

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

October 1, 1982

Cleon B. Feight, Director
State of Utah Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Feight:

This letter is to inform you of Shell's plans to further the evaluation of infill potential in Altamont field through the promotion of selected replacement-test well locations. We are in the final phases of negotiations to farmout Shell's interest in the following locations for test wells:

<u>Operator</u>	<u>Location</u>
Utex	Section 9, 2S, 5W Section 33, 1S, 3W
Linmar	Section 14, 2S, 5W Section 28, 2S, 5W

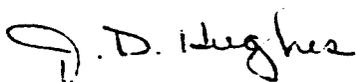
These operators will soon be applying for permits under cause number 140-12. Shell will shut in the existing well, in concordance with the order from this cause, no later than sixty days from the initial production of each test well.

Although the results of Shell's two tests in 2S, 4W were discouraging, the potential of the lower cumulative production 2S, 5W and 1S, 3W areas have not been adequately tested. The possibility exists that the lower cumulative oil production seen in these townships is a result of a smaller drainage area. To test this potential, the preceding locations were selected. Determination of unique oil volumes encountered in these tests will be simplified due to the low remaining reserves in the wells offsetting the locations. As part of the farmout agreement, the operators will be required to run production logs after the completion of each flowing zone. These additional logging data will be used to define the number of virgin and depleted zones encountered in the tests.

RECEIVED
OCT 1 1982
SALT LAKE CITY

Following the completion of our evaluation, we will notify you of our findings. Shell presently has an interest in over 260 wells in the Altamont area. It is our desire to maximize the prudent development of this field. We feel that these additional thoroughly tested wells are necessary to determine if significant infill potential exists in the untested areas of the field. Should you desire any additional information concerning Shell's infill evaluation, we would be happy to meet with you at your convenience.

Sincerely,



J. D. Hughes
Division Production Manager
Rocky Mountain Division

PRS:CMC

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869
-6970

Phil
RECEIVED

NOV 04 1982
November 1, 1982

DIVISION OF
OIL, GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

CONFIDENTIAL

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the 2-33A3 well, located in Section 33, T1S-R3W, Duchesne County, Utah.
2. Triplicate copies of survey plat
3. Triplicate copies of Right-of-Way and Use Boundary map
4. Triplicate copies of well layout plat
5. Triplicate copies of BOP drawing
6. Triplicate copies of layout for drilling rig

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,

D. T. Hansen
D. T. Hansen

DOROTHY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

FEE ✓

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

POWELL ✓

9. Well No.

2-33A3 ✓

10. Field and Pool, or Wildcat

ALTAMONT ✓

11. Sec., T., R., M., or Blk.
and Survey or Area

NESW Sec. 33, T1S-R3W, USM

12. County or Parrish

Duchesne

13. State

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

UTEX OIL COMPANY

3. Address of Operator

4700 SOUTH 9th EAST, SUITE 41-B, SALT LAKE CITY, UTAH 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1558' FWL 1582' FSL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

1 mile west of Bluebell, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

1558

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

3350'

19. Proposed depth

15,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6215 GR.

22. Approx. date work will start*

November 10, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	4,000	To surface
8 3/4"	7"	26#	11,000	As necessary
Liner 6 1/8"	5"	18#	15,000	As necessary

Utex controls the land within a 660 ft. radius of the wellsite.

CONFIDENTIAL RECEIVED
NOV 04 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Exec. Secretary Date 11/1/82
(This space for Federal or State office use)

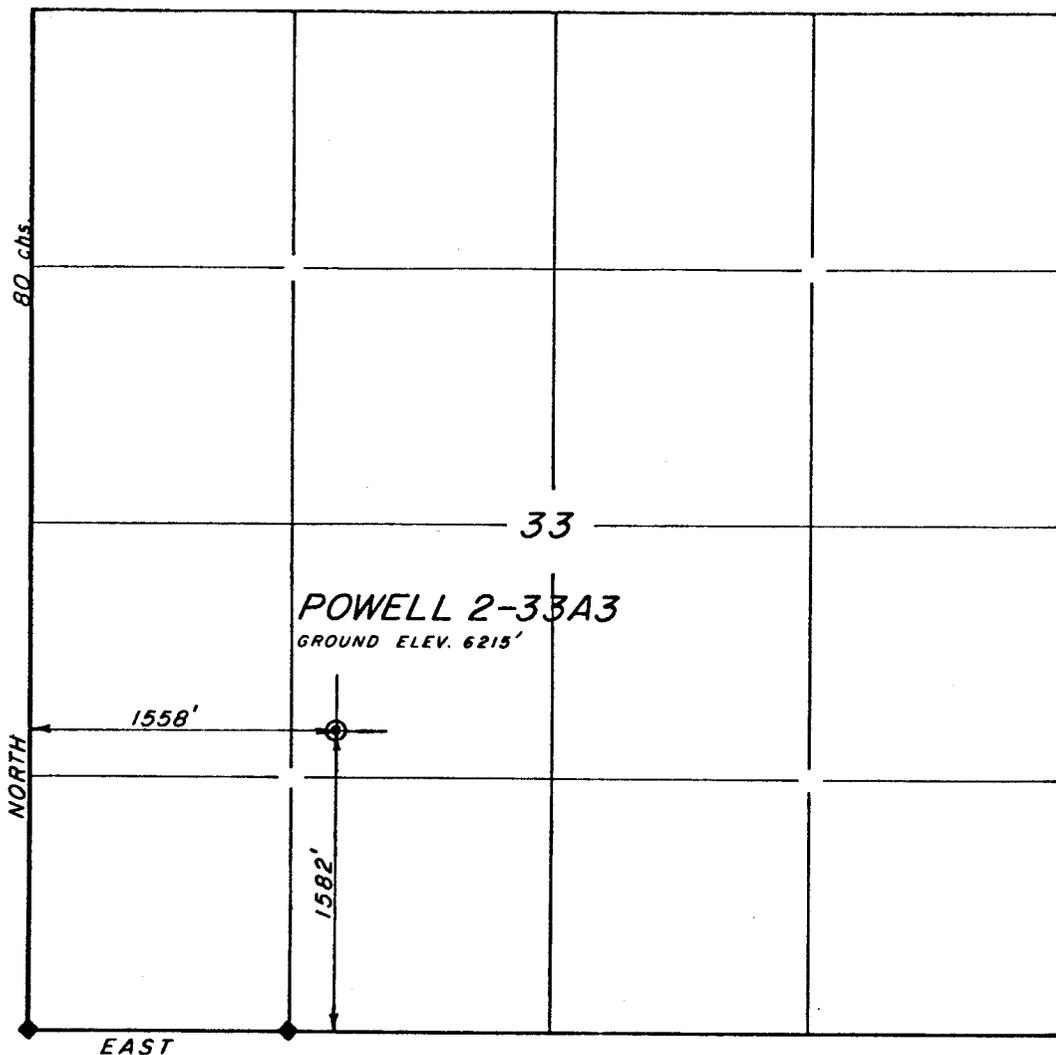
Permit No. _____ Approval Date _____
Approved by _____ Title _____
Conditions of approval, if any: _____

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 11-5-82
BY: [Signature]

**UTEX OIL COMPANY
WELL LOCATION PLAT
POWELL 2-33A3**

LOCATE IN THE NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 33, T1S, R3W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

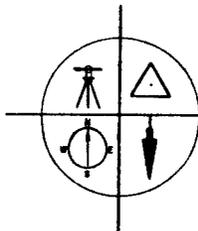
- ◆ ORIGINAL STONE CORNERS FOUND AND USED BY THIS SURVEY.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

 Jerry D. Allred, Registered Land Surveyor, Cert. NO. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

UTEX OIL CO.

Shell farmout

POWELL 2-33A3

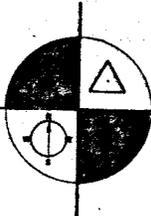
SEC. 33 T15, R3W, U.S.E. 1/4M.

DESCRIPTION OF LOCATION

Beginning at the Southwest Corner of the NE $\frac{1}{4}$ of the SW $\frac{1}{4}$ of Section 33, Township 1 South, Range 3 West of the Uintah Special Base and Meridian;
Thence North 520 feet;
Thence East 420 feet;
Thence South 520 feet;
Thence West 420 feet to the Point of Beginning, containing 5.01 acres.

DESCRIPTION OF RIGHT-OF-WAY

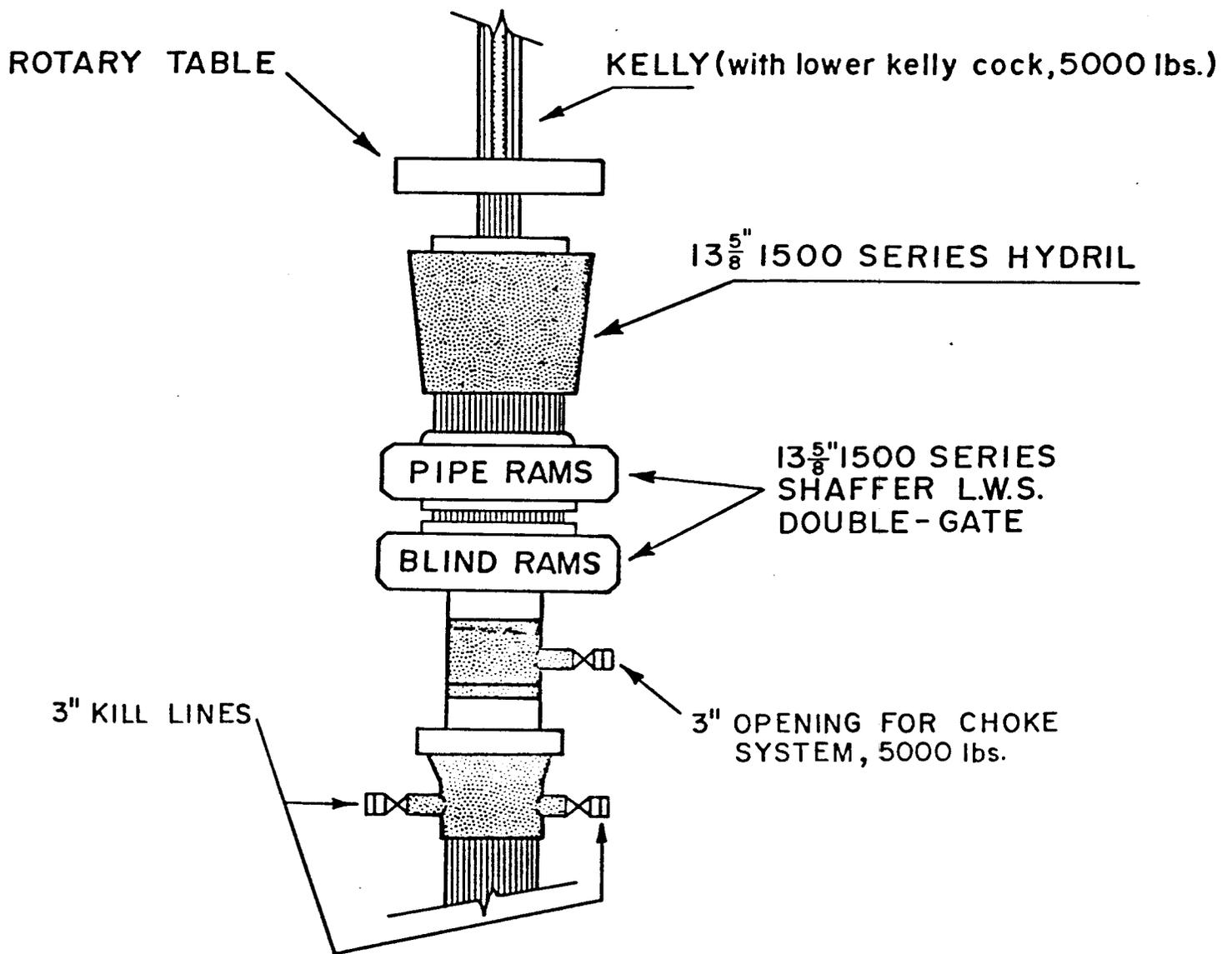
A thirty feet (30') wide right-of-way entirely in the W $\frac{1}{2}$ of the SW $\frac{1}{4}$ of Section 33, Township 1 South, Range 3 West of the Uintah Special Base and Meridian, being further described as follows:
Beginning at the end of an existing road on the East line of said W $\frac{1}{2}$;
Thence West along the South line of said W $\frac{1}{2}$ to the West side of the Bluebell Lateral Canal;
Thence Northeasterly along the West side of said Canal to the said East line of said W $\frac{1}{2}$;
Thence North along said East line to a Point which is North 40 feet from the South line of the NW $\frac{1}{4}$ of the SW $\frac{1}{4}$ of said Section, the total length of the above described right-of-way being 1600 feet, more or less containing 1.1 acres, more or less.

	JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

UTEX DRILLING CO.

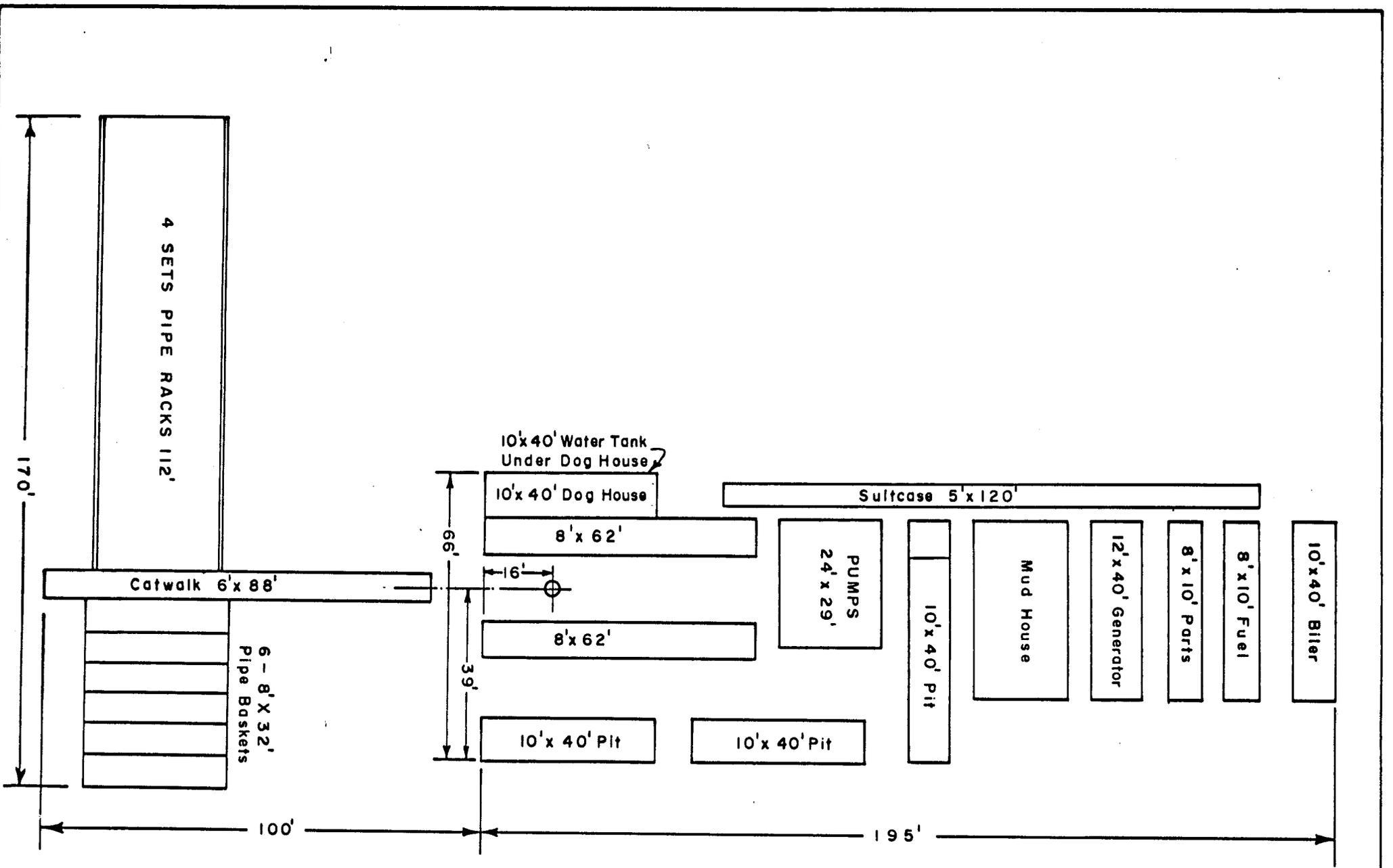
RIG 2

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE



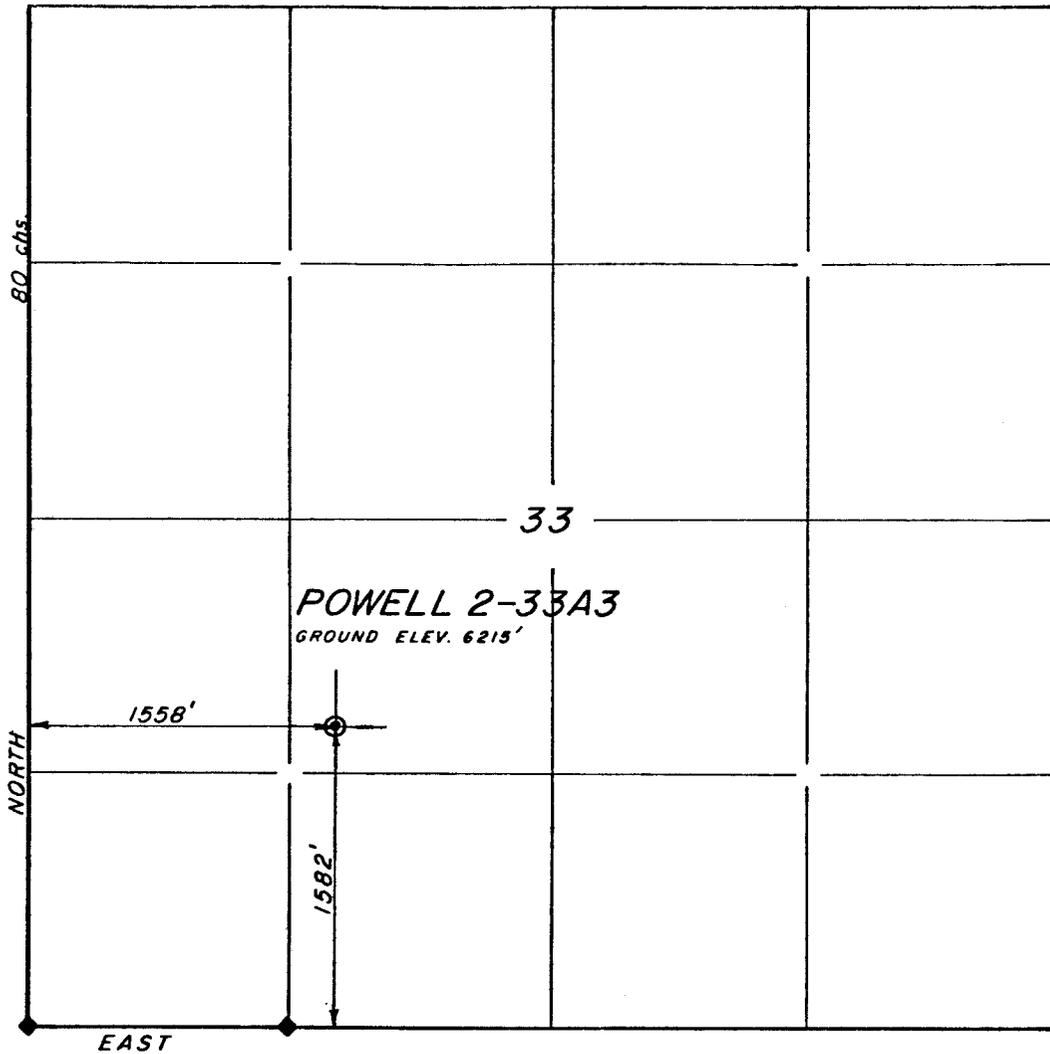
UTEX DRILLING CO.
LAYOUT FOR RIG 2

Scale: 1" = 30'

Date: April 1982

**UTEX OIL COMPANY
WELL LOCATION PLAT
POWELL 2-33A3**

LOCATED IN T. NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 33, T1S, R3W, U.S.B.&M.



SCALE: 1"=1000'

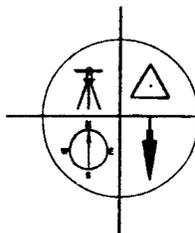
LEGEND & NOTES

- ◆ ORIGINAL STONE CORNERS FOUND AND USED BY THIS SURVEY.

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Jerry D. Allred, Registered Land Surveyor, Cert. NO. 3817 (Utah)



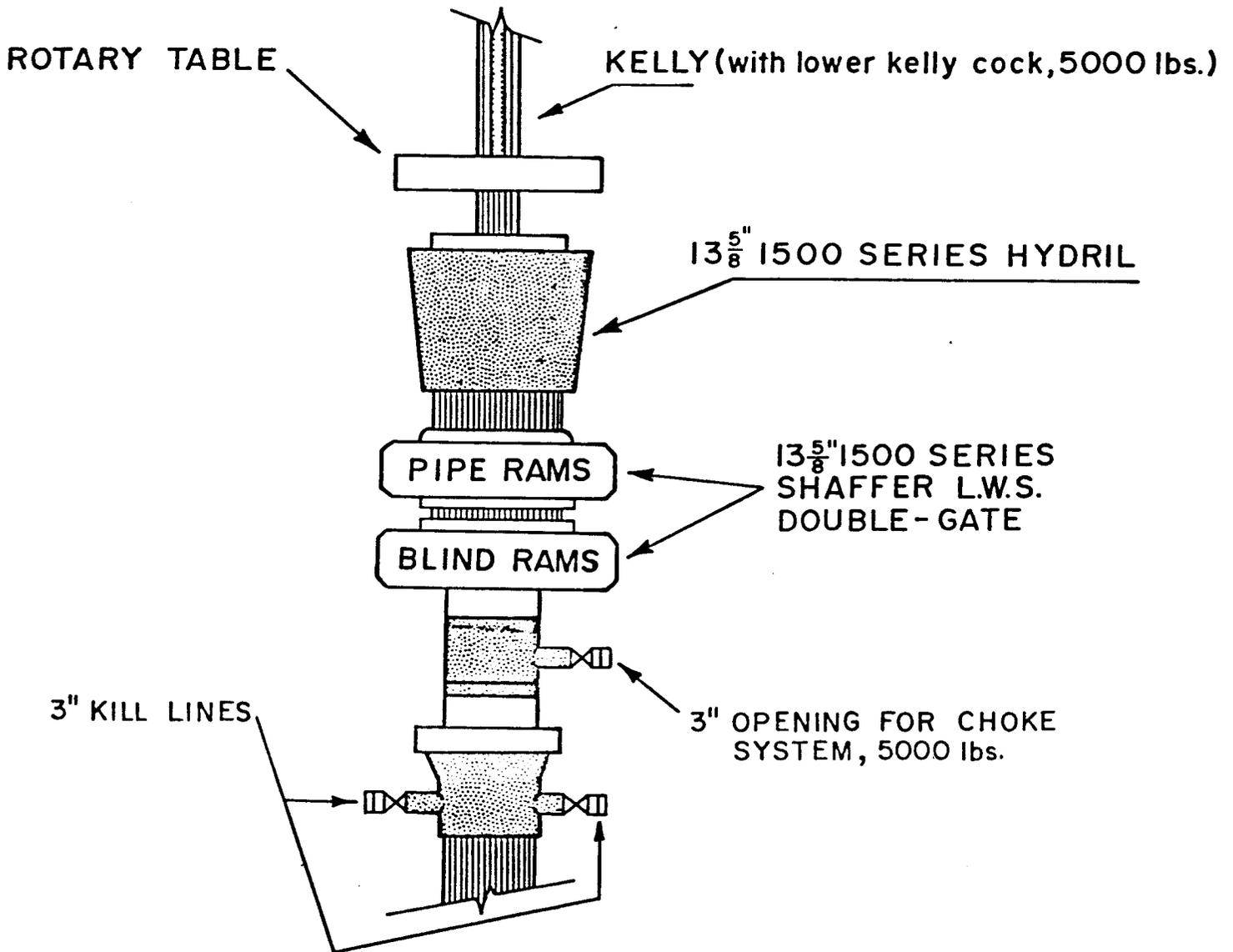
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

UTEX DRILLING CO.

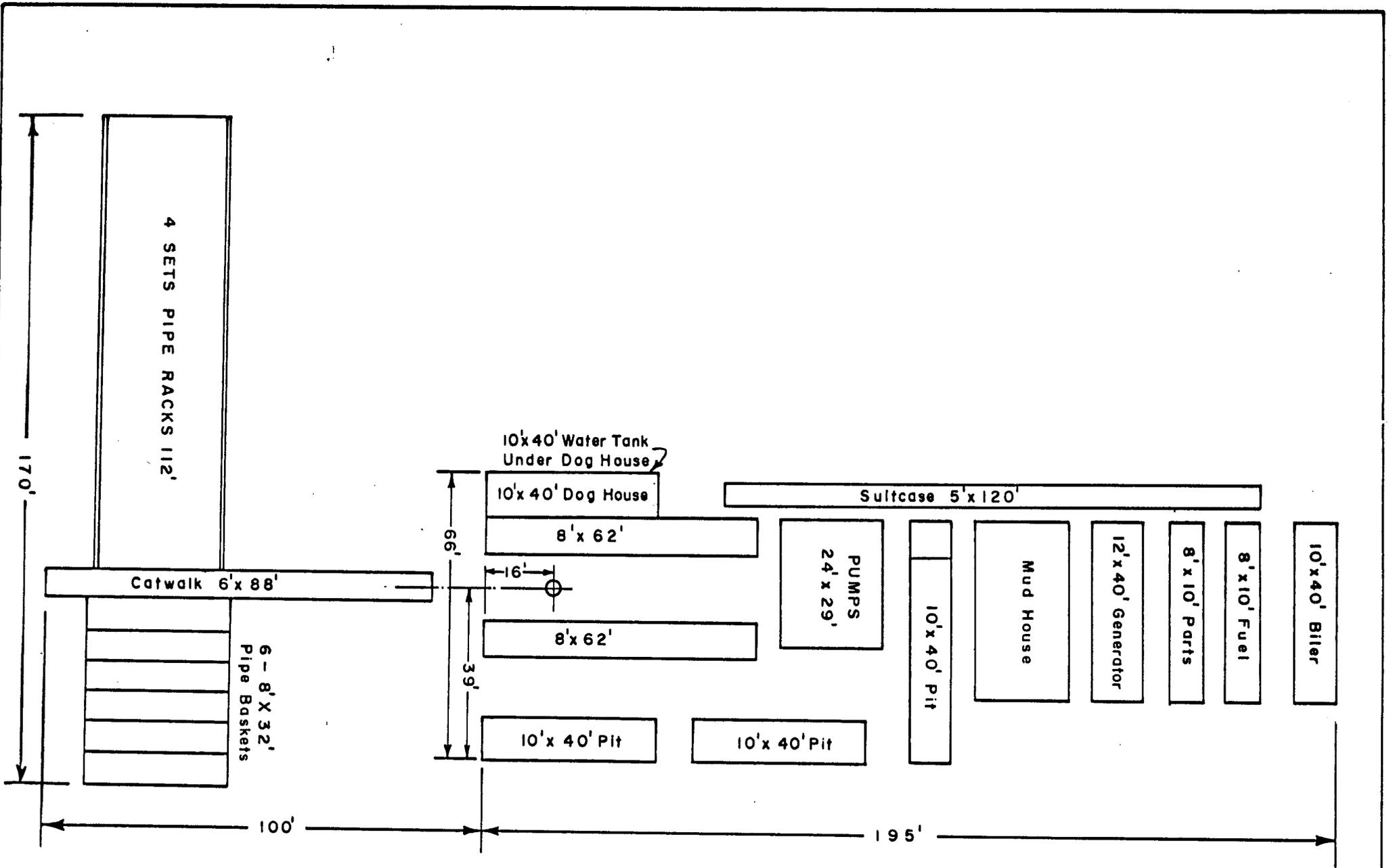
RIG 2

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE



UTEX DRILLING CO.
LAYOUT FOR RIG 2

Scale: 1" = 30'

Date: April 1982

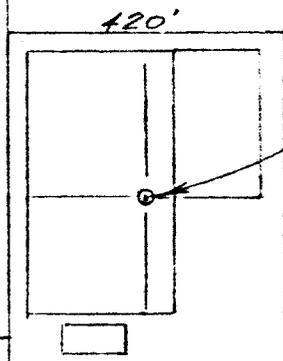


1"=300'

W 1/2 SW 1/4

NE 1/4 SW 1/4

UTEX OIL CO.
POWELL 2-33A3



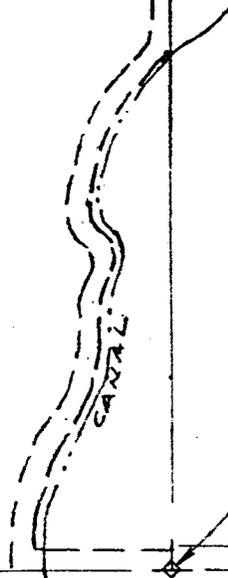
SW. COR OF
NE 1/4, SW 1/4
SEC 33.
(P.D.B.)

30'

SE 1/4 SW 1/4

SW. COR OF
SE 1/4, SW 1/4

EXISTING ROAD



32 | 33
5 | 4
T15
T25

LITEX OIL CO.

POWELL 2-33A3

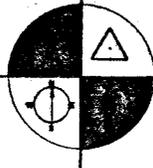
SEC. 33 T15, R3W, U.S.B. & M.

DESCRIPTION OF LOCATION

Beginning at the Southwest Corner of the NE $\frac{1}{4}$ of the SW $\frac{1}{4}$ of
Section 33, Township 1 South, Range 3 West of the Uintah Special
Base and Meridian;
Thence North 520 feet;
Thence East 420 feet;
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DESCRIPTION OF RIGHT-OF-WAY

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Bluebell Lateral Canal;
Thence Northeasterly along the West side of said Canal to the said
East line of said W $\frac{1}{2}$;
Thence North along said East line to a Point which is North 40 feet
from the South line of the NW $\frac{1}{4}$ of the SW $\frac{1}{4}$ of said Section, the total
length of the above described right-of-way being 1600 feet, more or less
containing 1.1 acres, more or less.

	JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

CONFIDENTIAL

OPERATOR UTEX OIL CO DATE 11-4-82

WELL NAME POWELL 2-33A3

SEC NE SW 33 T 1S R 3W COUNTY DUCHECNE

43-013-30704
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input checked="" type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input checked="" type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

THIS IS AN OFFSET TEST WELL TO EVALUATE INFILL DRILLING IN
THE ALTAHONT FIELD - SHELL FARMOUT -

RJR ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 140-12 8-27-81
CAUSE NO. & DATE

c-3-b c-3-c

The test well and existing well may be produced
simultaneously during a 60 day period of initial testing.
Thereafter, simultaneous production is not permitted.
all test information, including bottom hole pressure,
must be submitted to this agency within 90 days
of completion.

- RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
- AUTHENTICATE LEASE AND OPERATOR INFORMATION
- VERIFY ADEQUATE AND PROPER BONDING 4-10-80 STATEWIDE FEE BOND

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

131-14 (8-11-71)
 140-12 (8-27-81)

640 ACRES FOR INTERVAL 9,600 - WATCH
 1320 FROM SEC BOUNDARIES

- TEST WELLS

ORDER _____

UNIT NO

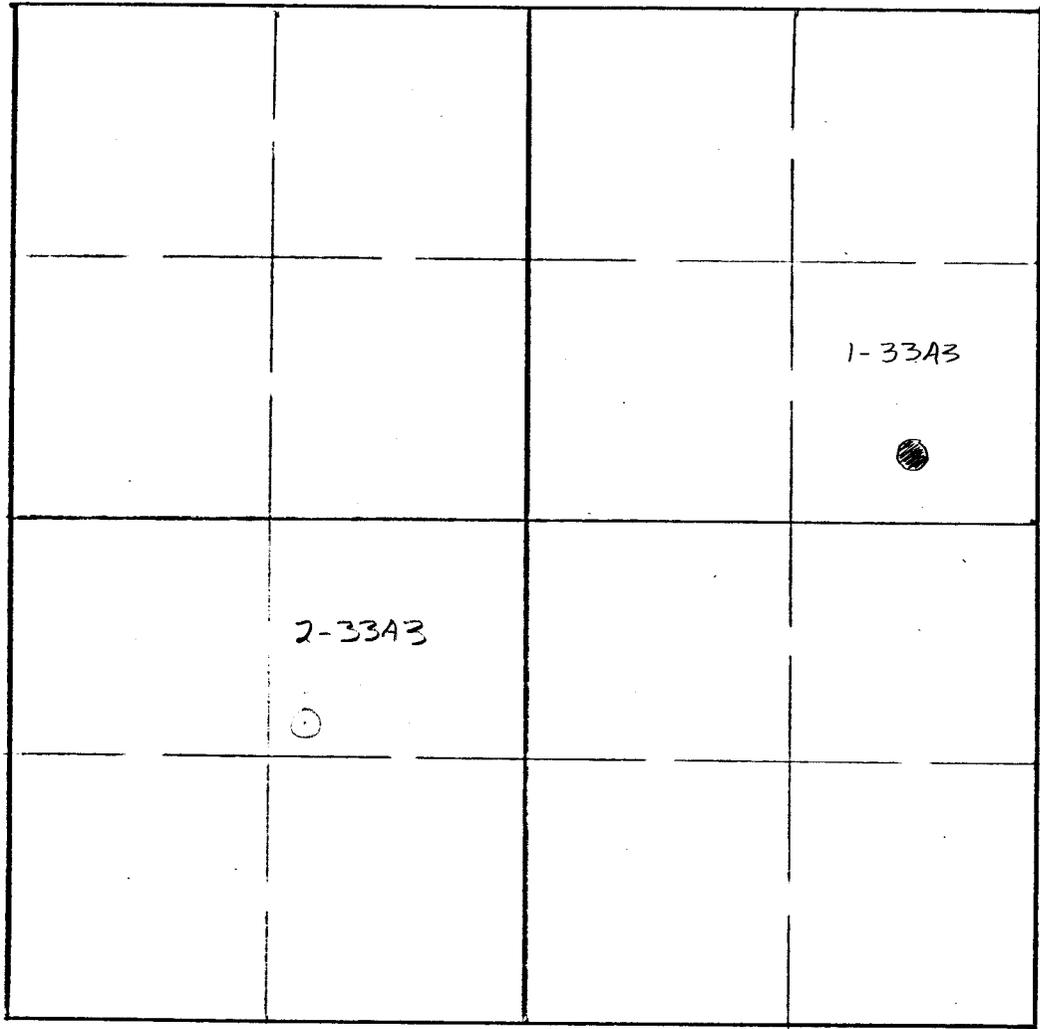
c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

X



SCALE: 1" = 1000'

33-15, 3W
DUCHESNE

11-5-82
[Signature]

November 5, 1982

Utex Oil Company
4700 South 9th East, Suite 41-B
Salt Lake City, Utah 84117

RE: Well No. Powell 2-33A3
NESE Sec. 33, T. 1S, R. 3W
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 140-12 dated August 27, 1981. The test well and existing well may be produced simultaneously during a 60 day period of initial testing. Thereafter, simultaneous production is not permitted. All test information, including bottom hole pressure, must be submitted to this agency within 90 days of completion.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

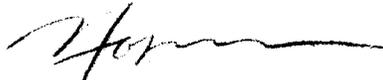
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30704.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
Enclosure

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: UTEX OIL

WELL NAME: Powell 233-A3

SECTION 33 TOWNSHIP 1S RANGE 3W COUNTY Duchesne

DRILLING CONTRACTOR Utex Drilling

RIG # 2

SPUDED: DATE 11-21-82

TIME 11:30 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dorothy Hansen

TELEPHONE # 262-6869

DATE 11-23-82 SIGNED AS

CONFIDENTIAL

STATE OF UTAH

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Utex Oil Company</p> <p>3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1558' FWL 1582' FSL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Powell</p> <p>9. WELL NO. 2-33A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 33, T15S, R3W, USM</p>
<p>14. PERMIT NO. 43-013-30704</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6215 GR</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>18. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 11:30 p.m. on 11/21/82

11-22-82 thru 11-28-82
Drilling in the Uintah Formation
Drilled from 0 to 3,500'

11-29-82 thru 12-5-82
Drilling in the Uintah formation-start Green River
Drilled from 3,500' to 6,045'
Ran 9 5/8" 36# casing, cement.

12-6-82 thru 12-12-82
Drilling in the Green River formation
Drilled from 6,045' to 8,056'

12-13-82 thru 12-19-82
Drilling in the Green River formation
Drilled from 8,056' to 9,070'

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Larsen TITLE Secretary DATE March 17, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

CONFIDENTIAL
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Utex Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117		8. FARM OR LEASE NAME Powell	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1558' FWL 1582' FSL		9. WELL NO. 2-33A3	
14. PERMIT NO. 43-013-30704		10. FIELD AND POOL, OR WILDCAT Altamont	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6215 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 33, T1S, R3W, USM	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH Duchesne	
18. STATE Utah			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-20-82 thru 12-26-82
Drilling in the Green River formation
Drilled from 9,070' to 10,270'

12-27-82 thru 1-2-83
Drilling in the Green River formation
Drilled from 10,270' to 10,750'
Log with Schlumberger, Ran 7" 26# SM 95T casing, cemented.

1-3-83 thru 1-9-83
Drilling in the Wasatch formation
Drilled from 10,750' to 11,730'

1-10-83 thru 1-16-83
Drilling in the Wasatch formation
Drilled from 11,730' to 12,142'

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Karsen TITLE Secretary DATE March 17, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1558' FWL 1582' FSL

14. PERMIT NO. 43-013-30704

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6215 GR

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Powell

9. WELL NO.
2-33A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 33, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

18. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-17-83 thru 1-23-83
Drilling in the Wasatch formation
Drilled from 12,142' to 12,845'

1-24-83 thru 1-30-83
Drilling in the Wasatch formation
Drilled from 12,845' to 13,525'

1-31-83 thru 2-6-83
Drilling in the Wasatch formation
Drilled from 13,525' to 13,844'

2-7-83 thru 2-8-83
Picking up 5" liner. T.D. on 2-8-83 at 13,844'
Ran 5" 18# Hydril casing. Top of liner at 10,484.99',
lap - 259 feet.
Cemented.

Rig released at 11:59 p.m. on 2-10-83

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Larsen TITLE Secretary DATE March 17, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84114
PHONE 801 - 262-6169

CONFIDENTIAL

March 18, 1983

RECEIVED
MAR 22 1983

DIVISION OF
OIL GAS & MINING

Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Powell 2-33A3 Well
Section 33, T1S-R3W
Duchesne County, Utah

Gentlemen:

Enclosed please find the well report, in triplicate, for the above captioned well.

If you have any questions, please feel free to call.

Sincerely,

Margo Larsen

Margo Larsen

Enclosures

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

POWELL

9. WELL NO.

2-33A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T1S-R3W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR

Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1558' FWL 1582' FSL

At top prod. interval reported below

At total depth

CONFIDENTIAL

14. PERMIT NO. 43-013-30704 DATE ISSUED 11/5/82

15. DATE SPUDDED 11-21-82 16. DATE T.D. REACHED 2-7-83 17. DATE COMPL. (Ready to prod.) 3-25-83 18. ELEVATIONS (DF, REB, ET, CR, ETC.)* 6215 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,845 21. PLUG, BACK T.D., MD & TVD 13,823 22. IF MULTIPLE COMPLETIONS, HOW MANY* 23. TYPE OF TOOLS DRILLED 24. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND NAME) 13,664' - 11,688' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIP, CN-LD, EPT 27. WAS WELL CORED No

DIVISION OF OIL, GAS & MINING

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	4018	12 1/4"	1250 SX	None
7"	26#	10,750	8 3/4"	1070 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10,484	13,845	570 SX	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10,420'	10,420'
2 3/8"	6,600	Heat string

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHMENT:
3 shots/foot, 895 holes, 51 zones

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Natural

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-26-83	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-27-83	24	14/64	→	1281	1093	0	.850:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2200	0	→	1281	1093	0	44°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold TEST WITNESSED BY D. Baucum

35. LIST OF ATTACHMENTS
PERFORATION RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Executive Secretary DATE 4/12/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY, CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USE, TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	TOP
	TO BOTTOM	MEAS. DEPTH	TRUE VERT. DEPTH
<div style="text-align: center; font-weight: bold; font-size: 1.2em; margin-bottom: 10px;">  </div>			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Fee POW-WSTC

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

022305

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back on different reservoirs.
Use "APPLICATION FOR PERMIT-" for such proposals.)

FEB 18 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Utex Oil Company		8. FARM OR LEASE NAME Powell	
3. ADDRESS OF OPERATOR Suite 300, Tracy Financial Center 107 South Main Street, Salt Lake City, UT 84111		9. WELL NO. 2-33A3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1558 FWL 1582 FSL		10. FIELD AND POOL, OR WILDCAT Bluebell Altamont	
14. PERMIT NO. 43-013-30704		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6215 GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 33 T1S R3W USM	12. COUNTY OR PARISH Duchesne
			13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A workover was performed June 24 through July 8, 1987 on the Powell 2-33A3. The well was cleaned out to PBTD at 13768 and a 35000 gallon acid job was performed. The well was then returned to production on hydraulic pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Use President

DATE

2/17/88

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or...
Use "APPLICATION FOR PERMIT-" for...

RECEIVED
JUN 27 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1582' FSL & 1558' FWL		8. FARM OR LEASE NAME Powell
14. PERMIT NO. 43-013-30704	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6215' GR	9. WELL NO. 2-33A3
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 33, T1S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1988 ANR Production Company took over operations on the above-referenced well from Utex Oil Company.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	✓
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE June 24, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

POWELL 2-33A3 PERFORATION RECORD

13,650-64	12,620-22	11,770-84
13,568-72	12,608-16	11,748-60
13,520-30	12,558-60	11,731-33
13,445-51	12,476-92	11,710-20
13,430-32	12,454-58	11,688-94
13,404-08	12,388-92	
13,391-93	12,380-84	
13,387-89	12,354-62	
13,350-64	12,300-10	
13,296-304	12,210-17	
13,292-94	12,174-76	
13,267-69	12,140-43	
13,228-36	12,091-93	
13,169-73	12,050-56	
13,134-45	12,028-32	
13,102-06	11,992-12,001	
12,932-34	11,920-28	
12,882-88	11,891-94	
12,840-46	11,878-80	
12,784-88	11,868-70	
12,772-76	11,836-42	
12,726-32	11,820-26	
12,626-32	11,796-800	

CONFIDENTIAL

295 feet, 3 shot/foot, 895 holes, 51 zones

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1582' FSL & 1558' FWL (NESW)
At proposed prod. zone
Same as above

14. API NO.
43-013-30704 *pow*

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6215' GR

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Powell

9. WELL NO.
2-33A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
Section 33, T1S-R3W

12. COUNTY
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other)

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION 10/22/90

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

October 9-22, 1990:

* Must be accompanied by a cement verification report.

- 1) MIRU. ND WH, NU BOP. CO 5" liner from 13,624'-13,772'.
- 2) Perfed Wasatch formation from 11,033'-13,714' w/3-1/3" csg. gun, 3 SPF, 120° phasing. RIH w/5" pkr. hydrotesting to 9000#. Set pkr. @ 10,794'.
- 3) Acidized Wasatch w/30,000 gals. 15% HCL + additives. MTP 6400#., ATP 5800#, MIR 17 BPM, AIR 12 BPM, ISIP 950#, 5 MIN 0#, 1243 BLWTBR. Swabbed back load. POOH w/5" pkr.
- 4) RIH w/hydraulic pump BHA and 2-7/8" stinger. ND BOP's, NU WH. RDSU. Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED *William Dammitt Dey*

TITLE Regulatory Analyst

DATE 11-8-90

(This space for Federal or State office use)

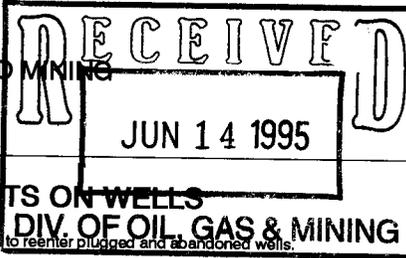
APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Powell #2-33A3

9. API Well Number:

43-013-30704

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1582' FSL & 1558' FWL

QQ, Sec., T., R., M.: NE/SW Section 33, T1S-R3W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes to repair a casing leak, which was confirmed with pressure and flow testing.

Please see attached procedure and wellbore schematic.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/15/95
BY: [Signature]

13.

Name & Signature:

[Signature]

Bonnie Johnston

Title: Senior Environmental Analyst

Date: 06/09/95

(This space for State use only)

REPAIR CASING LEAK
PROCEDURE

POWELL #2-33A3

Section 33-T1S-R3W
Duchesne County, Utah

WELL DATA

LOCATION: 1582' FSL 1558' FWL
ELEVATION: 6239 KB PBTD: 6215' GL
TOTAL DEPTH: 13,845' 13,775' PBTD

CASING: 9-5/8", 36#, J-55 set @ 4018'
7", 26#, N-80 to 10,750'
5", 18#, P-110 set @ 10,484' to 13,845'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity B/F</u>	<u>Burst Psi</u>	<u>Collapse Psi</u>
9-5/8" 36# J-55	8.921"	8.765"	.0773	3,520	2,020
7", 26#, N-80	6.276"	6.151"	.0382	7,240	5,410
5" 18# P-110	4.276"	4.151"	.0177	13,940	13,450

WELL HISTORY

- 03/83 Initial completion. Perf Wasatch from 11,688'-13,664', 3 SPF, 895 total holes. IP: 1281 BOPD, 1093 MCFPD, 0 BWPD, FTP 2200 psi, 14/64" choke.
- 05/83 Acidized perfs from 11,688'-13,664' w/30,000 gals 15% HCl.
Pre-workover Rate: 148 BOPD, 258 BWPD, 204 MCFPD
Post-workover Rate: 307 BOPD, 257 BWPD, 457 MCFPD
- 04/84 CO wellbore to 13,773'. Perforate from 10,956'-13,752', 2 SPF, 234 total holes.
- 05/84 Acidize perforations from 10,956'-13,752', 1129 perfs, w/35,000 gals 15% HCl, Benzoic Acid Flakes and 1027 BS's. Install dual string hydraulic pump.
Pre-workover Rate: 94 BOPD, 81 BWPD, 443 MCFPD
Post-workover Rate: 250 BOPD, 315 BWPD, 46 MCFPD
- 07/84 Chemical squeeze containing 2100 gals 15% HCl and 10 gals/200 bbls of Biocide.
Pre-workover Rate: 199 BOPD, 228 BWPD, 199 MCFPD
Post-workover Rate: 350 BOPD, 387 BWPD, 313 MCFPD
- 10/90 Perf from 11,038'-13,714', 243 total holes. Acidize perfs from 10,950'-13,752' 1372 total holes w/30,000 gals 15% HCl, RS, BAF and 2202 BS's.
Pre-workover Rate: 73 BOPD, 249 BWPD, 154 MCFPD
Post-workover Rate: 156 BOPD, 307 BWPD, 44 MCFPD

PRESENT STATUS:

Casing leak identified 4/27/95. Last production prior to casing leak 4/11/95: 59 BO, 390 BWPD, 216 MCFPD.

PROCEDURE:

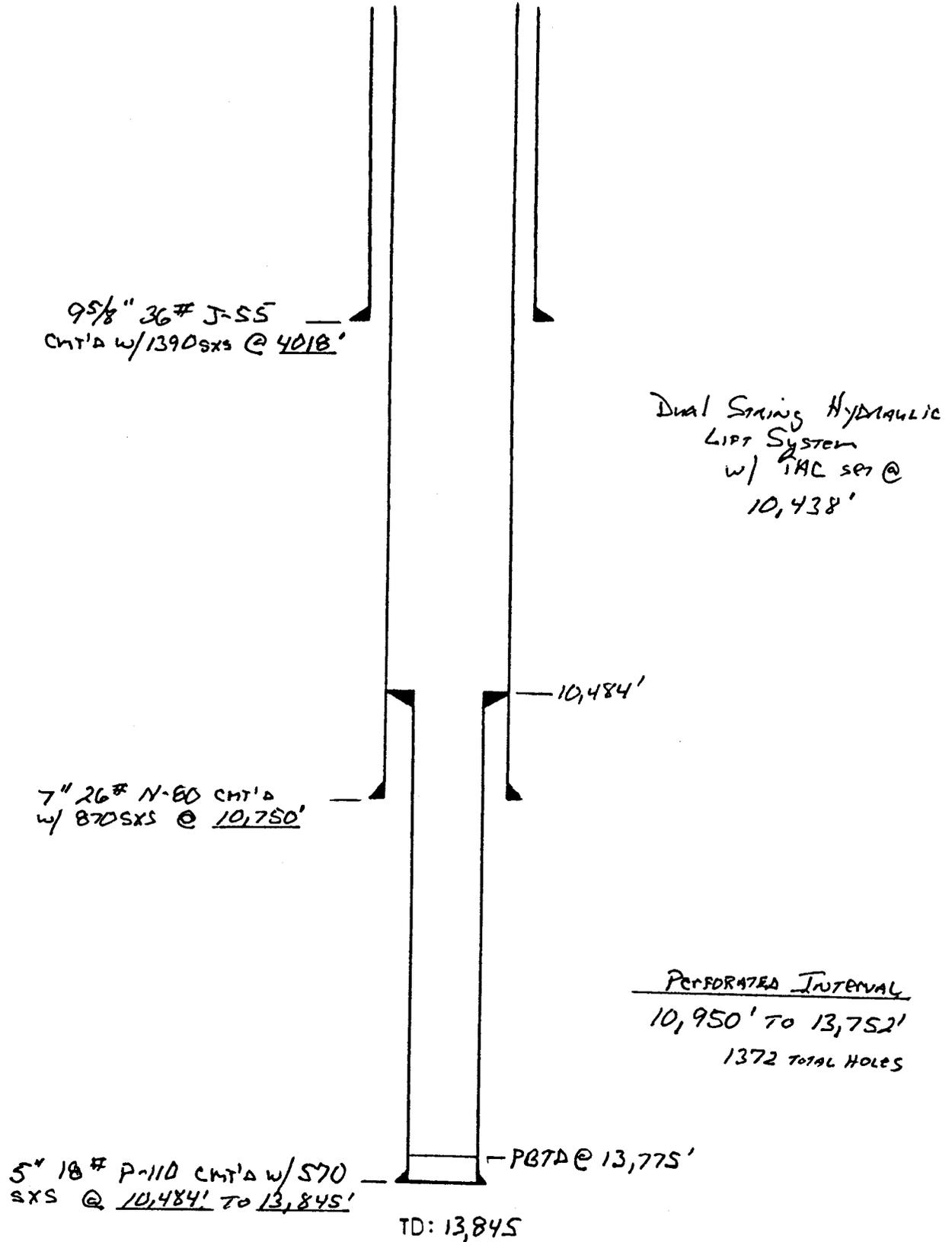
1. MIRU service company. Blow down tbg and csg until pressures stabilize. Pump 120 bbls 10# brine down 2-7/8" prod string and up 2-3/8" sidestring to kill tbg. Pull hydraulic pump. NU BOPE. Install BPV in 2-7/8" tbg.
2. Order out and mix 400 bbls of 16#/gal mud. Pump 120 bbls dn annulus to kill well. Rls 2-3/8" tbg from pump cavity and POOH. Rls TAC @ $\pm 10,438'$ and POOH. Pump mud as needed to keep well dead.
3. RIH w/bit and 7" csg scraper to liner top @ 10,484'.
4. RU wireline service company, pack off and lubricator?. Run CBL from @ 10,484' to 100' above cmt top in 7" csg. PU & RIH w/7" RBP on wireline. Set RBP at a depth where good cmt bond is located. Drop 2 sxs of sand on the RBP.
5. PU & RIH w/7" pkr. Pressure test RBP to 1500 psi. Locate and isolate casing leak. Open 9-5/8" x 7" csg valve. Attempt to circ down 2-7/8" tbg and up 9-5/8" x 7" annulus. Establish injection rate. If isolation of casing leak cannot be narrowed to within $\pm 50'$, consider running Schlumberger Pipe Analysis Log (Note: consult w/Denver Office).
6. PU & RIH w/wireline set composite fast drill retainer. See ret approximately 400' above casing leak. RIH w/tbg and reverse circ hole clean. POOH.
7. PU & RIH w/stinger for 7" cmt retainer. Sting into retainer. Establish injection rate and attempt to circ to surface w/16# mud.
8. Sqz casing leak. Attempt to circulate cement to surface. Cement volumes pending results of step 5. Consult w/Denver office and service company for slurry design.
9. PU & RIH w/6-1/8" mill and 4-4-3/4" DC'S. DO cmt retainer and cmt. Press tst csg to 1500 psi. If necessary, RIH w/cementing pkr to re-sqz.
10. RIH and reverse sand off RBP. PU & RIH w/retrieving head. Rls RBP & POOH.
11. PU & RIH w/4-1/8" drill & CO tools to PBTD @ $\pm 13,775'$. POOH.
12. RIH w/production equipment and return on line.

PRESENT WELLBORE SCHEMATIC

Powell #2-33A3

S.C. Prutch

5/9/95

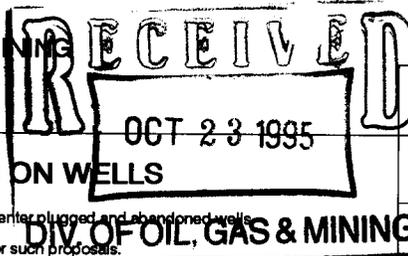


MEMO TO FILE
POWELL 2-33A3
SECTION 33, TOWNSHIP 01 SOUTH, RANGE 03 WEST
DUCHESNE COUNTY, UTAH

Per conversation with Sam Prutch with Coastal Oil and Gas this date (8/29/95) @ 1:30 PM. Permission was given to plug this well as follows:

1. Notify DOGM 24 hrs. prior to plugging.
2. GIH wash sand off plug & POH w/ RBP @ 7020'
3. Set CICR @ \pm 9500'.
4. Circ. hole with 9 ppg mud.
5. Check rate and pressure and if possible pump 100 sxs below retainer and 5 sxs on top of retainer.
6. Run and set CIBP @ \pm 5000' and fill hole with cement to 4000' to cover bad casing. **TAG PLUG.**
7. POH, put 100' cement plug at the surface. Cut off casing head and fill all annuli at he surface with cement.





5. Lease Designation and Serial Number:
Fee
6. If Indian, Allottee or Tribe Name:
N/A
7. Unit Agreement Name:
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Powell #2-33A3

2. Name of Operator:
ANR Production Company

9. API Well Number:
43-013-30704

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1582' FSL & 1558' FWL
County: Duchesne
QQ, Sec., T., R., M.: NE/SW Section 33, T1S-R3W
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 10/12/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date: 10/19/95

(This space for State use only)

Tax Credit
3/21/96

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

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POWELL #2-33A3 (REPAIR CASING LEAK)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 46.62669% ANR AFE: 00766
TD: 13,845' PBD: 13,775'
5" @ 10,484'-13,845'
PERFS: 10,956'-13,752'
CWC(M\$): 188.5

- 8/7/95 Kill wtr flow w/drlg mud.
MIRU Pennant workover rig #1455. Flow csg to frac master. Hot oil dual strings w/100 bbls heated fmn wtr. PBGA appeared to be plugged. ND WH, NU BOP. (Note: Casing flwd 589 BW/4½ hrs. 200# SICP.) CC: \$2,680
- 8/8/95 RU Delsco - prep to cut wax in 2½" sidestring.
Pmpd 25 bbls 16# drlg mud down tbg & 100 bbls mud down csg to contain wtr flow. Attempt to pull 2½" tbg out of landing collar @ 10,095'. RU power swivel & work for 3 hrs - could not pull 2½" tbg. RU Cutters WL. Est freepoint of 6% @ 9408'. RIH w/chemical cutter - could not get past 2170' due to wax buildup in tbg. RD Cutters. CC: \$7,085
- 8/9/95 POOH w/2½" tbg.
Circ 25 bbls drlg mud out of dual strings. RU Delsco. Cut wax in 2½" sidestring w/1.875" wax knife to landing collar @ 10,095' while flushing w/250° wtr. RD Delsco. RU Cutters. Jet cut 2½" tbg @ 10,093' - unable to pull free. RIH with 1-11/16" chemical cutter. Cut tbg @ 9890' - 1000# on tbg after cut. Heavy restriction while pulling WL tools. RD Cutters. Load tbg w/20 bbls 16# mud. POOH w/5 jts 2½" tbg w/no restriction to 9740'. CC: \$12,655
- 8/10/95 RU Cutters.
POOH w/308 jts 2½" tbg. Pmpd 20 bbls 16# mud to contain tbg. RU Cutters. RIH w/freepoint tools for 2½" tbg - 1st tool did not work. POOH & change out tools. CC: \$18,305
- 8/11/95 POOH w/7" csg scraper.
RIH w/2½" drift. Tag fill @ 10,100'. RIH with chem cutter & cut tbg @ 10,080'. POOH w/329 jts 2½" tbg & tbg stub. RIH w/6½" day bit, 7" csg scraper. CC: \$22,170
- 8/12/95 PU 7" PKR.
POOH. RIH w/CBL. Log from 4200'-9500'. Est TOC @ 6300'. RIH w/MSOT 7" RBP & set @ 7020'. Spot 2 sx sand on 7" RBP w/dump bailer. SDFN. CC: \$31,595
- 8/13/95 SD
- 8/14/95 Load well w/16" drilling mud.
RIH w/7" HD pkr @ 3901'. Csg above PKR tested to 2000#. Injection rate of 2½ BPM @ 300' below PKR. RIH & tag RBP @ 7020'. PU 10' & set PKR. Could not est test on PKR & RBP. Drop SV & test tbg to 3000' (held). Fish SV. SOOH & ckeck PKR. Csg started to blow, pump remaining 80 bbls of mud down csg. Could not contain well. Order more drilling mud. CC: \$38,835
- 8/15/95 W.O.O.
0# on csg, 200# on tbg. Pump 20 bbls 16# mud down tbg to contain water flow. POOH. RU Schlumberger, run pipe analysis log from 3000'-7000'. Est heavy csg damage from 4150'-4900'. CC: \$46,305.
- 8/16/95 RU csg jacks.
RU csg jacks to run free point. CC: \$47,860.

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

POWELL #2-33A3 (REPAIR CASING LEAK)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 46.62669% ANR AFE: 00766

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- 8/17/95 W/O orders.
0# on 7" csg. 1200# on 9% csg. Load 9% csg w/100 bbls 16# drilling mud to contain water flow. ND 6" BOP & tbg head. RU csg jacks. Weld 7"x21' csg stub to 7" csg @ suct. Pull 380,000# to release slips. Remove slips. RU cutters wireline. Est 100% movement @ 4500', 30% @ 4600', 0% @ 4750'. RD cutters, set 7" csg in slips w/340,000#. RD csg jacks, cut & dress 7" csg top. NU tbg head & 6" BOP. SDFN. CC: \$57,680.
- 8/18/95 No activity.
- 8/19/95 RIH w/7" pkr 2 1/2" tbg. Set pkr @ 4020' & test to 2000# (held). RU Dowell. Add dye to 100 bbls 14# mud. Pump 74 bbls mud down tbg to est circ up 9% csg. Circ 340 bbls 14.0 ppg mud tagged w/dye. Circ rate of 4.4. BPM @ 800#. Reset pkr @ 5044'. Test 7" csg & RBP @ 7020' to 2000#. Rls pkr. POOH w/163 jts tbg & pkr. CC: \$64,480.
- 8/20/95 No activity.
- 8/21/95 RU Dowell.
0# on well. Wait on further instructions. Line up equipment for squeeze following morning. CC: \$66,395.
- 8/22/95 WOC.
RU Dowell. Sqzd 7" csg leak w/510 sx 15.0 ppg lead cmt & 195 sx Class G tail (15.8 ppg). Dropped wiper plug & displaced @ 4020'. Max PSI 600#, avg rate 6 BPM. Did not see cmt @ sfc. CC: \$85,270.
- 8/23/95 Displace 14# mud.
RIH w/6 1/2" bit. Tag cmt @ 3903'. Begin to circ out 14# mud w/form water. CC: \$87,080.
- 8/24/95 Continue to DO cmt.
Displace 14" drilling mud w/149 bbls form water from 3900'. DO cmt from 3903'-4209'. Ave rate of 38'/hr. CC: \$91,030.
- 8/25/95 Cont to DO cmt.
0# on well, est circ. DO cmt from 4209'-4553', 344'/10 hrs. Avg rate of 34'/hr. Pressure test csg 4273'-4522' @ 2000# - held. Circ clean. PU 40' EOT @ 4513'. CC: \$94,165.
- 8/26/95 RU Dowell.
0# on well, est circ. DO cmt from 4553'-4736', 183'/5 hrs. Test to 2000# @ 4711' - held. Fell through cmt @ 4736', had increase in water. Est injection rate of 1 BPM @ 1300#. SIP 1000#. Circ clean, RD power swivel. Load well w/150 bbls 14# mud. POOH w/152 jts 2 1/2" tbg & 6 1/2" bit. RIH w/7" pkr @ 4545', test annulus to 2000# - held. CC: \$97,700.
- 8/27/95 Est injection rate.
Sqzd csg leak @ 4711'-4736' w/200 sx Class G w/2% CaCl2 - would not sqz. over displaced w/10 bbls form water. CC: \$105,090.
- 8/28/95 WO orders.
1000# on tbg. 600# on csg, est inj rate of 1 BPM @ 1800#. Sqz hole in 7" csg from 4711'-4736' with 200 sx Class H cmt. Did not est sqz. Rls pkr @ 4543' & clear w/1 bbl, reset pkr. Pump into csg above pkr w/2 1/2 BPM @ 1100#. Load tbg w/14# mud. POOH & set pkr @ 4020'. Test pkr to 1000# - held. Shut in well w/900# on csg 1100# on tbg. CC: \$112,165.

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

POWELL #2-33A3 (REPAIR CASING LEAK)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 46.62669% ANR AFE: 00766

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- 8/29/95 Load tbg w/14# mud.
250# on tbg, 600# on csg, bleed down well. Rls pkr. Est second hole in csg from 4423'-4452'. Circ well down tbg w/50 bbls 14# mud & follow w/25 bbls form water. Set pkr @ 4423' & test to 1000#. Flow well to get clean water sample. Flow well, rec 210 bbls mixed fluid/7 hrs. Avg flow rate 30 bbls/hr. Catch water sample. CC: \$117,430.
- 8/30/95 RU wireline serv.
1000# on tbg, 0# on csg, bleed down tbg. Rls 7" pkr @ 4423'. Pump 30 bbls 14# mud down tbg. POOH w/143 jts 2 1/2" tbg & 7" pkr. RIH w/6 1/2" bit, tag cmt @ 4727'. DO cmt from 4727'-4792', circ clean, load tbg w/20 bbls clean #14 mud. RD swivel. RIH to 6505'. POOH w/210 jts 2 1/2" tbg & 6 1/2" bit. CC: \$121,815.
- 8/31/95 Circ out 14# mud.
RU Schlumberger, run cmt evaluation log & cmt band log. RD Schlumberger. RIH w/SN & 2 1/2" tbg, EOT @ 2023'. Run Temp/Tracer survey. Had problems w/14# mud in well limiting fluid movement. POOH w/survey. RD. CC: \$132,355.
- 9/1/95 W/O Orders.
RIH w/64 jts 2 1/2" tbg, SN EOT @ 3989'. Displace 14# mud w/150 bbls form water. Well would not flow. RU swab equip. Fluid 1st run @ sfc. Made 6 runs & recovered 72 bbs mixed fluid. FL last run @ 1500'. RU WL, ran sinker bar & tag fill @ 4684' (csg leaks @ 4423'-4452', 4711'-4736'). POOH. CC: \$135,940.
- 9/2-4/95 No activity.
- 9/5/95 Evaluating csg repair options.
- 9/6/95 Prep to CO bridge is csg and run water flow log.
- 9/7/95 0# on well. POOH w/128 jts 2 1/2" tbg & SN. RIH w/6 1/2" bit. Tag & work through bridge @ 4684' (1'). Cont RIH w/64 jts tbg. Tag fill @ 6663'. RU swivel, CO fill (formation) from 6663'-6979' (313')3/ hrs. Circ clean w/form water - well dead. POOH w/tbg & bit. RIH w/7" pkr & 140 jts tbg to 4330'. CC: \$139,640.
- 9/8/95 W/O order.
RIH w/14 jts 2 1/2" tbg. Set 7" pkr @ 4760'. Test RBP @ 7020' to 2000# (held). Move pkr to 4637', test csg to 2000# (held). Hole in 7" csg 4423'-4452', would not take fluid. Est inj rate on hole @ 1 BPM, 1500#. Move pkr to 4390', test to 2000# (held). RU swab equip. Swab FL down in 2 1/2" tbg to 3800', had no feedin/3 hrs. CC: \$142,255.
- 9/9-11/95 Shut down to evaluate workover options.
- 9/12/95 POOH w/tbg.
POOH w/7" pkr & 140 jts 2 1/2" tbg. RIH w/154 jts 2 1/2" tbg to 4757'. Circ csg w/FW. Pump 100 BFW into csg leak @ 4711'-4730' @ 1 BPM, 1600#. Spot 150 sx Class G w/3% KCL + additives (16.4 ppg, FL 185). Pull tbg to 3955'. Squeeze leak to 2000# w/35 sx into leak & 115 sx in csg. Est TOC @ 4187'. Rev clean. Left 2000# on squeeze. WOC. CC: \$151,015.
- 9/13/95 Cont to D/O cmt.
POOH w/128 jts 2 1/2" tbg. RIH w/6 1/2" drag bit & 136 jts tbg. Tag cmt @ 4204'. RU power swivel. Est circ. Drill cmt from 4204'-4410' (206')/4 hrs, 51 FPM. Circ clean. PU to 4380'. CC: \$153,310.

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

POWELL #2-33A3 (REPAIR CASING LEAK)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 46.62669% ANR AFE: 00766

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- 9/14/95 Cont to D/O cmt.
Drld cmt from 4410'-4650'(240')/6 hrs. Avg 40 FPH. PT leak @ 4423'-4452' to 2000#. Drld cmt to 4696'. SWI, let cmt harden. CC: \$155,650.
- 9/15/95 RIH w/2½" OS.
Continue DO cement from 4696'-4769'(73')/2 hrs. Circ clean. Test squeeze to 1000# (held), RD swivel. RIH w/2½" tbg, tag fill @ 6944', CO fill to 7" WRBP @ 7020'. RD drilling equip. POOH w/tbg & 6½" drag bit. RIH w/retr head & tbg. Circ off sand & rls 7" WRBP @ 7020'. POOH w/tbg & 7" WRBP. CC: \$158,795.
- 9/16-17/95 No activity.
- 9/18/95 Continue to RIH w/2½" OS.
PU & RIH w/5¼"x2½" OS w/2½" grapple, jars, bumper sub, drill collars, 2½" tbg. Tag fish top @ 9890'. Jar fish once w/20,000# over string wt, fish pulled free. POOH w/2½" tbg., rec 219' 2½" tbg. RIH w/5¼" OS w/2½" grapple to 1412'. CC: \$166,265.
- 9/19/95 Cont to RIH w/CO assembly.
RIH w/2½" tbg. Latch onto fish @ 10,080'. Jar on fish w/max of 24,000# over string wt & work right hand torque into tbg/1 hr. Fish came free. POOH, rec all of fish (15'-2½" tbg stub, pump cavity, 7 jt 2½" tbg, 5" PBGA, 1 jt tbg, plug, perf jt, 7" TAC). RIH w/4½" mill & CO tools to 2285'. CC: \$172,790.
- 9/20/95 POOH w/tbg & CO tools.
RIH w/2½" tbg. Tag fill @ 12,461'. CO from 12,461'-12,900'(439')/5 hrs. CO tools appeared to be full or plugged. POOH w/2½" tbg to 10,366'. CC: \$178,660.
- 9/21/95 CO 5" liner.
POOH w/292 jts 2½" tbg, 40 jts 2½" tbg, CO tools & 4½" mill. 26 jts of CO tool plugged w/drlg mud, scale & fill. Pump out plugged jts @ surface. RIH w/4½" mill & CO tools to 10,427'. CC: \$181,615.
- 9/22/95 Attempt to est circ.
RIH w/80 jts 2½" tbg, tag fill @ 12,900'. RU power swivel, CO from 12,900'-12,925'(25')/6½ hrs, hard drilling. CO tools appeared to be plugged. RD power swivel. POOH to 6357'. CC: \$186,020.
- 9/23/95 No activity.
- 9/24/95 No activity.
- 9/25/95 Cont to CO well.
Pump 80 bbls treated water to est circ. POOH w/CO tools & 4½" mill. Btm 26 jts plugged w/mud & small solids. Pump out plugged jts @ surface. RIH w/4½" drag bit, 2½" tbg & 2½" tbg to 10,415', circ out heavy drlg mud. Cont to RIH w/top of fill @ 12,894', circ out heavy drlg mud. CO fill from 12,894'-13,064'(170')/2½ hrs. Circ hole clean w/70% returns, getting form solids & mud in returns. CC: \$190,685.
- 9/26/95 RU swab equip.
RIH w/2½" tbg, tag fill @ 13,064'. RU power swivel, est circ and circ out fill & mud from 13,064'-13,768' PBD (704')/8 hrs. Rev circ @ 6 BPM w/66% returns. Circ hole clean. CC: \$196,295.

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

POWELL #2-33A3 (REPAIR CASING LEAK)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 46.62669% ANR AFE: 00766

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- 9/27/95 Cont to POOH.
RU swab equip. Made 3 runs from 9605', rec 13 bbls water w/trace of oil. RD swab. RIH w/2" tbg to 11,157'. EOT 2" @ 12,431'. RU swab. FL @ 7700', rec 81 bbls water w/trace of oil. FL @ 7900'. RIH w/drag bit to 13,768' PBD - no fill after swabbing. POH to 9652'. CC: \$199,400.
- 9/28/95 Cont to hydrotest prod string.
POOH & LD 118 jts 2" work string. RIH w/2" tbg, flush out dried drlg mud, POOH. RU hydrotester, test pump cavity to 10,000# @ surf (held). PU & RIH w/7" anchor catcher, btm hole assembly. Cont to RIH w/2" prod string, testing to 8500#. CC: \$202,945.
- 9/29/95 RIH w/new std valve.
RU hydrotester. RIH w/2" tbg, PT to 8500#. Set TAC @ 10,299' w/SN @ 10,128'. RU 2" tbg equip. RIH w/2" tbg. Space out & set in landing collar @ 10,100' w/8000# comp. Flush 2" tbg w/70 BW & 2" tbg w/60 BW, run std valve. Fill 2" tbg w/42 bbls & pressure to 2000#, no fluid up 2" sidestring. Check stinger, check std valve, both ok. Pump 60 bbls down 2" tbg - no psi. Shear & pull std valve. CC: \$211,770.
- 9/30/95 W/O orders.
Flush 2" tbg w/80 bbls form water @ 250°. RIH w/new std valve. Fill 2" tbg w/38 BW and pressure to 2000#. No fluid up 2" sidestring. Hold 1000# on 2" tbg & pull 2" out of land collar. Still could not pump through cavity. Max psi on 2" tbg was 4000#. CC: \$213,650.
- 10/1/95 No activity.
- 10/2/95 Cont to test prod string.
Flush 2" tbg w/30 BW. NU BOP. Pull 2" tbg out of landing collar @ 10,100'. POOH w/320 jts 2" tbg & stringer. RU 2" tbg equip. Rls 7" anchor catcher @ 10,299'. POOH w/330 jts 2" tbg, 220 cavity. BHA & 7" anchor catcher. SV lodged in necked down pin in collar above pump. RU w/new cavity to 3742', hydrotest to 8500#. CC: \$218,655.
- 10/3/95 On production.
Set 7" TAC @ 10,299' w/20,000# tension. SN @ 10,128'. RU 2" tbg equip, RIH w/stinger & 320 jts 2" tbg, space out & set in landing collar @ 10,100' w/8000# compression. ND BOP. Flush 2" tbg w/60 BW. Run SV, press test all equipment, NU wellhead & test void to 5 0 0 0 # . R e t u r n o n l i n e .
Produced: 58 BO, 175 BW, 150 MCF, 9 hrs. CC: \$224,705.
- 10/4/95 Producing.
Clean drilling mud out of frac master. Clean rig equip, well head and flow lines, clean up location. CC: \$228,395.
Pmpd 0 BO, 125 BW, 47 MCF, 22 hrs.
- 10/5/95 Pmpd 0 BO, 391 BW, 133 MCF, PP 2550#, 24 hrs.
Will check FL today. CC: \$228,395.
- 10/6/95 Pmpd 3 BO, 663 BW, 117 MCF, PP 3600#, jet pump, 24 hrs.
- 10/7/95 Pmpd 25 BO, 251 BW, 104 MCF, PP 3700#, jet pump, 24 hrs.

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

POWELL #2-33A3 (REPAIR CASING LEAK)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 46.62669% ANR AFE: 00766

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- 10/8/95 Pmpd 39 BO, 229 BW, 126 MCF, PP 3550#, jet pump, 24 hrs. Will check FL today.
- 10/9/95 Pmpd 14 BO, 216 BW, 101 MCF, PP 3600#, jet pump. Check FL @ 2989'. Will check fluid samples for solids and consider changed out pump to recip type.
- 10/10/95 Pmpd 12 BO, 55 BW, 53 MCF, 5 hrs. Change pump & power failure.
- 10/11/95 Pmpd 53 BO, 282 BW, 205 MCF, 23 hrs. Down 1 hr to replace belt on motor.
- 10/12/95 Pmpd 38 BO, 230 BW, 214 MCF. Prior Prod: 0 BO, 0 BW, 0 MCF. Final Report.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *GH*

1-EC-7-51
2-DTS 8-FILE
3-VLD
4-RJ
5-EC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
phone	<u>(303) 572-1121</u>	phone	<u>(303) 572-1121</u>
account no.	<u>N 0230 (B)</u>	account no.	<u>N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30704</u>	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- Yes 6. Cardex file has been updated for each well listed above.
- Yes 7. Well file labels have been updated for each well listed above.
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coaster)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~not~~ state lease wells.
C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71134-35 *961107 Lemicy 2-582/43-013-30784 under review at this time; no dg. yet!

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			Field	County
					Footages	Section, Township & Range			
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne	
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne	
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne	
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne	
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne	
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne	
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne	
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne	
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne	
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne	
→ Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne	
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne	
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne	
Remington 2-34A3	43-013-31091	Fee 1736	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne	
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne	
Rust 1-4B3	43-013-30063	Patented 1575	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne	
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne	
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne	
State 1-19B1	43-013-30688	ML-30598 - Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne	
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne	
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne	
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne	
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne	
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne	
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne	
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne	
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne	
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne	
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne	
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne	
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne	
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne	
Ute 1-34A4	43-013-30076	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne	
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne	
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne	
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne	
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne	
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah	
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne	
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne	
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne	
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne	
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne	
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne	
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744,4521,4522,4554	N/A	11475	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne	
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne	
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne	
Ute 1-26A3	43-013-30348	14-20-H62-1803 1890	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne	

Ute
 9699
 9681
 9C140
 9639
 9C132
 9678
 9640
 9C-140
 9685
 9C126
 9685
 9C126
 Ute 1081
 9642
 Ute 7396
 9649

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: See Attached
	6. If Indian, Allottee or Tribe Name: See Attached
	7. Unit Agreement Name: See Attached
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	8. Well Name and Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	10. Field and Pool, or Wildcat: See Attached
4. Location of Well Footages: See Attached County: See Attached QQ, Sec., T., R., M.: See Attached State: Utah	

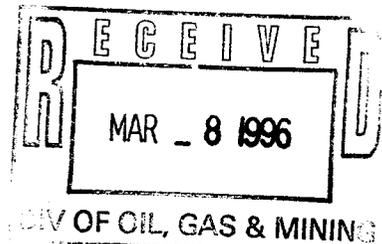
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

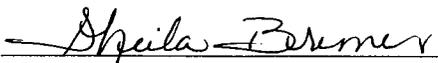
NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


 Bonnie Carson, Sr. Environmental & Safety Analyst
 ANR Production Company



13. Name & Signature: 	Sheila Bremer Environmental & Safety Analyst Title: Coastal Oil & Gas Corporation Date: 03/07/96
---	--

(This space for State use only)

STATE OF UTAH
DIVISION OIL, GAS AND MINING

5. Lease Designation and Serial Number:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

FEB 12 1996

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Powell #2-33A3

2. Name of Operator:
ANR Production Company

9. API Well Number:
43-013-30704

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1582' FSL & 1558' FWL
QQ, Sec., T., R., M.: NE/SW Section 33, T1S-R3W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Pressure test 7" Casing & CO Wellbore
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 1/13/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following work was performed to pressure test the 7" casing and CO the wellbore:

POOH w/tubulars. Tbg jt below gas anchor full of silt (30'). RIH 7" RBP & pkr. Set RBP @ 7052'. Set pkr @ 7042'. Test casing to 1000 psi. Held. POOH w/RBP & pkr. RIH with 4-1/8" mill & CO tools. Tag fill @ 13,517'. CO to 13,768'. POOH. SIH w/PBGA, but decided to go in hole without gas anchor. (Once the well cleans up, a PBGA will be reinstalled.) Set TAC @ 10,163'. SN @ 10,125'.

13.

Name & Signature:

Sheila Bremer

Title: **Sheila Bremer**
Environmental & Safety Analyst Date: 02/07/96

(This space for State use only)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH ✓		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MONSEN 3-27A3	43-013-31401	11686	27-01S-03W	FEE	OW	P
WINKLER 1-28A3	43-013-30191	1750	28-01S-03W	FEE	OW	P
WINKLER 2-28A3	43-013-31109	1751	28-01S-03W	FEE	OW	P
HANSON TRUST 2-29A3	43-013-31043	10205	29-01S-03W	FEE	OW	P
STEVENSON 3-29A3	43-013-31376	11442	29-01S-03W	FEE	OW	P
DASTRUP 2-30A3	43-013-31320	11253	30-01S-03W	FEE	OW	P
B HARTMAN U 1-31A3	43-013-30093	5725	31-01S-03W	FEE	OW	S
HARTMAN 2-31A3	43-013-31243	11026	31-01S-03W	FEE	OW	P
HANSON TRUST 2-32A3	43-013-31072	1641	32-01S-03W	FEE	OW	P
POWELL 1-33A3	43-013-30105	1625	33-01S-03W	FEE	OW	P
POWELL 2-33A3	43-013-30704	2400	33-01S-03W	FEE	OW	P
REMINGTON 1-34A3	43-013-30139	1725	34-01S-03W	FEE	OW	P
REMINGTON 2-34A3	43-013-31091	1736	34-01S-03W	FEE	OW	P
JACOBSEN 2-12A4	43-013-30985	10313	12-01S-04W	FEE	OW	S
JESSEN 1-15A4	43-013-30817	9345	15-01S-04W	FEE	OW	P
FISHER 1-16A4	43-013-30737	9117	16-01S-04W	FEE	OW	P
JESSEN 1-17A4	43-013-30173	4725	17-01S-04W	FEE	OW	P
JESSEN 2-21A4	43-013-31256	11061	21-01S-04W	FEE	OW	P
CR AMES 1-23A4	43-013-30375	5675	23-01S-04W	FEE	OW	S
GOODRICH 1-24A4	43-013-30760	9136	24-01S-04W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

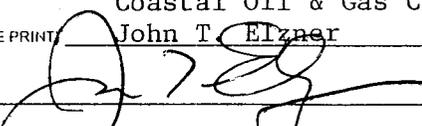
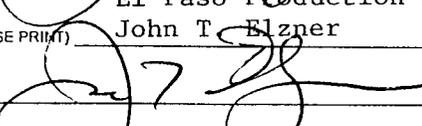
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION O&G COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1582' FSL, 1588' FWL		8. WELL NAME and NUMBER: POWELL 233-A3
GTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 33 1S 3W		9. API NUMBER: 4301330704
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/12/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEK OF 7/27/04 - 8/3/04:

MIRU BASIC ENERGY WO RIG. PMP 10 BBL HI VIS SWEEP. PMP 2ND HI VIS SWEEP. DISPLACE WELL BORE W/ 310 BBLs 10# BRINE. PMP HI VIS SWEEP & WASH TO 10,107' @ TOP OF CAVITY. CIRC CLEAN W/ 330 BBLs 10 PPG BRINE. PMP 2 HI VIS SWEEPS 10 MIN APART. CIRC 330 BBSL 10# BRINE UNTIL CLEAN. RU WELL SERVICE WL. RIH W/ CHEM CUTTER. FIRED CUTTER @ 10,130'. RBIH W/ 2" CHEM CUTTER, CUT @ 10,087', 1/2 JT ABOVE PMP CAVITY. MIRU FOUR STAR TESTERS. ISOLATED LEAK @ 5485' - 5808'. SPOT 2 SX SD ON TOP OF RBP. MIRU HES. MIX & PMP 200 SX CLASS G CMT W/ .2% CFR-3, 3% HALAD-344, .10% HR-5, 1.5 YIELD - 41 BBLs CMT. CMT TO PERFS - 1 BPM @ 100 PSI, 4 BC LEFT IN CSG. CMT TO PERFS 2 BPM @ 100 PSI, 4 BC IN CSG. SWI W/ 775 PSI, 1.5 BBL LEFT IN CSG. RDHES.

WEEK OF 8/5/04 - 8/12/04:

DRILL CMT F/ 5442' - 5473' & F/ 5473' - 5608'. WASH 2JTS DOWN W/ SWIVEL. CIRC CLEAN. TEST SQUEEZE, STABILIZE @ 640 PSI. PU SQUEEZE PKR, OX, 169 JTS 2 7/8" TBG. PKR @ 5138'. CIRC W/ 185 BBLs.. SPOT 100 SX PREMAG 300 CMT W/ .2% CFR-3, .3% HALAD-344, .1% HR-5, W/ RG 500. PMP CMT 3/4 BPM @ 800 PSI, 15 BC IN FRMTN. TOTAL 19 BBLs IN FRMTN, .1 BC IN 7" CSG. SQUEEZED HOLE IN 7" F/ 5485' - 5608'. MIRU HOWCO. SPOT 100 SX PREMAG 300 CMT TO EOT. TOTAL OF 38 BC IN CSG LEAK. MIRU HES. SPOT 100 SX PREMAG 300 CMT TO EOT. REV OUT 2 BTMS UP. RDHES. RU HOWCO. SPOT 100 SX PREMAG 300 CMT TO EOT. 13 BC IN FRMTN & 3 BC LEFT IN 7" CSG. SD W/ 2 BC LEFT IN CSG.

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>C. REGULATORY ANALYST</u>
SIGNATURE	DATE <u>8/17/2004</u>

(This space for State use only)

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AUG 19 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY			8. WELL NAME and NUMBER: POWELL 233A3
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		PHONE NUMBER: (505) 344-9380	9. API NUMBER: 4301330704
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1582' FSL, 1588' FWL			10. FIELD AND POOL, OR WILDCAT: ALTAMONT
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 33 1S 3W			COUNTY: DUCHESNE
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/25/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: LATCH FISH
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

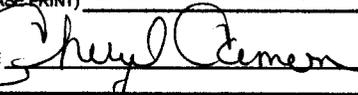
8/18/04 - 8/25/04

LATCH FISH @ 10,087'. JAR ON FISH. HIT 8 TIMES & FISH MOVED. TIH W/ 4 1/16" OS, W/ 1 3/4" GRAPPLE, X-0, BUMPER & OIL JARS, X-0 + 330 JTS 2 7/8" TBG TO 10,129'. LATCH FISH. JAR ON FISH F/ 60,000# - 100,000#. FISH TOP @ 10,131'. TOH W/ FISH. LD FISH. REC 7" OF PUMP CAVITY. TOF @ 10,138', LENGTH OF FISH 133'. REPAIR RIG.

NAME (PLEASE PRINT) **CHERYL CAMERON**

TITLE **C. REGULATORY ANALYST**

SIGNATURE



DATE

8/25/2004

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AUG 27 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		8. WELL NAME and NUMBER: POWELL 233-A3
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		9. API NUMBER: 4301330704
PHONE NUMBER: (505) 344-9380		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1582' FSL, 1588' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 33 T1S R3W		STATE: UTAH

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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CONT. FISH
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

8/26/04 - 8/31/04

RU POWER SWIVEL & LATCHED FISH. SET JARS OFF AND FISH CAME FREE. PULL TO TIGHT SOT W/ 10,000 LBS OVER PULL. FINISH TOH AND LD FISH. REC CUT OFF JT OF 2 7/8" TBG, 4 1/2" PBGA, 1 JT 2 7/8" TBG, SOLID BP, 1 PERF JT 2 7/8" TBG, 1 PUP JT, 7" TAC. LENGTH OF FISH 133'. LD ALL FISHING TOOLS. SWI. REPAIR RIG.

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE C. REGULATORY ANALYST
SIGNATURE	DATE 8/31/2004

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SEP 02 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: POWELL 2-33A3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1582' FSL 1558' FWL		9. API NUMBER: 4301330704
QTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 33 1S 3W		10. FIELD AND POOL, OR WLD/CAT: ALTAMONT/BLUEBELL

COUNTY: DUCHESNE
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/12/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ACIDIZE EXISTING WASATCH PERFS 10,950 – 13,752' (FILL AT 12,864') WITH 3200 GALS 15% HCL USING 300 BIO BALLS FOR DIVERSION. ISIP 750 PSI 1 MIN TO 0 PSI. TOTAL LOAD 388 BBLS. RDMO HES. RELEASE 5" PKR FROM 10,582 AND POOH W/ TBG.

TURNED OVER TO PRODUCTION 4/12/06

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>4/18/2006</u>

(This space for State use only)

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APR 24 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

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7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Name/Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

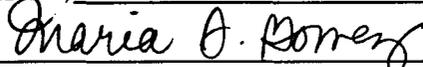
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

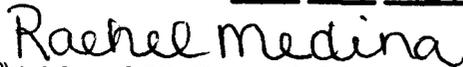
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: POWELL 2-33A3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013307040000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1582 FSL 1558 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: _____
 By: Mark Duff May 29, 2014

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 5/14/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013307040000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #1: 200' (40 sx) shall be placed on top of CIBP @ 10450' not 100' as proposed.**
- 3. Clarify Plug #2: This plug shall be a minimum of 42 sx. Quantity provided on plugging plan is not accurate.**
- 4. Add Plug #4A: A 200' plug (± 83 sx) shall be balanced from $\pm 3000'$ to 2800'. This will isolate the base of the Moderately Saline Groundwater as required by rule R649-3-24-3.3 and offset injection zones. . 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

5/29/2014

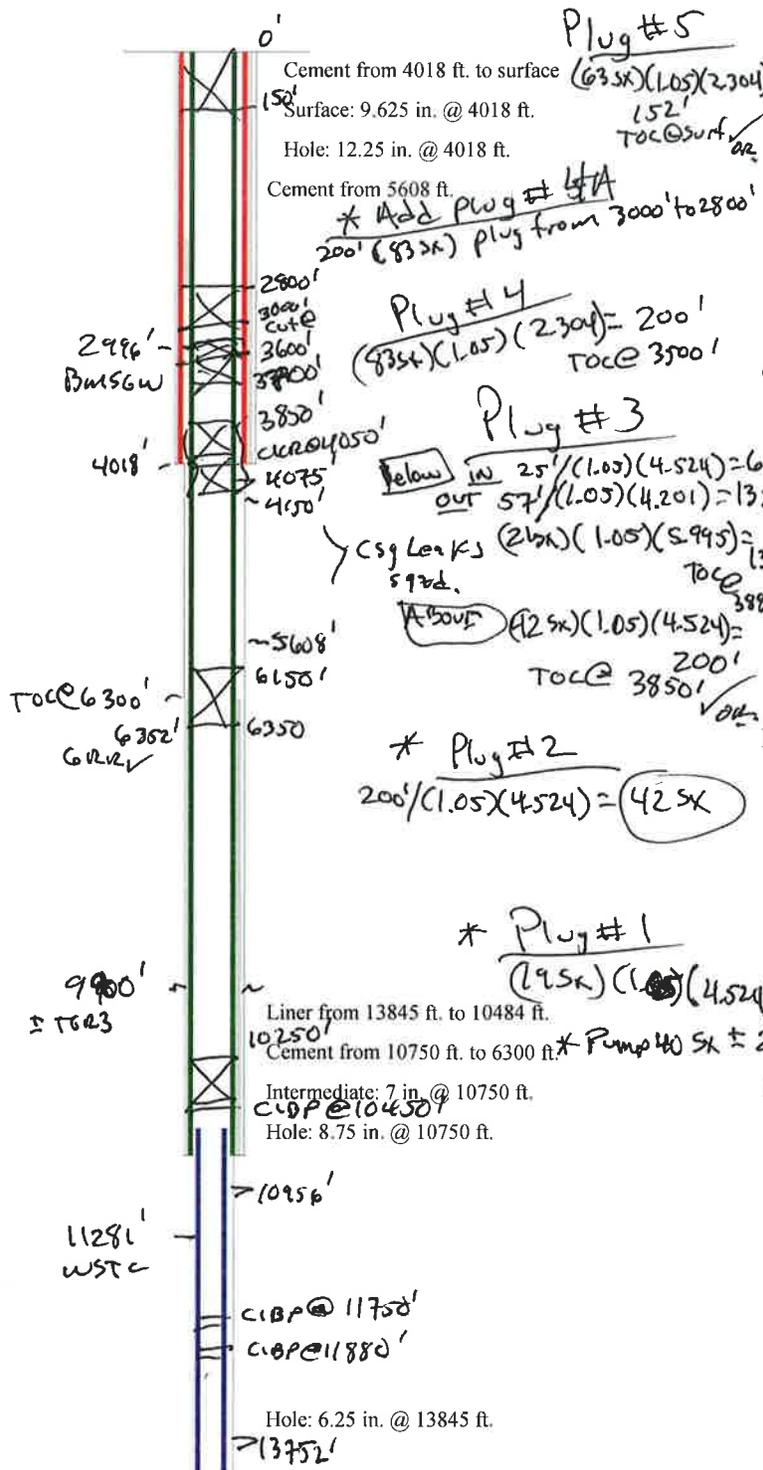
Wellbore Diagram

r263

API Well No: 43-013-30704-00-00 **Permit No:** **Well Name/No:** POWELL 2-33A3
Company Name: EP ENERGY E&P COMPANY, L.P.
Location: Sec: 33 T: 1S R: 3W Spot: NESW
Coordinates: X: 565234 Y: 4466797
Field Name: ALTAMONT
County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (cf/ct)
HOL1	4018	12.25			
SURF	4018	9.625	36		2.304
HOL2	10750	8.75			
II	10750	7	23		4.524
HOL3	13845	6.25			
LI	13845	5	18		



Plug #5
 $(635x)(1.05)(2.304) = 1.52'$
 TOC @ Surf
 $8\frac{3}{4}" \times 7" (102)$
 $9\frac{5}{8}" \times 7"$

Plug #4
 $(835x)(1.05)(2.304) = 200'$
 TOC @ 3500'

Plug #3
 Below in 25' / (1.05)(4.524) = 6x
 out 57' / (1.05)(4.201) = 13x
 Csg Leaks (212x)(1.05)(5.995) = 132
 TOC @ 3885'
 Above (425x)(1.05)(4.524) = 200'
 TOC @ 3850'

Plug #2
 $200' / (1.05)(4.524) = 425x$

Plug #1
 $(295x)(1.05)(4.524) = 90'$
 * Pump 40 SK ± 200'

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	5608	5608	UK	
II	5608	5608	G	1060
III	10750	6300	UK	970
II	10750	6300	G	100
LI	13100	10484		
SURF	4018	0	50	850
SURF	4018	0	G	400

> 592 Leaks

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11688	13664			
11033	13714			
4150	5608			
10956	13752			

Csg Leaks 1995, 2004

Formation Information

Formation	Depth
UNTA	0
BMSW	2966
GRRV	6352
GRRVL	9900
WSTC	11281

Offset inj. wells
 4301330337 - 3000' to 3836' - 1 mi South
 4301330368 - 3576' to 4460' - 1 mi NW

TD: 13845 **TVD:** **PBTD:**



3-25-14

Powell 2-33A3

API # 43-013-30704 Field: 55

Altamont / Bluebell – Duchesne County, Utah

NE/4 SW/4

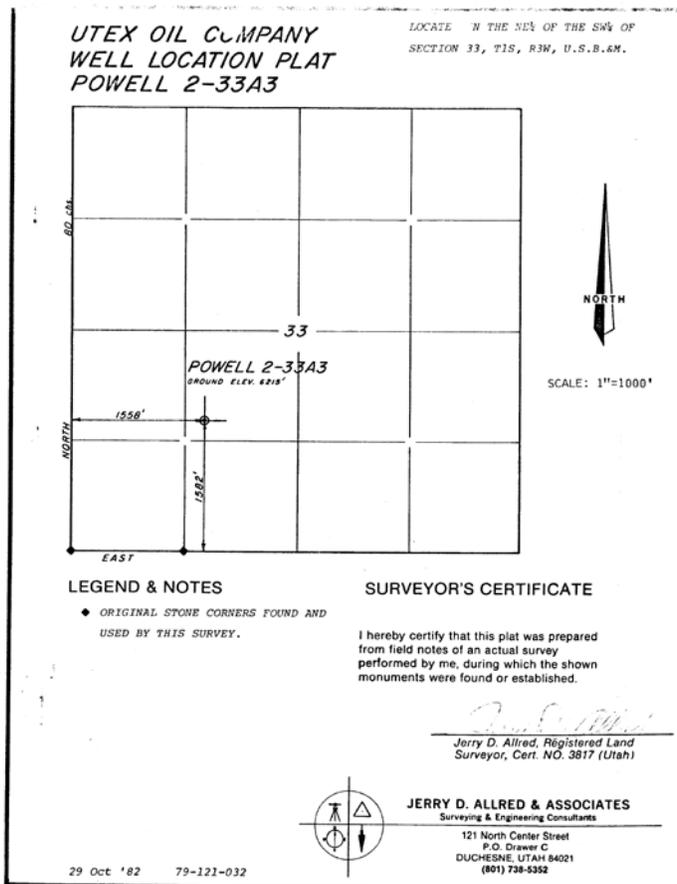
Section 33, T 1 S, R 3 W

1558'FWL & 1582'FNL

North of Altamont, Utah

Regulatory

Plug & Abandonment Procedure





3-25-14

Wellbore History

Nov 1982	- Well Drilled by Utex Oil Co. - TD 13845'/Perfs (Wasatch) 11688'-13664'
Apr 1984	- Added Perfs 10956'-13752' and acidized
Oct 1990	- Re-Perf 11038'-13714'
Aug 1995	- ANR Prod. Co. / Squeezed Casing Leaks 4150'-4736' (Bad Casing)
June 2001	- El Paso merged with Coastal and assumed Operations
June 2004	- El Paso Squeezed Casing Leaks 5485'-5608'

CURRENT STATUS:

This well is currently shut-in on Rod Pump.

BHT:	Unknown	Casing Fluid:	Produced Fluid
BHP:	Unknown	TD:	13845'
SITP:	Unknown	PBTD:	12864'
SICP:	Unknown	KB:	6239'
		GL:	6215'

Powell 2-33A3
 Altamont-Bluebell Field
 1558' FWL & 1582' FSL
 NE-SW Sec. 33-T1S-R3W
 Duchesne Co, Utah
 GR - 6215' KB - 6239'
 API # 43-013-30704

Spud Date: 11/21/1982
 First Sales: 03/26/1983

OPEN PERF INTERVAL(S) :
10,956-12,864'

ROD STRING DETAIL (2/19/09)

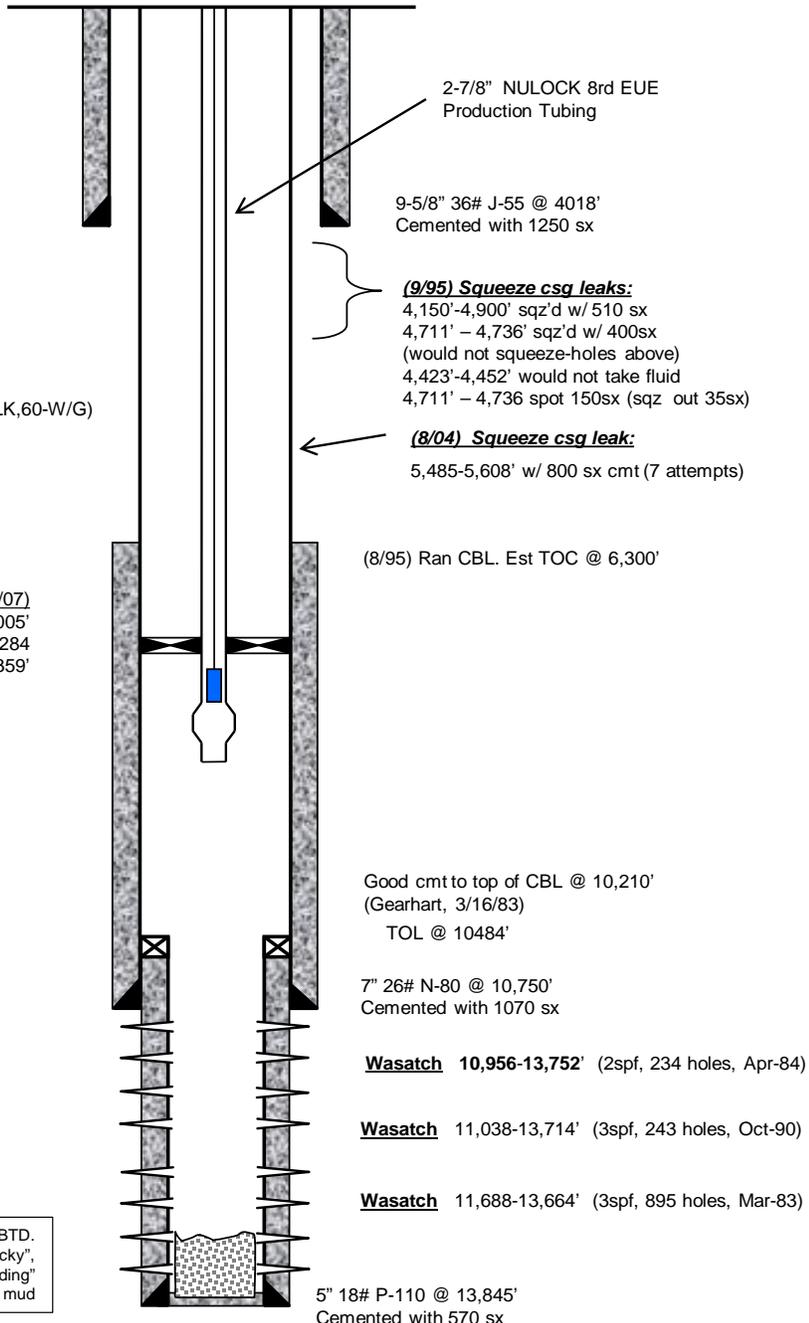
- 1 Polish Rod
- 1 2'x1" rod sub
- 1 4'x1" rod sub
- 1 8'x1" rod sub
- 105 1" rods
- 140 7/8" rods (20-W/G,20-SLK,20-W/G,20-SLK,60-W/G)
- 136 3/4" rods (42-W/G, 84-SLK,10-W/G)
- 24 1" rods W/G
- 1 2-1/2" x 1-1/2" x 36' RHBC

TUBING DETAIL (11/1/07)

- 7" Anchor/Catcher @ 10,005'
- Seat Nipple @ 10,284'
- EOT @ 10,359'

4/6/06 C/O to 12,864', PBTD.
 Quit making hole, "sticky",
 "spinning & binding"
 Recovered drilling mud

AS IS (3/4/14)



PBTD - 12,864' (4/6/06)

TD - 13,845'

DSB 3-9-12



3-25-14



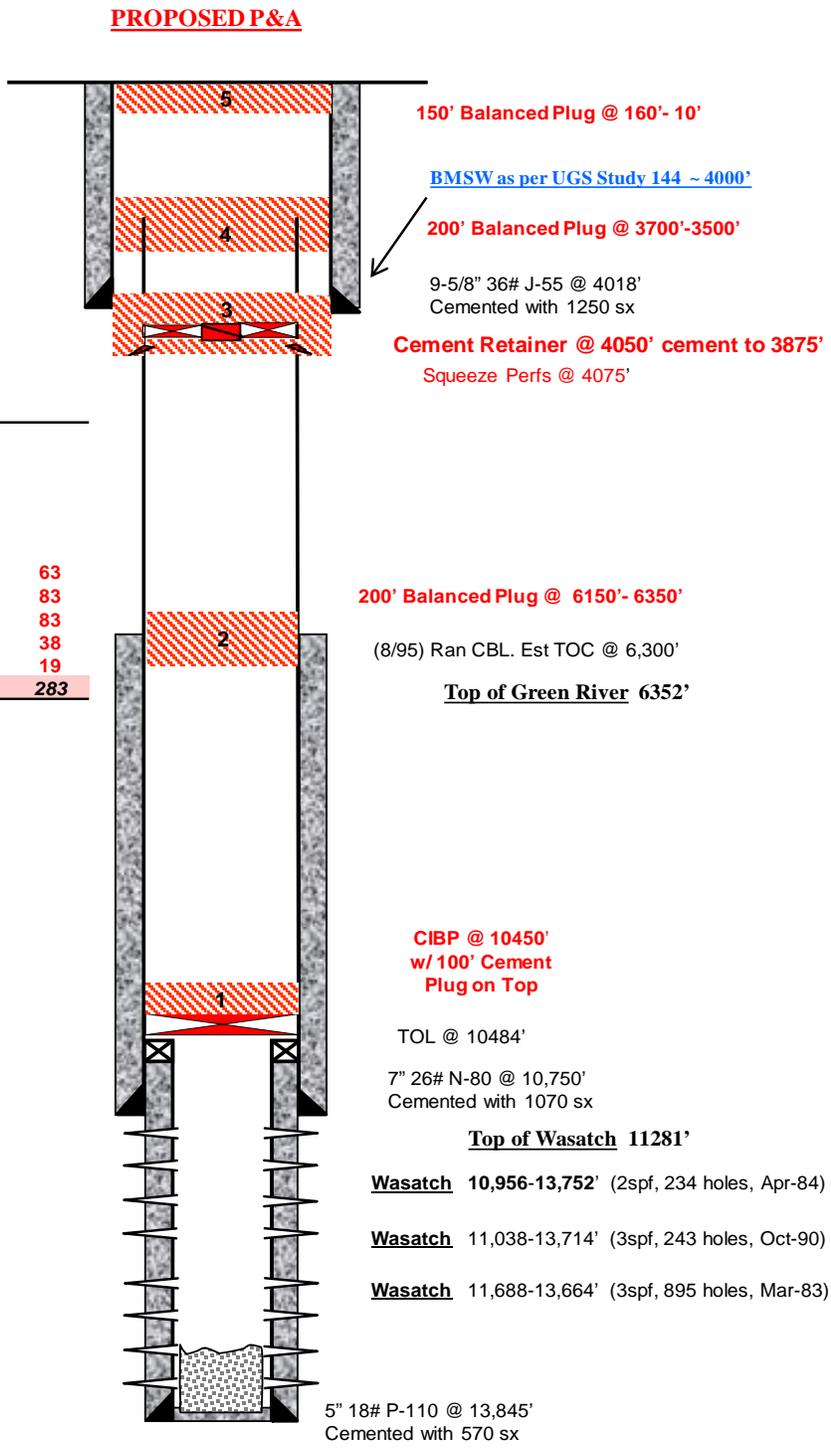
Powell 2-33A3
 Altamont-Bluebell Field
 1558' FWL & 1582' FSL
 NE-SW Sec. 33-T1S-R3W
 Duchesne Co, Utah
 GR - 6215' KB - 6239'
 API # 43-013-30704

Spud Date: 11/21/1982
 First Sales: 03/26/1983

OPEN PERF INTERVAL(S) :
 10,956-12,864'

Cement Properties					
PPG	16.44				
Yield	1.05				
5	160	10	150	11.6	63
4	3700	3500	200	15.5	83
3	4075	3875	200	15.5	83
2	6350	6150	200	7.2	38
1	10450	10350	100	3.6	19
Total			850	52.7	283

Casing and Cementing Data			
Hole Size	12 1/4"	8 3/4"	6 3/4"
CSG OD	9 5/8"	7"	5"
#/FT	36#	26#	18#
Grade	J55	N80	P110
Depth	4018'	10750'	10484' - 13845'
Cmt Info.	Cmt w/ 1250 sx	Cmt w/ 1070 sx	Cmt w/ 570 sx



PBTD - 12,864' (4/6/06)
 TD - 13,845'

DSB 3-9-12



3-25-14

Tubular Data

String	Description	Burst (psi) (100%)	Collapse (psi) (100%)	Body Yield (kips)	Joint Yield (kips)	ID (in.)	Drift (in.)	Capacity (CF/LF)	TOC
Surface Casing	9-5/8" 36# J-55 ST&C to 4018'	3,520	2,020	564	394	8.921	8.765	.4341	SURF
Intermediate Casing	7" 26# N-80 LT&C to 10,750'	9,690	9,200	803	692	6.276	6.151		CBL 6300'
Production Liner	5" 18# P-110 from 13,845' to 10484'	13,940	13,450	580	388	4.276	4.151	.0997	TOL
Production Tubing	2-7/8" 6.5# N-80	10,570	11,160	145	145	2.441	2.347	.0325	-

NOTE: Test tubing, use as work-string and use CIBP/CICR as per Magna's recommendations

Plug & Abandonment Procedure

1. Notify **Dan Jarvis w/ UDOGM @ 801-538-5338** and BLM of P&A operations **at least 24 hours** prior to start of well work (See Contact List).
2. MIRU work-over rig. RU Hot Oil Unit and pump hot water down casing to heat up tubing. Unseat pump and flush tubing & rods with hot water. POOH w/rods & pump.
3. Send pump in for inspection & rebuild. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
4. Release tubing anchor at 10,005' and POOH w/ 2-7/8" tbg, scanning for tubing for wear. Lay out all bad joints. Check for NORM (*If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow EP Energy procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site).
5. MIRU E-line, RIH w/ GR (check min setting OD on CICR/CIBP to be run) to 10,450', if hole gauges to **10,450'** then processed to Step 7, otherwise continue with procedure. RD E-line
6. PU 6-1/8" RB, 7" 26# casing scraper, 2-4 x 3 1/2" drill collars on 2 7/8" tubing (or 2-3/8 workstring). Work down to top of liner **@ 10,484'** and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.

Plug #1

7. PU & MU a 7"- (26#) mechanical set CIBP on the work-string and TIH to $\pm 10,450'$. Set **CIBP @ $\pm 10,450'$** (above top of liner @ 10,484'). Get off of CIBP & establish circulation.
8. Mix cement plug with **± 19 sacks (± 3.6 bbbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **$\pm 100'$** balanced cement plug from **10,450' to 10,350' on top of the CIBP.**
9. Test casing & CIBP to 500# watch for leak off for 15 min.



3-25-14

10. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
11. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
12. Circulate around non-corrosive fluid to 6400'. POOH

Plug #2

13. RIH open ended w/ work-string to 6,350'
14. Mix cement plug with **±7.2 sacks (±38bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **6,350' to 6,150'**.
15. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
16. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
Circulate around non-corrosive. POOH

Plug #3

17. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to **±4,075'**; Pressure up to 500 psig on casing and perforate casing at **±4,075'** (below surface csg shoe @ 4018'); POOH. RD ELU.
18. PU & MU a 7"- 23# mechanical set cement retainer on the work-string; TIH to **±4,050'**; Set **cement retainer @ 4,050'** (Set below surface csg shoe @ 4018'); Establish circulation or injection into perforations. If sufficient injection rate can be established proceed with #19 below. If an acceptable injection rate cannot be established, contact Houston office for instructions.
19. Mix and circulate a **±200'** In-Out cement plug with **±83 sacks (±15.5bbls)** of 16.4ppg 1.05 yield Class G cement. Pump (±7.5bbls)(25'+200' outside annulus) below the cement retainer. Sting out of the cement retainer; Lay in the remaining balanced cement plug, (±8bbls)(175') on top of the cement retainer. TOO H with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
20. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
21. Circulate around non-corrosive fluid to surface'. POOH.

Pull Casing

22. MIRU E-line. PU & MU 7" jet-cutter assembly; Test lubricator to 250psig/3000psig; RIH to ±; Pressure up to 500psig on casing and jet **cut 7" casing at ±3600'**(~275 above top of cmt Plug #3 at surface casing shoe); POOH. RD ELU.
23. Establish circulation down the 7" and up the 7" X 9 5/8" annulus if possible.
24. RU 7" casing handling equipment; PU & MU casing spear on tbg; Land and set the 7" csg spear
25. POOH & LD 3,600' of 7" csg.
26. Check for Norm.



3-25-14

Plug #4

- 27. RIH open ended w/ workstring to 3,700'.
- 28. Mix cement plug with **±83 sacks (±15.5bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **3,700' to 3,500'** (across the casing cut @ 3,600').
- 29. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
- 30. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
- 31. Circulate around non-corrosive fluid to 150'. POOH & LD tbg.

Plug #5

- 32. RIH open ended to 160'. Mix and circulate a **±150'** balanced cement plug from 160' to 10' below surface with **±63 sacks (±11.6bbls)** of 16.4ppg 1.05 yield Class G cement. Pump cement from surface until cement returns up the backside. POOH. With 1 jt left, circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.
- 33. RU casing cutting equipment; Cut the remaining casing at ≥3' below GL
- 34. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>Powell 2-33A3</u>
2. Operator Name :	<u>EP Energy</u>
3. API Number:	<u>43-013-30704</u>
4. Location:	<u>NE/4 SW/4 - 33, T 1 S, R 3 W</u>

- 35. RD&MO rig & clean up location
- 36. Restore location as directed



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1627

43013 30704
Powell 2-33A3
33 IS 3W

Ms. Maria Gomez
EP Energy E&P Company, LP.
1001 Louisiana
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gomez:

As of April 2014, EP Energy E&P Company, LP (EP) has twenty-seven (27) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) wells in 2013 and four (4) wells in 2014 were added to EP's SI/TA list.

The Division has worked with EP for many years to reduce the immense number of wells that were in non-compliance status. The Division feels that EP's SI/TA list is now at a manageable number; therefore all wells need to be addressed.

EP has a number of wells that were proposed for plugging (attachment A) but have not been plugged. Additionally, four (4) wells were inspected and reported as plugged by Division inspectors, but EP has failed to file subsequent plugging sundries and consequently are still listed as SI/TA (attachment A).

It has also come to the Division's attention that there are unresolved complaints against EP from landowners concerning spills and site access. Specifically with reference to the Christensen 3-4B4, pictures showing the state of the well were sent to the Division; it appears that this well is nowhere near being capable of production. This is cause for concern which needs to be addressed.

EP shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.



Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Proposed PA	Plugged
1	CEDAR RIM 2	43-013-30019	FEE	12 years 7 months	Needs subsequent	7/17/2013
2	CHRISTENSEN 3-4B4	43-013-31142	FEE	10 years 4 month	5/10/2010	
3	DRY GULCH 1-36A1	43-047-30569	FEE	22 years 1 moth		
4	LARSEN 1-25A1	43-047-30552	FEE	10 years 11 months		
5	FARSWORTH 2-12B5	43-013-31115	FEE	10 years 5 months	5/18/2007	
6	BROTHERSON 1-10B4	43-013-30110	FEE	9 years 11 months		
7	BROTHERSON 1-24B4	43-013-30229	FEE	8 years 11 months		
8	BROTHERSON 1-33A4	43-013-30272	FEE	7 years 1 month		
9	MILES 2-35A4	43-013-31087	FEE	6 years 11 months	12/31/2012	
10	SMB 1-10A2	43-013-30012	FEE	4 years 8 months		
11	RUST 1-4B3	43-013-30063	FEE	4 years 7 months	Needs subsequent	9/19/2013
12	SMITH ALBERT 2-8C5	43-013-30543	FEE	4 years 9 months	Needs subsequent	12/4/2013
13	VODA JOSEPHINE 2-19C5	43-013-30553	FEE	4 years 9 months		
14	BROWN 2-28B5	43-013-30718	FEE	4 years 3 months		
15	HANSUKUTT 2-23B5	43-013-30917	FEE	4 years 8 months	Needs subsequent	10/24/2013
16	BROTHERSON 3-23B4	43-013-31289	FEE	4 years 9 months		
17	BROTHERSON 1-14B4	43-013-30051	FEE	3 years 11 months		
18	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 6 months		
→ 19	POWELL 2-33A3	43-013-30704	FEE	3 years 1 month	6/1/2014	
20	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 3 months		
21	DASTRUP 2-30A3	43-013-31320	FEE	3 years 8 months		
22	R HOUSTON 1-22Z1	43-013-30884	FEE	2 years 3 months		
23	HORROCKS 5-20A1	43-013-34280	FEE	4 years 7 months		
24	BELCHER 2-33B4	43-013-30907	FEE	1 year 2 months		
25	CEDAR RIM 2A	43-013-31172	FEE	2 years 2 months		
26	EULA-UTE 1-16A1	43-013-30782	FEE	1 year 11 months		
27	HANSEN 1-16B3	43-013-30617	FEE	1 year 8 months		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: POWELL 2-33A3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013307040000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1582 FSL 1558 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/7/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP has received approval to P&A this well and plans to plug by end of year.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: January 07, 2015

By: *D. K. Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 10/7/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/17/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

POOH with tubing. Set CICR @ 10450' and Spotted 45 sx cmt. TOC @ 10240' (210' plug). Pumped 45 sx cmt. Pumped 45 sx cmt @ 6435' & TOC @ 6115' (230' plug). Cut window in 9 5/8" casing & drop 7" casing. Casing free @ 4050', cut casing @ 4046' with 9 5/8" shoe @ 4018'. Worked casing free. Pumped 100 sx cmt @ 4110' & TOC @ 3670' (350' plug). Pumped 85 sx @ 3009' cmt & TOC @ 2819' (190' balanced plug). Pumped 85 sx cmt @ 160' for surface balanced plug. Cut off wellhead and welded on marker. SEE ATTACHED FOR DETAILS.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 November 19, 2015**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 11/18/2015	

CENTRAL DIVISION

ALTAMONT FIELD
POWELL 2-33A3
POWELL 2-33A3
P&A LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	POWELL 2-33A3		
Project	ALTAMONT FIELD	Site	POWELL 2-33A3
Rig Name/No.	MAGNA/026	Event	P&A LAND
Start date	3/9/2015	End date	3/18/2015
Spud Date/Time	11/21/1982	UWI	033-001-S 003-W 30
Active datum	KB @6,239.0ft (above Mean Sea Level)		
Afe No./Description	163228/51844 / POWELL 2-33 A3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
3/10/2015	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL, SAFETY MEETING (RIGGING UP RIG PULLING RODS. HELP, HAND PLACEMENT, EYES ON TARGET) FILL OUT AND REVIEW JSA
	7:30 9:00	1.50	MIRU	01		P		TEST ANCHORS, MOVE IN EQUIPMENT, SPOT RIG IN AND RIG UP.
	9:00 10:30	1.50	WOR	17		P		CSIP @ 1250 PSI. RUN LINE TO FLOWBACK TANK AND BLOW CASING DOWN.
	10:30 11:45	1.25	WOR	18		P		PUMP 60 BBLS TPW DOWN CASING AND LAY DOWN POLISH ROD. POOH WITH 105-1" RODS, 140 7/8" RODS AND 34-3/4" RODS
	11:45 15:30	3.75	WOR	52		P		PICK UP 0BANNON FISHING TOOL DRESSED WITH @ 1 5/8" GRAPPLE AND TIH TO ENGAGE FISH. ENGAGE FISH AND WORK PUMP OFF SEAT
	15:30 16:00	0.50	WOR	18		P		FLUSH TUBING WITH 60 BBLS TPW
	16:00 18:15	2.25	WOR	52		P		POOH LAYING DOWN 105-1" RODS AND 60-7/9" RODS.
	18:15 18:30	0.25	WOR	18		P		PICK UP POLISH ROD AND SECURE WELL. SHUT DOWN FOR DAY
3/11/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING (LAYING DOWN RODS, PROPER HAMMER WRENCH USE. HELP, HAND PLACEMENT EYES ON TARGET.) FILL OUT AND REVIEW JSA. FLUSH RODS W 30 BBLS TPW
	7:30 11:00	3.50	WOR	24		P		LAY DOWN 80-7/8" RODS, 136-3/4" RODS, 24-1" RODS AND ROD PUMP
	11:00 13:00	2.00	WOR	16		P		X-OVER TO RUN TUBING. NIPPLE DOWN WELLHEAD AND NIPPLE UP BOP. RIG UP RIG FLOOR
	13:00 18:00	5.00	UNINSTUB	24		P		RELEASE TUBING ANCHOR AND POOH LAYING DOWN 177 JTS 2 7/8" N-80 EUE TUBING AND 140 JTS 2 7/8" N-80 NULOCK TUBING, 7" TAC, 7 JTS 2 7/8" EUE TUBING, PLUS 45 SEAT NIPPLE, 6' X 2 7/8" EUE TUBING SUB, 4 1/2" PBGA, 1 JT 2 7/8 EUE TUBING, 5 3/4" NO-GO AND 2 7/8" SOLID PLUG
	18:00 18:30	0.50	WOR	18		P		CHANGE HANDELING EQUIPMENT OVER TO 2 3/8", SECURE WELL SHUT DOWN FOR DAY
3/12/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING (PICKING UP TUBING. PROPER BODY POSITIONING HAND PROTECTION AND PLACEMENT. HELP) FILL OUT AND REVIEW JSA

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 13:00	5.50	WOR	27		P		PICK UP 7" CICR AND TIH WITH 10,450' AND SET CICR. STING OUT OF CICR
	13:00 15:00	2.00	WOR	06		P		FILL CASING WITH 320 BBLS TPW AND CIRCULATE WELL WITH 20 BBLS
	15:00 15:45	0.75	POST	05		P		SPOT 45 SACK 16.4 PPG, 1.5 YEILD, CLASS G CEMENT PLUG ON TOP OF CICR.
	15:45 16:00	0.25	WOR	39		P		POOH WITH 1000' TUBIG AND CIRCULATE WELL BORE WITH HOT OIL TRUCK; SECURE WELL SHUT DOWN FOR DAY
	16:00 17:00	1.00	WOR	06		P		CIRCULATE WLL BORE WITH HOT OILER. SECURE WELL SHUT DOWN FOR DAY
3/13/2015	6:00 7:30	1.50	POST	28		P		CREW TRAVEL, SAFETY MEETING, TRIPPING TUBING, NIPPLING DOWN BOP AND WELLHEAD. HELP (PROPER POSITIONING) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	POST	39		P		TRIP INTO WELL AND TAG PLUG 2 @ 10,240' FOR A 210' PLUG. POOH TO 6435'
	8:30 9:00	0.50	POST	18		P		TEST CASING TO 500 PSI FOR 15 MINUTES. TEST GOOD BLEED OFF
	9:00 9:30	0.50	POST	05		P		PUMP 45 SACK 16.4 PPG, 1.05 YIELD CLASS G CEMENT BALANCED PLUG
	9:30 10:00	0.50	POST	39		P		TRIP OUT OF WELL TO 5400'.
	10:00 12:30	2.50	POST	41		P		CIRCUALTE WELL CLEAN WAIT ON CEMENT. LAY DOWN TUBING WHILE WAITING ON CEMENT
	12:30 13:00	0.50	POST	39		P		TRIP INTO WELL AND TAG PLUG 2 @ 6115' FOR A 230' PLUG
	13:00 14:30	1.50	POST	39		P		POOH STANDING 4100' TUBING IN THE DERRICK AND LAY DOWN REMAING TUBING
	14:30 16:30	2.00	POST	16		P		NIPPLE DOWN BOP. NIPPLE DOWN CASING HEAD. CUT WINDOW IN 9 5/8" CASING AND DROP 7" CASING. SPEAR AND PULL CASING STUB AND SLIPS. NIPPLE UP CASING FLANGE AND BOP. SECURE WELL, SHUT DOWN FOR DAY
3/14/2015	6:00 7:30	1.50	POST	28		P		CREW TRAVEL, SAFETY MEETING (CUTTING AND LAYING DOWN CASING, OVER HEAD LOADS HAND PROTECTION AND EYES ON TARGET) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	PULLCSG	16		P		NIPPLE DOWN BOP AND CASING HEAD.
	8:00 11:00	3.00	PULLCSG	18		P		RIG UP E/L TRUCK AND FREEPOINT CASING . CASING IS FREE @ 4050'. TIH AND CUT CASING @ 4046' WITH 9 5/8" SHOE @ 4018'. WORK CASING FREE.
	11:00 18:30	7.50	PULLCSG	24		P		POOH WITH 97 JTS 7" CASING, CIRCULATING AS NEEDED TO CLEAN CASING
	18:30 19:00	0.50	PULLCSG	16		P		NIPPLE UP CASING HEAD AND BOP. SECURE WELL SHUT DOWN FOR DAY
3/17/2015	6:00 7:30	1.50	POST	28		P		CREW TRAVEL SAFETY MEETING (PUMPING CEMENT TRIPPING TUBING. HELP. HAND PROTECTION, EYES ON TARGET.) FILL OUT AND REVIEW JSA
	7:30 8:15	0.75	POST	39		P		TRIP INTO WELL TO 4110', 64' INSIDE 7" STUMP WITH 9 5/8" CASING SHOE @ 4018'
	8:15 9:15	1.00	POST	05		P		PUMP 100 SACK 16.4 PPG, 1.05 YIELD CLASS G CEMENT BALANCED PLUG
	9:15 9:30	0.25	POST	39		P		POOH TO 3110'
	9:30 13:00	3.50	POST	41		P		CIRCULATE WELL BORE CLEAN WHILE WAITING ON CEMENT TO SET
	13:00 14:00	1.00	POST	39		P		TIH AND TAG CEMENT AT 3670' FOR A 350' PLUG. POOH TO 3009'
	14:00 14:45	0.75	POST	05		P		PUMP 85 SACK 16.4 PPG, 1.05 YIELD CLASS G CEMENT BALANCED PLUG
	14:45 15:00	0.25	POST	39		P		POOH TO 2000'

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	15:00 16:00	1.00	POST	41		P		CIRCULATE WELL BORE CLEAN WHILE WAITING ON BALANCED PLUG. SECURE WELL. SHUT DOWN FOR DAY
3/18/2015	6:00 7:30	1.50	POST	28		P		CREW TRAVEL, SAFETY MEETING (PUMPING CEMENT LAYING DOWN CASING, RIGGING DOWN RIG. HELP. EYES ON TARGET PROPER BODY PLACEMENT) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	POST	39		P		TRIP INTO WELL AND TAG CEMENT PLUG @ 2819' FOR A 190' PLUG
	8:00 9:00	1.00	POST	24		P		POOH LAYING DOWN TUBING
	9:00 10:00	1.00	POST	16		P		NIPPLE DOWN BOP AND CASING HEAD. TIH WITH 160' TUBING
	10:00 10:30	0.50	POST	05		P		PUMP 85 SACK 16.4 PPG, 1.05 YIELD CLASS G CEMENT BALANCED SURFACE PLUG
	10:30 11:30	1.00	POST	41		P		LAY DOWN 5 JOINTS TUBING AND MONITOR CEMENT LEVEL
	11:30 12:00	0.50	RDMO	02		P		RIG DOWN RIG
	12:00 13:30	1.50	POST	18		P		CUT OFF WELLHEAD AND WELD ON MARKER PLATED. RIG DOWN EQUIPMENT. SHUT DOWN FOR DAY

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SURFACE DAMAGE RELEASE

This Surface Damage Release is made and entered into as of this 21st day of May, 2015, by and between **RONALD E. MILES AND CAROLYN G. MILES**, a Joint Tenancy, whose mailing address is PO Box 605, Bluebell, Utah 84007-0005, hereinafter referred to as "Surface Owner" and **EP ENERGY E&P COMPANY L.P.** (formerly El Paso E&P Company, L.P.), whose address is 1001 Louisiana Street, Houston, TX 77002 hereinafter referred to as "EP Energy."

WITNESSETH

WHEREAS, EP ENERGY is the operator of record of the following well, to wit:

Well Name : Powell 2-33A3
Location : NE/4 SW/4 SEC 33, T1S, R3W, USM
County/State : Duchesne County, Utah

43 013 30704

(the "Well") and;

WHEREAS, on or about March 17, 2015, the Well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Oil, Gas, & Mining Division; and surface equipment belonging to EP Energy has been removed from the Well location, and;

WHEREAS, the surface has been restored as near as practicable to its original condition and in accordance with the rules and regulations of the State of Utah.

NOW THEREFORE, the consideration of Ten Dollars (\$10.00) and other valuable consideration paid by EP Energy to the Surface Owner is accepted by Surface Owner as full and final settlement. Surface Owner does hereby release and forever discharge EP Energy, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as of the date first written above.

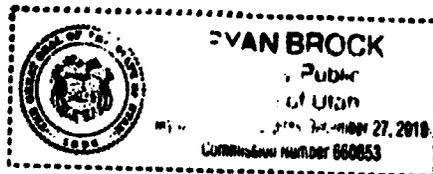
SURFACE OWNER:

By: Ronald E. Miles
Name: Ronald E. Miles

By: Carolyn G. Miles
Name: Carolyn G. Miles

ACKNOWLEDGEMENT

STATE OF Ut §
§ SS
COUNTY OF Duchesne §

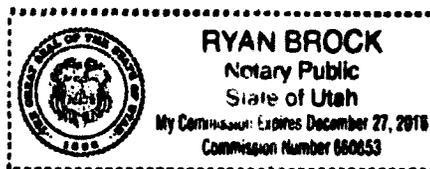


The foregoing instrument was acknowledged before me this 17 day of June, 2015
by **Ronald E. Miles**.

[Signature]
Notary Public

ACKNOWLEDGEMENT

STATE OF Ut §
§ SS
COUNTY OF Duchesne §



The foregoing instrument was acknowledged before me this 17 day of June, 2015
by **Carolyn G. Miles**.

[Signature]
Notary Public

ACKNOWLEDGEMENT

STATE OF TEXAS §
§ SS
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this ___ day of _____, 20___,
by **Thomas L. Muchard**, as Agent and Attorney-in-Fact of EP Energy, a Delaware limited
partnership.

Notary Public