

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066
Phone (801)722-4546

December 13, 1982

Utah Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attention: Jack Feight

Jensen 1-29Z1

Application For Permit to Drill

Dear Jack:

Linmar Energy Corporation plans to drill a 16,500' Wasatch test in the NWSE Section 29-T1N-R1W.

Please find attached, a Permit Application, along with the BOP diagram and plats. Linmar plans to spud the subject well on or before December 24, 1982.

Your early approval of this application will be greatly appreciated.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Jensen

9. Well No.

1-29Z1

10. Field and Pool, or Wildcat

Wildcat UNDESIGNED

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 29-T1N-R1W, USM

12. County or Parrish 13. State

Duchesne UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Linmar Energy Corporation

3. Address of Operator

P.O. Box 1327, Roosevelt, UT 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

1,321' FSL, 2,424' FEL (NWSE)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

1 mile NE of Neola, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1,321'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

NA

19. Proposed depth

16,500' WASATCH

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,158' MSL GR

22. Approx. date work will start*

December 20, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
24"	20"		80'	300 CF
17 1/4"	9-5/8"	36#	2,500'	800 CF
8-3/4"	7"	26, 29, 32#	13,500'	750 CF
6"	5"	18#	13,400-16,500'	750 CF

The proposed well is field boundary test of the Wasatch Formation. Secondary production is anticipated from the Green River Formation.

The well is to be drilled from surface to TD with Fresh Gel Mud, weighted as necessary with Barite.

Blowout prevention equipment is to be installed after setting surface pipe, per the attached diagram.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/15/82
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true section depths. Give blowout preventer program, if any.

24. Signed: E. B. Weber Title: Manager of Engineering Date: 12/13/82

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

OPERATOR LINMAR ENERGY CORP

DATE 12-15-82

WELL NAME JENSEN 1-29Z1

SEC NWSE 29 T 1N R 1W COUNTY DUCHESNE

43-013-30725
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

NO OTHER WELL IN SEC 29

RJK ✓

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

~~140-12 8-27-81~~
131-14 7-11-71
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

9-15-21 BLANKET

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 131-14

UNIT _____

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

December 15, 1982

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Jensen 102921
NWSE Sec. 29, T.1N, R.1W
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30725.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL DEEPEN PLUG BACK

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

Linmar Energy Corporation

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 1,341' FSL, 2,424' FEL (NWSE)

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office*

1 Mile NE of Neola, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1,341'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

NA

19. Proposed depth

16,500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,158' MSL, GR

22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
24"	20"		80'	300 CF
12 1/4"	9-5/8"	36#	2,500'	800 CF
8-3/4"	7"	26, 29, 32#	13,500'	750 CF
6"	5"	18#	13,400-16-500'	750 CF

This revised application is submitted to move the subject location 20' North from the original location, to reduce the dirtwork required.

The well will be drilled to TD, using fresh gel mud, weighted as required.

BOPE will be used per the original proposal.

Verbal Approval Received from Norm Stout, 12/17/82

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed E. B. Wecker Title Manager of Engineering Date 12/16/82

(This space for Federal or State office use)

Permit No. Approval Date

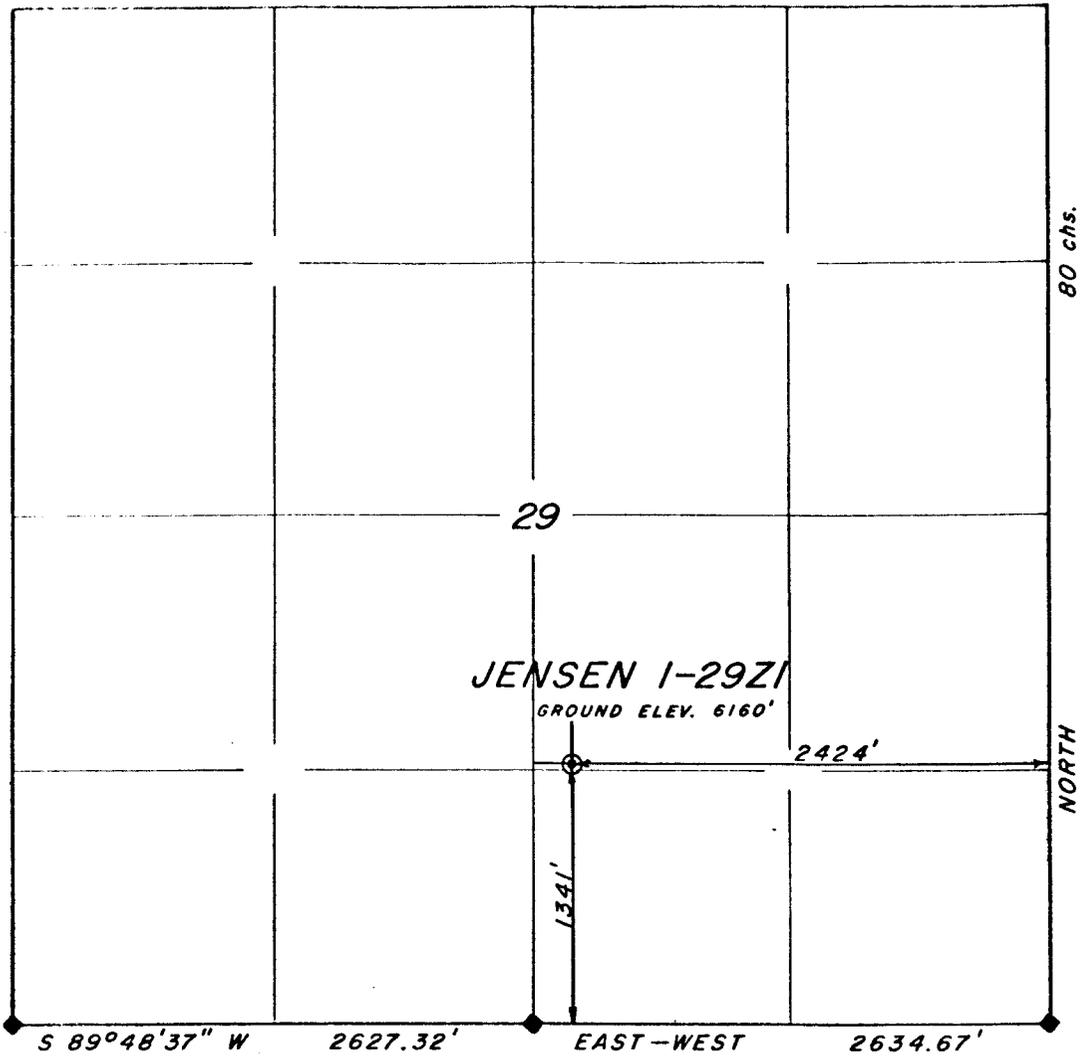
Approved by Title Date

Conditions of approval, if any:

REVISION #1

LINMAR ENERGY CORP. WELL LOCATION PLAT JENSEN 1-29ZI

LOCATED IN THE NW $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ OF
SECTION 29, T1N, R1W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

◆ CORNERS FOUND OR RE-ESTABLISHED BY
THIS SURVEY.

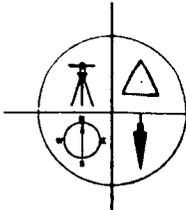
THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred

 Jerry D. Allred, Registered Land
 Surveyor, Cert. No. 3817 (Utah)

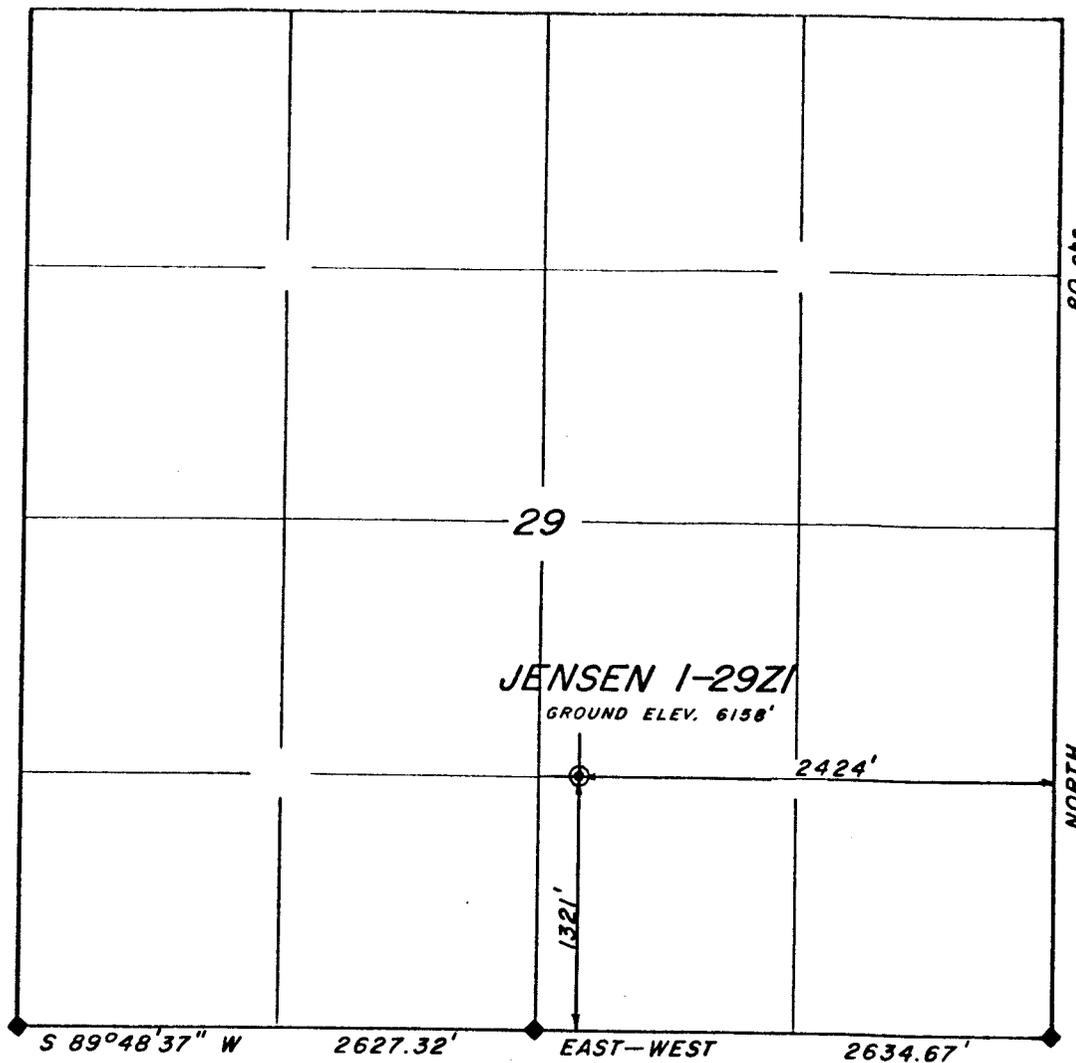


JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
JENSEN 1-29Z1**

LOCATE IN THE NW¼ OF THE SE¼ OF
SECTION 29, T1N, R1W, U.S.B.&M.



80 chs.



SCALE: 1"=1000'

LEGEND & NOTES

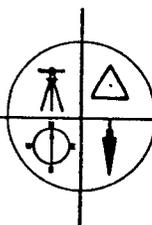
◆ CORNERS FOUND OR RE-ESTABLISHED BY
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

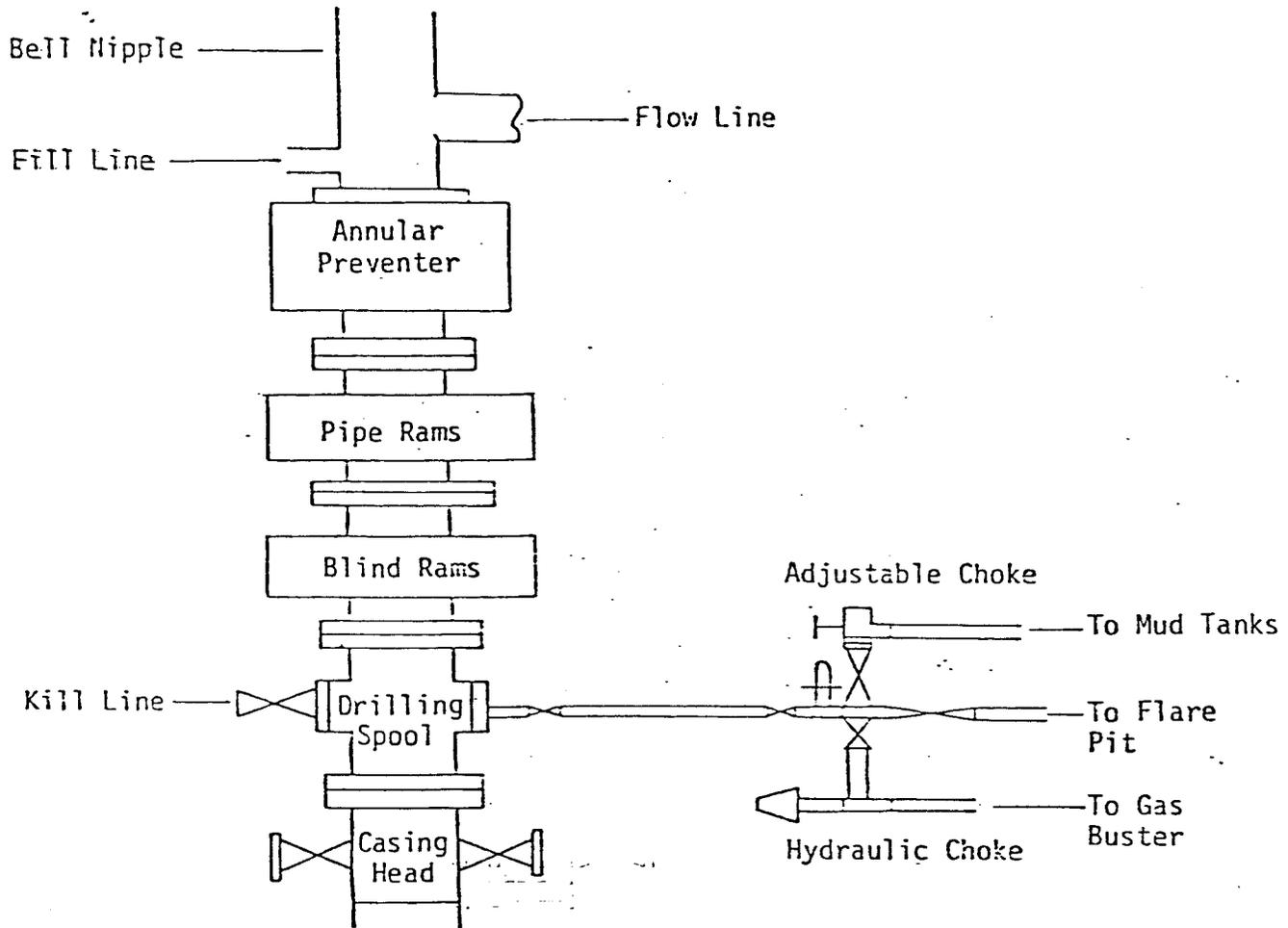
Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

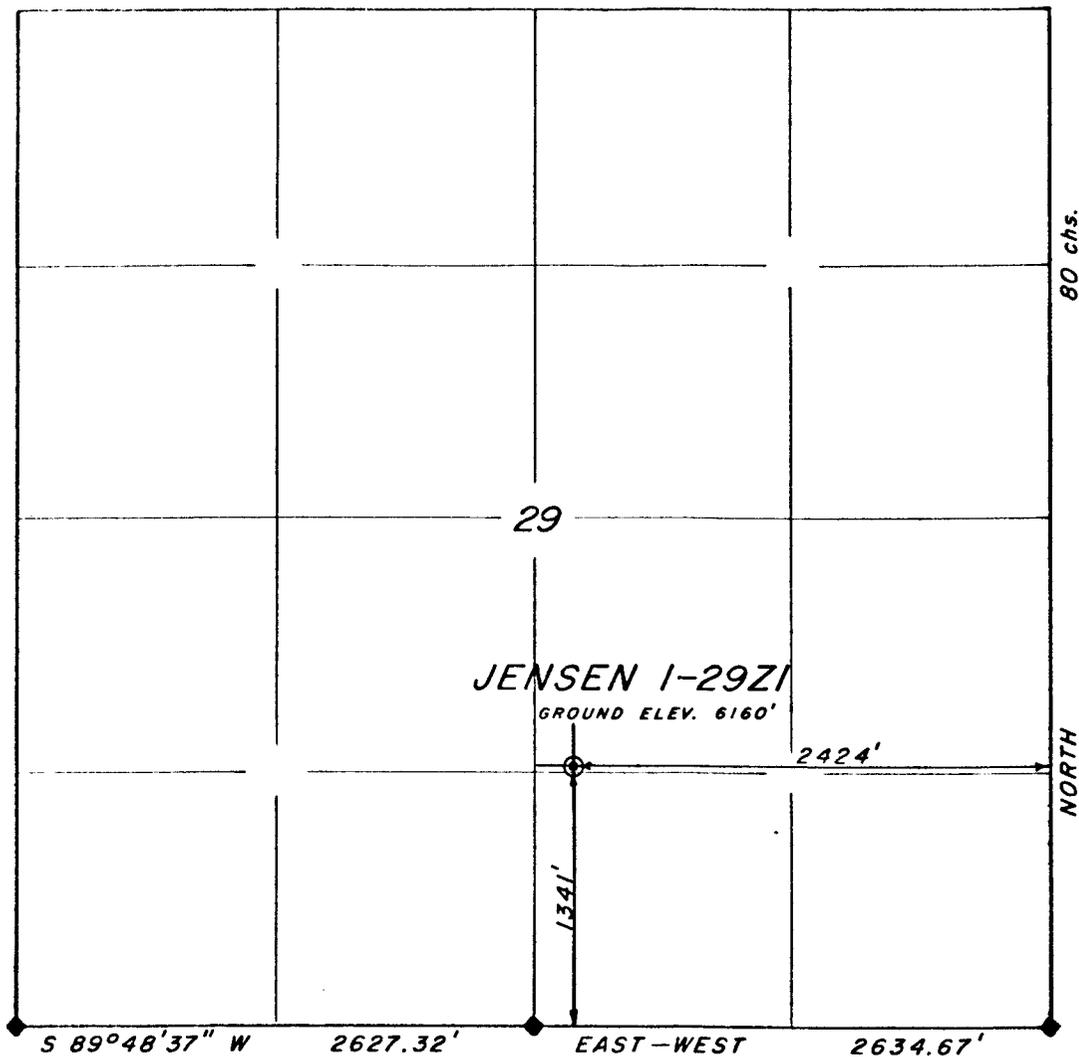
All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

REVISION #1

LINMAR ENERGY CORP. WELL LOCATION PLAT JENSEN 1-29Z1

LOCATED IN THE NW¼ OF THE SE¼ OF
SECTION 29, T1N, R1W, U.S.B.&M.



80 chs.



SCALE: 1"=1000'

LEGEND & NOTES

◆ CORNERS FOUND OR RE-ESTABLISHED BY
THIS SURVEY.

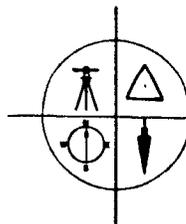
THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred

 Jerry D. Allred, Registered Land
 Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066
Phone (801)722-4546

December 20, 1982

Utah Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attention: Norm Stout

Jensen 1-29Z1

Application For Permit to Drill

Dear Norm:

Linmar Energy Corporation has moved the subject location 20' to the North, per our conversation on 12/17/82.

Please find attached, a Revised Permit Application, along with revised plats. Linmar plans to spud the subject well on or before December 24, 1982.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

RECEIVED

DEC 23 1982

DIVISION OF
OIL GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

API NO. 43-013-30 725 5. LEASE DESIGNATION AND SERIAL NO.

FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JENSEN

9. WELL NO.

1-29 Z1

10. FIELD AND POOL, OR WILDCAT

BLUEBELL-WASATCH

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 29, T1N, R1W, USM

12. COUNTY OR PARISH DUCHESNE 13. STATE UTAH

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 7979 TUFTS AVENUE PARKWAY, STE 604, DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface

At top prod. interval reported below 1321' FSL, 2424' FEL At total depth NW SE

14. PERMIT NO. 43-013-30725 DATE ISSUED 12-15-82

12. COUNTY OR PARISH DUCHESNE 13. STATE UTAH

15. DATE SPUDDED 12-30-82 16. DATE T.D. REACHED 4-14-83 17. DATE COMPL. (Ready to prod.) 5-12-1983 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6158 GR 19. ELEV. CASINGHEAD 6161

20. TOTAL DEPTH, MD & TVD 16,450' 21. PLUG, BACK T.D., MD & TVD 16,403 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14,828' TO 16,385' WASATCH 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC, CNL, 6R, CAL, SP, DIL 27. WAS WELL CORRD NO

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9 5/8" and 7" casing sizes.

29. LINER RECORD 30. TUBING RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include 6" liner and 2 7/8" tubing.

31. PERFORATION RECORD (Interval, size and number) 14,828' TO 16,385' (SEE ATTACHED FOR DETAIL)

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Row: 14,828 - 16,385, 20,000 GAL 15% H Cl ACID

33. PRODUCTION

Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY E.B. WHICKER

35. LIST OF ATTACHMENTS PERFORATION DETAILS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John W. Clark TITLE VICE PRESIDENT DATE 5-27-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE*
(Other instructions on reverse side)

API# 43-013-30 725

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JENSEN

9. WELL NO.

1-29 Z1

10. FIELD AND POOL, OR WILDCAT

BLUEBELL-WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 29, T1N, R1W, USM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LIMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 EAST TUFTS AVE. PARKWAY, STE 604, DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1 321' FSL, 2424' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

6158 MSL 6R

12. COUNTY OR PARISH

DUCHESNE

18. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>MONTHLY DRILLING</u> <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD 10:30 P.M. 12/30/82

12-31-82 TO 1-5-83 DRILL TO 2580' AND SET 9 5/8" CASING

1-31-83 DRILLING @ 10,438'

(SEE ATTACHED FOR DETAILS)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President

DATE

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
with instructions on
reverse side)

API# 43-013-30 725

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LIMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 EAST TUFTS AVE. PARKWAY, STE 604, DENVER, COLORADO		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1 321' FSL, 2424' FEL		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6158 MSL 6R	9. WELL NO. 1-29 Z1
		10. FIELD AND POOL, OR WILDCAT BLUEBELL-WASATCH
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 29, T1N, R1W, USM
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>MONTHLY DRILLING</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

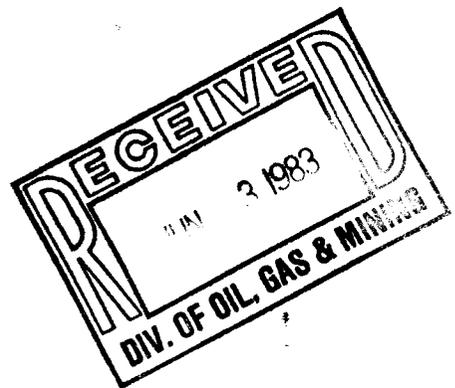
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4-1-83 TO 4-19-83 DRILL TO 16,450' AND SET 5" PRODUCTION LINER

4-23-83 M1 R4 COMPLETION UNIT

4-23-83 TO 4-30-83 COMPLETING WASATCH FORMATION FROM 14,828' TO 16,385'

(SEE ATTACHED FOR DETAILS)



18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5-27-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APT# 43-013-30 725

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JENSEN

9. WELL NO.

1-29 Z1

10. FIELD AND POOL, OR WILDCAT

BLUEBELL-WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 29, T1N, R1W, USM

12. COUNTY OR PARISH

DUCHESNE

18. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LIMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 EAST TUFTS AVE. PARKWAY, STE 604, DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1 321' FSL, 2424' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6158 MSL 6R

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>MONTHLY DRILLING</u> <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD 10:30 P.M. 12/30/82
12-31-82 TO 1-5-83 DRILL TO 2580' AND SET 9 5/8" CASING
1-31-83 DRILLING @ 10,438'
(SEE ATTACHED FOR DETAILS)



18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President

DATE 5-27-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

API# 43-013-30 725

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LIMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 EAST TUFTS AVE. PARKWAY, STE 604, DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1 321' FSL, 2424' FEL

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6158 MSL 6R

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
JENSEN

9. WELL NO.
1-29 Z1

10. FIELD AND POOL, OR WILDCAT
BLUEBELL-WASATCH

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA
SEC. 29, T1N, R1W, USM

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>MONTHLY DRILLING</u> <input type="checkbox"/>	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1-83 TO 5-15-83

FINISH COMPLETION OF WASATCH FORMATION AND PLACE WELL ON PRODUCTION

(SEE ATTACHED FOR DETAILS)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5-27-83
John W. Clark

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

TATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
See instructions on
reverse side)

API# 43-013-30 725

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR LIMAR ENERGY CORPORATION		FEE	
3. ADDRESS OF OPERATOR 7979 EAST TUFTS AVE. PARKWAY, STE 604, DENVER, COLORADO		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1 321' FSL, 2424' FEL		7. UNIT AGREEMENT NAME	
14. PERMIT NO.		8. FARM OR LEASE NAME JENSEN	
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6158 MSL 6R		9. WELL NO. 1-29 Z1	
		10. FIELD AND POOL, OR WILDCAT BLUEBELL-WASATCH	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 29, T1N, R1W, USM	
		12. COUNTY OR PARISH DUCHESNE	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>MONTHLY DRILLING</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-1-83 TO 5-15-83

FINISH COMPLETION OF WASATCH FORMATION AND PLACE WELL ON PRODUCTION

(SEE ATTACHED FOR DETAILS)



18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5-27-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

API# 43-013-30 725

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LIMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 7979 EAST TUFTS AVE. PARKWAY, STE 604, DENVER, COLORADO		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1 321' FSL, 2424' FEL		8. FARM OR LEASE NAME JENSEN	
14. PERMIT NO.		9. WELL NO. 1-29 Z1	
15. ELEVATIONS (Show whether DF, AT, OR, etc.) 6158 MSL 6R		10. FIELD AND POOL, OR WILDCAT BLUEBELL-WASATCH	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 29, T1N, R1W, USM	
		12. COUNTY OR PARISH DUCHESNE	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>MONTHLY DRILLING</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-1-83 TO 2-28-83 DRILL TO 13,259'
(SEE ATTACHED FOR DETAILS)



18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5-27-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

API# 43-013-30 725

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		FEE
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR LIMAR ENERGY CORPORATION		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 7979 EAST TUFTS AVE. PARKWAY, STE 604, DENVER, COLORADO		8. FARM OR LEASE NAME JENSEN
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1 321' FSL, 2424' FEL		9. WELL NO. 1-29 Z1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT BLUEBELL-WASATCH
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6158 MSL 6R		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 29, T1N, R1W, USM
		12. COUNTY OR PARISH DUCHESNE
		18. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>MONTHLY DRILLING</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-1-83 TO 3-5-83 DRILL TO 13,515' AND SET 7" CASING

3-6-83 TO 3-31-83 DRILL TO 15,208'

(SEE ATTACHED FOR DETAILS)



18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5-27-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

API# 43-013-30 725

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR LIMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 EAST TUFTS AVE. PARKWAY, STE 604, DENVER, COLORADO</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1 321' FSL, 2424' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FREE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME JENSEN</p> <p>9. WELL NO. 1-29 Z1</p> <p>10. FIELD AND POOL, OR WILDCAT BLUEBELL-WASATCH</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 29, T1N, R1W, USM</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6158 MSL 6R</p>	<p>12. COUNTY OR PARISH DUCHESNE</p> <p>13. STATE UTAH</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>MONTHLY DRILLING</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-1-83 TO 4-19-83 DRILL TO 16,450' AND SET 5" PRODUCTION LINER

4-23-83 M1 R4 COMPLETION UNIT

4-23-83 TO 4-30-83 COMPLETING WASATCH FORMATION FROM 14,828' TO 16,385'

(SEE ATTACHED FOR DETAILS)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 5-27-83

John W. Clark

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-BADGER-JENSEN 1-29Z1
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 1

12-31-82	931'	Day 1; Drilling, made 891' in 19-3/4 hrs. MW 8.9, Vis 34. Remarks: SPUD @ 10:30 a.m. 12/30/82. Survey: 1/4 degree @ 172'; 1/4 degree @ 329'; 1/2 degree @ 481'; 1/4 degree @ 615'; 0 degrees @ 773'; 1/4 degree @ 931'. DC: \$56,980 DMC: \$ 990	CUM: \$56,980 CMC: \$ 990
1-1-83	1,583'	Day 2; Drilling, made 652' in 18 1/2 hrs. MW 9.8, Vis 34. Remarks: Repair charger pump line, repair quick release on drum clutch. Trip for bit #2. Wash 45' to bottom. Survey: 0 degrees @ 1,086'; 1/4 degree @ 1,212'; 3/4 degree @ 1,369'; 1 degree @ 1,460'. DC: \$18,630 DMC: \$ 180	CUM: \$75,610 CMC: \$ 1,170
1-2-83	2,090'	Day 3; Drilling, made 507' in 20 1/2 hrs. MW 9.2+, Vis 33, WL 21, Cake 2, PH 10. Remarks: Repair mud line on #2 pump. Survey: 1/2 degree @ 1,613'; 1/2 degree @ 1,769'; 3/4 degree @ 1,926'; 3/4 degree @ 2,019'. DC: \$53,560 DMC: \$ 425	CUM: \$129,170 CMC: \$ 1,595
1-3-83	2,500'	Day 4; Drilling, made 410' in 21 1/2 hrs. MW 8.9+, Vis 40, WL no control, Cake 2, PH 10.5. Remarks: Drilling break from 2,482-92'+. Circulate and condition. Short trip 10 stands, no problems. Circulate to run 9-5/8" casing. DC: \$11,940 DMC: \$ 260	CUM: \$141,110 CMC: \$ 1,855
1-4-83	2,580'	Day 5; Remarks: Pull out of hole and lay down 5 - 8" drill collars. SLM SLM correction to 2,580'. Rig up Cobra Casing Service. Run 65 + Correct. 1 cut joint (total 66) joints 9-5/8" K-55 ST & C casing. Set @ 2,570'. Circulate hole. Rig up BJ Hughes and cement with 850 sacks BJ-lite with 1/4# celloflake per sack. Followed by 200 sacks Class H with 2% CaCl ₂ . Bumped plug @ 17:30 on displacement. Pressure up 500 psi over circulating pressure. Bleed back, float held. Left 100 psi on head. Full returns during job. Cement to surface after 135 barrel displacement. Returns to surface 65 barrels cement and cement cut mud. Wait on cement. Cut off casing. Pressure test well to 2000 psi. Nipple up BOP. DC: \$18,540 DMC: \$ 500	CUM: \$159,650 CMC: \$ 2,355
1-5-83	2,580'	Day 6; MW wtr., PH 10.5. Remarks: Nipple up. Pressure test choke manifold and rams to 5000 psi. Test hydril, kelly cocks and kelly to 1500 psi. Set WKM wear ring. Pick up drill collars and bottom hole assembly and trip in hole. Top of cement @ 2,430'. Drill 120' of cement. Survey: 1 1/4 degrees @ 2,580'. DC: \$13,815 DMC: \$ 1,195	CUM: \$173,465 CMC: \$ 3,550
1-6-83	3,425'	Day 7; Drilling, made 845' in 20-3/4 hrs. MW wtr, PH 10.5. Remarks: Drilling cement & float collar. Float collar @ 2,552', shoe @ 2,570'. Pressure test casing to 1000 psi, held ok. Pressure test casing seat to 900 psi, held ok. Survey: 3/4 degree @ 2,805'; 1 1/4 degrees @ 3,114' 1 1/4 degrees @ 3,425'. DC: \$25,495 DMC: \$ 1,365	CUM: \$198,960 CMC: \$ 4,915
1-7-83	4,221'	Day 8; Drilling, made 796' in 23 1/2 hrs. MW water, PH 10.5. Remarks: Survey: 1 1/2 degrees @ 3,736'; 1 1/4 degrees @ 4,077'. DC: \$22,550 DMC: \$ 730	CUM: \$221,510 CMC: \$ 5,645
1-8-83	4,796'	Day 9; Drilling, made 575' in 23 1/4 hrs. MW 8.5, PH 10.5. Remarks: Survey: 1-3/4 degrees @ 4,385'; 1-3/4 degrees @ 4,726'. DC: \$16,350 DMC: \$ 275	CUM: \$237,860 CMC: \$ 5,920

WELL: LINMAR-BADGER-JENSEN 1-29Z1
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 2

1-9-83	5,226'	Day 10; Drilling, made 435' in 18½ hrs. MW 8.4, PH 10.5. Remarks: SLM correction to 4,791' (5'+). Trip for bit #2B. Change out 6 point and first IBS. Trip in hole, wash 60' to bottom (plus 15' out of gauge hole). Survey: 2 degrees @ 5,141'. DC: \$20,435 CUM: \$258,295 DMC: \$ 675 CMC: \$ 6,595
1-10-83	5,783'	Day 11; Drilling, made 557' in 23-¾ hrs. MW 8.3+, PH 10.5. Remarks: Survey: 2 degrees @ 5,574'. DC: \$15,645 CUM: \$273,940 DMC: \$ 40 CMC: \$ 6,635
1-11-83	6,313'	Day 12; Drilling, made 530' in 23 hrs. MW 8.4, PH 10.5. Remarks: Survey: 1½ degrees @ 5,912' and 2 degrees @ 6,210'. DC: \$15,245 CUM: \$289,185 DMC: \$ 150 CMC: \$ 6,785
1-12-83	6,687'	Day 13; Drilling, made 374' in 18 hrs. MW 8.4, PH 10.5. Remarks: Trip for bit #3b. Change out 6 point and IBS. Wash 280' to bottom. Survey: 1-¾ degrees @ 6,501'. DC: \$13,610 CUM: \$302,795 DMC: \$ 750 CMC: \$ 7,535
1-13-82	7,114'	Day 14; Drilling, made 427' in 22½ hrs. MW 8.4, PH 10.5. Remarks: Finish reaming to bottom. Survey: 2 degrees @ 7,048'. DC: \$16,825 CUM: \$319,620 DMC: \$ 700 CMC: \$ 8,235
1-14-83	7,436'	Day 15; Drilling, made 322' in 17¼ hrs. MW 8.4, PH 10.5. Remarks; Survey and pull out of hole for bit #4B. Lay down 6-point (bad dressing job). Trip in hole. Wash and ream 155' to bottom. Drilling Survey: 1-¾ degrees @ 7,316'. DC: \$12,060 CUM: \$331,680 DMC: \$ 880 CMC: \$ 9,115
1-15-83	7,802'	Day 16; Drilling, made 366' in 24 hrs. MW 8.4, PH 10.5. Remarks: Drilling. DC: \$12,370 CUM: \$344,050 DMC: \$ 575 CMC: \$ 9,690
1-16-83	7,971'	Day 17; Drilling, made 169' in 14½ hrs. MW 8.4, PH 10.5. Remarks: Pull out of hole for bit #5B. Change out bottom hole assembly. Pins on 6 point moved, 1 lost. Trip in hole, wash 250' to bottom. Drilling. Survey: 2 degrees @ 7,773'. DC: \$6,595 CUM: \$350,645 DMC: \$ 205 CMC: \$ 9,895
1-17-83	8,266'	Day 18; Drilling, made 295' in 24 hrs. MW 8.4, PH 11. Remarks: Drilling. DC: \$13,360 CUM: \$364,005 DMC: \$ 715 CMC: \$ 10,610
1-18-83	8,558'	Day 19; Drilling, made 292' in 18½ hrs. MW 8.4, Vis 34, PH 11.5. Remarks: Start mud up. Pump pressure down to 1650 psi. Drilling. Trip for bit #6B. Change out 6 point - ¼" off gauge. Survey: 2 degrees @ 8,287' and 2 degrees @ 8,558'. DC: \$14,230 CUM: \$378,235 DMC: \$ 3,830 CMC: \$ 14,440
1-19-83	8,729'	Day 20; Drilling, made 171' in 21½ hrs. MW 8.4, Vis 35, PH 10.5. Remarks: Trip in hole. Bridge 200' off bottom. 30' fill. Drilling. DC: \$14,290 CUM: \$392,525 DMC: \$ 8,720 CMC: \$ 23,160
1-20-83	8,919'	Day 21; Drilling, made 190' in 24 hrs. MW 8.6, Vis 35, WL 19, Cake 1, PH 10.5. DC: \$9,530 CUM: \$402,055 DMC: \$3,370 CMC: \$ 26,530

WELL: LINMAR-BADGER-JENSEN 1-2921
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 3

1-21-83	9,034'	Day 22; Drilling, made 115' in 15½ hrs. MW 8.7, Vis 37, WL 18.5, Cake 1, PH 10.5. Remarks: Drilling. Trip for bit #7B. Bottom hole assembly okay. Trip in hole. Wash 90' to bottom, 5' fill. Survey: 1-3/4 degrees @ 8,957'. BGG: 10-30 units; CG: 40-45 units. DC: \$5,585 DMC: \$ 875	CUM: \$407,690 CMC: \$ 27,405
1-22-83	9,190'	Day 23; Drilling, made 156' in 22¼ hrs. MW 8.7, Vis 34, WL 16.5, Cake 1, PH 10.0. Remarks: Drilling. Pull out of hole for bit #8B. CG: 30-60 units. DC: \$7,525 DMC: \$1,750	CUM: \$415,215 CMC: \$ 29,155
1-23-83	9,336'	Day 24; Drilling, made 146' in 18 hrs. MW 8.8, Vis 34, WL 16.5, Cake 1, PH 10.5. Remarks: Trip for bit #8B. Change out short drill collar. Trip in hole and drill. Survey: 1-3/4 degrees @ 9,190'. BGG: 30-40 units; TRIP 440 units. DC: \$5,805 DMC: \$ 340	CUM: \$421,020 CMC: \$ 29,495
1-24-83	9,494'	Day 25; Drilling, made 158' in 17½ hrs. MW 8.8-, Vis 39, WL 19, Cake 1, PH 11. Remarks: Pull out of hole for bit #9B. Cut drilling line. Trip in hole and wash 60' to bottom, no fill. Drilling. DC: \$6,155 DMC: \$ 325	CUM: \$427,175 CMC: \$ 29,820
1-25-83	9,650'	Day 26; Drilling, made 156 in 24 hrs. MW 8.8, Vis 35, WL 16, Cake 1, PH 10.5. Remarks: Drilling. SHOW #1: 9,552-66'; Drilling Rate: Before 10 mins., During 2-3 mins., After 8 mins. Formation Gas: Before 10 units, During 130 units, After 25 units. No fluorescence, cut or stain. BGG: 10-20 units; CG: 20-40 units. DC: \$5,835 DMC: \$ 60	CUM: \$433,010 CMC: \$ 29,880
1-26-83	9,748'	Day 27; Drilling, made 98' in 17 hrs. MW 8.9, Vis 35, WL 18, Cake 1, PH 10.5. Remarks: Pull out of hole for bit #10B. Survey: 2 degrees @ 9,690'. Trip in hole, drilling. SHOW #2: 9,720-32'; Drilling Rate: Before 9 mins., During 2-3 mins., After 6 mins. Formation Gas: Before 10 units, During 190 units, After 30 units. 10% weak fluorescence, weak cut. BGG: 10-20 units; CG: 20-30 units; TRIP 610 DC: \$35,235 DMC: \$ 30	CUM: \$468,245 CMC: \$ 29,910
1-27-83	9,884'	Day 28; Drilling, made 136' in 23½ hrs. MW 8.8+, Vis 34, WL 18.5, Cake 1, PH 11. Remarks: Drilling. Survey. Pull out of hole for bit #11B. SHOW #3: 9,720-30'; Drilling Rate: Before 9 mins., During 2 mins., After 6 mins. Formation Gas: Before 10 units, During 130 units, After 30 units. Trace brown oil. 10% fluorescence, weak cut. DC: \$10,850 DMC: \$ 410	CUM: \$479,095 CMC: \$ 30,320
1-28-83	10,000'	Day 29; Drilling, made 116' in 17¼ hrs. MW 8.8, Vis 35, WL 18.5, Cake 1, PH 10. Remarks: Survey: 2 degrees @ 9,984'. SHOW #4: 9,960-70'; Formation Gas: Before 20 units, During 110 units, After 30 units. Trace brown oil. BGG: 10-35 units; CG: 40-120 units; TRIP 200 units. DC: \$8,505 DMC: \$ 410	CUM: \$487,600 CMC: \$ 30,730
1-29-83	10,173'	Day 30; Drilling, made 173' in 24 hrs. MW 8.9, Vis 36, WL 21, Cake 1, PH 11.2. DC: \$6,395 DMC: \$ 175	CUM: \$491,045 CMC: \$ 30,495
1-30-83	10,260'	Day 31; Drilling, made 87' in 15½ hrs. MW 8.9, Vis 36, WL 17, Cake 1, PH 11.2. Remarks: Trip for bit #12B. Wash to bottom. Survey: 2¼ degrees @ 10,242'. BGG: 10-20 units; CG: 30-50 units; TRIP 120 units. DC: \$4,820 DMC: \$ 840	CUM: \$495,865 CMC: \$ 31,335

WELL: LINMAR-BADGER-JENSEN 1-29Z1
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 4

1-31-83	10,438'	Day 32; Drilling, made 178' in 24 hrs. MW 9, Vis 38, WL 17.2, Cake 1, PH 11. Remarks: BGG: 10-30 units; CG: 20-50 units. DC: \$16,580 CUM: \$512,445 DMC: \$ 8,730 CMC: \$ 40,065
2-1-83	10,581'	Day 33; Drilling, made 143' in 24 hrs. MW 9, Vis 35, WL 24.5, Cake 1, PH 11.5. Remarks: BGG: 20-35 units; CG: 30-60 units. DC: \$6,980 CUM: \$519,425 DMC: \$1,540 CMC: \$ 41,605
2-2-83	10,725'	Day 34; Drilling, made 144' in 24 hrs. MW 9.0, Vis 35, WL 19, Cake 2, PH 11.5. Remarks: BGG: 15-30 units; CG: 30-50 units. DC: \$6,360 CUM: \$525,785 DMC: \$ 725 CMC: \$ 42,330
2-3-83	10,886'	Day 35; Drilling, made 161' in 24 hrs. MW 9.0, Vis 36, WL 18, Cake 2, PH 11. Remarks: BGG: 15-25 units; CG: 30-40 units. DC: \$6,555 CUM: \$533,340 DMC: \$ 330 CMC: \$ 42,660
2-4-83	10,999'	Day 36; Drilling, made 113' in 16½ hrs. MW 9.0, Vis 34, WL 22.5, Cake 1, PH 11. Remarks: Drilling. Pull out of hole for bit #13B. Cut drilling line. Trip in hole and wash 40' to bottom, no fill. Survey: 3 degrees @ 10,924'. BGG: 20-40 units; CG: 40-100 units; TRIP 340 units. DC: \$4,730 CUM: \$537,070 DMC: \$ 85 CMC: \$ 43,155
2-5-83	11,147'	Day 37; Drilling, made 148' in 22 hrs. MW 9.1, Vis 36, WL 17.8, Cake 1, PH 11.2. Remarks: Circulate out gas @ 11,072'. Drilling through gas buster. Tight hole. Differential sticking @ 11,091'. SHOW #5: 10,978-86'; Drilling Rate: Before 8 mins., During 6 mins., After 7 mins. Formation Gas: Before 60 units, During 110 units, After 50 units. No cut, stain or fluorescence. SHOW #6: 11,042-50'; Drilling Rate: Before 8 mins., During 3 mins., After 7 mins. Formation Gas: Before 50 units, During 2250 units, After 600 units. Abundant oil, 30% fluorescence, good cut. BGG: 30-40/900-1500 units; CG: 60-1725 units. DC: \$6,390 CUM: \$543,460 DMC: \$ 595 CMC: \$ 43,750
2-6-83	11,269'	Day 38; Drilling, made 122' in 23½ hrs. MW 9.2, Vis 38, WL 16, Cake 1, PH 11. Remarks: BGG: 850-1000 units; CG: 1000-1200 units. DC: \$5,115 CUM: \$548,575 DMC: \$ -0- CMC: \$ 43,750
2-7-83	11,373'	Day 39; Drilling, made 104' in 15½ hrs. MW 9.1+, Vis 37, WL 13.8, Cake 1, PH 10.5. Remarks: Pull out of hole for bit #14B. Change out bottom hole assembly. Trip in hole and wash 20' to bottom, 5' fill. Survey: 3 degrees @ 11,293'. BGG: 350-500 units; CG: 800 units; TRIP 1800 units. DC: \$10,315 CUM: \$558,890 DMC: \$ 65 CMC: \$ 43,815
2-8-83	11,539'	Day 40; Drilling, made 166' in 24 hrs. MW 9.1+, Vis 36, WL 15.6, Cake 1, PH 10. Remarks: BGG: 500-700 units; CG: 900-1500 units. DC: \$6,710 CUM: \$565,600 DMC: \$ 240 CMC: \$ 44,055
2-9-83	11,637'	Day 41; Drilling, made 98' in 16 hrs. MW 9.2+, Vis 38, WL 17, Cake 1, PH 11.5. Remarks: Drilling. Trip for bit #15B. Repair master chain, check bottom hole assembly for wear, rerun same. Trip in hole, wash 30' to bottom. Survey: 3 degrees @ 11,596'. BGG: 450-700 units; CG: 800-1000 units; TRIP 2000 units. DC: \$4,635 CUM: \$570,235 DMC: \$ 55 CMC: \$ 44,110

WELL: LINMAR-BADGER-JENSEN 1-29Z1
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 5

2-10-83	11,754'	Day 42; Drilling, made 117' in 24 hrs. MW 9.1, Vis 37, WL 15, Cake 1, PH 11. Remarks: BGG: 400-700 units; CG: 700-900 units; DC: \$10,017 CUM: \$580,252 DMC: \$ 4,875 CMC: \$ 48,985
2-11-83	11,822'	Day 43; Drilling, made 68' in 15½ hrs. MW 9.2, Vis 36, WL 15, Cake 1, PH 11. Remarks: Drilling. Pull out of hole for bit #16B. Change out 3 drill collars and pick up 2 more. Change out 2 IBS subs. Trip in hole and wash 30' to bottom, no fill. Survey: 2-3/4 degrees @ 11,773'. BGG: 300-600 units; CG: 400-700 units; TRIP 2700 units. DC: \$8,365 CUM: \$588,615 DMC: \$ 300 CMC: \$ 49,285
2-12-83	11,904'	Day 44; Drilling, made 82' in 24 hrs. MW 9.1+, Vis 37, WL 16, Cake 1, PH 10.5. Remarks: Drilling. BGG: 300-500 units; CG: 400-600 units. DC: \$4,235 CUM: \$592,850 DMC: \$ 145 CMC: \$ 49,430
2-13-83	11,967'	Day 45; Drilling, made 63' in 16½ hrs. MW 9.2, Vis 37, WL 17, Cake 1, PH 10.5. Remarks: Pull out of hole for bit #17B. Check all stabilizers and reamers in gauge. Trip in hole and wash 30' to bottom. Survey: 2-3/4 degrees @ 11,909'. BGG: 350-500 units; CG: 500-600 units; TRIP 2775 units. DC: \$3,685 CUM: \$596,535 DMC: \$ 85 CMC: \$ 49,515
2-14-83	12,074'	Day 46; Drilling, made 107' in 24 hrs. MW 9.0+, Vis 37, WL 23, Cake 2, PH 11.5. Remarks: Drilling. BGG: 500-600 units; CG: 800-900 units. DC: \$5,110 CUM: \$601,645 DMC: \$ 370 CMC: \$ 49,885
2-15-83	12,175'	Day 47; Drilling, made 101' in 24 hrs. MW 9.0, Vis 35, WL 18, Cake 1+, PH 10.5. Remarks: Drilling. BGG: 500-600 units; CG: 650-800 units. DC: \$5,880 CUM: \$607,525 DMC: \$ 435 CMC: \$ 50,320
2-16-83	12,245'	Day 48; Drilling, made 70' in 16½ hrs. MW 9.1, Vis 36, WL 18, Cake 1+, PH 11. Remarks: Drilling. Pull out of hole for bit #18B. Change 6 point. Trip in hole and wash 40' to bottom, no fill. Survey: 3 degrees @ 12,188'. BGG: 300-400 units; CG: 450-750 units; TRIP 2550 units. DC: \$6,120 CUM: \$613,645 DMC: \$ 220 CMC: \$ 50,540
2-17-83	12,363'	Day 49; Drilling, made 118' in 24 hrs. MW 9.1, Vis 38, WL 23.8, Cake 2, PH 11.5. Remarks: Wasatch top @ 12,020'. BGG: 300-350 units; CG: 450-600 units. DC: \$5,075 CUM: \$618,720 DMC: \$ 45 CMC: \$ 50,585
2-18-83	12,390'	Day 50; Drilling, made 27' in 4 hrs. MW 9.1, Vis 37, WL 18.4, Cake 2-, PH 11.0. Remarks: Bit torqued. Pull out of hole, lost 3 cones. Run in hole with globe basket. Circulate bottoms up. Fish. Pull out of hole. BGG: 300-600 units; CG: 450-550 units; TRIP 2700 units. DC: \$3,420 CUM: \$622,140 DMC: \$ 135 CMC: \$ 50,720
2-19-83	12,390'	Day 51; Made -0- footage. MW 9.1, Vis 36, WL 19.8, Cake 1, PH 11.0. Remarks: Pull out of hole with globe basket, no recovery. Trip in hole with magnet, recovered assorted metal and 1 cone. Trip in hole with mill. Mill on junk. Pull out of hole. TRIP 2700 units. DC: \$1,960 CUM: \$624,100 DMC: \$ -0- CMC: \$ 50,720

WELL: LINMAR-BADGER-JENSEN 1-29Z1
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

2-20-83	12,411'	Day 52; Drilling, made 21' in 5-3/4 hrs. MW 9.1+, Vis 36, WL 18.2, Cake 1+, PH 10.5. Remarks: Pull out of hole with mill. Trip for #2 magnet run. Recovered 1 cone and odd pieces of metal. Pick up bottom hole assembly and trip in hole. Drilling. BGG: 200-250 units; TRIP 1800 units. DC: \$2,940 DMC: \$ 90	CUM: \$627,040 CMC: \$ 50,810
2-21-83	12,501'	Day 53; Drilling, made 90' in 24 hrs. MW 9.1, Vis 35, WL 23.6, Cake 2, PH 10.5. Remarks: BGG: 200-270 units; CG: 300-400 units. DC: \$4,585 DMC: \$ 285	CUM: \$631,625 CMC: \$ 51,095
2-22-83	12,522'	Day 54; Drilling, made 21' in 7 hrs. MW 9.1, Vis 36, WL 17.6, Cake 2, PH 10.5. Remarks: Pull out of hole @ 12,501'. SLM 12,498.88' no correction. Change all bottom hole assembly stabilizers. Pick up bit #19B and trip in hole. Wash 40' to bottom. Bit pressured up after drilling 7 hrs. Pull out of hole with bit #19B. Cored out. Pick up bit #20B and trip in hole. Survey: 2-3/4 degrees @ 12,501'. BGG: 100-120 units; CG: 200 units; TRIP 2350 units. DC: \$17,620 DMC: \$ 10	CUM: \$649,245 CMC: \$ 51,105
2-23-83	12,610'	Day 55; Drilling, made 88' in 14½ hrs. MW 9.2, Vis 35, WL 22, Cake 1, PH 10.5. Remarks: Trip in hole, break in bit. Pull out of hole. Find hole in drill pipe 91 stands out. Trip in hole and drill. BGG: 100-120 units; CG: 200-250 units; TRIP 500 units. DC: \$7,975 DMC: \$ 250	CUM: \$657,220 CMC: \$ 51,355
2-24-83	12,767'	Day 56; Drilling, made 157' in 24 hrs. MW 9.0+, Vis 36, WL 26.5, Cake 2, PH 11. Remarks: Drilling. BGG: 140-190 units; CG: 200-300 units. DC: \$8,285 DMC: \$ 430	CUM: \$665,505 CMC: \$ 51,785
2-25-83	12,855'	Day 57; Drilling, made 88' in 16 hrs. MW 9.1, Vis 37, WL 24.9, Cake 2, PH 11. Remarks: Drilling. Pull out of hole for bit #21B. Survey: 2½ degrees @ 12,841'. Trip in hole, wash 40' to bottom. Drilling. BGG: 140-200 units; CG: 200-240 units. DC: \$12,885 DMC: \$ 445	CUM: \$678,390 CMC: \$ 52,230
2-26-83	13,021'	Day 58; Drilling, made 166' in 24 hrs. MW 9.1, Vis 40, WL 25.5, Cake 2, PH 11. Remarks: Drilling. BGG: 140-200 units; CG: 200-260 units. DC: \$15,385 DMC: \$ 70	CUM: \$693,775 CMC: \$ 52,300
2-27-83	13,130'	Day 59; Drilling, made 109' in 19 hrs. MW 9.1, Vis 35, WL 26.5, Cake 2, PH 10.5. Remarks: Pull out of hole for bit #22B. Survey no picture. BGG: 240-280 units; CG: 300-340 units. DC: \$12,175 DMC: \$ 25	CUM: \$705,950 CMC: \$ 52,325
2-28-83	13,259'	Day 60; Drilling, made 129' in 20 hrs. MW 9.1, Vis 35, WL 24, Cake 2-, PH 11. Remarks: Cut drilling line. Finish tripping for bit #22B. Wash 30' to bottom. Drilling. BGG: 170-200 units; CG: 200-240 units; TRIP 1980 units. DC: \$8,400 DMC: \$ 675	CUM: \$714,350 CMC: \$ 53,000
3-1-83	13,421'	Day 61; Drilling, made 162' in 24 hrs. MW 9.1, Vis 40, WL 22.5, Cake 2, PH 11.2. Remarks: BGG: 200 units; CG: 250 units. DC: \$8,780 DMC: \$1,055	CUM: \$723,130 CMC: \$ 54,055

WELL: LINMAR-BADGER-JENSEN 1-29Z1
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 7

3-2-83	13,495.52'	Day 62; Drilling, made 74' in 11-3/4 hrs. MW 9.1, Vis 40, WL 21.5, Cake 2. Remarks: Short trip 20 stands. Return to bottom, no problems or fill. Circulate and condition. Pull out of hole. SIM. Rig up and run electric logs. Survey: 2½ degrees @ 13,495'. DC: \$9,495 DMC: \$ 910	CUM: \$732,625 CMC: \$ 54,965
3-3-83	13,515'	Day 63; Drilling, made 20' in 2 hrs. MW 9.2, Vis 42, WL 21.5, Cake 2, PH 11. Remarks: Loggers TD @ 13,495'. Log. Trip in hole and drill 20'. Circulate and condition. Pull out of hole, laying down drill pipe. DC: \$31,470 DMC: \$ -0-	CUM: \$764,095 CMC: \$ 54,965
3-4-83	13,515'	Day 64; Made -0- feet. Remarks: Lay down drill pipe. Rig up and run 107 joints 7" 26# S-95 L T & C casing, 112 joints 7" 29# S-95 L T & C casing, and 114 joints 7" 32# S-59 L T & C casing. Landed @ 13,515.52'. Circulate and condition. Cement with B-J Hughes with 855 sacks BJ Lite with 5# Gilsonite, ¼# Celloflake, and .4% R-5 per sack. Followed by 200 sacks Class H with ¼# Celloflake and .4% R-5 per sack. Bumped plug @ 11:50 p.m. with 2500 psi on displacement. Float held. Leave 950 psi on casing. Rig down B-J Hughes. Wait on cement. DC: \$300,745 (including casing) DMC: \$ -0-	CUM: \$1,064,840 CMC: \$ 54,965
3-5-83	13,515'	Day 65; Made -0- feet. Remarks: Wait on cement. Nipple up. Pressure test rams, manifold, choke and lines to 4500 psi. Test Hydril to 3000 psi. Rig up Cobra Casing Service. Pick up 3½" drill pipe. DC: \$7,775 DMC: \$ -0-	CUM: \$1,072,615 CMC: \$ 54,965
3-6-83	13,529'	Day 66; Drilling, made 14' in 3½ hrs. MW 8.5, Vis 35, PH 10.5. Remarks: Pick up 3½" drill pipe. Drilling. Tag float @ 13,471'. Drill float and shoe. Test casing and shoe to 2800 psi. No problems. SIM out of hole. Pick used bit #2C. Cut drilling line. Trip in hole. DC: \$15,165 DMC: \$ -0-	CUM: \$1,087,780 CMC: \$ 54,965
3-7-83	13,632'	Day 67; Drilling, made 103' in 18 hrs. MW 8.7, Vis 36, PH 11. Remarks: Pull out of hole with bit #2C. Trip in hole and wash to bottom. Drilling. BGG: 0-15 units; CG: 15-20 units; TRIP 0. DC: \$8,025 DMC: \$ -0-	CUM: \$1,095,805 CMC: \$ 54,965
3-8-83	13,765'	Day 68; Drilling, made 133' in 24 hrs. MW 8.8, Vis 35, PH 10.5. Remarks: Drilling. No shows. BGG: 10 units; CG: 0 units. DC: \$10,960 DMC: \$ 1,045	CUM: \$1,106,765 CMC: \$ 56,010
3-9-83	13,905'	Day 69; Drilling, made 140' in 23 hrs. MW 8.8, Vis 39, WL 24, Cake 1, PH 11.2. Remarks: No shows. Rig Repair. BGG: 5-10 units; CG: 0 units. DC: \$17,680 DMC: \$ 1,030	CUM: \$1,124,445 CMC: \$ 57,040
3-10-83	14,031'	Day 70; Drilling, made 126' in 24 hrs. MW 8.8, Vis 37, WL 18, Cake 1-, PH 10.5. Remarks: No shows. BGG: 50-10 units; CG: trace DC: \$8,670 DMC: \$ 525	CUM: \$1,133,115 CMC: \$ 57,565

WELL: LINMAR-BADGER-JENSEN 1-29Z1
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

3-11-83	14,140'	Day 71; Drilling, made 109' in 23 hrs. MW 8.8, Vis 41, WL 14.6, Cake 1-, PH 11.2. Remarks: No shows. Repair rotary chain. BGG: 5-10 units; CG: trace DC: \$9,690 DMC: \$1,575	CUM: \$1,142,805 CMC: \$ 59,140
3-12-83	14,210'	Day 72; Drilling, made 70' in 20 hrs. MW 8.8, Vis 40, WL 14.4, Cake 1-, PH 11.4. Remarks: No shows. BGG: 5 units; CG: trace; Short Trip Gas: 22 units. DC: \$9,600 DMC: \$ 730	CUM: \$1,152,405 CMC: \$ 59,870
3-13-83	14,271'	Day 73; Drilling, made 61' in 12½ hrs. MW 8.8, Vis 41, WL 15.4, Cake 1-, PH 11.5. Remarks: Trip for bit #4C. No shows. BGG: 5 units; CG: tract; TRIP 35 units. Survey: 1-3/4 degrees @ 14,217'. DC: \$18,925 DMC: \$ 875	CUM: \$1,171,330 CMC: \$ 60,745
3-14-83	14,368'	Day 74; Drilling, made 97' in 24 hrs. MW 8.8, Vis 51, WL 10.8, Cake 1, PH 11.2. Remarks: No shows. BGG: 5 units; CG: trace. DC: \$9,290 DMC: \$1,265	CUM: \$1,180,620 CMC: \$ 62,010
3-15-83	14,447'	Day 75; Drilling, made 79' in 16½ hrs. MW 8.9, Vis 43, WL 10, Cake 1-, PH 11.2. Remarks: Drill to 14,447'. Pick up fishing tools. Circulate bottoms up. Pull out of hole. Pick up 4-3/4" grapple and 5-3/4" overshot. Go in hole. (Twist off in wash pipe section of Dailey jars.) No shows. BGG: 5 units; CG: trace DC: \$10,780 DMC: \$ 1,680	CUM: \$1,191,400 CMC: \$ 63,690
3-16-83	14,447'	Day 76; Made -0- footage. MW 8.8, Vis 39, WL 10.4, Cake 1-, PH 11. Remarks: Go in hole, pick up fish. Pull out of hole and lay down fish. Magnaflux and lay down 15 drill collars with swelled boxes. Change out bottom hole assembly. Cut drilling line. Pick up drill collars and new jars. Magnaflux heavy weight drill pipe. Lay down 6 joints with swelled boxes. Pick up 4 joints heavy drill pipe. Go in hole. Ream 80' to bottom. No shows. TRIP GAS 160 units. DC: \$21,390 DMC: \$ -0-	CUM: \$1,212,790 CMC: \$ 63,690
3-17-83	14,535'	Day 77; Drilling, made 88' in 24 hrs. MW 8.8+, Vis 45, WL 9.4, Cake 1-, PH 11.0. Remarks: No shows. BGG: 5 units; CG: trace DC: \$10,185 DMC: \$ 1,985	CUM: \$1,222,975 CMC: \$ 65,275
3-18-83	14,624'	Day 78; Drilling, made 89' in 24 hrs. MW 9.3, Vis 50, WL 9.4, Cake 1, PH 11.0. Remarks: No shows. Sample quality good. BGG: 5 units; CG: trace. DC: \$18,910 DMC: \$ 1,650	CUM: \$1,241,885 CMC: \$ 67,325
3-19-83	14,721'	Day 79; Drilling, made 97' in 24 hrs. MW 9.3, Vis 45, WL 9.6, Cake 1-, PH 10. Remarks: SHOW #7: 14,694-96'; Drilling Rate: Before 15 mins., During 14 mins., After 16 mins. Formation Gas: Before 10 units, During 30 units, After 10 units. No mud cut. Trace dark brown oil. No fluorensence or cut. Possible fracture. BGG: 5-10 units; CG: trace. DC: \$13,500 DMC: \$ 5,300	CUM: \$1,255,385 CMC: \$ 72,625
3-20-83	14,796'	Day 80; Drilling, made 75' in 24 hrs. MW 10.3, Vis 47, WL 9.0, Cake 2, PH 11. Remarks: SHOW #8: 14,788-90'; Drilling Rate: Before 21 mins., During 15 mins., After 19 mins. Formation Gas: Before 15 units, During 35 units, After 15 units. No mud cut. Trace dark brown oil. 20% Sandstone. No fluorensence or cut. BGG: 10-15 units; CG: 15-20 units; TRIP 0. DC: \$13,690 DMC: \$ 5,490	CUM: \$1,269,075 CMC: \$ 78,115

WELL: LINMAR-BADGER-JENSEN 1-29Z1
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 9

Drilling, made 90' in 24 hrs.		
3-21-83	14,886'	Day 81; MW 10.5, Vis 43, WL 9.0, Cake 2-, PH 11. Remarks: SHOW #9: 14,834-38'; Drilling Rate: Before 21 mins., During 17 mins., After 20 mins. Formation Gas: Before 15 units, During 16 units, After 15 units. No mud cut. Trace dark brown oil. No fluorescence or cut. SHOW #10: 14,858-62'; Drilling Rate: Before 14 mins., During 13 mins., After 14 mins. Formation Gas: Before 20 units, During 70 units, After 25 units. No mud cut. Trace dark brown oil. Trace fluorescence, weak cut. SHOW #11: 14,872-78'; Drilling Rate: Before 15 mins., During 8 mins., After 14 mins. Formation Gas: Before 15 units, During 2150 units, After 1200 units. Slight increase in oil. Trace fluorescence, weak cut. BGG: 1200 units. DC: \$14,800 CUM: \$1,283,875 DMC: \$ 4,530 CMC: \$ 82,645
3-22-83	14,973'	Day 82; Drilling, made 87' in 24 hrs. MW 10.7, Vis 47, WL 9.6, Cake 2, PH 10.5. Remarks: No shows. BGG: 700-800 units; CG: 1150-1250 units. DC: \$13,275 CUM: \$1,297,450 DMC: \$ 4,580 CMC: \$ 87,225
3-23-83	15,047'	Day 83; Drilling, made 74' in 22½ hrs. MW 10.7/11.2, Vis 48, WL 11.5, Cake 1, PH 10.5. Remarks: 2½" stream of flow, increased weight to 11 ppg. Light flow, increased weight to 11.2 ppg. Circulate out connection gas for trip. SHOW #12: 15,014-20'; Drilling Rate: Before 18 mins., During 6.5 mins., After 10 mins. Formation Gas: Before 400 units, During 2200 units, After 1800 units. Abundant oil, good cut and fluorescence. BGG: 1300-1800 units; CG: 1000-1500 units. DC: \$11,810 CUM: \$1,308,960 DMC: \$ 1,540 CMC: \$ 88,765
3-24-83	15,047'	Day 84; MW 11.4, Vis 48, WL 11.2, Cake 1, PH 10. Remarks: Circulate bottoms up. Change out NBS and add a short drill collar and IBS. Change out 15 drill collars and jars. Lay down 10 heavy weight drill pipe. Pick up 10 drill pipe. Wash 217' to bottom. Survey: 4½ degrees @ 15,047'. BGG: 500-900 units; TRIP GAS 2100 units. DC: \$9,060 CUM: \$1,318,020 DMC: \$ 965 CMC: \$ 89,730
3-25-83	15,174'	Day 85; Drilling, made 127' in 24 hrs. MW 11.8, Vis 47, WL 13.2, Cake 1, PH 11. Remarks: Increasing weight to 11.8 ppg for gas and sluffing shale. SHOW #14: 15,064-72'; Drilling Rate: Before 10 mins., During 7 mins., After 11 mins. Formation Gas: Before 850 units, During 1300 units, After 850 units. No fluorescence or cut. Abundant oil. SHOW #15: 15,078-84'; Drilling Rate: Before 11 mins., During 5 mins., After 10 mins. Formation Gas: Before 850 units, During 1500 units, After 850 units. Good oil. No fluorescence or cut. Fracture shows. BGG: 850-950 units; CG: 1250-1400 units. Shows through buster. DC: \$26,265 CUM: \$1,344,285 DMC: \$12,670 CMC: \$ 102,400
3-26-83	15,208'	Day 86; Drilling, made 34' in 5½ hrs. MW 13.5, Vis 41, Cake 4, PH 9.8. Remarks: Drilling. Took 100 barrel gain. Shut in well. Instant shut in pressure 600 psi increasing to 700 psi. Instant shut in casing pressure 1600 psi. MW 12.2. Proceed to kill well. Communicate pressure to 7"/9-5/8" annulus. Circulate 12.2 ppg mud. Lost 250 barrels. Heavy flow, light green oil over shaker. Shut in #2: Instant shut in pressure 250-350 psi. Instant shut in casing pressure 1700 psi. Backside 1000 psi. MW increased to 12.9. Lost 150 barrels mud. Pump 12.9 mud to bit. Shut in to build volume. Shut In #3: Drill pipe pressure 150 psi. Shut in casing pressure 2050 psi. Bleed down backside to 850 psi, recovering gas, water and green oil. Mix 13.2 mud. Pump mud, kill well. Bleed down backside to 0 very light gas flow. Open well. Circulate and condition mud. SHOW #13: 15,014-20'; Drilling Rate: Before 14 mins., During 10 mins., After 13 mins. Formation Gas: Before

(CONTINUED ON NEXT PAGE)

WELL: LINMAR-BADGER-JENSEN 1-29Z1
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 10

3-26-83 (cont'd) SHOW #13 (cont'd): Formation Gas: Before 1000 units, During 1500 units, After 1400 units. Abundant yellow green oil. No cut or fluorescence. (Show #13 was missed by the Mud Logger should appear on March 25, Day #85.) SHOW #16: 15,186-92'; Drilling Rate: Before 14 mins., During 10 mins., After 13 mins. Formation Gas: Before 1000 units, During 1500 units, After 1400 units. Abundant yellow green oil. No cut or fluorescence.
 DC: \$46,165 CUM: \$1,390,450
 DMC: \$28,890 CMC: \$ 131,290

3-27-83 15,208' Day 87; MW 13.5, Vis 44, WL 18.6, Cake 2, PH 8.9. Remarks: Circulate and condition mud. Pull out of hole to test casing. Pick up Howsco Modified Bridge Plug, set @ 90'. Pressure test slips and top 90' of casing to 1800 psi, held ok. Pull out of hole and pick up Howsco RITS. Run in hole and set @ 13,240'. No test. Pump off 2 bpm @ 950 psi, 23 barrels. Pull out of hole to 10,636', no test. Pump off 2 bpm @ 1000 psi, 23 barrels. Pull out of hole to 5,878'.
 DC: \$25,360 CUM: \$1,415,810
 DMC: \$17,615 CMC: \$ 148,905

3-28-83 15,208' Day 88; MW 13.5, Vis 45, WL 15.6, Cake 2, PH 9. Remarks: Test #3 @ 5,878', no good. 23 barrels @ 900 psi. Well flowing 2" stream. Test #4 @ 3800', no good. Pump 17 barrels @ 800 psi. Well flowing hard. Circulate and condition out gas @ 3,800'. Pull out of hole and rig up McCullough. Run in hole with Halliburton E-Z Drill Plug. Set @ 13,452'. Pick up Howsco RITS. Run in hole to test casing. Test plug to 1500 psi, held ok.

DEPTH	PUMP PRESSURE	SPM	TEST
3,340'	350-450 psi	70	#5 - Bad
2,400'	350 psi	"	#6 - Bad
1,460'	250 psi	"	#7 - Bad
807'	1500 psi	"	#8 - Good
1,089'	1500 psi	"	#9 - Good
1,277'	1500 psi	"	#10 - Good
1,371'	1500 psi	"	#11 - Good
1,416'	250 psi	"	#12 - Bad

Hole in casing between 1,371-1,416'. Test @ 1,416', 1500 psi, good. Test below RITS, 1500 psi, good, no hole below 1,416'. Pull out of hole w/RITS. Cut drilling line. Trip in hole, open ended. Circulate and condition out gas and oil on top of plug.
 DC: \$13,605 CUM: \$1,429,415
 DMC: \$ 705 CMC: \$ 149,610

3-29-83 15,208' Day 89; MW 13.5, Vis 55. Remarks: Circulate and condition hole @ 13,200'. Pull out of hole. Retrieve wear ring with Acme Spear. Nipple down BOP stack to retrieve casing slips. Latch onto 7" casing with spear and retrieve casing slips. Rig up McCullough to run Collar Locator for string shot. Retrieve Acme Spear and dress casing overshot. Rig up and back off casing @ 1,506'. No problems. Pull out of hole with 37 joints 7" S-95 LT&C plus 1 cut joint. Found hole in casing in coupling between joints 33 & 34 @ 1,340.97'. Wash out 3/4" below top of thread, 2" X 8". Wait on casing.
 DC: \$13,015 CUM: \$1,442,430
 DMC: \$ 300 CMC: \$ 149,910

3-30-83 15,208' Day 90; MW 13.3, Vis 58, WL 18.9, Cake 2, PH 11. Remarks: Wait on casing and inspectors. Run 7" casing. Screw in @ 1,505'. Ran 32 joints 7" S-95 26# and 5 joints 7" N-80 29# on top. Lay down 6 bad joints from original string. Pressure test to 1500 psi, tested good. Set slips with 130,000 #'s. Nipple down, cut off casing, nipple up. Test BOP and choke. Trip in hole, SLM. Break circulation @ 5,200'. Trip in hole.
 DC: \$17,610 CUM: \$1,460,040
 DMC: \$ 1,550 CMC: \$ 151,460

WELL: LINMAR-BADGER-JENSEN 1-29Z1
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 11

3-31-83	15,208'	Day 91; MW 13.3+, Vis 57, WL 18.6, Cake 2, PH 10. REMARKS: Trip in hole with bladed mill. Drill on plug and chase same down hole. Mill quit @ 15,177'. Pull out of hole. Strap out. DC: \$15,340 CUM: \$1,475,380 DMC: \$ 5,205 CMC: \$ 156,665
4-1-83	15,249'	Day 92; Drilling, made 41' in 8¼ hrs. MW 13.9, Vis 59, WL 19, Cake 3, PH 9.5. Remarks: Pull out of hole. Pick up bit #6. Trip in hole and drill 41'. Kill well on bottom. Raise MW to 13.9 ppg. SLM out of hole. Pick up diamond bit. DC: \$10,220 CUM: \$1,485,600 DMC: \$ 655 CMC: \$ 157,320
4-2-83	15,341'	Day 93; Drilling, made 92' in 18 hrs. MW 14, Vis 55, WL 12.4, Cake 2, PH 10. Remarks: Trip for diamond bit. Cut drilling line. Drilling. SHOW #17: 15,272-78'; Drilling Rate: Before 11 mins., During 5.5 mins., After 11 mins. Formation Gas: Before 300 units, During 1350 units, After 400 units. No cut or fluorescence. No increase in oil. 40% Sandstone. BGG: 80-100 units; TRIP GAS: 800 units. DC: \$18,045 CUM: \$1,503,645 DMC: \$10,140 CMC: \$ 167,460
4-3-83	15,431'	Day 94; Drilling, made 90' in 21 hrs. MW 14, Vis 63, WL 13.5, Cake 2, PH 10.5. Remarks: Drilling. Pull into casing to change swivel packing. Drilling. BGG: 80-100 units; CG: 300-500 units. DC: \$12,775 CUM: \$1,516,420 DMC: \$ 5,030 CMC: \$ 172,490
4-4-83	15,553'	Day 95; Drilling, made 122' in 24 hrs. MW 14, Vis 56, WL 12, Cake 2, PH 10. Remarks: Drilling. No shows. BGG: 50-100 units; CG: 350-450 units. DC: \$15,095 CUM: \$1,531,515 DMC: \$ 350 CMC: \$ 172,840
4-5-83	15,647'	Day 96; Drilling, made 94' in 24 hrs. MW 14, Vis 56, WL 9.2, Cake 2, PH 10.2. Remarks: Drilling. SHOW #18: 15,588-94'; Drilling Rate: Before 15 mins., During 9 mins., After 14 mins. Formation Gas: Before 75 units, During 280 units, After 80 units. Light increase in oil. No fluorescence or cut. 40% Sandstone. BGG: 40-80 units; CG: 450 units. DC: \$8,995 CUM: \$1,540,510 DMC: \$ 350 CMC: \$ 173,190
4-6-83	15,576'	Day 97; Drilling, made 109' in 23 hrs. MW 14.0+, Vis 56, WL 9.6, Cake 2, PH 11.2. Remarks: Repair rotary chain. BGG: 40-80 units; CG: 450-600 units. DC: \$12,115 CUM: \$1,552,625 DMC: \$ 385 CMC: \$ 173,575
4-7-83	15,884'	Day 98; Drilling made 128' in 24 hrs. MW 14, Vis 56, WL 8.4, Cake 2, PH 11.3. Remarks: SHOW #19: 15,790-98'; Drilling Rate: Before 11 mins., During 8 mins., After 11 mins. Formation Gas: Before 100 units, During 240 units, After 60 units. Small increase in oil. No cut or fluorescence. 20% Sandstone. SHOW #20: 15,850-60'; Drilling Rate: Before 11 mins., During 8 mins., After 12 mins. Formation Gas: Before 100 units, During 2100 units, After 450 units. Good increase in oil. No cut or fluorescence. 20% Sandstone. Fractures. BGG: 40-250 units; CG: 1350 units. DC: \$8,920 CUM: \$1,561,545 DMC: \$ 525 CMC: \$ 174,100
4-8-83	16,008'	Day 99; Drilling, made 124' in 24 hrs. MW 14.0, Vis 56, WL 6.8, Cake 2, PH 11.3. Remarks: SHOW #21: 15,912-20'; Drilling Rate: Before 10 min., During 9 mins., After 11 mins. Formation Gas: Before 180 units, During 600 units, After 800 units. Slight increase in oil. No cut or fluorescence. 30% Sandstone.

WELL: LINMAR-BADGER-JENSEN 1-29Z1
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 12

4-8-83	(cont'd)	SHOW #22: 15,954-62'; Drilling Rate: Before 11 mins., During 9 mins., After 11 mins. Formation Gas: Before 400 units, During 1740 units, After 480 units. Fair increase in oil. No cut or fluoresence. 40% Sandstone. Good porosity. DC: \$15,530 CUM: \$1,575,075 DMC: \$ 5,095 CMC: \$ 179,195
4-9-83	16,135'	Day 100; Drilling, made 127' in 24 hrs. MW 14, Vis 57, WL 5.2, Cake 2, PH 11. Remarks: SHOW #23: 16,042-56'; Drilling Rate: Before 11 mins., During 5 mins., After 14 mins. Formation Gas: Before 260 units, During 900 units, After 360 units. Small increase in oil. No cut or fluoresence. 40% Sandstone. SHOW #24: 16,080-86'; Drilling Rate: Before 14 mins., During 11 mins., After 13 mins. Formation Gas: Before 250 units, During 700 units, After 360 units. Slight increase in brown oil. No cut or fluoresence. 30% Sandstone. DC: \$9,095 CUM: \$1,584,170 DMC: \$ 560 CMC: \$ 179,755
4-10-83	16,163'	Day 101; Drilling, made 28' in 5½ hrs. MW 13.9+, Vis 58, WL 4.6, Cake 2, PH 10.7. Remarks: Circulate bottoms up. Pull out of hole and SIM. Change out short drill collars and jars. Attempt to trip in hole. Trouble breaking circulation. Shut down to build volume. Survey: 3-¾ degrees @ 16,163'. BGG: 300-400 units; CG: 1300-1800 units. Trip for bit #7C. DC: \$13,470 CUM: \$1,597,640 DMC: \$ 5,035 CMC: \$ 184,790
4-11-83	16,288'	Day 102; Drilling, made 125' in 20½ hrs. MW 14, Vis 50, WL 6.8, Cake 2, PH 10.5. Remarks: Pull out of hole into casing to build volume. Trip in hole. Break circulation every 15 stands. BGG: 480-500 units; CG: 900-1000 units; TRIP GAS: 1500 units - all through gas buster. DC: \$19,545 CUM: \$1,617,185 DMC: \$11,110 CMC: \$ 195,900
4-12-83	16,434'	Day 103; Drilling, made 146' in 24 hrs. MW 14, Vis 50, WL 11.6, Cake 2, PH 10. Remarks: No shows. BGG: 350-450 units; CG: 1000-1600 units. DC: \$10,295 CUM: \$1,627,480 DMC: \$ 1,860 CMC: \$ 197,760
4-13-83	16,450' ^{TD}	Day 104; Drilling, made 16' in 1½ hrs. MW 14.2, Vis 41, WL 10.8, Cake 1+, PH 10.5. Remarks: Drilling to 16,450'. Circulate bottoms up increasing MW to 14.2 for trip and logs. Rig up Schlumberger and run full set of logs, no problems. Loggers TD 16,442'. Maximum bottom hole temperature 229 degrees. Rig up and run Baker shoe, float collar, 1 joint 5" P-110 18# X-line and 83 joints 5" 18# P-110 FJP liner with Brown rotating hanger assembly Total length 3,255.74'. Trip in hole with liner. BGG: 280-400 units; CG: 1000 units. DC: \$105,250 CUM: \$1,732,730 DMC: \$ 660 CMC: \$ 198,420
4-14-83	16,450'	Day 105; MW 14, Vis 46, WL 10.4, Cake 1+, PH 10.5. Remarks: Trip in hole with liner. Attempt to set slips on Brown hanger. Slips would not set. Circulate and condition hole to cement. Set liner on bottom. Cement with 575 sacks Howsco 50-50 Pozmix with 2% gel, 10% salt, .5% CFR2, .6% Halad 24, 30% Silica Flour, .1% HR 12 & ¼# flocele per sack. Cement and bumped plug with 500 psi, hold 5 mins. Displacement 1 barrel over. Bleed back pressure. Sting out of hanger. Set packer on Brown hanger. Pull out of hole with 3½" drill pipe. Repair rotary chain. Trip out of hole. Rig up to lay down drill collars. Liner set @ 16,450'KB, top of liner hanger @ 13,194'KB. DC: \$26,585 CUM: \$1,759,315 DMC: \$ 120 CMC: \$ 198,540

WELL: LIN: ~~BR~~-BADGER-JENSEN 1-29Z1
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 13

4-15-83	16,450'	Day 106; MW water. Remarks: Wait on cement. Trip in hole to 9,000'. Displace with water. Trip in hole, tag cement @ 11,440'. Hole sticky. Pull out of hole with 12 stands. Attempt to unplug bit. DC: \$8,190 DMC: \$ -0-	CUM: \$1,767,505 CMC: \$ 198,540
4-16-83	16,450'	Day 107; MW water. Remarks: Pull out of hole with plugged string. Lay down 74 plugged joints. Pick up 10 drill collars and jars. Trip in hole. Wash from 8,000-10,110'. Drilling cement from 10,110-10,450'. DC: \$12,840 DMC: \$ 100	CUM: \$1,780,345 CMC: \$ 198,640
4-17-83	16,450'	Day 108; MW water. Remarks: Drilling cement @ 12,410'. DC: \$17,030 DMC: \$ 7,495	CUM: \$1,797,375 CMC: \$ 206,135
4-18-83	16,450'	Day 109; MW water. Remarks: Drilling cement to 13,250', top of liner hanger. Trip. Change bottom hole assembly. Circulate bottoms up. Lay down drill pipe. DC: \$12,025 DMC: \$ -0-	CUM: \$1,809,400 CMC: \$ 206,135
4-19-83	16,450'	Day 110; Remarks: Nipple down. Make final cut on 7" casing. Nipple up tree. Pressure test to 3000 psi for 15 mins., held ok. Clean out mud tanks. RELEASED RIG @ 10 p.m. 4/18/83. DC: \$10,075 DMC: \$ -0-	CUM: \$1,819,475 CMC: \$ 206,135
4-20-83		Rig down, move out rotary tools.	
4-21-83		Waiting on completion unit.	
4-22-83		Installing dead man.	
4-23-83		Day 1; Move in rig up Prairie Gold Rig #6. Move tubing to rack and tally same. Pick up 4.1/8" mill and 5" 18# casing scraper. Run in hole with 8 joints tubing, hung on 7" casing, cut off. Pull out of hole. Nipple down tubing head. Found 7" casing beveled on outside but not on inside. Beveled inside of casing. Replace bushing. Nipple up casing head. Run in hole with 10 joints. Collars hitting lightly but not hanging. Pack off tubing head and test to 4000 psi. Shut down for night. DC: \$90,200	CUM: \$90,200
4-24-83		Day 2; Shut in tubing pressure 700 psi. Bled significant amount of fluid to flat tank. Pick up and run in hole with 310 joints 2-7/8" 6.5# N-80 tubing to 10,500'. Tubing seems harder than normal, doing damage to slips. Tubing length is ranging 26-34'. Very poor tubing spring. Shut down for night. DC: \$2,800	CUM: \$93,000
4-25-83		Shut down for Sunday.	
4-26-83		Shut in tubing pressure 1500 psi. Bled to flat tank. Pick up and run in hole with 82 joints plus 10'. Tagged springers @ 13,216'. Work through top of liner. Pick up and run in hole with 22', 24 joints and 10'. Tag cement @ 15,994'. Rig up power swivel and stripping head. Reverse out mud. Pick up and mill in hole to 16,178' with 5 joints. 7 joints remain to be drilled. Reverse bottoms up. Pull out of hole with 1 joint. Shut down for night. DC: \$3,000	CUM: \$96,000

WELL: LINMAR-BADGER-JENSEN 1-2921
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 14

-
- 4-27-83 Day 4; Shut in tubing pressure 0 psi. Bled small amount of water to flat tank. Pick up 7 joints and drill to 16,403'. Lay down power swivel. Reverse 510 barrels 10# Brine water into well. Pull out of hole and lay down 89 joints. Circulate in test ball. Rig down stripping head. Pressure test tubing to 5000 psi and casing to 4200 psi. Held ok. Reverse out test ball. Pull out of hole and stand back 20 stands. Shut down for night.
DC: \$5,700 CUM: \$101,700
- 4-28-83 Day 5; Shut in tubing pressure 0 psi. Pull out of hole with 185 stands and 1 single. Cellar collapsed allowing tubing to fall approximately 2'. Move in rig up Oil Well Perforators. Run CBL-GR from 16,398-9,000'. Bond poor to none throughout interval. Shut down for night.
DC: \$2,900 CUM: \$104,600
- 4-29-83 Day 6; Pick up 7" FBRC packer on stand of tubing. Fill hole with 10# brine, (tubing displacement). Test casing & lubricator to 4000 psi. Run in hole with 3.18" gun and perforate DIL-GR depths w/3 jspf as follows: RUN #1: casing pressure 0 psi before and after: 16,385'; 16,334'; 16,308'; 16,138'; 16,132'; 16,080'; 16,016'; 16,004'; 15,980'; 15,968'; 15,941'; 15,892'; 15,836'; 15,814'; 15,767'; 15,760'; 15,750'; 15,744'; 15,736'; 15,714'; 15,710'; 15,673'; 15,658'; 15,648'; 15,612'; 15,584'.
RUN #2: Misrun, gun full of water. Tubing pressure 2100 psi.
RUN #3: Misrun. Tubing pressure 3000 psi.
RUN #4: Tubing pressure before 3200 psi, after 3050 psi. 17 guns failed to fire. 15,580'; 15,533'; 15,512'; 15,506'; 15,493'; 15,463'; 15,446'; 15,442'; 15,438'.
RUN #5: Tubing pressure before 3200 after 2900 psi: 15,422'; 15,405'; 15,372'; 15,352'; 15,340'; 15,263'; 15,226'; 15,816'; 15,167'; 15,159'; 15,123-26'; 15,085'; 15,060'; 15,040'; 14,832'. When shooting 14,832' pressure dropped to 2400 psi then increased slowly to 2900 psi.
RUN #6: Tubing pressure before 3200 psi, after 2900 psi: 16,262-64'; 16,031-33'; 15,256-58'; 15,220-22'; 15,214-16'; 15,176-78'; 15,132-34'; 15,104-06'; 15,010-12'; 14,985-87'; 14,828-30'.
Shot total of 61 intervals, 74', 222 holes. Pick up Baker expendable check valve, 4' pup joint, 2.31" ID F nipple, 6' pup joint, cross-over, 6' mill out extension and 5" 18# FAB packer. Run in hole, set packer @ 13,495'. Casing pressure 2400 psi. Bled off pressure. Rig down move off Oil Well Perforators. Shut down for night.
DC: \$30,800 CUM: \$135,400
- 4-30-83 Day 7; 9 hr. shut in casing pressure 900 psi. Bled right off. Pick up packer seal assembly. Run in hole w/411 joints tubing. Space out with 10' sub. Displace brine water with fresh water. Used corrosion inhibitor in lower part of casing. Sting into packer. Land production string w/8,000# on packer. Test casing and packer to 3000 psi. Change rams, slips, and elevators to 1.9". Pick up and run in hole with 129 joints (3,991.97') 1.9" NUE heat string. Shut down for night.
DC: \$3,500 CUM: \$140,400
- 5-1-83 Day 8; Shut in casing pressure 3900 psi. Bled a few barrels of water to pit. Casing flowing 1" stream of water. Nipple down BOP. Nipple up tree. Test casing flange to 5000 psi w/WKM. Pull back pressure valve. Shut in tubing pressure 2600 psi. Pressure tubing to 5000 psi. Did not see check valve expend. Bled tubing pressure to 200 psi. Built back up slowly. Nipple down pump and lines. Tubing pressure built to 3600 psi in 15 mins. Opened well to tank on 16/64" choke @ 10:45 a.m. Tubing pressure dropped to 200 psi in 5 mins. Flowing water.
DC: \$3,600 CUM: \$144,000
- 5-2-83 Shut down for Sunday. Flow 24 hrs. on 23/64" choke 743 BO, 2 BW, 384 MCF @ 350 psi flowing tubing pressure.
- 5-3-83 Rig down move off service unit. Flow 24 hrs. on 23/64" choke 595 BO, 2 BW, 394 MCF @ 250 psi flowing tubing pressure.
DC: \$1,000 CUM: \$145,000

WELL: LINMAR-BADGER-JENSEN 1-29Z1
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 15

5-4-83 Flow 24 hrs. on 23/64" choke @ 250 psi flowing tubing pressure, 535 BO, 0 BW, 394 MCFD.

5-5-83 Flow 24 hrs. on 23/64" choke @ 200 psi flowing tubing pressure, 519 BO, 0 BW, 396 MCFD.

5-6-83 Flow 24 hrs. on 23/64" choke @ 250 psi flowing tubing pressure, 498 BO, 2 BW, 396 MCFD.

5-7-83 Flow 24 hrs. on 23/64" choke @ 200 psi flowing tubing pressure, 436 BO, 0 BW, 269 MCFD.

5-8-83 Flow 24 hrs. on 23/64" choke @ 250 psi flowing tubing pressure, 441 BO, 0 BW, 272 MCFD.

5-9-83 Flow 24 hrs. on 23/64" choke @ 250 psi flowing tubing pressure, 398 BO, 0 BW, 272 MCFD.

5-10-83 Flow 24 hrs. on 23/64" choke @ 250 psi flowing tubing pressure, 344 BO, 8 BW, 272 MCFD. Drain 28 BW from treater.

5-11-83 Move in rig up Dowell. Nipple up tree saver. Set casing popoff @ 3500 psi. Hold casing pressure @ 3000 psi throughout job. Casing gained 15 barrels while pumping job. At end of job, casing pressure decreased to 160 psi with tubing pressure. Acidized down tubing with 20,000 gals. 15% HCl with corrosion inhibitor and friction reducer. Dropped 35 balls every 50 barrels (300 balls total) for diversion. Flushed to bottom perforation with 140 barrels formation water. All fluids heated to 110 degrees F. Maximum treating pressure 9000 psi. Average treating pressure 6500 psi, minimum treating pressure 4300 psi. Maximum rate 9 bpm, average rate 7 bpm. Excellent breaks and ball action. Several pressure breaks of 3500+ psi. Shut down @ 10:45. Instant shut in pressure 2000 psi. 5 min. shut in tubing pressure 500 psi, 10 min. shut in tubing pressure 200 psi, 15 min. shut in tubing pressure 160 psi, 30 min. shut in tubing pressure 0 psi. Shut well in.
DC: \$23,000 CUM: \$168,000

5-12-83 Flow 19 hrs. on 32/64" choke @ 250 psi flowing tubing pressure, 40 psi flowing casing pressure, 652 BO, 108 BW, 569 MCFD.

5-13-83 Flow 24 hrs. on 32/64" choke @ 200 psi flowing tubing pressure, 891 BO, 96 BW, 569 MCFD.

5-14-83 Flow 24 hrs. on 32/64" choke @ 240 psi flowing tubing pressure, 899 BO, 37 BW, 575 MCFD.

5-15-83 Flow 24 hrs. on 32/64" choke @ 230 psi flowing tubing pressure, 906 BO, 28 BW, 575 MCFD.

5-16-83 Flow 24 hrs. on 32/64" choke @ 220 psi flowing tubing pressure, 882 BO, 18 BW, 588 MCFD.

5-17-83 Flow 24 hrs. on 32/64" choke @ 230 psi flowing tubing pressure, 275 psi flowing casing pressure, 782 BO, 22 BW, 588 MCFD.

5-18-83 Move in rig up Production Logging Service. Run temperature, oil cut, and tracer logs. Oil entries as follows:

15,010-12'	-	11%
15,167-78'	-	31%
15,214-26'	-	52%
15,256-Down	-	10%

Thief zone from 15,123-24'.
DC: \$8,300 CUM: \$8,300
Flow 24 hrs. on 32/64" choke @ 210 psi flowing tubing pressure, 711 BO, 32 BW, 588 MCFD.

WELL: LINMAR-BADGER-JENSEN 1-29Z1
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 4

1-31-83	10,438'	Day 32; Drilling, made 178' in 24 hrs. MW 9, Vis 38, WL 17.2, Cake 1, PH 11. Remarks: BGG: 10-30 units; CG: 20-50 units. DC: \$16,580 CUM: \$512,445 DMC: \$ 8,730 CMC: \$ 40,065
2-1-83	10,581'	Day 33; Drilling, made 143' in 24 hrs. MW 9, Vis 35, WL 24.5, Cake 1, PH 11.5. Remarks: BGG: 20-35 units; CG: 30-60 units. DC: \$6,980 CUM: \$519,425 DMC: \$1,540 CMC: \$ 41,605
2-2-83	10,725'	Day 34; Drilling, made 144' in 24 hrs. MW 9.0, Vis 35, WL 19, Cake 2, PH 11.5. Remarks: BGG: 15-30 units; CG: 30-50 units. DC: \$6,360 CUM: \$525,785 DMC: \$ 725 CMC: \$ 42,330
2-3-83	10,886'	Day 35; Drilling, made 161' in 24 hrs. MW 9.0, Vis 36, WL 18, Cake 2, PH 11. Remarks: BGG: 15-25 units; CG: 30-40 units. DC: \$6,555 CUM: \$533,340 DMC: \$ 330 CMC: \$ 42,660
2-4-83	10,999'	Day 36; Drilling, made 113' in 16½ hrs. MW 9.0, Vis 34, WL 22.5, Cake 1, PH 11. Remarks: Drilling. Pull out of hole for bit #13B. Cut drilling line. Trip in hole and wash 40' to bottom, no fill. Survey: 3 degrees @ 10,924'. BGG: 20-40 units; CG: 40-100 units; TRIP 340 units. DC: \$4,730 CUM: \$537,070 DMC: \$ 85 CMC: \$ 43,155
2-5-83	11,147'	Day 37; Drilling, made 148' in 22 hrs. MW 9.1, Vis 36, WL 17.8, Cake 1, PH 11.2. Remarks: Circulate out gas @ 11,072'. Drilling through gas buster. Tight hole. Differential sticking @ 11,091'. SHOW #5: 10,978-86'; Drilling Rate: Before 8 mins., During 6 mins., After 7 mins. Formation Gas: Before 60 units, During 110 units, After 50 units. No cut, stain or fluorescence. SHOW #6: 11,042-50'; Drilling Rate: Before 8 mins., During 3 mins., After 7 mins. Formation Gas: Before 50 units, During 2250 units, After 600 units. Abundant oil, 30% fluorescence, good cut. BGG: 30-40/900-1500 units; CG: 60-1725 units. DC: \$6,390 CUM: \$543,460 DMC: \$ 595 CMC: \$ 43,750
2-6-83	11,269'	Day 38; Drilling, made 122' in 23½ hrs. MW 9.2, Vis 38, WL 16, Cake 1, PH 11. Remarks: BGG: 850-1000 units; CG: 1000-1200 units. DC: \$5,115 CUM: \$548,575 DMC: \$ -0- CMC: \$ 43,750
2-7-83	11,373'	Day 39; Drilling, made 104' in 15½ hrs. MW 9.1+, Vis 37, WL 13.8, Cake 1, PH 10.5. Remarks: Pull out of hole for bit #14B. Change out bottom hole assembly. Trip in hole and wash 20' to bottom, 5' fill. Survey: 3 degrees @ 11,293'. BGG: 350-500 units; CG: 800 units; TRIP 1800 units. DC: \$10,315 CUM: \$558,890 DMC: \$ 65 CMC: \$ 43,815
2-8-83	11,539'	Day 40; Drilling, made 166' in 24 hrs. MW 9.1+, Vis 36, WL 15.6, Cake 1, PH 10. Remarks: BGG: 500-700 units; CG: 900-1500 units. DC: \$6,710 CUM: \$565,600 DMC: \$ 240 CMC: \$ 44,055
2-9-83	11,637'	Day 41; Drilling, made 98' in 16 hrs. MW 9.2+, Vis 38, WL 17, Cake 1, PH 11.5. Remarks: Drilling. Trip for bit #15B. Repair master chain, check bottom hole assembly for wear, rerun same. Trip in hole, wash 30' to bottom. Survey: 3 degrees @ 11,596'. BGG: 450-700 units; CG: 800-1000 units; TRIP 2000 units. DC: \$4,635 CUM: \$570,235 DMC: \$ 55 CMC: \$ 44,110

WELL: LINMAR-BADGER-JENSEN 1-29Z1
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 6

2-20-83	12,411'	Day 52; Drilling, made 21' in 5-3/4 hrs. MW 9.1+, Vis 36, WL 18.2, Cake 1+, PH 10.5. Remarks: Pull out of hole with mill. Trip for #2 magnet run. Recovered 1 cone and odd pieces of metal. Pick up bottom hole assembly and trip in hole. Drilling. BGG: 200-250 units; TRIP 1800 units. DC: \$2,940 DMC: \$ 90	CUM: \$627,040 CMC: \$ 50,810
2-21-83	12,501'	Day 53; Drilling, made 90' in 24 hrs. MW 9.1, Vis 35, WL 23.6, Cake 2, PH 10.5. Remarks: BGG: 200-270 units; CG: 300-400 units. DC: \$4,585 DMC: \$ 285	CUM: \$631,625 CMC: \$ 51,095
2-22-83	12,522'	Day 54; Drilling, made 21' in 7 hrs. MW 9.1, Vis 36, WL 17.6, Cake 2, PH 10.5. Remarks: Pull out of hole @ 12,501'. SIM 12,498.88' no correction. Change all bottom hole assembly stabilizers. Pick up bit #19B and trip in hole. Wash 40' to bottom. Bit pressured up after drilling 7 hrs. Pull out of hole with bit #19B. Cored out. Pick up bit #20B and trip in hole. Survey: 2-3/4 degrees @ 12,501'. BGG: 100-120 units; CG: 200 units; TRIP 2350 units. DC: \$17,620 DMC: \$ 10	CUM: \$649,245 CMC: \$ 51,105
2-23-83	12,610'	Day 55; Drilling, made 88' in 14 1/2 hrs. MW 9.2, Vis 35, WL 22, Cake 1, PH 10.5. Remarks: Trip in hole, break in bit. Pull out of hole. Find hole in drill pipe 91 stands out. Trip in hole and drill. BGG: 100-120 units; CG: 200-250 units; TRIP 500 units. DC: \$7,975 DMC: \$ 250	CUM: \$657,220 CMC: \$ 51,355
2-24-83	12,767'	Day 56; Drilling, made 157' in 24 hrs. MW 9.0+, Vis 36, WL 26.5, Cake 2, PH 11. Remarks: Drilling. BGG: 140-190 units; CG: 200-300 units. DC: \$8,285 DMC: \$ 430	CUM: \$665,505 CMC: \$ 51,785
2-25-83	12,855'	Day 57; Drilling, made 88' in 16 hrs. MW 9.1, Vis 37, WL 24.9, Cake 2, PH 11. Remarks: Drilling. Pull out of hole for bit #21B. Survey: 2 1/2 degrees @ 12,841'. Trip in hole, wash 40' to bottom. Drilling. BGG: 140-200 units; CG: 200-240 units. DC: \$12,885 DMC: \$ 445	CUM: \$678,390 CMC: \$ 52,230
2-26-83	13,021'	Day 58; Drilling, made 166' in 24 hrs. MW 9.1, Vis 40, WL 25.5, Cake 2, PH 11. Remarks: Drilling. BGG: 140-200 units; CG: 200-260 units. DC: \$15,385 DMC: \$ 70	CUM: \$693,775 CMC: \$ 52,300
2-27-83	13,130'	Day 59; Drilling, made 109' in 19 hrs. MW 9.1, Vis 35, WL 26.5, Cake 2, PH 10.5. Remarks: Pull out of hole for bit #22B. Survey no picture. BGG: 240-280 units; CG: 300-340 units. DC: \$12,175 DMC: \$ 25	CUM: \$705,950 CMC: \$ 52,325
2-28-83	13,259'	Day 60; Drilling, made 129' in 20 hrs. MW 9.1, Vis 35, WL 24, Cake 2-, PH 11. Remarks: Cut drilling line. Finish tripping for bit #22B. Wash 30' to bottom. Drilling. BGG: 170-200 units; CG: 200-240 units; TRIP 1980 units. DC: \$8,400 DMC: \$ 675	CUM: \$714,350 CMC: \$ 53,000
3-1-83	13,421'	Day 61; Drilling, made 162' in 24 hrs. MW 9.1, Vis 40, WL 22.5, Cake 2, PH 11.2. Remarks: BGG: 200 units; CG: 250 units. DC: \$8,780 DMC: \$1,055	CUM: \$723,130 CMC: \$ 54,055

WELL: LINMAR-BADGER-JENSEN 1-29Z1
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #4
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 11

3-31-83	15,208'	Day 91; MW 13.3+, Vis 57, WL 18.6, Cake 2, PH 10. REMARKS: Trip in hole with bladed mill. Drill on plug and chase same down hole. Mill quit @ 15,177'. Pull out of hole. Strap out. DC: \$15,340 CUM: \$1,475,380 DMC: \$ 5,205 CMC: \$ 156,665
4-1-83	15,249'	Day 92; Drilling, made 41' in 8¼ hrs. MW 13.9, Vis 59, WL 19, Cake 3, PH 9.5. Remarks: Pull out of hole. Pick up bit #6. Trip in hole and drill 41'. Kill well on bottom. Raise MW to 13.9 ppg. SLM out of hole. Pick up diamond bit. DC: \$10,220 CUM: \$1,485,600 DMC: \$ 655 CMC: \$ 157,320
4-2-83	15,341'	Day 93; Drilling, made 92' in 18 hrs. MW 14, Vis 55, WL 12.4, Cake 2, PH 10. Remarks: Trip for diamond bit. Cut drilling line. Drilling. SHOW #17: 15,272-78'; Drilling Rate: Before 11 mins., During 5.5 mins., After 11 mins. Formation Gas: Before 300 units, During 1350 units, After 400 units. No cut or fluorensence. No increase in oil. 40% Sandstone. BGG: 80-100 units; TRIP GAS: 800 units. DC: \$18,045 CUM: \$1,503,645 DMC: \$10,140 CMC: \$ 167,460
4-3-83	15,431'	Day 94; Drilling, made 90' in 21 hrs. MW 14, Vis 63, WL 13.5, Cake 2, PH 10.5. Remarks: Drilling. Pull into casing to change swivel packing. Drilling. BGG: 80-100 units; CG: 300-500 units. DC: \$12,775 CUM: \$1,516,420 DMC: \$ 5,030 CMC: \$ 172,490
4-4-83	15,553'	Day 95; Drilling, made 122' in 24 hrs. MW 14, Vis 56, WL 12, Cake 2, PH 10. Remarks: Drilling. No shows. BGG: 50-100 units; CG: 350-450 units. DC: \$15,095 CUM: \$1,531,515 DMC: \$ 350 CMC: \$ 172,840
4-5-83	15,647'	Day 96; Drilling, made 94' in 24 hrs. MW 14, Vis 56, WL 9.2, Cake 2, PH 10.2. Remarks: Drilling. SHOW #18: 15,588-94'; Drilling Rate: Before 15 mins., During 9 mins., After 14 mins. Formation Gas: Before 75 units, During 280 units, After 80 units. Light increase in oil. No fluorensence or cut. 40% Sandstone. BGG: 40-80 units; CG: 450 units. DC: \$8,995 CUM: \$1,540,510 DMC: \$ 350 CMC: \$ 173,190
4-6-83	15,576'	Day 97; Drilling, made 109' in 23 hrs. MW 14.0+, Vis 56, WL 9.6, Cake 2, PH 11.2. Remarks: Repair rotary chain. BGG: 40-80 units; CG: 450-600 units. DC: \$12,115 CUM: \$1,552,625 DMC: \$ 385 CMC: \$ 173,575
4-7-83	15,884'	Day 98; Drilling made 128' in 24 hrs. MW 14, Vis 56, WL 8.4, Cake 2, PH 11.3. Remarks: SHOW #19: 15,790-98'; Drilling Rate: Before 11 mins., During 8 mins., After 11 mins. Formation Gas: Before 100 units, During 240 units, After 60 units. Small increase in oil. No cut or fluorensence. 20% Sandstone. SHOW #20: 15,850-60'; Drilling Rate: Before 11 mins., During 8 mins., After 12 mins. Formation Gas: Before 100 units, During 2100 units, After 450 units. Good increase in oil. No cut or fluorensence. 20% Sandstone. Fractures. BGG: 40-250 units; CG: 1350 units. DC: \$8,920 CUM: \$1,561,545 DMC: \$ 525 CMC: \$ 174,100
4-8-83	16,008'	Day 99; Drilling, made 124' in 24 hrs. MW 14.0, Vis 56, WL 6.8, Cake 2, PH 11.3. Remarks: SHOW #21: 15,912-20'; Drilling Rate: Before 10 min., During 9 mins., After 11 mins. Formation Gas: Before 180 units, During 600 units, After 800 units. Slight increase in oil. No cut or fluorensence. 30% Sandstone.

WELL: LINMAR BADGER-JENSEN 1-29Z1
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 14

-
- 4-27-83 Day 4; Shut in tubing pressure 0 psi. Bled small amount of water to flat tank. Pick up 7 joints and drill to 16,403'. Lay down power swivel. Reverse 510 barrels 10# Brine water into well. Pull out of hole and lay down 89 joints. Circulate in test ball. Rig down stripping head. Pressure test tubing to 5000 psi and casing to 4200 psi. Held ok. Reverse out test ball. Pull out of hole and stand back 20 stands. Shut down for night.
DC: \$5,700 CUM: \$101,700
- 4-28-83 Day 5; Shut in tubing pressure 0 psi. Pull out of hole with 185 stands and 1 single. Cellar collapsed allowing tubing to fall approximately 2'. Move in rig up Oil Well Perforators. Run CBL-GR from 16,398-9,000'. Bond poor to none throughout interval. Shut down for night.
DC: \$2,900 CUM: \$104,600
- 4-29-83 Day 6; Pick up 7" FBRC packer on stand of tubing. Fill hole with 10# brine, (tubing displacement). Test casing & lubricator to 4000 psi. Run in hole with 3.18" gun and perforate DIL-GR depths w/3 jspf as follows: RUN #1: casing pressure 0 psi before and after: 16,385'; 16,334'; 16,308'; 16,138'; 16,132'; 16,080'; 16,016'; 16,004'; 15,980'; 15,968'; 15,941'; 15,892'; 15,836'; 15,814'; 15,767'; 15,760'; 15,750'; 15,744'; 15,736'; 15,714'; 15,710'; 15,673'; 15,658'; 15,648'; 15,612'; 15,584'.
RUN #2: Misrun, gun full of water. Tubing pressure 2100 psi.
RUN #3: Misrun. Tubing pressure 3000 psi.
RUN #4: Tubing pressure before 3200 psi, after 3050 psi. 17 guns failed to fire. 15,580'; 15,533'; 15,512'; 15,506'; 15,493'; 15,463'; 15,446'; 15,442'; 15,438'.
RUN #5: Tubing pressure before 3200 after 2900 psi: 15,422'; 15,405'; 15,372'; 15,352'; 15,340'; 15,263'; 15,226'; 15,816'; 15,167'; 15,159'; 15,123-26'; 15,085'; 15,060'; 15,040'; 14,832'. When shooting 14,832' pressure dropped to 2400 psi then increased slowly to 2900 psi.
RUN #6: Tubing pressure before 3200 psi, after 2900 psi: 16,262-64'; 16,031-33'; 15,256-58'; 15,220-22'; 15,214-16'; 15,176-78'; 15,132-34'; 15,104-06'; 15,010-12'; 14,985-87'; 14,828-30'.
Shot total of 61 intervals, 74', 222 holes. Pick up Baker expendable check valve, 4' pup joint, 2.31" ID F nipple, 6' pup joint, cross-over, 6' mill out extention and 5" 18# FAB packer. Run in hole, set packer @ 13,495'. Casing pressure 2400 psi. Bled off pressure. Rig down move off Oil Well Perforators. Shut down for night.
DC: \$30,800 CUM: \$135,400
- 4-30-83 Day 7; 9 hr. shut in casing pressure 900 psi. Bled right off. Pick up packer seal assembly. Run in hole w/411 joints tubing. Space out with 10' sub. Displace brine water with fresh water. Used corrosion inhibitor in lower part of casing. Sting into packer. Land production string w/8,000# on packer. Test casing and packer to 3000 psi. Change rams, slips, and elevators to 1.9". Pick up and run in hole with 129 joints (3,991.97') 1.9" NUE heat string. Shut down for night.
DC: \$3,500 CUM: \$140,400
- 5-1-83 Day 8; Shut in casing pressure 3900 psi. Bled a few barrels of water to pit. Casing flowing 1" stream of water. Nipple down BOP. Nipple up tree. Test casing flange to 5000 psi w/WKM. Pull back pressure valve. Shut in tubing pressure 2600 psi. Pressure tubing to 5000 psi. Did not see check valve expend. Bled tubing pressure to 200 psi. Built back up slowly. Nipple down pump and lines. Tubing pressure built to 3600 psi in 15 mins. Opened well to tank on 16/64" choke @ 10:45 a.m. Tubing pressure dropped to 200 psi in 5 mins. Flowing water.
DC: \$3,600 CUM: \$144,000
- 5-2-83 Shut down for Sunday. Flow 24 hrs. on 23/64" choke 743 BO, 2 BW, 384 MCF @ 350 psi flowing tubing pressure.
- 5-3-83 Rig down move off service unit. Flow 24 hrs. on 23/64" choke 595 BO, 2 BW, 394 MCF @ 250 psi flowing tubing pressure.
DC: \$1,000 CUM: \$145,000

WELL: LINMAR-BADGER-JENSEN 1-29Z1
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 15

5-4-83 Flow 24 hrs. on 23/64" choke @ 250 psi flowing tubing pressure, 535 BO, 0 BW, 394 MCFD.

5-5-83 Flow 24 hrs. on 23/64" choke @ 200 psi flowing tubing pressure, 519 BO, 0 BW, 396 MCFD.

5-6-83 Flow 24 hrs. on 23/64" choke @ 250 psi flowing tubing pressure, 498 BO, 2 BW, 396 MCFD.

5-7-83 Flow 24 hrs. on 23/64" choke @ 200 psi flowing tubing pressure, 436 BO, 0 BW, 269 MCFD.

5-8-83 Flow 24 hrs. on 23/64" choke @ 250 psi flowing tubing pressure, 441 BO, 0 BW, 272 MCFD.

5-9-83 Flow 24 hrs. on 23/64" choke @ 250 psi flowing tubing pressure, 398 BO, 0 BW, 272 MCFD.

5-10-83 Flow 24 hrs. on 23/64" choke @ 250 psi flowing tubing pressure, 344 BO, 8 BW, 272 MCFD. Drain 28 BW from treater.

5-11-83 Move in rig up Dowell. Nipple up tree saver. Set casing popoff @ 3500 psi. Hold casing pressure @ 3000 psi throughout job. Casing gained 15 barrels while pumping job. At end of job, casing pressure decreased to 160 psi with tubing pressure. Acidized down tubing with 20,000 gals. 15% HCl with corrosion inhibitor and friction reducer. Dropped 35 balls every 50 barrels (300 balls total) for diversion. Flushed to bottom perforation with 140 barrels formation water. All fluids heated to 110 degrees F. Maximum treating pressure 9000 psi. Average treating pressure 6500 psi, minimum treating pressure 4300 psi. Maximum rate 9 bpm, average rate 7 bpm. Excellent breaks and ball action. Several pressure breaks of 3500+ psi. Shut down @ 10:45. Instant shut in pressure 2000 psi. 5 min. shut in tubing pressure 500 psi, 10 min. shut in tubing pressure 200 psi, 15 min. shut in tubing pressure 160 psi, 30 min. shut in tubing pressure 0 psi. Shut well in.
DC: \$23,000 CUM: \$168,000

5-12-83 Flow 19 hrs. on 32/64" choke @ 250 psi flowing tubing pressure, 40 psi flowing casing pressure, 652 BO, 108 BW, 569 MCFD.

5-13-83 Flow 24 hrs. on 32/64" choke @ 200 psi flowing tubing pressure, 891 BO, 96 BW, 569 MCFD.

5-14-83 Flow 24 hrs. on 32/64" choke @ 240 psi flowing tubing pressure, 899 BO, 37 BW, 575 MCFD.

5-15-83 Flow 24 hrs. on 32/64" choke @ 230 psi flowing tubing pressure, 906 BO, 28 BW, 575 MCFD.

5-16-83 Flow 24 hrs. on 32/64" choke @ 220 psi flowing tubing pressure, 882 BO, 18 BW, 588 MCFD.

5-17-83 Flow 24 hrs. on 32/64" choke @ 230 psi flowing tubing pressure, 275 psi flowing casing pressure, 782 BO, 22 BW, 588 MCFD.

5-18-83 Move in rig up Production Logging Service. Run temperature, oil cut, and tracer logs. Oil entries as follows:

15,010-12'	-	11%
15,167-78'	-	31%
15,214-26'	-	52%
15,256-Down	-	10%

Thief zone from 15,123-24'.
DC: \$8,300 CUM: \$8,300
Flow 24 hrs. on 32/64" choke @ 210 psi flowing tubing pressure, 711 BO, 32 BW, 588 MCFD.

WELL: LINMAR BADGER-JENSEN 1-2921
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 29, T1N, R1W, DUCHESNE COUNTY, UTAH
CONTRACTOR: CHASE DRILLING, RIG #4
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 14

-
- 4-27-83 Day 4; Shut in tubing pressure 0 psi. Bled small amount of water to flat tank. Pick up 7 joints and drill to 16,403'. Lay down power swivel. Reverse 510 barrels 10# Brine water into well. Pull out of hole and lay down 89 joints. Circulate in test ball. Rig down stripping head. Pressure test tubing to 5000 psi and casing to 4200 psi. Held ok. Reverse out test ball. Pull out of hole and stand back 20 stands. Shut down for night.
DC: \$5,700 CUM: \$101,700
- 4-28-83 Day 5; Shut in tubing pressure 0 psi. Pull out of hole with 185 stands and 1 single. Cellar collapsed allowing tubing to fall approximately 2'. Move in rig up Oil Well Perforators. Run CBL-GR from 16,398-9,000'. Bond poor to none throughout interval. Shut down for night.
DC: \$2,900 CUM: \$104,600
- 4-29-83 Day 6; Pick up 7" FBRC packer on stand of tubing. Fill hole with 10# brine, (tubing displacement). Test casing & lubricator to 4000 psi. Run in hole with 3.18" gun and perforate DIL-GR depths w/3 jspf as follows: RUN #1: casing pressure 0 psi before and after: 16,385'; 16,334'; 16,308'; 16,138'; 16,132'; 16,080'; 16,016'; 16,004'; 15,980'; 15,968'; 15,941'; 15,892'; 15,836'; 15,814'; 15,767'; 15,760'; 15,750'; 15,744'; 15,736'; 15,714'; 15,710'; 15,673'; 15,658'; 15,648'; 15,612'; 15,584'.
RUN #2: Misrun, gun full of water. Tubing pressure 2100 psi.
RUN #3: Misrun. Tubing pressure 3000 psi.
RUN #4: Tubing pressure before 3200 psi, after 3050 psi. 17 guns failed to fire. 15,580'; 15,533'; 15,512'; 15,506'; 15,493'; 15,463'; 15,446'; 15,442'; 15,438'.
RUN #5: Tubing pressure before 3200 after 2900 psi: 15,422'; 15,405'; 15,372'; 15,352'; 15,340'; 15,263'; 15,226'; 15,816'; 15,167'; 15,159'; 15,123-26'; 15,085'; 15,060'; 15,040'; 14,832'. When shooting 14,832' pressure dropped to 2400 psi then increased slowly to 2900 psi.
RUN #6: Tubing pressure before 3200 psi, after 2900 psi: 16,262-64'; 16,031-33'; 15,256-58'; 15,220-22'; 15,214-16'; 15,176-78'; 15,132-34'; 15,104-06'; 15,010-12'; 14,985-87'; 14,828-30'.
Shot total of 61 intervals, 74', 222 holes. Pick up Baker expendable check valve, 4' pup joint, 2.31" ID F nipple, 6' pup joint, cross-over, 6' mill out extention and 5" 18# FAB packer. Run in hole, set packer @ 13,495'. Casing pressure 2400 psi. Bled off pressure. Rig down move off Oil Well Perforators. Shut down for night.
DC: \$30,800 CUM: \$135,400
- 4-30-83 Day 7; 9 hr. shut in casing pressure 900 psi. Bled right off. Pick up packer seal assembly. Run in hole w/411 joints tubing. Space out with 10' sub. Displace brine water with fresh water. Used corrosion inhibitor in lower part of casing. Sting into packer. Land production string w/8,000# on packer. Test casing and packer to 3000 psi. Change rams, slips, and elevators to 1.9". Pick up and run in hole with 129 joints (3,991.97') 1.9" NUE heat string. Shut down for night.
DC: \$3,500 CUM: \$140,400
- 5-1-83 Day 8; Shut in casing pressure 3900 psi. Bled a few barrels of water to pit. Casing flowing 1" stream of water. Nipple down BOP. Nipple up tree. Test casing flange to 5000 psi w/WKM. Pull back pressure valve. Shut in tubing pressure 2600 psi. Pressure tubing to 5000 psi. Did not see check valve expend. Bled tubing pressure to 200 psi. Built back up slowly. Nipple down pump and lines. Tubing pressure built to 3600 psi in 15 mins. Opened well to tank on 16/64" choke @ 10:45 a.m. Tubing pressure dropped to 200 psi in 5 mins. Flowing water.
DC: \$3,600 CUM: \$144,000
- 5-2-83 Shut down for Sunday. Flow 24 hrs. on 23/64" choke 743 BO, 2 BW, 384 MCF @ 350 psi flowing tubing pressure.
- 5-3-83 Rig down move off service unit. Flow 24 hrs. on 23/64" choke 595 BO, 2 BW, 394 MCF @ 250 psi flowing tubing pressure.
DC: \$1,000 CUM: \$145,000

JENSEN 1-29Z1

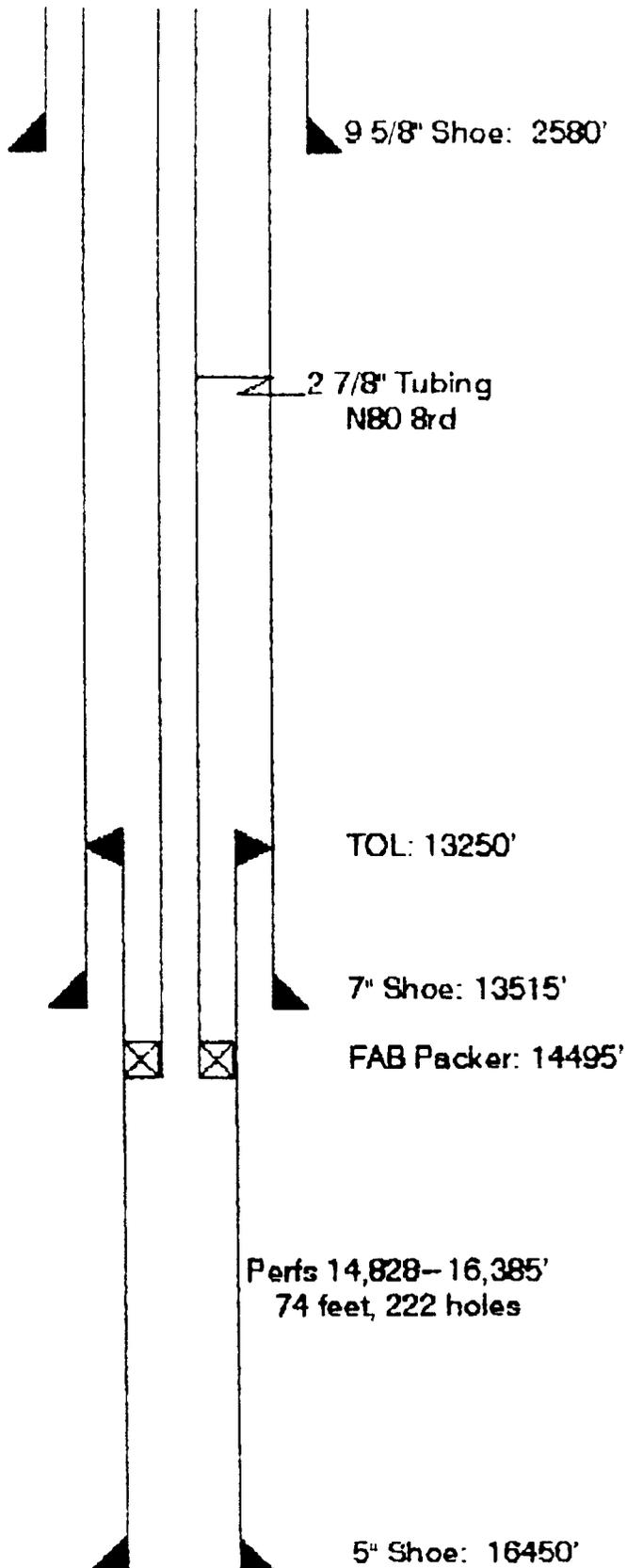
Sec 29; 1N; 1W

J 165 w/12PL7

Average Production:
50 BOPD
85 BWPD
50 MCFD

Downhole Pump:
C+4 Jet

Comments:



23-Aug-94

5" Shoe: 16450'

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- IEG	
2- LWP 7-PL	
3- DTB 78-SJ	
4- VLC 9-FILE	
5- RJF	
6- LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
phone	(303) 572-1121	phone	(303) 773-8003
account no.	N 0230(B) *6-30-95	account no.	N9523 (A)

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30725</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *7-12-95*
- LWP* 7. Well file labels have been updated for each well listed above. *7-12-95*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)*
U605382-1 (80,000) "United Pacific Ins. Co."

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes/no). Today's date Oct. 3, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DTs* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 Sent to Ed Conner*

FILMING

- Yes* 1. All attachments to this form have been microfilmed. Date: July 28 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)*
950626 BLM/SL Appr. 6-20-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
LE BEAU 1-34-A1								
4301330590	01440	01S 01W 34	GR-WS			VR491846940		
COLTHARP 1-27Z1								
4301330151	04700	01N 01W 27	GR-WS			96-000065		
WARREN 1-32A4								
4301330174	04730	01S 04W 32	GR-WS			NW613		
GRIFFITHS 1-33B4								
4301330288	04760	02S 04W 33	GR-WS			96000119		
✓ RHOADES MOON 1-36B5								
4301330289	04765	02S 05W 36	GR-WS			96000113	FEE (7/95 Int. PA)	
✓ LINDSAY RUSSELL 1-32B4								
01330308	04770	02S 04W 32	GR-WS			96000116	FEE (7/95 Int. PA)	
CHASEL MILLER 2-1A2								
4301330360	05830	01S 02W 1	GR-WS			UT080149870685		
UTE ALLOTTED 2-18A3								
4301330354	05915	01S 03W 18	GR-WS			96000132		
JENSEN 1-29Z1								
4301330725	09110	01N 01W 29	GR-WS			VR491846810		
✓ DYE 1-25Z2								
4301330659	09111	01N 02W 25	GR-WS			UT08049840923	FEE (7/95 Int. PA)	
CHASEL 2-17A1								
4301330732	09112	01S 01W 17	GR-WS			VR491846800		
GEORGE FISHER 1-7A3								
4301330131	09113	01S 03W 7	GR-WS			96000058		
STATE 1-8A3								
4301330286	09114	01S 03W 8	GR-WS			NRM715		ML-24316
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

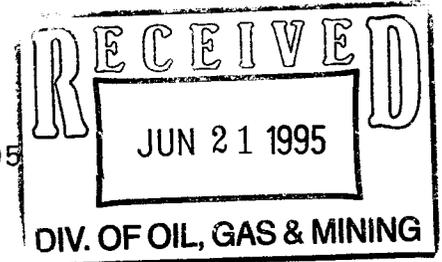
Name and Signature: _____ Telephone Number: _____

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

Handwritten signature or initials in dark ink, possibly reading "DUM".



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
100 11TH ST. • STE 200 S. • P. O. BOX 749 • DENVER CO 80201-0749 • 303 572-1121

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

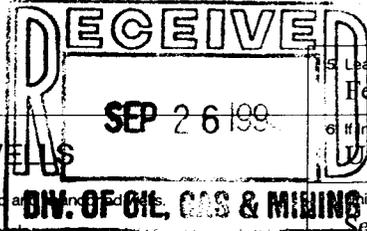
CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: Rec	
6. If Indian, Allottee or Tribe Name: Date	
7. Permit Agreement Name: See attached list.	
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.:	County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of operator.</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>9/8/94</u>	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernice Schneider Title: Environmental Analyst Date: 09/19/94

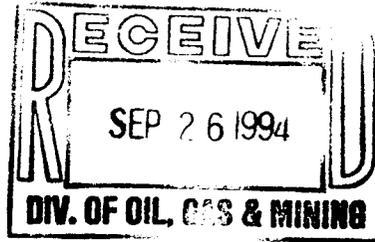
(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-38B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1943' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31136	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 560' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30845	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti.nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 739 • DENVER CO 80201-0739 • 303 572-1121

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

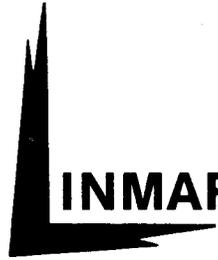
2. DOGM Employee (name) L. CORDOVA (Initiated Call
Talked to:
Name BOB DALE (Initiated Call - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)
*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:
LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLER (303)773-8003 NOTIFIED.



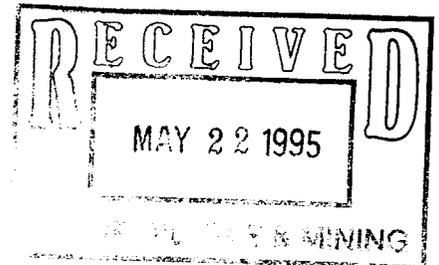
LINMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

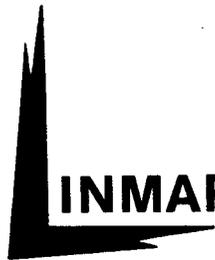
BY:



L. M. Rohleder
Vice President of Managing
General Partner

LMR

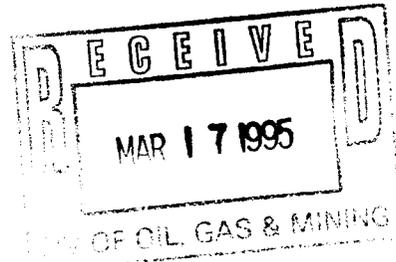
ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)



INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY: *L. M. Rohleder*
L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
Ute

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:
See attached list.

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
See attached list.

2. Name of Operator:
Linmar Petroleum Company

9. API Well Number:
See attached list.

3. Address and Telephone Number:
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

10. Field and Pool, or Wildcat:
Altamont/Bluebell

4. Location of Well
Footages: See attached list.
QQ, Sec., T., R., M.:

County: See attached list.
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature: BY: L. M. ROHLER *L. M. Rohleder* Title: V.P. OF MANAGING GENERAL PARTNER Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Alfred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Alfred 2-16A3	43-013- 30691 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000088	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasol 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasol Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasol Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30878		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1108' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Linmar Petroleum Company	6. If Indian, Alottee or Tribe Name Ute
3. Address and Telephone No. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list of wells.	8. Well Name and No. See attached list.
	9. AAPI Well No. See attached list.
	10. Field and Pool, Or Exploratory Area See attached list.
	11. County or Parish, State See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

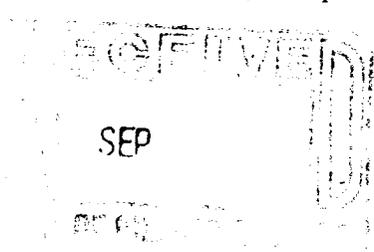
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Alfred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NEWBRO (A NR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000015 (A NR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 1

JENSEN #1-29Z1 (INSTALL ROTAFLEX)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 24.928099% COGC AFE: 14799
TD: 16,450'
5" @ 13,250'-16,450'
PERFS: 14,828'-16,385'
CWC(M\$): 152.4

- 4/11/95 POOH w/2½" tbg.
MIRU workover rig. ND WH, NU BOP. POOH w/272 jts 2½" tbg to 5633'.
CC: \$5,395
- 4/12/95 RIH w/wax knife.
Finish POH w/155 jts 2½" tbg. pump cavity & 7" Baker Model R-3 pkr.
RIH w/7" wax knife on 132 jts 2½" tbg to 5005'. CC: \$10,823
- 4/13/95 CO 5" liner.
RIH w/264 jts 2½" prod string. PU & RIH w/7 jts 2½" workstring, tag
5" liner @ 13,250' w/wax knife. LD 1-jt workstring. POOH w/402 jts
2½" tbg & wax knife. PU & RIH w/4½" mill, 1-jt 2½", 29 jts 2½",
safety sub, bailer, drain sub, 77 jts 2½" & 298 jts 2½" tbg to
13,158'. CC: \$15,855
- 4/14/95 RIH to mill out FAB pkr @ 13,495'.
RIH w/10 jts tbg, tag Baker 5" FAB pkr @ 13,495' w/4½" mill. POOH
w/308 jts 2½" tbg, 107 jts 2½" tbg, bailer & mill. PU & RIH w/5" pkr
plucker as follows: PRT tool, bumper sub, jars, 4 - 3½" DC's w/4' x
2½" tbg sub & 156 jts to 5466'. CC: \$21,203
- 4/15-16/95 SD for weekend.
- 4/17/95 POH w/pkr plucker & pkr.
Continue RIH w/252 jts tbg, tag Baker FAB pkr set @ 13,495'. Milled
up pkr/4 hrs. POOH w/32 jts to 12,353'. CC: \$31,065
- 4/18/95 CO 5" liner to PBTD @ 16,450'.
Finish POOH w/376 jts 2½" tbg, 4 DC's, bumper sub, jars and pkr
plucker. LD collars & tools. RIH w/4½" mill, 1-jt 2½", 29 jts 2½",
safety sub, bailer, drain sub, 77 jts 2½", 107 jts 2½" & 298 jts 2½"
to 13,159'. CC: \$34,356
- 4/19/95 POOH w/4½" mill & CO tools.
RIH w/34 jts, tag tight spot in 5" csg @ 14,299' w/4½" mill. Work
thru tight spot. RIH, tag scale @ 15,837'. CO scale bridges from
15,837' to 15,918' and fill from 16,327' to 16,344' - mill plugged.
POH w/108 jts tbg to 12,832'. CC: \$38,305
- 4/20/95 RIH w/rods.
Finish POOH w/210 jts 2½", 107 jts 2½", bailer & 4½" mill. RIH w/BHA
(7" MSOT TAC, 6' x 2½" sub, 1-perf jt, solid plug, 1-jt 2½" N-80,
PBGA, 6' x 2½" sub, SN & 321 jts 2½" tbg. ND BOP. Set TAC @ 10,638'
w/18,000# tension, PSN @ 10,517'. NU WH. CC: \$43,307
- 4/21/95 Well on pump.
RIH w/1½" RHBC Highland pump, 8 - 1", 140 - ¾", 139 - ⅞" & 130 - 1"
rods. Test tbg to 500#. RD rig. Place on pump. CC: \$194,659
- 4/21/95 Pmpd 49 BO, 93 BW, 29 MCF, 12 hrs.
- 4/22/95 Pmpd 28 BO, 23 BW, 32 MCF, 24 hrs.
- 4/23/95 Pmpd 33 BO, 22 BW, 8 MCF, 4 SPM. Ran dyno. FL @ pump (SN @ 10,499').
- 4/24/95 Pmpd 48 BO, 21 BW, 26 MCF, 2.8 SPM.
- Prior prod: 45 BO, 95 BW, 45 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
~~LINMAR PETROLEUM COMPANY~~
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
LE BEAU 1-34-A1 4301330590	01440	01S 01W 34	GR-WS			VR49184694C		
COLTHARP 1-27Z1 4301330151	04700	01N 01W 27	GR-WS			96-000065		
WARREN 1-32A4 4301330174	04730	01S 04W 32	GR-WS			NW613		
GRIFFITHS 1-33B4 4301330288	04760	02S 04W 33	GR-WS			96000119		
RHOADES MOON 1-36B5 4301330289	04765	02S 05W 36	GR-WS			96000113	FEE (7/95	Int. PA)
LINDSAY RUSSELL 1-32B4 01330308	04770	02S 04W 32	GR-WS			96000116	FEE (7/95	Int. PA)
CHASEL MILLER 2-1A2 4301330360	05830	01S 02W 1	GR-WS			UT68014987C685		
UTE ALLOTTED 2-18A3 4301330354	05915	01S 03W 18	GR-WS			9C000132		
JENSEN 1-29Z1 4301330725	09110	01N 01W 29	GR-WS			VR49184681C		
DYE 1-25Z2 4301330659	09111	01N 02W 25	GR-WS			UT08049984C723	FEE (7/95	Int. PA)
CHASEL 2-17A1 4301330732	09112	01S 01W 17	GR-WS			VR49184680C		
GEORGE FISHER 1-7A3 4301330131	09113	01S 03W 7	GR-WS			96000058		
STATE 1-8A3 4301330286	09114	01S 03W 8	GR-WS			NFM715		ML-24314
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

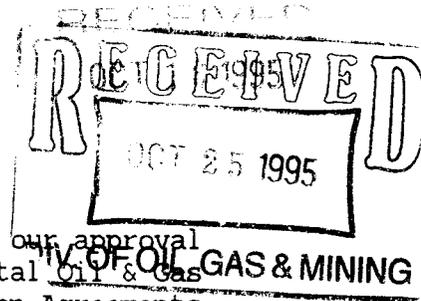
memorandum

DATE: October 12, 1995

REPLY TO / ATTN OF: Acting Superintendent, Uintah and Ouray Agency

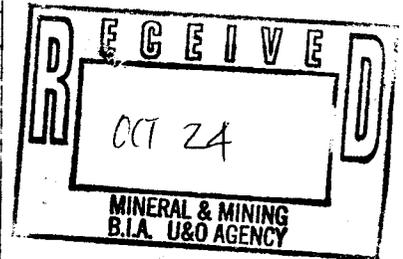
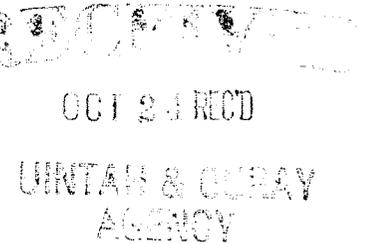
SUBJECT: Designation of Successor Operator

to: Bureau of Land Management, Vernal District Office



We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communitization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UTO80I49-85C713	04-4S-6W	ALL	641.11
UTO80I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	24-1S-4W / Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UTO80I49-85C701	04-1S-1W	ALL	659.14
UTO80I49-85C704	03-1S-3W	ALL	688.68
UTO80I49-86C680	20-1N-1W	ALL	640.0
UTO80I49-86C685	12-1S-4W	ALL	640.0
UTO80I49-87C685	01-1S-2W	ALL	664.25



The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM

JENSEN 1-29Z1
Section 29 T1N R1W
Bluebell Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. POOH w/rods & pump. NDWH. Rlse TAC set @ 10,638'. NUBOP. POOH w/tbg.
2. MIRU Wireline Co. to perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

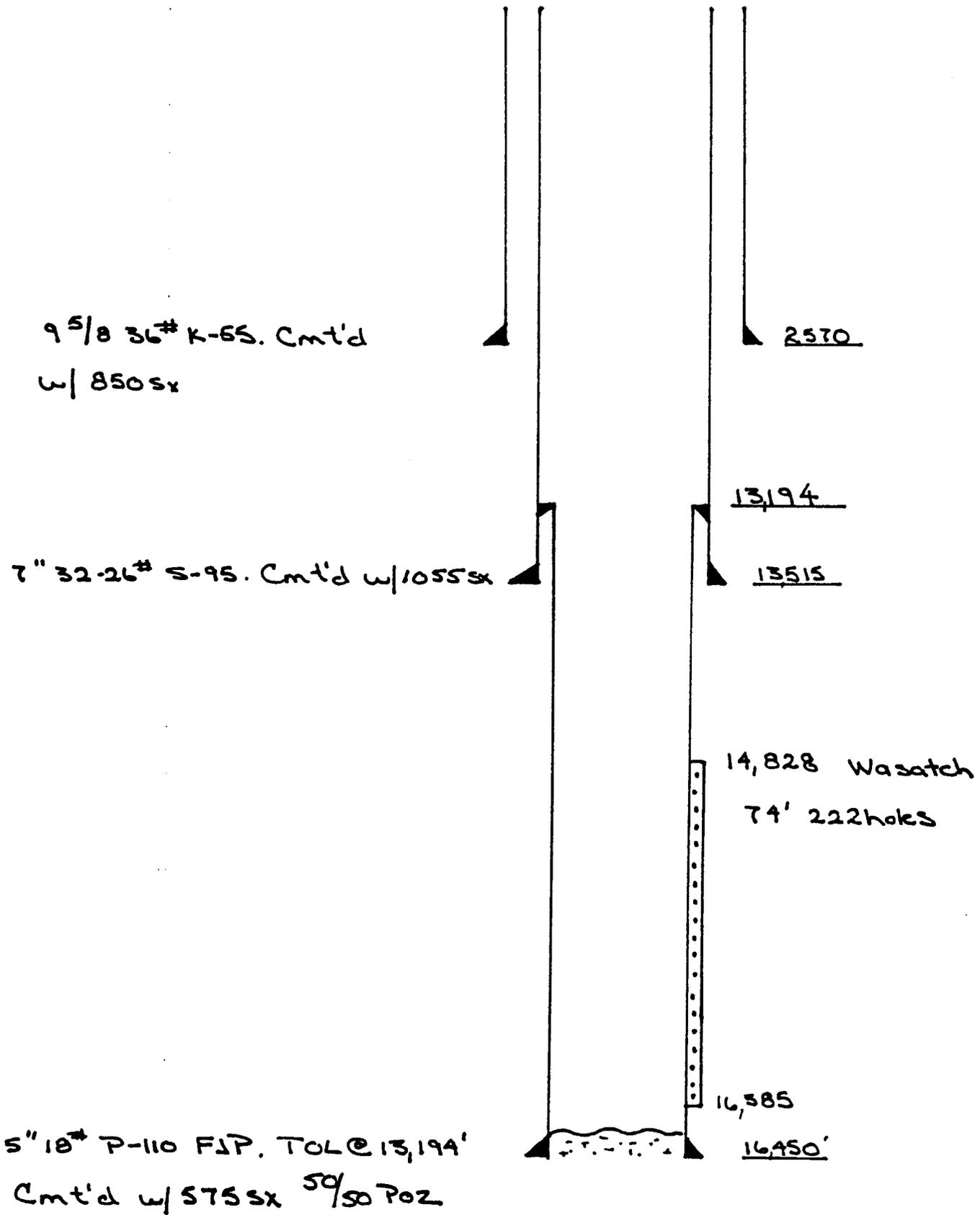
14,756-16,365' 90' 270 holes

Tie into OWP CBL dated 4/27/83 for depth control.

3. RIH w/retr pkr on 2-7/8" workstring and 3-1/2" 9.33# N-80 tbg. Set pkr @ 15,300'. Attempt to keep backside full.
4. MIRU Dowell to acidize interval from 15,323-16,385' w/9400 gals 15% HCL in 3 stages per attached treatment schedule. MTP 9000 psi.
5. Rlse pkr, PUH, reset @ 14,700'. PT csg to 500 psi.
6. Acidize interval from 14,756-15,284' w/5500 gals 15% HCL in 2 stages per attached treatment schedule. MTP 9500 psi.
7. Swab back load. Rlse pkr, POOH
8. RIH w/rod pump equipment per design. Return well to production.

Jensen 1-2921
Bluebell Field

KB 6181
GL 6158



**GREATER ALTAMONT FIELD
JENSEN #1-29Z1
Section 29 - T1N - R1W
Duchesne County, Utah**

Perforation Schedule

Schlumberger Dual Ind SFL Run #1 (4/12/83)	O.W.P. Cement Bond Run #1 (4/27/83)
14,756	14,754
14,770	14,770
14,779	14,779
14,804	14,804
14,823	14,823
14,868	14,869
14,885	14,886
14,923	14,923
14,936	14,936
14,945	14,945
15,004	15,005
15,007	15,008
15,018	15,020
15,036	15,037
15,048	15,050
15,058	15,059
15,071	15,072
15,080	15,079
15,091	15,091
15,154	15,154
15,163	15,163
15,171	15,171
15,174	15,174
15,183	15,183
15,186	15,186
15,198	15,198
15,213	15,213
15,240	15,240
15,273	15,273
15,284	15,284
15,323	15,323
15,329	15,329
15,339	15,339
15,360	15,360
15,367	15,367
15,409	15,409
15,460	15,460
15,469	15,469
15,477	15,477
15,519	15,518
15,542	15,542
15,550	15,550
15,568	15,568
15,590	15,590
15,605	15,605

Schlumberger Dual Ind SFL Run #1 (4/12/83)	O.W.P. Cement Bond Run #1 (4/27/83)
15,623	15,623
15,631	15,631
15,683	15,683
15,725	15,725
15,784	15,785
15,791	15,792
15,806	15,807
15,820	15,822
15,864	15,864
15,868	15,868
15,877	15,877
15,888	15,888
15,897	15,897
15,910	15,910
15,915	15,915
15,921	15,921
15,935	15,935
15,949	15,949
15,955	15,956
15,963	15,963
15,998	15,998
16,019	16,019
16,029	16,029
16,045	16,045
16,048	16,048
16,054	16,055
16,073	16,073
16,077	16,077
16,095	16,095
16,099	16,099
16,110	16,110
16,122	16,122
16,158	16,158
16,171	16,172
16,183	16,183
16,196	16,196
16,232	16,232
16,248	16,248
16,278	16,278
16,287	16,287
16,291	16,291
16,304	16,304
16,326	16,326
16,345	16,345
16,365	16,365

90 ZONES

S. H. Laney 4/18/96

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

JENSEN #1-29Z1 (LWR SN)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 24.928099% COGC AFE:
TD: 16,450'
5" @ 13,250'-16,450'
PERFS: 14,828'-16,385'

- 5/16/96 **PU 1½" pump, RIH w/rods.**
MIRU. Hot oiler down csg w/150 bbls @ 250°. PU on rods, unseat 1½" pump @ 10,517'. Flush tbg w/60 bbls @ 220°. LD polish rod, POOH w/130-1", 139-7/8", 140-3/4", 8-1" rods, 1½" rod pump, x-o to tbg equip. NU BOP. Unset 7" A/C @ 10,638'. PU & RIH w/27/8" blueband tbg 65 jts. Set 7" A/C @ 12,707'. ND BOP. Land tbg. NU WH. CC: \$6653.
- 5/17/96 **End of job.**
PU 2½ x 1¼ x 36' Axelson pump & TIH w/8-1" guided rods, 9-3/4" guided, 131 Slick. PU 72 Slick ¾ & 10 guided ¾ off float. RIH from Derrick w/3-7/8" guided, 136 Slick 7/8 & 130 Slick 1". Set & space out pump w/8', 6', 2'x1" subs. Filled tbg w/25 BW, tested to 500#. RD, move rototflex unit on. Clean location & move off. CC: \$14,272.50.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LR ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WILKERSON 1-20Z1	43-013-30942	10230	20-01N-01W	FEE	OW	S
JENSEN 1-29Z1	43-013-30725	9110	29-01N-01W	FEE	OW	P
OBERHANSLY 2-31Z1	43-013-30970	9725	31-01N-01W	FEE	OW	P
DYE 1-25Z2	43-013-30659	9111	25-01N-02W	FEE	OW	P
HORROCKS FEE 1-3A1	43-013-30171	9139	03-01S-01W	FEE	OW	S
HORROCKS 2-4A1	43-013-30954	9855	04-01S-01W	FEE	OW	P
T HORROCKS 1-6A1	43-013-30390	5790	06-01S-01W	FEE	OW	S
CADILLAC 3-6A1	43-013-30834	8439	06-01S-01W	FEE	OW	S
JOSEPH YACK U 1-7A1	43-013-30018	5795	07-01S-01W	FEE	OW	S
CURTIS BASTIAN 1 (3-7D)	43-013-30026	5800	07-01S-01W	FEE	OW	S
CHASEL 2-17A1	43-013-30732	9112	17-01S-01W	FEE	OW	P
POWELL FEE 2-19K	43-013-31149	8303	19-01S-01W	FEE	OW	P
E J ASAY FEE 1	43-013-30102	8304	20-01S-01W	FEE	OW	P
HORROCKS 2-V	43-013-30833	8301	20-01S-01W	FEE	OW	P
LAWSON 1-28A1	43-013-30358	1901	28-01S-01W	FEE	OW	P
RG DYE U 1-29A1 (CA 96-109)	43-013-30271	5815	29-01S-01W	FEE	OW	S
SUMMARELL E U 1-30A1 (CA NW-625)	43-013-30250	5820	30-01S-01W	FEE	OW	S
MCELPRANG 2-31A1	43-013-30836	2417	31-01S-01W	FEE	OW	S
LEBEAU 1-34A1	43-013-30590	1440	34-01S-01W	FEE	OW	P
CHASEL MILLER 2-1A2	43-013-30360	5830	01-01S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

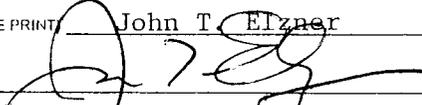
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

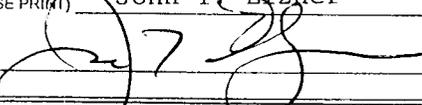
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

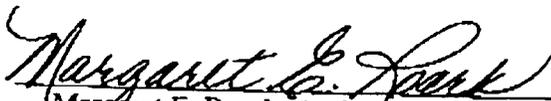
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: JENSEN 1-29Z1
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013307250000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1321 FSL 2424 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 29 Township: 01.0N Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/5/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E & P COMPANY MISSED SUBMITTING FOR APPROVAL A NOTICE OF INTENT TO PLUGBACK & RECOMPLETE TO THE UPPER WASATCH & LOWER GREEN RIVER. ATTACHED PLEASE FIND THE SUBSEQUENT RECOMPLETION REPORT FOR THE WORK DONE. UPPER WASATCH PERFS 11425-12669'. LOWER WASATCH PERFS 10754-11271'.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 April 20, 2010

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 4/19/2010



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: JENSEN 1-29Z1	Spud Date: 12/30/1982
Common Well Name: JENSEN 1-29Z1	End: 3/5/2010
Event Name: RECOMPLETION	Start: 2/10/2010
Contractor Name: PEAK	Rig Release: Group:
Rig Name: PEAK	Rig Number: 900

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/11/2010	07:00 - 09:30	2.50	C	01		HSM. HELPED SLIDE ROTA-FLEX,RU RIG WHILE PUMPING 60 BTPW DOWN CSG
	09:30 - 10:00	0.50	C	18		LD POLISH ROD WORKED PUMP OFF SEAT WHILE PUMPING 30 BTPW DOWNCSG
	10:00 - 11:00	1.00	C	08		FLUSH TBG W/ 60 BTPW
	11:00 - 13:30	2.50	C	04		TOOH W/ 114-1",139-7/8", 222-3/4",24-1" AND PUMP. FLUSHING TBG AS NEEDED W/ 30 BTPW
	13:30 - 15:00	1.50	C	15		ND WELLHEAD NU BOPS. RU RIG FLOOR. RELEASED TAC .
	15:00 - 17:30	2.50	C	04		TOOH W/140 JTS 2 7/8 N-80 EUE TBG. EOT@8155 SECURED WELL SDFN
2/12/2010	07:00 - 08:30	1.50	C	18		180 BTPW DAILY
	08:30 - 12:30	4.00	C	04		HSM. THAWED ICE PLUG IN AIRLINE ON RIG. CONTINUED TOOH W/ 246-JTS 2 7/8 N-80 EUE AND LD BHA. TAC DRAGGING UP HOLE AND MISSING TWO SPRING.FLUSHING TBG AS NEEDED W/ 80 BTPW.
	12:30 - 17:00	4.50	C	04		RIH, HYDRO-TESTING TBG @ 8500 PSI W/ 6" BIT, BIT SUB, 7" SCRAPER AND 266-JTS 2 7/8 N-80. BLEW HOLE IN JT # 350 @ 11178' LD JT # 351 ROD CUT. EOT 8670'. SECURED WELL SDFN.
2/13/2010	06:30 - 07:00	0.50	C	18		230 BTPW DAILY 410 BTPW CUMM.
	07:00 - 14:30	7.50	C	04		START RIG & HOLD SAFETY MEETING TIH W/ 120 JTS 2-7/8"EUE TBG, HYDROTESTING TBG TO 8500 PSI. RD HYDROTEST TRUCK. PU 22 JTS YELLOW BAND TBG. TAG LINER TOP @ 13259' SLM. LD 22 JTS TBG ON TRAILER. STAND BACK 384 JTS 2-7/8"EUE TBG. LD BIT & SCRAPER.
	14:30 - 18:00	3.50	C	11		RU WIRELINE TRUCK.SET CBP @13000' WLM. DUMP BAIL 15' CMT ON CBP. RD WIRELINE TRUCK. SDFN
2/14/2010	06:30 - 07:00	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:00 - 09:00	2.00	C	09		FILL CSG W/ 310 BBLs 2% KCL WTR. PRESSURE TEST CSG TO 2000 PSI FOR 5 MINUTES. TESTED OK.
	09:00 - 13:00	4.00	C	11		RU LONE WOLF WIRELINE TRUCK & RUN CMT BOND LOG FROM 12960' TO 7500' WHILE HOLDING 2000 PSI ON CSG. SDFN
2/15/2010	06:00 - 06:00					NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY
2/16/2010	06:30 - 07:00	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:00 - 15:00	8.00	C	11		PERFORATE UPPER WASATCH PERFORATIONS 11425' TO 12669', USING 4 3-1/8" HSC GUNS, 3 JSPF,120 DEGREE PHASING. 258 TTL SHOTS.1240' GROSS FOOTAGE, 86' NET FOOTAGE. SAW NO PRESSURE OR FLUID LEVEL CHANGE. RD WIRELINE TRUCK
	15:00 - 17:30	2.50	C	04		CHANGE RAMS & ELEVATORS. TIH W/ 7" PKR, X-OVER & 42 JTS 4-1/2"EUE TBG.SDFN
2/17/2010	06:30 - 07:00	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:00 - 16:00	9.00	C	04		SICP 50 PSI. SITP 20 PSI. CONTINUE PICKING UP 4-1/2"EUE TBG. PICKED UP 276 JTS TODAY, 318 JTS TTL. SET PKR @ 10014' IN 50K COMPRESSION.
	16:00 - 17:00	1.00	C	09		PRESSURE TEST CSG TO 1500 PSI. LOST 250 PSI IN 15 MINUTES. DRAINED PUMP & PUMP LINES. SDFN
2/18/2010	06:00 - 06:00					NO ACTIVITY TODAY. WAITING ON ACID EQUIPMENT
2/19/2010	07:00 - 14:00	7.00	C	18		SHOVEL OIL FROM CELLAR & AROUND WELLHEAD. LAY LINE TO FLOW BACK TANK. HEAT WTR FOR ACID JOB. BUILD DIRT RETAINER WALL AROUND ACID TANKS.SDFN
2/20/2010	06:30 - 07:00	0.50	C	18		START RIG & HOLD SAFETY MEETING



Operations Summary Report

Legal Well Name: JENSEN 1-29Z1
 Common Well Name: JENSEN 1-29Z1
 Event Name: RECOMPLETION
 Contractor Name: PEAK
 Rig Name: PEAK
 Spud Date: 12/30/1982
 Start: 2/10/2010
 End: 3/5/2010
 Rig Release:
 Group:
 Rig Number: 900

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/20/2010	07:00 - 09:30	2.50	C	01		RU BJ PUMP LINES & PUMP EQUIPMENT BREAK DOWN PERFS @ 3726 PSI @ 6.2 BPM.TREAT PERFORATIONS 11425' TO 12669' W/ 30000 GAL 15% HCL ACID IN 6 5000 GAL STAGES, USING 50 BIO BALLS IN EACH ACID STAGE & 1500 GAL ROCK SALT DIVERSION STAGE AFTER FIRST 5 ACID STAGES. AVG RATE 30.9 BPM. AVG PSI 4949 PSI. MAX RATE 39.1 BPM. MAX PSI 6153 PSI. ISIP 3225. 5 MIN 3179 PSI. 10 MIN 3143 PSI. 15 MIN 3113 PSI. 1112 BBLs LOAD TO RECOVER
	09:30 - 11:30	2.00	C	21		
2/21/2010	11:30 - 12:30	1.00	C	01		RD BJ FRAC EQUIPMENT. FLOW WELL TO FLOW BACK TANK. PRODUCTION DEPARTMENT FLOWING BACK WELL
	12:30 - 12:30		C	20		
2/21/2010	06:00 - 06:00					PRODUCTION DEPARTMENT FLOWING BACK WELL
2/22/2010	06:00 - 06:00					PRODUCTION DEPARTMENT FLOWING BACK WELL
2/23/2010	06:30 - 07:00	0.50	C	18		HOLD SAFETY MEETING & START RIG. THAW WELLHEAD W/ HOT OILER. SITP 50 PSI.SICP 15 PSI. BLEED PRESSURE OFF OF TBG & CSG. RELEASE PKR & LD 1 JT TBG. CIRCULATE WELL CONVENTIONALLY W/ 120 BBLs 2% KCL WTR TOOH W/ 317 TTL JTS 4-1/2" EUE TBG, LAYING DOWN 217 & STANDING BACK 100 JTS IN DERRICK, CIRCULATING WELL AS NEEDED TO KEEP TBG CLEAN FOR HYDROTESTING
	07:00 - 08:30	1.50	C	18		
2/24/2010	08:30 - 09:30	1.00	C	08		REMOVE WASHINGTON HEAD & DRAIN EQUIPMENT.SDFN START RIG & HOLD SAFETY MEETING HYDRAULICS ON WIRE LINE TRUCK WOULD NOT WORK. WAIT ON WIRELINE TRUCK RU WIRELINE TRUCK. RIH W/ 7" CBP. SET DOWN @ 187'. POOH. ADD SINKER BARS & FILL HOLE W/ HOT W/ 12 BBLs HOT 2% KCL WTR. WORK CBP IN HOLE & SET @ 11370'. FILL & TEST CSG TO 2000 PSI.OK. MADE 3 PERF RUNS, PERFORATING 10754' TO 11271', 144 SHOTS, 48' NET FEET PERFORATIONS, 3 JSPF, USING 3-1/8" HSC GUNS, 22.7 GRAM CHARGES, 120 DEGREE PHASING. RD WIRELINE TRUCK RU HYDROTEST TRUCK. TIH W/ 2-7/8"SEAT NIPPLE, 7" PKR, X-OVER & 22 JTS 4-1/2"EUE TBG, HYDROTESTING TBG TO 8500 PSI. MU 8' X 4-1/2"EUE PUP JT & SDFN
	09:30 - 17:00	7.50	C	04		
	16:00 - 18:00	2.00	C	18		
	06:30 - 07:00	0.50	C	18		
	07:00 - 10:00	3.00	CT	50		
	10:00 - 13:00	3.00	C	11		
2/25/2010	13:00 - 13:30	0.50	C	09		START RIG & HOLD SAFETY MEETING. TIH W/ 74 JTS 4-1/2"EUE TBG OUT OF DERRICK & 115 JTS 4-1/2"EUE OFF OF PIPE RACK, HYDRO TESTING ALL TBG TO 8500 PSI. SDFN
	13:30 - 16:30	3.00	C	11		
2/26/2010	06:30 - 07:00	0.50	C	18		HOLD SAFETY MEETING & START RIG. THAW WELLHEAD & STEAM OFF EQUIPMENT TIH W/ 121 JTS 4-1/2"EUE TBG , HYDROTESTING TO 8500 PSI. RD HYDROTEST TRUCK SET PKR @ 9794' IN 60K COMPRESSION. PRESSURE TEST PKR TO 1250 PSI FOR 15 MINUTES. TESTED OK. PREPARE LOCATION FOR FRAC. SDFN
	07:00 - 19:00	12.00	C	01		
2/27/2010	06:30 - 07:00	0.50	C	18		HOLD SAFETY MEETING & START RIG RU BJ FRAC EQUIPMENT. PRESSURE TEST LINES TO 8224 PSI SITP 950 PSI.OPEN WELL. BREAK DOWN PERFORATIONS 10754' TO 11271' @ 3200 PSI 3 BPM. TREAT PERFORATIONS W/ 5000 GAL 15% HCL ACID USING 150 BIO BALLS FOR DIVERSION & FLUSHING 10 BBLs PAST BOTTOM PERF.AVG RATE 25.2 BPM.AVG PSI 5928 PSI. MAX RATE 28.3 BPM. MAX PSI 6224 PSI. ISIP 3908 PSI.5 MIN
	07:00 - 09:00	2.00	C	01		
	07:30 - 14:30	7.00	C	04		
	14:30 - 15:00	0.50	C	01		
	15:00 - 15:30	0.50	C	09		
	15:30 - 16:00	0.50	C	18		
2/27/2010	06:30 - 07:00	0.50	C	18		HOLD SAFETY MEETING & START RIG RU BJ FRAC EQUIPMENT. PRESSURE TEST LINES TO 8224 PSI SITP 950 PSI.OPEN WELL. BREAK DOWN PERFORATIONS 10754' TO 11271' @ 3200 PSI 3 BPM. TREAT PERFORATIONS W/ 5000 GAL 15% HCL ACID USING 150 BIO BALLS FOR DIVERSION & FLUSHING 10 BBLs PAST BOTTOM PERF.AVG RATE 25.2 BPM.AVG PSI 5928 PSI. MAX RATE 28.3 BPM. MAX PSI 6224 PSI. ISIP 3908 PSI.5 MIN
	07:00 - 09:00	2.00	C	01		
	09:00 - 11:30	2.50	C	21		



Operations Summary Report

Legal Well Name: JENSEN 1-29Z1
 Common Well Name: JENSEN 1-29Z1
 Event Name: RECOMPLETION
 Contractor Name: PEAK
 Rig Name: PEAK
 Spud Date: 12/30/1982
 Start: 2/10/2010
 End: 3/5/2010
 Rig Release:
 Group:
 Rig Number: 900

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/27/2010	09:00 - 11:30	2.50	C	21		3908 PSI. 10 MIN 3686 PSI. 15 MIN 3146 PSI. SURGE BALLS OFF OF PERFS. WAIT 1 HR FROM SHUT DOWN FOR BIO BALLS TO DISSOLVE. TREAT STAGE 2 PERFORATIONS W/ 7580 POUNDS 100 MESH SAND IN 1/2 PPG STAGE & 126494 POUNDS 20/40 INTERPROP SAND IN 1 PPG, 2PPG, 3PPG, & 4PPG STAGES, FLUSHING TO TOP PERF. AVG RATE 51.8 BPM. AVG PSI 7117 PSI. MAX RATE 52 BPM. MAX PSI 7273 PSI. ISIP 4181 PSI. 5 MINUTE 3978 PSI. 10 MINUTE 3900 PSI. 15 MINUTE 3837 PSI. SHUT WELL IN @ 11:30 AM.
	11:30 - 12:00	0.50	C	01		RU BJ FRAC LINES. RU FLOW LINES
	12:00 - 17:00	5.00	C	20		OPEN WELL @ 12:00 NOON @ 3800 PSI ON 12/64" CHOKE. FLOWED BACK 342 BBLS WTR IN 5 HRS. PRESSURE @ 5:00 PM 3200 PSI. TURN WELL OVER TO PRODUCTION DEPT FOR FLOW BACK
2/28/2010	06:00 - 06:00					PRODUCTION DEPT FLOWING BACK WELL
3/1/2010	06:00 - 06:00					PRODUCTION DEPT FLOWING BACK WELL
3/2/2010	06:30 - 07:00	0.50	C	18		HOLD SAFETY MEETING AND START RIG. FLOWING TBG PRESSURE 250 PSI ON 20/64" CHOKE. OPEN CHOKE TO 32/64". PRESSURE DROPPED TO 100 PSI. RU DELSCO SLICKLINE UNIT. TAG FILL @ 11334'. RD SLICKLINE UNIT. RELEASE PKR. CIRCULATE CONVENTIONAL W/ 185 BBLS 2% KCL. TURNING WELL TO TREATER AS OIL REACHED SURFACE. TOOH LAYING DOWN 185 JTS 4-1/2" EUE TBG. DRAIN PUMP AND LINES SDFN.
3/3/2010	07:00 - 08:00	1.00	C	18		
	08:00 - 10:00	2.00	C	11		
	10:00 - 12:00	2.00	C	08		
	12:00 - 06:30	18.50	C	04		
	06:30 - 07:00	0.50	C	18		HOLD SAFETY MEETING & START RIG.
	07:00 - 07:30	0.50	C	08		SICP 650 PSI. SITP 550 PSI. FLOW WELL TO TREATER. PUMP 40 BBLS 2% KCL WTR DOWN TBG.
	07:30 - 07:30			C		RU SLICKLINE TRUCK & RUN PROTECHNICS TRACER LOG FROM 11324' TO TOP PERF @ 10759'. RD SLICKLINE TRUCK
06:00 - 06:00			C		CIRCULATE CONVENTIONALLY W/ 163 BBLS 2% KCL WTR	
06:00 - 06:00			C		LD 135 JTS 4-1/2" EUE TBG, X-OVER & PKR.	
06:00 - 06:00			C		CHANGE EQUIPMENT OVER TO RIH W/ 2-7/8" PRODUCTION TBG.	
15:00 - 15:00			C	04		TIH W/ SOLID PLUG, 2 JTS 2-7/8" EUE TBG, 4-1/2" PBGA, 6' X 2-7/8" EUE PUP JT, SEAT NIPPLE, 7 JTS 2-7/8" EUE TBG, TAC & 155 JTS 2-7/8" EUE TBG. DRAIN PUMP LINES. SDFN
3/4/2010	06:30 - 07:00	0.50	C	18		HOLD SAFETY MEETING & START RIG
07:00 - 08:30	1.50	C	08			SITP 400 PSI. SICP 400 PSI. BLOW DOWN & CIRCULATE WELL DEAD W/ 80 BBLS 2% KCL WTR.
08:30 - 12:00	3.50	C	04			LD 57 JTS 2-7/8" EUE TBG. TIH W/ 220 JTS 2-7/8" EUE TBG.
12:00 - 12:30	0.50	C	15			RD WORK FLOOR, TONGS & ND BOP.
12:30 - 13:00	0.50	C	10			SET TAC @ 10410' IN 20K TENSION. SN @ 10642'. EOT @ 10748'. NU WELL HEAD.
13:00 - 14:00	1.00	C	08			FLUSH TBG W/ 60 BBLS 2% KCL WTR
14:00 - 17:30	3.50	C	04			TIH W/ 2-1/2" X 1-1/2" H.F. LIMITED SLIPPAGE PUMP, 24 1" RODS, 147 3/4" RODS (LD 74 3/4" RODS FROM ORIGINAL ROD STRING), 140 7/8" RODS, & 114 1" RODS. SPACE OUT W/ 2 8" & 1 2" X 1" PONY RODS & POLISH ROD. STROKE TEST PUMP TO 1000 PSI. OK. SDFN
3/5/2010	06:30 - 07:00	0.50	C	18		HOLD SAFETY MEETING & START RIG
07:00 - 08:30	1.50	C	01			RD RIG
08:30 - 13:30	5.00	C	18			SLIDE PUMPING UNIT. UNABLE TO HANG ROD STRING DUE TO



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: JENSEN 1-29Z1
Common Well Name: JENSEN 1-29Z1
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK
Start: 2/10/2010
Rig Release:
Rig Number: 900
Spud Date: 12/30/1982
End: 3/5/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/5/2010	08:30 - 13:30	5.00	C	18		PUMPING UNIT ELECTRICAL PROBLEM. WAIT ON ELECTRICIAN & REPAIR PUMPING UNIT. HANG ROD STRING. POLICE LOCATION. MOVE OFF LOCATION

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

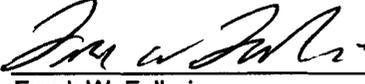
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

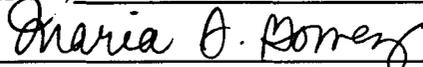
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

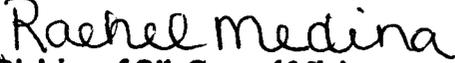
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	8. WELL NAME and NUMBER: JENSEN 1-29Z1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1321 FSL 2424 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 29 Township: 01.0N Range: 01.0W Meridian: U	9. API NUMBER: 43013307250000
9. FIELD and POOL or WILDCAT: BLUEBELL	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/7/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DO plug. See attached for details.

Approved by the
 November 10, 2014
 Oil, Gas and Mining

Date: _____

By: DeKQ

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 11/4/2014	



1-29Z1 Jensen Plug Removal & Deepening

Primary Engineer: Jeffery R. Langlois 713-997-4379 (O) 214-801-1487 (C)
Back up Engineer: Iva Tomova 713-997-3330 (O) 720-233-2408 (C)

Operator EP ENERGY E&P COMPANY, L. P.		FIELD NAME ALTAMONT FIELD		SPUD DATE 12/30/1982	GL 6,157.99	KB 6161.00
API 4301330725	PROPERTY NO. 10001425	STATE UTAH	COUNTY DUCHESNE	DIVISION CENTRAL DIVISION		
Long/Lat.: 110° 1' 8.07600 W / 40° 27' 3.85200 N		NORTHING: 1,321.00	EASTING: 2,424.00			
SPUD:	TD:	START PUMPING:	START FLOWBACK:	TUBE UP:		
SUSPEND:	RIG RELEASE:	FINISH PUMPING:	END FLOWBACK:	FULL SALES STREAM: 1/11/2006 0:00		
RESUME:		COMPLETED:	FIRST SALES:	1/1/2006 0:00		

Objective:

Drillout plug, deepen pump and replace rods & tubing as necessary and RTP.

Completion Procedure:

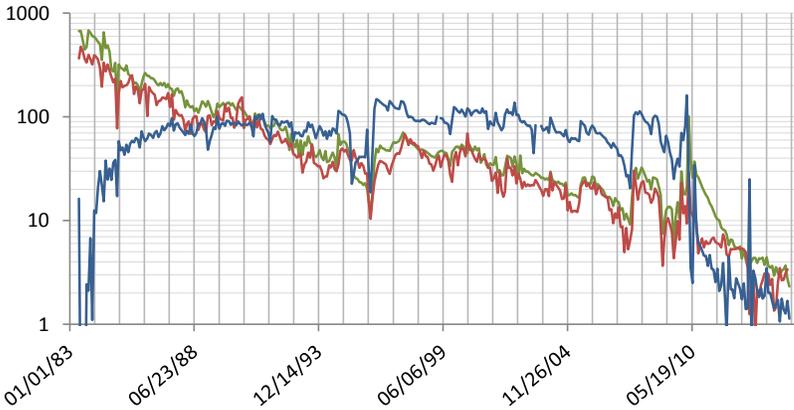
1. MIRU Workover Rig.
2. Pump 60 BBLS Hot 2% treated KCl water down casing while L/D horsehead.
3. Unseat pump. POOH w/ pump string.
4. ND Wellhead. NU & test BOPE.
5. Release 7" TAC & Scan OOH w/ Production Tubing. Replace as necessary.
6. PU & RIH w/ 6-1/8" Rock Bit, Bit Sub, 4 4-3/4" Drill Collars and 2-7/8" TBG to tag top of cement @ +/- 12,993'.
7. RU Power Swivel & establish circulation. Drill out fill, cement and CBP to top of liner @ 13,250'. POOH w/ TBG.
8. *Do not attempt to clean to PBTD. Tight spot at 14,299'.*
9. PU & RIH w/ Production TBG as per design:
 - a. TAC @ +/- 12,500'
 - b. SN @ +/- 12,750'
 - c. EOT @ +/- 12,107'
10. ND BOPE. NU Wellhead.
11. PU & RIH w/ Production Pump String. Seat pump and test.
12. Hang off horsehead and RTP.
13. Clean location. RDMO rig.

Pump String Detail (+KB)

Count	Dia	Length	Top	Bottom	Desc
1	1 1/2 "	36'	26'	62'	Polished Rod
1	1 "	10'	62'	72'	EL Pony
106	1 "	2,650'	72'	2,722'	WFT EL 1" Rod
142	7/8 "	3,550'	2,722'	6,272'	WFT EL 7/8" Rod
247	3/4 "	6,175'	6,272'	12,447'	WFT EL 3/4" Rod
8	1 1/2 "	200'	12,447'	12,647'	Flexbar K
1	1 1/4 "	36'	12,647'	12,683'	RHBC Pump

Tubing String Detail (+KB)

Count	Dia	Length	Top	Bottom	Desc
1		0.62'	26'	27'	TBG HGR
1		5.50'	27'	32'	Stretch Factor
385	2 7/8 "	12,427'	32'	12,459'	N-80, 6.5# TBG
1	7 "	2.55'	12,459'	12,461'	TAC
7	2 7/8 "	229'	12,461'	12,691'	N-80, 6.5# TBG
1	2 7/8 "	1.10'	12,691'	12,692'	SN
1	2 7/8 "	6.10'	12,692'	12,698'	Pup Jt(s)
1	4 1/2 "	32.22'	12,698'	12,730'	PBGA
2	2 7/8 "	65.68'	12,730'	12,796'	Mud Anchor Jt(s)
1	2 7/8 "	1.10'	12,796'	12,797'	Bullplug



BOPD: 2 BOPD: 1 MCFD: 3 Latest 30 Day Averages
 BOPD: 3 BOPD: 1 MCFD: 3 Latest 60 Day Averages
 BOPD: 3 BOPD: 2 MCFD: 3 Latest 1 Year Averages
 OC%: 56.5% WC%: 44.0% GOR: 1003 Lifetime Average

KB @ 26'
GL @ 6,161' A.M.S.L.

9-5/8" 36# K-55 STC @ 2,580'

TOC @ UNK

PBTD @ 11,588'

10,754' Lower Green River

11,271'

11,425' Upper Wasatch

TAC @ 12,459'

12,669'

SN @ 12,691'

EOT @ 12,797'

+15' CMT @ 12,993'

CIBP @ 13,000'

TOL @ 13,250'

7", 26/29/32# S-95 LTC @ 13,515'

Tite (4-1/8") @ 14,299'

14,756' Wasatch

16,385'

5" 18# P-110 FJP @ 16,450'

Well Name: 1-29Z1 Jensen	Last Updated: September 30, 2014	TD: 16,450'
Field: Altamont - Bluebell	By: J. Langlois	PBTD: 16,344'
County, State: Duchesne County, Utah	Activity: Drillout Plug & Deepen Pump	Spudded: 12/30/1982
API No.: 43-013-30725	Producing Zone(s): Wasatch/ Lower Green River	A/L: R-320-360-288



PROPOSED

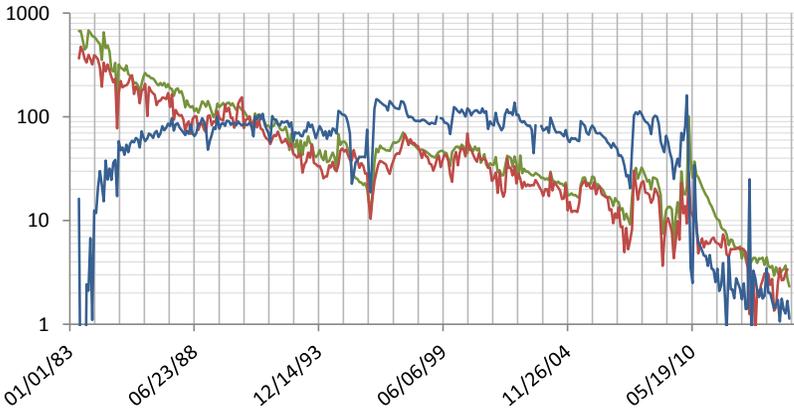
1-29Z1 Jensen

Pump String Detail (+KB)

Count	Dia	Length	Top	Bottom	Desc
1	1 1/2 "	36'	26'	62'	Polished Rod
1	1 "	10'	62'	72'	EL Pony
76	1 "	1,900'	72'	1,972'	WFT EL 1" Rod
130	7/8 "	3,250'	1,972'	5,222'	WFT EL 7/8" Rod
286	3/4 "	7,150'	5,222'	12,372'	WFT EL 3/4" Rod
8	1 1/2 "	200'	12,372'	12,572'	Flexbar K
1	1 1/4 "	36'	12,572'	12,608'	RHBC Pump

Tubing String Detail (+KB)

Count	Dia	Length	Top	Bottom	Desc
1		0.62'	26'	27'	TBG HGR
1		5.50'	27'	32'	Stretch Factor
385	2 7/8 "	12,468'	32'	12,500'	N-80, 6.5# TBG
1	7 "	2.55'	12,500'	12,503'	TAC
8	2 7/8 "	247'	12,503'	12,750'	N-80, 6.5# TBG
1	2 7/8 "	1.10'	12,750'	12,751'	SN
1	2 7/8 "	6.10'	12,751'	12,757'	Pup Jt(s)
1	4 1/2 "	32.22'	12,757'	12,789'	PBGA
2	2 7/8 "	65.68'	12,789'	12,855'	Mud Anchor Jt(s)
1	2 7/8 "	1.10'	12,855'	12,856'	Bullplug



BOPD: 2 BOPD: 1 MCFD: 3 Latest 30 Day Averages
 BOPD: 3 BOPD: 1 MCFD: 3 Latest 60 Day Averages
 BOPD: 3 BOPD: 2 MCFD: 3 Latest 1 Year Averages
 OC%: 56.5% WC%: 44.0% GOR: 1003 Lifetime Average

KB @ 26'
GL @ 6,161' A.M.S.L.

9-5/8" 36# K-55 STC @ 2,580'

TOC @ UNK

PBTD @ 11,588'

10,754' Lower Green River
144 Shots

11,271'

11,425' Upper Wasatch

TAC @ 12,500'

12,669'

SN @ 12,750'

EOT @ 12,856'

TOL @ 13,250'

7", 26/29/32# S-95 LTC @ 13,515'

Tite (4-1/8") @ 14,299'

14,756' Wasatch

16,385'

5" 18# P-110 FJP @ 16,450'

Well Name: 1-29Z1 Jensen	Last Updated: September 30, 2014	TD: 16,450'
Field: Altamont - Bluebell	By: J. Langlois	PBTD: 16,344'
County, State: Duchesne County, Utah	Activity: Drillout Plug & Deepen Pump	Spudded: 12/30/1982
API No.: 43-013-30725	Producing Zone(s): Wasatch/ Lower Green River	A/L: R-320-360-288

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: JENSEN 1-29Z1
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013307250000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1321 FSL 2424 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 29 Township: 01.0N Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/20/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="DO Plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP POOH with tubing, rods & pump. DO cement & CIBP @ 12993' & 13000'. TIH with tubing, rods & pump. Put well on production. See attached for details.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 May 12, 2015**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 5/6/2015	

CENTRAL DIVISION

ALTAMONT FIELD
JENSEN 1-29Z1
JENSEN 1-29Z1
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	JENSEN 1-29Z1		
Project	ALTAMONT FIELD	Site	JENSEN 1-29Z1
Rig Name/No.	MAGNA/026	Event	WORKOVER LAND
Start date	12/10/2014	End date	12/21/2014
Spud Date/Time	12/30/1982	UWI	029-001-N 001-W 30
Active datum	KB @6,161.0ft (above Mean Sea Level)		
Afe No./Description	163776/52644 / JENSEN 1-29Z1		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
12/12/2014	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL, SAFETY MEETING (RIGGING UP RIG, PULLING RODS. HELP EYES ON TARGET OVERHEAD LOADS) FILL OUT AND REVIEW JSA
	7:30 9:30	2.00	MIRU	01		P		MOVE RIG FROM POWELL 4 TO LOCATION SPOT IN RIG AND RIG UP WHILE PUMPING DOWN CASING
	9:30 11:00	1.50	WOR	18		P		WORK PUMP OFF SEAT @ 12,678' AND LAY DOWN POLISH ROD
	11:00 12:00	1.00	WOR	18		P		FLUSH RODS WITH 70 BBLS 2% KCL
	12:00 15:00	3.00	WOR	39		P		LAY DOWN 9-1" RODS, POOH WITH 97-1" RODS, LAY DOWN 7-7/8" RODS AND POOH WITH 133-7/8" RODS, POOH WITH 243-3/4" RODS, LAY DOWN 8-1 1/2" KBARS AND ROD PUMP
	15:00 17:00	2.00	WOR	16		P		RIG DOWN RIG FLOOR, N/D WELLHEAD AND NIPPLE UP BOP. RIG UP RIG TO PULL TUBING. RELEASE TAC AND SECURE WELL. SHUT DOWN FOR DAY WITH CASING TURNED TO TREATOR
12/13/2014	6:00 7:30	1.50	UNINSTUB	28		P		CREW TRAVEL, SAFETY MEETING, SCANNING AND LAYING DOWN TUBING. RIGGING UP TUBING SCANNERS HELP EYES ON TARGET AND PROPER BODY PLACEMENT.) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	UNINARTLT	18		P		RIG UP SCANNERS
	8:00 16:00	8.00	UNINARTLT	18		P		POOH SCANNING 285 JOINTS TUBING, TAC, 7 JOINTS TUBING AND LAYING DOWN BHA. STOOD 78 JOINTS YELLOW BAND IN DERRICK AND LAYED DOWN 114 BLUE BAND AND 200 JOINTS RED BAND
	16:00 17:00	1.00	UNINSTUB	18		P		RIG DOWN SCANNERS, INSTALL WASHINGTON HEAD AND TALLY COLLARS AND BHA. SECURE WELL SHUT DOWN FOR DAY.
12/16/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL,SAFETY MEETING, (PICKING UP COLLARS AND BIT, PICKING UP TUBING, SAFETY WHILE USING CAT WALK, HELP) FILL OUT AND REVIEW JSA
	7:30 16:30	9.00	WOR	24		P		PICK UP 5 7/8" BIT, BIT SUB, 6- 3 1/2" COLLARS, X OVER TO 2 7/8" TUBING AND TALLEY 78 JOINTS OUT OF DERRICK AND TALLEY AND P/U 292 JTS NEW TUBING.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	16:30 17:00	0.50	WOR	39		P		POOH TO 10750' ABOVE PERFERATIONS. SECURE WELL SHUT DOWN FOR DAY
12/17/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING (DRIVING DEFENSEVELY, RIGGING UP POWER SWIVEL AND PUMP, PUMPING PRESSURE, HELP) FILL OUT AND REVIEW JSA
	7:30 9:00	1.50	WOR	24		P		CONTINUE INTO WELL WITH 2 7/8" TUBING, TAGGING AT 13,004 SPT.
	9:00 10:30	1.50	WOR	18		P		RIG UP POWER SWIVEL AND PUMP
	10:30 16:00	5.50	WOR	18		P		BREAK CIRCULATION WITH 375 BBLS 2% KCL AND DRILL UP 15' OF CEMENT AND 7" CIBP CIRCULATE TUBING CLEAN AND CHASE PLUG TO 13,100'
	16:00 17:30	1.50	WOR	18		P		RIG DOWN SWIVEL AND POOH TO 10500' ABOVE PERFS. SECURE WELL SHUT DOWN FOR DAY
	12/18/2014	6:00 7:30	1.50	WOR	28		P	
7:30 8:30		1.00	WOR	39		P		TRIP INTO WELL PUSHING CIBP TO LINER TOP
8:30 12:30		4.00	WOR	18		P		RIG UP POWER SWIVEL AND BREAK CIRCUALTION WITH 350 BBLS 2% KCL AND CLEAN CIBP OFF LINER TOP
12:30 13:30		1.00	WOR	06		P		CIRCULATE WELL BORE CLEAN AND HANG SWIVEL BACK
13:30 17:00		3.50	WOR	39		P		POOH WITH TUBING, COLLARS AND BIT. SECURE WELL SHUT DOWN FOR DAY
12/19/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING (RUNNING IN HOLE WITH COLLARS, RIGGING UP POWER SWIVEL AND PUMP, PUMPING PRESSURE, HELP) FILL OUT AND REVIEW JSA
	7:30 11:30	4.00	WOR	39		P		TIH WITH 4 1/8" ROCK BIT, 6- 3 1/2" COLLARS AND TIH WITH 402 JOINTS 2 7/8" TUBING. TAG 7" CIBP REMAINS AT LINER TOP
	11:30 13:00	1.50	WOR	18		P		RIG UP SWIVEL AND BREAK CIRCUALTION WITH 370 BBLS 2% KCL
	13:00 15:30	2.50	WOR	18		P		DRILL UP CIPB REMAINS AND CHASE INTO LINER TO 13454'
	15:30 16:00	0.50	WOR	06		P		CIRCUALTE WELL BORE CLEAN
	16:00 17:30	1.50	WOR	18		P		RIG DOWN SWIVEL AND POOH WITH 50 STANDS TUBING EOT @ 9250' SECURE WELL SHUT DOWN FOR DAY
12/20/2014	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING(LAYING DOWN COLLARS AND PICKING UP BOTTOM HOLE ASSEMBLY. HELP) FILL OUT AND REVIEW JSA
	7:30 11:30	4.00	WOR	39		P		POOH WITH TUBING LAYING DOWN COLLARS AND 8 JOINTS TUBING
	11:30 16:00	4.50	INSTUB	39		P		PICK UP 5 3/4" NO-GO, 2 JOINTS 2 7/8" EUE TUBING, 4 1/2" PBGA, 6' X 2 7/8" TUBING SUB, NEW PLUS 45 SEAT NIPPLE, 8 JOINTS 2 7/8" TUBING, WALS 7" TAC WITH CARBIDE SLIPS AND TIH WITH 384 JOINTS TUBING (TOP 78 JTS YELLOW BAND, 314 JTS NEW TUBING) AND SET TAC @ 12498' IN 20K TENSION WITH S/N @ 12,761'. EOT @ 12,865'
	16:00 17:30	1.50	WHDTRE	16		P		RIG DOWN RIG FLOOR, NIPPLE DOWN BOP, NIPPLE UP WELLHEAD AND FLOWLINE. SECURE WELL. XOVER TO RUN RODS. SHUT DOWN FOR DAY
12/21/2014	6:00 7:30	1.50	INARTLT	28		P		CREW TRAVEL, SAFETY MEETING (RUNNING RODS IN HOLE AND PUMP. RIGGING DOWN RIG. HELP) FILL OUT AND REVIEW JSA. FLUSH TUBING WITH 70 BBLS AND SPOT 10 GALLONS CORROSION INHIBATOR IN TUBING

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 11:00	3.50	INARTLT	03		P		PICK UP 2 1/2" X 1 1/4" X 36' RHBC ROD PUMP AND TIH WITH 8-1 1/2" K-BARS, 270-3/4" RODS (TOP 21 RODS W/G ARE NEW), 135 7/8" RODS AND 90 1" RODS, SPACE OUT PUMP WITH 2-8' AND 2-2' X 1" ROD SUBS. PICK UP NEW 1 1/2" X 36' POLISH ROD WITH REPACKED STUFFING BOX AND SEAT PUMP @ 12,761'
	11:00 11:30	0.50	INARTLT	18		P		FILL TUBING WITH 35 BBL SW 2% KCL, PRESSURE TEST TO 1000 PSI. TEST GOOD GOOD PUMP ACTION
	11:30 13:00	1.50	INARTLT	18		P		RIG DOWN RIG AND SLIDE UNIT. HANG RODS AND PUT WELL ON PRODUCTION.

Table of Contents

1	General.....	1
1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Summary.....	1
2.1	Operation Summary.....	1