

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*

Form approved.
Budget Bureau No. 42-R1425.

(Other instructions on reverse side)
OIL & GAS OPERATIONS DIVISION
RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK *SALT LAKE PLUG BACK, UTAH*

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 716' FNL & 2134' FEL NW/NE
 At proposed prod. zone: 751' 2169'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 716'

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1179'

19. PROPOSED DEPTH 6000

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5627' GR

22. APPROX. DATE WORK WILL START* May, 1983

5. LEASE DESIGNATION AND SERIAL NO.
 U-34173

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 W. Monument Federal

9. WELL NO.
 2-33

10. FIELD AND POOL, OR WILDCAT
 Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 33, T8S, R16E

12. COUNTY OR PARISH 13. STATE
 Duchesne Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8"	24#	300	To Surface
7 7/8	5 1/2"	17#	TD	As Necessary TO PROTECT

OIL SHALE AND
FRESH WATERS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *G. L. Pruitt* G. L. Pruitt TITLE V.P. Drilling & Production DATE 3/01/83

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE
 APPROVED BY *E. W. Guynn* E. W. Guynn DISTRICT OIL & GAS SUPERVISOR DATE APR 14 1983

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

State 046

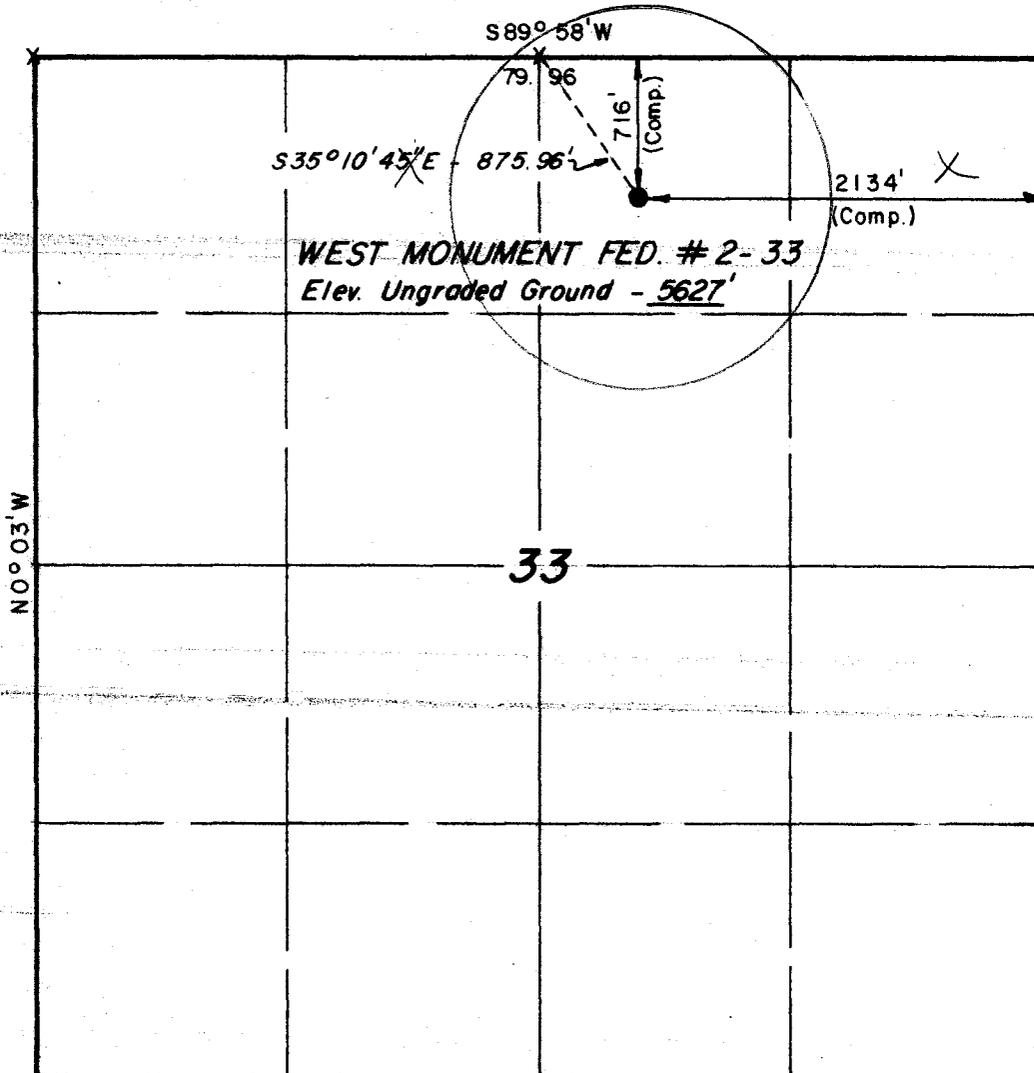
FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-
DATED 1/1/80

T 8 S , R 1 6 E , S . L . B . & M .

PROJECT

LOMAX EXPLORATION

Well location, *WEST MONUMENT*
 FED. # 2 - 33, located as shown
 in the NW1/4 NE1/4 Section 33,
 T 8 S , R 1 6 E , S . L . B . & M . Duchesne
 County , Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2/21/83
PARTY	RK DB JK RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	LOMAX

X = Section Corners Located

TEN POINT WELL PROGRAM

Lomax Exploration Company
W. Monument Federal #2-33
NW/NE Section 33, T8S, R16E
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0-3080
Green River	3080
Wasatch	6120

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	3080	
H zone	3420	Sand and Shale - possible oil and gas shows
J zone	4320	Sand and Shale - oil and gas shows anticipated
M zone	5620	Sand and Shale - primary objective oil

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'
5 1/2", J-55, 17#, STC; set at TD
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

LOMAX EXPLORATION COMPANY
W. Monument Federal #2-33
NW/NE Section 33, T8S, R16E
Duchesne County, Utah

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately May, 1983

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 716' FNL & 2134' FEL NW/NE ✓
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 716'

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1179'

19. PROPOSED DEPTH 6000 *W/5 ACRES*

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5627' GR

22. APPROX. DATE WORK WILL START* May, 1983

5. LEASE DESIGNATION AND SERIAL NO.
 U-34173

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 W. Monument Federal

9. WELL NO.
 2-33

10. FIELD AND POOL, OR WILDCAT
 Undesignated ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 33, T8S, R16E ✓

12. COUNTY OR PARISH 13. STATE
 Duchesne Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8"	24#	300	To Surface
7 7/8	5 1/2"	17#	TD	As Necessary

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 3-9-83
 BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* G. L. Pruitt TITLE V.P. Drilling & Production DATE 3/01/83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

Lomax Exploration Company
Well No. 2-33
Section 33, T. 8 S., R. 16 E.
Duchesne County, Utah
Lease U-34173

Supplemental Stipulations

- 1) The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
- 2) Topsoil will be stockpiled as addressed in the applicants 13 point plan. It is recommended the top 6-10 inches of topsoil material be stockpiled.
- 3) The BLM will be notified at least 24 hours prior to any rehabilitation.
- 4) A burn pit will not be constructed. There will be no burying of garbage or trash at the location. No trash will be thrown in the reserve pit. All trash must be contained and hauled to the nearest sanitary landfill.
- 5) All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within 6 months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
- 6) Reserve pits will be fenced with a wire mesh fence topped with at least one strand of barbed wire.
- 7) The location will be rotated 90 degrees clockwise and moved 50' to the southwest.
- 8) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:

1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.

C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.

D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn
District Oil and Gas Supervisor

AMR/kr

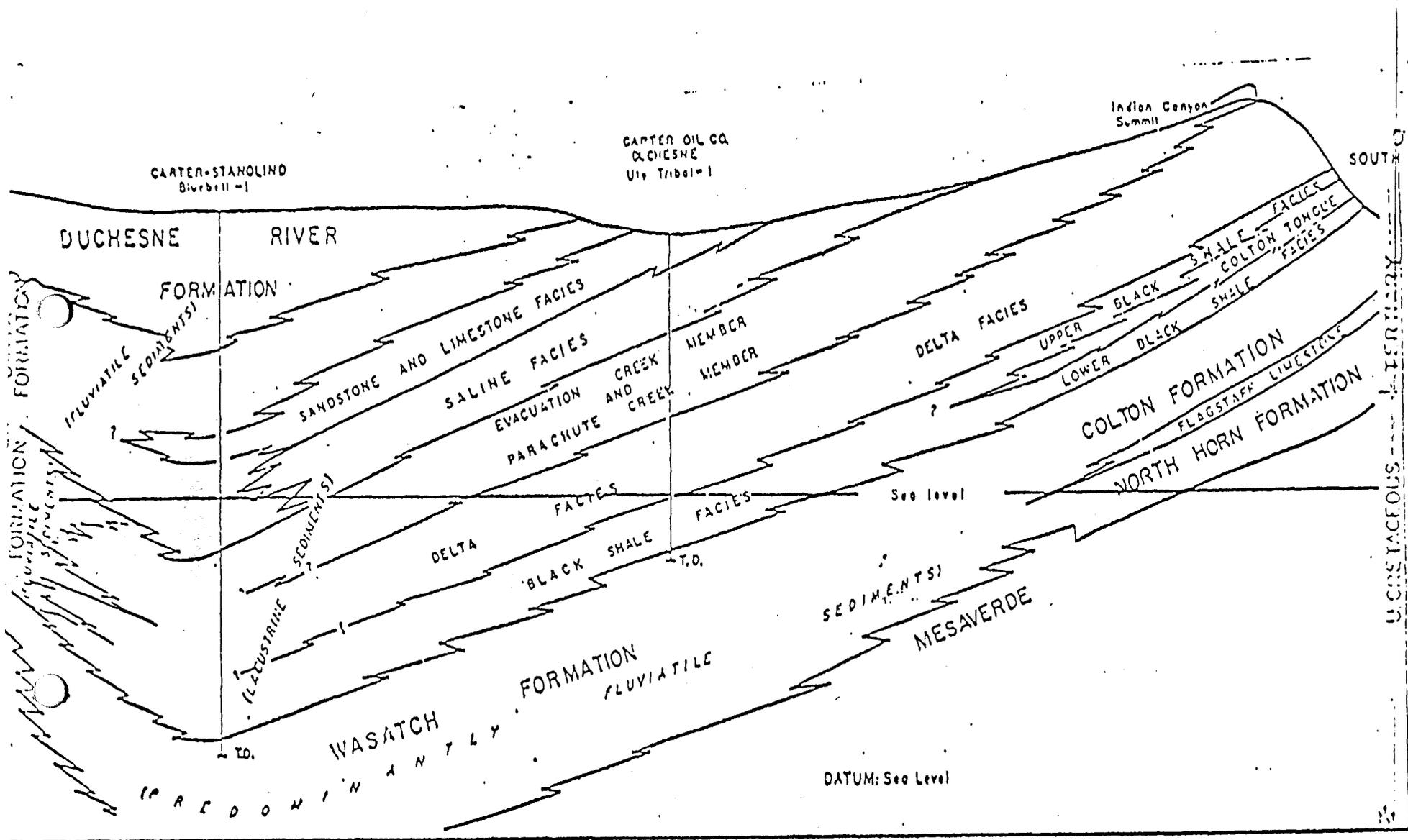
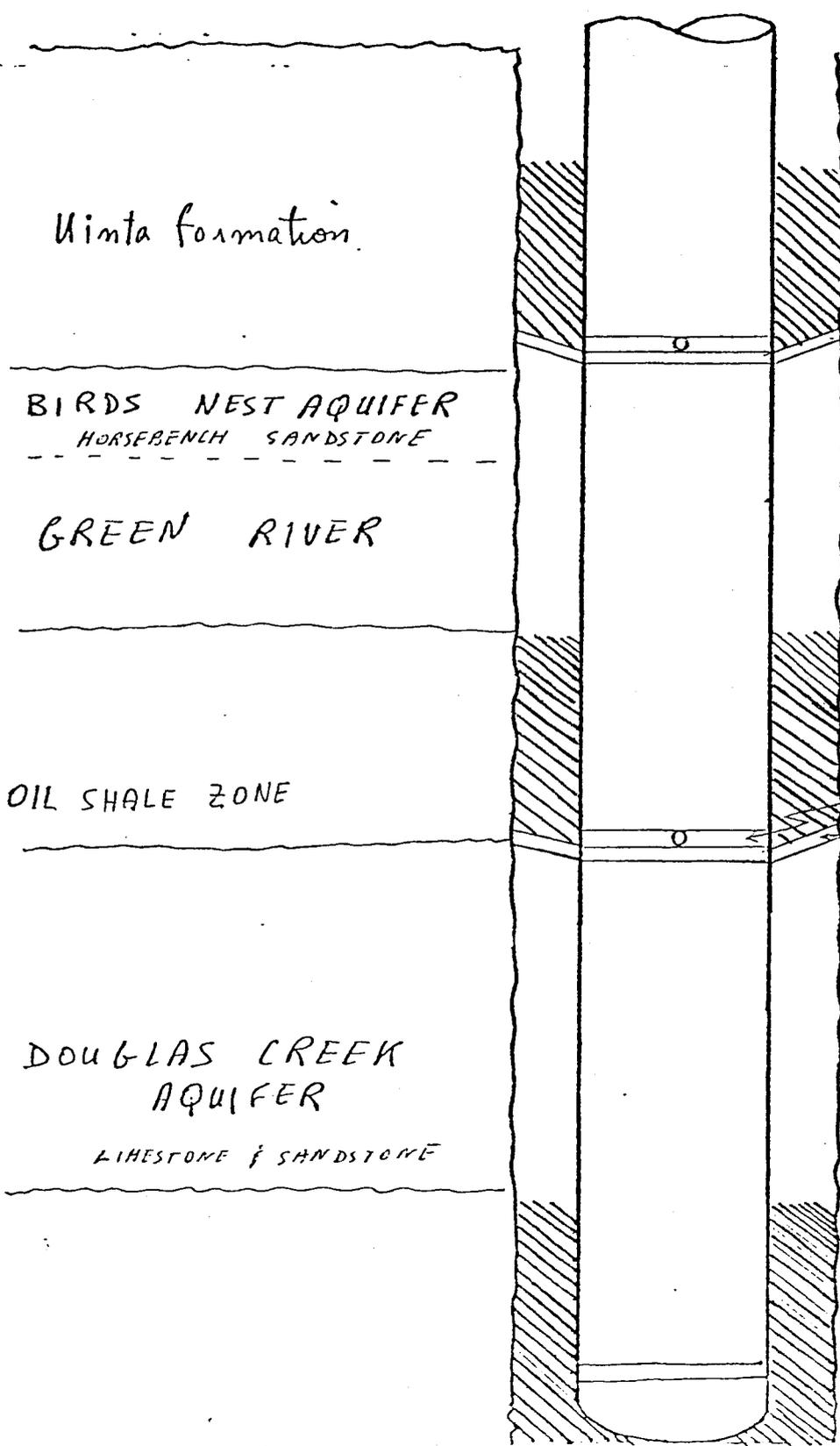


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN NATURAL BUTTES FIELD. HINTAH COUNTY, UTAH



NO SCALE

CEMENT BASKET IS PLACED 50' ABOVE TOP AQUIFER. CEMENT TO RISE AT LEAST 300' IN ANNULUS

STAGE COLLAR
CEMENT BASKET

CEMENT BASKET IS SET AT CONSOLIDATED SECTION AT THE BASE OF THE OIL SHALE ZONE. CEMENT TO REACH THE TOP OF THE MAHOGANY ZONE

CEMENT WILL REACH BASE OF LOWER AQUIFER

LOMAX EXPLORATION

13 Point Surface Use Plan

For

Well Location

West Monument Federal #2-33

Located In

Section 33, T8S. R16E. S.L.B.& M.

Duchesne County, Utah

LOMAX EXPLORATION

West Monument Federal #2-33
Section 33, T8S R16E S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site West Monument Federal #2-33, located in the NW 1/4 NE 1/4 Section 33, T8S R16E S.L.B. & M. Duchesne County Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 1.5 miles + to the junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 9.5 miles to its junction with an existing dirt road to the Northeast; proceed Northeasterly along this road 1.6 miles to its junction with the proposed access road to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to a point 1.5 miles south on Highway 53; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned road leaves the existing road described in Item #1 in the NE 1/4 NW 1/4 Section 33, T8S, R16E, S.L.B. & M., and proceeds in a easterly direction approximately 0.3 miles to the proposed location site.

The proposed access road will be an 18" crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road, as it crosses no drainage of any consequence.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattlegaurds required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There is one known existing well within a one mile radius of this location site. (See Topographic Map "B").

There are no known water wells, injection wells, monitoring or observations wells for other resources within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There is one existing LOMAX EXPLORATION wells within a one mile radius of this location site. This location has the following production facilities - two 300 barrel tanks, line heaters, pumping units and heater traces.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck from a private water source that is indicated on topo. map "A".

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

LOMAX EXPLORATION

West Monument Federal #2-33
Section 33, T8S, R16E, S.L.B. & M.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

LOMAX EXPLORATION
West Monument Federal #2-33
Section 33, T8S, R16E, S.L.B. & M.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 16 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible, are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

LOMAX EXPLORATION

West Monument Federal #2-33
Section 33, T8S, R16E, S.L.B. & M.

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

West Monument Federal #2-33 is located approximately 500 feet West of Wells Draw, a non-perennial drainage which runs to the North and East.

The terrain in the vicinity of the location slopes from the Southwest through the location site to the Northeast at approximately 5% grade.

The vegetation in the immediate area surrounding the location site consists of sage brush and grasses with large areas devoid of any vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
LOMAX EXPLORATION
333 North Belt East, Ste. 880
Houston, TX 77060

1-713-931-9276

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the

LCMAX EXPLORATION

West Monument Federal #2-33

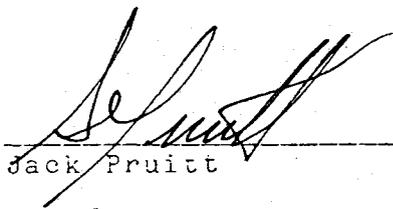
Section 33, T8S, R16E, S.L.B. & M.

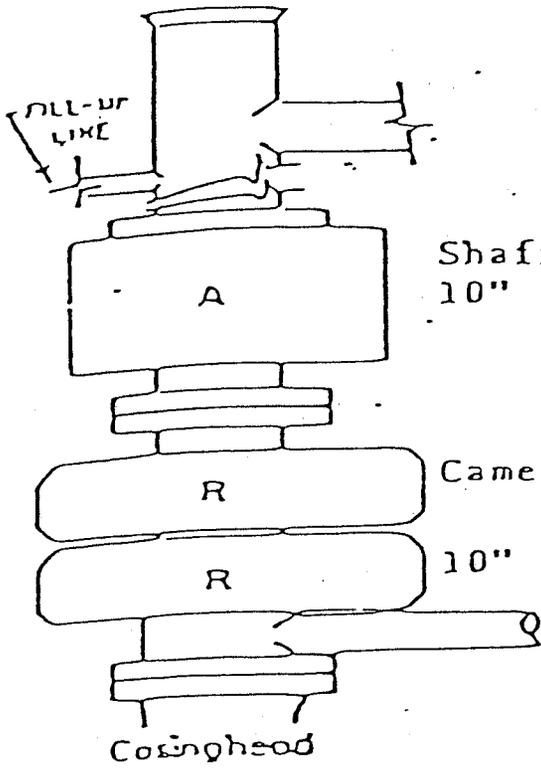
work associated with the operation proposed herein will be performed by LCMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

3/1/83

Jack Pruitt



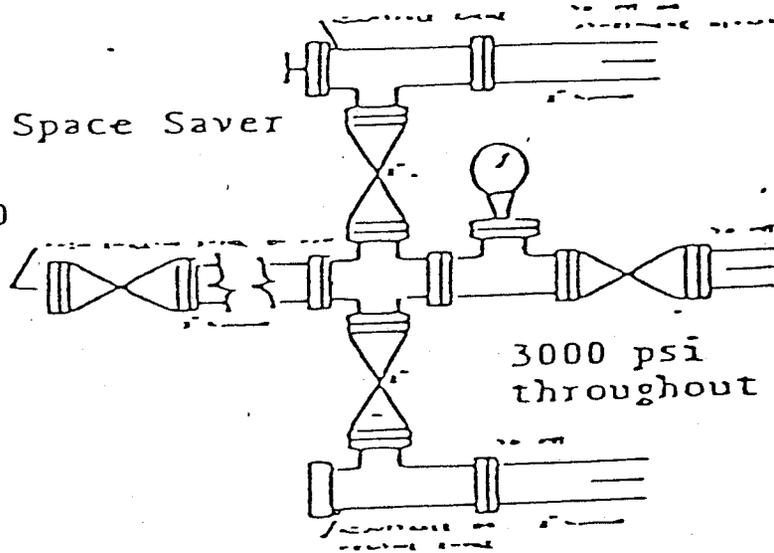


Shaffer Spherical
10" 900

Cameron Space Saver

10" 900

Casinghead

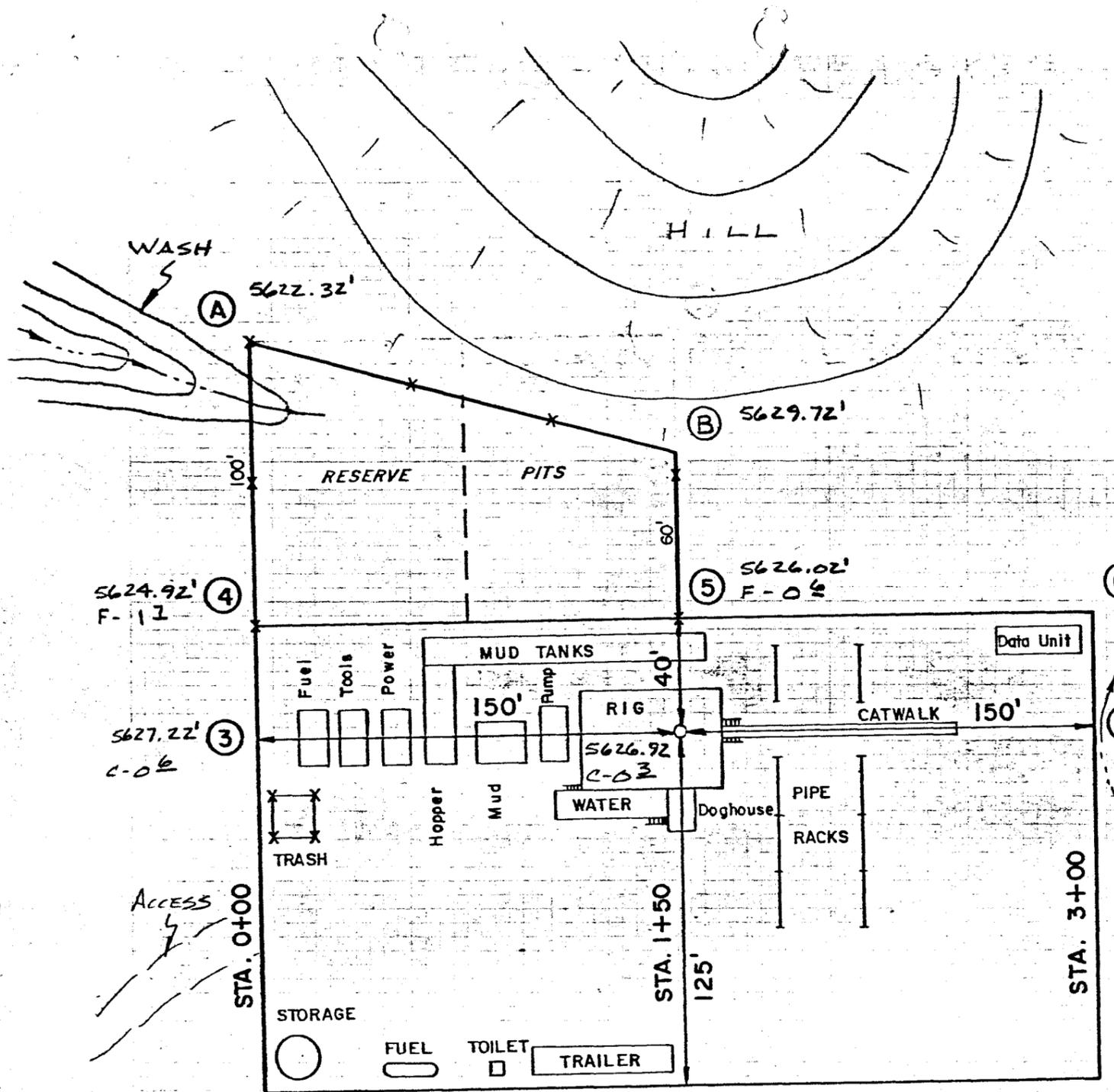


3000 psi
throughout

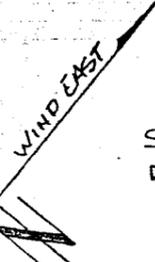
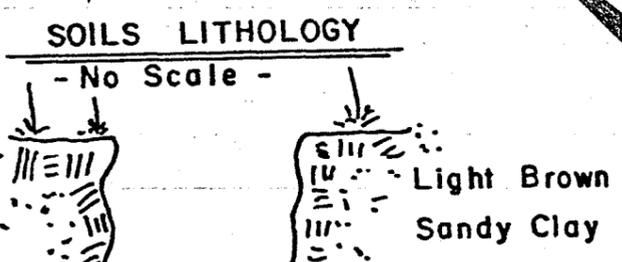
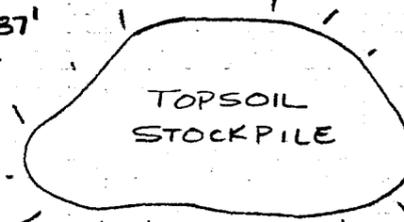
LOMAX EXPLORATION

West Monument Fed. # 2 - 33

LOCATION LAYOUT & CUT SHEET

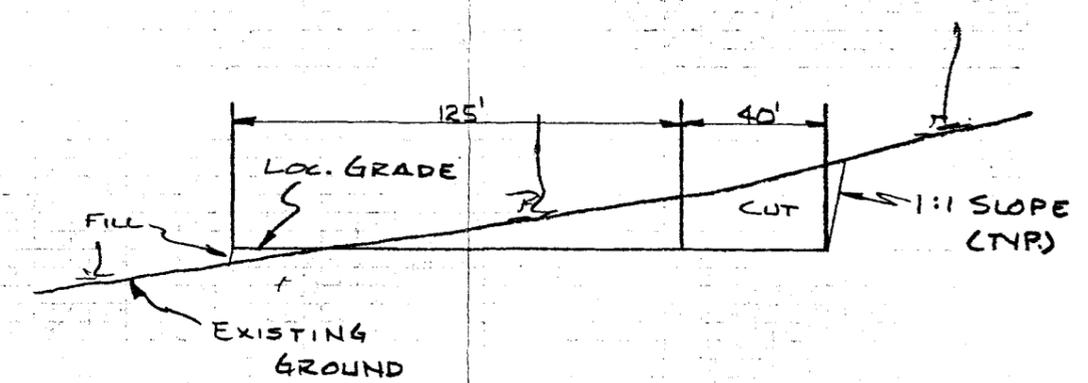
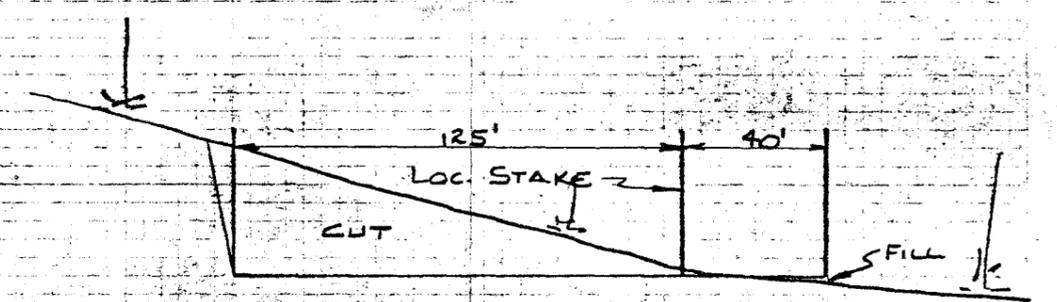
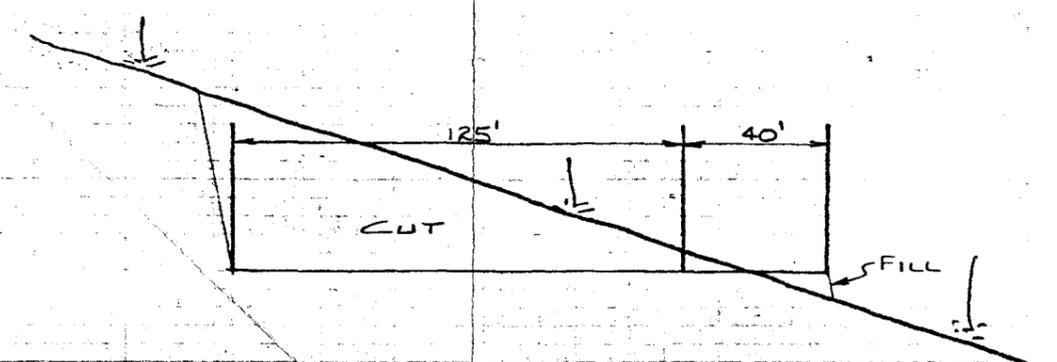


- ① 5633.55' C-6 2
- ② 5635.87' C-9 2
- ③ 5627.22' C-0 6
- ④ 5624.92' F-1 1
- ⑤ 5626.02' F-0 6
- ⑥ 5631.62' C-5 2
- ⑦ 5629.42' C-2 8
- ⑧ 5625.82' F-0 8



SCALE: 1" = 50'
DATE: 2/21/83

C
R
O
S
S
S
E
C
T
I
O
N
S



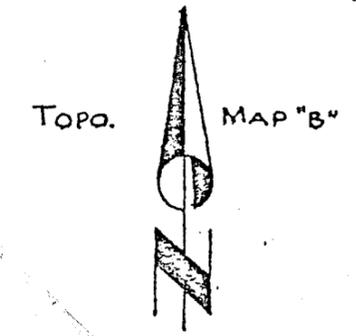
1" = 10'

Scales
1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut - 5,322
Cubic Yards Fill - 157

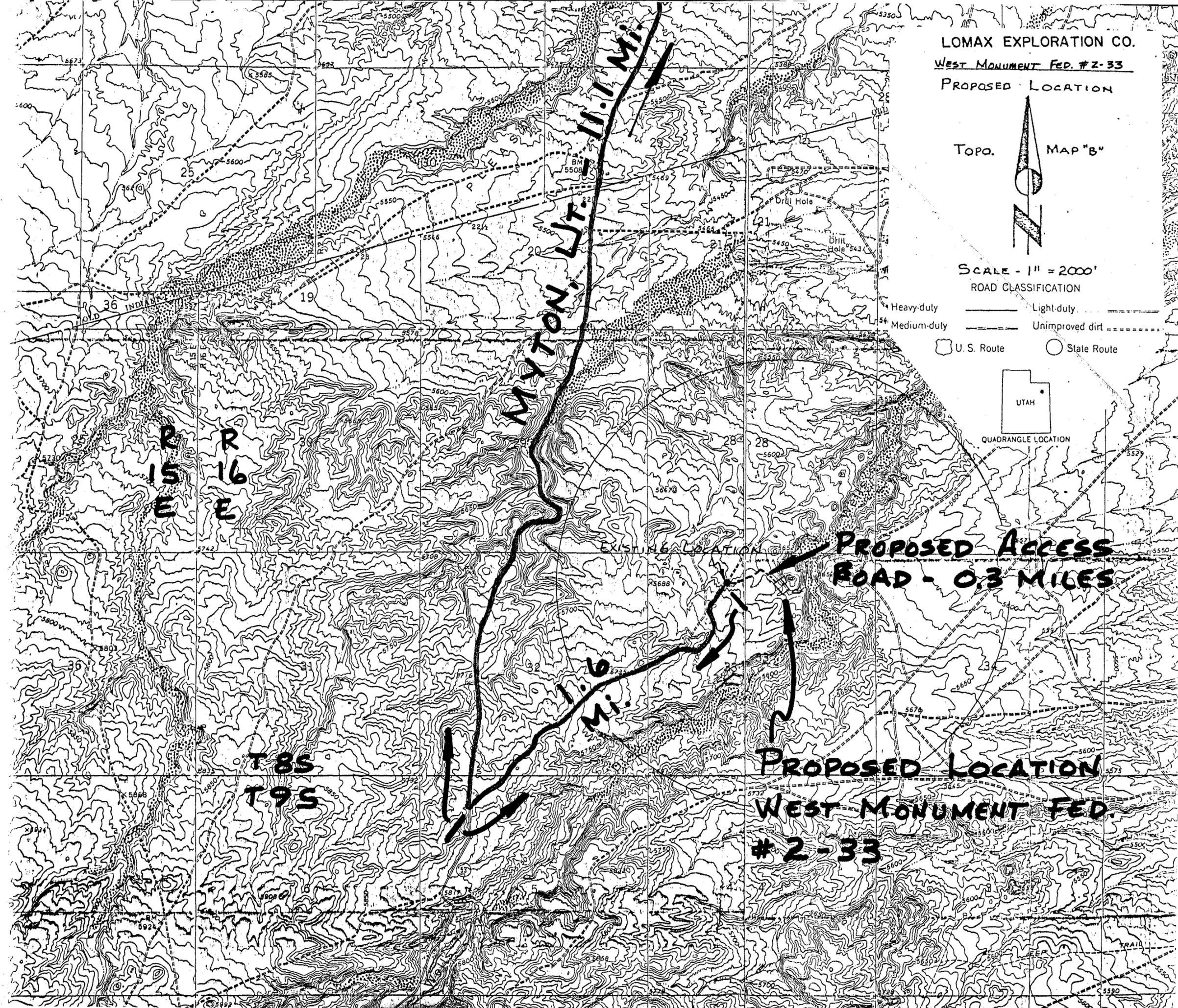
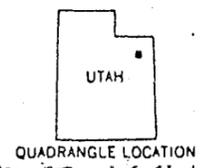
LOMAX EXPLORATION CO.
WEST MONUMENT FED. #2-33
PROPOSED LOCATION

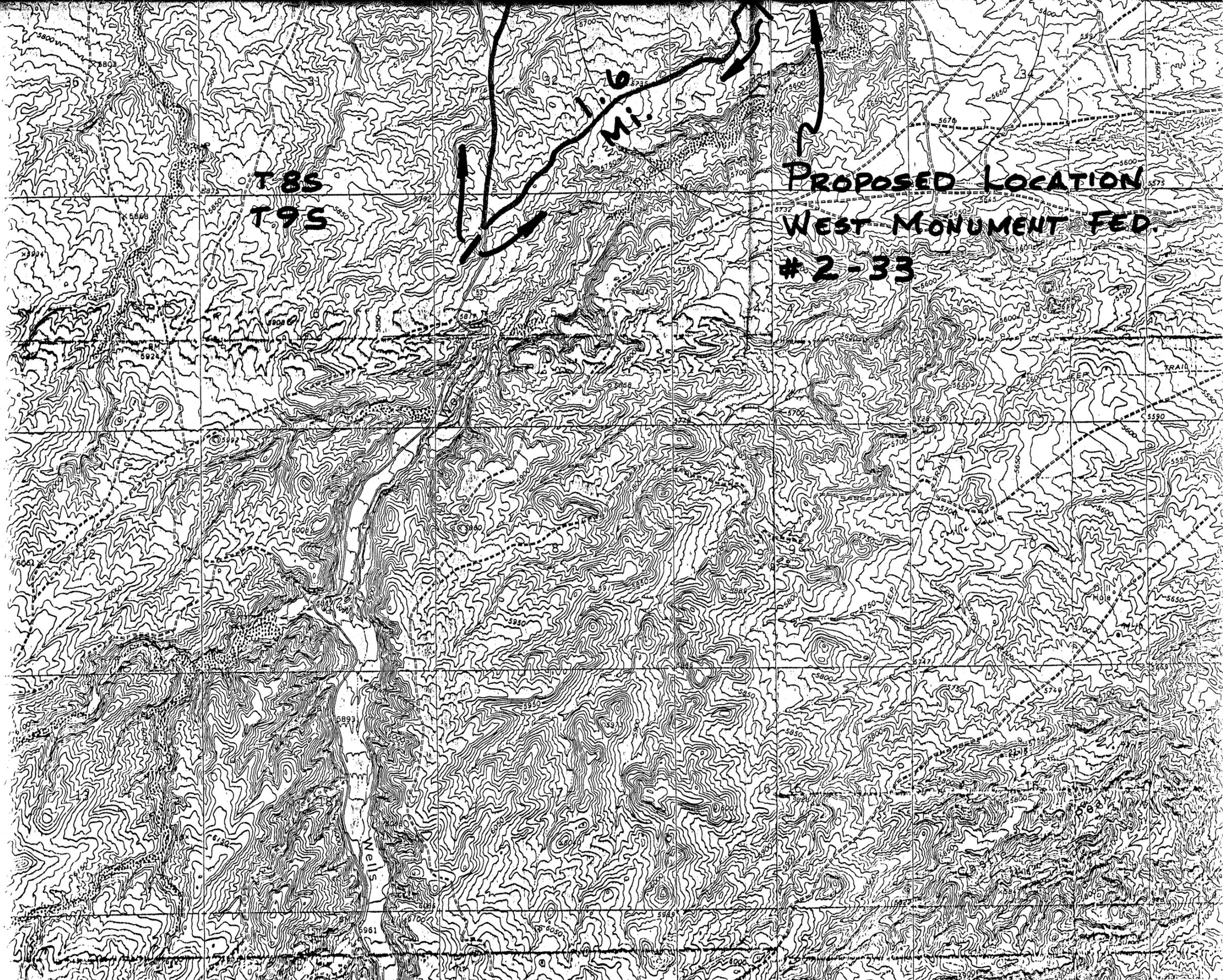


SCALE - 1" = 2000'

ROAD CLASSIFICATION

- Heavy-duty (solid line)
- Light-duty (dashed line)
- Medium-duty (dotted line)
- Unimproved dirt (dash-dot line)
- U. S. Route (thick solid line with 'U.S.' text)
- State Route (thin solid line with 'STATE' text)





T 8 S
T 9 S

11.6
Mi.

PROPOSED LOCATION
WEST MONUMENT FED.
2-33

Wells

TRAIL

OPERATOR LOMAX EXPLORATION CO DATE 3-8-83

WELL NAME W. MONUMENT FED # 2-33

SEC NW NE 33
716 ENL 8134 FELT 85 R 16E COUNTY DWICHESNE

43-013-30749
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

No oil wells within 1000'

PSK

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FCA*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

March 8, 1983

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. W- Monument Fed. 2-33
NWNE Sec. 33, T.8S, R.16E
716 FNL, 2134 FEK
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-50749.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Lomax Exploration Company

WELL NAME: Federal 2-33

SECTION NWNE 33 TOWNSHIP 8S RANGE 16E COUNTY Duchesne

DRILLING CONTRACTOR TWT

RIG # 56

SPUDDED: DATE 5-31-83

TIME 10:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Michelle

TELEPHONE # 713-931-9276

DATE 6-2-83 SIGNED AS

NOTICE OF SPUD

Company: Loman Exploration

Caller: Michelle

Phone: _____

Well Number: 2-33

Location: 33-85-110 E

County: Duchesne State: Ut

Lease Number: U-34173

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 10:PM 5-31-83

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: TWT 56

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: DeLois

Date: 6-2-83

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for well proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 716' ENL & 2134' FEL NW/NE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-34173

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
W. Monument Federal

9. WELL NO.
2-33

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 33, T8S, R16E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30749

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5627 GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) SPUD <input type="checkbox"/>	<input type="checkbox"/>

RECEIVED
JUN 30 1983
DIVISION OF
OIL, GAS & MINING

NOTE: Report results of multiple completion or zone change on Form 9-330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to 291'. Set 8 5/8" 24# J-55 ST&C casing @ 291'. Cemented with 210 sx class "G" + 2% CaCl + 1/4#/sx flocele. Had cement returns to surface. Bumped plug. Held OK.

✓ SPUD @ 10:00 P.M. 5/31/83 with TWT Rig #56.

Subsurface Safety Valve: Manv. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED G.L. Pruitt TITLE V.P. Drlg. & Prod. DATE June 7, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U-34173

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W. Monument Federal

9. WELL NO.

2-33

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 33, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. LESVR. [] Other []

2. NAME OF OPERATOR Lomax Exploration Company

3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 716' FNL & 2134' FEL NW/NE

At top prod. interval reported below 2169

At total depth

14. PERMIT NO. 43-013-30749 DATE ISSUED 3/8/83

15. DATE SPUDDED 5/31/83 16. DATE T.D. REACHED 6/8/83 17. DATE COMPL. (Ready to prod.) 7/17/83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5627' GR 19. ELEV. CASINGHEAD 5627'

20. TOTAL DEPTH, MD & TVD 6150 21. PLUG, BACK T.D., MD & TVD 6090 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River 5707-73, 5923-66 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDD, DLT-GR, CBL 27. WAS WELL CORED YES

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8 and 5 1/2 casing sizes.

29. LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD).

30. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Row includes size 2 7/8.

31. PERFORATION RECORD (Interval, size and number) 5923-27, 5930, 5932, 5934, 5936, 5963-66 (1 SPF) 5707-11 (2 shots), 5729-33 (2 shots), 5747-51 (2 shots), 5753-73 (10 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Rows include 5923-66 and 5707-73 intervals.

33.* PRODUCTION

DATE FIRST PRODUCTION 7/17/83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 9/11/83 HOURS TESTED 24 CHOKE SIZE Open PROD'N FOR TEST PERIOD -> OIL—BBL. 11 GAS—MCF. NM WATER—BBL. 2 GAS-OIL RATIO NM

FLOW. TUBING PRESS. 0 CASING PRESSURE 0 CALCULATED 24-HOUR RATE -> OIL—BBL. 11 GAS—MCF. NM WATER—BBL. 2 OIL GRAVITY-API (CORR.) 34

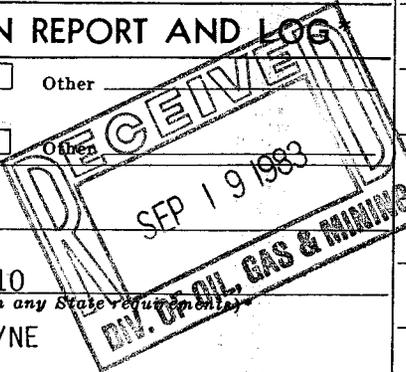
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel & vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED G.L. Pruitt TITLE V.P. Drilling & Production DATE 9/13/83

*(See Instructions and Spaces for Additional Data on Reverse Side)



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or with be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

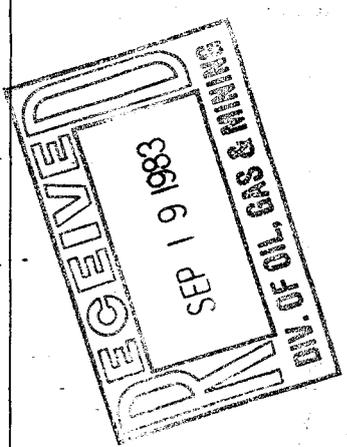
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1791'					
Garden Gulch	3951'					
Douglas Creek	4956'					
C	5148'					
A	5549'					
Black Shale Facies	5776'					
Castle Peak	6052'					
Core Interval	5647-5677'					

December 6, 1983

RECEIVED
DEC 13 1983

DIVISION OF
OIL, GAS & MINING

Ms. Cari Furse
State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Core Descriptions

Dear Cari:

As per our phone conversation Core Descriptions for the wells requested are as follows:

Federal #2-33, NW/NE Section 33, T8S, R16E

5647-5660' Sd, fs, slty, sl/calc, tr pyr

5660-5677' Sh, sdy lams

Federal #6-33, SE/NW Section 33, T8S, R16E

5596-5624' (Recovered 25' shale)

Please include these descriptions with our Well Completion Reports previously submitted.

If you need additional informaiton, please advise.

Very truly yours,

Michele Tisdel

Michele Tisdel
Sec., V.P. Drilling & Production

MT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved, ⁶
Budget Bureau No. 1004-0137
Expires August 31, 1985

2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Lomax Exploration Co.

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 751' FNL & 2169' FEL NW/NE

At top prod. interval reported below

At total depth

RECEIVED

APR 19 1984

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-34173

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W. Monument Federal

9. WELL NO.

#2-33

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 33, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUNDED 5-31-83 16. DATE T.D. REACHED 6-8-83 17. DATE COMPL. (Ready to prod.) 3-19-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5627' GR 19. ELEV. CASINGHEAD 5627'

20. TOTAL DEPTH, MD & TVD 6150' 21. PLUG, BACK T.D., MD & TVD 6090' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River - 4468-4525, & 5597-5665' 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC, DIL-GR, CBL 27. WAS WELL CORED YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	291	12 1/4	210 sx CL "G" & 2% CACL &	1/4 #/sx Flocele
5 1/2"	17	6148	7 7/8"	225 sx HIFill & 200 sx Th	xotropic

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5813'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	AMOUNT AND KIND OF MATERIAL USED
5597-5601	
5636-5647	
5661-5665	
4468-4474	
4517-4525	
5597-5665	90 bbls 5% KCL water
4468-4525	18,000 gal Gelled KCL water & 45,500# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 3/19/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or ~~Producing~~) Producing

DATE OF TEST 4-2-84 HOURS TESTED 24 CHOKE SIZE Open PROD'N. FOR TEST PERIOD 37 OIL—BBL. 37 GAS—MCF. 15 WATER—BBL. 1 GAS-OIL RATIO 393

FLOW. TUBING PRESS. 0 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 37 OIL—BBL. 37 GAS—MCF. 15 WATER—BBL. 1 OIL GRAVITY-API (CORR.) 35

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for Fuel & Vented. TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED G.L. Pruitt TITLE Vice-President of Drilling & Production DATE April 12, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	MEAS. DEPTH
				MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1791'				
Garden Gulch	3951'				
Douglas Creek	4956'				
C	5148'				
A	5549'				
Black Shale Facies	5776'				
Castle Peak	6052'				
Core Interval	5647-5677'				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other Instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.
U-34173

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

IS IN INDIAN, ALLOTTEE OR TRIBE NAME
N/A

UNIT AGREEMENT NAME
N/A

FARM OR LEASE NAME
N/A

WELL NO. W. Monument Federa
#2-33, #3-33, #6-33
FIELD AND POOL, OR WILDCAT
Monument Butte

SEC. T. R. M., OR BLM. AND
SURVEY OR AREA
33-8S-16E

COUNTY OR PARISH STATE
Duchesne Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
50 W. Broadway, Suite 1000, Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
See attached sheet.

14. PERMIT NO.
See attached sheet.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)
See attached sheet.

2 copies

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	Construct gas gathering system	<input checked="" type="checkbox"/>

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Construct a gas gathering system for the subject wells. The system will consist of an 8" main line and 3" feeder lines from each of the subject wells to the main line. The 8" main line will enter the lease at a point approximately 2,050 feet East of the Northwest corner of Section 33, and will tie into a compressor site located in the SW/NE of Section 33. The 8" main line and the 3" feeder lines will be buried. A 4" surface line will be built from the compressor site to a point on the East line of Section 33 (lease boundary). A 3" gas fuel line will be buried along the entire system. The compressor site will contain a compressor (housed), condensate storage tank or tanks, gas separator, gas processing plant, and generator (housed). The compressor site will occupy approximately two (2) acres. Initial volumes of gas to be transported will be approximately 511 MCFD in addition to approximately 525 MCFD from other wells located off lease. Construction will begin upon receipt of approval. See attached plat.

RECEIVED

MAY 29 1984

DIVISION OF OIL
GAS & MINING

I hereby certify that the foregoing is true and correct

SIGNED David D. Perkins
(This space for Federal or State office use)

TITLE District Landman

DATE May 16, 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Attached to that certain Sundry Notice dated May 16, 1984 for the
W. Monument Butte Federal #2-33, #3-33 & #6-33 Wells on Lease U-34173.

Item 4. - Location of well:

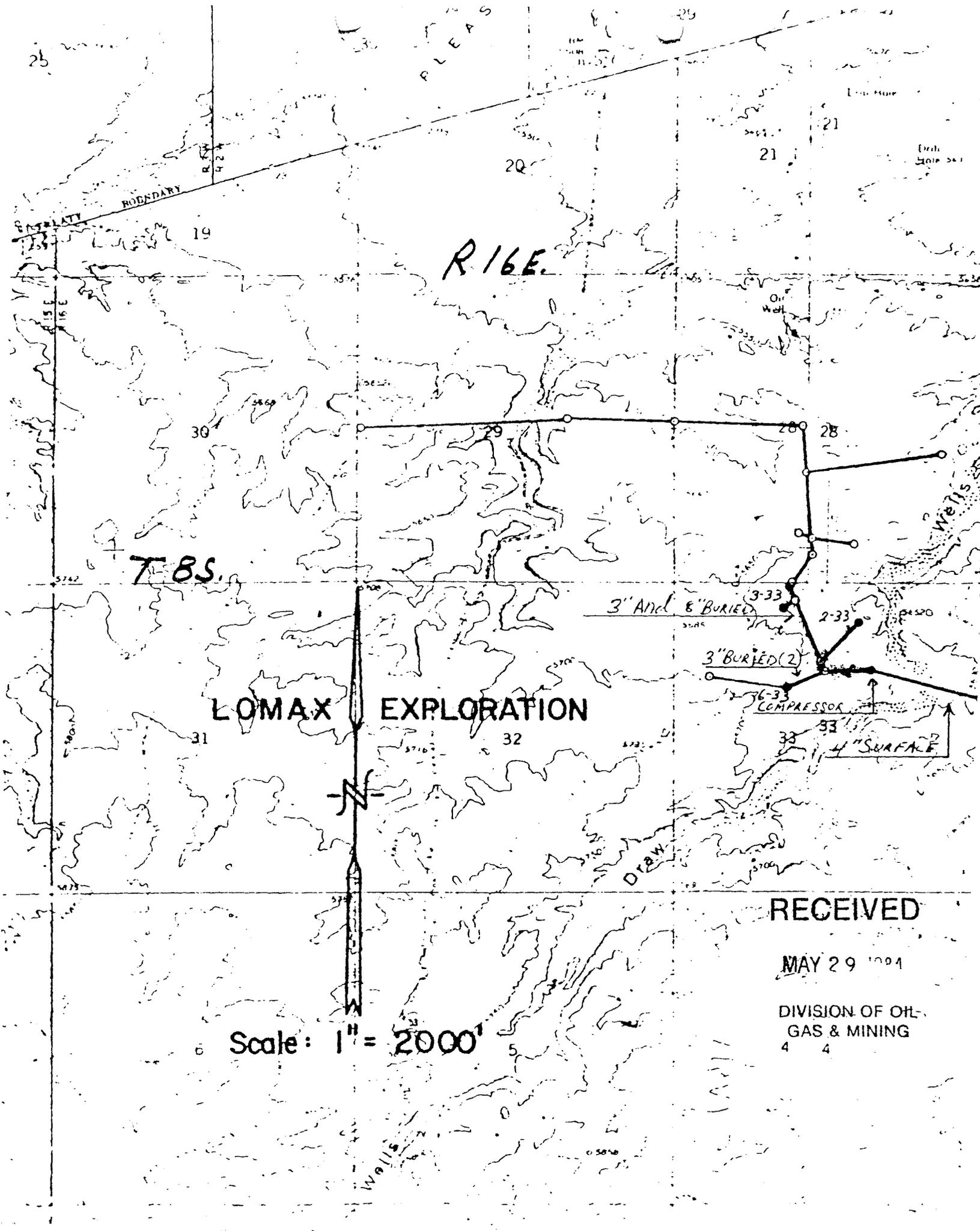
#2-33 - 751' FNL, 2196' FEL, Section 33, T8S-R16E
#3-33 - 642' FNL, 1967' FWL, Section 33, T8S-R16E
#6-33 - 1982' FNL, 1978' FWL, Section 33, T8S-R16E

Item 14. - Permit No.:

#2-33 - 43013-30749
#3-33 - 43013-30693
#6-33 - 43013-30747

Item 15. - Elevations:

#2-33 - 5627 GR
#3-33 - 5634 GR
#6-33 - 5678 GR



RIBE.

TBS.

LOMAX EXPLORATION

RECEIVED

MAY 29 1904

DIVISION OF OIL-GAS & MINING

Scale: 1" = 2000'



RECEIVED

SEP 10 1985

DIVISION OF OIL
GAS & MINING

September 9, 1985

LOmax



State of Utah
Division of Oil, Gas & Mining
355 N.W. Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203
Attn: Ron Firth

Gas Tests - August 1985

Dear Mr. Firth:

Please find enclosed our gas tests for the month of August 1985 and the appropriate curtailment schedules.

Please advise if further information is required.

Very truly yours,

LOMAX EXPLORATION COMPANY

Jodie S. Faulkner
Production Technician

cc: W. Carothers
Bill K. Myers
Cheryl Cameron

JSF/jc

SEP 10 1985

Well Name	TEST				CURRENT MONTH (bbls oil)			Next Month ² Ceiling
	Date	BOPD	MCFD ¹	GOR	Production Ceiling	Actual Production	Over (Under)	
DIVISION OF OIL GAS & MINING								
Duchesne Ute Tribal #11-19	8/02/85	5	14	2745	NA	NA	NA	NA
7-24	8/07/85	38	141	3730	429	368	(61)	870
11-25	SHUT IN				NA	NA	NA	NA
Monument Butte Fed. # 2-1	SHUT IN				NA	NA	NA	NA
1-35	SHUT IN				NA	NA	NA	NA
Monument Butte State # 1-2	SHUT IN				NA	NA	NA	NA
<i>D 85. 12E. 33 Re-completion</i> W. Monument Butte # 2-33	8/01/85	10	4	366	NA	NA	NA	NA
Pariette Draw # 9-23	8/02/85	60	53	882	NA	NA	NA	NA
W. Pariette Federal # 6-29	8/02/85	23	29	1278	NA	NA	NA	NA
River Junction # 16-7	8/30/85	16	16	969	NA	NA	NA	NA
11-18	SHUT IN				NA	NA	NA	NA
Sowers Canyon # 13-3	8/29/85	6	13	2183	NA	NA	NA	NA
Tabby Canyon #9-23X	8/04/85	51	15	302	NA	NA	NA	NA
1-25	8/06/85	86	47	550	NA	NA	NA	NA

1. Flared or Vented
 2. Incorporates GOR formula & over/under amount

Signature: *[Signature]* Date: 9-9-85
 Title: PROD TECH



March 8, 1985

U. S. Department of the Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Re: NTL-2B
Application for Approval to
Dispose of Produced Water
Monument Butte Field
Monument Butte

Gentlemen:

Lomax Exploration Company is hereby submitting an application for approval to dispose of produced water in unlined pits in the referenced field pursuant to Exception 4 of Section IV of the U.S. Department of the Interior's NTL-2B.

Attached is a list of the individual wells with the data required to meet the criteria specified in the NTL-2B. Each wellsite has its own disposal pit which is about 10' in diameter and 4' deep. We have included the water analysis for each well.

There are no known aquifers within 500' of the surface and the evaporation rate for this area is about 30-40 inches per year compensated for annual rainfall.

If you have any questions, please do not hesitate to call.

Yours truly,

A handwritten signature in cursive script that reads "Paul Curry".

Paul Curry
Engineering Assistant

PC/bj
enclosure

cc: State of Utah
Department of Health
Division of Environmental Health
Bureau of Water Pollution Control
150 West N. Temple
Salt Lake City, Utah

LOMAX EXPLORATION COMPANY

WELL NO.	LEASE NO.	LOCATION	TOTAL DISSOLVED SOLIDS	PERCOLATION RATE (IN/HR)	AVG. DAILY PRODUCTION WATER
Monument Federal #1-1	U-40652	NE/NW Sec. 1, T9S, R16E	38,703	2.0-6.0	0.2
Monument Federal #2-1	U-33992	NE/NE Sec. 1, T9S, R16E	29,940	2.0-6.0	1.3
Monument Federal #1-34	U-16535	NE/NE Sec. 34, T8S, R16E	24,675	2.0-6.0	0.1
Monument Federal #8-34	U-16535	SE/NE Sec. 34, T8S, R16E	27,114	0.2-0.6	0.1
Monument Federal #1-35	U-16535	SE/SE Sec. 35, T8S, R16E	39,175	0.2-0.6	0.1
Monument Federal #2-35	U-16535	NE/SE Sec. 35, T8S, R16E	4,350	0.2-0.6	0.1
Monument Federal #3-35	U-16535	SW/NE Sec. 35, T8S, R16E	13,035	2.0-6.0	0.1
Monument Federal #4-35	U-16535	NE/SW Sec. 35, T8S, R16E	23,211	2.0-6.0	0.6
Monument Federal #5-35	U-16535	SW/NW Sec. 35, T8S, R16E	53,843	2.0-6.0	0.1
Monument Federal #6-35	U-16535	SE/NW Sec. 35, T8S, R16E	18,867	0.2-0.6	0.2
Monument Federal #10-35	U-16535	NW/SE Sec. 35, T8S, R16E	20,779	0.05-0.2	0.1
Monument Federal #12-35	U-16535	NW/SW Sec. 35, T8S, R16E	19,512	0.2-0.6	0.1
Monument Federal #13-35	U-16535	SW/SW Sec. 35, T8S, R16E	11,707	0.2-0.6	0.1
Monument Federal #14-35	U-16535	SE/SW Sec. 35, T8S, R16E	11,991	0.2-0.6	0.2
W. Monument Federal #10-28	SL-071572A	NW/SE Sec. 28, T8S, R16E	29,789	0.05-0.2	1.3
W. Monument Federal #14-28	SL-071572A	SE/SW Sec. 28, T8S, R16E	4,128	0.2-0.6	0.3
W. Monument Federal #15-28	U-26026-A	SW/SE Sec. 28, T8S, R16E	38,483	0.2-0.6	1.4
W. Monument Federal #2-33	U-34173	NW/NE Sec. 33, T8S, R16E	64,914	0.2-0.6	2.3
W. Monument Federal #3-33	U-34173	NE/NW Sec. 33, T8S, R16E	12,331	0.2-0.6	0.4
W. Monument Federal #6-33	U-34173	SE/NW Sec. 33, T8S, R16E	38,524	0.2-0.6	0.6
Castle Peak Federal #6-23	U-15855	SE/NW Sec. 23, T9S, R16E	36,595	2.0-6.0	1.7
Castle Peak Federal #7-23	U-15855	SW/NE Sec. 23, T9S, R16E	44,769	2.0-6.0	0.7
Castle Peak Federal #9-23	U-15855	NE/SE Sec. 23, T9S, R16E	17,135	2.0-6.0	0.1
Castle Peak Federal #12-24	U-15855	SW/NW Sec. 24, T9S, R16E	18,737	>6.0	0.2

 VISCO Water Analysis

Prepared for Lomax Exploration
 Salt Lake City, UT

Greg Pettine
 NALCO Chemical Company
 11-Jan-85

Well Number : 2-33
 Water Source : Produced

DISSOLVED SOLIDS

Cations		Mq/l	Meq/l		Mq/l
=====		=====	=====		=====
Sodium	Na+	25,152.17	1,093.57	as NaCl	
Calcium	Ca++	216.00	10.80	as CaCO3	540.00
Magnesium	Mg++	34.02	2.80	as CaCO3	140.00
Barium	Ba++			as CaCO3	
-----		-----	-----		
Total Cations		25,402.19	1,107.17		

Anions		Mq/l	Meq/l		Mq/l
=====		=====	=====		=====
Chloride	Cl-	38,848.00	1,095.51	as NaCl	64,000.00
Sulfate	SO4=	175.76	3.66	as Na2SO4	250.00
Carbonate	CO3=			as CaCO3	
Bicarb.	HCO3-	488.00	8.00	as CaCO3	400.00
-----		-----	-----		
Total Anions		39,511.76	1,107.17		
Total Solids		64,913.95			
Total Iron, Fe		1.00		as Fe	1.00
Acid to Phen, CO2				as CaCO3	

OTHER PROPERTIES

 pH 8.20
 Specific Gravity
 Turbidity
 Oxygen, as O2 ppm
 Sulfide as H2S ppm
 Temperature F

STABILITY INDICES

Temp	CaCO3	CaSO4
60 F	0.41	-61.46
80 F	0.51	-61.63
100 F	0.85	-61.98
120 F	1.13	-62.42
140 F	1.46	-61.95
160 F	1.83	-61.02
180 F	2.25	-59.37

RECEIVED

SEP 10 1985

DIVISION OF OIL
GAS & MINING



September 9, 1985

State of Utah
Division of Oil, Gas & Mining
355 N.W. Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203
Attn: Ron Firth

Gas Tests - August 1985

Dear Mr. Firth:

Please find enclosed our gas tests for the month of August 1985 and the appropriate curtailment schedules.

Please advise if further information is required.

Very truly yours,

LOMAX EXPLORATION COMPANY



Jodie S. Faulkner
Production Technician

cc: W. Carothers
Bill K. Myers
Cheryl Cameron

JSF/jc

LOMAX TEST REPORT

Month of August 1985 14

SEP 10 1985

Well Name	DIVISION OF OIL GAS & MINING	TEST			CURRENT MONTH (bbls oil)			Next Month ² Ceiling
		Date	BOPD	MCFD ¹	GOR	Production Ceiling	Actual Production	
Duchesne Ute Tribal	#11-19	8/02/85	5	14	2745	NA	NA	NA
	7-24	8/07/85	38	141	3730	429	368	(61)
	11-25	SHUT IN				NA	NA	NA
Monument Butte Fed.	# 2-1	SHUT IN				NA	NA	NA
	1-35	SHUT IN				NA	NA	NA
Monument Butte State	# 1-2	SHUT IN				NA	NA	NA
<i>D 85. 16E. 33 Re-completion</i> W. Monument Butte	# 2-33	8/01/85	10	4	366	NA	NA	NA
Pariette Draw	# 9-23	8/02/85	60	53	882	NA	NA	NA
W. Pariette Federal	# 6-29	8/02/85	23	29	1278	NA	NA	NA
River Junction	# 16-7	8/30/85	16	16	969	NA	NA	NA
	11-18	SHUT IN				NA	NA	NA
Sowers Canyon	# 13-3	8/29/85	6	13	2183	NA	NA	NA
Tabby Canyon	#9-23X	8/04/85	51	15	302	NA	NA	NA
	1-25	8/06/85	86	47	550	NA	NA	NA

- 1. Flared or Vented
- 2. Incorporates GOR formula & over/under amount

Signature: *[Signature]* Date: 9-9-85
 Title: PROD TECH



October 9, 1986

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: NTL-2B
Application to Dispose of
Produced Water
West Monument Fed. #2-33
Sec. 33, T8S, R16E
Lease #U-34173

Dear Sir:

Lomax Exploration as operator of the referenced well, is hereby submitting an application for approval to dispose of produced water in an unlined pit. This is submitted pursuant to exception #4 of section IV of the U.S. Department of Interior's NTL-2B.

This request is for a second pit on the location with the pertinent data having been previously submitted 3/8/85.

The pit is approximately 43' x 26' x 2' and is utilized to drain water from the production tanks on an as needed basis. Due to the original placement of the production facilities, this second pit cannot be easily removed without a major expenditure.

If you have any questions regarding this request, please contact me.

Very truly yours,

A handwritten signature in cursive script, appearing to read "John D. Steuble".

John D. Steuble
Production Manager

JDS/tkb



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078



IN REPLY
REFER TO:

3162.5
(U-8010)

October 6, 1987

CERTIFIED MAIL
Return Receipt Requested
No. P-494 356 511

John Steuble, Production Manager
Lomax Exploration Company
50 West Broadway, Suite 1200
Salt Lake City, Utah 84101

Re: NTL-2B, Section IV Applications
W. Monument Federal No. 2-33
Lease No. U-34173
T.8S., R.16E., Sec. 33, NW/NE, SLB&M

Dear Mr. Steuble:

On March 11, 1985, we received your application to dispose of produced water in an unlined pit located behind the tank battery. On October 14, 1986, we received another application to dispose of water in a second unlined pit at the subject location. Both of your applications are hereby denied for the following reason:

Our records indicate that the well has been shut-in since December 1985. Also, in accordance with a telephone conversation between Bill Myers of Lomax and Earle Smith of my staff, Lomax does not plan to bring the well into production in the near future. Since the well is not producing, your applications to dispose of water are moot.

If you decide to resume production from this well, please resubmit another application in accordance with NTL-2B and the Bureau's regulations.

A lessee or operator may request a State Director review of this action in accordance with 43 CFR 3165.3 or may appeal this action in accordance with 43 CFR 3165.4. Please contact Earle Smith at (801) 789-1362 with any questions you may have.

Thank you for your cooperation.

Sincerely,

Ronald S. Trogstad
Area Manager
Diamond Mountain Resource Area

LOMAX TEST REPORT

Month of November 1987

Well Name	TEST				CURRENT MONTH (bbls oil)			Next Month ² Ceiling
	Date	BOPD	MCFD ¹	GOR	Production Ceiling	Actual Production	Over (Under)	
^{43-013-3079 Pow 45 5W 13} Coyote Canyon #3-13	11-18-87	40	0	-	NA	NA	NA	NA
^{45 4W 18} 43-013-30838 Pow #4-18	SHUT-IN							
^{45 2W 19} Duchesne U.T. #11-19	SHUT-IN	P&A'd	11/12/87					
^{43-013-30767 PA} 43-013-30768 Pow #7-24	SHUT-IN							
^{45 3W 24} 43-013-30743 Pow #11-25	11-07-87	28	0	-	NA	NA	NA	NA
^{95 16E 1} Monument B. Fed. #2-1	SHUT-IN							
^{43-013-30603 Pow} 43-013-30561 Pow #1-35	SHUT-IN							
^{85 16E 35} Monument B. State #1-2	SHUT-IN							
^{43-013-30546 Pow} 43-013-30749 Pow #2-33	SHUT-IN							
^{85 16E 33} W. Monument Butte #2-33	SHUT-IN							
^{43-047-31543 Pow 85 17E 23} Pariette Draw #9-23	11-26-87	36	28	776	NA	NA	NA	NA
^{43-047-31550 Pow 85 18E 29} W. Pariette Fed. #6-29	11-25-87	16	0	-	NA	NA	NA	NA
^{43-047-31360 Pow 95 20E 7} River Junction #16-7	11-26-87	7	3	485	NA	NA	NA	NA
^{95 20E 18} 43-047-31316 Solw #11-18	SHUT-IN							
^{43-013-30999 Pow 55 5W 23} Tabby Canyon #9-23X	11-02-87	25	11	472	NA	NA	NA	NA
^{55 5W 25} 43-013-30945 Pow #1-25	11-08-87	44	36	820	NA	NA	NA	NA

- Flared or Vented
- Incorporates GOR formula & over/under amount

Signature: [Signature]
 Title: Production Technician

Date: 12-18-87

Lomax Oil & Gas Company
Lomax Exploration Company

50 West Broadway, Suite 1200
Salt Lake City, Utah 84101
Phone (801) 322-5009
Fax (801) 531-9053



RECEIVED
JAN 24 1989

DIVISION OF
OIL, GAS & MINING

January 23, 1989

U.S. Department of the Interior
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

NTL-2B
Dispose of Produced Water
West Monument Butte #2-33
Section 33, T8S-R16E

43-013-30749

Dear Sir:

Lomax Exploration previously requested approval to dispose of produced water into two unlined pits at the referenced location. These applications were denied until the well resumed production as per the enclosed October 5, 1987 letter from the BLM. At that time, we were instructed to resubmit our applications. Hence, please find the enclosed copies of our March 8, 1985 and October 9, 1986 applications.

If additional information is required, please contact our office.

Very truly yours,

A handwritten signature in cursive script, appearing to read "John D. Steuble".

John D. Steuble
Production Manager

JDS/jsf

enclosures

cc: State of Utah
Division of Oil, Gas & Mining

OPERATOR LOMAX EXPLORATION COMPANY
 ADDRESS P. O. BOX 1446
ROOSEVELT, UT 84066

OPERATOR ACCT. NO. N 0580

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	2635	10628	43-013-30693	FEDERAL 3-33	NENW	33	8S	16E	DUCHESNE	11-9-82	12-1-91
WELL 1 COMMENTS: *TRAVIS UNIT APPROVED EFFECTIVE 12-1-91 (6 WELLS IN UNIT), PER KEBBIE JONES W/LOMAX SET UP ALL WELLS UNDER THE SAME ENTITY FOR REPORTING PURPOSES.											
B	2640	10628	43-013-30779	FEDERAL 15-28	SWSE	28	8S	16E	DUCHESNE	08-19-83	12-1-91
WELL 2 COMMENTS:											
B	9487	10628	43-013-30856	W. MONUMENT FED #10-28	NWSE	28	8S	16E	DUCHESNE	05-10-84	12-1-91
WELL 3 COMMENTS:											
B	10626	10628	43-013-30747	FEDERAL 6-33	SENW	33	8S	16E	DUCHESNE	08-03-83	12-1-91
WELL 4 COMMENTS:											
B	10627	10628	43-013-30749	FEDERAL 2-33	NWNE	33	8S	16E	DUCHESNE	05-31-83	12-1-91
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)
 Signature
ADMIN. ANALYST 12-10-91
 Title Date

Phone No. () _____

DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR LOMAX EXPLORATION COMPANY
 ADDRESS _____ (PAGE 2)

OPERATOR ACCT. NO. N 0580

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	10628	10628	43-013-30792	FEDERAL 14-28	SESW	28	8S	16E	DUCHESNE	10-11-83	12-1-91
WELL 1 COMMENTS: *TRAVIS UNIT APPROVED EFF. 12-1-91 (6 WELLS IN UNIT), PER KEBBIE JONES W/LOMAX SET UP ALL WELLS UNDER THE SAME ENTITY FOR REPORTING PURPOSES.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)
 Signature
ADMIN. ANALYST 12-10-91
 Title Date
 Phone No. () _____

* Unit Wells
Travis Unit

Page No. 1
11/26/91

WELL STATUS REPORTS
UTAH STATE OFFICE

API NUMBER	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NUMBER	DISTRICT	TYPE
------------	-------------	------	-----	-----	-----	-------------	--------------	----------	------

** INSPECTION ITEM = UTSL071572A

* OPERATOR = LOMAX EXPL CO

* 430133085600S1	10-28	NWSE	28	8S	16E	POW	UTSL071572A	VERNAL, UT	L
* 430133079200S1	14-28	SESW	28	8S	16E	OSI	UTSL071572A	VERNAL, UT	L
430131620800S1	J-1	L2	21	8S	16E	POW	UTSL071572A	VERNAL, UT	L
430133039400S1	PV-1	SESE	21	8S	16E	TA	UTSL071572A	VERNAL, UT	L

Page No. 1
11/26/91

WELL STATUS REPORTS
UTAH STATE OFFICE

API NUMBER	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NUMBER	DISTRICT	TYPE
------------	-------------	------	-----	-----	-----	-------------	--------------	----------	------

** INSPECTION ITEM = UTU26026A

* OPERATOR = LOMAX EXPL CO

* 430133077900S1	15-28	SWSE	28	8S	16E	POW	UTU26026A	VERNAL, UT	L
430133070500X1	3-28	NENW	28	8S	16E	ABD	UTU26026A	VERNAL, UT	L

Page No. 1
11/26/91

WELL STATUS REPORTS
UTAH STATE OFFICE

API NUMBER	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NUMBER	DISTRICT	TYPE
------------	-------------	------	-----	-----	-----	-------------	--------------	----------	------

** INSPECTION ITEM = UTU34173

* OPERATOR = LOMAX EXPL CO

* 430133074900S1	2-33	NWNE	33	8S	16E	POW	UTU34173	VERNAL, UT	L
* 430133069300S1	3-33	NENW	33	8S	16E	POW	UTU34173	VERNAL, UT	L
* 430133075400X1	4-33	NWNW	33	8S	16E	ABD	UTU34173	VERNAL, UT	L
* 430133074700S1	6-33	SESW	33	8S	16E	POW	UTU34173	VERNAL, UT	L

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
 LOMAX EXPLORATION COMPANY
 PO BOX 1446
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N0580

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	FEDERAL 2-33							
4301330749	10628 08S 16E 33		GRRV			U34173		
✓	FEDERAL 14-28							
4301330792	10628 08S 16E 28		GRRV			SL071572A		
✓	WEST MONUMENT 10-28							
4301330856	10628 08S 16E 28		GRRV			"		
✓	TRAVIS FEDERAL 5-33							
4301331435	10628 08S 16E 33		GRRV			U34173		
✓	FEDERAL 7-23							
4301330662	10629 09S 16E 23		GRRV			U15855		
✓	BOUNDARY FED 11-21							
4301330752	10630 08S 17E 21		GRRV			U50376		
✓	DERAL #1-35							
4301330561	10835 08S 16E 35		GRRV			U16535		
✓	STATE 1-2							
4301330596	10835 09S 16E 2		GRRV			ML21839		
✓	STATE 13-36							
4301330623	10835 08S 16E 36		GRRV			ML22061		
✓	STATE #3-2							
4301330627	10835 09S 16E 2		GRRV			ML21839		
✓	FEDERAL #12-35							
4301330744	10835 08S 16E 35		GRRV			U16535		
✓	STATE 12-36							
4301330746	10835 08S 16E 36		GRRV			ML22061		
✓	FEDERAL 6-35							
4301330751	10835 08S 16E 35		GRRV			U16535		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.

2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

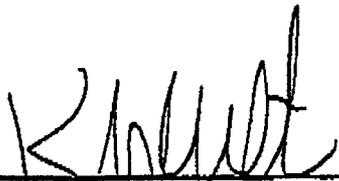
3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.

4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.

5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.

6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.



Kyle R. Miller, President

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

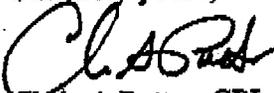
Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

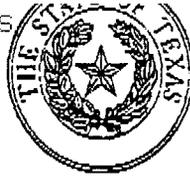
Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,


Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

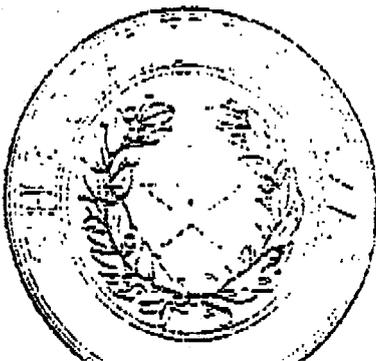
LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

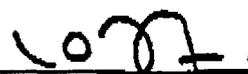
THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

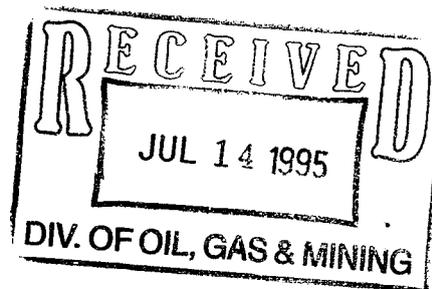
EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

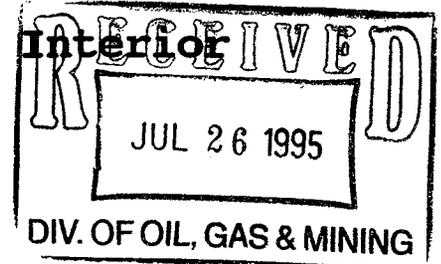
Corporate Office:
Inland Resources Inc.
475 Seventeenth Street, Suite 1500
Denver, CO 80202

Field Office:
W. Pole Line Road
P.O. Box 1446
Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *[initials]*

1-REC 7-PL	<input checked="" type="checkbox"/>
2-LWP 8-SJ	<input checked="" type="checkbox"/>
3-DTS 9-FILE	<input checked="" type="checkbox"/>
4-VLD	<input checked="" type="checkbox"/>
5-RJF	<input checked="" type="checkbox"/>
6-LWP	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator) <u>INLAND PRODUCTION COMPANY</u>	FROM (former operator) <u>LOMAX EXPLORATION COMPANY</u>
(address) <u>PO BOX 1446</u>	(address) <u>PO BOX 1446</u>
<u>ROOSEVELT UT 84066</u>	<u>ROOSEVELT UT 84066</u>
<u>KEBBIE JONES</u>	<u>KEBBIE JONES</u>
phone (801) <u>722-5103</u>	phone (801) <u>722-5103</u>
account no. <u>N 5160</u>	account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30749</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7/14/95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____ *(7-28-95)*
- Sec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- Sup* 6. Cardex file has been updated for each well listed above. *8-16-95*
- Sup* 7. Well file labels have been updated for each well listed above. *8-22-95*
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Riders or Repl. in Progress.*

- N/A/See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. *8/23/95 sent to Ed Bunker* Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: August 30 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 Blm/SL Appr. rff. 6-29-95.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-34173

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
TRAVIS

8. Well Name and No.
FEDERAL 2-33

9. API Well No.
43-013-30749

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0751 FNL 2169 FEL NW/NE Section 33, T08S R16E

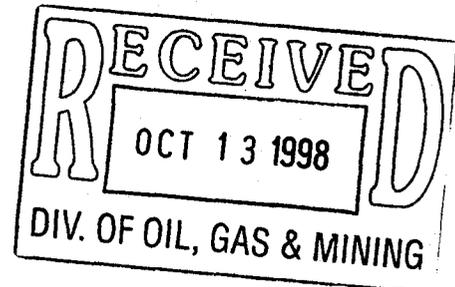
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed *Debbie E. Knight* Title Manager, Regulatory Compliance Date 10/7/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Travis 2-33

NW/NE Sec. 33, T8S, 16E

Duchesne County

May 12, 1998

Site Security Plan is held at the Roosevelt Office,
Roosevelt Utah

Production Phase:

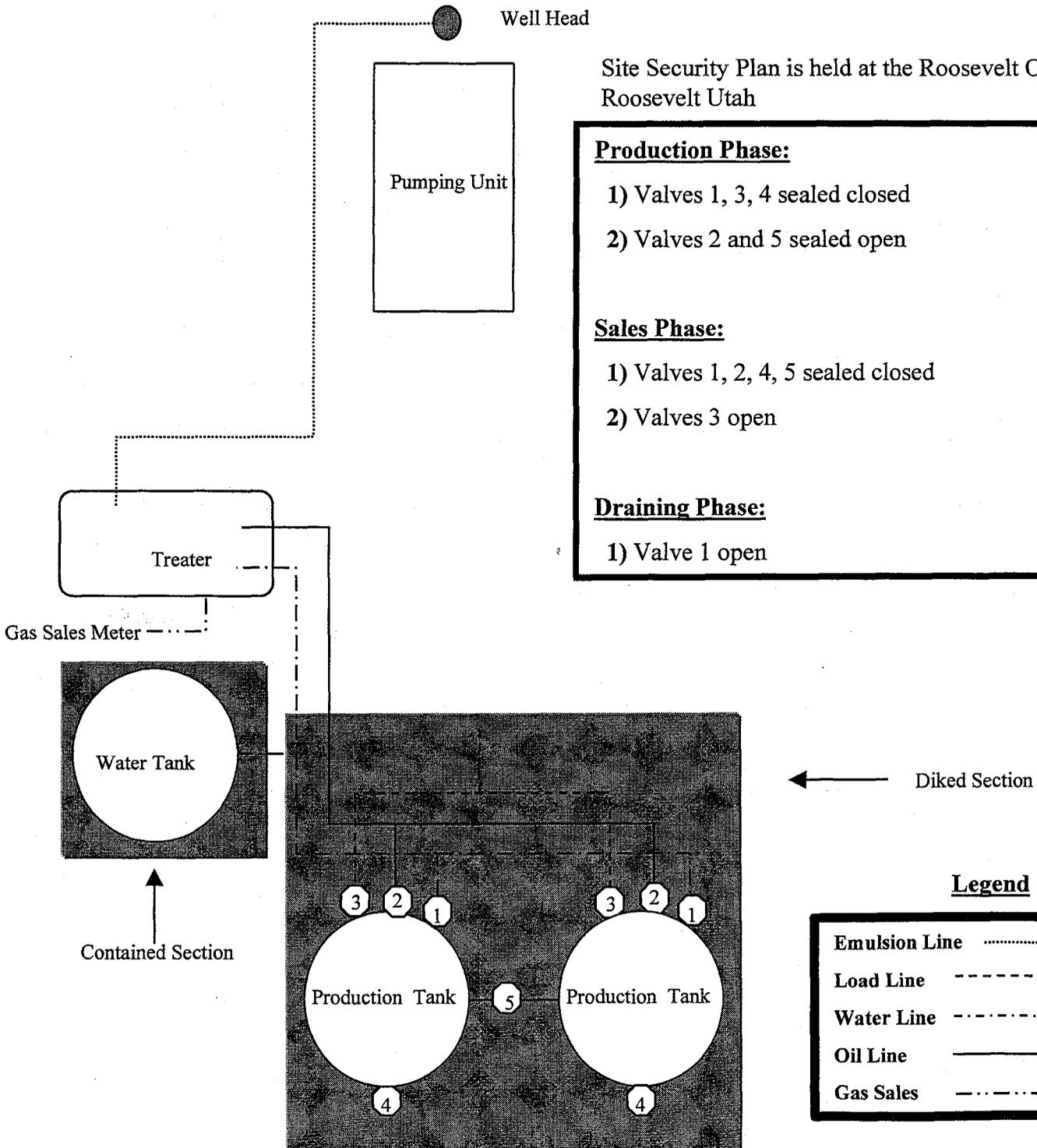
- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open



Legend

Emulsion Line
Load Line	-----
Water Line	-----
Oil Line	—————
Gas Sales	-----



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No.

Unit:

TRAVIS

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MON BUTTE FED 13-27	27	080S	160E	4301331611	10628	Federal	WI	A
MONUMENT BUTTE FED 15-27-8-16	27	080S	160E	4301331786	10628	Federal	OW	DRL
MONUMENT BUTTE FED 16-27	27	080S	160E	4301331899	10628	Federal	OW	P
FEDERAL 15-28	28	080S	160E	4301330779	10628	Federal	WI	A
FEDERAL 14-28	28	080S	160E	4301330792	10628	Federal	OW	S
WEST MONUMENT 10-28	28	080S	160E	4301330856	10628	Federal	OW	S
FEDERAL 14A-28	28	080S	160E	4301331372	10628	Federal	WI	A
TRAVIS FEDERAL 16-28	28	080S	160E	4301331590	10628	Federal	OW	P
TRAVIS FED 9-28	28	080S	160E	4301331941	10628	Federal	WI	A
TRAVIS 11-28-8-16	28	080S	160E	4301332333		Federal	OW	LA
TRAVIS 12-28-8-16	28	080S	160E	4301332334		Federal	OW	LA
TRAVIS 13-28-8-16	28	080S	160E	4301332335		Federal	OW	LA
FEDERAL 3-33	33	080S	160E	4301330693	10628	Federal	WI	A
FEDERAL 6-33	33	080S	160E	4301330747	10628	Federal	OW	P
FEDERAL 2-33	33	080S	160E	4301330749	10628	Federal	OW	P
TRAVIS FED 5-33	33	080S	160E	4301331435	10628	Federal	WI	A
TRAVIS FEDERAL 8-33	33	080S	160E	4301331503	10628	Federal	OW	P
TRAVIS FED 1-33	33	080S	160E	4301331603	10628	Federal	WI	A
MON FED 5-34	34	080S	160E	4301331499	10628	Federal	WI	A
MONUMENT BUTTE FED 6-34	34	080S	160E	4301331504	10628	Federal	OW	P
MON BUTTE FED 3-34	34	080S	160E	4301331518	10628	Federal	WI	A
MONUMENT BUTTE FED 4-34 (I)	34	080S	160E	4301331669	10628	Federal	OW	P

K
K
K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05