

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Badger Oil Corporation

3. ADDRESS OF OPERATOR
 1001 Pinhook Road (P.O. Box 52745) Lafayette, LA. 70503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1523' N/S line; 1524' W/E line; Sec. 14, T 1 S, R 3 W
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Five miles east of Altonah, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1523; to Sec. line

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NW 1 mile Shell 7-25-A3

19. PROPOSED DEPTH
 16,000

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6357' GR 6382' KB

22. APPROX. DATE WORK WILL START*
 Dec. 20, 1982

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	10 3/4"	40#	2,500'	1,300 SX Rt. to surface
9 1/2"	7 5/8"	29.7#	13,000'	1,200 SX
6 1/2"	5 1/2"	18#	12,900- TD	800 SX Rt. to liner top

20" conductor, 94# F-25 will be set to 100' to control drilling fluids.

The Badger Maximillian Ute #14-1 is proposed for a 16,000 foot Tertiary Wasatch test. The following data; charts; plats are part of this APD.

- ✓1. Drilling Program & 10-point control
- ✓2. Rig layout, Parker Rig 177
- ✓3. B.O.P. sketch
- ✓4. Survey plat & location layout
5. NTL-6 13-point Surface Use Plan
- ✓6. Arch. Survey & Report
- ✓7. Completion, tank battery layout

RECEIVED
 DEC 15 1982
 DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Agent DATE Dec. 13-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

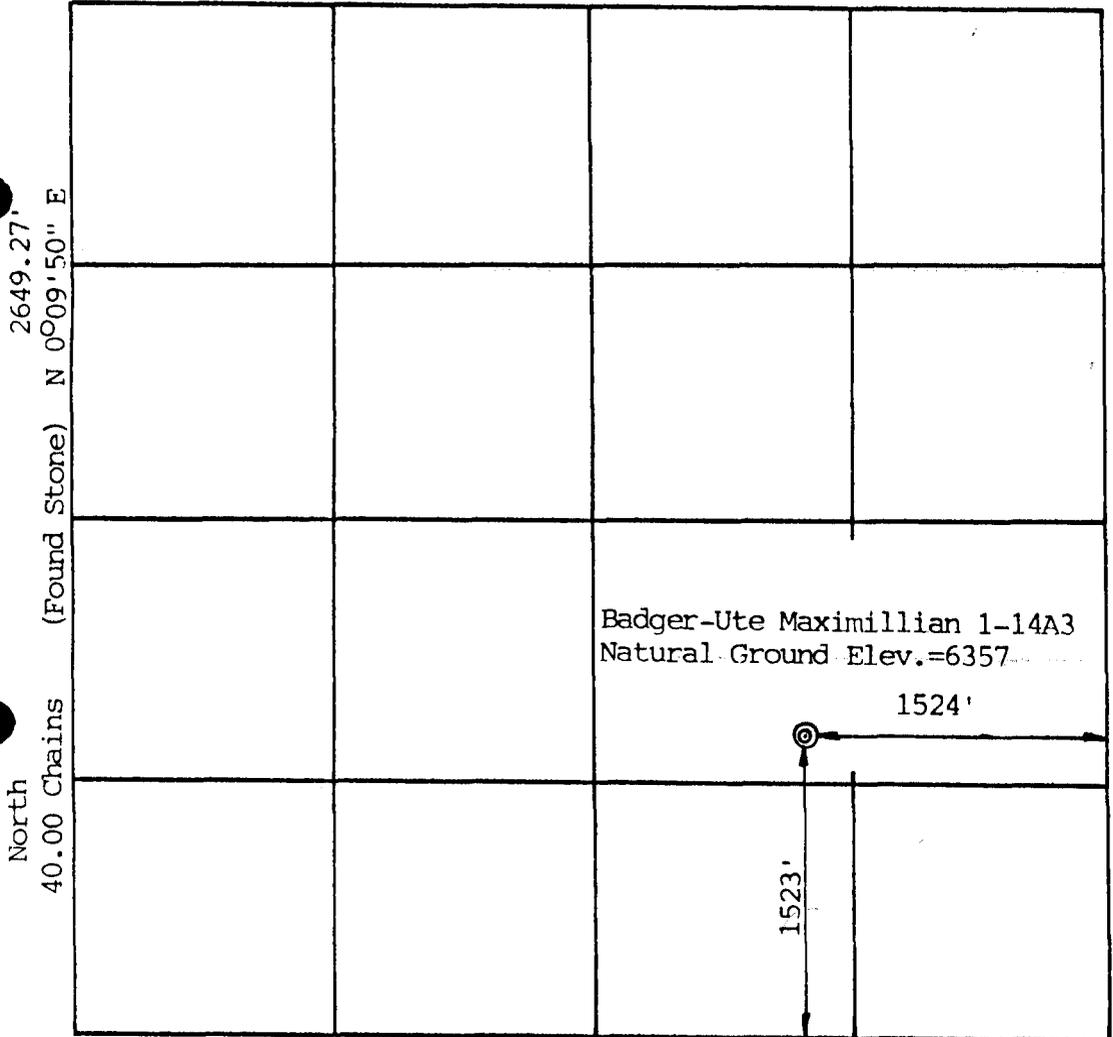
DATE: 12-17-82
 BY: [Signature]

SECTION 14
 TOWNSHIP 1 SOUTH, RANGE 3 WEST
 UINTAH SPECIAL BASE AND MERIDIAN
 DUCHESNE COUNTY, UTAH

BADGER OIL CORP.

WELL LOCATION: N.E.¼, S.W.¼

(Found Stone) S 89°53'50" E 5278.82' (Found Stone)



SCALE 1'=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State of Utah, and that I have made a survey of the oil well location, as shown on this plat.

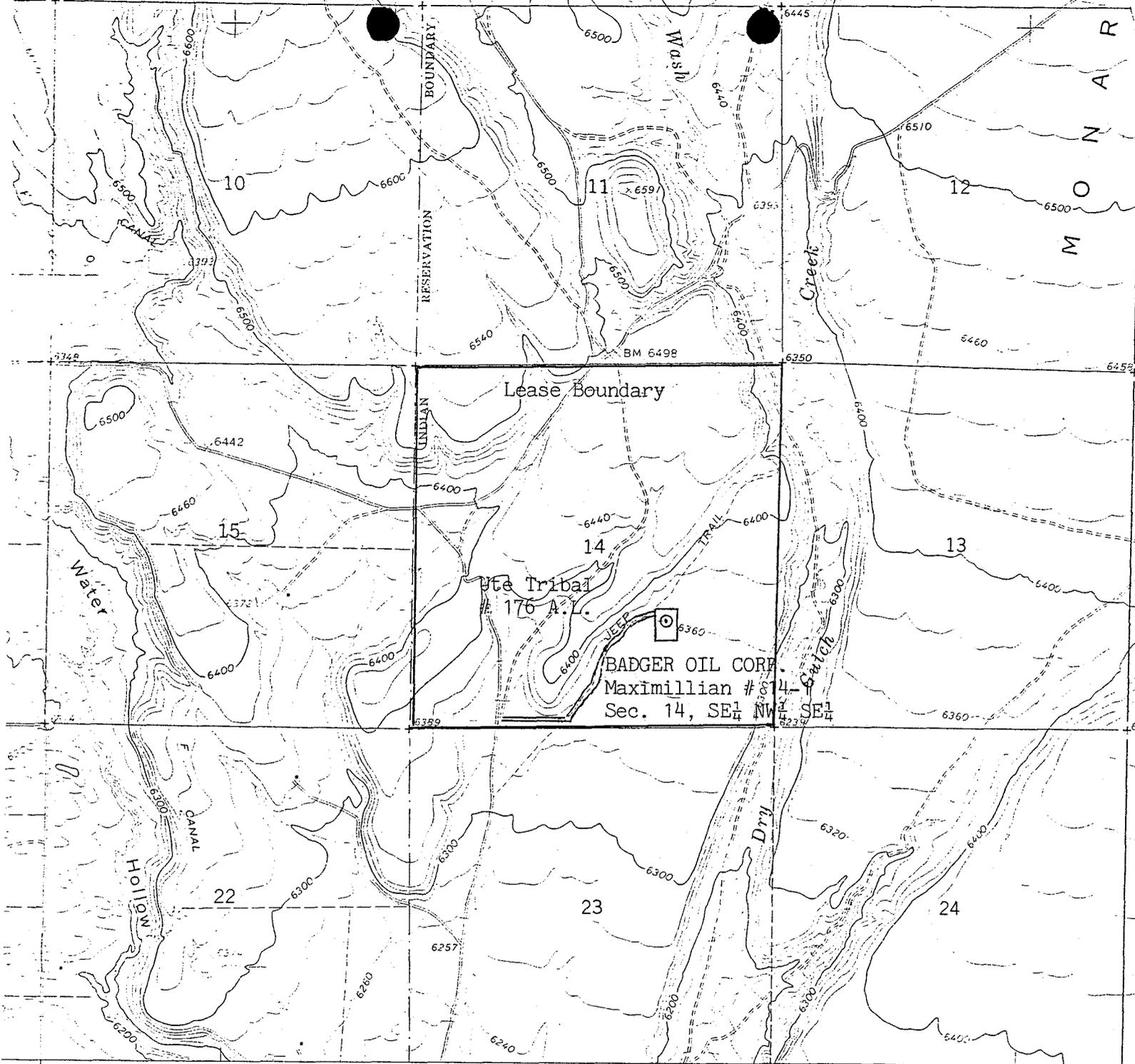
11/27/82
 Date

Clinton S. Peatross
 Clinton S. Peatross
 License No. 4779 (Utah)



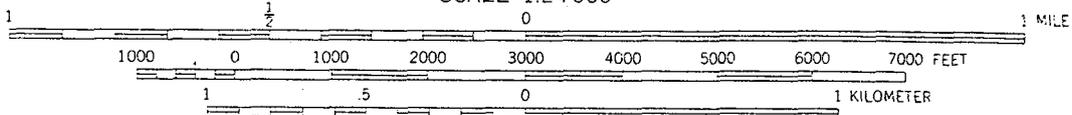
Tract No. 176
 Lease No. 20-14-862-3868

Section data obtained from G.L.O. plat.
 Job. No. 140-82

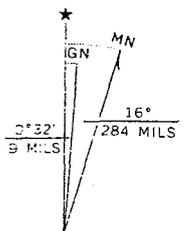


BLUEBELL 1 MI. 12'30" 568 (BLUEBELL) 3964 1 SW 570 10' R. 3 W. R

SCALE 1:24 000



CONTOUR INTERVAL 20 FEET
DATUM IS MEAN SEA LEVEL



D. AND 1965 MAGNETIC NORTH
LOCATION AT CENTER OF SHEET

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225, OR WASHINGTON, D. C. 20242
A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

DRILLING PROCEDURE

Field Altamont Well Badger-Maximillian #14-1 A3
 Location SE₁ NW₁ SE₁, Sec. 14, T 1 S, R 3 W, Duchesne County, Utah
 Drill x Deepen _____ Elevation: GR 6357' KB 6382' Total Depth 16,200

Non-Op Interests Badger Oil--Full interest

1. Casing Program (O = Old N = New)

	<u>Surface</u>	<u>O/N</u>	<u>Intermediate</u>	<u>O/N</u>	<u>Oil String/Liner</u>	<u>O/N</u>
Hole Size	<u>14 3/4"</u>		<u>9 1/2"</u>		<u>6 1/2"</u>	
Pipe Size	<u>10 3/4"</u>	<u>N</u>	<u>7 5/8"</u>	<u>N</u>	<u>5"</u>	<u>N</u>
Grade	<u>J-55</u>		<u>AR 95</u>		<u>AR 95</u>	
Weight	<u>40#</u>		<u>29.7#</u>		<u>18"</u>	
Depth	<u>± 3,500'</u>		<u>13,000'</u>		<u>3,200'</u>	
Cement	<u>To surface</u>		<u>As required</u>		<u>To liner top</u>	
Time WOC	<u>6 hrs.</u>		<u>12 hrs.</u>		<u>12 hrs.</u>	
Casing Test	<u>1,500 PSI</u>		<u>5,000 PSI</u>		<u>5,000 PSI</u>	
BOP	<u>None</u>		<u>10" Series 900</u>		<u>6" Series 1500</u>	

Remarks _____

2. Mud Program

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
<u>0' - 7,000'</u>	<u>Water</u>	<u>Suited to Contractor's requirements</u>		
<u>7,000' - 9,500'</u>	<u>Gel-Water</u>	<u>8.6 - 9.0#</u>	<u>30 - 40 Sec.</u>	<u>As required</u>
<u>9,500' - 11,000'</u>	<u>Gel- Chem.</u>	<u>9.0 - 12.0#</u>	<u>40 - 45 Sec.</u>	<u>for hole</u>
<u>11,000' - T.D.</u>	<u>Gel- Chem.</u>	<u>12.0 - 16.0#</u>	<u>45 - 55 Sec.</u>	<u>stability</u>
				<u>"</u>

3. Logging Program

Surface Depth No log 0 - 3,500, Samples 30' intervals
 Intermediate Depth SP-Dil; GR-Sl-CAL; FDL-CNL-CAL
 Oil String Depth Sp-DIL; GR-SL-CAL; FDL-CNL-CAL
 Total Depth _____

4. Mud Logging Unit 2 man unit, 6,000' to T.D.

Scales: 2"=100' 600' to 9,000' ; 5"+100' 9,000' to T.D.

5. Coring & Testing Program

	<u>Formations</u>	<u>Approximate Depth</u>	<u>Approximate Length of Core</u>
Core <u>_____</u> DST <u>None</u>			
Core <u>_____</u> DST <u>_____</u>			

6. Objectives & Significant Tops: Objectives: WASATCH A & B ZONES

Secondary, WASATCH C AONE

<u>Formations</u>	<u>Approximate Depth</u>	<u>Formations</u>	<u>Approximate Depth</u>
<u>T. Uinta</u>	<u>4070 (2312)</u>	<u>Wasatch A</u>	<u>13,150 (-6768)</u>
<u>T. Green River</u>	<u>7572 (-1190)</u>	<u>Wasatch B</u>	<u>14,250 (-7868)</u>
<u>Mahogany Marker</u>	<u>9470 (-3088)</u>	<u>Wasatch C</u>	<u>15,350 (-8968)</u>
<u>Transition</u>	<u>11,857 (-5475)</u>	<u>T.D.</u>	<u>16,000 (-9618)</u>
<u>Top Abnormal Pressure</u>	<u>13,050 (-6668)</u>		

7. Anticipated Bottom Hole Pressure: 11,500 PSI

8. Completion & Remarks:

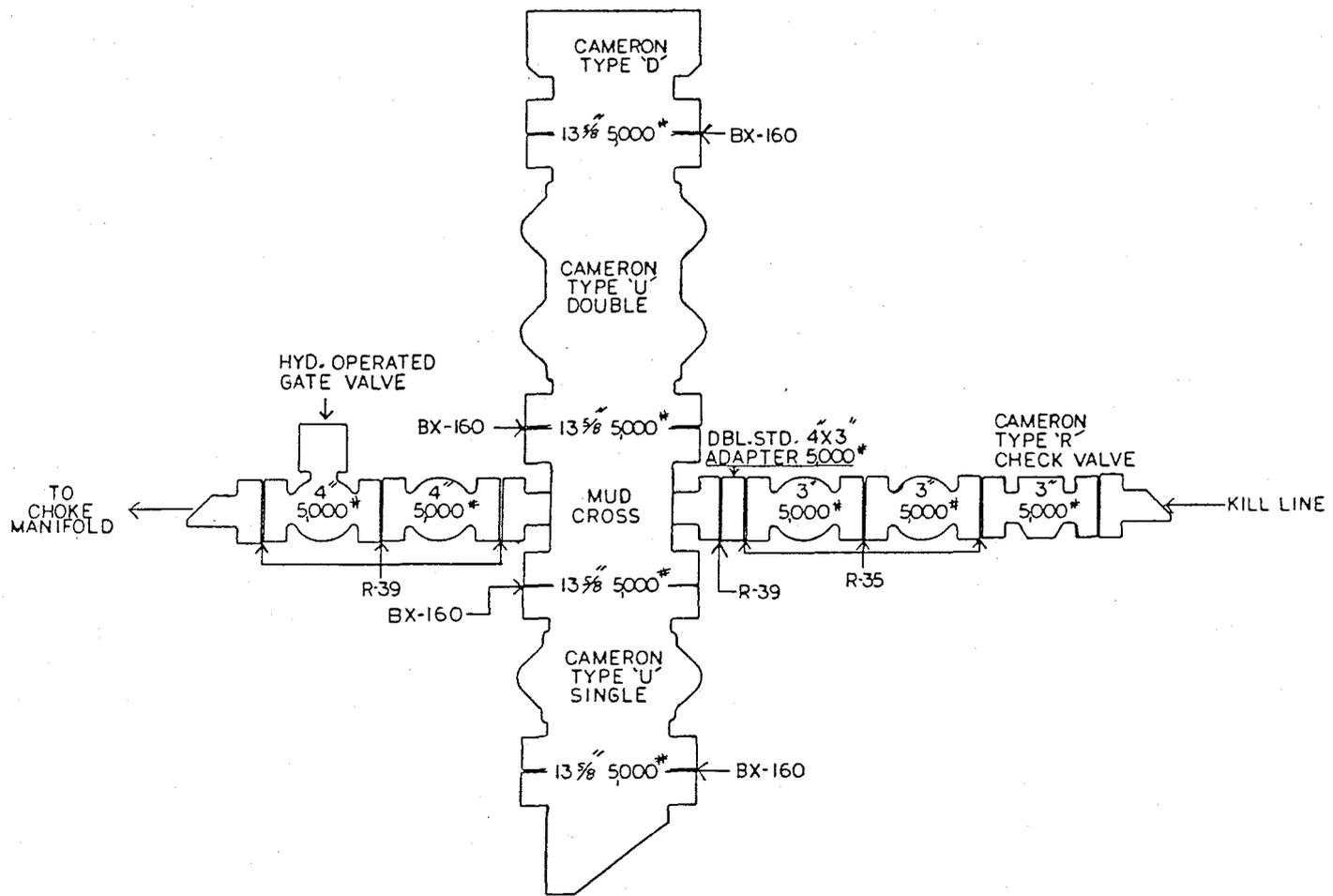
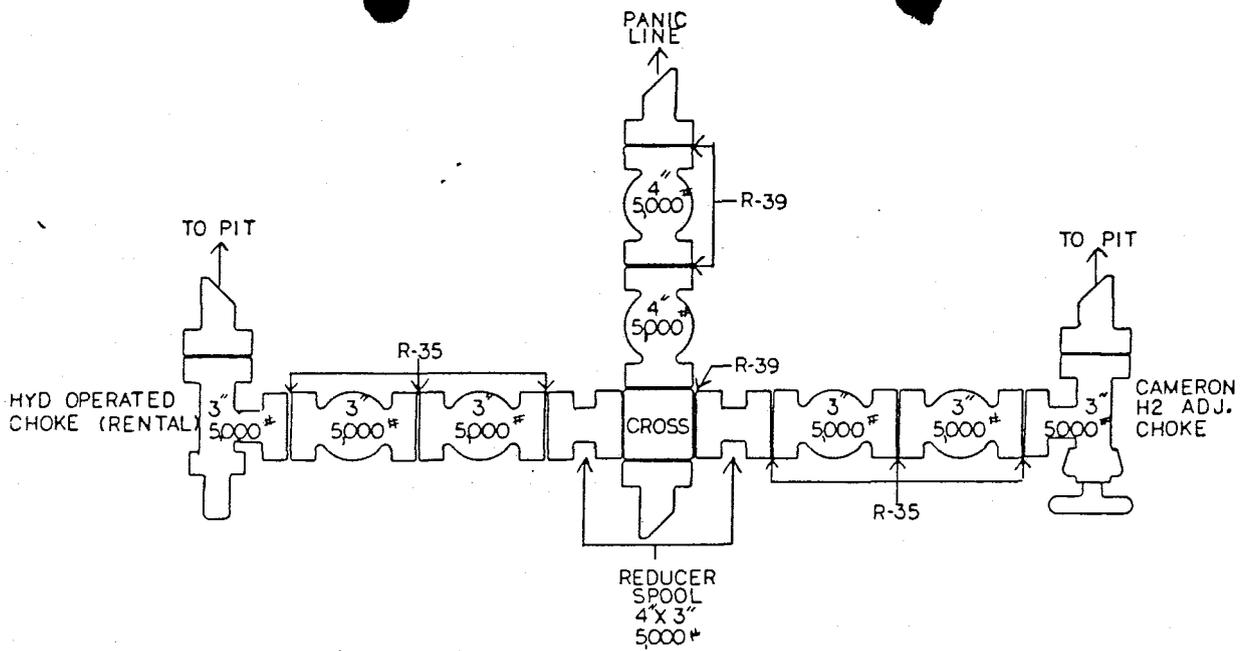
Compiled By: _____

P.A. Wells
P.A. Wells

Approved By: _____

L.F. Wells
L. F. Wells

12-13-82



PARKER DRG. CO.
RIG 177
DRAWN BY R.W. HALL
9-17-81

200'

85'

RESERVE PIT

MUD LOGGING TRAILER

MUD PIT NO. 1

SAMPLE HOUSE

MUD PIT NO. 2

MUD PIT NO. 3

MUD HOUSE

MUD PUMPS

FUEL

WATER

WATER

WATER

LIGHT PLANT

LIGHT PLANT

BOILER HOUSE

TOOL HOUSE

TRASH BASKET

93'-0"

31'-4"

170'

CHEM. TOILET

93'-8"

141'-8"

1 2 3

PERSONAL TRAILERS

Parker Drilling Company



RIG 177

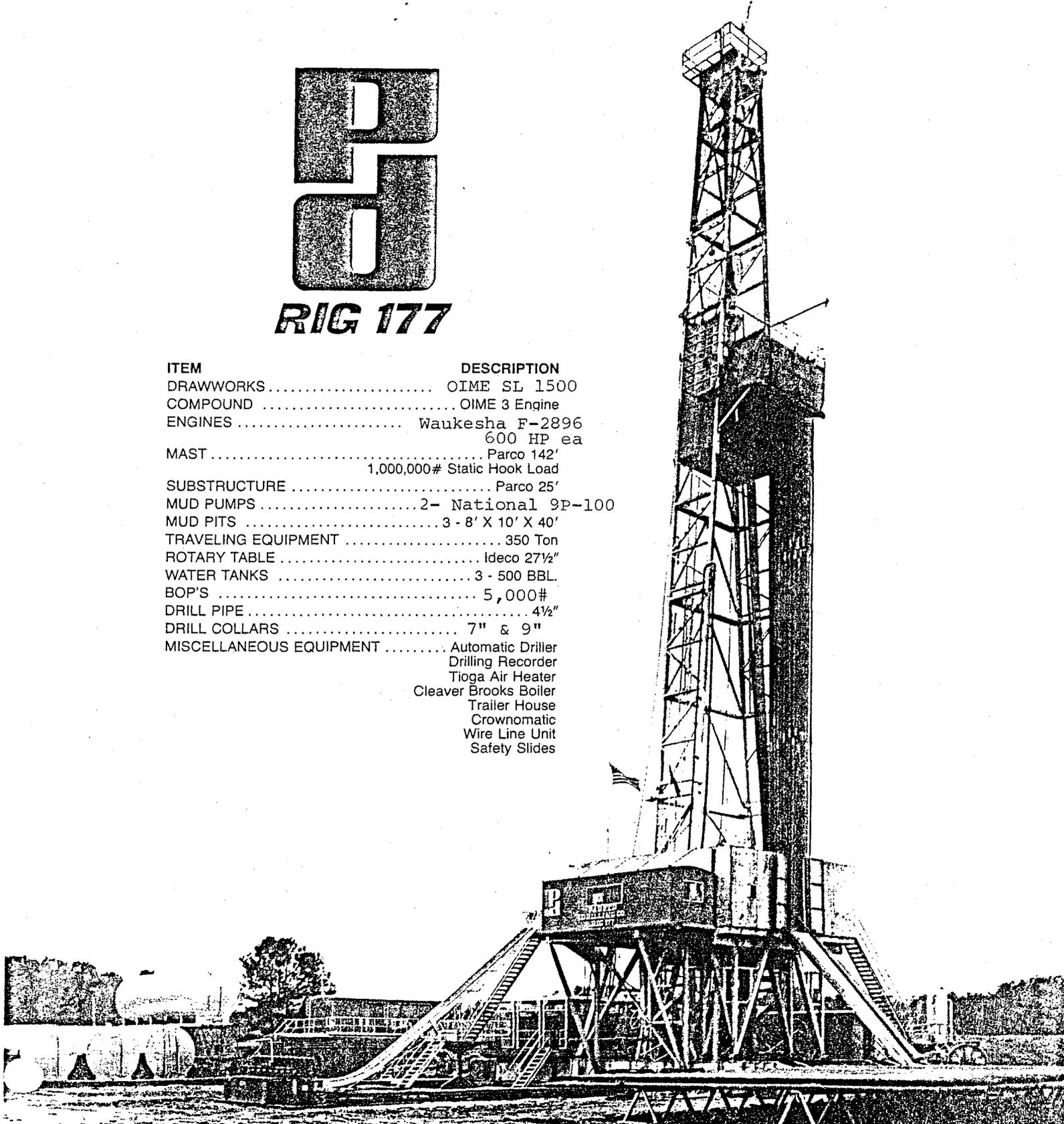
Suggested Location Size
400' X 400'

ACC. ROAD

P D

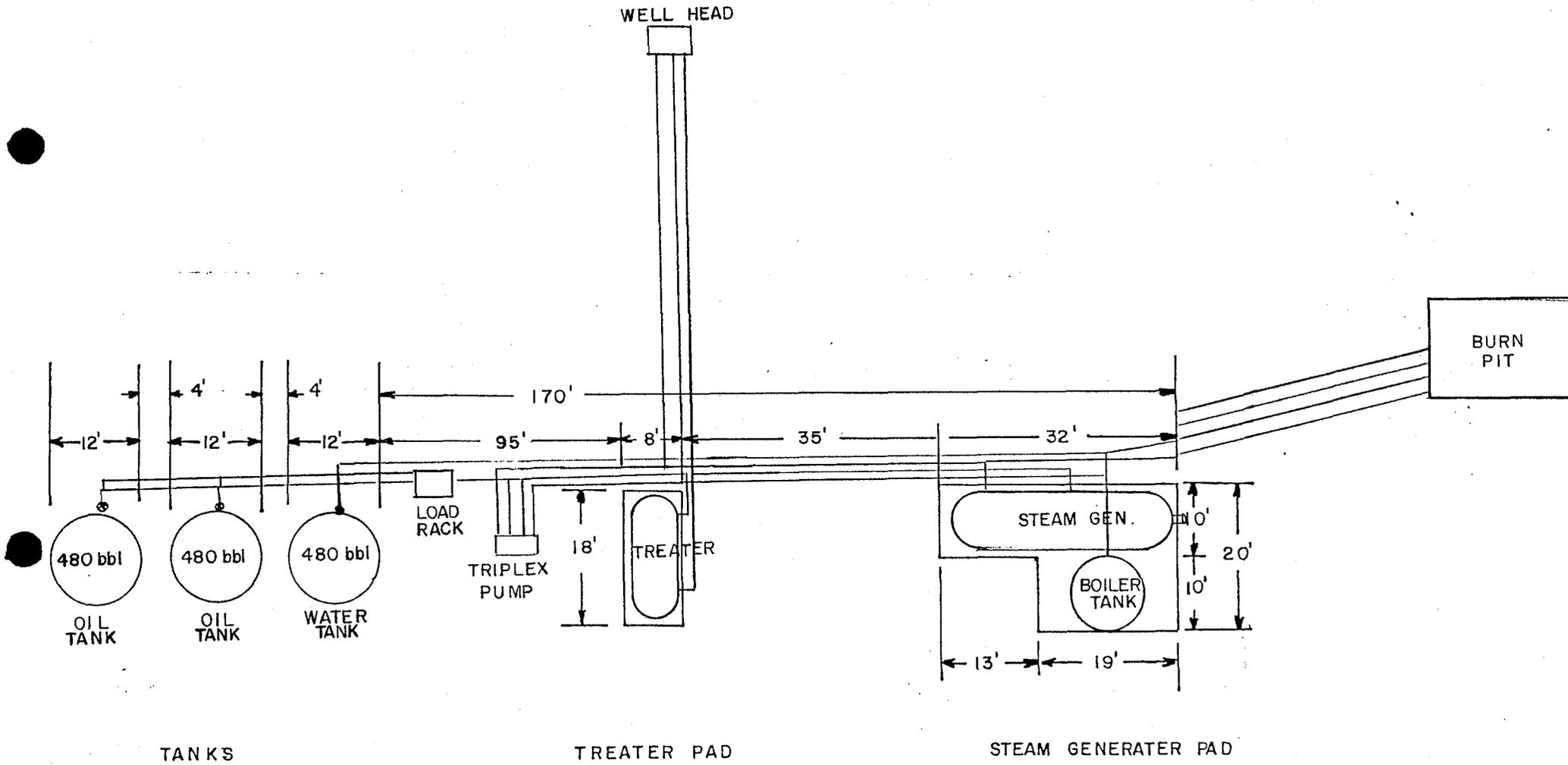
RIG 177

ITEM	DESCRIPTION
DRAWWORKS.....	OIME SL 1500
COMPOUND	OIME 3 Engine
ENGINES	Waukesha F-2896 600 HP ea
MAST	Parco 142' 1,000,000# Static Hook Load
SUBSTRUCTURE	Parco 25'
MUD PUMPS	2- National 9P-100
MUD PITS	3 - 8' X 10' X 40'
TRAVELING EQUIPMENT	350 Ton
ROTARY TABLE	Ideco 27½"
WATER TANKS	3 - 500 BBL.
BOP'S	5,000#
DRILL PIPE	4½"
DRILL COLLARS	7" & 9"
MISCELLANEOUS EQUIPMENT	Automatic Driller Drilling Recorder Tioga Air Heater Cleaver Brooks Boiler Trailer House Crownomatic Wire Line Unit Safety Slides



Parker Drilling Company

PROPOSED COMPLETION LAYOUT



R 3 W

R 2 W

<p>MAPCO 1-5 Dennis Roberts Tw 680 BOPD (74) 534738 BO</p>	<p>GULF 1-4-A3 Use (75) 6679 GR 17450 Cum 177570 BO 4</p>	<p>Tw 1861 BOPD GULF 1-3A-3 Use 6662 17450 • Tw 452 (77) Cum 26079 BO</p>	<p>GULF 1-2A-3 Use 6536 GR 16559 * Tw 1167 BOPD (77) Cum 274459 BO Cur 82 BOPD</p>	<p>1 GULF 1-1A-3 Tribal 6600 KE • Tw 1110 16200 BOPD (73) Cum 398772 BO Cur 23 BOPD</p>	<p>CARTER 1 Unit 6859K 12518 φ (51) 6 CHEVRON 11-6-2A Use Tribal Cum 218103 BO Cur 47 BOPD</p>
<p>MAPCO 1-8 Stone Tw 802 B/D 643K (74) 16455 718345 BO 90 BOPD</p>	<p>MAPCO 1 Timothy 6413 K • Tw 1219 BOPD 16300 (75) Cum 468634 BO Cur 87 BOPD</p>	<p>GULF 1-10A3 Use 6648 GR • Tw 685 BOPD 11 16400 (75) Cum 409334 Cur 33 BOPD</p>	<p>OPEN</p>	<p>12 Tw 295 B/D CHEVRON (over) 2-12-A3 Use 15700 Tribal (74)</p>	<p>7 CHEVRON (over) 3-7A-2 Mobile Tw 55860 B/D (70) Tw 856 B/D (72) Cum 410611 BO (70 direction 7) Cur 41 BOPD</p>
<p>RYING DIA 1 Ivory Tw 240 BOPD Tw 461 BOPD (RONI over 74) 1A3 Ivory 75 302747 BO 342 BOPD</p>	<p>MAPCO 1-16 Allred * 6339 K (79) Tgr 1246 B/D 16065 (74) Tw 1158 B/D 16</p>	<p>SHELL 1-15-A3 Alhambra 6427 K • Tw 15792 (80) 15</p>	<p>BADGER 640 ac 100% 14</p>	<p>OPEN</p>	<p>CHEVRON 3-18-A2 Use 5943 K • Tw 947 BOPD 15600 (73) Cum 492809 BO Cur 137 BOPD</p>
<p>MAPCO 1-20 Marshall Tw 1488 BOPD (73) 48417 BO 121 BOPD</p>	<p>SHELL A-21-A3 Hanson 6307K • Tw 705 B/D 15000 (72) Cum 282043 BO</p>	<p>SHELL 1-22-A3 Whitehead 6347K • Tw 81 B/D 15052 (75) Cum 177821 BO Cur 59 BOPD</p>	<p>OPEN</p>	<p>24 CHEVRON 7-24-A3 Tribal 6436 K • Tw 443 BO 15900 (73) Cum 262567 BO Cur 134 BOPD</p>	<p>19 CHEVRON 4-19-A2 Use 6450K • Tw 735 BOPD 15582 (72) Cum 313992 BO Cur 119 BOPD</p>
<p>SHELL 1-29-A3 Hanson Jr. Tw 7204 B/D * 6196 K (75) 14500 34385 BO 217 BOPD</p>	<p>SHELL 1-28-A3 Shell et al Winkler 6307 K Tw 1464 BOPD 14350 (73) Cum 424085 BO Cur 24 BOPD</p>	<p>SHELL 1-22-A3 Shell et al Hanson 6152 K • Tw 406 BOPD (73) 14020 Cum 231694 BO Cur 45 BOPD</p>	<p>SHELL 1-26-A3 Use Tribal 6237K * Tw 790 BOPD 14750 (76) Cum 278836 Cur 71 BOPD</p>	<p>SHELL 1-25-A-3 Use Tribal 6393 K • Tw 175 BOPD 13000 (76) Cum 17351 BO Cur 64 BOPD</p>	<p>CHEVRON 5-30 A2 Use 6381K • Tw 495 BOPD 15500 (73) Cum 464998 BO Cur 59 BOPD</p>

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PROSPECT 2

BADGER OIL CO.

PROSPECT 2 Sec. 14

UTAH ARCHAEOLOGICAL RESEARCH CORPORATION • 87 E. CENTER, SUITE 103 • SPANISH FORK, UTAH 84660 • (801) 798-7061
FIELD OFFICE: P.O. BOX 1147 • MONTICELLO, UTAH 84535

SUBJECT: Archaeological Reconnaissance of 20-14-862-3868, A
Proposed Well Location in the Vicinity of Neola,
Duchesne County, Utah

AUTHOR: Clayton W. Cook

DATE: 11-26-82

PROJECT: Badger Oil Corporation 82-1

PERMIT: #82-Ut-373

PREPARED FOR:

Mr. Lewis Wells
Badger Oil Corporation
2225 East 4800 South
Salt Lake City, Utah

ARCHAEOLOGICAL RECONNAISSANCE OF 20-14-862-3868, A PROPOSED
WELL LOCATION IN THE VICINITY OF NEOLA, DUCHESNE COUNTY, UTAH

ABSTRACT: Archaeological reconnaissance was conducted on one 40 acre well location. The survey was performed by Utah Archaeological Research of Spanish Fork, Utah, for Badger Oil of Salt Lake City. The purpose of the survey was to identify and evaluate cultural resources located within the zone of impact of the proposed construction, and to make recommendations concerning preservation of cultural resources or mitigation of adverse effect. The survey was required in order to conform with regulations stipulated by the Antiquities Act of 1906; The National Environment Policy Act of 1969; The Archaeological and Historic Preservation Act of 1974; The National Historic Preservation Act of 1966; and the Utah State Antiquities Act. Impact to the area by the project will be the result of the leveling and construction of the well pad and facilities and the construction of a graveled access road.

PROJECT LOCATION:

Township 1 South, Range 3 West, Section 14 NW $\frac{1}{4}$ of SE $\frac{1}{4}$
Access to the location is by way of a dirt road that cuts off of the Cottonwood Wash Road in the SW $\frac{1}{4}$ of Section 14.

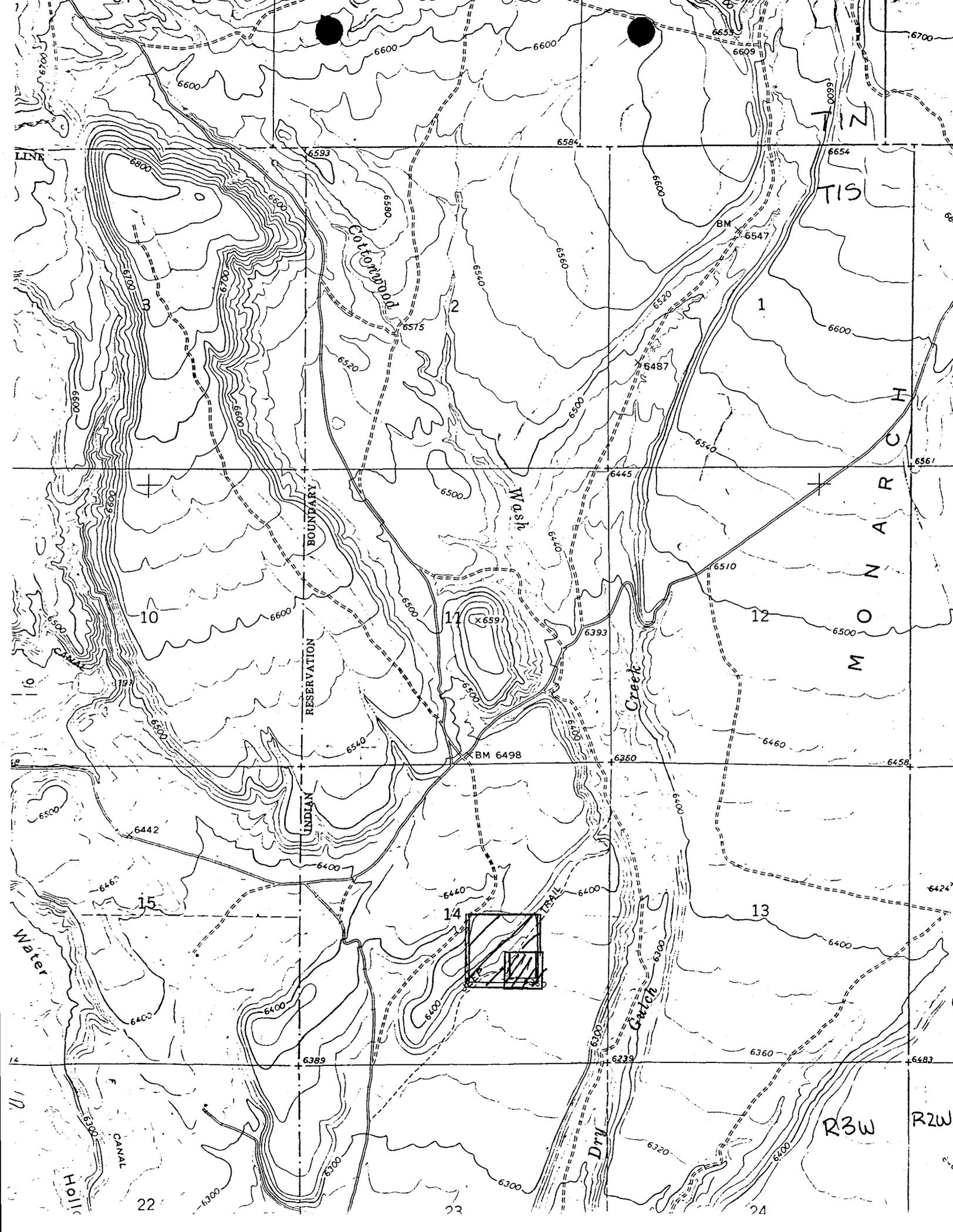
ENVIRONMENTAL SETTING: The project is located south of Cottonwood Wash and northwest of Neola, Utah. This area lies within the Uintah Basin subdivision of the Colorado Plateau Physiographic Region. It is characterized by broken terrain approaching the bad lands type with broad benches and steep draws. Vegetation consists of bunch grass, short sagebrush, shadscale and cottonwood. Soils in the area consist predominantly of aridsols with exposed gravels and rock outcrops (Murphy, 1981).

PREVIOUS WORK IN THE AREA: Several site specific well location have been surveyed in the past five years in and around the area. The majority of the surveys have been negative indicating that this local was not frequently used in prehistoric times. However, some evidence has emerged indicating extremely limited use by Archaic and Formative groups. Historically the area has been utilized as range land. This location lies within the Ute Reservation and is a portion of the Historic Hunting tract.

METHODOLOGY: The location was checked by walking parallel transects spaced at 10 foot intervals within the 5 acre area of direct impact and spaced at 30 foot intervals outside the area of direct impact. A total of 40 acres was cleared.

RESULTS AND RECOMMENDATIONS: No cultural resources were encountered within the project area and it is recommended that work be allowed to continue as scheduled with the stipulation that if any buried cultural resources are encountered during construction the BLM will be notified immediately.

Clayton W. Cook (7/86)
Clayton W. Cook
Principal Investigator



INDIAN RESERVATION BOUNDARY

Cottonwood

Wash Creek

Dry Gulch

Water Canal

HOLIC

R3W

R2W

T15N

T15N

T15N

T15N

T15N

T15N

T15N

T15N

10

11

12

13

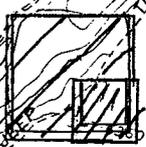
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15

22

23

24



X 659

BM 6498

BM 6547

6445

6393

6360

6229

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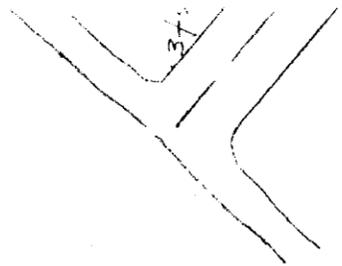
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 JOB

(U) 6356.5

6356.5 (U)

(M) 6356.5

6356.5 (M)

(V) 6356.5

6356.5 (V)

WALL

EXISTING PROFILE OF PONDING ROAD

6362.2

59.2

56.2

55.2

6353.0

6353.0

1/10

1/20

1/30

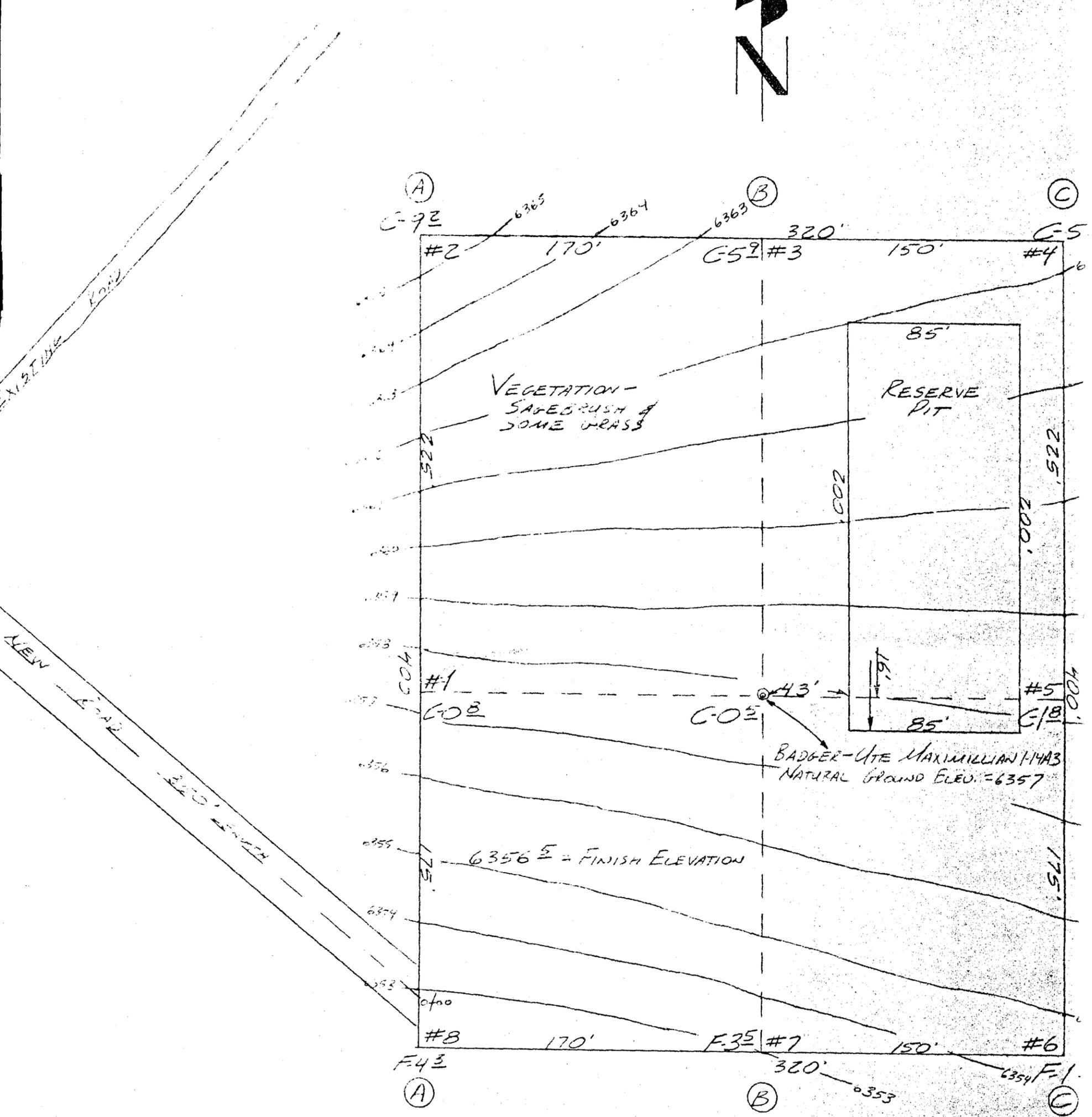
1/40

1/50

1/60

1/70

1/80



CUBIC YDS. CUT } QUANTITIES DO NOT INCLUDE
 CUBIC YDS. FILL } RESERVE PIT EXCAVATIONS
 SCALE 1" = 50'
 SCALE 1" = 10' ON X-SECTIONS
 130/82
 140-82



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GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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 Badger Oil Corporation

3. ADDRESS OF OPERATOR
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22. APPROX. DATE WORK WILL START*
 Dec. 20, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	10 3/4"	40#	2,500'	1,300 SX Rt. to surface
9 1/2"	7 5/8"	29.7#	13,000-	1,200 SX
6 1/2"	5 1/2"	18#	12,900- TD	800 SX Rt. to liner top

20" conductor, 94# F-25 will be set to 100' to control drilling fluids.

The Badger Maximillian Ute #14-1 is proposed for a 16,000 foot Tertiary Wasatch test. The following data; charts; plats are part of this APD.

1. Drilling Program & 10-point control
2. Rig layout, Parker Rig 177
3. B.O.P. sketch
4. Survey plat & location layout
5. NTL-6 13-point Surface Use Plan
6. Arch. Survey & Report
7. Completion, tank battery layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE *Agent* DATE *Dec. 13 - 82*

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY *[Signature]* FOR E. W. GUYNN
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE DISTRICT OIL & GAS SUPERVISOR DATE **DEC 21 1982**

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

STATE O & G

Badger Oil Corporation
Well No. 14-1
Section 14-T1S-R3W - USM
Duchesne County, Utah
14-20-H62-3868

Supplemental Stipulations:

1. Operator employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather fire wood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be re-stored to near their original condition. This procedure will include: (a) stockpiling the topsoil, (b) establishing original ground contour, (c) reestablishing irrigation systems where applicable, (d) reestablishing topsoil to the ground surface on disturbed areas, (e) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make right-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and minerals rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, right-of-ways must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.

9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along right-of-ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.

10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.

11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

12. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. See attached tentative casing and cementing program for the Uinta Basin.



United States Department of the Interior

CONSERVATION DIVISION
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale: These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
 2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Gynn
District Oil and Gas Supervisor

AMR/kr

PARTIAL CASING & CEMENTING PROGRAM FOR WELL
NATURAL BUTTES FIELD. HINTAH COUNTY, UTAH

NO SCALE

Uinta formation.

CEMENT BASKET IS PLACED
50' ABOVE TOP AQUIFER
CEMENT TO RISE
LEAST 300' IN ANNUAL

BIRDS NEST AQUIFER
HORSEBENCH SANDSTONE

GREEN RIVER

OIL SHALE ZONE

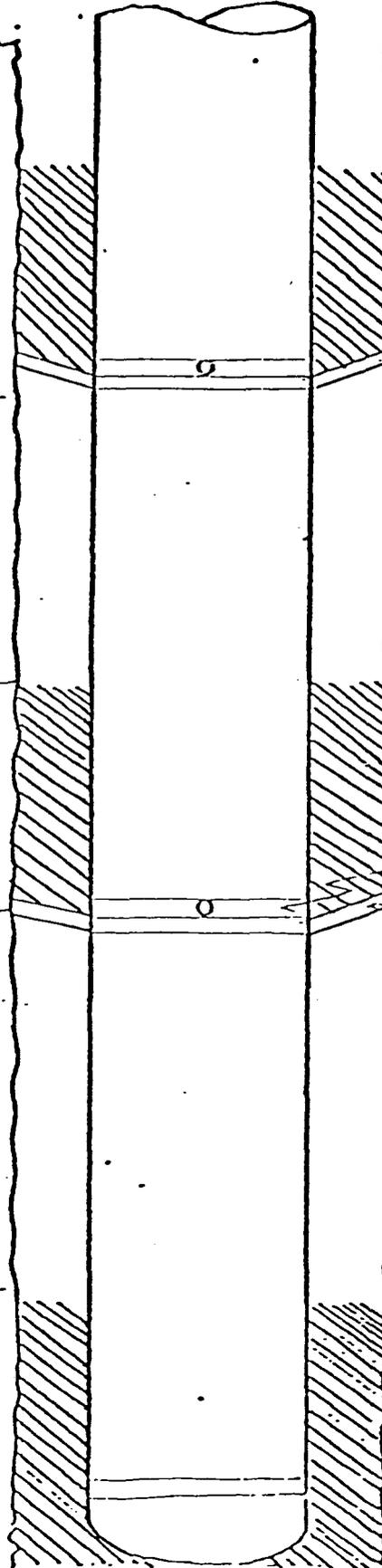
STAGE COLLAR
CEMENT BASKET

CEMENT BASKET IS SET
CONSOLIDATED SECTION AT
BASE OF THE OIL SHALE ZONE
CEMENT TO REACH THE
OF THE MAHOGANY ZONE

DOUGLAS CREEK
AQUIFER

LIMESTONE & SANDSTONE

CEMENT WILL REACH
OF LOWER AQUIFER



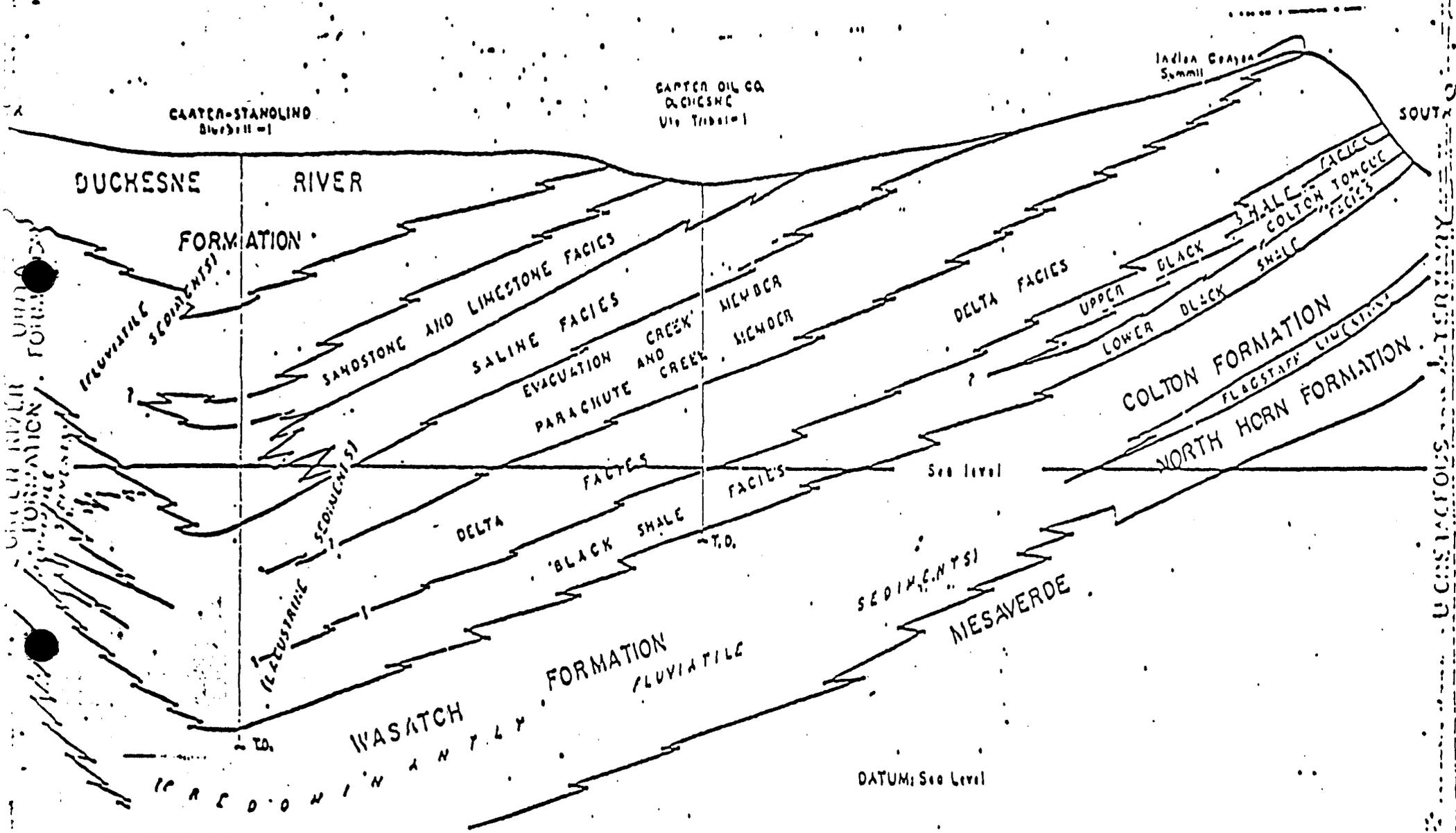


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and interconguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.

OPERATOR RADGER OIL CORP

DATE 12-17-82

WELL NAME MAXIMILLIAN-LITE #14-1

SEC NWSE 14 T 1S R 3W COUNTY LACHOIS

43-013-30726
API NUMBER

INDIAN
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

NO OTHER WELLS IN SECTION

DJPV

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a

131-14 8-11-71
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *1944/1 (1945)*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 131-14

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

December 17, 1982

Badger Oil Corporation
1001 Pinhook Road
Lafayette, La. 70503

RE: Well No. Maximillian-Ute 14-1
NWSE 14, T. 1S, R. 3W
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30726.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: MMB
BIA
Enclosure

NOTICE OF SPUD

Company: Baldwin Oil Co

Caller: Lewis Wells

Phone: 272-9093

Well Number: MU- 14-1 etc

Location: ^{WSE} Sec. 14- 15- 34

County: Duchesne State: Utah

Lease Number: 14-20 H62-3868

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 10:00 PM Dec. 31

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

14 3/4" Hole

Rotary Rig Name & Number: Parker Oil Co #177

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Al Lewis

Date: 1-5-83

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
1001 Pinhook Rd., Lafayette, LA 70503

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1523' N/S line; ~~5124'~~ W/E line
AT SURFACE: Sec. 14, ~~1/2~~ S, R 3 W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

5. LEASE
14-20-862-3868

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal Tract #176

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Maximillian Ute #14-1

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 14, 1 S, R 3 W

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-013-30726

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6357' GR.; 6382' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

DIVISION OF
GAS

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Spudding; correction & change of status. To confirm telephone report of spud.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Badger-Maximillian Ute #14-1 was spudded December 31, 1982 at 10 p.m.

Parker Drilling Corp. Rig #177, drilling a 14 3/4" hole from 20" conductor set at 80 feet with Rotary tools and gel mud in the Duchesne River Fm.

Correction: A.P.D. Form 9-331C No.23, Proposed casing & cement Surface, casing corrected from 2500' to 3500' setting depth.

Reporting change: Effective after setting of surface casing @ 3500';

Subsurface Safety Valve: Manu. and Type _____ Sat. @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Shello TITLE Agent DATE Jan 4, 83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Utah State ✓

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON: 1-13-83

OIL CO: Badger Oil Co. ✓

WELL NAME & NUMBER Maxmillian Ute 1-14

SECTION: 14

TOWNSHIP: 1-5

RANGE: 3-W

COUNTY: Duchesne STATE: UTAH

DRILLING CONTRACTOR: Parker 177 ✓

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street

PHONE NUMBERS: Evanston, Wyoming 82930
(307) 789-9213, or (307) 789-5821

EVANSTON SHOP ADDRESS:
96 WILLOW WAY
SUNSET INDUSTRIAL PARK
EVANSTON, WYOMING 82930

INVOICES BILLED OUT OF:

DOUBLE "D" ENTERPRISES, INC.
P.O.Box 560
Shoshoni, Wyoming 82649

OIL CO. SITE REPRESENTATIVE: Deloy Duncan ✓

RIG TOOL PUSHER: Howard Hill

TESTED OUT OF EVANSTON OFFICE: mileage from Roosevelt

NOTIFIED PRIOR TO TEST: UTAH Oil & Gas

COPIES OF THIS TEST REPORT SENT COPIES TO: UTAH Oil & Gas
Minerals Management
Wasatch Wells
Deloy Duncan - Badger

ORIGINAL CHART & TEST REPORT ON FILE AT: EVANSTON OFFICE

Shane McKeown Phone Number (307) 789-4790
Mike Rykhus Phone Number (307) 789-5162
Evanston, Wyoming 82930

Company	Case & Well Name	DATE OF TEST	TESTER
177	BADGER	Maxmillian Ute 1-14	1-13-82 Shane mckeown
Test #	Time		
	2 ³⁰ - 7 ³⁰ PM	Nipple up BOP	
	7 ³⁰ - 9 ³⁰	HOOK up Koomex lines	
	9 ³⁰ - 10 ⁰⁰	HOOK up Rig up Plug & sub RUN Plug Fill STACK	
#1	9 ³⁰ - 10 ⁰⁰	Attempt to test 1st 3 manifold valves LEAKING ON manual	
#2	10 - 10 ¹⁵	TEST Lower Pipes 5000 15 min OK	
#3	10 ¹⁵ - 10 ³⁰	TEST upper Pipes 1st manual Kill value 1st. Manual choke line value 5000 15 min OK	
#4	10 ³⁰ - 10 ⁴⁵	TEST HCR 2ND manual Kill line value 5000 15 min OK	
#5	10 ⁴⁵ - 11 ¹⁵	TEST ATTEMPT ON Hydri'l Bubbling BY Blupper work Hydri'l	
#6	11 ¹⁵ - 12 ⁰⁰	SAME problem APP oil to accumulator	
#7	12 - 1 ⁰⁰	SAME problem STEAM Hydri'l & work Hydri'l	
#8	1 - 1 ³⁰ 1 ³⁰ - 1 ⁴⁵	SAME Problem Back out joint tie into manifold to test BLINDS	
#9	1 ⁴⁵ - 2 ¹⁵	TEST BLINDS to 5000 Bled 5000 lbs BY BLINDS then held Ran back to 5000 15 min OK	
#10	2 ¹⁵ - 2 ³⁰	TEST 2ND 3 manifold valves 5000 15 min OK	

Company

Lease & Well Name

DATE OF TEST

Test #	Time	Re
#	2 ³⁰ -2 ⁴⁵	Run joint toe test. HCR & Hydril HCR suspected of leaking on Hydril Test greased HCR
11	2 ⁴⁵ -3 ⁰⁰	TEST HCR 5000 15 min OK
12.	3 ⁰⁰ -3 ³⁰	TEST ATTEMPT ON Hydril DIDN'T leak as BAD
	3 ³⁰ -4 ⁰⁰	STEAM & work Hydril & turn annular pressure up
13	4 ⁰⁰ -4 ¹⁵	TEST Hydril to 2000 +5 min OK
	4 ¹⁵ -5 ⁰⁰	Pull Plug rig down Plug & Rig up Retriever Run & set wear ring. Rig DOWN Retriever & SUBS.
	5-5 ³⁰	Kelly up & Rig up SUB to test Kelly upper Kelly FROZE - seized open NO test.
14	5 ³⁰ -5 ⁴⁵	TEST Lower Kelly 5000 15 min OK
		Dart was tested while ON TOP OF JOINT USED to test stack HAD circulating sub Between TOP OF JOINT & Dart & tied INTO IT Bladder on Hydril Real stiff

Company

lease & Well Name

DATE OF TEST

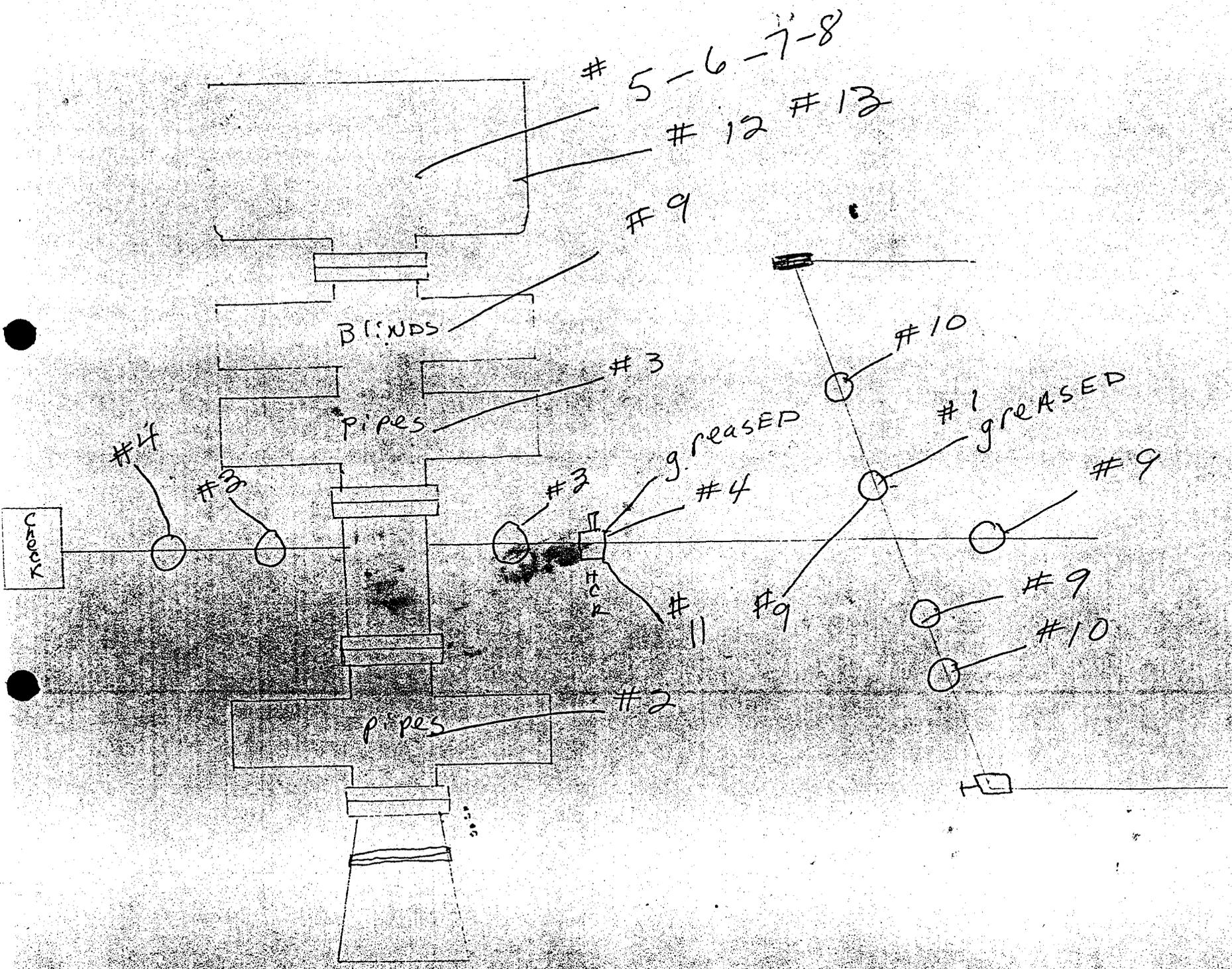
TESTER'S NAME

Test #

Time

5:45 - 6:30

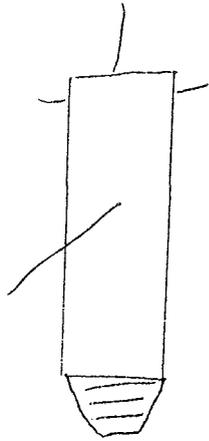
Rig DOWN & spool up



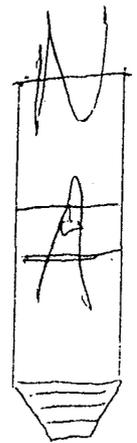


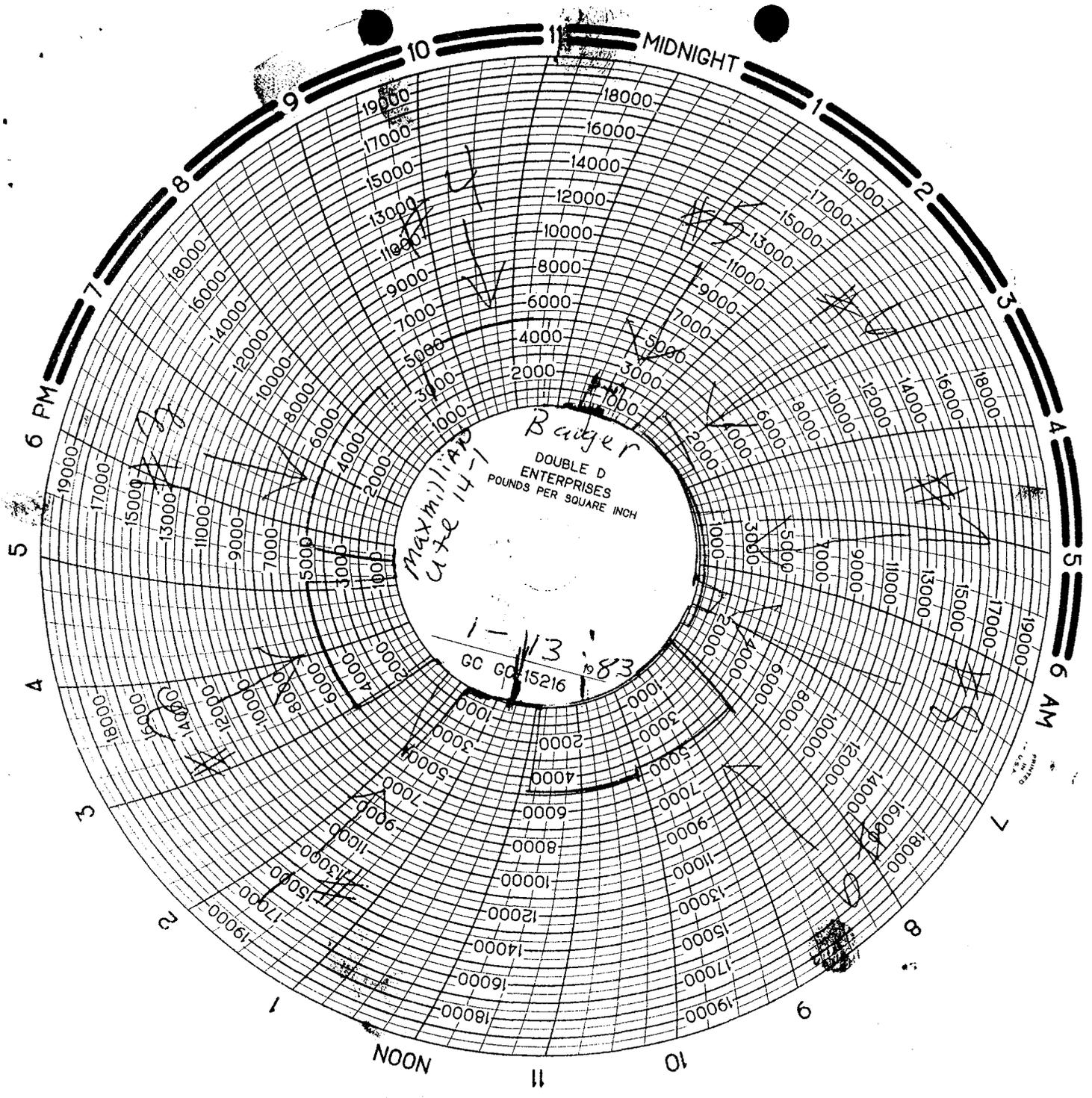
NO
TEST

2



14





Badger
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

Maxmillian
Cite 14-1

1-13-83
60 60 15216

U.S. PATENTED

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BADGER OIL CORPORATION

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1523' N/S line, 1425' W/E line.
AT SURFACE: Sec. 14, T 1 S, R 3 W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Completion and Production Layout</u>			

5. LEASE
14-20-H62-3868

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe Tract #176

7. UNIT AGREEMENT NAME
SALT LAKE CITY, UTAH

8. FARM OR LEASE NAME

9. WELL NO.
Maximillian Ute #14-1

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T 1 S, R 3 W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-031-30726

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6357 GR 6382 KB

APR 25 1983

DIVISION OF OIL, GAS & MINING
DO NOT Report results of multiple completion or zone change on Form 9-330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location of the Production surface equipment lies within the boundaries of the location pad as shown on the wellsite plat and the detail drawing of the tank battery, boiler and treater. Burn pit will be located north of the present reserve pit.

NO ADDITIONAL SURFACE DISTURBANCE FOR THIS ACTIVITY

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE April 14, 1983

APPROVED BY [Signature] (This space for Federal or State office use)
DATE APR 20 1983
TITLE FOR E. W. GUYNN DISTRICT OIL & GAS SUPERVISOR



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 3, 1983

Badger Oil Corporation
1001 Pinhook Road
Lafayette, Louisiana 70503

Re: Well No. Maximillian Ute # 14-1
Sec. 14, T. 1S, R. 3W.
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Lew Wells

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

May 3, 1983

RECEIVED
MAY 6 - 1983
MAY 12 1983

Badger Oil Corporation
1001 Pinhook Road
Lafayette, Louisiana 70503

Re: Well No. Maximillian Ute # 14-1
Sec. 14, T. 1S, R. 3W.
Uintah County, Utah

Gentlemen:

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Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

RECEIVED
JUN 20 1983
DIV. OF OIL, GAS & MINING

CF/cf
Enclosure

* The Maximillian Ute 14-1 reached T.D. 15,926' April 23, 1983. Completion work commenced May 18 and is currently in progress. When completion is accomplished, a report to the U.S.G.S. will be promptly sent and a copy sent to your office.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 13, 1983

Badger Oil Corporation
1001 Pinhook Road
Lafayette, Louisiana 70503
Att: Lew Wells

Re: Well No. Maximillian Ute # 14-1
1523' FSL, 1524' FEL
NW SE, Sec. 14, T. 1S, R. 3W.
Duchesne County, Utah

Dear Mr. Wells:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
SUBMIT IN DUPLICATE
(See other instructions on reverse side)
DEC 19 1983

Confidential
Form approved.
Budget Bureau No. 42-R355.5.

10

LEASE DESIGNATION AND SERIAL NO.
20-14-862-3868

INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

UNIT AGREEMENT NAME

FARM OR LEASE NAME

WELL NO.
Maximillian Ute #14-1

FIELD AND POOL, OR WILDCAT
Bluebell

SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE $\frac{1}{4}$ Sec. 14
T. 1 So., R. 3 W.

COUNTY OR PARISH
Duchesne

STATE
Utah

ELEVATIONS (DF, R&B, RT, GR, ETC.)*
6382 KB

ELEV. CASINGHEAD
6360'

WAS DIRECTIONAL SURVEY MADE
NO

WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Badger Oil Corporation P.O. Box 52745
Lafayette, LA

3. ADDRESS OF OPERATOR (PLEASE RETURN TO THIS ADDRESS)
2225 E. Murray Holladay Road, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1523' N. of So. line, 1425' W. of E. line
Sec. 14, T. 1 So., R. 3 W.
At top prod. interval reported below
At total depth Same

14. PERMIT NO. 43-013-30726 DATE ISSUED Dec. 17, 1982

15. DATE SPUDDED Dec. 31, 1982

16. DATE T.D. REACHED 4-16-83

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

20. TOTAL DEPTH, MD & TVD 15,935'

21. PLUG, BACK T.D., MD & TVD 15,926'

22. IF MULTIPLE COMPL., HOW MANY* Single Compl.

23. INTERVALS DRILLED BY Surface to TD

ROTARY TOOLS
CABLE TOOLS
None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
34 Intervals from 15,891' to 13,679'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger: (DIL); (CNL/FD); (FIL & CPL)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	3493.7'	14"	235 sks Lite, 300 sks "H"	None
7 5/7"	33.7#, 29.7#, 26.4#	11,728'	10 3/4"	1120 sks "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2" P-110 w/ Brown Casing Hanger	11,435'	15,926'	1180	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	12,636'	12,635'
1.9"	7,230'	Heat String

31. PERFORATION RECORD (Interval, size and number)
See Perforation Sheet - 465 Shots, .39"
From 15,891' to 13,679', by Petro Log

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14,272' - 15,845'	24,000 gal. HCl 15% with 2700# TLC-80, Halliburton
	175# FL-20, 300 Perfpac Balls 7/8", 20 Stages, 34,900 gal. Total Fluid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6-15-83	Flowing - Gas drive	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-22-83	24	4/64	→	1258	1.770	24	1.38 MCF/bbl
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
4000#	200#	→	1258	1.770	24	40° - 44° API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to Shell Oil; Altamont Gas Plant; 4" Gas Line
TEST WITNESSED BY Paul Wells, Steve Wells

35. LIST OF ATTACHMENTS
Schlumberger Logs - 1 each FIL; CPL; CNL/FD & DIL Run I & II
Mud Log, Perf Sheet, Frac Treating Report,

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Shells TITLE Agent DATE 11-29-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NO CORES			
NO DST'S			

38. GEOLOGIC MARKERS

NAME	TOP Sea Level Datum	
	MEAS. DEPTH	TRUE VERT. DEPTH
Duchesne River	Surface	
Uinta	4063'	+ 2319'
Green River	7018'	- 636'
Wasatch Trn.	11,543'	- 5161'
Wasatch	12,158'	- 5776'
Wasatch "B"	13,406'	- 7024'
Neola 3 Fingers	13,780'	- 7398'

PERFORATING INTERVALS IN WASATCH "B" ZONE

MAXIMILLIAN UTE 14-1

No.	Interval	# Shots	Total Interval
#1	9	27	13,679; 81, 83, 85, 87, 92, 96, 97, 98
#2	6	18	13,718; 20, 24, 25, 29, 31
#3	4	12	13,782; 84, 86, 88
#4	5	15	13,820; 22, 30, 32, 34
#5	4	12	13,859; 61, 63, 65
#6	3	9	13,892; 94, 96
#7	2	6	13,916; 18
#8	4	12	13,962; 64, 66, 68
#9	2	6	13,999; 14,001
#10	5	15	14,048; 49, 58, 60, 62
#11	2	6	14,071; 73
#12	3	9	14,087; 89, 91
#13	6	18	14,156; 58, 60, 62, 64, 66
#14	11	33	14,192; 94, 96, 98, 14,200, 02, 04, 06, 08, 10, 12
#15	4	12	14,272; 74, 76, 78
#16	4	12	14,299; 301, 03, 05
#17	5	15	14,468; 70, 72, 74, 77
#18	4	12	14,526; 28, 35, 37
#19	4	12	14,628; 30, 32, 34
#20	2	6	14,679; 81
#21	4	12	14,717; 19, 21, 23
#22	5	15	14,774; 76, 78, 80, 82
#23	4	12	14,874; 76, 78, 80
#24	5	15	14,930; 31, 32, 34, 36
#25	4	12	15,018; 20, 34, 36
#26	2	6	15,072; 74
#27	8	24	15,102; 04, 06, 12, 14, 16, 30, 32
#28	10	30	15,166; 68, 70, 72, 74, 76, 78, 80, 82, 84
#29	5	15	15,276; 78, 80, 88 90
#30	3	9	15,428; 30, 32
#31	3	9	15,625; 27, 29
#32	6	18	15,786; 88, 15,802; 04, 91, 92
#33	5	15	15,838; 39, 41, 43, 45
#34	2	6	15,889; 91
Totals	155	465	

FRACTURING SERVICE REPORT

FORM # 2012 R-3

BILLED ON TICKET NO. 527641

WELL DATA

Field Bluebell Sec. 14 Twp. 1-SO. Rng. 3-W County Duchesne State Utah
 Formation Name Wasatch Type _____
 Formation Thickness _____ From _____ To _____
 Initial Prod: Oil _____ Bpd. Water _____ Bpd. Gas _____ Mcfd.
 Present Prod: Oil _____ Bpd. Water _____ Bpd. Gas _____ Mcfd.
 Isolation Tool # 1 Mandrel Size 2 3/8 Extensions _____ in.
 Packer Type _____ Set At 15,636
 Bottom Hole Temp. _____ RBP@ _____
 Head Or Flange _____ Pbtd _____
 And 4B - 2 7/8 X 8.7

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	18	5 1/2"	0	15,926	
LINER						
TUBING	U	8.7	2 7/8			12,636
OPEN HOLE		6.5				SHOTS/FT.
PERFORATIONS				13,636	15,891	
PERFORATIONS						
PERFORATIONS						

MATERIALS

Treat. Fluid 15% HCL Density _____ Lb./Gal. @ API _____
 Displ. Fluid 2% HCL Density _____ Lb./Gal. @ API _____
 Prop. Type _____ Size _____ Lb. _____
 Prop. Type _____ Size _____ Lb. _____
 Radioactive Tracer _____ Carrier _____ Units-MCI _____
 Surfactant Type TLC-S Gal. 30 @ 1 /1000 Gal.
 Surfactant Type _____ Gal. _____ @ _____ /1000 Gal.
 Fluid Loss Type _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Gelling Agent _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Gelling Agent _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Breaker Type _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Breaker Type _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Crosslinker _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Stabilizer _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Buffer Type _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Buffer Type _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Bacteriacide _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Non-Foamer _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Clay Control _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Diverter TLC-80 Gal. (Lb) 2700 @ 150# /1000 Gal.
 Friction Reducer FR-20 Gal. (Lb) 175 @ 5# /1000 Gal.
 Perfpac Balls 300 Qty. 7/8" Size 1.1 S.G. _____
 Other _____

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6/21/</u>	DATE <u>6/21/83</u>	DATE	DATE
TIME <u>03:00</u>	TIME <u>06:00</u>	TIME	TIME

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
Bills	Operator	Vernal
Wagner	3314-7592	"
Vredenberg	3763	"
Morton	1633-5894	"
Gries	4042-7548	"
Upshaw	3702-6631	"
Nolbiecki	4637-8089	"
Brewer	3742	"
Frazer	3053	"
Mecham	9169-7560	"
Maples	0801-2972	"
Raabe	2482-3853	"
Guinn	50392-7553	"
Jacquier	Sup	"
Stephens	Mech	"

ACID DATA

Acid Type HCL % 15 Gal.-Bbl. 24,000
 Acid Type _____ % _____ Gal.-Bbl. _____
 Surfactant Type TRI-S Gal. 24,000 @ _____ /1000 Gal.
 Surfactant Type _____ Gal. _____ @ _____ /1000 Gal.
 NE Agent Type _____ Gal. _____ @ _____ /1000 Gal.
 Clay Control Type _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Corrosion Inhibitor _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Corrosion Inhibitor HAI-75 Gal. (Lb) 96 @ 4 /1000 Gal.
 Cracking Inhibitor _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Iron Sequester _____ Gal.-Lb. _____ @ _____ /1000 Gal.
 Friction Reducer FR-20 Gal. (Lb) 120 @ 5 /1000 Gal.

PRESSURES IN PSI

Circulating _____ Displacement _____
 Breakdown 8800 Maximum 9000
 Average 9000 Fracture Gradient 0.90
 SIP 6700 5 Min. 6450 10 Min. 6430 15 Min. 6390
 Ordered 6000 Available 6000 Used _____
 AVERAGE RATE IN BPM
 Rating 10 Displ. 6 Overall 10

SUMMARY

Preflush: Bbl.-Gal. Acid 20 Stages X 1200 gal. Type 15% HCL
 Load & Bkdn: Bbl.-Gal. _____ Pad: Scf-Bbl.-Gal. _____
 Treatment: Bbl.-Gal. _____ Dispt: Bbl.-Gal. _____
 Gas Assist _____ Tons-Scf _____ @ _____ Scf./Bbl.
 Foam Quality _____ % Total Volume Foam _____ Bbl.-Gal.
 Total Volume: Bbl. (Gal) 34,900 (Fluid-Foam)

REMARKS

Customer representative _____
 Copies requested _____

Halliburton Operator E.G. Bills

LEASE Halliburton 15% Acid JOB TYPE DATE 6/21/83

CHECKLIST FOR MICROFILMING

COUNTY: Buchanan

SECTION: 14 TOWNSHIP: 15 RANGE: 3W.

OPERATOR: Badger Oil Corp.

WELL NAME: Maximillian well #14-1

API NO. 43-013-30726

WELL STATUS: DR P&A POW

YEAR OF COMPLETION: 1983

LOCATION: 1523 FSL FNL 1425 FEL FWL 1/4 1/4 NE/SW

LEASE STATUS: FED STATE FEE INDIAN

BOND STATUS: YES NO

- APD
- PLAT MAP
- SPUD DATE
- WELL COMPLETION
- P&A REPORT AFTER ACTIVE COMPLETION
- FORMATION TOPS
- FIELD
- LOGS

NOTES

- 1.
- 2.
- 3.
- 4.
- 5.
- 6.
- 7.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER NOV 08 1985

2. NAME OF OPERATOR Badger Oil Corporation DIVISION OF OIL GAS & MINING

3. ADDRESS OF OPERATOR Applied Drilling Services, Inc., Rt 1 Box 1764, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1523' N. of So. Line, 1425' W. of E. line
Sec. 14, T. 1 So. R. 3 W.

14. PERMIT NO. 43-013-30726 15. ELEVATIONS (Show whether OF, ST, OR, etc.) 6382 KB

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Badger Maximillian Ute

9. WELL NO.
1-14A3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14, T1S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Maximillian Ute 1-14A3 is off of production as of October 5, 1985 due to stuck pump and stuck tubing. We should have it on production again as of December 10, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Morrison TITLE Agent for Badger Oil Corporation DATE 11-7-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3868
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Badger Maximillian Ute
9. WELL NO.
1-14A3
10. FIELD AND POOL, OR WILDCAT
Bluebell
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 14, T1S, R3W

12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other: Reperforate

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
Rt. 3 Box 3011, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1523' N. of S. line, 1425' W. of E. line
Section 14, T1S, R3W 1524
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-30726
DATE ISSUED 12/13/89

15. DATE SPUDDED 12/31/82
16. DATE T.D. REACHED 4/16/83
17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 6382' KB
19. ELEV. CASINGHEAD 6360'

20. TOTAL DEPTH, MD & TVD 15,935'
21. PLUG, BACK T.D., MD & TVD 15,926'
22. IF MULTIPLE COMPL., HOW MANY* Single Compl.
23. INTERVALS DRILLED BY
ROTARY TOOLS Surface to TD
CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Western Atlas MSI, CO & PDK Logs
27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	3493.7'	14"	235 sks Lite, 300 sks "H"	None
7-5/7"	33.7#, 29.7#, 26.4#	11,728'	10-3/4"	1120 sks "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2" P-110	11,435'	15,926'	1180	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	11,474'	11,498'
1.9"	7,230'	

31. PERFORATION RECORD (Interval, size and number)
See Perforation Sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 6/15/83
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/13-14/89	48	Open		373.14	202	144	.54 MCF/bbl

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
Pump	0		1258	1.770	24	40° - 44° API

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to Coastal Oil; Altamont Gas Plant, 4" Gas Line
TEST WITNESSED BY Richard Reynolds

35. LIST OF ATTACHMENTS
Perforation Sheet

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE *[Signature]* DATE 12/15/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

BADGER OIL CORPORATION
 MAXIMILLIAN UTE 1-14A3
 Perforations from CO & PDK Logs

12,199	1'
12,201 - 03 - 13'	3'
12,384 - 85 - 86 - 87 - 88 - 89 - 90 - 91 - 92 - 93 - 95 - 97'	12'
12,409 - 35 - 41 - 45'	4'
13,532 - 34 - 58'	3'
13,611 - 15 - 27 - 34 - 40 - 46 - 50'	7'
13,704 - 07 - 27 - 58 - 60 - 65 - 98'	7'
13,803 - 32 - 36 - 52 - 68 - 71'	6'
13,903 - 07 - 32 - 37 - 39 - 52 - 55'	7'
13,983 - 86 - 88 - 90 - 92'	5'
14,056 - 60'	2'
14,128 - 30 - 38 - 79'	4'
14,306 - 33 - 44 - 46 - 56 - 62 - 64'	7'
14,502 - 06 - 53 - 57 - 59'	5'
14,603 - 05 - 07 - 09'	4'
15,224 - 57'	2'
15,372 - 76'	2'
15,429'	1'
15,520 - 22'	2'
15,742 - 47'	2'

RECEIVED
 DEC 26 1989
 OFFICE OF
 LAND & MINES

Total 86' at 3 jspf
 Perforations from MSI CO Logs dated 11/09/89

OIL AND GAS	
DDN	JEB
JRB	GLH
DTB	SLS
1-TAS	
2-	MICROFILM
3-	FILE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Disposal Well		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR Rt. 3 Box 3011, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below		8. FARM OR LEASE NAME All Badger Wells
14. PERMIT NO.		9. WELL NO. See Below
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne/Uintah
		13. STATE Utah

RECEIVED
DEC 12 1990
DIVISION OF OIL & GAS MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Water Disposal</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4. & 8. Eula Ute 1-16A1, Gusher 2-17B1, Bradley 1-23A1, Fred Bassett 1-22A1, Perfect Ten 1-10A1, Sam H.U. Mungus 1-15A1, Bisel Gurr 1-11A1, Maximillian Ute 1-14A3, Mr. Boom Boom 2-29A1, H.E. Mann 2-28Z2, Josie 1A-3B5, Walker 2-24A5, Wilkins 1-24A5.

*43-013-30726
15, 3W, 14*

Badger Oil Corporation requests permission to dispose of our produced water into R.N.I., R.N. Industries Brine Water Disposal, Section 9, T2S, R2W, Duchesne County, Utah.

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 12-13-90
By: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Robert McLaren TITLE Supt. DATE 12/13/1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CERTIFICATES OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
14-20-H62-3868

6. If Indian, Allottee or Tribe Name:
Ute Tribe

7. Unit Agreement Name:

8. Well Name and Number:
Maximillian Ute 1-14A3

9. API Well Number:
43-013-30726

10. Field and Pool, or Wildcat:
Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
FLYING J OIL & GAS INC.

3. Address and Telephone Number:
P. O. BOX 540180, North Salt Lake, Utah 84054-0180 801 298-7733

4. Location of Well
Footages:
County: Duchesne
State: Utah
QQ, Sec., T., R., M.: NW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 14, Township 1 South, Range 3 West

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

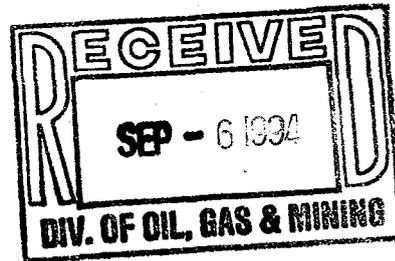
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

The above well was taken over by FLYING J OIL & GAS INC. from BADGER OIL CORPORATION effective September 1, 1994.



13.

Name & Signature:

James W. Wilson
James W. Wilson

Title: V.P. Operations

Date: 8/31/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

14-20-H62-3868

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

Ute Tribe

7. Unit Agreement Name:

70070

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Maximillian Ute 1-14A3

2. Name of Operator:

BADGER OIL CORPORATION

9. API Well Number:

43-013-30726

3. Address and Telephone Number:

P. O. BOX 52745, LAFAYETTE, LA 70505 318-233-9200

10. Field and Pool, or Wildcat:

Bluebell

4. Location of Well

Footages:

County: Duchesne

QQ, Sec., T., R., M.: NW¹/₄ SE¹/₄ Section 14, Township 1 South, Range 3 West

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

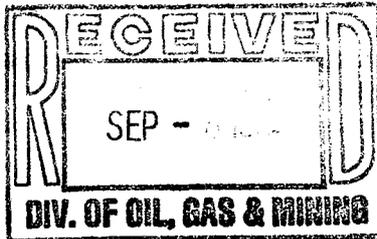
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by FLYING J OIL & GAS INC. from BADGER OIL CORPORATION effective September 1, 1994.



13.

Name & Signature:

[Handwritten Signature]

Title:

Vice President, Finance

Date:

9-1-94

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 FLYING J OIL & GAS INC.

3. Address and Telephone No.
 P. O. Box 540180, North Salt Lake, UT 84054-0180/(801) 298-7733

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NWSE Section 14, T.1S, R.3W

5. Lease Designation and Serial No.
 14-20-H62-3868

6. If Indian, Allottee or Tribe Name
 UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 MAXIMILLIAN UTE 1-14A3

9. API Well No.
 43-013-30726

10. Field and Pool, or Exploratory Area
 BLUEBELL

11. County or Parish, State
 DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 Effective September 1, 1994, Flying J Oil & Gas Inc. took over operations of the above referenced well from Badger Oil Corporation.

OCT 17 1994

VERNAL DIST.
 ENG. WPB 10/17/94
 GEOL. _____
 E.S. _____
 PET. _____
 A.M. _____

14. I hereby certify that the foregoing is true and correct

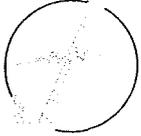
Signed James W. Wilson Title VICE PRESIDENT OPERATIONS Date 9/1/94

(This space for Federal or State office use)

Approved by [Signature] Title ASSISTANT DISTRICT MANAGER Date OCT 14 1994

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



FLYING J OIL & GAS INC.

333 WEST CENTER STREET - P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

September 2, 1994

DIVISION OF OIL, GAS & MINING
#3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1204

Re: Sundry Notices
Badger Sam 1-15A1
Eula Ute 1-16A1
Gusher 2-17B1
H. E. Mann 2-28Z2
Maximillian Ute 1-14A3
Mr. Boom Boom 2-29A1
Perfect "10" 1-10A1
Duchesne County, Utah

Gentlemen:

Enclosed for your approval are the above captioned Sundry Notices where Badger Oil Corporation is resigning as Operator and Flying J Oil & Gas Inc is taking over operations effective September 1, 1994, which have been executed by Badger and Flying J.

When these have been approved, please return one copy of each to the undersigned.

Should you need additional information or have any questions contact the undersigned.

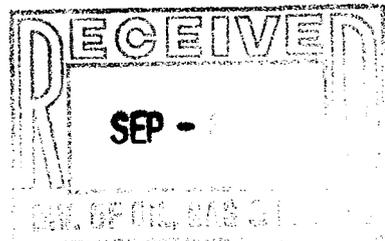
Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

/ct

Enclosures



UNITED STATES GOVERNMENT
memorandum

DATE: September 20, 1994

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Sally Gardiner, Division of Minerals and Mining

We have received a copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well:

OPERATOR - FROM: Badger Oil Corporation
TO: Flying J Oil & Gas, Inc.

H.E. Mann 2-2072, SW/4SE/4
Section 20, Township 1 North, Range 2 West, USM
Oil & Gas Lease No. 14-20-H62-4305

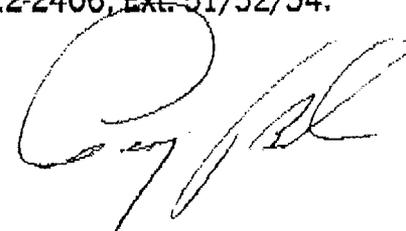
✓ Maximillian Ute 1-14A3, NW/4SE/4
Section 14, Township 1 South, Range 3 West, USM
Oil & Gas Lease No. 14-20-H62-3868

This office recommends approval for the Change of Operators for the above referenced wells.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Flying J, Oil & Gas, Inc.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

cc: Ed Forseman, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

(801) 722-2406

Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Change of Operator

SEP. 22 1994

Flying J Oil & Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
North Salt Lake City, UT 84054-0180

Badger Oil Corporation
Attention: Mr. Arthur Price
P. O. Box 52745
Lafayette, LA 70505

Dear Mrs. Timothy and Mr. Price:

We have received a copies of the Sundry Notice and Reports on Wells (Form 3160-5) dated September 1 & 8,, 1994 informing this office of a change of operator for the wells listed below.

OPERATOR - FROM: Badger Oil Corporation
TO: Flying J Oil & Gas Inc.

H.E. Mann 2-2972, SW/4SE/4
Section 28, Township 1 North, Range 2 West, USM
Oil & Gas Lease No. 14-20-H62-4305

Maximillian Ute 1-14A3, NW/4SE/4
Section 14, Township 1 South, Range 3 West, USM
Oil & Gas Lease No. 14-20-H62-3868

This office has recommended to the Bureau of Land Management/Vernal, approval for the Change of Operator for the above referenced well. All operations will be covered under Flying J's Collective Bond on file with this office.

Be advised that approval of this Change of Operator does not replace the Lessee's of Record, nor does it relieve the Lessee's of Record of their responsibilities of any additional rents and/or royalties that may be due.

If you have any questions, please contact this office.

Sincerely,

Superintendent

cc: Ed Forseman, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
BLM, SLC, UT

Post-It™ brand fax transmittal memo 7671 # of pages 2

To	Lisha	From	Sally
Co.	DOG M	Co.	BLM
Dept.		Phone #	801-781-4491
Fax #	801-359-3940	Fax #	801-781-4410

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LEC 7-PL	<input checked="" type="checkbox"/>
2-LWP 8-SJ	<input checked="" type="checkbox"/>
3-DTS 9-FILE	<input checked="" type="checkbox"/>
4-VLC	<input checked="" type="checkbox"/>
5-RJF	<input checked="" type="checkbox"/>
6-LWP	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-94)

TO (new operator)	<u>FLYING J OIL & GAS INC</u>	FROM (former operator)	<u>BADGER OIL CORPORATION</u>
(address)	<u>PO BOX 540180</u>	(address)	<u>PO BOX 52745</u>
	<u>N SALT LAKE CITY UT 84054-0180</u>		<u>LAFAYETTE LA 70505</u>
	<u>JAMES WILSON</u>		
	phone (801) <u>298-7733</u>		phone (318) <u>233-9200</u>
	account no. <u>N 8080 (3-7-95)</u>		account no. <u>N 1780</u>

Well(s) (attach additional page if needed): ***CA'S**

Name:	<u>GUSHER 2-17B1/GR-WS</u>	API:	<u>43-013-30846</u>	Entity:	<u>8436</u>	Sec	<u>17</u>	Twp	<u>2S</u>	Rng	<u>1W</u>	Lease	Type:	<u>FEE</u>
Name:	<u>*EULA-UTE 1-16A1/GR-WS</u>	API:	<u>43-013-30782</u>	Entity:	<u>8443</u>	Sec	<u>16</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease	Type:	<u>FEE</u>
Name:	<u>*SAM H U MONGUS 1-15A1/"</u>	API:	<u>43-013-30949</u>	Entity:	<u>9462</u>	Sec	<u>15</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease	Type:	<u>INDIAN</u>
Name:	<u>*PERFECT 10 1-10A1/GR-WS</u>	API:	<u>43-013-30935</u>	Entity:	<u>9461</u>	Sec	<u>10</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease	Type:	<u>INDIAN</u>
Name:	<u>*BOOM BOOM 2-29A1/GR-WS</u>	API:	<u>43-013-31013</u>	Entity:	<u>9463</u>	Sec	<u>29</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease	Type:	<u>INDIAN</u>
Name:	<u>UTE H E MANN 2-28Z2/"</u>	API:	<u>43-013-31053</u>	Entity:	<u>9459</u>	Sec	<u>28</u>	Twp	<u>1N</u>	Rng	<u>2W</u>	Lease	Type:	<u>INDIAN</u>
Name:	<u>*MAXIMILLIAN UTE 14-1/"</u>	API:	<u>43-013-30726</u>	Entity:	<u>8437</u>	Sec	<u>14</u>	Twp	<u>1S</u>	Rng	<u>3W</u>	Lease	Type:	<u>INDIAN</u>

CONTINUED-

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-6-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-6-94)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: #147758. *(c.#. 11-26-94)*
- Sec 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-7-95)*
- Sup 6. Cardex file has been updated for each well listed above. *6-29-95*
- Sup 7. Well file labels have been updated for each well listed above. *6-29-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-7-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Surety # 610200730/80,000 "The North River Ins. Co."
- 2. A copy of this form has been placed in the new and former operators' bond files.
- Lee 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date March 17 1995. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *This is no longer done for NTC instruction.*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: July 6 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950307 Coralee Timothy "Flying G O & G, Inc." *Mail monthly rpts. to P.O. Drawer 130 Roosevelt Mt. 84646
 AHW: G Robb (801) 722-5166

950307 Blm/SL will mail BIA Apr. "CA's" in Indian leases. (Computer updated) *Based on phone conv. BIA/BLM*

950621 rec'd Blm doc. (They updated their records 3-8-95)

950628 rec'd add'l info. Blm/BIA.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
1420h623868

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Maximillion Ute 1-14A3

2. Name of Operator
FLYing J Oil & Gas Inc

10. API Well Number
43 013 30726

3. Address of Operator
PO Drawer 130 Roosevelt, Utah 84066

4. Telephone Number
801-722-5166

11. Field and Pool, or Wildcat
Bluebell

5. Location of Well
 Footage : 1523' NW 1425' SE County : Duchesne
 QQ, Sec. T., R., M. : Sec 14 T1S R3W State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other _____

Date of Work Completion 4/24/96

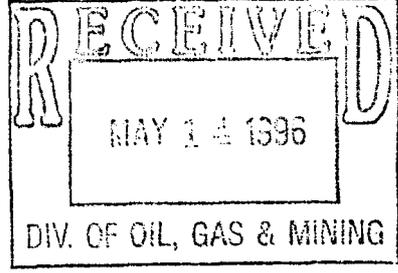
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On April 12, 1996 Flying J Oil and Gas Inc. perforated the above mentioned well. Perforated intervals 12,394' to 12884'. Using a 4" csg gun, 3 SPF in 2 runs. Total of 32', 96 holes.

On April 13, 1996 the well was acidized. Acidized Wasatch perms from 12,199' to 12,963 with 10,000 gal 15% HCL w/additives.

Well was put back on production April 24, 1996.



14. I hereby certify that the foregoing is true and correct

Name & Signature Ben Clark Title Production Foreman Date 5/13/96

(State Use Only)

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 1420H623868
7. Indian Allottee or Tribe Name UTE TRIBE
8. Unit or Communitization Agreement
9. Well Name and Number 14-1 MAXIMILLIAN UTE 1-44A3
10. API Well Number 043 013 30726
11. Field and Pool, or Exploratory Area BLUEBELL

SUNDRY NOTICE AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
 Use APPLICATION FOR PERMIT -- for such proposals

1. Title of Well [X] Oil Well [] Gas Well [] Other	
2. Name of Operator Flying J Oil and Gas Inc	
3. Address and Telephone No. PO Drawer 130, Roosevelt, Utah 84066	4. Telephone Number 435-722-5166

5. Location of Well
 Footage 1523' FSL ¹⁵²⁴ 1425' FEL County: DUCHESNE
 State: UTAH
 QQ, Sec. T.,R.,M.: NWSE SEC 14 T1S R3W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input checked="" type="checkbox"/> Other Acidize	
Approximate Date Work Will Start _____		Date of Work Completion 7/8/02	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

**Acidized Wasatch perforations, 12,095' - 13,000' with 20,000 gal
 15% HCL with additives**

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 JUL 23 2002
 DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
 Signed Larry Rich Title Production Superintendent Date 7/22/02
 (State Use Only)

**FLYING J OIL & GAS
RECOMPLETION PROCEDURE
Maximillian Ute 1-14A3**

Purpose: Clean out casing, perforate and acidize Wasatch and Green River intervals.

PERTINENT INFORMATION

Well Location: 1523' FSL, 1524' FEL (NWSE)
Section 14, Township 1 South, Range 3 West
Duchesne County, Utah

Elevation: 6357' GL, 6382' KB

TD: 15,953'

PBTD: 13,000' (RBP)

API No.: 43-013-30726

Casing: 10 3/4" 40.5# @ 3494' cmt with 536 sx
7 5/8" 33.7#, 29.7#, 26.4# @ 11,728' cmt with 1120 sx
5 1/2" 23# liner @ 11,435' - 15,926' cmt with 1180 sx

Tubing: 5-1/2" Model "R" Packer @ 12,055', 1 Joint 2-7/8" tubing, Trico FE pump cavity, 385 joints 2-7/8" N-80 tubing.

Existing Perforations: Wasatch:
12,199' to 15,747'

Proposed Perforations: Wasatch (New):
11,849' - 12,080' 3 intervals, 24 feet, 72 perforations
Green River (New):
11,104' - 11,610' 9 intervals, 36 feet, 108 perforations

PROCEDURE

1. Reverse out hydraulic pump and circulate hot water as necessary to clean out paraffin.
2. MIRUSU. ND wellhead and NU BOP. Release packer and POOH. Lay down pump cavity and packer.
3. RIH with a 6-5/8" bit and clean out paraffin to $\pm 5000'$ using condensate and hot water as needed. POOH with bit.
4. RIH with a 6-5/8" bit and casing 7-5/8" (33.7#) casing scraper to top of liner at 11,435', circulate clean, and POOH.

5. RIH with a 4-1/2" bit and scraper for 5-1/2" (23#) liner. Clean to below 12,200' and POOH.
6. Pick up RBP for 5-1/2" (23#) casing, RIH, and set it at $\pm 12,200'$. POOH.
7. RU wireline company. Dump bail two sacks of sand on RBP at 12,200'. Perforate the Green River and Wasatch red beds in the following intervals. Use 3-3/8" expendable guns loaded 3 SPF with premium charges (0.4"+ EDH and 30"+ TTP in Berea) on 120° phasing in the 5-1/2" liner and 4" ported guns loaded 3 SPF with 19 gram charges (0.5"+ EDH and 20"+ TTP in Berea) on 120° phasing in the 7-5/8" casing. Correlate depths to Schlumberger Dual Induction Logs dated 10-Feb-83 and 16-Apr-83.:

11,104'- 107' (3')	11,339'- 342' (3')	11,606'- 610' (4') *
11,110'- 114' (4')	11,352'- 356' (4')	11,849'- 853' (4') *
11,187'- 192' (5')	11,364'- 368' (4')	12,030'- 040' (10') *
11,197'- 202' (5')	11,511'- 515' (4') *	12,070'- 080' (10') *

(Total of 12 intervals, 60 feet, 180 perforations)

* Perforations in liner (5 intervals, 32 feet, 96 perforations)

8. Hydrotest to 8000 psi while TIH with a 7-5/8" (33.7#) stimulation packer and seating nipple. Set packer at $\pm 11,000'$.
9. Acidize new Green River and Wasatch perforations (180 holes) with 12,000 gallons 15% HCl acid plus Green River additives using 360 ball sealers for diversion. Flush to bottom perf @ 12,080'.
Maximum Treating Pressure: Tubing 8000 psi
Maximum Rate: 10 BPM
Acid Additives: Corrosion Inhibitor, Mutual Solvent/Surfactant, Scale Inhibitor, Friction Reducer, Iron Control, Clay Stabilizer
10. Flow and swab back fluid to test well.
11. Release packer and POOH.
12. RIH with a retrieving head, circulate sand off RBP, release RBP, and POOH laying down tubing as necessary.
13. Run production equipment including a 7-5/8" (33.7#) Model "R" packer and set it in compression at $\pm 11,050'$. Pressure test standing valve, packer, and casing to 2000 psi.
14. ND BOP and NU wellhead. RDMOSU. Circulate, drop pump, and return well to production.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small></p>		<p>5. LEASE DESIGNATION AND SERIAL NUMBER: <u>FCC</u></p>
<p>1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: <u>Mid-Power Resource Corporation</u></p>		<p>7. UNIT OF CO-AGREEMENT NAME: <u>CLEAR CREEK</u></p>
<p>3. ADDRESS OF OPERATOR: <u>3753 Howard Hughes Bl. CITY Las Vegas STATE NV ZIP 89109</u></p>		<p>8. WELL NAME AND NUMBER: <u>Utah Fuel No. 3</u></p>
<p>4. LOCATION OF WELL: FOOTAGES AT SURFACE: <u>1675' W of E Line and 1942' N of S Line.</u> COUNTY: <u>Carbon</u></p>		<p>9. API NUMBER: <u>4300716011</u></p>
<p>CONTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>Sec 32 T36S R7E NWSE</u> STATE: <u>UTAH</u></p>		<p>10. FIELD AND POOL, OR W/LCAT: <u>Clear Creek / Ferron Zone</u></p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Appropriate date work will start: <u>4/12/2004</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMBINE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: <u>Return Well To Prod.</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well will be returned to production status.

- The well has 7" 20# casing from surface to (4057') the total depth of the well is (4399')
- We will run in hole with feeler to check for fill.
- If necessary clean out fill with foam
- After cleaning out fill run 2 7/8" tubing to a depth 4057' with a production packer set at 4027'
- Swab well as directed by company supervisor.
- If well responds hook up production head, test system and flare.

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APR 05 2004

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 4-6-04
Initials: CHD

NAME (PLEASE PRINT) <u>Larry Rowland</u>	TITLE _____
SIGNATURE <u>[Signature]</u>	DATE <u>4/5/2004</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/6/04
BY: [Signature]

* Flaring shall be in accordance with R649-3-20 (maximum of 30 days, maximum of 50 marcf)

(5/2000)

**MID-
POWER**
SERVICE CORPORATION

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DIV. OF OIL, GAS & MINING

4-6-04

To: *Dustin*

Attached is a Secondary Notice for Utah
Fuel #3 for your review & approval.
Please call if you have any questions.

Regards

Auson Limbali

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APR 05 2004
DIV. OF OIL, GAS & MINING

3753 ²⁰⁰
~~3753~~ Howard Hughes Parkway, Suite 800-A Las Vegas, Nevada 89109
(702) 214-3615 - (702) 214-3865 Fax
784-7625 784-7679

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

AMENDED REPORT [] FORM 8

(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL GAS WELL [] DRY [] OTHER _____

b. TYPE OF COMPLETION:
NEW WELL [] HORIZ. LATS. [] DEEPEN [] RE-ENTRY [] DIFF. RSVR. [X] OTHER _____

2. NAME OF OPERATOR
Flying J Oil & Gas Inc

3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066

PHONE NUMBER 435-722-5166

4. LOCATION OF WELL (FOOTAGES)
At surface 1523 FSL 1524 FEL
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.
1420H623868

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER
MAXIMILLIAN UTE ¹⁴⁻¹~~14A3~~

9. API NUMBER
43 013 30726

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWSE Sec 14 T1S R3W

12. COUNTY
DUCHESENE

13. STATE
UTAH

14. DATE SPUDDED 12/31/1982

15. DATE T.D. REACHED 4/16/1983

16. DATE COMPLETED recompleted 2/12/04
ABANDONED [] READY TO PRODUCE [x]

17. ELEVATIONS (DF, RKB, RT, GL):
6382' KB

18. TOTAL DEPTH MD 15,935' TVD

19. PLUG BACK T.D.: MD 15,926' TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? NA

21. DEPTH BRIDGE PLUG SET MD: 11,388 RBP TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Gamma Ray

23.
WAS WELL CORED? NO [x] YES [] (Submit analysis)
WAS DST RUN? NO [x] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [x] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP	AMOUNT PULLED
14"	10 3/4" N80	40.5	surf	3494		235 sks Like, 300 sks "H"		surf	none
10 3/4"	7 5/8" N80	33.7 29.7 26.4	surf	11728		1120 sks "H"		surf	none
6 1/2"	5 1/2 P110	23	11,435	15926		1180 sks			

25 TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	11,043'	11,043						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot-MD)	SIZE	NO HOLES	PERFORATION STATUS
(A) Green River	11,104'	11,368'			11,104' - 12,080'	3 3/8"	180	Open [x] Squeezed []
(B)								Open [] Squeezed []
(C)								Open [] Squeezed []
(D)								Open [] Squeezed []

27. PERFORATION RECORD

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
11,104' - 12,080'	12,000 gal 15% HCL with additivies

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

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29. ENCLOSED ATTACHMENTS:

[] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY

[] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER _____

30. WELL STATUS
P

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 3/21/2004	TEST DATE 3/22/2004	HOURS TESTED 24	TEST PRODUCTION RATES →	OIL - BBLs: 30	GAS - MCF: 15	WATER - BBLs 323	PROD METHOD: Pumping
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY 32.1	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE	HOURS TESTED	TEST PRODUCTION RATES →	OIL - BBLs:	GAS - MCF:	WATER - BBLs	PROD METHOD:
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE	HOURS TESTED	TEST PRODUCTION RATES →	OIL - BBLs:	GAS - MCF:	WATER - BBLs	PROD METHOD:
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE	HOURS TESTED	TEST PRODUCTION RATES →	OIL - BBLs:	GAS - MCF:	WATER - BBLs	PROD METHOD:
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

34. FORMATION (Log) MARKERS:

FORMATION	TOP (MD)	BOTTOM (MD)	DESCRIPTION, CONTENTS, ETC.	NAME	TOP (Measured Depth)
				Green River	7100'
				Tgr 3	10722'
				Wasatch	12090'

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Larry Rich TITLE Production Superintendent
 SIGNATURE *Larry Rich* DATE 3/31/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples or stratigraphic tests

*ITEM 20: Show the number of completions if production is measured separately from two or more formations

*ITEM 24: Cement Top - Show how report top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS))

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H623868
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER MAXIMILLIAN 1-143
9. API NUMBER: 43-013-30726
10. FIELD AND POOL, OR WILDCAT BLUEBELL

1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. NAME OF OPERATOR FLYING J OIL & GAS INC	
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066	PHONE NUMBER 435-722-5166

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: **1523 FSL 1524 FEL** COUNTY: **Duchesne**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE Sec 14 T1S R3W** STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER See below

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Flying J intends to cement squeeze Green River perforations, (water productive), install 5 1/2" liner to existing tieback, and return well to production in the Wasatch above an existing RBP @13,000'.

COPY SENT TO OPERATOR:
Date: 11/16/06
Initials: RM

NAME (PLEASE PRINT) <u>Larry Rich</u>	TITLE <u>Production Superintendent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>11/9/2006</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 11/15/06
By: [Signature]

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

FEB 16 2007

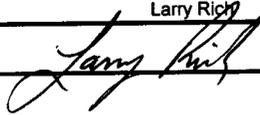
<p>SUNDRY NOTICE AND REPORTS ON WELLS DIV. OF OIL, GAS & MINING</p> <p><small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small></p>		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H623868
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: MINING UTE TRIBE
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR FLYING J OIL & GAS INC		8. WELL NAME and NUMBER MAXIMILLIAN 1-14A3
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066		9. API NUMBER: 43-013-30726
PHONE NUMBER 435-722-5166	10. FIELD AND POOL, OR WILDCAT BLUEBELL	

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: **1523 FSL 1524 FEL** COUNTY: **Duchesne**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE Sec 14 T1S R3W** STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>See below</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

11/16/06 MIRUSU, POOH with 2 7/8" tbg & 7 5/8" pkr
 11/17/06 Remove 7 5/8" RBP @11,280', run bit & scraper, clean out to 5 1/2" RBP @12,175'.
 11/21/06 Set 5 1/2" ret @11,480', squeeze perfs 11,511' - 12,080', 96 holes with 250 sacks G cement.
 11/22/06 Set 7 5/8" ret @10,975', squeeze perfs 11,104' - 11,368', 84 holes with 300 sacks G cement
 12/5/06 Drilling out ret @10,975', drilling out cement to liner top @11,435', test 7 5/8" csg to 1500 psi, lost 450# in 15 min
 12/8/06 Run 14 jts 5 1/2" 17# N80 with seal assy & top pkr, sting into liner top@11,435', set top pkr & new tie back @10,888'.
 Test new tie back & 7 5/8" csg to 1500 psi, held solid
 12/12/06 Drilling out ret @11,480', drilling out cement & stringers to fill @12,113'. Test squeeze to 1500 psi, lost 450# in 10 min.
 12/19/06 Run 5 1/2" pkr, isolate perforations 12,030' - 40' & 12,070' - 80', set pkr @11,927', squeeze with 50 sks G cement.
 12/22/06 Drilling out cement, clean out to RBP @12,175', test csg from 12,175' to surface, 1500 psi, held solid.
 12/27/06 Remove 5 1/2" RBP @12,175'.
 12/29/06 Run 2 7/8" production string with pump cavity & 5 1/2" pkr, set pkr @12,097', return to production, RDSU.
 12/29/06 -
 1/29/07 Monitor production
 1/29/07 MIRUSU, POOH with 2 7/8" production string
 2/2/07 Run bit & scraper, clean out 5 1/2" csg to fill @12,940' RBP @13,000'.
 2/5/07 Set 5 1/2" pkr @12,113', acidize Wasatch perforations @12,199' to 12,884' with 20,000 gal 15% HCL with additives.
 2/8/07 Run 2 7/8" production string with pump cavity & 5 1/2" pkr, set pkr @12,097'. Return well to production.

NAME (PLEASE PRINT) <u>Larry Rich</u>	TITLE <u>Production Superintendent</u>
SIGNATURE 	DATE <u>February 15, 2007</u>

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2010

FROM: (Old Operator): N8080-Flying J Oil & Gas, Inc. 333 West Center Street North Salt Lake, UT 84054 Phone: 1 (801) 296-7726	TO: (New Operator): N3065-El Paso E&P Company, LP 1099 18th Street, Suite 1900 Denver, CO 80202 Phone: 1 (303) 291-6400
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: 8/10/2009 *
- Reports current for Production/Disposition & Sundries on: 2/22/2010
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: 2/24/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: *

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: WYB3457
- Indian well(s) covered by Bond Number: RLB0009692
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

COMMENTS: * Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
		7. UNIT or CA AGREEMENT NAME: See Attachment
		8. WELL NAME and NUMBER See Attachment
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	9. API NUMBER: See Attachment	
2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>	10. FIELD AND POOL, OR WILDCAT See Attachment	
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202	PHONE NUMBER 303-291-6400	

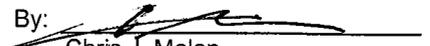
4. LOCATION OF WELLS
FOOTAGES AT SURFACE: See Attachment COUNTY: Duchesne & Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <i>Change of Operator</i>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

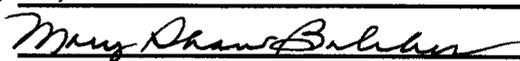
Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:
El Paso E&P Company, L.P., a Delaware limited partnership
1099 18th Street, Suite 1900
Denver, CO 80202

The previous operator was: FLYING J OIL & GAS INC. *N 8080*
333 WEST CENTER STREET
NORTH SALT LAKE, UT 84054
801 296-7726

By: 
Chris J. Malan
Executive Vice President

Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

BLM WYB3457 BIA RLB 000 9692

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
SIGNATURE  DATE 12/29/09

(This space for State use only)

APPROVED *2/12/10*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
JAN 13 2010
DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	twp	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3868
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MAXIMILLIAN-UTE 14-1
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2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013307260000
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3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1523 FSL 1524 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 14 Township: 01.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/14/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to perform frac acid. Please see attached procedure for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 11, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 2/8/2013	

Maximillian Ute 1-14A3 Summary Procedure

- POOH w/tubing & hydraulic cavity pump
- Circulate & Clean wellbore
- RIH with 5½" packer on 3 ½" tubing
- Acidize perfs at 12,199' –12,884' w/25,000 gals of 15% HCL, POOH
- Install Rotoflex Pumping Unit
- RIH w/pump & rods on 2 7/8" production tubing
- RDMO, Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3868
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: MAXIMILLIAN-UTE 14-1
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013307260000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1523 FSL 1524 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 14 Township: 01.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/1/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Acidized perforations with 25000 gallons 15% HCL. Installed Rotoflex.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 02, 2013
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 4/25/2013