

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

May 10, 1983

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

CONFIDENTIAL

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the 1-24B2 well, located in Section 4, T2S-R2W, Duchesne County, Utah.
2. Triplicate copies of survey plat
3. Triplicate copies of Right-of-Way and Use Boundary map
4. Triplicate copies of well layout plat
5. Triplicate copies of BOP drawing

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,

D. T. Hansen

D. T. Hansen

RECEIVED

MAY 13 1983

DTH/ms
Enclosures

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
Free

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name
Hall

8. Farm or Lease Name

1-24B2

9. Well No.

10. Field and Pool, or Wildcat

UNDOCUMENTED

Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 24, T2S-R2W, USM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

3. Address of Operator

Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

2428' FWL 1757' FNL

At proposed prod. zone

SEE NUTS

14. Distance in miles and direction from nearest town or post office*

4 miles west from Roosevelt, Utah

12. County or Parrish

Duchesne

13. State

Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

160

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

13,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5175 GR

22. Approx. date work will start*

May 20, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	2500'	To surface
8 3/4"	7"	26#	9400'	As necessary
Liner 6 1/8"	5"	18#	13,000	As necessary

Utex controls the land within a 660' radius of the wellbore

CONFIDENTIAL

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: *5-17-83*
BY: *Baron Stued*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *W. T. Hansen*

Title *Executive Secretary*

Date *5/9/83*

(This space for Federal or State office use)

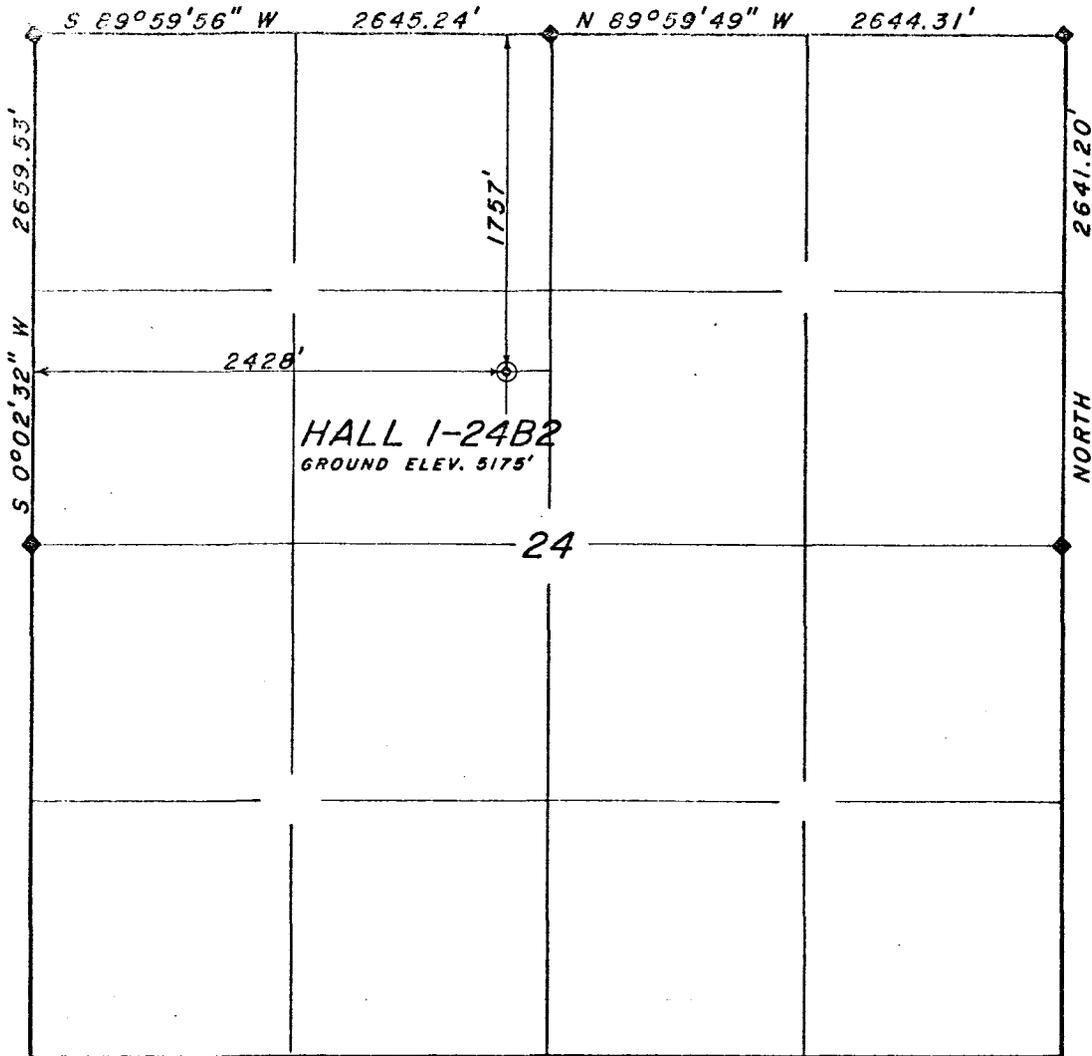
Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

**UTEX OIL COMPANY
WELL LOCATION PLAT
HALL 1-24B2**

LOCATED IN THE NE $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 24, T2S, R2W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ FOUND CORNERS USED FOR THIS SURVEY.
- THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

6 April '83

79-121-036

ACCESS ROAD SURVEY
FOR
UTEX OIL COMPANY
ON
HALL 1-24B2

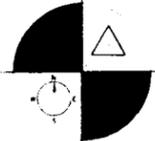
RIGHT-OF-WAY DESCRIPTION

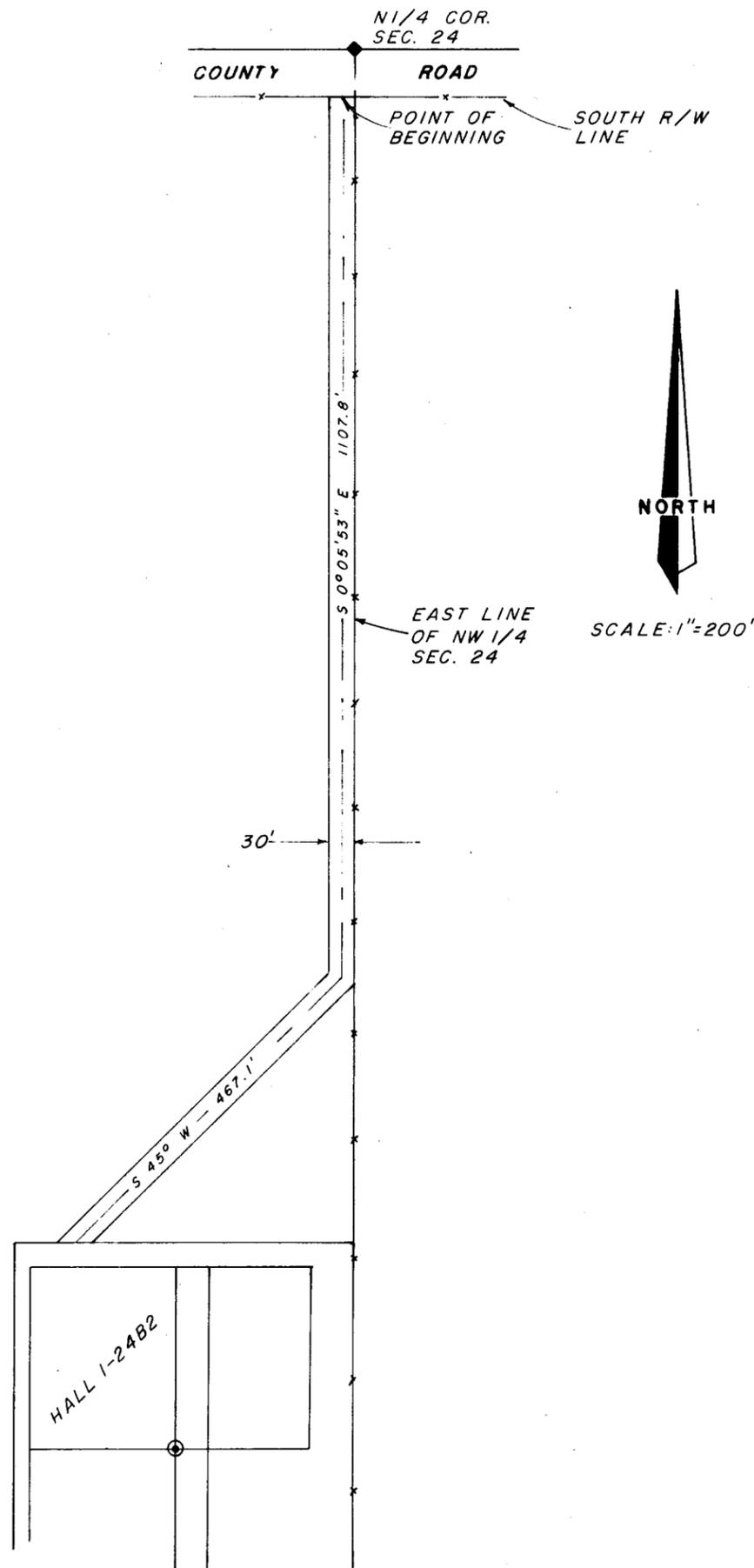
A thirty feet (30') wide right-of-way over part of the NW $\frac{1}{4}$ of Section 24, Township 2 South, Range 2 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows: Beginning at a point on the South right-of-way line of a County Road, said point being West 15 feet and South 59 feet from the North Quarter Corner of said Section; Thence South 0°05'53" East 1107.8 feet along said centerline parallel with and 15 feet from the East line of said NW $\frac{1}{4}$; Thence South 45° West 467.1 feet to the North line of the UTEX OIL COMPANY Hall 1-24B2 location, containing 1.08 acres.

SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the parcel shown on this plat and that this plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3317 (Utah)

	JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352



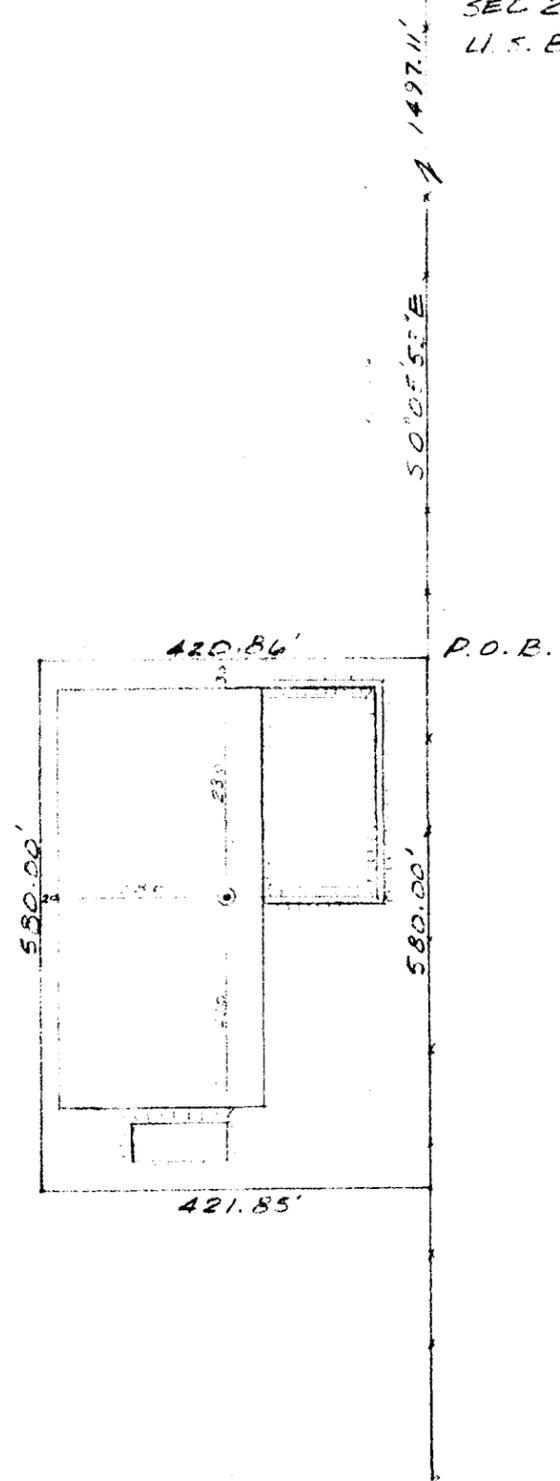
$589^{\circ}59'49''E$ 2644.31 13/18
 (BASIS OF BEARINGS) 24/19
 $589^{\circ}59'56''W$ 2645.24
 13/24

N/4 COR
 SEC 24 T2S R2W
 U.S.E. & M.

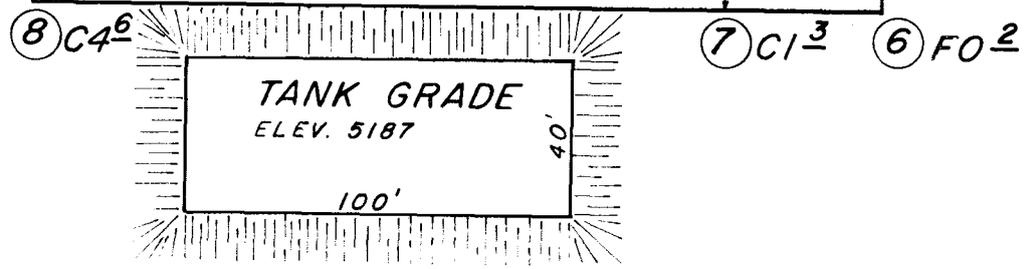
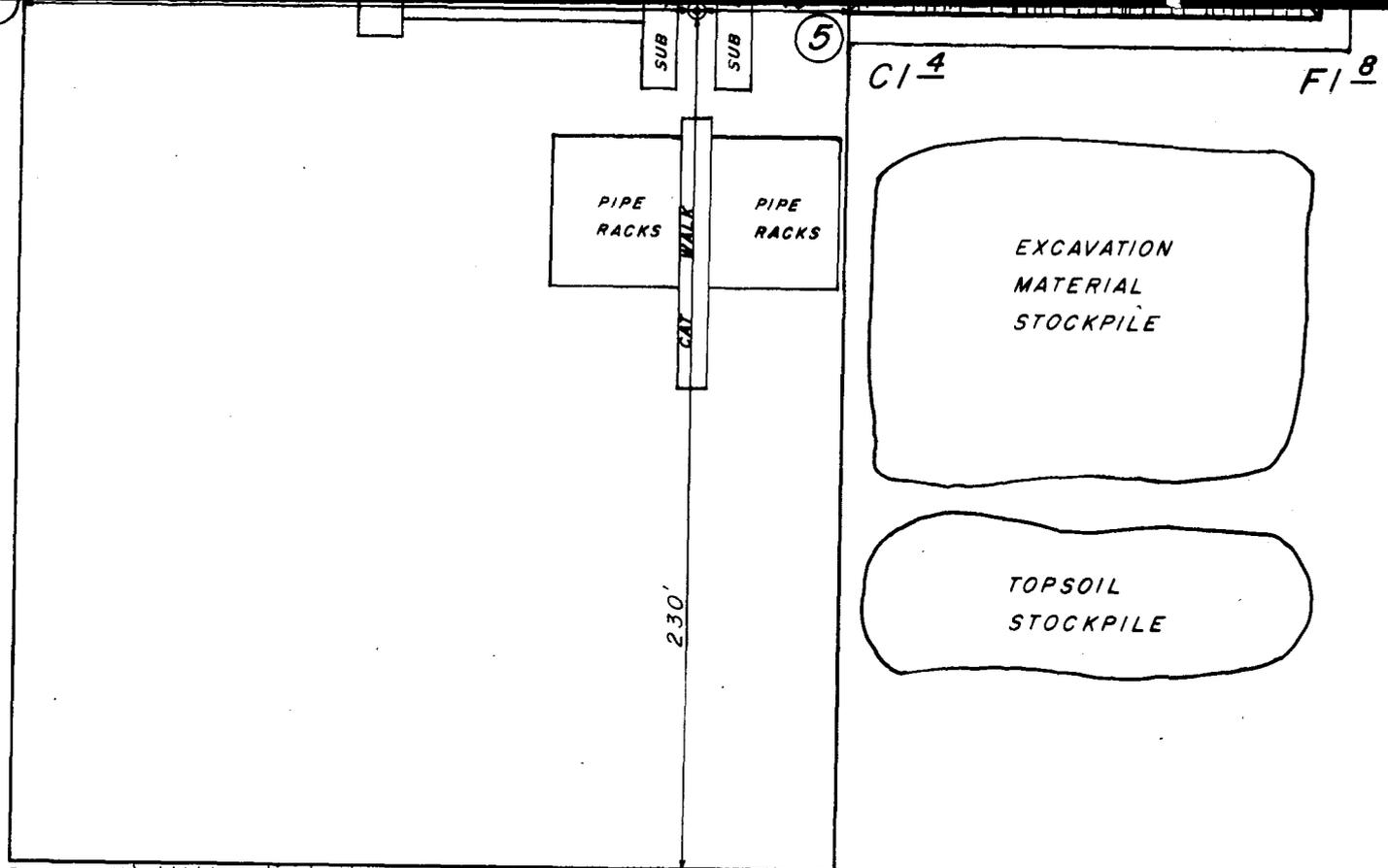
UTEX OIL CO
HALL 1-24B2

LOCATION BOUNDARY DESCRIPTION

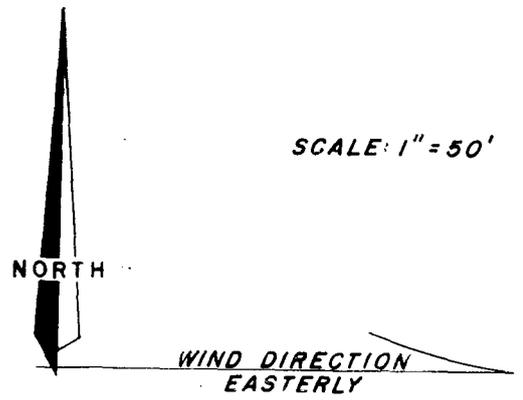
Beginning at a point on the East line of the NW $\frac{1}{4}$ of Section 24,
 Township 2 South, Range 2 West of the Uintah Special Base and Meridian,
 said point being South $0^{\circ}05'53''$ East 1497.11 feet from the North Quarter
 Corner of said Section;
 Thence South $0^{\circ}05'53''$ East 580 feet along said East line;
 Thence West 421.85 feet;
 Thence North 580 feet;
 Thence East 420.86 feet to the Point of Beginning, containing 5.61 acres.



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants
 121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352



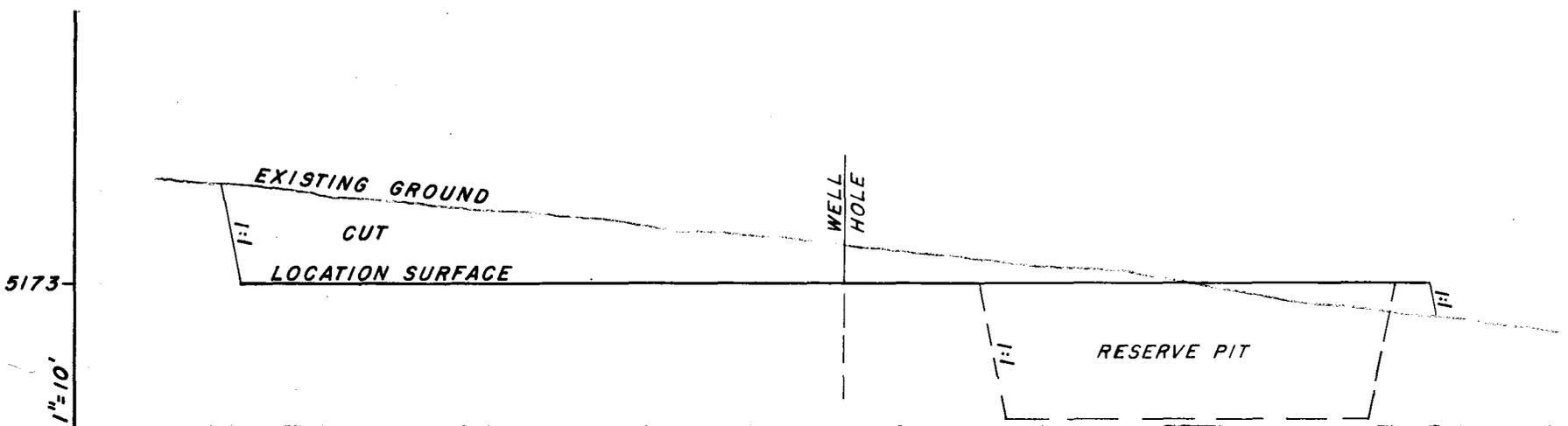
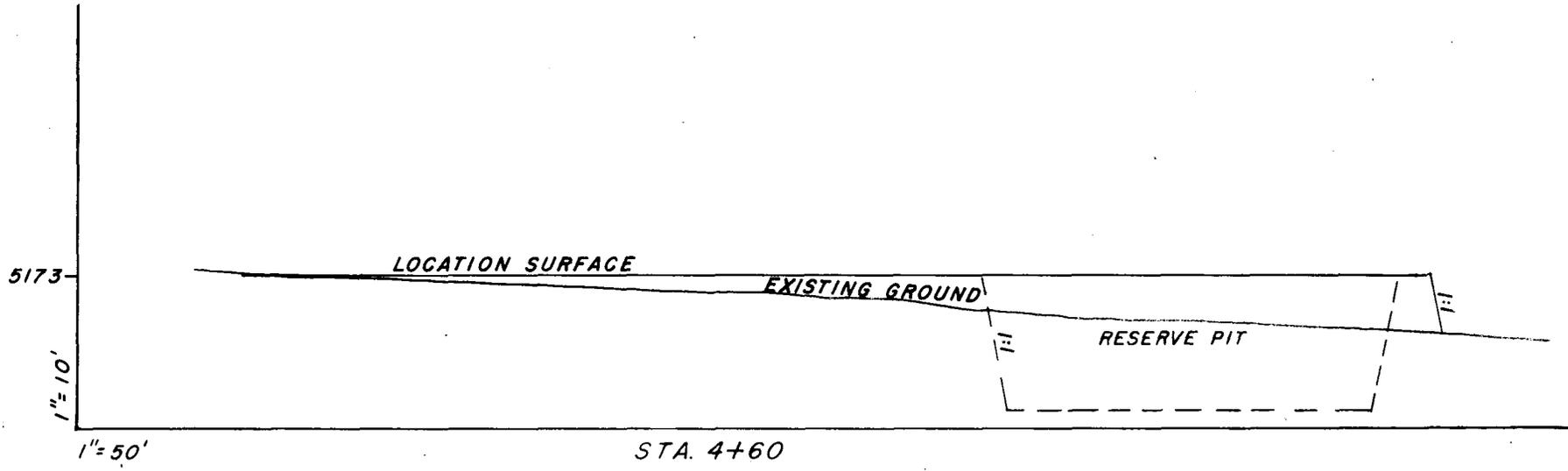
SCALE: 1" = 50'



COMPANY

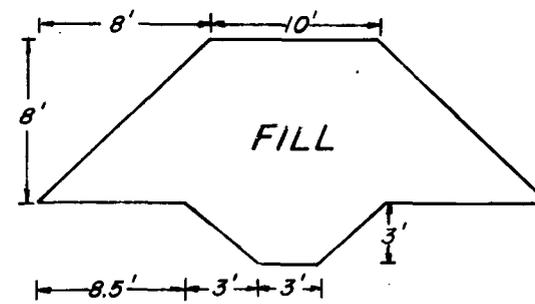
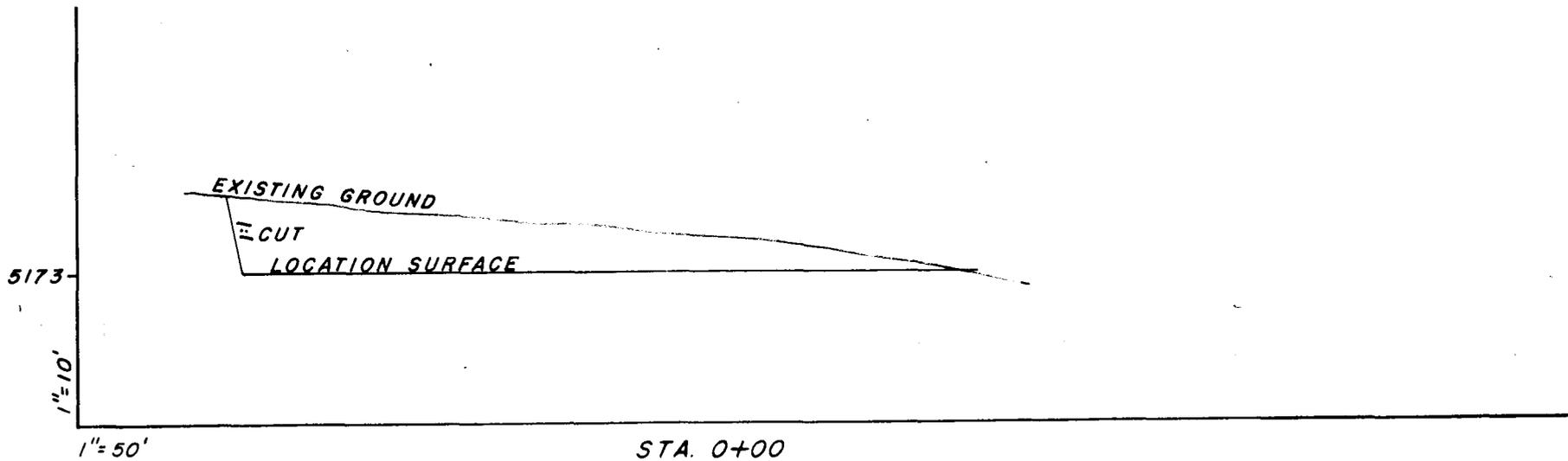
OUT PLAT
4B2

LOCATED IN THE SE $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 24, T2S, R2W, U.S.B.&M.



1" = 50'

STA. 2+30

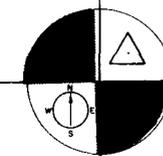


KEYWAY A—A

QUANTITIES

APPROXIMATE CUT: 14,247 cu. yds

APPROXIMATE FILL: 3,335 cu. yds.



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

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ACCESS ROAD SURVEY
FOR
UTEX OIL COMPANY
ON
HALL 1-24B2

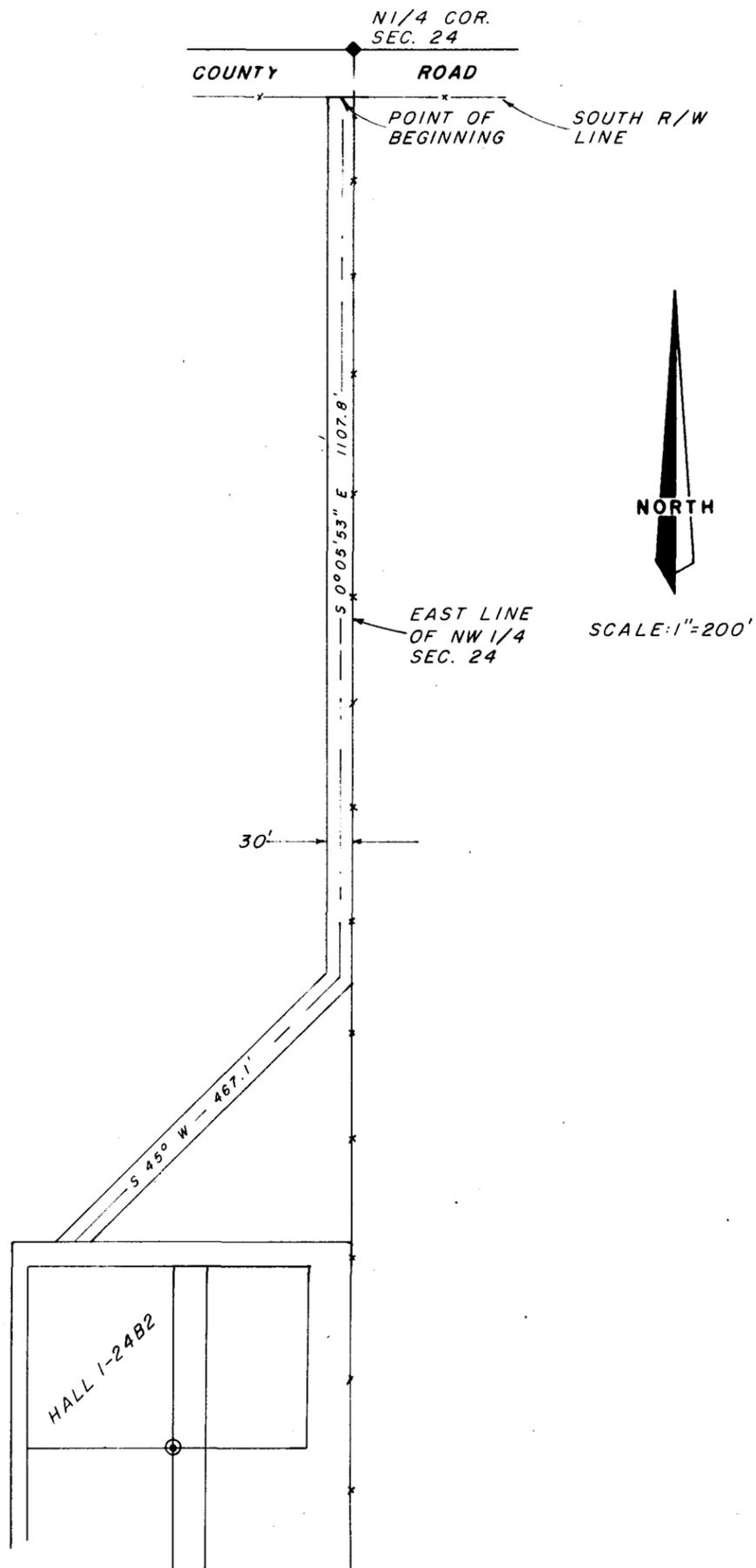
RIGHT-OF-WAY DESCRIPTION

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SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the parcel shown on this plat and that this plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

S 59°59'56" W
2645.24'

S 59°59'49" E 2644.31' 13/18
(BASIS OF PLACEMENT) 24/19

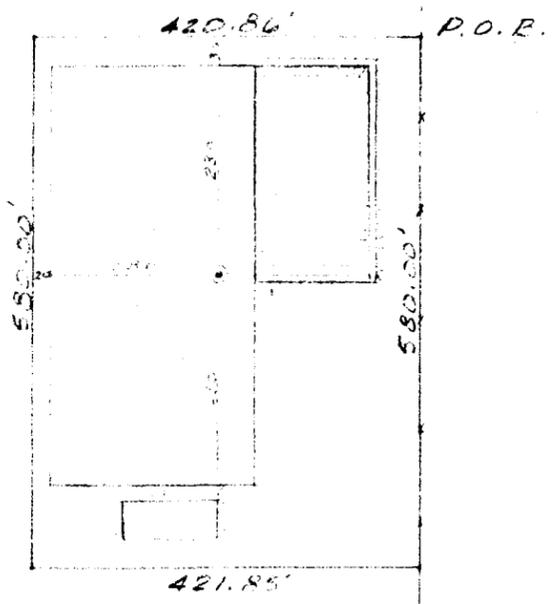
N/4 COR
SEC 24 T2S R2W
U.S.E.M.

1497.11'
S 0°05'51" E

UTEX OIL CO
HALL 1-24B2

LOCATION BOUNDARY DESCRIPTION

Beginning at a point on the East line of the NW¹/₄ of Section 24,
Township 2 South, Range 2 West of the Uintah Special Base and Meridian,
said point being South 0°05'53" East 1497.11 feet from the North Quarter
Corner of said Section;
Thence South 0°05'53" East 580 feet along said East line;
Thence West 421.85 feet;
Thence North 580 feet;
Thence East 420.86 feet to the Point of Beginning, containing 5.61 acres.



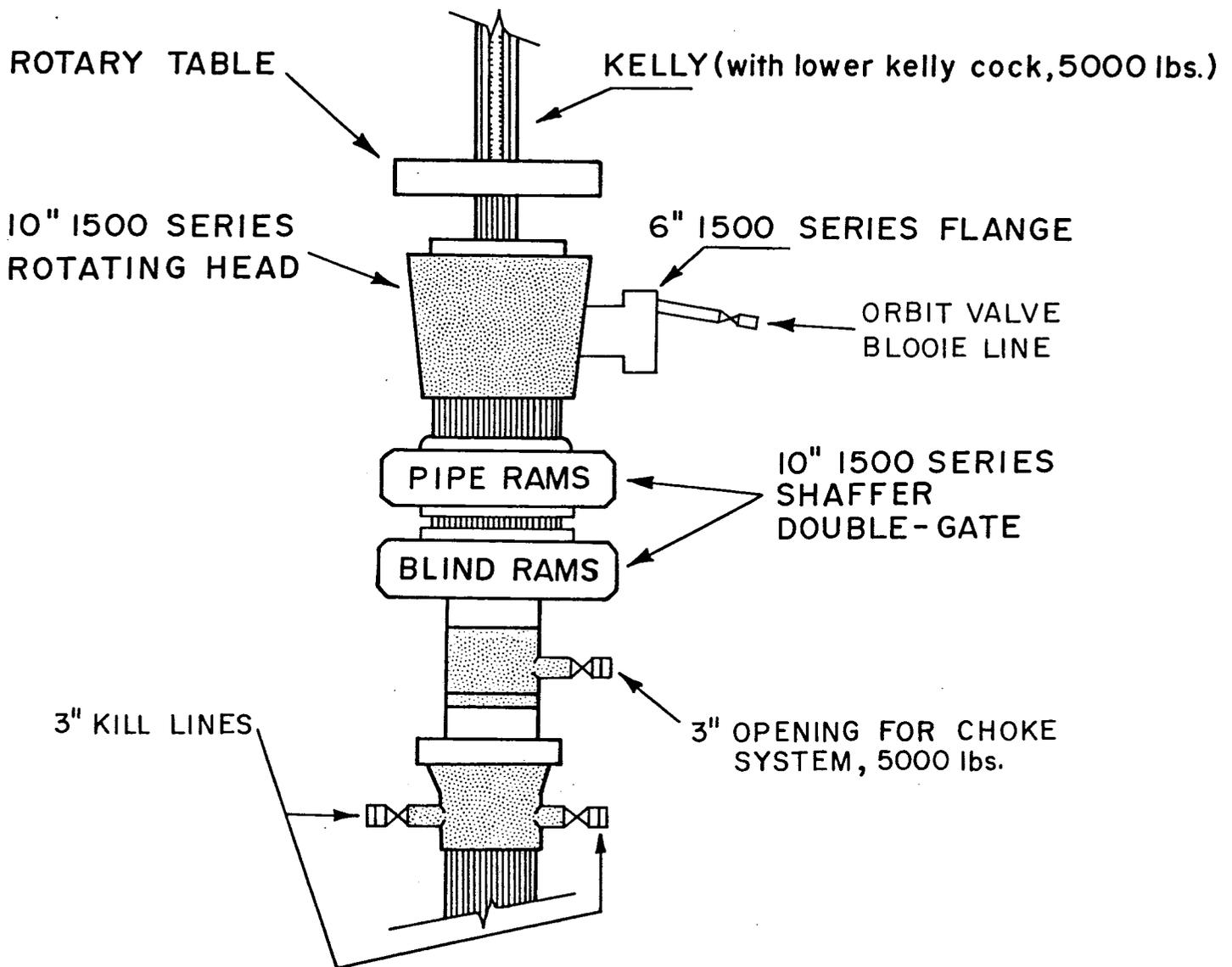
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCESNE, UTAH 84021
(801) 738-5352

UTEX DRILLING CO.

RIG 1

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

CONFIDENTIAL

OPERATOR Utley Oil Co. DATE 5-16-83

WELL NAME Hall 1-24B2

SEC SE NW 24 T 25 R 24 COUNTY Duchess

43-013-30765
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

- | | | | | | |
|--------------------------|-------|--------------------------|-----|--------------------------|----|
| <input type="checkbox"/> | INDEX | <input type="checkbox"/> | MAP | <input type="checkbox"/> | HL |
| <input type="checkbox"/> | NID | <input type="checkbox"/> | | <input type="checkbox"/> | PI |

PROCESSING COMMENTS:

NO EVIDENCE OF UNIT - NO OTHER WELLS IN SECTION

✓ CHIEF PETROLEUM ENGINEER REVIEW:

5/18/83

APPROVAL LETTER:

- SPACING: A-3 _____ UNIT c-3-a 131-14 8-11-71
CAUSE NO. & DATE
- c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *BLANKET*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 131-14

UNIT NO

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 17, 1983

Utex Oil Company
Suite 41-B, 4700 South 9th East
Salt Lake City, Utah 84117

RE: Well No. Hall 1-24B2
SENW Sec. 24, T.2S, R.2W
1757 FNL, 2428 FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30765.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Enclosure

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

NAME OF COMPANY: UTEX

WELL NAME: Ha11 124-B2

SECTION SEnw 24 TOWNSHIP 2S RANGE 2W COUNTY Duchesne

DRILLING CONTRACTOR UTEX

RIG # 1

SPUDDED: DATE 6-18-83

TIME 11:30 PM

How Rotary

DRILLING WILL COMMENCE 6-21-83 Abt. 1935'

REPORTED BY Dorothy Hansen

TELEPHONE # 262-6900

DATE 6-21-83 SIGNED Norm

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Utex Oil Company</p> <p>3. ADDRESS OF OPERATOR Suite 41-B 4700 South 9th East SLC, Utah 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2428' FWL 1757' FNL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML 34639</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME HALL</p> <p>9. WELL NO. 1-24B2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 24, T2S-R2W, USM</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>
<p>14. PERMIT NO. 43-013-30765</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5175 G.R.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud Well</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded at 11:30 P.M. on June 18, 1983.
Utex Drilling Company Rig No. 1

RECEIVED
 DIVISION OF OIL, GAS AND MINING
 SALT LAKE CITY, UTAH
 JUN 22 1983

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Executive Secretary DATE June 22, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

August 1, 1983

Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

CONFIDENTIAL

Attention: Cari Furse

Re: Hall 1-24B2 Well
Section 24, T2S, R2W, USM
Duchesne County, Utah

PAGE 1

Dear Cari:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from June 17, 1983 thru July 15, 1983.

If you have any questions, please call.

Sincerely,

Margo Hartle

Margo Hartle



Enclosure

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 8th day of August, 1983 by Cari Furse. Thank you.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 34639
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 41-B, 4700 S. 900 E., Salt Lake City, UT 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,428' FWL 1,757' FNL		8. FARM OR LEASE NAME Hall
14. PERMIT NO. 43-013-30765		9. WELL NO. 1-24B2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,175 G.R.		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 24, T2S, R2W, U.S.M.
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 11:30 p.m. on June 17, 1983

6-18-83 thru 6-24-83
Drilling in the Uintah formation
Drilled from 0 to 2,510'
Ran 63 joints of 9 5/8" casing, cemented.

6-25-83 thru 7-1-83
Drilling in the Uintah formation, start the Green River.
Drilled from 2,510' to 5,860'

7-2-83 thru 7-8-83
Drilling in the Green River formation
Drilled from 5,860' to 7,345'

7-9-83 thru 7-15-83
Drilling in the Green River formation
Drilled from 7,345' to 8,765'

PAGE 1

18. I hereby certify that the foregoing is true and correct
 SIGNED Margo Hartle TITLE Secretary DATE August 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

August 19, 1983

RECEIVED
AUG 30 1983

DIVISION OF
OIL, GAS & MINING

Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Re: Hall I-24B2 Well
Section 24, T2S, R2W, USM
Duchesne County, Utah
Page 2-final report

Dear Cari:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from July 16, 1983 thru August 19, 1983.

If you have any questions, please call.

CONFIDENTIAL

Sincerely,

Margo Hartle
Margo Hartle

Enclosure

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 24 day of August, 1983 by *Sandy Parks*. Thank you.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,175 G.R.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

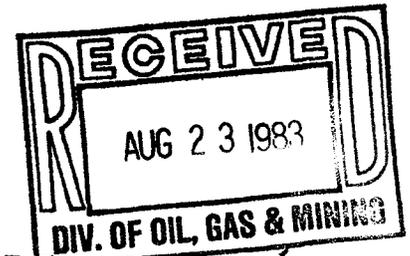
7-16-83 thru 7-22-83
Drilling in the Green River formation, start Wasatch formation
Drilled from 8,765' to 9,544'
Logged, ran 230 joints of 7" casing, cemented.

7-23-83 thru 7-29-83
Drilling in the Wasatch formation
Drilled from 9,544' to 10,683'

7-30-83 thru 8-5-83
Drilling in the Wasatch formation
Drilled from 10,683' to 11,512'

8-6-83 thru 8-12-83
Drilling in the Wasatch formation
Drilled from 11,512' to 12,510'

8-13-83 thru 8-19-83
Drilling in the Wasatch formation
Drilled from 12,510' to 13,000' T.D.
T.D. at 13,000' on August 16, 1983.
Logged with Schlumberger, ran 87 joints of 5" 18# casing, top of liner at 9,188', total lap 199'.
Cemented. **RIG RELEASED AT 12:01 p.m. on August 19, 1983.**



CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE August 18, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE

FEE

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT

DIVISION OF OIL, GAS & MINERAL RESOURCES
OCT 11 1983

LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
4700 South 900 East, Suite 41-B, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1757' FNL 2428' FWL
At top prod. interval reported below
At total depth

CONFIDENTIAL

SE NW

14. PERMIT NO. 43-013-30765 DATE ISSUED 5/17/83

12. Duchesne 13. Utah

15. DATE SPUNDED 6/17/83 16. DATE T.D. REACHED 8/16/83 17. DATE COMPL. (Ready to prod.) 9/1/83 18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 5,175 GR. 19. ELEV. CASINGHEAD 5175 GR

20. TOTAL DEPTH, MD & TVD 13,000 21. PLUG, BACK T.D., MD & TVD 12,945 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS NO CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,754' - 9,964' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN (DIL, CN-FD, B.H.C.S.) 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	2500	12 1/4"	900 sx Class G	
7"	26"	9385	8 3/4"	750 sx Class H	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9,188	12,998	375		2 7/8"	9,500'	9,500'
					2 3/8"	6,300' Heat string	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,754-9,964	30,000 gallons 15% HCL 25,000 KCL water

33. PRODUCTION
DATE FIRST PRODUCTION 9/1/83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/1/83	14	32/64		263	341	4	1:30:1 01297

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
250	0		450	584	7	46

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel, excess flared pending hookup TEST WITNESSED BY Don Baucum

35. LIST OF ATTACHMENTS
PERFORATION RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Executive Secretary DATE 10/6/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
GREEN RIVER	8765'		
WASATCH	9544'		

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUB YRBET. DEPTH

Hall 1-24B2
Perforations

12,754-58	11,805-14	10,854-56
12,746-50	11,712-14	10,814-46
12,696-713	11,693-96	10,782-90
12,660-64	11,672-78	10,768-71
12,620-31	11,612-16	10,758-62
12,594-98	11,584-96	10,748-52
12,582-88	11,568-73	10,710-18
12,534-38	11,546-48	10,684-88
12,530-32	11,493-99	10,651-58
12,490-500	11,479-81	10,644-48
12,468-74	11,412-15	10,620-28
12,432-46	11,400-04	10,580-84
12,404-12	11,328-32	10,562-64
12,362-80	11,256-59	10,550-56
12,296-308	11,220-26	10,429-32
12,236-38	11,208-12	10,421-23
12,226-30	11,163-66	10,400-10
12,154-58	11,152-56	10,370-90
12,141-44	11,094-103	10,350-54
12,119-22	11,069-71	10,334-38
12,102-04	11,046-53	10,305-07
12,087-89	11,024-26	10,283-89
12,040-50	11,018-20	10,268-74
12,025-35	10,995-004	10,243-46
12,000-06	10,975-80	10,194-96
11,965-70	10,964-68	10,188-91
11,937-40	10,957-59	10,106-12
11,919-26	10,924-26	10,080-90
11,878-84	10,914-16	10,070-72
11,857-59	10,898-900	9,981-86
11,846-52	10,868-74	9,972-78
11,840-44	10,861-64	9,964-68

536 total feet

CONFIDENTIAL

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

Sandy _____

October 6, 1983

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RECEIVED
OCT 11 1983

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed please find duplicate copies of Well Completion Report for the Hall 1-24B2 well, located in Section 24, T2S, R2W, Duchesne County, Utah.

We hereby request that all information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,

D.T. Hansen

D.T. Hansen

Enclosure

DTH/jp

ENRON
Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

Original Filed C.

*cc: RJP
JRB*

*NCS
DTS
GLH*

RECEIVED

DEC 09 1986

December 8, 1986

DIVISION OF
OIL, GAS & MINING

Utah Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

Dear Sir,

We have assumed operation of the following wells from Utex Oil Co.
December 1, 1986.

30978	Ute Tribal 2-34A4	1s	4w	34	10070
30784	Lamicq 2-5B2	2s	2w	5	02302
30837	Reese Estate 2-10B2	2s	2w	10	02416
30765	Hall 1-24B2	2s	2w	24	02304
31070	Rust 3-4B3	2s	3w	4	01576
31113	Evans 2-19B3	2s	3w	19	01777
31125	Tew 2-10B5	2s	5w	10	01756
31044	Burton 2-15B5	2s	5w	15	10210
31122	Ute 2-22B5	2s	5w	22	10453
30917	Hanskutt 2-23B5	2s	5w	23	09600
013 31118	Potter 2-24B5	2s	5w	24	01731
31036	Broadhead 2-32B5	2s	5w	32	10216
30980	Smith 1-14C5	3s	5w	14	09770

I understand we initially need to report these on your "Producing Entity Action" form. Would you please send some of these forms for reporting these wells next month. Would you also advise me which action code to use. Thank you for your help in advance.

Sincerely,

Carol Hatch

Carol Hatch
Production Clerk

*sent Entity Action
forms
12-11-86
VC*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Enron Oil & Gas Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1815, Vernal, Utah 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,428' FWL, 1,757' FNL		8. FARM OR LEASE NAME Hall
14. PERMIT NO. 43-013-30765	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5,175' GR	9. WELL NO. 1-24B2
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 24, T2S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

ENRON OIL & GAS CO. (formerly Belco Development, Belnorth Pet. or HNG Oil Co.)
has assumed operation of this lease effective December 1, 1986 from Utex Oil Co.

18. I hereby certify that the foregoing is true and correct
SIGNED J. Beal TITLE District Superintendent DATE 12-8-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Hal # 12482

Long Weaver, ENR-1
2-76-3331

081306

✓ Possibly pull
④ 1" or plug
② Surface

2 5/8" @ 9000' w/ 900 SKS.

10-12 30/12
+ 2000 lb/water

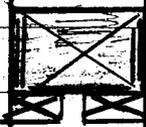
Returner
③ @ 3350'
+ Squeerer

Log pulled @ 3375'

100 SKS ②

Perfs + 6000' Squeerer w/ 100 SKS.

100 SKS ①



Log Set Tracker @ 8176'

8242'

TGR perfs

9016'

9188'

7" @ 9385' w/ 750 SKS

9964'

Perfs TW

12758'

5" @ 12998' w/ 375 SKS.

✓ 2/10/87
Jerry Ball Terminal
789-0790

Will not attempt
to pull 7" cog.
Plug as proposed.
Will submit summary
for details of previous
Well work, etc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. FEE <u>POW</u>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 082108
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR ENRON OIL & GAS CO.		8. FARM OR LEASE NAME Hall
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		9. WELL NO. Hall 1-24B2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,428' FWL & 1,757' FNL		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
14. PERMIT NO. 43-013-30765		12. COUNTY OR PARISH Duchesne
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,175' GR		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This work was approved verbally by Ron Firth on 8/7/87. It was completed on 8/12/87.

Surface Csg. - 9 5/8" @ 2,510'.
 7" 26# @ 9,400'.
 5" 18# Liner 9,188 - 12,998.

Perforations - See attached sheet.

Plugging Procedure:

1. Spot 100 sx cmt plug from 8170 - 7700".
2. Perf 6100 - 6105 & spot 50 sx cmt across perfs.
3. Set cmt ret. @ 3776, unable to squeeze. Spot 10 sx cmt plug 3776 - 3226'.
4. Spot 250 sx plug down 9 5/8 X 7 " annulus. Held OK.
5. Spot 80 sx cmt plug 900 - 500'.
6. Spot 25 sx cmt plug 90 - 0'.
7. Weld on steel plate & dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Superintendent DATE 8/13/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8-26-87
 BY: [Signature]
 *See Instructions on Reverse Side

P+A
6

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR ENRON OIL & GAS CO.</p> <p>3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,428' FWL & 1,757' FNL</p> <p>14. PERMIT NO. 43-013-30765</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME 090109</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Hall</p> <p>9. WELL NO. Hall 1-24B2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 24, T2S, R2W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DV, RT, GR, etc.) 5,175' GR</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CORRECTED DATA

This work was approved verbally by Ron Firth on 8/7/87. It was completed on 8/12/87.

Surface Csg. - 9 5/8" @ 2,510'.
 7" 26# @ 9,400'.
 5" 18# Liner 9,188 - 12,998.

Perforations - See attached sheet.

Plugging Procedure:

1. Spot 100 sx cmt plug from 8170 - 7700".
2. Perf 6100 - 6105 & spot 50 sx cmt across perms.
3. Set cmt ret. @ 3276, unable to squeeze. Spot 10 sx cmt plug 3276 - 3226'.
4. Spot 250 sx plug down 9 5/8 X 7 " annulus. Held OK.
5. Spot 80 sx cmt plug 900 - 500'.
6. Spot 25 sx cmt plug 90 - 0'.
7. Weld on steel plate & dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Beal TITLE District Superintendent DATE 8/13/87

(This space for Federal or State office use)

APPROVED BY THE STATE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: **OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 9-1-87
 BY: John P. [Signature] See Instructions on Reverse Side

REC'D DATE
AUG 19 1987
 DIVISION OF OIL GAS & MINING

Hall 1-24B2
Perforations

12,754-58	11,805-14	10,854-56
12,746-50	11,712-14	10,814-46
12,696-713	11,693-96	10,782-90
12,660-64	11,672-78	10,768-71
12,620-31	11,612-16	10,758-62
12,594-98	11,584-96	10,748-52
12,582-88	11,568-73	10,710-18
12,534-38	11,546-48	10,684-88
12,530-32	11,493-99	10,651-58
12,490-500	11,479-81	10,644-48
12,468-74	11,412-15	10,620-28
12,432-46	11,400-04	10,580-84
12,404-12	11,328-32	10,562-64
12,362-80	11,256-59	10,550-56
12,296-308	11,220-26	10,429-32
12,236-38	11,208-12	10,421-23
12,226-30	11,163-66	10,400-10
12,154-58	11,152-56	10,370-90
12,141-44	11,094-103	10,350-54
12,119-22	11,069-71	10,334-38
12,102-04	11,046-53	10,305-07
12,087-89	11,024-26	10,283-89
12,040-50	11,018-20	10,268-74
12,025-35	10,995-004	10,243-46
12,000-06	10,975-80	10,194-96
11,965-70	10,964-68	10,188-91
11,937-40	10,957-59	10,106-12
11,919-26	10,924-26	10,080-90
11,878-84	10,914-16	10,070-72
11,857-59	10,898-900	9,981-86
11,846-52	10,868-74	9,972-78
11,840-44	10,861-64	9,964-68

536 total feet

done
8/27/83 - 8/30/83

PR 65.45
LINK 9204

1-2482

MOVE IN R.V. Pull 2 3/8 & 2 7/8 TBG. OUT OF
HOLE. PICKUP ~~PR~~ PHR. ~~SEAT ASSEMBLY~~ ON-OFF TOOL
BY CHECK VALVE IN PLACE. R.I.H. LAND SEAT ASSEMBLY.
GET OFF ON-OFF TOOL. ~~ADJUST PHR. BUBBLE IN~~
~~Automatic PHR~~

R.V. Perforator LOG CR LOG FROM LINK
TOP UP TO 8100' LINK TOP IS @ 9204'
R.V. PERFORATOR & PERFORATE FOLLOWING ZONES
13. ZONES, 85', 3 SPF w/ 4" CSG. GUNS.

8242-50	8' ✓	8630-36	6' ✓
8253-55	2' ✓	8642-44	2' ✓
8268-8282	14' ✓	8690-8704	14' ✓
8354-58	4' ✓	9005-7	2' ✓
8458-74	16' ✓	9010-12	2' ✓
8488-95	7' ✓	9014-16	2' ✓
8556-62	6' ✓		

85' 3SPF 255 TOTAL HOLES

20" IDW & APERT.

R.I.H. w/ Automatic 7" PHR AND ACIDIZE PADS
FROM 8242-9016 w/ 10,000 GALS 15% ACID & 1000 GAL
2% KCl w/ B. FLAMES & 300 BALL SEALS INTO STAGES.
Flow BACK OR SWAB BACK. Flow TEST
OR INSTALL PUMPING EQ.

DONE
6/4/84

ENRON

Oil & Gas Company

110917

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

November 2, 1987

Utah Natural Resource
 Oil, Gas & Mining
 355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Ut 84180-1203

Dear Sirs,

This is to notify you that effective November 1, 1987 Enron's interest was purchased by CSX Oil & Gas Corporation, 410 Seventeenth St., Suite 300, Denver, Colorado 80202 in the wells listed below. Actual operation of said wells by CSX began November 1, 1987.

X Pow	43-013-31036	BROADHEAD 2-32B5	25 5W	Sec. 32
X Pow	43-013-31044	BURTON 2-15B5	25 5W	Sec. 15
X Pow	43-013-30719	DUNCAN 2-9B5	25 5W	Sec. 9
X Pow	43-013-31113	EVANS 2-19B3	25 3W	Sec. 19
PA	43-013-307105	HALL 2-24B2 ?	25 2W	Sec. 24
X Pow	43-013-30917	HANSKUTT 2-23B5	25 5W	Sec. 23
X Pow	43-013-30784	LAMICO 2-5B2	25 2W	Sec. 5
X Pow	43-013-31118	POTTER 2-24B5	25 5W	Sec. 24
X Pow	43-013-30837	REESE ESTATE 2-10B2	25 2W	Sec. 10
X Pow	43-013-31070	RUST 3-4B3	25 3W	Sec. 4
X Pow	43-013-30980	SMITH 1-14C5	35 5W	Sec. 14
X Pow	43-013-31125	TEW 2-10B5	25 5W	Sec. 10
X Pow	43-013-31122	UTE 2-22B5	25 5W	Sec. 22
Pow	43-013-30978	UTE TRIBAL 2-34A4	15 4W	Sec. 34

Enron will be reporting production and disposition for the month of September. These wells will be eliminated from Enron's production and disposition report for October. If you have any questions please contact CSX at 303-825-8344.

Sincerely,

Carol Hatch

Carol Hatch
 Production Analyst

cc: D. Wright
 CSX

RECEIVED

NOV 4 1987

CSX OIL & GAS CORPORATION

2 Houston Center, Suite 2000
909 Fannin • P.O. Box 4326
Houston, Texas 77210-4326
(713) 739-3000

020832

January 20, 1988

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180-1203

RECEIVED
JAN 26 1988

DIVISION OF
OIL, GAS & MINING

Gentlemen:

N5020

N0401

Effective August 1, 1987, CSX Oil & Gas Corporation purchased Enron Oil & Gas Company's interest in several wells located in the State of Utah. (See attached list). Actual operation of these wells by CSX Oil & Gas Corporation began on November 1, 1987.

As the new operator of wells located in the State of Utah, CSX Oil & Gas Corporation herewith submits Form DOGM-2 (Blanket Bond in the amount of \$80,000.00) to cover CSX Oil & Gas Corporation's oil and gas activities within the State of Utah. Please advise if other bonds or information is required by your office and/or the Utah Division of State Lands & Forestry.

For your information, CSX Oil & Gas Corporation has an approved Collective Bond (\$75,000) on file with the Bureau of Indian Affairs.

Should you require additional documents or have questions concerning the enclosed bond, please call Mr. Gary Birdwell at (713) 739-3000. Thank you.

Sincerely yours,

CSX OIL & GAS CORPORATION

Patricia A. Rygg

Patricia A. Rygg
Consulting Regulatory Agent

PAR/me
Enclosures

xc: CSX Oil & Gas Corporation
410 Seventeenth St., Suite 300
Denver, Colorado 80202
ATTN: Mr. Gene Anderson

Operator: CSX Oil & Gas Corporation
 County: Duchesne
 State: Utah

<u>UNIT/WELL NO.</u>	<u>FIELD</u>	<u>LEASE</u>
Broadhead 2-32B5	Altamont	Fee ^{POW} 43-013-31036 25 5w 30-30
Burton 2-15B5	Altamont	Indian/Fee (CA 96-46) ^{POW} 43-013-31044 25 5w 15
Duncan 2-9B5	Altamont	Fee ^{POW} 43-013-30719 25 5w 9
Evans 2-19B3	Altamont	Indian/Fee (CA 96-78) ^{POW} 43-013-31113 25 3w 19
Hall 1-24B2	P&A'd August, 1987	Indian/State/Fee ^{PA} 43-013-30765 25 2w 24 (CA UT0801-85C75) ^{POW}
Hanskutt 2-23B5	Altamont	Fee 43-013-30917 25 5w 23 ^{POW}
Lamicque 2-5B2	Bluebell	Indian/Fee (CA 96-83) ^{POW} 43-013-30784 25 2w 5
Potter 2-24B5	Altamont	Fee ^{POW} 43-013-31118 25 5w 24
Reese Estate 2-10B2	Bluebell	Fee ^{POW} 43-013-30837 25 2w 10
Rust 3-4B3	Altamont/Bluebell	Fee ^{POW} 43-013-31070 25 3w 4
Smith 1-14C5	Altamont	Indian/Fee (CA UT-080149-87C694) ^{POW} 43-013-3098 25 5w 14
Tew 2-10B5	Altamont	Indian/Fee (CA 96-54) ^{POW} 43-013-31125 25 5w 10
Ute 2-22B5	Altamont/Bluebell	Indian (Lease #14-20-H62-2509) ^{POW} 43-013-31122 25 5w 22
Ute Tribal 2-34A4	Altamont/Bluebell	Indian/State/Fee (CA 96-40) ^{POW} 43-013-30978 15 4w 34 (Lease No. 14-20-H62-1774)

Note: CA - Applicable Communitization Agreement No.