

Gulf Oil Exploration and Production Company

November 3, 1982

P. O. Box 2619
Casper, WY 82602

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Gulf Oil Corporation
Ute Tribal 1-21-D3
SW 1/4 SW 1/4 Sec. 21, T.4S., R.3W.
Duchesne County, Utah
Lease 14-20-H62-3488

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill, we are enclosing for the referenced well, three copies of Notice of Intention to Drill with attached Surveyor's Plats and one complete copy of the NTL-6 filed with the U.S. Minerals Management Service.

Please address questions and reply to the attention of W. L Rohrer (307) 235-1311.

Sincerely,



R. C. Smith
Area Drilling Supt.

WLR/jsh



UNITED STATES DEPARTMENT OF THE INTERIOR
MINERAL MANAGEMENT SERVICE
OIL & GAS OPERATIONS RECEIVED
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Alton N. Moon

9. WELL NO.
Ute Tribal 1-21-D3

10. FIELD AND POOL, OR WILDCAT
Outpost

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21-T.4S., R.3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SALT LAKE CITY, UTAH
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation (ATTN: W. L. Rohrer)

3. ADDRESS OF OPERATOR
P. O. Box 2619 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 660' FSL 786' FWL
At proposed prod. zone SW 1/4 SW 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3 miles south of Bridgeland, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA

19. PROPOSED DEPTH
3200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground 5690'

22. APPROX. DATE WORK WILL START*
First 1/4 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# K-55 STC	800	Cmt. to surface
9 1/2"	7"	20# K-55 LTC	3200	350 sacks

Drill 12 1/4" hole to 800', set 9 5/8" csg. & cmt. to surface.
Drill 9 1/2" hole to T.D. If productive set 7" at 3200' & cmt. w/350 sacks.

Exhibits:

- A - Survey plat
- B - 10 pt. compliance program
- C - BOP
- D - Multipoint NTL-6 program
- E - County map
- F - Topographic map
- G - Drill pad layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Charles K. Corty SIGNED TITLE Area Drilling Supt. DATE 11-2-82

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE
APPROVED BY W. W. Newton E. W. Guynn
DISTRICT OIL & GAS SUPERVISOR DATE DEC 07 1982

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State Oil & Gas

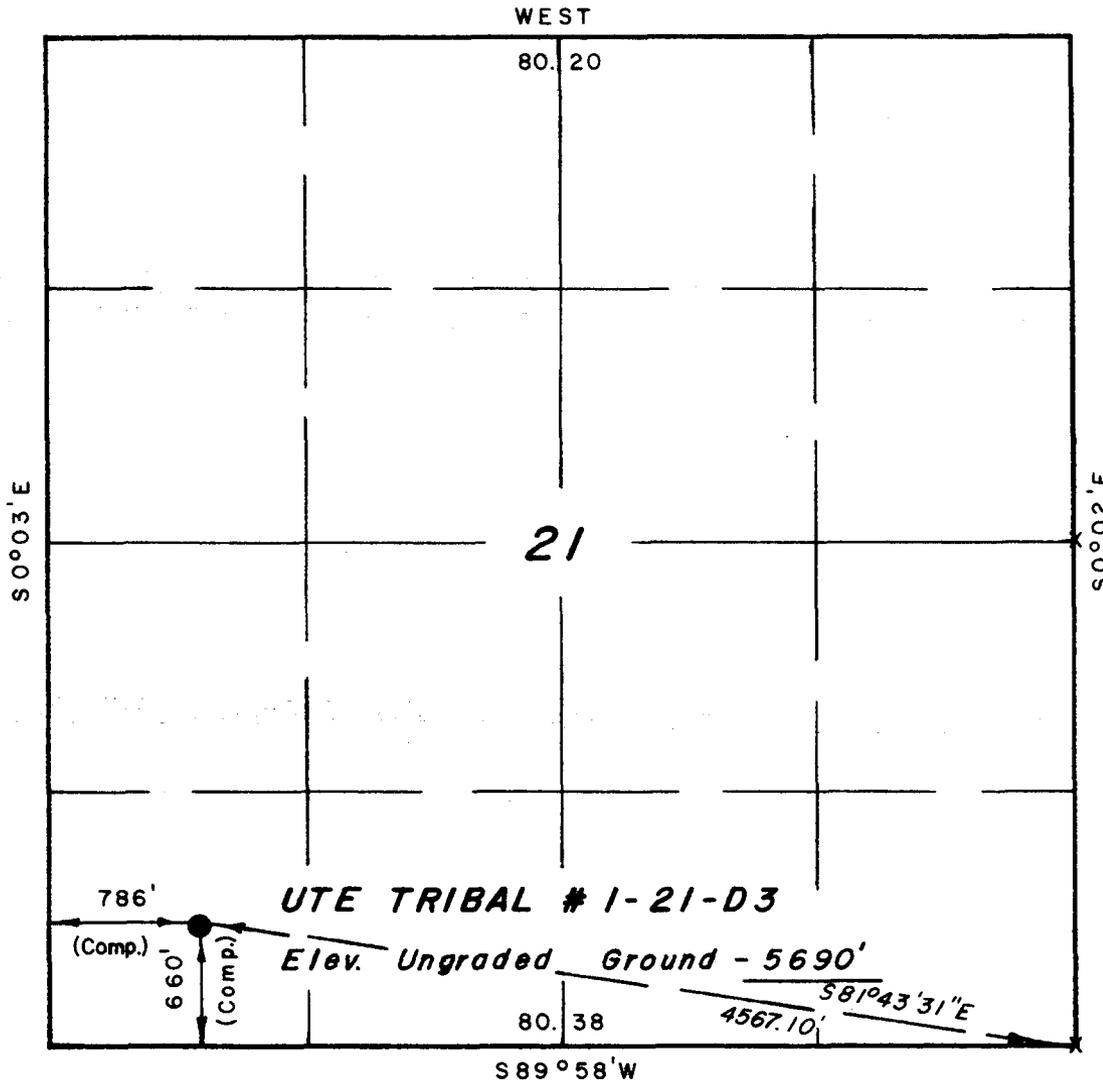
T 4 S, R 3 W, U.S.B. & M.

PROJECT

GULF OIL CORPORATION

Well location, UTE TRIBAL # 1-21-D3, located as shown in the SW 1/4 SW 1/4 Section 21, T4S, R3W, U.S.B. & M. Duchesne County, Utah.

Exhibit "A"



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9 / 27 / 82
PARTY	D.K. B.K. J.W. S.B.	REFERENCES	GLO Plat
WEATHER	Fair	FILE	GULF OIL CORP.

X = Section Corners Located

Gulf Oil Corporation
Well No. Ute-Tribal 1-21-D3
Section 21, T.4S., R.3W.
Duchesne County, Utah
Lease 14-20-H62-3488

Supplemental Stipulations

1. Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather fire wood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the top soil, (b) establishing original ground contour, (c) re-establishing irrigation systems where applicable, (d) re-establishing top soil to the ground surface on disturbed areas, (e) re-establishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make right-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, right-of-ways must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.

9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along right-of-ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.

10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.

11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

12. Obtain right-of-ways and permit from the BIA and Ute Tribe.

13. Roads will be crowned and borrow ditched.

14. Seeding mixture will be: Shadscale - 2 lbs. per acre, fourwing salt bush - 3 lbs. per acre, crested wheatgrass - 4 lbs. per acre, (Fairway variety), Indian ricegrass - 2 lbs. per acre, small black sage - 1 lb. per acre.

15. Trash cage will be used instead of burn pit and removed upon completion of drilling operations.

16. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:

1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.

C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.

D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn
District Oil and Gas Supervisor

AMR/kr

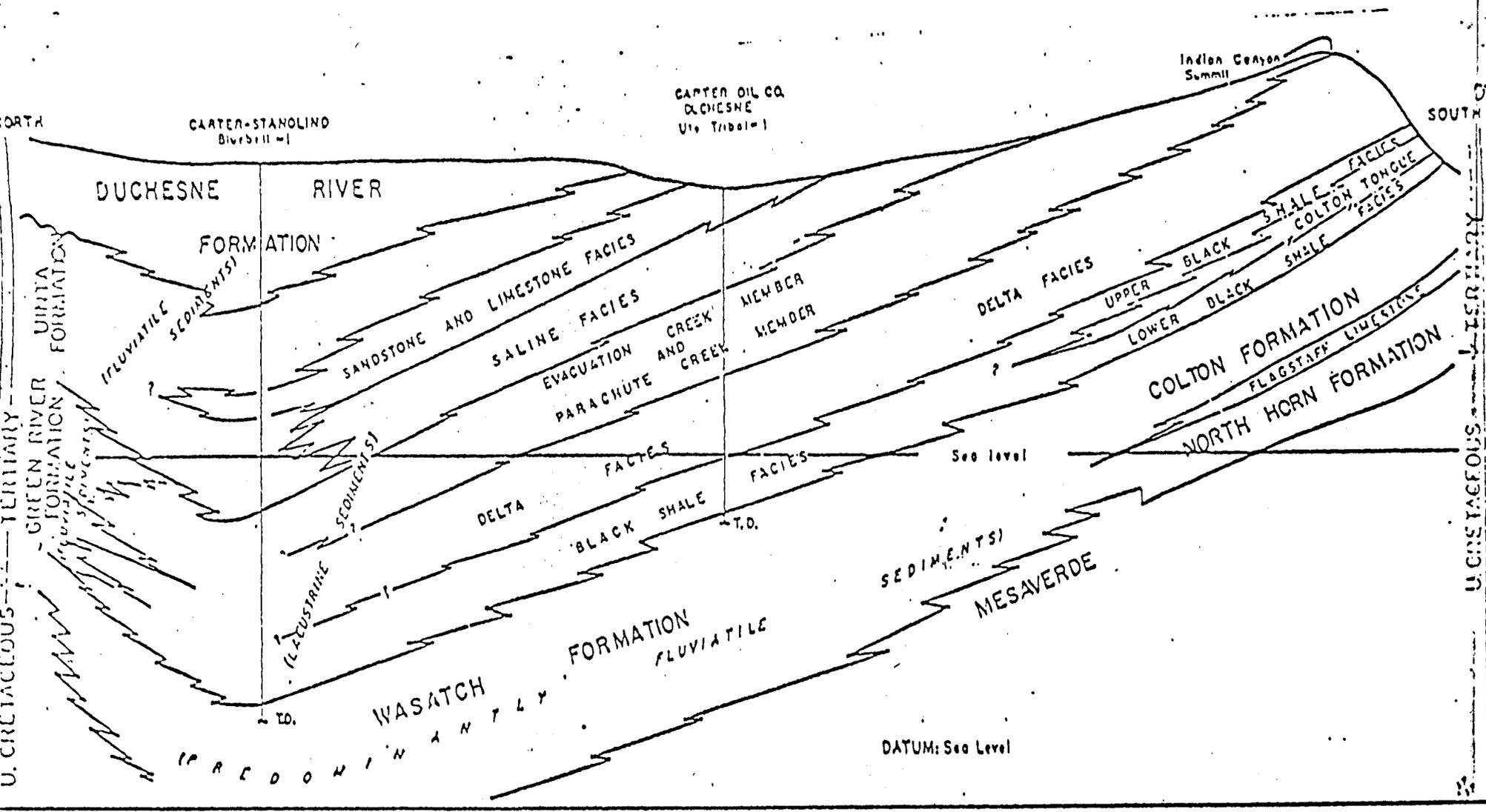
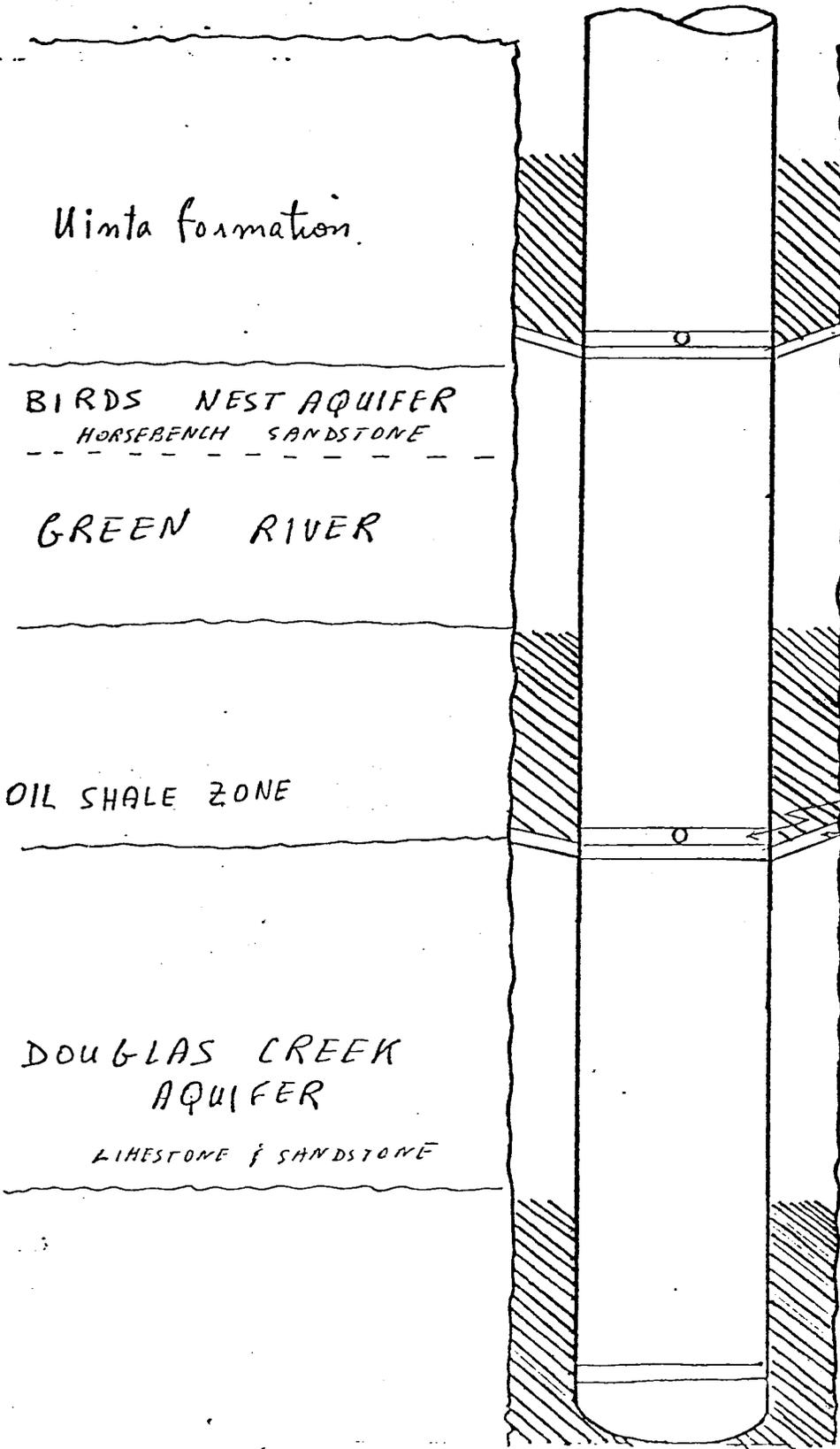


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN NATURAL BUTTES FIELD. UINTAH COUNTY, UTAH



NO SCALE

CEMENT BASKET IS PLACED 50' ABOVE TOP AQUIFER CEMENT TO RISE AT LEAST 300' IN ANNULUS

STAGE COLLAR
CEMENT BASKET

CEMENT BASKET IS SET AT CONSOLIDATED SECTION AT THE BASE OF THE OIL SHALE ZONE. CEMENT TO REACH THE TOP OF THE MAHOGANY ZONE

CEMENT WILL REACH BASE OF LOWER AQUIFER

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation (ATTN: W. L. Rohrer)

3. ADDRESS OF OPERATOR
 P. O. Box 2619 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 660' FSL 786' FWL
 At proposed prod. zone SW 1/4 SW 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3 miles south of Bridgeland, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'
 16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA
 19. PROPOSED DEPTH 3200'

20. ROTARY OR CABLE TOOLS Rotary
 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5690'
 22. APPROX. DATE WORK WILL START* First 1/4 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# K-55 STC	800	Cmt. to surface
9 1/2"	7"	20# K-55 LTC	3200	350 sacks

Drill 12 1/4" hole to 800', set 9 5/8" csg. & cmt. to surface.
 Drill 9 1/2" hole to T.D. If productive set 7" at 3200' & cmt. w/350 sacks.

Exhibits:

- A - Survey plat
- B - 10 pt. compliance program
- C - BOP
- D - Multipoint NTL-6 program
- E - County map
- F - Topographic map
- G - Drill pad layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles B. Corty TITLE Area Drilling Supt. DATE 11-2-82
 SIGNED R. C. Smith

(This space for Federal or State office use)

PERMIT NO. _____ APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____ DATE: 11-9-82
 CONDITIONS OF APPROVAL, IF ANY: _____ BY: Norman Clark

*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3488
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribal
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Alton N. Moon
 9. WELL NO.
 Ute Tribal 1-21-D3
 10. FIELD AND POOL, OR WILDCAT
 Outpost
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 21-T.4S., R.3W
 12. COUNTY OR PARISH
 Duchesne
 13. STATE
 Utah

GREEN RIVER

RECEIVED
 NOV 16 1982
 DIVISION OF OIL, GAS & MINING

TEN-POINT COMPLIANCE PROGRAM

Well Name: Gulf Ute Tribal #1-21-D3
 Location: SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 21, T4S, R3W, U.S.M.

Duchesne County, State of Utah

1. GEOLOGIC SURFACE FORMATION

Tertiary Uinta Formation

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Green River 2300'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS

Green River Oil & Gas 3200

4. PROPOSED CASING PROGRAM

(a) Surface Casing: 9 5/8" to 800' New 36# STC, K-55 Cement to Surface

(b) Production Casing: 7" to 3200' New 20# K-55 LTC Cement with 350 sacks

5. MINIMUM SPECIFICATION FOR PRESSURE CONTROL

Exhibit "C" is a schematic diagram of the blowout preventer equipment. The BOPD's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

0-800' Fresh Water, 8.6# mud, 30 vis.

800' - T.D. KCL brine water 8.6 to 9 lbs per gallon, 32 to 33 Viscosity
 20 cc water loss

7. AUXILIARY EQUIPMENT TO BE USED

3000# WP Safety valve, inside BOP, Upper kelly cock, mud monitoring equipment, stabbing valve on floor, pit totalizer.

8. TESTING, LOGGING, CORING PROGRAMS

A test is expected in Green River. Gamma Ray, Dual Induction, Sonic, FDC, Density & Caliper.

If production is obtained, producing formation will be selectively perforated and treated.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressures or temperatures are anticipated.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

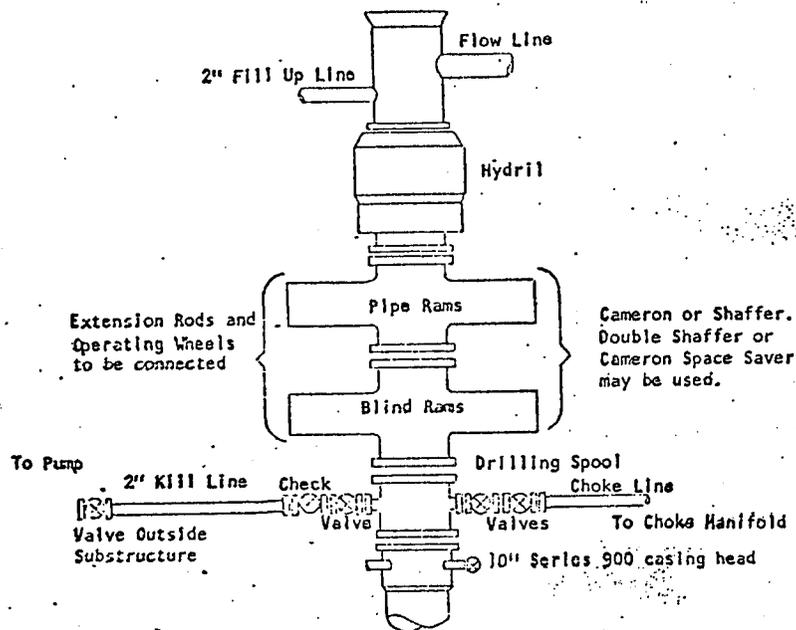
The anticipated starting date is the first quarter of 1983. Operations should be completed within 60 days from spudding to rig release.

BLOWOUT PREVENTER DRAWING NO. 3

3000 PSI WORKING PRESSURE BOP HOOK-UP
API SERIES 900 FLANGES OR BETTER (MINIMUM ASSEMBLY)

Install on 9 5/8" casing. Pressure test to 2000 psi after installing on 9 5/8" casing prior to drilling cement plug.

10" preventers to be installed on 9 5/8" CS surface casing.



Cameron or Shaffer.
Double Shaffer or
Cameron Space Saver
may be used.

Extension Rods and
Operating Wheels
to be connected

To Pump
2" Kill Line
Valve Outside
Substructure

Check Valve
Drilling Spool
Choke Line
Valves
To Choke Manifold
10" Series 900 casing head

The BOP's shall be hydraulic operated by hydraulic, air or electrical pumps. Accumulator reservoir shall be sufficient to close all preventers simultaneously in 20 seconds with the charging pumps closed down. Minimum accumulator pressure shall be 1500 psi initially and not less than 1200 psi when all preventers are closed. All BOP operating control lines shall be steel piping.

The drilling spool ID shall be adequate to permit the use of drop through slips on any subsequent string of casing which might be run. It also shall be provided with flanged side outlet connections and steel seated valves. Other choke line valves shall be also steel seated and 3000 psi WP. Other kill line valves shall need to meet specifications of size and pressure only except that the kill line check valve shall be flanged as well.

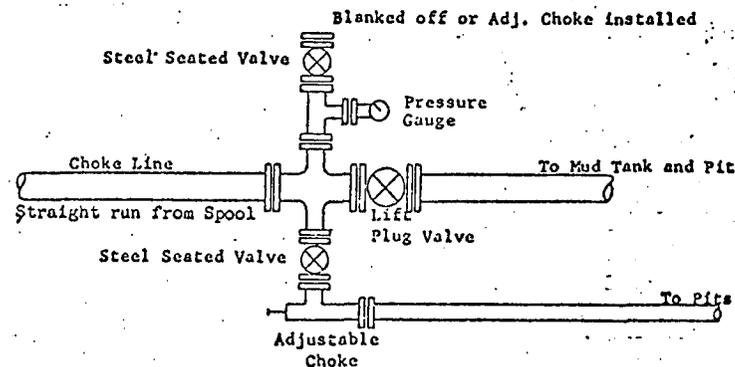
Gulf will furnish casing head together with casing head valves. Contractor shall furnish at his expense all other equipment above casing head.

DRAWING 3A

3000 PSI W. P. CHOKE MANIFOLD

Minimum Assembly

Pressure test to 1000 psi after 8-5/8" casing run; and to XXXXXX psi after XXXXXX casing run.



Minimum acceptable size of valve flanged to casing head will be 2" or 3" if drilling spool is used. The line, cross, and valve in the run of the discharge line should be the same size as the valve used on the casing head or drilling spool. The side outlets of the cross may be larger than 2", but the valve attached to the choke and the choke must be 2" nominal size. A pressure gauge must be attached near the cross. The bleed off lines from the choke should be arranged for straight line discharge into the pit. All bleed off lines shall be at least 3000 psi W.P.

Choke manifold and bleed off lines to be securely fastened down. All of choke manifold assembly and choke lines to be furnished and maintained by Contractor.

EXHIBIT "D"
MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Company: Gulf Oil Corporation
Well: Ute Tribal #1-21-D3
Well Location: 660 FSL, 786 FWL SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 21, T4S, R3W
County: Duchesne State: Utah

1. Existing Roads
 - A. The proposed well site and elevation plat is shown as Exhibit "A".
 - B. Location is about 3 miles south of Bridgeland, Utah as shown in Exhibit "E".
 - C. An access road of about 0.85 mile will be needed to reach the location from the existing road as shown in Exhibit "F".
 - D. NA
 - E. This is an Outpost well. Existing roads within the one mile radius are shown on Exhibit "F".
 - F. Upgrading will be necessary on the existing roads as identified on Exhibit "F". The roads will be maintained as necessary for all weather use.
2. Planned Access Roads:
 1. Width: 18' wide running surface, V ditched and crowned for a total width of approximately 32 feet.
 2. Maximum grade: less than 10%
 3. Turnouts: none
 4. Drainage design: none
 5. Culverts: none
 6. Surfacing materials: No surfacing is planned at this time.
 7. Gate and cattleguard will be required in N-S fence in SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 21 at juncture with E-W section line fence.
3. Location of Existing Wells

All existing wells known in the area are shown directly on Exhibit "F" within the one-mile radius.

 1. Water wells: none
 2. Abandoned wells: none
 3. Temporarily abandoned wells: none
 4. Disposal wells: none
 5. Drilling wells: none
 6. Producing wells: one (Ute-Tribal 1-28-D3)
 7. Shut-in wells: none
 8. Injection wells: none
 9. Monitoring or observation wells: none

4. Location of Existing and Proposed Facilities

Storage tanks and production facilities are located at the Ute-Tribal 1-28-D3.

It is contemplated that, in the event of production, all new facilities will be accommodated on the proposed drill pad on the solid base of cut and not located on the fill areas.

- A. No additional flagging will be necessary since all producing facilities will be on the drill pad.
- B. If production is obtained, the unused areas will be restored per agreement with surface owner. Production facilities will be contained within the proposed drill pad area until such time as flowlines are constructed to any new facilities.
- C. Concrete and gravel, as needed, will be purchased from private sources.
- D. All pits will be fenced to minimize any hazard to domestic animals and other animals that graze in the area. Wire mesh covering or overhead flagging will be installed on pits, in the event water or their fluids are produced.
- E. Rehabilitation, whether the well is productive or dry, will be accomplished as soon as possible in those areas already described, and in accordance with the requirements of Items 7 and 10, following.

5. Water Supply

- A. Water to be used in the drilling of this well will be piped from Antelope Creek in accordance with agreement to be made with the Moons.
- B. There will be no water well drilled.

6. Source of Construction Materials

- A. Native soil from the drill site will be used to construct the location.
- B. No construction materials will be obtained from Federal or Indian lands.
- C. No construction material will be needed for road improvement.
- D. No new access road will be required for construction material.

7. Handling Waste Disposals

- A. One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.
- B. The pits will have wire and overhead flagging, as required, to protect water fowl, wildlife and domestic animals.

- C. At the onset of drilling, the reserve pits will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are commenced.
- D. When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.
- E. The burn pit will be fenced on all four sides and covered with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard and all flammable materials will be burned and then removed or buried upon completion of the well.
- F. All sewage will be removed and chemical toilets will be supplied for human waste.

8. Ancillary Facilities

No airstrip, camp or other facilities will be built during the drilling or completion of the well.

9. Well Site Layout

- A. Drilling pad layout (with cuts and fills) and cross sections are shown on Exhibit "G".
- B. Rig orientation, access road, reserve pits, pipe racks, living facilities and soil stockpile are shown on Exhibit "G".
- C. The reserve pits will not be lined.

10. Plans for Restoration of Surface

- A. The topsoil will be stripped and stockpiled (see Exhibit "G"). When all drilling and production activities have been completed, backfilling, leveling and gentle sloping is planned. Waste disposal and spoils will be buried or hauled away.
- B. Any drainages re-routed during construction activities will be restored to their original line of flow as nearly as possible. Fences around pits will be removed upon completion of drilling activities and all waste contained in the burn or trash pits will be removed or buried.
- C. The reserve pit will be completely fenced and wired with overhead wire and flagging will be installed if there is oil and fluid in the pits and then allowed to completely dry. Dried waste material from the reserve pits will be buried or removed from the location.
- D. Restoration activities will begin within 90 days after completion of the well and when restoration activities have been completed, the location site will be re-seeded with a seed mixture recommended by the surface owner, at such time as the moisture content of the soil is adequate for germination, or Gulf will make payment to the surface owner for BLM or BIA recommended seed and labor for seeding at owner's request. Gulf Oil Corporation, as operator, and any subsequent operator covenants and agrees that all of said cleanup and restoration activities will be done and performed in a diligent and workmanlike manner, in strict conformation with the above mentioned Items #7 and #10.

11. Other Information

- A. The area is located in the Uintah Basin which is formed by the Uintah Mountains to the north and the Book Cliff Mountains to the south with the Green River and the White River flowing through the basin floor. The area is interlaced with numerous canyons, ridges and plateaus of which the sides are extremely steep with numerous ledges formed in sandstone and conglomerates. The immediate area of the location site slopes gently northward on a hill overlooking Antelope Canyon. Antelope Creek, about 1200 feet west, flows northerly through Section 20 and meets Duchesne River three miles north of the location.
- B. The soils in this area are of the Uintah and Duchesne River formations and consist of light brownish to light reddish and greenish clays with some sand and poorly graded gravels.
- C. Vegetation at the drill site is chiefly greasewood, Halogeton with some grass, sage and cacti present.
- D. The fauna of the area consists of mule deer, coyotes, rabbits, varieties of ground squirrels and other types of rodents. Birds in the area are raptors, finches, ground sparrows, magpies, crows and jays. The area is used domestically for grazing sheep.
- E. The nearest occupied dwellings or other facility nearby is about 3000 feet southwest of the location.
- F. There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location.
- G. All surface disturbance is on private land.
- H. Antelope Creek is about 1200 feet west of this location.

12. Lessee's or Operator's Representative:

Charlie B. Cortez
Drilling Engineer
P. O. Box 2619
Casper, WY 82602

Phone: 307-235-1311

Richard C. Smith
Area Drilling Superintendent
Gulf Oil Corporation
P. O. Box 2619
Casper, WY 82602

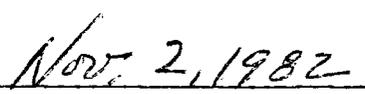
Phone: 307-235-1311

13. Certification

I hereby certify that I, or other company personnel, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by GULF OIL CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.



Name



Date

Permit & Claim Agent
Title

R.5 W.

R.4 W.

R.3 W.

DUCHESNE
Pop. 1,094

DUCHESNE
AIRPORT

DUCHESNE
RIVER

T.4S.

Ute Tribal
1-15-D4

Ute Tribal
1-21-D3

Ute Tribal
1-22-D3

JMSmith
1-30-D3

Ute Tribal
1-29-D3

T.5S.

UINTAH

AND

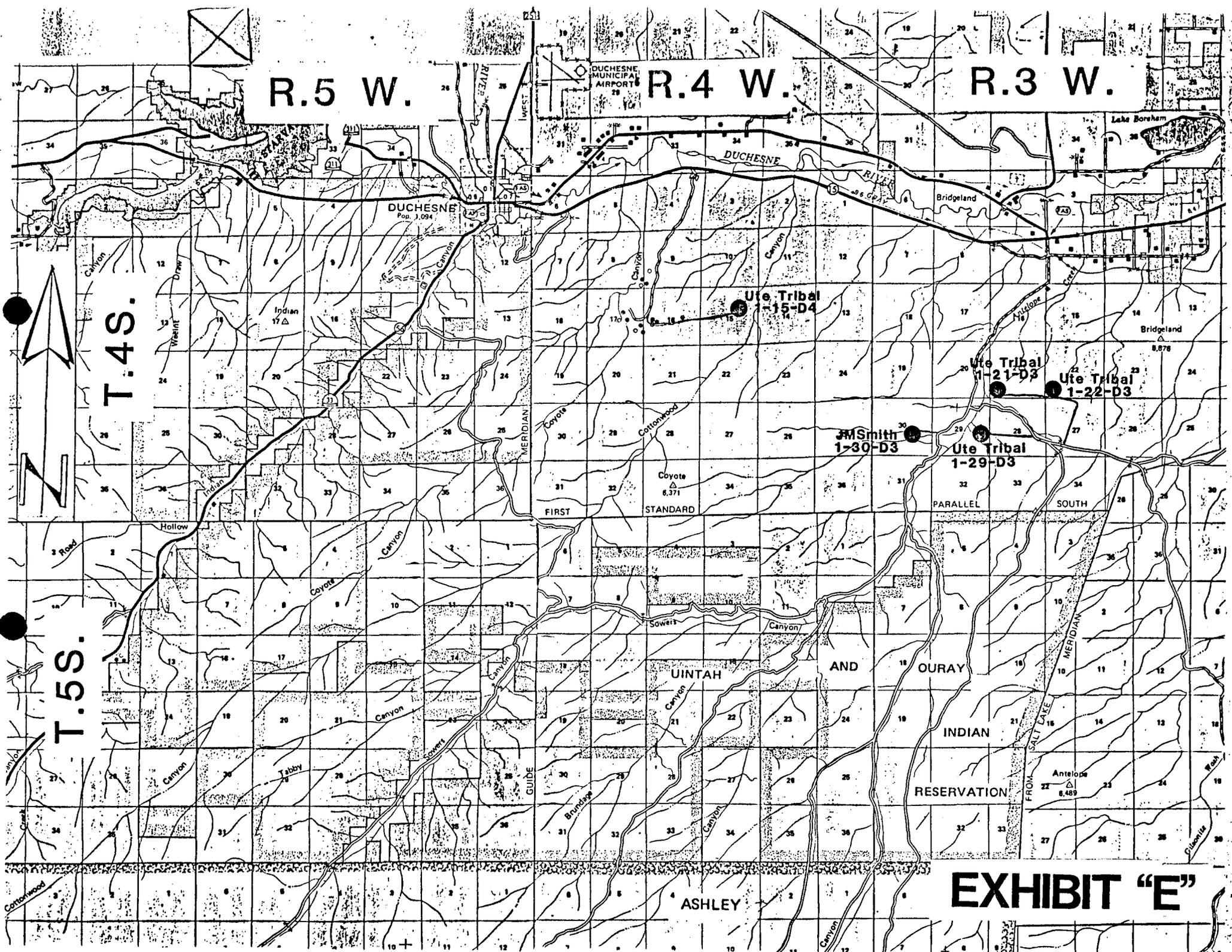
OURAY

INDIAN

RESERVATION

ASHLEY

EXHIBIT "E"



R 3 W

T 4 S

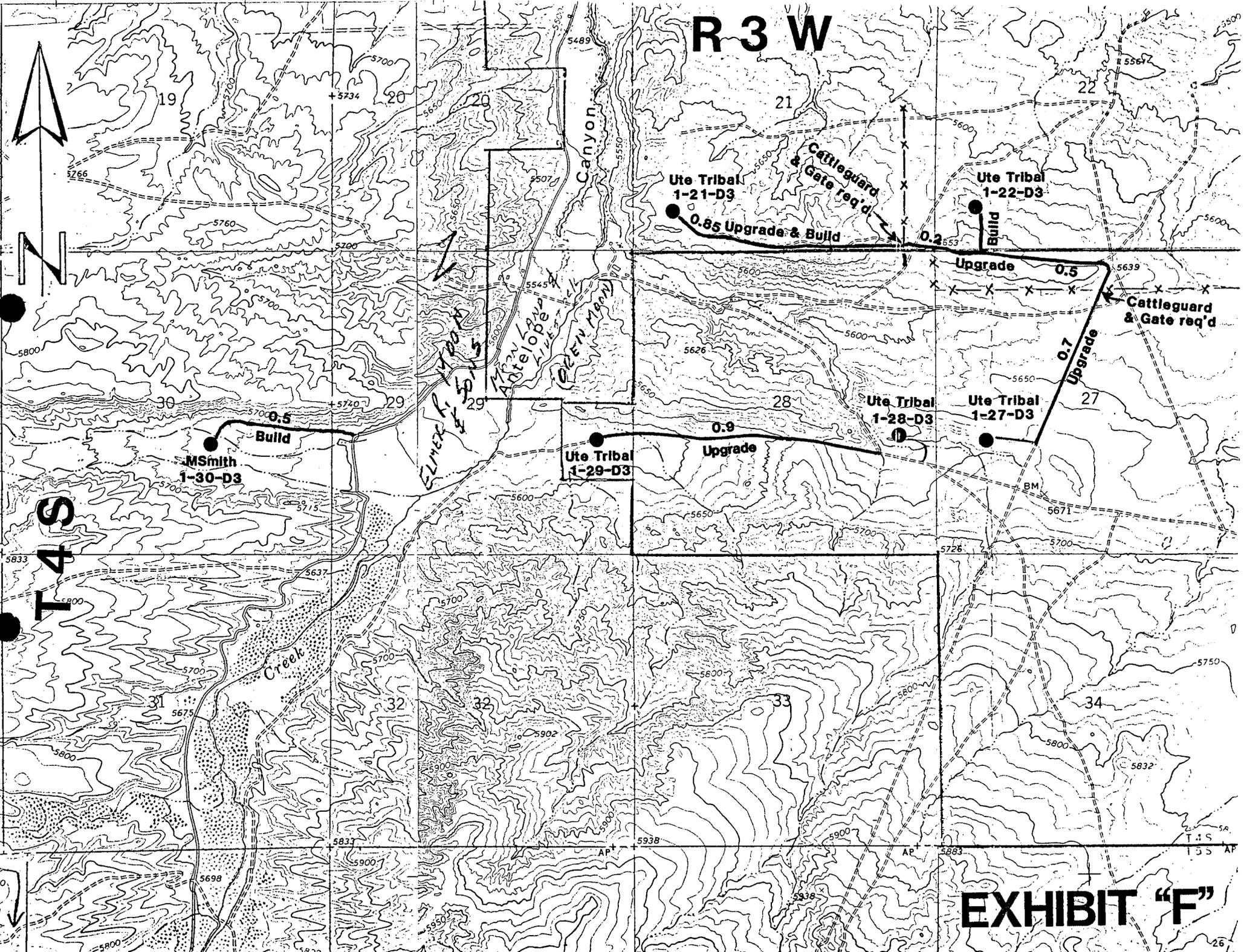
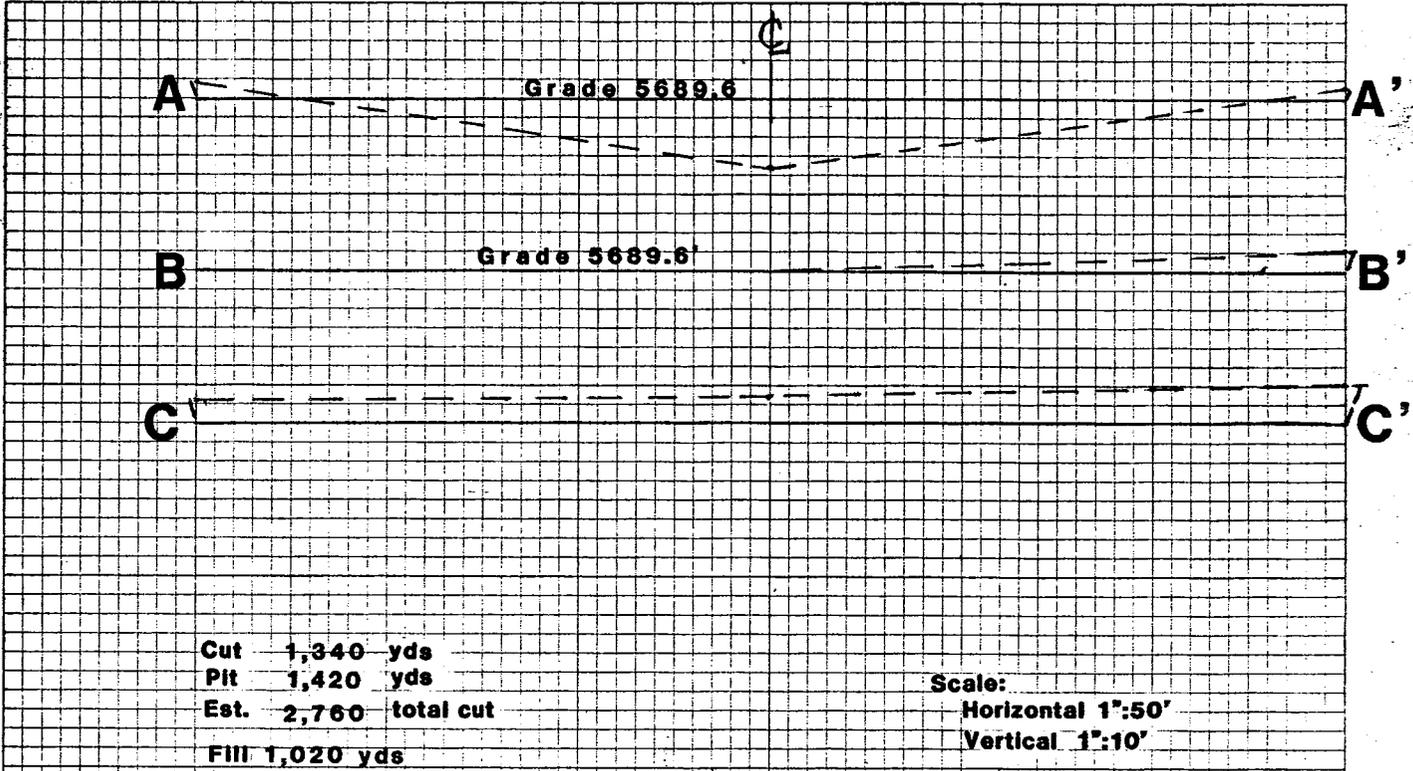
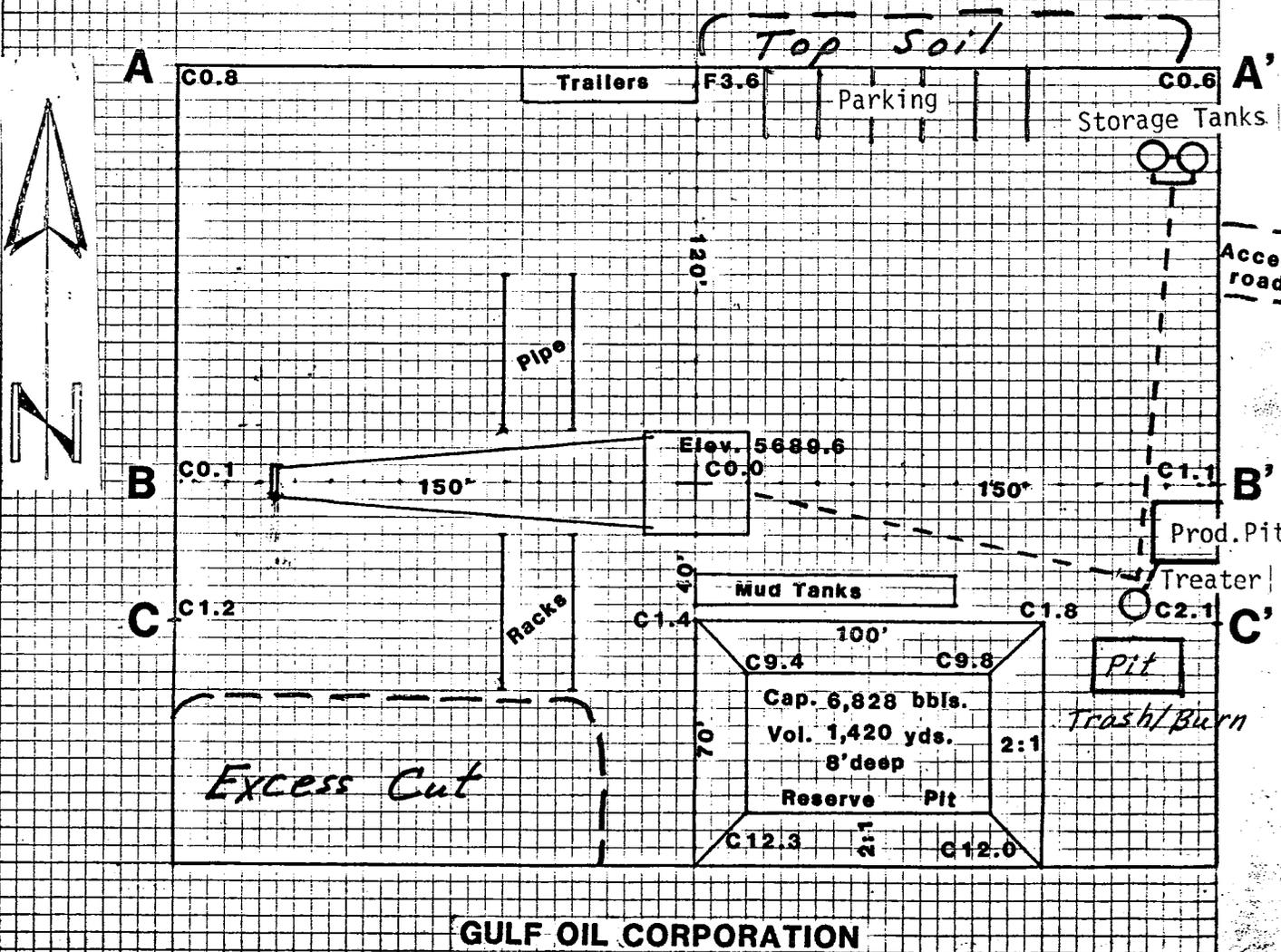


EXHIBIT "F"



Cut 1,340 yds
 Pit 1,420 yds
 Est. 2,760 total cut
 Fill 1,020 yds

Scale:
 Horizontal 1":50'
 Vertical 1":10'



GULF OIL CORPORATION

Ute Tribal 1-21-D3

SW SW sec. 21 T 4 S, R 3 W

Exhibit "G"

OPERATOR GULF OIL DATE 11-9-82

WELL NAME UTE TRIBAL # 1-21-03

SEC SW SW 21 T 45 R 3W COUNTY DUCHESNE

43-013-30711
API NUMBER

UTE TRIBAL
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

NO WELLS WITHIN 1000'

RJK-✓

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

- RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
- AUTHENTICATE LEASE AND OPERATOR INFORMATION
- VERIFY ADEQUATE AND PROPER BONDING *UTE TRIBAL*
- AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
- APPLY SPACING CONSIDERATION

ORDER *No*

UNIT *No*

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

November 9, 1982

Gulf Oil Corporation
Attn: W. L. Rohrer
P. O. Box 2619
Casper, Wyoming

RE: Well No. Ute Tribal 1-21-D3
SWSW Sec. 21, T.4S, R.3W
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30711.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: MMS/BIA
Enclosure

117

Gulf Oil Exploration and Production Company

L.G. Rader
Production Manager, Casper Area

P. O. Box 2619
Casper, WY 82602

December 14, 1982

DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84116

RE: Ute Tribal 1-21-D3
Section 21, Township 4 South,
Range 3 West, Duchesne County, Utah

Gentlemen:

Gulf Oil Exploration and Production Company, Division of Gulf Oil Corporation, requests all data submitted from the referenced well be kept confidential. It is requested that this confidentiality status be maintained for the maximum time allowed by the regulations under which the data are submitted. Efforts made to comply with this request will be greatly appreciated.

Very truly yours,



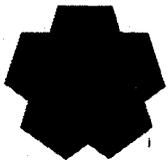
L.G. Rader

KEK/mew

[Handwritten signature]
DEC 20 1982

DIVISION OF
OIL, GAS & MINING





STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

JANUARY 5, 1983

MEMO TO FILE:

RE: Well No. 1-21D3 Ute Tribel
Sec. 21, T.4S, R.3W
Duchesne County, Utah

Report was made by Cheryl Grimm of Gulf Oil Company of a spill
of water in a reserve pit. Measurers were taken to correct same.
Sundry notice will follow with details. No damage was done to area.

AS

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

P. O. Box 2619
Casper, WY 82602

January 5, 1983

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Spill
Ute Tribal 1-21-D3
Section 21-T4S-R3W
Duchesne County, Utah

Gentlemen:

In accordance with the rules and regulations of the Division of Oil, Gas and Mining, listed below are the details of the spill that occurred on the Ute Tribal 1-21-D3 December 31, 1982. The Division was notified of this spill by phone January 5, 1983.

This spill was discovered the afternoon of December 31, 1982. The reserve pit located at the drilling site of the Ute Tribal 1-21-D3 was found to have a leak. An approximation of the water lost is 200 barrels. The water surfaced 150 yards from the pit location and is currently frozen. The water, tested by Sooner Chemical Laboratory in Vernal, Utah, was found to contain Chlorides of 10,250 PPM and Chromates of 100 PPM. The water was tested again on January 4, 1983 and was found to contain Chlorides of 10,400 PPM and Chromates of 120 PPM.

No body of water was contaminated. Three feet of new soil was placed into the bottom of the reserve pit in order to seal the leak.

This information should fulfill the requirements of the Division of Oil, Gas and Mining. Please contact C. D. Grimm, of this office, at (307) 235-1311 if there are any questions.

Very truly yours,



L. G. Rader

RECEIVED

JAN 14 1983

DIVISION OF
OIL, GAS & MINING

CDG/lb

cc: Utah State Division of Health
Bureau of Environmental Health
Water Quality Section
Box 2500
Salt Lake City, Utah 84110

U. S. Department of the Interior
Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 786' FWL (SW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-3488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-21-D3

10. FIELD OR WILDCAT NAME
Outpost - Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
21-4S-3W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.
43-013-30711

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5690' Ground

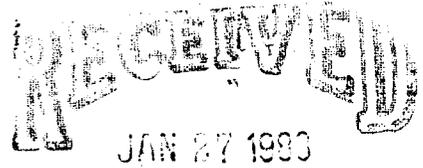
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) December 1982 Well Status		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/1/83 2670' drg.
Spud @ 500 hrs 12-20-82. 3 Cores.



DIVISION OF
OIL GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE January 24, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Minerals Management Service

Utah Oil & Gas Commission

RWH

DHJ

RYA

DeGolyer & MacNaughton

CONFIDENTIAL

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 786' FWL (SW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-3488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-21-D3

10. FIELD OR WILDCAT NAME
Outpost - Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
21-4S-3W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.
43-013-30711

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5690' Ground

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Well Status OS of 2/1/83	X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1/13/83 ran GR-CBL-CCL w/1500 psi on csg from PBDT 3146' (Wireline meas) to 1480'. TD 3200'. PBDT 3156'. Perfs/Fmt 2635-47', 2624-31', 2592-619' KB. PKR @ 2500'. SN @ 2530'. EOT @ 2560'. Drop to inactive pending construction of tank battery 1/25/83.

[Handwritten signature]
FEB 26 1983

DIVISION OF
OIL & GAS

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. H. Jones* TITLE Production Engineer DATE February 23, 1983

D. H. Jones
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Bureau of Land Management

Utah Oil & Gas Commission

RWH

DHJ

RYA

DeGolyer & MacNaughton

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 786' FWL (SW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Well Status as of March 1, 1983		

5. LEASE 14-20-H62-3488
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Ute Tribal
9. WELL NO. 1-21-D3
10. FIELD OR WILDCAT NAME Outpost - Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-4S-3W
12. COUNTY OR PARISH Duchesne
13. STATE Utah
14. API NO. 43-013-30711
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5690' Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1/25/83 dropped to inactive status pending construction of tank battery.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE March 28, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DHJ

RYA

CONFIDENTIAL

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 786' FWL (SW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Well Status as of April 1, 1983		

5. LEASE 14-20-H62-3488
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Ute Tribal
9. WELL NO. 1-21-D3
10. FIELD OR WILDCAT NAME Outpost - Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-4S-3W
12. COUNTY OR PARISH Duchesne
13. STATE Utah
14. API NO. 43-013-30711
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5690' Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1/25/83 dropped well to inactive status pending construction of the tank battery.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE April 5, 1983
D. H. Jones (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Bureau of Land Management

Utah Oil & Gas Commission

RWH

DHJ

RYA

DeGolyer & MacNaughton

CONFIDENTIAL

Form 9-331
Dec. 1973

Form Approved
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 786' FWL (SW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Well Status as of May 1, 1983		

5. LEASE
14-20-H62-3488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-21-D3

10. FIELD OR WILDCAT NAME
Outpost - Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
21-4S-3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

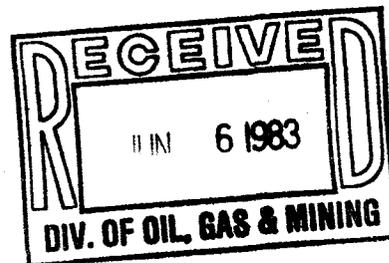
14. API NO.
43-013-30711

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5690' Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4/13/83 resumed report from inactive status. PBDT 3156'. Perfs/Fmt 2635-647', 2624-631', 2592-619' GR. PKR @ 2568'. SN @ 2568', EOT @ 2598'. Put on pmp 4/13/83. SI on 4/22/83 pending modification of pmping unit.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE June 2, 1983
D. H. Jones

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

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DHJ

RYA

Instructions

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2000 Administration Building
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4241 State Office Building
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DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

RWH-INFO

DHJ

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CONFIDENTIAL

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 786' FWL (SW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Well Status as of July 1, 1983		

5. LEASE 14-20-H62-3488
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Ute Tribal
9. WELL NO. 1-21-D3
10. FIELD OR WILDCAT NAME Outpost - Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-4S-3W
12. COUNTY OR PARISH Duchesne
13. STATE Utah
14. API NO. 43-013-30711
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5690' Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
PBDT 3156'. Perfs/Fmt 2635-47', 2624-31', 2592-619'/GR. Pkr @ 2588'. SN @ 2574'. EOT @ 2598'. SITP=300 PSI. On 5/19/83 dropped well to inactive status pending pmp chg. No change.

RECEIVED
JUL 17 1983

DIVISION OF
OIL, GAS & MINING
Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE July 14, 1983
D. H. Jones

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
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Div. of Oil, Gas & Mining
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DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CONFIDENTIAL

LEASE
14-20-1162-3488

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 786' FWL (SW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-21-D3

10. FIELD OR WILDCAT NAME
Outpost - Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
21-4S-3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30711

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5690' Ground

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 7/6/83 resumed reporting from inactive status of 5/19/83. MIRU Temple WS to install Moyno pmpg system. PBDT @ 3156'. Perfs/fmt 2624-31', 2635-47', 2592-619' GR. Pkr @ 2578'. Stator @ 2570'. EOT @ 2608'. Started unit pmp on 7/12/83. Well is tstg production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED D. F. McHugo TITLE Production Engineer DATE August 2, 1983
D. F. McHugo
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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Div. of Oil, Gas & Mining
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DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 786' FWL (SW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
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REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	Well Status as of September 1, 1983.	

5. LEASE
14-20-H62-3488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-21-D3

10. FIELD OR WILDCAT NAME
Outpost - Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
21-4S-3W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.
43-013-30711

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5690' Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PBTD @ 3156'. Perfs/fmt 2624-31', 2635-47', 2592-619' GR. Pkr @ 2578'.
Stator @ 2570'. EOT @ 2608'.

On 8/1/83 the well produced 3 BO & 3/4 BW. Gas TSTM. 100 RPM. The well is uneconomical using present technology & is SI pending further study.

FINAL DRILLING REPORT

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. F. Mellugo TITLE Production Engineer DATE September 27, 1983

D. F. Mellugo

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

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State of Utah
Dept. of Natural Resources
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4241 State Office Building
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DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

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Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

P. O. Box 2619
Casper, WY 82602

July 13, 1984

RECEIVED

JUL 18 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Ute Tribal 1-21-D3
SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 21, Township 4
South, Range 3 West, Duchesne
County, Utah

Gentlemen:

Gulf Oil Exploration and Production Company, Division of Gulf Oil Corporation, requests all data submitted from the referenced well be kept confidential. It is requested that this confidentiality status be maintained for the maximum time allowed by the regulations under which the data are submitted. Efforts made to comply with this request will be gratefully appreciated.

Yours truly,



L. G. Rader

ppw
KEK/cam

cc: Bureau of Indian Affairs
Attn: Branch of Minerals
Uintah & Ouray Agency
Fort Duchesne, Utah 84026

Bureau of Land Management
91 West Main Street
P. O. Box F
Vernal, Utah 84078





STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 31, 1984

Gulf Oil Exploration & Production
P.O. Box 2619
Casper, Wyoming 81602

Gentlemen:

SUBJECT: Well No. Ute Tribal 1-21-D3, Sec. 21, T. 4S., R. 3W.,
Duchesne County, Utah; API #43-013-30711.

This letter is to advise you that the "Well Completion or Recompletion Report and Log", Form OGC-3, for the subject well is due and has not been filed with this office as required by our rules and regulations.

Rule C-5 states that within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or re-drilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, (Form OGC-3), together with a copy of the electric and radioactivity logs, if run.

Enclosed are the necessary forms for your convenience in bringing this well into compliance with the aforementioned.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

10/31/84

Talked to Cheryl Grimmer
(307) 235-1311. She says

Sundry Notice was sent
in July describing the
re-entry of the well. They
completed well on Oct. 15
& will submit completion
report soon.

JRB

Gulf Oil Exploration and Production Company

P. O. Box 2619
Casper, WY 82602

RECEIVED

August 13, 1984

AUG 20 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Ute Tribal 1-21D3
API #43-013-30711
Section 21-T4S-R3W
Duchesne County, Utah

Gentlemen:

In reference to your letter dated July 31, 1984, Ute Tribal 1-21D3 was spud December 20, 1982. On August 1, 1983, the well was placed on inactive status pending further study. Deepening of the well to the Wasatch formation was undertaken on July 15, 1984, and we are presently in the completion stage of this well. A completion report will be submitted to your office when this well has been completed.

Please contact C. D. Grimm, of this office, at 307-235-1311 if you have any questions concerning the status of this well.

Very truly yours,


8-15-84
for L. G. Rader
Area Production Manager

CDG/cdg



13

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

FARM OR LEASE NAME

Ute Tribal

WELL NO.

1-21D3

10. FIELD AND POOL, OR WILDCAT

Bridgeland

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 21-T4S-R3W

12. COUNTY OR
PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR

Gulf Oil Corporation

Chevron

NOV 16 1984

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
660' FSL & 786' FWL
At top prod. interval reported below
same
At total depth
same

SWSW

14. PERMIT NO.

API #43-013-30711

DATE ISSUED

11-9-82

15. DATE SPUNDED

12-20-82

16. DATE T.D. REACHED

7-26-84

17. DATE COMPL. (Ready to prod.)

10-18-84

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5704' KB, 5690' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7400' MD

21. PLUG, BACK T.D., MD & TVD

5610'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4,282' - 5,554'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SEL, LDT/CND, EPT, Mudlog *see attached*

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	51	1,499'	13-1/2"	500	---
7"	23	3,200'	9-1/2"	725	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	2,226.3'	7,152'	480	---

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4,200'	4,168'

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED.	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-01-84		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-17-84	24 hours	2"	→	60	116	2	1933:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
64 psi	---	→	60	116	2	34.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

TEST WITNESSED BY

McLeland

35. LIST OF ATTACHMENTS

Perforations, Fracture, Acidize, Etc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. R. Bocek
J. R. Bocek

TITLE

Area Engineer

DATE

NOV 9 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

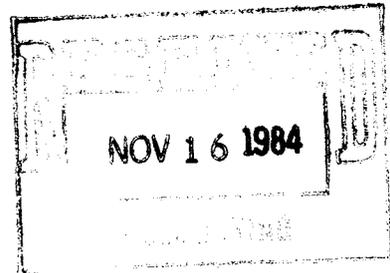
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1370'	6712'	Upper Green River	1370'	
Wasatch	6712'	NR	Lower Green River	4210'	
			Wasatch	6712'	



Perforations, Fracture, Acidize, Etc.

- 12-30-82 Core #1 2,345'- 2,405' Recovered 50'.
- 12-31-82 Core #2 2,405'- 2,432' Recovered 11'.
- 01-01-83 Core #3 2,432'- 2,466' Recovered 31.50'.
- 01-14-83 Perf Green River 2,635'- 2,647', 2,624'- 2,631', 2,592'- 2,619' w/4" select fire gun, 4 JSPF, 22.7 gm. charges.
- 01-18-83 Pumped 5,000 gals diesel w/benzoic acid flakes.
- ~~08-02-83~~
2-8 Dropped to inactive status. Well is uneconomical to produce. Well TA'd.
- 07-16-84 Begin deepening.
- 07-28-84 Green River formation 2,592'- 2,647' isolated by liner lap.
- 08-07-84 Perf Wasatch 7,008'- 7,022', 6,660'- 6,668' w/3-3/8" HSC gun, 2 JSPF, 22.7 gm. charges.
- 08-08-84 Frac Wasatch perfs 7,008'- 7,022', 6,660'- 6,668' w/39,872 gals Versagel HT 1500/1400 and 103,500 lbs. 20/40 mesh sand.
- 08-15-84 ✓ Set CIBP at 6,630'. Perf Lower Green River 6,088'- 6,102', 6,154'- 6,166', 6,390'- 6,399' w/3-3/8" HSC gun, 20.8 gm. charges, 2 JSPF.
- 8-16-84 Frac Lower Green River perfs 6,088'- 6,399' w/58,400 gals Versagel HT 1500/1400 and 154,500 lbs. 20/40 mesh sand.
- 08-23-84 ✓ Set CIBP at 6,050'. Perf Green River 5,626'- 5,638' w/3-3/8" HSC gun, 4 JSPF, 20.8 gm. charges.
- 08-24-84 Frac Lower Green River 5,626'- 5,638' w/21,300 Versagel HT 1500/1400 and 59,000 lbs. 20/40 mesh sand.
- 08-31-84 ✓ Set CIBP at 5,610'. Perf Green River 5,546'- 5,554', 5,270'- 5,276', 5,126'- 5,132', 5,010'- 5,016', 4,856'- 4,862', 4,786'- 4,790', 4,740'- 4,748', 4,540'- 4,544', 4,464'- 4,472', 4,282'- 4,294' w/3-3/8" HSC gun, 1 JSPF, 20.8 gm. charges.
- 09-01-84 Acidize Green River perfs 4,282'- 5,554' w/10,000 gals 15% HCL acid.

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85
leases gulf operated/file2



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 26, 1985

Chevron USA, Inc.
P.O. Box 599
Denver, Colorado 80201

Gentlemen:

Re: Well No. Ute Tribal 1-21-03 - Sec. 21, T. 4S., R. 3W.,
Duchesne County, Utah - API #43-013-30711

According to our records a "Well Completion Report" filed with this office November 9, 1984 on the above referenced well indicates the following electric logs were run: Mud log. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than December 10, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
[REDACTED]

0170S/20

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FSL & 786' FWL
At top prod. interval reported below same
At total depth same

14. PERMIT NO. API #43-013-30711 | DATE ISSUED 11-9-82

15. DATE SPUDDED 12-20-82 | 16. DATE T.D. REACHED 7-26-84 | 17. DATE COMPL. (Ready to prod.) 10-18-84 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5704' KB, 5690' GL | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7400' MD | 21. PLUG, BACK T.D., MD & TVD 5610' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY → | ROTARY TOOLS 0-TD | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4,282'- 5,554'

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL/SFL, LDT/CNL, EPT, Mudlog, BAS, CNL, MSLC, CNL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	51	1,499'	13-1/2"	500	---
7"	23	3,200'	9-1/2"	725	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	2,226.3'	7,152'	480	---

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

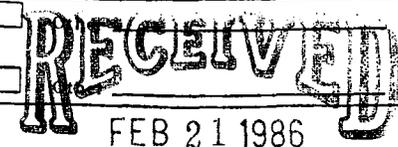
9. WELL NO.
1-21D3

10. FIELD AND POOL, OR WILDCAT
Bridgeland

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 21-T4S-R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah



31. PERFORATION RECORD (Interval, size and number)
SEE ATTACHED.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION 9-01-84 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-17-84	24 hours	2"	→	60	116	2	1933:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
64 psi	---	→	60	116	2	34.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared | TEST WITNESSED BY McLeland

35. LIST OF ATTACHMENTS
Perforations, Fracture, Acidize, Etc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. R. Bocek TITLE Area Engineer DATE NOV 9 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

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Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 23: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	1370'	6712'	SS-SH-LMS
Wasatch	6712'	NR	SS-SH-LMS

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTS	TRUE VERT. DEPTS
Upper Green River	1370'	
Lower Green River	4210'	
Wasatch	6712'	

RECEIVED

FEB 21 1986

DIVISION OF
OIL, GAS & MINING

Perforations, Fracture, Acidize, Etc.

12-30-82 Core #1 2,345'- 2,405' Recovered 50'.
12-31-82 Core #2 2,405'- 2,432' Recovered 11'.
01-01-83 Core #3 2,432'- 2,466' Recovered 31.50'.
01-14-83 Perf Green River 2,635'- 2,647', 2,624'- 2,631', 2,592'- 2,619'
w/4" select fire gun, 4 JSPF, 22.7 gm. charges.
01-18-83 Pumped 5,000 gals diesel w/benzoic acid flakes.
08-02-83 Dropped to inactive status. Well is uneconomical to produce.
Well TA'd.
07-16-84 Begin deepening.
07-28-84 Green River formation 2,592'- 2,647' isolated by liner lap.
08-07-84 Perf Wasatch 7,008'- 7,022', 6,660'- 6,668' w/3-3/8" HSC gun,
2 JSPF, 22.7 gm. charges.
08-08-84 Frac Wasatch perfs 7,008'- 7,022', 6,660'- 6,668' w/39,872 gals
Versagel HT 1500/1400 and 103,500 lbs. 20/40 mesh sand.
08-15-84 Set CIBP at 6,630'. Perf Lower Green River 6,088'- 6,102',
6,154'- 6,166', 6,390'- 6,399' w/3-3/8" HSC gun, 20.8 gm.
charges, 2 JSPF.
8-16-84 Frac Lower Green River perfs 6,088'- 6,399' w/58,400 gals
Versagel HT 1500/1400 and 154,500 lbs. 20/40 mesh sand.
08-23-84 Set CIBP at 6,050'. Perf Green River 5,626'- 5,638' w/3-3/8"
HSC gun, 4 JSPF, 20.8 gm. charges.
08-24-84 Frac Lower Green River 5,626'- 5,638' w/21,300 Versagel HT
1500/1400 and 59,000 lbs. 20/40 mesh sand.
08-31-84 Set CIBP at 5,610'. Perf Green River 5,546'-5,554',
5,270'- 5,276', 5,126'- 5,132', 5,010'- 5,016', 4,856'- 4,862',
4,786'- 4,790', 4,740'- 4,748', 4,540'- 4,544', 4,464'- 4,472',
4,282'- 4,294' w/3-3/8" HSC gun, 1 JSPF, 20.8 gm. charges.
09-01-84 Acidize Green River perfs 4,282'- 5,554' w/10,000 gals 15%
HCL acid.

RECEIVED
FEB 21 1986

DIVISION OF
OIL, GAS & MINING

From the desk of
NORM STOUT

Staff,

I have learned from Chevron
that this well has never
produced from the Wasatch.
Please take the necessary
manual and automated
posting actions.

Check with me if there is
any question

M

2-10-86

EXPRESS MAIL ROUTING SLIP

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

	2-10	11:45
	2-10	11:46
		12:05 VC
		1:43 Cj
	2-10	1:51
	CP	2-10 2:57
	AM	2-10 3:02
	MFP	2-10 4:09
	CD	2-11 7:30
	MWS	2-11 8:30

P.S. Chevron will make well
change or turnaround, but
go ahead and make the current
and historical changes now.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET IN PROPLE APT
(Other instructions on reverse side)

092209

*REVISED COPY

14

3. LEASE DESIGNATION AND SERIAL NO.
20-H62-3488

6. IF INDIAN, ALLOTTED OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-21-D3

10. FIELD AND POOL, OR WILDCAT
Duchesne

11. SEC., T., R., M., OR BLK. AND SUBST OR LOTS
Sec. 21, T4S-R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL GAS WELL OTHER Change of Operator

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FSL, 786' FWL, SW/SW

14. PERMIT NO.
43-013-30711

15. DEVIATIONS (Show whether of, by, or, etc.)
5704' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*Effective 9/1/87 Chevron U.S.A., Inc. designated Coors Energy Company as the operator of the following land which includes the above named well:

T4S-R3W, UM

Section 21: All

18. I hereby certify that the foregoing is true and correct

SIGNED R. J. Martin TITLE V.P. O/G Operations DATE 9/16/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3488
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
7. UNIT AGREEMENT NAME ---
8. FARM OR LEASE NAME Ute Tribal
9. WELL NO. 1-21-D3
10. FIELD AND POOL, OR WILDCAT Bridgeland
11. SEC., T., R., M., OR B.L.K. AND SUBVY OR AREA Sec 21, T4S-R3W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P&A Procedures
2. NAME OF OPERATOR Coors Energy Company
3. ADDRESS OF OPERATOR PO Box 467, Golden, CO 80402
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' fsl, 786' fwl, SW/SW
14. API NUMBER 43-013-30711
15. ELEVATIONS (Show whether DP, RT, CR, etc.) 5704' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Coors Energy Company requests permission to P&A the above mentioned well.

P&A INSTRUCTIONS

1. Pull rods, pump and tubing.
2. Through tubing, spot 50 sks cmt, plug from 4570' to 4200'.
3. Spot 25 sks cmt, plug across liner top from 2360' to 2175'.
4. Spot 20 sks, plug at surface in 7" csg from 90' to surface.
5. Cut off casing, weld on plate, clean up and rehab location.

See Attached BLM Stipulations.

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Manager, Engineering Services DATE: 1/6/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

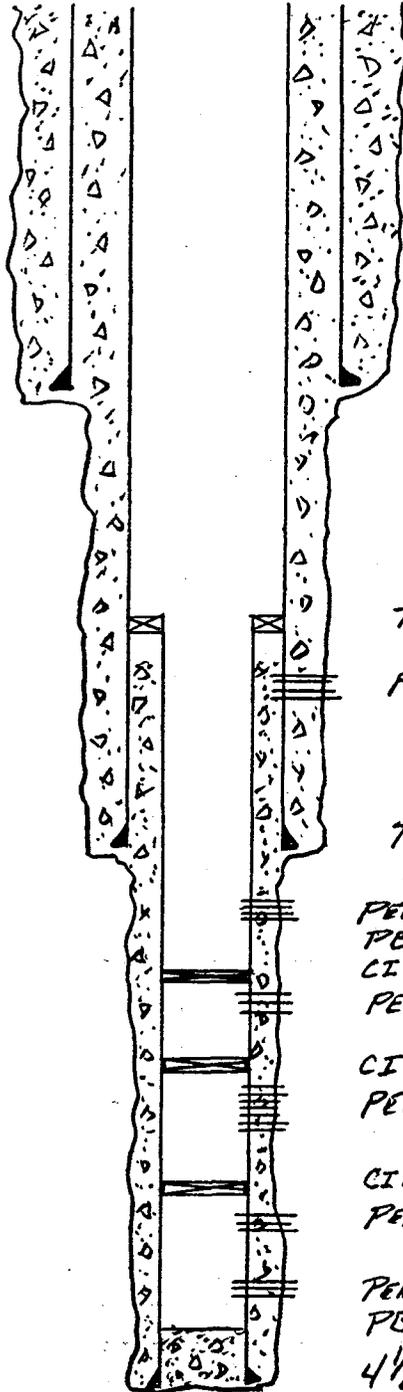
*See Instructions on Reverse Side
DATE: 1-17-89
BY: [Signature]

DOWNHOLE REQUIREMENTS
CONDITIONS OF APPROVAL

The Vernal District Petroleum Engineers have reviewed your proposal for technical adequacy and concur with the downhole portion providing the following stipulations are included in the procedure:

1. Prior to perforating any casing string, adequate BOP's lubricators, and controls will be installed and function tested.
- ✓ 2. If paraffin or scale deposits are detected while pulling the tubing or any other production equipment out of the wellbores, hot water treatments and/or scraper runs will be conducted before placing cement plugs.
3. Tag the first plug to ensure placement.
- ✓ 4. Add a 200 ft. plug inside the 7" casing from 1400-1600 ft. across the surface casing shoe.
5. Notify the BIA prior to initiating the plugging procedure.
6. Notify this office at least 24 hours prior to initiating the plugging procedure.

UTE TRIBAL 1-2103
 SEC 21 T4S R3W
 DUCHESNE COUNTY, UTAH



10 3/4" N-80 @ 1500'
 TOC: SURFACE

TOP LINER @ 2226'
 PERF: 2592'-2647' BEHIND
 LINER.

7" 23# K-55 @ 3200'
 CMT W/725 SKS TOC: SURFACE
 PERF 4202'-5504'
 PBTD 5606 ON 11-12-87
 CIBP @ 5610'
 PERF 5624'-5638'

CIBP @ 6050'
 PERF 6088'-6399'

CIBP @ 6630'
 PERF 6660'-6668'

PERF 7008'-7022'
 PBTD: 7085'

4 1/2" 11.60# K-55 @ 7152'

11-16-88 DSS

42-381 50 SHEETS 3 SQUARE
 42-382 100 SHEETS 3 SQUARE
 42-389 200 SHEETS 3 SQUARE
 NATIONAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

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SUNDRY NOTICES AND REPORTS ON WELLS

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14-20-H62-3488

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Ute Tribe

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9. WELL NO.

1-21-D3

10. FIELD AND POOL, OR WILDCAT

Bridgeland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 21, T4S-R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, CO 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.)
See also space 17 below.)
At surface

660' fsl, 786' fwl, SW/SW

RECEIVED
JAN 30 1989

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43-013-30711

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5704' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) P&A Report

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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1/13/89 Yestr, MIRU Western Oil Well Service Rig #29. SDON.

1/16/89 Unseat pump, flush csg & rods, LD 138 jts 2-7/8" tbg & 40 jts 2-3/8" tbg. SDON.

1/17/89 This AM, tag plug at 4049'. BLM witnessed tag.
Yestr, pull tbg tail to 4690', pump a 50 sk plug from 4682-3959'. Pull tbg tail to 3000', SI for 3 hrs. RIH to tag plug, tag at 4592', pull tbg to 4572', spot additional 40 sk plug from 4572-4200', pull tbg to 3000'. SDON.

1/18/89 On AM of 1/17/89, RIH w/tbg, tag cmt at 4049', POOH to 2366' EOT, spot 25 sks Class G cmt w/2% CaCl plug from 2366' to 2152'. POOH EOT 1608', pump plug from 1608' to 1398' - 40 sks.

POOH to 95', spot surf plug. RD Western. BLM witnessed plugging.

18. I hereby certify that the foregoing is true and correct

Manager

SIGNED

D.S. Sprague
D.S. Sprague

TITLE

Engineering Services

DATE

1/26/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

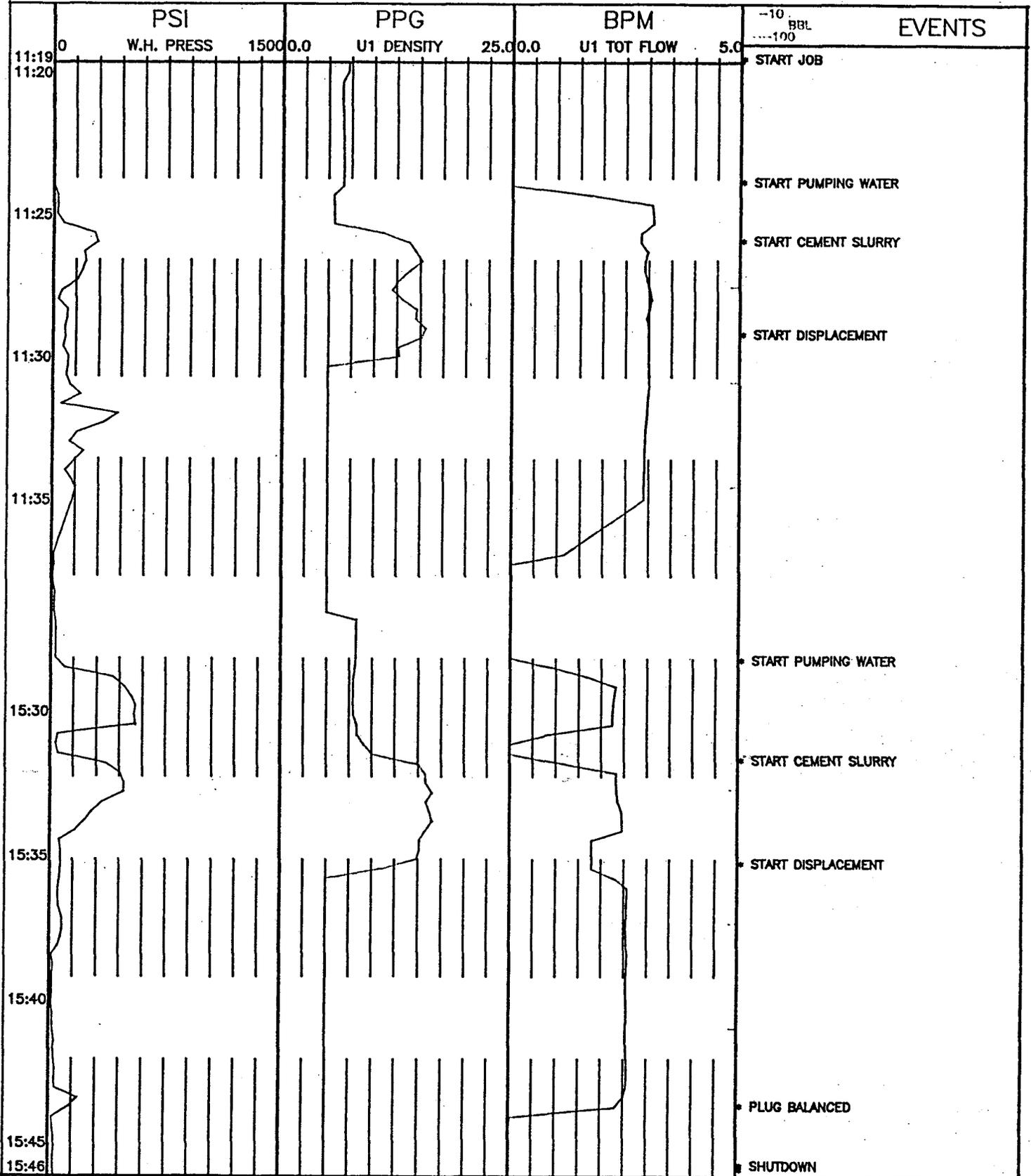
*See Instructions on Reverse Side

PACR PLOT



COORS ENERGY
 UTE TRIBAL 1-21D3
 WESTERN
 ANTELOPE

VUT
 PTA
 15-03-5918
 01-16-89



FINAL VOLUME = 67.2 BBL
 TOTAL VOLUME = 67.2 BBL

CEMENTING SERVICE REPORT



TREATMENT NUMBER 15-03-579 DATE 1-16-89
 STAGE 1 DS DISTRICT YECNAL, UTAH

DS-496 PRINTED IN U.S.A.

DOUGLAS SCHLUMBERGER INCORPORATED

WELL NAME AND NO. UTE TRIBAL 1-21D3
 LOCATION (LEGAL) SEC 21 T4S R3W
 FIELD-POOL ANTELOPE
 COUNTY/PARISH DUCHESNE STATE UTAH API. NO.
 NAME COORS ENERGY
 ADDRESS
 ZIP CODE

RIG NAME: WESTERN RIG SERVICE
 WELL DATA: BIT SIZE - CSG/Inner Size 4 1/2 7"
 TOTAL DEPTH WEIGHT 11.6 23
 FOOTAGE 3374 2226
 MUD TYPE GRADE JSS JSS
 BHST BHCT 160 THREAD 8 8
 MUD DENSITY LESS FOOTAGE SHOE JOINT(S)
 MUD VISC: Disp. Capacity
 NOTE: Include Footage From Ground Level To Head In Disp. Capacity

SPECIAL INSTRUCTIONS
 PLUG AS REQ 1ST PLUG 50sk (4692' TO 4047'
 2ND PLUG 40sk 4572-4052' Done 1-16-89
 3rd 25 sks @ 2366'-2146'
 4th 40 sks @ 1605'-1394'
 5th 20 sks @ 90'-Surface.

Head & Plugs/ TBG D.P. SQUEEZE JOB
 Double SIZE 2 3/8 2 7/8
 Single WEIGHT 46/64
 Swage GRADE K
 Knockoff THREAD 8
 TOP OR BOT NEW USED
 BOT OR BOT DEPTH 4692
 ANNUAL VOLUME 110 Bbls

ROTATE RPM RECIPROCATATE FT No. of Centralizers
 PRESSURE LIMIT 1000 PSI BUMP-PLUG TO PSI
 JOB SCHEDULED FOR TIME: 0900 DATE: 1-18
 ARRIVE ON LOCATION TIME: 0700 DATE: 1-18
 LEFT LOCATION TIME: DATE: 1-18

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	TIME	DATE	TIME	DATE
0800											
0928											
0945	200	0	36	0	3.6	SOURCE	8.3				
0954	0	0	-	36	-	-	-				
0955	10	0	5	0	3.1	FRESH	8.3				
0958	160	0	5	5	2.5	CMT	15.8				
1000	0	0	10	10	2.5	FRESH	8.3				
1004	0	0	-	20	-	-	-				
1033	20	0	2.5	-	2.4	FRESH	8.3				
1034	40	0	3.5	2.5	2.4	FRESH	8.3				
1035	40	0	8	6	2.4	CMT	15.8				
1040	0	0	6	14	2.4	FRESH	8.3				
1042	0	0	-	20	-	-	-				
1236	0	0	4	-	2	Con	15.8				
1239	0	0	1	4	2	H2O	8.3				
1240	0	0	-	5	-	-	-				

REMARKS H2O same as day 1 except 35° Temp.

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	85	1115	Standard Cement	29	5-1	Colls	17	15.8
2.								
3.								
4.								
5.								
6.								

BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE 700 MAX. MIN: 500
 HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bbls.
 BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. 10, 6, 3/4 Bbls TYPE OF WELL OIL STORAGE BRINE WATER
 Washed Thru Perfs YES NO TO FT MEASURED DISPLACEMENT WIRELINE INJECTION WILDCAT
 PERFORATIONS CUSTOMER REPRESENTATIVE DS SUPERVISOR
 TO TO Bill Mac Joe Reese