

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

October 1, 1982

Cleon B. Feight, Director
State of Utah Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Feight:

This letter is to inform you of Shell's plans to further the evaluation of infill potential in Altamont field through the promotion of selected replacement-test well locations. We are in the final phases of negotiations to farmout Shell's interest in the following locations for test wells:

<u>Operator</u>	<u>Location</u>
Utex	Section 9, 2S, 5W Section 33, 1S, 3W
Linmar	Section 14, 2S, 5W Section 28, 2S, 5W

These operators will soon be applying for permits under cause number 140-12. Shell will shut in the existing well, in concordance with the order from this cause, no later than sixty days from the initial production of each test well.

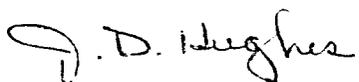
Although the results of Shell's two tests in 2S, 4W were discouraging, the potential of the lower cumulative production 2S, 5W and 1S, 3W areas have not been adequately tested. The possibility exists that the lower cumulative oil production seen in these townships is a result of a smaller drainage area. To test this potential, the preceding locations were selected. Determination of unique oil volumes encountered in these tests will be simplified due to the low remaining reserves in the wells offsetting the locations. As part of the farmout agreement, the operators will be required to run production logs after the completion of each flowing zone. These additional logging data will be used to define the number of virgin and depleted zones encountered in the tests.

RECEIVED
OCT 04 1982

DIVISION OF
OIL, GAS & MINING

Following the completion of our evaluation, we will notify you of our findings. Shell presently has an interest in over 260 wells in the Altamont area. It is our desire to maximize the prudent development of this field. We feel that these additional thoroughly tested wells are necessary to determine if significant infill potential exists in the untested areas of the field. Should you desire any additional information concerning Shell's infill evaluation, we would be happy to meet with you at your convenience.

Sincerely,



J. D. Hughes
Division Production Manager
Rocky Mountain Division

PRS:CMC

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066
Phone (801)722-4633

April 4, 1983

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

APPLICATION FOR
PERMIT TO DRILL

Flanigan 2-14B5
Section 14-T2S-R5W
Duchesne County, Utah

Gentlemen:

Linmar Energy Corporation plans to drill an Oil Well in the subject section. Form OGC-1a, along with plats and BOPE data is enclosed.

Please note that this well is proposed as a 320 acre test well, offsetting the existing Shell-Potter 1-14B5. After expiration of the test period, only one well will be produced in the section.

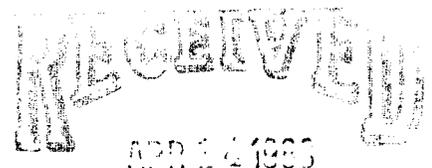
In addition, an administrative exception to the spacing rules is requested, in order to drill in the opposite corner of the section. Due to the extreme topographical relief, the well cannot be drilled any farther SW than it is presently located.

Your help is greatly appreciated.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering



DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Flanigan

2. Name of Operator

Linmar Energy Corporation

9. Well No.

2-14B5

3. Address of Operator

P.O. Box 1327, Roosevelt, UT 84066

10. Field and Pool, or Wildcat

Wasatch

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

2978' FNL 2206' FWL (NESW)

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 14-T2S-R5W USM

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

10 Miles North of Duchesne, Utah

12. County or Parrish 13. State

Duchesne Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

2,206'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2,854'

19. Proposed depth

13,500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,708' MSL, Ungraded Ground

22. Approx. date work will start*

April 20, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	100 CF
12 1/4"	9-5/8"	36#	2,500'	700 CF
8-3/4"	7"	26, 29, 32	10,400'	650 CF
6"	5"	18#	10,300-13,500	650 CF

This well is proposed as a 320 acre offset test well to the Shell-Potter 1-14B5. It is understood that both wells will not be allowed to produce, concurrently, beyond a reasonable test period determined by the Division of Oil, Gas, and Mining.

An exception location is requested, in order to offset the existing well and avoid extreme topography in the SW 1/4 of the section.

Fresh Gel muds will be used in drilling the well.

Blowout prevention equipment will be installed and used per the attached diagram.

Surface damages will be negotiated with the land owners prior to spudding.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-15-83

[Handwritten signatures and stamps]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen, give present and proposed surface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *[Signature]*

Title: Manager of Engineering

Date: April 4, 1983

(This space for Federal or State office use)

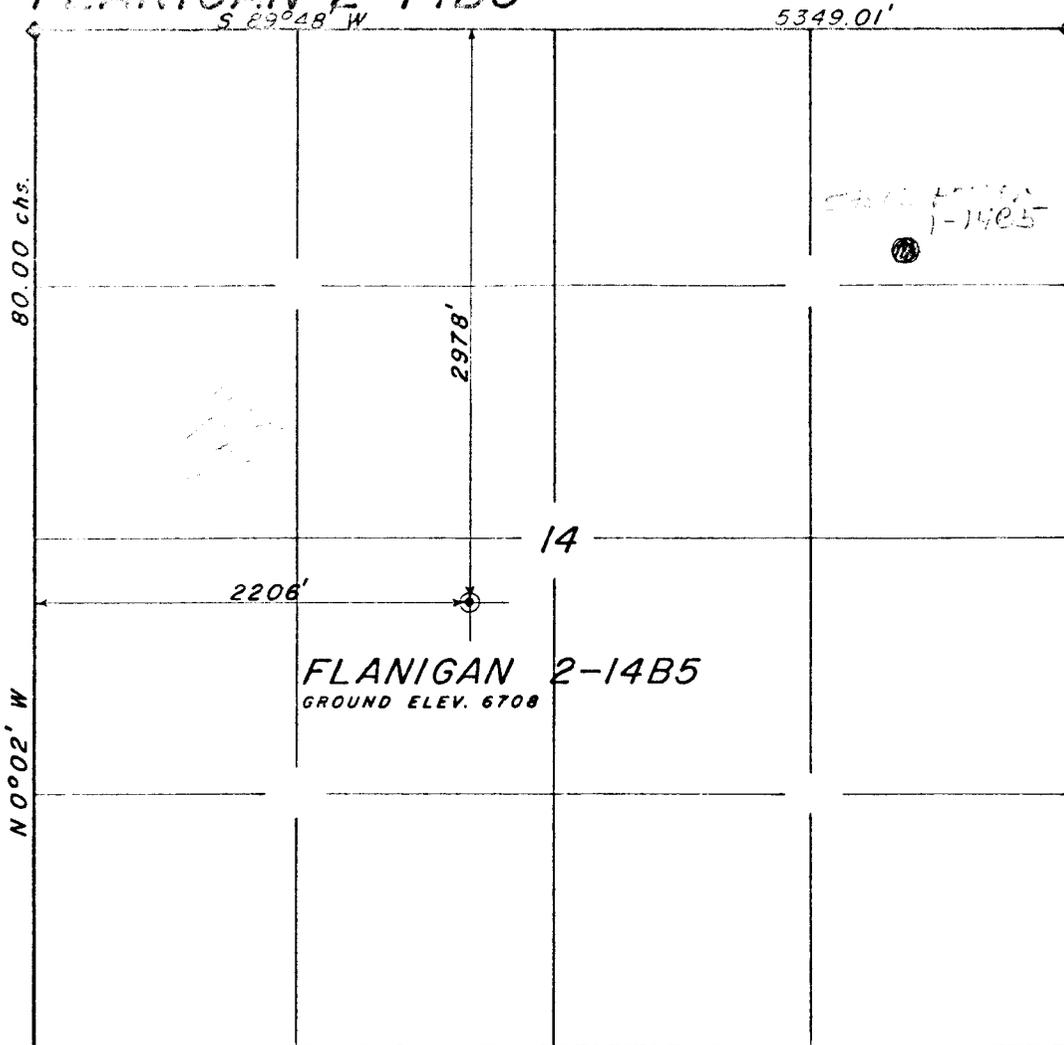
Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

**LINEAR ENERGY CORP.
WELL LOCATION PLAT
FLANIGAN 2-14B5**

LOCATED IN THE NE¹/₄ OF THE SW¹/₄ OF
SECTION 14, T2S, R5W, U.S.B.&M.



LEGEND & NOTES

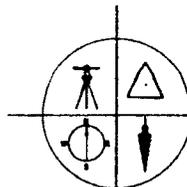
◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

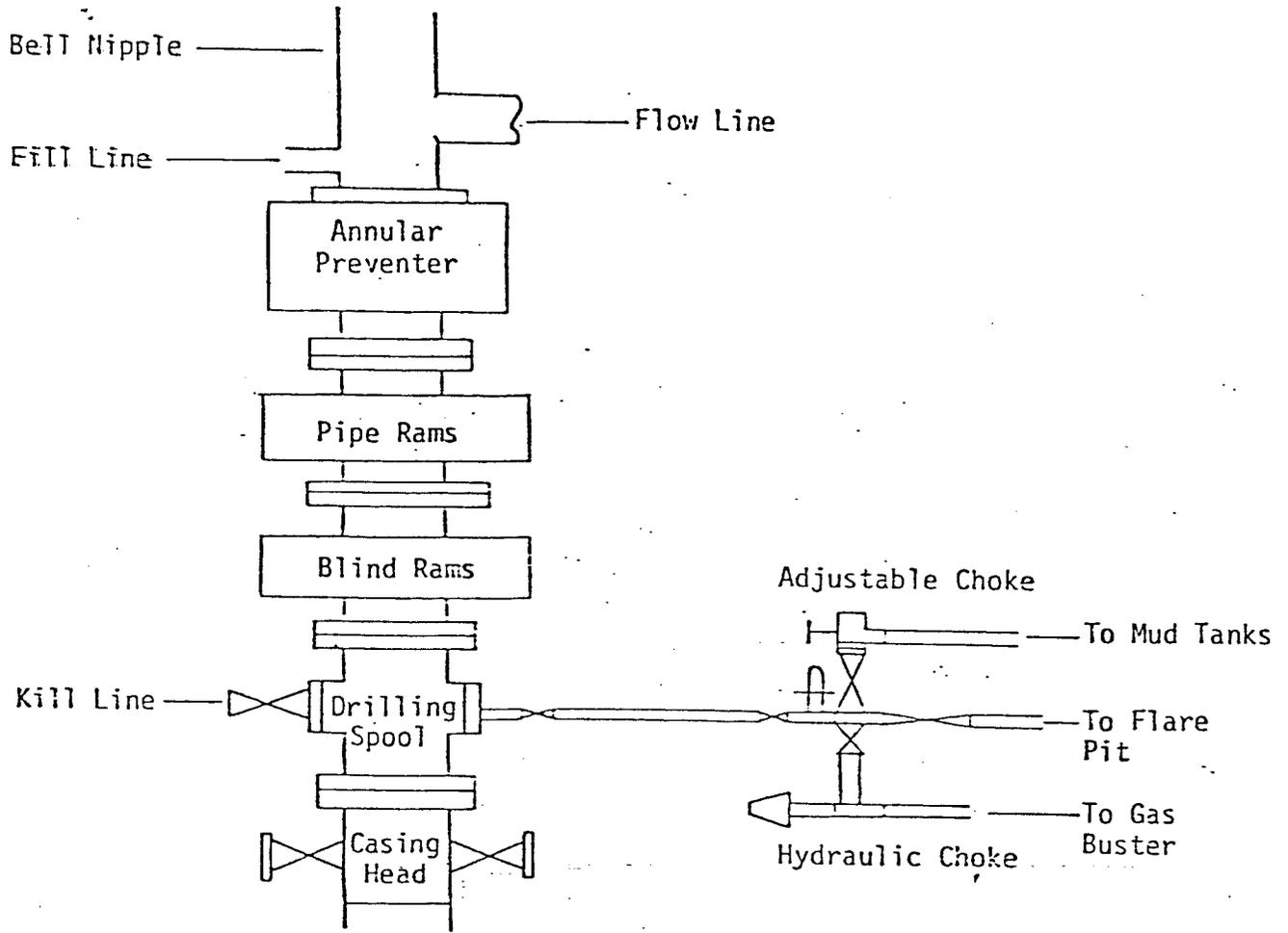
Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 733-5352

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

OPERATOR LINMAR ENERGY CORP DATE 4-15-83

WELL NAME FLANIGAN 2-1435

SEC NE SW 14 T 2S R 5W COUNTY DACHERS

43-013-30757
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

TEST WELL

RJF ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 140-12 8-27-81
CAUSE NO. & DATE

c-3-b c-3-c



BOTH WELLS IN THE SECTION MAY NOT BE PRODUCED
SIMULTANEOUSLY, EXCEPT DURING THE 60 DAY TEST PERIOD.
ALL TEST INFORMATION, INCLUDING BOTTOM HOLE PRESSURE,
MUST BE SUBMITTED WITHIN 90 DAYS OF COMPLETION.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 139-8
140-12

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 15, 1983

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Planigan 2-14B5
NESW Sec. 14, T.2S, R.5W
2978' FNL, 2206' FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 140-12 dated August 27, 1981. Both wells in the section may not be produced simultaneously, except during the 60 day test period. All test information, including bottom hole pressure, must be submitted within 90 days of completion.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30757.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Linmar Energy Corporation

WELL NAME: Flanigan 2-14B5

SECTION NESW 14 TOWNSHIP 2S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR Chase

RIG # 1

SPUDDED: DATE 4-23-83

TIME _____

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Jim Garcia

TELEPHONE # _____

Test well, offset to Shell Potter 1-14B5

DATE 4-25-83 SIGNED RJF

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2978' FNL 2206' FWL (NESW)		8. FARM OR LEASE NAME FLANIGAN
14. PERMIT NO. 43-013-30757		9. WELL NO. 2-14B5
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6708' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14, T2S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling.</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

- 7-1-83 Circulating.
- 7-2-83 Run and set 84 jts. 5" 18# casing @ 13,740'. Cemented w/825 sacks Class H.
- 7-3-83 WOC.
- 7-4-83 Drilling cement.
- 7-5-83 RELEASED RIG @ 1 a.m. 7/5/83.
- 7-6-83-
- 7-8-83 MORT.
- 7-9-83-
- 7-18-83 WOCU.
- 7-19-83 Run 307 jts. 2.875" N-80 6.5# tubing.
- 7-20-83-
- 7-22-83 Milling.
- 7-23-83 Logging.
- 7-24-83-
- 7-26-83 SI.
- 7-27-83 Perforating. 7-28-83 POP. (SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 10/20/83
(303) 773-8003

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME FLANIGAN</p> <p>9. WELL NO. 2-14B5</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14, T2S, R5W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		
<p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p>		
<p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237</p>		
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2978' FNL 2206' FWL (NESW)</p>		
<p>14. PERMIT NO. 43-013-30757</p>	<p>15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6708' GL</p>	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling.</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

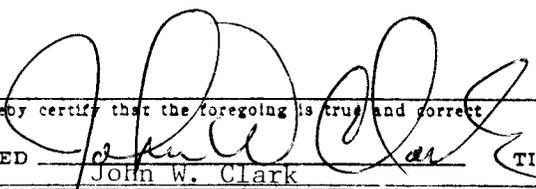
6-1-83- Drilling from 10,672-13,750' (TD). SLM Correction @ 13,742'.

6-29-83

6-30-83 Logging.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE Vice President DATE 10/20/83
John W. Clark (303) 773-8003

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FIANIGAN 2-14B4
 LOCATION: SEC 14, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 13,500'

PAGE 8

6-25-83	13,313'	Day 63; Drilling, made 30' in 6 hrs. MW 11.8, Vis 42, WL 8.6, Cake 2, PH 9.4. Remarks: No shows. Made connection @ 13,313'. Twisted off. Build MW to 11.8. Trip out of hole. Left 7 drill collars and bottom hole assembly in hole (237.2'). Go in hole with overshot. Circulate out trip gas. BGG: 400-100 units; CG: 700-820 units; TRIP GAS: 950 units through buster. DC: \$16,850 CUM: \$1,128,546 DMC: \$ 7,980 CMC: \$ 124,091
6-26-83	13,316'	Day 64; Drilling, made 3' in ½ hr. MW 11.7, Vis 41, WL 13.6, Cake 2, PH 8.7. Remarks: No shows. Circulate out trip gas. Work over fish. Trip out of hole with fish. Trip in hole. BGG: 550 units. DC: \$10,109 CUM: \$1,138,655 DMC: \$ 260 CMC: \$ 124,351
6-27-83	13,476'	Day 65; Drilling, made 160' in 20½ hrs. MW 11.8, Vis 42, WL 8.6, Cake 2, PH 10.1. Remarks: Circulate and build volume. SHOW #25: 13,376-80'; Drilling Rate: Before 8 mins., During 5 mins., After 9 mins. Formation Gas: Before 200 units, During 900 units, After 200 units. 30% fluorescence, poor cut. SHOW #26: 13,390-93'; Drilling Rate: Before 7 mins., During 6 mins., After 7 mins. Formation Gas: Before 150 units, During 600 units, After 200 units. Dark green oil. 40% fluorescence, poor cut. Drilling. BGG: 400 units-average; CG: 855-500 units; TRIP GAS: 900 units through buster. DC: \$23,863 CUM: \$1,162,523 DMC: \$ 6,914 CMC: \$ 131,315
6-28-83	13,634'	Day 66; Drilling, made 158' in 18 hrs. MW 12.0, Vis 45, WL 9.2, Cake 2, PH 9.7. Remarks: SHOW #27: 13,588-93'; Drilling Rate: Before 4 mins., During 8 mins., After 6 mins. Formation Gas: Before 350 units, During 500 units, After 300 units. Green oil, poor cut, 20% fluorescence. Drilling @ 13,624'. Took 15 barrel gain. Shut well in. Shut in casing pressure 0 psi, Shut in drill pipe pressure 0 psi. Drill ahead to 13,634'. Took 40 barrel gain. Shut well in. Shut in casing pressure 625 psi, Shut in drill pipe pressure 400 psi. Circulate through choke. Build MW from 11.8 to 12.0. BGG: 300 units average; CG: 550-950 units average. DC: \$9,824 CUM: \$1,172,347 DMC: \$ 685 CMC: \$ 132,000
6-29-83	13,750' TD	Day 67; Drilling, made 116' in 15 hrs. MW 12.3, Vis 41, WL 7.8, Cake 2, PH 9.5. Remarks: Shut in drill pipe pressure 200 psi, shut in casing pressure 200 psi. Circulate through choke. Raise MW from 12.0 to 12.2. Drilling ahead to 13,710'. Increase MW to 12.3. Remarks: TD @ 13,750'. SHOW #28: 13,620-28'; Drilling Rate: Before 7 mins., During 5 mins., After 6 mins. Formation Gas: on choke, no figures available. Abundant green oil. SHOW #29: 13,646-49'; Drilling Rate: Before 7 mins., During 5 mins., After 7 mins. Formation Gas: Before 600 units, During 500 units, After 400 units. Oil continuing from show #28. Formation change @ 13,738', to siltstone, brown-red, soft, gummy. BGG: 40 units average; CG: 325-40 units. DC: \$88,087 CUM: \$1,260,434 DMC: \$ 2,475 CMC: \$ 134,475
6-30-83	13,742' SLM CORRECTION	Day 68; MW 12.4, Vis 43, WL 8.3, Cake 2, PH 9.6. Remarks: Drop clutch slipping while pulling off bottom. Short trip. Circulate and trip out of hole for logs. Rig up and log. Loggers depth @ 13,738'. Survey: 6 degrees @ 13,742'. BGG: 40 units; SHORT TRIP GAS: 1000 units. DC: \$8,612 CUM: \$1,269,046 DMC: \$ -0- CMC: \$ 134,475

WELL: LINMAR-FIANIGAN 2-14B4
 LOCATION: SEC 14, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 13,500'

PAGE 7

6-17-83	12,445'	Day 55; Drilling, made 84' in 14 3/4 hrs. MW 11.4, Vis 41, Cake 1, WL 4.1, PH 9.4. Remarks: SHOW #20; 12,404-11; Drilling rate: Before 9 mins., During 7 mins., After 15 mins. Gas: Before 7 units, During 1200 units, After 775 units. More C ₃ & C ₂ than C ₁ , trace C ₄ . Abundent green oil, good cut, 40% fluorence. 70 barrels gain, Shut in DPP 250. Shut in CP 1100. Circulate thru choke, raise MW. BGG 60 units; CG: 85 units. DC: \$19,615 DMC: \$10,890	CUM: \$1,024,333 CMC: \$ 92,836
6-18-83	12,546'	Day 56; Drilling, made 101' in 19 hrs. MW 11.5+, Vis 42, WL 5.2, Cake 2, PH 9.2. Remarks: SHOW #21: 12,516-24'; Drilling Rate: Before 11 mins., During 10 mins., After 11 mins. Formation Gas: Before 50 units, During 900 units, After 500 units. Fair amount of green oil. Trace fluorence, fair cut. BGG: 70 units; CG: 500 units. DC: \$14,479 DMC: \$ 5,825	CUM: \$1,038,812 CMC: \$ 98,661
6-19-83	12,652'	Day 57; Drilling, made 106' in 24 hrs. MW 11.5+, Vis 38, WL 10.7, Cake 2, PH 9.7. Remarks: SHOW #22: 12,620-28'; Drilling Rate: Before 13 mins., During 20 mins., After 14 mins. Formation Gas: Before 6 units, During 6 units, After 6 units. No gas increase. BGG: 12 units; CG: 26-800 units. DC: \$18,671 DMC: \$ 9,975	CUM: \$1,057,483 CMC: \$ 108,636
6-20-83	12,758'	Day 58; Drilling, made 106' in 24 hrs. MW 11.5+, Vis 44, WL 8.4, Cake 2, PH 10.2. Remarks: Drilling. No shows. BGG: 7 units; CG: 750-100 units. DC: \$13,841 DMC: \$ 5,145	CUM: \$1,071,324 CMC: \$ 113,781
6-21-83	12,880'	Day 59; Drilling, made 122' in 24 hrs. MW 11.6+, Vis 38, WL 10.0, Cake 2, PH 10.0. Remarks: Drilling. No shows. BGG: 8 units; CG: 450-780 units. DC: \$12,918 DMC: \$ 1,180	CUM: \$1,084,242 CMC: \$ 114,961
6-22-83	13,012'	Day 60; Drilling, made 132' in 23 hrs. MW 11.6, Vis 45, WL 7.8, Cake 2, PH 10.1. Remarks: Drilling. SHOW #23: 12,886-90'; Drilling Rate: Before 10 mins., During 7 mins., After 9 mins. Formation Gas: Before 12 units, During 2000 units (through buster), After 1200 units (through buster). Trace dark green oil, trace fluorence, fair cut. BGG: 600-225 units (through buster); CG: 990-625 units (through buster) DC: \$9,444 DMC: \$ 650	CUM: \$1,093,686 CMC: \$ 115,611
6-23-83	13,157'	Day 61; Drilling, made 145' in 24 hrs. MW 11.6, Vis 41, WL 7.2, Cake 2, PH 9.8. Remarks: Drilling. SHOW #24: 13,027-29'; Drilling Rate: Before 11 mins., During 8 mins., After 10 mins. Formation Gas: Before 450 units, During 1225 units, After 450 units. Trace dark green oil. Trace fluorence, weak cut. BGG: average 500 units through buster; CG: 650-1225 units through buster. DC: \$9,142 DMC: \$ 370	CUM: \$1,102,828 CMC: \$ 115,981
6-24-83	13,283'	Day 62; Drilling, made 126' in 24 hrs. MW 11.6, Vis 43, WL 8.4, Cake 2, PH 9.8. Remarks: Drilling. No shows. Sluff in samples. BGG: average 500 units through buster; CG: 625-750 units through buster. DC: \$8,868 DMC: \$ 130	CUM: \$1,111,696 CMC: \$ 116,111

WELL: LINMAR-FLANIGAN 2-14B4
 LOCATION: SEC 14, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 13,500'

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6-7-83	11,144'	Day 45; Drilling, made 52' in 11 hrs. MW 10.2+, Vis 39, WL 10.1, Cake 2, PH 10.3. Remarks: Found wood in throar of bit. No shows. BGG: 40 units; CG: 360-110 units; Trip: 1,300. DC: \$19,851 CUM: \$889,442 DMC: \$ 535 CMC: \$ 62,270
6-8-83	11,191'	Day 46; Drilling, made 47' in 12 hrs. MW 10.4+, Vis 39, WL 10.2, Cake 2, PH 10.3. Remarks: Drilling at 11,172'. Pick up off bottom and circulate. Attempt to drill pump pressure increased to 2800. Blew pop-off. Attempt to drill pressure too high. BGG: 10 units; CG: 90 units; Trip: 990. DC: \$17,775 CUM: \$907,217 DMC: \$ 625 CMC: \$ 62,895
6-9-83	11,330'	Day 47; Drilling, made 139' in 24 hrs. MW 10.8, Vis 42, WL 10.1, Cake 2, PH 9.9. Remarks: No problems Intermitent torque. No shows. BGG: 8 units; CG: 15 units. DC: \$21,689 CUM: \$928,906 DMC: \$ 4,525 CMC: \$ 67,420
6-10-83	11,495	Day 48; Drilling, made 165' in 24 hrs. MW 10.8, Vis 39, WL 10.4, Cake 2, PH 10.6. Remarks: Drilling ahead, no problems. Show 18; 11,472-80; Before 7 mins., During 4 mins., After 7 mins. Gas: Before 10 units, During 120 units, After 80 units. No oil. BGG: 5 units; CG: 350 units. DC: \$14,469 CUM: \$943,375 DMC: \$ 5,785 CMC: \$ 73,205
6-11-83	11,642'	Day 49; Drilling, made 147' in 23 hrs. MW 11.0, Vis 38, WL 8.6, Cake 2, PH 10.7. Remarks: No shows. BGG: 30 units; CG: 90 units. DC: \$9,938 CUM: \$953,313 DMC: \$1,080 CMC: \$ 74,285
6-12-83	11,777'	Day 50; Drilling, made 135' in 23 hrs. MW 11.0, Vis 41, WL 9.6, Cake 2, PH 10.1. Remarks: No shows. Tight hole @ 11,735'. BGG: 8 units; CG: 15 units. DC: \$13,802 CUM: \$967,115 DMC: \$ 4,986 CMC: \$ 79,271
6-13-83	11,902'	Day 51; Drilling, made 125' in 23½ hrs. MW 11.0, Vis 39, WL 9.6, Cake 2, PH 10.3. Remarks: No shows. BGG: 7 units; CG: 11 units. DC: \$9,588 CUM: \$976,703 DMC: \$ 820 CMC: \$ 80,091
6-14-83	12,060'	Day 52; Drilling, made 158' in 24 hrs. MW 11.0, Vis 39, WL 8.4, Cake 2, PH 9.8. Remarks: No shows. BGG: 8 units; CG: 13 units. DC: \$9,323 CUM: \$986,026 DMC: \$ 555 CMC: \$ 80,646
6-15-83	12,205'	Day 53; Drilling, made 145' in 24 hrs. MW 11.0, Vis 42, WL 8.4, Cake 2, PH 10.2. Remarks: No shows. BGG: 5 units; CG: 8 units. DC: \$9,721 CUM: \$995,747 DMC: \$1,025 CMC: \$ 81,671
6-16-83	12,361'	Day 54; Drilling, made 156' in 24 hrs. MW 11, Vis 42, WL 10.2, Cake 2, PH 10.2. Remarks: SHOW #19: 12,286-91'; Drilling Rate: Before 8 mins., During 7 mins., After 10 mins. Formation Gas: Before 8 units, During 30 units, After 24 units. BGG: 6 units; CG: 12 units. DC: \$8,971 CUM: \$1,004,718 DMC: \$ 275 CMC: \$ 81,946

WELL: LINMAR-FLANIGAN 2-14B4
 LOCATION: SEC 14, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 13,500'

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5-29-83	10,457'	Day 36; MW 9.5, Vis 36, WL 8.4, Cake 2, PH 10.2, Remarks: 2 drop slips and nipple down BOP, 7 nipple up BOP, 2 pressure test stack, 1½ pick up BHH and 3½ drop pipe. DC: \$30,352 CUM: \$569,921 DMC: \$ 0 CMC: \$ 60,500
5-30-83	10,485'	Day 37; Drilling, made 26' in 7½ hrs. MW 9.4, Vis 39, WL 9, Cake 2, PH 10.1. Remarks: Drill out plug, float collar, shoe joint and shoe. Drill 8' of new formation. Pressure test to 1500 psi for 10 minutes, no leak off. No shows. BGG: Trace; CG: Trace; Trip 2. DC: \$226,643 (includes casing) CUM: \$796,564 DMC: \$ 0 CMC: \$ 60,500
5-31-83	10,576'	Day 38; Drilling, made 93' in 24 hrs. MW 9.2, Vis 40, WL 9.6, Cake 2, PH 10.5. Remarks: No shows. BBG: 1 unit; CG: 3 units. DC: \$ 9,310 CUM: \$805,874 DMC: \$-1,740 (inventory adjustment) CMC: \$ 58,760
6-1-83	10,672'	Day 39; Drilling, made 96' in 24 hrs. MW 9.4, Vis 36, WL 7.2, Cake 2, PH 10.2. Remarks: No shows. BGG: 1 unit; CG: 4 units. DC: \$9,049 CUM: \$814,923 DMC: \$ 450 CMC: \$ 59,210
6-2-83	10,758'	Day 40; Drilling, made 86' in 22½ hrs. MW 9.2, Vis 38, WL 7.5, Cake 2, PH 10. Remarks: Soft formation. No shows. BGG: 2 units; CG: 4 units. DC: \$9,055 CUM: \$823,978 DMC: \$ 480 CMC: \$ 59,690
6-3-83	10,810'	Day 41; Drilling, made 52' in 12½ hrs. MW 9.2, Vis 38, WL 7.6, Cake 2, PH 9.8. Remarks: Show # 13: 10,756-68; Drilling rate: Before 19 mins, During 13 mins, After 15 mins. Gas: Before 1 unit, During 4 units, After 6 units. Trace dark brown oil, trace fluorensence, weak cut. shale becoming firmer at 10,790' Survey 2 3/4 at 10,744'. BGG: 6 units; CG: 30 units; Trip 60. DC: \$8,684 CUM: \$832,662 DMC: \$ 795 CMC: \$ 60,485
6-4-83	10,916'	Day 42; Drilling, made 106' in 24 hrs. MW 9.1+, Vis 39, WL 7.6, Cake 2, PH 10.2. Remarks: Show #14; 10,816-20; Drilling rate Before 14 mins, During 10 mins, After 15 mins. Gas: Before 6 units, During 600 units, After 20 units. Abundance Black oil. Show #15: 10,836-41; Drilling rate: Before 12 mins, During 10 mins, After 12 mins. Gas: Before 10 units, During 40 units, After 10 units. Trace black oil. 10% fluorensence, good cut. Drilling ahead irratic torque. BGG: 25 units; CG: 600 units. DC: \$18,424 CUM: \$851,086 DMC: \$ 155 CMC: \$ 60,640
6-5-83	11,020	Day 43; Drilling, made 104 in 24 hrs. MW 10, Vis 40, WL 8.7, Cake 2, PH 10.3. Remarks: No shows. BGG: 12 units; CG: 50 units. DC: \$ 9,381 CUM: \$860,467 DMC: \$ 655 CMC: \$ 61,295
6-6-83	11,092'	Day 43; Drilling, made 72' in 15 hrs. MW 10.3, Vis 44, WL 9.1 Cake 2, PH 10.2, Remarks: Show #16; 11,034-40; Drilling rate: Before 10 mins, During 15 mins, After 11 mins. Gas: Before 30 units, During 885 units, After 50 units. Abundance greenish-brown-black oil. 30% dull orange fluorensence, fair cloudy cut. Show #17; 11,084-88: Drilling Rate: Before 15 mins, During 12 mins, After 15 mins. Gas: Before 50 units, During 140 units, After 50 units. Trace black oil. Dull yellow fluorensence, fair cloudy cut. Drilling at 11,092'. Pump pressure increased 1400-1700. Torque reduced would not drill off. Build MW to 10.3 Chain out of hole. BGG: 50 units; CG: 900-960 units; Down time 670 after weighting up. DC: \$9,124 CUM: \$869,591 DMC: \$ 440 CMC: \$ 61,735

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p>
<p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p>		<p>7. UNIT AGREEMENT NAME N/A</p>
<p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237</p>		<p>8. FARM OR LEASE NAME FLANIGAN</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2978' FNL 2206' FWL (NESW)</p>		<p>9. WELL NO. 2-14B5</p>
<p>14. PERMIT NO. 43-013-30757</p>		<p>10. FIELD AND POOL, OR WILDCAT Altamont</p>
<p>15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6708' GL</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14, T2S, R5W, USM</p>
<p>12. COUNTY OR PARISH Duchesne</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling.</u>	<input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>	<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1-83 Run and set 65 jts. 9-5/8" 36# K-55 casing, set @ 2,600'. Cemented with 800 sacks Halliburton Lite, tailed by 200 sacks Class H.

5-2-83 - Drilling from 2,765-10,457'.
5-26-83

5-27-83 Logging.

5-28-83 Run 178 jts. 7" 29# casing, plus 86 jts. 7" 26# casing. Set @ 10,457'. Cemented with 585 sacks Halliburton Lite, tailed by 200 sacks Class H.

5-29-83- Drilling from 10,457-10,576'.
5-31-83

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct.

SIGNED John W. Clark TITLE Vice President DATE 10/20/83
(303) 773-8003

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

WELL: LINMAR-FLANIGAN 2-14B4
 LOCATION: SEC 14, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 13,500'

PAGE 5

5-29-83	10,457'	Day 36; MW 9.5, Vis 36, WL 8.4, Cake 2, PH 10.2, Remarks: 2 drop slips and nipple down BOP, 7 nipple up BOP, 2 pressure test stack, 11½ pick up BHH and 3½ drop pipe. DC: \$30,352 CUM: \$569,921 DMC: \$ 0 CMC: \$ 60,500
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6-3-83	10,810'	Day 41; Drilling, made 52' in 12½ hrs. MW 9.2, Vis 38, WL 7.6, Cake 2, PH 9.8. Remarks: Show # 13: 10,756-68; Drilling rate: Before 19 mins, During 13 mins, After 15 mins. Gas: Before 1 unit, During 4 units, After 6 units. Trace dark brown oil, trace fluorensence, weak cut. shale becoming firmer at 10,790' Survey 2 3/4 at 10,744'. BGG: 6 units; CG: 30 units; Trip 60. DC: \$8,684 CUM: \$832,662 DMC: \$ 795 CMC: \$ 60,485
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WELL: LINMAR-FLANIGAN 2-14B4
 LOCATION: SEC 14, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
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5-22-83	9,775'	Day 29; Drilling, made 195' in 24 hrs. MW 9.4, Vis 42, WL 8.6, Cake 2, PH 10. Remarks: Moderate amount of cavings in samples. No shows. Formation change @ 9,730' from predominantly brown shale to predominantly gray shale. BGG: 3 units; CG: 6 units. DC: \$7,494 DMC: \$ 645	CUM: \$477,098 CMC: \$ 57,645
5-23-83	9,976'	Day 30; Drilling, made 201' in 24 hrs. MW 9.4, Vis 39, WL 9.2, Cake 2, PH 10.2. Remarks: No shows. Moderate amount of cavings in samples. BGG: 4 units; CG: 6 units. DC: \$7,240 DMC: \$ 235	CUM: \$484,338 CMC: \$ 57,880
5-24-83	10,190'	Day 31; Drilling, made 214' in 24 hrs. MW 9.4, Vis 47, WL 9.6, Cake 2, PH 10.5. Remarks: Abundant cavings in samples. SHOW #10: 10,090-95'; Drilling Rate: Before 6 mins., During 4 mins., After 5 mins. Formation Gas: Before 3 units, During 8 units, After 5 units. No oil. No cut or fluorescence. SHOW #11: 10,108-14'; Drilling Rate: Before 5 mins., During 3 mins., After 5 mins. Formation Gas: Before 5 units, During 15 units, After 4 units. No cut or fluorescence. No oil. BGG: 4 units; CG: 9 units. DC: \$7,734 DMC: \$ 305	CUM: \$492,072 CMC: \$ 58,185
5-25-83	10,358'	Day 32; Drilling, made 168' in 20 hrs. MW 9.5, Vis 39, WL 9.0, Cake 2, PH 10.8. Remarks: SHOW #12: 10,262-80'; Drilling Rate: Before 6 mins., During 3 mins., After 6 mins. Formation Gas: Before 5 units, During 15 units, After 5 units. Trace coal. Drilling @ 10,324'. Torqued up. Pulled to 10,316', stuck. No change in pump pressure. Work pipe loose. Rotate and ream to bottom. Cavings decreasing. BGG: 5 units; CG: 7 units. DC: \$6,474 DMC: \$ 285	CUM: \$498,546 CMC: \$ 58,470
5-26-83	10,457'	Day 33; Drilling, made 99' in 14½ hours. MW 9.5+, Vis 38, WL 9.6, Cake 1+, PH 10.7. Remarks: Cavings cleaned up fair on 1st circulation. No shows. BGG: 3 units; CG: 5 units; short trip: 12. DC: \$4,818 DMC: \$ 465	CUM: \$503,364 CMC: \$ 58,935
5-27-83	10,457'	Day 34; MW 9.3, Vis 36, WL 7.4, Cake 1, PH 10. Remarks: Trip, Log with Schlumberger. FDC-CNL-Caliper from TD-7500' GR-SP from TD to 2600'. Loggers depth 10,455'. No problems logging. TH circulation while getting 7" on location, drift, inspect, and tally. BGG: 4 units; trip 26. DC: \$28,093 DMC: \$ 1,565	CUM: \$531,457 CMC: \$ 60,500
5-28-83	10,457'	Day 35; MW 9.5, Vis 36, WL 8.4, Cake 2, PH 10. Remarks: Ran 178 joints 7" 29# P-110 Buttress casing plus 86 joints 7" 26# N-80 LT&C 8-round with Hall guide shoe and differential fill FC (6920'). Set shoe at 10,457 FC @ 10,415'. RU Hall and circulation. Cemented with 585 sacks Hall Lite with 10% salt, 10 gilsonite per sack; ¼# flocele & .325% HR4. Followed by 200 sacks Class H with 10% salt; ¼# flocele & .25% HR4. Release top rubber pluge and displace with 391 barrels of mud. Plugged down @ 6 a.m. Bumped pluge @ 1200/1500 psi. 95% returns while cementing check float, no flow back. DC: \$8,112 DMC: \$ 0	CUM: \$539,569 CMC: \$ 60,500

WELL: LINMAR-FLANIGAN 2-14B4
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PAGE 3

5-14-83	8,565'	Day 21; Drilling, made 254' in 23½ hrs. MW 8.9, Vis 36, WL 15, Cake 2, PH 11. Remarks: Work tight hole @ 8,438' & 8,532'. SHOW #3: 8,326-36'; Drilling Rate: Before 6 mins., During 2 mins., After 4 mins. Formation Gas: Before 6 units, During 6 units, After 6 units. SHOW #4: 8,369-78'; Drilling Rate: Before 8 mins., During 2 mins., After 6 mins. Formation Gas: Before 6 units, During 6 units, After 6 units. SHOW #5: 8,468-80'; Drilling Rate: Before 6 mins., During 1 min., After 7 mins. Formation Gas: Before 6 units, During 6 units, After 6 units. Trace light brown oil. BGG: 6 units; CG: 11 units. DC: \$9,575 CUM: \$406,051 DMC: \$1,150 CMC: \$ 32,805
5-15-83	8,649'	Day 22; Drilling, made 84' in 14 hrs. MW 9.0, Vis 36, WL 13.2, Cake 2, PH 10. Remarks: Trip for bit #9. Tag bridge @ 8,460'. Wash and ream from 8,460-8,630'. No shows. Survey: 2-¾ degrees @ 8,630'. BGG: 6 units; CG: 11 units; TRIP GAS: 130 units. DC: \$4,755 CUM: \$410,806 DMC: \$ 750 CMC: \$ 33,555
5-16-83	8,819'	Day 23; Drilling, made 170' in 24 hrs. MW 9.1, Vis 38, WL 10.2, Cake 2, PH 9.7. Remarks: Drilling. SHOW #6: 8,754-64'; Drilling Rate: Before 11 mins., During 5 mins., After 9 mins. Formation Gas: Before 6 units, During 30 units, After 9 units. Trace brown oil. Fair fluorescence and cut. BGG: 8 units; CG: 14 units. DC: \$8,211 CUM: \$419,017 DMC: \$1,970 CMC: \$ 35,525
5-17-83	8,893'	Day 24; Drilling, made 74' in 11 hrs. MW 9.1, Vis 42, WL 8.2, Cake 2, PH 9.7. Remarks: Work tight hole. Spot diesel. Ream 30' to bottom. No shows. Stuck. BGG: 8 units; CG: 11 units. DC: \$5,761 CUM: \$424,778 DMC: \$1,840 CMC: \$ 37,365
5-18-83	9,101'	Day 25; Drilling, made 208' in 24 hrs. MW 9.2, Vis 40, WL 5.2, Cake 1+, PH 9.8. Remarks: SHOW #7: 8,968-76'; Drilling break, no increase: Drilling Rate: Before 12 mins., During 6 mins., After 10 mins. Formation Gas: Before 8 units, During 8 units, After 8 units. No increase in oil. No cut or fluorescence. Abundant cavings in samples. Fissile Shale. BGG: 5 units; CG: 8 units. DC: \$11,200 CUM: \$435,978 DMC: \$ 4,055 CMC: \$ 41,420
5-19-83	9,308'	Day 26; Drilling, made 207' in 24 hrs. MW 9.3, Vis 37, WL 7.0, Cake 2, PH 9.7. Remarks: SHOW #8: 9,182-92'; Drilling Rate: Before 7 mins., During 3 mins., After 8 mins. Formation Gas: Before 6 units, During 11 units, After 7 units. Trace brown oil. Cavings diminishing in samples. BGG: 6 units; CG: 11 units. DC: \$9,382 CUM: \$445,360 DMC: \$2,140 CMC: \$ 43,560
5-20-83	9,486'	Day 27; Drilling, made 178' in 24 hrs. MW 9.3, Vis 36, WL 6.4, Cake 1+, PH 10.3. Remarks: SHOW #9: 9,328-50'; No drilling break: Formation Gas: Before 10 units, During 20 units, After 8 units. No oil. No cut or fluorescence. Abundant cavings in samples. BGG: 5 units; CG: 8 units. DC: \$8,634 CUM: \$453,994 DMC: \$2,185 CMC: \$ 45,745
5-21-83	9,580'	Day 28; Drilling, made 94' in 14 hrs. MW 9.4, Vis 40, WL 7, Cake 1, PH 9.7. Remarks: Trip for bit #10. Tight hole @ 9,428' while pulling out. 10' fill after trip. No shows. Survey: 2½ degrees @ 9,504'. BGG: 4 units; CG: 9 units; TRIP GAS: 160 units. DC: \$15,610 CUM: \$469,604 DMC: \$11,255 CMC: \$ 57,000

WELL: LINMAR-FLANIGAN 2-14B4
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PAGE 2

5-3-83	3,720'	Day 10; Drilling, made 955' in 22½ hrs. MW water, Vis 26, PH 9.8. Remarks: Drilling. Surveys: 1-3/4 degrees @ 2,913'; 2 degrees @ 3,220'; & 1-3/4 degrees @ 3,567'. DC: \$66,104 DMC: \$ -0-	CUM: \$194,938 CMC: \$ 13,155
5-4-83	4,485'	Day 11; Drilling, made 765' in 22½ hrs. MW water/8.3, Vis 26, PH 10. Remarks: Surveys: 1-3/4 degrees @ 3,879'; 1½ degrees @ 4,160' & 2 degrees @ 4,440'. DC: \$50,078 DMC: \$ 1,320	CUM: \$254,016 CMC: \$ 14,475
5-5-83	5,050'	Day 12; Drilling, made 565' in 20½ hrs. MW water/8.3, Vis 26, PH 10.2. Remarks: Surveys: 2 degrees @ 4,750'. DC: \$18,164 DMC: \$ 405	CUM: \$272,180 CMC: \$ 14,880
5-6-83	5,545'	Day 13; Drilling, made 495' in 19 hrs. MW water/8.3, Vis 26, PH 10. Remarks: Trip for bit #6. Wash 45' to bottom. Survey: 2 degrees @ 5,080' & 2 degrees @ 5,372'. DC: \$17,708 DMC: \$ 1,780	CUM: \$289,888 CMC: \$ 16,660
5-7-83	6,022'	Day 14; Drilling, made 477' in 23 hrs. MW water/8.3, Vis 26. Remarks: Drilling. Survey: 2 degrees @ 5,650' & 2¼ degrees @ 5,937'. DC: \$16,405 DMC: \$ 345	CUM: \$306,293 CMC: \$ 17,005
5-8-83	6,540'	Day 15; Drilling, made 518' in 23½ hrs. MW water/8.3, Vis 26, PH 10.5. Remarks: Survey: 2 degrees @ 6,220'. DC: \$20,341 DMC: \$ 5,390	CUM: \$326,634 CMC: \$ 22,395
5-9-83	7,000'	Day 16; Drilling, made 460' in 17 hrs. MW water/8.3, Vis 26, PH 9.8. Remarks: Trip for bit #7. Survey: 2-3/4 degrees @ 6,530' & 2-3/4 degrees @ 6,872'. DC: \$19,517 DMC: \$ 4,940	CUM: \$346,151 CMC: \$ 27,335
5-10-83	7,496'	Day 17; Drilling, made 496' in 23 hrs. MW water/8.6, Vis 33, PH 10.2. Remarks: Ream 70' to bottom. Survey: 3 degrees @ 7,184'. DC: \$15,209 DMC: \$ 830	CUM: \$361,360 CMC: \$ 28,165
5-11-83	7,865'	Day 18; Drilling, made 369' in 22½ hrs. MW 8.5, Vis 33, WL 29, Cake 2, PH 11.5. Remarks: Slight amount of dark brown oil on pits. Survey: 3 degrees @ 7,499' & 2-3/4 degrees @ 7,777'. DC: \$12,560 DMC: \$ 1,945	CUM: \$373,920 CMC: \$ 30,110
5-12-83	8,118'	Day 19; Drilling, made 253' in 21 hrs. MW 8.7, Vis 34, WL 21, Cake 2, PH 10.5. Remarks: SHOW #1: 7,958-70'; Drilling Rate: Before 5 mins., During 2 mins., After 5 mins. Formation Gas: No increase in gas. Trace black oil. BGG: 2 units; CG: 5 units. DC: \$9,369 DMC: \$1,005	CUM: \$383,289 CMC: \$ 31,115
5-13-83	8,311'	Day 20; Drilling, made 193' in 17½ hrs. MW 8.8, Vis 36, WL 17, Cake 2, PH 10. Remarks: Trip for bit #8, install 3 new IBS'. Ream 30' to bottom. Work tight hole @ 8,267'. SHOW #2: 8,149-64'; Drilling Rate: Before 6 mins., During 1.5 mins., After 7 mins. Formation Gas: Before 2 units, During 26 units, After 14 units. Trace black oil. Survey: 2½ degrees @ 8,088'. BGG: 8 units; CG: 12 units; TRIP GAS: 190 units. DC: \$13,187 DMC: \$ 540	CUM: \$396,476 CMC: \$ 31,655

WELL: LINMAR-FLANIGAN 2-14B4
 LOCATION: SEC 14, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 13,500'

PAGE 1

4-24-83	705'	Day 1; SPUD @ 1:30 p.m. 4/23/83. Drilling, made 618' in 13 hrs. MW 8.5, Vis 33, WL 30+, Cake 1, PH 10.4. Remarks: Surveys: 3/4 degree @ 429' and 2 degrees @ 642'. DC: \$16,113 DMC: \$ -0-	CUM: \$16,113 CMC: \$ -0-
4-25-83	1,400'	Day 2; Drilling, made 695' in 20½ hrs. MW 8.7, Vis 36, WL 24, Cake 2, PH 8.5. Remarks: Trip for bit #2. Survey: 1 degree 708' and 1-3/4 degrees @ 988'. DC: \$20,037 DMC: \$ 1,530	CUM: \$36,150 CMC: \$ 1,530
4-26-83	1,845'	Day 3; Drilling, made 445' in 18½ hrs. MW 8.9, Vis 33, WL 19, Cake 2, PH 9.5. Remarks: Work stuck pipe. Surveys: 1½ degrees @ 1,360' and 3/4 degree @ 1,613'. DC: \$23,593 DMC: \$ 2,930	CUM: \$59,743 CMC: \$ 4,460
4-27-83	2,042'	Day 4; Drilling, made 197' in 8½ hrs. MW 9.3, Vis 34, WL 19, Cake 2, PH 9.2. Remarks: Drilling. Survey. Trip. Wait on fish tools. Make up tools. Twisted off @ cross-over sub between 7" & 8" drill collars. Fished for bit, 4-8" drill collars, and cross-over sub. Came out of hole with fish @ 3:30 a.m. Survey: 2 degrees @ 1,956'. Lay down fish tools. DC: \$9,465 DMC: \$2,360	CUM: \$69,208 CMC: \$ 6,820
4-28-83	2,394'	Day 5; Drilling, made 352' in 19½ hrs. MW 8.8, Vis 40, WL 18, Cake 3+, PH 9. Remarks: Trip for new bit. Wash & ream. Work tight hole @ 2,065'. Survey: 1-3/4 degrees @ 2,235'. DC: \$11,373 DMC: \$ 1,180	CUM: \$80,581 CMC: \$ 8,000
4-29-83	2,587'	Day 6; Drilling, made 193' in 9½ hrs. MW 9, Vis 54, WL 18.6, Cake 3, PH 8.5. Remarks: Trip. Survey: 2 degrees @ 2,390'. Work stuck pipe and spot diesel. Rig up and free point @ 2,441'. DC: \$7,425 DMC: \$1,080	CUM: \$88,006 CMC: \$ 9,080
4-30-83	2,600'	Day 7; Drilling, made 13' in 1 hr. MW 9.2, Vis 60, WL 17, Cake 2, PH 10. Remarks: Circulate and condition hole. Wash 60' to bottom. Trip in hole. Trip out of hole with fish. Fish. Pick up fish tools & trip in hole. SLM. Lay down 6½" drill collar. Run shot & backoff @ 2,374'. Work stuck pipe. Run free point @ 2,441'. DC: \$2,923 DMC: \$1,565	CUM: \$90,929 CMC: \$10,645
5-1-83	2,600'	Day 8; Remarks: Circulate and condition. Trip out of hole and lay down 8" drill collars. Rig up and run 65 joints 9-5/8" 36# K-55 casing w/Halliburton guide shoe & differential fill float collar with 3 centralizers. Shoe set @ 2,600', float collar @ 2,557' Cemented with 800 sacks Halliburton Light w/2% CaCl ₂ , 10# Gilsonite, ¼# Flocele per sack. Followed by 200 sacks Class H ² w/2% CaCl ₂ , ¼# Flocele per sack. Release top rubber plug and displaced with 198 barrels water. Bumped plug @ 800/1000 psi. Plugged down @ 3:45 p.m. Checked float, ok. Circulated approximately 90 sacks excess cement to pit. Survey: 1-3/4 degrees @ 2,600'. DC: \$18,841 DMC: \$ 1,655	CUM: \$109,770 CMC: \$ 12,300
5-2-83	2,765'	Day 9; Drilling, made 165' in 4 hrs. MW 8.3, water, Vis 26, WL 9.5. Remarks: Drill float collar, shoe joint & shoe. Trip. Install wear ring and pick up bottom hole assembly. Pressure test. Nipple up stack. DC: \$19,064 DMC: \$ 855	CUM: \$128,834 CMC: \$ 13,155

WELL: LINMAR-FLANIGAN 2-14B4
 LOCATION: SEC 14, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 13,500' PAGE 5

5-29-83	10,457'	Day 36; MW 9.5, Vis 36, WL 8.4, Cake 2, PH 10.2, Remarks: 2 drop slips and nipple down BOP, 7 nipple up BOP, 2 pressure test stack, 11½ pick up BHH and 3½ drop pipe. DC: \$30,352 CUM: \$569,921 DMC: \$ 0 CMC: \$ 60,500
5-30-83	10,485'	Day 37; Drilling, made 26' in 7½ hrs. MW 9.4, Vis 39, WL 9, Cake 2, PH 10.1. Remarks: Drill out plug, float collar, shoe joint and shoe. Drill 8' of new formation. Pressure test to 1500 psi for 10 minutes, no leak off. No shows. BGG: Trace; CG: Trace; Trip 2. DC: \$226,643 (includes casing) CUM: \$796,564 DMC: \$ 0 CMC: \$ 60,500
5-31-83	10,576'	Day 38; Drilling, made 93' in 24 hrs. MW 9.2, Vis 40, WL 9.6, Cake 2, PH 10.5. Remarks: No shows. BBG: 1 unit; CG: 3 units. DC: \$ 9,310 CUM: \$805,874 DMC: \$-1,740 (inventory adjustment) CMC: \$ 58,760
6-1-83	10,672'	Day 39; Drilling, made 96' in 24 hrs. MW 9.4, Vis 36, WL 7.2, Cake 2, PH 10.2. Remarks: No shows. BGG: 1 unit; CG: 4 units. DC: \$9,049 CUM: \$814,923 DMC: \$ 450 CMC: \$ 59,210
6-2-83	10,758'	Day 40; Drilling, made 86' in 22½ hrs. MW 9.2, Vis 38, WL 7.5, Cake 2, PH 10. Remarks: Soft formation. No shows. BGG: 2 units; CG: 4 units. DC: \$9,055 CUM: \$823,978 DMC: \$ 480 CMC: \$ 59,690
6-3-83	10,810'	Day 41; Drilling, made 52' in 12½ hrs. MW 9.2, Vis 38, WL 7.6, Cake 2, PH 9.8. Remarks: Show # 13: 10,756-68; Drilling rate: Before 19 mins, During 13 mins, After 15 mins. Gas: Before 1 unit, During 4 units, After 6 units. Trace dark brown oil, trace fluorensence, weak cut. shale becoming firmer at 10,790' Survey 2 3/4 at 10,744'. BGG: 6 units; CG: 30 units; Trip 60. DC: \$8,684 CUM: \$832,662 DMC: \$ 795 CMC: \$ 60,485
6-4-83	10,916'	Day 42; Drilling, made 106' in 24 hrs. MW 9.1+, Vis 39, WL 7.6, Cake 2, PH 10.2. Remarks: Show #14; 10,816-20; Drilling rate Before 14 mins, During 10 mins, After 15 mins. Gas: Before 6 units, During 600 units, After 20 units. Abundance Black oil. Show #15: 10,836-41; Drilling rate: Before 12 mins, During 10 mins, After 12 mins. Gas: Before 10 units, During 40 units, After 10 units. Trace black oil. 10% fluorensence, good cut. Drilling ahead irratic torque. BGG: 25 units; CG: 600 units. DC: \$18,424 CUM: \$851,086 DMC: \$ 155 CMC: \$ 60,640
6-5-83	11,020	Day 43; Drilling, made 104 in 24 hrs. MW 10, Vis 40, WL 8.7, Cake 2, PH 10.3. Remarks: No shows. BGG: 12 units; CG: 50 units. DC: \$ 9,381 CUM: \$860,467 DMC: \$ 655 CMC: \$ 61,295
6-6-83	11,092'	Day 43; Drilling, made 72' in 15 hrs. MW 10.3, Vis 44, WL 9.1 Cake 2, PH 10.2, Remarks: Show #16; 11,034-40; Drilling rate: Before 10 mins, During 15 mins, After 11 mins. Gas: Before 30 units, During 885 units, After 50 units. Abundance greenish-brown-black oil. 30% dull orange fluorensence, fair cloudy cut. Show #17; 11,084-88. Drilling Rate: Before 15 mins, During 12 mins, After 15 mins. Gas: Before 50 units, During 140 units, After 50 units. Trace black oil. Dull yellow fluorensence, fair cloudy cut. Drilling at 11,092'. Pump pressure increased 1400-1700. Torque reduced would not drill off. Build MW to 10.3 Chain out of hole. BGG: 50 units; CG: 900-960 units; Down time 670 after weighting up. DC: \$9,124 CUM: \$869,591 DMC: \$ 440 CMC: \$ 61,735

WELL: LINMAR-FLANIGAN 2-14B4
 LOCATION: SEC 14, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 13,500'

5-22-83	9,775'	Day 29; Drilling, made 195' in 24 hrs. MW 9.4, Vis 42, WL 8.6, Cake 2, PH 10. Remarks: Moderate amount of cavings in samples. No shows. Formation change @ 9,730' from predominantly brown shale to predominantly gray shale. BGG: 3 units; CG: 6 units. DC: \$7,494 DMC: \$ 645	CUM: \$477,098 CMC: \$ 57,645
5-23-83	9,976'	Day 30; Drilling, made 201' in 24 hrs. MW 9.4, Vis 39, WL 9.2, Cake 2, PH 10.2. Remarks: No shows. Moderate amount of cavings in samples. BGG: 4 units; CG: 6 units. DC: \$7,240 DMC: \$ 235	CUM: \$484,338 CMC: \$ 57,880
5-24-83	10,190'	Day 31; Drilling, made 214' in 24 hrs. MW 9.4, Vis 47, WL 9.6, Cake 2, PH 10.5. Remarks: Abundant cavings in samples. SHOW #10: 10,090-95'; Drilling Rate: Before 6 mins., During 4 mins., After 5 mins. Formation Gas: Before 3 units, During 8 units, After 5 units. No oil. No cut or fluorescence. SHOW #11: 10,108-14'; Drilling Rate: Before 5 mins., During 3 mins., After 5 mins. Formation Gas: Before 5 units, During 15 units, After 4 units. No cut or fluorescence. No oil. BGG: 4 units; CG: 9 units. DC: \$7,734 DMC: \$ 305	CUM: \$492,072 CMC: \$ 58,185
5-25-83	10,358'	Day 32; Drilling, made 168' in 20 hrs. MW 9.5, Vis 39, WL 9.0, Cake 2, PH 10.8. Remarks: SHOW #12: 10,262-80'; Drilling Rate: Before 6 mins., During 3 mins., After 6 mins. Formation Gas: Before 5 units, During 15 units, After 5 units. Trace coal. Drilling @ 10,324'. Torqued up. Pulled to 10,316', stuck. No change in pump pressure. Work pipe loose. Rotate and ream to bottom. Cavings decreasing. BGG: 5 units; CG: 7 units. DC: \$6,474 DMC: \$ 285	CUM: \$498,546 CMC: \$ 58,470
5-26-83	10,457'	Day 33; Drilling, made 99' in 14½ hours. MW 9.5+, Vis 38, WL 9.6, Cake 1+, PH 10.7. Remarks: Cavings cleaned up fair on 1st circulation. No shows. BGG: 3units; CG: 5units; short trip: 12. DC: \$4,818 DMC: \$ 465	CUM: \$503,364 CMC: \$ 58,935
5-27-83	10,475'	Day 34; MW 9.3, Vis 36, WL 7.4, Cake 1, PH 10. Remarks: Trip, Log with Schlumberger. FDC-CNL-Caliper from TD-7500' GR-SP from TD to 2600'. Loggers depth 10,455'. No problems logging. TH circulation while getting 7" on location, drift, inspect, and tally. BGG: 4 units; trip 26. DC: \$28,093 DMC: \$ 1,565	CUM: \$531,457 CMC: \$ 60,500
5-28-83	10,475'	Day 35; MW 9.5, Vis 36, WL 8.4, Cake 2, PH 10. Remarks: Ran 178 joints 7" 29# P-110 Buttress casing plus 86 joints 7" 26# N-80 LT&C 8-round with Hall guide shoe and differential fill FC (6920'). Set shoe at 10,457 FC @ 10,415'. RU Hall and circulation. Cemented with 585 sacks Hall Lite with 10% salt, 10 gilsonite per sack; ¼# flocele & .325% HR4. Followed by 200 sacks Class H with 10% salt; ¼# flocele & .25% HR4. Release top rubber pluge and displace with 391 barrels of mud. Plugged down @ 6 a.m. Bumped pluge @ 1200/1500 psi. 95% returns while cementing check float, no flow back. DC: \$8,112 DMC: \$ 0	CUM: \$539,569 CMC: \$ 60,500

JUL 1 1983

DIVISION OF
MAY 7 1983

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUPPLY IT IN TRIPPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. FEE
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		8. FARM OR LEASE NAME FLANIGAN
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2978' FNL 2206' FWL (NESW)		9. WELL NO. 2-14B5
14. PERMIT NO. 43-013-30757		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6708' GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14, T2S, R5W, USM
12. COUNTY OR PARISH Duchesne		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling.</u>	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

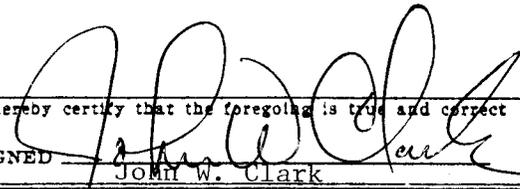
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-24-83 SPUD @ 1:30 p.m. 4/23/83.

4-25-83-
4-30-83 Drilling from 1,400-2,600'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE Vice President DATE 10/20/83
John W. Clark (303) 773-8003

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FLANIGAN 2-14B4
 LOCATION: SEC 14, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 13,500' PAGE 1

4-24-83	705'	Day 1; SPUD @ 1:30 p.m. 4/23/83. Drilling, made 618' in 13 hrs. MW 8.5, Vis 33, WL 30+, Cake 1, PH 10.4. Remarks: Surveys: 3/4 degree @ 429' and 2 degrees @ 642'. DC: \$16,113 CUM: \$16,113 DMC: \$ -0- CMC: \$ -0-
4-25-83	1,400'	Day 2; Drilling, made 695' in 20½ hrs. MW 8.7, Vis 36, WL 24, Cake 2, PH 8.5. Remarks: Trip for bit #2. Survey: 1 degree 708' and 1-3/4 degrees @ 988'. DC: \$20,037 CUM: \$36,150 DMC: \$ 1,530 CMC: \$ 1,530
4-26-83	1,845'	Day 3; Drilling, made 445' in 18½ hrs. MW 8.9, Vis 33, WL 19, Cake 2, PH 9.5. Remarks: Work stuck pipe. Surveys: 1½ degrees @ 1,360' and 3/4 degree @ 1,613'. DC: \$23,593 CUM: \$59,743 DMC: \$ 2,930 CMC: \$ 4,460
4-27-83	2,042'	Day 4; Drilling, made 197' in 8½ hrs. MW 9.3, Vis 34, WL 19, Cake 2, PH 9.2. Remarks: Drilling. Survey. Trip. Wait on fish tools. Make up tools. Twisted off @ cross-over sub between 7" & 8" drill collars. Fished for bit, 4-8" drill collars, and cross-over sub. Came out of hole with fish @ 3:30 a.m. Survey: 2 degrees @ 1,956'. Lay down fish tools. DC: \$9,465 CUM: \$69,208 DMC: \$2,360 CMC: \$ 6,820
4-28-83	2,394'	Day 5; Drilling, made 352' in 19½ hrs. MW 8.8, Vis 40, WL 18, Cake 3+, PH 9. Remarks: Trip for new bit. Wash & ream. Work tight hole @ 2,065'. Survey: 1-3/4 degrees @ 2,235'. DC: \$11,373 CUM: \$80,581 DMC: \$ 1,180 CMC: \$ 8,000
4-29-83	2,587'	Day 6; Drilling, made 193' in 9½ hrs. MW 9, Vis 54, WL 18.6, Cake 3, PH 8.5. Remarks: Trip. Survey: 2 degrees @ 2,390'. Work stuck pipe and spot diesel. Rig up and free point @ 2,441'. DC: \$7,425 CUM: \$88,006 DMC: \$1,080 CMC: \$ 9,080
4-30-83	2,600'	Day 7; Drilling, made 13' in 1 hr. MW 9.2, Vis 60, WL 17, Cake 2, PH 10. Remarks: Circulate and condition hole. Wash 60' to bottom. Trip in hole. Trip out of hole with fish. Fish. Pick up fish tools & trip in hole. SLM. Lay down 6½" drill collar. Run shot & backoff @ 2,374'. Work stuck pipe. Run free point @ 2,441'. DC: \$2,923 CUM: \$90,929 DMC: \$1,565 CMC: \$10,645
5-1-83	2,600'	Day 8; Remarks: Circulate and condition. Trip out of hole and lay down 8" drill collars. Rig up and run 65 joints 9-5/8" 36# K-55 casing w/Halliburton guide shoe & differential fill float collar with 3 centralizers. Shoe set @ 2,600', float collar @ 2,557' Cemented with 800 sacks Halliburton Light w/2% CaCl ₂ , 10# Gilsonite, ¼# Flocele per sack. Followed by 200 sacks Class H ₂ w/2% CaCl ₂ , ¼# Flocele per sack. Release top rubber plug and displaced with 198 barrels water. Bumped plug @ 800/1000 psi. Plugged down @ 3:45 p.m. Checked float, ok. Circulated approximately 90 sacks excess cement to pit. Survey: 1-3/4 degrees @ 2,600'. DC: \$18,841 CUM: \$109,770 DMC: \$ 1,655 CMC: \$ 12,300
5-2-83	2,765'	Day 9; Drilling, made 165' in 4 hrs. MW 8.3, water, Vis 26, WL 9.5. Remarks: Drill float collar, shoe joint & shoe. Trip. Install wear ring and pick up bottom hole assembly. Pressure test. Nipple up stack. DC: \$19,064 CUM: \$128,834 DMC: \$ 855 CMC: \$ 13,155

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1978' FNL, 2206' FWL (NESW)

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. 43-013-3057 DATE ISSUED 4-15-83

15. DATE SPUNDED 4-23-83 16. DATE T.D. REACHED 6-29-83 17. DATE COMPL. (Ready to prod.) 7-27-83 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 6708' GL 19. ELEV. CASINGHEAD 6708'

20. TOTAL DEPTH, MD & TVD 13,742' 21. PLUG, BACK T.D., MD & TVD 13,652' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY [] ROTARY TOOLS [X] CABLE TOOLS []

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 12,399-13,632' - WASATCH

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR-CAL-SP

27. WAS WELL CORED NO

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9-5/8" casing, 36# weight, 2,600' depth, 12 1/4" hole size, and 7" casing, 26-32# weight, 10,475' depth, 8-3/4" hole size.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include 5" size, 10,230' top, 13,742' bottom, 825 sacks cement, N/A screen, 2-7/8" size, 10,451' depth set, 10,451' packer set.

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Row includes 12,399-13,632' interval and 20,000 gal. 15% HCl.

33. PRODUCTION

DATE FIRST PRODUCTION 7-27-83 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 7-27-83 HOURS TESTED 24 CHOKE SIZE 18/64" PROD'N. FOR TEST PERIOD [] OIL--BBL. 1518 GAS--MCF. 900 WATER--BBL. 115 GAS-OIL RATIO .593

FLOW. TUBING PRESS. 0 CASING PRESSURE [] CALCULATED 24-HOUR RATE [] OIL--BBL. 1518 GAS--MCF. 900 WATER--BBL. 115 OIL GRAVITY-API (CORR.) 43.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED & FUEL. TEST WITNESSED BY E. B. WHICKER

35. LIST OF ATTACHMENTS PERFORATING RECORD.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JOHN W. CLARK TITLE VICE PRESIDENT DATE 10/19/83

(303) 773-8003

*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO. FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME FLANIGAN 9. WELL NO. 2-14E5 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 14, T2S, R5W, USM 12. COUNTY OR PARISH Duchesne 13. STATE Utah

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
WASATCH		12,399'	13,632'					
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					38.	GEOLOGIC MARKERS		

D>TYPE PERFS

COMPLETION OF UPPER WABATON FORMATION
 DUNNIBAN 2-1475

INTERVAL	FEET	INTERVAL	FEET
10,771-78	2'	11,681'	1'
10,778'	1'	11,705'	1'
10,780-82'	2'	11,724'	1'
10,812-14	2'	11,790'	1'
10,842'	1'	11,857'	1'
10,846	1'	12,036'	1'
10,903'	1'	12,090'	1'
10,937'	1'	12,110'	1'
11,040'	1'	12,172'	1'
11,049'	1'	12,190'	1'
11,056'	1'	12,203'	1'
11,057'	1'	12,207'	1'
11,080'	1'	12,227'	1'
11,087'	1'	12,232'	1'
11,105'	1'	12,247'	1'
11,350'	1'	12,253'	1'
11,452'	1'	12,282'	1'
11,450'	1'	12,289'	1'
11,497'	1'	12,303'	1'
11,503'	1'	19 INTERVALS	19 FEET
11,634'	1'		
11,650'	1'		
11,670'	1'		
25 INTERVALS	26 FEET		

TOTAL 42 INTERVALS, 45 FEET, 135 HOLES AT 300PP

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR P.O. BOX 1327 ROOSEVELT, UTAH 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2978' FNL, 2206' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME /A</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME FLANIGAN</p> <p>9. WELL NO. 2-14B5</p> <p>10. FIELD AND POOL, OR WILDCAT ALTAMONT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 14, T2S, R5W USM</p> <p>12. COUNTY OR PARISH DUCHESTER</p> <p>13. STATE UTAH</p>
<p>14. PERMIT NO. 43-013-30757</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6708 GL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar intends to run a bridge plug to isolate the existing perforations located between 12399' and 13588', and to perforate the following Wasatch intervals shown on the next page.

No additional surface disturbance will be required.

RECEIVED

APR 2 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michael J. ... TITLE Petroleum Engineer DATE 3-29-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

I-TYPE PERFS

COMPLETE OF UPPER WASHOCH FORMATION
 PLAN 1671 2-1485

INTERVAL	FEET	INTERVAL	FEET
10,772-74'	2'	11,681'	1'
10,778'	1'	11,705'	1'
10,782-84'	2'	11,724'	1'
10,812-14'	2'	11,790'	1'
10,842'	1'	11,857'	1'
10,846'	1'	12,036'	1'
10,908'	1'	12,090'	1'
10,937'	1'	12,110'	1'
11,042'	1'	12,172'	1'
11,049'	1'	12,190'	1'
11,056'	1'	12,205'	1'
11,061'	1'	12,209'	1'
11,080'	1'	12,227'	1'
11,087'	1'	12,238'	1'
11,108'	1'	12,249'	1'
11,352'	1'	12,255'	1'
11,458'	1'	12,282'	1'
11,484'	1'	12,289'	1'
11,497'	1'	12,308'	1'
11,585'	1'	19 INTERVALS	19 FEET
11,634'	1'		
11,660'	1'		
11,670'	1'		
23 INTERVALS	26 FEET		

TOTAL 42 INTERVALS, 45 FEET, 135 HOLES AT 338PF

WELL: LINMAR-FIANIGAN 2-14B4
LOCATION: SEC 14, T2S, R5W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #1
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 13,500'

PAGE 11

7-28-83 Change elevators and slips to 1½". Pull up and run in hole with 128 joints 1.9", V55, 10rd, IJ heat string to 3,897' Land tubing. Nipple down BOP. Nipple up tree. Test tree to 5000 psi. Open well to battery at 11:30. Shut in tubing pressure equals 2,250 psi. Rig down move out service unit. Oil to surface in two hours.
DC: \$11,200 CUM: \$105,300

Initial 24 hour production, 4:00 pm, 7/27 to 4:00 pm, 7/28
1518 BO, 115 BW, 900 MCFD.

7-28-83 Flow 19 hrs. on 10/64" choke (opened choke to 12/64") @ 2000 psi tubing pressure, 1110 BO, 114 BW, 806 MCFD.

7-29-83 Flow 24 hrs. on 14/64" choke @ 1250 psi tubing pressure, 1106 BO, 6 BW, 838 MCFD.

7-30-83 Flow 24 hrs. on 14/64" choke @ 1000 psi tubing pressure, 952 BO, 0 BW, 749 MCFD.

7-31-83 Flow 24 hrs. on 16/64" choke @ 690 psi tubing pressure, 903 BO 0 BW, 721 MCFD.

8-1-83 Flow 24 hrs. on 18/64" choke @ 550 psi tubing pressure, 874 BO, 0 BW, 600 MCFD.

8-2-83 Bottom hole pressure buildup, Day 1; Run in hole with tandom 10,000 psi Amerada Bombs to 13,000'. Flow well two hrs. Shut well in @ 8:00 pm, 8/1/83. Shut in tubing pressure = 1125 psi. Flow 13 hrs. on 18/64" choke @ 1150 psi tubing pressure, 514 BO, 0 BW, 400 MCFD.

8-3-83 Shut in 35 hrs. @ 1700 psi tubing pressure.

8-4-83 Shut in 59 hrs. @ 1950 psi tubing pressure.

8-5-83 Shut in 73 hrs., pulling bombs.

8-6-83 Flow 24 hrs. on 18/64" choke @ 725 psi tubing pressure, 862 BO, 0 BW, 546 MCFD.

8-7-83 Flow 24 hrs. on 18/64" choke @ 525 psi tubing pressure, 713 BO, 0 BW, 509 MCFD.

8-8-83 Flow 24 hrs. on 18/64" choke @ 500 psi tubing pressure, 644 BO, 5 BW, 481 MCFD.

8-9-83 Flow 24 hrs. on 18/64" choke @ 375 psi tubing pressure, 576 BO, 0 BW, 585 MCFD.

8-10-83 Flow 24 hrs. on 18/64" choke @ 350 psi tubing pressure, 485 BO, 0 BW, 546 MCFD.

8-11-83 Flow 24 hrs. on 18/64" choke @ 500 psi tubing pressure, 525 BO, 1 BW, 488 MCFD.

8-12-83 Flow 24 hrs. on 18/64" choke @ 500 psi tubing pressure, 583 BO, 4 BW, 488 MCFD.

8-13-83 Flow 24 hrs. on 18/64" choke @ 350 psi tubing pressure, 516 BO 16 BW, 455 MCFD.

8-14-83 Flow 24 hrs. on 18/64" choke @ 375 psi tubing pressure, 455 BO, 14 BW, 455 MCFD.

8-15-83 Flow 24 hrs. on 18/64" choke @ 300 psi tubing pressure, 346 BO, 34 BW, 367 MCFD.

WELL: LINMAR-FLANIGAN 2-14B4
 LOCATION: SEC 14, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 13,500' PAGE 10

7-18-83 Waiting on completion unit.

7-19-83 Day 1; Move in rig up Prairie Gold Rig #6. Nipple down tree. Nipple up BOP. Pick 4.125" mill and casing scraper. Run in hole with 307 joints and 6' of 2.875", N-80, 6.5#, EUE tubing. Tag up @ 10,242'. Nipple up power swivel and stripping head. Shut down for night.
 DC: \$55,300 CUM: \$55,300

7-20-83 Day 2; Mill 12'. Casing scraper hanging on liner hanger. Recovered spring from casing scraper in returns. Nipple down power swivel and stripping head. Pull out of hole and lay down mill and scraper. Scraper missing 4 cutter blocks. Pick up 4" OD magnet on sandline. Made three trips to bottom. Recovered 1/3 of one block, one spring, and several small fragments. Left 3-2/3 blocks and 14 springs. Pick up new 4-1/8" mill, cross over, 1 joint tubing, cross over, cross over, Baker scraper, cross over & cross over. Run in hole with 306 joints. Pick up power swivel and stripping head. Shut down for night.
 DC: \$5,400 CUM: \$60,700

7-21-83 Day 3; Mill 35' in 7 hrs. Recover 11 springs, several pieces of iron, and several mill fragments. Unable to mill farther. Circulate bottoms up. Pull out of hole with 308 joints. Lay down mill & scraper. Scraper short two bolts, about to lose 4 pads. Mill destroyed. Pick up new 4.125" mill without scraper. Run in hole with 30 stands. Shut down for night.
 DC: \$3,800 CUM: \$64,500

7-22-83 Day 4; Run in hole with 124 stands. Nipple up swivel and stripping head. Mill 4' cement & 10' stringers. Fell through. Run in hole with 104 joints to 13,582'. Drill cement to 13,652'. Recovered aluminum and rubber in returns. Test casing and BOP to 3500 psi. Reverse in 450 barrels 10# Brine water. Shut down for night.
 DC: \$4,200 CUM: \$68,700

7-23-83 Day 5; Pull out of hole and lay down 96 joints tubing. Circulate in test and pressure test tubing to 5000 psi. Reverse out ball. Pull out of hole with 157 Stands. Test blind rams and casing to 3500 psi. Move in rig up oil well perforators. Run CBL-GR log from 13,640-7,500'. Plugged back total depth = 13,637. Top of liner = 10,228. Shut down for night.
 DC: \$2,400 CUM: \$70,100

7-24-83 Shut in.

7-25-83 Shut in.

7-26-83 Shut in.

7-27-83 Day 6; Nipple up lubricator. Test lubricator to 3000 psi. Held okay. Run in hole with 3-1/8" Hollow Carrier Gun With 3 Jet shots per foot at 120 deg phasing. Perforate the following DIL-GR depths: Run #1 8:25 am, 0 psi: 13,588, 13,423, 13,390, 13,370, 13,330, 13,319, 13,284, 13,226, 13,202, 13,154, 13,028, 13,017, 13,008, 12,930, 12,885, 12,860, 12,846, 12,788, 12,658, 12,638, 12,532, 12,517, 12,484, 12,460, 12,399. 8:47 am, 1250 psi. Run #2: 10:49 am, 1500 psi: 13,630-32, 13,606-08. 13,292-94, 13,274-76, 12,912-14, 12,426-28, 12,404-06. 10:59 am, 1300 psi. Shot total of 32 intervals, 39 feet, 117 holes. Pick up Baker 5"-18#, Model FAB packer, Move out extention, cross over, 6' pup, 2.31" F nipple, 4' pup, expendable check with ball in place. Run in hole on Wire Line and set packer at 10,451. 12:38 pm, Shut in tubing pressure equals 1800 psi. Pull out of hole and lay down tools. Rig down move out oil well perforators. Pick up Baker Packer Seal Assembly. Run in hole with 314 joints. Circulate 120 barrels of water, 180 Barrels of water inhibited, 63 Barrels of water. Sting into packer and land tubing with 2000# setdown. Shut down for night.
 DC: \$24,000 CUM: \$94,100

WELL: LINMAR-FLANIGAN 2-14B4
 LOCATION: SEC 14, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 13,500'

PAGE 9

7-1-83 13,742' Day 69; MW 12.4, Vis 42, WL 9.1, Cake 2, PH 8.8.
 Remarks: Circulate through choke. While circulating abundance of oil after main gas bubble. Ran oil over shaker abundant oil in mud. Oil mud 8%. BGG: 500-14 Units; Trip Gas: 1000 units.
 DC: \$33,951 CUM: \$1,302,997
 DMC: \$ 1,074 CMC: \$ 135,549

7-2-83 13,742' Day 70; MW 12.4, Vis 42, WL 9.1, Cake 2. PH 8.8.
 Remarks: Trip out of hole. Rig up and run differential shoe. 1 joint 5" casing, differential fill collar, landing collar, & 84 joints 5" 18# casing with rotating hanger with tie back sleeve and packer. Total liner 3510.46' Set shoe @ 13,740'; Float collar at 13,696', Landing collar at 13,659'. Liner top at 10,230'. Circulate to bottom hang liner and get loose. Circulate and condition. Run 15 barrels C5-2 spacer. Cement with 825 sacks class H W 10% salt .5% CFR2, and 4% Halad 9. Displace with 139 barrels of mud. Pick up liner wiper pluge at 77 barrels. Bumped pluge with 139 barrels of mud at 2100/2500 psi. Plugged down at 2:15 AM 7/2/83. Check float. Floats holding. BGG: 60 units; Trip Gas: 650 units through buster.
 DC: \$10,188 CUM: \$1,313,185
 DMC: \$ 600 CMC: \$ 136,149

7-3-83 13,742' Day 71; Remarks: Trip, lay down setting tool, wait on cement, displace hole with water.
 DC: \$37,745 CUM: \$1,350,930
 DMC: \$ 0 CMC: \$ 136,149

7-4-83 13,742' Day 72; Remarks: Displace mud with water, Trip in hole Drill cement from 8,995-10,230'. Cement stringers from 8,995-9,400'. Solid from 9,400-10,230'-liner top. Circulate hole clean. Pressure test to 2,500' psi, 15 minutes, okay.
 DC: \$8,763 CUM: \$1,359,693
 DMC: \$ 0 CMC: \$ 136,149

7-5-83 13,742' Day 73; Remarks: Laid down drill pipe and drill collars, break and laid down kelly and rental tools, Nipple down, Nipple up tree and clean pits, RELEASE RIG at 1 am 7/5/83.
 DC: \$37,227 CUM: \$1,396,920
 DMC: \$ 0 CMC: \$ 136,149

7-6-83 Move out rotary tools.

7-7-83 Move out rotary tools.

7-8-83 Move out rotary tools.

7-9-83 Wait on completion unit.

7-10-83 Wait on completion unit.

7-11-83 Wait on completion unit.

7-12-83 Wait on completion unit.

7-13-83 Waiting on completion unit.

7-14-83 Waiting on completion unit.

7-15-83 Waiting on completion unit.

7-16-83 Waiting on completion unit.

7-17-83 Waiting on completion unit.

WELL: LINMAR-FIANIGAN 2-14B4
 LOCATION: SEC 14, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 13,500' PAGE 10

7-18-83 Waiting on completion unit.

7-19-83 Day 1; Move in rig up Prairie Gold Rig #6. Nipple down tree. Nipple up BOP. Pick 4.125" mill and casing scraper. Run in hole with 307 joints and 6' of 2.875", N-80, 6.5#, EUE tubing. Tag up @ 10,242'. Nipple up power swivel and stripping head. Shut down for night.
 DC: \$55,300 CUM: \$55,300

7-20-83 Day 2; Mill 12'. Casing scraper hanging on liner hanger. Recovered spring from casing scraper in returns. Nipple down power swivel and stripping head. Pull out of hole and lay down mill and scraper. Scraper missing 4 cutter blocks. Pick up 4" OD magnet on sandline. Made three trips to bottom. Recovered 1/3 of one block, one spring, and several small fragments. Left 3-2/3 blocks and 14 springs. Pick up new 4-1/8" mill, cross over, 1 joint tubing, cross over, cross over, Baker scraper, cross over & cross over. Run in hole with 306 joints. Pick up power swivel and stripping head. Shut down for night.
 DC: \$5,400 CUM: \$60,700

7-21-83 Day 3; Mill 35' in 7 hrs. Recover 11 springs, several pieces of iron, and several mill fragments. Unable to mill farther. Circulate bottoms up. Pull out of hole with 308 joints. Lay down mill & scraper. Scraper short two bolts, about to lose 4 pads. Mill destroyed. Pick up new 4.125" mill without scraper. Run in hole with 30 stands. Shut down for night.
 DC: \$3,800 CUM: \$64,500

7-22-83 Day 4; Run in hole with 124 stands. Nipple up swivel and stripping head. Mill 4' cement & 10' stringers. Fell through. Run in hole with 104 joints to 13,582'. Drill cement to 13,652'. Recovered aluminum and rubber in returns. Test casing and BOP to 3500 psi. Reverse in 450 barrels 10# Brine water. Shut down for night.
 DC: \$4,200 CUM: \$68,700

7-23-83 Day 5; Pull out of hole and lay down 96 joints tubing. Circulate in test and pressure test tubing to 5000 psi. Reverse out ball. Pull out of hole with 157 Stands. Test blind rams and casing to 3500 psi. Move in rig up oil well perforators. Run CBL-GR log from 13,640-7,500'. Plugged back total depth = 13,637. Top of liner = 10,228. Shut down for night.
 DC: \$2,400 CUM: \$70,100

7-24-83 Shut in.

7-25-83 Shut in.

7-26-83 Shut in.

7-27-83 Day 6; Nipple up lubricator. Test lubricator to 3000 psi. Held okay. Run in hole with 3-1/8" Hollow Carrier Gun With 3 Jet shots per foot at 120 deg phasing. Perforate the following DIL-GR depths: Run #1 8:25 am, 0 psi: 13,588, 13,423, 13,390, 13,370, 13,330, 13,319, 13,284, 13,226, 13,202, 13,154, 13,028, 13,017, 13,008, 12,930, 12,885, 12,860, 12,846, 12,788, 12,658, 12,638, 12,532, 12,517, 12,484, 12,460, 12,399. 8:47 am, 1250 psi. Run #2: 10:49 am, 1500 psi: 13,630-32, 13,606-08. 13,292-94, 13,274-76, 12,912-14, 12,426-28, 12,404-06. 10:59 am, 1300 psi. Shot total of 32 intervals, 39 feet, 117 holes. Pick up Baker 5"-18#, Model FAB packer, Move out extention, cross over, 6' pup, 2.31" F nipple, 4' pup, expendable check with ball in place. Run in hole on Wire Line and set packer at 10,451. 12:38 pm, Shut in tubing pressure equals 1800 psi. Pull out of hole and lay down tools. Rig down move out oil well perforators. Pick up Baker Packer Seal Assembly. Run in hole with 314 joints. Circulate 120 barrels of water, 180 Barrels of water inhibited, 63 Barrels of water. Sting into packer and land tubing with 2000# setdown. Shut down for night.
 DC: \$24,000 CUM: \$94,100

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instruction
verse side)

TE
re

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. BOX 1327, ROOSEVELT, UTAH 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2978' FNL, 2206' FWL		8. FARM OR LEASE NAME FLANIGAN
14. PERMIT NO. 43-013-30757		9. WELL NO. 2-14B5
15. ELEVATIONS (Show whether DV, RT, CR, etc.) 6708' GL		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 14, T2S, R5W
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar has perforated 42 intervals, with 135 holes, in the upper Wasatch formation. Refer to the attached sheet for the intervals perforated.
Production increases were recorded as follows.

- 1) Before perforating: oil - 85 BPD
gas - 100 MCFPD
water - 225 BPD
- 2) After perforating: oil 145 BPD
gas - 104 MCFPD
water - 1080BPD

RECEIVED

APR 5 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE 4-2-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

PROPERTY IS UNREGISTERED
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Linmar Petroleum Company

3. ADDRESS OF OPERATOR
 P.O. Box 1327, Roosevelt, Utah 84065

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)
 At surface
 2978' FNL, 2226' FWL (NESW)

5. LEASE DESIGNATION AND AREA
 Fee

6. IF INDIAN, ALLOTMENT NO.

7. UNIT AGREEMENT NO.

8. FARM OR LEASE NAME
 Flanigan

9. WELL NO.
 2-14B5

10. FIELD AND POOL, OR WILDCAT
 Altamont

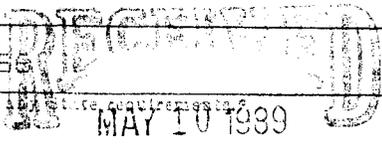
11. SEC., T., R., 10., OR ELEVATION SURVEY OR AREA
 Sec. 14, T2S, R5W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

14. PERMIT NO.
 43-013-30757

15. DEVIATIONS (Show whether on, off, etc.)
 5,708' GR



DIVISION OF
 OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION IS:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.

Acidized the Wasatch perforations from 10,772' to 11,061' (45 perforations) with 5,000 gallons 15% HCL on 2/4/88. Acid contained corrosion inhibitor, scale inhibitor, and demulsifier. One hundred ball savers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Production Engineer DATE 03-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Flanigan 2-14B5

10. API Well Number

43-013-30757

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals.

1. Type of Well
 Oil Well
 Gas Well
 Other (specify)

2. Name of Operator
Linmar Petroleum Company

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

5. Location of Well
 Footage : **2978' FNL, 2206' FWL (NESW)**
 QQ. Sec. T., R., M. : **Sec. 14, T2S, R5W**

County : **Duchesne**
 State : **Utah**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent of Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Linmar intends to plug and abandon the subject well.
 Attached are the following:**

1. Plugging Procedure.
2. Current Wellbore Diagram.
3. Proposed Wellbore Diagram.

RECEIVED

JUN 27 1993

APPROVED BY THE STATE
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

DIVISION OF
 OIL, GAS & MINING

6-25-93
JK Matthews
as per added stipulation

14. I hereby certify that the foregoing is true and correct.

Name & Signature

[Signature]

Title **Petroleum Engineer**

Date **21-Jun-93**

LINMAR PETROLEUM COMPANY
Roosevelt, UT 84066

Flanigan 2-1485
AFE# L21485-931
June 13, 1993

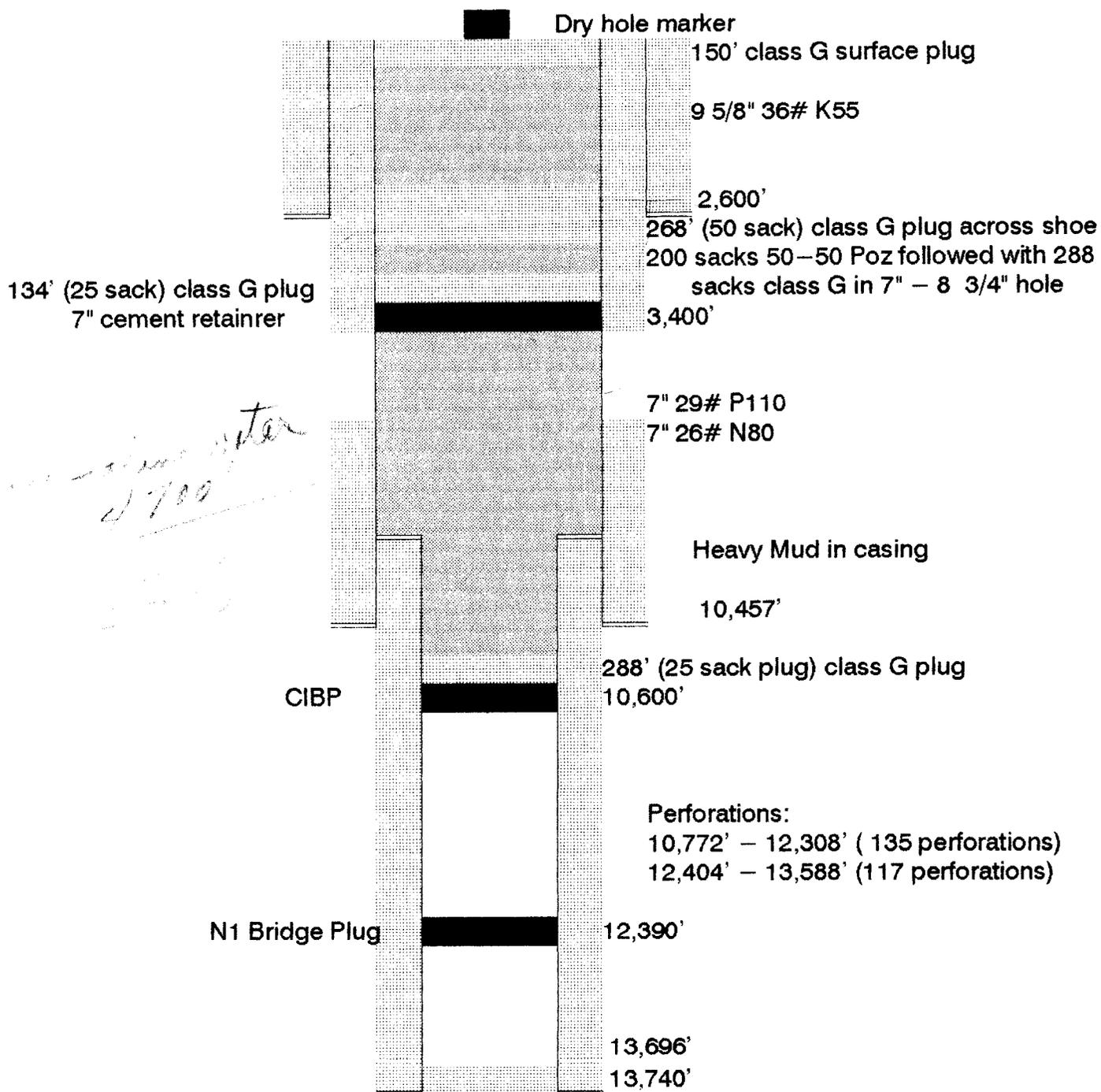
WELL DATA:

Perforations: 10,772' - 11,061' (45 perforations)
Last Stimulation: 5,000 gallons 15% HCL (2/4/88)
Liner Top: 10,230'
Casing Patch: 7,380'
Casing Hole: 3,526'

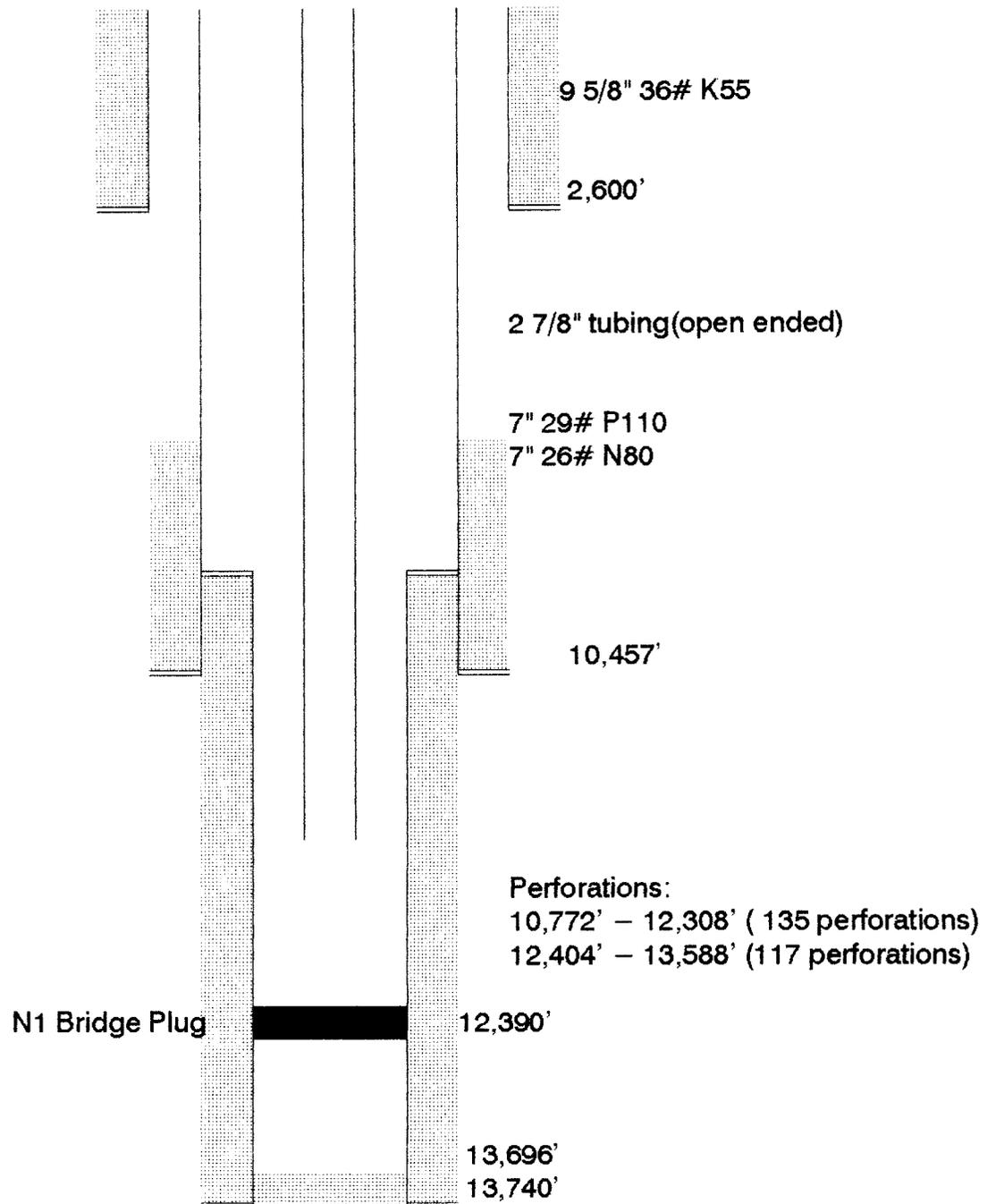
PROCEDURE:

1. MIRU workover rig. NU ROPE.
2. POOH w/323 jts 2 7/8" tubing.
3. PU & RIH with a 5" 18# CIBP. Set plug at 10,600'. RU Dowell and spot a balanced 25 sack plug(288') on CIBP. Displace plug with 59 bbls formation water.
4. POOH to 10,312'. Displace hole with 250 bbls heavy mud(to 3526'). POOH and lay down pipe to 3,400'.
5. POOH and stand back pipe. Pick up 7" 26# - 29# cement retainer.
6. RIH w/cement retainer and set at 3,400'. Open surface casing valve and pump formation water down tubing. If circulation is established up the surface casing annulus, pump 200 sacks 50-50 POZ followed with 288 sacks class G cement(10% excess) down tubing and into 7" - 8 3/4" annulus and 7" - 9 5/8" annulus. Unsting f/ retainer. Spot a 25 sack balanced plug on retainer.
7. POOH to 3266'. Displace hole with 20 bbls 9 ppg mud.
8. POOH to 2733'. Spot a balanced 50 sack class G cement plug across surface shoe at 2,600'(268').
9. POOH to cement top @ 2467'. Displace hole with 88 bbls heavy mud.
10. POOH w/tubing. Cut off wellhead. RIH w/5jts tubing and fill 7" casing with 28 sacks class G cement. POOH and lay down tubing. Top off 7" - 9 5/8" casing annulus with Class G cement.
11. Install dry hole marker.
12. Reclaim location.

LINMAR PETROLEUM COMPANY
FLANIGAN 2-14B5
JUNE 17, 1993
PROPOSED WELLBORE DIAGRAM



LINMAR PETROLEUM COMPANY
FLANIGAN 2-14B5
JUNE 17, 1993
CURRENT WELLBORE DIAGRAM





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 25, 1993

STIPULATIONS FOR APPROVAL OF
PLUGGING AND ABANDONMENT
FLANIGAN 2-14B5
SECTION 14-T2S-R5W
DUCHESNE COUNTY
API #43-013-30757

Notify DOGM 24hrs. prior to plugging.

Additional Plug -

Step 4 of procedure POOH to \pm 4750' set 100' balanced cement plug in 7" casing. (to cover base of moderately saline water.) Cont. POOH laying down tbg to 3400'.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
FLANNIGAN 2-1485

2. Name of Operator
LINMAR PETROLEUM COMPANY

10. API Well Number
43-013-30757

3. Address of Operator
P.O. BOX 1327, ROOSEVELT, UT 84066

4. Telephone Number
722-4546

11. Field and Pool, or Wildcat
ALTAMONT

5. Location of Well
Footage : 2978' FNL, 2206' FWL (NESW)
QQ, Sec, T., R., M. : SEC. 14, T2S, R5W U5M

County : DUCHESNE
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion 9/9/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLUGGED THE AFORE MENTIONED FLANNIGAN 2-1485 AS PER ATTACHED WBD AND DAILY WELL REPORTS.

RECEIVED

SEP 30 1993

DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature Carroll Estes

Title PROD. FOREMAN Date 9/29/93

State Use Only

L21485 930903 001 CEE 800
 FLANNIGAN 2-1485
 PLUG AND ABANDON
 AFE#L21485-931 \$53,200
 MIRU Welltech #562. SWIFN.
 WELLTECH #562 400
 CEE 400
 DC=\$800 CC=\$800

L21485 930904 002 CEE 3100
 FLANNIGAN 2-1485
 PLUG AND ABANDON
 AFE#L21485-931 \$53,200
 ND WH. NU BOPE. POOH w/323 jts tbg. PU Baker 5", 18#, CIBP and
 TIH w/318 jts tbg and set CIBP @10,593'. POOH LD 1 jt tbg. SWIFHoliday
 weekend.
 WELLTECH #562 1500
 BOPE 200
 BAKER SERV TOOLS 1000
 CEE 400
 DC=\$3,100 CC=\$3,900

L21485 930908 003 CEE 9700
 FLANNIGAN 2-1485
 PLUG AND ABANDON
 AFE#L21485-931 \$53,200
 MIRU Dowell Schlumberger. Spot a 82 sack balanced Class G cement
 from 10,583' to 9,955' (275' above liner top). POOH LD 19 jts tbg.
 Reverse circ tbg clean. Spot 9.0 ppg, 40 vis mud from 9,952' to
 4,775 (192 bbls). POOH LD 155 jts tbg. Spot a 50 sack balanced
 Class G cement plug from 4,775' to 4,500'. POOH LD 9 jts tbg. Could
 not reverse circ clean. Spot 9.0 ppg, 40 vis mud from 4,478' to
 3,500' (34 bbls). POOH LD 33 jts tbg. POOH SB 102 jts tbg. LD Baker
 setting tool. PU Baker 7", 29# cement retainer and TIH on 60 jts
 tbg. SWIFN.
 WELLTECH #562 1900
 BOPE 200
 DALBO TRKG 2000
 DOWELL 3600
 UNIBAR MUD 1600
 CEE 400
 DC=\$9,700 CC=\$13,600

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DIVISION OF
 OIL, GAS & MINING

L214B5 930909 004 CEE 10400

FLANNIGAN 2-14B5

PLUG AND ABANDON

AFE#L214B5-931 \$53,200

TIH w/42 jts tbg. Set cement retainer @3,389'. RU Dowell to surface csg. Pump 100 BFW down 7" X 9 5/8" csg annulus 3 bpm and 500 psi. Pump 300 sacks 50-50 POZ followed by 50 sacks 10-2 RFC cement down 7" X 9 5/8" csg annulus. Final pump pressure 200 psi. Hook up to tbg. Pump 125 sacks Class G cement under retainer(25 sacks in csg, 100 sacks out hole @3,526'). Sting out of retainer. Spot a 50 sack balanced Class G cement plug from 3,389' to 3,114'. POOH LD 9 jts tbg. Reverse circ csg clean. Spot 9.0 ppg, 40 vis mud from 3,094' to 2,733' (14 bbls). POOH LD 11 jts tbg. Spot a 50 sack balanced Class G cement plug across surface csg shoe from 2,733' to 2,457'. POOH LD 9 jts tbg. Reverse circ csg clean. Pressure test the csg to 1,000 psi. Hold for 15 min. OK. Hot oil csg w/400 BFW @ 250 degrees. SWIFN.

WELLTECH #562	1000
BOPE	200
BAKER SERV TOOLS	1400
DOWELL	6500
DALBO TRKG	500
HOTOILER	400
CEE	400
DC=\$10,400	CC=\$24,000

L214B5 930910 005 CEE 3900

FLANNIGAN 2-14B5

PLUG AND ABANDON

AFE#L214B5-931 \$53,200

RU Dowell Schlumberger. Circ csg from 2,435' to surface w/9.0 ppg, 40 vis mud. POOH LD 73 jts tbg. ND BOPE. Cut off WH. TIH w/6 jts tbg. Fill 7" csg from 200' to surface w/42 sacks Class G cement. Spill 112 sacks Class G cement into 7" X 9 5/8" and fill from 772' to surface. POOH LD 6 jts tbg. Install dry hole marker. Fill marker w/cement. Standing full. RDMO Dowell and Welltech #562. All plugs and cement witnessed by Mr. Dennis Ingram of the State Oil Gas and Minerals.

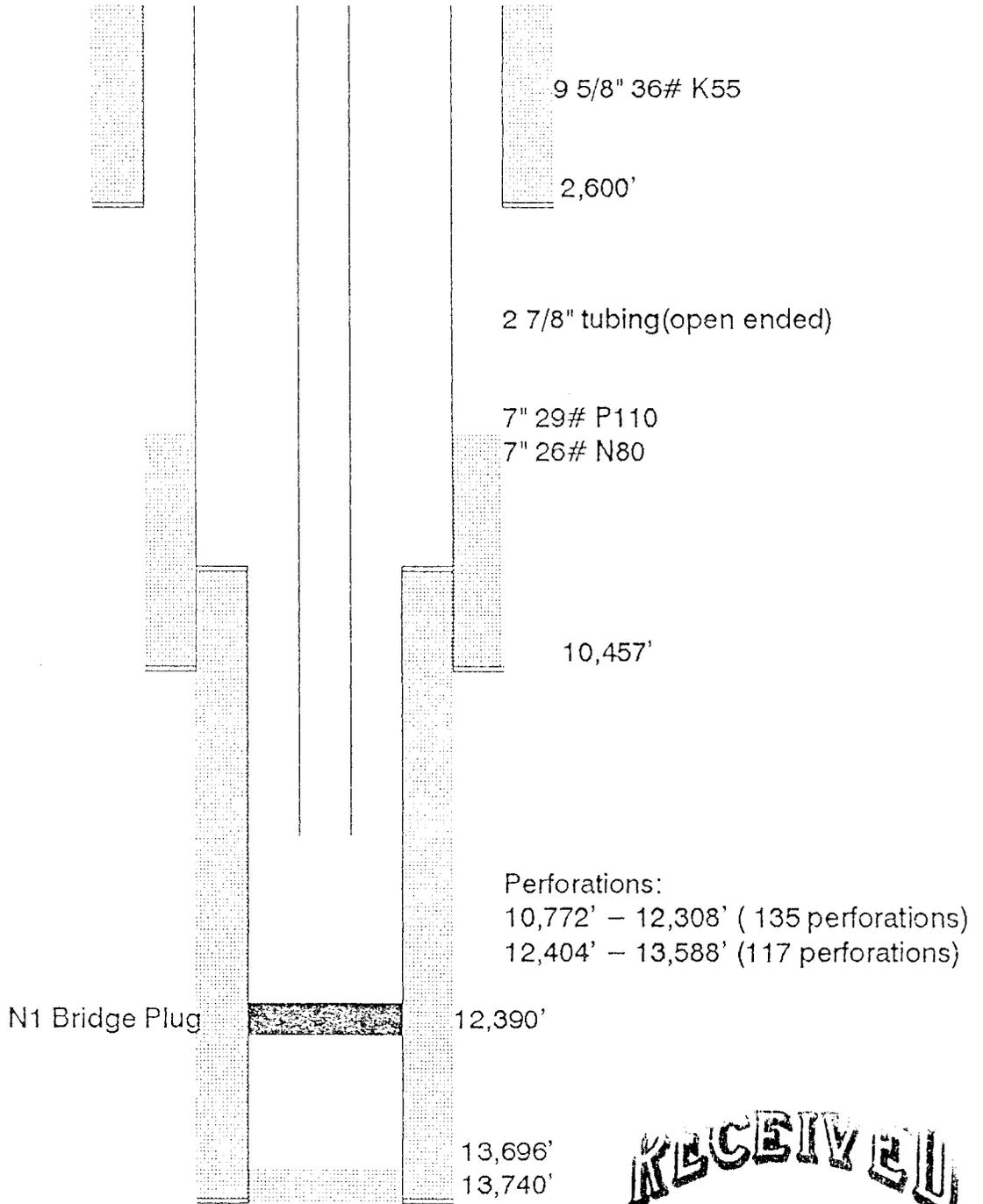
WELLTECH #562	1100
BOPE	200
DOWELL	2200
CEE	400
DC=\$3,900	CC=\$27,900

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DIVISION OF
OIL, GAS & MINING

LINMAR PETROLEUM COMPANY
FLANIGAN 2-14B5
JUNE 17, 1993
CURRENT WELLBORE DIAGRAM

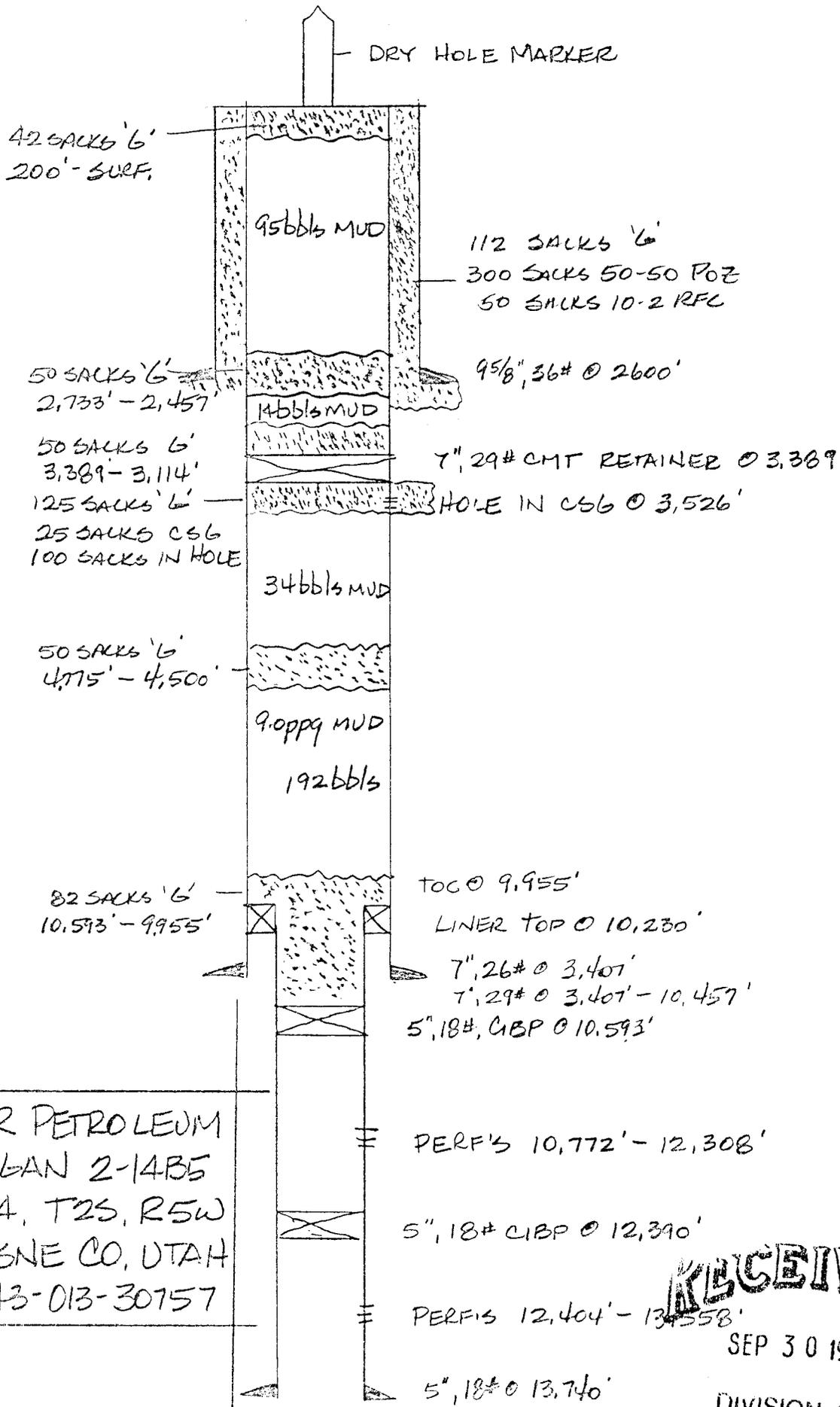


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DIVISION OF
OIL, GAS & MINING

PLUGGING DIAGRAM



LINMAR PETROLEUM
FLANNIGAN 2-1435
SEC. 14, T2S, R5W
DUCHESNE CO, UTAH
API #43-013-30757

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DIVISION OF
OIL, GAS & MINING

OILFIELD SERVICES

DSI SERVICE ORDER
 RECEIPT AND INVOICE NO.
15-03-8828

DSI SERVICE LOCATION NAME AND NUMBER
Vernal, Utah 15-03

CUSTOMER NUMBER _____
 CUSTOMER P.O. NUMBER _____

TYPE SERVICE CODE
295

BUSINESS CODES _____
 WORKOVER NEW WELL OTHER

CUSTOMER'S NAME
Linnar

ADDRESS _____
 CITY, STATE AND ZIP CODE _____

IMPORTANT
 SEE OTHER SIDE FOR TERMS & CONDITIONS
 ARRIVE LOCATION MO. DAY YR. TIME
9 7 93 0715

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.
Set plug 21 from 4593 to 4954 and balance in hole. Then spot mud from 4955 to 4775. Then spot cement plug from 4775 to 4500. Then spot mud plug from 4500 - 35261'

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

 JOB COMPLETION MO. DAY YR. TIME
9 7 93 0612

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.
 SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
Chall Me

STATE **Utah** CODE _____ COUNTY / PARISH **Duchesne** CODE _____ CITY _____

WELL NAME AND NUMBER / JOB SITE **Flannigan 2-14-B5** LOCATION AND POOL / PLANT ADDRESS **Sec 14 T2S R5W** SHIPPED VIA **Dowell**

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
122872-060	Depth Charge (5501-600ft)	ea	1	2,500.00	2500.00
059200-002	mileage charge	mi	72	2.80	201.60
049102-000	Delivery charge 66 to 72 mi	mi	475	.94	446.69
047100-000	Service charge	FT	140	1.28	179.20
059097-000	PACR	ea	1	150.00	150.00
040007-000	D-977 Class G cement	FT	140	9.75	1365.00
044002-050	D-60 FLOC Fluid Loss Additive	lb	77	8.27	636.79

SERVICE ORDER RECEIPT

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SEP 30 1993

DIVISION OF OIL, GAS & MINING

Field Est: \$5,479.28 less Disc. = \$3,561.53

LICENSE/REIMBURSEMENT FEE _____

REMARKS: _____

STATE _____ % TAX ON \$ _____
 COUNTY _____ % TAX ON \$ _____
 CITY _____ % TAX ON \$ _____
 SIGNATURE OF DSI REPRESENTATIVE **Dennis E. Clapper** TOTAL \$ _____

CEMENTING SERVICE REPORT



TREATMENT NUMBER - 8828 DATE 9/7/93

DS-496 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

STAGE DS DISTRICT Vernal, Utah

WELL NAME AND NO. FI 2-14-B5 LOCATION (LEGAL) Sec 14 T25 R5W RIG NAME: Well Tech

FIELD-POOL ALTAMONT FORMATION PTA WELL DATA: BIT SIZE - CSG/Liner Size 5 5/8 5 5/8 7" TOP

COUNTY/PARISH Duchesne STATE Utah API. NO. TOTAL

NAME Linmar MUD TYPE GRADE -

AND -

ADDRESS -

ZIP CODE -

SPECIAL INSTRUCTIONS: Set plug from 10593 to 9454 ft and balance in hole. Then spot mud from 9454 to 4775 ft. Then set plug from 4775 to 4500 ft. Then spot mud plug from 4500 to 3526.

IS CASING/TUBING SECURED? YES NO

LIFT PRESSURE 10593 PSI CASING WEIGHT + SURFACE AREA (3.14 x R²)

PRESSURE LIMIT 1000 PSI BUMP PLUG TO PSI

ROTATE RPM RECIPROCATE FT No. of Centralizers

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

TYPE	DEPTH	TYPE	DEPTH
TYPE	DEPTH	TYPE	DEPTH

Head & Plugs TBG D.P. SQUEEZE JOB

Double SIZE 2 7/8

Single WEIGHT 6.5

Swage GRADE

Knoboff THREAD

TOOL TYPE DEPTH

TAIL-PIPE: SIZE DEPTH

TUBING VOLUME Bbls

TOP OR NEW USED CASING VOL. BELOW TOOL Bbls

BOT OR DEPTH 10,593 TOTAL Bbls

ANNUAL VOLUME Bbls

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	INJECT RATE	FLUID TYPE	FLUID DENSITY	TIME	DATE
0001 to 2400											
0715					9/7/93	9/7/93				1700	9/7/93
0858	10		43	-	3	Source					
0912	1000		-		2.8	"					
0916				43							
0927	770		10	-	2.3	F/W	8.3				
0931	650		16.7	10	2.3	slurry	15.8				
0937	10		10	26.9	2.4	F/W	8.3				
0941	140		46.5	36.9	3	Source					
0957	-		-	83.7	-	-	-				
1022	150		167.7	-	3	Source					
1113	-		-	167.7	-	-	-				
1125											
1157	900		192	-	3.5	mud	9.4				
1254	780		26	192	3.6	Source					
1303				218							

PRE-JOB SAFETY MEETING - Arrive location Rig up Dowell

Start pumping source water to fill hole rate & pressure

Hole full Plug #1

Start F/W ahead

Start pumping slurry @ 15.8 ppg

Start F/W behind

Start source water displacement

Shut down plug balanced. Pull 19 jts to reverse

Start reverse circulation

End reverse circulation (3 BBLs cement back)

Roll mud tank

Start pumping mud plug

Start source water displacement

Shut down wait to pull tubing to 4775

(over)

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
1.	85	1.15	G cement + (1% D-60 in mix water)		16.9	15.8
2.						
3.						
4.						
5.						
6.						

RECEIVED

PAGE 1 of 2

BREAKDOWN FLUID TO SEP 30 1993

VOLUME DENSITY PRESSURE 1000 MAX. MIN.

HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bbls

BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. Bbls TYPE OF WELL OIL STORAGE BRINE WATER GAS INJECTION WILDCAT

Washed Thru Perfs YES NO FT. MEASURED DISPLACEMENT WIRELINE

PERFORATIONS TO TO TO TO

CUSTOMER REPRESENTATIVE Carroll Estes DS SUPERVISOR Dennis E. Clapper

CEMENTING SERVICE REPORT



DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 15-33-8828 DATE 9/7/93
STAGE DS DISTRICT UTAH 15-03

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO. FL 2-14-B5 LOCATION (LEGAL) Sec 14 T25 R5W RIG NAME: Well Tech

FIELD POOL Altamont FORMATION P1A

COUNTY/PARISH Duchesne STATE Utah API. NO.

NAME Linmar

AND

ADDRESS

SPECIAL INSTRUCTIONS

continued from page 1

WELL DATA:		BOTTOM		TOP
BIT SIZE	CSG Liner Size	5" Csg	7"	
TOTAL DEPTH	WEIGHT	18	29	
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE	307	10230	
MUD TYPE	GRADE			
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD	8rd	8.8	
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)			TOTAL
MUD VISC.	Disp. Capacity			

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

Float	TYPE	DEPTH	Stage Tool	TYPE	DEPTH

Head & Plugs	TBG	D.P.	SQUEEZE JOB	
<input type="checkbox"/> Double	SIZE 2 7/8		TOOL	TYPE
<input type="checkbox"/> Single	WEIGHT 6.5		DEPTH	
<input type="checkbox"/> Swage	GRADE		TAIL PIPE: SIZE	DEPTH
<input type="checkbox"/> Knockoff	THREAD		TUBING VOLUME	Bbls
TOP <input type="checkbox"/> OR <input type="checkbox"/> BOT	NEW <input checked="" type="checkbox"/> USED		CASING VOL. BELOW TOOL	Bbls
DEPTH 10593			TOTAL	Bbls
			ANNUAL VOLUME	Bbls

IS CASING/TUBING SECURED? YES NO
LIFT PRESSURE 10590 PSI CASING WEIGHT = SURFACE AREA (3.14 x R²)
PRESSURE LIMIT 1000 PSI BUMP PLUG TO PSI
ROTATE RPM RECIPROCATE FT No. of Centralizers

JOB SCHEDULED FOR TIME: 0800 DATE: 9/7/93 ARRIVE ON LOCATION TIME: 0715 DATE: 9/7/93 LEFT LOCATION TIME: 1700 DATE: 9/7/93

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
0001 to 2400								PRE-JOB SAFETY MEETING
1514	60		10	-	3.3	f/w	8.3	Start pumping f/w
1522	50		10.2	10	3.4	slurry	15.8	Start pumping slurry @ 15.8 ppg
1525	60		10	202	3.9	f/w	8.3	Start pumping f/w
1528	60		16	30.2	3.8	Source	8.2	Start pumping source water displacement
1532				46.2				Shut Down Pull 9 jts. rig up to backside
1546	60		18	-	3.6	Source	8.2	Start reverse circulation with source water
1555	60			18				End reverse circulation. rig up to tubing
1556	60		36	-	3.5	mud	9	Spot mud plug
1605	70		20	36	3.8	Source	8.2	Start mud plug displacement with source water
1612								Shut Down (done for today. Be on location at 0800 in the morning Ready to pump.

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
1.	50	1.15	G cement		10.2	15.8
2.						
3.						
6.	SEP 30 1993					

RECEIVED

PAGE 2 of 2

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX.	MIN.
<input type="checkbox"/> HESITATION SP	<input type="checkbox"/> RUNNING SP	<input type="checkbox"/> CIRCULATION LOST	<input type="checkbox"/> YES <input type="checkbox"/> NO	Cement Circulated To Surf.	<input type="checkbox"/> YES <input type="checkbox"/> NO
BREAKDOWN	PSI	DISPLACEMENT VOL.	Bbls	TYPE OF WELL	<input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION <input type="checkbox"/> BRINE WATER <input type="checkbox"/> WILDCAT
Washed Th	FT.	MEASURED DISPLACEMENT	<input type="checkbox"/> WIRELINE		
PERFORATIONS		CUSTOMER REPRESENTATIVE	DS	SUPERVISOR	
TO TO	TO TO	Carroll Estes		Wennis E. Clappe	

DOVWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

SPECIAL HANDLING

OILFIELD SERVICES
INDUSTRIAL SERVICES

DSI SERVICE ORDER
RECEIPT AND INVOICE NO.
8830

DSI SERVICE LOCATION NAME AND NUMBER
Vernal UT 15-03

CUSTOMER NUMBER _____ CUSTOMER P.O. NUMBER _____ TYPE SERVICE CODE _____ BUSINESS CODES _____

CUSTOMER'S NAME **Linmar**
ADDRESS _____

WORKOVER NEW WELL W
OTHER N
API OR IC NUMBER _____

CITY, STATE AND ZIP CODE _____

ARRIVE LOCATION MO. DAY YR. TIME
9 8 93 0700

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DSI INDUSTRIAL SERVICE CONTRACT NO. _____ in accordance with the terms and conditions as printed on the reverse side of this form.

SERVICE ORDER RECEIPT
I certify that the materials and services listed were authorized and received and all services performed in a workmanlike manner and that I have the authority to accept and execute this document.

JOB COMPLETION MO. DAY YR. TIME
9 8 93 1430

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
Carroll Estes

STATE **Utah** CODE _____ COUNTY / PARISH **Duchesne** CODE _____ CITY _____
WELL NAME AND NUMBER / JOB SITE **FL 2-14-B5** LOCATION AND POOL / PLANT ADDRESS **514-T25-R5W** SHIPPED VIA **DS**

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102872-035	Depth Charge 3389'	ea	1	1950.00	1950.00
049102-000	Delivery Charge 26.5 x 70	t/m	1855	.94	1743.70
049100-000	Service Charge	f3/c	616	1.28	788.48
059697-000	PACR Monitor	ea	1	150.00	150.00
059200-002	Pump Mileage (on location)				
040007-000	G Cement	SK	385	9.75	3753.75
045008-000	D-35 Poz	SK	150	4.79	718.50
102146-002	D804A RFC Cement	SK	50	14.29	714.50
045014-050	D-20 Bentonite	blb	1448	.16	231.68

RECEIVED
SEP 30 1993

SUB TOTAL

DIVISION OF
OIL, GAS & MINING

LICENSE / REIMBURSEMENT FEE

LICENSE / REIMBURSEMENT FEE

REMARKS:
10 SKs Wasted
10,050.61 → 6,532.90 Estimate

STATE _____ % TAX ON \$ _____
COUNTY _____ % TAX ON \$ _____
CITY _____ % TAX ON \$ _____
SIGNATURE OF DSI REPRESENTATIVE *Carl Dacan* TOTAL \$ _____

CEMENTING SERVICE REPORT

DOWELL SCHLUMBERGER INCORPORATED

STATEMENT NUMBER **8830** DATE **9-8-93**

STAGE **1** DISTRICT **Vernal UT**

DS-496 - PRINTED IN U.S.A.

WELL NAME AND NO. FL-2-14-B5	LOCATION (LEGAL) S 14-T 25-R5W	RIG NAME: Well Tech
FIELD-POOL	FORMATION	WELL DATA:
COUNTY/PARISH Duchesne	STATE Utah	API NO.
NAME Linmar	AND	ADDRESS
SPECIAL INSTRUCTIONS	IS CASING/TUBING SECURED? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	LIFT PRESSURE 1000 PSI
	CASING WEIGHT = SURFACE AREA (3.14 x R ²)	PRESSURE LIMIT 1000 PSI
	ROTATE - RPM RECIPROCATE - FT No. of Centralizers -	

BIT SIZE	CSG/Liner Size	7	TOP	978
TOTAL DEPTH	WEIGHT	29	DEPTH	36
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE	3526-Hok	DEPTH	2600'
MUD TYPE	GRADE			
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD			
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)			
MUD VISC.	Disp. Capacity			

NOTE: Include Footage From Ground Level To Head In Disp.	TYPE	DEPTH
	TYPE	DEPTH
	TYPE	DEPTH

Head & Plugs	<input checked="" type="checkbox"/> TBG <input type="checkbox"/> D.P.	SQUEEZE JOB
<input type="checkbox"/> Double	SIZE 2 7/8	TYPE Baker Retainer
<input type="checkbox"/> Single	WEIGHT 6.5	DEPTH 3389
<input type="checkbox"/> Swage	GRADE	TAIL PIPE: SIZE - DEPTH -
<input type="checkbox"/> Knockoff	THREAD	TUBING VOLUME 19.6 Bbls
		CASING VOL. BELOW TOOL 5.08 Bbls
		TOTAL NA Bbls
		ANNUAL VOLUME NA Bbls

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR TIME: 0800 DATE: 9-8			ARRIVE ON LOCATION TIME: 0700 DATE: 9-8		LEFT LOCATION TIME: 1430 DATE: 9-8	
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL			
0836	80		105	0	4.5	Brine	8.4	PRE-JOB SAFETY MEETING			
0859	0		105		-	"	"	Establish Injection Rate down 978"			
0907	0		80	105	5	Cmt	13.1	Shut down, Mix 50/50 in tub			
0923	0		15	185	4 1/2	"	14.2	Start 50/50 Cement			
0926	0		2	200	4	Brine	8.4	Start RFC Cement			
0927	0		-	202	-	"	"	Start Displacement			
10:48			-	202		"	"	Shut down, On Brine Suck			
10:52	90		12	202		FW	8.3	Pressure Test Lines to 2500psi			
10:56	690				3.5	"	"	Stung-in, Start Freshwater EOT 3389			
11:02	170	26	224		3.7	Cmt	15.8	Est. Injection Rate 3.5 @ 690			
11:09	160	10	250		3.7	FW	8.3	Start Cement 125sk G			
11:16		10	260		3.7	Brine	8.4	Start Fresh			
11:18	30		270		-	"	"	Start Brine			
11:20	40	5	275		3.3	FW	8.3	Shut down, Sting Out, Spot Plug			
11:22	240	10	285		3.4	CMT	15.8	Start Fresh water			
	80	5	285		3.4	FW	8.3	Start Cement 50 SKs			
								Start Freshwater			

REMARKS **Page 1 of 2**

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	300	1.49	50/50 6% D-20				80	13.1
2.	50	1.66	10-2 RFC				15	14.2
3.	294	1.15	G (1-125sk, 2-50sk, 3-50sk, 10sk wasted)				60	15.8

RECEIVED

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX. 690	MIN: 0
<input type="checkbox"/> HESITATION SEP 30 1993	<input type="checkbox"/> RUNNING SQ.	<input type="checkbox"/> CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO Bbls	
BREAKDOWN	PSI	FINAL	PSI	DISPLACEMENT VOL.	20 Bbls
Washed Thru	<input type="checkbox"/> NO	TO	FT.	MEASURED DISPLACEMENT	20
PERFORMING	CUSTOMER REPRESENTATIVE			SUPERVISOR	
OIL, GAS & MINING	Carroll Estes			Carl Dacan	

**CEMENTING SERVICE REPORT
SUPPLEMENT LOG**

DS-496-1 PRINTED IN U.S.A.

DATE	9-8-93
TREATMENT NUMBER	8830
PAGE	2 OF 2 PAGES

CUSTOMER WELL NAME AND NUMBER	LOCATION (LEGAL)	DS LOCATION
FL 2-14-B5	S-14-T25-R5W	Vernal

TIME 0001 to 2400	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
1124	90		13	290	3.4	Brine	8.4	Start Brine
1127	0			303	-	"	"	Shut down, Pull tubing
1146	0	20	51	303	3.5	"	"	Start Reverse Circulation EOT 3094
1202				354	-	"	"	Shut down
1206		1060	-	354	-	"	"	Pressure Test 7" Casing
1221		980		354	-	"	"	Holding - Bleed off
1228	30		14	354	3.5	Mud		Start to spot Mud EOT @ 3094
1235	380		16	368	3.5	Brine	8.4	Start Brine
1244	0			384	-	"	"	Shut down Pull Tubing
1256	20		5	384	3.5	FW	8.3	Start Fresh
1259	50		10	389	3.5	Cnt	8.58	Start Cement 50SKs
1302	80		5	399	3.4	FW	8.3	Start Fresh
1303	80		9	404	3.4	Brine	8.4	Start Brine
1306	-		-	413	-	-	-	Shut down, Pull Tubing 9Jts
1322	110		16	413	3.5	Brine	8.4	Start Reverse Circulation
1327	0		-	429	-	"	"	Shut down

RECEIVED

SEP 30 1993

DIVISION OF
OIL, GAS & MINING

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

D.S.I. REPRESENTATIVE

OILFIELD SERVICES

DSI SERVICE ORDER
RECEIPT AND INVOICE NO.
15-07-8836

DSI SERVICE LOCATION NAME AND NUMBER

Vernal, UToh 15-03

CUSTOMER NUMBER _____ CUSTOMER P.O. NUMBER _____ TYPE SERVICE CODE **295** BUSINESS CODES _____

CUSTOMER'S NAME *Linmar*

ADDRESS _____

CITY, STATE AND ZIP CODE _____

WORKOVER NEW WELL OTHER API OR IC NUMBER _____

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION MO. DAY YR. TIME
9 9 93 0700

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

[Signature]

JOB COMPLETION MO. DAY YR. TIME
9 9 93

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

[Signature]

Plug TO Abandon By circ. mud From 2435' TO Surface Also pump 164 sks G Down Tubing TO surface And into 9 1/2 casing AS REQUESTED

STATE *UToh* CODE _____ COUNTY / PARISH *Duchesne* CODE _____ CITY _____

WELL NAME AND NUMBER / JOB SITE *F.L. 2-1435* LOCATION AND POOL / PLANT ADDRESS *sec 14 T 25 R 54* SHIPPED VIA *Dowell*

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102872-003	Pump charge 0-300'	EA	1	830. ⁰⁰	830. ⁰⁰
059200-002	mileage charge 1 unit	M	70	2. ⁵⁰	NK
049102-000	Delivery charge 7.7 hrs 70mi	TH/MI	539	.94	506. ⁶⁶
049100-000	Service charge	CU/ET	164	1.28	209. ⁹²
054697-000	PAIR	EA	1	150. ⁰⁰	150. ⁰⁰
040007-000	D-907' G cement	CU/ET	164	9. ⁷⁵	1599. ⁰⁰

SERVICE ORDER RECEIPT

RECEIVED

SEP 30 1993

DIVISION OF OIL, GAS & MINING

REMARKS: *Thanks For Using Dowell Pump truck on Loc From Job Before*

STATE _____ % TAX ON \$ _____
 COUNTY _____ % TAX ON \$ _____
 CITY _____ % TAX ON \$ _____

SUB TOTAL _____
 LICENSE/REIMBURSEMENT FEE _____
 LICENSE/REIMBURSEMENT FEE _____

Field est = 3295.58 Less Disc = 92142.13

SIGNATURE OF DSI REPRESENTATIVE *[Signature]* TOTAL \$ _____

CEMENTING SERVICE REPORT



DOWELL SCHLUMBERGER INCORPORATED

EATMENT NUMBER 15-03-8836 DATE 9-9-93

STAGE DS DISTRICT UPRON, UTOH

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO. F.L. 2-14-B5	LOCATION (LEGAL) SEC 14 T2S R5W	RIG NAME: well Tech
FIELD-POOL Duchesne	FORMATION Plug	WELL DATA: BOTTOM TOP
COUNTY/PARISH Duchesne	STATE UTOH	API. NO.
NAME Linn Ar		BIT SIZE CSG/Liner Size
AND		TOTAL DEPTH WEIGHT
ADDRESS		<input type="checkbox"/> ROT <input type="checkbox"/> CABLE FOOTAGE
ZIP CODE		MUD TYPE GRADE
		<input type="checkbox"/> BHST <input type="checkbox"/> BHCT THREAD
		MUD DENSITY LESS FOOTAGE (SHOE JOINTS) TOTAL
		MUD VISC. Disp. Capacity

SPECIAL INSTRUCTIONS **Circ. mud Down 2 7/8" Tubing At 2435' TO SURFACE ALSO Pump 1045 LBS G Down 2 7/8" Tubing At 360' TO SURFACE AND LET IT FILL UP 9 5/8" CASING FOR P.T.A. AS REQUESTED**

IS CASING/TUBING SECURED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	Head & Plugs <input checked="" type="checkbox"/> TBG <input type="checkbox"/> D.P.	SQUEEZE JOB
LIFT PRESSURE PSI	<input type="checkbox"/> Double SIZE 2 7/8	TOOL TYPE DEPTH
PRESSURE LIMIT 1000 PSI	<input type="checkbox"/> Single <input type="checkbox"/> WEIGHT 6.5	TAIL PIPE: SIZE DEPTH
ROTATE RPM RECIPROGATE FT No. of Centralizers	<input type="checkbox"/> Swage <input type="checkbox"/> GRADE	TUBING VOLUME Bbls
	<input type="checkbox"/> Knockoff <input type="checkbox"/> THREAD 80	CASING VOL. BELOW TOOL Bbls
	TOP <input type="checkbox"/> OR <input type="checkbox"/> NEW <input checked="" type="checkbox"/> USED	TOTAL Bbls
	BOT <input type="checkbox"/> OR <input type="checkbox"/> DEPTH 2435'	ANNUAL VOLUME Bbls

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400											
0700					0700	9-9-93	0700	9-9-93	14:00	9-9-93	
0730											
0743	400	-	0	0	4	mud	9.6	Arrive Loc Rig up to Circ. mud in tank wait on water truck			
0806	0	-	86	86	0	"	"	Hold Pre Job SAFETY meeting			
0810								START Pumping mud Circ. Hole At 2435'			
10:55	0	-	0	0	.5	CEM	15.8	SHUT DOWN GOOD mud TO SURFACE			
11:00								WAIT TO PULL Tubing And CUT WELL HEAD OFF			
11:40								START cement slurry Down Tubing OUT 7"			
12:20								7" FULL FALLING BETWEEN 7" AND 9 5/8" CASING			
12:25								SHUT DOWN Hole FULL PULL Tubing would Dry			
12:49								Hole marker ON			
								START cement Fill Dry Hole marker			
								SHUT DOWN marker FULL WATCH FALLING JUST A LITTLE			
								FILL BUCKETS WASH UP			
								JOB complete			

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEM	SLURRY MIXED	
				BBLs	DENSITY
1.	164	1.15	6" cement	33.5	15.8
2.					
3.					
4.					
5.					
6.					

RECEIVED

SEP 30 1993

DIVISION OF OIL, GAS & MINING

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX.	MIN.
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	Bbls.
BREAKDOWN PSI	FINAL PSI	DISPLACEMENT VOL.	Bbls	TYPE OF WELL	<input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION <input type="checkbox"/> BRINE WATER <input type="checkbox"/> WILDCAT
Washed Thru Perfs <input type="checkbox"/> YES <input type="checkbox"/> NO	TO FT.	MEASURED DISPLACEMENT <input checked="" type="checkbox"/>	<input type="checkbox"/> WIRELINE	DS	SUPERVISOR
PERFORATIONS	CUSTOMER REPRESENTATIVE	Robert I Fox			
TO TO	TO TO	CARROLL Estes			



SALES & SERVICE INVOICE

REMIT TO: BAKER SERVICE TOOLS P.O. BOX 200415 HOUSTON, TEXAS 77216
TERMS: NET 30 DAYS FROM DATE OF INVOICE

136-77897

P.O. BOX 40129, HOUSTON, TEXAS 77240

DATE ISSUED: 09-03-93 SHIPPED FROM: (DISTRICT) Vernal, Utah

S O L D T O	Linmar Energy Co.	S H I P T O	COUNTY	STATE
	7979 Tufts Ave. Pkwy # 604		Puchesse	Utah
	Denver, Colorado 80237		WELL NO.	FIELD

PURCHASE ORDER NUMBER	REQUISITION NUMBER	JOB CODE	STATE TO	COUNTY TO	TERRITORY	CUSTOMER CODE	PROJECT CODE	SHIP VIA	DATE SHIPPED
		22	48		B16624	LEM	B-6	Baker	09 03 93

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	PRODUCT NO. F PARTS	TAX CODE	REV. CODE	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	01	401-22-1500	Sale of 1 BB Model N-1 Mechanical Bridge 09-03-93			11	1407 10	35%	914.55
02	130	401-22-1500	Plug Round Trip Mileage Charge For Delivery SET AT 10,000'			WF	120		156.00
03	01	400-21-3522	Sale of 3 BB Model K-1 Mechanical Bridge 09-03-93			11	1604 00	25%	1203.20
04	130	400-21-3522	Retainer Round Trip Mileage Charge For Truck 3350'			WF	120		156.00
2									

DO NOT PAY FROM THIS COPY
YOU WILL BE INVOICED

RECEIVED

SEP 30 1993

DIVISION OF OIL, GAS & MINING

TAX

SIGNED FOR BAKER SERVICE TOOLS
Thank You
C.M. Boster
REPRESENTATIVE

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.

AGENT OF OWNER OR CONTRACTOR: *Chick* 78-50
(NAME IN FULL)

CHECKED BY	CORDED BY	TOTAL	2429.55
------------	-----------	-------	---------

CHARGES ARE SUBJECT TO CORRECTION BY OUR INVOICING DEPARTMENT IN ACCORDANCE WITH LATEST PRICE SCHEDULES AND THE ADDITION OF APPLICABLE STATE AND LOCAL SALES/USE TAX IF NOT LISTED ABOVE.

CUSTOMER'S COPY

Yes, we still have a bond. Jim asked for inspections to be done on all wells so we could notice it in the papers. Mike took the file this morning and called Linmar, who sold to Coastal, who sold to El Paso, who is now for sale (UGH - that's as bad as the banks)! We have leverage. ER ?

>>> Gil Hunt 05/15/03 10:26AM >>>

I hope the bond hasn't been released yet. I suspect that as long as that stuff has been there it is probably degraded to the point it could be spread out on location. Short of taking samples, you could dig into the pile, smell and look. If we still have the bond, we have some leverage, if not I don't know if there is anyone to go after.

Jerry Stevenson (435) 454-3376 telephoned me last night at the house complaining about the pile of oily dirt (compost) that Linmar left on the Flanigan 2-14B5. He claimed the cement pads and surface is alright but would like to see that pile hauled off. The oily dirt pile was one of Linmar's projects to farm oil from a pit I suppose.

If you recall, I did a bond release inspection for Jimmie Thompson late last winter (2003) and recommended that we keep bonding on these seven wells until all is cleaned up. This oily dirt might no even be a problem and may in fact be rehabed. How do I proceed? Who was after that bond? Just let me know. I've attached photos of the surface on said location.



MARY
TRAVERS BOND
ACTIVE 9/75
RENEWAL DATE
303-740-1661
LINMAR

DOCUMENT IN WRITING THE COMPLAINT
SURFACE USE AGREEMENT

TALK TO LINMAR ABOUT BOND RELEASE

CALLED JERRY STEVENSON 12, JUNE 2003, OWNER THINKS
MATERIAL WAS BROUGHT IN AFTER THE PROPERTY WAS
BOUGHT, BY STEVENSON, OWNED PROPERTY IN FAMILY (SON PREVIOUSLY)
5-7 YEARS. OWNER DOES NOT HAVE SMA THAT
HE KNOWS OF. THEY WILL LOOK & HE WILL WRITE
A LETTER OF FORMAL COMPLAINT.

ER CHECKED ON BOND 13-JUNE-03 STILL IN PLACE

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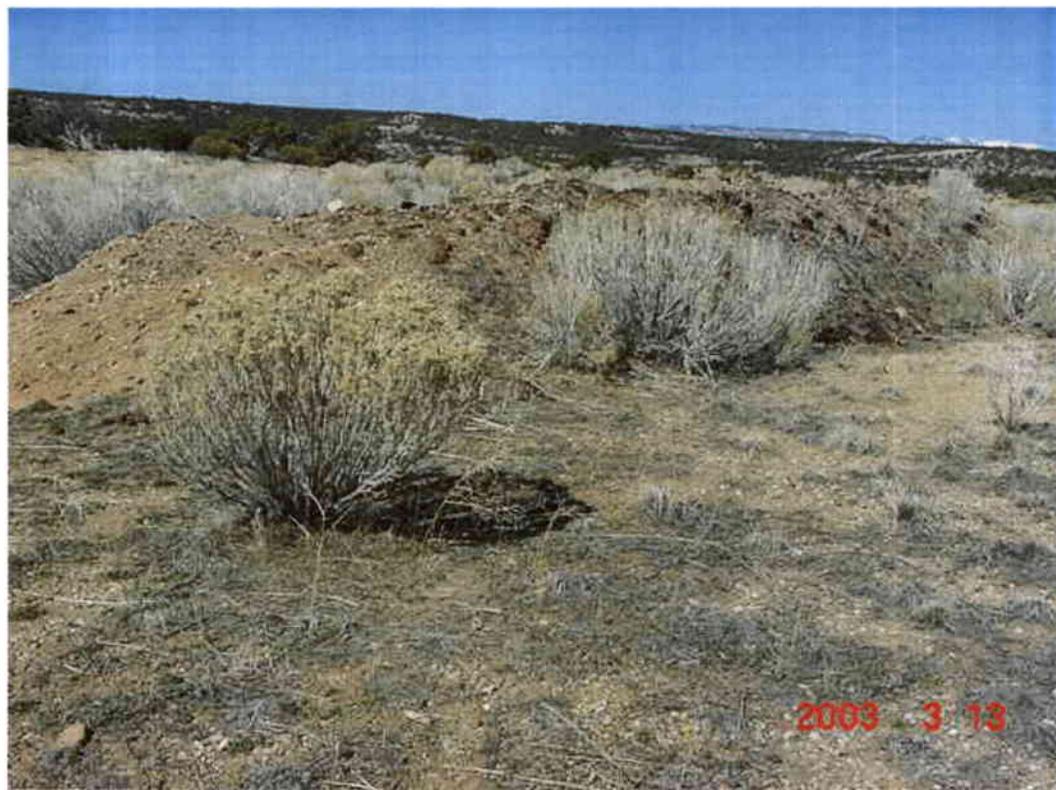
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DOCUMENT IN WRITING THE COMPLAINT
SOURCE USE AGREEMENT

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A LETTER OF FORMAL COMPLAINT.
ER CHECKED ON BOND 13-JUNE-03 STILL IN PLACE





From: Dennis Ingram
To: MHEBERTS
Date: Wednesday, June 11, 2003 10:35:58 AM
Subject: Flanigan 2-14B5 landowner complaint

I received a telephone call back in May 2003 from a Jerry Stevenson (435) 454-3376 requesting a clean up and removal of oily dirt on the 2-14B5 that was plugged by Linmar back in the early 90s. A bond request had come up last winter from Jimmie Thompson on eight wells and the Flanigan 2-14B5 was one of those wells. I took photographs then and have them in my data base (they are attached). He asked me to have the responsible people please remove the pile of oily dirt that was land farmed by Linmar before the well was plugged. I asked him about the other things--old cement pads, power pole, etc.--and he claimed then the oily dirt was his only concern. We still have a \$80,000 bond on these eight wells as far as I know. And without an operator, I have no power to have anybody do anything. Would you follow up on this and see if there is a responsible party or who was after the bond or if the bond can be used to clean up these old locations? Thank you. (a report on this well and the other eight are in RBDMS).

CC: Dan Jarvis





















ER? (Yes, we still have a bond. Jim asked for inspections to be done on all wells so we could notice it in the papers. Mike took the file this morning and called Linmar, who sold to Coastal, who sold to El Paso, who is now for sale (UGH - that's as bad as the banks!) We have leverage.

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