

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG  ELECTRIC LOGS  FILE  WATER SANDS  LOCATION INSPECTED  OIL  SUB REPORT/abd.

\* Location abandoned per Bill Robue

DATE FILED 11-9-82

LAND FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO INDIAN 14-20-H62-3496

DRILLING APPROVED 11-10-82

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR.

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 3-8-84

DATE ABANDONED: ~~1-2-84~~ LA well never drilled

FIELD: WILDCAT BRIDGE LAND 3/86

UNIT:

COUNTY: DUCHESNE

WELL NO. UTE TRIBAL #1-29-D3

API NO. 43-013-30710

LOCATION 1980 FT. FROM XX(S) LINE. 665 FT FROM (E) X LINE. NE SE 1/4 - 1/4 SEC. 29

| TWP. | RGE. | SEC. | OPERATOR | TWP. | RGE. | SEC. | OPERATOR             |
|------|------|------|----------|------|------|------|----------------------|
|      |      |      |          | 4S   | 3W   | 29   | GULF OIL CORPORATION |

# Gulf Oil Exploration and Production Company

November 4, 1982

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Department of Natural Resources  
Div. of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

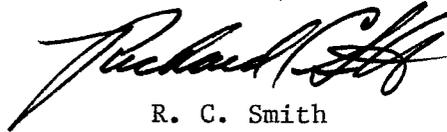
Re: Gulf Oil Corporation  
Ute Tribal 1-29-D3  
NE $\frac{1}{4}$  SE $\frac{1}{4}$  Sec. 29, T.4S., R.3W.  
Duchesne County, Utah  
Lease 14-20-H62-3496

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill, we are enclosing for the referenced well three copies of the Notice of Intention to Drill, surveyor's plats and one complete copy of the NTL-6 as submitted to the U.S. Minerals Management Service.

Please address questions and reply to the attention of W. L. Rohrer (307) 235-1311.

Sincerely,



R. C. Smith  
Area Drilling Supt.

WLR/jsh

RECEIVED  
NOV 09 1982

DIVISION OF  
OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER   
 SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 (307)-235-1311  
 Gulf Oil Corporation (ATTN: W. L. Rohrer)

3. ADDRESS OF OPERATOR  
 P.O. Box 2619 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1980 FSL 665 FEL  
 At proposed prod. zone NE 1/4 SE 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 4 miles south of Bridgeland, Utah

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-3496

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Elmer R. Moon

9. WELL NO.  
 Ute Tribal 1-29-D3

10. FIELD AND POOL, OR WILDCAT  
 Outpost

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 29, T. 4S., R. 3W.

12. COUNTY OR PARISH  
 Duchesne

13. STATE  
 Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 655'

16. NO. OF ACRES IN LEASE 200

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA

19. PROPOSED DEPTH 3200'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Ground 5583

22. APPROX. DATE WORK WILL START\*  
 ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

*All New*

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4"      | 9 5/8"         | 36# K-55 STC    | 800           | Cmt. to surface    |
| 9 1/2"       | 7"             | 20# K-55 LTC    | 3200          | 350 sacks          |

Drill 12 1/4" hole to 800', set 9 5/8" csg. & cmt. to surface.  
 Drill 9 1/2" hole to T.D. If productive set 7" at 3200' & cmt. w/350 sacks.

Exhibits:

- A - Survey plat
- B - 10 pt. compliance program
- C - BOP
- D - Multipoint NTL-6 program
- E - County map
- F - Topographic map
- G - Drill pad layout

**RECEIVED**  
 NOV 09 1982

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Richard C. Smith TITLE Area Drilling Supt. DATE 11-4-82  
 (This space for Federal or State office use)

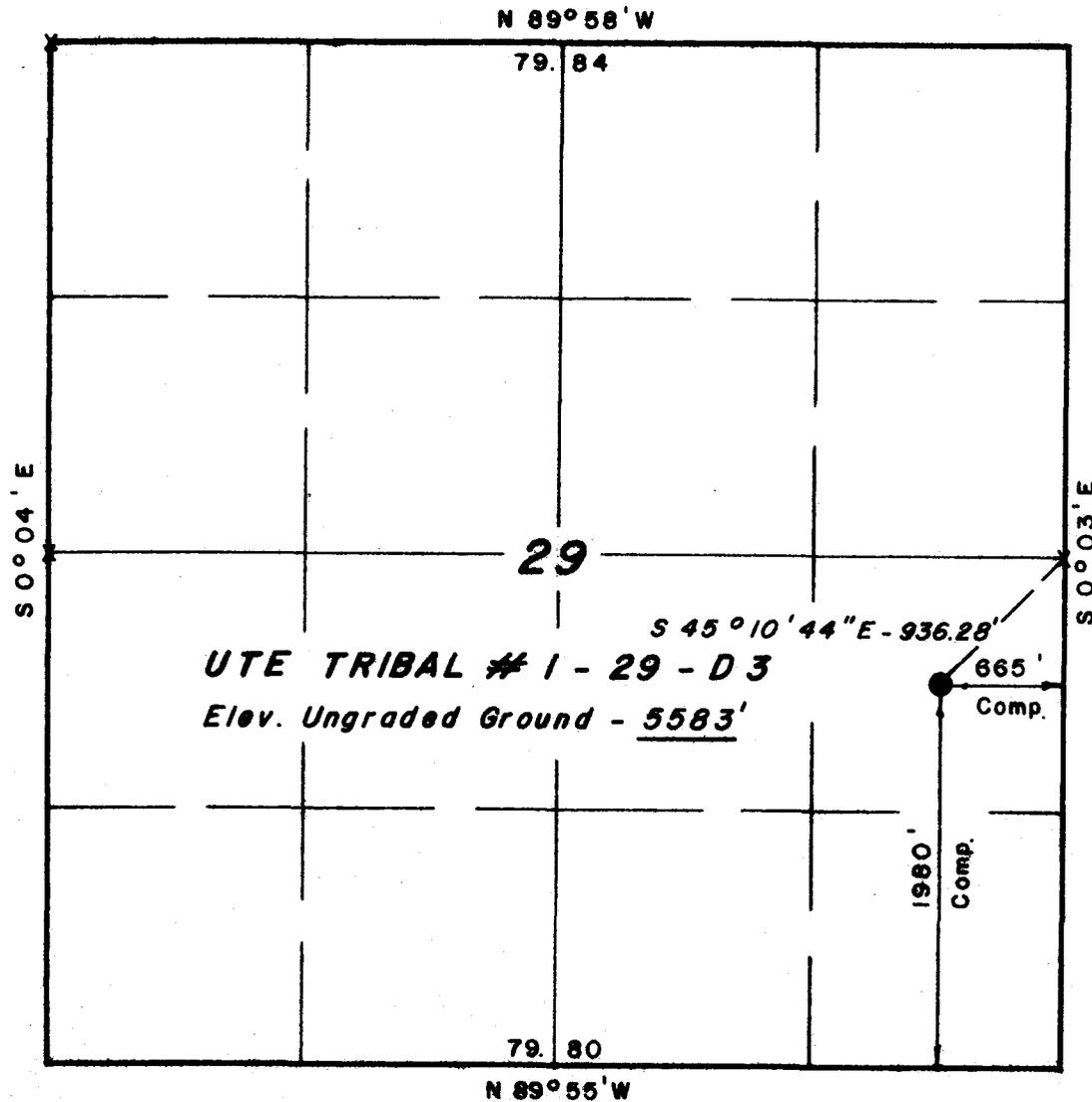
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING**  
 DATE: 11-10-82  
 BY: [Signature]

T 4 S , R 3 W , U . S . B . & M .



X = Section Corners Located

PROJECT  
GULF OIL CORP.

Well location , # 1 - 29 -  
D 3 , located as shown in the  
NE 1/4 SE 1/4 Section 29 ,  
T 4 S , R 3 W , U . S . B . & M .  
Duchesne County , Utah .

EXHIBIT "A"



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lene Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

|         |            |            |             |
|---------|------------|------------|-------------|
| SCALE   | 1" = 1000' | DATE       | 9 / 23 / 82 |
| PARTY   | GS T J LZ  | REFERENCES | GLO Plat    |
| WEATHER | Fair       | FILE       | GULF        |

## TEN-POINT COMPLIANCE PROGRAM

Well Name: Gulf Ute Tribal #1-29-D3  
Location: NE $\frac{1}{4}$  SE $\frac{1}{4}$ , Sec. 29, T4S, R3W, U.S.M.

Duchesne County, State of Utah

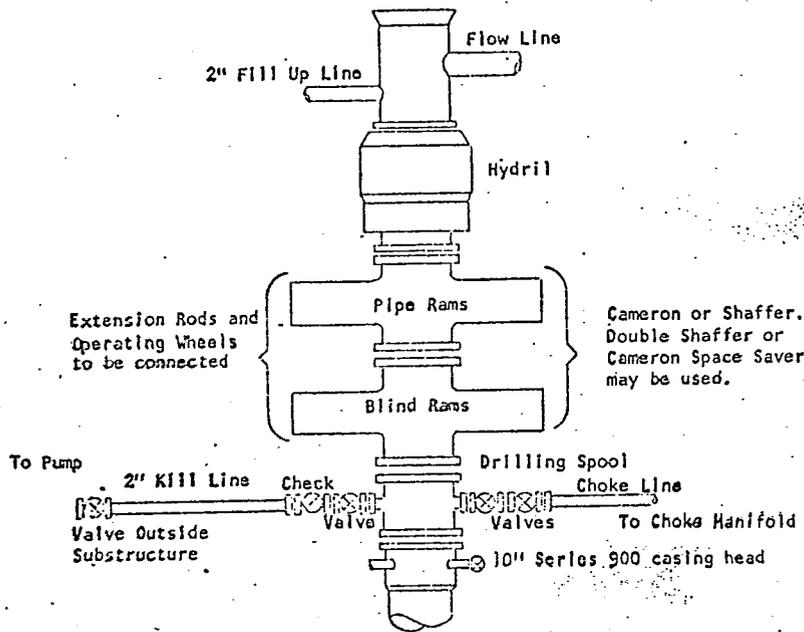
1. GEOLOGIC SURFACE FORMATION  
Tertiary Uinta Formation
2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS  
Green River 2300'
3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS  
Green River Oil & Gas 3200
4. PROPOSED CASING PROGRAM  
(a) Surface Casing: 9 5/8" to 800' New 36# STC, K-55 Cement to Surface  
(b) Production Casing: 7" to 3200' New 20# K-55 LTC Cement with 350 sacks
5. MINIMUM SPECIFICATION FOR PRESSURE CONTROL  
Exhibit "C" is a schematic diagram of the blowout preventer equipment. The BOPD's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.  
  
Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.
6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS  
0-800' Fresh Water, 8.6# mud, 30 vis.  
  
800' - T.D. KCL brine water 8.6 to 9 lbs per gallon, 32 to 33 Viscosity  
20 cc water loss
7. AUXILIARY EQUIPMENT TO BE USED  
3000# WP Safety valve, inside BOP, Upper kelly cock, mud monitoring equipment, stabbing valve on floor, pit totalizer.
8. TESTING, LOGGING, CORING PROGRAMS  
A test is expected in Green River. Gamma Ray, Dual Induction, Sonic, FDC, Density & Caliper.  
  
If production is obtained, producing formation will be selectively perforated and treated.
9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE  
No abnormal pressures or temperatures are anticipated.
10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS  
The anticipated starting date is the first quarter of 1983. Operations should be completed within 60 days from spudding to rig release.

BLOWOUT PREVENTER DRAWING NO. 3

3000 PSI WORKING PRESSURE BOP HOOK-UP  
API SERIES 900 FLANGES OR BETTER (MINIMUM ASSEMBLY)

Install on 9 5/8" casing. Pressure test to 2000 psi after  
installing on 9 5/8" casing prior to drilling cement plug.

10" preventers to be installed on 9 5/8" OD surface casing.



Extension Rods and  
Operating Wheels  
to be connected

Cameron or Shaffer.  
Double Shaffer or  
Cameron Space Saver  
may be used.

The BOP's shall be hydraulic operated by hydraulic, air or electrical pumps. Accumulator reservoir shall be sufficient to close all preventers simultaneously in 20 seconds with the charging pumps closed down. Minimum accumulator pressure shall be 1500 psi initially and not less than 1200 psi when all preventers are closed. All BOP operating control lines shall be steel piping.

The drilling spool ID shall be adequate to permit the use of drop through slips on any subsequent string of casing which might be run. It also shall be provided with flanged side outlet connections and steel seated valves. Other choke line valves shall be also steel seated and 3000 psi WP. Other kill line valves shall need to meet specifications of size and pressure only except that the kill line check valve shall be flanged as well.

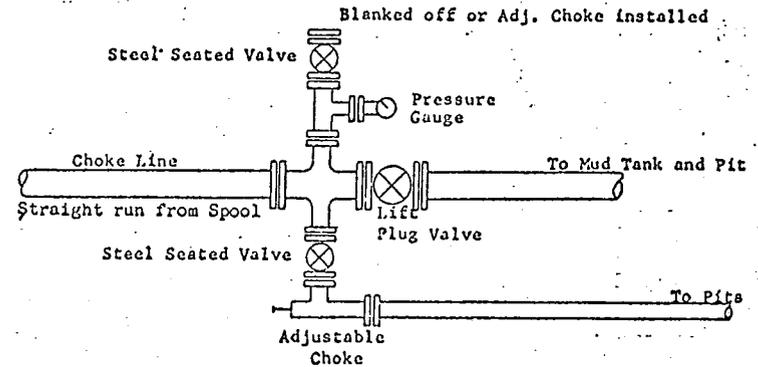
Gulf will furnish casing head together with casing head valves. Contractor shall furnish at his expense all other equipment above casing head.

DRAWING 3A

3000 PSI W. P. CHOKe MANIFOLD

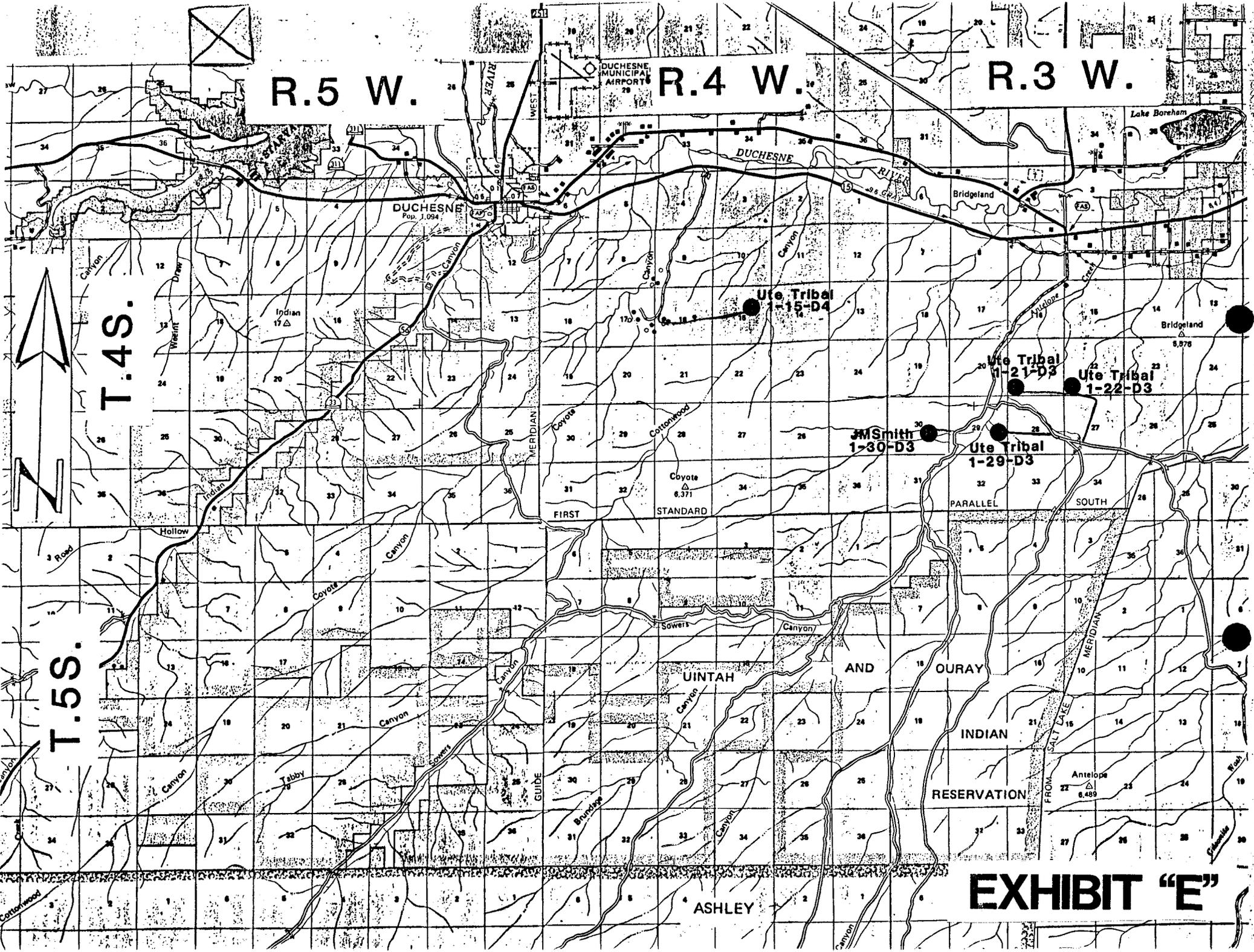
Minimum Assembly

Pressure test to 1000 psi after 8-5/8" casing run; and to XXXXXX psi after XXXXXX casing run.



Minimum acceptable size of valve flanged to casing head will be 2" or 3" if drilling spool is used. The line, cross, and valve in the run of the discharge line should be the same size as the valve used on the casing head or drilling spool. The side outlets of the cross may be larger than 2", but the valve attached to the choke and the choke must be 2" nominal size. A pressure gauge must be attached near the cross. The bleed off lines from the choke should be arranged for straight line discharge into the pit. All bleed off lines shall be at least 3000 psi W.P.

Choke manifold and bleed off lines to be securely fastened down. All of choke manifold assembly and choke lines to be furnished and maintained by Contractor.



R.5 W.

R.4 W.

R.3 W.

T.4 S.

T.5 S.

DUCHESNE  
Pop. 1,094

DUCHESNE  
MUNICIPAL  
AIRPORT

Ute Tribal  
1-15-D4

Ute Tribal  
1-21-D3

Ute Tribal  
1-22-D3

J.M. Smith  
1-30-D3

Ute Tribal  
1-29-D3

UINTAH

AND

OURAY

INDIAN

RESERVATION

ASHLEY

EXHIBIT "E"

EXHIBIT "D"  
MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

EXHIBIT "D"

Company: Gulf Oil Corporation  
Well: Ute Tribal #1-29-D3  
Well Location: 1980 FSL, 665 FEL NE $\frac{1}{4}$  SE $\frac{1}{4}$  Sec. 29, T4S, R3W  
County: Duchesne State: Utah

1. Existing Roads

- A. The proposed well site and elevation plat is shown as Exhibit "A".
- B. Location is about 4 miles south of Bridgeland, Utah as shown in Exhibit "E".
- C. An access road of about 0.9 mile will be needed to reach the location from the existing road as shown in Exhibit "F".
- D. NA
- E. This is an Outpost well. Existing roads within the one mile radius are shown on Exhibit "F".
- F. No upgrading will be necessary on the existing roads. The roads will be maintained as necessary for all weather use.

2. Planned Access Roads:

1. Width: 18' wide running surface, V ditched and crowned for a total width of approximately 32 feet.
2. Maximum grade: less than 3%
3. Turnouts: none
4. Drainage design: none
5. Culverts: none
6. Surfacing materials: No surfacing is planned at this time.
7. Gates, cattleguards, fence cuts: none

3. Location of Existing Wells

All existing wells known in the area are shown directly on Exhibit "F" within the one-mile radius.

1. Water wells: none
2. Abandoned wells: none
3. Temporarily abandoned wells: none
4. Disposal wells: none
5. Drilling wells: none
6. Producing wells: one (Ute-Tribal 1-28-D3)
7. Shut-in wells: none
8. Injection wells: none
9. Monitoring or observation wells: none

4. Location of Existing and Proposed Facilities

Storage tanks and production facilities are located at the Ute-Tribal 1-28-D3.

It is contemplated that, in the event of production, all new facilities will be accommodated on the proposed drill pad on the solid base of cut and not located on the fill areas.

- A. No additional flagging will be necessary since all producing facilities will be on the drill pad.
- B. If production is obtained, the unused areas will be restored per agreement with surface owner. Production facilities will be contained within the proposed drill pad area until such time as flowlines are constructed to any new facilities.
- C. Concrete and gravel, as needed, will be purchased from private sources.
- D. All pits will be fenced to minimize any hazard to domestic animals and other animals that graze in the area. Wire mesh covering or overhead flagging will be installed on pits, in the event water or their fluids are produced.
- E. Rehabilitation, whether the well is productive or dry, will be accomplished as soon as possible in those areas already described, and in accordance with the requirements of Items 7 and 10, following.

5. Water Supply

- A. Water to be used in the drilling of this well will be piped from Antelope Creek in accordance with agreement to be made with the Moon's.
- B. There will be no water well drilled.

6. Source of Construction Materials

- A. Native soil from the drill site will be used to construct the location.
- B. No construction materials will be obtained from Federal or Indian lands.
- C. No construction material will be needed for road improvement.
- D. No new access road will be required for construction material.

7. Handling Waste Disposals

- A. One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.
- B. The pits will have wire and overhead flagging, as required, to protect water fowl, wildlife and domestic animals.

- C. At the onset of drilling, the drill pad and operations area will be fenced and cattle guard implaced. Reserve pit will be allowed to dry completely prior to the time of backfilling and reclamation activities.
- D. When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.
- E. The burn pit will be fenced on all four sides and covered with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard and all flammable materials will be burned and then removed or buried upon completion of the well.
- F. All sewage will be removed and chemical toilets will be supplied for human waste.

8. Ancillary Facilities

No airstrip, camp or other facilities will be built during the drilling or completion of the well.

9. Well Site Layout

- A. Drilling pad layout (with cuts and fills) and cross sections are shown on Exhibit "G".
- B. Rig orientation, access road, reserve pits, pipe racks, living facilities and soil stockpile are shown on Exhibit "G".
- C. The reserve pits will not be lined.

10. Plans for Restoration of Surface

- A. The topsoil will be stripped and stockpiled (see Exhibit "G"). When all drilling and production activities have been completed, the location site will be left as per agreement with surface owner.
- B. Any drainages re-routed during construction activities will be restored to their original line of flow as nearly as possible. Fences around pits will be removed upon completion of drilling activities and all waste contained in the burn or trash pits will be removed or buried.
- C. The reserve pit will be completely fenced and wired with overhead wire and flagging will be installed if there is oil and fluid in the pits and then allowed to completely dry. Dried waste material from the reserve pits will be buried or removed from the location.
- D. Restoration activities will begin within 90 days after completion of the well and when restoration activities have been completed, the location site will be re-seeded with a seed mixture recommended by the surface owner, at such time as the moisture content of the soil is adequate for germination. Gulf Oil Corporation, as operator, and any subsequent operator covenants and agrees that all of said cleanup and restoration activities will be done and performed in a diligent and workmanlike manner, in strict conformation with the above mentioned Items #7 and #10.

11. Other Information

- A. The area is located in the Uintah Basin which is formed by the Uintah Mountains to the north and the Book Cliff Mountains to the south with the Green River and the White River flowing through the basin floor. The area is interlaced with numerous canyons, ridges and plateaus of which the sides are extremely steep with numerous ledges formed in sandstone and conglomerates. The immediate area of the location site is relatively flat with drainage toward the west. Antelope Creek flows northerly through the section and meets Duchesne River four miles north of the location.
- B. The soils in this area are of the Uintah and Duchesne River formations and consist of light brownish to light reddish and greenish clays with some sand and poorly graded gravels.
- C. Vegetation at the drill site is greasewood and Halogeton. No grass, sage or cacti are present.
- D. The fauna of the area consists of mule deer, coyotes, rabbits, varieties of ground squirrels and other types of rodents. Birds in the area are raptors, finches, ground sparrows, magpies, crows and jays. The area is used domestically for grazing sheep.
- E. The only occupied dwellings or other facility nearby is 0.7 mile west and 0.6 mile northwest of the location.
- F. There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location.
- G. All surface disturbance is on private land.
- H. Antelope Creek is about 1600 feet west of this location.

12. Lessee's or Operator's Representative:

Charlie B. Cortez  
Drilling Engineer  
P. O. Box 2619  
Casper, WY 82602

Phone: 307-235-1311

Richard C. Smith  
Area Drilling Superintendent  
Gulf Oil Corporation  
P. O. Box 2619  
Casper, WY 82602

Phone: 307-235-1311

13. Certification

I hereby certify that I, or other company personnel, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by GULF OIL CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

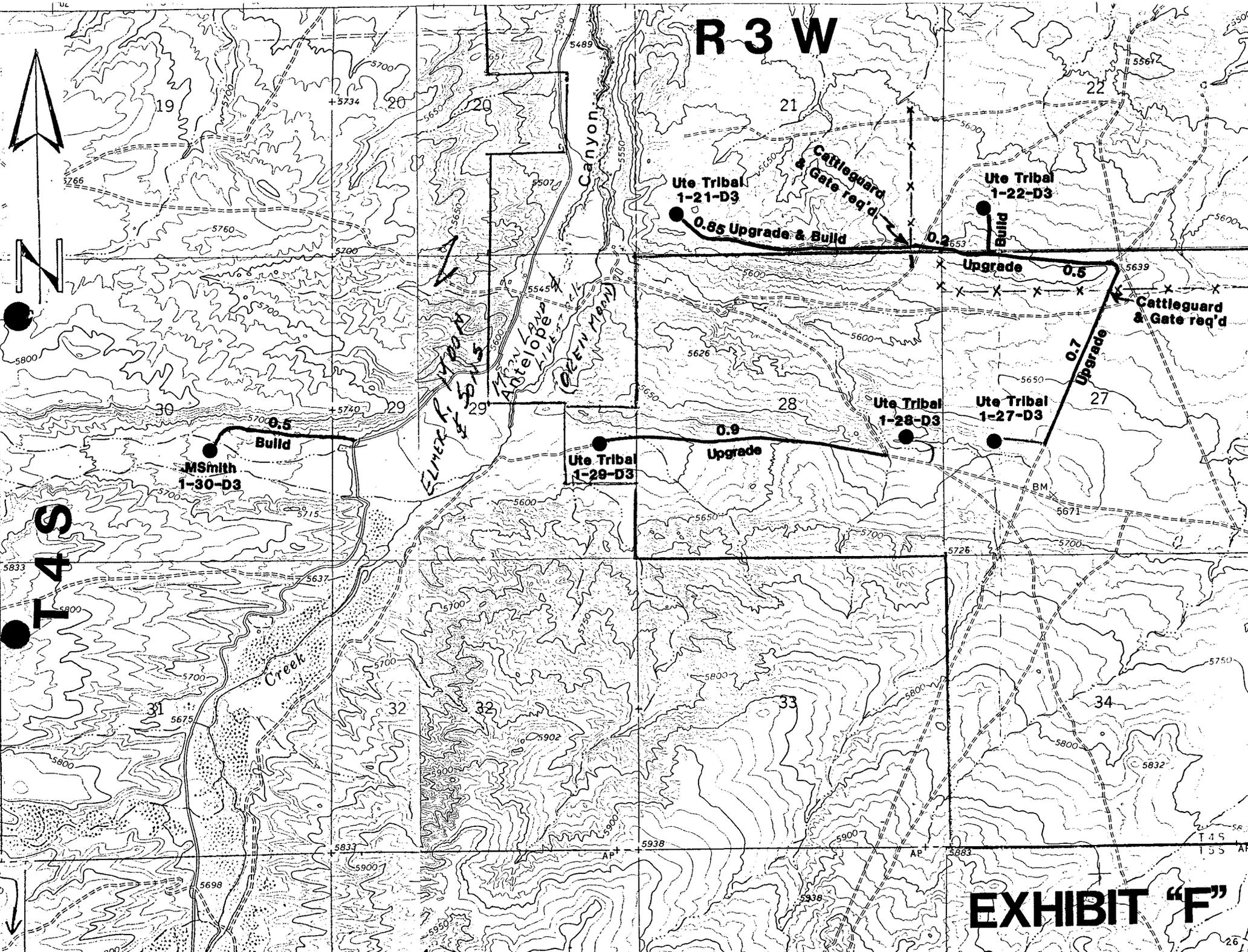
W. P. Rhee  
Name

Nov. 4, 1982  
Date

Permit & Claim Agent  
Title

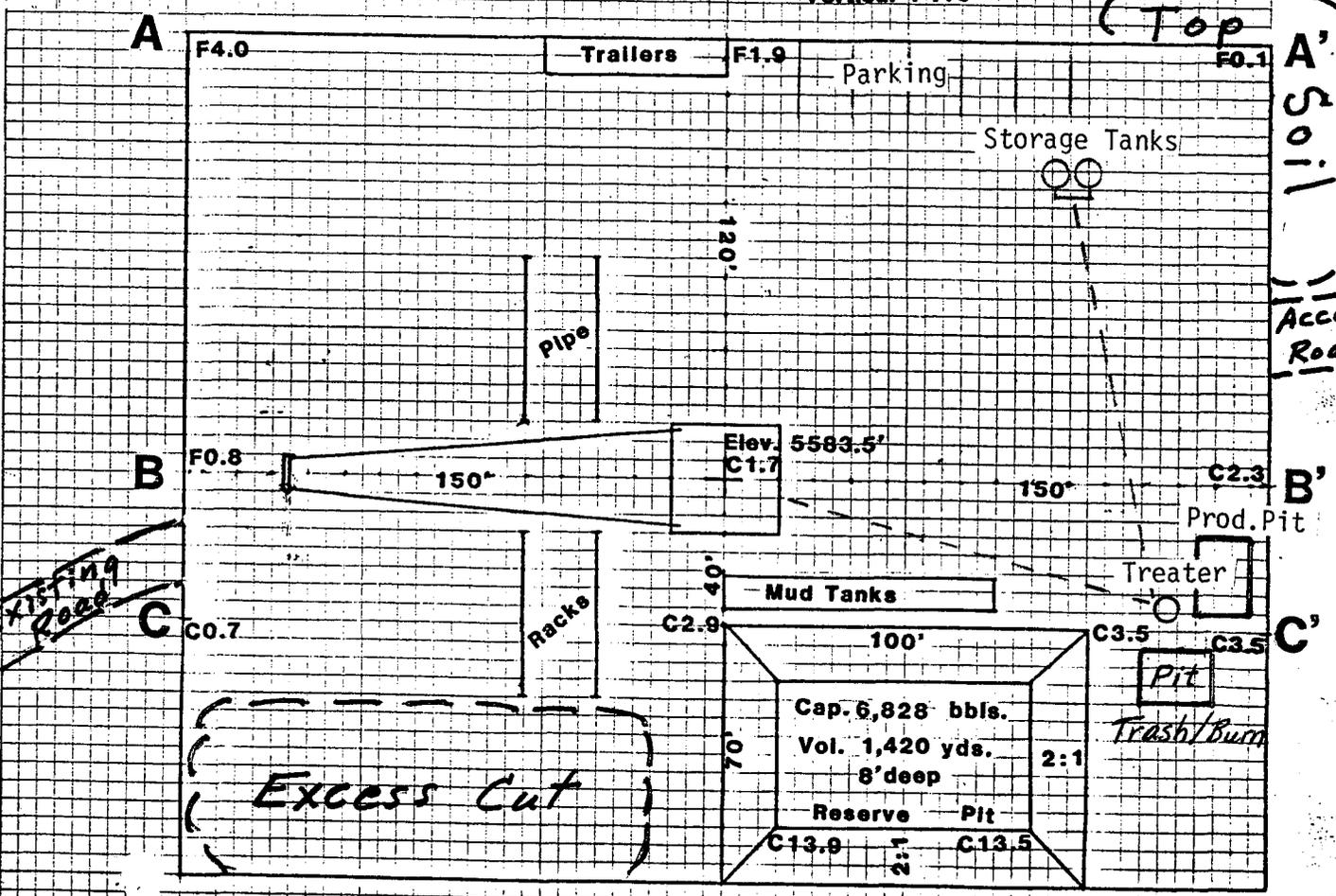
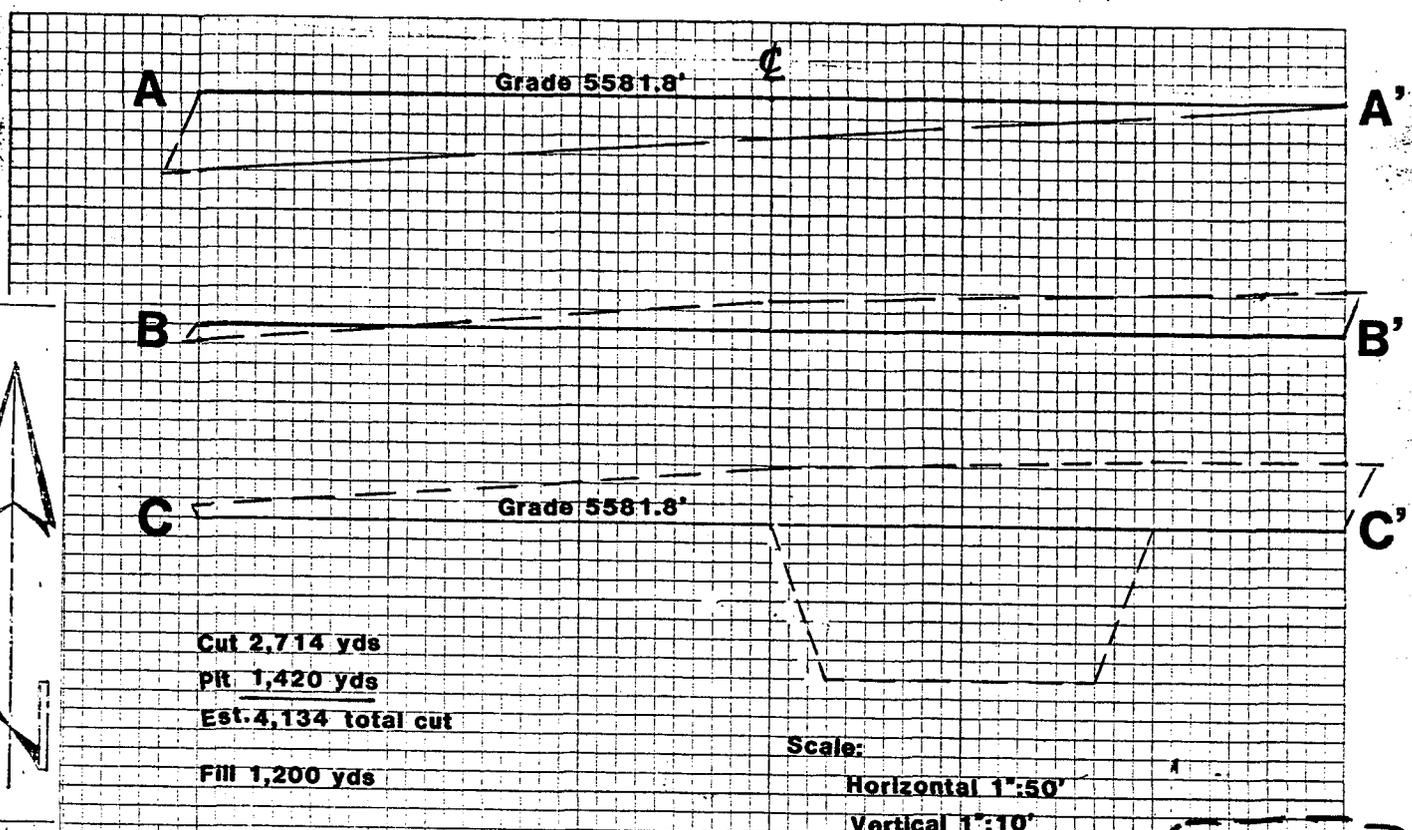
**R 3 W**

**T 4 S**



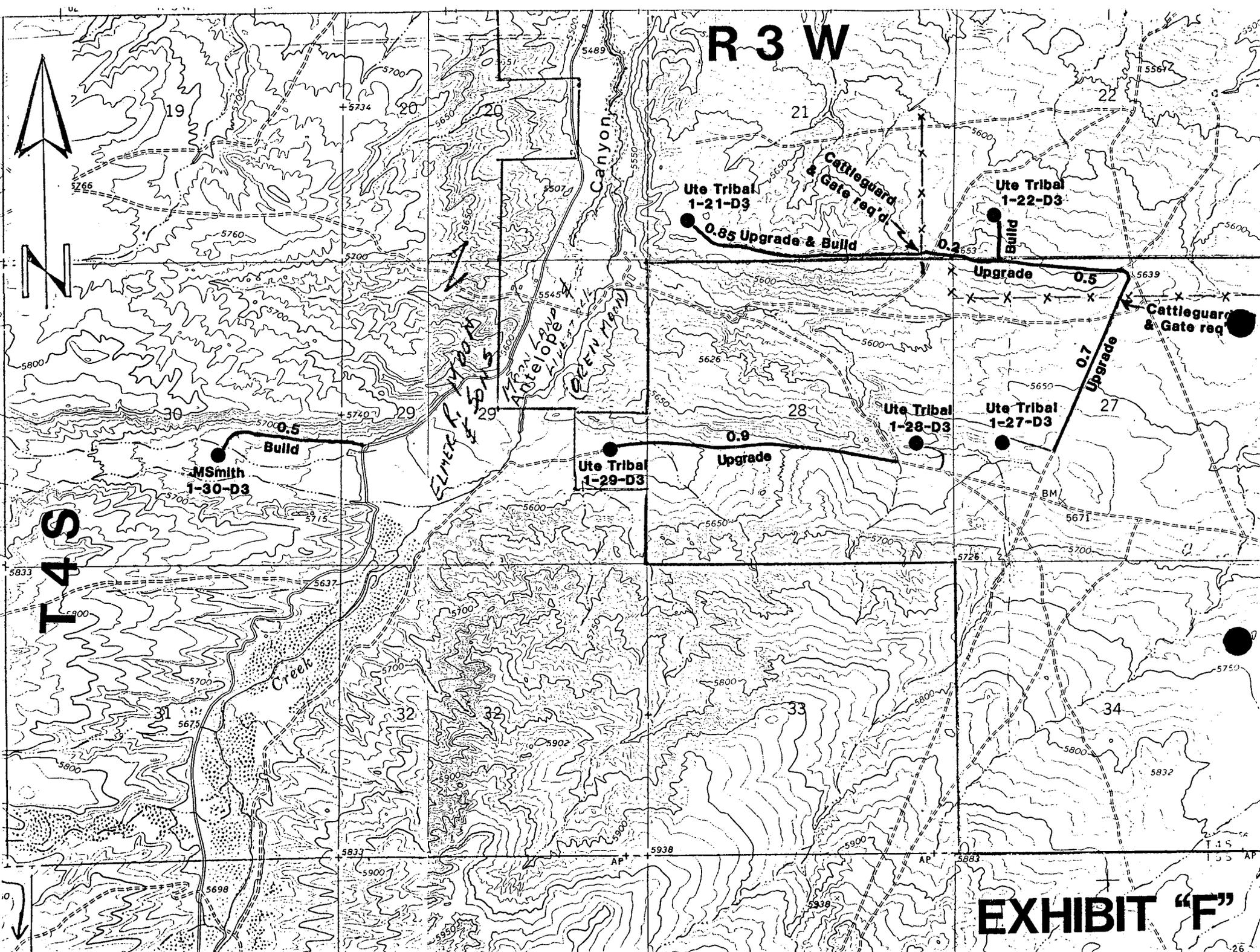
**EXHIBIT "F"**

T 4 S  
1 5 S AP



**GULF OIL CORPORATION**  
Ute Tribal 1-29-D3  
NE SE sec. 29, T 4 S, R 3 W

**EXHIBIT "G"**



R3W

T4S

EXHIBIT "F"



OPERATOR GULF OIL CORP DATE 11-10-82

WELL NAME UTE TRIBAL # 1-29-D3

SEC NESE 29 T 4S R 3W COUNTY DUCHEPNE

43-013-30710  
API NUMBER

UTE TRIBAL  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

~~AS~~

PROCESSING COMMENTS:

NO WELLS WITHIN 1000'

RJF ✓

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT

c-3-a \_\_\_\_\_ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *UTE*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

November 10, 1982

Gulf Oil Corporation  
Attn: W. L. Rohrer  
P. O. Box 2619  
Casper, Wyoming

RE: Well No. Ute Tribal #1-29-D3  
SESE Sec. 29, T.4S, R3W  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30710.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
cc: MMS/BIA  
Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

MINERAL MANAGEMENT SERVICE  
OIL & GAS OPERATION RECEIVED

9

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Gulf Oil Corporation (ATTN: W. L. Rohrer)

3. ADDRESS OF OPERATOR  
 P.O. Box 2619 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
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 At proposed prod. zone NE 1/4 SE 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 4 miles south of Bridgeland, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 655'

16. NO. OF ACRES IN LEASE 200

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA

19. PROPOSED DEPTH 3200'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Ground 5583

22. APPROX. DATE WORK WILL START\*  
 ASAP

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-3496

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute Tribal Nov 8 1982

7. UNIT AGREEMENT NAME  
 SALT LAKE CITY, UT.

8. FARM OR LEASE NAME  
 Elmer R. Moon

9. WELL NO.  
 Ute Tribal 1-29-D3

10. FIELD AND POOL, OR WILDCAT  
 Outpost

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 29, T.4S., R.3W.

12. COUNTY OR PARISH  
 Duchesne

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4"      | 9 5/8"         | 36# K-55 STC    | 800           | Cmt. to surface    |
| 9 1/2"       | 7"             | 20# K-55 LTC    | 3200          | 350 sacks          |

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 Drill 9 1/2" hole to T.D. If productive set 7" at 3200' & cmt. w/350 sacks.

Exhibits:

- A - Survey plat
- B - 10 pt. compliance program
- C - BOP
- D - Multipoint NTL-6 program
- E - County map
- F - Topographic map
- G - Drill pad layout

RECEIVED

JAN 06 1983

DIVISION OF  
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] R. C. Smith TITLE Area Drilling Supt. DATE 11-4-82  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY [Signature] E. W. Gynn  
 CONDITIONS OF APPROVAL, IF ANY: [Signature] TITLE District Oil & Gas Supervisor DATE JAN 05 1983

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY  
\*See Instructions On Reverse Side

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

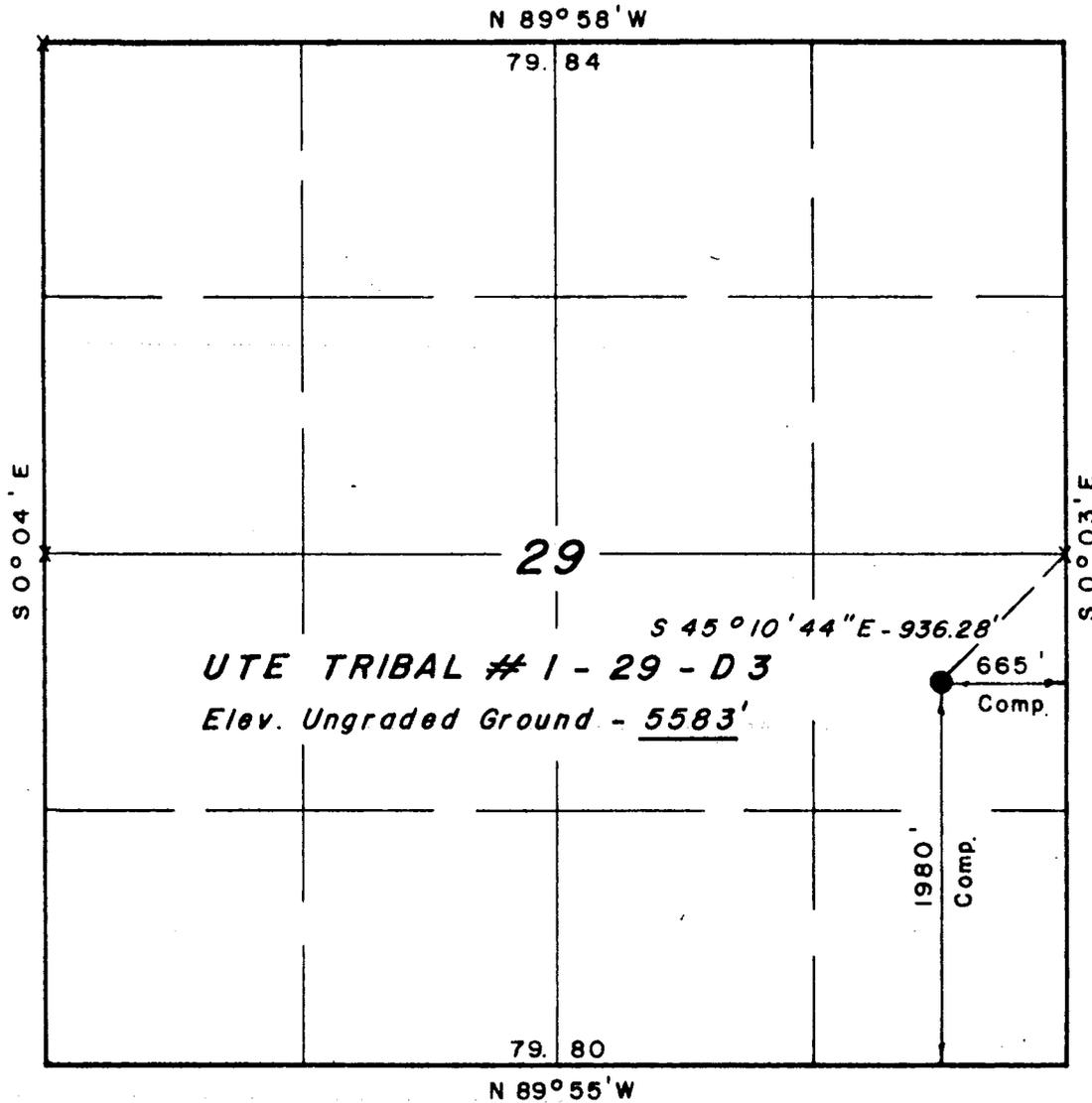
State Oil & Gas

T 4 S , R 3 W , U . S . B . & M .

PROJECT  
GULF OIL CORP.

Well location , # 1 - 29 -  
D 3 , located as shown in the  
NE 1/4 SE 1/4 Section 29 ,  
T 4 S , R 3 W , U . S . B . & M .  
Duchesne County , Utah .

*Exhibit "A"*



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

*Gene Stewart*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

X = Section Corners Located

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

|         |            |            |             |
|---------|------------|------------|-------------|
| SCALE   | 1" = 1000' | DATE       | 9 / 23 / 82 |
| PARTY   | GS T J LZ  | REFERENCES | GLO Plat    |
| WEATHER | Fair       | FILE       | GULF        |

Gulf Oil Corporation  
Well No. 1-29-D3  
Section 29, T.4S., R.3W.  
Duchesne County, Utah  
Lease 14-20-H62-3496

#### Supplemental Stipulations

1. Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather fire wood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include:  
(a) stockpiling the top soil, (b) establishing original ground contour, (c) re-establishing irrigation systems where applicable, (d) re-establishing top soil to the ground surface on disturbed areas, (e) re-establishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make right-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, right-of-ways must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.
9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along right-of-ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.
10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.
11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.
12. Obtain right-of-ways and permit from the BIA and Ute Tribe.
13. Trash cage will be used instead of burn pit and removed upon completion of drilling operations.
14. A small berm on the West will be used to prevent spills.
15. The necessary surface protection and rehabilitation requirements are as follows: Shadscale - 2 lbs. per acre, four wing saltbush - 3 lbs. per acre, crested wheatgrass - 4 lbs. per acre (Fairway variety), Indian ricegrass - 2 lbs. per acre, small blacksage - 1 lb. per acre.
16. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River formation.
17. Access roads will be crowned and borrowed ditched to allow safe access.
18. Existing access will be left open for farm access.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 20, 1983

Gulf Oil Corporation  
Att: W. L. Rohrer  
P. O. Box 2619  
Casper, Wyoming 82602

Re: Well No. Ute Tribal # 1-22-D3  
749' FSL, 776' FWL  
SW SW, Sec. 22, T. 4S, R. 3W.  
Duchesne County, Utah

Well No. Ute Tribal # 1-29-D3  
1980' FSL, 665' FEL  
NE SE, Sec. 29, T. 4S, R. 3W.  
Duchesne County, Utah

Well No. J. M. Smith # 1-30-D3  
1980' FSL', 1981' FEL  
NW SE, Sec. 30, T. 4S, R. 3W.  
Duchesne County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 8, 1984

Gulf Oil Corporation  
Attn: W.L. Rohrer  
P.O. Box 2619  
Casper Wy 82602

RE: Well No. Ute Tribal #1-29-D3  
API #43-013-30710  
1980' FSL, 665' FEL NE/SE  
Sec. 29, T. 4S, R. 3W.  
Duchesne County, Utah

Gentlemen:

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded effective one calendar month from the date of this notice.

A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

Respectfully,

Norman C. Stout  
Administrative Assistant

NCS/cj  
cc: Dianne R. Nielson, Director  
Harold Balthrop, Associate Director

*Call Jim  
Bill Rohrer  
2/17/84  
OK to cancel*



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 8, 1984

*OK to Cancel  
per Bill Rohrer  
2/17/84*

Gulf Oil Corporation  
Attn: W.L. Rohrer  
P.O. Box 2619  
Casper Wy 82602

RE: Well No. Ute Tribal #1-29-D3  
API #43-013-30710  
1980' FSL, 665' FEL NE/SE  
Sec. 29, T. 4S, R. 3W.  
Duchesne County, Utah

Gentlemen:

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A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

Respectfully,

Norman C. Stout  
Administrative Assistant

NCS/cj  
cc: Dianne R. Nielson, Director  
Harold Balthrop, Associate Director

3100  
U-810

June 8, 1984

Gulf Oil Corporation  
P.O. Box 2619  
Casper, WY 82602  
Attn: W. L. Rohrer

RECEIVED  
JUN 11 1984  
DIVISION OF OIL  
& MINING

Re: Rescind Application for Permit to Drill  
Well No. Ute Tribal 1-29-D3  
Section 29, T4S, R3W  
Duchesne County, Utah  
Lease 14-20-H62-3496

Gentlemen:

The Application for Permit to Drill the referenced well was approved on January 5, 1983. Since that date, no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

*Donald C. Alvord*

Donald C. Alvord  
Associate District Manager

cc: Well File  
State O & G  
SMA

*B. Muthma*

3100  
B-810

June 8, 1984

Gulf Oil Corporation  
P.O. Box 2619  
Casper, WY 82602  
Attn: W. L. Rohrer

*file*

RECEIVED  
JUN 11 1984  
DIVISION OF OIL  
& MINING

Re: Rescind Application for Permit to Drill  
Well No. Ute Tribal 1-29-83  
Section 20, T4S, R3W  
Duchesne County, Utah  
Lease 14-20-862-3496

Gentlemen:

The Application for Permit to Drill the referenced well was approved on January 5, 1983. Since that date, no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

*Donald C. Alvord*

Donald C. Alvord  
Associate District Manager

cc: Well File  
State O & G  
SMA

*B. Muth: ma*