

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 24-T1S-R4W, USM

12. County or Parrish 13. State

Duchesne, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Linmar Energy Corporation

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1106' FNL, 1599' FEL (NWSW)

At proposed prod. zone

Same

NW1/4

14. Distance in miles and direction from nearest town or post office*

2 miles North of Altamont, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

1106'

16. No. of acres in lease

640

17. No. of acres assigned

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

NA

19. Proposed depth

17,000'

20. Rotary or cable tool

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6530 Ungraded Ground

22. Approx. date work will start*

May 15, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		50'	200 CF--to surface
12 1/4"	9-5/8"	36	2500'	800 CF--to surface
8-3/4"	7"	26, 29, 32	14000'	700 CF
6"	5"	18	13800-17000	700 CF

This well is proposed to test the Wasatch Fm. No well has previously been drilled in the section.

Surface damages have been tentatively settled with the surface owner.

The proposed location lies 352 feet NW of the center of the NE 1/4 of the section.

The well is to be drilled from surface to TD with fresh water and/or fresh gell mud. The mud system is to be wighted, as necessary, with barite, to control pressure.

BOPE will be installed after setting the surface pipe, and used in accordance with the attached daigram.

Surveyor's plat and BOPE diagram is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: E.B. Whicker

Title: Manager of Engineering

Date: May 4, 1983

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by:
Conditions of approval, if any:

Title

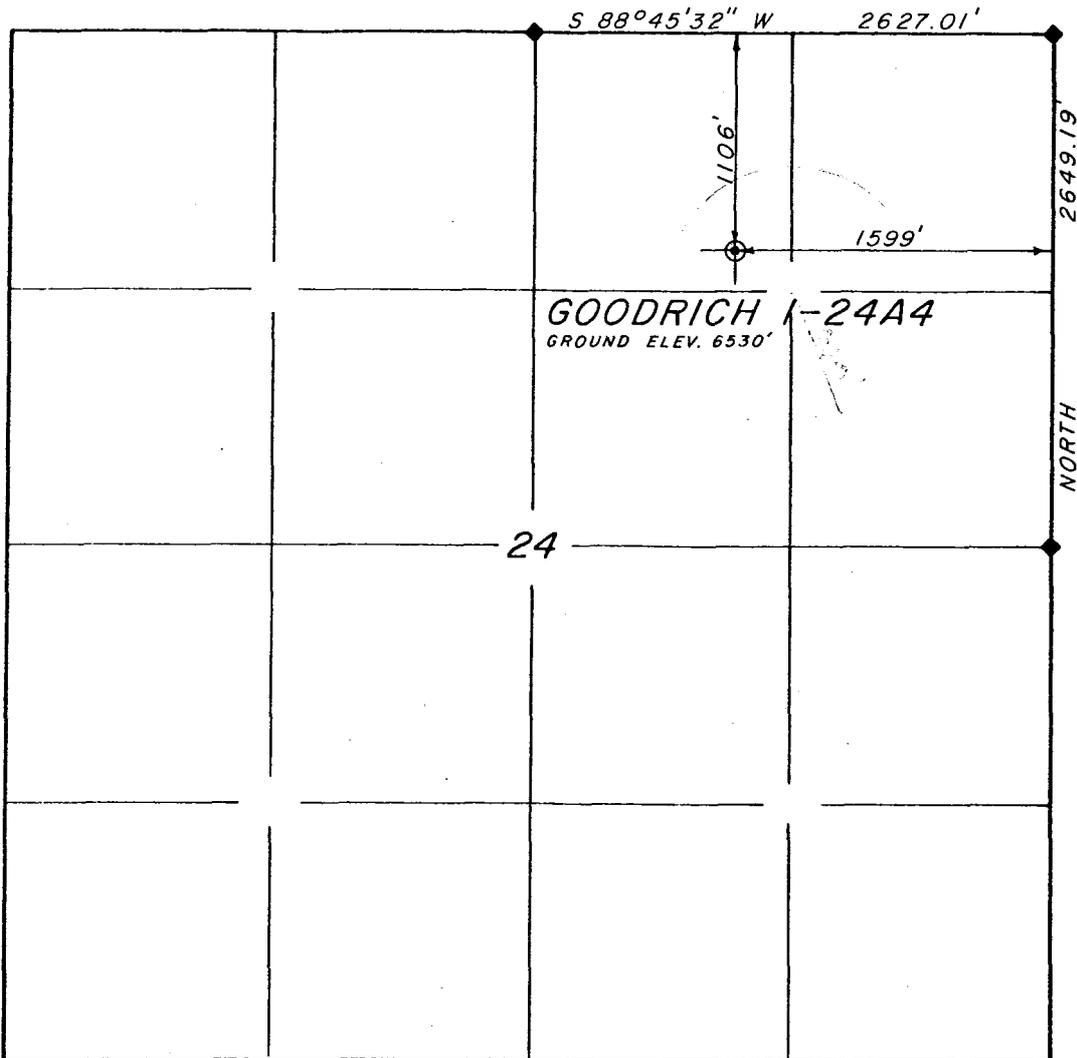
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-10-83

BY: Norman A. Hunt

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
GOODRICH 1-24A4**

LOCATED IN THE NW¼ OF THE NE¼ OF
SECTION 24, T1S, R4W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

◆ CORNERS FOUND OR RE-ESTABLISHED
BY THIS SURVEY.

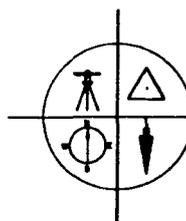
THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred

Jerry D. Allred, Registered Land
Surveyor Cert. No. 3817 (Utah)



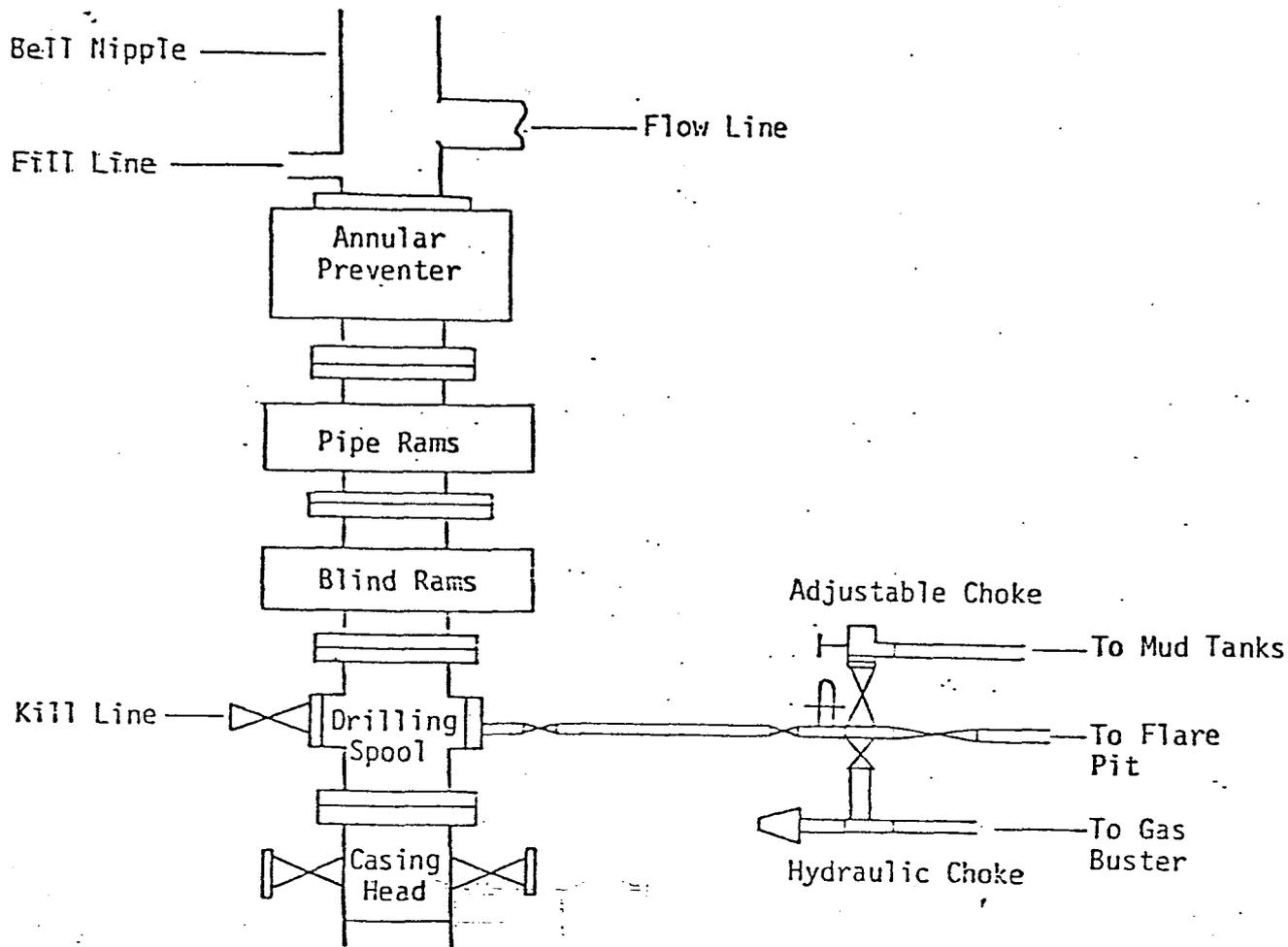
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESTER, UTAH 84021
(801) 738-5352

4 May '83

82-121-011

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066
Phone (801)722-4633

May 4, 1983

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RECEIVED
MAY 09 1983
DIVISION OF
OIL, GAS & MINING

APPLICATION FOR
PERMIT TO DRILL
Goodrich 1-24A4
Section 24-T1S-R4W
Duchesne County, Utah

Gentlemen:

Linmar Energy Corporation plans to drill an Oil Well in the subject section. Form OGC-1a, along with plats and BOPE data is enclosed.

Chase Rig #3, presently drilling in Section 17-T1S-R1W, is scheduled to drill the well. We hope to spud the well on or about May 15, 1983.

Your help is greatly appreciated.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

OPERATOR LINTEK ENERGY CORP DATE 5-10-08

WELL NAME BOONVILLE # 1-29A9

SEC NW NE 24 T 1S R 1W COUNTY DUCHECNE

43-013-30760
API NUMBER

FREE
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

No other wells in this unit

RJF

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

139-8 5-10-08
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *SEE ATTACHED LEASE*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT *ND* _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 10, 1983

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Goodrich #1-24A4
NWNE Sec. 24, T.1S, R.4W
1106 FNL, 1599 FEL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 20, 1972.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30760.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Enclosure

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 533-5771

State Lease No.
 Federal Lease No. FEE
 Indian Lease No.
 Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY DUCHESNE FIELD/LEASE ALTAMONT

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 1983

Agent's Address LINMAR ENERGY CORPORATION
7979 E. Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
 Phone No. (303) 773-8003

Company LINMAR ENERGY CORPORATION
 Signed [Signature]
 Title VICE PRESIDENT

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	API NUMBER/REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
GOODRICH 1-24 A4 WELL										
Sec 24 NW 1/4 NE 1/4	T1S	R4W	1-24 A4	18	3,466.1	42.3	*	-0-	855	API #43-013-30760
<p><i>No Gas</i></p> <p><i>NO GAS</i></p>										
*New Well- Gas Figures Will Be Reported Next Month										

NOV 18 1983

GAS: (MCF)

Sold *
 Flared/Vented *
 Used On/Off Lease *

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month -0-
 Produced during month 3,466.10
 Sold during month 3,071.70
 Unavoidably lost -0-
 Reason:
 On hand at end of month 394.4

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Note: The API number must be listed on each well.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

November 21 1983

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

Re: Well No. Goodrich #1-24A4
1106' FNL, 1599' FEL
Sec. 24, T. 1S, R. 4W.
Duchesne County, Utah

Gentlemen:

Thank you for your recent submittal of monthly drilling operations. This letter is to remind you that the Sundry Notice reporting the spud and Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Spudding Information form and Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1106' FNL, 1599' FEL (NWSW)

14. PERMIT NO.
43-013-30760

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,530' Ungraded Ground

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GOODRICH

9. WELL NO.
1-24A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T1S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

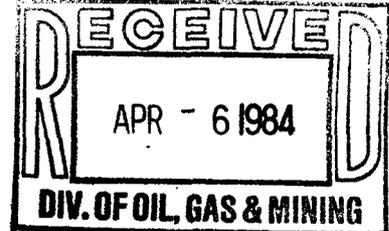
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operations</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-30-83 SPUD @ 1 p.m. 5/29/83.

5-31-83 Drilling.

(SEE ATTACHMENT FOR DETAILS.)



18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 2/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: L MAR-GOODRICH 1-24A4
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #3
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 1

5-30-83	678'	Day 1; SPUD @ 1 p.m. 5/29/83. Drilling, made 577' in 15-3/4 hrs. MW 8.8, Vis 30, PH 11. Remarks: Tag cement @ 101' KB. Survey: 1/2 degree @ 220'. DC: \$20,615 DMC: \$ 425	CUM: \$20,615 CMC: \$ 425
5-31-83	1,500'	Day 2; Drilling, made 822' in 20 hrs. MW 8.9, Vis 33, PH 10.5. Remarks: Drilling. Trip for bit #2. Survey: 1/4 degree @ 560'; 0 @ 850' & 3/4 degree @ 1,130'. DC: \$58,500 DMC: \$ 1,110	CUM: \$79,115 CMC: \$ 1,535
6-1-83	2,146'	Day 3; Drilling, made 646' in 22 1/2 hrs. MW 8.7, Vis 36, PH 10.5. Remarks: Drilling. Pull out of hole for bit #3. Surveys: 1/4 degree @ 1,430'; 1 1/2 degrees @ 1,845'; 3 degrees @ 2,146'. DC: \$25,265 DMC: \$ 1,045	CUM: \$104,380 CMC: \$ 2,580
6-2-83	2,687'	Day 4; Drilling, made 541' in 19 hrs. MW 8.8, Vis 32, PH 10.5. Remarks: Trip for bit #3. SLM-no correction. Surveys: 2 degrees @ 2,223'; 1-3/4 degrees @ 2,314'; 1-3/4 degrees @ 2,535'. DC: \$39,425 DMC: \$ 1,110	CUM: \$143,805 CMC: \$ 3,690
6-3-83	3,017' SLM	Day 5; Drilling, made 330' in 14-3/4 hrs. MW 8.8, Vis 35, PH 10.5. Remarks: Drilling. Trip for bit #4. Drilling to 3,010' SLM-3,017'. Circulate bottoms up. Short trip 10 stands. Circulate and pull out of hole. Rig up, lay down 6-8" drill collars. Run 62 joints of 9-5/8" J-55 36# ST&C plus 13 joints 9-5/8" K-55 36# ST&C casing. Total of 75 joints (3,017.41'). DC: \$12,280 DMC: \$ 855	CUM: \$156,085 CMC: \$ 4,545
6-4-83	3,017'	Day 6; Remarks: Cement casing with 750 sacks BJ Light with 6% Gel, 1/4# Celloflake & 5# D-7. Followed by 300 sacks Class H with 2% A-7 & 1/4# Celloflake. Bumped plug on displacement. Test float. All ok. Wait on cement. Work on nipping up wellhead. Head would not weld to casing. Cut and splice casing, reweld head. Pressure test to 2000 psi, held ok. DC: \$18,305 DMC: \$ -0-	CUM: \$174,390 CMC: \$ 4,545
6-5-83	3,017'	Day 7; Remarks: Nipple up BOP. Rebuild flow line. Test BOP, blind rams, pipe, choke manifold & surface equipment to 5000 psi. Test annular to 3000 psi. DC: \$9,240 DMC: \$1,700	CUM: \$183,630 CMC: \$ 5,390
6-6-83	3,700'	Day 8; Drilling, made 683' in 16 1/4 hrs. MW 8.3, Vis 27, PH 10.7. Remarks: Pick up bottom hole assembly. Trip in hole. Tag plug @ 2,904'. Drilling plug, float and shoe. Test casing to 1000 psi, held ok. Drilling. Surveys: 3/4 degree @ 3,303'; 3/4 degree @ 3,613'. DC: \$19,925 DMC: \$ 1,075	CUM: \$203,555 CMC: \$ 6,465
6-7-83	4,480'	Day 9; Drilling, made 780' in 22 hrs. MW 8.3, Vis 27, PH 10.7. Remarks: Drilling to 4,480'. Weld brace on stack. Surveys: 3/4 degree @ 3,927'; 3/4 degree @ 4,207'. DC: \$26,860 DMC: \$ 240	CUM: \$230,415 CMC: \$ 6,705
6-8-83	5,075'	Day 10; Drilling, made 595' in 23 hrs. MW 8.3, Vis 27, PH 10.5. Remarks: Drilling. Survey: 1 1/4 degrees @ 4,697'. DC: \$16,800 DMC: \$ -0-	CUM: \$247,215 CMC: \$ 6,705

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON REVERSE SIDE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1106' FNL, 1599' FEL (NWSW)		8. FARM OR LEASE NAME GOODRICH
14. PERMIT NO. 43-013-30760		9. WELL NO. 1-24A4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,530' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T1S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

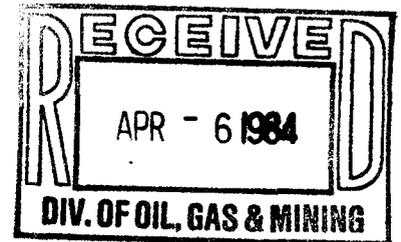
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6-1-83 -
6-3-83 Drilling to 3,017'.

6-3-83 -
6-4-83 Run 62 joints 9-5/8" J-55, 36#, ST&C casing and 13 joints 9-5/8" K-55, 36#, ST&C casing (total 75 joints). Cement with 750 sacks BJ Lite.

6-5-83 -
6-30-83 Drilling to 10,060'.

(SEE ATTACHMENT FOR DETAILS.)



18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 2/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: L MAR-GOODRICH 1-24A4
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
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 OBJECTIVE ZONE: WASATCH FORMATION
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WELL: L. MAR-GOODRICH 1-24A4
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #3
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

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6-9-83	5,650'	Day 11; Drilling, made 575' in 23 hrs. MW 8.34, Vis 27, PH 10.5. Remarks: Drilling to 5,650. DC: \$19,560 CUM: \$266,775 DMC: \$ 1,540 CMC: \$ 8,245
6-10-83	6,130'	Day 12; Drilling, made 480' in 21 hrs. MW 8.3, Vis 27, PH 10.5. Remarks: No shows. Survey: 1-3/4 degrees @ 5,689' & 1 1/2 degrees @ 5,936'. Pull out of hole for new bit, after circulating bottoms up and surveying. DC: \$14,610 CUM: \$281,385 DMC: \$ 1,020 CMC: \$ 9,265
6-11-83	6,467'	Day 13; Drilling, made 337' in 19 hrs. MW 8.3, Vis 27, PH 10.5. Remarks: Survey: 1-3/4 degrees @ 6,273'. No shows. Trip in hole. Wash and ream 90' to bottom. DC: \$10,230 CUM: \$291,615 DMC: \$ 195 CMC: \$ 9,460
6-12-83	6,868'	Day 14; Drilling, made 401' in 22 1/2 hrs. MW 8.3, Vis 27, PH 10.5. Remarks: Surveys: 1 1/2 degrees @ 6,555' & 2 degrees @ 6,867'. DC: \$11,825 CUM: \$303,440 DMC: \$ 290 CMC: \$ 9,750
6-13-83	7,201'	Day 15; Drilling, made 333' in 22 1/4 hrs. MW 8.3, Vis 27, PH 10.5. Remarks: Survey: 2 1/4 degrees @ 7,180'. SHOW #1: 7,106-12'; Drilling Rate: Before 4 mins., During 2 mins., After 4 mins. Formation Gas: Before 0 units, During 50 units, After 8 units. 5% Sandstone, fair porosity. SHOW #2: 7,146-48'; Drilling Rate: Before 4 mins., During 2 mins., After 4 mins. Formation Gas: Before 10 units, During 40 units, After 10 units. 5% Sandstone, fair porosity. BGG: 10 units; CG: 15 units. DC: \$12,030 CUM: \$315,470 DMC: \$ 760 CMC: \$ 10,510
6-14-83	7,451'	Day 16; Drilling, made 250' in 19 hrs. MW 8.3, Vis 27, PH 10.5. Remarks: Pull out of hole for new bit. SHOW #3: 7,174-82'; Drilling Rate: Before 4 mins., During 2 mins., After 4 mins. Formation Gas: Before 8 units, During 455 units, After 15 units. Trace Sandstone, fair porosity. SHOW #4: 7,370-72'; Drilling Rate: Before 5 mins., During 5 mins., After 5 mins. Formation Gas: Before 5 units, During 95 units, After 20 units. Trace Sandstone, fair porosity. SHOW #5: 7,397-410'; Drilling Rate: Before 4 mins., During 3 mins., After 4 mins. Formation Gas: Before 10 units, During 35 units, After 10 units. Trace Sandstone, fair porosity. BGG: 10 units; CG: 15 units. DC: \$8,802 CUM: \$324,272 DMC: \$ 690 CMC: \$ 11,200
6-15-83	7,584'	Day 17; Drilling, made 133' in 10 hrs. MW 8.3, Vis 27, PH 10.5. Remarks: Survey: 2 degrees @ 7,480'. No shows. Fininsh trip for bit #3. Trip in hole. Wash 270' to bottom. Drilling. Pull cut of hole for plugged bit. Wash 310' to bottom. BGG: 10 units; CG: 15 units; TRIP GAS: 750 units. DC: \$13,210 CUM: \$337,482 DMC: \$ 1,540 CMC: \$ 12,740
6-16-83	7,804'	Day 18; Drilling, made 220' in 16 1/2 hrs. MW 8.3, Vis 27, PH 10.5. Remarks: SHOW #6: 7,577-82'; Drilling Rate: Before 5 mins., During 3 mins., After 5 mins. Formation Gas: Before 10 units, During 25 units, After 10 units. 30% Sandstone. SHOW #7: 7,594-601'; Drilling Rate: Before 5 mins., During 3 mins., After 5 mins. Formation Gas: Before 10 units; During 55 units, After 10 units. Sandstone. Drilling to 7,771'. Pull out of hole for hole in drill pipe, first joint above drill collar. Change bit. Trip in hole, wash 100' to bottom. Drilling. BGG: 10 units; CG: 10-20 units; TRIP GAS: 550 units. DC: \$15,250 CUM: \$352,732 DMC: \$ 7,920 CMC: \$ 20,660

WELL: L. MAR-GOODRICH 1-24A4
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #3
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

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6-17-83 8,150' Day 19; Drilling, made 346' in 22.75 hrs. MW 8.34, Vis 27, PH 10.5. Remarks: SHOW #8; 7,878-82; Drilling Rate: Before 4 mins., During 3 mins., After 4.5 mins. Gas: Before 25 units, During 75 units, After 15 units. Sandstone, trace of black Oil, no cut or fluorescence. SHOW #9; 7,918-27; Drilling Rate: Before 5 min., During 3.5 mins., After 4.5 mins. Gas: Before 10 units, During 40 units, After 10 units. Sandstone, No oil, cut, or fluorescence. SHOW #10 7,940-60; Drilling Rate: Before 4.5 mins., During 3.4 mins., After 4.5 mins. Gas: Before 25 units, During 25 units, After 25 units. Sandstone trace of black oil, good cut, good fluorescence. SHOW #11; 8,028-32; Drilling Rate: Before 4 mins., During 3 mins., After 4 mins. Gas: Before 25 units, During 80 units, After 25 units. 10% Sandstone, No cut or fluorescence. BGG: 25 units; CG: 40-45 units.
 DC: \$10,915 CUM: \$363,647
 DMC: \$ 310 CMC: \$ 20,970

6-18-83 8,320' Day 20; Drilling, made 170' in 12 hrs. MW 8.7, Vis 27, PH 10.5. Remarks: No shows. Drilling to 8,253'. Pull out of hole looking for hole in drill pipe. Cut drilling line. Trip in hole. Wash 130' to bottom. Drilling. Pull out of hole looking for second hole in pipe. Trip in hole and drill to 8,320'. BGG: 20 units; CG: 30-40 units; TRIP GAS: 250 units.
 DC: \$7,820 CUM: \$371,467
 CMC: \$1,790 CMC: \$ 22,760

6-19-83 8,500' Day 21; Drilling, made 180' in 14½ hrs. MW 8.7, Vis 29, PH 10.5. Remarks: SHOW #12: 8,429-47'; Drilling Rate: Before 7 mins., During 3-4 mins., After 6 mins. Formation Gas: Before 20 units, During 45 units, After 20 units. 10% Sandstone, trace black oil, good cut and fluorescence. Drilling to 8,500'. Trip for bit #5A. Trip in hole and wash 180' to bottom. Drilling, pull out of hole looking for hole in drill pipe. BGG: 20 units; CG: 30-40 units; TRIP GAS: 460 units.
 DC: \$9,735 CUM: \$381,202
 DMC: \$1,630 CMC: \$ 24,390

6-20-83 8,702' Day 22; Drilling, made 202' in 15¼ hrs. MW 8.7+, Vis 31, Cake 1, PH 10.5. Remarks: SHOW #13: 8,549-62'; Drilling Rate: Before 5 mins., During 3 mins., After 5 mins. Formation Gas: Before 20 units, During 75 units, After 20 units. 10% Sandstone, trace black oil, no cut or fluorescence. SHOW #14: 8,631-33'; Drilling Rate: Before 5 mins., During 3 mins., After 5 mins. Formation Gas: Before 30 units, During 65 units, After 30 units. Trace sandstone, no cut or stain. Finish trip in hole. Drilling. Pull out of hole looking for hole in drill pipe. Go in hole. Ream bridges from 7,106-7,266'. Trip in hole. Wash 60' to bottom. BGG: 25 units; CG: 50 units; TRIP GAS: 125 units.
 DC: \$8,257 CUM: \$389,459
 DMC: \$1,210 CMC: \$ 25,600

6-22-83 8,960' Day 23; Drilling, made 258' in 23¼ hrs. MW 8.8, Vis 31, Cake 1, PH 9.5. Remarks: Drilling. SHOW #15: 8,667-69'; Drilling Rate: Before 5 mins., During 5 mins., After 5 mins., Formation Gas: Before 25 units, During 55 units, After 25 units. 5% Sandstone, no oil, weak cut and fluorescence. SHOW #16: 8,716-31'; Drilling Rate: Before 4 mins., During 3 mins., After 5 mins. Formation Gas: Before 25 units, During 50 units, After 25 units. 20% Sandstone, no oil, weak cut and fluorescence. SHOW #17: 8,824-30'; Drilling Rate: Before 6 mins., During 3 mins., After 6 mins. Formation Gas: Before 20 units, During 20 units, After 20 units. 40% Sandstone, no oil, good cut and fluorescence. BGG: 25 units, CG: 30-35 units.
 DC: \$9,393 CUM: \$398,852
 DMC: \$ 890 CMC: \$ 26,490

WELL: LINMAR-GOODRICH 1-24A4
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6-22-83	9,108'	<p>Day 24; Drilling, made 148' in 17-3/4 hrs. MW 8.7, Vis 33, Cake 1, PH 11. Remarks: Drilling. Pull out of hole for hole in 70th stand of drill pipe. Trip in hole, wash 60' 20' fill. Survey: 2 degrees @ 9,036'. SHOW #18; 8,937-41'; Drilling Rate: Before 6 mins., During 4 mins., After 6 mins. Formation Gas: Before 25 units, During 50 units, After 30 units. No oil, fair fluorescence, good cut. SHOW #19: 8,979-85'; Drilling Rate: Before 7 mins., During 2-4 mins., After 8 mins. Formation Gas: Before 20 units, During 55 units, After 25 units. No oil, good fluorescence, weak cut. 40% Sandstone. SHOW #20: 9,046': Drilling Rate: Before 12 mins., During 5 mins., After 8 mins. Formation Gas: Before 20 units, During 55 units, After 30 units. No oil, weak cut and fluorescence. BGG: 20 units; CG: 25-30 units. DC: \$7,470 CUM: \$406,322 DMC: \$1,050 CMC: \$ 27,540</p>
6-23-83	9,247'	<p>Day 25; Drilling, made 139' in 16 hrs. MW 8.7, Vis 32, Cake 2, PH 10.5. Remarks: Drilling. Pull out of hole for hole #7 in drill pipe, 74 stands down. Change out bit. Trip in hole. SHOW #21: 9,158-60'; Drilling Rate: Before 7 mins., During 5 mins., After 7 mins. Formation Gas: Before 20 units, During 40 units, After 20 units. Trace sandstone, no oil, cut or fluorescence. BGG: 15 units; CG: 30 units. DC: \$5,700 CUM: \$412,022 DMC: \$ 290 CMC: \$ 27,830</p>
6-24-83	9,421'	<p>Day 26; Drilling, made 174' in 18 1/2 hrs. MW 8.6+, Vis 31, Cake 2, PH 10.5. Remarks: Drilling. Pull out of hole for hole #8 in drill pipe @ 9,330'. Trip in hole. Drilling. Pull out of hole for hole #9 in drill pipe @ 9,421'. Survey: 1-3/4 degrees @ 9,346'. SHOW #22: 9,233-37'; Drilling Rate: Before 8 mins., During 4 mins., After 8 mins. Formation Gas: Before 15 units, During 40 units, After 15 units. No oil, cut or fluorescence. SHOW #23: 9,345-49'; Drilling Rate: Before 7 mins., During 4 mins., After 7 mins. Formation Gas: Before 15 units, During 45 units, After 20 units. No oil, good fluorescence, fair cut. SHOW #24: 9,379-88'; Drilling Rate: Before 6 mins., During 4 mins., After 6 mins. Formation Gas: Before 25 units, During 55 units, After 20 units. No oil, good fluorescence and cut. BGG: 15-20 units; CG: 25-30 units; TRIP GAS: 180 & 50 units. DC: \$7,120 CUM: \$419,142 DMC: \$ 800 CMC: \$ 28,630</p>
6-25-83	9,565'	<p>Day 27; Drilling, made 144' in 20 1/4 hrs. MW 8.7, Vis 31, Cake 2, PH 10.5. Remarks: Drilling. Finish trip for hole in drill pipe. SHOW #25: 9,490-98'; Drilling Rate: Before 9 mins., During 4-5 mins., After 9 mins. Formation Gas: Before 15 units, During 40 units, After 15 units. 10% sandstone, no oil, fair fluorescence, fair cut. SHOW #26: 9,531-33'; Drilling Rate: Before 8 mins., During 4 mins., After 9 mins. Formation Gas: Before 10 units, During 30 units, After 10 units. 15% sandstone, no oil, fair fluorescence, weak cut. BGG: 10-15 units; CG: 20-25 units; TRIP GAS: 45 units. DC: \$6,110 CUM: \$425,252 DMC: \$ 420 CMC: \$ 29,050</p>
6-26-83	9,629'	<p>Day 28; Drilling, made 64' in 10-3/4 hrs. MW 8.7, Vis 32, Cake 2, PH 10.5. Remarks: No shows. Drilling to 9,629'. Pull out of hole laying down drill pipe. Pick up new drill pipe. Twisted off mandrell of shock tool while making up NBS. NBS & 2.84' of shock tool went down hole. Pick up drill pipe and wait on fishing tools. Cut drilling line. BGG: 10-15 units; CG: 15-20 units. DC: \$3,875 CUM: \$429,127 DMC: \$ 210 CMC: \$ 29,260</p>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1106' FNL, 1599' FEL (NWSW)

14. PERMIT NO.
43-013-30760

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6,530' Ungraded Ground

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GOODRICH

9. WELL NO.
1-24A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T1S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

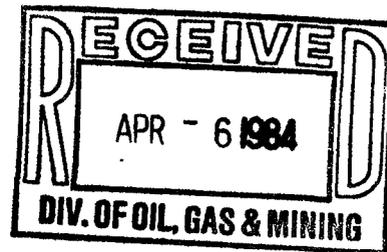
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operations</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-1-83 -
7-31-83 - Drilling to 13,510'.

(SEE ATTACHMENT FOR DETAILS.)



18. I hereby certify that the foregoing is true and correct
SIGNED John W. Clark TITLE Vice President DATE 2/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-GOODRICH 1-24A4
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #3
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

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6-27-83	9,569'	<p>Day 29; Wash down singles from 9,281-9,569'. MW 8.8, Vis 32, Cake 2, PH 11. Remarks: No shows. Wait on fishing tools. Pick up overshot, bit sub and jars. Trip in hole picking up new drill pipe. Ream bridges from 6,594-6,635', 6,718-58', 7,100-40', 7,316-36', & 7,409-7,501'. BGG: 70 units; TRIP GAS: 320 units.</p> <p>DC: \$7,560 DMC: \$ -0-</p> <p style="text-align: right;">CUM: \$436,687 CMC: \$ 29,260</p>
6-28-83	9,710'	<p>Day 30; Drilling, made 81' in 9-3/4 hrs. MW 8.8, Vis 32, Cake 2, PH 10.5. Remarks: No shows. Wash to bottom looking for fish. Chain out of hole. Recovered fish. Trip in hole, wash 60' to bottom, 20' fill. SLM 10' to 9,616'. Drilling to 9,710'. BGG: 15-20 units; CG: 20-25 units; TRIP GAS: 350 units.</p> <p>DC: \$7,980 DMC: \$ 680</p> <p style="text-align: right;">CUM: \$444,667 CMC: \$ 29,940</p>
6-29-83	9,885'	<p>Day 31; Drilling, made 175' in 22-3/4 hrs. MW 8.7, Vis 32, Cake 2, PH 10.5. Remarks: Drilling. SHOW #27: 9,750-54'; Drilling Rate: Before 8 mins., During 4 mins., After 8 mins. Formation Gas: Before 5 units, During 15 units, After 5 units. 10% increase in black oil. Sandstone. No cut or fluorescence. SHOW #28: 9,780-82'; Drilling Rate: Before 6 mins., During 3 mins., After 6 mins. Formation Gas: Before 15 units, During 25 units, After 15 units. 10% increase in black oil. Sandstone. No cut or fluorescence. BGG: 10-15 units; CG: 15-20 units.</p> <p>DC: \$6,580 DMC: \$ 235</p> <p style="text-align: right;">CUM: \$451,247 CMC: \$ 30,175</p>
6-30-83	10,060'	<p>Day 32; Drilling, made 175' in 23 1/2 hrs. MW 8.7, Vis 32, Cake 2, PH 11. Remarks: Drilling. SHOW #29: 9,890-99'; Drilling Rate: Before 7 mins., During 6 mins., After 9 mins. Formation Gas: Before 10 units, During 10 units, After 10 units. Fair increase in black oil. Sandstone. Good cut and fluorescence. SHOW #30: 9,941-43'; Drilling Rate: Before 10 mins., During 4 mins., After 8 mins. Formation Gas: Before 5 units, During 25 units, After 15 units. Sandstone. No oil, cut or fluorescence. BGG: 10-15 units; CG: 15-20 units.</p> <p>DC: \$6,635 DMC: \$ 290</p> <p style="text-align: right;">CUM: \$457,882 CMC: \$ 30,465</p>
7-1-83	10,197	<p>Day 33; Drilling, made 137' in 21.5 hrs. MW 8.7, Vis 32, Cake 2, PH 11. Remarks: Show #31: 10,035-40'; Drilling Rate: Before 7 min., During 3 min., After 7 mins. Gas: Before 10 units, During 45 units, After 25 units. Trace of black oil, good cut and fluorescence. 30% Sandstone. Show # 32: 10,091-94'; Drilling Rate: Before 7 mins., During 3 mins., After 7 mins. Gas: Before 10 units, During 20 units, After 15 units. No oil, cut or fluorescence. 20% Sandstone. Show #33: 10,117-18' Drilling rate: Before 8 mins., During 8 mins., After 8 mins. Gas: Before 10 units, During 85 units, After 30 units. Trace black oil, good cut and fluorescence. Trace Sandstone. Show #34: 10,126-29': Drilling rate: Before 8 mins., During 5 mins., After 8 mins. Gas: Before 30 units, During 30 units, After 20 units. No oil, good cut and fluorescence. 20% Sandstone. Drilling to 10,197'. Pull out of hole for bit #8A. BGG: 10 units; CG: 15-20 units.</p> <p>DC: \$6,770 DMC: \$1,145</p> <p style="text-align: right;">CUM: \$464,652 CMC: \$ 31,610</p>
7-2-83	10,308'	<p>Day 34; Drilling, made 111' in 15.5 hrs. MW 8.7, Vis 32, Cake 2/32, PH 11. Remarks: Show #35: 10,236-42': Drilling rate: Before 7 mins., During 2/4 mins., After 9 mins. Gas: Before 10 units, During 20 units, After 10 units. No oil, good cut, fair fluorescence. 20% Sandstone. Trip in hole with bit #8. Wash 60' to bottom. Drilling. BGG: 10 units; CG: 15-20 units. Trip Gas: 265 units.</p> <p>DC: \$7,775 DMC: \$ 500</p> <p style="text-align: right;">CUM: \$472,427 CMC: \$ 32,110</p>

WELL#

LINMAR-GOODRICH 1-24A4

OPERATOR:

LINMAR ENERGY CORPORATION

LOCATION:

SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH

CONTRACTOR:

CHASE DRILLING, RIG #3

OBJECTIVE ZONE:

WASATCH FORMATION

ESTIMATED TD:

16,500'

PAGE 5

6-27-83	9,569'	Day 29; Wash down singles from 9,281-9,569'. MW 8.8, Vis 32, Cake 2, PH 11. Remarks: No shows. Wait on fishing tools. Pick up overshot, bit sub and jars. Trip in hole picking up new drill pipe. Ream bridges from 6,594-6,635', 6,718-58', 7,100-40', 7,316-36', & 7,409-7,501'. BGG: 70 units; TRIP GAS: 320 units. DC: \$7,560 DMC: \$ -0-	CUM: \$436,687 CMC: \$ 29,260
6-28-83	9,710'	Day 30; Drilling, made 81' in 9-3/4 hrs. MW 8.8, Vis 32, Cake 2, PH 10.5. Remarks: No shows. Wash to bottom looking for fish. Chain out of hole. Recovered fish. Trip in hole, wash 60' to bottom, 20' fill. SLM 10' to 9,616'. Drilling to 9,710'. BGG: 15-20 units; CG: 20-25 units; TRIP GAS: 350 units. DC: \$7,980 DMC: \$ 680	CUM: \$444,667 CMC: \$ 29,940
6-29-83	9,885'	Day 31; Drilling, made 175' in 22-3/4 hrs. MW 8.7, Vis 32, Cake 2, PH 10.5. Remarks: Drilling. SHOW #27: 9,750-54'; Drilling Rate: Before 8 mins., During 4 mins., After 8 mins. Formation Gas: Before 5 units, During 15 units, After 5 units. 10% increase in black oil. Sandstone. No cut or fluorensence. SHOW #28: 9,780-82'; Drilling Rate: Before 6 mins., During 3 mins., After 6 mins. Formation Gas: Before 15 units, During 25 units, After 15 units. 10% increase in black oil. Sandstone. No cut or fluorensence. BGG: 10-15 units; CG: 15-20 units. DC: \$6,580 DMC: \$ 235	CUM: \$451,247 CMC: \$ 30,175
6-30-83	10,060'	Day 32; Drilling, made 175' in 23 1/2 hrs. MW 8.7, Vis 32, Cake 2, PH 11. Remarks: Drilling. SHOW #29: 9,890-99'; Drilling Rate: Before 7 mins., During 6 mins., After 9 mins. Formation Gas: Before 10 units, During 10 units, After 10 units. Fair increase in black oil. Sandstone. Good cut and fluorensence. SHOW #30: 9,941-43'; Drilling Rate: Before 10 mins., During 4 mins., After 8 mins. Formation Gas: Before 5 units, During 25 units, After 15 units. Sandstone. No oil, cut or fluorensence. BGG: 10-15 units; CG: 15-20 units. DC: \$6,635 DMC: \$ 290	CUM: \$457,882 CMC: \$ 30,465
7-1-83	10,197	Day 33; Drilling, made 137' in 21.5 hrs. MW 8.7, Vis 32, Cake 2, PH 11. Remarks: Show #31: 10,035-40'; Drilling Rate: Before 7 min., During 3 min., After 7 mins. Gas: Before 10 units, During 45 units, After 25 units. Trace of black oil, good cut and fluorensence. 30% Sandstone. Show # 32: 10,091-94'; Drilling Rate: Before 7 mins., During 3 mins., After 7 mins. Gas: Before 10 units, During 20 units, After 15 units. No oil, cut or fluorensence. 20% Sandstone. Show #33: 10,117-18' Drilling rate: Before 8 mins., During 8 mins., After 8 mins. Gas: Before 10 units, During 85 units, After 30 units. Trace black oil, good cut and fluorensence. Trace Sandstone. Show #34: 10,126-29': Drilling rate: Before 8 mins., During 5 mins., After 8 mins. Gas: Before 30 units, During 30 units, After 20 units. No oil, good cut and fluorensence. 20% Sandstone. Drilling to 10,197'. Pull out of hole for bit #8A. BGG: 10 units; CG: 15-20 units. DC: \$6,770 DMC: \$1,145	CUM: \$464,652 CMC: \$ 31,610
7-2-83	10,308'	Day 34; Drilling, made 111' in 15.5 hrs. MW 8.7, Vis 32, Cake 2/32, PH 11. Remarks: Show #35: 10,236-42': Drilling rate: Before 7 mins., During 2/4 mins., After 9 mins. Gas: Before 10 units, During 20 units, After 10 units. No oil, good cut, fair fluorensence. 20% Sandstone. Trip in hole with bit #8. Wash 60' to bottom. Drilling. BGG: 10 units; CG: 15-20 units. Trip Gas: 265 units. DC: \$7,775 DMC: \$ 500	CUM: \$472,427 CMC: \$ 32,110

WELL#

OPERATOR:
LOCATION:
CONTRACTOR:
OBJECTIVE ZONE:
ESTIMATED TD:

LINMAR-GOODRICH 1-24A4
LINMAR ENERGY CORPORATION
SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
CHASE DRILLING, RIG #3
WASATCH FORMATION
16,500'

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7-3-83	10,483'	Day 35; Drilling, made 175' in 23 hrs. MW 8.7, Vis 32, Cake 2/32, PH 11. Remarks: No shows. Survey 2 Degrees at 10,289'. Drilling. BGG: 10 units; CG: 15-20 units. DC: \$6,828 DMC: \$ 250	CUM: \$479,255 CMC: \$ 32,360
7-4-83	10,708'	Day 36; Drilling, made 225' in 23.5 hrs. MW 8.7, Vis 33, Cake 2/32, PH 11. Remarks: No shows. Drilling. BGG: 20-25 units; CG: 40-45 units. DC: \$7,790 DMC: \$ 230	CUM: \$487,045 CMC: \$ 32,590
7-5-83	10,850'	Day 37; Drilling, made 142' in 23.5 hrs. MW 8.6, Vis 32, Cake 2/32, PH 11. Remarks: Show #36: 10,806-08'; Drilling rate: Before 10 mins., During 12 mins., After 8 mins. Gas: Before 15 units, During 45 units, After 30 units. 60% shale. Drilling. Pull out of hole for bit #9. BGG: 20 units; CG: 25 units. DC: \$16,680 DMC: \$ 9,120	CUM: \$503,725 CMC: \$ 41,710
7-6-83	10,981'	Day 38; Drilling, made 131' in 10.5 hrs. MW 8.7, Vis 32, Cake 2, PH 11. Remarks: No shows. Pull out of hole for bit #9. Trip in hole. Wash 30' to bottom, no fill. Drilling. BGG: 60 units; CG: 75-85 units; Trip Gas: 550 units. DC: \$13,535 DMC: \$ 230	CUM: \$517,260 CMC: \$ 41,940
7-7-83	11,247'	Day 39; Drilling, made 266' in 19.5 hrs. MW 8.6, Vis 31, Cake 2, PH 11.5. Remarks: Show #37: 11,153-98'; Drilling rate: Before 5 mins., During 2.5-4.5 mins., After 5 mins. Gas: Before 30 units, During 85 units, After 60 units. No oil, cut or fluorensence. Trace of sandstone. Drilling. Chain out of hole, looking for hole in pipe. BGG: 30-35 units; CG: 40-45 units. DC: \$8,605 DMC: \$ 870	CUM: \$525,865 CMC: \$ 42,810
7-8-83	11,478'	Day 40; Drilling, made 231' in 18 hrs. MW 8.7, Vis 33, Cake 2/32, PH 12.2. Remarks: Show #38: 11,268-70'; Drilling rate: Before 5 mins., During 7 mins., After 5 mins. Gas: Before 30 units, During 90 units, After 200 units. Probable fracture. Shale. Show #39: 11,375-403'; Drilling rate: Before 4.5 mins., During 2-3 mins., After 4 mins. Gas: Before 55 units, During 100 units, After 75 units. Shale. Show #40: 11,423-27'; Drilling rate: Before 4 mins., During 2 mins., After 5 mins. Gas: Before 75 units, During 130 units, After 85 units. Trace of sandstone. Go in hole with bit #10. Wash 60' to bottom, No fill. Drilling. BBG: 55 units; CG: 60 units; Trip Gas: 300 units. DC: \$12,305 DMC: \$ 280	CUM: \$538,170 CMC: \$ 43,090
7-9-83	11,730'	Day 41; Drilling, made 252' in 23.5 hrs. MW 8.7, Vis 33, Cake 2/32, PH 12.2. Remarks: Show #41: 11,531-54'; Drilling rate: Before 5 mins., During 2-3 mins., After 5 mins. Gas: Before 40 units, During 200 units, After 200 units. Trace of Sandstone. Poor porosity, no stain oil, fluorensence or cut. Fracture at 11,554'. Show #42: 11,577-78'; Drilling rate: Before 4 mins., During 5 mins., After 5 mins. Gas: Before 200 units, During 300 units, After 275 units. 90% shale. Show #43: 11,587-600'; Drilling rate: Before 4.5 mins., During 3 mins., After 5 mins. Gas: Before 250 units, During 320 units, After 275 units. 10% shale, dull gold fluorensence, no cut. BBG: 175-200 units; CG: 250-300 units. DC: \$8,470 DMC: \$ 735	CUM: \$546,640 CMC: \$ 43,825

WELL: LINMAR-GOODRICH 1-24A4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

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- 7-10-83 11,981' Day 42; Drilling, made 251' in 23.5 hrs. MW 8.7, Vis 32, Cake 2/32, PH 12.0. Remarks: Show #44: 11,704-08'; Drilling rate: Before 5 mins., During 4 mins., After 5 mins. Gas: Before 160 units, During 750 units, After 55 units. 10% Sandstone, fair porosity, dull grey fluorescence, fair cut, trace dark brown yellow oil. Show #45: 11,724-25'; Drilling rate: Before 5 mins., During 5 mins., After 5 mins. Gas: Before 450 units, During 1000 units, After 1000 units. 60% shale, Small trace dark brown yellow oil. Probable fracture. Show # 46: 11,783-800'; Drilling rate: Before 6 mins., During 3.5-4 mins., After 5 mins. Gas: Before 930 units, During 1240 units, After 850 units. 10% Sandstone, fair dark brown oil. Show #47: 11,819-20'; Drilling rate: Before 5 mins., During 7 mins., After 8 mins. Gas: Before 850 units, During 1060 units, After 950 units. 50% shale, fair black oil. Show #48: 11,844-45'; Drilling rate: Before 5 mins., During 4 mins., After 4 mins. Gas: Before 710 units, During 790 units, After 730 units. Shale, fair black oil. Show #49: 11,887-88'; Drilling rate: Before 5 mins., During 6 mins., After 5 mins. Gas: Before 670 units, During 855 units, After 800 units. 90% Shale, fair black oil. Drilling. BGG: 400 units; CG: 600-800 units.
DC: \$8,005 CUM: \$554,645
DMC: \$ 270 CMC: \$ 44,095
- 7-11-83 12,077' Day 43; Drilling, made 96' in 12 hrs. MW 8.8, Vis 32, Cake 2/32, PH 12.4. Remarks: Show # 50: 12,039-41'; Drilling rate: Before 5 mins., During 3 mins., After 5 mins. Gas: Before 440 units, During 620 units, After 520 units. 10% Sandstone, dull gold fluorescence, no cut, no oil. Drilling. Bit slowed. Circulate bottoms up Pull out of hole, change bits. Go in hole, wash and ream last 20' to bottom. Drilling. BGG: 500 units; CG: 560 units; Trip Gas: 2890 units.
DC: \$7,900 CUM: \$562,545
DMC: \$ 165 CMC: \$ 44,260
- 7-12-83 12,261' Day 44; Drilling, made 184' in 22½ hrs. MW 9.4, Vis 36, Cake 2, PH 11.9. Remarks: SHOW #51: 12,153-54'; Fracture; Drilling Rate: Before 6 mins., During 7 mins., After 7 mins. Formation Gas: Before 200 units, During 1500 units, After 1200 units. 90% Shale, abundant black oil over shaker. SHOW # 52: 12,158-61'; Fracture; Drilling Rate: Before 7 mins., During 6 mins., After 7 mins. Formation Gas: Before 1500 units, During 2600 units, After 2000 units. 90% Shale, abundant black oil over shaker. SHOW #53: 12,200': Fracture: Drilling Rate: Before 6 mins., During 7 mins., After 7 mins. Formation Gas: Before 500 units, During 1000 units, After 500 units (through buster). 90% Shale, fair black oil over shaker. SHOW #54: 12,226-28'; Drilling Rate: Before 9 mins., During 9 mins., After 8 mins. Formation Gas: Before 190 units, During 350 units, After 200 units. 20% Sandstone, poor porosity, dull gold fluorescence, no cut. Drilling. Drill through gas buster and rotating head @ 12,153'. Circulate out gas. BGG: 200-220 units; CG: 250 units.
DC: \$14,101 CUM: \$576,646
DMC: \$ 870 CMC: \$ 45,130
- 7-13-83 12,364' Day 45; Drilling, made 103' in 23½ hrs. MW 9.4+, Vis 40, Cake 2, PH 11.7. Remarks: SHOW #55: 12,238-41'; Drilling Rate: Before 10 mins., During 8 mins., After 12 mins. Formation Gas: Before 250 units, During 350 units, After 280 units. 30% Sandstone, poor porosity, dull gold fluorescence, no oil or cut. SHOW #56: 12,249-50'; Fracture: Drilling Rate: Before 10 mins., During 10 mins., After 12 mins. Formation Gas: Before 250 units, During 400 units, After 250 units. 90% Shale. SHOW #57: 12,258-60'; Fracture: Drilling Rate: Before 8 mins., During 6 mins., After 12 mins. Formation Gas: Before 190 units, During 1280 units, After 640 units. 90% Shale, abundant black oil.

WELL: LINMAR-GOODRICH 1-24A4
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7-13-83 Cont'd SHOW #58: 12,269-70'; Good yellow fluorescence, weak cut, fair black oil. SHOW #59: 12,294-95'; Drilling Rate: Before 10 mins., During 7 mins., After 10 mins. Formation Gas: Before 250 units, During 1240 units, After 800 units. 90% Shale, fair black oil. SHOW #60: 12,316-17'; Drilling Rate: Before 10 mins., During 8 mins., After 14 mins. Formation Gas: Before 800 units, During 1000 units, After 800 units. 40% Shale, 60% Limestone, fair black oil. SHOW #61: 12,350-51'; Drilling Rate: Before 20 mins., During 20 mins., After 20 mins. Formation Gas: Before 250 units, During 860 units, After 700 units. 50% Sandstone, fair black oil. BGG: 250-700 units; CG: 450-1100 units.
DC: \$8,882 CUM: \$585,528
DMC: \$ 390 CMC: \$ 45,520

7-14-83 12,373' Day 46; Drilling, made 9' in 3 hrs. MW 9.6, Vis 42, WL 21, Cake 2, PH 11.0. Remarks: Survey: 3½ degrees @ 12,373'. No shows. Drill to 12,373'. Circulate bottoms up. Short trip. Circulate bottoms up. Pull out of hole, change bits. Go in hole. BGG: 150 units; TRIP GAS: 670 units.
DC: \$9,963 CUM: \$595,491
DMC: \$2,120 CMC: \$ 47,640

7-15-83 12,463' Day 47; Drilling, made 90' in 20 hrs. MW 9.6, Vis 41, WL 21, Cake 3, PH 11.0. Remarks: No shows. Drilling. Wash and ream to bottom. Drilling. BGG: 500 units; CG: 550 units.
DC: \$17,811 CUM: \$613,302
DMC: \$ 9,800 CMC: \$ 58,471

7-16-83 12,557' Day 48; Drilling, made 94' in 23½ hrs. MW 9.5, Vis 48, WL 18, Cake 3, PH 11.6. Remarks: Drilling. SHOW #62: 12,453-54'; Drilling Rate: Before 16 mins., During 13 mins., After 18 mins. Formation Gas: Before 500 units, During 750 units, After 700 units. 20% Sandstone, no fluorescence, no cut, fair black oil. SHOW #63: 12,467-68'; Drilling Rate: Before 17 mins., During 16 mins., After 15 mins. Formation Gas: Before 900 units, During 1060 units, After 800 units. 70% Shale, abundant black oil. SHOW #64: 12,496-97': Drilling Rate: Before 15 mins., During 12-11 mins., After 18 mins. Formation Gas: Before 850 units, During 1000 units, After 850 units. 70% Shale, fair black oil. BGG: 800 units; CG: 850 units.
DC: \$13,019 CUM: \$626,321
DMC: \$ 590 CMC: \$ 59,061

7-17-83 12,641' Day 49; Drilling, made 84' in 20-¾ hrs. MW 9.6, Vis 38, WL 15, Cake 2, PH 11.7. Remarks: Drilling. Circulate bottoms up. SHOW #65: 12,561-62'; Drilling Rate: Before 17 mins., During 15 mins., After 15 mins. Formation Gas: Before 860 units, During 1140 units, After 880 units. 70% Shale, fair black oil. SHOW #66: 12,577-78'; Drilling Rate: Before 15 mins., During 14 mins., After 15 mins. Formation Gas: Before 460 units, During 680 units, After 500 units. 70% Shale, fair black oil. SHOW #67: 12,589-92'; Drilling Rate: Before 15 mins., During 4-8 mins., After 11 mins. Formation Gas: Before 500 units, During 760 units, After 550 units. 60% Sandstone, good fluorescence, fair black oil. SHOW #68: 12,621-22'; Drilling Rate: Before 20 mins., During 20 mins., After 20 mins. Formation Gas: Before 550 units, During 850 units, After 600 units. 60% Sandstone, good fluorescence, fair black oil. BGG: 600 units; CG: 800 units.
DC: \$9,397 CUM: \$635,718
DMC: \$ 835 CMC: \$ 59,896

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7-18-83 12,644' Day 50; Drilling, made 3' in 4¼ hrs. MW 9.7, Vis 42, WL 15, Cake 2, PH 11.7. Remarks: No shows. Finish circulating bottoms up on bit #12. Pull out of hole. Bit cored out and 1 cone gone. Cut drilling line. Wait on junk subs and bit. Go in hole, work on junk. Drilled 3'. Load junk subs, circulate bottoms up. Pull out of hole. Chain on first trip out. BGG: 400-800 units; TRIP GAS: 1400 units.
DC: \$9,923 CUM: \$645,641
DMC: \$ 940 CMC: \$ 60,836

7-19-83 12,702' Day 51; Drilling, made 58' in 15 hrs. MW 9.6, Vis 39, WL 17, Cake 2, PH 12.0. Remarks: Pull out of hole with bit #13. Pick up bit #14, go in hole. Wash past junk. Drilling. SHOW #68: 12,682-83'; Drilling Rate: Before 15 mins., During 20 mins., After 15 mins. Formation Gas: Before 500 units, During 720 units, After 500 units. 60% Shale, fair black oil. BGG: 500 units; CG: 1000 units.
DC: \$12,090 CUM: \$657,731
DMC: \$ 65 CMC: \$ 60,901

7-20-83 12,745' Day 52; Drilling, made 43' in 10 hrs. MW 9.6, Vis 44, WL 14, Cake 2, PH 12.0. Remarks: Drilling. Bit torqued. Pull up, circulate bottoms up. Pull out of hole. Pick up new bit. Trip in hole. SHOW #69: 12,682-83'; Drilling Rate: Before 15 mins., During 20 mins., After 15 mins. Formation Gas: Before 500 units, During 720 units, After 500 units. 90% Shale, fair black oil over shaker. SHOW #70: 12,687-88'; Drilling Rate: Before 12 mins., During 12 mins., After 12 mins. Formation Gas: Before 500 units, During 1400 units, After 1300 units. 90% Shale, fair black oil over shaker. BGG: 1000 units; CG: 1300 units.
DC: \$8,738 CUM: \$666,469
DMC: \$ 595 CMC: \$ 61,431

7-21-83 12,840' Day 53; Drilling, made 95' in 20-¾ hrs. MW 9.7, Vis 42, WL 12, Cake 2, PH 12.0. Remarks: Drilling. SHOW #71: 12,752-54'; Drilling Rate: Before 18 mins., During 8 mins., After 14 mins. Formation Gas: Before 500 units, During 1000 units, After 600 units. 60% Shale, no oil. Wash and ream new bit to bottom. BGG: 450 units; CG: 510 units; TRIP GAS: 1720 units.
DC: \$13,358 CUM: \$679,827
DMC: \$ 1,085 CMC: \$ 62,516

7-22-83 12,934' Day 54; Drilling, made 94' in 23 hrs. MW 9.7, Vis 40, WL 12, Cake 2, PH 12.0. Remarks: Drilling. SHOW #72: 12,839-48'; Drilling Rate: Before 4 mins., During 3-4 mins., After 12 mins. Formation Gas: Before 650 units, During 900 units, After 750 units. 50% Sandstone, no oil. BGG: 700 units; CG: 900-1400 units.
DC: \$15,847 CUM: \$695,674
DMC: \$ 7,842 CMC: \$ 70,598

7-23-83 12,998' Day 55; Drilling, Made 64' in 15 hrs. MW 9.65, Vis 43, WL 15, Cake 2, PH 12. Remarks: Show #73; 12,943'; Drilling Rate: Before 12 mins., During 12 mins, After 14 mins. Gas: Before 300 units, During 360 units, After 300 units. No flouresnce, cut or oil. Trace of Sandstone. Show #74: 12,983: Drilling Rate: Before 7 mins., During 7 mins., After 7 mins. Gas: Before 350 units, During 570 units, After 350 units. No oil, cut or flouresence. Drilling to 12,998. Pull out of hole for new bit. Lost all three cones. BGG: 350-400 units; CG: 400-450 units.
DC: \$8,421 CUM: \$704,095
DMC: \$ 615 CMC: \$ 71,214

WELL: LINMAR-GOODRICH 1-24A4
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7-24-83	12,998'	Day 56; MW 9.7, Vis 39, WL 16.2, Cake 2, PH 11.8. Remarks No shows. Fishing. Pick up magnet and run in hole. Circulate bottoms up and try to recover cones. Trip after circulating five hours. Recovered one cone heel. Pick up mill and trip in hole. Trip Gas: 850-1700 units. DC: \$10,276 DMC: \$ 820	CUM: \$714,371 CMC: \$ 72,034
7-25-83	12,998'	Day 57; MW 9.8, Vis 43, WL 16, Cake 2, PH 11.8. Remarks: No shows. Fishing. Mill junk 12½ hrs. Start pulling out of hole. Hole would not fill. Pull out of hole 12 stands. Pull out of hole. BGG: 250-400 units; Trip Gas: 1,500 units. DC: \$9,871 DMC: \$1,560	CUM: \$724,242 CMC: \$ 73,594
7-26-83	13,007'	Day 58; Drilling, made 9' in 2.75 hrs. MW 9.8, Vis 42, WL 17.6, Cake 2, PH 10.5. Remarks: No shows. Pull out of hole with mill. Pick up bit. Trip in hole. Wash past junk. Circulate bottoms up. Pull out of hole. BGG: 300 units; Trip Gas: 1,130. DC: \$20,284 DMC: \$10,675	CUM: \$744,526 CMC: \$ 82,709
7-27-83	13,030'	Day 59; Drilling, made 23' in 5.75 hrs. MW 9.8, Vis 43, WL 8.2, Cake 2, PH 10.5. Remarks: No Shows. Pick up new bottom hole assembly. Trip in hole with drill collar, cut drilling line. Trip in hole with bit and wash 10' to bottom. Work past junk. Drilling. Circulate bottoms up, pull out of hole. 50 stands out of hole. Pick up Kelly and circulate one hour. No gas, no flow, Pull out of hole. BGG: 250 units; CG: 280 units; Trip Gas: 2,040 units. DC: \$17,519 DMC: \$ 475	CUM: \$762,045 CMC: \$ 83,184
7-28-83	13,148'	Day 60; Drilling, made 118' in 17.75 hrs. MW 9.8, Vis 40, WL 18, Cake 2, PH 11.5. Remarks: No shows. Return bit #17. Trip in hole, wash 15' to bottom. Drilling to 13,148' BGG: 300 units; CG: 350 units; Trip Gas: 1,640 units. DC: \$8,500 DMC: \$ 650	CUM: \$770,545 CMC: \$ 83,834
7-29-83	13,290'	Day 61; Drilling, made 142' in 23.75 hrs. MW 9.8, Vis 42, WL 18.4, Cake 2, PH 11.5. Remarks: No shows. Drilling to 13,290'. Dropped ball. Pressure increase to 3000 psi. BGG: 175 units; CG: 220 units. DC: \$19,710 DMC: \$ 385	CUM: \$790,255 CMC: \$ 84,219
7-30-83	13,416'	Day 62; Drilling, made 126' in 18.75 hrs. MW 9.8, Vis 42, WL 17.9, Cake 2, PH 11.5. Remarks: No shows. Drilling to 13,416'. Circulate bottoms up and survey, pull out of hole. BGG: 175 units; CG: 225 units. DC: \$8,070 DMC: \$ 510	CUM: \$798,325 CMC: \$ 84,219
7-31-83	13,510'	Day 63; Drilling, made 94' in 10.75 hrs. MW 9.8, Vis 43, WL 20, Cake 2, PH 12. Remarks: Show #75; 13,418-13,420'; Drilling rate: Before 6 mins., During 4 mins., After 6 mins. Gas: Before 175 units, During 410 units, After 300 units. 60% shale. No oil, cut or flouresence. Drilling to 13,510' BGG: 100 units; Trip Gas: 640 units. DC: \$8,389 DMC: \$ 526	CUM: \$806,714 CMC: \$ 85,255
8-1-83	13,510'	Day 64; Running logs. MW 9.8, Vis 43, WL 18.4, Cake 2, PH 11. Remarks: No shows. Circulate for short trip, 20 stands. Circulate for logs, pull out of hole to log. 25,000# drag 2 stands off bottom. Wipe hole, pull out of hole. (con't on next page)	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1106' FNL, 1599' FEL (NWSW)		8. FARM OR LEASE NAME GOODRICH
14. PERMIT NO. 43-013-30760		9. WELL NO. 1-24A4
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6,530' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
16. COUNTY OR PARISH Duchesne		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 24, T1S, R4W, USM
17. STATE Utah		12. COUNTY OR PARISH Duchesne

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

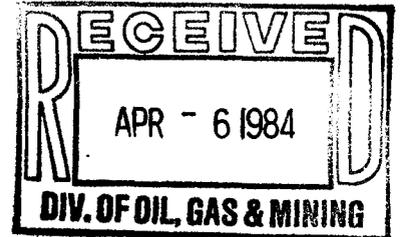
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operations</u> <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-1-83 Run Electric Logs.
- 8-2-83 -
- 8-3-83 - Run 114 joints 7" 32#, S-95, 166 joints 7", 29#, S-95, and 108 joints 7", 26#, S-95 casing. Cement with 400 sacks Howco Lite followed by 520 sacks Class H.
- 8-4-83 -
- 8-5-83 - WOC.
- 8-6-83 -
- 8-31-83 - Drilling to 16,523' TD.
- 8-31-83 - Run 84 joints 5", 18#, P-110, SFJP liner.

(SEE ATTACHMENT FOR DETAILS.)



18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 2/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-GOODRICH 1-24A4
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #3
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

7-24-83	12,998'	Day 56; MW 9.7, Vis 39, WL 16.2, Cake 2, PH 11.8. Remarks No shows. Fishing. Pick up magnet and run in hole. Circulate bottoms up and try to recover cones. Trip after circulating five hours. Recovered one cone heel. Pick up mill and trip in hole. Trip Gas: 850-1700 units. DC: \$10,276 CUM: \$714,371 DMC: \$ 820 CMC: \$ 72,034
7-25-83	12,998'	Day 57; MW 9.8, Vis 43, WL 16, Cake 2, PH 11.8. Remarks: No shows. Fishing. Mill junk 12½ hrs. Start pulling out of hole. Hole would not fill. Pull out of hole 12 stands. Pull out of hole. BGG: 250-400 units; Trip Gas: 1,500 units. DC: \$9,871 CUM: \$724,242 DMC: \$1,560 CMC: \$ 73,594
7-26-83	13,007'	Day 58; Drilling, made 9' in 2.75 hrs. MW 9.8, Vis 42, WL 17.6, Cake 2, PH 10.5. Remarks: No shows. Pull out of hole with mill. Pick up bit. Trip in hole. Wash past junk. Circulate bottoms up. Pull out of hole. BGG: 300 units; Trip Gas: 1,130. DC: \$20,284 CUM: \$744,526 DMC: \$10,675 CMC: \$ 82,709
7-27-83	13,030'	Day 59; Drilling, made 23' in 5.75 hrs. MW 9.8, Vis 43, WL 8.2, Cake 2, PH 10.5. Remarks: No Shows. Pick up new bottom hole assembly. Trip in hole with drill collar, cut drilling line. Trip in hole with bit and wash 10' to bottom. Work past junk. Drilling. Circulate bottoms up, pull out of hole. 50 stands out of hole. Pick up Kelly and circulate one hour. No gas, no flow, Pull out of hole. BGG: 250 units; CG: 280 units; Trip Gas: 2,040 units. DC: \$17,519 CUM: \$762,045 DMC: \$ 475 CMC: \$ 83,184
7-28-83	13,148'	Day 60; Drilling, made 118' in 17.75 hrs. MW 9.8, Vis 40, WL 18, Cake 2, PH 11.5. Remarks: No shows. Return bit #17. Trip in hole, wash 15' to bottom. Drilling to 13,148' BGG: 300 units; CG: 350 units; Trip Gas: 1,640 units. DC: \$8,500 CUM: \$770,545 DMC: \$ 650 CMC: \$ 83,834
7-29-83	13,290'	Day 61; Drilling, made 142' in 23.75 hrs. MW 9.8, Vis 42, WL 18.4, Cake 2, PH 11.5. Remarks: No shows. Drilling to 13,290'. Dropped ball. Pressure increase to 3000 psi. BGG: 175 units; CG: 220 units. DC: \$19,710 CUM: \$790,255 DMC: \$ 385 CMC: \$ 84,219
7-30-83	13,416'	Day 62; Drilling, made 126' in 18.75 hrs. MW 9.8, Vis 42, WL 17.9, Cake 2, PH 11.5. Remarks: No shows. Drilling to 13,416'. Circulate bottoms up and survey, pull out of hole. BGG: 175 units; CG: 225 units. DC: \$8,070 CUM: \$798,325 DMC: \$ 510 CMC: \$ 84,219
7-31-83	13,510'	Day 63; Drilling, made 94' in 10.75 hrs. MW 9.8, Vis 43, WL 20, Cake 2, PH 12. Remarks: Show #75; 13,418-13,420'; Drilling rate: Before 6 mins., During 4 mins., After 6 mins. Gas: Before 175 units, During 410 units, After 300 units. 60% shale. No oil, cut or flouresence. Drilling to 13,510' BGG: 100 units; Trip Gas: 640 units. DC: \$8,389 CUM: \$806,714 DMC: \$ 526 CMC: \$ 85,255
8-1-83	13,510'	Day 64; Running logs. MW 9.8, Vis 43, WL 18.4, Cake 2, PH 11. Remarks: No shows. Circulate for short trip, 20 stands. Circulate for logs, pull out of hole to log. 25,000# drag 2 stands off bottom. Wipe hole, pull out of hole. (con't on next page)

WELL: LINMAR-GOODRICH 1-24A4
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8-1-83
con't Rig up, run logs. Log run FEC-CNL Gamma Ray/ caliper, top at 7,000'. Dual Induction Gamma Ray SP to 3,015'. Wire line total depth 13,495. Driller Total Depth 13,510. Bottom temperature 186 deg. Trip in hole cut drilling line. Trip in hole. BGG: 100 units; Trip Gas: 250 units.
 DC: \$30,827 CUM: \$837,541
 DMC: \$ 590 CMC: \$ 85,845

8-2-83 13,510' Day 65; MW 9.8, Vis 42, WL 18.4, Cake 2, PH 10.5. Remarks: No shows. Trip in hole, lost returns on bottom. Lost 450 barrels of mud. Spot pills on bottom, short trip 20 stands and pump third pill. Lost 250 barrels more. Got returns and trip in hole. No fill or drag. Circulate bottoms up and Pull out of hole laying down drill pipe. Rig up casing crew and start to run pipe. Took 150 barrels of 12.6# per gallon mud from the Fisher to build volume. BGG: 220 units, Trip Gas: 400 units.
 DC: \$219,797 CUM: \$1,057,338
 DMC: \$ 175 CMC: \$ 91,740

8-3-83 13,510' Day 66; MW 9.8, Vis 42, WL 19.2, Cake 2, PH 10.5. Remarks: No shows. Rig up and run in hole with 114 joints, 7" S95, 32#-166 joints, 29#-108 joints, 26#. Land at 13,510' and attempt to circulate, lost 300 barrels of mud while circulating and 340 barrels while running pipe. Pull 125 barrels from Chasel and 100 barrels from Fisher. Circulate bottoms up and cement with 400 sacks Howsco light with 10% salt, 10# gilsonite, .45% HR4, and .5# per sack flocele; Followed by 520 sacks class H with 10% salt, .3% HR4, and .5# per sack flocele. Bumped plug 3.5 barrels over with 500 psi over circulating pressure. Bleed back and shut in well to repair Draw works and wait on cement. Had 90-95% returns throughout cement job. BGG: 220 units; Trip Gas: 560 units.
 DC: \$39,070 CUM: \$1,096,408
 CMD: \$ 4,760 CMC: \$ 96,500

8-4-83 13,510' Day 67; MW 9.8, Vis 42, WL 19.2, Cake 2, PH 10.5. Remarks: No shows. Wait on cement. Cut out wear bushing and set slips. Cut off casing and change out rams. Nipple up and change out tie down flanges. Rig up to test BOP with Yellow Jacket. BGG: 220 units; Trip Gas: 560 units.
 DC: \$8,904 CUM: \$1,105,312
 DMC: \$ 0 CMC: \$ 96,500

8-5-83 13,510' Day 68; MW 9.8, Vis 42, WL 19.2, Cake 2, PH 10.5. Remarks: No shows. Test BOP rams and manifold to 4500 psi, blind rams, casing, hydrill to 3000 psi, kelly, kelly cocks to 4500 psi. Pick up Bottom hole assembly and drill pipe and Trip in hole.
 DC: \$8,964 CUM: \$1,114,276
 DMC: \$ 0 CMC: \$ 96,500

8-6-83 13,520' Day 69; Drilling, made 10' in 2.5 hrs. MW 9.7, Vis 34, WL 24, Cake 3, PH 10.5. Remarks: No shows. Trip in hole with mill tooth bit and wash 300 feet top of cement. Nine feet of cement on top of plug. Drill float and shoe, and five feet of formation. Pressure test casing seat to 1800 psi, all okay. Pull out of hole and pick up bit #20 and trip in hole to drill. Drilling. BGG: 10 units.
 DC: \$8,864 CUM: \$1,123,140
 DMC: \$ 0 CMC: \$ 96,500

8-7-83 13,654' Day 70; Drilling, made 134' in 23.5 hrs. MW 9.3, Vis 39, WL 24, Cake 3, PH 11.5. Remarks: Show # 76; 13,546-13,548'; Drilling rate: Before 10 mins., During 10 mins., After 8 mins. Gas: Before 20 units, During 18 units, After 15 units. Fair amount of dark brown oil, fair amount of shale. Drilling to 13,654'. BGG: 20 units; CG: 30-50 units.
 DC: \$24,214 CUM: \$1,147,354
 DMC: \$ 755 CMC: \$ 97,255

WELL: LINMAR-GOODRICH 1-24A4
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #3
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

8-8-83 13,818' Day 71; Drilling, made 164' in 23.5 hrs. MW 9.3, Vis 40, WL N/C, Cake 3, PH 12. Remarks: No shows. Drilling to 13,818'. BGG: 20 units; CG: 30-50 units.
 DC: \$9,714 CUM: \$1,157,068
 DMC: \$1,450 CMC: \$ 98,705

8-9-83 13,955' Day 72; Drilling, made 137' in 23½ hrs. MW 9.4, Vis 42, WL N/C, Cake 3, PH 11.5. Remarks: Show #77; 13,841-13,842'; Drilling rate: Before 13 mins., During 15 mins., After 13 mins. Gas: Before 10 units, During 25 units, After 10 units. 70% Shale, no oil, fluorescence or cut. Show #78; 13,886-13,888'; Drilling rate: Before 10 mins., During 11 mins., After 8 mins. Gas: Before 15 units, During 50 units, After 25 units. 50% Sandstone, no oil, cut or fluorescence. Show #79; 13,941-13,942'; Drilling rate: Before 10 mins., During 10 mins., After 12 mins. Gas: Before 30 units, During 85 units, After 60 units. 20% Sandstone, no oil, cut or fluorescence. Drilling to 13,955'. BGG: 50 units; CG: 85 units.
 DC: \$8,859 CUM: \$1,165,927
 DMC: \$ 595 CMC: \$ 99,300

8-10-83 14,095' Day 73; Drilling, made 140' in 21.5 hrs. MW 9.5, Vis 38, WL N/C, Cake 3, PH 11.5. Remarks: Show #80; 14,008-14,011'; Drilling rate: Before 7 mins., During 12-16 mins., After 6 mins. Gas: Before 80 units, During 640 units, After 450 units. 90% Shale, no oil, fluorescence or cut. Drilling to 14,095'. BGG: 200 units; CG: 530 units.
 DC: \$8,444 CUM: \$1,174,371
 DMC: \$ 180 CMC: \$ 99,480

8-11-83 14,256' Day 74; Drilling, made 161' in 23½ hrs. MW 9.5, Vis 38, Cake 3, PH 12. Remarks: SHOW #81: 14,147-49'; Drilling Rate: Before 6 mins., During 9 mins., After 6 mins. Formation Gas: Before 140 units, During 275 units, After 150 units. 70% Shale, trace oil on shaker. Fair stain, no fluorescence or cut. SHOW #82: 14,176-80'; Drilling Rate: Before 9 mins., During 14 mins., After 7 mins. Formation Gas: Before 140 units, During 275 units, After 100 units. 80% Shale, trace oil on shaker, fair stain, no cut or fluorescence. Drilling. BGG: 175 units; CG: 250 units.
 DC: \$8,264 CUM: \$1,182,635
 DMC: \$ -0- CMC: \$ 99,480

8-12-83 14,310' Day 75; Drilling, made 54' in 9 hrs. MW 9.5, Vis 38, Cake 3, PH 12. Remarks: Drilling. Trip for bit #21. Circulate and condition. BGG: 200 units; CG: 250 units; TRIP GAS: 760 units.
 DC: \$16,189 CUM: \$1,198,824
 DMC: \$ 625 CMC: \$ 100,105

8-13-83 14,455' Day 76; Drilling, made 145' in 23½ hrs. MW 9.8, Vis 37, Cake 3, PH 11.5. Remarks: Drilling. SHOW #83: 14,341-43'; Drilling Rate: Before 7 mins., During 8 mins., After 8 mins. Formation Gas: Before 250 units, During 430 units, After 325 units. 100% Shale. Fair amount of yellow-brown waxy oil. BGG: 300 units; CG: 420 units.
 DC: \$12,075 CUM: \$1,210,899
 DMC: \$ 3,655 CMC: \$ 103,760

8-14-83 14,575' Day 77; Drilling, made 120' in 23½ hrs. MW 9.6+, Vis 44, Cake 3, PH 11.5. Remarks: Drilling. SHOW #84; 14,450-51'; Drilling Rate: Before 12 mins., During 18 mins., After 15 mins. Formation Gas: Before 250 units, During 300 units, After 290 units. 100% Shale. Probable fracture, dull yellow oil over shaker. SHOW #85: 14,461-63'; Drilling Rate: Before 12 mins., During 10 mins., After 12 mins. Formation Gas: Before 280 units, During 400 units, After 280 units. 100% Shale, probable fracture. SHOW #86: 14,511-13'; Drilling Rate: Before 11 mins., During 14 mins., After 15 mins. Formation Gas: Before 270 units, During 320 units, After 270 units.

WELL: LINMAR-GOODRICH 1-24A4
 OPERATOR: LINMAR ENERGY CORPORATION
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8-14-83 (contd.) 100% Shale, probable fracture. SHOW #87: 14,518-20';
 Drilling Rate: Before 15 mins., During 14 mins., After 10
 mins. Formation Gas: Before 265 units, During 410 units,
 After 260 units. 100% Shale, probable fracture. SHOW #88:
 14,563'; Drilling Rate: Before 15 mins., During 10 mins.,
 After 12 mins. Formation Gas: Before 190 units, During
 280 units, After 190 units. 100% Shale, probable fracture.
 BGG: 200 units; CG: 250 units.
 DC: \$9,019 CUM: \$1,219,918
 DMC: \$ 755 CMC: \$ 104,515

8-15-83 14,679' Day 78; Drilling, made 104' in 22½ hrs. MW 9.6+, Vis 39,
 WL 17, Cake 3, PH 11.4. Remarks: Drilling. SHOW #89:
 14,574-80'; Drilling Rate: Before 7 mins., During 10 mins.,
 After 8 mins. Formation Gas: Before 225 units, During 440
 units, After 225 units. 100% Shale. SHOW #90: 14,666-68';
 Drilling Rate: Before 12 mins., During 16 mins., After 10
 mins. Formation Gas: Before 160 units, During 180 units,
 After 175 units. 100% Shale. BGG: 175 units; CG: 200 units.
 DC: \$9,364 CUM: \$1,229,282
 DMC: \$1,100 CMC: \$ 105,615

8-16-83 14,731' Day 79; Drilling, made 52' in 10½ hrs. MW 9.7+, Vis 43,
 WL 12.6, Cake 2, PH 11.2. Remarks: Drilling @ 14,731'.
 Bit started to pressure up. Circulate bottoms up and drop
 survey. Pull out of hole. All off bottom pressures correct,
 no string weight loss. Lost 4 drill collars and reamers in
 hole, survey tool also in hole. Wait on fishing tools,
 make up same, trip in hole. BGG: 150-200 units; CG: 350-400
 units.
 DC: \$11,044 CUM: \$1,240,326
 DMC: \$ 2,780 CMC: \$ 108,395

8-17-83 14,731' Day 80; MW 9.8+, Vis 41, WL 7.3, Cake 2, PH 11.0. Remarks:
 Make up fishing tools, go in hole, circulate bottoms up.
 Go over fish. Pull out of hole (chain out), lay down fish
 and fishing tools. TRIP GAS: 1500 units.
 DC: \$17,708 CUM: \$1,258,034
 DMC: \$ 775 CMC: \$ 109,170

8-18-83 14,880' Day 81; Drilling, made 149' in 19½ hrs. MW 9.7+, Vis 40,
 WL 7.8, Cake 2, PH 10.8. Remarks: SHOW #91: 14,764-67';
 Drilling Rate: Before 10 mins., During 10 mins., After 8
 mins. Formation Gas: Before 160 units, During 230 units,
 After 150 units. 60% Shale, fair oil, no cut, stain or
 fluorescence. SHOW #92: 14,838'; Drilling Rate: Before 7
 mins., During 8 mins., After 8 mins. Formation Gas: Before
 250 units, During 425 units, After 225 units. Shale, fair
 yellow oil. SHOW #93: 14,844-45'; Drilling Rate: Before 7
 mins., During 9 mins., After 7 mins. Formation Gas: Before
 200 units, During 340 units, After 275 units. 60% Shale,
 fair oil, no cut, stain or fluorescence. Wash 90' to bottom.
 Drilling. BGG: 300 units; CG: 470 units, TRIP GAS: 1880 units.
 DC: \$9,663 CUM: \$1,267,697
 DMC: \$ -0- CMC: \$ 109,170

8-19-83 15,006' Day 82; Drilling, made 126' in 16-¾ hrs. MW 10.5, Vis 43,
 WL 12.2, Cake 2, PH 10.5. Remarks: Drilling. Shut in well,
 shut in drill pipe pressure 740 psi, shut in casing pressure
 760 psi. Raise weight to 10.3 ppg and circulate out kick.
 High gas on kick - 1240 units through buster. Well dead,
 raise weight to 10.5 while drilling, raise weight to 10.6+.
 BGG: 125/350 units; CG: 175/450 units.
 DC: \$22,544 CUM: \$1,290,241
 DMC: \$12,900 CMC: \$ 122,070

8-20-83 15,146' Day 83; Drilling, made 140' in 23½ hrs. MW 10.7, Vis 48,
 WL 15.8, Cake 2, PH 10.8. Remarks: Drilling. SHOW #94:
 14,878-80'; Drilling Rate: Before 10 mins., During 10 mins.,
 After 10 mins. Formation Gas: Before 300 units, During
 1240 units, After 430 units.

(CONTINUED ON NEXT PAGE)

WELL: LINMAR-GOODRICH 1-24A4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

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8-20-83 (contd.) SHOW #94 (cont'd) 50% Shale, abundant increase in green oil. SHOW #95: 14,903-05'; Drilling Rate: Before 6 mins., During 8 mins., After 9 mins. Formation Gas: Before 140 units, During 200 units, After 180 units. 50% Shale, abundant increase in green oil. SHOW #96: 15,033-34'; Drilling Rate: Before 9 mins., During 8 mins., After 9 mins. Formation Gas: Before 240 units, During 400 units, After 230 units. 90% Shale. SHOW #97: 15,132-33'; Drilling Rate: Before 8 mins., During 9 mins., After 8 mins. Formation Gas: Before 90 units, During 110 units, After 90 units. 90% Shale. BGG: 200 units; CG: 250 units.
DC: \$8,344 CUM: \$1,298,585
DMC: \$ 80 CMC: \$ 122,150

8-21-83 15,312' Day 84; Drilling, made 166' in 23½ hrs. MW 10.9+, Vis 45, WL 14, Cake 2, PH 10.5. Remarks: Drilling. SHOW #98; 15,158-60'; Drilling Rate: Before 10 mins., During 11 mins., After 10 mins. Formation Gas: Before 175 units, During 400 units, After 400 units. 90% Shale, probable fracture. BGG: 225 units; CG: 280 units.
DC: \$17,814 CUM: \$1,316,399
DMC: \$ 9,550 CMC: \$ 131,700

8-22-83 15,498' Day 85; Drilling, made 186' in 23½ hrs. MW 11.0, Vis 48, WL 12, Cake 2, PH 11.5. Remarks: Drilling. Raise MW to help control background gas. SHOW #99: 15,350-54'; Drilling Rate: Before 6 mins., During 7.5 mins., After 7 mins. Formation Gas: Before 250 units, During 310 units, After 260 units. 10% Sandstone. SHOW #100: 15,385'; Drilling Rate: Before 10 mins., During 10 mins., After 10 mins. Formation Gas: Before 300 units, During 370 units, After 300 units. 80% Shale. SHOW #101: 15,416-19'; Drilling Rate: Before 7 mins., During 5 mins., After 8 mins. Formation Gas: Before 230 units, During 290 units, After 240 units. 80% Shale. BGG: 200 units; CG: 250 units.
DC: \$8,814 CUM: \$1,325,213
DMC: \$ 550 CMC: \$ 132,250

8-23-83 15,664' Day 86; Drilling, made 166' in 23½ hrs. MW 11.3, Vis 47, WL 11.6, Cake 2, PH 11. Remarks: Drilling. Raise MW to help control background gas. SHOW #102: 15,552-53'; Drilling Rate: Before 7 mins., During 7 mins., After 7 mins. Formation Gas: Before 330 units, During 380 units, After 330 units. 70% Shale. SHOW #103: 15,563-64'; Drilling Rate: Before 7 mins., During 12 mins., After 10 mins. Formation Gas: Before 360 units, During 385 units, After 340 units. 70 to 90% Shale. SHOW #104: 15,575-78'; Drilling Rate: Before 6 mins., During 6 mins., After 6 mins. Formation Gas: Before 330 units, During 370 units, After 320 units. 70 to 90% Shale, trace black oil. SHOW #105: 15,586-90'; Drilling Rate: Before 7 mins., During 10 mins., After 9 mins. Formation Gas: Before 1000 units, During 1100 units, After 1000 units. 80% Shale. SHOW #106: 15,601-02'; Drilling Rate: Before 10 mins., During 12 mins., After 9 mins. Formation Gas: Before 1250 units, During 1450 units, After 1100 units. 90% Shale. BGG: 200-1100 units; CG: 260-1450 units.
DC: \$10,377 CUM: \$1,335,590
DMC: \$ 150 CMC: \$ 132,400

8-24-83 15,832' Day 87; Drilling, made 168' in 23½ hrs. MW 11.5, Vis 48, WL 11.2, Cake 2, PH 10.5. Remarks: Drilling. Raise MW to help control background gas. SHOW #107: 15,663-68'; Drilling Rate: Before 8 mins., During 6 mins., After 7 mins. Formation Gas: Before 200 units, During 250 units, After 200 units. 100% Shale. Abundant black oil. SHOW #108: 15,678-83'; Drilling Rate: Before 7 mins., During 5 mins., After 8 mins. Formation Gas: Before 200 units, During 350 units, After 200 units. 100% Shale. Abundant green oil. SHOW #109: 15,693-96'; Drilling Rate: Before 8 mins., During 5 mins., After 7 mins.

(CONTINUED ON NEXT PAGE)

WELL: LINMAR-GOODRICH 1-24A4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

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8-24-83 (contd.) SHOW #109 (cont'd): Formation Gas: Before 200 units, During 300 units, After 200 units. 90% Shale, 10% Sandstone, abundant green oil. SHOW #110: 15,730-38'; Drilling Rate: Before 5 mins., During 15 mins., After 5 mins. Formation Gas: Before 200 units, During 250 units, After 200 units. 90% Shale, 10% Sandstone, abundant green oil. BGG: 230 units; CG: 240 units.
DC: \$8,824 CUM: \$1,344,414
DMC: \$ 160 CMC: \$ 132,400

8-25-83 15,980' Day 88; Drilling, made 148' in 23½ hrs. MW 11.9, Vis 47, WL 12, Cake 2, PH 10.7. Remarks: SHOW #111: 15,969-70'; Drilling Rate: Before 10 mins., During 10 mins., After 10 mins. Formation Gas: Before 250 units, During 350 units, After 310 units. 30% Sandstone, poor porosity. No stain, cut or fluorescence. Raise MW to help control background gas. BGG: 320 units; CG: 390 units through buster.
DC: \$19,764 CUM: \$1,364,178
DMC: \$11,500 CMC: \$ 144,060

8-26-83 16,106' Day 89; Drilling, made 126' in 21½ hrs. MW 12.1, Vis 48, WL 12.4, Cake 2, PH 11.5. Remarks: Drilling. No shows. Raise MW to help control background gas. BGG: 400 units; CG: 500 units.
DC: \$8,804 CUM: \$1,372,982
DMC: \$ 540 CMC: \$ 144,600

8-27-83 16,229' Day 90; Drilling, made 123' in 22½ hrs. MW 12.3, Vis 51, WL 9.8, Cake 2, PH 11.5. Remarks: Drilling, no problems. Raise MW to help control background gas. Repair leak in collar from head to flowline. SHOW #112: 16,176-78'; Drilling Rate: Before 12 mins., During 10 mins. After 11 mins. Formation Gas: Before 250 units, During 350 units, After 200 units. 70% Shale, fair increase in green oil. SHOW #113: 16,186-88'; Drilling Rate: Before 10 mins., During 9 mins., After 9 mins. Formation Gas: Before 200 units, During 300 units, After 250 units. 70% Shale, fair increase in green oil. SHOW #114: 16,200-02'; Drilling Rate: Before 10 mins., During 14 mins., After 11 mins. Formation Gas: Before 200 units, During 680 units, After 250 units. 70% Shale, fair increase in green oil. SHOW #115: 16,222-23'; Drilling Rate: Before 9 mins., During 6 mins., After 8 mins. Formation Gas: Before 250 units, During 650 units, After 450 units. 20% Shale, fair increase in green oil. BGG: 250 units; CG: 500-600 units.
DC: \$9,732 CUM: \$1,382,714
DMC: \$1,468 CMC: \$ 146,068

8-28-83 16,375' Day 91; Drilling, made 146' in 23½ hrs. MW 12.6, Vis 56, WL 10.8, Cake 2, PH 11. Remarks: Drilling. No problems. Raise MW to help control background gas. SHOW #116: 16,256-58'; Drilling Rate: Before 7 mins., During 8 mins., After 7 mins. Formation Gas: Before 300 units, During 430 units, After 280 units. 80% Shale, small increase in dark green oil. BGG: 200 units; CG: 250-300 units.
DC: \$8,611 CUM: \$1,391,325
DMC: \$ 347 CMC: \$ 146,415

8-29-83 16,510' Day 92; Drilling, made 135' in 23½ hrs. MW 12.6, Vis 56, WL 10.8, Cake 2, PH 11. Remarks: Drilling, no problems. No shows. Raise MW to log. BGG: 100 units; CG: 150 units.
DC: \$17,869 CUM: \$1,409,194
DMC: \$ 9,605 CMC: \$ 156,020

8-30-83 16,520' Day 93; Drilled 10' in 1½ hrs. MW 12.7+, Vis 48, WL 12.4, Cake 2, PH 10.5. Remarks: Drilling, no problems. Circulate bottoms up and short trip 20 stands. Run in hole, circulate bottoms up, pull out of hole to log. Rig up and log with Schlumberger. Trip in hole to condition for liner. Loggers TD @ 16,500'. BGG: 100 units; CG: 150 units; TRIP GAS: 1400 units.
DC: \$31,077 CUM: \$1,440,271
DMC: \$ 430 CMC: \$ 156,450

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1106' FNL, 1599' FEL (NWSW)		8. FARM OR LEASE NAME GOODRICH
14. PERMIT NO. 43-013-30760		9. WELL NO. 1-24A4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,530' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T1S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operations</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-1-83 Cement 5" liner with 625 sacks Class H.

9-2-83 WOC.

9-3-83 LDDP. NUWH.

9-4-83 -

9-5-83 RELEASED RIG @ 10 a.m. 9/5/83.

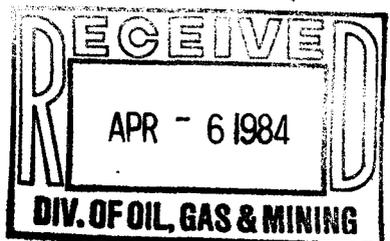
9-6-83 -

9-9-83 Rig down rotary tools.

9-10-83 -

9-30-83 WOCU.

(SEE ATTACHMENT FOR DETAILS.)



18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 2/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-GOODRICH 1-24A4
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #3
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

8-31-83	16,523' TD	Day 94; MW 12.7+, Vis 48, WL 12.4, Cake 2, PH 10.5. Remarks: Trip in hole to condition to run pipe. Pull out of hole. Rig up and run 84 joints of 5" 18# P-110 SFJP casing with Brown hanger and Baker float equipment. Total length 3,207.06'. Trip in hole with liner. SLM on final trip, 16,523' - Driller's TD. BGG: 100 units; CG: 150 units; TRIP GAS: 1700 units. DC: \$89,273 DMC: \$ -0-	CUM: \$1,529,544 CMC: \$ 156,450
9-1-83	16,523' TD	Day 95; MW 12.7+, Vis 48, WL 12.4, Cake 2, PH 10.5. Remarks: Go in hole with liner. Tag bottom and circulate bottoms up. Hang liner 2' off bottom. Top of shoe @ 16,519.35'; Top of float collar/landing collar @ 16,478.55'; Top of hanger @ 13,314.76'. 195.24' of overlap. Cement with 625 sacks of Class H with 35% Silica Flour, 10% Salt, 1.5% CFR-2, 0.1% Halad-24, 0.1% HR-12, and 1/4# per sack Flocele. Displace with 150 barrels mud. Bump plug, bled back. Float held after 2nd bleed off. Pull out of hole, break down tools and wait on cmenet. Plugged down @ 2 p.m. 8/31/83. Caught cement 7 barrels into displacement, reduced rate to 3 bbl./min., pressure increased to 3600 psi, reduced rate to 2 bbl./min., pressure continued to increase to 5200 psi at end of job. Bumped plug 4 barrels over, float did not hold on bleed back, pump 1 more barrel, bleed back. Float held ok. Set packer and pull out of hole. TRIP GAS: 800 units. DC: \$29,012 DMC: \$ -0-	CUM: \$1,572,935 CMC: \$ 156,450
9-2-83	16,523'	Day 96; MW 12.7+, Vis 48, WL 12.4, Cake 2, PH 10.5. Remarks: Wait on cement. Trip in hole to 8,500'. DC: \$14,379 DMC: \$ -0-	CUM: \$1,572,935 CMC: \$ 156,450
9-3-83	16,523'	Day 97; MW water. Remarks: Trip in hole and wash to bottom looking for cement. No cement on top of liner hanger. Circulate bottoms up, 5 units of gas. Displace with reserve pit water to top of hanger. Pull out of hole, laying down drill pipe. DC: \$24,212 DMC: \$ -0-	CUM: \$1,597,147 CMC: \$ 156,450
9-4-83	16,523'	Day 98; Remarks: Lay down drill pipe. Change rams and nipple down BOP. Nipple up tree and test casing head. Clean mud pits. DC: \$7,064 DMC: \$ -0-	CUM: \$1,604,211 CMC: \$ 156,450
9-5-83	16,523'	Day 99; Remarks: Clean mud pits. RELEASE RIG @ 10 a.m. 9/5/83. DC: \$(1,302) DMC: \$(6,499)	CUM: \$1,602,909 CMC: \$ 149,951
9-6-83		Rig down rotary tools.	
9-7-83		Repairing rotary tools.	
9-8-83		Repairing rotary tools.	
9-9-83		Shut down for weekend.	
9-10-83		Wait on completion unit.	
9-11-83		Wait in completion unit.	
9-12-83		Wait on completion unit. Dropping from report until further acitivity.	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1106' FNL, 1599' FEL (NWSW)

14. PERMIT NO.
43-013-30760

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,530' Ungraded Ground

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GOODRICH

9. WELL NO.
1-24A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T1S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operations</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

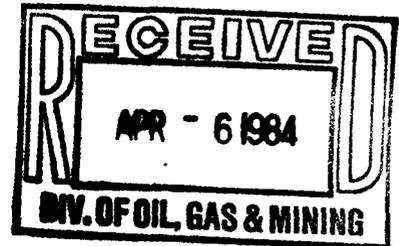
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-1-83 - WOCU.
10-5-83 -

10-6-83 -
10-15-83 - Complete Lower Wasatch Formation.

10-16-83 -
10-31-83 - Flow test.

(SEE ATTACHMENT FOR DETAILS.)



18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 2/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-GOODRICH 1-24A4
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #3
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 17

10-6-83 Road Prairie Gold Rig #6 to location and spot same. Shut down waiting on location cleanup.
 DC: \$1,000 CUM: \$1,000

10-7-83 Day 1; Tubing pressure 2500 psi. Bled right off. Nipple down tree. Nipple up BOP. Pick up and run in hole with 415 joints 2.875" 6.5#, N-80 tubing plus 28' to 13,331'. Lay down last joint. Shut down for night.
 DC: \$55,200 CUM: \$56,200

10-8-83 Day 2; Shut in casing pressure 300 psi. Reverse out junk water left by drilling crew. Recovered trace of gas and oil. Pick up power swivel and stripping head. Mill baffle @ 13,331' in 20 mins. Pick up and run in hole with 89 joints and 25'. Tag cement @ 16,208'. Mill 108' to 16,311'. Reverse bottoms up. Pull 1 stand. Shut down for night.
 DC: \$3,900 CUM: \$60,100

10-9-83 Day 3; Shut in casing pressure 100 psi. Drill hard cement from 16,311-16,473' (total 513 joints). Reverse bottom up. Clean flat tank. Displace well with 10# brine. Test casing and BOP to 3600 psi. Pull out of hole and lay down 93 joints. Circulate in ball. Test tubing to 5000 psi. Reverse out ball. Pull out of hole with 10 stands. Shut down for night.
 DC: \$3,600 CUM: \$63,700

10-10-83 Shut down for Sunday.

10-11-83 Shut in pressure 0. Pull out of hole with 200 stands plus 1 single. Fill hole with 18# Brine. Test blind rams to 3500 psi. Move in rig up Oil Well Perforators. Run in hole. Pressure casing to 1000 psi. Run CBL-GR from 16,470-8800'. Top of cement @ 9,160'. Good bond from PBD to 15,740'. Partial bond to 13,470'. No bond in liner lap. Good bond in 7" casing. Shut down for night.
 DC: \$3,300 CUM: \$67,000

10-12-83 Day 5; Rig up lubricator. Test lubricator, casing and BOP to 3000 psi. Run in hole with run #1. Perforate the following DIL-GR depths with 3 jet shots per foot with 3.125" gun @ 120 degree spacing:

RUN #1:	15,818'	15,598'
16,386' - 0 psi	15,801'	15,586'
16,382'	15,774' - 0 psi	15,572'
16,336'	RUN #2	15,548'
16,321'	16,403-05' - 0 psi	15,542'
16,312'	16,301-03'	15,529'
16,283'	16,268-70'	15,504' - 1000 psi
16,242'	16,079-81'	15,430'
16,222'	16,043-45'	15,416'
16,216'	15,870-72'	15,382'
16,198'	15,200-02' - 100 psi	15,358'
16,174'	RUN #3	15,256'
16,154'	16,100' - 500 psi	15,195'
16,126'	15,950'	15,172'
16,025'	15,686'	15,101'
16,016'	15,682'	15,080'
15,992'	15,660'	15,034'
15,984'	15,646'	15,027' - 950 psi
15,857'	15,638'	
15,845'	15,614'	

TOTAL 52 intervals; 59'; 177 holes.
 Pick up Baker expendable check valve, 4' pup joint, 2.31" F nipple, 6' pup joint, cross-over, 6' mill out extension, Baker 5" model FA packer and wireline setting tool. Run in hole and set packer @ 13,494'. (Tubing pressure 2400 psi.) Rig down move off Oil Well Perforators. Pick up packer seal assembly. Run in hole with 200 stands. Shut down for night.
 DC: \$29,600 CUM: \$96,600

WELL: LINMAR-GOODRICH 1-24A4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 18

10-13-83 Day 6; Displace brine with fresh water. Added corrosion inhibitor to lower 8000' of annulus. Pick up 1 joint. Latch into packer. Space out with 4' pup joint. Test packer to 3000 psi. Land tubing with 2000# set down. Change elevators. Pick up and run in hole with 140 joints 1.5" heat string to 4,186'. Land same in tree. Nipple down BOP. Nipple up tree. Test casing flange to 5000 psi. Expend check valve with 4400 psi. Pressure tubing to 5000 psi with no additional bleed off. Open well to tank @ 4:00 p.m. Initial shut in tubing pressure 3000 psi. Well flowed 17 BW in 4 hrs. and died. Shut down for night.
DC: \$12,600 CUM: \$112,200

10-14-83 Day 7; 9 hr. shut in tubing pressure 3800 psi. Bled right off. Rig up to swab. Made 14 swab runs. Pulled fluid level from surface to 8300' in 9 hrs. Recovered 80 barrels fluid, mostly water, trace of light green oil, very little gas. Rig down move off swab unit.
DC: \$2,400 CUM: \$114,400

10-15-83 Day 8; Move in rig up Dowell. Nipple up tree saver. Set two casing popoffs to 3200 psi. Set casing pressure to 2500 psi. Acidized down tubing w/30,000 gals. 15% HCl (with corrosion inhibitor and friction reducer). Dropped 250 1.3 sg ball sealers for diversion. Maximum treating pressure 8900 psi @ 9 bpm. Average treating pressure 8400 psi. Average rate 6.5 bpm. Flowing tubing pressure 8500 psi. Fair ball action, many small breaks. Instant shut in pressure 7100 psi. 5 min. shut in tubing pressure 6980 psi, 10 min. shut in tubing pressure 6960 psi, 15 min. shut in tubing pressure 6950 psi. Bled back estimated 60 barrels fluid through tree saver. Nipple down Dowell. Open well to tank @ 2:00 p.m. 2 hr. shut in tubing pressure 5000 psi.
DC: \$30,200 CUM: \$144,600

10-16-83 Flow 24 hrs. on 24/64" choke @ 150 psi, 259 BO, 123 BW, 296 MCFD.

10-17-83 Flow 24 hrs. on 24/64" choke @ 120 psi, 378 BO, 88 BW, 296 MCFD.

10-18-83 Flow 24 hrs. on 24/64" choke @ 100 psi, 328 BO, 63 BW, 296 MCFD.

10-19-83 Flow 24 hrs. on 24/64" choke @ 75 psi, 330 BO, 51 BW, 363 MCFD.

10-20-83 Flow 24 hrs. on 24/64" choke @ 75 psi, 289 BO, 5 BW, 390 MCFD.

10-21-83 Flow 24 hrs. on 24/64" choke @ 100 psi, 297 BO, 52 BW, 440 MCFD.

10-22-83 Flow 24 hrs. on 24/64" choke @ 150 psi, 253 BO, 48 BW, 390 MCFD.

10-23-83 Flow 24 hrs. on 24/64" choke @ 149 psi, 308 BO, 40 BW, 363 MCFD.

10-24-83 Flow 24 hrs. on 24/64" choke @ 120 psi, 288 BO, 45 BW, 298 MCFD.

10-25-83 Flow 24 hrs. on 24/64" choke @ 80 psi, 155 BO, 34 BW, 230 MCFD.

10-26-83 Flow 24 hrs. on 28/64" choke @ 50 psi. 175 BO, 30 BW, 179 MCFD.

10-27-83 Flow 24 hrs. on 28/64" choke @ 50 psi. 67 BO, 15 BW, 109 MCFD.

10-28-83 Flow 24 hrs. on 28/64" choke @ 40 psi. 95 BO, 27 BW, 99 MCFD.

10-29-83 Flow 24 hrs. on 28/64" choke @ 40 psi. 68 BO, 14 BW, 99 MCFD.

10-30-83 Flow 24 hrs. on 28/64" choke @ 40 psi, 61 BO, 14 BW, 99 MCFD.

10-31-83 Flow 24 hrs. on 28/64" choke @ 40 psi, 58 BO, 14 BW, 89 MCFD.

11-1-83 Flow 24 hrs. on 28/64" choke @ 50 psi, 56 BO, 10 BW, 99 MCFD.

11-2-83 Flow 24 hrs. on 28/64" choke @ 40 psi, 48 BO, 6 BW, 99 MCFD.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		8. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1106' FNL, 1599' FEL (NWSW)		8. FARM OR LEASE NAME GOODRICH
14. PERMIT NO. 43-013-30760		9. WELL NO. 1-24A4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,530' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T1S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

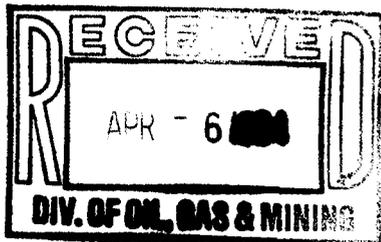
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operations</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-1-83 -
11-8-83 - Flow test.

11-9-83 -
11-23-83 - Complete Upper Wasatch Formation.

11-24-83 POP.



(SEE ATTACHMENT FOR DETAILS.)

19. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 2/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

WELL: LINMAR-GOODRICH 1-24A4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 18

10-13-83 Day 6; Displace brine with fresh water. Added corrosion inhibitor to lower 8000' of annulus. Pick up 1 joint. Latch into packer. Space out with 4' pup joint. Test packer to 3000 psi. Land tubing with 2000# set down. Change elevators. Pick up and run in hole with 140 joints 1.5" heat string to 4,186'. Land same in tree. Nipple down BOP. Nipple up tree. Test casing flange to 5000 psi. Expend check valve with 4400 psi. Pressure tubing to 5000 psi with no additional bleed off. Open well to tank @ 4:00 p.m. Initial shut in tubing pressure 3000 psi. Well flowed 17 BW in 4 hrs. and died. Shut down for night.
DC: \$12,600 CUM: \$112,200

10-14-83 Day 7; 9 hr. shut in tubing pressure 3800 psi. Bled right off. Rig up to swab. Made 14 swab runs. Pulled fluid level from surface to 8300' in 9 hrs. Recovered 80 barrels fluid, mostly water, trace of light green oil, very little gas. Rig down move off swab unit.
DC: \$2,400 CUM: \$114,400

10-15-83 Day 8; Move in rig up Dowell. Nipple up tree saver. Set two casing popoffs to 3200 psi. Set casing pressure to 2500 psi. Acidized down tubing w/30,000 gals. 15% HCl (with corrosion inhibitor and friction reducer). Dropped 250 1.3 sg ball sealers for diversion. Maximum treating pressure 8900 psi @ 9 bpm. Average treating pressure 8400 psi. Average rate 6.5 bpm. Flowing tubing pressure 8500 psi. Fair ball action, many small breaks. Instant shut in pressure 7100 psi. 5 min. shut in tubing pressure 6980 psi, 10 min. shut in tubing pressure 6960 psi, 15 min. shut in tubing pressure 6950 psi. Bled back estimated 60 barrels fluid through tree saver. Nipple down Dowell. Open well to tank @ 2:00 p.m. 2 hr. shut in tubing pressure 5000 psi.
DC: \$30,200 CUM: \$144,600

10-16-83 Flow 24 hrs. on 24/64" choke @ 150 psi, 259 BO, 123 BW, 296 MCFD.

10-17-83 Flow 24 hrs. on 24/64" choke @ 120 psi, 378 BO, 88 BW, 296 MCFD.

10-18-83 Flow 24 hrs. on 24/64" choke @ 100 psi, 328 BO, 63 BW, 296 MCFD.

10-19-83 Flow 24 hrs. on 24/64" choke @ 75 psi, 330 BO, 51 BW, 363 MCFD.

10-20-83 Flow 24 hrs. on 24/64" choke @ 75 psi, 289 BO, 5 BW, 390 MCFD.

10-21-83 Flow 24 hrs. on 24/64" choke @ 100 psi, 297 BO, 52 BW, 440 MCFD.

10-22-83 Flow 24 hrs. on 24/64" choke @ 150 psi, 253 BO, 48 BW, 390 MCFD.

10-23-83 Flow 24 hrs. on 24/64" choke @ 149 psi, 308 BO, 40 BW, 363 MCFD.

10-24-83 Flow 24 hrs. on 24/64" choke @ 120 psi, 288 BO, 45 BW, 298 MCFD.

10-25-83 Flow 24 hrs. on 24/64" choke @ 80 psi, 155 BO, 34 BW, 230 MCFD.

10-26-83 Flow 24 hrs. on 28/64" choke @ 50 psi. 175 BO, 30 BW, 179 MCFD.

10-27-83 Flow 24 hrs. on 28/64" choke @ 50 psi. 67 BO, 15 BW, 109 MCFD.

10-28-83 Flow 24 hrs. on 28/64" choke @ 40 psi. 95 BO, 27 BW, 99 MCFD.

10-29-83 Flow 24 hrs. on 28/64" choke @ 40 psi. 68 BO, 14 BW, 99 MCFD.

10-30-83 Flow 24 hrs. on 28/64" choke @ 40 psi, 61 BO, 14 BW, 99 MCFD.

10-31-83 Flow 24 hrs. on 28/64" choke @ 40 psi, 58 BO, 14 BW, 89 MCFD.

11-1-83 Flow 24 hrs. on 28/64" choke @ 50 psi, 56 BO, 10 BW, 99 MCFD.

11-2-83 Flow 24 hrs. on 28/64" choke @ 40 psi, 48 BO, 6 BW, 99 MCFD.

WELL: MAR-GOODRICH 1-24A4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

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11-3-83 Flow 24 hrs. on 28/64" choke @ 50 psi, 44 BO, 5 BW, 99 MCFD.

11-4-83 Flow 24 hrs. on 28/64" choke @ 50 psi, 40 BO, 7 BW, 99 MCFD.

11-5-83 Flow 24 hrs. on 28/64" choke @ 50 psi, 42 BO, 2 BW, 96 MCFD.

11-6-83 Flow 24 hrs. on 28/64" choke @ 50 psi, 47 BO, 5 BW, 96 MCFD.

11-7-83 Flow 24 hrs. on 28/64" choke @ 50 psi, 60 BO, 7 BW, 96 MCFD.

11-8-83 Flow 24 hrs. on 0/64" choke @ 0 psi, 36 BO, 7 BW, 96 MCFD.

11-9-83 Day 1; Move in rig up Service Unit. Pump 30 barrels formation water down tubing to kill well. Nipple down wellhead. Set back pressure valve in 8" tubing hanger. Nipple up BOP. Change to 1.9" tools. Pull out of hole w/70 stands 1.9" heat string. Change to 2-7/8" tools. Pick up on production string and release Baker seal assembly. Circulate 40 barrels formation water down tubing. Unable to pull back pressure valve. Circulate 120 barrels formation water down tubing. Pull back pressure valve and tubing hanger. Pull out of hole w/1 joint, 4' pup joint & 10 stands 2-7/8" tubing. Drain pump and lines. Shut down for night.
DC: \$3,200 CUM: \$3,200

11-10-83 Day 2; Tubing on vacuum this a.m. Casing pressure 500 psi. Bled off. Finish out of hole w/200 stands and single joint 2-7/8" tubing. Lay down Baker seal assembly. Pick up Baker packer milling tool and junk basket. Run in hole. Pick up 10' pup joint. Rig up Baker swivel and stripping head. Rig up pump and lines. Shut down for night, left milling tool 10' above packer.
DC: \$2,500 CUM: \$5,700

11-11-83 Day 3; Sting into packer @ 13,494'. Rig up power swivel and mill on packer for 2 hrs, while reverse circulating. Mill over packer and push 8' down hole. Circulate tubing clean. Rig down swivel, pump and lines. Pull out of hole and lay down 1 joint 2-7/8" tubing and 10' pup joint. Pull out of hole and stand back 210 stands tubing. Lay down 1 joint tubing, junk basket, and packer milling tool. Did not recover packer. Drain pump and lines. Shut down for night.
DC: \$4,600 CUM: \$10,300

11-12-83 Day 4; Unable to start rig until 11:30 a.m. Pick up Baker packer plucker. Run in hole w/211 stands. Pick up and run in hole w/90 joints and 12' to 13,442'TM. Nothing hit above PBD. Pull out of hole and lay down 2 joints. Shut down for night.
DC: \$2,600 CUM: \$12,900

11-13-83 Day 5; Pull out of hole and lay down 41 joints. Pull out of hole w/160 stands. Tubing kicked in. Pump 30 barrels formation water down tubing. Pull out of hole w/75 stands. Pick up Baker 5" Model K Cast Iron Bridge Plug on tubing. Run in hole w/205 stands to liner top. Shut down for night.
DC: \$5,800 CUM: \$18,700

11-14-83 Shut down for Sunday.

11-15-83 Day 6; Bleed off gas. Run in hole w/30 stands & 1 joint tubing. Set model "K" Cast Iron Bridge Plug @ 15,002'. Pull up and circulate off oil and gas. Pressure test cast iron bridge plug, casing and BOP's to 3500 psi. Pull out of hole and lay down 48 joints and pressure test tubing to 5000 psi. Circulate out ball and pull out of hole with 152 stands tubing. Drain pump and lines. Shut down for night.
DC: \$2,900 CUM: \$21,600

WELL: LINMAR-GOODRICH 1-24A4
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 24, T1S, R4W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #3
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

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11-16-83 Day 7; Pull out of hole w/44 stands. Displace top 1000' of casing w/diesel. Pull out of hole w/15 stands. Lay down setting tool. Test blind rams, casing and cast iron bridge plug to 3500 psi. Rig up Oil Well Perforators. Test lubricator to 3500 psi. Run in hole w/run #1 to 3500'. Shorted out w/ leak in port plug. Pull out of hole. Pick up run #2, run in hole to 6000'. Gun shorted out w/hole in port plug. Pull out of hole. Pick up and run in hole w/run #3. Shot the following DIL/GR intervals: 14,900'; 14,895'; 14,852'; 14,845'; 14,830'; 14,703'; 14,696'; 14,686'; 14,668'; 14,644'; 14,638'; 14,612'. Nine guns did not fire. Pull out of hole, lay down gun. 100 psi on well. Run in hole w/run #4. Perforate the following intervals: 14,746-48'; 14,736-38'; 14,460-62'; 14,437-39'; 14,417-19'; 14,324-26'; 14,172-74'; 14,080-82'; 14,020-22', pull out of hole lay down gun. 650 psi on well. Run in hole w/run #5. Perforate the following intervals: 14,587'; 14,578'; 14,564'; 14,550'; 14,540'; 14,520'; 14,515'; 14,450'; 14,448'; 14,313'; 14,280'; 14,273'; 14,140'; 14,112'; 13,920'. Pull out of hole lay down gun. 700 psi on well. Pick up Baker Model "FAB" packer w/6' mill out extension, 8' pup joint, 2.31" F nipple, 6' pup joint, expendable check valve on bottom. Run in hole and set packer @ 13,458'. Pull out of hole w/Oil Well Perforators. Shut down for night.
DC: \$22,000 CUM: \$43,600

11-17-83 Day 8; Shut in tubing pressure 900 psi, bled off. Run in hole w/15 stands 2-7/8" tubing. Circulate out diesel. Finish in hole w/195 stands. Space out and land tubing w/6000# compression. Land hanger w/back pressure valve in place. Run in hole w/70 stands w/1.9" heat string. Nippld down BOP. Pull back pressure valve and pump out expendable check valve w/5000 psi. Pump into formation w/20 barrels @ 2200 psi, 2 bpm. Drain pump and lines. Shut down for night.
DC: \$3,400 CUM: \$47,000

11-18-83 Day 9; Well dead. Heat string cool. Repair temperature controller. Rig up to swab. Made 8 runs. Pulled fluid level from surface to 5,000'. Recovered 51 barrels fluid. Well kicked off. Leave well flowing to battery.
DC: \$2,200 CUM: \$49,200

11-19-83 Flow 24 hrs. on 32/64" choke 91 BO, 42, BW, 206 MCFD @ 40 psi.

11-20-83 Flow 24 hrs. on 32/64" choke 177 BO, 42 BW, 206 MCFD @ 40 psi.

11-21-83 Flow 24 hrs. on 32/64" choke 85 BO, 40 BW, 206 MCFD @ 40 psi.

11-22-83 Move in rig up Dowell. Nipple up tree saver and blanking sleeve pump. Pressure casing to 2500 psi. Acidize down tubing with 20,000 gals. 15% HCl (with corrosion inhibitor and friction reducer) @ 8 bpm @ 8000 psi. Drop 200 balls for diversion. Minimal ball action or breaks. ISIP 2800 psi, 5 min. SITP 2400 psi, 10 min. SITP 2100 psi, 15 min. SITP 1660 psi, 60 min. SITP 0 psi, well dead. Shut down for night.
DC: \$21,200 CUM: \$71,200

11-23-83 Swabbing. Well kicked off. Rig down move off swab unit.
DC: \$2,000 CUM: \$73,200

11-24-83 Flow 24 hrs. on 30/64" choke 392 BO, 169 BW, 112 MCFD @ 150 psi.

11-25-83 Flow 24 hrs. on 30/64" choke 347 BO, 176 BW, 252 MCFD @ 120 psi.

11-26-83 Flow 24 hrs. on 30/64" choke 325 BO, 179 BW, 252 MCFD @ 150 psi.

11-27-83 Flow 24 hrs. on 30/64" choke 342 BO, 200 BW, 252 MCFD @ 120 psi.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1106' FNL, 1599' FEL (NWSW)
At top prod. interval reported below SAME NW NE
At total depth SAME

14. PERMIT NO. 43-013-30760 DATE ISSUED 5/10/83

5. LEASE DESIGNATION AND SERIAL NO. FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME GOODRICH

9. WELL NO. 1-24A4

10. FIELD AND POOL, OR WILDCAT Altamont

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T1S, R4W, USM

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDED 5/29/83 16. DATE T.D. REACHED 8/31/83 17. DATE COMPL. (Ready to prod.) 11/24/83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,530' Ungraded Ground 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 16,523' 21. PLUG, BACK T.D., MD & TVD 16,478' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 16,386-13,920' - Wasatch Formation 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR-CAL-SP 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	3,017'	12 1/4"	750 sxs. Lite, 300 sxs. "	"
7"	32-26#	13,510'	8-3/4"	400 sxs. Lite, 520 sxs. "	"

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	13,314'	16,519'	625	N/A	2.875"	13,331'	13,494'

31. PERFORATION RECORD (Interval) SEE ATTACHMENT

RECEIVED
APR 5 1984

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
16,403-15,027'	30,000 gals. 15% HCl
14,900-13,920'	20,000 gals. 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION 11-24-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing. DIVISION OF OIL, GAS & MINING WELL STATUS (Producing or shut-in) Producing.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-24-83	24	30/64"	→	392	112	169	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
150	-0-	→	392	112	169	42.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John W. Clark TITLE Vice President DATE 2/29/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Sp. Ed. Albrecht 2/5/85

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			38. GEOLOGIC MARKERS		
				NAME	
				8340	
				12,353	
				<i>Shun River</i>	
				<i>Unwaterd</i>	



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 6, 1984

Linmar Energy Corporation
7979 East Tufts Avenue Parkway
Suite 604
Denver, Colorado 80237

Gentlemen

SUBJECT: WELL NO. GOODRICH 1-24A4

This letter is to advise you that the back side of the "Well Completion or Recompletion Report and Log" for Well No. Goodrich 1-24A4, API #43-013-30760, Sec. 24 T. 1S., R 4W., Duchesne County, Utah is due and has not been filed with this office as required by our rules and regulations.

We are sure this was an oversight on your part and so we are requesting that you complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj
Enclosure

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza
✓file



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 17, 1984

Linmar Energy Corporation
7979 East Tufts Avenue, Parkway
Suite 604
Denver, Colorado 80237

Gentlemen:

Re: Well No. Goodrich #1-24A4 - Sec. 24, T. 1S., R. 4W.
Duchesne County, Utah - API #43-013-30760

This letter is to advise you that section #37 and #38 of the well completion dated February 29, 1984 on the above referred to well was not completed.

We have enclosed a Form OGC-3 for your convenience in complying with this request.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

clj
cc: D. R. Nielson
R. J. Firth
File
00000001-5



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 11, 1984

Linmar Energy Corporation
7979 East Tufts Avenue Parkway
Suite 604
Denver, Colorado 80237

Gentlemen:

Re: Well No., Goodrich 1-24A4 - Sec. 24, T. 1S., R. 4W.
Duchesne County, Utah - API #43-013-30760

According to our records, a "Well Completion Report" filed with this office on the above referred to well, indicates the following electric logs were run: FDC-CNL-GR-CAL-SP. This office has not yet received these logs.

We also requested the geologic markers for the back of the "Well Completion Report" but have not yet received them.

Please take care of these matters as soon as possible, but not later than December 26, 1984.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0017S/11

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 10 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.	
Fee	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
N/A	
7. UNIT AGREEMENT NAME	
N/A	
8. FARM OR LEASE NAME	
GOODRICH	
9. WELL NO.	
1-24A4	
10. FIELD AND POOL, OR WILDCAT	
Altamont	
11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA	
Sec. 24, T1S, R4W, USM	
12. COUNTY OR PARISH	13. STATE
Duchesne	Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION	
3. ADDRESS OF OPERATOR P.O. BOX 1327, ROOSEVELT, UTAH 84066	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1106' FNL, 1599' FEL (NWNE)	
14. PERMIT NO. 43-013-30760	15. ELEVATIONS (Show whether OF, XT, OR, etc.) 6,530' Ungraded Ground

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch perforations from 13920'-15804' with 10,000 gals.

15% HCl on 1-1/20/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE December 2, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
1979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

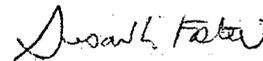
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other copies on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR See Below</p> <p>3. ADDRESS OF OPERATOR See Below</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. See Exhibit "A" Attached Hereto</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC. T., R. M., OR SLK. AND SURVY OR AREA See Exhibit "A" Attached Hereto</p> <p>12. COUNTY OR PARISH Duchesne & Uintah Counties</p> <p>13. STATE Utah</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DT, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAME

SECTION; TOWNSHIP AND RANGE

Horrocks 1-3A1	<u>43-013-30171</u>	Section 3, Township 1 South, Range 1 West
Chasel Miller 2-1A2	<u>43-013-30360</u>	Section 1, Township 1 South, Range 2 West
Duncan 3-1A2	<u>43-013-31135</u>	Section 1, Township 1 South, Range 2 West
Murray 3-2A2	<u>43-013-30816</u>	Section 2, Township 1 South, Range 2 West
Chasel Hackford 2-10A1E	<u>43-047-31421</u>	Section 10, Township 1 South, Range 1 East
Wilkerson 1-20Z1	<u>43-013-30942</u>	Section 20, Township 1 North, Range 1 West
Moon 1-23Z1	<u>43-047-31479</u>	Section 23, Township 1 North, Range 1 West
Coltharp 1-27Z1	<u>43-013-30151</u>	Section 27, Township 1 North, Range 1 West
Jensen 1-29Z1	<u>43-013-30725</u>	Section 29, Township 1 North, Range 1 West
Ute 1-30Z1	<u>43-013-30813</u>	Section 30, Township 1 North, Range 1 West
Dye 1-25Z2	<u>43-013-30659</u>	Section 25, Township 1 North, Range 2 West
Ute Tribal 3-35Z2	<u>43-013-31133</u>	Section 35, Township 1 North, Range 2 West
Horrocks 2-4A1	<u>43-013-30954</u>	Section 4, Township 1 South, Range 1 West
Helen Larsen 2-5A1	<u>43-013-30920</u>	Section 5, Township 1 South, Range 1 West
Chasel 2-17A1	<u>43-013-30732</u>	Section 17, Township 1 South, Range 1 West
LeBeau 1-34A1	<u>43-013-30590</u>	Section 34, Township 1 South, Range 1 West
Timothy 3-18A3	<u>43-013-30940</u>	Section 18, Township 1 South, Range 3 West
Fisher 1-19A3	<u>43-013-30535</u>	Section 19, Township 1 South, Range 3 West
Goodrich 1-24A4	<u>43-013-30760</u>	Section 24, Township 1 South, Range 4 West
Smith 2-25A4	<u>43-013-30776</u>	Section 25, Township 1 South, Range 4 West
State 1-14B1	<u>43-047-30818</u>	Section 14, Township 2 South, Range 1 West
Linmar 1-19B2	<u>43-013-30600</u>	Section 19, Township 2 South, Range 2 West
Christensen 2-8B3	<u>43-013-30780</u>	Section 8, Township 2 South, Range 3 West
Hansen 1-16B3	<u>43-013-30335</u>	Section 16, Township 2 South, Range 3 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1106' FNL, 1599' FEL (NWNE)

14. PERMIT NO.
43-013-30760

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,530' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Goodrich

9. WELL NO.
1-24A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 24, T1S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

RECEIVED
FEB 23 1990

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar proposes to isolate the existing perforations using a 5" CIBP and recomplete to the Upper Wasatch-Lower Green River Formations. The intervals from 11,697' to 12,577' (52 intervals, 52 feet, 156 holes) will be shot using 4" bullet guns.

OIL / GAS	
DRN	DTG
1-JRB ✓	CLH
DTS	SLS
J-TAS 13-LCR ✓	
4-MICROFILM ✓	
5-FILE 22-Feb-90	

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Production Engineer DATE 5-FILE 22-Feb-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-2-90
BY: John R. Day

*See Instructions on Reverse Side

ENTITY ACTION FORM - FORM 6

OPERATOR LINMAR PETROLEUM COMPANY
ADDRESS P. O. BOX 1327
ROOSEVELT, UTAH 84066

OPERATOR ACCT. NO. N 9523

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	9136	11065	43-013-30760	GOODRICH 1-24A4	NWNE	24	1S	4W	DUCHESNE	5-29-83	3-3-90
WELL 1 COMMENTS: *RECOMPLETION FROM WSTC PZ, ENTITY 9136 TO GR-WS PZ, NEW ENTITY 11065 EFF 3-3-90 WHEN WELL RECOMPLETED. WSTC PZ IS TA'D.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

LISHA ROMERO (DOGM)

Signature

ADMINISTRATIVE ANALYST 3-14-90

Title

Date

Phone No. (801) 538-5340

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1106' FNL, 1599' FEL (NWNE)

14. PERMIT NO.
43-013-30760

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6,530' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Goodrich

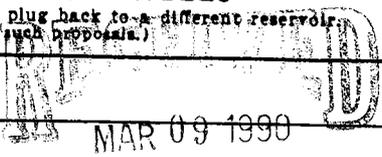
9. WELL NO.
1-24A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T1S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The existing perforations were isolated and the subject well was recompleted to the Upper Wasatch-Lower Green River Formations on 3/3/90. The intervals from 11,697' to 12,741' were perforated with 4" casing guns shooting 3 jspf. A total of 52 intervals were perforated with 156 holes.

OIL AND GAS	
DRN	RJF
JRS	GLH
DTS	SLS
W-LER ✓	
1-TAS ✓	
MICROFILM ✓	
FILE	
DATE 06-Mar-90 ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

Production Engineer

TITLE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		8. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1106' FNL, 1599' FEL (NWNE)		8. FARM OR LEASE NAME Goodrich
14. PERMIT NO. 43-013-30760 PDW		9. WELL NO. 1-2404
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6,530' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Green River perforations from 11,697' to 12,741' were acidized with 10,000 gallons 15% HCL on 8/28/90. The acid contained MSR-100 additives and was pumped in 5-2000 gallon stages. Seventy-five 1.3 sq ball savers were dropped in each stage.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 16-Oct-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Enmar Petroleum</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1327, Roosevelt, Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1160' FNL, 1599' FEL (NENW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME VR491847030</p> <p>8. FARM OR LEASE NAME SHARICH</p> <p>9. WELL NO. 2404</p> <p>10. FIELD AND POOL, OR WILDCAT BLUEBELL</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 24, T15, R4</p> <p>12. COUNTY OR PARISH DUCHESSNE</p> <p>18. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30760</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6530' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An overflow tank has been installed at this location and the earthen emergency pit eliminated. The pit lines have been removed and the pit has been reclaimed.

RECEIVED
DEC 02 1991
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>D. B. Howard</i></u>	TITLE <u>Division Engineer</u>	DATE <u>26-NOV-91</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

MAY 10 1993

DIVISION OF

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS "GAS & MINING"

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Goodrich 1-24A4

2. Name of Operator
Linmar Petroleum Company

10. API Well Number
43-013-30760

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
 Footage : **1106' FNL, 1599' FEL (NWNE)** County : **Duchesne**
 QG Sec, T., R., M. : **Sec. 24, T1S, R4W** **USM** State : **Utah**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent of Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

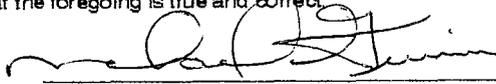
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized the Green River perforations with 1000 gallons 15% HCL acid o 4/29/93. The acid contained MSR additives and 75 gallons T57 scale inhibitor.

14. I hereby certify that the foregoing is true and correct.

Name & Signature. 

Title **Petroleum Engineer**

Date **13-May-93**

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Goodrich #1-24A4

9. API Well Number:
43-013-30760

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1106' FNL & 1599' FEL
County: Duchesne
QQ, Sec., T., R., M.: NWNE Section 24-T1S-R4W
State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other CO & Convert to Rotoflex
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

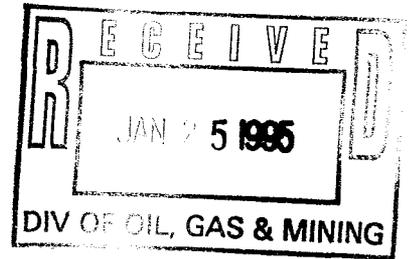
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/20/95
BY: [Signature]



13. Name & Signature: N.O. Shiflett Title: District Drilling Manager Date: 01/24/95

(This space for State use only)

GOODRICH 1-24A4
SEC. 24-T1S-R4W
DUCHESNE COUNTY, UTAH

WELL DATA

Location: 1106' FNL, 1599' FEL
Elevation: GL 6530' KB 6553'
Total Depth: 16,523' TD 16,473' PBTB 13,477' CIBP
Casing: 9-5/8", 36#, ST&C, J-55, set @ 3017'. Cmt'd w/1050 sx.
7", 32-26#, S-95, set @ 13,510'. Cmt'd w/920 sx.
5", 18#, P-110, set @ 16,519'. Cmt'd w/625 sx.
Tubing: 2-7/8", 6.5#, N-80

TUBULAR DATA

Description	ID	Drift	Capacity (BPF)	Burst (PSD)	Collapse (PSD)
9-5/8", 36#, J&K-55	8.921	8.765	.0773	3,520	2,020
7", 32-26#, S-95	6.094	5.969	.0360	8,600	5,870
5", 18#, P-110	4.176	4.151	.0177	13,940	13,450

WELL HISTORY

See Detail.

PRESENT STATUS

Producing 10 BOPD, 122 BWPD, 57 MCFD on jet pump.

PROCEDURE

1. MIRUSU. Circ pump out of hole. PT tbg & csg to 2000 psi. Pull SV. Kill well w/trtd BW. NDWH NUBOP.
2. Rlse R-3 pkr set @ 11,622'. POOH w/tbg.
3. RIH w/6" bit & csg scraper. CO 7" csg to 13,000'. POOH w/tbg.
4. RIH w/retr. pkr on 2-7/8" tbg. Set pkr @ 11,660'. PT csg to 1000 psi.
5. MIRU Dowell. Acidize interval from 11,697'-12,741' w/5000 gals 15% HCl as per attached procedure. MTP 8500 psi.
6. Swab back load. If well flows, flow to clean up. Kill well. POOH w/pkr.
7. If well does not flow. Kill well, rlse pkr. POOH w/tbg & pkr.
8. RIH w/2-7/8" steel plug w/collar, 4-1/2" PBGA, 2-7/8" nipple w/dip tube, 1 - 4' x 2-7/8" pup jt, SN, 7 jts 2-7/8" tbg & 7" TAC on 2-7/8" tbg. Set TAC @ 11,280', SN @ 11,500'.
9. RIH w/1-1/2" pmp on 86 rod string. Return well to production.

Lease Goodric

Well No. 1-24A4

KB. 23'

95/8 "OD 36 LB. J&K-55 CSG. w/ 1050 S.

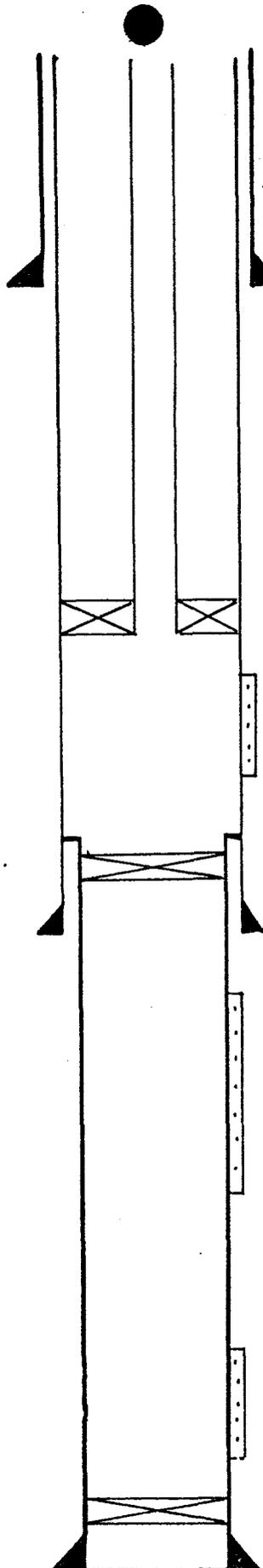
TOC @ _____.

7 "OD 32-26 LB. S-95 CSG. w/ 920 S.

TOC @ 9160.

5 "OD 18 LB. P-110 CSG. w/ 625 S.

TOC @ _____.



3017

4378' Casing cut.. Bowled over

R-3 Pkr @ 11,622

11,697

52' 156 holes

12,741

13,314

CIBP @ 13,477

13,510

13,920

45' 135 holes

14,900

15,927

59' 177 holes

16,386

CIBP @ 16,391

16,519

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CO COMPANY REP: HALE IVIE

WELL NAME: GOODRICH #1-24A4 API NO: 43-013-30760

SECTION: 24 TWP: 01S RANGE: 04W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 11:15 AM DATE: 4/6/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: Y RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: Y WELL DEEPENED: _____

ENHANCED RECOVERY: Y THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED N UNLINED N FRAC TANK (2) ROPE: Y H2S PRESENT: N

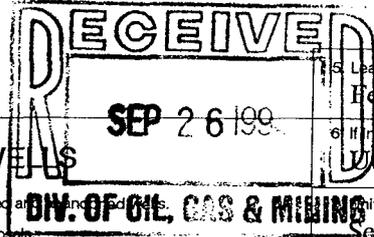
OPERATIONS AT THE TIME OF INSPECTION: WESTERN #12 ON LEASE.

TRIP IN HOLE WITH TUBING DOING HYDRO-TEST.

REMARKS:

RAN SCRAPER AND DID CLEANOUT. COMPANY HAND NOT ON LEASE.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Free

6. If Indian, Allottee or Tribe Name:
None

7. Permit Agreement Name:
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.:	County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

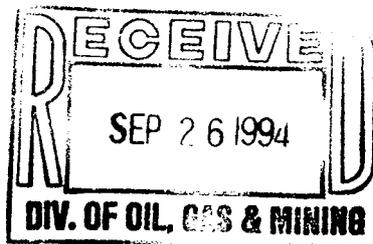
All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernice Schneider Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLEDER / *L. M. Rohleder*

Title: GENERAL PARTNER

Date: 9/20/94

V.P. OF MANAGING

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 30301 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30878		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

RECEIVED
SEP 26 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Linmar Petroleum Company	6. If Indian, Alottee or Tribe Name Ute
3. Address and Telephone No. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list of wells.	8. Well Name and No. See attached list. 9. AAPI Well No. See attached list. 10. Field and Pool, Or Exploratory Area See attached list. 11. County or Parish, State See attached list.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

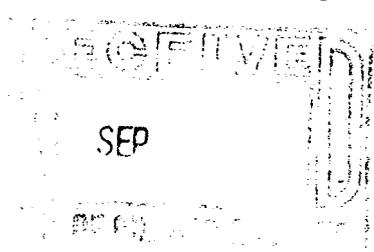
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct
Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

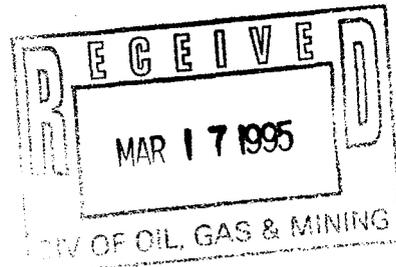
APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Ållred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW 580 (AHR?)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000095 (AHR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

A handwritten signature in cursive script that reads "L. M. Rohleder".

L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

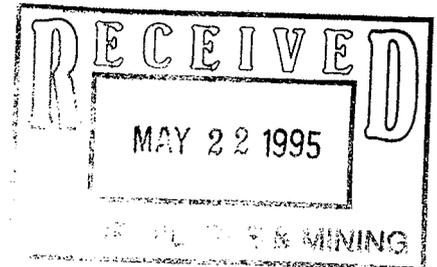
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:


L. M. Rohleder
Vice President of Managing
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

RJF/FYI _____

VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121

of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)

*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)

THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:

LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

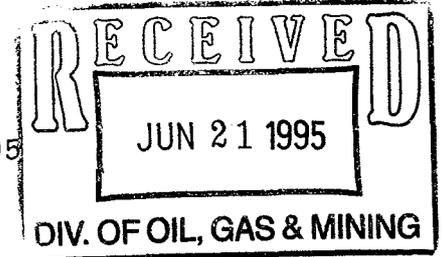
*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

A handwritten signature or set of initials, possibly "BOYLE", written in dark ink.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N9523

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper.	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
TIMOTHY 1-9A3								
4301330321	09115	01S 03W 9	GR-WS			96000173		
ALLRED 1-16A3								
4301330232	09116	01S 03W 16	GR-WS			96000087		
FISHER 1-16A4								
4301330737	09117	01S 04W 16	GRRVL			VR49184672C		
OLSEN 1-27A4								
4301330064	09119	01S 04W 27	GR-WS			96000108		
BROWN 2-28B5								
4301330718	09131	02S 05W 28	GR-WS			96000068		
WILDLIFE RES. 1-33B5								
01330649	09132	02S 05W 33	GR-WS			UT08049184C726	FEE (7/95 Int. PA)	
UTE TRIBAL 1-18B1E								
4304730969	09135	02S 01E 18	GR-WS			96000212		
GOODRICH 1-24A4								
4301330760	09136	01S 04W 24	GR-WS			VR49184703C		
CARL SMITH 2-25A4								
4301330776	09137	01S 04W 25	GR-WS			96-000036	FEE (7/95 Int. PA)	
JENKINS 3-16A3								
4301330877	09335	01S 03W 16	GR-WS			96000087		
JESSEN 1-15A4								
4301330817	09345	01S 04W 15	GR-WS			VR49184692C		
CHASEL-HACKFORD #2-10-A1E								
4304731421	09400	01S 01E 10	GR-WS			UT08014986C6	93 FEE (7/95 Int. PA)	
UTE TRIBAL 1-30Z1								
4301330813	09405	01N 01W 30	GR-WS			VR49184705C		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- IEG	
2- LWP 7-PL	
3- DTB 78-SJ	
4- VLC 9-FYLE	
5- RJF	
6- LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
	phone (<u>303</u>) <u>572-1121</u>		phone (<u>303</u>) <u>773-8003</u>
	account no. <u>N 0230(B) *6-30-95</u>		account no. <u>N9523 (A)</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30760</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP 6. Cardex file has been updated for each well listed above. *7-12-85*
- LWP 7. Well file labels have been updated for each well listed above. *7-12-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)
605382-1 (80,000) "United Pacific Ins. Co."

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes no). Today's date Oct. 3, 1994. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DTJ* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 Sent to Ed Connor*

FILMING

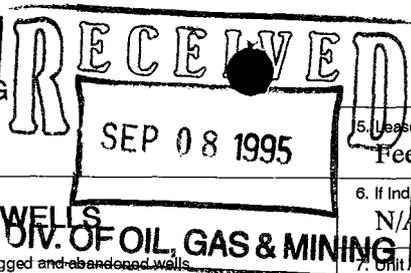
1. All attachments to this form have been microfilmed. Date: July 27th 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)
950626 BLM/SL Aprv. 6-20-95.*



5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: Goodrich #1-24A4
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: 43-013-30760
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		10. Field and Pool, or Wildcat: Altamont
4. Location of Well Footages: 1106' FNL & 1599' FEL County: Duchesne QQ, Sec., T., R., M.: NWNE Section 24-T1S-R4W State: Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon *
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Convert to Injection
<input type="checkbox"/> Fracture Treat or Acidize	<input checked="" type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input checked="" type="checkbox"/> Other CO & Convert to Rotoflex
<input type="checkbox"/> Other	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Perforate
<input type="checkbox"/> Perforate	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Date of work completion 4/23/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 09/06/95

(This space for State use only)

*fax credit
9/21/95*

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 1

GOODRICH #1-24A4 (CLEANOUT, ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 83.635% COGC/ANR AFE: 10043
TD: 16,523' PBD: 13,477' (CIBP)
5" LINER @ 13,314'-16,519'
PERFS: 11,697'-12,741'
CWC(M\$): 67.1

- 4/4/95 Finish POOH w/tbg, cavity & pkr.
PT tbg, csg to 2000# - OK. RU Delsco WLS & punch SV. MIRU workover rig. ND WH, NU BOPE. Rls Baker 7" R-3 pkr @ 11,622'. POOH w/150 jts 2 7/8" 8rd EUE prod tbg. CC: \$4,902
- 4/5/95 Finish POOH w/bit & scraper.
Finish POOH w/213 jts prod tbg, PL-1 hyd cavity & 7 7/8" R-3 pkr. Makeup 6" rock bit on bit sub & RIH on 1-jt tbg. Makeup 7" csg scraper. RIH on 362 jts prod tbg, 46 jts 2 7/8" workstring to 13,026' - no obstructions. POOH w/prod tbg to 6378'. CC: \$8,911
- 4/6/95 Prep to acidize.
Finish POOH w/163 jts prd tbg. LD 6" bit & 7" scraper. RIH w/7" HD pkr, hydrotest tbg to 8500#. RIH w/365 jts, set pkr @ 11,649' w/28,000# compression. PT csg & pkr to 1000# - lost 50# in 5 min. CC: \$13,756
- 4/7/95 Prep to acidize.
- 4/8/95 Rls pkr.
RU Dowell. Acidize perfs @ 11,697'-12,741' w/5000 gal 15% HCl, 234 BS's w/KCl pad & flush & brine diverter in 5 stages. MTP 8900#, ATP 8000#, MTR 18.6 BPM, ATR 16 BPM. ISIP 0#, 380 BLTR. RD Dowell. Swab 20 BO, 46 BLW/8 hrs, FFL @ 10,900', final oil cut 95%, 8 BPH. Final report on this AFE #10043 - cleanout & acidize. CC: \$35,092

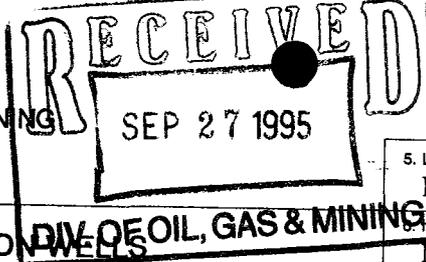
COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 2

GOODRICH #1-24A4 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 83.635% COGC/ANR AFE: 10044
TD: 16,523' PBD: 13,477' (CIBP)
5" LINER @ 13,314'-16,519'
PERFS: 11,697'-12,741'
CWC(M\$): 152.1

- 4/9/95 RIH w/pump & rods.
RD swab. Rls 7" HD pkr & POH w/365 jts tbg. Makeup 2 1/2" plug on btm,
4 1/2" PBGA, 4' x 2 1/4" tbg sub, SN & RIH w/7 jts 2 1/4" EUE 8rd N-80 tbg.
Makeup Mtn States 7" B-2 TAC & RIH w/353 jts tbg. ND BOP. Set TAC
@ 11,285'. Land tbg in 22,000# tension w/SN @ 11,521'. CC: \$5,643
- 4/10/95 Well on pump.
RIH w/Nat'l 2 1/2" x 1 1/2" x 36' pump, 10 - 1", 152 - 3/4", 156 - 7/8" & 139 -
1" rods. PT tbg to 500#. RD rig. Place on pump. CC: \$148,812
- 4/10/95 Pmpd 32 BO, 98 BW, 36 MCF, 4 SPM, 10 hrs. Will check FL.
- 4/11/95 Pmpd 63 BO, 234 BW, 94 MCF, 4.7 SPM, 23 hrs. Check FL @ 6141', down
1 hr - increase SPM. (SN @ 11,521'.)
- 4/12/95 Pmpd 42 BO, 282 BW, 76 MCF, 4.7 SPM, 22 hrs. Down 2 hrs - respace
rods.
- 4/13/95 No production. SD 24 hrs - WO rig to raise rods.
- 4/14/95 Pmpd 78 BO, 238 BW, 58 MCF, 4.7 SPM, 21 hrs. Down 3 hrs - raise
rods.
- 4/15/95 Pmpd 41 BO, 279 BW, 39 MCF.
- 4/16/95 Pmpd 34 BO, 275 BW, 39 MCF, 4.7 SPM. Will check FL.
- 4/17/95 Pmpd 29 BO, 273 BW, 59 MCF, 4.7 SPM. Check FL @ 9827' (SN @
11,521').
- 4/18/95 Pmpd 31 BO, 301 BW, 59 MCF, 4.7 SPM.
- 4/19/95 Pmpd 31 BO, 340 BW, 59 MCF, 4.7 SPM.
- 4/20/95 Pmpd 29 BO, 318 BW, 39 MCF, 4.7 SPM.
- 4/21/95 Pmpd 29 BO, 293 BW, 39 MCF.
- 4/22/95 Pmpd 30 BO, 307 BW, 39 MCF.
- 4/23/95 Pmpd 29 BO, 288 BW, 39 MCF, 4.7 SPM.
- Prior prod: 10 BO, 122 BW, 57 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Goodrich #1-24A4

9. API Well Number:

43-013-30760

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1106' FNL & 1599' FEL

QQ, Sec., T., R., M.: NWNE Section 24-T1S-R4W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other CO & Convert to Rotoflex
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

13.

Name & Signature:

N.O. Shiflett

N.O. Shiflett

Title: District Drilling Manager

Date:

01/24/95

(This space for State use only)

GOODRICH 1-24A4
SEC. 24-T1S-R4W
DUCHESNE COUNTY, UTAH

WELL DATA

Location: 1106' FNL, 1599' FEL
Elevation: GL 6530' KB 6553'
Total Depth: 16,523' TD 16,473' PBD 13,477' CIBP
Casing: 9-5/8", 36#, ST&C, J-55, set @ 3017'. Cmt'd w/1050 sx.
7", 32-26#, S-95, set @ 13,510'. Cmt'd w/920 sx.
5", 18#, P-110, set @ 16,519'. Cmt'd w/625 sx.
Tubing: 2-7/8", 6.5#, N-80

TUBULAR DATA

Description	ID	Drift	Capacity (BPF)	Burst (PSI)	Collapse (PSD)
9-5/8", 36#, J&K-55	8.921	8.765	.0773	3,520	2,020
7", 32-26#, S-95	6.094	5.969	.0360	8,600	5,870
5", 18#, P-110	4.176	4.151	.0177	13,940	13,450

WELL HISTORY

See Detail.

PRESENT STATUS

Producing 10 BOPD, 122 BWPD, 57 MCFD on jet pump.

PROCEDURE

1. MIRUSU. Circ pump out of hole. PT tbg & csg to 2000 psi. Pull SV. Kill well w/trtd BW. NDWH NUBOP.
2. Rise R-3 pkr set @ 11,622'. POOH w/tbg.
3. RIH w/6" bit & csg scraper. CO 7" csg to 13,000'. POOH w/tbg.
4. RIH w/retr. pkr on 2-7/8" tbg. Set pkr @ 11,660'. PT csg to 1000 psi.
5. MIRU Dowell. Acidize interval from 11,697'-12,741' w/5000 gals 15% HCl as per attached procedure. MTP 8500 psi.
6. Swab back load. If well flows, flow to clean up. Kill well. POOH w/pkr.
7. If well does not flow. Kill well, rlse pkr. POOH w/tbg & pkr.
8. RIH w/2-7/8" steel plug w/collar, 4-1/2" PBGA, 2-7/8" nipple w/dip tube, 1 - 4' x 2-7/8" pup jt, SN, 7 jts 2-7/8" tbg & 7" TAC on 2-7/8" tbg. Set TAC @ 11,280', SN @ 11,500'.
9. RIH w/1-1/2" pmp on 86 rod string. Return well to production.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
~~ENMAR PETROLEUM COMPANY~~
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
TIMOTHY 1-9A3								
4301330321	09115	01S 03W 9	GR-WS			9C000173		
ALLRED 1-16A3								
4301330232	09116	01S 03W 16	GR-WS			96000087		
FISHER 1-16A4								
4301330737	09117	01S 04W 16	GRRVL			VR49184672C		
OLSEN 1-27A4								
4301330064	09119	01S 04W 27	GR-WS			96000108		
BROWN 2-28B5								
4301330718	09131	02S 05W 28	GR-WS			96000068		
WILDLIFE RES. 1-33B5								
01330649	09132	02S 05W 33	GR-WS			UT08049184C726	FEE (7/95 Int. PA)	
UTE TRIBAL 1-18B1E								
4304730969	09135	02S 01E 18	GR-WS			9C000212		
GOODRICH 1-24A4*								
X 4301330760	09136	01S 04W 24	GR-WS			VR49184703C		
CARL SMITH 2-25A4								
4301330776	09137	01S 04W 25	GR-WS			96-000036	FEE (7/95 Int. PA)	
JENKINS 3-16A3								
4301330877	09335	01S 03W 16	GR-WS			96000087		
JESSEN 1-15A4								
4301330817	09345	01S 04W 15	GR-WS			VR49184692C		
CHASEL-HACKFORD 2-10-A1E								
4304731421	09400	01S 01E 10	GR-WS			UT08014986C6	93 FEE (7/95 Int. PA)	
UTE TRIBAL 1-30Z1								
4301330813	09405	01N 01W 30	GR-WS			VR49184705C		
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

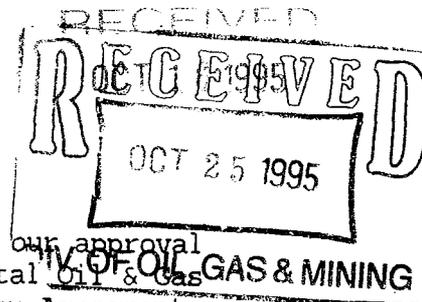
memorandum

DATE: October 12, 1995

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

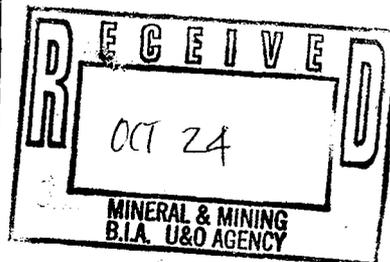
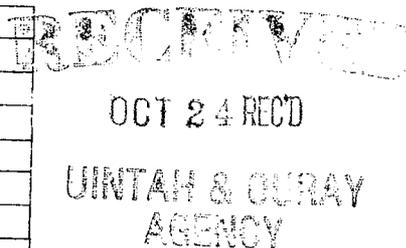
SUBJECT: Designation of Successor Operator

to: Bureau of Land Management, Vernal District Office



We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communitization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UTO80I49-85C713	04-4S-6W	ALL	641.11
UTO80I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	24-1S-4W / Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UTO80I49-85C701	04-1S-1W	ALL	659.14
UTO80I49-85C704	03-1S-3W	ALL	688.68
UTO80I49-86C680	20-1N-1W	ALL	640.0
UTO80I49-86C685	12-1S-4W	ALL	640.0
UTO80I49-87C685	01-1S-2W	ALL	664.25



The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures
cc: Lisha Cordova, Utah State DOGM

5. Lease Designation and Serial Number:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Goodrich #1-24A4

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30760

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1106' FNL & 1599' FEL
QQ, Sec., T., R., M.: NWNW Section 24-T1S-R4W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start 5/6/97

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

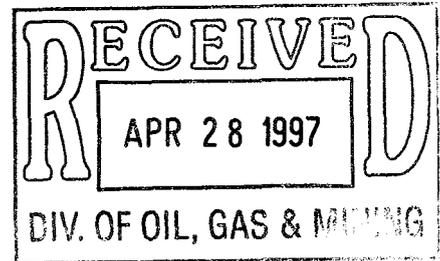
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.



13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 04/22/97

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/30/97
BY: John K. Bay

**GOODRICH #1-24A4
Section 24 T1S R4W
Altamont Field
Duchesne Co. Utah**

PROCEDURE:

1. MIRU PU. POOH w/rods and pump. NDWH Rlse TAC set @ 11,285'.
NUBOP. POOH w/tbg.
2. RIH w/4-1/8" mill and clean out tools. Mill up CIBP set @ 13,477'. Chase to
PBTB @ 16,391' or below. POOH w/tools.
3. MIRU Wireline Co to perforate the following interval w/a 3-1/8" csg gun loaded
w/3 JSPF, 120 degree phasing.

14,818-16,390' 116' 348 holes

Tie into Schlumberger Dual Ind log and OWP CBL dated 10/10/83 for depth
control. Monitor all fluid levels and pressures.

4. RIH w/HD retr pkr on 2-7/8" HD workstring and 3-1/2" 9.3# P-110 tbg. Set
pkr @ 15,695'. Perfs open above @ 15,686' and below @ 15,729'.
5. MIRU Dowell to acidize interval from 15,729-16,390' w/8100 gals 15% HCL per
attached treatment schedule. MTP 9000 psi. Rlse pkr, PUH and reset pkr @
14,800'. Acidize interval from 14,818-15,686' w/8500 gals 15% HCL per
attached treatment schedule. MTP 9000 psi.
6. Swab back load and test. Rlse pkr, POOH. **If swab tests are favorable, the well
will be returned to production and the Red Bed and UTT intervals will be
perforated at a later date.**
7. RIH w/wireline set RBP and set @ 14,800'. Cap w/1 sx sand.
8. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree
phasing.

13,319-14,765 34' 102 holes

Perforate the following w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

12,146-13,249' 80' 240 holes

Tie into Schlumberger Dual Ind log and OWP CBL dated 10/10/83 for depth control. Monitor all fluid levels and pressures.

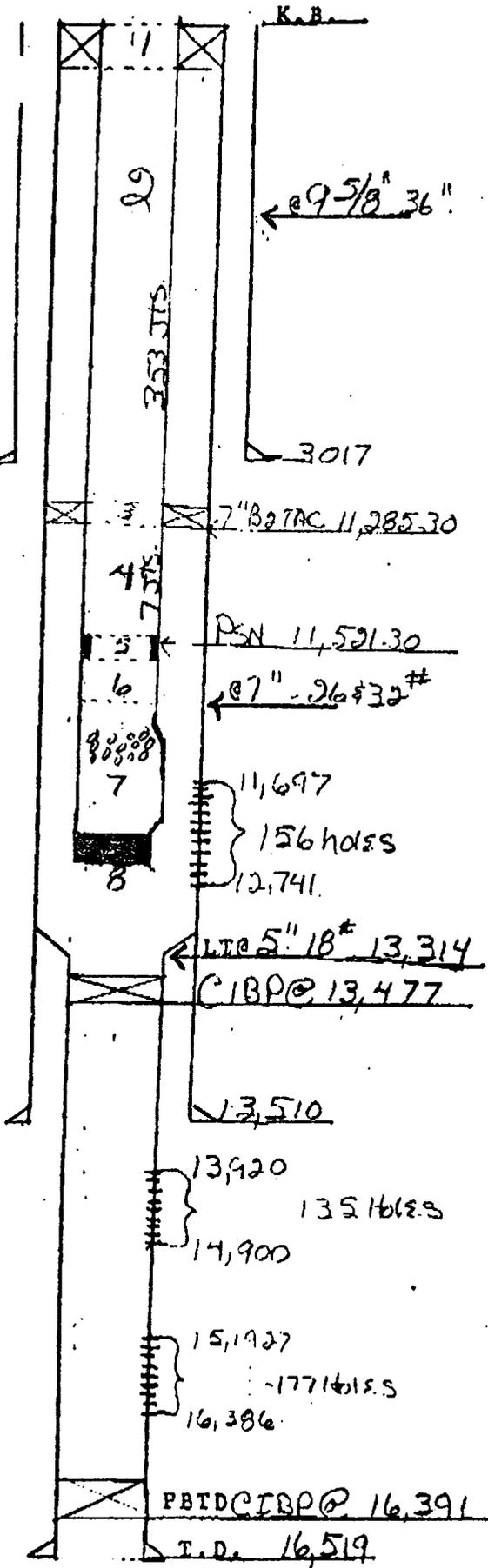
9. RIH w/HD retr pkr on 3-1/2" 9.3# P-110 tbg. Set pkr @ 12,880'. Perfs open below @ 12,914' and above @ 12,850'.
10. MIRU Dowell to acidize interval from 12,914-14,765' w/8000 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Rlse pkr, PUH and reset @ 12,120'. Acidize interval from 12,146-12,850' w/9500 gals 15% HCL per attached treatment schedule. MTP 9000 psi.
11. Swab back load and test. Rlse pkr, POOH.
12. RIH w/rod pumping BHA. TAC and SN depths will be determined by swab rates and WFL's.

CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	36#	J&K-55	0	3017
7"	26#32#	S-95	0	13,510
5"	18#	P-110	13,314	16,519

BRIEF COMPLETION SUMMARY

POOH & RETIRE R-3 PKR & PL-1 CAVITY - SCRAPE 7" CSA.
 TO 5" LT w/ 6" BIT & 7" SCRAPE - RTH w/ 7" HO TREAT PKR
 & Reize w/ 50009A1 15' Hel PERES 11,697-12,741 - RTH
 Tbg. Prod. Equip. For Rod Recovery - Install 06 Rod Steer
 & Roto Flex Type PU.



K.B. = 23.0

FINAL STATUS MEAS. FOR TENSION 4.5

(1) 2 7/8" x 2 1/4" Hinge (downhole)	0.5
(2) 353 JTS Tbg.	11,257.1
(3) 7" B2 TAC - min. Sts. (cable side)	2.7
(4) 7 JTS Tbg.	223.25
(5) 2 7/8" x 4.5 PSN	1.16
(6) Tbg. Sub - 2 7/8"	4.0
(7) 2 1/2" PB GA	32.38
(8) 2 7/8" Solid Plug	1.56

NOTE: All Tubulars 2 7/8" EUE 8 1/2 6-5# N-80

TOP OF TAC @ 11,285.30

TOP OF PSN @ 11,521.30

Tbg. Landed IN TENSION 22,000 #

EOT @ 11,560.39'

GREATER ALTAMONT FIELD
GOODRICH #1-24A4
Section 24 - T1S - R4W
Duchesne County, Utah

Upper Wasatch Perforation Schedule

Schlumberger Dual Ind - SFL Run #1 (7/31/83)	O.W.P. Bond Log Run #1 (10/10/83)
12,146	12,126
12,148	12,128
12,156	12,135
12,158	12,137
12,174	12,154
12,181	12,162
12,185	12,166
12,190	12,171
12,195	12,176
12,222	12,203
12,232	12,213
12,244	12,226
12,255	12,237
12,263	12,245
12,272	12,254
12,285	12,267
12,292	12,274
12,296	12,278
12,308	12,290
12,312	12,294
12,328	12,310
12,343	12,325
12,350	12,331
12,357	12,338
12,364	12,345
12,370	12,352
12,378	12,360
12,398	12,381
12,411	12,393
12,416	12,398
12,432	12,414
12,442	12,424
12,450	12,432
12,456	12,439
12,464	12,445
12,468	12,450
12,476	12,458

Schlumberger Dual Ind - SFL Run #1 (7/31/83)	O.W.P. Bond Log Run #1 (10/10/83)
12,495	12,477
12,507	12,489
12,513	12,495
12,522	12,503
12,530	12,511
12,538	12,519
12,542	12,523
12,562	12,544
12,575	12,557
12,579	12,561
12,591	12,574
12,603	12,585
12,612	12,594
12,626	12,609
12,633	12,615
12,638	12,620
12,642	12,624
12,646	12,628
12,655	12,636
12,676	12,659
12,688	12,671
12,694	12,677
12,737	12,720
12,758	12,741
12,764	12,747
12,772	12,755
12,787	12,770
12,797	12,780
12,799	12,782
12,805	12,788
12,824	12,807
12,833	12,816
12,835	12,818
12,837	12,820
12,845	12,828
12,847	12,830
12,850	12,833

**GREATER ALTAMONT FIELD
GOODRICH #1-24A4
Section 24 - T1S - R4W
Duchesne County, Utah**

Red Beds Perforation Schedule

Schlumberger Dual Ind - SFL Run #1 (7/31/83)	O.W.P. Bond Log Run #1 (10/10/83)
12,914	12,897
12,941	12,926
12,978	12,962
12,985	12,970
13,097	13,081
13,249	13,232
13,319	13,302
13,403	13,387
13,408	13,392
13,414	13,398

Schlumberger Dual Ind - SFL Run #2 (8/30/83)	O.W.P. Bond Log Run #1 (10/10/83)
13,515	13,501
13,526	13,512
13,540	13,526
13,561	13,548
13,568	13,555
13,689	13,676
13,770	13,758
13,797	13,785
13,828	13,815
13,845	13,831
13,881	13,868
13,904	13,891
13,923	13,910
14,003	13,992
14,010	13,998
14,046	14,033
14,051	14,039
14,068	14,058
14,143	14,132
14,303	14,293
14,334	14,324
13,341	14,330
14,347	14,336
14,408	14,398
14,430	14,421
14,574	14,564
14,660	14,651
14,677	14,670
14,731	14,722
14,765	14,756

40 ZONES

**GREATER ALTAMONT FIELD
GOODRICH #1-24A4
Section 24 - T1S - R4W
Duchesne County, Utah**

Lower Wasatch Perforation Schedule

Schlum. Dual Ind. Run #2 (8/30/83)	OWP Cmt Bond Run #1 (10/10/83)
14,818	14,810
14,874	14,865
14,876	14,867
14,891	14,883
14,906	14,898
14,919	14,912
14,921	14,914
14,924	14,917
14,929	14,922
14,964	14,956
14,966	14,858
15,018	15,012
15,020	15,014
15,022	15,016
15,026	15,020
15,060	15,052
15,069	15,062
15,074	15,067
15,109	15,104
15,112	15,107
15,118	15,113
15,134	15,128
15,136	15,130
15,165	15,159
15,174	15,169
15,176	15,171
15,178	15,173
15,219	15,214
15,227	15,221
15,235	15,229
15,237	15,231
15,243	15,238
15,252	15,247
15,275	15,271
15,278	15,274
15,281	15,277
15,330	15,324
15,338	15,333
15,342	15,338
15,349	15,345
15,375	15,368

Schlum. Dual Ind. Run #2 (8/30/83)	OWP Cmt Bond Run #1 (10/10/83)
15,388	15,380
15,407	15,402
15,424	15,418
15,427	15,421
15,433	15,429
15,470	15,465
15,485	15,480
15,489	15,485
15,574	15,569
15,584	15,580
15,588	15,584
15,594	15,590
15,604	15,600
15,608	15,605
15,624	15,620
15,633	15,630
15,643	15,640
15,658	15,655
15,662	15,659
15,667	15,664
15,673	15,670
15,676	15,674
15,729	15,725
15,733	15,729
15,735	15,731
15,741	15,738
15,755	15,752
15,769	15,766
15,772	15,769
15,786	15,783
15,793	15,790
15,814	15,811
15,828	15,825
15,832	15,829
15,837	15,834
15,842	15,839
15,851	15,848
15,911	15,908
15,915	15,912
15,919	15,916

Schlum. Dual Ind. Run #2 (8/30/83)	OWP Cmt Bond Run #1 (10/10/83)
15,928	15,926
15,938	15,935
15,944	15,941
15,949	15,947
15,959	15,956
15,963	15,960
15,969	15,966
16,000	15,998
16,013	16,010
16,034	16,031
16,037	16,034
16,040	16,037
16,055	16,053
16,063	16,062
16,069	16,068
16,076	16,074
16,110	16,108
16,120	16,118
16,152	16,151
16,157	16,156
16,171	16,171
16,176	16,175
16,187	16,186
16,189	16,188
16,197	16,195
16,200	16,198
16,204	16,202
16,208	16,206
16,226	16,225
16,253	16,253
16,258	16,258
16,345	16,343
16,350	16,349
16,371	16,369
16,390	16,388
16,411	16,409
16,413	16,411
16,423	16,420
16,430	16,427
16,432	16,429

121 ZONES

Well Name: Goodrich #1-24A4

Date: 4/22/97

Stage #1

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	5,700			
Acid	2			1,100	55
Divertor	3		1,500		
Acid	4			3,000	150
Divertor	5		1,000		
Acid	6			4,000	200
Flush	7	6,300			
Totals	(gals):	12,000	2,500	8,100	405, 1.3 S.G.
	(bbls):	286	60	193	

Gelled Saltwater to contain: 1/2 ppg BAF
 1/2 ppg Rock Salt
 0 ppg Wax Beads
 N Crosslinked? WF140 gel

Perforations from 15,729' - 16,390'
Packer set @ 15,695'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Goodrich #1-24A4

Date: 4/22/97

Stage #2

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	5,400			
Acid	2			1,500	75
Divertor	3		1,500		
Acid	4			3,000	150
Divertor	5		1,500		
Acid	6			4,000	200
Flush	7	6,200			
Totals	(gals):	11,600	3,000	8,500	425, 1.3 S.G.
	(bbls):	276	71	202	

Gelled Saltwater to contain: 1/2 ppg BAF
 1/2 ppg Rock Salt
 0 ppg Wax Beads
 N Crosslinked? WF140 gel

Perforations from 14,818' - 15,686'
Packer set @ 14,800'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Goodrich #1-24A4

Date: 4/22/97

Stage #3

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,700			
Acid	2			1,500	75
Divertor	3		1,500		
Acid	4			2,500	125
Divertor	5		1,000		
Acid	6			4,000	200
Flush	7	6,400			
Totals	(gals):	11,100	2,500	8,000	400, 1.3 S.G.
	(bbls):	264	60	190	

Gelled Saltwater to contain: 1/2 ppg BAF
 1/2 ppg Rock Salt
 0 ppg Wax Beads
 N Crosslinked? WF140 gel

Perforations from 12,914' - 14,765'
Packer set @ 12,880'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Goodrich #1-24A4

Date: 4/22/97

Stage #4

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,400			
Acid	2			1,500	75
Divertor	3		2,000		
Acid	4			3,000	150
Divertor	5		1,500		
Acid	6			5,000	250
Flush	7	5,100			
Totals	(gals):	9,500	3,500	9,500	475, 1.3 S.G.
	(bbls):	226	83	226	

Gelled Saltwater to contain: 1/2 ppg BAF
 1/2 ppg Rock Salt
 0 ppg Wax Beads
 N Crosslinked? WF140 gel

Perforations from 12,146' - 12,850'
Packer set @ 12,120'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Goodrich #1-24A4

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30760

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat

Altamont

4. Location of Well

Footages: 1106' FNL & 1599' FEL

County: Duchesne

QQ,Sec., T., R., M.: NWNE Section 24-T1S-R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | Perf & acidize Wasatch |

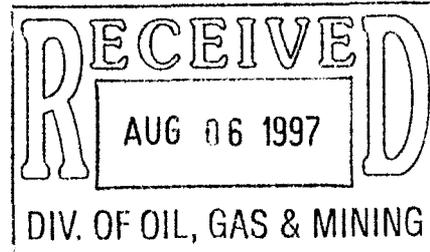
Date of work completion 7/20/97

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for completion operations performed on the subject well.



13. Name & Signature Bonnie Carson Title Senior Environmental Analyst Date August 4, 1997

(This space for State use only)

wo fax credit 2/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

GOODRICH #1-24A4 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 98.17% AFE: 27083
TD: 16,523' PBTD: 16,391'
5" LINER @ 16,519'
PERFS: 11,697'-16,386'
CWC(M\$): 233.0

- 6/13/97 **POOH w/2 $\frac{1}{8}$ " tbg.**
MIRU. Unseat 1 $\frac{1}{2}$ " pump @ 11,521', flush w/70 bbls TPW, reseal, test to 1000#, ok. POOH w/rods & 1 $\frac{1}{2}$ " pump. ND WH. NU BOP. Rel TAC @ 11,281'. POOH w/2 $\frac{1}{8}$ " tbg to 4800'. CC: \$4589.
- 6/14-15/97 No activity.
- 6/16/97 **Drl on BP & push to btm.**
POOH w/2 $\frac{1}{8}$ " tbg, 7" A/C & BHA. RIH w/4 $\frac{1}{8}$ " mill, 2 $\frac{3}{8}$ " tbg, CO tools, & 2 $\frac{1}{8}$ " tbg. Tag fill @ 13,473'. CO to CIBP @ 13,477', mill on BP for 1 $\frac{1}{4}$ hrs, CIBP turned loose & lost 14,000# string wt. Worked up hole to 13,324', got string wt back, started milling again for 1 hr, lost 10' hole. POOH above LT, EOT @ 13,307'. CC: \$10,822.
- 6/17/97 **POOH w/2 $\frac{1}{8}$ " tbg.**
SIP 450#, bled off. RIH w/2 $\frac{1}{8}$ " tbg, tag CIBP @ 13,314'. RU power swivel, mill on BP for 15 min, fell free. Chase down hole hanging up several times, @ 15,404' mill stuck w/4' of travel up & dn. RU power swivel, worked loose in 1 $\frac{1}{4}$ hrs. Dress out csg @ 15,404' for 1 hr, lost stroke on bailer. Mill plugged, POOH w/2 $\frac{1}{8}$ " tbg, EOT @ 7400'. CC: \$16,874.
- 6/18/97 **RIH & CO.**
SIP 450#, bled off. POOH w/2 $\frac{1}{8}$ " tbg, CO tools, 2 $\frac{3}{8}$ " tbg & 4 $\frac{1}{8}$ " mill, btm 2 jts 2 $\frac{3}{8}$ " tbg was plugged w/formation, BS's, scale & iron. 6 jts of 2 $\frac{3}{8}$ " tbg from btm collar was torn up to where iron was above it. RIH w/4 $\frac{1}{8}$ " mill, 2 $\frac{3}{8}$ " tbg, CO tools & 2 $\frac{1}{8}$ " tbg to LT @ 13,314'. Pmp 100 bbls TPW & rotate up & dn thru LT several times, RIH w/2 $\frac{1}{8}$ " tbg to 15,160'. CC: \$20,938.
- 6/19/97 **Perf.**
450# on well, bled off. RIH w/CO tools, tag @ 15,404'-15,405', CO in 1 hr, RIH to PBTD @ 16,391'. POOH, LD workstring. Prep to perf in am. CC: \$28,752.
- 6/20/97 **PU P-110 3 $\frac{1}{2}$ " tbg.**
MIRU Cutters & perf from 16,350'-14,818' w/3 $\frac{1}{8}$ " guns w/3 SPF, 120° phasing:
Run #1: 16,350'-16,069', 19 ft, 57 holes, 0 psi, FL 3700'.
Run #2: 16,063'-15,832', 21 ft, 63 holes, 0 psi, FL 3900'.
Run #3: 15,828'-15,604', 21 ft, 63 holes, 0 psi, FL 3900'.
Run #4: 15,594'-15,252', 21 ft, 63 holes, 0 psi, FL 3350'.
Run #5: 15,243'-15,018', 21 ft, 63 holes, 0 psi, FL 3150'.
Run #6: 14,966'-14,818', 10 ft, 33 holes, 0 psi, FL 2750'.
Could not get deep enough to shoot 16,390' & 16,371', tagged @ 16,359'. POOH, check FL w/30 min FL @ 3100', RD Cutters. PU 5" HD pkr on 2 $\frac{1}{8}$ " & 3 $\frac{1}{2}$ " P-110 tbg, RIH, EOT @ 5276'. CC: \$52,983.
- 6/21-22/97 No activity.
- 6/23/97 **Ck press & swab.**
PU & RIH w/3 $\frac{1}{2}$ " P-110 tbg, set 5" HD pkr @ 15,696', RU swab, 2 hrs, 4 runs, rec 16 BO, 16 BW, 50% oil cut, IFL 5100', FFL 5800'. CC: \$60,827.
- 6/24/97 **RU Dowell & acidize.**
SITP 0, swab 8 hrs, 13 runs, IFL 8100', FFL 13,200', rec 24 BO, 5 BW, made 3 runs hourly - dry. CC: \$64,824.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

GOODRICH #1-24A4 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 98.17% AFE: 27083

- 6/25/97 **Run tracer log.**
SITP 0. RU Dowell & acidize Wasatch perfs from 15,729'-16,390' w/8100 gals 15% HCL w/additives. MTP 9050#, ATP 8800#, MTR 18 BPM, ATR 16.5 BPM. ISIP 200#, 5 min 0, ttl load 491 bbls, diversion poor. Rel 5" pkr @ 15,696'. POOH w/3½" tbg & set 5" pkr @ 14,800'. Acidize Wasatch perfs from 14,818'-15,686' w/8500 gals 15% HCL w/additives. MTP 9162#, ATP 8800#, MTR 27 BPM, ATR 24 BPM. ISIP 0, tpls load 566 bbls, diversion good. RD Dowell, rel 5" pkr @ 14,800'. Pull up and down hole. Reset pkr @ 14,800'. RU swab 8 hrs, 16 runs, IFL 7600', FFL 8100', PH 7, rec 86 BW, 10 BO, 20% oil cut last 2 runs, 11 BPH entry. CC: \$112,600.
- 6/26/97 **Perf & acidize Wasatch.**
SITP 0. PU, rel & RIH w/Spectra scan log, tag @ 12,320', POOH, RIH w/1¼" GR, tagged & pushed something from 12,320' to 12,500'. RIH to 15,000', POOH, RIH w/Spectra scan log, log from 16,353'-14,653'. POOH, RD WLS, swab 4½ hrs, 8 runs, IFL 8000', FFL 7600', 23 BO, 43 BW, 10% oil cut last 5 runs, 13 BPH entry, PH 7. CC: \$123,397.
- 6/27/97 **POOH w/3½", 2⅞" P-110 tbg & 5" pkr.**
SITP 0. Swab 7 hrs, 17 runs, IFL 6600', FFL 7400', 25 BO, 89 BW, EPH 16 bbls, 10% oil cut last 9 runs, PH 7, RDSU. Rel pkr @ 14,800'. POOH w/3½" tbg, EOT 8060'. CC: \$128,828.
- 6/28/97 **Set RBP & perf 6/30/97.**
POOH & LD 3½", 2⅞" P-110 tbg & 5" pkr. CC: \$132,975.
- 6/29/97 **Prep to perf.**
- 6/30/97 **RIH w/3½" tbg.**
SIP 400#, bled off. RU Cutter's WLS, RIH w/RBP & set @ 14,800', cap w/1sx sd, perf w/3⅞" & 4" csg guns, 120° phasing, 3 SPF:
Run #1: 14,765'-13,881', 20 ft, 60 holes, FL 6600', 0 psi.
Run #2: 13,845'-13,319', 14 ft, 42 holes, FL 6500', 0 psi.
Run #3: 13,249'-12,737', 21 ft, 63 holes, FL 6300', 0 psi.
Run #4: 12,694'-12,607', 21 ft, 63 holes, FL 6200', 0 psi.
Run #5: 12,495'-12,296', 21 ft, 63 holes, FL 6100', 0 psi.
Run #6: 12,292'-12,148', 17 ft, 51 holes, FL 6250', 0 psi.
RD WLS, RIH w/7" HD pkr & 3½" P-110, EOT @ 7990'. CC: \$164,456.
- 7/1/97 **RU Dowell & acidize.**
RIH w/3½" tbg, set 7" pkr @ 12,870' - dn 2 hrs fixing tbg slips - RU swab 4 hrs, 9 runs, IFL 8200', FFL 12,870', swbd 32 BO, 32 BW, avg oil cut 50%. Swab dry. CC: \$168,887.
- 7/2/97 **Ck PSI & swab.**
RU Dowell & acidize Wasatch perfs from 12,914'-14,785' w/8000 gals 15% HCL w/additives, BAF, RS, 400 1.3 BS's. MTP 9000#, ATP 8800#, MTR 30 BPM, ATR 18 BPM, ISIP 5950#, total load 518 bbls, diversion excellent. Balled off, flowed back 140 BW & acid, PH 1. Rel pkr @ 12,870'. POOH w/3½" P-110 tbg, rest pkr @ 12,127'. Acidize Wasatch perfs from 12,146'-12,850' w/9500 gals 15% HCL w/additives, BAF, RS, 475 1.3 BS's. MTP 9000#, ATP 8400#, MTR 40 BPM, ATR 30 BPM, ISIP 3405#, diversion good. RD Dowell, RU swab, Made 11 runs, 5 hrs, IFL 6600', FFL 7900', swbd 3 BO, 85 BW, PH 5, 10% oil cut last hr, 17 BPH entry. CC: \$221,633.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

GOODRICH #1-24A4 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 98.17% AFE: 27083

- 7/3/97 **POOH LD 3½"**.
200# on well, bled off. Swab, IFL 5800', FFL 6200', rec 40 BO, 57 BW, 4 hrs, PH 6. Rel pkr @ 12,122', POOH LD P-110 3½" tbg. CC: \$226,197.
- 7/4/97 No activity.
- 7/5/97 **RIH w/CO tools.**
100# on well, bled off 10 min. LD P-110 3½" tbg. POOH w/3½" tbg, no pkr, left 7" pkr & 2⅞" x 3½" xo in hole. Call for tools. Make up spear w/2.46 grapple BS, RIH, tag pkr @ 6350', latch up fish, POOH. LD 7" pkr, 1 drag block left in hole. PU 4⅞" mill & CO tools, RIH, EOT @ 3000'. CC: \$232,111.
- 7/6/97 **RIH w/retr head.**
RIH w/CO tools, tag @ 14,794'. Rig swivel, CO to 14,800' - 6' in 2 hrs - to top of RBP. POOH. Had frac ball & sand in cavity. CC: \$237,531.
- 7/7/97 **POOH w/2⅞" tbg.**
RIH w/retr tool, CO tools, 2⅞" & 2⅞" tbg, latch on RBP @ 14,600', attempted to rel for 2 hrs, could not rel, worked to 130,000#, got off RBP. POOH w/2⅞" tbg to 4000'. CC: \$243,113.
- 7/8/97 **POOH w/2⅞" tbg.**
POOH w/2⅞", 2⅞" tbg, CO tools, retr tool. RIH w/3¼" OS w/2½" grapple, BS, jars, 6-3⅞" DCs, intensifier, 2⅞" & 2⅞" tbg. Latch on RBP @ 14,800'. Jarred 1 hr @ 20,000# over, slipped off, latched back on, jarred 10,000# over 1 hr, slipped off again. Could not get another bite. POOH w/2⅞" tbg to 11,000'. CC: \$252,794.
- 7/9/97 **RIH w/2⅞" tbg.**
POOH w/2⅞", 2⅞" tbg, intensifier, 6-3⅞" DC's, jars, BS & 3¼" OS w/2½" grapple. Ret top 1' section of RBP, RIH w/4⅞" x 3" x 4.17" mill shoe, CO tools, 2⅞" & 2⅞" tbg, dressed off LT, EOT @ 13,360'. CC: \$257,167.
- 7/10/97 **POOH w/2⅞" tbg.**
RIH w/2⅞" tbg, start milling on RBP @ 14,801', 6 hrs, 2', made no hole & torque last hr, RD power swivel, POOH w/2⅞" tbg, EOT 3800'. CC: \$263,519.
- 7/11/97 **Rih & mill on RBP.**
POOH w/2⅞", 2⅞" CO tools @ 4⅞" mill shoe, shoe was worn out. RIH w/4⅞" x 3" x 4.85' mill shoe, CO tools, 2⅞" & 2⅞" tbg. RU power swivel, start milling on RBP @ 14,803¼ hrs, acts like its turning, did not make hole. CC: \$269,342.
- 7/12/97 No activity.
- 7/13/97 **RIH & mill on RBP.**
RIH w/2⅞" tbg, RU power swivel, start milling @ 14,803', milled for 6.5 hrs, made no hole, very little tork, EOT 14,770'. CC: \$280,951.
- 7/14/97 **RIH w/prod equip.**
RIH & mill on RBP @ 14,803' for 1½ hrs, made 6", RBP came loose, RD power swivel. RIH w/2⅞" tbg, tag @ 16,391'. POOH w/2⅞", 2⅞" tbg & mill shoe w/mandrel of RBP inside shoe. CC: \$286,159.
- 7/15/97 **On production @ 8:00 pm.**
RIH w/BHA, 7" TAC & 2⅞" tbg, set TAC @ 10,301', SN @ 10,529', EOT @ 10,569'. ND BOP, NU WH. RIH w/1¼" pump & rods, seat pump @ 10,529', fill tbg w/25 bbls TPW, test to 800#, ok, RD & slide unit. CC: \$290,386.
Pmpd 38 BO, 94 BW, 67 MCF, 2.7 SPM, 11 hrs.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

GOODRICH #1-24A4 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 98.17% AFE: 27083

7/16/97 Pmpd 113 BO, 280 BW, 63 MCF, 4.0 SPM, 24 hrs.
7/17/97 Pmpd 89 BO, 307 BW, 63 MCF, 4.7 SPM, 24 hrs.
7/18/97 Pmpd 77 BO, 303 BW, 54 MCF, 4.7 SPM, 24 hrs.
7/19/97 Pmpd 70 BO, 360 BW, 54 MCF, 4.7 SPM, 24 hrs.
7/20/97 Pmpd 71 BO, 363 BW, 54 MCF, 4.7 SPM.
Prior production: Pmpd 15 BO, 135 BW, 38 MCF.
Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
Fee

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Goodrich 1-24A4

9. API Well Number:
43-013-30760

10. Field and Pool, or Wildcat
Altamont

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1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **1106' FNL & 1599' FEL** County: **Duchesne**
QQ, Sec., T., R., M.: **NWNE Section 24-T1S-R4W** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT
(Submit in Duplicate)**

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Install SWD Flowline
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

**SUBSEQUENT REPORT
(Submit Original Form Only)**

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator proposes installing 8450' of buried 2" steel SWD flowline in order to connect the subject well to the field SWD system (see attached map). This flowline crosses Tribal surface; ROW application has been submitted to Tribe. The Goodrich 1-24A4 is currently averaging 350 BWPd. Right-of-way is currently being obtained from appropriate fee landowners.

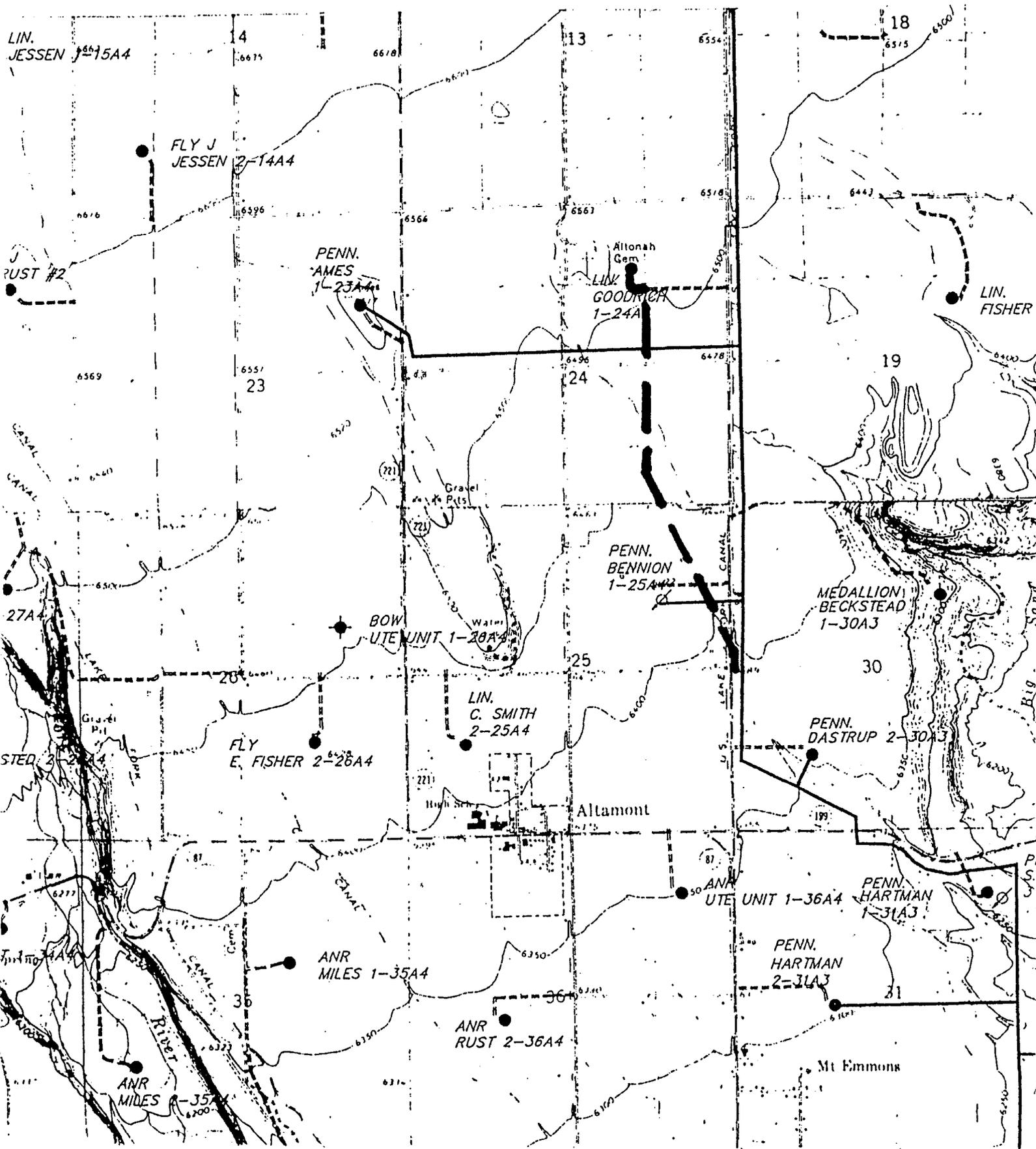
13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 4/20/98

(This space for State use only) **Approved by the State**

**of Utah Division of
Oil, Gas and Mining**

Date: 23-Apr-98

By: K.M. Herbert



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

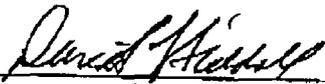
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

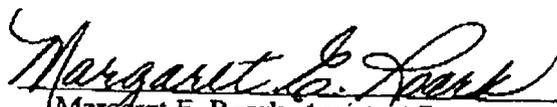
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MONSEN 3-27A3	43-013-31401	11686	27-01S-03W	FEE	OW	P
WINKLER 1-28A3	43-013-30191	1750	28-01S-03W	FEE	OW	P
WINKLER 2-28A3	43-013-31109	1751	28-01S-03W	FEE	OW	P
HANSON TRUST 2-29A3	43-013-31043	10205	29-01S-03W	FEE	OW	P
STEVENSON 3-29A3	43-013-31376	11442	29-01S-03W	FEE	OW	P
DASTRUP 2-30A3	43-013-31320	11253	30-01S-03W	FEE	OW	P
B HARTMAN U 1-31A3	43-013-30093	5725	31-01S-03W	FEE	OW	S
HARTMAN 2-31A3	43-013-31243	11026	31-01S-03W	FEE	OW	P
HANSON TRUST 2-32A3	43-013-31072	1641	32-01S-03W	FEE	OW	P
POWELL 1-33A3	43-013-30105	1625	33-01S-03W	FEE	OW	P
POWELL 2-33A3	43-013-30704	2400	33-01S-03W	FEE	OW	P
REMINGTON 1-34A3	43-013-30139	1725	34-01S-03W	FEE	OW	P
REMINGTON 2-34A3	43-013-31091	1736	34-01S-03W	FEE	OW	P
JACOBSEN 2-12A4	43-013-30985	10313	12-01S-04W	FEE	OW	S
JESSEN 1-15A4	43-013-30817	9345	15-01S-04W	FEE	OW	P
FISHER 1-16A4	43-013-30737	9117	16-01S-04W	FEE	OW	P
JESSEN 1-17A4	43-013-30173	4725	17-01S-04W	FEE	OW	P
JESSEN 2-21A4	43-013-31256	11061	21-01S-04W	FEE	OW	P
CR AMES 1-23A4	43-013-30375	5675	23-01S-04W	FEE	OW	S
GOODRICH 1-24A4	43-013-30760	9136	24-01S-04W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: El Paso E & P Company, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th St. Ste 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1106 FNL & 1599 FEL COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: N4WNE 24 T1S R4W STATE: UTAH		8. WELL NAME and NUMBER: Goodrich 1-24A4
PHONE NUMBER: (303) 291-6417		9. API NUMBER: 4301330760
		10. FIELD AND POOL, OR WILDCAT: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>upon approval</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E & P Company requests approval to plug and abandon the subject well per the attached procedure.

COPY SENT TO OPERATOR

Date: 2.5.2009

Initials: KS

NAME (PLEASE PRINT) <u>Marie O'Keefe</u>	TITLE <u>Sr. Regulatory Analyst</u>
SIGNATURE <u>Marie O'Keefe</u>	DATE <u>1/13/2009</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/3/09
BY: [Signature] (See Instructions on Reverse Side)

* See Conditions of Approval (Attached)

RECEIVED

JAN 14 2009

DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

GOODRICH 1-24A4

API #: 4301330760
SEC 24-T1S-R4W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,530' KB 6,553'
FORMATION TOPS: GREEN RIVER TN1 8,337', TGR3 @ 10,894', WASATCH @ 11,514'
BHT 186 DEG F @ 13,492' 7/83
TOTAL DEPTH: 16,523'
PBSD: 16,478'
HOLE/CASING SIZES:

	20" Conductor @ 101'
12-1/4" hole	9-5/8" 36# K-55 @ 3,017' with 1050 SXS
8-3/4" hole	7" 26, 29, 32# S95 @ 13,510' with 920 SXS cement TOC @ 9,160' CBL 10/83
6-1/2" hole	5" 20# P110 TOL @ 13,315' 5" 20# P110 @ 16,519' With 625 SXS

PERFS: 11,697-16,403'

PACKERS & PLUGS:
NONE

WELL HAS BEEN REPORTED AS SHUT IN SINCE 6/2007

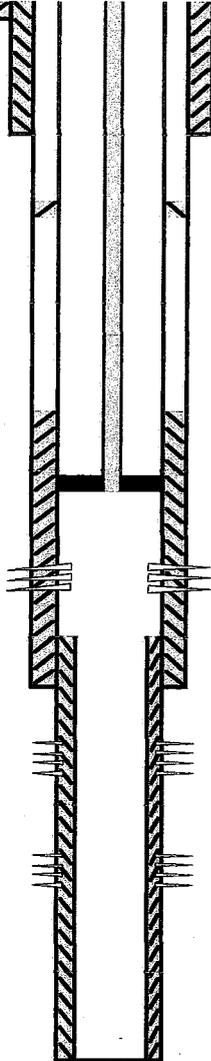
CEMENT DESIGN: Class G Cement, 15.5 PPG, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU 5000# BOPE.

3. Release 7" TAC @ 10,294' and SOOH. RIH w/ 6" bit and 7" scraper to 11,700'. TOOH. (Note RR casing leak @ 4,250-4,539' 10/85 & 4/95).
4. Plug #1-Set 7" CICR @ 11,650'. Establish injection rate. Squeeze perforations w/ 75 SX class G cement. Pump 65 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
5. Plug #2. Spot 100' stabilizer plug across TOC @ 9,210-9,110' with 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Plug #3. Spot 100' stabilizer plug 6,800-6,700' with 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
7. Plug #4. Spot 100' stabilizer plug across BMSGW 4,350-4,250' w/ 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
8. Free point, cut 7" casing @ 3,067' and lay down. TIH w/ 2 7/8" tubing to 3,117'. Note: previous squeeze #2 TOC could be as high as 800'.
9. Plug 5. Spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
10. RIH w/ 8 3/4" bit and 9 5/8" scraper to 1030'.
11. Plug #6. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SXS Class G cement on top (2% CC optional).
12. Plug #7. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOL.
14. Restore location.

SEC 24, T1S, R4W
 DUCHESNE COUNTY
 API #4301330760
 GL 6530'
 KB 6553'



CONDUCTOR	20" ?	UNK SX	101'
SURFACE	9 5/8"	36#	K55 1050 SX 3017'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	20" ?			101'
8 3/4"	9 5/8"	36#	K55	3017'
TOL	7"	26,29,32#	S95	920 SX 13315'
6 1/2"	5"	18#	P110	13315'
	5"	18#	P110	625 SX 16519'

RR CSG LEAK 4250-4539' 12/99 & 1/2000 INJ @ .75 BPM @ 900# 1/2000
 RR CASING PART @ 4378' PT 3000# 10/85, PT 2000# 4/95
 GRTN1 @ 8337'

PERFORATIONS			
PERFS	15027-16403'		10/83
5" CIBP	15002'	REMOVED	11/83
PERFS	13920-14900'		11/83
5" CIBP	13477'	REMOVED 6/97	3/90
PERFS	11697-12741'		3/90
PERFS	14818-16350'		6/97
5" RBP	14800'	REMOVED 7/97	6/97
PERFS	12148-14765'		6/97
OPEN PERFS	11697-16026'		

TOC @ 9160' CBL 10/83

7" TAC @ 10294', SN @ 10,529', EOT @ 10630' 1/05

TGR3 @ 10894'

WASATCH @ 11514'

PERFS	11697-12741'	3/90
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TOL	5"	18#	P110	13315'
-----	----	-----	------	--------

INTERMEDIATE	7"	26,29,32#	S95	920 SX	13510'
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PERFS	13920-14900	11/83
-------	-------------	-------

PERFS	15027-16403'	10/83
-------	--------------	-------

PBTD #3	16026' WLM	12/99			
PBTD #2	16391'	6/97			
PBTD	16478'				
LINER	5"	18#	P110	625 SX	16519'
TD	16523'				

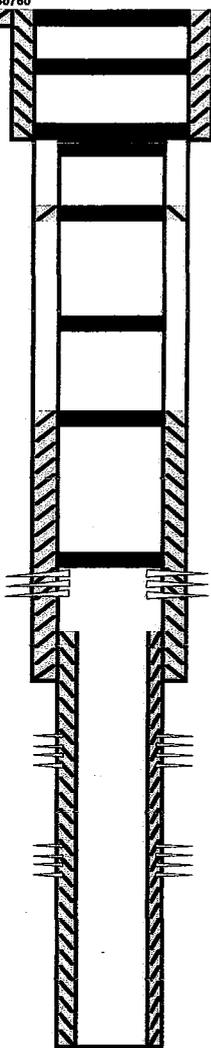
BMSGW @ 4303'
 BHT 186' F @ 13492' 7/83

NOTE: NOT TO SCALE TBG DETAIL 1/27/05

2 7/8" 6.5# N80 W/ 7" TAC @ 10294', SN @ 10529' EOT @ APPROX 10630'
 NOTE; CSG RR SQ #2 TOC COULD BE AS HIGH AS 800'

WELL NAME: GOODRICH 1-24A4
PROPOSED P&A

SEC 24, T1S, R4W
DUCHESS COUNTY
API #4301330760
GL 6530'
KB 6553'



CONDUCTOR 20" ? UNK SX 101'
PLUG #7 100' SURFACE W/ 40 SX CLASS G

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	20" ?			101'
8 3/4"	9 5/8"	36#	K65	1050 SX 3017'
TOL	7"	26,29,32#	S95	920 SX 13510'
6 1/2"	5"	18#	P110	13315'
		18#	P110	625 SX 16519'

PLUG # 6 9 5/8" CICR @ 1000' W/ 10 SX CLASS G ON TOP
100' to 405'K

SURFACE 9 5/8" 36# K55 1050 SX 3017'
PLUG #5 3117-2967' W/ 50 SX CLASS G

RR CSG LEAK 4250-4539' 12/99 & 1/2000 INJ @ .75 BPM @ 900# 1/2000
RR CASING PART @ 4373' PT 3000# 10/85, PT 2000# 4/95
PLUG #4 BMSGW 4350-4250 W/ 20 SX CLASS G
GRTN1 @ 8337'

PERFORATIONS			
PERFS	15027-16403'		10/83
5" CIBP	15002	REMOVED	11/83
PERFS	13920-14900'		11/83
5" CIBP	13477'	REMOVED 6/97	2/90
PERFS	11697-12741		2/90
PERFS	14818-16350'		6/97
5" RBP	14800'	REMOVED 7/97	6/97
PERFS	12148-14765'		6/97
OPEN PERFS	11697-16026'		

PLUG #3 6600-6700' W/ 20 SX CLASS G

TOC @ 9160' CBL 10/83
PLUG #2 9210-9110' W/ 20 SX CLASS G

TGR3 @ 10894'

WASATCH @ 11514'

PLUG #1 7" CICR @ 11650' W/ 65 SX CLASS G INTO AND 10 SX ON TOP

PERFS 11697-12741' 3/90

TOL 5" 18# P110 13315'

INTERMEDIATE 7" 26,29,32# S95 920 SX 13510'

PERFS 13920-14900 11/83

PERFS 15027-16403' 10/83

PBTD #3 16026' WLM 12/99
PBTD #2 16391' 6/97
PBTD 16478'

LINER 5" 18# P110 625 SX 16519'
TD 16523'

BMSGW @ 4303'
BHT 186° F @ 13492' 7/83

NOTE: NOT TO SCALE TBG DETAIL 1/27/05

2 7/8" 6.5# N80 W/ 7" TAC @ 10294', SN @ 10529' EOT @ APPROX 10630'
NOTE: CSG RR SQ #2 TOC COULD BE AS HIGH AS 800'



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Goodrich 1-24A4
API Number: 43-013-30760
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated January 13, 2009,
received by DOGM on January 14, 2009.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
3. All balanced plugs shall be tagged to ensure that they are at the depth specified.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

February 3, 2009

Date



Wellbore Diagram

API Well No: 43-013-30760-00-00 Permit No:

Well Name/No: GOODRICH 1-24A4

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 24 T: 1S R: 4W Spot: NWNE

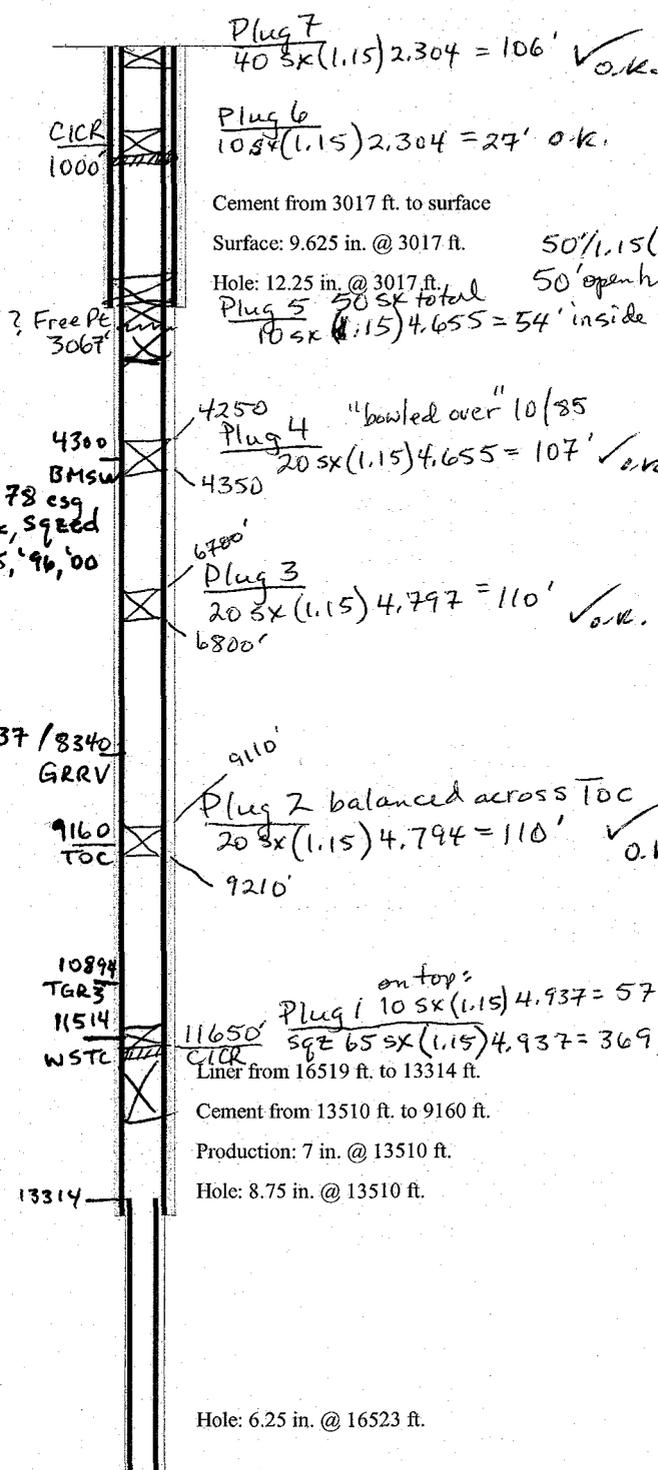
Coordinates: X: 561100 Y: 4470563

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity ft/cf.
HOL1	3017	12.25			
SURF	3017	9.625	36	3017	2,304
HOL2	13510	8.75			
PROD	13510	7	32	4550	4,937
PROD	13510	7	29	4640	4,794
PROD	13510	7	26	4320	4,655
HOL3	16523	6.25			
L1	16519	5	18	3205	



Surface hole: $1.12(8.75) = 9.8''$
 $\frac{183.35}{(9.8)^2} = 1.909 \text{ ft/cf.}$

$50' / 1.15(2,304) = 19 \text{ SX surf. csg}$
 $50' \text{ open hole} / 1.15(1,909) = 23 \text{ SX}$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	16519		H	625
PROD	13510	9160	LT	400
PROD	13510	9160	H	520
SURF	3017	0	LT	750
SURF	3017	0	H	300

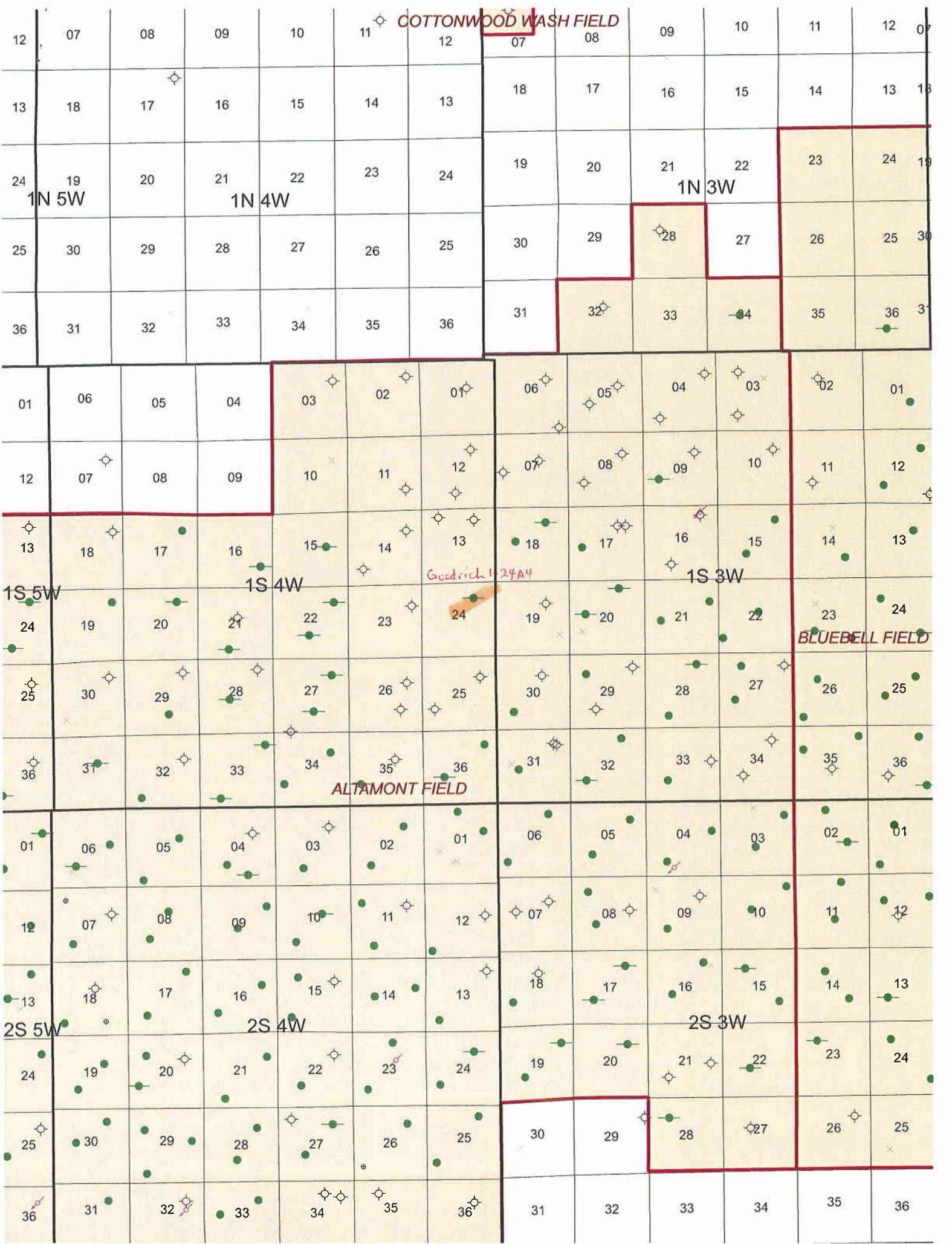
Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11697	12741			
12148	14765			
13920	14900			
14818	16350			
15927	16386			

Formation Information

Formation	Depth
GRRV	8340
WSTC	12353

TD: 16523 TVD: PBTD:



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Goodrich 1-24A4

9. API NUMBER:
4301330760

10. FIELD AND POOL, OR WILDCAT:
Altamont

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso E & P Company, LP

3. ADDRESS OF OPERATOR:
1099 18th St. Ste 1900 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 291-6417

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1106 FNL & 1599 FEL COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 24 T1S R4W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/24/2009	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E & P Company plugged and abandoned subject well 4/13/09 - 4/24/09.
4/13/09-4/20 hot oiled, fished. Set cmt ret @11647'.
4/20 - Plug#1 Set 7" CICR @ 11650' spot 30 sx cmt
Plug#2 Spot 121' plug across TOC 9221-9100' 25 sx cmt
Plug #3 Spot 130' plug 6797-6667' 25 sx cmt
Plug #4 Spot 125' plug 4340-4215' 25 sx cmt
Free point & cut 7" csg @3000' TIH w/2-7/8" tbg to 3095'.
Plug#5 Spot 144' plug 3095-2951' 230 sx cmt
RIH w/bit & scraper to 1020'
4/24 Plug #6 TIH w/9-5/8" CICR to 998' spot 10 sx cmt
Plug#7 Pmpd 100' surface plug 50 sx cmt
Cut weldhead off Welded 9-5/8" cap and info plate. Turn over for restoration.

NAME (PLEASE PRINT) Marie OKeefe TITLE Sr. Regulatory Analyst
SIGNATURE *Marie OKeefe* DATE 5/7/2009

(This space for State use only)

RECEIVED
MAY 11 2009
DIV. OF OIL, GAS & MINING



Operations Summary Report

Legal Well Name: GOODRICH 1-24A4
 Common Well Name: GOODRICH 1-24A4
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SERVIC
 Rig Name: WESTERN WELLSITE SERVIC
 Start: 4/13/2009
 Spud Date: 5/29/1983
 End: 4/25/2009
 Rig Release:
 Group:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/14/2009	07:00 - 07:30	0.50	C	18		SAFETY MEETING W/ WESTERN CREW
	07:30 - 11:00	3.50	C	01		MIRU WESTERN WELLSITE SERVICES RIG 1 FR/ THE ESTHER ARHI #1
	11:00 - 12:00	1.00	C	18		OPENED TBG. CSG VALVES FROZEN UP. WORKED VALVES OPEN. P/U ON POLISHED ROD. UNSEATED PUMP.
	12:00 - 13:00	1.00	C	18		FLUSHED TBG W/ 65 BBLs HOT TPW
	13:00 - 17:30	4.50	C	04		POOH LAYING DOWN RODS. L/D 121-1" EL RODS. FLUSHED AGAIN W/ 40 BBLs HOT TPW. L/D 105-7/8" RODS. P/U POLISHED ROD. SECURED WELL FOR NIGHT.
4/15/2009	07:00 - 07:30	0.50	C	18		SAFETY MEETING W/ WESTERN CREW.
	07:30 - 10:30	3.00	C	04		L/D POLISHED ROD. POOH L/D 51-7/8" RODS, 130-3/4" RODS, 10-1" RODS AND PUMP.
	10:30 - 11:30	1.00	C	18		FLUSHED TBG W/ 65 BBLs HOT TPW
	11:30 - 13:30	2.00	C	18		HANGER STUCK IN WELLHEAD. PUMPED 100 BBLs HOT TPW DOWN CSG WHILE WORKING TBG TO 115K. NO MOVEMENT.
	13:30 - 16:30	3.00	C	23		P/U 4-3/4" DRILL COLLAR AND 4-3/4" BOWEN SUPER JAR. JARRED TO 90K OVERPULLING TO 115K. NO MOVEMENT
4/16/2009	16:30 - 17:00	0.50	C	18		LAI D DOWN DRILL COLLAR AND JAR. POUED 15% HCL AROUND TOP OF HANGER. SECURED WELL FOR NIGHT
	08:00 - 08:00	2.00	C	18		R/U 2 HOT OILERS. PUMPED 275 BBLs HOT TPW DOWN CSG 2.25 BPM @ 900#. SAFETY MEETING W/ WESTERN CREW @ 0700.
	08:00 - 09:00	1.00	C	18		BLED CSG OFF TO 0#. FLOWED BACK 27 BBLs
	09:00 - 10:30	1.50	C	23		RESUMED JARRING @ 90K AND OVERPULLING TO 115K. NO MOVEMENT
	10:30 - 13:30	3.00	C	11		R/U J & W WIRELINE. RIH W/ 2-1/8" CHEMICAL CUTTER. TAGGED @ 10530' EL MEAS. LOGGED UP 7 JTS. LOCATED TAC @ 10263' EL MEAS. MADE CUT 1/2" JT UP @ 10250' EL MEAS. 10280' PIPE MEAS. POOH W/ WIRELINE. P/U ON TBG. TBG FREE. RDMO J & W WIRELINE.
4/17/2009	13:30 - 15:00	1.50	C	18		N/U BOPS. R/ U FLOOR AND TONGS
	15:00 - 17:30	2.50	C	04		POOH W/ 262 JTS. SECURED WELL FOR NIGHT
	07:00 - 07:30	0.50	C	18		SAFETY MEETING W/ WESTERN CREW
	07:30 - 08:00	0.50	C	04		FIN POOH. BOTTOM 6' OF CUT JOINT SHINEY ON ONE SIDE
	08:00 - 12:00	4.00	C	04		M/U 4-11/16" OVERSHOT W/ DUAL PACKOFFS AND 2-7/8" GRAPPLE. TIH TO TOP OF FISH @ 10280'. ENGAGED OVERSHOT. R/U PUMP LINE. PUMPED 70 BBLs @ 2 BPM @ 400#. MIXED AND PUMPED 75 SX CMT = 15.6 BBLs. DISPLACED W/ 48 BBLs TPW. 2.5 BBLs CMT OUT. CMT LOCKING UP. .25 BPM @ 1000#. 13 BBLs CMT LEFT IN TBG. SPOKE W/ DENNIS INGRAM UTAH OIL & GAS REP. GOT PERMISSION TO SHUCK OVERSHOT AND DUMP CMT. CSG WENT ON A VACUUM. LOWERED DOWNHOLE 60' TO 10340'. ROTATED TO RIGHT. TAC APPEARED TO RELEASE. PULLED UP TO 10220'. TBG PULLING WET. PUMPED 15 BBLs DOWN TBG. TBG ON VAC.
4/18/2009	14:00 - 18:00	4.00	C	04		POOH TO OVERSHOT. RECOVERED CUT JT, TAC, 7 JTS 2-7/8" TBG, 4-1/2" PBGA W/ S.N. AND 4" PUP, 2 JTS, SOLID PLUG, AND 5-3/4" NO-GO. SECURED WELL FOR NIGHT
	07:00 - 07:30	0.50	C	18		SAFETY MEETING W/ WESTERN CREW
	07:30 - 12:00	4.50	C	04		M/U 6-1/8" BIT AND BIT SUB. TIH TO 10463' OUT OF DERRICK. P/U 39 JTS OFF RACK. RAN BIT TO 11696'. DID NOT TAG CMT.
4/19/2009	12:00 - 16:00	4.00	C	04		POOH W/ BIT. SECURED WELL FOR WEEKEND.
4/20/2009	-	-	-	-		NO ACTIVITY
4/20/2009	-	-	-	-		NO ACTIVITY



Operations Summary Report

Legal Well Name: GOODRICH 1-24A4
 Common Well Name: GOODRICH 1-24A4
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SERVIC
 Rig Name: WESTERN WELLSITE SERVIC
 Start: 4/13/2009
 Rig Release: Group:
 Spud Date: 5/29/1983
 End: 4/25/2009

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/21/2009	07:00 - 07:30	0.50	C	18		SAFETY MEETING W/ WESTERN CREW
	07:30 - 10:00	2.50	C	04		M/U 7" CICR. TIH TO 11650'
	10:00 - 11:00	1.00	C	14		SET CMT RET @ 11647'. STUNG OUT. FILLED HOLE W/ 80 BBLS HOT TPW
	11:00 - 12:00	1.00	C	14		STUNG IN. PRESSURED TO 1500#. COULD NOT INJECT. MIXED AND SPOTTED 30 SX CLASS G CMT ON TOP OF CICR
	12:00 - 14:00	2.00	C	04		POOH L/D 76 JTS. EOT @ 9221'
	14:00 - 15:00	1.00	C	14		MIXED AND PUMP 25 SX CMT IN BALANCED PLUG. POOH 15 STDS TO 8260'. WOC. SECURED WELL FOR NIGHT
4/22/2009	07:00 - 07:30	0.50	C	18		SAFETY MEETING W/ WESTERN CREW
	07:30 - 08:00	0.50	C	04		LOWERED IN HOLE. TAG TOC @ 9100'. POOH TO 6797'
	08:00 - 09:00	1.00	C	14		MIXED AND PUMPED 25 SX CLASS G CMT FOR BALANCED PLUG. POOH TO 5700'. WOC. TAGGED TOC @ 6667' WITNESSED BY RICHARD POWELL UTAH DNR
	09:00 - 12:00	3.00	C	14		POOH TO 4340
	12:00 - 13:00	1.00	C	04		PUMPED 25 SX CLASS G CMT. POOH TO 3300'
	13:00 - 13:30	0.50	C	14		WOC. TAGGED TOC @ 4215'
	13:30 - 16:30	3.00	C	14		STOOD 3200' IN DERRICK. L/D 36 JTS. SECURED WELL FOR NIGHT
	16:30 - 18:00	1.50	C	04		SAFETY MEETING W/ WESTERN CREW
4/23/2009	07:00 - 07:30	0.50	C	18		N/D BOPS AND WELLHEAD. DUG OUT CELLAR. OPENED SURFACE VALVE. 0# ON SURFACE CSG. CUT CSG AND LET DROP. REMOVED SLIPS. 7" DROPPED 36"
	07:30 - 08:30	1.00	C	10		R/U THE PERFORATORS WIRELINE. M/U FREEPOINT TOOLS, SPEARED INTO CSG. CSG 100% FREE @ 3000'. POOH. RBIH W/ CCL AND SPLIT COLLAR SHOT. LOCATED ACROSS COLLAR @ 3036' WLM. PULLED 110K. FIRED SHOT. CSG SEPARATED. POOH R/D WIRELINE.
	08:30 - 10:30	2.00	C	11		R/U CSG HANDLING TOOLS. L/D SPEAR AND 8' STUB. L/D 75 JTS 7" CSG. PIN LEFT LOOKING UP IN HOLE.
	10:30 - 16:30	6.00	C	04		R/D CSG TOOLS. R/U TBG TOOLS. TIH OPENENDED W/ 2-7/8" TBG TO 3095'
	16:30 - 17:30	1.00	C	04		PUMPED 60 SX CLASS G CMT. POOH TO 2143'. SDFN
4/24/2009	17:30 - 18:30	1.00	C	14		SAFETY MEETING W/ WESTERN CREW
	07:00 - 07:30	0.50	C	18		LOWERED IN HOLE TO 3095'. DID NOT TAG CMT. PUMPED ANOTHER 60 SX CLASS G CMT. POOH TO 2143'. (NOTE: ALL CMT PLUGS CONTAIN LCM AND 2% CC)
	07:30 - 08:00	0.50	C	14		WOC
	08:00 - 11:30	3.50	C	18		LOWERED BACK IN HOLE TO 3095' DID NOT TAG CMT. PUMPED ANOTHER 60 SX CLASS G. POOH TO 2143'
	11:30 - 12:00	0.50	C	14		WOC
	12:00 - 16:00	4.00	C	18		LOWERED BACK IN HOLE. TAGGED CMT @ 3031'. PUMPED ANOTHER 50 SX CLASS G CMT. POOH TO 2143'. SECURED WELL FOR NIGHT.
4/25/2009	16:00 - 17:30	1.50	C	14		SAFETY MEETING W/ WESTERN CREW
	07:00 - 07:30	0.50	C	18		TAGGED TOC @ 2951'
	07:30 - 08:00	0.50	C	14		STOOD 1000' IN DERRICK. L/D 63 JTS
	08:00 - 09:30	1.50	C	04		TIH W/ 8-3/4" BIT & SCRAPER TO 1020'. POOH L/D SAME
	09:30 - 10:30	1.00	C	04		TIH W/ 9-5/8" CICR. SET RET @ 998'. STUNG OUT. PUMPED 10 SX ON TOP OF CICR
	10:30 - 12:30	2.00	C	14		POOH L/D TBG
	12:30 - 13:00	0.50	C	04		PUMPED 100' SURFACE PLUG 50 SX CLASS G
	13:00 - 13:30	0.50	C	14		RIGGED DOWN PULLED AWAY. FINISHED DIGGING CELLAR OUT
	13:30 - 14:30	1.00	C	01		



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: GOODRICH 1-24A4
Common Well Name: GOODRICH 1-24A4
Event Name: ABANDONMENT
Contractor Name: WESTERN WELLSITE SERVIC
Rig Name: WESTERN WELLSITE SERVIC
Start: 4/13/2009
Rig Release: 4/25/2009
Spud Date: 5/29/1983
End: 4/25/2009
Group:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/25/2009	14:30 - 17:00	2.50	C	01		CUT WELLHEAD OFF. WELDED 9-5/8" CAP AND INFORMATION PLATE

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

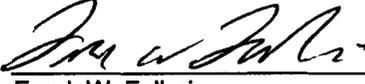
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

(5/2009) Rachel Medina
Division of Oil, Gas and Mining
Erlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	