m. Rig up Dowell. Hold safety meeting. Test lines to 10,000 psi. Start down hole with acid @ 11 a.m. Holding 2800 psi on backside. Pump 30,000 gals. 15% HCl dropping 4 balls every 10 barrels. Saw some ball action but no good breaks. Pressure increasing throughout job with rate decreasing. Average pressure 8400 psi, average rate 6 bpm. Maximum pressure 8900 psi, maximum rate 8 bpm. Balled out with 50 barrels flush away. Flow balls off perforations. Flow tubing down to 6600 psi. Finish flush with 70 barrels formation water. Shut down @ 2:15 p.m. Instant shut in pressure 6700 psi, 5 min. shut in pressure 6640 psi, 10 min. shut in pressure 6610 psi, 15 min. shut in pressure 6600 psi. Flow well down to 5000 psi and rig down tree saver. Flow well to pit @ 3:30 p.m. DC: \$40,400 CUM: \$191,600 |
| 1-13-84 | Flow 24 hrs. on 14/64" choke 41 BO, 27 BW, 139 MCFD @ 400 psi. |
| 1-14-84 | Flow 24 hrs. on 14/64" choke 39 BO, 441 BW, 139 MCFD @ 200 psi. |
| 1-15-84 | Flow 24 hrs. on 14/64" choke 33 BO, 49 BW, 146 MCFD @ 75 psi. Cleared balls from choke. |
| 1-16-84 | Flow 24 hrs. on 14/64" choke 32 BO, 29 BW, 136 MCFD @ 50 psi. |
| 1-17-84 | Flow 24 hrs. on 14/64" choke 32 BO, 41 BW, 149 MCFD @ 100 psi. |
| 1-18-84 | Flow 24 hrs. on 14/64" choke 48 BO, 54 BW, 47 MCFD @ 75 psi. |
| 1-19-84 | Flow 24 hrs. on 14/64" choke 29 BO, 15 BW, 129 MCFD @ 0 psi. Well dead. |
| 1-20-84 | Flow 24 hrs. on 14/64" choke 8 BO, 11 BW, 29 MCFD @ 0 psi. |
| 1-21-84 | Flow 24 hrs. on 14/64" choke 28 BO, 18 BW, 130 MCFD @ 0 psi. |
| 1-22-84 | Flow 24 hrs. on 14/64" choke 15 BO, 5 BW, 130 MCFD @ 0 psi. |
| 1-23-84 | Flow 24 hrs. on 14/64" choke 38 BO, 40 BW, 130 MCFD @ 0 psi. |
| 1-24-84 | Day 1; Move in, rig up Prairie Gold. Rig up Lyles Oil Tools to run Baker "FS" plug with National standing valve. Unable to go in hole due to paraffin. Pump plug in hole with 50 barrels hot water. Set plug in "F" nipple @ 14,196'. Pull out of hole and rig down Lyles. Pressure test plug and tubing to 5000 psi, held ok. Shut down for night. DC: \$4,100 CUM: \$4,100 |

WELL: LINMAR-SMITH 2-25A4
 LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

12-28-83 Day 6; Thaw equipment. Rig up Oil Well Perforators. Run in hole to 15,655' and lost CCL response. Pull out of hole and change out CCL. Run in hole and perforate the following 2' intervals:

| | | |
|------------|------------|------------|
| 15,690-92' | 15,394-96' | 15,232-34' |
| 15,204-06' | 15,010-12' | 15,472-74' |

No pressure after shooting. Pull out of hole. Pick up gun #2. Run in hole and perforate the following 1' intervals:

| | | |
|---------|---------|---------|
| 15,990' | 15,974' | 15,848' |
| 15,902' | 15,879' | 15,814' |
| 15,803' | 15,787' | 15,770' |
| 15,770' | 15,733' | 15,729' |
| 15,710' | 15,668' | 15,659' |
| 15,602' | 15,585' | 15,579' |
| 15,571' | 15,531' | 15,527' |
| 15,518' | 15,514' | 15,496' |
| 15,493' | 15,434' | 15,355' |

15,286' No pressure after shooting. Pull out of hole. Pick up gun #3. Run in hole, shoot the following 1' intervals:

| | | |
|---------|---------|---------|
| 15,270' | 15,265' | 15,246' |
| 15,136' | 15,100' | 15,091' |
| 15,060' | 14,957' | 14,949' |

Gun failed. Pull out of hole, bas cap. Repair gun and run in hole. 0 psi on well. Run in hole to 9,800' gun shorted out. Pull out of hole lay down gun. Wait on guns from Vernal. Pick up new gun and run in hole. 0 psi on well. Shoot the following 1' intervals:

| | | |
|---------|---------|---------|
| 14,938' | 14,919' | 14,908' |
| 14,882' | 14,854' | 14,782' |
| 14,534' | 14,530' | 14,340' |
| 14,292' | 14,276' | 14,270' |
| 14,264' | 14,251' | 14,244' |
| 14,222' | 14,208' | |

Total: 195 holes, 59 intervals. 2000 psi on well. Pull out of hole. Lay down gun. 2800 psi on well. Pick up Baker model FAB packer with 6' mill out extension, 6' pup joint, 2.31" F nipple, 4' pup joint and pump out plug. Run in hole, set packer @ 14,180'. Pull out of hole. Rig down Oil Well Perforators. Bleed pressure off well. Shut down for night.
 DC: \$30,000 CUM: \$87,400

12-29-83 Bleed pressure off well. Run in hole with 393 joints. Pick up and run in hole with 36 joints, space out. Circulate diesel and brine out of hole. Spot packer fluid. Sting into packer @ 14,180'. Drain pump and lines. Shut down for night.
 DC: \$4,000 CUM: \$91,400

12-30-83 Land 2-7/8" tubing with 8000 compression. Change to 1.9" tools. Run in hole with 152 joints heat string, land @ 4,714'. Nipple down BOP, nipple up Wellhead and lines. Test tree to 5000 psi. Attempt to pump out plug. Pressure tubing to 5000 psi, bleed off to 0 four times. Unable to pump out plug. Drain pump and lines. Shut down for night.
 DC: \$3,100 CUM: \$94,500

12-31-83 Rig up Nowsco and pump out expendable packer plug with 5700 psi. Pump into formation @ 1/2 bpm with 5400 psi for 5 barrels. Instant shut in pressure 5300 psi. Bled to 4750 psi in 5 mins. Shut well in. Rig down Prairie Gold. Open well to pit @ 11:00 a.m. Turn to treater @ 1:00 p.m. Left well flowing. Flow 20 hrs. on 6/64" choke 357 BO, 0 BW, 83 MCFD @ 2500 psi.
 DC: \$56,700 CUM: \$151,200

1-1-84 Flow 24 hrs. on 6/64" choke 181 BO, 0 BW, 85 MCFD @ 2700 psi.

1-2-84 Flow 24 hrs. on 6/64" choke 148 BO, 0 BW, 85 MCFD @ 2300 psi.

1-3-84 Flow 24 hrs. on 6/64" choke 182 BO, 0 BW, 85 MCFD @ 1900 psi.

1-4-84 Flow 24 hrs. on 16/64" choke 334 BO, 4 BW, 337 MCFD @ 250 psi.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,562' 1,584' FWL, 1,584' FSL (NESW) 889' | | 8. FARM OR LEASE NAME CARL SMITH |
| 14. PERMIT NO. 43-013-30776 | | 9. WELL NO. 2-25A4 |
| 15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6,413' MSL Graded Ground | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T1S, R4W, USM |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

| | |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> Monthly Report | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm).)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-1-83 TD @ 16,219'. Ran electric logs.
- 12-2-83 Ran and cemented 80 joints 5", 18#, P-110 casing with 30 barrels spacer and 275 sxs. Class G.
- 12-3-83 - Drill cement.
- 12-4-83 -
- 12-5-83 RELEASED RIG @ 10 p.m. 12/4/83.
- 12-6-83 - WOCU.
- 12-19-83 -
- 12-20-83 - Completing Lower Wasatch Formation.
- 12-31-83 -

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 3/20/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-SMITH 2-25A4
 LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

12-28-83 Day 6; Thaw equipment. Rig up Oil Well Perforators. Run in hole to 15,655' and lost CCL response. Pull out of hole and change out CCL. Run in hole and perforate the following 2' intervals:

| | | |
|------------|------------|------------|
| 15,690-92' | 15,394-96' | 15,232-34' |
| 15,204-06' | 15,010-12' | 15,472-74' |

No pressure after shooting. Pull out of hole. Pick up gun #2. Run in hole and perforate the following 1' intervals:

| | | |
|---------|---------|---------|
| 15,990' | 15,974' | 15,848' |
| 15,902' | 15,879' | 15,814' |
| 15,803' | 15,787' | 15,770' |
| 15,770' | 15,733' | 15,729' |
| 15,710' | 15,668' | 15,659' |
| 15,602' | 15,585' | 15,579' |
| 15,571' | 15,531' | 15,527' |
| 15,518' | 15,514' | 15,496' |
| 15,493' | 15,434' | 15,355' |

15,286' No pressure after shooting. Pull out of hole. Pick up gun #3. Run in hole, shoot the following 1' intervals:

| | | |
|---------|---------|---------|
| 15,270' | 15,265' | 15,246' |
| 15,136' | 15,100' | 15,091' |
| 15,060' | 14,957' | 14,949' |

Gun failed. Pull out of hole, bas cap. Repair gun and run in hole. 0 psi on well. Run in hole to 9,800' gun shorted out. Pull out of hole lay down gun. Wait on guns from Vernal. Pick up new gun and run in hole. 0 psi on well. Shoot the following 1' intervals:

| | | |
|---------|---------|---------|
| 14,938' | 14,919' | 14,908' |
| 14,882' | 14,854' | 14,782' |
| 14,534' | 14,530' | 14,340' |
| 14,292' | 14,276' | 14,270' |
| 14,264' | 14,251' | 14,244' |
| 14,222' | 14,208' | |

Total: 195 holes, 59 intervals. 2000 psi on well. Pull out of hole. Lay down gun. 2800 psi on well. Pick up Baker model FAB packer with 6' mill out extension, 6' pup joint, 2.31" F nipple, 4' pup joint and pump out plug. Run in hole, set packer @ 14,180'. Pull out of hole. Rig down Oil Well Perforators. Bleed pressure off well. Shut down for night.
 DC: \$30,000 CUM: \$87,400

12-29-83 Bleed pressure off well. Run in hole with 393 joints. Pick up and run in hole with 36 joints, space out. Circulate diesel and brine out of hole. Spot packer fluid. Sting into packer @ 14,180'. Drain pump and lines. Shut down for night.
 DC: \$4,000 CUM: \$91,400

12-30-83 Land 2-7/8" tubing with 8000 compression. Change to 1.9" tools. Run in hole with 152 joints heat string, land @ 4,714'. Nipple down BOP, nipple up Wellhead and lines. Test tree to 5000 psi. Attempt to pump out plug. Pressure tubing to 5000 psi, bleed off to 0 four times. Unable to pump out plug. Drain pump and lines. Shut down for night.
 DC: \$3,100 CUM: \$94,500

12-31-83 Rig up Newsco and pump out expendable packer plug with 5700 psi. Pump into formation @ 1/2 bpm with 5400 psi for 5 barrels. Instant shut in pressure 5300 psi. Bled to 4750 psi in 5 mins. Shut well in. Rig down Prairie Gold. Open well to pit @ 11:00 a.m. Turn to treater @ 1:00 p.m. Left well flowing. Flow 20 hrs. on 6/64" choke 357 BO, 0 BW, 83 MCFD @ 2500 psi.
 DC: \$56,700 CUM: \$151,200

1-1-84 Flow 24 hrs. on 6/64" choke 181 BO, 0 BW, 85 MCFD @ 2700 psi.

1-2-84 Flow 24 hrs. on 6/64" choke 148 BO, 0 BW, 85 MCFD @ 2300 psi.

1-2-84 Flow 24 hrs. on 6/64" choke 182 BO, 0 BW, 85 MCFD @ 2300 psi.

1-2-84 Flow 24 hrs. on 6/64" choke 334 BO, 0 BW, 85 MCFD @ 2300 psi.

WELL: LINMAR-SMITH 2-25A4
LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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| | |
|----------|---|
| 12-8-83 | Move out rotary tools. |
| 12-9-83 | Move out rotary tools. |
| 12-10-83 | Move out rotary tools. |
| 12-11-83 | Move out rotary tools. |
| 12-12-83 | Move out rotary tools. |
| 12-13-83 | Move out rotary tools. |
| 12-14-83 | Move out rotary tools. |
| 12-15-83 | Wait on completion unit. |
| 12-16-83 | Wait on completion unit. |
| 12-17-83 | Wait on completion unit. |
| 12-18-83 | Wait on completion unit. |
| 12-19-83 | Wait on completion unit. |
| 12-20-83 | Day 1; Move in rig up Prairie Gold Rig #8. Nipple down tree. Nipple up BOP. Pick up and run in hole with 4.125" mill, casing scraper, cross-over, and 134 joints 2.875" N-80, 6.5#, EUE tubing. Shut down for night. DC: \$43,200 CUM: \$43,200 |
| 12-21-83 | Day 2; Pick up and run in hole with 252 joints. Tag baffle @ 12,777.5' with total of 386 joints and 10' in well. Shut down for night. DC: \$3,000 CUM: \$46,200 |
| 12-22-83 | Day 3; Mill baffle @ 12,777' in 10 mins. Pick up 53 joints, run in hole to 14,544'. Reverse out mud. Pick up 43 joints. Run in hole in 15,948'. Reverse out mud. Shut down for night. DC: \$3,200 CUM: \$49,400 |
| 12-23-83 | Day 4; Thaw out lines. Reverse out contaminated mud. Pick up and run in hole to 16,170' with 489 joints. Circulate hole clean. Displace water with 10# brine. Pull out of hole and lay down 97 joints tubing to 12,988'. Shut down for night. DC: \$3,300 CUM: \$52,700 |
| 12-24-83 | Pressure test casing and pipe rams to 3000 psi for 15 mins. Drop ball and test tubing to 5000 psi. Pull out of hole. Fill casing with 40 barrels diesel. Pressure test blind rams to 3000 psi. Rig up Oil Well Perforators and run CBL-CCL from 16,150-9,600'. Rig down Oil Well Perforate. Shut down for night. DC: \$4,700 CUM: \$57,400 |
| 12-25-83 | Shut down for holiday. |
| 12-26-83 | Shut down for holiday. |
| 12-27-83 | Shut down for holiday. |

WELL: LINMAR-SMITH 2-25A4
 LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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12-28-83

Day 6; Thaw equipment. Rig up Oil Well Perforators. Run in hole to 15,655' and lost CCL response. Pull out of hole and change out CCL. Run in hole and perforate the following 2' intervals:

| | | |
|------------|------------|------------|
| 15,690-92' | 15,394-96' | 15,232-34' |
| 15,204-06' | 15,010-12' | 15,472-74' |

No pressure after shooting. Pull out of hole. Pick up gun #2. Run in hole and perforate the following 1' intervals:

| | | |
|---------|---------|---------|
| 15,990' | 15,974' | 15,848' |
| 15,902' | 15,879' | 15,814' |
| 15,803' | 15,787' | 15,770' |
| 15,770' | 15,733' | 15,729' |
| 15,710' | 15,668' | 15,659' |
| 15,602' | 15,585' | 15,579' |
| 15,571' | 15,531' | 15,527' |
| 15,518' | 15,514' | 15,496' |
| 15,493' | 15,434' | 15,355' |

15,286' No pressure after shooting. Pull out of hole.

Pick up gun #3. Run in hole, shoot the following 1' intervals:

| | | |
|---------|---------|---------|
| 15,270' | 15,265' | 15,246' |
| 15,136' | 15,100' | 15,091' |
| 15,060' | 14,957' | 14,949' |

Gun failed. Pull out of hole, bas cap. Repair gun and run in hole. 0 psi on well. Run in hole to 9,800' gun shorted out. Pull out of hole lay down gun. Wait on guns from Vernal. Pick up new gun and run in hole. 0 psi on well. Shoot the following 1' intervals:

| | | |
|---------|---------|---------|
| 14,938' | 14,919' | 14,908' |
| 14,882' | 14,854' | 14,782' |
| 14,534' | 14,530' | 14,340' |
| 14,292' | 14,276' | 14,270' |
| 14,264' | 14,251' | 14,244' |
| 14,222' | 14,208' | |

Total: 195 holes, 59 intervals. 2000 psi on well. Pull out of hole. Lay down gun. 2800 psi on well. Pick up Baker model FAB packer with 6' mill out extension, 6' pup joint, 2.31" F nipple, 4' pup joint and pump out plug. Run in hole, set packer @ 14,180'. Pull out of hole. Rig down Oil Well Perforators. Bleed pressure off well. Shut down for night.

DC: \$30,000

CUM: \$87,400

12-29-83

Bleed pressure off well. Run in hole with 393 joints. Pick up and run in hole with 36 joints, space out. Circulate diesel and brine out of hole. Spot packer fluid. Sting into packer @ 14,180'. Drain pump and lines. Shut down for night.

DC: \$4,000

CUM: \$91,400

12-30-83

Land 2-7/8" tubing with 8000 compression. Change to 1.9" tools. Run in hole with 152 joints heat string, land @ 4,714'. Nipple down BOP, nipple up Wellhead and lines. Test tree to 5000 psi. Attempt to pump out plug. Pressure tubing to 5000 psi, bleed off to 0 four times. Unable to pump out plug. Drain pump and lines. Shut down for night.

DC: \$3,100

CUM: \$94,500

12-31-83

Rig up Nowsco and pump out expendable packer plug with 5700 psi. Pump into formation @ 1/2 bpm with 5400 psi for 5 barrels. Instant shut in pressure 5300 psi. Bled to 4750 psi in 5 mins. Shut well in. Rig down Prairie Gold. Open well to pit @ 11:00 a.m. Turn to treater @ 1:00 p.m. Left well flowing. Flow 20 hrs. on 6/64" choke 357 BO, 0 BW, 83 MCFD @ 2500 psi.

DC: \$56,700

CUM: \$151,200

1-1-84

Flow 24 hrs. on 6/64" choke 181 BO, 0 BW, 85 MCFD @ 2700 psi.

1-2-84

Flow 24 hrs. on 6/64" choke 148 BO, 0 BW, 85 MCFD @ 2300 psi.

1-3-84

Flow 24 hrs. on 6/64" choke 182 BO, 0 BW, 85 MCFD @ 1900 psi.

1-4-84

Flow 24 hrs. on 16/64" choke 334 BO, 4 BW, 337 MCFD @ 250 psi.

WELL: LINMAR-SMITH 2-25A4
 LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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| | | |
|----------|---------------|---|
| 11-29-83 | 16,091' | Day 92; Drilling, made 114' in 24 hrs. MW 14.5+, Vis 74, WL 6.8, Cake 2, PH 12.4. Remarks: Drilling. SHOW #34: 16,050-62'; Drilling Rate: Before 14 mins., During 11 mins., After 12 mins. Formation Gas: Before 125 units, During 300 units, After 240 units. Slight increase in light green oil, no fluorescence or cut. BGG: 100-230 units; CG: 400-510 units. DC: \$9,340 CUM: \$1,545,950 DMC: \$ 741 CMC: \$ 256,133 |
| 11-30-83 | 16,208' | Day 93; Drilling, made 117' in 24 hrs. MW 14.6, Vis 70, WL 5.8, Cake 2, PH 12.0. Remarks: Drilling. No shows. BGG: 150-240 units; CG: 400-500 units. DC: \$9,413 CUM: \$1,555,363 DMC: \$ 614 CMC: \$ 256,747 |
| 12-1-83 | 16,219' TD | Day 94; MW 14.5, Vis 73, WL 5.8, Cake 2, PH 12.2. Remarks: Drilled 11' in 3 hrs. Drilling to 16,219'. Circulate bottoms up. Short trip 37 stands into casing. Go to bottom, no problems. Circulate bottoms up. Short trip gas 2100 units, not through buster. Pull out of hole, SLM. SLM = 16,219.78'-no correction. Rig up and run electric logs with Schlumberger. BGG: 150 units; CG: 400 units; TRIP GAS: 2100 units. DC: \$14,293 CUM: \$1,569,656 DMC: \$ 365 CMC: \$ 257,112 |
| 12-2-83 | 16,219' | Day 95; MW 14.5, Vis 68, WL 5.0, Cake 2, PH 11.8. Remarks: Finish logs. Cut drilling line. Rig up and run 80 joints 18# P-110, FJP, 5" casing with differential fill guide shoe, 1 joint liner, differential fill float collar, landing collar, 79 joints liner, and hanger with packer. Land liner, circulate bottoms up. Set hanger. Cement with 30 barrels CW100 spacer, plus 275 sacks Class G with 35% D30 (silica flour), 10% salt, 1.3% D60 and .5% D13. Displace with 153 barrels mud. Pick up wiper plug on displacement. Bump plug @ 3000/3800 psi. Check float, did not hold. Bump plug @ 3000/3800 psi, bleed back, float held. Set packer on hanger. Pull out of hole, wait on cement. Plug down @ 11:30 p.m. 12/1/83. All parts of the setting tool retrieved. Liner set @ 16,219', landing collar @ 16,168' and liner top @ 12,767'. 232' overlap. BGG: 150 units; TRIP GAS: 2650 units. DC: \$51,049 CUM: \$1,620,705 DMC: \$ -0- CMC: \$ 257,112 |
| 12-3-83 | 16,219' | Day 96; Wait on cement. MW 14.5, Vis 68. Remarks: Wait on cement. Go in hole to 8,000', displace out mud with water. Go in hole to 11,000', circulate out mud. DC: \$61,467 CUM: \$1,682,172 DMC: \$ -0- CMC: \$ 257,112 |
| 12-4-83 | 16,219' | Day 97; Drill cement. MW 14.5, Vis 68. Remarks: Go in hole to 12,000', circulate out mud. Wash down singles. Tag cement @ 12,250'. Drill out cement with water. Tag liner top @ 12,769'. Circulate bottoms up. Pull out of hole laying down drill pipe, run stands in derrick in hole and lay down drill collars. Nipple down BOP's. BGG: 3 units. DC: \$12,359 CUM: \$1,694,531 DMC: \$ -0- CMC: \$ 257,112 |
| 12-5-83 | 16,219' | Day 98; MW 14.5, Vis 68. Remarks: Nipple down BOP's. Make final cut off on 7" casing. Nipple up production tree. Pressure test to 5500 psi. Clean mud tanks and rig down equipment. RELEASE RIG @ 10:00 p.m. 12/4/83. DC: \$12,615 CUM: \$1,707,146 DMC: \$ -0- CMC: \$ 257,112 |
| 12-6-83 | | Rig down rotary tools. |

ut rotary tools.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| <p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,562' FWL, 1,584' FSL (NESW) 889'</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME CARL SMITH</p> <p>9. WELL NO. 2-25A4</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T1S, R4W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p> |
| <p>14. PERMIT NO. 43-013-30776</p> | <p>15. ELEVATIONS (Show whether OP, RT, GR, etc.) 6,413' MSL Graded Ground</p> | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Monthly Report</u> <input type="checkbox"/> | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-1-83 -
11-30-83 - Drilling to 16,208'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 3/20/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-SMITH 2-25A4
 LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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| | | |
|----------|---------------|---|
| 11-29-83 | 16,091' | Day 92; Drilling, made 114' in 24 hrs. MW 14.5+, Vis 74, WL 6.8, Cake 2, PH 12.4. Remarks: Drilling. SHOW #34: 16,050-62'; Drilling Rate: Before 14 mins., During 11 mins., After 12 mins. Formation Gas: Before 125 units, During 300 units, After 240 units. Slight increase in light green oil, no fluorescence or cut. BGG: 100-230 units; CG: 400-510 units. DC: \$9,340 CUM: \$1,545,950 DMC: \$ 741 CMC: \$ 256,133 |
| 11-30-83 | 16,208' | Day 93; Drilling, made 117' in 24 hrs. MW 14.6, Vis 70, WL 5.8, Cake 2, PH 12.0. Remarks: Drilling. No shows. BGG: 150-240 units; CG: 400-500 units. DC: \$9,413 CUM: \$1,555,363 DMC: \$ 614 CMC: \$ 256,747 |
| 12-1-83 | 16,219' TD | Day 94; MW 14.5, Vis 73, WL 5.8, Cake 2, PH 12.2. Remarks: Drilled 11' in 3 hrs. Drilling to 16,219'. Circulate bottoms up. Short trip 37 stands into casing. Go to bottom, no problems. Circulate bottoms up. Short trip gas 2100 units, not through buster. Pull out of hole, SLM. SLM = 16,219.78' - no correction. Rig up and run electric logs with Schlumberger. BGG: 150 units; CG: 400 units; TRIP GAS: 2100 units. DC: \$14,293 CUM: \$1,569,656 DMC: \$ 365 CMC: \$ 257,112 |
| 12-2-83 | 16,219' | Day 95; MW 14.5, Vis 68, WL 5.0, Cake 2, PH 11.8. Remarks: Finish logs. Cut drilling line. Rig up and run 80 joints 18# P-110, FJP, 5" casing with differential fill guide shoe, 1 joint liner, differential fill float collar, landing collar, 79 joints liner, and hanger with packer. Land liner, circulate bottoms up. Set hanger. Cement with 30 barrels CW100 spacer, plus 275 sacks Class G with 35% D30 (silica flour), 10% salt, 1.3% D60 and .5% D13. Displace with 153 barrels mud. Pick up wiper plug on displacement. Bump plug @ 3000/3800 psi. Check float, did not hold. Bump plug @ 3000/3800 psi, bleed back, float held. Set packer on hanger. Pull out of hole, wait on cement. Plug down @ 11:30 p.m. 12/1/83. All parts of the setting tool retrieved. Liner set @ 16,219', landing collar @ 16,168' and liner top @ 12,767'. 232' overlap. BGG: 150 units; TRIP GAS: 2650 units. DC: \$51,049 CUM: \$1,620,705 DMC: \$ -0- CMC: \$ 257,112 |
| 12-3-83 | 16,219' | Day 96; Wait on cement. MW 14.5, Vis 68. Remarks: Wait on cement. Go in hole to 8,000', displace out mud with water. Go in hole to 11,000', circulate out mud. DC: \$61,467 CUM: \$1,682,172 DMC: \$ -0- CMC: \$ 257,112 |
| 12-4-83 | 16,219' | Day 97; Drill cement. MW 14.5, Vis 68. Remarks: Go in hole to 12,000', circulate out mud. Wash down singles. Tag cement @ 12,250'. Drill out cement with water. Tag liner top @ 12,769'. Circulate bottoms up. Pull out of hole laying down drill pipe, run stands in derrick in hole and lay down drill collars. Nipple down BOP's. BGG: 3 units. DC: \$12,359 CUM: \$1,694,531 DMC: \$ -0- CMC: \$ 257,112 |
| 12-5-83 | 16,219' | Day 98; MW 14.5, Vis 68. Remarks: Nipple down BOP's. Make final cut off on 7" casing. Nipple up production tree. Pressure test to 5500 psi. Clean mud tanks and rig down equipment. RELEASE RIG @ 10:00 p.m. 12/4/83. DC: \$12,615 CUM: \$1,707,146 DMC: \$ -0- CMC: \$ 257,112 |
| 12-6-83 | | Rig down rotary tools. |
| 12-7-83 | | Move out rotary tools. |

WELL: LINMAR-SMITH 2-25A4
LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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| | | | |
|----------|---------|--|-------------------------------------|
| 11-21-83 | 15,085' | Day 84; Drilling, made 205' in 24 hrs. MW 14.2, Vis 51, WL 7.2, Cake 2, PH 12.0. Remarks: Drilling. No shows. BGG: 100-160 units; CG: 200-450 units. DC: \$22,309 DMC: \$ 4,824 | CUM: \$1,457,163 CMC: \$ 236,224 |
| 11-22-83 | 15,250' | Day 85; Drilling, made 165' in 24 hrs. MW 14.1-, Vis 56, WL 6.2, Cake 1, PH 12. Remarks: Drilling. SHOW #29: 15,190-200'; Drilling Rate: Before 10 mins., During 10 mins., After 12 mins. Formation Gas: Before 120 units, During 480 units, After 450 units. Slight increase in light green oil, no fluorescence or cut. Fracture. BGG: 120-420 units; CG: 400-1050 units. DC: \$13,384 DMC: \$ 4,785 | CUM: \$1,470,547 CMC: \$ 241,009 |
| 11-23-83 | 15,386' | Day 86; Drilling, made 136' in 24 hrs. MW 14.3, Vis 54, WL 6.2, Cake 2, PH 12. Remarks: Drilling. SHOW #30: 15,262-70'; Drilling Rate: Before 10 mins., During 8 mins., After 10 mins. Formation Gas: Before 450 units, During 750 units, After 600 units. Slight amount of light green oil, no fluorescence or cut, fracture. SHOW #31: 15,288-300'; Drilling Rate: Before 10 mins., During 8 mins., After 9 mins. Formation Gas: Before 600 units, During 900 units, After 800 units. Slight amount of light green oil, no fluorescence or cut. Fracture. SHOW #32: 15,312-20'; Drilling Rate: Before 12 mins., During 9 mins., After 9 mins. Formation Gas: Before 600 units, During 1700 units, After 1400 units. Slight amount of light green oil, no fluorescence or cut, fracture. BGG: 800-1300 units; CG: 1450-1900 units. DC: \$10,497 DMC: \$ 1,898 | CUM: \$1,481,044 CMC: \$ 242,907 |
| 11-24-83 | 15,514' | Day 87; Drilling, made 128' in 24 hrs. MW 14.5-, Vis 58, WL 5.8, Cake 2, PH 12.2. Remarks: Drilling. No shows. BGG: 480 units; CG: 1000 units. DC: \$9,889 DMC: \$1,204 | CUM: \$1,490,933 CMC: \$ 244,111 |
| 11-25-83 | 15,632' | Day 88; Drilling, made 118' in 24 hrs. MW 14.5, Vis 60, WL 5.8, Cake 2, PH 11.8. Remarks: Drilling. SHOW #33: 15,532-48'; Drilling Rate: Before 10 mins., During 9 mins., After 13 mins. Formation Gas: Before 480 units, During 1000 units, After 960 units. Slight increase in light green oil, no fluorescence or cut. Fracture. BGG: 700 units; CG: 1200 units. DC: \$13,355 DMC: \$ 4,756 | CUM: \$1,504,288 CMC: \$ 248,867 |
| 11-26-83 | 15,749' | Day 89; Drilling, made 117' in 24 hrs. MW 14.5, Vis 67, WL 5.8, Cake 2, PH 12. Remarks: Drilling. No shows. BGG: 1100 units; CG: 1800 units. DC: \$9,931 DMC: \$1,332 | CUM: \$1,514,219 CMC: \$ 250,199 |
| 11-27-83 | 15,865' | Day 90; Drilling, made 116' in 24 hrs. MW 14.4+, Vis 59, WL 5.8, Cake 2, PH 12.0. Remarks: Drilling. No shows. BGG: 300-500 units; CG: 800-900 units. DC: \$12,948 DMC: \$ 4,349 | CUM: \$1,527,167 CMC: \$ 254,548 |
| 11-28-83 | 15,977' | Day 91; Drilling, made 112' in 24 hrs. MW 14.5, Vis 65, WL 6.4, Cake 2, PH 12.2. Remarks: Drilling. No shows. BGG: 200-300 units; CG: 700 units. DC: \$9,443 DMC: \$ 844 | CUM: \$1,536,610 CMC: \$ 255,392 |

WELL: LINMAR-SMITH 2-25A4
LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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| | | | |
|----------|---------|---|-------------------------------------|
| 11-12-83 | 13,981' | Day 75; Drilling, made 82' in 24 hrs. MW 13.5, Vis 50, WL 6.2, Cake 1, PH 10.4. Remarks: Drilling. SHOW #26; 13,956-72'; Drilling Rate: Before 20 mins., During 13 mins., After 19 mins. Formation Gas: Before 250 units, During 2000 units, After 900 units. Fair amount of light green oil, no cut or fluorescence. BGG: 250-400 units; CG: 450 units. DC: \$9,546 DMC: \$ 947 | CUM: \$1,302,663 CMC: \$ 173,428 |
| 11-13-83 | 14,054' | Day 76; Drilling, made 73' in 21 hrs. MW 13.9+, Vis 39, WL 6, Cake 1, PH 10.5. Remarks: Drilling to 14,011'. Circulate out gas kick. Increase MW to 14 ppg. SHOW #27: 14,002-10'; Drilling Rate: Before 15 mins., During 12 mins., After 14 mins. Formation Gas: Before 400 units, During 1900 units, After 1000 units. Abundant light green oil, no cut or fluorescence. BGG: 250 units; CG: 1800 units. DC: \$8,849 DMC: \$ 250 | CUM: \$1,311,512 CMC: \$ 173,678 |
| 11-14-83 | 14,148' | Day 77; Drilling, made 94' in 24 hrs. MW 13.9+, Vis 49, WL 6.5, Cake 1, PH 10.5. Remarks: Drilling. SHOW #28: 14,102-08'; Drilling Rate: Before 16 mins., During 13 mins., After 14 mins. Formation Gas: Before 300 units, During 1680, After 600 units. Fair amount of green oil, no cut or fluorescence. BGG: 300-500 units; CG: 1600 units. DC: \$23,335 DMC: \$14,736 | CUM: \$1,334,847 CMC: \$ 188,414 |
| 11-15-83 | 14,158' | Day 78; Drilling, made 10' in 3 hrs. MW 14.6, Vis 47, WL 6, Cake 1, PH 11.2. Remarks: Drill to 14,158'. Circulate bottoms up. Trip out of hole. Stop 30 stands out. Well flowing, go back in hole. Stop @ 13,700' and circulate. Raise MW to 14.2. Go back to bottom, raise MW to 14.5-14.6. Short trip, circulate bottoms up. Pull out of hole. CG: 1500 units. DC: \$10,336 DMC: \$ 1,002 | CUM: \$1,345,183 CMC: \$ 189,416 |
| 11-16-83 | 14,300' | Day 79; Drilling, made 142' in 18½ hrs. MW 14.3, Vis 48, WL 5.8, Cake 1, PH 11.2. Remarks: Drilling. Go in hole with new bit. Break in bit, drill, circulate bottoms up through choke, drilling. BGG: 400 units; CG: 1400 units; TRIP GAS: 2500 units. DC: \$29,951 DMC: \$17,278 | CUM: \$1,375,134 CMC: \$ 206,694 |
| 11-17-83 | 14,453' | Day 80; Drilling, made 153' in 24 hrs. MW 14.2, Vis 58, WL 6.8, Cake 2, PH 11.2. Remarks: Drilling, no shows. BGG: 250-350 units; CG: 1000-1500 units. DC: \$21,608 DMC: \$12,648 | CUM: \$1,396,742 CMC: \$ 219,342 |
| 11-18-83 | 14,598' | Day 81; Drilling, made 145' in 24 hrs. MW 14.2, Vis 54, WL 6.8, Cake 2, PH 11.2. Remarks: Drilling, no shows. BGG: 150-200 units; CG: 300-600 units. DC: \$14,092 DMC: \$ 5,493 | CUM: \$1,410,834 CMC: \$ 224,835 |
| 11-19-83 | 14,740' | Day 82; Drilling, made 142' in 24 hrs. MW 14.2, Vis 52, WL 6.4, Cake 2, PH 11.5. Remarks: No shows. BGG: 150-200 units; CG: 450-900 units. DC: \$13,628 DMC: \$ 4,772 | CUM: \$1,424,462 CMC: \$ 229,607 |
| 11-20-83 | 14,880' | Day 83; Drilling, made 140' in 24 hrs. MW 14.2, Vis 58, WL 6.8, Cake 2, PH 11.8. Remarks: No shows. BGG: 120-150 units; CG: 200-300 units. DC: \$10,392 DMC: \$ 1,793 | CUM: \$1,434,854 CMC: \$ 231,400 |

WELL: LINMAR-SMITH 2-25A4
LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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11-6-83 (cont'd) Free @ 13,106'; 25 points of movement @ 13,124'; no movement @ 13,144'. Rig down McCullough. Circulate bottoms up on choke. Pick up 30 spiral drill collars in derrick. Circulate bottoms up at full pump rate (110 spm). BGG: 100-450 units; DOWN TIME GAS: 3000 units.
DC: \$22,576 CUM: \$1,169,958
DMC: \$14,131 CMC: \$ 112,730

11-7-83 13,887' Day 70; Fishing. MW 13.7, Vis 61, WL 8.6, Cake 2, PH 10.5. Remarks: Circulate out gas, reduce hydrostatic pressure, no movement. Equalize mud pressure, run string shot in and backoff at top of collars. Top of fish @ 12,945'; bottom @ 13,863'. Pull out of hole, pick up jars and bumper sub, go in hole. Circulate out gas at top of fish on choke, screw into fish and work fish. Circulate gas out of hole from bottom of fish, on choke. Open Hydril. Work fish. Build diesel/free pipe pill, spot w/32 barrels oil out, 5 barrels in. Move ½ barrel every 30 mins. BGG: 100-700 units; TRIP GAS: 3000 units + flare.
DC: \$17,638 CUM: \$1,187,596
DMC: \$ 8,458 CMC: \$ 121,188

11-8-83 13,887' Day 71; Fishing. MW 13.5, Vis 49, WL 6.2, Cake 1, PH 11.3. Remarks: Finish spotting diesel oil/free pipe. Pump ½ barrel every 30 mins. Jar up and down and try to rotate. At 8 p.m. increase rate to 1 barrel every 30 mins. At 4 a.m. began circulating out gas. BOTTOMS UP GAS: 3000+Flare.
DC: \$15,391 CUM: \$1,202,987
DMC: \$ 7,094 CMC: \$ 128,282

11-9-83 13,887' Day 72; MW 13.4+, Vis 46, WL 5.8, Cake 1, PH 11.3. Remarks: Circulate out gas. Rig up McCullough, back off @ 12,976'. Chain out of hole. Lay down jars and bumper sub. Pick up Halliburton Test Tools, go in hole. Screw into fish and set packers, fish free. Pull up into casing. Fill 12,000' of 3.5 drill pipe and drill collars from top. No fluid cushion was run in drill pipe. BGG: 600-700 units; CG: 1200 units + flare.
DC: \$26,086 CUM: \$1,229,073
DMC: \$16,700 CMC: \$ 144,982

11-10-83 13,887' Day 73; MW 13.5-, Vis 51, WL 5.2, Cake 1, PH 10. Remarks: Circulate out gas. Pull out of hole. Lay down test tools, stand back fish and lay down stabilizers for inspection. Pick up bit, junk sub, new stabilizers and Dailey jars. Go in hole. Found corrosion ring. Circulate @ shoe. Wash and ream from 13,100-13,540'. Abundant yellow-pale green oil over shaker. BGG: 500 units + flare.
DC: \$53,817 CUM: \$1,282,890
DMC: \$27,246 CMC: \$ 172,228

11-11-83 13,899' Day 74; Drilling, made 12' in 3 hrs. MW 13.4, Vis 45, WL 5, Cake 1, PH 10.4. Remarks: Wash and ream from 13,440-13,887'. Drilling. Circulate bottoms up, pull out of hole for new bit. Lay down junk sub, pick up new bit and go in hole. Wash last 30' to bottom. Drilling @ 13,899'. Cut drilling line on trip in hole. BGG: 300 units; CG: 800 units; TRIP GAS: 2100 units + flare.
DC: \$10,227 CUM: \$1,293,117
DMC: \$ 253 CMC: \$ 172,481

WELL: LINMAR-SMITH 2-25A4
 LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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|---------|---------|--|
| 11-1-83 | 13,609' | Day 64; Drilling, made 122' in 24 hrs. MW 9.8, Vis 38, WL 14, Cake 1, PH 11. Remarks: Drilling. SHOW #21: 13,502-06'; Drilling Rate: Before 12 mins., During 10 mins., After 14 mins. Formation Gas: Before 240 units, During 400 units, After 280 units. Slight increase in green oil, no cut or fluorescence. BGG: 250-300 units; CG: 700 units. DC: \$8,475 CUM: \$1,091,251 DMC: \$ 375 CMC: \$ 78,652 |
| 11-2-83 | 13,711' | Day 65; Drilling, made 102' in 24 hrs. MW 9.7, Vis 41, WL 14, Cake 2, PH 11.8. Remarks: Drilling. No shows. BGG: 200-250 units; CG: 440-720 units. DC: \$8,492 CUM: \$1,099,743 DMC: \$ 192 CMC: \$ 78,844 |
| 11-3-83 | 13,778' | Day 66; Drilling, made 67' in 16¼ hrs. MW 9.7, Vis 43 WL 14, Cake 2, PH 12. Remarks: Drilling. SHOW #22: 13,758-64'; Drilling Rate: Before 13 mins., During 9 mins., After 22 mins. Formation Gas: Before 200 units, During 2000 units, After 1100 units. Abundant dark green oil, no cut or fluorescence. 40' flare during kill. Drill to 13,764'. Increase in flow, pick up and check for flow. Shut well in. Initial shut in drill pipe pressure 650 psi, shut in casing pressure 1000 psi, final shut in drill pipe pressure 800 psi, shut in casing pressure 1150 psi. Raise MW to 10.2. Circulate on choke. Shut in drill pipe pressure 450 psi, shut in casing pressure 640 psi. Raise MW to 10.8. Circulate out gas on choke. Drilling. BGG: 150-200 units; CG: 1700 units. DC: \$9,061 CUM: \$1,108,804 DMC: \$ 476 CMC: \$ 79,320 |
| 11-4-83 | 13,872' | Day 67; Drilling, made 94' in 21 hrs. MW 10.7, Vis 47, WL 15, Cake 2, PH 12.1. Remarks: Drilling. Short trip into casing & replace swivel packing. Go in hole, ream last 30' to bottom. Circulate bottoms up, circulate out gas on choke. Raise MW to 11.3. SHOW #23: 13,820-30'; Drilling Rate: Before 13 mins., During 12 mins., After 12 mins. Formation Gas: Before 240 units, During 1200 units, After 1000 units. Small increase in dark green oil, no cut or fluorescence. SHOW #24: 13,840-60'; Drilling Rate: Before 12 mins., During 12 mins., After 16 mins. Formation Gas: Before 1200 units, During 1860 units, After 1800 units. Fair increase in dark green oil, no fluorescence or cut. Drilling. BGG: 1000-1800 units; CG: 1740 units; TRIP GAS: 2400 units + flare. DC: \$24,578 CUM: \$1,133,382 DMC: \$13,658 CMC: \$ 92,978 |
| 11-5-83 | 13,887' | Day 68; Drilling, made 15' in 3-3/4 hrs. MW 13.2, Vis 62, WL 8.6, Cake 2, PH 11.6. Remarks: Drill to 13,887', well flowing, shut well in. Shut in drill pipe pressure 840 psi, shut in casing pressure 1280 psi, MW 11.5. Raise MW to 12.2, circulate, shut well in. Shut in drill pipe pressure 450 psi, shut in casing pressure 1000 psi, MW 12.2. Raise MW to 13.0, circulate out gas. Open up well, stuck pipe 55' off bottom. Spot weighted deisel, free spot weighing 12.5 ppg. Work stuck pipe, and pump ½ barrel every 30 mins. SHOW #25: 13,880'; Drilling Rate: Before 14 mins., During 13 mins., After 16 mins. Formation Gas: Before 1800 units, During 2100 units, After not available. Abundant light green oil, no fluorescence or cut. BGG: 1800-600 units; CG: 2400 units. DC: \$14,000 CUM: \$1,147,382 DMC: \$ 5,621 CMC: \$ 98,599 |
| 11-6-83 | 13,887' | Day 69; Work stuck pipe. MW 13.4, Vis 56, WL 9.8, Cake 2, PH 11.8. Remarks: Work stuck pipe while pumping ½ barrel free spot every 30 mins. Circulate diesel/free spot out of hole and kill well. Rig up and run Free Point (McCullough). |

(CONTINUED ON NEXT PAGE.)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| <p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,562' FWL, 1,584' FSL (NESW) 889'</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME CARL SMITH</p> <p>9. WELL NO. 2-25A4</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 25, T1S, R4W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p> |
| <p>14. PERMIT NO. 43-013-30776</p> | <p>15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6,413' MSL Graded Ground</p> | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Monthly Report</u> <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-1-83

10-22-83 - Drilling to 12,999'.

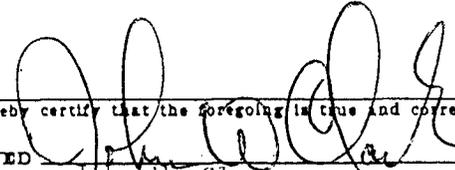
10-23-83 Run and cement 116 joints 7", 32#, 29#, & 26#, LT&C casing with 420 sxs. 65/35 Pozmix, tailed by 225 sxs. Class G.

10-24-83

10-31-83 - Drilling to 10,487'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE Vice President DATE 3/20/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-SMITH 2-25A4
 LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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|-------------------|---|------------------------------------|
| 10-24-83 (cont'd) | Test hydril to 3000 psi. Pick up bottom hole assembly, drill collars and heavy weight drill pipe. Cut drilling line. Pick up drill pipe. DC: \$13,024 DMC: \$ -0- | CUM: \$992,839 CMC: \$ 71,395 |
| 10-25-83 13,005' | Day 57; Drilling, made 6' in 1½ hrs. MW 9.9, Vis 45, WL 18, Cake 3, PH 11.5. Remarks: Pick up drill pipe. Tag cement @ 12,936', plug @ 12,938' and float @ 12,954'. Clean out cement to 12,975'. Pressure test to 1700 psi, for 15 mins., held ok. Drill shoe @ 12,988'. Drill formation to 13,005', pressure test to 1700 psi for 15 mins., held ok. Circulate bottoms up. Pull out of hole. SLM. Pick up new bit, go in hole, repair slips. Go in hole. BGG: 15 units; TRIP GAS: 15 units. DC: \$25,352 DMC: \$ -0- | CUM: \$1,018,191 CMC: \$ 71,395 |
| 10-26-83 13,124' | Day 58; Drilling, made 119' in 24 hrs. MW 9.8, Vis 40, WL 15, Cake 2, PH 11.5. Remarks: No shows. Drilling. BGG: 5-10 units; TRIP GAS: 15 units. DC: \$8,090 DMC: \$ -0- | CUM: \$1,026,281 CMC: \$ 71,395 |
| 10-27-83 13,216' | Day 59; Drilling, made 92' in 24 hrs. MW 9.7, Vis 41, WL 14, Cake 2, PH 11.2. Remarks: SHOW #13: 13,910-96'; Drilling Rate: Before 17 mins., During 13 mins., After 19 mins. Formation Gas: Before 55 units, During 125 units, After 90 units. Trace dark green oil, no fluorescence or cut. BGG: 100 units; CG: 150 units. DC: \$8,700 DMC: \$ 610 | CUM: \$1,034,981 CMC: \$ 72,005 |
| 10-28-83 13,247' | Day 60; Drilling, made 31' in 8 hrs. MW 9.4, Vis 39, WL 14, Cake 2, PH 11.5. Remarks: Circulate bottoms up, pull out of hole. Checked bottom hole assembly. Pick up new bit and 8 drill collars and go in hole. SHOW #19: 13,222-32'; Drilling Rate: Before 17 mins., During 10 mins., After 15 mins. Formation Gas: Before 150 units, During 640 units, After 340 units. No oil. BGG: 200-400 units; CG: 800 units. DC: \$9,888 DMC: \$ 765 | CUM: \$1,044,869 CMC: \$ 72,770 |
| 10-29-83 13,320' | Day 61; Drilling, made 73' in 22 hrs. MW 9.5, Vis 36, WL 14, Cake 2, PH 11.0. Remarks: No shows. BGG: 200 units; CG: 500 units; TRIP GAS: 1950 units. DC: \$18,385 DMC: \$ 3,625 | CUM: \$1,063,254 CMC: \$ 76,395 |
| 10-30-83 13,375' | Day 62; Drilling, made 55' in 14 hrs. MW 9.6, Vis 36, WL 12, Cake 2, PH 11.5. Remarks: No shows. Circulate bottoms up to trip for bit #4. Trip in hole, cut drilling line. Drilling. BGG: 125-200 units; CG: 900 units; TRIP GAS: 1980 units. DC: \$10,600 DMC: \$ 1,060 | CUM: \$1,073,854 CMC: \$ 77,455 |
| 10-31-83 10,487' | Day 63; Drilling, made 112' in 24 hrs. MW 9.7, Vis 38, WL 10, Cake 1, PH 11.2. Remarks: SHOW #20: 13,452-58'; Drilling Rate: Before 16 mins., During 12 mins., After 16 mins. Formation Gas: Before 250 units, During 400 units, After 300 units. Slight increase in dark green oil. Drilling. BGG: 200-300 units; CG: 750 units. DC: \$8,922 DMC: \$ 822 | CUM: \$1,082,776 CMC: \$ 78,277 |

WELL: LINMAR-SMITH 2-25A4
LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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10-18-83 12,812' Day 50; Drilling, made 65' in 11 hrs. MW 9.8, Vis 41, WL 22, Cake 2, PH 12.4. Remarks: Pull out of hole for bit #12. SLM @ 12,747'. Go in hole wash 38' to bottom, no fill. Drilling, circulate out gas and oil from show #16. Seepage losses, mix LCM sweeps, drilling. Repair pump. Drilling. SHOW #16: 12,752-60'; Drilling Rate: Before 14 mins., During 4 mins., After 8 mins. Formation Gas: Before 300 units, During 1800 units, After 1500 units. Abundant dark brown oil, no fluorescence or cut. Fracture. BGG: 900-1000 units; CG: 1250 units; TRIP GAS: 1800 units.
DC: \$10,097 CUM: \$672,180
DMC: \$ 870 CMC: \$ 32,560

10-19-83 12,907' Day 51; Drilling, made 95' in 21½ hrs. MW 10.0, Vis 45, WL 17, Cake 2, PH 11.8. Remarks: SHOW #17: 12,822-38'; Drilling Rate: Before 13 mins., During 10 mins., After 14 mins. Formation Gas: Before 300 units, During 700 units, After 600 units. Fair amount of dark brown, dark green oil. No cut or fluorescence. Fracture. BGG: 350-500 units; CG: 1500 units.
DC: \$9,470 CUM: \$681,650
DMC: \$1,270 CMC: \$ 33,830

10-20-83 12,995' Day 52; Drilling, made 88' in 16 hrs. MW 9.9+, Vis 38, WL 16, Cake 2 PH 11.5. Remarks: Build mud volume, go in hole, no fill. Drill to 12,995'. Circulate bottoms up, short trip 22 stands. No fill. Circulate bottoms up. BGG: 150-200 units; CG: 300-700 units; TRIP GAS: 2000 units.
DC: \$28,992 CUM: \$710,642
DMC: \$11,195 CMC: \$ 45,025

10-21-83 12,995' Day 53; Trip for logs. MW 10.0-, Vis 47, WL 15, Cake 2, PH 10.7. Remarks: Survey: 2¼ degrees @ 12,995'. Circulate bottoms up. Pull out of hole. SLM @ 12,997.03'. No correction made. Rig up Schlumberger and run DIL-SFL-FDC-CNL & Cyberlok. Loggers TD @ 12,985'. Go in hole, circulate out gas. BGG: 225 units; TRIP GAS: 2200 units.
DC: \$42,274 CUM: \$752,916
DMC: \$ 6,210 CMC: \$ 51,235

10-22-83 12,995' Day 54; Running casing. MW 10.1-, Vis 41 WL 16, Cake 2, PH 10.5. Remarks: Circulate gas out of hole. Lay down 4½" drill pipe. Pull wear ring and change out kellys. Rig up and run 7" casing. Differential fill failed, pump ball to activate float. Filling casing every 15 stands. TRIP GAS: 2100 units.
DC: \$21,866 CUM: \$774,782
DMC: \$13,155 CMC: \$ 64,390

10-23-83 12,999' Day 55; Running and cementing casing. MW 10.1-, Vis 41, WL 16, Cake 2, PH 10.5. Remarks: Run 116 jts. 7", S-95, LT&C, 5 jts. 7" 32# S095T LT&C, 107 jts. 7" 29# C-95, LT&C, and 98 jts. 7" 26#, C-95 LT&C casing w/shoe, 32# shoe joint, & differential fill float collar. Landed @ 13,000'. Guide shoe @ 12,999', differential fill float @ 12,954'. Circulate bottoms up and cement w/10 BW pre-flush, lead w/420 sacks 65/35 Pozmix w/6% gel, .5#/sack Cellophane, .2% D-13 (retarder) 10#/sack gilsonite, & 10% salt. Tailed by 225 sacks Glass G w/10% salt, 1.5#/sack cellophane & .3% D-13 (retarder). Displace w/490 barrels mud (9 barrels over). Good returns. Bumped plug @ 1000/1500 psi, float did not hold. Bump plug @ 1000/1500 psi, bled back - float held. Plug down @ 1:26 p.m. Shut in cement head. Release pressure after 4 hours. Wait on cement, set slips w/155,000# on slips, cut off casing, nipple up. TRIP GAS: 2100 units.
DC: \$205,033 CUM: \$979,815
DMC: \$ 7,005 CMC: \$ 71,395

10-24-83 12,999' Day 56; Pressure testing. MW 10.0, Vis 34, WL 15, Cake 2, PH 10. Remarks: Nipple up. Test BOP's to 5000 psi, hydril
(CONTINUED ON NEXT PAGE.)

WELL: LINMAR-SMITH 2-25A4
LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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| 10-9-83 (cont'd) | BGG: 300-500 units; CG: 350-900 units. DC: \$8,730 DMC: \$ 670 | CUM: \$593,462 CMC: \$ 26,290 |
| 10-10-83 11,848' | Day 42; Drilling, made 92' in 20½ hrs. MW 9.2, Vis 37, Cake 4, PH 11.5. Remarks: Go in hole with bit #10. Wash 30' to bottom, no fill. Drill 15' and drop ball of plug one jet. Drilling. No shows. BGG: 175-500 units; CG: 325-550 units; TRIP GAS: 1950 units. DC: \$8,118 DMC: \$ 590 | CUM: \$601,580 CMC: \$ 26,880 |
| 10-11-83 11,972' | Day 43; Drilling, made 124' in 24 hrs. MW 9.3, Vis 36, WL 52, Cake 4, PH 11.8. Remarks: SHOW #15: 11,910-26'; Drilling Rate: Before 14 mins., During 6-7 mins., After 13 mins. Formation Gas: Before 400 units, During 1000 units, After 700 units. Slight increase in dark brown oil, no fluorescence or cut. Drilling. BGG: 200-1000 units; CG: 260-1150 units. DC: \$8,598 DMC: \$ 605 | CUM: \$610,178 CMC: \$ 27,485 |
| 10-12-83 12,110' | Day 44; Drilling, made 138' in 24 hrs. MW 9.4+, Vis 35, WL 52, Cake 4, PH 12.0. Remarks: No shows. Drilling. BGG: 550-600 units; CG: 750-800 units. DC: \$7,973 DMC: \$ 645 | CUM: \$618,151 CMC: \$ 28,130 |
| 10-13-83 12,240' | Day 45; Drilling, made 130' in 24 hrs. MW 9.5+, Vis 37, WL 48, Cake 4, PH 12.0. Remarks: No shows. Drilling. BGG: 250-350 units; CG: 400-450 units. DC: \$10,355 DMC: \$ 710 | CUM: \$628,506 CMC: \$ 28,830 |
| 10-14-83 12,314' | Day 46; Drilling, made 74' in 15½ hrs. MW 9.6, Vis 35, WL 38, Cake 3, PH 12. Remarks: Survey: 2½ degrees @ 12,314'. No shows. Drill to 12,314'. Circulate bottoms up, drop survey and pull out of hole for bit #11. Go in hole. Cut drilling line. BGG: 275-350 units; CG: 500-550 units. DC: \$8,493 DMC: \$ 985 | CUM: \$636,999 CMC: \$ 29,815 |
| 10-15-83 12,454' | Day 47; Drilling, made 140' in 20 hrs. MW 9.6, Vis 38, WL 32, Cake 3, PH 12. Remarks: No shows. Top of Wasatch Formation @ 12,400'. Cut drilling line. Go in hole. Wash out bridge from 11,008-39'. Go in hole. Drilling. BGG: 350-450 units; CG: 450-550 units; TRIP GAS: 1900 units. DC: \$8,313 DMC: \$ 785 | CUM: \$645,312 CMC: \$ 30,600 |
| 10-16-83 12,614' | Day 48; Drilling, made 160' in 24 hrs. MW 9.5+, Vis 36, WL 32, Cake 2-, PH 12. Remarks: No shows. Drilling. BGG: 300-400 units; CG: 450-575 units. DC: \$8,548 DMC: \$ 395 | CUM: \$653,860 CMC: \$ 30,995 |
| 10-17-83 12,736' | Day 49; Drilling, made 122' in 22 hrs. MW 9.7, Vis 33, WL 28, Cake 2, PH 11.7. Remarks: No shows. Circulate bottoms up and pull out of hole. BGG: 250-350 units; CG: 400-450 units. DC: \$8,223 DMC: \$ 695 | CUM: \$662,083 CMC: \$ 31,690 |

WELL: LINMAR-SMITH 2-25A4
 LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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|---------|---------|---|
| 10-2-83 | 10,526' | Day 34; Drilling, made 208' in 23½ hrs. MW 8.8+, Vis 30, WL 40+, Cake 4, PH 11.5. Remarks: Drilling. SHOW #6: 10,400-410'; Drilling Rate: Before 6 mins., During 1.5 mins., After 6 mins. Formation Gas: Before 30 units, During 100 units, After 60 units. SHOW #7: 10,436-44'; Drilling Rate: Before 5 mins., During 3.5 mins., After 6 mins. Formation Gas: Before 50 units, During 90 units, After 40 units. Survey: 2¼ degrees @ 10,447'. BGG: 25-50 units; CG: 35-60 units. DC: \$8,048 CUM: \$528,118 DMC: \$ 220 CMC: \$ 23,190 |
| 10-3-83 | 10,675' | Day 35; Drilling, made 149' in 20¼ hrs. MW 8.8+, Vis 31, WL 40+, Cake 4, PH 11.5. Remarks: No shows. Drilling. Trip for bit #8. BGG: 20-60 units; CG: 40-60 units. DC: \$12,006 CUM: \$540,124 DMC: \$ 295 CMC: \$ 23,495 |
| 10-4-83 | 10,887' | Day 36; Drilling, made 212' in 20½ hrs. MW 8.9+, Vis 29, WL 40+, Cake 4, PH 11.5. Remarks: SHOW #8: 10,794-806'; Drilling Rate: Before 5 mins., During 3 mins., After 4.5 mins. Formation Gas: Before 50 units, During 650 units, After 400 units. Trip in hole with new bit, wash 80' to bottom. Drilling. BGG: 250 units; CG: 350-500 units. DC: \$7,845 CUM: \$547,969 DMC: \$ 325 CMC: \$ 23,820 |
| 10-5-83 | 11,129' | Day 37; Drilling, made 242' in 24 hrs. MW 8.9+, Vis 31, WL 40+, Cake 3, PH 11.5. Remarks: SHOW #9: 10,940-60'; Drilling Rate: Before 6 mins., During 2-3 mins., After 4 mins. Formation Gas: Before 100 units, During 840 units, After 700 units. Drilling. BGG: 300 units; CG: 550 units. DC: \$8,245 CUM: \$556,214 DMC: \$ 150 CMC: \$ 23,970 |
| 10-6-83 | 11,350' | Day 38; Drilling, made 221' in 24 hrs. MW 9.0+, Vis 32, Cake 3, PH 11.5. Remarks: SHOW #10: 11,146-56'; Drilling Rate: Before 6 mins., During 5 mins., After 6 mins. Formation Gas: Before 275 units, During 525 units, After 500 units. SHOW #11: 11,296-302'; Drilling Rate: Before 6 mins., During 5 mins., After 7 mins. Formation Gas: Before 400 units, During 625 units, After 550 units. Drilling. BGG: 400-550 units; CG: 700 units. DC: \$7,760 CUM: \$563,974 DMC: \$ 240 CMC: \$ 24,210 |
| 10-7-83 | 11,554' | Day 39; Drilling, made 204' in 24 hrs. MW 9.1, Vis 34, Cake 3, PH 11.5. Remarks: Drilling. SHOW #12: 11,366-74'; Drilling Rate: Before 6 mins., During 5 mins., After 7 mins. Formation Gas: Before 600 units, During 850 units, After 700 units. SHOW #13: 11,424-36'; Drilling Rate: Before 8 mins., During 4 mins., After 8 mins. Formation Gas: Before 400 units, During 2100 units, After 1100 units. BGG: 375-1000 units; CG: 600-1500 units. DC: \$7,870 CUM: \$571,844 DMC: \$ 350 CMC: \$ 24,560 |
| 10-8-83 | 11,679' | Day 40; Drilling, made 125' in 14 hrs. MW 9.3, Vis 36, Cake 4, PH 11.5. Remarks: Drilling to 11,577'. Circulate bottoms up and pull out of hole for new bit. Pick up used IBS and go in hole. Wash 30' to bottom. Drilling to 11,679'. No shows. BGG: 350-450 units; CG: 450-600 units; TRIP GAS: 2000 units. Survey: 2 degrees @ 11,577'. DC: \$12,888 CUM: \$584,732 DMC: \$ 1,060 CMC: \$ 25,620 |
| 10-9-83 | 11,756' | Day 41; Drilling, made 77' in 13½ hrs. MW 9.3, Vis 34, Cake 4, PH 11.5. Remarks: Drilling to 11,756'. Circulate bottoms up and pull out of hole. Pick up new bit, go in hole. SHOW #14: 11,656-64'; Drilling Rate: Before 7 mins., During 5 mins., After 8 mins. Formation Gas: Before 460 units, During 860 units, After 700 units. Slight increase in dark brown oil, no cut or fluorescence. |

WELL: LINMAR-SMITH 2-25A4
 LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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| | | | |
|---------|---------|---|----------------------------------|
| 9-23-83 | 8,676' | Day 25; Drilling, made 274' in 23½ hrs. MW 8.5-, Vis 30, WL 40+, Cake 2, PH 11.9. Remarks: Survey 3 degrees @ 8,647'. No shows. Some dark brown oil going over shaker, no gas. Mudded up. BGG: 2-3 units. DC: \$9,196 DMC: \$ 525 | CUM: \$459,321 CMC: \$ 18,735 |
| 9-24-83 | 8,871' | Day 26; Drilling, made 195' in 18 hrs. MW 8.6, Vis 30, WL 40+, Cake 2, PH 11.5. Remarks: Drill to 8,711'. Pull out of hole for bit #5. Go in hole, drilling @ 8,871'. Some dark brown oil over shaker. BGG: 2-4 units; TRIP GAS: 50 units. DC: \$9,015 DMC: \$2,190 | CUM: \$468,336 CMC: \$ 20,925 |
| 9-25-83 | 9,096' | Day 27; Drilling, made 205' in 23½ hrs. MW 8.6+, Vis 31, WL 40+, Cake 2, PH 11.5. Remarks: Survey: 2½ degrees @ 8,897'. SHOW #3: 9,014-24'; Drilling Rate: Before 5 mins., During 3 mins., After 5 mins. Formation Gas: Before 4 units, During 10 units, After 4 units. 20% fluorescence, small brown oil stain, fair yellow stream cut, trace dark brown oil. Drilling. BGG: 2-4 units. DC: \$7,550 DMC: \$ 465 | CUM: \$475,886 CMC: \$ 21,390 |
| 9-26-83 | 9,270' | Day 28; Drilling, made 174' in 17-¾ hrs. MW 8.7, Vis 31, WL 40+, Cake 2, PH 11.2. Remarks: Surveys: 2¼ degrees @ 9,145'; 2-¾ degrees @ 9,232'. No shows. Drill to 9,232'. Pull out of hole for bit #6. Go in hole, wash 30' to bottom. Drilling. BGG: 3-4 units; TRIP GAS: 45 units. DC: \$6,684 DMC: \$ 405 | CUM: \$482,570 CMC: \$ 21,795 |
| 9-27-83 | 9,500' | Day 29; Drilling, made 230' in 24 hrs. MW 8.7, Vis 31, WL 40+, Cake 2, PH 11.3. Remarks: No shows. Drilling in Shale and Sandstone. Trace dark brown oil over shaker. BGG: 2-4 units. DC: \$10,577 DMC: \$ 295 | CUM: \$493,147 CMC: \$ 22,090 |
| 9-28-83 | 9,733' | Day 30; Drilling, made 233' in 23½ hrs. MW 8.8, Vis 31, WL 40+, Cake 2, PH 11.5. Remarks: Survey: 2-¾ degrees @ 9,487'. No shows. Drilling. BGG: 2-4 units. DC: \$5,686 DMC: \$ 170 | CUM: \$498,833 CMC: \$ 22,260 |
| 9-29-83 | 9,952' | Day 31; Drilling, made 219' in 23½ hrs. MW 8.8, Vis 30, WL 40, Cake 2, PH 11.5. Remarks: Survey: 3 degrees @ 9,768'. No shows. Drilling in sandstone, limestone and shale. Drilling. BGG: 2-6 units. DC: \$7,794 DMC: \$ 345 | CUM: \$506,627 CMC: \$ 22,605 |
| 9-30-83 | 10,176' | Day 32; Drilling, made 224' in 23½ hrs. MW 8.8, Vis 31, WL 40+, Cake 3, PH 11. Remarks: Drilling @ 10,716'. Pull out of hole for new bit. No shows. Survey: 3 degrees @ 10,176'. BGG: 5 units. DC: \$7,784 DMC: \$ 205 | CUM: \$514,411 CMC: \$ 22,810 |
| 10-1-83 | 10,318' | Day 33; Drilling, made 144' in 17¼ hrs. MW 8.7+, Vis 29, WL 40+, Cake 4, PH 11.5. Remarks; Drilling to 10,318'. Trip for bit #7. Cut drilling line. Trip in hole and wash 80' to bottom. Drilling. SHOW #4: 10,248-56'; Drilling Rate: Before 7 mins., During 4.5 mins., After 8.5 mins. Formation Gas: Before 25 units, During 50 units, After 25 units. SHOW #5: 10,272-84'; Drilling Rate: Before 7 mins., During 2.5 mins., After 7 mins. Formation Gas: Before 20 units, During 100 units, After 35 units. BGG: 10-35 units; CG: 35-45 units; TRIP GAS: 100 units. DC: \$5,659 DMC: \$ 160 | CUM: \$520,070 CMC: \$ 22,970 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,562' FWL, 1,584' FSL (NESW) 889' | | 8. FARM OR LEASE NAME CARL SMITH |
| 14. PERMIT NO. 43-013-30776 | | 9. WELL NO. 2-25A4 |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,413' MSL Graded Ground | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| | | 11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T1S, R4W, USM |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Monthly Report</u> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-1-83 - Drilling to 3,000'.
9-7-83

9-8-83 - Run 10 joints 10-3/8" J-55 54.5#, ST&C casing. Cemented with 480
9-10-83 sxs. Class G. Run 75 joints 9-5/8" 36#, J-55, ST&C casing. Cemented with 1675 sacks BJ Lite.

9-11-83 - Drilling to 10,176'.
9-30-83

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 3/20/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-SMITH 2-25A4
 LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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|---------|--------|---|----------------------------------|
| 9-15-83 | 5,838' | Day 17; Drilling, made 598' in 23 hrs. MW 8.3, Vis 26, PH 10.7. Remarks: Survey: 1 degree @ 5,302'; 1-3/4 degrees @ 5,552'. DC: \$17,035 DMC: \$ 440 | CUM: \$357,831 CMC: \$ 12,610 |
| 9-16-83 | 6,135' | Day 18; Drilling, made 297' in 13½ hrs. MW 8.3, Vis 26, PH 10.7. Remarks: Drill to 6,135'. Pull out of hole for bit #2. Change out rubber on pipe rams, pull wear ring. Test upper kelly cock valve to 5000 psi. Test pipe rams and Hydril to 3000 psi, held ok. Reland wear ring. Jets on bit #1 were worn out. Go in hole, cut drilling line, go in hole. Change out kelly cock valves. Survey: 1-3/4 degrees @ 5,955'. DC: \$15,124 DMC: \$ 980 | CUM: \$372,955 CMC: \$ 13,590 |
| 9-17-83 | 6,578' | Day 19; Drilling, made 443' in 21½ hrs. MW 8.3, Vis 26, PH 10.7. Remarks: Survey: 2 degrees @ 6,327'. Drilling @ 6,578'. DC: \$15,640 DMC: \$ 775 | CUM: \$388,595 CMC: \$ 14,365 |
| 9-18-83 | 6,911' | Day 20; Drilling, made 333' in 19½ hrs. MW 8.3, Vis 26, PH 10.8. Remarks: Survey: 1-3/4 degrees @ 6,856'. Remarks: Drill to 6,589'. Pull out of hole for bit #3. Go in hole, wash 30' to bottom. Drilling @ 6,911'. SHOW #1: 6,592-96'; Drilling Rate: Before 4 mins., During 2 mins., After 3 mins. Formation Gas: Before 0 units, During 50 units, After 4 units. Trace dark brown oil, no fluorescence, or cut. SHOW #2: 6,602-08'; Drilling Rate: Before 2.5 mins., During 1.5 mins., After 3 mins. Formation Gas: Before 4 units, During 30 units, After 2 units. No fluorescence or cut. DC: \$10,816 DMC: \$ 170 | CUM: \$399,411 CMC: \$ 14,535 |
| 9-19-83 | 7,352' | Day 21; Drilling, made 441' in 23½ hrs. MW 8.3, Vis 26, PH 10.8. Remarks: Survey: 1½ degrees @ 7,103'. No shows. Drilling. DC: \$13,228 DMC: \$ 215 | CUM: \$412,669 CMC: \$ 14,750 |
| 9-20-83 | 7,791' | Day 22; Drilling, made 439' in 23¼ hrs. MW 8.3, Vis 26, PH 10.8. Remarks: Surveys: 2¼ degrees @ 7,380'; 2½ degrees @ 7,691'. No shows. Drilling. DC: \$13,581 DMC: \$ 295 | CUM: \$426,250 CMC: \$ 15,045 |
| 9-21-83 | 8,020' | Day 23; Drilling, made 229' in 13½ hrs. MW 8.3, Vis 26, PH 10.7. Remarks: Drill to 7,894'. Circulate and drop survey. Pull out of hole for bit #4. Pick up new stabilizers. Ream 678' to bottom. Drilling. BGG: 2 units; TRIP GAS: 90 units. DC: \$9,906 DMC: \$ 645 | CUM: \$436,156 CMC: \$ 15,690 |
| 9-22-83 | 8,402' | Day 24; Drilling, made 382' in 23 hrs. MW 8.3, Vis 26, PH 10.5. Remarks: Surveys: 2½ degrees @ 8,125'; 2¾ degrees @ 8,362'. Top of <u>Green River @ 8,060'</u> . Drilling @ 8,402'. No shows. BGG: 2 units DC: \$13,999 DMC: \$ 2,520 | CUM: \$450,125 CMC: \$ 18,210 |

WELL: LINMAR-SMITH 2-25A4
 LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

| | | | |
|---------|--------|---|----------------------------------|
| 9-8-83 | 3,000' | Day 10; MW 8.5, Vis 45-100, WL 48, Cake 5, PH 11.8. Remarks: Reaming to 418'. Circulate and condition to run pipe. Trip in hole with 12 $\frac{1}{4}$ " bit to check hole, hit bridge @ 510'. Pull out of hole. Rig up casing crew and run 10 joints 13-3/8", J-55, 54.5#, ST&C casing to 416'. Cement with 480 sacks Class G neat cement with 3% CaCl ₂ , and $\frac{1}{2}$ #/sack Cello-Flake. Good returns throughout job. Bump plug and hold shut in. Wait 3 hrs., bleed off pressure, cut off 20" conductor and nipple up flowline to 13-3/8". Nipple up. Trip in hole, tag cement @ 411'. Drill cement and shoe. Drill cement and stringers to 590'. Wash down singles to 680'. DC: \$16,296 DMC: \$ 160 | CUM: \$176,982 CMC: \$ 9,855 |
| 9-9-83 | 3,000' | Day 11; MW 8.9, Vis 43, WL 50, PH 11.2. Remarks: Trip in hole, wash to bottom. Circulate and pull out of hole. Lay down 5-8" drill collars. Rig up to run 9-5/8" casing, weld together shoe, shoe joint, differential fill collar, and 2nd joint of casing. Drop same after casing collar hung up on 13-5/8" casing. Wain on and run casing spear/grapple. Catch fish, pull out of hole and lay down fish. Rig up and run 75 joints of 9-5/8" 36#, J-55, ST&C casing. Land @ 2,991'. Fill pipe to wash last 9' to bottom. DC: \$64,489 DMC: \$ 1,145 | CUM: \$241,471 CMC: \$ 11,000 |
| 9-10-83 | 3,000' | Day 12; MW 8.3, Vis 26. Remarks: Land casing @ 2,991'. Pipe stuck, circulate bottoms up, Cement with 1675 sacks of BJ Lite with 5# Gilsonite & $\frac{1}{4}$ # per sack Cello-flake, tailed by 200 sacks Class H with 2% CaCl ₂ & $\frac{1}{4}$ # Cello-flake per sack. Displace with 229 barrels water. Bump plug with 2800 psi, 5 barrels over displacement. Bleed back, float held. Shut in cement head and wait on cement. Plug down @ 11:30 a.m. Cut off and weld on WKM Type S wellhead. Pressure test head to 1300 psi for 15 mins., held ok. Nipple up. DC: \$27,772 DMC: \$ -0- | CUM: \$269,243 CMC: \$ 11,000 |
| 9-11-83 | 3,010' | Day 13; Drilled 10' in 3/4 hr. MW 8.3, Vis 26, PH 10.7. Remarks: Nipple up BOP's. Pressure test pipe rams, blind rams, and choke manifold to 5000 psi. Test Hydril to 3000 psi. Upper kelly cock failed, Chase will bring out tested Upper Kelly Cock Valve. Go in hole, drill float collar @ 2,948'. Pressure test to 650 psi @ 2,980', held ok. Drill guide shoe and formation to 3,010'. Pressure test to 650 psi-failed. Repair pipe ram blocks and accumulator lines. DC: \$8,572 DMC: \$ -0- | CUM: \$277,815 CMC: \$ 11,000 |
| 9-12-83 | 3,850' | Day 14; Drilling, made 840' in 19-3/4 hrs. MW 8.3, Vis 26, PH 10.5. Remarks: Repair ram blocks and accumulator lines. Test pipe rams and Hydril, held. Formation leaked off to 350-450 psi. Drilling. DC: \$23,397 DMC: \$ -0- | CUM: \$301,212 CMC: \$ 11,000 |
| 9-13-83 | 4,615' | Day 15; Drilling, made 765' in 22 $\frac{1}{2}$ hrs. MW 8.3, Vis 26, PH 10.8. Remarks: Survey 0 @ 3,875'; 3/4 degree @ 4,285'; 0 @ 4,563'. Drilling. DC: \$21,593 DMC: \$ 476 | CUM: \$322,805 CMC: \$ 11,476 |
| 9-14-83 | 5,240' | Day 16; Drilling, made 625' in 22 hrs. MW 8.3, Vis 26, PH 10.5. Remarks: Survey: 1 degree @ 4,809'; 1 degree @ 5,085'. Change out washed out butterfly valve on pumps. Pump pressure in very erratic, going up or down in large steps. DC: \$17,991 DMC: \$ 694 | CUM: \$340,796 CMC: \$ 12,170 |

WELL: LINMAR-SMITH 2-25A4
 LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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|---------|--------|---|
| 8-30-83 | 145' | Day 1; Drilling, made 59' in 1 hr. MW 8.5, Vis 34. Remarks: Rig up rotary tools. SPUD @ 3:00 a.m. 8/30/83. Drilling surface hole. DC: \$32,701 CUM: \$32,701 |
| 8-31-83 | 585' | Day 2; Drilling, made 440' in 14-3/4 hrs. MW 8.6, Vis 35-90. Remarks: Drilling to 585'. Pull out of hole for new bit. Hole drilling rough. Ream from 150' to 585'. DC: \$12,625 DMC: \$ 350 CUM: \$45,326 CMC: \$ 350 |
| 9-1-83 | 1,590' | Day 3; Drilling, made 1,005' in 22 1/4 hrs. MW 8.9, Vis 34, PH 10.7. Remarks: Ream to 585'. Drilling @ 1,590'. DC: \$29,068 DMC: \$ 1,795 CUM: \$74,394 CMC: \$ 2,145 |
| 9-2-83 | 2,290' | Day 4; Drilling, made 700' in 23 hrs. MW 8.8, Vis 34, PH 10.5. Remarks: Drilling. DC: \$19,645 DMC: \$ 610 CUM: \$94,039 CMC: \$ 2,755 |
| 9-3-83 | 2,910' | Day 5; Drilling, made 620' in 23 1/2 hrs. MW 8.8, Vis 35, PH 10.7. Remarks: Drilling. DC: \$21,365 DMC: \$ 875 CUM: \$115,404 CMC: \$ 3,630 |
| 9-4-83 | 3,000' | Day 6; Drilling, made 90' in 5 1/2 hrs. MW 8.7, Vis 138, PH 10.2. Remarks: Drilling. Surface TD @ 3,000'. Circulate bottoms up. Short trip 10 stands. Trip in hole and circulate bottoms up. Pull out of hole, tight hole @ 752-100'. Check bit and trip in hole. Ream ledges from 100-120'. Pull out of hole and pick 12 1/4" reamer. Trip in hole. Ream from 120', jets plugged. Pull out of hole, pick up new bit. Trip in hole, ream from 120-147'. DC: \$7,185 DMC: \$ 925 CUM: \$122,589 CMC: \$ 3,630 |
| 9-5-83 | 3,000' | Day 7; MW 9, Vis 62, PH 11.2. Remarks: Ream to 255'. Pull out of hole to unplug jets. Rerun bit #2. Ream to 370'. Pull out of hole for bit #4. Ream to 1,500'. Stuck for 1 hr. @ 1,475'. DC: \$8,375 DMC: \$1,575 CUM: \$130,964 CMC: \$ 6,130 |
| 9-6-83 | 3,000' | Day 8; MW 9, Vis 62-150, WL 48, Cake 5, PH 11.2. Remarks: Ream from 1,500-3,000'. Circulate bottoms up, short trip 15 stands. Trip in hole and circulate to run casing. Pull out of hole, hole started to get tight @ 1,391'. Pull out of hole, hole very tight from 550-210'. Stuck @ 200'. Order surface jars, spot 55 barrels of oil and spot free. Rig up surface jars and jar on fish. Jar 30' of fish out of hole. Continue to jar on fish. One 7" drill collar, cross-over, 5-8" drill collars, IBS, cross-over and bit in hole. (189.23') DC: \$11,581 DMC: \$ 1,000 CUM: \$142,545 CMC: \$ 7,130 |
| 9-7-83 | 3,000' | Day 9; MW 8.5, Vis 45-100, WL 48, PH 11.8. Remarks: Jar on stuck collars with surface jars. Pull out of hole with drill collar. Trip in hole and ream bridges at 151'. Pull out of hole and pick up bit and 2-10" drill collars. Trip in hole, tag bridge @ 151' (no reaming from bottom of conductor to 151'). Open hole, ream bridges from 151-313'. Drilling very rough. Pull out of hole, change out bit. Trip in hole. Final SLM, 12 1/4" hole @ 2,995.17'. DC: \$18,141 DMC: \$ 2,565 CUM: \$160,686 CMC: \$ 9,695 |

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| 9-23-83 | 8,676' | Day 25; Drilling, made 274' in 23½ hrs. MW 8.5-, Vis 30, WL 40+, Cake 2, PH 11.9. Remarks: Survey 3 degrees @ 8,647'. No shows. Some dark brown oil going over shaker, no gas. Mudded up. BGG: 2-3 units. DC: \$9,196 DMC: \$ 525 | CUM: \$459,321 CMC: \$ 18,735 |
| 9-24-83 | 8,871' | Day 26; Drilling, made 195' in 18 hrs. MW 8.6, Vis 30, WL 40+, Cake 2, PH 11.5. Remarks: Drill to 8,711'. Pull out of hole for bit #5. Go in hole, drilling @ 8,871'. Some dark brown oil over shaker. BGG: 2-4 units; TRIP GAS: 50 units. DC: \$9,015 DMC: \$2,190 | CUM: \$468,336 CMC: \$ 20,925 |
| 9-25-83 | 9,096' | Day 27; Drilling, made 205' in 23½ hrs. MW 8.6+, Vis 31, WL 40+, Cake 2, PH 11.5. Remarks: Survey: 2½ degrees @ 8,897'. SHOW #3: 9,014-24'; Drilling Rate: Before 5 mins., During 3 mins., After 5 mins. Formation Gas: Before 4 units, During 10 units, After 4 units. 20% fluorescence, small brown oil stain, fair yellow stream cut, trace dark brown oil. Drilling. BGG: 2-4 units. DC: \$7,550 DMC: \$ 465 | CUM: \$475,886 CMC: \$ 21,390 |
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| 9-27-83 | 9,500' | Day 29; Drilling, made 230' in 24 hrs. MW 8.7, Vis 31, WL 40+, Cake 2, PH 11.3. Remarks: No shows. Drilling in Shale and Sandstone. Trace dark brown oil over shaker. BGG: 2-4 units. DC: \$10,577 DMC: \$ 295 | CUM: \$493,147 CMC: \$ 22,090 |
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| 9-29-83 | 9,952' | Day 31; Drilling, made 219' in 23½ hrs. MW 8.8, Vis 30, WL 40, Cake 2, PH 11.5. Remarks: Survey: 3 degrees @ 9,768'. No shows. Drilling in sandstone, limestone and shale. Drilling. BGG: 2-6 units. DC: \$7,794 DMC: \$ 345 | CUM: \$506,627 CMC: \$ 22,605 |
| 9-30-83 | 10,176' | Day 32; Drilling, made 224' in 23½ hrs. MW 8.8, Vis 31, WL 40+, Cake 3, PH 11. Remarks: Drilling @ 10,716'. Pull out of hole for new bit. No shows. Survey: 3 degrees @ 10,176'. BGG: 5 units. DC: \$7,784 DMC: \$ 205 | CUM: \$514,411 CMC: \$ 22,810 |
| 10-1-83 | 10,318' | Day 33; Drilling, made 144' in 17¼ hrs. MW 8.7+, Vis 29, WL 40+, Cake 4, PH 11.5. Remarks; Drilling to 10,318'. Trip for bit #7. Cut drilling line. Trip in hole and wash 80' to bottom. Drilling. SHOW #4: 10,248-56'; Drilling Rate: Before 7 mins., During 4.5 mins., After 8.5 mins. Formation Gas: Before 25 units, During 50 units, After 25 units. SHOW #5: 10,272-84'; Drilling Rate: Before 7 mins., During 2.5 mins., After 7 mins. Formation Gas: Before 20 units, During 100 units, After 35 units. BGG: 10-35 units; CG: 35-45 units; TRIP GAS: 100 units. DC: \$5,659 DMC: \$ 160 | CUM: \$520,070 CMC: \$ 22,970 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,562' FWL, 1,584' FSL (NESW) 889' | | 8. FARM OR LEASE NAME CARL SMITH |
| 14. PERMIT NO. 43-013-30776 | | 9. WELL NO. 2-25A4 |
| 15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6,413' MSL Graded Ground | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T1S, R4W, USM |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Monthly Report</u> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-30-83 SPUD @ 3 a.m. 8/30/83.
8-31-83- Drilling.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 3/20/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-SMITH 2-25A4
 LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 1

| | | |
|---------|--------|---|
| 8-30-83 | 145' | Day 1; Drilling, made 59' in 1 hr. MW 8.5, Vis 34. Remarks: Rig up rotary tools. SPUD @ 3:00 a.m. 8/30/83. Drilling surface hole. DC: \$32,701 CUM: \$32,701 |
| 8-31-83 | 585' | Day 2; Drilling, made 440' in 14-3/4 hrs. MW 8.6, Vis 35-90. Remarks: Drilling to 585'. Pull out of hole for new bit. Hole drilling rough. Ream from 150' to 585'. DC: \$12,625 DMC: \$ 350 CUM: \$45,326 CMC: \$ 350 |
| 9-1-83 | 1,590' | Day 3; Drilling, made 1,005' in 22 1/4 hrs. MW 8.9, Vis 34, PH 10.7. Remarks: Ream to 585'. Drilling @ 1,590'. DC: \$29,068 DMC: \$ 1,795 CUM: \$74,394 CMC: \$ 2,145 |
| 9-2-83 | 2,290' | Day 4; Drilling, made 700' in 23 hrs. MW 8.8, Vis 34, PH 10.5. Remarks: Drilling. DC: \$19,645 DMC: \$ 610 CUM: \$94,039 CMC: \$ 2,755 |
| 9-3-83 | 2,910' | Day 5; Drilling, made 620' in 23 1/2 hrs. MW 8.8, Vis 35, PH 10.7. Remarks: Drilling. DC: \$21,365 DMC: \$ 875 CUM: \$115,404 CMC: \$ 3,630 |
| 9-4-83 | 3,000' | Day 6; Drilling, made 90' in 5 1/2 hrs. MW 8.7, Vis 138, PH 10.2. Remarks: Drilling. Surface TD @ 3,000'. Circulate bottoms up. Short trip 10 stands. Trip in hole and circulate bottoms up. Pull out of hole, tight hole @ 752-100'. Check bit and trip in hole. Ream ledges from 100-120'. Pull out of hole and pick 12 1/4" reamer. Trip in hole. Ream from 120', jets plugged. Pull out of hole, pick up new bit. Trip in hole, ream from 120-147'. DC: \$7,185 DMC: \$ 925 CUM: \$122,589 CMC: \$ 3,630 |
| 9-5-83 | 3,000' | Day 7; MW 9, Vis 62, PH 11.2. Remarks: Ream to 255'. Pull out of hole to unplug jets. Rerun bit #2. Ream to 370'. Pull out of hole for bit #4. Ream to 1,500'. Stuck for 1 hr. @ 1,475'. DC: \$8,375 DMC: \$1,575 CUM: \$130,964 CMC: \$ 6,130 |
| 9-6-83 | 3,000' | Day 8; MW 9, Vis 62-150, WL 48, Cake 5, PH 11.2. Remarks: Ream from 1,500-3,000'. Circulate bottoms up, short trip 15 stands. Trip in hole and circulate to run casing. Pull out of hole, hole started to get tight @ 1,391'. Pull out of hole, hole very tight from 550-210'. Stuck @ 200'. Order surface jars, spot 55 barrels of oil and spot free. Rig up surface jars and jar on fish. Jar 30' of fish out of hole. Continue to jar on fish. One 7" drill collar, cross-over, 5-8" drill collars, IBS, cross-over and bit in hole. (189.23') DC: \$11,581 DMC: \$ 1,000 CUM: \$142,545 CMC: \$ 7,130 |
| 9-7-83 | 3,000' | Day 9; MW 8.5, Vis 45-100, WL 48, PH 11.8. Remarks: Jar on stuck collars with surface jars. Pull out of hole with drill collar. Trip in hole and ream bridges at 151'. Pull out of hole and pick up bit and 2-10" drill collars. Trip in hole, tag bridge @ 151' (no reaming from bottom of conductor to 151'). Open hole, ream bridges from 151-313'. Drilling very rough. Pull out of hole, change out bit. Trip in hole. Final SLM, 12 1/4" hole @ 2,995.17'. DC: \$18,141 DMC: \$ 2,565 CUM: \$160,686 CMC: \$ 9,695 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO. FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME CARL SMITH

9. WELL NO. 2-25A4

10. FIELD AND POOL, OR WILDCAT Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T1S, R4W, USM

12. COUNTY OR PARISH Duchesne 13. STATE Utah

14. PERMIT NO. 43-013-30776 DATE ISSUED 6/8/83

15. DATE SPUNDED 8/30/83 16. DATE T.D. REACHED 12/1/83 17. DATE COMPL. (Ready to prod.) 2/1/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,418' GR 19. ELEV. CASINGHEAD SAME

20. TOTAL DEPTH, MD & TVD 16,219' 21. PLUG, BACK T.D., MD & TVD 16,170' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 15,990-13,406' - WASATCH FORMATION 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN EDC-CNL-GR-CAL-SP 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-------------------------------|---------------|
| 10-3/8" | 54.5# | 416' | 12 1/4" | 480 sxs. "G" | |
| 9-5/8" | 36# | 2,991' | 12 1/4" | 1675 sxs. Lite, 200 sxs. "H" | |
| 7" | 32#, 29#, 26# | 13,000' | | 420 sxs. Pozmix, 225 sxs. "G" | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| 5" | 12,767' | 16,219' | 275 | N/A |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-7/8" | 14,180' | 14,180' |

31. PERFORATION RECORD (Int.) SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 15,990-14,208' | 30,000 gals. 15% HCl |

33. PRODUCTION

DATE FIRST PRODUCTION 2/1/84 Flowing WELL STATUS (Producing or shut-in) Producing

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 2/1/84 | 24 | 14/64" | → | 1823 | 2716 | 20 | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 2700 | -0- | → | 1823 | 2716 | 20 | 43.5 |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John W. Clark TITLE Vice President DATE 3/20/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

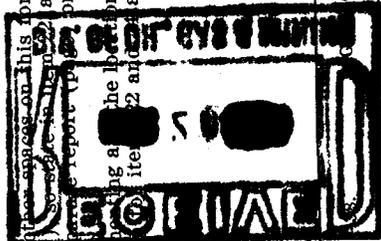
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion) and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (Form 20) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing a the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instructions on items 22 and 24 above.)



| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | LOGIC MARKERS |
|-----------|---------|---------|-----------------------------|------------------|
| Wasatch | 13,406' | 15,990' | | |
| | | | | MEAS. DEPTH |
| | | | | TRUE VERT. DEPTH |
| | | | | TOP |

WELL: LINMAR-SMITH 2-25A4
LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 18

2-1-84 Flow 24 hrs. on 14/64" choke 1823 BO, 20 BW, 2716 MCFD @ 2700 psi.
2-2-84 Flow 24 hrs. on 16/64" choke 1487 BO, 0 BW, 2600 MCFD @ 2100 psi.
FINAL REPORT.

WELL: LINMAR-SMITH 2-25A4
LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 17

1-25-84 Install back pressure valve and remove tree. Install BOP's. Rig up 1.9" tools and pull out of hole with 76 stands 1.9" 10rd V-55 heat string. Sting out of FAB packer and displace hole with 450 barrels 10# brine water. Pull out of hole and lay down 9 joints 2-7/8" tubing. Shut down for night.
DC: \$4,200 CUM: \$8,300

1-26-84 Pull out of hole and lay down 31 joints 2-7/8" tubing. Finish out of hole and stand back 194 stands. Spot 40 barrels diesel in top of hole. Test blind rams to 3000 psi, held 15 mins. Bled off pressure. Shut down for night.
DC: \$3,900 CUM: \$12,200

1-27-84 Shut in. Prepare to perforate.

1-28-84 Rig up Oil Well Perforators. Test lubricator, BOP's, casing, packer and plug to 3500 psi, held ok. Run in hole and perforate the following DIL-GR intervals:
RUN #1
14,178' 14,108'
Gun failed. 300 psi with gun on bottom. 3400 psi with gun in.
RUN #2
13,582' 13,850' 13,848'
Gun failed. 3150 psi with gun on bottom. 3400 psi with gun in.
RUN #3
14,104' 14,102' 14,077'
14,066' 14,014' 14,012'
14,010' 13,988-86' 13,954'
13,952' 13,948' 13,942'
13,914' 13,908' 13,902'
13,880' Pressure 3300 psi with gun on bottom. 3100 psi with gun in.
RUN #4
13,846' 13,815' 13,808'
13,787' 13,756-54' 13,730'
13,693' 13,676' 13,655'
13,571' 13,517' 13,486'
13,444' 13,406'
Pressure 3700 psi with gun on bottom, 2850 psi with gun in. Pick up Baker model FAB packer, 3.2' mill out extension, 5.6' cross-over, 40' pup joint, 8.05' Baker 2.31" "F" nipple, .94' pup joint, 6.1' expendable check valve. Run in hole and set packer @ 12,860'. Pull out of hole lay down setting tool. Rig down Oil Well Perforators. 3200 psi on well, bleed off pressure. Shut down for night.
DC: \$20,400 CUM: \$32,600

1-29-84 Pick up Baker seal assembly. Run in hole with 1 single and 194 stands 2-7/8" 8rd, 6.5#, EUE, N-80 tubing. Space out with 10' pup joint and 2 8' pup joints. Displace brine water with 140 barrels fresh water and 245 barrels inhibited water. Land 2-7/8" tubing. Run in hole with 76 stands and 1 single of 1.9" V-55, 10rd heat string. Drain pump and lines. Shut down for night.
DC: \$4,500 CUM: \$37,100

1-30-84 Shut down for Sunday.

1-31-84 Nipple down BOP. Nipple up wellhead. Test tree to 5000 psi. Test casing to 2000 psi, test expendable check valve with 4000 psi. Pump 5 barrels formation water down tubing @ 1/2 bpm, 4500 psi. Rig down move out service unit. Open well to pit @ 10:30 a.m. Tubing pressure 3400 psi. Turn to treater @ 11:30 a.m. Flow 20 hrs. on 13/64" choke 1517 BO, 100 BW, 3000 MCFD @ 3700 psi.
DC: \$3,100 CUM: \$40,200

WELL: LINMAR-SMITH 2-25A4
 LOCATION: SECTION 25, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 15

12-28-83 Day 6; Thaw equipment. Rig up Oil Well Perforators. Run in hole to 15,655' and lost CCL response. Pull out of hole and change out CCL. Run in hole and perforate the following 2' intervals:

| | | |
|------------|------------|------------|
| 15,690-92' | 15,394-96' | 15,232-34' |
| 15,204-06' | 15,010-12' | 15,472-74' |

No pressure after shooting. Pull out of hole. Pick up gun #2. Run in hole and perforate the following 1' intervals:

| | | |
|---------|---------|---------|
| 15,990' | 15,974' | 15,848' |
| 15,902' | 15,879' | 15,814' |
| 15,803' | 15,787' | 15,770' |
| 15,770' | 15,733' | 15,729' |
| 15,710' | 15,668' | 15,659' |
| 15,602' | 15,585' | 15,579' |
| 15,571' | 15,531' | 15,527' |
| 15,518' | 15,514' | 15,496' |
| 15,493' | 15,434' | 15,355' |

15,286' No pressure after shooting. Pull out of hole. Pick up gun #3. Run in hole, shoot the following 1' intervals:

| | | |
|---------|---------|---------|
| 15,270' | 15,265' | 15,246' |
| 15,136' | 15,100' | 15,091' |
| 15,060' | 14,957' | 14,949' |

Gun failed. Pull out of hole, bas cap. Repair gun and run in hole. 0 psi on well. Run in hole to 9,800' gun shorted out. Pull out of hole lay down gun. Wait on guns from Vernal. Pick up new gun and run in hole. 0 psi on well. Shoot the following 1' intervals:

| | | |
|---------|---------|---------|
| 14,938' | 14,919' | 14,908' |
| 14,882' | 14,854' | 14,782' |
| 14,534' | 14,530' | 14,340' |
| 14,292' | 14,276' | 14,270' |
| 14,264' | 14,251' | 14,244' |
| 14,222' | 14,208' | |

Total: 195 holes, 59 intervals. 2000 psi on well. Pull out of hole. Lay down gun. 2800 psi on well. Pick up Baker model FAB packer with 6' mill out extension, 6' pup joint, 2.31" F nipple, 4' pup joint and pump out plug. Run in hole, set packer @ 14,180'. Pull out of hole. Rig down Oil Well Perforators. Bleed pressure off well. Shut down for night.
 DC: \$30,000 CUM: \$87,400

12-29-83 Bleed pressure off well. Run in hole with 393 joints. Pick up and run in hole with 36 joints, space out. Circulate diesel and brine out of hole. Spot packer fluid. Sting into packer @ 14,180'. Drain pump and lines. Shut down for night.
 DC: \$4,000 CUM: \$91,400

12-30-83 Land 2-7/8" tubing with 8000 compression. Change to 1.9" tools. Run in hole with 152 joints heat string, land @ 4,714'. Nipple down BOP, nipple up Wellhead and lines. Test tree to 5000 psi. Attempt to pump out plug. Pressure tubing to 5000 psi, bleed off to 0 four times. Unable to pump out plug. Drain pump and lines. Shut down for night.
 DC: \$3,100 CUM: \$94,500

12-31-83 Rig up Nowsco and pump out expendable packer plug with 5700 psi. Pump into formation @ 1/2 bpm with 5400 psi for 5 barrels. Instant shut in pressure 5300 psi. Bled to 4750 psi in 5 mins. Shut well in. Rig down Prairie Gold. Open well to pit @ 11:00 a.m. Turn to treater @ 1:00 p.m. Left well flowing. Flow 20 hrs. on 6/64" choke 357 BO, 0 BW, 83 MCFD @ 2500 psi.
 DC: \$56,700 CUM: \$151,200

1-1-84 Flow 24 hrs. on 6/64" choke 181 BO, 0 BW, 85 MCFD @ 2700 psi.

1-2-84 Flow 24 hrs. on 6/64" choke 148 BO, 0 BW, 85 MCFD @ 2300 psi.

1-3-84 Flow 24 hrs. on 6/64" choke 182 BO, 0 BW, 85 MCFD @ 1900 psi.

1-4-84 Flow 24 hrs. on 16/64" choke 334 BO, 4 BW, 337 MCFD @ 250 psi.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|--|------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE | |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 889' FWL, 1532' FSL (NWSW) | | 8. FARM OR LEASE NAME CARL SMITH | |
| 14. PERMIT NO. 43-013-30776 | | 9. WELL NO. Z-25A4 | |
| 15. ELEVATIONS (Show whether DP, RT, OR, etc.) 6418 GR | | 10. FIELD AND POOL, OR WILDCAT ACTAMONT | |
| | | 11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SEC-25-T15-R40, USM | |
| | | 12. COUNTY OR PARISH Duchesne | 13. STATE UT |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Bottom Hole Pressure</u> <input checked="" type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find Bottomhole pressure data attached.

RECEIVED
JUN 14 1984
**DIVISION OF OIL
GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Wheeler TITLE Manager of Operations DATE 6/13/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

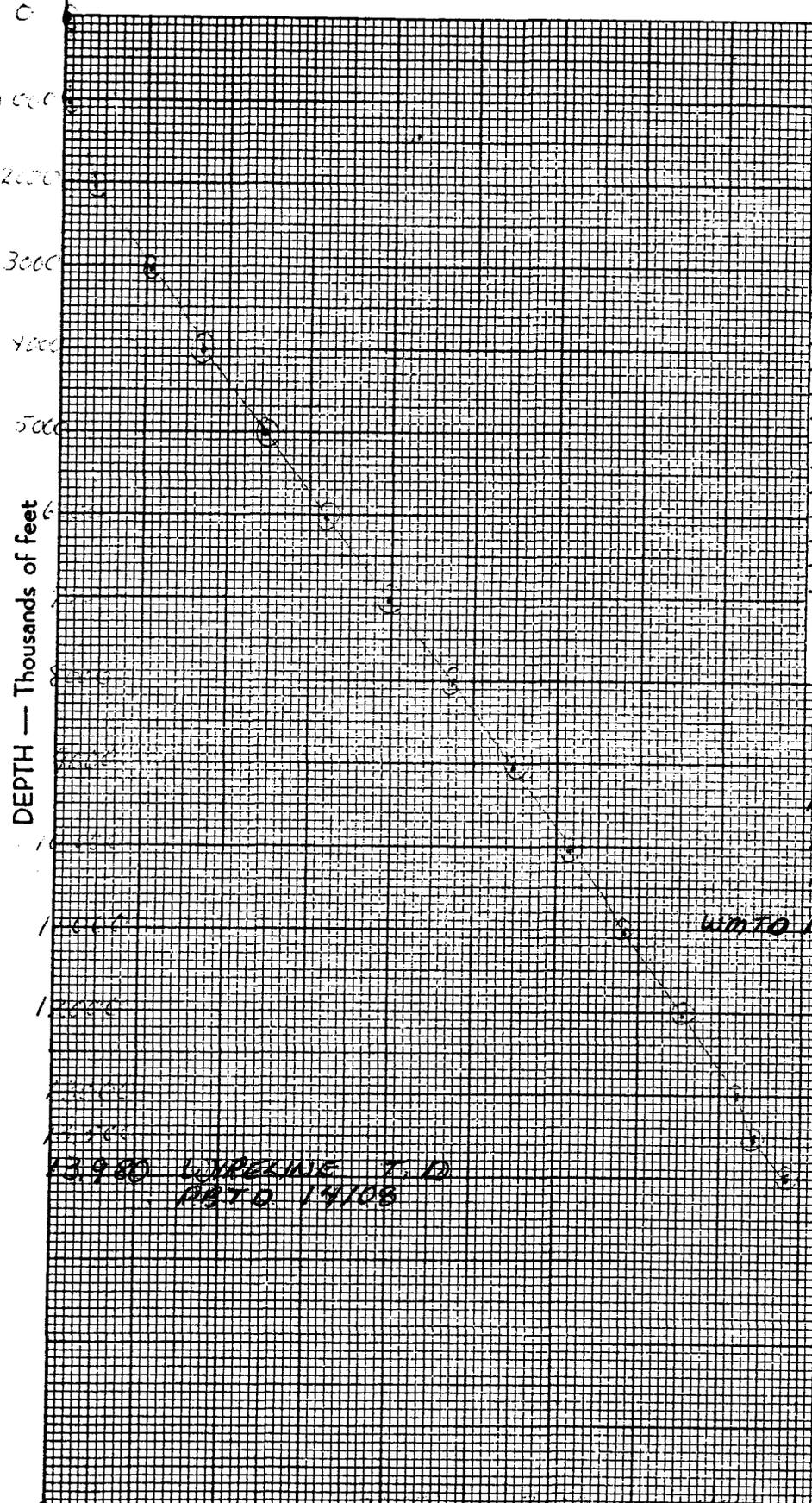
SUBSURFACE PRESSURE SURVEY

Lyle's Oil Tools Utah, Inc. * Wills Mobile Park * Route 1 Space D-6 * Roosevelt, Utah 84066

County DUCHESNE Field ANTARCTIC
 State UTAH Zone _____
 Elev., ft. _____ Well No. SMITH 2-25194

Depth, ft. _____ total _____ plug
 Zone Open, ft. _____ to _____
 _____ to _____
 _____ to _____

TEMPERATURE @ _____ FT
 CASING _____ " _____ # @ _____ ft.
 Tubing _____ " _____ # @ _____ ft.
 Tubing _____ " _____ # @ _____ ft.
 Shut In _____ Hr. Oil Gr. _____ °API
 Oil, Net b/d _____ Water b/d _____
 Total Gas M/d _____ Net M/d _____
 Trap Press, #/□"ga. _____ High _____ Low (_____ °F)



| Depth | Pressure | Temp. | Gradient |
|-------|----------|-------|----------------------|
| O | C | T | CP _____ lb./sq. in. |
| 1000 | 6 | | .008 |
| 2000 | 189 | | .181 |
| 3000 | 504 | | .315 |
| 4000 | 832 | | .328 |
| 5000 | 1199 | | .367 |
| 6000 | 1590 | | .391 |
| 7000 | 1972 | | .382 |
| 8000 | 2347 | | .375 |
| 9000 | 2708 | | .361 |
| 10000 | 3049 | | .341 |

Fluid Level: Oil _____ Water _____
 Date of Run _____ Start _____ : _____ m

| | | |
|------------|------|------|
| 11000 | 3404 | .363 |
| 12000 | 3753 | .379 |
| 13000 | 4086 | .388 |
| 13500 | 4197 | .382 |
| unto 13980 | 4330 | .374 |

13.980 WIRELINE T.D.
 PBD 14108

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface .889' FWL, 1532' FSL (NWSW)

14. PERMIT NO. 43-013-30776

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6418 GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CARL SMITH

9. WELL NO.
2-25A4

10. FIELD AND POOL, OR WILDCAT
ALTAMONT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25. T1S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | (Other) _____ |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OK
Acidize Wasatch perforation from 13017'-15990' with 30,000 gals.
15% HCl on February 19, 1986.

RECEIVED
FEB 28 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE February 21, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR See Below | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR See Below | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. See Exhibit "A" Attached Hereto |
| 15. ELEVATIONS (Show whether DR, RT, OR, etc.) | | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto |
| | | 12. COUNTY OR PARISH Duchesne & Uintah Counties |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> Change of Operator <input checked="" type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
 LINMAR ENERGY CORPORATION
 SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
 B. J. Lewis
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

19503

Dear Ms. Searing:

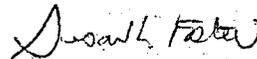
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

DIVISION OF OIL

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

| <u>WELL NAME</u> | <u>SECTION; TOWNSHIP AND RANGE</u> |
|---|--|
| Horrocks 1-3A1 <u>43-013-30171</u> | Section 3, Township 1 South, Range 1 West |
| Chasel Miller 2-1A2 <u>43-013-30360</u> | Section 1, Township 1 South, Range 2 West |
| Duncan 3-1A2 <u>43-013-31135</u> | Section 1, Township 1 South, Range 2 West |
| Murray 3-2A2 <u>43-013-30816</u> | Section 2, Township 1 South, Range 2 West |
| Chasel Hackford 2-10A1E <u>43-047-31421</u> | Section 10, Township 1 South, Range 1 East |
| Wilkerson 1-20Z1 <u>43-013-30942</u> | Section 20, Township 1 North, Range 1 West |
| Moon 1-23Z1 <u>43-047-31479</u> | Section 23, Township 1 North, Range 1 West |
| Coltharp 1-27Z1 <u>43-013-30151</u> | Section 27, Township 1 North, Range 1 West |
| Jensen 1-29Z1 <u>43-013-30725</u> | Section 29, Township 1 North, Range 1 West |
| Ute 1-30Z1 <u>43-013-30813</u> | Section 30, Township 1 North, Range 1 West |
| Dye 1-25Z2 <u>43-013-30659</u> | Section 25, Township 1 North, Range 2 West |
| Ute Tribal 3-35Z2 <u>43-013-31133</u> | Section 35, Township 1 North, Range 2 West |
| Horrocks 2-4A1 <u>43-013-30954</u> | Section 4, Township 1 South, Range 1 West |
| Helen Larsen 2-5A1 <u>43-013-30920</u> | Section 5, Township 1 South, Range 1 West |
| Chasel 2-17A1 <u>43-013-30732</u> | Section 17, Township 1 South, Range 1 West |
| LeBeau 1-34A1 <u>43-013-30590</u> | Section 34, Township 1 South, Range 1 West |
| Timothy 3-18A3 <u>43-013-30940</u> | Section 18, Township 1 South, Range 3 West |
| Fisher 1-19A3 <u>43-013-30535</u> | Section 19, Township 1 South, Range 3 West |
| Goodrich 1-24A4 <u>43-013-30760</u> | Section 24, Township 1 South, Range 4 West |
| Smith 2-25A4 <u>43-013-30776</u> | Section 25, Township 1 South, Range 4 West |
| State 1-14B1 <u>43-047-30818</u> | Section 14, Township 2 South, Range 1 West |
| Linmar 1-19B2 <u>43-013-30600</u> | Section 19, Township 2 South, Range 2 West |
| Christensen 2-8B3 <u>43-013-30780</u> | Section 8, Township 2 South, Range 3 West |
| Hansen 1-16B3 <u>43-013-30335</u> | Section 16, Township 2 South, Range 3 West |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Submit in triplicate
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

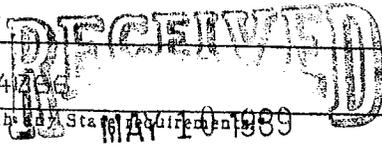
2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84206

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)
At surface
889' FWL, 1532' FSL (NWSW)

14. PERMIT NO.
43-013-30776

15. ELEVATIONS (Show whether DY, RT, OR, etc.)
6,418' BR



5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Carl Smith

9. WELL NO.
2-25A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T1S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|-------------------------|--------------------------|-----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | |
| | | WATER SHUT-OFF | <input type="checkbox"/> |
| | | FRACTURE TREATMENT | <input type="checkbox"/> |
| | | SHOOTING OR ACIDIZING | <input checked="" type="checkbox"/> |
| | | (Other) | <input type="checkbox"/> |
| | | REPAIRING WELL | <input type="checkbox"/> |
| | | ALTERING CASING | <input type="checkbox"/> |
| | | ABANDONMENT* | <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch perforations were isolated with a bridge plug and the well recompleted to the Green River Formation on 2/23/88. The intervals from 10,680' to 13,251' were perforated with 3 1/8" and 4" bullet guns shooting 2 and 3 spf, respectively. A total of 105 intervals and 280 holes were perforated.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 03-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BEST COPY AVAILABLE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET BY TELETYPE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lirnar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with applicable regulations. See also space 17 below.)
At surface
889' FWL, 1532' FSL (NWSW)

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Carl Smith

9. WELL NO.
2-25A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T1S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

RECEIVED
MAY 10 1989

14. PERMIT NO.
43-013-30776

15. ELEVATIONS (Show whether DF, AT, or BT)
6,418' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized the Green River perforations from 13,251' to 10,600' (200 perforations) with 10,000 gallons 15% HCL on 3/4/88. Acid contained corrosion inhibitor, clay stabilizer and demulsifier. Six hundred ball sealers were used for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 03-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON REVERSE SIDE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. BOX 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
889' FWL, 1532' FSL (NWSW)

14. PERMIT NO.
43-013-30776 *pow*

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,418' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CARL SMITH

9. WELL NO.
2-25A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T1S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input checked="" type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar Petroleum Company intends to workover the Green River interval (11,230' -11,700') in the Carl Smith 2-25A4 well. The correlative interval produces 240 BOPD in the Olsen 1-27A4 (two miles west of the Smith) and 180 BOPD in the Goodrich 1-24A4 (one mile north of the Smith).

Linmar hereby requests approval for the work to qualify for the tax credit under Section 59-5-102(4)

The workover procedure is attached.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12-10-90
BY: J. Matthews
*Procedure only
not tax credit*

18. I hereby certify that the foregoing is true and correct

SIGNED D. G. Howard TITLE Division Engineer DATE 11/28/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
Roosevelt, UT 84066

Carl Smith 2-25A4
AFE #L225A4-901
November 15, 1990

WELL DATA:

Packer: Baker 7" 32# R-3
Packer Depth: 10,610'
Top Perf: 10,600'
Bottom Perf: 13,250'
CIBP: 13,300'
Liner Top: 12,767'

PROCEDURE:

1. MIRUSU. Remove wellhead and install BOP. Release packer and POOH with tubing, pump cavity and packer.
2. Clean paraffin wax out of casing if necessary.
3. Pick up 7" 32# CIBP. RIH and set at 11,950'.
4. Pick up 7" 32# cement retainer. RIH and set at 11,810'. Block squeeze perfs from 11,827' to 11,914' with 100 sx cement.
5. Perforate the following DIL-GR Green River intervals:

| | | |
|-------|-------|-------|
| 11692 | 11494 | 11304 |
| 11690 | 11487 | 11299 |
| 11683 | 11471 | 11292 |
| 11675 | 11459 | 11281 |
| 11671 | 11442 | 11271 |
| 11661 | 11435 | 11269 |
| 11654 | 11433 | 11263 |
| 11632 | 11412 | 11261 |
| 11625 | 11410 | 11259 |
| 11620 | 11401 | 11257 |
| 11608 | 11396 | 11249 |
| 11600 | 11394 | 11247 |
| 11583 | 11361 | 11245 |
| 11581 | 11359 | |
| 11565 | 11315 | |

44 intervals
132 perfs

6. PU 7" R-3 packer and pump cavity. RIH and set packer @ 10,600'. Remove BOP and install wellhead. RDSU.
7. Return well to production. Acidize as necessary.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Fee |
| 2. NAME OF OPERATOR Linmar Petroleum Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 889' FWL, 1532' FSL (NWSW) | | 8. FARM OR LEASE NAME Carl Smith |
| 14. PERMIT NO. 43-013-30776 POW | | 9. WELL NO. 2-25A4 |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,418' GR | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T15, R4W |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Green River perforations from 10,680' to 11,784' were acidized with 5,000 gallons 15% HCL with MSR 100 additives on 1/12/91. Four hundred ball savers were dropped for diversion.

RECEIVED
FEB 12 1991
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Production Engineer DATE 07-Feb-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|--|
| <p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Lirmar Petroleum Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 889' FWL, 1532' FSL (NWSW)</p> <p>14. PERMIT NO. 43-013-30776</p> <p>15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6,418' GR</p> | <p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Carl Smith</p> <p>9. WELL NO. 2-25A4</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T1S, R4W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p> |
|--|--|

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A CIBP was set at 11,950' to isolate the lower GR perforations and additional GR intervals were perforated on 12/28/90. The existing perforations from 11,817' to 11,914' were squeezed off with 100 sacks class G cement. The intervals from 11,245' to 11,692' were shot with 4" casing guns shooting 3 JSPF. A total of 41 intervals were perforated with 123 perforations.

RECEIVED

FEB 12 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 07-Feb-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number:
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Linmar Petroleum Company

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

9. Well Name and Number
Carl Smith 2-25A4

10. API Well Number
43-013-30776

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
 Footage : **889' FWL, 1532' FSL (NWSW)** County : **Duchesne**
 Q. Sec. T., R., M. : **Sec. 25, T1S, R4W** State : **Utah**
USM

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give azimuth, locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River intervals from 10,402' to 11,692' were acidized with 5,000 gallons 15% HCL acid on 5/15/93. The acid contained MSR additives and scale inhibitor.

RECEIVED

JUN 29 1993

DIVISION OF
 OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

[Signature]

Title **Petroleum Engineer**

Date **27-11-93**

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT-- for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Carl Smith 2-25A4

2. Name of Operator
Linmar Petroleum Company

10. API Well Number
43-013-30776

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
Footage : **889' FWL, 1532' FSL (NWSW)** County : **Duchesne**
QQ Sec, T, R, M : **Sec. 25, T1S, R4W** State : **Utah**
USM

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)
 Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Multiple Completion
 Other
 New Construction
 Pull or Alter Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)
 Abandonment *
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Other
 New Construction
 Pull or Alter Casing
 Shoot or Acidize
 Vent of Flare
 Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar intends to plug and abandon this well. Please find attached a plugging procedure, a wellbore diagram showing the current configuration, and a wellbore diagram showing the proposed configuration after plugging.

RECEIVED

NOV 16 1993

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/19/93
BY: [Signature]
as per attached stipulation

14. I hereby certify that the foregoing is true and correct.

Name & Signature: [Signature]

Title **Division Engineer**

Date **11-Nov-93**

(State Use Only)

LINMAR PETROLEUM COMPANY
Roosevelt, UT 84066
Carl Smith 2-25A4
AFE #L225A4-931

November 12, 1993

WELL DATA:

Liner Top @ 12,767'
7" Baker R-3 @ 10,352'
Bottom Perforation 15,990'
Top Perforation 10,402'

PROCEDURE:

1. MIRUSU, NDWH, NUBOP.
2. Release packer and pull production tubing and pump cavity. Clean casing as necessary.
3. Pick up 7" CIBP. RIH and set cast iron bridge plug at 10,350'. Spot 200' cement plug on top of CIBP.
4. Displace well bore with mud up to surface casing shoe at 2991'.
5. Spot 200' cement plug inside 7" casing across surface casing shoe. Pull above cement and displace well bore to surface with mud. Pull tubing out of well.
6. Pump down surface casing and fill 9 5/8" - 7" casing annulus with 250 sacks 50-50 Pozmix and 100 sacks 10-2 RFC cement.
7. Cut off casing head. Run 5 joints tubing in well and fill casing to surface with class G cement. Top off 9 5/8" - 7" casing annulus with cement.
8. Install dry hole marker.
9. Disassemble surface equipment and remove from location.
10. Reclaim location.

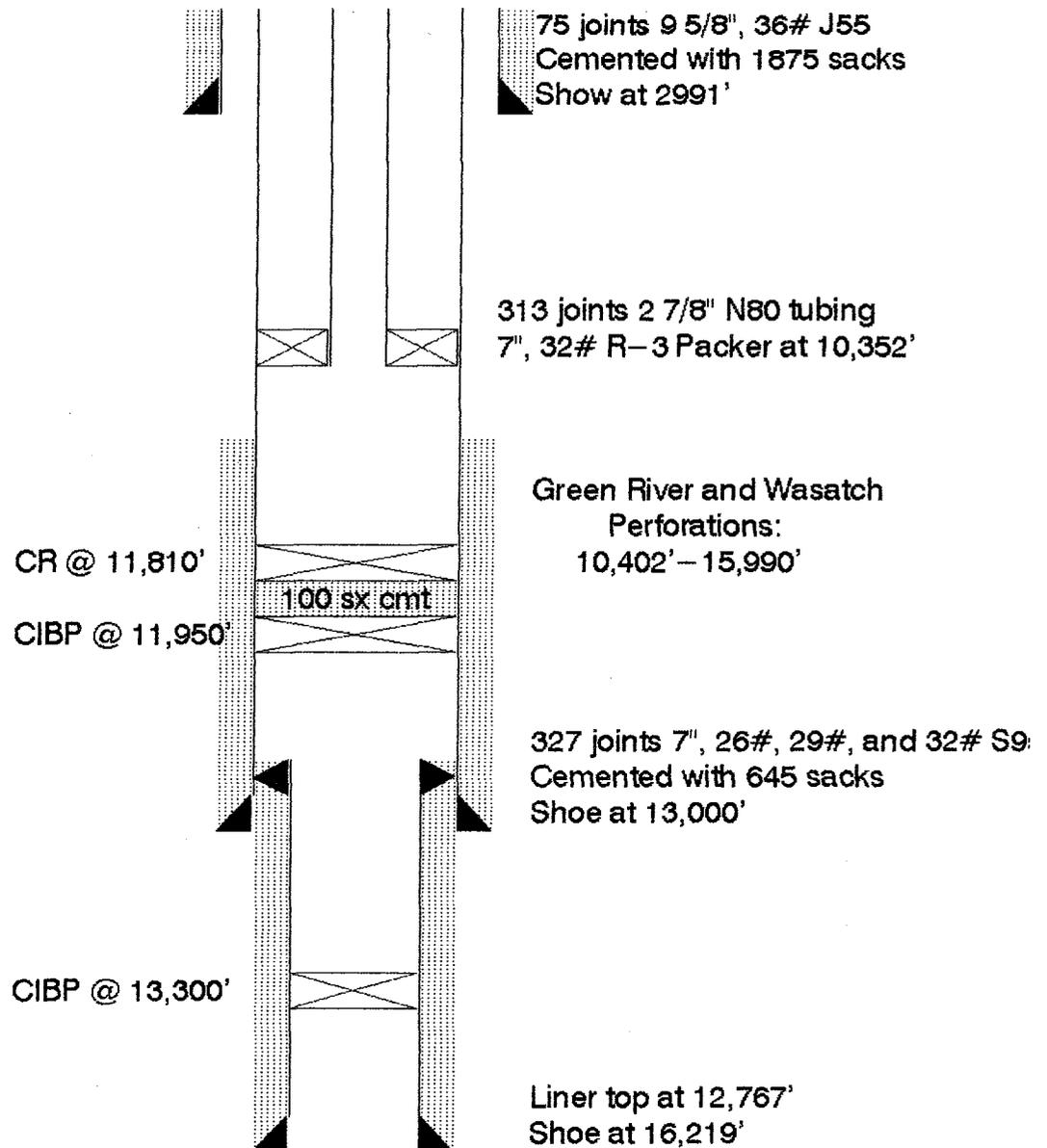
dgh 10/26/93

LINMAR PETROLEUM COMPANY

CARL SMITH 2-25A4

November 8, 1993

Wellbore Diagram Current Configuration

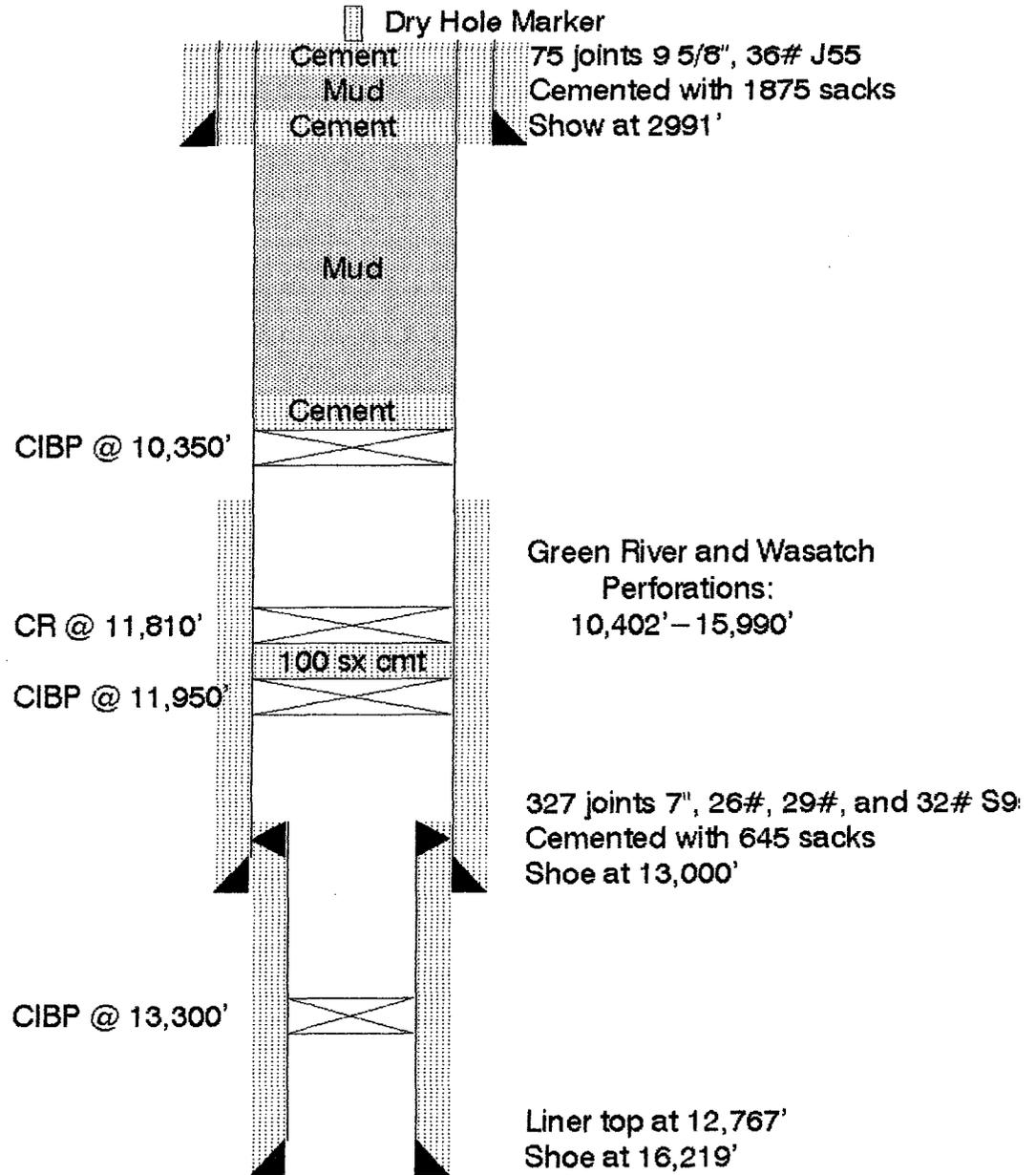


LINMAR PETROLEUM COMPANY

CARL SMITH 2-25A4

November 8, 1993

Wellbore Diagram After Plug & Abandonment





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

STIPULATIONS FOR PLUGGING AND ABANDONMENT
CARL SMITH 2-25A4
SECTION 25, TOWNSHIP 1 SOUTH, RANGE 4 WEST
DUCHESNE COUNTY, UTAH
API # 43-013-30776

1. After step 3, pressure test casing to 500 psi for 15 min. If casing does not test locate leak, repair and retest.
2. In step 4, displace mud to $\pm 3850'$. Pump balanced cement plug from $\pm 3850'$ to 3750' across the Base of Moderately Saline Water @ $\pm 3805'$.
3. Notify DOGM 24 hrs. prior to plugging.

JM Matthews



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Linmar Petroleum Company

3. Address and Telephone No.
P.O. Box 1327, Roosevelt, Utah 84066 722-4546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec. 25, T1S, R4W
889' FWL, 1532' FSL (NWSW)
6,418' GL**

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
96-36

8. Well Name and No.
Carl Smith 2-25A4

9. API Well No.
43-013-30776

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State
Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

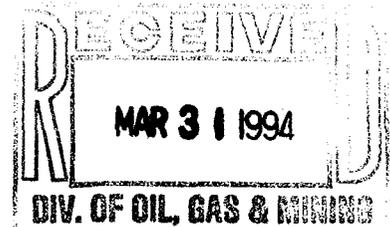
| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Tank Bottom Disposal |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The production tanks were closed out and the tank bottoms hauled to disposal on March 18, 1994. 27 bbls from Tank #2 and 13.4 bbls from Tank #3 were hauled to the Allred 2-16A3 water disposal well.

Verbal approval was obtained from Ed Foresman prior to hauling the bottoms to disposal.



14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Division Engineer Date 28-Mar-94

(This space is designated for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| | |
|--------------|-------------------------------------|
| Routing | |
| 1-LEO 7-PL | <input checked="" type="checkbox"/> |
| 2-LWP 8-SJ | <input checked="" type="checkbox"/> |
| 3-D2259-FILE | <input checked="" type="checkbox"/> |
| 4-VLC | <input checked="" type="checkbox"/> |
| 5-RJF | <input checked="" type="checkbox"/> |
| 6-LWP | <input checked="" type="checkbox"/> |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) COASTAL OIL & GAS CORP
 (address) PO BOX 749
DENVER CO 80201-0749
 phone (303) 572-1121
 account no. N 0230(B)

FROM (former operator) LINMAR PETROLEUM COMPANY
 (address) 7979 E TUFTS AVE PKWY 604
DENVER CO 80237
C/O COASTAL OIL & GAS CORP
 phone (303) 773-8003
 account no. N 9523(A)

Well(s) (attach additional page if needed): *CA'S

| | | | | | | | | | | | | | | |
|------|---------------------------|------|--------------|---------|-------|-----|----|-----|----|-----|----|-------|-------|--------|
| Name | *RHOADES MOON 1-36B5/GR | API: | 43-013-30289 | Entity: | 4765 | Sec | 36 | Twp | 2S | Rng | 5W | Lease | Type: | FEE |
| Name | *LINDSAY RUSSELL 1-32B4 | API: | 43-013-30308 | Entity: | 4770 | Sec | 32 | Twp | 2S | Rng | 4W | Lease | Type: | FEE |
| Name | *DYE 1-25Z2/GR-WS | API: | 43-013-30659 | Entity: | 9111 | Sec | 25 | Twp | 1N | Rng | 2W | Lease | Type: | FEE |
| Name | *WILDLIFE RES. 1-33B5/GR | API: | 43-013-30649 | Entity: | 9132 | Sec | 33 | Twp | 2S | Rng | 5W | Lease | Type: | FEE |
| Name | *CARL SMITH 2-25A4/GR-WS | API: | 43-013-30776 | Entity: | 9137 | Sec | 25 | Twp | 1S | Rng | 4W | Lease | Type: | FEE |
| Name | *CHASEL-HACKFORD 2-10-A11 | API: | 43-047-31421 | Entity: | 9400 | Sec | 10 | Twp | 1S | Rng | 1E | Lease | Type: | FEE |
| Name | *UTE TRIBAL 2-21C7/GR-WS | API: | 43-013-31026 | Entity: | 10320 | Sec | 21 | Twp | 3S | Rng | 7W | Lease | Type: | INDIAN |

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-16-95)*
6. Cardex file has been updated for each well listed above. *(11-20-95)*
7. Well file labels have been updated for each well listed above. *(11-20-95)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-16-95)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/*no*) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

** U605382-1 (80,000) "United Pacific Ins. Co."*

- See* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- See* 3. The former operator has requested a release of liability from their bond (yes/*no*) ____ . Today's date *July 6,* 19 *95*. If yes, division response was made by letter dated _____ 19 ____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19 ____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: *November 30* 19 *95*.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

951115 BIA / Apr. 11-3-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|---------------------------|--------|------------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| RHOADES MOON 1-36B5 | | | | | | | | |
| 4301330289 | 04765 | 02S 05W 36 | GR-WS | | | 96-000113 | FEE | |
| LINDSAY RUSSELL 1-32B4 | | | | | | | | |
| 4301330308 | 04770 | 02S 04W 32 | GR-WS | | | 96-000116 | FEE | |
| WILDLIFE RESOURCES 1-33B5 | | | | | | | | |
| 4301330649 | 09132 | 02S 05W 33 | GR-WS | | | UTO80492840726 | FEE | |
| CARL SMITH 2-25A4 | | | | | | | | |
| 4301330776 | 09137 | 01S 04W 25 | GR-WS | | | 96-000036 | FEE | |
| CHASEL-HACKFORD 2-10-A1E | | | | | | | | |
| 4304731421 | 09400 | 01S 01E 10 | GR-WS | | | UTO80149860693 | FEE | |
| UTE TRIBAL 2-21C7 | | | | | | | | |
| 1331026 | 10320 | 03S 07W 21 | GR-WS | | | 96-000112 | INDIAN | |
| TOTALS | | | | | | | | |

COMMENTS: X950913 when chg'd to Coastal set up under N0230 (B)

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

memorandum

DATE: November 6, 1995

REPLY TO
ATTN OF: *Coody* Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

to: Bureau of Land Management, Vernal District Office

RECEIVED
NOV 15 1995

We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communization Agreements (CA) listed below:

| CA Number | Sec./ Twnshp/Rng | Legal Descrip. | Acres |
|-----------------|---------------------|-------------------|--------|
| 96-000116 | 32-2S-4W | All | 657.77 |
| UT080I49-84C726 | 33-2S-5W | All | 640.0 |
| 96-000036 | 25-1S-4W | All | 640.0 |
| 96-000112 | 21-3S-7W | ALL | 640.0 |
| UT080I49-86C693 | 10-1S-1E | ALL | 640.0 |
| 96-000113 | 36-2S-5W | ALL | 640.0 |

The enclosed instruments were approved on November 3, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

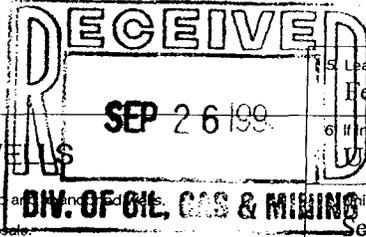
3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)
*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:
LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

None

7. Permit Agreement Name:

See attached list.

| | |
|---|--|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 8. Well Name and Number: See attached list. |
| 2. Name of Operator: Coastal Oil & Gas Corporation | 9. API Well Number: See attached list. |
| 3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476 | 10. Field and Pool, or Wildcat: Altamont/Bluebell |
| 4. Location of Well Footages: See attached list. County: See attached list. QQ, Sec., T., R., M.: State: Utah | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Abandonment * |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Casing Repair |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Fracture Treat |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Other |
| <input checked="" type="checkbox"/> Other Change of operator. | |
| Approximate date work will start <u>9/8/94</u> | Date of work completion _____ |

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

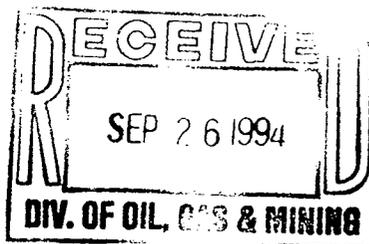
OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13. Name & Signature: Bonnie Shuder Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

| WELL NAME | API # | FOOTAGES | LOCATION | COUNTY | LEASE DESIGNATION | TRIBE NAME | CA # | BOND # |
|---------------------------|--------------|-----------------------|------------------------------|-----------------|-------------------|------------|----------------|----------------|
| Allred 1-16A3 | 43-013-30232 | 700' FNL & 1280' FEL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Allred 2-16A3 | 43-013-30361 | | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Barrett 1-34A3 | 43-013-30323 | 713' FNL & 1387' FEL | Section 34, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Belcher 2-33B4 | 43-013-30907 | 2348' FNL & 1085' FWL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Birch 1-35A5 | 43-013-30233 | 757' FNL & 1024' FEL | Section 35, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Birch 2-35A5 | 43-013-30362 | | Section 35, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 1-25B4 | 43-013-30668 | 778' FNL & 1627' FEL | Section 25, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 1-27B4 | 43-013-30185 | 1244' FNL & 1464' FEL | Section 27, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 2-35B5 | 43-013-30908 | 2432' FNL & 1648' FWL | Section 35, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 2-38B4 | 43-013-31008 | 1226' FSL & 1933' FWL | Section 3, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brown 2-28B5 | 43-013-30718 | 1777' FSL & 1413' FWL | Section 28, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000068 | 102102, 962270 |
| Carl Smith 2-25A4 | 43-013-30776 | | Section 25, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000036 | 102102, 962270 |
| Chandler 2-5B4 | 43-013-31000 | 466' FSL & 1180' FWL | Section 5, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Chasel 2-17A1 | 43-013-30732 | 1379' FSL & 1360' FWL | Section 17, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | VR49184680C | 102102, 962270 |
| Chasel Hackford 2-10A1E | 43-047-31421 | 1120' FSL & 1120' FEL | Section 10, T1S, R1E, U.S.M. | Uintah | Fee | Ute | UT08014986C693 | 102102, 962270 |
| Chasel Miller 2-1A2 | 43-013-30360 | | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Christensen 2-26A5 | 43-013-30905 | 776' FSL & 1467' FWL | Section 26, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Christensen 2-8B3 | 43-013-30780 | 1880' FSL & 1694' FWL | Section 8, T2S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Christensen 3-4B4 | 43-013-31142 | 804' FSL & 1943' FWL | Section 4, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Christman Blann 1-31B4 | 43-013-30198 | 1257' FNL & 1552' FEL | Section 31, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Clark 2-9A3 | 43-013-30876 | | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Duncan 3-1A2 | 43-013-31135 | 1097' FSL & 702' FWL | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Dye 1-25Z2 | 43-013-30659 | 1520' FSL & 1520' FEL | Section 25, T1N, R2W, U.S.M. | Duchesne | Fee | Ute | UT08049P84C723 | 102102, 962270 |
| D. Moon 1-25Z1 | 43-047-31479 | | Section 23, T1N, R1W, U.S.M. | Uintah | Fee | Ute | | 102102, 962270 |
| Ellsworth 2-5B4 | 43-013-30898 | 1580' FSL & 1580' FWL | Section 8, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Ellsworth 2-9B4 | 43-013-31138 | 2976' FNL & 2543' FWL | Section 9, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Evans 1-31A4 | 43-013-30067 | 1987' FNL & 1973' FEL | Section 31, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Fieldsted 2-27A4 | 43-013-30915 | 1496' FSL & 1718' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Fisher 1-16A1 | 43-013-30737 | 1527' FSL & 834' FEL | Section 16, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184672C | 102102, 962270 |
| Fisher 1-19A1 | 43-013-30535 | 1609' FNL & 1671' FEL | Section 19, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Fisher 1-7A3 | 43-013-30131 | 1980' FNL & 2080' FEL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Fisher 2-6A3 | 43-013-30984 | 404' FSL & 596' FEL | Section 6, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Ford 2-36A5 | 43-013-30911 | 1113' FSL & 1659' FWL | Section 36, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Goodrich 1-24A4 | 43-013-30760 | 1106' FNL & 1599' FEL | Section 24, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184703C | 102102, 962270 |
| Griffith 1-33B4 | 43-013-30288 | 1307' FNL & 1512' FEL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Hansen 1-16B3 | 43-013-30617 | 2088' FSL & 1760' FWL | Section 16, T2S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Horrocks 1-3A1 | 43-013-30171 | 2502' FNL & 2141' FWL | Section 3, T1S, R1W, U.S.M. | Duchesne/Uintah | Fee | Ute | | 102102, 962270 |
| Horrocks 2-4A1 | 43-013-30954 | 1678' FNL & 1520' FEL | Section 4, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014985C701 | 102102, 962270 |
| Jacobson 2-12A4 | 43-013-30985 | 1104' FSL & 2417' FWL | Section 12, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | UT08014986C685 | 102102, 962270 |
| Jenkins 3-16A3 | 43-013-30877 | 1085' FSL & 1905' FWL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Jensen 1-29Z1 | 43-013-30725 | 1331' FSL & 2424' FEL | Section 29, T1N, T1W, U.S.M. | Duchesne | Fee | Ute | VR49184681C | 102102, 962270 |
| Jensen 1-31A5 | 43-013-30186 | 1380' FNL & 1244' FEL | Section 31, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Jensen 2-29A5 | 43-013-30974 | 1085' FSL & 1528' FWL | Section 29, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Jessen 1-15A1 | 43-013-30817 | 2417' FNL & 1514' FEL | Section 15, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184692C | 102102, 962270 |
| Jessen 1-17A4 | 43-013-30173 | 1182' FNL & 1130' FEL | Section 17, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| LeBeau 1-34A1 | 43-013-30590 | | Section 34, T1S, R1W, U.S.M. | Duchesne/Uintah | Fee | Ute | VR49184694C | 102102, 962270 |
| Lindsay Russell 1-32B4 | 43-013-30308 | 1320' FNL & 1320' FEL | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Lindsay Russell 2-32B4 | 43-013-30371 | | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Linmar 1-19B2 | 43-013-30600 | 2032' FNL & 2120' FWL | Section 19, T2S, R2W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Marshall 1-20A3 | 43-013-30193 | 565' FNL & 1821' FEL | Section 20, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Morris 2-7A3 | 43-013-30977 | 2473' FSL & 580' FWL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Murray 3-2A2 | 43-013-30816 | 2211' FNL & 2257' FWL | Section 2, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Olsen 1-27A4 | 43-013-30064 | 1200' FNL & 1200' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Oman 2-32A4 | 43-013-30904 | 754' FSL & 1140' FWL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Oman 2-4B4 | 43-013-30645 | 1536' FSL & 1849' FWL | Section 4, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Powell 2-8A3 | 43-013-30979 | 661' FSL & 1114' FWL | Section 8, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | NRM-715 | 102102, 962270 |
| Rhodes Moon 1-35B5 | 43-013-30155 | 870' FNL & 960' FEL | Section 35, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Rhodes Moon 1-36B5 | 43-013-30289 | | Section 36, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000113 | 102102, 962270 |
| Timothy 1-9A3 | 43-013-30321 | 1491' FNL & 1646' FEL | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Timothy 3-18A3 | 43-013-30940 | | Section 18, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000132 | 102102, 962270 |
| Warren 1-32A4 | 43-013-30174 | 1799' FNL & 1104' FEL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Wildlife Resources 1-33B5 | 43-013-30649 | 1804' FNL & 1603' FEL | Section 33, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | UT08049184C726 | 102102, 962270 |
| Wilkerson 1-20Z1 | 43-013-30942 | 1523' FSL & 1509' FEL | Section 20, T1N, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014986C680 | 102102, 962270 |
| Wimmer 2-27B4 | 43-013-30941 | 904' FNL & 886' FWL | Section 27, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

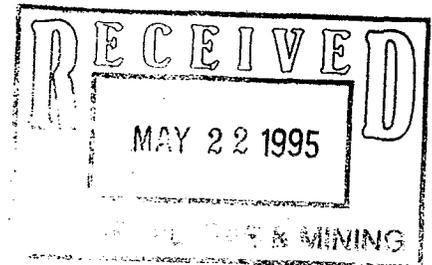
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:


L. M. Rohleder
Vice President of Managing
General Partner

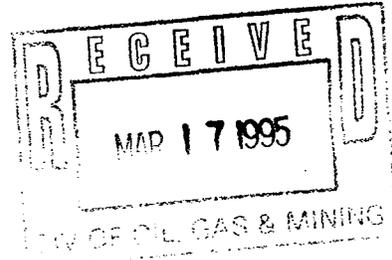
LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

A handwritten signature in cursive script, appearing to read "L. M. Rohleder", written over a horizontal line.

L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

5. Lease Designation and Serial Number:
Free

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:
See attached list.

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
See attached list.

2. Name of Operator:
Linmar Petroleum Company

9. API Well Number:
See attached list.

3. Address and Telephone Number:
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

10. Field and Pool, or Wildcat:
Altamont/Bluebell

4. Location of Well
Footages: See attached list.
QQ, Sec., T., R., M.:

County: See attached list.
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature: BY: L. M. ROHLER *L. M. Rohleder*

V.P. OF MANAGING
Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

| WELL NAME | API # | FOOTAGES | LOCATION | COUNTY | LEASE DESIGNATION | TRIBE NAME | CA # | BOND # |
|---------------------------|---------------------------|-----------------------|------------------------------|-----------------|-------------------|------------|----------------|----------------|
| Allred 1-16A3 | 43-013-30232 | 700' FNL & 1280' FEL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Allred 2-16A3 | 43-013-30091 <i>30361</i> | | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Belcher 2-33B4 | 43-013-30907 | 2348' FNL & 1085' FWL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Brown 2-28B5 | 43-013-30718 | 1777' FSL & 1413' FWL | Section 28, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000068 | 102102, 962270 |
| | 43-013-30776 | | Section 25, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000036 | 102102, 962270 |
| Chasel 2-17A1 | 43-013-30732 | 1379' FSL & 1360' FWL | Section 17, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | 96-000036 | 102102, 962270 |
| Chase Hackford 2-10A1E | 43-047-31421 | 1120' FSL & 1120' FEL | Section 10, T1S, R1E, U.S.M. | Uintah | Fee | Ute | VR49184680C | 102102, 962270 |
| Chasel Miller 2-1A2 | 43-013-30360 | | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014986C693 | 102102, 962270 |
| Clark 2-9A3 | 43-013-30876 | | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Duncan 3-1A2 | 43-013-31135 | 1097' FSL & 702' FWL | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Dye 1-25Z2 | 43-013-30659 | 1520' FSL & 1520' FEL | Section 25, T1N, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Fieldsted 2-27A4 | 43-013-30915 | 1496' FSL & 1718' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | UT08049P84C723 | 102102, 962270 |
| Fisher 1-16A4 | 43-013-30737 | 1527' FSL & 834' FEL | Section 16, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Fisher 1-7A3 | 43-013-30131 | 1980' FNL & 2080' FEL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | VR49184672C | 102102, 962270 |
| Goodrich 1-24A4 | 43-013-30760 | 1106' FNL & 1599' FEL | Section 24, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Griffith 1-33B4 | 43-013-30288 | 1307' FNL & 1512' FEL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184703C | 102102, 962270 |
| Horrocks 2-4A1 | 43-013-30954 | 1678' FNL & 1520' FEL | Section 4, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Jacobson 2-12A4 | 43-013-30985 | 1104' FSL & 2417' FWL | Section 12, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | UT08014985C701 | 102102, 962270 |
| Jenkins 3-16A3 | 43-013-30877 | 1085' FSL & 1905' FWL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | UT08014986C685 | 102102, 962270 |
| Jensen 1-29Z1 | 43-013-30725 | 1331' FSL & 2424' FEL | Section 29, T1N, T1W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Jessen 1-15A4 | 43-013-30817 | 2417' FNL & 1514' FEL | Section 15, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184681C | 102102, 962270 |
| LeBeau 1-34A1 | 43-013-30590 | | Section 34, T1S, R1W, U.S.M. | Duchesne/Uintah | Fee | Ute | VR49184692C | 102102, 962270 |
| Lindsay Russell 1-32B4 | 43-013-30308 | 1320' FNL & 1320' FEL | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Lindsay Russell 2-32B4 | 43-013-30371 | | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Morris 2-7A3 | 43-013-30977 | 2473' FSL & 580' FWL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Olsen 1-27A4 | 43-013-30064 | 1200' FNL & 1200' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Oman 2-32A4 | 43-013-30904 | 754' FSL & 1140' FWL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Powell 2-8A3 | 43-013-30979 | 661' FSL & 1114' FWL | Section 8, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | NRM-715 | 102102, 962270 |
| Thompson Moor 1-36B5 | 43-013-30289 | | Section 36, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000113 | 102102, 962270 |
| Timothy 1-9A3 | 43-013-30321 | 1491' FNL & 1646' FEL | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Timothy 3-18A3 | 43-013-30940 | | Section 18, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000132 | 102102, 962270 |
| Warren 1-32A4 | 43-013-30174 | 1799' FNL & 1104' FEL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Wildlife Resources 1-33B5 | 43-013-30649 | 1804' FNL & 1603' FEL | Section 33, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | UT08049184C726 | 102102, 962270 |
| Wilkerson 1-20Z1 | 43-013-30942 | 1523' FSL & 1509' FEL | Section 20, T1N, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014986C680 | 102102, 962270 |

SEP 26 1994

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Carl Smith #2-25A4

9. API Well Number:

43-013-30776

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

889' FWL & 1532' FSL

County:

Duchesne

QQ, Sec., T., R., M.:

NWSW Section 25-T1S-R4W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached P&A procedure for work to be performed on the subject well.

RECEIVED
AUG 24 1995

13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date: 08/22/95

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/28/95

BY: JAY Matthews

as per attached stipulations

CARL SMITH 2-25A4
Section 24 T1S R4W
Altamont Field
Duchesne Co. Utah

WELL DATA

| | | |
|--------------|----------|-------------------|
| Location: | 1584 FSL | 1562 FWL |
| Elevation: | 6413' GL | 6436' KB |
| Total Depth: | 16,219' | 11,810' Cmt retrn |

Casing: 13-3/8" 54.5# J-55 ST&C set @ 416'. Cmt'd w/480 sx.
9-5/8" 36# J-55 ST&C set @ 2991'. Cmt'd w/1675 sx.
7" 107 jts 29# C-95 LT&C, 98 jts 26# C-95 LT&C, 1 shoe
jt 32# C-95 set @ 12,999'. Cmt'd w/ 645 sx.
5" 18# P-110 FJP Hydrill set @ 16,219'. TOL @ 12,767'.
Cmt'd w/275 sx.

TUBULAR DATA

| <u>Description</u> | <u>ID</u> | <u>Drift</u> | <u>Capacity</u> <u>(BPF)</u> | <u>Burst</u> <u>(PSI)</u> | <u>Collapse</u> <u>(PSI)</u> |
|--------------------|-----------|--------------|---------------------------------|------------------------------|---------------------------------|
| 13-3/8" 54.5 J-55 | 12.615 | 12.459 | .1545 | 2730 | 1130 |
| 9-5/8" 36# J-55 | 8.921 | 8.765 | .0773 | 3520 | 2020 |
| 7" 26# C-95 | 6.276 | 6.151 | .0382 | 6790 | 5250 |
| 7" 29# C-95 | 6.184 | 6.059 | .0371 | 7650 | 6760 |
| 5" 18# P-110 | 4.276 | 4.151 | .0177 | 19000 | 16800 |

WELL HISTORY

See Detail

PRESENT STATUS

SI

CARL SMITH 2-25A4
Section 25 T1S R4W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. Kill well if necessary. Rlse R-3 pkr which is set @ 10,352'. NDWH NUBOP. POOH w/tbg, cavity and pkr.
2. RIH w/CIBP on 2-7/8" tbg. Set CIBP @ 10,350'. PUH and spot 100' cmt plug on top of CIBP (approx 18 sx.). PU and circ hole with 9 ppg mud laden fluid. POOH.
3. MIRU Wireline Co. Run freept. TOC @ 9550' CBL dated 12-23-83. Cut off csg above freept but not below 3000'. POOH w/csg.
4. RIH w/2-7/8" tbg. Spot cmt plug across 7" casing stub and 9-5/8" shoe from 3150' to 2800' (approx 100 sx). PUH spot 150' surface plug (approx 55 sx).
5. Pressure test 9-5/8" x 13-3/8" annulus. If pressure leaks off. Sqz w/cmt.
6. P & A well.

CARL SMITH 2-25A4

Sec 25; 1S; 4W

AFE'd to P&A

Average Production:

BOPD

BWPD

MCFD

Downhole Pump:

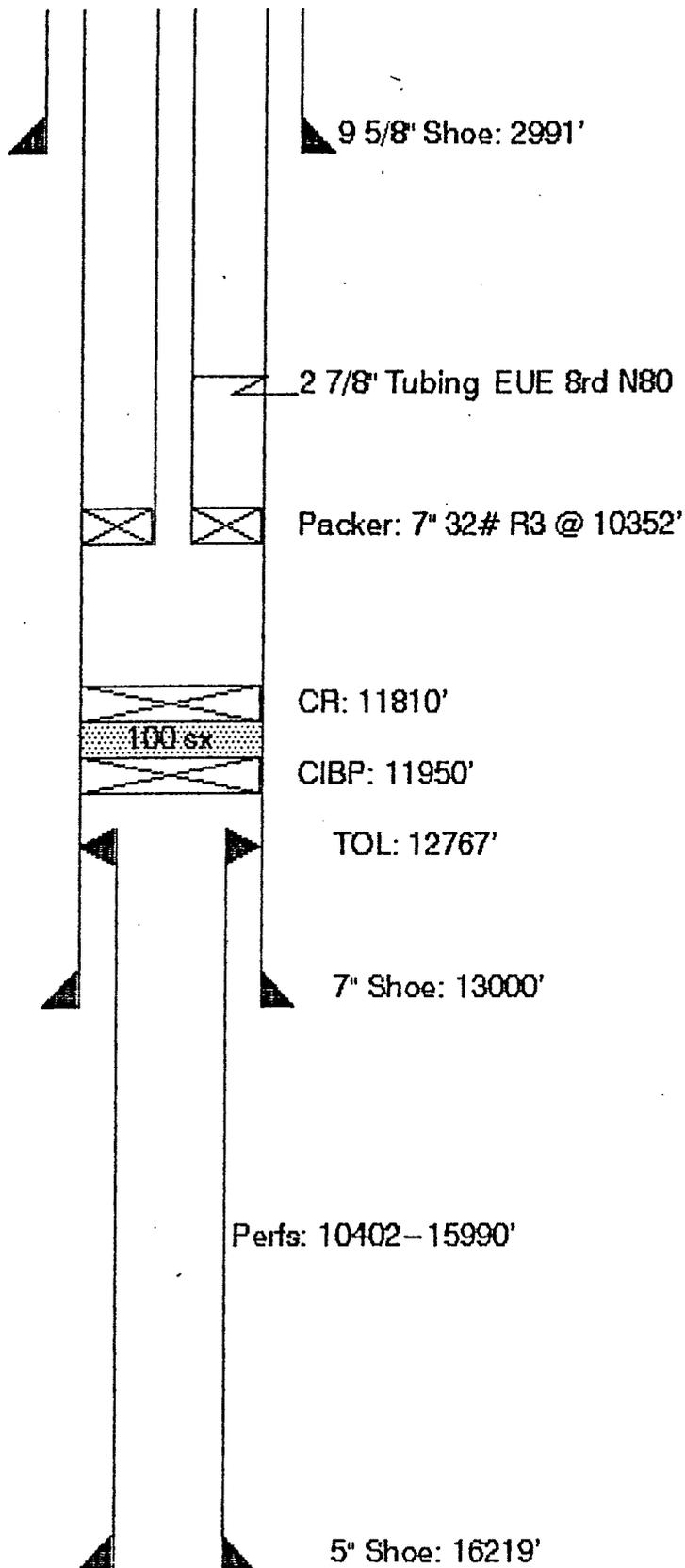
Surface Equipment:

J165 transmission

Comments:

Tanks closed out for P&A

Ugly pit



CARL SMITH 2-25A4

Sec 25; 1S; 4W

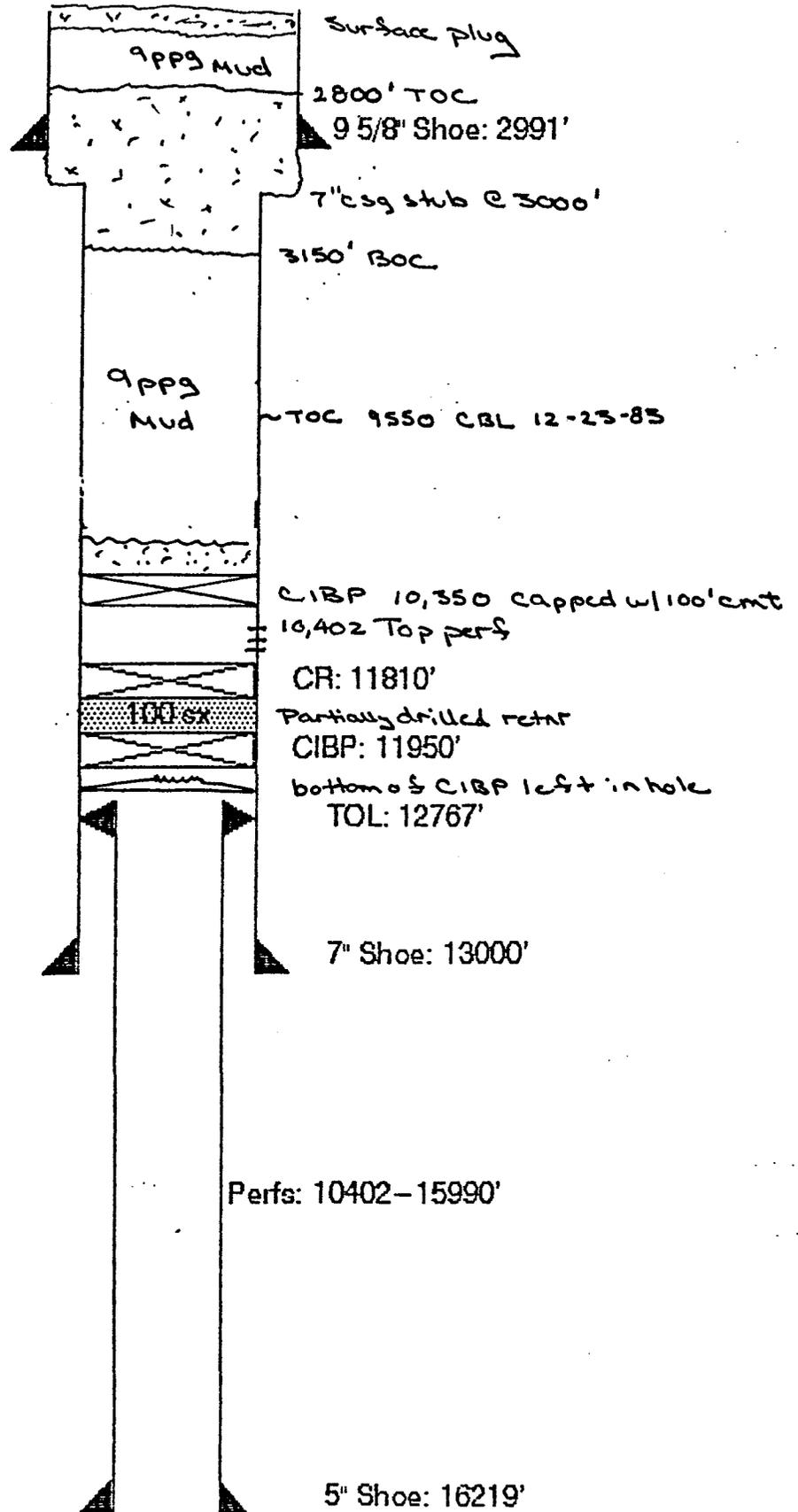
Proposed P & A Schematic
4/24/95

Average Production:
BOPD
BWPD
MCFD

Downhole Pump:

Surface Equipment:
J165 transmission

Comments:
Tanks closed out for P&A





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

STIPULATIONS FOR PLUGGING AND ABANDONMENT
CARL SMITH #2-25A4
SECTION 25, TOWNSHIP 01 SOUTH, RANGE 04 WEST
DUCHESNE COUNTY, UTAH
API #43-013-30776

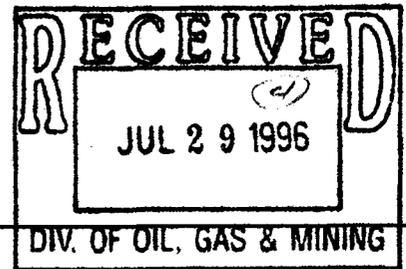
August 28, 1995

1. Notify DOGM 24 hours prior to plugging.
2. After circulating hole with 9 ppg. mud, POH to \pm 3850' set 100' balanced cement plug.
3. Pressure testing the annular space is not acceptable; therefore, the casing head will be cut off and all annulus at the surface will be filled with cement.
4. If plugging is contracted out an oil field welder will be used for cutting and welding of the dryhole marker or plate.

A handwritten signature in black ink, appearing to be 'JAM', located at the bottom right of the document.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
RECORD OF ABANDONMENT OPERATIONS



COMPANY NAME: ANR PRODUCTION CO.

WELL NAME: CARL SMITH 2-25A4

QTR/QTR: NW/SW SECTION: 25 TOWNSHIP: 1S RANGE: 4W

COUNTY: DUCHESNE API NO: 43-013-30776

INSPECTOR: DAVID W. HACKFORD TIME: VARIOUS DATE: 7/14-7/17

SURFACE CASING SHOE DEPTH 2991' CASING PULLED YES X NO

CASING PULLED: SIZE 7" 32# CUT DEPTH 2960' FT/CSG RECOVERED 2960'

CASING TESTED YES NO X TESTED TO: PSI TIME: MIN:

CEMENTING COMPANY: BASIN CEMENT

CEMENTING OPERATIONS: P&A WELL: X

PLUG 1. SET: FROM 10342 FT. TO 10242 FT. TAGGED YES NO X

SLURRY: CLASS G, 15.8 WEIGHT, 1.15 YIELD, HEAT. 20 SACKS TOTAL.

PLUG 2. SET FROM 3828 FT. TO 3728 FT. TAGGED YES NO X

SLURRY: SAME AS ABOVE, 20 SACKS TOTAL.

PLUG 3. SET FROM 3105 FT. TO 2799 FT. TAGGED YES X NO

SLURRY: SAME AS ABOVE, 150 SACKS TOTAL.

PLUG 4. SET FROM FT. TO FT. TAGGED YES NO

SLURRY:

SURFACE PLUG: FROM 150 FT. TO 0 FT.

ALL ANNULUS CEMENTED TO SURFACE: YES X NO

PLUGGING FLUID TYPE: 4 DRUMS PACKER FLUID CORTRON R2383 MIXED WITH PRODUCTION WATER

PERFORATIONS: FROM 10402 FT. TO 15990 FT.
FROM FT. TO FT.

1 CIBP SET: 10342'

2 CIBP SET:

ABANDONMENT MARKER: PLATE: X PIPE: CORRECT INFORMATION: Y

COMMENTS: THREE SHOTS WERE NECESSARY TO PART CASING BUT THE FIRST TWO WERE ABOVE RECOVERY POINT.

Lease: CARL SMITH
Well #: 2-25A4

API #: 43-013-30776-
Location: Sec 25 Twn 01S Rng 04W
County: DUCHESNE
State: UTAH
Field: ALTAMONT
Operator: COASTAL OIL AND GAS

Spud Date: 08/30/1983
KB: 6436
TD: 16219

Comp Date: 02/01/1984
ELEV: 6413
PBD: 16170

| Start | Size | Description |
|---------|---------|-------------------------------------|
| 0.0 | 17.500 | Hole: CONDUCTOR |
| 416.0 | 416.0 | |
| 0.0 | | Cement: 480 SXS CL G +3% |
| 416.0 | 416.0 | CACL+1//4#/SX FLOCELE GOOD RETURNS |
| 0.0 | 13.375 | Casing: 54.5# J-55 ST&C |
| 416.0 | 416.0 | |
| 0.0 | 9.625 | Casing: 36# J-55 ST&C |
| 2991.0 | 2991.0 | |
| 0.0 | | Cement: CMT W/1675 SXS. +5# |
| 2991.0 | 2991.0 | GILSONITE+1/4#CELLO FLAKE+200SXS CL |
| 416.0 | 12.250 | Hole: SURFACE |
| 2995.0 | 2579.0 | |
| 11950.0 | 7.000 | Plug: CIBP |
| 11958.0 | 8.0 | |
| 10650.0 | | Cement: 420SX |
| 12999.0 | 2349.0 | 65/35POZ+6%GEL+1/2#CELLO |
| 0.0 | 7.000 | Casing: 29# C-95, 26# C-95 LT&C |
| 12999.0 | 12999.0 | |
| 10680.0 | | Perf: |
| 12999.0 | 2319.0 | |
| 2995.0 | 8.750 | Hole: INTERMEDIATE |
| 13000.0 | 10005.0 | |
| 12999.0 | | Perf: |
| 13251.0 | 252.0 | |
| 14208.0 | | Perf: |
| 15990.0 | 1782.0 | |
| 13017.0 | | Perf: |
| 15990.0 | 2973.0 | |
| 13000.0 | 6.125 | Hole: LINER |
| 16219.0 | 3219.0 | |
| 12767.0 | 5.000 | Liner: 18# P-110 FJP HYDRIL |
| 16219.0 | 3452.0 | |
| 12767.0 | | Cement: 275SX CL G+35%SILICA |
| 16219.0 | 3452.0 | FLOUR+10%SALT+ |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Carl Smith #2-25A4

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30776

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 889' FWL & 1532' FSL
QQ, Sec., T., R., M.: NWSW Section 25-T1S-R4W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

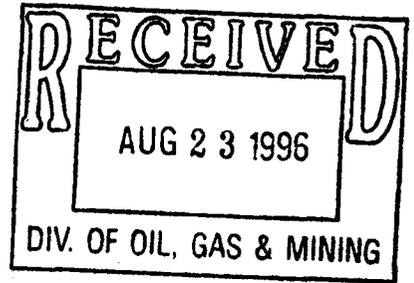
Date of work completion 7/17/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: Sheila Bremer

Title Environmental & Safety Analyst Date 08/21/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CARL SMITH #2-25A4 (PLUG & ABANDON)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 83.00% COG/ANR AFE: 10339/00792
TD: 16,219'
CWC(M\$): 53.2

7/19/96

Well P & A'd.

7/14-17/96: MIRU Wisco. ND WH, NU BOP. Rel pkr @ 10,352'. POH w/313 jts 2 $\frac{7}{8}$ " tbg, pump cavity & R-3 pkr. Set 7" CIBP on tbg @ 10,342'. Circ hole w/treated prod water. Spot 20 sk Class 'G' from 10,234'-10,342'. POH to 3850'. Spot 20 sk Class 'G' from 3742'-3850'. ND BOP & WH. Weld on 7" csg pull jt & cut off 7" csg @ 2960'. LD 2960' - 7" csg. NU BOP. RIH w/2 $\frac{7}{8}$ " tbg to 3110'. Spot 150 sk Class 'G' from 2631' to 3110'. POH & WOC. TIH & tag TOC @ 2799'. POH, ND BOP. Spot 60 sk Class 'G' surface plug @ 0'-150'. Cut off WH 3' BGL. Cmt all annulus with 25 sk Class 'G'. Weld on plate. P & A witnessed by State of Utah. Well P & A'd 7/17/96.

Final Report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| 2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i> | | 9. API NUMBER: |
| 3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 | | PHONE NUMBER: (505) 344-9380 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | 10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | COUNTY: UINTAH & DUCHESNE |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: CHANGE OF OPERATOR |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

| | |
|---|--|
| NAME (PLEASE PRINT) <u>CHERYL CAMERON</u> | TITLE <u>AUTHORIZED REGULATORY AGENT</u> |
| SIGNATURE <i>Cheryl Cameron</i> | DATE <u>6/20/2006</u> |

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

| | |
|--|---|
| FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038 | TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038 |
|--|---|

| CA No. | | Unit: | | | N/A | | | |
|-------------------|-----|-------|-----|--------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

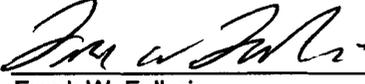
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Change of |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | Name/Operator |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

| Well Name | Sec | TWP | RNG | API Number | Entity | Lease Type | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6 | 17 | 030S | 060W | 4301350070 | | 14204621118 | OW | APD | C |
| LAKEWOOD ESTATES 3-33C6 | 33 | 030S | 060W | 4301350127 | | 1420H621328 | OW | APD | C |
| YOUNG 3-15A3 | 15 | 010S | 030W | 4301350122 | | FEE | OW | APD | C |
| WHITING 4-1A2 | 01 | 010S | 020W | 4301350424 | | Fee | OW | APD | C |
| EL PASO 4-34A4 | 34 | 010S | 040W | 4301350720 | | Fee | OW | APD | C |
| YOUNG 2-2B1 | 02 | 020S | 010W | 4304751180 | | FEE | OW | APD | C |
| LAKE FORK RANCH 3-10B4 | 10 | 020S | 040W | 4301350712 | 18221 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-26B4 | 26 | 020S | 040W | 4301350714 | 18432 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-24B4 | 24 | 020S | 040W | 4301350717 | 18315 | Fee | OW | DRL | C |
| Cook 4-14B3 | 14 | 020S | 030W | 4301351162 | 18449 | Fee | OW | DRL | C |
| Peterson 4-22C6 | 22 | 030S | 060W | 4301351163 | 18518 | Fee | OW | DRL | C |
| Lake Fork Ranch 4-14B4 | 14 | 020S | 040W | 4301351240 | 99999 | Fee | OW | DRL | C |
| Melesco 4-20C6 | 20 | 030S | 060W | 4301351241 | 99999 | Fee | OW | DRL | C |
| Peck 3-13B5 | 13 | 020S | 050W | 4301351364 | 99999 | Fee | OW | DRL | C |
| Jensen 2-9C4 | 09 | 030S | 040W | 4301351375 | 99999 | Fee | OW | DRL | C |
| El Paso 3-5C4 | 05 | 030S | 040W | 4301351376 | 18563 | Fee | OW | DRL | C |
| ULT 6-31 | 31 | 030S | 020E | 4304740033 | | FEE | OW | LA | |
| OBERHANSLY 2-2A1 | 02 | 010S | 010W | 4304740164 | | FEE | OW | LA | |
| DWR 3-15C6 | 15 | 030S | 060W | 4301351433 | | 14-20-H62-4724 | OW | NEW | C |
| Lake Fork Ranch 5-23B4 | 23 | 020S | 040W | 4301350739 | | Fee | OW | NEW | |
| Duchesne Land 4-10C5 | 10 | 030S | 050W | 4301351262 | | Fee | OW | NEW | C |
| Cabinland 4-9B3 | 09 | 020S | 030W | 4301351374 | | Fee | OW | NEW | C |
| Layton 4-2B3 | 02 | 020S | 030W | 4301351389 | | Fee | OW | NEW | C |
| Golinski 4-24B5 | 24 | 020S | 050W | 4301351404 | | Fee | OW | NEW | C |
| Alba 1-21C4 | 21 | 030S | 040W | 4301351460 | | Fee | OW | NEW | C |
| Allison 4-19C5 | 19 | 030S | 050W | 4301351466 | | Fee | OW | NEW | C |
| Seeley 4-3B3 | 03 | 020S | 030W | 4301351486 | | Fee | OW | NEW | C |
| Allen 4-25B5 | 25 | 020S | 050W | 4301351487 | | Fee | OW | NEW | C |
| Hewett 2-6C4 | 06 | 030S | 040W | 4301351489 | | Fee | OW | NEW | C |
| Young 2-7C4 | 07 | 030S | 040W | 4301351500 | | Fee | OW | NEW | C |
| Brighton 3-31A1E | 31 | 010S | 010E | 4304752471 | | Fee | OW | NEW | C |
| Hamaker 3-25A1 | 25 | 010S | 010W | 4304752491 | | Fee | OW | NEW | C |
| Bolton 3-29A1E | 29 | 010S | 010E | 4304752871 | | Fee | OW | NEW | C |
| HORROCKS 5-20A1 | 20 | 010S | 010W | 4301334280 | 17378 | FEE | OW | OPS | C |
| DWR 3-19C6 | 19 | 030S | 060W | 4301334263 | 17440 | 14-20-462-1120 | OW | P | |
| DWR 3-22C6 | 22 | 030S | 060W | 4301334106 | 17298 | 14-20-462-1131 | OW | P | |
| DWR 3-28C6 | 28 | 030S | 060W | 4301334264 | 17360 | 14-20-462-1323 | OW | P | |
| UTE 1-7A2 | 07 | 010S | 020W | 4301330025 | 5850 | 14-20-462-811 | OW | P | |
| UTE 2-17C6 | 17 | 030S | 060W | 4301331033 | 10115 | 14-20-H62-1118 | OW | P | |
| WLR TRIBAL 2-19C6 | 19 | 030S | 060W | 4301331035 | 10250 | 14-20-H62-1120 | OW | P | |
| CEDAR RIM 10-A-15C6 | 15 | 030S | 060W | 4301330615 | 6420 | 14-20-H62-1128 | OW | P | |
| CEDAR RIM 12A | 28 | 030S | 060W | 4301331173 | 10672 | 14-20-H62-1323 | OW | P | |
| UTE-FEE 2-33C6 | 33 | 030S | 060W | 4301331123 | 10365 | 14-20-H62-1328 | OW | P | |
| TAYLOR 3-34C6 | 34 | 030S | 060W | 4301350200 | 17572 | 1420H621329 | OW | P | |
| BAKER UTE 2-34C6 | 34 | 030S | 060W | 4301332634 | 14590 | 14-20-H62-1329 | OW | P | |
| UTE 3-35Z2 K | 35 | 010N | 020W | 4301331133 | 10483 | 14-20-H62-1614 | OW | P | |
| UTE 1-32Z2 | 32 | 010N | 020W | 4301330379 | 1915 | 14-20-H62-1702 | OW | P | |
| UTE TRIBAL 1-33Z2 | 33 | 010N | 020W | 4301330334 | 1851 | 14-20-H62-1703 | OW | P | |
| UTE 2-33Z2 | 33 | 010N | 020W | 4301331111 | 10451 | 14-20-H62-1703 | OW | P | |
| UTE TRIBAL 2-34Z2 | 34 | 010N | 020W | 4301331167 | 10668 | 14-20-H62-1704 | OW | P | |
| LAKE FORK RANCH 3-13B4 | 13 | 020S | 040W | 4301334262 | 17439 | 14-20-H62-1743 | OW | P | |
| UTE 1-28B4 | 28 | 020S | 040W | 4301330242 | 1796 | 14-20-H62-1745 | OW | P | |
| UTE 1-34A4 | 34 | 010S | 040W | 4301330076 | 1585 | 14-20-H62-1774 | OW | P | |
| UTE 1-36A4 | 36 | 010S | 040W | 4301330069 | 1580 | 14-20-H62-1793 | OW | P | |
| UTE 1-1B4 | 01 | 020S | 040W | 4301330129 | 1700 | 14-20-H62-1798 | OW | P | |
| UTE 1-31A2 | 31 | 010S | 020W | 4301330401 | 1925 | 14-20-H62-1801 | OW | P | |

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | | |
|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3 | 25 | 010S | 030W | 4301330370 | 1920 | 14-20-H62-1802 | OW | P | |
| UTE 2-25A3 | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P | |
| UTE 1-26A3 | 26 | 010S | 030W | 4301330348 | 1890 | 14-20-H62-1803 | OW | P | |
| UTE 2-26A3 | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P | |
| UTE TRIBAL 4-35A3 | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804 | OW | P | C |
| UTE 2-35A3 | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P | |
| UTE 3-35A3 | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P | |
| UTE 1-6B2 | 06 | 020S | 020W | 4301330349 | 1895 | 14-20-H62-1807 | OW | P | |
| UTE 2-6B2 | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P | |
| UTE TRIBAL 3-6B2 | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1 | 19 | 010S | 010W | 4301330071 | 8302 | 14-20-H62-1847 | OW | P | |
| COLTHARP 1-27Z1 | 27 | 010N | 010W | 4301330151 | 4700 | 14-20-H62-1933 | OW | P | |
| UTE 1-8A1E | 08 | 010S | 010E | 4304730173 | 1846 | 14-20-H62-2147 | OW | P | |
| UTE TRIBE 1-31 | 31 | 010N | 020W | 4301330278 | 4755 | 14-20-H62-2421 | OW | P | |
| UTE 1-28B6X | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P | |
| RINKER 2-21B5 | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P | |
| MURDOCK 2-34B5 | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P | |
| UTE 1-35B6 | 35 | 020S | 060W | 4301330507 | 2335 | 14-20-H62-2531 | OW | P | |
| UTE TRIBAL 1-17A1E | 17 | 010S | 010E | 4304730829 | 860 | 14-20-H62-2658 | OW | P | |
| UTE 2-17A1E | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P | |
| UTE TRIBAL 1-27A1E | 27 | 010S | 010E | 4304730421 | 800 | 14-20-H62-2662 | OW | P | |
| UTE TRIBAL 1-35A1E | 35 | 010S | 010E | 4304730286 | 795 | 14-20-H62-2665 | OW | P | |
| UTE TRIBAL 1-15A1E | 15 | 010S | 010E | 4304730820 | 850 | 14-20-H62-2717 | OW | P | |
| UTE TRIBAL P-3B1E | 03 | 020S | 010E | 4304730190 | 4536 | 14-20-H62-2873 | OW | P | |
| UTE TRIBAL 1-22A1E | 22 | 010S | 010E | 4304730429 | 810 | 14-20-H62-3103 | OW | P | |
| B H UTE 1-35C6 | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P | |
| BH UTE 2-35C6 | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P | |
| MCFARLANE 1-4D6 | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P | |
| UTE TRIBAL 1-11D6 | 11 | 040S | 060W | 4301330482 | 6415 | 14-20-H62-3454 | OW | P | |
| CARSON 2-36A1 | 36 | 010S | 010W | 4304731407 | 737 | 14-20-H62-3806 | OW | P | |
| UTE 2-14C6 | 14 | 030S | 060W | 4301330775 | 9133 | 14-20-H62-3809 | OW | P | |
| DWR 3-14C6 | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P | |
| THE PERFECT "10" 1-10A1 | 10 | 010S | 010W | 4301330935 | 9461 | 14-20-H62-3855 | OW | P | |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462 | 14-20-H62-3860 | OW | P | |
| MAXIMILLIAN-UTE 14-1 | 14 | 010S | 030W | 4301330726 | 8437 | 14-20-H62-3868 | OW | P | |
| FRED BASSETT 1-22A1 | 22 | 010S | 010W | 4301330781 | 9460 | 14-20-H62-3880 | OW | P | |
| UTE TRIBAL 1-30Z1 | 30 | 010N | 010W | 4301330813 | 9405 | 14-20-H62-3910 | OW | P | |
| UTE LB 1-13A3 | 13 | 010S | 030W | 4301330894 | 9402 | 14-20-H62-3980 | OW | P | |
| UTE 2-22B6 | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P | |
| UINTA OURAY 1-1A3 | 01 | 010S | 030W | 4301330132 | 5540 | 14-20-H62-4664 | OW | P | |
| UTE 1-6D6 | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P | |
| UTE 2-11D6 | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801 | OW | P | |
| UTE 1-15D6 | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P | |
| UTE 2-15D6 | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P | |
| HILL 3-24C6 | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866 | OW | P | C |
| BARCLAY UTE 2-24C6R | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P | |
| BROTHERSON 1-2B4 | 02 | 020S | 040W | 4301330062 | 1570 | FEE | OW | P | |
| BOREN 1-24A2 | 24 | 010S | 020W | 4301330084 | 5740 | FEE | OW | P | |
| FARNSWORTH 1-13B5 | 13 | 020S | 050W | 4301330092 | 1610 | FEE | OW | P | |
| BROADHEAD 1-21B6 | 21 | 020S | 060W | 4301330100 | 1595 | FEE | OW | P | |
| ASAY E J 1-20A1 | 20 | 010S | 010W | 4301330102 | 8304 | FEE | OW | P | |
| HANSON TRUST 1-5B3 | 05 | 020S | 030W | 4301330109 | 1635 | FEE | OW | P | |
| ELLSWORTH 1-8B4 | 08 | 020S | 040W | 4301330112 | 1655 | FEE | OW | P | |
| ELLSWORTH 1-9B4 | 09 | 020S | 040W | 4301330118 | 1660 | FEE | OW | P | |
| ELLSWORTH 1-17B4 | 17 | 020S | 040W | 4301330126 | 1695 | FEE | OW | P | |
| CHANDLER 1-5B4 | 05 | 020S | 040W | 4301330140 | 1685 | FEE | OW | P | |
| HANSON 1-32A3 | 32 | 010S | 030W | 4301330141 | 1640 | FEE | OW | P | |
| JESSEN 1-17A4 | 17 | 010S | 040W | 4301330173 | 4725 | FEE | OW | P | |

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | |
|----------------------------|----|------|------|------------|-------|-----|----|---|
| JENKINS 1-1B3 | 01 | 020S | 030W | 4301330175 | 1790 | FEE | OW | P |
| GOODRICH 1-2B3 | 02 | 020S | 030W | 4301330182 | 1765 | FEE | OW | P |
| ELLSWORTH 1-19B4 | 19 | 020S | 040W | 4301330183 | 1760 | FEE | OW | P |
| DOYLE 1-10B3 | 10 | 020S | 030W | 4301330187 | 1810 | FEE | OW | P |
| JOS. SMITH 1-17C5 | 17 | 030S | 050W | 4301330188 | 5510 | FEE | OW | P |
| RUDY 1-11B3 | 11 | 020S | 030W | 4301330204 | 1820 | FEE | OW | P |
| CROOK 1-6B4 | 06 | 020S | 040W | 4301330213 | 1825 | FEE | OW | P |
| HUNT 1-21B4 | 21 | 020S | 040W | 4301330214 | 1840 | FEE | OW | P |
| LAWRENCE 1-30B4 | 30 | 020S | 040W | 4301330220 | 1845 | FEE | OW | P |
| YOUNG 1-29B4 | 29 | 020S | 040W | 4301330246 | 1791 | FEE | OW | P |
| GRIFFITHS 1-33B4 | 33 | 020S | 040W | 4301330288 | 4760 | FEE | OW | P |
| POTTER 1-2B5 | 02 | 020S | 050W | 4301330293 | 1826 | FEE | OW | P |
| BROTHERSON 1-26B4 | 26 | 020S | 040W | 4301330336 | 1856 | FEE | OW | P |
| SADIE BLANK 1-33Z1 | 33 | 010N | 010W | 4301330355 | 765 | FEE | OW | P |
| POTTER 1-24B5 | 24 | 020S | 050W | 4301330356 | 1730 | FEE | OW | P |
| WHITEHEAD 1-22A3 | 22 | 010S | 030W | 4301330357 | 1885 | FEE | OW | P |
| CHASEL MILLER 2-1A2 | 01 | 010S | 020W | 4301330360 | 5830 | FEE | OW | P |
| ELDER 1-13B2 | 13 | 020S | 020W | 4301330366 | 1905 | FEE | OW | P |
| BROTHERSON 2-10B4 | 10 | 020S | 040W | 4301330443 | 1615 | FEE | OW | P |
| FARNSWORTH 2-7B4 | 07 | 020S | 040W | 4301330470 | 1935 | FEE | OW | P |
| TEW 1-15A3 | 15 | 010S | 030W | 4301330529 | 1945 | FEE | OW | P |
| UTE FEE 2-20C5 | 20 | 030S | 050W | 4301330550 | 4527 | FEE | OW | P |
| HOUSTON 1-34Z1 | 34 | 010N | 010W | 4301330566 | 885 | FEE | OW | P |
| GALLOWAY 1-18B1 | 18 | 020S | 010W | 4301330575 | 2365 | FEE | OW | P |
| SMITH 1-31B5 | 31 | 020S | 050W | 4301330577 | 1955 | FEE | OW | P |
| LEBEAU 1-34A1 | 34 | 010S | 010W | 4301330590 | 1440 | FEE | OW | P |
| LINMAR 1-19B2 | 19 | 020S | 020W | 4301330600 | 9350 | FEE | OW | P |
| WISSE 1-28Z1 | 28 | 010N | 010W | 4301330609 | 905 | FEE | OW | P |
| POWELL 1-21B1 | 21 | 020S | 010W | 4301330621 | 910 | FEE | OW | P |
| HANSEN 1-24B3 | 24 | 020S | 030W | 4301330629 | 2390 | FEE | OW | P |
| OMAN 2-4B4 | 04 | 020S | 040W | 4301330645 | 9125 | FEE | OW | P |
| DYE 1-25Z2 | 25 | 010N | 020W | 4301330659 | 9111 | FEE | OW | P |
| H MARTIN 1-21Z1 | 21 | 010N | 010W | 4301330707 | 925 | FEE | OW | P |
| JENSEN 1-29Z1 | 29 | 010N | 010W | 4301330725 | 9110 | FEE | OW | P |
| CHASEL 2-17A1 V | 17 | 010S | 010W | 4301330732 | 9112 | FEE | OW | P |
| BIRCHELL 1-27A1 | 27 | 010S | 010W | 4301330758 | 940 | FEE | OW | P |
| CHRISTENSEN 2-8B3 | 08 | 020S | 030W | 4301330780 | 9355 | FEE | OW | P |
| LAMICQ 2-5B2 | 05 | 020S | 020W | 4301330784 | 2302 | FEE | OW | P |
| BROTHERSON 2-14B4 | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P |
| MURRAY 3-2A2 | 02 | 010S | 020W | 4301330816 | 9620 | FEE | OW | P |
| HORROCKS 2-20A1 V | 20 | 010S | 010W | 4301330833 | 8301 | FEE | OW | P |
| BROTHERSON 2-2B4 | 02 | 020S | 040W | 4301330855 | 8420 | FEE | OW | P |
| ELLSWORTH 2-8B4 | 08 | 020S | 040W | 4301330898 | 2418 | FEE | OW | P |
| OMAN 2-32A4 | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P |
| BELCHER 2-33B4 | 33 | 020S | 040W | 4301330907 | 9865 | FEE | OW | P |
| BROTHERSON 2-35B5 | 35 | 020S | 050W | 4301330908 | 9404 | FEE | OW | P |
| HORROCKS 2-4A1 T | 04 | 010S | 010W | 4301330954 | 9855 | FEE | OW | P |
| JENSEN 2-29A5 | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P |
| UTE 2-34A4 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P |
| CHANDLER 2-5B4 | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P |
| BABCOCK 2-12B4 | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463 | FEE | OW | P |
| BLEAZARD 2-18B4 | 18 | 020S | 040W | 4301331025 | 1566 | FEE | OW | P |
| BROADHEAD 2-32B5 | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P |
| ELLSWORTH 2-16B4 | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P |
| RUST 3-4B3 | 04 | 020S | 030W | 4301331070 | 1576 | FEE | OW | P |
| HANSON TRUST 2-32A3 | 32 | 010S | 030W | 4301331072 | 1641 | FEE | OW | P |
| BROTHERSON 2-11B4 | 11 | 020S | 040W | 4301331078 | 1541 | FEE | OW | P |

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

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|------------------------|----|------|------|------------|-------|-----|----|---|
| HANSON TRUST 2-5B3 | 05 | 020S | 030W | 4301331079 | 1636 | FEE | OW | P |
| BROTHERSON 2-15B4 | 15 | 020S | 040W | 4301331103 | 1771 | FEE | OW | P |
| MONSEN 2-27A3 | 27 | 010S | 030W | 4301331104 | 1746 | FEE | OW | P |
| ELLSWORTH 2-19B4 | 19 | 020S | 040W | 4301331105 | 1761 | FEE | OW | P |
| HUNT 2-21B4 | 21 | 020S | 040W | 4301331114 | 1839 | FEE | OW | P |
| JENKINS 2-1B3 | 01 | 020S | 030W | 4301331117 | 1792 | FEE | OW | P |
| POTTER 2-24B5 | 24 | 020S | 050W | 4301331118 | 1731 | FEE | OW | P |
| POWELL 2-13A2 K | 13 | 010S | 020W | 4301331120 | 8306 | FEE | OW | P |
| JENKINS 2-12B3 | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P |
| MURDOCK 2-26B5 | 26 | 020S | 050W | 4301331124 | 1531 | FEE | OW | P |
| BIRCH 3-27B5 | 27 | 020S | 050W | 4301331126 | 1783 | FEE | OW | P |
| ROBB 2-29B5 | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P |
| LAKE FORK 2-13B4 | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P |
| DUNCAN 3-1A2 K | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P |
| HANSON 2-9B3 | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P |
| ELLSWORTH 2-9B4 | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P |
| UTE 2-31A2 | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P |
| POWELL 2-19A1 K | 19 | 010S | 010W | 4301331149 | 8303 | FEE | OW | P |
| CEDAR RIM 8-A | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P |
| POTTER 2-6B4 | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P |
| MILES 2-1B5 | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P |
| MILES 2-3B3 | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P |
| MONSEN 2-22A3 | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P |
| WRIGHT 2-13B5 | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P |
| TODD 2-21A3 | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P |
| WEIKART 2-29B4 | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P |
| YOUNG 2-15A3 | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P |
| CHRISTENSEN 2-29A4 | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P |
| BLEAZARD 2-28B4 | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P |
| REARY 2-17A3 | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P |
| LAZY K 2-11B3 | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P |
| LAZY K 2-14B3 | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P |
| MATTHEWS 2-13B2 | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P |
| LAKE FORK 3-15B4 | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P |
| STEVENSON 3-29A3 | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P |
| MEEKS 3-8B3 | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P |
| ELLSWORTH 3-20B4 | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P |
| DUNCAN 5-13A2 | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P |
| OWL 3-17C5 | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P |
| BROTHERSON 2-24 B4 | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P |
| BODRERO 2-15B3 | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P |
| BROTHERSON 2-25B4 | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P |
| CABINLAND 2-16B3 | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P |
| KATHERINE 3-29B4 | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P |
| SHRINERS 2-10C5 | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P |
| BROTHERSON 2-26B4 | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P |
| MORTENSEN 4-32A2 | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P |
| FERRARINI 3-27B4 | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P |
| RHOADES 2-25B5 | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P |
| CASE 2-31B4 | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P |
| SPROUSE BOWDEN 2-18B1 | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P |
| BROTHERSON 3-11B4 | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P |
| KOFFORD 2-36B5 | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P |
| ALLEN 3-7B4 | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P |
| BOURNAKIS 3-18B4 | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P |
| MILES 3-12B5 | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P |
| OWL and HAWK 2-31B5 | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P |

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|-------------------------------|----|------|------|------------|-------|-----|----|---|---|
| OWL and HAWK 4-17C5 | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P | |
| DWR 3-32B5 | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P | |
| LAKE FORK RANCH 3-22B4 | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P | |
| HANSON 3-9B3 | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P | |
| DYE 2-28A1 | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P | |
| MEEKS 3-32A4 | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P | |
| HANSON 4-8B3 | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4 | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P | |
| ALLEN 3-9B4 | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P | |
| HORROCKS 4-20A1 | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P | |
| HURLEY 2-33A1 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P | |
| HUTCHINS/CHiodo 3-20C5 | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P | |
| ALLEN 3-8B4 | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P | |
| OWL and HAWK 3-10C5 | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P | |
| OWL and HAWK 3-19C5 | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P | |
| EL PASO 4-29B5 | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6 | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P | |
| HANSON 3-5B3 | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P | |
| REBEL 3-35B5 | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4 | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4 | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3 | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3 | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4 | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4 | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4 | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4 | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4 | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4 | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4 | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1 | 01 | 020S | 010W | 4304730174 | 5370 | FEE | OW | P | |
| TIMOTHY 1-8B1E | 08 | 020S | 010E | 4304730215 | 1910 | FEE | OW | P | |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785 | FEE | OW | P | |
| NELSON 1-31A1E | 31 | 010S | 010E | 4304730671 | 830 | FEE | OW | P | |
| ROSEMARY LLOYD 1-24A1E | 24 | 010S | 010E | 4304730707 | 840 | FEE | OW | P | |
| H D LANDY 1-30A1E | 30 | 010S | 010E | 4304730790 | 845 | FEE | OW | P | |
| WALKER 1-14A1E | 14 | 010S | 010E | 4304730805 | 855 | FEE | OW | P | |
| BOLTON 2-29A1E | 29 | 010S | 010E | 4304731112 | 900 | FEE | OW | P | |
| PRESCOTT 1-35Z1 | 35 | 010N | 010W | 4304731173 | 1425 | FEE | OW | P | |
| BISEL GURR 11-1 | 11 | 010S | 010W | 4304731213 | 8438 | FEE | OW | P | |
| UTE TRIBAL 2-22A1E | 22 | 010S | 010E | 4304731265 | 915 | FEE | OW | P | |
| L. BOLTON 1-12A1 | 12 | 010S | 010W | 4304731295 | 920 | FEE | OW | P | |
| FOWLES 1-26A1 | 26 | 010S | 010W | 4304731296 | 930 | FEE | OW | P | |
| BRADLEY 23-1 | 23 | 010S | 010W | 4304731297 | 8435 | FEE | OW | P | |
| BASTIAN 1-2A1 | 02 | 010S | 010W | 4304731373 | 736 | FEE | OW | P | |
| D R LONG 2-19A1E | 19 | 010S | 010E | 4304731470 | 9505 | FEE | OW | P | |
| D MOON 1-23Z1 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P | |
| O MOON 2-26Z1 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P | |
| LILA D 2-25A1 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P | |
| LANDY 2-30A1E | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P | |
| WINN P2-3B1E | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P | |
| BISEL-GURR 2-11A1 | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P | |
| FLYING J FEE 2-12A1 | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P | |

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

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| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE | OW | P |
| OBERHANSLY 3-11A1 | 11 | 010S | 010W | 4304739679 | 17937 | FEE | OW | P |
| DUNCAN 2-34A1 | 34 | 010S | 010W | 4304739944 | 17043 | FEE | OW | P |
| BISEL GURR 4-11A1 | 11 | 010S | 010W | 4304739961 | 16791 | FEE | OW | P |
| KILLIAN 3-12A1 | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760 | OW | P |
| WAINOCO ST 1-14B1 | 14 | 020S | 010W | 4304730818 | 1420 | ML-24306-A | OW | P |
| UTAH ST UTE 1-35A1 | 35 | 010S | 010W | 4304730182 | 5520 | ML-25432 | OW | P |
| STATE 1-19A4 | 19 | 010S | 040W | 4301330322 | 9118 | ML-27912 | OW | P |
| FEDERAL 2-28E19E | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P |
| FEDERAL 1-28E19E | 28 | 050S | 190E | 4304730175 | 5680 | UTU143512 | OW | P |
| BLANCHARD 1-3A2 | 03 | 010S | 020W | 4301320316 | 5877 | FEE | OW | PA |
| W H BLANCHARD 2-3A2 | 03 | 010S | 020W | 4301330008 | 5775 | FEE | OW | PA |
| YACK U 1-7A1 | 07 | 010S | 010W | 4301330018 | 5795 | FEE | OW | PA |
| JAMES POWELL 3 | 13 | 010S | 020W | 4301330024 | 8305 | FEE | WD | PA |
| BASTIAN 1 (3-7D) | 07 | 010S | 010W | 4301330026 | 5800 | FEE | OW | PA |
| LAMICQ-URRUTY 1-8A2 | 08 | 010S | 020W | 4301330036 | 5975 | FEE | OW | PA |
| BLEAZARD 1-18B4 | 18 | 020S | 040W | 4301330059 | 11262 | FEE | OW | PA |
| OLSEN 1-27A4 | 27 | 010S | 040W | 4301330064 | 1565 | FEE | OW | PA |
| EVANS 1-31A4 | 31 | 010S | 040W | 4301330067 | 5330 | FEE | OW | PA |
| HAMBLIN 1-26A2 | 26 | 010S | 020W | 4301330083 | 2305 | FEE | OW | PA |
| HARTMAN 1-31A3 | 31 | 010S | 030W | 4301330093 | 10700 | FEE | OW | PA |
| FARNSWORTH 1-7B4 | 07 | 020S | 040W | 4301330097 | 5725 | FEE | OW | PA |
| POWELL 1-33A3 | 33 | 010S | 030W | 4301330105 | 4526 | FEE | OW | PA |
| LOTRIDGE GATES 1-3B3 | 03 | 020S | 030W | 4301330117 | 1625 | FEE | OW | PA |
| REMINGTON 1-34A3 | 34 | 010S | 030W | 4301330139 | 1670 | FEE | OW | PA |
| ANDERSON 1-28A2 | 28 | 010S | 020W | 4301330150 | 5895 | FEE | OW | PA |
| RHOADES MOON 1-35B5 | 35 | 020S | 050W | 4301330155 | 5270 | FEE | OW | PA |
| JOHN 1-3B2 | 03 | 020S | 020W | 4301330160 | 5765 | FEE | OW | PA |
| SMITH 1-6C5 | 06 | 030S | 050W | 4301330163 | 5385 | FEE | OW | PA |
| HORROCKS FEE 1-3A1 | 03 | 010S | 010W | 4301330171 | 5505 | FEE | OW | PA |
| WARREN 1-32A4 | 32 | 010S | 040W | 4301330174 | 9139 | FEE | OW | PA |
| JENSEN FENZEL 1-20C5 | 20 | 030S | 050W | 4301330177 | 4730 | FEE | OW | PA |
| MYRIN RANCH 1-13B4 | 13 | 020S | 040W | 4301330180 | 4524 | FEE | OW | PA |
| BROTHERSON 1-27B4 | 27 | 020S | 040W | 4301330185 | 1775 | FEE | OW | PA |
| JENSEN 1-31A5 | 31 | 010S | 050W | 4301330186 | 4735 | FEE | OW | PA |
| ROBERTSON 1-29A2 | 29 | 010S | 020W | 4301330189 | 4740 | FEE | OW | PA |
| WINKLER 1-28A3 | 28 | 010S | 030W | 4301330191 | 5465 | FEE | OW | PA |
| CHENEY 1-33A2 | 33 | 010S | 020W | 4301330202 | 1750 | FEE | OW | PA |
| J LAMICQ STATE 1-6B1 | 06 | 020S | 010W | 4301330210 | 5730 | FEE | OW | PA |
| REESE ESTATE 1-10B2 | 10 | 020S | 020W | 4301330215 | 5700 | FEE | OW | PA |
| REEDER 1-17B5 | 17 | 020S | 050W | 4301330218 | 5460 | FEE | OW | PA |
| ROBERTSON UTE 1-2B2 | 02 | 020S | 020W | 4301330225 | 1710 | FEE | OW | PA |
| HATCH 1-5B1 | 05 | 020S | 010W | 4301330226 | 5470 | FEE | OW | PA |
| BROTHERSON 1-22B4 | 22 | 020S | 040W | 4301330227 | 5935 | FEE | OW | PA |
| ALLRED 1-16A3 | 16 | 010S | 030W | 4301330232 | 1780 | FEE | OW | PA |
| BIRCH 1-35A5 | 35 | 010S | 050W | 4301330233 | 9116 | FEE | OW | PA |
| MARQUERITE UTE 1-8B2 | 08 | 020S | 020W | 4301330235 | 9122 | FEE | OW | PA |
| BUZZI 1-11B2 | 11 | 020S | 020W | 4301330248 | 6335 | FEE | OW | PA |
| SHISLER 1-3B1 | 03 | 020S | 010W | 4301330249 | 5960 | FEE | OW | PA |
| TEW 1-1B5 | 01 | 020S | 050W | 4301330264 | 5580 | FEE | OW | PA |
| EVANS UTE 1-19B3 | 19 | 020S | 030W | 4301330265 | 1870 | FEE | OW | PA |
| SHELL 2-27A4 | 27 | 010S | 040W | 4301330266 | 1776 | FEE | WD | PA |
| DYE 1-29A1 | 29 | 010S | 010W | 4301330271 | 99990 | FEE | OW | PA |
| VODA UTE 1-4C5 | 04 | 030S | 050W | 4301330283 | 4530 | FEE | OW | PA |
| BROTHERSON 1-28A4 | 28 | 010S | 040W | 4301330292 | 9114 | FEE | OW | PA |
| MEAGHER 1-4B2 | 04 | 020S | 020W | 4301330313 | 8402 | FEE | OW | PA |
| NORLING 1-9B1 | 09 | 020S | 010W | 4301330315 | 1811 | FEE | OW | PA |
| S. BROADHEAD 1-9C5 | 09 | 030S | 050W | 4301330316 | 5940 | FEE | OW | PA |

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|------------------------|----|------|------|------------|-------|----------------|----|----|
| TIMOTHY 1-09A3 | 09 | 010S | 030W | 4301330321 | 10883 | FEE | OW | PA |
| BARRETT 1-34A5 | 34 | 010S | 050W | 4301330323 | 9115 | FEE | OW | PA |
| MEAGHER TRIBAL 1-9B2 | 09 | 020S | 020W | 4301330325 | 9121 | FEE | OW | PA |
| PHILLIPS UTE 1-3C5 | 03 | 030S | 050W | 4301330333 | 1816 | FEE | OW | PA |
| ELLSWORTH 1-20B4 | 20 | 020S | 040W | 4301330351 | 6375 | FEE | OW | PA |
| LAWSON 1-28A1 | 28 | 010S | 010W | 4301330358 | 5915 | FEE | OW | PA |
| AMES 1-23A4 | 23 | 010S | 040W | 4301330375 | 1901 | FEE | OW | PA |
| HORROCKS 1-6A1 | 06 | 010S | 010W | 4301330390 | 5675 | FEE | OW | PA |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565 | FEE | OW | PA |
| GOODRICH 1-18B2 | 18 | 020S | 020W | 4301330397 | 5485 | FEE | OW | PA |
| SWD POWELL 3 | 13 | 010S | 020W | 4301330478 | 10708 | FEE | WD | PA |
| BODRERO 1-15B3 | 15 | 020S | 030W | 4301330565 | 4534 | FEE | OW | PA |
| MOON TRIBAL 1-30C4 | 30 | 030S | 040W | 4301330576 | 2360 | FEE | OW | PA |
| DUNCAN 2-9B5 | 09 | 020S | 050W | 4301330719 | 5440 | FEE | OW | PA |
| FISHER 1-16A4 | 16 | 010S | 040W | 4301330737 | 2410 | FEE | OW | PA |
| URRUTY 2-34A2 | 34 | 010S | 020W | 4301330753 | 9117 | FEE | OW | PA |
| GOODRICH 1-24A4 | 24 | 010S | 040W | 4301330760 | 2415 | FEE | OW | PA |
| CARL SMITH 2-25A4 | 25 | 010S | 040W | 4301330776 | 9136 | FEE | OW | PA |
| ANDERSON 1-A30B1 | 30 | 020S | 010W | 4301330783 | 9137 | FEE | OW | PA |
| CADILLAC 3-6A1 | 06 | 010S | 010W | 4301330834 | 6316 | FEE | OW | PA |
| MCELPRANG 2-31A1 | 31 | 010S | 010W | 4301330836 | 8439 | FEE | OW | PA |
| REESE ESTATE 2-10B2 | 10 | 020S | 020W | 4301330837 | 2417 | FEE | OW | PA |
| CLARK 2-9A3 | 09 | 010S | 030W | 4301330876 | 2416 | FEE | OW | PA |
| JENKINS 3-16A3 | 16 | 010S | 030W | 4301330877 | 9790 | FEE | OW | PA |
| CHRISTENSEN 2-26A5 | 26 | 010S | 050W | 4301330905 | 10710 | FEE | OW | PA |
| FORD 2-36A5 | 36 | 010S | 050W | 4301330911 | 9630 | FEE | OW | PA |
| MORTENSEN 2-32A2 | 32 | 010S | 020W | 4301330929 | 9486 | FEE | OW | PA |
| WILKERSON 1-20Z1 | 20 | 010N | 010W | 4301330942 | 5452 | FEE | OW | PA |
| UTE TRIBAL 2-4A3 S | 04 | 010S | 030W | 4301330950 | 10230 | FEE | OW | PA |
| OBERHANSLY 2-31Z1 | 31 | 010N | 010W | 4301330970 | 9262 | FEE | OW | PA |
| MORRIS 2-7A3 | 07 | 010S | 030W | 4301330977 | 9725 | FEE | OW | PA |
| POWELL 2-08A3 | 08 | 010S | 030W | 4301330979 | 10175 | FEE | OW | PA |
| FISHER 2-6A3 | 06 | 010S | 030W | 4301330984 | 10110 | FEE | OW | PA |
| JACOBSEN 2-12A4 | 12 | 010S | 040W | 4301330985 | 10480 | FEE | OW | PA |
| CHENEY 2-33A2 | 33 | 010S | 020W | 4301331042 | 10313 | FEE | OW | PA |
| HANSON TRUST 2-29A3 | 29 | 010S | 030W | 4301331043 | 5306 | FEE | OW | PA |
| BURTON 2-15B5 | 15 | 020S | 050W | 4301331044 | 10205 | FEE | OW | PA |
| EVANS-UTE 2-17B3 | 17 | 020S | 030W | 4301331056 | 10210 | FEE | OW | PA |
| ELLSWORTH 2-20B4 | 20 | 020S | 040W | 4301331090 | 5336 | FEE | OW | PA |
| REMINGTON 2-34A3 | 34 | 010S | 030W | 4301331091 | 1902 | FEE | OW | PA |
| WINKLER 2-28A3 | 28 | 010S | 030W | 4301331109 | 4519 | FEE | OW | PA |
| TEW 2-10B5 | 10 | 020S | 050W | 4301331125 | 1751 | FEE | OW | PA |
| LINDSAY 2-33A4 | 33 | 010S | 040W | 4301331141 | 1756 | FEE | OW | PA |
| FIELDSTED 2-28A4 | 28 | 010S | 040W | 4301331293 | 10665 | FEE | OW | PA |
| POWELL 4-13A2 | 13 | 010S | 020W | 4301331336 | 11177 | FEE | GW | PA |
| DUMP 2-20A3 | 20 | 010S | 030W | 4301331505 | 11691 | FEE | OW | PA |
| SMITH 2X-23C7 | 23 | 030S | 070W | 4301331634 | 12382 | FEE | D | PA |
| MORTENSEN 3-32A2 | 32 | 010S | 020W | 4301331872 | 11928 | FEE | OW | PA |
| TODD USA ST 1-2B1 | 02 | 020S | 010W | 4304730167 | 99998 | FEE | OW | PA |
| STATE 1-7B1E | 07 | 020S | 010E | 4304730180 | 5555 | FEE | OW | PA |
| BACON 1-10B1E | 10 | 020S | 010E | 4304730881 | 5550 | FEE | OW | PA |
| PARIETTE DRAW 28-44 | 28 | 040S | 010E | 4304731408 | 4537 | FEE | OW | PA |
| REYNOLDS 2-7B1E | 07 | 020S | 010E | 4304731840 | 4960 | FEE | OW | PA |
| STATE 2-35A2 | 35 | 010S | 020W | 4301330156 | 4715 | ML-22874 | OW | PA |
| UTAH STATE L B 1-11B1 | 11 | 020S | 010W | 4304730171 | 5530 | ML-23655 | OW | PA |
| STATE 1-8A3 | 08 | 010S | 030W | 4301330286 | 5655 | ML-24316 | OW | PA |
| UTAH FEDERAL 1-24B1 | 24 | 020S | 010W | 4304730220 | 590 | ML-26079 | OW | PA |
| CEDAR RIM 15 | 34 | 030S | 060W | 4301330383 | 6395 | 14-20-462-1329 | OW | S |

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

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|---------------------------|----|------|------|------------|-------|----------------|----|---|--|
| UTE TRIBAL 2-24C7 | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S | |
| CEDAR RIM 12 | 28 | 030S | 060W | 4301330344 | 6370 | 14-20-H62-1323 | OW | S | |
| CEDAR RIM 16 | 33 | 030S | 060W | 4301330363 | 6390 | 14-20-H62-1328 | OW | S | |
| SPRING HOLLOW 2-34Z3 | 34 | 010N | 030W | 4301330234 | 5255 | 14-20-H62-1480 | OW | S | |
| EVANS UTE 1-17B3 | 17 | 020S | 030W | 4301330274 | 5335 | 14-20-H62-1733 | OW | S | |
| UTE JENKS 2-1-B4 G | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S | |
| UTE 3-12B3 | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S | |
| UTE TRIBAL 9-4B1 | 04 | 020S | 010W | 4301330194 | 5715 | 14-20-H62-1969 | OW | S | |
| UTE TRIBAL 2-21B6 | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S | |
| UTE 1-33B6 | 33 | 020S | 060W | 4301330441 | 1230 | 14-20-H62-2493 | OW | S | |
| UTE 2-22B5 | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S | |
| UTE 1-18B1E | 18 | 020S | 010E | 4304730969 | 9135 | 14-20-H62-2864 | OW | S | |
| LAUREN UTE 1-23A3 | 23 | 010S | 030W | 4301330895 | 9403 | 14-20-H62-3981 | OW | S | |
| UTE 2-28B6 | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S | |
| UTE 1-27B6X | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S | |
| UTE 2-27B6 | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S | |
| CEDAR RIM 10-15C6 | 15 | 030S | 060W | 4301330328 | 6365 | 14-20-H62-4724 | OW | S | |
| UTE 5-30A2 | 30 | 010S | 020W | 4301330169 | 5910 | 14-20-H62-4863 | OW | S | |
| UTE TRIBAL G-1 (1-24C6) | 24 | 030S | 060W | 4301330298 | 4533 | 14-20-H62-4866 | OW | S | |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665 | 14-20-H62-4876 | OW | S | |
| SMB 1-10A2 | 10 | 010S | 020W | 4301330012 | 5865 | FEE | OW | S | |
| KENDALL 1-12A2 | 12 | 010S | 020W | 4301330013 | 5875 | FEE | OW | S | |
| CEDAR RIM 2 | 20 | 030S | 060W | 4301330019 | 6315 | FEE | OW | S | |
| URRUTY 2-9A2 | 09 | 010S | 020W | 4301330046 | 5855 | FEE | OW | S | |
| BROTHERSON 1-14B4 | 14 | 020S | 040W | 4301330051 | 1535 | FEE | OW | S | |
| RUST 1-4B3 | 04 | 020S | 030W | 4301330063 | 1575 | FEE | OW | S | |
| MONSEN 1-21A3 | 21 | 010S | 030W | 4301330082 | 1590 | FEE | OW | S | |
| BROTHERSON 1-10B4 | 10 | 020S | 040W | 4301330110 | 1614 | FEE | OW | S | |
| FARNSWORTH 1-12B5 | 12 | 020S | 050W | 4301330124 | 1645 | FEE | OW | S | |
| ELLSWORTH 1-16B4 | 16 | 020S | 040W | 4301330192 | 1735 | FEE | OW | S | |
| MARSHALL 1-20A3 | 20 | 010S | 030W | 4301330193 | 9340 | FEE | OW | S | |
| CHRISTMAN BLAND 1-31B4 | 31 | 020S | 040W | 4301330198 | 4745 | FEE | OW | S | |
| ROPER 1-14B3 | 14 | 020S | 030W | 4301330217 | 1850 | FEE | OW | S | |
| BROTHERSON 1-24B4 | 24 | 020S | 040W | 4301330229 | 1865 | FEE | OW | S | |
| BROTHERSON 1-33A4 | 33 | 010S | 040W | 4301330272 | 1680 | FEE | OW | S | |
| BROTHERSON 1-23B4 | 23 | 020S | 040W | 4301330483 | 8423 | FEE | OW | S | |
| SMITH ALBERT 2-8C5 | 08 | 030S | 050W | 4301330543 | 5495 | FEE | OW | S | |
| VODA JOSEPHINE 2-19C5 | 19 | 030S | 050W | 4301330553 | 5650 | FEE | OW | S | |
| HANSEN 1-16B3 | 16 | 020S | 030W | 4301330617 | 9124 | FEE | OW | S | |
| BROTHERSON 1-25B4 | 25 | 020S | 040W | 4301330668 | 9126 | FEE | OW | S | |
| POWELL 2-33A3 | 33 | 010S | 030W | 4301330704 | 2400 | FEE | OW | S | |
| BROWN 2-28B5 | 28 | 020S | 050W | 4301330718 | 9131 | FEE | OW | S | |
| EULA-UTE 1-16A1 | 16 | 010S | 010W | 4301330782 | 8443 | FEE | OW | S | |
| JESSEN 1-15A4 | 15 | 010S | 040W | 4301330817 | 9345 | FEE | OW | S | |
| R HOUSTON 1-22Z1 | 22 | 010N | 010W | 4301330884 | 936 | FEE | OW | S | |
| FIELDSTED 2-27A4 | 27 | 010S | 040W | 4301330915 | 9632 | FEE | OW | S | |
| HANSKUTT 2-23B5 | 23 | 020S | 050W | 4301330917 | 9600 | FEE | OW | S | |
| TIMOTHY 3-18A3 | 18 | 010S | 030W | 4301330940 | 9633 | FEE | OW | S | |
| BROTHERSON 2-3B4 | 03 | 020S | 040W | 4301331008 | 10165 | FEE | OW | S | |
| BROTHERSON 2-22B4 | 22 | 020S | 040W | 4301331086 | 1782 | FEE | OW | S | |
| MILES 2-35A4 | 35 | 010S | 040W | 4301331087 | 1966 | FEE | OW | S | |
| ELLSWORTH 2-17B4 | 17 | 020S | 040W | 4301331089 | 1696 | FEE | OW | S | |
| RUST 2-36A4 | 36 | 010S | 040W | 4301331092 | 1577 | FEE | OW | S | |
| EVANS 2-19B3 | 19 | 020S | 030W | 4301331113 | 1777 | FEE | OW | S | |
| FARNSWORTH 2-12B5 | 12 | 020S | 050W | 4301331115 | 1646 | FEE | OW | S | |
| CHRISTENSEN 3-4B4 | 04 | 020S | 040W | 4301331142 | 10481 | FEE | OW | S | |
| ROBERTSON 2-29A2 | 29 | 010S | 020W | 4301331150 | 10679 | FEE | OW | S | |
| CEDAR RIM 2A | 20 | 030S | 060W | 4301331172 | 10671 | FEE | OW | S | |

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

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|--------------------|----|------|------|------------|-------|-----|----|----|--|
| HARTMAN 2-31A3 | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S | |
| GOODRICH 2-2B3 | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S | |
| JESSEN 2-21A4 | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S | |
| BROTHERSON 3-23B4 | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S | |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S | |
| BROTHERSON 2-2B5 | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S | |
| DASTRUP 2-30A3 | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S | |
| YOUNG 2-30B4 | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S | |
| IORG 2-10B3 | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S | |
| MONSEN 3-27A3 | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S | |
| HORROCKS 2-5B1E | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S | |
| LARSEN 1-25A1 | 25 | 010S | 010W | 4304730552 | 815 | FEE | OW | TA | |
| DRY GULCH 1-36A1 | 36 | 010S | 010W | 4304730569 | 820 | FEE | OW | TA | |