

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED OIL & GAS SUB. REPORT/abd.

* Location abandoned - Well never drilled - 11-30-82

DATE FILED 11-1-82

LAND: FEE & PATENTED STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 11-10-82

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.L. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 11-30-82

FIELD: ~~UNDESIGNATED~~ 3/8 Bluebell

UNIT: _____

COUNTY: DUCHESNE

WELL NO. JENSEN #29-1

API NO. 43-013-30708

LOCATION 1529 FT. FROM (N) (S) LINE. 2435 FT. FROM (E) (W) LINE. NW SE 1/4 - 1/4 SEC. 29

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>1N</u>	<u>1W</u>	<u>29</u>	<u>BADGER OIL CORPORATION</u>				

No Bond, only
telegram

case 131-45 was
continued

Asked for either
Lewis or Paul to
return my call 11-2-82

Lewis said he would get
on the bond problem
11-2-82

131-45

\$ 50,000

Continental Casualty

4-21-82

7972555

no evidence in this
office

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse)

RECEIVED
Fee Lands
Lease Designation and Section No.

NOV 01 1982

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 BADGER OIL CORPORATION

3. Address of Operator
 P.O. Drawer 52745, 1001 Pinhook Rd., Lafayette. LA 70505

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
 At surface 1529' N/S line, 2435' W/E line, Sec. 29, T 1 N, R 1 W
 At proposed prod. zone Same

7. Name of Applicant
 DIVISION OF OIL, GAS & MINING

8. Fee Lands
 Fee Lands

9. Well No.
 29 - 1 Fee

10. Field and Pool, or Wildcat
 UNDESIGNATED ✓
 Bluebell-Wasatch

11. Sec., T., R., M., or Bk. and Survey or Area
 Sec. 29, T 1 N, R 1 W

14. Distance in miles and direction from nearest town or post office*
 1 1/2 miles NE of Neola, Utah

16. No. of acres in lease
 499

17. No. of acres assigned to this well
 640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
 N/A

19. Proposed depth
 17,400'

20. Rotary or cable tools
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 6129 GR

22. Approx. date work will start*
 Nov. 20, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4 "	10 3/4"	40.5	3500	1300 SX Ret to Surface
9 1/2"	7 5/8"	33.7	13,500	1200 SX
6 1/2"	5 1/2"	18	13,200 Liner	800 SX

20" conductor, 94# F.25 conductor will be set to 100' to prevent lost circulation at Surface.

This is a test of the Tertiary Wasatch Formation. Both the Wasatch and Lower Green River formations will be completed and co-mingled in time. Minimum 3,000 PSI BOPE will be installed and pressure tested to 3,000 PSI (Hydril tested to 1,500 PSI) prior to drilling the casing shoe at 3,500 ft. Minimum 5,000 PSI BOPE will be installed and tested to 5,000 PSI (Hydril to be tested to 1,500 PSI) prior to drilling the casing shoe at 13,500'. After drilling the casing shoe, the casing seat will be tested to an EMW of 14 PPG.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. BADGER OIL CORPORATION
 Signed: *Kevin J. Mills* Title: *Agent* Date: *Oct 30, 82*

Permit No. _____ Approval Date _____
 Approved by _____ Title _____
 Conditions of approval, if any: _____

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

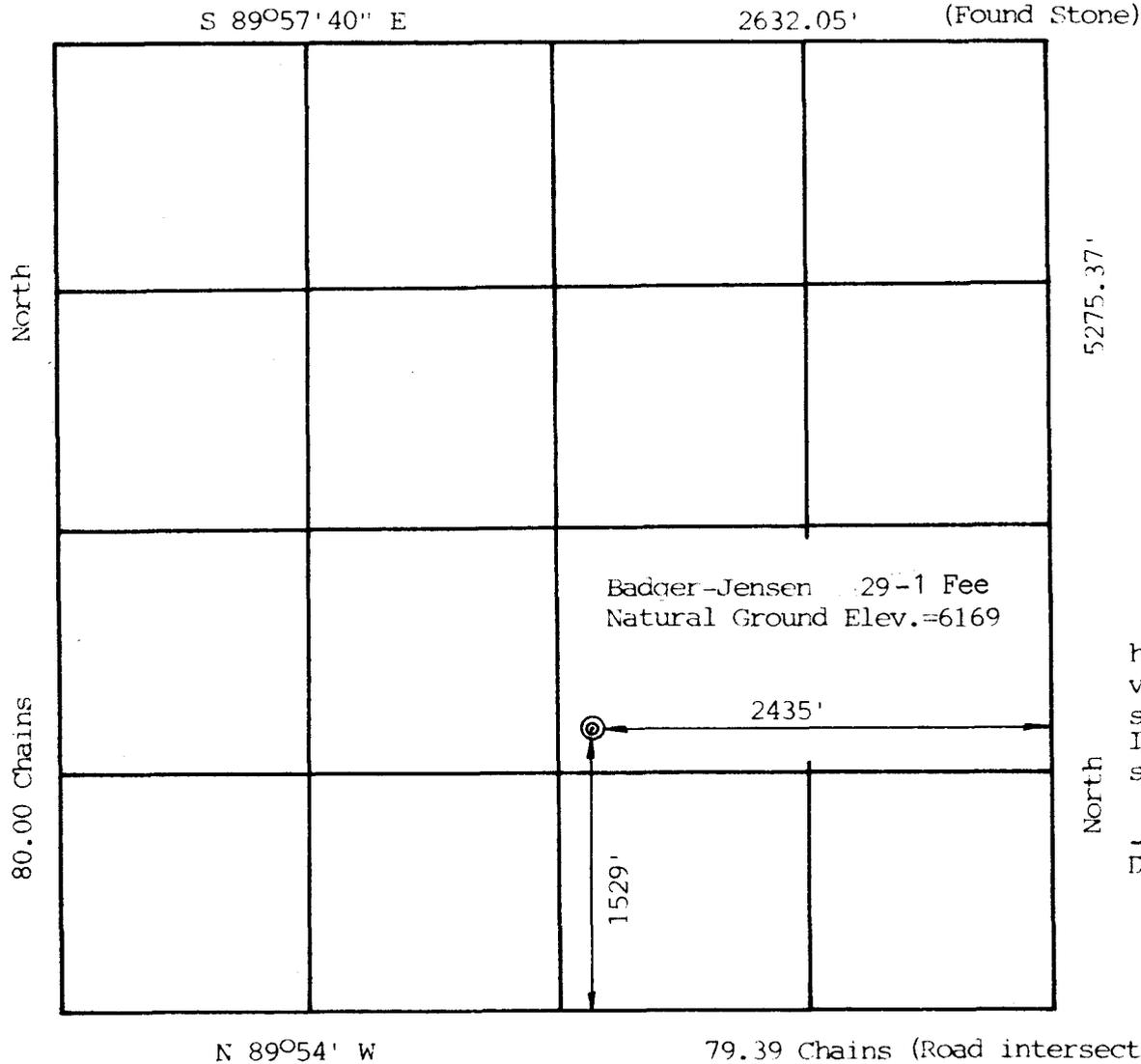
DATE: 11-10-82
BY: *Thomas E. Stortz*

*See Instructions On Reverse Side

SECTION 29
 TOWNSHIP 1 NORTH, RANGE 1 WEST
 UINTAH SPECIAL BASE AND MERIDIAN
 DUCHESNE COUNTY, UTAH

BADGER OIL CORP.

WELL LOCATION: N.W.¼, S.E.¼



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State Of Utah, and that I have made a survey of the oil well location, as shown on this plat.

North

10/18/82
 Date

Clinton S. Peatross
 Clinton S. Peatross
 License No. 4779 (Utah)



Section data obtained from G.L.O. plat.
 Job No. 140-82

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

Fee Lands

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL [X]

DEEPEN []

PLUG BACK []

b. Type of Well

Oil Well [X]

Gas Well [X]

Other []

Single Zone []

Multiple Zone [X]

2. Name of Operator

BADGER OIL CORPORATION

3. Address of Operator

P.O. Drawer 52745, 1001 Pinhook Rd., Lafayette. LA 70505

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 1529' N/S line, 2435' W/E line, Sec. 29, T 1 N, R 1 W

At proposed prod. zone Same

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Jensen

9. Well No.

29 -1 Fee

10. Field and Pool, or Wildcat
Undesignated
Bluebell Wasatch

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 29, T 1 N, R 1 W

14. Distance in miles and direction from nearest town or post office*

1 1/2 miles NE of Neola, Utah

12. County or Parrish 13. State

Duchesne Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.

1 mile W. Sec. 28, T1N, R1W 499

16. No. of acres in lease

17. No. of acres assigned
to this well 640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

N/A

19. Proposed depth

17,400'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6129 GR

22. Approx. date work will start*

Nov. 20, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 14 3/4" hole with 10 3/4" casing, 9 1/2" hole with 7 5/8" casing, and 6 1/2" hole with 5 1/2" casing.

20" conductor, 94# F.25 conductor will be set to 100' to prevent lost circulation at Surface.

This is a test of the Tertiary Wasatch Formation. Both the Wasatch and Lower Green River formations will be completed and co-mingled in time. Minimum 3,000 PSI BOPE will be installed and pressure tested to 3,000 PSI (Hydril tested to 1,500 PSI) prior to drilling the casing shoe at 3,500 ft. Minimum 5,000 PSI BOPE will be installed and tested to 5,000 PSI (Hydril to be tested to 1,500 PSI) prior to drilling the casing shoe at 13,500'. After drilling the casing shoe, the casing seat will be tested to an EMW of 14 PPG.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. BADGER OIL CORPORATION

Signed: Lewis J. Stella

Title: Agent

Date: Oct 30, 82

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title DATE: 11-10-82

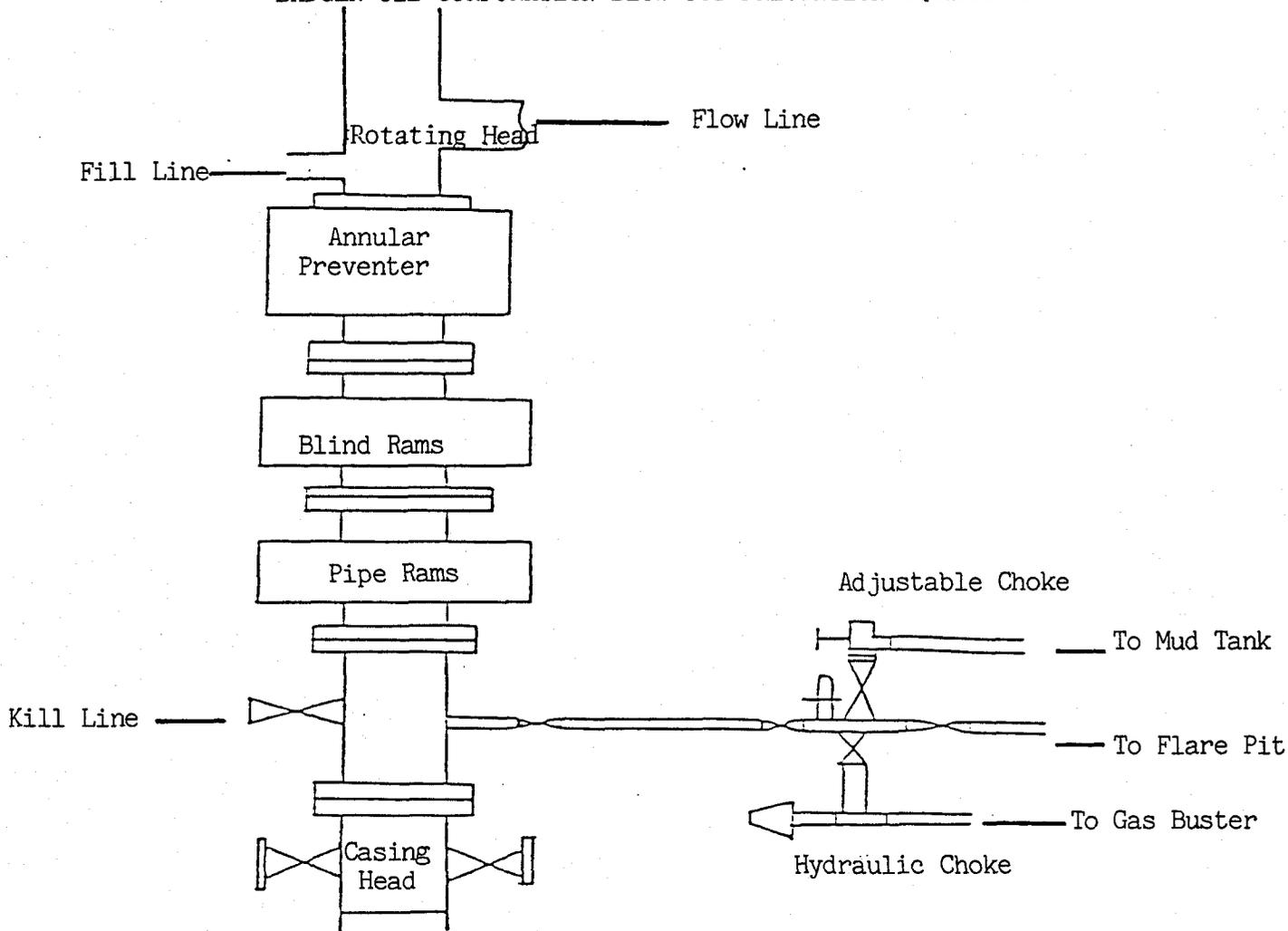
Conditions of approval, if any:

APPROVED BY THE STATE OF UTAH DIV OF OIL, GAS

DATE: 11-10-82 BY: Norman Stout

*See Instructions On Reverse Side

BADGER OIL CORPORATION BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.
 All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string.
 The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested.
 (Manifold, upper and lower Kelly Cocks, valves and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 14.0 ppg.

Drill
24" Surface Hole
To 80'

14 3/4" Hole to
3,500'

Drill 9 1/2" Hole
to 13,500'

Drill a 6 3/4" Hole to
17,400' ±

Diagrammatic Well Bore
and Casing Layout
(Not to Scale)

Set 80' 20" 94#
F-25 Conductor

Set 3,500' 10 3/4" J 55
40.5# ERW
Surface Casing

Set 13,500' 7 5/8"
33.7# N-80 Smls
Intermediate Casing

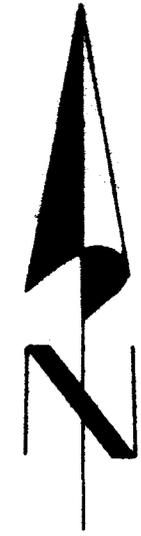
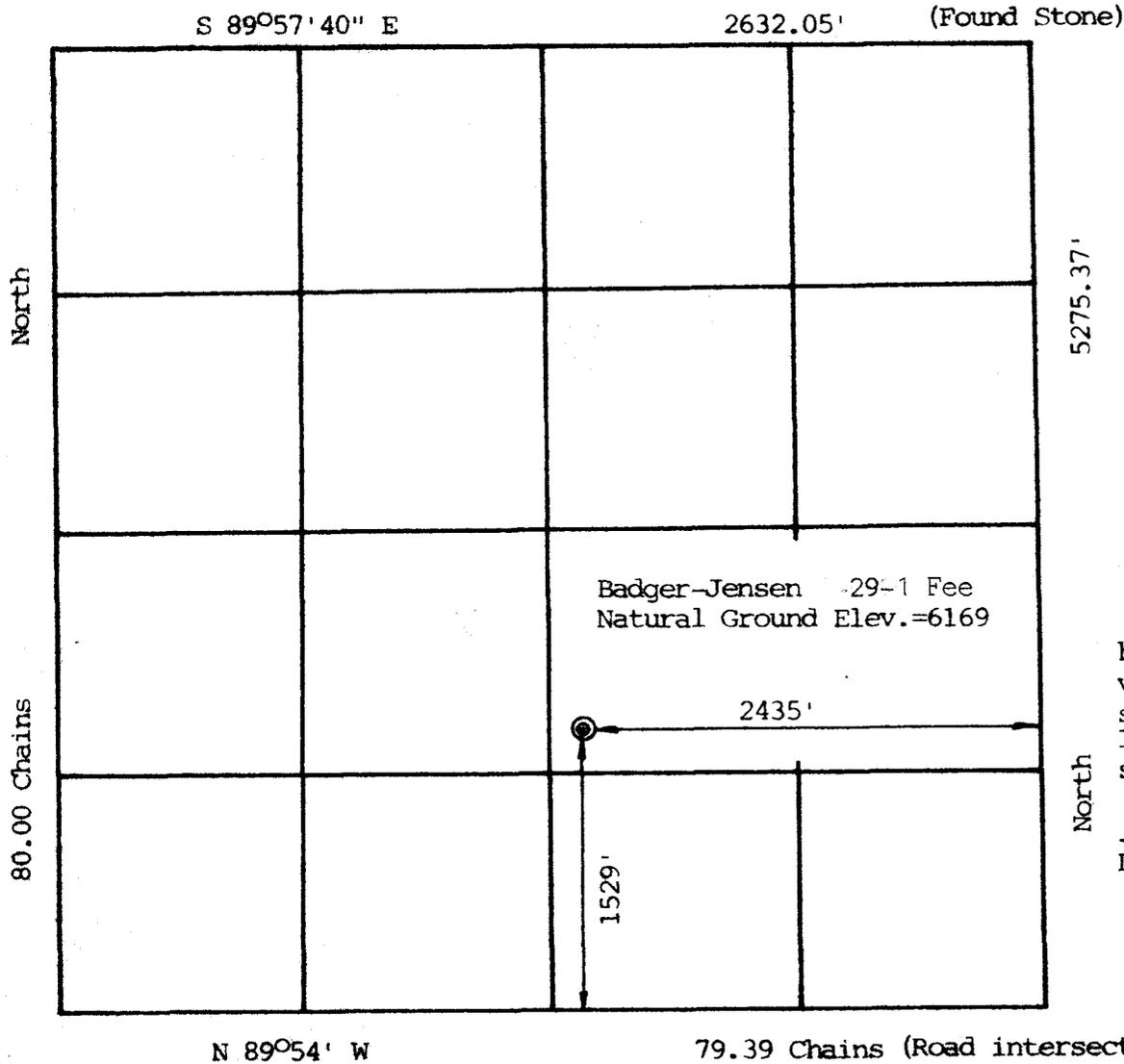
Set 5 1/2" 20# N-80
ERW Production Liner

BADGER OIL CORPORATION
JENSEN 29-1 Fee
Sec. 29 T1N R1W, Uintah Co. Ut.

SECTION 29
 TOWNSHIP 1 NORTH, RANGE 1 WEST
 UINIAH SPECIAL BASE AND MERIDIAN
 DUCHESNE COUNTY, UTAH

BADGER OIL CORP.

WELL LOCATION: N.W.¼, S.E.¼



SCALE 1"=1000'

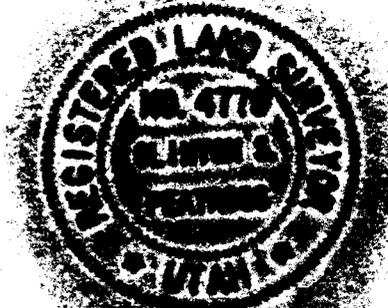
SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State Of Utah, and that I have made a survey of the oil well location, as shown on this plat.

North

10/18/82
 Date

Clinton S. Peatross
 Clinton S. Peatross
 License No. 4779 (Utah)



Section data obtained from G.L.O. plat.
 Job No. 140-82

TO State of Utah Dept. of Natural Resources
4241 State Office Bldg.
Salt Lake City, Utah 84114

FROM YOUNG & LEACH INSURANCE, INC.
1414 West University
P.O. Box 2549
LAFAYETTE, LOUISIANA 70502
(318) 235-9451

SUBJECT: Badger Oil Corp. DATE: 11-2-82

FOLD ↑ ~~Statwide Blanket Bond for~~
Oil, Gas & Mining

Attached is a copy of bond.
Please advise if any additional
information is needed.

PLEASE REPLY TO → SIGNED

Jeresa

REPLY

Advised Jeresa by telecom 11-8-82 that
we needed the original copy which she
said was in her office. *John*

Original Rec'd 11-9-82
John

DATE: SIGNED

RECORDED
NOV 11 1982

DIVISION OF
OIL, GAS & MINING

OPERATOR BADGER OIL DATE 11-3-82

WELL NAME JENSEN 29-1 FEE

SEC NW SE 29 T 1N R 1W COUNTY DUCHESNE

43-013-30708
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

no nearby wells - complies with provisions of order
of approval upon receipt of bond. Rec'd 11-9-82
MMW

PSP. ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 131-14 8-11-71
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION *FEE*

VERIFY ADEQUATE AND PROPER BONDING *(NO BONDS)*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 131-14 8-11-71

UNIT _____

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

November 10, 1982

Badger Oil Corporation
P. O. Drawer 52745
1001 Pinhook Rd.
Layfayette, Ca. 70505 ✓

RE: Well No. Jensen 29-1 Fee
NWSE Sec. 29, T.1N, R.1W
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated August 11, 1981.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30708.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Enclosure

10

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
1001 Pinhook Rd., Lafayette, LA. 70505

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1529' N/S line, 2435' W/E line
AT SURFACE: Sec. 29, T 1 N, R 1 W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE Fee lands
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Jensen
9. WELL NO. 29-1 Fee
10. FIELD OR WILDCAT NAME
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29, T 1 N, R 1 W
12. COUNTY OR PARISH Duchesne
13. STATE Utah
14. API NO. 43-013-30708
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6169 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Badger Oil Corporation will abandon the permitted well location for the Jensen #29-1 Fee in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 29. A new application for permit to drill will be submitted on Ute Indian allotted lands, Tract #76, NE $\frac{1}{4}$ SW $\frac{1}{4}$. This application will be submitted to the U.S.G.S. and a copy sent to the State Oil, Gas and Mining Commission.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/30/82
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE Nov. 30, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: