

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Energy Corp.

3. ADDRESS OF OPERATOR
 Building II, Suite 360, 6825 E. Tennessee Ave., Denver, CO 80224

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface: 1980' FSL & 660' FWL (NW SW)
 At proposed prod. zone: same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Location is 9.7 miles south of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 660'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 6200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5532' GR

22. APPROX. DATE WORK WILL START*
 June 1, 1983

5. LEASE DESIGNATION AND SERIAL NO.
 U-34346

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 Boll Weevil Federal

9. WELL NO.
 #26-13

10. FIELD AND POOL OR WILDCAT
 UNDESIGNATED
 Unnamed Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 26 T8S R16E

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" new	24# K-55 ST&C	300'	225 sxs Class "G" + additives
7-7/8"	5-1/2" new	14# J-55 ST&C	6200'	300 sxs Lite cement + 700 sxs Class "G" with additives

1. Drill 12 1/4" hole and set 8 5/8" surface casing to 300' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7 7/8" hole to 6200'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E₁" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: Kay J. Keltner TITLE: Vice President Drilling & Production DATE: 5/10/83

(This space for Federal or State office use)

PERMIT NO. _____

APPROVED BY: _____

APPROVED BY: _____

TITLE: _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 5-23-83
 BY: Thomas Stout

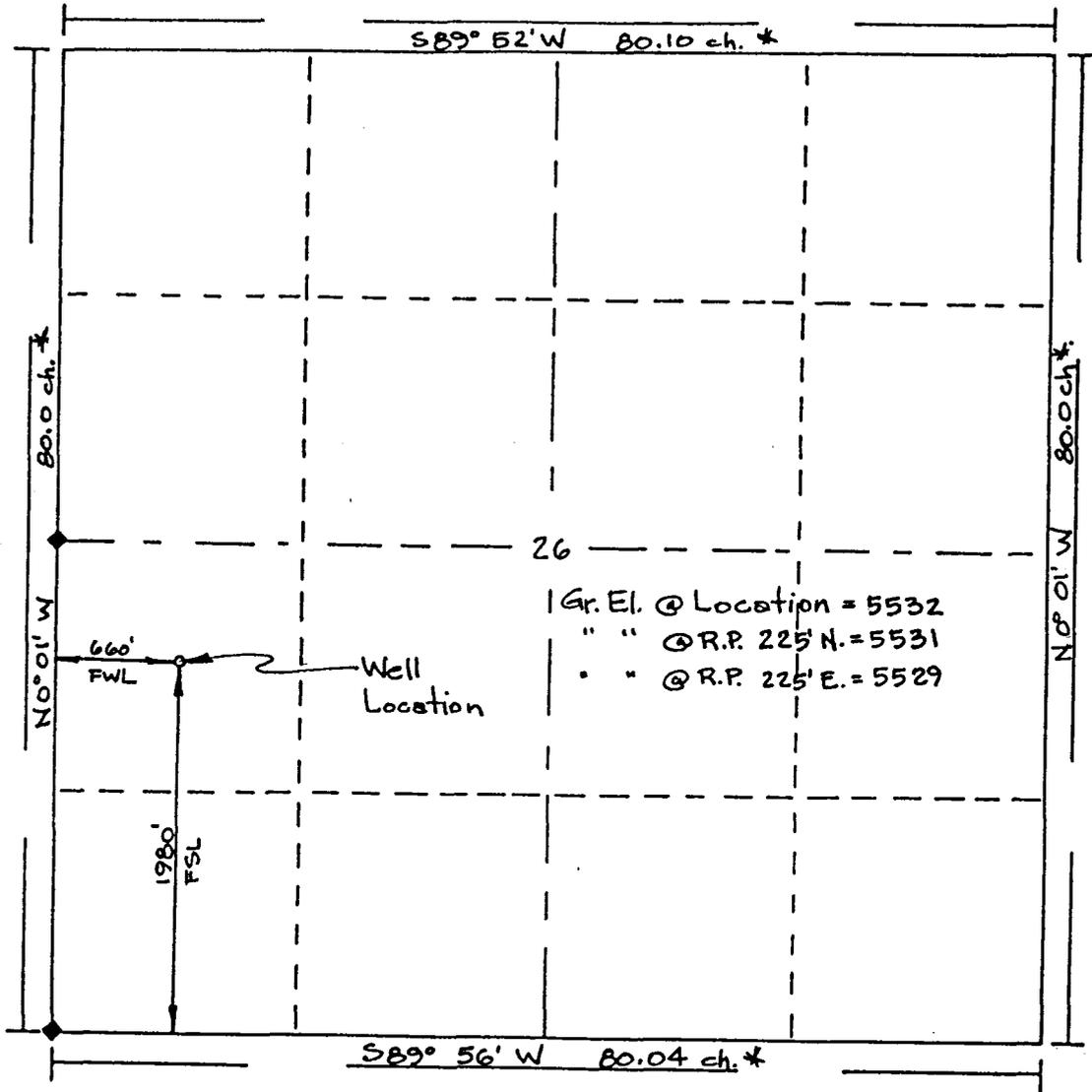


* record GLO plat
◆ found corner

Location & Elevation Plat

N

R. 16 E.



T. 8 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado has in accordance with a request from KARY KALTENBACHER for GULF ENERGY CORP. determined the location of BOLL WEEVIL FEDERAL 26-13 to be 1980' FSL & 660' FWL of Section 26 Township 8 South Range 16 East of the SALT LAKE Meridian DUCHESNE County, UTAH

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

BOLL WEEVIL FEDERAL 26-13

Date: APRIL 25, 1983

J. [Signature]
Licensed Land Surveyor No. 2711
State of UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-34346

6. IF INDIAN, ALLOTTEE OR TRIBESMAN NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Boll Weevil Federal

9. WELL NO.
#26-13

10. FIELD AND POOL, OR WILDCAT
Unnamed Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26 T8S R16E

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
June 1, 1983

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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b. TYPE OF WELL
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SINGLE ZONE MULTIPLE ZONE

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Gulf Energy Corp.

3. ADDRESS OF OPERATOR
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640

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6200'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5532' GR

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- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E₁" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout

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24. SIGNED Kay J. Keltner TITLE Vice President Drilling & Production DATE 5/10/83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY E. W. Guynn for District Oil & Gas Supervisor DATE JUN 06 1983

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State & and B

Gulf Energy Corporation
Well No. 26-13
Section 26, T. 8 S., R. 16 E.
Duchesne County, Utah
Lease U-34346

Supplemental Stipulations

- 1) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and gilsonite in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and gilsonite resources. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



United States Department of the Interior

~~GEOLOGICAL SURVEY~~
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
 2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn
District Oil and Gas Supervisor

AMR/kr

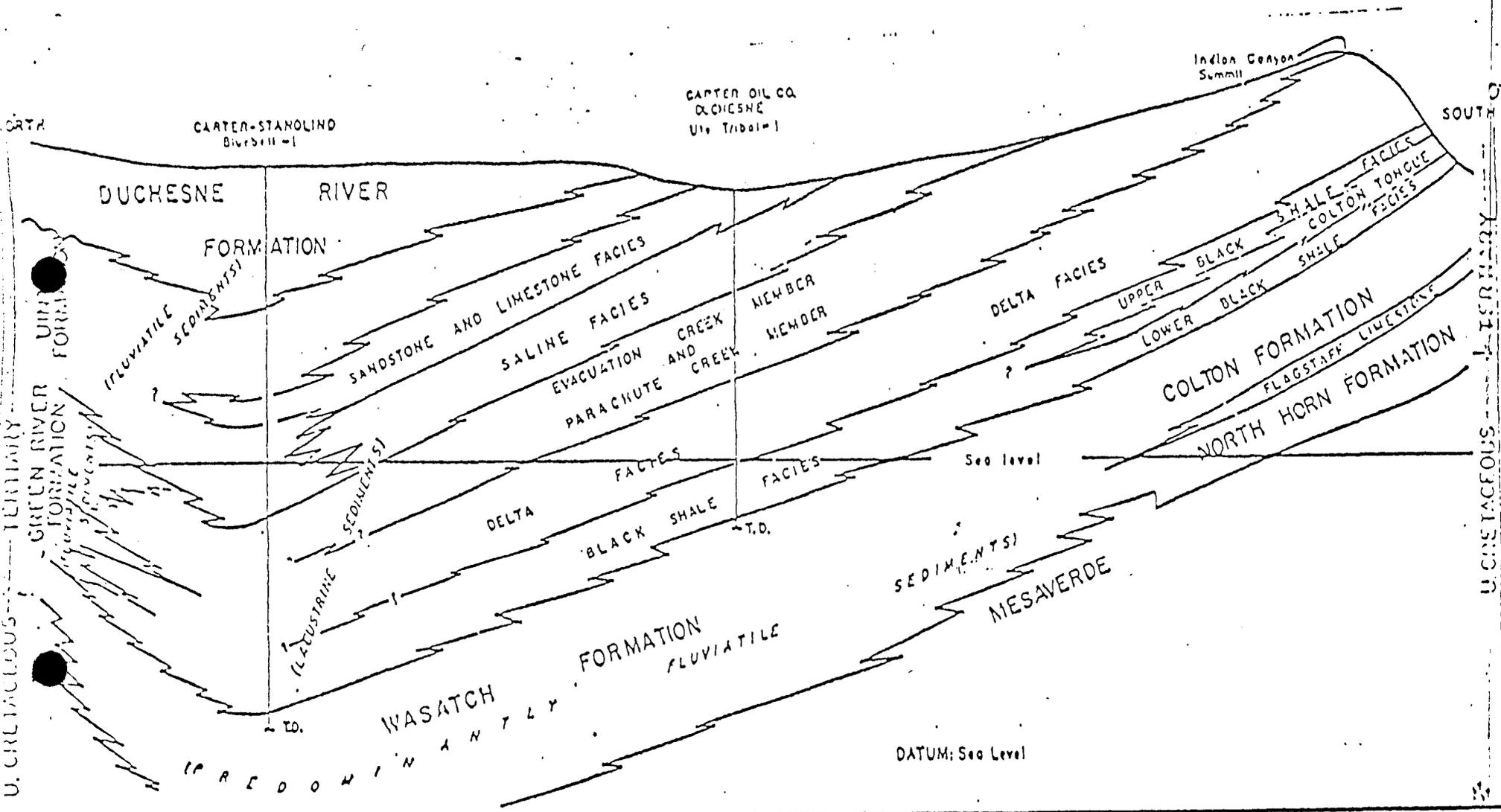
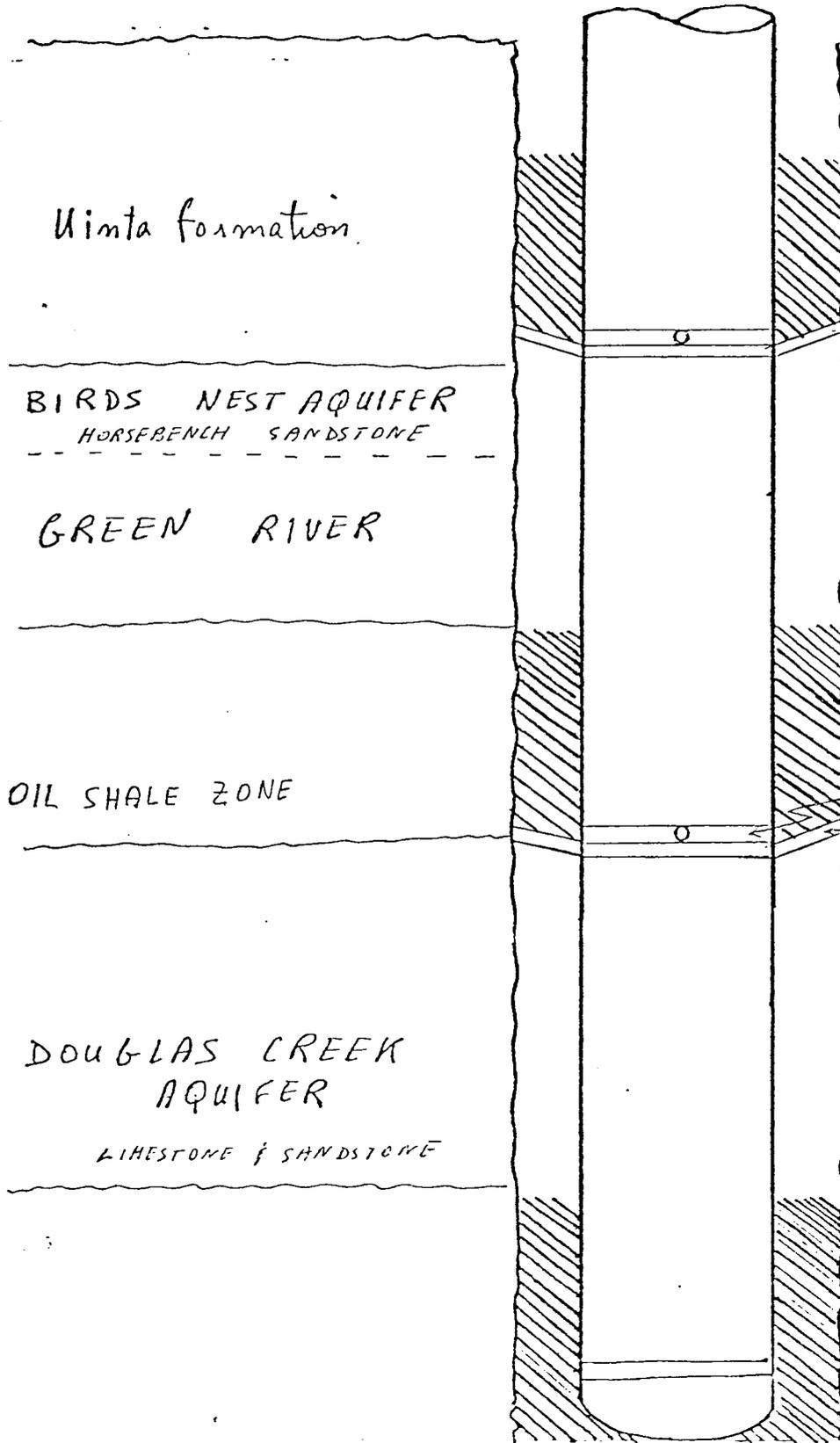


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area .

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN NATURAL BUTTES FIELD. UINTAH COUNTY, UTAH



NO SCALE

CEMENT BASKET IS PLACED 50' ABOVE TOP AQUIFER CEMENT TO RISE AT LEAST 300' IN ANNULUS

STAGE COLLAR
CEMENT BASKET

CEMENT BASKET IS SET AT CONSOLIDATED SECTION AT THE BASE OF THE OIL SHALE ZONE. CEMENT TO REACH THE TOP OF THE MAHOGANY ZONE

CEMENT WILL REACH BASE OF LOWER AQUIFER

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
Gulf Energy Corp.
#26-13 Boll Weevil Federal
NW NW Sec. 26 T8S R16E
1980' FSL & 660' FWL
Duchesne County, Utah

1. The Geologic Surface Formation

The surface formation is the Uintah (tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1600'
Wasatch Tongue	6000'
Total Depth	6200'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated.

Green River	3600' - 6000'	Oil
Wasatch Tongue		

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
12 1/4"	0-300'	300'	8 5/8"	24# K-55 ST&C	New
7 7/8"	0-6200'	6200'	5 1/2"	14# J-55 ST&C	New

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl₂.

Production Casing: 300 sacks Lite cement and 700 sacks Class "G" with additives.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal.</u>	<u>VISCOSITY-sec./qt.</u>	<u>FLUID LOSScc</u>	<u>Ph</u>
0-6000'	fresh water w/ gel sweeps	8.4-8.6	28-30	N/C	--
6000'-6200'	LSND	8.6-8.8	35-40	10-15	9.0

7. The Auxiliary Equipment to be Used

- (a) An upper and lower kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A mud logging unit and gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) No Drill Stem Tests will be run.
- (b) The logging program will consist of the following:
 - Dual Induction-SFL 300' - T.D.
 - Formation Density Log-CNL 300' - T.D.

- (c) No coring is anticipated.
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 2000 psi \pm

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for June 1, 1983, or as soon as possible after examination and approval of drilling requirements. Operations will cover 10 days for drilling and 14 days for completion.

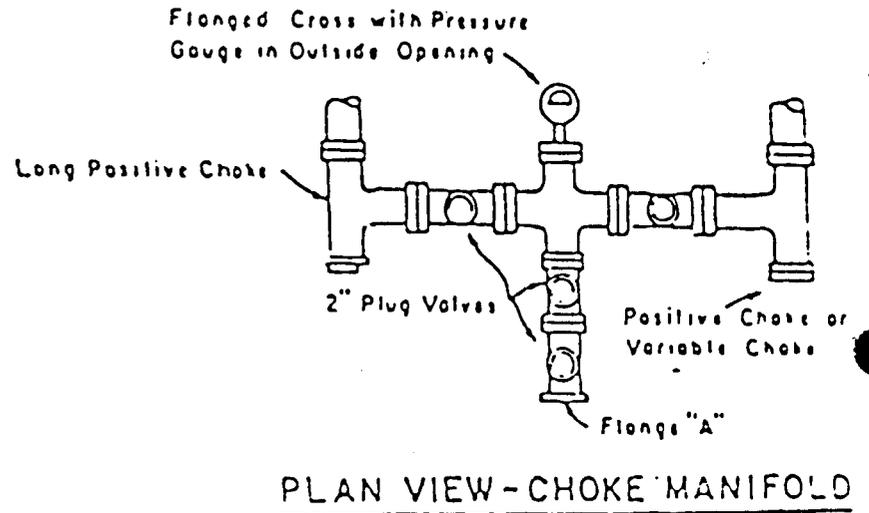
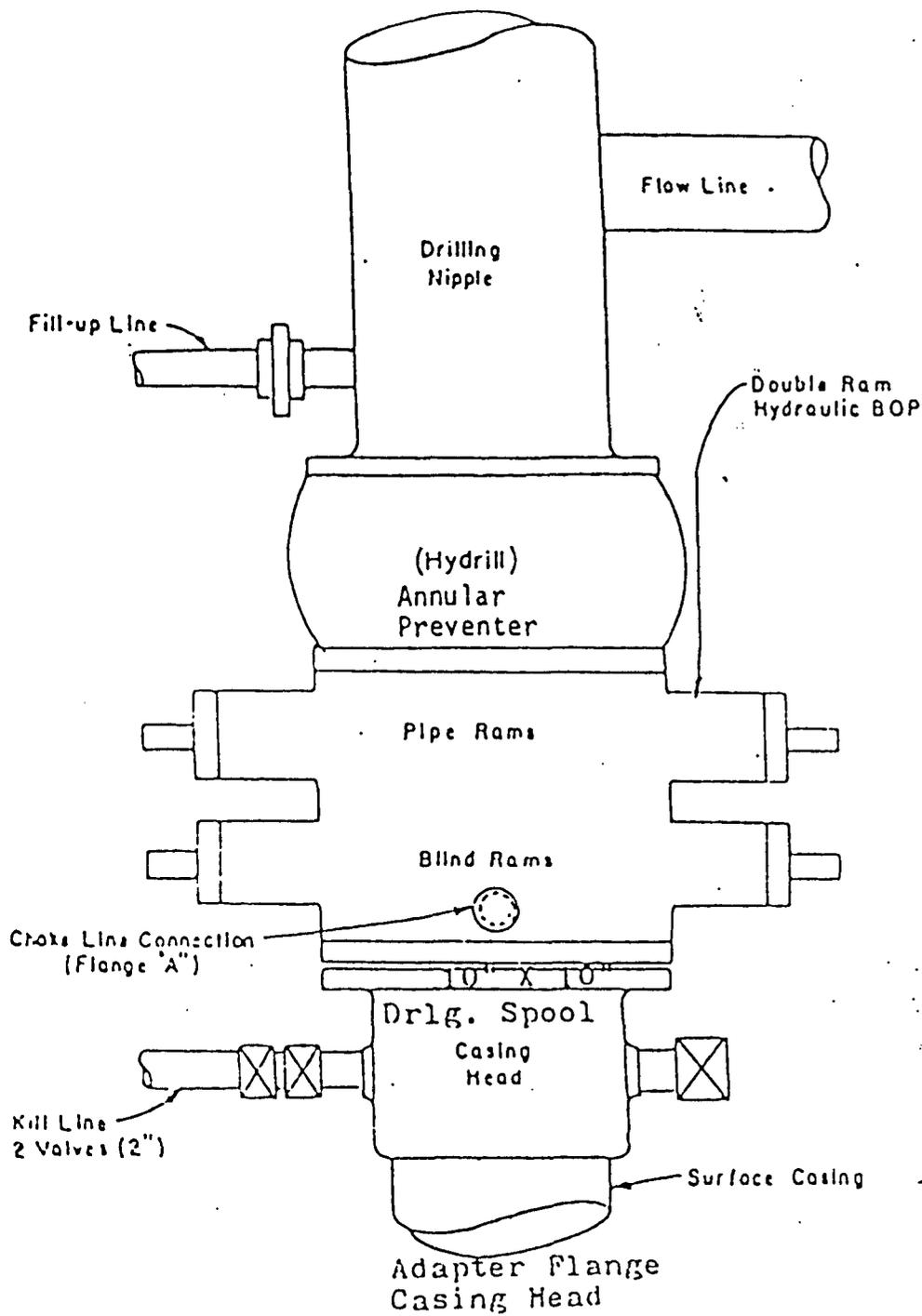


EXHIBIT "C"
 BLOWOUT PREVENTER
 DIAGRAM



POWERS ELEVATION

OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES
600 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

May 17, 1983

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Filing Application for Permit to Drill
Gulf Energy Corp.
#26-13 Boll Weevil Federal
NW SW Sec. 26 T8S R16E
1980' FSL & 660' FWL
Duchesne County, Utah

Gentlemen:

Enclosed are three copies each of Federal A.P.D. Form 9-331C, the Location and Elevation Plat, the Ten-Point Compliance Program, and the Blowout Preventer Diagram for the above-referenced well location.

Please return the approved copies to:

Mr. Kary Kaltenbacher
Gulf Energy Corp.
Building II, Suite 360
6825 E. Tennessee Avenue
Denver, Colorado 80224

Very truly yours,

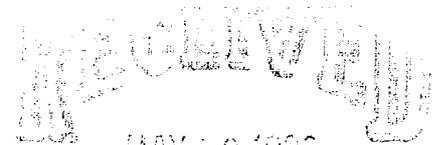
POWERS ELEVATION

Connie L. Frailey/sh

Connie L. Frailey
Vice President, Environmental Services

CLF/cw
Enclosure

cc: Kary Kaltenbacher



MAY 20 1983

DIVISION OF

OIL, GAS & MINING

OPERATOR GULF ENERGY CORP DATE 5-23-83

WELL NAME BOLL WHEEL FEDERAL 26-13

SEC NW SW 26 T 8S R 16E COUNTY DUCHESNE

43-013-30770
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'

CHIEF PETROLEUM ENGINEER REVIEW:

5/24/83

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 110

UNIT 110

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 23, 1983

Gulf Energy Corporation
Building 11, Suite 360
6825 E. Tennessee Avenue
Denver, Colorado 80224

RE: Well No. Boli Weevil Federal 26-13
NWSW Sec. 26, T.8S, 16E
1980' FSL, 660' FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Approval contingent upon verification of water rights for water to be used during drilling.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30770.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure

14

NOTICE OF SPUD

Company: Gulf Energy Corp.

Caller: Marion Wolfjohn

Phone: _____

Well Number: 26-13

Location: NW1/4 26-8S-16E

County: Duchesne State: Utah

Lease Number: 11-34346

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 6-8-83 / A.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement; etc.) 300' - 12 1/4" hole

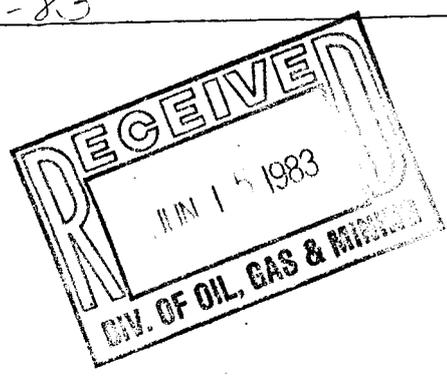
Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Kr

Date: 6-13-83



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. U-34346
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESYR. [] Other []

2. NAME OF OPERATOR Gulf Energy Corporation

3. ADDRESS OF OPERATOR Bldg. 2, Suite 360 5825 E. Tennessee Ave., Denver, CO 80224

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FSL & 660' FWL (NWSW)
At top prod. interval reported below Same
At total depth Same

Boll Weevil Well No. 26-13
10. FIELD AND POOL, OR WILDCAT Undesignated
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 26 - 8S - 16E

14. PERMIT NO. 43-013-3077d DATE ISSUED 6/6/83

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 6/8/83 16. DATE T.D. REACHED 6/21/83 17. DATE COMPL. (Ready to prod.) 8/1/83 18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 5532' GR 19. ELEV. CASINGHEAD 5532'

20. TOTAL DEPTH, MD & TVD 6450' 21. PLUG, BACK T.D., MD & TVD 6130' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0' - TD CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5032'-5998' Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN ISFL, FDC-CNL, CBL 27. WAS WELL CORED No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8-5/8, 5 1/2 casing sizes.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include N/A and 2-7/8.

Table with 2 main sections: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes data for 5994'-98' w/ 3 SPF and material used.

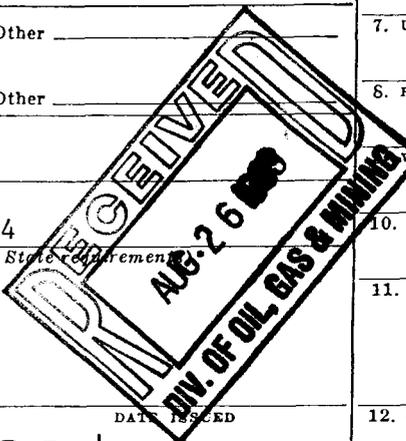
Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - waiting on gas line hookup TEST WITNESSED BY Craig Wilcken

35. LIST OF ATTACHMENTS CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Kay J. Keltner TITLE Vice President Drilling & Production DATE 8/23/83

*(See Instructions and Spaces for Additional Data on Reverse Side)



12

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1788'	1788'
Wasatch Tongue	6370'	6370'

RECEIVED
 AUG 20 1933
 DIVISION OF
 OIL, GAS & MINING

Please make the
necessary listings
changes.

Tex

Worm

Charles cp

A is

J the

S _____

m _____

C _____



GULF ENERGY
CORPORATION

505 East 200 South, Suite 303
Salt Lake City, Utah 84102



State of Utah
Natural Resources & Energy
4241 State Office Bldg.
SLC, UT 84114



GULF ENERGY
CORPORATION

is pleased to announce
a new Corporate Headquarters Location at
505 East 200 South, Suite 303
Salt Lake City, Utah 84102
(801) 532-2323

SEP 01 1993

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 7, 1983

Gulf Energy Corporation
505 East 200 South, Suite 303
Salt Lake City, Utah 84102

RE: See Attached Sheet

Gentlemen:

According to our records, "Well Completion Reports" filed with this office January 26, 1983, June 28, 1983, and August 23, 1983 from the above referred to wells, indicate the following electric logs were run: MBF #1-13 ISFL, FDC-CNL, CBL; MBF #1-33 ISFL, EPT, CNL, LD, CBL, Sample; MBF #1-34 ISFL, EPT, CNL, LDT, CBL; MBF #1-43 ISFL, EPT, CNL, LDT, CBL; and Boll Weevil #26-13 ISFL, FDC-CNL, CBL. As of today's date, this office has not received these logs: CBL on all wells listed.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

Attachment

Well No. Monument Butte Federal #1-13
API # 43-013-30702
Sec. 1, T. 9S, R. 16E.
Duchesne County, Utah

Well No. Monument Butte Federal #1-33
API # 43-013-30735
Sec. 1, T. 9S, R. 16E.
Duchesne County, Utah

Well No. Monument Butte Federal #1-34
API # 43-013-30736
Sec. 1, T. 9S, R. 16E.
Duchesne County, Utah

Well No. Monument Butte Federal #1-43
API # 43-013-30734
Sec. 1, T. 9S, R. 16E.
Duchesne County, Utah

Well No. Boll Weevil Federal #26-13
API # 43-013-30770
Sec. 26, T. 8S, R. 16E.
Duchesne County, Utah

GULF ENERGY CORPORATION

State of Utah
Natural Resources
4241 State Office Bldg.
Salt Lake City, UT 84114

November 15, 1983

Re: See Attached Sheet

Gentlemen:

Enclosed please find copies of the CBL Logs for wells on the attached sheet per your letter dated November 7, 1983. Should you need additional information, please feel free to contact Gulf Energy Corporation.

Very truly yours,
Gulf Energy Corporation



Terry C. Huff
Petroleum Consultant

TCH:mw
Enclosure

RECEIVED
NOV 21 1983

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-34346
2. NAME OF OPERATOR Walter Kellogg-GEC Trustee		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5100 Westheimer Suite 400 Houston, Texas 77056		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 660' FWL (NWSW)		8. FARM OR LEASE NAME Boll Weevil
14. PERMIT NO.		9. WELL NO. 26-13
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5532' GR		10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA 05 16E 26		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA 05 16E 26
12. COUNTY OR PARISH Duchesne		12. COUNTY OR PARISH Duchesne
13. STATE Utah		13. STATE Utah

RECEIVED

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) to reflect change of operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

FILED TO REFLECT CHANGE OF OPERATOR EFFECTIVE 10-01-84

LINN ANNIBOLI - PRODUCTION TECHNICIAN (713) 840-1463 x43

PREVIOUS OPERATOR - GULF ENERGY CORPORATION

18. I hereby certify that the foregoing is true and correct

SIGNED *Lin Anniboli* TITLE Production Technician DATE 11-02-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-34346

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Boll Weevil #26-13

9. API Well No.
43-013-30770

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Hadden, Pennell, and Rohret Joint Venture

3. Address and Telephone No.
2499 South Eldridge Street, Lakewood, Colorado 80228

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, 66' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$) Section 26
T8S, R 16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Annual Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been shut in as uneconomic to produce due to low oil prices. It is still capable of producing hydrocarbons. These reserves will not be recovered if this well is plugged and abandoned. Therefore, this well has been placed in "Suspended" status in order that this well might produce again in the future.

RECEIVED

FEB 06 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Matthew T. Rohret Title Managing Partner Date 2/2/92
(This space for Federal or State office use)

Approved by _____ Title _____ Date 2
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
U-34346

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Boll Weevil #26-13

9. API Well Number:
43-013-30770

10. Field and Pool, or Wildcat:
Monument Butte

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Hadden, Pennell, and Rohret Joint Venture

3. Address and Telephone Number:
2499 South Eldridge Street Lakewood, Colorado 80228

4. Location of Well
Footages: 1980' FSL, 660' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$) Section 26-T8S-R16E
Duchesne County, Utah
CC, Sec., T., R., M.: _____

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment *
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Other Annual Status Report

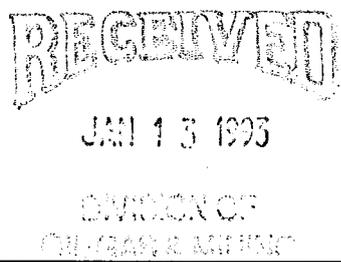
New Construction
 Pull or Alter Casing
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been shut in as uneconomic to produce due to low oil prices. It is still capable of producing hydrocarbons. These reserves will not be recovered if this well is plugged and abandoned. Therefore, this well has been placed in "Suspended" status in order that this well might produce again in the future.



13. Name & Signature: Matthew T. Rohret Title: Managing Partner Date: 1-9-93

(This space for State use only)

INSPECTOR: MH DATE ASSIGNED: 920414 DEADLINE: 920614
 DATE COMPLETE: 920602

OPERATOR : N7225 : HADDEN, PENNELL & ROHRET LEASE: U-34346
WELL NAME: BOLL WEEVIL FED 26-13 API : 43-013-30770
S: 26 T: 8.0 S R: 16.0 E
COUNTY: DUCHESNE FIELD: 105 : MONUMENT BUTTE

ACTION TYPE: FIELD-CHECK-

ACTION REQUIRED:

PER-CONVERSATION-W/BLM-AND-LAST-INSPECTION,-WELL-SIGN-WAS-TO-BE-POSTED-IN-----
JANUARY.-----

ACTION TAKEN:

PER-FIELD-INSPECTION-WELL-SIGN-HAS-BEEN-POSTED.-----

PF KEYS: (1) NO UPDT (9) WELL DATA (12) DELETE (16) EXIT

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: U-34346 Federal Lease
2. Name of Operator: Equitable Resources Energy Company, Balcron Oil Division		6. If Indian, Allottee or Tribe Name: n/a
3. Address and Telephone Number: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860		7. Unit Agreement Name: n/a
4. Location of Well Footages: 1980' FSL, 660' FWL County: Duchesne QQ, Sec.,T.,R.,M.: NW SW Section 26, T8S, R16E		8. Well Name and Number: Boll Weevil Federal #26-13
		9. API Well Number: 43-013-30770
		10. Field and Pool, or Wildcat: Undesignated/Green River
		State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

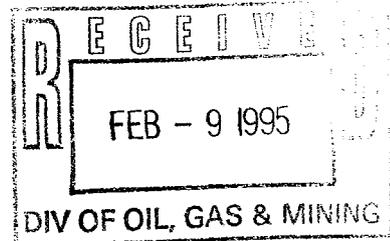
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 12/1/94 this well will be operated by: Equitable Resources Energy Company,
 Balcron Oil Division
 1601 Lewis Avenue
 Billings, MT 59102
 (406) 259-7860

Operations were taken over from: Rohret and Pennell
 c/o Matt Rohret
 2499 South Eldridge Street
 Lakewood, CO 80228



13. Name & Signature: Bobbie Schuman Title: Regulatory and Environmental Specialist Date: 2/7/95
 Bobbie Schuman

(This space for State use only)



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
~~P.O. Box 21677~~
Billings, MT 59102 *2*

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

February 7, 1995

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Gentlemen:

RE: Boll Weevil Federal #26-13
NW SW Section 26, T8S, R16E
Duchesne County, Utah

Attached is a sundry notice reporting a change of operator in the referenced well from Rohret and Pennell to Equitable Resources Energy Company, Balcron Oil Division.

If you have any questions or need additional information, please give me a call at (406) 259-7860.

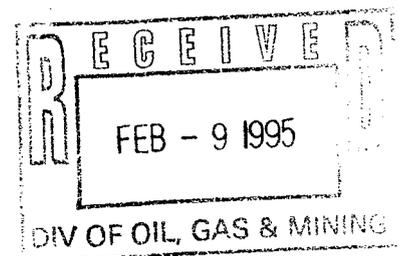
Sincerely,

Bobbie Schuman

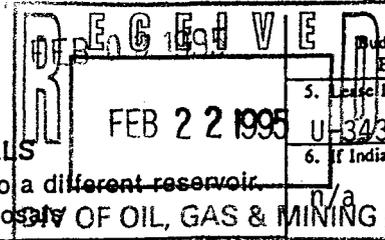
Bobbie Schuman
Regulatory and Environmental Specialist

/hs

Attachment



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No. U-34346
6. If Indian, Allottee or Tribe Name n/a

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation n/a

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Boll Weevil Federal #26-13

2. Name of Operator

Equitable Resources Energy Company, Balcron Oil Division

9. API Well No.

43-013-30770

3. Address and Telephone No.

1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860

10. Field and Pool, or Exploratory Area

Undesignated/Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW SW Section 26, T8S, R16E
1980' FSL, 660' FWL

11. County or Parish, State

Duchesne County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other change of operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 12/1/94 this well will be operated by: Equitable Resources Energy Company,
Balcron Oil Division
1601 Lewis Avenue
Billings, MT 59102
(406) 259-7860

Operations were taken over from: Rohret and Pennell
c/o Matt Rohret
2499 South Eldridge Street
Lakewood, CO 80228

VERNAL DIST. ENG. <u>825</u>
GEOL. _____
E.S. _____
PET. _____
A.M. _____

SELF CERTIFICATION: I hereby certify that I am authorized, by proper lease interest owner, to conduct these operations associated with the application. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Equitable Resources Energy Company as principal and Safeco Insurance Company of America as surety under BLM Bond No. MT 0576 (Nationwide Oil & Gas Bond #5547188) who will be responsible for compliance with all of the terms and conditions of that portion of the lease associated with this application.

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman

Regulatory and Environmental Specialist

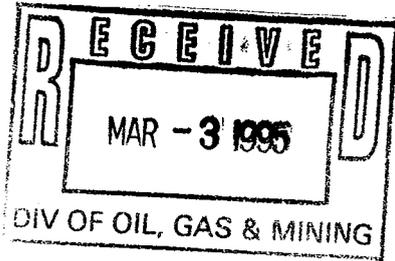
Date February 7, 1995

(This space for Federal or State Office use)

Approved by Edmund J. [Signature]

ASSISTANT DISTRICT MANAGER

Date _____



Hadden, Pennell, and Rohret Joint Venture
2499 South Eldridge Street
Lakewood, Colorado 80228
Phone: 303-985-5426

February 28, 1995

Utah Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Cordova

Re: Boll Weevil #26-13
NW SW Sec. 26-T8S-R16E
Duchesne County, Utah
Lease: U-34346
API Well No: 43-013-30770

Dear Ms. Cordova:

Effective December 1, 1994, Hadden, Pennell, and Rohret Joint Venture resigned as Operator of the above oil well. Assignment of Record Title and Transfer of Operating Rights have been made to the following:

Equitable Resources Energy Company
Balcron Oil Division
1601 Lewis Avenue
Billings, Montana 59102

If you have any questions, or wish to discuss this matter in greater detail, please feel free to contact me at the above address and phone number. Thank you for your time.

Sincerely,

A handwritten signature in black ink that reads "Matthew T. Rohret".

Matthew T. Rohret

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC 7-PL	✓
2-LWP 8-SJ	✓
3- DT 9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-1-94)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY</u>	FROM (former operator)	<u>HADDEN, PENNELL & ROHRET</u>
(address)	<u>PO BOX 21017</u>	(address)	<u>2499 S ELDRIDGE ST</u>
	<u>BILLINGS MT 59104</u>		<u>LAKWOOD CO 80228</u>
	<u>BALCRON OIL DIV.</u>		<u>MATTHEW T ROHRET</u>
	phone (<u>406</u>) <u>259-7860</u>		phone (<u>303</u>) <u>985-5426</u>
	account no. <u>N 9890</u>		account no. <u>N 7225</u>

Well(s) (attach additional page if needed):

Name:	<u>BOLL WEEVIL FED 26-13</u>	API:	<u>43-013-30770</u>	Entity:	<u>35</u>	Sec	<u>26</u>	Twp	<u>8S</u>	Rng	<u>16E</u>	Lease Type:	<u>U34346</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 2-16-95) (Reg. 2-28-95) (Rec'd 3-3-95)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-9-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- 3 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 4 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (2-23-95)
- 5 6. Cardex file has been updated for each well listed above. 2-6-95
- 6 7. Well file labels have been updated for each well listed above. 2-6-95
- 7 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (2-23-95)
- 8 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 1995. If yes, division response was made by letter dated _____ 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: March 8 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950223 B/m/Veinel Apr. 2-21-95

MAY 15 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

U-34346

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

n/a

8. Well Name and No.

Boll Weevil Federal #26-13

9. API Well No.

43-013-30770

10. Field and Pool, or Exploratory Area

Undesignated/Green River

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

EQUITABLE RESOURCES ENERGY COMPANY, BALCRON OIL DIVISION

3. Address and Telephone No.

1601 Lewis Avenue; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: NW SW Section 26, T8S, R16E
TD: 1980' FSL & 660' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	<u>Back on production</u>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was put back on production on 5-11-95 at 8:45 a.m.

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman Title Regulatory and Environmental Specialist Date 5-12-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

MAY 15 1995

Form 3160-5 UNITED STATES
(June 1990) DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
U-34346
6. If Indian, Allottee or Tribe Name
n/a
7. If Unit or CA, Agreement Designation
n/a
8. Well Name and No.
Bolt Weevil Federal #26-13
9. API Well No.
43-013-30770
10. Field and Pool, or Exploratory Area
Undesignated/Green River
11. County or Parish, State
Duchesne County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
EQUITABLE RESOURCES ENERGY COMPANY, BALCRON OIL DIVISION
3. Address and Telephone No.
1601 Lewis Avenue; Billings, MT 59104 (406) 259-7860
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE: NW SW Section 26, T8S, R16E
TD: 1980' FSL & 660' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Back on production</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is a summary of the work done on this well during the workover recently completed.

14. I hereby certify that the foregoing is true and correct
Signed Bobbie Schuman Title Regulatory and Environmental Specialist Date 5-12-95
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

WORKOVER SUMMARY

BOLL WEEVIL FEDERAL #26-13

Location: NW SW Section 26, T8S, R16E

Duchesne County, Utah

1980' FSL & 660' FWL

Formation: Green River

Undesignated Field

Operator: Balcron/EREC

---TIGHT HOLE---

MIRU Cannon Well Service Rig #2. Flush tbg w/2.5 bbls 2% KCL wtr, used 5 BW. Tally out of hole tbg production string as follows:

136 - 2-7/8" J-55 6.5# tbg

1 - Tbg Anchor 2-1/2 x 5-1/2

3 - 2-7/8" J-55 6.5# tbg

1 - Seat Nipple 2-7/8" (BAD)

1 - 2-7/8" J-55 6.5# (mud anchor)

TIH w/retrieving tool & 135 jts 2-7/8" tbg.

Bleed well down. Set BP @ 5079' KB, set packer @ 4977' KB (zone 5032'-40'). Made 10 swab runs, recovered trace oil & 31 BW. 0 fluid entry in 1/2 hr, tbg capacity 28.8 bbls. Release packer, release BP, reset BP @ 5787' KB, reset packer @ 5714'. Made 7 swab runs, recovered 0 BO & 32 BW. Trace oil on last run - some gas. 300' fluid entry in 30 min on zone 5736'-46'). SWIFN.

BP @ 5087', packer @ 5714', FL 5050', 650' entry in 12 hrs. Made 6 swab runs, recovered trace oil & 3.7 BW. 0 fluid entry in 1-1/2 hrs, some gas (zone 5736'-46'). Release packer, release BP, reset BP @ 6034' & reset packer 5929' (zone 5994'-98'). Made 10 swab runs, recovered trace oil & 22.5 BW. No fluid entry last 1-1/2 hrs, some gas. Release packer & BP. Reset BP @ 4330' KB. Leave packer, unset @ 4280' KB.

BP @ 4330' KB, packer unset @ 4280' KB. FL @ 850', 1st run 2% oil. Made 23 swab runs w/packer unset, trace oil & 111 BW, last run fluid level @ 3800'. Set packer @ 4280' KB (zone 4304'-10'). Made 8 swab runs @ 1/2 hr intervals. Recovered trace of oil & 25 BW. 1st run fluid level @ 3700' w/trace oil, last run fluid level @ 3500' w/trace oil. Recovered 136 bbls of fluid total. Recovered 47 bbls from 2-7/8" x 5-1/2" annulus. Recovered 89 from formation, small amount of gas on all runs. Release packer, release BP, reset BP @ 6834' KB. Leave packer unset @ 5961' KB. SWIFN.

RU BJ Services & acidize 5994'-98' w/400 gals 15% HCL & 1,487 gals 2% KCL wtr., reset BP @ 5787' KB, packer @ 5714' KB. Acidize 5736'-46' w/1,092 gals 15% HCL & 1,415 gals 2% KCL wtr. ATP 2800 psi, ATR 2 bpm. ISIP 2250, circ acid to packer. No break w/acid on perfs @ 2 bpm @ 2950 psi, shut down 10 min. Release packer & BP, reset BP @ 5079' KB, packer @ 4977' KB. Acidize 5032'-40' w/672 gals 15% HCL & 1,314 gals 2% KCL wtr. Circ acid to packer. No break w/ acid on perfs @ 2 bpm 2900 psi. Shut down 1/2 hr, pump last 546 gals acid onto formation. RD BJ Services. Release packer, release BP & reset BP @ 6030, reset packer @ 4977' KB. Made 21 swab runs, recovered 2 BO & 106 BW & acid. Last 3 runs 7% oil & some gas. Last run FL @ 3200'.

WORKOVER SUMMARY

Page Two

FL @ 950'. Made 10 swab runs, recovered 6 BO & 46 BW. Last run oil 20%, & FL @ 2500' (gas cut). Swabbed back 100% of load. Release packer, release BP, reset BP @ 5079', packer @ 4977' (zone 5032'-40'). Made 20 swab runs, recovered 13 BO, 76 BW, start 2% oil, end 40% oil, gas cut. Last run FL 4700', 200' entry 1/4 hr. SWIFN.
DC: \$2,274 CC: \$19,090

FL 2000' (zone 5032'-40'). Try to swab, could not get swab down. Release BP & packer, reset BP @ 5787' & packer @ 5714' (zone 5736'-40'). Made 13 swab runs, recovered 1 BO & 39 BW. Last 6 runs 2% oil. Last 4 runs 250' entry @ 1/2 hr. Release packer & BP, reset BP @ 6034' KB & packer @ 5961' KB (zone 5994'-98'). Made 10 swab runs, recovered 1/2 BO & 33 BW. Last 6 runs 1% oil. Last 2 runs 200' entry @ 1/2 hr. SWIFN.

Zone 5994'-98'. FL 3650'. Made 4 swab runs, recovered 2 BO & 21 BW, 10% oil, & good gas. Release packer & BP, flush tbg 2/20 bbls 2% KCL wtr. TOOH w/tbg, packer & BP. TIH w/tbg production string as follows:

	<u>LENGTH</u>	<u>DEPTH KB</u>
1 - jt 2-7/8" J-55 6.5# tbg	30.75'	6027.89'
1 - perf sub 2-7/8" x 3'	3.10'	5997.14'
1 - Seat nipple 2-7/8"	1.10'	5994.04'
55 - jts 2-7/8" J-55 6.5#	1699.83'	5992.94'
1 - tbg anchor 2-1/2" x 5-1/2"	2.35'	4293.11'
132 - jts 2-7/8" J-55 6.5#	4278.76'	4290.76'

KB (15')

ND BOP, set TA w/16" tension. TIH w/rod productions string as follows:

1 - BHP 2-1/2" x 1-1/2" x 16' RWAC w/pa plunger

238 - 3/4" x 25' D-61 Plain Rods

1 - 3/4" x 8' Pony

1 - 3/4" x 6' Pony

1 - 3/4" x 4' Pony

1 - 1-1/4" x 22' SM Polish Rod

SWIFN.

DC: \$12,141

CC: \$33,667

Flush rods & tbg w/2% KCL wtr. TOOH w/rods & tbg. TIH w/RBP & 134 jts 2-7/8" tbg, set BP @ 4366' KB. TOOH w/tbg. RU Schlumberger & spot 2 sxs sand on BP & RD Schlumberger. TIH w/122 jts 2-7/8" tbg & HD packer. Set packer @ 3966' KB. RU BJ Services to do cmt squeeze on 4304'-10' w/50 sxs Class "G" w/2% TF-4 & 1% CaCl₂ slurry wt 17#. Est TOC @ 4110' KB. Squeezed TD 2500 psi, set 10 min, no back flow. Set open 30 min back flow. TOOH w/tbg & packer.

TIH w/4-3/4" drag bit, 6-3-1/2" DC, 2-7/8" reg X 2-7/9 EUE and 121 jts 2-7/8" tubing. Tag cement at 4212' KB. Pressure test to 1000 psi, o.k. RU power swivel and start drilling out cement to btm of cmt at 4347' KB. Pressure test cgs from 4366' KB to sfc to 1000 psi for 30 minutes. Held o.k. Circulate sand off BP. Used 35 BW. TOOH w/tubing, DC and bit. TIH w/retrieving tool, 2-3/8 x 4' sub, and 134 jts 2-7/8" tbg. Release BP, TOOH w/tubing and BP.

WORKOVER SUMMARY

Page Three

Tag fill @ 6058' KB. TIH w/tbg production string as follows:

	LENGTH	DEPTH KB
1 jt 2-7/8" J-55 6.5#	30.75'	6027.89'
1 perf sub 2-7/8" x 3'	3.10'	5997.14'
1 SN 2-7/8"	1.10'	5994.04'
33 jts 2-7/8" J-55 6.5#	1016.08'	5992.94'
1 tbg anchor 2-1/2 x 5-1/2	2.35'	4976.86'
154 jts 2-7/8" J-55 6.5#	4959.51'	4974.51'
KB	15.00'	

ND BOP, set tbg anchor w/12" tension, NU well head. TIH w/rod production string as follows:

- 1 - BHP 2-1/2" x 1-1/2" x 16' RWAC w/pa plunger
- 238 - 3/4" x 25' D-61 Plain rods
- 1 - 3/4" x 8' pony
- 1 - 3/4" x 6' Pony
- 1 - 3/4" x 4' Pony
- 1 - 1-1/4" x 22' Polish Rod

Pressure test tbg & BHP to 1000 psi - OK. RFMO.

5-11-95 Start well pumping @ 3.2 SPM, 86" stroke. Steve Farnsworth will be pumping.



EQUITABLE RESOURCES
ENERGY COMPANY

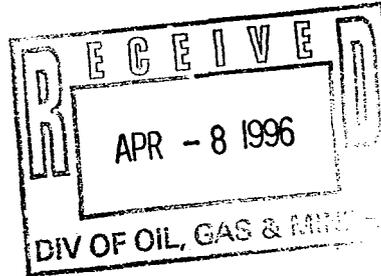
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

County: See attached list

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Operator name change
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

APR - 8 1996

13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite. 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ BOLL WEEVIL FED 26-13 4301330770 00035 08S 16E 26	GRRV					
✓ CASTLE PK ST 43-16 4301330594 01181 09S 16E 16	GRRV					
✓ CHORNEY FED 1-9 4304730070 01260 09S 19E 9	GRRV					
✓ CASTLE PK FED 24-10A 4301330555 01281 09S 16E 10	GRRV					
✓ HENDEL FED 1-17 4304730059 01305 09S 19E 17	GRRV					
✓ HENDEL FED 3-17 4304730074 01305 09S 19E 17	GRRV					
✓ HENDEL FED. 1-9 4304720011 01310 09S 19E 9	GRRV					
✓ PARIETTE BENCH FED 14-5 4304731123 01335 09S 19E 5	GRRV					
✓ PARIETTE BENCH UNIT 2 4304715680 01345 09S 19E 7	GRRV					
✓ PARIETTE BENCH FED 41-7 4304731584 01346 09S 19E 7	GRRV					
✓ STATE 16-2 4301330552 01451 09S 17E 16	GRRV					
✓ K JORGENSON ST 16-4 4301330572 01452 09S 17E 16	GRRV					
✓ PARIETTE BENCH FED 32-6 4304731554 09885 09S 19E 6	GRRV					
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UTAH

Boll Weevil Federal #26-13	Undesignated	NW SW	26	8S	16E	Duchesne	UT	OTA	Green River	U-34346	43-013-30770	1980' FSL, 660' FWL	Vernal	
C&O Gov't #1	Monument Butte	NW SW	12	9S	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15111	1905' FSL, 660' FWL	Vernal	Jonah
C&O Gov't #2	Monument Butte	NW SE	12	9S	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15112	1980' FSL, 2080' FEL	Vernal	Jonah
C&O Gov't #4	Monument Butte	NE SW	12	9S	16E	Duchesne	UT	WIW	Green River	U-035521-A	43-013-30742	2140' FSL, 1820' FWL	Vernal	Jonah
Castle Peak Federal #22-15	Monument Butte	SE NW	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30634	2125' FNL, 2006' FWL	Vernal	Jonah
Castle Peak Federal #24-10A	Monument Butte	SE SW	10	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30555	660' FSL, 1980' FWL	Vernal	
Castle Peak Federal #24-15	Monument Butte	SE SE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30631	720' FSL, 2050' FWL	Vernal	Jonah
Castle Peak Federal #31-15	Monument Butte	NW NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30613	548' FNL, 2062' FEL	Vernal	Jonah
Castle Peak Federal #33-15	Monument Butte	NW SE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30632	2341' FNL, 1790' FEL	Vernal	Jonah
Castle Peak Federal #42-15	Monument Butte	SE NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30633	1820' FNL, 820' FEL	Vernal	Jonah
Castle Peak Federal #44-10	Monument Butte	SE SE	10	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30630	557' FSL, 667' FEL	Vernal	Jonah
Castle Peak State #43-16	Monument Butte	NE SE	16	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30594	1820' FSL, 820' FEL	Vernal	Castle Peak
Chorney Federal #1-9	Pariette Bench	SE SW	9	9S	19E	Uintah	UT	OSI	Green River	U-5843	43-047-30070	660' FSL, 1980' FWL	Vernal	
Cobra Federal #42-35	Wildcat	SE NE	35	15S	19W	Millard	UT	PND	Paleozoic	UTU-66504		1600' FNL, 660' FEL	Fillmore	
Coyote Basin #1-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-58226	43-047-20221	1830' FSL, 1980' FWL	Vernal	Coyote Basin
Coyote Basin #32-6	Coyote Basin	SW NE	6	8S	25E	Uintah	UT	WTR	Green River	U-20309-D	43-047-31835	1900' FNL, 2200' FEL	Vernal	Coyote Basin
Coyote Basin Federal #12-13	Coyote Basin	SW NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-31266	2098' FNL, 689' FWL	Vernal	Coyote Basin
Coyote Basin Federal #21-7	Coyote Basin	NE NW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-31673	591' FNL, 1858' FWL	Vernal	Coyote Basin
Coyote Basin Federal #43-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-30943	2140' FSL, 820' FEL	Vernal	Coyote Basin
D. Duncan State #16-5	Monument Butte	SW NW	16	9S	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922' FNL, 865' FWL		Beluga
DMD Federal #17-1	Monument Butte	NE SE	17	9S	17E	Duchesne	UT	Oil (SI)	Green River	U-44430	43-013-30689		Vernal	Beluga
East Red Wash Federal #1-12	Coyote Basin	SW NE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-20207	1980' FNL, 1980' FEL	Vernal	Coyote Basin
East Red Wash Federal #1-13	Coyote Basin	NE NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-20222	660' FNL, 1980' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-5	Coyote Basin	SE NW	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-20174	1989' FNL, 2105' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-6	Coyote Basin	SE NE	6	8S	25E	Uintah	UT	Oil	Green River	U-017439-B	43-047-20208	1980' FSL, 660' FEL	Vernal	Coyote Basin
East Red Wash Federal #2-5	Coyote Basin	NW NW	5	8S	25E	Uintah	UT	OTA	Green River	U-063597-A	43-047-20252	800' FNL, 525' FWL	Vernal	Coyote Basin
East Red Wash Federal #4-6	Coyote Basin	SW SE	6	8S	25E	Uintah	UT	WIW	Green River	U-20309-D	43-047-20261	660' FSL, 1980' FEL	Vernal	Coyote Basin
Federal #1-18	Monument Butte	NW NE	18	9S	17E	Duchesne	UT	OSI	Green River	U-3563	43-013-30332	636' FNL, 2186' FEL	Vernal	Beluga
Federal #1-26	Monument Butte	NE NW	26	8S	17E	Uintah	UT	Oil	Green River	UTU-67845	43-047-31953	461' FNL, 1880' FWL	Vernal	
Federal #13-13	Coyote Basin	NW SW	13	8S	24E	Uintah	UT	Oil	Green River	U-67208	43-047-32196	1976' FSL, 598' FWL	Vernal	Coyote Basin
Federal #14-4	Coyote Basin	SW SW	4	8S	25E	Uintah	UT	Oil	Green River	UTU-41376	43-047-15678	510' FSL, 660' FWL	Vernal	Coyote Basin
Federal #2-1	Monument Butte	NE NE	1	9S	16E	Duchesne	UT	Oil	Green River	U-33992	43-013-30603	784' FNL, 812' FEL	Vernal	Jonah
Federal #22-25	Monument Butte	SE NW	25	8S	17E	Uintah	UT	Oil	Green River	UTU-67845	43-047-32008	1667' FNL, 1773' FWL	Vernal	
Getty #12-1	Monument Butte	NW NE	12	9S	16E	Duchesne	UT	Oil	Green River	U-44426	43-013-30889	501' FNL, 2012' FEL	Vernal	Jonah
Getty #7-A	Monument Butte	NE NE	7	9S	17E	Duchesne	UT	Oil	Green River	U-44426	43-013-30926	761' FNL, 664' FEL	Vernal	Jonah

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	LE 7-SJ
2	DP 58-FILE
3	VLD (GIL) ✓
4	RJE ✓
5	IFC ✓
6	FILM ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator **KKK** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	<u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
		<u>BILLINGS MT 59102-4126</u>
	phone <u>(406) 259-7860</u>	phone <u>(406) 259-7860</u>
	account no. <u>N9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-35710</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Y 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-4-96 & 4-8-96)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Y 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Y 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Y 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Y 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Y 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) # 5578314 (\$80,000) Secco Ins. Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/20/96
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Bouncer - Trust Lands

FILMING

1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/20/10 BLM/BIA "Formal approval not necessary"



United States Department of the Interior

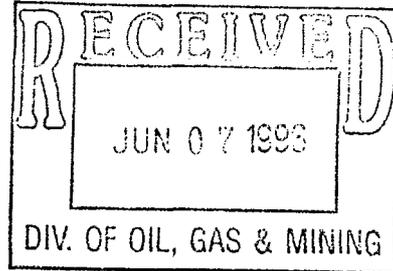
BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

31623
IN REPLY REFER TO:
UT08438

May 30, 1996



Inland Production Company
Attn: Cheryl Cameron
P O Box 1446
Roosevelt, UT 84066

Re: Boll Weevil Federal 26-13
NWSW, Sec. 26, T8S, R16E
Lease U-34346
Duchesne County, Utah

Dear Ms. Cameron:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc: Equitable Resources Energy Co.
Division of Oil, Gas & Mining
Citation 1994 Investment LP
Darrel Hadden
Key Production Company Inc

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-34346
2. Name of Operator Inland Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/SW 1980' FSL & 660' FWL Sec. 26, T8S R16E	8. Well Name and No. Boll Weevil Fed. 26-13
	9. API Well No. 43-013-30770
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Duchesne County, Utah

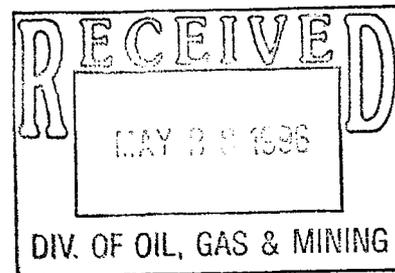
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland production Company is the operator of the Boll Weevil Federal #26-13, NW/SW Sec. 26, T8S, R16E, Lease # U-34346, that was formerly operated by Equitable Resources. Inland's Bond coverage is provided by Hartford Accident #4488944.



14. I hereby certify that the foregoing is true and correct
Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 5/17/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other **OTA**

2. Name of Operator

Equitable Resources Energy Company

3. Address and Telephone No.

1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NW SW Section 26, T8S, R16E
1980' FSL, 660' FWL**

5. Lease Designation and Serial No.

U-34346

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

n/a

8. Well Name and No.

Boll Weevil Fed. #26-13

9. API Well No.

43-013-30770

10. Field and Pool, or Exploratory Area

Undesignated/Green River

11. County or Parish, State

Duchesne County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

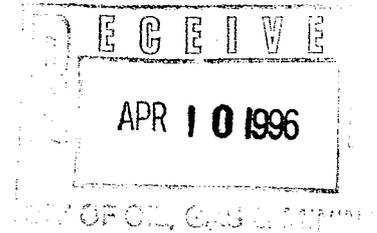
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Confirmation of change of operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1996, this well will be operated by:

Inland Production Company
475-17th Street
Suite 1500
Denver, CO 80202



Equitable Resources Energy Company will no longer operate this well.

ORIGINAL: Bureau of Land Management, Vernal UT
COPY: Utah Division of Oil, GAs and Mining

14. I hereby certify that the foregoing is true and correct

Signed

Bobbie Schuman
Bobbie Schuman

Title

Regulatory and Environmental Specialist

Date

April 8, 1996

Approved by

Title

Date

Conditions of approval, if any:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC-7-SJ	<input checked="" type="checkbox"/>
2-DPS-8-FILE	<input checked="" type="checkbox"/>
3-VLD	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-LEC	<input checked="" type="checkbox"/>
6-FILM	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>1601 LEWIS AVE</u>
	<u>ROOSEVELT UT 84066</u>		<u>BILLINGS MT 59102-4126</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>406</u>) <u>259-7860</u>
	account no. <u>N 5160</u>		account no. <u>N9890</u>

Well(s) (attach additional page if needed):

* Name:	<u>BOLL WEEVIL FED 26-13</u>	API:	<u>43-013-30770</u>	Entity:	<u>35</u>	Sec	<u>26</u>	Twp	<u>8S</u>	Rng	<u>16E</u>	Lease Type:	<u>U34346</u>
Name:	<u>MONUMENT FEDERAL 14-26</u>	API:	<u>43-013-31512</u>	Entity:	<u>99999</u>	Sec	<u>26</u>	Twp	<u>8S</u>	Rng	<u>16E</u>	Lease Type:	<u>U34346</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-10-96)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 5-28-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 2 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 2 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-11-96)*
- 2 6. Cardex file has been updated for each well listed above. *(6-11-96)*
- 2 7. Well file labels have been updated for each well listed above. *(6-11-96)*
- 2 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-11-96)*
- 2 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A/Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- VDR* 1. All attachments to this form have been microfilmed. Date: July 2 19 96.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/97 BLM/Vernal Appr. 5-30-96.

OPERATOR INLAND PRODUCTION COMPANY

OPERATOR ACCT. NO. N 5160

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D		12187	43-713-30770	***SEE ATTACHED***							6-1-97
WELL 1 COMMENTS: *HAWKEYE (GREEN RIVER) UNIT EFFECTIVE 6-1-97; OPERATOR REQUESTS A COMMON ENTITY NUMBER FOR REPORTING PURPOSES.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

8-21-97

Date

Phone No. () _____

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
 INLAND PRODUCTION COMPANY
 PO BOX 1446
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N5160

REPORT PERIOD (MONTH/YEAR): 7 / 97

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
API Number Entity Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
BOLL WEEVIL FED 26-13	GRRV					
4301330770 00035 08S 16E 26						
CASTLE PK FED 12-24	GRRV					
4301330588 02650 09S 16E 24						
FEDERAL 9-23	GRRV					
4301330654 02655 09S 16E 23						
FEDERAL 1-1	GRRV					
4301330571 02685 09S 16E 1						
ALLEN TRUST 7-24	GRRV					
4301330888 04970 04S 02W 24						
BOUNDARY FEDERAL 7-20	GRRV					
4301330750 08407 08S 17E 20						
BOUNDARY FEDERAL 9-20	GRRV					
4301330690 08408 08S 17E 20						
BOUNDARY FEDERAL 15-20	GRRV					
4301330667 08409 08S 17E 20						
CASTLE PEAK FED 6-23	GRRV					
4301330873 09700 09S 16E 23						
WELLS DRAW STATE 7-36	GRRV					
4301330934 09730 08S 15E 36						
PLEASANT VALLEY #1	GRRV					
4301330394 10520 08S 16E 21						
LAMBERT FEDERAL #1	GRRV					
4301316207 10522 08S 16E 22						
FEDERAL 6-33	GRRV					
4301330747 10628 08S 16E 33						
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

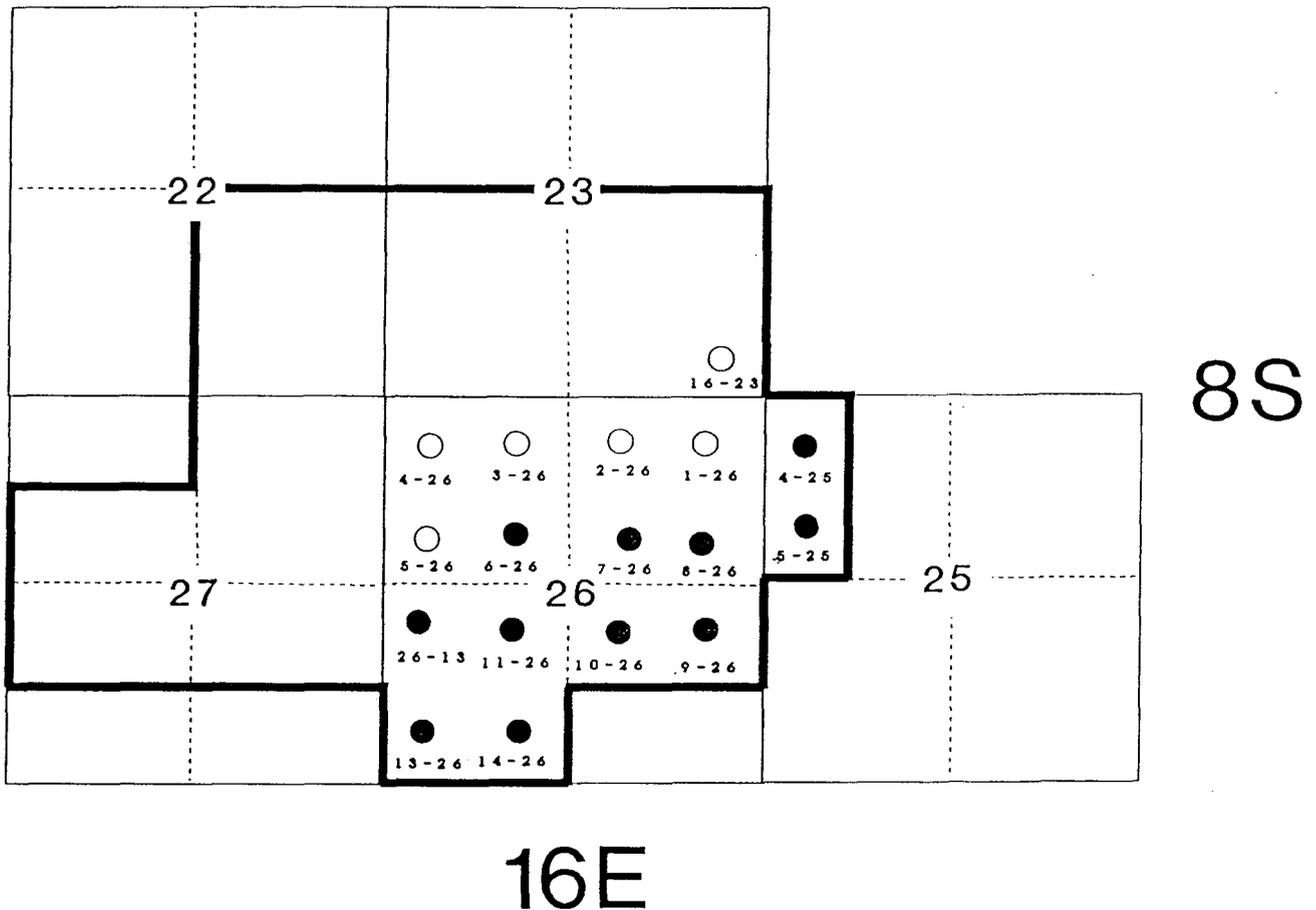
Name and Signature: _____

Telephone Number: _____

HAWKEYE (GREEN RIVER) UNIT

Duchesne County, Utah

EFFECTIVE: JUNE 1, 1997



— UNIT OUTLINE (UTU76331X)

1,520.00 ACRES

SECONDARY ALLOCATION FEDERAL 100%

Entity
12187

**INLAND PRODUCTION COMPANY HAWKEYE UNIT
UNIT AGREEMENT #UTU76331X - EFFECTIVE JUNE 1, 1997**

WELL NAME & NUMBER	LEASE NUMBER	STATUS	REMARKS
M.B.F. #9-22	U-73088		
M.B.F. #10-22	U-73088		
M.B.F. #15-22	U-73088		
M.B.F. #16-22	U-73088		
M.B.F. #9-23	U-34346		
M.B.F. #10-23	U-34346		
M.B.F. #11-23	U-73088		
M.B.F. #12-23	U-73088		
M.B.F. #13-23	U-73088		
M.B.F. #14-23	U-73088		
M.B.F. #15-23	U-34346		
M.B.F. #16-23	<i>43-013-31474</i> U-34346	Producing	On production 5/23/97
M.B.F. #4-25	<i>43-013-31639</i> U-34346	Producing	On production 8/14/96
M.B.F. #5-25	<i>43-013-31138</i> U-34346	Producing	On production 7/23/96
M.B.F. #1-26	<i>43-013-31767</i> U-73088	Producing	On production 5/9/97
M.B.F. #2-26	<i>43-013-31768</i> U-73088	Producing	On production 5/31/97
M.B.F. #3-26	<i>43-013-31769</i> U-73088		Spud Surface on 3/27/97
M.B.F. #4-26	<i>43-013-31902</i> U-73088		Spud Surface on 8/18/97
M.B.F. #5-26	<i>43-013-31802</i> U-73088	Producing	On production 5/23/97
M.B.F. #6-26	<i>43-013-31770</i> U-73088	Producing	On production 5/1/97
M.B.F. #7-26	<i>43-013-31754</i> U-73088	Producing	On production 4/10/97
M.B.F. #8-26	<i>43-013-31744</i> U-73088	Producing	On production 3/22/97
M.B.F. #9-26	<i>43-013-31667</i> U-34346	Producing	On production 12/20/96
M.B.F. #10-26	<i>43-013-31668</i> U-34346	Producing	On production 12/21/96
M.B.F. #11-26	<i>43-013-31673</i> U-34346	Producing	On production 4/5/97
BOOLWEEVIL #26-13	<i>43-013-30770</i> U-34346	Producing	We took this well over from Balcron
M.B.F. #13-26	<i>43-013-31512</i> U-34346	Producing	On production 5/16/97
M.B.F. #14-26	<i>43-013-31703</i> U-34346	Producing	On production 1/10/97
M.B.F. #1-27	U-73088		
M.B.F. #2-27	U-73088		
M.B.F. #5-27	U-73088		
M.B.F. #6-27	U-73088		
M.B.F. #7-27	U-73088		
M.B.F. #8-27	U-73088		
M.B.F. #9-27	U-73088		
M.B.F. #10-27	U-73088		
M.B.F. #11-27	U-73088		
M.B.F. #12-27	U-73088		

Spud report & entity form on the way. No entity chg. at this time.

** All wells w/o API numbers have either not been approved or have not spud.*

**MEMORANDUM**

TO: Lisha Romero
FROM: Kebbie Jones
DATE: August 20, 1997

I am faxing to you the listing for the wells in the Hawkeye Unit. This unit was effective June 1, 1997. I would like to assign one entity number per unit, like we have done for Inland's other units. Would you please assign this entity number and then let me know. I have already done my reports for June, would you please check with Vicky and let me know if I need to do amended reports for June under the new entity number or if I can start production & disposition reports for July with the new entity number.

Thanks for all your help.

Faxing 2 Pages

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-34346

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
HAWKEYE

8. Well Name and No.
BOLL WEEVIL FED 26-13

9. API Well No.
43-013-30770

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FSL 0660 FWL NW/SW Section 26, T08S R16E

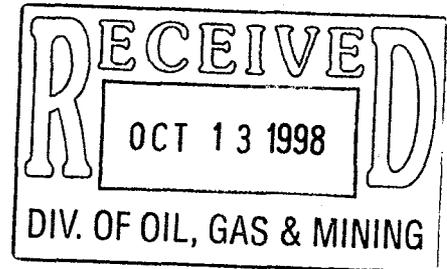
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct
Signed Debbie E. Knight Title Manager, Regulatory Compliance Date 10/7/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD



June 18, 2009

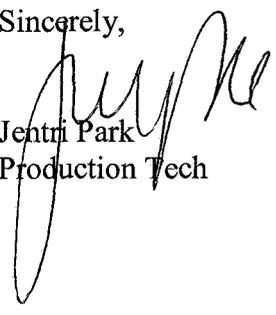
Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion
Boll Weevil Federal 26-13-8-16
Sec. ²⁶13, T8S, R16E
API #4301330770

Dear Mr. Brad Hill:

The subject well had new perforations added in the Green River Formation. Then put back on production. Please find enclosed the sundry.

Sincerely,


Jentri Park
Production Tech

RECEIVED

JUN 22 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-34346

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
HAWKEYE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
BOLL WEEVIL FED 26-13

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301330770

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1980 FSL 660 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSW, 26, T8S, R16E

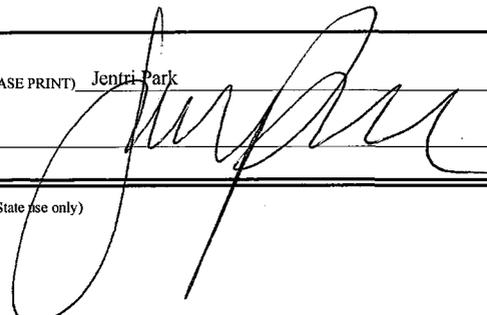
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/27/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production, attached is a daily recompletion status report. The following perforations were added in the Green River Formation:
CP2 6046'-6060' 4 JSPF 56 shots
DS1 5030'-5040' 4 JSPF 64 shots
D1 5090'-5096' 4 JSPF 24 holes
D1 5076'-5082' 4 JSPF 32 holes

NAME (PLEASE PRINT) Jentri Park TITLE Production Tech
SIGNATURE  DATE 06/18/2009

(This space for State use only)

RECEIVED
JUN 22 2009
DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****BOLL WEEVIL 26-13-8-16****3/1/2009 To 7/30/2009****5/20/2009 Day: 1****Recompletion**

WWS #5 on 5/19/2009 - MIRUSU. Open well w/ 1000 psi on casing. RU Hot Oiler & pump 70 bbls down casing (started @ 1700 psi @ 1/4 bpm, 10 bbls away was down to 700 psi @ 1/2 bpm). Finished 60 bbls @ 400 psi @ 1 bpm. Well flowing up tbg for 2 hours (20% oil). Pump 105 bbls water down casing @ 100°. Unseat pump. Flush rods w/ 40 bbls. Soft seat pump. Test tbg to 3000 psi. Fish rods. TOOH w/ rods. Lay down 107- 3/4" slick rods. Flush rods again w/ 25 bbls water. SIFN.

5/21/2009 Day: 2**Recompletion**

WWS #5 on 5/20/2009 - Open well w/ 50 psi on casing. RU spool to Larkin head (5000#). RU Schafer BOP's. TA is loose. Pickup tbg & TIH to tag @ 5984'. TOOH w/ tbg. Lost 4 springs off of TA (was sheared). RU 4-3/4" blade bit & x-over sub. Pickup, tally & TIH w/ 2-7/8" N-80 frac string. Tag fill. RU pump, tanks & swivel. C/O to PBD @ 6107'. TOOH w/ tbg. RU Perforators LLC WLT w/ packoff. RIH & perforate CP1 sds @ 6046-6060', D1 sds @ 5090-5096', 5076-5082', DS1 sds @ 5030-5040'. RD WLT. SIFN.

5/22/2009 Day: 3**Recompletion**

WWS #5 on 5/21/2009 - Open well w/ 50 psi on casing. RU 5-1/2" "TS" RBP, Retrieving head, 4' x 2-3/8" pup joint, "HD" 5-1/2" packer. TIH w/ N-80 tbg to set RBP @ 5051' w/ pkr @ 4996'. Break down D1 sds w/ 4 bbls water @ 1450 psi & climbed to 2200 psi @ 1/2 bpm. ISIP was 2000. Release tools & reset RBP @ 5132' w/ pkr @ 5061' D1 sds taking water @ 700 psi & climbed to 1500 psi @ 1/2bpm for 4 bbls. Released tools & reset RBP @ 6100' w/ pkr @ 6004' CP1 sds broke down @ 1850 psi back to 1700 psi @ 1/2 bpm w/ 4 bbls. ISIP was 1600. SIFN.

5/23/2009 Day: 4**Recompletion**

WWS #5 on 5/22/2009 - Day4a. Open well w/ 10 psi on casing. RU frac valve & set pkr @ 6014'. Pressure casing to 200 psi w/ 1/2 bbl & pressure gradually climbed to 699 psi during frac. RU BJ & perfs broke down @ 5337 psi back to 4415 psi w/ 4 bbls @ 3 bpm. ISIP was 3091 w/ .94FG. 1 minute was 2701. 4 min was 2599 psi. Frac CP2 sds down tbg w/ 24,999#'s of 20/40 sand in 284 bbls of Lightning 17 frac fluid. Pump 30 gals of Techna Hib chemical @ 4% by volume. Treated @ ave pressure of 4550 @ ave rate of 15 BPM w/ 6 ppg of sand. ISIP was 2158 w/ .79FG. 5 min was 2004 pi. 10 min was 1950 psi. 15 min was 1914. Flow well back. Well flowed for 1 hour & died w/ 150 bbls rec'd (2000#'s sand). Casing had 500 psi. Open pkr unloader valve. Circulate tbg clean. Release pkr. TIH w. tbg to tag 20' of new sand on RBP. Release RBP. TOOH w/ tbg. See day4b. Day4b. Set RBP @ 5132 . RU frac valve & set pkr @ 4970'. Pressure casing to 100 psi & held during frac. RU BJ & perfs taking water @ 1572 psi climbed to 3057 psi w/ 25 bbls @ 6.5 bpm. Pump 25 bbls w/ Techna Hib. ISIP was 2140 w/ .86FG. 15 minute was 1594. 30 min was 1361 psi. 45 min 1196 psi. 1 hours was 1060 psi. Frac D sds, stage #2 w/ 60,059#'s of 20/40 sand in 540 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 4784 @ ave rate of 15 BPM w/ 6 ppg of sand. ISIP was 2697 w/ .97FG. 5 min was 2348 pi. 10 min was 2187 psi. 15 min was 2099. Flow well back. Well flowed for 2 hour & died w/ 240 bbls rec'd (2000#'s sand). pressure casing to 100 psi. Open pkr unloader valve. Circulate tbg clean. Release pkr. TIH w/ tbg to tag 20' of new sand on RBP. Release RBP. TIH w/ tbg. Set RBP @ 6100'. TOOH w/ tbg to leave pkr hang @ 4945'. RU swab equipment. made 8 runs & recovered 88 bbls fluid. IFL was surface. FFL was 1500'. Last

run showed no sand & no oil. Pump 40 bbls water down tubing. SIFN.

5/27/2009 Day: 5

Recompletion

WWS #5 on 5/26/2009 - Open well w/ 125 psi on casing. TIH w/ TBG to tag RBP @ 6100' (no new sand). Circulate well. Release RBP. TOOH w/ tbg, laying work string down (flush tbg w/ 40 bbls on wy out). LD tools. RU Bull plug, 3 jts tbg, nipple, PBGA, 1 jt tbg, SN, 1 jt tbg, TA new CDI w/ 45,000# shear, 181 jts tbg (Flush tbg on way in hole). RD BOP's. Set TA @ 5806' w/ 18,000#'s tension @ w/ SN @ 5842' & EOT @ 5974'. Pickup & prime pump. TIH w/ 2-1/2" x 1-3/4" x 16' x 20' RHAC CDI pump w/ 177"SL, 6- 1/2" weight rods, 50- 3/4" guide rods, 77- 3/4" plain rods, 50- 7/8" guided rods, 2-1/2" x 26' polish rod. Changed out 10 jts tbg, 100- 7/8" rods, polish rod, GA, 2- 1-1/2" weight rods & SN. SIFN.

5/28/2009 Day: 6

Recompletion

WWS #5 on 5/27/2009 - Open well w/ 125 psi on casing. Continue pickup 7/8" guided rods. 99- 7/8" guided rods (new), 2', 4', 8' x 7/8" pony rod, 1-1/2" x 26' polished rod. Space pump. Tes tbg & pump to 800 psi. RDMOSU. POP @ 10AM w/ 86"SL @ 5 spm. Final Report.

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34346
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BOLL WEEVIL FED 26-13
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013307700000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 26 Township: 08.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/19/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 09/17/2013. On 09/18/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/19/2013 the casing was pressured up to 1480 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 25, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/24/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____

Date 9/19/2013 Time 9:30 am pm

Test Conducted by: Kim Giles

Others Present: _____

Conversion

Well: <u>Bell weevil Fed 26-13-8-16 CTB</u>	Field: <u>Monument Butte</u>
Well Location: <u>NW/3W Sec. 26, T8S, R16E</u> <u>Duchesne County Utah</u>	API No: <u>43-013-30770</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1480</u>	psig
5	<u>1480</u>	psig
10	<u>1480</u>	psig
15	<u>1480</u>	psig
20	<u>1480</u>	psig
25	<u>1480</u>	psig
30 min	<u>1480</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

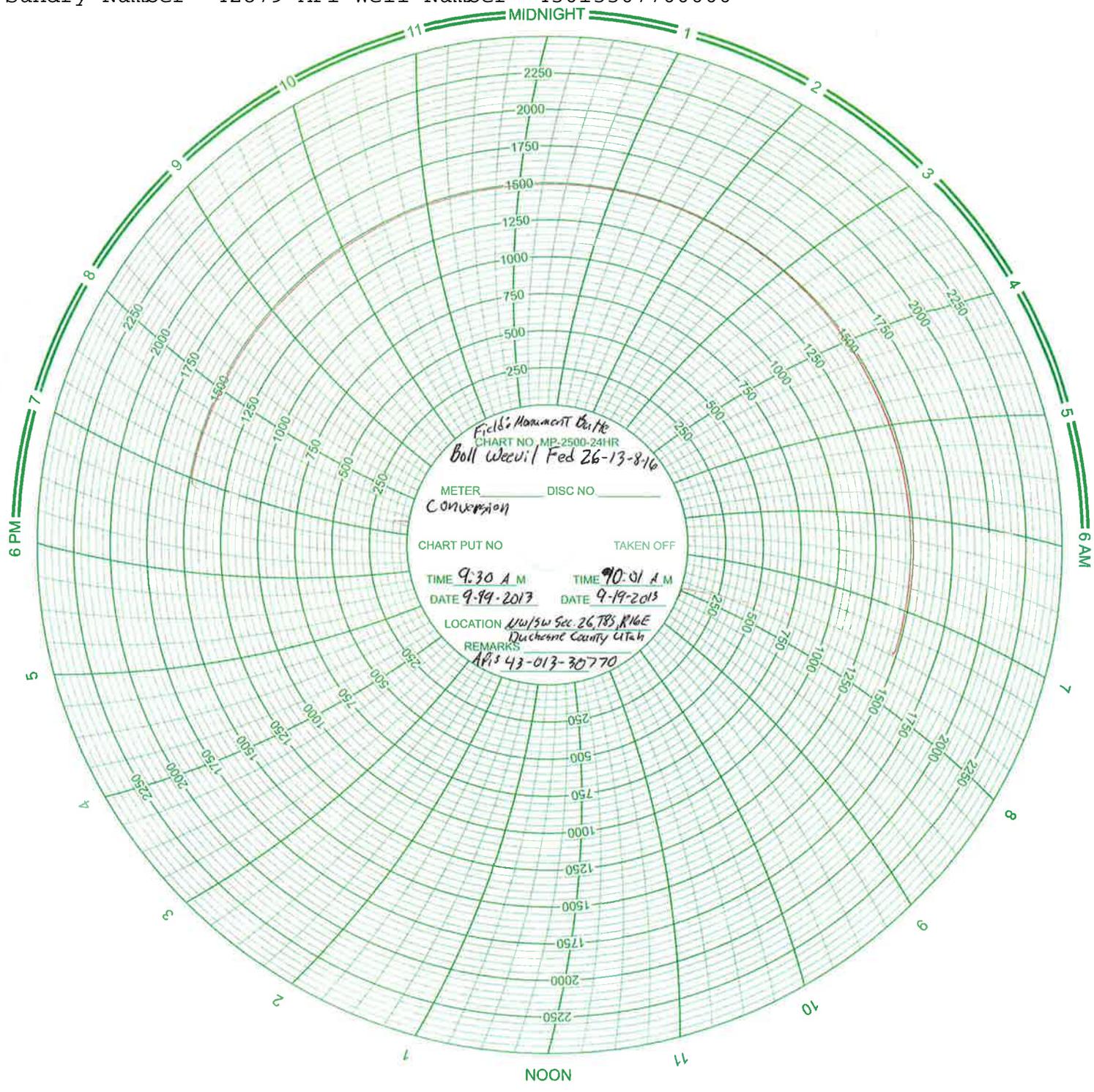
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Kim Giles



Daily Activity Report

Format For Sundry

BOLL WEEVIL 26-13-8-16

7/1/2013 To 11/30/2013

9/20/2013 Day: 1

Conversion

NC #1 on 9/20/2013 - MIRUSU, LD Rods, NU BOP, Tagged Fill, POOH w/ pro BHA, MU Bailer - 5:30AM to 6:00AM c/travl: OWU, BO Larkin WH, Cleaned & applied liquid O-ring to threads, Cleaned bowl slips and rubber gaskets, RU H/Oiler to csg, Pressured up to 1500psi, Top of slips were leaking @ 10psi per min, Released PKR, BO Larkin, MU 5000# B-1 Adaptor WH, Set PKR CE @ 4265', MU 3K Injection Tree #138608, 9BW to fill, NU Injection Tree, PT csg to 1555psi, Observ pressure, 10psi loss in 30min, NO PRESSURE LOSS in 60min, GOOD TEST!!, Steamed on NC1, RDMOSU.....FINAL RIG REPORT.....READY FOR MIT!! - Moved from 22-32-8-16: MIRUSU, RDPU, H/Oiler pmped 70BW down csg, US rod pmp, Stripped & LD polished rod, Flushed tbg w/ 40BW, Soft seat pmp, 1BW to fill, NO PT on tbg, LD rod string:2',8"x 7/8" Ponies, 99- 7/8" 4per, 77- 3/4" slick, 50- 3/4" 4per, 6- 1 1/2" sinker bars, LD & inspect rod pmp (Wore pull rod, screen scaled off), XO for rods, ND Larkin WH, NU Weatherford BOP, RU workfloor, Release TAC, PU 3- jts tagged fill 6034' (sand covering bttom perf CP2), Flushed tbg w/ 30BW, POOH & LD production BHA, MU & RIH w/ Slaugh Bailer Assa, TIH w/ 80- jts, SWIFN...7:00PM to 7:30PM c/ travl - Moved from 22-32-8-16: MIRUSU, RDPU, H/Oiler pmped 70BW down csg, US rod pmp, Stripped & LD polished rod, Flushed tbg w/ 40BW, Soft seat pmp, 1BW to fill, NO PT on tbg, LD rod string:2',8"x 7/8" Ponies, 99- 7/8" 4per, 77- 3/4" slick, 50- 3/4" 4per, 6- 1 1/2" sinker bars, LD & inspect rod pmp (Wore pull rod, screen scaled off), XO for rods, ND Larkin WH, NU Weatherford BOP, RU workfloor, Release TAC, PU 3- jts tagged fill 6034' (sand covering bttom perf CP2), Flushed tbg w/ 30BW, POOH & LD production BHA, MU & RIH w/ Slaugh Bailer Assa, TIH w/ 80- jts, SWIFN...7:00PM to 7:30PM c/ travl - 5:30AM to 6:00AM c/travl: OWU, BO Larkin WH, Cleaned & applied liquid O-ring to threads, Cleaned bowl slips and rubber gaskets, RU H/Oiler to csg, Pressured up to 1500psi, Top of slips were leaking @ 10psi per min, Released PKR, BO Larkin, MU 5000# B-1 Adaptor WH, Set PKR CE @ 4265', MU 3K Injection Tree #138608, 9BW to fill, NU Injection Tree, PT csg to 1555psi, Observ pressure, 10psi loss in 30min, NO PRESSURE LOSS in 60min, GOOD TEST!!, Steamed on NC1, RDMOSU.....FINAL RIG REPORT.....READY FOR MIT!! - 5:30AM to 6:00AM c/travl: OWU, BO Larkin WH, Cleaned & applied liquid O-ring to threads, Cleaned bowl slips and rubber gaskets, RU H/Oiler to csg, Pressured up to 1500psi, Top of slips were leaking @ 10psi per min, Released PKR, BO Larkin, MU 5000# B-1 Adaptor WH, Set PKR CE @ 4265', MU 3K Injection Tree #138608, 9BW to fill, NU Injection Tree, PT csg to 1555psi, Observ pressure, 10psi loss in 30min, NO PRESSURE LOSS in 60min, GOOD TEST!!, Steamed on NC1, RDMOSU.....FINAL RIG REPORT.....READY FOR MIT!! - 5:30AM to 6:00AM c/travl: OWU, BO Larkin WH, Cleaned & applied liquid O-ring to threads, Cleaned bowl slips and rubber gaskets, RU H/Oiler to csg, Pressured up to 1500psi, Top of slips were leaking @ 10psi per min, Released PKR, BO Larkin, MU 5000# B-1 Adaptor WH, Set PKR CE @ 4265', MU 3K Injection Tree #138608, 9BW to fill, NU Injection Tree, PT csg to 1555psi, Observ pressure, 10psi loss in 30min, NO PRESSURE LOSS in 60min, GOOD TEST!!, Steamed on NC1, RDMOSU.....FINAL RIG REPORT.....READY FOR MIT!! - 5:30AM to 6:00AM c/travl: SITP 75psi SICP 150psi, OWU, TIH w/ 53- jts, Flushed tbg w/ 40BW, RU & RIH w/ sandline to seat stnd valv, MU isolation T, 5BW to fill tbg, Not able to pressure up tbg, POOH w/ tbg, located hole in jt # 128, XO jt, TIH testing tbg, Seated stnd valv, MU isolation T, PT tbg to 3000psi, NO pressure loss in 60min, GOOD TEST!, Retrieved stnd valv, RD workfloor, ND BOP, RU H/Oiler to csg circulated well w/ 70BW & PKR fluids, Set PKR CE @ 4265.11', NU Larkin WH, Hole remaining full, Pressured up csg to 1500psi, Noticed lower section of WH leaking, SWIFN...6:00PM to 6:30PM c/travl - 5:30AM to 6:00AM c/travl: SITP 75psi SICP 150psi, OWU, TIH w/ 53- jts, Flushed tbg w/ 40BW, RU & RIH w/ sandline to seat stnd valv, MU isolation T, 5BW to fill tbg, Not able to pressure up tbg, POOH w/ tbg, located hole in jt # 128, XO jt, TIH testing tbg, Seated stnd valv, MU isolation T, PT tbg to 3000psi, NO pressure loss in 60min, GOOD TEST!, Retrieved

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Daily Cost: \$0

Cumulative Cost: \$9,648

9/23/2013 Day: 5

Conversion

Rigless on 9/23/2013 - Conduct initial MIT - On 09/18/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/19/2013 the casing was pressured up to 1480 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 09/18/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/19/2013 the casing was pressured up to 1480 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

Finalized

Daily Cost: \$0

Cumulative Cost: \$65,922

Pertinent Files: Go to File List

Spud Date: 6/8/83
 Put on Production: 8/1/83
 GL: 5532' KB: 5547'

Boll Weevil Federal 26-13-8-16

Initial Production: 50 BOPD,
 25 MCFPD, 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (282')
 DEPTH LANDED: 297' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 225 sks Class "G" cmt, good cement to surface.

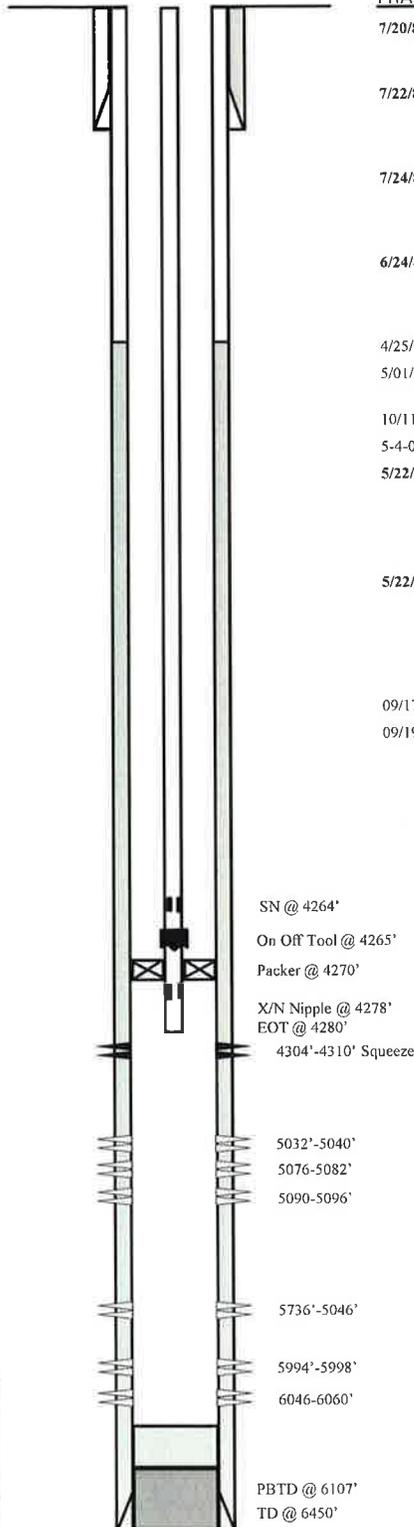
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5# & 14#
 LENGTH: 149 jts. (6175')
 DEPTH LANDED: 6172'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 220 sks BJ lite & 1000 sks Class "G"
 CEMENT TOP AT: 1700'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 133 jts (4248.9')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4263.9' KB
 ON/OFF TOOL AT: 4265'
 SEAL NIPPLE AT: 4266.5'
 ARROW #1 PACKER CE AT: 4270.1'
 XO 2-3/8 x 2-7/8 J-55 AT: 4273.8'
 TBG PUP 2-3/8 J-55 AT: 4274.3'
 X/N NIPPLE AT: 4278.3'
 TOTAL STRING LENGTH: EOT @ 4279.94'

Injection Wellbore Diagram



FRAC JOB

7/20/83 5994'-5998' **Frac CP-1 sand as follows:**
 23,500 gal H2O, 30,000# 20/40 sd ISIP-2180,
 5-min 2080, 10-min 2020, 15-min 2000.

7/22/83 5736'-5746' **Frac LODC sand as follows:**
 28,000 gal H2O, 54,000# of 20/40 sand.
 Screened Out ISIP-3400, 5-min 2400, 10-min
 2250, 15-min 2150.

7/24/83 5032'-5040' **Frac D sand as follows:**
 20,000 gal H2O, 50,000# 20/40 sand ISIP-
 2100, 5-min 1900, 10-min 1820, 15-min 1800,
 SI 9 hrs.

6/24/86 4304'-4310' **Frac ? sand as follows:**
 10,000 gal gelled H2O, 21,000# of 20/40
 sand. ISIP-1800, 5-min 1700, 10-min 1630,
 15-min 1620.

4/25/95 **Re-acidize CP1, LODC, D zones**

5/01/95 4304-4310' **Squeeze perfs 4304'-4310' w/ 50 sx Class "G"**
 cement.

10/11/96 **Pump change** Update rod and tubing details.

5-4-05 **Pump change** Update rod and tubing details.

5/22/09 6046-6060' **Frac CP2 sds as follows:** 24,999# 20/40
 sand in 284 bbls of Lightning 17 frac fluid.
 Treated @ ave pressure of 4550 @ ave rate of
 15 BPM w/ 6 ppg of sand. ISIP was 2158 w/
 79FG 5 min was 2004 pi, 10 min was 1950psi.

5/22/09 5076-5096' **Frac D sds as follows:** 60,059#s of 20/40 sand
 in 540 bbls of Lightning 17 frac fluid. Treated @
 ave pressure of 4784 @ ave rate of 15 BPM w/ 6
 ppg of sand. ISIP was 2697 w/ 97FG 5 min
 was 2348 pi, 10 min was 2187 psi, 15 min was
 2099.

09/17/13 **Convert to Injection Well**

09/19/13 **Conversion MIT Finalized** - update tbg detail

PERFORATION RECORD

Date	Interval	JSPF	Holes
7/20/83	5994'-5998'	3 JSPF	12 holes
7/22/83	5736'-5746'	3 JSPF	30 holes
7/24/83	5032'-5040'	3 JSPF	24 holes
6/23/86	4304'-4310'	2 JSPF	12 holes
5/27/09	5030-5040'		64 shots
5/27/09	5076-5082'	4 JSPF	24 holes
5/27/09	5090-5096'	4 JSPF	24 holes
5/27/09	6046-6060'	4 JSPF	56 holes



Boll Weevil Federal 26-13-8-16
 1980' FSL & 660' FWL
 NW/SW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30770; Lease #U-34346

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34346
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BOLL WEEVIL FED 26-13
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013307700000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 26 Township: 08.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/4/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 12:00 PM on
10/04/2013.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 30, 2013

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/7/2013	



August 26, 2009

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Boll Weevil #26-13-8-16
Monument Butte Field, Hawkeye Unit, Lease #U-34346
Section 26-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Boll Weevil #26-13-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", is written over a dotted line.

Eric Sundberg
Regulatory Analyst

RECEIVED
SEP 14 2009
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
BOLL WEEVIL #26-13-8-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
HAWKEYE UNIT
LEASE #U-34346
AUGUST 26, 2009

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ATTACHMENT E-13	WELLBORE DIAGRAM – MONUMENT BUTTE FEDERAL #4A-35R
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ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED 7/8/83 & 5/20/09
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: Boll Weevil #26-13-8-16
Field or Unit name: Monument Butte (Green River), Hawkeye Unit Lease No. U-34346
Well Location: QQ NW/SW section 26 township 8S range 16E county Duchesne

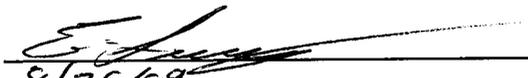
Is this application for expansion of an existing project? Yes No
Will the proposed well be used for: Enhanced Recovery? Yes No
Disposal? Yes No
Storage? Yes No
Is this application for a new well to be drilled? Yes No
If this application is for an existing well,
has a casing test been performed on the well? Yes No
Date of test: _____
API number: 43-013-30770

Proposed injection interval: from 4249 to 6370
Proposed maximum injection: rate 500 bpd pressure 2067 psig
Proposed injection zone contains oil, gas, and/or fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Analyst Date 8/26/09
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Spud Date: 6/8/83

Put on Production: 8/1/83
GL: 5532' KB: 5547'

Boll Weevil Federal #26-13-8-16

Initial Production: 50 BOPD,
25 MCFPD, 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (282')
DEPTH LANDED: 297' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 225 sxs Class "G" cmt, good cement to surface.

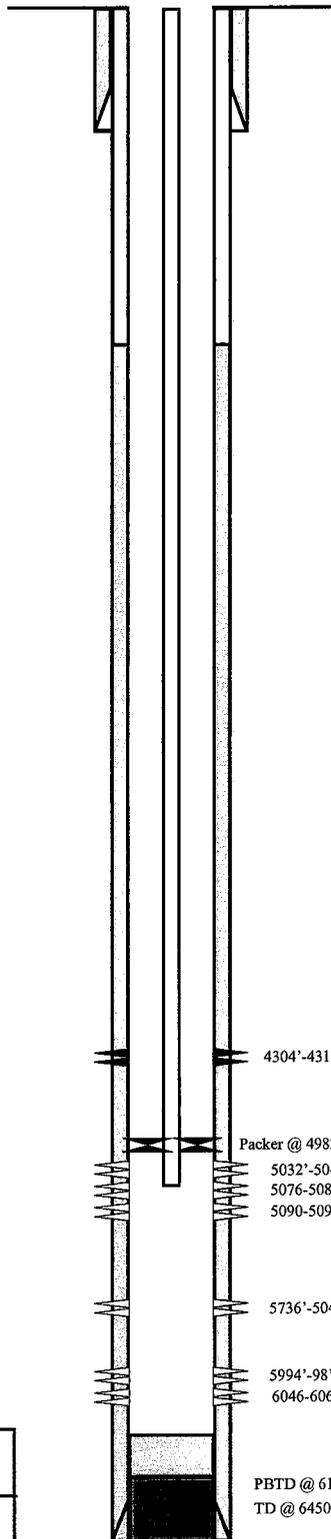
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5# & 14#
LENGTH: 149 jts. (6175')
DEPTH LANDED: 6172'
HOLE SIZE: 7-7/8"
CEMENT DATA: 220 sxs BJ lite & 1000 sxs Class "G"
CEMENT TOP AT: 1700'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5791.95')
TUBING ANCHOR: 5806.95' KB
NO. OF JOINTS: 1 jts (32.45')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5842.20' KB'
NO. OF JOINTS: 1 jts (32.54')
NO. OF JOINTS: 3 jts (91.75')
TOTAL STRING LENGTH: EOT @ 5974.14' KB

Proposed Injection Wellbore Diagram



FRAC JOB

7/20/83	5994'-5998'	Frac CP-1 sand as follows: 23,500 gal H2O, 30,000# 20/40 sd. ISIP-2180, 5-min 2080, 10-min 2020, 15-min 2000.
7/22/83	5736'-5746'	Frac LODC sand as follows: 28,000 gal H2O, 54,000# of 20/40 sand. Screened Out. ISIP-3400, 5-min 2400, 10-min 2250, 15-min 2150.
7/24/83	5032'-5040'	Frac D sand as follows: 20,000 gal H2O, 50,000# 20/40 sand. ISIP-2100, 5-min 1900, 10-min 1820, 15-min 1800, SI 9 hrs.
6/24/86	4304'-4310'	Frac ? sand as follows: 10,000 gal gelled H2O, 21,000# of 20/40 sand. ISIP-1800, 5-min 1700, 10-min 1630, 15-min 1620.
4/25/95		Re-acidize CP1, LODC, D zones.
5/01/95		Squeeze perms 4304'-4310' w/ 50 sx Class "G" cement.
10/11/96		Pump change. Update rod and tubing details.
5-4-05		Pump change. Update rod and tubing details.
5/22/09	6046-6060'	Frac CP2 sds as follows: 24,999# 20/40 sand in 284 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 4550 @ ave rate of 15 BPM w/ 6 ppg of sand. ISIP was 2158 w/ .79FG. 5 min was 2004 pi. 10 min was 1950 psi.
5/22/09	5076-5096'	Frac D sds as follows: 60,059#s of 20/40 sand in 540 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 4784 @ ave rate of 15 BPM w/ 6 ppg of sand. ISIP was 2697 w/ .97FG. 5 min was 2348 pi. 10 min was 2187 psi. 15 min was 2099.

PERFORATION RECORD

7/20/83	5994'-5998'	3 JSPF	12 holes
7/22/83	5736'-5746'	3 JSPF	30 holes
7/24/83	5032'-5040'	3 JSPF	24 holes
6/23/86	4304'-4310'	2 JSPF	12 holes
5/27/09	5030-5040'		64 shots
5/27/09	5076-5082'	4 JSPF	24 holes
5/27/09	5090-5096'	4 JSPF	24 holes
5/27/09	6046-6060'	4 JSPF	56 holes

NEWFIELD



Boll Weevil Federal #26-13-8-16
1980' FSL & 660' FWL
NW/SW Section 26-T8S-R16E
Duchesne Co, Utah
API #43-013-30770; Lease #U-34346

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Boll Weevil #26-13-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Boll Weevil #26-13-8-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4249'-6370'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 4042' and the TD is at 6450'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Boll Weevil #26-13-8-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #U-34346) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 297' KB, and 5-1/2", 15.5# & 14# casing run from surface to 6172' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2067 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Boll Weevil #26-13-8-16, for existing perforations (5032' - 6060') calculates at 0.85 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1856 psig. We may add additional perforations between 4042' and 6450'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Boll Weevil #26-13-8-16, the proposed injection zone (4249' - 6370') is in the Garden Gulch to Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-13.

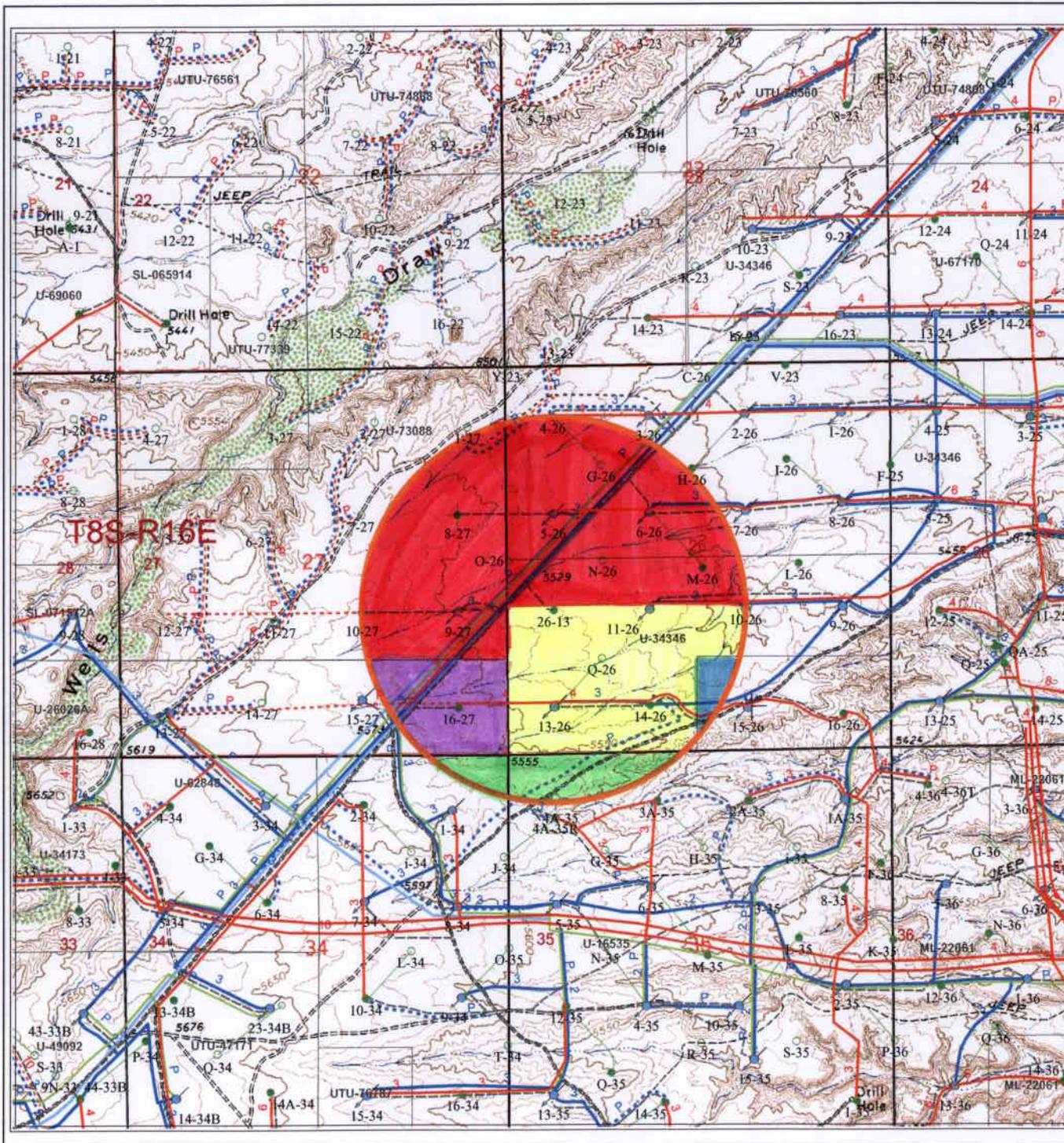
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- ⊙ CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- ⊙ Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In

Injection system

- high pressure
- low pressure
- - - proposed
- - - return
- - - return proposed

Gas Pipelines

- Gathering lines
- - - Proposed lines

Leases

- Mining tracts
- ⊞ 26-13-8-16 1/2mile radius

U-34346
 U-73088
 U-62848
 U-16535
 U-67170

Attachment A

Boll Weevil Fed 26-13-8-16
Section 26, T8S-R16E



NEWFIELD
ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

August 18, 2009

Attachment A-1



FORM F-106

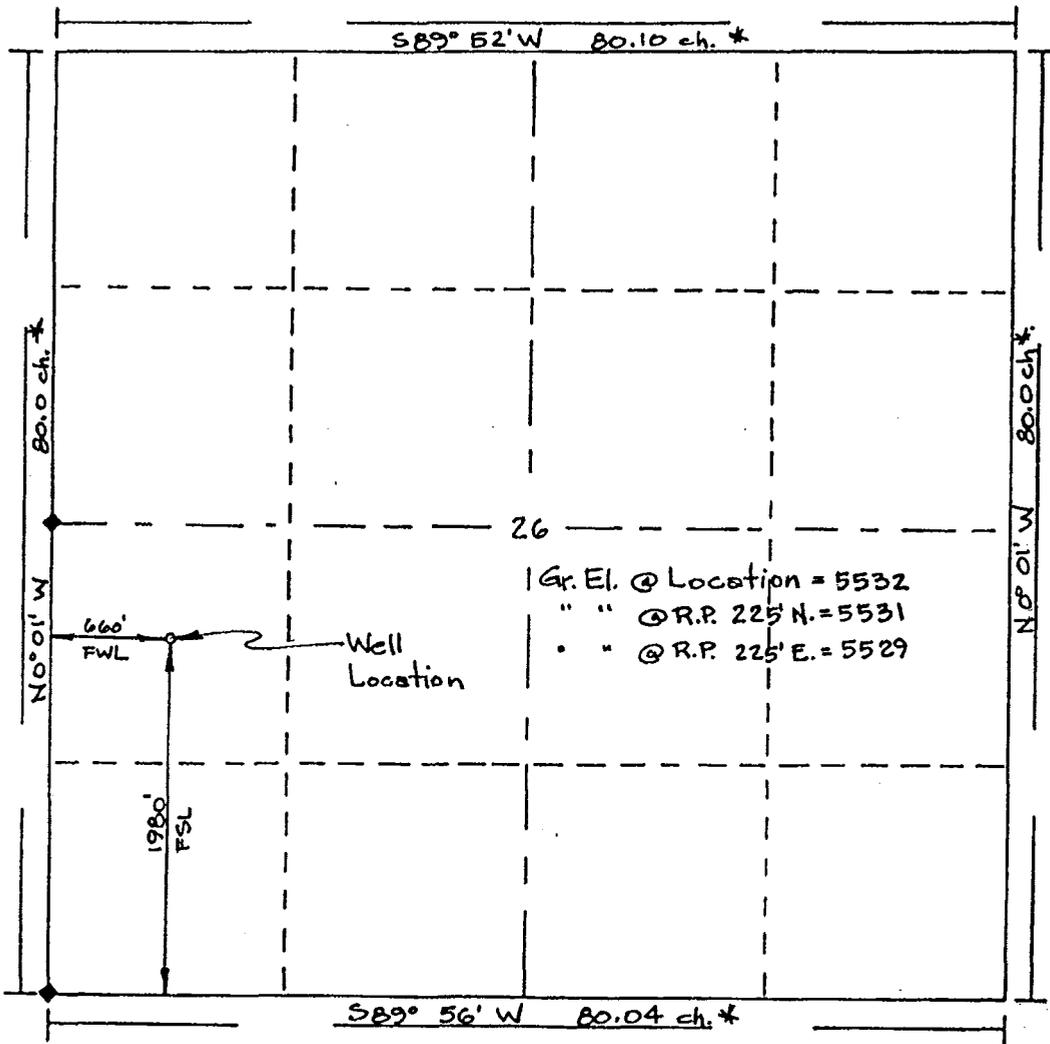
EXHIBIT "A"

Location & Elevation Plat

N

- * record GLO plat
- ◆ found corner

R. 16 E.



T. 8 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado has in accordance with a request from KARY KALTENBACHER for GULF ENERGY CORP. determined the location of BOLL WEEVIL FEDERAL 26-13 to be 1980' FSL & 660' FWL of Section 26 Township 8 South Range 16 East of the SALT LAKE Meridian DUCHESNE County, UTAH

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

BOLL WEEVIL FEDERAL 26-13

Date: APRIL 25, 1983

T. [Signature]
 Licensed Land Surveyor No. 2711
 State of UTAH

EXHIBIT B
Page 1 of 5

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1.	<u>Township 8 South, Range 16 East</u> Section 23: SE Section 25: W2NW Section 26: SW, N2SE	U-34346 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 Citation 2002 Investment LP 8223 Willow Place #250 Houston, TX 77070	(Surface Rights) USA
2.	<u>Township 8 South, Range 16 East</u> Section 22: SE Section 23: SW Section 26: N2 Section 27: NE, S2NW, N2S2	U-73088 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA

EXHIBIT B
Page 2 of 5

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
3.	<u>Township 8 South, Range 16 East</u> Section 27: S2S2 Section 34: NW	U-62848 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 Raymond H Brennan 104 Lee Ln Bellville, TX 77024 Thomas I Jackson 7710 – T Cherry Park PMB 503 Houston, TX 77095 Beverly Sommer 1025 North Crescent Drive Beverly Hills, CA 90210 King Oil and Gas of Texas C/O Allan C. King 800 Bering Dr Houston, TX 77057	(Surface Rights) USA

EXHIBIT B
Page 3 of 5

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4.	<u>Township 8 South, Range 16 East</u> Section 34: NE, N2SE, SESE Section 35: ALL	U-16535 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 AGK Energy LLC 38 Nonohe Pl Paia, HI 96779 Marian Brennan 104 Lee Ln Bellville, TX 77418 Raymond H Brennan 104 Lee Ln Bellville, TX 77024 Davis Bros LLC Davis Resources 110 W 7 th St. Suite 1000 Tulsa, OK 74119 Deer Valley LTD 800 Bering Drive Suite 305 Houston, TX 77057	(Surface Rights) USA

EXHIBIT B
Page 4 of 5

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
			International Drilling Services 7710 – T Cherry Park PMB 503 Houston, TX 77095 Thomas I Jackson 7710 – T Cherry Park PMB 503 Houston, TX 77095 Beverly Sommer 1025 North Crescent Drive Beverly Hills, CA 90210 Texas General Offshore, Inc 7710 – T Cherry Park PMB 503 Houston, TX 77095 Jasper N Warren 17350 State Highway 249 Suite 140 Houston TX 77064-1140 Whitehall Energy Corp 104 Lee Lane Bellville, TX 77418	

EXHIBIT B
Page 5 of 5

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
5.	<u>Township 8 South, Range 16 East</u> Section 24: S2 Section 25: NE, E2NW, S2 Section 26: S2SE	U-67170 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Boll Weevil #26-13-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

Eric Sundberg
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 26th day of August, 2009.

Notary Public in and for the State of Colorado: Candice L Twitty

My Commission Expires: _____ My Commission Expires 02/10/2013



Spud Date: 6/8/83
 Put on Production: 8/1/83
 GL: 5532' KB: 5547'

Boll Weevil Federal #26-13-8-16

Initial Production: 50 BOPD,
 25 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (282')
 DEPTH LANDED: 297' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 225 sxs Class "G" cmt, good cement to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5# & 14#
 LENGTH: 149 jts. (6175')
 DEPTH LANDED: 6172'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 220 sxs BJ lite & 1000 sxs Class "G"
 CEMENT TOP AT: 1700'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5791.95')
 TUBING ANCHOR: 5806.95' KB
 NO. OF JOINTS: 1 jts (32.45')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5842.20' KB'
 NO. OF JOINTS: 1 jts (32.54')
 NO. OF JOINTS: 3 jts (91.75')
 TOTAL STRING LENGTH: EOT @ 5974.14' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 2', 4', 8' x 7/8" pony rods, 99-7/8" guided rods, 77-3/4" plain rods, 50-3/4" guided rods, 6- 1 1/2" wt. bars.
 PUMP SIZE: 2 1/2" x 1 3/4" x 16' x 20' RHAC cdi pump
 STROKE LENGTH: 86"
 PUMP SPEED, 5 SPM

FRAC JOB

7/20/83 5994'-5998' **Frac CP-1 sand as follows:**
 23,500 gal H2O, 30,000# 20/40 sd. ISIP-2180,
 5-min 2080, 10-min 2020, 15-min 2000.

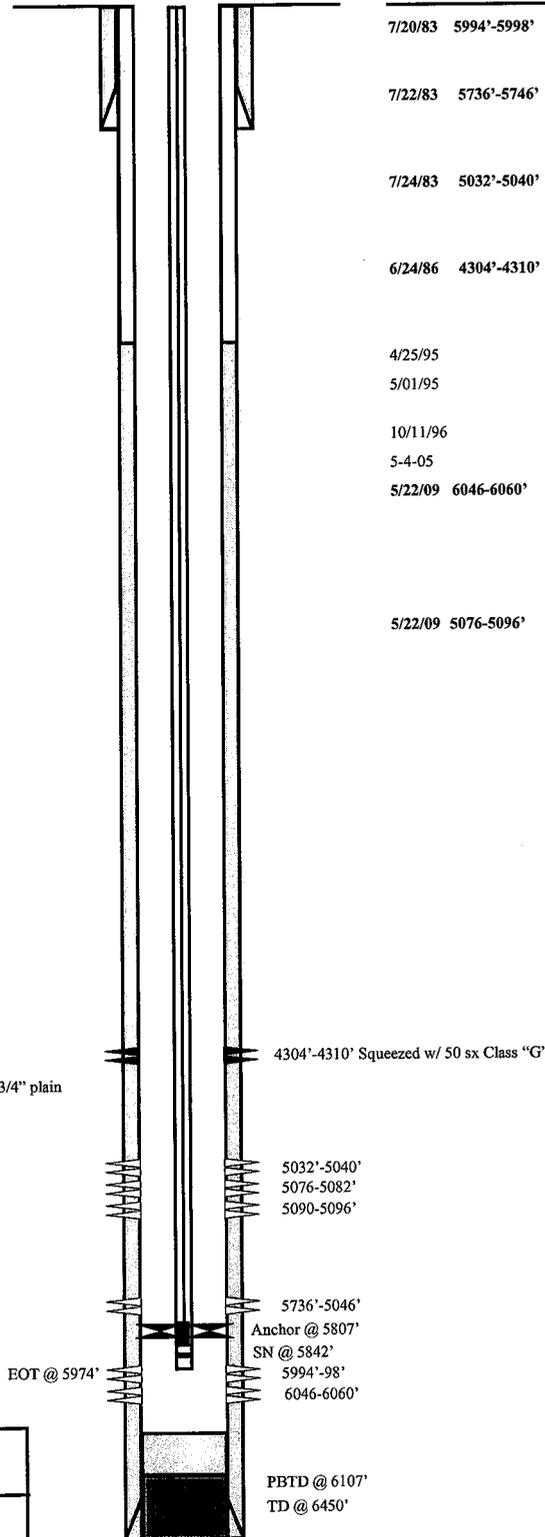
7/22/83 5736'-5746' **Frac LODC sand as follows:**
 28,000 gal H2O, 54,000# of 20/40 sand.
 Screened Out. ISIP-3400, 5-min 2400, 10-min
 2250, 15-min 2150.

7/24/83 5032'-5040' **Frac D sand as follows:**
 20,000 gal H2O, 50,000# 20/40 sand. ISIP-
 2100, 5-min 1900, 10-min 1820, 15-min 1800,
 SI 9 hrs.

6/24/86 4304'-4310' **Frac ? sand as follows:**
 10,000 gal gelled H2O, 21,000# of 20/40
 sand. ISIP-1800, 5-min 1700, 10-min 1630,
 15-min 1620.

4/25/95 Re-acidize CP1, LODC, D zones.
 5/01/95 Squeeze perfis 4304'-4310' w/ 50 sx Class "G"
 cement.
 10/11/96 Pump change. Update rod and tubing details.
 5-4-05 Pump change. Update rod and tubing details.
 5/22/09 6046-6060' **Frac CP2 sds as follows:**
 24,999# 20/40 sand in 284 bbls of Lightning
 17 frac fluid. Treated @ ave pressure of 4550
 @ ave rate of 15 BPM w/ 6 ppg of sand. ISIP
 was 2158 w/ .79FG. 5 min was 2004 pi. 10
 min was 1950 psi.

5/22/09 5076-5096' **Frac D sds as follows:**
 60,059#s of 20/40 sand in 540 bbls of
 Lightning 17 frac fluid. Treated @ ave
 pressure of 4784 @ ave rate of 15 BPM w/ 6
 ppg of sand. ISIP was 2697 w/ .97FG. 5 min
 was 2348 pi. 10 min was 2187 psi. 15 min
 was 2099.



PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
7/20/83	5994'-5998'	3 JSFP	12 holes
7/22/83	5736'-5746'	3 JSFP	30 holes
7/24/83	5032'-5040'	3 JSFP	24 holes
6/23/86	4304'-4310'	2 JSFP	12 holes
5/27/09	5030-5040'		64 shots
5/27/09	5076-5082'	4 JSFP	24 holes
5/27/09	5090-5096'	4 JSFP	24 holes
5/27/09	6046-6060'	4 JSFP	56 holes

NEWFIELD

Boll Weevil Federal #26-13-8-16
 1980' FSL & 660' FWL
 NW/SW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30770; Lease #U-34346

Monument Butte Federal #4-26-8-16

Spud Date: 8/18/97
 Put on Production: 9/26/97
 GL: 5520' KB: 5533'

Initial Production: 95 BOPD,
 100 MCFPD, 10 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.48')
 DEPTH LANDED: 294.81' GL
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 120 sxs Premium cmt and 50 sxs Premium Plus.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6328')
 DEPTH LANDED: 6323' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 395 sxs Hibond mixed & 405 sxs thixotropic
 CEMENT TOP AT: 262' per CBL

TUBING

SIZE/GRADE/WT.: 2 7/8" / M-50 / 6.5#
 NO. OF JOINTS: 188 jts. (5778.86') Bottom 29 jts inspected yellow bnd.
 TUBING ANCHOR: 5794.66' KB
 NO. OF JOINTS: 1 jts. (31.29') New
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5827.05' KB
 NO. OF JOINTS: 2 jts. (61.60') Used
 TOTAL STRING LENGTH: EOT @ 5889.10' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 1-2', 8' x 3/4" pony rods, 226- 3/4" guided rods, 6- 1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 15' RHAC rod pump
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 5 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

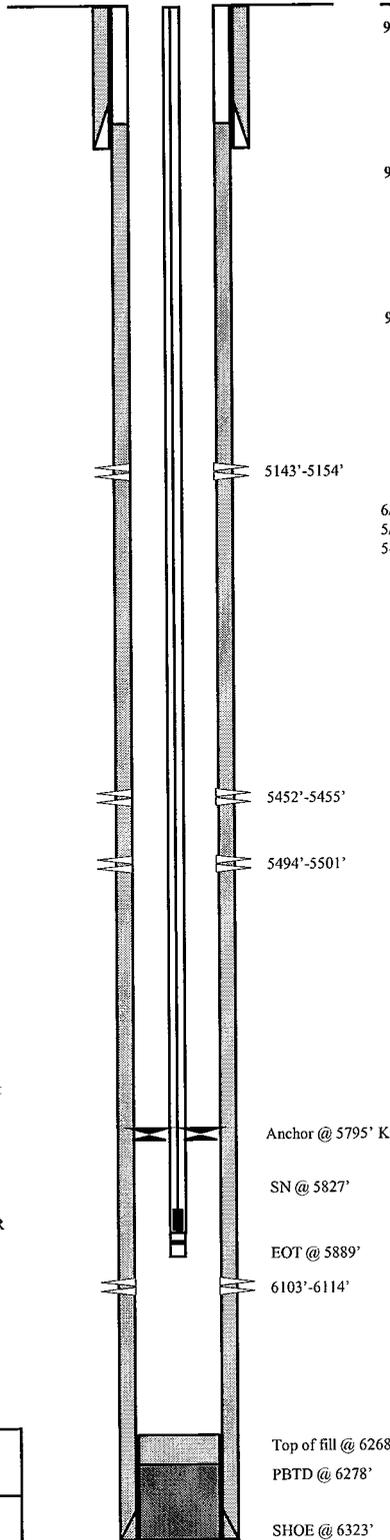
FRAC JOB

9/17/97 6103'-6114' **Frac CP-1 sand as follows:**
 105,300# of 20/40 sand in 564 bbls of Boragel. Perfs brokedown @ 3150 psi. Treated @ avg press of 2000 psi w/avg rate of 26.4 bpm. ISIP-3015 psi, 5-min 2566 psi. Flowback on 12/64" choke for 3-1/2 hours and died.

9/19/97 5452'-5501' **Frac B-1 & B-2 sands as follows:**
 108,300# of 20/40 sand in 541 bbls of Boragel. Perfs brokedown @ 2901 psi. Treated @ avg press of 2000 psi. w/avg rate of 26.6 BPM. ISIP-2153, 5-min 1935 psi. Flowback on 12/64" choke for 6 hours and died.

9/23/97 5143'-5154' **Frac D-1 sand as follows:**
 106,000# of 20/40 sand in 537 bbls of Boragel. Perfs brokedown @ 2271 psi. Treated @ avg press of 1650 psi w/avg rate of 24.3 bpm. ISIP-2024, 5-min 1977 psi. Flowback on 12/64" choke for 4 hours and died.

6/06/02 **Tubing leak.** Update rod and tubing details.
 5/19/03 **Parted Rods.** Update rod detail.
 5-7-07 **Parted Rods:** Updated rod and tubing detail.



PERFORATION RECORD

9/16/97	6103'-6114'	4 JSPF	44 holes
9/18/97	5452'-5455'	4 JSPF	12 holes
9/18/97	5494'-5501'	4 JSPF	28 holes
9/20/97	5143'-5154'	4 JSPF	44 holes



Monument Butte Federal #4-26-8-16

660 FNL & 660 FWL
 NWNW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31902; Lease #U-73088

Monument Butte Federal #8-27

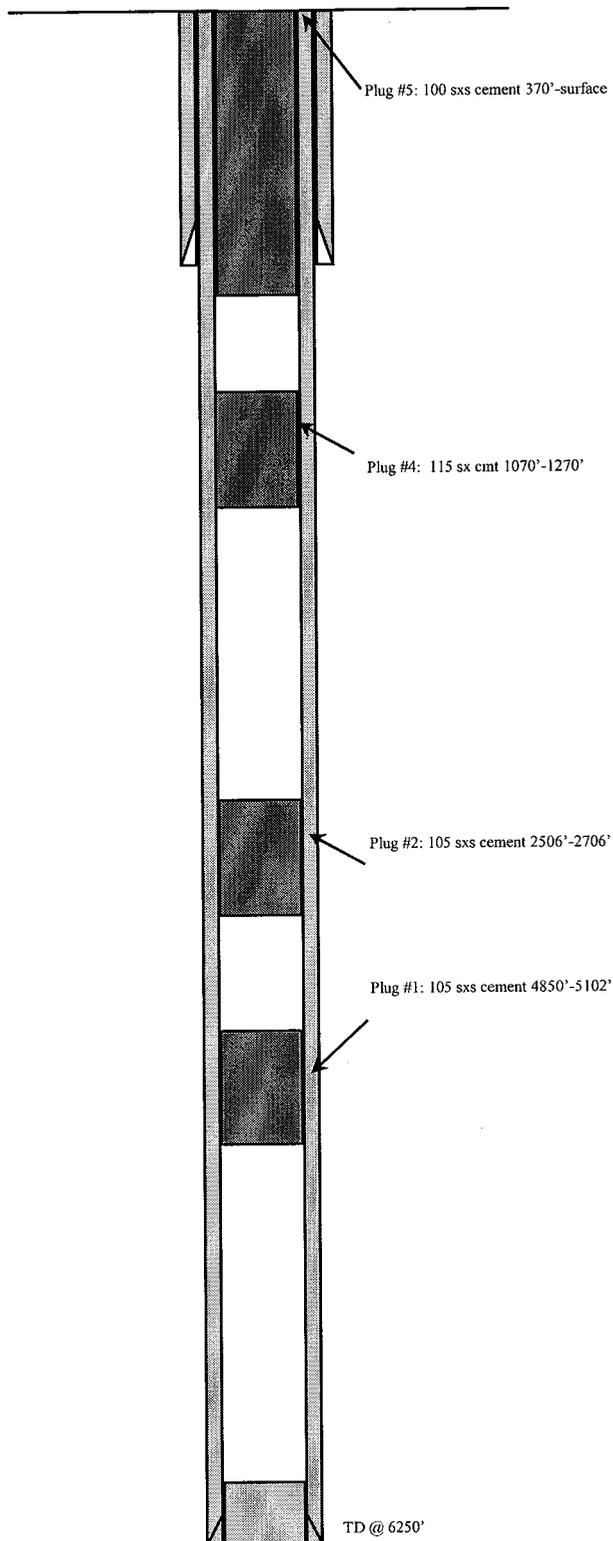
Initial Production: NONE

Spud Date: 9/3/97
Plugged: 9/9/97
GL: 5171' KB: 5184'

Plugging Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 302' (7 jts)
DEPTH LANDED: 302'
HOLE SIZE: 12-1/4"
CEMENT DATA: 170 sxs Premium cmt



NEWFIELD

Monument Butte Federal #8-27
1980 FNL 660 FEL
SENE Section 27-T8S-R16E
Duchesne County, Utah
API #43-013-31903; Lease #U-73088

Spud Date: 4/19/97
 Put on Production: 5/23/97
 GL: 5525' KB: 5538'

Monument Butte Federal #5-26

Initial Production: 84 BOPD,
 150 MCFPD, 11 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 295.36'(7 jts.)
 DEPTH LANDED: 293.09' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, w/est. 0.5 bbls cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6241.21')
 DEPTH LANDED: 6240'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 420 sk Hibond mixed & 360 sxs thixotropic
 CEMENT TOP AT: 775' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 201 jts
 TUBING ANCHOR: 5946'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 6082'
 SN LANDED AT: 6012'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 132-3/4" plain rods, 99-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

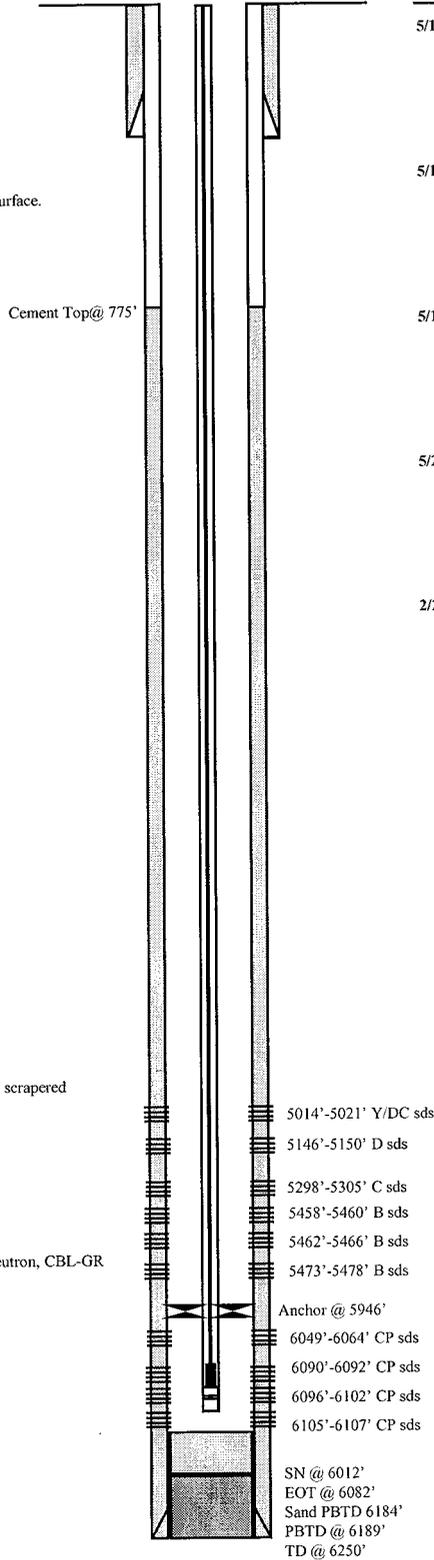
5/12/97 6049'-6107' **Frac CP-1 & CP-2 sands as follows:**
 91,300# of 20/40 sand in 493 bbls of Boragel. Perfs broke @ 2533 psi. Treated @ avg rate of 27.5 bpm w/avg press of 1900 psi. ISIP-2552 psi, 5-min 2096 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

5/14/97 5458'-5478' **Frac B-2 sand as follows:**
 90,900# of 20/40 sand in 496 bbls of Boragel. Perfs broke @ 3144 psi. Treated @ avg rate of 26.2 bpm w/avg press of 1530 psi. ISIP-2054 psi, 5-min 1868 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

5/16/97 5298'-5305' **Frac C sand as follows:**
 84,100# of 20/40 sand in 467 bbls of Boragel. Perfs broke @ 3873 psi. Treated @ avg rate of 25.1 bpm w/avg press of 2100 psi. ISIP-2534 psi, 5-min 2421 psi. Flowback on 12/64" ck for 3 hours and died.

5/20/97 5014'-5150' **Frac D-S1 & D-1 sands as follows:**
 120,000# of 20/40 sand in 597 bbls of Boragel. Perfs broke back @ 2048 psi. Treated @ avg rate of 30.2 bpm w/avg press of 2040 psi. ISIP-2103 psi, 5-min 2045 psi. Flowback on 12/64" ck for 3 hours and died.

2/21/08 **5 Year MIT**



PERFORATION RECORD

Date	Depth Range	Perforations	Holes
5/10/97	6049'-6064'	4 JSPF	60 holes
5/10/97	6090'-6092'	4 JSPF	8 holes
5/10/97	6096'-6102'	4 JSPF	24 holes
5/10/97	6105'-6107'	4 JSPF	8 holes
5/13/97	5458'-5460'	4 JSPF	8 holes
5/13/97	5462'-5466'	4 JSPF	16 holes
5/13/97	5473'-5478'	4 JSPF	20 holes
5/15/97	5298'-5305'	4 JSPF	28 holes
5/17/97	5014'-5021'	4 JSPF	28 holes
5/17/97	5146'-5150'	4 JSPF	16 holes



Monument Butte Federal #5-26
 1980 FNL 660 FWL
 SWNW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31802; Lease #U-73088

Monument Butte Federal NE #6-26-8-16

Spud Date: 4/4/97
 Put on Production: 5/1/97
 GL: 5510' KB: 5523'

Initial Production: 178 BOPD,
 192 MCFPD, 15 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 292.52'(7 jts.)
 DEPTH LANDED: 290.25' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est. 8 bbls to surf.

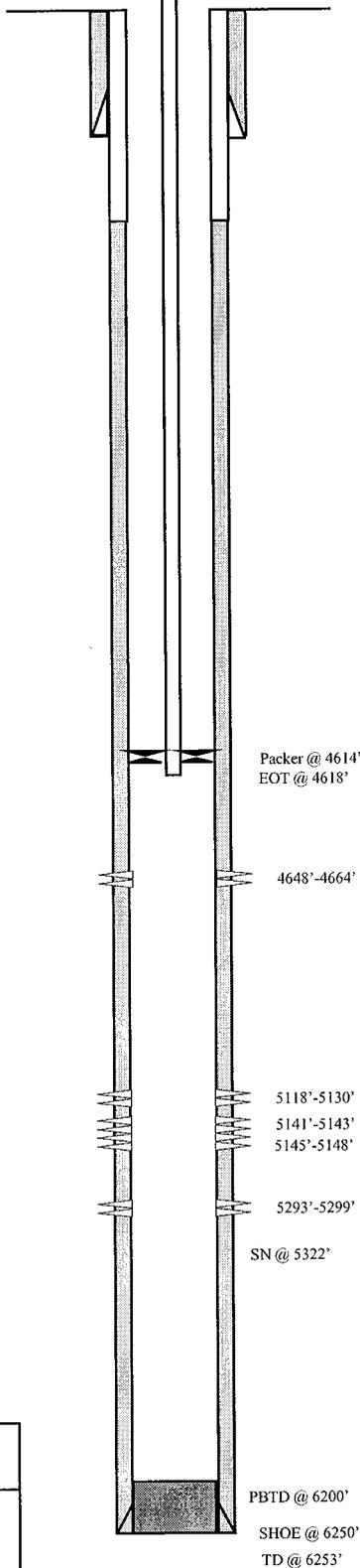
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6210.98')
 DEPTH LANDED: 6249.89'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 690 sk Hibond mixed & 510 sxs thixotropic
 CEMENT TOP AT: 664' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 148 jts (4596.26')
 TUBING ANCHOR: 4613.53'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 4617.75'
 SN LANDED AT: 4609.26'

Injection Wellbore Diagram



FRAC JOB

4/21/97 5293'-5299' **Frac C sand as follows:**
 2500 gal of pad, 1000 gal of 1-6 PPG of 20/40 sand, 2031 gal of 6-8 PPG of 20/40 sand stage. Perfs wouldn't break down. Max press of 4504 psi. Total fluid pumped of 132 bbls w/12,300# sand.
 4/22/97: Breakdown @ 3310 psi. Pump 6 bbls acid into perfs @ 1.5 bpm w/3100 psi. SD 5-min. Pump remainder of acid plus 5 bbls wtr into perfs @ 2/7 bpm w/1550 psi. ISIP-1336, 5-min 1084 psi, 10-min 921 psi, 15-min 772 psi.

4/25/97 5118'-5148' **Frac D-1 sand as follows:**
 92,000# of 20/40 sand in 479 bbls of Boragel. Perfs broke @ 2270 psi. Treated @ avg press of 1950 psi w/avg rate of 25.3 bpm. ISIP-2366, 5-min 2227 psi. Flowback on 12/64" ck for 2-1/2 hours and died.

4/28/97 4648'-4664' **Frac GB-6 sand as follows:**
 89,400# of 20/40 sand in 456 bbls of Boragel. Perfs broke @ 3089 psi. Treated @ avg rate of 24.7 bpm w/avg press of 2200 psi. ISIP-2818 psi. 5-min 2774 psi. Flowback on 12/64" ck for 4 hours and died.

11/4/08 **Well converted to an Injection Well.**
 11/14/08 **MIT completed and submitted.**

PERFORATION RECORD

4/19/97	5293'-5299'	4 JSPF	24 holes
4/24/97	5118'-5130'	4 JSPF	48 holes
4/24/97	5141'-5143'	4 JSPF	8 holes
4/24/97	5145'-5148'	4 JSPF	12 holes
4/26/97	4648'-4664'	4 JSPF	64 holes

NEWFIELD

Monument Butte Federal NE #6-26-8-16

1980 FNL 1980 FWL
 SE/NW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31770; Lease #UTU-73088

Federal M-26-8-16

Spud Date: 7-10-07
 Put on Production: 8-17-07
 GL: 5512' KB: 5524'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (301.63')
 DEPTH LANDED: 313.48' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 8 bbls cmt to surf.

Cement top @ 49'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 157 jts (6669.57')
 DEPTH LANDED: 6682.82' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.
 CEMENT TOP AT: 49'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 202 jts (6360.56')
 TUBING ANCHOR: 6372.56' KB
 NO. OF JOINTS: 1 jts (31.55')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6406.91' KB
 NO. OF JOINTS: 2 jts (62.81')
 TOTAL STRING LENGTH: EOT @ 6471.27' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
 SUCKER RODS: 1-2', 1-6', & 1-8' x 7/8" pony rods, 251- 7/8" scraped rods, 4-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC w/SM plunger
 STROKE LENGTH: 123"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

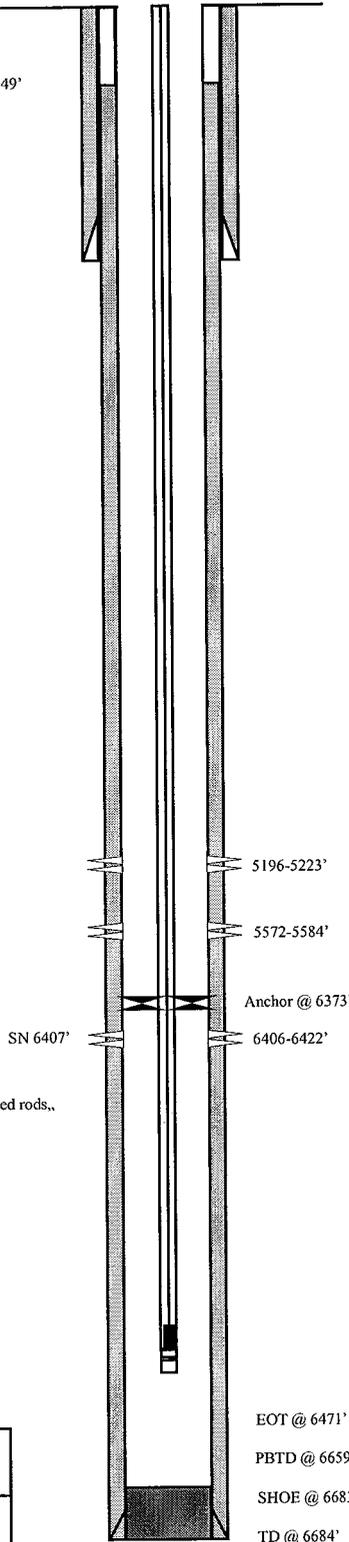
08-13-07 6406-6422' **Frac cp5sands as follows:**
 80171# 20/40 sand in 672 bbls Lightning 17 frac fluid. Treated @ avg press of 2170 psi w/avg rate of 24.8 BPM. ISIP 2410 psi. Calc flush: 6404 gal. Actual flush: 5817 gal.

08-13-07 5572-5584' **Frac B2 sands as follows:**
 24767# 20/40 sand in 376 bbls Lightning 17 frac fluid. Treated @ avg press of 4225 psi w/avg rate of 24.8 BPM. ISIP 1730 psi. Calc flush: 5570 gal. Actual flush: 4998 gal.

08-13-07 5196-5223' **Frac D1 sands as follows:**
 137131# 20/40 sand in 996 bbls Lightning 17 frac fluid. Treated @ avg press of 1848 psi w/avg rate of 24.7 BPM. ISIP 2050 psi. Calc flush: 5194 gal. Actual flush: 5082 gal.

PERFORATION RECORD

08-08-07	6406-6422'	4 JSPP	64 holes
08-13-07	5572-5584'	4 JSPP	48 holes
08-13-07	5196-5223'	4 JSPP	108 holes



NEWFIELD

Federal M-26-8-16

1983' FNL & 2001' FWL

SE/NW Section 26-T8S-R16E

Duchesne Co, Utah

API # 43-013-33250; Lease # UTU-34346

Monument Butte Federal #10-27

Spud Date: 9/2/97
 P & A 9/16/97
 GL:5568' KB:

Initial Production: P&A

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 289'
 DEPTH LANDED: 286'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 8 bbls to surf.

PRODUCTION CASING

CSG SIZE:
 GRADE:
 WEIGHT:
 LENGTH:
 DEPTH LANDED:
 HOLE SIZE: 7-7/8"
 CEMENT DATA:
 CEMENT TOP AT:

TUBING

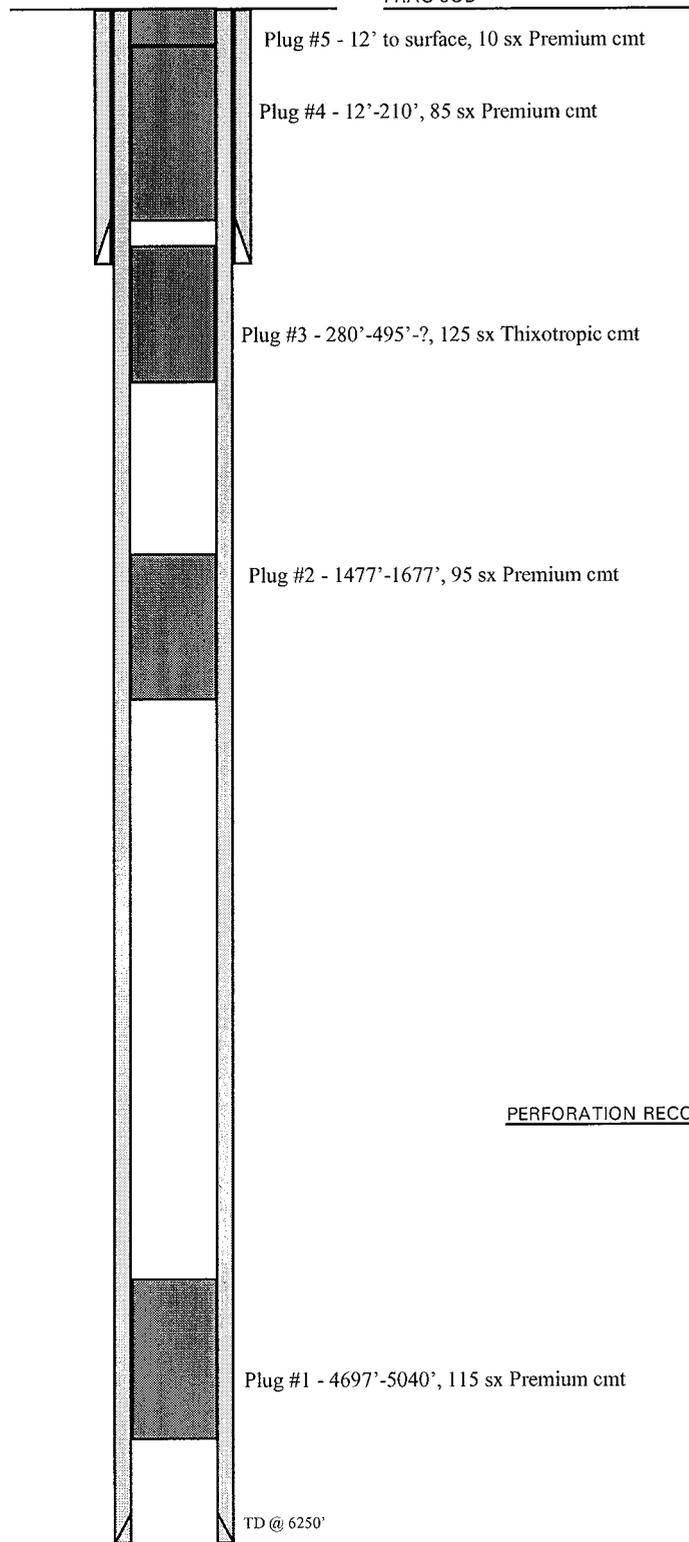
SIZE/GRADE/WT.:
 NO. OF JOINTS:
 TUBING ANCHOR:
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT:

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: DIGL/SP/GR/CAL (6250'-300')
 DSN/SDL/GR (6215'-3000')

P & A Wellbore Diagram

FRAC JOB



PERFORATION RECORD



Monument Butte Federal #10-27
 FSL FWL
 SWSW Section 27-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31905; Lease #

Spud Date: 8/28/97

Put on Production: 9/24/97
 GL: 5547' KB: 5560'

Monument Butte Federal #9-27-8-16

Initial Production: 87 BOPD,
 136 MCFPD, 5 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303')
 DEPTH LANDED: 304' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 2 bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6226')
 DEPTH LANDED: 6221' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sxs Hibond mixed & 410 sxs thixotropic
 CEMENT TOP AT:

TUBING

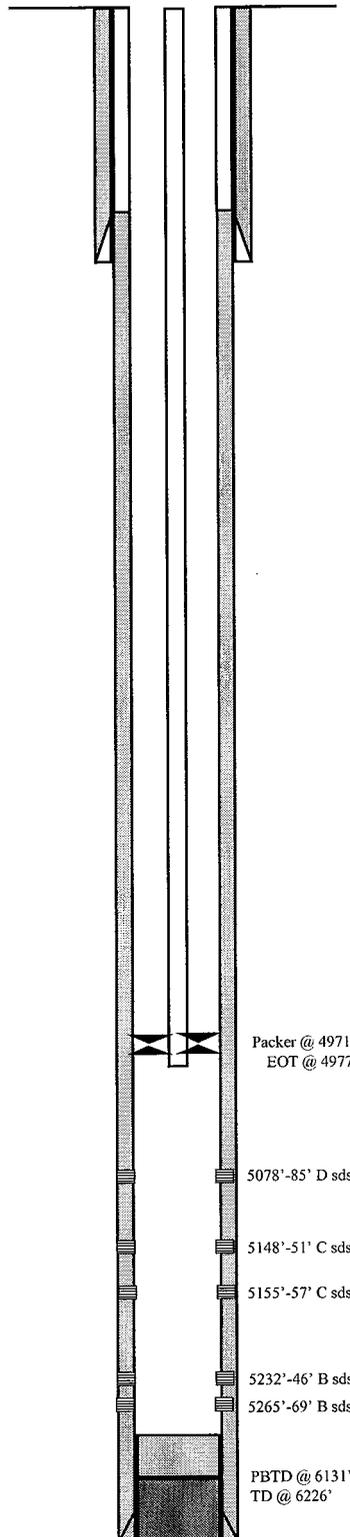
SIZE/GRADE/WT.: 2-7/8" / M -50 / 6.5#
 NO. OF JOINTS: 168 jts
 TUBING ANCHOR: 5207'
 SEATING NIPPLE: 2 - 7/8" (1.10')
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5273'

FRAC JOB

9/19/97 5232'-5269' **Frac C sand as follows:**
 81,900# of 20/40 sand in 456 bbls of Boragel. Perfs brokedown @ 2558 psi. Treated @ avg press of 2000 psi w/avg rate of 24.8 bpm. ISIP-2242 psi, 5-min 2224 psi. Flowback on 12/64" choke for 4 hours and died.

9/21/97 5078'-5157' **Frac C/D sands as follows:**
 95,300# of 20/40 sand in 525 bbls of Boragel. Perfs brokedown @ 2458 psi. Treated @ avg press of 2150 psi. w/avg rate of 26.4 BPM. ISIP-2430, 5-min 2345 psi. Flowback on 12/64" choke for 2-1/2 hours and died.

7/30/08 **5 Year MIT completed and submitted.**



PERFORATION RECORD

9/17/97	5232'-5246'	4 JSPF	56 holes
9/17/97	5265'-5269'	4 JSPF	16 holes
9/20/97	5078'-5085'	4 JSPF	28 holes
9/20/97	5148'-5151'	4 JSPF	12 holes
9/20/97	5155'-5157'	4 JSPF	8 holes



Monument Butte Federal #9-27-8-16
 1980 FSL 660 FEL
 NESE Section 27-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31904; Lease #U-73088

Spud Date: 3/14/97
 Put on Production: 4/5/97
 GL: 5516' KB: 5529'

Monument Butte Federal #11-26-8-16

Initial Production: 93 BOPD,
 120 MCFPD, 18 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

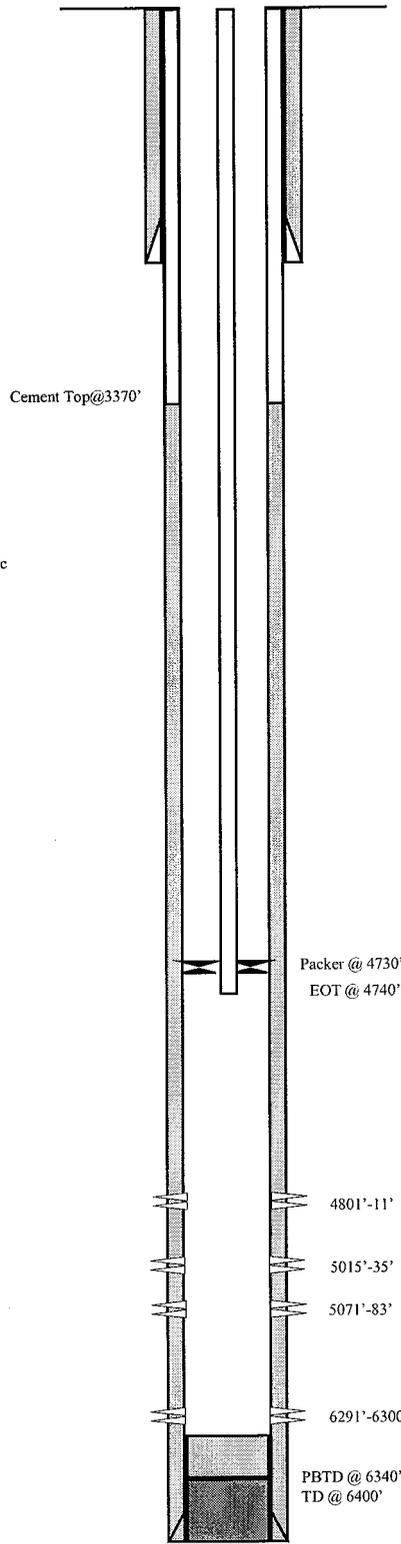
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 291.40'(7 jts.)
 DEPTH LANDED: 291' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est. 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6357.73')
 DEPTH LANDED: 6354.71'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sk Hibond mixed & 370 sxs thixotropic
 CEMENT TOP AT: 3370' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 & J-55 / 6.5#
 NO. OF JOINTS: 206 jts
 TUBING ANCHOR: 6088'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 6223'
 SN LANDED AT: 6153'



FRAC JOB

3/27/97 6291'-6300' **Frac CP-4 sand as follows:**
 79,400# of 20/40 sand in 441 bbls of Boragel. Screened out w/5133 gal flush pumped (69,900# sand in formation, 9500# sand in csg). Perfs broke @ 4006 psi. Treated @ avg rate of 26.5 bpm w/avg press of 2900 psi. ISIP-4000psi, 5-min 2466 psi. Flowback on 12/64" ck for 3 hours and died.

3/28/97 5015'-5083' **Frac D-1 and D-Stray sands as follows:**
 123,500# of 20/40 sand in 592 bbls of Boragel. Breakdown @ 2830 psi. Treated @ avg rate of 24 bpm w/avg press of 1700 psi. ISIP-2885 psi, 5-min 2730 psi. Flowback on 12/64" ck for 3 hours and died.

3/31/97 4801'-4813' **Frac PB-10 sand as follows:**
 91,100# of 20/40 sand in 492 bbls of Boragel. Perfs broke @ 3546 psi. Treated @ avg rate of 22.2 bpm w/avg press of 2200 psi. ISIP-2787 psi, 5-min 2691 psi. Flowback on 12/64" ck for 3 hours and died.

5/15/08 **5 Year MIT completed and submitted.**

PERFORATION RECORD

3/26/97	6291'-6300'	4 JSPF	36 holes
3/28/97	5015'-5035'	4 JSPF	80 holes
3/28/97	5071'-5083'	4 JSPF	48 holes
3/29/97	4801'-4811'	4 JSPF	40 holes



Monument Butte Federal #11-26
 1980 FWL 1980 FSL
 NESW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31673; Lease #U-34346

Monument Butte Federal #10-26-8-16

Spud Date: 11/07/96
 POP: 12/21/96
 GL: 5496' KB: 5509'

Initial Production: 210 BOPD,
 198 MCFPD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 294.30' (7 jts.)
 DEPTH LANDED: 293.70' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6253.94')
 DEPTH LANDED: 6253'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sk Hibond mixed & 360 sxs thixotropic
 CEMENT TOP AT: 756' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 188 jts (5809.32')
 TUBING ANCHOR: 5822.32' KB
 NO. OF JOINTS: 2 jts (61.78")
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 5886.90' KB
 NO. OF JOINTS: 1 jts (30.89")
 TOTAL STRING LENGTH: EOT @ 5919.34' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 2-6' x 7/8" pony rod, 100 - 7/8" scraped rods, 94 - 3/4" plain rods, 34 - 3/4" scraped rods, 6-1 1/2" weighted rods
 PUMP SIZE: 2 1/2" x 1 3/4" x 16' RHAC pump
 STROKE LENGTH: 78"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

12/11/96 5834'-6021' **Frac CP-1 & LODC sands as follows:**
 119,500# of 20/40 sand in 661 bbls of Boragel. Breakdown @ 2617 psi. Treated @ avg rate of 34.5 bpm w/avg press of 1750 psi. ISIP-2100 psi, 5-min 1978 psi. Flowback on 12/64" ck for 3 hours and died.

12/13/96 5244'-5252' **Frac C sand as follows:**
 98,700# of 20/40 sand in 519 bbls of Boragel. Breakdown @ 3360 psi. Treated @ avg rate of 20.3 bpm w/avg press of 2000 psi. ISIP-3768 psi, 5-min 3417 psi. Flowback on 12/64" ck for 12 min and died.

12/16/96 5069'-5086' **Frac D-1 sand as follows:**
 109,100# of 20/40 sand in 551 bbls of Boragel. Breakdown @ 3367 psi. Treated @ avg rate of 20.4 bpm w/avg press of 1800 psi. ISIP-2580 psi, 5-min 2485 psi. Flowback on 12/64" ck for 2 hours and died.

03/18/02 Tubing leak. Update rod and tubing details.
 07/09/03 Parted Rods. Update rod detail.
 03/01/05 Pump change. Updated rod detail.

Cement top @ 756'

5069'-5077'
 5080'-5086'

5244'-5252'

Anchor @ 5822'
 5834'-5839'
 5852'-5854'

SN @ 5887'

5892'-5899'
 EOT @ 5919'
 6019'-6021'

Top of fill @ 6015'
 PBTD @ 6205'
 TD/ Shoe @ 6253'

PERFORATION RECORD

12/10/96	6019'-6021'	4 JSPF	8 holes
12/10/96	5892'-5899'	4 JSPF	28 holes
12/10/96	5852'-5854'	4 JSPF	8 holes
12/10/96	5834'-5839'	4 JSPF	20 holes
12/12/96	5244'-5252'	4 JSPF	32 holes
12/14/96	5080'-5086'	4 JSPF	24 holes
12/14/96	5069'-5077'	4 JSPF	32 holes



Monument Butte Federal #10-26-8-16

1973' FSL & 1992' FEL
 NWSE Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31668; Lease #U-34346

Monument Butte Federal #16-27-8-16

Spud Date: 9/28/97
 Put on Production: 11/1/97
 GL: 5556' KB: 5569'

Initial Production: 74 BOPD,
 120 MCFPD, 23 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 301' (7 jts.)
 DEPTH LANDED: 299'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 8 bbls to surf.

PRODUCTION CASING

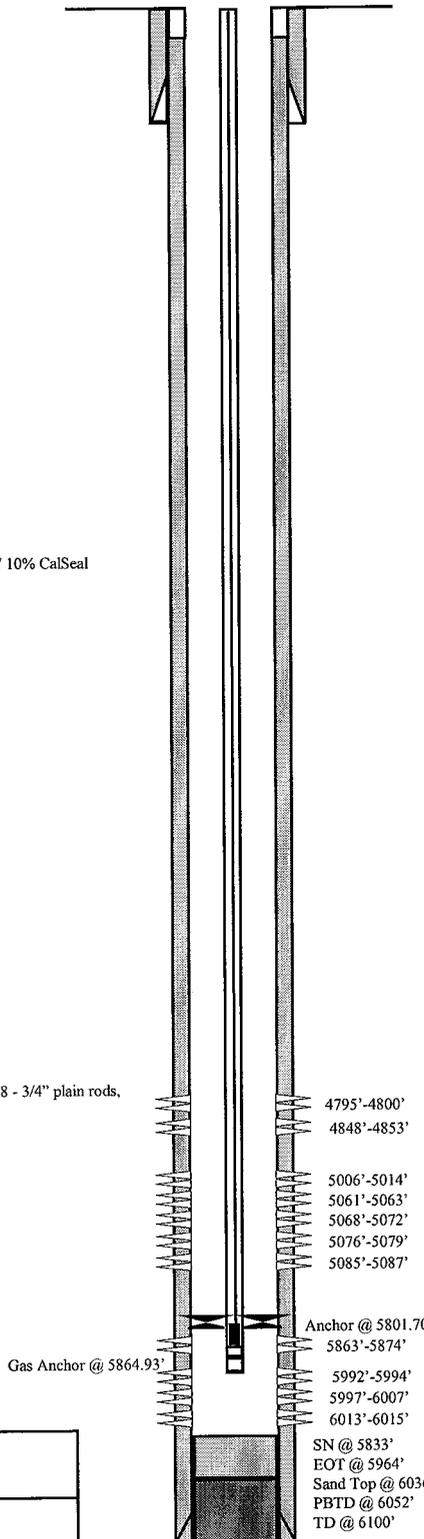
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 6098' (144 jts.)
 DEPTH LANDED: 6096'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sk Hibond mixed & 375 sxs Thixo w/ 10% CalSeal
 CEMENT TOP AT: 174'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 186 jts (5789.70') Bott. 4 jts new.
 TUBING ANCHOR: 5801.70' KB
 NO. OF JOINTS: 1 jts (31.09') New
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5833.09' KB
 NO. OF JOINTS: 1 jts (32.11')
 Gas Anchor @ 5864.93'
 TOTAL STRING LENGTH: EOT @ 5963.80' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 6 - 1-1/2" weight, 37 - 3/4" guided rods, 98 - 3/4" plain rods,
 37 - 3/4" guided rods, 2', 4', 6', 8', x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14' x 16' RHAC pump
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 5 SPM



FRAC JOB

10/20/97 5992'-6015' **Frac CP sand as follows:**
 72,300# 20/40 sd in 438 bbls Boragel.
 Treated @ ave press of 1700 psi w/ave
 22.2 bpm. ISIP: 2086 psi.
 rate of

10/23/97 5863'-5874' **Frac LDC sand as follows:**
 98,400# 20/40 sd in 520 bbls Boragel.
 Treated @ ave press of 2470 psi w/ave
 26.2 BPM. ISIP: 3116 psi.
 rate of

10/25/97 5006'-5087' **Frac D/YDC sand as follows:**
 113,300# 20/40 sd in 571 bbls Boragel.
 Treated @ ave press of 2050 psi w/ave
 28.1 BPM. ISIP: 2650 psi.
 rate of

10/28/97 4795'-4853' **Frac PB sand as follows:**
 95,300# 20/40 sd in 487 bbls Boragel.
 Treated @ ave press of 2500 psi w/ave
 26 BPM. ISIP: 2832 psi.
 rate of

2/08/02 Tubing leak. Update rod and tubing
 details.

8/20/02 Tubing leak. Update rod and tubing
 details.

04/29/05 Stuck Pump.

08/26/05 Pump Change. Update rod and tubing
 detail.

2/24/09 Tubing Leak. Updated r & t details.

PERFORATION RECORD

Date	Depth Range	Number of Holes	Notes
10/20/97	6013'-6015'	4	JSPF 8 holes
10/20/97	5997'-6007'	4	JSPF 40 holes
10/20/97	5992'-5994'	4	JSPF 8 holes
10/23/97	5863'-5874'	4	JSPF 44 holes
10/25/97	5085'-5087'	4	JSPF 8 holes
10/25/97	5076'-5079'	4	JSPF 12 holes
10/25/97	5068'-5072'	4	JSPF 16 holes
10/25/97	5061'-5063'	4	JSPF 8 holes
10/25/97	5006'-5014'	4	JSPF 32 holes
10/28/97	4848'-4853'	4	JSPF 20 holes
10/28/97	4795'-4800'	4	JSPF 20 holes

NEWFIELD

Monument Butte Federal #16-27-8-16
 660' FSL & 660' FEL
 SE/SE Section 27-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31899; Lease #U-62848

Spud Date: 4/12/97
 Put on Production: 5/16/97
 Put on Injection: 3/20/98
 GL: 5552' KB: 5565'

Monument Butte Federal #13-26-8-16

Initial Production: 60 BOPD,
 112 MCFPD, 8 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 287.25' (7 jis.)
 DEPTH LANDED: 285.65' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, w/8 bbls cmt to surface.

PRODUCTION CASING

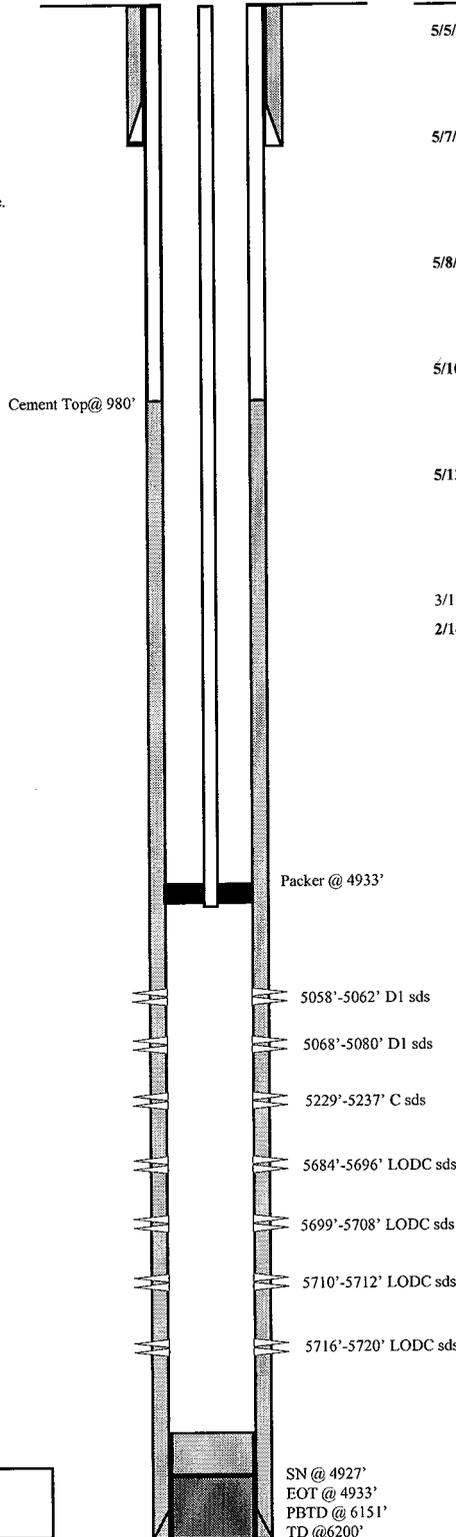
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jis. (6154.47')
 DEPTH LANDED: 6196'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 370 sk Hibond mixed & 340 sxs thixotropic
 CEMENT TOP AT: 980' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 159 jis
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4927' KB
 PACKER AT: 4933' KB
 TOTAL STRING LENGTH: EOT @ 4933' KB

FRAC JOB

5/5/97	5684'-5720'	Frac LODC sand as follows: 92,400# of 20/40 sd in 483 bbls Boragel. Treated @ ave rate of 28 bpm w/ave press of 2400 psi. ISIP: 3024 psi. Calc. Flush: 5684 gal. Actual flush: 5617 gal.
5/7/97	5229'-5237'	Frac C sand as follows: Load hole w/3000 gal of pad, 1000 gal w/1-6 ppg of 20/40 sd, 482 gal w/6-8 ppg of 20/40 sd stage. Perfs won't break. Max press of 4500 psi. Total fluid pumped - 107 bbls w/6500# sd in csg.
5/8/97	5229'-5237'	Perfs broke @ 3856 psi. Pump 6 bbls acid into perfs @ 4.0 bpm w/2077 psi. SD 5 min. Pump remainder of acid plus 5 bbls wtr into perfs @ 4.1 bpm w/2100 psi. ISIP: 1744 psi, 5 min: 1505 psi.
5/10/97	5229'-5237'	Frac C sand as follows: 86,000# of 20/40 sd in 460 bbls Boragel. Treated @ ave rate of 25 bpm w/ave press of 2350 psi. ISIP: 2467 psi. Calc. Flush: 5229 gal. Actual flush: 5146 gal.
5/12/97	5058'-5080'	Frac D-1 sand as follows: 92,000# of 20/40 sd in 450 bbls Boragel. Perfs broke @ 3065 psi. Treated @ ave rate of 25.8 bpm w/ave press of 1800 psi. ISIP: 2193 psi. Calc. flush: 5058 gal. Actual flush: 4363 gal.
3/17/98		Convert to injector.
2/14/08		5 Year MIT completed and submitted.



PERFORATION RECORD

5/2/97	5684'-5696'	4 JSPF	48 holes
5/2/97	5699'-5708'	4 JSPF	36 holes
5/2/97	5710'-5712'	4 JSPF	8 holes
5/2/97	5716'-5720'	4 JSPF	16 holes
5/6/97	5229'-5237'	4 JSPF	32 holes
5/10/97	5058'-5062'	4 JSPF	16 holes
5/10/97	5068'-5080'	4 JSPF	48 holes

NEWFIELD

Monument Butte Federal #13-26-8-16
 660 FSL & 660 FWL
 SWSW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31512; Lease #U-73088

Spud Date: 11/13/96
 Put on Production: 1/10/97
 GL: 5531' KB: 5544'

Monument Butte Federal #14-26-8-16

Initial Production: 75 BOPD,
 121 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 297.90'(7 jts.)
 DEPTH LANDED: 291.30' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6257')
 DEPTH LANDED: 6252'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sk Hibond mixed & 390 sxs thixotropic
 CEMENT TOP AT: 442' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 191 jts (5901.89')
 TUBING ANCHOR: 5946.65' KB
 NO. OF JOINTS: 2 jts (62.23')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6015.18' KB
 NO. OF JOINTS: 2 jts (62.16')
 TOTAL STRING LENGTH: EOT @ 6077.34'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 6-1 1/2" weight bars, 49-3/4" guided rods, 54-3/4" plain rods,
 131-3/4" scraped rods: 1-4', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 13' x 16' RHAC pump
 STROKE LENGTH: 52"
 PUMP SPEED, SPM: 5 SPM

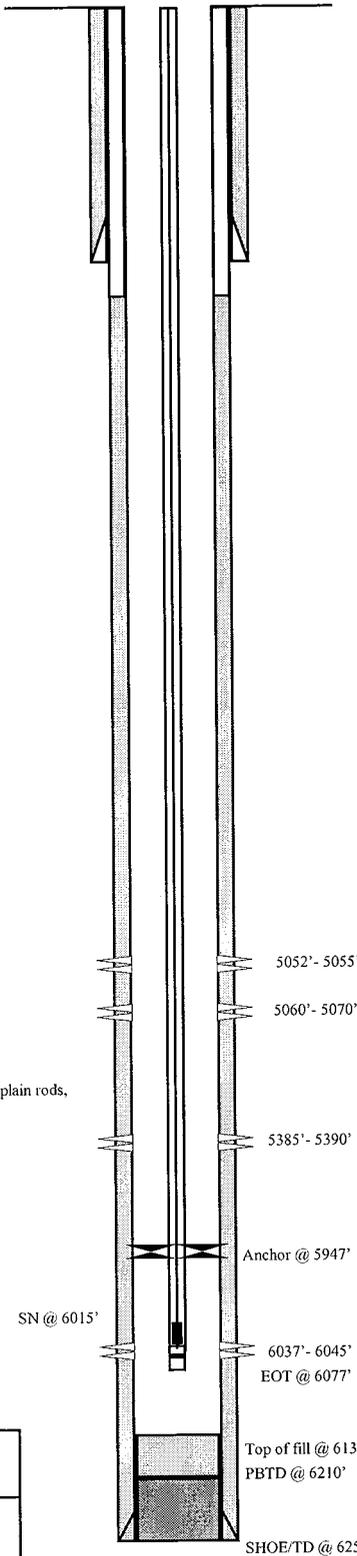
FRAC JOB

1/2/97 6037'-6045' **Frac CP-2 sand as follows:**
 86,000# of 20/40 sand in 505 bbls of Boragel. Treated @ avg rate of 25.2 bpm w/avg press of 2300 psi. ISIP-3078 psi.

1/4/97 5385'-5390' **Frac B-2 sand as follows:**
 98,700# of 20/40 sand in 573 bbls of Boragel. Treated @ avg rate of 25.2 bpm w/avg press of 1980 psi. ISIP-2041 psi.

1/7/97 5052'-5070' **Frac D-1 sand as follows:**
 107,600# of 20/40 sand in 546 bbls of Boragel. Treated @ avg rate of 22.5 bpm w/avg press of 2350 psi. ISIP-2902 psi.

3/21/02 Tubing leak. Update rod and tubing details.
 8/27/02 Tubing leak. Update rod and tubing details.
 4/3/03 Tubing leak. Update rod and tubing details.
 1/20/06 Tubing leak. Update rod and tubing details.
 1/14/09 Tubing Leak. Updated rod & tubing details.



PERFORATION RECORD

Date	Interval	Number of JSPF	Number of Holes
12/30/96	6037'-6045'	4 JSPF	32 holes
1/03/97	5385'-5390'	4 JSPF	20 holes
1/06/97	5052'-5055'	4 JSPF	12 holes
1/06/97	5060'-5070'	4 JSPF	40 holes

NEWFIELD

Monument Butte Federal NE #14-26-8-16

660 FSL & 1980 FWL
 SE/SW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31703; Lease #U-34346

Monument Butte Federal #4A-35R

Spud Date: 3/4/96
 Put on Production: 4/11/96
 GL: 5564' KB: 5577'

Initial Production: 106 BOPD,
 96 MCFGPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 303.93'
 DEPTH LANDED: 302.73'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6100.56')
 DEPTH LANDED: 6099.94'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sk Hyfill mixed & 355 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50
 NO. OF JOINTS: 103 jts (3154.89') 10 jts j-55 (317.43') 53 jts M-50 (1623.39); 19 jts j-55 (603.85')
 TUBING ANCHOR: 5709.11'
 NO. OF JOINTS: 1 jt. (31.00')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5742.91'
 NO. OF JOINTS: 2 jts. (62.72')
 TOTAL STRING LENGTH: EOT @ 5807.18'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1 1/2" weight bars, 2- 5/8" weight bars, 33-3/4" guided rods, 86-3/4" plain rods, 103-3/4" guided rods, 4', 6', 8', x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14.5" RHAC
 STROKE LENGTH: 76"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

4/1/96 5676'-5720' **Frac LDC sand as follows:**
 102,700# 20/40 sd in 581 bbls Boragel. Breakdown @ 2401'. Treated as Follows: avg rate 34 bpm, avg press 3700 psi. Had to keep reducing flush to stay below 4000# max press. ISIP-3882 psi. 5-min 3350 psi. Flowback after 5 min on 16/64" ck @ 2 bpm.

4/3/96 5515'-5521' **Frac A-1 sand as follows:**
 44,000# 20/40 (screen out w/2699 gal into flush 7# sd off frmtn - 26,800# in frmtn) used in 264 bbls fluid. Breakdown @ 2620 psi treated as follows: avg rate 15.8 bpm, avg press 2300 psi. ISIP-screen out, 5-min 2897 psi. Flowback after 5 min on 16/64" ck @ 1 bpm.

4/5/96 5341'-5351' **Frac B-2 sand as follows:**
 40,800# 20/40 sd in 328 bbls Boragel. Breakdown @ 1650 psi treated @ avg rate 18.5 bpm, avg press 2200 psi. ISIP 2950 psi, 5-min 2537 psi. Flowback after 5 min on 16/64" ck @ 1.5 bpm.

4/8/96 5049'-5067' **Frac D-1 sand as follows:**
 42,700# 20/40 sd in 316 bbls Boragel. Breakdown @ 3010 psi. Treated @ avg rate 19.5 bpm, avg press 2500 psi. ISIP-2383 psi, 5-min 2328 psi. Flowback after 5 min on 16/64" ck @ 1.8 bpm.

6/7/01 4570'-4586' **Frac GB-6 sand as follows:**
 97,140# 20/40 sd in 614 bbls Viking I-25 fluid. Treated @ avg rate 30.5 bpm, avg press 2330 psi. ISIP-2630 psi. Flowback on 16/64" ck @ 1 bpm.

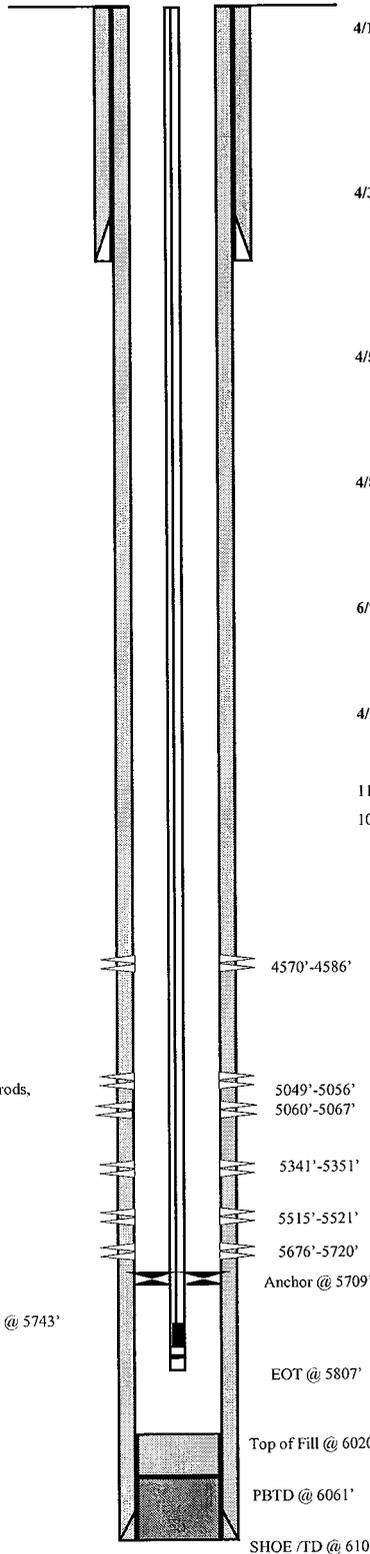
4/28/03 **Tubing Leak.** Update tubing and rod details.

11/4/05 Parted rods: Update rod and tubing details.

10/2/08 Tubing Leak. Updated rod & tubing details.

PERFORATION RECORD

3/30/96	5676'-5720'	2 JSPF	80 holes
4/2/96	5515'-5521'	4 JSPF	24 holes
4/4/96	5341'-5351'	4 JSPF	40 holes
4/6/96	5049'-5056'	4 JSPF	28 holes
4/6/96	5060'-5067'	4 JSPF	28 holes
7/22/01	4570'-4586'	4 JSPF	64 holes





Monument Butte Federal #4A-35R
 859 FNL & 660 FWL
 NW/NW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31585; Lease #U-16535



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-29279**

Well Name: **MB 26-13-8-16**

Sample Point: **Tank**

Sample Date: **7 /27/2009**

Sales Rep: **Randy Huber**

Lab Tech: **Peter Poulsen**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	8/3/2009	Cations	mg/L	Anions	mg/L
Temperature (°F):	160	Calcium (Ca):	40.00	Chloride (Cl):	2469.00
Sample Pressure (psig):	0	Magnesium (Mg):	73.20	Sulfate (SO ₄):	31.00
Specific Gravity (g/cm ³):	1.0030	Barium (Ba):	130.00	Dissolved CO ₂ :	0.01
pH:	7.8	Strontium (Sr):	-	Bicarbonate (HCO ₃):	1122.00
Turbidity (NTU):	-	Sodium (Na):	1800.00	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	0.01
		Iron (Fe):	1.04	Phosphate (PO ₄):	-
		Manganese (Mn):	0.09	Silica (SiO ₂):	-
Calculated T.D.S. (mg/L)	5666	Lithium (Li):	-	Fluoride (F):	-
Molar Conductivity (µS/cm):	8585	Aluminum (Al):	-	Nitrate (NO ₃):	-
Resitivity (Mohm):	1.1648	Ammonia NH ₃ :	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
160	0	7.72	14.56	0.00	-1517.30	0.00	-1376.10	-	-	46.97	59.05	0.49
80	0	3.32	6.80	0.00	6.78	0.00	-2199.20	-	-	218.94	64.77	0.23
100	0	4.44	9.06	0.00	8.91	0.00	-2059.10	-	-	143.71	63.20	0.29
120	0	5.55	11.02	0.00	10.70	0.00	-1856.90	-	-	96.70	61.69	0.32
140	0	6.66	12.87	0.00	12.38	0.00	-1621.10	-	-	66.62	60.28	0.36
160	0	7.72	14.56	0.00	13.91	0.00	-1376.10	-	-	46.97	59.05	0.40
180	0	8.65	16.02	0.00	15.24	0.00	-1139.90	-	-	33.81	57.95	0.44
200	0	9.43	17.16	0.00	16.30	0.00	-924.12	-	-	24.77	56.89	0.45
220	2.51	9.95	18.04	0.00	17.13	0.00	-741.77	-	-	18.12	55.81	0.45
240	10.3	10.33	18.39	0.00	17.46	0.01	-579.86	-	-	13.61	54.44	0.46
260	20.76	10.50	18.28	0.00	17.32	0.01	-445.27	-	-	10.32	52.71	0.47
280	34.54	10.48	17.75	0.00	16.77	0.02	-335.63	-	-	7.88	50.52	0.48
300	52.34	10.28	16.88	0.00	15.88	0.03	-247.76	-	-	6.05	47.77	0.49

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

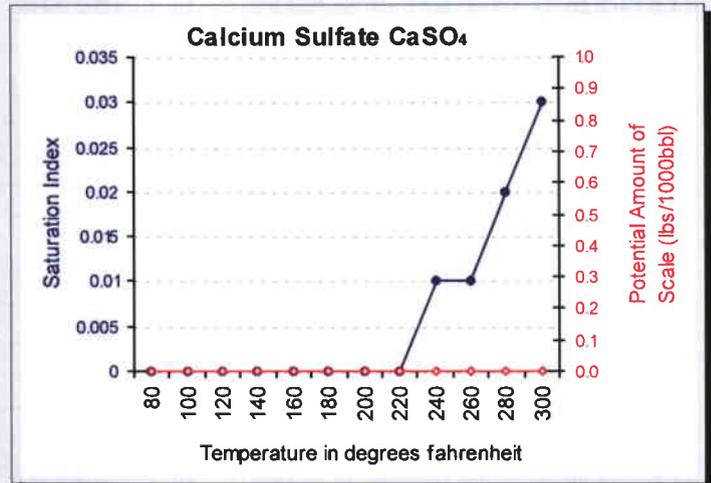
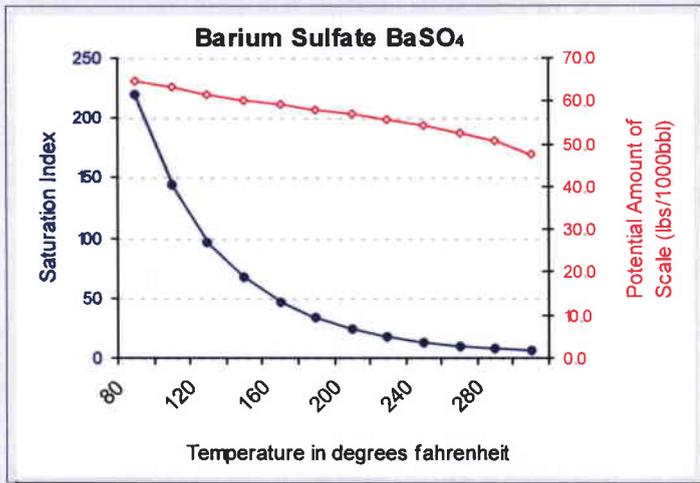
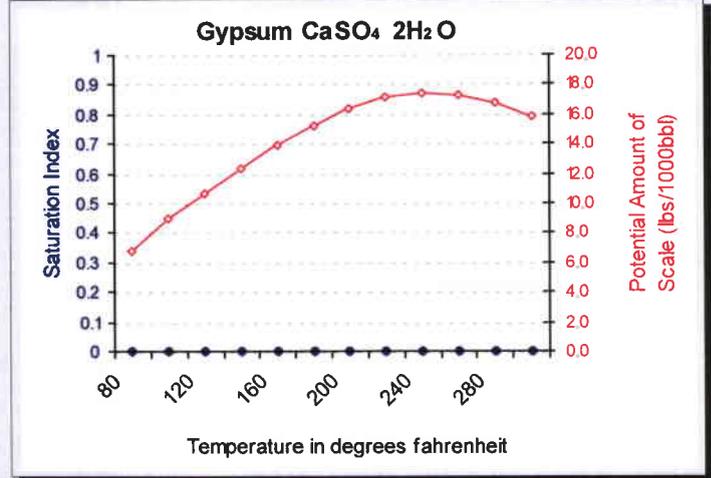
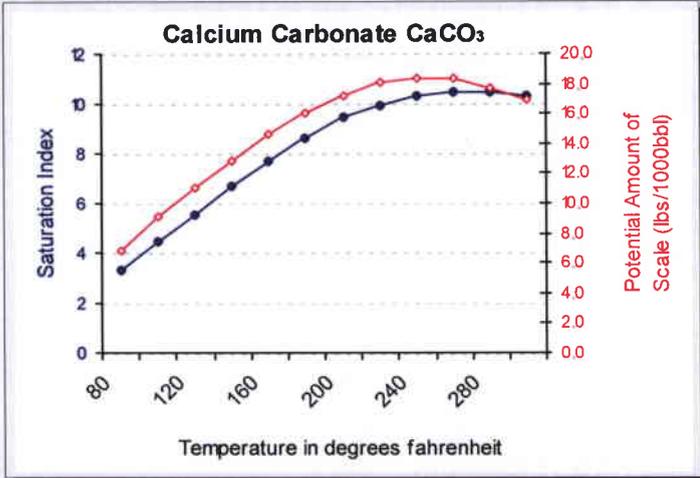
1553 East Highway 40

Vernal, UT 84078

Scale Prediction Graphs

Well Name: **MB 26-13-8-16**

Sample ID: **WA-29279**



Multi-Chem Group, LLC
Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**
Well Name: **Mon Butte Injection**
Sample Point: **Triplex Suction**
Sample Date: **1 /6 /2009**
Sales Rep: **Randy Huber**
Lab Tech: **Mike Chapman**

Sample ID: **WA-19260**

Sample Specifics	
Test Date:	1/7/2009
Temperature (°F):	80
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0000
pH:	7.1
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	1831
Molar Conductivity (µS/cm):	2774
Resitivity (Mohm):	3.6049

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	120.00	Chloride (Cl):	500.00
Magnesium (Mg):	-	Sulfate (SO₄):	12.00
Barium (Ba):	206.00	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	634.00
Sodium (Na):	355.72	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	-
Iron (Fe):	3.00	Phosphate (PO₄):	-
Manganese (Mn):	0.20	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
80	0	1.61	0.31	0.00	-1252.30	0.00	-1459.70	-	-	258.58	24.59	1.48
80	0	1.61	0.31	0.00	-14.07	0.00	-1459.70	-	-	258.58	24.59	0.64
100	0	2.23	0.55	0.00	-11.68	0.00	-1354.10	-	-	174.02	24.35	0.80
120	0	2.88	0.75	0.00	-9.81	0.00	-1205.80	-	-	120.29	24.16	0.90
140	0	3.60	0.95	0.00	-8.32	0.00	-1036.00	-	-	85.13	23.99	1.02
160	0	4.34	1.14	0.00	-7.11	0.00	-862.65	-	-	61.59	23.85	1.16
180	0	5.09	1.32	0.00	-6.12	0.01	-698.06	-	-	45.41	23.72	1.28
200	0	5.79	1.49	0.01	-5.30	0.01	-550.22	-	-	34.05	23.60	1.31
220	2.51	6.40	1.65	0.01	-4.66	0.01	-425.85	-	-	25.63	23.47	1.33
240	10.3	6.95	1.79	0.01	-4.09	0.02	-319.21	-	-	19.73	23.26	1.37
260	20.76	7.40	1.91	0.01	-3.62	0.03	-232.59	-	-	15.35	22.98	1.40
280	34.54	7.74	1.99	0.01	-3.23	0.04	-163.93	-	-	12.05	22.61	1.44
300	52.34	7.95	2.02	0.01	-2.92	0.07	-110.69	-	-	9.54	22.10	1.48

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:

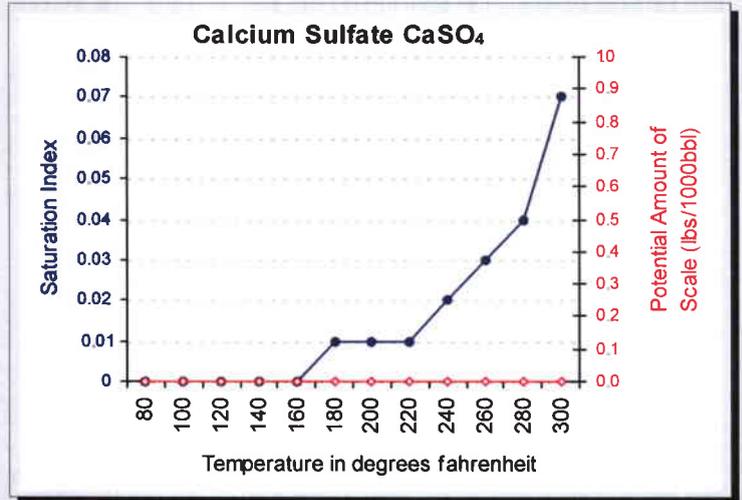
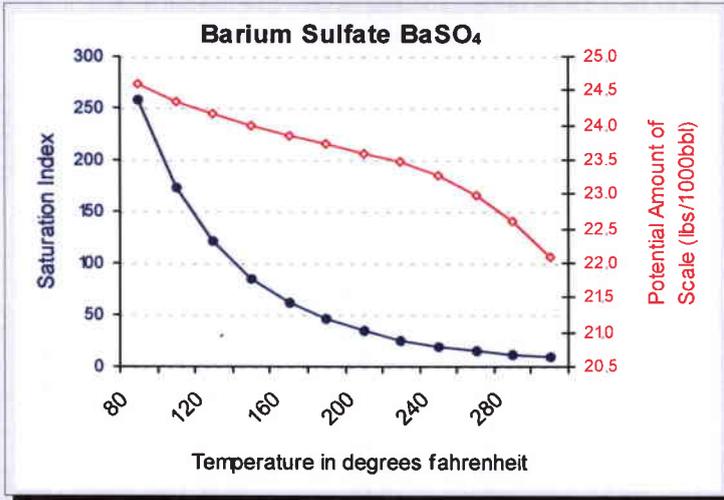
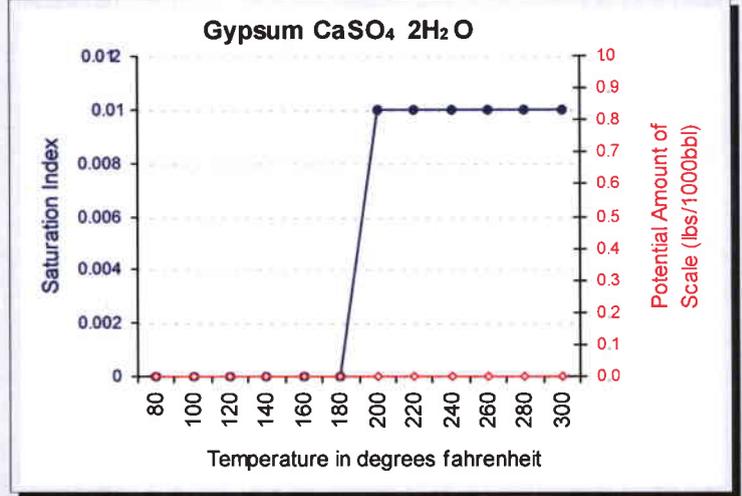
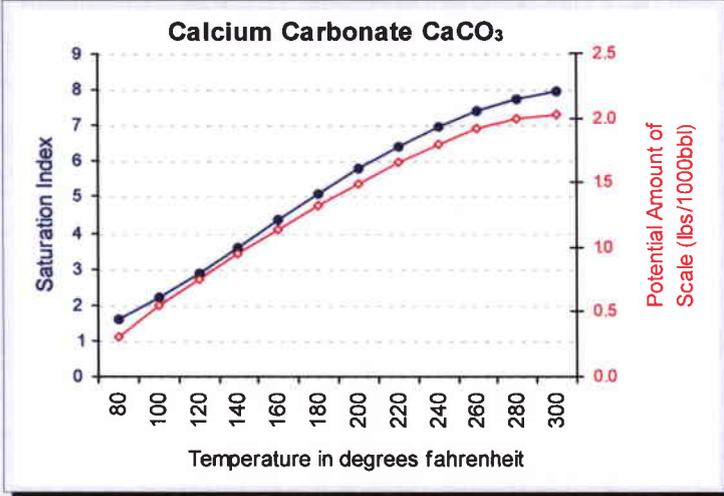


Multi-Chem Group, LLC
Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Scale Prediction Graphs

Well Name: Mon Butte Injection

Sample ID: WA-19260



Attachment "G"

**Boll Weevil #26-13-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5032	5040	5036	2100	0.85	2067 ←
5076	5096	5086	2697	0.96	2664
5994	5998	5996	2180	0.80	2141
6046	6060	6053	2158	0.79	2119
				Minimum	<u><u>2067</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

BOLL WEEVIL #26-13 - Completion

7/8/83: RU Petro Log w/ mast truck. Ran CBL-VDL. PBD 6107'. Cement top 1700'.

7/20/83: Day 1: MI & RU Gibson Well Service. Pressure tested csg to 3500 psi for 5 min. RU Petro Log. Perforated Zone #1 from 5994'-5998' w/ 3 JSPF using 4" csg gun. RD Petro Log. Ran Baker packer on 187 jts to 6096'. RU Dowell. Spotted breakdown fluid. Pulled 6 jts tbg. Set packer @ 5903'. Broke Zone #1 w/ 1500 gal 2% KCl water w/ 3 gal 1000 TFA 380 & 20 ball sealers. BDP=3000# @ 1 BPM. Incr to 5 BPM @ 4500#. Balled off. Released balls. Finished flush @ 5 BPM @ 3200#. Total flush=34 bbls of prepad fluid. ISDP=1700#. 5 min=1600#, 10 min=1550#, 15 min=1550#. Released pressure & packer. Pumped 100 bbls. prepad fluid. RD Dowell. POH w/ 181 jts tbg & packer. SDFN.

BOLL WEEVIL #26-13 - Completion

7/21/83: Day 2: RU Dowell to frac down 5½" csg w/ YF4G fluid as follows:

<u>Volume</u>	<u>Event</u>	<u>Rate</u>	<u>Pressure</u>
7,000 gal.	Pad	15 BPM	2900 psi
2,000 gal.	1 ppg 100 mesh	15 BPM	3000 psi
1,000 gal.	Pad	15 BPM	2700 psi
2,000 gal.	2 ppg 20/40	15 BPM	2580 psi
3,000 gal.	4 ppg 20/40	15 BPM	2450 psi
1,000 gal.	6 ppg 20/40	15 BPM	2100 psi
1,000 gal.	8 ppg 20/40	15 BPM	1900 psi
6,500 gal.	Flush	15 BPM	2400 psi

ISDP=2180#, 5 min=2080#, 10 min=2020#, 15 min=2000#. Total Sand=30,000# 20/40. Total water=23,500 gal. SI 9 hrs. Opened @ 7:30 PM w/ CP=1350#. Flowed 90 BLW in 12 hrs. CP=0.

BOLL WEEVIL #26-13 - Completion

7/22/83: Day 3: RU Petro Log. Perforated Zone #2 from 5736'-5746' w/ 3 JSPF using 4" csg gun. RD Petro Log. Ran Baker retrievable BP & packer on tbg. Set BP @ 5898'. Tested BP to 3500#. Pull up & set packer @ 5642'. RU Dowell. Broke Zone #2 w/ 1500 gal 2% KCl water + 3 gal/1000 TFA 380 and 50 ball sealers. Flushed w/ 44 bbl. pad fluid. BDP=2450# @ 1 BPM. Incr to 6 BPM @ 2800#. Good ball action - no ball out. ISDP=1900#, 5 min=1600#. Released pressure & packer. Pumped 93 bbl. pad fluid. POH w/ tbg and packer. RU Dowell to frac down 5½" csg w/ YF4G fluid as follows:

<u>Volume</u>	<u>Event</u>	<u>Rate</u>	<u>Pressure</u>
7,000 gal.	Pad	18½ BPM	3200 psi
2,000 gal.	1 ppg 100 mesh	18½ BPM	3000 psi
1,000 gal.	Pad	18½ BPM	3000 psi
2,000 gal.	2 ppg 20/40	18½ BPM	2900 psi
5,000 gal.	4 ppg 20/40	18½ BPM	2800 psi
5,000 gal.	6 ppg 20/40	18½ BPM	2600 psi
1,200 gal.	8 ppg 20/40	18½ BPM	3400 psi
4,800 gal.	Flush	18½ BPM	screened out

5864-5864-5160-5168

BOLL WEEVIL (con't)

7/22/83: ISDP=3400#, 5 min=2400#, 10 min=2250#, 15 min=2150#. Total Sand Used=63,600#. Total Sand in Formation=54,000#. Total Water=28,000 gal. SI 12 hrs. Opened @ 6 AM 7/22/83 w/ CP=1400#. Flowed 40 BLW in 2 hrs. CP=0.

BOLL WEEVIL FEDERAL #26-13 - Completion

7/23/83: Day 4: TIH w/ tbg. Tag sand @ 5070'. Circ out to 5880'. Pull 8 jts. RU to swab - FL @ surface. Swabbed 95 BF in 4½ hrs. Cutting 40% oil by end of day. FL @ 2000' w/ good gas blow. SIFN.

7/24/83: Day 5: CP=0, TP=300#. FL @ 500'. Made one swab run - recov 6 BF - 100% oil. Ran 8 jts tbg. Circ out to BP @ 5898'. Released BP. Pulled up & reset BP @ 5400' w/ 168 jts tbg. Pull 2 jts. Test BP to 3500#. Released pressure. Circ hole w/ 119 bbls 2% KCl water + 3 gal/1000 TFA 380. POH w/ tbg. RU Petro Log. Perforated Zone #3 from 5032'-5040' w/ 3 JSPF using 4" csg gun. RD Petro Log. RU Dowell to frac down 5½" csg w/ YF4G fluid as follows:

<u>Volume</u>	<u>Event</u>	<u>Rate</u>	<u>Pressure</u>
7,000 gal.	Pad	17 BPM	2650 psi
2,000 gal.	1 ppg 100 mesh	17 BPM	3090 psi
1,000 gal.	Pad	17 BPM	2900 psi
2,000 gal.	2 ppg 20/40	17 BPM	2750 psi
3,000 gal.	4 ppg 20/40	17 BPM	2650 psi
3,000 gal.	6 ppg 20/40	17 BPM	2380 psi
2,000 gal.	8 ppg 20/40	17 BPM	2200 psi
5,300 gal.	Flush	17 BPM	3000 psi

ISDP=2100, 5 min=1900, 10 min=1820, 15 min=1800. SI 9 hrs. Opened @ 10:30 PM 7/23/83 w/ CP=1000#. Flowed 90 BLW in 9 hrs. CP=0.

7/25/83: Day 6: Ran Baker BP retrieving tool on tbg. Tagged sand @ 5380'. Circ out to BP @ 5400'. Released BP & POH. TIH w/ tbg. Tagged sand @ 6045'. Circ out to 6130'. POH w/ tbg. Ran 1 jt tbg., perf sub, SN, 31 jts tbg, tbg anchor & 153 jts tbg. Set tbg @ 6024'. SN @ 5989'. Tbg anchor @ 4994' w/ 12,000# tension. Left csg open to tank. SDFN.

BOLL WEEVIL FEDERAL #26-13 - Completion

7/26/83: Day 6: FL @ 500'. Swabbed 202 BF in 8 hrs. Cutting 80% oil at end of 8 hrs. FL @ 2500' - gas cut. Sand line broke 20' above swab. POH w/ tbg. SIFN.

BOLL WEEVIL FEDERAL #26-13 - Completion

7/27/83: Day 7: Ran 1 jt tbg., perf sub, SN, 31 jts tbg, tbg anchor, & 153 jts tbg. Set tbg @ 6024', SN @ 5989', tbg anchor @ 4994' w/ 12,000# tension. Pulled BOP. Ran 2½" x 1½" x 18' pump, 7 - 1½" sinker bars, 230 - 3/4" rods, 3 - 4' x 3/4" subs, 1 - 2' x 3/4" sub and 1½" x 22' polished rod. Loaded hole w/ 5 BF. Tested pump to 1000 psi. Hung well on. Rigged down and moved out rig. Should finish tank battery installation today.

BOLL WEEVIL FEDERAL #26-13 - Completion

7/28/83: SI. Finishing tank battery today. Should start up pumping unit today.

BOLL WEEVIL FEDERAL #26-13 - Completion

7/29/83: SI. Finished tank battery. Could not start up pumping unit because of broken sheave pulley. Waiting on parts.

BOLL WEEVIL FEDERAL #26-13 - Completion

7/30 -

8/1/83: SI. Waiting on pumping unit parts.

BOLL WEEVIL FEDERAL #26-13 - Completion

8/2/83: Started pumping unit up at 3 PM 8/1/83. No volume report.

BOLL WEEVIL FEDERAL #26-13 - Completion

8/3/83: Pumped approx 75 BLW in 18 hrs.

BOLL WEEVIL FEDERAL #26-13 - Completion

8/4/83: Pumped approx. 85 BLW in 24 hrs.

BOLL WEEVIL FEDERAL #26-13 - Completion

8/5 -

8/8/83: Well not pumping up. Will pull pump today.

8/9/83: MI & RU pulling unit. Circ hole w/ 150 bbls 2% KCl water. POH w/ 22' x 1½" polished rod, 3 - 4' x ¾" subs, 1 - 2' x ¾" sub, 228 - ¾" rods, 7 - 1½" sinker bars and 2½" x 1½" x 18' pump. POH w/ 152 jts tbg. Tbg anchor, 31 jts tbg, SN, perf sub & mud jt. Ran 1 jt tbg, perf sub, SN, 33 jts tbg, tbg anchor and 151 jts tbg. Tbg now set at 6024', SN @ 5989', anchor @ 4994'. Ran 2½" x 1½" x 18' pump, 7 - 1½" sinker bars, 229 - ¾" rods, 1 - 6' x ¾" sub, 3 - 4' x ¾" subs, 1 - 2' x ¾" sub & 22' x 1½" polished rod. Hung well on. Well pumped up immediately. Pumped approx 50 BLW in 12 hrs.

BOLL WEEVIL FEDERAL #26-13 - Completion

8/10/83: Pumped approx. 110 BLW in 24 hrs.

8/11/83: Pumped 53 BO and approx. 50 BLW in 24 hrs.

8/12/83: No report.

BOLL WEEVIL FEDERAL #26-13 - Completion

8/13 -

8/15/83: Pumping - No volume report until tomorrow.

BOLL WEEVIL FEDERAL #26-13 - Completion

8/12/83: Pumped 73 BO and approx. 20 BLW in 24 hrs.

8/13/83: Pumped 55 BO and approx. 15 BLW in 24 hrs.

8/14/83: Pumped 50 BO and approx. 15 BLW in 24 hrs.

8/15/83: Pumped 36 BO and approx. 10 BLW in 24 hrs. FINAL REPORT.

NEWFIELD



Attachment G-1
4 of 10

DAILY WORKOVER REPORT

WELL NAME: Boll Weevil 26-13-8-16 Report Date: May 20, 2009 Day: 1
 Operation: Re-completion Rig: Western # 5

WELL STATUS

Surf Csg: 8 5/8' @ 282' Prod Csg: 5 1/2" @ 6172' WT: 15.5&14 # Csg PBTD: 6107'
 Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 6028' BP/Sand PBTD: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
Squeezed	4304-4310'	3/12			
	5032-5040'	3/24			
	5736-5746'	3/30			
	5994-5998'	3/12			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 19-May-09 SITP: 0 SICP: 1000
 MIRUSU. Open well w/ 1000 psi on casing. RU Hot Oilier & pump 70 bbls down casing (started @ 1700 psi @ 1/4 bpm, 10 bbls away was down to 700 psi @ 1/2 bpm). Finished 60 bbls @ 400 psi @ 1 bpm. Well flowing up tbg for 2 hours (20% oil). Pump 105 bbls water down casing @ 100°. Unseat pump. Flush rods w/ 40 bbls. Soft seat pump. Test tbg to 3000 psi. Fish rods. TOOH w/ rods. Lay down 107- 3/4" slick rods. Flush rods again w/ 25 bbls water. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 BW Starting oil rec to date: 0
 Fluid lost/recovered today: 25 BW Oil lost/recovered today: 0
 Ending fluid to be recovered: 25 BW Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

	KB @ 15'	1 1/4" X 22' polish rod	Western Rig	\$3,083
154	JTS 2-7/8" tbg 4959'	1-8',2-6' X 3/4" pony rods	Advantage Hot Oil	\$1,413
	TA (2.80")	30 - 3/4" guided rods	Miswaco Chemical	\$400
33	jts 2-7/8" tbg 5994'	184 - 3/4" plain rods	CDI Pump & TA Repair	\$1,850
	SN (1.10')	20 - 3/4" guided rods	Multi chem	\$400
	perf sub 3'	4 - 1 1/2" wt bars	Mtn West Sanitation	\$300
1	jt tbg 6027'	2 1/2" X 1 1/2" X 16' RHAC	Zubiate trucking rig	\$1,000
		Central hyd pump.	NPC trailer delivery	\$500
			NDSI wtr & trkg	\$900
			NPC Supervisor	\$300
			DAILY COST:	\$10,146
			TOTAL WELL COST:	\$10,146

Workover Supervisor: Ron Shuck

NEWFIELD



Attachment G-1
5 of 10

DAILY WORKOVER REPORT

WELL NAME: Boll Weevil 26-13-8-16 Report Date: May 21, 2009 Day: 2
 Operation: Re-completion Rig: Western # 5

WELL STATUS

Surf Csg: 8 5/8' @ 282' Prod Csg: 5 1/2" @ 6172' WT: 15.5&14 # Csg PBTD: 6107'
 Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 0' BP/Sand PBTD: 6107'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
Squeezed	<u>4304-4310'</u>	<u>3/12</u>	CP1 sds	<u>5994-5998'</u>	<u>3/12</u>
D1 sds	<u>5076-5082'</u>	<u>4/32</u>	CP2 sds	<u>6046-6060'</u>	<u>4/56</u>
D1 sds	<u>5090-5096'</u>	<u>4/24</u>			
DS1 sds	<u>5030-5040'</u>	<u>64 shots</u>			
LODC sds	<u>5736-5746'</u>	<u>3/30</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 20-May-09 SITP: 0 SICP: 50

Open well w/ 50 psi on casing. RU spool to Larkin head (5000#). RU Schafer BOP's. TA is loose. Pickup tbg & TIH to tag @ 5984'. TOO H w/ tbg. Lost 4 springs off of TA (was sheared). RU 4-3/4" blade bit & x-over sub. Pickup, tally & TIH w/ 2-7/8" N-80 frac string. Tag fill. RU pump, tanks & swivel. C/O to PBTD @ 6107'. TOO H w/ tbg. RU Perforators LLC WLT w/ packoff. RIH & perforate CP1 sds @ 6046-6060', D1 sds @ 5090-5096', 5076-5082', DS1 sds @ 5030-5040'. RD WLT. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 BW Starting oil rec to date: 0
 Fluid lost/recovered today: 25 BW Oil lost/recovered today: 0
 Ending fluid to be recovered: 25 BW Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

<u>KB @ 15'</u>	<u>1 1/4" X 22' polish rod</u>	<u>Western Rig</u>	<u>\$5,163</u>
<u>154 JTS 2-7/8" tbg 4959'</u>	<u>1-8',2-6' X 3/4" pony rods</u>	<u>Weatherford BOP's</u>	<u>\$300</u>
<u>TA (2.80")</u>	<u>30 - 3/4" guided rods</u>	<u>NDSI trucking tbg</u>	<u>\$600</u>
<u>33 jts 2-7/8" tbg 5994'</u>	<u>184 - 3/4" plain rods</u>	<u>NPC trkg LD trailer</u>	<u>\$300</u>
<u>SN (1.10')</u>	<u>20 - 3/4" guided rods</u>	<u>Washington Rubber</u>	<u>\$500</u>
<u>perf sub 3'</u>	<u>4 - 1 1/2" wt bars</u>	<u>Perforators LLC</u>	<u>\$4,862</u>
<u>1 jt tbg 6027'</u>	<u>2 1/2" X 1 1/2" X 16' RHAC</u>	<u>Advantage Hot Oil</u>	<u>\$500</u>
	<u>Central hyd pump.</u>	<u>NPC trailer delivery</u>	<u>\$500</u>
		<u>Nabors swivel</u>	<u>\$450</u>
		<u>NPC Supervisor</u>	<u>\$300</u>
		DAILY COST:	\$13,475
		TOTAL WELL COST:	\$23,621

Workover Supervisor: Ron Shuck

NEWFIELD



Attachment G-1
6 of 10

DAILY WORKOVER REPORT

WELL NAME: Boll Weevil 26-13-8-16 Report Date: May 22, 2009 Day: 3
 Operation: Re-completion Rig: Western # 5

WELL STATUS

Surf Csg: 8 5/8' @ 282' Prod Csg: 5 1/2" @ 6172' WT: 15.5&14 # Csg PBTD: 6107'
 Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 6014' BP/Sand PBTD: 6107'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
Squeezed	<u>4304-4310'</u>	<u>3/12</u>	CP1 sds	<u>5994-5998'</u>	<u>3/12</u>
DS1 sds	<u>5030-5040'</u>	<u>64 shots</u>	CP2 sds	<u>6046-6060'</u>	<u>4/56</u>
D1 sds	<u>5076-5082'</u>	<u>4/24</u>			
D1 sds	<u>5090-5096'</u>	<u>64 shots</u>			
LODC sds	<u>5736-5746'</u>	<u>3/30</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 21-May-09 SITP: 0 SICP: 50

Open well w/ 50 psi on casing. RU 5-1/2" "TS" RBP, Retrieving head, 4' x 2-3/8" pup joint, "HD" 5-1/2" packer. TIH w/ N 80 tbg to set RBP @ 5051' w/ pkr @ 4996'. Break down D1 sds w/ 4 bbls water @ 1450 psi & climbed to 2200 psi @ 1/2 bpm. ISIP was 2000. Release tools & reset RBP @ 5132' w/ pkr @ 5061' D1 sds taking water @ 700 psi & climbed to 1500 psi @ 1/2bpm for 4 bbls. Released tools & reset RBP @ 6100' w/ pkr @ 6004' CP1 sds broke down @ 1850 psi back to 1700 psi @ 1/2 bpm w/ 4 bbls. ISIP was 1600. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 25 BW Starting oil rec to date: 0
 Fluid lost/recovered today: 15 BW Oil lost/recovered today: 0
 Ending fluid to be recovered: 40 BW Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

<u>KB @ 15'</u>	<u>1 1/4" X 22' polish rod</u>	<u>Western Rig</u>	<u>\$3,469</u>
<u>154 JTS 2-7/8" tbg 4959'</u>	<u>1-8',2-6' X 3/4" pony rods</u>	<u>Weatherford BOP's</u>	<u>\$300</u>
<u>TA (2.80")</u>	<u>30 - 3/4" guided rods</u>	<u>Hot Oil Express</u>	<u>\$850</u>
<u>33 jts 2-7/8" tbg 5994'</u>	<u>184 - 3/4" plain rods</u>	<u>Weatherford Services</u>	<u>\$5,300</u>
<u>SN (1.10')</u>	<u>20 - 3/4" guided rods</u>	<u>NPC Supervisor</u>	<u>\$300</u>
<u>perf sub 3'</u>	<u>4 - 1 1/2" wt bars</u>		
<u>1 jt tbg 6027'</u>	<u>2 1/2" X 1 1/2" X 16' RHAC</u>		
	<u>Central hyd pump.</u>		

DAILY COST: \$10,219

TOTAL WELL COST: \$33,840

Workover Supervisor: Ron Shuck

NEWFIELD



Attachment G-1
7 of 10

DAILY WORKOVER REPORT

WELL NAME: Boil Weevil 26-13-8-16 Report Date: May 23, 2009 Day: 4a
 Operation: Re-completion Rig: Western # 5

WELL STATUS

Surf Csg: 8 5/8' @ 282' Prod Csg: 5 1/2" @ 6172' WT: 15.5&14 # Csg PBTD: 6107'
 Tbg: _____ Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 6014' BP/Sand PBTD: 6107'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
Squeezed	<u>4304-4310'</u>	<u>3/12</u>	CP1 sds	<u>5994-5998'</u>	<u>3/12</u>
DS1 sds	<u>5030-5040'</u>	<u>64 shots</u>	CP2 sds	<u>6046-6060'</u>	<u>4/56</u>
D1 sds	<u>5076-5082'</u>	<u>4/24</u>	_____	_____	_____
D1 sds	<u>5090-5096'</u>	<u>4/24</u>	_____	_____	_____
LODC sds	<u>5736-5746'</u>	<u>3/30</u>	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: 22-May-09 SITP: 0 SICP: 10
 Day4a.

Open well w/ 10 psi on casing. RU frac valve & set pkr @ 6014'. Pressure casing to 200 psi w/ 1/2 bbl & pressure gradually climbed to 699 psi during frac. RU BJ & perfs broke down @ 5337 psi back to 4415 psi w/ 4 bbls @ 3 bpm. ISIP was 3091 w/ .94FG. 1 minute was 2701. 4 min was 2599 psi. Frac CP2 sds down tbg w/ 24,999#'s of 20/40 sand in 284 bbls of Lightning 17 frac fluid. Pump 30 gals of Techna Hib chemical @ 4% by volume. Treated @ ave pressure of 4550 @ ave rate of 15 BPM w/ 6 ppg of sand. ISIP was 2158 w/ .79FG. 5 min was 2004 pi. 10 min was 1950 psi. 15 min was 1914. Flow well back. Well flowed for 1 hour & died w/ 150 bbls rec'd (2000#'s sand). Casing had 500 psi. Open pkr unloader valve. Circulate tbg clean. Release pkr. TIH w. tbg to tag 20' of new sand on RBP. Release RBP. TOOH w/ tbg. **See day4b.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 284 BW Starting oil rec to date: 0
 Fluid lost/recovered today: 150 BW Oil lost/recovered today: 0
 Ending fluid to be recovered: 134 BW Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: CP2 sds down tbg
1801 gals Techna Hib & to cross link
2599 gals of pad
2000 gals w/ 1-4 ppg of 20/40 sand
4121gals w/4-6 ppg of 20/40 snd
Flush w/ 1411 gals of slick water
 Max TP: 5136 Max Rate: 15.5 Total fluid pmpd: 284 bbls
 Avg TP: 4550 Avg Rate: 15.6 bpm Total Prop pmpd: 24,999#'s
 ISIP: 2158 5 min: _____ 10 min: _____ FG: .79
 Completion Supervisor: Ron Shuck

COSTS

Weatherford BOP's	\$300
NPC fuel gas	\$150
Iowa frac water	\$600
Iowa wtr disposal	\$750
BJ Services CP2 sds	\$17,734
NPC Supervisor	\$300
DAILY COST:	\$19,834
TOTAL WELL COST:	\$53,674

NEWFIELD



Attachment G-1
8 of 10

DAILY WORKOVER REPORT

WELL NAME: Boll Weevil 26-13-8-16 Report Date: May 23, 2009 Day: 4b
 Operation: Re-completion Rig: Western # 5

WELL STATUS

Surf Csg: 8 5/8' @ 282' Prod Csg: 5 1/2" @ 6172' WT: 15.5&14 # Csg PBTD: 6107'
 Tbg: _____ Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 4945' BP/Sand PBTD: 6107'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
Squeezed	<u>4304-4310'</u>	<u>3/12</u>	CP1 sds	<u>5994-5998'</u>	<u>3/12</u>
DS1 sds	<u>5030-5040</u>	<u>64 shots</u>	CP2 sds	<u>6046-6060'</u>	<u>4/56</u>
D1 sds	<u>5076-5082'</u>	<u>4/24</u>	_____	_____	_____
D1 sds	<u>5090-5096'</u>	<u>4/24</u>	_____	_____	_____
LODC sds	<u>5736-5746'</u>	<u>3/30</u>	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: 22-May-09 SITP: 0 SICP: 0
 Day4b. Set RBP @ 5132 . RU frac valve & set pkr @ 4970'. Pressure casing to 100 psi & held during frac. RU BJ & perfs taking water @ 1572 psi climbed to 3057 psi w/ 25 bbls @ 6.5 bpm. Pump 25 bbls w/ Techna Hib. ISIP was 2140 w/ .86FG. 15 minute was 1594. 30 min was 1361 psi. 45 min 1196 psi. 1 hours was 1060 psi. Frac D sds, stage #2 w/ 60,059#'s of 20/40 sand in 540 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 4784 @ ave rate of 15 BPM w/ 6 ppg of sand. ISIP was 2697 w/ .97FG. 5 min was 2348 pi. 10 min was 2187 psi. 15 min was 2099. Flow well back. Well flowed for 2 hour & died w/ 240 bbls rec'd (2000#'s sand). pressure casing to 100 psi. Open pkr unloader valve. Circulate tbg clean. Release pkr. TIH w/ tbg to tag 20' of new sand on RBP. Release RBP. TIH w/ tbg. Set RBP @ 6100'. TOOH w/ tbg to leave pkr hang @ 4945'. RU swab equipment. made 8 runs & recovered 88 bbls fluid. IFL was surface. FFL was 1500'. Last run showed no sand & no oil. Pump 40 bbls water down tubing. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 540 BW Starting oil rec to date: 0
 Fluid lost/recovered today: 288 BW Oil lost/recovered today: 0
 Ending fluid to be recovered: 252 BW Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: D1 & DS1 sds down tbg
1633 gals Techna Hib & to cross link
5901 gals of pad
3800 gals w/ 1-4 ppg of 20/40 sand
7700 gals w/4-6 ppg of 20/40 snd, 2508 gals w/ 6 ppg of 20/40 snd
Flush w/ 1171 gals of slick water
 Max TP: 5695 Max Rate: 15.5 Total fluid pmpd: 540 bbls
 Avg TP: 4784 Avg Rate: 15.6 bpm Total Prop pmpd: 60,059#'s
 ISIP: 2697 5 min: _____ 10 min: _____ FG: .97
 Completion Supervisor: Ron Shuck

COSTS

WWS rig	\$5,110
NPC fuel gas	\$150
Iowa frac water	\$800
Iowa wtr disposal	\$750
BJ Services D sds	\$16,976
DAILY COST:	\$23,786
TOTAL WELL COST:	\$77,460

NEWFIELD



Attachment G-1
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DAILY WORKOVER REPORT

WELL NAME: Boll Weevil 26-13-8-16 Report Date: May 27, 2009 Day: 5
 Operation: Re-completion Rig: Western # 5

WELL STATUS

Surf Csg: 8 5/8' @ 282' Prod Csg: 5 1/2" @ 6172' WT: 15.5&14 # Csg PBTD: 6107'
 Tbg: _____ Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 5974' BP/Sand PBTD: 6107'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
Squeezed	<u>4304-4310'</u>	<u>3/12</u>	CP1 sds	<u>5994-5998'</u>	<u>3/12</u>
DS1 sds	<u>5030-5040</u>	<u>64 shots</u>	CP2 sds	<u>6046-6060'</u>	<u>4/56</u>
D1 sds	<u>5076-5082'</u>	<u>4/24</u>			
D1 sds	<u>5090-5096'</u>	<u>4/24</u>			
LODC sds	<u>5736-5746'</u>	<u>3/30</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 26-May-09 SITP: 0 SICP: 125
 Open well w/ 125 psi on casing. TIH w/ TBG to tag RBP @ 6100' (no new sand). Circulate well. Release RBP. TOOH w/ tbg, laying work string down (flush tbg w/ 40 bbls on wy out). LD tools. RU Bull plug, 3 jts tbg, nipple, PBGA, 1 jt tbg, SN, 1 jt tbg, TA new CDI w/ 45,000# shear, 181 jts tbg (Flush tbg on way in hole). RD BOP's. Set TA @ 5806' w/ 18,000#'s tension @ w/ SN @ 5842' & EOT @ 5974'. Pickup & prime pump. TIH w/ 2-1/2" x 1-3/4" x 16' x 20' RHAC CDI pump w/ 177"SL, 6- 1/2" weight rods, 50- 3/4" guide rods, 77- 3/4" plain rods, 50- 7/8" guided rods, 2-1/2" x 26' polish rod. Changed out 10 jts tbg, 100- 7/8" rods, polish rod, GA, 2- 1-1/2" weight rods & SN. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 426 BW Starting oil rec to date: 0
 Fluid lost/recovered today: 0 BW Oil lost/recovered today: 0
 Ending fluid to be recovered: 426 BW Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

<u>KB @ 15'</u>	<u>1 1/2" X 22' polish rod</u>	<u>WWS rig</u>	<u>\$4,346</u>
<u>181 JTS 2-7/8" tbg 5791.95'</u>	<u>1-8', 2-6' X 7/8" pony rods</u>	<u>NPC parts</u>	<u>\$15,000</u>
<u>TA (2.80") 5806.95'</u>	<u>100 - 7/8" guided rods</u>	<u>Weatherford BOP's</u>	<u>\$300</u>
<u>1 jts 2-7/8" tbg</u>	<u>77 - 3/4" plain rods</u>	<u>CDI pump, TA, SN</u>	<u>\$1,500</u>
<u>SN (1.10') 5842.20'</u>	<u>50 - 3/4" guided rods</u>	<u>Zubiate Hot Oil</u>	<u>\$1,027</u>
<u>1 # jts tbg</u>	<u>6 - 1 1/2" wt bars</u>	<u>Weatherford Services</u>	<u>\$1,100</u>
<u>GA</u>	<u>2 1/2" X 1 3/4" X 16' X 20' RHAC</u>	<u>NDSI trucking tbg</u>	<u>\$400</u>
<u>2-7/8" nipple</u>	<u>CDI pump w/ 177"SL</u>	<u>Iowa disposal</u>	<u>\$1,500</u>
<u>3 # jts tbg</u>		<u>NPC Supervisor</u>	<u>\$300</u>
<u>EOT Bull Plug 5974.14'</u>			

DAILY COST: \$25,473

TOTAL WELL COST: \$102,933

Workover Supervisor: Ron Shuck

NEWFIELD



Attachment G-1
10 of 10

DAILY WORKOVER REPORT

WELL NAME: Boll Weevil 26-13-8-16 Report Date: May 28, 2009 Day: 6
 Operation: Re-completion Rig: Western # 5

WELL STATUS

Surf Csg: 8 5/8' @ 282' Prod Csg: 5 1/2" @ 6172' WT: 15.5&14 # Csg PBTD: 6107'
 Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 5974' BP/Sand PBTD: 6107'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
Squeezed	<u>4304-4310'</u>	<u>3/12</u>	CP1 sds	<u>5994-5998'</u>	<u>3/12</u>
DS1 sds	<u>5030-5040</u>	<u>64 shots</u>	CP2 sds	<u>6046-6060'</u>	<u>4/56</u>
D1 sds	<u>5076-5082'</u>	<u>4/24</u>			
D1 sds	<u>5090-5096'</u>	<u>4/24</u>			
LODC sds	<u>5736-5746'</u>	<u>3/30</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 27-May-09 SITP: 0 SICP: 125
 Open well w/ 125 psi on casing. Continue pickup 7/8" guided rods. 99- 7/8" guided rods (new), 2', 4', 8' x 7/8" pony rod, 1-1/2" x 26' polished rod. Space pump. Tes tbg & pump to 800 psi. RDMOSU. POP @ 10AM w/ 86"SL @ 5 spm.
Final Report.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 426 BW Starting oil rec to date: 0
 Fluid lost/recovered today: 0 BW Oil lost/recovered today: 0
 Ending fluid to be recovered: 426 BW Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

	KB @ 15'	1 1/2" X 22' polish rod	WWS rig	\$1,646
181	JTS 2-7/8" tbg 5791.95'	2', 4', 8' X 7/8" pony rods	Zubiate Hot Oil	\$600
	TA (2.80") 5806.95'	99 - 7/8" guided rods	NPC frac tks(2x8dys)	\$720
1	jts 2-7/8" tbg (32.45')	77 - 3/4" plain rods	NPC swab tk(2x8dys)	\$720
	SN (1.10') 5842.20'	50 - 3/4" guided rods	NPC frac string	\$2,684
1	# jts tbg (32.54')	6 - 1 1/2" wt bars	NPC frac valve	\$300
	GA (5.20')	2 1/2" X 1 3/4" X 16' X 20' RHAC	NPC Supervisor	\$300
	2-7/8" nipple (.65")	CDI pump w/ 177"SL		
3	# jts tbg (91.75')			
EOT	Bull Plug 5974.14'			

Workover Supervisor: Ron Shuck

DAILY COST: \$6,970
 TOTAL WELL COST: \$109,903

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4982'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 146' balance plug using 17 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Perforate 4 JSPF @ 347'
6. Plug #4 Circulate 99 sx Class "G" Cement 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus

The approximate cost to plug and abandon this well is \$59,344.

Spud Date: 6/8/83
 Put on Production: 8/1/83
 GL: 5532' KB: 5547'

Boll Weevil Federal #26-13-8-16

Initial Production: 50 BOPD,
 25 MCFPD, 0 BWPD

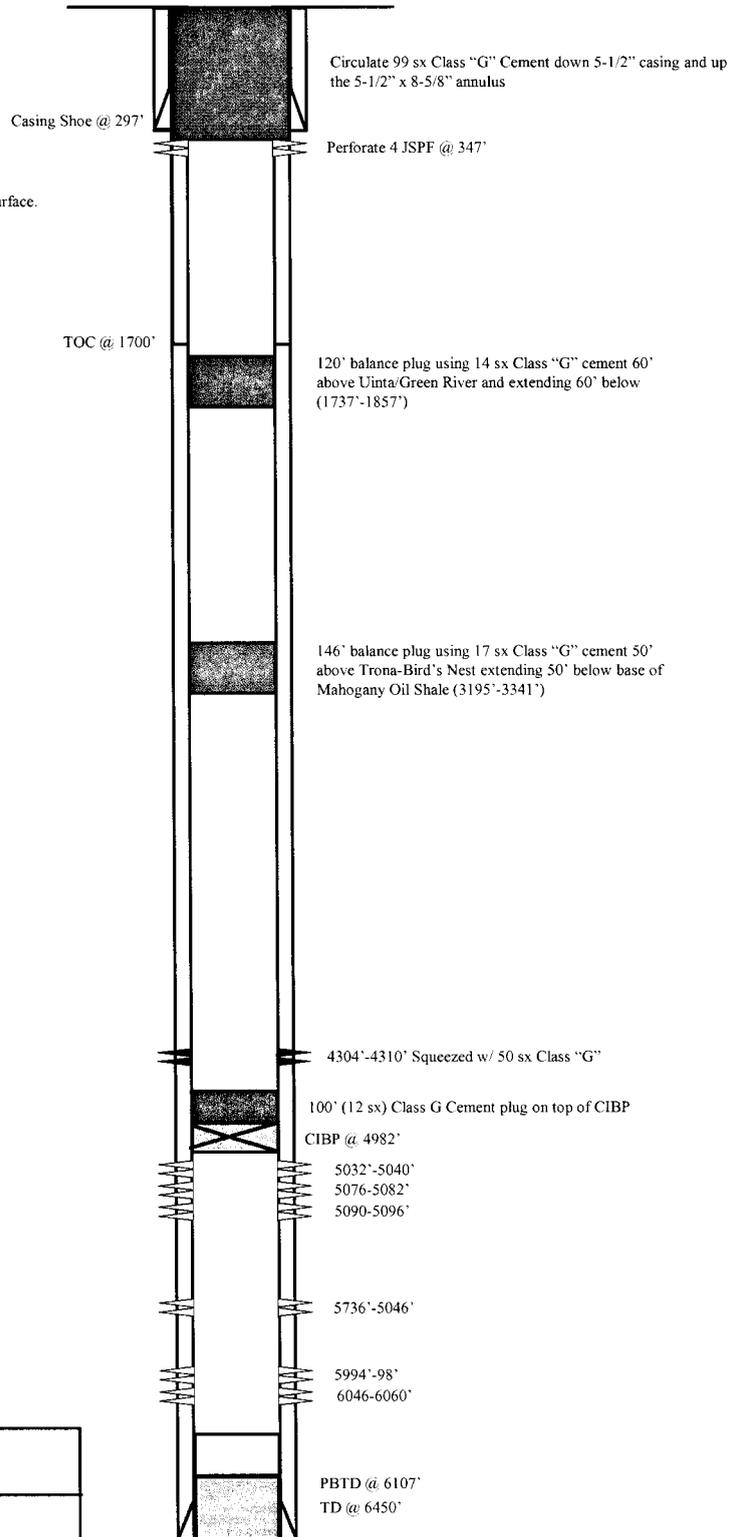
SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (282')
 DEPTH LANDED: 297' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 225 sxs Class "G" cmt, good cement to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5# & 14#
 LENGTH: 149 jts. (6175')
 DEPTH LANDED: 6172'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 220 sks BJ lite & 1000 sks Class "G"
 CEMENT TOP AT: 1700'

Proposed P & A
 Wellbore Diagram



NEWFIELD

Boll Weevil Federal #26-13-8-16
 1980' FSL & 660' FWL
 NW/SW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30770; Lease #U-34346

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

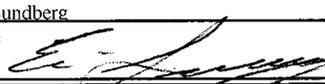
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-34346
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or HAWKEYE UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FSL 660 FWL NWSW Section 26 T8S R16E		8. Well Name and No. BOLL WEEVIL FED 26-13
		9. API Well No. 4301330770
		10. Field and Pool, or Exploratory Area MONUMENT BUTTE
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Eric Sundberg	Title Regulatory Analyst
Signature 	Date 08/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-355

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 24, 26, 27, 34, 35, 36; TOWNSHIP 8 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells:

Hawkeye Unit:

Boll Weevil 26-13-8-16 well located in NW/4 SW/4, Section 26, Township 8 South, Range 16 East
Monument Butte Federal NE 14-26-8-16 well located in SE/4 SW/4, Section 26, Township 8 South, Range 16 East

Monument Butte Unit:

Monument Butte Federal 2-34-8-16 well located in NW/4 NE/4, Section 34, Township 8 South, Range 16 East
Monument Federal 10-34-8-16 well located in NW/4 SE/4, Section 34, Township 8 South, Range 16 East
Monument Butte Federal 16-34-8-16 well located in SE/4 SE/4, Section 34, Township 8 South, Range 16 East
Federal 1-35-8-16 well located in SE/4 SE/4, Section 35, Township 8 South, Range 16 East
Monument Federal 2A-35-8-16 well located in NW/4 NE/4, Section 35, Township 8 South, Range 16 East
Monument Butte State 4-36-8-16 well located in NW/4 NW/4, Section 36, Township 8 South, Range 16 East

Monument Butte NE Unit:

Monument Butte Federal NE 16-24-8-16 well located in SE/4 SE/4, Section 24, Township 8 South, Range 16 East
Monument Butte Federal 16-26-8-16 well located in SE/4 SE/4, Section 26, Township 8 South, Range 16 East

Travis Unit:

Monument Butte Federal 16-27-8-16 well located in SE/4 SE/4, Section 27, Township 8 South, Range 16 East
Monument Butte Federal 6-34-8-16 well located in SE/4 NW/4, Section 34, Township 8 South, Range 16 East

Wells Draw Unit:

Federal 13-34-B-8-16 well located in NW/4 SW/4, Section 34, Township 8 South, Range 16 East
Wells Draw 14A-34-8-16 well located in SE/4 SW/4, Section 34, Township 8 South, Range 16 East

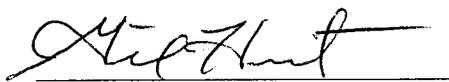
Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of September, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Production Company

BOLL WEEVIL 26-13-8-16, MONUMENT BUTTE FEDERAL NE 14-26-8-16, MONUMENT BUTTE FEDERAL 2-34-8-16, MONUMENT FEDERAL 10-34-8-16, MONUMENT BUTTE FEDERAL 16-34-8-16, FEDERAL 1-35-8-16, MONUMENT FEDERAL 2A-35-8-16, MONUMENT BUTTE STATE 4-36-8-16, MONUMENT BUTTE FEDERAL NE 16-24-8-16, MONUMENT BUTTE FEDERAL 16-26-8-16, MONUMENT BUTTE FEDERAL 16-27-8-16, MONUMENT BUTTE FEDERAL 6-34-8-16, FEDERAL 13-34-B-8-16, WELLS DRAW 14A-34-8-16

Cause No. UIC-355

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via Email ubs@ubstandard.com

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145
via Email naclegal@mediaoneutah.com

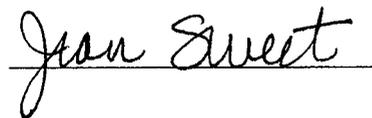
Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Michael Hyde
Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Newfield Production Company
Rt 3 Box 3630
Myton UT 84052

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818



Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC 355

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "'Jean Sweet'" <jsweet@utah.gov>
Date: 9/29/2009 1:34 PM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC 355

Ad #502572 is scheduled to run October 2 and the total charge is \$215.00. Please check the ad in the paper.

Thank you,

Lynn Valdez
MediaOne of Utah,
a Newspaper Agency Company
4770 South 5600 West
West Valley City, Utah 84118
Ph.: 801-237-2720
Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Tuesday, September 29, 2009 10:01 AM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 355

To whom it may concern:

Attached is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov .

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 28, 2009

VIA E-MAIL: naclegal@mediaoneutah.com

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 355

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

MLR/js
Enclosure
N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Notice of Agency Action



From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 10/1/2009 4:56 PM
Subject: Legal

Jean,
The legal Notice of Agency Action - Newfield Production 20090928 will
run on October 6, 2009.
Thank you,

--

Bonnie Parrish
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
(435) 722-5131
(435) 722-4140 Fax
bonnie@ubstandard.com



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 28, 2009

VIA E-MAIL ubs@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 355

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

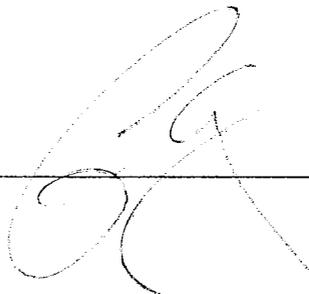
MLR/js
Enclosure
N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Notice of Agency Action



AFFIDAVIT OF PUBLICATION

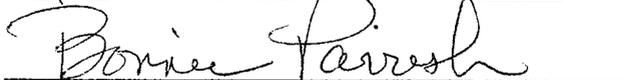
County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 6 day of OCTOBER, 2009, and that the last publication of such notice was in the issue of such newspaper dated the 6 day of OCTOBER, 2009.

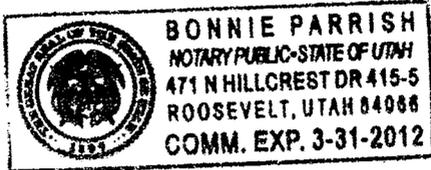


Publisher

Subscribed and sworn to before me this
7 day of OCTOBER, 2009



Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-355

BEFORE THE DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 24, 26, 27, 34, 35, 36; TOWNSHIP 8 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells:

Hawkeye Unit:

Boll Weevil 26-13-8-16 well located in NW/4 SW/4, Section 26, Township 8 South, Range 16 East

Monument Butte Federal NE 14-26-8-16 well located in SE/4 SW/4, Section 26, Township 8 South, Range 16 East

Monument Butte Unit:

Monument Butte Federal 2-34-8-16 well located in NW/4 NE/4, Section 34, Township 8 South, Range 16 East

Monument Federal 10-34-8-16 well located in NW/4 SE/4, Section 34, Township 8 South, Range 16 East

Monument Butte Federal 16-34-8-16 well

Notice is hereby given that Uintah School District will be holding its annual Impact Aid Meeting on October 13, 2009 at the Eagle View Elementary School from 5:30 to 6:30 p.m. The Ute Indian Tribe and parents of children

Monument Butte Federal 6-34-8-16 well located in SE/4 NW/4, Section 34, Township 8 South, Range 16 East

Wells Draw Unit: Federal 13-34-B-8-16 well located in NW/4 SW/4, Section 34, Township 8 South, Range 16 East

Wells Draw 14A-34-8-16 well located in SE/4 SW/4, Section 34, Township 8 South, Range 16 East

Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

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Dated this 28th day of September, 2009.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/
Gil Hunt
Associate Director
Published in the Uintah Basin Standard October 6, 2009.

LEGAL NOTICE

EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Monument Butte Unit:

Monument Butte Federal 2-34-8-16 well located in NW/4 NE/4, Section 34, Township 8 South, Range 16 East

Monument Federal 10-34-8-16 well located in NW/4 SE/4, Section 34, Township 8 South, Range 16 East

Monument Butte Federal 16-34-8-16 well located in SE/4 SE/4, Section 34, Township 8 South, Range 16 East

Federal 1-35-8-16 well located in SE/4 SE/4, Section 35, Township 8 South, Range 16 East

Monument Federal 2A-35-8-16 well located in NW/4 NE/4, Section 35, Township 8 South, Range 16 East

Monument Butte State 4-36-8-16 well located in NW/4 NW/4, Section 36, Township 8 South, Range 16 East

Monument Butte NE Unit:

Monument Butte Federal NE 16-24-8-16 well located in SE/4 SE/4, Section 24, Township 8 South, Range 16 East

Monument Butte Federal 16-26-8-16 well located in SE/4 SE/4, Section 26, Township 8 South, Range 16 East

Travis Unit:

Monument Butte Federal 16-27-8-16 well located in SE/4 SE/4, Section 27, Township 8 South, Range 16 East

Continued on next page

4770 S. 5600 W.
 P.O. BOX 704005
 WEST VALLEY CITY, UTAH 84170
 FED.TAX I.D.# 87-0217663

CUSTOMER'S COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	10/5/2009

RECEIVED
 OCT 13 2009

DIV. OF OIL, GAS & MINING

BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 STATE OF UTAH
 NOTICE OF AGENCY ACTION
 CAUSE NO: UIC-355

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 24, 26, 27, 34, 35, 36; TOWNSHIP 8 SOUTH, RANGE 16 EAST, DUCHESE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells:

- Hawkeye Unit:
- Bell Weevil: 26-13-8-16 well located in NW/4 SW/4, Section 26, Township 8 South, Range 16 East
- Monument Butte Federal NE 14-26-8-16 well located in SE/4 SW/4, Section 26, Township 8 South, Range 16 East
- Monument Butte Unit:
- Monument Butte Federal 2-34-8-16 well located in NW/4 NE/4, Section 34, Township 8 South, Range 16 East
- Monument Federal 10-34-8-16 well located in NW/4 SE/4, Section 34, Township 8 South, Range 16 East
- Monument Butte Federal 16-34-8-16 well located in SE/4 SE/4, Section 34, Township 8 South, Range 16 East
- Federal 1-35-8-16 well located in SE/4 SE/4, Section 35, Township 8 South, Range 16 East
- Monument Federal 2A-35-8-16 well located in NW/4 NE/4, Section 35, Township 8 South, Range 16 East
- Monument Butte State 4-36-8-16 well located in NW/4 NW/4, Section 36, Township 8 South, Range 16 East
- Monument Butte NE Unit:
- Monument Butte Federal NE 16-24-8-16 well located in SE/4 SE/4, Section 24, Township 8 South, Range 16 East
- Monument Butte Federal 16-26-8-16 well located in SE/4 SE/4, Section 26, Township 8 South, Range 16 East
- Travis Unit:
- Monument Butte Federal 16-27-8-16 well located in SE/4 SE/4, Section 27, Township 8 South, Range 16 East
- Monument Butte Federal 6-34-8-16 well located in SE/4 NW/4, Section 34, Township 8 South, Range 16 East
- Wells Draw Unit:
- Federal 13-34-8-16 well located in NW/4 SW/4, Section 34, Township 8 South, Range 16 East
- Wells Draw 14A-34-8-16 well located in SE/4 SW/4, Section 34, Township 8 South, Range 16 East

Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

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Dated this 28th day of September, 2009.

STATE OF UTAH
 DIVISION OF OIL, GAS & MINING
 /s/ Gil Hunt
 Gil Hunt
 Associate Director

502572

UPAXLP

AFFIDAVIT OF PUBLICATION

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMB
8015385340	0000502572 /
SCHEDULE	
Start 10/02/2009	End 10/02/2009
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINI	
SIZE	
84 Lines	2.00 COLUMN
TIMES	RATE
2	
MISC. CHARGES	AD CHARGES
TOTAL COST	
215.00	

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINI FOR DIV OF OIL-GAS & MINING. WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON Start 10/02/2009 End 10/02/2009

SIGNATURE Senny Gray

DATE 10/5/2009

Notary Public
 ELIZABETH G. CORDOVA
 8482 West 4200 South
 West Valley City, Utah 84120
 My Commission Expires
 January 18, 2010
 State of Utah

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT

[Handwritten Signature]

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Boll Weevil Federal 26-13-8-16

Location: 26/8S/16E **API:** 43-013-30770

Ownership Issues: The proposed well is located on BLM land. The well is located in the Hawkeye Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Hawkeye Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 297 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,172 feet. A cement bond log demonstrates adequate bond in this well up to 3,002 feet. A 2 7/8 inch tubing with a packer will be set at 4,982. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells and 5 injection wells in the area of review. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 300 feet. Injection shall be limited to the interval between 4,249 feet and 6,370 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 26-13-8-16 well is 0.85 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,067 psig. The requested maximum pressure is 2,067 psig. We intend to permit this well at a maximum pressure of 2,000 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any groundwater present should be adequately protected.

Boll Weevil Federal 26-13-8-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Hawkeye Unit on May 23, 1997. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 10/27/2009



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 28, 2009

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Hawkeye Unit Well: Boll Weevil 26-13-8-16, Section 26, Township 8 South, Range 16 East, SLBM, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

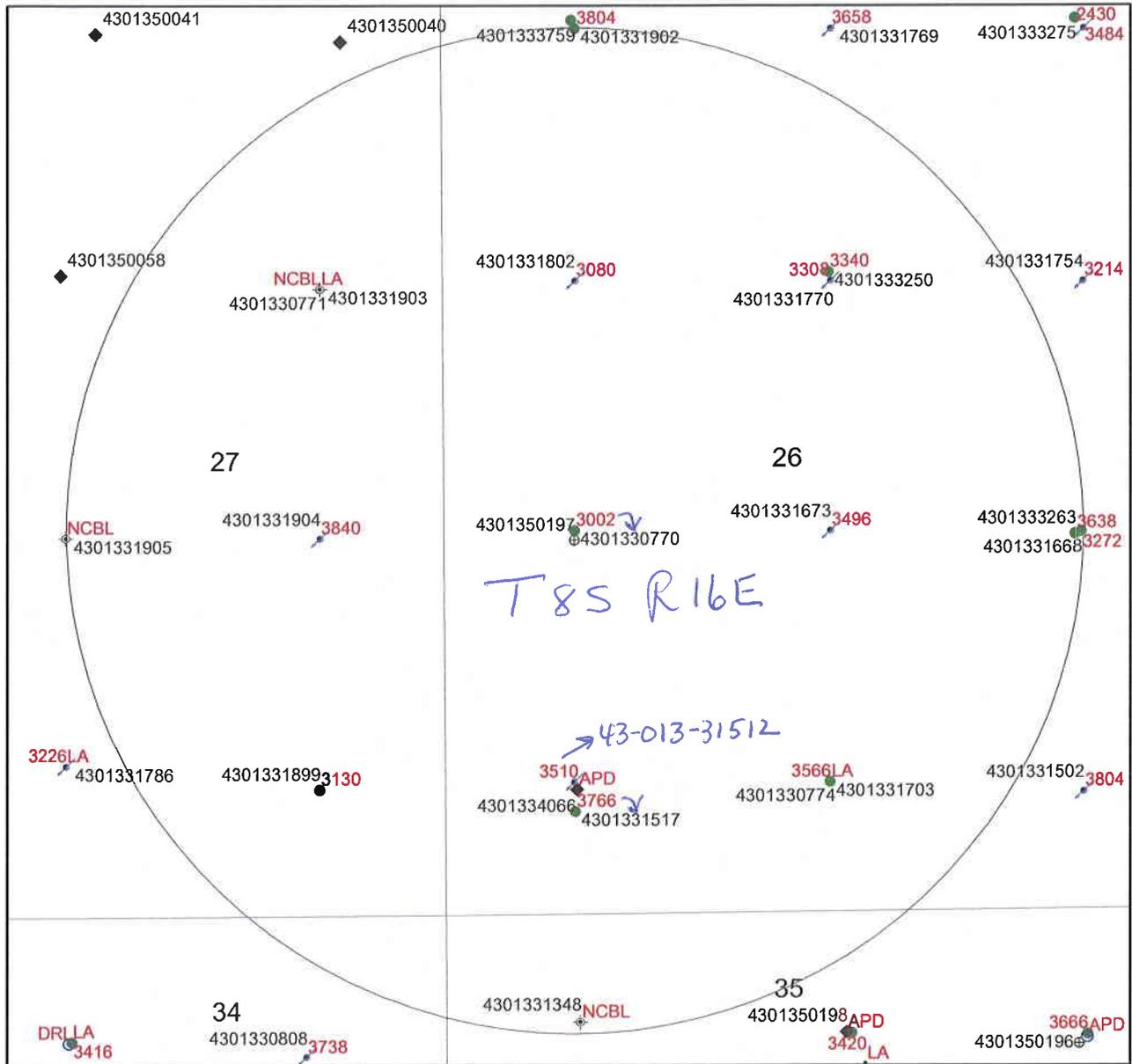
Gil Hunt
Associate Director

GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





BOLL WEEVIL FEDERAL 26-13-8-16

API #43-013-30770
UIC-355.14

Legend

OGM Database View Events

✕ <all other values>

Status

- ◆ APD - Approved Permit
- ⊙ DRL - Spudded (Drilling Commenced)
- ⚡ GIW - Gas Injection
- ⚡ GS - Gas Storage
- ⊖ LA - Location Abandoned
- ⊕ LOC - New Location
- ⚠ OPS - Operation Suspended
- ⊖ PA - Plugged Abandoned

- ⚡ PGW - Producing Gas Well
- POW - Producing Oil Well
- ⊙ RET - Returned APD
- ⚡ SGW - Shut-in Gas Well
- ⊖ SOW - Shut-in Oil Well
- ⊖ TA - Temp. Abandoned
- TW - Test Well
- ⚡ WDW - Water Disposal
- ⚡ WIW - Water Injection Well
- WSW - Water Supply Well

1870calc = approx cement top calculated from well completion report



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34346
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BOLL WEEVIL FED 26-13
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013307700000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 26 Township: 08.0S Range: 16.0E Meridian: S
COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/19/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 09/17/2013. On 09/18/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/19/2013 the casing was pressured up to 1480 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining

Date: September 25, 2013

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/24/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 9/19/2013 Time 9:30 am pm

Test Conducted by: Kim Giles

Others Present: _____

Conversion

Well: <u>Bell weevil Fed 26-13-8-16 CT8</u>	Field: <u>Monument Butte</u>
Well Location: <u>NW/SE Sec. 26, T8S, R16E</u> <u>Duchesne County Utah</u>	API No: <u>43-013-30770</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1480</u>	psig
5	<u>1480</u>	psig
10	<u>1480</u>	psig
15	<u>1480</u>	psig
20	<u>1480</u>	psig
25	<u>1480</u>	psig
30 min	<u>1480</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

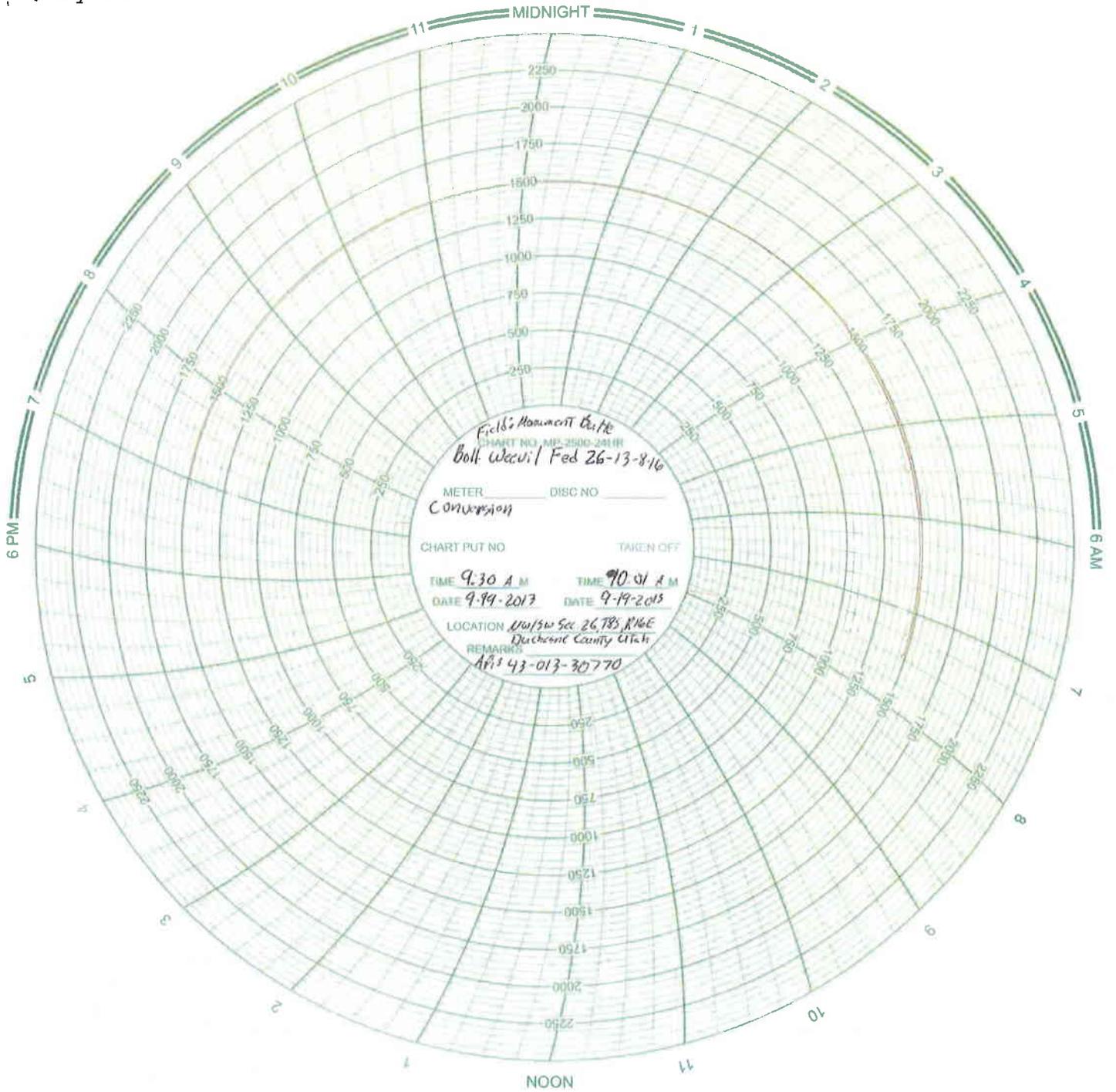
Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Kim Giles

Sundry Number: 42879 API Well Number: 43013307700000



Daily Activity Report

Format For Sundry

BOLL WEEVIL 26-13-8-16

7/1/2013 To 11/30/2013

9/20/2013 Day: 1

Conversion

NC #1 on 9/20/2013 - MIRUSU, LD Rods, NU BOP, Tagged Fill, POOH w/ pro BHA, MU Bailer - 5:30AM to 6:00AM c/travl: OWU, BO Larkin WH, Cleaned & applied liquid O-ring to threads, Cleaned bowl slips and rubber gaskets, RU H/Oiler to csg, Pressured up to 1500psi, Top of slips were leaking @ 10psi per min, Released PKR, BO Larkin, MU 5000# B-1 Adaptor WH, Set PKR CE @ 4265', MU 3K Injection Tree #138608, 9BW to fill, NU Injection Tree, PT csg to 1555psi, Observ pressure, 10psi loss in 30min, NO PRESSURE LOSS in 60min, GOOD TEST!!, Steamed on NC1, RDMOSU.....FINAL RIG REPORT.....READY FOR MIT!! - Moved from 22-32-8-16: MIRUSU, RDPU, H/Oiler pmped 70BW down csg, US rod pmp, Stripped & LD polished rod, Flushed tbg w/ 40BW, Soft seat pmp, 1BW to fill, NO PT on tbg, LD rod string: 2', 8' x 7/8" Ponies, 99- 7/8" 4per, 77- 3/4" slick, 50- 3/4" 4per, 6- 1 1/2" sinker bars, LD & inspect rod pmp (Wore pull rod, screen scaled off), XO for rods, ND Larkin WH, NU Weatherford BOP, RU workfloor, Release TAC, PU 3- jts tagged fill 6034' (sand covering bttom perf CP2), Flushed tbg w/ 30BW, POOH & LD production BHA, MU & RIH w/ Slaugh Bailer Assa, TIH w/ 80- jts, SWIFN...7:00PM to 7:30PM c/ travl - Moved from 22-32-8-16: MIRUSU, RDPU, H/Oiler pmped 70BW down csg, US rod pmp, Stripped & LD polished rod, Flushed tbg w/ 40BW, Soft seat pmp, 1BW to fill, NO PT on tbg, LD rod string: 2', 8' x 7/8" Ponies, 99- 7/8" 4per, 77- 3/4" slick, 50- 3/4" 4per, 6- 1 1/2" sinker bars, LD & inspect rod pmp (Wore pull rod, screen scaled off), XO for rods, ND Larkin WH, NU Weatherford BOP, RU workfloor, Release TAC, PU 3- jts tagged fill 6034' (sand covering bttom perf CP2), Flushed tbg w/ 30BW, POOH & LD production BHA, MU & RIH w/ Slaugh Bailer Assa, TIH w/ 80- jts, SWIFN...7:00PM to 7:30PM c/ travl - 5:30AM to 6:00AM c/travl: OWU, BO Larkin WH, Cleaned & applied liquid O-ring to threads, Cleaned bowl slips and rubber gaskets, RU H/Oiler to csg, Pressured up to 1500psi, Top of slips were leaking @ 10psi per min, Released PKR, BO Larkin, MU 5000# B-1 Adaptor WH, Set PKR CE @ 4265', MU 3K Injection Tree #138608, 9BW to fill, NU Injection Tree, PT csg to 1555psi, Observ pressure, 10psi loss in 30min, NO PRESSURE LOSS in 60min, GOOD TEST!!, Steamed on NC1, RDMOSU.....FINAL RIG REPORT.....READY FOR MIT!! - 5:30AM to 6:00AM c/travl: OWU, BO Larkin WH, Cleaned & applied liquid O-ring to threads, Cleaned bowl slips and rubber gaskets, RU H/Oiler to csg, Pressured up to 1500psi, Top of slips were leaking @ 10psi per min, Released PKR, BO Larkin, MU 5000# B-1 Adaptor WH, Set PKR CE @ 4265', MU 3K Injection Tree #138608, 9BW to fill, NU Injection Tree, PT csg to 1555psi, Observ pressure, 10psi loss in 30min, NO PRESSURE LOSS in 60min, GOOD TEST!!, Steamed on NC1, RDMOSU.....FINAL RIG REPORT.....READY FOR MIT!! - 5:30AM to 6:00AM c/travl: OWU, BO Larkin WH, Cleaned & applied liquid O-ring to threads, Cleaned bowl slips and rubber gaskets, RU H/Oiler to csg, Pressured up to 1500psi, Top of slips were leaking @ 10psi per min, Released PKR, BO Larkin, MU 5000# B-1 Adaptor WH, Set PKR CE @ 4265', MU 3K Injection Tree #138608, 9BW to fill, NU Injection Tree, PT csg to 1555psi, Observ pressure, 10psi loss in 30min, NO PRESSURE LOSS in 60min, GOOD TEST!!, Steamed on NC1, RDMOSU.....FINAL RIG REPORT.....READY FOR MIT!! - 5:30AM to 6:00AM c/travl: SITP 75psi SICP 150psi, OWU, TIH w/ 53- jts, Flushed tbg w/ 40BW, RU & RIH w/ sandline to seat stnd valv, MU isolation T, 5BW to fill tbg, Not able to pressure up tbg, POOH w/ tbg, located hole in jt # 128, XO jt, TIH testing tbg, Seated stnd valv, MU isolation T, PT tbg to 3000psi, NO pressure loss in 60min, GOOD TEST!, Retrieved stnd valv, RD workfloor, ND BOP, RU H/Oiler to csg circulated well w/ 70BW & PKR fluids, Set PKR CE @ 4265.11', NU Larkin WH, Hole remaining full, Pressured up csg to 1500psi, Noticed lower section of WH leaking, SWIFN...6:00PM to 6:30PM c/travl - 5:30AM to 6:00AM c/travl: SITP 75psi SICP 150psi, OWU, TIH w/ 53- jts, Flushed tbg w/ 40BW, RU & RIH w/ sandline to seat stnd valv, MU isolation T, 5BW to fill tbg, Not able to pressure up tbg, POOH w/ tbg, located hole in jt # 128, XO jt, TIH testing tbg, Seated stnd valv, MU isolation T, PT tbg to 3000psi, NO pressure loss in 60min, GOOD TEST!, Retrieved

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Daily Cost: \$0

Cumulative Cost: \$9,648

9/23/2013 Day: 5

Conversion

Rigless on 9/23/2013 - Conduct initial MIT - On 09/18/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/19/2013 the casing was pressured up to 1480 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 09/18/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/19/2013 the casing was pressured up to 1480 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

Finalized

Daily Cost: \$0

Cumulative Cost: \$65,922

Pertinent Files: Go to File List

Spud Date: 6/8/83
 Put on Production: 8/1/83
 GL: 5532' KB: 5547'

Boll Weevil Federal 26-13-8-16

Initial Production: 50 BOPD,
 25 MCFPD, 0 BWPD

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE: J-55
 WEIGHT 24#
 LENGTH: 7 jts (282')
 DEPTH LANDED 297' KB
 HOLE SIZE 12-1/4"
 CEMENT DATA 225 sxs Class "G" cmt, good cement to surface

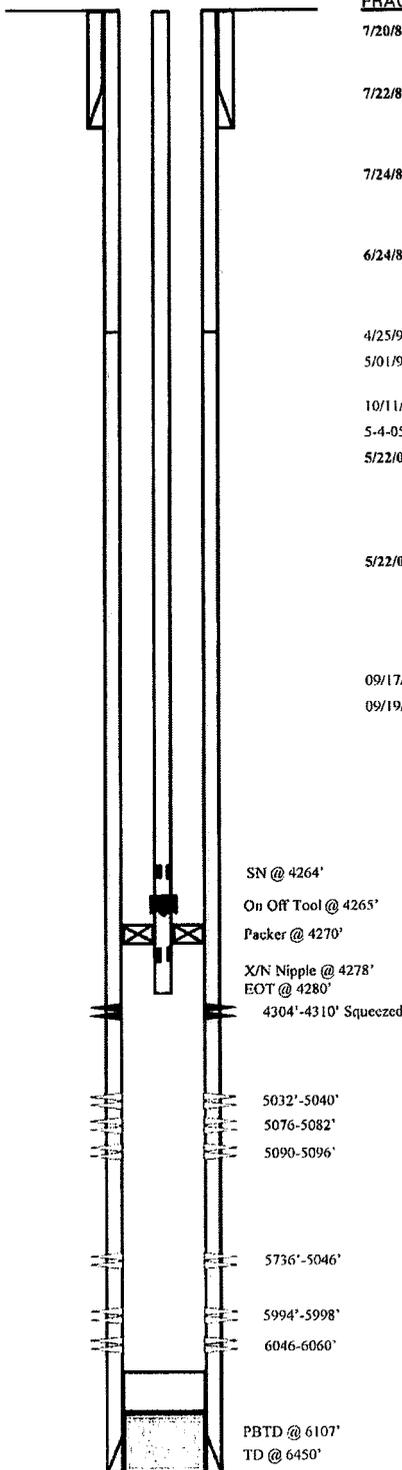
PRODUCTION CASING

CSG SIZE 5-1/2"
 GRADE: J-55
 WEIGHT: 15 5# & 14#
 LENGTH: 149 jts (6175')
 DEPTH LANDED: 6172'
 HOLE SIZE 7-7/8"
 CEMENT DATA: 220 sks BJ lite & 1000 sks Class "G"
 CEMENT TOP AT 1700'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 NO OF JOINTS 133 jts (4248 9')
 SEATING NIPPLE 2-7/8" (1 10')
 SN LANDED AT 4263 9' KB
 ON/OFF TOOL AT 4265'
 SEAL NIPPLE AT 4266 5
 ARROW #1 PACKER CE AT 4270 1'
 XO 2-3/8 x 2-7/8 J-55 AT 4273 8'
 TBG PUP 2-3/8 J-55 AT: 4274 3'
 X/N NIPPLE AT: 4278 3'
 TOTAL STRING LENGTH: EOT @ 4279 94'

Injection Wellbore
 Diagram



FRAC JOB

7/20/83 5994'-5998' **Frac CP-1 sand as follows:**
 23,500 gal H2O, 30,000# 20/40 sd ISIP-2180,
 5-min 2080, 10-min 2020, 15-min 2000

7/22/83 5736'-5746' **Frac LODC sand as follows:**
 28,000 gal H2O, 54,000# of 20/40 sand
 Screened Out ISIP-3400, 5-min 2400, 10-min
 2250, 15-min 2150

7/24/83 5032'-5040' **Frac D sand as follows:**
 20,000 gal H2O, 50,000# 20/40 sand ISIP-
 2100, 5-min 1900, 10-min 1820, 15-min 1800,
 SI 9 hrs

6/24/86 4304'-4310' **Frac ? sand as follows:**
 10,000 gal gelled H2O, 21,000# of 20/40
 sand ISIP-1800, 5-min 1700, 10-min 1630,
 15-min 1620

4/25/95 **Re-acidize CP1, LODC, D zones**

5/01/95 4304'-4310' **Squeeze perms 4304'-4310' w/ 50 sx Class "G"
 cement**

10/11/96 **Pump change Update rod and tubing details**

5-4-05 **Pump change Update rod and tubing details**

5/22/09 6046-6060' **Frac CP2 sds as follows: 24,999# 20/40
 sand in 284 bbls of Lightning 17 frac fluid
 Treated @ ave pressure of 4550 @ ave rate of
 15 BPM w/ 6 ppg of sand ISIP was 2158 w/
 79FG 5 min was 2004 pi 10 min was 1950psi**

5/22/09 5076-5096' **Frac D sds as follows: 60,059# of 20/40 sand
 in 540 bbls of Lightning 17 frac fluid Treated @
 ave pressure of 4784 @ ave rate of 15 BPM w/ 6
 ppg of sand ISIP was 2697 w/ 97FG 5 min
 was 2348 pi 10 min was 2187 psi 15 min was
 2099**

09/17/13 **Convert to Injection Well**

09/19/13 **Conversion MIT Finalized - update tbg detail**

PERFORATION RECORD

Date	Depth Range	Number of JSPF	Number of Holes
7/20/83	5994'-5998'	3 JSPF	12 holes
7/22/83	5736'-5746'	3 JSPF	30 holes
7/24/83	5032'-5040'	3 JSPF	24 holes
6/23/86	4304'-4310'	2 JSPF	12 holes
5/27/09	5030-5040'	64 shots	
5/27/09	5076-5082'	4 JSPF	24 holes
5/27/09	5090-5096'	4 JSPF	24 holes
5/27/09	6046-6060'	4 JSPF	56 holes



NEWFIELD

Boll Weevil Federal 26-13-8-16
 1980' FSL & 660' FWL
 NW/SW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30770; Lease #U-34346



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

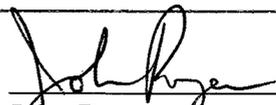
Cause No. UIC-355

Operator: Newfield Production Company
Well: Boll Weevil 26-13-8-16
Location: Section 26, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-30770
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on October 28, 2009.
2. Maximum Allowable Injection Pressure: 2,000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,249' – 6,370')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____


John Rogers
Associate Director

9-26-2013
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34346
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SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		
1. TYPE OF WELL Oil Well	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	8. WELL NAME and NUMBER: BOLL WEEVIL FED 26-13	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. API NUMBER: 43013307700000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 26 Township: 08.0S Range: 16.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/4/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 12:00 PM on 10/04/2013.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 October 30, 2013**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/7/2013	