

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1987; FWL & 534' FNL NE/NW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
9.5 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1987

16. NO. OF ACRES IN LEASE
1515.42

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
2951

19. PROPOSED DEPTH
6000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5528' GR

22. APPROX. DATE WORK WILL START*
December, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	To surface
7 7/8	5 1/2	17	TD	500 sx

NOV 6 4 1982

DIVISION OF OIL, GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 11-5-82
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24. SIGNED [Signature] G. L. Pruitt TITLE V.P. Drilling & Production DATE 10/28/82

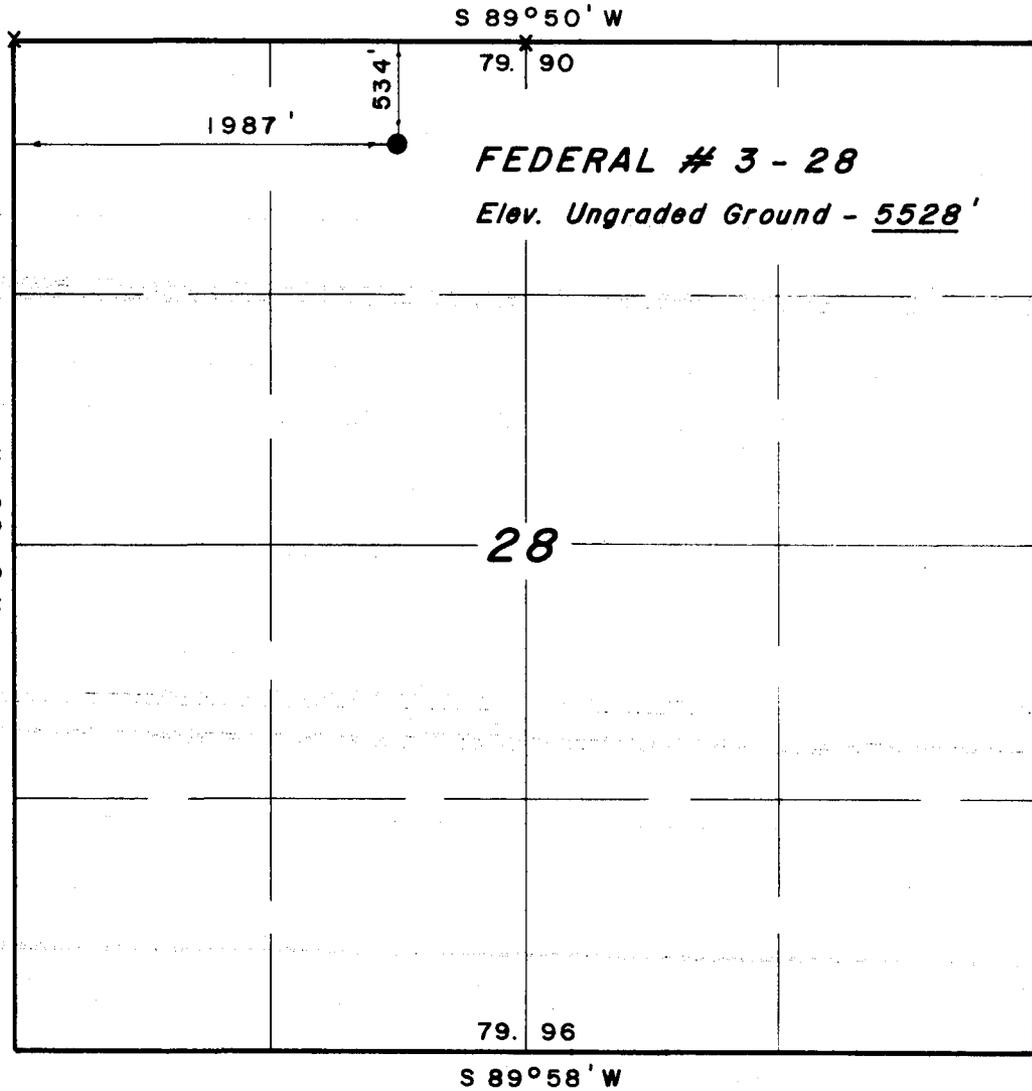
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 8 S , R 16 E , S . L . B . & M .



X = Section Corners Located

PROJECT
LOMAX EXPLORATION CO.

Well location , **FEDERAL # 3 - 28** ,
 located as shown in the NE 1/4 NW
 1/4 Section 28 , T 8 S , R 16 E , S.
 L . B . & M . Duchesne County , Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	9 / 28 / 82
PARTY	DB RS LZ	REFERENCES	GLO Plat
WEATHER	Cloudy / Rain	FILE	LOMAX

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
MINERALS MANAGEMENT SERVICE
OIL & GAS OPERATIONS RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1987; FWL & 534' FNL NE/NW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 9.5 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1987
 16. NO. OF ACRES IN LEASE 1515.42

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2951
 19. PROPOSED DEPTH 6000'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5528' GR
 20. ROTARY OR CABLE TOOLS Rotary
 17. NO. OF ACRES ASSIGNED TO THIS WELL 80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	To surface
7 7/8	5 1/2	17	TD	500 sx

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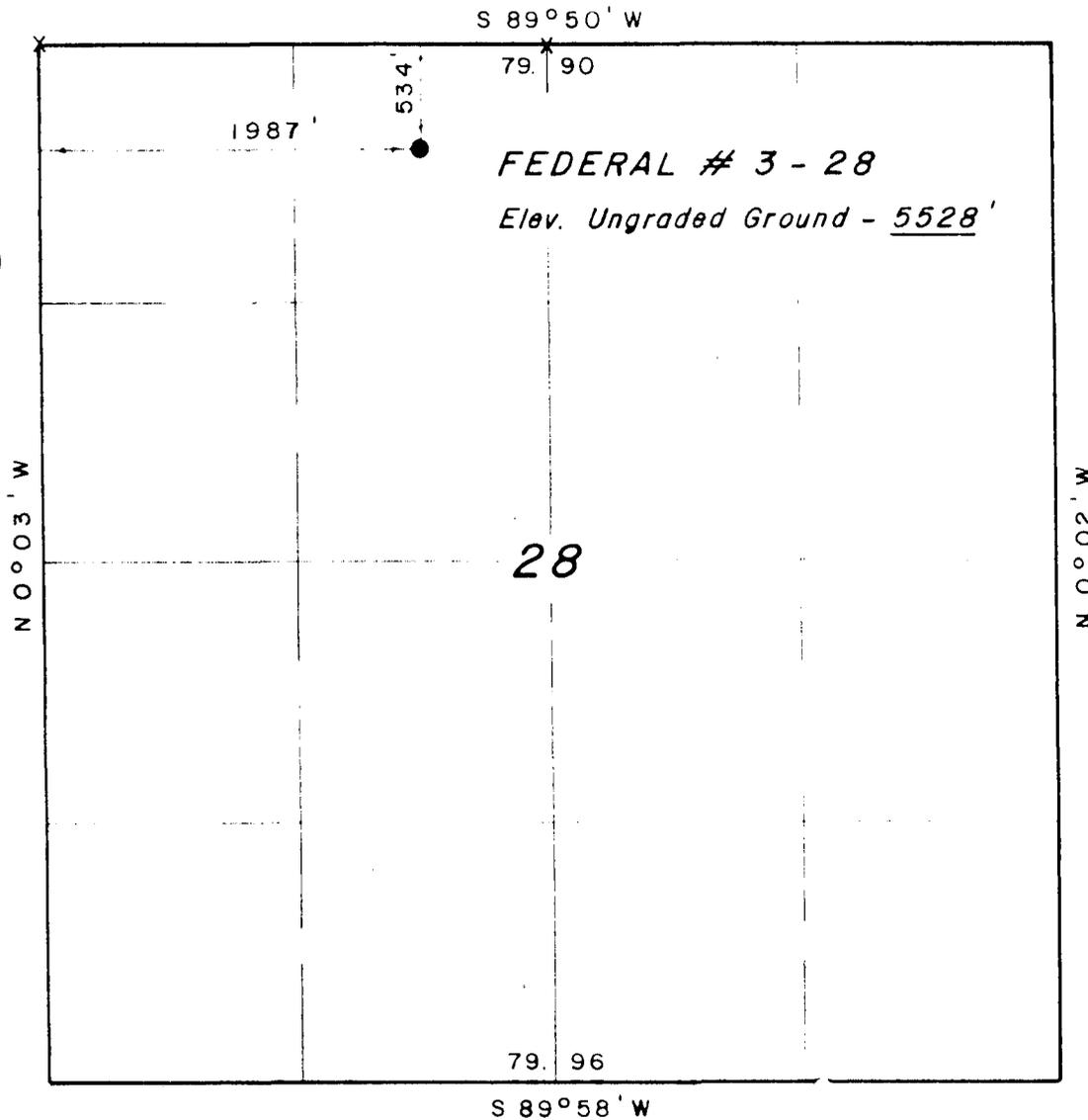
PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY *[Signature]* E. W. Gynn
 CONDITIONS OF APPROVAL, IF ANY: TITLE District Oil & Gas Supervisor DATE JAN 28 1983

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

LOMAX EXPLORATION CO.

Well location, *FEDERAL # 3-28*,
located as shown in the NE 1/4 NW
1/4 Section 28, T 8 S, R 16 E, S.
L. B. & M. Duchesne County, Utah.

T 8 S, R 16 E, S. L. B. & M.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/28/82
PARTY	DB RS LZ	REFERENCES	GLO Plat
WEATHER	Cloudy / Rain	FILE	LOMAX

Lomax Exploration Company
Well No. 3-28
Section 28, T.8S., R.16E.
Duchesne County, Utah
Lease U-26026A

Supplemental Stipulations

- 1) The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and travelling off the right-of-way will not be allowed.
- 2) Topsoil will be stockpiled on the west end of the location. It is recommended the top 6-10 inches of topsoil material be stockpiled.
- 3) The BLM will be notified at least 24 hours prior to any rehabilitation.
- 4) A burn pit will not be constructed. There will be no burying of garbage or trash at the location. No trash will be thrown in the reserve pit. All trash must be contained and hauled to the nearest sanitary landfill.
- 5) All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within 6 months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
- 6) Reserve pits will be fenced with a wire mesh fence topped with at least one strand of barbed wire.
- 7) The entire pad will be rotated 180 degrees.
- 8) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and gilsonite in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and gilsonite resource. Surface casing program may require adjustment for protection of fresh water aquifers.

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY
Federal #3-28
Section 28, T8S, R16E
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0-2975
Green River	2975
Wasatch	6015

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	2975	
H zone	3315	Sand & Shale - possible oil and gas shows
J zone	4215	Sand & Shale - oil and gas shows anticipated
M zone	5515	Sand & Shale - primary objective - oil

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'
5 1/2", J-55, 17#, STC; set at TD
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to 3000' and with 4% KCl water thereafter.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately December, 1982.

LOMAX EXPLORATION

13 Point Surface Use Plan

For

Well Location

Federal #3-28

Located In

Section 28, T8S, R16E, S.L.B.& M.

Duchesne County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site Federal #3-28, located in the NE 1/4 NW 1/4 Section 28, T8S, R16E, S.L.B.& M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 1.5 miles to its junction with Utah State Highway 53 to the South; proceed in a Southerly direction along this Highway 6.7 miles to its junction with an existing unimproved road to the East; proceed in a Southeasterly direction along this road 1.3 miles to the proposed location site. (The last 0.7 miles of the above described road will be considered as the planned access road in item #2).

U.S. Highway 40 is a bituminous surfaced road and is maintained by state road crews. Utah State Highway 53 is a bituminous surfaced road to its junction with Highway 216 at which point it is an improved gravel surfaced road to the beginning of the existing unimproved road. This road is maintained by Duchesne County road crews. The unimproved road will require extensive upgrading, which will meet the requirements of item #2.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned road leaves the existing dirt road described in Item #1 in the NE 1/4 SW 1/4 Section 21, T8S, R16E, S.L.B.& M., and proceeds in a Southerly direction approximately 0.7 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There is one known producing well, within a one mile radius of this location site. This producing well is Deep Well's #1-Lambert in Section 22.

There are no known water wells, injection wells, monitoring or observations wells for other resources within a one mile radius. There are however five (5) abandoned wells within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing LOMAX EXPLORATION wells within a one mile radius of this location site.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing well in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road approximately 9.7 miles from the Duchesne River at a point North of Myton, Utah.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 11 miles to the North of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

LOMAX EXPLORATION
Federal #3-28
Section 28, T8S, R16E, S.L.B. & M.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

Federal #3-28 is located approximately 4500' Northwest of Wells Draw which drains to the North into the Green River.

The terrain in the vicinity of the location slopes from the Southwest through the location site to the Northeast at approximately 6% grade.

The vegetation in the immediate area surrounding the location site consists of sparse amounts of sagebrush and grasses, with large areas devoid of vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
LOMAX EXPLORATION
333 North Belt East, Ste. 880
Houston, TX 77060

1-713-931-9276

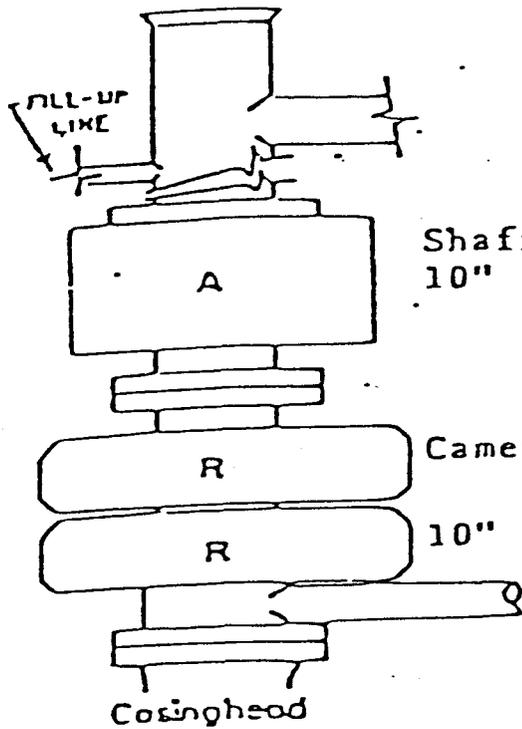
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

10/29/82

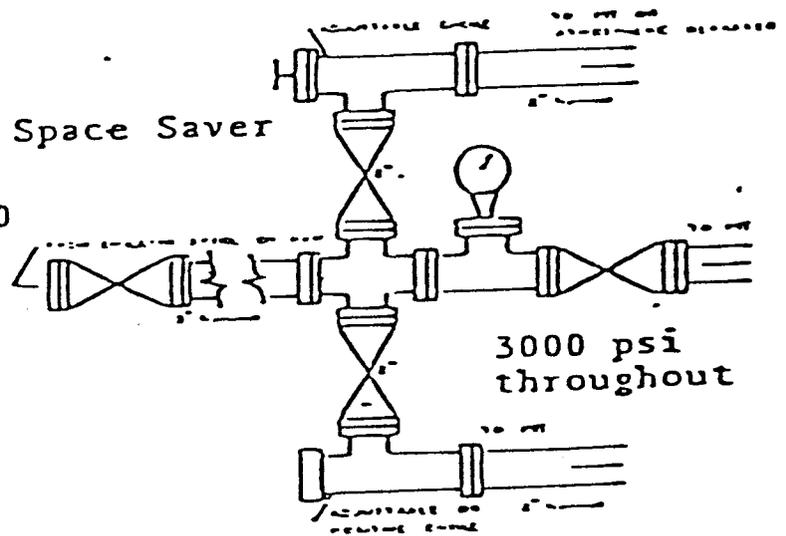

Jack Pruitt



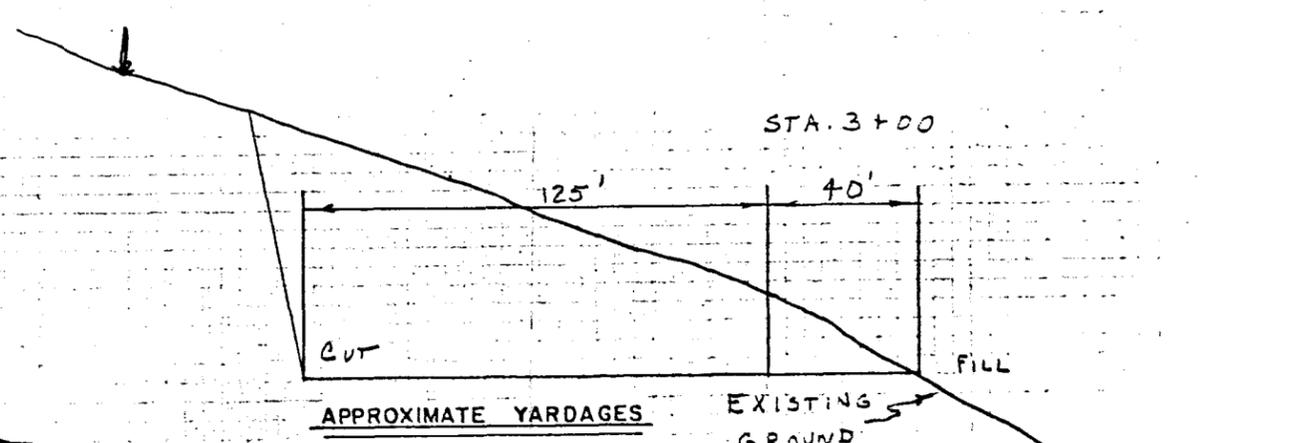
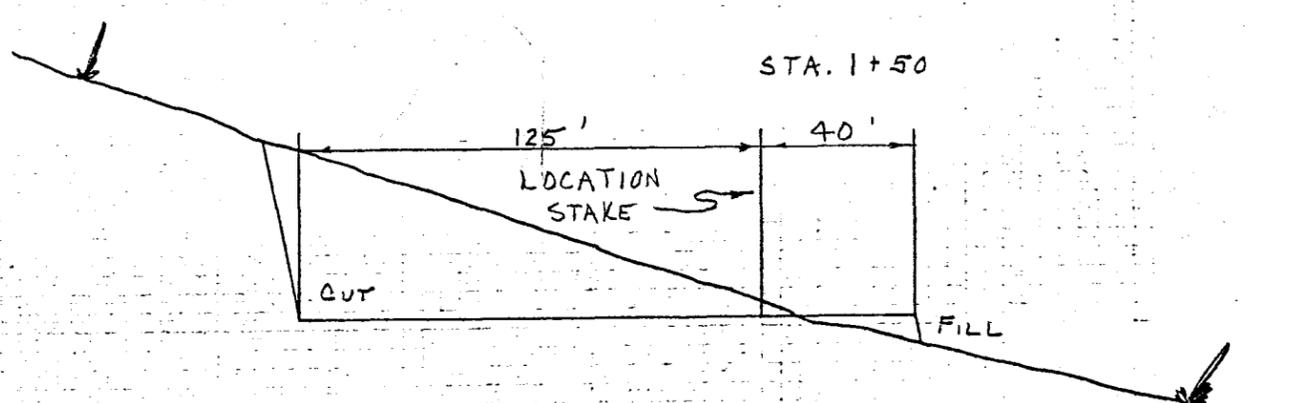
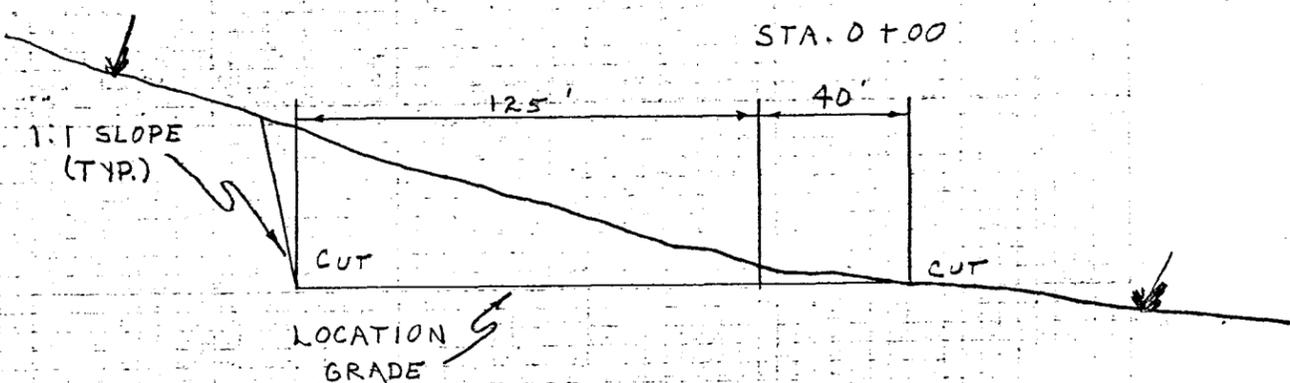
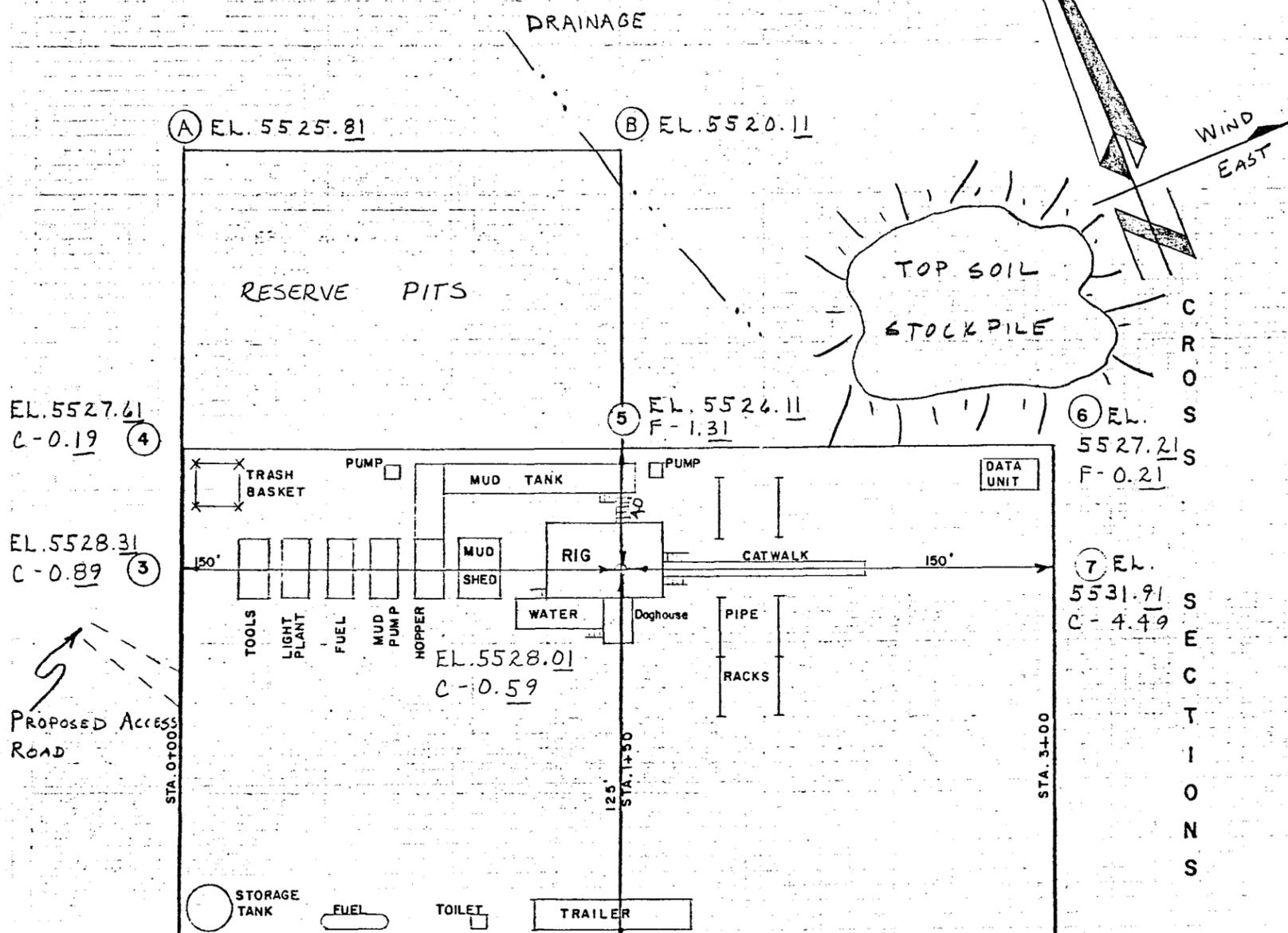
Shaffer Spherical
10" 900

Cameron Space Saver

10" 900



SCALE 1" = 50'



EL. 5527.61
C-0.19 (4)

EL. 5528.31
C-0.89 (3)

(A) EL. 5525.81

(B) EL. 5520.11

(5) EL. 5524.11
F-1.31

(6) EL. 5527.21
F-0.21

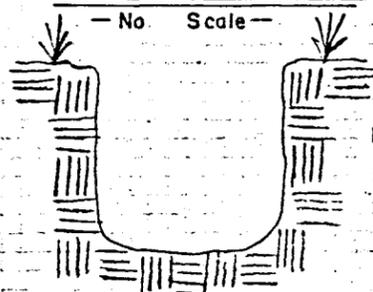
(7) EL. 5531.91
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(2) EL. 5536.02
C-8.60

(1) EL. 5536.98
C-9.56

(8) EL. 5540.90
C-13.48

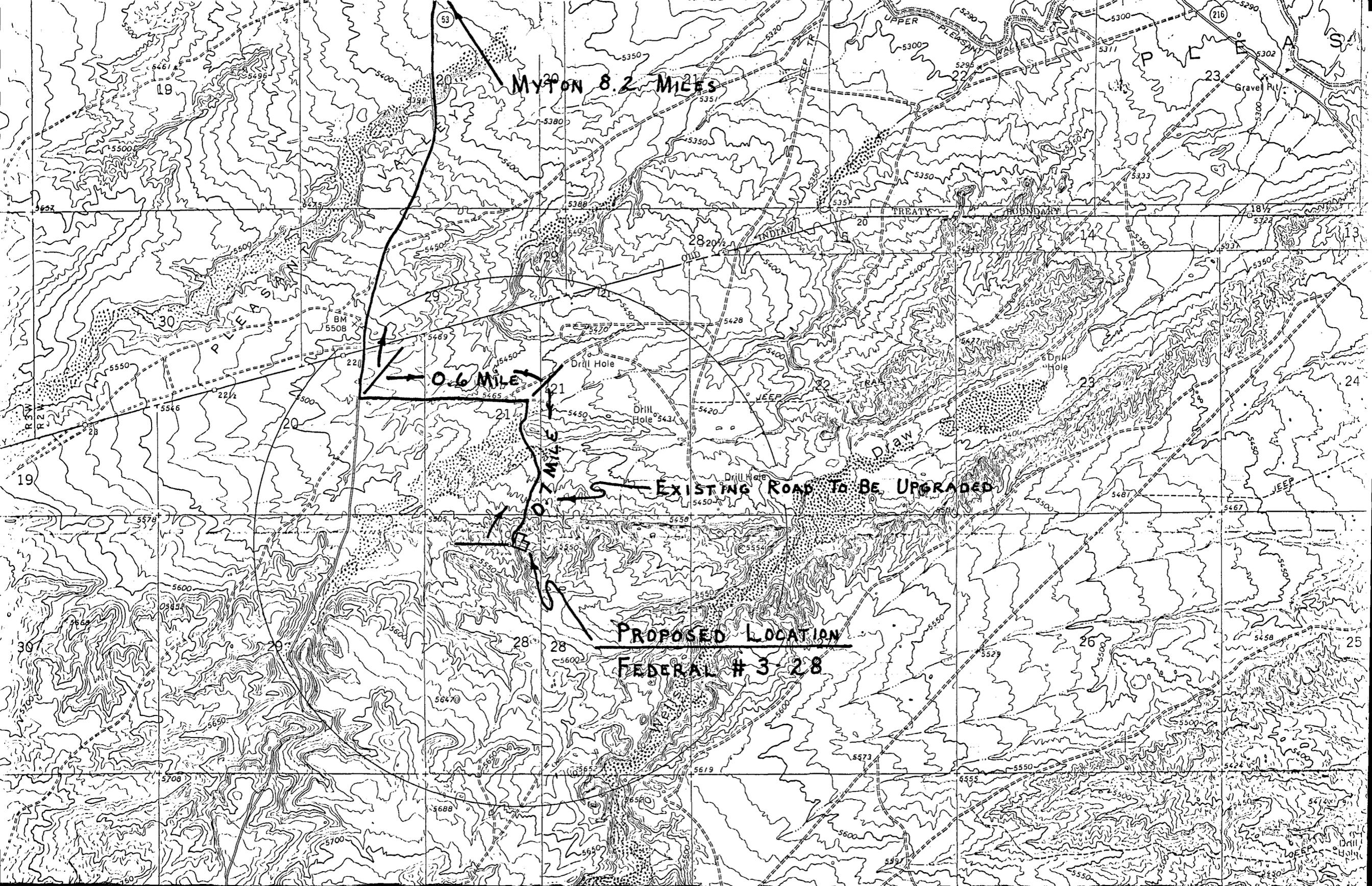
SOILS LITHOLOGY



Light Brown
Sandy Clay

APPROXIMATE YARDAGES

Cubic Yards of Cut - 9,263
Cubic Yards of Fill - 106



MYTON 8.2 MILES

0.6 MILE

0.7 MILE

EXISTING ROAD TO BE UPGRADED

PROPOSED LOCATION
FEDERAL # 3 28

UPPER PLEASANT VALLEY

TREATY BOUNDARY

INDIAN TRAIL

TRAVERSE

DRAW

JEOP

JEOP

19

20

23

30

BM 5508

28 20 1/2

19

30

28

28

26

25

3708

5688

5655

5619

5573

5555

5550

5424

5424

5424

5424

5424

5424

LOMAX EXPLORATION CO.

FEDERAL # 3-28

PROPOSED LOCATION

TOPO. MAP "B"

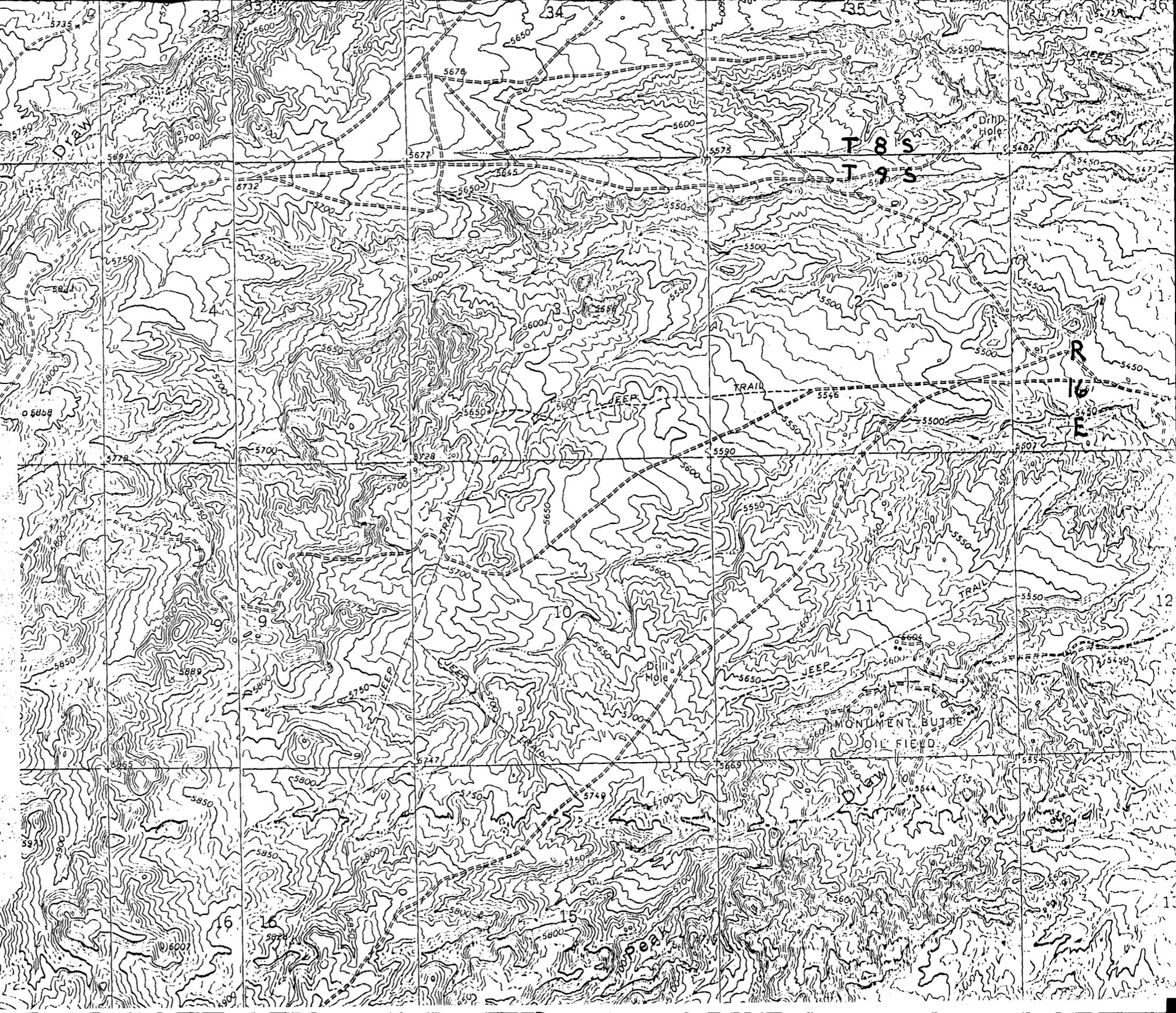
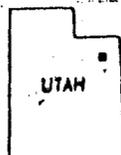


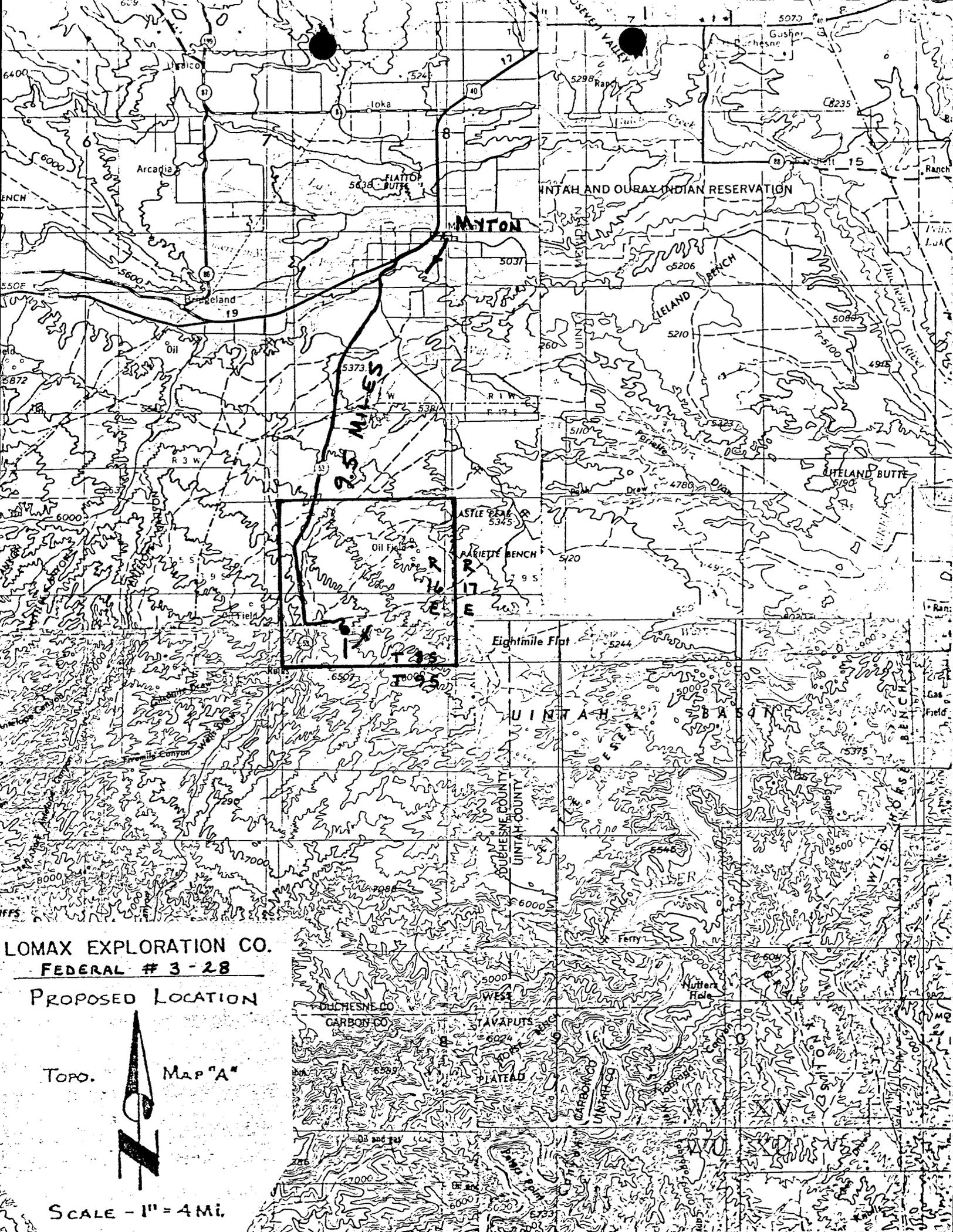
SCALE - 1" = 2000'

ROAD CLASSIFICATION

Heavy-duty ——— Light-duty - - - - -
Medium-duty ——— Unimproved dirt - - - - -

U. S. Route State Route





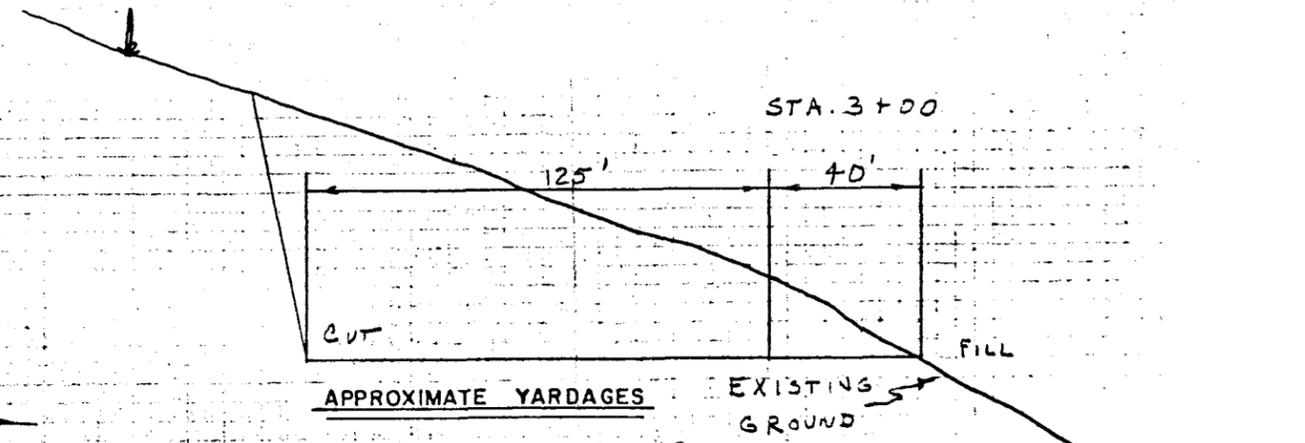
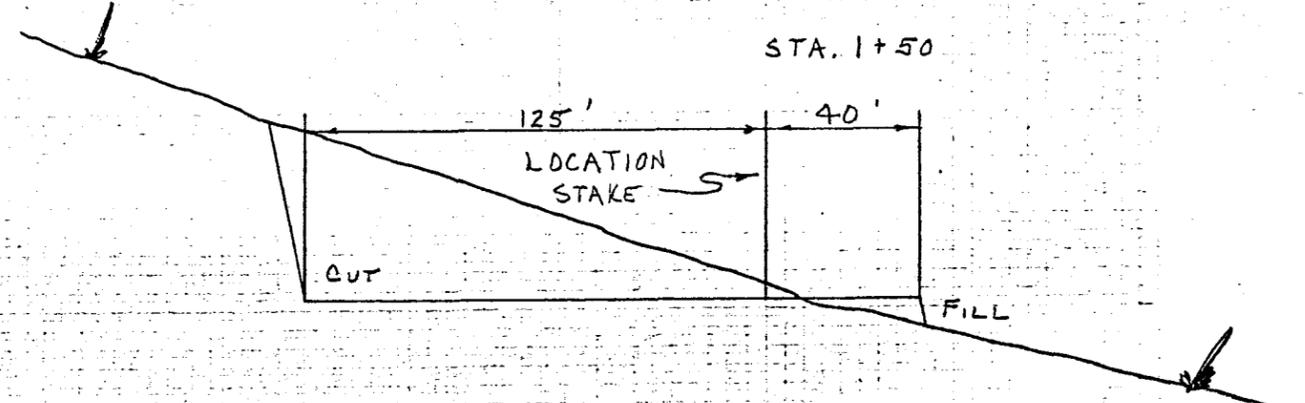
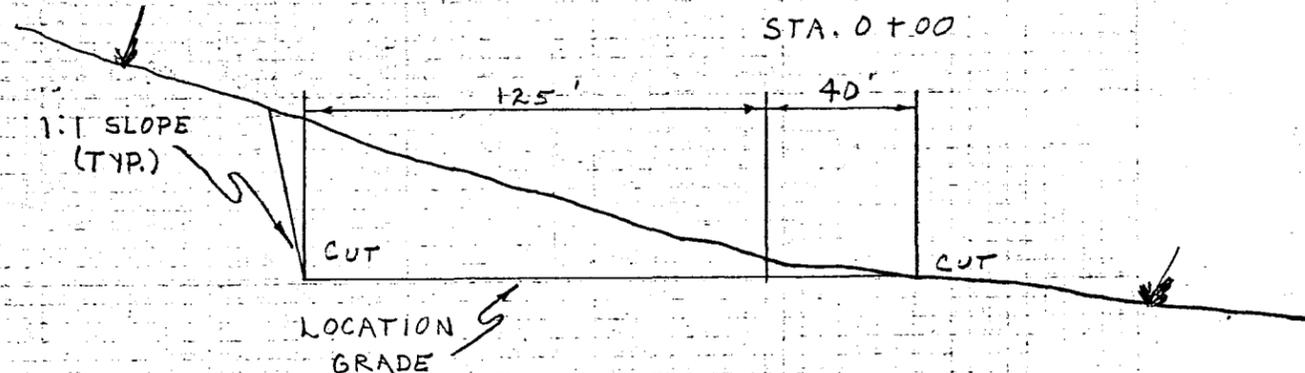
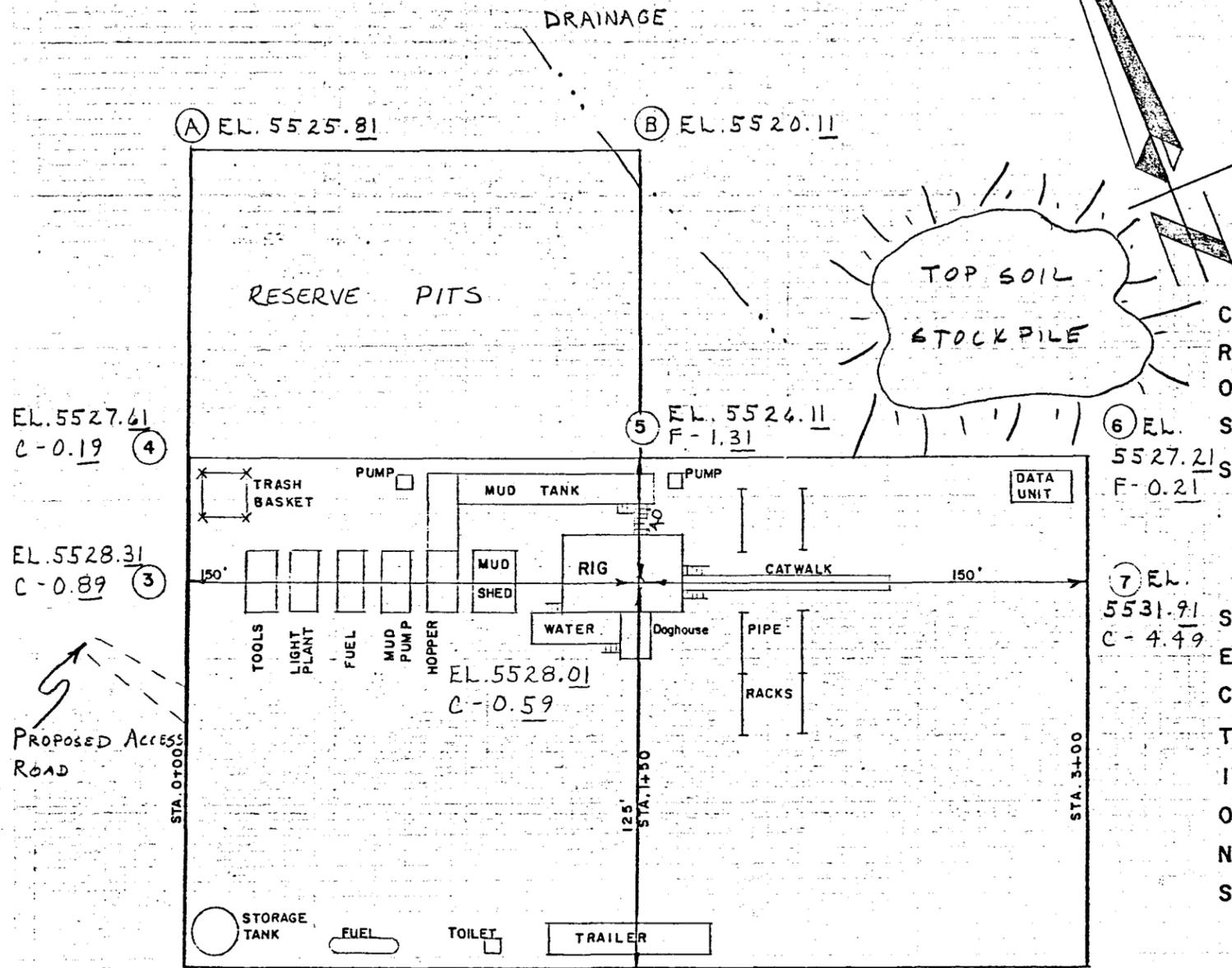
LOMAX EXPLORATION CO.
FEDERAL # 3-28
PROPOSED LOCATION

TOPO. Map "A"



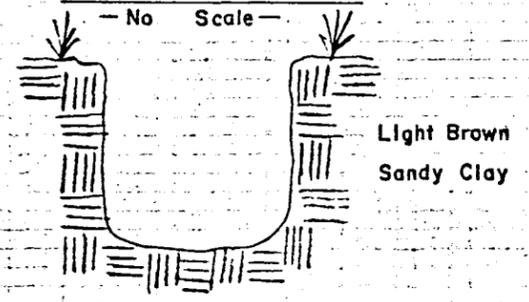
SCALE - 1" = 4 Mi.

SCALE 1" = 50'



APPROXIMATE YARDAGES
 Cubic Yards of Cut - 9,263
 Cubic Yards of Fill - 106

SOILS LITHOLOGY



EL. 5527.61
 C-0.19 (4)

EL. 5528.31
 C-0.89 (3)

(A) EL. 5525.81

(B) EL. 5520.11

(5) EL. 5524.11
 F-1.31

(6) EL. 5527.21
 F-0.21

(7) EL. 5531.91
 C-4.49

(2) EL. 5536.02
 C-8.60

(1) EL. 5536.98
 C-9.56

(8) EL. 5540.90
 C-13.48

C
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LOMAX
FED # 3-28

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-26026 A

and hereby designates

NAME: Lomax Exploration Company
ADDRESS: P. O. Box 4503
Houston, Texas 77210-4503

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 8 South - Range 16 East, S. L. M.

Section 21: S/2SW, NE/SW
Section 28: N/2NW, S/2SE
Section 29: N/2NE, SE/SE

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

George G. Travis
(Signature of lessee)
George G. Travis

October 27, 1982

(Date)

941 Westwood Blvd., Suite 200
Los Angeles, California 90024

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
 SERIAL NO.: SL071572 A

and hereby designates

NAME: Lomax Exploration Company
 ADDRESS: P. O. Box 4503
 Houston, Texas 77210-4503

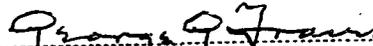
as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 16 East, S. L. M.
 Section 14: Lots 1,2,3,4 (All)
 Section 15: Lots 1,2,3 (All)
 Section 21: Lots 3,4, S/2SW
 Section 28: NE/SW, N/2SE, S/2NW
 Section 29: W/2, S/2NE, N/2SE

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.


 George G. Travis (Signature of lessee)

October 27, 1982
 (Date)

941 Westwood Blvd., Suite 200
 Los Angeles, California 90024

OPERATOR LOMAX EXPLORATION CO DATE 11-5-82

WELL NAME FED 3-28

SEC NE NW 28 T 85 R 16 E COUNTY DUCHESNE

43-013-30705
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/> INDEX	<input checked="" type="checkbox"/> HL	<input type="checkbox"/>
<input type="checkbox"/> NID	<input checked="" type="checkbox"/> PI	<input type="checkbox"/>
<input checked="" type="checkbox"/> MAP	<input checked="" type="checkbox"/>	<input type="checkbox"/>

PROCESSING COMMENTS:

No nearby wells

RJK. ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER *No*

UNIT *No*

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

November 5, 1982

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. Federal 3-28
NENW Sec. 28, T. 8 S. R. 16 E
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30705.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

November 12, 1982

Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Attention: Mr. E. W. Gynn

Federal #15-8
SW/SE Section 8, T7S, R21E
Uintah County, Utah
Lease No. U-49656

Federal #3-28
NE/NW Section 28, T8S, R16E
Duchesne County, Utah
Lease No. U-26026-A

Gentlemen:

Enclosed are copies of the Designation of Operator from Travis Oil Company for the Federal #3-28. We have not received a Designation of Operator from Enserch Exploration, Inc. for the Federal #15-8 but will forward it to you as soon as it comes in.

I did not enclose a bond from Travis Oil Company as requested in your letter of November 9, 1982 because Lomax Exploration Company has a blanket bond that covers all fee, state and federal lands.

Please advise if you need additional information.

Very truly yours,



Michele Tisdel
Sec. Drilling & Production

mt
Enclosures

cc: State of Utah - Division of Oil and Gas

RECEIVED
NOV 17 1982

333 North Belt East
Mailing Address:

Suite 880
P.O. Box 4503

Houston, Texas 77060
Houston, Texas 77210-4503

713/931-9276

DIVISION OF
OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LOMAX EXPLORATION

WELL NAME: Federal #3-28

SECTION NENW 28 TOWNSHIP 8S RANGE 16E COUNTY Duchesne

DRILLING CONTRACTOR TWT

RIG # 56

SPUDDED: DATE 5-19-83

TIME 7:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Michelle

TELEPHONE # 713-931-9276

DATE 5-23-83 SIGNED SB

NOTICE OF SPUD

Company: Lomax Exploration

Caller: _____

Phone: Michelle Tisdell

Well Number: 3-28

Location: NENW 28-8S-16E

County: Duchesne State: Utah

Lease Number: U-26026A

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 5-19-83 7:00 P.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 7 7/8"

Rotary Rig Name & Number: JWS #56

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Ke

Date: 5-20-83

RECEIVED
MAY 23 1983

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

2 M
TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-26026A	
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, TX 77210		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1987' FWL & 534' FNL NE/NW		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. 43-013-30705		9. WELL NO. 3-28	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5528' GR		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 28, T8S, R16E	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

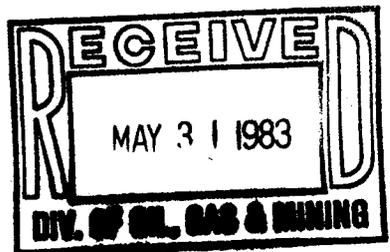
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	SPUD <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to 300'. Set 8 5/8" 24# J-55 STC casing @ 291'. Cemented with 210 sx class "G" + 2% CaCl + 1/4#/sx flakes. Bump plug, held OK.
SPUD @ 7:00 P.M. 5/19/83 with TWT Rig #56.



18. I hereby certify that the foregoing is true and correct

SIGNED G.L. Pruitt TITLE V.P. Drilling & Production DATE May 24, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1987' FWL & 534' FNL NE/NW**
At top prod. interval reported below
At total depth

14. PERMIT NO. **43-013-30705** DATE ISSUED **11/05/82**

5. LEASE DESIGNATION AND SERIAL NO.
U-26026A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
3-28

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 28, T8S, r16e

12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

15. DATE SPUDDED **5/19/83** 16. DATE T.D. REACHED **5/26/83** 17. DATE COMPL. (Ready to prod.) **7/18/83** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5528 GR** 19. ELEV. CASINGHEAD **5528 GR**

20. TOTAL DEPTH, MD & TVD **6310** 21. PLUG. BACK T.D., MD & TVD **6246** 22. IF MULTIPLE COMPL., HOW MANY* **N/A** 23. INTERVALS DRILLED BY **XX** ROTARY TOOLS **XX** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River 5394-6044' 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DLL-MSFL, ENL-FDC, CBL** 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	291	12 1/4	210 sx cl "G" + 2% CaCl + 1/4#/sx flakes	
5 1/2	17	6289	7 7/8	150 sx Hifill & 700 sx RFO	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5900	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	AMOUNT AND KIND OF MATERIAL USED
6038-44 (12 shots)	5730-37 (2 SPF)	35 bbls 5% KCl water
5800-06	5394-5402 (4 SPF)	28,600 gal gelled KCl water + 84,300# 20/40 sand
5830-35		
5842-48		

(CONTINUED SEE ATTACHED)

33. PRODUCTION
DATE FIRST PRODUCTION **7/18/83** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/1/83	24	Open	→	8	NM	NM	NM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	→	8	NM	NM	34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Used for fuel & vented** TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* **G.L. Pruitt** TITLE **V.P. Drilling & Production** DATE **August 3, 1983**

*(See Instructions and Spaces for Additional Data on Reverse Side)

32. Continued

5730-37 13,300 gal gelled KCl water & 38,900# 20/40 sand

5394-5401 18,000 gal gelled KCl water & 57,500# 20/40 sand

RECEIVED
SEP 23 1983

September 20, 1983

DIVISION OF
OIL, GAS & MINING

MR. E. W. Guynn
Bureau of Land Management
Utah State Office
136 E. South Temple
Salt Lake City, Utah 84111

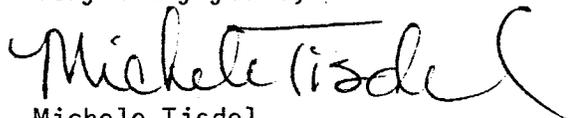
Federal #3-28
NE/NW Section 28, T8S, R16E
Duchesne County, Utah

Gentlemen:

As requested in your letter dated September 16, 1983, I have enclosed the back side of the well completion report for the subject well.

Please advise if you need additional information.

Very truly yours,


Michele Tisdel
Sec., V.P. Drilling & Production

MT
Enclosures (2)

cc: State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

P+A

120579-A

10/83

STATE OF UTAH ^{Dk.}
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL INSPECTION RECORD

U= 26026 A

NAME OF COMPANY: LOMAX EXPLORATION CO.

WELL NAME: Federal 3-28 30705

SECTION: NE NW 28 TOWNSHIP: *8 S - RANGE: 16 E COUNTY: DUCHESNE

DATE: Oct 20 1983 LOCATION INSPECTED

TOTAL DEPTH: _____ AT TIME OF VISIT

NAME OF DRILLING CONTRACTOR: _____

RIG NUMBER: _____

COMMENTS:

EQUIPMENT: Lufkin pumper, with the head off The well is shut-in, all the
tubing is pulled, all the pump rods are piled up, The Ajax motor is idle.
2 Four hundred barrel tanks, 1 large heater treater, and a Small HEATER.
There is considerable hard oil in the sump. This appears to be a possible workover,
and results will determine the future of this well. Possibly plug and abandon.
The sump is 60 x 100 feet....

About 500 feet west of the Lomax well above, is a dryhole marker, Plugged and Abandoned.
it was never completely cemented in at the top.

It reads, LAFRY #1 COARAL
NE NW SEC 28 T 8 S R 16 E DUCHESNE COUNTY. Lease SL071572@B Elevation 5515

DATE: _____ SIGNED: _____

SEND TYPED COPY TO COMPANY: Yes _____ No _____

SHOT IN.

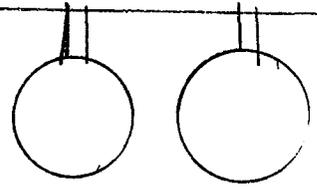
PROPANE

AJAX AMPER

SMALLER
HEATER

SUMP. 100
CONSIDERABLE
HARD OIL. 60

HEATER
TREATER



HARD OIL IN SUMP

November 9, 1988

RECEIVED
NOV 15 1988

DIVISION OF
OIL, GAS & MINING

Chief, Branch of Fluid Minerals,
Utah State Office, B.L.M.
136 East South Temple
Salt Lake City, Utah 84111

Federal #9-20 ✓
Federal #3-28 ✓

Gentlemen:

Enclosed are copies of Form 9-330 for Workover of the subject wells. ✓
Please advise if you need additional information.

Very truly yours,

Michele Tisdell

Michele Tisdell
Sec., V.P. Drilling & Production

MT
Enclosures (4)

cc: State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~)

1. oil well gas well other

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1987' FWL & 534' FNL NE/NW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-26026A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
3-28

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 28, T8S, R16E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30705

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5528' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

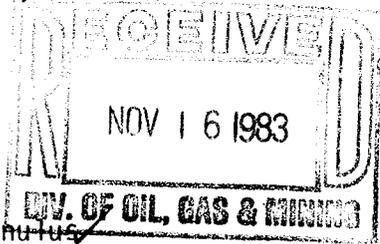
REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON* (other)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/19/83 Set cement plugs 2496-2296 ✓
1010-810 ✓
427-240 ✓
Surface ✓

Pump 60 sx cement down 8 5/8" x 5 1/2" annulus
WELL PLUGGED & ABANDONED



ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/19/83
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] G.L. Pruitt TITLE: V.P. Drlg. & Prod DATE: 11/08/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-26026A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

061805

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
50 W. Broadway, Suite 1200, Salt Lake City, Ut 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1987' FWL & 534' FNL NW/NW

14. PERMIT NO.
43-013-30705

15. ELEVATIONS (Show whether OP, RT, GR, etc.)
5528' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
3-28

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T8S, R16E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Reclaim</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well location and right of way has been Recontoured and Reclaimed. Seeding will be done this Fall.

Please notify as to what seed mixture to use.

RECEIVED
JUN 11 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Bill K. M. [Signature] TITLE Production Supt. DATE 6-9-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

1. Contact BLM for Seeding requirements.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-6-87
BY: John K. Boye

*See Instructions on Reverse Side



June 5, 1987

RECEIVED
JUN 11 1987

DIVISION OF
OIL, GAS & MINING

State of Utah
Oil, Gas & Mining
355 W. North Temple
3 Triad Center Suite 350
Salt Lake City, Utah 84180-1203

RE: Federal 3-28
Sec. 28, T8S, R16E
Lease # U-26026A

Gentlemen;

Please find enclosed the original and two (2) copies
of Sundry Notice for Reclamation of the subject well.

Please advise if you need additional information.

Sincerely,

Bill K. Myers
Bill K. Myers
Production Superintendent
Lomax Exploration

Enclosures (3)

BKM/kj

cc: John D. Steuble
Lomax Exploration
Salt Lake City, Utah 84101

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



110416

October 28, 1987

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

43-013-30705 PA

RE: Federal #3-28
Sec. 28, T8S, R16E
Duchesne County, Utah
Lease #U-26026A

Gentlemen;

This location and right-of-way was seeded per your recommendation on October 8, 1987. Enclosed are the seed mixture and amounts used. The seed was planted with a drill.

Sincerely,

Bill K. Myers
Production Superintendent

Enclosures (1)

BKM/kj

cc: John Steuble
Lomax Exploration
Salt Lake City, Utah 84101

State of Utah
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
NOV 02 1987

DIVISION OF
OIL, GAS & MINING

MIX #7780 FOR LOMAX *W.M.B. 3-28*

PURE SEED %		GERM/ORIGIN
49.38	'ORBIT' TALL FESCUE	87/CANADA
45.70	'EPHRAIM' CRESTED WHEATGRASS	94/WA
.01	OTHER CROP	TESTED: 7-87
4.91	INERT MATTER	NOX WEED: NONE
.01	WEED SEED	HARD SEED: NONE

NET WEIGHT: 50.00# BULK
42.96# PLS

Native Plants, Inc.
1697 West 2100 North
Lehi, Utah 84043
(801) 786-4422

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV 09 1995

Form approved.
Budget Bureau No. 1004-0125
Expires August 31, 1995

LEASE DESIGNATION AND SERIAL NO.
J-69061

IF INDIAN, ALLOTTEE OR TRIBE NAME

AGREEMENT NAME

FARM OR LEASE NAME
N. Travis Federal

WELL NO.
#3-28R

FIELD AND POOL, OR WILDCAT

SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T8S, R16E

COUNTY OR PARISH | STATE
Duchesne | UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER Re-Entry SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface NE/NW
At proposed prod. zone 1987' FWL & 534' FNL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
9.5 Miles south of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
534'

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
2759'

19. PROPOSED DEPTH
6310'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5528' GR

22. APPROX. DATE WORK WILL START*
4th Quarter 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 7/8	5 1/2	17#	6289'	530 sx Hilift followed by 450 sx Thixotropic

Inland Production Company is proposing to enter the existing well bore by drilling out the cement plugs as follows: 2496' - 2296', 1010' - 810', 427' - 240', and 10 sx surface plug. The well will be cleaned out to the original PBDT @ approximately 6240'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mechem *Brad Mechem* TITLE Operations Manager DATE 10/20/95

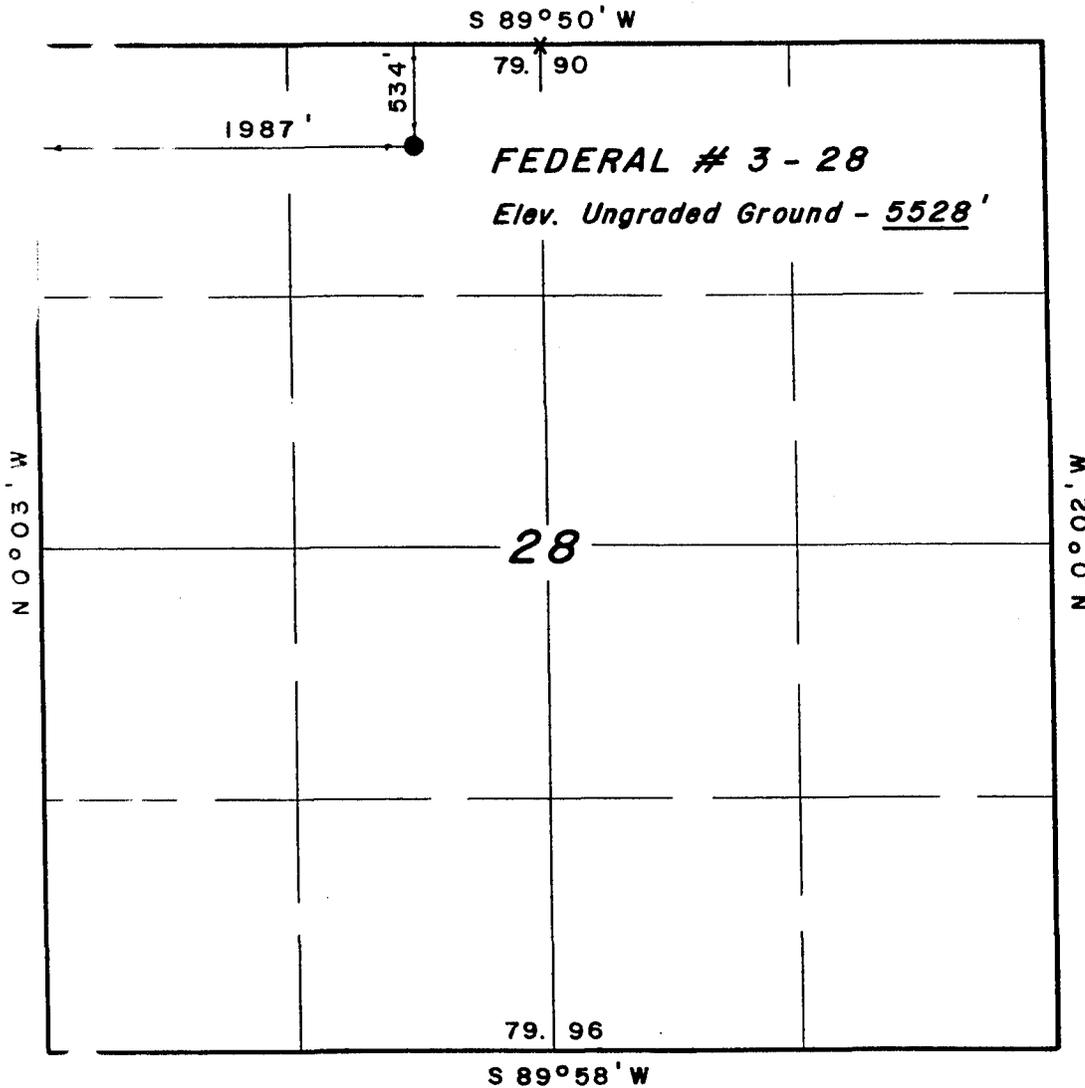
(This space for Federal or State office use)
PERMIT NO. 43-013-30705
APPROVED BY J.P. Matthews TITLE Petroleum Engineer DATE 1/8/96
CONDITIONS OF APPROVAL, IF ANY:
43-013-30705

*See Instructions On Reverse Side

PROJECT
INLAND PRODUCTION CO.

Well location ,TRAVIS FEDERAL #3-28,
 located as shown in the NE 1/4 NW
 1/4 Section 28 , T 8 S , R 16 E , S.
 L . B . & M . Duchesne County , Utah.

T 8 S , R 16 E , S . L . B . & M .



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/28/82
PARTY	DB RS LZ	REFERENCES	GLO Plat
WEATHER	Cloudy / Rain	FILE	INLAND PRODUCTION CO.

X = Section Corners Located

**NORTH TRAVIS FEDERAL #3-28R
NE/NW SEC 28, T8S, R16E
DUCHESNE COUNTY, UTAH
U-69061**

HAZARDOUS MATERIAL DECLARATION

INLAND PRODUCTION COMPANY guarantees that during the re-entry of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

INLAND PRODUCTION COMPANY guarantees that during the re-entry of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

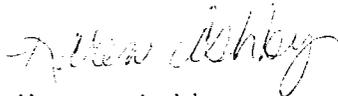
October 17, 1995

TO WHOM IT MAY CONCERN:

Inland Production Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Travis Federal 3-28.

Sincerely,



Karen Ashby,
Secretary

INLAND PRODUCTION COMPANY
NORTH TRAVIS FEDERAL # 3-28R
NE/NW SECTION 28, T8S, R16E
DUCHESNE COUNTY, UTAH

TEN POINT WELL PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' - 3030'
Green River	3030'
Wasatch	6200'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

See Attached Downhole Diagram, Exhibit "G".

4. **PROPOSED CASING PROGRAM**

8 5/8", J-55, 24# existing csg @ 291' KB
5 1/2" J-55, 17# w/ LT&C collars; set at TD (Existing Csg)

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operators minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

It is proposed that the plugs be drilled out with fresh wtr to TD (2% KCL wtr).

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary equipment will be a TIW valve.

**INLAND PRODUCTION COMPANY
NORTH TRAVIS FEDERAL #3-28R
NE/NW SECTION 28, T8S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site North Travis Federal #3-28R located in the NE/NW 1/4 Section 28, T8S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 6.7 miles to its junction with an existing dirt road to the southwest, proceed southwesterly along this road 1.3 miles to its junction with the intersection with the proposed access road.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 53 ends, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oilfield service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The access road leaves the existing location described in Item #1 in the NE 1/4 SW 1/4 Section 21, T8S, R16E, S.L.B., and proceeds in a easterly direction approximately 0.7miles \pm to the proposed location site.

The access road will be upgraded with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will no culverts required along this access road. There will no water turnouts constructed along this road.

There are no fences encountered along this proposed road. There will no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during re-construction of the access road.

3. **LOCATION OF EXISTING WELLS**

There are five (5) producing, one (1) shut in injection Inland Production Co. wells, two (2) unknown P&A wells, within a one (1) mile radius of this location. See Exhibit "D".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

At the present time, it is anticipated that the water for this well will be trucked from our pre-approved Inland Production Company water supply line located at the Travis Federal 15-28 (SW/SE Sec. 28, T8S, R16E) location as indicated on Topographic Map - Exhibit C".

In the event this water source is not used an alternate source will be used and all the necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road. (Pit lining material is referred to in Item #7.)

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

No reserve pit will be needed. Frac tanks will be used to store fluids.

After first production, produced water will be collected in a pit or storage tank for a period not to exceed one hundred twenty (120) days. During the one hundred twenty (120) day period, in accordance with the onshore order #7, an application for approval of permanent disposal method and location, along with required water analysis, shall be submitted for the Authorized Officers approval.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

No reserve pit will be needed.

No flare pit will be used at this location.

No stockpile topsoil will be required.

Access to the well pad will be from the west between stakes 2 & 3.

Fencing Requirements

None. No pits will be used

10. **PLANS FOR RESTORATION OF SURFACE**

a) ***Producing Location***

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) ***Dry Hole Abandoned Location***

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

- a) Inland Production is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

There are no dwellings or facilities in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. See attached Archaeological Survey.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production or a contractor employed by Inland Production shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the completion rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of North Travis Federal #3-28R NE/NW Section 28, Township 8S, Range 16E: Lease #U-69061, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11-8-95
Date

Brad Mecham
Brad Mecham
Operations Manager

ARCHAEOLOGICAL SURVEY OF
LONAX EXPLORATION COMPANY'S
3-28 WELL LOCATION AND ACCESS,
DUCHESNE COUNTY, UTAH

GRC Report 82131a

by
Thomas F. Babcock, Ph.D.,
Supervising Archaeologist

GRAND RIVER CONSULTANTS, Inc.

576 25 Road, Suite 11
Grand Junction, CO 81501
(303) 241-0308

November 2, 1982

Prepared for:
Lomax Exploration Company
P. O. Box 4503
Houston, TX 77210-4503

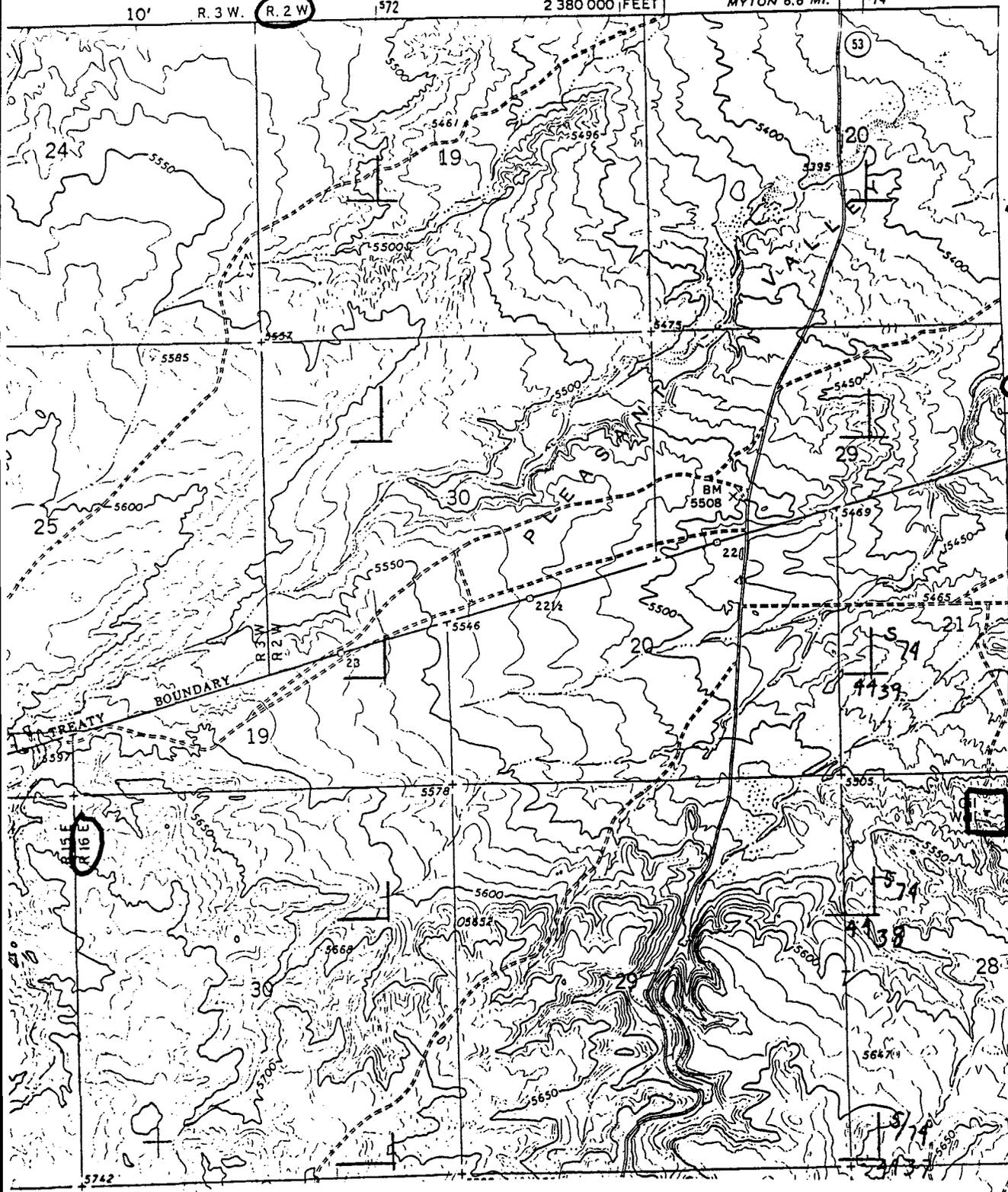
Distribution:

BLM - State Office, Salt Lake City (1)
District Office, Vernal (1)
Area Office, Vernal (1)
Utah State Historical Society, Antiquities Division (1)
Lomax Exploration (2) ✓

MYTON SW Q' ORANGLE
UTAH-DUCHESNE CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

3984 11 NE
(MYTON)

10' R. 3 W. R. 2 W. 572 2 380 000 (FEET) ROOSEVELT 16 MI. MYTON 6.6 MI. 574 110° 07' 30" 40° 07' 30"



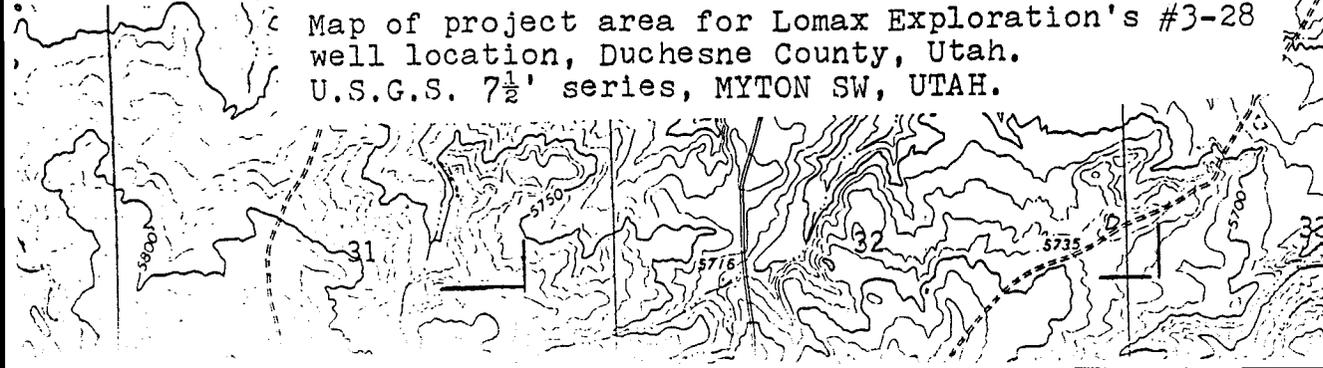
T. 4 S.
830 000
FEET
4440

T. 8 S.

LOMAX
3-28

T8S
R16E

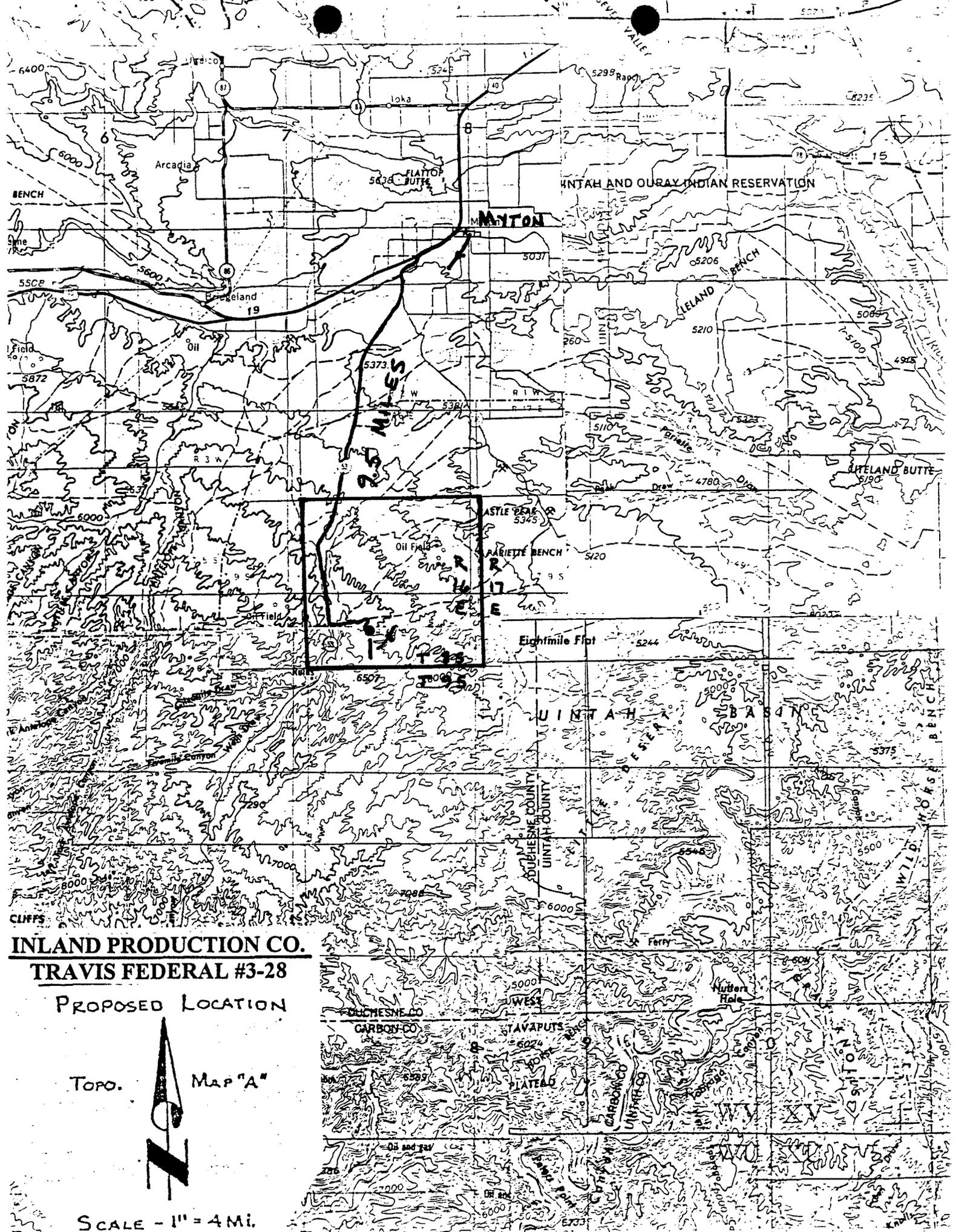
Map of project area for Lomax Exploration's #3-28 well location, Duchesne County, Utah. U.S.G.S. 7 1/2' series, MYTON SW, UTAH.



5'

4437

4436



INLAND PRODUCTION CO.

TRAVIS FEDERAL #3-28

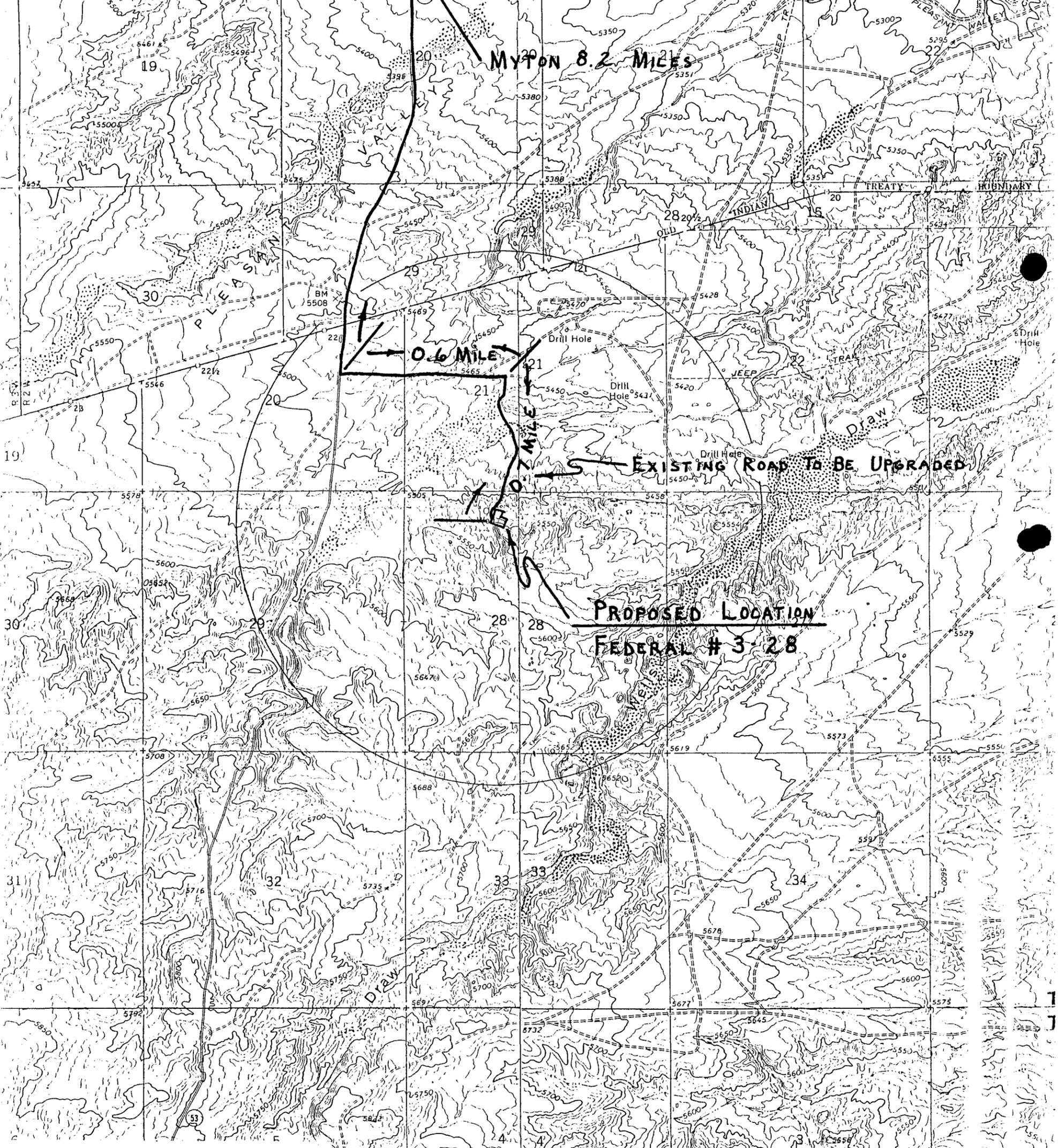
PROPOSED LOCATION

TOPO.

MAP "A"

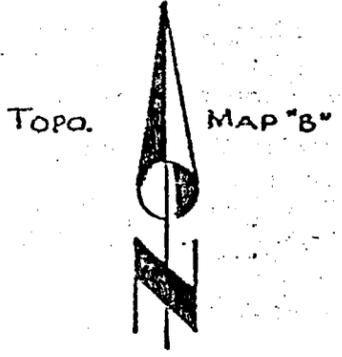


SCALE - 1" = 4 MI.



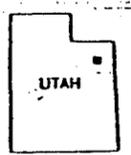
**INLAND PRODUCTION CO.
TRAVIS FEDERAL #3-28**

PROPOSED LOCATION



SCALE - 1" = 2000'

- ROAD CLASSIFICATION
- Heavy-duty ——— Light-duty - - - - -
 - Medium-duty ——— Unimproved dirt - - - - -
 - U. S. Route (shield symbol) State Route (circle symbol)



POWER LINE

JOHNSON WATER LINE

R 2 W

B E N C
WATER SOURCE

ALTERNATE ACCESS ROAD

Lomax

RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE
DUCESNE CO., UTAH
EXHIBIT C

Date: 10/88 REVISED 3/89

SCALE 1:24,000
BY: D. TAFF

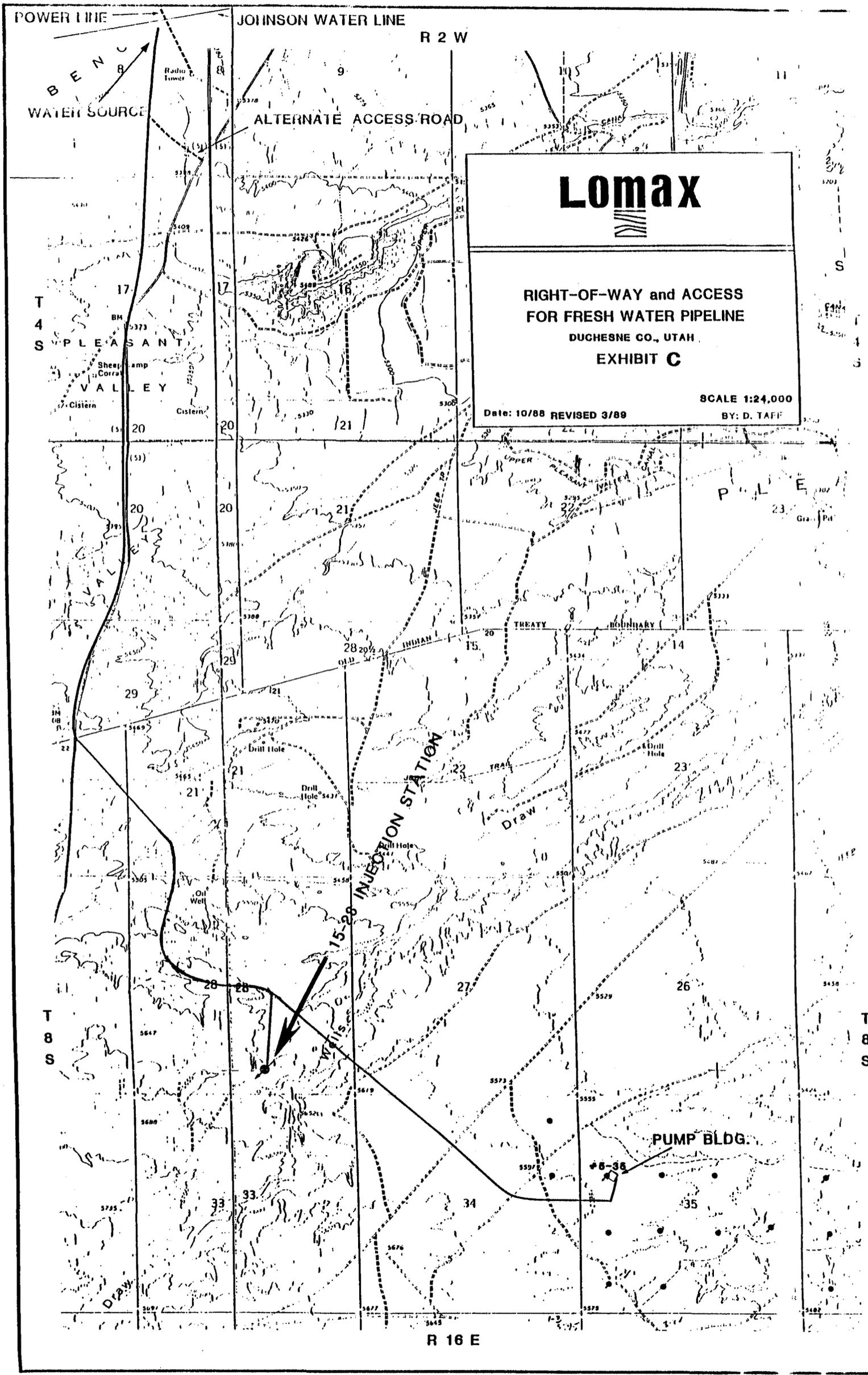
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P L E A S A N T
V A L L E Y

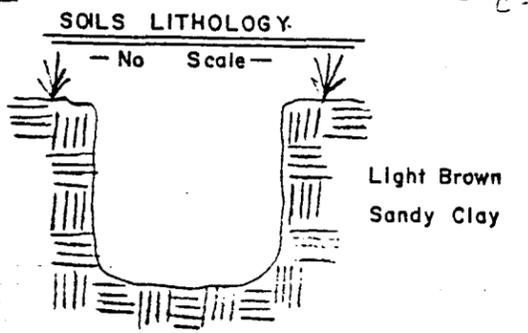
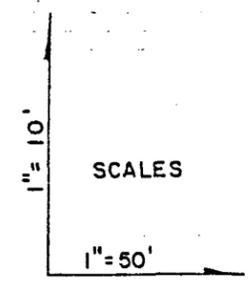
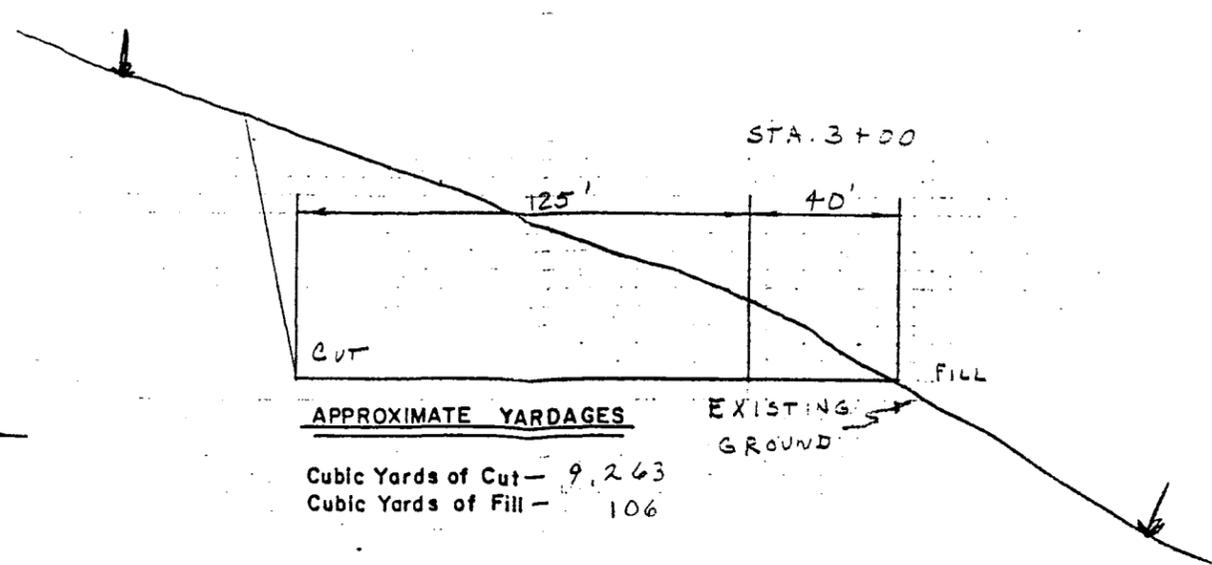
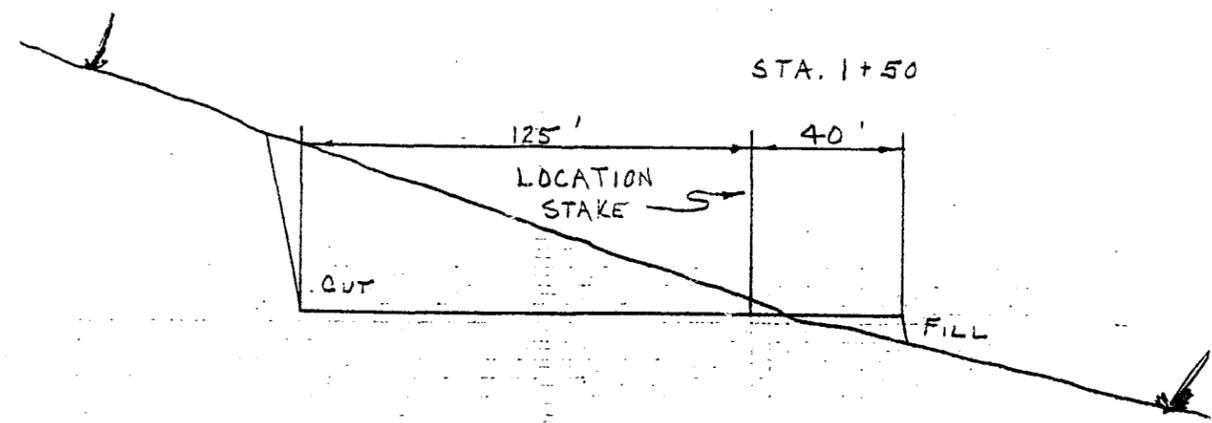
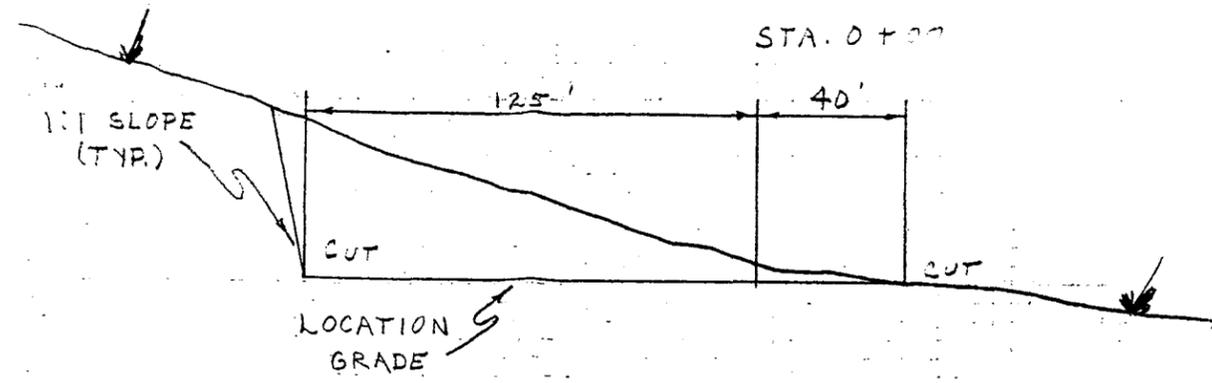
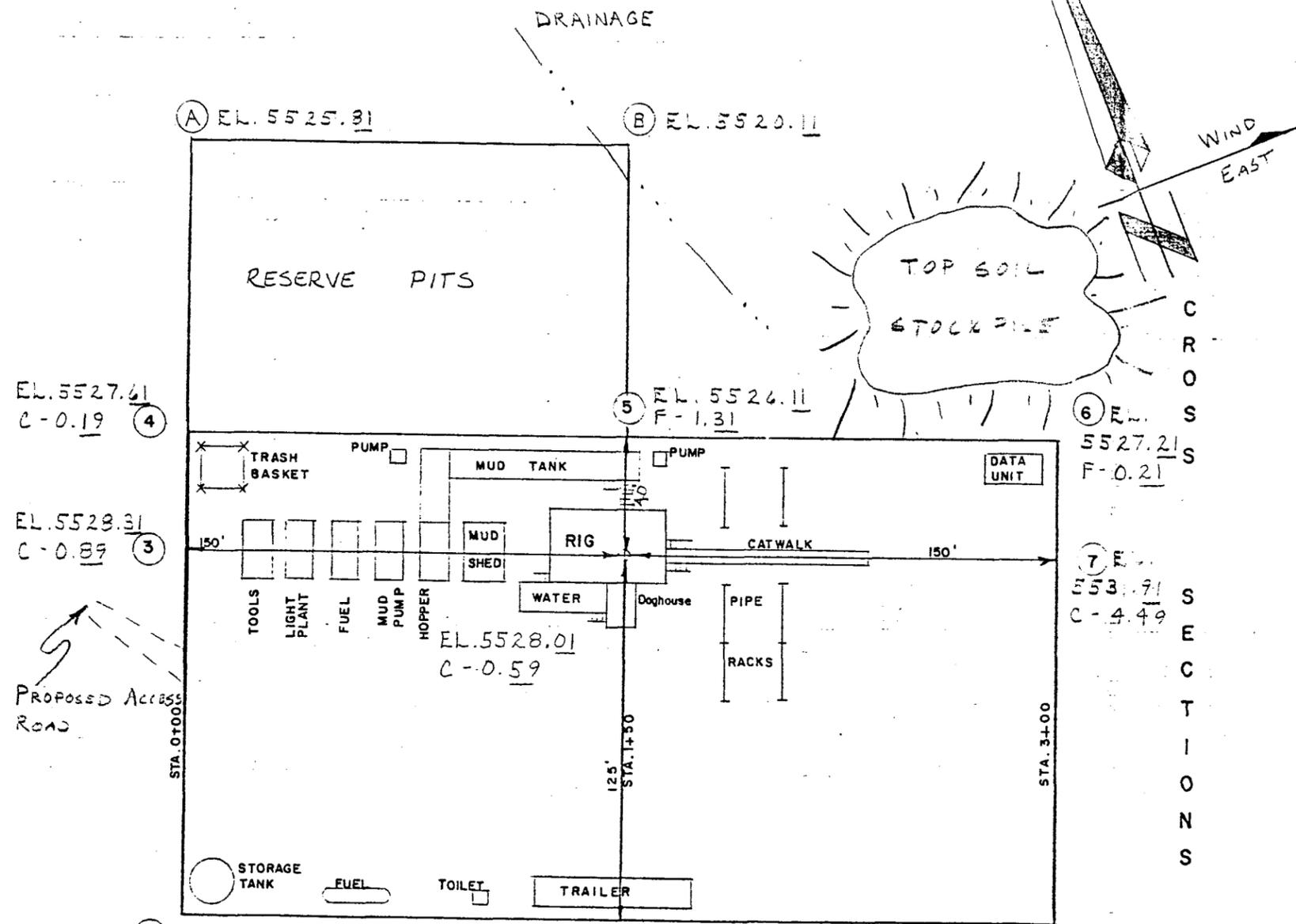
P L E
G r a v P i t

INJECTION STATION

PUMP BLDG.

R 16 E



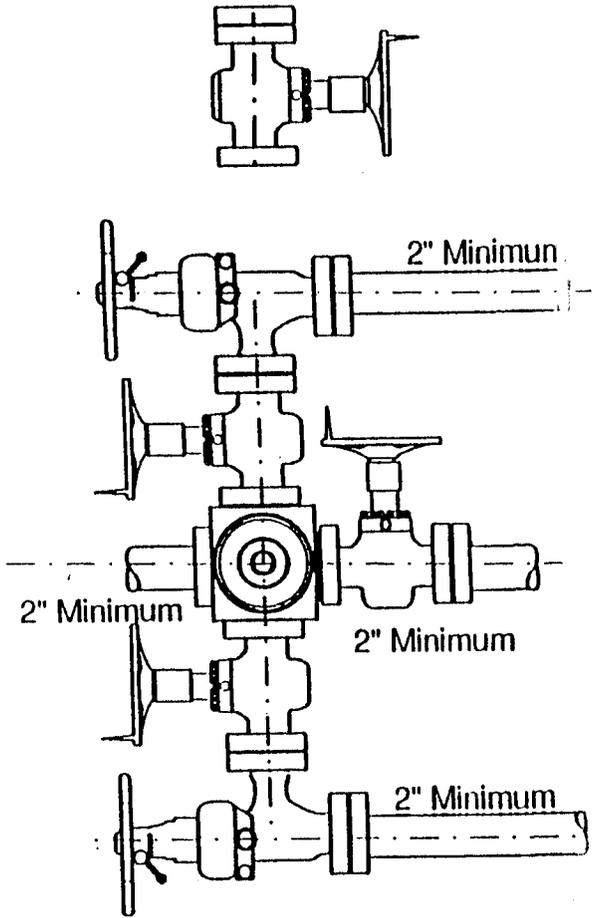
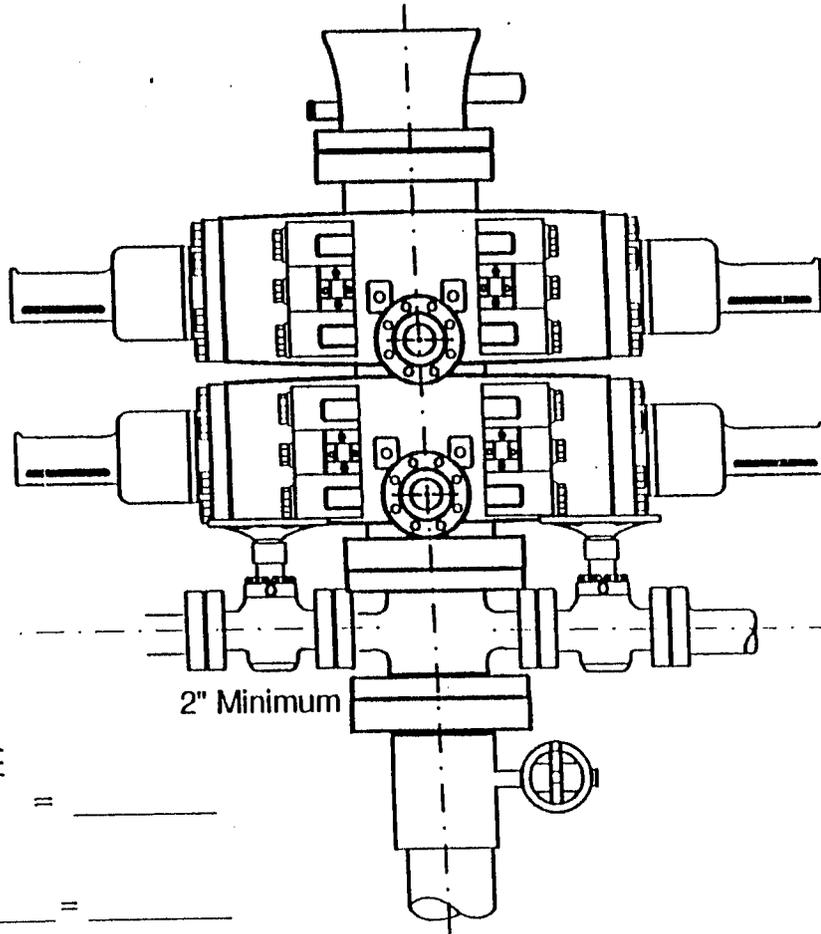


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RAM TYPE B.O.P.
Make:
Size:
Model:

2-M SYSTEM

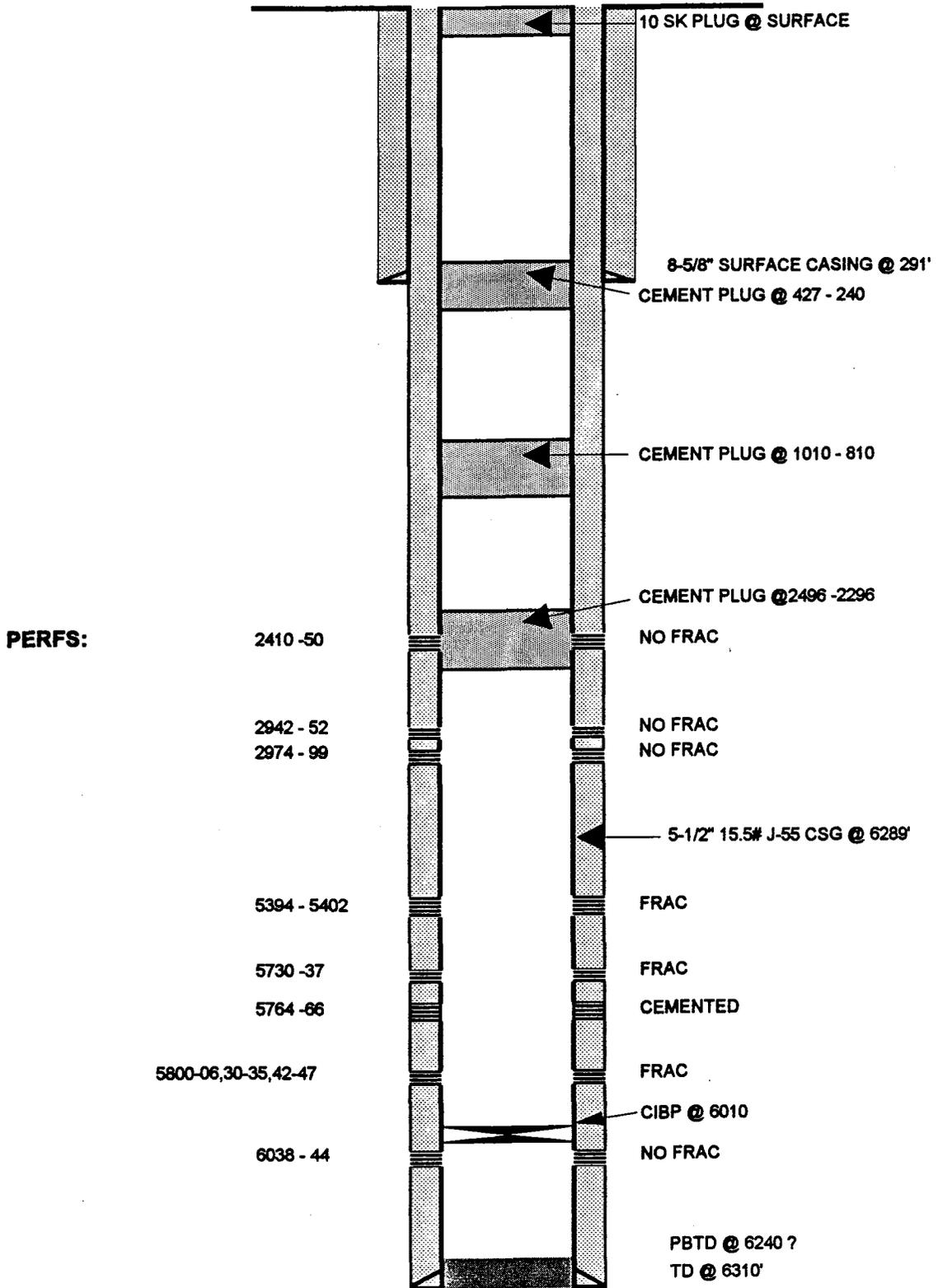
EXHIBIT F



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Flounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

TRAVIS FEDERAL #3-
NE/NW SECTION 28, T8S, R16E
DUCHESNE, UT^A



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/09/95

API NO. ASSIGNED: 43-013-30705

WELL NAME: N. TRAVIS FED #3-28 (RE-ENTRY)
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
 NENW 28 - T08S - R16E
 SURFACE: 1987-FWL-0534-FNL
 BOTTOM: 1987-FWL-0534-FNL
 DUCHESNE COUNTY
 UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 69061

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (Number 4488944)

Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number TRAVIS FEDERAL 15-28)
 RDCC Review (Y/N)
 (Date: _____)

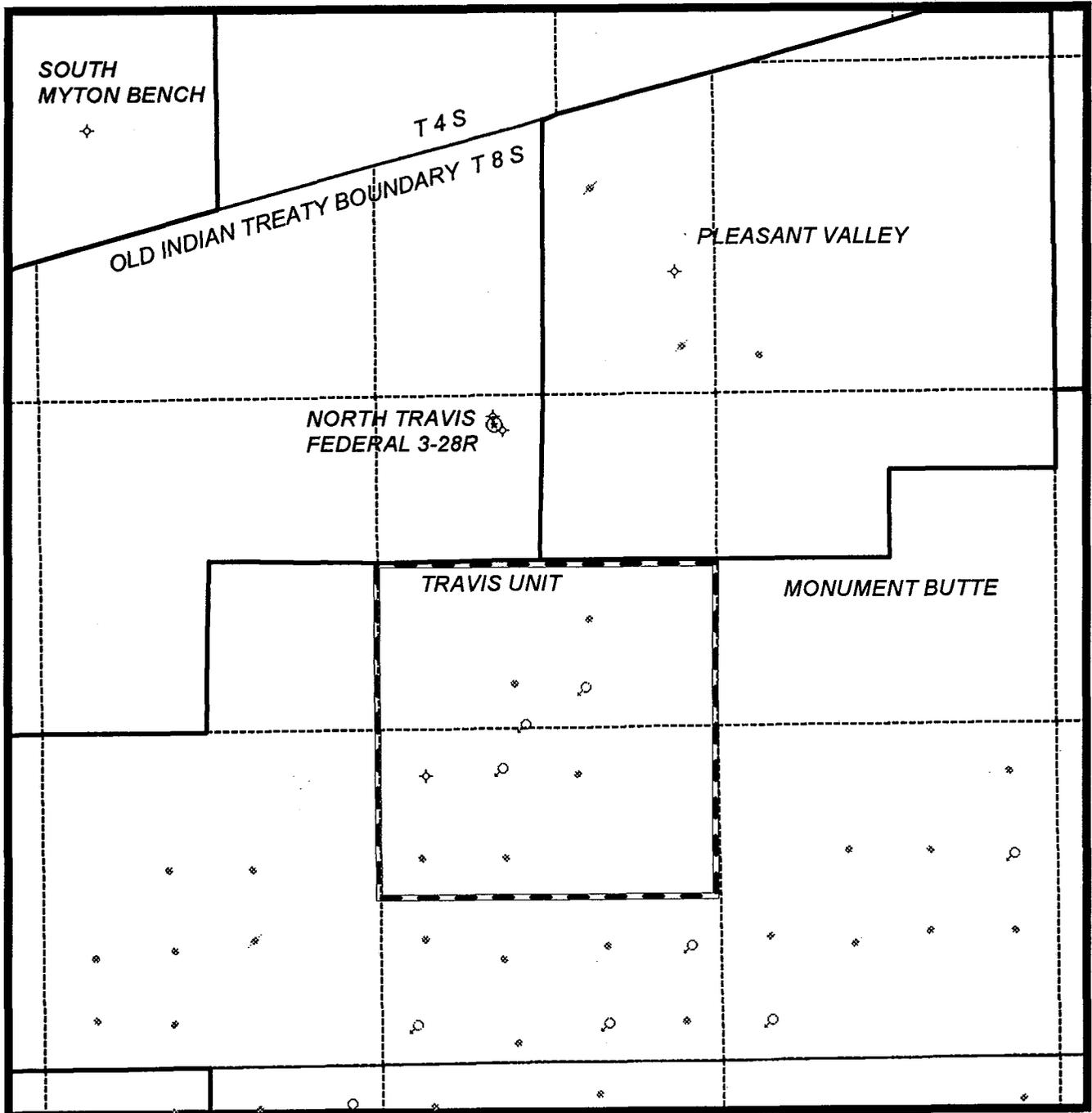
LOCATION AND SITING:

R649-2-3. Unit: _____
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: Reentry.

STIPULATIONS: _____

**INLAND PRODUCTION COMPANY
WATERFLOOD EXTENSION
NORTH TRAVIS FEDERAL 3-28R
DUCHESNE COUNTY, SPACING UAC R649-3-2**



**STATE SPACING
UAC R649-3-2**

**PREPARED:
DATE: 11/13/95**



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

January 8, 1996

Inland Production Company
P.O. Box 1446
Roosevelt, Utah 84066

Re: N. Travis Federal #3-28R Well, 534' FNL, 1987' FWL, NE NW, Sec. 28, T. 8 S.,
R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-30705.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Firth'.

R. J. Firth
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Inland Production Company
Well Name & Number: N. Travis Federal #3-28R
API Number: 43-013-30705
Lease: U-69061
Location: NE NW Sec. 28 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Re-Entry SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Inland Production Company

3. ADDRESS OF OPERATOR
 P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface NE/NW NOV 19 1995
 At proposed prod. zone 1987' FWL & 534' FNL

5. LEASE DESIGNATION AND SERIAL NO.
 U-69061

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 N. Travis Federal

9. WELL NO.
 #3-28R

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 28, T8S, R16E

12. COUNTY OR PARISH 13. STATE
 Duchesne UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 9.5 Miles south of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 534'

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2759'

19. PROPOSED DEPTH 6310'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5528' GR

22. APPROX. DATE WORK WILL START*
 4th Quarter 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 7/8	5 1/2	17#	6289'	530 sx Hilift followed by 450 sx Thixotropic

Inland Production Company is proposing to enter the existing well bore by drilling out the cement plugs as follows: 2496' - 2296', 1010' - 810', 427' - 240', and 10 sx surface plug. The well will be cleaned out to the original PBDT @ approximately 6240'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brad Mechem *Brad Mechem* TITLE Operations Manager DATE 10/20/95

(This space for Federal or State office use)

PERMIT NO. 42-013-30705 APPROVAL DATE _____
 APPROVED BY *Donald R. Claughter* TITLE ASSISTANT DISTRICT MANAGER MINERAL DATE 1/9/96
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

44080-5A-011

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: N. Travis Federal 3-28R

API Number: 43-013-30705

Lease Number: U-69061

Location: NENW Sec. 28 T. 8S R. 16E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed.

3. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

5. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without

approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

6. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes

production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)
Inland Production Company - Well #3-28R

Plans For Reclamation Of Location

If this is a producing well and after the reclamation of the unused disturbed areas on the well pad, **contact** the authorized officer of the BLM for a seed mixture to return these areas to revegetation.

At time of abandonment the intent of reclamation will be to return the disturbed area to near natural conditions. Recontour the surface of the disturbed area to **blend all cuts, fills, road berms, and borrow ditches to be natural in appearance** with the surrounding terrain. After recontouring of the area and since topsoil is not required to be stockpiled at this location, the operator may be required to use a soil additive to enhance soil nutrients to aid in revegetation. After recontouring, the area will be reseeded and revegetated to the standards and satisfaction of the authorized officer of the BLM.

Other Information

To mitigate soil erosion due to the development of this location and access road, a silt catchment basin will be constructed in the drainage about 300 feet South of the well location. The capacity of the catchment basin will be approximately 1.1 acre feet. The catchment basin site will be flagged. Build the silt catchment dam to the BLM specifications attached. If the operator has any questions contact the authorized officer.

MINIMUM STANDARDS FOR DAMS
IMPOUNDING UNDER 10 AC. FT.

I. Site Location and Design

- A. Authorized BLM personnel must approve site location, fill material, foundation material, spillway size and location.
- B. Dam layout and location shall be with surveying instruments by qualified personnel.

II. Borrow Areas

- A. Borrow material shall be taken from within the reservoir basin below the high water line whenever possible.
- B. Vegetation, debris, and topsoil shall be removed to a depth of 12" below natural ground line and deposited as directed.
- C. Vegetation, debris, and topsoil shall be stockpiled to be used as cover for borrow areas above the high water line as directed.
- D. Vegetation, debris and topsoil moved below the dam shall be contoured, smoothed and blended into natural ground lines away from fill areas and outside the wash bottom.
- E. Borrow areas shall be smoothed, contoured and blended into natural ground lines.

III. Core Trench and Dam Foundation

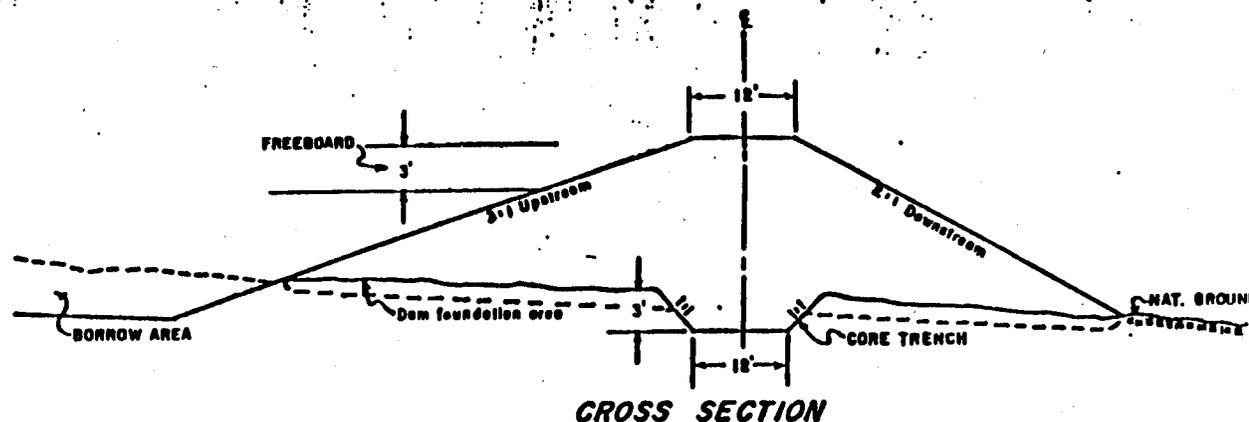
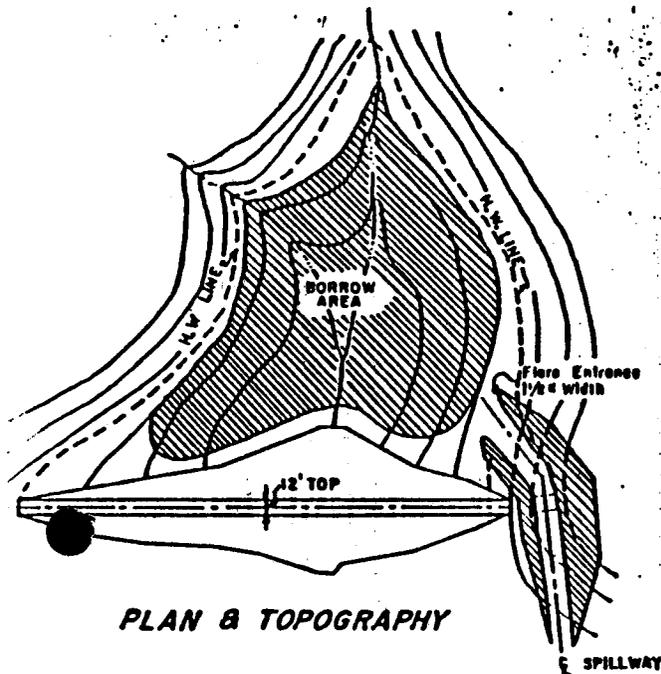
- A. A core trench shall be constructed 12' wide along the full length of the dam center line to a minimum depth of 3' or bedrock.
- B. Sides of the core trench shall not be steeper than 1:1 slopes.
- C. Soft or unstable material encountered in the core trench or dam foundation shall be removed and will not be used as fill.

IV. Dam and Core Fill

- A. Fill shall be homogeneous material, preferably of highly impervious, compactable soils (such as high clay content soils free of organic material, sand or rock).
- B. Lifts of fill shall not exceed 6" when compacted.
- C. Fill shall be built up at a consistent rate the full length of the dam.
- D. Lifts shall be compacted by at least one pass of the crawler tractor over the entire width of the lift.
- E. Fill shall be smoothed, maintaining specified slopes.

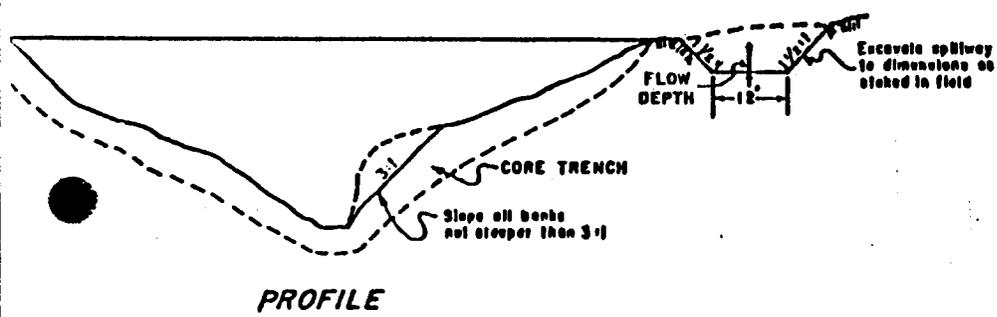
V. Spillway

- A. Spillway shall be constructed through natural material.
- B. Spillway shall be constructed to divert overflow away from fill areas or natural material that is an integral part of the dam.
- C. Incorporate in-place rock or hauled-in rock in spillway and at discharge point below spillway to prevent "down cutting" and "blowout" holes, when possible.



**MINIMUM STANDARDS FOR DAMS
IMPOUNDING UNDER 10 AC. FT.**

1. BLM PERSONNEL MUST APPROVE SITE LOCATION, FILL MATERIAL, FOUNDATION MATERIAL, SPILLWAY SIZE AND LOCATION.
2. DAM LAYOUT & LOCATION MUST BE WITH SURVEYING INSTRUMENTS BY QUALIFIED SURVEYOR,
3. MAX. WATER DEPTH AGAINST THE DAM WILL BE 10' WHEN CONSTRUCTED WITH A CRAWLER TRACTOR.
4. SOIL WILL BE PLACED IN NOT MORE THAN 6" LIFTS AND EACH LIFT COMPACTED WITH A CRAWLER TRACTOR.
5. SPILL WAY MUST BE THROUGH NATURAL MATERIAL.
6. A CORE TRENCH WILL BE CONSTRUCTED 3' DEEP. OR TO BED ROCK.
7. BORROW MATERIAL WILL BE TAKEN FROM WITHIN THE RESERVOIR BASIN BELOW THE HIGH WATER MARK WHENEVER POSSIBLE.



U. S. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	
RETENTION DAM TYPICAL PLAN & SECTION	
DESIGNED _____	RECOMM. _____
DRAWN _____	RECOMM. _____ <small>CHIEF, DIV. OF L.</small>
CHECKED _____	APPROVED _____
SCALE NOT TO SCALE	
DATE _____	SHEET 1 OF 1
DRAWING NO. _____	

ALWAYS THINK SAFETY BP-170



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:

3160
UT08300

February 23, 1998

Inland Production Company
Attn: Brad Mecham
P O Box 790233
Vernal UT 84079

*DOB-12
LA
DATE*

Re: Notification of Expiration
Well No. N. Travis Fed. 3-28R
NENW, Section 28, T8S, R16E
Lease No. U-69061
Duchesne County, Utah

43-013-30705

Dear Mr. Mecham:

The Application for Permit to Drill the above-referenced well was approved on January 9, 1996. Inland Production Company requested an extension of the original APD approval for an additional year. The request was reviewed and the extension approved until January 9, 1998. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Margie Herrmann

Margie Herrmann
Legal Instruments Examiner

cc: State Div. OG&M

From: Margie Herrmann <mherrman@ut.blm.gov>
To: NRDOMAIN.NROGM(DS...EY)
Date: 6/18/97 3:40pm
Subject: APD STATUS? - Reply

APD Extended

Don,

OPERATOR	WELL NAME	S-T-R	
Barrett 5/17/97	Ute Tribal 3-29	29-5S-4W	Expired ✓ letter 6/23/97
CNG	RBU 8-23EO	23-10S-19E*	43-047-32508 -
Inland to 1/9/98	N Travis 3-28R	28-8S-16E	Extended ✓ 43-013-30705 -
Inland to 2/28/98	S Pleasant Valley 4-29	29-9S-17E	Extended ✓ 43-013-31609 -
Inland to 3/6/98	O K Corral 4-28	28-9S-18E	Extended ✓ 43-047-32736 -
Petroglyph	Ute Tribal 05-06	5-5S-3W	Expired 5/23/97 ✓ letter 6/25/97
Snyder 3/21/96 (letter sent to Snyder)	Mon. Butte 3-11	3-9S-17E	Expired LA 43-013-31540 -

Wildrose, and approved (API #43-013-31764)

* I will be talking to Sue with CNG about this location. It should have expired on 5/23/96. Our IWR listed Initial Production 11/94, but there isn't anything in the file about it.

Would it help if we send a copy of the Sundry when an extension for an APD is approved?

Have a good day
Margie

6/23/97