

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1831' FNL & 1968' FWL SE/NW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1831'

16. NO. OF ACRES IN LEASE 1280
 17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1387

19. PROPOSED DEPTH 5700
 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5562 GR

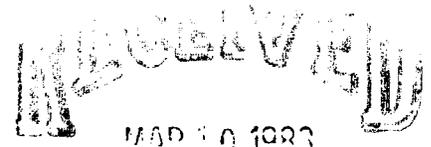
22. APPROX. DATE WORK WILL START*
 May, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	To Surface
7 7/8	5 1/2	17	TD	As Required

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-11-83
 BY: *[Signature]*



DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* G. L. Pruitt TITLE V.P. Drilling & Production DATE 3/04/83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TEN POINT WELL PROGRAM

Lomax Exploration Company
Monument Federal #6-35
SE/NW Section 35, T8S, R16E
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0-3010
Green River	3010
Wasatch	6050

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	3010	
H zone	3350	Sand and Shale - possible oil and gas shows
J zone	4250	Sand and Shale - oil and gas shows anticipated
M zone	5550	Sand and Shale - primary objective - oil

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'
5 1/2", J-55, 17#, STC; set at TD
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately May, 1983

LOMAX EXPLORATION

13 Point Surface Use Plan

For

Well Location

Monument Fed. #6-35

Located In

Section 35, T8S, R16E, S.L.B.& M.

Duchesne County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site Monument Fed. #6-35, located in the SE 1/4 NW 1/4 Section 35, T8S, R16E, S.L.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 1.5 miles ± to the junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.5 miles ± to its junction with Utah State Highway 216; proceed Southeasterly along Utah State Highway 216 - 5.0 miles to its junction with an existing improved dirt road to the Southwest; proceed Southwesterly along this dirt road 2.9 miles to its junction with a road to the South; proceed Southerly along this road 0.8 miles to its junction with a road to the East; proceed Easterly along this road 600' to its junction with a road to the North; proceed in a Northerly direction along this road 1200' to an existing location and the beginning of the proposed access road (to be described in item #2).

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to a point 3.4 miles south on Highway 216; thereafter the roads are constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SW 1/4 NW 1/4 Section 35, T8S, R16E, S.L.B. & M., and proceeds in a Northeasterly direction approximately 1300' to the proposed location site.

The proposed access road will be an 18" crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattlegaurds required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are nine known existing wells and one abandoned well within a one mile radius of this location site. (See Topographic Map "B").

There are no known water wells, injection wells, monitoring or observations wells for other resources within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are nine existing LOMAX EXPLORATION wells within a one mile radius of this location site. These locations have the following production facilities - two 300 barrel tanks, line heaters, pumping units and heater traces.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck from a private water source that is indicated on topo. map "A".

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 16 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible, are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

Monument Fed. #6-35 is located approximately 2.0 miles Southeast of Wells Draw, a non-perennial drainage which runs to the North and East.

The terrain in the vicinity of the location slopes from the North through the location site to the South at approximately 2.1% grade.

The vegetation in the immediate area surrounding the location site consists of sage brush and grasses with large areas devoid of any vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
LOMAX EXPLORATION
333 North Belt East, Ste. 880
Houston, TX 77060

1-713-931-9276

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the

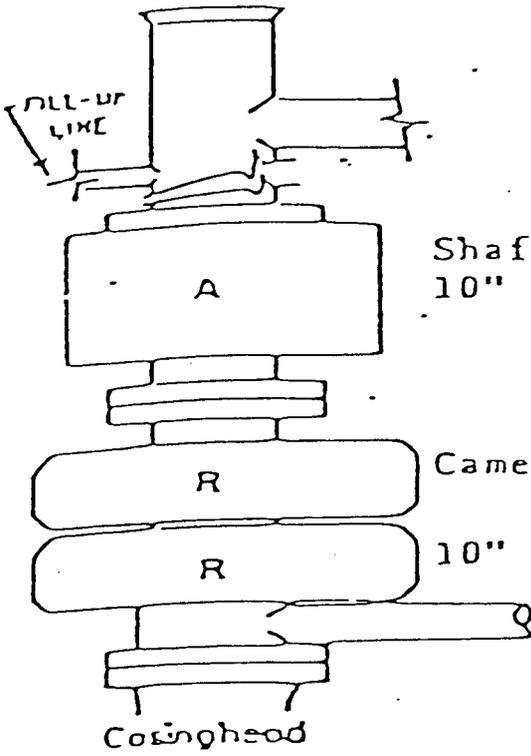
Work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

3/4/83

Jack Pruitt



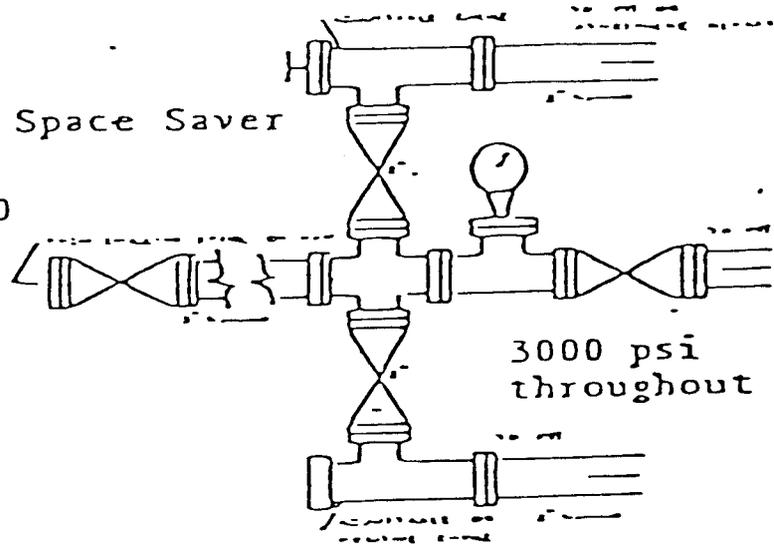


Shaffer Spherical
10" 900

Cameron Space Saver

10" 900

Casinghead

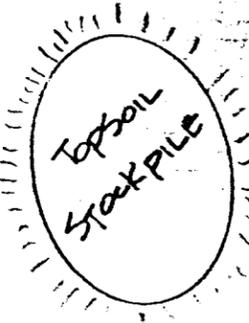
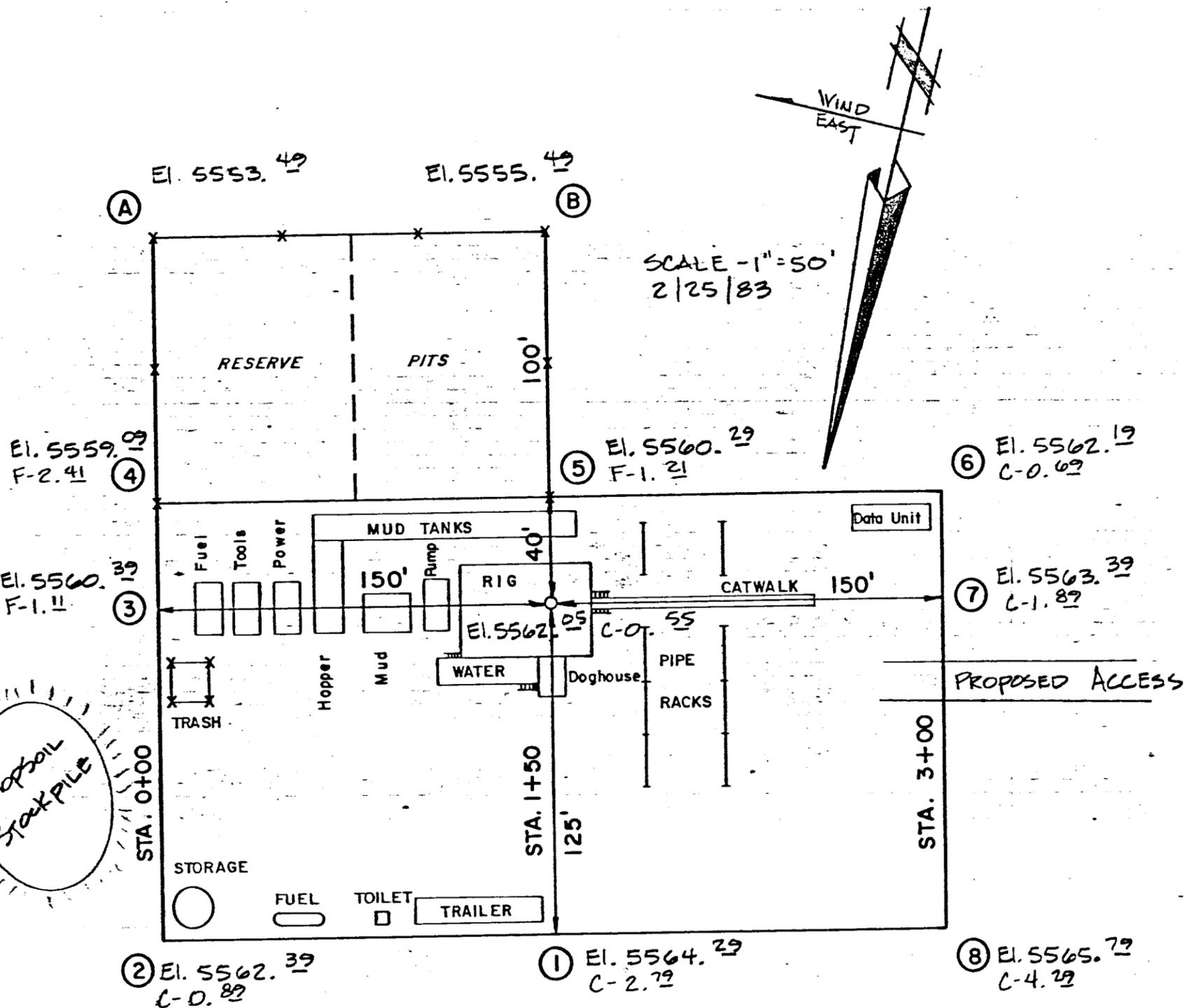


3000 psi
throughout

LOMAX EXPLORATION CO.

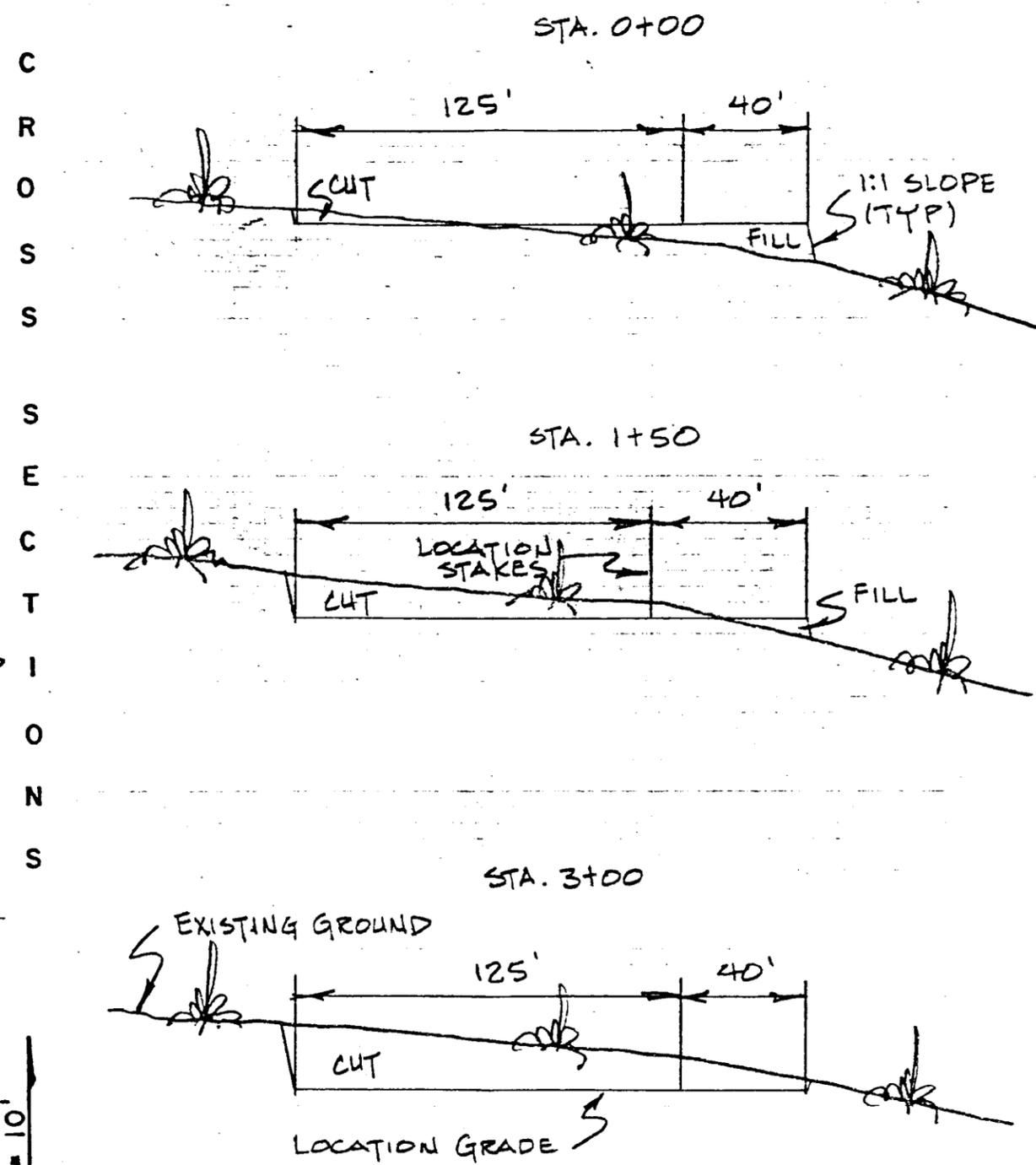
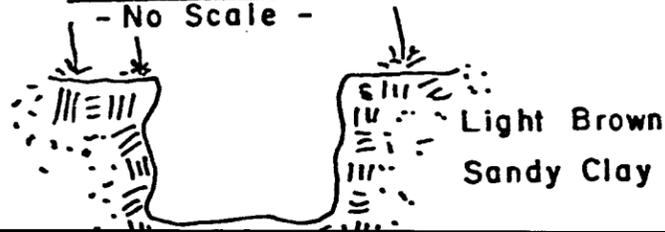
MONUMENT FED. # 6-35

LOCATION LAYOUT & CUT SHEET



SOILS LITHOLOGY

- No Scale -



1" = 10'

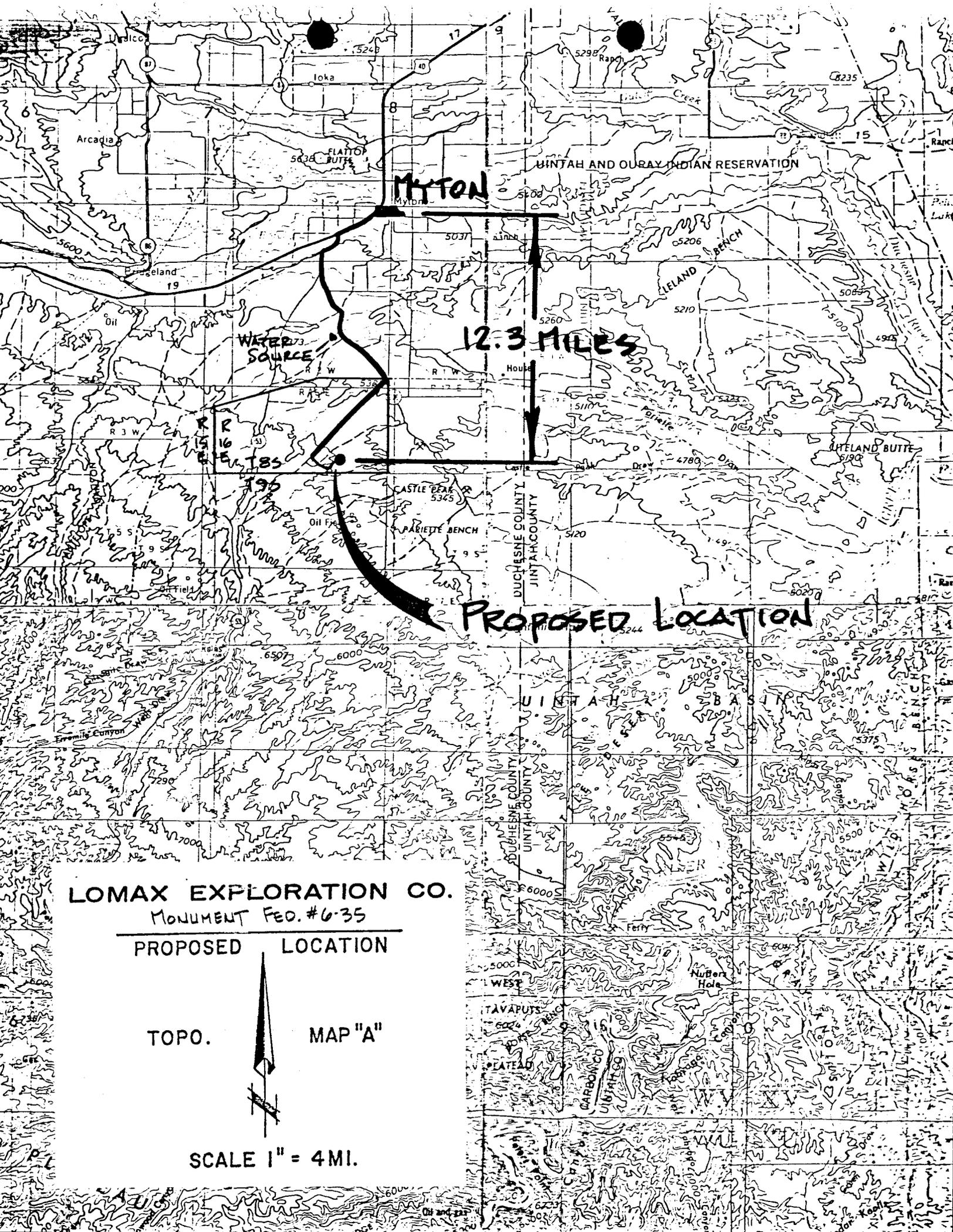
Scales

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut - 2,513

Cubic Yards Fill - 408



MYTON

UNTAH AND OURAY INDIAN RESERVATION

WATER SOURCE

12.3 MILES

PROPOSED LOCATION

LOMAX EXPLORATION CO.

MONUMENT FED. #6-35

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.

MYTON - 3.0 MILES

2.9 MILES

PROPOSED ACCESS ROAD - 1300' ±

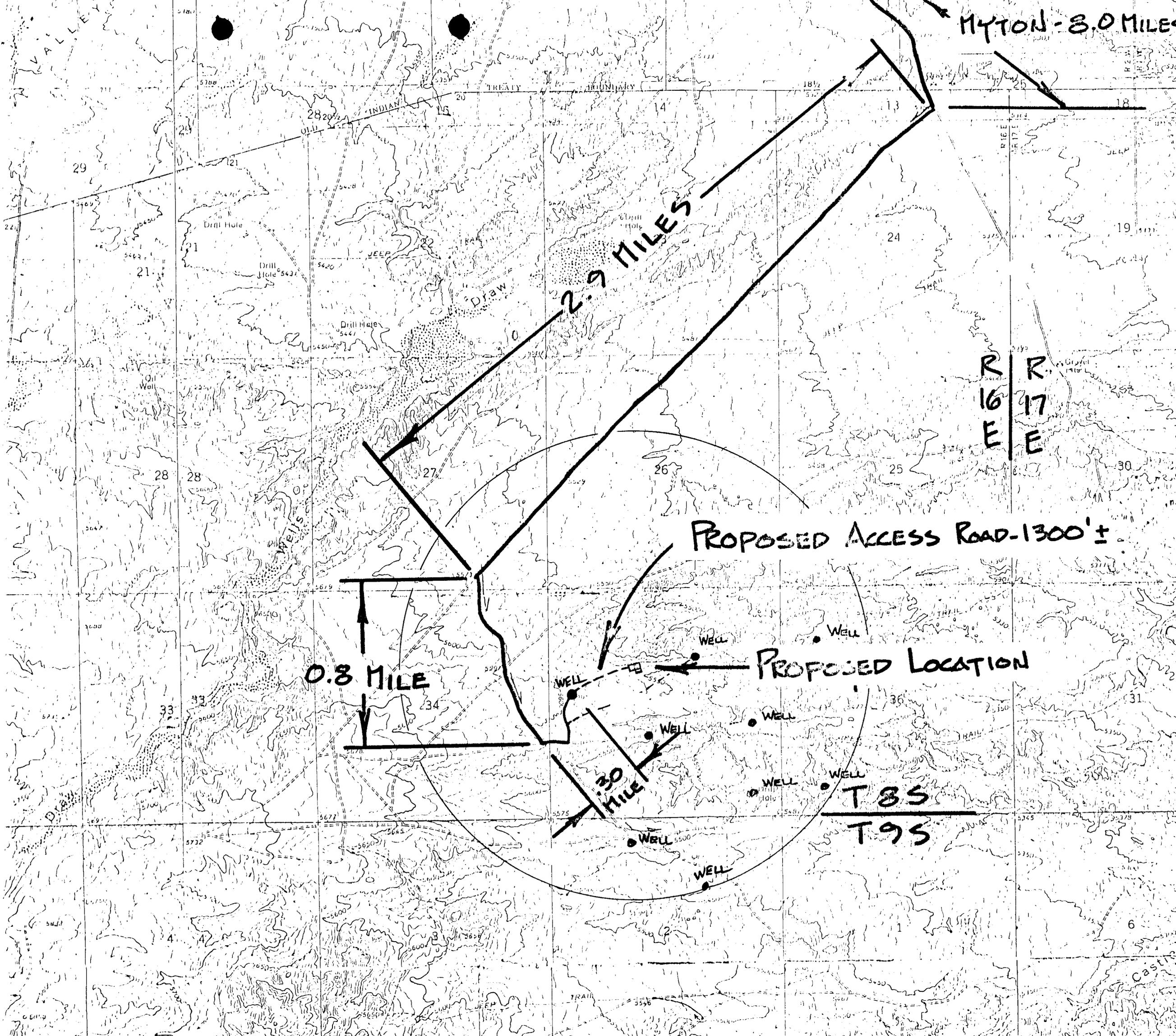
0.8 MILE

PROPOSED LOCATION

1.30 MILE

T 8 S
T 9 S

R 16 E
R 17 E



PROPOSED ACCESS ROAD-1300'±

0.8 MILE

1.30 MILE

PROPOSED LOCATION

T8S
T9S

LOMAX EXPLORATION CO.
MONUMENT FED. #G-35

PROPOSED LOCATION

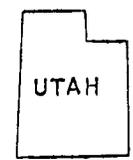
TOPO.

MAP "B"

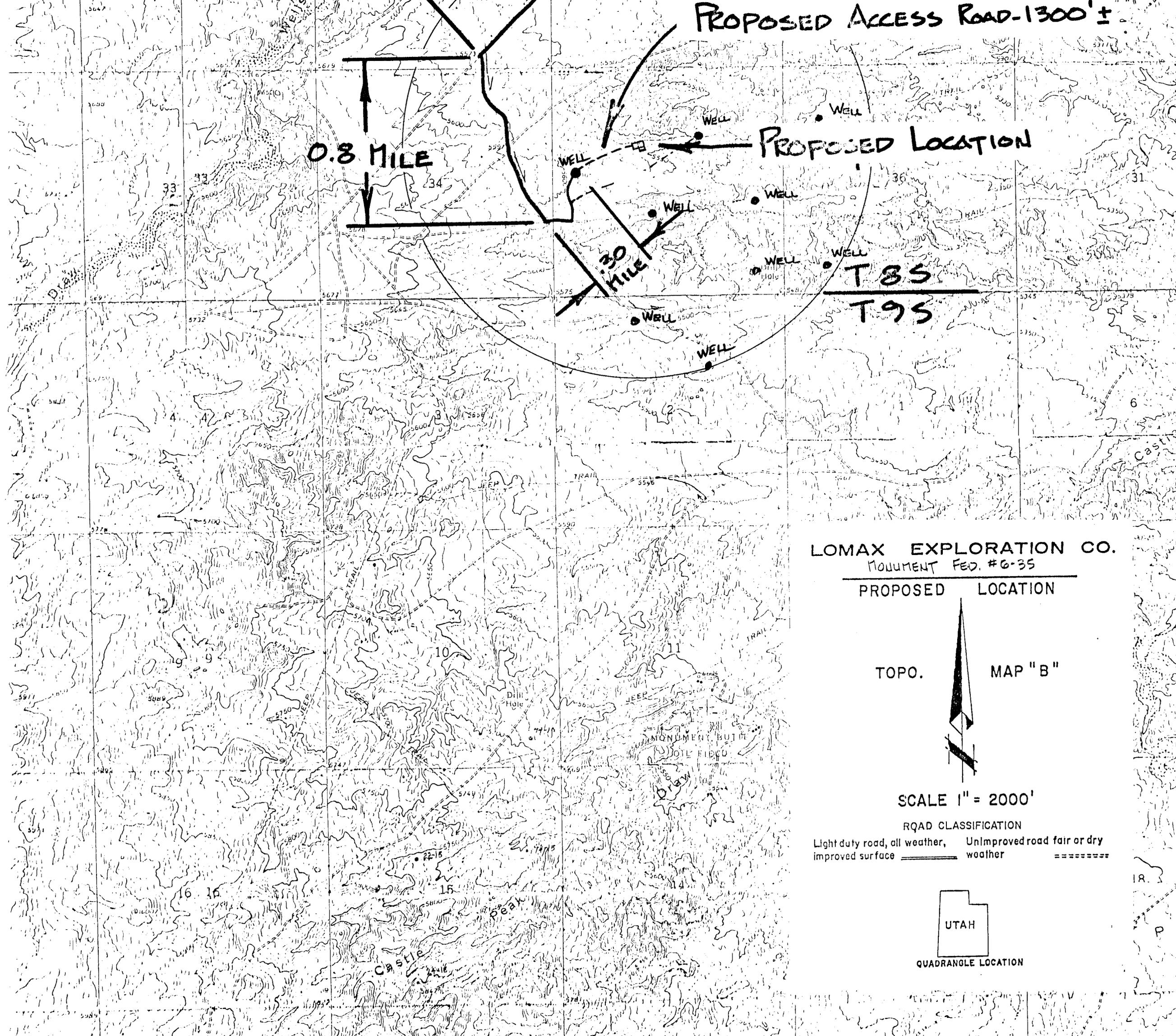
SCALE 1" = 2000'

RQAD CLASSIFICATION

Light duty road, all weather, improved surface	Unimproved road fair or dry weather
=====	=====



UTAH
QUADRANGLE LOCATION



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 4503, Houston, TX 77210

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 At proposed prod. zone

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 12 miles South of Myton, Utah

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18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1387

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5562 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	To Surface
7 7/8	5 1/2	17	TD	As Required TO PROTECT OIL SHALE AND WATERS

5. LEASE DESIGNATION AND SERIAL NO.
 U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Monument Federal

9. WELL NO.
 6-35

10. FIELD AND POOL, OR WILDCAT
 Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 35, T8S, R16E

12. COUNTY OR PARISH 13. STATE
 Duchesne Utah

16. NO. OF ACRES IN LEASE 1280

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

19. PROPOSED DEPTH 5700

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 May, 1983

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24. SIGNED *G. L. Pruitt* G. L. Pruitt TITLE V.P. Drilling & Production DATE 3/04/83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY *W. J. Martin* for E. W. Gynn TITLE District Oil & Gas Supervisor DATE APR 14 1983
 CONDITIONS OF APPROVAL, IF ANY:

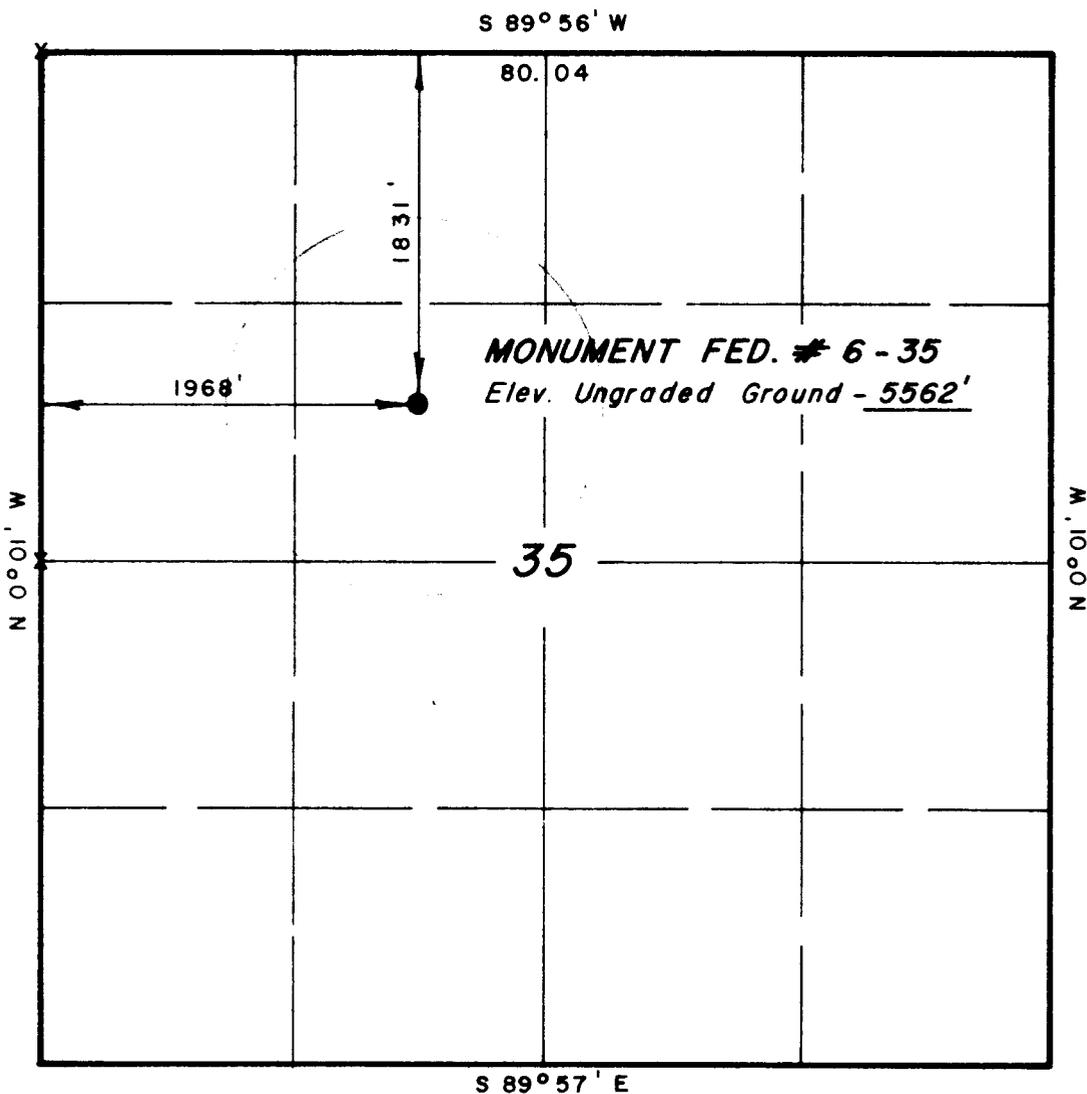
RECEIVED
 OIL & GAS OPERATIONS
 SERVICE
 SALT LAKE CITY, UTAH
 MAR 10 1983

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80
State 046

T 8 S, R 16 E, S.L.B.&M.

PROJECT
LOMAX EXPLORATION CO.

Well location, **MONUMENT FED. #6-35**
 located as shown in the SE 1/4 NW 1/4,
 Section 35, T 8 S, R 16 E, S.B.L.&M.,
 Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Gene Sweet
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. **3154**
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	2/25/83
PARTY	GS, RT	JH	REFERENCES GLO PLAT
WEATHER	COOL	FILE	LOMAX

Lomax Exploration Company
Well No. 6-35
Section 35, T. 8 S., R. 16 E.
Duchesne County, Utah
Lease U-16535

Supplemental Stipulations

- 1) The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
- 2) Topsoil will be stockpiled as addressed in the applicants 13 point plan. It is recommended the top 6-10 inches of topsoil material be stockpiled.
- 3) The BLM will be notified at least 24 hours prior to any rehabilitation.
- 4) A burn pit will not be constructed. There will be no burying of garbage or trash at the location. No trash will be thrown in the reserve pit. All trash must be contained and hauled to the nearest sanitary landfill.
- 5) All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within 6 months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
- 6) Reserve pits will be fenced with a wire mesh fence topped with at least one strand of barbed wire.
- 7) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
 2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn
District Oil and Gas Supervisor

AMR/kr

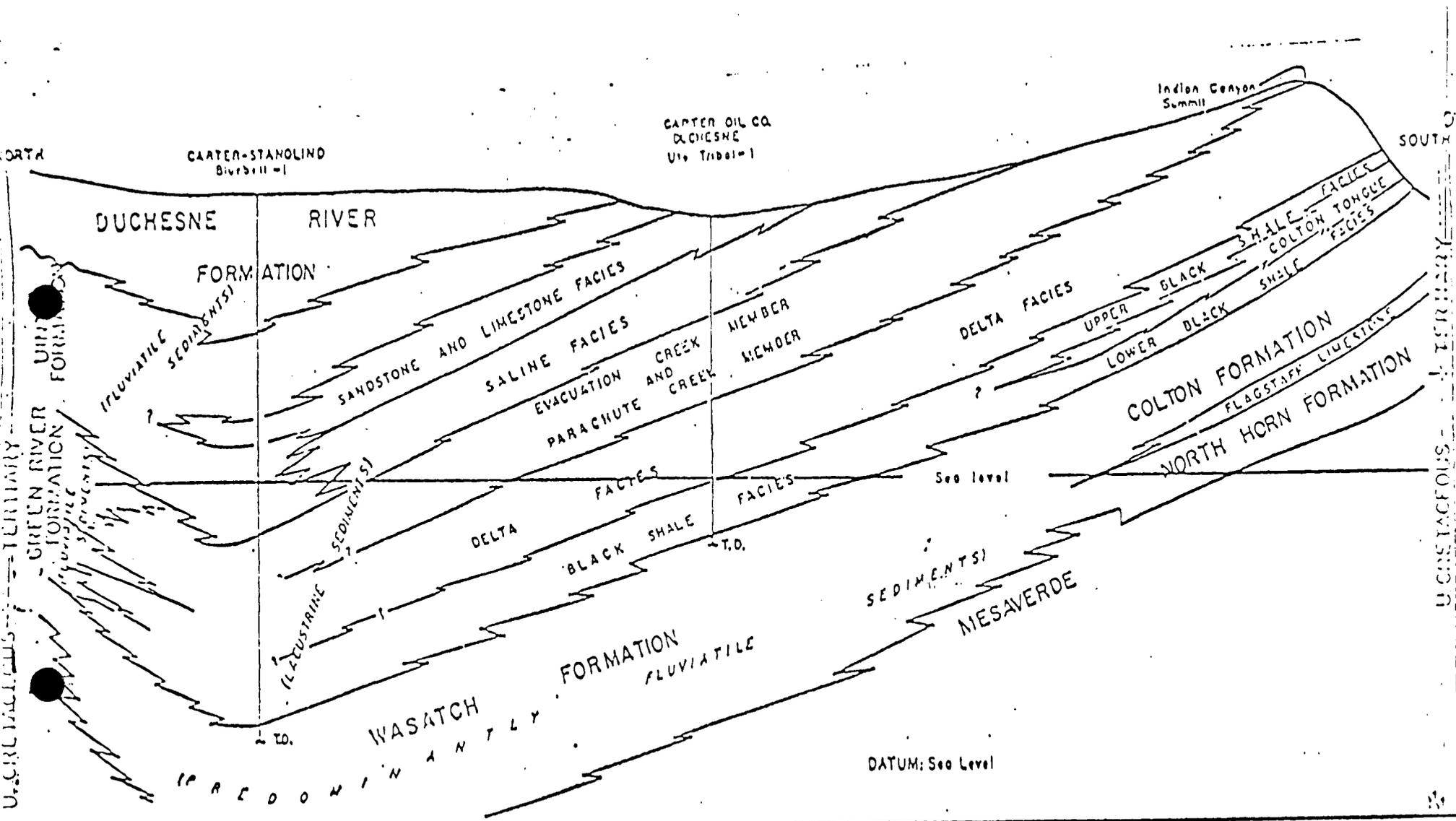
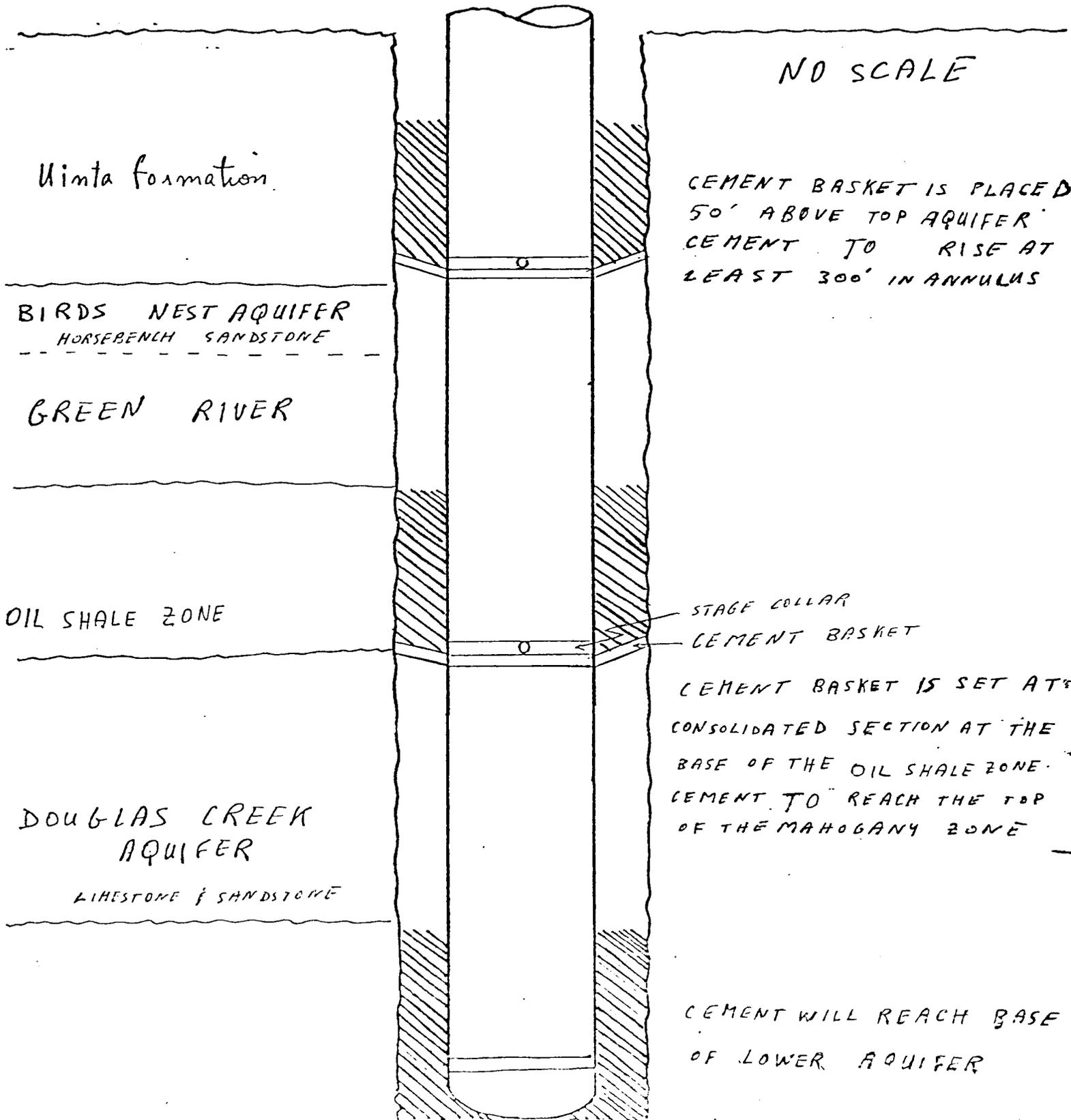


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN NATURAL BUTTES FIELD. HINTAH COUNTY, UTAH



OPERATOR Loman Explorations Co DATE 3-10-83

WELL NAME Monument Butte 6-35

SEC SE NW 35 T 85 R 16E COUNTY Sudman

43-013-30751
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input checked="" type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No oil wells within 1000

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

March 11, 1983

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. Monument Butte 6-35
SENW Sec. 35, T.8S, R.16E
1831' FNL, 1968' FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30751.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS;as

:
cc: Oil & Gas Operations
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Lomax

WELL NAME: Federal 6-35

SECTION SE 35 TOWNSHIP 8S RANGE 16E COUNTY Duchesne

DRILLING CONTRACTOR Orian

RIG # 1

SPUDDED: DATE 7-13-83

TIME 10:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Michelle

TELEPHONE # 713-931-9276

DATE 7-14-83 SIGNED AS

NOTICE OF SPUD

Company: Loma

Caller: Michelle

Phone: _____

Well Number: 6-35

Location: SE NW 35-85-16E

County: Buchanan State: _____

Lease Number: 2-16535

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 7-13-83 10: PM

Dry Hole Spudder Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: Orion
Orion # 1

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: DeLis

Date: 7-14-83

RECEIVED

JUL 17 1983

DIVISION OF
OIL, GAS & MINING

July 20, 1983

Minerals Management Service
1745 West 1700 South
Room 2000
Salt Lake City, Utah 84104

Monument Federal #6-35
SE/NW Section 35, T8S, R16E
Duchesne County, Utah

Gentlemen:

Enclosed is a Sundry Notice for spud notification on the subject well. Please advise if you need additional information.

Very truly yours,



Michele Tisdell
Sec. Drilling & Production

MT
Enclosures (3)

cc: State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

RECEIVED
JUL 26 1983

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~)

1. oil well gas well other

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1831' FNL & 1968' FWL SE/NW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Spud Notification</u>	

5. LEASE
U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Monument Federal

9. WELL NO.
6-35

10. FIELD OR WILDCAT NAME
Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 35, T8S, R16E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30751

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5562' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/6/83 Drill 12 1/4" hole to 290'. Set 8 5/8" 24# J-55 ST&C casing @ 280' GL. Cmt w/210 sx class "G" + 2% CaCl + 1/4#/sx flocele. Returns to surface.

7/13/83 SPUD @ 10:00 P.M. 7/13/83 w/Orion Rig #1

RECEIVED
JUL 20 1983
DIVISION OF
GAS & MINING

Subsurface Safety Valve: Man. and Type _____ set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G.L. Pruitt TITLE V.P. Drlg. & Prod. DATE 7/18/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monument Federal

9. WELL NO.

6-35

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 35, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1831' FNL & 1968' FWL SE/NW
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-30751 DATE ISSUED 3/11/83

15. DATE SPUDDED 7/13/83 16. DATE T.D. REACHED 7/23/83 17. DATE COMPL. (Ready to prod.) 8/18/83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5562' GR 19. ELEV. CASINGHEAD 5562

20. TOTAL DEPTH, MD & TVD 5783 21. PLUG, BACK T.D., MD & TVD 5605 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River 5026-54'

25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CDL-CNL, CBL-GR
27. WAS WELL COILED YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	280	12 1/4	210 sx cl "G" + 2% CaCl + 1/4#/sx flocele	
5 1/2	17	5657	7 7/8	250 sx Lodense & 300 sx Gypseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5088	

31. PERFORATION RECORD (Interval, size and number)

5026-30 (1 SPF)
5032-44 (1 SPF)
5052-54 (1 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5026-54	28,250 gals gelled KCl water & 102,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8/18/83	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
-9/4/83	24	Open	→	103	NM	2	NM

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
0	0	→	103	NM	2	34

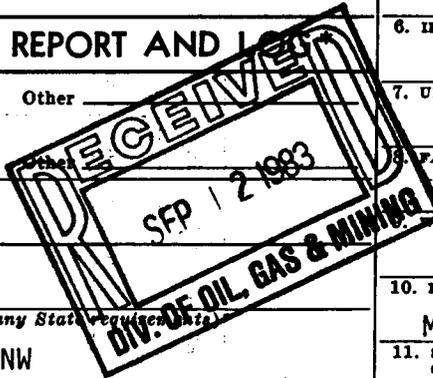
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & used for fuel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED G.L. Pruitt TITLE V.P. Drilling & Production DATE 8/7/83

*(See Instructions and Spaces for Additional Data on Reverse Side)



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Douglas Creek	4996					
D	5048					
C	5214					
B	5360					
A	5506					
Core Interval	5026-5048					

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH

October 5, 1983

State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

✓
Monument Federal #6-35
SE/NW Section 35, T8S, R16E
Duchesne County, Utah

Gentlemen:

Enclosed is a copy of the core analysis for the subject well. Please include this with our completion report which was submitted September 7, 1983.

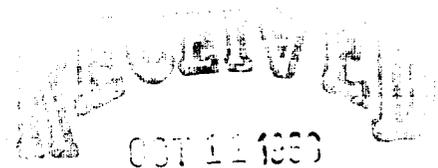
If you need additional information, please call.

Very truly yours,

Michele Tisdal

Michele Tisdal
Sec., V.P. Drilling & Production

MT
Enclosure


OCT 11 1983

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

DIVISION OF
GAS & MINING

TerraTek

Core Services, Inc.

LOMAX EXPLORATION COMPANY

Monument Federal No. 6-35 Well
Duchesne County, Utah
TTCS File No. 393

WELL COPY DO NOT REMOVE

<u>Core No.</u>	<u>Interval</u>	<u>Formation</u>
1	5026-5048	Green River



TerraTek Core Services, Inc.

August 10, 1983

Lomax Exploration Company
P.O. Box 4503
Houston, Texas 77210-4503

Attn: Mr. Alan Cherry

Subject: Core Analysis Data; Monument Federal No. 6-35 Well;
Duchesne County, Utah; TTCS File No. 393

Gentlemen:

Diamond coring equipment and water base mud were used to obtain 4.0-inch diameter cores from the formations and intervals shown on the preceding page in the subject well. A representative of Terra Tek Core Services received the cores at the wellsite where they were preserved in plastic polytubing and transported to our Salt Lake City laboratory for routine analysis.

A component core gamma depicting total Gamma, Uranium, Potassium and Thorium activities recorded separately is shown on the enclosed Component Gamma Log. Permeability, porosity, grain density and fluid saturation plots are shown on the four-color TEKLOG which also includes the total gamma log.

Residual fluid removal was accomplished by the controlled temperature retort extraction method on 100-gram crushed samples. Porosities were determined by Boyle's law (helium) grain volumes and Archimedes (mercury) bulk volumes on 1.0-inch diameter plug samples. Horizontal permeabilities to nitrogen were measured on these same plugs in a Hassler sleeve using an orifice manometer and traveling meniscus to monitor downstream flow.

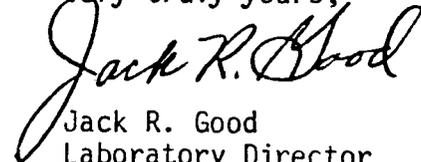
Data resulting from the above analysis is tabulated on page one and two, followed by a summary reflecting average data by zones based on permeability, porosity and fluid saturation variations.

As requested, the cores were photographed in color using tungsten light and again using ultraviolet light to show hydrocarbon fluorescence. A set of these photographs is included in the back of two of the reports to Mr. Cherry in Houston, and one set is included in Mr. Martin's report.

The cores are temporarily being stored in our Salt Lake City laboratory awaiting additional instructions.

We sincerely appreciate this opportunity to be of service.

Very truly yours,


Jack R. Good
Laboratory Director

JRG/js

Terra Tek Core Services

University Research Park · 360 Wakara Way · Salt Lake City, Utah 84108 · (801) 584-2480 · TWX. 910-925-5284

LOMAX EXPLORATION CO.

Well:	Monument Fed. #6-35	State:	Utah	Date:	08 Aug 1983
Field:	Monument Butte	County:	Duchesne	TTCOS File #:	393
Drillings Fluid:	KCl (Water Base)	Location:	Sec35 - T85N - R16E	Elevation:	

RETORT ANALYSIS - BOYLES LAW POROSITY DATA SUMMARY

Zone Number	Depth Interval (feet)	Number of samples	Permeability Horz (md)	Porosity (%)	Saturation		Grain Density (gm/cc)
					Oil (%)	H2O (%)	

GREEN RIVER FORMATION

1	5026.0-036.0	9	5.4 [2.7]	13.0 [1.7]	38.1 [3.1]	15.4 [2.9]	2.66 [0.0]
2	5036.0-040.0	4	142 [25]	17.0 [0.9]	36.3 [3.9]	15.6 [2.0]	2.67 [0.0]
3	5040.0-042.0	2	21 [9.8]	12.2 [0.4]	40.2 [3.8]	12.3 [2.6]	2.69 [0.0]
4	5047.0-048.0	1	0.01	4.2	49.0	18.4	2.66

[] Sample standard deviation

Terra Tek Core Services

University Research Park · 360 Wakara Way · Salt Lake City, Utah 84108 · (801) 584-2480 · TWX: 910-925-5284

LOMAX EXPLORATION CO.

Well:	Monument Fed. #6-35	State:	Utah	Date:	09 Aug 1983
Field:	Monument Butte	County:	Duchesne	TTOS File #:	393
Drillings Fluid:	KCl (Water Base)	Location:	Sec35 - T85N - R16E	Elevation:	

RETORT ANALYSIS - BOYLES LAW POROSITY

Sample Number	Depth (feet)	Permeability Darcy (md)	Porosity (%)	Saturation		Grain Density (gm/cc)	Lithology
				Oil (%)	H2O (%)		
GREEN RIVER FORMATION							
1	5026.0-27.0	5.9	14.1	33.5	21.3	2.67	Sd,fs,sl/lms,slts
	5027.0 - 5028.0						SH,SLTY
2	5028.0-29.0	7.0	14.1	40.7	17.8	2.66	Sd,fs,sl/lms,slts
3	5029.0-30.0	3.1	13.8	37.8	13.7	2.67	Sd,fs,sl/lms,slts
4	5030.0-31.0	6.5	14.0	40.4	15.5	2.66	Sd,fs,sl/lms,slts
5	5031.0-32.0	4.7	13.3	36.0	16.6	2.66	Sd,fs,sl/lms,slts
6	5032.0-32.5	0.27	8.6	34.9	15.5	2.67	Sd,fs,lms,sl/shls
	5032.5 - 5033.0						SH
7	5033.0-34.0	7.5	12.6	43.3	11.4	2.66	Sd,fs,sl/lms,slts
8	5034.0-35.0	4.4	13.0	38.4	13.5	2.65	Sd,fs,slts
9	5035.0-36.0	9.6	13.6	37.5	13.4	2.66	Sd,fs,slts
10	5036.0-37.0	124	16.9	36.5	15.4	2.67	Sd,f-ms,sl/lms
11	5037.0-38.0	118	17.3	33.4	15.7	2.66	Sd,f-ms,sl/lms
12	5038.0-39.0	170	17.8	33.5	17.9	2.66	Sd,f-ms,sl/lms
13	5039.0-40.0	155	15.8	41.7	13.2	2.69	Sd,f-ms,lms
14	5040.0-41.0	14	11.9	37.4	14.2	2.72	Sd,fs,lms
15	5041.0-42.0	28	12.5	42.9	10.5	2.66	Sd,fs,sl/lms
	5042.0 - 5046.0						SH

Terra Tek Core Services

University Research Park · 360 Wakara Way · Salt Lake City, Utah 84108 · (801) 584-2480 · TWX: 910-925-5284

LOMAX EXPLORATION CO.

Date: 08 Aug 1983

TTCB File #: 393

Well:

Monument Fed. #6-35

RETORT ANALYSIS - BOYLES LAW POROSITY

Sample Number	Depth (feet)	Permeability Horiz (md)	Porosity (%)	Saturation		Grain Density (gm/cc)	Lithology
				Oil (%)	H2O (%)		
16	5046.0 - 5047.0 5047.0-48.0	0.01	4.2	49.0	18.4	2.66	SD, LMY, SH STKS Sd, vfs, lms, slty

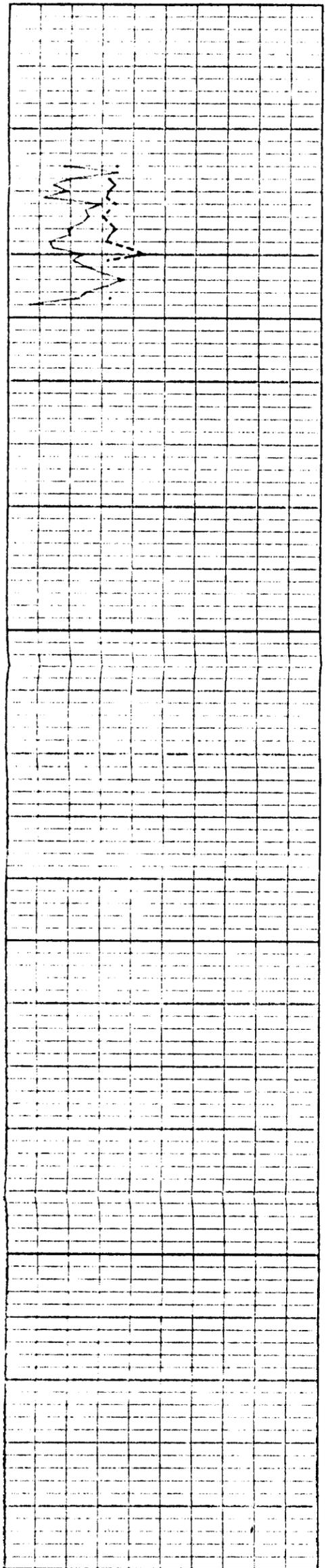
LOMAX EXPLORATION CO.
 Monument Fed. #6-35

08 Aug 1983
 TTCS No. 393

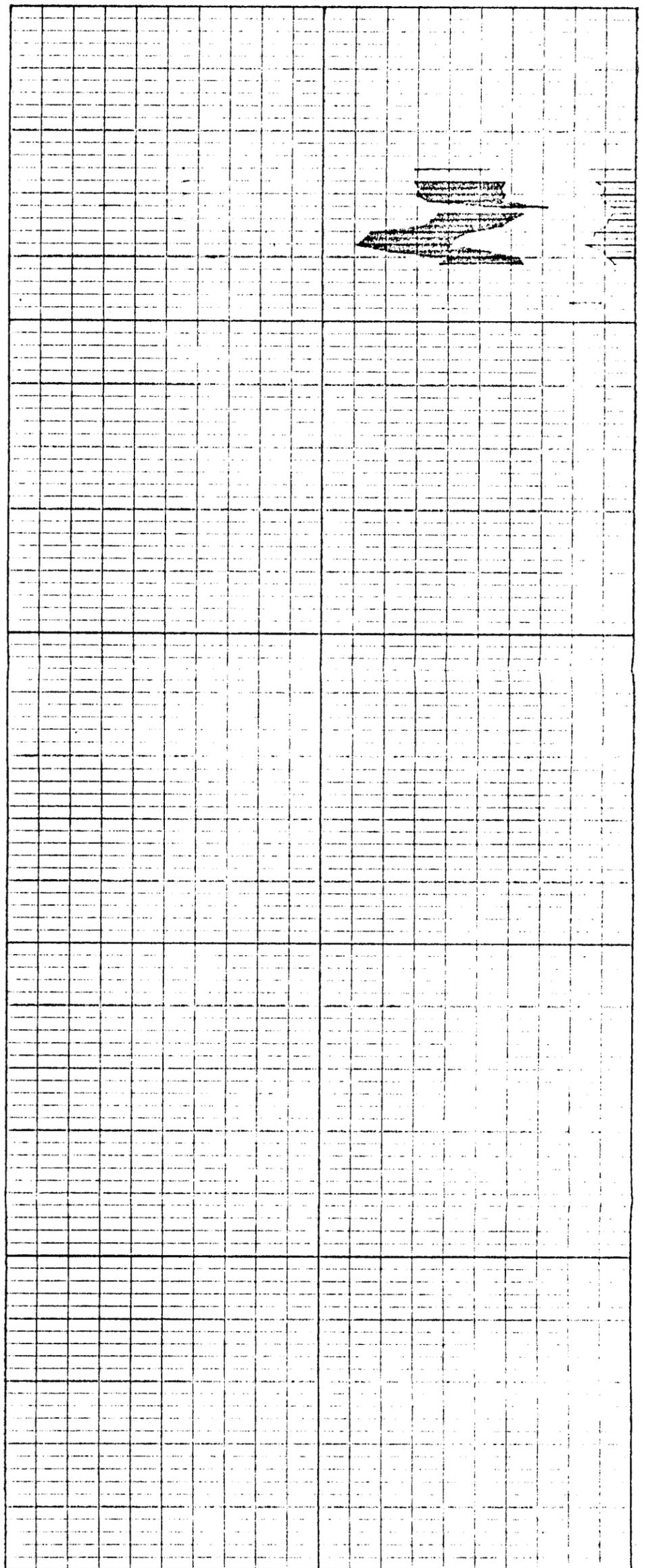
TEKLOG

GR	CPM	1000
2.50	Gd	gm/cc
		3.00

20	Core Ø	%	Ø
Fractional Fluids			
	Oil	Void	Water



5000
 5050
 5100
 5150
 5200
 5250



TERRA TEK CORE SERVICES INC.

360 Wakara Way, SLC Utah 84108 (801) 584-2480

LOMAX EXPLORATION CO.
Monument Fed. #6-35

08 Aug 1983
TTCS No. 393

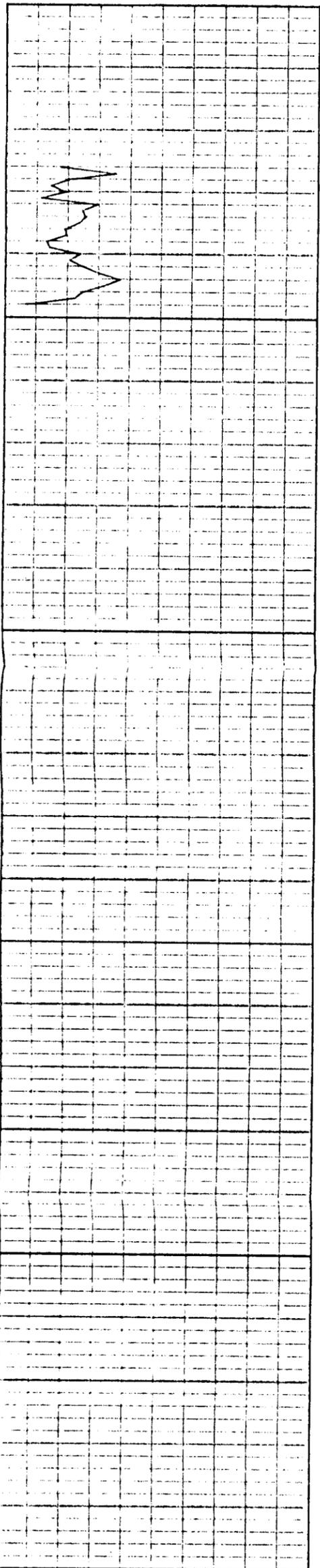
COMPONENT GAMMA LOG

TOTAL COUNTS

U.S. units
2.00 11/20

Potassium
0.08 % /CD

GR CPM 1000



5000

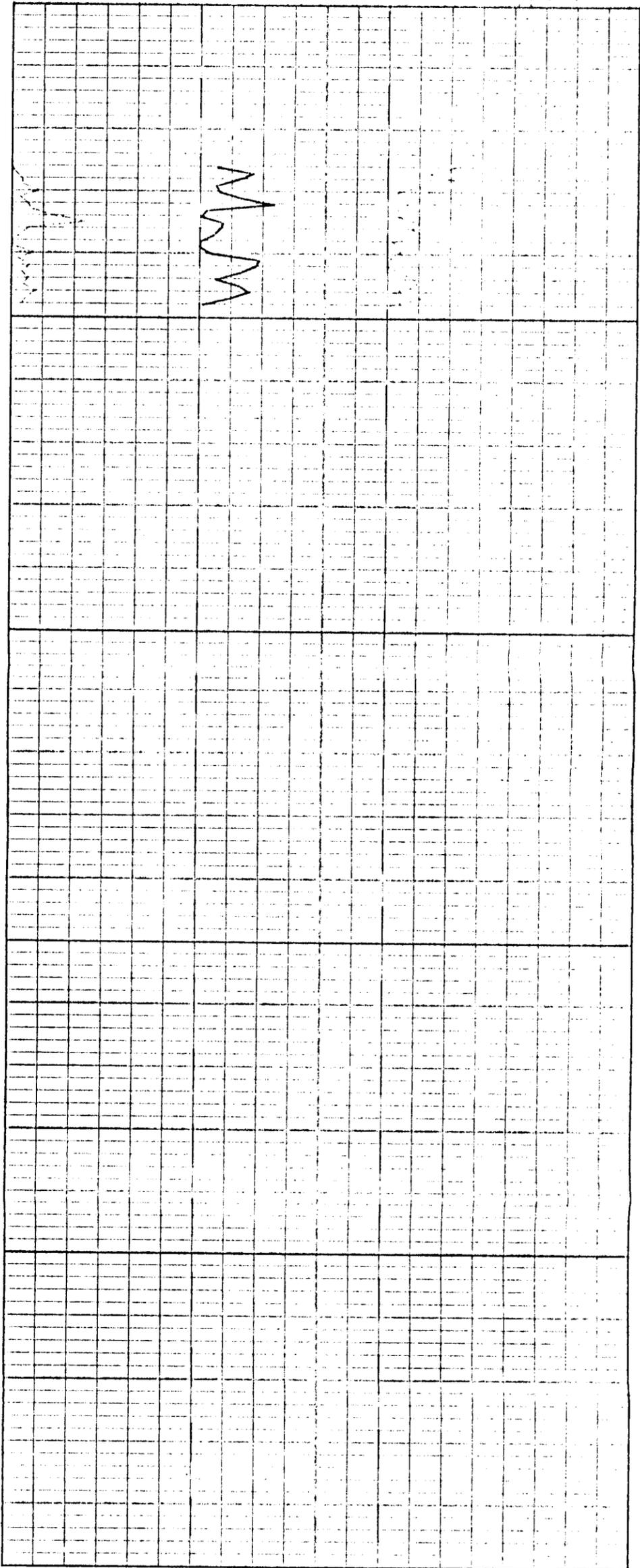
5050

5100

5150

5200

5250



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other Instructions on Reverse Side)

Form approved.
Bureau Bulletin No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-16535
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
N/A

2. NAME OF OPERATOR
Lomax Exploration Company

8. FARM OR LEASE NAME
N/A

3. ADDRESS OF OPERATOR
50 W. Broadway, Suite 1000, Salt Lake City, UT 84101

9. WELL NO.
See attached sheet.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
See attached sheet.

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLE. AND
SUBVY OR AREA
34 & 35, 8S-16E

14. PERMIT NO.
See attached sheet.

15. ELEVATIONS (Show whether DT, ST, GR, etc.)
See attached sheet.

12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Construct gas gathering system

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Construct a gas gathering system for the subject wells. The system will consist of an 8" main line and 3" feeder lines from each of the subject wells to the main line. The 8" main line will transport the associated casinghead gas from the subject wells off lease to a compressor/processing plant and sales point in Section 36, T8S-R16E. The entire system will be buried. A 3" fuel gas line will also be buried in the same ditch. Initial volumes of gas to be transported will be approximately 610 MCFD. A 4" surface line will also be built on the subject lease. Such 4" surface line will transport gas from other Lomax wells located off lease across the lease to the sales point in Section 36, T8S-R16E. Construction will begin upon receipt of approval. See attached plat.

RECEIVED

MAY 29 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED David D. Perkins
(This space for Federal or State office use)

TITLE District Landman DATE May 16, 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

*See Instructions on Reverse Side

Attached to that certain Sundry Notice dated May 16, 1984 for the Monument Butte Federal #1-34, #8-34, #1-35, #2-35, #3-35, #4-35, #5-35, #6-35, # 10-35, #12-35, #13-35, & #14-35 Wells on Lease U-16535.

Item 4. - Location of wells:

#1-34 - 739' FNL, 758' FEL, Section 34, T8S, R16E
#8-34 - 2059' FNL, 701' FEL, Section 34, T8S-R16E
#1-35 - 506' FSL, 528' FEL, Section 35, T8S-R16E
#2-35 - 2090' FSL, 660' FEL, Section 35, T8S-R16E
#3-35 - 660' FNL, 1980' FWL, Section 35, T8S-R16E
#4-35 - 1836' FSL, 1883' FWL, Section 35, T8S-R16E
#5-35 - 2042' FNL, 661' FWL, Section 35, T8S-R16E
#6-35 - 1831' FNL, 1968' FWL, Section 35, T8S-R16E
#10-35 - 1825' FSL, 2137' FEL, Section 35, T8S-R16E
#12-35 - 1839' FSL, 779' FWL, Section 35, T8S-R16E
#13-35 - 640' FSL, 592' FWL, Section 35, T8S-R16E
#14-35 - 511' FSL, 2134' FWL, Section 35, T8S-R16E

Item 9. - Well No.:

Federal #1-34	Federal #5-35
Federal #8-34	Federal #6-35
Federal #1-35	Federal #10-35
Federal #2-35	Federal #12-35
Federal #3-35	Federal #13-35
Federal #4-35	Federal #14-35

Item 14. - Permit No.:

#1-34 - 43013-30808
#8-34 - 43013-30843
#1-35 - 43013-30561
#2-35 - 43013-30606
#3-35 - 43013-31381
#4-35 - 43013-30605
#5-35 - 43013-30686
#6-35 - 43013-30751
#10-35 - 43013-30801
#12-35 - 43013-30744
#13-35 - 43013-30745
#14-35 - 43013-30812

Item 15. - Elevations:

#1-34 - 5585 GR
#8-34 - 5600 GR
#1-35 - 5482 GR
#2-35 - 5515 GR
#3-35 - 4830 GR
#4-35 - 5565 GR
#5-35 - 5584 GR
#6-35 - 5562 GR
#10-35 - 5534 GR
#12-35 - 5580 GR
#13-35 - 5586 GR
#14-35 - 5524 GR

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

Lomax



State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

February 13, 1991

RECEIVED
FEB 19 1991

DIVISION OF
OIL, GAS & MINING

RE: Monument Butte Federal #6-35
Sec. 35, T8S, R16E SE/NW
Duchesne Co. Utah
Monument Butte Green River "D"
Unit #83688U6800

Dear Sir:

Please find enclosed the Well Recompletion Report for the above mentioned well.

Please note that when the original completion report was filed the total depth was listed at 5783'. That is incorrect the correct total depth is 5683'.

If you have any questions or need further information, please don't hesitate to call me.

Sincerely,

Kebbie Jones
Production Secretary

Enclosures

/kj

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

FEB 19 1991

DIVISION OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
83688U6800

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Monument Butte

8. FARM OR LEASE NAME

9. WELL NO.
#6-35

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 35, T8S, R16E

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Perforate

2. NAME OF OPERATOR
Lomax Exploration

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1831' FNL & 1968' FWL SE/NW
At top prod. interval reported below
At total depth

14. API NO. 43-013-30751 DATE ISSUED 3/11/83

12. COUNTY Duchesne 13. STATE Utah

15. DATE SPUNDED 7/13/83 16. DATE T.D. REACHED 7/23/83 17. DATE COMPL. (Ready to prod.) 1/15/91 (Plug & Abd.) 18. ELEVATIONS (DF, RES, RT, GR, ETC.) 5562' GR 19. ELEV. CASING HEAD 5562'

20. TOTAL DEPTH, MD & TVD 5683' 21. PLUG BACK T.D., MD & TVD 5605' 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Green River 5026'-54', 5342'-74'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	280'	12 1/4	210sx c1 "G" + 2%CaCl	+ 1/4 sx flocele
5 1/2	17#	5657'	7 7/8	250sx Lodense + 300sx	Gypseal

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5404'	

31. PERFORATION RECORD (Interval, size and number)

5026'-30'	3 add. spf
5032'-44'	3 add. spf
5052'-54'	3 add. spf
5342'-50'	4 spf
5360'-74'	4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5342'-74'	42,090 gal gelled KCl wtr w/
	50,000#20/40 sand & 15,000#16/30

33. PRODUCTION

DATE FIRST PRODUCTION 1/15/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
1/26/91	72			254	138	76	543

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
			85	46	25	33.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & used for fuel

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kelley S. Jones TITLE Production Secretary DATE 2/13/91

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Bottom	Description, contents, etc.	GEOLOGIC MARKERS	
				Name	Top
					Meas. Depth
					True Vert. Depth
Douglas Creek	4996				
D	5048				
C	5214				
B	5360				
A	5506				
Core Interval	5026' - 48"				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Monument Butte	
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY		Green River "D" Unit	
3. ADDRESS OF OPERATOR P.O. Box 1446 W. Poleline Rd. Roosevelt, UT 84066		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1831' FNL 1968' FWL SE/NW		9. WELL NO. Federal #6-35	
14. PERMIT NO. 43-013-30751 POW		10. FIELD AND POOL, OR WILDCAT Monument Butte	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5562' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T8S, R16E	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/7-1/15/91

Reperforate and breakdown "D" sand intervals 5025'-30', 5032'-44', 5052'-54' with three additional SPF. Perforate and breakdown "B" sand interval 5342'-50', 5360'-74' with four SPF. Frac "B" sand interval w/42,090 gal gelled KCL water w/50,000# 20/40 sand and 15,000# 16/30 sand. Put well back on production 1/15/91.

RECEIVED
MAR 07 1991
DEPARTMENT OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Brad Meacham TITLE Regional Prod. Manager DATE 3/6/91 ✓
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149



March 6, 1991

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
Attention: Ed Forsman

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Don Jarvis

Monument Federal #6-35
SE/NW Sec 35, T8S, R16E
Monument Butte (Green River "D")
Unit
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" to reperform and breakdown the "D" sand intervals and perforate, breakdown and frac the "B" sand intervals for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

A handwritten signature in cursive script that reads "Brad Mecham".

Brad Mecham
Regional Production Manager

/ln

Enclosure

RECEIVED
MAR 07 1991

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-16535 Unit #83688U6800

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA Agreement Designation
Monument Butte (Green River "D") Unit

2. Name of Operator
LOMAX EXPLORATION COMPANY

8. Well Name and No.
Monument Federal #6-35

3. Address and Telephone No. 801-722-5103
P.O. Box 1446, Roosevelt, UT 84066

9. API Well No.
43-013-30751

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool, or Exploratory Area
Monument Butte

1831' FNL 1968' FWL SE/NW Section 35, T8S, R16E

11. County or Parish, State
Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lomax Exploration Company requests approval to change from a surface evaporation pit to a 200 bbl. fully enclosed water drainage tank for the purpose of collecting production water. It will be set approximately 5'-10' below ground level to allow production tank water drains. The tank pit will not be backfilled to allow for visual inspection of the tank for leakage. Water will either be trucked to our approved injection facility located at the Monument Butte Federal #5-35 in T8S, R16E, Section 35, or to a state approved pit.

Accepted by the State
of Utah Division of
Oil, Gas & Mining
Date: 10-12-93
By: [Signature]

RECEIVED
OCT 07 1993
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Regional Production Mgr. Date 10/4/93
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: Federal Approval of this Action is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149



October 4, 1993

RECEIVED
CCT 07 1993

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
Attention: Ed Forsman

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: **Monument Federal #14-35**
SE/SE Section 35, T8S, R16E
Monument Federal #6-35
SE/NW Sec. 35, T8S, R16E
Monument Butte (Green River "D")
Unit, Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" forms requesting approval to install 200 bbl. water drainage tanks on the above referenced locations.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

A handwritten signature in cursive script that reads "Lucy Nemec".

Lucy Nemec
Engineering Secretary

\n
GOVT\Sundry.doc

Enclosure

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

January 6, 1994



*Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
Attn: Bill Owens*

*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite #350
Salt Lake City, Utah 84180-1203*

MONUMENT BUTTE FEDERAL #6-35
SW/NW SEC. 35, T8S, R16E 43-013-3075-1

MONUMENT BUTTE FEDERAL #10-34
NW/SE SEC. 34, T8S, R16E

Gentlemen:

Please find enclosed for the above referenced wells new site security diagrams. Both of these wells are in our Monument Butte Green River Unit.

Please don't hesitate to contact Brad Mecham or myself if you have any questions or require additional information.

Sincerely,


Kebbie S. Jones
Production Secretary

Enclosures

/kj

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
 LOMAX EXPLORATION COMPANY
 PO BOX 1446
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N0580

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT (Highlight Changes)

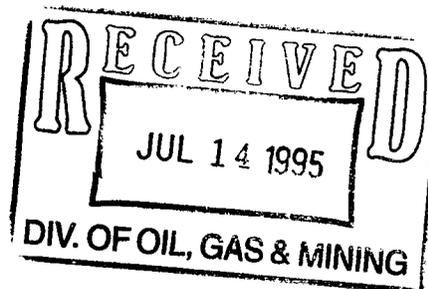
Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FEDERAL 2-33 4301330749	10628	08S 16E 33	GRRV			U34173		
✓ FEDERAL 14-28 4301330792	10628	08S 16E 28	GRRV			SL071572A		
✓ WEST MONUMENT 10-28 4301330856	10628	08S 16E 28	GRRV			"		
✓ TRAVIS FEDERAL 5-33 4301331435	10628	08S 16E 33	GRRV			U34173		
✓ FEDERAL 7-23 4301330662	10629	09S 16E 23	GRRV			U15855		
✓ BOUNDARY FED 11-21 4301330752	10630	08S 17E 21	GRRV			U50376		
✓ DERAL #1-35 4301330561	10835	08S 16E 35	GRRV			U16535		
✓ STATE 1-2 4301330596	10835	09S 16E 2	GRRV			ML21839		
✓ STATE 13-36 4301330623	10835	08S 16E 36	GRRV			ML22061		
✓ STATE #3-2 4301330627	10835	09S 16E 2	GRRV			ML21839		
✓ FEDERAL #12-35 4301330744	10835	08S 16E 35	GRRV			U16535		
✓ STATE #12-36 4301330746	10835	08S 16E 36	GRRV			ML22061		
✓ FEDERAL 6-35 4301330751	10835	08S 16E 35	GRRV			U16535		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

W. Pole Line Road

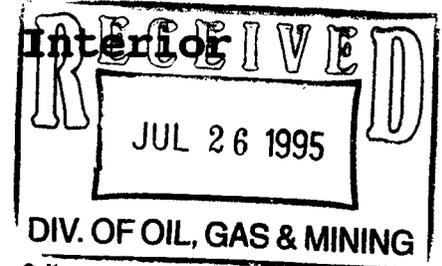
P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: **Corporate Name Change**

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

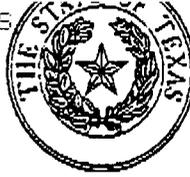
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Chris A. Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

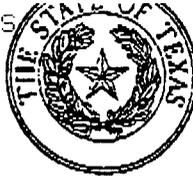
THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

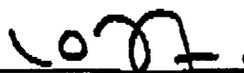
THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

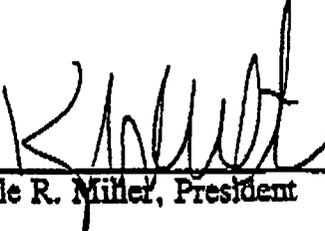
Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. **Name.** The name of the corporation is LOMAX EXPLORATION COMPANY.
2. **Statement of Amendment.** The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. **Shareholders.** The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. **Adoption by Shareholders.** Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. **Adoption by Board of Directors.** The Board of Directors adopted said amendment by a consent in writing signed by all Directors.
6. **Future Effective Date.** This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.



Kyle R. Miller, President

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *[initials]*

1- ME 7-PL
2-LWP 8-SJ ✓
3- DTB 9-FILE
4-VLC ✓
5-RJF ✓
6-LWP ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30751</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-14-95)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: _____ *(7-28-95)*
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- See 6. Cardex file has been updated for each well listed above. *8-16-95*
- See 7. Well file labels have been updated for each well listed above. *8-22-95*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A / Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bonner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: August 30 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 Blm/SL Aprv. eff. 6-29-95.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-16535

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
FEDERAL 6-35

9. API Well No.
43-013-30751

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1831 FNL 1968 FWL SE/NW Section 35, T08S R16E

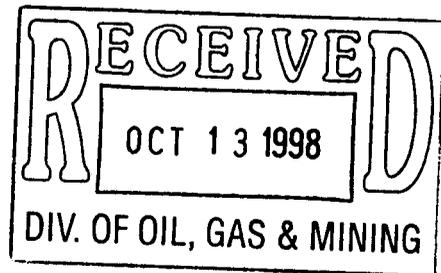
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed *Debbie E. Knight* Title Manager, Regulatory Compliance Date 10/8/98

(This space for Federal or State office use)

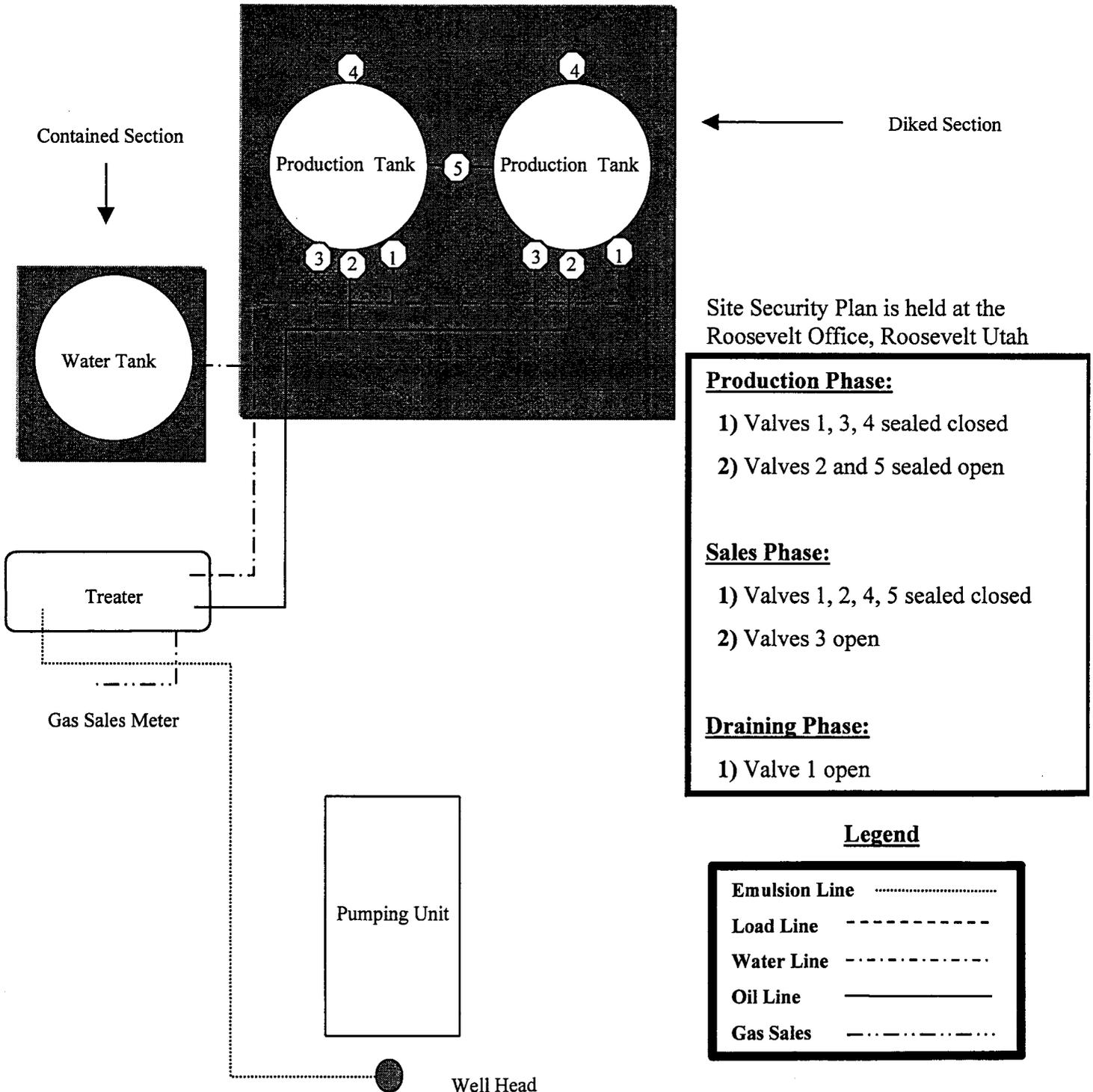
Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Monument Butte 6-35
SE/NW Sec. 35, T8S, 16E
Duchesne County
May 12, 1998



- Production Phase:**
- 1) Valves 1, 3, 4 sealed closed
 - 2) Valves 2 and 5 sealed open
- Sales Phase:**
- 1) Valves 1, 2, 4, 5 sealed closed
 - 2) Valves 3 open
- Draining Phase:**
- 1) Valve 1 open

Legend

Emulsion Line
Load Line	-----
Water Line	- . - . - .
Oil Line	_____
Gas Sales	- . - . - . - .

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-16535

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
FEDERAL 6-35

9. API Well No.
43-013-30751

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1831 FNL 1968 FWL SE/NW Section 35, T8S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Re-completion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Re-completion
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-completion procedures were initiated in the Green River formation on subject well on 12/5/02. Existing production equipment was pulled from well. A casing scraper was ran and well was cleaned out to PBTD @ 5605'. Three new Green River intervals were perforated and hydraulically fracture treated as follows: Stage #1: A sds @ 5506'-5514' (JSPF) fraced down 2 7/8 N-80 tbg W/ 19,730# 20/40 sand in 189 bbls Viking I-25 fluid. Stage #2: C sds @ 5196'-5200' & 5205'-5210' (all 4 JSPF) fraced down 2 7/8 N-80 tbg W/ 24,541# 20/40 sand in 222 bbls Viking I-25 fluid. Stage #3: GB4 sds @ 4511'-4515' and GB6 sds @ 4550'-4554' & 4561'-4569' (all 4 JSPF) fraced down 5 1/2" 15.5# casing W/ 61,347# 20/40 sand in 471 bbls Viking I-25 fluid. All fracs were flowed back through chokes. Frac tbg & tools were pulled from well. New intervals were swab tested for sand cleanup (along W/ existing intervals). Production tbg was ran in and anchored in well W/ tubing anchor @ 5420', pump seating nipple @ 5455' and end of tubing string @ 5520'. A repaired 1 1/2" bore rod pump was ran in well on sucker rods. Well returned to production via rod pump on 12/12/02.

RECEIVED

DEC 16 2002

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Gary Dietz* Title Completion Foreman Date 12/13/2002
Gary Dietz

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No. **Unit:** **MONUMENT BUTTE (GR D)**

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-34	34	080S	160E	4301330808	10835	Federal	WI	A
MONUMENT FED 8-34	34	080S	160E	4301330843	10835	Federal	OW	P
MONUMENT FED 10-34	34	080S	160E	4301331371	10835	Federal	OW	P
MON FED 9-34	34	080S	160E	4301331407	10835	Federal	WI	A
FEDERAL 1-35	35	080S	160E	4301330561	10835	Federal	OW	P
FEDERAL 4-35	35	080S	160E	4301330605	10835	Federal	WI	A
FEDERAL 2-35	35	080S	160E	4301330606	10835	Federal	WI	A
FEDERAL 3-35	35	080S	160E	4301330608	10835	Federal	WI	A
FEDERAL 5-35	35	080S	160E	4301330686	10835	Federal	WI	A
FEDERAL 12-35	35	080S	160E	4301330744	10835	Federal	OW	P
MON FED 13-35	35	080S	160E	4301330745	10835	Federal	WI	A
FEDERAL 6-35	35	080S	160E	4301330751	10835	Federal	OW	P
FEDERAL 10-35	35	080S	160E	4301330801	10835	Federal	OW	P
FEDERAL 14-35	35	080S	160E	4301330812	10835	Federal	OW	P
MONUMENT FED 8-35	35	080S	160E	4301331263	10835	Federal	OW	P
MON FED 15-35	35	080S	160E	4301331264	10835	Federal	WI	A
STATE 1-36	36	080S	160E	4301330592	10835	State	WI	A
STATE 13-36	36	080S	160E	4301330623	10835	State	WI	A
STATE 5-36	36	080S	160E	4301330624	10835	State	WI	A
STATE 12-36	36	080S	160E	4301330746	10835	State	OW	P
STATE 1-2	02	090S	160E	4301330596	10835	State	WI	A
STATE 3-2	02	090S	160E	4301330627	10835	State	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1831 FNL 1968 FWL
SENW Section 35 T8S R16E

5. Lease Serial No.

USA UTU-16535

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

MON BUTTE UNIT

8. Well Name and No.

FEDERAL 6-35

9. API Well No.

4301330751

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

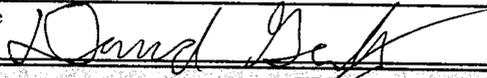
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

David Gerbig

Signature



Title

Operations Engineer

Date

1-22-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-16535
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or MON BUTTE UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1831 FNL 1968 FWL SENW Section 35 T8S R16E		8. Well Name and No. FEDERAL 6-35
		9. API Well No. 4301330751
		10. Field and Pool, or Exploratory Area MONUMENT BUTTE
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____	
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) David Gerbig	Title Operations Engineer
Signature 	Date 1-27-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



December 18, 2006

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte Federal #6-35-8-16
Monument Butte Field, Monument Butte Unit, Lease #UTU-16535
Section 35 -Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte Federal #6-35-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Monument Butte Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink that reads "David Gerbig". The signature is written in a cursive, flowing style.

David Gerbig
Operations Engineer

RECEIVED
JAN 30 2007
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE FEDERAL #6-35-8-16
MONUMENT BUTTE FIELD (GREEN RIVER)
MONUMENT BUTTE UNIT
LEASE #UTU-16535
DECEMBER 18, 2006

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Monument Butte Federal #6-35-8-16
Field or Unit name: Monument Butte (Green River), Monument Butte Unit Lease No. UTU-16535
Well Location: QQ SE/NW section 35 township 8S range 16E county Duchesne

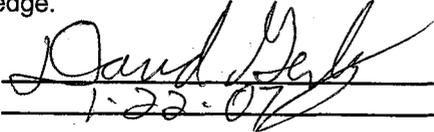
Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-30751

Proposed injection interval: from 4326 to 5683
Proposed maximum injection: rate 500 bpd pressure 2009 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature 
Title Operations Engineer Date 1-22-07
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Monument Butte Fed. #6-35-8-16

Spud Date: 7/13/82
 Put on Production: 8/18/83
 GL: 5562'

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (290')
 DEPTH LANDED: 280'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt. to surf

PRODUCTION CASING

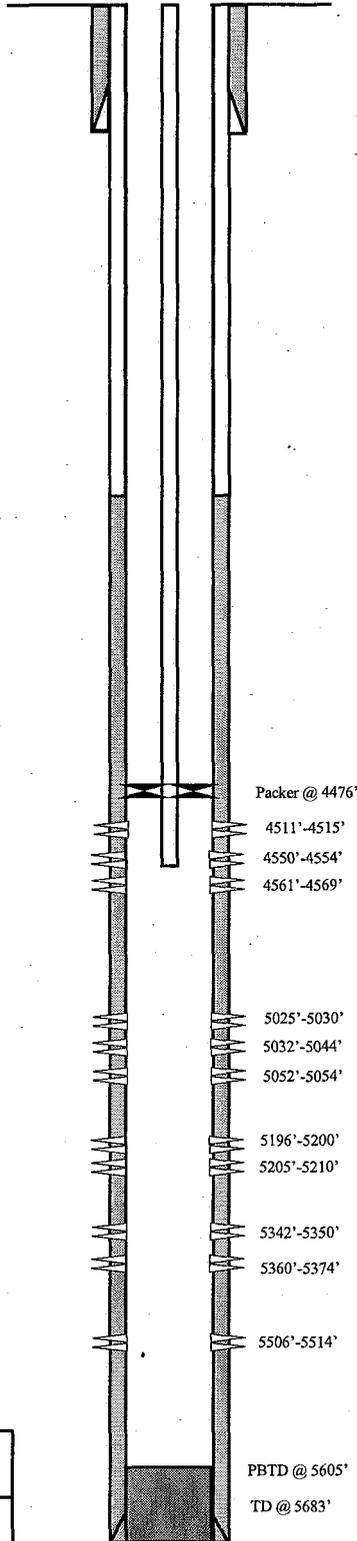
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts.
 DEPTH LANDED: 5656.58'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 250 sx Lodense & 300 sxs Gypseal.
 CEMENT TOP AT: 2464' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 167 jts. (5410.12')
 TUBING ANCHOR: 5420.12'
 NO. OF JOINTS: 1 jt. (32.31')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5455.23'
 NO. OF JOINTS: 2 jts (63.27')
 TOTAL STRING LENGTH: EOT @ 5520.00'

FRAC JOB

8/3/83	5025'-5055'	Frac as follows: 102,000# 20/40 sand in 672 bbls fluid. Treated @ avg press of 2320 psi w/avg rate of 32 BPM. ISIP 2020 psi.
1/10/91	5342'-5374'	Frac as follows: 65,000# 20/40 sand in 1002 bbls fluid. Treated @ avg press of 3800 psi w/avg rate of 17 BPM. ISIP 2440 psi.
11/30/01		Tubing leak. Update rod and tubing details.
12/9/02	5506'-5514'	Frac A sands as follows: 19,730# 20/40 sand in 189 bbls Viking I-25 fluid. Treated @ avg. pressure of 4595 psi w/avg. rate of 18.2 BPM. ISIP - 7400 psi. Calc. flush: 1442 gals. Actual flush: 1302 gals.
12/9/02	5196'-5210'	Frac C sands as follows: 24,541# 20/40 sand in 222 bbls Viking I-25 fluid. Treated @ avg. pressure of 4090 psi w/avg. rate of 18.2 BPM. ISIP - 2400 psi. Calc. flush: 1442 gals. Actual flush: 1260 gals.
12/9/02	4511'-4569'	Frac GB sands as follows: 61,347# 20/40 sand in 471 bbls Viking I-25 fluid. Treated @ avg. pressure of 2010 psi w/avg. rate of 26.2 BPM. ISIP - 2150 psi. Calc. flush: 4511 gals. Actual flush: 4410 gals.
03/16/04		Parted Rods. Update rod details.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
8/3/83	5052'-5054'	1 JSPF	3 holes
8/3/83	5032'-5044'	1 JSPF	13 holes
8/3/83	5026'-5030'	1 JSPF	6 holes
1/7/91	5052'-5054'	3 JSPF	9 holes
1/7/91	5032'-5044'	3 JSPF	39 holes
1/7/91	5025'-5030'	3 JSPF	18 holes
1/7/91	5342'-5350'	4 JSPF	32 holes
1/7/91	5360'-5374'	4 JSPF	56 holes
12/6/02	5506'-5514'	4 JSPF	32 holes
12/6/02	5205'-5210'	4 JSPF	20 holes
12/6/02	5196'-5200'	4 JSPF	16 holes
12/6/02	4561'-4569'	4 JSPF	32 holes
12/6/02	4550'-4554'	4 JSPF	16 holes
12/6/02	4511'-4515'	4 JSPF	16 holes

NEWFIELD

Monument Butte Fed. #6-35-8-16

1831' FNL & 1968' FWL
 SE/NW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30751; Lease #UTU-16535

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte Federal #6-35-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Monument Butte Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Monument Butte Federal #6-35-8-16 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4326' -6310'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4002' and the Castle Peak top at 5880'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte Federal #6-35-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-16535) in the Monument Butte (Green River) Field, Monument Butte Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 280' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5657' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2009 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Monument Butte Federal #6-35-8-16, for existing perforations (4511' - 5514') calculates at 0.83 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2009 psig. We may add additional perforations between 4002' and 5683'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Monument Butte Federal #6-35-8-16, the proposed injection zone (4002' - 6310') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-12.

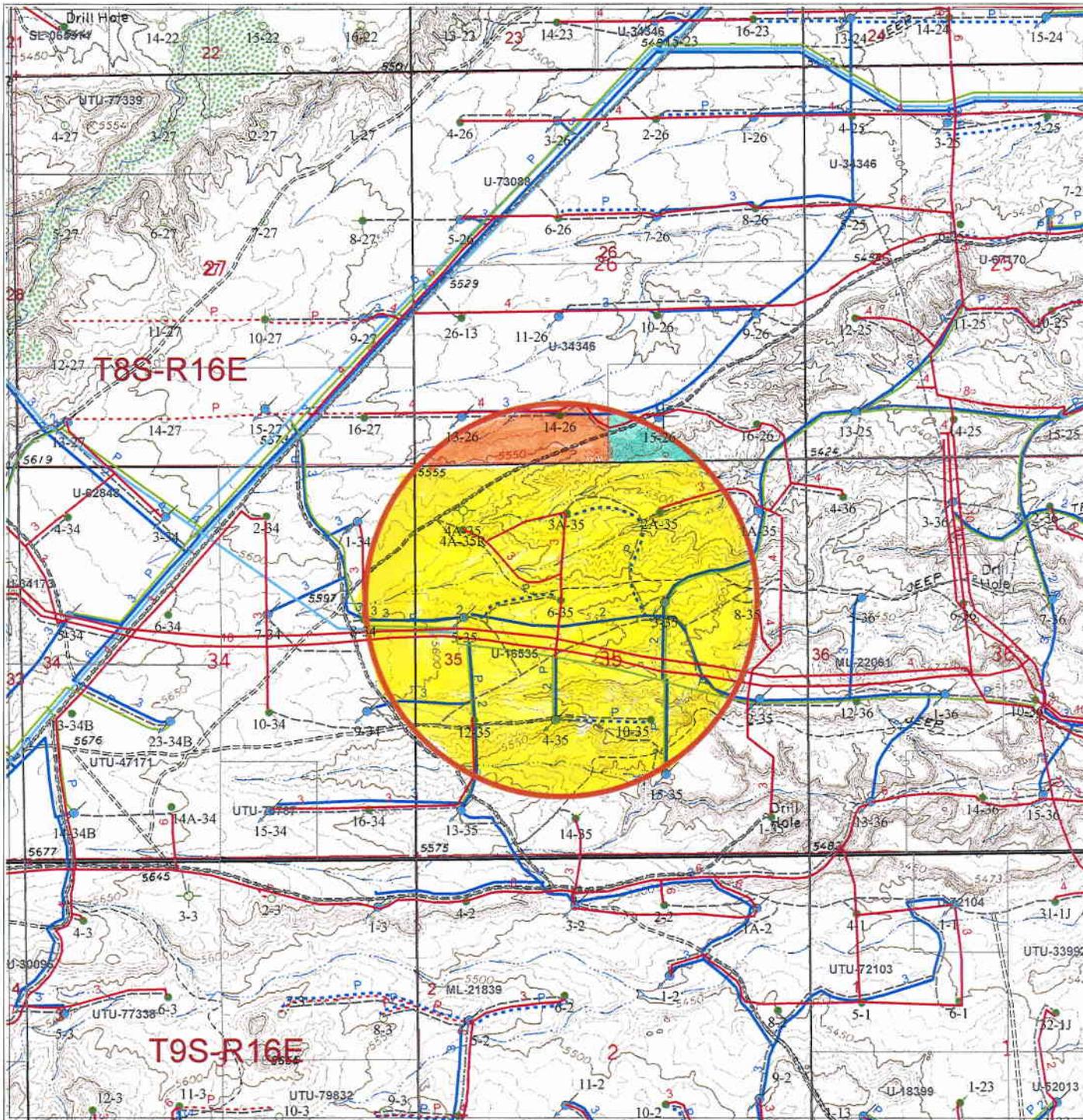
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status**
- Location
 - ⊙ CTI
 - ⊙ Surface Spud
 - ⊙ Drilling
 - ⊙ Waiting on Completion
 - Producing Oil Well
 - ⊙ Producing Gas Well
 - ⊙ Water Injection Well
 - ⊙ Dry Hole
 - ⊙ Temporarily Abandoned
 - ⊙ Plugged & Abandoned
 - ⊙ Shut In
- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Gas Pipelines**
- Gathering lines
 - Proposed lines
- ▭ Leases
- ▭ 6-35-8-16 1/2mile radius

UTU-16535
 UTU-67170
 UTU-34346

Attachment A

Monument Butte 6-35-8-16
 Section 35, T8S-R16E



1/2 Mile Radius Map
 Duchesne County

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 893-0102

September 26, 2006

T 8 S, R 16 E, S.L.B.&M.

S 89° 56' W

80.04

1831'

1968'

MONUMENT FED. # 6-35
Elev. Ungraded Ground - 5562'

35

N 0° 01' W

N 0° 01' W

S 89° 57' E

X = Section Corners Located

PROJECT

LOMAX EXPLORATION CO.

Well location, **MONUMENT FED. # 6-35**
located as shown in the SE 1/4 NW 1/4,
Section 35, T 8 S, R 16 E, S.B.L.&M.,
Duchesne County, Utah.

Attachment A-1



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
EXAMINATION OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2/25/83
PARTY	GS, RT	JH	REFERENCES GLO PLAT
WEATHER	COOL	FILE	LOMAX

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 8 South, Range 16 East</u> Section 34: NE/4, N/2SE/4, SE/4SE/4 Section 35: All	UTU-16535 HBP	Newfield Production Company Beverly Sommer Raymond H. Brennan Marian Brennan Davis Bros LLC Davis Resources AGK Energy LLC Texas General Resources Corp International Drilling Service Jasper N. Warren Thomas I. Jackson Deer Valley Ltd. Whitehall Energy Corp. Jack J. Rawitscher	(Surface Rights) USA

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
2	<u>Township 8 South, Range 16 East</u> Section 23: E/2 Section 25: W/2NW/4 Section 26: SW/4, N/2SE/4	UTU-34346 HBP	Newfield Production Company Citation Oil & Gas Corporation	(Surface Rights) USA
3	<u>Township 8 South, Range 16 East</u> Section 24: S/2, less that part of Doris #3 Mining Claim Section 25: E/2, E/2NW/4, SW/4 Section 26: S/2SE/4	UTU-67170 HBP	Newfield Production Company	(Surface Rights) USA

6-35-8-16inj

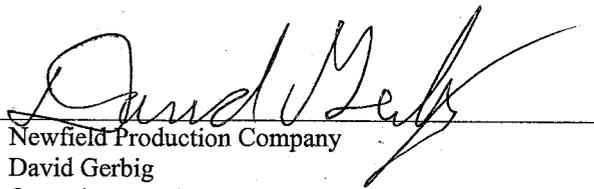
ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte Federal #6-35-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed:


Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 22 day of January, 2006.

Notary Public in and for the State of Colorado:



My Commission Expires:

My Commission Expires
05/05/2009

Monument Butte Fed. #6-35-8-16

Spud Date: 7/13/82
 Put on Production: 8/18/83
 GL: 5562'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (290')
 DEPTH LANDED: 280'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt. to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts.
 DEPTH LANDED: 5656.58'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 250 sx Lodense & 300 sxs Gypseal.
 CEMENT TOP AT: 2464' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 167 jts. (5410.12')
 TUBING ANCHOR: 5420.12'
 NO. OF JOINTS: 1 jt. (32.31')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5455.23'
 NO. OF JOINTS: 2 jts (63.27')
 TOTAL STRING LENGTH: BOT @ 5520.00'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 14-3/4" scraped rods; 85-3/4" plain rods, 113-3/4" scraped rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

8/3/83 5025'-5055' **Frac as follows:**
 102,000# 20/40 sand in 672 bbls fluid.
 Treated @ avg press of 2320 psi w/avg rate of 32 BPM. ISIP 2020 psi.

1/10/91 5342'-5374' **Frac as follows:**
 65,000# 20/40 sand in 1002 bbls fluid.
 Treated @ avg press of 3800 psi w/avg rate of 17 BPM. ISIP 2440 psi.

11/30/01
 Tubing leak. Update rod and tubing details.

12/9/02 5506'-5514' **Frac A sands as follows:**
 19,730# 20/40 sand in 189 bbls Viking I-25 fluid. Treated @ avg. pressure of 4595 psi w/avg. rate of 18.2 BPM. ISIP - 7400 psi. Calc. flush: 1442 gals. Actual flush: 1302 gals.

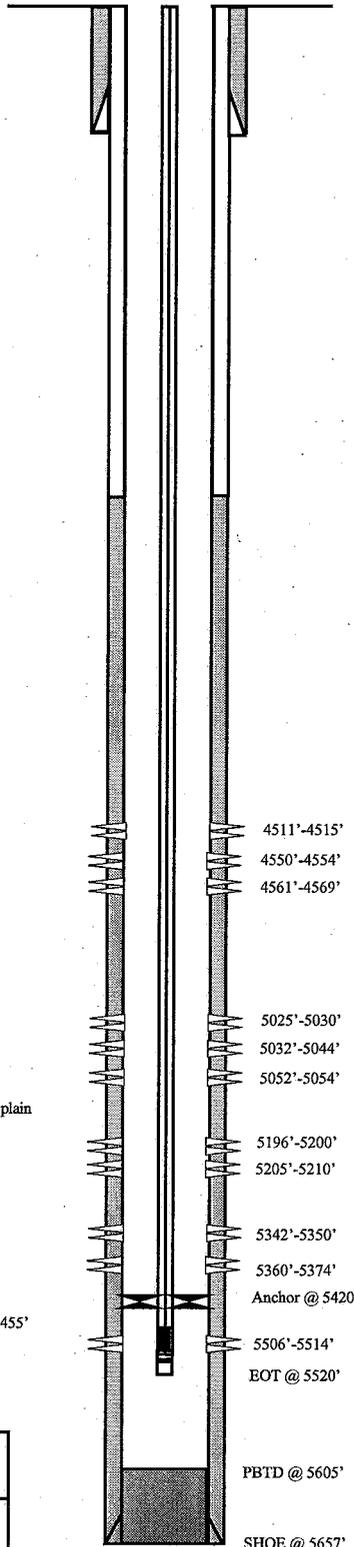
12/9/02 5196'-5210' **Frac C sands as follows:**
 24,541# 20/40 sand in 222 bbls Viking I-25 fluid. Treated @ avg. pressure of 4090 psi w/avg. rate of 18.2 BPM. ISIP - 2400 psi. Calc. flush: 1442 gals. Actual flush: 1260 gals.

12/9/02 4511'-4569' **Frac GB sands as follows:**
 61,347# 20/40 sand in 471 bbls Viking I-25 fluid. Treated @ avg. pressure of 2010 psi w/avg. rate of 26.2 BPM. ISIP - 2150 psi. Calc. flush: 4511 gals. Actual flush: 4410 gals.

03/16/04
 Parted Rods. Update rod details.

PERFORATION RECORD

Date	Interval	JSPF	Holes
8/3/83	5052'-5054'	1 JSPF	3 holes
8/3/83	5032'-5044'	1 JSPF	13 holes
8/3/83	5026'-5030'	1 JSPF	6 holes
1/7/91	5052'-5054'	3 JSPF	9 holes
1/7/91	5032'-5044'	3 JSPF	39 holes
1/7/91	5025'-5030'	3 JSPF	18 holes
1/7/91	5342'-5350'	4 JSPF	32 holes
1/7/91	5360'-5374'	4 JSPF	56 holes
12/6/02	5506'-5514'	4 JSPF	32 holes
12/6/02	5205'-5210'	4 JSPF	20 holes
12/6/02	5196'-5200'	4 JSPF	16 holes
12/6/02	4561'-4569'	4 JSPF	32 holes
12/6/02	4550'-4554'	4 JSPF	16 holes
12/6/02	4511'-4515'	4 JSPF	16 holes



NEWFIELD

Monument Butte Fed. #6-35-8-16

1831' FNL & 1968' FWL
 SE/NW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30751; Lease #UTU-16535

Spud Date: 11/13/96
 Put on Production: 1/10/97
 GL: 5531' KB: 5544'

Monument Butte Federal #14-26-8-16

Initial Production: 75 BOPD,
 121 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 297.90'(7 jts.)
 DEPTH LANDED: 291.30' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6257')
 DEPTH LANDED: 6252'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sk Hibond mixed & 390 sxs thixotropic
 CEMENT TOP AT: 442' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 191 jts (5901.89')
 TUBING ANCHOR: 5911.89' KB
 NO. OF JOINTS: 2 jts (62.23')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5976.92' KB
 NO. OF JOINTS: 2 jts (62.16')
 TOTAL STRING LENGTH: EOT @ 6040.63'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 6-1 1/2" weight bars, 35-3/4" scraped rods, 98-3/4" plain rods, 100-3/4" scraped rods; 1-4", 1-8" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 13' x 16' RHAC pump
 STROKE LENGTH: 52"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

1/2/97 6037'-6045' Frac CP-2 sand as follows:
 86,000# of 20/40 sand in 505 bbls of Boragel. Treated @ avg rate of 25.2 bpm w/avg press of 2300 psi. ISIP-3078 psi.

1/4/97 5385'-5390' Frac B-2 sand as follows:
 98,700# of 20/40 sand in 573 bbls of Boragel. Treated @ avg rate of 25.2 bpm w/avg press of 1980 psi. ISIP-2041 psi.

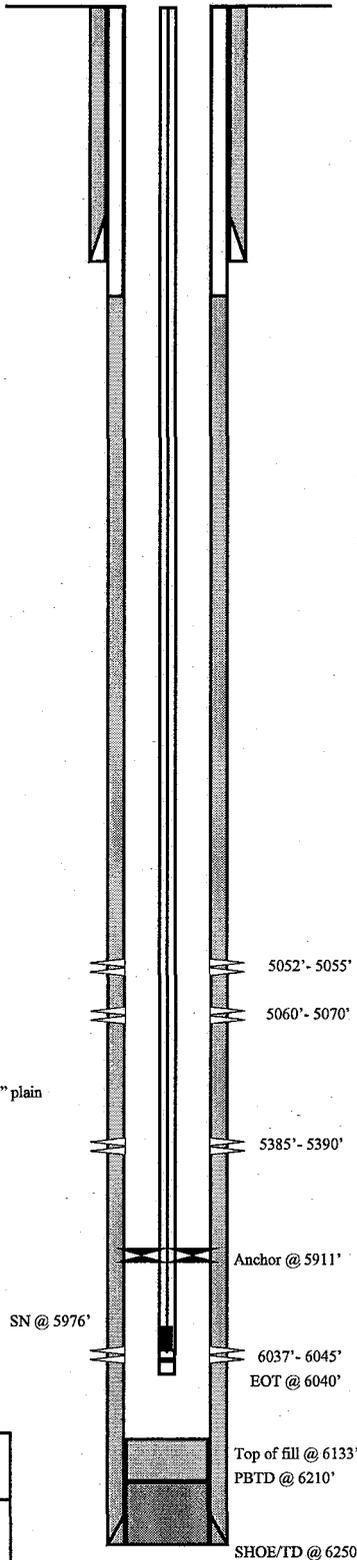
1/7/97 5052'-5070' Frac D-1 sand as follows:
 107,600# of 20/40 sand in 546 bbls of Boragel. Treated @ avg rate of 22.5 bpm w/avg press of 2350 psi. ISIP-2902 psi.

3/21/02 Tubing leak. Update rod and tubing details.

8/27/02 Tubing leak. Update rod and tubing details.

4/3/03 Tubing leak. Update rod and tubing details.

1/20/06 Tubing leak. Update rod and tubing details.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Completion Type
12/30/96	6037'-6045'	32	4 JSPF
1/03/97	5385'-5390'	20	4 JSPF
1/06/97	5052'-5055'	12	4 JSPF
1/06/97	5060'-5070'	40	4 JSPF

NEWFIELD

Monument Butte Federal NE #14-26-8-16

660 FSL & 1980 FWL
 SE/SW Section 26-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31703; Lease #U-34346

Monument Butte Federal #4A-35R

Spud Date: 3/4/96
 Put on Production: 4/11/96
 GL: 5564' KB: 5577'

Initial Production: 106 BOPD,
 96 MCFGPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 303.93'
 DEPTH LANDED: 302.73' (GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6100.56')
 DEPTH LANDED: 6099.94'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sk Hyfill mixed & 355 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 103 jts (3154.89') 10 jts j-55 (317.43') 53 jts M-50 (1623.39') 19 jts j-55 (603.85')
 TUBING ANCHOR: 5712.56'
 NO. OF JOINTS: 1 jt. (32.44')
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 5747.76'
 NO. OF JOINTS: 2 jts. (62.72')
 TOTAL STRING LENGTH: BOT @ 5812.03'

SUCKER RODS

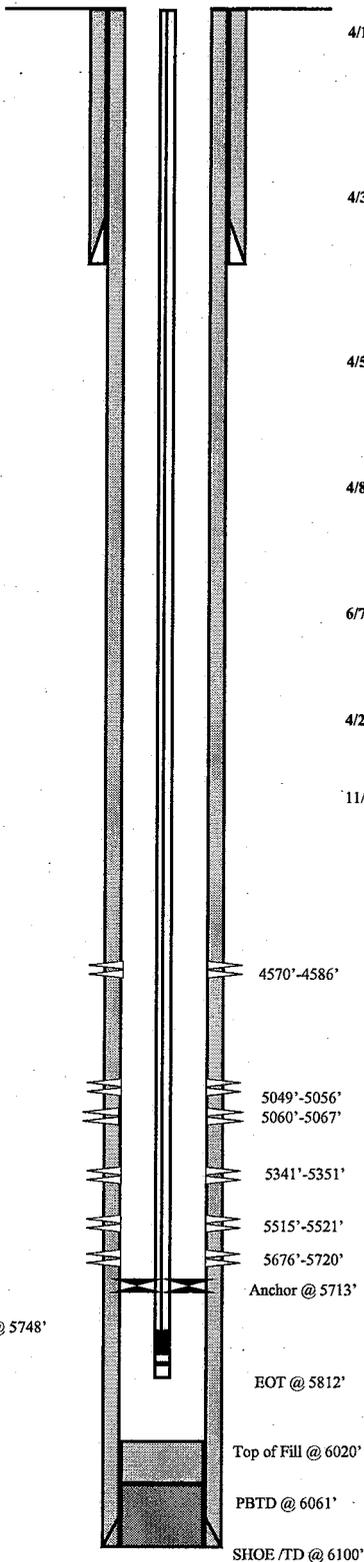
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1 1/2" weight bars, 24-3/4" scraped rods, 98-3/4" slick rods, 104-3/4" scraped rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC
 STROKE LENGTH: 76"
 PUMP SPEED, SPM: 4 SPM

FRAC JOB

4/1/96	5676'-5720'	Frac LDC sand as follows: 102,700# 20/40 sd in 581 bbls Boragel. Breakdown @ 2401'. Treated as Follows: avg rate 34 bpm, avg press 3700 psi. Had to keep reducing flush to stay below 4000# max press. ISIP-3882 psi, 5-min 3350 psi. Flowback after 5 min on 16/64" ck @ 2 bpm.
4/3/96	5515'-5521'	Frac A-1 sand as follows: 44,000# 20/40 (screen out w/2699 gal into flush 7# sd off frmtm - 26,800# in frmtm) used in 264 bbls fluid. Breakdown @ 2620 psi treated as follows: avg rate 15.8 bpm, avg press 2300 psi. ISIP-screen out, 5-min 2897 psi. Flowback after 5 min on 16/64" ck @ 1 bpm.
4/5/96	5341'-5351'	Frac B-2 sand as follows: 40,800# 20/40 sd in 328 bbls Boragel. Breakdown @ 1650 psi treated @ avg rate 18.5 bpm, avg press 2200 psi. ISIP-2950 psi, 5-min 2537 psi. Flowback after 5 min on 16/64" ck @ 1.5 bpm.
4/8/96	5049'-5067'	Frac D-1 sand as follows: 42,700# 20/40 sd in 316 bbls Boragel. Breakdown @ 3010 psi. Treated @ avg rate 19.5 bpm, avg press 2500 psi. ISIP-2383 psi, 5-min 2328 psi. Flowback after 5 min on 16/64" ck @ 1.8 bpm.
6/7/01	4570'-4586'	Frac GB-6 sand as follows: 97,140# 20/40 sd in 614 bbls Viking I-25 fluid. Treated @ avg rate 30.5 bpm, avg press 2330 psi. ISIP-2630 psi. Flowback on 16/64" ck @ 1 bpm.
4/28/03		Tubing Leak. Update tubing and rod details.
11/4/05		Parted rods: Update rod and tubing details.

PERFORATION RECORD

3/30/96	5676'-5720'	2 JSPF	80 holes
4/2/96	5515'-5521'	4 JSPF	24 holes
4/4/96	5341'-5351'	4 JSPF	40 holes
4/6/96	5049'-5056'	4 JSPF	28 holes
4/6/96	5060'-5067'	4 JSPF	28 holes
7/22/01	4570'-4586'	4 JSPF	64 holes



NEWFIELD

Monument Butte Federal #4A-35R
 859 FNL & 660 FWL
 NW/NW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31585; Lease #U-16535

Monument Butte Federal 3A-35-8-16

Spud Date: 11/5/96
 Put on Production: 12/7/96
 GL: 5515' KB: 5528'

Initial Production: 155 BOPD,
 75 MCFPD, 6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 286.56' (7 jts.)
 DEPTH LANDED: 284.06' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6404.49')
 DEPTH LANDED: 6396'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sk Hibond mixed & 380 sxs thixotropic
 CEMENT TOP AT: 270' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 190 jts.
 TUBING ANCHOR: 5890' KB
 NO. OF JOINTS: 1 jt.
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 5923' KB
 NO. OF JOINTS: 3 jts.
 TOTAL STRING LENGTH: EOT @ 6018' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 1-2' X 3/4" pony rods, 100- 3/4" scraped rods, 109- 3/4" plain rods, 20- 3/4" scraped rods, 7-1' scraped rods.
 PUMP SIZE: 1-2-1/2" x 1-1/2" x 12' x 15.5 RHAC pump
 STROKE LENGTH: 62"
 PUMP SPEED: 6 SPM

FRAC JOB

11/20/96 5914'-5922' Frac CP-1 sand as follows:
 79,900# of 20/40 sand in 504 bbls of Boragel.
 Treated @ avg rate of 20 bpm w/avg press of 2000psi. ISIP: 2450.

11/22/96 5764'-5775' Frac LODC sand as follows:
 96,800# of 20/40 sand in 549 bbls of Boragel.
 Treated @ avg rate of 23.5 bpm w/avg press of 2300 psi. ISIP-2665 psi.

11/25/96 5398'-5507' Frac A-1 & A-3 sands as follows:
 70,800# of 20/40 sand in 385 bbls of Boragel.
 Treated w/avg rate of 25 bpm w/avg press of 2700 psi. ISIP-3893 psi.

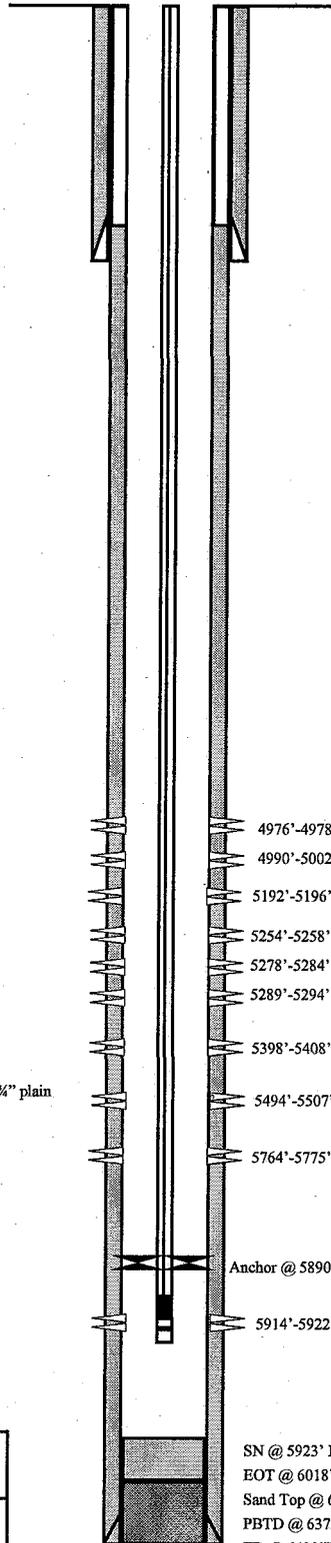
11/27/96 5192'-5294 Frac B-1, B-2 & Bi-Carb sands as follows:
 103,700# of 20/40 sand in 567 bbls of Boragel. Treated @ avg rate of 24.5 bpm w/avg press of 2300 psi. ISIP-3029 psi.

11/30/96 4976'-5002' Frac D-1 sand as follows:
 66,000# of 20/40 sand in 413 bbls of Boragel.
 Treated @ avg rate of 20 bpm w/avg press of 2750 psi. ISIP 2798 psi.

11/29/00 Pump change. Update rod & tubing details.
 4/16/04 Pump change. Update rod details.
 11/16/05 Parted rods. Update rod and tubing details.
 02-06-06 Parted rods. Update rod and tubing details.
 05/11/06 Parted rods. Update rod and tubing details.

PERFORATION RECORD

11/19/96	5914'-5922'	4 JSPF	32 holes
11/21/96	5764'-5775'	4 JSPF	44 holes
11/23/96	5398'-5408'	4 JSPF	40 holes
11/23/96	5494'-5507'	4 JSPF	52 holes
11/26/96	5192'-5196'	4 JSPF	16 holes
11/26/96	5254'-5258'	4 JSPF	16 holes
11/26/96	5278'-5284'	4 JSPF	24 holes
11/26/96	5289'-5294'	4 JSPF	20 holes
11/29/96	4976'-4978'	4 JSPF	8 holes
11/29/96	4990'-5002'	4 JSPF	48 holes



NEWFIELD

Monument Butte Federal 3A-35-8-16

654 FNL & 2061 FWL
 NE/NW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31738; Lease #U-16535

Monument Federal #2A-35-8-16

Spud Date: 3/15/1995
Put on Production: 4/19/1995

GL: 5503' KB: 5517'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 300'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 6300'
HOLE SIZE: 7-7/8"
CEMENT DATA: 378 sxs Hiilift + 407 sxs 10-0 RFC.
CEMENT TOP AT: at surface per CBL

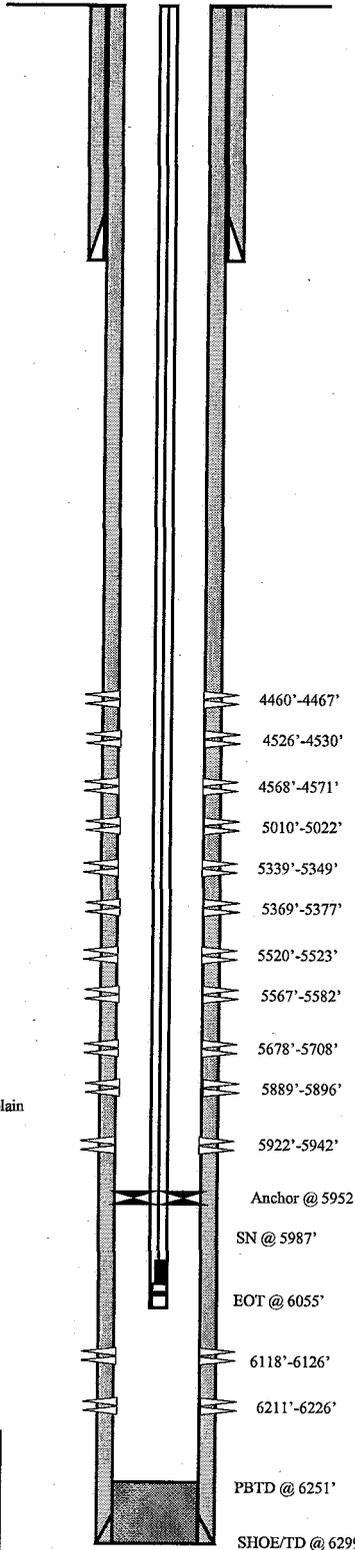
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 184 jts (5937.96')
TUBING ANCHOR: 5951.96'
NO. OF JOINTS: 1 jt (32.30')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5987.06' KB
NO. OF JOINTS: 2 jts (66.03')
TOTAL STRING LENGTH: EOT @ 6054.64' w/14'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' (A)
SUCKER RODS: 10-3/4" scraped rods; 2-3/4" scraped rods; 126-3/4" plain rods, 95-3/4" scraped rods, 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 3 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 71 BOPD,
55 MCFD, 1 BWPD

FRAC JOB

4/15/95 5339'-5377' **Frac B-2 sand as follows:**
90,720# 16/30 sand in 340 bbls YF 130 fluid. Treated @ avg press of 2500 psi w/avg rate of 31 BPM. ISIP 5063 psi.

4/16/95 5010'-5022' **Frac D-1 sand as follows:**
86,672# 16/30 sand in 257 bbls YF 130 fluid. Treated @ avg press of 2500 psi w/avg rate of 31 BPM. ISIP 2815 psi.

10/28/99 Tubing leak. Update rod and tubing details.

2/18/02 5889'-6226' **Frac CP & BS sands as follows:**
114,500# 20/40 sand in 977 bbls YF 125 fluid. Treated @ avg press of 4262 psi w/avg rate of 19.8 BPM. ISIP 2000 psi. Calc. flush: 1512 gal, Actual flush: 1281 gal.

2/18/02 5520'-5708' **Frac A3 & LODC sands as follows:**
130,200# 20/40 sand in 1098 bbls YF 125 fluid. Treated @ avg press of 4465 psi w/avg rate of 20.1 BPM. ISIP 2280 psi. Calc. flush: 1412 gal, Actual flush: 1260 gal.

2/19/02 4460'-4571' **Frac GB4 & GB6 sands as follows:**
46,920# 20/40 sand in 437 bbls YF 125 fluid. Treated @ avg press of 2144 psi w/avg rate of 21 BPM. ISIP 2325 psi. Calc. flush: 4460 gal, Actual flush: 4365 gal.

1/29/04 Parted Rods. Update rod and tubing details.

PERFORATION RECORD

Date	Interval	Tool	Holes
4/12/95	5369'-5377'	4 JSPF	32 holes
4/12/95	5339'-5349'	4 JSPF	40 holes
4/16/95	5010'-5022'	4 JSPF	48 holes
2/15/02	6211'-6226'	4 JSPF	60 holes
2/15/02	6118'-6126'	4 JSPF	32 holes
2/15/02	5922'-5942'	2 JSPF	40 holes
2/15/02	5889'-5896'	4 JSPF	28 holes
2/15/02	5678'-5708'	2 JSPF	60 holes
2/15/02	5567'-5582'	2 JSPF	30 holes
2/15/02	5520'-5523'	4 JSPF	12 holes
2/15/02	4568'-4571'	4 JSPF	12 holes
2/15/02	4526'-4530'	4 JSPF	16 holes
2/15/02	4460'-4467'	4 JSPF	28 holes

Inland Resources Inc.
Monument Federal #2A-35-8-16
 661' FNL & 1985' FEL
 NWNE Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31437; Lease #U-16535

Monument Butte Fed. #8-34-8-16

Spud Date: 2/28/1984
 Put on Production: 3/1/1984
 Put on Injection: 3/25/1994
 Convert to Producer: 4/18/01
 GL: 5617' KB: 5627'

Initial Production: 35 BOPD,
 139 MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8" / J-55 / 24#
 LENGTH: 6 jts. (279')
 DEPTH LANDED: 302'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2" / J-55 / 17#
 LENGTH: 161 jts. (6388')
 DEPTH LANDED: 6369'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 150 sxs HiFill & 325 sxs Gypseal.
 CEMENT TOP AT: 3284' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 188 jts (6109.56')
 TUBING ANCHOR: 6123.56'
 NO. OF JOINTS: 1 jt (30.90')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6157.11' KB
 NO. OF JOINTS: 2 jts (66.39')
 TOTAL STRING LENGTH: EOT @ 6225.05'

SUCKER RODS

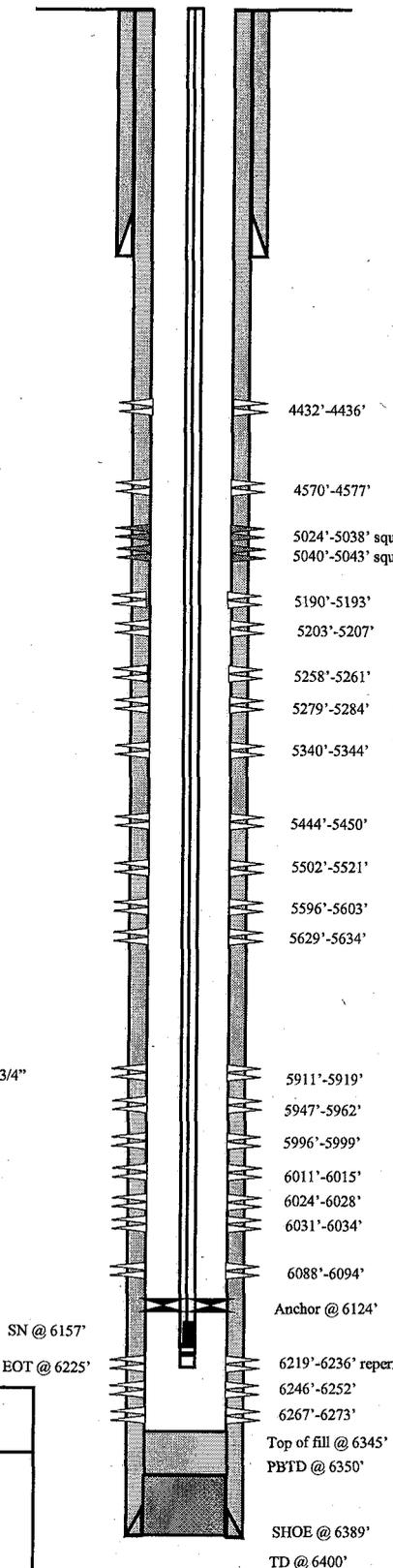
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 25-3/4" scraped rods; 125-3/4" plain rods, 89-7/8" scraped rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' x 17' RHAC
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

4/05/84 5024'-5043' **Frac D1 sand as follows:**
 89,500# 20/40 sand in 655 bbls frac fluid. Treated @ avg press of 2100 psi w/avg rate of 31 BPM. ISIP 2160 psi. Flushed to perfs.
 10/09/90 Reperf D1 zone.
 10/13/90 Acidize D1 w/ 100 gal 15% HCl + 60% N2.
 4/19/94 Put on Injection.
 4/18/01 Convert to producer.
 12/18/02 5911'-6273' **Frac BS and CP sands as follows:**
 197,938# 20/40 sand in 1005 bbls Viking I-25 fluid. Treated @ avg. pressure of 3330 psi w/avg. rate of 15.2 BPM. ISIP - 2200 psi. Calc. flush: 1562 gals. Actual flush: 1437 gals.
 12/20/02 5444'-5634' **Frac A and LODC sands as follows:**
 93,076# 20/40 sand in 512 bbls Viking I-25 fluid. Treated @ avg. pressure of 3950 psi w/avg. rate of 15.0 ISIP - 3700 psi. Calc. flush: 1451 gals. Actual flush: 42 gals.
 4432'-4436'
 4570'-4577' 12/21/02 5190'-5344' **Frac B and C sands as follows:**
 60,044# 20/40 sand in 305 bbls Viking I-25 fluid. Treated @ avg. pressure of 3830 psi w/ avg. rate of 15.0 BPM. ISIP - 2750 psi. Calc. flush: 1365 gals. Actual flush: 1283 gals.
 5024'-5038' squeezed
 5040'-5043' squeezed
 5190'-5193'
 5203'-5207' 12/22/02 4432'-4577' **Frac GB sands as follows:**
 26,820# 20/40 sand in 121 bbls Viking I-25 fluid. Treated @ avg. pressure of 2550 psi w/avg. rate of 24.5 BPM. ISIP - 3300 psi. Calc. flush: 4432 gals. Actual flush: 3570 gals.
 5258'-5261'
 5279'-5284' 5/18/04 Stuck Pump. Update rod detail.
 5340'-5344' 6/24/04 Stuck Pump. Update rod detail.

PERFORATION RECORD

Date	Depth	Perforation Type	Holes
3/31/84	6219'-6236'	1 JSPP	17 holes
4/04/84	5040'-5043'	1 JSPP	04 holes
4/04/84	5024'-5038'	1 JSPP	14 holes
10/09/90	5040'-5043'	3 JSPP	12 holes
10/09/90	5024'-5038'	3 JSPP	42 holes
12/18/02	6267'-6273'	4 JSPP	24 holes
12/18/02	6246'-6252'	4 JSPP	24 holes
12/18/02	6219'-6236'	5 JSPP	85 holes reperf
12/18/02	6088'-6094'	4 JSPP	24 holes
12/18/02	6031'-6034'	4 JSPP	28 holes
12/18/02	6024'-6028'	4 JSPP	28 holes
12/18/02	6011'-6015'	4 JSPP	16 holes
12/18/02	5996'-5999'	4 JSPP	12 holes
12/18/02	5947'-5962'	4 JSPP	92 holes
12/18/02	6011'-6015'	4 JSPP	92 holes
12/18/02	6024'-6028'	4 JSPP	20 holes
12/18/02	5596'-5603'	4 JSPP	28 holes
12/18/02	5502'-5521'	4 JSPP	76 holes
12/18/02	5444'-5450'	4 JSPP	24 holes
12/18/02	5340'-5344'	4 JSPP	16 holes
12/18/02	5279'-5284'	4 JSPP	32 holes
12/18/02	5258'-5261'	4 JSPP	32 holes
12/18/02	5203'-5207'	4 JSPP	16 holes
12/18/02	5190'-5193'	4 JSPP	12 holes
12/18/02	4570'-4577'	4 JSPP	28 holes
12/18/02	4432'-4436'	4 JSPP	16 holes



Inland Resources Inc.
 Monument Butte Fed. #8-34-8-16
 2059' FNL & 701' FEL
 SENE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30843; Lease #U-16535

Monument Butte Fed. #5-35

Spud Date: 10/3/82
 Put on Production: 11/5/82
 Put on Injection: 2/01/88
 GL: 5584' KB: 5594'

Initial Production: 176 BOPD,
 NM MCFD, 16 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 284'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt.

PRODUCTION CASING

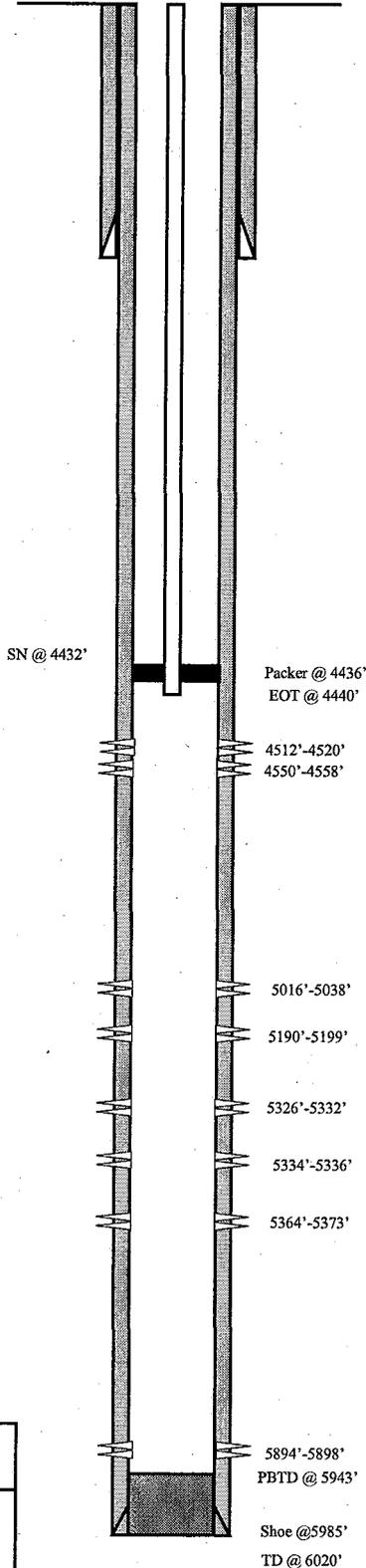
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: 143 jts.
 DEPTH LANDED: 5985'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 375 sxs Hilit & 250 sxs RFC.
 CEMENT TOP AT: 1080' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 143 jts. (4413.80')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4431.80' KB
 TUBING PACKER: 4436' KB
 TOTAL STRING LENGTH: EOT @ 4440.21' KB

FRAC JOB

10/22/82	5326'-5373'	Frac B2 sand as follows: 104,000# 20/40 sand in 1023 bbbls frac fluid. Treated @ avg press of 2900 psi w/avg rate of 36 BPM. ISIP 2000 psi. Flushed to perfs.
10/28/82	5016'-5038'	Frac D1 sand as follows: 120,000# 20/40 sand in 1023 bbbls frac fluid. Treated @ avg press of 2650 psi w/avg rate of 35 BPM. ISIP 1950 psi. Flushed to perfs.
08-29-03		Conversion to Injection Well. Update tubing detail



PERFORATION RECORD

Date	Depth Range	Holes
10/21/82	5326'-5332'	06 holes
10/21/82	5334'-5336'	02 holes
10/21/82	5364'-5373'	09 holes
10/27/82	5016'-5038'	23 holes
08/26/03	5894'-5898'	4 JSPF 16 holes
08/26/03	5190'-5199'	4 JSPF 36 holes
08/26/03	4550'-4558'	4 JSPF 32 holes
08/26/03	4512'-4520'	4 JSPF 32 holes



Inland Resources Inc.
Monument Butte Fed. #5-35
 2042' FNL & 661' FWL
 SWNW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30686; Lease #U-16535

Monument Butte Fed. #3-35

Spud Date: 12/7/82
 Put on Production: 3/3/83
 Put on Injection: 7/31/89
 GL: 5532' KB: 5544'

Initial Production: 70 BOPD,
 NM MCFD, NM BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 280'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt. Returns to surface.

PRODUCTION CASING

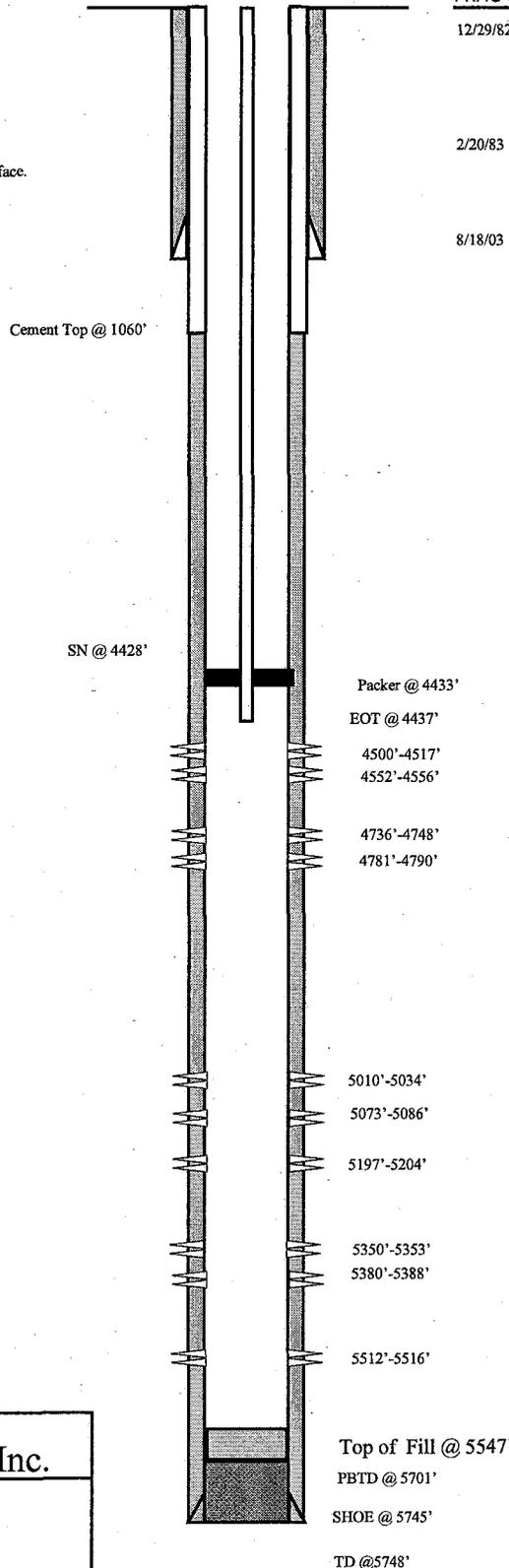
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: 143 jts.
 DEPTH LANDED: 5745'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sxs Lo-Dense & 350 sxs Gypseal.
 CEMENT TOP AT: 1060' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 DEPTH LANDED: 4417.32'
 NO. OF JOINTS: 136 jts
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4428.32' KB
 TUBING PACKER: 4433'
 TOTAL STRING LENGTH: EOT @ 4436.62'

FRAC JOB

12/29/82	5073'-5086'	Frac D2 sand as follows: 76,000# 20/40 sand in 583 bbls 3% KCl frac fluid. Treated @ avg press of 2400 psi w/avg rate of 30 BPM. ISIP 2100 psi. Calc. flush: 5073 gal. Actual flush: 4956 gal.
2/20/83	5010'-5034'	Frac D1 sand as follows: 120,000# 20/40 sand in 904 bbls 3% KCl frac fluid. Treated @ avg press of 2900 psi w/avg rate of 29 BPM Flush to top perf.
8/18/03	4500'-5516'	Re-Completion: Perf A3, BLS, B2, C, PB11, PB10, GB6, GB4 sands. Ready for MIT.



PERFORATION RECORD

Date	Depth Range	SPF	Holes
12/28/82	5073'-5086'	1 SPF	13 holes
2/19/83	5010'-5034'	1 SPF	24 holes
8/18/03	5512'-5516'	4 SPF	16 holes
8/18/03	5380'-5388'	4 SPF	32 holes
8/18/03	5350'-5353'	4 SPF	12 holes
8/18/03	5197'-5204'	4 SPF	28 holes
8/18/03	4781'-4790'	4 SPF	36 holes
8/18/03	4736'-4748'	4 SPF	48 holes
8/18/03	4552'-4556'	4 SPF	16 holes
8/18/03	4500'-4517'	4 SPF	68 holes

Inland Resources Inc.
Monument Butte Fed. #3-35
 1874' FNL & 1925' FEL
 SWNE Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30608; Lease #U-16535

Monument Butte Fed. #8-35

Spud Date: 6/19/1991
 Put on Production: 7/26/1991
 GL: 5483' KB: 5498'

Initial Production: 114 BOPD,
 126 MCFD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 295'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 216 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 16.5#
 DEPTH LANDED: 6294.49'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 616 sxs Hilift & 529 sxs Class "G".
 CEMENT TOP AT: 1246' per CBL

TUBING

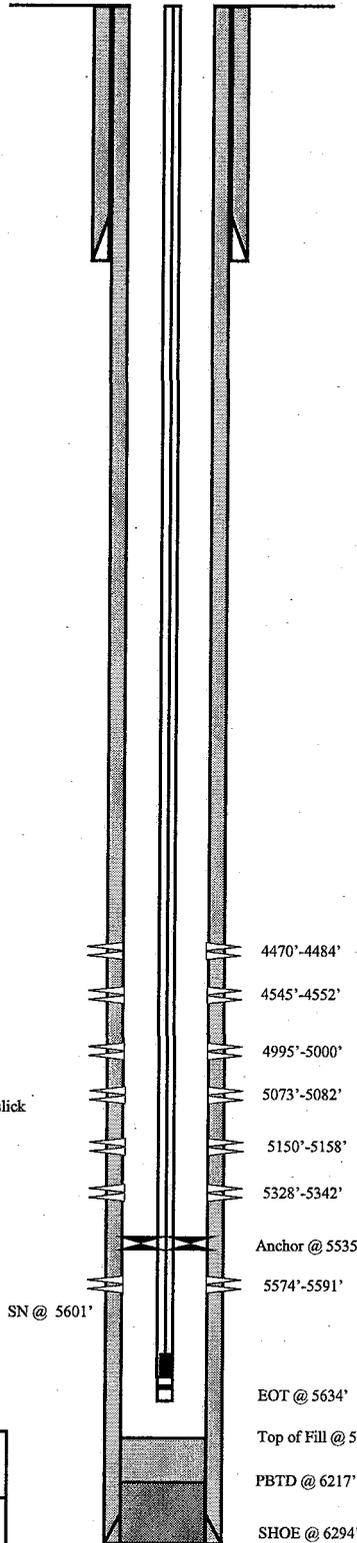
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts (5518.49')
 TUBING ANCHOR: 5534.99' KB
 NO. OF JOINTS: 2 jts (63.00')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5600.79' KB
 NO. OF JOINTS: 1 jts (31.50')
 TOTAL STRING LENGTH: EOT @ 5633.84' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods, 113-3/4" slick rods; 93-3/4" scraped rods, 1-8", 1-6", 1-4" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 54"
 PUMP SPEED, SPM: 7 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

7/11/91	5574'-5591'	Frac LODC sand as follows: 21,000# 20/40 sand + 100,000# 16/30 sand in 925 bbls fluid. Treated @ avg press of 2800 psi w/avg rate of 30 BPM. ISIP 2460 psi.
7/13/91	5328'-5342'	Frac B-2 sand as follows: 22,200# 20/40 sand + 11,400# 16/30 sand in 121 bbls fluid. Treated @ avg press of 2950 psi w/avg rate of 40 BPM. ISIP 2430 psi.
7/16/91	5073'-5158'	Frac C & D sand as follows: 17,000# 20/40 sand + 87,000# 16/30 sand in 902 bbls fluid. Treated @ avg press of 2280 psi w/avg rate of 36 BPM. ISIP 1950 psi.
7/17/91	4995'-5000'	Frac D-1 sand as follows: 22,826# 16/30 sand in 238 bbls fluid. Treated @ avg press of 2680 psi w/avg rate of 20 BPM. ISIP 2180 psi.
10/29/99		Pump change. Update rod and tubing details.
4/19/02	4470'-4452'	Frac GB4, GB6 sands as follows: 61,560# 20/40 sand in 456 bbls Viking I-25 frac fluid. Treated @ avg press of 2350 psi w/avg rate of 28.6 BPM. ISIP 2400 psi. Calc. flush: 4470 gal. Actual flush: 4284 gal.
11/25/02		Parted Rods. Update rod detail
06/09/03		Parted Rods. Update rod detail



PERFORATION RECORD

Date	Depth Range	Tool	Holes
7/10/91	5574'-5591'	4 JSPF	68 holes
7/12/91	5328'-5342'	4 JSPF	56 holes
7/15/91	5150'-5158'	4 JSPF	32 holes
7/15/91	5073'-5082'	4 JSPF	18 holes
7/17/91	4995'-5000'	4 JSPF	20 holes
4/19/02	4545'-4552'	4 JSPF	28 holes
4/19/02	4470'-4484'	4 JSPF	56 holes

Inland Resources Inc.
Monument Butte Fed. #8-35
 1897' FNL & 673' FEL
 SENE Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31263; Lease #U-16535

Monument Butte Fed. #12-35

Spud Date: 6/5/1983
 Put on Production: 11/19/1988
 GL: 5586' KB: 5597'

Initial Production: 33 BOPD,
 80 MCFD, NM BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts.
 DEPTH LANDED: 304'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts.
 DEPTH LANDED: 5677'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs LoDense & 300 sxs Gypseal
 CEMENT TOP AT: ? per CBL

TUBING

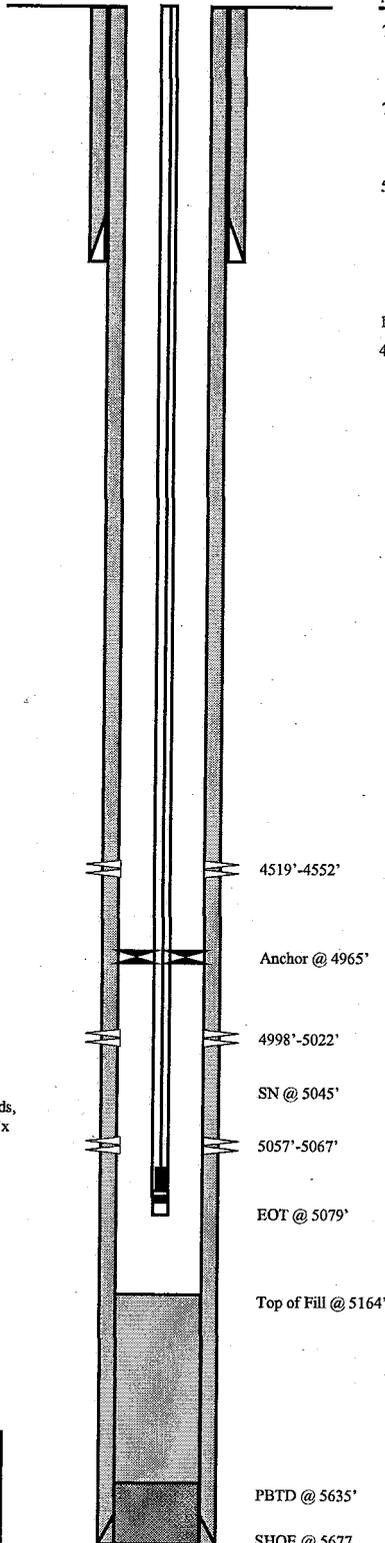
SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 153 jts (4949.24')
 TUBING ANCHOR: 4964.82'
 NO. OF JOINTS: 3 jts
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5044.81' KB
 NO. OF JOINTS: 1 jts (32.46')
 TOTAL STRING LENGTH: EOT @ 5078.82'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" K-bars; 12-3/4" scraped rods; 37-3/4" plain rods,
 6-3/4" scraped rods, 48-3/4" plain rods, 91-3/4" scraped rods, 2', 4', 8' x
 3/4 pony rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

7/13/83	5000'-5022'	Frac D-1 sand as follows: 124,300# 20/40 sand in 858 bbls Viking I-25 fluid.
7/13/83	4998'-5022' 5057'-5067'	Break zones as follows: 164 bbl. 3% KCl, max press. 2500#, ISIP 1800#.
5/18/01	4519'-4552'	Frac GB-6 sand as follows: 146,000# 20/40 sand in 910 bbls Viking I-25 fluid. Treat @ avg. pressure of 2100 psi at 29.8 BPM. ISIP 2430 psi. Calc. Flush: 4519 bbl. Act. Flush: 4326 bbl. Flow 7 hrs. then died.
12/26/01		Rod job. Update rod and tubing details.
4/18/03		Tubing leak. Update rod and tubing details.



PERFORATION RECORD

7/12/83	4998'-5022'	4 JSPF	96 holes
11/18/88	5057'-5067'	4 JSPF	40 holes
5/17/01	4519'-4552'	4 JSPF	132 holes



Inland Resources Inc.
Monument Butte Fed. #12-35
 779' FWL & 1839' FSL
 NWSW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30744; Lease #U-16535

Monument Butte Fed. 4-35

Spud Date: 6/18/1982
 Put on Production: 8/11/1982
 Put on Injection: 2/05/89
 GL: 5565' KB: 5577'

Initial Production: 191 BOPD,
 NM MCFD, 2 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts.
 DEPTH LANDED: 236' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: Cement to surface.

PRODUCTION CASING

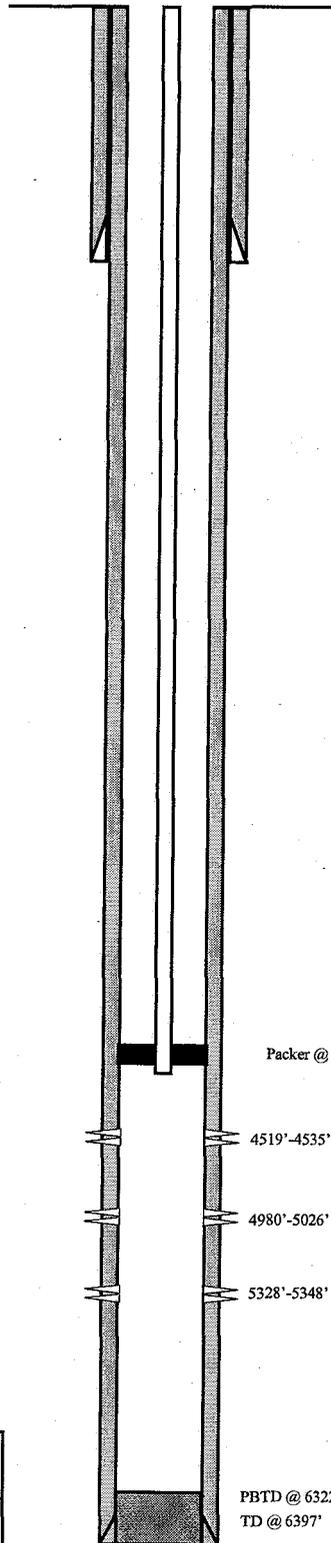
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: 141 jts.
 DEPTH LANDED: 5643' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 265 sxs Lite & 280 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 140 jts
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 4412' KB
 PACKER AT: 4413' KB
 TOTAL STRING LENGTH: BOT @ 4420' KB

FRAC JOB

7/27/82	5328'-5348'	Frac zone as follows: 84,500# 20/40 sand in 845 bbls gelled frac fluid. Treated @ avg press of 2100 psi w/avg rate of 30 BPM. ISIP 2000 psi. Calc flush: 5328 gal. Actual flush: 5328 gal.
8/01/82	4992'-5026'	Frac zone as follows: 104,000# 20/40 sand in 1142 bbls gelled frac fluid. Treated @ avg press of 2000 psi w/avg rate of 30 BPM. ISIP 2500 psi. Calc flush: 4992 gal. Actual flush: 4992 gal.
2/14/85	4519'-4535'	Frac zone as follows: 46,800# 20/40 sand in 488 bbls gelled frac fluid. Treated @ avg press of 2800 psi w/avg rate of 30 BPM. ISIP 2830 psi. Calc flush: 4519 gal. Actual flush: 3450 gal.
2/2/89		Convert to injector.



PERFORATION RECORD

Date	Interval	Tool	Holes
7/25/82	5328'-5348'	1 JSPF	20 holes
7/31/82	5005'-5026'	1 JSPF	21 holes
7/31/82	4992'-5005'	1 JSPF	14 holes
2/14/85	4519'-4535'	4 JSPF	64 holes
2/02/89	4992'-5026'	3 JSPF	102 holes
2/02/89	4980'-4992'	4 JSPF	48 holes

Inland Resources Inc.
Monument Butte Fed. 4-35
 1836' FSL & 1883' FWL
 NESW Section 35-T8S-R17E
 Duchesne Co, Utah
 API #43-013-30605; Lease #U-16535

Monument Butte Fed. #10-35-8-16

Spud Date: 8/29/1983
Put on Production: 10/4/1983

GL: 5534' KB: 5545'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 298'
HOLE SIZE: 12-1/4"
CEMENT DATA: 210 sxs Class "G" cmt. to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 5739'
HOLE SIZE: 7-7/8"
CEMENT DATA: 150 sxs Hifill & 350 sxs Thixotropic.
CEMENT TOP AT: ? per CBL

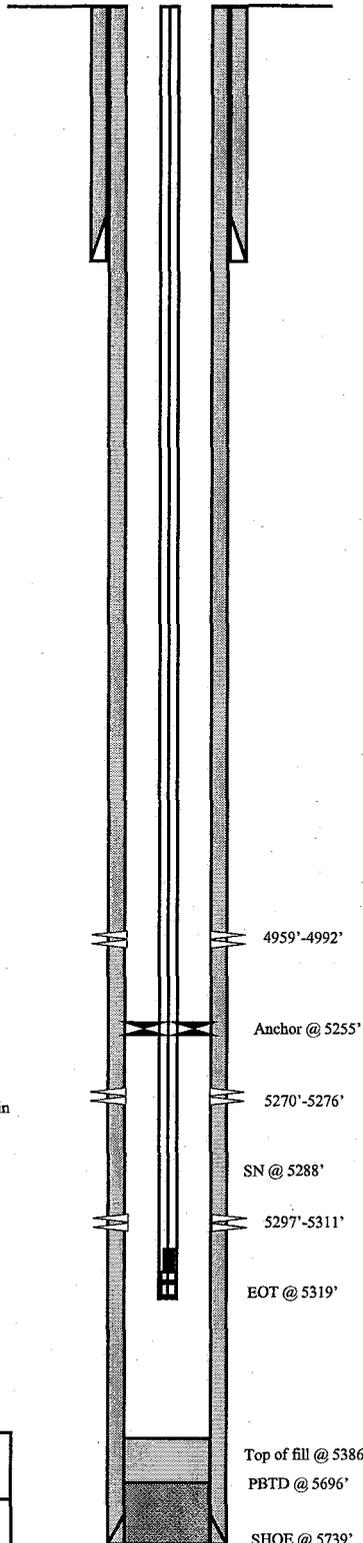
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 162 jts (5244.20')
TUBING ANCHOR: 5255.20'
NO. OF JOINTS: 1 jts (29.65')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5287.65' KB
NO. OF JOINTS: 1 jts (29.65')
TOTAL STRING LENGTH: EOT @ 5318.85'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 6-3/4" scraped rods; 95-3/4" plain rods, 105-3/4" scraped rods, 1-2' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 14 1/2" RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 8 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 161 BOPD,
NM MCFD, NM BWPD

FRAC JOB

Date	Depth	Description
9/28/83	4959'-4992'	Frac D-1 zone as follows: 164,000# 20/40 sand in 1166 bbls fluid. Treated @ avg press of 2100 psi w/avg rate of 31 BPM. ISIP 2400 psi.
2/06/91	5270'-5311'	Frac B-2 zone as follows: 51,221# 20/40 sand in 1023 bbls fluid. Treated @ avg press of 3800 psi w/avg rate of 17 BPM. ISIP 1800 psi.
1/16/02		Pump change. Update rod and tubing details.
6/30/03		Pump change. Update rod and tubing details.
1/6/04		Zone Clean Up. Update rod and tubing detail.
2/13/04		Pump Change. Update tubing details.

PERFORATION RECORD

Date	Depth	Number of Holes	Notes
9/28/83	4959'-4992'	4	JSPF 132 holes
2/06/91	5270'-5276'	4	JSPF 24 holes
2/06/91	5297'-5311'	4	JSPF 56 holes

Inland Resources Inc.
Monument Butte Fed. #10-35-8-16
 1825' FSL & 2137' FEL
 NW/SE Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30801; Lease #U-16535

Spud Date: 9/8/1990
 Put on Production: 10/20/1990
 Put on Injection: 8/31/91
 GL: 5498' KB: 5508'

Monument Butte Fed. #15-35

Initial Production: 124 BOPD,
 60 MCFD, 8 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. 295'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 215 sxs Class "G" cmt.

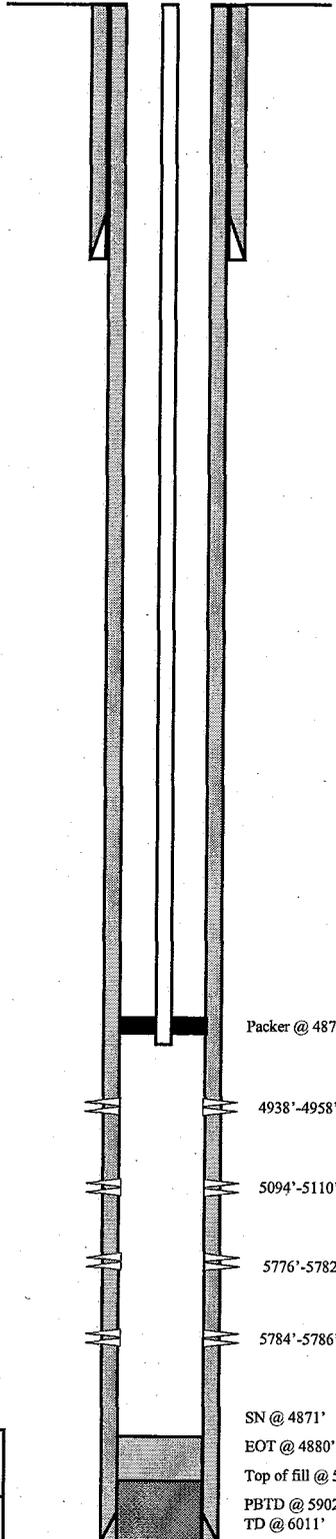
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts. 6011'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 542 sxs Pacemaker Lite & 295 sxs Class "G".
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 154 jts (4855.95')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4871.95' KB
 TUBING PACKER: 4873.55'
 TOTAL STRING LENGTH: EOT @ 4880.82'

Injection Wellbore Diagram



FRAC JOB

10/2/90	5776'-5786'	Frac CP-1 sands as follows: 32,270# 20/40 sand + 50,602# 16/30 sand in 847 bbls frac fluid. Treated @ avg press of 2200 psi w/avg rate of 40 BPM. ISIP 2000 psi. Calc. flush: 5776 gal. Actual flush: 5628 gal.
10/9/90	5101'-5109'	Frac C sands as follows: 22,950# 20/40 sand + 32,287# 16/30 sand in 608 bbls frac fluid. Treated @ avg press of 2400 psi w/avg rate of 40 BPM. ISIP 2350 psi. Calc. flush: 5101 gal. Actual flush: 4970 gal.
8/01/91	4946'-4953'	Frac D-1 sands as follows: 27,000# 16/30 sand in 275 bbls frac fluid. Treated @ avg press of 2250 psi w/avg rate of 20 BPM. ISIP 2100 psi. Calc. flush: 4946 gal. Actual flush: 4788 gal.
10/31/01		Re-perf C-sds and D-1 sands.
11/2/01		Return to injection.

PERFORATION RECORD

9/29/90	5776'-5782'	4 SPF	24 holes
9/29/90	5784'-5786'	4 SPF	08 holes
10/8/90	5101'-5109'	4 SPF	32 holes
8/01/91	4946'-4953'	4 SPF	28 holes
10/31/01	4938'-4958'	4 SPF	80 holes
10/31/01	5094'-5110'	4 SPF	64 holes



Inland Resources Inc.
Monument Butte Fed. #15-35
 1092' FSL & 1934' FEL
 SWSE Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31264; Lease #U-16535

02-27-2006 07:45 From-BJ UNICHEM RSVLT UT

435 722 5727

T-675 P.002/009 F-311

Attachment F
1 of 6

Analytical Laboratory Report for: NEWFIELD PRODUCTION COMPANY	 Chemical Services
	Account Representative: Arnold, Joe

Production Water Analysis

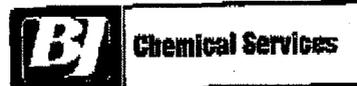
Listed below please find water analysis report from: Monument Butte Inf, MONUMENT BUTTE INJECTION FACILITY TRIPLEX DISCHARGE

Lab Test No: 2006400470 Sample Date: 02/24/2006
 Specific Gravity: 1.005
 TDS: 5373
 pH: 8.40

Cations:	mg/L	as:
Calcium	60.00	(Ca ⁺⁺)
Magnesium	36.00	(Mg ⁺⁺)
Sodium	1909	(Na ⁺)
Iron	0.20	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	488	(HCO ₃)
Sulfate	80	(SO ₄)
Chloride	2800	(Cl)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	3	(H ₂ S)

Attachment F
2 of 6NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2008400470

DownHole SAT™ Scale Prediction
@ 130 deg. F

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	16.28	23.11
Aragonite (CaCO ₃)	13.54	22.73
Witherite (BaCO ₃)	0	-11.48
Strontianite (SrCO ₃)	0	-3.17
Magnesite (MgCO ₃)	12.1	18.92
Anhydrite (CaSO ₄)	.00903	-1195
Gypsum (CaSO ₄ *2H ₂ O)	.00795	-1452
Barite (BaSO ₄)	0	-1.06
Celestite (SrSO ₄)	0	-253.27
Fluorite (CaF ₂)	0	-62.22
Silica (SiO ₂)	0	-233.79
Brucite (Mg(OH) ₂)	.0242	-3.84
Magnesium silicate	0	-316.35
Iron hydroxide (Fe(OH) ₃)	< 0.001	< 0.001
Strengite (FePO ₄ *2H ₂ O)	0	> -0.001
Siderite (FeCO ₃)	109.94	.279
Halite (NaCl)	< 0.001	-499724
Iron sulfide (FeS)	38.85	.0815

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Analytical Laboratory Report for:

NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:
Roosevelt Sales

Production Water Analysis

Listed below please find water analysis report from: RUN C, MONUMENT BUTTE 6-35-8-16 TREATER

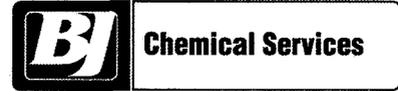
Lab Test No: 2006403097 Sample Date: 10/05/2006
Specific Gravity: 1.006

TDS: 7634
pH: 8.20

Cations:	mg/L	as:
Calcium	24.00	(Ca ⁺⁺)
Magnesium	34.00	(Mg ⁺⁺)
Sodium	2783	(Na ⁺)
Iron	1.20	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	732	(HCO ₃ ⁻)
Sulfate	160	(SO ₄ ⁼)
Chloride	3900	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION Lab Test No: 2006403097
COMPANY

DownHole SAT™ Scale Prediction
@ 130 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO3)	5.18	6.14
Aragonite (CaCO3)	4.31	5.72
Witherite (BaCO3)	0	-4.77
Strontianite (SrCO3)	0	-1.34
Magnesite (MgCO3)	9.15	6.47
Anhydrite (CaSO4)	.00298	-669.89
Gypsum (CaSO4*2H2O)	.00391	-656.18
Barite (BaSO4)	0	-.23
Celestite (SrSO4)	0	-84.47
Silica (SiO2)	0	-81.9
Brucite (Mg(OH)2)	.00795	-1.64
Magnesium silicate	0	-115.6
Siderite (FeCO3)	211.1	.227
Halite (NaCl)	< 0.001	-180112
Thenardite (Na2SO4)	< 0.001	-47454
Iron sulfide (FeS)	0	-.0302

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

Attachment F
5 of 6

1) Johnson Water

2) M B 6-35-8-16

Report Date: 10-18-2006

CATIONS

Calcium (as Ca)	130.00
Magnesium (as Mg)	119.50
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	1392
Iron (as Fe)	1.15
Manganese (as Mn)	0.00

ANIONS

Chloride (as Cl)	2179
Sulfate (as SO4)	127.50
Dissolved CO2 (as CO2)	10.04
Bicarbonate (as HCO3)	607.83
Carbonate (as CO3)	58.75
H2S (as H2S)	0.00

PARAMETERS

pH	8.16
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	4626
Molar Conductivity	6924

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

Attachment F
6 of 6

1) Johnson Water

2) M B 6-35-8-16

Report Date: 10-18-2006

SATURATION LEVEL

Calcite (CaCO3)	28.21
Aragonite (CaCO3)	23.45
Witherite (BaCO3)	0.00
Strontianite (SrCO3)	0.00
Magnesite (MgCO3)	31.55
Anhydrite (CaSO4)	0.0286
Gypsum (CaSO4*2H2O)	0.0251
Barite (BaSO4)	0.00
Magnesium silicate	0.00
Iron hydroxide (Fe(OH)3)	10444
Iron sulfide (FeS)	0.00

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO3)	6.26
Aragonite (CaCO3)	6.21
Witherite (BaCO3)	-4.44
Strontianite (SrCO3)	-1.29
Magnesite (MgCO3)	5.30
Anhydrite (CaSO4)	-357.95
Gypsum (CaSO4*2H2O)	-437.45
Barite (BaSO4)	-0.244
Magnesium silicate	-108.73
Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	-0.00941

SIMPLE INDICES

Langelier	1.67
Stiff Davis Index	1.78

BOUND IONS

	TOTAL	FREE
Calcium	130.00	101.82
Barium	0.00	0.00
Carbonate	58.75	11.19
Phosphate	0.00	0.00
Sulfate	127.50	92.91

OPERATING CONDITIONS

Temperature (°F)	130.00
Time (mins)	3.00

BJ Chemical Services
Roosevelt, Utah

Attachment "G"

**Monument Butte Federal #6-35-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5506	5514	5510	7400	1.78	7388
5342	5374	5358	2440	0.89	2428
5196	5210	5203	2400	0.89	2389
5025	5055	5040	2020	0.83	2009 ←
4511	4569	4540	2150	0.91	2140
				Minimum	<u><u>2009</u></u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (Frac\ Grad - (0.433 * 1.005)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$$Frac\ Gradient = (ISIP + (0.433 * Top\ Perf.)) / Top\ Perf.$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

Well Name Loman Fed 635 Completion Unit 60000417 Completion Days 3

Work String: Size 2 7/8 Wt 6.5 Grd J 53 Pkr/EOT @ PBD 5609
Present Operation FLOW BACK PROC. Work Fluid

PERFORATIONS: Size gun 4" Shot Diameter Company: D.W.P.

	SPF/#SHOTS		SPF/#SHOTS		SPF/#SHOTS
<u>5026</u> to <u>30</u>	<u>3</u>	to	<u> </u>	to	<u> </u>
<u>5032</u> to <u>44</u>	<u>9</u>	to	<u> </u>	to	<u> </u>
<u>5052</u> to <u>54</u>	<u>2</u>	to	<u> </u>	to	<u> </u>

STIMULATION: Before job; SITP 0 SICP 0 Back Pressure 0
Fluid used: 5% KCl Company: Newco

- Procedure:
- 1) Pumped 5000 gal prod.
 - 2) Pumped 2000 gal wt. 1 #1/gal
 - 3) Pumped 3000 gal wt 2 #1/gal
 - 4) Pumped 4500 gal wt 4 #1/gal
 - 5) Pumped 5000 gal wt 6 #1/gal
 - 6) Pumped 5750 gal wt 8 #1/gal
 - 7) Flushed well with 128 Bbls of
 - 8) 5% KCl
 - 9) flush to per top perms
 - 10)

Max TP 2750 @ 32 BPM
Avg TP 2520 @ 32 BPM
ISIP 2020
1970 after 5 min
1800 after 10 min
1580 after 15 min
Displacement fluid used:
5% KCl
in the clay string

FLUID RECOVERY (Bbls):			FLOWING:					
	During Last	Total	Left to	CHK	HRS	TP	RECOVERY	DAILY RATE
	hrs.	Recovered	Recover					
BLW	<u> </u>							
BLO	<u> </u>							
BNW	<u> </u>							
BNO	<u> </u>							

SWABBING: #Runs	Total Recovered
FL Maint.	Swab Rate (B/H)

REMARKS: Ran for 2 1/2 hrs and perforated well
from 5026-30, 5032-44, and 5052-54. Increased
up on rig, perforations took fluid at 1700 psi.
Rigged up Newco and gravel well as per
above procedure. Shut well in for night.

Completion Supervisor
Date Aug 3, 1983

COSTS:
Daily 19780
Cumulative 163675

Well Name Monument Butte #6-35 Completion Unit Western Oil Completion Days 2

Work String: Size 2 7/8" Wt 6.5# Grd J-55 Pkr/EOT @ 5088' PBD
Present Operation Prepare to Frac Work Fluid 2% KCl wtr

PERFORATIONS: Size gun 4" Shot Diameter _____ Company: Schlumberger

	SPF/#SHOTS		SPF/#SHOTS		SPF/#SHOTS
<u>5026</u> to <u>5030</u>	<u>3 add.</u>	<u>5342</u> to <u>5350</u>	<u>4/spf</u>	_____	_____
<u>5032</u> to <u>5044</u>	<u>3 add.</u>	<u>5360</u> to <u>5374</u>	<u>4/spf</u>	_____	_____
<u>5052</u> to <u>5054</u>	<u>3 add.</u>	_____ to _____	_____	_____	_____

STIMULATION: Before job; SITP _____ SICP _____ Back Pressure _____
Fluid used: _____ Company: _____

Procedure: 1) _____ Max TP @ _____ BPM
2) _____ Avg TP @ _____ BPM
3) _____ ISIP _____
4) _____ after _____ min
5) _____ after _____ min
6) _____ after _____ min
7) _____ Displacement fluid used: _____
8) _____
9) _____
10) _____

FLUID RECOVERY (Bbls):				FLOWING:				
	During Last	Total	Left to	CHK	HRS	TP	RECOVERY	DAILY RATE
	hrs.	Recovered	Recover					
BLW	_____	_____	_____	_____	_____	_____	_____	_____
BLO	_____	_____	_____	_____	_____	_____	_____	_____
BNW	_____	_____	_____	_____	_____	_____	_____	_____
BNO	_____	_____	_____	_____	_____	_____	_____	_____

SWABBING: #Runs _____ Total Recovered _____
FL Maint. _____ Swab Rate (B/H) _____ WC _____

REMARKS: 1/8/91 Circulate hole w/ 30 bbls 2% KCl wtr @ 150° (circulated 20 back). POOH w/ tbq, RU Schlumberger, start in hole w/ 4" gun. Hit paraffin @ 860', wouldn't work through. Worked gun up & down, wouldn't work through. RU rig pump, pumped 20 bbls hot 2% KCl wtr down annulus. RIH w/ 4" gun to 4800 hit paraffin, wouldn't work through. Pump 20 bbls hot 2% KCl wtr, RIH to 5400' hit paraffin, wouldn't work through. Log up to "B" sand perms, tied into collars. Shot gun 3 sections, didn't feel guns fire. POOH w/ 4" gun, didn't fire. Tore gun down, found short in head, rewired gun & replaced head. RIH w/ gun & perforated "B" sand w/ 4 spf. POOH w/ gun, RIH w/ 2nd gun & reperforated "D" sand intervals w/ 3 add. spf. POOH, RD Schlumberger. PU RBP & pkr, RIH w/ tbq. Set RBP @ 5100', pressure test tbq & tools to 4000#. Reset pkr @

4970'. SDFN
Completion Supervisor Brad Meekam (79)
Date 1/9/91

COSTS:
Daily \$ 9,691.00
Cumulative 15,797.00

Well Name Monument Butte #6-35 Completion Unit Western Oil Completion Days 3

Work String: Size 2 7/8" Wt 6.5# Grd J-55 Pkr/EOT @ 5088' PBD
Present Operation Fracing Well Work Fluid 2% KCl wtr

PERFORATIONS: Size gun _____ Shot Diameter _____ Company: _____
SPF/#SHOTS _____ SPF/#SHOTS _____ SPF/#SHOTS _____
to _____ to _____ to _____
to _____ to _____ to _____
to _____ to _____ to _____

STIMULATION: Before job; SITP _____ SICP _____ Back Pressure _____
Fluid used: _____ Company: _____

- Procedure: 1) _____
2) _____
3) _____
4) _____
5) _____
6) _____
7) _____
8) _____
9) _____
10) _____

Max TP @ _____ BPM
Avg TP @ _____ BPM
ISIP _____
_____ after _____ min
_____ after _____ min
_____ after _____ min
Displacement fluid used: _____

FLUID RECOVERY (Bbls):				FLOWING:				
During Last	Total	Left to		CHK	HRS	TP	RECOVERY	DAILY RATE
hrs.	Recovered	Recover						
BLW	_____	_____	_____	_____	_____	_____	_____	_____
BLO	_____	_____	_____	_____	_____	_____	_____	_____
BNW	_____	_____	_____	_____	_____	_____	_____	_____
BNO	_____	_____	_____	_____	_____	_____	_____	_____
				SWABBING: #Runs _____ Total Recovered _____				
				FL Maint. _____ Swab Rate (B/H) _____		WC _____		

REMARKS: 1/9/91 RU Smith Energy to breakdown perfs @ 5025'-30', 5032'-44', 5052'-54' ("D" Sand) w/ 86 balls. Balled out @ 100 bbls 2% KCl wtr. RU rig pump & circulate balls of RBP. RIH to 5411', tagged fill. Set RBP @ 5405' set pkr @ 5273'. Breakdown perfs @ 5342'-50', 5360'-74' ("B" sand), balled off Unset pkr, ran past perfs, pull back up & set pkr @ 5273'. RU to frac w/ Smith Energy. Couldn't get sand out of frac master, waited 5 hrs to get 2nd truck out w/ sand. At 4:30 P.M. started frac, pumped 420 bbls of pad, pressured up to 4000# on pad. Jell to thick, SD & flowed back to pit. Drained lines & will try again in A.M.. SDFN

Completion Supervisor Brad Necham (R)
Date 1/10/91

COSTS:
Daily \$17,719.00
Cumulative 33,516.00



Attachment G-1
6 of 8

DAILY WORKOVER REPORT

WELL NAME: Monument Butte Federal 6-35-8-16

Report Date: Dec. 10, 2002

Day: 04

Operation: Re-complete

Rig: Pool #820

WELL STATUS

Surf Csg: <u>8 5/8</u>	@ <u>280'</u>	Prod Csg: <u>5 1/2</u>	@ <u>5657'</u>	WT: <u>15.5#</u>	Csg PBTD: <u>5605'</u>
Tbg: <u>Size: 2 7/8</u>	Wt: <u>6.5#</u>	Grd: <u>N-80</u>	Pkr/EOT @: <u>5415'</u>	BP/Sand PBTD: <u>5565'</u>	

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	NEW 4511-4515'	4/16	C sds	NEW 5196-5200'	4/16
GB6 sds	NEW 4550-4554'	4/16	C sds	NEW 5205-5210'	4/20
GB6 sds	NEW 4561-4569'	4/32	B sds	5342-5350'	4/32
D1 sds	5025-5030'	4/20	B sds	5360-5374'	4/56
D1 sds	5032-5044'	4/48	A sds	NEW 5506-5514'	4/32
D1 sds	5052-5054'	4/8			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 9, 2002

SITP: 0 SICP: 0

Day 4(a):

RBP set @ 5565'. PU on tbg & set pkr elements 5415' (EOT @ 5425'). Fill annulus W/ 18 BW & hold 100-200 psi during frac (used add'l 10 BW). RU BJ Services to tbg and frac new A1 sds (5506-14') W/ 19,730# 20/40 sand in 189 bbls Viking I-25 fluid. Perfs broke down @ 2740 psi. Treated @ ave press of 4595 psi W/ ave rate of 18.2 BPM. Frac screened out W/ 1 bbl left to flush! ISIP-7400 psi. RD BJ. Begin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 45 minutes and rec 26 BTF before dying. Fill annulus & pressure up to 500 psi. PU on tbg & open bypass on pkr. Rev circ tbg clean. Release pkr & TIH W/ RH, pkr & tbg. Tag sd @ 5525'. C/O sd to RBP @ 5565'. Circ hole clean. Lost est 15 BW during C/O. Release plug. Est 417 BWTR.

See day 4(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: <u>211</u>	Starting oil rec to date: <u>0</u>
Fluid lost/recovered today: <u>206</u>	Oil lost/recovered today: <u>0</u>
Ending fluid to be recovered: <u>417</u>	Cum oil recovered: <u>0</u>
IFL: <u> </u> FFL: <u> </u> FTP: <u> </u>	Choke: <u>12/64</u> Final Fluid Rate: <u> </u> Final oil cut: <u> </u>

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: A1 sands

****PUMPED DOWN 2 7/8 L-80/N-80 TUBING****

2000 gals of pad

1532 gals W/ 1-4 ppg of 20/40 sand

3046 gals W/ 4-6.5 ppg of 20/40 sand

Flush W/ 1302 gals of slick water

Screened out W/ 1 bbl left to flush

COSTS

Pool rig	<u>\$931</u>
Weatherford BOP	<u>\$130</u>
Weatherford service	<u>\$550</u>
BJ services-A sds	<u>\$15,554</u>
IPC frac valve rental	<u>\$300</u>
IPC frac wtr (trucked)	<u>\$200</u>
IPC fuel gas	<u>\$50</u>
IPC supervision	<u>\$100</u>

Max TP: <u>5200</u>	Max Rate: <u>18.3 BPM</u>	Total fluid pmpd: <u>189 bbls</u>
Avg TP: <u>4595</u>	Avg Rate: <u>18.2 BPM</u>	Total Prop pmpd: <u>19,730#</u>
ISIP: <u>7400</u>	5 min: <u> </u>	10 min: <u> </u>
Completion Supervisor: <u>Gary Dietz</u>		FG: <u>NA</u>

DAILY COST:	<u>\$17,815</u>
TOTAL WELL COST:	<u>\$38,996</u>



Attachment G-1
7 of 8

DAILY WORKOVER REPORT

WELL NAME: Monument Butte Federal 6-35-8-16 Report Date: Dec. 10, 2002 Day: 04
 Operation: Re-complete Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 280' Prod Csg: 5 1/2 @ 5657' WT: 15.5# Csg PBTD: 5605'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 5092' BP/Sand PBTD: 5270'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	NEW 4511-4515'	4/16	C sds	NEW 5196-5200'	4/16
GB6 sds	NEW 4550-4554'	4/16	C sds	NEW 5205-5210'	4/20
GB6 sds	NEW 4561-4569'	4/32	B sds	5342-5350'	4/32
D1 sds	5025-5030'	4/20	B sds	5360-5374'	4/56
D1 sds	5032-5044'	4/48	A sds	NEW 5506-5514'	4/32
D1 sds	5052-5054'	4/8			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 9, 2002 SITP: 0 SICP: 0

Day 4(b):

Move tools up hole--Set RBP @ 5270'. Set pkr @ 5254'. Pressure test tools to 1000 psi. Pull up & set pkr elements 5092' (EOT @ 5102'). Fill annulus & hold 100-200 psi during frac (used 5 BW total). RU BJ Services to tbg and frac new C sds (5196' through 5210') W/ 24,541# 20/40 sand in 222 bbls Viking I-25 fluid. Perfs broke down @ 4250 psi. Treated @ ave press of 4090 psi W/ ave rate of 18.2 BPM. ISIP-2400 psi. RD BJ. Begin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 1 3/4 hrs and rec 98 BTF (est 44% of frac load). Fill annulus & pressure up to 500 psi. PU on tbg & open bypass on pkr. Rev circ tbg clean. Release pkr & TIH W/ RH, pkr & tbg. Tag sd @ 5260'. C/O sd to RBP @ 5270'. Circ hole clean. Lost est 10 BW during C/O. Release plug. Est 556 BWTR.

See day 4(c)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 417 Starting oil rec to date: 0
 Fluid lost/recovered today: 139 Oil lost/recovered today: _____
 Ending fluid to be recovered: 556 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: C sands

****PUMPED DOWN 2 7/8 L-80/N-80 TUBING****

2500 gals of pad
 1936 gals W/ 1-4 ppg of 20/40 sand
 3608 gals W/ 4-6.5 ppg of 20/40 sand
 Flush W/ 1260 gals of slick water

COSTS

Pool rig \$931
 IPC frac valve rental \$300
 IPC frac wtr (trucked) \$300
 BJ services-C sds \$8,065
 IPC fuel gas \$100
 IPC supervision \$100

Max TP: 4575 Max Rate: 18.3 BPM Total fluid pmpd: 222 bbls
 Avg TP: 4090 Avg Rate: 18.2 BPM Total Prop pmpd: 24,541#
 ISIP: 2400 5 min: _____ 10 min: _____ FG: .90
 Completion Supervisor: Gary Dietz

DAILY COST: \$9,796
 TOTAL WELL COST: \$48,792



Attachment G-1
8 of 8

DAILY WORKOVER REPORT

WELL NAME: Monument Butte Federal 6-35-8-16 Report Date: Dec. 10, 2002 Day: 04
 Operation: Re-complete Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 280' Prod Csg: 5 1/2 @ 5657' WT: 15.5# Csg PBTD: 5605'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EQT @: 0 BP/Sand PBTD: 4620'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	NEW 4511-4515'	4/16	C sds	NEW 5196-5200'	4/16
GB6 sds	NEW 4550-4554'	4/16	C sds	NEW 5205-5210'	4/20
GB6 sds	NEW 4561-4569'	4/32	B sds	5342-5350'	4/32
D1 sds	5025-5030'	4/20	B sds	5360-5374'	4/56
D1 sds	5032-5044'	4/48	A sds	NEW 5506-5514'	4/32
D1 sds	5052-5054'	4/8			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 9, 2002 SITP: 0 SICP: 0

Day 4(c):

Move tools up hole--Set RBP @ 4620'. Set pkr @ 4600'. Pressure test tools to 1000 psi. Release pkr. TOH W/ tbg--LD pkr. NU isolation tool. RU BJ Services and frac new GB sds (4511' through 4569') down casing W/ 61,347# 20/40 sand in 471 bbls Viking I-25 fluid. Perfs broke down @ 3079 psi. Treated W/ ave press of 2010 psi W/ ave rate of 26.2 BPM. ISIP-2150 psi. RD BJ. Begin immediate flowback of GB frac on 12/64 choke @ 1 BPM. Zone flowed 4 1/2 hrs & died. Rec 196 BTF (est 42% of frac load). SIFN W/ est 831 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 556 Starting oil rec to date: 0
 Fluid lost/recovered today: 275 Oil lost/recovered today: _____
 Ending fluid to be recovered: 831 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: GB4 and GB6 sands

 4800 gals of pad
 3250 gals W/ 1-5 ppg of 20/40 sand
 6500 gals W/ 5-8 ppg of 20/40 sand
 834 gals W/ 8 ppg of 20/40 sand
 Flush W/ 4410 gals of slick water

COSTS

Pool rig	\$931
BJ services-GB sds	\$16,813
IPC frac wtr (trucked)	\$500
IPC flowback super	\$180
IPC fuel gas	\$100
IPC frac tks (3X5 dys)	\$600
IPC supervision	\$100
_____	_____
_____	_____
_____	_____

Max TP: 2498 Max Rate: 26.4 BPM Total fluid pmpd: 471 bbls
 Avg TP: 2010 Avg Rate: 26.2 BPM Total Prop pmpd: 61,347#
 ISIP: 2150 5 min: _____ 10 min: _____ FG: .91
 Completion Supervisor: Gary Dietz

DAILY COST: \$19,224
 TOTAL WELL COST: \$68,016

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4416'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2400'-2600' with 25 sx Class "G" cement.
4. RU perforators and perforate 4 JSPF @ 330'.
5. Plug #3 Circulate 103 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$33,025.

Monument Butte Fed. #6-35-8-16

Spud Date: 7/13/82
 Put on Production: 8/18/83
 GL: 5562'

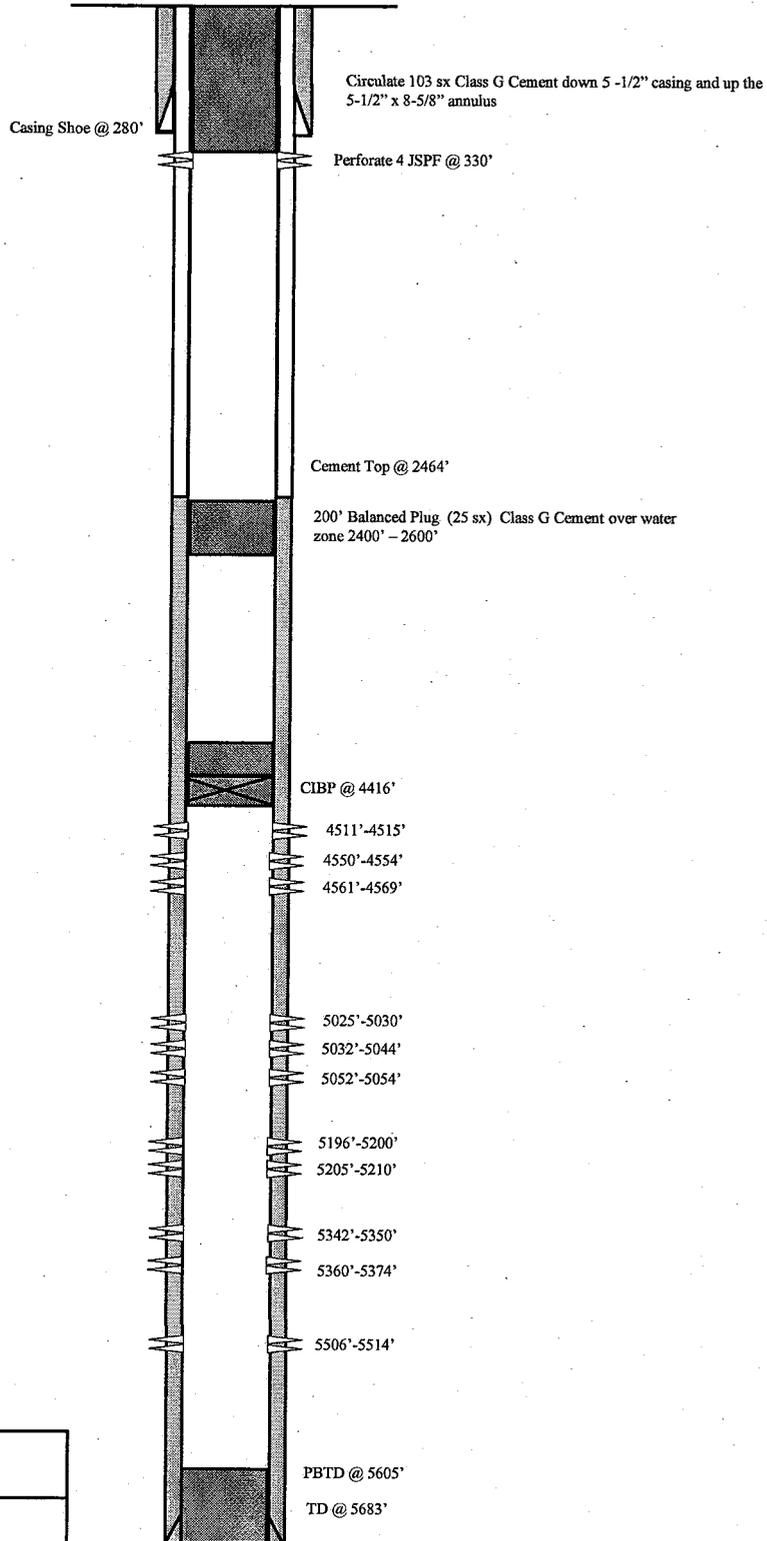
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (290')
 DEPTH LANDED: 280'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt. to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts.
 DEPTH LANDED: 5656.58'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 250 sx Lodense & 300 sxs Gypseal.
 CEMENT TOP AT: 2464' per CBL




Monument Butte Fed. #6-35-8-16 1831' FNL & 1968' FWL SE/NW Section 35-T8S-R16E Duchesne Co, Utah API #43-013-30751; Lease #UTU-16535



State of Utah
Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 14, 2007

SENT VIA E-MAIL AND FAX (801) 237-2577

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Re: Notice of Agency Action - Cause No. UIC 336

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script, appearing to read "Marie Fontaine".

Marie Fontaine
Executive Secretary

encl.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 14, 2007

SENT VIA E-MAIL AND FAX

Vernal Express
54 North Vernal Ave.
Vernal, UT 84078

Re: Notice of Agency Action - Cause No. UIC 336

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Marie Fontaine
Executive Secretary

encl.

Newspaper Agency Company, LLC

4770 S. 5600 W.
P.O. BOX 704005

The Salt Lake Tribune

Morning News

CUSTOMER'S COPY

WEST VALLEY CITY, UTAH 84170

PROOF OF PUBLICATION

FED. TAX I.D.# 87-0217663

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	02/22/07

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL46036ILZ1
SCHEDULE	
START 02/22/07 END 02/22/07	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
61 LINES 2.00 COLUMN	
TIMES	RATE
1	1.68
MISC. CHARGES	AD CHARGES
.00	209.96
TOTAL COST	
209.96	

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE MONUMENT BUTTE FEDERAL 5-24-8-16 MONUMENT BUTTE FEDERAL 6-35-8-16 FENCELINE FEDERAL 1-24-8-16 FENCELINE FEDERAL 3-24-8-16 FENCELINE FEDERAL 7-24-8-16 WELL LOCATED IN SECTION 24 & 35 TOWNSHIP 8 SOUTH RANGE 16 EAST DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL

NOTICE OF AGENCY ACTION
CAUSE NO. UIC 336

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.
Notice is hereby given that the Division of Oil, Gas and Mining (the Division) is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Monument Butte Federal 5-24-8-16, Monument Butte Federal 6-35-8-16, Fenceline Federal 1-24-8-16, Fenceline Federal 3-24-8-16, and the Fenceline Federal 7-24-8-16 wells, located in Sections 24 & 35, Township 8 South, Range 16 East, SLM, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 14th day of February, 2007.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
Gil Hunt
Associate Director
46036ILZ

upazlp

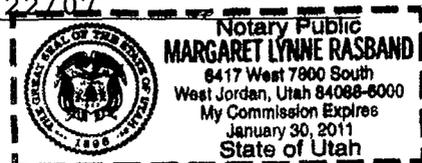
AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA FOR DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 02/22/07 END 02/22/07

SIGNATURE Margaret Lynn Rasband

DATE 02/22/07



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

COPY

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION
OF NEWFIELD PRODUCTION COMPANY
FOR ADMINISTRATIVE APPROVAL OF
THE MONUMENT BUTTE FEDERAL 5-
24-8-16, MONUMENT BUTTE FEDERAL
6-35-8-16, FENCELINE FEDERAL 1-24-8-
16, FENCELINE FEDERAL 3-24-8-16,
FENCELINE FEDERAL 7-24-8-16 WELL
LOCATED IN SECTION 24 & 35,
TOWNSHIP 8 SOUTH, RANGE 16 EAST,
DUCHESNE COUNTY, UTAH, AS A
CLASS II INJECTION WELL

:
NOTICE OF AGENCY ACTION
:
CAUSE NO. UIC 336
:
:
:

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

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Dated this 14th day of February, 2007.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Production Company
Monument Butte Federal 5-24-8-16, Monument Butte Federal 6-35-8-16, Fenceline Federal
1-24-8-16, Fenceline Federal 3-24-8-16, Fenceline Federal 7-24-8-16
Cause No. UIC 336

Publication Notices were sent to the following:

Newfield Production Company
410 17th Street #700
Denver, CO 80202

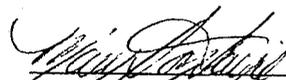
Vernal Express
54 North Vernal Ave.
Vernal, UT 84078

via E-Mail and Facsimile (801) 237-2577)
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

BLM, Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
734 North Center Street
Duchesne, UT 84021

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466



Marie Fontaine
Executive Secretary
February 14, 2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 15, 2007

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Monument Butte Unit Well: Monument Butte Federal 6-35-8-16, Section 35, Township 8 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
File



Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 10/23/2008 Time _____ am pm

Test Conducted by: DAVE CLOWARD

Others Present: _____

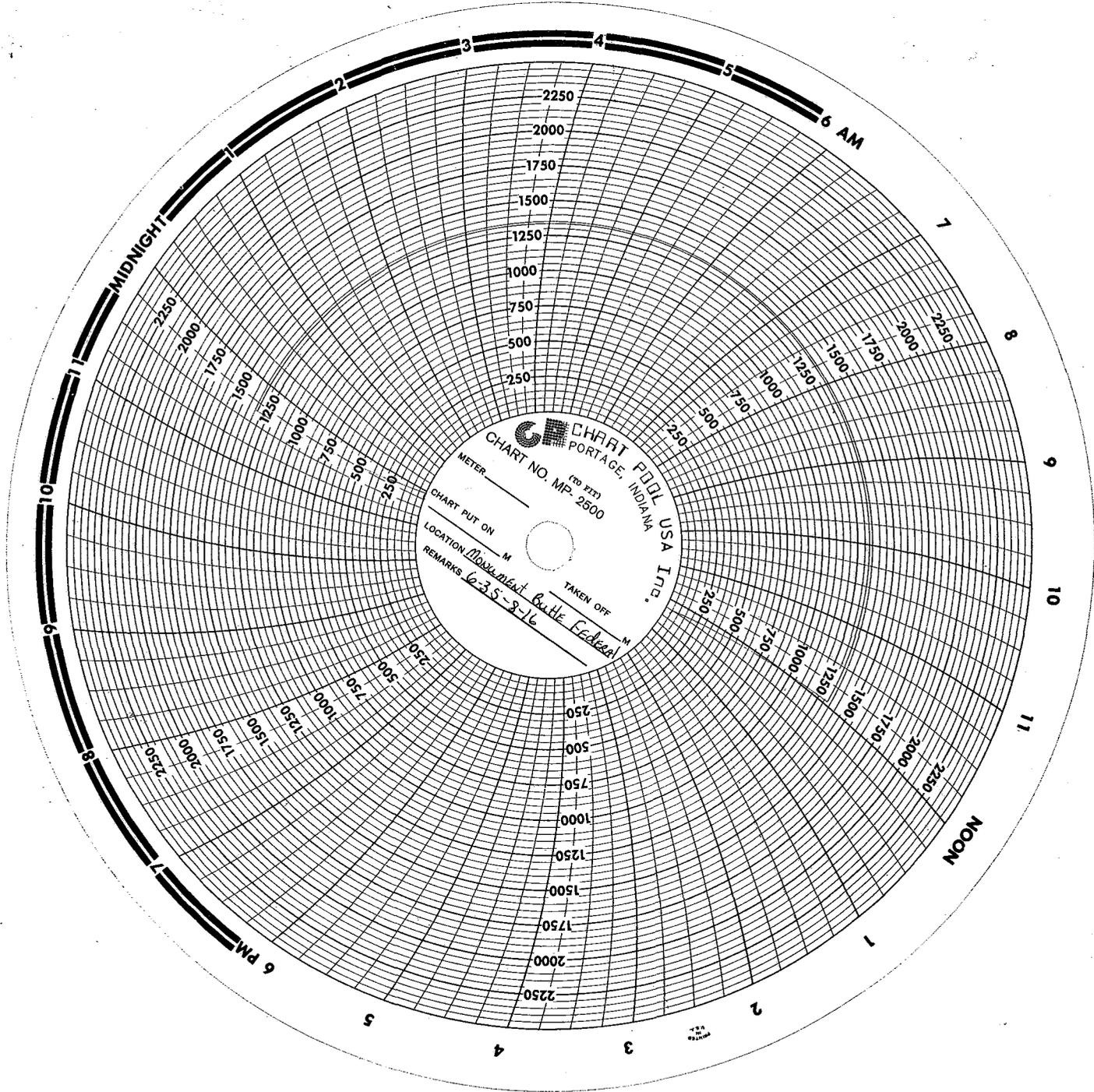
Well: <u>Mon. Butte Federal</u> <u>6-35-8-16</u>	Field: <u>MONUMENT BUTTE FEDERAL</u>
Well Location: <u>Duchesne County, Utah</u> <u>SE/NW SEC. 35 T8S, R16E</u>	API No: <u>43-013-30751</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1330</u>	psig
5	<u>1330</u>	psig
10	<u>1330</u>	psig
15	<u>1330</u>	psig
20	<u>1330</u>	psig
25	<u>1330</u>	psig
30 min	<u>1330</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram
Signature of Person Conducting Test: David Cloward



FEDERAL 6-35-8-16
8/1/2008 To 12/30/2008**10/11/2008 Day: 1****Tubing Leak**

NC #3 on 10/10/2008 - MIRUSU. ND wellhead. NU BOP. RU rig floor. Release Pkr. (Waited on hot oil truck for 5 hrs). Flush tbg w/ 20 bbls water @ 250°. Drop std valve down tbg. Attempt to pressure test tbg to 3000 psi. No test. Pressure lose was getting less every time checked. Leave 2950 psi on tbg. SDFD.

10/14/2008 Day: 2**Tubing Leak**

NC #3 on 10/13/2008 - Check tbg pressure. Tbg is on vaccume. TOH w/ 7- jts 2 7/8. Tbg came wet. Attempt to pressure test tbg to 3000 psi. No luck. RU sandline to retrieve std valve. RD sandline & std valve. Cont TOH doping & inspecting pins w/ 137- jts 2 7/8, SN, Pkr. PU TIH w/ (new) Arrowset Pkr, SN, 137- jts 2 7/8. Drop std valve down tbg. Attempt to pressure test tbg to 3000 psi. Tbg lost 20 psi in 15 min. Repressure tbg to 3000 psi. SDFD.

10/15/2008 Day: 3**Tubing Leak**

NC #3 on 10/14/2008 - Check tbg pressure. Tbg pressure @ 2850 psi. Repressure tbg to 3000 psi. Held solid for 1 hr. RU sandline to retrieve std valve. RD sandline & std valve. RD rig floor. ND BOP. NU wellhead. Pump 50 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Fill tbg w/ 5 bbls water. Attempt to pressure test csg & Pkr to 1500 psi. No test. Repressure csg to 1500 psi. SDFD.

10/16/2008 Day: 4**Tubing Leak**

NC #3 on 10/15/2008 - Csg pressure @ 800 psi. Repressure csg to 1500 psi. Csg held solid for 1 hr. Good test. RDMOSU @ 1:00. READY FOR MIT!!

10/24/2008 Day: 5**Tubing Leak**

Rigless on 10/23/2008 - On 10/21/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (MBF 6-35-8-16). Permission was given at that time to perform the test on 10/23/08. On 10/23/08 the csg was pressured up to 1330 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 0 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) API #43-013-30751



October 27, 2008

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion/MIT
Monument Butte Federal 6-35-8-16
Sec.35, T8S, R16E
API #43-013-30751

Mr. Brad Hill:

The subject well has been converted from a producing oil well to a water injection well. In the conversion process a tubing leak was fixed, please see work detail for information. An MIT was performed. Please find enclosed the sundry, a copy of the tabular, work detail and chart. If you have any questions, please contact me at 435-646-4848.

Sincerely,

A handwritten signature in cursive script that reads "Callie Ross".

Callie Ross
Production Clerk

RECEIVED

OCT 29 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-16535
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: MON BUTTE UNIT
8. WELL NAME and NUMBER: FEDERAL 6-35
9. API NUMBER: 4301330751
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1831 FNL 1968 FWL

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 35, T8S, R16E

COUNTY: DUCHESNE

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/15/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/21/08 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 10/23/08. On 10/23/08 the csg was pressured up to 1330 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 0 psig during the test. There was a State representative available to witness the test.
(Dennis Ingram)
API #43-013-30751

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk

SIGNATURE *Callie Duncan* DATE 10/27/2008

(This space for State use only)

RECEIVED
OCT 29 2008
DIV. OF OIL, GAS & MINING

MONUMENT BUTTE FED. #4-35
 PROPOSED WATER INJECTION WELL
 SEC. 35, T8S, R16E
 DUCHESNE COUNTY, UTAH

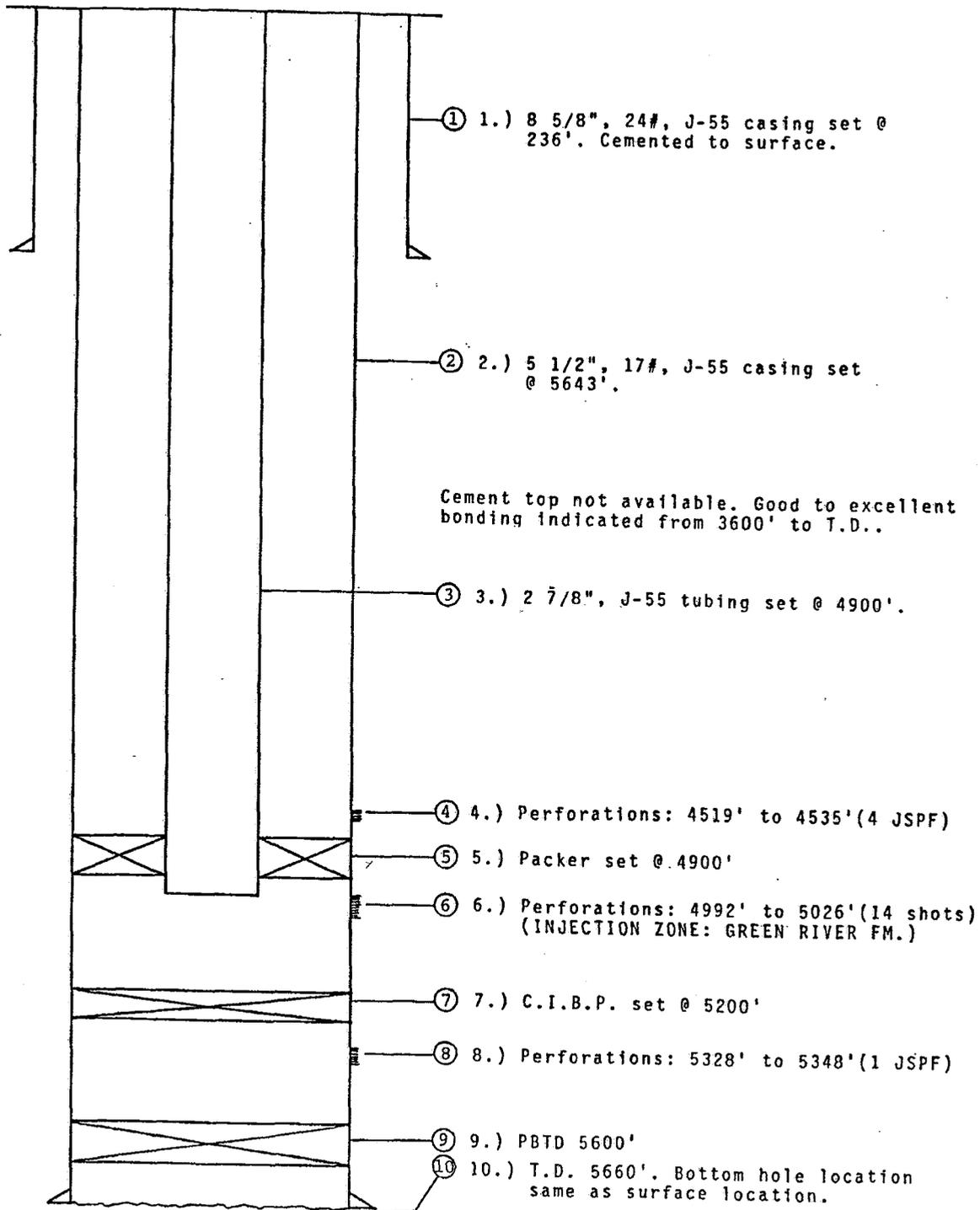


EXHIBIT J2



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

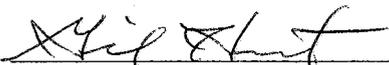
Cause No. UIC-336

Operator: Newfield Production Company
Well: Monument Butte Federal 6-35-8-16
Location: Section 35, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-30751
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on August 15, 2007.
2. Maximum Allowable Injection Pressure: 2,009 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,326' - 5,683')

Approved by:



Gil Hunt
Associate Director

11-24-08

Date

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Monument Butte Federal 6-35-8-16

Location: 35/8S/16E **API:** 43-013-30751

Ownership Issues: The proposed well is located on Federal land. The well is located in the Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 280 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5,657 feet. A cement bond log demonstrates adequate bond in this well up to 3,752 feet. A 2 7/8 inch tubing with a packer will be set at 4,476. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 4 producing wells, 3 injection wells and 2 shut-in wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is near the surface. Injection shall be limited to the interval between 4,326 feet and 5,683 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 6-35-8-16 well is .83 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,009 psig. The requested maximum pressure is 2,009 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Monument Butte Federal 6-35-8-16
page 2

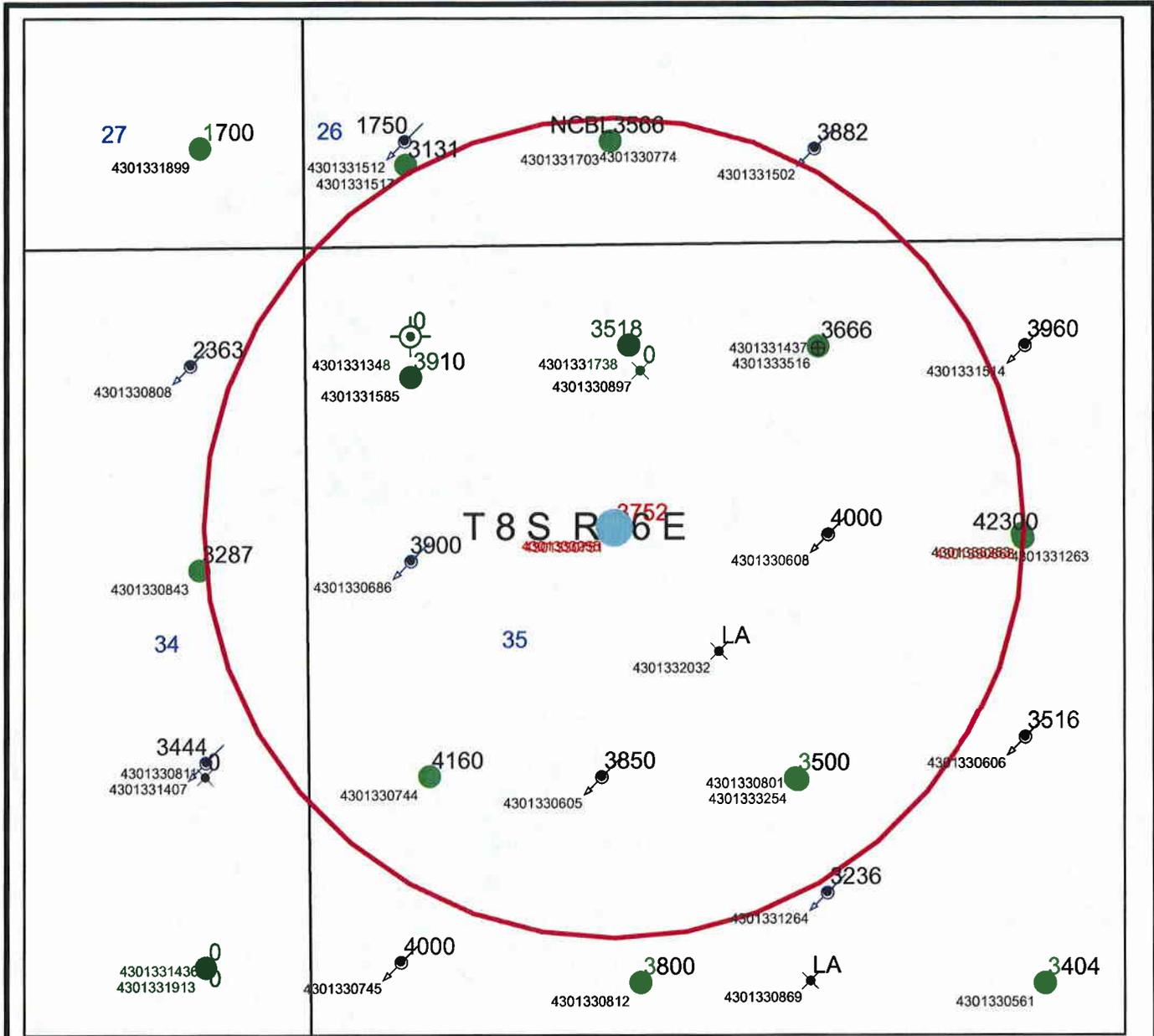
Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Monument Butte Unit June 23, 1993. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Vernal Express. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

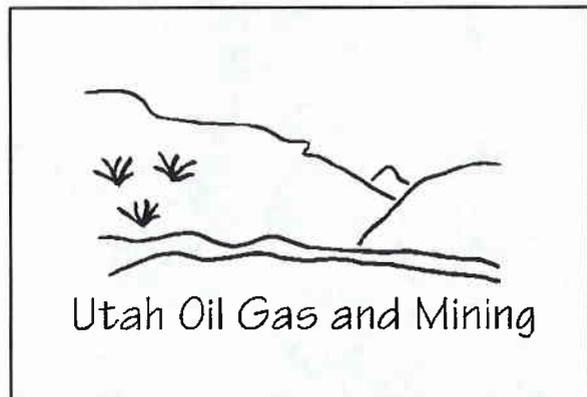
Reviewer(s): Clinton Dworshak Date 08/14/2007



Monument Butte Federal 6-35-8-16

Legend

wells point	●	POW
WELLTYPE	☀	SGW
↗	↗	GIW
★	↗	GSW
×	○	LA
•	↗	LOC
⊙	↗	PA
☀	●	PGW
	○	TW
	↗	WDW
	↗	WIW
	●	WSW



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other *WI*

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1831 FNL 1968 FWL
 SENW Section 35 T8S R16E

5. Lease Serial No.

USA UTU-16535

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

MON BUTTE UNIT

8. Well Name and No.

FEDERAL 6-35

9. API Well No.

4301330751

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change status put well
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on injection

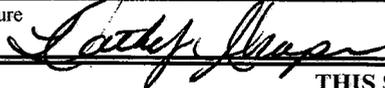
13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 10:00 AM on 12-10-08.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Kathy Chapman

Signature



Title

Office Manager

Date

12/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

DEC 15 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5 LEASE DESIGNATION AND SERIAL NUMBER.
USA UTU-16535

SUNDRY NOTICES AND REPORTS ON WELLS

6 IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
MON BUTTE UNIT

1 TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER.
FEDERAL 6-35

2 NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9 API NUMBER:
4301330751

3 ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10 FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4 LOCATION OF WELL:
FOOTAGES AT SURFACE 1831 FNL 1968 FWL

COUNTY DUCHESNE

OTR/OTR SECTION, TOWNSHIP, RANGE, MERIDIAN. SENW, 35, T8S, R16E

STATE UT

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion 10/15/2008 9/22/08	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On 10/21/08 Dennis Ingram with the State of Utah (DOGMA) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 10/23/08. On 10/23/08 the csg was pressured up to 1330 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was a State representative available to witness the test.
(Dennis Ingram)
API #43-013-30751

RECEIVED
DEC 18 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk

SIGNATURE DATE 10/27/2008

Daily Activity Report

Format For Sundry

FEDERAL 6-35-8-16

7/1/2008 To 11/30/2008

9/17/2008 Day: 1

Conversion

Stone #5 on 9/16/2008 - MIRU Stone #5. RU HO trk & pump 70 BW dn annulus @ 250°F. RD pumping unit. PU on rod string & found parted. TOH & found pin part on btm of #9 rod. Replace rod, & TIH W/ mousetrap. Tool won't go through wax. Have hot oiler pump 70 more bbls dn annulus & 250°F. Able to RIH & latch onto fish. Pump seems offseat, but can't flush tbg. Seems to leak off very slow. Pump 70 more bbls down annulus. Still can't flush rods. Soft joint rod string & strip off flow-T. RU HO trk to test tbg. Can pump up to 4000 psi, but will not hold pressure. Retrieve rod string. Seems like pump unseats. TOH laying down rods on trailer. Pump dragging for 110 rods. LD 150 total. PU polished rod & SIFN.

9/18/2008 Day: 2

Conversion

Stone #5 on 9/17/2008 - RU HO trk & flush tbg & rods W/ 40 BW @ 250°F. Started @ 1000 psi, ended @ 500 psi. Con't TOH & LD rod string and pump on trailer. Btm guided rods are worn. ND wellhead & release TA @ 5420'. NU BOP. TOH & talley production tbg. Broke each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 60 jts. Tbg ID is waxy. Reflushed (circulated) twice more W/ 80 bbls total.

9/19/2008 Day: 3

Conversion

Stone #5 on 9/18/2008 - Con't TOH W/ tbg. Break each collar, clean & inspect pins and apply Liquid O-ring to pins. LD btm 33 jts tbg and BHA. MU & TIH W/ injection tbg as follows: new Weatherford 5 1/2" Arrowset 1-X pkr (W/ hardened steel slips & W.L. re-entry guide), 2 7/8 SN & 137 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 15 bbl pad (hole full). Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Re-bumped several times W/ slow leakoff. Leave pressure on tbg overnight.

9/20/2008 Day: 4

Conversion

Stone #5 on 9/19/2008 - Tbg pressure @ 1500 psi. Re-pressure W/ HO trk to 3000 psi. Loosing 400 psi in 15 minutes. Bleed tbg off. RIH W/ overshot on sandline to fish SV. Left overshot slips in hole. TOH W/ tbg. Recover slips & SV. Replace SN. TIH W/ same pkr, new SN (W/ new standing valve in place) & tbg. Pressure tested 8 jts, then tbg won't test. TOH & found SV packed off W/ wax. Remove SV. TIH W/ entire injection string. RU HO trk & flush tbg W/ 60 bbls @ 250°F. Drop SV & pump to SN. Pressure test to 3000 psi. Lost 100 psi in 15 minutes. Re-pressure tbg to 3000 psi & SIFN.

9/23/2008 Day: 5

Conversion

Stone #5 on 9/22/2008 - Tbg pressure @ 2300 psi. Re-pressure W/ HO trk to 3000 psi. Lost 150 psi in 20 minutes. Bleed tbg off. RIH W/ sinker bars on sandline. Tap on SV. Repressure tbg to 3000 psi. Same pressure loss. TOH W/ tbg. Retest tbg each 15 stds. Found leaky tbg collar. TIH & test entire string. Final test of 3000 psi held solid for 30 minutes. RIH W/ overshot on sdline. Latch onto & pull standing valve. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8625 in 70

bbbs fresh wtr. RU HO trk & pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4455', CE @ 4460' & EOT @ 4464'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test casing & pkr to 1400 psi. Held solid for 30 minutes. RDMOSU. Well ready for MIT.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Water Injection Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-16535
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
PHONE NUMBER: 435 646-4825 Ext	8. WELL NAME and NUMBER: FEDERAL 6-35
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1831 FNL 1968 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 08.0S Range: 16.0E Meridian: S	9. API NUMBER: 43013307510000
	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/17/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 09/16/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 09/17/2013 the casing was pressured up to 1180 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1745 psig during the test. There was a State representative available to witness the test - Chris Jensen

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 29, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/19/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 9/17/2013 Time 9:30 am pm

Test Conducted by: Kim Giles

Others Present: _____

5 yr.

Well: Monument Butte Federal 6-35-8-16 Field: Monument Butte
Well Location: SE/NW sec. 35, T8S, R16E API No: 43-013-30751
Duchesne County, Utah

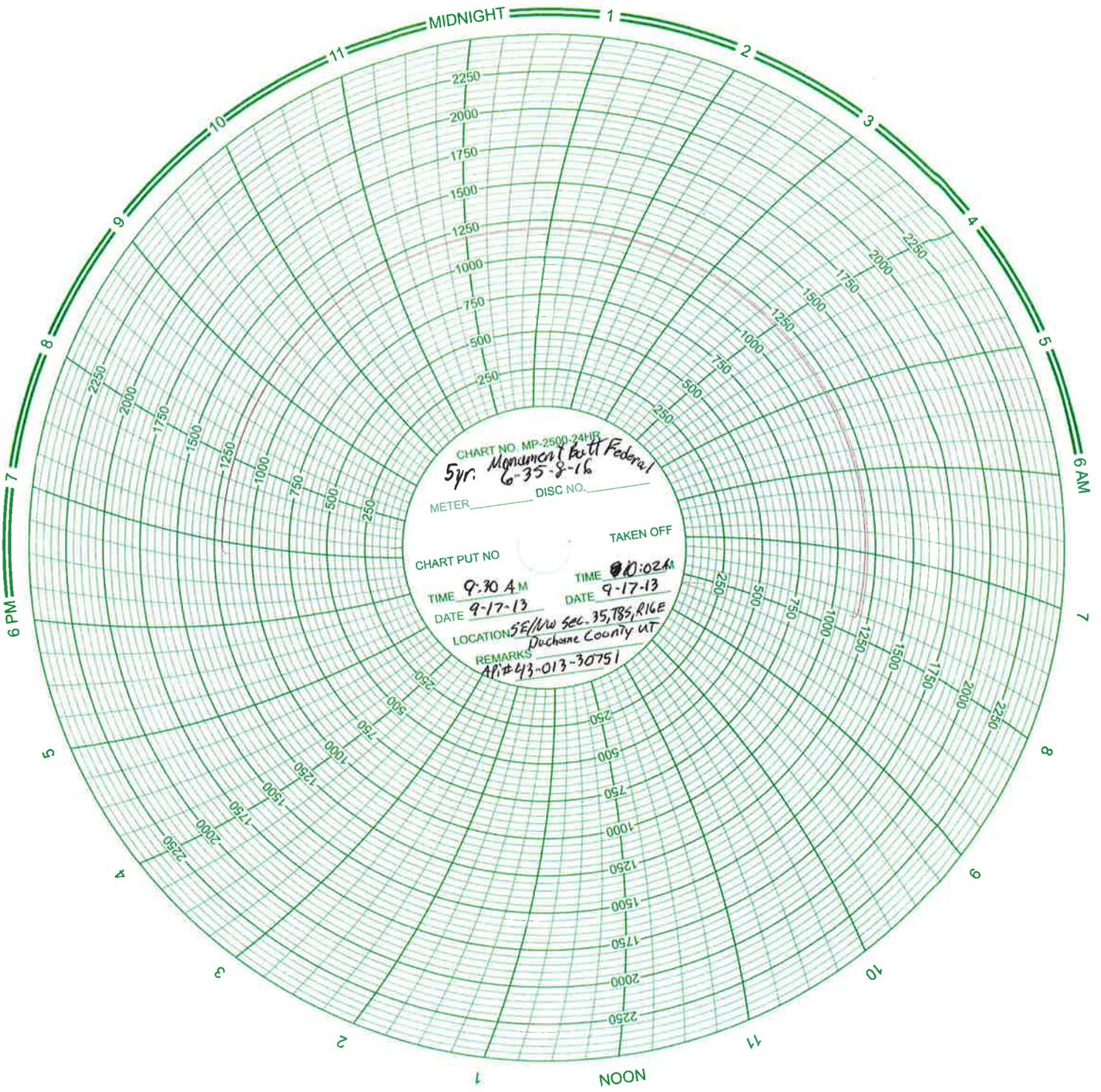
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1180</u>	psig
5	<u>1180</u>	psig
10	<u>1180</u>	psig
15	<u>1180</u>	psig
20	<u>1180</u>	psig
25	<u>1180</u>	psig
30 min	<u>1180</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1745 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Kim Giles



Monument Butte Fed. #6-35-8-16

Spud Date: 7/13/82
 Put on Production: 8/18/83
 GL: 5562'

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (290')
 DEPTH LANDED: 280'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt. to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts
 DEPTH LANDED: 5656.58'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 250 sx Lodense & 300 sxs Gypseal.
 CEMENT TOP AT: 2464' per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 137 jts (4445.38')
 TUBING ANCHOR: 4459.53'
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4455.38'
 TOTAL STRING LENGTH: EOT @ 4463.85'

FRAC JOB

8/3/83 5025'-5055' **Frac as follows:**
 102,000# 20/40 sand in 672 bbls fluid.
 Treated @ avg press of 2320 psi w/avg
 rate of 32 BPM. ISIP 2020 psi.

1/10/91 5342'-5374' **Frac as follows:**
 65,000# 20/40 sand in 1002 bbls fluid.
 Treated @ avg press of 3800 psi w/avg
 rate of 17 BPM. ISIP 2440 psi.

11/30/01 Tubing leak. Update rod and tubing details.

12/9/02 5506'-5514' **Frac A sands as follows:**
 19,730# 20/40 sand in 189 bbls Viking I-25
 fluid. Treated @ avg. pressure of 4595 psi
 w/avg. rate of 18.2 BPM. ISIP - 7400 psi
 Calc. flush: 1442 gals. Actual flush: 1302
 gals.

12/9/02 5196'-5210' **Frac C sands as follows:**
 24,541# 20/40 sand in 222 bbls Viking I-25
 fluid. Treated @ avg. pressure of 4090 psi
 w/avg. rate of 18.2 BPM. ISIP - 2400 psi
 Calc. flush: 1442 gals. Actual flush: 1260
 gals.

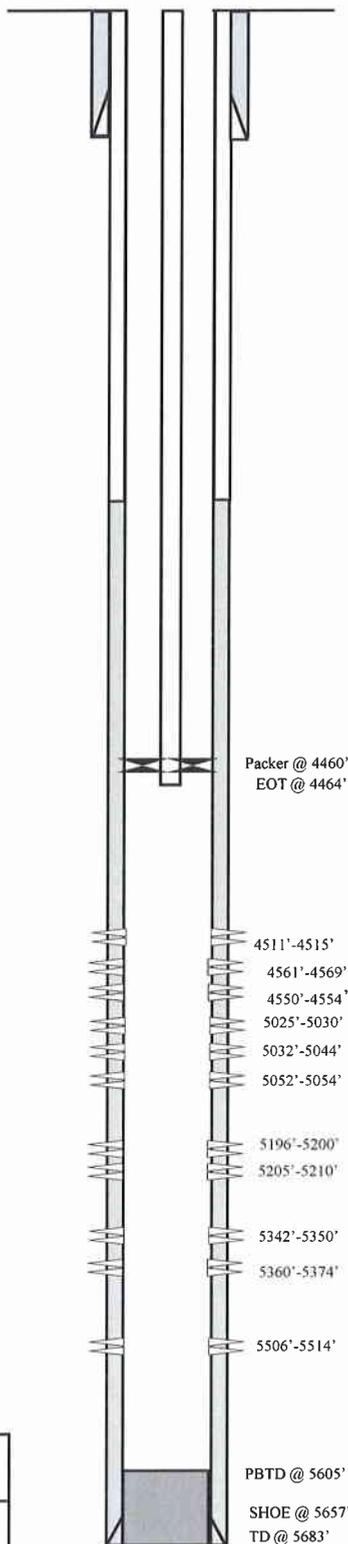
12/9/02 4511'-4569' **Frac GB sands as follows:**
 61,347# 20/40 sand in 471 bbls Viking I-25
 fluid. Treated @ avg. pressure of 2010 psi
 w/avg. rate of 26.2 BPM. ISIP - 2150 psi
 Calc. flush: 4511 gals. Actual flush: 4410
 gals.

03/16/04 **Parted Rods. Update rod details.**

10/15/08 **Well converted to an Injection Well.**

10/27/08 **MIT completed and submitted.**

10/23/08 **Tubing Leak. Updated tubing details.**



PERFORATION RECORD

Date	Depth Range	Tool	Holes
8/3/83	5052'-5054'	1 JSPF	3 holes
8/3/83	5032'-5044'	1 JSPF	13 holes
8/3/83	5026'-5030'	1 JSPF	6 holes
1/7/91	5052'-5054'	3 JSPF	9 holes
1/7/91	5032'-5044'	3 JSPF	39 holes
1/7/91	5025'-5030'	3 JSPF	18 holes
1/7/91	5342'-5350'	4 JSPF	32 holes
1/7/91	5360'-5374'	4 JSPF	56 holes
12/6/02	5506'-5514'	4 JSPF	32 holes
12/6/02	5205'-5210'	4 JSPF	20 holes
12/6/02	5196'-5200'	4 JSPF	16 holes
12/6/02	4561'-4569'	4 JSPF	32 holes
12/6/02	4550'-4554'	4 JSPF	16 holes
12/6/02	4511'-4515'	4 JSPF	16 holes

NEWFIELD

Monument Butte Fed. #6-35-8-16

1831' FNL & 1968' FWL

SE/NW Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-30751; Lease #UTU-16535