

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-52013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Monument-Butte Federal

9. WELL NO.
1-43

10. FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE
Unnamed Field

11. SEC., T., R., M., OR B.LK.
AND SURVEY OR AREA
Sec. 1 T9S R16E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START
January 30, 1983

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Energy Corp.

3. ADDRESS OF OPERATOR
6825 East Tennessee Avenue,
Building II, Suite 360, Denver, Colorado 80224

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1980' FSL & 660' FEL (NE SE)
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

The location is 13.5 miles south of Myton, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
120

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5404' GR

22. APPROX. DATE WORK WILL START
January 30, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" New	24# K-55 ST&C	300'	175 sx Class "G" + 2% CaCl ₂
7 7/8"	5 1/2" New	14# J-55 ST&C	6200'	365 sx Lite cement and 625' sx Class "G" with additives

1. Drill 12 1/4" hole and set 8 5/8" surface casing to 300' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7 7/8" hole to 6200'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E₁" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED K. J. Kattner TITLE Vice President DATE January 10, 1983
Drilling and Production

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL _____

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

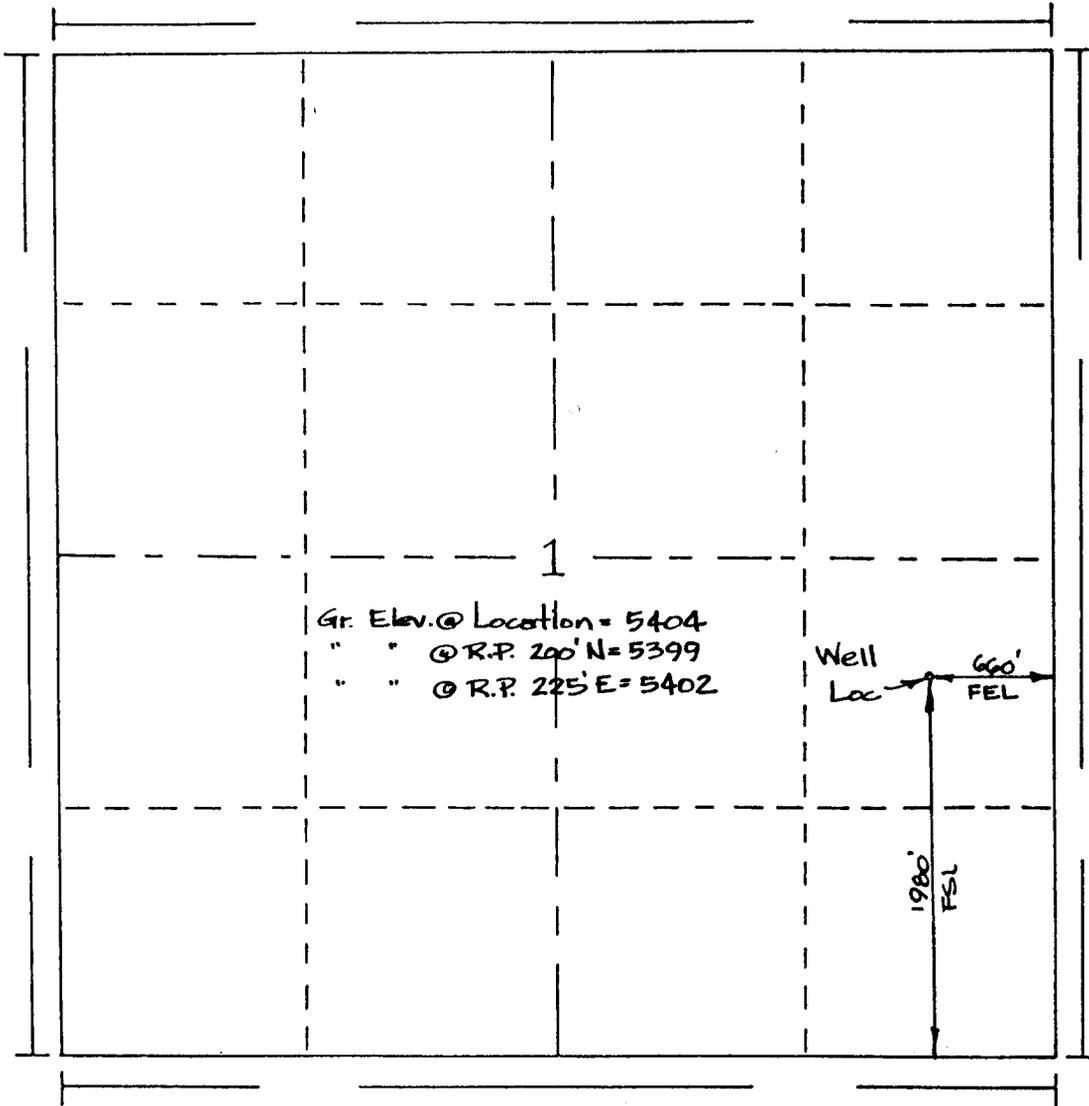
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1-21-83
BY: [Signature]



EXHIBIT "A"

Location and Elevation Plat

R. 16 E.



T. 9 S.



Scale... 1" = 1000'

Powers Elevation of Denver, Colorado has in accordance with a request from KARY KALTENBACHER for GULF ENERGY CORPORATION determined the location of 1-43 MONUMENT BUTTE FEDERAL to be 1980' FSL & 660' FEL of Section 1 Township 9 South Range 16 East of the SALT LAKE Meridian DUCHESNE County, UTAH

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: DEC. 29, 1982

T. Walker
 Licensed Land Surveyor No. 2711
 State of UTAH

EXHIBIT "B"
TEN-POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
 Gulf Energy Corp.
 #1-43 Monument-Butte Federal
 NE SE Sec. 1 T9S R16E
 1980' FSL & 660' FEL
 Duchesne County, Utah

1. The Geologic Surface Formation

The surface formation is the Uintah (tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1600'
Wasatch Tongue	6000'
Total Depth	6200'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated.

Green River	4000'-6200'	Oil
Wasatch Tongue		

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
12 1/4"	0-300'	300'	8 5/8"	24# K-55 ST&C	New
7 7/8"	0-6200'	6200'	5 1/2"	14# J-55 ST&C	New

Cement Program -

Surface Casing: 175 sacks Class "G" plus 2% CaCl₂.

Production Casing: 365 sacks Lite cement and 625 sacks Class "G" with additives.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal.</u>	<u>VISCOSITY-sec./qt.</u>	<u>FLUID LOSS cc</u>	<u>Ph</u>
0 -6000'	Water with gel sweeps	8.4-8.7	28-32	N/C	--
6000'-6200'	LSND	8.6-8.9	35-40	15-20	9.0

7. The Auxiliary Equipment to be Used

- (a) An upper and lower kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A mud logging unit and gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) No Drill Stem Tests will be run.
- (b) The logging program will consist of the following:

Dual Induction-SFL	300'-TD
Compensated Neutron- Formation Density Log	300'-TD
- (c) No coring is anticipated.
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

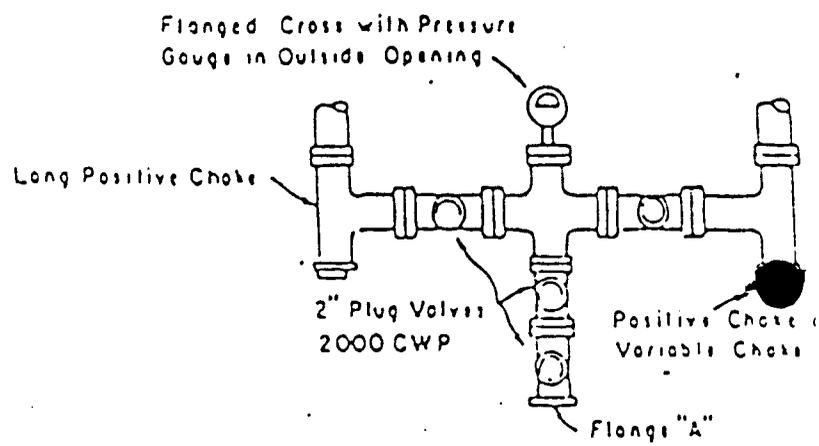
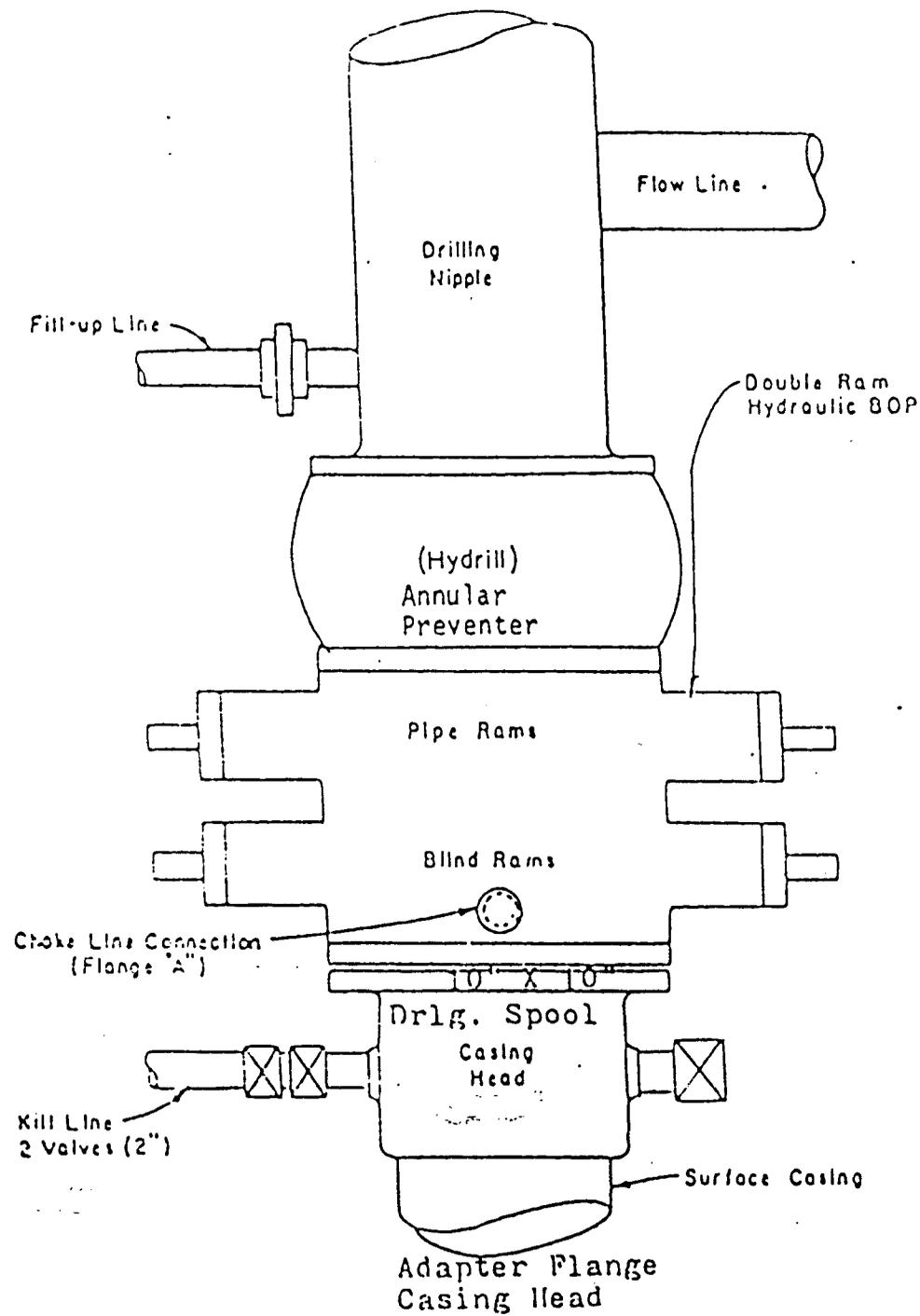
9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 2000 psi ±.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for January 30, 1983, or as soon as possible after examination and approval of drilling requirements. Operations will cover 14 days for drilling and 14 days for completion.



PLAN VIEW-CHOKE MANIFOLD

EXHIBIT "C"
Blowout Preventer
Diagram

OPERATOR GULF ENERGY CORP

DATE 1-21-83

WELL NAME MONUMENT BUTTE FED 1-43

SEC NE SE 1 T 9 S R 16 E COUNTY DUCHESNE

43-013-30734
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No oil wells within 1000'

RFF ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 110

UNIT 110

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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 DRILL DEEPEN PLUG BACK

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10. FIELD AND POOL, OR WILDCAT
 Unnamed Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 1 T9S R16E

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

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24. SIGNED K. J. Ketterbein TITLE Vice President Drilling and Production DATE January 10, 1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W. P. Martin E. W. Guynn
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE District Oil & Gas Supervisor DATE MAR 18 1983

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State Oil & Gas

Gulf Energy Corporation
Well No. 1-43
Section 1, T. 9 S., R. 16 E.
Duchesne County, Utah
Lease U-52013

Supplemental Stipulations

- 1) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and saline minerals resources. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:

1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.

C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.

D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn
District Oil and Gas Supervisor

AMR/kr

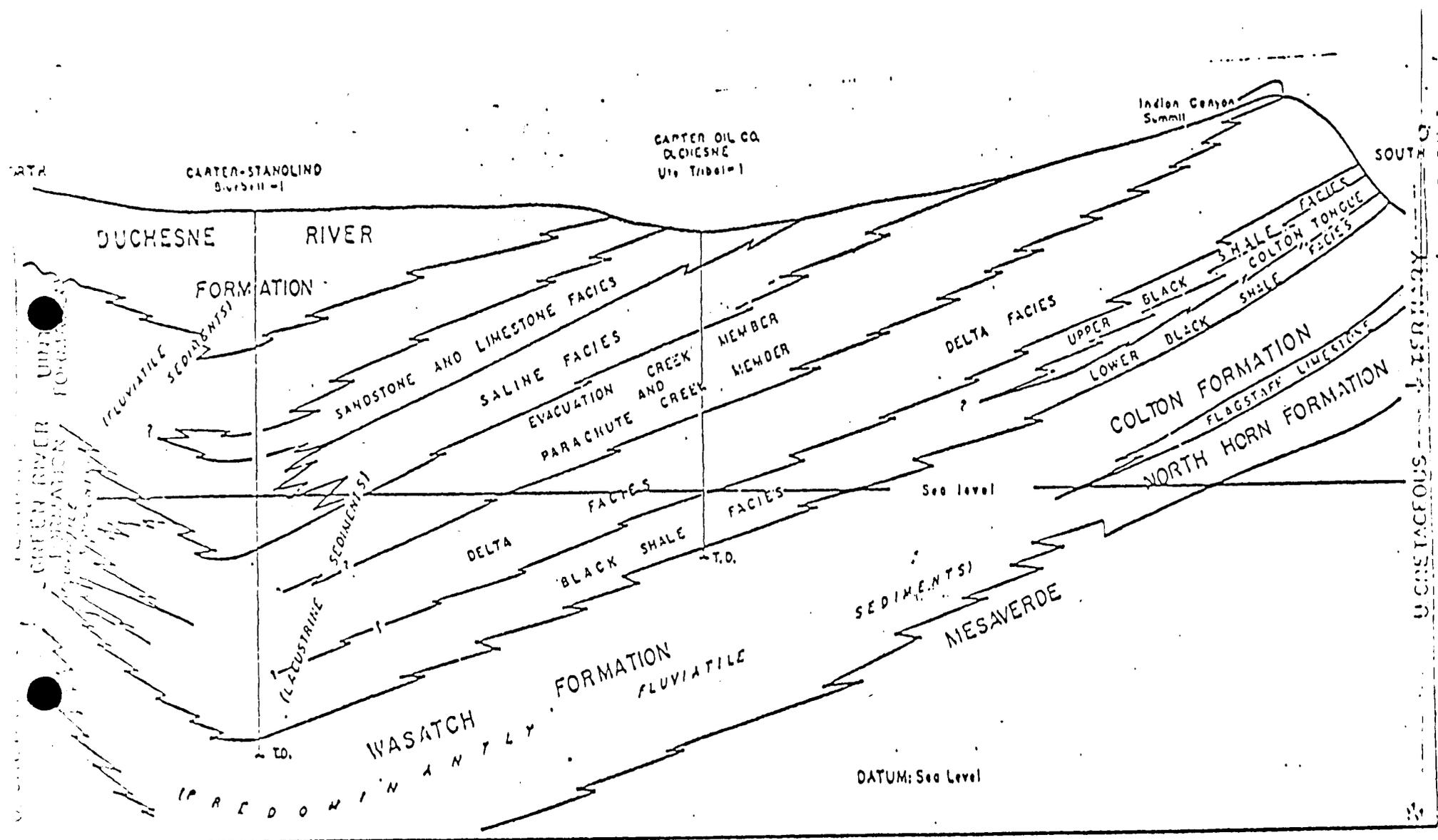
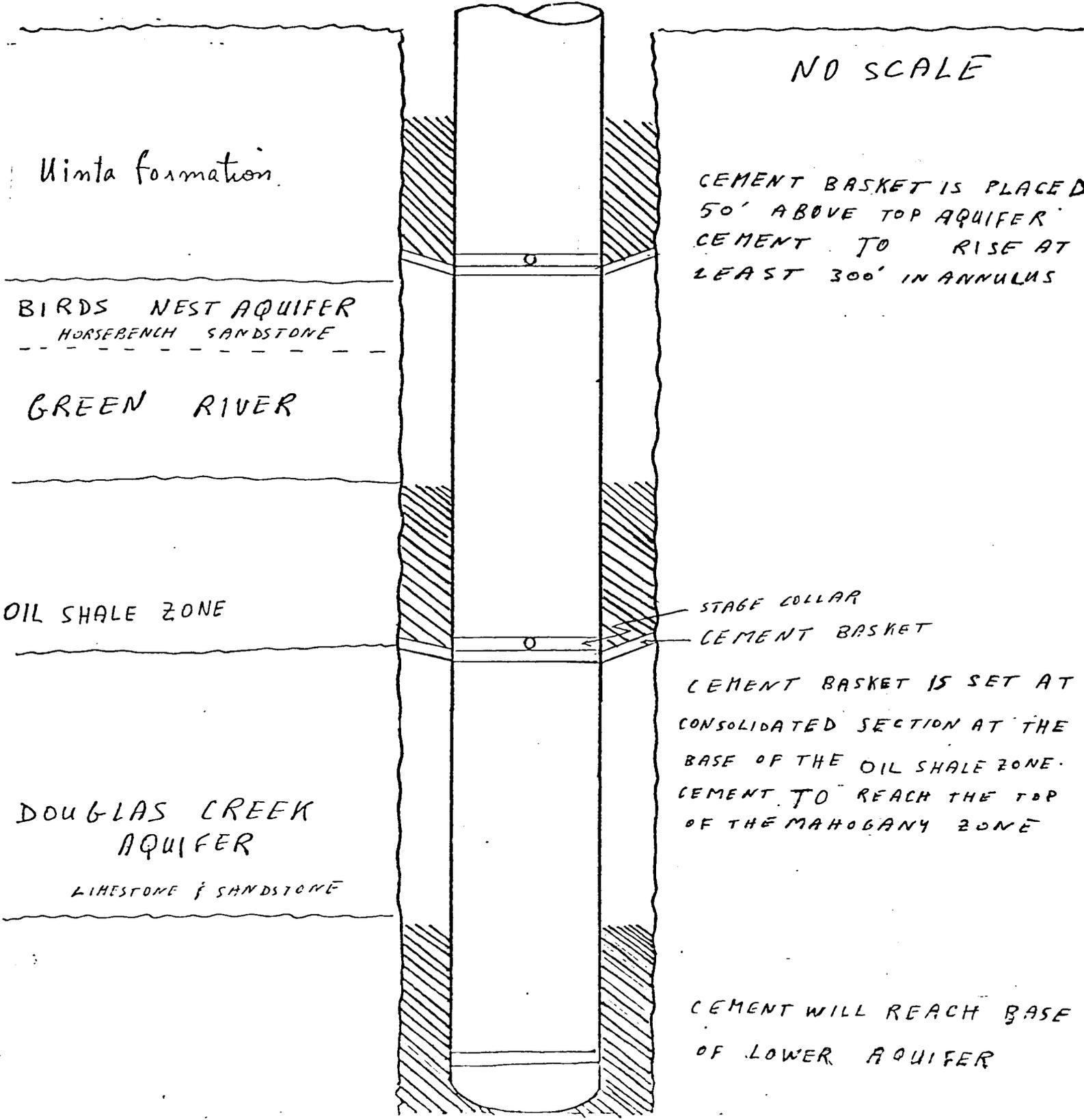


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN NATURAL BUTTES FIELD. WINTAH COUNTY, UTAH



NO SCALE

Uinta formation

BIRDS NEST AQUIFER
HORSEBENCH SANDSTONE

GREEN RIVER

OIL SHALE ZONE

DOUGLAS CREEK AQUIFER

LIMESTONE & SANDSTONE

CEMENT BASKET IS PLACED 50' ABOVE TOP AQUIFER. CEMENT TO RISE AT LEAST 300' IN ANNULUS

STAGE COLLAR
CEMENT BASKET

CEMENT BASKET IS SET AT CONSOLIDATED SECTION AT THE BASE OF THE OIL SHALE ZONE. CEMENT TO REACH THE TOP OF THE MAHOGANY ZONE

CEMENT WILL REACH BASE OF LOWER AQUIFER

ADDITIONAL REQUIREMENTS FOR PRODUCTION FACILITIES
Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.



POWERS ELEVATION

OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES
600 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

January 18, 1983

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Filing Application for Permit to Drill
Gulf Energy Corp.
#1-43 Monument-Butte Federal
NE SE Sec. 1 T9S R16E
1980'FSL & 660'FEL
Duchesne County, Utah

RECEIVED
JAN 19 1983

DIVISION OF
OIL GAS & MINING

Gentlemen:

Enclosed are three copies each of the Federal A.P.D. Form 9-331C, the Location and Elevation Plat, the Ten-Point Compliance Program, and the Blowout Preventer Diagram for the above-referenced well location.

Please return the approved copies to:

Mr. Kary Kaltenbacher
Gulf Energy Corp.
6825 E. Tennessee Avenue
Building II, Suite 360
Denver, Colorado 80224

Very truly yours,

POWERS ELEVATION

Connie L. Frailey

Connie L. Frailey
Vice President, Environmental Services

CLF/cw
Enclosure

cc: Mr. Kary Kaltenbacher

January 21, 1983

Gulf Energy Corporation
Attn: Kary Kaltenbacher
6835 E. Tennessee Avenue
Building II, Suite 360
Denver, Colorado 80224

RE: Well No. Monument Butte Fed. 1-43
~~NESW~~ NESW Sec. 1 T. 9S, R. 16E
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30734.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

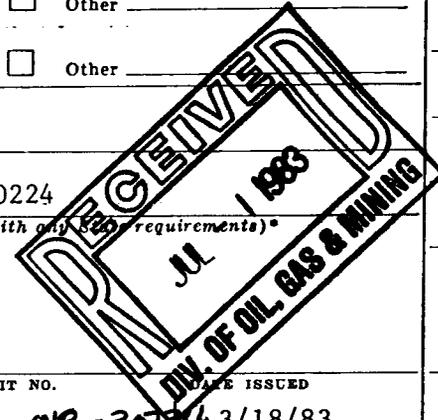
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Energy Corporation
 3. ADDRESS OF OPERATOR Bldg. 2, Suite 360
6825 E. Tennessee Ave., Denver, CO 80224
 4. LOCATION OF WELL (Report location clearly and in accordance with oil field requirements)*
 At surface 1980' FSL & 660' FEL (NE/SE)
 At top prod. interval reported below Same
 At total depth Same

14. PERMIT NO. 43 --- 013-30794 DATE ISSUED 3/18/83



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Undesignated
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1 - 9S - 16E
 12. COUNTY OR PARISH
Duchesne
 13. STATE
Utah

15. DATE SPUNDED 3/24/83 16. DATE T.D. REACHED 4/26/83 17. DATE COMPL. (Ready to prod.) 6/10/83
 18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 5404' GR 19. ELEV. CASINGHEAD 5404'

20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG, BACK T.D., MD & TVD 6080' 22. IF MULTIPLE COMPL., HOW MANY* ---
 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0' - TD CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5044'-5924'
 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN ISFL, EPP, CNL, LDY, CBL Sample
 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	340'	12 1/4"	225 sx (To surface)	---
5 1/2	14 & 15 1/2	6124'	7-7/8"	1230 sx	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5957	No

31. PERFORATION RECORD (Interval, size and number)

5915'-5924' w/ 3 SPF	} w/2 SPF
5086'-5088', 5072'-5083'	
5067'-5069', 5044'-5047'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5915'-5924'	34,400 gal water + 64,000# sand
5044'-5088'	51,600 gal water + 155,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6/10/83	Pumping - Beam	Producing					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/13/83	24	---	→	100	50	0	500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	→	100	50	0	34°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold
 TEST WITNESSED BY Craig Wilcken

35. LIST OF ATTACHMENTS
CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Kay J. Katterbach TITLE Vice President DATE 6/28/83
Drilling & Production

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1590'	1590'
Wasatch Tongue	6008'	6008'



GULF ENERGY
CORPORATION

is pleased to announce
a new Corporate Headquarters Location at
505 East 200 South, Suite 303
Salt Lake City, Utah 84102
(801) 532-2323

072 0 1 133

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 7, 1983

Gulf Energy Corporation
505 East 200 South, Suite 303
Salt Lake City, Utah 84102

RE: See Attached Sheet

Gentlemen:

According to our records, "Well Completion Reports" filed with this office January 26, 1983, June 28, 1983, and August 23, 1983 from the above referred to wells, indicate the following electric logs were run: MBF #1-13 ISFL, FDC-CNL, CBL; MBF #1-33 ISFL, EPT, CNL, LD, CBL, Sample; MBF #1-34 ISFL, EPT, CNL, LDT, CBL; MBF #1-43 ISFL, EPT, CNL, LDT, CBL; and Boll Weevil #26-13 ISFL, FDC-CNL, CBL. As of today's date, this office has not received these logs: CBL on all wells listed.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

Attachment

Well No. Monument Butte Federal #1-13
API # 43-013-30702
Sec. 1, T. 9S, R. 16E.
Duchesne County, Utah

Well No. Monument Butte Federal #1-33
API # 43-013-30735
Sec. 1, T. 9S, R. 16E.
Duchesne County, Utah

Well No. Monument Butte Federal #1-34
API # 43-013-30736
Sec. 1, T. 9S, R. 16E.
Duchesne County, Utah

Well No. Monument Butte Federal #1-43
API # 43-013-30734
Sec. 1, T. 9S, R. 16E.
Duchesne County, Utah

Well No. Boll Weevil Federal #26-13
API # 43-013-30770
Sec. 26, T. 8S, R. 16E.
Duchesne County, Utah

GULF ENERGY CORPORATION

State of Utah
Natural Resources
4241 State Office Bldg.
Salt Lake City, UT 84114

November 15, 1983

Re: See Attached Sheet

Gentlemen:

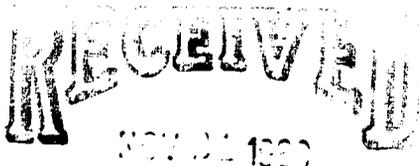
Enclosed please find copies of the CBL Logs for wells on the attached sheet per your letter dated November 7, 1983. Should you need additional information, please feel free to contact Gulf Energy Corporation.

Very truly yours,
Gulf Energy Corporation



Terry C. Huff
Petroleum Consultant

TCH:mw
Enclosure



DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Walter Kellogg-GEC Trustee

3. ADDRESS OF OPERATOR
5100 Westheimer Suite 400 Houston, Texas 77056

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL & 660' FEL (NE/SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5404' GR

5. LEASE DESIGNATION AND SERIAL NO.
U-52013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Monument Butte Federal

9. WELL NO.
1-43

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
1-9S-16E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FILED TO REFLECT CHANGE OF OPERATOR EFFECTIVE 10-01-84

PREVIOUS OPERATOR: GULF ENERGY CORPORATION

LINN ANNIBOLI - PRODUCTION TECHNICIAN (713) 840-1463 x 43

18. I hereby certify that the foregoing is true and correct

SIGNED *Lin Anniboli* TITLE Production Technician DATE 11-02-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84180-1203. © (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ALTA ENERGY CORP
500 N LORAIN #900
MIDLAND TX 79701
ATTN: KIM C. WILKINSON

Utah Account No. N9540

Report Period (Month/Year) 4 / 85

Amended Report

Well Name	Producing	Days	Production Volume				
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
STATE #16-1-0	12500						
4301331022	(99997)	09S 16E 16	GRRV	30	2028	-0-	-0-
STATE 2-1-E	10193						
4304731553	(99997)	07S 21E 2	GRRV	31	686	-0-	-0-
FEDERAL 15-1-B							
4301331023	16255	9S 17E 15	GRRV	15	513	-0-	-0-
L.C.K. 30-1-H							
4304731588	10265	6S 21E 30	GRRV	31	229	-0-	-0-
MONUMENT BUTTE 1-43							
4301330734	00030	9S 16E 1	GRRV	31	320	1297	-0-
MONUMENT BUTTE 1-33							
4301330735	00030	9S 16E 1	GRRV	31	373	1265	-0-
MONUMENT BUTTE 1-34							
4301330736	00030	9S 16E 1	GRRV	31	68	601	-0-
MONUMENT BUTTE 1-23							
4301330646	00050	9S 16E 1	GRRV	31	93	113	-0-
MONUMENT BUTTE 1-24							
4301330701	00050	9S 16E 1	GRRV	31	208	139	-0-
MONUMENT BUTTE 1-13							
4301330702	00050	9S 16E 1	GRRV	31	214	297	-0-
MONUMENT BUTTE 1-14							
4301330703	00050	9S 16E 1	GRRV	31	98	113	-0-
TOTAL					4830	3825	-0-

JUN 17 1985

TOTAL

Comments (attach separate sheet if necessary) THE FEDERAL 15-1-B & L.C.K. 30-1-H WERE COMPLETED IN APRIL. AN ENTITY ACTION FORM IS ATTACHED. ALTA ASSUMED OPERATORSHIP OF THE MONUMENT BUTTE WELLS FROM WALTER KELLOGG (N1115) EFFECTIVE 4-1-85

I have reviewed this report and certify the information to be accurate and complete.

Date

June 3, 1985

Kim C. Wilkinson
Authorized signature

Telephone

(915) 683-5449

012208

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

43-013-30734

1-43

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Utah
SERIAL NO.: U-52013

and hereby designates

NAME: Alta Energy Corporation
ADDRESS: 500 N. Loraine, Suite 900
Midland, Texas 79701

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 9 South, Range 16 East, SLM
Section 1: N/2 SE/4, SW/4 SE/4
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

ATTEST:

RB Staw

SEATTLE FIRST NATIONAL BANK

BY:

M. Manroe
(Signature of lessee)

6-4-85

(Date)

3050 ONE ALLEN CENTER
500 DOWNS STREET

(Address)

HOUSTON, TEXAS 77002



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 18, 1985

Walter Kellogg
5100 Westheimer, Suite 400
Houston, Texas 77056

SECOND NOTICE

Gentlemen:

Re: Wells in Monument Butte taken over by Alta Energy

According to information received by this office, the above referenced wells are no longer operated by your company. We have not received the proper notification concerning this change.

Please submit "Sundry Notices" with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Please submit this information as soon as possible, but not later than November 1, 1985.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170s/105



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 18, 1985

Walter Kellogg
5100 Westheimer, Suite 400
Houston, Texas 77056

Gentlemen:

Re: Wells in Monument Butte taken over by Alta Energy

According to information received by this office, the above referenced wells are no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/39

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-52013
2. NAME OF OPERATOR Seattle First National Bank (Seafirst)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
3. ADDRESS OF OPERATOR 500 Allen, Suite 3050, Houston, TX 77002		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 660' FEL		8. FARM OR LEASE NAME Monument Butte Federal
16. PERMIT NO. 43-013-30734		9. WELL NO. 1-43
18. ELEVATIONS (Show whether OF, RT, GR, etc.) 5404' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T9S, R16E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change Operator</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Operator to Alta Energy Corporation in connection with attached designation of operator dated 6/4/85.

RECEIVED
JAN 20 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNER *Arny Grandstetter* TITLE *Asst Vice Pres.* DATE *1/9/87*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. U-52013
6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
7. UNIT AGREEMENT NAME --
8. FARM OR LEASE NAME Monument Butte Federal
9. WELL NO. 1-43
10. FIELD AND POOL, OR WILDCAT Undesignated
11. SEC., T., R., M., OR BLE. AND SUBST OR AREA Sec. 1, T9S, R16E
12. COUNTY OR PARISH Duchesne
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR Seattle First National Bank (Seafirst)
3. ADDRESS OF OPERATOR 500 Allen, Suite 3050, Houston, TX 77002
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 660' FEL
14. PERMIT NO. 43-013-30734
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5404' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change Operator to Alta Energy Corporation in connection with attached designation of operator dated 6/4/85.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Brandstetter TITLE Asst Vice Pres. DATE 1/9/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED
MAR 13 1987

March 10, 1987

DIVISION OF
OIL, GAS & MINING

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Reference: Monument Butte Federal #1-43
Sec. 01, T9S, R16E
Duchesne County, Utah
NE/4SE/4, 1980' FSL & 660' FEL
API #43 013 30734
Lease #U-52013

Dear Ms. Searing:

Enclosed please find three copies of the State of Utah Sundry Notice to change operator of the Monument Butte Federal #1-43 well from Alta Energy Corporation to Columbia Gas Development Corporation, effective March 1, 1987.

Please process this Sundry and issue the necessary documentation for Columbia to assume operator status and report production from this well. It is Columbia's understanding they will be responsible for the production reporting beginning March 1, 1987 which will be due April 30, 1987. Should you require additional information, please contact Ms. Vicki Guidry, Production Technician, at 713/787-3484 or the undersigned. Your assistance is appreciated.

Yours truly,

Lynn Roque
Regulatory Technician
713/787-3482

lr
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
OF INSTRUCTIONS ON REVERSE SIDE
031607

POW

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>1. LEASE DESIGNATION AND SERIAL NO. U-52013</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p>
<p>2. NAME OF OPERATOR Alta Energy Corporation</p>		<p>7. UNIT AGREEMENT NAME N/A</p>
<p>3. ADDRESS OF OPERATOR 500 N. Loraine, #900 Midland, Texas 79701</p>		<p>8. FARM OR LEASE NAME Monument Butte Federal</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FEL</p>		<p>9. WELL NO. 1-43</p>
<p>14. PERMIT NO. 43-013-30734</p>		<p>10. FIELD AND POOL, OR WILDCAT Undesignated</p>
<p>15. ELEVATIONS (Show whether SP, TV, GR, etc.) 5404' GR</p>		<p>11. SEC., T., R., M., OR BLE. AND SUBST OR AREA Sec. 1, T-9-S, R-16-E</p>
<p>16. PERMIT NO. 43-013-30734</p>		<p>12. COUNTY OR PARISH Duchesne</p>
<p>17. STATE Utah</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Operator change

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Operator from Alta Energy Corporation to Columbia Gas Development Corp.
P. O. Box 1350
Houston, Texas 77251-1350

RECEIVED
MAR 13 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. F. Bailey TITLE President DATE MAR 4 1987
R. F. Bailey

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JAN 08 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Columbia Gas Development Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1350, Houston, Texas 77251-1350

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FSL & 660' FEL (NE/SE)

14. PERMIT NO.
43-013-30734

15. ELEVATIONS (Show whether OP, ST, GR, etc.)
5404' GR

5. LEASE DESIGNATION AND SERIAL NO.
UTU52013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Monument Butte

9. WELL NO.
1-43

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLE. AND SUBST OR ARSA
Sec. 1 T9S R16E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut-in</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has been shut-in since January 1989. Uneconomical to produce.

1-TAS
2- MICROFILM
3- FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Victoria Guidry TITLE Production Clerk DATE 1-4-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
MAY 15 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		DIVISION OF OIL, GAS & MINING	
2. NAME OF OPERATOR Columbia Gas Development Corp.		713/787-3400	
3. ADDRESS OF OPERATOR P. O. Bpx 1350 Hou., Tx. 77251-1350			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 660' FEL (NE/SE)			
14. PERMIT NO. 43-013-30734	16. ELEVATIONS (Show whether OF, RT, GR, etc.) 5404' GR		13. STATE Utah
5. LEASE DESIGNATION AND SERIAL NO. UTU 52013		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
7. UNIT AGREEMENT NAME NA		8. FARM OR LEASE NAME Monument Butte	
9. WELL NO. 1-43		10. FIELD AND POOL, OR WILDCAT Monument Butte	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1 T9S R16E		12. COUNTY OR PARISH	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>SALE OF WELL</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OPERATOR'S INTEREST IN WELL SOLD TO:

MAXUS EXPLORATION CO.
717 N. HARWOOD ST.
DALLAS, TX. 75201

EFFECTIVE DATE OF SALE:

12/31/89

18. I hereby certify that the foregoing is true and correct
SIGNED Mark A. Keel TITLE Regulatory Clerk DATE 3/7/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells on different reservoirs.
Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED
MAR 16 1990
DIVISION OF
OIL, GAS & MINING

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY</p> <p>3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p>14. PERMIT NO. N/A 43-013-30734</p> <p>15. ELEVATIONS (Show whether SP, SV, OR, etc.) N/A</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. SEE BELOW</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME MONUMENT BUTTE FEDERAL</p> <p>9. WELL NO. SEE BELOW</p> <p>10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE</p> <p>11. SEC., T., R., M., OR B.L. AND SURVEY OR ABMA SEC. 1, T9S, R16E</p> <p>12. COUNTY OR PARISH DUCESNE</p> <p>13. STATE UTAH</p>
---	--

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <table border="0" style="width:100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETS <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) PURCHASE OF WELLS <input checked="" type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PURCHASE OF WELLS <input checked="" type="checkbox"/>		<p>SUBSEQUENT REPORT OF:</p> <table border="0" style="width:100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p align="center"><small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small></p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input type="checkbox"/>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>																		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>																		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																		
(Other) PURCHASE OF WELLS <input checked="" type="checkbox"/>																			
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																		
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																		
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(Other) <input type="checkbox"/>																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spaces pertinent to this work.)*

MAXUS EXPLORATION COMPANY wishes to inform the BLM of our recent purchase of 7 oil wells in the Monument Butte Field from Columbia Oil. Effective date of this purchase was March 6, 1990. Below is a list of the wells involved in this purchase.

- | | |
|--|-----------------|
| Monument Butte Federal 1-24 | Lease #FU-18399 |
| Monument Butte Federal 1-13 | " " |
| Monument Butte Federal 1-14 | " " |
| Monument Butte Federal 1-23 | " " |
| Monument Butte Federal 1-33 | Lease #FU-52013 |
| Monument Butte Federal 1-34 | " " |
| Monument Butte Federal 1-43 | " " |

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer TITLE Production Engineer DATE 3-7-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED
MAR 15 1990

DIVISION OF
OIL, GAS & MINING

March 13, 1990

VIA FED EX

State of Utah - Dept of Natural Resources
Division of Oil & Gas Mining
355 W. North Temple, 3 Triad Center #350
Salt Lake City, Utah

Attn: Ms. Diane Nielson

Re: Change of Operator Notification
Monument Butte #1-13, #1-14, #1-23, #1-24, #1-33, #1-34, #1-43
Duchesne County, Utah

Dear Ms. Nielson:

Enclosed please find the Sundry Notices, in triplicate, reporting a transfer of operator status regarding the above referenced wells in the Monument Butte Field.

If you have any questions, or require any additional information, please contact me at (713)787-3400.

Sincerely,

A handwritten signature in cursive script that reads 'Aline R. Reese'.

Aline R. Reese
Registered Clerk

ARR:pj

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File (7 WELLS-SEE BELOW)
(Location) Sec 1 Twp 9S Rng 16E
(API No.) (7 WELLS-SEE BELOW)

Suspense
(Return Date) _____
(To - Initials) _____

Other

1. Date of Phone Call: 3-28-90 Time: 2:42

2. DOGM Employee (name) LISHA ROMERO ^{See} (Initiated Call
Talked to:

Name TODD LOVITT (Initiated Call - Phone No. (214) 953-2523
of (Company/Organization) MAXUS EXPLORATION COMPANY (N0865)

3. Topic of Conversation: OPERATOR CHANGE FROM COLUMBIA GAS (N5035) TO MAXUS EXPLOR.
CO. (N0865). THREE WELLS LISTED BELOW SHARE ENTITY 00030. FOUR WELLS LISTED BELOW
SHARE ENTITY 00050. MY QUESTION WAS DO THE SEPARATE GROUP OF WELLS PRODUCE INTO COMMON
TANK BATTERIES?

4. Highlights of Conversation: _____
MR. TODD LOVITT CONFIRMED THAT THE DIFFERENT GROUP OF WELLS DO IN FACT PRODUCE INTO
COMMON TANK BATTERIES. HE ALSO STATED THAT THEY PLAN TO SEPARATE THE WELLS SO THAT
THEY WOULD BE PRODUCING INTO SEPARATE TANKS. AT THAT TIME THEY WILL SUBMIT AN ENTITY
ACTION FORM FOR ENTITY CHANGES TO BE MADE. NO CHANGES ARE BEING MADE AT THIS TIME.

43-013-30734/#1-43/ENTITY 00030
43-013-30735/#1-33/ENTITY 00030
43-013-30736/#1-34/ENTITY 00030
43-013-30646/#1-23/ENTITY 00050
43-013-30701/#1-24/ENTITY 00050
43-013-30702/#1-13/ENTITY 00050
43-013-30703/#1-14/ENTITY 00050

CURRENTLY PRODUCE INTO SAME TANK BATTERY

CURRENTLY PRODUCE INTO SAME TANK BATTERY

NO OTHER WELLS SHARE EITHER ENTITY NUMBER.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

MAR 15 1990

1. OIL WELLS <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-52013	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N/A		8. FARM OR LEASE NAME MONUMENT BUTTE FEDERAL	
14. PERMIT NO. N/A 43-013-30734		9. WELL NO. 1-33, 1-34-, 1-43	
15. ELEVATIONS (Show whether DP, RT, OR, etc.) N/A		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC. 1, T9S, R16E	
		12. COUNTY OR PARISH DUCHESNE,	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) TIE INTO WET GAS LINE <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY seeks approval to tie the gas leaving Lease #U-52013 into our existing wet gas line. This gas will be processed at our Monument Butte Gas Plant and allocated back to Lease U-52013. The meter station is on the Monument Butte 1-34 and is within the Lease boundary. (See map), This line will be used to sell casinghead gas rather than venting.

OIL AND GAS	
DRN	RJF
1-JRB ✓	GLH
DTS	SLS
2-TAS	
3-	MICROFILM ✓
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer
RODNEY BREWER

TITLE PRODUCTION ENGINEER

DATE 3-15-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action
is required before commencing
operations

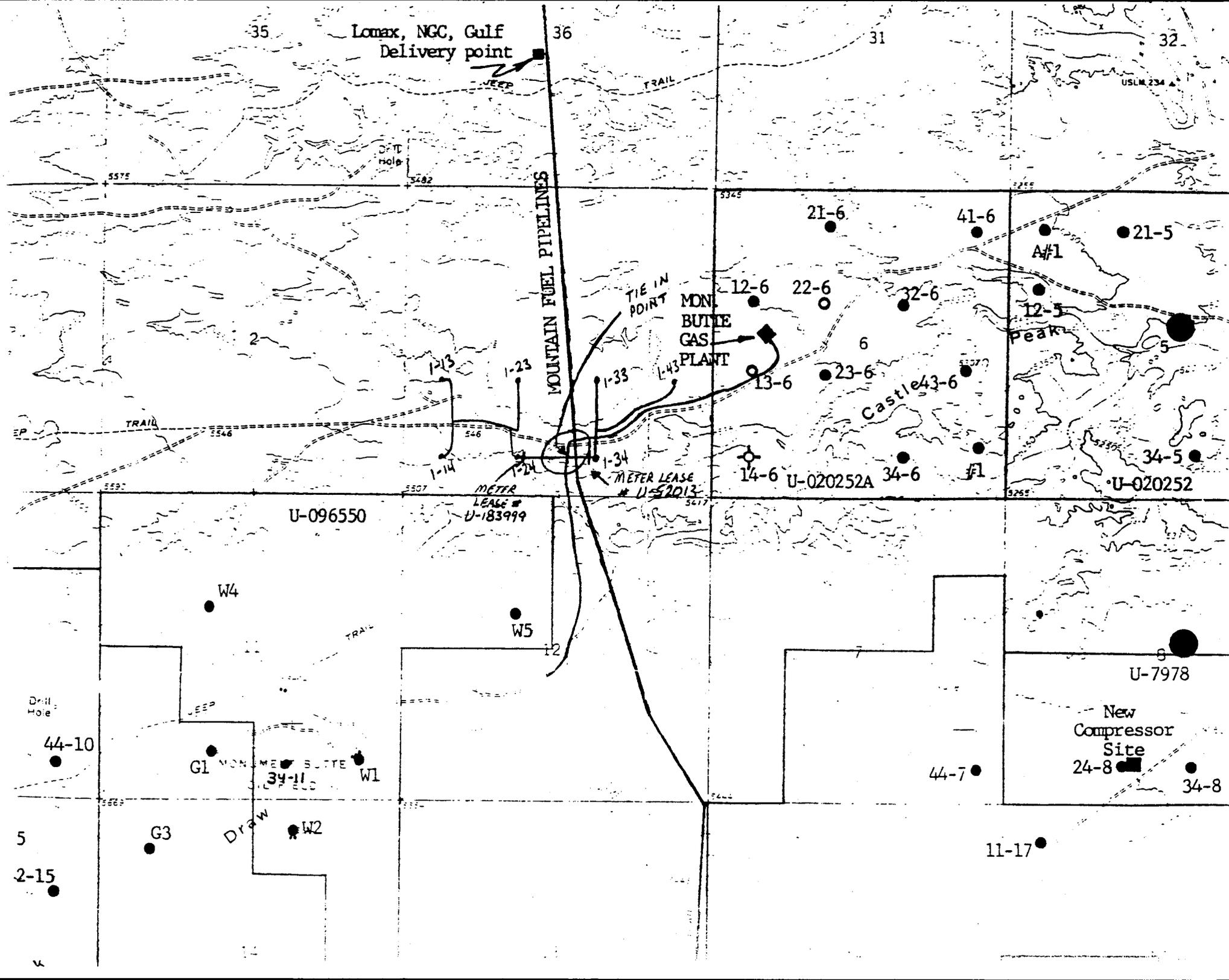
TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-29-90

BY: John R. Bay

*See Instructions on Reverse Side



Lomax, NGC, Gulf
Delivery point

MOUNTAIN FUEL PIPELINES

MON.
BUTTE
GAS
PLANT

U-096550

METER
LEASE #
U-183999

METER LEASE
U-52013

U-020252A

U-020252

U-7978

New
Compressor
Site
24-8

MON. BUTTE
FIELD

Draw

5575

5482

5345

5255

5546

5592

5507

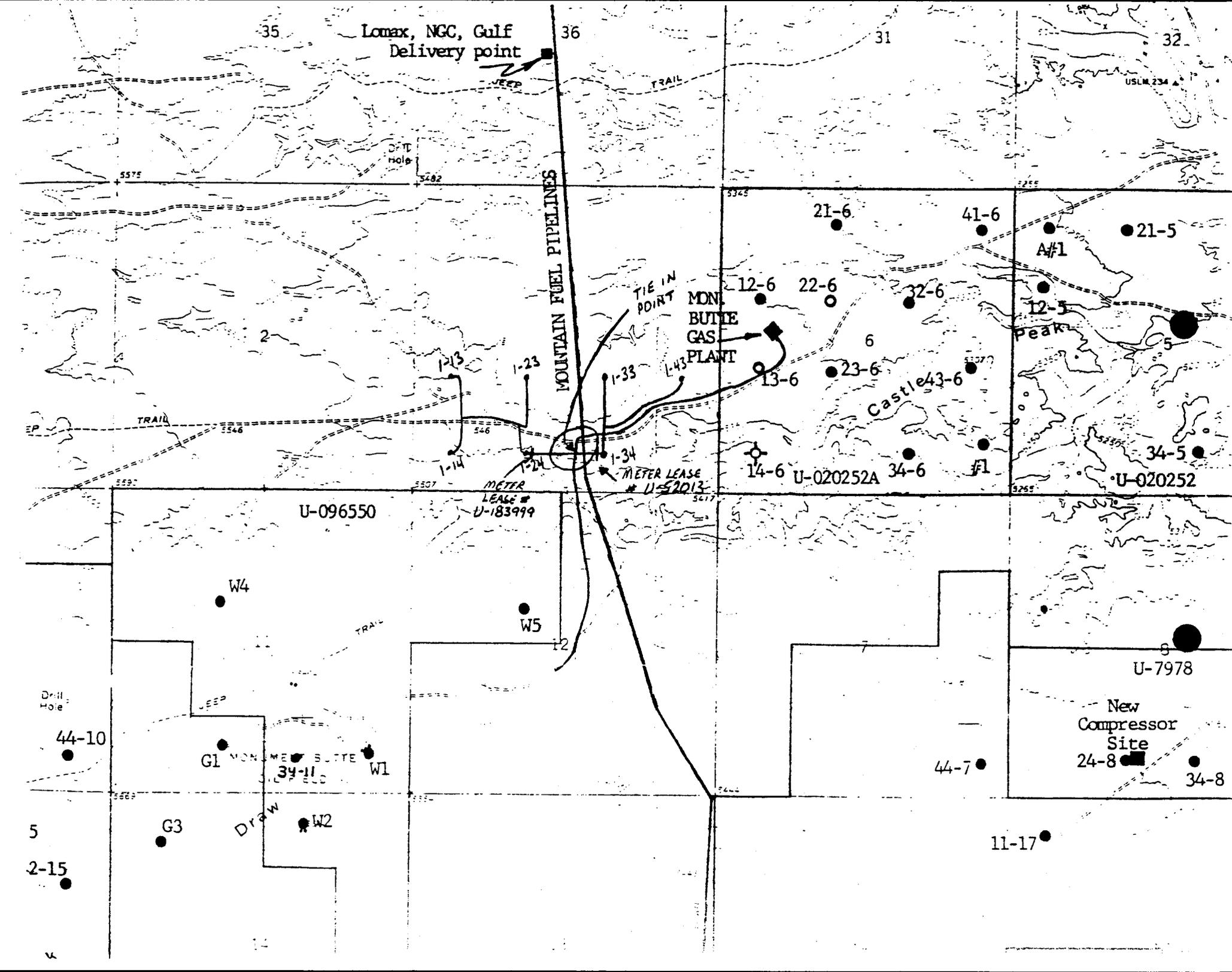
5477

5265

5583

5515

5465



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

MAR 19 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. U-52013
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		8. FARM OR LEASE NAME MONUMENT BUTTE FLD.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface N/A		9. WELL NO. 1-33, 1-34, 1-43
14. PERMIT NO. N/A		10. FIELD AND POOL, OR WILDCAT
15. ELEVATIONS (Show whether DF, ST, GR, etc.) N/A		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 1, T9S, R16E
		12. COUNTY OR PARISH DUCHESNE,
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Be advised that MAXUS EXPLORATION COMPANY is considered to be the operator of Lease #U-52013 in Duchesne County, Utah, and is responsible under terms and conditions of the lease for operations conducted on leased lands. The lease includes the Monument Butte 1-33, the Monument Butte 1-34 and the Monument Butte 1-43, all of which are located in Section 1, Township 9 South, Range 16 West.

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer TITLE Production Engineer DATE 3-15-90
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
APR 02 1990

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR Maxus Exploration Company
ADDRESS 717 North Harwood
Dallas, Texas 75201
Attn: Todd Lovett, Suite 2216

OPERATOR CODE N0340
PHONE NO. 214, 953-2523

DIVISION OF
OIL, GAS & MINING

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
D	00050	11068	43-013-30702	Monument Butte 1-13	NW/SW	1	9S	16E	Duchesne	12-2-82	3-1-90
COMMENTS: * Entity numbers changed 4-4-90 eff. 3-1-90. JCL (see comments below)											
D	00050	11069	43-013-30703	Monument Butte 1-14	SW/SW	1	9S	16E	Duchesne	11-17-82	3-1-90
COMMENTS:											
D	00050	11070	43-013-30646	Monument Butte 1-23	NE/SW	1	9S	16E	Duchesne	3-19-82	3-1-90
COMMENTS:											
D	00030	11071	43-013-30735	Monument Butte 1-33	NW/SE	1	9S	16E	Duchesne	4-27-83	3-1-90
COMMENTS:											
D	00030	11072	43-013-30734	Monument Butte 1-43	NE/SE	1	9S	16E	Duchesne	3-24-83	3-1-90
COMMENTS: P All of the above wells were producing into two central tank batteries. We have set separate tanks for each well and will report them separately. The Monument Butte 1-24 will remain entity #00050 and the Monument Butte 1-34 will remain entity #00030.											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
B - ADD NEW WELL TO EXISTING ENTITY
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
E * OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS)

Todd Lovett, P.E.
SIGNATURE
Production Engineer 3-30-90
TITLE DATE

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Order instruction
verse side)

EXPIRES AUGUST 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

U-52013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MONUMENT BUTTE

9. WELL NO.

1-43

10. FIELD AND POOL, OR WILDCAT

MONUMENT BUTTE

11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA

SEC. 1, T9S, R16E

12. COUNTY OR PARISH 13. STATE

DUCHESNE

UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 660' FEL (NE/SE)

14. PERMIT NO.

43-013-30734

15. ELEVATIONS (Show whether of, to, or, etc.)

5404' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDISE

ABANDON*

SHOOTING OR ACIDISING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Other) Install Water drain tank

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MAXUS EXPLORATION COMPANY proposes to do the following work on the Monument Butte well.

- 1) Remove approximately 3' of soil for installations of a water drain tank.
- 2) Install a 5' x 6' diameter drain tank (approx. 25 bbl).
 - a) The bottom will be sealed to prevent leakage.
 - b) The top will be closed, with the exception of a drain hatch.
 - c) A 2" valve will be installed near the bottom for water hauling.
- 3) The tank will be included in the dike surrounding the production tank.
- 4) When the tank is full, the water will be hauled to the Pariette Bench #4 SWD, where it will be injected.

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 4-13-90
By: [Signature]

OIL AND GAS	
DRN	DIF
1-JRB	2-CLH
UTS	SLS
3-TAS	
4	WACOFILM-3-90
5	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE PRODUCTION ENGINEER

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Federal Approval of this
Action is Necessary

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-52013

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
APR 13 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY,

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
N/A

14. PERMIT NO. **N/A 43-013-30734**

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
N/A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MONUMENT BUTTE FED.

9. WELL NO.
1-33, 1-34, 1-43

10. FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 1, T9S, R16E

12. COUNTY OR PARISH **DUCHESNE**

13. STATE **UTAH**

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) **TIE INTO DRY GAS LINE**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY seeks approval to tie the existing lines on Lease #U-52013 into our dry fuel gas line leaving the Monument Butte Gas Plant. The fuel gas used on Lease U-52013, will be allocated to the individual wells by the federally approved method of allocation. This consists of the G.O.R. for the field, multiplied by the oil production for the wells. This gas, processed at our plant is much drier and cleaner, thus reducing downtime during the harsh winter months. This reduction of downtime will increase federal royalty payments and severance taxes. Fuel gas returned to the field is metered at the Monument Butte Plant and reported monthly

OIL AND GAS	
DRN	
JRB	GLH
DTG	SLS
1-TAS	
2-	MICROFILM
3-	FILE DATE 4-11-90

18. I hereby certify that the foregoing is true and correct

SIGNED Russ Ivie

TITLE **DISTRICT SUPERINTENDENT**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below)
At surface
See Attachment

14. PERMIT NO. 43-013-30734
See Attachment

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
See Attachment

5. LEASE DESIGNATION AND SERIAL NO.
U-52013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MONUMENT BUTTE FED.

9. WELL NO.
1-33, 1-34, 1-43

10. FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 1, T9S, R16E

12. COUNTY OR PARISH
DUCHESTER

13. STATE
UTAH

JUL 18 1990
DIVISION OF OIL GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Tie into dry gas line	<input checked="" type="checkbox"/>		

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY seeks approval to tie the existing lines on Lease U-52013 into our dry gas line leaving the Monument Butte Gas Plant. The fuel gas used on Lease U-52013 will be allocated by the use of a 2" orifice well tester. The wells will be tested twice a year, winter and summer, to determine daily fuel usage. The sum of the three wells will be taken and multiplied by the number of days in the month, thus, resulting in a total fuel gas used for Lease U-52013. The 2" orifice well tester is recommended for small volumes and low pressure, and is also less costly than a 2 pen orifice meter. The 2 pen orifice meter is also not as accurate with low volumes (21-30 mcf) and pressures (30 psi). After testing, the charts will be collected and submitted to the BLM. Reduction in downtime will occur with the use of dry gas, thus increasing Federal Royalty Payments and Severance Taxes. Your cooperation in this matter would be appreciated.

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer TITLE District Production Engineer DATE 7-16-90
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Monument Butte
1-33

1980' FSL & 1980' FEL (NW/SE)

43-013-30735

5417' GR

Monument Butte
1-34

710' FSL & 1980' FEL (SW/SE)

43-013-30737

5449' GR

Monument Butte
1-43

1980' FSL & 660' FEL (NE/SE)

43-013-30734

5404' GR

OIL AND GAS	
DFN	RJF
JPB	GLH
DTS	SLS
1	MICROFILM ✓
2	FLE ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-52013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MONUMENT BUTTE FEDERAL

9. WELL NO.

1-33, 1-34, 1-43

10. FIELD AND POOL, OR WILDCAT

MONUMENT BUTTE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 1, T9S, R16E

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

SEE ATTACHMENT

14. PERMIT NO.
SEE ATTACHMENT

15. ELEVATIONS (Show whether DP, RT, OR, etc.)
SEE ATTACHMENT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETION
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) REPORT DRY GAS TESTING

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY wishes to report dry gas testing on our (U-52013) lease in the Monument Butte field. We have discussed the possibility of using lease meter stations instead of orifice meters, on individual wells, to determine fuel gas useage on a per lease basis. I have attached to this sundry, orifice charts and the weekly gas chart. As you can see, the fuel gas values are approximately equal. The value recorded off of the orifice meters was 12.41 MCF/day, as opposed to 13.06 MCF/day off of the lease gas meter. After looking at these results, I recommend testing quarterly with the lease meter chart instead of the orifice meters. Results are similar, and testing is much less difficult for our field personnel. Your cooperation in this matter would be appreciated.

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer
RODNEY BREWER

TITLE DISTRICT ENGINEER

DATE 12-12-90

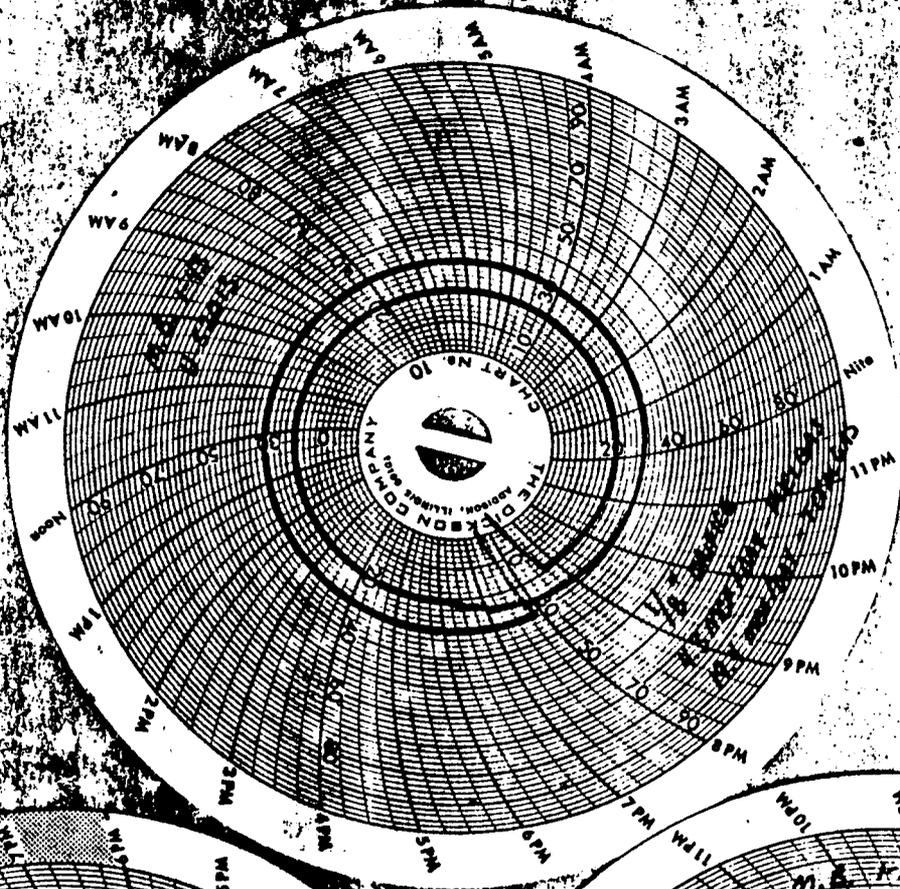
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

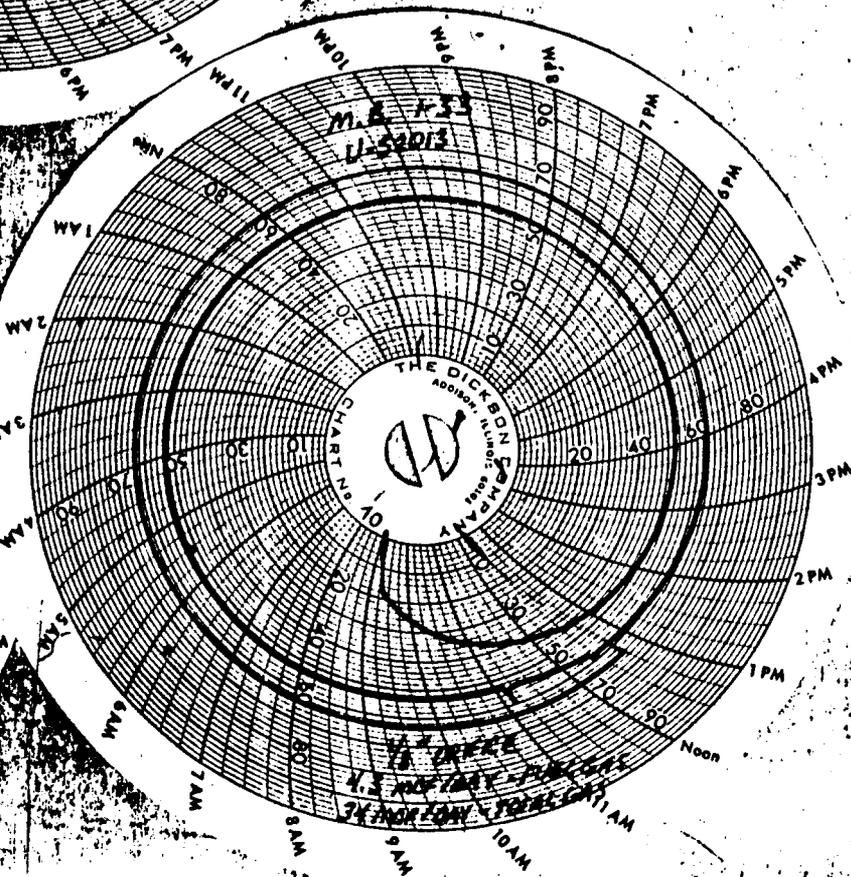
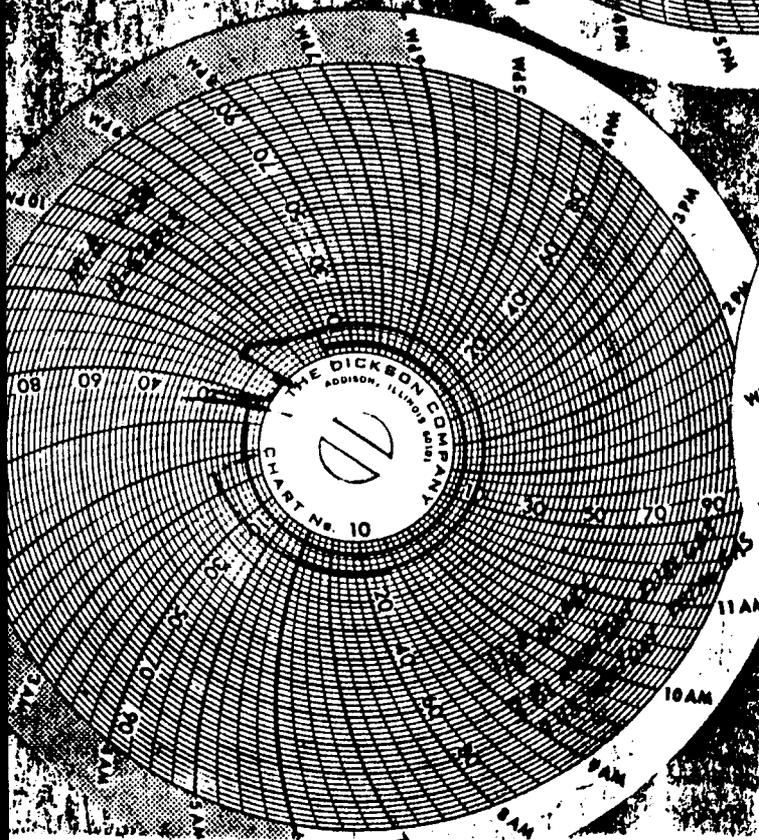
TITLE _____

DATE _____

*See Instructions on Reverse Side



LEASE U-52013
12.41 MCF / DAY - FUEL GAS
62.85 MCF / DAY - TOTAL GAS





BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

Balcron Oil
P.O. Box 21017
Billings, MT 59104

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental, and Regulatory Affairs

/rs

Enclosures

cc: James M. Pachulski, Maxus Exploration Company

*Thanks for all
your help, Lisha -*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

SEE ATTACHED LIST

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
EQUITABLE RESOURCES ENERGY COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 21017; Billings, MT 59104 (406)259-7860

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SEE ATTACHED LIST
At proposed prod. zone

14. API NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON
 REPAIR WELL CHANGE PLANS
 (Other) Change of Operator

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (Other)
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective November 1, 1991, the operator of this well will change from Maxus Exploration Company

TO: EQUITABLE RESOURCES ENERGY COMPANY
P.O. Box 21017
Billings, MT 59104

Effective November 1, 1991, Equitable Resources Energy Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or a portion thereof under Bureau of Land Management Bond #5547188 issued by Safeco Insurance Co.

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

Attorney-in-Fact

DATE _____

October 8, 1991

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Maxus Exploration Comp.
P.O. Box 2530
Mills, Wyoming 82644
307 266-1882

RECEIVED

OCT 10 1991

DIVISION OF
OIL GAS & MINING

MAXUS

October 7, 1991

State of Utah
Division of Oil & Gas
3 Triad Center, Ste. 350
Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus
Exploration Company Wells

Dear Sir:

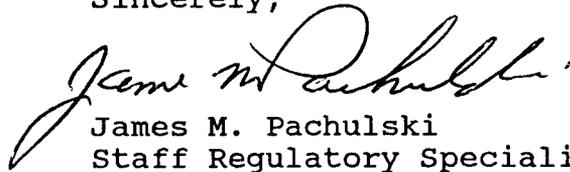
Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

Balcron Oil
P.O. Box 21017
Billings, Montana 59104
Attn: Bobbie Schuman
Coordinator of Environmental and Regulatory
Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,


James M. Pachulski
Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

Maxus Energy Corporation
717 North Harwood Street
Dallas, Texas 75201
214 953-2000

11/1/91

MAXUS

TO: INTEREST OWNERS SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND
WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104 PRODUCTION DEPT / JENICE FUGERE

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL
NOVEMBER 1, 1991, ~~BUT THAT IS SUBJECT TO CHANGE.~~ I JUST WANTED TO
GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence

Nancy Lawrence / 214/953-2177
Oil Accounting

RECEIVED

NOV 29 1991

DIVISION OF
OIL GAS & MINING

1-LCR
2-DTS
3-VLC
4-RJF
5-RWM
6-ADA 7-LCR

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-91)

TO (new operator) <u>BALCRON OIL</u>	FROM (former operator) <u>MAXUS EXPLORATION COMPANY</u>
(address) <u>P. O. BOX 21017</u>	(address) <u>717 N. HARWOOD, STE 2900</u>
<u>1601 LEWIS AVENUE BUILDING</u>	<u>DALLAS, TX 75201</u>
<u>BILLINGS, MT 59104</u>	<u>JAMES PACHULSKI (WYO)</u>
phone <u>(406) 259-7860</u>	phone <u>(307) 266-1882</u>
account no. <u>N9890 (12-5-91)</u>	account no. <u>N 0865</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-10-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-9-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: dba 097441. *(Owned by Equitable Resources Energy Company #134640)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-10-92)*
6. Cardex file has been updated for each well listed above. *(1-13-92)*
7. Well file labels have been updated for each well listed above. *(1-13-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-10-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN NANCY LAWRENCE
MAXUS EXPLORATION COMPANY
717 N. HARWOOD, STE 2900
DALLAS TX 75201-

Utah Account No. _____
N0865
Report Period (Month/Year) _____
12 / 91
Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ 4304731554	09885 09S 19E 6	PARIETTE BENCH FEDERAL #32-6	GRRV				
✓ 4304731616	10280 09S 19E 6	PARIETTE BENCH FED #43-6	GRRV				
✓ 4301331195	10788 09S 17E 6	ALLEN FEDERAL #31-6	GRRV				
✓ 4301331196	10800 09S 17E 8	MAXUS FEDERAL #23-8	GRRV				
✓ 4304731835	10865 08S 25E 6	COYOTE BASIN 32-6	WSTC				
✓ 4301330702	11068 09S 16E 1	MONMNT BUTTE 1-13	GRRV				
✓ 4301330703	11069 09S 16E 1	MONMNT BUTTE 1-14	GRRV				
✓ 4301330646	11070 09S 16E 1	MONMNT BUTTE 1-23	GRRV				
✓ 4301330735	11071 09S 16E 1	MONMNT BUTTE 1-33	GRRV				
✓ 4301330734	11072 09S 16E 1	MONMNT BUTTE 1-43	GRRV				
✓ 43-047-20252	1112 8S 25E 5	E. Red Wash 2-5	GRRV				
✓ 43-047-15681	99990 9S 19E 7	Pariette Bench Unit #4	GRRV				
TOTAL							

- TA status

* Btm did not submit approval. Still Maxus.
(Req. Transfer of Authority to Inject)

- (WDW) U-017992

Comments (attach separate sheet if necessary) _____

** Pariette Bench Unit*

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078



IN REPLY REFER TO:

3162.3
UT08438

JAN 09 1992

Equitable Resources Energy Company
Attn: Bobbie Schuman
P.O. Box 21017
Billings, Montana 59104

43-013-30734
Re: Well No. Monument Butte 1-43
NESE, Sec. 1, T9S, R16E
Lease U-52013
Uintah County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Maxus Exploration Company

RECEIVED

JAN 06 1992

DIVISION OF
OIL, GAS & MINING



EQUITABLE RESOURCES ENERGY COMPANY,
BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104
(406) 259-7860
FAX: (406) 245-1364

March 4, 1993

State of Utah
Uintah County
152 East 100 North
Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

RECEIVED

MAR 08 1993

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-DEC
2-DTS	18-DEC
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY CO FROM</u> (former operator)	<u>BALCRON OIL</u>
(address)	<u>BALCRON OIL DIVISION</u>	(address) <u>PO BOX 21017</u>
	<u>PO BOX 21017</u>	<u>BILLINGS MT 59104</u>
	<u>BILLINGS MT 59104</u>	
	phone (<u>406</u>) <u>259-7860</u>	phone (<u>406</u>) <u>259-7860</u>
	account no. <u>N 9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: <u>**ALL WELLS**</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-8-93)
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 134640.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-19-93)
- See 6. Cardex file has been updated for each well listed above. (3-19-93)
- See 7. Well file labels have been updated for each well listed above. (3-19-93)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-19-93)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- N/A 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A Fee 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *930319 Re'd bond rider eff. 3-4-93.

- Fee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #5578314/80,000 Balcon Oil, A Division of Equitable Resources Energy Company.
- Fee 2. A copy of this form has been placed in the new and former operators' bond files. *upon completion of routing.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. see comments below

FILMING

- RWM 1. All attachments to this form have been microfilmed. Date: March 30 1993.

FILING

- Fee 1. Copies of all attachments to this form have been filed in each well file.
- Fee 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930308 Btm 15.4. No change necessary, they always recognized company name as "Equitable Resources Energy Company, Balcon Oil Division".



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DAWN SCHINDLER
BALCRON OIL
PO BOX 21017
BILLINGS MT 59104

Utah Account No. N9890

Report Period (Month/Year) 1 / 93

Amended Report

Well Name	Producing	Days	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
API Number Entity Location	Zone	Oper			
COYOTE BASIN 21-7					
4304731673 10056 08S 25E 7	WSTC				
PARIETTE BENCH FED #43-6					
4304731616 10280 09S 19E 6	GRRV				
ALLEN FEDERAL #31-6					
4301331195 10788 09S 17E 6	GRRV				
MAXUS FEDERAL #23-8					
4301331196 10800 09S 17E 8	GRRV				
COYOTE BASIN 32-6					
4304731835 10865 08S 25E 6	WSTC				
MONMNT BUTTE 1-13					
01330702 11068 09S 16E 1	GRRV				
MONMNT BUTTE 1-14					
4301330703 11069 09S 16E 1	GRRV				
MONMNT BUTTE 1-23					
4301330646 11070 09S 16E 1	GRRV				
MONMNT BUTTE 1-33					
4301330735 11071 09S 16E 1	GRRV				
MONMNT BUTTE 1-43					
4301330734 11072 09S 16E 1	GRRV				
BALCRON COYOTE FEDERAL 12-5					
4304732253 11383 08S 25E 5	GRRV				
BALCRON COYOTE FEDERAL 21-5					
4304732260 11384 08S 25E 5	GRRV				
BALCRON COYOTE FEDERAL 31-7					
4304732254 11396 08S 25E 7	GRRV				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE SE Section 1, T9S, R16E
1980' FSL, 660' FEL

5. Lease Designation and Serial No.

U-52013

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Jonah Unit

8. Well Name and No.

Monument Federal #1-43

9. API Well No.

43-013-30734

10. Field and Pool, or Exploratory Area

Monument Butte/Green River

11. County or Parish, State

Duchesne County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>adding perforations</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforations were added to this well in accordance with the attached workover procedure. The work was done on 2/17/94. Verbal approval was given by both the BLM and the DOGM.

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman
(This space for Federal or State office use)

Regulatory and
Environmental Specialist

Date May 25, 1994

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MONUMENT BUTTE FEDERAL #1-43
NE SE Sec.1,T9S,R16E
Lease #U-52013
Monument Butte Field
Duchesne County, Utah
Jonah Unit

Workover Procedure

2-15-94
JZ

Proposed Operations: Complete well w/additional oil production zones. Perforate the RED1 Zone (8 ft w/4 spf from 4776' - 4784' KB), breakdown zone w/ 500 gals 15% HCl acid down 2 7/8" tubing and frac w/ 25,000 lbs of sand down 5 1/2" casing, return well to production.

Existing Perforations: GREEN1 Zone @ 5044'- 47', 5067'- 69', 5072'- 83', 5086'- 88' KB.
BLUE Zone @ 5915'- 5924' KB.

Capacity Data: 5 1/2", 15.5 #, J-55 csg 0.0238 STB/FT.
2 7/8", 6.5 #, J-55 tbg 0.00592 STB/FT.
5 1/2" x 2 7/8" annulus 0.0158 STB/FT.

Workover Procedure

- 1) MIRU pulling unit, TOOH w/rods & pump, ND wellhead, NU BOP.
- 2) TOOH w/ tubing.
- 3) RU Schlumberger, RIH w/4" carrier gun & perforate as follows:
RED1 @ 4776'- 4784' KB w/4 spf (90 degree phase).
- 4) RIH w/bit & scraper, SN, & 2 7/8" tbg, reverse circulate well to TD if required, TOOH w/tbg & tools.
- 5) RIH w/RBP, retrieving tool, one jnt 2 7/8" tbg, SN, packer, & 2 7/8" tbg.
- 6) Set RBP @ 4820' KB, pull packer up hole and set @ 4730' KB.
Note: Spot approximately 10 feet of sand on RBP before ball off.
- 7) Rig up frac trucks to breakdown perms & fracture the formation.
- 8) Breakdown perms w/ 500 gals 15% HCl acid & 64 ball sealers, ball out perms, surge back ball sealers.
- 9) Pump 10 STB 2% KCl water to establish injection rate, record rate & pressure, shut down & record ISIP. Calculate number of perforations open.
- 10) Release packer & TOOH w/tbg and packer.
- 11) Frac zone w/25,000 lbs 16-30 mesh sand down the casing as per frac recommendation, SDFN.
- 12) RIH w/retrieving tool, one joint of 2 7/8" tbg, packer, SN, & 2 7/8" tbg, set packer @ 4730' KB.
- 13) Swab well to clean up frac fluid, release packer & reverse circulate sand out down to the RBP, circulate hole clean.
- 14) Retrieve the RBP, TOOH w/tbg & tools.
- 15) RIH w/2 7/8" open ended MA w/crossbar, 2 7/8"x 4' perf sub, 2 7/8" SN, & 2 7/8" tbg, land SN @ 5937' KB.
- 16) RIH w/top hold down (Ringed plunger) pump & rods, hang well on, RDMO.



Office of the Secretary of State

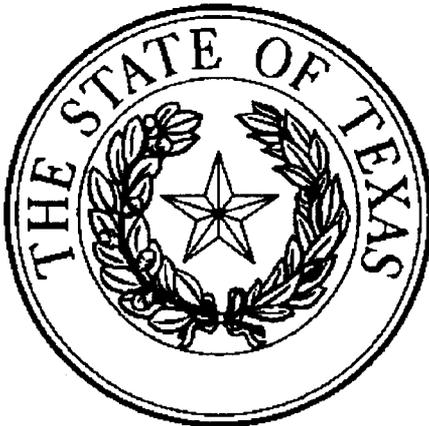
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 30 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U-52013

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA, Agreement Designation
Jonah Unit

8. Well Name and No.
Monument Butte #1-43

9. API Well No.
43-013-30734

10. Field and Pool, or Exploratory Area
Monument Butte/Green River

11. County or Parish, State
Duchesne County, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.
P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE SE Section 1; T9S, R16E
1980' FSL, 660' FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>installation of lines</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to install later production water gathering lines to this well in accordance with the attached procedure. The route was selected to follow existing roads and lines will be buried in the road right-of-way to minimize surface disturbance and environmental impact.

If new or amended right-of-way authorization is required, please consider this the application for that action.

We are requesting approval to install the lines during February 1995 or as soon as possible in order to complete the project before any construction and/or surface disturbance windows begin.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Signed Bobbie Schuman Title Regulatory and Environmental Specialist Date January 27, 1995
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

JONAH UNIT WATERFLOOD
Attachment To Sundry Notice For
Installing Lateral Production Water Gathering Lines

1

Equitable Resources Energy Company, Balcron Oil Division proposes to install produced water gathering lines to three wells in the Jonah Unit located in Duchesne County, Utah. It is proposed to install two-inch polyurathane lines to three wells as follows:

Well Name	Location	Line Length
Allen Federal #12-6	SW NW Section 6, T9S, R17E	750 ft.
Allen Federal #34-6	SW SE Section 6, T9S, R17E	1000 ft.
Monument Butte #1-43	NE SE Section 1, T9S, R16E	500 ft.

Total length of proposed gathering lines: 2250 ft.

The proposed project consists of burying two-inch polyurathane pipe from Balcron Oil's existing main produced water gathering line to the wells listed above. Refer to the attached topographic map for the exact routes of each produced water gathering line. At this time Equitable Resources Energy Company, Balcron Oil Division is applying for approval to install these produced water gathering lines under the following conditions:

- 1) The proposed produced water gathering lines will be laid within the boundaries of the Jonah Unit.
- 2) The proposed produced water gathering line routes were selected to follow existing roads and will be buried in the road right-of-way to minimize surface disturbance and environmental impact.
- 3) The proposed construction will require a 60-foot right-of-way, 30 feet of road with 15 feet on both sides for surface disturbance. All surface disturbance will be kept to a minimum and the 60-foot right-of-way will be reduced whenever possible.
- 4) The pipeline will be trenched and buried on the edge of the existing road. The spoil pile from the trench will be spread temporarily over the road in order to make room to install the polyurathane pipe. The spoil will then be returned to the ditch and the road will be returned to its original elevation. This procedure will eliminate using additional ground to pile the trench spoil and will reduce surface disturbance.
- 5) All right-of-ways will be reclaimed, contoured, and seeded according to specific BLM instructions.
- 6) All produced water gathering lines will be buried five feet in depth.
- 6) The produced water gathering lines will be two-inch SDR-7 polyurathane pipe. The pipe will be installed from 1500 foot rolls and will be laid using a spooling trailer.

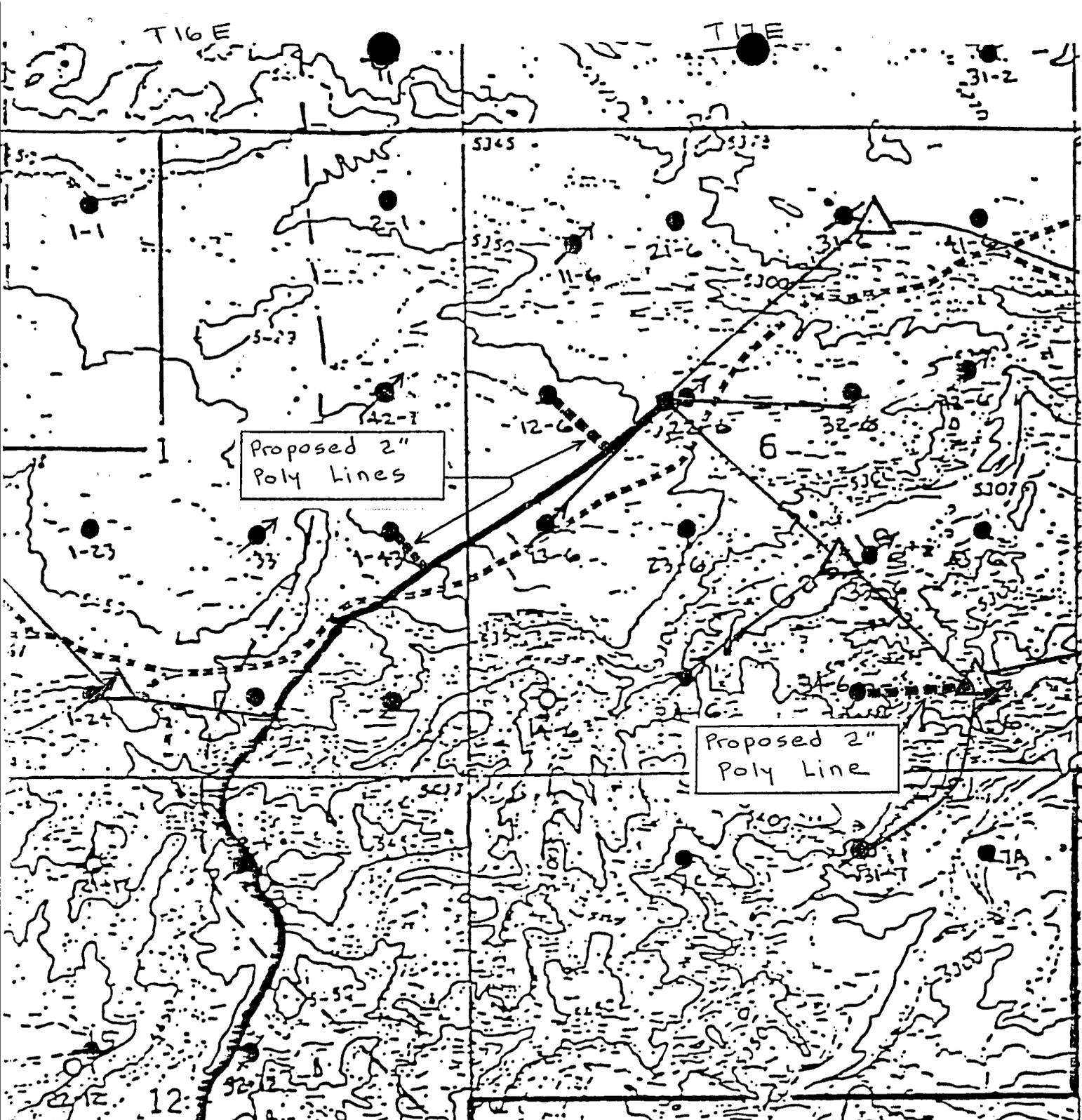
JONAH UNIT WATERFLOOD
Attachment To Sundry Notice For
Installing Lateral Production Water Gathering Lines

2

- 7) The produced water gathering lines will be used 365 days per year to transport produced water from the oil production wells listed above to Balcron Oil's existing water injection plant.

Balcron Oil would like to install these produced water injection lines during the month of February 1995 or as soon as possible to complete the project before any construction/surface disturbance windows begin.

1-25-95
JZ



- Existing 4" Poly Line
- Existing 2" Poly Line
- Proposed 2" Poly Line to the AF #12-6, AF #34-6 & MBF #1-43 will be Laid in the existing road ROW to reduce environmental impact.

Equitable Resources Energy Company
Balcron Oil Division

Jonah Unit Water flood
Monument Butte Field
Duchesne County, Utah

Proposed Produced Water Lines
Allen Fed. # 12-6, Allen Fed. # 34-6
Monument Butte Fed. # 1-43

1-25-95



**EQUITABLE RESOURCES
ENERGY COMPANY**

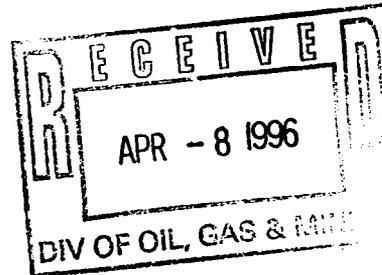
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing
OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

County: See attached list
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Operator name change
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEP 7-SJ	✓
2-DTS 58-FILE	✓
3-VLD (GIL)	✓
4-RJE	✓
5-LEP	✓
6-FILM	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator **KEK Operator Name Change Only**

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	(address) <u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
		<u>BILLINGS MT 59102-4126</u>
	phone <u>(406) 259-7860</u>	phone <u>(406) 259-7860</u>
	account no. <u>N9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30734</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-4-96 & 4-8-96)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

5578314 (\$80,000) Seleo Ins. Co. (Bond Rider In Progress)

- Y 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____ . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____ , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Bonner - Trust Lands

FILMING

- WSP 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/10 Blm/BIA "Formal approval not necessary".

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ CASTLE PK FED 44-10 4301330630 11492 09S 16E 10	GRRV					
✓ CASTLE PK FED 24-15 4301330631 11492 09S 16E 15	GRRV					
✓ CASTLE PK FED 33-15 4301330632 11492 09S 16E 15	GRRV					
✓ CASTLE PK FED 42-15 4301330633 11492 09S 16E 15	GRRV					
✓ CASTLE PK FED. 22-15 4301330634 11492 09S 16E 15	GRRV					
✓ MONUMENT BUTTE 1-23 01330646 11492 09S 16E 1	GRRV					
✓ MONUMENT BUTTE 1-14 4301330703 11492 09S 16E 1	GRRV					
✓ MONUMENT BUTTE 1-43 4301330734 11492 09S 16E 1	GRRV					
✓ MONUMENT BUTTE 1-34 4301330736 11492 09S 16E 1	GRRV					
✓ GETTY 12-1 4301330889 11492 09S 16E 12	GRRV					
✓ GETTY 7A 4301330926 11492 09S 17E 7	GRRV					
✓ GETTY 7C 4301330961 11492 09S 17E 7	GRRV					
✓ MONUMENT FEDERAL 23-5J 4301331383 11492 09S 17E 5	GRRV					
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

UTAH

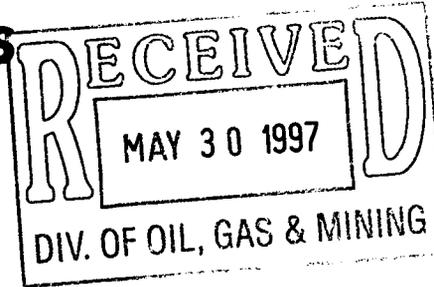
Getty #7-C	Monument Butte	NE NW	7	9S	17E	Duchesne	UT	Oil	Green River	U-44426	43-013-30961	1129' FNL, 2229' FWL	Vernal	Jonah
Goates Federal #1	Monument Butte	SE SW	11	9S	16E	Duchesne	UT	Oil	Green River	U-096547	43-013-15789	793' FSL, 2088' FWL	Vernal	Jonah
Goates Federal #3	Monument Butte	NW NW	14	9S	16E	Duchesne	UT	Oil	Green River	U-096547	43-013-15791	790' FNL, 790' FWL	Vernal	Jonah
Hendel Federal #1	Pariette Bench	SW SW	9	9S	19E	Uintah	UT	Oil	Green River	U-058149	43-047-20011	560' FSL, 500' FWL	Vernal	
Hendel Federal #1-17	Pariette Bench	NE NW	17	9S	19E	Uintah	UT	Oil	Green River	U-017991	43-047-30059	660' FNL, 1979' FWL	Vernal	
Hendel Federal #3-17	Pariette Bench	SW NW	17	9S	19E	Uintah	UT	OSI	Green River	U-017991	43-047-30074	1980' FNL, 660' FWL	Vernal	
K. Jorgenson State #16-4	Monument Butte	NE SE	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30572	1984' FSL, 660' FEL		
Maxus Federal #23-8	Monument Butte	NE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31196	1847' FSL, 1947' FWL	Vernal	Beluga
Mocon Federal #44-7	Monument Butte	SE SE	7	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-013-30666	670' FSL, 663' FEL	Vernal	Beluga
Monument Butte #1-13	Monument Butte	NW SW	1	9S	16E	Duchesne	UT	WIW	Green River	U-18399	43-013-30702	1820' FSL, 685' FWL	Vernal	Jonah
Monument Butte #1-14	Monument Butte	SW SW	1	9S	16E	Duchesne	UT	Oil	Green River	U-18399	43-013-30703	820' FSL, 820' FWL	Vernal	Jonah
Monument Butte #1-23	Monument Butte	NE SW	1	9S	16E	Duchesne	UT	Oil	Green River	U-18399	43-013-30646	1980' FSL, 1980' FWL	Vernal	Jonah
Monument Butte #1-24	Monument Butte	SE SW	1	9S	16E	Duchesne	UT	WIW	Green River	U-18399	43-013-30701	820' FSL, 1950' FWL	Vernal	Jonah
Monument Butte #1-33	Monument Butte	NW SE	1	9S	16E	Duchesne	UT	WIW	Green River	U-52013	43-013-30735	1980' FSL, 1980' FEL	Vernal	Jonah
Monument Butte #1-34	Monument Butte	SW SE	1	9S	16E	Duchesne	UT	Oil	Green River	U-52013	43-013-30736	710' FSL, 1980' FEL	Vernal	Jonah
Monument Butte #1-43	Monument Butte	NE SE	1	9S	16E	Duchesne	UT	Oil	Green River	U-52013	43-013-30734	1980' FSL, 660' FEL	Vernal	Jonah
Monument Federal #11-11-9-17Y	Monument Butte	NW NW	11	9S	17E	Duchesne	UT	PND	Green River	U-65210		656' FNL, 741' FWL	Vernal	
Monument Federal #11-22-9-16Y	Monument Butte	NW NW	22	9S	16E	Duchesne	UT	PND	Green River	U-64379			Vernal	
Monument Federal #12-11-9-17Y	Monument Butte	SW NW	11	9S	17E	Duchesne	UT	PND	Green River	U-65210			Vernal	
Monument Federal #13-22-8-17Y	Monument Butte	NW SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1446' FSL, 863' FWL	Vernal (Private sfc)	
Monument Federal #14-21-9-18Y	8 Mile Flat	SW SW	21	9S	18E	Uintah	UT	PND	Green River	U-68105		700' FSL, 550' FWL	Vernal	
Monument Federal #14-22-8-17Y	Monument Butte	SW SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			Vernal	
Monument Federal #21-23-9-17Y	Monument Butte	NE NW	23	9S	17E	Uintah	UT	PND	Green River	U-68102		773' FNL, 1809' FWL	Vernal	
Monument Federal #22-20-9-16	Monument Butte	SE NW	20	9S	16E	Duchesne	UT	PND	Green River	U-52018				
Monument Federal #23-17-9-17B	Monument Butte	NE SW	17	9S	17E	Duchesne	UT	PND	Green River	UTU-74108		2217' FSL, 2187' FWL	Vernal	Beluga
Monument Federal #23-22-8-17Y	Monument Butte	NE SW	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			Vernal (Private sfc.)	
Monument Federal #24-17-9-16	Monument Butte	SE SW	17	9S	16E	Duchesne	UT	PND	Green River	U-52018			Vernal	
Monument Federal #31-5-9-17	Monument Butte	NW NE	5	9S	17E	Duchesne	UT	PND	Green River	U-74808				
Monument Federal #31-10-9-17Y	Monument Butte	NW NE	10	9S	17E	Duchesne	UT	PND	Green River	U-65210		660' FNL, 1980' FEL	Vernal	
Monument Federal #31-22-8-17	Monument Butte	NW NE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1036' FNL, 2338' FEL	Vernal (Private sfc.)	
Monument Federal #32-10-9-17Y	Monument Butte	SW NE	10	9S	17E	Duchesne	UT	PND	Green River	U-65210		1900' FNL, 1980' FEL	Vernal	
Monument Federal #32-20-9-18Y	8 Mile Flat	SW NE	20	9S	18E	Uintah	UT	PND	Green River	U-64917		1980' FNL, 1980' FEL	Vernal	
Monument Federal #33-6-9-16Y	Monument Butte	NW SE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390		1850' FSL, 1850' FEL	Vernal	
Monument Federal #32-22-8-17	Monument Butte	SW NE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845		1980' FNL, 1980' FEL	Vernal (Private sfc.)	
Monument Federal #33-17-9-17B	Monument Butte	NW SE	17	9S	17E	Duchesne	UT	PND	Green River	U-72106		1926' FSL, 2000' FEL	Vernal	Beluga



EQUITABLE RESOURCES
ENERGY COMPANY

WESTERN REGION

1601 Lewis Avenue
Billings, MT 59102



Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

May 27, 1997

Utah Board Of Oil, Gas, & Mining
1594 West North Temple
Suite-1220
Salt Lake City, Utah 84114

In accordance with your request please find enclosed the 1997 produced water analysis for the Uinta Basin waterflood and water disposal operations which are operated by Equitable Resources Energy Company. These water analysis are for wells that are re-injecting or disposing produced water back into the Green River Formation via the following facilities:

Jonah Secondary Recovery Unit
Beluga Secondary Recovery Unit
Coyote Basin Secondary Recovery Unit
Castle Draw (State Section-2) Pilot Waterflood
Pariette Bench Water Disposal Well #4

Equitable Resources Energy Company inadvertently failed to submit a copy of these water analysis when they were sent to the EPA and BLM. If there are any questions please contact me at our Billings, Montana office at 406-259-7860.

Respectfully,

John Zellitti
District Production Engineer



2060 SOUTH 1500 EAST
VERNAL, UTAH 84078

Telephone (801) 789-4327

Water Analysis Report

Customer : EREC - Western Oil Company

Address : 1601 Lewis Avenue

City : Billings

State : MT **Postal Code :** 59104-

Attention : John Zellitti

cc1 : Dan Farnsworth

cc2 : Joe Ivey

cc3 :

Jonah Unit
Field : Monument Butte Field

Lease : Monument Butte Lease

Location : Well No. 01-43

Sample Point : wellhead

Date Sampled : 23-Jan-97

Date Received : 23-Jan-97

Date Reported : 08-Feb-97

Salesman : Lee Gardiner

Analyst : Karen Hawkins Allen

CATIONS	ANIONS
Calcium : 128 mg/l	Chloride: 1,200 mg/l
Magnesium : 78 mg/l	Carbonate: 312 mg/l
Barium : 0 mg/l	Bicarbonate: 1,220 mg/l
Strontium : 0 mg/l	Sulfate: 108 mg/l
Iron : 1.0 mg/l	
Sodium : 995 mg/l	
pH (field) : 8.80	Specific Gravity : 1.005 grams/ml
Temperature : 85 degrees F	Total Dissolved Solids : 4,042 ppm
Ionic Strength : 0.06	CO2 in Water : 1 mg/l
	CO2 in Gas : 0.03 mole %
Resistivity : ohm/meters	H2S in Water : 0.0 mg/l
Ammonia : ppm	O2 in Water : 0.000 ppm
Comments :	

SI calculations based on Tomson-Oddo

Calcite (CaCO3) SI :	2.42	Calcite PTB :	111.3
Gypsum (CaSO4) SI :	-2.23	Gypsum PTB :	N/A
Barite (BaSO4) SI :	N/A	Barite PTB :	N/A
Celestite (SrSO4) SI :	N/A	Celestite PTB :	N/A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-03-30734

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
See Attached

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA, Agreement Designation
Jonah Unit
UTU72086A

8. Well Name and No.
See Attached

9. API Well No.
See Attached

10. Field and Pool, or Exploratory Area
M. Butte/Green River

11. County or Parish, State
Duchesne County, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Equitable Resources Energy Company

3. Address and Telephone No.
1601 Lewis Avenue, Billings, MT 59102 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

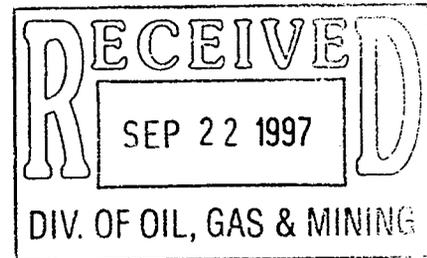
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Security Diagram</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the Site Security Diagrams for the list of wells on the attached Exhibit.



14. I hereby certify that the foregoing is true and correct

Signed Molly Conrad Title Agent for Equitable Resources Energy Company Date 9-15-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

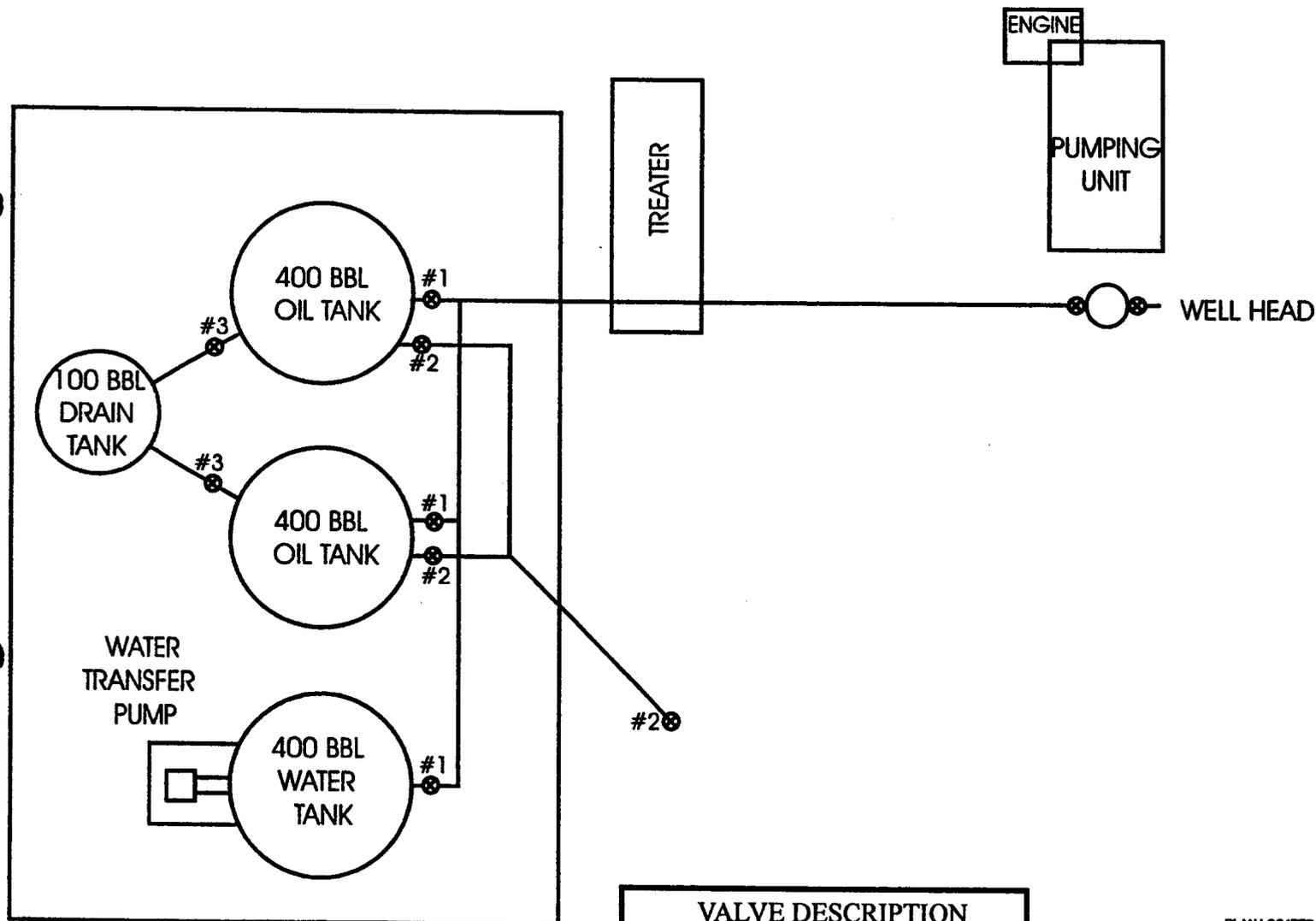
Sheet1

Jonah Unit Site Security Diagrams

<u>Well Name</u>	<u>Location</u>	<u>County</u>	<u>State</u>	<u>Footages</u>	<u>API Number</u>
Allen Federal #12-5	SW NW Section 5 T9S, R17E	Duchesne	UT	1980' FNL & 660' FWL	43-013-30611
Allen Federal #12-6	SW NW Section 6, T9S, R17E	Duchesne	UT	1980' FNL & 604' FWL	43-013-30582
Allen Federal #21-6	NE NW Section 6, T9S, R17E	Duchesne	UT	660' FNL & 1980' FWL	43-013-30584
Allen Federal #23-6	NE SW Section 6, T9S, R17E	Duchesne	UT	1980' FSL & 1980' FWL	43-013-30558
Allen Federal #34-6	SW SE Section 6, T9S, R17E	Duchesne	UT	662' FSL & 2075' FEL	43-013-30586
Allen Federal #43-6	NE SW Section 6, T9S, R17E	Duchesne	UT	1980' FSL & 660' FEL	43-013-30583
→ Monument Federal #1-43	NE SE Section 1, T9S, R16E	Duchesne	UT	1980' FSL & 660' FEL	43-013-30734
Federal #2-1	NE NE Section 1, T9S, R17E	Duchesne	UT	784' FNL & 812' FEL	43-013-30603

**EQUITABLE RESOURCES ENERGY COMPANY
 MONUMENT BUTTE FEDERAL #1-43
 PRODUCTION FACILITY DIAGRAM**

**MONUMENT BUTTE FEDERAL #1-43
 NE SE SEC. 1, T9S, R16E
 DUCHESNE COUNTY, UTAH
 FEDERAL LEASE #U-52013
 UNIT #UTU-72086A**



VALVE DESCRIPTION		
	DURING PROD.	DURING SALES
VALVE #1	CLOSED	OPEN
VALVE #2	OPEN	CLOSED
VALVE #3	CLOSED	CLOSED

DIAGRAM NOT TO SCALE



PLAN LOCATED AT:

**EQUITABLE RESOURCES
 ENERGY COMPANY**
 WESTERN REGION

1601 Lewis Avenue
 Billings, MT 59102
 (406) 255-7566

NOVEMBER 7, 1986

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:	See Attached
6. If Indian, Allottee or Tribe Name:	n/a
7. Unit Agreement Name:	See Attached
8. Well Name and Number:	See Attached
9. API Well Number:	See Attached
10. Field and Pool, or Wildcat:	See Attached
County:	
State:	

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator: Inland Production Company

3. Address and Telephone Number: 475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well
Footages: See Attached Exhibit

OQ, Sec., T., R., M.: _____

RECEIVED
OCT 13 1997

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator

- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator

- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 16 1997

13. Name & Signature: Chris A. Potter **CHRIS A. POTTER, ATTORNEY-IN-FACT** Date: 9/30/97

This space for State use only)



EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: *Lisha*
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet *2.*

NOTE: *Here is the letter you requested.
Call if you need anything
further.*

INLAND

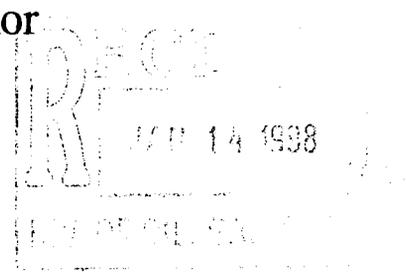
Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓ BALCRON FEDERAL #24-3Y	SESW 3 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31397-00	UTU75037	
✓ BALCRON FEDERAL #44-4Y	SESE 4 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31452-00	UTU65967	
✓ BALCRON FEDERAL #14-3Y	SW SW 3 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31535-00	UTU75037	
✓ MONUMENT FEDERAL #11-11Y	NW NW 119S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31593-00	UTU65210	
✓ MONUMENT FEDERAL #31-5-9-17	NW NE 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31680-00	UTU74808	
ALLEN FEDERAL #1	SESE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15779-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #12-5	SWNW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30611-00	UTU020252	UTU72086A
✓ ALLEN FEDERAL #12-6	SWNW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30582-00	UTU020252A	UTU72086A
ALLEN FEDERAL #13-6	NWSW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30918-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #21-5	NENW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30612-00	UTU020252	UTU72086A
✓ ALLEN FEDERAL #21-6	LOT3 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30584-00	UTU020252A	UTU72086A
ALLEN FEDERAL #22-6	SENW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30919-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #23-6	NESW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30558-00	UTU020252A	UTU72086A
ALLEN FEDERAL #31-6	LOT2 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31195-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #32-6	SWNE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30559-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #34-6	SWSE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30586-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #41-6	NENE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30581-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #43-6	NESE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30583-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL A #1	NWNW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15780-00	UTU020252	UTU72086A
✓ C&O GOV'T #1	NWSW 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15111-00	UTU035521A	UTU72086A
✓ C&O GOV'T #2	NWSE 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15112-00	UTU035521	UTU72086A
✓ C&O GOV'T #4	NESW 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30742-00	UTU035521A	UTU72086A
✓ CASTLE PEAK FEDERAL #22-15	SENW 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30634-00	UTU017985	UTU72086A
✓ CASTLE PEAK FEDERAL #24-15	SESW 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30631-00	UTU017985	UTU72086A
✓ CASTLE PEAK FEDERAL #31-15	NWNE 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30613-00	UTU017985	UTU72086A
✓ CASTLE PEAK FEDERAL #33-15	NWSE 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30632-00	UTU017985	UTU72086A
✓ CASTLE PEAK FEDERAL #44-10	SESE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30630-00	UTU017985	UTU72086A
✓ CASTLE PEAK FEDERAL #42-15	SENE 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30633-00	UTU017985	UTU72086A
✓ FEDERAL #2-1	NENE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30603-00	UTU33992	UTU72086A
✓ GETTY #12-1	NWNE 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30889-00	UTU44426	UTU72086A
✓ GETTY #7-A	NENE 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30926-00	UTU44426	UTU72086A
✓ GETTY #7-C	NENW 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30961-00	UTU44426	UTU72086A
✓ GOATES FEDERAL #1	SESW 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15789-00	UTU096547	UTU72086A
✓ GOATES FEDERAL #3	NWNW 149S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15791-00	UTU096547	UTU72086A
✓ MONUMENT BUTTE #1-14	SWSW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30703-00	UTU18399	UTU72086A
✓ MONUMENT BUTTE #1-23	NESW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30646-00	UTU18399	UTU72086A
✓ MONUMENT BUTTE #1-24	SESW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30701-00	UTU18399	UTU72086A
✓ MONUMENT BUTTE #1-34	SWSE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30736-00	UTU52013	UTU72086A
✓ MONUMENT BUTTE #1-43	NESE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30734-00	UTU52013	UTU72086A



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

January 13, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Jonah (Green River) Unit
Duchesne County, Utah

Gentlemen:

On January 13, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Jonah (Green River) Unit, Duchesne County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 13, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Jonah (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Jonah (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group U-932
File - Jonah (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-931:TAThompson:tt:1/13/98

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM UTU72086A		JONAH (GR) SECONDARY RECOVERY UNIT							
UTU72086A	430131511100S1	1	NWSW	12	9S	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578000S1	1	NWNW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131577900S1	1	SESE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578900S1	1	SESW	11	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430131579200S1	1	SESE	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133070200S1	1-13	NWSW	1	9S	16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070300S1	1-14	SWSW	1	9S	16E	POW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133064600S1	1-23	NESW	1	9S	16E	POW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070100S1	1-24	SESW	1	9S	16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133073500S1	1-33	NWSE	1	9S	16E	WIW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073600S1	1-34	SWSE	1	9S	16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073400S1	1-43	NESE	1	9S	16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133136200S1	11-6	L4	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149200S1	11-7J	NWNW	7	9S	17E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133088900S1	12-1	NWNE	12	9S	16E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133141700S1	12-11J	SWNW	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133141000S1	12-12J	SWNW	12	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133061100S1	12-5	SWNW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058200S1	12-6	SWNW	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149300S1	12-7J	SWNW	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430131579000S1	13-11J	NWSW	11	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133137000S1	13-5	NWSW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091800S1	13-6	NWSW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133137400S1	14-11	SWSW	11	9S	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133141100S1	14-12J	SWSW	12	9S	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133138500S1	14-5	SWSW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131511200S1	2	NWSE	12	9S	16E	POW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430131579300S1	2	NWNE	14	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133060300S1	2-1	L1	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133140600X1	21-12J	NENW	12	9S	16E	ABD	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133142100S1	21-14J	NENW	14	9S	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133142200X1	21-15J	NENW	15	9S	16E	ABD	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133061200S1	21-5	NENW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058400S1	21-6	L3	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579600S2	22-12J	SESW	12	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133063400S1	22-15	SESW	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138400S1	22-5	SESW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091900S1	22-6	SESW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133136900S1	23-11	NESW	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133137300S1	23-15	NESW	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138300S1	23-5	NESW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133055800S1	23-6	NESW	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133140900S1	24-12J	SESW	12	9S	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133063100S1	24-15	SESW	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133137500S1	24-5	SESW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133136300S1	24-6	SESW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579100S1	3	NWNW	14	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133061300S1	31-15	NWNE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
UTU72086A	430133141300S1	31-1J	L2	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133119500S1	31-6	L2	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133140500S1	31-7J	NWNE	7	9S	17E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133138600S1	32-11	SWNE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133141900S1	32-12J	SWNE	12	9S	16E	WIW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430133136800S1	32-15	SWNE	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133141400S1	32-1J	SWNE	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133055900S1	32-6	SWNE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133145100S1	33-11J	NWSE	11	9S	16E	OSI	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133063200S1	33-15	NWSE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133136100S1	33-6	NWSE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133141600S1	34-10J	SWSE	10	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133100300S1	34-11	SWSE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133058600S1	34-6	SWSE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133074200S1	4	NESW	12	9S	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579500S1	4	SENE	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133148700S1	41-12J	NENE	12	9S	16E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133140800S1	41-14J	NENE	14	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133136700S1	41-15	NENE	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133058100S1	41-6	NENE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133006600S1	42-11J	SENE	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133148600S1	42-12J	SENE	12	9S	16E	POW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430133063300S1	42-15	SENE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133140400S1	42-1J	SENE	1	9S	16E	WIW	UTU40652	EQUITABLE RESOURCES ENERG
UTU72086A	430133136400S1	42-6	SENE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133100200S1	43-11J	NESE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133058300S1	43-6	NESE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133063000S1	44-10	SESE	10	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133141500S1	44-1J	SESE	1	9S	16E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133092600S1	7-A	NENE	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133096100S1	7-C	NENW	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG

OPERATOR CHANGE WORKSHEET

Routing	
1-IEC ✓	6-VIC ✓
2-CEH ✓	7-KAS ✓
3-DTS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM: (old operator)	<u>EQUITABLE RESOURCES ENERGY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 577</u>
	<u>ROOSEVELT UT 84066</u>		<u>LAUREL MT 59044</u>
			<u>C/O CRAZY MTN O&G SVS</u>
	Phone: <u>(801)722-5103</u>		Phone: <u>(406)628-4164</u>
	Account no. <u>N5160</u>		Account no. <u>N9890</u>

WELL(S) attach additional page if needed: ***JONAH (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>43-613-30734</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 12-10-97)*
- See 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 10-13-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- See 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- See 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-14-98) * UIC/Que No Pro 1-14-98 & UIC/DBase 1-14-98.*
- See 6. **Cardex** file has been updated for each well listed above.
- See 7. Well **file labels** have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-14-98)*
- See 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- Y kc 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
Entity 11492 "Jonah (OP) Unit"
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Y kc 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Y kc 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Y 1. All attachments to this form have been **microfilmed**. Today's date: 2.3.98.

FILING

1. Copies of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980114 Btm / S4 Aprv. eff. 1-13-98.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 9 / 97

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	4301330632	11492 09S 16E 15	GRRV			6017985	Jonah (62) Unit	
✓	4301330633	11492 09S 16E 15	GRRV			"		
✓	4301330634	11492 09S 16E 15	GRRV			"		
✓	4301330646	11492 09S 16E 1	GRRV			618399		
✓	4301330703	11492 09S 16E 1	GRRV			"		
✓	4301330734	11492 09S 16E 1	GRRV			652013		
✓	4301330736	11492 09S 16E 1	GRRV			"		
✓	4301330889	11492 09S 16E 12	GRRV			644426		
✓	4301330926	11492 09S 17E 7	GRRV			"		
✓	4301330961	11492 09S 17E 7	GRRV			"		
✓	4301331383	11492 09S 17E 5	GRRV			6020252		
✓	4301331385	11492 09S 17E 5	GRRV			"		
✓	4301331409	11492 09S 16E 12	GRRV			6035521A	↓	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-52013

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
JONAH

8. Well Name and No.
MONUMENT BUTTE 1-43

9. API Well No.
43-013-30734

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FSL 0660 FEL NE/SE Section 1, T09S R16E

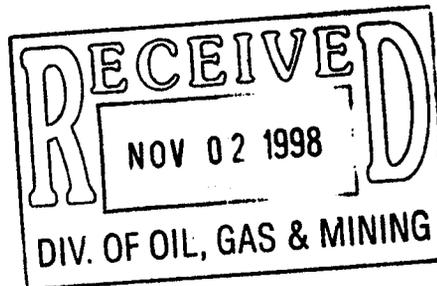
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed *Debbie G. Knight* Title Manager, Regulatory Compliance Date 10/28/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Monument Federal 1-43

NE/SE Sec. 1, T9S, 16E

Duchesne County

May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

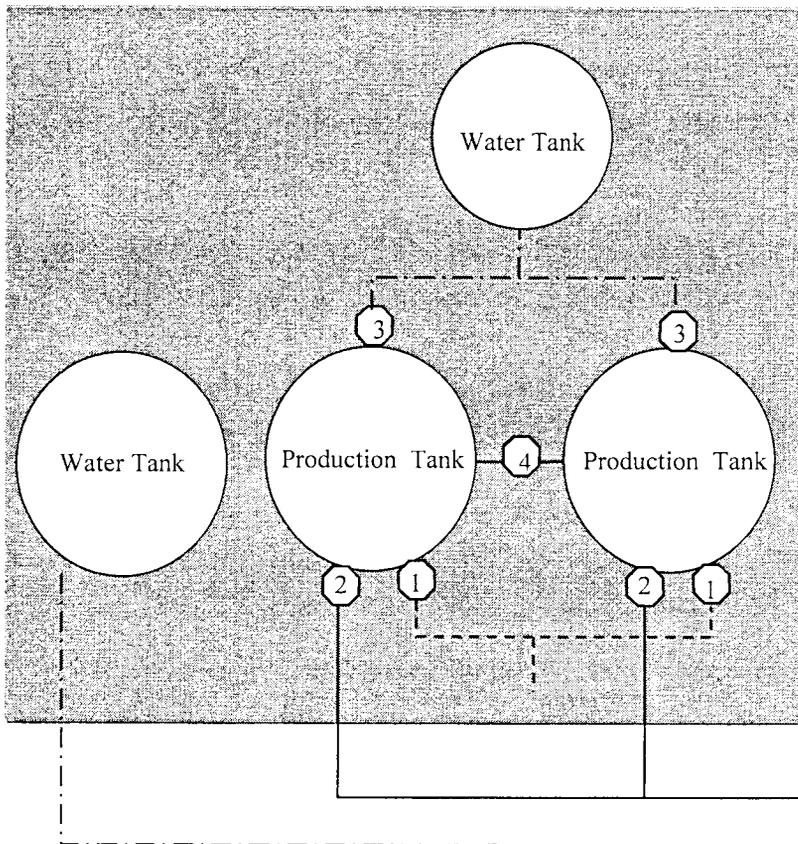
Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

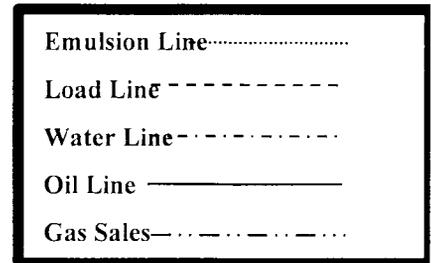
Draining Phase:

- 1) Valve 3 open

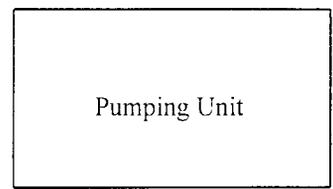
Diked Section



Legend



Gas Sales Meter



Well Head

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: JONAH (GREEN RIVER)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MONUMENT BUTTE 1-23	01	090S	160E	4301330646	11492	Federal	OW	S
MON BUTTE 1-24	01	090S	160E	4301330701	11492	Federal	WI	A
MON BUTTE 1-13	01	090S	160E	4301330702	11492	Federal	WI	A
MONUMENT BUTTE 1-14	01	090S	160E	4301330703	11492	Federal	OW	S
MONUMENT BUTTE 1-43	01	090S	160E	4301330734	11492	Federal	OW	P
MON BUTTE 1-33	01	090S	160E	4301330735	11492	Federal	WI	A
MONUMENT BUTTE 1-34	01	090S	160E	4301330736	11492	Federal	OW	P
CASTLE PK FED 44-10	10	090S	160E	4301330630	11492	Federal	OW	P
GOVT C&O 4	12	090S	160E	4301330742	11492	Federal	WI	A
GETTY 12-1	12	090S	160E	4301330889	11492	Federal	OW	S
CASTLE PK FED 31-15	15	090S	160E	4301330613	11492	Federal	OW	P
CASTLE PK FED 24-15	15	090S	160E	4301330631	11492	Federal	OW	P
CASTLE PK FED 33-15	15	090S	160E	4301330632	11492	Federal	OW	S
CASTLE PK FED 42-15	15	090S	160E	4301330633	11492	Federal	OW	P
CASTLE PK FED 22-15	15	090S	160E	4301330634	11492	Federal	OW	P
ALLEN FED 12-5	05	090S	170E	4301330611	11492	Federal	OW	P
ALLEN FED 21-5	05	090S	170E	4301330612	11492	Federal	OW	P
ALLEN FED 13-6	06	090S	170E	4301330918	11492	Federal	WI	A
ALLEN FED 22-6	06	090S	170E	4301330919	11492	Federal	WI	A
GETTY 7A	07	090S	170E	4301330926	11492	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-52013
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MONUMENT BUTTE 1-43
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013307340000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 01 Township: 09.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/27/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: CONVERT TO INJECT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/27/2011 the casing was pressured up to 1625 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 400 psig during the test. There was not a State representative available to witness the test.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/29/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Bobby Logan Date 09/27/2011 Time 0900 am pm

Test Conducted by: Wade Davis

Others Present: _____

Well: <u>Monument Butte</u>	Field: <u>Monument Butte</u>
Well Location: <u>1-43-9-16</u>	API No: <u>43-013-30734</u>

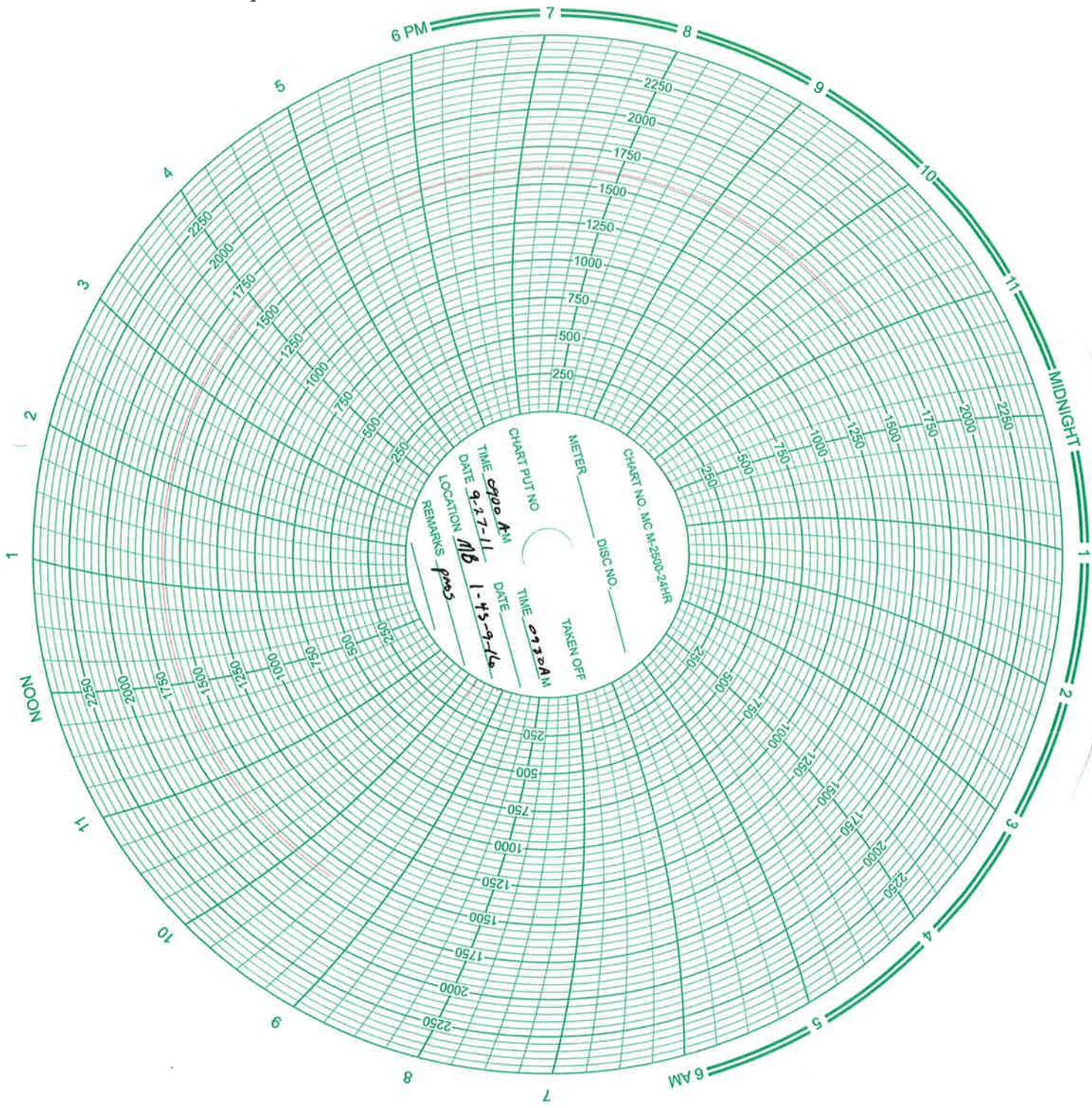
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1625</u>	psig
5	<u>1625</u>	psig
10	<u>1625</u>	psig
15	<u>1625</u>	psig
20	<u>1625</u>	psig
25	<u>1625</u>	psig
30 min	<u>1625</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 40 psig

Result: Pass Fail

Signature of Witness: Bobby Logan

Signature of Person Conducting Test: Wade Davis



Daily Activity Report**Format For Sundry****MON BT 1-43-9-16****7/1/2011 To 11/30/2011****9/20/2011 Day: 1****Conversion**

NC #1 on 9/20/2011 - MIRU NC#1,H/O Csg,U/S pmp, Flush Tbg,Seat pmp,P/Tst Tbg To 3500 Psi,Good Tst. Strt L/D Rod Prod On Float, C/SDFN. - 2:30PM MIRU NC#1, 1 Mile Rig Move. Advantage H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-20 BW, P/Test Tbg To 3,500 Psi, Good Test. Unseat pmp, POOH L/D W/-1 1/4X22' Polish Rod, 3/4X2', 3/4X8', 3 3/4X4' Ponys, 92- 3/4 4 Per, 17- 3/4 Slick, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 2:30PM MIRU NC#1, 1 Mile Rig Move. Advantage H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-20 BW, P/Test Tbg To 3,500 Psi, Good Test. Unseat pmp, POOH L/D W/-1 1/4X22' Polish Rod, 3/4X2', 3/4X8', 3 3/4X4' Ponys, 92- 3/4 4 Per, 17- 3/4 Slick, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$3,228**9/21/2011 Day: 2****Conversion**

NC #1 on 9/21/2011 - POOH L/D Remnder Of Rod Prod.POOH W/Tbg Prod Break & Redope Tool Jts,L/D Excess Tbg. RIH W/-Pkr,S/N,36 Jts Tbg, Set Pkr,SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, H/Oiler Flush Tbg W/-20 BW, POOH L/D 37- 3/4 Slick, 64- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. N/D Larkin HD. N/U 5,000 Flnge, N/U BOP, R/U Flr,Rel T/A, POOH W/-156 Jts Tbg In Derrick Breaking & Redoping Tool Jts W/-Liq O-Ring, L/D 20 Jts Tbg On Float, T/A, 1 Jt Tbg, S/N, 1 Jt Tbg, N/C. RIH W/- 5 1/2" Arrow #1 Pkr, New CDI S/N, 36 Jts Tbg, Set Pkr To Contain Well Due To Gaudled Bell Nipple On Well Head, SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, H/Oiler Flush Tbg W/-20 BW, POOH L/D 37- 3/4 Slick, 64- 3/4 4 Per, 6-1 1/2 Wt Bars & pmp. N/D Larkin HD. N/U 5,000 Flnge, N/U BOP, R/U Flr,Rel T/A, POOH W/-156 Jts Tbg In Derrick Breaking & Redoping Tool Jts W/-Liq O-Ring, L/D 20 Jts Tbg On Float, T/A, 1 Jt Tbg, S/N, 1 Jt Tbg, N/C. RIH W/- 5 1/2" Arrow #1 Pkr, New CDI S/N, 36 Jts Tbg, Set Pkr To Contain Well Due To Gaudled Bell Nipple On Well Head, SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$11,716**9/22/2011 Day: 3****Conversion**

NC #1 on 9/22/2011 - Weld Well Head To Csg, TIH, P/Tst Tbg. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Fill Csg W/ 14 BW, SWI, Weld Well Head To Csg, TIH To 4744, R/U Advantage H/Oiler Flush Tbg W/-30 BW, Drop SV, Pmp SV To S/N W/-30 BW, P/Test Tbg To 3500 Psi, Bump Tbg Pressure 2 Times Thru P/Test, Bump Tbg To 3400 Psi,(Note) Tbg Pressure Never Stabilized, SWI, C/SDFN, Will Check Tbg Pressure In AM, Final Pressure 3140 Psi, 4:30PM-5:30PM Safety Meeting @ Shop, 5:30PM-6:00PM C/Trvl. 60 BWTR - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Fill Csg W/ 14 BW, SWI, Weld Well Head To Csg, TIH To 4744, R/U Advantage H/Oiler Flush Tbg W/-30 BW, Drop SV, Pmp SV To S/N W/-30 BW, P/Test Tbg To 3500 Psi, Bump Tbg Pressure 2 Times Thru P/Test, Bump Tbg To 3400 Psi,(Note) Tbg Pressure Never Stabilized, SWI, C/SDFN, Will Check Tbg Pressure In AM, Final Pressure 3140 Psi, 4:30PM-5:30PM Safety Meeting @ Shop, 5:30PM-6:00PM C/Trvl. 60 BWTR **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$18,329

9/23/2011 Day: 4**Conversion**

NC #1 on 9/23/2011 - OWU W/-3100 Psi On Tbg, Good Tst. R/U S/Line Ovrshot Fish SV. L/D 1 Jt Tbg, N/D BOP, pmp 50 Pkr Fluid D/Csg, Set Pkr, N/U W/HD, P/Tst Csg & Pkr To 1600 Psi, Held Good 1 Hr, R/D Rig, Final Rig Report. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Tbg Held 3100 Psi Ovr Night. R/U S/Line Ovrshot RIH & Fish SV. POOH W/-1 Jt Tbg. R/D Flr, N/D BOP, N/U W/-HD, H/Oiler pmp 50 BW D/Csg W/-20 Gal Pkr Fluid, N/D W/HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-10 BW, P/Test Csg Up To 1600 Psi Held Good 1 Hr W/-0- Bleed Off, Rack Out Eq, R/D Rig, Move Out @ 1:30PM - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Tbg Held 3100 Psi Ovr Night. R/U S/Line Ovrshot RIH & Fish SV. POOH W/-1 Jt Tbg. R/D Flr, N/D BOP, N/U W/-HD, H/Oiler pmp 50 BW D/Csg W/-20 Gal Pkr Fluid, N/D W/HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-10 BW, P/Test Csg Up To 1600 Psi Held Good 1 Hr W/-0- Bleed Off, Rack Out Eq, R/D Rig, Move Out @ 1:30PM

Daily Cost: \$0**Cumulative Cost:** \$25,882

9/29/2011 Day: 5**Conversion MIT**

Rigless on 9/29/2011 - Conduct MIT - On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/27/2011 the casing was pressured up to 1625 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 40 psig during the test. There was not a State representative available to witness the test. Final Report - On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/27/2011 the casing was pressured up to 1625 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 40 psig during the test. There was not a State representative available to witness the test. Final Report **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$26,782

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-52013																														
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)																														
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE 1-43																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 01 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013307340000																														
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE																														
COUNTY: DUCHESNE		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
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SIGNATURE N/A	DATE 11/15/2011																															

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-52013																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)																														
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: MONUMENT BUTTE 1-43																															
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013307340000																															
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 01 Township: 09.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH																															
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NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician																														
SIGNATURE N/A	DATE 11/15/2011																															

DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT

DIVISION OF OIL, GAS AND MINING

Original Filing Date: 12/2/2011

DESIGNATION OF WORKOVER OR RECOMPLETION

1. Name of Operator NEWFIELD PRODUCTION COMPANY				2. Utah Account Number 82695.1		5. Well Name and Number MONUMENT BUTTE 1	
3. Address of Operator 1001 17th Street, Suite 2000		City Denver	State CO	Zip 80202	4. Phone Number 303 382-4443		6. API Number 4301330734
9. Location of Well Footage: 1980 FSL 0660 FEL County: DUCHESNE QQ, Sec, Twnp, Rnge: NESE 01 090S 160E State: UTAH						7. Field Name MONUMENT BUTTE	
						8. Field Code Number 105	

COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.

10. TYPE OF WORK (Check all that apply)		11. WORK PERIOD	
<input type="checkbox"/> Production enhancement	<input type="checkbox"/> Recompletion	Date work commenced	9/20/2011 70 Days From
<input checked="" type="checkbox"/> Convert to injection	<input type="checkbox"/> Repair well	Date work completed	9/23/2011 Completion

12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:

	Expenses	Approved By State
a. Location preparation and cleanup	238.15	238.15
b. Move-in, rig-up, and rig-down (including trucking)	0.00	0.00
c. Rig charges (including fuel)	12268.76	12268.76
d. Drill pipe or other working string	0.00	0.00
e. Water and chemicals for circulating fluid (including water hauling)	4980.52	4980.52
f. Equipment purchase	0.00	0.00
g. Equipment rental	1164.96	1164.96
h. Cementing	0.00	0.00
i. Perforating	0.00	0.00
j. Acidizing	0.00	0.00
k. Fracture stimulation	0.00	0.00
l. Logging services	0.00	0.00
m. Supervision and overhead	0.00	0.00
n. Other (itemize)	0	0.00
	0	0.00
	0	0.00
	0	0.00
o. Total submitted expenses	18652.39	
p. Total approved expenses (State use only)		18652.39

13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.

Contractor	Location (City, State)	Services Provided
Newfield Drilling Services Inc	Roosevelt UT	Completion Rig
Advantage Oilfield Service Inc	Roosevelt UT	Hot Oiling Sevices

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.

Name	Address	Utah Account No.	Percent of Interest

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Abby Logerman TITLE Accounting Technician PHONE 303 383-4116
SIGNATURE Abby Logerman DATE December 2, 2011 E-MAIL alogerman@newfield.co

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-52013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: PHONE NUMBER
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721

4. LOCATION OF WELL: FIELD AND POOL, OR WILDCAT:
FOOTAGES AT SURFACE: 1980 FSL 660 FEL COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 1, T9S, R16E STATE: UT

8. WELL NAME and NUMBER:
MONUMENT BUTTE 1-43

9. API NUMBER:
4301330734

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

II. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/27/2011	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 09/23/2011.
On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/27/2011 the casing was pressured up to 1625 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 40 psig during the test. There was not a State representative available to witness the test.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Water Services Technician

SIGNATURE _____ DATE 09/29/2011

(This space for State use only)

Daily Activity Report**Format For Sundry****MON BT 1-43-9-16****7/1/2011 To 11/30/2011****9/20/2011 Day: 1****Conversion**

NC #1 on 9/20/2011 - MIRU NC#1,H/O Csg,U/S pmp, Flush Tbg,Seat pmp,P/Tst Tbg To 3500 Psi,Good Tst. Strt L/D Rod Prod On Float, C/SDFN. - 2:30PM MIRU NC#1, 1 Mile Rig Move. Advantage H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-20 BW, P/Test Tbg To 3,500 Psi, Good Test. Unseat pmp, POOH L/D W/-1 1/4X22' Polish Rod, 3/4X2', 3/4X8', 3 3/4X4' Ponys, 92- 3/4 4 Per, 17- 3/4 Slick, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 2:30PM MIRU NC#1, 1 Mile Rig Move. Advantage H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-20 BW, P/Test Tbg To 3,500 Psi, Good Test. Unseat pmp, POOH L/D W/-1 1/4X22' Polish Rod, 3/4X2', 3/4X8', 3 3/4X4' Ponys, 92- 3/4 4 Per, 17- 3/4 Slick, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost: \$3,228****9/21/2011 Day: 2****Conversion**

NC #1 on 9/21/2011 - POOH L/D Remnder Of Rod Prod.POOH W/Tbg Prod Break & Redope Tool Jts,L/D Excess Tbg. RIH W/-Pkr,S/N,36 Jts Tbg, Set Pkr,SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, H/Oiler Flush Tbg W/-20 BW, POOH L/D 37- 3/4 Slick, 64- 3/4 4 Per, 6-1 1/2 Wt Bars & pmp. N/D Larkin HD. N/U 5,000 Flnge, N/U BOP, R/U Flr,Rel T/A, POOH W/-156 Jts Tbg In Derrick Breaking & Redoping Tool Jts W/-Liq O-Ring, L/D 20 Jts Tbg On Float, T/A, 1 Jt Tbg, S/N, 1 Jt Tbg, N/C. RIH W/- 5 1/2" Arrow #1 Pkr, New CDI S/N, 36 Jts Tbg, Set Pkr To Contain Well Due To Gauded Bell Nipple On Well Head, SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, H/Oiler Flush Tbg W/-20 BW, POOH L/D 37- 3/4 Slick, 64- 3/4 4 Per, 6-1 1/2 Wt Bars & pmp. N/D Larkin HD. N/U 5,000 Flnge, N/U BOP, R/U Flr,Rel T/A, POOH W/-156 Jts Tbg In Derrick Breaking & Redoping Tool Jts W/-Liq O-Ring, L/D 20 Jts Tbg On Float, T/A, 1 Jt Tbg, S/N, 1 Jt Tbg, N/C. RIH W/- 5 1/2" Arrow #1 Pkr, New CDI S/N, 36 Jts Tbg, Set Pkr To Contain Well Due To Gauded Bell Nipple On Well Head, SWI, 7:00PM C/SDFN, 7:00PM-7:30PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost: \$11,716****9/22/2011 Day: 3****Conversion**

NC #1 on 9/22/2011 - Weld Well Head To Csg, TIH, P/Tst Tbg. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Fill Csg W/ 14 BW, SWI, Weld Well Head To Csg, TIH To 4744, R/U Advantage H/Oiler Flush Tbg W/-30 BW, Drop SV, Pmp SV To S/N W/-30 BW, P/Test Tbg To 3500 Psi, Bump Tbg Pressure 2 Times Thru P/Test, Bump Tbg To 3400 Psi,(Note) Tbg Pressure Never Stabilized, SWI, C/SDFN, Will Check Tbg Pressure In AM, Final Pressure 3140 Psi, 4:30PM-5:30PM Safety Meeting @ Shop, 5:30PM-6:00PM C/Trvl. 60 BWTR - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Fill Csg W/ 14 BW, SWI, Weld Well Head To Csg, TIH To 4744, R/U Advantage H/Oiler Flush Tbg W/-30 BW, Drop SV, Pmp SV To S/N W/-30 BW, P/Test Tbg To 3500 Psi, Bump Tbg Pressure 2 Times Thru P/Test, Bump Tbg To 3400 Psi,(Note) Tbg Pressure Never Stabilized, SWI, C/SDFN, Will Check Tbg Pressure In AM, Final Pressure 3140 Psi, 4:30PM-5:30PM Safety Meeting @ Shop, 5:30PM-6:00PM C/Trvl. 60 BWTR **Finalized**

Daily Cost: \$0**Cumulative Cost: \$18,329**

9/23/2011 Day: 4**Conversion**

NC #1 on 9/23/2011 - OWU W/-3100 Psi On Tbg, Good Tst. R/U S/Line Ovrshot Fish SV. L/D 1 Jt Tbg, N/D BOP, pmp 50 Pkr Fluid D/Csg, Set Pkr, N/U W/HD, P/Tst Csg & Pkr To 1600 Psi, Held Good 1 Hr, R/D Rig, Final Rig Report. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Tbg Held 3100 Psi Ovr Night. R/U S/Line Ovrshot RIH & Fish SV. POOH W/-1 Jt Tbg. R/D Flr, N/D BOP, N/U W/-HD, H/Oiler pmp 50 BW D/Csg W/-20 Gal Pkr Fluid, N/D W/HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-10 BW, P/Test Csg Up To 1600 Psi Held Good 1 Hr W/-0- Bleed Off, Rack Out Eq, R/D Rig, Move Out @ 1:30PM - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Tbg Held 3100 Psi Ovr Night. R/U S/Line Ovrshot RIH & Fish SV. POOH W/-1 Jt Tbg. R/D Flr, N/D BOP, N/U W/-HD, H/Oiler pmp 50 BW D/Csg W/-20 Gal Pkr Fluid, N/D W/HD, Set Pkr In 18,000 Tension, N/U W/-HD, Fill Csg W/-10 BW, P/Test Csg Up To 1600 Psi Held Good 1 Hr W/-0- Bleed Off, Rack Out Eq, R/D Rig, Move Out @ 1:30PM

Daily Cost: \$0**Cumulative Cost:** \$25,882

9/29/2011 Day: 5**Conversion MIT**

Rigless on 9/29/2011 - Conduct MIT - On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/27/2011 the casing was pressured up to 1625 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 40 psig during the test. There was not a State representative available to witness the test. Final Report - On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/27/2011 the casing was pressured up to 1625 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 40 psig during the test. There was not a State representative available to witness the test. Final Report **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$26,782

Pertinent Files: Go to File List

AFE NET DETAIL REPORT
From May-11 to Dec-11

FE No. 25487 IO-GMBU 1-43-9-16 3 Q11 - #24525
FE Type INJECTION WELL
CONVERSION
BO AFE
emarks

Budget 51,366.24
Approved Yes
Date Completed

Major Acct	BUDGET	BAL.FWD	ACTUALS	VARIANCE	ACT/BUD %
885102 Cased Hole Electric Wireline	2,053.01	0.00		2,053.01	0%
885103 Casing Crews & Running Tools - Casing & Tubing	0.00	0.00		0.00	0%
885105 Cementing	0.00	0.00		0.00	0%
885107 Chemical Treatment-Subsurface	0.00	0.00		0.00	0%
885110 Consultants	0.00	0.00		0.00	0%
885116 Engineering - Structural	0.00	0.00		0.00	0%
885117 Environment & Safety	0.00	0.00		0.00	0%
885119 Fishing Operations	0.00	0.00		0.00	0%
885120 Fluid Disposal	985.44	0.00		985.44	0%
885121 Formation Evaluation	0.00	0.00		0.00	0%
885122 Formation Stimulation - Fracturing	0.00	0.00		0.00	0%
885123 Formation Stimulation - Other	0.00	0.00		0.00	0%
885128 Hot Oiling Services					

Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
Payables	151015 21640--2291346-ADVANTAGE OILFIELD SERVICE INC	PULLED 60 BLS PUMPED DOWN CASING	LCOLLIER	09/20/11	11/26/11	24.91
Payables	151015 21640--2291346-ADVANTAGE OILFIELD SERVICE INC	PULLED 60 BLS PUMPED DOWN CASING	LCOLLIER	09/20/11	11/26/11	701.52
Payables	151015 21640--2291346-ADVANTAGE OILFIELD SERVICE INC	PULLED 60 BLS PUMPED DOWN CASING	LCOLLIER	09/20/11	11/26/11	27.26
Payables	151015 21641--2292235-ADVANTAGE OILFIELD SERVICE INC	PULLED 70 BBLS AND FLUSHED TANKS	JDHORROCKS	09/21/11	11/26/11	44.95
Payables	151015 21641--2292235-ADVANTAGE OILFIELD SERVICE INC	PULLED 70 BBLS AND FLUSHED TANKS	JDHORROCKS	09/21/11	11/26/11	49.18
Payables	151015 21641--2292235-ADVANTAGE OILFIELD SERVICE INC	PULLED 70 BBLS AND FLUSHED TANKS	JDHORROCKS	09/21/11	11/26/11	1,265.65
Payables	151015 21642--2292237-ADVANTAGE OILFIELD SERVICE INC	PULLED 70 BBLS FLUSHED TUBING	JDHORROCKS	09/22/11	11/26/11	1,045.69
Payables	151015 21642--2292237-ADVANTAGE OILFIELD SERVICE INC	PULLED 70 BBLS FLUSHED TUBING	JDHORROCKS	09/22/11	11/26/11	37.13
Payables	151015 21642--2292237-ADVANTAGE OILFIELD SERVICE INC	PULLED 70 BBLS FLUSHED TUBING	JDHORROCKS	09/22/11	11/26/11	40.63
Payables	151015 21643--2291347-ADVANTAGE OILFIELD SERVICE INC	PUMPED 50 BBLS, PUMPED DOWN CASING	LCOLLIER	09/23/11	11/26/11	697.09
Payables	151015 21643--2291347-ADVANTAGE OILFIELD SERVICE INC	PUMPED 50 BBLS, PUMPED DOWN CASING	LCOLLIER	09/23/11	11/26/11	27.08
Payables	151015 21643--2291347-ADVANTAGE OILFIELD SERVICE INC	PUMPED 50 BBLS, PUMPED DOWN CASING	LCOLLIER	09/23/11	11/26/11	24.75
						3,985.84
885128						3,985.84
						<454.67>
						113%

Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
Payables	151015 INV36980--2296784-WINN-MARION BARBER LLC	VALVE ASSEMBLY	HWILLIAMS	10/25/11	11/26/11	109.83
Payables	151015 INV36980--2296784-WINN-MARION BARBER LLC	VALVE ASSEMBLY	HWILLIAMS	10/25/11	11/26/11	2,826.72
Payables	151015 INV36980--2296784-WINN-MARION BARBER LLC	VALVE ASSEMBLY	HWILLIAMS	10/25/11	11/26/11	100.38
						3,036.93
885138						<574.84>
						0.00
						3,036.93
						<3,611.77>
						<528%>
885139 Labor - Company Supervision						985.44
885139						0.00
885140 Labor - Company Employees						0.00
885140						0.00
885141 Labor - Contract Employees						1,806.65
885141						0.00
885143 Location Preparation						0.00
885143						0.00
885144 Location Remediation & Maintenance						0.00
885144						0.00

From May-11 to Dec-11

FE No. 25487 IO-GMBU 1-43-9-16 3 Q11 - #24525
 FE Type INJECTION WELL
 CONVERSION
 BO AFE
 emarks

Budget 51,366.24
 Approved Yes
 Date Completed

				BUDGET	BAL FWD	ACTUALS	VARIANCE	ACT/BUD %			
Major Acct	885144	Location Remediation & Maintenance									
Cost Element	Budget										
Source	RC	Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount				
Payables	151015	A111151--2268234-BENCO OIL SERVICES INC	TEST ANCHORS	LCOLLIER	09/14/11	10/28/11	8.61				
Payables	151015	A111151--2268234-BENCO OIL SERVICES INC	TEST ANCHORS	LCOLLIER	09/14/11	10/28/11	221.67				
Payables	151015	A111151--2268234-BENCO OIL SERVICES INC	TEST ANCHORS	LCOLLIER	09/14/11	10/28/11	7.87				
							238.15				
			885144				328.48	0.00	238.15	90.33	73%
Major Acct	885145	Measurement									
			885145				0.00	0.00		0.00	0%
Major Acct	885146	Miscellaneous Services									
			885146				4,845.10	0.00		4,845.10	0%
Major Acct	885150	Rig Costs - Dayrate									
Cost Element	Budget										
Source	RC	Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount				
Payables	151015	NC1785--2267931-NEWFIELD DRILLING SERVICES INC	CONVERSION	CTOLLIVER	09/23/11	10/28/11	443.69				
Payables	151015	NC1785--2267931-NEWFIELD DRILLING SERVICES INC	CONVERSION	CTOLLIVER	09/23/11	10/28/11	11,419.54				
Payables	151015	NC1785--2267931-NEWFIELD DRILLING SERVICES INC	CONVERSION	CTOLLIVER	09/23/11	10/28/11	405.53				
							12,268.76				
			885150				11,496.84	0.00	12,268.76	<771.92>	107%
Major Acct	885153	Rig Mob & Demob									
			885153				0.00	0.00		0.00	0%
Major Acct	885156	Surveying									
			885156				0.00	0.00		0.00	0%
Major Acct	885157	Survey - Well									
			885157				0.00	0.00		0.00	0%
Major Acct	885158	Testing - Tubing									
			885158				0.00	0.00		0.00	0%
Major Acct	885159	Testing - Well & Well Flowback									
			885159				0.00	0.00		0.00	0%
Major Acct	885162	Transportation - Land									
Cost Element	Budget										
Source	RC	Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount				
Payables	151015	WT1705--2267149-WESTERN WELL SERVICE INC	TRUCKING	LTRUJILLO	09/20/11	10/28/11	2.97				
Payables	151015	WT1705--2267149-WESTERN WELL SERVICE INC	TRUCKING	LTRUJILLO	09/20/11	10/28/11	2.71				
Payables	151015	WT1705--2267149-WESTERN WELL SERVICE INC	TRUCKING	LTRUJILLO	09/20/11	10/28/11	76.45				
Payables	151015	WT1658--2267022-WESTERN WELL SERVICE INC	TRUCKING	LTRUJILLO	09/20/11	10/28/11	3.86				
Payables	151015	12359--2270307-RUNNERS INC	DELIVERY TIME, RETURN TIME, UNLOADING, BUNDLING & GRADE	LTRUJILLO	09/20/11	10/28/11	747.05				
Payables	151015	WT1658--2267022-WESTERN WELL SERVICE INC	TRUCKING	LTRUJILLO	09/20/11	10/28/11	99.39				
Payables	151015	12359--2270307-RUNNERS INC	DELIVERY TIME, RETURN TIME, UNLOADING, BUNDLING & GRADE	LTRUJILLO	09/20/11	10/28/11	29.02				
Payables	151015	12359--2270307-RUNNERS INC	DELIVERY TIME, RETURN TIME, UNLOADING, BUNDLING & GRADE	LTRUJILLO	09/20/11	10/28/11	26.53				
Payables	151015	WT1658--2267022-WESTERN WELL SERVICE INC	TRUCKING	LTRUJILLO	09/20/11	10/28/11	3.53				
							991.51				
			885162				821.20	0.00	991.51	<170.31>	121%
Major Acct	885166	Welding									
			885166				0.00	0.00		0.00	0%
Major Acct	885301	Bits									
			885301				0.00	0.00		0.00	0%
Major Acct	885302	Blow Out Preventors									
Cost Element	Budget										
Source	RC	Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount				
Payables	151015	7512067RI--2267063-WEATHERFORD US LP	BLOW OUT PREVENTORS	LTRUJILLO	09/27/11	10/28/11	19.23				
Payables	151015	7512067RI--2267063-WEATHERFORD US LP	BLOW OUT PREVENTORS	LTRUJILLO	09/27/11	10/28/11	494.84				
Payables	151015	7512067RI--2267063-WEATHERFORD US LP	BLOW OUT PREVENTORS	LTRUJILLO	09/27/11	10/28/11	17.57				
							531.64				
			885302				492.72	0.00	531.64	<38.92>	108%
Major Acct	885304	Completion Fluids									
			885304				1,231.80	0.00		1,231.80	0%
Major Acct	885307	Cranes									
			885307				0.00	0.00		0.00	0%
Major Acct	885317	Gas Measurement									

From May-11 to Dec-11

FE No. 25487 IO-GMBU 1-43-9-16 3 Q11 - #24525
 FE Type INJECTION WELL
 CONVERSION
 BO AFE
 emarks

Budget 51,366.24
 Approved Yes
 Date Completed

		BUDGET	BAL FWD	ACTUALS	VARIANCE	ACT/BUD %
Major Acct	885317 Gas Measurement					
	885317	0.00	0.00		0.00	0%
Major Acct	885321 Heaters - Indirect Line					
	885321	0.00	0.00		0.00	0%
Major Acct	885322 Insulation					
	885322	0.00	0.00		0.00	0%
Major Acct	885328 Miscellaneous Surface Equipment					
Cost Element	Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
NFX Inventory	151015 1025978--1797-	1 Each (0 N/A); Storage Vessel, 55 Gal Drum w/stand (SN#) (Item 590907.B); (MT 037969- Seq 40)		10/04/11	10/31/11	-11.00
NFX Inventory	151015 1025978--1797-	1 Each (0 N/A); Storage Vessel, 55 Gal Drum w/stand (SN#) (Item 590907.B); (MT 037969- Seq 40)		10/04/11	10/31/11	-12.04
NFX Inventory	151015 1025978--1797-	1 Each (0 N/A); Storage Vessel, 55 Gal Drum w/stand (SN#) (Item 590907.B); (MT 037969- Seq 40)		10/04/11	10/31/11	-309.86
Payables	151015 9235--2296596-STANCO INSULATION SERVICES INC	SHED FOR CONVERSION	JDHORROCKS	10/20/11	11/26/11	49.51
Payables	151015 9235--2296596-STANCO INSULATION SERVICES INC	SHED FOR CONVERSION	JDHORROCKS	10/20/11	11/26/11	54.17
Payables	151015 9235--2296596-STANCO INSULATION SERVICES INC	SHED FOR CONVERSION	JDHORROCKS	10/20/11	11/26/11	1,394.18
						1,164.96
	885328	0.00	0.00	1,164.96	<1,164.96>	0%
Major Acct	885329 Mud - Drilling					
	885329	0.00	0.00		0.00	0%
Major Acct	885335 Pipeline / Flowline					
	885335	0.00	0.00		0.00	0%
Major Acct	885336 Pumps					
	885336	<34,408.41>	0.00		<34,408.41>	0%
Major Acct	885340 Separators					
	885340	0.00	0.00		0.00	0%
Major Acct	885342 Startup Material / Stock					
	885342	0.00	0.00		0.00	0%
Major Acct	885345 Tanks					
	885345	0.00	0.00		0.00	0%
Major Acct	885346 Tools & Supplies					
	885346	<451.66>	0.00		<451.66>	0%
Major Acct	885347 Treaters					
	885347	0.00	0.00		0.00	0%
Major Acct	885348 Utility Systems					
Cost Element	Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
Spreadsheet	151015 1071229--3-	TAP FEE 10/11 & 11/11		11/30/11	11/30/11	1,692.80
Spreadsheet	151015 1071229--3-	TAP FEE 10/11 & 11/11		11/30/11	11/30/11	43,568.63
Spreadsheet	151015 1071229--3-	TAP FEE 10/11 & 11/11		11/30/11	11/30/11	1,547.19
						46,808.62
	885348	46,808.58	0.00	46,808.62	<0.04>	100%
Major Acct	885350 Water					
Cost Element	Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
Spreadsheet	151015 1024975--55-	Sept 2011 Water Delivery		09/30/11	10/27/11	0.11
Spreadsheet	151015 1024975--55-	Sept 2011 Water Delivery		09/30/11	10/27/11	2.96
Spreadsheet	151015 1024975--55-	Sept 2011 Water Delivery		09/30/11	10/27/11	0.10
						3.17
	885350	0.00	0.00	3.17	<3.17>	0%
Major Acct	885351 Water Handling Equipment					
	885351	0.00	0.00		0.00	0%
Major Acct	885511 Regulatory Compliance					
	885511	0.00	0.00		0.00	0%
Major Acct	885601 Artificial Lift					
Cost Element	Budget					
Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
NFX Inventory	151015 1025978--1857-	1 Each (0 N/A); Engine, Ajax, 8-1/2 x 10 [Borc x Stroke], Model B42, 42 BHP, 525		10/04/11	10/31/11	-779.03

From May-11 to Dec-11

FE No. 25487 IO-GMBU 1-43-9-16 3 Q11 - #24525 Budget 51,366.24
 FE Type INJECTION WELL Approved Yes
 BO AFFE CONVERSION Date Completed
 emarks

Major Acct		Artificial Lift		BUDGET	BAL FWD	ACTUALS	VARIANCE	ACT/BUD %
Cost Element	Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount	
NFX Inventory	151015	1025978--1857-	RPM (SN#10-4-11) (Item 500007.B); (MT 037969- Seq 20) 1 Each (0 N/A); Engine, Ajax, 8-1/2 x 10 [Bore x Stroke], Model E42, 42 BHP, 525		10/04/11	10/31/11	-712.02	
NFX Inventory	151015	1025978--1857-	RPM (SN#10-4-11) (Item 500007.B); (MT 037969- Seq 20) 1 Each (0 N/A); Engine, Ajax, 8-1/2 x 10 [Bore x Stroke], Model E42, 42 BHP, 525		10/04/11	10/31/11	-20,050.35	
NFX Inventory	151015	1025978--1856-	RPM (SN#10-4-11) (Item 500007.B); (MT 037969- Seq 20) 1 Each (0 N/A); Pumping Unit, C320-256-120 [Torque-Load-Stroke] (SN#507-S2543) (Item 555006.E); (MT 037969- Seq 10)		10/04/11	10/31/11	-386.08	
NFX Inventory	151015	1025978--1855-	1 Each (0 N/A); Muffler, Donaldson (SN#) (Item 590908.B); (MT 037969- Seq 30)		10/04/11	10/31/11	-68.29	
NFX Inventory	151015	1025978--1856-	1 Each (0 N/A); Pumping Unit, C320-256-120 [Torque-Load-Stroke] (SN#507-S2543) (Item 555006.E); (MT 037969- Seq 10)		10/04/11	10/31/11	-9,936.65	
NFX Inventory	151015	1025978--1855-	1 Each (0 N/A); Muffler, Donaldson (SN#) (Item 590908.B); (MT 037969- Seq 30)		10/04/11	10/31/11	-2.65	
NFX Inventory	151015	1025978--1855-	1 Each (0 N/A); Muffler, Donaldson (SN#) (Item 590908.B); (MT 037969- Seq 30)		10/04/11	10/31/11	-2.42	
NFX Inventory	151015	1025978--1856-	1 Each (0 N/A); Pumping Unit, C320-256-120 [Torque-Load-Stroke] (SN#507-S2543) (Item 555006.E); (MT 037969- Seq 10)		10/04/11	10/31/11	-352.87	
							<32,290.36>	
Major Acct 885601		Artificial Lift		885601	<10,757.76>	0.00	<32,290.36>	21,532.60 300%
Major Acct 885603		Miscellaneous Subsurface Equipment		885603	821.20	0.00	821.20	0%
Major Acct 885604		Packers & Liner Hangers		885604	2,463.61	0.00	2,463.61	0%
Major Acct 885610		Pipe - Production Casing		885610	0.00	0.00	0.00	0%
Major Acct 885613		Pipe - Tubing		885613	2,463.61	0.00	<240.46>	2,704.07 <10%>
Cost Element	Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount	
Payables	151015	22070--2251842-PARAGON OILFIELD PRODUCTS	LIQUID O RING	L.TRUJILLO	09/22/11	10/28/11	5.63	
Payables	151015	22070--2251842-PARAGON OILFIELD PRODUCTS	LIQUID O RING	L.TRUJILLO	09/22/11	10/28/11	6.16	
Payables	151015	22070--2251842-PARAGON OILFIELD PRODUCTS	LIQUID O RING	L.TRUJILLO	09/22/11	10/28/11	158.44	
NFX Inventory	151015	1025978--1895-	787.5 Feet (25 Joints); Tubing, 2-7/8", 6.50#, J-55, 8RD-EUE, ERW (SN#) (Item 160021.E); (MT 037701- Seq 10)		09/26/11	10/31/11	-13.57	
NFX Inventory	151015	1025978--1895-	787.5 Feet (25 Joints); Tubing, 2-7/8", 6.50#, J-55, 8RD-EUE, ERW (SN#) (Item 160021.E); (MT 037701- Seq 10)		09/26/11	10/31/11	-14.85	
NFX Inventory	151015	1025978--1895-	787.5 Feet (25 Joints); Tubing, 2-7/8", 6.50#, J-55, 8RD-EUE, ERW (SN#) (Item 160021.E); (MT 037701- Seq 10)		09/26/11	10/31/11	-382.27	
							<240.46>	
Major Acct 885614		Rods		885614	2,463.61	0.00	<240.46>	2,704.07 <10%>
Cost Element	Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount	
NFX Inventory	151015	1025978--1929-	157 Each (0 N/A); Rods-Sucker, 3/4" x 25', Norris 54, 4 Guides [2-1/2"] (SN#) (Item 565004.E); (MT 037774- Seq 10)		09/23/11	10/31/11	-64.34	
NFX Inventory	151015	1025978--1923-	1 Each (0 N/A); Rods-Polished, 1-1/4" x 22', 7/8" Pin, Piston Steel 1045 (SN#) (Item 562002.E); (MT 037774- Seq 40)		09/23/11	10/31/11	-3.75	
NFX Inventory	151015	1025978--1929-	157 Each (0 N/A); Rods-Sucker, 3/4" x 25', Norris 54, 4 Guides [2-1/2"] (SN#) (Item 565004.E); (MT 037774- Seq 10)		09/23/11	10/31/11	-1,656.11	
NFX Inventory	151015	1025978--1928-	54 Each (0 N/A); Rods-Sucker, 3/4" x 25', Norris 54, No Guides (SN#) (Item 565005.E); (MT 037774- Seq 20)		09/23/11	10/31/11	-22.13	
NFX Inventory	151015	1025978--1928-	54 Each (0 N/A); Rods-Sucker, 3/4" x 25', Norris 54, No Guides (SN#) (Item 565005.E); (MT 037774- Seq 20)		09/23/11	10/31/11	-20.23	
NFX Inventory	151015	1025978--1928-	54 Each (0 N/A); Rods-Sucker, 3/4" x 25', Norris 54, No Guides (SN#) (Item 565005.E); (MT 037774- Seq 20)		09/23/11	10/31/11	-569.60	

From May-11 to Dec-11

FE No. 25487 IO-GMBU 1-43-9-16 3 Q11 - #24525
 FE Type INJECTION WELL.
 CONVERSION
 BO AFE
 emarks

Budget 51,366.24
 Approved Yes
 Date Completed

Major Acct	885614	Rods	Budget	BAL FWD	ACTUALS	VARIANCE	ACT/BUD %
Cost Element	Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
NFX Inventory	151015	1025978--1927-	6 Each (0 N/A); Rods-Sinker Bar, 1-1/2" x 25', 3/4" Pin, Carbon Steel (SN#) (Item 564004.E); (MT 037774- Seq 30)		09/23/11	10/31/11	-2.46
NFX Inventory	151015	1025978--1927-	6 Each (0 N/A); Rods-Sinker Bar, 1-1/2" x 25', 3/4" Pin, Carbon Steel (SN#) (Item 564004.E); (MT 037774- Seq 30)		09/23/11	10/31/11	-2.25
NFX Inventory	151015	1025978--1927-	6 Each (0 N/A); Rods-Sinker Bar, 1-1/2" x 25', 3/4" Pin, Carbon Steel (SN#) (Item 564004.E); (MT 037774- Seq 30)		09/23/11	10/31/11	-63.32
NFX Inventory	151015	1025978--1926-	3 Each (0 N/A); Rods-Pony, 3/4" x 4', Norris 78, No Guides (SN#) (Item 563021.E); (MT 037774- Seq 60)		09/23/11	10/31/11	-0.43
NFX Inventory	151015	1025978--1926-	3 Each (0 N/A); Rods-Pony, 3/4" x 4', Norris 78, No Guides (SN#) (Item 563021.E); (MT 037774- Seq 60)		09/23/11	10/31/11	-0.39
NFX Inventory	151015	1025978--1926-	3 Each (0 N/A); Rods-Pony, 3/4" x 4', Norris 78, No Guides (SN#) (Item 563021.E); (MT 037774- Seq 60)		09/23/11	10/31/11	-11.07
NFX Inventory	151015	1025978--1925-	2 Each (0 N/A); Rods-Pony, 3/4" x 2', Norris 78, No Guides (SN#) (Item 563020.E); (MT 037774- Seq 50)		09/23/11	10/31/11	-0.29
NFX Inventory	151015	1025978--1925-	2 Each (0 N/A); Rods-Pony, 3/4" x 2', Norris 78, No Guides (SN#) (Item 563020.E); (MT 037774- Seq 50)		09/23/11	10/31/11	-0.26
NFX Inventory	151015	1025978--1925-	2 Each (0 N/A); Rods-Pony, 3/4" x 2', Norris 78, No Guides (SN#) (Item 563020.E); (MT 037774- Seq 50)		09/23/11	10/31/11	-7.35
NFX Inventory	151015	1025978--1924-	1 Each (0 N/A); Rods-Pony, 3/4" x 8', Norris 78, No Guides (SN#) (Item 563023.E); (MT 037774- Seq 70)		09/23/11	10/31/11	-0.14
NFX Inventory	151015	1025978--1924-	1 Each (0 N/A); Rods-Pony, 3/4" x 8', Norris 78, No Guides (SN#) (Item 563023.E); (MT 037774- Seq 70)		09/23/11	10/31/11	-0.13
NFX Inventory	151015	1025978--1924-	1 Each (0 N/A); Rods-Pony, 3/4" x 8', Norris 78, No Guides (SN#) (Item 563023.E); (MT 037774- Seq 70)		09/23/11	10/31/11	-3.75
NFX Inventory	151015	1025978--1923-	1 Each (0 N/A); Rods-Polished, 1-1/4" x 22', 7/8" Pin, Piston Steel 1045 (SN#) (Item 562002.E); (MT 037774- Seq 40)		09/23/11	10/31/11	-0.14
NFX Inventory	151015	1025978--1923-	1 Each (0 N/A); Rods-Polished, 1-1/4" x 22', 7/8" Pin, Piston Steel 1045 (SN#) (Item 562002.E); (MT 037774- Seq 40)		09/23/11	10/31/11	-0.13
NFX Inventory	151015	1025978--1929-	157 Each (0 N/A); Rods-Sucker, 3/4" x 25', Norris 54, 4 Guides [2-1/2"] (SN#) (Item 565004.E); (MT 037774- Seq 10)		09/23/11	10/31/11	-58.81
							<2,487.08>
Major Acct	885614		0.00	0.00	<2,487.08>	2,487.08	0%
Major Acct	885615	Safety Valves				0.00	0%
Major Acct	885616	Tubing Accessories				0.00	0%
Major Acct	885617	Wellhead				0.00	0%
Cost Element	Source	RC Invoice No - Dist Line - Voucher - Vendor	Trn Desc	Approver	Svc Date	GL Date	Amount
Payables	151015	912748358--2300376-CAMERON	UPPER TREE ASSY	NRUTLEDGE	10/24/11	11/26/11	88.33
Payables	151015	912748358--2300376-CAMERON	UPPER TREE ASSY	NRUTLEDGE	10/24/11	11/26/11	2,273.41
Payables	151015	912748358--2300376-CAMERON	UPPER TREE ASSY	NRUTLEDGE	10/24/11	11/26/11	80.73
							2,442.47
Major Acct	885951	Accruals - Capital	12,728.65	0.00	2,442.47	10,286.18	19%
Major Acct	885963	Contingency	0.00	0.00		0.00	0%
Major Acct	885965	Overhead	3,695.41	0.00		3,695.41	0%
			0.00	0.00		0.00	0%
Total for AFE 25487			51,366.24	0.00	36,454.15	14,912.09	1%
Report Total:			51,366.24	0.00	36,454.15	14,912.09	1%

CREDITS FOR INJECTION CONVERSION / RECOMPLETION

MON BUTTE 1-43
CONVERSION

Date Commenced 9/20/2011
Date Completed 9/23/2011

API Number 43-013-30734

Location	Rig Charges	Water and Chemicals	Equipment Purchase	Equipment Rental	Perforating	Acidizing	Fracture Stimulation	Logging Services	Supervision and Overhead	Other	SUPER
		991.51							0.00		administrative overhead
		3985.84					0.00				transportation and hauling
				1164.96							hot oil
		3.17									acidizing & fracturing
		0.00									equipment rentals
											completn fluids/water/chemical
											water disposal
						0.00					wireline/logging/perforating
	12268.76										completion rig
	0.00										rig mob & demob
238.15									0.00		location prep, rmdtn & mntnc
											labor, supervision
				0.00							downhole equipment rental
238.15	12268.76	4980.52	0.00	1164.96	0.00	0.00	0.00	0.00	0.00		
TOTAL											
18,652.39											

RECEIVED Dec. 02, 2011



November 17, 2010

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Federal #1-43-9-16
Monument Butte Field, Lease #UTU-52013
Section 1-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Federal #1-43-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", with a long, sweeping horizontal line extending to the right.

Eric Sundberg
Regulatory Lead

RECEIVED
NOV 22 2010
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
FEDERAL #1-43-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-52013
NOVEMBER 17, 2010

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ATTACHMENT H-1	WELBORE DIAGRAM OF PROPOSED PLUGGED WELL

Spud Date: 3/24/83
 Put on Production: 6/10/98
 GL: 5404' KB: 5424'

Monument Butte Federal #1-43-9-16

Initial Production: 100 STBOPD,
 50 MCFD, 0 STBWPD

SURFACE CASING

CSG SIZE: 8 5/8" / K-55 / 24 lbs
 LENGTH: 8 jts @ 328'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 348' KB
 CEMENT DATA: 225 sx, Class-G. Cement to surface

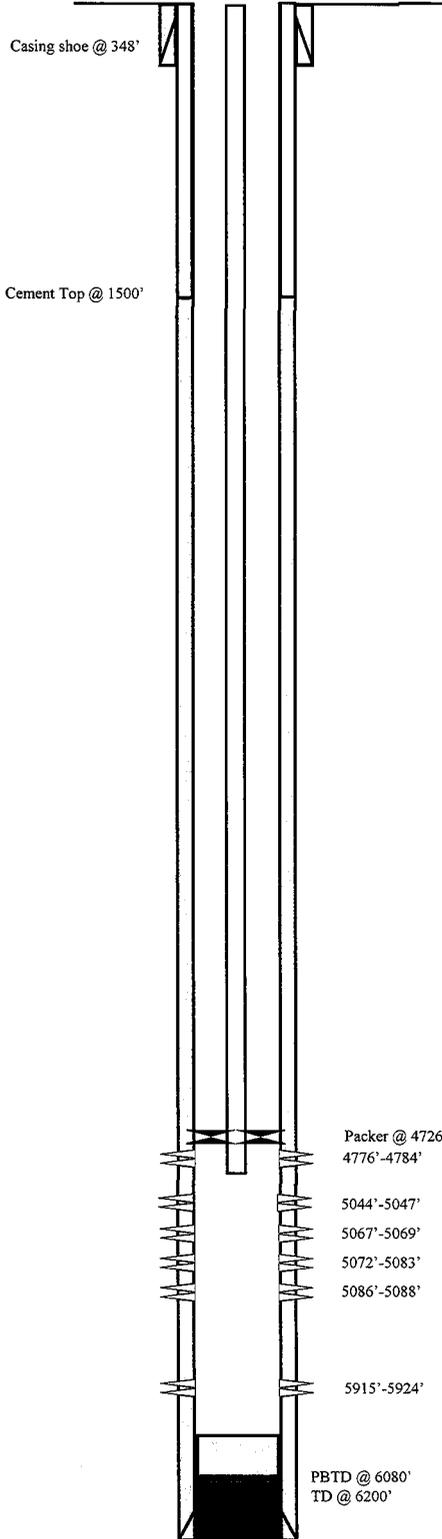
PRODUCTION CASING

CSG SIZE: 5 1/2" / K-55 / 14#
 LENGTH: 51 jts
 CSG SIZE: 5 1/2" / K-55 / 15.5#
 LENGTH: 101 jts
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 6127' KB
 CEMENT DATA: 400 sx, BJ Lite + 830 sx, Class-G
 CEMENT TOP AT: 1500' KB from CBL

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", J-55, 6.5#
 NO. OF JOINTS: 176 jts @ 5358.30'
 TUBING ANCHOR: 5358.30' KB
 NO. OF JOINTS: 1 jt (31.70')
 SEATING NIPPLE: 2 7/8" x 1.1'
 SN LANDED AT: 5392.7' KB
 MUD ANCHOR: 1 jt. (29.52')
 TOTAL STRING LENGTH: 5424' KB

Proposed Injection Wellbore Diagram



FRAC JOB

2-17-94	4776'- 4784'	Frac w/Western 10,038 gal 35# J-4L w/28,520 lbs 16-30 mesh sand, Avg 24 BPM @ 2200 psig, max @ 2750 psig, ISIP @ 2050 psig, 5 min @ 1680 psig, 10 min @ 1540 psig, 15 min @ 1410 psig.
5-26-83	5044'- 5088'	Frac w/Halliburton. 39,400 gal Gel w/104,000 lbs 20-40 mesh sand, avg 15 BPM @ 2150 psig, max @ 2270 psig, ISIP @ 2900 psig, 15 min @ 1740 psig.
5-28-83	5915'- 5924'	Frac w/Halliburton 57,300 gal Gel w/155,000 lbs 20-40 mesh sand, avg 35 BPM @ 1980 psig, max @ 2240 psig, ISIP @ 2010 psig, 5 min @ 1900 psig, 10 min @ 1810 psig, 15 min @ 1760 psig.
7/03/02		Pump change. Update rod and tubing details.
05/08/10		Parted Rods. Update rod and tubing details.

PERFORATION RECORD

4776'- 4784'	(8')	4 SPF (2-17-94)	Red1
5044'- 5047'	(3')	2 SPF	Green1
5067'- 5069'	(2')	2 SPF	Green1
5072'- 5083'	(11')	2 SPF	Green1
5086'- 5088'	(2')	2 SPF	Green1
5915'- 5924'	(9')	3 SPF	Blue



Monument Butte Federal #1-43-9-16
 1980 FSL & 660 FEL
 NESE Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30734; Lease #UTU-52013

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Federal #1-43-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Federal #1-43-9-16 well, the proposed injection zone is from Garden Gulch to Wasatch (4055' - 6129'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3735' and the Wasatch is at 6129'.

 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Federal #1-43-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-52013) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 348' KB, and 5-1/2", 15.5# casing run from surface to 6127' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1972 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Federal #1-43-9-16, for existing perforations (4776' - 5924') calculates at 0.77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1972 psig. We may add additional perforations between 3735' and 6129'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Federal #1-43-9-16, the proposed injection zone (4055' - 6129') is in the Garden Gulch to the Wasatch of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-15.

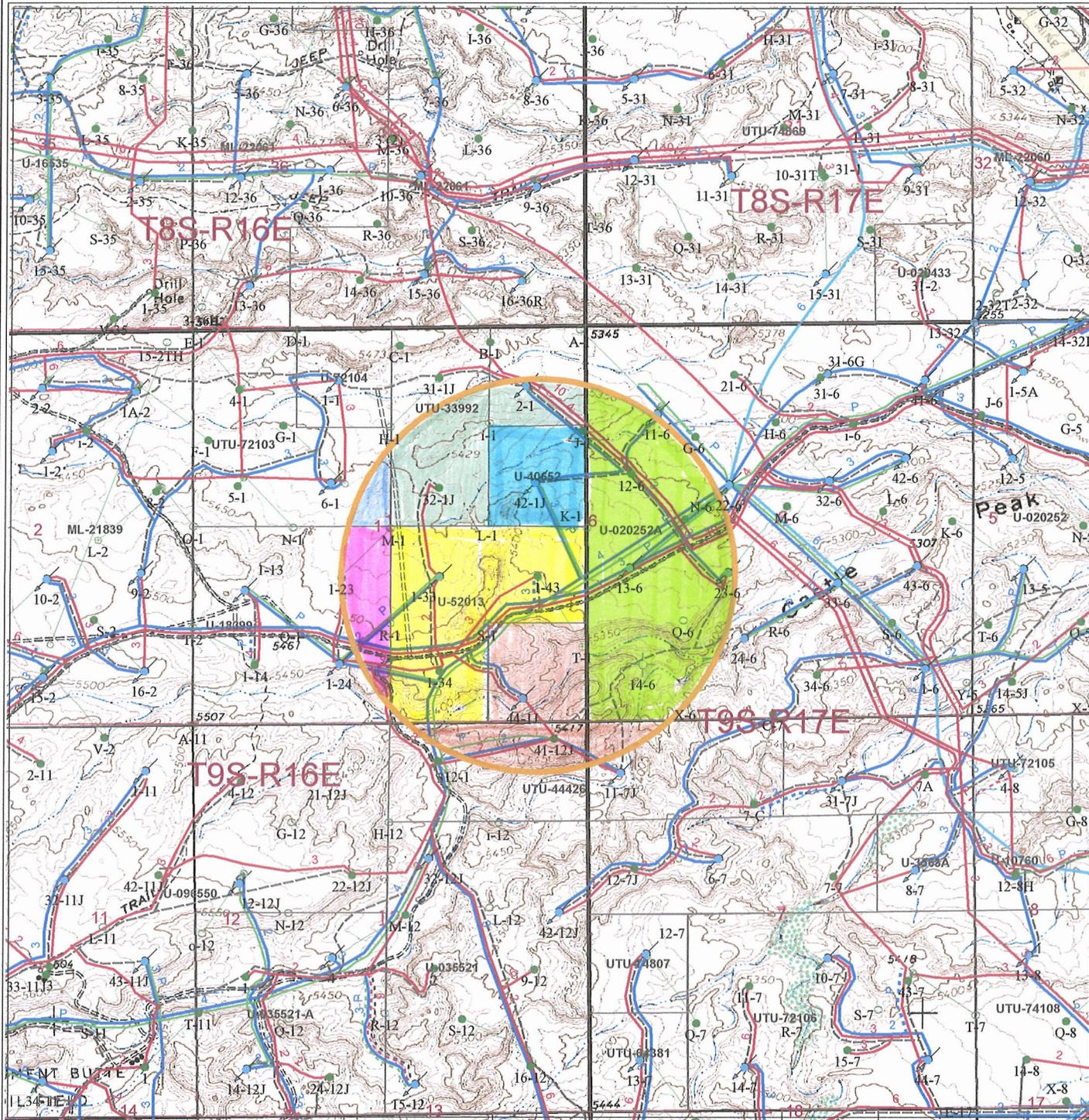
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



1-43-9-16 1/2mile radius

Well Status

- Location
- CTI
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- ⊗ Producing Gas Well
- ⊕ Water Injection Well
- ⊖ Dry Hole
- ⊕ Temporarily Abandoned
- ⊖ Plugged & Abandoned
- ⊖ Shut In

Injection system

- high pressure
- low pressure
- ⋯ proposed
- return
- ⋯ return proposed

Leases

- ▭ Mining tracts

Gas Pipelines

- Gathering lines
- ⋯ Proposed lines

- UTU-52013
- UTU-40652
- UTU-33992
- UTU-72103
- UTU-18399
- UTU-44426
- UTU-020252A

Monument Butte 1-43
Section 1, T9S-R16E

NEWFIELD

ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

October 5, 2010



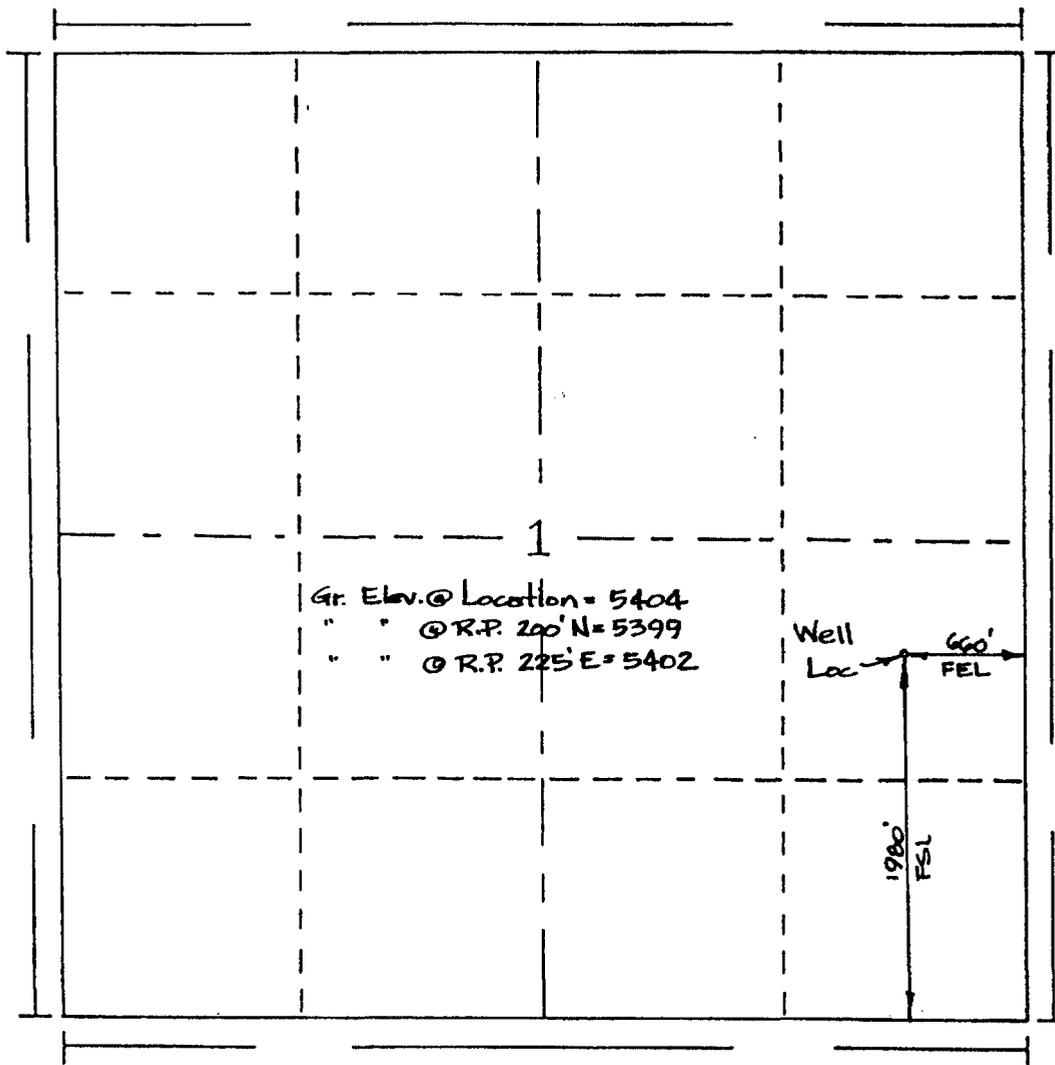
EXHIBIT "A"

Location and Elevation Plat

R. 16 E.



T. 9 S.



Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from KARY KALTENBACHER
 for GULF ENERGY CORPORATION
 determined the location of 1-43 MONUMENT BUTTE FEDERAL
 to be 1980' FSL & 660' FEL of Section 1 Township 9 South
 Range 16 East of the SALT LAKE Meridian
 DUCHESNE County, UTAH

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of

Date: DEC. 29, 1982

T. Nelson
 Licensed Land Surveyor No. 2711
 State of UTAH

ATTACHMENT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S,R16E SLM</u> Section 1: N2SE, SWSE	USA UTU-52013 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>T9S,R16E SLM</u> Section 1: SENE	USA UTU-40652 HBP	Newfield Production Company Newfield RMI LLC	USA
3	<u>T9S,R16E SLM</u> Section 1: Lots 1-2 (N2NE), SWNE	USA UTU-33992 HBP	Newfield Production Company Newfield RMI LLC Edwards & Davis Energy King Oil & Gas of Texas, Ltd.	USA
4	<u>T9S,R16E SLM</u> Section 1: Lot 4 (NWNW), S2NW	USA UTU-72103 HBP	Newfield Production Company Davis Brothers Davis Resources Tucker Family Investments, LLC	USA

ATTACHMENT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
5	<u>T9S,R16E SLM</u> Section 1: SW	USA UTU-18399 HBP	Newfield Production Company Newfield RMI LLC	USA
6	<u>T9S,R16E SLM</u> Section 1: SESE Section 12: N2NE <u>T9S,R17E SLM</u> Section 7: Lots 1-2 (W2NW), E2NW, N2NE, SWNE	USA UTU-44426 HBP	Newfield Production Company Newfield RMI LLC Lynn Cowden	USA
7	<u>T9S,R17E SLM</u> Section 6: All	USA UTU-020252-A HBP	Newfield Production Company Newfield RMI LLC	USA

Monument Butte 1-43

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Federal #1-43-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 17th day of November, 2010.

Notary Public in and for the State of Colorado: 
My Commission Expires 02/10/2013
My Commission Expires: _____



Monument Butte Federal #1-43-9-16

Spud Date: 3/24/83
 Put on Production: 6/10/98
 GL: 5404' KB: 5424'

Initial Production: 100 STBOPD,
 50 MCFD, 0 STBWPD

Wellbore Diagram

FRAC JOB

SURFACE CASING

CSG SIZE: 8 5/8" / K-55 / 24 lbs
 LENGTH: 8 jts @ 328'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 348' KB
 CEMENT DATA: 225 sx, Class-G. Cement to surface

PRODUCTION CASING

CSG SIZE: 5 1/2" / K-55 / 14#
 LENGTH: 51 jts
 CSG SIZE: 5 1/2" / K-55 / 15.5#
 LENGTH: 101 jts
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 6127' KB
 CEMENT DATA: 400 sx, BJ Lite + 830 sx, Class-G
 CEMENT TOP AT: 1500' KB from CBL

TUBING RECORD

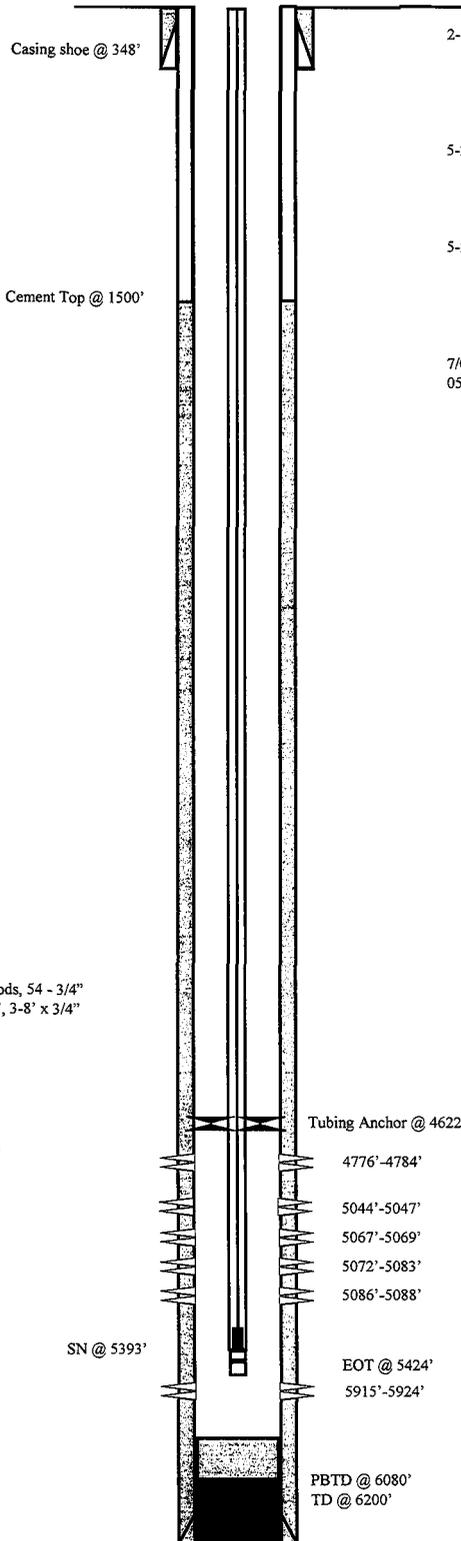
SIZE/GRADE/WT.: 2 7/8", J-55, 6.5#
 NO. OF JOINTS: 176 jts @ 5358.30'
 TUBING ANCHOR: 5358.30' KB
 NO. OF JOINTS: 1 jt (31.70')
 SEATING NIPPLE: 2 7/8" x 1.1'
 SN LANDED AT: 5392.7' KB
 MUD ANCHOR: 1 jt. (29.52')
 TOTAL STRING LENGTH: 5424.' KB

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' polished
 SUCKER RODS: 6- 1 1/2" weight rods, 90- 3/4" guided rods, 54 - 3/4" sucker rods, 55-3/4" guided rods, 10- 3/4" guided rod, 1-2", 3-8' x 3/4" pony rods. 6-1 1/2" guided rods?

PUMP SIZE: 2-1/2 x 1-1/2 x 18' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 spm

LOGS: Cement Bond, Dual Induction-SFL, Compensated Neutron-Litho Density, Temperature Survey, Electromagnetic Propagation, Volan.



Date	Wellbore Interval	Fracturing Details
2-17-94	4776'- 4784'	Frac w/Western 10,038 gal 35# J-4L w/28,520 lbs 16-30 mesh sand, Avg 24 BPM @ 2200 psig, max @ 2750 psig, ISIP @ 2050 psig, 5 min @ 1680 psig, 10 min @ 1540 psig, 15 min @ 1410 psig.
5-26-83	5044'- 5088'	Frac w/Halliburton. 39,400 gal Gel w/104,000 lbs 20-40 mesh sand, avg 15 BPM @ 2150 psig, max @ 2270 psig, ISIP @ 2900 psig, 15 min @ 1740 psig.
5-28-83	5915'- 5924'	Frac w/Halliburton 57,300 gal Gel w/155,000 lbs 20-40 mesh sand, avg 35 BPM @ 1980 psig, max @ 2240 psig, ISIP @ 2010 psig, 5 min @ 1900 psig, 10 min @ 1810 psig, 15 min @ 1760 psig.
7/03/02 05/08/10		Pump change. Update rod and tubing details. Parted Rods. Update rod and tubing details.

PERFORATION RECORD

4776'- 4784'	(8')	4 SPF (2-17-94)	Red1
5044'- 5047'	(3')	2 SPF	Green1
5067'- 5069'	(2')	2 SPF	Green1
5072'- 5083'	(11')	2 SPF	Green1
5086'- 5088'	(2')	2 SPF	Green1
5915'- 5924'	(9')	3 SPF	Blue

NEWFIELD

Monument Butte Federal #1-43-9-16
 1980 FSL & 660 FEL
 NESE Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30734; Lease #UTU-52013

Federal 2-1-9-16

Spud Date: 3/25/82

Put on Production: 4/29/82
GL: 5341' KB: 5358'

Initial Production: 26 BOPD, 0
MCFPD, 62 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 221'
DEPTH LANDED: 238' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class G

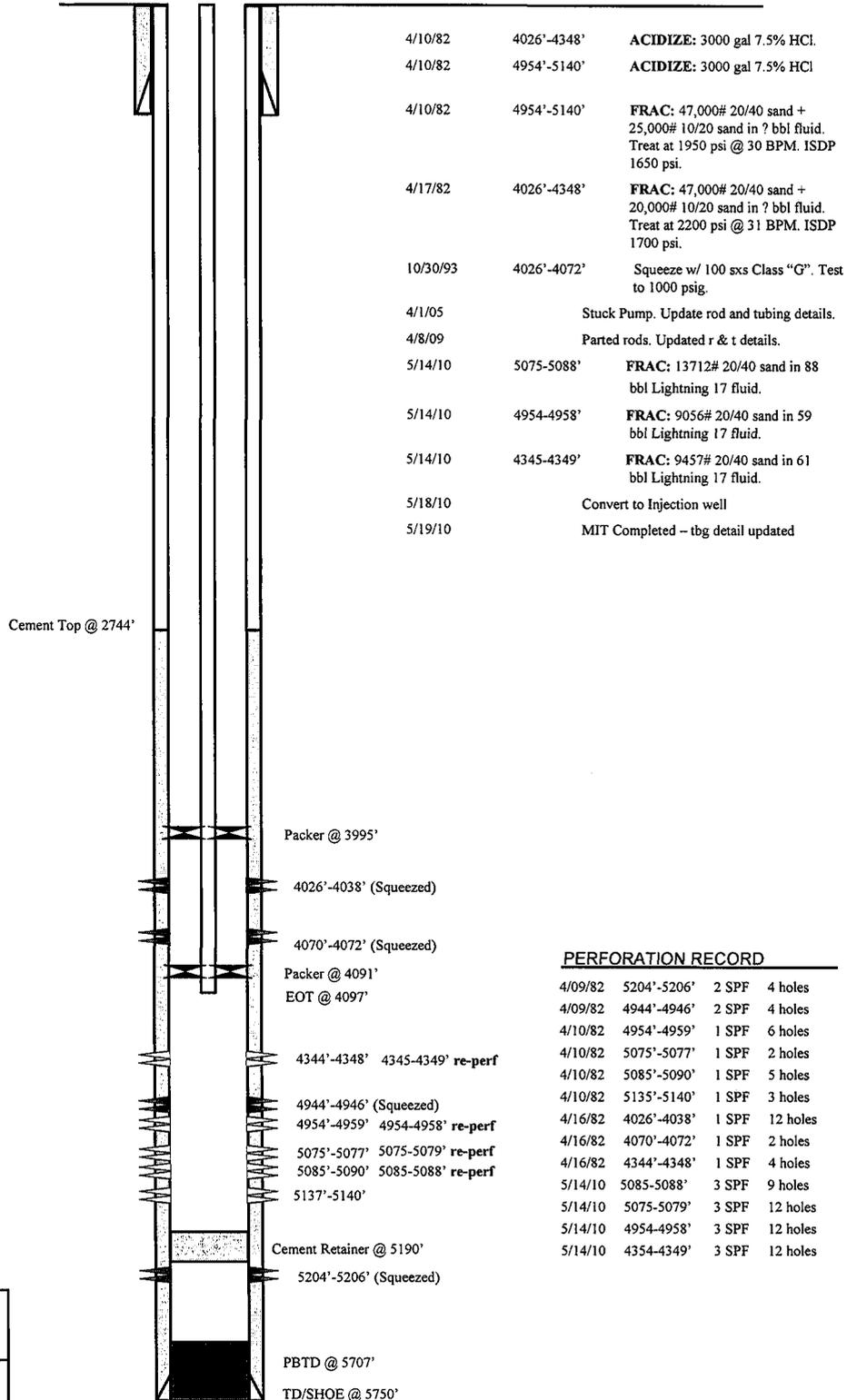
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 5775'
DEPTH LANDED: 5774' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 670 sk 50/50 Poz
CEMENT TOP AT: 2744'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 124 jts. (3923.3')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4094.8'
CE @ 3995.46
CE @ 4091.5 WL Set
TOTAL STRING LENGTH: EOT @ 4097'

Injection Wellbore Diagram



PERFORATION RECORD

Date	Depth Range	SPF	Holes
4/09/82	5204'-5206'	2 SPF	4 holes
4/09/82	4944'-4946'	2 SPF	4 holes
4/10/82	4954'-4959'	1 SPF	6 holes
4/10/82	5075'-5077'	1 SPF	2 holes
4/10/82	5085'-5090'	1 SPF	5 holes
4/10/82	5135'-5140'	1 SPF	3 holes
4/16/82	4026'-4038'	1 SPF	12 holes
4/16/82	4070'-4072'	1 SPF	2 holes
4/16/82	4344'-4348'	1 SPF	4 holes
5/14/10	5085'-5088'	3 SPF	9 holes
5/14/10	5075'-5079'	3 SPF	12 holes
5/14/10	4954'-4958'	3 SPF	12 holes
5/14/10	4354'-4349'	3 SPF	12 holes

NEWFIELD

Federal 2-1-9-16
784' FNL & 812' FEL
NE/NE Section 1-T9S-R16E
Duchesne Co, Utah
API #43-013-30603; Lease #UTU-33992

Nine Mile 11-6-9-16

Spud Date: 10/23/97
 Put on Production: 12/17/97
 GL: 5889' KB: 5901'

Initial Production: 57 BOPD,
 89 MCFPD, 9 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 293'
 DEPTH LANDED: 294' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

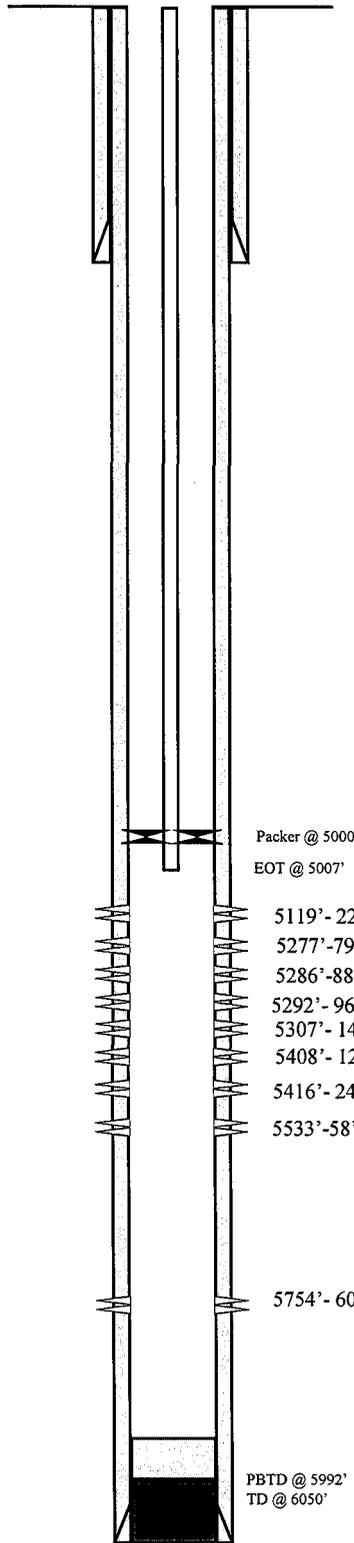
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6024')
 DEPTH LANDED: 6036'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sxs Hibond mixed & 325 sxs thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 160 jts (4986.92')
 SN LANDED AT: 5781'
 CE @ 5000.02'
 TOTAL STRING LENGTH: 5007.02'

Injection Wellbore Diagram



FRAC JOB

12/7/97 5754'-5760' **Frac CP sand as follows:**
 95,300# of 20/40 sd in 513 bbls
 Delta Frac. Treated @ avg rate 26.2 bpm,
 avg press 2250 psi. Breakdown @ 3652
 psi. ISIP-2393 psi, 5-min 2117 psi.
 Flowback for 3-1/2 hrs & died.

12/10/97 5533'-5558' **Frac LDC sand as follows:** 104,300#
 of 20/40 sd in 543 bbls Boragel.
 Breakdown @ 2800 psi. Treated @ avg
 rate of 27.9 BPM, avg press 2650 psi.
 ISIP-3293 psi, 5-min 2374 psi. Flowback
 on 12/64" ck for 4 hrs & died.

12/12/97 5277'-5424' **Frac A sand as follows:**
 127,000# 20/40 sand in 618 bbls Delta
 Frac. Breakdown @ 2252 psi. Treated
 w/avg press of 1700 psi w/avg rate of
 35 BPM. ISIP - 2235 psi, 5 min 1936
 psi. Flowback on 12/64" ck for 3 hrs &
 died.

12/14/97 5119'-5122' **Frac B sand as follows:**
 88,300# 20/40 sand in 471 bbls of Delta
 Frac. Breakdown @ 3202 psi. Treated
 @ avg press of 2550 psi w/avg rate of
 25.4 BPM. ISIP-2772 psi, 5 min 1930
 psi. Flowback on 12/64" ck for 2-1/2 hrs
 & died.

11/18/99 **Convert to Injection well**

11/23/99 **MIT completed - tbg detail updated**

PERFORATION RECORD

Date	Interval	Tool	Holes
12/6/97	5754'-5760'	4 JSPF	24 holes
12/9/97	5533'-5558'	4 JSPF	100 holes
12/11/97	5277'-5279'	4 JSPF	8 holes
12/11/97	5286'-5288'	4 JSPF	8 holes
12/11/97	5292'-5296'	4 JSPF	16 holes
12/11/97	5307'-5314'	4 JSPF	28 holes
12/11/97	5408'-5412'	4 JSPF	16 holes
12/11/97	5416'-5424'	4 JSPF	32 holes
12/13/97	5119'-5122'	4 JSPF	12 holes

NEWFIELD

Nine Mile 11-6-9-16
 1938 FSL 1756 FWL
 NESW Section 6-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31812; Lease #UTU-74390

JONAH FEDERAL J-1-9-16

Spud Date: 05/23/07
Put on Production: 07/03/07

GL: 5351' KB: 5363'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (294.72')
DEPTH LANDED: 306.57' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 160 jts. (6217.25')
DEPTH LANDED: 6230.50' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 365 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP: 47'

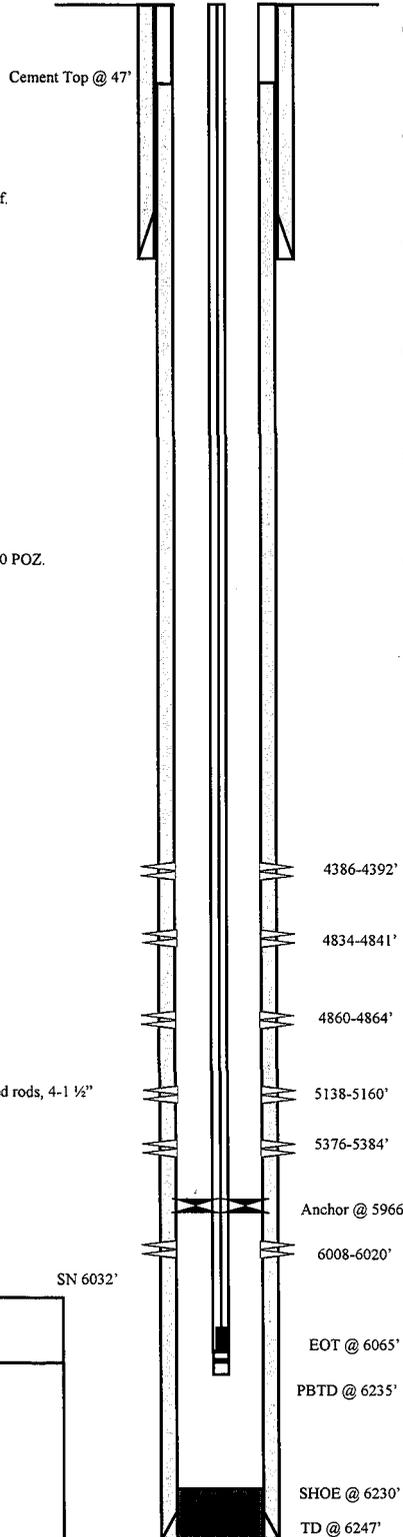
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 190 jts (5954.15')
TUBING ANCHOR: 5966.15' KB
NO. OF JOINTS: 2 jts (62.96')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6031.91' KB
NO. OF JOINTS: 1 jts (31.10')
TOTAL STRING LENGTH: EOT @ 6064.56' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
SUCKER RODS: 1-2", 1-8" x 7/8" pony rods, 237-7/8" scraped rods, 4-1 1/2" weight rods.
PUMP SIZE: CDI 2-1/2" x 1-1/2" x 16x 20' RHAC
STROKE LENGTH: 122"
PUMP SPEED, 5 SPM:

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

Date	Depth Range	Fracture Job Details
09/18/07	6008-6020'	Frac CP5 sands as follows: 85173# 20/40 sand in 485 bbls Lightning 17 frac fluid. Treated @ avg press of 1958 psi w/avg rate of 24.9 BPM. ISIP 2385 psi. Calc flush: 6006 gal. Actual flush: 5418 gal.
09/18/07	5376-5384'	Frac LODC sands as follows: 29751# 20/40 sand in 399 bbls Lightning 17 frac fluid. Treated @ avg press of 2224 psi w/avg rate of 24.9 BPM. ISIP 2040 psi. Calc flush: 5374 gal. Actual flush: 4868 gal.
09/19/07	5138-5160'	Frac B1 sands as follows: 148,475# 20/40 sand in 1045 bbl Lightning 17 frac fluid. Treated @ avg press of 1936 psi w/avg rate of 24.8 BPM. ISIP 2255 psi. Calc flush: 5136 gal. Actual flush: 4620 gal.
09/19/07	4834-4864'	Frac D1 sands as follows: 60119# 20/40 sand in 510 bbls Lightning 17 frac fluid. Treated @ avg press of 2040 psi w/avg rate of 24.8 BPM. ISIP 2195 psi. Calc flush: 4858 gal. Actual flush: 4326 gal.
09/19/07	4386-4392'	Frac GB6 sands as follows: 29876# 20/40 sand in 356 bbls Lightning 17 frac fluid. Treated @ avg press of 2135 psi w/avg rate of 24.8 BPM. ISIP 1950 psi. Calc flush: 4384 gal. Actual flush: 4284 gal.
9/21/09		Pump Change. Updated rod & tubing details.

PERFORATION RECORD

Date	Depth Range	Perforation Details
09/14/07	6008-6020'	4 JSPF 48 holes
09/18/07	5376-5384'	4 JSPF 32 holes
09/18/07	5138-5160'	4 JSPF 88 holes
09/19/07	4860-4864'	4 JSPF 16 holes
09/19/07	4834-4841'	4 JSPF 28 holes
09/19/07	4386-4392'	4 JSPF 24 holes

NEWFIELD

JONAH FEDERAL J-1-9-16

823' FNL & 769' FEL
PROP BHL: 1323' FNL & 0' FEL
NE/NE Section 1, T9S, R16E
Duchesne Co, Utah
API #43-013-33571; Lease # UTU-33992

West Point #12-6-9-16

Spud Date: 10/26/2000
 Put on Production: 2/10/2001
 GL: 5895' KB: 5905'

Initial Production: 103.4 BOPD,
 43.7 MCFD, 69.1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.97')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5998.59')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 5998'
 CEMENT DATA: 275 sk Prem. Lite II mixed & 550 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 176 jts (5704.10')
 NO. OF JOINTS: 2 jts (65.15')
 TUBING ANCHOR: 5779.25' KB
 NO. OF JOINTS: 1 jt (32.60')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5814.65' KB
 NO. OF JOINTS: 1 jt (32.48')
 TOTAL STRING LENGTH: EOT @ 5848.68'

SUCKER RODS

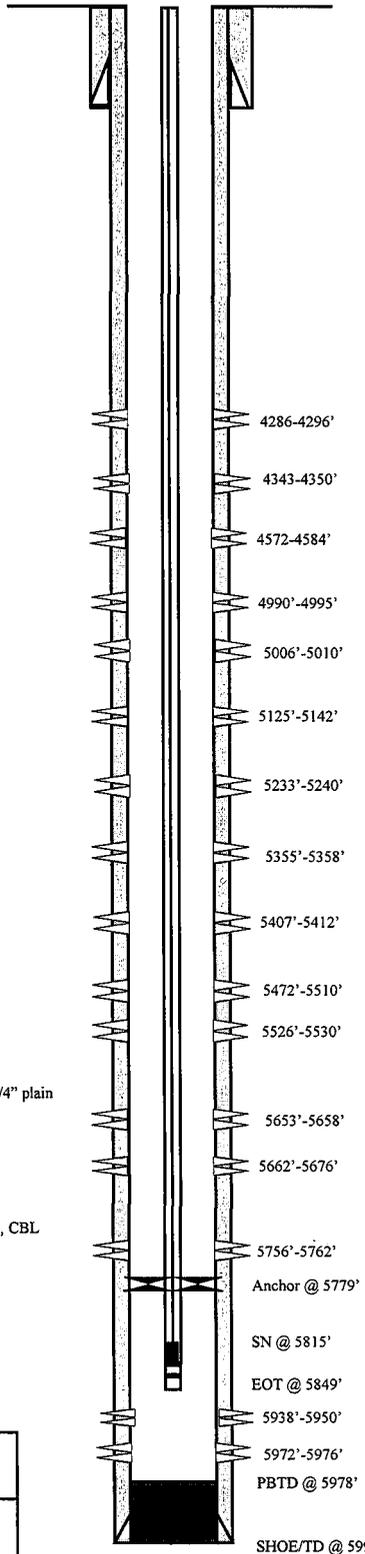
POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 4-1 1/2" weight rods, 20 -3/4" scraper rods, 118 - 3/4" plain rods, 90 - 3/4" scraper rods, 1-4'x 3/4" pony rod.
 PUMP SIZE: 2 1/2" x 1 1/2" x 14' RHAC
 STROKE LENGTH: 75"
 PUMP SPEED, SPM: 7 spm
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

2/01/01	5938'-5976'	Frac CP-4 sands as follows: Frac with 73,750# 20/40 sand in 590 bbls Viking I-25 fluid. Perfs broke down @ 4059 psi. Treat at 1950 psi @ 28 BPM. ISIP 2400 psi.
2/01/01	5756'-5658'	Frac CP/LDC sands as follows: Frac with 140,500# 20/40 sand in 941 bbls Viking I-25 fluid. Treated at avg. 2480 psi @ 30.4 BPM. ISIP 2350 psi, flow back on 12/64 choke @ 1 BPM for 5.5 hrs then died.
2/02/01	5472'-5530'	Frac LDC-2 sands as follows: Frac with 200,000# 20/40 sand in 1311 bbls Viking I-25 fluid. Perfs broke down @ 3983 psi. Treated @ 2340 psi at 30.6 BPM. ISIP 2351 psi. Flow back on 12/64" choke at 1 BPM, flowed for 8 hrs. then died.
2/06/01	5407'-5240'	Frac A sands as follows: Frac with 65,500# 20/40 sand in 267 bbls Viking I-25 fluid. ISIP 3250 psi.
2/06/01	4990'-5142'	Frac C- B-2 sands as follows: Frac with 137,000# 20/40 sand in 566 bbls Viking I-25 fluid. Flow back at 1 BPM for 2.5 hours.
11/16/01		Install gas anchor. Update rod and tubing details.
06/29/04		Parted Rods. Update Tubing and rod details.
12/16/04	5125'-5142'	Frac re-existing B2 sands as follows: 49,670# 20/40 sand in 406 bbls Lightning 17 fluid. Treated @ avg press of 3675 psi w/ avg rate of 14.3 BPM. ISIP 1650 psi. Calc flush: 1318 gal. Actual flush: 1264 gal.
12/17/04	4572-4584'	Frac PB10 sands as follows: 44,350# 20/40 sand in 394.5 bbls Lightning 17 fluid. Treated @ avg press of 2208 psi w/avg rate of 24.2 BPM. ISIP 2520 psi. Calc flush: 4570 gal. Actual flush: 4359 gal.
12/17/04	4343-4350'	Frac GB6 sands as follows: 23,969# 20/40 sand in 261 bbls Lightning 17 fluid. Treated @ avg press of 2331 psi w/avg rate of 24.6 BPM. ISIP 2160 psi. Calc flush: 4341 gal. Actual flush: 4120 gal.
12/17/04	4286-4296'	Frac GB4 sands as follows: 47,954# 20/40 sand in 402 bbls Lightning 17 fluid. Treated @ avg press of 2405 psi w/ avg rate of 24.5 BPM. ISIP 2575 psi. Calc flush: 4284 gal. Actual flush: 4284 gal.

PERFORATION RECORD

4990'-4995'	4 JSPF	36 holes
5006'-5010'	4 JSPF	124 holes
5125'-5142'	4 JSPF	36 holes
5233'-5240'	4 JSPF	64 holes
5355'-5358'	4 JSPF	20 holes
5407'-5412'	4 JSPF	36 holes
5472'-5510'	4 JSPF	36 holes
5526'-5530'	4 JSPF	124 holes
5653'-5658'	4 JSPF	36 holes
5662'-5676'	4 JSPF	64 holes
5756'-5762'	4 JSPF	20 holes
5938'-5950'	4 JSPF	36 holes
5972'-5976'	4 JSPF	36 holes
12/16/04	4572-4584'	4 JSPF 48 holes
12/17/04	4343-4350'	4 JSPF 28 holes
12/17/04	4286-4296'	4 JSPF 40 holes



NEWFIELD

West Point #12-6-9-16

532' FWL & 1994' FSL

NW/SW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31765; Lease #UTU-74390

West Point Federal N-6-9-16

Spud Date: 12/29/2009
 Put on Production: 02/02/2010
 GL: 5898' KB: 5910'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts. (265.03')
 DEPTH LANDED: 321.43'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

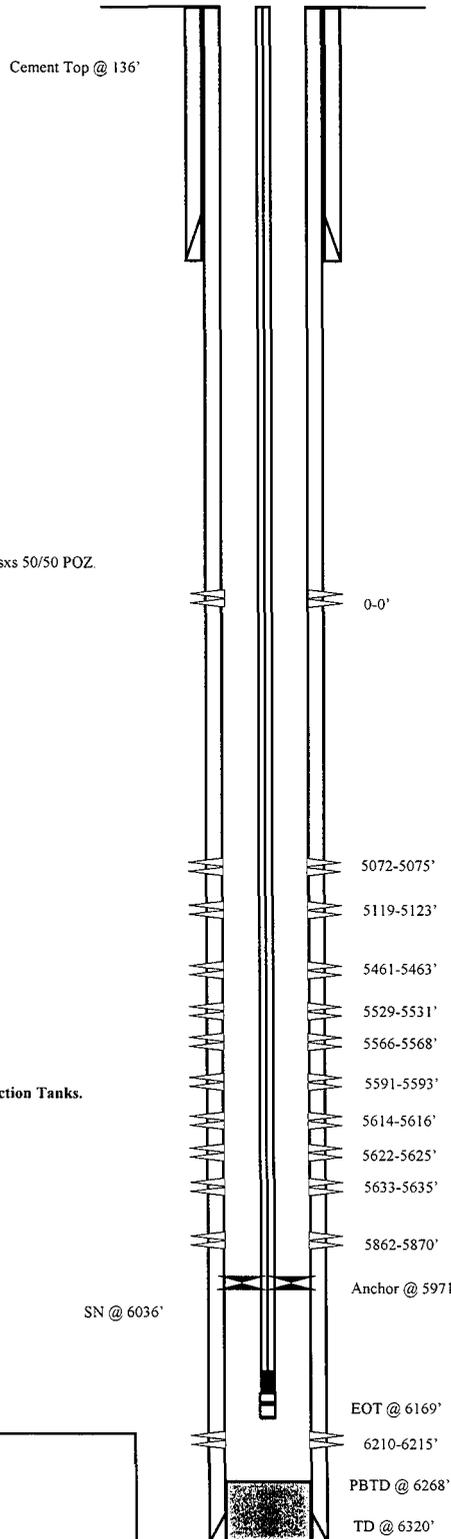
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 154 jts. (6296.51')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6311.12'
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 136'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 190 jts (5958.5')
 TUBING ANCHOR: 5970.5'
 NO. OF JOINTS: 2 jts (62.9')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6036.2' KB
 NO. OF JOINTS: 1 jts (31.5')
 TOTAL STRING LENGTH: EOT @ 6169'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: **Well Flowing To Production Tanks.**
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED: SPM



FRAC JOB

02-03-10	6210-6215'	Frac CP5 sands as follows: Frac with 10747# 20/40 sand in 89 bbls Lightning 17 fluid.
02-03-10	5862-5870'	Frac CP.5 sands as follows: Frac with 20180# 20/40 sand in 174 bbls Lightning 17 fluid.
02-03-10	5461-5635'	Frac A3 & LODC sands as follows: Frac with 150746# 20/40 sand in 937 bbls Lightning 17 fluid.
02-03-10	5013-5123'	Frac D2, D3, & C sands as follows: Frac with 54111# 20/40 sand in 332 bbls Lightning 17 fluid.

PERFORATION RECORD

6210-6215'	3 JSPF	15 holes
5862-5870'	3 JSPF	24 holes
5633-5635'	3 JSPF	6 holes
5622-5625'	3 JSPF	9 holes
5614-5616'	3 JSPF	6 holes
5591-5593'	3 JSPF	6 holes
5566-5568'	3 JSPF	6 holes
5529-5531'	3 JSPF	6 holes
5461-5463'	3 JSPF	6 holes
5119-5123'	3 JSPF	12 holes
5072-5075'	3 JSPF	9 holes
5013-5019'	3 JSPF	18 holes



West Point Federal N-6-9-16
 2030' FSL & 545' FWL (NW/SW)
 Section 6, T9S, R16E
 Duchesne Co, Utah
 API # 43-013-34077; Lease # UTU-74390

Nine Mile 13-6-9-16

Spud Date: 1/1/98
 Put on Production: 1/29/98
 GL: 5927' KB: 5941'

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 287'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 SXS Prem Plus w/2% CC, 2% gel, 1/2#/sx flocele

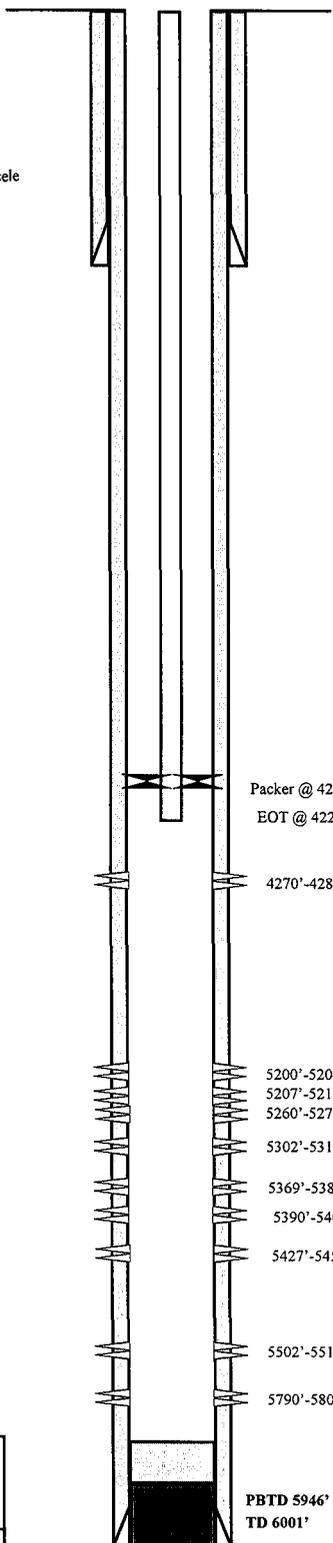
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts.
 DEPTH LANDED: 5982'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sx Hibond 65 Modified. Tail w/300 sxs Thixotropic & 10% Calseal

TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5 M-50
 NO. OF JOINTS: 190 jts.
 TUBING ANCHOR: 5484'
 TOTAL STRING LENGTH: 5618'
 SN LANDED AT: 5550'

Injection Wellbore Diagram



FRAC JOB

1/21/98 5369'-5514' 78,800# 20/40 sd in 487 bbls Delta Frac. Perfs broke dn @ 2531 psi. Treated ave press of 3400 psi w/ave rate of 42 BPM. Sand was cut @ blender due to rapidly increasing pressure. Max sd of 8.1 ppg. Flush rate was decreased due to pressure minimum rate of 1.8 ISIP: 3469 psi, 5 min: 1941 psi. Flowback on 12/64 choke for 3-1/2 hrs & died.

1/23/98 5200'-5270' 104,300# 20/40 sd in 527 bbls Delta Frac. Perfs broke dn @ 3453 psi. Treated @ ave press of 2480 psi w/ave rate of 28.4 BPM. ISIP: 3210 psi, 5 min: 2943 psi. Flowback on 12/64 choke for 2-1/2 hrs & died.

12/27/07 Well re-completion.

12/31/07 Acid job on A1, A3, & LODC sds: Acidize A1 sds w/200 gals of 15% hcl acid. Acidize A3 sds w/250 gals of 15% hcl acid. Acidize LODC sds w/725 gals of 15% hcl acid.

1/2/08 5790'-5800' Frac CP2 sds as follows: w/14,713#'s of 20/40 sand in 163 bbls of lightning 17 fluid. Broke @ 2996 psi. Treated w/ave pressure of 3768 psi w/ave rate of 12.8 BPM. ISIP 2172 psi.

1/2/08 5302'-5310' Frac LODC sds as follows: W/12,827#'s of 20/40 sand in 138 bbls of lightning 17 fluid. Broke @ 3109 psi. Treated w/ave pressure of 3866 psi w/ave rate of 10.9 BPM. ISIP 1797 psi.

1/2/08 4270'-4286' Frac GB4 sds as follows: W/30,062#'s of 20/40 sand in 293 bbls of lightning 17 fluid. Broke @ 2611 psi. Treated w/ave pressure of 3720 psi w/ave rate of 13.3 BPM. ISIP 2228 psi.

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
1/20/98	5369'-5382'	2 JSPF	26 holes
1/20/98	5390'-5406'	2 JSPF	32 holes
1/20/98	5427'-5452'	2 JSPF	50 holes
1/20/98	5502'-5514'	2 JSPF	24 holes
1/21/98	5200'-5204'	4 JSPF	16 holes
1/21/98	5207'-5211	4 JSPF	16 holes
1/21/98	5260'-5270'	4 JSPF	40 holes
1/2/08	5369'-5382'	4 JSPF	40 holes
1/2/08	5390'-5406'	4 JSPF	40 holes
1/2/08	5302'-5310'	4 JSPF	32 holes
1/2/08	4270'-4286'	4 JSPF	64 holes
1/2/08	5790'-5800'	4 JSPF	40 holes

NEWFIELD

Nine Mile 13-6-9-16
 652' FSL and 668' FWL
 SWSW Section 6-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31954; Lease #U-74390

Spud Date: 5/12/1981
 Put on Production: 6/16/1981
 GL: 5363' KB: 5377'

Allen Federal 23-6-9-17

Initial Production: 167 BOPD,
 51 MCFD, 37 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8" / K-55 / 24 lbs.
 LENGTH: 6 jts. @ 259.09'
 DEPTH LANDED: 257' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 190 sx, Class "H". Cemented to surface

PRODUCTION CASING

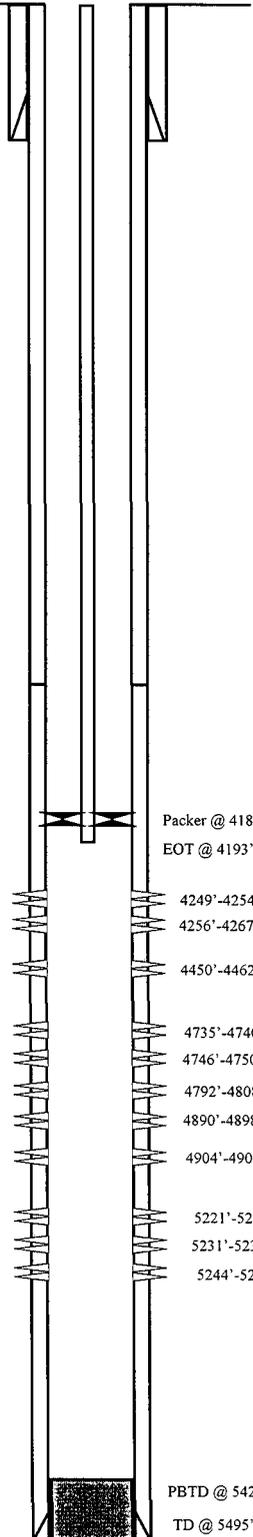
CSG SIZE: 5 1/2" / K-55 / 15.5 lbs.
 LENGTH: 131 jts. @ 5519'
 DEPTH LANDED: 5486' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 960 sx 50/50 poz
 CEMENT TOP AT: 3040' from CBL

TUBING RECORD

SIZE/GRADE/WT.: 2 3/8" / J-55 / 4.7#
 NO. OF JOINTS: 144 jts. (4185')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4186' KB
 CE @ 4189.08
 TOTAL STRING LENGTH: EOT @ 4193' W/14' KB

FRAC JOB

6-5-81	5244'- 5260' Frac 23,000 gal Gel w/27,000 # 20-40 sd., 16,000 lbs. 10-20 sd., ramped 2-4 lbs/gal. Avg 20 BPM @ 1975psig, max @ 2200psig, ISIP @ 1775 psig.
6-6-81	4890'- 4908' Frac 23,000 gal Gel w/ 43,000# 20-40 sd., 1-4 lbs/gal. Avg 20 BPM @ 2000psig, max @ 2050psig, ISIP @ 2000psig.
6-7-81	4792'- 4808' Frac 23,000 gal Gel w/27,000# 20-40 sd., 16,000 lbs. 10-20 sd., 1-4 lbs/gal. Avg 20 BPM @ 1800psig, max @ 1875psig, ISIP @ 1800psig.
8/08/84	4249'-4267' Frac 65,000 lbs 20-40 sd. in 642 bbls. fluid. Avg 2612 psig @ 27.4 BPM, ISIP 1900 psig. Calc. flush: 4249 gal, Actual flush: 3270 gal.
9/09/93	5221'-5234' Frac 16,000 lbs 16/30 sd. in 280 bbls. fluid. Avg 4100 psig @ 12 BPM, ISIP 1800 psig.
9/09/93	4735'-4750' Frac 14,000 lbs 16/30 sd. in 339 bbls. fluid. Avg 4200 psig @ 12.3 BPM, ISIP: unknown. Screened out w/ 120' sand in casing and 120' sand in tubing.
6/30/03	4450'-4462' Frac PB10 sands as follows: 38,997# 20/40 sand in 323 bbls Viking I-25 fluid. Treated @ avg press of 3400 psi w/avg rate of 16 BPM. ISIP 2210 psi. Calc flush: 1147 gal. Actual flush: 1050 gal.
12/22/05	Parted rods. Update rod and tubing details.
07/17/09	Convert to Injection well
07/23/09	MIT completed, update tbg detail.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
6/05/81	5244'-5260'	2 JSPF	12 holes
6/06/81	4904'-4908'	2 JSPF	08 holes
6/06/81	4890'-4898'	2 JSPF	16 holes
6/07/81	4792'-4808'	2 JSPF	32 holes
8/08/84	4256'-4267'	4 JSPF	44 holes
8/08/84	4249'-4254'	4 JSPF	20 holes
9/08/93	5231'-5234'	4 JSPF	12 holes
9/08/93	5221'-5224'	4 JSPF	12 holes
9/08/93	4746'-4750'	4 JSPF	16 holes
9/08/93	4735'-4740'	4 JSPF	20 holes
6/27/03	4450'-4462'	4 JSPF	48 holes

NEWFIELD

Allen Federal 23-6-9-17
 1989' FSL & 1885' FWL
 NE/SW Section 6-T9S-R17E
 Duchesne Co, Utah
 API #43-013-30558; Lease #UTU-020252A

Jonah X-6-9-17

Spud Date: 02/20/2010
 Put on Production: 04/08/2010
 GL: 5323' KB: 5335'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (307.92)
 DEPTH LANDED: 319.77
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6223.33')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6248.58'
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 30'

TUBING

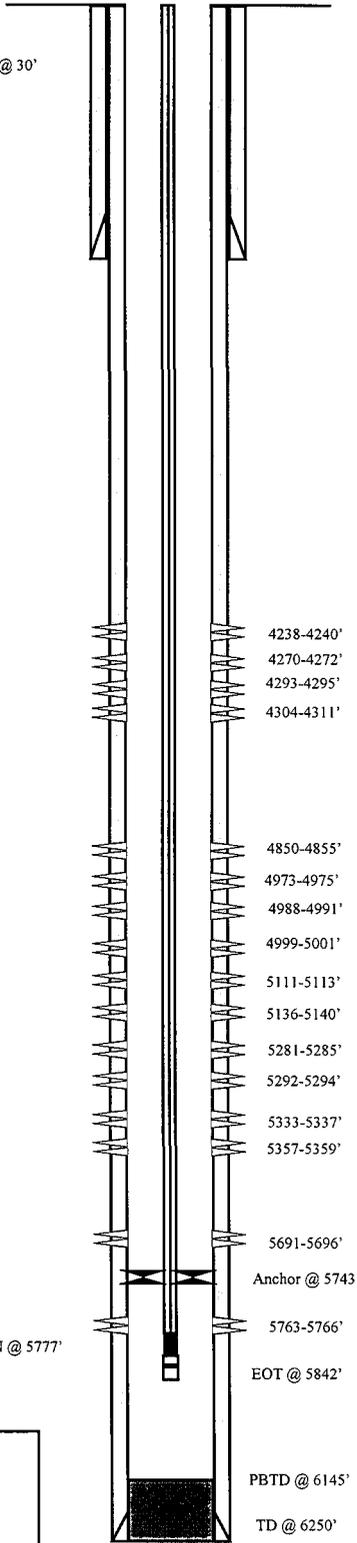
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 182 jts (5731.2')
 TUBING ANCHOR: 5743.2'
 NO. OF JOINTS: 1 jts (31.4')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5777.5' KB
 NO. OF JOINTS: 2 jts (62.9')
 TOTAL STRING LENGTH: EOT @ 5842'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1 - 2' x 7/8" pony rod, 1 - 4' x 7/8" pony rod, 1 - 8' x 7/8" pony rod; 225 - 7/8" guided rods (8 per); 4 - 1 1/2" weight bars
 PUMP SIZE: 2 1/2 x 1 3/4 x 20' x 24' RHAC
 STROKE LENGTH: 144
 PUMP SPEED: SPM 5

Cement Top @ 30'

SN @ 5777'



FRAC JOB

4-10-10 5691-5766' **Frac CP.5 & CP1 sands as follows:**
 Frac with 20274# 20/40 sand in 179 bbls Lightning 17 fluid.

4-10-10 5281-5359' **Frac A1 & A3 sands as follows:**
 Frac with 50107# 20/40 sand in 327 bbls Lightning 17 fluid.

4-10-10 4973-5140' **Frac C B1 & B2 sands as follows:**
 Frac with 60034# 20/40 sand in 377 bbls Lightning 17 fluid.

4-10-10 4850-4855' **Frac D2 sands as follows:** Frac with 20393# 20/40 sand in 167 bbls Lightning 17 fluid.

4-10-10 4238-4311' **Frac GB4 & GB6 sands as follows:**
 Frac with 139308# 20/40 sand in 850 bbls Lightning 17 fluid.

5/7/2010 Pump maintenance. Updated rod and tubing detail.

PERFORATION RECORD

5763-5766'	3 JSPF	9 holes
5691-5696'	3 JSPF	15 holes
5357-5359'	3 JSPF	6 holes
5333-5337'	3 JSPF	12 holes
5292-5294'	3 JSPF	6 holes
5281-5285'	3 JSPF	12 holes
5136-5140'	3 JSPF	12 holes
5111-5113'	3 JSPF	6 holes
4999-5001'	3 JSPF	6 holes
4988-4991'	3 JSPF	9 holes
4973-4975'	3 JSPF	6 holes
4850-4855'	3 JSPF	15 holes
4304-4311'	3 JSPF	21 holes
4293-4295'	3 JSPF	6 holes
4270-4272'	3 JSPF	6 holes
4238-4240'	3 JSPF	6 holes

NEWFIELD



Jonah X-6-9-17
 1107' FNL & 2230' FWL (NE/NW)
 Section 7, T9S, R17E
 Duchesne Co, Utah
 API # 43-013-34120; Lease # UTU-44426

Balcron Monument Federal 41-12J

Spud Date: 6/24/95
 Put on Production: 10/1/97
 GL: 5458' KB: 5467'

Wellbore Diagram

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: (277.46')
 DEPTH LANDED: 274' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, 2% CACL2, 1/4#/sk Cello-seal

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: (5752')
 DEPTH LANDED: 5748' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 500 sxs super "G", 47#/sk "G", 20#/sk POZ-A, 17#/sk CSL, 3% salt, 2% Gel, 2#/sk Hi-seal #2, 1/4#/sk Cello-seal. Tail w/325 sxs 50/50 POZ, 2% gel, 1/4#/sk Cello-seal, 2#/sk Hi-seal-2.
 CEMENT TOP AT: 60' KB

TUBING

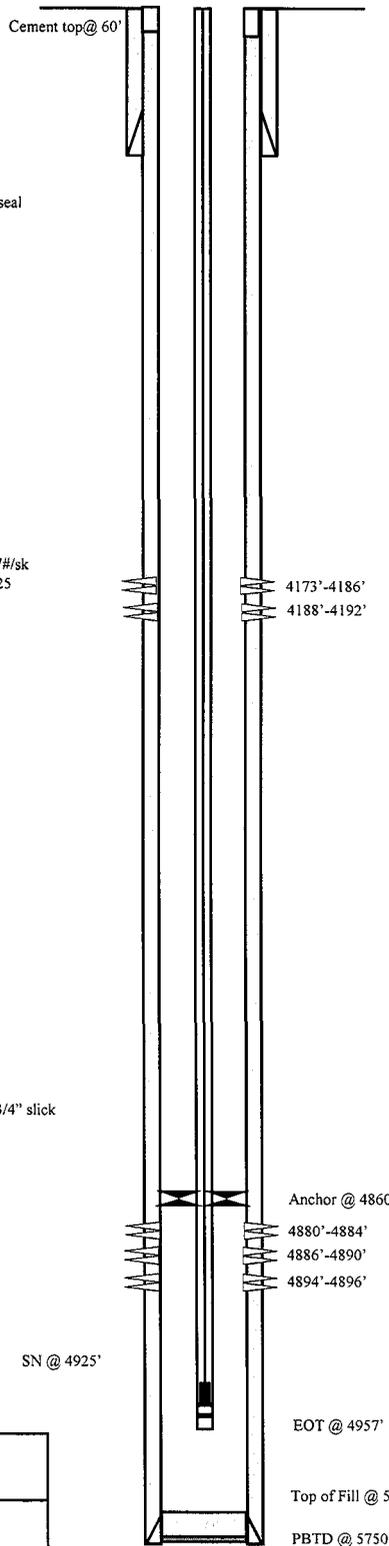
SIZE/GRADE/WT: 2 7/8" / J-55
 NO. OF JOINTS: 157 jts (4850.97')
 TUBING ANCHOR: 4859.97'
 NO. OF JOINTS: 2 jts (61.77')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4924.54'
 NO. OF JOINTS: 1 jt (30.70')
 TOTAL STRING LENGTH: EOT @ 4956.79'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' SM
 SUCKER RODS: 1-4', 1-6' x 3/4" pony rod, 88- 3/4" guided rods, 54-3/4" slick rods, 50-3/4" guided rods, 4-1 1/2" WT bars
 PUMP SIZE: 2 1/2" x 1 1/2" x 14" RHAC CDI Pump
 STROKE LENGTH: 86"
 PUMP SPEED, 4.5

FRAC JOB

7/11/95	4880'-4896'	Frac sands as follows: 32,180# 16/30 sand in 13,440 gal 2% KCL water. ATP: 2200 psi. ATR: 33.6 BPM. ISIP: 2100 psi.
7/13/95	4173'-4186'	Frac sands as follows: 54,060# 16/30 sand in 16,590 gal 2% KCL water. ATP: 2350 psi. ATR: 32.0 BPM. ISIP: 2850 psi.
1/19/04		Parted rods. Updated tubing and rod details.
05/11/06		Tubing Leak. Updated rod and tubing details.
9-19-08		Pump Change. Updated rod & tubing details.



PERFORATION RECORD

7/10/95	4880'-4884'	4 SPF
7/10/95	4886'-4890'	4 SPF
7/10/95	4894'-4896'	4 SPF
7/13/95	4173'-4186'	4 SPF
7/13/95	4188'-4192'	4 SPF

NEWFIELD

Balcron Monument Federal 41-12J

209' FNL & 437' FEL

NE/NE Section 12-T9S-R16E

Duchesne Co, Utah

API #43-013-31487 ; Lease #U-44426

Balcron Monument Federal 44-1J-9-16

Spud Date: 8/5/94

Put on Injection: --/--/--

GL: 5372' KB: 5382'

Injection Diagram

Initial Production: 40 STBOPD,
N.M. MCFD, 0 STBWPD

SURFACE CASING

STRING: 1
 SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24 lbs.
 LENGTH: 6 jts @ 253.0'
 HOLE SIZE: 12-1/4"
 DEPTH LANDED: 261' KB
 CEMENT DATA: 160 sxs Class "G", 2% CaCl & 1/4#/sx Celoflake
 Cemented to Surface

PRODUCTION CASING

STRING: 1
 SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts @ 5728.92'
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 5737.92' KB
 CEMENT DATA: 430 sx Super G w/3% salt, 2% gel, & tail w/240 sx 50/50 POZ w/2% gel & 1/4#/sx Celoflakes.
 CEMENT TOP AT: 535' KB from CBL

INJECTION EQUIPMENT & SIZE

2-7/8", 6.5#, J-55
 SN @ 2-7/8" x 1.1' (2.25" ID)
 SN Landed @ 4606' KB

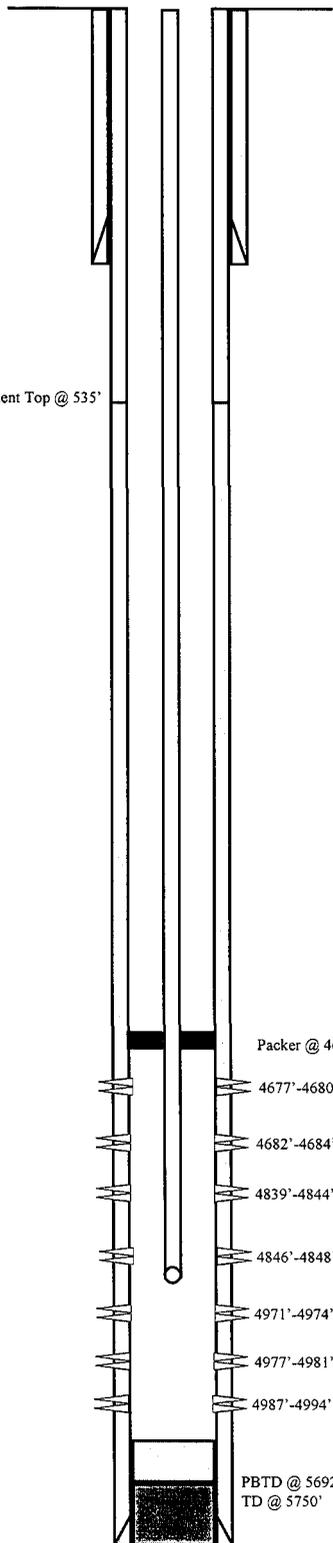
Retrievable Csg Tension Packer
 Model: Arrow Set-1
 Landed @ 4610' KB

Proposed Injection Horizons

4677'-4680' (3')	(4 SPF)
4682'-4684' (2)	(4 SPF)
4839'-4844' (5')	(4 SPF)
4846'-4848' (2')	(4 SPF)
4971'-4974' (3')	(4 SPF)
4977'-4981' (4')	(4 SPF)
4987'-4994' (7')	(4 SPF)

TUBING

NO. OF JOINTS: 144 jts (4587.64')
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 4598.74' KB
 CE: 4602.04
 TOTAL STRING LENGTH: EOT @ 4606.14' KB



FRAC JOB

4971' - 4994' KB - 8-18-94 by Western w/46,840# 16/30 mesh sand w/14,112 gallons 2% KCL gelled water. ATP 2300 psi, max 2730 psi. ATR 30.1 bpm, max 30.5 bpm. ISIP 2280 psi, 5 min 1820 psi, 10 min 1650 psi, 15 min 1560 psi, 30 min 1300

4677' - 4848' KB - 8-24-94 by Western w/43,300# 16/30 mesh sand w/14,238 gallons 2% KCL gelled water. ATP 2640 psi, max 2960 psi. ATR 29.5 bpm, max 29.5 bpm. ISIP 2050 psi, 5 min 1540 psi, 10 min 1400 psi, 15 min 1300 psi.

ACID JOB

4971' - 4994' KB - 8-18-94 by Western w/3612 gallons 2% KCL water. ATP 2500 psi, max 4650 psi. ATR 5.2 bpm, max 6 bpm. ISIP 1650 psi.

4677' - 4846' KB - 8-24-94 by Western w/2,730 gallons 2% KCL water. ATP 3200 psi, max 4700 psi. ATR 5.5 bpm, max 7.5 bpm. ISIP 1100 psi. Pump 2 balls/bbl.

5-4-07 **Tubing Leak:** Updated rod and tubing detail.

PERFORATION RECORD

4677'-4680' (3')	(4 SPF)	RED1
4682'-4684' (2')	(4 SPF)	RED1
4839'-4844' (5')	(4 SPF)	RED5
4846'-4848' (2')	(4 SPF)	RED5
4971'-4974' (3')	(4 SPF)	GREEN1
4977'-4981' (4')	(4 SPF)	GREEN1
4987'-4994' (7')	(4 SPF)	GREEN1



Balcron Monument Federal 44-1J-9-16

338 FSL 859 FEL
 SESE Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31415; Lease #U-44426

Monument Butte #1-34

Spud Date: 3/27/83
 Put on Production: 6/13/83
 GL: 5449' KB: 5459'

Initial Production: 65 STBOPD,
 35 MCFD, 0 STBWPD

Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8" / K-55 / 24 lbs.
 LENGTH: 7 jts @ 290'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 300' KB
 CEMENT DATA: 225 sx Class "G" cement to surface.

PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5 lbs.
 LENGTH: 0' - 600'
 SIZE: 5 1/2" / J-55 / 14 lbs.
 LENGTH: 600' - 6170'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 6170' KB
 CEMENT DATA: 300 sx BJ Lite & 760 sx Class G
 CEMENT TOP AT: 1720' from CBL

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", J-55, 6.5 lbs.
 NO. OF JOINTS: 148 jts (4681')
 TUBING ANCHOR: 4694'
 NO. OF JOINTS: 39 jts (1232')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5926' KB
 PERF. SUB: 4.0'
 TOTAL STRING LANDED: EOT @ 5960'

SUCKER RODS

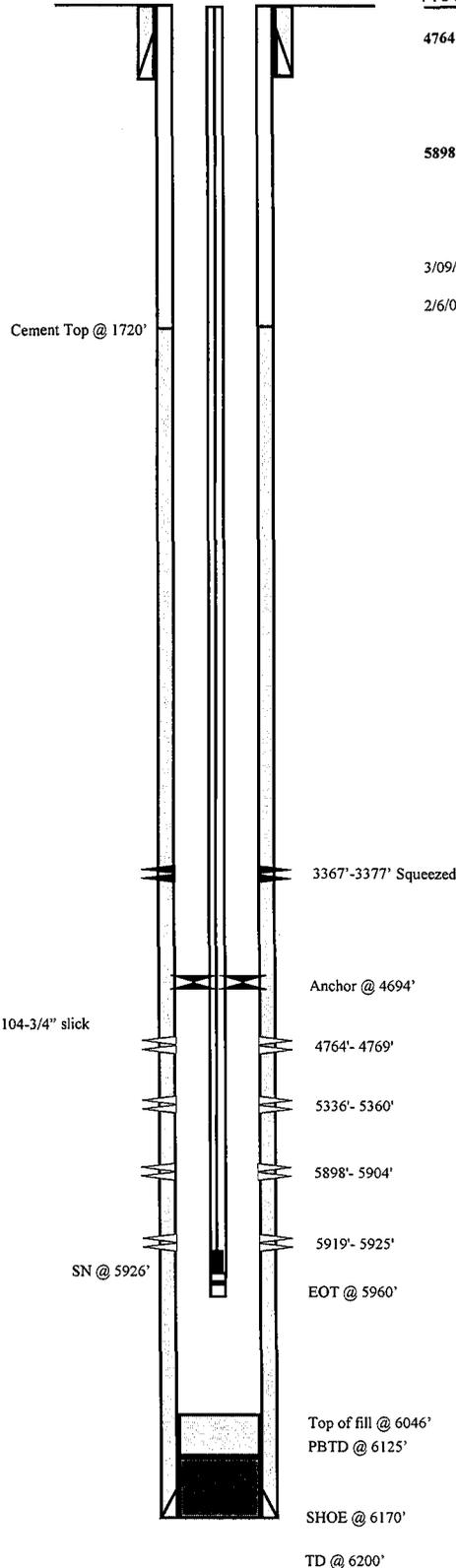
POLISHED ROD: 1-1/4" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 35-3/4" scraper rods; 104-3/4" slick rods; 90-3/4" scraper rods, 2-2', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

4764'- 4769', **Frac w/Halliburton on 6/5/83.**
 32500 gal X-Link Gel w/86000 lbs 20-40 mesh sand. Avg. 15 BPM @ 2120 psig, max @ 2430 psig, ISIP @ 2260 psig, 15 min @ 2040 psig. 5336'- 5360' Zone not fraced.

5898'- 5925', **Frac w/Halliburton on 4/23/83.**
 57000 gal Versagel w/147000 lbs 20-40 mesh sand. Avg. 15 BPM @ 2027 psig, max @ 2470 psig, ISIP @ 2260 psig, 5 min @ 2110 psig, 10 min @ 2040 psig, 15 min 1980 psig.

3/09/02 Rod job. Update rod and tubing details.
 2/6/04 Pump change. Update rod details.



PERFORATION RECORD

3367'- 3377' (10') 2 SPF Squeezed 6/11/83
 4764'- 4769' (5') 3 SPF
 5336'- 5360' (14') 2 SPF
 5898'- 5904' (6') 2 SPF
 5919'- 5925' (6') 2 SPF



Monument Butte #1-34
 710 FSL & 1980 FEL
 SWSE Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30736; Lease #U-52013

Monument Butte Federal 1-33-9-16

Spud Date: 4/27/83
 Put on production: 6/16/83
 Put on Injection: 8/18/94
 GL: 5417' KB: 5437'

Initial Production: 110 BOPD,
 50 MCFD, 0 BWPD

Injection Diagram

SURFACE CASING

SIZE: 8 5/8" / K-55 / 24#
 LENGTH: 7 jts @ 284'
 DEPTH LANDED: 304' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 225 sxs, Class G, Cemented to Surface

PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5#
 LENGTH: 12 jts. (519')
 SIZE: 5 1/2" / J-55 / 14#
 LENGTH: 126 jts. (5578')
 DEPTH LANDED: 6120' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 390 sx, BJ Lite + 710 sx, Class G
 CEMENT TOP AT: 1880' KB from CBL

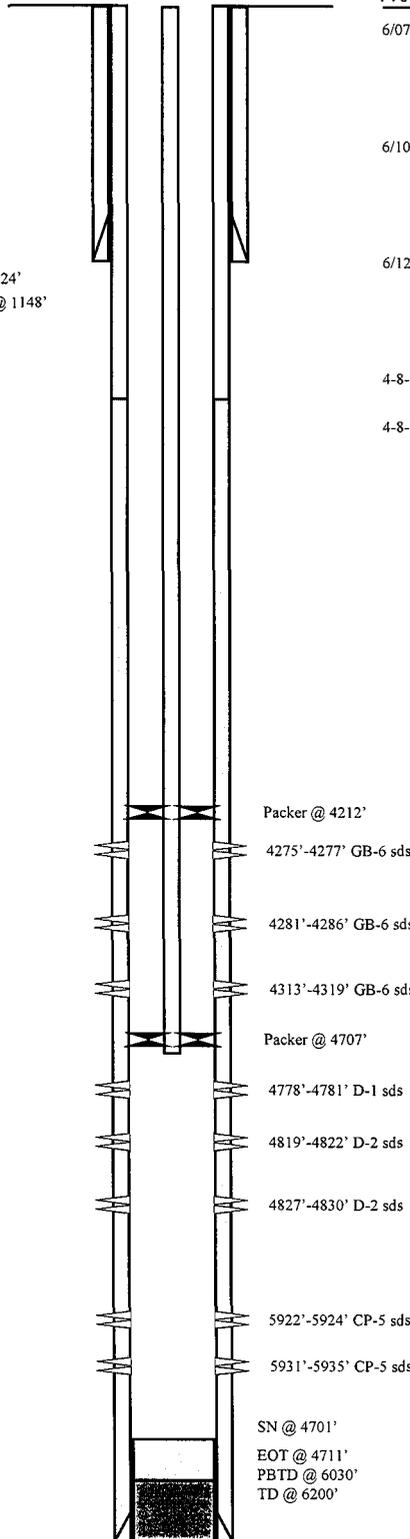
Top of cement @ 524'
 Bottom of cement @ 1148'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 129 jts (4181.5')
 TUBING PUP: 2-7/8" / N-80 / 6.5#
 NO. OF JOINTS: 2 jts (10.0')
 TUBING PACKER: 4216'
 CROSSOVER: 2 3/8" J-55
 NO. OF JOINTS: 15 jts 2 3/8" (480.2')
 SEATING NIPPLE: 2-3/8" / N-80 (1.10')
 SN LANDED AT: 4701.3 KB
 CROSSOVER: 2 7/8" J-55
 STINGER & LOCATOR AT 4703'
 TUBING PACKER: 4707'
 TOTAL STRING LENGTH: EOT @ 4711'

FRAC JOB

6/07/83	5922'-5935'	Frac zone as follows: 52,000# 20/40 sand in 755 bbls fluid. Treated @ avg press of 2300 psi w/avg rate of 20 BPM. ISIP 2100 psi. Calc. flush: 5922 gal., Actual flush: 6100 gal.
6/10/83	4778'-4830'	Frac zone as follows: 50,000# 20/40 sand in 693 bbls fluid. Treated @ avg press of 1857 psi w/avg rate of 20 BPM. ISIP 2000 psi. Calc. flush: 4778 gal., Actual flush: 5100 gal.
6/12/83	4275'-4319'	Frac zone as follows: 70,000# 20/40 sand in 776 bbls fluid. Treated @ avg press of 2100 psi w/avg rate of 20 BPM. ISIP 2000 psi. Calc. flush: 4275 gal., Actual flush: 4600 gal.
4-8-10		Workover - Casing Leak - tbg detail updated
4-8-10		MIT



PERFORATION RECORD

Date	Interval	Type	Holes
6/07/83	5931'-5935'	3 JSPF	12 holes
6/07/83	5922'-5924'	3 JSPF	06 holes
6/09/83	4827'-4830'	2 JSPF	06 holes
6/09/83	4819'-4822'	2 JSPF	08 holes
6/09/83	4778'-4781'	2 JSPF	08 holes
6/12/83	4313'-4319'	3 JSPF	18 holes
6/12/83	4281'-4286'	3 JSPF	18 holes
6/12/83	4275'-4277'	3 JSPF	12 holes



Monument Butte Federal 1-33-9-16
 1980 FSL & 1980 FEL
 NWSE Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30735; Lease #U-52013

Monument Butte Federal #1-23-9-16

Spud Date: 3/19/82
 Put on Projection: 12/6/82
 GL: 5432' KB: 5442'

Initial Production: 156 STBOPD,
 100 MCFD, 0 STBWPD

Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8" / J-55 / 24#
 LENGTH: 6 jts (243')
 DEPTH LANDED: 256'KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sx, Class "G". Cement to surface.

PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5#
 LENGTH: 15 jts. (633')
 SIZE: 5 1/2" / J-55 / 14#
 LENGTH: 139 jts. (5580')
 DEPTH LANDED: 6200' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 365 sx, BJ Lite & 625 sx, Class G
 CEMENT TOP AT: 1890' from CBL

TUBING RECORD

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 144 jts (4748')
 TUBING ANCHOR: 4752'
 NO. OF JOINTS: 16 jts (528')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5291' KB
 NO. OF JOINTS: 1 jts Perf. Sub. (3')
 NO. OF JOINTS: 1 jts Mud Anchor. (33')
 TOTAL STRING LENGTH: EOT @ 5317'

SUCKER RODS

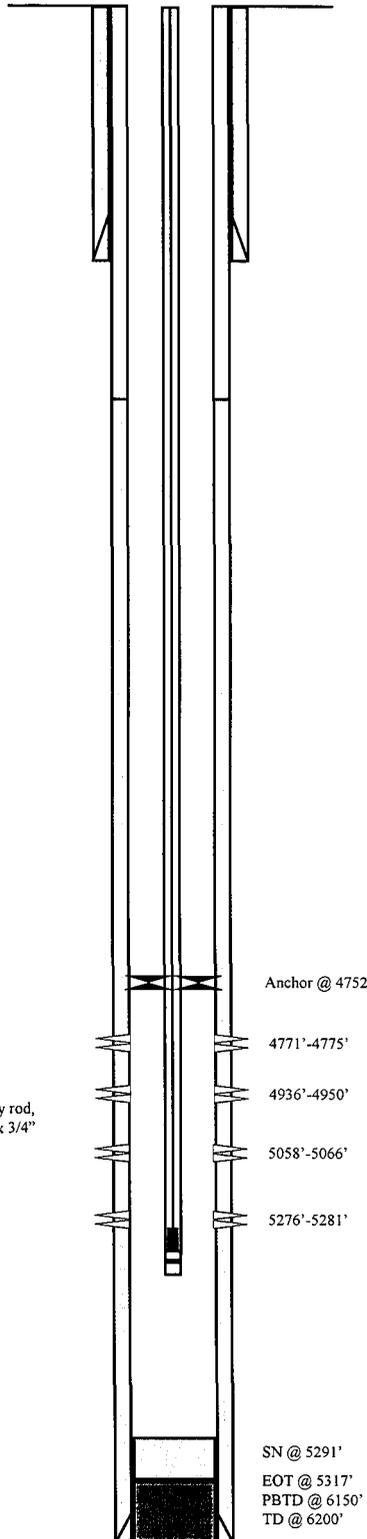
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-1" x 2' pony rod, 4-1 1/2" weight bars; 1-1" x 2' pony rod, 4-3/4" scraper rods; 176-3/4" slick rods, 25-3/4" scraper rods, 1-4', 1-6' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 75"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Induction-SFL, Cement Bond Log, Compensated Neutron-Formation Density Log.

FRAC JOB

11/15/82	5058'-5281'	Frac sand as follows: 84,000# 20/40 sand in 908 bbls fluid. Treated @ avg press of 2850 psi w/avg rate of 30 BPM. ISIP 2150 psi. Calc. flush: 5058 gal, Actual flush: 5160 gal.
11/23/82	4771'-4950'	Frac sand as follows: 92,000# 20/40 sand in 973 bbls fluid. Treated @ avg press of 2348 psi w/avg rate of 30 BPM. ISIP 1940 psi. Calc. flush: 4771 gal, Actual flush: 4900 gal.
5/31/00		Pump change. Update rod and tubing details.

PERFORATION RECORD

11/11/82	5276'-5281'	1 SPF	07 holes
11/11/82	5058'-5066'	1 SPF	08 holes
11/22/82	4936'-4950'	1 SPF	15 holes
11/22/82	4771'-4775'	1 SPF	05 holes



Monument Butte Federal #1-23-9-16
 1980 FSL & 1980 FWL
 NWSE Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30646; Lease #U-18399

Monument Federal #32-1J-9-16

Spud Date: 8/24/1994
 Put on Production: 9/23/1994
 GL: 5397' KB: 5407'

Initial Production: 52 BOPD,
 NM MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (353.65')
 DEPTH LANDED: 352.15'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 220 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5780.24')
 DEPTH LANDED: 5789.24'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 261 sxs Super "G" tailed by 290 sxs 50/50 POZ.
 CEMENT TOP AT: 1882' per CBL

TUBING

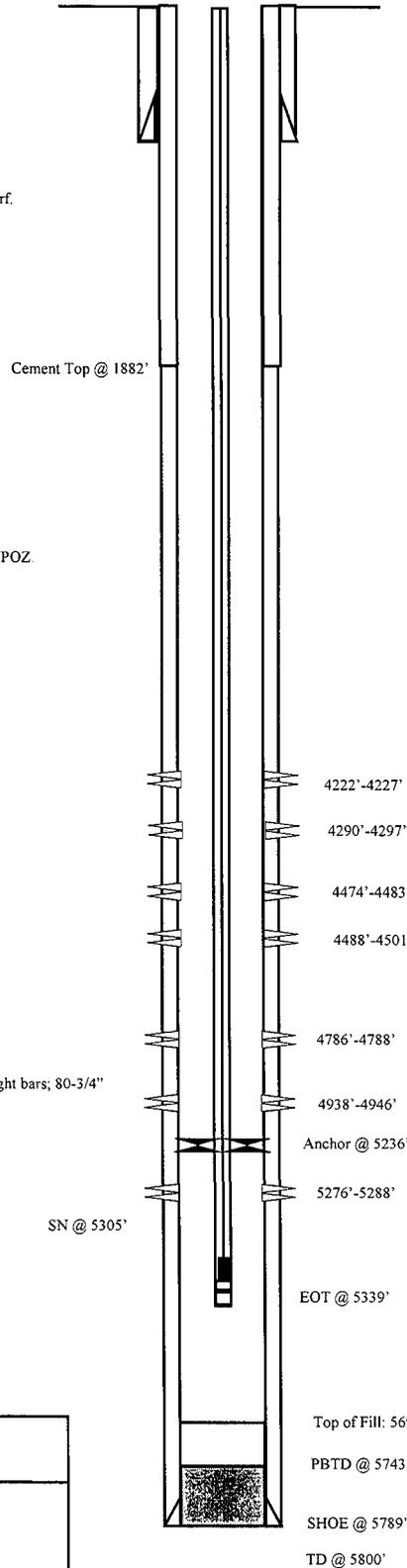
SIZE/GRADE/AWT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 166 jts (5225.43')
 TUBING ANCHOR: 5235.43'
 NO. OF JOINTS: 2 jts (66.20')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5304.43' KB
 NO. OF JOINTS: 1 jts (33.07')
 TOTAL STRING LENGTH: EOT @ 5339.05'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22' SM
 SUCKER RODS: 1-8", 1-6", 1-4" x 3/4" pony rods 6-1 1/2" weight bars; 80-3/4" scraped rods, 74-3/4" plain rods, 51-3/4" scraped rods,
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 4 SPM

FRAC JOB

9/10/94	5276'-5288'	Frac zone as follows: 17,640# 20/40 sand + 20,540# 16/30 sand in 352 bbls gelled KCl fluid. Treated @ avg press of 2550 psi w/avg rate of 30.7 BPM. ISIP 2250 psi.
9/14/94	4786'-4946'	Frac zone as follows: 26,800# 16/30 sand in 128 bbls gelled KCl fluid. Treated @ avg press of 3000 psi w/avg rate of 29.5 BPM. ISIP 2200 psi.
10/12/00		Tubing leak. Update rod and tubing details.
10/24/02	4474'-4501'	Frac PB zones as follows: 61,000# 20/40 sand in 474 bbls 1-25 viking fluid. Treated @ avg press of 2200 psi w/avg rate of 26.5 BPM. ISIP 2400 psi. Calc flush: 4474 gal. Actual flush: 4410 gal.
10/24/02	4222'-4297'	Frac GB zones as follows: 49,200# 20/40 sand in 399 bbls 1-25 viking fluid. Treated @ avg press of 2075 psi w/avg rate of 26.5 BPM. ISIP 2180 psi. Calc flush: 4222 gal. Actual flush: 4116 gal.
08/31/05		Tbg leak
12/07/05		Pump Change. Detail Rod and tubing update.
03/23/07	Tubing Leak.	Updated Rod & Tubing Details
12/3/08		Tubing Leak. Updated rod & tubing Details.



PERFORATION RECORD

Date	Zone	Tool	Holes
9/09/94	5276'-5288'	4 JSPF	48 holes
9/13/94	4938'-4946'	4 JSPF	10 holes
9/13/94	4786'-4788'	4 JSPF	3 holes
10/24/02	4488'-4501'	4 JSPF	52 holes
10/24/02	4474'-4483'	4 JSPF	36 holes
10/24/02	4290'-4297'	4 JSPF	28 holes
10/24/02	4222'-4227'	4 JSPF	20 holes

Note: It was discovered on 2/6/03 that the GB-6 zone from 4314-23 was not opened during the last recompletion procedure.

Monument Federal #32-1J-9-16
 2143' FNL & 1987' FEL
 SWNE Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31414; Lease #UTU-33992

Balcron Monument Fed 42-1J-9-16

Spud Date: 10/19/93
 Put on production: 12/11/93
 Put on Injection: 8/18/94
 GL: 5380' KB: 5390'

Initial Production: 80 BOPD, 400 MCFD,
 20 BOPD

Injection Diagram

SURFACE CASING

SIZE: 8-5/8" / J-55 / 24 lbs
 LENGTH: 8 jts. (346')
 HOLE SIZE: 12-1/4"
 DEPTH LANDED: 356' KB
 CEMENT DATA: 180 sxs Class "G" w/additives.

PRODUCTION CASING

SIZE: 5-1/2" / K-55 / 15.5#
 LENGTH: 5799'
 DEPTH LANDED: 5809' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 112 sxs Thrifty-lite & tail w/258 sxs 50-50 POZ.
 CEMENT TOP AT: 2310' KB from Calculations.

TUBING RECORD

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 134 jts (4263.7')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4363.65' KB
 TUBING PACKER: 4268.00' KB
 TOTAL STRING LENGTH: EOT @ 4272.27'

FRAC JOB

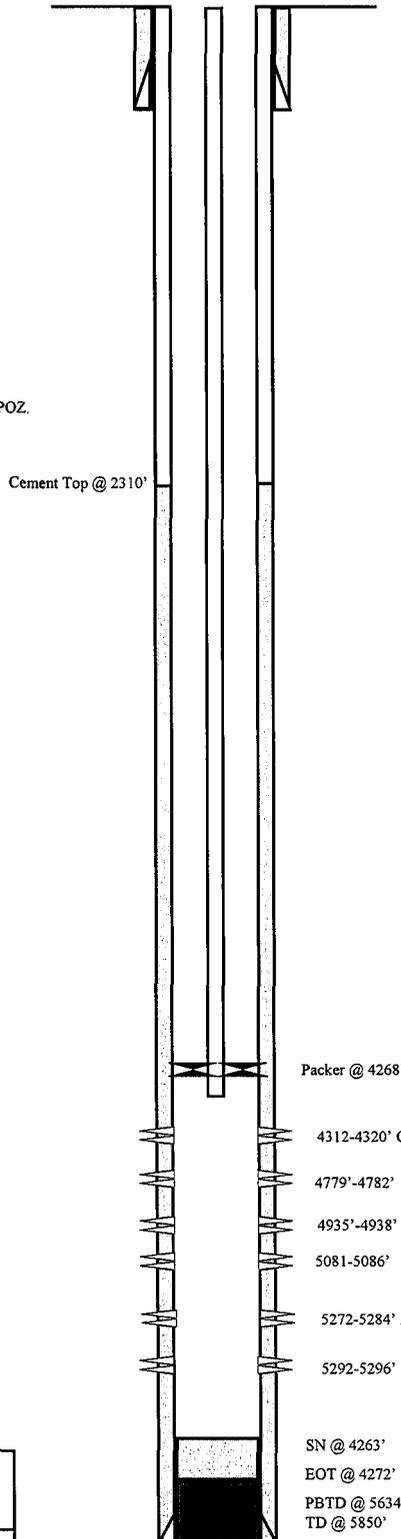
5081' - 5296': 15,000# 20/40 sand + 12,000 lbs 16/30 sand in 403 bbls 2% KCL water.

4779' - 4938': 20,520# 16/30 sand in 149 bbl Viking I-35 fluid. Avg. treating press. 2550 psi @ 17 BPM. ISIP 1850 psi. Clac. Flush: 4779 gal., Actual flush: 4704 gal.

8-8-05 5272-5284' **Frac A3 sand as follows:**
 18934#s 20/40 sand in 206 bbls of Lightning 17 frac fluid. Treated @ ave. pressure 3686 w. ave rate of 13.9 BPM. ISIP 3000 Calc. flush 1856 gals. Actual flush 1218.

8-8-05 4312-4320' **Frac GB6 sand as follows:**
 21601#s 20/40 sand in 206 bbls of Lightning 17 frac fluid. Treated @ ave. Pressure 2670 w. ave rate of 13.8 BPM. ISIP 1900 Calc. flush 1057 gals. Actual flush 1008 gals.

8-26-05 **MIT Completed.**
07-21-10 **5 yr MIT**



PERFORATION RECORD

4779' - 4782'	2 SPF	6 holes
4935' - 4938'	2 SPF	6 holes
5081' - 5086'	2 SPF	4 holes
5292' - 5296'	2 SPF	4 holes
8-5-05 5272-5284'	4 JSPF	48 holes
8-5-05 4312-4320'	4 JSPF	32 holes

NEWFIELD

Balcron Monument Fed 42-1J-9-16
 2078 FNL & 629 FEL
 SENE Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31404; Lease #U-40652

Allen Federal #12-6-9-17

Spud Date: 12/31/81
 Put on Production: 2/20/82
 GL: 5352' KB: 5366'

Initial Production: 190 STBOPD,
 75 MCFD, 39 STBOPD

Wellbore Diagram

SURFACE CASING

STRING: 1
 CSG SIZE: 8 5/8"
 GRADE: K-55
 WEIGHT: 24 lbs.
 LENGTH: 7 jts. @ 260'
 DEPTH LANDED: 270' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 210 sx, Class-H
 Cement to surface.

PRODUCTION CASING

STRING: 1
 SIZE: 5 1/2"
 GRADE: K-55, LT&C
 WEIGHT: 15.5 lbs.
 LENGTH: 6280'
 DEPTH LANDED: 6290' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 420 sx, Class-G
 655 sx, RFC.
 CEMENT TOP AT: 680' KB from CBL.

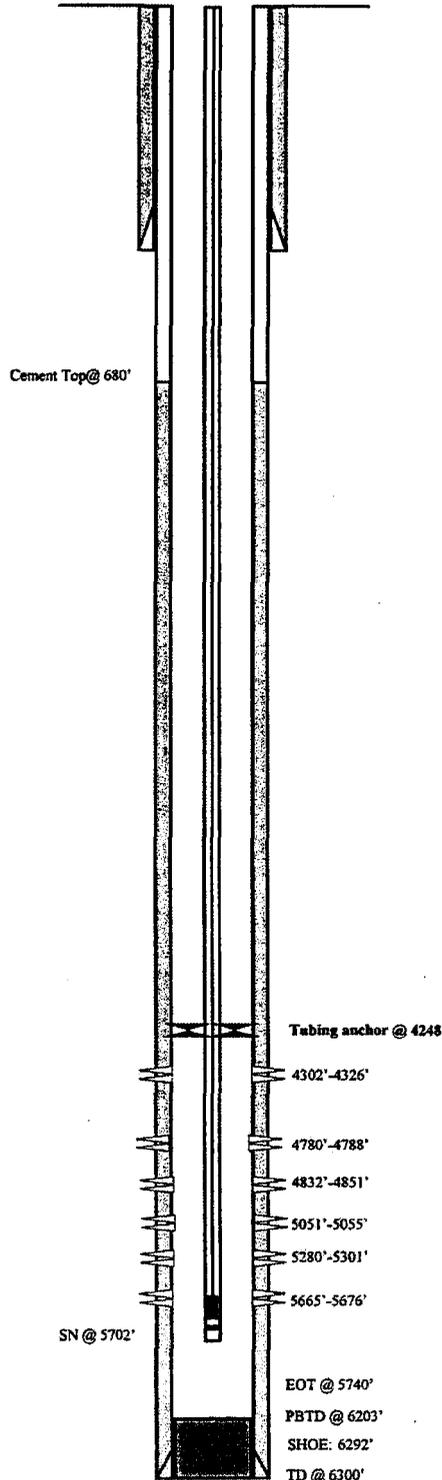
TUBING RECORD

SIZE/GRAD: 2 3/8", J-55, 4.7 lbs.
 NO. OF JOINTS: 136 jts. (4234')
 TUBING ANCHOR: 4248'
 NO. OF JOINTS: 47 jts (4250.8')
 SEATING NIPPLE: 2 3/8" (1.10")
 SN LANDED AT: 5702' KB
 PERF. SUB: 2 3/8" x 4.20"
 NO. OF JOINTS: 1 jt. (33.10')
 TOTAL STRING LENGTH: EOT @ 5740' KB

SUCKER RODS

POLISHED RODS: 1-1 1/4" x 22'
 SUCKER RODS: 2-4' x 3/4" pony rod, 1-6' x 3/4" pony rod,
 103-3/4" guided rods, 104-3/4" sucker rods, 15-3/4" guided
 rods, 4- 1 1/4" weight bars
 PUMP SIZE: 2" x 1 1/4" x 12' x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7

LOGS: Cement Bond, Dual Induction-SFL,
 Compensated Neutron-Formation Density,
 Cyberlook.



FRAC JOB

4302'- 4326' Frac w/Halliburton on 2-10-82.
 36,000 gal Ver 1400 fluid w/40,000 lbs
 20-40 mesh sand & 10,000 lbs 10-20
 mesh sand, Avg 20 BPM @ 1800 psig,
 max. @ 2200 psig, ISIP @ 1800 psig,
 15 min @ 1540 psig, 20 min @ 1520
 psig.

4780'- 4788' Frac w/Western on 9-9-93.
 11,718 gal Viking I-35# w/23,800 lbs
 16-30 meshsand, Avg 12 BPM @ 4200
 psig, max @ 5000 psig, ISIP @ 2180
 psig, 5 min @ 1720 psig, 10 min
 @ 1620 psig, 15 min @ 1560 psig.

4832'- 4851' Frac w/Halliburton on 2-9-82.
 31,000 gal Ver 1400 fluid w/40,000 lbs
 20-40 mesh sand & 10,000 lbs 10/20
 sand. Avg treating pressure 1950 psig,
 max. @ 2150 psig, ISIP @ 1950 psig,
 15 min @ 1780 psig, 20 min @ 1770
 psig.

5051'- 5055' Frac w/Western on 9-9-93.
 8,190 gal Viking I 35# w/8,000 lbs 16-
 30 mesh sand, Avg 10.5 BPM @ 4700
 psig, max @ 4900 psig, ISIP @ 1930
 psig, 5 min @ 1900 psig, 10 min
 @ 1870 psig, 15 min @ 1860 psig.

5280'- 5301' Frac w/Halliburton on 2-8-82.
 31,000 gal Ver 1400 fluid w/40,000 lbs
 20-40 mesh sand & 10,000 lbs 10-20
 mesh sand, Avg 20 BPM @ 1800 psig,
 max. @ 2700 psig, ISIP @ 2070 psig,
 15 min @ 1920 psig, 20 min @ 1900
 psig.

5665'- 5676' Frac w/Halliburton on 2-7-82.
 36,000 gal Ver 1400 fluid w/40,000 lbs
 20-40 mesh sand & 10,000 lbs 10-20
 mesh sand, Avg 15 BPM @ 1700 psig,
 max. @ 2400 psig, ISIP @ 1930 psig,
 15 min @ 1750 psig, 20 min @ 1720
 psig.

9/30/02 Pump change. Update rod and tubing details.
 11/25/09 Parted rods. Updated rod and tubing detail.

ACID JOB

4302'- 4326' 2500 gal 15% HCl Acid
 4832'- 4851' 2000 gal 15% HCl Acid
 5280'- 5301' 2000 gal 15% HCl Acid
 5665'- 5676' 1000 gal 15% HCl Acid

PERFORATION RECORD

4302'- 4326' (24') 49 Holes YELLOW
 4780'- 4788' (8') 32 Holes RED1 (Added 9-8-93)
 4832'- 4851' (19') 39 Holes RED2
 5051'- 5055' (4') 8 Holes GREEN1 (Added 9-8-93)
 5280'- 5301' (21') 43 Holes GREEN5
 5665'- 5676' (11') 23 Holes BLUE



Allen Federal #12-6-9-17
 1980' FNL 604' FWL
 SW/NW Section 6-T9S-R17E
 Duchesne Co, Utah
 API #43-013-30582; Lease #UTU-020252A

Spud Date: 5/20/84
 Put on Production: 9/3/84
 Put on Injection: 9/3/84
 GL: 5379' KB: 5393'

Allen Federal #13-6-9-17

Initial Production: 45 STBOPD, 50 MCFD, 7
 STBWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 8 5/8" / K-55 / 24#
 LENGTH: 6 jts @ 237'
 DEPTH LANDED: 251' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 180 sx Class G w/1/4# sx Cello Seal & 2% CaCl
 Cemented to surface.

PRODUCTION CASING

CSG SIZE: 5 1/2" / J-55 / 15.5#
 LENGTH: 1125'
 CSG SIZE: 5 1/2" / J-55 / 14#
 LENGTH: 4885'
 DEPTH LANDED: 6050' KB (Shoe jnt - 40.38")
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 165 sx Hifil, 500 sx Thioxotropic w/
 5# Gilsomnite, 1/4# Floeole
 CEMENT TOP AT: 250', CBL up to 1000'

INJECTION EQUIPMENT & SIZE

1) 147jts 2 3/8 J-55 tbg	4641.53'	14.00'
2) 2 3/8" Standard SN	1.1'	4655.53'
3) 5.5" Arrow Set-1 Pkr	5.65'	4669.35'
Total String Length		4664.03'

Injection Packers Set 10-21-93 By Mtn States.
 2.375" SN ID @ 1 25/32".
 Arrow Set-1 Pkr set w/15,000 lbs tension.
 Packer fluid - 55 gals Champion Cortron #23-83 w/60 STBW.
 Casing MIT performed 10-21-93.

LOGS: Cement Bond, Dual Laterlog, Compensated
 Density/Neutron.

FRAC JOB

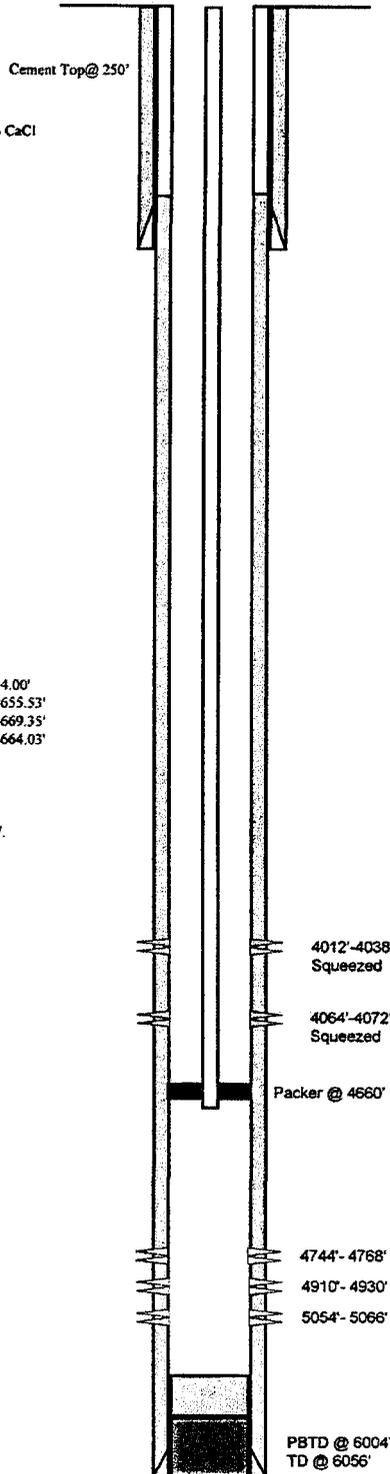
6-20-84 5054'- 5066', Frac
 63,000 gal YF-140 w/126,000 lbs 20-40 mesh sand,
 1 to 5 lbs/gal @ 21.5 BPM, Max. 2840 psig, Avg 2400
 psig, ISIP @ 2280 psig, 5 min @ 2000 psig, 10 min @
 1900 psig, 15 min @ 1840 psig.

7-10-84 4744'- 4768', Frac
 71,000 gal YF-140 w/128,000 lbs 20-40 mesh sand,
 1 to 5 lbs/gal @ 25 BPM, Max. 2800 psig, Avg 1850
 psig, ISIP @ 2200 psig, 5 min @ 1800 psig, 10 min @
 1720 psig, 15 min @ 1660 psig.

8-02-84 4012'- 4072', Frac
 2475 bbl YF4G w/168,000 lbs 20-40 mesh sand, Avg 2200
 psig @ 35 BPM, ISIP 1720 psig, Calc. Flush: 4012 gal;
 Actual flush: 3990 gal.

12-17-92 4910'- 4930', Frac
 9576 gal Viking I-35 w/15,000 lbs 20-40 sand,
 Avg 10.9 BPM @ 4000 psig, ISIP @ 2100 psig,
 5 min @ 1810 psig, 10 min @ 1730 psig,
 15 min @ 1670 psig (Frac down 2.3/8" tbg).

1/9/08 5 Year MIT completed and submitted.
 10/14/08 Workover (tubing leak) MIT.



Perfs squeezed by Halliburton w/50 sx
 2% Calcium Chloride & 100 sx Class H
 Cement, squeezed @ 3300 psig.

PERFORATION RECORD

6/20/84	5054'- 5066'	2 SPF	25 holes
8/02/84	4012'- 4038'	2 SPF	13 holes
8/02/84	4064'- 4072'	1 SPF	04 holes
7/10/84	4744'- 4768'	2 SPF	49 holes
6/20/84	5054'- 5066'	2 SPF	25 holes
12/17/94	4910'- 4930'	2 SPF	40 holes

NEWFIELD

Allen Federal #13-6-9-17
 2070 FSL & 578 FWL
 NWSW Section 6-T9S-R17E
 Duchesne Co, Utah
 API #43-013-30918; Lease #U-020252A

JONAH FED. M-6-9-17

Spud Date: 09/8/07
 Put on Production: 11/16/07
 GL: 5359' KB: 5371'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (312.36')
 DEPTH LANDED: 324.21' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 1- 160, 2-300 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 161 jts (6187.66')
 DEPTH LANDED: 6200.91' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP: Surface

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 170 jts (5333.44')
 TUBING ANCHOR: 5345.44' KB
 NO. OF JOINTS: 2 jts (62.86')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5411.10' KB
 NO. OF JOINTS: 2 jts (62.53')
 TOTAL STRING LENGTH: EOT @ 5475.18' KB

SUCKER RODS

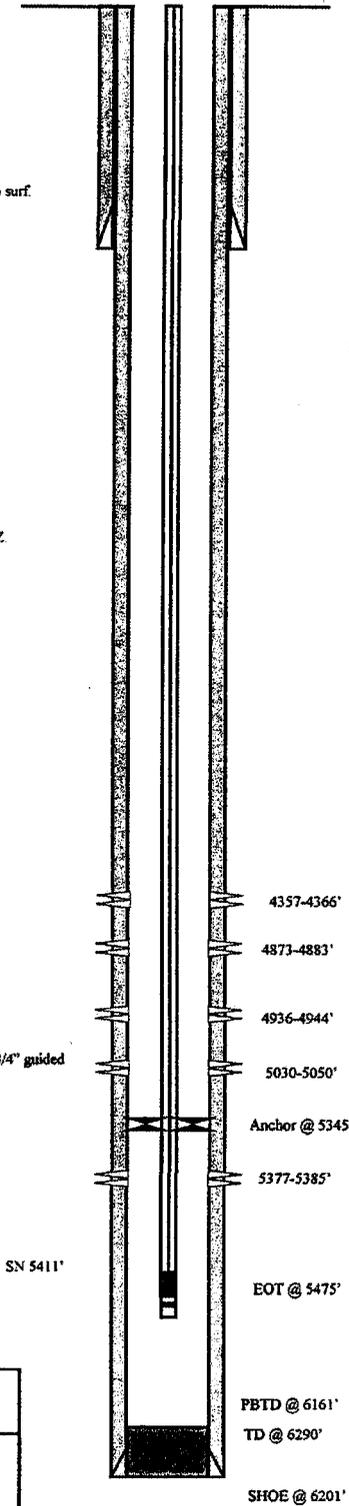
POLISHED ROD: 1-1/2" x 30' SM polished rods
 SUCKER RODS: 2-2", X 7/8" pony rods, 57-7/8" guided rods, 151-3/4" guided rods, 6-1 1/2" weight rods
 PUMP SIZE: CDI 2-1/2" x 2" x 24' RHAC
 STROKE LENGTH: 168"
 PUMP SPEED, ? SPM:

FRAC JOB

10/11/07	5377-5385'	Frac A3 sands as follows: 49944# 20/40 sand in 461 bbls Lightning 17 frac fluid. Treated @ avg press of 2317 psi w/avg rate of 24.8 BPM. ISIP 2275 psi.
10/11/07	5030-5050'	Frac C sands as follows: 85680# 20/40 sand in 661 bbl Lightning 17 frac fluid. Treated @ avg press of 2493 psi w/avg rate of 24.8 BPM. ISIP 2555 psi.
10/11/07	4873-4944'	Frac D1 & D2 sands as follows: 30607# 20/40 sand in 383 bbls Lightning 17 frac fluid. Treated @ avg press of 2355 psi w/avg rate of 24.8 BPM. ISIP 2190 psi.
10/11/07	4357-4366'	Frac CB6 sands as follows: 33962# 20/40 sand in 369 bbls Lightning 17 frac fluid. Treated @ avg press of 2225 psi w/avg rate of 24.8 BPM. ISIP 2126 psi.
9/03/08		Workover. Rod & Tubing detail updated.

PERFORATION RECORD

10/11/07	5377-5385'	4 JSPF	32 holes
10/11/07	5030-5050'	4 JSPF	80 holes
10/11/07	4936-4944'	4 JSPF	32 holes
10/11/07	4873-4883'	4 JSPF	40 holes
10/11/07	4357-4366'	4 JSPF	36 holes



NEWFIELD

JONAH FED. M-6-9-17

1987' FSL & 1906' FWL
 NE/SW Section 6-T9S-R17E
 Duchesne Co, Utah
 API #43-013-33499; Lease # UTU-020252-A

Multi-Chem Group, LLC
 Multi-Chem Analytical Laborator
 1553 East Highway 40
 Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
 Well Name: **Sandwash Injection**
 Sample Point: **tank**
 Sample Date: **2 /9 /2010**
 Sales Rep: **Randy Huber**
 Lab Tech: **Peter Poulsen**

Sample ID: **WA-36576**

Sample Specifics		Analysis @ Properties in Sample Specifics					
Test Date:	2/9/2010	Cations		mg/L	Anions		mg/L
Temperature (°F):	78	Calcium (Ca):	40.00	Chloride (Cl):	1500.00	Sulfate (SO ₄):	66.00
Sample Pressure (psig):	0	Magnesium (Mg):	12.20	Dissolved CO ₂ :	-	Bicarbonate (HCO ₃):	600.00
Specific Gravity (g/cm ³):	1.0000	Barium (Ba):	3.00	Carbonate (CO ₃):	-	H ₂ S:	2.00
pH:	7	Strontium (Sr):	-	Phosphate (PO ₄):	-	Silica (SiO ₂):	-
Turbidity (NTU):	-	Sodium (Na):	1159.00	Fluoride (F):	-	Nitrate (NO ₃):	-
Calculated T.D.S. (mg/L):	3384	Potassium (K):	-	Lead (Pb):	-	Zinc (Zn):	-
Molar Conductivity (µS/cm):	5127	Iron (Fe):	1.53	Bromine (Br):	-	Boron (B):	-
Resitivity (Mohm):	1.9505	Manganese (Mn):	0.01				
		Lithium (Li):	-				
		Aluminum (Al):	-				
		Ammonia NH ₃ :	-				

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
78	0	0.31	-1.46	0.00	-1612.20	0.00	-1855.60	-	-	16.33	4.78	1.65
80	0	0.32	-1.41	0.00	-5.73	0.00	-1847.10	-	-	15.65	4.76	0.72
100	0	0.46	-1.00	0.00	-4.08	0.00	-1723.70	-	-	10.42	4.59	0.90
120	0	0.60	-0.66	0.00	-2.94	0.00	-1547.60	-	-	7.10	4.36	1.01
140	0	0.76	-0.37	0.01	-2.12	0.00	-1343.70	-	-	4.94	4.04	1.15
160	0	0.93	-0.10	0.01	-1.54	0.01	-1133.00	-	-	3.51	3.61	1.30
180	0	1.11	0.14	0.01	-1.12	0.01	-930.70	-	-	2.54	3.05	1.44
200	0	1.28	0.37	0.01	-0.82	0.01	-746.57	-	-	1.87	2.32	1.47
220	2.51	1.44	0.58	0.01	-0.62	0.02	-590.78	-	-	1.37	1.34	1.50
240	10.3	1.60	0.78	0.01	-0.48	0.02	-454.03	-	-	1.03	0.15	1.53
260	20.76	1.73	0.97	0.01	-0.39	0.03	-341.07	-	-	0.79	-1.33	1.57
280	34.54	1.85	1.14	0.01	-0.35	0.05	-249.71	-	-	0.60	-3.16	1.61
300	52.34	1.94	1.29	0.01	-0.34	0.08	-177.12	-	-	0.47	-5.40	1.65

Conclusions:

Calcium Carbonate scale is indicated. See graph for appropriate temperature ranges.
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate NO CONCLUSION

Notes:

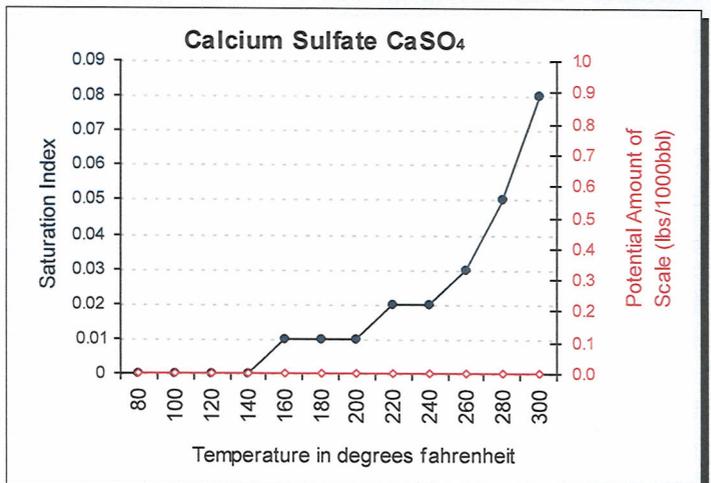
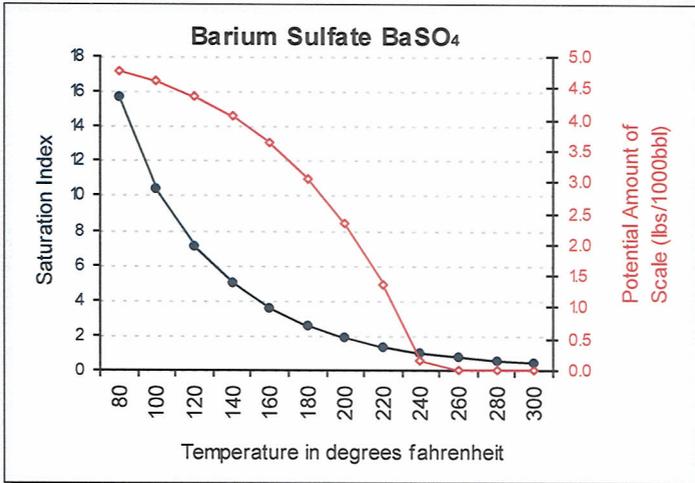
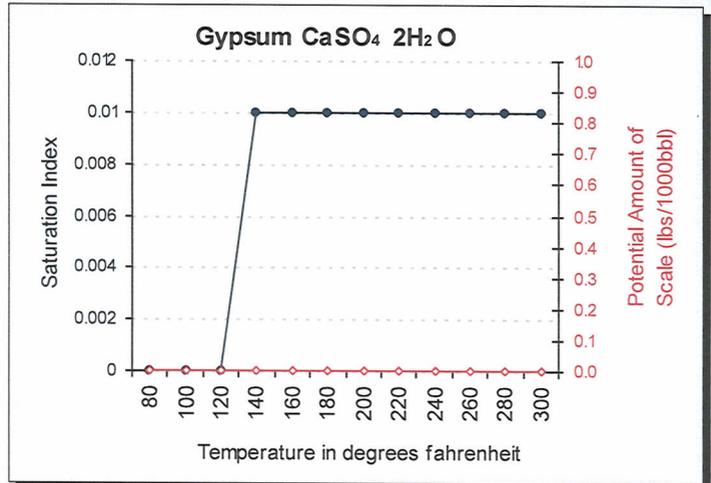
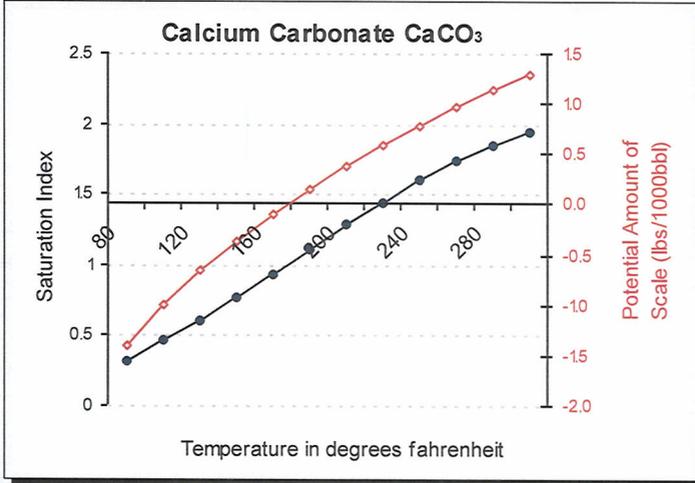
Multi-Chem Group, LLC
 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078



Scale Prediction Graphs

Well Name: **Sandwash Injection**

Sample ID: **WA-36576**



Multi-Chem Group, LLC
 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
 Well Name: **mon butte 1-43-9-16**
 Sample Point: **tank**
 Sample Date: **10/12/2010**
 Sales Rep: **Monty Frost**
 Lab Tech: **Peter Poulsen**

Sample ID: **WA-47879**

Sample Specifics		Analysis @ Properties in Sample Specifics					
Test Date:	10/13/2010	Cations		mg/L	Anions		mg/L
Temperature (°F):	100	Calcium (Ca):	9.24	Chloride (Cl):			1500.00
Sample Pressure (psig):	0	Magnesium (Mg):	3.19	Sulfate (SO ₄):			55.87
Specific Gravity (g/cm ³):	1.0021	Barium (Ba):	39.99	Dissolved CO ₂ :			-
pH:	8.1	Strontium (Sr):	-	Bicarbonate (HCO ₃):			1220.00
Turbidity (NTU):	-	Sodium (Na):	1424.00	Carbonate (CO ₃):			-
Calculated T.D.S. (mg/L)	4254	Potassium (K):	-	H ₂ S:			-
Molar Conductivity (µS/cm):	6445	Iron (Fe):	1.39	Phosphate (PO ₄):			-
Resitivity (Mohm):	1.5516	Manganese (Mn):	0.06	Silica (SiO ₂):			-
		Lithium (Li):	-	Fluoride (F):			-
		Aluminum (Al):	-	Nitrate (NO ₃):			-
		Ammonia NH ₃ :	-	Lead (Pb):			-
				Zinc (Zn):			-
				Bromine (Br):			-
				Boron (B):			-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate		Gypsum		Calcium Sulfate		Strontium Sulfate		Barium Sulfate		Calculated
		CaCO ₃		CaSO ₄ · 2H ₂ O		CaSO ₄		SrSO ₄		BaSO ₄		
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100	0	2.41	7.23	0.00	-1761.90	0.00	-1865.20	-	-	111.06	66.69	0.27
80	0	1.83	5.13	0.00	-4.76	0.00	-1994.30	-	-	166.51	67.11	0.13
100	0	2.41	7.23	0.00	-1.28	0.00	-1865.20	-	-	111.06	66.69	0.16
120	0	2.97	8.37	0.00	0.93	0.00	-1680.60	-	-	75.85	66.10	0.18
140	0	3.51	8.84	0.00	2.17	0.00	-1466.10	-	-	52.91	65.30	0.20
160	0	4.01	8.81	0.00	2.64	0.00	-1243.40	-	-	37.62	64.26	0.23
180	0	4.43	8.49	0.00	2.63	0.00	-1028.70	-	-	27.22	62.93	0.25
200	0	4.75	8.07	0.00	2.39	0.00	-832.33	-	-	20.01	61.27	0.25
220	2.51	4.96	7.69	0.00	2.08	0.00	-665.78	-	-	14.68	59.12	0.25
240	10.3	5.08	7.36	0.00	1.78	0.00	-518.77	-	-	11.06	56.62	0.26
260	20.76	5.12	7.12	0.00	1.52	0.00	-397.06	-	-	8.43	53.65	0.26
280	34.54	5.07	6.98	0.00	1.30	0.01	-298.56	-	-	6.47	50.17	0.27
300	52.34	4.95	6.93	0.00	1.11	0.01	-220.34	-	-	5.00	46.10	0.27

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate scale is indicated at all temps from 80°F to 300°F

Notes:



Multi-Chem Group, LLC

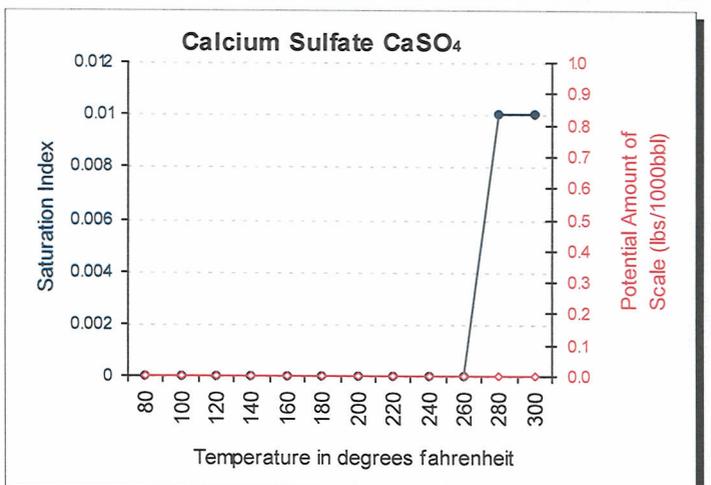
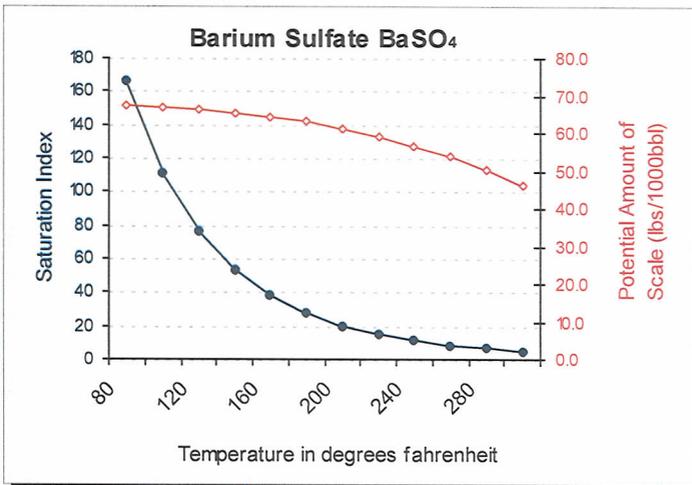
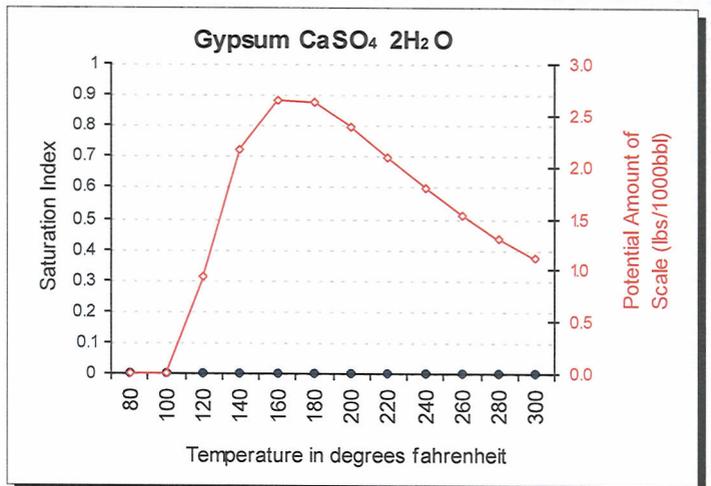
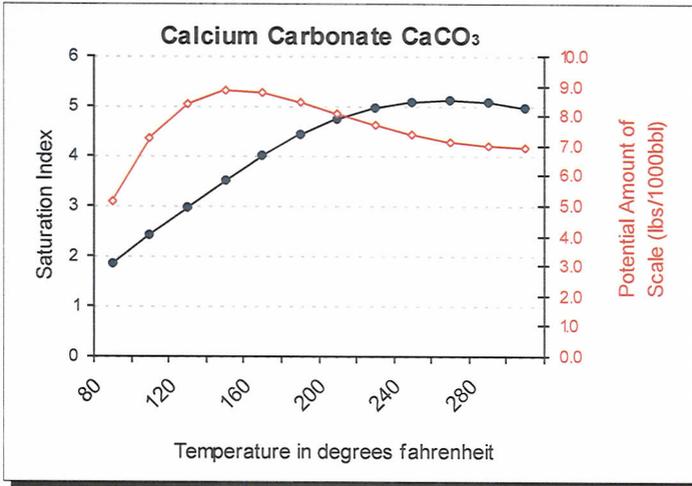
Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

multi-chem®

Scale Prediction Graphs

Well Name: **mon butte 1-43-9-16**

Sample ID: **WA-47879**



Attachment "G"

**Federal 1-43-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4776	4784	4780	2050	0.86	2019
5044	5088	5066	2900	1.01	2867
5915	5924	5920	2010	0.77	1972
				Minimum	<u>1972</u> ←

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4726'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 184' balance plug using 21 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Perforate 4 JSPF @ 1598'
5. Plug #3 120' plug covering Uinta/Green River formation using 25sx Class "G" cement pumped under CICR and out perforations. Follow using 7 sx Class "G" cement pumped on top of CICR
6. Perforate 4 JSPF @ 398'
7. Plug #4 Circulate 112 sx Class "G" cement down 5 1/2" casing and up the 5-1/2" x 8-5/8" annulus

The approximate cost to plug and abandon this well is \$42,000.

Monument Butte Federal #1-43-9-16

Spud Date: 3/24/83
 Put on Production: 6/10/98
 GL: 5404' KB: 5424'

Initial Production: 100 STBOPD,
 50 MCFD, 0 STBWPD

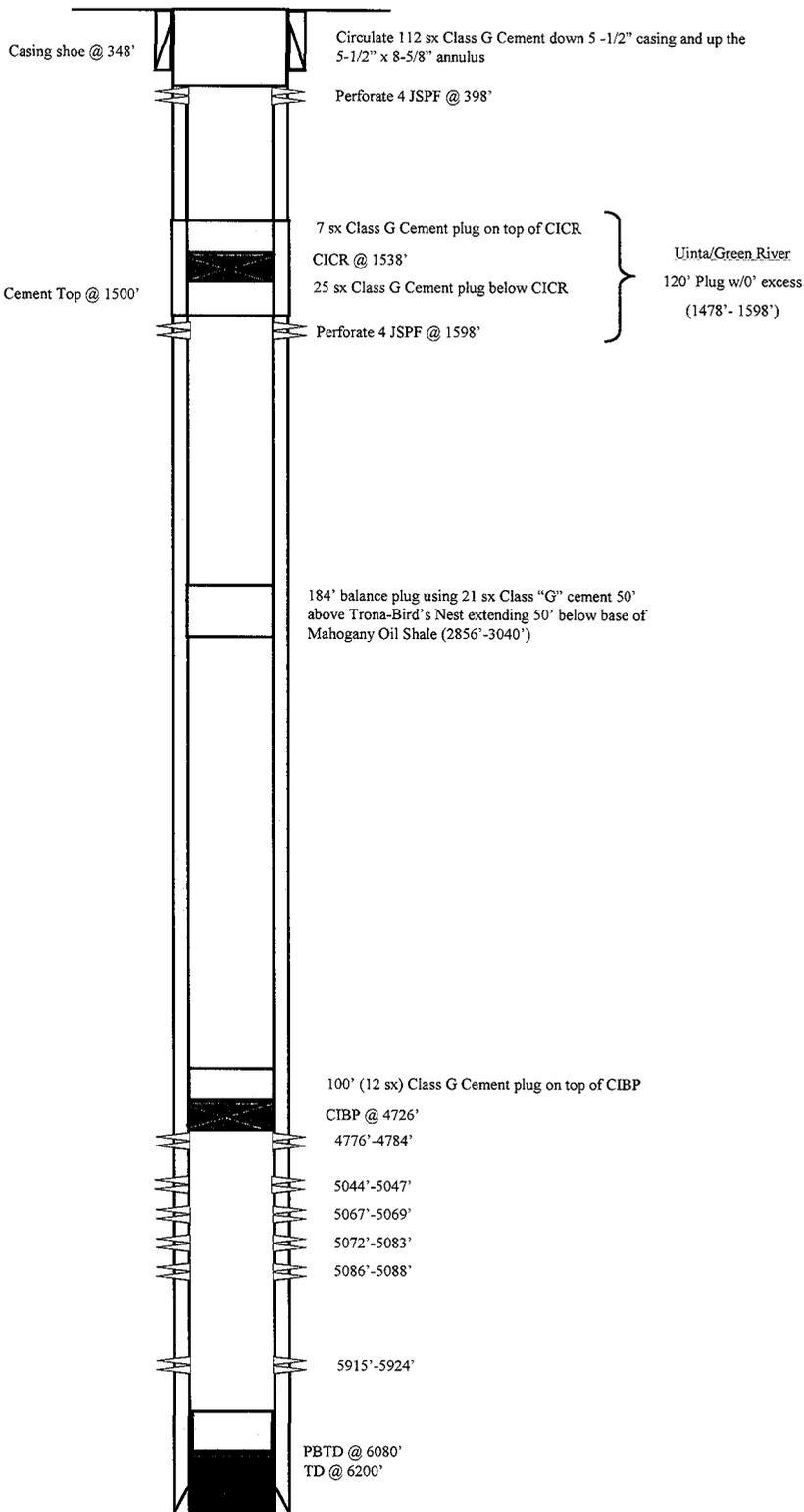
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8" / K-55 / 24 lbs
 LENGTH: 8 jts @ 328'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 348' KB
 CEMENT DATA: 225 sx, Class-G. Cement to surface

PRODUCTION CASING

CSG SIZE: 5 1/2" / K-55 / 14#
 LENGTH: 51 jts
 CSG SIZE: 5 1/2" / K-55 / 15.5#
 LENGTH: 101 jts
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 6127' KB
 CEMENT DATA: 400 sx, BJ Lite + 830 sx, Class-G
 CEMENT TOP AT: 1500' KB from CBL



Monument Butte Federal #1-43-9-16
 1980 FSL & 660 FEL
 NESE Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30734; Lease #UTU-52013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1980 FSL 660 FEL
 NESE Section 1 T9S R16E

5. Lease Serial No.
 USA UTU-52013

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 MONUMENT BUTTE 1-43

9. API Well No.
 4301330734

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

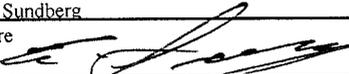
11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Eric Sundberg	Title Regulatory Lead
Signature 	Date 11/17/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

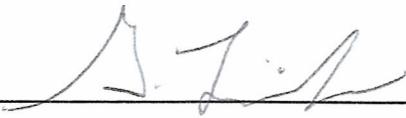
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 21 day of December, 2010, and that the last publication of such notice was in the issue of such newspaper dated the 21 day of December, 2010, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.



Editor

Subscribed and sworn to before me this

20 day of December, 2010



Notary Public



BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-370

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 33 AND 34, TOWNSHIP 8 SOUTH, RANGE 16 EAST, SECTION 15, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 1, 3, AND 14, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Federal 6-33 well located in SE/4 NW/4, Section 33, Township 8 South, Range 16 East

Travis Federal 7-33-8-16 well located in SE/4 NW/4, Section 33, Town-

ship 8 South, Range 16 East
Monument Butte Federal 4-34(1) well located in NW/4 NW/4, Section 34, Township 8 South, Range 16 East
Ashley Federal 8-15-9-15 well located in SE/4 NE/4, Section 15, Township 9 South, Range 15 East

Monument Butte 1-43 well located in NE/4 SE/4, Section 1, Township 9 South, Range 16 East

Monument Butte 1-34 well located in SW/4 SE/4, Section 1, Township 9 South, Range 16 East

South Wells Draw 6-3-9-16 well located in SE/4 NW/4, Section 3, Township 9 South, Range 16 East

South Wells Draw Federal 10-3-9-16 well located in NW/4 SE/4, Section 3, Township 9 South, Range 16 East

Jonah Federal 10-14-9-16 well located in NW/4 SE/4, Section 14, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water

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and Unio
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and Jorde
for 41 no

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	12/20/2010

BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 STATE OF UTAH
 NOTICE OF AGENCY ACTION
 CAUSE NO. UIC-370

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 33 AND 34, TOWNSHIP 9 SOUTH, RANGE 16 EAST, SECTION 15, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 1, 3, AND 14, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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 Travis Federal 7-33-8-16 well located in SE/4 NW/4, Section 33, Township 8 South, Range 16 East
 Monument Butte Federal 4-34(I) well located in NW/4 NW Section 34, Township 8 South, Range 16 East
 Ashley Federal 8-15-9-15 well located in SE/4 NE/4, Section 15, Township 9 South, Range 15 East
 Monument Butte 1-43 well located in NE/4 SE/4, Section Township 9 South, Range 16 East
 Monument Butte 1-34 well located in SW/4 SE/4, Section Township 9 South, Range 16 East
 South Wells Draw 6-3-9-16 well located in SE/4 NW/4, Section 3, Township 9 South, Range 16 East
 South Wells Draw Federal 10-3-9-16 well located in NW SE/4, Section 3, Township 9 South, Range 16 East
 Jonah Federal 10-14-9-16 well located in NW/4 SE/4, Section 14, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of December, 2010.

STATE OF UTAH
 DIVISION OF OIL, GAS & MINING
 s/ Brad Hill
 Brad Hill
 Permitting Manager

647204

UPAX

ACCOUNT NAME			
DIV OF OIL-GAS & MINING,			
TELEPHONE	ADORDER# / INVOICE NUMBER		
8015385340	0000647204 /		
SCHEDULE			
Start 12/18/2010		End 12/18/2010	
CUST. REF. NO.			
Newfield			
CAPTION			
DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF A			
SIZE			
73	Lines	2.00	COLUMN
TIMES	RATE		
4			
MISC. CHARGES	AD CHARGES		
TOTAL COST			
250.28			

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-370 IN THE MATTER OF THE APPLICATION FOR DIV OF OIL-GAS & MINING**, WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINITELY.

Start 12/18/2010

End 12/18/2010

PUBLISHED ON

SIGNATURE

Sally Taylor

12/20/2010

VIRGINIA CRAFT
 Notary Public, State of Utah
 Commission # 581489
 My Commission Expires
 January 12, 2014

Virginia Craft

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-370

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 33 AND 34, TOWNSHIP 8 SOUTH, RANGE 16 EAST, SECTION 15, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 1, 3, AND 14, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Dated this 13th day of December, 2010.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**FEDERAL 6-33, TRAVIS FEDERAL 7-33-8-16,
MONUMENT BUTTE FEDERAL 4-34(I), ASHLEY FEDERAL 8-15-9-15,
MONUMENT BUTTE 1-43, MONUMENT BUTTE 1-34,
SOUTH WELLS DRAW 6-3-9-16, SOUTH WELLS DRAW FEDERAL 10-3-9-16,
JONAH FEDERAL 10-14-9-16.**

Cause No. UIC-370

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

A handwritten signature in cursive script that reads "Jean Sweet". The signature is written in black ink and is positioned above a horizontal line.

Jean Sweet - Re: Notice of Agency Action Newfield Cause UIC-370

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: Jean Sweet <jsweet@utah.gov>
Date: 12/15/2010 1:44 PM
Subject: Re: Notice of Agency Action Newfield Cause UIC-370

On 12/14/2010 12:43 PM, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

This notice will be published Dec. 21. Thank you.
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 14, 2010

Via e-mail: ubs@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-370

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Jean Sweet - RE: Notice of Agency Action Newfield Cause UIC-370

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 12/14/2010 2:43 PM
Subject: RE: Notice of Agency Action Newfield Cause UIC-370

Ad #647204 is scheduled to run December 18 in Salt Lake Tribune, Deseret News and Online utahlegals.com .

Total charge is \$250.28. Please check the ad in the papers.

Thank you,

Lynn Valdez

MediaOne of Utah,

a Newspaper Agency Company

4770 South 5600 West

West Valley City, Utah 84118

Ph.: 801-204-6245

Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Tuesday, December 14, 2010 12:46 PM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action Newfield Cause UIC-370



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 14, 2010

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-370

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 11, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Monument Butte 1-43, Section 1, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-30734

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.
5. The top of the injection interval shall be limited to a depth no higher than 4,650 feet in the Monument Butte 1-43 well.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

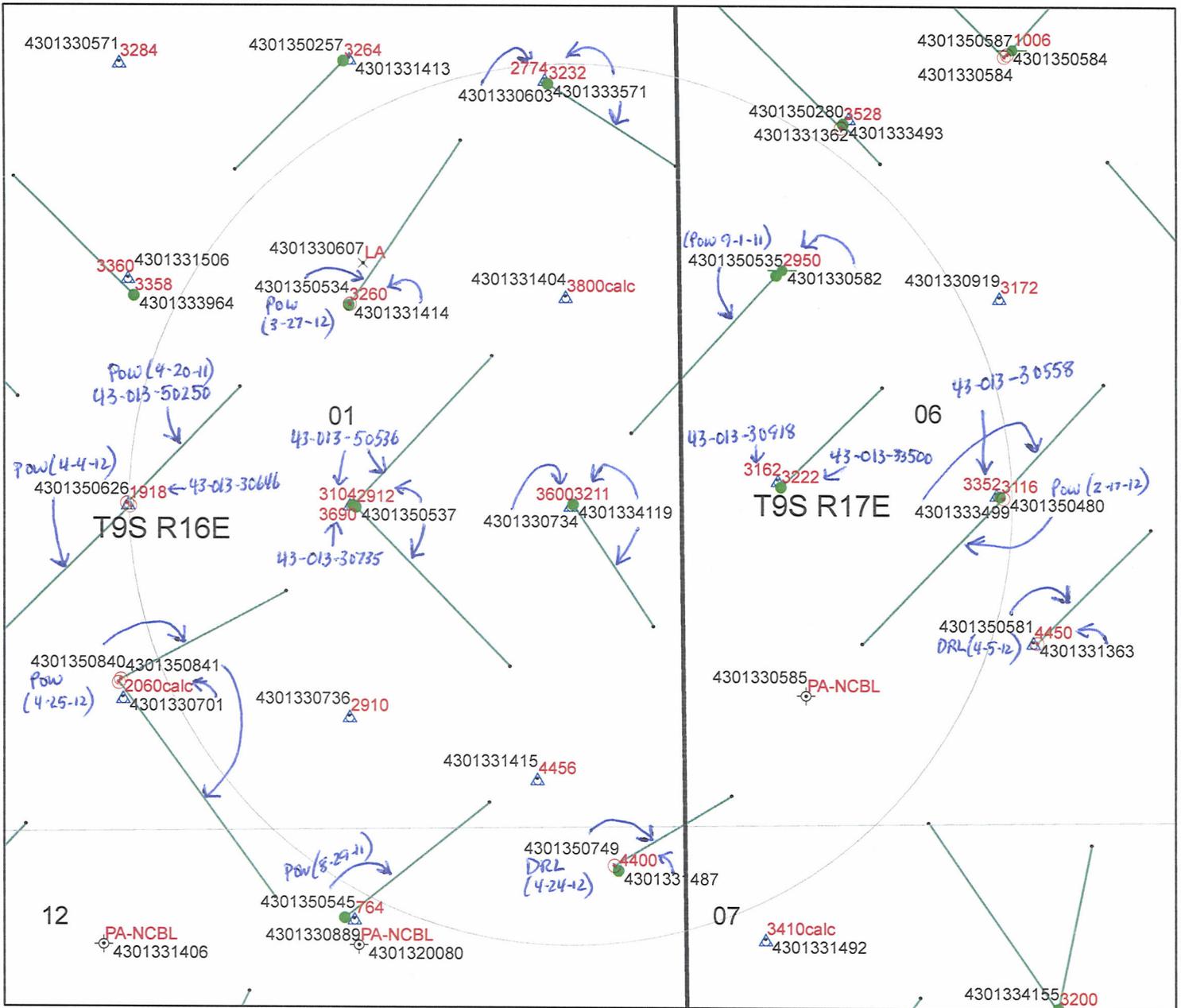
John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





Cement Bond Tops
 MONUMENT BUTTE 1-43-9-16
 API #43-013-30734
 UIC 370.1

Map produced 5-24-2012

Legend

- | | |
|--|-----|
| Buffer_of_SGID93_ENERGY_DNROilGasWells_119 | PGW |
| SGID93_ENERGY.DNROilGasWells | POW |
| SGID93.ENERGY.DNROilGasWells | RET |
| GIS_STAT_TYPE | SGW |
| APD | SOW |
| DRL | TA |
| GIW | TW |
| GSW | WDW |
| LA | WIW |
| LOC | WSW |
| OPS | |
| PA | |
| SGID93_BOUNDARIES_Countries | |
| SGID93_ENERGY.DNROilGasWells_HDBottom | |
| SGID93_ENERGY.DNROilGasWells_HDPath | |
| Wells-CbltopsMaster04_25_12 | |



1870calc = approx cement top calculated from well completion report

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Monument Butte 1-43-9-16

Location: 1/9S/16E **API:** 43-013-30734

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 348 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,127 feet. A cement bond log demonstrates adequate bond in this well up to at least 3,600 feet (no cement bond log 1600-3600). A 2 7/8 inch tubing with a packer will be set at 4,726 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. As of 1/11/2011, on the basis of surface locations, there are 8 producing wells, 6 injection wells, 1 P/A well, and 1 shut-in well in the AOR. One of the producing wells is directionally drilled, with a surface location inside the AOR, but the bottom hole location is outside the AOR. Also, there is 1 currently permitted surface location outside the AOR from which a well will be directionally drilled to a bottom hole location inside the AOR. All of the existing wells have evidence of adequate casing and cement for the proposed injection interval except the Monument Federal 44-1J (API # 43-013-31415) and Monument Federal 41-12J (API # 43-013-31487). Monument Federal 44-1J is an active injection well. Its CBL (8/17/1994) demonstrates the TOC at approximately 4,456 feet and the Monument Federal 41-12J CBL (7/10/1995) at approximately 4,400 feet. To protect these wellbores Newfield will not perforate the Monument Butte 1-43 above 4,650 feet (see next paragraph). Inasmuch as some logs are of dubious quality or do not exhibit conclusive cement tops, it has been necessary to calculate approximate tops for "lite" cement, based on the cement indicated in the well completion report.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 300 feet. The requested injection interval is between 4,055 feet and 6,129 feet in the Green River Formation. However, the top of good cement bond is at about 4,456 feet in the Monument Federal 44-1J active injection well (API # 43-013-31415), located within the AOR, approximately 0.3 mile south of the Monument Butte 1-43 well. This cement top correlates to a depth of approximately 4,550 feet in the

Federal 1-43-9-16

page 2

Monument Butte 1-43 well. For this reason, it is recommended that the top of the injection interval be permitted no higher than a depth of 4,650 feet in the Federal 1-43 well.

Information submitted by Newfield indicates that the fracture gradient for the 1-43-9-16 well is 0.77 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,972 psig. The requested maximum pressure is 1,972 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 1/11/11

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-52013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU (GRRV)

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
MONUMENT BUTTE 1-43

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
43013307340000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052
PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1980 FSL 0660 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 01 Township: 09.0S Range: 16.0E Meridian: S

COUNTY:
DUCHESNE

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="checkbox"/> CONVERT TO INJECT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/27/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 09/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 09/27/2011 the casing was pressured up to 1625 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 400 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT)
Lucy Chavez-Naupoto

PHONE NUMBER
435 646-4874

TITLE
Water Services Technician

SIGNATURE
N/A

DATE
9/29/2011

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Bobby Logan Date 09/27/2011 Time 0900 am pm
Test Conducted by: Wade Davis
Others Present: _____

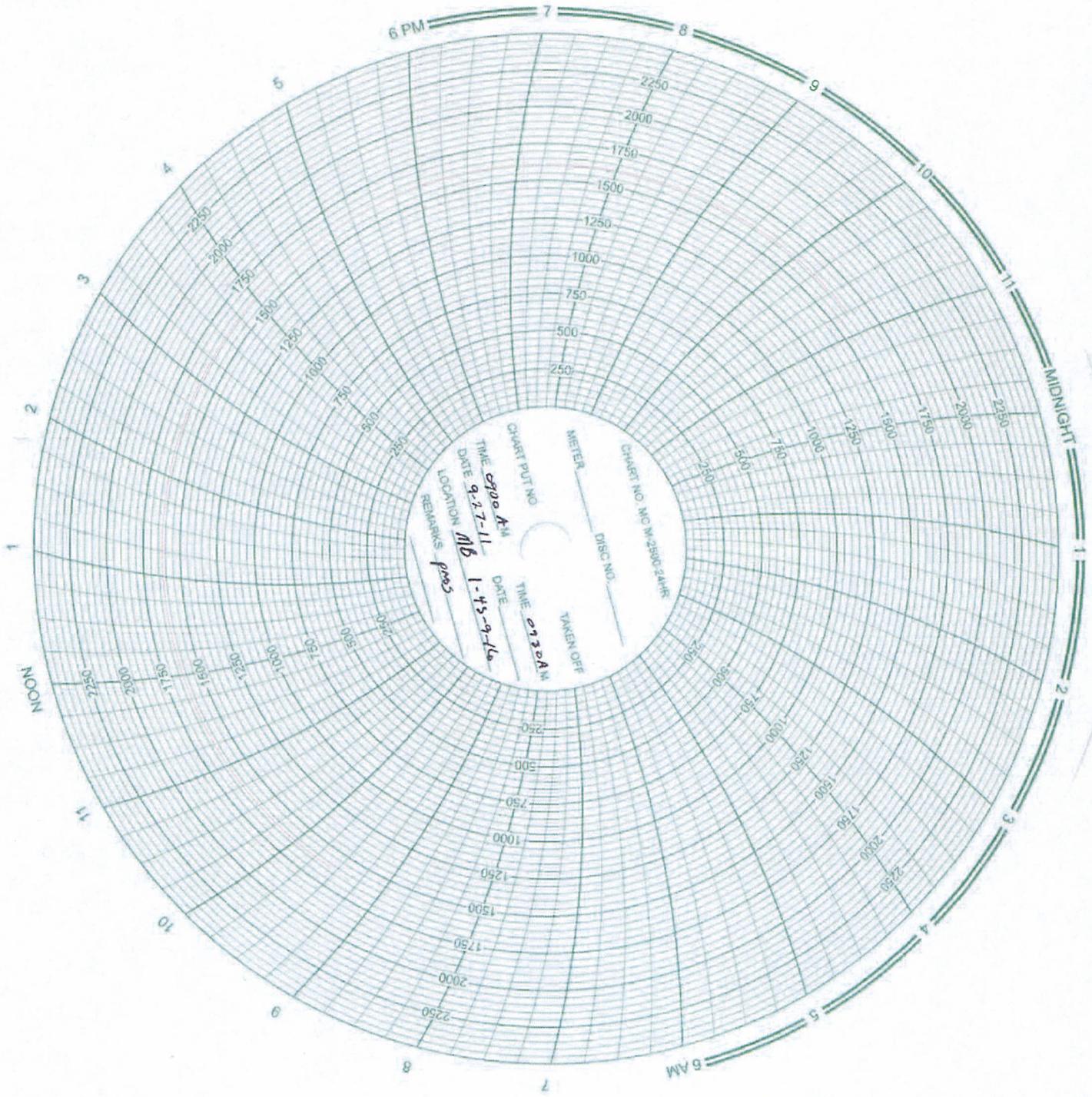
Well: <u>Monument Butte</u>	Field: <u>Monument Butte</u>
Well Location: <u>1-43-9-16</u>	API No: <u>43-013-30784</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1625</u>	psig
5	<u>1625</u>	psig
10	<u>1625</u>	psig
15	<u>1625</u>	psig
20	<u>1625</u>	psig
25	<u>1625</u>	psig
30 min	<u>1625</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 40 psig

Result: Pass Fail

Signature of Witness: Bobby Logan
Signature of Person Conducting Test: Wade Davis



METER _____ DISC NO. _____
 CHART NO. W. M. W. 550022-HR
 TAKEN OFF _____
 TIME 0130 AM
 DATE 9-27-11
 LOCATION MB
 REMARKS pms

Spud Date: 3/24/83
 Put on Production: 6/10/98
 GL: 5404' KB: 5424'

Monument Butte Federal 1-43-9-16

Initial Production: 100 STBOPD,
 50 MCFD, 0 STBWPD

SURFACE CASING

CSG SIZE: 8 5/8" / K-55 / 24 lbs
 LENGTH: 8 jts @ 328'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 348' KB
 CEMENT DATA: 225 sx, Class-G. Cement to surface

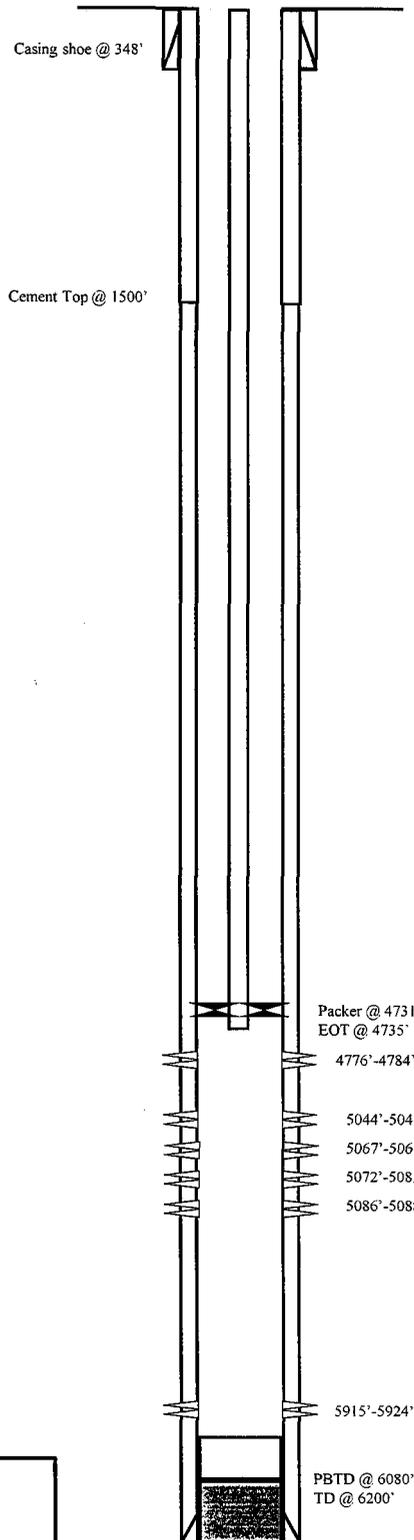
PRODUCTION CASING

CSG SIZE: 5 1/2" / K-55 / 14#
 LENGTH: 51 jts
 CSG SIZE: 5 1/2" / K-55 / 15.5#
 LENGTH: 101 jts
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 6127' KB
 CEMENT DATA: 400 sx, BJ Lite + 830 sx, Class-G
 CEMENT TOP AT: 1500' KB from CBL

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 153 jts @ 4706.8'
 SEATING NIPPLE: 2 7/8" x 1.1'
 SN LANDED AT: 4726.8' KB
 CE @ 4730.97'
 TOTAL STRING LENGTH: 4735' KB

Injection Wellbore Diagram



FRAC JOB

2-17-94	4776'-4784'	Frac w/Western 10,038 gal 35# J-4L w/28,520 lbs 16-30 mesh sand, Avg 24 BPM @ 2200 psig, max @ 2750 psig, ISIP @ 2050 psig, 5 min @ 1680 psig, 10 min @ 1540 psig, 15 min @ 1410 psig.
5-26-83	5044'-5088'	Frac w/Halliburton. 39,400 gal Gel w/104,000 lbs 20-40 mesh sand, avg 15 BPM @ 2150 psig, max @ 2270 psig, ISIP @ 2900 psig, 15 min @ 1740 psig.
5-28-83	5915'-5924'	Frac w/Halliburton 57,300 gal Gel w/155,000 lbs 20-40 mesh sand, avg 35 BPM @ 1980 psig, max @ 2240 psig, ISIP @ 2010 psig, 5 min @ 1900 psig, 10 min @ 1810 psig, 15 min @ 1760 psig.
7/03/02		Pump change. Update rod and tubing details.
05/08/10		Parted Rods. Update rod and tubing details.
09/23/11		Convert to Injection Well
09/27/11		Conversion MIT Finalized - update tbg details

PERFORATION RECORD

4776'-4784'	(8')	4 SPF (2-17-94)
5044'-5047'	(3')	2 SPF
5067'-5069'	(2')	2 SPF
5072'-5083'	(11')	2 SPF
5086'-5088'	(2')	2 SPF
5915'-5924'	(9')	3 SPF

NEWFIELD

Monument Butte Federal #1-43-9-16
 1980 FSL & 660 FEL
 NESE Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30734; Lease #UTU-52013



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-370

Operator: Newfield Production Company
Well: Monument Butte 1-43
Location: Section 1, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-30734
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on January 11, 2011.
2. Maximum Allowable Injection Pressure: 1,972 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,650' – 6,129')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

10/5/2011

Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-52013
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: MONUMENT BUTTE 1-43
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013307340000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 01 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/18/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 08/15/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 08/18/2016 the casing was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1633 psig during the test. There was a State representative available to witness the test - Amy Doebele.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 02, 2016**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/19/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Amy Deibel (UPOC) Date 8/18/2016 Time 9:38 am pm

Test Conducted by: Kim Giles

Others Present: Jeremy Price
5yr

Well: Monument Butte 1-43-9-16 Field: Monument Butte
Well Location: NE/SE Sec 1, T9S, R16E API No: 43-013-30734
Duchesne County, Utah

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1250</u>	psig
5	<u>1250</u>	psig
10	<u>1250</u>	psig
15	<u>1250</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1633 psig

Result: Pass Fail

Signature of Witness: Amy Deibel

Signature of Person Conducting Test: Kim Giles

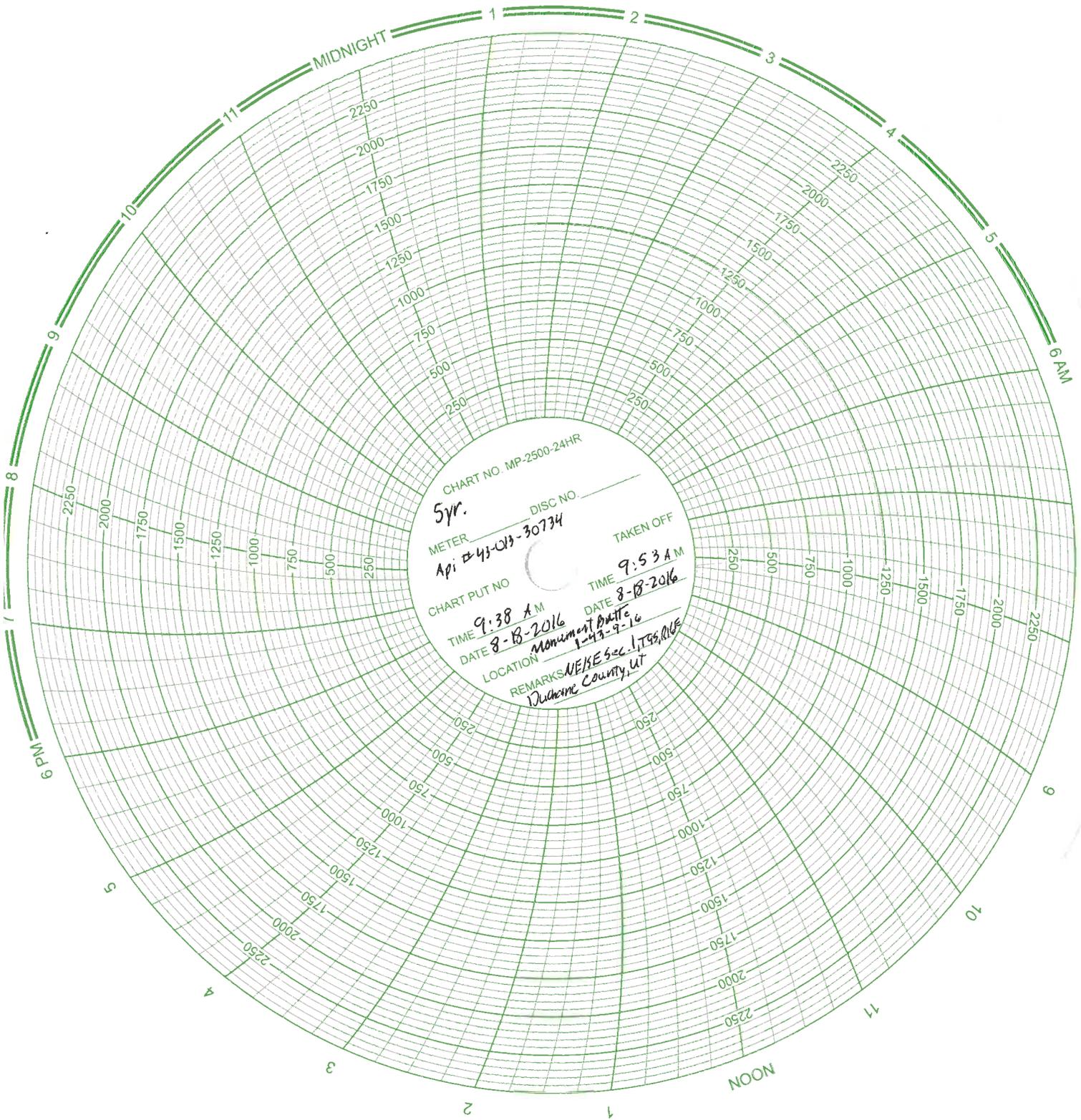


CHART NO. MP-2500-24HR
METER 5yr. DISC NO. _____
API # 43-013-30734 TAKEN OFF _____
CHART PUT NO. _____ TIME 9:53 AM
TIME 9:38 AM DATE 8-18-2016
DATE 8-18-2016 LOCATION Monument Butte
LOCATION 1-49-9-16
REMARKS NE 1/4 Sec. 1, T9S, R16E
Duane County, UT