

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
I-109-Ind-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
SALT LAKE CITY, UTAH

8. FARM OR LEASE NAME
J. Willis Moon

9. WELL NO.
Ute Tribal 1-15-D4

10. FIELD AND POOL, OR WILDCAT
Outpost

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T.4S., R.4W.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation (ATTN: W. L. Rohrer)

3. ADDRESS OF OPERATOR
P.O. Box 2619 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
1802' FNL and 1956' FEL
At proposed prod. zone
SW 1/4 NE 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
4 miles southeast of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 838'

16. NO. OF ACRES IN LEASE
2035

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4800'±

19. PROPOSED DEPTH
3200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground 5750

22. APPROX. DATE WORK WILL START*
First 1/4 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# K-55 STC	800	Cmt. to surface
9 1/2"	7"	20# K-55 LTC	3200	350 sacks

Drill 12 1/4" hole to 800', set 9 5/8" csg. & cmt. to surface.
Drill 9 1/2" hole to T.D. If productive set 7" at 3200' & cmt. w/350 sacks.

Exhibits:

- A - Survey plat
- B - 10 pt. compliance program
- C - BOP
- D - Multipoint NTL-6 program
- E - County map
- F - Topographic map
- G - Drill pad layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Richard C. Smith R. C. SMITH TITLE Area Drilling Supt. DATE 11-4-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] FOR E. W. GUYNN DISTRICT OIL & GAS SUPERVISOR DATE DEC 08 1982
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

NOTICE OF APPROVAL

State of G

Gulf Oil Corporation
Well No. 1-15-D4
Section 15-T4S-R4W - USM
Duchesne County, Utah
Lease No. 1-009-IND-5351

Supplemental Stipulations:

1. Operator employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather fire wood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the topsoil, (b) establishing original ground contour, (c) reestablishing irrigation systems where applicable, (d) reestablishing topsoil to the ground surface on disturbed areas, (e) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make right-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and minerals rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, right-of-ways must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.

9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along right-of-ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.

10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.

11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

12. The road will be crowned and ditched, with low water crossings at small drainages.

13. A trash cage will be used and removed upon completion of well.

14. A woven wire fence will be installed around the reserve pit.

15. A vegetative strip will be left between the pad and drainage to prevent erosion.

16. Rehabilitation will take place as soon as well is completed. The following seed mixture will be used:

<u>Mixture</u>	<u>Lbs. Per/Acre</u>
Shadscale	2
Four wing salt bush	3
Crested wheatgrass (Fairway variety)	4
Indian ricegrass	2
Small black sage	1

17. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

Gulf Oil Exploration and Production Company

November 4, 1982

P. O. Box 2619
Casper, WY 82602

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Gulf Oil Corporation
Ute Tribal 1-15-D4
SW 1/4 NE 1/4 Sec. 15, T.4S., R.4W.
Duchesne County, Utah
Lease I-109-Ind-53

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill, we are enclosing for the referenced well, three copies of Notice of Intention to Drill with attached Surveyor's Plats and one complete copy of the NTL-6 filed with the U.S. Minerals Management Service.

Please address questions and reply to the attention of W. L. Rohrer ^{bill}
(307) 235-1311.

Sincerely,



R. C. Smith
Area Drilling Supt.

WLR/jsh



TEN-POINT COMPLIANCE PROGRAM

Well Name: Gulf Ute Tribal #1-15-D4
 Location: SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 15, T4S, R4W, U.S.M.

Duchesne County, State of Utah

1. GEOLOGIC SURFACE FORMATION

Tertiary Uinta Formation

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Green River 2300'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS

Green River Oil & Gas 3200

4. PROPOSED CASING PROGRAM

(a) Surface Casing: 9 5/8" to 800' New 36# STC, K-55 Cement to Surface

(b) Production Casing: 7" to 3200' New 20# K-55 LTC Cement with 350 sacks

5. MINIMUM SPECIFICATION FOR PRESSURE CONTROL

Exhibit "C" is a schematic diagram of the blowout preventer equipment. The BOPD's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

0-800' Fresh Water, 8.6# mud, 30 vis.

800' - T.D. KCL brine water 8.6 to 9 lbs per gallon, 32 to 33 Viscosity
 20 cc water loss

7. AUXILIARY EQUIPMENT TO BE USED

3000# WP Safety valve, inside BOP, Upper kelly cock, mud monitoring equipment, stabbing valve on floor, pit totalizer.

8. TESTING, LOGGING, CORING PROGRAMS

A test is expected in Green River. Gamma Ray, Dual Induction, Sonic, FDC, Density & Caliper.

If production is obtained, producing formation will be selectively perforated and treated.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressures or temperatures are anticipated.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

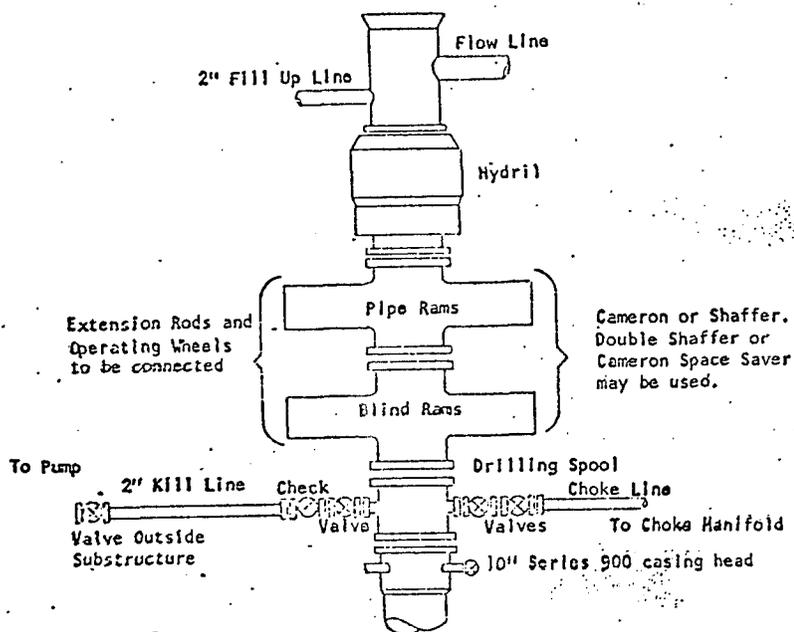
The anticipated starting date is the first quarter of 1983. Operations should be completed within 60 days from spudding to rig release.

BLOWOUT PREVENTER DRAWING NO. 3

3000 PSI WORKING PRESSURE BOP HOOK-UP
API SERIES 900 FLANGES OR BETTER (MINIMUM ASSEMBLY)

Install on 9 5/8" casing. Pressure test to 2000 psi after
installing on 9 5/8" casing prior to drilling cement plug.

10" preventers to be installed on 9 5/8" OD surface casing.



Cameron or Shaffer.
Double Shaffer or
Cameron Space Saver
may be used.

Extension Rods and
Operating Wheels
to be connected

To Pump
2" Kill Line
Check Valve
Drilling Spool
Choke Line
To Choke Manifold
10" Series 900 casing head

The BOP's shall be hydraulic operated by hydraulic, air or electrical pumps. Accumulator reservoir shall be sufficient to close all preventers simultaneously in 20 seconds with the charging pumps closed down. Minimum accumulator pressure shall be 1500 psi initially and not less than 1200 psi when all preventers are closed. All BOP operating control lines shall be steel piping.

The drilling spool ID shall be adequate to permit the use of drop through slips on any subsequent string of casing which might be run. It also shall be provided with flanged side outlet connections and steel seated valves. Other choke line valves shall be also steel seated and 3000 psi WP. Other kill line valves shall need to meet specifications of size and pressure only except that the kill line check valve shall be flanged as well.

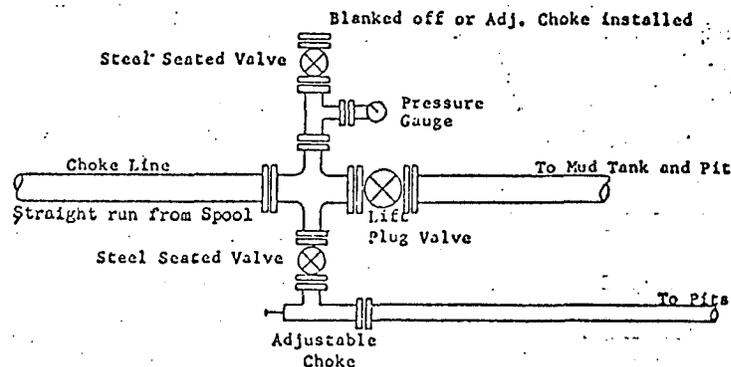
Gulf will furnish casing head together with casing head valves. Contractor shall furnish at his expense all other equipment above casing head.

DRAWING 3A

3000 PSI W. P. CHOKE MANIFOLD

Minimum Assembly

Pressure test to 1000 psi after 8-5/8" casing run; and to XXXXXX psi after XXXXXX casing run.



Minimum acceptable size of valve flanged to casing head will be 2" or 3" if drilling spool is used. The line, cross, and valve in the run of the discharge line should be the same size as the valve used on the casing head or drilling spool. The side outlets of the cross may be larger than 2", but the valve attached to the choke and the choke must be 2" nominal size. A pressure gauge must be attached near the cross. The bleed off lines from the choke should be arranged for straight line discharge into the pit. All bleed off lines shall be at least 3000 psi W.P.

Choke manifold and bleed off lines to be securely fastened down. All of choke manifold assembly and choke lines to be furnished and maintained by Contractor.

EXHIBIT "D"
MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Exhibit "D"

Company: Gulf Oil Corporation
Well: Ute Tribal #1-15-D4
Well Location: 1802' FNL, 1956' FEL; SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 15, T4S, R4W
County: Duchesne State: Utah

1. Existing Roads
 - A. The proposed well site and elevation plat is shown as Exhibit "A".
 - B. Location is about 4 miles southeast of Duchesne, Utah as shown in Exhibit "E".
 - C. An access road of about 1.0 mile will be needed to reach the location from the existing road as shown in Exhibit "F".
 - D. NA
 - E. This is an Outpost well. Existing roads within the one mile radius are shown on Exhibit "F".
 - F. No upgrading will be necessary on the existing roads. The roads will be maintained as necessary for all weather use.
2. Planned Access Roads:
 1. Width: 18' wide running surface, flat-bladed as per surface owner request.
 2. Maximum grade: 11%
 3. Turnouts: none
 4. Drainage design: none
 5. Culverts: none
 6. Surfacing materials: No surfacing is planned at this time.
 7. Gates, cattleguards, fence cuts: none
3. Location of Existing Wells

All existing wells known in the area are shown directly on Exhibit "F" within the one-mile radius.

 1. Water wells: none
 2. Abandoned wells: none
 3. Temporarily abandoned wells: none
 4. Disposal wells: none
 5. Drilling wells: none
 6. Producing wells: one (in SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 15)
 7. Shut-in wells: none
 8. Injection wells: none
 9. Monitoring or observation wells: none

4. Location of Existing and Proposed Facilities

Storage tanks and production facilities will be located on the drill pad.

It is contemplated that, in the event of production, all new facilities will be accommodated on the proposed drill pad on the solid base of cut and not located on the fill areas.

- A. No additional flagging will be necessary since all producing facilities will be on the drill pad.
- B. If production is obtained, the unused areas will be restored per agreement with surface owner. Production facilities will be contained within the proposed drill pad area until such time as flowlines are constructed to any new facilities.
- C. Concrete and gravel, as needed, will be purchased from private sources.
- D. All pits will be fenced to minimize any hazard to domestic animals and other animals that graze in the area. Wire mesh covering or overhead flagging will be installed on pits, in the event water or their fluids are produced.
- E. Rehabilitation, whether the well is productive or dry, will be accomplished as soon as possible in those areas already described, and in accordance with the requirements of Items 7 and 10, following.

5. Water Supply

- A. Water to be used in the drilling of this well will be piped from Cottonwood Creek in accordance with agreement to be made with the Moons.
- B. There will be no water well drilled.

6. Source of Construction Materials

- A. Native soil from the drill site will be used to construct the location.
- B. No construction materials will be obtained from Federal or Indian lands.
- C. No construction material will be needed for road improvement.
- D. No new access road will be required for construction material.

7. Handling Waste Disposals

- A. One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.
- B. The pits will have wire and overhead flagging, as required, to protect water fowl, wildlife and domestic animals.

- C. At the onset of drilling, the reserve pits will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are commenced.
- D. When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.
- E. The burn pit will be fenced on all four sides and covered with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard and all flammable materials will be burned and then removed or buried upon completion of the well.
- F. All sewage will be removed and chemical toilets will be supplied for human waste.

8. Ancillary Facilities

No airstrip, camp or other facilities will be built during the drilling or completion of the well.

9. Well Site Layout

- A. Drilling pad layout (with cuts and fills) and cross sections are shown on Exhibit "G".
- B. Rig orientation, access road, reserve pits, pipe racks, living facilities and soil stockpile are shown on Exhibit "G".
- C. The reserve pits will not be lined.

10. Plans for Restoration of Surface

- A. The topsoil will be stripped and stockpiled (see Exhibit "G"). When all drilling and production activities have been completed, backfilling, leveling and gentle sloping is planned. Waste disposal and spoils will be buried or hauled away.
- B. Any drainages re-routed during construction activities will be restored to their original line of flow as nearly as possible. Fences around pits will be removed upon completion of drilling activities and all waste contained in the burn or trash pits will be removed or buried.
- C. The reserve pit will be completely fenced and wired with overhead wire and flagging will be installed if there is oil and fluid in the pits and then allowed to completely dry. Dried waste material from the reserve pits will be buried or removed from the location.
- D. Restoration activities will begin within 90 days after completion of the well and when restoration activities have been completed, the location site will be re-seeded with a seed mixture recommended by the surface owner, at such time as the moisture content of the soil is adequate for germination. Gulf Oil Corporation, as operator, and any subsequent operator covenants and agrees that all of said cleanup and restoration activities will be done and performed in a diligent and workmanlike manner, in strict conformation with the above mentioned Items #7 and #10.

11. Other Information

- A. The area is located in the Uintah Basin which is formed by the Uintah Mountains to the north and the Book Cliff Mountains to the south with the Green River and the White River flowing through the basin floor. The area is interlaced with numerous canyons, ridges and plateaus of which the sides are extremely steep with numerous ledges formed in sandstone and conglomerates. The immediate area of the location site drains toward Cottonwood Canyon. Cottonwood Creek flows northernly through Section 14 and meets Duchesne River 2.8 miles north of the location.
- B. The soils in this area are of the Uintah and Duchesne River formations and consist of light brownish to light reddish and greenish clays with some sand and poorly graded gravels.
- C. Vegetation at the drill site greasewood, juniper, grass, sage, and cacti.
- D. The fauna of the area consists of mule deer, coyotes, rabbits, varieties of ground squirrels and other types of rodents. Birds in the area are raptors, finches, ground sparrows, magpies, crows and jays. The area is used domestically for grazing sheep.
- E. There are no occupied dwellings or other facility near the location.
- F. There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location.
- G. All surface disturbance is on private land.
- H. Cottonwood Creek is about 2100 feet east of this location.

12. Lessee's or Operator's Representative:

Charlie B. Cortez
Drilling Engineer
P. O. Box 2619
Casper, WY 82602

Phone: 307-235-1311

Richard C. Smith
Area Drilling Superintendent
Gulf Oil Corporation
P. O. Box 2619
Casper, WY 82602

Phone: 307-235-1311

13. Certification

I hereby certify that I, or other company personnel, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by GULF OIL CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

W. Rohrer
Name

Nov. 3, 1982
Date

Permit & Claim Agent
Title

R.5 W.

R.4 W.

R.3 W.

T.4 S.

T.5 S.

DUCHESE
Pop. 1,094

DUCHESE
MUNICIPAL
AIRPORT

DUCHESE
RIVER

Lake Boreham

Bridgeland

Ute Tribal
1-15-D4

Ute Tribal
1-21-D3

Ute Tribal
1-22-D3

J.M. Smith
1-30-D3

Ute Tribal
1-29-D3

Coyote
8,371

Antelope
8,469

FIRST

STANDARD

PARALLEL

SOUTH

UINTAH

AND

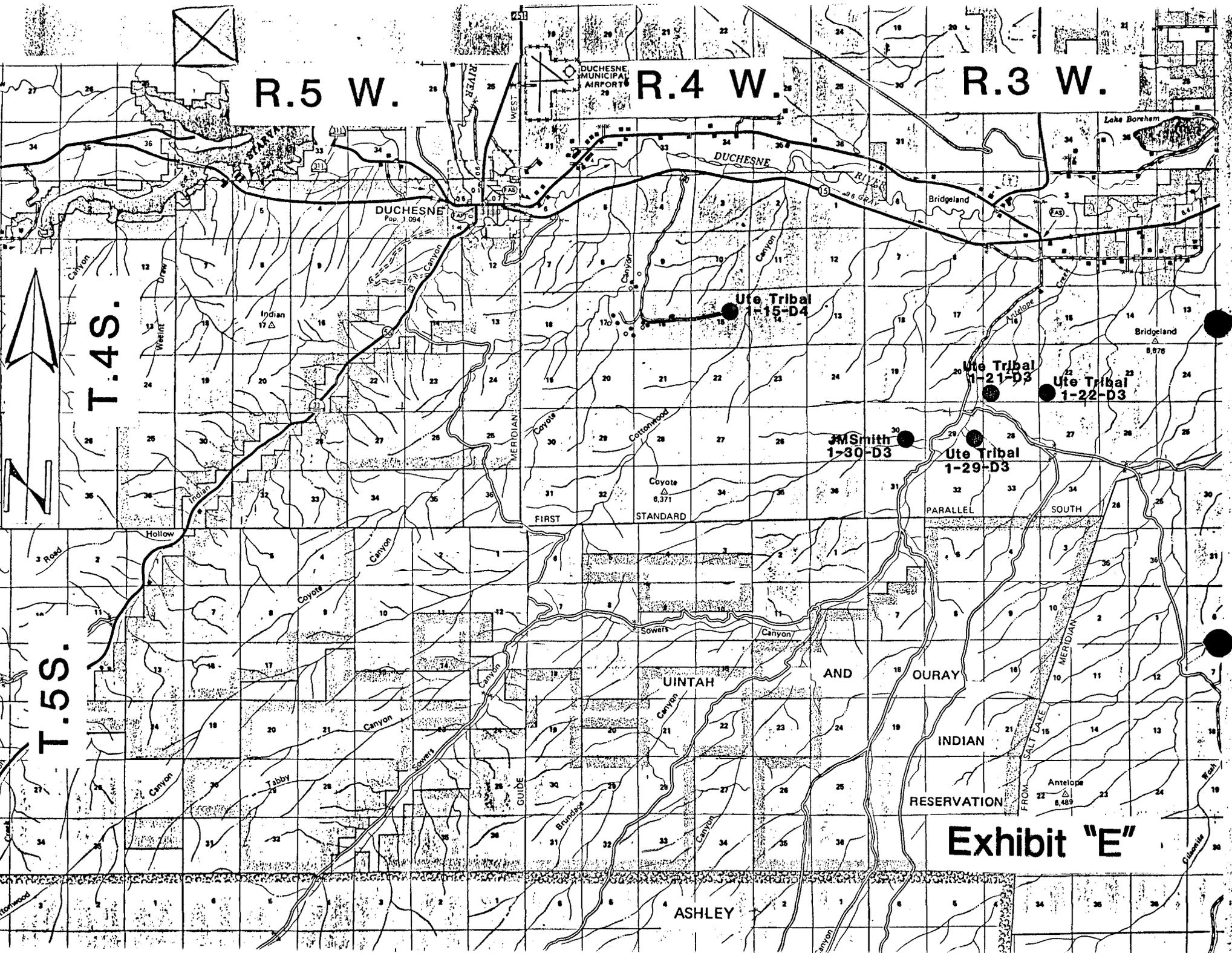
OURAY

INDIAN

RESERVATION

ASHLEY

Exhibit "E"



R 4 W

T. 4 S

HEBER CITY 7.1 MI.
DUCHESNE (UTAH 87) 1.4 MI.



T 4 S

660 000
FEET

4443

4442

0° 07' 30" N
110° 22' 30" W

554

2 320 000 FEET

555

556

20'

557

558

Coyote Canyon

JEEP TRAIL

Covote

Cottonwood

Canyon

Oil Well

Grave Pit

Oil Well

Drill Hole

Oil Well

Drill Hole

Oil Well

Oil Well

Ute Tribal
1-15-D4

flatblade road

new road

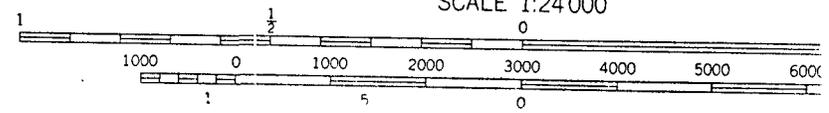
Exhibit "F"

SCALE 1:24000

Mapped, edited, and published by the Geological Survey

Control by USGS and USC&GS

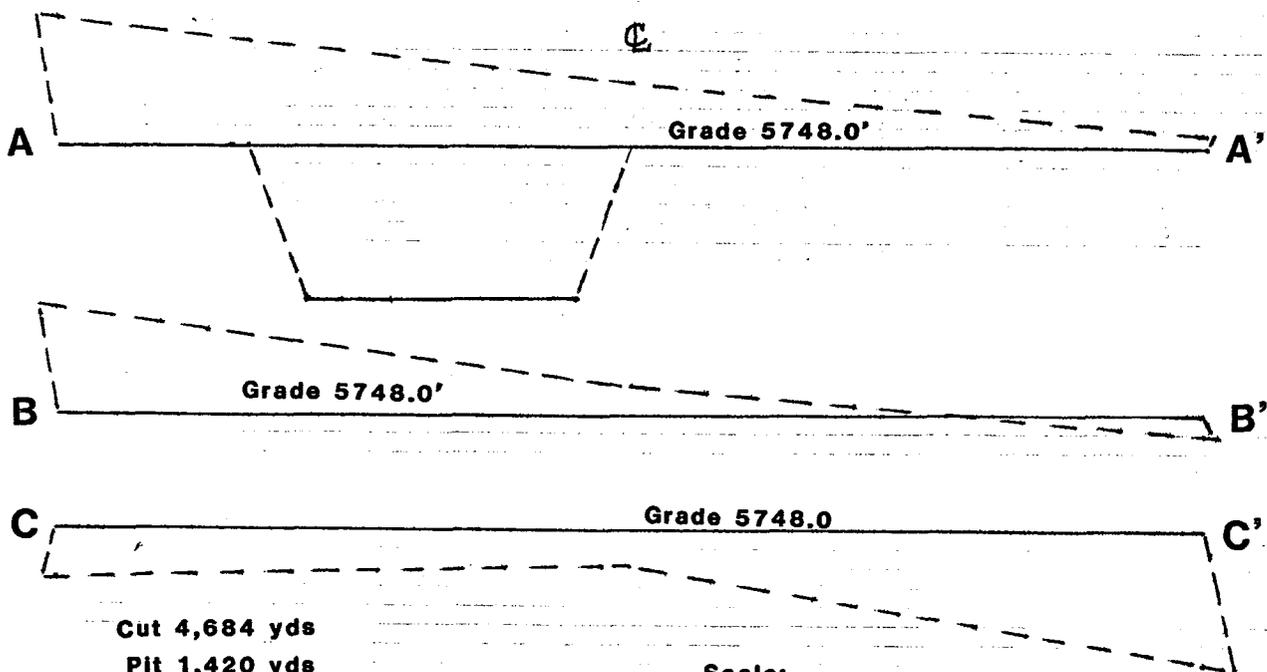
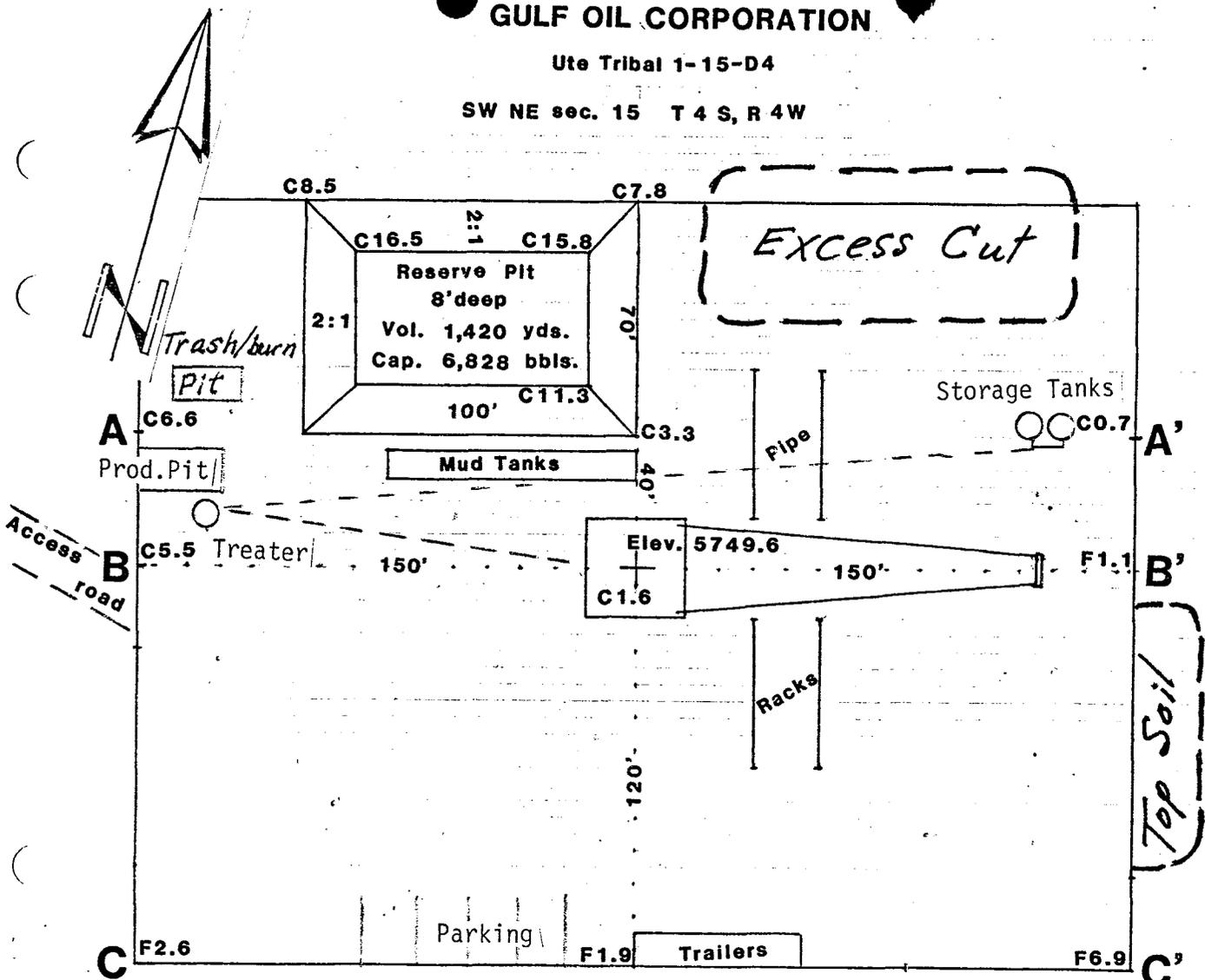
Topography by photogrammetric methods from aerial
photographs taken 1962. Field checked 1964



GULF OIL CORPORATION

Ute Tribal 1-15-D4

SW NE sec. 15 T 4 S, R 4 W



Cut 4,684 yds
 Pit 1,420 yds
 Est. 6,104 total cut
 Fill 1,794 yds

Scale:
 Horizontal 1":50'
 Vertical 1":10'

Exhibit "G"

OPERATOR GULF OIL CORP

DATE 11-9-82

WELL NAME UTE TRIBAL 1-15-04

SEC SW NE 15 T 4S R 4W COUNTY DUCHESNE

43-013-30712
API NUMBER

UTE TRIBAL
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

NO WELLS WITHIN 1000'

RJE. ✓

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *UTE*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER *NO*

UNIT *NO*

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

Gulf Oil Exploration and Production Company

November 9, 1982

P. O. Box 2619
Casper, WY 82602

State of Utah
Dept. of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

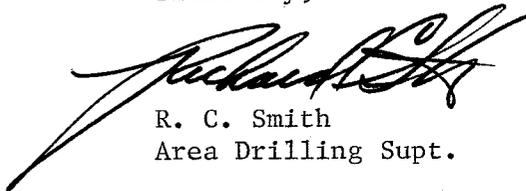
ATTN: Norm Stout
HOLDING FILE

Re: Gulf Oil Corporation
Ute Tribal 1-15-D4
SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 15, T.4S., R.4W.
Duchesne County, Utah
Lease I-109-Ind-53

Dear Sir:

The referenced proposed well location is 18 feet outside of the standard spacing pattern due to a sharp draw on the south edge of the drill pad area. Request is herewith made for approval of the ~~unorthodox~~ location under State Rule C-3-(C). Gulf holds all of the N $\frac{1}{2}$ Sec. 15 under lease which includes all lands within ~~200 feet~~ of the wellsite as required by State Rule C-3-(C)(2).

Sincerely,



R. C. Smith
Area Drilling Supt.

WLR/jsh

RECEIVED
NOV 15 1982

DIVISION OF
OIL, GAS & MINING



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR 307-235-1311
 Gulf Oil Corporation (ATTN: W. L. Rohrer)

3. ADDRESS OF OPERATOR BILL
 P.O. Box 2619 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface At proposed prod. zone
 1802' FNL and 1956' FEL
 SW 1/4 NE 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4 miles southeast of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 838'

16. NO. OF ACRES IN LEASE
 2035

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 4800'±

19. PROPOSED DEPTH
 3200' *GREEN RIVER*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ground 5750

22. APPROX. DATE WORK WILL START*
 First 1/4 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# K-55 STC	800	Cmt. to surface
9 1/2"	7"	20# K-55 LTC	3200	350 sacks

Drill 12 1/4" hole to 800', set 9 5/8" csg. & cmt. to surface.
 Drill 9 1/2" hole to T.D. If productive set 7" at 3200' & cmt. w/350 sacks.

Exhibits:

- A - Survey plat
- B - 10 pt. compliance program
- C - BOP
- D - Multipoint NTL-6 program
- E - County map
- F - Topographic map
- G - Drill pad layout

RECEIVED
 NOV 6 8 1982
 DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Richard H. Smith R. C. SMITH TITLE Area Drilling Supt. DATE 11-4-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

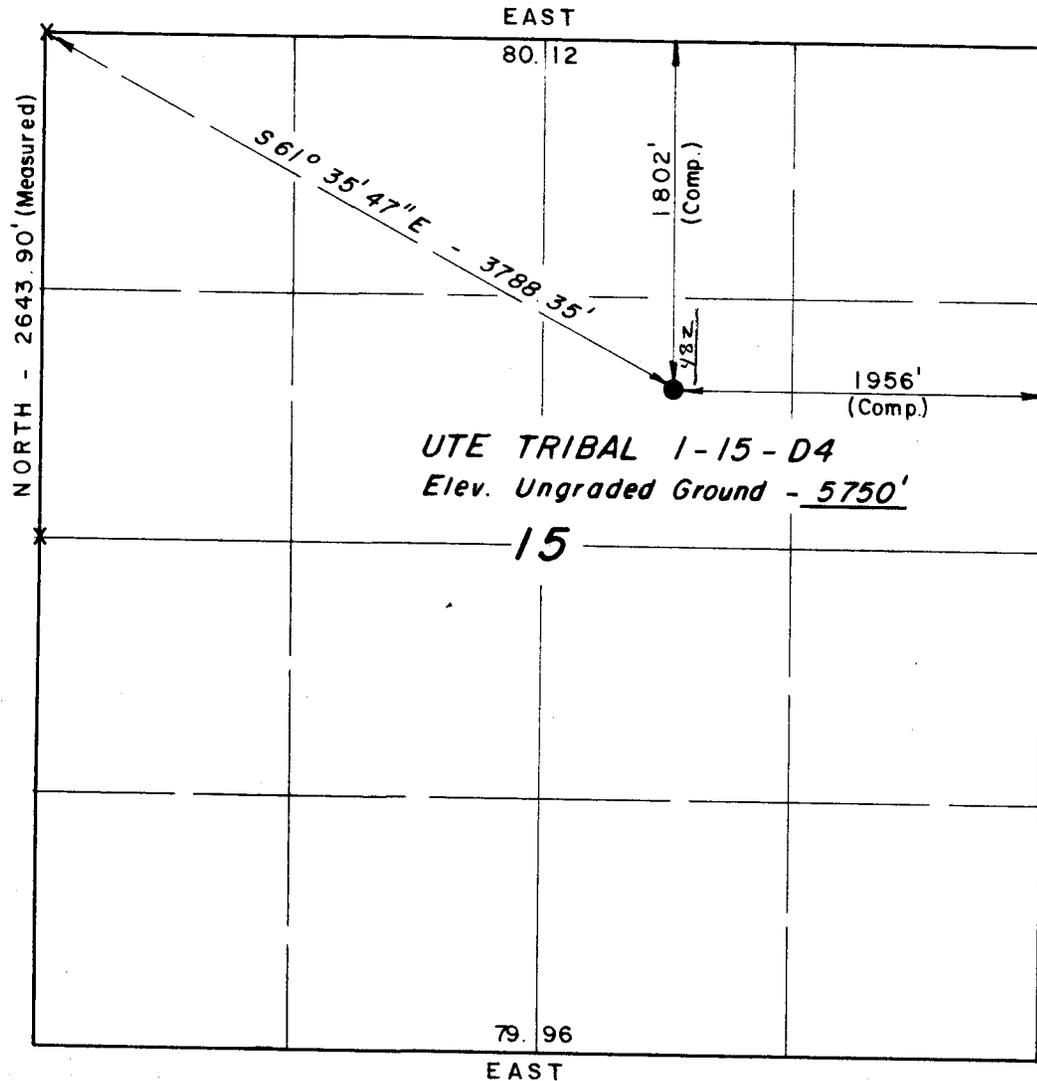
DATE: 11-16-82
 BY: Norman L. Stout

T 4 S , R 4 W , U . S . B . & M .

PROJECT
GULF OIL CORPORATION

Well location, *UTE TRIBAL*
 1-15-D4, located as shown in
 the SW 1/4 NE 1/4 Section 15, T4S,
 R4W, U. S. B. & M. Duchesne
 County, Utah.

Exhibit "A"



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/11/82
PARTY	DA DH RS RKP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	GULF OIL

X = Section Corners Located

November 16, 1982

Gulf Oil Corporation
Attn: W. L. Rohrer
P. O. Box 2619
Casper, Wyoming

RE: Well No. Ute Tribal 1-15-D4
SWNE Sec. 15 E.4S, R.4W
Duchesne County, Utah

Dear Mr. Rohrer:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

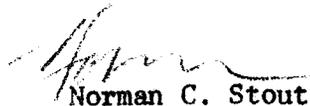
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30712.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: MMS/BIA
Enclosure

Gulf Oil Exploration and Production Company

L.G. Rader
Production Manager, Casper Area

December 29, 1982

P. O. Box 2619
Casper, WY 82602

DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84116

RE: Ute Tribal 1-15-D4
SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 15, T.4S., R.4W.
1802' FNL and 1956' FEL
Duchesne County, Utah

Gentlemen:

Gulf Oil Exploration and Production Company, Division of Gulf Oil Corporation, requests all data submitted from the referenced well be kept confidential. It is requested that this confidentiality status be maintained for the maximum time allowed by the regulations under which the data are submitted. Efforts made to comply with this request will be greatly appreciated.

Very truly yours,

E. McKinnon
for L.G. Rader 12-29-82

KEK/mew

JAN 6 4 1983

DIVISION OF
OIL, GAS & MINING



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1802-FNL & 1956' FEL (SW NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Well Status as of 2/1/83 <input checked="" type="checkbox"/>	

5. LEASE
I-109-Ind-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
J. Willis Moon

9. WELL NO.
Ute Tribal 1-15-D4

10. FIELD OR WILDCAT NAME
Outpost- Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-4S-4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30712

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5750' Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud @ 0600 on 1/9/83. On 1/17/83 RU & log w/Schlumberger F/1472' (1)DLL-SFL, (2)FDC-CNL, (3)BHC, GR, CAL.
On 1/24/83 Core #1 2755-815 (Cut 60', Recvd 58')
Core #2 2815-855 (Cut 40', Recvd 35')
TD 3209'. Drg rig released @ 1200 on 1/26/83.
1/28/83 WOCU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE February 23, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL INSPECTION RECORD

NAME OF COMPANY: Gulf Oil EIP Company

WELL NAME: Ute Tribal #1-15-D4

SECTION: SWNE 15 TOWNSHIP: 4S RANGE: 4W COUNTY: Duchesne

DATE: March 9, 19 83 LOCATION INSPECTED

TOTAL DEPTH: _____ AT TIME OF VISIT

NAME OF DRILLING CONTRACTOR: _____

RIG NUMBER: _____

COMMENTS:

This well has recently been drilled and is not yet producing. Well head
has been attached and as soon as the location has been conditioned, a pump
will probably be moved over the well.

DATE: March 11, 1983 SIGNED: C. B. Feight

SEND TYPED COPY TO COMPANY: YES _____ No X

CONFIDENTIAL

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1802-FNL & 1956' FEL (SW NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
I-109-Ind-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
J. Willis Moon

9. WELL NO.
Ute Tribal 1-15-D4

10. FIELD OR WILDCAT NAME
Outpost

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-4S-4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30712

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5750' Ground

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Well Status as of March 1, 1983			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 2/3/83 MI Temple WS to complete the well. On 2/7/83 perfd GR fmt from 3020-3130'. Pkr @ 2930', SN @ 2900'. EOT @ 2930. On 2/8/83 treated GR perms w/5000 gal #2 diesel. On 2/11/83 perf GR fmt from 2755-280' & 2090-675'. On 2/14/83 treated GR perms 2755-280' & 2606-690' w/9000 gal diesel. On 2/21/83 acdz GR perms 2755-80' & 2606-690' w/20,000 gal 15% HCL xylene w/add. On 2/25/83 perfed 1910-995. As of 2/28/83 PBD 2950', PKR @ 1819', SN @ 1789', EOT @ 1819'. Swbd well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE March 28, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

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CONFIDENTIAL

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1802' FNL & 1956' FEL (SW NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Well Status as of April 1, 1983		

5. LEASE
I-109-Ind-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
J. Willis Moon

9. WELL NO.
Ute Tribal 1-15-D4

10. FIELD OR WILDCAT NAME
Outpost

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-4S-4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30712

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5750' Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PBTD 2950'. Perfs/Fmt 1910-1995' GR. PKR @ 1819'. SN @ 1789'. EOT @ 1819'. On 3/8/83 dropped well to inactive status pending further study.

RECEIVED
APR 07 1983

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE April 5, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

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Form 9-331
Dec. 1973

Form Approved
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other
2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt
3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1802' FNL & 1956' FEL (SW NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | | | |
|---------------------------------------|--------------------------|--------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Well Status as of May 1, 1983 | | |

5. LEASE
I-109-Ind-5351
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
J. Willis Moon
9. WELL NO.
Ute Tribal 1-15-D4
10. FIELD OR WILDCAT NAME
Outpost
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-4S-4W
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
43-013-30712
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5750' Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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PBTD 2950'. Perfs/Fmt 1910-1995' GR. PKR @ 1819'. SN @ 1789'. EOT @ 1819'.
On 3/8/83 dropped well to inactive status pending further study.

JUN 2 1983
DIVISION OF
OIL, GAS & MINERAL

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE June 2, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

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DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DHJ

RYA

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1802' FNL & 1956' FEL (SW NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
I-109-Ind-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
J. Willis Moon

9. WELL NO.
Ute Tribal 1-15-D4

10. FIELD OR WILDCAT NAME
Outpost

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-4S-4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30712

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5750' Ground

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

Well Status as of July 1, 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PBTD 2950'. Perfs/Fmt 1910-1995' GR. Pkr @ 1819'. SN @ 1789'. EOT @ 1819'.
Well dropped to inactive status on 3/8/83 pending further study. No change.

RECEIVED
JUL 17 1983

Subsurface Safety Valve: Manu. and Type _____ DIVISION OF _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED D. H. Jones TITLE Production Engineer DATE July 14, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DHJ

RYA

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1802' FNL & 1956' FEL (SW NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
I-109-Ind-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
J. Willis Moon

9. WELL NO.
Ute Tribal 1-15-D4

10. FIELD OR WILDCAT NAME
Outpost

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-4S-4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30712

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5750' Ground

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Well Status as of June 1, 1983	<input type="checkbox"/>		<input type="checkbox"/>

JUN 27 1983
DIVISION OF
WELL LOGGING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PBTD 2950'. Perfs/Fmt 1910-1995' GR. PKR @ 1819'. SN @ 1789'. EOT @ 1819'.
Dropped well to inactive status on 3/8/83 pending further study.

Subsurface Safety Valve: Manu. and Type: _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE June 21, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

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DHJ

RYA

CONFIDENTIAL

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1802' FNL & 1956' FEL (SW NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
I-109-Ind-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
J. Willis Moon

9. WELL NO.
Ute Tribal 1-15-D4

10. FIELD OR WILDCAT NAME
Outpost

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-4S-4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30712

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5750' Ground

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Well Status as of August 1, 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PBTD 2950'. Perfs/Fmt 1910-1995' GR. Pkr @ 1819'. SN @ 1789'. EOT @ 1819'.
Well dropped to inactive status on 3/8/83 pending further study. No change.
Final drlg report.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Daniel M. Hays TITLE Production Engineer DATE August 2, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Bureau of Land Management
2000 Administration Building
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Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

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RYA



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Gulf Oil Corporation
PO Box 2619
Casper, Wyoming 82602

Gentlemen:

Re: Well No. Ute Tribal 1-15-D4 - Sec. 15, T. 4S., R. 4W.,
Duchesne County, Utah - API #43-013-30712

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than April 25, 1985.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/34

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1802' FNL & 1956' FEL (SW NE)
At top prod. interval reported below same
At total depth same

14. PERMIT NO. API #43-013-30712 DATE ISSUED 11-16-82

15. DATE SPCCDD 1-9-83 16. DATE T.D. REACHED 1-26-83 17. DATE COMPL. (Ready to prod.) 3-8-83 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 5764' KB; 5750' GR

20. TOTAL DEPTH, MD & TVD 3,209' MD 21. PLUG, BACK T.D., MD & TVD 2,509' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY → ROTARY TOOLS 0 - TD CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dry Hole, TA'd

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Laterlog/MSFL, FDC/CNL, LDT/CNL, EPT, BHC

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	51	1486'	13 1/2"	500	---
7"	23, 26	3193.18'	9 1/2"	725	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	1819'	1819'

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED	SEE ATTACHED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	<u>DRY HOLE, TA'd</u>	<u>TA</u>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY C. Johnston

35. LIST OF ATTACHMENTS
Perforations, Acidize, Etc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. R. Bocek TITLE Area Engineer DATE APR 23 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO.
I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-15-D4

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 15-T4s-R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

RECEIVED

APR 29 1985

DIVISION OF OIL
& GAS MINING

7

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH
Green River	1,142'	NR SS-SLST-SH-LMS	1,142'

PERFORATIONS, ACIDIZE, ETC.

- 1/24/83 Core #1 2755'-2815'. Recovered 58'.
Core #2 2815'-2855'. Recovered 35'.
- 2/07/83 Perf Green River 3020'-3130' w/4" HSC gun, 22.3 gm charge, 4 JSPF. Set RBP at 3140'.
- 2/08/83 Treated perfs 3020'-3130' w/5000 gals. #2 diesel.
- 2/12/83 Perf Green River 2755'-2880' and 2690'-2675' w/4" HSC gun, 22.7 gm charge, 4 JSPF.
- 2/13/83 Perf Green River 2675'-2605' w/4" HSC gun, 22.7 gm charge, 4 JSPF.
- 2/14/83 Treated perfs 2755'-2880' and 2605'-2690' w/9,000 gals. diesel.
- 2/21/83 Acidize Green River perfs 2755'-2880' and 2605'-2690' w/20,000 gals. 15% HCL.
- 2/26/83 Perf Green River 1910'-1995' w/4" HSC gun, 22.7 gm charge, 4 JSPF.
- 3/03/83 Acidize perfs 1910'-1995' w/20,000 gals. 15% HCL.
- 3/08/83 Well TA'd.

Gulf Oil Exploration and Production Company

P. O. Box 2619
Casper, WY 82602

April 22, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

APR 29 1985

**DIVISION OF OIL
GAS & MINING**

Gentlemen:

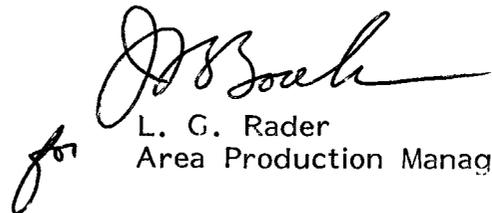
Re: Ute Tribal 1-15-D4
Section 15-T4S-R4W
Duchesne County, Utah
API #43-013-30712

Halls Federal 1-13-3C
Section 13-T7S-R5E
Duchesne County, Utah
API #43-049-30014

In reply to your April 11, 1985 letter concerning well completion reports, please be advised that the Halls Federal 1-13-3C and the Ute Tribal 1-15-D4 completion reports will be forthcoming.

Reclamation work is still in progress on the Halls Federal 1-13-1C location. The Ute Tribal 1-15-D4 was drilled dry and then TA'd. Due to current oil and gas development in this area, this well has not been plugged because of possible future use of the well bore.

Sincerely,


L. G. Rader
Area Production Manager

CDG/IKI



Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL
& GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85
leases gulf operated/file2

CHEVRON



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 12, 1986

TO: Well File Memo
FROM: J.R. Baza *JRB*
RE: Well No. Ute Tribal 1-15D4, Sec.15, T.4S, R.4W,
Duchesne County, Utah

The well file contains insufficient information to determine if the well is properly temporarily abandoned or not. The operator submitted a Well Completion Report dated April 23, 1985, indicating that the well was temporarily abandoned; however, there is no statement that a temporary plug was set to isolate the producing interval. The operator should be requested to submit written verification of the existence of any temporary plug, and the well status should be listed as SI producing well, until this has been adequately verified.

sb
0265T-47



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 7, 1986

Chevron, USA, Inc.
E L P Accounting
P.O. Box J
Concord, California 94524

Gentlemen:

Re: Well No. Ute Tribal 1-15D4 - Sec. 15, T. 4S., R. 4W.,
Duchesne County, Utah - API #43-013-30712

In order to determine if the referenced well is a temporarily abandoned well, it is necessary that the condition of the well bore comply with the requirements of Rule 315 (i) of the Oil and Gas Conservation General Rules.

A records review of the well file indicates that insufficient information is available to determine where, or if, temporary plugs have been set. Please provide sufficient information as to the condition of the well, to determine if any interval open to the well bore has been properly sealed with a cement plug or bridge plug, and if the well bore is isolated to prevent migration of fluids through or out of it.

Your response by April 27, 1986 will be appreciated, and should be addressed to:

Division of Oil, Gas & Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

pk

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0170S/2

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

2
7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. 8-22548	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1802' FNL 1956' FEL		8. FARM OR LEASE NAME	
14. PERMIT NO. API 43-013-30712		9. WELL NO. 1-15D4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5750'		10. FIELD AND POOL, OR WILDCAT Green River	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15, T4S, R4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporarily Abandon</u> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached sheets

RECEIVED
MAY 12 1986

DIVISION OF
OIL, GAS & MINING

- 3 - STATE
- 3 - BLM
- 1 - BJK
- 1 - GDE
- 1 - JSL
- 1 - SEC 724-C
- 1 - TAK
- 3 - DRLG
- 1 - FILE

Federal approval of this action
is required before commencing
operations.

18. I hereby certify that the foregoing is true and correct

SIGNED *A. Kirkpatrick* TITLE Associate Environmental Specialist DATE May 9, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
 ① Well will be shown as SI status on DOGM records.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5-15-86
BY: *John R. Bay*

MEMORANDUM

UTE TRIBAL 1-15D4
Section 15-T4S-R4W, DUCHESNE COUNTY, UTAH

AFE #83301 was signed by D. Henry on 12/9/82 for \$485,000 to drill, complete and ETP the Ute Tribal 1-15D4. This well, which was spudded 1/9/83, was drilled to test for shallow, low gravity crude oil in the Upper Green River Formation of the Uinta Basin. The assumption was that a shallow fracture pattern could be correlated across the Duchesne Field to Gulf's Ute Tribal 1-28D3, located approximately six miles to the southeast of the drill site.

This well was drilled to a depth of 3200 ft and two 60 ft cores were extracted over the anticipated fractured pay interval. The cores indicate the formation to be a low porosity, impermeable limestone and shale with virtually no signs of extensive fracturing.

Three separate zones were tested in this well. The first zone was perforated from 3020-3130 ft and treated with 6000 gals of diesel. Swabbing indicated insufficient fluid entry of 4 BFPD, and this zone was plugged back before the diesel was recovered.

The second zone tested corresponds to the correlative fractured pay interval. This zone was perforated from 2755-2880 ft and 2605-2690 ft, and initially treated with 4000 gals of diesel. Again, swabbing indicated insufficient entry of 10 BFPD, and the zone was treated with 20,000 gals of 15% HCl acid. Acidizing this zone did not improve productivity. This zone was plugged back without having recovered the load.

The third zone was perforated from 1910-1995 ft. After perforating, swabbing recovered 4 BO. This zone was then acidized with 20,000 gals of 15% HCl acid. Following the acid job, a production rate of 745 BWPD and 0 BOPD was recorded. This rate did not hold up and the well was essentially dead three days later. At that time it was felt further work was not warranted and the well was shut-in. Further evaluations indicated no other suitable intervals for testing.

This acreage was recently (Sept. 1983) farmed out as part of a seven section package to Lomax. Since the production string is 7" 23# csg, this wellbore can be deepened and should be offered for sale to Lomax. If Lomax rejects the offer, it should be P&Aed.

D. F. McHugo

mdb

D. F. McHugo - 12/15/83



CALCULATION SHEET
Chevron U.S.A. Inc.

Date	1/15/84
Prepared by	
Page No	1 of 1
Location	
Department	
Project Number	

Title

UTE TRIBAL
1-15-84
UNDESIGNATED

LOCATION: 1802 ENL AND 1956 FEL SW NE SEC 15, T4S, R4W
DUCHESENE CO., UTAH LEASE NO. 8-22548

ELEVATIONS: GL : 5750' KB : 5764' TD : 3209' PBTH : 2059'

CASING DETAIL:

SURFACE : 36 JTS, 10 3/4", 51 #1/4, N-80, SET AT 1486' CMT'D W/ 500 SX

PRODUCTIONS	HALCO FLOAT SHOE	2.00'
	1 JT 7" 26 #1/4 K-55-LT; C	39.15
	HALCO FLOAT COLLAR	2.00'
	16 JTS 7" 26 #1/4 K-55 LT; C	665.62
	57 JTS 7" 23 #1/4 K-55 LT; C	2445.20
	CUT-OFF JT 7" 23 #1/4 K-55 LT; C	25.21
	TOTAL CSG IN HOLE	3179.18
	KB TO CSG HEAD	14.00
	CSG LANDED @	3193.18

CMT'D W/ 725 SX OF CLASS "H" CMT CMT TOP : 130'

INITIAL COMPLETION (2/83) DRY HOLE

PERF : 3020-3130 (GREEN RIVER) B/D W/ 5000 GALS #2 DIESEL
SWABBL : 4 BOPD @ BWPD AND NO GAS

PERF : 2755-2880 ; 2690-2665 B/D W/ 9000 GALS #2 DIESEL
SWABBL : 10 BOPD @ BWPD AND TR OF GAS
ACIDIZED PERFS W/ 20,000 GALS OF 15% HCL
SWABBL : 6 BOPD 7 BWPD TR OF GAS

PERF : 1910-95' ACIDIZED W/ 20,000 GALS OF 15% HCL
3/4/83 0 BOPD ; 7.95 BWPD (FLOWED)
3/5/83 0 BOPD ; 320 BWPD (FLOWED)
3/6/83 0 BOPD ; 13 BWPD (FLOWED)

3/8/83 WELL TAP

NO RODS

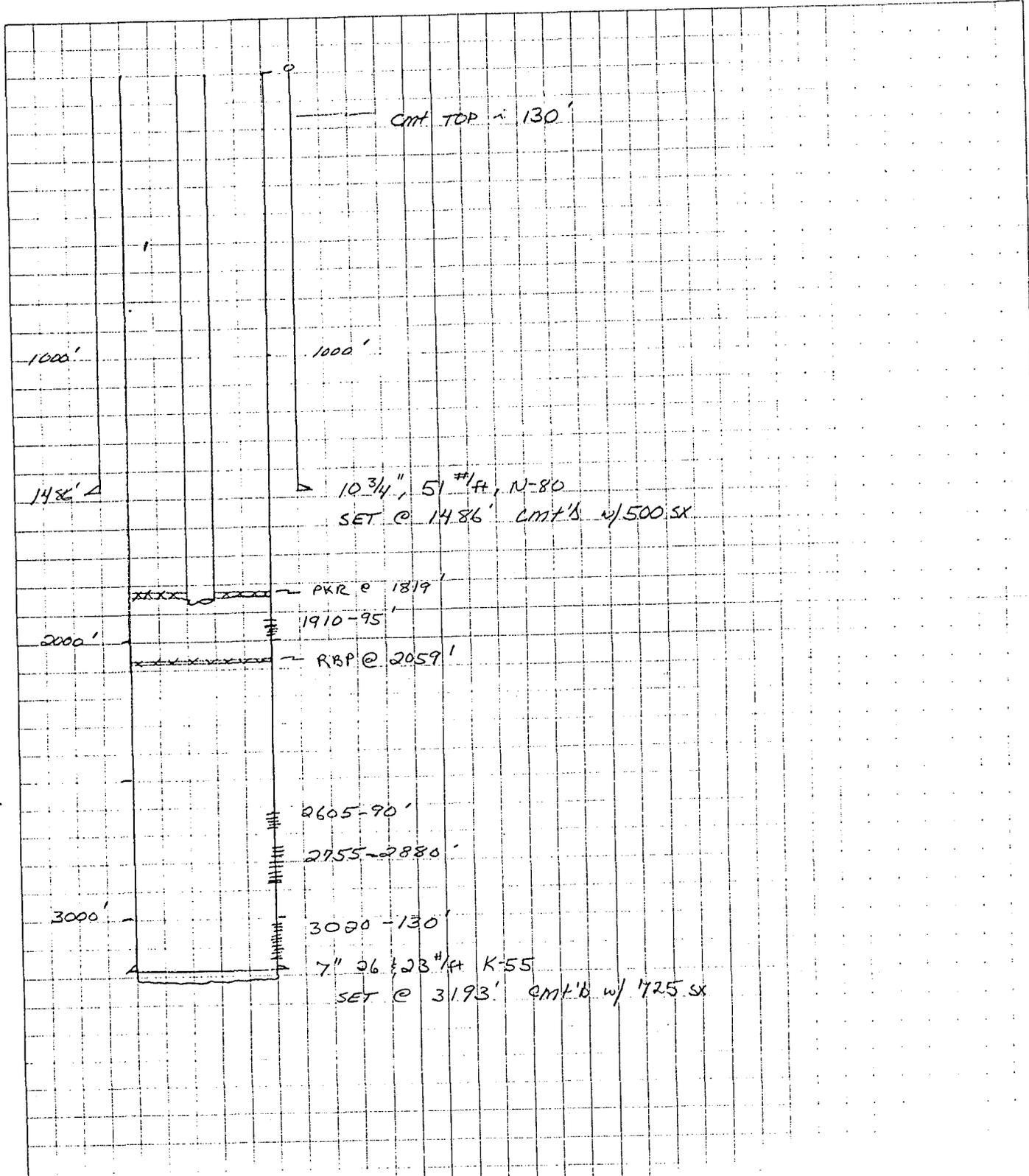
TBG : PSN C 1789, AKP C 1819 AND RBPA 22548



CALCULATION SHEET
Chevron U.S.A. Inc.

Date	
Prepared by	Page No. of
Location	Department
Project Number	

Title UTE TRIBAL 1-15-84



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 08 1987

5. LEASE DESIGNATION AND SERIAL NO.
8-22548

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
060951

Ute Tribal

SOW

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
I-15-D4

10. FIELD AND POOL, OR WILDCAT
Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S. 15, T4S, R4W

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State law. See also space 17 below.)
At surface

1,802' FNL & 1,956' FEL SWNE

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.
API 43-013-30712

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5,750'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon the subject well as follows:

- MIRU; N/D wellhead; N/U BOPE and test.
- POOH w/packer and tubing.
- Retrieve RBP at 2,059'.
- Run bit and scraper to PBSD at 3,161'.
- Set CICR at ±2,500' - cement squeeze perfs 2,605'-3,130' w/±250 sx.
- Displace hole w/mud.
- Set CICR at ±1,800' - cement squeeze perfs 1,910'-1,995' w/±100 sx.
- Set balanced cement plug 200' to surface.
- Test 10-3/4" x 7" annulus to 200 psi - pump ±50 sx cement if necessary.
- N/D BOPE; Cut off wellhead equipment; Install dryhole marker.
- RDMO. Rehab. location.

- 3-BLM
- 3-State
- 1-BIA
- 1-EEM
- 3-Drlg.
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Watson

TITLE Office Assistant

DATE May 28, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

DATE: 6-9-87
BY: John R. Day

DEPARTMENT OF BUREAU OF LAND MANAGEMENT

INTERIOR DEPARTMENT

I-109-5351 ALLOTTEE OR TRIBE NAME

120307

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

Ute Tribal SOU UNIT AGREEMENT NAME

NOV 27 1987

WELL TYPE: GAS WELL, OTHER Dry Hole

OPERATOR: Evron U.S.A. Inc.

DIVISION OF OIL, GAS & MINING

FARM OR LEASE NAME

ADDRESS: O. Box 599, Denver, Colorado 80201

WELL NO. I-15-D/4

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. also space 17 below.) surface

FIELD AND POOL, OR WILDCAT Green River

1,802' FNL & 1,956' FEL SWNE

SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 15, T4S, R4W

UNIT NO. I 43-013-30712

ELEVATIONS (Show whether DF, RT, OR, etc.) 5,750'

COUNTY OR PARISH Duchesne STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: RESTRICT WATER SHUT-OFF, FRACTURE TREATMENT, BOOT OR ACIDIZE, REPAIR WELL, PELL OR ALTER CASING, MULTIPLE COMPLETE, ABANDON, CHANGE PLANS, WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING, (Other), SUBSEQUENT REPORT OF: REPAIRING WELL, ALTERING CASING, ABANDONMENT

OPERATIONS PROPOSED OR COMPLETED (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

is proposed to plug and abandon the subject well as follows:

- MIRU; N/D wellhead; N/U BOPE and test. POOH w/packer and tubing; Retrieve RBP at 2,059'. Run bit and scraper to PBTD at 3,161'. Set CICR at ±2,500' - cement squeeze perfs 2,605'-3,130' w/±250 sx. Displace hole w/mud. Set CICR at ±1,800' - cement squeeze perfs 1,910'-1,995' w/±100 sx. Set balanced cement plug 200' to surface. Test 10-3/4" x 7" annulus to 200 psi - pump ±50 sx cement if necessary. N/D BOPE; Cut off wellhead equipment; Install dryhole marker. RDMO. Rehab. location.

- 3-BLM 3-State 1-BIA 1-EEM 3-Drig. 1-File

I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Office Assistant

DATE May 28, 1987

(This space for Federal or State office use)

ASSISTANT DISTRICT MANAGER MINERALS

APPROVED BY [Signature] CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUL 20 1987

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions on Reverse Side

rec'd 7/24/87



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

PRD734120529

EO 12812 50-64-2
an equal opportunity employer

ep 7

120811

Page 1 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• COORS ENERGY
 P O BOX 467
 GOLDEN CO 80402 0467
 ATTN: MARYELLEN TENNYSON
 NOV 27 1987
 OIL, GAS & MINING

SOW - GRRV

Utah Account No. N5090

Report Period (Month/Year) 10 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1 4301320045 05595 04S 04W 9	WSTC	17	242	680	335
UTE TRIBAL 1-27-D3 4301330567 05611 04S 03W 27	WSTC	31	114	744	14
UTE TRIBAL 1-15-D4 4301330712 05616 04S 04W 15	GRRV	PSA			
UTE TRIBAL 1-21D3 4301330711 05630 04S 03W 21	GRRV	2	16	80	0
UTE TRIBAL 1-28D3 4301330593 05640 04S 03W 28	GRRV	31	375	0	41
UTE TRIBAL 4-4 4301330848 09375 05S 03W 4	GRRV	31	422	2447	241
UTE TRIBAL 3-4 4301330878 09375 05S 03W 4	GRRV	31	148	1161	67
UTE TRIBAL #6-4 4301331100 09375 05S 03W 4	GRRV	0	0	0	0
UTE TRIBAL 2-20 4301330882 09377 05S 03W 20	GRRV	25	68	433	21
UTE TRIBAL #3-20 4301331175 09377 05S 03W 20	GRRV	31	495	852	119
UTE TRIBAL 1-10 4301330805 09378 05S 03W 10	GRRV	0	0	0	0
UTE TRIBAL #2-10 4301331187 09378 05S 03W 10	GRRV	31	1010	1131	181
UTE TRIBAL 1-33 4301330806 09379 05S 03W 33	GRRV	31	432	704	13
TOTAL			3322	8232	1141

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 11/25/87

Authorized signature *June S. Eckel*

Telephone (303) 278-7030

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

I-109-5351 *SOW*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal **101512**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Willis Moon

9. WELL NO.

1-15-D4

10. FIELD AND POOL, OR WILDCAT

Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T4S, R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER DRY HOLE

2. NAME OF OPERATOR
CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR
P. O. BOX 599, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1802' FNL and 1956' FEL SWNE

14. PERMIT NO.
API 43-013-30712

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5750' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approval was granted to plug and abandon the subject well on July 20, 1987. It is requested to cancel our intent to plug and abandon as all of Chevron's interest in the well has since been sold, effective September 1, 1987, to Coors Energy Company, P. O. Box 467, Golden, Colorado 80402. All further plans or requests regarding this well will be submitted by Coors.

RECEIVED
OCT 13 1987

U.S. DEPARTMENT OF THE INTERIOR
OIL, GAS & MINING

- 3 - BLM
- 3 - State
- 1 - BIA
- 1 - EEM
- 3 - Drig
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Watson

TITLE

Office Assistant

DATE

10-9-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: *10-14-87*

BY: *J. R. Boye*

RECORDED
DEC 14 1987

(Submit in Triplicate)

DIVISION OF
OIL, GAS & MINING

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the U. S. Department of the Interior, Bureau of Indian Affairs

DISTRICT LAND OFFICE: The Ute Indian Tribe of the Uintah and Ouray Indian Reservation
SERIAL No.: I-109-Ind-5351

and hereby designates

NAME: Coors Energy Company
ADDRESS: 14062 Denver West Parkway, Bldg 52, Suite 300, Golden, Colorado 80401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

See Exhibit "A" attached hereto and made a part hereof.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

CHEVRON U.S.A. INC

By: 
J. B. Preston (Signature of lessee) Assistant Secretary

August 25, 1987
(Date)

P. O. Box 599, Denver, Colorado 80201
(Address)

EXHIBIT "A"

Exhibit "A" attached to and made a part of that certain Designation of Operator dated August 25, 1987.

Township 4 South, Range 4 West, U.S.M.

- Section 7: Lots 1, 2, 3, 4, 5, 6, 7, SE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$
- Section 8: All
- Section 9: SW $\frac{1}{4}$
- Section 10: S $\frac{1}{2}$
- Section 15: N $\frac{1}{2}$
- Section 16: All
- Section 17: All
- Section 18: Lots 3, 4, E $\frac{1}{2}$ SW $\frac{1}{4}$, E $\frac{1}{2}$

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STAMP IN TRIPlicate
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO

I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Sow-GRPV
Ute Tribe

7. UNIT AGREEMENT NUMBER

121811

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-15-D4

10. FIELD AND POOL, OR WILDCAT

Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T4S-R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER Temporarily abandoned
DEC 14 1987

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1802' FNL, 1956' FEL, SE/NE

14. PERMIT NO.
43-013-30712

15. ELEVATIONS (Show whether SP, RT, OR, etc.)
5750' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective Sept. 1, 1987, Chevron USA, Inc. designated Coors Energy Company to be the operator of the following land which includes the above named well:

T4S-R4W, U.S.M.
Section 15: N/2

See copy of Designation of Operator attached.

Coors wishes to continue to carry this well in a temporarily abandoned status until such a time that the well can be re-evaluated as to P&A or workover and commence production.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Martin

TITLE V.P. O/G Operations

DATE

12-11-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UTE Energy & Minerals
P.O. Box 190
Fort Duchesne, Utah 84026

(801) 722-5141 x219

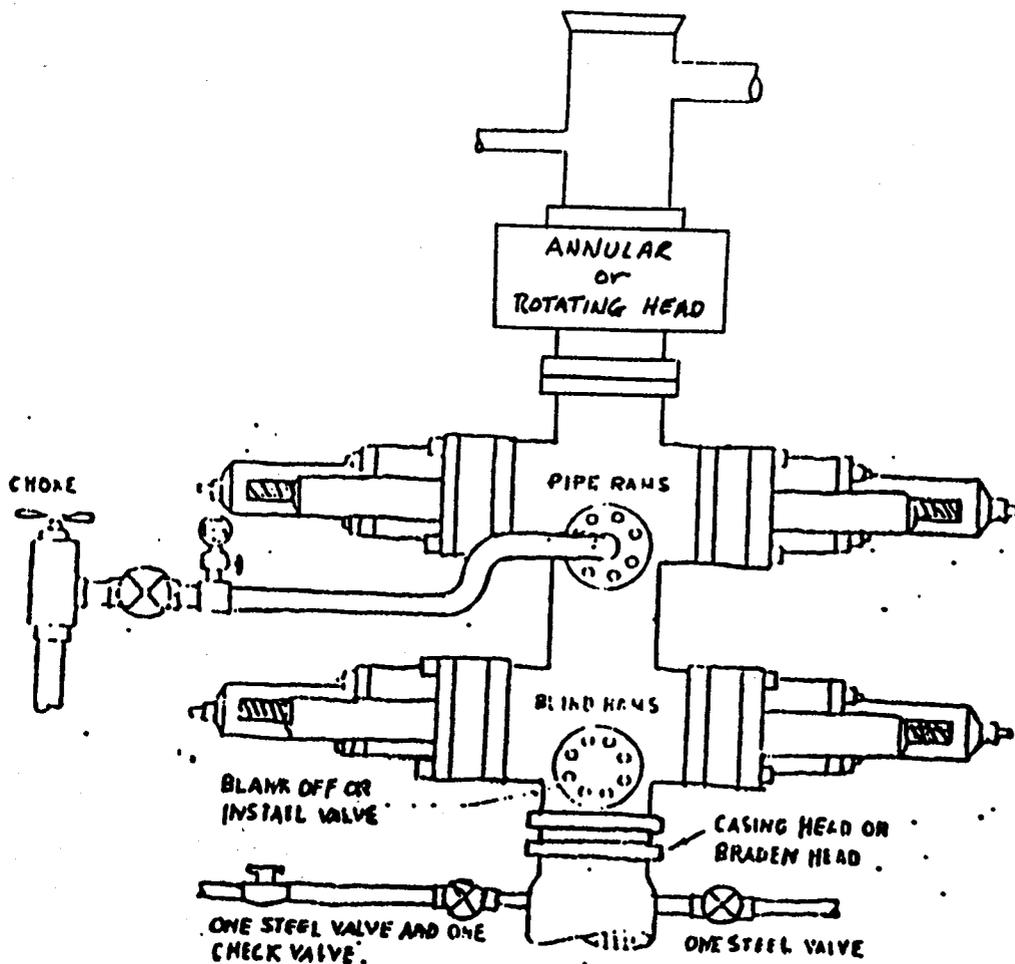
NOTICE

TO: All Well Operators, Lessees, Subcontractors, Vendors, and Affiliated Agents and Employees Thereof

When entering the Ute Reservation, the entering individual is coming into a sovereign nation separate and distinct from the State of Utah. As such, there are special requirements which must be complied with when traversing or operating on Ute Indian Lands.

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. All operators, subcontractors, vendors, and their employees or agents are confined to established roads and well sites. All litter must be removed from Ute Lands.
4. All operators, subcontractors, vendors, and their employees or agents may not gather firewood on Indian lands. Absent a duly granted "wood permit," such gathering is a criminal offense punishable in Federal court.
5. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Required information for permits includes: a) the approximate amount of water or materials needed; b) the location and ownership of the water rights or materials to be used and; c) the approximate amount of water or materials to be used.
- 6) All artifacts found while on Tribal lands shall be left in place and the Tribe promptly notified of the find.
- 7) No prospecting will be allowed on Tribal lands.
- 8) No alcoholic beverages or drugs shall be permitted while working on the Reservation.

BLOWOUT PREVENTION EQUIPMENT



ALL EQUIPMENT TO BE 3000 PSI WORKING PRESSURE AND FLANGED AND CONFORM TO API RP53

- A. One double gate blowout preventer with lower rams blind and upper rams for pipe, all hydraulically controlled, side outlets on preventers between rams for choke/kill lines.
- B. All connections from operating manifold to preventers to be all steel hose or to be a minimum of one inch in diameter.
- C. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the preventers.
- D. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's. Kill line to be at least 2" and line to choke manifold to be 3".
- E. Manual controls to be installed before drilling cement plug.
- F. Valve to control flow through drill pipe to be located on rig floor.
- G. A drilling spool, optional, may be used below the blind rams or between rams.

EXHIBIT "G"

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by _____
 Fee Paid \$ _____
 Receipt # _____
 Microfilmed _____
 Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

TEMPORARY CHANGE APPLICATION NO. +87-43-9

Proposed changes: point of diversion [X], place of use [X], nature of use [].

1. NAME: Curry Leasing
ADDRESS: P.O. Box #227 Altamont, UT 84001

2. FILING DATE: September 25, 1987

3. RIGHT EVIDENCED BY: Application A60177

HERETOFORE referenced from Water Right: 43-9594

4. FLOW: 0.05 cfs OR 36.5 acre-feet

5. SOURCE: Duchesne River

6. COUNTY: Duchesne

7. POINT(S) OF DIVERSION:

(1) ft. E 950 ft. from SW corner, Section 27, T2S, R5W, USBM
 Diverting Works: Pump trucks and hauled

8. NATURE OF USE:

OIL EXPLORATION: Oil well drilling, completion and service work
 PERIOD OF USE: August 3 to August 3

9. PLACE OF USE:

Sec 27, T2S, R5W, USBM

NORTH-EAST ½	NORTH-WEST ½	SOUTH-WEST ½	SOUTH-EAST ½
NE NW SW SE			
: : :	: : :	: : X:	: : :

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

10. FLOW: 0.05 cfs OR 12.0 acre-feet

REMAINING WATER: Same as HERETOFORE

11. SOURCE: Duchesne River

Continued on No: _____

EXHIBIT "H"

12. COUNTY: Duchesne

COMMON DESCRIPTION:

13. POINT(S) OF DIVERSION: Changed as follows:

- (1) ft. E 950 ft. from SW corner, Section 27, T2S, R5W, USBM
Diverting Works: Pump trucks Source: Duchesne River
- (2) N 2250 ft. E 750 ft. from SW corner, Section 6, T4S, R4W, USBM
Diverting Works: Pump trucks Source: Duchesne River

14. PLACE OF USE: Changed as follows:

ALL T3S, R4W, USBM
 ALL T4S, R4W, USBM
 ALL T4S, R5W, USBM

NORTH-EAST 1/4	NORTH-WEST 1/4	SOUTH-WEST 1/4	SOUTH-EAST 1/4
NE NW SW SE			

15. NATURE OF USE: Same as HERETOFORE

OIL EXPLORATION: Oil well drilling, completion and service work in Sowards-Antelope Oil Field
 PERIOD OF USE: October 1, 1987 to October 1, 1988

The undersigned hereby acknowledges that even though he/she may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the State Engineer's Office, all responsibility for the accuracy of the information contained therein, at the time of filing, rests with the applicant.

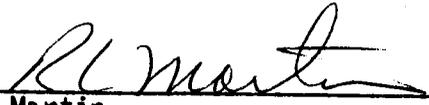
Joe Curry
 Signature of Applicant



CERTIFICATION BY OPERATOR'S FIELD REPRESENTATIVE

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true, complete, and correct; and that the work associated with this plan will be carried on by Adolph Coors Company, and its contractors and subcontractors, in conformity with the plan and the terms and conditions under which it is approved.

Date



R. L. Martin
Vice President, Oil & Gas Production

kr

EXHIBIT "I"

*Original to Bldg 5
9-16-87*

(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the U. S. Department of the Interior, Bureau of Indian Affairs

DISTRICT LAND OFFICE: The Ute Indian Tribe of the Uintah and Ouray Indian Reservation
SERIAL NO.: I-109-Ind-5351

and hereby designates

NAME: Coors Energy Company
ADDRESS: 14062 Denver West Parkway, Bldg 52, Suite 300, Golden, Colorado 80401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

See Exhibit "A" attached hereto and made a part hereof.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

CHEVRON U.S.A. INC

By: 
J. B. Preston (Signature of lessee) Assistant Secretary

..... August 25, 1987
(Date)

..... P. O. Box 599, Denver, Colorado 80201
(Address)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SOW/GRU
5. Lease Designation and Serial No. I-109-IND-5351
6. If Indian, Allottee or Tribe Name Ute Tribe
7. Unit Agreement Name 030905
8. Farm or Lease Name Ute Tribal
9. Well No. 1-15D
10. Field and Pool, or Wildcat Duchesne
11. Sec., T., R., M., or Blk. and Survey or Area Sec. 15, T4S-R4W

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other

2. Name of Operator
Coors Energy Company

3. Address of Operator
PO Box 467, Golden, Colorado 80402

4. Location of Well (Report location clearly and in accordance with any State requirements)
At surface 1802'FNL; 1956'FEL, SW/4NE/4
At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office*
approx. 4 miles southeast of Duchesne, Utah

15. Distance from proposed* location to nearest property or lease line, ft. 838'
(Also to nearest dirg. line, if any)

16. No. of acres in lease 4150.06
17. No. of acres assigned to this well ----

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2677'
19. Proposed depth 7000'
20. Rotary or cable tools rotary

21. Elevations (Show whether DF, RT, GR, etc.)
5750'GL
22. Approx. date work will start*
March, 1988

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13-1/2"	10-3/4" existing	51.00#	1486'	500 sks.
9-1/2"	7" existing	23.00#	3193'	725 sks. (TOC 130' per
6-1/8"	4-1/2" proposed	11.60#	7000'	1100 sks. CBL)

- This well will be deepened from its present depth of 3200' in the Green River formation to 7000'. TD will be in the Green River formation, Green River top is 1142'. This well was drilled to its present depth in early 1983 by Gulf Oil Corp.
- Oil and gas is expected in the Green River formation with BHP not expected to exceed 3000 psi. No aquifers or other minerals are expected.
- The proposed circulating medium will be 3% KCL water or a low-solids, non-dispersed mud system. Mud weights are not expected to exceed 10.0#/gal.
- Auxiliary equipment: float will be run in the drill string, a full opening valve to fit the drill string will be on the rig floor at all times, kelly cock valves will be used.
- Sidewall coring may be done in potential pay zones.
- No abnormal pressures or potential hazards are expected.
- Duration of actual deepening operations will be approx. 6 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: R. L. Martin Title: V.P. O/G Operations Date: 2-24-88

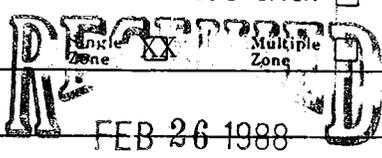
(This space for Federal or State office use)

Permit No. 43-013-30712 Approval Date 3-3-88

Approved by: _____ Title: _____
Conditions of approval, if any: _____
DATE: 3-3-88 BY: [Signature]

Federal approval of this action is required before commencing operations.

*See Instructions On Reverse Side

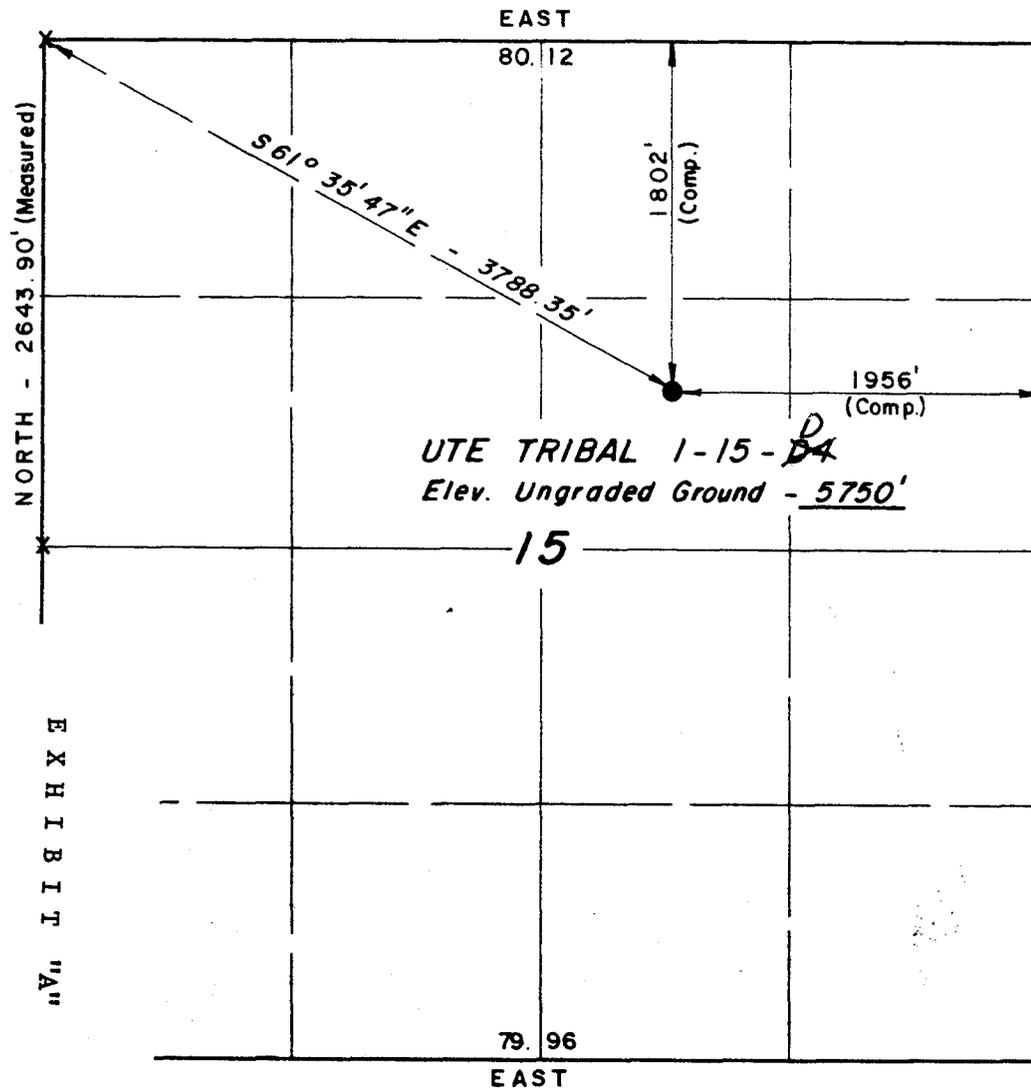


APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3-3-88
BY: [Signature]

T4S , R4W , U.S.B. & M.

PROJECT
GULF OIL CORPORATION

Well location, UTE TRIBAL
1-15-D4, located as shown in
the SW 1/4 NE 1/4 Section 15, T4S,
R4W, U. S. B. & M. Duchesne
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 9 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/11/82
PARTY	DA DH RS RKP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	GULF OIL

X = Section Corners Located

"V" L I B I L I T Y

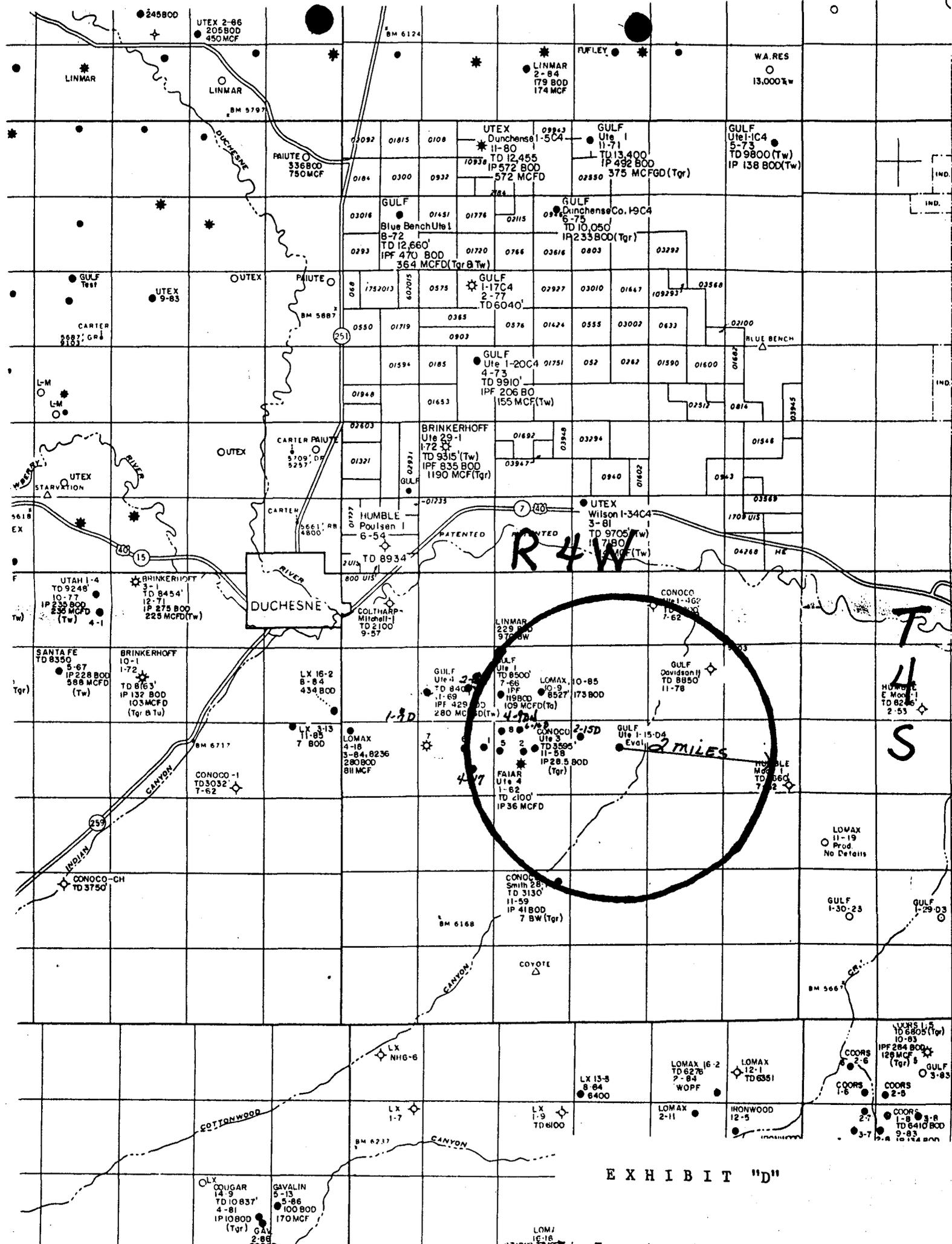
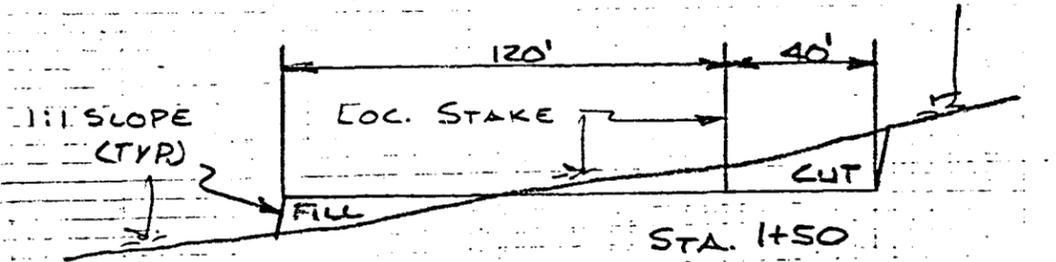
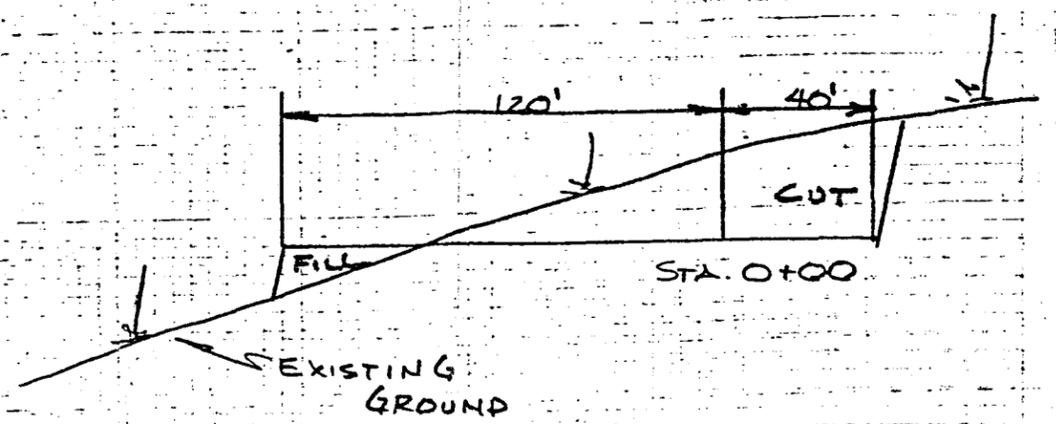
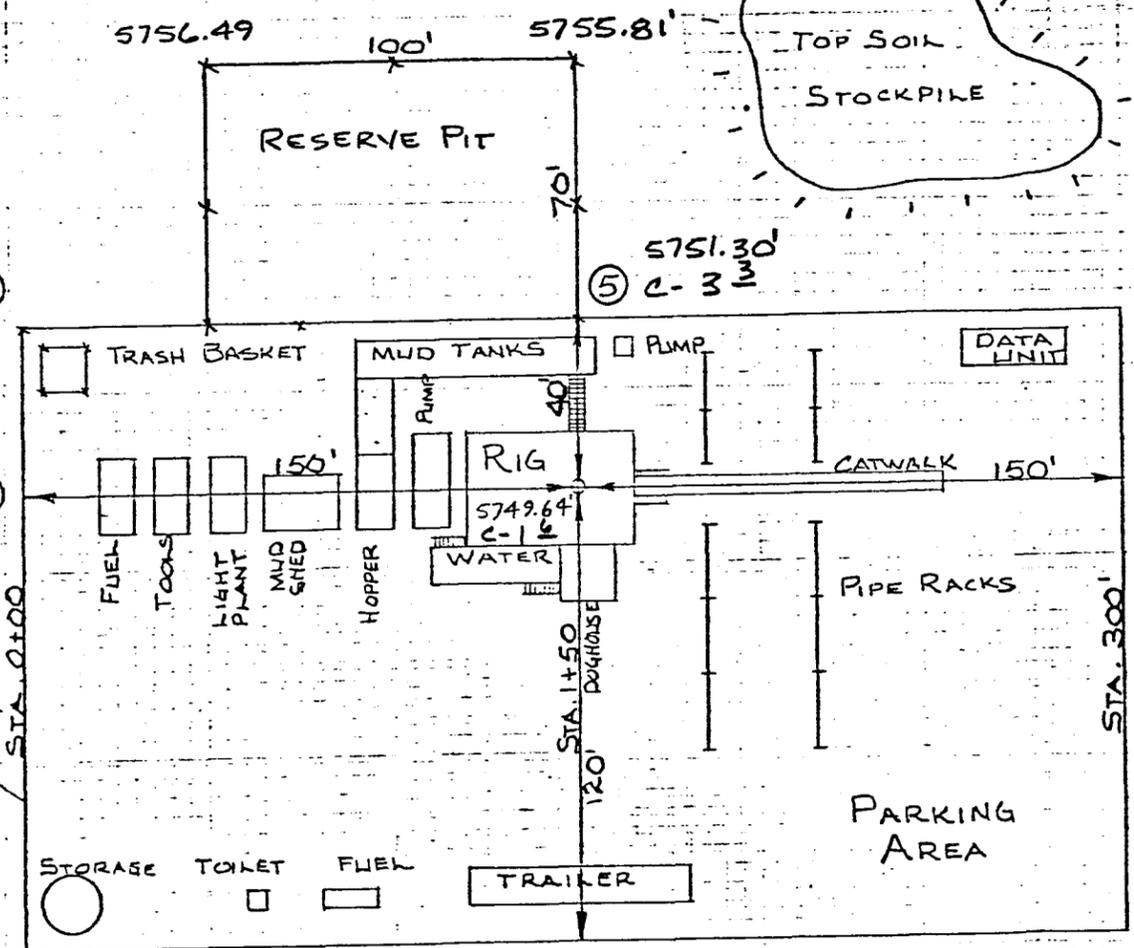
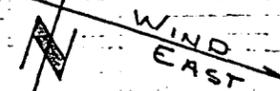


EXHIBIT "D"

GULF OIL CORPORATION

Ute Tribal 1-15-D4

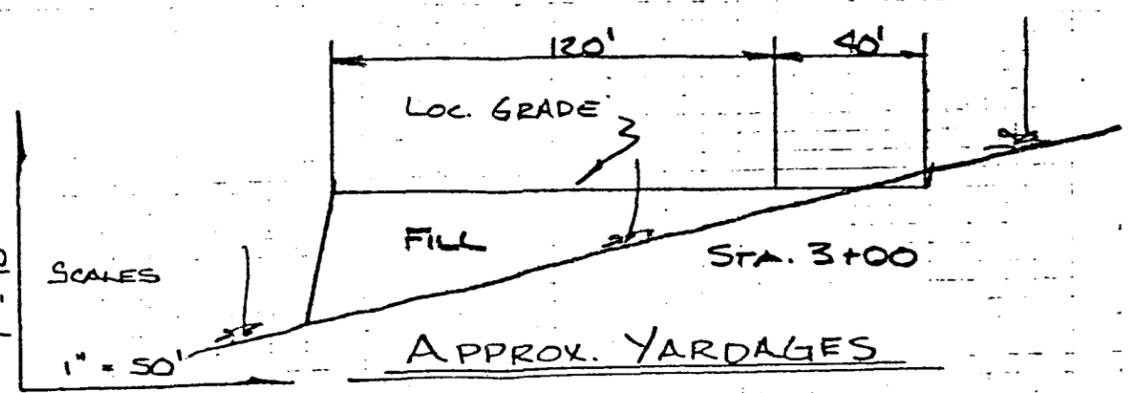
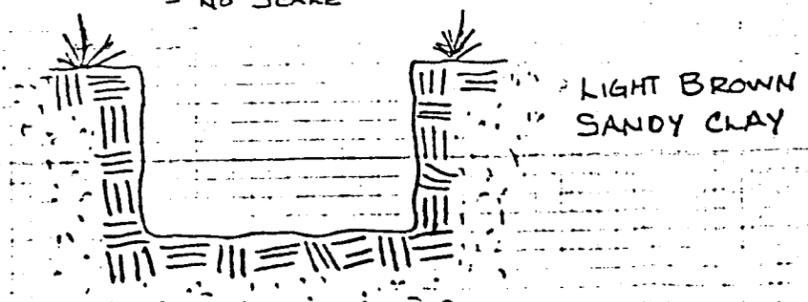
SCALE: 1" = 50'
DATE: 10/11/82



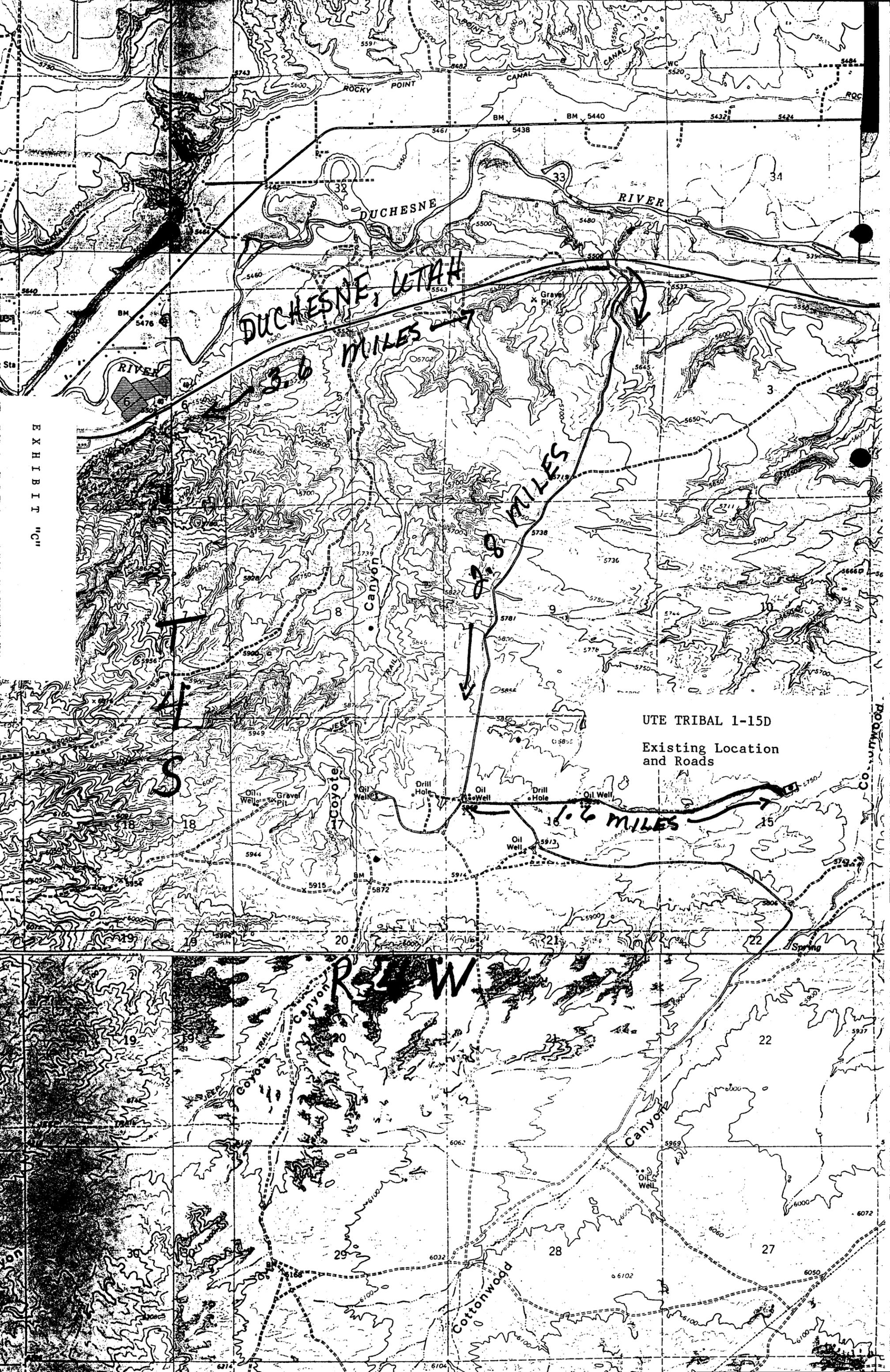
CROSS SECTIONS

EXHIBIT "B"

SOILS LITHOLOGY
- NO SCALE -



APPROX. YARDAGES
CUT - 2,206
FILL - 1,938



DUCHEсне, UTAH

3.6 MILES

7.8 MILES

16.6 MILES

UTE TRIBAL 1-15D
Existing Location and Roads

EXHIBIT "C"

T
S

R
W

POUNCEVILLE

COTTONWOOD

Coyote Canyon

Coyote Canyon

Cottonwood Canyon

ROCKY POINT

DUCHEсне RIVER

RIVER

Spring

Gravel Pit

Oil Well

Drill Hole

Oil Well

Drill Hole

Oil Well

Oil Well

Oil Well

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BM 5438

BM 5440

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BM 5476

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EXHIBIT "A"

Exhibit "A" attached to and made a part of that certain Designation of Operator dated August 25, 1987.

Township 4 South, Range 4 West, U.S.M.

- Section 7: Lots 1, 2, 3, 4, 5, 6, 7, SE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$
- Section 8: All
- Section 9: SW $\frac{1}{4}$
- Section 10: S $\frac{1}{2}$
- Section 15: N $\frac{1}{2}$
- Section 16: All
- Section 17: All
- Section 18: Lots 3, 4, E $\frac{1}{2}$ SW $\frac{1}{4}$, E $\frac{1}{2}$

COMPANY: COOPS ENERGY UT ACCOUNT # _____ SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JUNE EIKEL

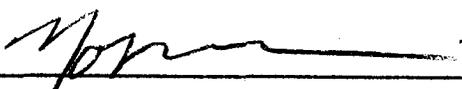
CONTACT TELEPHONE NO.: (303) 278-7030

SUBJECT: WELL STATUS WHICH WAS WRITTEN ON 10/87 PROD ANT (PA) FOR
LATE TRIBAL # 1-15-04 (43-013-30712) 45, 4W, 15 DUCHECNE

(Use attachments if necessary)

RESULTS: JUNE SAID THEY THOUGHT CHEVRON PA'D THE WELL PRIOR TO SECURING
TO COOPS SEP. 1, 1987, HOWEVER THE FILE CONTAINS A CHEVRON SUMMARY
WHICH STATES THEY DECIDED NOT TO P&A. JUNE UNDERSTANDS
THAT THE WELL WILL REMAIN ON TAD UNTIL SUBSEQUENT P&A
SUMMARY IS RECEIVED. THEY HAVE APPARENTLY NOT MADE AN
ON-SITE INSPECTION.

(Use attachments if necessary)

CONTACTED BY: 

DATE: 12-10-87



P.O. BOX 467 GOLDEN, COLORADO 80402

February 24, 1988

RECEIVED
FEB 26 1988

State of Utah
Oil and Gas Conservation Commission
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Ron Firth

Dear Mr. Firth:

For your approval, Coors Energy Company became the operator of the Ute Tribal 1-15D well located in T4S-R4W, Section 15, Duchesne County, Utah and we have decided to re-enter and deepen the well.

Enclosed you will find a copy of the Application to Deepen this well to 7000'.

Please let us know if you find you will be in need of any further information or have any questions regarding this Application.

Thank you.

Very truly yours,

R. L. Martin
Vice President
Oil & Gas Operations

RLM:kr

Attachments

MULTIPOINT SURFACE USE PLAN
COORS ENERGY COMPANY
UTE TRIBAL 1-15D
SECTION 15, T4S-R4W, SW/NE
DUCHESNE COUNTY, UTAH

Note that this well was originally permitted in 1982 by Gulf Oil Corporation. The well was spudded 1/9/83 and completed 3/8/83 as a dry hole. The well was temporarily abandoned and on September 1, 1987, Coors became the operator of this well. We now plan to re-enter and deepen the well to approximately 7000'.

Coors Energy Company will assure that this APD will be posted in the doghouse of the drilling rig during the drilling of this well. Also, a sign will be posted at the entrance to the location with the name of the well, operator and location description. We will notify Mr. Timothy O'Brien at the BLM in Vernal, Utah 48 hours prior to beginning any work on this land. Prior to starting surface construction operations, the dirt contractor shall have a completed approved copy of this APD.

1. EXISTING ROADS - See Exhibits C

Access to the Coors Ute Tribal 1-15D will be via all existing roads. Some blading will be required but no new construction is needed.

Road maintenance from Highway 40 to the well will be provided by a Coors Energy Company subcontractor. Maintenance will consist of periodic grading and repairs to the surface. During summer months, a watering program will be used to control dust. Rain and other inclement weather may require repairs to turnouts, waterbars, etc.

Materials for upgrading the existing road will come from the immediate area of road improvement work.

Upgraded existing roads will be constructed with an 18' road surface with bar ditches and water bars where required. Not over 30' will be cleared to upgrade any existing roads.

2. PLANNED ACCESS ROAD

No new roads are required - only the existing roads will be used.

3. LOCATION OF EXISTING WELLS - See Exhibit D

Within a 2-mile radius of this proposed well, there are three (3) P&A'd wells:

Friar Ute 4, Davidson Chevron 1-11D4 and Continental Ute 1-462

3. LOCATION OF EXISTING WELLS - See Exhibit D, continued

There are eleven (11) producing wells:

Ute 1 operated by Coors; Coyote 4-9D4 operated by Linmar Energy; Ute 3, Ute 5, Ute 6, and Smith 28-1 operated by Continental Oil; Ute 8 operated by Friar Oil; Ute 2 and Ute 1 operated by Humble Oil and the Lomax 10-9.

There is one drilling well:

Ute Tribal 2-15D operated by Coors Energy Company.

There is one proposed well within this area:

Ute Tribal 6-16D permitted by Coors Energy Company

With the exception of the above mentioned wells, there are no other:

- a) known water wells*
- b) temporarily abandoned wells
- c) disposal wells
- d) injection wells
- e) monitoring or observation wells

*A field survey was made by Uintah Engineering and Land Surveying for Coors Energy and our field supervisor and no water wells were found within a 2-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES - See Exhibits B

A sign will be posted at the wellsite indicating operator, lease number, well name and survey description.

Coors Energy Company's facilities in this area will consist of a pump jack, two 400-bbl. tanks, a glycol boiler, a 3-phase separator facility with a waste water disposal pit. At the time of well completion, if the well is a producer, a Sundry Notice along with a drawing of the production facilities will be submitted to the BLM by our Roosevelt office for approval.

Coors Energy Company previously contacted Mr. Dale Workman at the Utah State University Extension Office at (801) 738-2080 regarding weed control on the wellsite and along access roads. We were informed that the following weeds are prevalent to this area: Nap Weed, White Top, Quack Grass, Canadian Thistle, Musk Thistle, Leafy Spury, Russian Olive Tree and Morning Glory. We will follow their recommended procedure and spray with the suggested chemicals to control noxious weeds in these areas.

For drilling operations, the rig will be located on the existing drill site similar to that shown on the attached original plat submitted by Gulf. All necessary surface equipment will be spotted on the wellsite pad. The existing pad will be bladed and a new reserve pit and flare pit constructed.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES - See Exhibits B, continued

When the well has been TD'd, Coors Energy Company will run a suite of logs: DIL, FDC-GNL, GBL. Sidewall cores may be taken.

All garbage and trash will be placed in a trash cage and hauled to an appropriate disposal site. No burning of any trash will occur at the location. Any disturbed area not required for producing operations will be restored according to BLM instructions. The production facilities will create no additional surface disturbances. The drilling waste pit will be fenced on three sides with 36" woven sheep wire with two strands of barbed wire on top of the sheep wire. Upon completion of the drilling operations, the fourth side will be fenced. The reserve pit may or may not be lined with clay or plastic to prevent seepage. The BLM will make a determination when the pit is constructed.

Trash, litter and construction materials will not be littered along road ways or drilling sites.

Access to the wellpad will be on the southwest side of the location. A berm will be built around the tank battery high enough to contain 1-1/2 times the storage capacity of the battery.

5. LOCATION AND TYPE OF WATER SUPPLY - See Exhibit H

The source of the water used to drill this well will be from Curry Leasing. Water will be taken from the Duchesne River on the east end of Duchesne. Approximately 5000 bbls of water will be required to drill and complete this well.

6. SOURCE OF CONSTRUCTION MATERIALS - See Exhibit B

The only construction required is digging the reserve and flare pits. All construction will take place within previously disturbed areas.

Coors will notify the BLM and BIA 24-48 hours prior to construction activities, specifically Mr. Timothy O'Brien.

7. METHODS FOR HANDLING WASTE DISPOSAL

A mud reserve pit will be located on the north side of the location and will be constructed for containment of drill cuttings as well as all drilling fluids and produced fluids. All trash and garbage will be placed in a trash cage and hauled from the location to an appropriate disposal site. The pit will be fenced as per statements in Section 4. A chemical toilet will be installed during drilling operations.

During production operations, all produced waters will be disposed of according to NTL-2B stipulations.

Upon completion of the well, the reserve pit will be allowed to dry and then back-filled and the area restored according to BLM requirements upon completion of the well.

7. METHODS FOR HANDLING WASTE DISPOSAL, continued

Produced waste water will be contained in the reserve pit or storage tank for a period not to exceed 90 days after initial production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

None will be required.

9. WELLSITE LAYOUT, See Exhibit B

Attached is a drawing showing the original wellsite layout. Coors plans to use a similar layout on the existing drilling pad.

10. PLANS FOR RESTORATION OF SURFACE - See Exhibit B

The reserve pit and that part of the location not needed for production operations will be reclaimed within 90 days after completion of the well.

The original surface will be reconstructed as close as possible upon abandonment. The stock-piled topsoil will be spread over the area. Any solid waste material present prior to abandonment will be removed from the location. Any oil or deleterious liquids will be removed by a pump truck to an approved disposal area.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash will be removed. The access road will also be blocked during restoration. The reserve pit and that part of the location not needed for production will be reclaimed in the same manner outlined in this section within 90 days from date of well completion. The rehabilitated access road will be blocked to prevent any vehicle use.

Prior to reseeding, all disturbed areas, including the access road will be scarified and left with a rough surface.

All disturbed areas will be recontoured to the approximate natural contours. The stockpiled topsoil will be evenly distributed over the disturbed areas.

The topsoil will be tested to determine if fertilizer is needed to re-establish vegetation. After spreading the stock-piled topsoil, the following seed mixture will be used for reseeding:

Smooth brome (Manchar)	5 lbs. pure live seed/acre
Orchard grass	5 lbs. pure live seed/acre
Timothy	5 lbs. pure live seed/acre
Intermediate wheatgrass	5 lbs. pure live seed/acre
Alsike clover	1 lb. pure live seed/acre

10. PLANS FOR RESTORATION OF SURFACE - See Exhibit B, continued

This mixture will be drilled to a depth of one-half inch and planted from September 15 until the ground freezes. This seeding program may be modified by the surface owner at the time of site restoration.

If any cultural resources are found during construction, all work will stop and the BLM will be notified.

Coors will notify the BIA and the BLM 48 hours prior to starting rehabilitation procedures.

11. SURFACE OWNER

The surface owner is:
Mr. Philip Moon

A copy of the surface land agreement will be sent to you at a later date.

12. OTHER INFORMATION - See Exhibits E, F, G

The Ute Tribal 1-15D is located approximately 4 miles southeast of Duchesne, Utah on the Uintah and Ouray Indian Reservation.

The private surface land owners have waived the requirement to perform an archeological survey. As that is the case, we shall use our best efforts to conduct approved operations in a manner that avoids adverse effects on this property. If any archeological or historical sites are discovered, we will suspend operations and report our findings to the BIA and the BLM.

Since this well is on the Uintah and Ouray Indian Reservation, Coors will work closely with Ute Tribal representatives to ensure all Tribal requirements for drilling and production operations of this well are followed.

It is Coors Energy Company's policy that no Coors' employees nor subcontractors carry firearms on access roads nor onto the location during drilling or well completion operations of this well. All operators, subcontractors and vendors will be confined to established roads and wellsites. No alcoholic beverages or drugs will be permitted on Coors' operations on Indian lands. No prospecting will be allowed on Coors' operations. The BLM and BIA shall be notified upon site completion prior to moving in a drilling rig.

Attached is a copy of the Designation of Operator, (See Exhibit "E") and a copy of the Ute Tribal Notice stating their requirements when traversing or operating on Ute Indian lands, (See Exhibit "F").

The BOP Instructions are included with this Application, (See Exhibit "G").

13. CONTACT

R. L. Martin
Vice President
Oil & Gas Operations
Coors Energy Company
P.O. Box 467
Golden, Colorado 80402
Phone: (303) 278-7030

14. CERTIFICATION

See Exhibit "I"

KR

Re-Entry (Deepen)

OPERATOR Conoco Energy Co. DATE 3-1-88

WELL NAME Ute Tribal 1-15 D

SEC SWNE 15 T 45 R 4W COUNTY Rockwell

43-013-30712
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Re-enter to deepen.
Water permit 87-43-9 (43-9594)

APPROVAL LETTER:

SPACING:

R615-2-3

UNIT

R615-3-2

CAUSE NO. & DATE

R615-3-3

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 3, 1988

Coors Energy Company
P. O. Box 467
Golden, Colorado

Gentlemen:

Re: Ute Tribal 1-15D - SW NE Sec. 15, T. 4S, R. 4W
1802' FNL, 1956' FEL - Duchesne County, Utah

Approval to re-enter the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

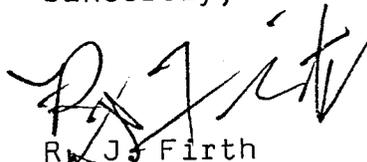
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Coors Energy Company
Ute Tribal 1-15D
March 3, 1988

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30712.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Bureau of Indian Affairs
Branch of Fluid Minerals
D R. Nielson
8159T

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SOW LERRV

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coors Energy Company

3. ADDRESS OF OPERATOR
 PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1802' FNL, 1956' FEL, SW/4NE/4
 At proposed prod. zone same 43-013-30712

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 MAR 16 1988
 DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
 I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribe 032103

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Ute Tribal

9. WELL NO.
 1-15D

10. FIELD AND POOL, OR WILDCAT
 Duchesne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 15, T4S-R4W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 approx. 4 miles southeast of Duchesne, Utah

12. COUNTY OR PARISH 13. STATE
 Duchesne Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 838'

16. NO. OF ACRES IN LEASE
 4150.06

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2677'

19. PROPOSED DEPTH
 7000' *deep*

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5750' GL

22. APPROX. DATE WORK WILL START*
 March, 1988

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-1/2"	10-3/4" existing	51.00#	1486'	500 sks.
9-1/2"	7" existing	23.00#	3193'	725 sks. (TOC 130' per CBL)
6-1/8"	4-1/2" proposed	11.60#	7000'	1100 sks.

- This well will be deepened from its present depth of 3200' in the Green River formation to 7000'. TD will be in the Green River formation, Green River top is 1142'. This well was drilled to its present depth in early 1983 by Gulf Oil Corp.
- Oil and gas is expected in the Green River formation with BHP not expected to exceed 3000 psi. No aquifers or other minerals are expected.
- The proposed circulating medium will be 3% KCL water or a low-solids, non-dispersed mud system. Mud weights are not expected to exceed 10.0#/gal.
- Auxiliary equipment: float will be run in the drill string, a full opening valve to fit the drill string will be on the rig floor at all times, kelly cock valves will be used.
- Sidewall coring may be done in potential pay zones.
- No abnormal pressures or potential hazards are expected.
- Duration of actual deepening operations will be approx. 6 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. L. Martin TITLE V.P. O/G Operations DATE 2-24-88

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE ADM MINERALS DATE 3-15-88

CONDITIONS OF APPROVAL, IF ANY:

COPIES OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL *See Instructions On Reverse Side

17080-5M29
 State Div CGM

DIVISION OF OIL, GAS AND MINING

040402

SOW

SPUDDING INFORMATION

API #43-013-30712

NAME OF COMPANY: COORS ENERGY COMPANY

WELL NAME: UTE TRIBAL 1-15D

SECTION SW NE 15 TOWNSHIP 4S RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR Shelby

RIG # 11

SPUDDED: DATE 3-19-88

TIME _____

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Karen

TELEPHONE # (303) 278-7030

DATE 3-28-88 SIGNED _____ AS _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLED AVE.
Other instructions on
reverse side

SOW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO	I-109-IND-5351
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	040412 Ute Tribe
7. UNIT AGREEMENT NAME	----
8. FARM OR LEASE NAME	Ute Tribal
9. WELL NO.	1-15D
10. FIELD AND POOL, OR WILDCAT	Duchesne
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 15, T4S-R4W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL GAS WELL OTHER

RECEIVED
MAR 30 1988

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1802'FNL, 1956'FEL, SW/NE

43-013-30712

14. PERMIT NO.
UT080-8M29

15. ELEVATIONS (Show whether OF, ST, OR, etc.)
5750'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/18/88 MIRU Shelby Rig #11 to deepen well.

3/19/88 PBTD 3120', commenced drilling 3/19/88.

3/20 to
3/28/88 Drilled ahead, presently at 6882'.

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague, LR
D.S. Sprague

TITLE Director, O/G Operations

DATE 3/28/88

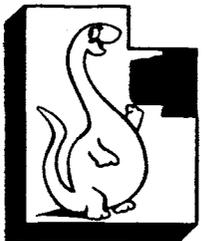
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*RF with for
10 & G file*



UINTAH BASIN DISTRICT HEALTH DEPARTMENT

Reply To:

- Uintah County Courthouse, Vernal, UT 84078 - (801) 781-0770
- Duchesne County Courthouse, Box 210, Duchesne, UT 84021 - (801) 738-5370
- Daggett County Courthouse, Box 156, Manila, UT 84046 - (801) 784-3494
- Roosevelt Branch Office, 57 No. 100 East (83-7), Roosevelt, UT 84066 - (801) 722-5085

Joseph B. Shaffer, M.A.
Director
Health Officer

Norma Nawahine, R.N.
Nursing Supervisor

Lowell Card, R.S.
Environmental Health
Supervisor

Katherine Gardiner
Office Manager

Board of Health Members

- LaRae Sadlier
- Lee Nelson
- Jim Reidhead
- Ellen Rawlings
- Kay Campbell
- Keith Goodspeed
- Richard Jolley, D.D.S.
- Wm. T. Durant, M.D.
- Gary Wold, M.D.

RECEIVED
MAR 30 1988
DIVISION OF
OIL, GAS & MINING

TO: Coors Energy
P. O. Box 460
Roosevelt, UT 84066

RE: Sec. 15 4S 4W 1-150

DATE OF INSPECTION: March 28, 1988

Dear Sirs:

This letter is to verify a wastewater inspection made at the above mentioned site and date. An inspection report is enclosed. This letter constitutes approval of the wastewater facilities as constructed and operating at the time of the inspection.

We appreciate your cooperation in designing and maintaining facilities in the interest of public health.

Sincerely,

Ed Riege R.S.

Ed Riege R.S.
Environmental Health Specialist

*GLH
Was it
enclosed?
DTS
NO*

CONDITIONS OF APPROVAL FOR NOTICE TO DEEPEN

Company Coors Energy Company Well No. 1-15D
Location SW/NE Sec. 15 T4S R4W Lease No. I-109-IND-5351

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Wayne Svejnoha of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

Be advised that the Duchesne fault zone may be encountered by this wellbore. The potential exists for abnormal pressures and or unknown fresh water zones to be encountered.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Ram and annular-type BOP's shall be pressure tested to 1,500 psi.

All BOPE and testing procedures will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

If 4½" casing is run and cemented in place, a cement bond log shall be run and copies submitted to this office to determine cement top and bond quality.

The cementing program for the 4½" casing should provide maximum protection for any encountered mineral or fresh water zone. If, however, wellbore conditions prevent a successful cementing operation, immediately notify the Division of Minerals of this office for potential mitigation procedures.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Planned Access Roads

The operator/lessee or his successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

2. Location of Existing and/or Proposed Facilities

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is desert brown (10 yr 6/3).

3. Methods for Handling Waste Disposal

Pits will be constructed so as not to leak, break, or allow discharge of liquids.

4. Well Site Layout

The stockpiled topsoil will be stored on the northwest side of the location.

Diversion ditch(es) shall be constructed on the north side of the location below the cut slope, draining to the east and south.

5. Plans for Restoration of Surface

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Copies of the private surface owners' agreements and rehabilitation plans that were signed when the Gulf Oil Corporation APD was approved in 1982 are hereby made a part of this application for permit to drill.

Coors Energy Company will abide by these attached surface owners' agreements and rehabilitation plans.

6. Other Additional Information

The BLM and BIA Offices shall be notified upon site completion prior to moving on the drilling rig.

The flare pit will be located a minimum of 30 feet from the reserve pit fence and a minimum of 100 feet from the rig substructure.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

memorandum

DATE: March 2, 1988

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray AgencySUBJECT: Concurrence with Application for Permit to Drill Well No. Ute
Tribe 1-15D in the SW1/4NE1/4, Sec. 15, T. 4 S., R. 4 W., Uinta
meridian, Utah.

TO: District Manager, Bureau of Land Management

We concur with and recommend approval of the Application for Permit to Drill subject well. Based on available information on March 2, 1988, we have cleared the proposed location in the following areas of environmental impact.

YES NO Listed threatened or endangered speciesYES NO Critical wildlife habitatYES NO Archaeological or cultural resourcesYES NO Air quality aspects (to be used only if project is
in or adjacent to a class 1 area of attainment)YESXX NO Other (if necessary)Remarks: Fee Surface and Tribal minerals all surface
stipulations will be addressed by BLM.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM IS TRIPLED UP!
Other instructions on reverse side

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen a well back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5351
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
2. NAME OF OPERATOR Coors Energy Company		7. UNIT AGREEMENT NAME -----
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		8. FARM OR LEASE NAME Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 1802'FNL, 1956'FEL, SW/NE		9. WELL NO. 1-15D
14. PERMIT NO. UT-080-8M29		10. FIELD AND POOL, OR WILDCAT Duchesne
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5750'GL		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 15, T4S-R4W
12. COUNTY OR PARISH Duchesne		13. STATE Utah

APR 14 1988

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Addition to Sundry Notice 4/11/88. Brought cement on 4-1/2" casing up to base of 7" casing at approximately 3100' because the well did not look good and if the completion attempt is unsuccessful, we will salvage some of the 4-1/2" casing and P&A well.

We attempted to notify the BLM personnel of this at time of cementing, but were unable to contact the right people.

18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>[Signature]</i></u> D.S. Sprague	TITLE <u>V.P. O/G Operations</u>	DATE <u>4-12-88</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM IN TRIPLICATE
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO
I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-15D

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T4S-R4W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1802' FNL, 1956' FEL, SW/NE
43-013-30712

14. PERMIT NO.
UT-080-8M29

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
5750' GL

APR 18 1988

DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/29/88 Drilled to TD of 7000'.

3/31/88 Ran 170 jts of 4-1/2" 11.60# J55 LTC casing to 6810'KB, cemented casing w/640 sk. 50/50 pozmix, 2% gel, 10% salt, 1/4#/sk. floeal, 139 bbls slurry.

4/1 to present WOCT.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. O/G Operations DATE 4/11/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(FILL IN TRIPLE VERT.
Other instructions on
reverse side)

3. LEASE DESIGNATION AND SERIAL NO
I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-15D

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M., OR BLK. AND
SUBST OR ASB
Sec. 15, T4S-R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1802'FNL, 1956'FEL, SW/NE

14. PERMIT NO.
UT-080-8M29

15. ELEVATIONS (Show whether OF, BT, OR, etc.)
5750'GL

43-013-30712

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/1 to 4/15/88 WOCT.

4/16 to 4/18/88 MIRU B&B Well Service to start completion operations in the Green River Formation.

4/19/88 Perforated as follows using 3-1/8" casing gun w/10.5 gram charges, 39" entrance hole, 16.75" penetration hole - 6294,95,97,98,99; 6300,07,08,09,10; 6317,18,19; 6261,62,63,64,65,71,72,73,78,79,81,82,88; 6289'.

4/20 to 4/22/88 Broke down perms w/2% KCL water and ball sealers. Fraced above interval w/ammonia chloride X-link gel using 12,800# 20/40 sand and 460 bbls water.

Will start swabbing and cleaning up well.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. O/G Operations DATE 4/22/88
R. L. Martin

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RMH IN TRIPLO VET
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO
I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-15D

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T4S-R4W

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1802'FNL, 1956'FEL, SW/NE

MAY 5 1988

DIVISION OF OIL, GAS & MINING

14. PERMIT NO.
43-013-30712

15. ELEVATIONS (Show whether SP, TV, OR, etc.)
5750' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Progress Report
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/23 to 4/27/88 Swabbed well back.

4/28/88 Perf'd well from 5770-62', 5640-30' w/1 SPF totaling 23 perfs. Broke down above perfs w/35 ball sealers and 35 bbls KCL water.

Pumped in 250 gals. 7-1/2% HCL acid w/additives, 100 bbls KCL water to establish rate and pressure.

Reperforated from 5640-30', 5770-62' at 1 SPF totaling 40 perfs.

Perforating gun is presently stuck in hole, RIH w/overshot and jars to attempt to free from well.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin
R. L. Martin

TITLE V.P. O/G Operations

DATE 4/29/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

BMI IN TRIPLED ALL
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1802' FNL, 1956' FEL, SW/NE

14. PERMIT NO.
43-013-30712

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
5750' GL

5. LEASE DESIGNATION AND SERIAL NO
I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-15D

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T4S-R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

RECEIVED
JUN 17 1988
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/29 to 5/1/88 Retrieved perforating gun from hole and flowed well back, attempt to break down perms. Set CIBP at 5700'. Squeezed perms from 5630-40' w/100 sk. Class H cement plug.

5/2 to 5/5/88 Drilled out CIBP set at 5700', RIH w/176 jts of 2-3/8" 4.7# tubing, Set tubing at 6645'.

5/6 to 5/12/88 Flowed tested well and shut in for evaluation.

5/13 to present: WO evaluation, may resume completion operations in the near future.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
L-TAS	

18. I hereby certify that the foregoing is true and correct

SIGNED R. I. Martin TITLE V.P. O/G Operations DATE 6-14-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

MICROFILM
FILE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

JUN 27 1988

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
I-15D

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 15, T4S-R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other **Re-entry**

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1802' FNL, 1956' FEL, SW/NE
At top prod. interval reported below same
At total depth same

14. PERMIT NO. 43-013-30712
DATE ISSUED 2/24/88

15. DATE SPUDDED 3/19/88
16. DATE T.D. REACHED 3/28/88
17. DATE COMPL. (Ready to prod.) 5/6/88
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5750' GL
19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 7000'
21. PLUG BACK T.D., MD & TVD 6645' A HO
22. IF MULTIPLE COMPL., HOW MANY* ---
23. INTERVALS DRILLED BY 3120-7000'
ROTARY TOOLS
CABLE TOOLS no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION, TOP, BOTTOM, NAME (MD AND TVD)*
MRO
Green River: 5630-6319'

25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-VDL, Dual Laterolog Microguard, Full Wave Plot, Spectral Density
27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4-1/2"	11.60#	6810'	6-1/8"	640 sk.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6645'	
	4.7#	

31. PERFORATION RECORD (Interval, size and number)

6294, 95, 97, 98, 99; 6300, 07, 08, 09, 10; 6317, 18, 19; 6261, 62, 63, 64, 65, 71, 72, 73, 78, 79, 81, 82, 88, 90'

5770-62', 5640-30', 1 SPF & reperf'd same totaling 63 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6261-6319'	45 BS, 45 BW 2% KCL wtr, 12,800# 20/40 sand, 460 BW.
5630-5770'	35 BS, 35 BW KCL, 250 gal. 7-1/2 acid, 100 BW

33. PRODUCTION 5630-40': Squeeze w/100 sk. cement plug

DATE FIRST PRODUCTION SI
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Will flow
WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 5/11/88
HOURS TESTED 24
CHOKE SIZE 24/64"
PROD'N. FOR TEST PERIOD
OIL—BBL. 20
GAS—MCF. 220
WATER—BBL. ---
GAS-OIL RATIO 11,000:1

FLOW. TUBING PRESS. 1800
CASING PRESSURE ---
CALCULATED 24-HOUR RATE
OIL—BBL. 20
GAS—MCF. 220
WATER—BBL. ---
OIL GRAVITY-API (CORR.) 44+

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented
TEST WITNESSED BY Jim Simonton

35. LIST OF ATTACHMENTS
The above named logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. L. Martin TITLE V.P. O/G Operations DATE 6-21-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	NEAR, DEPTH	TOP														
Green River (Upper Douglas Creek);	5392'		<table border="1" style="margin: auto;"> <tr> <th colspan="2">OIL AND GAS</th> </tr> <tr> <td>DRN</td> <td>RJF</td> </tr> <tr> <td>JRB</td> <td>GLH</td> </tr> <tr> <td>DTS</td> <td>SLS</td> </tr> <tr> <td>1-TAS</td> <td>3-AST</td> </tr> <tr> <td>2- MICROFILM</td> <td style="text-align: right;">✓</td> </tr> <tr> <td>4- FILE</td> <td></td> </tr> </table>	OIL AND GAS		DRN	RJF	JRB	GLH	DTS	SLS	1-TAS	3-AST	2- MICROFILM	✓	4- FILE				
OIL AND GAS																				
DRN	RJF																			
JRB	GLH																			
DTS	SLS																			
1-TAS	3-AST																			
2- MICROFILM	✓																			
4- FILE																				
Green River ("B" Lime):	5816'																			

38. OMOLOGIC MARKERS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-15D

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 15, T4S-R4W

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Shut in

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1802'FNL, 1956'FEL, SW/NE

14. API NUMBER
43-013-30712

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5750'GL

RECEIVED
APR 10 1989
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Shut in <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is temporarily shut in, due to high gas ratio, WOPL before commencing production.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry Campbell TITLE Director, Energy Operations DATE 4-5-89
Larry Campbell

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

I-109-IND-5351

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

Ute Tribe

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Coors Energy Company

8. FARM OR LEASE NAME

Ute Tribal

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

9. WELL NO.

1-15D

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations. See also space 17 below.)

At surface 1802'FNL, 1956'FEL, SW/NW

10. FIELD AND POOL, OR WILDCAT

Duchesne

At proposed prod. zone

same

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T4S-R4W

14. API NO.

43-013-30712

15. ELEVATIONS (Show whether oil, gas or water)

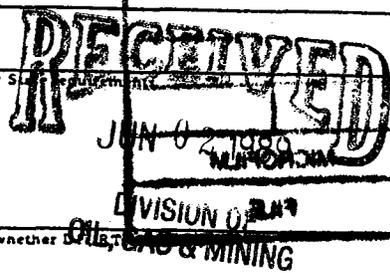
5750'GL

12. COUNTY

Duchesne

13. STATE

Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON
 REPAIR WELL CHANGE PLANS
 (Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (Other) Progress Report
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

5/18/89 MIRU B&B Well Service to workover interval 5762-70'.

5/19 to 5/23/89 Set RBP at 6150', and packer at 5690', tested annulus to 2000 psi, held ok. Fraced perms from 5762-70' down 2-3/8" tubing as follows: 50,000# 20/40 sand, 1000 bbls X-link gel water.

5/24 to 5/27/89 Swabbed well back.

5/28 to 5/31/89 Well presently shut in, preparing tank battery for production.

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague

TITLE Manager, Engineering

DATE 5-31-89

(This space for Federal or State Office use)

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

DATE _____

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

T-109-TND-5351

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-15D

10. FIELD AND POOL, OR WILDCAT

-Duchesne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T4S-R4W

12. COUNTY

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1802' FNL, 1956' FEL, SW/NW

At proposed prod. zone
same

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DIVISION OF
OIL, GAS & MINING

14. API NO.
43-013-30712

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5750' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) First gas production
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

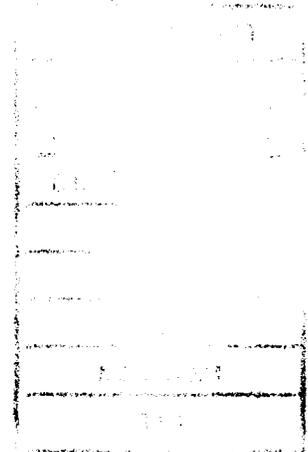
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Turned into Coors gas pipeline on 6/23/89.

This gas will be sold to:

Coors Energy Company
PO Box 467
Golden, Colorado 80402



18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague
(This space for Federal or State office use)

TITLE Manager, Engineering

DATE 6-23-89

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5351	
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME -----	
2. NAME OF OPERATOR Coors Energy Company						5. FARM OR LEASE NAME Ute Tribal	
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402						9. WELL NO. 1-15D	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1802' FNL, 1956' FEL, SW/NW At top prod. interval reported below same At total depth same						10. FIELD AND POOL OR WILDCAT Duchesne	
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED JUL 31 1989 DIVISION OF OIL, GAS & MINING </div>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T4S-R4W	
						14. API NO. 43-013-30712	
15. DATE SPUNDED 3/19/88		16. DATE T.D. REACHED 3/28/88		17. DATE COMPL. (Ready to prod.) 5/6/88 (Plug & Abd.)		18. ELEVATIONS (DF, BEB, RT, CR, ETC.) 5750' GL	
19. ELEV. CASINGHEAD ----		20. TOTAL DEPTH, MD & TVD 7000'		21. PLUG BACK T.D., MD & TVD 6132'		22. IF MULTIPLE COMPL. HOW MANY -----	
23. INTERVALS DRILLED BY -----						ROTARY TOOLS 0-7000'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Green River: 5630-6319'						CABLE TOOLS no	
25. WAS DIRECTIONAL SURVEY MADE no						26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side)							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
On original well completion report						CEMENTING RECORD	
						AMOUNT PULLED	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
						SCREEN (MD)	
						30. TUBING RECORD	
						SIZE	
						DEPTH SET (MD)	
						PACKAGE SET (MD)	
						2-3/8"	
						5690'	
						EUE 8RD	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
5762-5770'		50000# sand, 1000 bbbls					
existing		2% KCL water					
33. PRODUCTION							
DATE FIRST PRODUCTION Resumed: 6/23/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/25/89		HOURS TESTED 24		CHOKE SIZE 16/64"		PROD'N. FOR TEST PERIOD	
						OIL—BBL. 25	
						GAS—MCF. 499	
						WATER—BBL. 150	
						GAS-OIL RATIO 19960:1	
FLOW. TUBING PRESS. 300		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 25	
						GAS—MCF. 499	
						WATER—BBL. 150	
						OIL GRAVITY-API (CORR.) 40+	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Jim Simonton	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED D.S. Sprague		TITLE Manager, Engineering				DATE 7-27-89	

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See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.
 ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	True Vert. Depth														
38. GEOLOGIC MARKERS																				
37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.																				
On original well completion			<table border="1" style="margin: auto;"> <thead> <tr> <th colspan="2">OIL AND GAS</th> </tr> </thead> <tbody> <tr> <td>DRN</td> <td>RJF</td> </tr> <tr> <td>JRB</td> <td>GLH</td> </tr> <tr> <td>DTS</td> <td>SLS</td> </tr> <tr> <td>1-TAS</td> <td style="text-align: center;">↙</td> </tr> <tr> <td>2- MICROFILM</td> <td style="text-align: center;">✓</td> </tr> <tr> <td>3- FILE</td> <td></td> </tr> </tbody> </table>	OIL AND GAS		DRN	RJF	JRB	GLH	DTS	SLS	1-TAS	↙	2- MICROFILM	✓	3- FILE				
OIL AND GAS																				
DRN	RJF																			
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3- FILE																				

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

7

5. LEASE DESIGNATION & SERIAL NO.
I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-15D

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T4S-R4W

12. COUNTY
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1802'FNL, 1956'FEL, SW/NW
At proposed prod. zone same

14. API NO.
43-013-30712

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5750'GL

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SEP 14 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) First production

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

ADDITION TO FIRST PRODUCTION SENT IN ON 6/23/89 -
First gas sales when turned into pipeline: 6/23/89
Add first day of oil production: 6/23/89
Oil sales will be made to:

Texaco Trading & Transportation
PO Box 5568
Denver, Colorado 80217

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	✓
0- MICROFILM	✓
83	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Manager, Engineering DATE 9-12-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. I-109-IND-5351</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe</p>
1.	<p>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA</p>	7. UNIT AGREEMENT NAME -----
2.	<p>NAME OF OPERATOR Coors Energy Company</p>	8. FARM OR LEASE NAME Ute Tribal
3.	<p>ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402</p>	9. WELL NO. 1-15D
4.	<p>LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1802' FNL, 1956' FEL, SW/NW At proposed prod. zone same</p>	10. FIELD AND POOL, OR WILDCAT -Duchesne
14. API NO.	<p>43-013-30712 TA</p>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T4S-R4W
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	<p>5750' GL</p>	12. COUNTY Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <table style="width:100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p>SUBSEQUENT REPORT OF:</p> <table style="width:100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input type="checkbox"/>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																		
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(Other) <input type="checkbox"/>																			
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SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(Other) <input type="checkbox"/>																			

APPROX. DATE WORK WILL START _____ DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

The Ute Tribal 1-15D was shut in 11/16/89 due to low production.

In November, 1990, we changed the status to Temporarily Abandoned as the well is presently uneconomical to produce.

18. I hereby certify that the foregoing is true and correct

SIGNED *D.S. Sprague* TITLE Manager/Eng/Operations DATE 12/18/90
D.S. Sprague
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

I-109-IND-5351

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

9. Well Name and Number

Ute Tribal 1-15D

10. API Well Number

43-013-30712

11. Field and Pool, or Wildcat

Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

Oil Well Gas Well Other (specify) Well shut in

2. Name of Operator

Coors Energy Company

3. Address of Operator

PO Box 467, Golden, Colorado 80402

4. Telephone Number
(303)278-7030

5. Location of Well

Footage : 1802'FNL, 1956'FEL, SW/NW

OO, Sec. T., R., M. : T4S-R4W, Section 15

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other ANNUAL STATUS REPORT
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 1991-1992

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Ute Tribal 1-15D has been shut in due to low production since November, 1989. It presently carries an "TA" status and is being considered for a workover and/or P&A.

RECEIVED

FEB 14 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

D.S. Sprague KR

(State Use Only)

D.S. Sprague

Manager -

Title Engineering/Operations

2/7/92



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MARYELLEN VIALPANDO
COORS ENERGY
PO BOX 467
GOLDEN CO 80402-0467

Utah Account No. N5090
Report Period (Month/Year) 7 / 92
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-20D ✓ 4301331239 11006 04S 04W 20	GRRV		14-20-H62-4465		
UTE TRIBAL 6-16D ✓ 4301331204 11142 04S 04W 16	GRRV		I-109-IND-5351		
FEDERAL 2-10HB 4304732009 11255 07S 21E 10	UNTA		To PHOC eff. 8-1-92	"Change in Progress"	
UTE TRIBAL 1-21D ✓ 4301331347 11345 04S 04W 21	GRRV		14-20-H62-4455		
UTE TRIBAL 1-22D ✓ 4301331349 11346 04S 04W 22	GRRV		14-20-H62-4453		
UTE TRIBAL 1-15D ✓ 4301330712 5616 4S 4W 15	GRRV		I-109-IND-5351		
CL UTE 1-24D ✓ 4301331234 11024 4S 5W 24	GRRV		14-20-H62-4466		
UTE TRIBAL 1-3D 43-013-31242 11036 4S 4W 3	GRRV		14-20-H62-4446		
UTE TRIBAL 2-4 43-013-30879 9930 5S 3W 4	GRRV		W1W 14-20-H62-3503		
UTE TRIBAL 2-9 43-013-30789 9393 5S 3W 9	GRRV		14-20-H62-3508		
UTE TRIBAL 4-10D 43-013-31226 10977 4S 4W 10	GRRV		I-109-IND-5351		
UTE TRIBAL 7-29 43-013-31339 9389 5S 3W 29	DRL		14-20-H62-3518		
UTE TRIBAL 2-18D 43-013-31212 10898 4S 4W 18	DRL		I-109-IND-5351		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



P.O. BOX 467 GOLDEN, COLORADO 80401

September 1, 1992

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

RECEIVED

SEP 04 1992

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Ron Firth

Dear Mr. Firth:

This letter is to advise you that effective September 1, 1992 Coors Energy Company has sold its oil and gas properties located in Duchesne County, Utah to the following Company:

Evertson Oil Company, Inc.
P.O. Box 397
Kimball, Nebraska 69145
Mr. Bruce F. Evertson, President
Phone No.: (308) 235-4871

The sale includes the following wells:

<u>WELL NAME</u>	<u>API NO.</u>
✓State 2-6	43-013-30891
✓Ute Tribal 1	43-013-20045
✓Ute Tribal 1-10	43-013-30805
✓Ute Tribal 1-10D	43-013-31211
✓Ute Tribal 1-15	43-013-30880
✓Ute Tribal 1-15D	43-013-30712
✓Ute Tribal 1-16	43-013-30804
✓Ute Tribal 1-17	43-013-30790
✓Ute Tribal 1-18	43-013-30761
✓Ute Tribal 1-19	43-013-30803
✓Ute Tribal 1-20	43-013-30764
✓Ute Tribal 1-20D	43-013-31239
✓Ute Tribal 1-21	43-013-30883
✓Ute Tribal 1-24D	43-013-31234

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 1-28	43-013-30802
✓Ute Tribal 1-29	43-013-30763
✓Ute Tribal 1-3	43-013-30823
✓Ute Tribal 1-30	43-013-30852
✓Ute Tribal 1-32	43-013-30853
✓Ute Tribal 1-33	43-013-30806
✓Ute Tribal 1-3D	43-013-31242
✓Ute Tribal 1-4	43-013-30762
✓Ute Tribal 1-5	43-013-30785
✓Ute Tribal 1-6	43-013-30793
✓Ute Tribal 1-7	43-013-30788
✓Ute Tribal 1-7D	43-013-31198
✓Ute Tribal 1-8	43-013-30759
✓Ute Tribal 2-10	43-013-31187
✓Ute Tribal 2-10D	43-013-31219
✓Ute Tribal 2-15D	43-013-31200
✓Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-
Ute Tribal 2-18D	43-013-30881
✓Ute Tribal 2-20	43-013-30882
✓Ute Tribal 2-29	43-013-30849
✓Ute Tribal 2-3	43-013-31097
✓Ute Tribal 2-31	43-013-31188
✓Ute Tribal 2-4	43-013-30879 (w/w)
✓Ute Tribal 2-5	43-013-30824
✓Ute Tribal 2-7	43-013-30825
✓Ute Tribal 2-8	43-013-30826
✓Ute Tribal 2-8D	43-013-31199
✓Ute Tribal 2-9	43-013-30789
✓Ute Tribal 3	43-013-15319
✓Ute Tribal 3-10D	43-013-31217
✓Ute Tribal 3-20	43-013-31175
✓Ute Tribal 3-29	43-013-30850
✓Ute Tribal 3-4	43-013-30878
✓Ute Tribal 3-5-E3	43-013-30938
✓Ute Tribal 3-7	43-013-30828
✓Ute Tribal 3-8	43-013-31101
✓Ute Tribal 4	43-013-15321
✓Ute Tribal 4-10D	43-013-31226
✓Ute Tribal 4-17D	43-013-31201
✓Ute Tribal 4-18	43-013-31099
✓Ute Tribal 4-18D	43-013-30838
✓Ute Tribal 4-29	43-013-30851
✓Ute Tribal 4-4	43-013-30848
✓Ute Tribal 4-5	43-013-31306
✓Ute Tribal 4-8	43-013-31164
✓Ute Tribal 4-9	43-013-31165
✓Ute Tribal 5	43-013-15322
✓Ute Tribal 5-18	43-013-31180
✓Ute Tribal 5-29-E3	43-013-30939

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SEP 04 1992

DIVISION OF
OIL GAS & MINING

Page 3
Change of Operator
Duchesne County, Utah

<u>WELL NAME</u>	<u>API NO.</u>
✓ Ute Tribal 5-8	43-013-31307
✓ Ute Tribal 6	43-013-15323
✓ Ute Tribal 6-10D	43-013-31236
✓ Ute Tribal 6-16D	43-013-31204
✓ Ute Tribal 6-29	43-013-31305
✓ Ute Tribal 6-4	43-013-31100
✓ Ute Tribal 7	43-013-15324
✓ Ute Tribal 7-16D	43-013-31221
✓ Ute Tribal 7-29	43-013-31339
✓ Ute Tribal 8	43-013-30028
✓ Ute Tribal 8-16D	43-013-31220
✓ Ute Tribal 1-21D	43-013-31347
✓ Ute Tribal 1-22D	43-013-31349

On this date, we are also notifying the BLM, BIA and the Ute Tribe of this change of operator.

Would you please forward this letter on to anyone else at the State office who might need to have this information. Let us know if we can be of further assistance or if you have any questions.

Very truly yours,



Doug S. Sprague
Manager
Engineering & Operations

DSS:kr

RECEIVED

SEP 04 1992

DIVISION OF
OIL GAS & MINING

EVERTSON OIL COMPANY, INC.
P. O. BOX 397
KIMBALL, NE 69145
308/235-4871

RECEIVED

SEP 25 1992

DIVISION OF
OIL GAS & MINING

September 21, 1992

Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

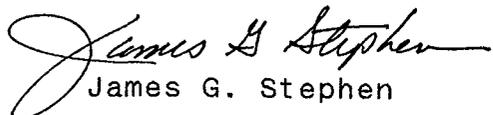
Enclosed please find a listing of wells purchased from Coors Energy Company. These are all the wells on which Evertson Oil Company, Inc. will be taking over operations effective September 1, 1992.

I assume that Coors Energy Company has submitted the change of operator forms as required.

I will be forwarding the bonding information required by the U.S. Department of Interior, Bureau of Indian Affairs, as soon as that information is available.

Should you have any questions or need additional information, please let me know.

Sincerely,


James G. Stephen

JGS/iks
enc.

/9258

**EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS**

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510103	Ute Tribal 1-3	Utah	Duchesne	5S	3W	3	SW/SW
1510104	Ute Tribal 1-4	Utah	Duchesne	5S	3W	4	NE/NE
1510105	Ute Tribal 1-5	Utah	Duchesne	5S	3W	5	NW/NE
1510106	Ute Tribal 1-6	Utah	Duchesne	5S	3W	6	SE/SE
1510107	Ute Tribal 1-7	Utah	Duchesne	5S	3W	7	SE/SW
1510108	Ute Tribal 1-8	Utah	Duchesne	5S	3W	8	NW/NW
1510110	Ute Tribal 1-10	Utah	Duchesne	5S	3W	10	NW/NW
1510115	Ute Tribal 1-15	Utah	Duchesne	5S	3W	15	NW/NW
1510116	Ute Tribal 1-16	Utah	Duchesne	5S	3W	16	SE/SE
1510117	Ute Tribal 1-17	Utah	Duchesne	5S	3W	17	NE/NE
1510118	Ute Tribal 1-18	Utah	Duchesne	5S	3W	18	NE/NE
1510119	Ute Tribal 1-19	Utah	Duchesne	5S	3W	19	SE/SE
1510120	Ute Tribal 1-20	Utah	Duchesne	5S	3W	20	NW/NE
1510121	Ute Tribal 1-21	Utah	Duchesne	5S	3W	21	SW/SW
1510128	Ute Tribal 1-28	Utah	Duchesne	5S	3W	28	SW/NW
1510129	Ute Tribal 1-29	Utah	Duchesne	5S	3W	29	NE/SE
1510130	Ute Tribal 1-30	Utah	Duchesne	5S	3W	30	SW/NE
1510132	Ute Tribal 1-32	Utah	Duchesne	5S	3W	32	SE/NE
1510133	Ute Tribal 1-33	Utah	Duchesne	5S	3W	33	NW/NW
1510203	Ute Tribal 2-3	Utah	Duchesne	5S	3W	3	SE/SW
1510204	Ute Tribal 2-4	Utah	Duchesne	5S	3W	4	SW/NE
1510205	Ute Tribal 2-5	Utah	Duchesne	5S	3W	5	SW/SW
1510207	Ute Tribal 2-7	Utah	Duchesne	5S	3W	7	NE/NE
1510208	Ute Tribal 2-8	Utah	Duchesne	5S	3W	8	SW/NW
1510209	Ute Tribal 2-9	Utah	Duchesne	5S	3W	9	NE/NE
1510210	Ute Tribal 2-10	Utah	Duchesne	5S	3W	10	SW/NW
1510216	Ute Tribal 2-16	Utah	Duchesne	5S	3W	16	SW/SW
1510218	Ute Tribal 2-18	Utah	Duchesne	5S	3W	18	SE/NE
1510220	Ute Tribal 2-20	Utah	Duchesne	5S	3W	20	SW/NE
1510229	Ute Tribal 2-29	Utah	Duchesne	5S	3W	29	SE/SE
1510231	Ute Tribal 2-31	Utah	Duchesne	5S	3W	31	NE/NW
1510304	Ute Tribal 3-4	Utah	Duchesne	5S	3W	4	NE/SW

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510305	Ute Tribal 3-5-E3	Utah	Duchesne	5S	3W	5	NW/SE
1510307	Ute Tribal 3-7	Utah	Duchesne	5S	3W	7	SE/NE
1510308	Ute Tribal 3-8	Utah	Duchesne	5S	3W	8	NE/NW
1510320	Ute Tribal 3-20	Utah	Duchesne	5S	3W	20	SE/NW
1510329	Ute Tribal 3-29	Utah	Duchesne	5S	3W	29	SE/NW
1510404	Ute Tribal 4-4	Utah	Duchesne	5S	3W	4	SW/SW
1510405	Ute Tribal 4-5	Utah	Duchesne	5S	3W	5	SE/NE
1510408	Ute Tribal 4-8	Utah	Duchesne	5S	3W	8	NW/SW
1510409	Ute Tribal 4-9	Utah	Duchesne	5S	3W	9	SW/SE
1510418	Ute Tribal 4-18	Utah	Duchesne	4S	3W	18	NW/NE
1510429	Ute Tribal 4-29	Utah	Duchesne	5S	3W	29	NW/NW
1510508	Ute Tribal 5-8	Utah	Duchesne	5S	3W	8	SE/NW
1510518	Ute Tribal 5-18	Utah	Duchesne	5S	3W	18	NE/SE
1510529	Ute Tribal 5-29-E3	Utah	Duchesne	5S	3W	29	SW/NE
1510604	Ute Tribal 6-4	Utah	Duchesne	5S	3W	4	SE/SW
1510629	Ute Tribal 6-29	Utah	Duchesne	5S	3W	29	SE/NE
1510729	Ute Tribal 7-29	Utah	Duchesne	5S	3W	29	SE/NE
1520001	Ute Tribal 1	Utah	Duchesne	4S	4W	9	NW/SW
1520003	Ute Tribal 3	Utah	Duchesne	4S	4W	16	SW/NE
1520004	Ute Tribal 4	Utah	Duchesne	4S	4W	16	NE/SW
1520005	Ute Tribal 5	Utah	Duchesne	4S	4W	16	SW/NW
1520006	Ute Tribal 6	Utah	Duchesne	4S	4W	17	SW/NE
1520007	Ute Tribal 7	Utah	Duchesne	4S	4W	17	SW/NW
1520008	Ute Tribal 8	Utah	Duchesne	4S	4W	16	NW/NW
1520103	Ute Tribal 1-3D	Utah	Duchesne	4S	4W	3	SE/SE
1520107	Ute Tribal 1-7D	Utah	Duchesne	4S	4W	7	SE/SE
1520110	Ute Tribal 1-10D	Utah	Duchesne	4S	4W	10	SW/SE
1520115	Ute Tribal 1-15D	Utah	Duchesne	4S	4W	15	SW/NE
1520120	Ute Tribal 1-20D	Utah	Duchesne	4S	4W	20	SW/SW
1520121	Ute Tribal 1-21D	Utah	Duchesne	4S	4W	21	NE/NW
1520122	Ute Tribal 1-22D	Utah	Duchesne	4S	4W	22	NE/NW
1520124	Ute Tribal 1-24D	Utah	Duchesne	4S	5W	24	NW/NW
1520208	Ute Tribal 2-8D	Utah	Duchesne	4S	4W	8	NW/SE

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1520210	Ute Tribal 2-10D	Utah	Duchesne	4S	4W	10	SW/4
1520215	Ute Tribal 2-15D	Utah	Duchesne	4S	4W	15	NW/NW
1520218	Ute Tribal 2-18D	Utah	Duchesne	5S	3W	18	SE/NE
1520310	Ute Tribal 3-10D	Utah	Duchesne	4S	4W	10	SE/SW
1520410	Ute Tribal 4-10D	Utah	Duchesne	4S	4W	10	NE/SE
1520417	Ute Tribal 4-17D	Utah	Duchesne	4S	4W	17	NW/SE
1520418	Ute Tribal 4-18D	Utah	Duchesne	4S	4W	18	NW/NW
1520610	Ute Tribal 6-10D	Utah	Duchesne	4S	4W	10	SE/NE
1520616	Ute Tribal 6-16D	Utah	Duchesne	4S	4W	16	NE/NW
1520716	Ute Tribal 7-16D	Utah	Duchesne	4S	4W	16	SE/NE
1520816	Ute Tribal 8-16D	Utah	Duchesne	4S	4W	16	NE/SE
1521009	Coyote Ute Tr. 10-9	Utah	Duchesne	4S	4W	9	NW/SE

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GIB	✓
2- DTS/7-LCR	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-92)

TO (new operator)	<u>EVERTSON OIL COMPANY INC</u>	FROM (former operator)	<u>COORS ENERGY</u>
(address)	<u>PO BOX 397</u>	(address)	<u>PO BOX 467</u>
	<u>KIMBALL, NEBRASKA 69145</u>		<u>GOLDEN, COLORADO 80402-0467</u>
	<u>BRUCE F. EVERTSON, PRES.</u>		<u>DOUG SPRAGUE, MGR</u>
	phone (<u>308</u>) <u>235-4871</u>		phone (<u>303</u>) <u>278-7030</u>
	account no. <u>N 6350 (11-24-92)</u>		account no. <u>N 5090</u>

Well(s) (attach additional page if needed):

Name: <u>*SEE ATTACHMENT</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-4-92) (Reg. UIC Form 5)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 9-14-92) (Rec'd 9-25-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? *(yes) (no)* ____ If yes, show company file number: *# 163850. Eff. 8-24-92*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-25-92)*
6. Cardex file has been updated for each well listed above. *(12-3-92)*
7. Well file labels have been updated for each well listed above. *(11-25-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

2. A copy of this form has been placed in the new and former operators' bond files.

3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 12-7-92 1992. If yes, division response was made by letter dated 12-7-92 1992.

EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 12-7-92 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

12/1/92 Btm/Vernal "Operator still Coors Energy - Waiting on BIA approval."

12/1/92 Operator changed per admin.

PETROGLYPH GAS PARTNERS, L.P.

335 NORTH WASHINGTON • SUITE 140
P.O. BOX 1807 • HUTCHINSON, KS 67504-1807
(316) 665-8500 • FAX (316) 665-5961

VIA FACSIMILE (801) 359-3940

February 16, 1994

Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

FEB 18 1994

Ms. Cordova:

This letter is to advise you that effective February 1, 1994 Evertson Oil Company, Inc. intends to sell and Petroglyph Gas Partners, L.P. intends to purchase oil and gas properties located in Duchesne County, Utah as identified below:

<u>Well Name</u>	<u>API No.</u>
State 2-6	43-013-30891
Ute Tribal 1	43-013-20045
Ute Tribal 1-10	43-013-30805
Ute Tribal 1-10D	43-013-31211
Ute Tribal 1-15	43-013-30880
Ute Tribal 1-15D	43-013-30712
Ute Tribal 1-16	43-013-30804
Ute Tribal 1-17	43-013-30790
Ute Tribal 1-18	43-013-30761
Ute Tribal 1-19	43-013-30803
Ute Tribal 1-20	43-013-30764
Ute Tribal 1-20D	43-013-31239
Ute Tribal 1-21	43-013-30883
Ute Tribal 1-24D	43-013-31234
Ute Tribal 1-28	43-013-30802
Ute Tribal 1-29	43-013-30763
Ute Tribal 1-3	43-013-30823
Ute Tribal 1-30	43-013-30852
Ute Tribal 1-32	43-013-30853
Ute Tribal 1-33	43-013-30806
Ute Tribal 1-3D	43-013-31242
Ute Tribal 1-4	43-013-30762
Ute Tribal 1-5	43-013-30785
Ute Tribal 1-6	43-013-30793
Ute Tribal 1-7	43-013-30788
Ute Tribal 1-7D	43-013-31198

Ute Tribal 1-8	43-013-30759
Ute Tribal 2-10	43-013-31187
Ute Tribal 2-10D	43-013-31219
Ute Tribal 2-15D	43-013-31200
Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-31166 <i>43-013-30221</i>
Ute Tribal 2-18D	43-013-30881 <i>43-013-31012 / Dr.</i>
Ute Tribal 2-20	43-013-30882
Ute Tribal 2-29	43-013-30849
Ute Tribal 2-3	43-013-31097
Ute Tribal 2-31	43-013- 30827 <i>31188</i>
Ute Tribal 2-4	43-013-30879 <i>(w/w)</i>
Ute Tribal 2-5	43-013-30824
Ute Tribal 2-7	43-013-30825
Ute Tribal 2-8	43-013-30826
Ute Tribal 2-8D	43-013-31199
Ute Tribal 2-9	43-013-30789
Ute Tribal 3	43-013-15319
Ute Tribal 3-10D	43-013-31217 <i>(w/w) Has not comm.</i>
Ute Tribal 3-20	43-013-31175
Ute Tribal 3-29	43-013-30850
Ute Tribal 3-4	43-013-30878
Ute Tribal 3-5-E3	43-013-30938
Ute Tribal 3-7	43-013-30828
Ute Tribal 3-8	43-013-31101
Ute Tribal 4	43-013-15321 <i>(w/w)</i>
Ute Tribal 4-10D	43-013-31226
Ute Tribal 4-17D	43-013-31201
Ute Tribal 4-18	43-013-31099
Ute Tribal 4-18D	43-013-30838
Ute Tribal 4-29	43-013-30851
Ute Tribal 4-4	43-013-30848
Ute Tribal 4-5	43-013-31306
Ute Tribal 4-8	43-013-31164
Ute Tribal 4-9	43-013-31165
Ute Tribal 5	43-013-15322
Ute Tribal 5-18	43-013-31180
Ute Tribal 5-29-E3	43-013-30939
Ute Tribal 5-8	43-013-31307
Ute Tribal 6	43-013-15323
Ute Tribal 6-10D	43-013-31236
Ute Tribal 6-16D	43-013-31204
Ute Tribal 6-29	43-013-31305
Ute Tribal 6-4	43-013-31100
Ute Tribal 7	43-013-15324
Ute Tribal 7-16D	43-013-31221

Page 3
Change of Operator Notice
Duchesne County, Utah
February 16, 1994

Ute Tribal 7-29	43-013-31339 (COR)
Ute Tribal 8	43-013-30028
Ute Tribal 8-16D	43-013-31220
Ute Tribal 1-21D	43-013-31347
Ute Tribal 1-22D	43-013-31349

Petroglyph Operating Company, Inc., a wholly owned subsidiary of Petroglyph Gas Partners, L.P., will be the operator of these properties. At this time, we request a state assigned operator number.

We are also notifying the BLM, BIA and the Ute Tribe regarding this change of operator. Please forward this letter to anyone in the State office who may need to have this information. If you have any questions or need further assistance, please feel free to contact me at (316) 665-8500.

Sincerely,



Angela R. Bare
Operations Administrator

ARB/ms

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
1-109-IND-5351

6. If Indian, Altiobe or Tribe Name:
Ute Tribal

7. Unit Agreement Name:

8. Well Name and Number:
Ute Tribal 1-15D

9. API Well Number:
43-013-30712

10. Field and Pool, or Wagon:
Duchesne Field
Green River Pool

County: Duchesne
State: Utah

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
PETROGLYPH OPERATING COMPANY, INC.

3. Address and Telephone Number:
P. O. BOX 1807, Hutchinson, KS 67504-1807 316-665-8500

4. Location of Well:
Footprint: 1802'FNL & 1956'FEL
Co. Sec., T., R., M.: SWSW 15-T4S-R4W U.S.M.

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Multiple Completion
 Other Change of Operator
of change.
Approximate date ~~WORKING~~ 3-1-94

New Construction
 Pull or Aher Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Other _____

New Construction
 Pull or Aher Casing
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LDG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94



13. Name & Signature: [Signature] PETROGLYPH OPERATING COMPANY, INC. Title: President Date: 7-25-94

R. A. CHRISTENSEN
(This space for State Use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes.

5. Lease Description and Serial Number:

1-109-IND-5351

6. If Indian, Altiobe or Tribe Name:

Ute Tribal

7. Unit Agreement Name:

8. Well Name and Number:

Ute Tribal 1-15D

9. API Well Number:

43-013 -30712

10. Field and Pool, or Wagon:

Duchesne Field
Green River Pool

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
EVERTSON OIL COMPANY, INC.

3. Address and Telephone Number:
P.O. Box 397, Kimball, NE 69145 308-235-4871

4. Location of Well
Footage: 1802'FNL & 1956'FEL
CG. Sec., T., R., M.: SWSW 15-T4S-R4W U.S.M.

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
 - Casing Repair
 - Change of Plans
 - Conversion to Injection
 - Fracture Treat
 - Multiple Completion
 - Other Change of Operator
- New Construction
 - Pull or Aher Casing
 - Recompletion
 - Shoot or Acidize
 - Vent or Flare
 - Water Shut-Off

of change.

Approximate date ~~WORK WAS DONE~~ 3-1-94

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Aher Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

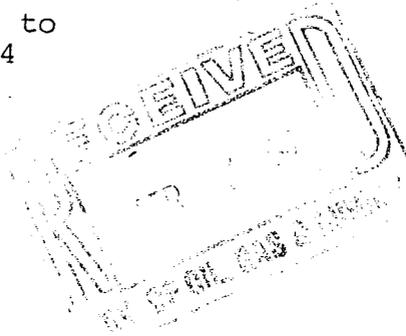
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOGS form.

* Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all manners and zones pertinent to this work.)

change of operator from Evertson Oil Copmany, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94



Signature: [Signature] Title: V. President

Date: 2/25/94

~~BRUCE P. EVERTSON~~

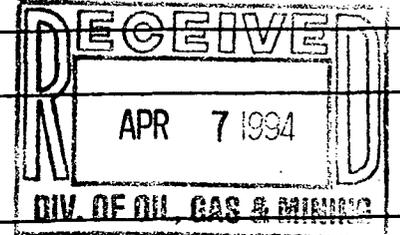
Space for State Use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL
LEASE NUMBER: 1-109-IND-5351



and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P.O.Box 1807, Hutchinson, KS 67504-1807

as his agent operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T4S-R4W, U.S.M. SEC. 7 ALL; SEC. 8 ALL; SEC. 9 S/2; SEC. 10 S/2; SEC. 15 N/2; SEC. 16 ALL; SEC. 17 ALL; SEC. 18 ALL

UTE 1-7D, 43-013-31198; UTE 2-8D, 43-013-31199; UTE 1-10D, 43-013-31211; UTE 2-10D, 43-013-31219; UTE 3-10D, 43-013-31217; UTE 4-10D, 43-013-31226; UTE 1-15D, 43-013-30712; UTE 2-15D, 43-013-31200; UTE 6-16D, 43-013-31204; UTE 7-16D, 43-013-31221; UTE 8-16D, 43-013-31220; UTE 14-16D, 43-013-31337; UTE 4-17D, 43-013-31201; UTE 2-18D, 43-013-31212; UTE 4-18D, 43-013-30838; UTE #1, 43-013-20045; UTE #3, NO API AVAILABLE; UTE #5, NO API AVAILABLE; UTE #6, 43-013-15323; UTE #7, 43-013-15324

DUCHESNE COUNTY, UTAH

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) ROBERT C. MURDOCK

(Signature) *Robert C. Murdock*

(Title) PRESIDENT OF PETROGLYPH ENERGY, INC.

(Phone) 316-665-8500

PETROGLYPH GAS PARTNERS, L.P.
OF: (Company) BY PETROGLYPH ENERGY, INC.,
GENERAL PARTNER

(Address) P. O. BOX 1807

Hutchinson, KS 67504-1807

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

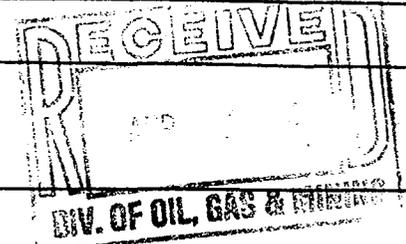
LEASE NAME: UTE TRIBAL

LEASE NUMBER: 1-109-IND-5351

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P. O. BOX 1807, Hutchinson, KS 67504-1807



as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

Describe acreage to which the designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

T4S-R4W, U.S.M. SEC. 7 ALL; SEC. 8 ALL; SEC. 9 S/2; SEC. 10
S/2; SEC. 15 N/2; SEC. 16 ALL; SEC. 17 ALL;
SEC. 18 ALL

UTE 1-7D, 43-013-31198; UTE 2-8D, 43-013-31199; UTE 1-10D, 43-013-31211; UTE 2-10D, 43-013-31219; UTE 3-10D, 43-013-31217; UTE 4-10D, 43-013-31226; UTE 1-15D, 43-013-30712; UTE 2-15D, 43-013-31200; UTE 6-16D, 43-013-31204; UTE 7-16D, 43-013-31221; UTE 8-16D, 43-013-31220; UTE 14-16D, 43-013-31337; UTE 4-17D, 43-013-31201; UTE 2-18D, 43-013-31212; UTE 4-18D, 43-013-30838; UTE #1, 43-013-20045; UTE #3, NO API AVAILABLE; UTE #5, NO API AVAILABLE; UTE #6, 43-013-15323; UTE #7, 43-013-15324

DUCHESNE COUNTY, UTAH

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) KYLE R. MILLER

(Signature) *K Miller*

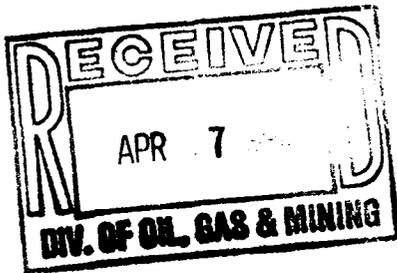
(Title) President

(Phone) 303-292-0900

OF: (Company) INLAND RESOURCES INC.

(Address) 475 Seventeenth St., Suite 1500

Denver, CO 80202



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04528

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS. That we, PETROGLYPH GAS PARTNERS, L. P. AND INLAND RESOURCES INC.,
OF: 335 North Washington, #170, Hutchinson, KS 67501, as principals

and PLANET INDEMNITY COMPANY
of 410 17th St., #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000),
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 1994.

The condition of this obligation is such that whereas the said principals, as lessee, have heretofore or may hereafter enter into or otherwise acquire an interest in oil and gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various dates and periods of duration, covering lands or interests in lands held by the United States in trust for individual Indians, or bands or tribes of Indians, or subject to restrictions against alienation without the consent of the Secretary of the Interior, or his authorized representative, which leases and permits have been or may hereafter be granted or approved by the Secretary of the Interior, or his authorized representative, and the identification of which herein is expressly waived by both principals and surety hereto.

WHEREAS the principals and surety agree that the coverage of this bond shall extend to and include all extensions and renewals of the leases and permits covered by this bond, such coverage to continue without any interruption due to the expiration of the term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any such lease or permit, or obligation thereunder whether effected by extension of time for performance, by commitment of such lease to unit, cooperative, or communitization agreement, by waiver, suspension, or change in rental, except an increase thereof, by minimum royalty payment, except an increase thereof, by compensatory royalty payment, or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principals and surety agree that the neglect or forbearance of any obligee under this bond in enforcing the payment of any rental or royalty or the performance of any other covenant, condition, or agreement of any such lease or permit shall not in any way release the principals and surety, or either of them, from any liability under this bond; and

WHEREAS the principals and surety agree that in the event of any default under any such lease or permit, the obligee may prosecute any claim, suit, action, or other proceeding against the principals and surety, or either of them, without the necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Gas Partners, L. P. and Inland Resources Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: *Donnita L. Thode*)

P. O. _____)

By: *[Signature]*)

P. O. _____)

By: *Nancy Gray*)
 8 Greenway Plaza, Suite 400)
 P. O. Houston, TX 77046)

By: *Sue Haas*)
 8 Greenway Plaza, Suite 400)
 P. O. Houston, TX 77046)

[Signature])
 475 17th Street, Suite 1500)
 P. O. Denver, CO 80202)

Janet K. Specht)
 475 17th Street, Suite 1500)
 P. O. Denver, CO 80202)

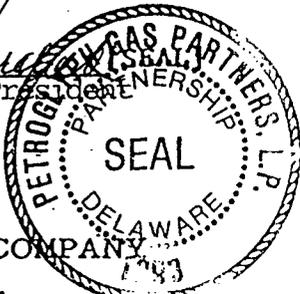
* Two witnesses to all signatures

APPROVED:

PETROGLYPH GAS PARTNERS, L. P.

BY: *[Signature]*)
 PETROGLYPH ENERGY, INC.,)
 General Partner)

as to *Robert C. Murdock*)
 ROBERT C. MURDOCK, President)



PLANET INDEMNITY COMPANY

as to *Mildred L. Massey*)
 Mildred L. Massey, Attorney-in-Fact)
 410 17th Street, Suite 1675)
 Denver, CO 80202)

INLAND RESOURCES, INC.

as to *[Signature]*)
 KYLE G. MILLER, President)

DEPARTMENT OF THE INTERIOR
 Bureau of Indian Affairs

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

MILDRED L. MASSEY

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****SEVENTY-FIVE THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank, III

President

STATE OF COLORADO COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Nancy J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 16th day of March, 1994

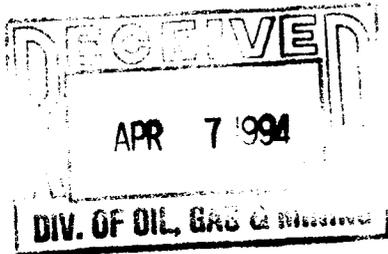


Greg E. Chilson

Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04556

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH OPERATING COMPANY, INC.
OF: 335 North Washington, Suite 170, Hutchinson, KS 67501, as principal
and PLANET INDEMNITY COMPANY
of 410 17th Stree, #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000),
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principal, as lessee
has heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or
his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principal and
surety hereto.

WHEREAS the principal and surety agree that the coverage of this bond shall extend
to and include all extensions and renewals of the leases and permits covered by this
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
such lease or permit, or obligation thereunder whether effected by extension of time
for performance, by commitment of such lease to unit, cooperative, or communitization
agreement, by waiver, suspension, or change in rental, except an increase thereof, by
minimum royalty payment, except an increase thereof, by compensatory royalty payment,
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principal and surety agree that the neglect or forbearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other covenant, condition, or agreement of any such lease or permit
shall not in any way release the principal and surety, or either of them, from
any liability under this bond; and

WHEREAS the principal and surety agree that in the event of any default under
any such lease or permit, the obligee may prosecute any claim, suit, action, or other
proceeding against the principal and surety, or either of them, without the
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Operating Company, Inc is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: *Dorinda G. Thode*)

P. O. _____)

By: *A. K. [Signature]*)

P. O. _____)

By: *Nancy Cruz*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)

By: *Sue Deas*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)

[Signature])

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

[Signature])

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

* Two witnesses to all signatures

APPROVED:

PETROGLYPH OPERATING COMPANY, INC.

as to *R. A. Christensen*
R. A. CHRISTENSEN, President



PLANET INDEMNITY COMPANY

as to *Mildred L. Massey* [SEAL]

Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

as to *[Signature]* [SEAL]

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

_____, 19__

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****FIFTY THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

"The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority

- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
(2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
(3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



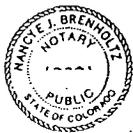
E.H. Frank, III

President

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Margo J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 23rd day of February, 1994



Greg E. Chilson

Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
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RICHARD D. GREENE
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DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
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RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

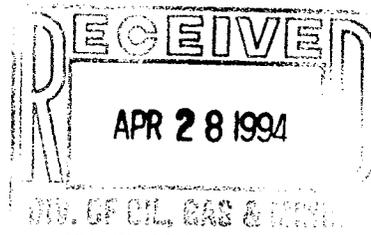
ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 25, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed in triplicate per our recent conversations are Sundry Notices pertaining to the Ute Tribal 1-29, 2-5, 5-29E3, and #8 wells which were inadvertently initially overlooked in this transaction as follows:

1. Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
2. Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if you need anything further.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger L. Theis". The signature is fluid and cursive, with a long horizontal stroke at the end.

Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

IN REPLY REFER TO:
3162.3
(UT08438)

JUN 9 9 1994

Petroglyph Operating Company, Inc.
P.O. Box 1839
Hutchinson, KS 67504-1839

Re: See attached list for the
well numbers and lease
numbers
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Petroglyph Operating Company, Inc., is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Evertson Oil Company
BIA

etraglyph - Assignments, and Change of Operator

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
4-20-H62-3502	3	✓ Ute Tribal 1-3 ✓ Ute Tribal 2-3	SWSW SESW
4-20-H62-3503	4	✓ Ute Tribal 1-4 ✓ Ute Tribal 2-4 SWD ✓ Ute Tribal 3-4 ✓ Ute Tribal 4-4 ✓ Ute Tribal 6-4	NENE SWNE NESW SWSW SESW
4-20-H62-3504	5	✓ Ute Tribal 1-5 ✓ Ute Tribal 2-5 ✓ Ute Tribal 3-5 E3 ✓ Ute Tribal 4-5	SWNE SWSW NWSE SENE
4-20-H62-3505	6	✓ Ute Tribal 1-6* ✓ Ute Tribal 3-6	SESE SENE
4-20-H62-3506	7	✓ Ute Tribal 1-7* ✓ Ute Tribal 2-7 ✓ Ute Tribal 3-7	SESW NENE SENE
4-20-H62-3507	8	✓ Ute Tribal 1-8 ✓ Ute Tribal 2-8 ✓ Ute Tribal 3-8 ✓ Ute Tribal 4-8 ✓ Ute Tribal 5-8	NWNW SWNW NENW NWSW SENE
4-20-H62-3508	9	✓ Ute Tribal 2-9 ✓ Ute Tribal 4-9	NENE SWSE
4-20-H62-3509	10	✓ Ute Tribal 1-10 ✓ Ute Tribal 2-10	NWNW NENW

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3510	15	✓ Ute Tribal 1-15	NWNW
14-20-H62-3511	16	✓ Ute Tribal 1-16* ✓ Ute Tribal 2-16	SESE SWSW
14-20-H62-4633	17	✓ Ute Tribal 1-17*	NENE
14-20-H62-3513	18	✓ Ute Tribal 1-18 ✓ Ute Tribal 2-18 ✓ Ute Tribal 4-18 ✓ Ute Tribal 5-18	NENE SENE NWNW NESE
14-20-H62-3514	19	✓ Ute Tribal 1-19	SESE
14-20-H62-3515	20	✓ Ute Tribal 1-20 ✓ Ute Tribal 2-20 ✓ Ute Tribal 3-20*	NWNW SWNE SENE
14-20-H62-3516	21	✓ Ute Tribal 1-21	SWSW
14-20-H62-3517	28	✓ Ute Tribal 1-28	SWNW
14-20-H62-3518	29	✓ Ute Tribal 1-29 ✓ Ute Tribal 2-29 ✓ Ute Tribal 3-29 ✓ Ute Tribal 4-29 ✓ Ute Tribal 5-29E3 ✓ Ute Tribal 7-29 6-29 ✓ Ute Tribal 7-29	NESE SESE SENE NWNW SWNE SENE NESE
14-20-H62-3519	30	✓ Ute Tribal 1-30	SWNE
14-20-H62-3520	31	✓ Ute Tribal 1-31* ✓ Ute Tribal 2-31	NWNW SENE
14-20-H62-3521	32	✓ Ute Tribal 1-32	SENE
14-20-H62-3522	33	✓ Ute Tribal 1-33	NENW

(*) = Lease No. incorrect on Sundry Notice submitted

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-4446	3	✓Ute Tribal 1-3D	SESE
14-20-H62-4453	22	✓Ute Tribal 1-22D	NENW
14-20-H62-4454	10	✓Ute Tribal 6-10D	SENE
14-20-H62-4455	21	✓Ute Tribal 1-21D	NENW
14-20-H62-4465	20	✓Ute Tribal 1-20D	NWNE
14-20-H62-4466	24	✓Ute Tribal 1-24D	NWNW

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
H109-IND-5351	7	✓Ute Tribal 1-7D	SESE
	8	✓Ute Tribal 2-8D	NWSE
	9	✓Ute Tribal #1	NWSW
	10	✓Ute Tribal 1-10D	SWSE
	10	✓Ute Tribal 2-10D	SWSW
	10	✓Ute Tribal 3-10D	SESW
	10	✓Ute Tribal 4-10D	NESE
	15	✓Ute Tribal 1-15D	SWSW
	15	✓Ute Tribal 2-15D	NWNW
	16	✓Ute Tribal #3	SENE
	16	✓Ute Tribal #5	SWNW
	16	✓Ute Tribal 6-16D	NENW
	16	✓Ute Tribal 7-16D	SENE
	16	✓Ute Tribal #8	NWNW
	16	✓Ute Tribal 8-16D	NESE
	16	✓Ute Tribal 14-16D	NENW
	17	✓Ute Tribal #6	SWNE
	17	✓Ute Tribal #7	SWNW
	17	✓Ute Tribal 4-17D	NWSE
	18	✓Ute Tribal 2-18D	NESE
18	✓Ute Tribal 4-18D	NWNW	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LEC / GIL	✓
2- LWP 7-PL	✓
3- DTS 8-SJ	✓
4- VLC 9-FILE	✓
5- RJF	✓
6- LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-94)

TO (new operator)	<u>PETROGLYPH OPERATING CO.</u>	FROM (former operator)	<u>EVERTSON OIL COMPANY INC</u>
(address)	<u>PO BOX 1839</u>	(address)	<u>PO BOX 397</u>
	<u>HUTCHINSON, KS 67504-1839</u>		<u>KIMBALL, NE 69145</u>
	<u>ANGELA BARE</u>		
	phone (<u>316</u>) <u>665-8500</u>		phone (<u>308</u>) <u>235-4871</u>
	account no. <u>N3800</u>		account no. <u>N6350</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30712</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 2-24-94) (Rec'd 4-7-94)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-18-94) (Rec'd 4-7-94)
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #C0180242. (L.H. 2-18-94)
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-8-94)
- Sup 6. Cardex file has been updated for each well listed above. 7-11-94
- Sup 7. Well file labels have been updated for each well listed above. 7-11-94
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-6-94)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A / Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS
7/21/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: July 29 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940706 Btra/Vernal Apr. 6-30-94.
*(1 st lease well handled separately)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. I-109-IND-5351
2. Name of Operator PETROGLYPH OPERATING CO. Contact: TERESA J. RASMUSSEN E-Mail: tjrasmussen@petroglyphenergy.com		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 607 ROOSEVELT, UT 84066	3b. Phone No. (include area code) Ph: 435.722.2531 Fx: 435.722.9145	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T4S R4W SWNE 1802FNL 1956FEL		8. Well Name and No. UTE INDIAN TRIBE 1-15D4
		9. API Well No. 43-013-30712
		10. Field and Pool, or Exploratory DUCHESNE
		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was taken from ^{SHUT-IN} ~~Temporarily Abandoned~~ status and returned to production on September 13, 2002

RECEIVED

OCT 02 2002

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #14676 verified by the BLM Well Information System
For PETROGLYPH OPERATING CO., sent to the Vernal

Name (Printed/Typed) TERESA J. RASMUSSEN	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission) <i>[Signature]</i>	Date 09/30/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****