

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Linmar Energy Corporation

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

1,340' FWL, 1,379' FSL (NESW)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

3 Miles South of Neola, Utah

7. Unit Agreement Name

8. Farm or Lease Name

Chasel

9. Well No.

2-17A1

10. Field and Pool, or Wildcat

Bluebell, Wasatch

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 17-T1S-R1W, USM

12. County or Parrish

Duchesne

13. State

Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

1,340'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

NA

19. Proposed depth

14,300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5,687' MSL, GR

22. Approx. date work will start\*

3/1/83

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
24"	20"		40'	100 CF
12 1/4"	9-5/8"	36#	2,500'	800 CF
8-3/4"	7"	26, 29, 32#	10,400'	750 CF
6"	5"	18#	10,300-14,300	750 CF

The proposed well is a Wasatch Test with secondary production anticipated in the Green River Formation. An upper Wasatch test was previously drilled and produced in the section, but was plugged in 1978. (Chasel 1-17, Bow Valley Petroleum, Inc.)

The well is to be drilled from surface to TD, using water and fresh gel mud, weighted with Barite, as required to control pressure.

Blowout prevention equipment is to be installed after setting surface pipe, per the attached diagram.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: E. B. Wheeler Title: Manager of Engineering Date: 12/16/82

(This space for Federal or State office use)

Permit No. .... Approval Date

Approved by ..... Title

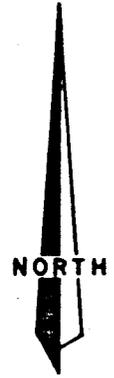
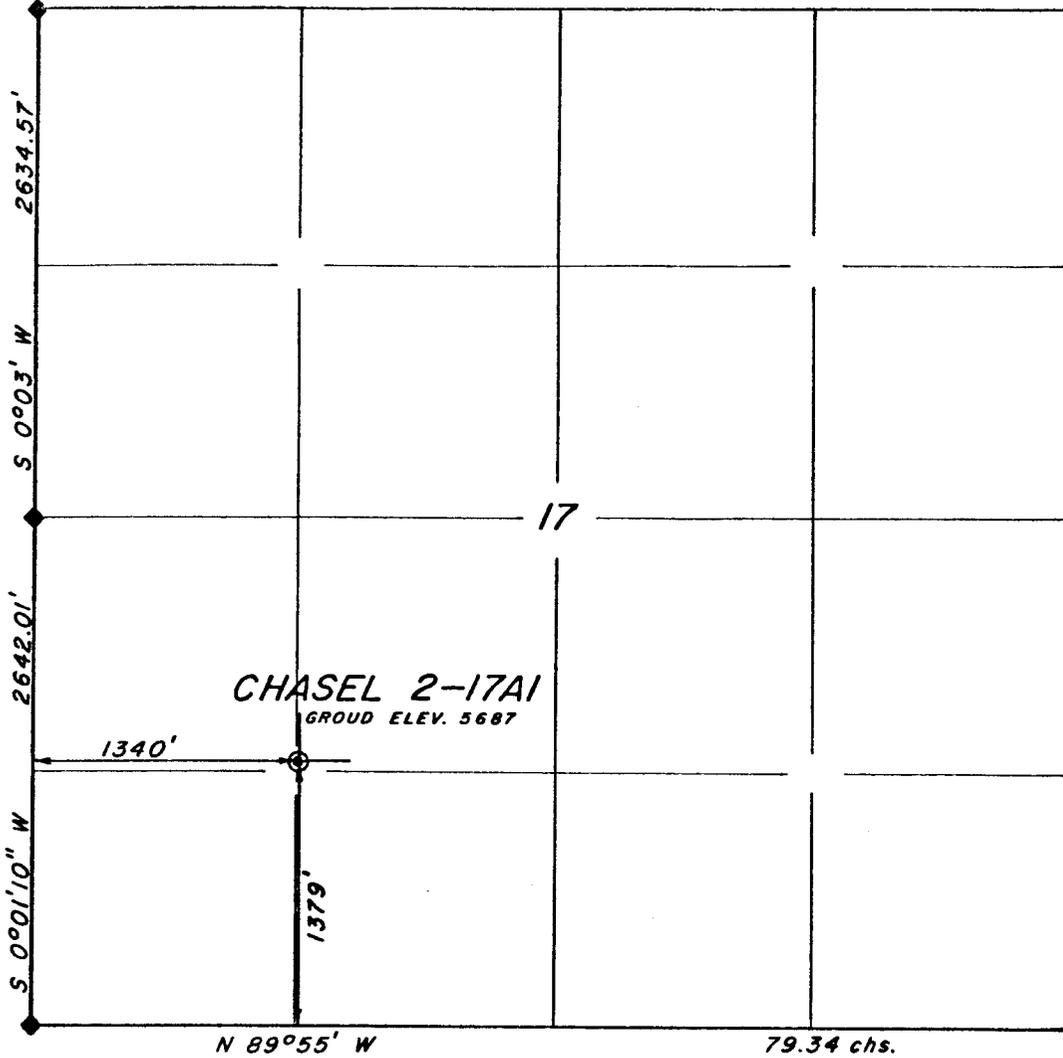
Conditions of approval, if any:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12-28-82  
BY: [Signature]

**LINMAR ENERGY CORP.  
WELL LOCATION PLAT  
CHASEL 2-17A1**

LOCATE ... THE NE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 17, T1S, R1W, U.S.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

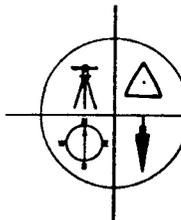
◆ FOUND CORNERS USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED  
FOR REFERENCE AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

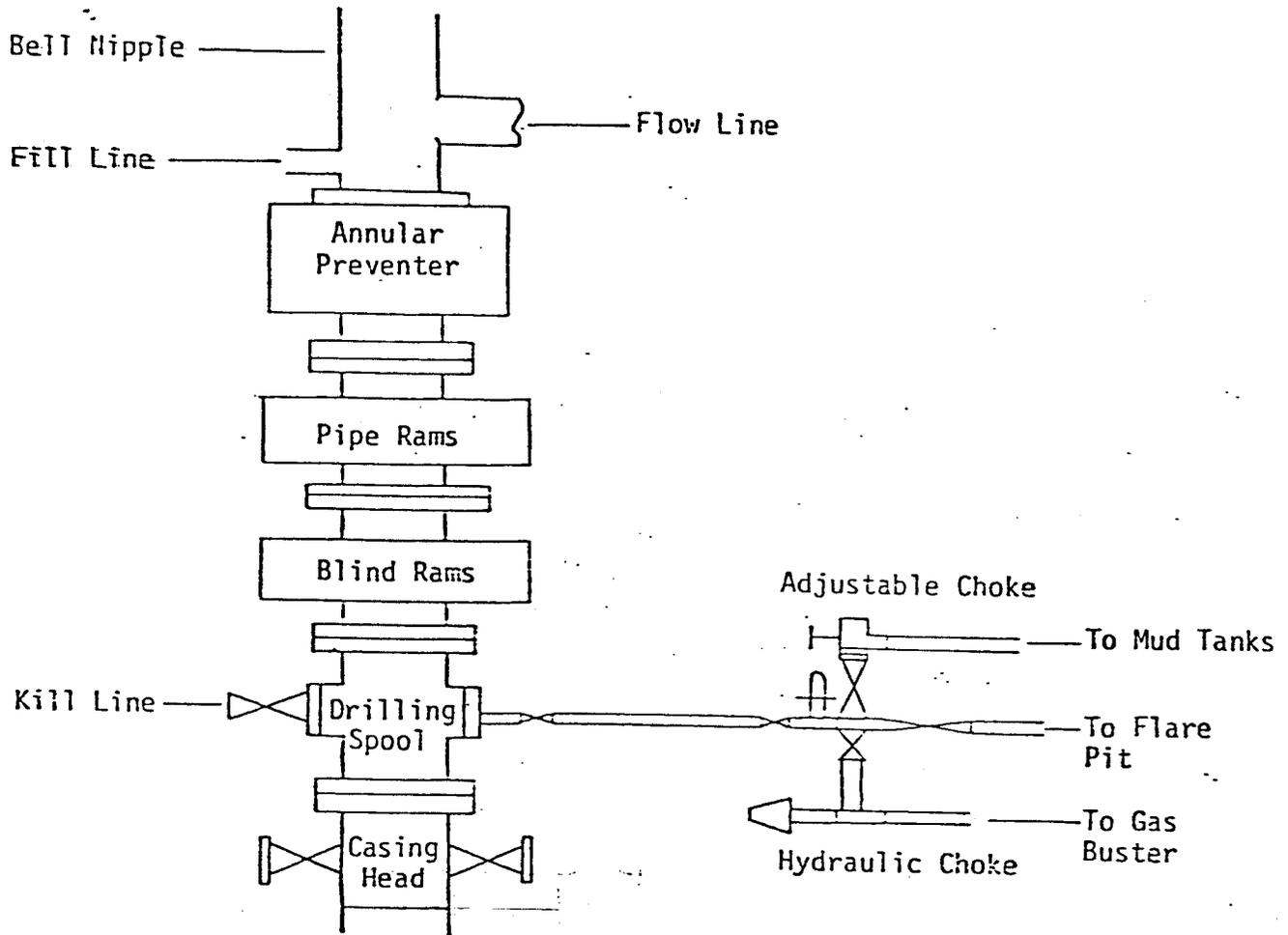
*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

## BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

LINMAR ENERGY CORPORATION  
P.O. Box 1327  
Roosevelt, Utah 84066  
Phone (801)722-4546

December 20, 1982

Utah Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114  
Attention: Norm Stout

Chasel 2-17A1

-----  
Application For Permit to Drill

Dear Norm:

Linmar Energy Corporation plans to drill a 14,300' Wasatch test in the NESW Section 17-T1S-R1W.

Please find attached, a Permit Application, along with the BOP diagram and plats. Linmar plans to spud the subject well on or before March 1, 1982.

Your early approval of this application will be greatly appreciated.

Very Truly Yours,

*E. B. Whicker*

E. B. Whicker  
Manager of Engineering

OPERATOR LINMAR ENERGY CORP DATE 12-29-82

WELL NAME CHASEL # 2-17A1

SEC NESW 1/4 T 1S R 1W COUNTY LOGAN

43-013-30732  
API NUMBER

FEE  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input checked="" type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

NO OTHER WELLS IN SECT

*RST*

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 131-14 2-11-71  
CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

---



---



---



---



---

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

9-15-81 BLANKET

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER

131-14

UNIT

NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CORP COMPANY REP: BOZARTH

WELL NAME: CHASEL #2-17A1 API NO: 43-013-30732

SECTION: 17 TWP: 01S RANGE: 01W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: \_\_\_\_\_ WATER INJECTION: \_\_\_\_\_

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS INGRAM TIME: 10:00 AM DATE: 12/21/94

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ PUMP CHANGE: \_\_\_\_\_ PARTED RODS: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ACIDIZE: Y RECOMPLETION: Y

TUBING CHANGE: \_\_\_\_\_ WELLBORE CLEANOUT: \_\_\_\_\_ WELL DEEPEMED: \_\_\_\_\_

ENHANCED RECOVERY: Y THIEF ZONE: \_\_\_\_\_ CHANGE ZONE: \_\_\_\_\_

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED Y UNLINED \_\_\_\_\_ FRAC TANK (2) BOPE: \_\_\_\_\_ H2S PRESENT: \_\_\_\_\_

OPERATIONS AT THE TIME OF INSPECTION: DOING CLEAN OUT AND

SHOOTING PERFS IN LOWER GREEN RIVER FORMATION; ALSO DID DOUBLE

ACID JOB.

REMARKS:

OIL AND DIRT FROM EMERGENCY PIT HAS BEEN DUG OUT AND PUT IN

PILE ON LOCATION. OIL PILE HAS BERM AROUND IT AND APPEARS TO

BE IN FARMING PROCESS. PIT IS NOW LINED WITH PLASTIC LINING.

December 28, 1982

Linmar Energy Corporation  
P. O. Box 1327  
Roosevelt, Utah 84066

RE: Well No. Chasel #2-17A1  
NESW Sec. 17, T.1S, R.1W  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30732.

Sincerely,

Norman C. Stout  
Administrative Assistant

NCS/as  
Encl~~ure~~

LINMAR ENERGY CORPORATION  
P.O. Box 1327  
Roosevelt, Utah 84066  
Phone (801)722-4546

February 15, 1983

Utah Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114  
Attention: Norm Stout

Chasel 2-17A1

-----  
Application For Permit to Drill  
Location Revision

Dear Norm:

Linmar Energy Corporation would like to move the subject location 20' East, to 1,360 FWL, in order to avoid a landowner conflict.

Please find attached, a revised Permit Application and plats. Linmar plans to spud the subject well on or about March 1, 1983.

Your early approval of this revision will be greatly appreciated.



DIVISION OF  
OIL, GAS & MINING

Very Truly Yours,

*E. B. Whicker*

E. B. Whicker  
Manager of Engineering

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT 1 APPLICATION\*
(Other actions on reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Bk. and Survey or Area

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL [X]

DEEPEN [ ]

PLUG BACK [ ]

b. Type of Well

Oil Well [X]

Gas Well [ ]

Other

Single Zone [X]

Multiple Zone [ ]

2. Name of Operator

Linmar Energy Corporation

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1,340' FWL; 1,379' FSL (NESW)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

3 Miles South of Neola, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1,360

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

NA

19. Proposed depth

14,300

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5,687' MSL, GR

22. Approx. date work will start\*

3/1/83

23.

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 24", 12 1/4", 8-3/4", and 6" casing sizes.

The proposed well is a Wasatch Test with secondary production anticipated in the Green River Formation. An upper Wasatch test was previously drilled and produced in the section, but was plugged in 1978. (Chasel 1-17, Bow Valley Petroleum, Inc.)

The well is to be drilled from surface to TD, using water and fresh gel mud, weighted with Barite, as required to control pressure.

Blowout prevention equipment is to be installed after setting surface pipe, per the attached diagram.

This revision is to move the location 20' East to avoid Landowner Conflicts.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: E. B. Wheeler

Title: Manager of Engineering

Date: 2/15/83

(This space for Federal or State office use)

Permit No. ....

Approval Date

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by: .....

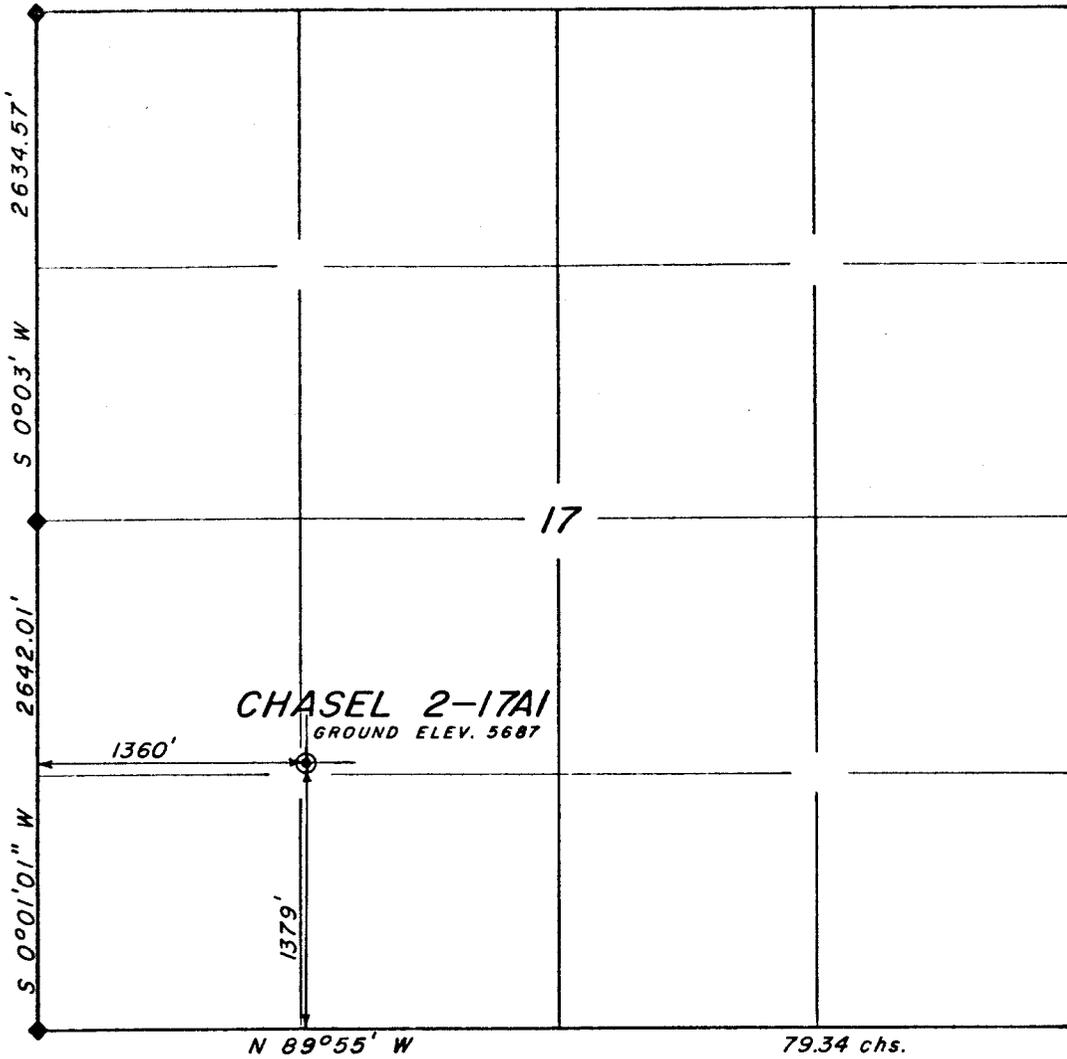
Title: .....

Conditions of approval, if any:

DATE: 2-22-83 BY: [Signature]

**LINMAR ENERGY CORP.  
WELL LOCATION PLAT  
CHASEL 2-17A1** Revised

LOCATION IN THE NE¼ OF THE SW¼ OF  
SECTION 17, T1S, R1W, U.S.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

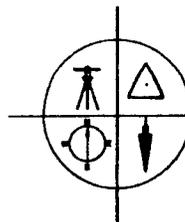
◆ FOUND CORNERS USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED  
FOR REFERENCE AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESSNE, UTAH 84021  
(801) 738-5352

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Linmar Energy Corporation

WELL NAME: Chasel 2-17A1

SECTION NESW 17 TOWNSHIP 1S RANGE 1W COUNTY Duchesne

DRILLING CONTRACTOR Chase

RIG # 3

SPUDDED: DATE 3-3-83

TIME \_\_\_\_\_

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Jim Garcia

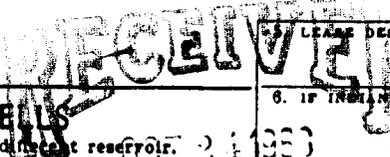
TELEPHONE # \_\_\_\_\_

Set approximately 11,000' of 7" intermediate casing

DATE 4-25-83 SIGNED RJF

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Instructions on reverse side)



<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		LEASE DESIGNATION AND SERIAL NO. FEE
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		8. NAME OF LEASE NAME CHASEL
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1340' FWL, 1379' FSL (NESW)		9. WELL NO. 2-17A1
14. PERMIT NO. 43-013-50732		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5687' GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T1S, R1W, US
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-16-83 Set 70' of 20" conductor pipe, cemented with 350 sacks Class G w/3% Chloride.

(SEE ATTACHMENT FOR DETAILS.)

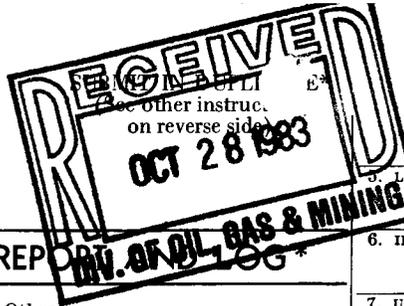
18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE Vice President DATE 10/19/83  
John W. Clark (303) 773-8003

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING



M

56 64 01

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____					6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A				
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____					7. UNIT AGREEMENT NAME N/A				
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION					8. FARM OR LEASE NAME CHASEL				
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237					9. WELL NO. 2-17A1				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1340' FWL, 1379' FSL (NESW) At top prod. interval reported below Same At total depth Same					10. FIELD AND POOL, OR WILDCAT Bluebell				
14. PERMIT NO. 43-013-30732					DATE ISSUED 12-28-82				
15. DATE SPUDDED 3-3-83		16. DATE T.D. REACHED 5-18-83		17. DATE COMPL. (Ready to prod.) 6-6-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5687' GL		19. ELEV. CASINGHEAD 5687'	
20. TOTAL DEPTH, MD & TVD 14,262'		21. PLUG, BACK T.D., MD & TVD 14,205'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,644-14,192' - Wastach								25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR-CAL-SP								27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
9-5/8"	36#	2,727'	12 1/4"	To surface					
7"	26-32#	11,000'	8-3/4"	225 sxs. Lite, 220 sxs. "			"		
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
5"	10,972'	14,257'	515	N/A	2-7/8"	10,910'	10,910'		
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED.					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		
					12,644-14,192'		30,000 gals. 15% HCl		
33.* PRODUCTION									
DATE FIRST PRODUCTION 6-7-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing.		
DATE OF TEST 6-7-83	HOURS TESTED 24	CHOKE SIZE 24/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 558	GAS—MCF. 230	WATER—BBL. 0	GAS-OIL RATIO 0.412		
FLOW. TUBING PRESS.	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 558	GAS—MCF. 230	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 40.0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented and fuel.							TEST WITNESSED BY E. B. Whicker		
35. LIST OF ATTACHMENTS Perforation Record.									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED John W. Clark		TITLE Vice President				DATE 10/19/83			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
38.	GEOLOGIC MARKERS		
	NAME	MEAS. DEPTH	TOP FROM VERT. DEPTH

CHASEL 2-17A1  
PERFORATION RECORD  
STAGE II

INTERVAL	INTERVAL
12,640'	12,219'
12,553'	12,206'
12,544'	12,202'
12,521'	12,188'
12,516'	12,174'
12,443'	12,168'
12,431'	12,152'
12,317'	12,150'
12,306'	12,145'
12,294'	12,139'
12,266'	12,121'
12,259'	12,115'
12,248'	12,090'
12,228'	12,073'
	12,054'

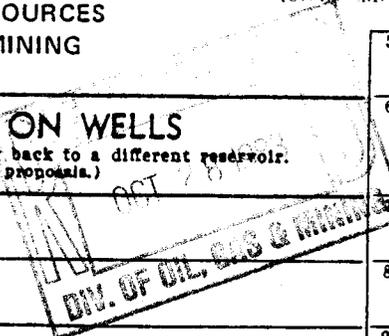
TOTAL 29 INTERVALS

1. PERFORATE 3 JSPF WITH CASING GUN.
2. ACIDIZE WITH 30,000 GALS. 15%.

^Z

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(instructions on reverse side)



**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1340' FWL, 1379' FSL (NESW)		8. FARM OR LEASE NAME CHASEL
14. PERMIT NO. 43-013-50732		9. WELL NO. 2-17A1
15. ELEVATIONS (Show whether OP, RT, GR, etc.) 5687' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T1S, R1W, US
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling</u>	<input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-6-83 - Flowing.  
6-14-83  
6-15-83 Acidize with 30,000 gals. 15% HCl in 15 stages.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 10/19/83  
John W. Clark (303) 773-8003

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUPPLEMENTAL TRIPPLICATE\*  
(See instructions on reverse side)

OCT 18 1983  
DIV. OF OIL, GAS & MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> FEE
		<b>6. LANDMAN, ALLOTTEE OR TRIBE NAME</b> N/A
<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>7. UNIT AGREEMENT NAME</b> N/A
<b>2. NAME OF OPERATOR</b> LINMAR ENERGY CORPORATION		<b>8. FARM OR LEASE NAME</b> CHASEL
<b>3. ADDRESS OF OPERATOR</b> 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		<b>9. WELL NO.</b> 2-17A1
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1340' FWL, 1379' FSL (NESW)		<b>10. FIELD AND POOL, OR WILDCAT</b> Altamont
		<b>11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA</b> Sec. 17, T1S, R1W, US
<b>14. PERMIT NO.</b> 43-013-50732	<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 5687' GL	<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling</u>	
(Other) <input type="checkbox"/>		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-1-83 - Running tubing.  
6-3-83  
6-4-83 Perforate from 14,172-12,644'.  
6-5-83 Run 129 jts. 1.5" heat stting. ND BOP's. NUWH.  
6-6-83 POP.

(SEE ATTACHMENT FOR DETAILS.)

**18. I hereby certify that the foregoing is true and correct**

SIGNED  TITLE Vice President DATE 10/19/83  
John W. Clark (303) 773-8003

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

DC: \$4694 CC: \$120,234

6-6-1983 DAY 6

Flow 24 hours. 564 BO, 4 BW, 230 MCFD, 125 PSI TBG PRESS., 34/64"  
choke.

1225;RUN 3: PRESS. 0 PSI. 13344,13332,  
13326,13316-18,13268,13230,13228,13215,  
13172,13158,13142,13116,13087,13081,  
13076-78,13062,13036,13025,13014,12997,  
12987. PRESS. 0 PSI.

1402;RUN 4: PRESS. 0 PSI. 12974. GUN  
MISSFIRED.

1530;RUN 4R: PRESS. 0 PSI. GUN SHORTED  
OUT.

1710;RUN 5: PRESS. 0 PSI. 12953,12946,  
12867,12837,12806,12803,12799,12790,  
12780,12768,12752,12738,12719,12717,  
12714,12698,12685,12666,12661-63,  
12644. PRESS. 1500 PSI.

Pressure to 1700 psi while pooh. Pickup following on wireline: 5"  
18# Baker FAB packer,5.57' millout ext., .41' changeover, 6.11' 2  
7/8" pup jt., .96' 2.31" nipple,4.1' 2 7/8" pup jt., .85' Baker  
check with ball in place. Run in hole and set packer at 10,910'.  
Pressure to 2600 psi prior to setting packer. POOH. Bled pressure  
off. Closed blind rams. SDFN.

ACME: \$700  
RIG: 2200  
SUPER: 400  
WATER: 500  
TANK: 125  
BAKER: 6037  
OWP: 18628

DC:\$28,590 CC: \$115,540

6-5-1983 Day 5

100 PSI on BOPS. Bled off pressure. RIH with 2 7/8" tubing.  
Displace brine with freshwater and inhibited water. Sting into  
packer. Pressure test casing to 3500 psi. Held for 15 mins. Land  
tubing in neutral. Run 129 joints 1.9" heat string. NDBPOPS.  
NUWH. Pressure test wellhead to 5000 psi. Pump out Baker plug at  
4100 psi. SIWHP 3400 psi. Open on 12/64".  
Pressure to 0 in 15 minutes. Flow water for two hours. Started  
flowing oil @ 7:30 PM. Started dumping at 10:00 PM.

8 hrs 198 BO, 101 BW, 387 MCFD, 100 psi, 34/64" choke.

TRUCKING: \$252  
MIDWAY: 157  
WKM: 385  
RIG: 1900  
SUPER: 400  
ACME: 700  
PUMPER: 500  
CHEMICAL: 400

CHASEL 2-17A1, INITIAL COMPLETION

6/1/83, Day 1;

MIRU Prarie Gold Rig #6. ND Tree. NUBOP. PU & RIH w/ 200 jts  
2 7/8"N80 EUE tubing to 6380'. SDFN.

Rig 2300  
Acme 700  
Tbg 73000  
Midway 600  
Stewarts 400  
Super 400

DC=\$77400 CC=\$77400

6/2/83, Day 2;

Pickup 143 joints tbg.plus 10' on joint 144. Tag liner top at  
10,772'. Work through liner top. Pickup 109 more joints tubing.  
Circulate out mud. Tag cement at 14,137'. Pickup 3 jts tubing  
while drilling cement stringers. Pbtd 14,205'. Total 454 joints  
plus 5' on joint 455 in hole. Circulate bottoms up. SDFN.

RIG: \$2300  
ACME: 700  
MIDWAY:600  
SUP.: 400

DC:\$4000 CC: \$81,400

6-3-1983 DAY 3:

Displace hole with 430 bbl 10 ppg brine water. POOH laying down  
107 joints 2 7/8 tubing (3310'). Pressure test remaining tubing  
to 5000 psi. Strap remaining tubing out of hole. Corr'd PBT  
14,216'. Corr'd top liner 10,778' Fill hole with 40 bbl brine.  
Rig up Oilwell Perforators. Run cement bond log. Logger PBT  
14,201'. Top cement 8212'. SDFN at 11:30 p.m.

ACME: 700  
RIG: 1750  
SUP.: 400

DC:\$2850 CC: \$86,950

DAY 4 6-4-1983

Begin perforating with OWP using 3 1/8" casing gun and 3 jspf.

0920;RUN 1: PRESS. 0 PSI. 14192, 14174,  
14172,14148,14104,14092,14046,14043,  
14024,14002,13998,13974,13942,13935,  
13912,13906,13864,13854,13846,13835,  
13793,13786,13783. PRESS. 0 PSI.

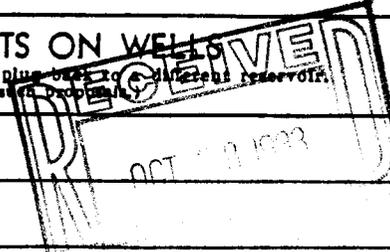
1100;RUN 2: PRESS. 0 PSI. 13773,13742-  
44,13732,13712,13686,13678,13645,13625,  
13564,13552,13537,13531,13518,13512,  
13464,13452,13448,13433,13420,13412,  
13364,13354. PRESS. 0 PSI.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUB IN TRIPLICATE\*  
(Instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



		5. LEASE DESIGNATION AND SERIAL NO. FEE	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		8. FARM OR LEASE NAME CHASEL	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		9. WELL NO. 2-17A1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1340' FWL, 1379' FSL (NESW)		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T1S, R1W, US	
14. PERMIT NO. 43-013-50732	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5687' GL	12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 5-1-83 - Drilling from 12,288-14,262' (SLM Correction).
  - 5-19-83
  - 5-20-83 Run and set 85 jts. 5" 18# P-110 liner @ 14,257'. Cemented with 515 sacks Class H.
  - 5-21-83 WOC.
  - 5-22-83 Drill cement.
  - 5-23-83 RELEASED RIG @ 4:a.m. 5/23/83.
  - 5-24-83 -
  - 5-27-83 RDMORT.
  - 5-28-83 -
  - 5-31-83 WOCU.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 10/19/83  
John W. Clark (303) 773-8003

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

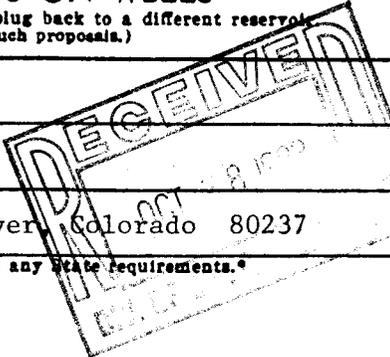
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1340' FWL, 1379' FSL (NESW)		8. FARM OR LEASE NAME CHASEL
14. PERMIT NO. 43-013-50732		9. WELL NO. 2-17A1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5687' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T1S, R1W, US
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 3-4-83 SPUD @ 6 a.m. 3/3/83.
- 3-8-83 Ran and set 9 jts. 9-5/8" 36# J-55 & 55 jts. 9-5/8" 36# K-55 @ 2,725.55'. Cemented with 775 sacks BJ Lite, tailed by 200 sacks Class H.
- 3-9-83 -
- 3-31-83 Drilling to 8,985'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct.

SIGNED John W. Clark TITLE Vice President DATE 10/19/83  
(303) 773-8003

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1340' FWL, 1379' FSL (NESW)		8. FARM OR LEASE NAME CHASEL
14. PERMIT NO. 43-013-50732		9. WELL NO. 2-17A1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5687' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T1S, R1W, US
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 4-1-83 - Drilling from 8.985-11,000'.
- 4-13-83
- 4-14-83 Logging.
- 4-15-83 Run 88 jts. 7" N-80 36#, 106 jts. 7" N-80 29# & 87 jts. 7" N-80 26#. Set @ 11,000'. Cement with 225 sacks Halliburton Lite, tailed by 200 sacks Class H.
- 4-16-83 - Drilling from 11,000-12,193'.
- 4-30-83

(SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct.

SIGNED John W. Clark TITLE Vice President DATE 10/19/83  
John W. Clark (303) 773-8003

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

WELL: LINMAR-CHASEL 2-17A1  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 17, T1S, R1W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING, RIG #3  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 14,300'

PAGE 1

2-16-83		Set 70' of 20" conductor pipe. Cemented with B-J Hughes with 350 sacks Class G with 3% Chloride.		
3-3-83		Top of cement @ 74' KB. Prepare to spud. Rig KB 23' above GL. DC: \$35,085 DMC: \$ 400	CUM: \$35,085 CMC: \$ 400	
3-4-83	721'	Day 1; SPUD @ 6 a.m. 3/3/83. Drilling, made 647' in 18½ hrs. MW 8.6, Vis 33. Remarks: Tag cement @ 6 a.m. 3/3/83. Top of cement in conductor pipe @ 74' KB. Drilling. Rig repairs. Survey: ½ degree @ 80'; misrun @ 336'; ¾ degree @ 367'; ¾ degree @ 521'. DC: \$18,315 DMC: \$ 155	CUM: \$53,400 CMC: \$ 555	
3-5-83	1,285'	Day 2; Drilling, made 565' in 17 hrs. MW 8.6, Vis 30, PH 8.3. Remarks: Trip for bit #2. Change bottom hole assembly. Survey: ¼ degree @ 740'; ½ degree @ 866'; 1 degree @ 990'; ½ degree @ 1,023'; ¾ degree @ 1,147'. Trip in hole. Wash bridge @ 1,040'. Drilling. DC: \$16,600 DMC: \$ 415	CUM: \$70,000 CMC: \$ 970	
3-6-83	2,041'	Day 3; Drilling, made 755' in 20¼ hrs. MW 9.1, Vis 33, PH 9.2. Remarks: Drilling. Trip for bit #3. Survey: ¼ degree @ 1,354'; 1 degree @ 1,479'; ¼ degree @ 1,603'; ½ degree @ 1,682'; ¼ degree @ 1,804'. DC: \$21,065 DMC: \$ 815	CUM: \$91,065 CMC: \$ 1,785	
3-7-83	2,690'	Day 4; Drilling, made 649' in 18-¾ hrs. MW 9, Vis 34, PH 9.3. Remarks: Trip for bit #3, wash 20' to bottom. Drilling. Survey: ½ degree @ 2,099'; ¼ degree @ 2,273'; ¾ degree @ 2,464'; 0 degree @ 2,618'. DC: \$18,684 DMC: \$ 855	CUM: \$109,749 CMC: \$ 2,640	
3-8-83	2,727'	Day 5; Drilling, made 37' in ½ hr. MW 9.0, Vis 34. Remarks: Drilling to 2,727'. Condition hole and short trip. Pull out of hole. Rig up and run 9 joints 9-5/8" 36# J-55 ST&C casing and 55 joints 9-5/8" 36# K-55 ST&C casing with Baker float equipment. Set @ 2,725.55' after washing 38' to bottom. Had light water flow with casing on bottom. Cemented with 775 sacks BJ Lite with ¼# Celloflake per sack. Followed by 200 sacks Class H with 2% CaCl <sub>2</sub> per sack. Trouble with BJ circulating head and release plug. Cement would not circulate. Cut off conductor. Rig up to run 1" pipe. Run 620' of 1" line pipe and cement backside with 300 sacks Class H. Good returns, no cement to surface. Pull 1" pipe and wait on cement. DC: \$49,445 DMC: \$ 1,755	CUM: \$159,195 CMC: \$ 4,395	
3-9-83	2,727'	Day 6; Drilling cement made 1332' in 19½ hrs. Drilling with water. Remarks: Wait on cement. Trip in hole. Drilling plug and cement. Top of plug @ 555'. Top of BJ Lite 1100'+. Drilling cement, no problems. Currently, drilling @ 1,887'. DC: \$9,360 DMC: \$ 75	CUM: \$168,555 CMC: \$ 4,470	
3-10-83	2,727'	Day 7; Drilling cement, made 812' in 8 hrs. MW water. Remarks: Drilling cement to 2,576'. Pull out of hole. Strap out. Go in hole. Drill cement. Drill float collar @ 2,677'. Drill cement to 2,699'. Circulate. Pull out of hole. Pick up packer and pressure test to 2000 psi for 15 mins., held ok. Run 1" pipe to 157'. Cement with 157 sacks Class H with 2% CaCl <sub>2</sub> . Cement to surface. Wait on cement. DC: \$8,610 DMC: \$ -0-	CUM: \$177,165 CMC: \$ 4,470	

WELL: LINMAR-CHASEL 2-17A1  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 17, T1S, R1W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING, RIG #3  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 14,300'

PAGE 2

3-11-83	2,727'	Day 8; MW wtr., PH 11.5. Remarks: Cut off 9-5/8" casing. Weld on WKM 10"-5000# wellhead. Test to 2000 psi, held OK. Nipple up. Test to 5000 psi, wouldn't test between choke spool and BOP. DC: \$11,090 DMC: \$ 1,575	CUM: \$188,255 CMC: \$ 6,045
3-12-83	3,125'	Day 9; Drilling, made 400' in 11 hrs. MW water, PH 12.0. Remarks: Trip for bit #5. Pressure test BOP to 5000 psi. Test annular preventor to 2000 psi. Set wear ring. Pick up bottom hole assembly. Go in hole. Tag cement @ 2,699', shoe @ 2,725'. Survey: 1 degree @ 3,017'. DC: \$20,760 DMC: \$ -0-	CUM: \$209,015 CMC: \$ 6,045
3-13-83	3,884'	Day 10; Drilling, made 759' in 22½ hrs. MW water. Remarks; Survey: 3/4 degree @ 3,268' and 1 degree @ 3,579'. DC: \$20,849 DMC: \$ 300	CUM: \$229,864 CMC: \$ 6,345
3-14-83	4,554'	Day 11; Drilling, made 670' in 21 hrs. MW water, PH 11. Remarks: Rig service. Repair rotary chain & torque wheel. Survey: 1¼ degrees @ 3,890'; 1 degree @ 4,199', and 1 degree @ 4,512'. DC: \$19,335 DMC: \$ 1,100	CUM: \$249,199 CMC: \$ 7,445
3-15-83	5,205'	Day 12; Drilling, made 651' in 22½ hrs. MW water, PH 10.8. Remarks: Survey: ½ degree @ 4,778' and 3/4 degree @ 5,170'. DC: \$18,946 DMC: \$ 1,205	CUM: \$268,145 CMC: \$ 8,650
3-16-83	5,625'	Day 13; Drilling, made 405' in 15¼ hrs. MW water, PH 8. Remarks: Sweep hole. Trip for bit #6. Pick up 3 more 6½" drill collars. Wash 110' to bottom. Survey: 3/4 degree @ 5,467'. DC: \$12,170 DMC: \$ 180	CUM: \$280,315 CMC: \$ 8,830
3-17-83	6,075'	Day 14; Drilling, made 450' in 22-3/4 hrs. MW water, PH 8.3. Remarks: Survey: 1-1/4 degrees @ 5,850'. DC: \$12,695 DMC: \$ 180	CUM: \$293,010 CMC: \$ 9,010
3-18-83	6,099'	Day 15; Drilling, made 24' in 2-1/2 hrs. MW water, PH 9.0. Remarks: Pull out of hole. Center cored out of bit #6 and 1 cone missing. Pick up magnet & 2 junk subs. Wash and ream 220'. Sweep hole. Pull out of hole with cone. Go in hole and cut drilling line. Wash and ream from 5,575' - 524' of fill. DC: \$3,334 DMC: \$ 720	CUM: \$296,344 CMC: \$ 9,730
3-19-83	6,370'	Day 16; Drilling, made 271' in 13¼ hrs. MW water, PH 9.3. Remarks: Trip for bit #7. Repair swivel. Go in hole, wash and ream 319' to bottom. Survey: 1 degree @ 6,340'. DC: \$8,811 DMC: \$ 950	CUM: \$305,155 CMC: \$ 10,680
3-20-83	6,694'	Day 17; Drilling, made 324' in 23½ hrs. MW water, Vis 26, PH 9.3. Remarks: Drilling. Rig service. DC: \$11,399 DMC: \$ 910	CUM: \$316,554 CMC: \$ 11,590
3-21-83	6,874'	Day 18; Drilling, made 180' in 12 hrs. MW water, Vis 26, PH 9.0. Remarks: Pull out of hole for bit #8. Install kelly spinner. Go in hole, wash and ream from 6,398'. Survey: ½ degree @ 6,706'. DC: \$11,800 DMC: \$ 865	CUM: \$328,354 CMC: \$ 12,455

WELL: LINMAR-CHASEL 2-17A1  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 17, T1S, R1W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING, RIG #3  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 14,300'

PAGE 3

3-22-83	7,209'	Day 19; Drilling, made 335' in 20¼ hrs. MW 8.8, Vis 32, PH 9.0. Remarks: Wash and ream to bottom. Survey: ¼ degree @ 7,136'. DC: \$11,700 DMC: \$ 1,310	CUM: \$340,054 CMC: \$ 13,765
3-23-83	7,492'	Day 20; Drilling, made 283' in 23½ hrs. MW 8.9, Vis 36, PH 8.7. Remarks: Rig service. DC: \$11,081 DMC: \$ 2,850	CUM: \$351,135 CMC: \$ 16,615
3-24-83	7,635'	Day 21; Drilling, made 143' in 16½ hrs. MW 8.8, Vis 38, WL 31, Cake 3, PH 9.0. Remarks: Pull out of hole for bit #9. Trip in hole, wash 40' to bottom, no problems. Survey: ¼ degree @ 7,602'. DC: \$19,895 DMC: \$15,260	CUM: \$371,030 CMC: \$ 31,875
3-25-83	7,905'	Day 22; Drilling, made 270' in 23½ hrs. MW 8.8, Vis 37, WL 29, Cake 2, PH 10. Remarks: Drilling. Rig service. DC: \$9,690 DMC: \$1,080	CUM: \$380,720 CMC: \$ 32,955
3-26-83	8,068'	Day 23; Drilling, made 163' in 16½ hrs. MW 8.8, Vis 33, WL 21, Cake 2, PH 9.7. Remarks: Drilling to 8,061'. Pull out of hole for bit #10. BGG: 15 units; CG: 35 units; TRIP GAS 95 units. DC: \$7,180 DMC: \$1,340	CUM: \$387,900 CMC: \$ 34,295
3-27-83	8,338'	Day 24; Drilling, made 270' in 23¼ hrs. MW 8.8, Vis 33, WL 21, Cake 2, PH 9.0. Remarks: SHOW #1: 8,162-79'; Drilling Rate: Before 5 mins., During 2 mins., After 6 mins. Formation Gas: Before 6 units, During 20 units, After 10 units. No mud cut. 20% Sandstone. Porosity fair. Bright yellow fluorescence, no cut. SHOW #2: 8,205-14'; Drilling Rate: Before 6 mins., During 2 mins., After 5 mins. Formation Gas: Before 10 units, During 60 units, After 12 units. No mud cut. Trace black oil. 30% Sandstone. Porosity, good. Bright yellow fluorescence, good cut. BGG: 10 units; CG: 20 units. DC: \$10,630 DMC: \$ 2,010	CUM: \$398,530 CMC: \$ 36,305
3-28-83	8,504'	Day 25; Drilling, made 166' in 17 hrs. MW 8.7, Vis 32, WL 36, Cake 3, PH 10.5. Remarks: Trip out of hole @ 5,580' for hole in drill pipe. Go in hole with same bit. Wash 35' to bottom. Drilling. Hole ¼" in diameter, egg-shaped 6" above tool joint. SHOW #3: 8,352-61'; Drilling Rate: Before 6 mins., During 2 mins. After 5 mins. Formation Gas: Before 10 units, During 35 units, After 15 units. No mud cut. Trace black oil. 5% Sandstone. Good oil stain, bright yellow fluorescence, good cut. BGG: 10 units; CG: 30 units; SHORT TRIP GAS: 700 units. DC: \$6,675 DMC: \$ 755	CUM: \$405,205 CMC: \$ 37,060
3-29-83	8,728'	Day 26; Drilling, made 224' in 22¼ hrs. MW 8.8, Vis 34, WL 32, Cake 3, PH 11. Remarks: Install rotating head bearing and rubber assembly. SHOW #4: 8,548-62': Drilling Rate: Before 7 mins., During 4 mins., After 8 mins. Formation Gas: Before 10 units, During 10 units, After 10 units. No mud cut. No oil. 100% Shale. Survey: ¼ degree @ 8,605'. BGG: 10 units; CG: 20 units. DC: \$9,120 DMC: \$ 480	CUM: \$414,325 CMC: \$ 37,540
3-30-83	8,920'	Day 27; Drilling, made 192' in 22-3/4 hrs. MW 8.8-, Vis 32, WL 34, Cake 3, PH 10. Remarks: SHOW #5: 8,553-85'; Drilling Rate: Before 8 mins., During 4 mins., After 8 mins. Formation Gas: Before 10 units, During 30 units, After 10 units. No mud cut. No oil. 10% Sandstone, trace Limestone. BGG: 20 units; CG: 50 units. DC: \$8,240 DMC: \$1,650	CUM: \$422,565 CMC: \$ 39,190

WELL: LINMAR-CHASEL 2-17A1  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 17, T1S, R1W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING, RIG #3  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 14,300'

PAGE 4

3-31-83	8,985'	<p>Day 28; Drilling, made 65' in 6½ hrs. MW 8.8, Vis 33, WL 34, Cake 3, PH 10. REMARKS: Pull out of hole and lay down 38 joints of X-95 drill pipe. Work on Hydril. Run bottom hole assembly in hole. Cut drilling line. Pull out of hole. Work on Hydril. SHOW #6: 8,898-8,907'; Drilling Rate: Before 6 mins., During 4.5 mins., After 7 mins. Formation Gas: Before 10 units, During 35 units, After 10 units. No oil stain. Good cut and fluoresece. SHOW #7: 8,912-38'; Drilling Rate: Before 7 mins., During 5 mins., After 7 mins. Formation Gas: Before 10 units, During 30 units, After 20 units. No oil show. Good cut and fluoresece. SHOW #8: 8,954-60'; Drilling Rate: Before 8 mins., During 4 mins., After 7 mins. Formation Gas: Before 20 units, During 30 units, After 20 units. No oil show. Good cut and fluoresece.</p> <p>DC: \$4,170            DMC: \$ 880</p>	<p>CUM: \$426,735            CMC: \$ 40,070</p>
4-1-83	8,985'	<p>Day 29; Made -0- footage. MW 8.7, Vis 33, WL 32, Cake 2, PH 9.5. Remarks: Repair Cameron Hydril and pump #2. Pick up Grade E drill pipe.</p> <p>DC: \$3,855            DMC: \$ -0-</p>	<p>CUM: \$430,590            CMC: \$ 40,070</p>
4-2-83	9,140'	<p>Day 30; Drilling, made 155' in 19½ hrs. MW 8.6, Vis 34+, WL 32, Cake 3, PH 10. Remarks: Strap in hole. Wash and ream 35' to bottom. Drilling. SHOW #9: 8,958-64'; Drilling Rate: Before 8 mins., During 5 mins., After 7 mins. Formation Gas: Before 20 units, During 30 units, After 20 units. Trace black oil. Good fluoresece and cut. 90% Sandstone. SHOW #10: 8,970-78'; Drilling Rate: Before 8 mins., During 4 mins., After 7 mins. Formation Gas: Before 20 units, During 35 units, After 20 units. Trace black oil. Good cut and fluoresece. 50% Sandstone. SHOW #11: 9,004-09'; Drilling Rate: Before 8 mins., During 5-6 mins., After 8 mins. Formation Gas: Before 30 units, During 40 units, After 20 units. Trace black oil. Logged after trip. SHOW #12: 9,035-48'; Drilling Rate: Before 8 mins., During 4.5 mins., After 8 mins. Formation Gas: Before 30 units, During 40 units, After 20 units. Trace black oil. No cut or fluoresece. Trace sandstone. SHOW #13: 9,053-67'; Drilling Rate: Before 7 mins., During 4.5 mins., After 7 mins. Formation Gas: Before 30 units, During 40 units, After 20 units. Trace black oil. Very fine fractures. No increase in oil. No cut. SHOW #14: 9,080-87'; Drilling Rate: Before 6 mins., During 4.5 mins., After 7 mins. Formation Gas: Before 15 units, During 40 units, After 20 units. No oil. Good cut and fluoresece. Trace Sandstone. Fractures. BGG: 20 units; CG: 30 units; TRIP GAS: 1425 units.</p> <p>DC: \$7,505            DMC: \$ 315</p>	<p>CUM: \$438,095            CMC: \$ 40,385</p>
		**NOTE: SHOW #5 CORRECTED DEPTH FROM SLM - 8,853-85'.	
4-3-83	9,415'	<p>Day 31; Drilling, made 275' in 22½ hrs. MW 8.7, Vis 37, WL 34, Cake 2, PH 11. Remarks: Drilling. No shows. Survey: 0 degrees @ 9,150'. BGG: 10 units; CG: 30 units.</p> <p>DC: \$10,860            DMC: \$ 1,810</p>	<p>CUM: \$448,955            CMC: \$ 42,195</p>
4-4-83	9,670'	<p>Day 32; Drilling, made 255' in 23 hrs. MW 8.7, Vis 34, WL 34, Cake 3, PH 9.5. Remarks: Drilling. Change rotating head dry bushings. No shows. BGG: 20 units; CG: 30 units.</p> <p>DC: \$8,890            DMC: \$ 660</p>	<p>CUM: \$457,845            CMC: \$ 42,855</p>
4-5-83	9,910'	<p>Day 33; Drilling, made 240' in 22½ hrs. MW 8.7+, Vis 57, WL 28.8, Cake 3, PH 9.5. Remarks: SHOW #15: 9,856-77'; Drilling Rate: Before 5 mins., During 3 mins., After 5 mins. Formation Gas: Before 10 units, During 40 units, After 20 units. Abundant cavings for samples. No fluoresece or cut. Survey: ½ degree @ 9,685'. BGG: 10 units; CG: 50 units.</p> <p>DC: \$8,785            DMC: \$ 775</p>	<p>CUM: \$466,630            CMC: \$ 43,630</p>

WELL: LINMAR-CHASEL 2-17A1  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 17, T1S, R1W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING, RIG #3  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 14,300'

PAGE 5

4-6-83	10,065'	<p>Day 34; Drilling, made 155' in 13½ hrs. MW 8.8, Vis 37, WL 26.4, Cake 3, PH 10.5. Remarks: Trip for bit #12. Wash and ream to bottom. Survey: 1/8 degree @ 10,010'. SHOW #16: 9,952-85'; Drilling Rate: Before 4-5 mins., During 2-3 mins., After 4-5 mins. Formation Gas: Before 120 units, During 170 units, After 90 units. Thin black oil in mud after trip. BGG: 400 units; TRIP GAS: 2050 units.</p> <p>DC: \$8,235            DMC: \$1,480</p>	<p>CUM: \$474,865            CMC: \$ 45,110</p>
4-7-83	10,313'	<p>Day 35; Drilling, made 248' in 23½ hrs. MW 9.1+, Vis 38, WL 34, Cake 3, PH 10.6. Remarks: SHOW #17: 10,048-53'; Drilling Rate: Before 4-5 mins., During 2 mins., After 4-5 mins. Formation Gas: Before 200 units, During 200 units, After 200 units. Black oil. SHOW #18: 10,078-84'; Drilling Rate: Before 5 mins., During 4 mins., After 5 mins. Formation Gas: Before 250 units, During 570 units, After 750 units. Black oil. Possible fracture. SHOW #19: 10,147-57'; Drilling Rate: Before 6-7 mins., During 4 mins., After 6-8 mins. Formation Gas: Before 700 units, During 800 units, After 750 units. Black oil. SHOW #20: 10,193-206'; Drilling Rate: Before 7-8 mins., During 5 mins., After 6-7 mins. Formation Gas: Before 800 units, During 1400 units, After 1600 units. Black oil. Abundant black thin free oil going over shaker. BGG: 1100 units; CG: 1200 units.</p> <p>DC: \$8,293            DMC: \$ 75</p>	<p>CUM: \$483,158            CMC: \$ 45,185</p>
4-8-83	10,493'	<p>Day 36; Drilling, made 180' in 22 hrs. MW 9.3+, Vis 38, WL 39, Cake 3, PH 11. Remarks: No shows. BGG: 600 units; CG: 650 units.</p> <p>DC: \$8,308            DMC: \$ 150</p>	<p>CUM: \$491,466            CMC: \$ 45,335</p>
4-9-83	10,670'	<p>Day 37; Drilling, made 177' in 23½ hrs. MW 9.6+, Vis 39, WL 34, Cake 3, PH 10.7. Remarks: SHOW #21: 10,510-12'; Drilling Rate: Before 6 mins., During 4 mins., After 7 mins. Formation Gas: Before 610 units, During 630 units, After 630 units. Black oil. Bright yellow fluorescence. SHOW #22: 10,524': Fracture: Drilling Rate: Before 7 mins., During 8 mins., After 7 mins. Formation Gas: Before 700 units, During 900 units, After 800 units. SHOW #23: 10,561-65': Fracture: Drilling Rate: Before 8 mins., During 7 mins., After 8 mins. Formation Gas: Before 700 units, During 1400 units, After 750 units. SHOW #24: 10,570-72'; Fracture: Drilling Rate: Before 8 mins., During 6 mins., After 9 mins. Formation Gas: Before 700 units, During 750 units, After 700 units. SHOW #25: 10,645-47': Fracture: Drilling Rate: Before 6 mins., During 3 mins., After 8 mins. Formation Gas: Before 750 units, During 750 units, After 750 units. Increase in thin black oil in mud. BGG: 600-700 units; CG: 1050 units.</p> <p>DC: \$6,530            DMC: \$ 123</p>	<p>CUM: \$497,996            CMC: \$ 45,458</p>
4-10-83	10,770'	<p>Day 38; Drilling, made 100' in 14½ hrs. MW 10, Vis 40, WL 30, Cake 3, PH 10.5. Remarks: Circulate and raise MW. Survey and trip. SHOW #26: 10,666-69'; Drilling Rate: Before 8 mins., During 4 mins., After 8 mins. Formation Gas: Before 700 units, During 1100 units, After 700 units. SHOW #27: 10,682-89'; Drilling Rate: Before 9 mins., During 5-6 mins., After 9 mins. Formation Gas: Before 600 units, During 900 units, After 600 units. Black oil show. SHOW #28: 10,693-95'; Drilling Rate: Before 9 mins., During 6 mins., After 9 mins. Formation Gas: Before 600 units, During 700 units, After 570 units. Good black oil show. SHOW #29: 10,705-07'; Drilling Rate: Before 8 mins., During 5 mins., After 9 mins. Formation Gas: Before 550 units, During 800 units. After 700 units. Good black oil show. SHOW #30: 10,720-30'; Drilling Rate: Before 10 mins., During 4 mins., After 10 mins. Formation Gas: Before 700 units, During 800 units, After 700 units. Good black oil show. BGG: 350 units; CG: 620 units.</p> <p>DC: \$7,505            DMC: \$ -0-</p>	<p>CUM: \$505,501            CMC: \$ 45,458</p>

WELL: LINMAR-CHASEL 2-17A1  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 17, T1S, R1W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING, RIG #3  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 14,300'

PAGE 6

4-11-83	10,826'	<p>Day 39; Drilling, made 56' in 14½ hrs. MW 10.1, Vis 39, WL 29, PH 10.3. Remarks: Trip for bit #13. Wash 20' to bottom. Survey: ½ degree @ 10,770'. SHOW #31: 10,802-06'; Fracture. Drilling Rate: Before 15 mins., During 10-11 mins., After 15 mins. Formation Gas: Before 400 units, During 750 units, After 700 units. Good black oil show. SHOW #32: 10,812-16'; Drilling Rate: Before 15 mins., During 10-12 mins., After 15 mins. Formation Gas: Before 750 units, During 800 units, After 750 units. Good brown oil show. Increase in black and brown oil in mud. Trace red-brown shale. BGG: 800-900 units; CG: 1200 units; TRIP GAS: 2500 units.</p> <p>DC: \$11,810            DMC: \$ 35</p>	<p>CUM: \$517,311            CMC: \$ 45,493</p>
4-12-83	10,935'	<p>Day 40; Drilling, made 109' in 23½ hrs. MW 10.3, Vis 42, WL 32, Cake 4, PH 10. Remarks: SHOW #33: 10,845-49'; Drilling Rate: Before 19 mins., During 6 mins., After 12 mins. Formation Gas: Before 600 units, During 650 units, After 600 units. Good black oil show. Yellow fluorescence, good cut. BGG: 350 units; CG: 1000 units.</p> <p>DC: \$7,870            DMC: \$ -0-</p>	<p>CUM: \$525,181            CMC: \$ 45,493</p>
4-13-83	11,000'	<p>Day 41; Drilling, made 65' in 10½ hrs. MW 10.6+, Vis 40, WL 36, Cake 3, PH 10.3. Remarks: Drop ball and plug 1 jet @ 10,958'. Circulate. Short trip. Trip out of hole to log. SHOW #34: 10,938-42'; Drilling Rate: Before 15 mins., During 12 mins., After 12 mins. Formation Gas: Before 450 units, During 530 units, After 450 units. No oil show. SHOW #35: 10,963-70'; Drilling Rate: Before 9 mins., During 3-4 mins., After 10 mins. Formation Gas: Before 400 units, During 460 units, After 400 units. Good black oil show. SHOW #36: 10,980-82'; Drilling Rate: Before 8 mins., During 11 mins., After 11 mins. Formation Gas: Before 400 units, During 500 units, After 400 units. Increase in gas. SHOW #37: 10,988-93'; Drilling Rate: Before 8 mins., During 5 mins. After 11 mins. Formation Gas: Before 320 units, During 360 units, After 320 units. Good black oil show. BGG: 320 units @ TD, 200 units after short trip; CG: 540 units; SHORT TRIP: 1800 uni</p> <p>DC: \$32,409            DMC: \$16,057</p>	<p>CUM: \$557,590            CMC: \$ 61,550</p>
4-14-83	11,000'	<p>Day 42; MW 10.6, Vis 38, WL 30, Cake 2+, PH 10. Remarks: Trip for bit. Log. Cut drilling line. Circulate. Lay down 4½" drill pipe. Survey: ¾ degree @ 11,000'. TRIP GAS: 1800 units.</p> <p>DC: \$24,152            DMC: \$ 25</p>	<p>CUM: \$581,742            CMC: \$ 61,575</p>
4-15-83	11,000'	<p>Day 43; MW 10.6, Vis 37, WL 30, Cake 2+, PH 9.8. Remarks: Lay down 4½" drill pipe and drill collars. Rig up casing crew and run 88 joints 7" N-80 32# LT&amp;C, 106 joints 7" N-80 29# LT&amp;C, and 87 joints 7" N-80 26# LT&amp;C. Set shoe @ 11,000' with float collar @ 10,957'. Circulate bottoms up. Pump 10 barrels water and cement with 225 sacks Halliburton Light with 10% salt, ¼# flocele, 10# gilsonite, and .2% HR4. Followed by 200 sacks Class H with 10% sal ¼# flocele &amp; .2% HR4. Release top rubber plug and displace with 407 barrels mud. Plugged down @ 8:48 p.m. 4/14/83. Bumped plug with 800/1300 psi. Checked flow, ok. Drop slips. Set 100,000# on bottom, 180,000# on slips. Nipple down, cut off casing, nipple up.</p> <p>DC: \$25,084            DMC: \$ 415</p>	<p>CUM: \$607,531*            CMC: \$ 61,990</p>

\*Corrected cum cost.

WELL: LINMAR-CHASEL 2-17A1  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 17, T1S, R1W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING, RIG #3  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 14,300'

PAGE 7

4-16-83	11,000'	Day 44; MW 10.5, Vis 37, WL 29, Cake 3, PH 9.5. Remarks: Nipple up and change pipe rams. Pressure test BOP stack and choke manifold. Waiting on 3½" drill pipe. DC: \$8,128 DMC: \$ 250	CUM: \$615,659 CMC: \$ 62,240
4-17-83	11,000'	Day 45; MW 10.3, Vis 34, WL 28, Cake 3, PH 9.8. Remarks: Waiting on 3½" drill pipe. DC: \$8,439 DMC: \$ -0-	CUM: \$624,098 CMC: \$ 62,240
4-18-83	11,000'	Day 46; MW 10.4, Vis 38+, WL 32, Cake 3, PH 9.8. Remarks: Waiting on 3½" drill pipe. DC: \$8,070 DMC: \$ 675	CUM: \$632,168 CMC: \$ 62,915
4-19-83	11,000'	Day 47; MW 10.3, Vis 40, WL 28, Cake 2, PH 9.5. Remarks: Wait on 3½" drill pipe. Pick up kelly, bottom hole assembly, drill collars and 3½" drill pipe. Circulate. Pressure test kelly and valves, make up rotating head. Drilled plug, float collar and cement from 10,955-81'. DC: \$8,585 DMC: \$ 915	CUM: \$640,753 CMC: \$ 63,830
4-20-83	11,046'	Day 48; Drilling, made 46' in 11-3/4 hrs. MW 10.4+, Vis 41, WL 28, Cake 3, PH 10.7. Remarks: Drill cement and shoe. Drill 6' of formation. Pressure test shoe to 2000 psi. Trip and pick up bottom hole assembly. BGG: 10 units; CG: 10 units; TRIP GAS: 10 units. DC: \$20,812 DMC: \$ 3,150	CUM: \$661,565 CMC: \$ 66,980
4-21-83	11,153'	Day 49; Drilling, made 107' in 22½ hrs. MW 10.3, Vis 41, WL 24, Cake 3, PH 9.8. Remarks: SHOW #38: 11,070'; Fracture: Drilling Rate: Before 16 mins., During 10 mins., After 11 mins. Formation Gas: Before 10 units, During 10 units, After 10 units. Trace dark brown oil. SHOW #39: 11,148'; Fracture: Drilling Rate: Before 14 mins., During 13 mins., After 14 mins. Formation Gas: Before 10 units, During 40 units, After 40 units. Trace dark brown oil in mud. BGG: 40 units; CG: 400 units. DC: \$194,383 DMC: \$ 415	CUM: \$855,948 CMC: \$ 67,395
4-22-83	11,237'	Day 50; Drilling, made 84' in 23½ hrs. MW 10.5, Vis 48, WL 16, Cake 3, PH 9.5. Remarks: Drilling. BGG: 5 units; CG: 20 units. DC: \$9,190 DMC: \$ 915	CUM: \$865,138 CMC: \$ 68,310
4-23-83	11,328'	Day 51; Drilling, made 91' in 23 hrs. MW 10.5+, Vis 44, WL 8.8, Cake 1+, PH 10.5. Remarks: Drilling. SHOW #40: 11,240'; Drilling Rate: Before 32 mins., During 35 mins., After 31 mins. Formation Gas: Before 5 units, During 340 units, After 340 units. Increase in dark brown oil. 20% Sandstone. No cut or fluorescence. BGG: 400 units; CG: 800-900 units. DC: \$14,970 DMC: \$ 6,695	CUM: \$880,108 CMC: \$ 75,005
4-24-83	11,462'	Day 52; Drilling, made 134' in 23 hrs. MW 11, Vis 41, WL 9.2, Cake 1, PH 10.5. Remarks: Drilling. Clean plugged oil line in drawworks. SHOW #41: 11,343'; Drilling Rate: Before 9 mins., During 10 mins., After 12 mins. Formation Gas: Before 460 units, During 700 units, After 550 units. Increase in dark brown oil. No cut or fluorescence. Fracture shale. SHOW #42: 11,451'; Drilling Rate: Before 8 mins., During 9 mins., After 8 mins. Formation Gas: Before 50 units, During 900 units, After 100 units. Slight increase in dark brown oil. Fracture. BGG: 100 units; CG: 650 units. DC: \$9,755 DMC: \$1,440	CUM: \$889,863 CMC: \$ 76,445

WELL: LINMAR-CHASEL 2-17A1  
OPERATOR: LINMAR ENERGY CORPORATION  
LOCATION: SEC 17, T1S, R1W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: CHASE DRILLING, RIG #3  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 14,300'

PAGE 8

---

4-25-83	11,598'	Day 53; Drilling made 136' in 23½ hrs. MW 11, Vis 41, WL 9.6, Cake 1, PH 10. Remarks: Drilling. SHOW #43: 11,485-87'; Drilling Rate: Before 10 mins., During 9 mins., After 10 mins. Formation Gas: Before 250 units, During 300 units, After 250 units. Fair increase in green oil. No cut or fluorescence. 40% Sandstone. SHOW #44: 11,507-09'; Drilling Rate: Before 12 mins., During 10 mins., After 13 mins. Formation Gas: Before 225 units, During 400 units, After 225 units. No cut or fluorescence. 20% Sandstone. SHOW #45: 11,512-13'; Drilling Rate: Before 16 mins., During 13 mins., After 11 mins. Formation Gas: Before 225 units, During 310 units, After 150 units. No cut or fluorescence. 10% Sandstone. DC: \$10,327 CUM: \$900,190 DMC: \$ 1,600 CMC: \$ 78,045
4-26-83	11,746'	Day 54; Drilling, made 148' in 23½ hrs. MW 11, Vis 41, WL 11, Cake 1, PH 10.5. Remarks: Drilling. No shows. BGG: 15 units; CG: 840 units. DC: \$13,090 CUM: \$913,280 DMC: \$ 595 CMC: \$ 78,640
4-27-83	11,933'	Day 55; Drilling, made 187' in 23½ hrs. MW 11, Vis 42, WL 12, Cake 2, PH 9.5. Remarks: Drilling. No shows. BGG: 15 units; CG: 460 units. DC: \$13,500 CUM: \$926,780 DMC: \$ 5,105 CMC: \$ 83,745
4-28-83	12,108'	Day 56; Drilling, made 175' in 23 hrs. MW 11+, Vis 40, WL 12, Cake 2, PH 9.5. Remarks: Drilling. Increase in pump pressure. Pull out of hole for new bit. BGG: 10 units; CG: 780 units. DC: \$10,700 CUM: \$937,480 DMC: \$ 1,840 CMC: \$ 85,585
4-29-83	12,108'	Day 57; MW 10.9+, Vis 40, WL 13.5, Cake 2, PH 10. Remarks: Pull out of hole for bit #16. Check drill collars and change out jars. Survey: 3/4 degree @ 12,108'. Change out kelly hose and add 5' to stand pipe. Change oil in swivel. Repair rotary torque. Wash from 11,988-12,048'. DC: \$8,490 CUM: \$945,670 DMC: \$ 55 CMC: \$ 85,640
4-30-83	12,193'	Day 58; Drilling, made 85' in 14½ hrs. MW 11.8/12.1, Vis 46, WL 11.5, Cake 2, PH 9.5. Remarks: Ream from 12,048-12,108'. Drilling. Work on rotary torque. Shut well in @ 12,186'. Instant shut in pressure 350 psi, instant circulating pressure 800 psi. Raise MW to 11.7 to kill well. Drilling to 12,193'. Shut well in. Instant shut in pressure 600 psi, instant circulating pressure 895 psi. Raise MW to 12.2 in mud pits. SHOW #46: 12,114-16'; Drilling Rate: Before 12 mins., During 14 mins., After 16 mins. Formation Gas: Before 10 units, During 30 units, After 10 units. Slight increase in dark brown oil. 90% Shale. SHOW #47: 12,174-93'; Drilling Rate: Before 8-10 mins., During 10-12 mins., After 8-10 mins. Formation Gas: Before 10 units, During 2100+ units. Large increase in dark brown oil. 90% Shale. DC: \$32,450 CUM: \$978,120 DMC: \$16,390 CMC: \$102,030
5-1-83	12,288'	Day 59; Drilling, made 95' in 14½ hrs. MW 12.5, Vis 49, WL 11.5, Cake 2, PH 10.5. Remarks: Circulate 12.2 ppg mud increasing to 12.5 ppg. Kill well. Drilling. Kick high 2100+ units through buster. Moderate to light dark brown oil going over shaker. BGG: 50 units; CG: 500 units. DC: \$13,945 CUM: \$992,065 DMC: \$ 5,685 CMC: \$107,715
5-2-83	12,437'	Day 60; Drilling, made 149' in 20-3/4 hrs. MW 12.5, Vis 44, WL 9.6, Cake 2, PH 9.0. Remarks: Drilling to 12,437'. Add oil to swivel. Lost 250 psi. Check pumps, pump soft line. Chain out of hole. Looking for hole in pipe. SHOW #48: 12,382-90'; Drilling Rate: Before 10 mins., During 10 mins., After 10 mins. Formation gas: Before 70 units, During 300 units, After 200 units.

WELL: LINMAR-CHASEL 2-17A1  
OPERATOR: LINMAR ENERGY CORPORATION  
LOCATION: SEC 17, T1S, R1W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: CHASE DRILLING, RIG #3  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 14,300'

PAGE 9

---

5-2-83	(cont'd)	Day 60; No cut, stain or fluorescence. Trace Sandstone. BGG: 200-300 units; CG: 1200 units. DC: \$8,985 CUM: \$1,001,050 DMC: \$ 725 CMC: \$ 108,440
5-3-83	12,501'	Day 61; Drilling, made 64' in 10½ hrs. MW 12.6, Vis 44, WL 10.4, Cake 2, PH 9.5. Remarks: Chain out of hole, looking for hole in pipe. Change bottom hole assembly, NBS, (2) IBS, and short drill collar. Trip in hole. Cut drilling line. Wash 40' to bottom. Drilling. BGG: 40 units; CG: 150-300 units; TRIP GAS: 900 units. DC: \$18,820 CUM: \$1,019,870 DMC: \$ 250 CMC: \$ 108,690
5-4-83	12,639'	Day 62; Drilling, made 138' in 23½ hrs. MW 12.6, Vis 49, WL 14.4, Cake 2, PH 9.5. Remarks: Drilling. No shows. BGG: 40 units; CG: 480 units. DC: \$8,555 CUM: \$1,028,425 DMC: \$ 120 CMC: \$ 108,810
5-5-83	12,764'	Day 63; Drilling, made 125' in 23 hrs. MW 12.7+, Vis 47, WL 11.2, Cake 2, PH 10. Remarks: Drilling. SHOW #49: 12,640-44'; Drilling Rate: Before 11 mins., During 9 mins., After 10 mins. Formation Gas: Before 40 units, During 350 units, After 110 units. Dark brown oil. No cut or fluorescence. Fractured shale. SHOW #50: 12,660-62'; Drilling Rate: Before 8 mins., During 7 mins. After 11 mins. Formation Gas: Before 100 units, During 950 units, After 600 units. Dark brown oil. No cut or fluorescence. Fractured shale. SHOW #51: 12,725-27'; Drilling Rate: Before 13 mins., During 11 mins., After 10 mins. Formation Gas: Before 480 units, During 740 units, After 740 units. Dark brown oil. No cut or fluorescence. Trace Sandstone. BGG: 670 units; CG: 830 units. DC: \$13,855 CUM: \$1,042,310 DMC: \$ 5,450 CMC: \$ 114,260
5-6-83	12,870'	Day 64; Drilling, made 106' in 20½ hrs. MW 12.9, Vis 53, WL 11.8, Cake 2, PH 10.0. Remarks: Drilling. SHOW #52: 12,779-93'; Drilling Rate: Before 10 mins., During 4-5 mins., After 8-10 mins. Formation Gas: Before 700 units, During 1200 units, After 750 units. No samples. DC: \$19,940 CUM: \$1,062,250 DMC: \$11,295 CMC: \$ 125,555
5-7-83	13,025'	Day 65; Drilling, made 155' in 23½ hrs. MW 12.9+, Vis 46, WL 11.2, Cake 2, PH 11.2. Remarks: Drilling. SHOW #53: 12,943-45'; Drilling Rate: Before 9 mins., During 8 mins., After 9 mins. Formation Gas: Before 50 units, During 85 units, After 80 units. 5% Sandstone. No increase in oil. Dull yellow fluorescence, no cut. SHOW #54: 12,980-92'; Drilling Rate: Before 8 mins., During 5-6 mins., After 8-9 mins. Formation Gas: Before 80 units, During 750 units, After 150 units. 5% Sandstone. No cut, stain or fluorescence. DC: \$8,875 CUM: \$1,071,125 DMC: \$ 440 CMC: \$ 125,995
5-8-83	13,079'	Day 66; Drilling, made 54' in 13½ hrs. MW 13.2, Vis 45, WL 11, Cake 1, PH 9.5. Remarks: Drilling. Fracture system, bit wouldn't drill. Raise weight to 13.2 ppg. Pull out of hole. SHOW #55: 13,073-79'; Drilling Rate: Before 13 mins., During 13 mins., After 10 mins. Formation Gas: Before 250 units, During 900 units, After 400 units. No cut, stain or fluorescence. DC: \$14,670 CUM: \$1,085,795 DMC: \$ 6,235 CMC: \$ 132,230
5-9-83	13,079'	Day 67; MW 13.2, Vis 49, WL 10, Cake 2, PH 8.5. Remarks: Pull out of hole for bit #18. Lost 5 drill collars & bottom hole assembly. Top of fish @ 12,904'. Pick up Acme 5-3/4" overshot w/4-3/4" grapple and Bowen jars. Trip in hole, catch fish.

(CONTINUED ON NEXT PAGE)

WELL: LINMAR-CHASEL 2-17A1  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 17, T1S, R1W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING, RIG #3  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 14,300'

PAGE 10

---

5-9-83 (cont'd)	Circulate bottoms up. Heavy green oil. Chain out of hole with fish. Lay down tools. Check bottom hole assembly. Lay down 6 4-3/4" drill collars, short drill collar and IBS. Pick up same and trip in hole. DC: \$9,435 DMC: \$ 270	CUM: \$1,095,230 CMC: \$ 132,500
5-10-83 13,170'	Day 68; Drilling, made 91' in 18 hrs. MW 13.3+, Vis 48, WL 8.6, Cake 2, PH 9.8. Remarks: Trip in hole. Circulate bottoms up through choke. Drilling. 60 barrels oil with mud on bottoms up. SHOW #56: 13,085-86'; Drilling Rate: Before 19 mins., During 8 mins., After 18 mins. Formation Gas: Before 40 units, During 210 units, After 40 units. Trace green oil. 90% gray shale. No cut or fluorescence. BGG: 200 units; CG: 300 units; TRIP GAS: 3600 units. DC: \$20,045 DMC: \$ 3,445	CUM: \$1,115,275 CMC: \$ 135,945
5-11-83 13,337'	Day 69; Drilling, made 167' in 23 hrs. MW 13.3+, Vis 54, WL 10.4, Cake 2, PH 11.5. Remarks: Drilling. Change out rotating head rubber. SHOW #57: 13,276-83'; Drilling Rate: Before 10 mins., During 6 mins., After 10 mins. Formation Gas: Before 45 units, During 80 units, After 50 units. Trace sandstone. No cut, stain or fluorescence. SHOW #58: 13,310-22'; Drilling Rate: Before 8 mins., During 5 mins., After 8 mins. Formation Gas: Before 65 units, During 450 units, After 200 units. Trace brown oil. Trace dull yellow fluorescence, no cut. BGG: 80-180 units; CG: 400 units. DC: \$10,385 DMC: \$ 700	CUM: \$1,125,660 CMC: \$ 136,645
5-12-83 13,519'	Day 70; Drilling, made 182' in 23½ hrs. MW 13.3, Vis 51, WL 11.6, Cake 2, PH 10.5. Remarks: Drilling. SHOW #59: 13,338-40'; Drilling Rate: Before 10 mins., During 5 mins., After 8 mins. Formation Gas: Before 80 units, During 110 units, After 80 units. No cut or fluorescence. No increase in oil. Tract sandstone. SHOW #60: 13,346-50'; Drilling Rate: Before 10 mins., During 5 mins., After 10 mins. Formation Gas: Before 80 units, During 100 units, After 80 units. No cut or fluorescence. No oil increase. 10% sandstone. SHOW #61: 13,356-65'; Drilling Rate: Before 10 mins., During 6 mins., After 10 mins. Formation Gas: Before 125 units, During 150 units, After 100 units. No cut or fluorescence. No increase in oil. 30% Sandstone. SHOW #62: 13,400-407'; Drilling Rate: Before 8 mins., During 5 mins., After 10 mins. Formation Gas: Before 125 units, During 155 units, After 125 units. 30% Sandstone. No cut or fluorescence. No increase in oil. SHOW #63: 13,459-64'; Drilling Rate: Before 8 mins., During 7 mins., After 8 mins. Formation Gas: Before 70 units, During 140 units, After 130 units. No cut or fluorescence. No increase in oil. 10% Sandstone. SHOW #64: 13,495-509'; Drilling Rate: Before 10 mins., During 7 mins., After 10 mins. Formation Gas: 100 units, During 130 units, After 100 units. No cut or fluorescence. No increase in oil. 30% Sandstone. DC: \$8,640 DMC: \$ 205	CUM: \$1,134,300 CMC: \$ 136,850
5-13-83 13,667'	Day 71; Drilling, made 148' in 23½ hrs. MW 13.2, Vis 51, WL 11.2, Cake 2, PH 11.5. Remarks: Drilling. SHOW #65: 13,550-52'; Drilling Rate: Before 12 mins., During 12 mins., After 12 mins. Formation Gas: Before 100 units, During 130 units, After 90 units. Fair amount of brown oil. Good fluorescence, weak cut. 10% Sandstone. SHOW #66: 13,554-56'; Drilling Rate: Before 10 mins., During 6 mins., After 10 mins. Formation Gas: Before 90 units, During 120 units, After 90 units. No increase in oil. Fair fluorescence, no cut. 30% Sandstone. SHOW #67: 13,646-49'; Drilling Rate: Before 10 mins., During 8 mins., After 10 mins. Formation Gas: Before 60 units, During 100 units, After 60 units. No fluorescence or cut. No increase in oil. 10% Sandstone. BGG: 65 units; CG: 450-500 units. DC: \$8,905 DMC: \$ 470	CUM: \$1,143,205 CMC: \$ 137,320

WELL: LINMAR-CHASEL 2-17A1  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 17, T1S, R1W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING, RIG #3  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 14,300'

PAGE 11

---

5-14-83 13,761' Day 72; Drilling, made 94' in 14½ hrs. MW 13.2+, Vis 54, WL 14, Cake 2, PH 11.5. Remarks: Drilling. Lost 200 psi. Check pumps and pump soft line. Chain out of hole. Look for hole in pipe. SHOW #68: 13,684-85'; Drilling Rate: Before 8 mins., During 9 mins., After 10 mins. Formation Gas: Before 25 units, During 55 units, After 40 units. No cut or fluorescence. No increase in oil. 95% Shale. Fracture. 5% Sandstone. SHOW #69: 13,704-09'; Drilling Rate: Before 10 mins., During 10 mins., After 8 mins. Formation Gas: Before 50 units, During 70 units, After 40 units. Good increase in dark brown oil. Good fluorescence and cut. Sandstone. SHOW #70: 13,716-18'; Drilling Rate: Before 8 mins., During 8 mins., After 8 mins. Formation Gas: Before 40 units, During 70 units, After 40 units. Good increase in dark brown oil. Good cut and fluorescence. 20% Sandstone. SHOW #71: 13,722-30'; Drilling Rate: Before 8 mins., During 4 mins., After 8 mins. Formation Gas: Before 25 units, During 75 units, After 30 units. No increase in oil. Good fluorescence and cut. 5% Sandstone. SHOW #72: 13,736-37'; Drilling Rate: Before 10 mins., During 10 mins., After 10 mins. Formation Gas: Before 45 units, During 65 units, After 45 units. Good increase in dark brown oil. Good fluorescence and cut. 20% Sandstone.  
 DC: \$8,565 CUM: \$1,151,770  
 DMC: \$ 130 CMC: \$ 137,450

5-15-83 13,842' Day 73; Drilling, made 81' in 13½ hrs. MW 13.3, Vis 50, WL 10.8, Cake 2, PH 10.5. Remarks: Trip out of hole, look for hole in pipe. No hole found. Lay down jars. Trip in hole. Cut drilling line. Break circulation @ 11,000'. Trip in hole and circulate up trip gas. Heavy oil on bottoms up. Drilling. SHOW #73: 13,776-78'; Drilling Rate: Before 9 mins., During 8 mins., After 9 mins. Formation Gas: Before 200 units, During 300 units, After 150 units. Fair increase in dark brown oil. Poor fluorescence, no cut. 10% Sandstone. BGG: 125 units; CG: 300 units; TRIP GAS: 3200+ units.  
 DC: \$8,610 CUM: \$1,160,380  
 DMC: \$ 175 CMC: \$ 137,625

5-16-83 13,976' Day 74; Drilling, made 134' in 23½ hrs. MW 13.4, Vis 49, WL 9.4, Cake 2, PH 10.5. Remarks: Drilling. SHOW #74: 13,838-39'; Drilling Rate: Before 9 mins., During 7 mins., After 9 mins. Formation Gas: Before 25 units, During 50 units, After 40 units. Fair increase in dark brown oil. No cut or fluorescence. Shale. SHOW #75: 13,843-44'; Drilling Rate: Before 8 mins., During 12 mins., After 10 mins. Formation Gas: Before 40 units, During 60 units, After 45 units. No increase in oil. No cut or fluorescence. Shale. SHOW #76: 13,847-50'; Drilling Rate: Before 10 mins., During 6 mins., After 10 mins. Formation Gas: Before 45 units, During 70 units, After 30 units. No increase in oil. Weak cut and fluorescence. 5% Sandstone. SHOW #77: 13,902-04'; Drilling Rate: Before 10 mins., During 10 mins., After 10 mins. Formation Gas: Before 35 units, During 50 units, After 25 units. No increase in oil. No cut or fluorescence. 5% Sandstone. SHOW #78: 13,933-35'; Drilling Rate: Before 10 mins., During 7 mins., After 10 mins. Formation Gas: Before 20 units, During 55 units, After 20 units. No increase in oil. No cut or fluorescence. 10% Sandstone. BGG: 20-30 units; CG: 50 units.  
 DC: \$13,810 CUM: \$1,174,190  
 DMC: \$ 5,375 CMC: \$ 143,000

5-17-83 14,108' Day 75; Drilling, made 132' in 23½ hrs. MW 13.5, Vis 52, WL 9.6, Cake 2, PH 10.5. Remarks: Drilling. Pastel shales from 13,990-14,010'. SHOW #79; Drilling Rate: Before 10 mins., During 6 mins., After 12 mins. Formation Gas: Before 15 units, During 35 units, After 20 units. No increase in oil. Weak fluorescence, fair cut. Shale. SHOW #80: 14,003-04'; Drilling Rate: Before 15 mins., During 5 mins., After 13 mins.

(CONTINUED ON NEXT PAGE)

WELL: LINMAR-CHASEL 2-17A1  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 17, T1S, R1W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING, RIG #3  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 14,300'

PAGE 12

---

5-17-83		Day 75; Cont'd: Formation Gas: Before 25 units, During 90 units, After 25 units. No increase in oil. No fluorescence or cut. 10% Sandstone. SHOW #81: 14,042-44'; Drilling Rate: Before 8 mins., During 8 mins., After 10 mins. Formation Gas: Before 15 units, During 50 units, After 15 units. No increase in oil. No cut or fluorescence. 10% Sandstone. BGG: 15-25 units; CG: 40-45 units. DC: \$82,105 DMC: \$ 315	CUM: \$1,256,295 CMC: \$ 143,315
5-18-83	14,235'TD	Day 76; Drilling to TD @ 14,235', made 127' in 23½ hrs. MW 13.4+, Vis 50, WL 10.4, Cake 2, PH 10.5. Remarks: Drilling. SHOW #82: 14,125-28'; Drilling Rate: Before 11 mins., During 8 mins., After 12 mins. Formation Gas: Before 15 units, During 30 units, After 15 units. No increase in oil. No cut or fluorescence. 60% Fractured Shale. SHOW #83: 14,134-35'; Drilling Rate: Before 10 mins., During 12 mins., After 14 mins. Formation Gas: Before 15 units, During 45 units, After 15 units. No increase in oil. No fluorescence or cut. 70% Fractured Shale. BGG: 15-30 units; CG: 30-70 units. DC: \$9,085 DMC: \$ 650	CUM: \$1,265,380 CMC: \$ 143,965
5-19-83	14,262' SLM CORRECT.	Day 77; Drilled 17' in 2 hrs. MW 13.5, Vis 51, WL 10, Cake 2, PH 10.5. Remarks: Drilling. Circulate bottoms up. Short trip 20 stands. Circulate bottoms up. Pull out of hole to run casing. Rig up and run logs with Schlumberger, no problems. SIM @ 14,262'. Loggers TD @ 14,254'. Survey: no picture. Rig up and run 85 joints of 5" 18# P-110 SFJP liner with Baker float and shoe plus Brown liner hanger, no problems. DC: \$26,020 DMC: \$ -0-	CUM: \$1,291,400 CMC: \$ 143,965
5-20-83	14,262'	Day 78; Finish running 85 joints of 5" 18# P-110 SFJP liner (3,484.81') with Baker float and shoe plus Brown rotating hanger. Set @ 14,257'. Tied back to 10,772', 228' lap. Rig up and cement with Halliburton with 515 sacks Class H with 35% SSA, 10% Salt, ¼# Flocele per sack, 1% CFR <sub>2</sub> , and .2% Halad 24. Attempted to rotate liner during job, would not rotate. Bumped plug on displacement with 500 psi over. Float held. Set packer. Pull out of hole. 1st 3 stands wet. Wait on cement. DC: \$45,515 DMC: \$ 550	CUM: \$1,336,915 CMC: \$ 144,515
5-21-83	14,262'	Day 79; Wait on cement. Trip in hole, lay down 6 drill collars. Displace mud with reserve pit water @ 8,000'. Tag cement @ 8,365'. Drilling cement to 8,667'. DC: \$12,740 DMC: \$ 380	CUM: \$1,349,655 CMC: \$ 144,895
5-22-83	14,262'	Day 80; Drilling cement to liner top. Pressure test liner lap to 2100 psi for 7 mins., held ok. Pull out of hole, laying down drill pipe. DC: \$8,435 DMC: \$ -0-	CUM: \$1,358,090 CMC: \$ 144,895
5-23-83	14,262'	Day 81; Lay down drill pipe. Nipple down stack. Nipple up tree. Test tree to 3500 psi. Clean mud tanks. RELEASED RIG @ 4:00 a.m. 5/23/83. DC: \$16,705 DMC: \$ -0-	CUM: \$1,374,795 CMC: \$ 144,895
5-24-83	14,262'	Rig down, move out rotary tools.	
5-25-83		Move out rotary tools.	

WELL: LINMAR-CHASEL 2-17A1  
OPERATOR: LINMAR ENERGY CORPORATION  
LOCATION: SEC 17, T1S, R1W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: CHASE DRILLING, RIG #3  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 14,300'

PAGE 13

---

5-26-83	Move out rotary tools.		
5-27-83	Move out rotary tools.		
5-28-83	Wait on completion unit.		
5-29-83	Wait on completion unit.		
5-30-83	Wait on completion unit.		
5-31-83	Wait on completion unit.		
6-1-83	Move in rig up Prairie Gold Rig #6. Nipple down tree. Nipple up BOP. Pick up and run in hole with 200 joints 2-7/8" N-80 EUE tubing to 6,360'. Shut down for night.	DC: \$77,400	CUM: \$77,400
6-2-83	Day 2; Pick up 143 joints tubing plus 10' of 144th joint. Tag liner top @ 10,772'. Work through liner top. Pick up additional 109 joints of tubing. Circulate out mud. Tag cement @ 14,137'. Pick up 3 joints of tubing while drilling cement stringers. Plugged back TD @ 14,205'. Total of 454 joints plus 5' of 455th joint in hole. Circulate bottoms up. Shut down for night.	DC: \$4,000	CUM: \$81,400
6-3-83	Day 3; Displace hole with 430 barrels 10# Brine water. Pull out of hole laying down 107 joints of 2-7/8" tubing (3,310'). Pressure test remaining tubing to 5000 psi. Strap remaining tubing out of hole. Corrected Plugged Back TD @ 14,216'. Corrected top of liner @ 10,778'. Fill hole with 40 barrels Brine. Rig up Oilwell Perforators. Run cement bond log. Loggers PBTD @ 14,201'. Top of cement @ 8,212'. Shut down for night.	DC: \$2,850	CUM: \$86,950

WELL: LINMAR-CHASEL 2-17A1  
OPERATOR: LINMAR ENERGY CORPORATION  
LOCATION: SEC 17, T1S, R1W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: CHASE DRILLING, RIG #3  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 14,300'

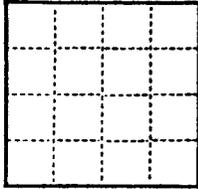
PAGE 14

---

6-7-83	Flow 24 hrs. on 34/64" choke @ 110 psi flowing tubing pressure, 558 BO, 0 BW, 230 MCFD.
6-8-83	Flow 24 hrs. on 34/64" choke @ 100 psi flowing tubing pressure, 495 BO, 1 BW, 224 MCFD.
6-9-83	Flow 24 hrs. on 34/64" choke @ 90 psi flowing tubing pressure, 504 BO, 0 BW, 224 MCFD.
6-10-83	Flow 24 hrs. on 34/64" choke @ 110 psi flowing tubing pressure, 494 BO, 1 BW, 224 MCFD.
6-11-83	Flow 24 hrs. on 34/64" choke @ 150 psi flowing tubing pressure, 490 BO, 0 BW, 224 MCFD.
6-12-83	Flow 24 hrs. on 34/64" choke @ 50 psi flowing tubing pressure, 417 BO, 1 BW, 224 MCFD.
6-13-83	Flow 24 hrs. on 34/64" choke @ 100 psi flowing tubing pressure, 466 BO, 0 BW, 324 MCFD.
6-14-83	Flow 24 hrs. on 34/64" choke @ 100 psi flowing tubing pressure, 424 BO, 0 BW, 224 MCFD.
6-15-83	Move in rig up Dowell. Pressure test lines to 9000 psi. Pressure test backside to 3000 psi. Held ok. Start pumping @ 9:00 a.m. Initial rate 6 bpm @ 7400 psi. Pumped 30,000 gals. 15% HCl in 15 stages. Dropped 420 balls (1.3 specific gravity), throughout. Good ball action from stage 11 to finish. Instant shut in pressure 7050 psi, 5 min. 6900 psi, 10 min. 5700 psi. Maximum rate 9.5 bpm, maximum pressure 9250 psi. Rig down Dowell. Open well @ 1:00 p.m., tubing pressure 3700 psi. Flow 14 hrs. 405 BO, 126 BW, 742 MCFD @ 200 psi tubing pressure, 34/64" choke.
6-16-83	Flow 24 hrs. on 34/64" choke @ 180 psi, 531 BO, 73 BW, 317 MCFD.
6-17-83	Flow 24 hrs. on 34/64" choke @ 160 psi, 541 BO, 54 BW, 317 MCFD.
6-18-83	Flow 24 hrs. on 34/64" choke @ 140 psi, 473 BO, 36 BW, 285 MCFD.
6-19-83	Flow 24 hrs. on 34/64" choke @ 180 psi, 537 BO, 36 BW, 286 MCFD.
6-20-83	Flow 24 hrs. on 34/64" choke @ 175 psi, 585 BO, 21 BW, 286 MCFD.
6-21-83	Flow 24 hrs. on 34/64" choke @ 190 psi, 634 BO, 22 BW, 265 MCFD.
6-22-83	Flow 24 hrs. on 34/64" choke @ 190 psi, 554 BO, 20 BW, 662 MCFD.
6-23-83	Flow 24 hrs. on 34/64" choke @ 190 psi, 552 BO, 18 BW, 262 MCFD.
6-24-83	Flow 24 hrs. on 34/64" choke @ 180 psi, 580 BO, 18 BW, 262 MCFD.
6-25-83	Flow 24 hrs. on 34/64" choke @ 180 psi, 514 BO, 18 BW, 262 MCFD.
6-26-83	Flow 24 hrs. on 34/64" choke @ 175 psi, 531 BO, 20 BW, 177 MCFD.
6-27-83	Flow 24 hrs. on 34/64" choke @ 175 psi, 475 BO, 12 BW, 140 MCFD.
6-28-83	Flow 24 hrs. on 34/64" choke @ 175 psi, 411 BO, 17 BW, 140 MCFD.
6-29-83	Flow 24 hrs. on 34/64" choke @ 175 psi, 541 BO, 16 BW, 140 MCFD.
6-30-83	Flow 24 hrs. on 34/64" choke @ 225 psi, 609 BO, 16 BW, 140 MCFD.
7-1-83	Flow 24 hrs. on 36/64" choke @ 120 psi, 473 BO, 16 BW, 143 MCFD.
7-2-83	Flow 24 hrs. on 36/64" choke @ 120 psi, 504 BO, 13 BW, 143 MCFD. Ran production logs.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION DIVISION**

Section 17  
T. 1S  
R. 1W  
USB & Mer.



**PATENTED LAND  
STATE LAND**

**INDIVIDUAL WELL RECORD**

Date April 13, 1984

Reference No. \_\_\_\_\_

State Utah  
County Duchesne  
Field Bluebell  
District Vernal  
Subdivision NE SW  
Lessee or owner John D. Chasel  
Operator Linmar Energy Corp  
Well No. 2-17A1  
Location 1379' FSL & 1360' FWL  
Drilling approved \_\_\_\_\_, 19\_\_\_\_  
Drilling commenced March 3, 1983  
Drilling ceased \_\_\_\_\_, 19\_\_\_\_  
Completed for production June 30, 1983  
Abandonment approved \_\_\_\_\_, 19\_\_\_\_  
Well elevation 5678' GR feet  
Total depth 14,300'; PB 14,216 feet  
Initial production 564 BOPD; 230 MCFGPD;  
4 BWPD  
Gravity A.P.I. \_\_\_\_\_  
Initial R.P. FTP: 125 psi

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Duchesne River</u>	<u>Wasatch</u>	<u>Wasatch</u>	<u>12,644-14,192</u> (selective)	<u>Oil; Gas; Water</u>

**WELL STATUS**

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1983			SPUD			POW						

REMARKS Fee Well: CA - VR49I-84680C  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

*State Oil, Gas & Mining*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1327 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1340' FWL 1379' FSL (NESW)		8. FARM OR LEASE NAME Chasel	
14. PERMIT NO. 43-013-50732		9. WELL NO. 2-17A1	
15. ELEVATIONS (Show whether DP, RT, OR, etc.) 5687'		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17-T1S-R1W USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANA <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar intends to perforate additional zones in the Wasatch Formation (see attached) and to stimulate all Wasatch perforations with 30,000 gallons of 15% HCl acid. This work was approved verbally by Ron Firth on 6/26/84.

RECEIVED

JUN 29 1984

DIVISION OF OIL  
GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6/23/84  
BY: John R. Daza

18. I hereby certify that the foregoing is true and correct.

SIGNED W. Stewart TITLE Division Engineer DATE 6/27/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CERTIFICATE OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
See Below

3. ADDRESS OF OPERATOR  
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, AT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. See Exhibit "A"  
Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
See Exhibit "A"  
Attached Hereto

12. COUNTY OR PARISH Duchesne & Uintah Counties

13. STATE Utah

NOV 9 1987

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR  
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

LINMAR ENERGY CORPORATION

SIGNED BY: B. J. Lewis  
R. Lewis

TITLE Vice President

DATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering Change of Operator from Linmar Energy Corporation to Linmar Petroleum Company

<u>WELL NAME</u>	<u>SECTION, TOWNSHIP AND RANGE</u>
Horrocks 1-3A1 <u>43-013-30171</u>	Section 3, Township 1 South, Range 1 West
Chasel Miller 2-1A2 <u>43-013-30360</u>	Section 1, Township 1 South, Range 2 West
Duncan 3-1A2 <u>43-013-31135</u>	Section 1, Township 1 South, Range 2 West
Murray 3-2A2 <u>43-013-30816</u>	Section 2, Township 1 South, Range 2 West
Chasel Hackford 2-10A1E <u>43-047-31421</u>	Section 10, Township 1 South, Range 1 East
Wilkerson 1-20Z1 <u>43-013-30942</u>	Section 20, Township 1 North, Range 1 West
Moon 1-23Z1 <u>43-047-31479</u>	Section 23, Township 1 North, Range 1 West
Coltharp 1-27Z1 <u>43-013-30151</u>	Section 27, Township 1 North, Range 1 West
Jensen 1-29Z1 <u>43-013-30725</u>	Section 29, Township 1 North, Range 1 West
Ute 1-30Z1 <u>43-013-30813</u>	Section 30, Township 1 North, Range 1 West
Dye 1-25Z2 <u>43-013-30659</u>	Section 25, Township 1 North, Range 2 West
Ute Tribal 3-35Z2 <u>43-013-31133</u>	Section 35, Township 1 North, Range 2 West
Horrocks 2-4A1 <u>43-013-30954</u>	Section 4, Township 1 South, Range 1 West
Helen Larsen 2-5A1 <u>43-013-30920</u>	Section 5, Township 1 South, Range 1 West
Chasel 2-17A1 <u>43-013-30732</u>	Section 17, Township 1 South, Range 1 West
LeBeau 1-34A1 <u>43-013-30590</u>	Section 34, Township 1 South, Range 1 West
Timothy 3-18A3 <u>43-013-30940</u>	Section 18, Township 1 South, Range 3 West
Fisher 1-19A3 <u>43-013-30535</u>	Section 19, Township 1 South, Range 3 West
Goodrich 1-24A4 <u>43-013-30760</u>	Section 24, Township 1 South, Range 4 West
Smith 2-25A4 <u>43-013-30776</u>	Section 25, Township 1 South, Range 4 West
State 1-14B1 <u>43-047-30818</u>	Section 14, Township 2 South, Range 1 West
Linmar 1-19B2 <u>43-013-30600</u>	Section 19, Township 2 South, Range 2 West
Christensen 2-8B3 <u>43-013-30780</u>	Section 8, Township 2 South, Range 3 West
Hansen 1-16B3 <u>43-013-30335</u>	Section 16, Township 2 South, Range 3 West

LINMAR PETROLEUM COMPANY  
7979 East Tufts Avenue Parkway, Suite 604  
Denver, Colorado 80237  
(303) 773-8003

111202

November 6, 1987

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

19503

Dear Ms. Searing:

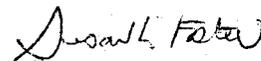
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster  
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing
1- <del>LEG</del>
2- <del>LWP 7-PL</del>
3- <del>DTS 8-SJ</del>
4- <del>VLG 9-FILE</del>
5- <del>RJF</del>
6- <del>LWP</del>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94 )

TO (new operator)	<b>COASTAL OIL &amp; GAS CORP</b>	FROM (former operator)	<b>LINMAR PETROLEUM COMPANY</b>
(address)	<b>PO BOX 749</b>	(address)	<b>7979 E TUFTS AVE PKWY 604</b>
	<b>DENVER CO 80201-0749</b>		<b>DENVER CO 80237</b>
			<b>C/O COASTAL OIL &amp; GAS</b>
phone ( 303 )	<b>572-1121</b>	phone (303 )	<b>773-8003</b>
account no.	<b>N 0230(B) *6-30-95</b>	account no.	<b>N9523 (A)</b>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30732</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *7-12-85*
- LWP* 7. Well file labels have been updated for each well listed above. *7-12-85*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/*no*) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) \* *25,000 Surety "Trust Land Admin." (Bond Incr. in progress)*  
*U605382-1 (80,000) "United Pacific Ins. Co."*

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes/*no*) \_\_\_\_\_. Today's date *Oct. 3,* 19 *94*. If yes, division response was made by letter dated \_\_\_\_\_ 19 \_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- OTS* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 Sent to Ed Conner*

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: *July 28* 19 *95*.

FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*\* Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)*  
*950626 BLM/SL Appr. 6-20-95.*

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

**MONTHLY OIL AND GAS PRODUCTION REPORT**

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS  
 LINMAR PETROLEUM COMPANY  
 PO BOX 749  
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
LE BEAU 1-34-A1								
4301330590	01440	01S 01W 34	GR-WS			VR 491 84694C		
COLTHARP 1-27Z1								
4301330151	04700	01N 01W 27	GR-WS			96-000065		
WARREN 1-32A4								
4301330174	04730	01S 04W 32	GR-WS			NW613		
GRIFFITHS 1-33B4								
4301330288	04760	02S 04W 33	GR-WS			96000119		
RHOADES MOON 1-36B5								
4301330289	04765	02S 05W 36	GR-WS			96000113	FEE (7/95	Int. PA)
LINDSAY RUSSELL 1-32B4								
01330308	04770	02S 04W 32	GR-WS			96000116	FEE (7/95	Int. PA)
CHASEL MILLER 2-1A2								
4301330360	05830	01S 02W 1	GR-WS			UT08014987C185		
UTE ALLOTTED 2-18A3								
4301330354	05915	01S 03W 18	GR-WS			9C000132		
JENSEN 1-29Z1								
4301330725	09110	01N 01W 29	GR-WS			VR49184681C		
DYE 1-25Z2								
4301330659	09111	01N 02W 25	GR-WS			UT08049840723	FEE (7/95	Int. PA)
CHASEL 2-17A1								
4301330732	09112	01S 01W 17	GR-WS			VR491 84680C		
GEORGE FISHER 1-7A3								
4301330131	09113	01S 03W 7	GR-WS			96000058		
STATE 1-8A3								
4301330286	09114	01S 03W 8	GR-WS			NEM715		ML-24314
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_

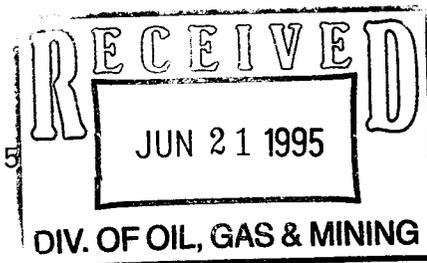
Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle  
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685  
District Manager - Vernal  
Agr. Sec. Chron.  
Fluid Chron

A handwritten signature or set of initials, possibly "R.A.H.", in dark ink.



**Coastal**  
The Energy People

May 9, 1995

Ms. Theresa Thompson  
Bureau of Land Management  
324 S. State, Suite 301  
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

*43-013-31138/sec. 9 25 4w*

*43-013-31000/sec. 5 25 4w*

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

*Marlene Boyle*

Marlene Boyle  
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
110 17TH ST • STE 200 S • P.O. BOX 749 • DENVER CO 80201-0749 • 303 572-1121

## COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685  
Section 1, T1S, R2W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C704  
Section 3, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C701  
Section 4, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C713  
Section 4, T4S, R6W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C714  
Section 5, T4S, R6W, U.S.M.  
Duchesne County, Utah

CA No. 96-000058  
Section 7, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. NRM-715  
Section 8, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000123  
Section 9, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-86C685  
Section 12, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84692C  
Section 15, T1S, R4W, U.S.M.  
Duchesne County, Utah

## COMMUNITIZATION AGREEMENTS

CA No. 96-000087  
Section 16, T2S, R3W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84672C  
Section 16, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84680C  
Section 17, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000132  
Section 18, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000212  
Section 18, T2S, R1E, U.S.M.  
Uintah County, Utah

CA No. UT080I49-86C680  
Section 20, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84703C  
Section 24, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. 96-000118  
Section 24, T3S, R7W, U.S.M.  
Duchesne County, Utah

CA No. UT08049P-84C723  
Section 25, T1N, R2W, U.S.M.  
Duchesne County, Utah

CA No. 96-000108  
Section 27, T1S, R4W, U.S.M.  
Duchesne County, Utah

## COMMUNITIZATION AGREEMENTS

CA No. 96-000065  
Section 27, T1N, R1W, U.S.M.  
Duchesne and Uintah Counties, Utah

CA No. 96-000068  
Section 28, T2S, R5W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84681C  
Section 29, T1N, R1W, U.S.M.  
Duchesne County, Utah

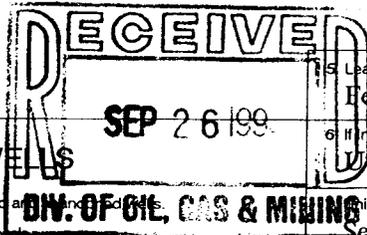
CA No. VR49I-84705C  
Section 30, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. 96-000119  
Section 33, T2S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84694C  
Section 34, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. NW-613  
Section 32, T1S, R4W, U.S.M.  
Duchesne County, Utah

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
See

6. If Indian, Allottee or Tribe Name:  
None

7. Permit Agreement Name:  
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. County: See attached list. QQ, Sec., T., R., M.: _____ State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of operator.</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>9/8/94</u>	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

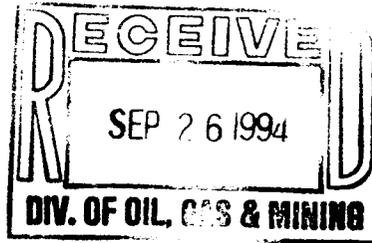
All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: *Barrie Shuster* Title: *Environmental Analyst* Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 3-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
O. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



September 21, 1994

State of Utah  
Division of Oil Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston  
Environmental Coordinator  
(303) 573-4476

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
(OPER. CHG.) \_\_\_\_\_  
RJE/FYI \_\_\_\_\_  
VLC/FYI \_\_\_\_\_

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call   
Talked to:

Name BOB DALE (Initiated Call  - Phone No. (303) 572-1121  
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL  
(& INDIAN LEASES)  
\*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE  
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: \*\*MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS\*\*  
(& INDIAN LEASE)  
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:  
LINMAR PETROLEUM COMPANY  
C/O COASTAL OIL & GAS CORP.  
P. O. BOX 749  
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523  
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD  
BE FORTHCOMING SOON!

\*LINMAR/L.M. ROHLER (303)773-8003 NOTIFIED.

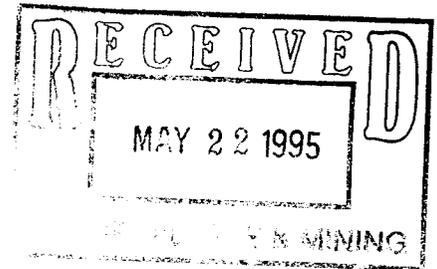
# INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth  
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:



L. M. Rohleder  
Vice President of Managing  
General Partner

LMR

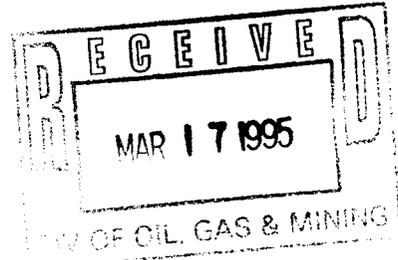
ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and  
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)



# INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS  
DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder  
Vice President of  
Managing General Partner

LMR

Encl.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

3. Lease Designation and Serial Number:

Fee

5. Indian, Allottee or Tribe Name:

None

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL  GAS  OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLEDER / *L. M. Rohleder*

Title:

V.P. OF MANAGING  
GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30778		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30878		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-18A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

ARCHIVE
   
 SEP 26 1994

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237    (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. AAPI Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

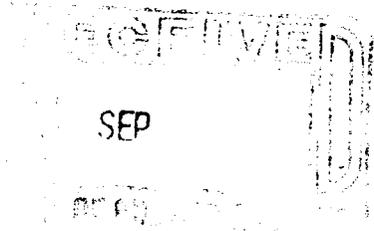
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: S. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Alfred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000137</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NL580 (A NR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000115 (A NR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee



COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

CHASEL #2-17A1 (REPAIR CASING LEAK, PERF. ACIDIZE)

PAGE 1

BLUEBELL FIELD  
DUCHESNE COUNTY, UT  
WI: 43.42002% COGC AFE: 14938  
TD: 14,257' PBD: 14,160'  
5" LINER @ 10,772'-14,257'  
PERFS: 10,630'-14,160'  
CWC(M\$): 196.0

- 11/23/94 Prep to spot sand.  
MIRU. RU spool & BOP's. TOOH w/340 jts tbg. CC: \$2,751
- 11/24-27/94 SD for holiday & weekend.
- 11/28/94 TOOH w/pkr.  
RU Cutters WL & sand dump. Stacked out @ 250'. Pmpd 20 BW @ 250'. TIH & tagged fill @ 10,604'. Dumped 2 sx sand (top of sand @ 10,596'). PU 7" HD pkr on tbg & set pkr @ 5438', test backside to 2000#. Found hole between 5440' & 5472'. Est circ rate up 7"-9%" annulus @ 3.1 BPM @ 400# & 4 BPM @ 500#. TOOH w/130 jts. CC: \$9,303
- 11/29/94 WOC.  
TOOH w/remaining tbg & 7" MSOT HD pkr. RU WL & ran Howco 7" composite Easy-Drill cmt retainer. Set retainer @ 5220'. PU stinger & TIH w/168 jts & sting into retainer. Pump 20 bbls Super Flush, pump 20 bbls pad, 110 sx X-treamlite (10.1 ppg), 610 sx HiFill (11 ppg), 340 sx Type V (15.6 ppg). Circ approx 38 sx to pit, had good returns. Stung out of retainer. Rev circ 60 BW. Est TOC in 7" csg @ 5180'. Avg pressure 500# @ 4.5 bbls. TOOH w/tbg. Will shut-in for 36-hrs per recommendation of Halliburton. CC: \$45,613
- 11/30/94 WOC.  
Prep to DO squeeze.
- 12/1/94 POH w/bit, prep to test squeeze.  
PU 6" bit, tagged TOC @ 5189'. DO cmt to retainer @ 5220'. DO composite cmt retainer in 25 min @ 2 bbls min on pump & 12,000# on bit, 96 RPM. Continue drlg cmt to 5455', fell thru cmt. Hit stringers to 5470' (leak @ 5440'-5472'). TIH w/4 jts 2". No cmt. TOOH with 16 jts 2". CC: \$49,886
- 12/2/94 Prep to retrieve RBP.  
TOOH w/tbg & bit. Fill csg w/25 bbls, test csg to 1500#, bled off 350# in 30 min. PU MSOT retrieving head & TIH w/tbg. Tagged top of sand @ 10,685'. Circ well clean. PT to 1500#. Pressure bled off 350# in 30 min. SD, WOC. CC: \$52,783
- 12/3-4/94 SD for weekend.
- 12/5/94 Swabbing.  
Well fldd out csg for 1½ minutes (< ¼" stream). PT csg to 1500# - still bleeding off 350#/30 min. TOOH w/tbg & retrieving head. PU 7" HD pkr & TIH. Set pkr @ 5225', tested backside to 2000#. RU swab. Made 7 swab runs, rec 32 BW, feed-in 5 BPH, FFL @ 5200'. CC: \$56,834
- 12/6/94 WOC.  
RU swab. Tagged fluid @ 2000' (19 BPH entry overnight). Made 2 swab runs, FL @ 4000', rec 12 BW. Est inj rate into hole @ 5440'-5472' @ 1 BPM @ 2000#. RU Halliburton & cmt'd as follows: Pmpd 10 BFW. Pmpd cmt slurry consisting of 100 sx Class "H" cmt (18.8 bbls) @ 16.4 ppg w/0.2% HA344, 3% KC1, 0.03% CFR-3. Pmpd 10 BFW. Displaced w/24.5 bbls prod wtr. Sqz'd to 2000#. Placed approx 58 sx cmt in fmn requiring cmt top @ 5275'. Reversed w/60 bbls prod wtr. Left 2000# on tbg. Well SI for 36 hrs. CC: \$64,554

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

CHASEL #2-17A1 (REPAIR CASING LEAK, PERF. ACIDIZE)  
 BLUEBELL FIELD  
 DUCHESNE COUNTY, UT  
 WI: 43.42002% COGC AFE: 14938

PAGE 2

- 12/7/94 WOC.
- 12/8/94 TOO H w/bit.  
 TOO H w/7" HD pkr. TIH w/6" drag rock bit. Tag TOC @ 5232'. DO firm cmt to 5450'. Circ well clean. PT csg to 2000# for 15 min. held. TIH w/2 stds to check for bridges - none. Pulled 12 jts. CC: \$69,075
- 12/9/94 TIH w/retrieving head to retrieve RBP.  
 TIH. tagged fill @ 10,685'. Circ down to 10,702' @ RBP. Circ well clean w/165 bbls filtered wtr. TOO H w/tbg & bit. Made up retrieving head. CC: \$71,850
- 12/10-11/94 SD for weekend.
- 12/12/94 TIH w/CO tool.  
 TIH w/RBP retrieving head to 10,702'. Latched onto RBP & worked RBP free. TOO H w/RBP. RIH w/4" mill, check sub, 1-jt 2", check sub, 29 jts 2", safety jt, bailer, drain sub & 25 jts 2" tbg. CC: \$74,967
- 12/13/94 TOO H w/CO tools.  
 PU 113 jts 2" tbg. TIH w/279 jts 2". Tagged bridge @ 12,390'. Worked CO tool to 12,405' & fell thru. TIH to 14,073'. Worked tools to 14,104'. Hit hard fill. RU power swivel & worked tools to 14,160'. Could not drill any further - tools plugged. CC: \$80,770
- 12/14/94 TIH w/pkr.  
 TOO H w/remaining 2" tbg & bailer. Had 15½ jts full of drlg mud. Some scale & cmt (469' of fill in tbg). LD bailer & CO tools. RU Cutters WL. Perf'd Wasatch @ 10,630'-12,974' (285 holes) @ 3 SPF:
- | Run # | Gun Size | Interval       | Feet | Holes | PSI | FL    |
|-------|----------|----------------|------|-------|-----|-------|
| 1     | 3½"      | 12,004-12,974' | 22   | 66    | 0   | 6200' |
| 2     | 3½"      | 11,384-11,960' | 22   | 66    | 0   | 6150' |
| 3     | 3½"      | 11,068-11,378' | 22   | 66    | 0   | 6050' |
| 4     | 3½"      | 10,789-11,052' | 19   | 57    | 0   | 5950' |
| 5     | 4"       | 10,630-10,755' | 10   | 30    | 0   | 5700' |
- CC: \$102,245
- 12/15/94 PU 2" tbg.  
 CO BOP rams. PU 5" collar locator, 5" MSOT HD pkr, 63 jts PH-6 tbg, 5½" No-Go, 54 jts PH-6 2" tbg (total 117 jts). CC: \$110,000
- 12/16/94 Prep to acidize.  
 TIH w/2½" P-105 tbg to 12,445', tagged tight spot. Worked pkr in tight spot - would not go thru. Set pkr @ 12,438'. CC: \$117,023
- 12/17/94 TIH w/7" Arrow-set MSOT pkr.  
 Set 5" HD MSOT pkr @ 12,438'. Acidize perfs from 14,160'-12,517' (333 holes) w/10,000 gal 15% HCl and 490 - ball sealers in 3 stages. MTP 9000#, ATP 8200#, MTR 14 BPM, ATR 10.3 BPM. ISIP 5300#, 15 min SIP 1850#. Excellent diversion, 533 BLWTR. Unset pkr. LD 64 jts. CC: \$151,104

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

CHASEL #2-17A1 (REPAIR CASING LEAK, PERF, ACIDIZE)  
BLUEBELL FIELD  
DUCHESNE COUNTY, UT  
WI: 43.42002% COGC AFE: 14938

PAGE 3

12/18/94 Flowing well.  
TIH w/P-105 2 1/4" tbg. set @ 10,538'. RU Western to acidize.  
Acidized Wasatch @ 10,630'-12,434' w/10,000 gal 15% HCl in 3-acid  
stages. MTP 9000#, ATP 8100#, MTR 17 BPM, ATR 11 BPM. ISIP  
4100#. 15 min SIP 1960#. Good diversion, 535 BLWTR. Opened well  
@ 3:15 p.m. to flat tank. Flwd 360 BO, 105 BW/17 hrs. FTP 100#  
on 30/64" chk. CC: \$188,495

12/19/94 LD 2 1/4" P-105 tbg.  
Flwd well to frac tank. Made 120 bbls in 3 hrs. Unset pkr.  
Pmpd 60 bbls hot wtr down tbg & killed well. TOOH w/187 jts 2 1/4"  
P-105 tbg. Checked produced water and completion water for  
compatibility - OK. CC: \$199,897

12/20/94 TIH hydrotesting production tbg.  
TOOH w/remaining 151 jts 2 1/4" P-105 tbg. PU 7" R-3 MSOT pkr &  
Model "F" pump cavity w/blanket sleeve in cavity. TIH w/2 1/4" 8rd  
tbg to 7500', hydrotesting to 8500# - tbg got really waxy. Hot  
oiled tbg w/40 BW. CC: \$202,595

12/21/94 Flow testing well.  
Hydrotested tbg in hole to 8500#. Set pkr @ 10,485' in 15,000#  
of compression. RU WH, RU swab. Made 3 swab runs to 1000'. Rec  
21 bbls. Well started flwg @ 1:00 p.m. Flwd well to tank for 3  
hrs & made 108 bbls (80% oil, 20% wtr). RD rig. RU FL to  
treater & turned over to production. Flwd 157 BO, 16 BW, 121  
MCF, FTP 300# on 20/64" chk, 15 hrs. CC: \$220,778

12/22/94 Flwd 324 BO, 0 BW, 170 MCF, FTP 200# on 20/64" chk.

12/23/94 Flwd 332 BO, 0 BW, 160 MCF, FTP 200# on 20/64" chk.

12/24/94 Flwd 267 BO, 0 BW, 149 MCF, FTP 200# on 20/64" chk.

12/25/94 Flwd 255 BO, 0 BW, 147 MCF, FTP 200# on 20/64" chk.

12/26/94 Flwd 247 BO, 0 BW, 145 MCF, FTP 175# on 20/64" chk.

12/27/94 Flwg 258 BO, 0 BW, 143 MCF, FTP 150# on 20/64" chk.

12/28/94 Flwg 211 BO, 0 BW, 131 MCF, FTP 150# on 20/64" chk.

Prior prod: 21 BOPD, 75 BWP, 27 MCFPD. Final report.



COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

PAGE 4

CHASEL #2-17A1 (INSTALL ROTAFLEX)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 90.3507% COGC AFE: 14991  
TD: 14,257' PBD: 14,160'  
5" LINER @ 10,772'-14,257'  
PERFS: 10,630'-14,160'  
CWC(M\$): 158.4

- 1/12/95 Prep to NU BOP's.  
MIRU. CC: \$1,639
- 1/13/95 TIH w/BHA.  
PU WH & unset pkr. ND WH, NU BOP's & tbg equip. Hot oiled  
backside w/65 bbls. TOOH w/333 jts tbg, pump cavity & 7" MSOT R-3  
pkr. TIH w/BHA w/7" MSOT anchor, 4½" PBGA & 60 jts 2½" 8rd N-80  
tbg. CC: \$8,212
- 1/14/95 PU new rod string.  
TIH w/262 jts 2½" tbg. Set anchor @ 10,548' w/20,000# tension, SN  
@ 10,441'. RD tbg equip & BOP's. RU WH. PU 2½" x 1¾" x 36' Nat'l  
pump w/1" sub, ¾" rod taper & 6 - ¾" guided rods. CC: \$23,188
- 1/15/95 Well on pump.  
PU ¾" & 1" rod taper. Tagged SN @ 10,441' & spaced out pump.  
Filled tbg w/14 BW, tested to 1000# - held. RD, clean WH &  
location. Move Rotaflex unit on, turn well over to production.  
CC: \$129,300
- 1/15/95 Pmpd 217 BO, 43 BW, 211 MCF, 4.2 SPM, 16 hrs.
- 1/16/95 Pmpd 359 BO, 7 BW, 205 MCF, 4.2 SPM.  
Prior prod: 0 BO, 0 BW, 0 MCF. Final report.



WORKOVER PROCEDURE  
 Chasel 2-17A1  
 Bluebell Field  
 Duchesne County, Utah

WELL DATA

Location: 1056' FWL, 1873' FSL (NWSW)  
 Elevation: 5,687' GL; 5,710' KB  
 Total Depth: 14,257', PBDT 14,210'  
 Casing: 9 5/8" 36# K55 ST&C @ 2,727'  
 7" 26#, 29#, 32# @ 14,257'  
 5" 18#, P110 SFJP 10,772' - 14,257'  
 Tubing: 2 7/8", 6.5# N80

TUBULAR DATA

<u>Description</u>	<u>INTERVAL</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
7" 26# N-80 LT&C	0 - 4700'	6.184	6.059	0.0371	11220	8510
7" 29# N-80 LT&C	4700-7500'	6.184	6.059	0.0371	9690	7820
7" 36# N-80 LT&C	7500-11000'	6.094	5.969	0.0361	12460	10760
5" 18# P-110 SFJP	10772-14257'	4.276	4.151	0.0178	13940	13450
2 7/8" 6.5# N-80		2.441	2.347	0.00579	10570	11160

Perforations: 12,054' - 12,640', 29', 57 holes (June 1984)  
 12,644' - 14,192', 92', 276 holes (June 1983)

Current Production: 21 BOPD, 75 BWPD, 27 MCFPD  
 Cumulative Production: 504 MBO, 273 MBW, 510 MMCF

PROCEDURE

1. POOH with tubing. PU cement retainer and TIH setting retainer @ 5500'. Cement squeeze hole @ 5635' with 1302 sx. cement cementing back to surface as per recommendation.
2. PU 6-1/8" cement mill and TIH. Drill out retainer and cement. Pressure testing squeeze to 1500 psig. TIH cleaning out casing to RBP @ 10,706'. PU retrieving head and TIH retrieving RBP @ 10,706'. POOH laying down RBP.
2. PU 4-1/8" mill and 4-1/8" casing scraper on 2-3/8" X 2-7/8" tubing and TIH cleaning out 5" liner to 14,420'.
3. Perforate Lower Green River-Wasatch 10,630-12,974' with 3 spf and 120° phasing using 3-1/8" and 4" casing gun as per attached perforating schedule.
4. PU 7" x 3-1/2" packer on 3-1/2" tubing and TIH. Set packer @ ±10,500'. Pressure annulus to 1500 psi.
5. Acidize Lower Green River-Wasatch perfs 10,630-14,192' with 15,000 gals 7.5% HCl with additives and 660 1.1 s.g. ball sealers.

- A. Precede acid w/100 bbls water w/10 gal per 1000 scale inhibitor.
  - B. All preflush and flush water to be filtered produced water
  - C. Acidize perforations as per attached schedule.
  - D. Acid to be pumped at maximum rate possible @ 9000 psig maximum pressure.
  - E. All fluids to be heated to  $\pm 150^{\circ}\text{F}$ .
6. Flow back acid load and run production log and Prism log. Unseat pkr and POOH, laying down packer.

Note: Please do not run production log if well is not flowing. Knock out bridges with spud bar if unable to get to TD with Prism log.

7. Rerun production equipment setting anchor catcher at 10,500'. Return well to production.

**GREATER ALTAMONT FIELD**  
**COASTAL, CHASEL #2-17A1**  
 SW/4 Sec. 17, T1S-R1W  
 Duchesne County, Utah

**PERFORATION SCHEDULE**

**DEPTH REFERENCE:** SCHLUMBERGER FDC-CNL, Runs #1, dated 4/13/83, #2, dated 5/18/83

10,630'		11,043'	11,415'	12,106'
10,651'		11,045'	11,421'	12,130'
10,654'		11,048'	11,439'	12,163'
10,672'		11,052'	11,452'	12,182'
10,690'		11,068'	11,462'	
10,693'		11,082'	11,466'	12,277'
10,698'			11,482'	
			11,488'	12,367'
10,720'	11,140'			12,371'
10,746'	11,164'	11,508'		12,377'
10,755'	11,166'	11,512'		
10,789'	11,168'	11,516'		12,655'
	11,170'	11,522'		12,679'
10,808'	11,182'			
10,820'	11,185'	11,657'		12,704'
10,822'				12,750'
10,853'	11,243'	11,714'		12,762'
10,855'	11,250'	11,716'		12,764'
10,878'	11,255'			
	11,279'	11,832'		12,821'
10,904'	11,290'	11,878'		12,841'
10,907'				
10,925'	11,318'	11,907'		12,968'
10,946'	11,329'	11,928'		12,974'
10,969'	11,333'	11,942'		
10,974'	11,342'	11,960'		
10,993'	11,347'			
10,996'	11,361'	12,004'		
	11,366'	12,026'		
	11,378'	12,030'		
	11,384'	12,079'		

95 total perforations  
 66 zones

# CHASEL 2-17A1

Sec 17; 1S; 1W

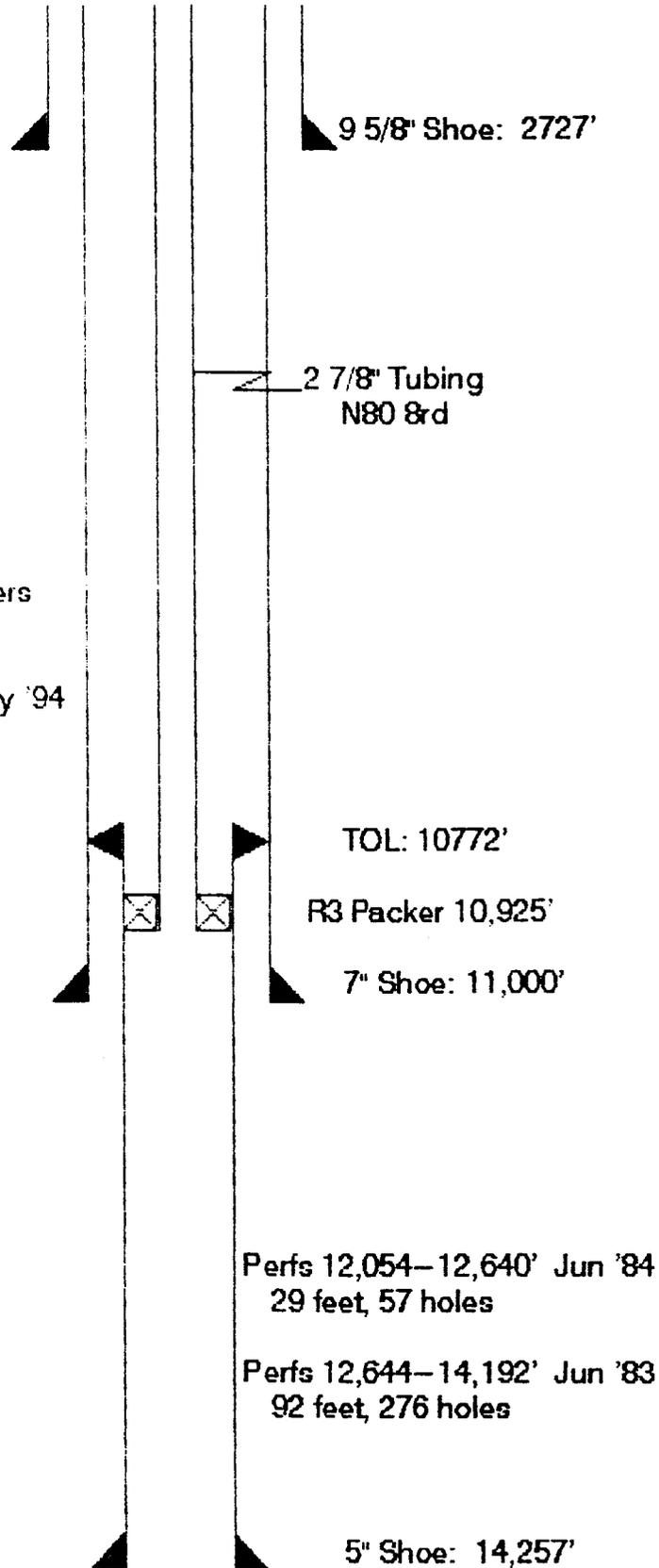
Average Production:  
20 BOPD  
120 BWPD  
40 MCFD

Downhole Pump:  
JLS Jet

Surface Equipment:  
J165, transmission, VSD, filters

Comments:  
Well started making mud July '94  
possible hole in casing.

Compost



25-Aug-94

STATE OF UTAH  
DEPARTMENT NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	2. Name of Operator Linmar Petroleum Company	3. Address of Operator P.O. Box 1327, Roosevelt, Utah 84066	4. Telephone Number 722-4546
--	---	--	---------------------------------

9. Well Name and Number Chase 1 2-17A1
10. API Well Number 43-013-30732
11. Field and Pool, or Wildcat Bluebell

5. Location of Well Footage : 1340' FWL, 1379' FSL (NESW) County : Duchesne QQ, Sec. T., R., M. : Sec. 17, T1S, R1W USM State : UTAH Utah
--

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

The perforations from 12,054' to 14,192' were acidized with 10,000 gallons 15% HCL on 8/14/92. The acid contained mutual solvent, corrosion inhibitor, clay stabilizer, and iron sequestrant. The job was pumped in 5 stages dropping benzoic flakes, rock salt and 150 ball savers for diversion.



OCT 26 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct	Production Engineer	21-Oct-92
Name & Signature <i>[Signature]</i>	Title	Date

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(See instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

MAY 17 1990  
DIVISION OF  
OIL, GAS & MINING

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Lirnar Petroleum Company

3. ADDRESS OF OPERATOR  
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
  
1340' FWL, 1379' FSL (NESW)

14. PERMIT NO.  
43-013-30732

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5,687' GR

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Chasel

9. WELL NO.  
2-17A1

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17, T1S, R1W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Wasatch perforations from 12,054' to 14,192' were acidized with 10,000 gallons 15% HCL on 5/15/90. The acid contained 8 gpm corrosion inhibitor and 600 ball sealers were dropped for diversion.

OIL AND GAS	
1-7AS	R1W
2-17A1	GLH
	SLS
2. MICROFILM <input checked="" type="checkbox"/>	
3. FILE 15-May-90	

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Production Engineer DATE: 15-May-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



REVISED  
mailed 4/21/95

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

CHASEL #2-17A1 (INSTALL ROTAFLEX)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 90.3507% COGC AFE: 14991  
TD: 14,257' PBDT: 14,160'  
5" LINER @ 10,772'-14,257'  
PERFS: 10,630'-14,160'  
CWC(M\$): 158.4

PAGE 4

1/12/95 Prep to NU BOP's.  
MIRU. CC: \$1,639

1/13/95 TIH w/BHA.  
PU WH & unset pkr. ND WH, NU BOP's & tbg equip. Hot oiled  
backside w/65 bbls. TOOH w/333 jts tbg, pump cavity & 7" MSOT R-3  
pkr. TIH w/BHA w/7" MSOT anchor, 4½" PBGA & 60 jts 2½" 8rd N-80  
tbg. CC: \$8,212

1/14/95 PU new rod string.  
TIH w/262 jts 2½" tbg. Set anchor @ 10,548' w/20,000# tension, SN  
@ 10,441'. RD tbg equip & BOP's. RU WH. PU 2½" x 1¼" x 36' Nat'l  
pump w/1" sub, ¾" rod taper & 6 - ¾" guided rods. CC: \$23,188

1/15/95 Well on pump.  
PU ¾" & 1" rod taper. Tagged SN @ 10,441' & spaced out pump.  
Filled tbg w/14 BW, tested to 1000# - held. RD, clean WH &  
location. Move Rotaflex unit on, turn well over to production.  
CC: \$129,300

1/15/95 Pmpd 218 BO, 43 BW, 211 MCF, 4.2 SPM, 16 hrs. CC: \$146,165

1/16/95 Pmpd 359 BO, 7 BW, 205 MCF, 4.2 SPM.

1/17/95 Pmpd 342 BO, 0 BW, 189 MCF, 4.7 SPM.

1/18/95 Pmpd 274 BO, 2 BW, 148 MCF, 4.7 SPM.

1/19/95 Pmpd 364 BO, 0 BW, 199 MCF, 4.7 SPM.

1/20/95 Pmpd 323 BO, 0 BW, 187 MCF, 4.7 SPM.

1/21/95 Pmpd 337 BO, 0 BW, 169 MCF, 4.7 SPM.

Prior prod: 168 BO, 0 BW, 85 MCF. Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS  
~~LINMAR PETROLEUM COMPANY~~  
PO BOX 749  
DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT  (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
LE BEAU 1-34-A1	4301330590	01440	01S 01W 34	GR-WS			VR49184694C			
COLTHARP 1-27Z1	4301330151	04700	01N 01W 27	GR-WS			96-000065			
WARREN 1-32A4	4301330174	04730	01S 04W 32	GR-WS			NW613			
GRIFFITHS 1-33B4	4301330288	04760	02S 04W 33	GR-WS			96000119			
RHOADES MOON 1-36B5	4301330289	04765	02S 05W 36	GR-WS			96000113	FEE (7/95 Int. PA)		
LINDSAY RUSSELL 1-32B4	01330308	04770	02S 04W 32	GR-WS			96000116	FEE (7/95 Int. PA)		
CHASEL MILLER 2-1A2	4301330360	05830	01S 02W 1	GR-WS			UT08014987C685			
UTE ALLOTTED 2-18A3	4301330354	05915	01S 03W 18	GR-WS			96000132			
JENSEN 1-29Z1	4301330725	09110	01N 01W 29	GR-WS			VR49184681C			
DYE 1-25Z2	4301330659	09111	01N 02W 25	GR-WS			UT08049840723	FEE (7/95 Int. PA)		
CHASEL 2-17A1F	4301330732	09112	01S 01W 17	GR-WS			VR49184680C			
GEORGE FISHER 1-7A3	4301330131	09113	01S 03W 7	GR-WS			96000058			
STATE 1-8A3	4301330286	09114	01S 03W 8	GR-WS			NEM715		ML-24314	
<b>TOTALS</b>										

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

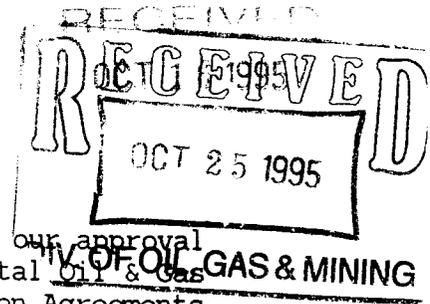
# memorandum

DATE: October 12, 1995

REPLY TO / ATTN OF: Acting Superintendent, Uintah and Ouray Agency

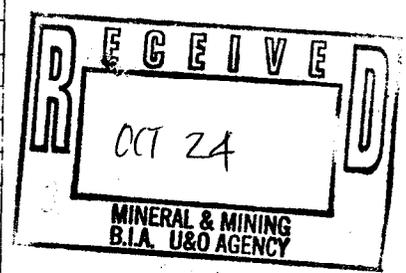
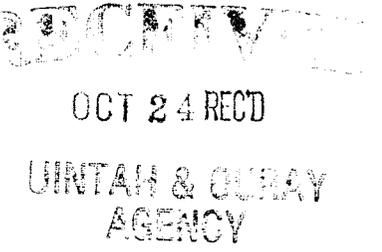
SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communitization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UTO80I49-85C713	04-4S-6W	ALL	641.11
UTO80I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	<del>24-1S-4W</del> / Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UTO80I49-85C701	04-1S-1W	ALL	659.14
UTO80I49-85C704	03-1S-3W	ALL	688.68
UTO80I49-86C680	20-1N-1W	ALL	640.0
UTO80I49-86C685	12-1S-4W	ALL	640.0
UTO80I49-87C685	01-1S-2W	ALL	664.25



The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

Enclosures

cc: Lisha Cordova, Utah State DOGM

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WILKERSON 1-20Z1	43-013-30942	10230	20-01N-01W	FEE	OW	S
JENSEN 1-29Z1	43-013-30725	9110	29-01N-01W	FEE	OW	P
OBERHANSLY 2-31Z1	43-013-30970	9725	31-01N-01W	FEE	OW	P
DYE 1-25Z2	43-013-30659	9111	25-01N-02W	FEE	OW	P
HORROCKS FEE 1-3A1	43-013-30171	9139	03-01S-01W	FEE	OW	S
HORROCKS 2-4A1	43-013-30954	9855	04-01S-01W	FEE	OW	P
T HORROCKS 1-6A1	43-013-30390	5790	06-01S-01W	FEE	OW	S
CADILLAC 3-6A1	43-013-30834	8439	06-01S-01W	FEE	OW	S
JOSEPH YACK U 1-7A1	43-013-30018	5795	07-01S-01W	FEE	OW	S
CURTIS BASTIAN 1 (3-7D)	43-013-30026	5800	07-01S-01W	FEE	OW	S
CHASEL 2-17A1	43-013-30732	9112	17-01S-01W	FEE	OW	P
POWELL FEE 2-19K	43-013-31149	8303	19-01S-01W	FEE	OW	P
E J ASAY FEE 1	43-013-30102	8304	20-01S-01W	FEE	OW	P
HORROCKS 2-V	43-013-30833	8301	20-01S-01W	FEE	OW	P
LAWSON 1-28A1	43-013-30358	1901	28-01S-01W	FEE	OW	P
RG DYE U 1-29A1 (CA 96-109)	43-013-30271	5815	29-01S-01W	FEE	OW	S
SUMMARELL E U 1-30A1 (CA NW-625)	43-013-30250	5820	30-01S-01W	FEE	OW	S
MCELPRANG 2-31A1	43-013-30836	2417	31-01S-01W	FEE	OW	S
LEBEAU 1-34A1	43-013-30590	1440	34-01S-01W	FEE	OW	P
CHASEL MILLER 2-1A2	43-013-30360	5830	01-01S-02W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: COUNTY:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

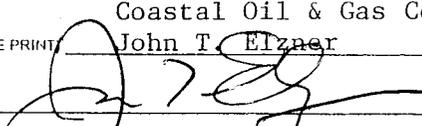
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

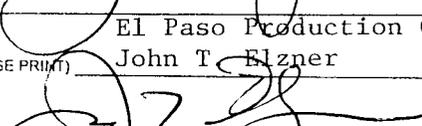
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.                  Use APPLICATION FOR PERMIT -- for such proposals</p>		6. Lease Designation and Serial Number <b>FEE</b>
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number  Chasel #2-17A1
2. Name of Operator El Paso Production Oil & Gas Company		10. API Well Number 43-013-30732
3. Address of Operator P.O. Box 1148 Vernal, Utah 84078	4. Telephone Number (435) 781-7024	11. Field and Pool, or Wildcat Bluebell
5. Location of Well Footage : 1379'FSL & 1340'FWL      County : Duchesne QQ, Sec, T., R., M. : NESW Section 17-T1S-R1W      State : Utah		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p align="center"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p align="center"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Backside Acid Job</u></td> <td></td> </tr> </table> <p>Date of Work Completion <u>5/14/02</u></p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.                  * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Backside Acid Job</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Backside Acid Job</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pmp 10 Bbbls 2% KCL Water then Pmp 1000 GL 15% HCL with Additives Flush Acid w/354 Bbbls 2% KCL Water in order to increase production.

RECEIVED  
 JUL 11 2002  
 DIVISION OF  
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Sheila Upchegoo *Sheila Upchegoo* Title Regulatory Analyst Date 06/25/02

(State Use Only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**FORM 9**

**5. LEASE DESIGNATION AND SERIAL NUMBER:**  
FEE

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:**

**7. UNIT or CA AGREEMENT NAME:**

**1. TYPE OF WELL**  
Oil Well

**8. WELL NAME and NUMBER:**  
CHASEL 2-17A1 V

**2. NAME OF OPERATOR:**  
EL PASO E&P COMPANY, LP

**9. API NUMBER:**  
43013307320000

**3. ADDRESS OF OPERATOR:**  
1001 Louisiana St. , Houston, TX, 77002

**PHONE NUMBER:**  
713 420-5038 Ext

**9. FIELD and POOL or WILDCAT:**  
BLUEBELL

**4. LOCATION OF WELL**  
**FOOTAGES AT SURFACE:**  
1379 FSL 1340 FWL  
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:**  
Qtr/Qtr: NESW Section: 17 Township: 01.0S Range: 01.0W Meridian: U

**COUNTY:**  
DUCHESNE

**STATE:**  
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/3/2012	<input checked="" type="checkbox"/> <b>ACIDIZE</b>	<input type="checkbox"/> <b>ALTER CASING</b>	<input type="checkbox"/> <b>CASING REPAIR</b>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	<input type="checkbox"/> <b>CHANGE TUBING</b>	<input type="checkbox"/> <b>CHANGE WELL NAME</b>
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	<input type="checkbox"/> <b>CONVERT WELL TYPE</b>
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>DEEPEN</b>	<input type="checkbox"/> <b>FRACTURE TREAT</b>	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> <b>PLUG BACK</b>
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>
	<input checked="" type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>
	<input type="checkbox"/> <b>TUBING REPAIR</b>	<input type="checkbox"/> <b>VENT OR FLARE</b>	<input type="checkbox"/> <b>WATER DISPOSAL</b>
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	<input type="checkbox"/> <b>APD EXTENSION</b>
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	<input type="checkbox"/> <b>OTHER</b>	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso plans to set CIBP, perforate the LGR and Wasatch formations and acidize.

**NAME (PLEASE PRINT)**  
Maria S. Gomez

**PHONE NUMBER**  
713 420-5038

**TITLE**  
Principle Regulatory Analyst

**SIGNATURE**  
N/A

**DATE**  
12/21/2011

## Chasel 2-17A1 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Set 5" CIBP at 11,560' and dump 10' cement on plug
- Perforate new intervals in the Lower Green River from (10,087'-10,747')
- Acidize new perforations with 45,000 gals of 15% HCL
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>8. WELL NAME and NUMBER:</b> CHASEL 2-17A1 V
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002		<b>9. API NUMBER:</b> 43013307320000
<b>PHONE NUMBER:</b> 713 420-5038 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1379 FSL 1340 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 17 Township: 01.0S Range: 01.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/7/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
April 25, 2012**

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 420-5038	<b>TITLE</b> Principle Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/18/2012	

**1 General****1.1 Customer Information**

Company	WESTERN
Representative	
Address	

**1.2 Well Information**

Well	CHASEL 2-17A1 V		
Project	ALTAMONT FIELD	Site	CHASEL 2-17A1 V
Rig Name/No.	BASIC/1480	Event	RECOMPLETE LAND
Start Date	3/26/2012	End Date	4/18/2012
Spud Date	3/3/1983	UWI	017-001-S 001-W 30
Active Datum	GROUND LEVEL @5,687.0ft (above Mean Sea Level)		
Afe No./Description	157567/44223 / CHASEL 2-17A1 V		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
3/27/2012	6:00 7:30	1.50	RDMO	28		P		CT TGSM & JSA ( RD & MOVING EQUIPMENT )
	7:30 10:30	3.00	RDMO	02		P		RDMO 2-29 A4 MOL SLIDE ROTO FLEX UNIT
	10:30 12:30	2.00	MIRU	18		P		WIND PICKED UP, WAIT ON WEATHER RELEASE RIG CREW.
3/28/2012	6:00 7:30	1.50	MIRU	28		P		CT TGSM & JSA ( RIGGING UP )
	7:30 9:00	1.50	MIRU	01		P		RIG UP, UNSEAT PUMP L/D P-ROD SUBS, 2 RODS.
	9:00 11:00	2.00	PRDHEQ	06		P		FLUSH TBG W/ 60 BBLS, RESEAT, F&T W/ 45 BBLS, TEST TBG TO 1000 PSIG, GOOD TEST.
	11:00 14:00	3.00	PRDHEQ	39		P		L/D P-ROD & SUBS, 30 1" RODS, COOH W/ 100 1" RODS, L/D 24 7/8" RODS, COOH W/ 121 7/8", 181 3/4", /D 7 RETIRE 2" X 1-1/4" X 36" WALS RXBC. C/O TO TBG EQUIPMENT.
	14:00 16:00	2.00	PRDHEQ	16		P		RELEASE TAC, NIPPLE UP TESTED BOPE. RU WORK FLOOR & TBG EQUIPMENT.
	16:00 19:00	3.00	PRDHEQ	39		P		RU PRS SCANNING EQUIPMENT, POOH SCANNING 162 JTS 2-7/8" TBG, SWIFN, CSDFN CT. EOT @ 6535'.
3/29/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( SCANNING TUBING )
	7:30 13:00	5.50	PRDHEQ	39		P		TSIP & CSIP @ 75 PSIG, BWD, RU SCANNING EQUIPMENT, COOH SCANNING TTL OF 341 JTS 2-7/8" 8RD EUE TBG, ( 229 BLUE, 106 YELLOW, 6 RED ) C/O TO 2-3/8" EQUIPMENT SCAN OUT TOTAL OF 25 2-3/8" JTS ( 23 BLUE, 2 RED ) LAY DOWN 5" WCS TAC, & P.B.G.A. R/D PRS SCANNING EQUIPMENT, C/O TO 2-7/8" TBG EQUIPMENT.
	13:00 17:30	4.50	PRDHEQ	39		P		MU & RIH W/ 6" BIT, 7" CSG SCRAPER, X/O TO EUE, TIH W/ 1 JT +45 PSN, 334 JTS 2-7/8", PU 8 JTS TAG 1' OUT JT # 343 @ 10,773'.
	17:30 19:00	1.50	PRDHEQ	39		P		POOH W/ 80 JTS 2-7/8" 8RD EUE TBG, EOT @ 8262', SWIFN CSDFN CT.
3/30/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( WIRE LINE OPERATIONS ) TSIP & CSIP @ 40 PSIG, BWD.
	7:30 8:00	0.50	PRDHEQ	06		P		FLUSH TBG W/ 60 BBLS @ 230*.
	8:00 10:30	2.50	PRDHEQ	39		P		COOH W/ JTS 2-7/8" 8RD EUE TBG, +45 PSN, 1 JT, L/D & RETIRE X/O ,7" CSG SCRAPER & 6" BIT.
	10:30 12:30	2.00	WLWORK	27		P		MOLRU LONEWOLF WIRELINE UNIT, RIH W/ 5" CIBP SET @ 11,560'. DUMP BAIL 10' CMT. RDMOL W/ LONEWOLF WIRELINE UNIT. REPLACE CASING VALVES.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	12:30 18:30	6.00	PRDHEQ	39		P		PUMU & RIH W/ 5" PKR, X/O, 3 JTS 2-7/8", C/O TO 3-1/2" TBG EQUIPMENT, CIH W/ 203 JTS 3-1/2" TBG, EOT @ 6514'. SWIFN, CSDFN CT.
3/31/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( RIH W/ 3-1/2" TBG )
	7:30 11:00	3.50	PRDHEQ	24		P		TSIP & CSIP @ 40 PSIG, BWD, CIH W/ 136 JTS 3-1/2" TBG, SET PKR @ 10,783' MU FRAC VALVE.
	11:00 16:00	5.00	STG01	35		P		MOLRU PLATINUM ACID EQUIPMENT, MIX 15,000 GAL 15% HCL, FILL CASING W/ 260 BBLS KCL HOLD 500 PSIG ON CASING, PUMP 7500 GAL 15% HCL, DROP 162 BIO-BALLS, PUMP 7500 GAL 15% HCL, FLUSH W/ 125 BBLS KCL, ISDP @ 2000 PSIG W/ 5 MINUTE VACUUM. AVE RATE 9 BPM AVE PRESSURE 3500 PSIG. RDMOL W/ PLATINUM.
	16:00 18:30	2.50	PRDHEQ	39		P		RELEASE PACKER POOH W/ 100 JTS 3-1/2" TBG, EOT @7700'. SWIFN, CSDFN CT.
4/1/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( POOH W/ 3-1/2" TBG )
	7:30 13:00	5.50	PRDHEQ	39		P		TSIP & CSIP @ 40 PSIG, BWD, L/D 239 JTS 3-1/2" X/O, 3 JTS 2-7/8", 5" PACKER, SWIFWE CSDFWE CT.
4/2/2012	6:00 6:00	24.00						SDFWE
4/3/2012	6:00 7:30	1.50	STG02	28		P		CT TGSM & JSA ( PERFORATING ) CSIP @ 40 PSIG, BWD.
	7:30 16:00	8.50	STG02	21		P		PRESSURE TEST LUBRICATOR TO 5000 PSI. PERFORATE STAGE 2&3 PERFORATIONS 10728' TO9695', USING3-1/8" HSC GUNS, 22.7 GRAM CHARGES,3 JSPF, 120 DEGREE PHASING.
	16:00 18:00	2.00	PRDHEQ	24		P		RDMOL W/ LONEWOLF WIRELINE UNIT, PU MU & RIH W/ 7" RBP, RET HEAD 2' PUP JT, 7" PKR, 110 JTS 3-1/2" TBG. EOT @ 3525'. SWIFN CSDFN CT.
4/4/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( RIH W/ 3-1/2" TBG ) TSIP & CSIP @ 75 PSIG, BWD.
	7:30 11:30	4.00	PRDHEQ	39		P		CIH W/ 231 JTS 3-1/2" TBG SET PLUG @ 10,750', POOH W/ 14 JTS 3-1/2" SET PKR @ 10,310'. INSTALL FRAC VALVE. SWIFN RELEASE RIG CREW.
	11:30 15:30	4.00	PRDHEQ	18		P		HEAT WATER FOR ACID JOB
4/5/2012	6:00 7:30	1.50	STG02	28		P		CT TGSM & JSA ( PUMPING ACID )
	7:30 10:00	2.50	STG02	18		P		MIX 30,000 GAL 15% HCL
	10:00 11:00	1.00	STG02	35		P		FILL CASING W/ 130 BBLS, HOLD 500 PIG ON CASING, ESTABLISH RATE W/ 45 BBLS KCL, COMMUNICATED W/ STAGE 3.
	11:00 12:00	1.00	STG03	39		N		RELEASE PACKER POOH W/ 21 JTS, RESET PACKER @ 9654, FILL CASING W/ 10 BBLS, TEST TO 1500 PSIG.
	12:00 13:30	1.50	STG03	35		P		PUMP 16 BBLS 2% KCL, ESTABLISH INJECTION RATE NO COMMUNICATION. PUMP 15000 GAL 15% HCL, DROP 600 BIO-BALLS, FLUSH W/ 118 BBLS, MAX RATE 17 BPM @ 6000 PSIG, AVE RATE 13 BPM @ 5500 PSIG. ISDP @ 2300, 5 MIN 2300, 10 MIN 2300, 15 MIN 2300. SWI
	13:30 14:30	1.00	RDMO	02		P		RDMO LOCATION W/ PLATINUM EQUIPMENT CSDFD CT.
4/6/2012	6:00 7:30	1.50	STG03	28		P		CT TGSM & JSA ( FLOWING BACK )
	7:30 10:00	2.50	STG03	19		P		CHECK PRESSURES 175 PSI ON CSG-1200 PSI ON TBG.OPEN WELL UP TO FLOWBACK TANK- FLOWED 100 BBLS WATER AND 50 BBLS OIL.
	10:00 12:00	2.00	PRDHEQ	06		P		RELEASE PACKER CIRCULATE 450 BBLS.
	12:00 17:30	5.50	PRDHEQ	39		P		RIH W/ 35 JTS TO 10,750' LATCH ON & RELEASE RBP, RUN 10' PAST PLUG, L/D 213 JTS 3-1/2" TBG, EOT @ 4053'. SWIFN CSDFN CT.
4/7/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA ( LAYING DOWN TUBING )
	7:30 11:00	3.50	PRDHEQ	24		P		TSIP & CSIP @ 0 PSIG BWD, LAY DOWN 128 JTS, PKR & PLUG C/O TBG EQUIPMENT.

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:00 16:30	5.50	PRDHEQ	39		P		MU & RIH W/ 2--3/8" BULL PLUG, 2 JTS, 4' PERFORATED PUP JT, +45 PSN, 4 JTS, 5" TAC, 5 JTS, X/O, 341 JTS 2-7/8" 8RD EUE TBG.
	16:30 16:30	0.00						RD WORK FLOOR, ND BOPE, SET 5" TAC W/25,000 TENSION. E.O.T.@ 11,086.75, 2 3/8 PSN @ 11,017.71, 5"TAC @ 10,891.36. NU WELL HEAD, MU FLOW LINES & PUMP T. SWIFN,CSDFN CT.
4/8/2012	6:00 7:30	1.50	PRDHEQ	39		P		CT TGSM & JSA ( RIH W/ RODS ) FLUSH TBG W/ 65 BBLS
	7:30 14:00	6.50						P.U. AND PRIME 2" X 1 1/2 X 38' RHBC ROD PUMP W/ 1 1/2 X 16' DIP TUBE, RIH W/ 10-1 1/2 K-BARS, 209- 3/4 RODS- ( 28-3/4 NEW RODS)-. 121- 7/8, 96-1". SPACE OUT RODS..... ADD 2 X 2' X 1" PONY SUBS & 1-1/2" X 36' POLISH ROD, FILL AND TEST W/ 5 BBLS TO 1000 TEST GOOD, RDMO AND SLIDE UNIT FORWARD. PWOP

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on:          Yes
- 5b. Inspections of LA PA state/fee well sites complete on:          N/A
- 5c. Reports current for Production/Disposition & Sundries on:          6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on:          6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
3. Bond information entered in RBDMS on:          6/29/2012
4. Fee/State wells attached to bond in RBDMS on:          6/29/2012
5. Injection Projects to new operator in RBDMS on:          6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:          103601420
2. Indian well(s) covered by Bond Number:          103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

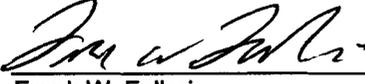
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of Name/Operator</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: CHASEL 2-17A1 V
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013307320000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1379 FSL 1340 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 17 Township: 01.0S Range: 01.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/22/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Drillout CIBP @11560'"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drill out CIBP at 11,560' to un-isolate lower perms from 11,561'-14,192'. Final open perf intervals: 10,087'-10,314', 10,366'-14,192' (see attached WBD).

**Approved by the**  
**March 16, 2016**  
**Oil, Gas and Mining**

Date: \_\_\_\_\_  
 By:

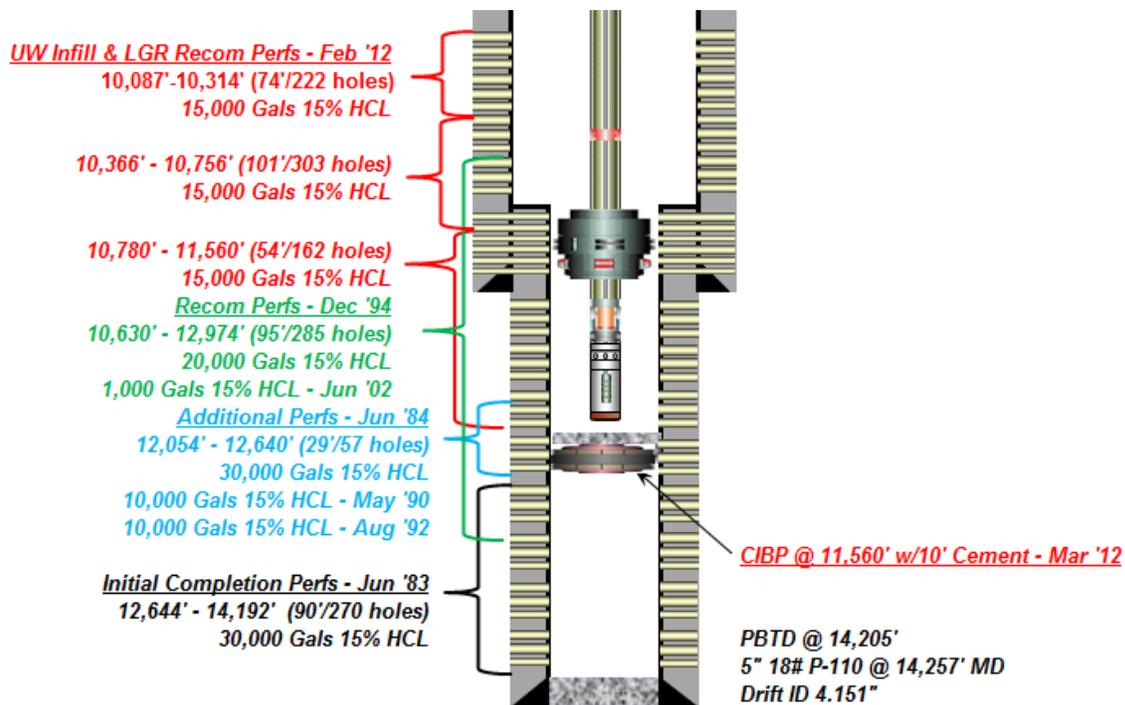
NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/16/2016	

**From:** [Medina, Javier A](#)  
**To:** [Renken, Linda G](#)  
**Subject:** Chasel 2-17A1 Plug Drillout Permit  
**Date:** Wednesday, March 16, 2016 11:22:07 AM  
**Attachments:** [image001.png](#)  
[image002.png](#)

Linda

We are looking to move to the Chasel 2-17A as soon as possible to drillout the plug. The plug that we will drill out is at the following depth: **11,560**.

Can we look to get an approved intent sundry for this plug drillout? Thanks



Javier A. Medina  
Sr. Engineer- Completion Operations  
**EP ENERGY**  
1001 Louisiana St.  
Houston, Tx 77002  
Office: 713-997-5951  
Cell: 210-860-6009  
[javier.medina@epenergy.com](mailto:javier.medina@epenergy.com)

THIS E-MAIL AND ANY MATERIALS TRANSMITTED WITH IT MAY CONTAIN CONFIDENTIAL OR PROPRIETARY MATERIAL FOR THE SOLE USE OF THE INTENDED RECIPIENT. ANY REVIEW, USE, DISTRIBUTION OR DISCLOSURE BY OTHERS IS STRICTLY PROHIBITED. IF YOU ARE NOT THE INTENDED RECIPIENT, OR AUTHORIZED TO RECEIVE THE INFORMATION FROM THE RECIPIENT, PLEASE NOTIFY THE SENDER BY REPLY E-MAIL AND DELETE ALL COPIES OF THIS MESSAGE.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> CHASEL 2-17A1 V
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>9. API NUMBER:</b> 43013307320000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5138 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1379 FSL 1340 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 17 Township: 01.0S Range: 01.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/25/2016  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text" value="Drill Out 1 Plug"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Drill out plug @ 11,560'. See attached summary for details.		
		<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 02, 2016</b>
<b>NAME (PLEASE PRINT)</b> Linda Renken	<b>PHONE NUMBER</b> 713 997-5138	<b>TITLE</b> Sr. Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 8/30/2016

## CENTRAL DIVISION

ALTAMONT FIELD  
CHASEL 2-17A1 V  
CHASEL 2-17A1 V  
WORKOVER LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	CHASEL 2-17A1 V		
Project	ALTAMONT FIELD	Site	CHASEL 2-17A1 V
Rig Name/No.		Event	WORKOVER LAND
Start date	5/16/2016	End date	5/26/2016
Spud Date/Time	3/3/1983	UWI	017-001-S 001-W 30
Active datum	KB @5,710.0usft (above Mean Sea Level)		
Afe No./Description	166651/56658 / CHASEL 2-17A1 V		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
5/18/2016	6:00 9:00	3.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; ROADING RIG...ROAD RIG FROM BOURNAKIS 3-18B4 TO LOCATION..SLIDE ROTOFLEX PULL TEST DEAD MAN
	9:00 13:00	4.00	MIRU	01		P		MIRU PUMP 50 BBLS OF HOT 2% KCL WATER DOWN CSG WORK PUMP OFF SEAT FLUSH TBG w 50 BBLS OF HOT 2% KCL WATER SOFT SEAT PUMP FILL TBG w 29 BBLS OF 2% KCL WATER TEST TBG TO 1000 PSI GOOD TEST
	13:00 16:30	3.50	WOR	39		P		L/D POLISH RODS TOH w 103-1" 118-7/8" 209-3/4" L/D 6-1-1/2" WT L/D PUMP
	16:30 17:30	1.00	WOR	16		P		N/D WELL HEAD N/U BOPE RELEASE 5" TAC PULL 6-JTS OF 2-7/8" TBG TAC OUT OF LINER AT 10772' TAC EOT 10691' SECURE WELL CLOSE BOPE AND LOCK BARRIER 1 INSTALL TIW VALVE BARRIER 1 NIGHT CAP BARRIER 2 OPEN TO SALES SDFN
5/19/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 14:48	7.80	WOR	39		P		CSIP 200 PSI TSIP 50 PSI BLEED OFF WELL MIRU SCANNING EQUIPMENT TOH SCANNING TBG TTL 135 YELLOW 183 BLUE 23 RED JTS OF 2-7/8" TBG L/D 9 JTS OF 2-3/8" TBG L/D BHA RDMO SCANNING EQUIPMENT
	14:48 18:30	3.70	WOR	39		P		P/U 4-1/8" ROCK BIT AND BIT SUB TALLY P/U 110-JTS OF 2-3/8" CHANGE HANDLING TOOLS CONTINUE TIH w 74-JTS OF 2-7/8" EOT 5788' SECURE WELL CLOSE BOPE AND LOCK BARRIER 1 INSTALL TIW VALVE BARRIER 1 NIGHT CAP BARRIER 2 OPEN TO SALES SDFN
5/20/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 11:15	4.25	WOR	39		P		CSIP 100 PSI TSIP 50 PSI BLEED OFF PRESSURE CONTINUE TOH OUT OF DERRICK w 60 JTS OF 2-7/8" TBG TALLY AND P/U 118- JTS OF 2-7/8" TBG 11574' MTD
	11:15 19:00	7.75	WOR	10		P		R/U POWER SWIVEL R/U PUMP AND LINES ESTABLISH CIRC w 390 BBLS DRILL 5" CIBP AT 11574' TMD HANG BACK POWER SWIVEL CHASE PLUG PART 13662' TMDTOH w 104- JTS ABOVE PERFS SECURE WELL CLOSE BOPE AND LOCK BARRIER 1 INSTALL TIW VALVE BARRIER 1 NIGHT CAP BARRIER 2 OPEN TO SALES SDFN
5/21/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	7:00 10:48	3.80	WOR	39		P		CSIP 0 PSI TSIP 0 PSI TIH w 107-JTS OF 2-7/8" TBG TAG AT 13662' R/U POWER SWIVEL ESTABLISHED CIRC w 400 BBLs OF 2% KCL WATER CONTINUE C/O TO 13938' BIT PLUGGED OFF ATTEMPT TO UNPLUG FAILED R/D POWER SWIVEL
	10:48 16:30	5.70	WOR	39		P		TOH w 324-JTS OF 2-7/8" TBG CHANGE HANDLING TOOLS TOH L/D 109-JTS OF 2-3/8" TBG L/D BIT
	16:30 18:30	2.00	WOR	39		P		P/U NEW 4 1/8" BIT TIH w 109-JTS OF 2-3/8" TBG CHANGE HANDLING TOOLS CONTINUE w 165-JTS OF 2-7/8" TBG EOT 8895' SECURE WELL CLOSE BOPE AND LOCK BARRIER 1 INSTALL TIW VALVE BARRIER 1 NIGHT CAP BARRIER 2 OPEN TO SALES SDFN
5/22/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 9:30	2.50	WOR	39		P		CSIP 100 PSI TSIP 0 PSI BLEED OFF WELL CONTINUE TIH w 158-JTS OF 2-7/8" TBG TAG AT 13926' TMD
	9:30 18:00	8.50	WOR	10		P		R/U POWER SWIVEL ESTABLISH CIRC w 540 BBLs OF 2% KCL WATER C/O TO 14205' CIRC CLEAN R/D POWER SWIVEL
	18:00 19:00	1.00	WOR	39		P		TOH w 104-JTS OF 2-7/8" TBG EOT 10753' SECURE WELL CLOSE BOPE AND LOCK BARRIER 1 INSTALL TIW VALVE BARRIER 1 NIGHT CAP BARRIER 2 OPEN TO SALES SDFN
5/24/2016	7:00 8:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	8:00 12:20	4.33	WOR	39		P		CSIP 150 PSI TSIP 100 PSI BLEED OFF WELL TOH w 222-JTS OF 2-7/8" TBG CHANGE HANDLING TOOLS L/D 51-JTS OF 2-3/8" TBG L/D BIT AND BIT SUB
	12:20 16:30	4.17	WOR	39		P		P/U 2-3/8" BULL PLUG 2-JTS OF 2-3/8" TBG 3-1/2" PBGA 2' X 2-3/8" TBG SUB 2-3/8" PSN 4' X 2-3/8" TBG SUB 4-JTS OF 2-3/8" TBG 5" TAC 54-JTS OF 2-3/8" TBG CHANGE HANDLING TOOLS XO 2-3/8" X 2-7/8" 332-JTS OF 2-7/8" TBG
	16:30 18:00	1.50	WOR	39		P		ATTEMPT TO SET 5" TAC FAILED WILL NOT SET ATTEMPT TO SET UP HOLE 1 JTS FAILED WHILE ATTEMPTING TO SET DROPPED TONG DIE DOWN HOLE TOH w 110-JTS OF 2-7/8" TBG PULL BHA OUT OF LINER EOT 9056' SECURE WELL CLOSE BOPE AND LOCK BARRIER 1 INSTALL TIW VALVE BARRIER 1 NIGHT CAP BARRIER 2 OPEN TO SALES SDFN
5/25/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 9:21	2.35	WOR	39		P		CSIP 100 PSI TSIP 50 PSI BLEED OFF WELL TOH w 222-JTS OF 2-7/8" TBG CHANGE HANDLING TOOLS 54-JTS OF 2-8/9" TBG TO 5" TAC ( TAC LOCKED UP WOULD NOT SET ON SUFACE SCALE IN SLIPS AND THREADS)
	9:21 13:30	4.15	WOR	39		P		P/U NEW 5" TAC TIH w 54-JTS OF 2-3/8" TBG CHANGE HANDLING TOOLS TIH w 332-JTS OF 2-7/8" TBG SET 12463' w 25K TENTION
	13:30 14:20	0.83	WOR	16		P		N/D BOPE N/U WELL HEAD PLUM IN WELL HEAD FOR NEW B-FLANGE
	14:20 14:50	0.50	WOR	06		P		FLUSH TBG w 72 BBLs OF 2% KCL WATER
	14:50 18:30	3.67	WOR	39		P		P/U 2" X1-1/4" X 40' RHBC PUMP w 2' PONY ROD 6-CBARS TIH w 27-3/4" RODS TOH L/D 27-3/4" RODS P/U 65-3/4" SHG RODS 182-3/4" RODS 118-7/8" RODS P/U 15-7/8" RODS SECURE WELL P/U POLISH ROD BARRIER 1 CLOSE RATIGAN BARRIER 2 OPEN WELL TO SALES SDFN
5/26/2016	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIG OPERATIONS
	7:00 10:00	3.00	WOR	39		P		FINISH TIH w 100-1" RODS P/U 13 NEW 1" RODS SPACE OUT PUMP w 6', 2' PONY RODS FILL TBG w 38 BBLs OF 2% KCL WATER TEST AND STROKE TEST TO 1000 PSI GOOD TEST RDMO SLIDE ROTOFLEX TURN WELL OVER TO PRODUCTION