

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
 P.O. Box 1327, Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 674' FWL, 929' FSL (SWSW)
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles West and North of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 674'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NA

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5999' MSL, (Ground Level)

5. LEASE DESIGNATION AND SERIAL NO.
 12-20-H62-3809
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute
 7. UNIT AGREEMENT NAME
 Ute Tribal
 8. FARM OR LEASE NAME
 Ute Tribal
 9. WELL NO.
 2-14C6
 10. FIELD AND POOL, OR WILDCAT
 Wasatch, Altamont
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 14-T3S-R6W, USM
 12. COUNTY OR PARISH
 Duchesne
 13. STATE
 Utah

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

19. PROPOSED DEPTH
 10,800

20. ROTARY OR CABLE TOOLS
 Rotary

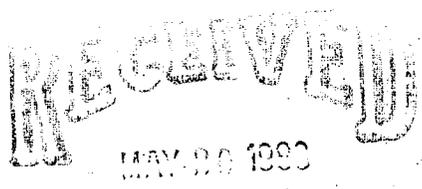
22. APPROX. DATE WORK WILL START*
 June 25, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Please see attached materials;

1. Well Prognosis
2. Surface Use Plan
3. Access Road Map
4. Offset Well Map
5. Location Plat
6. Well Layout Plat
7. Access Road Plat
8. BOPE Diagram.



APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 6-1-83

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or drill in new or present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and proposed and true vertical depths. Give blowout preventer program, if any.

24. SIGNED E. B. Whicker TITLE Manager of Engineering DATE May 19, 1983

(This space for Federal or State office use)

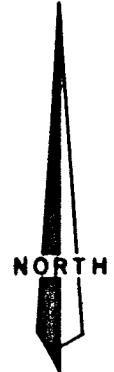
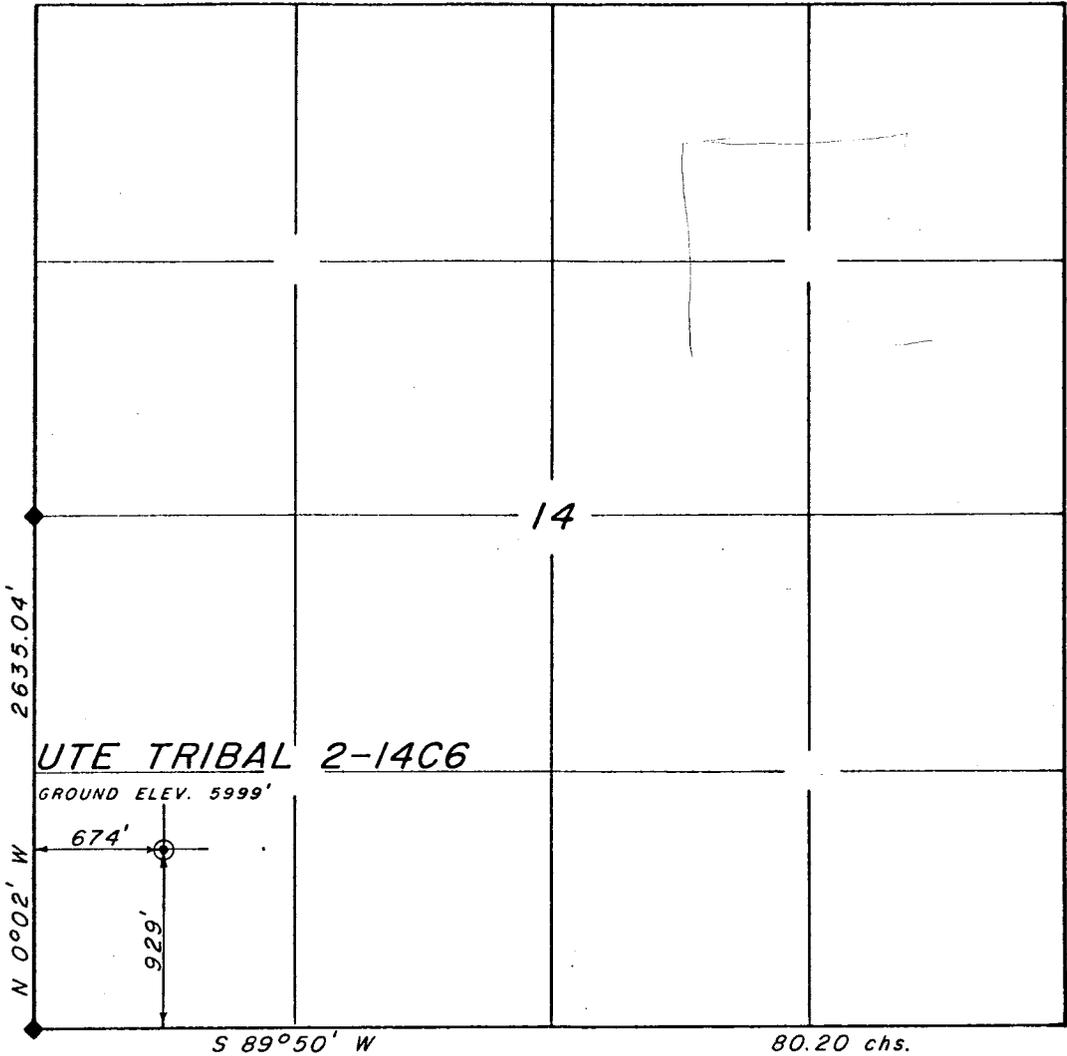
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
UTE TRIBAL 2-14C6**

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 14, T3S, R6W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

◆ CORNERS FOUND OR RE-ESTABLISHED BY
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

RIGHT-OF-WAY SURVEY
FOR
LINMAR ENERGY CORP.



FD. STONE
@ 1/4 COR.
SET PIPE

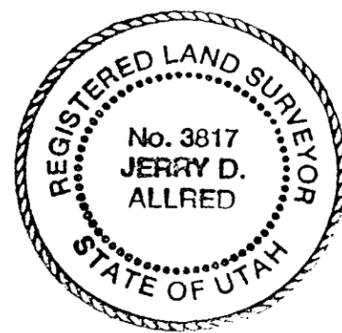
DESCRIPTION OF RIGHT-OF-WAY

A thirty feet (30') wide right-of-way over parts of Sections 14 and 15, Township 3 South, Range 6 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows: Beginning at a point on the East line of an existing road, said point being North 61°46'23" West 1538.36 feet from the Southwest Corner of said Section 14; Thence South 89°39'29" East 1355.02 feet to the West line of said Section 14; Thence South 89°39'29" East 526.78 feet to the LINMAR ENERGY CORP. Ute Tribal 2-14C6 well location, containing 1.30 acres. A bearing of North 0°02' West along the West line of Section 14 being used as the basis of bearings.

SURVEYOR'S CERTIFICATE

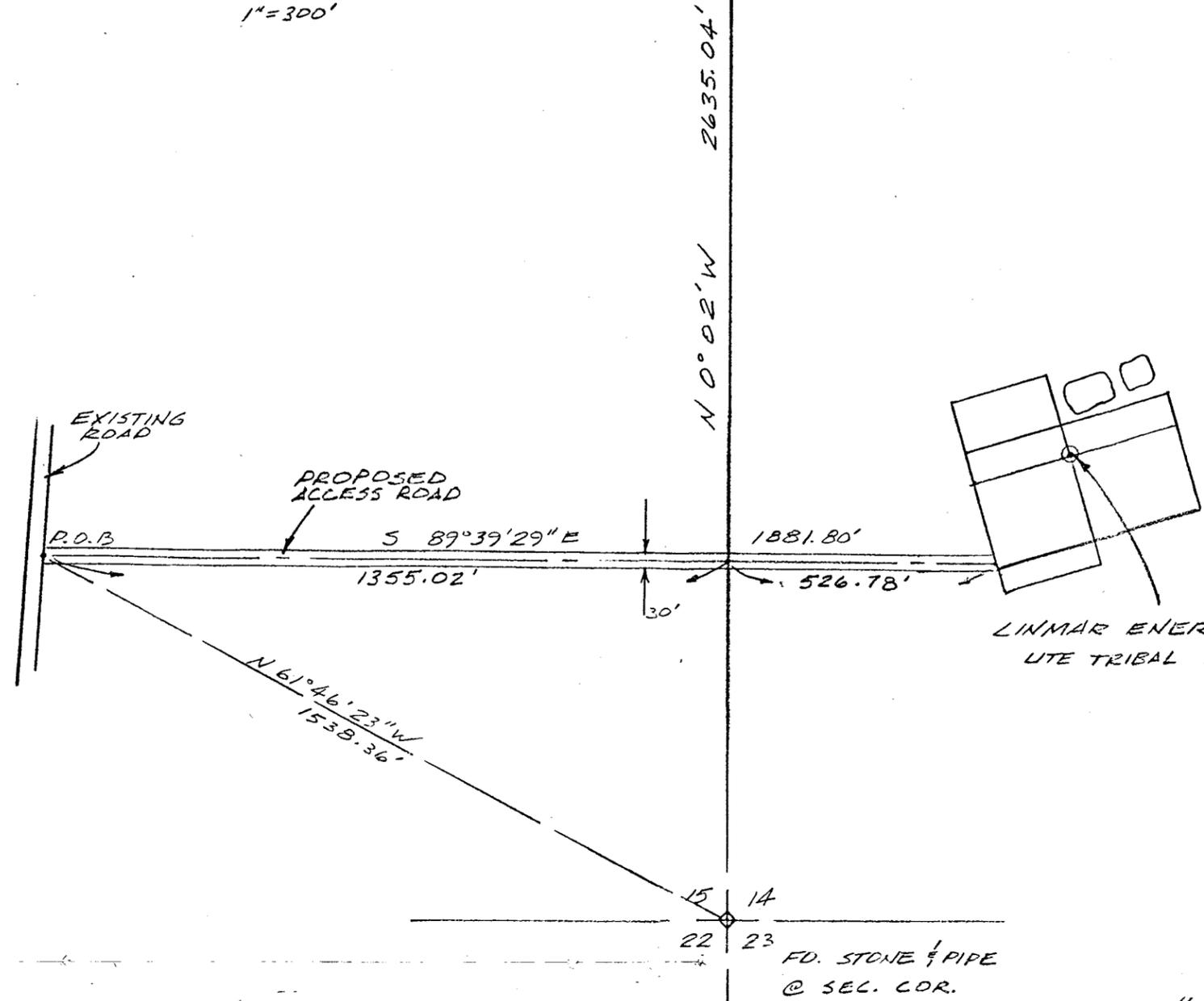
This is to certify that I have surveyed the parcel shown on this plat and that the monuments indicated were found or set during said survey, and that this plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352



11 MAY '83 82-121-012

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066
Phone (801)722-4633

May 27, 1983

RECEIVED
MAY 31 1983

State of Utah
Board of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

APPLICATION FOR
PERMIT TO DRILL

Ute Tribal 2-14C6
Section 14-T3S-R6W
Duchesne County, Utah

Gentlemen:

Linmar Energy Corporation has submitted an Application for Permit to Drill on the subject location. The proposed well is to be a replacement well for the Page Petroleum, Ute Tribe "D" #1, which has been plugged and abandoned.

In order to maximize the ultimate recovery from the Wasatch Formation, an exception to the approved spacing is requested, allowing this well to be drilled in the Southwest quarter of the section.

Other operators have drilled 320 acre test wells in five of the eight offset sections and the other three offset sections have been proposed for test wells.

Linmar believes that approval to drill this well could be given administratively. The only difference between this and the offset test wells, is the plugging of the original well prior to permitting of the replacement or test well. However, if a Notice to Show Cause, or a formal hearing is required, we will be happy to comply with the wishes of the Board.

We appreciate your help and look forward to further direction from your staff.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066
Phone (801)722-4633 4540

May 19, 1983

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

APPLICATION FOR
PERMIT TO DRILL

Ute Tribal 2-14C6
Section 14-T3S-R6W
Duchesne County, Utah

Gentlemen:

Linmar Energy Corporation plans to drill an Oil Well in the subject section. USGS form 9-331C, along with plats and BOPE data is enclosed.

Chase Rig #1, presently drilling in Section 14-T2S-R5W, is scheduled to drill the well. We hope to spud the well on or about June 20, 1983.

Your help is greatly appreciated.

Very Truly Yours,

E. B. Whicker

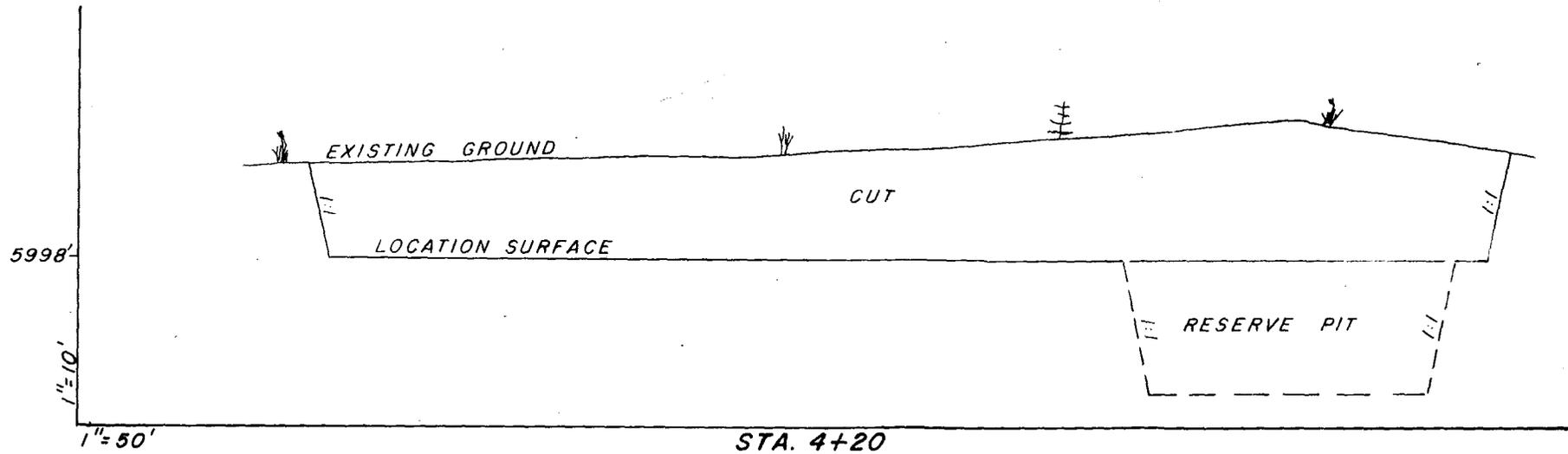
E. B. Whicker
Manager of Engineering

CORPORATION

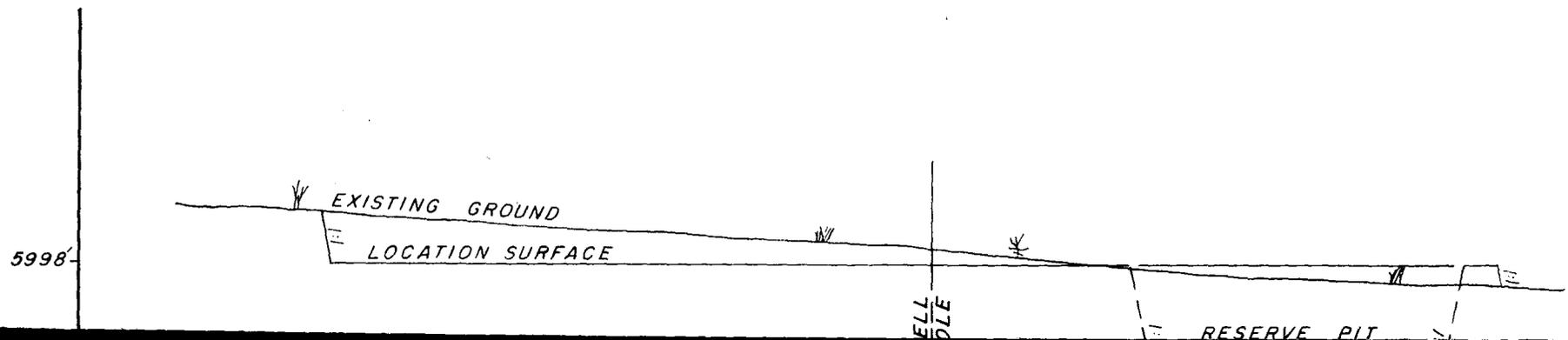
PLAT
-14C6

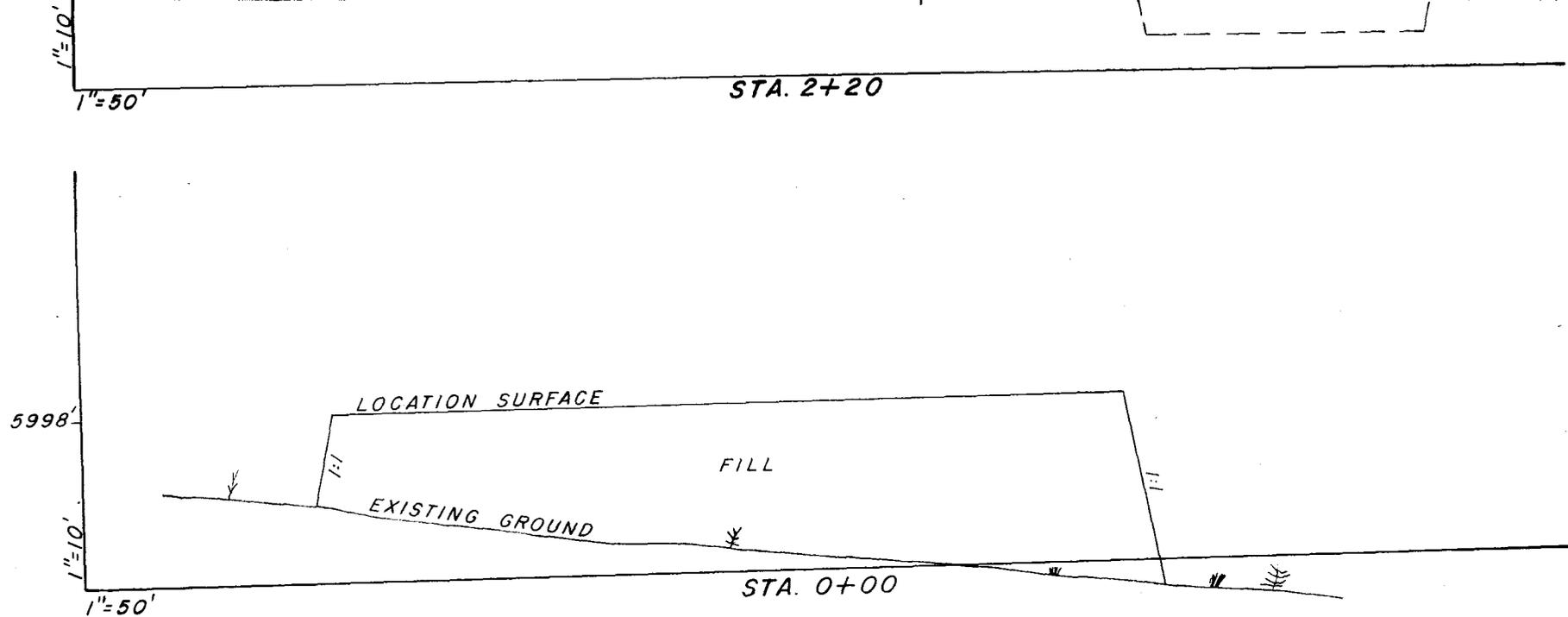
LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 14, T3S, R6W, U.S.B.&M.

4+20



2+20

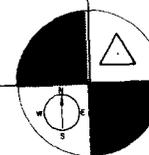




APPROXIMATE QUANTITIES

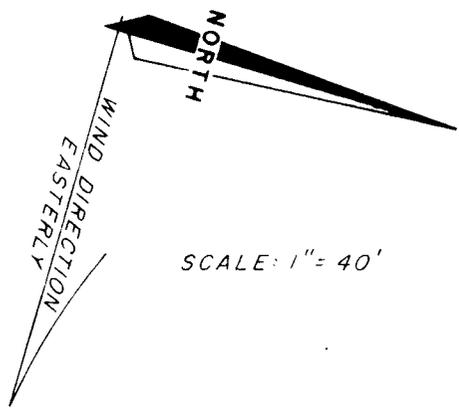
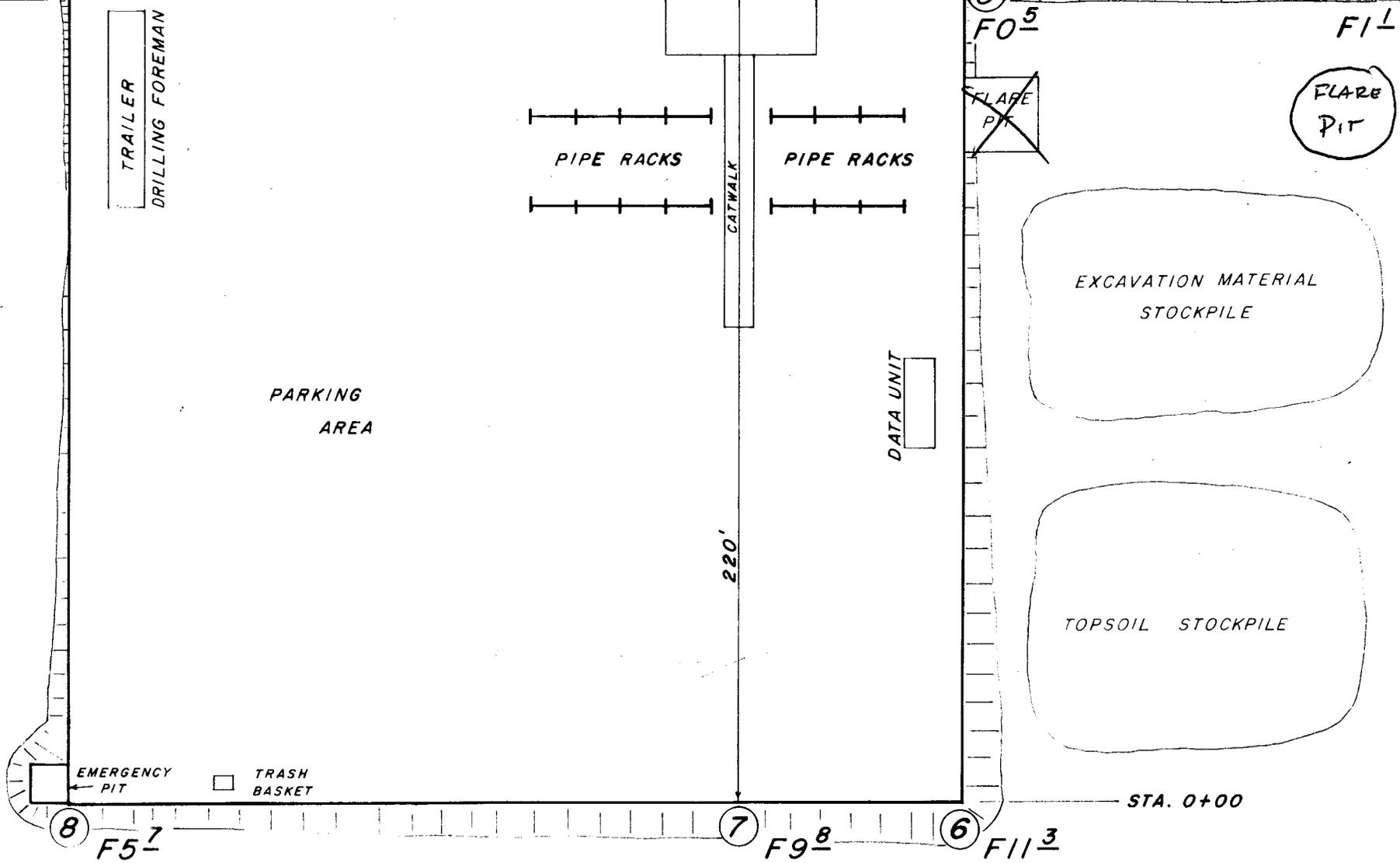
CUT: 16,460 Cu. Yds.

FILL: 5,584 Cu. Yds.



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352



SCALE: 1" = 40'

NTL-6 Surface Use Plan

1. Existing Roads - See Map #1

- A. Wellsite: 674' FWL, 929' FSL (SWSW)
- B. From Duchesne, Utah, travel west on Highway 40 for a distance of 7.3 miles. Turn north, and travel toward the Koch Gas Plant for 3.1 miles. Turn right and travel north for 0.9 miles. New access will proceed directly east for 2,200'.
- C. Existing Access marked with heavy line. New Access Marked w/ dashed line.
- D. NA.
- E. Other existing roads as marked on Topo map.
- F. Existing roads will be maintained in cooperation with other operators in the area. The new access road will be built to BLM specifications and maintained, as required, for all weather use.

2. Planned Access Roads - See Map #1. Approximately 2,200 feet of new access road will be required. The subject road will be built to BLM specifications (from figure 6, p. 26, "Surface Operating Standards for Oil and Gas Exploration and Development"), as follows:

- (1) Width: 16' at crown.
- (2) Maximum Grades: 8%.
- (3) Turnouts: None required.
- (4) Drainage: Borrow pit on north side.
- (5) Culverts: None required. No natural drainages will be traversed. No major cuts or fills are required for the road.
- (6) Surfacing material. The road surface will be covered with two inches of 1-1/2" roadbase, where required for traction and erosion control. Outside materials will be used only where natural materials are not adequate.
- (7) Gates, Cattleguards, fence cuts: None required.
- (8) Road CL is flagged.

3. Location of Existing Wells - See Map #2.

Wells within one mile radius:

- (1) Water wells: None
- (2) Abandoned Wells:
Page - Ute Tribe D #1, SWNE Sec 14-T3S-R6W.
- (3) Temporarily Abandoned Wells: None.
- (4) Disposal Wells: None.
- (5) Drilling Wells: None.
- (6) Producing Wells:
Koch - Cedar Rim #10
Koch - Cedar Rim #8
Page - Ute 2-23C6
- (7) Shut-in Wells:

Page - Ute Tribe L#1

- (8) Injection Wells: None.
- (9) Monitoring Wells: None.

4. Location of Existing and/or Proposed Facilities - See Wellsite Plat.

A. Within 1-mile radius of location, existing facilities owned or controlled by lessee/operator:

- (1) Tank Batteries: None.
- (2) Production Facilities: None.
- (3) Oil Gathering Lines: None.
- (4) Gas Gathering Lines: None.
- (5) Injection Lines: None.
- (6) Disposal Lines: None.

B. New Facilities Contemplated:

(1) Off Well Pad: A gas line tie-in to Koch's gas gathering system is anticipated. Agreements with Koch will be executed prior to completion of the well.

(2) On Well Pad, Dimensions: Approximately 30' x 400', tank battery, consisting of three or four 12' dia x 24' high tanks, one 20' x 24' Triplex pump building & pump (future addition), one 6' x 20' horizontal treater, one 20' x 25' boiler building with boiler and 210 bbl boiler feed tank, and one 30' x 30' emergency pit.

(3) Construction Methods: Tanks are to be welded. Battery grade will be less than 3' above well pad grade. All equipment will be painted medium sand brown.

(4) Protective Measures: There will be no open vessels or permanent storage of fluids in open pits. Storage tanks will be diked to provide emergency containment of a potential tank failure.

C. Plan for Rehabilitation: NA.

5. Location and Type of Water Supply

A. Water Source: Starvation Reservoir, with approval of State and Federal Authorities.

B. Transportation: Water is to be trucked.

C. Water Well: None proposed.

6. Source of Construction Materials

A. Source: With the exception of finish gravel, all construction materials will be excavated from the well pad.

B. Ownership: The surface owner is the Utah State Division of Wildlife Resources.

C. Outside Materials: Roadbase will be obtained from commercial gravel pits north of Duchesne, Utah.

D. Access: No additional access roads will be required.

7. Methods for Handling Waste Disposal

Disposal will be handled as follows:

- (1) Cuttings: Drill cuttings are to be buried in the reserve pit.
- (2) Drilling Fluids: Drilling fluids are to be dried out until September, 1983. Any remaining fluids will be hauled to a commercial disposal pit.
- (3) Produced Fluids: Produced oil will be sold to an authorized oil buyer. Produced water will be hauled to the Page Injection facility in Section 24, and injected underground.
- (4) Sewage: Portable Outhouses will be provided for the drilling crew.
- (5) Trash and Garbage: Trash will be accumulated in a wire mesh receptacle and hauled to a sanitary landfill.
- (6) Post Drilling Cleanup: After drilling operations cease, the access road and location will be cleaned up and graded. The reserve pit will be covered and reseeded to WLR specifications by October 15, 1983.

8. Ancillary Facilities

No ancillary facilities are planned.

9. Well Site Layout - See Attached Wellsite Plat.

- (1) Cross Sections: Provided with plat.
- (2) Equipment Layout: Provided on plat.
- (3) Rig Orientation: Provided on plat.
- (4) Pits: All pits are to be unlined and sealed with gel as necessary.

10. Plans for Restoration of Surface

Upon completion of operations, the location is to be restored as follows:

- (1) Topography: The reserve pit is to be filled and recontoured to original shape. All spoil material is to be buried a minimum of five feet deep.
- (2) Revegetation: Per Wildlife Resources Recommendation.
- (3) Pits: If required by BLM, pits will be fenced until cleanup. Wildlife Resources feels this is unnecessary as fencing will not keep wildlife out, the big game will have relocated to higher ground, and no stock will be allowed on the range. (Nile Sorenson, Duchesne, Utah)
- (4) Oil on pits: Any oil on the pits will be removed when rig is released.
- (5) Timetable: Reserve pit is to be reclaimed prior to October 15, 1983. Other areas will be reclaimed within nine months of discontinued use.

11. Other Information

General Description of Area:

(1) Topography: Rocky area with much sand ledge exposed. The area has been chained by the Division of Wildlife Resources. Flora include wild mahogany, cedars, sage brush, cactus, etc. Fauna include rabbits, lizards, etc, and elk and deer in season.

(2) Surface Use Activity: The surface is owned by the Utah State Division of Wildlife Resources, and cultured for grazing big game animals. No other surface use is allowed.

(3) Water, Dwellings, Archeology: Nearest reliable water source is Starvation Reservoir, 2.5 miles southeast. There are no dwellings within one mile. Archeological reports will be obtained seperately, if required.

12. Lessee's or Operator's Representative

Ed Whicker, Manager of Engineering
973 Clubhouse Drive
P.O. Box 1327
Roosevelt, Utah 84066
Phone 722-4546, 722-4633, or 353-4166

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Linmar Energy Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

May 19, 1983:

E. B. Whicker

E. B. Whicker
Manager of Engineering

Rehabilitation Requirements

The surface owner is the Utah State Division of Wildlife Resources. Application for Easement and Right-of-way has been submitted to their office in Salt Lake City, Utah. The location has been visited by Mr. Nile Sorenson of their Duchesne, Utah office.

Rehabilitation and use requirements will be part of the subject agreement, which is to be prepared by WLR. In any case, operations will not begin prior to execution of the subject agreement with the Division of Wildlife Resources.

May 19, 1983:

E. B. Whicker

E. B. Whicker,
Manager of Engineering

Well Prognosis

1. Surface Formation: Duchesne River

2. Estimated Formation Tops:

Green River Formation 3200'
 Wasatch Formation 8000'

3. Expected Mineral Bearing Depths:

Fresh Water Surface to 500'
 Saline Water 500' to TD
 Oil & Gas 4500' to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf - 40'	30"	20"	Line Pipe		Cement
to Surface.					
Surf - 600'	17-1/2"	13-3/8"	54.5#	K55	Cement
to Surface.					
Surf - 8000'	12-1/4"	9-5/8"	40#	N80	750 CF
7900 - 10800'	8-3/4"	7"	26#	S95	750 CF

5. Pressure Control - See Attached Diagram:

Minimum 3000 PSI Double rams to be installed after setting Surface Pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 9-5/8", Long String.

BOP's to be tested to 3000 psi after installation, and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 600 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and bottom kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch Fm. A Choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DST's are anticipated.

DIL-GR logs will be run from the Surface Pipe to TD. CNL-FDC and mud logs will be run from 7000' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Fm. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling Hazards are anticipated.

10. Timing:

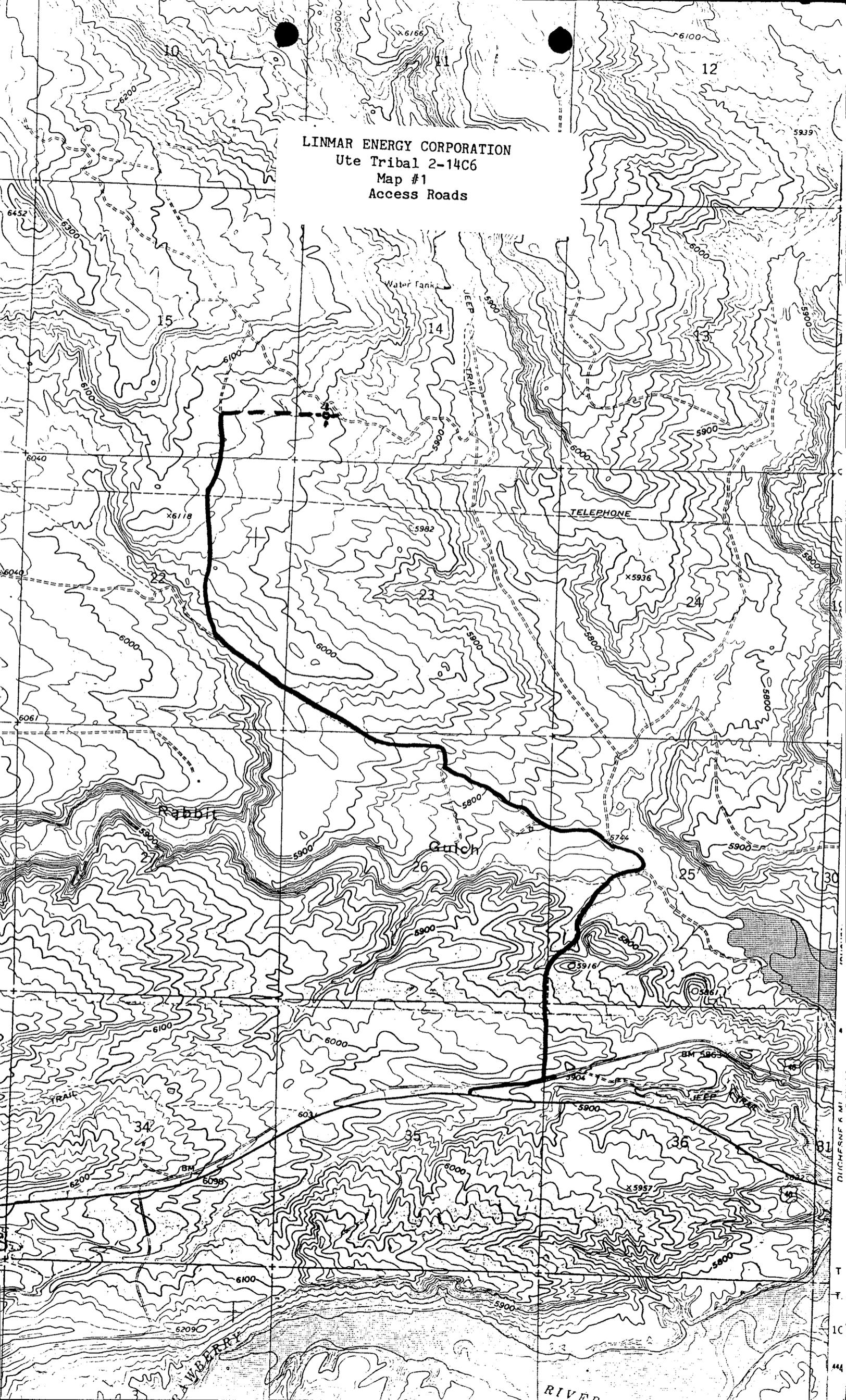
The anticipated spud date is June 20, 1983. Estimated drilling time is 50 days. The completion will take another 15 days.

May 19, 1983:

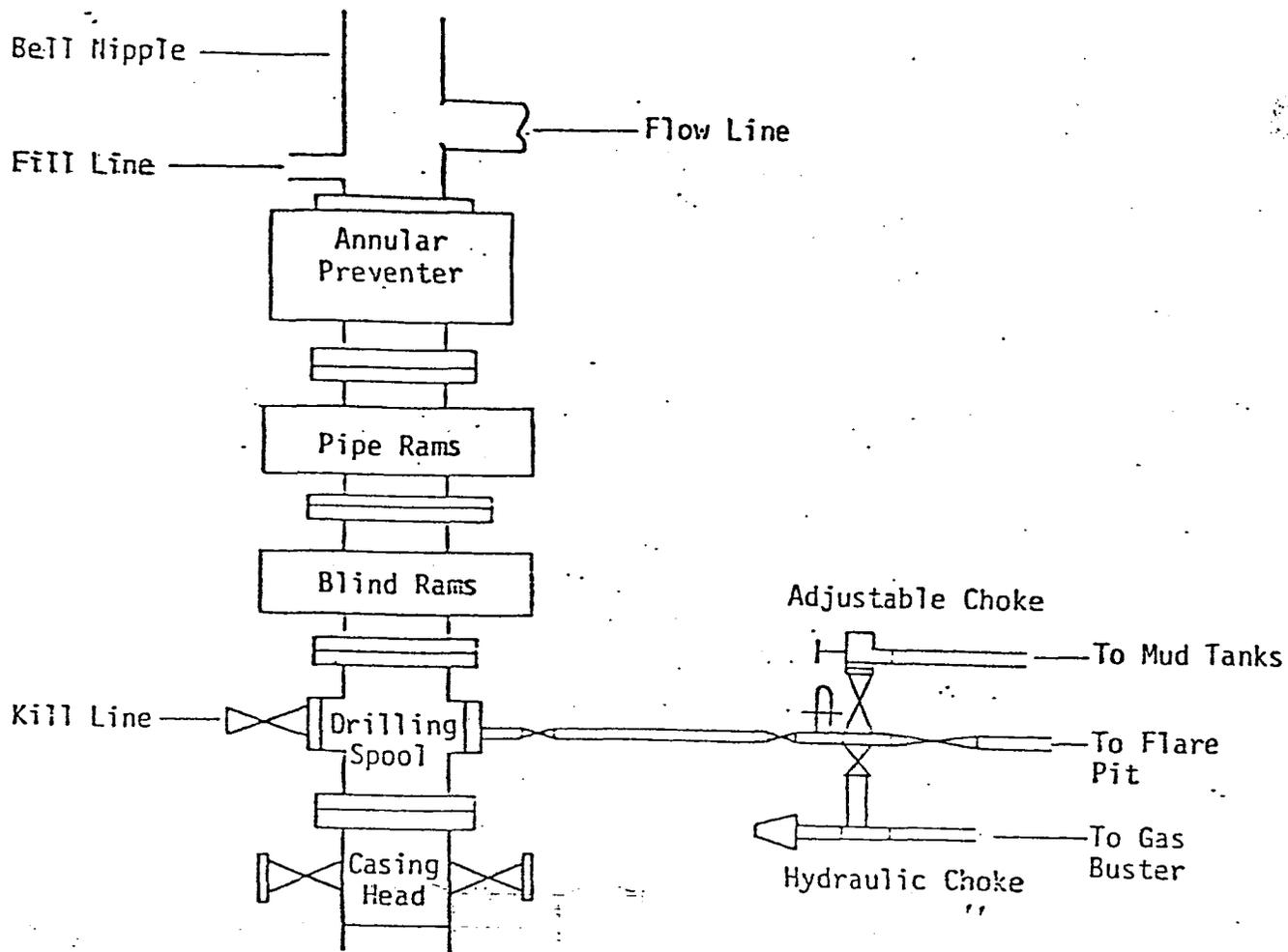
E. B. Whicker,
Manager of Engineering

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LINMAR ENERGY CORPORATION
Ute Tribal 2-14C6
Map #1
Access Roads



BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)
MINERAL MANAGEMENT SERVICE
OIL & GAS OPERATIONS RECEIVED
MAY 20 1983
SALT LAKE CITY, UTAH

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
 P.O. Box 1327, Roosevelt, UT 84066

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 At proposed prod. zone
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 10 miles West and North of Duchesne, Utah

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18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	NA	19. PROPOSED DEPTH	10,800	20. ROTARY OR CABLE TOOLS	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5999' MSL, (Ground Level)

22. APPROX. DATE WORK WILL START*
 June 25, 1983

5. LEASE DESIGNATION AND SERIAL NO.
 12-20-H62-3809

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Ute Tribal

9. WELL NO.
 2-14C6

10. FIELD AND POOL, OR WILDCAT
 Wasatch, Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 14-T3S-R6W, USM

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Please see attached materials;

1. Well Prognosis
2. Surface Use Plan
3. Access Road Map
4. Offset Well Map
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8. BOPE Diagram.

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24. SIGNED E. B. Whicker TITLE Manager of Engineering DATE May 19, 1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE E. W. Guynn DATE JUN 30 1983
 District Oil & Gas Supervisor

CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

FLARING OR VENTING OF
 GAS IS SUBJECT TO NTL 4-A
 DATED 1/1/80

S. Tate O & G

Linmar Energy Corporation
Well No. 2-14C6
Section 14, T. 3 S., R. 6 W.
Duchesne County, Utah
Lease 14-20-H62-3809

Supplemental Stipulations

- 1) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and gilsonite in the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale or gilsonite resource. Surface casing program may required adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
 2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn
District Oil and Gas Supervisor

AMR/kr

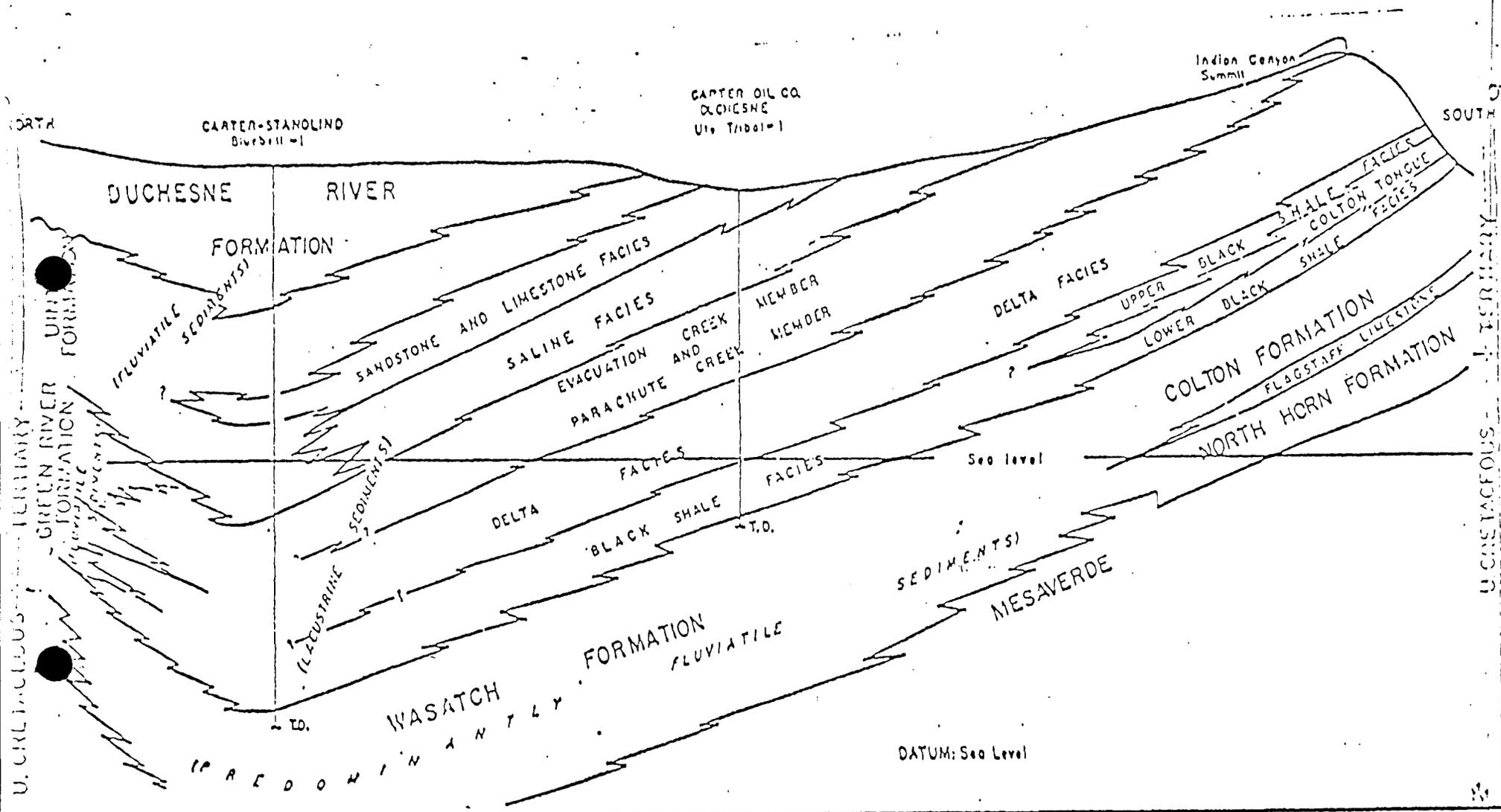
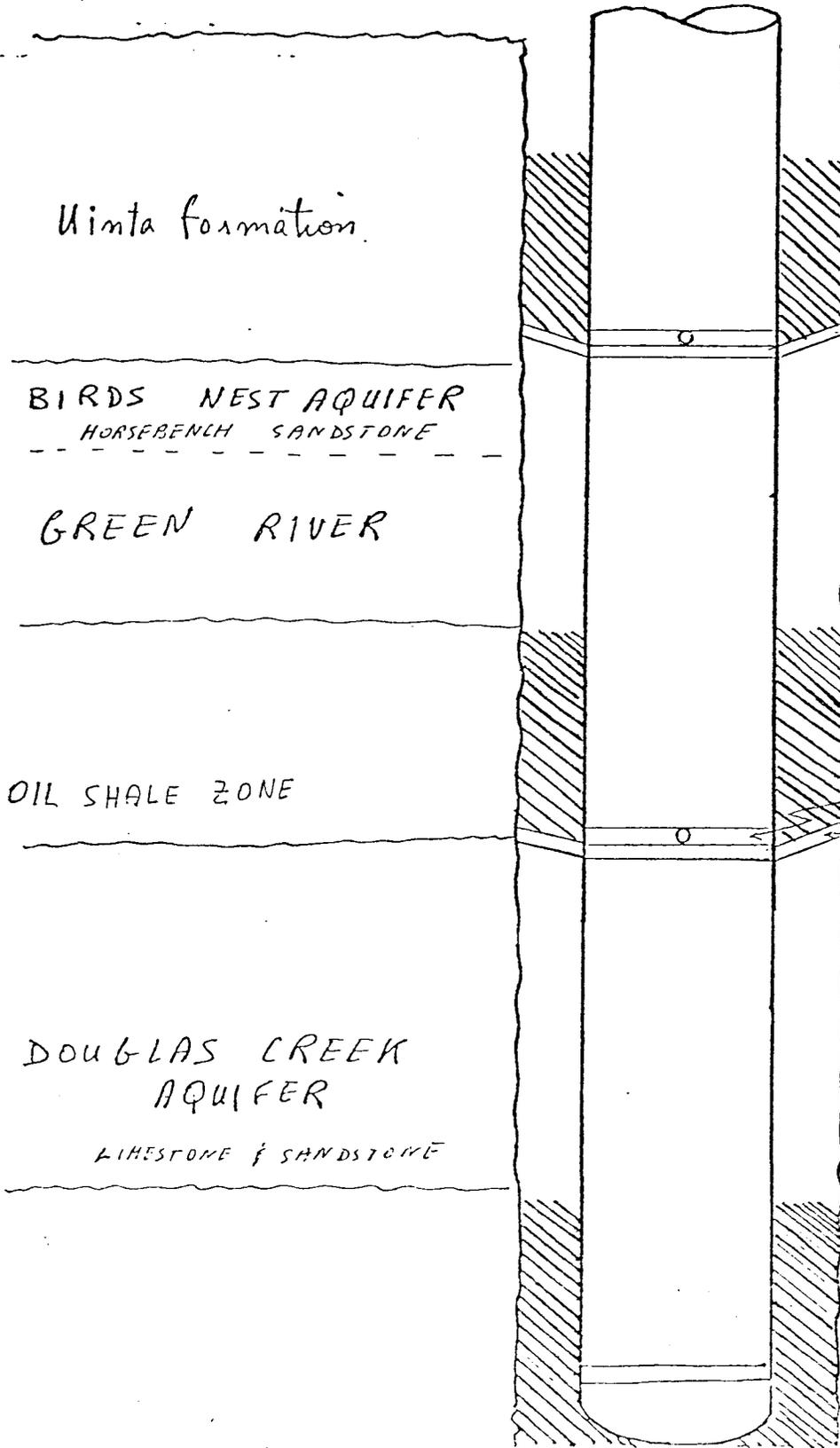


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area .

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN
NATURAL BUTTES FIELD. HINTAH COUNTY, UTAH



NO SCALE

CEMENT BASKET IS PLACED
50' ABOVE TOP AQUIFER
CEMENT TO RISE AT
LEAST 300' IN ANNULUS

STAGE COLLAR
CEMENT BASKET

CEMENT BASKET IS SET AT
CONSOLIDATED SECTION AT THE
BASE OF THE OIL SHALE ZONE.
CEMENT TO REACH THE TOP
OF THE MAHOGANY ZONE

CEMENT WILL REACH BASE
OF LOWER AQUIFER

OPERATOR Linmar Energy DATE 5-24-83
WELL NAME Ute Subd 2-14C6
SEC SWSW 14 T 35 R 6W COUNTY Archuleta

43-013-30775
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

<input checked="" type="checkbox"/> INDEX	<input type="checkbox"/> MAP	<input checked="" type="checkbox"/> HL
<input type="checkbox"/> NID	<input type="checkbox"/>	<input checked="" type="checkbox"/> PI

PROCESSING COMMENTS:

✓ CHIEF PETROLEUM ENGINEER REVIEW:
6/1/83

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 140-12 8-27-81
134-8 9/20/72
CAUSE NO. & DATE
 c-3-b c-3-c

SPECIAL LANGUAGE:

approval is conditional upon compliance with
the following stipulations: 1) Submittal of a copy
of the Utah State Division of Water Rights approval
for drilling water, 2) the well is classified
as a test well under cause 140-12, and will
be subordinate to any future activity

(see continuation)

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 1398 9-20-72

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

- continuation -

within the NE Quarter of the drilling unit so long as lease 139-8 is in effect, and (3) all test information including bottom hole pressure, be submitted at time of completion.

June 1, 1983

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Ute Tribal 2-14C6
SWSW Sec. 14, T.3S, R.6W
929 FSL, 674 FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 140-12 dated August 27, 1981. Approval is conditional upon compliance with the following stipulations: (1) Submittal of a copy of the Utah Division of Water Rights approval for drilling water, (2) the well is classified as a test well under Cause 140-12, and will be subordinate to any future activity within the NE quarter of the drilling unit so long as Cause 139-8 is in effect, and (3) all test information including bottom hole pressure, be submitted at time of completion.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30775.

Sincerely,


Norman C. Stout
Administrative Assistant

NS/as
cc: Oil & Gas Operations
Bureau of Indian Affairs

Copy for your files

APPLICATION TO RENT WATER
Central Utah Water Conservancy District
(Submit in Duplicate)

1. This agreement made this 21st day of June, 1983 between the Central Utah Water Conservancy District, herein called the District and LINMAR ENERGY CORP called the renter for the rent of untreated project water from the Bonneville Unit of the Central Utah Project, for use in the drilling operations of one oil well. (Well Name) UTE TRIBAL 2-1466.

2. The renter agrees to pay upon execution hereof the sum of \$4,000.⁰⁰/₁₀₀

3. District agrees to permit the diversion of water directly or by exchange from Starvation Reservoir at the following location: Sand Wash arm of Reservoir

4. Renter has the responsibility at its sole cost and expense of providing the means of taking the water at the point of delivery and transporting it to the place of use. Renter assumes full responsibility for any and all damages and injuries which may arise from its taking and use of the water.

5. This agreement will be administered by a representative of the District. The renter agrees to comply with all conditions and instructions given by said representative. The Renter agrees to comply with all Federal, State and Local statutes and regulations relating to pollution of streams, water courses, ground water sources, and reservoirs.

6. The water must be taken during the period from June 25, 1983 to Nov 1, 1983.

Renter

E. B. Wickner
Address

LINMAR ENERGY CORP.
P.O. Box 1327
ROOSEVELT, UT 84066

Central Utah Water Conservancy District

By

Leo F. Brady

APPLICATION NO. 83-43-1
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use

STATE OF UTAH

(To Be Filed in Duplicate)

Roosevelt, Utah June 28, 1983 19...
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Bureau of Reclamation, Application #36638
(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Central Utah Water Conservancy District
2. The name of the person making this application is E.B. Whicker, for Linmar Energy Corporation
3. The post office address of the applicant is P.O. Box 1327, Roosevelt, UT 84066

PAST USE OF WATER

4. The flow of water which has been used in second feet is
 5. The quantity of water which has been used in acre feet is
 6. The water has been used each year from to incl.
(Month) (Day) (Month) (Day)
 7. The water has been stored each year from January 1 to December 31 incl.
(Month) (Day) (Month) (Day)
 8. The direct source of supply is Strawberry River in Duchesne County.
 9. The water has been diverted into ^{ditch}/_{canal} at a point located
 10. The water involved has been used for the following purpose:
- Total acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is
 12. The quantity of water to be changed in acre-feet is Approximately five (5) acre-feet
 13. The water will be diverted into the ^{ditch}/_{canal} at a point located
 14. The change will be made from June 30, 19 83 to October 31, 1983 19...
(Period must not exceed one year)
 15. The reasons for the change are Water has been purchased from the Central Utah Water Conservancy District to drill the Ute Tribal 2-1406 well.
 16. The water involved herein has heretofore been temporarily changed years prior to this application.
(List years change has been made)
 17. The water involved is to be used for the following purpose: Drilling and Completion of an Oil Well.
- Total acres.

NOTE: If for irrigation, give legal subdivisions of land irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Purchase price is \$1,000.00.

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

E. B. Whicker
Signature of Applicant



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

June 30, 1983

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change 83-43-1

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to your for your records and future reference.

Sincerely yours,

Robert F. Guy
for Dee C. Hansen, P.E.
State Engineer

RFG:DCH/ln

Enclosure

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066
Phone (801)722-4633

July 1, 1983

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

APPLICATION FOR
PERMIT TO DRILL

✓ Water Rights for
Ute Tribal 2-14C6
Section 14-T35-R6W
Duchesne County, Utah

Gentlemen:

Please find an approved Change of Water Rights enclosed for your files. Linmar plans to spud the subject well on or about July 7, 1983.

Your help is greatly appreciated.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

RECEIVED
JUL 05 1983

DIVISION OF
OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR

WELL NAME: Ute Tribal
2-14C6

SECTION SWSW 14 TOWNSHIP 3S RANGE 6W COUNTY Duchesne

DRILLING CONTRACTOR Chase

RIG # 1

SPUDED: DATE 7-10-83

TIME _____

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dave Brown

TELEPHONE # _____

DATE 7-13-83 SIGNED RJF

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
 (See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 674' FWL, 929' FSL (SWSW)		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. 43-013-30775		9. WELL NO. 2-14C6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5999' GL		10. FIELD AND POOL, OR WILDCAT Altamont
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T3S, R6W, USM
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	NOTICE OF INTENTION TO: PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Monthly Drilling.</u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH 13. STATE Duchesne Utah

18. I hereby certify that the foregoing is true and correct	
SIGNED <u>John W. Clark</u>	TITLE <u>Vice President</u> <u>(303) 773-8003</u>
DATE <u>10/20/83</u>	
(This space for Federal or State office use)	
APPROVED BY _____	TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____	

7-10-83 SPUD @ 4:30 p.m. 7/9/83.

7-11-83 Run and set 15 jts. 10-3/4" 40.5# K-55 casing @ 610'. Cemented w/ 395 sacks Class H.

7-12-83- Drilling from 610-8,083'.

7-31-83

(SEE ATTACHMENT FOR DETAILS.)

WELL: LINMAR-UTE TRIBAL 2-14C6
 LOCATION: SEC 14, T3S, R6W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,000'

PAGE 1

7-10-83	448'	Day 1; SPUD @ 4:30 p.m. 7/9/83. Drilling, made 408' in 12 hrs. MW 8.6, Vis 38 (Spud Mud). Remarks; Circulate and survey. Pick up bottom hole assembly. Rig up. Surveys: ½ degree @ 137'; ¼ degree @ 281'; 1 degree @ 402'. DC: \$14,638 CUM: \$14,638 DMC: \$ -0- CMC: \$ -0-
7-11-83	610'	Day 2; Drilling, made 162' in 6½ hrs. MW 8.5, Vis 37, PH 9.7. Remarks: Survey. Circulate and condition for casing. Trip out of hole, SLM. Rig up and run 15 joints of 10-3/4" 40.5# K-55 S T & C casing with Halliburton float shoe and baffle plate. Set shoe @ 610'. Set baffle plate @ 568'. Cemented with 395 sacks Class H with 2% CaCl ₂ , 10# Gilsonite, & ¼# Flocele per sack. Displace with 56.5 barrels water. Bumped plug @ 250/450 psi. Plugged down @ 5:30 p.m. 7/10/83. Survey: ¼ degree @ 503'. DC: \$16,091 CUM: \$30,729 DMC: \$ 307 CMC: \$ 307
7-12-83	610'	Day 3; Drilling with water. Remarks: Nipple up. Pressure test and repair leaks. Pick up bottom hole assembly. Trip. Cool and test wellhead. DC: \$22,482 CUM: \$53,211 DMC: \$ 370 CMC: \$ 677
7-13-83	1,268'	Day 4; Drilling, made 658' in 17½ hrs. MW water. Remarks: Drill cement and float. Survey. Chain out of hole, lay down drill collars and pick up fish tools. Twisted off box off 7" drill collar. 328' of fish in hole. Survey: 3/4 degree @ 824'; 1½ degrees @ 1,160'. BGG: 1 unit; CG: 3 units. DC: \$21,238 CUM: \$74,449 DMC: \$ 1,565 CMC: \$ 2,242
7-14-83	1,832'	Day 5; Drilling, made 564' in 18½ hrs. MW water. Remarks: Trip. Fish. Survey: 1 degree @ 1,356'; 1 degree @ 1,697'. No shows. BGG: 3 units; CG: 5 units; TRIP GAS: 8 units. DC: \$16,899 CUM: \$91,348 DMC: \$ 180 CMC: \$ 2,422
7-15-83	2,460'	Day 6; Drilling, made 628' in 17 hrs. MW 8.4, PH 9.7. Remarks: Drilling to 1,875'. Trip for hole in pipe, cracked cross-over sub, change out sub. Go in hole, drill to 2,082'. Trip for bit. Survey: 1 degree @ 1,926'; 1-3/4 degrees @ 2,082'; 2 degrees @ 2,320'. SHOW #1: 2,135-53'; Drilling Rate: Before .5 mins., During .5 mins., After .5 mins. Formation Gas: Before 2 units, During 25 units, After 8 units. Trace black oil. SHOW #2: 2,378-84'; Drilling Rate: Before 1 min., During 1 min., After 1 min. Formation Gas: Before 8 units, During 120 units, After 15 units. Abundant black oil. BGG: 8 units; CG: 10 units; TRIP GAS: 10 units. DC: \$18,734 CUM: \$110,082 DMC: \$ 490 CMC: \$ 2,912
7-16-83	3,451'	Day 7 ; Drilling, made 991' in 22 hrs. MW water, PH 9.3. Remarks: Surveys; 2° at 2,643; 2 at 2,916; 2½ at 3193. Show #3: 2,658-76'; Drilling rate: Before .5 mins., During .5 mins., After .5 mins. Gas: Before 10 units, During 30 units, After 15 units. Abundance dark brown oil, excellent fluorescence and cut Show #4; 2,717-36'; Drilling rate: Before .5 mins., During .5 mins., After .5 mins. Gas: Before 15 units, During 20 units, After 15 units. Trace dark brown oil 90% fluorescence, Good cut. Show #5; 2,962-80'; Drilling rate: Before .5 mins., During .5 mins., After .5 mins. Gas: Before 15 units, During 25 units, After 10 units. Medium amount dark brown oil. 90% fluorescence, good cut. Show #6; 3,151-65; Drilling rate: Before 1 min., During .5 mins., After 1 min. Gas: Before 10 units, During 25 units, After 12 units. Trace dark brown oil. 60% fluorescence, fair cut. Show #7; 3,244-54'; Drilling rate: Before 1 min., During .5 min., After 1 min. Gas: Before 10 units, During 35 units, After 15 units. (con't on next pg

WELL: LINMAR-UTE TRIBAL 2-14C6
 LOCATION: SEC 14, T3S, R6W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,000'

PAGE 2

7-16-83		Trace dark brown oil. Bright yellow fluorescence, faint cloudy cut.
con't		DC: \$57,093 CUM: \$167,175 DMC: \$ 225 CMC: \$ 3,137
7-17-83	4,232'	Day 8; Drilling, made 781' in 22.5 hrs. MW water, PH 10.2. Remarks: Survey; 2¼° at 3,762; 3° at 4,034; Show #8; 3,440-50'; Drilling rate: Before .5 mins., During .5 mins., After 1 min, Gas: Before 10 units, During 40 units, After 10 units. Trace black oil. Show #9; 3,908-18; Drilling rate: Before 1 mins., During 1 min., After 1 min. Gas: Before 15 units, During 50 units, After 35 units. Trace black oil. BGG: 20 units; CG: 60 units; Down time: 1200. DC: \$23,522 CUM: \$190,697 DMC: \$ 320 CMC: \$ 3,457
7-18-83	4,740'	Day 9; Drilling, made 508' in 16 hrs. MW 8.8, Vis 33, PH 10.4. Remarks: Mud up at 4,232'. Cross over and 8" drill collar cracked. Lay down 2 cross overs and 8" Drill collar. Pick up cross over and 2-6¼" Drill collars. No Shows. Some sluffing shale from 4,510-4,620'. Survey: 3° at 4,502' BGG: 50 units; CG: 100-700 units; Trip Gas: 1200 units. DC: \$15,494 CUM: \$206,191 DMC: \$ 1,050 CMC: \$ 4,507
7-19-83	5,245'	Day 10; Drilling, made 505' in 22.5 hrs. MW 8.9, Vis 35, WL 17, Cake 2, PH 10.7. Remarks: Surveys: 3° at 4,885' 3¼° at 5,154'. No shows. Abundance cavings in samples. BGG: 20 units; CG: 20 units; DT: 780 DC: \$16,449 CUM: \$222,640 DMC: \$ 1,630 CMC: \$ 6,137
7-20-83	5,597'	Day 11; Drilling, made 352' in 23 hrs. MW 8.9, Vis 33, WL 15.2, Cake 2, PH 10.7. Remarks: #2 pump down. No shows. Caving diminishing in samples. Possible top of Wasatch at 5,510'. Survey: 3¼° at 5,471'. BGG: 8 units; CG: 50-125 units. DC: \$21,011 CUM: \$243,651 DMC: \$ 3,080 CMC: \$ 9,217
7-21-83	5,985'	Day 12; Drilling, made 388' in 22 hrs. MW 8.9, Vis 31, WL 15.0, Cake 2/32, PH 10.7. Remarks: Show #10: 5,756-60'; Drilling rate: Before 3 mins., During 1 min., After 4 mins. Gas: Before 10 units, During 32 units, After 10 units. Small amount of oil. Trace of fluorescence, faint cut. Survey: 3¼° at 5,751. BGG: 5 units; CG: 15-25 units. DC: \$13,157 CUM: \$256,808 DMC: \$ 1,500 CMC: \$ 10,717
7-22-83	6,233'	Day 13; Drilling, made 248' in 23 hrs. MW 9.1, Vis 34, WL 15.0, Cake 2, PH 10.4. Remarks: No shows. Drilling. BGG: 10 units; CG: 15-55 units. DC: \$26,160 CUM: \$282,968 DMC: \$15,494 CMC: \$ 26,211
7-23-83	6,430'	Day 14; Drilling, made 197' in 17 hrs. MW 9.1, Vis 32, WL 13.4, Cake 2/32, PH 10.3. Remarks: No shows. Less cavings in samples. BGG: 5 units; CG: 8 units; Trip Gas: 650 units. DC: \$9,713 CUM: \$292,681 DMC: \$2,500 CMC: \$ 28,711
7-24-83	6,603'	Day 15; Drilling, made 173' in 14 hrs. MW 9.2, Vis 32, WL 13.8, Cake 2/32, PH 10.2. Remarks: No shows. Trip for leaks in surface casing. BGG: 4 units; CG: 11, Trip gas: 180 units. DC: \$6,887 CUM: \$299,568 DMC: \$ 860 CMC: \$ 29,571

WELL: LINMAR-UTE TRIBAL 2-14C6
LOCATION: SEC 14, T3S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CHASE DRILLING, RIG #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,000'

PAGE 3

7-25-83	6,832'	Day 16; Drilling, made 229' in 18 hrs. MW 9.4, Vis 33, WL 13.8, Cake 2/32, PH 10.2. Remarks: No shows. Trip for hole in pipe. Change bits, Trip in hole. BGG: 4 units; CG: 9 units; Trip Gas: 144 units. DC: \$8,233 DMC: \$ 670	CUM: \$307,801 CMC: \$ 30,241
7-26-83	7,100'	Day 17; Drilling, made 268' in 23 hrs. MW 9.4+, Vis 32, WL 13.6, Cake 2/32, PH 10.7. Remarks: Show # 11; 7075-7,082'; Drilling rate: Before 6 mins., During 4 mins., After 6 mins. Gas: Before 3 units, During 3 units, After 3 units. No fluorescence, good cloudy cut. Abundance of cavings. Survey: 4° at 6,807'. DC: \$9,917 DMC: \$ 885	CUM: \$317,718 CMC: \$ 31,126
7-27-83	7,415'	Day 18; Drilling, made 315' in 23 hrs. MW 9.4, Vis 31, WL 13.6, Cake 2/32, PH 10.8. Remarks: Survey; 4¼ deg at 7,246'. Show #12; 7,113-7,120'; Drilling rate: Before 4 mins., During 5 mins., After 5 mins. Gas: Before 3 units, During 3 units, After 3 units. Dull yellow fluorescence, faint milky smash cut. Show #13; 7,215-7,228'; Drilling rate: Before 5 mins., During 2 mins., After 4 mins. Gas: Before 5 units, During 400 units, After 10 units. Trace of brown oil, 5% fluorescence, weak cut. Show #14; 7,249-7,260'; Drilling rate: Before 4 mins., During 1 min., After 4 mins. Gas: Before 15 units, During 45 units, After 10 units. Trace of brown oil, 40% yellow fluorescence and orange fluorescence, fair cut. BGG: 5 units; CG: 12 units. DC: \$11,485 DMC: \$ 1,600	CUM: \$329,203 CMC: \$ 32,726
7-28-83	7,595'	Day 19; Drilling, made 180' in 17 hrs. MW 9.4, Vis 30, WL 13.7, Cake 2/32, PH 10.9. Remarks: No Shows. Abundant cavings in samples. Survey at 7,422 misrun. BGG: 6 units; CG: 11 units. DC: \$7,599 DMC: \$1,430	CUM: \$336,802 CMC: \$ 34,156
7-29-83	7,856'	Day 20; Drilling, made 261' in 24 hrs. MW 9.3, Vis 30, WL 13.2, Cake 2/32, PH 10.8. Remarks: Show #15; 6,702-6,712'; Drilling rate: Before 5 mins., During 2 mins., After 3 mins. Gas: Before 5 units, During 35 units, After 5 units. Trace of brown oil. Show #16; 7,705-7,707'; Drilling rate: Before 3 mins., During 2 mins., After 3 mins. Gas: Before 5 units, During 25 units, After 5 units. Fracture in black shale. Show #17; 7,762-7,768'; Drilling Rate: Before 9 mins., During 6 mins., After 6 mins. Gas: Before 5 units, During 35 units, After 15 units. No visible porosity, 3% dull yellow fluorescence, good smash cut. Abundant cavin in samples. BGG: 4 units; CG: 9 units. DC: \$8,960 DMC: \$ 685	CUM: \$345,762 CMC: \$ 34,841
7-30-83	7,950'	Day 21; Drilling, made 94' in 16½ hrs. MW 9.2+, Vis 34, WL 13.8, Cake 2/32, PH 10.9. Remarks: No shows. BGG: 10 units; CG: 30 units; Trip Gas: 75 units. DC: \$11,228 DMC: \$ 1,030	CUM: \$356,990 CMC: \$ 35,871
7-31-83	8,083'	Day 22; Drilling, made 133' in 24 hrs. MW 9.2, Vis 34, WL 13.8, Cake 2/32, PH 10.9. Remarks: No SHows. BGG: 7 units; CG: 12 units. DC: \$5,492 DMC: \$ 585	CUM: \$362,482 CMC: \$ 36,456

WELL: LINMAR-UTE TRIBAL 2-14C6
 LOCATION: SEC 14, T3S, R6W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,000'

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8-1-83	8,175'	Day 23; Drilling, made 92' in 15 hrs. MW 9.3, Vis 37, WL 12.6, Cake 2/32, PH 11.2. Remarks: No Shows. Short trip pull 20 stands. Start Back in hole, tight hole. Bridge 7,500-8,000'. BGG: 5 units; CG: 11 units. DC: \$6,697 CUM: \$369,179 DMC: \$1,015 CMC: \$ 37,471
8-2-83	8,175'	Day 24; 6 hr trip, 6 hr circulate and condition. MW 9.3, Vis 60, Cake 2/32, WL 6.8, PH 11.2. Remarks: No Shows. Short Trip 20 stands, tight hole. Ream from 7,504-7,800', ran into bottom, okay. Circulate and drop fluid loss. Short trip 30 stands, no tight hole, logs went to bottom okay. Survey: 4 deg at 8,175'. BGG: 20 units; Short trip gas: 750 units. DC: \$8,304 CUM: \$377,483 DMC: \$ 570 CMC: \$ 38,041
8-3-83	8,187'	Day 25; 9 hr logging. MW 9.2, Vis 60, WL 6.8, Cake 2/32, PH 11.2. Remarks: No shows. Break circulating three times (correction) while trip in hole. Down Time Gas: 400 units; Trip Gas: 80 units. DC: \$117,940 CUM: \$495,423 DMC: \$ 1,065 CMC: \$ 39,106
8-4-83	8,187'	Day 26; MW 9.0, Vis 42, WL 12, Cake 2/32, PH 10. Remarks: Lost mud while running pipe in hole. Ran 81 joints - 7-5/8" 29.7# N80, LT&C, with Halliburton guide shoe and differential fill float collar. Length = 3326.04. Ran 128 joints 7-5/8" 26.4# N 80, LT&C. Length = 4896.81. Total length = 8222.85. Set shoe at 8187', float collar at 8145'. Break circulation by running in hole at 2800' and 5400' and circulate on bottom. Cement with 650 sacks of Halliburton lite with 10% salt, 10# gilsonite per sack, 1/4# flocele per sack, and .2% HR4, 13# per gallon followed by 200 sacks class H cement with 10% salt, 1/4# flocele per sack, .2% HR4, mix to 15.9# per gallon. Drop rubber plug, displace with 383 barrels of mud. Bump plug with 750/1200 psi. Plugged down at 9:45 pm, 8/3/83. Check float, okay. 50 units of gas while cementing. DC: \$30,146 CUM: \$525,569 DMC: \$ 2,090 CMC: \$ 41,196
8-5-83	8,187	Day 27; MW 9.0, Vis 42, WL 12, Cake 2/32, PH 9.8. Remarks: Nipple up change pipe rams and test BOP stack. Pick up bottom hole assembly. Tag cement at 8,134'. DC: \$9,836 CUM: \$535,405 DMC: \$ 0 CMC: \$ 41,196
8-6-83	8,211	Day 28; Drilling, made 24' in 4 1/2 hrs. MW 8.8, Vis 36, WL 19.2, Cake 2/32, PH 10.8. Remarks: No shows. Plugged bit junked sub with contaminated cement. Pressure test formation to 1500 psi, no leak off. BGG: 25 units; CG: 45 units; Trip gas: 800 units. DC: \$23,410 CUM: \$558,815 DMC: \$ 0 CMC: \$ 41,196
8-7-83	8,367'	Day 29; Drilling, made 156' in 24 hrs. MW 9.0, Vis 37, WL 10, Cake 2/32, PH 11. Remarks: No shows. Lost 100 Barrels of mud from 8,348-8,354'. BGG: 10 units; CG: 20 units. DC: \$9,887 CUM: \$568,702 DMC: \$1,800 CMC: \$ 42,996
8-8-83	8,460'	Day 30; Drilling, made 93' in 23 1/2 hrs. MW 9.2, Vis 42, WL 8.8, Cake 2/32, PH 11.5. Remarks: Show #18; 8,373-8,377'; Drilling rate: Before 15 mins., During 12 mins., After 10 mins. Gas: Before 10 units, During 20 units, After 5 units. No oil Fluoresence or cut. BGG: 10 units; CG: 20 units. DC: \$8,909 CUM: \$577,611 DMC: \$ 930 CMC: \$ 43,926

WELL: LINMAR-UTE TRIBAL 2-14C6
 LOCATION: SEC 14, T3S, R6W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,000'

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8-9-83	8,566'	Day 31; Drilling, made 106' in 24 hrs. MW 9.6, Vis 48, WL 11.2, Cake 2/32, PH 12. Remarks: Show #19; 8,457-8,461'; Drilling rate: Before 18 mins., During 24 mins., After 17 mins. Gas: Before 10 units, During 70 units, After 10 units. Fracture. Show #20; 8,546-8,554'; Drilling rate: Before 15 mins., During 15 mins., After 18 mins. Gas: Before 10 units, During 700 units, After 15 units. Trace of green oil, 5% flouresence, poor cut. BGG; 10 units; CG: 18 units. DC: \$8,729 CUM: \$586,340 DMC: \$ 750 CMC: \$ 44,676
8-10-83	8,670'	Day 32; Drilling, made 104' in 23 hrs. MW 10.2, Vis 39, WL 13.2, Cake 2/32, PH 12. Remarks: No shows. No loss of mud. BGG: 10 units; CG: 50 units. DC: \$8,789 CUM: \$595,129 DMC: \$ 690 CMC: \$ 45,366
8-11-83	8,753'	Day 33; Drilling, made 83' in 22 hrs. MW 10.2+, Vis 40, WL 9.8, Cake 2/32, PH 12. Remarks: No shows. Lost complete return at 8,746', mix LCM, got returns, lost approximately 250 barrels of mud. BGG: 15 units; CG: 6 units. DC: \$15,332 CUM: \$610,461 DMC: \$ 6,850 CMC: \$ 52,216
8-12-83	8,841'	Day 34; Drilling, made 88' in 24 hrs. MW 10.2+, Vis 39, WL 10.2, Cake 2/32, PH 12. Remarks: No shows. Drilling. BGG: 6 units, CG: 10 units. DC: \$9,733 CUM: \$620,194 DMC: \$1,660 CMC: \$ 53,876
8-13-83	8,948'	Day 35; Drilling, Made 107' in 18 hrs. MW 10.2, Vis 40, WL 9.8, Cake 1/32, PH 12. Remarks: No shows. Survey: 3 3/4 deg at 8,855'. Drilling. Pull out of hole for bit #10. Trip in hole and drill. BGG: 6 units; CG: 15 units. DC: \$17,738 CUM: \$638,199 DMC: \$ 376 CMC: \$ 54,252
8-14-83	9,064'	Day 36; Drilling, made 116' in 18 hrs. MW 10.2, Vis 38, WL 15, Cake 1/32+, PH 10.5. Remarks: Show #21; 9,050-9,064'; Drilling rate: Before 5 mins., During 7 mins., After 8 mins. No increases in Gas. Medium increase in green oil, 30% Siltstone. Drilling, bit pressure up, would not drill. Pull out of hole to check string. BGG; 6 units; CG: 15 units. DC: \$8,503 CUM: \$646,702 DMC: \$ 430 CMC: \$ 54,682
8-15-83	9,143'	Day 37; Drilling, made 79' in 11 hrs. MW 10.3, Vis 43, WL 13.8, Cake 2/32, PH 10.5. Remarks: No shows. Work Hycalog, would not drill. Pull out of hole and pick up Christensen stratipack. Trip in hole and drill. Drilling. BGG: 6 units; CG: 30 units DC: \$13,074 CUM: \$659,273 DMC: \$ 585 CMC: \$ 55,267
8-16-83	9,294'	Day 38; Drilling, made 151' in 24 hrs. MW 10.2, Vis 41, WL 14.5, Cake 1, PH 10.5. Remarks: Show #22; 9,228-9,234'; Drilling rate: Before 7 mins., During 10 mins., After 8 mins. Gas: Before 6 units, During 30 units, After 4 units. No flouresence, Trace of oil. Drilling to 9,294'. Lost 250 barrels of mud at 9,281'. BGG: 6 units; CG: 10 units. DC: \$12,573 CUM: \$671,846 DMC: \$ 400 CMC: \$ 55,667

WELL: LINMAR-UTE TRIBAL 2-14C6
 LOCATION: SEC 14, T3S, R6W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
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 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,000'

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8-17-83	9,452'	Day 39; Drilling, made 158' in 24 hrs. MW 10.3, Vis 43, WL 12.8, Cake 2, PH 11. Remarks: SHOW #23: 9,380-89'; Drilling Rate: Before 12 mins., During 4 mins., After 6 mins. Formation Gas: Before 5 units, During 800 units, After 10 units. Trace of green oil. Trace fluorescence, weak cut. 80% dark grey shale. Possible fracture. BGG: 7 units; CG: 12-50 units. DC: \$10,503 DMC: \$ 2,310	CUM: \$682,349 CMC: \$ 57,977
8-18-83	9,570'	Day 40; Drilling, made 118' in 24 hrs. MW 10.3+, Vis 39, WL 9.6, Cake 2, PH 11. Remarks: SHOW #24: 9,490-99'; Drilling Rate: Before 16 mins., During 11 mins., After 14 mins. Formation Gas: Before 10 units, During 42 units, After 10 units. Small amount of green oil, no fluorescence or cut. BGG: 5 units; CG: 12 units. DC: \$9,374 DMC: \$1,395	CUM: \$691,959 CMC: \$ 59,372
8-19-83	9,775'	Day 41; Drilling, made 205' in 24 hrs. MW 10.3+, Vis 41, WL 10.8, Cake 2, PH 11.5. Remarks: Drilling. No shows. BGG: 6 units; CG: 30 units. DC: \$8,659 DMC: \$ 585	CUM: \$700,618 CMC: \$ 59,957
8-20-83	10,026'	Day 42; Drilling, made 251' in 24 hrs. MW 10.4, Vis 38, WL 12, Cake 2, PH 11.5. Remarks: SHOW #25: 9,770-80'; Drilling Rate: Before 6 mins., During 6 mins., After 6 mins. Formation Gas: Before 6 units, During 6 units, After 6 units. Trace dark green oil, trace fluorescence, poor cut. BGG: 6 units; CG: 16 units. DC: \$8,559 DMC: \$ 580	CUM: \$709,177 CMC: \$ 60,537
8-21-83	10,200'	Day 43; Drilling, made 174' in 17 hrs. MW 10.6, Vis 42, WL 12.8, Cake 2, PH 11. Remarks: Drilling. Circulate, short trip, survey, misrun. SHOW #26: 10,030-40'; Drilling Rate: Before 6 mins., During 6 mins., After 6 mins. Formation Gas: Before 8 units, During 18 units, After 6 units. Small increase in dark green oil, 3% fluorescence, good cut. BGG: 4 units; CG: 12 units; SHORT TRIP: 23 units. DC: \$10,268 DMC: \$ 745	CUM: \$719,445 CMC: \$ 61,282
8-22-83	10,200'	Day 44; Trip out of hole for logs. SLM. Log. Cut drilling line, rig up and run casing. Pick up liner and ran to bottom, 2' of fill up. Ran 50 joints 5" 18# P-110 FJP with Brown Oil tools & 5" 18# by 7-5/8" 29.7# type CNC hanger with double float shoe, landing collar and CRC liner packer. Set shoe @ 10,199', landing collar @ 10,153' & liner packer @ 7,997'. Liner top @ 7,987'. Circulate bottoms up, 800 units gas, abundant green oil. Rig up Halliburton and pump 15 barrels CS ₂ Spacer. Mix 515 sacks Class H with 10% Salt, .4% CFR ₂ , .3% Halad 9. Wash pump and lines clean of cement. Release drill pipe wiper plug and displace with 97.5 barrels mud. Bumped plug @ 1250/1750 psi, check float, ok. Plugged down @ 9:17 p.m. 8/21/83. Good returns while cementing. TRIP GAS: 800 units. DC: \$36,010 DMC: \$ -0-	CUM: \$755,455 CMC: \$ 61,282
8-23-83	10,200'	Day 45; Wait on cement. Trip, displace mud with water. Trip in hole to 4,000', displace mud with water. Trip in hole, tag cement @ 7,285'. Displace with water. Drill cement @ 7,786'. DC: \$51,005 DMC: \$ 1,500	CUM: \$806,460 CMC: \$ 62,782

WELL: LINMAR-UTE TRIBAL 2-14C6
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CONTRACTOR: CHASE DRILLING, RIG #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,000'

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8-24-83	10,200'	Day 46; Circulate, pressure test liner lap to 2000 psi for 15 mins., no leak off. Lay down drill pipe, rig down lay down machine, nipple down BOP stack, nipple up tree. Clean mud tanks. RELEASE RIG @ 2 a.m. 8/24/83. DC: \$39,629 DMC: \$ -0-	CUM: \$846,089 CMC: \$ 62,782
8-25-83		Rig down rotary tools.	
8-26-83		Rig down rotary tools.	
8-27-83		Waiting on Completion Unit.	
8-28-83		Waiting on Completion Unit.	
8-29-83		Waiting on Completion Unit.	
8-30-83		Waiting on Completion Unit.	
8-31-83		Waiting on Completion Unit.	
9-1-83		Waiting on Completion Unit.	
9-2-83		Waiting on Completion Unit.	
9-3-83		Waiting on Completion Unit.	
9-4-83		Waiting on Completion Unit.	
9-5-83		Waiting on Completion Unit.	
9-6-83		Waiting on Completion Unit.	
9-7-83		Waiting on Completion Unit.	
9-8-83		Day 1; Move in rig up Prairie Gold Rig #6. Nipple down tree. Nipple up BOP. Pick 4-1/8" mill, 2 joints tubing, and MFT scraper. Pick up and run in hole with 237 joints & 30'. Tag cement @ 7,986'. Pick up power swivel and stripping head. Shut down for night. DC: \$38,600	CUM: \$38,600
9-9-83		Day 2; Pick up 1 joint on power swivel. Mill 15'. Fell free. Run in hole with 17' and 2 joints with power swivel. Circulate hole clean. Rig down power swivel and stripping head. Pick up and run in hole with 67 joints and 11'. Tag cement @ 10,123'. Pick up power swivel, nipple up stripping head. Reverse out mud out of hole. Mill 28' of cement stringers to 10,151'. Circulate hole clean. Rig down power swivel, nipple down stripping head. Test casing to 3000 psi. Pull out of hole and lay down 60 joints. Circulate in ball. Test tubing to 5000 psi. Reverse out ball. Pull out of hole with 124 stands. Lay down cross-over, casing scraper, cross-over, cross-over, 2 joints, cross-over, and mill. Move in rig up Oil Well Perforators. Run CBL-GR log from 10,151 to 4,600'. DC: \$2,900	CUM: \$41,500
9-10-83		Shut down for weekend.	
9-11-83		Move in rig up Oil Well Perforators. Test lubricator to 2000 psi. Perforate the following DIL-GR depths with 3-1/8" gun @ 3 jspf.	

(CONTINUED ON NEXT PAGE.)

WELL: LINMAR-UTE TRIBAL 2-14C6
LOCATION: SEC 14, T3S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CHASE DRILLING, RIG #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,000'

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8-24-83	10,200'	Day 46; Circulate, pressure test liner lap to 2000 psi for 15 mins., no leak off. Lay down drill pipe, rig down lay down machine, nipple down BOP stack, nipple up tree. Clean mud tanks. RELEASE RIG @ 2 a.m. 8/24/83. DC: \$39,629 DMC: \$ -0-	CUM: \$846,089 CMC: \$ 62,782
8-25-83		Rig down rotary tools.	
8-26-83		Rig down rotary tools.	
8-27-83		Waiting on Completion Unit.	
8-28-83		Waiting on Completion Unit.	
8-29-83		Waiting on Completion Unit.	
8-30-83		Waiting on Completion Unit.	
8-31-83		Waiting on Completion Unit.	
9-1-83		Waiting on Completion Unit.	
9-2-83		Waiting on Completion Unit.	
9-3-83		Waiting on Completion Unit.	
9-4-83		Waiting on Completion Unit.	
9-5-83		Waiting on Completion Unit.	
9-6-83		Waiting on Completion Unit.	
9-7-83		Waiting on Completion Unit.	
9-8-83		Day 1; Move in rig up Prairie Gold Rig #6. Nipple down tree. Nipple up BOP. Pick 4-1/8" mill, 2 joints tubing, and MFT scraper. Pick up and run in hole with 237 joints & 30'. Tag cement @ 7,986'. Pick up power swivel and stripping head. Shut down for night. DC: \$38,600	CUM: \$38,600
9-9-83		Day 2; Pick up 1 joint on power swivel. Mill 15'. Fell free. Run in hole with 17' and 2 joints with power swivel. Circulate hole clean. Rig down power swivel and stripping head. Pick up and run in hole with 67 joints and 11'. Tag cement @ 10,123'. Pick up power swivel, nipple up stripping head. Reverse out mud out of hole. Mill 28' of cement stringers to 10,151'. Circulate hole clean. Rig down power swivel, nipple down stripping head. Test casing to 3000 psi. Pull out of hole and lay down 60 joints. Circulate in ball. Test tubing to 5000 psi. Reverse out ball. Pull out of hole with 124 stands. Lay down cross-over, casing scraper, cross-over, cross-over, 2 joints, cross-over, and mill. Move in rig up Oil Well Perforators. Run CBL-GR log from 10,151 to 4,600'. DC: \$2,900	CUM: \$41,500
9-10-83		Shut down for weekend.	
9-11-83		Move in rig up Oil Well Perforators. Test lubricator to 2000 psi. Perforate the following DIL-GR depths with 3-1/8" gun @ 3 jspf.	

(CONTINUED ON NEXT PAGE.)

WELL: LINMAR-UTE TRIBAL 2-14C6
 LOCATION: SEC 14, T3S, R6W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
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 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,000'

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9-11-83 (cont'd)

Perforations:

RUN #1 - 50 psi:	RUN #3 (cont'd):
10,020'	9,774'
9,953½'	9,762'
9,789'	9,626'
9,726'	9,619'
9,716'	9,556'
9,706'	9,497'
9,571'	9,447'
9,568'	9,226'
9,506'	9,193'
9,447'	9,150'
9,397' - 50 psi.	9,120'
RUN #2 - 0 psi	9,082'
9,736-38'	9,040'
9,378-80'	9,036'
9,270-72'	8,934'
8,796-98'	8,926'
8,740-42'	8,920½'
8,636-38'	8,784'
8,582-84'	8,780'
8,542-50' - 0 psi.	8,775'
RUN #3 - 0 psi	8,752'
10,056½'	8,654'
9,850'	8,630'
9,785'	10,016' - 0 psi

TOTAL OF 45 INTERVALS, 59', AND 177 HOLES SHOT @ 3 JSPF.

Rig down, move off Oil Well Perforators. Pick up Baker 5", 18# Model "R" packer. Run in hole with 124 stands. Set packer @ 8,254.90'. Test casing and packer to 3000 psi. Land tubing in wellhead with 15,000# set down. Change handling tools. Pick up and run in hole with 118 joints 1.5" heat string to 3,593'. Nipple down BOP. Nipple up tree. Shut down for night.

DC: \$18,900

CUM: \$60,400

9-12-83

Shut down for Sunday.

9-13-83

Test tree to 5000 psi. Pump 15 barrels water down tubing. Caught fluid. Pump additional 15 barrels formation water @ 2.5 bpm @ 2500 psi. Rig up Swab Unit. Fluid level @ 1,000'. Run in hole to 2,500'. Start out of hole with run #1. Pulled 100', swab stopped, parting line 90' from swab mandrel. Nipple down tree. Nipple up BOP. Pull out of hole with 59 stands heat string. Release packer. Pull out of hole with 124 stands tubing. Tubing blew in several times while pulling out of hole. Unable to pump down tubing. Swab stuck in middle of last joint. Change out Model "R" packer. Run in hole with 124 stands. Set packer with 15,000# set down. Pump 90 barrels water down casing. Shut down for night.

DC: \$4,700

CUM: \$65,100

9-14-83

Fill casing with 15 barrels water. Test packer to 3000 psi. Run in hole with heat string. Nipple down BOP. Nipple up tree. Pack off wellhead and test to 5000 psi. Pump 30 barrels formation water down tubing. Pull back pressure valve. Rig up to swab. Made 9 swab runs. Pulled fluid level from 0 to 5,000'. Recovered 41 barrels fluid. Shut down for night. 124 barrels load fluid to be recovered.

DC: \$1,800

CUM: \$66,900

9-15-83

Packer @ 8,255'. Move in rig up Dowell. Nipple up tree saver. Set casing popoff to 3000 psi. Acidize down tubing with 15,000 gals. 15% HCl (with corrosion inhibitor and friction reducer). Drop 200 ball sealers for diversion. Flush to bottom perforation with 80 barrels formation water. Rate 12 bpm. Maximum treating pressure 7100 psi.

(CONT'D ON NEXT PAGE.)

WELL: LINMAR-UTE TRIBAL 2-14C6
LOCATION: SEC 14, T3S, R6W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CHASE DRILLING, RIG #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,000'

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9-15-83 (cont'd)	Average treating pressure 6000 psi. Fair ball action. Total volume 440 barrels. Instant shut in pressure 2500 psi, 5 min. shut in tubing pressure 1820 psi, 10 min. shut in tubing pressure 1530 psi, 15 min. shut in tubing pressure 1300 psi. 564 barrels load fluid to be recovered. 60 min. shut in tubing pressure 750 psi. Open to tank @ 10:50 a.m. Shut down for night. DC: \$20,000 CUM: \$86,900
9-16-83	Flow 24 hrs. on 28/64" choke @ 500 psi, 720 BO, 16 BW, 1093 MCFD.
9-17-83	Flow 24 hrs. on 28/64" choke @ 500 psi, 404 BO, 4 BW, 204 MCFD. Choke partially plugged.
9-18-83	Flow 24 hrs. on 28/64" choke @ 375 psi, 565 BO, 14 BW, 375 MCFD.
9-19-83	Flow 24 hrs. on 28/64" choke @ 350 psi, 546 BO, 41 BW, 525 MCFD.
9-20-83	Flow 24 hrs. on 28/64" choke @ 500 psi, 134 BO, 5 BW, 150 MCFD, choke balled off with 11 frac balls.
9-21-83	Flow 24 hrs. on 28/64" choke @ 400 psi, 391 BO, 52 BW, 436 MCFD.
9-22-83	Flow 24 hrs. on 28/64" choke @ 450 psi, 241 BO, 28 BW, 170 MCFD, choke balled off, cleaned out 15 frac balls.
9-23-83	Flow 24 hrs. on 28/64" choke @ 350 psi, 293 BO, 72 BW, 304 MCFD.
9-24-83	Flow 24 hrs. on 28/64" choke @ 300 psi, 372 BO, 111 BW, 469 MCFD.
9-25-83	Flow 24 hrs. on 30/64" choke @ 300 psi, 388 BO, 184 BW, 469 MCFD.
9-26-83	Flow 24 hrs. on 30/64" choke @ 300 psi, 334 BO, 201 BW, 489 MCFD.
9-27-83	Flow 24 hrs. on 30/64" choke @ 300 psi, 217 BO, 160 BW, 520 MCFD.
9-28-83	Flow 24 hrs. on 32/64" choke @ 300 psi, 234 BO, 175 BW, 482 MCFD.
9-29-83	Flow 24 hrs. on 32/64" choke @ 325 psi, 439 BO, 165 BW, 500 MCFD.
9-30-83	Flow 24 hrs. on 32/64" choke @ 350 psi, 277 BO, 153 BW, 483 MCFD.
10-1-83	Flow 24 hrs. on 32/64" choke @ 400 psi, 238 BO, 136 BW, 542 MCFD.
10-2-83	Flow 24 hrs. on 32/64" choke @ 400 psi, 399 BO, 128 BW, 497 MCFD.
10-3-83	Flow 24 hrs. on 32/64" choke @ 350 psi, 304 BO, 91 BW, 565 MCFD.
10-4-83	Flow 24 hrs. on 32/64" choke @ 425 psi, 282 BO, 94 BW, 565 MCFD.
10-5-83	Flow 24 hrs. on 32/64" choke @ 450 psi, 318 BO, 91 BW, 565 MCFD.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Linmar Energy Corporation</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 674' FWL, 929' FSL (SWSW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME Ute Tribal</p> <p>9. WELL NO. 2-14C6</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR IABA Sec. 14, T3S, R6W, USM</p>
<p>14. PERMIT NO. 43-013-30775</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5999' GL</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling.</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-1-83 Drilling to 8,175'.

8-2-83-

8-3-83 Logging.

8-4-83 Run and set 81 jts. 7-5/8" 29.7* N-80, & 128 jts. 7-5/8" 26.4# N-80 @ 8,187'. Cemented w/650 sacks Halliburton Lite, tailed by 200 sacks Class H.

8-5-83-

8-6-83 Drilling cement.

8-7-83-

8-21-83 Drilling from 8,211-10,200'.

8-22-83 Log. Run and set 50 jts. 5" 18# P-110 @ 10,199'. Ran 15 bbls. CS₂ Spacer. Cemented w/515 sacks Class H.

8-23-83 WOC.

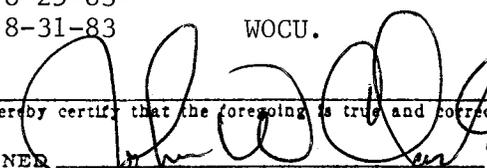
8-24-83 RELEASED RIG @ 2 a.m. 8/24/83.

8-25-83-

8-31-83 WOCU.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct.

SIGNED  TITLE Vice President DATE 10/20/83
John W. Clark (303) 773-8003

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL

LEASE DESIGNATION AND SERIAL NO.
FEE
6. OPERATOR, ALLOTTEE OR TRIBE NAME UTE
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME Ute Tribal
9. WELL NO. 2-14C6
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T. R. M., OR BLK. AND SURVEY OR AREA Sec. 14, T3S, R6W, USM
12. COUNTY OR PARISH
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

DIVISION OF OIL, GAS & MINING

1. NAME OF OPERATOR Linmar Energy Corporation
2. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237
3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 674' FWL, 929' FSL (SWSW)
14. PERMIT NO. 43-013-30775
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5999' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling.</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*
- 9-1-83-
 - 9-7-83 WOCU.
 - 9-8-83 Run 237 jts. plus 30' tubing.
 - 9-9-83 Mill cement.
 - 9-11-83 Perforate.
 - 9-13-83 Swabbing.
 - 9-14-83 Run heat string. Swabbing.
 - 9-15-83 Acidize w/15,000 gals. 15% HCl.
 - 9-16-83 POP.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 10/20/83
John W. Clark (303) 773-8003

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
12-20-M62-3809

IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE

UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
UTE TRIBAL

9. WELL NO.
2-14C6

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 14, T3S, R6W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

RECEIVED
OCT 21 1983
DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 674' FWL, 929' FSL (SWSW)

At top prod. interval reported below
SAME

At total depth
SAME

14. PERMIT NO. 43-013-30775
DATE ISSUED 6-1-83

15. DATE SPUDDED 7-9-83
16. DATE T.D. REACHED 8-21-83
17. DATE COMPL. (Ready to prod.) 9-16-83
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 5999' GL
19. ELEV. CASINGHEAD 5999'

20. TOTAL DEPTH, MD & TVD 10,200'
21. PLUG, BACK T.D., MD & TVD 10,151'
22. IF MULTIPLE COMPL., HOW MANY* N/A
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8,630-10,020' - WASATCH

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC-CNL-GR-CAL-SP-DI ACM No R, G

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	610'	13-3/4"	To surface	
7-5/8"	26.4-29.7	8,187'	9 1/2"	650 sxs. Lite, 800 sxs.	H"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	7,987'	10,200'	515	N/A

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	8,255'	8,255'

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHMENT.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,630-10,020'	15,000 gals. 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9-16-83	Flowing	Producing.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-16-83	24	28/64"	→	720	1093	16	1.51

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
500 psi	0	→	720	1093	16	44.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED & FUEL

TEST WITNESSED BY
E. B. WHICKER

35. LIST OF ATTACHMENTS
PERFORATING RECORD.

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John W. Clark TITLE Vice President DATE 10/20/83
(303)773-8003

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

12-20-H62-3809

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-14C6

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 14-T3S-R60, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
674' FWL, 929' FSL (SWSW)

14. PERMIT NO.
API# 43-013-30775

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5999' MSL (Ground Level)

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) BHP Data

REPAIRING WELL
ALTERING CASING
ABANDONMENT*
X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10/6/83, Linmar ran a flowing BHP-Gradient test, per the attached Report.

18. I hereby certify that the foregoing is true and correct

SIGNED E.B. Whicker *E.B. Whicker* TITLE Manager of Engineering

DATE October 26, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 23, 1984

Linmar Energy Corporation
7979 East Tufts Avenue, Parkway,
Suite 604
Denver, Colorado 80237

Gentlemen:

SUBJECT: Well No. Ute Tribal #2-14C6, Sec. 14, T. 3S., R. 6W.,
Duchesne County, Utah, API #43-013-30775.

This letter is to advise you that the back side of the "Well Completion or Recompletion Report and Log" for the subject well was not filled in when it was submitted October 20, 1983.

We are sure this was an oversight on your part and so we are requesting that you complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 17, 1984

Linmar Energy Corporation
7979 East Tufts Avenue, Parkway
Suite 604
Denver, Colorado 80237

Gentlemen:

Re: Well No. Ute Tribal #2-14C6 - Sec. 14, T. 3S., R. 6W.
Duchesne County, Utah - API #43-013-30775

This letter is to advise you that section #37 and #38 of the well completion dated October 20, 1983 on the above referred to well was not completed.

We have enclosed a Form OGC-3 for your convenience in complying with this request.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

clj
cc: D. R. Nielson
R. J. Firth
File
00000001-4

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

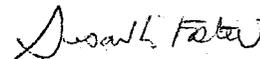
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
See Below

3. ADDRESS OF OPERATOR
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. See Exhibit "A"
Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
See Exhibit "A"
Attached Hereto

12. COUNTY OR PARISH Duchesne & Uintah Counties

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION, TOWNSHIP AND RANGE</u>
Carmen 1-7B5 <u>43-013-30195</u>	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 <u>43-013-31001</u>	Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 <u>43-013-30270</u>	Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 <u>43-013-30906</u>	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 <u>43-013-30668</u>	Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 <u>43-013-30185</u>	Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 <u>43-013-30941</u>	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 <u>43-013-30198</u>	Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 <u>43-013-30308</u>	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4 <u>43-013-30371</u>	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 <u>43-013-30288</u>	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 <u>43-013-30907</u>	Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 <u>43-013-30216</u>	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 <u>43-013-30757</u>	Section 14, Township 2 South, Range 5 West
Brown 2-28B5 <u>43-013-30718</u>	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 <u>43-013-30649</u>	Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 <u>43-013-30155</u>	Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 <u>43-013-30908</u>	Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 <u>43-013-30289</u>	Section 36, Township 2 South, Range 5 West
Ute Tribal 2-14C6 <u>43-013-30775</u>	Section 14, Township 3 South, Range 6 West
Ute Tribal 2-17C6 <u>43-013-31033</u>	Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-19C6 <u>43-013-31035</u>	Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 <u>43-013-31123</u>	Section 33, Township 3 South, Range 6 West
✓ Ford 2-13C7 <u>43-013-31082</u>	Section 13, Township 3 South, Range 7 West

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-3809
2. Name of Operator Linmar Petroleum Company	6. If Indian, Allottee or Tribe Name Ute
3. Address and Telephone No. P.O. Box 1327, Roosevelt, Utah 84066	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 14, T3S, R6W 674' FWL, 929' FSL (SWSW) 5.999' GL	8. Well Name and No. Ute Tribal2-1406
	9. API Well No. 43-013-30775
	10. Field and Pool, or Exploratory Area Altamont
	11. County or Parish, State Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The lower Wasatch intervals were isolated with a CIBP at 8.525' and the well recompleted to the Upper Wasatch Formation on 6/26/92. The intervals from 8,512' to 7,608' were shot with 3 1/8" and 4" casing guns shooting 3 jspf at 120 degree phasing. A total of 32 intervals, 103 feet, were perforated with 309 holes.

RECEIVED

JUL 28 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Production Engineer Date 26-Jul-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" -- for such proposals

5. Lease Designation and Serial No.
14-20-H62-3809

6. If Indian, Alottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ute Tribal 2-14C6

9. AAPI Well No.
43-013-30775

10. Field and Pool, Or Exploratory Area
Altamont

11. County or Parish, State
Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Linmar Petroleum Company

3. Address and Telephone No.
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
**929' FSL & 674' FWL
Section 14, T3S, R6W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Change of Operator	<input type="checkbox"/> Dispose Water

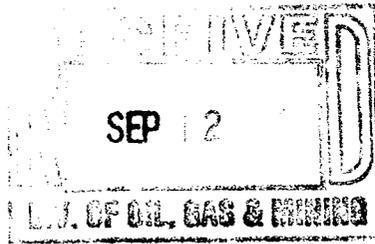
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for the above well.

OPERATOR - FROM: **Linmar Petroleum Company**
TO: **Coastal Oil and Gas Corporation**

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.



14. I hereby certify that the foregoing is true and correct

Signed By: *L. M. Rohlfes* Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS **SEP 23 1994**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-3809
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name Ute
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 929' FSL & 674' FWL Section 14-T3S-R6W	8. Well Name and No. Ute Tribal #2-14C6
	9. API Well No. 43-013-30775
	10. Field and Pool, Or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Replace HP w/Rotaflex Pmp</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Release 7-5/8" pkr @ 7557'. POOH w/tbg. CO 7-5/8" to top of 5" liner. POOH w/tbg. CO 5" liner to CIBP @ 8525'. PU 5" PBGA and 7-5/8" TAC and TIH setting SN @ 7750'. PU and RIH w/ 1-3/4" pmp, 200' of 1" rods w/guides, 2075' 3/4" slick, 225' 3/4" w/guides, 75' 7/8" w/guides, 2475' 7/8" rods, and 2500' of 1" rods. Return to production @ 4 SPM.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett Title District Drilling Manager Date 09/20/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UTE TRIBAL 2-14C6

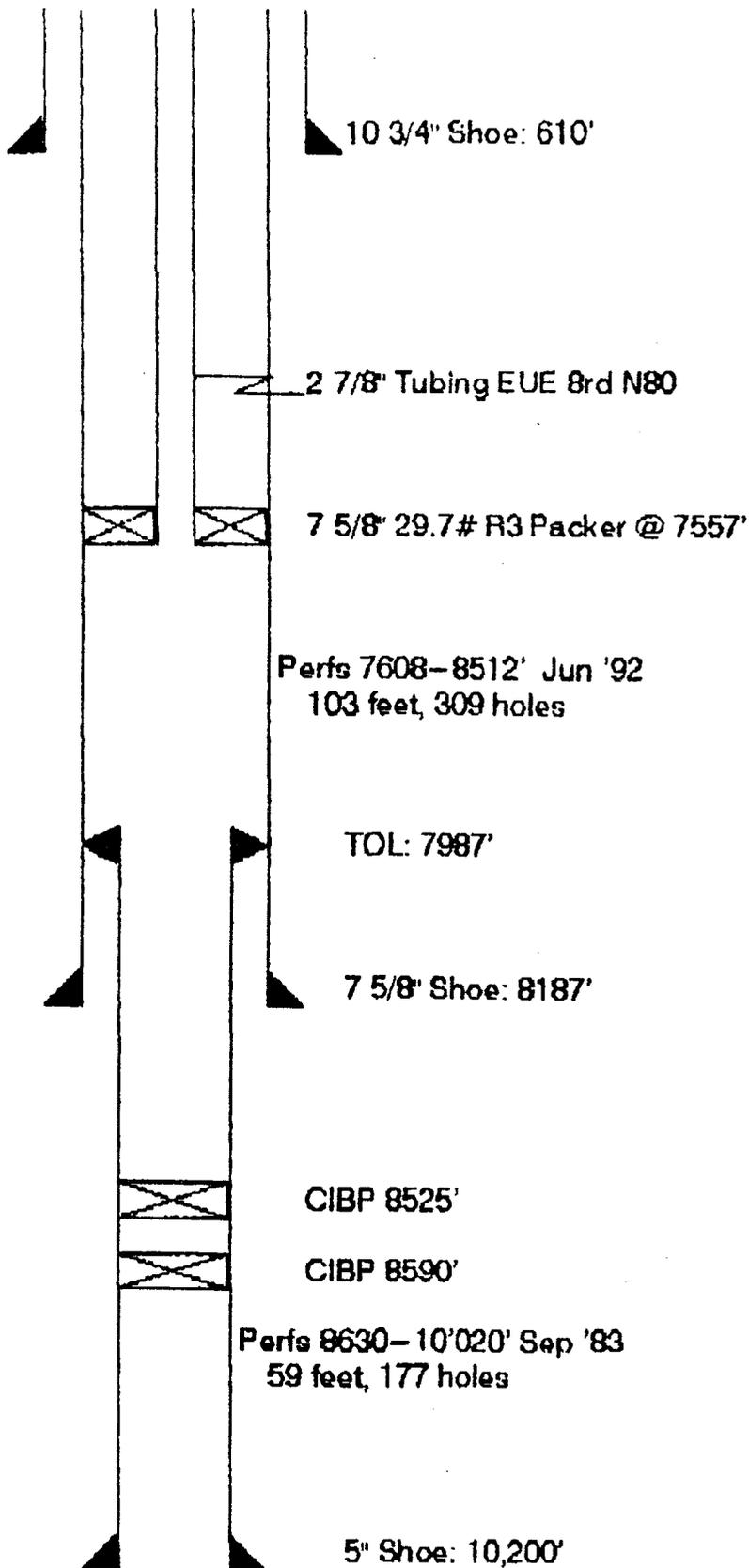
Sec 14; 3S; 6W

JIGS w/TRANS

Average Production:
15 BOPD
100 BWPD
124 MCFD

Downhole Pump:
Jet

Comments:



23-Aug-94

Lyles Oil Tools

SIMPSON AVE. #26
GILLETTE, WYO. 82716
PHONE 307-682-5414

PAGE 1 OF 1

SUBSURFACE PRESSURE SURVEY

COMPANY LINEAR ENERGY CORPORATION LEASE Ute 2-14-C6 WELL NO. 2-14-C6
 WELL W. McNeill COUNTY Duchesne STATE Utah
 FORMATION WASATCH TEST DATE 10/6/83

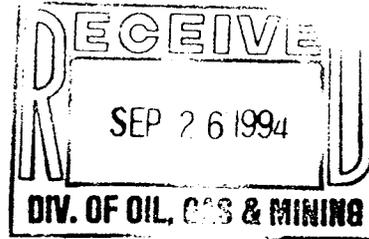
Elevation _____	Feet Casing _____	PSIG _____
Subsea Datum _____	Feet Tubing Pressure <u>334</u>	PSIG _____
Total Depth <u>10,143</u>	Feet Oil Level _____	Feet _____
Perforations <u>9500 Mid Point</u>	Feet Water Level _____	Feet _____
Tubing Size <u>2 7/8</u> to <u>8300</u>	Feet Temperature <u>64</u> °F at <u>5400</u>	Feet _____
Casing Size _____ to _____	Feet Atmospheric Temperature <u>64</u>	°F _____
Packer _____	Feet Amerada Element Number <u>53246</u>	_____
Bottom Hole Choke _____	Feet Element Range <u>0-4500</u>	_____
Maximum Safe Test Depth <u>10,143</u>	Feet Operator <u>Fred Strate</u>	Unit No. <u>10</u>

WELL STATUS: Flowing.

<u>DEPTH</u>	<u>PRESSURE</u>	<u>GRADIENT</u>
<u>FEET</u>	<u>PSIG</u>	<u>PSI/FT.</u>
00	334	
1000	353	.019
3000	563	.105
5000	680	.059
7000	830	.075
9000	1062	.116
9500	1227	.330
10,000	1439	.424
10,143 T. D.	1502	.441



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3809

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Tribal 2-14C6

9. AAPI Well No.

43-013-30775

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

929' FSL & 674' FWL
Section 14, T3S, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

INTERNAL DIST.
DATE: <u>WTS 10/17/94</u>
BY: _____
TITLE: _____
POST: _____
OFF: _____

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston Title Environmental Coordinator Date 9/19/94
Bonnie Johnston

(This space for Federal or State office use)

APPROVED BY Edwin J. Johnson acting Title ASSISTANT DISTRICT MANAGER MINERALS Date OCT 21 1994

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	S010	WO40	19	NENE	4301330322	GR-WS	POW	9118	STATE 1-19A4 ML-27912
				S010	WO50	34	NWNE	4301330323	GR-WS	POW	9121	BARRETT 1-34A5 FEE
				S010	WO30	18	NWNE	4301330354	GR-WS	TA	5915	UTE ALLOTTED 2-18A3 14-20-H62-182
65	BLUEBELL			S010	WO20	1	SENE	4301330360	GR-WS	POW	5830	CHASEL MILLER 2-1A2 FEE
55	ALTAMONT			S010	WO50	35	NENE	4301330362	DUCHR	WDW	99996	BIRCH WDW 2-35 FEE
				S020	WO40	32	SENE	4301330371	UNTA	WDW	99996	RUSSELL SWD 2-32B4 FEE
				S010	WO30	19	SWNE	4301330535	GR-WS	SOW	1435	FISHER 1-19A3 FEE
65	BLUEBELL			S010	WO10	34	NESW	4301330590	GR-WS	POW	1440	LE BEAU 1-34-A1 FEE
				S020	WO20	19	SENE	4301330600	GR-WS	POW	9350	LINMAR 1-19B2 FEE
55	ALTAMONT			S020	WO30	16	NESW	4301330617	GR-WS	POW	9124	LINMAR HANSEN 1-16B3 FEE
				S020	WO40	4	NESW	4301330645	GR-WS	POW	9125	OMAN 2-4B4 FEE
				S020	WO50	33	SWNE	4301330649	GR-WS	SOW	9132	WILDLIFE RES. 1-33B3 FEE
65	BLUEBELL			NO10	WO20	25	NWSE	4301330659	GR-WS	POW	9111	DYE 1-25Z2 FEE
55	ALTAMONT			S020	WO40	25	NWNE	4301330668	GR-WS	POW	9126	BROTHERSON 1-25B4 FEE
				S020	WO50	28	NESW	4301330718	GR-WS	POW	9131	BROWN 2-28B5 FEE
65	BLUEBELL			NO10	WO10	29	NWSE	4301330725	GR-WS	POW	9110	JENSEN 1-29Z FEE
				S010	WO10	17	NESW	4301330732	GR-WS	POW	9112	CHASEL 2-17A1 FEE
55	ALTAMONT			S010	WO40	16	NESE	4301330737	GR-WS	TAZ	9117	FISHER 1-16A4
				S010	WO40	16	NESE	4301330737	GRRVL	POW	9117	FISHER 1-16A4 FEE
				S020	WO50	14	NESW	4301330757	GR-WS	PA	9130	FLANIGAN 2-14B5
				S010	WO40	24	NWNE	4301330760	GR-WS	POW	9136	GOODRICH 1-24A4 FEE
				S030	WO60	14	SWSW	4301330775	GR-WS	POW	9133	UTE TRIBAL 2-14C6 14-20-H62-3809
				S010	WO40	25	NWSW	4301330776	GR-WS	POW	9137	CARL SMITH 2-25A4 FEE
				S020	WO30	8	NESW	4301330780	GR-WS	POW	9355	CHRISTENSEN 2-8B3 FEE
65	BLUEBELL			NO10	WO10	30	NWSE	4301330813	GR-WS	POW	9405	UTE TRIBAL 1-30Z1 14-20-H62-3910
				S010	WO20	2	SENE	4301330816	GR-WS	POW	9620	MURRAY 3-2A2 FEE
55	ALTAMONT			S010	WO40	15	SWNE	4301330817	GR-WS	POW	9345	JESSEN 1-15A4 FEE
				S010	WO30	9	NWSW	4301330876	GR-WS	POW	9790	CLARK 2-9A3 FEE
				S010	WO30	16	SESW	4301330877	GR-WS	SOW	9335	JENKINS 3-16A3 FEE
65	BLUEBELL			S010	WO30	11	NESW	4301330893	GR-WS	POW	9401	LESLIE UTE 1-11A3 14-20-H62-3979
				S010	WO30	13	SWNE	4301330894	GR-WS	POW	9402	L.B. UTE 1-13A3 14-20-H62-3980
				S010	WO30	23	NESW	4301330895	GR-WS	POW	9403	LAUREN UTE 1-23A3 14-20-H62-3981
55	ALTAMONT			S020	WO40	8	NESW	4301330898	GR-WS	TA	2418	ELLSWORTH 2-8B4 FEE
				S020	WO50	4	SESW	4301330901	GR-WS	PA	9407	EDWARDS 2-4B5
				S010	WO40	32	SWSW	4301330904	GR-WS	POW	10045	OMAN 2-32A4 FEE
				S010	WO50	26	SESW	4301330905	GR-WS	POW	9630	CHRISTENSEN 2-26A5 FEE
				S020	WO50	8	NWSW	4301330906	GR-WS	TA PA	10712	MILTZ 2-8B5 FEE
				S020	WO40	33	SWNW	4301330907	GR-WS	TA	9865	BELCHER 2-33B4 FEE
				S020	WO50	35	SENE	4301330908	GR-WS	SOW	9404	BROTHERSON 2-35B5 FEE
				S010	WO50	36	SESW	4301330911	GR-WS	POW	9406	FORD 2-36A5 FEE
				S010	WO40	27	NWSE	4301330915	GR-WS	POW	9632	FIELDSTED 2-27A FEE
				S010	WO40	11	NESE	4301330936	GR-WS	PA	10482	JESSEN 1-11A4
				S010	WO30	18	SENE	4301330940	GR-WS	POW	9633	TIMOTHY 3-18A3 FEE
				S020	WO40	27	NWNW	4301330941	GR-WS	POW	9625	WIMMER 2-27B4 FEE
65	BLUEBELL			NO10	WO10	20	NWSE	4301330942	GR-WS	POW	10230	WILKERSON 1-20Z1 FEE
				S010	WO10	4	SWNE	4301330954	GR-WS	POW	9855	HORROCKS 2-4A1 FEE
55	ALTAMONT			S010	WO50	29	SESW	4301330974	GR-WS	SOW	10040	JENSEN 2-29A5 FEE

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1- LEC
2- LWP 7-PL
3- DTP 8-SJ
4- VLC 9-FILE
5- RJF
6- LWP <i>WJP</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- XXX** Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
	phone (303) <u>572-1121</u>		phone (303) <u>773-8003</u>
	account no. <u>N0230</u>		account no. <u>N9523</u>

Well(s) (attach additional page if needed):

Name: UTE TRIBAL 2-14C6/GRWS	API: <u>43-013-30775</u>	Entity: <u>9133</u>	Sec <u>14</u>	Twp <u>3S</u>	Rng <u>6W</u>	Lease Type: INDIAN
Name: LESLIE UTE 1-11A3/GRWS	API: <u>43-013-30893</u>	Entity: <u>9401</u>	Sec <u>11</u>	Twp <u>1S</u>	Rng <u>3W</u>	Lease Type: "
Name: L B UTE 1-13A3/GRWS	API: <u>43-013-30894</u>	Entity: <u>9402</u>	Sec <u>13</u>	Twp <u>1S</u>	Rng <u>3W</u>	Lease Type: "
Name: LAUREN UTE 1-23A3/GRWS	API: <u>43-013-30895</u>	Entity: <u>9403</u>	Sec <u>23</u>	Twp <u>1S</u>	Rng <u>3W</u>	Lease Type: "
Name: UTE TRIBAL 2-17C6/GRWS	API: <u>43-013-31033</u>	Entity: <u>10115</u>	Sec <u>17</u>	Twp <u>3S</u>	Rng <u>6W</u>	Lease Type: "
Name: WLR TRIBAL 2-19C6/GRWS	API: <u>43-013-31035</u>	Entity: <u>10250</u>	Sec <u>19</u>	Twp <u>3S</u>	Rng <u>6W</u>	Lease Type: "
Name: UTE-FEE 2-33C6/GRWS	API: <u>43-013-31123</u>	Entity: <u>10365</u>	Sec <u>33</u>	Twp <u>3S</u>	Rng <u>6W</u>	Lease Type: "
Name: UTE TRIBAL 3-35Z2/GRWS	API: <u>43-013-31133</u>	Entity: <u>10483</u>	Sec <u>35</u>	Twp <u>1N</u>	Rng <u>2W</u>	Lease Type: "

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(9-12-94)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(9-21-94) (9-26-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- lec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- sup* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *10-21-94*
- sup* 6. Cardex file has been updated for each well listed above. *10-21-94*
- sup* 7. Well file labels have been updated for each well listed above. *11-1-94*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-31-94)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- J*
22 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (fee wells only)

- N/A*
1/1/94 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A*
1/1/94 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

~~FILMING~~

1. All attachments to this form have been microfilmed. Date: November 4 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941031 Bha/Vernal Apr. 10-21-94. (other wells - separate changes)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-14C6 (INSTALL BEAM PUMP)
CEDAR RIM FIELD
DUCHESNE COUNTY, UT
WI: 64.25% COGC AFE: 14818
TD: 10,200' PBD: 8525' (CIBP)
5" LINER @ 7,987'-10,200'
PERFS: 7608'-8512'
CWC(M\$): 143.1

PAGE 1

- 11/8/94 POOH w/2 1/2".
Spotted rig. Hookup hot oiler to circ well all night. CC: \$3,200
- 11/9/94 Prep to RIH w/7 1/2" csg scraper.
ND WH. strip BOP. Rls R-3 pkr. POOH w/148 jts 2 1/2" 8rd. Pull over
from 10,000# to 40,000#. Tried to pump down csg - would pressure up
to 1800#. Flush tbg w/40 bbls hot wtr. Csg pressure up 1500#, work
tbg up & down, pressure came off. Pull 40 jts 2 1/2" to 1103'. CC:
\$7,560
- 11/10/94 POOH w/scraper.
POOH w/25 jts of 2 1/2", pump cavity & 7 1/2" R-3 pkr. PU 7 1/2" csg scraper.
RIH w/2 1/2" 8rd tbg, stack out on oil @ 5714'. Pump 50 bbls down csg.
RIH & stack out @ TOL @ 7987'. Hot oil w/400 bbls down csg. CC:
\$12,520
- 11/11/94 Running 2 1/2" production tbg.
POOH w/206 jts 2 1/2" 8rd tbg & 7 1/2" csg scraper, XO to 2 1/2". PU 4 1/2" mill
& 50 jts 2 1/2" & CO tool. RIH w/208 jts 2 1/2" 8rd. Tag fill @ 8519'.
Work tool down to 8525'. Flush 2 1/2" w/60 BW. POOH w/208 jts 2 1/2" 8rd
tbg, XO to 2 1/2". LD 50 jts 2 1/2" & CO tool & 4 1/2" mill. Last 4 jts of
2 1/2" plugged. CC: \$18,090
- 11/12/94 PU rods.
XO to 2 1/2". PU 2 - 6' perf tbg sub. SN & 17 jts 2 1/2" 8rd, 7 1/2" MSOT TAC
& 226 jts 2 1/2". PU 10 jts. RD floor & equip, ND BOP. Set 7 1/2" TAC @
7969' w/SN @ 8499'. Landed 2 1/2" w/17,000# tension. RU WH. RU Delsco
to cut wax. Flush tbg w/60 bbls. PU 1 1/4" pump, 8 - 1" rods w/guides
& 112 - 3/4" rods. CC: \$21,250
- 11/13/94 PU rods.
PU 112 - 3/4" & 10 - 1" rods. SD - too windy. CC: \$23,595
- 11/14/94 Well on production.
PU 100 - 1" rods. Space out rods w/1 - 4' x 1" sub. Made up
stuffing box onto polish rod & liner. Fill tbg w/20 BW. PT to 500#,
good. Bled pressure down to 0#. Stroke up to 500# w/rig in 2
strokes. PU HH, adjust head & cable. RD General Well #102. Help
w/prod lines. Cleanup WH & cellar. CC: \$116,600
- 11/14/94 Pmpd 24 BO, 232 BW, 0 MCF, 10 SPM, 15 hrs. (Note: At present time,
all production gas is being used on the lease.)
- 11/15/94 Pmpd 0 BO, 184 BW, 80 MCF, 10 SPM.
- 11/16/94 Pmpd 13 BO, 368 BW, 70 MCF, 10 SPM.
- 11/17/94 Pmpd 25 BO, 245 BW, 210 MCF, 10 SPM.
- 11/18/94 Pmpd 15 BO, 322 BW, 223 MCF.
- 11/19/94 Pmpd 18 BO, 141 BW, 223 MCF.
- 11/20/94 Pmpd 10 BO, 104 BW, 283 MCF, 10 SPM. Will run dyno.
- 11/21/94 Pmpd 14 BO, 106 BW, 273 MCF, 11 SPM.
Increase SPM from 10 to 11 SPM. Will check FL.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-14C6 (INSTALL BEAM PUMP)
CEDAR RIM FIELD
DUCHESNE COUNTY, UT
WI: 64.25% COGC AFE: 14818

PAGE 2

11/22/94 Pmpd 13 BO, 87 BW, 266 MCF, 10 SPM.
- Ran dyno, FL @ 5900'. Suspect possible wax plug in annulus. Will hot oil.

11/23/94 Pmpd 23 BO, 183 BW, 263 MCF, 10 SPM.

11/24/94 Pmpd 9 BO, 151 BW, 291 MCF, 10 SPM.

11/25/94 Pmpd 13 BO, 162 BW, 320 MCF, 10 SPM.

11/26/94 Pmpd 12 BO, 62 BW, 314 MCF, 10 SPM.

11/27/94 Pmpd 68 BO, 201 BW, 329 MCF, 10 SPM.

11/28/94 Pmpd 14 BO, 122 BW, 315 MCF, 10 SPM. Ran dyno - getting gas interference thru pump. Will evaluate CO gas anchor assembly.

11/29/94 Pmpd 5 BO, 125 BW, 323 MCF, 10 SPM. Will install 4½" PBGA to improve pump efficiency.

11/30/94 Pmpd 9 BO, 102 BW, 315 MCF, 10 SPM. Prep to pull rods. MIRU workover rig to CO gas anchor. CC: \$117,481

12/1/94 TIH w/new BHA.
POOH w/rods & pump. ND WH. R1s'd TAC. NU BOP. POOH w/2½" & TAC. CC: \$121,537

12/2/94 Place well on production, RD rig.
PH BHA - TAC, 2½" tbg sub, 2½" perf'd jt, 2½" solid plug, 1-jt 2½" tbg, 4½" N-80 PBGA, 2½" tbg sub, PSN, 226 jts 2½" 8rd tbg. Set TAC w/12,000# tension @ 7596' w/PSN @ 7486' KB. NU WH. RIH w/Highland pump & rods. CC: \$127,570

12/2/94 Pmpd 4 BO, 37 BW, 134 MCF.

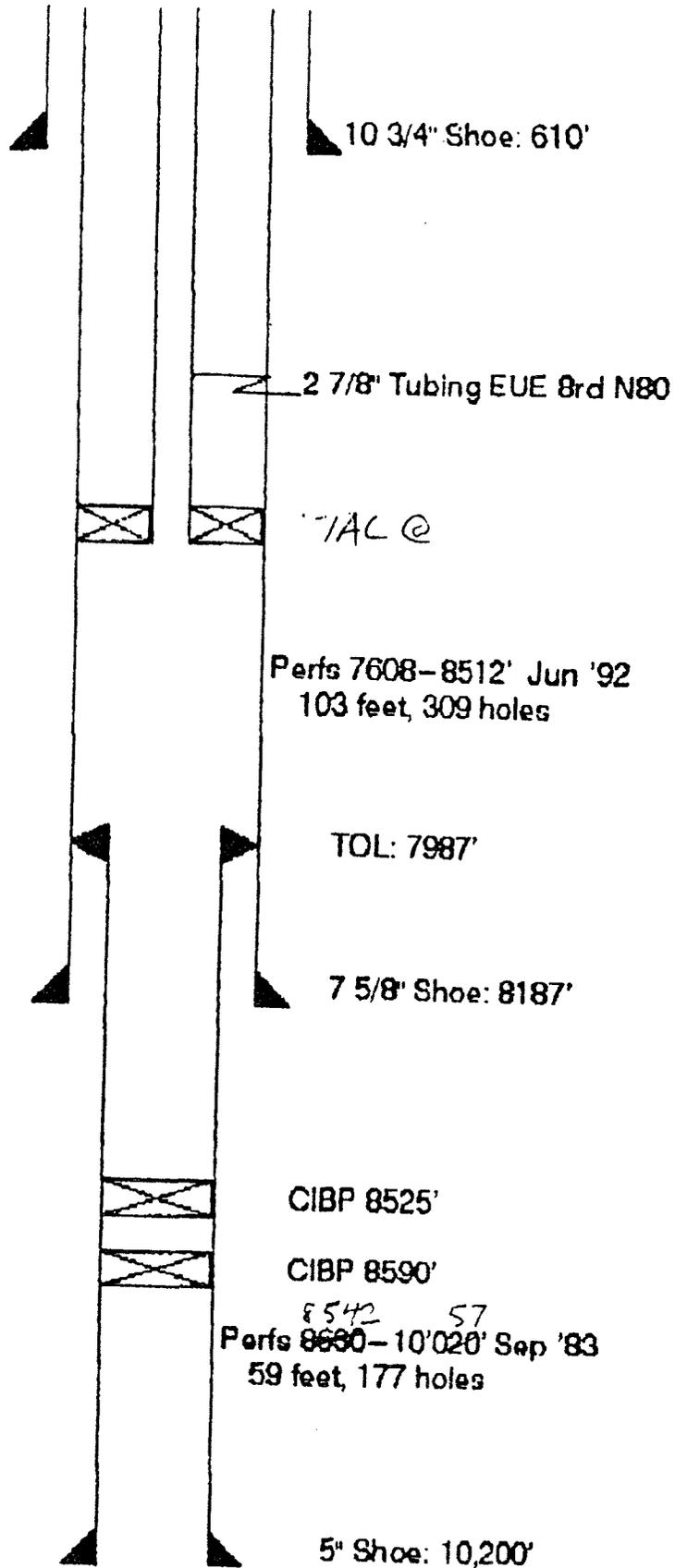
12/3/94 Pmpd 59 BO, 301 BW, 376 MCF.
PT tbg & pump to 500#. RD rig. CC: \$129,568

12/4/94 Pmpd 36 BO, 192 BW, 376 MCF, 10 SPM. Will run dyno 12/5/94.

12/5/94 Pmpd 28 BO, 147 BW, 376 MCF, 10 SPM. Ran dyno, FL @ pump @ 7486'.
Prior prod: 13 BO, 100 BW, 140 MCF. Final report.

UTE TRIBAL 2-14C6

Sec 14; 3S; 6W



23-Aug-94

5" Shoe: 10,200'

WORKOVER PROCEDURE

UTE #2-14C6
SW SEC. 14-T3S-R6W
Altamont Field
Duchesne County, Utah
February 24, 1995

WELL DATA

Location: 929' FSL 674' FWL
Elevation: 6013' KB 5999' GL
Total Depth: 10,200' PBTB: 8525' CIBP
Casing: 10-3/4" 40.5#, K-55, ST&C set @ 610'
7-5/8" 29# N-80 LT&C set @ 8187' cmt w/850 sxs
Liner: 5" 18#, set f/7987'-10,199' cemented w/515 sxs Class H
Tubing: 2-7/8" 6.5# N-80 8RD

CASING TUBING PROPERTIES:

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Burst (PSI)</u>	<u>Collapse (PSI)</u>
7-5/8" 29# N-80	6.875"	6.75"	.0459	6890	4790
5" 18# P-110	4.276"	4.151"	.0177	13940	13450
2-7/8" 6.5# N-80	2.441"	2.347"	.00579	10570	11160

Perforated Interval: 7,608'-10,057' ±566 holes

WELL HISTORY

09/83 Completion 177 holes f/8,542'-10,057'. Acidize w/15,000 gals 15% HCl.
Post Production: (Stabilized) 250 BO, 100 BW, 1000 MCFD

07/84 Reacidize.

Prior Production: 100 BOPD, 100 BWPD, 200 MCFD
Post Production: 100 BOPD, 100 BWPD, 200 MCFD

06/92 Recomplete to Upper Wasatch.

Prior Production: 5 BOPD, 100 BWPD, 30 MCFD
Post Production: 130 BOPD, 350 BWPD, 300 MCFD

09/94 Convert to beam pump.

Prior Production: 15 BOPD, 100 BWPD, 200 MCFD
Post Production: 15 BOPD, 100 BWPD, 350 MCFD

PROCEDURE

1. MIRU Service Unit. POOH w/rods and tubing.

NOTE: A preliminary cleanout trip should not be necessary. Well was cleaned out in November, 1994 w/very little fill.

2. PU 3-1/2" workstring and TIH w/7-5/8" 29.7# treating packer. Set packer at $\pm 7550'$. Fill backside and test casing and packer to 1000 psi.
3. Acidize the interval 7608'-8,508' per the attached stimulation schedule.
4. Flw/swb back acid load until pH ≥ 5.5 . Note pH of each swb run on report.
5. Call Denver office to discuss need for tracer log.
6. Kill well, rls pkr and POOH w/workstring. LD workstring.
7. PU and TIH w/packer-type gas anchor assembly as follows (similar to that run in the 2-7B4): 2' tbg sub, 7-5/8" TAC, 7-5/8" pkr assy, 2-3/8" x 2-7/8" XO, gas separator, 3 jts tbg w/1" tbg strapped along side, XO, tbg sub, SN, tbg to surface. Set TAC @ $\pm 7,550'$. Run 1-3/4" pump and rods. Return to production.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 1

UTE #2-14C6 (INSTALL BEAM PUMP)
CEDAR RIM FIELD
DUCHESNE COUNTY, UT
WI: 64.25% COGC AFE: 14818
TD: 10,200' PBD: 8525' (CIBP)
5" LINER @ 7,987'-10,200'
PERFS: 7608'-8512'
CWC(M\$): 143.1

- 11/8/94 POOH w/2 1/2". Spotted rig. Hookup hot oiler to circ well all night. CC: \$3,200
- 11/9/94 Prep to RIH w/7 1/2" csg scraper. ND WH, strip BOP. RIs R-3 pkr. POOH w/148 jts 2 1/2" 8rd. Pull over from 10,000# to 40,000#. Tried to pump down csg - would pressure up to 1800#. Flush tbg w/40 bbls hot wtr. Csg pressure up 1500#, work tbg up & down, pressure came off. Pull 40 jts 2 1/2" to 1103'. CC: \$7,560
- 11/10/94 POOH w/scraper. POOH w/25 jts of 2 1/2", pump cavity & 7 1/2" R-3 pkr. PU 7 1/2" csg scraper. RIH w/2 1/2" 8rd tbg, stack out on oil @ 5714'. Pump 50 bbls down csg. RIH & stack out @ TOL @ 7987'. Hot oil w/400 bbls down csg. CC: \$12,520
- 11/11/94 Running 2 1/2" production tbg. POOH w/206 jts 2 1/2" 8rd tbg & 7 1/2" csg scraper, XO to 2 1/2". PU 4 1/2" mill & 50 jts 2 1/2" & CO tool. RIH w/208 jts 2 1/2" 8rd. Tag fill @ 8519'. Work tool down to 8525'. Flush 2 1/2" w/60 BW. POOH w/208 jts 2 1/2" 8rd tbg, XO to 2 1/2". LD 50 jts 2 1/2" & CO tool & 4 1/2" mill. Last 4 jts of 2 1/2" plugged. CC: \$18,090
- 11/12/94 PU rods. XO to 2 1/2". PU 2 - 6' perf tbg sub, SN & 17 jts 2 1/2" 8rd, 7 1/2" MSOT TAC & 226 jts 2 1/2". PU 10 jts. RD floor & equip, ND BOP. Set 7 1/2" TAC @ 7969' w/SN @ 8499'. Landed 2 1/2" w/17,000# tension. RU WH. RU Delsco to cut wax. Flush tbg w/60 bbls. PU 1 1/2" pump, 8 - 1" rods w/guides & 112 - 3/4" rods. CC: \$21,250
- 11/13/94 PU rods. PU 112 - 7/8" & 10 - 1" rods. SD - too windy. CC: \$23,595
- 11/14/94 Well on production. PU 100 - 1" rods. Space out rods w/1 - 4' x 1" sub. Made up stuffing box onto polish rod & liner. Fill tbg w/20 BW. PT to 500#, good. Bled pressure down to 0#. Stroke up to 500# w/rig in 2 strokes. PU HH, adjust head & cable. RD General Well #102. Help w/prod lines. Cleanup WH & cellar. CC: \$116,600
- 11/14/94 Pmpd 24 BO, 232 BW, 0 MCF, 10 SPM, 15 hrs. (Note: At present time, all production gas is being used on the lease.)
- 11/15/94 Pmpd 0 BO, 184 BW, 80 MCF, 10 SPM.
- 11/16/94 Pmpd 13 BO, 368 BW, 70 MCF, 10 SPM.
- 11/17/94 Pmpd 25 BO, 245 BW, 210 MCF, 10 SPM.
- 11/18/94 Pmpd 15 BO, 322 BW, 223 MCF.
- 11/19/94 Pmpd 18 BO, 141 BW, 223 MCF.
- 11/20/94 Pmpd 10 BO, 104 BW, 283 MCF, 10 SPM. Will run dyno.
- 11/21/94 Pmpd 14 BO, 106 BW, 273 MCF, 11 SPM. Increase SPM from 10 to 11 SPM. Will check FL.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-14C6 (INSTALL BEAM PUMP)
CEDAR RIM FIELD
DUCHESNE COUNTY, UT
WI: 64.25% COGC AFE: 14818

PAGE 2

11/22/94 Pmpd 13 BO. 87 BW, 266 MCF, 10 SPM.
Ran dyno, FL @ 5900'. Suspect possible wax plug in annulus. Will hot oil.

11/23/94 Pmpd 23 BO. 183 BW, 263 MCF, 10 SPM.

11/24/94 Pmpd 9 BO. 151 BW, 291 MCF, 10 SPM.

11/25/94 Pmpd 13 BO. 162 BW, 320 MCF, 10 SPM.

11/26/94 Pmpd 12 BO. 62 BW, 314 MCF, 10 SPM.

11/27/94 Pmpd 68 BO. 201 BW, 329 MCF, 10 SPM.

11/28/94 Pmpd 14 BO. 122 BW, 315 MCF, 10 SPM. Ran dyno - getting gas interference thru pump. Will evaluate CO gas anchor assembly.

11/29/94 Pmpd 5 BO. 125 BW, 323 MCF, 10 SPM. Will install 4½" PBGA to improve pump efficiency.

11/30/94 Pmpd 9 BO. 102 BW, 315 MCF, 10 SPM. Prep to pull rods. MIRU workover rig to CO gas anchor. CC: \$117,481

12/1/94 TIH w/new BHA.
POOH w/rods & pump. ND WH. Rls'd TAC. NU BOP. POOH w/2½" & TAC.
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12/2/94 Pmpd 4 BO. 37 BW, 134 MCF.

12/3/94 Pmpd 59 BO. 301 BW, 376 MCF.
PT tbg & pump to 500#. RD rig. CC: \$129,568

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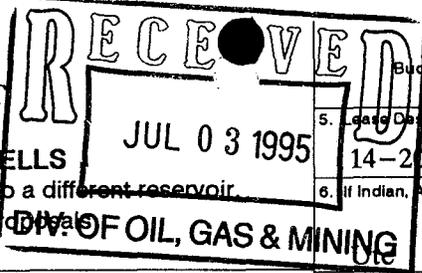
COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 3

UTE #2-14C6 (ACIDIZE UPPER WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC/ANR AFE: 10100
TD: 10,200' PBD: 8525' (CIBP)
5" LINER @ 7,987'-10,199'
PERFS: 7608'-8512'
CWC(M\$): 69.0

- 3/29/95 PU 3½" tbg, prep to acidize.
MIRU. Remove HH, unseat pump. POOH w/92 - 1", 100 - 7/8", 96 - ¾", 8
- 1" rods. ND WH, unset 7/8" AC @ 7599'. NU BOP. POOH w/2 7/8" tbg,
SN, pup jt, 4½" PBGA, 1-jt 2 7/8", S-plug, perf jt, pup jt, 7/8" AC.
RIH, tag PBD @ 8525' (no fill). POOH. CC: \$4,862
- 3/30/95 Prep to acidize.
- 3/31/95 Acidize.
PU 7/8" HD pkr, SN & RIH w/3½" tbg. Set pkr @ 7553'. Test csg to
1000# - held. CC: \$9,576
- 4/1/95 Flow well, POOH w/3½" tbg.
RU Dowell. Acidize w/10,000 gal 15% HCl. MTP 8900#, ATP 7700#, MTR
42 BPM, ATR 32 BPM. ISIP 0#, 484 BLTR. Swab 32 BLW to 2800', well
started flowing. Flwd 218 BO, 41 BW, 398 MCF, 13 hrs, FTP 25#. Well
died. LD 3½" tbg & pkr. CC: \$36,911
- 4/2/95 POOH w/2 7/8".
PU on 3½" tbg. Unset 7/8" pkr @ 7553'. POOH & LD 3½" tbg, SN, pkr.
RIH w/2 7/8" kill string. CC: \$39,928
- 4/3/95 RIH w/pump & rods.
RIH w/7/8" pkr & downhole gas separator on 223 jts 2 7/8" tbg. ND BOP.
Set pkr @ 7506'. Landed tbg w/18,000# tension. NU WH. CC: \$46,628
- 4/4/95 Well on production.
RIH w/1 3/4" pump, 8 - 1", 96 - ¾", 99 - 7/8", 89 - 1" rods. Seat pump @
7388'. RD rig. Place on pump. CC: \$53,090
- 4/4/95 Pmpd 924 BO, 159 BW, 605 MCF, 7.8 SPM, 11 hrs.
- 4/5/95 FARO 2163 BOPD, 944 BWPD, 1437 MCFPD, FCP 280#.
Acidized U. Wasatch perfs @ 7608'-8512' w/10,000 gal 15% HCl. Ran
prod equipment.
- 4/6/95 FARO 1974 BOPD, 718 BWPD, 1367 MCFPD, FCP 280#, oil cut 73%.
Prior prod: 10 BOPD, 100 BWPD, 200 MCFPD. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

5. Lease Designation and Serial No. 14-20-H62-3809
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

929' FSL & 674' FWL

Section 14-T3S-R6W

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Tribal #2-14C6

9. AAPI Well No.

43-013-30775

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Acidize

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 06/29/95

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Tax credit
9/21/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-14C6 (ACIDIZE UPPER WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
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5" LINER @ 7,987'-10,199'
PERFS: 7608'-8512'
CWC(M\$): 69.0

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT" - for such proposals

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14-20-H62-3809

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

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Ute Tribal #2-14C6

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Coastal Oil & Gas Corporation

3. Address and Telephone No.

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(303) 573-4476

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Section 14-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

 Subsequent Report

 Final Abandonment Notice

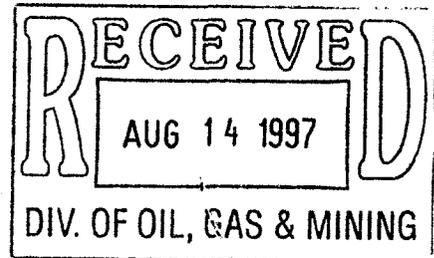
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 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Operator proposes to install saltwater pipeline to connect the subject well to the Ute 1-14C6 saltwater disposal well. The pipeline will be laid on the surface and will consist of 2 and 3 inch SDR-7 polyethylene pipe. The subject well is currently producing 312 BWPD. Due to the high cost of heat tracing, the pipeline should be operating approximately 9 months of the year. During winter months, the water from this well will be either trucked to the Cedar Rim 10-15C6 battery or to the Ute 1-14C6 saltwater disposal well. Please see the attached map.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 08/11/97
Bonnie Carson

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

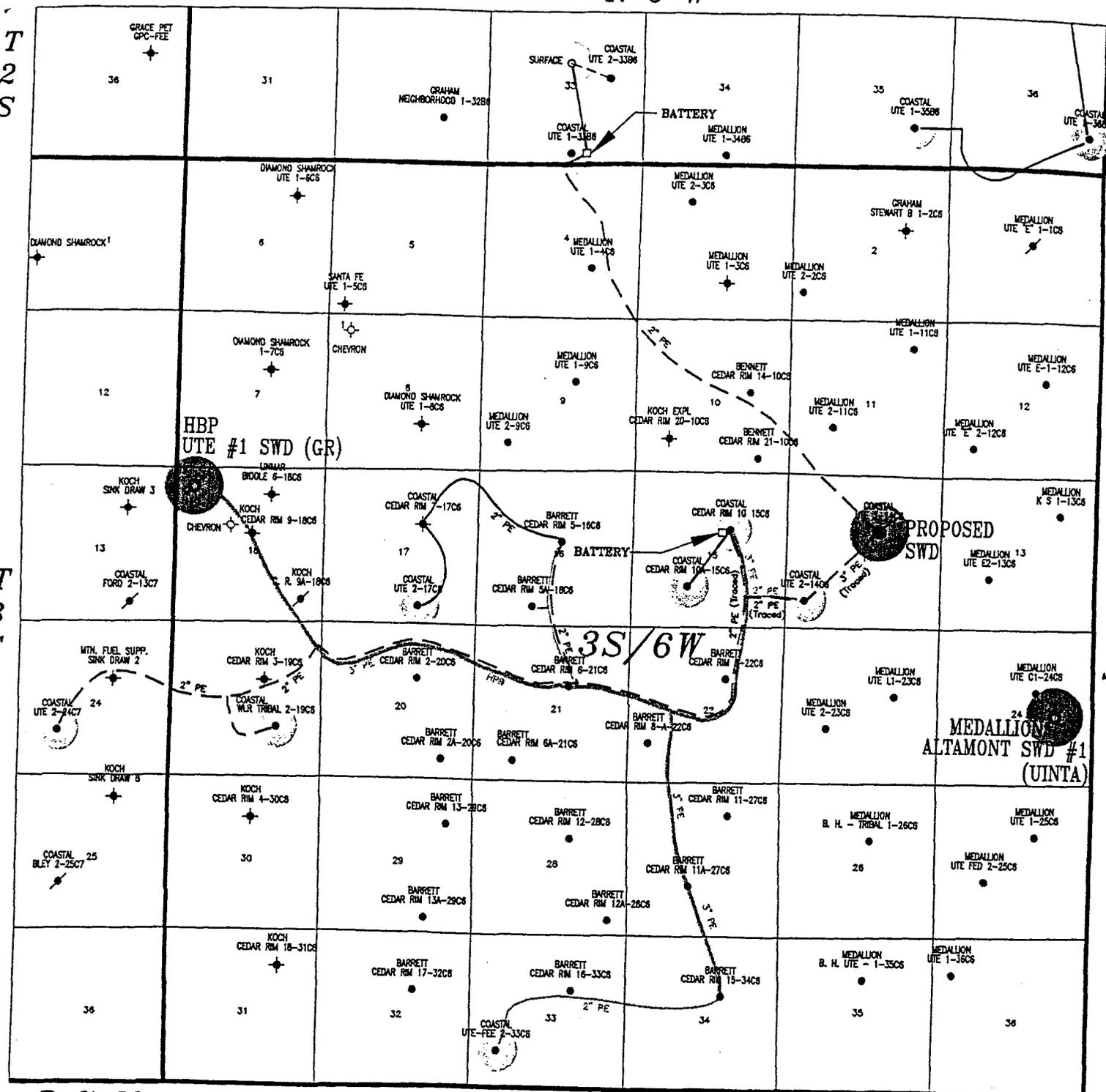
R 7 W

R 6 W

T 2 S

T 3 S

T 3 S



R 7 W

R 6 W

LEGEND

- COASTAL 2" PIPELINE
- - - COASTAL PROPOSED
- COASTAL 3" PIPELINE
- SWD WELLS
- HBP SWD LINE
- PRODUCTION FLOW LINE INTO BATTERY
- COASTAL OPERATED WELLS



Coastal Oil & Gas Corporation
A SUBSIDIARY OF THE COASTAL CORPORATION
The Energy People

**GREATER
ALTAMONT/BLUEBELL FIELD**
Duchesne, Uintah Cos., Utah

**SALTWATER DISPOSAL GATHERING SYSTEM
DUCHEсне, UINTAH COS., UTAH**

P. STALNAKER JULY, 1997

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

This space for State use only

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

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AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

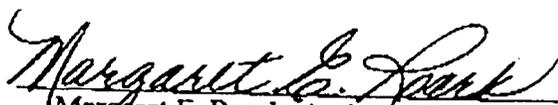
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-33B6	43-013-30441	1230	33-02S-06W	INDIAN	OW	P
UTE 2-33B6	43-013-31445	11691	33-02S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-34B6	43-013-30431	10708	34-02S-06W	INDIAN	OW	S
1-35B6	43-013-30507	2335	35-02S-06W	INDIAN	OW	P
UTE 1-36B6	43-013-30502	1940	36-02S-06W	INDIAN	OW	P
FORTUNE UTE FEDERAL 1-11C	43-013-30402	5340	11-03S-05W	INDIAN	OW	S
TRIBAL FEDERAL 1-3C6	43-013-30415	10702	03-03S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-4C6	43-013-30416	10703	04-03S-06W	INDIAN	OW	S
UTE 2-5C6	43-013-31612	12382	05-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-14C6	43-013-30775	9133	14-03S-06W	INDIAN	OW	P
CEDAR RIM 10 (CA 96-120)	43-013-30328	6365	15-03S-06W	INDIAN	OW	P
CEDAR RIM 10-A (CA 96-120)	43-013-30615	6420	15-03S-06W	INDIAN	OW	P
CEDAR RIM 5-A	43-013-31170	10665	16-03S-06W	INDIAN	OW	S
UTE TRIBAL 2-17C6	43-013-31033	10115	17-03S-06W	INDIAN	OW	P
W L R TRIBAL 2-19C6	43-013-31035	10250	19-03S-06W	INDIAN	OW	P
CEDAR RIM 6	43-013-30243	6340	21-03S-06W	INDIAN	OW	S
CEDAR RIM 6-A	43-013-31162	10664	21-03S-06W	INDIAN	OW	S
CEDAR RIM 8 (CA 96-89)	43-013-30257	6350	22-03S-06W	INDIAN	OW	S
UTE-FEE 2-33C6	43-013-31123	10365	33-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-34C7 (CA 96-118)	43-013-31028	10240	24-03S-07W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

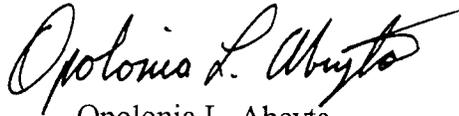
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

file copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron
Acting Superintendent

RECEIVED
AUG 22 2001
DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3809

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #2-14C6

9. API Well No.
43-013-30775

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State
Duchesne, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSW Section 14-T3S-R6W 929'FSL & 674'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

5/17/02: Pmp 10 Bbls KCL w/2 GL DP61 Followed by 1000 GL 15% HCL Flush to BTM perf w/300 Bbls KCL in order to increase production.

RECEIVED
JUL 2 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <i>Sheila Upchego</i>	Date June 27, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EL LPASO PRODUCTION OIL AND GAS COMPANY**

3a. Address
1339 EL SEGUNDO NE ALBUQUERQUE, NM 87113

3b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
929' FSL, 674' FWL
SWSW SEC. 14, T3S, R6W

5. Lease Serial No.
14-20-H62-3809

6. If Indian, Allottee or Tribe Name
UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE TRIBAL 2-14C6

9. API Well No.
43-013-30775

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO ADD ADDITIONAL PERFORATIONS TO THE UPPER WASATCH 7613'-7814' AND ACIDIZE ALL PERFORATIONS IN ONE STAGE W/ 14,000 GALS 15% HCL @ 25-30 BLM UTILIZING 400 BIO-BALLS AND ROCK SALT FOR DIVERSION.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

COPY SENT TO OPERATOR
 DATE: 3-14-05
 BY: CHD

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **CHERYL CAMERON** Title **REGULATORY ANALYST**
 Signature *Cheryl Cameron* Date **03/09/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Accepted by the** Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **Utah Division of Oil, Gas and Mining** Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: *[Signature]* **RECEIVED**
MAR 11 2005
 DIV. OF OIL, GAS & MINING

Recompletion Procedure
Ute Tribal 2-14C6
 Altamont Field
 Duchesne County, Utah
AFE # Pending
 WI=88%, AFE Amt: \$200,000

Company Personnel

Title	Name	Office	Mobile	Pager	Home
Production Director	Joe Schimelpfening	(713) 420-4601	(713) 817-8268	(800) 935-0533	(281) 913-4791
Cased Hole Manager	John Joyce	(713) 420-6141	(903) 530-4630	(800) 887-9389	(903) 561-8523
Completion Engineer	Greg Givens	(713) 420-6122	(713) 725-4957		
Production Engineer	Carlos Saucedo	(713) 420-5272	(713) 816-4917		(281) 347-9058
Cased Hole Supervisor	Gary Lamb	(435) 454-4224	(435) 823-1443		(435) 454-3537
Production Supervisor	Val Oman	(435) 454-4234	(435) 823-1441		(435) 454-3898

Tubular Data

String	Description	Burst (psi) 100%	Collapse (psi) 100%	Body Yield (Mlbs)	Jt Yield (Mlbs)	ID (in.)	Drift (in.)	TOC
Surface Casing	10-3/4" 40.5 ppf K-55 @ 610'	3,130	1,580	629	450	10.050	9.894	surf
Intermediate Casing	7-5/8" 26.4/29.7 ppf N-80 LTC @ 8187'	6,020	3,400	602	490	6.875	6.750	5000' (CBL)
Production Liner	5" 18 ppf P-110 LTC 7987-10,200'	13,940	13,450	580	495	4.276	4.151	7,987' (TOL)
3-1/2" Workstring	3-1/2" 9.3 ppf N-80 EUE 8rd	10,160	10,530		207	2.992	2.867	
Production Tubing	2-7/8" 6.5 ppf N-80 EUE 8rd	10,570	11,160		145	2.441	2.347	

Service Companies

Service	Vendor	Contact	Location	Phone #
Perforating	Weatherford			
Packer	TBD			
Stimulation	Halliburton			

**Recompletion Procedure
Ute Tribal 2-14C6
Altamont Field**

Objective of Proposed Work:

Add perforations to the Upper Wasatch and acidize all perforations in one large stage.

Status:

The well is producing 17 BOPD, 100 MCFD and 200 BWPD from the Upper Wasatch.

Current Interval	DIL Feet	BHP (est.) Psi	BHT (est.) °F	Equivalent MW (ppg)
Wasatch	7608-8070'	<2000	170	<5.0

Procedure:

1. MIRU WO rig. Kill well w/ 3% KCl. ND wellhead, NU BOP.
2. TOH w/ rods and pump. Release Baker Lok-set pkr @ 7490' and TOH w/ tbg.
3. MIRU wireline unit. Perforate U. Wasatch 7613-7814' (cased hole measurements) per attached perf sheet. Use 3-1/8" TAG gun loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges.
4. TIH w/ 7-5/8" treating packer on 3-1/2" 9.3 ppf N-80 workstring. Test tbg on TIH to 9000 psi. Set pkr @ ±7,500'. Test annulus to 1000 psi.
5. MIRU stimulation company and acidize U. Wasatch perms 7608-8190' w/ 14,000 gals 15% HCL @ 25-30 bpm utilizing 400 Bio-balls and rock salt for diversion. Heat treating water to 160° F. Maximum allowable treating pressure 9000 psi.
6. Attempt to flow back well. If unsuccessful, release pkr and TOH w/ workstring.
7. RIH w/ 2-7/8" tbg, tubing anchor, rods and pump. Set tubing anchor at ±7,450' w/ EOT at ±7,550. Replace used tubing as necessary.
8. Turn well over to production dept.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3809

6. If Indian, Allottee or Tribe Name
UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE 2-14C6

9. API Well No.
43-013-30775

10. Field and Pool, or Exploratory Area
ALTAMONT/BLUEBELL

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EL PASO PRODUCTION OIL AND GAS COMPANY**

3a. Address
1339 EL SEGUNDO NE ALBUQUERQUE NM 87113

3b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**929' FSL, 674' FWL
SWSW SEC. 14, T3S, R6W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/8/05 - 4/16/05:

SET PKR @ 7940'. RIH W/ 4" GUN 3 SPF, 120 DEGREE PHASED, 22.7 GRAM CHARGES. CORRELATED TO OWP GR/CBL LOG. PERF 7613'-7814' IN 3 RUNS, .43 ENTRY 37.5" PENETRATION,

TREATED WASASTCH INTERVAL 7609'-8070' DIL W/ 14,000 GAL 15% KCL ACID USING 400 BIO BALLS & 7500# ROCKSALT F/ DIVERSION. MAX RATE 32 BPM, MAX PRESS 6561# AVE RATE 24.6 BPM, AVG PRESS 1939#, ISIP 61#. SOME BALL ACTION & LITTLE DIVERSION.

PUMPED 70 BBLs 2% KCL DOWN TO PU ON 3- 1/2" TBG TO EQUALIZE & PULL HD PKR LOOSE. PUMPED 50 BBSL 2% KCL TO PUSH GAS DOWNHOLE. . PUMPED 50 BBLs 2% KCL TO KILL. CONTINUED IN HOLE TESTING TBG TO 8500#. TAGGED @ 7950'.

FILLED TBG W/ 32 BBLs 2% KCL. TESTED TO 1000#, OK. HUNG WELL ON. TURNED OVER TO PRODUCTION 4/16/05.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Title **REGULATORY ANALYST**

Signature



Date

04/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 22 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
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CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

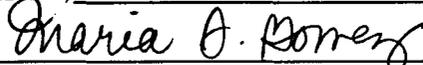
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

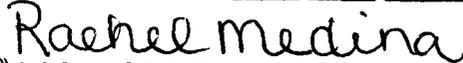
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	