

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 28-T2S-R5W, USM

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

TEST WELL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Linmar Energy Corporation

3. Address of Operator

P.O. Box 1327, Roosevelt, UT 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

At proposed prod. zone 1,413' FWL and 1,777' FSL, (NE SW)

14. Distance in miles and direction from nearest town or post office*

7 Miles North and 4 Miles West of Duchesne, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1,413'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

3345'

19. Proposed depth

13,000' *WASATCH*

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5929 GR

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Weight of Cement
30"	20"		40'	50
12 1/4"	9-5/8"	36#	2,500'	800 CF
8-3/4"	7"	26, 29, 32	10,500'	700 CF
6"	5"	18	10400-TD	700 CF

RECEIVED

DEC 02 1982

DIVISION OF OIL, GAS & MINING

The proposed well is a Wasatch Test. The effects of drainage will be analyzed.

Surface Damages will be settled with the appropriate landowners, prior to spudding.

The well is to be drilled, using fresh gel muds, weighted as required. Blowout prevention equipment will be used per the attached drawing.

A certified location plat is attached.

The anticipated spud date is December 15, 1982.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 12-6-82
BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location and anticipated true vertical depth. Give blowout preventer program, if any.

24.

Signed: *E. B. Wheeler* Title: Manager of engineering Date: Nov. 30, 1982

(This space for Federal or State office use)

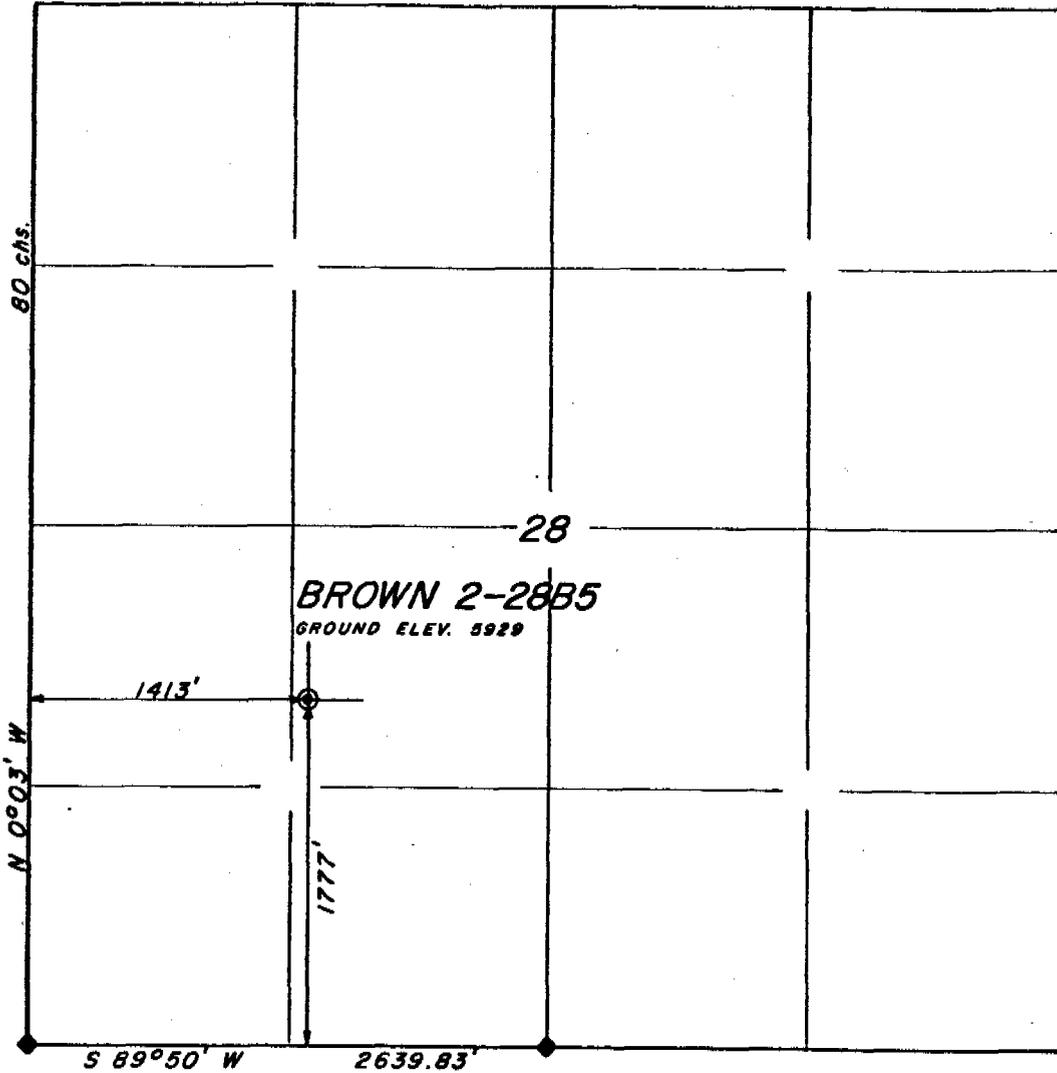
Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
BROWN 2-28B5**

LOCATED IN THE NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF SECTION 28, T2S, R5W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ FOUND ORIGINAL CORNERS USED FOR THIS SURVEY.
- GENERAL LAND OFFICE PLAT USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

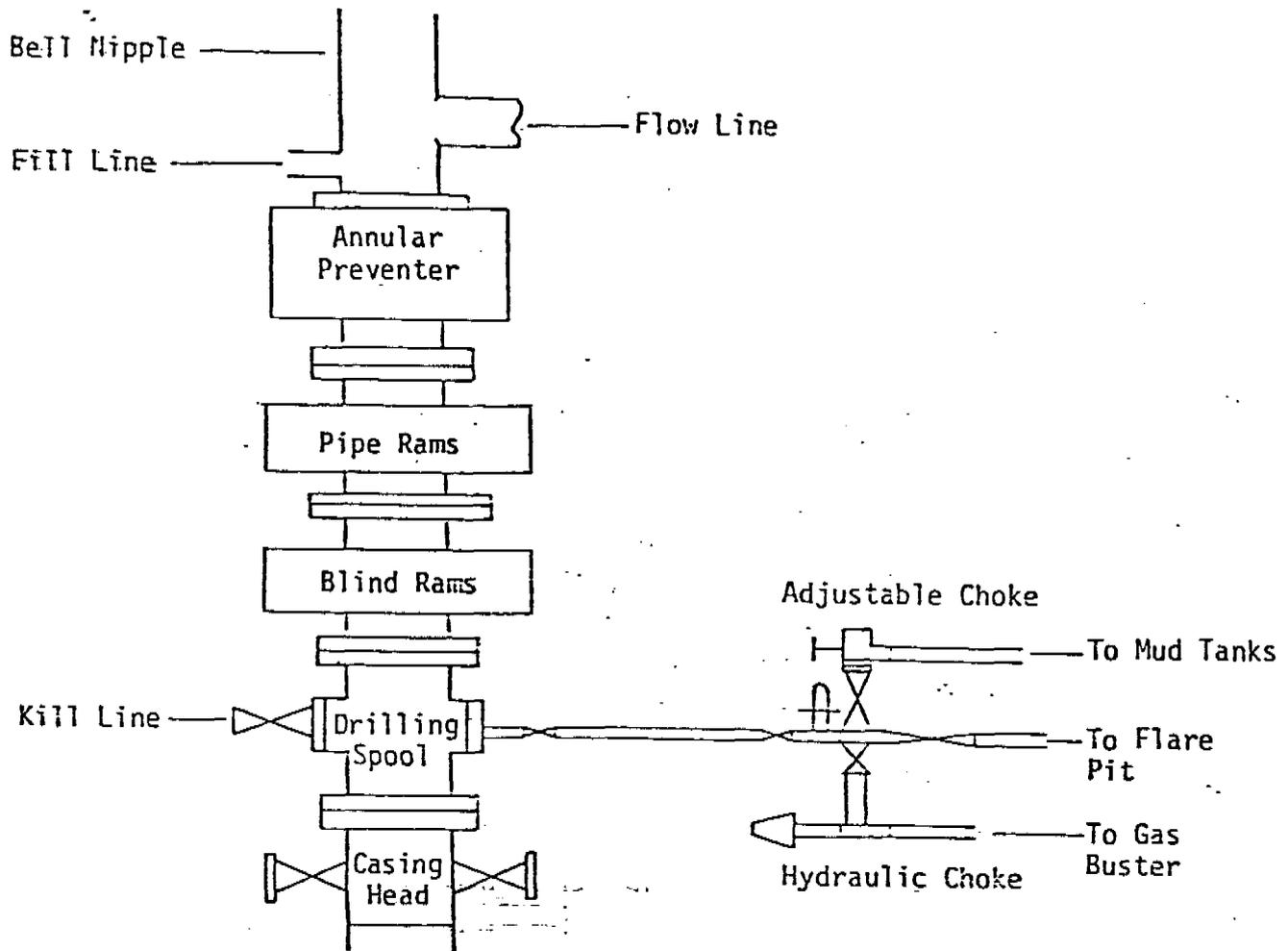
Jerry D. Alfred
 Jerry D. Alfred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066
Phone (801)722-4546

November 30, 1982

Utah Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attention: Jack Feight

Brown 2-2885

Application For Permit to Drill

Dear Jack:

Linmar Energy Corporation plans to drill a 320 acre offset test well to the Shell Ute 1-2885 (NW NE Sec 28-T2S-R5W). The new well, The Brown 2-2885, is to be located in the NE SW Sec 28-T2S-R5W.

As this well is a test well, it is understood and agreed that after an initial test period of 60 days, only one well will be produced from the Wasatch Formation in the subject section.

Please find attached, a Permit Application, along with the BOP diagram and plats. Linmar plans to spud the subject well on or before December 15, 1982.

Your early approval of this application will be greatly appreciated.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

OPERATOR Linmar Energy Corp DATE 12-3-82

WELL NAME Brown 2-2885

SEC NE Sw 28 T 25 R 5W COUNTY Duchesne

43-013-30718
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input checked="" type="checkbox"/>	HL	<input checked="" type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
				<input type="checkbox"/>

PROCES:
—
—
—
RISK:
APPROVA:
SPACING:

Lari
Test results should
have been submitted
7-10-83

[Signature]

140-12 6-25-81
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

Test period shall not exceed 60 days
after which either the test well, or the well
being off-set shall be shut in. All test information
and bottom hole pressure shall be submitted within
90 days of completion. *(Done 7-10-83)*

OPERATOR Linmar Energy Corp DATE 12-3-82

WELL NAME Brown 2-2885

SEC NE SW 28 T 25 R 5W COUNTY Duchess

43-013-30718
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input checked="" type="checkbox"/>	HL	<input checked="" type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:
TEST WELL

RTF ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 140-12 6-25-81 CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE: Test period shall not exceed 60 days, after which either the test well, or the well being off-net shall be shut in. All test information and bottom hole pressure shall be submitted within 90 days of completion. Done 7-10-83

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING 9-15-81 STATEWIDE FEE

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12

UNIT _____

c-3-b

c-3-c

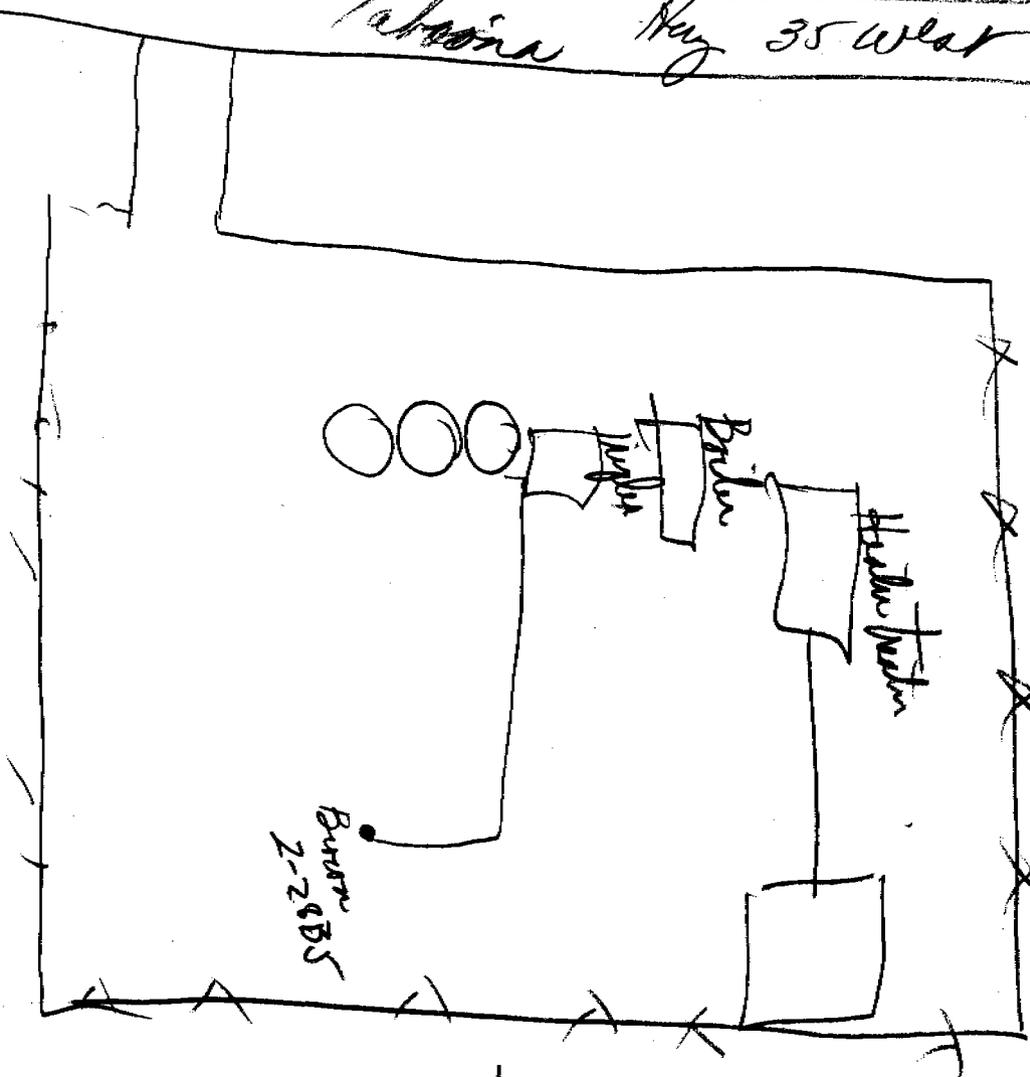
OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER



42.381 50 SHEETS 5 SQUARE
42.382 100 SHEETS 5 SQUARE
42.389 200 SHEETS 5 SQUARE
MADE IN U.S.A.

Taberna May 35 wear



December 6, 1982

Linmar Energy Corporation
P. O. Box 1326
Roosevelt, Utah 84066

RE: Well No. Brown 2-28B5
NESW Sec, 28, T.2S, R.5W
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 140-12 dated June 25, 1982. Test period shall not exceed 60 days after which either the test well, or the well being offset shall be shut in. All test information and bottom hole pressure shall be submitted within 90 days of completion.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30718.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Enclosure

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

API NO. 43-013-30718

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 TUFTS AVENUE PARKWAY, STE 604, DENVER, COLORADO		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1413' FWL AND 1777' FSL (NE SW)		8. FARM OR LEASE NAME BROWN
14. PERMIT NO.		9. WELL NO. 2-28 B5
15. ELEVATIONS (Show whether OF, AT, GR, etc.) 5929 GR		10. FIELD AND POOL, OR WILDCAT ALRAMONT, WASATCH
		11. SEC., T., R., M., OR SLM. AND SURVEY OR AREA SEC. 28, T2S, R5W, USM
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

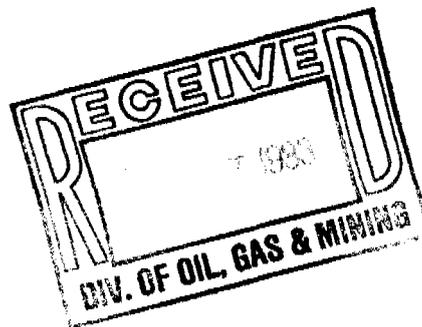
13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>MONTHLY DRILLING</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-1-83 TO 4-10-83 PERFORATE, STIMULATE AND PLACE ON PRODUCTION WASATCH FORMATION
 FROM 10,796 - 12,842'

(SEE ATTACHED FOR DETATLS)



18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE VICE PRESIDENT DATE 5-27-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-BROWN 2-28B5
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 28, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,500'

PAGE 1

1-24-83	631'	Day 1; SPUD @ 5 p.m., 1/23/83. Drilling, made 561' in 13 hrs. MW 8.5, Vis 33 (spud mud). Rig up rotary tools. Nipple up conductor pipe. Tag cement @ 70'. Survey: 3/4 degree @ 198'; 1 degree @ 440'. DC: \$23,053 DMC: \$ 555	CUM: \$23,053 CMC: \$ 555
1-25-83	1,286'	Day 2; Drilling, made 655' in 22 hrs. MW 9.1, Vis 31, Cake 1, PH 10. Remarks: Trip for bit #2. Wireline survey. Survey: 1/2 degree @ 714'; 1/2 degree @ 881'. DC: \$18,851 DMC: \$ 445	CUM: \$41,904 CMC: \$ 1,000
1-26-83	1,683'	Day 3; Drilling, made 397' in 17 hrs. MW 8.9, Vis 32, WL 28, Cake 2, PH 10.2. Remarks: Trip in hole for bit #3. Survey: 1/2 degree @ 1,380' & 1/4 degree @ 1,486'. DC: \$48,107 DMC: \$ 300	CUM: \$90,011 CMC: \$ 1,300
1-27-83	2,078'	Day 4; Drilling, made 395' in 20 1/2 hrs. MW 9.3, Vis 35, Cake 2, PH 11. Remarks: Drilling to 1,907'. Trip for bit #4. Ream 60' to bottom. Survey: 1 degree @ 1,907'. DC: \$25,402 DMC: \$ 410	CUM: \$115,413 CMC: \$ 1,710
1-28-83	2,310'	Day 5; Drilling, made 232' in 12 1/2 hrs. MW 8.9, Vis 31, WL 21, Cake 2, PH 10.2. Remarks: Drilling @ 4:30 p.m. Lost pump pressure & weight. Check pumps. Pull out of hole. Cross-over sub broken off. 3 - 8" drill collars & bit in hole. Wait on fishing tools. Makeup overshot and jars. Go in hole and retrieve fish. Change bits. Trip in hole. Drilling @ 4 a.m. DC: \$7,592 DMC: \$ 575	CUM: \$123,005 CMC: \$ 2,285
1-29-83	2,492'	Day 6; Drilling, made 182' in 10 hrs. MW 8.9, Vis 33, WL 22, Cake 2, PH 10.2. Remarks: Drilling to 2,492'. Ran 30 joints 9-5/8" 36# K-55 L T & C (1,223.56') and 32 joints 9-5/8" 36# K-55 S T & C (1,272.76') casing with Halliburton guide shoe @ 2,492' and differential fill float collar @ 2,450'. Cemented with 730 sacks BJ lite with 2% CC, 10# Gilsonite, and 1/4# Flocele per sack. Followed by 200 sacks Class H with 2% CC and 1/4# Flocele per sack. Displaced top rubber plug with 190 barrels water. Lost circulation after displacing 130 barrels. Partial circulation returned after displacing 145 barrels. Cement and contaminated mud to surface, no pure cement visible in returns. Bumped plug with 190 barrels. Fluid fell slowly out of sight behind 9-5/8" casing. Survey: 1 degree @ 2,492'. DC: \$39,939 DMC: \$ 536	CUM: \$162,944 CMC: \$ 2,821
1-30-83	2,492'	Day 7; Tag cement outside 9-5/8" @ 180' with 1" pipe. Cemented with 150 sacks Class H with 3% CC. Cement standing at surface. Cut off conductor and surface pipe. Weld on and test head. Nipple up, change pipe rams, BOP stack, blind rams and valves to 5000 psi. Test Hydril to 1500 psi. DC: \$16,941 DMC: \$ 470	CUM: \$179,885 CMC: \$ 3,291
1-31-83	2,985'	Day 8; Drilling, made 493' in 16 hrs. MW water. Remarks: Test kelly and set wear bushing. Pick up bottom hole assembly and trip in hole. Drill floats and shoe joint. DC: \$21,695 DMC: \$ 554	CUM: \$201,580 CMC: \$ 3,845
2-1-83	3,395'	Day 9; Drilling, made 410' in 19 1/4 hrs. MW wtr. Remarks: Trip for bit #7. Wash 60' to bottom. Survey: 1 1/4 degrees @ 2,953' and 1-3/4 degrees @ 3,182'. DC: \$14,290 DMC: \$ 1,950	CUM: \$215,870 CMC: \$ 5,760

WELL: LINMAR-BROWN 2-28B5
 OPERATOR: LINMAR ENERGY CORPORATION
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PAGE 2

2-2-83	4,085'	Day 10; Drilling, made 690' in 23½ hrs. MW water. Remarks: Survey: 2¼ degrees @ 3,663'. DC: \$19,773 DMC: \$ 615	CUM: \$235,643 CMC: \$ 6,375
2-3-83	4,665'	Day 11; Drilling, made 580' in 23½ hrs. MW water. Remarks: Survey: 2 degrees @ 4,176'. DC: \$17,156 DMC: \$ 330	CUM: \$252,799 CMC: \$ 6,705
2-4-83	5,270'	Day 12; Drilling, made 605' in 22½ hrs. MW water. Remarks: Survey: 2 degrees @ 4,664' & 2 degrees @ 5,190'. DC: \$17,743 DMC: \$ 415	CUM: \$270,542 CMC: \$ 7,120
2-5-83	5,716'	Day 13; Drilling, made 446' in 18-¾ hrs. MW water, PH 11.5. Remarks: Dark brown oil on reserve pits. Survey: 2 degrees @ 5,480'. DC: \$13,539 DMC: \$ 820	CUM: \$284,081 CMC: \$ 7,940
2-6-83	6,225'	Day 14; Drilling, made 509' in 23 hrs. MW water, PH 11. Remarks: Increase in dark brown oil. Drilling @ 5,980'. Survey: 2½ degrees @ 5,994'. DC: \$15,297 DMC: \$ 940	CUM: \$299,378 CMC: \$ 8,880
2-7-83	6,555'	Day 15; Drilling, made 330' in 17 hrs. MW water, PH 10.5. Remarks: Trip for bit #9. Wash and ream 95' to bottom. Survey: 2¼ degrees @ 6,531'. DC: \$10,323 DMC: \$ 620	CUM: \$309,701 CMC: \$ 9,500
2-8-83	7,000'	Day 16; Drilling, made 445' in 24 hrs. MW water, PH 10.5. Remarks: Drilling ahead, no problems. DC: \$17,331 DMC: \$ 346	CUM: \$327,032 CMC: \$ 9,846
2-9-83	7,480'	Day 17; Drilling, made 480' in 23½ hrs. MW water, PH 10.2. Remarks: Slight amount of dark brown oil going over shaker. Survey: 2-¾ degrees @ 7,007'. DC: \$16,767 DMC: \$ 335	CUM: \$343,799 CMC: \$ 10,181
2-10-83	7,970'	Day 18; Drilling, made 490' in 23½ hrs. MW water, PH 10.2. Remarks: Dark brown oil going over shaker, no increase. Survey: 2½ degrees @ 7,520'. DC: \$15,218 DMC: \$ 559	CUM: \$359,017 CMC: \$ 10,740
2-11-83	8,157'	Day 19; Drilling, made 187' in 14½ hrs. MW 8.6, Vis 34, WL 18, Cake 2, PH 11.2. Remarks: Trip for bit #10. Wash and ream. SHOW #1: 8,120-30'; Drilling Rate: Before 7.5 mins., During 4.5 mins., After 7 mins. Formation Gas: Before 25 units, During 185 units, After 20 units. No oil show, gas only. Survey: 3 degrees @ 8,157'. BGG: 25 units. DC: \$7,856 DMC: \$ 660	CUM: \$366,873 CMC: \$ 11,400
2-12-83	8,411'	Day 20; Drilling, made 254' in 17-¾ hrs. MW 8.6, Vis 38, WL 22, Cake 1, PH 11.0. Remarks: Mix and pump LCM pill on bottom @ 8,157'. Pull 5 stands. Build volume and mix LCM to 10%. Trip in 5 stands. Resume drilling. SHOW #2: 8,377-82'; Drilling Rate: Before 4 mins., During 3.5 mins., After 4 mins. Formation Gas: Before 80 units, During 820 units, After 90 units. No fluorescence or cut. BGG: 80 units; CG: 136 units. DC: \$10,902 DMC: \$ 2,135	CUM: \$377,775 CMC: \$ 13,535

WELL: LINMAR-BROWN 2-28B5
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 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,500'

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2-13-83	8,737'	Day 21; Drilling, made 326' in 24 hrs. MW 8.6, Vis 38, WL 16, Cake 2, PH 10.5. Remarks: SHOW #3: 8,646-64'; Drilling Rate: Before 5 mins., During 2.5 mins., After 4 mins. Formation Gas: Before 70 units, During 370 units, After 100 units. No oil show. SHOW #4: 8,692-8,700'; Drilling Rate: Before 7 mins., During 5 mins., After 6 mins. Formation Gas: Before 100 units, During 340 units, After 100 units. No oil show. BGG: 90 units; CG: 100 units. DC: \$14,314 DMC: \$ 3,820	CUM: \$ 392,089 CMC: \$ 17,355
2-14-83	8,933'	Day 22; Drilling, made 196' in 16 hrs. MW 8.5+, Vis 37, WL 21.4, Cake 2, PH 11. Remarks: Pump 400 barrels, mix LCM pill and pumped to bottom. Pulled 5 stands. Build volume to 39 Vis, and 15% LCM. Pump in slow, no returns. Build volume to 49 Vis, and 28% LCM. Start pumping in 100 barrels. No returns. SHOW #5: 8,850-54'; Drilling Rate: Before 4 mins., During 3 mins., After 4 mins. Formation Gas: Before 100 units, During 380 units, After 90 units. No oil show. DC: \$17,549 DMC: \$10,500	CUM: \$409,638 CMC: \$ 27,855
2-15-83	9,140'	Day 23; Drilling, made 207' in 15½ hrs. MW 8.4, Vis 45, WL 21, Cake 2, PH 10. Remarks: Build volume to 40 Vis and 20% LCM. Circulate with approximately 80% returns. Run in hole with 5 stands. SHOW #6; 9,064-80'; Drilling Rate: Before 4 mins., During 2.5 mins., After 4 mins. Formation Gas: Before 120 units, During 450 units, After 100 units. Trace yellow oil, yellow fluorescence, fair cut. BGG: 80 units; CG: 114 units. DC: \$8,509 DMC: \$ 984	CUM: \$418,147 CMC: \$ 37,695
2-16-83	9,227'	Day 24; Drilling, made 87' in 8½ hrs. MW 8.4+, Vis 45, WL 17, Cake 2, PH 10.5. Remarks: Trip for bit #11 and look for hole in pipe. Found hole in pipe, lay down 1 joint. Wash and ream. BGG: 60 units; TRIP 350 units. DC: \$4,475 DMC: \$ 260	CUM: \$422,622 CMC: \$ 37,955
2-17-83	9,532'	Day 25; Drilling, made 305' in 20½ hrs. MW 8.6, Vis 42, WL 18, Cake 2, PH 9.5. Remarks: Ream and work tight hole. SHOW #7: 9,464-70'; Drilling Rate: Before 3 mins., During 2 mins., After 3 mins. Formation Gas: Before 450 units; During 2100 units; After 1400 units. Show brown-green oil. DC: \$11,929 DMC: \$ 135	CUM: \$434,551 CMC: \$ 38,090
2-18-83	9,684'	Day 26; Drilling, made 152' in 21½ hrs. MW 8.8, Vis 42, WL 17.6, Cake 2, PH 9.8. Remarks: No shows. BGG: 260 units; CG: 400 units. DC: \$8,270 DMC: \$ 445	CUM: \$442,821 CMC: \$ 38,535
2-19-83	9,840'	Day 27; Drilling, made 156' in 24 hrs. MW 8.9, Vis 42, WL 17.8, Cake 2, PH 9.8. Remarks: No shows. BGG: 380 units; CG: 540 units. DC: \$18,360 DMC: \$ 5,100	CUM: \$461,181 CMC: \$ 43,635
2-20-83	9,991'	Day 28; Drilling, made 151' in 23½ hrs. MW 9, Vis 43, WL 16.8, Cake 2, PH 10. Remarks: Mix and pump LCM pill. Spot pill on bottom. Regain circulation. Drilling ahead. No shows. BGG: 350 units; CG: 590 units. DC: \$11,003 DMC: \$ 4,855	CUM: \$472,184 CMC: \$ 48,490
2-21-83	10,016'	Day 29; Drilling, made 25' in 1½ hrs. MW 9.2, Vis 42, WL 16.4, Cake 2, PH 10. Remarks: Rig up Dresser Atlas and run logs, tool trouble. Pull out of hole. Rig up more tools. Continue to log. Survey: 2-3/4 degrees @ 10,000'. BGG: 240 units; CG: 320 units; Short Trip 2900 units. DC: \$8,868	CUM: \$481,052

WELL: LINMAR-BROWN 2-28B5
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 28, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,500'

PAGE 4

2-22-83	10,016'	<p>Day 30; Made -0- footage. MW 9.1+, Vis 55, WL 14.6, Cake 2, PH 9.5. Remarks: Finish logs and rig down Dresser Atlas. Trip in hole and break circulation @ 5,000'. Trip in hole and attempt to break circulation @ 9,000'. No circulation. Pull 5 stands. Break circulation 15 stands off bottom. Trip in hole 5 stands. Break circulation. Trip in hole 1 joint, hit bridge @ 9,110'+. Wash and ream 60'. Trip in hole 2 stands. Bridge @ 9,300'+. Wash and ream from 9,300-9,634'. Trip in hole from 9,634-9,845'. Wash and ream from 9,855-10,016'. 25' fill on bottom. Circulate bottoms up. BGG: 180 units; CG: 240-260 units; TRIP 1900 units.</p> <p>DC: \$26,151 DMC: \$ 150</p>	<p>CUM: \$507,203 CMC: \$ 49,250</p>
2-23-83	10,016'	<p>Day 31; Made -0- footage. MW 9.2, Vis 47, WL 13.4, Cake 2, PH 9.2. Remarks: Circulate bottoms up. Short trip 20 stands. Circulate and condition. Trip in hole hit bridge @ 9,323'. Washed bridge out, did not rotate. Finish going to bottom. Circulate bottoms up. Chain out 20 stands. Lay down drill pipe, drill collars and bottom hole assembly. Rig up and run 7" casing. Break circulation @ 5,000'. Trip in hole with casing. No returns.</p> <p>DC: \$147,314 DMC: \$ 1,265</p>	<p>CUM: \$654,517 CMC: \$ 50,515</p>
2-24-83	10,016'	<p>Day 32; Made -0- footage. MW 9.1, Vis 54, WL 15.2, Cake 2, PH 9. Remarks: Ran Halliburton guide shoe, differential fill float collar, 86 joints 7" N-80 32# L T & C (3,485.99'), 83 joints 7" N-80 29# L T & C (3,463.70'), and 74 joints 7" N-80 26# L T & C (3,077.58') casing. Total pipe and float equipment 10,027.27'. Set shoe @ 10,016' with float collar @ 9,973'. Cemented with Halliburton with 10 barrels water and 250 sacks Halliburton Lite cement with 10% salt, 10# Gilsomite and ¼# Flocele per sack. Followed by 200 sacks Class H with 10% salt, and ¼# Flocele per sack. Released top rubber plug and displaced with 337 barrels mud. Plugged down @ 9:05 a.m. Bumped plug @ 1000/1250 psi. Checked flow, ok. Nipple down. Cut off casing. Nipple up. Change kelly's. Pressure test Hydril, blind rams and casing to 2000 psi. Test choke manifold, safety valve, BOP stack and pipe rams to 5000 psi. String up on 8 lines. Cut drilling line. Pick bottom hole assembly.</p> <p>DC: \$22,926 DMC: \$ 215</p>	<p>CUM: \$677,443 CMC: \$ 50,730</p>
2-25-83	10,026'	<p>Day 33; Drilling, made 10' in 2 hrs. MW 8.6, Vis 46, WL 14.2, Cake 1, PH 10.5. Remarks: Tag cement @ 9,962'. Drill cement, rubber plug, float collar, shoe & 10' of new hole. Pressure test formation to 1500 psi for 10 minutes, no leak off. Circulate. Trip out of hole. Pick up bit #13 and jars. Trip in hole.</p> <p>BGG: 20 units. DC: \$19,937 DMC: \$ 215</p>	<p>CUM: \$697,380 CMC: \$ 49,315</p>
2-26-83	10,115'	<p>Day 34; Drilling, made 89' in 23 hrs. MW 9.2, Vis 42, WL 16.4, Cake 2, PH 10.5. Remarks: Circulate and clean bottom of hole. SHOW #8: 10,050-58'; Drilling Rate: Before 19 mins., During 7 mins., After 12 mins. Formation Gas: Before 10 mins., During 510 units; After 40 units. BGG: 20 units; CG: 120 units.</p> <p>DC: \$17,586 DMC: \$ 300</p>	<p>CUM: \$714,966 CMC: \$ 49,615</p>
2-27-83	10,160'	<p>Day 35; Drilling, made 45' in 14 hrs. MW 9.2, Vis 47, WL 11, Cake 2, PH 9.8. Remarks: Circulate bottoms up. Trip for bit #14. Wash 50' to bottom. Ream and clean hole. No shows.</p> <p>BGG: 20 units; CG: 120 units; TRIP 3150 units. DC: \$8,291 DMC: \$ 290</p>	<p>CUM: \$723,257 CMC: \$ 49,905</p>

WELL: LINMAR-BROWN 2-28B5
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 28, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,500'

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2-28-83	10,270'	Day 36; Drilling, made 110' in 24 hrs. MW 9.3, Vis 46, WL 11.4, Cake 2. Remarks: SHOW #9: 10,202-10'; Drilling Rate: Before 16 mins., During 12.5 mins., After 17 mins. Formation Gas: Before 20 units; During 440 units; After 80 units. SHOW #10; 10,214-20'; Drilling Rate: Before 17 units, During 12 units, After 17 units. Formation Gas: Before 80 units; During 480 units, After 70 units. No fluoresence or cut. BGG: 10-80 units; CG: 320 units. DC: \$22,881 DMC: \$ 515	CUM: \$746,138 CMC: \$ 50,420
3-1-83	10,414'	Day 37; Drilling, made 144' in 24 hrs. MW 9.4, Vis 47, WL 12.2, Cake 2, PH 10. Remarks: SHOW #11: 10,252-54'; Drilling Rate: Before 14 mins., During 15.5 mins., After 12.5 mins. Formation Gas: Before 40 units; During 200 units, After 50 units. No oil show, no cut or fluoresence. BGG: 120 units - avg; CG: 1500 units - avg. DC: \$8,386 DMC: \$ 385	CUM: \$754,524 CMC: \$ 51,655
3-2-83	10,555'	Day 38; Drilling, made 141' in 24 hrs. MW 9.5, Vis 40, WL 13.6, Cake 2. Remarks: Drilling. No shows. BGG: 35 units; CG: 610 units. DC: \$13,116 DMC: \$ 5,205	CUM: \$767,640 CMC: \$ 56,860
3-3-83	10,693'	Day 39; Drilling, made 138' in 22 hrs. MW 10.1+, Vis 40, WL 14.2, Cake 2, PH 8.9. Remarks: Drilling @ 10,693'. Got 3000-3200+ units. No gain in pit volume. Shut in for 20 mins. Shut in casing pressure 340 psi. Shut in drill pipe pressure 0 psi. Circulate through choke, 1200 units through gas buster. SHOW #12: 10,686-possible fracture. Drilling Rate: Before 9 mins., During 13 mins., After 7 mins. Formation Gas: Before 30 units, During 3200 units, After 1200 units. BGG: 1300 units through buster, CG: 60-480 units. DC: \$14,645 DMC: \$ 384	CUM: \$782,285 CMC: \$ 57,244
3-4-83	10,820'	Day 40; Drilling, made 127' in 23½ hrs. MW 10.3, Vis 42, WL 13.4, Cake 2, PH 9.5. Remarks: No shows. BGG: 3200 units; CG: 3300 units. DC: \$9,366 DMC: \$ 585	CUM: \$791,651 CMC: \$ 57,829
3-5-83	10,958'	Day 41; Drilling, made 138' in 23½ hrs. MW 10.8, Vis 39, WL 9.6, Cake 2, PH 9.0. Remarks: Drilling. No shows. BGG: 2800 units; CG: 2800-4000 units. DC: \$18,391 DMC: \$ 9,610	CUM: \$810,042 CMC: \$ 67,439
3-6-83	11,092'	Day 42; Drilling, made 134' in 24 hrs. MW 11.2+, Vis 44, WL 10.8, Cake 2, PH 9.3. Remarks: Drilling. No shows. BGG: 600-1600 units; CG: 1080-2200 units. DC: \$8,981 DMC: \$ 200	CUM: \$819,023 CMC: \$ 67,639
3-7-83	11,262'	Day 43; Drilling, made 170' in 24 hrs. MW 11.2, Vis 42, WL 9.8, Cake 2, PH 9.5. Remarks: SHOW #13: 11,102-06'; Drilling Rate: Before 13 mins., During 7.5 mins., After 8.5 mins. Formation Gas: Before 480 units, During 2000 units, After 800 units. Trace black oil. BGG: 320-1600 units; CG: 1810-2100 units. DC: \$14,161 DMC: \$ 5,315	CUM: \$833,189 CMC: \$ 72,954
3-8-83	11,440'	Day 44; Drilling, made 178' in 23-3/4 hrs. MW 11.2, Vis 42, WL 10.2, Cake 2, PH 9.1. Remarks: Drilling @ 11,440'. Pull off bottom and mix LCM while pumping. BGG: 450 units; CG: 1440 units. DC: \$9,221 DMC: \$ 375	CUM: \$842,410 CMC: \$ 73,329

WELL: LINMAR-BROWN 2-28B5
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3-9-83	11,560'	Day 45; Drilling, made 120' in 21½ hrs. MW 11.2+, Vis 41, WL 9.0, Cake 2, PH 9.4. Remarks: Mix and pump LCM @ 11,440'. SHOW #14: 11,440-46'; Drilling Rate: Before 9 mins., During 4-10 mins., After 10 mins. Formation Gas: Before 800 units, During 1000 units (through buster), After 500 units (through buster). Show of green gray oil. BGG: 920 units; CG: 1600 units. DC: \$10,626 CUM: \$853,036 DMC: \$ 1,845 CMC: \$ 75,714
3-10-83	11,690'	Day 46; Drilling, made 130' in 23¼ hrs. MW 11.2+, Vis 42, WL 9.6, Cake 2, PH 10.2. Remarks: No shows. BGG: 340 units; CG: 880 units DC: \$14,177 CUM: \$867,213 DMC: \$ 5,396 CMC: \$ 80,570
3-11-83	11,692' *SLM CORR.	Day 47; Drilling, made 2' in 2 hrs. MW 11.1+, Vis 39, WL 9.8, Cake 2, PH 8.6. Remarks: Trip for bit #15. Magnaflux bottom hole assembly. Survey: 4 degrees @ 11,692'. BGG: 320 units; TRIP 1150 units - through gas buster. DC: \$25,001 CUM: \$892,214 DMC: \$ 295 CMC: \$ 80,865
3-12-83	11,842'	Day 48; Drilling, made 150' in 21½ hrs. MW 11.2, Vis 40, WL 10.2, Cake 2, PH 10.2. Remarks: Drilling ahead. SHOW #15: 11,822-30'; Drilling Rate: Before 10 mins., During 7.3 mins., After 9.5. mins. Formation Gas: Before 500 units, During 1890 units, After 400 units. Trace oil. BGG: 250 units; CG: 1600 units. DC: \$17,016 CUM: \$909,225 DMC: \$ 8,170 CMC: \$ 89,035
3-13-83	12,027'	Day 49; Drilling, made 185' in 24 hrs. MW 11.2+, Vis 44, WL 8.8, Cake 2, PH 9.8. Remarks: SHOW #16: 11,862-64'; Drilling Rate: Before 8.3 mins., During 7.3 mins., After 7.8 mins. Formation Gas: Before 320 units, During 875 units, After 300 units. No oil increase. SHOW #17: 11,872-76'; Drilling Rate: Before 7 mins., During 4 mins., After 7.5 mins. Formation Gas: Before 380 units, During 840 units, After 300 units. No oil increase. Assumed fracture. BGG: 320 units; CG: 1800 units. DC: \$9,536 CUM: \$918,761 DMC: \$ 755 CMC: \$ 89,790
3-14-83	12,217'	Day 50; Drilling, made 190' in 24 hrs. MW 11.2, Vis 46, WL 8.6, Cake 2, PH 10.3. Remarks: SHOW #18: 12,060-62'; Drilling Rate: Before 6 mins., During 5 mins., After 7 mins. Formation Gas: Before 55 units, During 118 units, After 70 units. No oil show. SHOW #19: 12,064-72'; Drilling Rate: Before 7 mins., During 6.7 mins., After 9.5 mins. Formation Gas: Before 70 units, During 120 units, After 90 units. No oil show. SHOW #20: 12,160-80'; Drilling Rate: Before 11 mins., During 5.5-10 mins., After 7.5 mins. Formation Gas: Before 100 units, During 210 units, After 50 units. No oil show. SHOW #21: 12,188-92'; Drilling Rate: Before 8 mins., During 7 mins., After 8 mins. Formation Gas: Before 50 units, During 195 units, After 100 units. No oil show. SHOW #22: 12,200-04'; Drilling Rate: Before 10 mins., During 5.5 mins., After 8 mins. Formation Gas: Before 100 units, During 672 units, After 80 units. No oil show. BGG: 120 units; CG: 1720-372 units. DC: \$9,576 CUM: \$928,342 DMC: \$ 310 CMC: \$ 90,100
3-15-83	12,428'	Day 51; Drilling, made 211' in 23 hrs. MW 11.2; Vis 47, WL 8.4, Cake 2, PH 10.5. Remarks: SHOW #23: 12,228-34'; Drilling Rate: Before 11 mins., During 4 mins., After 6 mins. Formation Gas: Before 80 units, During 200 units, After 45 units. SHOW #24: 12,240-42'; Drilling Rate: Before 6.5 mins., During 6 mins., After 8.5 mins. Formation Gas: Before 45 units, During 180 units, After 60 units. SHOW #25: 12,266-68'; Drilling Rate: Before 8 mins., During 7 mins., After 8.5 mins. Formation Gas: Before 90 units, During 225 units, After 160 units. No oil show. BGG: 90 units; CG: 1142 units. DC: \$9,201 CUM: \$937,543 DMC: \$ 420 CMC: \$ 90,520

WELL: LINMAR-BROWN 2-28B5
 OPERATOR: LINMAR ENERGY CORPORATION
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 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,500'

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3-16-83	12,638'	<p>Day 52; Drilling, made 210' in 23 hrs. MW 11.2, Vis 47, WL 8.5, Cake 2, PH 10.2. Remarks: SHOW #26: 12,422-34'; Drilling Rate: Before 6 mins., During 4.5 mins., After 8.5 mins. Formation Gas: Before 90 units, During 2200 units, After 150 units. 5% green oil on pits. SHOW #27: 12,454-62'; Drilling Rate: Before 5.5 mins., During 3.5 mins., After 6 mins. Formation Gas: Before 150 units, During 1600 units, After 400 units. Green oil on pits. SHOW #28: 12,578-90'; Drilling Rate: Before 15 mins., During 5-6 mins., After 8 mins. Formation Gas: Before 400 units, During 1320 units, After 400 units. No increase in oil. SHOW #29: 12,592-96'; Drilling Rate: Before 8 mins., During 6.5 mins., After 7.5 mins. Formation Gas: Before 400 units, During 800 units, After 650 units. SHOW #30: 12,598-600'; Drilling Rate: Before 7.5 mins., During 6.5 mins., After 9 mins. Formation Gas: Before 650 units, During 940 units, After 500 units. SHOW #31: 12,606-20'; Drilling Rate: Before 8.5 mins., During 4 mins., After 6 mins. Formation Gas: Before 400 units, During 600 units, After 160 units. SHOW #32: 12,624-34'; Drilling Rate: Before 8.7 mins., During 4.5-5 mins., After 7 mins. Formation Gas: Before 160 units, During 360 units, After 210 units. BGG: 220 units; CG: 2080 units. DC: \$9,806 CUM: \$947,349 DMC: \$ 620 CMC: \$ 91,140</p>
3-17-83	12,873'	<p>Day 53; Drilling, made 235' in 24 hrs. MW 11.2, Vis 41, WL 10.2, Cake 2, PH 9.5. Remarks: SHOW #33: 12,726-38'; Drilling Rate: Before 6 mins., During 4.5-5 mins., After 9 mins. Formation Gas: Before 200 units, During 850 units, After 200 units. No oil show. SHOW #34: 12,836-44'; Drilling Rate: Before 5 mins., During 2 mins., After 5 mins. Formation Gas: Before 160 units, During 520 units, After 160 units. No oil show. BGG: 80-200 units; CG: 2560 units. DC: \$9,466 CUM: \$956,815 DMC: \$ 750 CMC: \$ 91,890</p>
3-18-83	12,927' SLM Corrt.	<p>Day 54; Drilling, made 54' in 5½ hrs. MW 11.2, Vis 40, WL 9.6, Cake 2, PH 9.5. Remarks: Circulate and condition for logs. Ran logs to bottom, no fill, no problems. Survey: 2 degrees @ 12,927'. SHOW #35: 12,880-92'; Drilling Rate: Before 6 mins., During 4.7 mins., After 7 mins. Formation Gas: Before 200 units, During 275 units, After 200 units. BGG: 160-200 units; CG: 1920-2760 units. DC: \$35,655 CUM: \$992,470 DMC: \$ 545 CMC: \$ 92,435</p>
3-19-83	12,927'	<p>Day 55; MW 11.2, Vis 42, WL 9.6, Cake 2, PH 9.5. Remarks: Circulate and condition hole to run liner. Trip. Wash and ream, no fill. BGG: 400-1000 units. DC: \$9,570 CUM: \$1,002,035 DMC: \$ 374 CMC: \$ 92,809</p>
3-20-83	12,927'	<p>Day 56; MW 11.2, Vis 49, PH 9.1. Remarks: Circulate. Trip with drill pipe. Rig up and run 78 joints 5" 18# P-110 X-line Liner with Halco Differential Fill Float Shoe and Float Collar, and Rotating Liner Hanger. Total length 3,118.32'. Circulate bottoms up. Hang liner with shoe @ 12,926', float collar @ 12,883'. Liner top @ 9,808'. Got loose from liner and rotated 3 mins., while circulating. Pumped 15 barrels CS-12 weighted spacer. Cemented with 550 sacks 50-50 Pozmix with 10% salt, .5% CFR₂, and .4% Halad 9 per sack. BGG: 1200-1300 units; TRIP 2200 units. DC: \$11,386 CUM: \$1,013,421 DMC: \$ 270 CMC: \$ 93,079</p>
3-21-83	12,927'	<p>Day 57; Cementing. Started rotating when cement started around shoe. Could not rotate for last 50 barrels displacement. Displaced with 127 barrels mud. Bumped plug @ 7:05 a.m. @ 1700/2000 psi. Checked floats, ok. Set packer. Pull out of hole with setting tool and retrievable pack off bushing. All looked OK. Wait on cement. DC: \$29,846 CUM: \$1,043,267 DMC: \$ -0- CMC: \$ 93,079</p>

WELL: LINMAR-BROWN 2-28B5
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 28, T2S, R5W, DUCHESNE COUNTY, UTAH
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 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,500'

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- 4-6-83 (cont'd) Rig down move off Oil Well Perforators. Pick up 5" 18# model "R" packer. Run in hole with 318 joints to bottom. Set packer @ 10,009' with 15,000# weight. Test packer, casing and BOP to 3000 psi.
- 4-7-83 Day 5; 13 hr. shut in tubing pressure 600 psi. Bled small amount of gas and oil to flat tank. Install back pressure valve in long string. Land production tubing with 15,000# set down on packer. Change elevators, rams and tongs to 2.9". Pick up and run in hole with 167 joints 2.9" NUE heat string to 5,017'. Nipple down BOP. Nipple up tree. Test tree to 5000 psi. Pull back pressure valve. Shut in tubing pressure 400 psi. Flowed well to tank. Tubing dead in 45 mins. Made 3 swab runs. Pulled fluid level to 6600'. Recovered 53 barrels fluid total. Shut down for night.
 DC: \$3,700 CUM: \$86,800
- 4-8-83 Day 6; 12 hr shut in tubing pressure 1500 psi. Bled pressure to tank. Rig up and swab as follows:
- | RUN | FLUID LEVEL | DEPTH | BARRELS FLUID-tanks |
|-----|-------------|---------|---------------------|
| 1 | 2,400' | 6,000' | 7 |
| 2 | 3,600' | 7,200' | 12 |
| 3 | 4,200' | 7,800' | 8 |
| 4 | 4,800' | 8,700' | 12 |
| 5 | 6,000' | 10,000' | 8 |
| 6 | 6,000' | 10,000' | 10 |
| 7 | 6,300' | 10,000' | 13 |
| 8 | 6,900' | 10,000' | 13 |
| 9 | 6,900' | 10,000' | 10 |
| 10 | 6,900' | 10,000' | 13 |
| 11 | 3,000' | 10,000' | 26 |
- Produced 148 barrels oil and 60 barrels water.
 DC: \$10,000 CUM: \$96,800
- 4-9-83 Flowed 24 hrs. on 28/64" choke @ 150 psi tubing pressure, 316 BO, 25 BW, 368 MCFD.
- 4-10-83 Day 7; Move in rig up Dowell. Nipple up tree saver. Set casing popoff to 3000 psi. Test lines to 8500 psi. Pressure casing to 2500 psi. Acidize down tubing w/20,000 gals. 15% HCl (with corrosion inhibitor and friction reducer). Maximum treating pressure 7000 psi, average 6700 psi. Maximum rate 10 bpm, average 9.5 bpm. Good ball action. Instant shut in pressure 3400 psi, 5 min. shut in tubing pressure 3100 psi, 10 min, 2300 psi, 15 min 800 psi. Open well for 3 mins to surge balls off perforations. Shut in well. Rig down move off Dowell. 619 barrels load fluid to be recovered. Opened well to tank #1 @ 1:00 p.m. Gas to surface in 25 mins. Oil to surface in 40 mins. At 2:00 p.m. well flowing to treater @ 1500 psi on 23/64" choke. Rig down move off service unit. Flow 24 hrs. on 23/64" choke @ 1400 psi tubing pressure 1360 BO, 123 BW, 1555 MCFG. 467 barrels load water to be recovered.
 DC: \$22,200 CUM: \$119,000
- 4-11-83 Flow 24 hrs. on 17/64" choke @ 1650 psi tubing pressure, 729 BO, 15 BW, 1531 MCFD.
- 4-12-83 Flow 24 hrs. on 17/64" choke @ 1550 psi tubing pressure, 792 BO, 8 BW, 1317 MCFD.
- 4-13-83 Flow 24 hrs. on 17/64" choke @ 1400 psi tubing pressure, 712 BO, 6 BW, 1200 MCFD.
- 4-14-83 Flow 24 hrs. on 19/64" choke @ 1250 psi tubing pressure, 874 BO, 11 BW, 1226 MCFD.
- 4-15-83 Flow 24 hrs. on 19/64" choke @ 1200 psi tubing pressure, 858 BO, 1 BW, 1198 MCFD.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BROWN

9. WELL NO.

2-28 B5

10. FIELD AND POOL, OR WILDCAT

ALTAMONT, WASATCH

11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA

SEC. 28, T2S, R5W, USM

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 TUFTS PARKWAY, STE 604, DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below 1413' FWL AND 1777' FSL (NE SW)
At total depth

14. PERMIT NO. 43-013-30718 DATE ISSUED 12-6-1982

15. DATE SPUDDED 1-23-1983 16. DATE T.D. REACHED 3-21-1983 17. DATE COMPL. (Ready to prod.) 4-10-1983 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 59 29 GR 19. ELEV. CASINGHEAD 5931

20. TOTAL DEPTH, MD & TVD 12,927' 21. PLUG, BACK T.D., MD & TVD 12,881' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* WASATCH 10,796' - 12,842' 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN FOC, CNL, GR, CAL, DIL, SP 27. WAS WELL CORDED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	2492'	12 1/4"	TO SURFACE	
7"	26, 29, 32	10,016	8 3/4"	250 SX LITE 200 SX "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
6"	9808'	12,927'	550	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10,009'	10,009'

31. PERFORATION RECORD (Interval, size and number)

10,796' - 12,842'
(SEE ATTACHED FOR DETAILS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,796' - 12,842'	20,000 GAL 15% HCl ACID

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4-10-83	FLOWING	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-10-83	24	23/64		1360	1555	123	1x143

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER BBL.	OIL GRAVITY-API (CORR.)
1400 PSI	0		1360	1555	123	45.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY E. B. WHICKER

35. LIST OF ATTACHMENTS PERFORATIONS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John W. Clark TITLE VICE PRESIDENT DATE 5-27-83

WELL: LINMAR-BROWN 2-28B5
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 28, T2S, R5W, DUCHESNE COUNTY, UTAH
 CONTRACTOR: CHASE DRILLING, RIG #1
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,500'

3-22-83	12,927'	Day 58; Wait on cement. Trip in hole. Displace hole with water. Contaminated cement and stringers from 8,425-8,575'. Firm cement from 8,525-9,680'. DC: \$86,371 DMC: \$ -0-	CUM: \$1,129,638 CMC: \$ 93,079
3-23-83	12,927'	Day 59; Drilling cement from 9,680-9,808'. (Top of liner.) Circulate. Pressure test. Lay down 3½" drill pipe. Break and lay down kelly. Rig down floor and stack, clean pits. Nipple up wellhead. Pressure test liner top to 2300 psi for 20 mins., no bleed off. DC: \$45,568 DMC: \$ -0-	CUM: \$1,175,206 CMC: \$ 87,430
3-24-83	12,927'TD	Day 60; Nipple up tree, pressure test wellhead. RELEASED RIG @ 8:00 a.m. 3/23/83. DC: \$5,050 DMC: \$ -0-	CUM: \$1,180,256 CMC: \$ 87,430
3-25-83		Rig down, move off Rotary Tools. Waiting on Completion Unit.	
3-26-83		Wait on completion unit.	
3-27-83		Wait on completion unit.	
3-28-83		Wait on completion unit.	
3-29-83		Wait on completion unit.	
3-30-83		Wait on completion unit.	
3-31-83		Day 1; Move in rig up Prairie Gold Rig #6. Nipple down tree. Nipple up BOP. Pick up and run in hole to 8,886' with 282 joints 2-7/8" 6½# N-80 EUE tubing. Shut down for night. DC: \$54,100	CUM: \$54,100
4-1-83		Day 2; Pick up and run in hole to 12,881' with 127 joints. Had to mill 6' of cement @ top of liner and 75' @ TD. Reverse circulate bottoms up. Pull out of hole and lay down 4 joints. Shut down for night. DC: \$4,700	CUM: \$58,800
4-2-83		Day 3; Pull out of hole and lay down 81 joints. Pull out of hole. Move in rig up Oil Well Perforators. Run CBL-GR log from TD to 7,500'. Shut down for night. DC: \$3,200	CUM: \$62,000
4-3-83		Shut down for weekend.	
4-4-83		Shut down for weekend.	
4-5-83		Waiting on Perforators.	
4-6-83		Day 4; Move in rig up Oil Well Perforators. Nipple up 5000 psi lubricator and test same to 2500 psi. Pick up and run in hole with gun #1. Perforate the following DIL-GR depths with 3 jspf, using a 3-1/8" casing gun: RUN #1 - Tubing pressure before 250 psi, after 100 psi: 12,840-42'; 12,733-35'; 12,618-20'; 12,428-30'; 12,012-04'; 11,746-48'; 11,706-08'; 11,682-84'; 11,670-72'; & 11,594-96'. RUN #2 - Tubing pressure before 500 psi, after 500 psi: 12,718'; 12,642'; 12,570'; 12,538'; 12,534'; 12,520'; 12,483'; 12,462'; 12,452'; 12,389'; 12,372'; 12,312'; 12,243'; 12,208'; 12,146'; 11,967'; 11,924'; 11,916'; 11,879'; 11,866'; & 11,841'. RUN #3 - Tubing pressure before and after 500 psi: 11,811'; 11,805'; 11,697'; 11,657'; 11,647'; 11,574'; 11,362'; 11,319'; 11,315'; 11,300'; 11,252'; 11,249'; 11,240'; 11,157'; 11,052'; 10,982'; 10,899'; 10,803'; 10,774'; & 10,768'. RUN #4 - Tubing pressure before 500 psi, after 350 psi: 11,452-54'; 11,218-20'; 11,203-05'; 11,110-14'; 10,796-98'. Pull out of hole and lay down perforating tools.	

LINMAR PETROLEUM COMPANY
7579 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

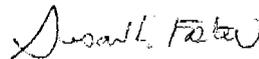
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR See Below</p> <p>3. ADDRESS OF OPERATOR See Below</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. See Exhibit "A" Attached Hereto</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto</p> <p>12. COUNTY OR PARISH Duchesne & Uintah Counties</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether Dr., RT., OR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION

SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT "A"

NOV 9 1967

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION; TOWNSHIP AND RANGE</u>
Carmen 1-7B5 <u>43-013-30195</u>	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 <u>43-013-31001</u>	Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 <u>43-013-30270</u>	Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 <u>43-013-30906</u>	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 <u>43-013-30668</u>	Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 <u>43-013-30185</u>	Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 <u>43-013-30941</u>	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 <u>43-013-30198</u>	Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 <u>43-013-30308</u>	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4 <u>43-013-30371</u>	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 <u>43-013-30288</u>	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 <u>43-013-30907</u>	Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 <u>43-013-30216</u>	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 <u>43-013-30757</u>	Section 14, Township 2 South, Range 5 West
Brown 2-28B5 <u>43-013-30718</u>	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 <u>43-013-30649</u>	Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 <u>43-013-30155</u>	Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 <u>43-013-30908</u>	Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 <u>43-013-30289</u>	Section 36, Township 2 South, Range 5 West
Ute Tribal 2-14C6 <u>43-013-30775</u>	Section 14, Township 3 South, Range 6 West
Ute Tribal 2-17C6 <u>43-013-31033</u>	Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-19C6 <u>43-013-31035</u>	Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 <u>43-013-31123</u>	Section 33, Township 3 South, Range 6 West
✓ Ford 2-13C7 <u>43-013-31082</u>	Section 13, Township 3 South, Range 7 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of wells. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee <u>Per Lease</u>	
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>030103</u>	
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, UT 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1413' FWL and 1777' FSL (NE SW)		8. FARM OR LEASE NAME Brown	
14. PERMIT NO. API# 43-013-30718		9. WELL NO. 2-28B5	
15. ELEVATIONS (Show whether OP, AT, OR, etc.) 5229' GR, MSL		10. FIELD AND POOL, OR WILDCAT Altamont, Wasatch	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 28, T2S, R5W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

FEB 23 1988
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar plans to plug and abandon the subject well as follows:

1. PU CIBP. RIH and set CTBP @ 10,000'.
2. Fill hole with Gel Mud, min 8.6 ppg and FV = 35.
3. Spot 100' cement plug on top of CIBP.
4. POOH and LD Tubing to 2500'. POOH and Standback remainder of tubing.
5. MIRU WL and perforate four squeeze holes at 2475' (Surface Pipe shoe @ 2491'). Open Surface Pipe and attempt to circulate.
6. PU Cmt Retainer and RIH. Set at 2460'. If possible, circulate cmt to surface. If surface pipe will not circulate, Squeeze perfs with 150 sx Class G cement.
7. POOH and LD tbg to 100'. Spot Cement plug to surface. Cut off Casing head and erect regulation dry hole marker, with bottom in cement and marker welded to casing.

18. I hereby certify that the foregoing is true and correct

SIGNED E. P. Whicker TITLE Manager of Engineering DATE 18 Feb 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

[Handwritten signature]
R. P. Bay

5. Lease Designation and Serial Number:

Fec

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Brown 2-28B5

9. API Well Number:
43-013-30718

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

1413' FWL & 1777' FSL

County: Duchesne

QQ, Sec., T., R., M.:

NE/SW Section 28, 12S-R5W, USM

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Install Rotaflex equipment
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start 10/10/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes to retire the casing free hydraulic lift system on the subject well and replace it with a beam pump (Rotoflex).

Procedure: Release 5" packer @ 10,009'. POOH w/tbg. Clean out 7" cas top of 5" liner. POOH w/tbg. Clean out 5" liner to CIBP @ 10,750'. PU 5" PBGA and 7" TAC and TIH setting SN @ 9,500'. PU and RIH w/1-3/4" pump, 200' of 1" rods w/g, 2950' 3/4" slick, 225' 3/4" w/g, 75' 7/8" w/g, 3000' 7/8" rods, and 3050' of 1" rods. Return to production @ 4 spm.

13.

Name & Signature:

Bonnie Johnston

Title: Environmental Analyst

Date: 10/03/94

(This space for State use only)

10/11/94
[Handwritten Signature]
(See Instructions on Reverse Side)

BROWN 2-28B5

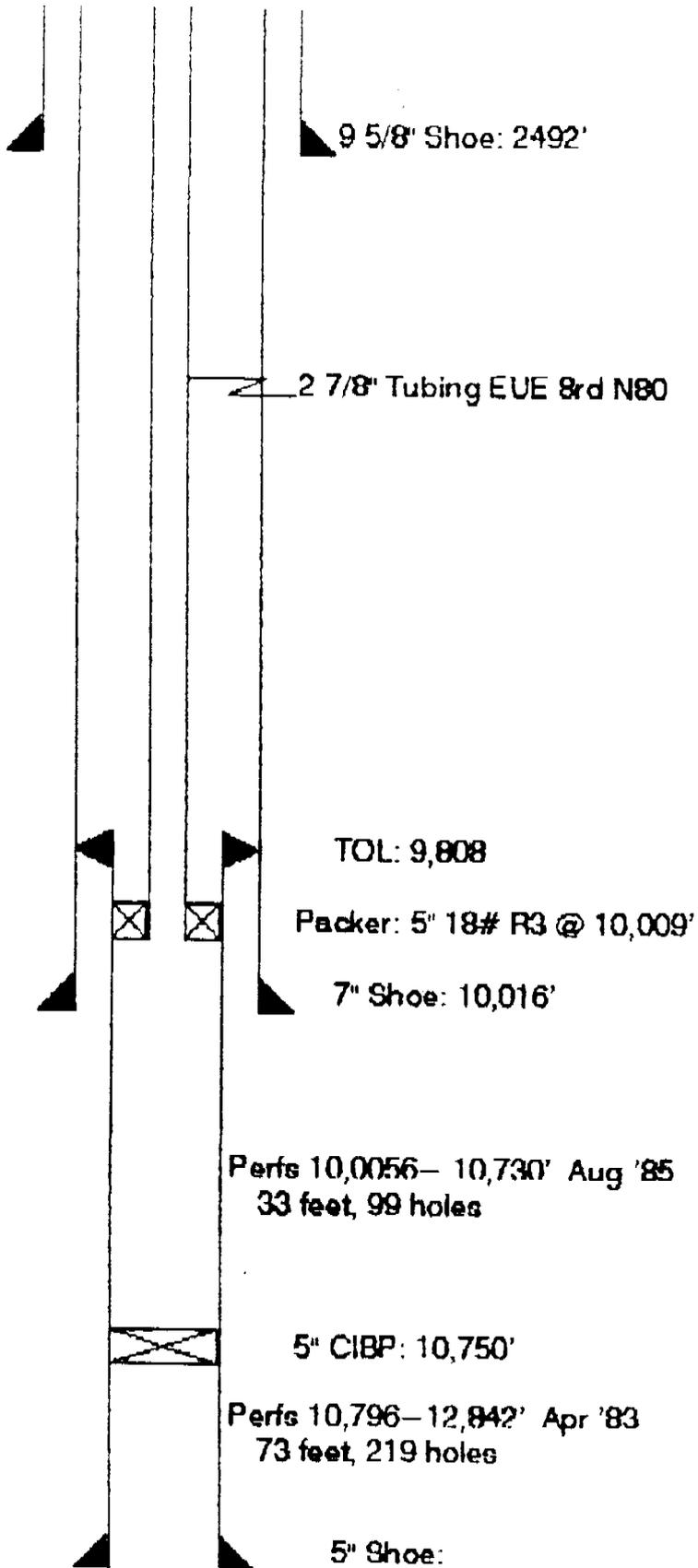
Sec 28; 28; 5W

J/65 SELTS TO GR

Average Production:
70 BOPD
260 BHPD
135 MCFD

Downhole Pump:
Jet

Comments:



22-Aug-94

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Brown 2-28B5

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30718

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1413' FWL & 1777' FSL
Q. Sec., T., R., M.: NE/SW Section 28, T2S-R5W, USM

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Rotaflex Conversion
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

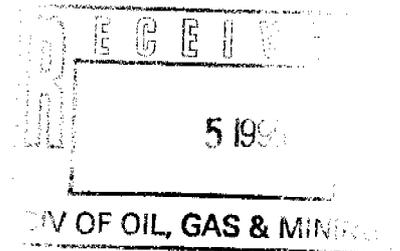
Date of work completion 12/11/94

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: N.O. Shiflett

Title: N.O. Shiflett
District Drilling Manager Date: 01/24/95

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROWN #2-28B5 (INSTALL ROTAFLEX PUMPING UNIT)

PAGE 1

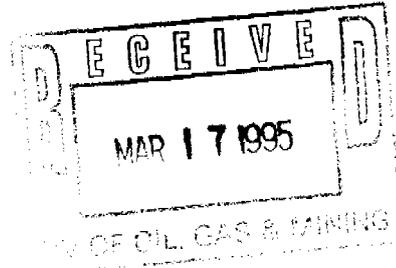
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 58.856% COGC AFE: 14839
TD: 12,926' PBD: 10,750' (CIBP)
5" LINER @ 9,808'-12,926'
PERFS: 10,056'-10,730'
CWC(M\$): 143.1

- 11/28/94 POOH w/5" pkr.
MIRU PU #1455. RU Delsco & shear SV. RD Delsco. ND WH. NU BOP.
Work R-3 pkr @ 10,009' for 1-hr to ris. POOH to 8644', tbg waved
off. Heat tbg w/180 BW @ 250°. Hot oil csg w/180 BW @ 250°. POOH
w/196 jts 2 7/8" tbg to 5669'. CC: \$6,424
- 11/29/94 PU 5" CO assembly.
POOH w/177 jts 2 7/8" tbg, pump cavity & 5" R-3 pkr. RIH w/7" csg
scraper. Stuck out on wax plug @ 4603'. Hot oil csg to clear wax
plug. RIH w/167 jts 2 7/8" tbg, tag 5" liner @ 9814' (SLM). Hot oil
tbg & csg w/250° fmn wtr to CO wax. POOH w/csg scraper. CC: \$10,479
- 11/30/94 RIH w/production tbg.
RIH w/4 1/2" mill & CO assembly. Tag fill in 5" liner @ 10,745'. CO to
10,750' (CIBP). POOH w/CO assembly & 4 1/2" mill (some scale in mill).
RIH w/7" AC, BHA, SN & 80 jts 2 7/8" tbg to 2618'. CC: \$16,633
- 12/1/94 Continue to PU rod string.
RIH w/228 jts 2 7/8" tbg. ND BOP, set 7" AC @ 9776' w/18,000# tension,
SN @ 9697'. NU WH. PU & RIH w/1 1/2" pump. 8 - 1", 132 - 3/4" & 10 - 7/8"
rods. CC: \$28,264
- 12/2/94 Well on production.
RIH w/114 - 7/8" & 121 - 1" rods. Space out. Stroke pump - good pump
action. RD. CC: \$136,683
- 12/2/94 Pmpd 0 BO, 135 BW, 45 MCF.
- 12/3/94 Pmpd 3 BO, 152 BW, 12 MCF, 14 hrs.
- 12/4/94 Pmpd 0 BO, 0 BW, 0 MCF, pump problems, hot oiled. Will run dyno in
the a.m.
- 12/5/94 TIH w/rods.
Ran dyno - evidence of SV leaking. POOH w/rods & pump. Found hard
wax in SV ball & seat. RIH w/new Highland pump and rods to 6600'.
CC: \$139,994
- 12/6/94 Well on production.
Continue TIH w/pump & rods. Seat pump. PT to 500#. RD rig, place
well on pump. CC: \$141,663
- 12/6/94 Pmpd 9 BO, 352 BW, 78 MCF, 3.5 SPM, 20 hrs.
- 12/7/94 Pmpd 0 BO, 342 BW, 80 MCF, 3.5 SPM. Will run dyno tomorrow, 12/8/94.
- 12/8/94 Pmpd 0 BO, 335 BW, 86 MCF, 3.5 SPM. Ran dyno, FL @ 5550' - will incr
SPM.
- 12/9/94 Pmpd 71 BO, 540 BW, 46 MCF.
- 12/10/94 Pmpd 40 BO, 375 BW, 81 MCF.
- 12/11/94 Pmpd 54 BO, 338 BW, 86 MCF, 4.1 SPM.
- Prior prod: 16 BO, 242 BW, 57 MCF. Final report.

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

A handwritten signature in cursive script that reads "L. M. Rohleder". The signature is written over a horizontal line.

L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

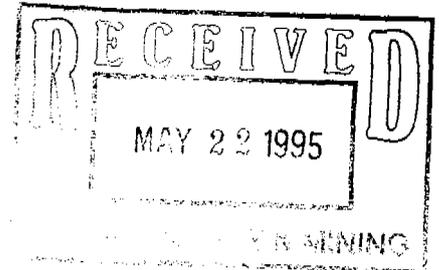
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:


L. M. Rohleder
Vice President of Managing
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec Twp Rng _____
(API No.) _____

Suspense
(Return Date)
(To - Initials)

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:
Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)
*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:
LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180 1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
TIMOTHY 1-9A3								
4301330321	09115	01S 03W 9	GR-WS			96000123		
ALLRED 1-16A3								
4301330232	09116	01S 03W 16	GR-WS			96000087		
FISHER 1-16A4								
4301330737	09117	01S 04W 16	GRRVL			VR49184672C		
OLSEN 1-27A4								
4301330064	09119	01S 04W 27	GR-WS			96000108		
BROWN 2-28B5								
4301330718	09131	02S 05W 28	GR-WS			96000068		
WILDLIFE RES. 1-33B5								
01330649	09132	02S 05W 33	GR-WS			UT08049184C726	FEE (7/95 Int. PA)	
UTE TRIBAL 1-18B1E								
4304730969	09135	02S 01E 18	GR-WS			96000212		
GOODRICH 1-24A4								
4301330760	09136	01S 04W 24	GR-WS			VR49184703C		
CARL SMITH 2-25A4								
4301330776	09137	01S 04W 25	GR-WS			96-000036	FEE (7/95 Int. PA)	
JENKINS 3-16A3								
4301330877	09335	01S 03W 16	GR-WS			96000087		
JESSEN 1-15A4								
4301330817	09345	01S 04W 15	GR-WS			VR49184692C		
CHASEL-HACKFORD 2-10-A1E								
4304731421	09400	01S 01E 10	GR-WS			UT08014986C6	93 FEE (7/95 Int. PA)	
UTE TRIBAL 1-30Z1								
4301330813	09405	01N 01W 30	GR-WS			VR49184705C		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

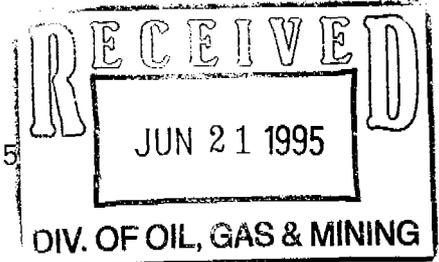
Telephone Number: _____

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

106m



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

BLT/MDS/terminal/fil

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Brown 2-28B5

9. API Well Number:
43-013-30718

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1413' FWL & 1777' FSL County: Duchesne
QQ, Sec., T., R., M.: NE/SW Section 28, T2S-R5W, USM State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Rotaflex Conversion</u> | |

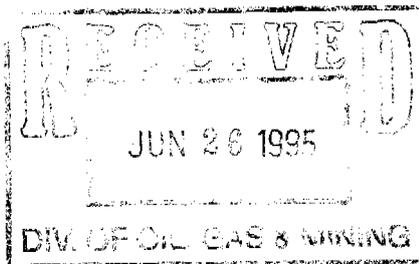
Date of work completion 12/11/94

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: *N.O. Shiflett* Title: N.O. Shiflett District Drilling Manager Date: 6/24/95

(This space for State use only)

*tax credit
6/22/95*

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROWN #2-2885 (INSTALL ROTAFLEX PUMPING UNIT)

PAGE 1

ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 58.856% COGC AFE: 14839
TD: 12.926' PBD: 10.750' (CIBP)
5" LINER @ 9.808'-12.926'
PERFS: 10.056'-10.730'
CWC(M\$): 143.1

- 11/28/94 POOH w/5" pkr.
MIRU PU #1455. RU Delsco & shear SV. RD Delsco. ND WH, NU BOP.
Work R-3 pkr @ 10.009' for 1-hr to rls. POOH to 8644'. tbg waved
off. Heat tbg w/180 BW @ 250°. Hot oil csg w/180 BW @ 250°. POOH
w/196 jts 2 1/4" tbg to 5669'. CC: \$6,424
- 11/29/94 PU 5" CO assembly.
POOH w/177 jts 2 1/4" tbg, pump cavity & 5" R-3 pkr. RIH w/7" csg
scraper. Stuck out on wax plug @ 4603'. Hot oil csg to clear wax
plug. RIH w/167 jts 2 1/4" tbg, tag 5" liner @ 9814' (SLM). Hot oil
tbg & csg w/250° fmn wtr to CO wax. POOH w/csg scraper. CC: \$10,479
- 11/30/94 RIH w/production tbg.
RIH w/4 1/4" mill & CO assembly. Tag fill in 5" liner @ 10,745'. CO to
10,750' (CIBP). POOH w/CO assembly & 4 1/4" mill (some scale in mill).
RIH w/7" AC, BHA, SN & 80 jts 2 1/4" tbg to 2618'. CC: \$16,633
- 12/1/94 Continue to PU rod string.
RIH w/228 jts 2 1/4" tbg. ND BOP, set 7" AC @ 9776' w/18,000# tension,
SN @ 9697'. NU WH. PU & RIH w/1 1/4" pump, 8 - 1", 132 - 3/4" & 10 - 1/4"
rods. CC: \$28,264
- 12/2/94 Well on production.
RIH w/114 - 1/4" & 121 - 1" rods. Space out. Stroke pump - good pump
action. RD. CC: \$136,683
- 12/2/94 Pmpd 0 BO, 135 BW, 45 MCF.
- 12/3/94 Pmpd 3 BO, 152 BW, 12 MCF, 14 hrs.
- 12/4/94 Pmpd 0 BO, 0 BW, 0 MCF, pump problems, hot oiled. Will run dyno in
the a.m.
- 12/5/94 TIH w/rods.
Ran dyno - evidence of SV leaking. POOH w/rods & pump. Found hard
wax in SV ball & seat. RIH w/new Highland pump and rods to 6600'.
CC: \$139,994
- 12/6/94 Well on production.
Continue TIH w/pump & rods. Seat pump. PT to 500#. RD rig, place
well on pump. CC: \$141,663
- 12/6/94 Pmpd 9 BO, 352 BW, 78 MCF, 3.5 SPM, 20 hrs.
- 12/7/94 Pmpd 0 BO, 342 BW, 80 MCF, 3.5 SPM. Will run dyno tomorrow. 12/8/94.
- 12/8/94 Pmpd 0 BO, 335 BW, 86 MCF, 3.5 SPM. Ran dyno, FL @ 5550' - will incr
SPM.
- 12/9/94 Pmpd 71 BO, 540 BW, 46 MCF.
- 12/10/94 Pmpd 40 BO, 375 BW, 81 MCF.
- 12/11/94 Pmpd 54 BO, 338 BW, 86 MCF, 4.1 SPM.
- Prior prod: 16 BO, 242 BW, 57 MCF. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. AAPI Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

 Subsequent Report

 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

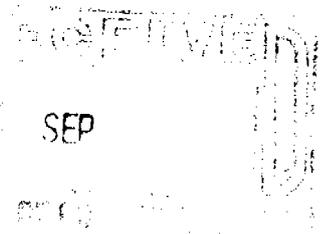
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: S. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

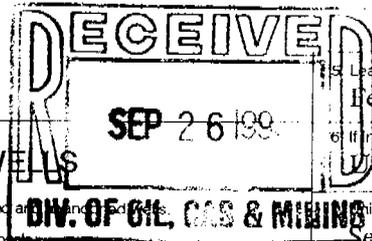
(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00027</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00017 (AIR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00015 (AIR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Rec

6. If Indian, Allottee or Tribe Name:

UIC

7. Permit Agreement Name:

See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Blucbell
4. Location of Well Footages: See attached list. County: See attached list. QQ, Sec., T., R., M.: State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: *Barbara Stuber* Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Utah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30350		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-28A5	43-013-30905	776' FSL & 1467' FWL	Section 28, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P64C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Utah	Fee	Ute		102102, 962270
Eisworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Eisworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fleisdted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1105' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000115	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30800	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30540		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkinson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 866' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1 - 19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1 - 8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1 - 14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

OO, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLEDER / *L. M. Rohleder*

V.P. OF MANAGING
Title: GENERAL PARTNER

Date: 9/20/94

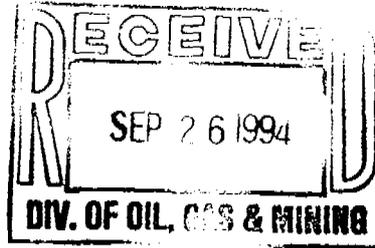
(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30691 <i>30361</i>		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30380		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-2522	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

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SEP 26 1994



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1-IEC	✓
2-LWP 7-PL	✓
3-DTS 8-SJ	✓
4-VLC 9-FILE	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
phone (<u>303</u>)	<u>572-1121</u>	phone (<u>303</u>)	<u>773-8003</u>
account no.	<u>N 0230(B) *6-30-95</u>	account no.	<u>N9523 (A)</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30718</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- See* 6. Cardex file has been updated for each well listed above. *7-12-88*
- See* 7. Well file labels have been updated for each well listed above. *7-12-95*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Jec* 1. (Rule R615-8-1) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)
605382-1 (80,000) "United Pacific Ins. Co."

- Jec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- Jec* 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date Oct. 3, 19 94. If yes, division response was made by letter dated _____ 19 ____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19 ____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DTS* 2. Copies of documents have been sent to State Lands for changes involving State Leases. *7-14-95 Sent to Ed Conner*

FILMING

- 1. All attachments to this form have been microfilmed. Date: July 28 19 95.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

* Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)
950626 BLM/SL Aprv. 6-20-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
LINMAR PETROLEUM COMPANY
PO BOX 749
DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
TIMOTHY 1-9A3 4301330321	09115	01S 03W 9	GR-WS			96000173		
ALLRED 1-16A3 4301330232	09116	01S 03W 16	GR-WS			96000087		
FISHER 1-16A4 4301330737	09117	01S 04W 16	GRRVL			VR49184672C		
OLSEN 1-27A4 4301330064	09119	01S 04W 27	GR-WS			96000108		
BROWN 2-28B5 4301330718	09131	02S 05W 28	GR-WS			96000068		
WILDLIFE RES. 1-33B5 01330649	09132	02S 05W 33	GR-WS			UT08049184C726	FEE (7/95 Int. PA)	
UTE TRIBAL 1-18B1E 4304730969	09135	02S 01E 18	GR-WS			96000212		
GOODRICH 1-24A4 4301330760	09136	01S 04W 24	GR-WS			VR49184703C		
CARL SMITH 2-25A4 4301330776	09137	01S 04W 25	GR-WS			96-000036	FEE (7/95 Int. PA)	
JENKINS 3-16A3 4301330877	09335	01S 03W 16	GR-WS			96000087		
JESSEN 1-15A4 4301330817	09345	01S 04W 15	GR-WS			VR49184692C		
CHASEL-HACKFORD 2-10-A1E 4304731421	09400	01S 01E 10	GR-WS			UT08014986C6	93 FEE (7/95 Int. PA)	
UTE TRIBAL 1-30Z1 4301330813	09405	01N 01W 30	GR-WS			VR49184705C		
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

memorandum

DATE: October 12, 1995

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

to: Bureau of Land Management, Vernal District Office

RECEIVED
OCT 25 1995
DIV. OF OIL, GAS & MINING

We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UTO80I49-85C713	04-4S-6W	ALL	641.11
UTO80I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	24-1S-4W / Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UTO80I49-85C701	04-1S-1W	ALL	659.14
UTO80I49-85C704	03-1S-3W	ALL	688.68
UTO80I49-86C680	20-1N-1W	ALL	640.0
UTO80I49-86C685	12-1S-4W	ALL	640.0
UTO80I49-87C685	01-1S-2W	ALL	664.25

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OCT 24 RECD
UINTAH & OURAY
AGENCY

RECEIVED
OCT 24
MINERAL & MINING
B.L.A. U&O AGENCY

The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures
cc: Lisha Cordova, Utah State DOGM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
Fee

6. Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Brown 2-28B5

9. API Well Number:
43-013-30718

10. Field and Pool, or Wildcat
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 1148, Vernal UT 84078 (435) 781-7023

4. Location of Well
Footages: **1413' FWL & 1777' FSL** County: **Duchesne**
QQ,Sec., T., R., M.: **NE/SW Sec. 23, T2S, R5W** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Completion Report</u> | |

Date of work completion 11/30/00

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well placed back on production on 11/30/00. Please refer to the attached Chronological Workover Report. Any water produced from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites:

RNI, Sec.5, T9S, R22E
NBU #159, Sec.35, T9S, R21E
Ace Oilfield, Sec.2, T6S, R20E
MC&MC, Sec.12, T6S, R19E

13. Name & Signature *Cheryl Cameron* Title Sr. Regulatory Analyst Date 12/4/00

(This space for State use only)

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DEC 11 2000

**DIVISION OF
OIL, GAS AND MINING**

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROWN #2-28B5
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

11/05/00 11/05/00 PROG: OPEN WELL. FIN POOH W/2 7/8" TBG, X-O, RIH W/2 7/8" TBG 59 STDS, TBG PARTED EOT @ 6,865.92'. POOH W/2 7/8" TBG 33 STDS, PULLED THREADS ON END OF TBG, SPLIT COLLAR. SWI. SDFWE.

CLEAN OUT, PERF, ACIDIZE

OPEN WELL. FIN POOH W/ 2 7/8" TBG, PROD BHA, & 7" AC. PU 4 1/8" X 3 1/8" SHOE, CO TOOLS, 101 JTS 2 3/8" TBG, X-O, RIH W/ 2 7/8" TBG 59 STDS, TBG PARTED EOT @ 6,865.92'. POOH W/ 2 7/8" TBG 33 STDS, PULLED THREADS ON END OF TBG, SPLIT COLLAR.

SWI

LENGTHS

52 JTS 2 7/8" 1,636.61'
X-O .44'
101 JTS 2 3/8" 3,124.74'
CLEAN OUT TOOLS 26.84'
TOTAL 4,788.63'

11/06/00 WI: 70.1% AFE:# 90368
PERFS: 10,056'-12,842' PBSD: 10,750' (CIBP) CSG: 5" SET @ 12,926'

ACT: FISH

PROG: OPEN WELL, PU 5 3/4" OVERSHOT DRESSED W/ 3 21/32" GRAPPLE. RIH W/ 2 7/8" TBG 190 JTS, LATCH FISH @ 5,993'. WORK TBG, FISH TOOL TURNED LOOSE @ 10,000# OVER TOTAL STRING WEIGHT, CALL OUT WIRELINE, PU 1 11/16" OD JET CUTTER, RIH, TAG TOP OF BAILER, PU MADE CUT @ 10,090', +/- 14' ABOVE BAILER, POOH W/ 190 JTS, FISHING TOOL, & 1 JT 2 7/8" TBG. SWI.

CLEAN OUT, PERFORATE, ACIDIZE

OPEN WELL, PU 5 3/4" OVERSHOT DRESSED W/ 3 21/32" GRAPPLE. RIH W/ 2 7/8" TBG 190 JTS, LATCH FISH @ 5,993'. WORK TBG, FISH TOOL TURNED LOOSE @ 10,000# OVER TOTAL STRING WEIGHT. LATCH FISH, PULL TO STRING WEIGHT, CALL OUT WIRELINE, PU 1 11/16" OD JET CUTTER, RIH, TAG TOP OF BAILER, PU MADE CUT @ 10,090', PLUS/MINUS 14' ABOVE BAILER, POOH W/ 190 JTS FISHING TOOL & 1 JT 2 7/8" TBG
SWI

11/07/00 WI: 70.1% AFE# 90368
PERFS: 10,056-12,842' PBSD: 10,750' (CIBP) CSG: 5" SET @ 12,926'

ACT: FISH

PROG: CONT. POOH W/ 51 JTS 2 7/8" GRAPPLE. RIH W/ 12JTS 2 3/8", X-O, & 2 7/8" TBG. EOT @ 9,700. SDFN

CLEAN OUT, PERFORATE, ACIDIZE

CONT. POOH W/ 51 JTS 2 7/8" TBG, X-O, 79 JTS 2 3/8" & CUT OFF JT, PU 3 7/8" OS W/ 2 3/8" GRAPPLE. RIH W/ 12 JTS 2 3/8", X-O, & 2 7/8" TBG. EOT @ 9,700'.

11/08/00 **CLEAN OUT, PERF, ACIDIZE**
OPEN WELL. FIN RIH. RU SWIVEL, DRESS OFF FISH,

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DIVISION OF
OIL, GAS AND MINING

WORK TBG, GOT FISH, PREE, POOH W/ 2 7/8" TBG,
X/O, 12 JTS 2 3/8", FISHING TOOL, CUT JT., 20 JTS
2 3/8", CO TOOLS, 4 1/8" SHOE.
SWI

11/09/00 **CLEAN OUT, PERF, ACIDIZE**

PU 4 1/8" X 3 1/8" SHOE, 10' WASHPIPE CO TOOLS,
99 JTS 2 3/8" TBG, RIH W/ 2 7/8" TBG. TAG CIBP @
10,750'. RU SWIVEL, DRILL ON CIBP @ 10,750'.
MADE 8" HOLE. RD SWIVEL. POOH W/ 30 JTS.
EOT @ 10,000'.
SWI

11/10/00 **CLEAN OUT, PERF, ACIDIZE**

OPEN WELL, RIH, RU SWIVEL, CONT. MILLING ON 5" CIBP @ 10,750'. GOT CIBP
MILLED LOOSE. RIH W/ 2 7/8" TBG. TAG FILL @ 12,617', RU SWIVEL GOT TO
12,737', QUIT MAKING HOLE & STICKY. RD SWIVEL, POOH W/ 2 7/8", 2 3/8", EOT
@ 1,200'. SWI

11/11/00 **CLEAN OUT, PERF, ACIDIZE**

FIN POOH W/ 2 3/8" FULL FILL, REMINANTS OF 5" CIBP UP IN SHOE, P/U 4 1/8" BIT,
CLEAN OUT TOOLS, RIH W/ 99 JTS 2 3/8", X-O, & 2 7/8" TBG, TAG @ 12,737'. DRILL
& STROKE, GOT TO PBTD @ 12,881', R/D SWIVEL POOH W/ 2 7/8" TBG, 24STDS,
EOT @ 11,400'
SDFN

11/12/00 **CLEAN OUT, PERF, ACIDIZE**

OPEN WELL. FIN POOH W/ 2 7/8" TBG, CLEAN OUT TOOLS & 4 1/8" BIT. 15 JTS
2 3/8" TBG PLUGGED W/ MUD & SCALE. RU OWP, RIH, UNABLE TO GET PAST
12,828'. LOST 4 BOTTOM ZONES. SHOT 12,822, TO 10,049'. 174 HOLES. RD OWP.
SDFN

11/13/00 **CLEAN OUT, PERF, ACIDIZE**

OPEN WELL. PU 5" HD PKR, RIH W/ 4 JTS 2 7/8" P-105
5 3/4" NO-GO, 3 1/2" TBG 312 JTS. SET 5" HD PKR @
9,890'. RU PUMP TO CSG, FILL W/ 235 BBLs TPW,
TEST TO 500#, HELD.
BLED PRESS OFF. SWI.

11/14/00

WI: 70.1 % AFE# 90368
PERFS: 10,056' - 12,842' PBTD: 12,881' CSG: 5" SET @ 12,926"

ACT: PREP TO ACIDIZE 11/16/00

**PROG: OPEN WELL. PU 5" HD PRK, RIH W/ 4 JTS 2 7/8" P-1055 3/4" NO-GO,
3 1/2" TBG 312 JTS. SET 5" HD PRK @ 9,890'. RU PMP TO CSG, FILL W/ 235 BBLs
TPW, TST TO 500#, HELD. BLED PRESS OFF. SWI.**

1/15/00

CLEAN OUT, PERF, ACIDIZE

200 PSI, RU DOWELL, ACIDIZE PERFS 10,056' TO 12,822'
PUMP 15,000 GALS 15% HCl, 15,000 GALS BRINE DIV,
1400 BS, MAX PSI 8688#, MAX RATE 34.7 BPM.
AVG PSI 7000#, AVG RATE 27 BPM.
ISIP/5/10/15 MIN 3220/1845/934/0#
TOTAL LOAD 1005 BBLs. DIV GOOD.
RD DOWELL. RU SWAB. IFL @ 7900'. MD 12 RUNS.
REC 41 BBLs WTR- NO OIL. FFL @ 7800'. pH 5. SWI.
SDFN.

11/17/00

CLEAN OUT, PERF, ACIDIZE

425 PSI ON WELL R.U. WIRE LINE RIH W/ TRACER
SURVEY UNABLE TO GET PAST 12534' LOG WELL
R.D. WIRELINE BLEED WELL DWN, WORK TBG.
FOR 2 1/2" HRS TO GET PKR TO EQUALIZE & UNSEAT
POOH W/ 3 1/2" TBG. EOT 8000' S.W.I.
S.D.F.N.

11/18/00

WI: 70.1% AFE# 90368

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DEC 11 2000

DIVISION OF
OIL, GAS AND MINING

PERFS: 10,056 - 12,842'

PBTD: 12,881'

CSG 5" SET @ 12,926'

ACT:PBOP

**11/1800 PROG: 425 PSI ON WELL RU WIRELINE RIH W/ TRACER
SURVEY UNABLE TO GET PAST 12534' LOG WELL RD WIRELINE BLEED
WELL DWN, WORK TBG. FOR 2 ½ HRS TO GET PKR TO EQUALIZE & UNSEAT
POOH W 3 ½" TBG. EOT 8000' SWI SDFN**

CLEAN OUT, PERF, ACIDIZE

250 PSI ON WELL BLEED DWN FINISH POOH & LAYING
DWN 3 12" TBG. LAY NO GO 4 JTS 2 7/8" 5" H.D. PACKER
P.U. 5 3/4" NO GO SOLID PLUG 1 JT 2 7/8" TBG. 4 1/2"
PBGA 2 7/8" S.N. RIH W/ 7 JTS 2 7/8" 7 " TAC CONT RIH
W/ 2 7/8" TBG. EOT @ 4000'
S.D.F.N.

11/19/00 **PROG: 250 PSI ON WELL BLEED DWN FIN POOH & LD 3 ½" TBG. LD NO GO 4
JTS 2 7/8" 5" HD PKR PU 5 ¾" NO GO SOLID PLUG 1 JTS 2 7/8" TBG. 4 ½' PBGA
2 7/8" SN RIH W/ 7 JTS 2 7/8" 7" TAC CONT RIH W/ 2 7/8" TBG. EOT @ 4000'
SDFWE**

11/20/00 **CLEAN OUT, PERF, ACIDIZE**

FIN RIH W/ 2 7/8" TBG, SET 7" A/C @ 9773' W/ 22,000# TENSION, S.N. @ 9701', EOT
@ 9773, N/D WELLHEAD, FLSH TBG W/ 50 BBLs, RIH W/ 1 ¾" PMP & RDS, SEAT
PMP @ 9701', FILL TBG W/ 40 BBLs. R/D, SLIDE ROLOFLEX.
SDFN

WI: 70.1% AFE# 90368

PERFS: 10,056'-12,842' PBTD: 12,881'

CSG: 5" SET @12,926'

ACT: ON PROD

**11/23/00 PROD: 0 BO 356 BW 87 MCF RAN 24 HRS.
11/24/00 PROD: 15 BO 348 BW 82 MCF RAN 24 HRS.
11/25/00 PROD: 8 BO 336 BW 73 MCF RAN 24 HRS.
11/26/00 PROD: 17 BO 341 BW 58 MCF RAN 24 HRS.
11/27/00 PROD: 32 BO 402 BW 65 MCF RAN 24 HRS.**

11/30/00 Altamont Field Duchesne Co. UT WI: 70.1%:
PERFS: 10,056-12,842' PBTD: 12,881'
CSG: 5" SET @ 12,926'

AFE #90368

ACT: WELL ON PRODUCTION

11/30/00 PROD: 15 BO 399 BW 79 MCF RAN 24 HRS

RECEIVED

DEC 11 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface NE/SW 1413' FWL & 1777' FSL
 At top prod. interval reported below same
 At total depth same

14. API NO. 43-013-30718 DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO. FEE
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Brown

9. WELL NO. 2-28B5

10. FIELD AND POOL, OR WILDCAT Altamont

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Section 28, T2S, R5W

12. COUNTY Duchesne 13. STATE UT

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5929' GL 5943' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,926' 21. PLUG, BACK T.D., MD & TVD 12,881' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD) AND TVD Wasatch 10,056' - 12,822'

25. WAS DIRECTIONAL SURVEY MADE 26. TYPE ELECTRIC AND OTHER LOGS RUN CCL, CB, GR 27. Was Well Cored YES NO (Submit analysis) Drill System Test YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" K-55	36#	2492'			
7" N-80	26, 29 & 32#	10,016'			

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"		12,926'			2 7/8"	9778'	

31. PERFORATION RECORD (Interval, size and number) 10,049' - 12,822' 174 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,056' - 12,822'	Acidize w/15,000Gal 15% HCL, 15,000Gal Brine Div, 1400 BS

33. PRODUCTION

DATE FIRST PRODUCTION 11/29/00 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
11/30/00	24			15	79	399	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
			15	79	399	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITH HEAD RECEIVED

35. LIST OF ATTACHMENTS DEC 18 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cheryl Cameron TITLE Senior Regulatory Analyst DIVISION OF OIL, GAS AND MINING DATE 12/11/00

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

Formation	Top	Bottom	Description, contents, etc.	GEOLOGIC MARKERS	
				Name	Meas. Depth True Vert. Depth

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DEC 18 2000

DIVISION OF OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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MAR 4 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

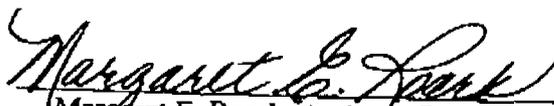
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
2-9B5	43-013-30719	2410	09-02S-05W	FEE	OW	S
TEW 2-10B5 (CA 96-54)	43-013-31125	1756	10-02S-05W	FEE	OW	P
FARNSWORTH 1-12B5	43-013-30124	1645	12-02S-05W	FEE	OW	P
FARNSWORTH 2-12B5	43-013-31115	1646	12-02S-05W	FEE	OW	S
FARNSWORTH 1-13B5	43-013-30092	1610	13-02S-05W	FEE	OW	P
WRIGHT 2-13B5	43-013-31267	11115	13-02S-05W	FEE	OW	P
BURTON 2-15B5	43-013-31044	10210	15-02S-05W	FEE	OW	S
REEDER 1-17B5	43-013-30218	1710	17-02S-05W	FEE	OW	S
HANSKUTT 2-23B5	43-013-30917	9600	23-02S-05W	FEE	OW	P
POTTER 1-24B5	43-013-30356	1730	24-02S-05W	FEE	OW	P
POTTER 2-24B5	43-013-31118	1731	24-02S-05W	FEE	OW	P
MURDOCK 2-26B5	43-013-31124	1531	26-02S-05W	FEE	OW	P
BIRCH 3-27B5 (CA 96-71)	43-013-31126	1783	27-02S-05W	FEE	OW	P
BROWN 2-28B5 (CA 96-68)	43-013-30718	9131	28-02S-05W	FEE	OW	P
ROBB 2-29B5 (CA 96-56)	43-013-31130	10454	29-02S-05W	FEE	OW	P
SMITH 1-31B5	43-013-30577	1955	31-02S-05W	FEE	OW	P
BROADHEAD 2-32B5	43-013-31036	10216	32-02S-05W	FEE	OW	P
RHOADES MOON 1-35B5	43-013-30155	4715	35-02S-05W	FEE	OW	P
BROTHERSON 2-35B5	43-013-30908	9404	35-02S-05W	FEE	OW	P
RHOADES MOON 1-36B5 (CA 96-113)	43-013-30289	4765	36-02S-05W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/06/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/06/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, SUITE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1413' FWL & 1777' FSL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 28 2S 5W		8. WELL NAME and NUMBER: BROWN 2-28B5
PHONE NUMBER: (303) 291-6417		9. API NUMBER: 4301330718
COUNTY: DUCHESNE STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: ALTAMONT, WASATCH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EL PASO RESPECTFULLY REQUESTS APPROVAL TO RECOMPLE SUBJECT WELL PER ATTACHED PROCEDURE.
Proposed perms 8628' - 9628' LG2/WSTCH

COPY SENT TO OPERATOR
Date: 10.7.2008
Initials: KS

NAME (PLEASE PRINT) MARIE OKEEFE TITLE SR REGULATORY ANALYST
SIGNATURE *Marie Okeefe* DATE 9/18/2008

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/1/08
BY: *[Signature]*

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SEP 22 2008
DIV. OF OIL, GAS & MINING



RECOMPLETION PROGNOSIS

BROWN 2-28B5

API #: 4301330718
SEC 28-T2S-R5W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,929' KB 5,943'
FORMATION TOPS: GREEN RIVER TGR3 @ 7,940'; WASATCH @ 9,482'
BHT 171 DEG F @ 9,999' 2/83
TOTAL DEPTH: 12,927'
PBSD: 12,881'
HOLE/CASING SIZES:

12-1/4" hole	9-5/8" 36# K-55 @ 2,492' with 1080 SXS cement
8-3/4" hole	7" 26, 29, 32# N-80 @ 10,016' with 450 SXS cement TOC @ 8430' CBL 4/83
6" hole	5" 18# P-110 @ 12,926' with 550 SX 5" 18# P-110 TOL @ 9,814'

PERFS: 10,049-12,842'

PACKERS & PLUGS:
NONE

WELL IS PRODUCING AT 9-12 BOPD, 55 MCFPD, AND 350 BWPD

RECOMPLETION PROGNOSIS:

1. MIRUPU. Blow well down to tank. Release pump and lay down rods and pump. Remove wellhead equipment and NU 5000# BOPE. Flush TBG clean.
2. Release TAC @ 9,465' & tally out of hole w/ 2 7/8" 6.5# N80 TBG and BHA. PU 5 7/8" bit with 7" scraper. TIH to TOL @ 9,814'. TOOH.
3. RIH w/ 7" CIBP to 9,670'. Dump 10' cement on top.

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SEP 22 2008

DIV. OF OIL, GAS & MINING

4. Pressure test casing to 1,500 PSI. If casing does not test, isolate leak, squeeze and drill out. Re-test to 1,500 PSI. ND 5,000 PSI BOPE. NU 10,000 PSI BOPE and test to 9,975 PSI for 15 min.
5. RU WL and perforate Upper Wasatch and LGR stage 1 interval (9,293-9,628' OWP 4/83) per attached perf sheet with 3 1/8" HSC guns loaded as noted on SPF, 120 degree phasing w/ 22.7 gram premium charges. Record any pressure changes.
6. RIH w/ 7" treating PKR with circulating port and 4 1/2" 12.75# N80 frac string. Set PKR 150' above top perforation at approximately 9,143' and install frac valve.
7. RDMOL.

STAGE 1 STIMULATION OF UPPER WASATCH & LGR 9,293-9,628'

8. MIRU Stimulation company.

Base fluid is fresh water w/ 2% KCL substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company and heated to 120 degrees F. Estimated BHST is 163 degree F at 9,455' mid perms. Maximum allowable treating pressure is 8,500 PSI. Anticipated frac gradient is .75 psi/ft. Pressure annulus to 1,000 PSI.

Break down perforations w/ 5,000 gallons 15% HCL at 20-30 BPM. Run 108 bio-ball sealers evenly spaced in acid (balls @ 75% # perms). Overflush acid w/ 10 bbls treated 2% KCL water to bottom perf. Shut down and monitor ISIP, 5, 10, 15 min shut in pressures. Remove ball guns and re-test lines to 9,500 PSI.

Pump fracture treatment per attached treatment schedule & hold 1,000 PSI on annulus. Flush to top perf marking flush @ 1 PPG @ wellhead densitometer. Monitor ISIP, 5, 10, 15 minute shut-in and record. Tag job w/ RA#1 in 1.0 PPG, RA #2 in 2.0 PPG and RA #3 in 3&4 PPG stages.

9. Flow test well for 24 hours recording hourly rates and pressures.
10. RU WL. RIH w/ sinker bar and determine PBTD. Run Pro Technics tracer and production log over treated interval.
11. Flow test well for 24 hours recording hourly rates and pressures.
12. MIRUPU.

13. Open by-pass on PRK and kill well. Release PKR and LD 4 ½" 12.75# N80 frac string.
14. RIH w/ 7" 10K CBP to 9,250' and add 10' cement on top. Pressure test casing to 1,500 PSI.
15. RU WL and perforate LGR stage 2 interval 8,628-9,179' per attached perf sheet with 3 1/8" HSC guns loaded SPF as noted on perforation chart, 120 degree phasing w/ 22.7 gram premium charges. Record any pressure changes.
16. RIH w/ 7" treating PKR with circulating port w/ 4 ½" 12.75# N80 frac string. Set PKR 150' above top perforation at approximately 8,478' and install frac valve.

STAGE 2 STIMULATION OF GREEN RIVER 8,628-9,179'

17. MIRU Stimulation company.

Base fluid is fresh water w/ 2% KCL substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company and heated to 120 degrees F. Estimated BHST is 157 degree F at 8,903' mid perms. Maximum allowable treating pressure is 8,500 PSI. Anticipated frac gradient is .75 psi/ft. Pressure annulus to 1,000 PSI.

Break down perforations w/ 5,000 gallons 15% HCL at 20-30 BPM. Run 88 Bio-ball sealers evenly spaced in acid (balls @ 75% # perms). Overflush acid w/ 10 bbls treated 2% KCL water to bottom perf. Shut down and monitor ISIP, 5, 10, 15 min shut in pressures. Remove ball guns and re-test lines to 9,500 PSI.

Pump fracture treatment per attached treatment schedule & hold 1,000 PSI on annulus. Flush to top perf marking flush @ 1 PPG @ wellhead densitometer. Monitor ISIP, 5, 10, 15 minute shut-in and record. Tag job w/ RA#1 in 1.0 PPG, RA #2 in 2.0 PPG and RA #3 in 3&4 PPG stages.

18. Flow test well for 24 hours recording hourly rates and pressures.
19. RU WL. RIH w/ sinker bar and determine PBTD. Run Pro Technics tracer and production log over treated interval.
20. Open by-pass on PRK and kill well. Release PKR and LD 4 ½" 12.75# N80 frac string.
21. PU 2 7/8" TBG with 5 7/8" bit and 7" scraper and drill up CBP @ 9,250'. Clean out well to PBTD @ 9,670'. TOOH.
22. PU production assembly and RTP.

23. RDMOL and clean up location.

BROWN 2-28B5 DESIGN TREATMENT SCHEDULE STAGE 1

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc (ppg)	Stage Prop. (klbs)	Slurry Rate (bpm)	Proppant Type
Wellbore Fluid			2% KCL	6483				
1	Main frac pad	2:22	VIKING_3000	5000	0.00	0.0	50.00	
2	Prop slug	9:41	VIKING_3000	15000	0.50	7.5	50.00	100-Mesh
3	Main frac pad	12:03	VIKING_3000	5000	0.00	0.0	50.00	
4	Main frac slurry	21:56	VIKING_3000	20000	1.00	20.0	50.00	SinterLite Bauxite 20/40
5	Main frac slurry	34:42	VIKING_3000	25000	2.00	50.0	50.00	SinterLite Bauxite 20/40
6	Main frac slurry	42:37	VIKING_3000	15000	3.00	45.0	50.00	SinterLite Bauxite 20/40
7	Main frac slurry	46:43	VIKING_3000	7500	4.00	30.0	50.00	SinterLite Bauxite 20/40
8	Main frac flush	49:48	LINEAR_20_GW-32	6483	0.00	0.0	50.00	

Design clean volume (bbls)

2356.7

Design proppant pumped (klbs)

152.5

Design slurry volume (bbls)

2490.5

BROWN 2-28B5 DESIGN TREATMENT SCHEDULE STAGE 2

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc (ppg)	Stage Prop. (klbs)	Slurry Rate (bpm)	Proppant Type
Wellbore Fluid			2% KCL	6533				
1	Main frac pad	2:22	VIKING_3000	5000	0.00	0.0	50.00	
2	Prop slug	9:41	VIKING_3000	15000	0.50	7.5	50.00	100-Mesh
3	Main frac pad	12:03	VIKING_3000	5000	0.00	0.0	50.00	
4	Main frac slurry	21:56	VIKING_3000	20000	1.00	20.0	50.00	SinterLite Bauxite 20/40
5	Main frac slurry	34:42	VIKING_3000	25000	2.00	50.0	50.00	SinterLite Bauxite 20/40
6	Main frac slurry	42:37	VIKING_3000	15000	3.00	45.0	50.00	SinterLite Bauxite 20/40
7	Main frac slurry	46:43	VIKING_3000	7500	4.00	30.0	50.00	SinterLite Bauxite 20/40
8	Main frac flush	49:50	LINEAR_20_GW-32	6533	0.00	0.0	50.00	

Design clean volume (bbls)

2357.9

Design proppant pumped (klbs)

152.5

Design slurry volume (bbls)

2491.7

BROWN 2-28B5
 PROPOSED PERFS
 Cased Hole Log OWP Run #1 4/1/1983

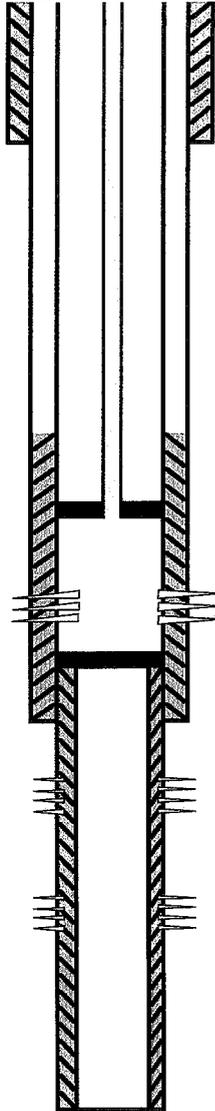
STAGE 1 9293-9628'		SPF	
9293	9295	6	7" PKR @ 9143'
9301	9302	3	
9304	9305	3	
9309	9310	3	
9314	9315	3	
9324	9325	3	
9327	9328	3	
9333	9334	3	
9350	9351	3	
9369	9370	3	
9377	9378	3	
9382	9383	3	
9404	9405	3	
9415	9416	3	
9429	9430	3	
9438	9439	3	
9445	9446	3	
9448	9449	3	
9462	9464	6	MP 9455' 163 DEG F
9468	9469	3	
9473	9474	3	
9483	9484	3	
9490	9491	3	
9495	9498	9	
9509	9510	3	
9514	9516	6	
9518	9520	6	
9540	9542	6	
9551	9552	3	
9563	9564	3	
9574	9575	3	
9579	9580	3	
9582	9583	3	
9588	9590	6	
9599	9600	3	
9606	9607	3	
9612	9613	3	
9621	9623	6	
9627	9628	3	CBP @ 9670' W/ 10' CMT
TOTAL SHOTS		144	
TOTAL BIOBALLS		108	

BROWN 2-28B5
 PROPOSED PERFS
 Cased Hole Log OWP Run #1 4/1/1983

STAGE 2 8628-9179		SPF	
8628	8630	6	7" PKR @ 8478'
8640	8641	3	
8661	8662	3	
8668	8670	6	
8681	8682	3	
8750	8752	6	
8765	8766	3	
8768	8769	3	
8771	8772	3	
8774	8776	6	
8835	8836	3	
8839	8840	3	
8842	8844	6	
8860	8861	3	
8865	8866	3	
8986	8987	3	MP 8903' 157 DEG F
8996	8998	6	
9006	9007	3	
9010	9011	3	
9043	9044	3	
9046	9047	3	
9070	9071	3	
9077	9079	6	
9088	9090	6	
9093	9095	6	
9099	9101	6	
9152	9153	3	
9169	9170	3	
9178	9179	3	CBP @ 9250' W/ 10' CMT
TOTAL SHOTS		117	
TOTAL BIOBALLS		88	

WELL NAME: BROWN 2-28B5
 PROPOSED RECOMPLETION

SEC 28, T2S, R5W
 DUCHESNE COUNTY
 API #43013307180000
 GL 5929'
 KB 5943'



SURFACE 9 5/8" 36# K55 1080 SX 2492'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	36#	K55	1080 SX 2492'
8 3/4"	7"	26#, 29#, 32#	N80	450 SX 10016
TOL	5"	18#	P110	9814'
6"	5"	18#	P110	550 SX 12926'

TGR3 @ 7940'

TOC @ 8430' CBL 4/83
 GRTN1 @

4 1/2" 12.75 N80 FRAC STRING 9143'

PROPOSED PERFS 9293'-9628'

WASATCH @ 9482'
 PROPOSED CBP @ 9670'
 TOL 5" 18# P110 9814'

INTERMEDIATE 7" 26#, 29#, 32# N80 450 SX 10016

PERFS 10056'-10730' 8/85

PERFS 10796'-12842' 5/83

PBTD 12881' 4/83, 11/00
 LINER 5" 18# P110 550 SX 12926'
 TD 12927'

PERFORATIONS			
PERFS	10796'-12842'		4/83
ACID		20,000 GAL 15%	4/83
ACID		10,000 GAL 15%	10/83
CIBP	10750'	REMOVED 11/00	8/85
PERFS	10056'-10730'		8/85
PERFS	10049'-12822'		11/00
ACID		ALL 15,000 GAL 15%	11/00
OPEN PERFS	10049'-12842'		

PROPOSED RECOMPLETION		
PROPOSED CBP	9670'	W/ 10' CEMENT
PROPOSED PERFS	9293'-9628'	
PROPOSED CPB	9250'	W/ 10' CEMENT
PROPOSED PERFS	8628'-9179'	

BMSGW @ 2429'
 BHT 171' F @ 9999' 2/83

NOTE: NOT TO SCALE TBG DETAIL

5 3/4" NOGO, 2 7/8" SOLID PLUG, 1 JOINT 2 7/8" N80
 4 1/2" PBGA, 6' 2 7/8" N80 SUB, SN, 7 JOINTS N80
 7" TAC @ 9465'
 298 JOINTS 2 7/8" N80

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BROWN 2-28B5
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013307180000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1777 FSL 1413 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 28 Township: 02.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/22/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EL PASO RECOMPLETED SUBJECT WELL ACCORDING TO ATTACHED REPORT
 COMPLETED JOB 3/22/09. PERFORATE UPPER WASATCH LGR: 9293-9628' **Accepted by the**
 GREEN RIVER: 8628-9179' EOT 8753' POP. **Utah Division of**
Oil, Gas and Mining
FOR RECORD ONLY
 June 17, 2009

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 6/16/2009



EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	BROWN 2-28B5	Spud Date:	1/23/1983
Common Well Name:	BROWN 2-28B5	Start:	2/27/2009
Event Name:	RECOMPLETION	End:	
Contractor Name:	BASIC ENERGY	Rig Release:	Group:
Rig Name:	BASIC	Rig Number:	1584

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/28/2009	06:00 - 07:00	1.00	C	18		CT & TGSM (MOVING EQ.,)
	07:00 - 08:00	1.00	C	01		RDMO 2-5 B3
	08:00 - 10:00	2.00	C	01		MOL TO WINDY TO RIG UP. CSDFW
	10:00 - 11:00	1.00	C	18		CT
3/1/2009	06:00 - 06:30	0.50	C	18		NO ACTIVITY (SDFWE)
3/2/2009	06:00 - 06:30	0.50	C	18		NO ACTIVITY CSDFW
3/3/2009	06:00 - 07:00	1.00	C	18		CT & TGSM (RIGGING DOWN ROTO-FLEX)
	07:00 - 09:00	-2.00	C	01		R/D ROTO-FLEX UNIT, R/U RIG.
	09:00 - 10:00	1.00	C	08		WORK PUMP OFF SEAT, FLUSH TBG & RODS W/ 65 BBLs TPW
	10:00 - 13:00	3.00	C	04		POOH W/ PROD RODS, LAYING DOWN 10 1", 10 7/8", 18 3/4" & 11 1" ON BTM TAPOR, C/O TO TBG EQ., P/U ON HANGER, RIGHT ANGLE DRIVE WENT OUT IN RIG.
	13:00 - 18:00	5.00	C	06		RIG DOWN FOR REPAIRS WILL BE WAITING ON PARTS THROUGH OUT TOM.
3/4/2009	06:00 - 18:00	12.00	C	06		REPAIR RIGHT ANGLE DRIVE
3/5/2009	06:00 - 07:00	1.00	C	18		CT & TGSM (N/U BOPS)
	07:00 - 09:00	2.00	C	15		N/D WELLHEAD RELEASE TAC N/U BOPS, R/U WORKFLOOR & TBG EQ.,
	09:00 - 11:30	2.50	C	04		POOH W/ 298 JTS 2-7/8" 8RD, 7" TAC, +45 PSN, 6' PUP JT., 4-1/2" PBGA, 1 JT., (FULL OF SOLIDS), SOLID PLUG, 5-3/4" NO-GO
	11:30 - 16:30	5.00	C	11		R/U WIRELINE TRUCK, RIH W/ 5.875 GAUGE RING TO LNR TOP, RIH W/ 7" CIBP & SET @ 9670, RIH W/ DUMP BAILOR & SPOT 12' CMT ON TOP OF CIBP, R/D WIRELINE CMT SAMPLE WET, SWIFD CSDFD CT
3/6/2009	06:00 - 07:00	1.00	C	18		CT & TGSM (PERFORATING)
	07:00 - 09:00	2.00	C	08		F & T CSG W/ 332 BBLs, TO 1500 # PSI MONITOR FOR 30 MIN., GOOD TEST
	09:00 - 12:30	3.50	C	11		R/U WIRELINE & MAKE 3 CONS., GUN RUNS PERFORATING 9293' TO 9628' 48 NET FT., W/ 144 TTL SHOTS. HOLDING 1000# PSI ON CSG, FOR 3 TTL GUN RUNS, ENDING PSI 1000#. R/D WIRELINE CRW.
	12:30 - 14:00	1.50	C	18		ATTEMPT TO BLEED OF PSI WELL W/NOT DIE., C/O 4-1/2" TBG EQ., FLOWED 102 BBLs
	14:00 - 19:30	5.50	C	04		MU 7 RIH W/ 2-7/8" PUMP OFF SUB, 7" WCS PKR, 2-7/8" 8RD X 4-1/2" 8RD X/O 75 JTS 4-1/2" TBG, EOT @ 2430. SWIFD CSDFD CT
3/7/2009	06:00 - 07:00	1.00	C	18		CT & TGSM (PICKING UP 4-1/2 TBG) CSIP @ 100# PSI BWD
	07:00 - 17:00	10.00	C	04		CONT MU & RIH W/ 194 JTS 4-1/2" 8RD, 4-1/2" 8RD X 4-1/2" PH6 X/O, 22 JTS 4-1/2" PH6 (291 TTL JTS 4-1/2") INSTALL FRAC VALVE & SET PKR @ 9160.
	17:00 - 19:30	2.50	C	08		FILL TBG & PUMP OFF PLUG, F&T CSG TO 1500 # PSI GOOD TEST, SWIFD, R/U FLOWBACKLINES, PREPAIR LOC., FOR FRAC. CSDFD CT.
3/8/2009	06:00 - 09:30	3.50	C	01		MOL W/ WEATHERFORD FRAC EQ., R/U FRAC EQ.,
	09:30 - 15:30	6.00	C	21		TEST LINES TO 9000 PSI. BREAK DOWN STAGE 1 PERFORATIONS @ 3404 PSI @ 5 BPM. TREAT STAGE 1 PERFORATIONS W/ 5000 GAL 15% HCL ACID USING 105 BIO BALLS FOR DIVERSION. AVG RATE 24.9 BPM. MAX PSI 4889 AVE PSI 4084. MAX RATE 32.1 BPM.. FLUSH ACID 10 BBLs PAST BTM PERF. ISIP 2427 PSI. 5 MIN 2152



EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	BROWN 2-28B5	Spud Date:	1/23/1983
Common Well Name:	BROWN 2-28B5	Start:	2/27/2009
Event Name:	RECOMPLETION	End:	
Contractor Name:	BASIC ENERGY	Rig Release:	Group:
Rig Name:	BASIC	Rig Number:	1584

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/8/2009	09:30 - 15:30	6.00	C	21		PSI. 10 MIN 2080 PSI. 15 MIN 2019 PSI. SURGE BALLS OFF PERFORATIONS. WAIT 1 HR FOR BALLS TO DISSOLVE. FRAC WELL W/ 7552 # 100 MESH IN 1/2 PPG STAGE & 159,469 # 20/40 SINTERLITE BAUXITE SAND IN 1 PPG, 2 PPG, 3 PPG & 4 PPG STAGES. FLUSH TO TOP PERF. ISIP 2916 PSI. 5 MIN 2781 PSI. 10 MIN 2648 PSI. 15 MIN 2524 PSI. RD WEATHERFORD FRAC EQUIPMENT. R/U FLOWLINES TURN OVER TO PRODUCTION. PRODUCTION FLOWING WELL BACK
3/9/2009	06:00 - 06:00	24.00	C	18		CT & TGSM (PUMP OPERATIONS) TSIP @ 50 # PSI, CSIP @ 0 # PSI. RELEASE PKR & CIRC., 208 BBLS DOWN CSG. MON., WELL TBG FLOWING R/U & PUMP 25 BBLS DOWN TBG. L/D FRAC VALVE. R/U 4-1/2" TBG EQ., POOH W/ 22 JTS PH6, PH6 X 8RD X/O, 291 JTS 4-1/2" 8RD, RETIRE PKR. CLEAN UP TBG EQ., WORK AREA, CLEAN OUT CELLAR. SWIFD CSDFD CT
3/10/2009	06:00 - 10:00	4.00	C	08		
	10:00 - 17:30	7.50	C	04		
	17:30 - 19:00	1.50	C	18		
3/11/2009	06:00 - 08:00	2.00	C	01		CT & TGSM (PERFORATING) CSIP @ 400# PSI R/U CASSED HOLE SOLUTIONS
	08:00 - 10:00	2.00	C	11		RIH W/ 5.785 GAUGE RING VERY WAXY (HAD TO ADD SINKER BARS) TO 9350'
	10:00 - 11:30	1.50	C	11		ATTEMPT TO RIH W/ 7" CBP W/ NO SUCCESS (DUE TO WAXY CONDITIONS) POOH.
	11:30 - 12:30	1.00	C	08		PUMP 60 BBLS 2% KCL DOWN CASING @ 250 DEG.,
	12:30 - 14:30	2.00	C	11		RIH W/ 7" CBP & SET @ 9250'.
	14:30 - 15:30	1.00	C	11		SPOT 10' CMT ON TOP OF CBP (TOP CMT @ 9240') TEST CSG TO 1500 # PSI GOOD TEST.
	15:30 - 17:30	2.00	C	11		RIH W/ 2 CONS., GUN RUNS & PERFORATE 8628' TO 9179' 39 NET FT., 3 SHOTS PER FT., 117 TTL HLS. RUN #1 PRESSURED UP CSG TO 915# BEFORE SHOOTING BLED OFF TO 830# 2ND RUN LEFT 830# ON CSG BLED TO 800# WHILE SHOOTING. R/D CASSED HL. WIRELINE CRW. BWD.
	17:30 - 21:30	4.00	C	04		MU&RIH W/ 7" WCS PKR, 2-7/8" 8RD X 4-1/2" 8RD X/O, 44 JTS 4-1/2" P-110 8RD EUE TBG EOP @ 1390'. HAD TO STOP & CIRC., @ 750' SWIFD CSDFD CT
3/12/2009	06:00 - 09:00	3.00	C	08		CT & TGSM (P/U 4-1/2" TBG) THAW OUT WELL HEAD. TSIP & CSIP @ 200# PSI. BWD CIRC WELL CLEAN. CONT., M/U & RIH W/ 219 JTS 4-1/2" P-110 8RD EUE, 8RD X PH6 X/O, 6 JTS PH6, MU FRAC VALVE SET & TEST PKR TO 1500# @ 8472'. SWIFD CSDFD CT
	09:00 - 20:00	11.00	C	04		
3/13/2009	06:00 - 08:00	2.00	C	18		WEATHERFORD FRAC CRW MOLRU TGSM (FRAC)
	08:00 - 13:00	5.00	C	21		TEST LINES TO 9000 PSI. BREAK DOWN STAGE 2 PERFORATIONS



EL PASO PRODUCTION Operations Summary Report

Legal Well Name: BROWN 2-28B5	Spud Date: 1/23/1983
Common Well Name: BROWN 2-28B5	Start: 2/27/2009
Event Name: RECOMPLETION	End:
Contractor Name: BASIC ENERGY	Rig Release:
Rig Name: BASIC	Rig Number: 1584
	Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/13/2009	08:00 - 13:00	5.00	C	21		@ 2961 PSI @ 4.7 BPM. TREAT STAGE 2 PERFORATIONS W/ 5000 GAL 15% HCL ACID USING 88 BIO BALLS FOR DIVERSION. AVG RATE 23.2 BPM. MAX PSI 4760 AVE PSI 3650. MAX RATE 27.8 BPM.. FLUSH ACID 10 BBLS PAST BTM PERF. ISIP 1659 PSI. 5 MIN 1170 PSI. 10 MIN 887 PSI. 15 MIN 720 PSI. SURGE BALLS OFF PERFORATIONS. WAIT 1 HR FOR BALLS TO DISSOLVE. FRAC WELL W/ 6014 # 100 MESH IN 1/2 PPG STAGE & 47973 # 20/40 SINTERLITE BAUXITE SAND IN 1 PPG, 2 PPG STAGES. FLUSH TO TOP PERF. ISIP 2178 PSI. 5 MIN 1831 PSI. 10 MIN 1731 PSI. 15 MIN 1656 PSI. RD WEATHERFORD FRAC EQUIPMENT. R/U FLOWLINES TURN OVER TO PRODUCTION. (CUT SAND & WENT TO FLUSH @ 5450 # PSI IN 2# STAGE PSI DUE TO INSTANT PRESSURE INCREASE)
3/14/2009	06:00 - 06:00	24.00	C	18		PRODUCTION FLOWING STAGE 2 FRAC
3/15/2009	06:00 - 06:00	24.00	C	18		PRODUCTION FLOWING STAGE 2 FRAC
3/16/2009	06:00 - 06:00	24.00	C	18		PRODUCTION FLOWING STAGE 2 FRAC
3/17/2009	06:00 - 07:00	1.00	C	18		CT & TGSM (L/D 4-1/2" TBG)
	07:00 - 10:00	3.00	C	08		TSIP SIP @ 50 # PSI. RELEASE PKR CIRC., WELL CLEAN W/ 2% KCL.
	10:00 - 19:00	9.00	C	04		BREAK OUT FRAC VALVE POOH W/ 6 JTS 4-1/2" PH6, PH6 X 8RD X/O, 198 JTS 4-1/2" 8RD. SWIFD CSDFD CT. EOP @ 2122'
3/18/2009	06:00 - 07:00	1.00	C	08		CT & TGSM (R/D 4-1/2" TBG EQ., USE SNUB LINE) TSIP @ 20 # PSI CSG SIP @ 20 # PSI. HOT OILER BEG., CIRCULATING WELL @ 06:00 UNTIL 07:00.
	07:00 - 11:00	4.00	C	04		CONT., L/D 67 JTS 4-1/2 " 8RD EUE TBG 4-1/2" X 2-7/8" X/O, 7" WCS PKR. C/O TO 2-7/8" TBG EQ.,
	11:00 - 16:30	5.50	C	04		MU & RIH W/ 6" BIT, BIT SUB, 283 JTS 2-7/8" 8RD EUE TBG, (STOPPING TO CIRC., AS NEEDED TO KEEP WELL IN CONTROL) TAG SAND @ 8973' P/U OFF SAND CSG BEG., TO FLOW L/D 3 JTS PULLING HARD, 110K
	16:30 - 18:30	2.00	C	08		R/U PUMP LINES & CIRC., DOWN CSG UP TBG, CIRC UNTIL SAND CLEANED UP. SPOT 25 BBLS BRINE DOWN TBG. POOH W/ 13 JTS 2-7/8" TBG. EOT @ 8506'. SWIFD CSDFD CT.
3/19/2009	06:00 - 08:30	2.50	C	04		CT & TGSM (PWR SWVL OPERATIONS) TSIP @ 20 # PSI. CSIP @ 400# PSI. R/U PUMP & RETURN LINES BD TBG. RIH W/ 16 JTS RETAG SAND @ 8973'. R/U PWR SWVL.
	08:30 - 12:30	4.00	C	13		SWVL DOWN W/ 9 JTS CIRC OUT SAND TAG CMT TOP @ 9240'.
	12:30 - 13:00	0.50	C	08		CIRC WELL CLEAN.
	13:00 - 16:00	3.00	C	13		DRILL UP CMT & CBP, SWVL DOWN 1 JT., RIH W/ 10 JTS 2-7/8" 8RD EUE TBG, RETAG SAND @ 9658'. L/D 1 JT., R/U PWR SWVL. C/O W/ JT # 304 & 8' OUT OF # 305 TO TOP OF CMT @ 9658'. P/U 2' OFF BTM.
	16:00 - 17:00	1.00	C	08		CIRC., CLEAN FOR 1 HR. PUMP 30 BBLS 10# BRINE DOWN TBG.
	17:00 - 19:00	2.00	C	04		R/D PWR SWVL., POOH W/ 37 JTS., 2-7/8" 8RD EUE TBG (268 JTS



EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	BROWN 2-28B5	Spud Date:	1/23/1983
Common Well Name:	BROWN 2-28B5	Start:	2/27/2009
Event Name:	RECOMPLETION	End:	
Contractor Name:	BASIC ENERGY	Rig Release:	Group:
Rig Name:	BASIC	Rig Number:	1584

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/19/2009	17:00 - 19:00	2.00	C	04		IN HL., EOT @ 8506'. DRAIN UP PUMP & RETURN LINES, SWIFD CSDFD CT
3/20/2009	06:00 - 08:00	2.00	C	18		BASIC SAFETY MEETING.
	08:00 - 10:00	2.00	C	06		CT & TGSM. (STRIPPING HEAD RUBBERS) CHANGE OIL IN RIG. TSIP @ 200# CSIP @ 400# BD TBG PUMP 15 BBLs BRINE DOWN TBG. MU & RIH W/ 37 JTS., TAG FILL @ 9656'. 2' FILL. L/D 1 JT 10' ABOVE PBD. SWI
	10:00 - 11:00	1.00	C	04		
	11:00 - 14:00	3.00	C	18		
	14:00 - 18:00	4.00	C	11		R/U DELSCO RIH W/ TRACER LOG & LOG PERFS. 1ST & 2ND STAGE. R/D DELSCO.
	18:00 - 19:30	1.50	C	04		PUMP 15 BBLs BRINE DOWN TBG. POOH W/ 40 JTS. EOT @ 8435'. SWIFD CSDFD CT.
	3/21/2009	06:00 - 07:30	1.50	C	18	
07:30 - 09:00		1.50	C	04		POOH W/ 170 JTS 2-7/8" TBG. EOT @ 2970'
09:00 - 10:00		1.00	C	08		CIRCULATE 130 BBLs 10 # BRINE DOWN TBG. MONITER WELL.
10:00 - 11:00		1.00	C	04		CONT POOH W/ 94 JTS 2-7/8" 8RD EUE TBG. (L/D 30 JTS 2-7/8" 8RD EUE TBG)
11:00 - 14:00		3.00	C	04		MU & RIH W/ 2-7/8" SOLID PLUG, 2 JTS 2-7/8", 4-1/2" PBGA, 6' PUP JT, +45 PSN, 7 JTS 2-7/8", 7" WCS TAC, 265 JTS 2-7/8" 8RD EUE N-80 EUE TBG. R/D WORKFLOOR & TBG EQ.,
14:00 - 18:00		4.00	C	15		N/D BOPS, SET TAC W/ 20K TENSION, N/U WELLHEAD, M/U PUMP "T" & FLOWLINES. SWIFD, C/O TO ROD EQ., R/D PUMP & RETURN LINES. CSDFD CT. EOT @ 8753', PSN @ 8648', TAC @ 8424'.
3/22/2009	06:00 - 07:00	1.00	C	18		CT & TGSM. (RIH W/ RODS)
	07:00 - 12:00	5.00	C	04		PUST, MU&RIH W/ 2-1/2 X 1-3/4 X 36 CDI. MAG., PUMP, & PROD ROD STRING (SEE ROD DETAIL). F&T TBG W/ 5 BBLs L/S TO 1000# PSI.
	12:00 - 15:00	3.00	C	01		RD, SLIDE UNIT PWOP. CSDFD CT.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

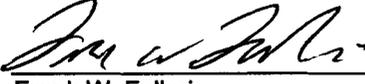
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

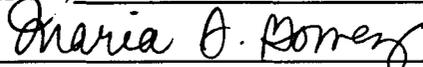
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

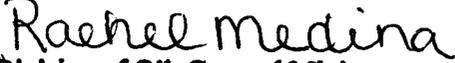
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BROWN 2-28B5
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013307180000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1777 FSL 1413 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 28 Township: 02.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/22/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached for details.

Approved by the Utah Division of Oil, Gas and Mining
Date: September 24, 2013
By: Derek Duff

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 7/17/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013307180000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
 - 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
 - 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
 - 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

9/24/2013

Wellbore Diagram

r263

API Well No: 43-013-30718-00-00 **Permit No:** **Well Name/No:** BROWN 2-28B5
Company Name: EP ENERGY E&P COMPANY, L.P.
Location: Sec: 28 T: 2S R: 5W Spot: NESW
Coordinates: X: 545919 Y: 4458500
Field Name: ALTAMONT
County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/ft)	
HOL1	2492	12.25				
SURF	2492	9.625	36		2.304	
HOL2	10016	8.75				
II	10016	7	26		4.655	
HOL3	12927	6.25				
L1	12926	5	18		10.028	
					8 3/4" x 7" (108)	4.201
					8 3/4" hole (108)	1.979

Cement from 2492 ft. to surface

Surface: 9.625 in. @ 2492 ft.
 Hole: 12.25 in. @ 2492 ft.

Plug #3

5' = 10 SK
 108' / (1.05) (1.979) = 52 SK
 9 7/8" 242' / (1.05) (2.304) = 100 SK

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	10016	8430	HC	250
II	10016	8430	H	200
L1	12926	9808	50	550
SURF	2492	0	H	350
SURF	2492	0	LT	730

Plug #2

Below 100' - 50' / (1.05) (4.655) = 10 SK } propose 65 SK ✓ OK.
 200' / (1.05) (4.201) = 45 SK

Perforation Information

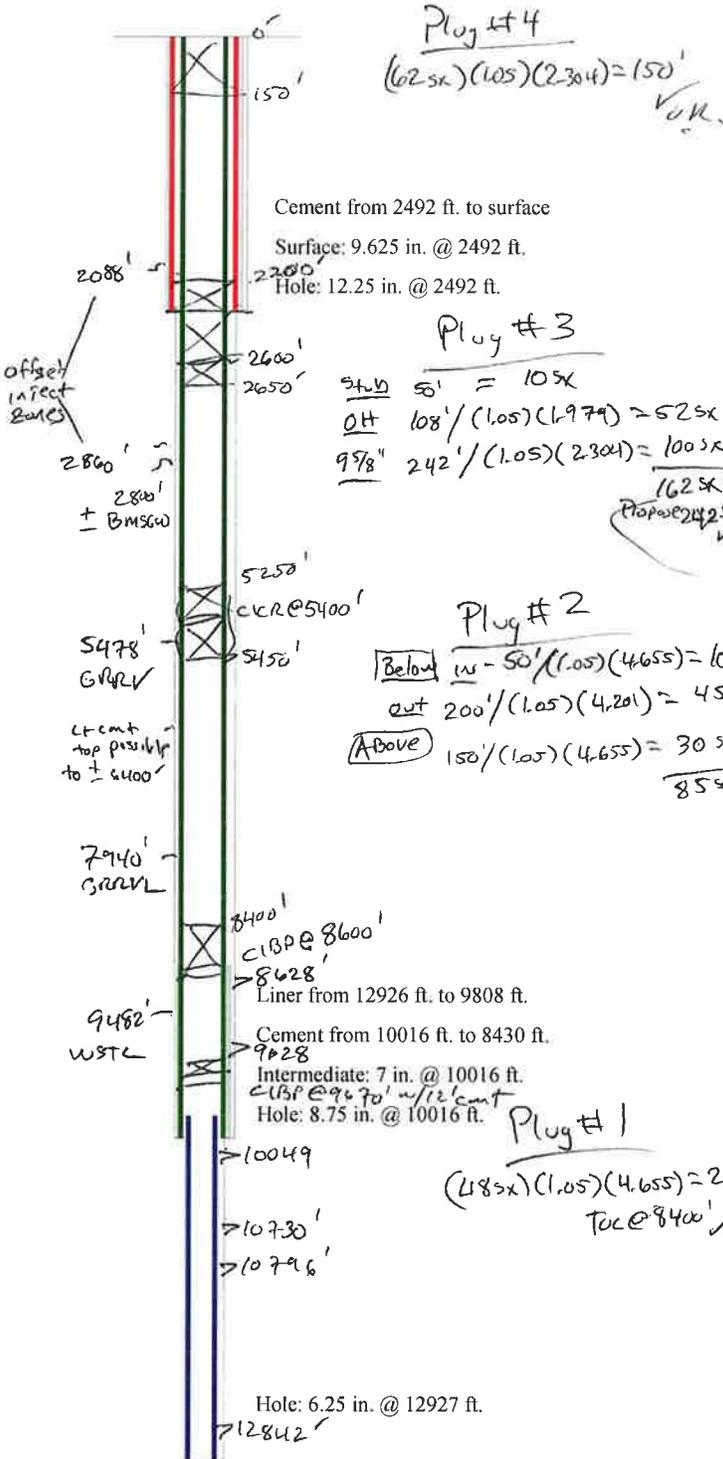
Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10796	12842			
10049	10730			
8628	9628			

Formation Information

Formation	Depth
BMSW	2800
GRRV	5478
GRRVL	7940
WSTC	9482

Plug #1

(48 SK) (1.05) (4.655) = 234'
 TOC @ 8400' ✓ OK



TD: 12927 **TVD:** **PBTD:**

offset injectors
 4301330340 - 6683' E - 2088' to 2860'



7/8/2013

Brown 2-28B5

API # 43-013-30718

Altamont Field – Duchesne County, Utah

NE/4 – SW/4

Section 28, T 2 S, R 5 W

1413' FWL & 1777' FSL

Lat. = 40° 16' 31.8354" Long. = -110° 27' 32.7954"

Regulatory

Plug & Abandonment Procedure

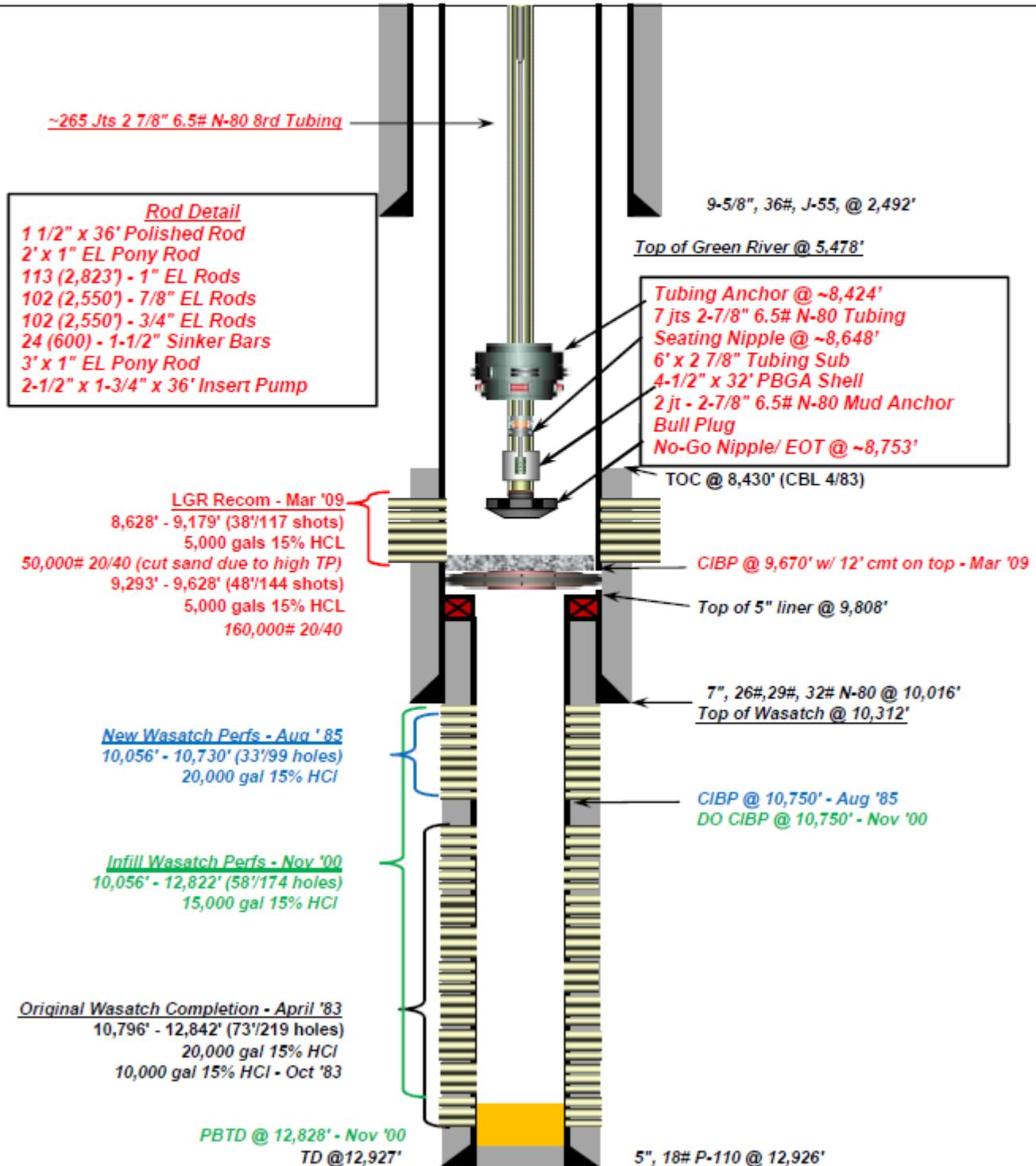
CURRENT STATUS:

This well has been shut-in since October 2010 with +/- 265 jts 2-7/8" N-80 8rd tubing.

BI	Unknown	Casing Flu	Produced Fluid
BI	Unknown	TD:	13,875'
SI	Unknown	PBTD:	8,070'
SI	Unknown	KB:	6,121'

Company Name: EP Energy
 Well Name: Brown 2-28B5
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Lat 40.27551 N Long -110.45911
 Producing Zone(s): LGR
 Notes: _____

Last Updated: July 8, 2013
 By: I. Tomova
 TD: 12,927'
 BHL: _____
 RKB: _____
 Spud: January 24, 1983



Proposed P&A
EP ENERGY

Proposed P&A Schematic

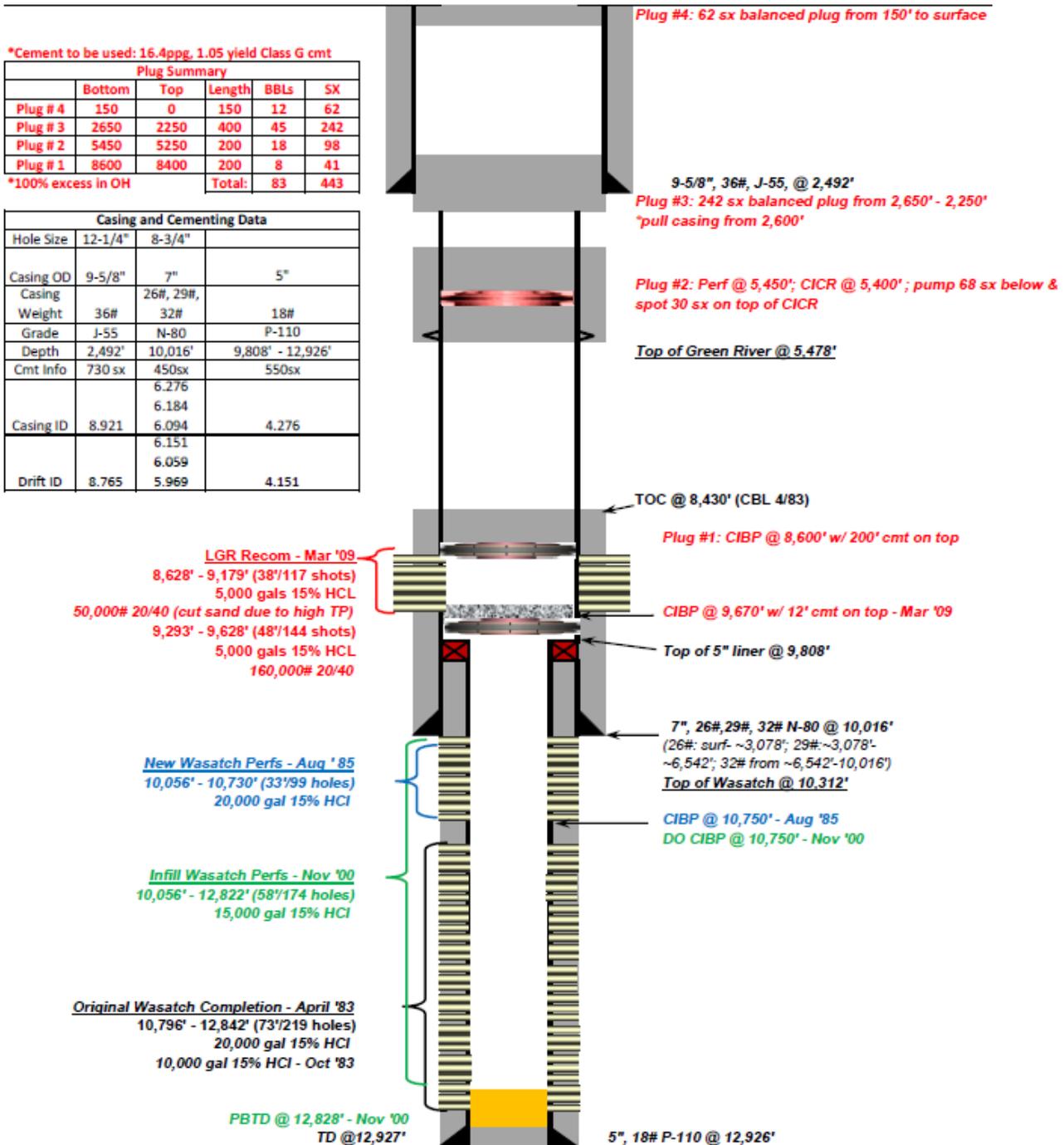
Company Name: EP Energy
 Well Name: Brown 2-28B5
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: Lat 40.27551 N Long -110.45911
 Producing Zone(s): LGR
 Notes: _____

Last Updated: July 8, 2013
 By: I. Tomova
 TD: 12,927'
 BHL: _____
 RKB: _____
 Spud: January 23, 1983

*Cement to be used: 16.4ppg, 1.05 yield Class G cmt

Plug Summary					
	Bottom	Top	Length	BBLs	SX
Plug # 4	150	0	150	12	62
Plug # 3	2650	2250	400	45	242
Plug # 2	5450	5250	200	18	98
Plug # 1	8600	8400	200	8	41
*100% excess in OH			Total:	83	443

Casing and Cementing Data			
Hole Size	12-1/4"	8-3/4"	
Casing OD	9-5/8"	7"	5"
Casing	26#, 29#		5"
Weight	36#	32#	18#
Grade	J-55	N-80	P-110
Depth	2,492'	10,016'	9,808' - 12,926'
Cmt Info	730 sx	450sx	550sx
		6.276	
		6.184	
Casing ID	8.921	6.094	4.276
		6.151	
		6.059	
Drift ID	8.765	5.969	4.151





7/8/2013

Tubular Data

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Capacity (bbl/ft)	TOC
Surface Casing	9-5/8", 36#, J-55, @ 2,492'	3520	2020	8.921	8.765	0.0773	Surface
Intermediate Casing	7", 26#,29#, 32# N-80 @ 10,016' (26#: surf- ~3,078'; 29#:~3,078'-~6,542'; 32# from ~6,542'-10,016')	7240	5410	6.276	6.151	0.0383	TOC @ 8,430' (CBL 4/83)
		8160	7020	6.184	6.059	0.0371	
		8460	8600	6.094	5.969	0.0361	
Production Liner	5", 18# P-110 @ 9,808' - 12,926'	10140	10490	4.276	4.151	0.0177	TOL
Production Tubing	2-7/8" 6.5# N-80 8rd	10570	11160	2.441	2.347	0.0058	N/A

Plug & Abandonment Procedure

- Testing tubing, use workstring and use CIBP/CICR as per Magna's recommendation.
1. Notify **Dan Jarvis w/ UDOGM @ 801-538-5338** and BLM of P&A operations **at least 24 hours** prior to start of well work (See Contact List).
 2. MIRU workover rig. RU Hot Oil Unit and pump hot water down 2-7/8" tbg to heat up tubing. Unseat pump and flush tubing & rods with hot water. POOH w/rods & pump.
 3. Send pump in for inspection & rebuild. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
 4. Release tubing anchor at ~8,424' and POOH w/ 265 jts 2-7/8" tbg, scanning for tubing for wear. Lay out all bad joints. Check for NORM (*If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow EP Energy procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site).
 5. MIRU E-line, RIH w/ GR (check min setting OD on CICR/CIBP to be ran) to 8,630', if tag reach 8,630' then processed to Step 7, otherwise continue with procedure. RD E-line
 6. PU 5-7/8" RB, 7" 32# casing scraper, 2 x 3 1/2" drill collars on 2 7/8" tubing (or 2-3/8 workstring). Work down to **~8,630** and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.

Plug #1

7. PU & MU a 7"- (32#) mechanical set CIBP (or CICR) on tubing (or workstring) and TIH to $\pm 8,600'$. Set **CIBP @ $\pm 8,600$** (above top of perms @ 8,628'). Get off of CIBP & establish circulation.
8. Mix cement plug with **± 48 sacks (± 9 bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **$\pm 200'$** balanced cement plug from **7,650' to 7,450'** on top of the CIBP.
9. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
10. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.



7/8/2013

11. Test casing & plug to 1,000# watch for leak off for 15 min. Report to Houston if casing doesn't test.
12. Circulate around non-corrosive fluid to 5,450'. POOH

Plug #2

13. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to $\pm 5,450'$; Pressure up to 500psig on casing and perforate casing at $\pm 5,450'$ (above Top of Green River Formation @ 5,478'); POOH. RD ELU.
14. PU & MU a 7"- (29#) mechanical set cement retainer on tubing (or work-string); TIH to $\pm 5,400'$; Set **cement retainer @ 5,400'** (Set 50' above perms); Establish circulation or injection into perforations. If sufficient injection rate can be established proceed with procedure, otherwise contact Houston office for instructions.
15. Mix and circulate a **$\pm 200'$** In-Out cement plug with **± 98 sacks (± 18 bbls)** of 16.4ppg 1.05 yield Class G cement. Pump (± 12 bbls)(50'+ 200' outside annulus) below the cement retainer. Sting out of the cement retainer; Lay in the remaining balanced cement plug, (**± 6 bbls)(150')** on top of the cement retainer. TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
16. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston
17. Circulate around non-corrosive fluid to 2,650'. POOH

18. MIRU E-line. PU & MU 7" jet-cutter assembly; Test lubricator to 250psig/3000psig; RIH to $\pm 2,600'$; Pressure up to 500psig on casing and jet **cut 7" casing at $\pm 2,600'$** (~108' below surface casing shoe @ 2,492'); POOH. RD ELU.
19. Establish circulation down the 7" and up the 7" by 9-5/8" annulus.
20. RU 7" casing handling equipment; PU & MU casing spear on tbg; Land and set the 7" csg spear.
21. POOH & LD 2,600' of 7" csg.
22. Check for Norm.

Plug #3

23. RIH open ended w/ workstring to 2,650'.
24. Mix cement plug with **± 242 sacks (± 45 bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **$\pm 400'$** balanced cement plug from **2,650' to 2,250'** (across surface casing shoe @ 2,492').
25. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
26. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
27. Circulate around non-corrosive fluid to 150'.

Plug #4

28. RIH open ended to 150'. Mix and circulate a **$\pm 150'$** balanced cement plug from 150' to surface with **± 62 sacks (± 12 bbls)** of 16.4ppg 1.05 yield Class G cement. Pump cement from surface



7/8/2013

until cement returns up the backside. POOH. With 1 jt left, circ around fresh water @ top 5'.
WOC; Monitor surface samples of cement to determine when the cement has set up.

29. RU casing cutting equipment; Cut the remaining casing at $\geq 3'$ below GL

30. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>Brown 2-28B5</u>
2. Operator Name :	<u>EP Energy</u>
3. API Number:	43-013-30718
4. Location:	<u>NE/4 SW/4 – Sec 28, T 2 S, R 5 W</u>

31. RD&MO rig & clean up location

32. Restore location as directed



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1627

43 013 30718
Brown 2-28B5
28 2S SW

Ms. Maria Gomez
EP Energy E&P Company, LP.
1001 Louisiana
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gomez:

As of April 2014, EP Energy E&P Company, LP (EP) has twenty-seven (27) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) wells in 2013 and four (4) wells in 2014 were added to EP's SI/TA list.

The Division has worked with EP for many years to reduce the immense number of wells that were in non-compliance status. The Division feels that EP's SI/TA list is now at a manageable number; therefore all wells need to be addressed.

EP has a number of wells that were proposed for plugging (attachment A) but have not been plugged. Additionally, four (4) wells were inspected and reported as plugged by Division inspectors, but EP has failed to file subsequent plugging sundries and consequently are still listed as SI/TA (attachment A).

It has also come to the Division's attention that there are unresolved complaints against EP from landowners concerning spills and site access. Specifically with reference to the Christensen 3-4B4, pictures showing the state of the well were sent to the Division; it appears that this well is nowhere near being capable of production. This is cause for concern which needs to be addressed.

EP shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.



Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Proposed PA	Plugged
1	CEDAR RIM 2	43-013-30019	FEE	12 years 7 months	Needs subsequent	7/17/2013
2	CHRISTENSEN 3-4B4	43-013-31142	FEE	10 years 4 month	5/10/2010	
3	DRY GULCH 1-36A1	43-047-30569	FEE	22 years 1 moth		
4	LARSEN 1-25A1	43-047-30552	FEE	10 years 11 months		
5	FARSWORTH 2-12B5	43-013-31115	FEE	10 years 5 months	5/18/2007	
6	BROTHERSON 1-10B4	43-013-30110	FEE	9 years 11 months		
7	BROTHERSON 1-24B4	43-013-30229	FEE	8 years 11 months		
8	BROTHERSON 1-33A4	43-013-30272	FEE	7 years 1 month		
9	MILES 2-35A4	43-013-31087	FEE	6 years 11 months	12/31/2012	
10	SMB 1-10A2	43-013-30012	FEE	4 years 8 months		
11	RUST 1-4B3	43-013-30063	FEE	4 years 7 months	Needs subsequent	9/19/2013
12	SMITH ALBERT 2-8C5	43-013-30543	FEE	4 years 9 months	Needs subsequent	12/4/2013
13	VODA JOSEPHINE 2-19C5	43-013-30553	FEE	4 years 9 months		
→ 14	BROWN 2-28B5	43-013-30718	FEE	4 years 3 months		
15	HANSUKUTT 2-23B5	43-013-30917	FEE	4 years 8 months	Needs subsequent	10/24/2013
16	BROTHERSON 3-23B4	43-013-31289	FEE	4 years 9 months		
17	BROTHERSON 1-14B4	43-013-30051	FEE	3 years 11 months		
18	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 6 months		
19	POWELL 2-33A3	43-013-30704	FEE	3 years 1 month	6/1/2014	
20	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 3 months		
21	DASTRUP 2-30A3	43-013-31320	FEE	3 years 8 months		
22	R HOUSTON 1-22Z1	43-013-30884	FEE	2 years 3 months		
23	HORROCKS 5-20A1	43-013-34280	FEE	4 years 7 months		
24	BELCHER 2-33B4	43-013-30907	FEE	1 year 2 months		
25	CEDAR RIM 2A	43-013-31172	FEE	2 years 2 months		
26	EULA-UTE 1-16A1	43-013-30782	FEE	1 year 11 months		
27	HANSEN 1-16B3	43-013-30617	FEE	1 year 8 months		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: BROWN 2-28B5	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013307180000	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1777 FSL 1413 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 28 Township: 02.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/6/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>CIBP @ 8580'. Pumped 41sx TOC @ 8407'. Pressure tested casing 1000 psi for 15 min & held. Perf csg @ 5450'. EIJ. CICR @ 5384' pumped 100sx (65 into & 35 on top). TOC 5220'. Cut window in 9 5/8. Cut off 7" csg and weld window back on 9 5/8. Cut csg @ 2550' Pumped 200sx BP @ 2634' TOC @ 2569'. Pumped 140 sx TOC @ 2639'. Pumped 60 sx TOC @ 2247'. TIH to 156' & pumped 84 sx BP & top off. Cut off wellhead & welded marker plate.</p>			
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst	
SIGNATURE N/A	DATE 10/13/2014		

CENTRAL DIVISION

ALTAMONT FIELD
BROWN 2-28B5
BROWN 2-28B5
P&A LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	BROWN 2-28B5		
Project	ALTAMONT FIELD	Site	BROWN 2-28B5
Rig Name/No.	MAGNA/026	Event	P&A LAND
Start Date	10/24/2013	End Date	11/7/2013
Spud Date/Time	1/23/1983	UWI	028-002-S 005-W 30
Active Datum	KB @5,943.0ft (above Mean Sea Level)		
Afe No./Description	161655/49354 / BROWN 2-28B5		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
10/25/2013	15:00 16:00	1.00	MIRU	01		P		HSM ROAD RIG FROM 2-23B5 TO LOCATION
	16:00 18:00	2.00	MIRU	01		P		MIRU R/U FLOW BACK LINES SDFN
10/26/2013	6:00 13:30	7.50	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; BLEEDING OFF WELL
	13:30 18:00	4.50	PRDHEQ	39		P		UNSEAT PUMP L/D POLISH ROD TOH LAY DOWN 20-1" 102-3/4" 102-7/8" 113-1" RODS SECURE WELL SDFW
10/29/2013	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON NIPPLING DOWN WELLHEAD. FILLED OUTJSA.
	7:30 10:00	2.50	PRDHEQ	16		P		bled down well. ND wellhead nu bope. RU rig floor.
	10:00 11:00	1.00	PRDHEQ	18		P		TRIED TO RELEASE TAC. UNABLE TO RELEASE TAC CALL FOR POWER SWIVEL
	11:00 13:00	2.00	PRDHEQ	06		P		CIRCULATE WELL W/ 180BBLS OF HOT H2O, WHILE WAITING ON POWER SWIVEL.
	13:00 14:00	1.00	PRDHEQ	18		P		RU POWER SWIVEL RELEASE TAC.
	14:00 14:30	0.50	PRDHEQ	39		P		LD 37-JTS 2 7/8 N-80 EUE TBG FOUND SPLIT IN JT #36 @ 1135'.
	14:30 15:30	1.00	PRDHEQ	06		P		CIRCULATE WELL W/ 200 BBLS.
	15:30 15:30	0.00	PRDHEQ	39		P		LD 93- JTS 2 7/8 N-80 EUE TBG. EOT @4525'. SECURED WELL SDFN.
10/30/2013	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON LAYING DOWN TUBING. FILLED OUT JSA.
	7:30 8:30	1.00	PRDHEQ	06		P		CIRCULATE WELL W/ 120 BTPW.
	8:30 11:30	3.00	PRDHEQ	39		P		LD 135-JTS 2 7/8 N-80 EUE TBG AND BHA.
	11:30 13:30	2.00	WLWORK	27		P		RU WIRELINE RIH W/ 5.95 GR/JB UNABLE TO GET PAST 2318' POOH RD WIRELINE
	13:30 17:30	4.00	PRDHEQ	39		P		PU AND TALLIED 6" ROCK BIT, 7" CSG SCRAPER,X-OVER AND 146-JTS 2 3/8 N-80 EUE TBG EOT @ 4654'. SECURED WELL SDFN.
10/31/2013	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TBG. FILLED OUT JSA.
	7:30 11:00	3.50	PRDHEQ	39		P		CONTINUED RIH W/ 128 JTS 2 3/8 N-80 EUE TBG TO 8864'. TOOH W-181 JTS. EOT@ 3008.
	11:00 12:00	1.00	PRDHEQ	06		P		CIRCULATE WELL W/ 150 BTPW.
	12:00 13:30	1.50	PRDHEQ	39		P		TOOH W/ 93-JTS 2 3/8 TBG, X-OVER, SCRAPER AND BIT.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	13:30 16:30	3.00	PRDHEQ	39		P		RIH W/ 7"CIBP AND 265-JTS 2 3/8 EUE TBG, SET CIBP @ 8580'.
	16:30 18:00	1.50	PRDHEQ	18		P		PUMP 41- SKS CASS G CEMENT DISPLACED W/ 33 BBLs. TOOH W/ 28-JTS 2 3/8 TBG REVERSED CIRCULATE W/ 50 BBLs.
11/1/2013	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY ON TRIPPING TUBING. FILLED OUT JSA.
	7:30 8:00	0.50	PRDHEQ	39		P		RIH TAG CEMENT TOP 15' IN ON JT # 259 @ 8407'.
	8:00 8:30	0.50	PRDHEQ	18		P		PRESSURE TEST CSG @1000 PSI FOR 15 MIN HELD.
	8:30 10:00	1.50	PRDHEQ	39		P		LD 91-JTS 2 3/8 N-80 EUE TBG. EOT @ 5452'.
	10:00 11:30	1.50	WBP	06		P		CIRCULATE WELL W/ 250 BTPW.
	11:30 12:30	1.00	PRDHEQ	39		P		TOOH W/ 168-JTS 2 3/8 N-80 TBG AND SETTING TOOL.
	12:30 13:30	1.00	WLWORK	21		P		RU WIRELINE RIH PERFORATED & CSG @ 5450'. RD WIRELINE. ESTABLISHED IN JECTION RATE 1 BPM @ 500 PSI. RD WIRELINE.
	13:30 15:30	2.00	PRDHEQ	39		P		RIH W/ 7" CICR SET RETAINER @ 5384'
	15:30 18:00	2.50	WBP	05		P		RU PUMP LINES PUMPED 100 SKS CLASS G 16.4 PPG CEMENT. 65 SKS INTO CICR. 35 SKS ON TOP. TOOH W/ 28-JTS 2 3/8 N-80 EUE TBG. EOT @ 4478' REVERSE CIRCULATE W/ 30 BTPW. SECURED WELL SDFN.
11/2/2013	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING, HAND PLACEMENT. FILLED OUT JSA.
	7:30 9:00	1.50	PRDHEQ	39		P		RIH W/ 23-JTS TAGGED CEMENT ON JT# 161 @ 5220'. TOOH W/ 71- JTS. 90 JTS 2 3/8 N80 EUE TBG IN. EOT @ 2900'
	9:00 10:00	1.00	WBP	06		P		CIRCULATE WELL W/ 100 BBLs HOT TPW.
	10:00 12:00	2.00	PRDHEQ	39		P		LD 90-JTS 2 3/8 N-80 EUE TBG AND SETTING TOOL.
	12:00 15:30	3.50	WHDTR	18		P		RD RIG FLOOR. DUG OUT CELLAR. ND BOP AND C-SECTION OF WELLHEAD. CUT WINDOW IN 9 5/8 CSG. CUT OFF 7" CSG. WELD WINDOW BACK IN 9 5/8 CSG. NU BOP AND WELLHEAD. SECURED WELL SDFN.
11/3/2013	6:00 5:00	24.00	WOR	18		P		NO ACTIVITY
11/4/2013	6:00 5:00	23.00	WOR	18		N		SHUT DOWN FOR WEEKEND
11/5/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (CUTTING AND LAYING DOWN CASING. BODY POSITIONING AND HAND PLACEMENT) FILL OUT AND REVIEW JSA
	7:30 9:30	2.00	WBREMD	18		P		RIG UP ELECTRIC LINE, FREEPOINT AND CUT CASING @ 2550. RIG DOWN ELECTRIC LINE
	9:30 14:00	4.50	WBREMD	24		P		RIG UP TO LAY DOWN CASING AND LAY DOWN 61.4 JOINTS OF 7" CASING. RIG DOWN CASING EQUIPMENT
	14:00 15:00	1.00	WBREMD	16		P		NIPPLE UP WELLHEAD AND BOP. RIG UP FLOOR TO RUN TUBING
	15:00 16:00	1.00	WBREMD	39		P		TRIP INTO WELL TO 2634'
	16:00 17:00	1.00	WBREMD	05		P		CIRCULATE WELL WITH 70 BBLs TPW. PUMP A 200 SACK, 16.4 PPG, 1.05 YIELD CLASS G CEMENT BALANCED PLUG.
	17:00 18:00	1.00	WBREMD	18		P		POOH WITH 1000' TUBING AND CIRCULATE TUBING CLEAN. SECURE WELL. SHUT DOWN FOR DAY
11/6/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (BODY POSITIONING, COLD WEATHER SAFETY) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	WBREMD	06		P		CITRCULATE WELLBORE CLEAN
	8:30 9:00	0.50	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT TOP @ 2569' FOR A PLUG LENGTH OF 65'
	9:00 10:00	1.00	WBREMD	05		P		RIG UP AND PUMP A 140 SACK 16.4 PPG 1.05 YIELD CLASS G CEMENT PLUG. POOH WITH 1000' TUBING
	10:00 13:00	3.00	WBREMD	41		P		WAIT FOR CEMENT TO HARDEN TO TAG
	13:00 13:30	0.50	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT @ 2639'
	13:30 14:30	1.00	WBREMD	05		P		RIG UP AND PUMP A 60 SACK 16.4 PPG 1.05 YIELD CLASS G CEMENT PLUG.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:30 15:30	1.00	WBREMD	39		P		POOH WITH 1000' TUBING. SECURE WELL SHUT DOWN FOR DAY
	15:30 6:00	14.50	WBREMD	41		P		WAIT ON CEMENT
11/7/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (CUTTING OFF WELLHEAD AND RIGGING DOWN RIG, BODY POSITIONING) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT TOP @ 2,247' FOR A PLUG OF 400' PUMPED A TOTAL OF 400 SACKS
	8:00 9:30	1.50	WBREMD	24		P		POOH LAYING DOWN 2 3/8 WORK STRING
	9:30 10:00	0.50	WBREMD	16		P		RIG DOWN RIG FLOOR AND NIPPLE DOWN BOP
	10:00 11:00	1.00	WBREMD	05		P		TIH TO 156' AND PUMP 84 SACK 16.4 PPG 1.05 YIELD CLASS G CEMENT BALANCED SURFACE PLUG. LAY DOWN TUBING AND TOP OFF CEMENT PLUG
	11:00 14:00	3.00	RDMO	02		P		RIG DOWN RIG, CUT OFF WELLHEAD AND WELD ON MARKER PLATE. BACK FILL CELLAR AND MOVE OUT

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AFFIDAVIT OF FACTS

STATE OF UTAH §

COUNTY OF DUCHESNE §

**Re: Reclamation of the Brown 2-28B5 Oil & Gas Well
EP Energy E&P Company, L.P., Operator
T2S, R5W Sec. 28: NE/4SW/4
Duchesne County, Utah
4301330718**

WHEREAS, the undersigned, Brock Parkhurst (affiant), who's mailing address is P.O. Box 357 Tabiona, Ut. 84072, being first duly sworn on oath, depose and say:

1. I am over the age of 21 and am an Independent Oil and Gas Landman, on contract to **Transcontinent Oil Company** as agent for **EP Energy E&P Company, L.P., 1001 Louisiana Street, Houston, Texas 77002** ("EP Energy").
2. EP Energy is the operator the Brown 2-28B5 (the "Well"), which is located on a parcel of real property located at T2S, R5W Sec. 28: NE/4SW/4 located and being on a part of the tract of land known as Duchesne County.
3. While the minerals under the Property are owned by a number of individual fee mineral owners, the surface estate is owned by:

**Sherwood Holdings, L.C., a Utah Limited Liability Company
3853 Sherwood Dr.
Provo, UT 84604**

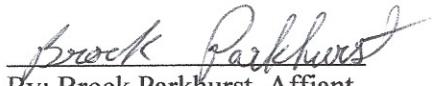
Hereinafter referred to as "Sherwood Holdings."

4. On December 6, 1982, Linmar Energy Corporation entered into a Lease and Easement Agreement with Weldon Brown covering the use of the surface for drilling and production. Said Lease and Easement Agreement is recorded as Entry No. 228116 in the Official Public Records of Duchesne County, UT. EP Energy is the current Lessee of said Lease and Easement Agreement and Sherwood Holdings is the current Lessor. Said Lease and Easement Agreement is attached hereto as Exhibit "A."
5. Whereas EP Energy has removed all surface equipment and restored the surface topography to the original contours, as far as practical and redistributed topsoil, according to the terms and conditions of said Lease and Easement Agreement. Pictures of the reclaimed Well are attached hereto as Exhibit "B."
6. On October 9, 2013, prior to the reclamation of the Well, Ryan Brock met with Gary Stringham (801-380-1055) at the site to discuss how they wanted us to reclaim the pad site. Gary Stringham is the ranch manager for Little Red Creek Cattle Company, which is related to Sherwood Holdings.
7. On August 8, 2014, Reclamation has been complete. Spoke with ranch hand Gary Stringham and he expressed the landowners dissatisfaction with the pipeline that was left (pipeline belongs to Kinder Morgan). I sent the waiver to Sherwood Holdings address along with a return envelope and never received the waiver nor heard from the landowner.
8. On August 16, 2014 I spoke with Gary Stringham again. He expressed the landowners disapproval again with Kinder Morgan's pipeline and said he wouldn't sign the waiver.
9. On September 4, 2014 I spoke with Judd Roberts (ranch hand) and again he told me about the landowners concern about the Kinder Morgan pipeline and said he still wouldn't sign. We provided the landowner with the original agreement showing that the

pipeline was a lifetime agreement and also that the pipeline is Kinder Morgan's and that he would have to take it up with Kinder Morgan.

10. On October 10, 2014, I, Brock Parkhurst, had followed up with his ranch hands periodically about the waiver and got the same response as before. I sent another letter via mail asking the landowner to get in contact with me to see if there was anything we could do to remedy the situation.
11. On October 28, 2014, I again brought it up to Judd Roberts asking if he had heard anything from Craig Bryson (Owner) concerning the waiver and he said that Craig was still unwilling to sign.
12. On December 5, 2014, I sent a final letter to Craig Bryson (Sherwood Holdings) asking him to contact me so that we could come to a conclusion on how we could make both parties happy. I also explained that if we didn't hear anything back from him we would have to file an Affidavit of Facts.
13. As of this date, December 15, 2014, EP Energy has not been able to acquire a signed release from Sherwood Holdings, L.C. stating that they are satisfied with the reclamation of the pad site.

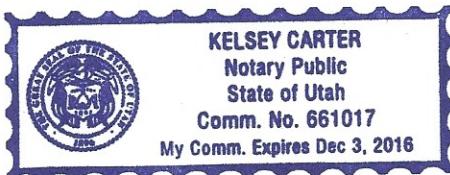
NOW THEREFORE, the undersigned affiant, Brock Parkhurst, is of lawful age, being first duly sworn, depose and say, that the above facts are true and correct to the best of his knowledge, further Affiant saith not. Signed this 31 day of December, 2014.


By: Brock Parkhurst, Affiant

STATE OF UTAH §

COUNTY OF DUCHESNE §

On the 31 day of December, 2014 personally appeared before me Brock Parkhurst, Affiant signer of the above instrument, who duly acknowledged to me that he executed the same. WITNESS my hand and official seal.




Notary Public

EXHIBIT "A"

File

LEASE AND EASEMENT AGREEMENT

December 6, 1982

THIS AGREEMENT, Made and entered into by and between Weldon Brown, of Utahn, Utah, Hereinafter referred to as "LESSOR" and LINMAR ENERGY CORPORATION, of 1670 Broadway, Suite 3025, Denver, Colorado 80202; Hereinafter referred to as "LINMAR."

W I T N E S S E T H :

THAT LESSOR, for and in consideration of the sum of Ten and More Dollars (\$10.00 and more) and other good and valuable consideration, cash to LESSOR in hand paid by LINMAR, the receipt and sufficiency of which are hereby acknowledged, does hereby lease to LINMAR for the benefit of LINMAR and its employees, agents, contractors, successors and assigns, the following described lands situated in Duchesne County, State of Utah, to wit:

Right-of-way and Easement:

Four acres, more or less, in the SWNESW and the SENWSW Section 28, Township 2 South, Range 5 West. Area to include a wellsite for a well to be drilled 1,777' FSL and 1,413' FWL and a forty foot wide access road running north of the location approximately 50 feet.

LINMAR may use said premises described under the above subparagraph to construct, maintain and use a wellsite location of character sufficient for the purposes of drilling, producing, and repairing an oil well, and a road of character sufficient for the purposes of transporting equipment, materials, production and personnel in connection with exploring, drilling, operating, producing and marketing oil, gas, and associated hydrocarbons and any other fluid or substance associated with the production of oil or gas, and for the purpose of constructing, maintaining and operating pipelines, power lines and communication lines together with such valves, fittings, meters and other appurtenances as may be necessary or convenient to the operation of said lines.

LINMAR TO HAVE AND TO HOLD the premises described under the above subparagraph, for the purposes above set forth for a term of ten (10) years from the date hereof and

LEASE AND EASEMENT AGREEMENT

December 6, 1982

so long thereafter as the lands, subject to this Agreement or any part thereof, are used for or in connection with any of the aforesaid operations.

The consideration recited hereinabove is also paid and accepted as complete settlement for any and all damages thereto for the full term hereof.

LINMAR shall have and is granted all other rights and privileges necessary or convenient for the full enjoyment or use of the rights herein granted, including, but without limiting the same to, the free and full right of ingress and egress over and across existing roadways and rights-of-way on lands of LESSOR, and the right to remove material excavated from cuts for use as fill.

LINMAR shall have the right to remove from the leased premises, at any time during the term hereof or within three (3) months after the termination hereof, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, and title thereto shall be vested in LINMAR at all times, and shall in no event be considered or construed as fixtures thereto.

LINMAR further agrees to remove all equipment and to restore the surface topography to the original contours, as far as practical and to redistribute topsoil, stockpiled under the northeast corner of the location, within six (6) months of the termination of this agreement.

LINMAR agrees to pay any excess taxes that may be assessed directly or indirectly against any lands covered by this agreement because of the existence of erected facilities placed or constructed thereupon by LINMAR.

LINMAR shall have the right to assign all or any part of the rights herein granted.

The terms, conditions and provisions of the Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective heirs, personal representatives, successors and assigns.

LESSOR warrants and covenants that it is the owner of the lands covered hereby and that said lands are free and clear of all encumbrances and liens of whatsoever character, except those of record, and except taxes and

LEASE AND EASEMENT AGREEMENT

December 6, 1982

assessments not yet due.

LESSOR agrees to provide a temporary right-of-way, running north from the wellsite to the Duchesne River for the purpose of a pipeline to provide drilling water. In addition, the LESSOR agrees to provide water for drilling and completing the subject well, if such water is available through his present irrigation rights.

LINMAR agrees to install the subject water line with a minimum of surface damage, and to remove the line upon completion of the subject well.

LINMAR agrees to save and hold LESSOR harmless from the claims and demands of all persons whomsoever for damages caused by LINMAR's exercise of their rights herein granted.

It is understood that this Agreement does not constitute a conveyance in fee of any part of the premises hereinabove described.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement on the th Day of December, 1982.

LINMAR ENERGY CORPORATION:

LESSOR:

By E. B. Whicker

By Weldon Brown

E. B. Whicker
Manager of Operations

Weldon Brown

LEASE AND EASEMENT AGREEMENT

December 6, 1982

STATE OF UTAH)
) ss.
COUNTY OF DUCHESNE)

On this ^{8th} Day of December, 1982, before me,
Connie E. Whicker, a Notary Public in and for
said County, personally appeared E. B. Whicker, known to me
to be the identical person described in and who executed
the within and foregoing instrument, and acknowledged to me
that he executed the same as his free and voluntary act and
deed for the purpose and consideration therein expressed.

IN WITNESS WHEREOF I have hereunto set my official
signature and affixed my notarial seal the day and year
first above written.

Connie E. Whicker
Notary Public
Residing at *Roosevelt*, Utah

My Commission Expires:

MY COMMISSION EXPIRES 4-20-86

EXHIBIT "B"





