

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS WATER SANDS LOCATION INSPECTED OIL SUB REPORT abd

950816 fr Lomad to Inland / merger Eff 6-29-82

DATE FILED 9-21-82

LAND FEE & PATENTED STATE LEASE NO ML- 22060 PUBLIC LEASE NO INDIAN

DRILLING APPROVED 9-21-82

SPUDED IN 10-14-82

COMPLETED 12-4-82 P.O.W. PUT TO PRODUCING 12-4-82

INITIAL PRODUCTION 29 BOPD, 20 BWPD

GRAVITY API 34

GOR

PRODUCING ZONES 4620-5078 GREEN RIVER

TOTAL DEPTH 5640

WELL ELEVATION 5205

DATE ABANDONED

FIELD ~~UNDEVELOPED~~ MONUMENT BUTTE

UNIT

COUNTY DUCHESNE

WELL NO STATE #1A-32 API NO. # 43-013-30691

LOCATION 508 FT FROM (N) LINE 671 FT FROM (E) LINE NE NE 1 4 - 1 4 SEC 32

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR

8S 17E 32 INLAND Production Co

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

ML-22060

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

State ✓

2. Name of Operator

Lomax Exploration Company

9. Well No.

1A-32 ✓

3. Address of Operator

P.O. Box 4503, Houston, Texas 77210

10. Field and Pool, or Wildcat

UNDESIGNATED
Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

508' FNL & 671' FEL NE/NE ✓

11. Sec., T., R., M., or Blk. and Survey or Area

At proposed prod. zone

Section 32, T8S, R17E ✓

14. Distance in miles and direction from nearest town or post office*

12.7 miles South of Myton

12. County or Parrish 13. State

Duchesne Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

508'

16. No. of acres in lease

598.67

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2035'

19. Proposed depth

5800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5205' GR

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	8 5/8	24	250	to surface
7 7/8	5 1/2	15.50	TD	600 sx

RECEIVED
SEP 21 1982

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-21-82
BY: Thomas Abbott

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Paul Curry Paul Curry Title: Engineering Asst. Date: 9/20/82

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

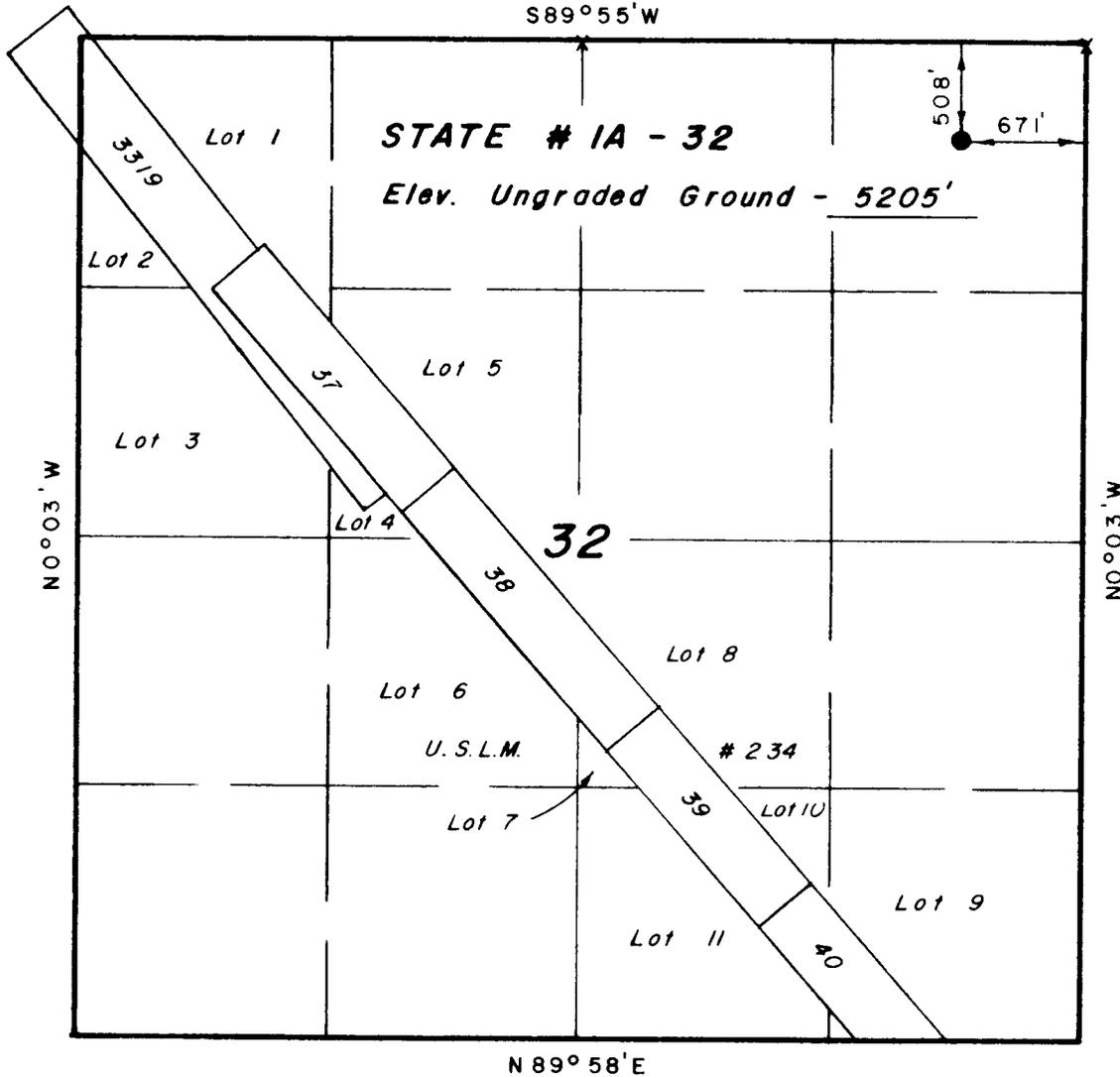
Conditions of approval, if any:

T8S, R17E, S.L.B. & M.

PROJECT

LOMAX EXPLORATION CO.

Well location, STATE #1A-32,
located as shown in the NE1/4
NE1/4 Section 32, T8S, R17E,
S.L.B. & M. Duchesne County, Utah.



RECEIVED
SEP 21 1982

DIVISION OF
OIL, GAS & MINING



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. King

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

X = Section Corners Located

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

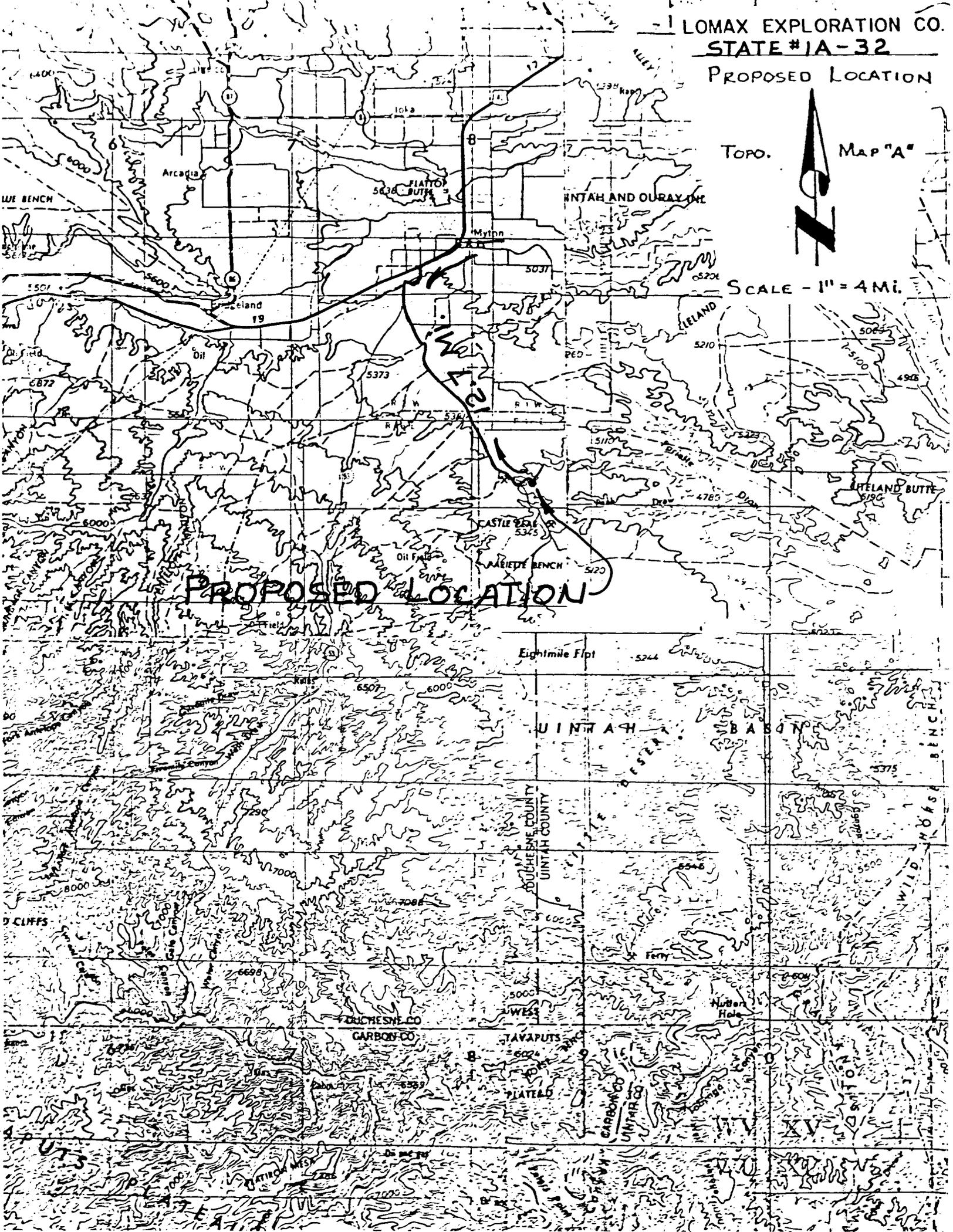
SCALE	1" = 1000'	DATE	9/14/82
PARTY	R.K. B.K. S.B.	REFERENCES	GLO Plat
WEATHER	Cool	FILE	LOMAX EXPLOR.

PROPOSED LOCATION

TOPO. MAP "A"



SCALE - 1" = 4 Mi.



PROPOSED LOCATION

Eightmile Flpt

UNTAH

BASEIN

CARBON CO

STAVAPUTS

PLATEAU

Nutten Hole

WILD HORSE

BENCH

NOAS

WILD HORSE

WILD HORSE

WILD HORSE

LEWIS & CLARK EXPLORATION CO.

STATE #1A-32

PROPOSED LOCATION

Topo. MAP "B"



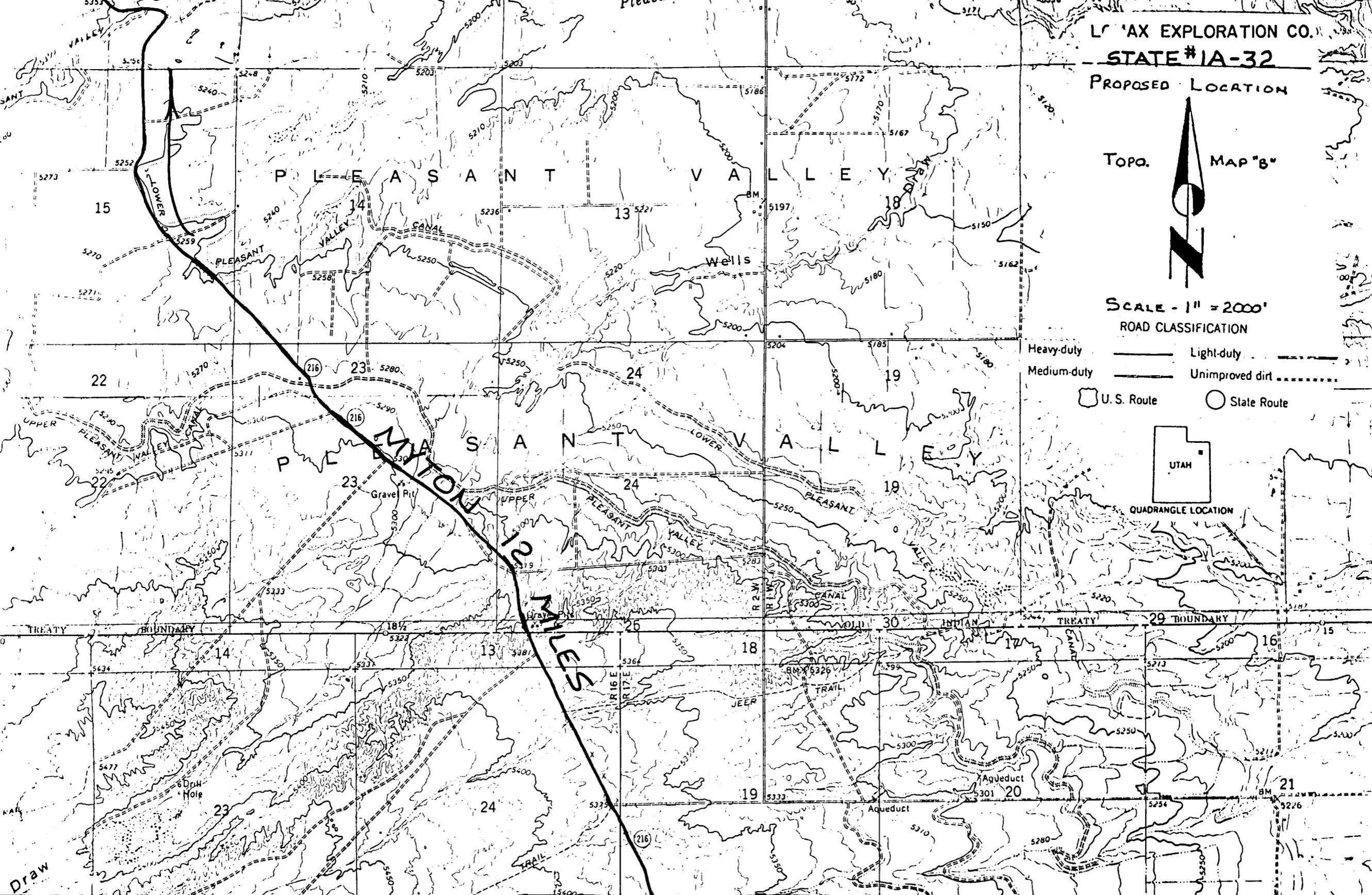
SCALE - 1" = 2000'

ROAD CLASSIFICATION

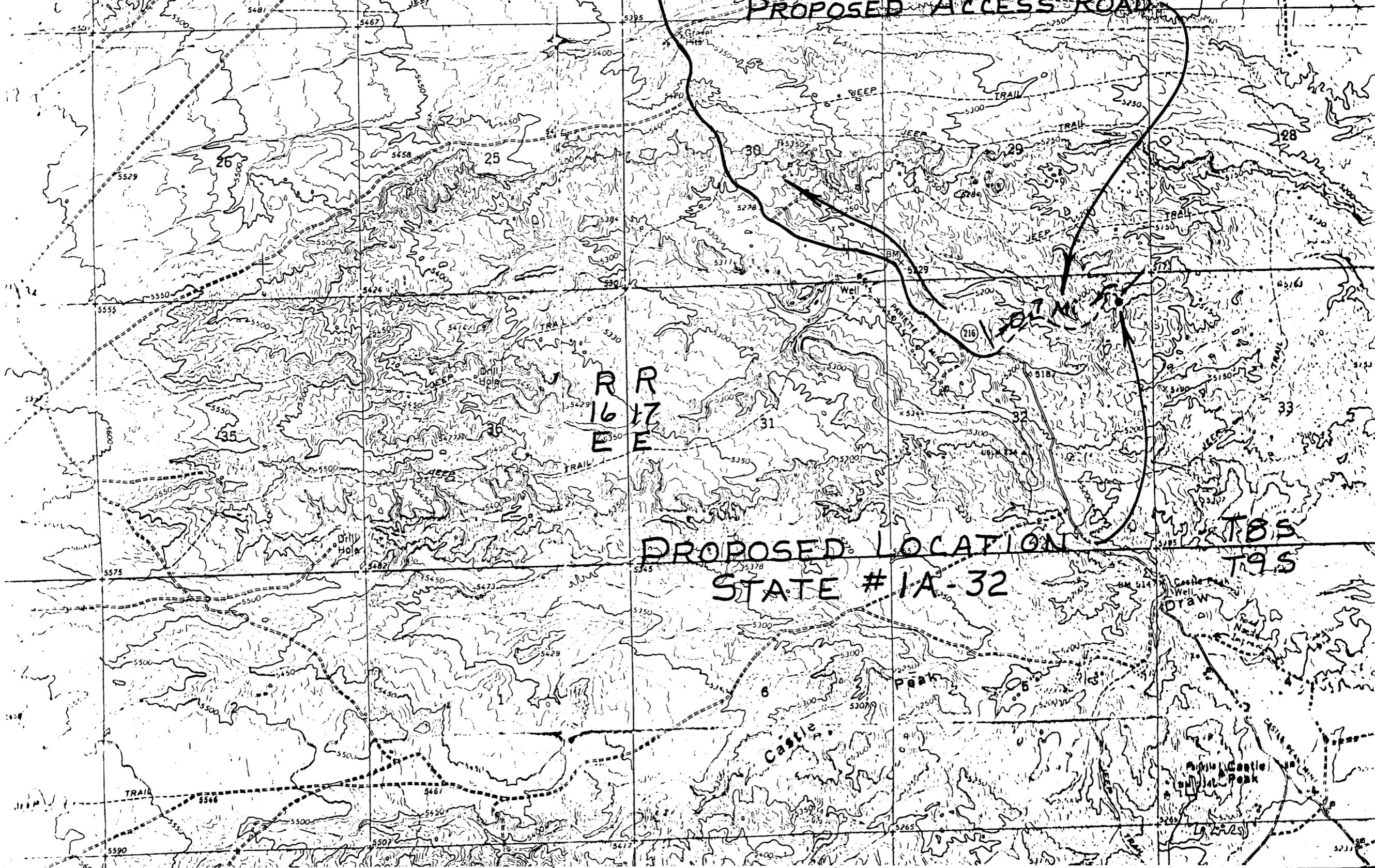
- Heavy-duty Light-duty
- Medium-duty Unimproved dirt
- U. S. Route State Route



QUADRANGLE LOCATION



PROPOSED ACCESS ROAD



RR
16
17
E

PROPOSED LOCATION
STATE # 1A-32

T8S
T9S

Castle

Peak

Castle Peak
Well
Draw

Castle Peak

OPERATOR LOMAX DATE 9-21-22

WELL NAME STATE 1A-32

SEC NENE 32 T 8S R 17E COUNTY DUCHECNE

43-013-30691
API NUMBER

STATE
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

ok - 2/20/22

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

OK } TELECOM WITH GAIL PRINCE
9-21-82

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

S $\frac{1}{2}$ OF SW Q 15
IN MONUMENT R47TE
GREEN RIVER POOL

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

CLOSEST WELL - LOMAX ST 7-22
2063 FNL, 1785 FEE

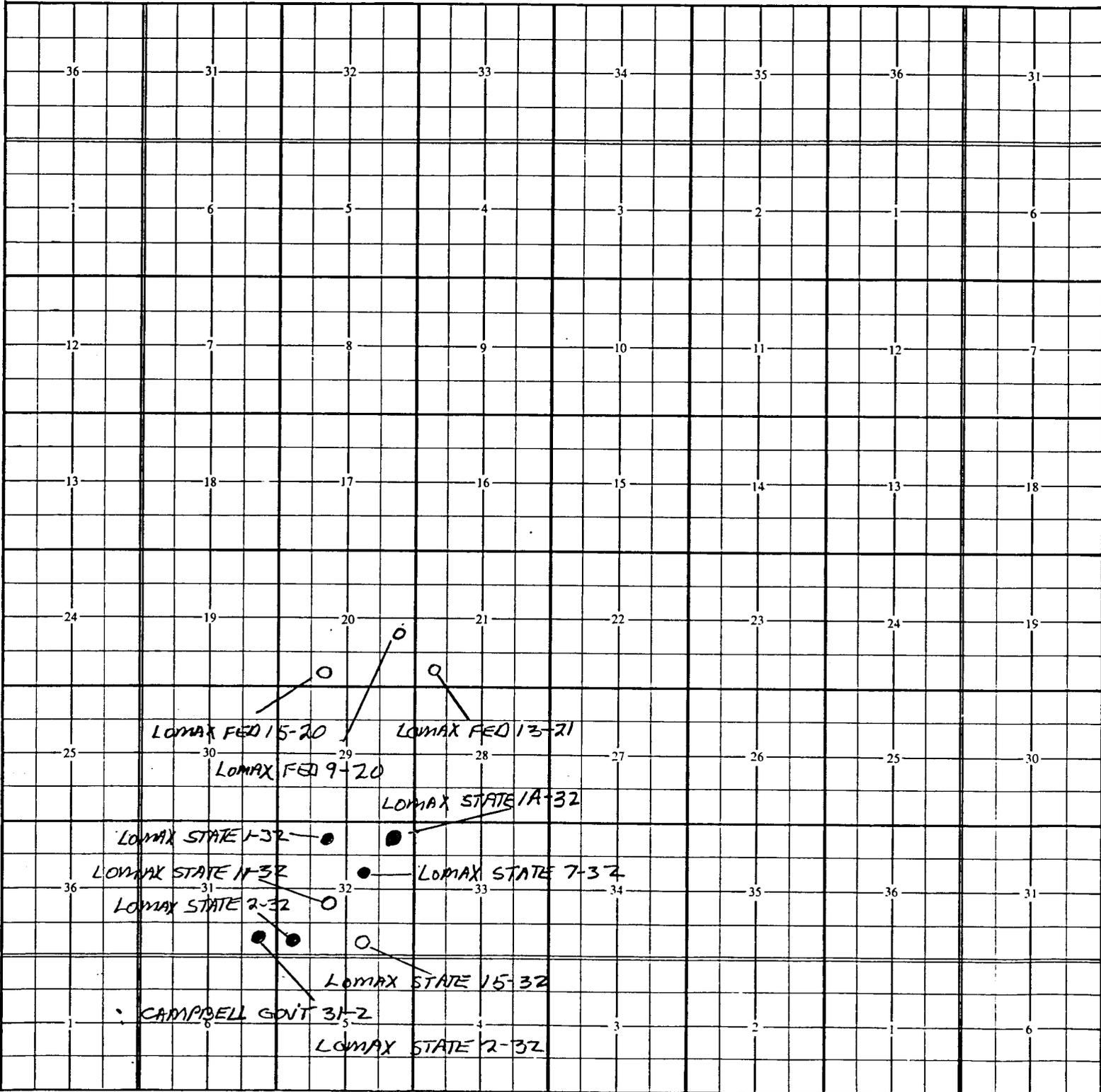
c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

TOWNSHIP PLAT

Owner _____ Date 9-21-82

Township 85 Range 17 E County DUCHECNE



September 22, 1982

Lomas Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. State 1A-32
NENE Sec.32, T.8S, R.17E
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

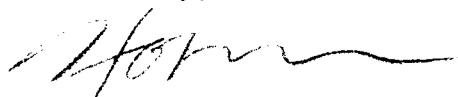
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30691.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: State Lands
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number _____ State #1A-32

Operator Lomax Exploration Company Address P.O. Box 4503, Houston, TX 77210

Contractor Westburne Drilling, Inc. Address P.O. Box 13079, Denver, CO 80201

Location NE 1/4 NE 1/4 Sec. 32 T. 8S R. 17E County Duchesne

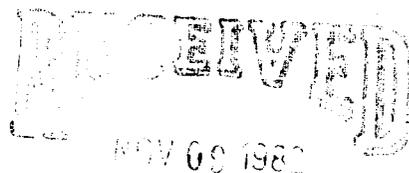
Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	3210	3238	NA	Salty
2.	1512	1526	NA	Salty
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Remarks No water flow observed



- NOTE: (a) Report on this form as provided for in Rule C-26, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

DIVISION OF
OIL, GAS & MINING

February 21, 1983

State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

State #1A-32
NE/NE Section 32, T8S, R17E
Duchesne County, Utah

Gentlemen:

Enclosed is a subsequent report of fracture treatment for the subject well.

Please advise if you need additional information.

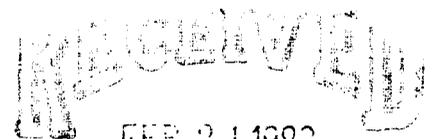
Very truly yours,



Michele Tisdell
Sec. Drilling & Production

MT
Enclosures (2)

cc: Chorney Oil Company
Natural Gas Corporation


FEB 21 1983

21
1

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

3

5. LEASE DESIGNATION AND SERIAL NO.

M1-22060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

1A-32

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 32, T8S, R17E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 508' FNL & 671' FEL NE/NE
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-30691 | DATE ISSUED 9/22/82

15. DATE SPUNDED 10/14/82 | 16. DATE T.D. REACHED 10/19/82 | 17. DATE COMPL. (Ready to prod.) 12/04/82 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5205' GR | 19. ELEV. CASINGHEAD 5205' GR

20. TOTAL DEPTH, MD & TVD 5640' | 21. PLUG, BACK T.D., MD & TVD 5582 | 22. IF MULTIPLE COMPL., HOW MANY* - | 23. INTERVALS DRILLED BY - | ROTARY TOOLS Yes | CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4620-30 & 5066-78 | 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, CDL-FDC, GR-CBL | 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	301	12 1/4	210 sx class "G"	
5 1/2	17	5624	7 7/8	400 sx RFC	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5113 KB	

31. PERFORATION RECORD (Interval, size and number)

4620-30 (1 SPF) x 2	
3764-92 (1 SPF)	
5066-78 (2 SPF) x 2	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4620-30	23,000 gal gelled H ₂ O & 57,500# 20/40 sand
3764-92	170 sx class "G" + 2% CaCl
5066-78	23,000 gal gelled H ₂ O & 57,500# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 12/04/82 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping | WELL STATUS (Producing or shut-in) Producing

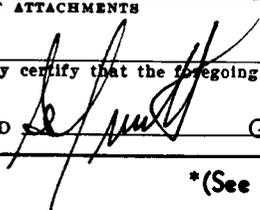
DATE OF TEST 1/01/83 | HOURS TESTED 24 | CHOKE SIZE Open | PROD'N. FOR TEST PERIOD → | OIL—BBL. 29 | GAS—MCF. NM | WATER—BBL. 20 | GAS-OIL RATIO NM

FLOW. TUBING PRESS. 0 | CASING PRESSURE 0 | CALCULATED 24-HOUR RATE → | OIL—BBL. 29 | GAS—MCF. NM | WATER—BBL. 20 | OIL GRAVITY-API (CORR.) 34

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel | TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  G. L. Pruitt TITLE V.P. Drlg & Prod. DATE 1/5/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

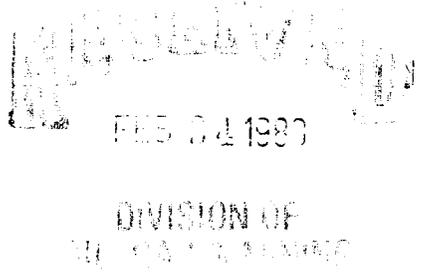
SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">ML - 22060</p>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <p style="text-align: center;">Lomax Exploration Company</p>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <p style="text-align: center;">P.O. Box 4503, Houston, TX 77210</p>		8. FARM OR LEASE NAME <p style="text-align: center;">State</p>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 508' FNL & 671' FEL NE/NE		9. WELL NO. <p style="text-align: center;">1A-32</p>
14. PERMIT NO. <p style="text-align: center;">43-013-30691</p>		10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">Monument Butte</p>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p style="text-align: center;">5205'GR</p>		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <p style="text-align: center;">Section 32, T8S, R17E</p>
		12. COUNTY OR PARISH <p style="text-align: center;">Duchesne</p>
		13. STATE <p style="text-align: center;">Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date of Operation: January 28, 1983
 Acidize & Re-frac 5066-78' as follows: 100 bbls 1% Ascetic acid
 26,800 gal gelled KCl water
 66,400# 20/40 mesh sand
 Date of 1st Production following re-frac: February 8, 1983
 Date of Test: February 16, 1983
 Hours Tested: 24
 Bbls oil Produced: 26



18. I hereby certify that the foregoing is true and correct
 SIGNED G.L. Pruitt TITLE V.P. Drilling & Production DATE February 21, 1983

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 6, 1983

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

Re: See attached sheet

Gentlemen:

According to our records, a "Well Completion Report" filed with this office (See attached sheet), from above referred to wells, indicate that the following electric logs were run: (See attached sheet). As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

Well No. State # 11-32
Sec. 32, T. 8S, R. 17E.
Duchesne County, Utah
November 29, 1982
DLL-SFL, GR-CBC, CNL-FDC

Well No. Federal # 5-35
Sec. 35, T. 8S, R. 16E.
Duchesne County, Utah
November 18, 1982
DLL, FDC-CNL, GR-CBL

Well No. State # 1A-32
Sec. 32, T. 8S, R. 17E.
Duchesne County, Utah
January 5, 1983
DLL, CDL-FDC, GR-CBL

Well No. State # 13-36
Sec. 36, T. 8S, R. 16E.
Duchesne County, Utah
February 17, 1983
DLL-MSFL, CNL-FDC, GR-CBL

Well No. State # 3-2
Sec. 2, T. 9S, R. 16E.
Duchesne County, Utah
February 1, 1983
CNL-FDC, DLL-MSFL, CBL

April 12, 1983

Ms. Cari Furse
State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Well Logs

Dear Ms. Furse:

As requested in your letter dated April 6, 1983, I have enclosed copies of logs for the following wells:

State #11-32, DLL-SFL, GR-CBC, CNL-FDC
Federal #5-35, DLL, FDC-CNL, GR-CBL
State #1A-32, DLL, CDL-FDC, GR-CBL
State #13-36, DLL-MSFL, CNL-FDC, GR-CBL
State #3-2, CNL-FDC, DLL-MSFL, CBL

Please advise if you need any additional information.

Very truly yours,

Michele Tisdel

Michele Tisdel
Sec. Drilling & Production

MT
Enclosures (15)

Scott M. Matheson
Governor



STATE OF UTAH
DEPARTMENT OF HEALTH
DIVISION OF ENVIRONMENTAL HEALTH
Utah Water Pollution Control Committee

150 West North Temple, P.O. Box 2500, Salt Lake City, Utah 84110-2500

March 21, 1985

Calvin K. Sudweeks
Executive Secretary
Rm 410 (801) 533-6146

James O. Mason, M.D., Dr.P.H.
Executive Director
Department of Health
801-533-6111

Kenneth L. Alkema
Director

Division of Environmental Health
801-533-6121

MEMBERS

Grant K. Borg, Chairman
W. Lynn Cottrell
Harold B. Lamb
Kenneth L. Alkema
Franklin N. Davis
Dale P. Bateman
Joseph A. Urbanik
C. Arthur Zeldin
Mrs. Lloyd G. Bliss

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210-4503

ATTENTION: Paul Curry,
Engineering Assistant

Gentlemen:

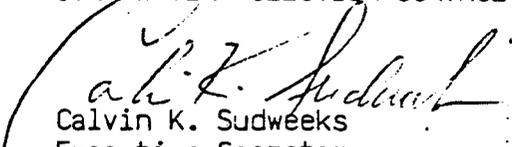
We acknowledge receipt of your letter dated May 30, 1984 notifying us of the location of the ponds for the wells described below and sources of produced water in accordance with Part VI, Utah Wastewater Disposal Regulations, Section 6.5.1.b. The regulations require that the disposal ponds...."shall be constructed such that no surface discharge or significant migration to subsurface will result."

As time and weather allows, a brief inspection of these ponds will be made by members of our staff during this next month. The wells are:

Well Number	Location			Average Quantity(BWPD) Produced Water
	Section	Township	Range	
Monument Butte St. #1-2	2	9S	16E	0.5
Monument Butte St. #3-2	2	9S	16E	0.1
Gilsonite State #1-32	32	8S	17E	1.6
Gilsonite State #1A-32	32	8S	17E	1.1
Gilsonite State #2-32	32	8S	17E	0.1
Gilsonite State #4-32	32	8S	17E	0.3
Gilsonite State #5-32	32	8S	17E	0.2
Gilsonite State #6-32	32	8S	17E	4.0
Gilsonite State #7-32	32	8S	17E	1.3
Gilsonite State #9-32	32	8S	17E	0.1
Gilsonite State #11-32	32	8S	17E	0.4
Gilsonite State #12-32	32	8S	17E	0.3
Monument Butte St. #1-36	36	8S	16E	0.1
Monument Butte St. #5-36	36	8S	16E	0.1
Monument Butte St. #12-36	36	8S	16E	0.1
Monument Butte St. #13-36	36	8S	16E	0.9

If you have any questions regarding this matter, please contact us.

Sincerely,
UTAH WATER POLLUTION CONTROL COMMITTEE


Calvin K. Sudweeks
Executive Secretary

RECEIVED

MAR 22 1985

BLN:pa
cc: Division of Oil, Gas and Mining
 Uintah Basin District Health Department
 BLM/Oil and Gas Operation - Vernal District
272-10

DIVISION OF OIL
GAS & MINING

OPERATOR LOMAX EXPLORATION COMPANY
ADDRESS (PAGE 1 OF 2)
KEBBIE/1-722-5103

OPERATOR ACCT. NO. N 0580

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	2706	11486	43-013-30604	GILSONITE STATE 2-32	SWSW	32	8S	17E	DUCHESNE	12-20-81	5-1-93
WELL 1 COMMENTS: *GILSONITE UNIT EFF. 4-12-93, PER OPERATOR REQUEST MAKE NEW ENTITY EFFECTIVE 5-1-93.											
D	9000	11486	43-013-30599	STATE 1-32	NENW	32	8S	17E	DUCHESNE	10-08-81	5-1-93
WELL 2 COMMENTS:											
D	9001	11486	43-013-30658	STATE 7-32	SWNE	32	8S	17E	DUCHESNE	5-24-82	5-1-93
WELL 3 COMMENTS:											
D	9002	11486	43-013-30685	STATE 11-32	NESW	32	8S	17E	DUCHESNE	9-19-82	5-1-93
WELL 4 COMMENTS:											
D	9003	11486	43-013-30691	STATE 1A-32	NENE	32	8S	17E	DUCHESNE	10-14-82	5-1-93
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. CORDOVA (DOGM)
Signature
ADMIN. ANALYST
Title
6-16-93
Date
Phone No. ()

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
 LOMAX EXPLORATION COMPANY
 PO BOX 1446
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N0580

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	FEDERAL 10-35							
4301330801	10835 08S 16E 35		GRRV			116535		
✓	FEDERAL 1-34					"		
4301330808	10835 08S 16E 34		GRRV			"		
✓	FEDERAL 14-35					"		
4301330812	10835 08S 16E 35		GRRV			"		
✓	MONUMENT FEDERAL 8-35					"		
4301331263	10835 08S 16E 35		GRRV			"		
✓	MONUMENT FEDERAL 10-34					"		
4301331371	10835 08S 16E 34		GRRV			"		
✓	MONUMENT FEDERAL 9-34					"		
4301331407	10835 08S 16E 34		GRRV			"		
✓	NUMENT FED 2A-35					"		
4301331437	10835 08S 16E 35		GRRV			"		
✓	MONUMENT FEDERAL 7-34					"		
4301331471	10835 08S 16E 34		GRRV			"		
✓	BOUNDARY FED 5-21							
4301330822	11162 08S 17E 21		GRRV			450376		
✓	STATE 1-32							
4301330599	11486 08S 17E 32		GRRV			ML22060		
✓	GILSONITE STATE 2-32							
4301330604	11486 08S 17E 32		GRRV			ML22060		
✓	STATE 11-32							
4301330685	11486 08S 17E 32		GRRV			"		
✓	STATE 1A-32							
4301330691	11486 08S 17E 32		GRRV			"		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

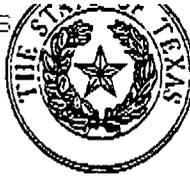
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Chris A. Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

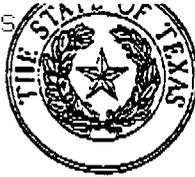
THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

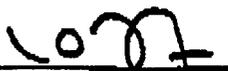
THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. **Name.** The name of the corporation is LOMAX EXPLORATION COMPANY.
2. **Statement of Amendment.** The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

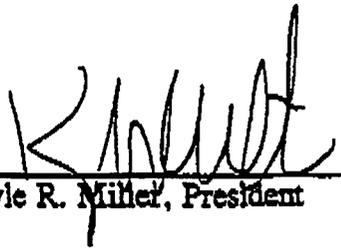
3. **Shareholders.** The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.

4. **Adoption by Shareholders.** Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.

5. **Adoption by Board of Directors.** The Board of Directors adopted said amendment by a consent in writing signed by all Directors.

6. **Future Effective Date.** This amendment will become effective on July 1, 1995, at 12:01 a.m.

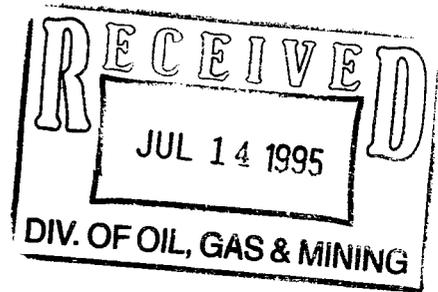
EXECUTED June 26, 1995.



Kyle R. Miller, President

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

W. Pole Line Road

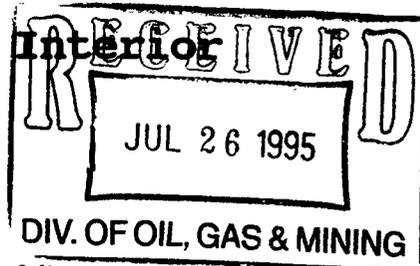
P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217.
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas, and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *[initials]*

1- MC 7-PL	<input checked="" type="checkbox"/>
2-LWP 8-SJ	<input checked="" type="checkbox"/>
3- DT 9-FILE	<input checked="" type="checkbox"/>
4-VLP	<input checked="" type="checkbox"/>
5-RJF	<input checked="" type="checkbox"/>
6-LWP	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator) <u>INLAND PRODUCTION COMPANY</u>	FROM (former operator) <u>LOMAX EXPLORATION COMPANY</u>
(address) <u>PO BOX 1446</u>	(address) <u>PO BOX 1446</u>
<u>ROOSEVELT UT 84066</u>	<u>ROOSEVELT UT 84066</u>
<u>KEBBIE JONES</u>	<u>KEBBIE JONES</u>
phone (<u>801</u>) <u>722-5103</u>	phone (<u>801</u>) <u>722-5103</u>
account no. <u>N 5160</u>	account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>013-30691</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-14-95)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) ____ If yes, show company file number: ____ *(7-28-95)*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- Sup 6. Cardex file has been updated for each well listed above. *8-16-95*
- Sup 7. Well file labels have been updated for each well listed above. *8-22-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A* *Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bunker

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: August 30 1995.

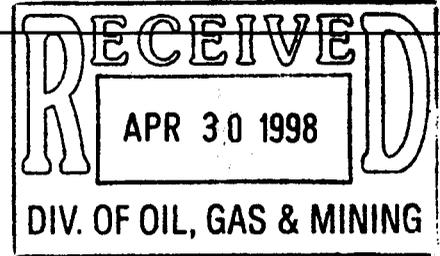
FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 Blm/SL Aprv. eff. 6-29-95.

WELL NAME	API	ENTITY	LOCATION	LEASE
GILSONITE STATE 10-32	43-013-31485	99999	32-8S-17E	ML22061
GILSONITE STATE 8-32	43-013-31498	99999	32-8S-17E	ML22061
MONUMENT BUTTE STATE 16-2	43-013-31510	99999	2-9S-16E	ML21839
MONUMENT BUTTE STATE 8-2	43-013-31509	99999	2-9S-16E	ML21839
SUNDANCE STATE 5-32	43-047-32685	11781	32-8S-18E	ML22058
MONUMENT BUTTE STATE 14-36	43-013-31508	11774	36-8S-16E	ML22061
GILSONITE STATE 14I-32	43-013-31523	11788	32-8S-17E	ML21839
MONUMENT BUTTE STATE 16-36R	43-013-10159	99999	36-8S-16E	ML22061
STATE 5-36	43-013-30624	10835	36-8S-16E	ML22061
STATE 1-36	43-013-30592	10835	36-8S-16E	ML22061
12-32	43-013-30787	11486	32-8S-17E	ML22060
GILSONITE STATE 13-32	43-013-31403	99990	32-8S-17E	ML22060
GILSONITE STATE 7-32	43-013-30658	11486	32-8S-17E	ML22060
WELLS DRAW STATE 7-36	43-013-30934	09730	36-8S-15E	ML21835
STATE 1-2	43-013-30596	10835	2-9S-16E	ML21839
STATE 13-36	43-013-30623	10835	36-8S-16E	ML22061
STATE 3-2	43-013-30627	10835	2-9S-16E	ML21839
STATE 12-36	43-013-30746	10835	36-8S-16E	ML22061
STATE 1-32	43-013-30599	11486	32-8S-17E	ML22060
GILSONITE STATE 2-32	43-013-30604	11486	32-8S-17E	ML22060
STATE 11-32	43-013-30685	11486	32-8S-17E	ML22060
STATE 1A-32	43-013-30691	11486	32-8S-17E	ML22060
STATE 9-32	43-013-30713	11486	32-8S-17E	ML22060
STATE 5-32	43-013-30714	11486	32-8S-17E	ML22060
STATE 6-32	43-013-30748	11486	32-8S-17E	ML22060
STATE 4-32	43-013-30800	11486	32-8S-17E	ML22060
GILSONITE STATE 14-32	43-013-31480	11486	32-8S-17E	ML22061



April 24, 1998

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Gilsosnite State #1A-32, Gilsonite Unit
Monument Butte Field, Lease #ML-22060
Section 32-Township 8S-Range 17E
Duchesne County, Utah

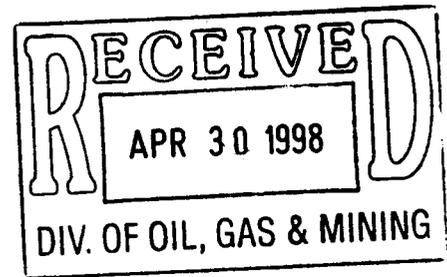
Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Gilsonite State #1A-32 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Gilsonite Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Debbie Knight at (303) 382-4434.

Sincerely,

John E. Dyer
Chief Operating Officer



INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
GILSONITE STATE #1A-32
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
GILSONITE UNIT
LEASE #ML-22060
APRIL 24, 1998

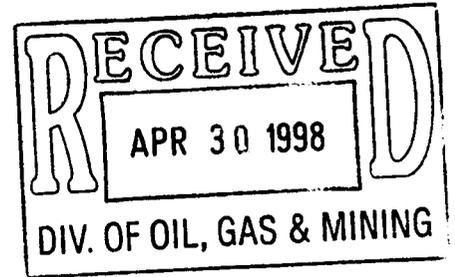
TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – GILSONITE STATE #1A-32
ATTACHMENT E-1	WELLBORE DIAGRAM – GILSONITE STATE #2A-32
ATTACHMENT E-2	WELLBORE DIAGRAM – GILSONITE STATE #7-32
ATTACHMENT E-3	WELLBORE DIAGRAM – GILSONITE STATE #8-32
ATTACHMENT E-4	WELLBORE DIAGRAM – TAR SANDS FEDERAL #4-33
ATTACHMENT E-5	WELLBORE DIAGRAM – TAR SANDS FEDERAL #5-33
ATTACHMENT E-6	WELLBORE DIAGRAM – TAR SANDS FEDERAL #13-28
ATTACHMENT E-7	WELLBORE DIAGRAM – TAR SANDS FEDERAL #16-29
ATTACHMENT F	WATER ANALYSIS OF THE FLUID TO BE INJECTED
ATTACHMENT F-1	WATER ANALYSIS OF THE FLUID IN THE FORMATION
ATTACHMENT F-2	WATER ANALYSIS OF THE COMPATIBILITY OF THE FLUIDS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORT DATED 11-6-82
ATTACHMENT G-2	FRACTURE REPORT DATED 11-19-82
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUGGING AND ABANDONMENT
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202



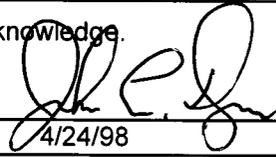
Well Name and number: Gilsonite State #1A-32
Field or Unit name: Monument Butte (Green River) Gilsonite Unit Lease No. ML-22060
Well Location: QQ NENE section 32 township 8S range 17E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [X] No []
Date of test: 3/8/94
API number: 43-013-30691

Proposed injection interval: from 4620' to 5078'
Proposed maximum injection: rate 500 bpd pressure 1696 psig
Proposed injection zone contains [X] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Exhibits "A" through "G"

I certify that this report is true and complete to the best of my knowledge.
Name: John E. Dyer Signature 
Title Chief Operating Officer Date 4/24/98
Phone No. (303) 292-0900

(State use only)
Application approved by _____ Title _____
Approval Date _____

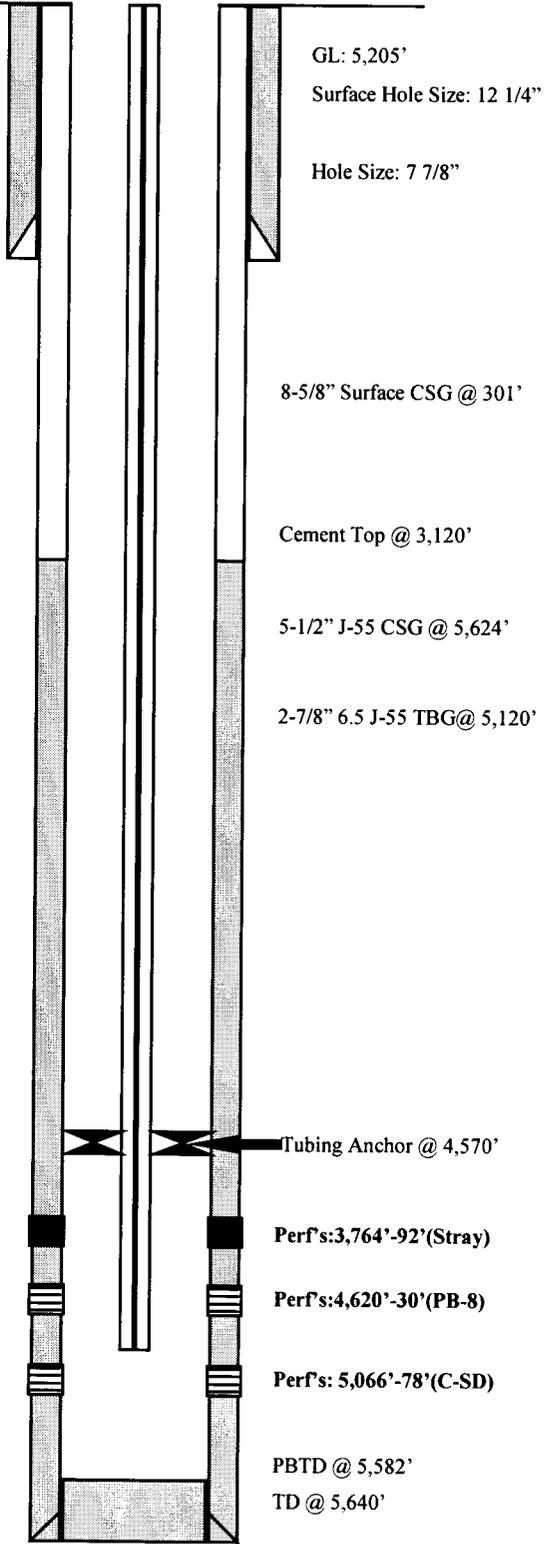
Comments:

Gilsonite State #1A-32

Well History:

10-14-82	Spud Well
11-6-82	Perf: 4,620'-4,630'
11-6-82	Frac GB-4 zone as follows: Totals 23,000 gal, 57,500# 20/40 sd Avg TP 2,400 @ 30 BPM
11-18-82	Perf: 5,066'-5,078'
11-19-82	Frac C-SD zone as follows: Totals 23,000 gal, 57,500# 20/40 sd Avg TP 4,000 @ 20 BPM
--/--	Squeezed 3,764'-3,792'

**Proposed Injection
Wellbore Diagram**



 Inland Resources Inc.
Gilsonite State #1A-32 508 FNL 671 FEL NENE Section 32-T8S-R17E Duchesne Co, Utah API #43-013-30691; Lease #ML-22060

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
- 3. Test casing and packer.**
- 4. Rig down, move out.**

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Gilsonite State #1A-32 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Gilsonite Unit.

A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.4 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Douglas Creek Member of the Green River Formation. At the Gilsonite State #1A-32 well, the proposed injection zone is from 4620'-5078'. The confining stratum directly above and below the injection zone is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4620'.

2.5 A copy of a log of a representative well completed in the pool.

The referenced log for the Gilsonite State #1A-32 is on file with the Utah Division of Oil, Gas and Mining.

2.6 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.7 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.8 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.9 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a State lease (Lease #ML-22060), in the Monument Butte (Green River) Field, Gilsonite Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachment A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 301' GL, and the 5-1/2" casing run from surface to 5624' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The type and source of fluid to be injected is culinary water from the Johnson Water District supply line. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, and F-2.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1696 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The fracture gradient for the Gilsonite State #1A-32, for proposed zones (4620' – 5078') calculates at .77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1696 psig. See Attachment G through G-2.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Gilsonite State #1A-32, the injection zone (4620'-5078') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31', and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-7.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.

Attachment A

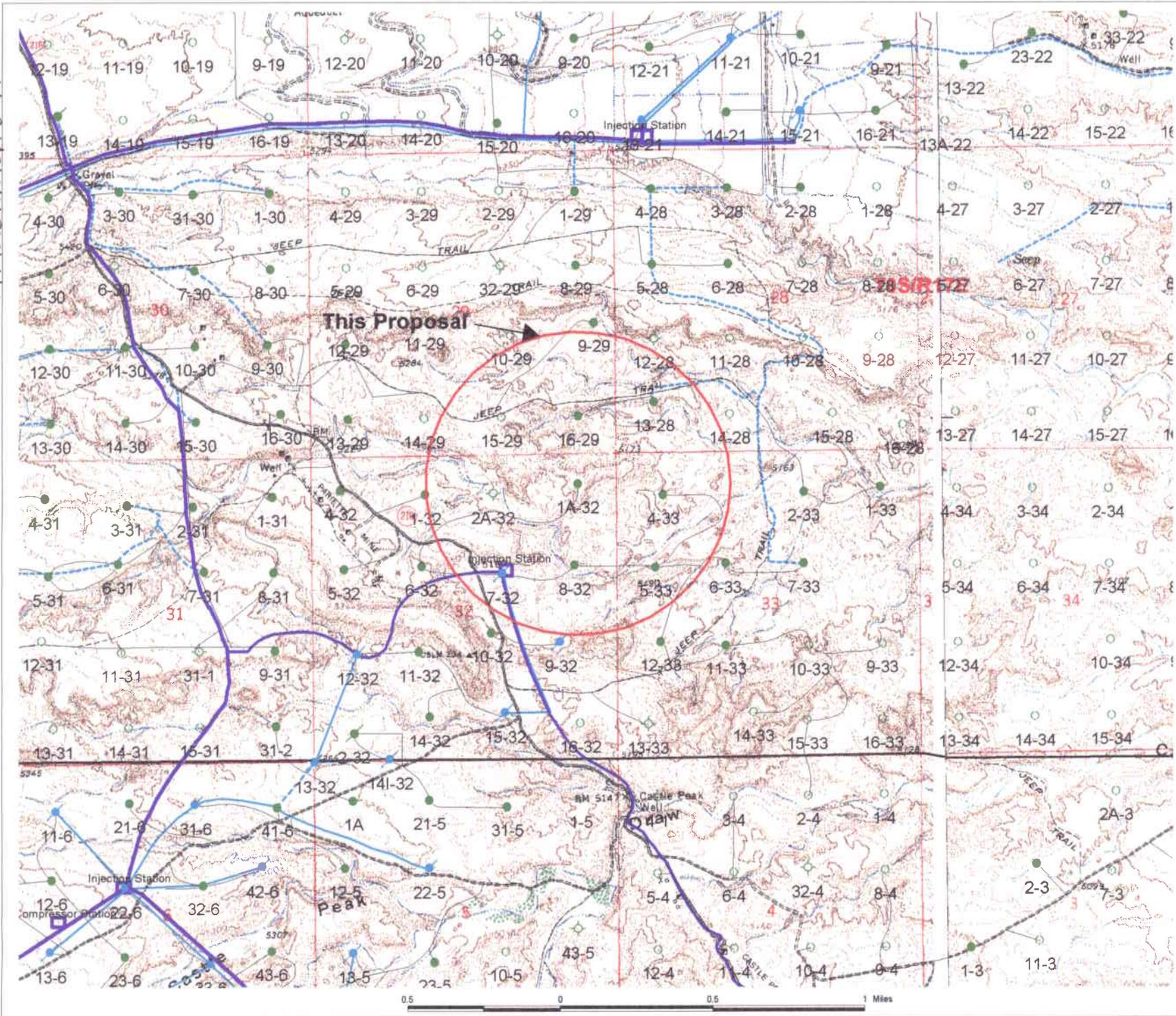


Exhibit "A"



- Legend
- INJ
 - OIL
 - GAS
 - ★ O&G
 - ◇ DRY
 - SHUTIN
 - LOC
 - ▬ Proposed Water 6"
 - ▬ Proposed Water 4"
 - ▬ Proposed Water 2-3"
 - ▬ Proposed Water

Inland
 411 J.P. Clark Blvd. (near 10th)
 Torrance, California 90503
 Phone (310) 353-2222

UPLIFT BASIN
 Burbank & Blaine Canals, Utah

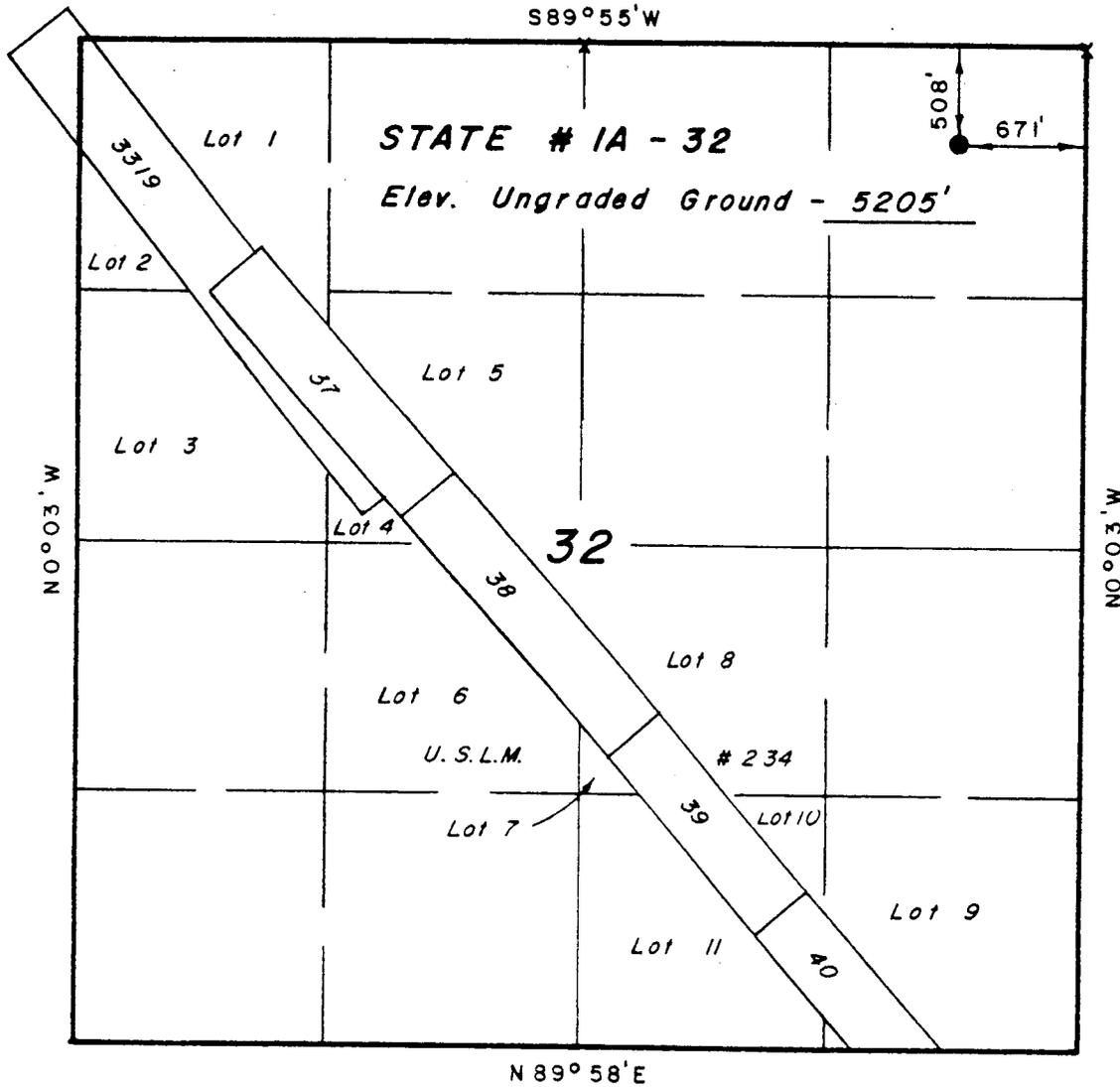
DATE: 1-12-05

T8S, R17E, S.L.B. & M.

PROJECT

LOMAX EXPLORATION CO.

Well location, STATE #1A-32,
located as shown in the NE1/4
NE1/4 Section 32, T8S, R17E,
S.L.B. & M. Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

Attachment A-1

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9/14/82
PARTY R.K. B.K. S.B.	REFERENCES GLO Plat
WEATHER Cool	FILE LOMAX EXPLOR.

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 8 South, Range 17 East Section 32: All	ML-22060 HBP	Inland Production Company Key Production Goldrus Drilling CO Class 10 IIQ. Trust King Oil & Gas Texas Ltd Jack Warren	(Surface Rights) St. of Utah
2	Township 8 South, Range 17 East Section 18: Lots 3,4 Section 19: Lots 1, 2 E2NW (excluding patent 880415) Section 29: N/2, N/2SW, SESW, SE.	U-76956 HBP	Inland Production Company	(Surface Rights) USA

Attachment B
(Pg 1 of 2)

EXHIBIT B

Page 2

Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
3. Township 8 South Range 17 East Section 26: S/2SW/4, SW/4SE/4 Section 27: All Section 28: All Section 33: N/2NE/4, SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 34: N/2, W/2SW/4, SE/4SW/4, N/2SE/4 SW/4SE/4	UTU-76241 HBP	Inland Production Company	(Surface Rights) USA
4. Township 8 South Range 17 East Section 30: NW/4NE/4 Section 33: SE/4NE/4, NE/4NW/4 Section 34: NE/4SW/4, SE/4SE/4	UTU-71368 HBP	Inland Production Company	(Surface Rights) USA
5. Township 8 South, Range 17 East Sections 19, 30 & 31	Raven, Blackbird and Brunette Mining Claims	Kaiser-Francis Oil Company	

Attachment
B
(Pg 2 of 2)

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Gilsonite State #1A-32

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Inland Production Company
John E. Dyer
Chief Operating Officer

Sworn to and subscribed before me this 24th day of April, 1998.

Notary Public in and for the State of Colorado Patsy A. Barreau



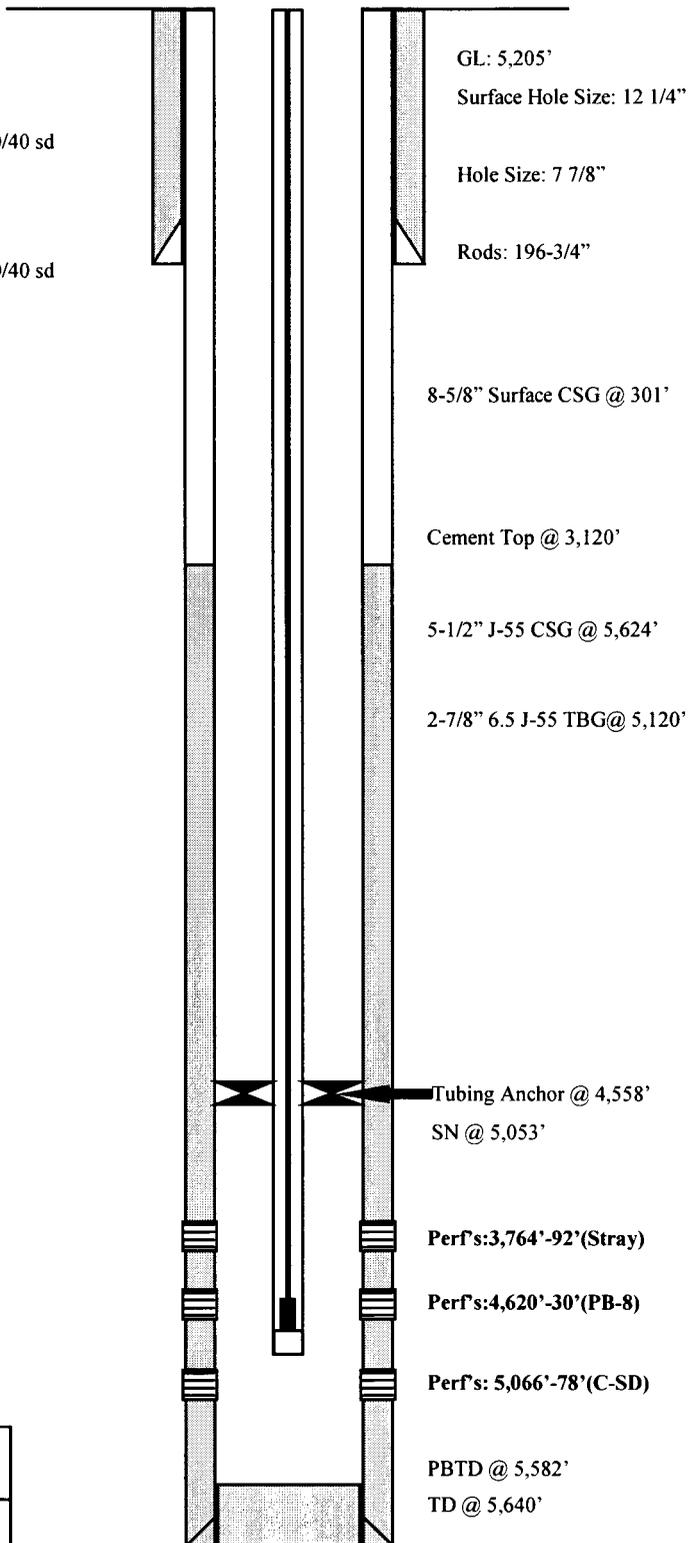
My Commission Expires 11/14/2000

Gilsonite State #1A-32

Wellbore Diagram

Well History:

10-14-82	Spud Well
11-6-82	Perf: 4,620'-4,630'
11-6-82	Frac GB-4 zone as follows: Totals 23,000 gal, 57,500# 20/40 sd Avg TP 2,400 @ 30 BPM
11-18-82	Perf: 5,066'-5,078'
11-19-82	Frac C-SD zone as follows: Totals 23,000 gal, 57,500# 20/40 sd Avg TP 4,000 @ 20 BPM
--/--	Squeezed 3,764'-3,792'



Inland Resources Inc.

Gilsonite State #1A-32

508 FNL 671 FEL

NENE Section 32-T8S-R17E

Duchesne Co, Utah

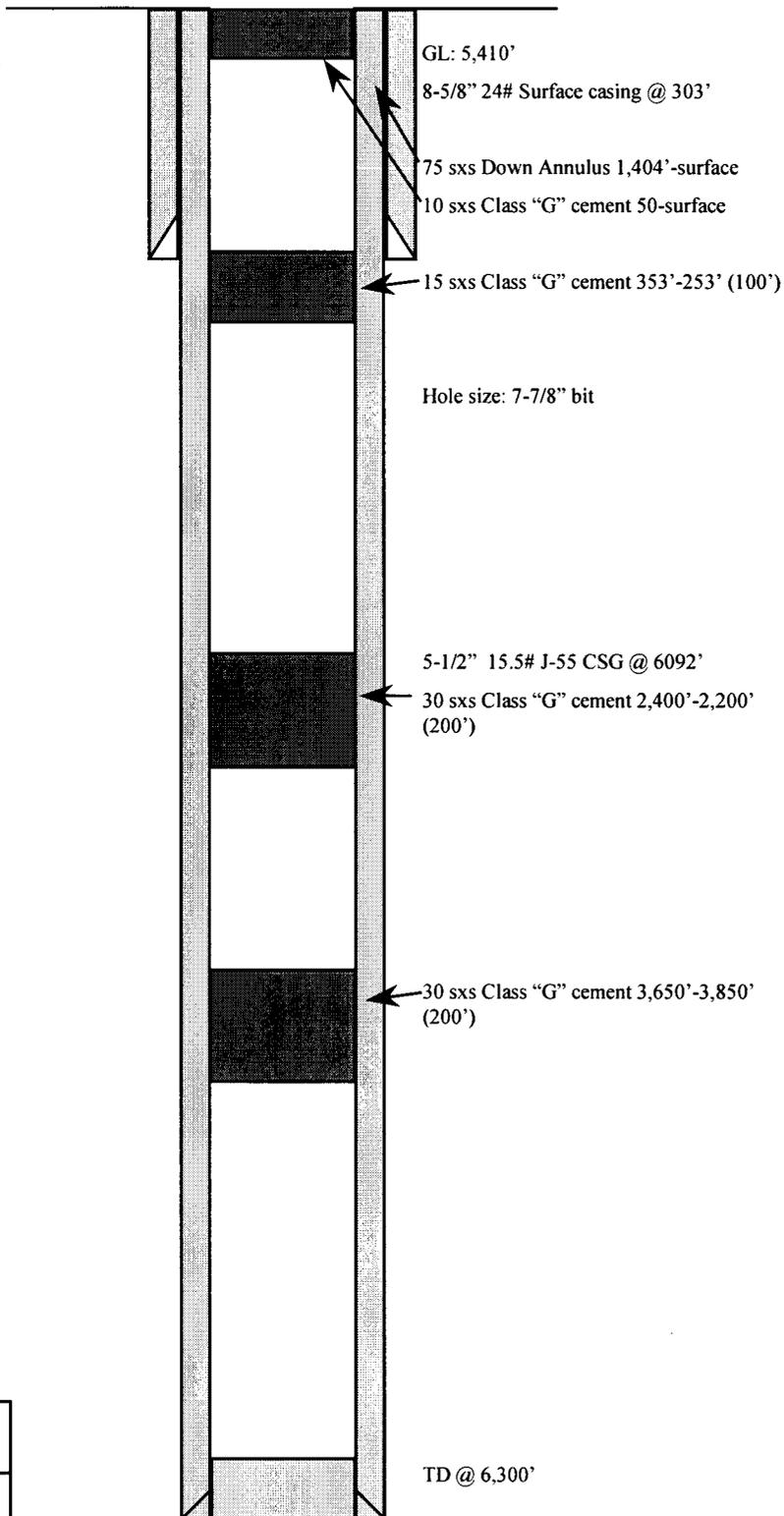
API #43-013-30691; Lease #ML-22060

Gilsonite State #2A-32

Plugged Wellbore Diagram

Water Samples and Locations

11-19-94	Spud Well
12-22-94	PLUGGED AND ABANDONED



Inland Resources Inc.

Gilsonite State #2A-32

2137 FEL 664 FNL

NWNE Section 32-T8S-R17E

Duchesne Co, Utah

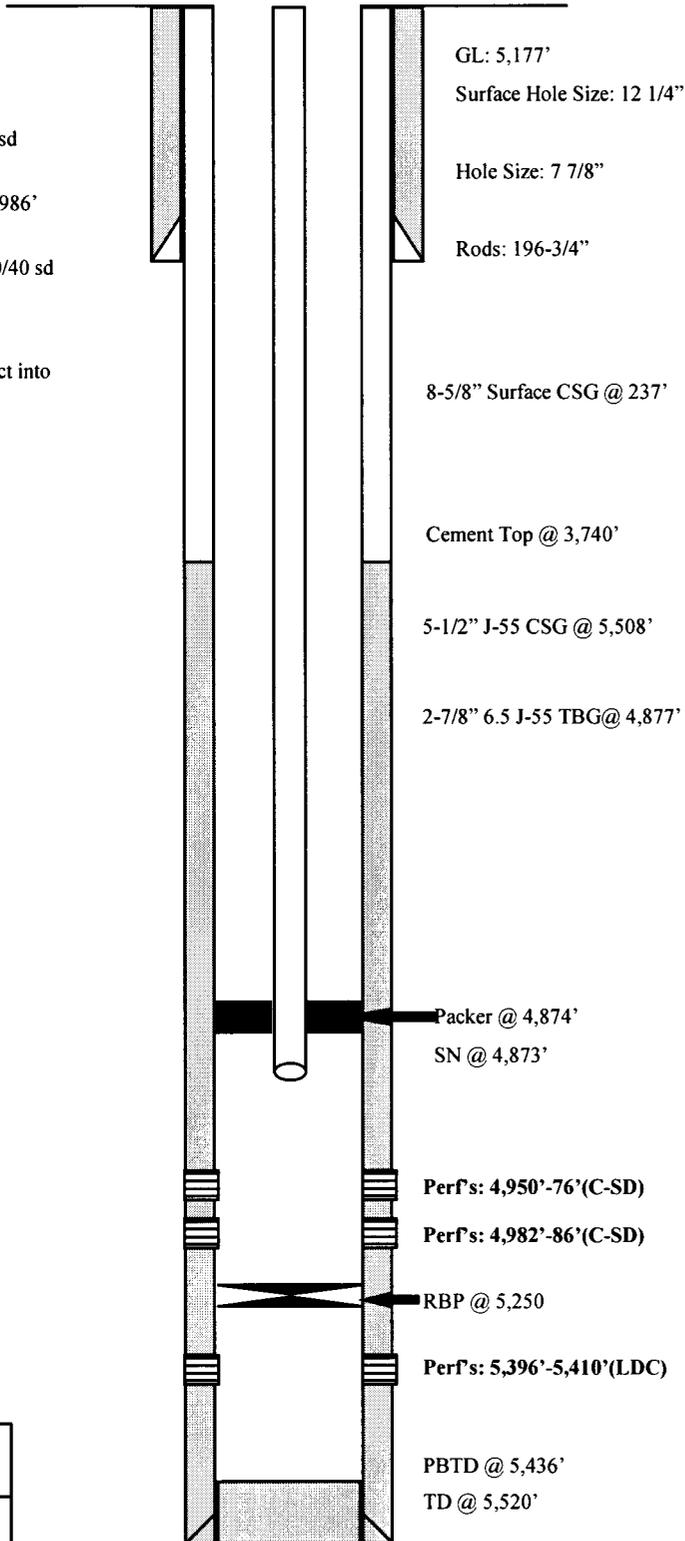
API #43-013-31453; Lease #U-22060

Gilsonite State #7-32

Injection Well Wellbore Diagram

Well History:

5-24-82	Spud Well
6-12-82	Perf: 5,396'-5,410'
6-15-82	Frac LDC zone as follows: Totals 26,000, 62,000# 20/40sd Avg TP 2,400 @ 30 BPM
6-19-82	Perf: 4,950'-4,976', 4,982'-4,986'
6-22-82	Frac C-SD zone as follows: Totals 37,480 gal, 64,000# 20/40 sd Avg TP 2,300 @ 30 BPM
6-15-93	Converted to Water injector
2-27-94	Remove Bridge plug and inject into Lower Douglas Creek zone.



	Inland Resources Inc.
	Gilsonite State #7-32
	2063 FNL 1985 FEL
	SWNE Section 32-T8S-R17E
	Duchesne Co, Utah
API #43-013-30658; Lease #ML-22060	

Gilsonite State #8-32

Spud Date: 3/29/97
 Put on Production: 4/26/97
 GL: 5149' KB: 5162'

Initial Production: 116 BOPD,
 85 MCFPD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 295.44'(7 jts.)
 DEPTH LANDED: 293.35' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est. 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5859.16')
 DEPTH LANDED: 5897'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 385 sk Hibond mixed & 395 sxs thixotropic
 CEMENT TOP AT: 181' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 189 jts
 TUBING ANCHOR: 5229.40'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5354.75'
 SN LANDED AT: 5291.88'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1" scraped, 107-3/4" plain rods, 100-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

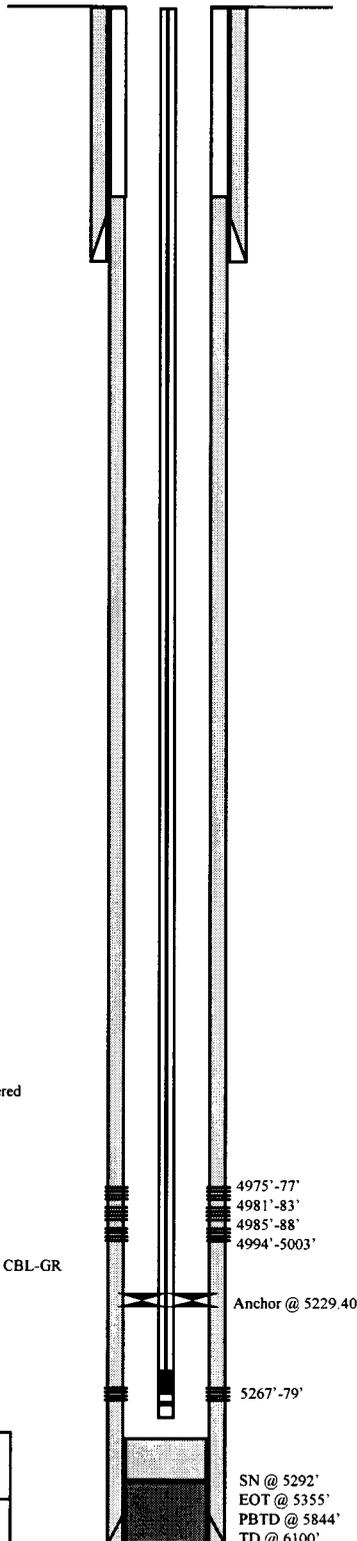
FRAC JOB

4/21/97 5267'-5279' **Frac A-1 sand as follows:**
 86,700# of 20/40 sand in 488 bbls of Boragel. Perfs broke @ 2423 psi. Treated @ avg rate of 28 bpm w/avg press of 2700 psi. ISIP 3883 psi, 5-min 3678 psi. Flowback on 12/64" ck for 1-1/2 hours and died.

4/22/97 4975'-5003' **Frac C sand as follows:**
 102,000# of 20/40 sand in 557 bbls of Boragel. Perfs broke @ 2350 psi. Treated @ avg rate of 29.5 bpm w/avg press of 2000psi. ISIP-3171 psi, 5-min 2960 psi. Flowback on 12/64" ck for 2-1/2 hours and died.

PERFORATION RECORD

4/21/97	5267'-5279'	4 JSFP	48 holes
4/22/97	4975'-4977'	4 JSFP	8 holes
4/22/97	4981'-4983'	4 JSFP	8 holes
4/22/97	4985'-4988'	4 JSFP	12 holes
4/22/97	4994'-5003'	4 JSFP	36 holes





Inland Resources Inc.
Gilsonite State #8-32
 736 FEL 1925 FNL
 SENE Section 32-T8S-R17E
 Duchesne Co, Utah
 API #43-013-31498; Lease #ML-22061

SN @ 5292'
 EOT @ 5355'
 PBTD @ 5844'
 TD @ 6100'

Tar Sands Federal #4-33

Spud Date: 8/12/96
 Put on Production: 9/9/96
 GL: 5142" KB: 5155"

Initial Production: 73 BOPD,
 97 MCFPD, 3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (287.03')
 DEPTH LANDED: 285.93' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 8 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6068.26')
 DEPTH LANDED: 6055' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sk Hybond mixed & 335 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: ? jts
 TUBING ANCHOR: 5630'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5850')
 SN LANDED AT: 5734'

SUCKER RODS

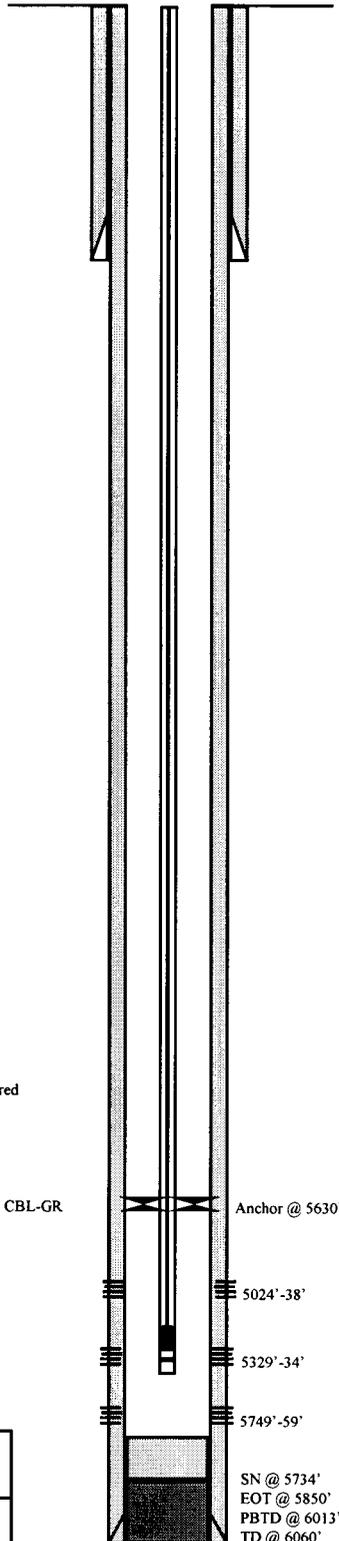
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 99-3/4" plain rods, 98-3/4" scraped
 PUMP SIZE: 2-1/2" x 1-1/2" x 12 RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

8/28/96	5749'-5759'	Frac CP-1 sand as follows: 100,800# of 20/40 sand in 513 bbls of Boragel. Breakdown @ 2810 psi. Treated @ avg rate of 20 bpm w/avg press of 1450 psi. ISIP-1923 psi, 5-min 1736 psi. Flowback on 12/64" ck for 3 hrs and died.
8/30/96	5329'-5334'	Frac A-2 sands as follows: 100,500# of 20/40 sand in 512 bls of Boragel. Breakdown @ 2804 psi. Treated @ avg rate of 21 bpm w/avg press of 2300 psi. ISIP-2958 psi, 5-min 2914 psi. Flowback on 12/64" ck for 2-1/2 hrs and died.
9/4/96	5024'-5038'	Frac C sand as follows: 102,700# of 20/40 sand in 514 bbls of Boragel. Breakdown @ 1580 psi. Treated @ avg rate of 20.3 bpm w/avg press of 2400 psi. ISIP-3944 psi, 5-min 3544 psi. Flowback on 12/64" ck for 1-1/2 hrs and died.

PERFORATION RECORD

8/27/96	5749'-5759'	4 JSFP	40 holes
8/29/96	5329'-5334'	4 JSFP	20 holes
8/31/96	5024'-5038'	4 JSFP	52 holes





Inland Resources Inc.

Tar Sands Federal #4-33

720 FNL 805 FWL

NWNW Section 33-T8S-R17E

Duchesne Co, Utah

API #43-013-31664; Lease #U-74870

Tar Sands Federal #5-33

Spud Date: 8/6/96
 Put on Production: 9/20/96
 GL: 5131' KB: 5144'

Initial Production: 163 BOPD,
 109 MCFFPD, 3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (289.32')
 DEPTH LANDED: 288.22' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 3 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5905.74')
 DEPTH LANDED: 5901.75' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sk Hyfill mixed & 340 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 189 jts
 TUBING ANCHOR: 4825'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5294')
 SN LANDED AT: 5139'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scrappered, 99-3/4" plain rods, 98-3/4" scrappered
 PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 16 RHAC
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

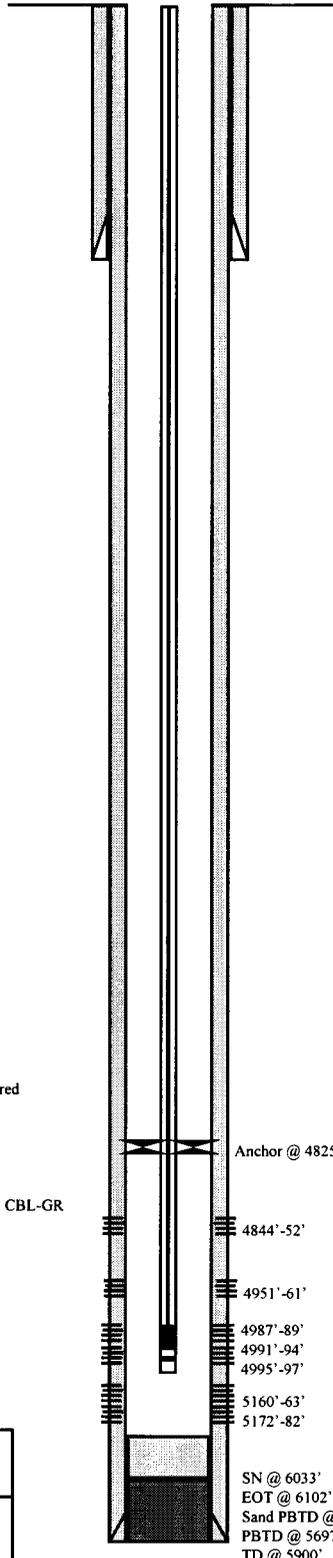
9/12/96 5160'-5182' **Frac B-2 sand as follows:**
 37,500# of 20/40 sand in 204 bbls of Boragel. Breakdown @ 3500 psi. Treated @ avg rate of 20.2 bpm w/avg press of 2600 psi. ISIP-3866 psi, 5-min 3647 Flowback on 12/64" ck for 3 hrs and died.

9/13/96 4451'-4997' **Frac C and D-3 sands as follows:**
 61,300# of 20/40 sand in 378 bbls of Boragel. Breakdown @ 2660 psi. Treated @ avg rate of 18.4 bpm w/avg press of 220 psi. ISIP-2633 psi, 5-min 1908 psi. Flowback on 12/64" ck for 1-1/2 hrs and died.

9/16/96 4844'-4852' **Frac D-1 sand as follows:**
 49,000# of 20/40 sand in 305 bbls of Boragel. Breakdown @ 1141 psi. Treated @ avg rate of 17.5 bpm w/avg press of 1200 psi. Job screened out w/8.5 PPG slurry @ perfs, est 49,000# sand in formation and 1400# left in csg. ISIP-4019 psi, 5-min 3493 psi. Well bleed to 0# in 15 min.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
9/10/96	5160'-5163'	4 JSPF	12 holes
9/10/96	5172'-5182'	4 JSPF	40 holes
9/13/96	4987'-4989'	4 JSPF	8 holes
9/13/96	4991'-4994'	4 JSPF	12 holes
9/13/96	4995'-4997'	4 JSPF	8 holes
9/13/96	4951'-4961'	4 JSPF	40 holes
9/16/96	4844'-4852'	4 JSPF	32 holes



Anchor @ 4825'

4844'-52'

4951'-61'

4987'-89'

4991'-94'

4995'-97'

5160'-63'

5172'-82'

SN @ 6033'
 EOT @ 6102'
 Sand PBTD @ 5697'
 PBTD @ 5697'
 TD @ 5900'



Inland Resources Inc.

Tar Sands Federal #5-33

738 FWL 1835 FNL

SWNW Section 33-T8S-R17E

Duchesne Co, Utah

API #43-013-31665; Lease #U-74870

Tar Sands Federal #13-28

Spud Date: 7/31/97
 Put on Production: 8/29/97
 GL: 5139' KB: 5152'

Initial Production: 116 BOPD,
 297 MCFPD, 3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.30')
 DEPTH LANDED: 315.70' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6040')
 DEPTH LANDED: 6040' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 345 sxs Hibond mixed & 305 sxs thixotropic
 CEMENT TOP AT: 1054' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M -50 / 6.5#
 NO. OF JOINTS: 186 jts
 TUBING ANCHOR: 5768'
 SEATING NIPPLE: 2 - 7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5901')
 SN LANDED AT: 5833'

SUCKER RODS

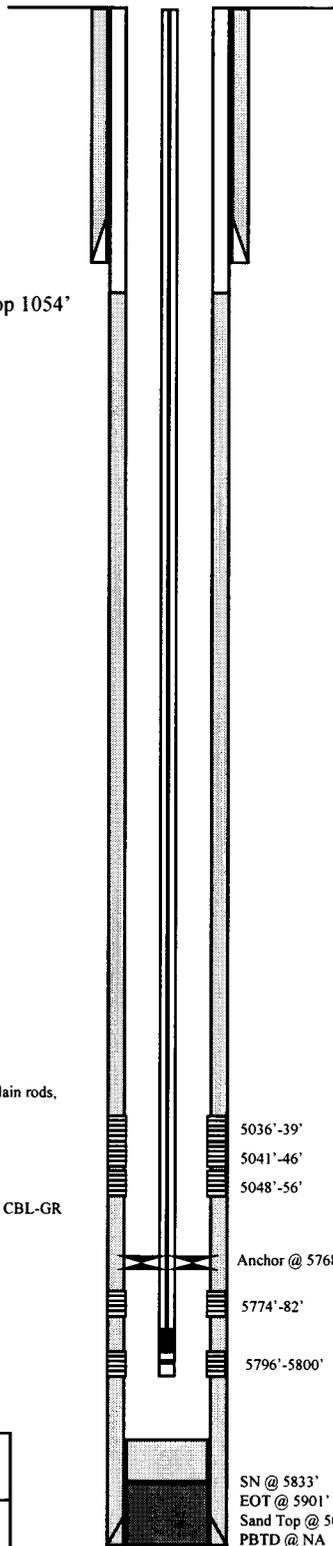
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 96-3/4" scraped, 4-1-1/2" guided rods, 128-3/4" plain rods,
 PUMP SIZE: 2-1/2" x 1-1/2" x 15 RHAC rod pump
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 7 - 1/2 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

8/24/97 5774'-5800' **Frac CP sand as follows:**
 86,600# of 20/40 sand in 470 bbls of Boragel. Breakdown @ 2144psi.
 Treated @ avg rate of 24.5 bpm w/avg press of 1500 psi. ISIP-1800 psi, 5-min 1594 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

8/2797 5036'-5056' **Frac C sands as follows:**
 96,200# of 20/40 sand in 479 bbls of # Boragel. Breakdown @ 1993 psi.
 Treated @ avg rate of 24.5 bpm w/avg press of 2175 psi. ISIP-2930 psi, 5-min 2665 psi. Flowback on 12/64" ck for 2 hours and died.

Cement Top 1054'



PERFORATION RECORD

Date	Interval	Tool	Holes
8/23/97	5796'-5800'	4 JSPP	16 holes
8/23/97	5774'-5782'	4 JSPP	32 holes
8/26/97	5048'-5056'	4 JSPP	32 holes
8/26/97	5041'-5046'	4 JSPP	20 holes
8/26/97	5036'-5039'	4 JSPP	12 holes

5036'-39'
 5041'-46'
 5048'-56'
 Anchor @ 5768'
 5774'-82'
 5796'-5800'

SN @ 5833'
 EOT @ 5901'
 Sand Top @ 5036'
 PBTD @ NA
 TD @ 6050'



Inland Resources Inc.

Tar Sands Federal #13-28

497 FWL 657 FSL

NENE Section 28-T8S-R17E

Duchesne Co, Utah

API #43-013-31771; Lease #U-76241

Tar Sands Federal #16-29

Spud Date: 8/7/97
 Put on Production: 9/5/97
 GL: 5161' KB: 5174'

Initial Production: 124 BOPD,
 120 MCFPD, 6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (284.88')
 DEPTH LANDED: 284.68' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6015.92')
 DEPTH LANDED: 6026' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 315 sk Hibond mixed & 320 sxs thixotropic
 CEMENT TOP AT: 1520' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 184 jts
 TUBING ANCHOR: 5695'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (EOT @ 5890')
 SN LANDED AT: 5822'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 95-3/4" scraped, 4-3/4" guided rods, 128-3/4" plain rods,
 PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 15 RHAC rod pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 10 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

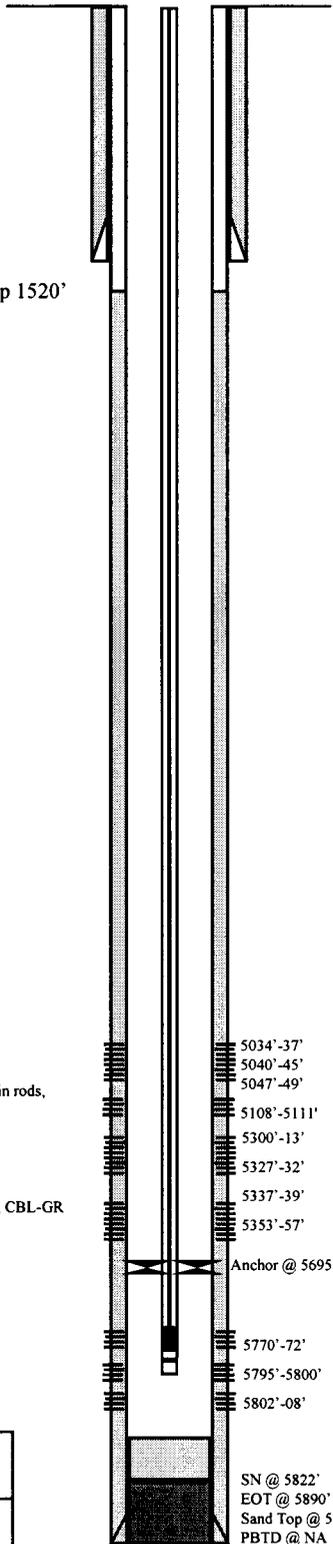
FRAC JOB

8/24/97 5770'-5808' **Frac CP sand as follows:**
 98,000# of 20/40 sand in 519 bbls of Boragel. Breakdown @ 3104 psi.
 Treated @ avg rate of 24.5 bpm w/avg press of 1500 psi. ISIP-1884 psi, 5-min 1756 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

8/27/97 5300'-5357' **Frac A sands as follows:**
 120,900# of 20/40 sand in 578 bbls of Boragel. Breakdown @ 2388 psi.
 Treated @ avg rate of 26.7 bpm w/avg press of 2350 psi. ISIP-2901 psi, 5-min 2604 psi. Flowback on 12/64" ck for 2 hours and died.

8/28/97 5034'-5111' **Frac C/B sand as follows:**
 119,600# of 20/40 sand in 561 bbls of Boragel. Breakdown @ 2683 psi.
 Treated @ avg rate of 26.6 bpm w/avg press of 1700 psi. ISIP-2277 psi, 5-min 2200 psi. Flowback on 12/64" ck for 3 hours and died.

Cement Top 1520'



PERFORATION RECORD

Date	Depth Range	Tool	Result
8/24/97	5770'-5772'	4 JSPF	NA holes
8/24/97	5795'-5800'	4 JSPF	NA holes
8/24/97	5802'-5808'	4 JSPF	NA holes
8/26/97	5300'-5313'	4 JSPF	NA holes
8/26/97	5327'-5332'	4 JSPF	NA holes
8/26/97	5337'-5339'	4 JSPF	NA holes
8/26/97	5353'-5357'	4 JSPF	NA holes
8/28/97	5034'-5037'	4 JSPF	NA holes
8/28/97	5040'-5045'	4 JSPF	NA holes
8/28/97	5047'-5049'	4 JSPF	NA holes
8/28/97	5108'-5111'	4 JSPF	NA holes



Inland Resources Inc.
Tar Sands Federal #16-29
 649 FEL 575 FSL
 NENE Section 29-T8S-R17E
 Duchesne Co, Utah
 API #43-013-31871; Lease #U-74869

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

Attachment F

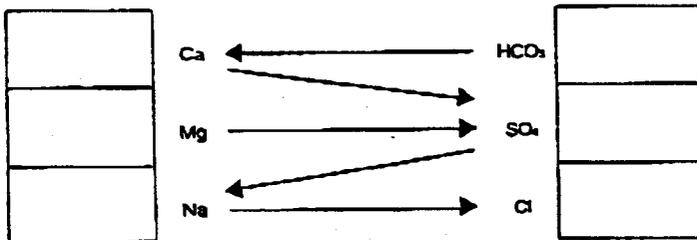
WATER ANALYSIS REPORT

Company INLAND Address _____ Date 01-14-98
 Source Johnson Water
FRESH WATER Date Sampled _____ Analysis No. _____

	Analysis	mg/l(ppm)	*Meq/l
1. PH	<u>7.0</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>593</u>	
5. Alkalinity (CaCO ₃)		CO ₃ <u>0</u>	÷ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ <u>300</u>	÷ 61 <u>5</u> HCO ₃
7. Hydroxyl (OH)		OH <u>0</u>	÷ 17 <u>0</u> OH
8. Chlorides (Cl)		Cl <u>35</u>	÷ 35.5 <u>1</u> Cl
9. Sulfates (SO ₄)		SO ₄ <u>110</u>	÷ 48 <u>2</u> SO ₄
10. Calcium (Ca)		Ca <u>44</u>	÷ 20 <u>2</u> Ca
11. Magnesium (Mg)		MG <u>22</u>	÷ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>200</u>	
13. Total Iron (Fe)		<u>2.2</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Eqv. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	<u>2</u>			<u>146</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>1</u>			<u>84</u>
Na ₂ SO ₄	71.03	<u>2</u>			<u>142</u>
NaCl	58.46	<u>1</u>			<u>59</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

8017894315

Attachment F-1



2060 SOUTH 1600 EAST
VERNAL, UTAH 84078

Water Analysis Report

Telephone (801) 789-4327

Customer : Inland Resources

Field : Monument Butte

Address : P.O. Box 1448

Lease : Gilsonite

City : Roosevelt

Location : Gilsonite 1A-32

State : UT Postal Code : 84066

Sample Point : treater

Attention : Joe Ivey

Date Sampled : 14-Apr-98

cc1 : Ron Schuck

Date Received : 15-Apr-98

cc2 : Jody LaDell

Date Reported : 24-Apr-98

cc3 :

Salesman : John Pope

Comments :

Analyst : Karen Hawkins Allen

CATIONS

Calcium : 0 mg/l
Magnesium : 600 mg/l
Barium : 0 mg/l
Strontium : 0 mg/l
Iron : 40.0 mg/l
Sodium : 9531 mg/l

ANIONS

Chloride : 13,400 mg/l
Carbonate : 840 mg/l
Bicarbonate : 3,680 mg/l
Sulfate : 1,248 mg/l

pH (field) : 9.24
Temperature : 85 degrees F
Ionic Strength : 0.46
Resistivity : ohm/meters
Ammonia : ppm

Specific Gravity : 1.015 grams/ml
Total Dissolved Solids : 29,319 ppm
CO2 in Water : 1 mg/l
CO2 in Gas : 0.03 mole %
H2S in Water : 68.0 mg/l
Dissolved Oxygen : ppm

SI calculations based on Tomson-Oddo parameters

Calcite (CaCO3) SI	N/A	Calcite PTB	N/A
Calcite (CaCO3) SI @ 100 F	N/A	Calcite PTB @ 100 F	N/A
Calcite (CaCO3) SI @ 120 F	N/A	Calcite PTB @ 120 F	N/A
Calcite (CaCO3) SI @ 140 F	N/A	Calcite PTB @ 140 F	N/A
Calcite (CaCO3) SI @ 160 F	N/A	Calcite PTB @ 160 F	N/A
Gypsum (CaSO4) SI	N/A	Gypsum PTB	N/A
Barite (BaSO4) SI	N/A	Barite PTB	N/A
Celestite (SrSO4) SI	N/A	Celestite PTB	N/A

Water Analysis, Scaling Tendency, and Compatibility Evaluation

Company : INLAND

Field / Lease : Monument Butte

Service Engineer : John Pope

A = Johnson Water

B = Gilsonite 1A-32

Received Time: Apr. 24, 2:54PM

Chemical Component	100% A	90%A:10%B	80%A:20%B	70%A:30%B	60%A:40%B	50%A:50%B	40%A:60%B	30%A:70%B	20%A:80%B	10%A:90%B	100% B
Chloride (Cl) mg/l	2,800	3,860	4,920	5,980	7,040	8,100	9,160	10,220	11,280	12,340	13,400
Sulfate (SO ₄) mg/l	455	534	614	693	772	852	931	1010	1089	1169	1248
Carbonate (CO ₃) mg/l	0	84	168	252	336	420	504	588	672	756	840
Bicarbonate (HCO ₃) mg	268	607	946	1,286	1,625	1,964	2,303	2,642	2,982	3,321	3,660
Calcium (Ca) mg/l	232	209	186	162	139	116	93	70	46	23	0
Magnesium (Mg) mg/l	131	178	225	272	319	366	412	459	506	553	600
Iron (Fe) mg/l	3.0	6.7	10.4	14.1	17.8	21.5	25.2	28.9	32.6	36.3	40.0
Barium (Ba) mg/l	0	0	0	0	0	0	0	0	0	0	0
Strontium (Sr) mg/l	0	0	0	0	0	0	0	0	0	0	0
Sodium (Na) mg/l	1,621	2,476	3,331	4,187	5,042	5,898	6,753	7,608	8,464	9,319	10,175
Ionic Strength	0.11	0.15	0.20	0.24	0.28	0.33	0.37	0.41	0.46	0.50	0.54
Dissolved Solids (TDS)	5,510	7,955	10,400	12,845	15,291	17,736	20,181	22,627	25,072	27,517	29,963
Specific Gravity @ 60F	1.005	1.006	1.007	1.008	1.009	1.010	1.011	1.012	1.013	1.014	1.015
Temperature (F)	100	100	100	100	100	100	100	100	100	100	100
Is (TOMSON-ODDO)	0.06	0.57	0.88	1.13	1.35	1.54	1.70	1.83	1.90	1.85	#NUM!
Pressure (psia)	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7
Field pH	8.93	7.16	7.39	7.62	7.85	8.09	8.32	8.55	8.78	9.01	9.24
% CO ₂ (Mole %)	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03

Scaling Tendency (Pounds per Thousand BBLS of Scale Which Should Form)

CaCO ₃ (Tomson-Oddo)	8.9	111.2	134.0	129.0	115.2	98.0	79.2	59.8	40.0	20.0	-0.2
BaSO ₄ (Tomson)	0.0	0.0	0.0	0.0	0.0	-0.1	-0.1	-0.1	-0.1	-0.1	-0.1
CaSO ₄ (Tomson)	-1121.8	-1223.4	-1314.6	-1398.6	-1477.3	-1551.7	-1622.7	-1690.7	-1756.1	-1819.4	-1880.6
SrSO ₄ (Tomson)	-28.8	-30.0	-31.0	-31.8	-32.5	-33.1	-33.6	-34.1	-34.6	-35.0	-35.4

Attachment G

**Gilsonite State #1A-32
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4620	4630	4625	2400	0.95	2379
5066	5078	5072	1700	0.77	1696
				Minimum	<u>1696</u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and specific gravity of the injected water is 1.005.

Frac Gradient is obtained from the service company's frac summary report.

LOMAX EXPLORATION COMPANY

State #1A-32
 Section 32, T8S, R17E
Duchesne County, Utah

COMPLETION REPORT

- 11/04/82 Present Operation - prep to P/U tubing. (1 day)
REMARKS: MI & R/U Service Unit. N/U BOP's. Prep to P/U tubing in A.M.
 CUM. COST: \$180,132
- 11/05/82 Present Operation - Prep to log. (2 days)
REMARKS: Rack 171 jts 2 7/8" 6.5# J-55 tubing. P/U casing scraper. TIH to 4855' KB. Displaced hole w/3% KCl water + clay stabilizer. Pressure tested casing to 3000 psi OK. TOOH w/scraper. Prep to run CBL-DDL-GR in A.M.
 CUM. COST: \$184,327
- 11/06/82 Present Operation - SI after frac. (3 days)
REMARKS: R/U Wireline to run CBL-DDL-GR-TT 5494-3000' w/1400 psi on casing. Cement top @ ±3100'. Excellent bond. Perf FDC-CNL interval 4620-30' w/1 SPF. R/U Western. Unable to break perfs down. Max pressure - 4500. Re-perf 4620-30 w/1 SPF. Perfs broke down @ 4500 psi. Frac well as follows:
 1) 6000 gal pad
 2) 2500 gal 1 ppg 20/40 sand
 3) 2500 gal 2 ppg 20/40 sand
 4) 3000 gal 3 ppg 20/40 sand
 5) 4000 gal 4 ppg 20/40 sand
 6) 5000 gal 5 ppg 20/40 sand
 7) Flush to perfs.
 R/D Western. SIFN.
 CUM. COST: \$207,722
- 11/07/82 Present Operation - flow test. (4 days)
REMARKS: 14 hr SICP - 400. Blind rams leaking. Opened well to tank thru 16/64 choke. Pressure bled to 0 psi in 1 1/2 hrs. Recovered 28 BLW. Flowed well 5 hrs thru open choke. Recovered 16 BLW w/trace of oil. Sample contained 5-10% oil. P/U retr pkr & TIH. Set @ 4530' KB. Left well flowing to tank overnight.
 CUM. COST: \$211,267
- 11/09/82 Present Operation - swabbing. (5 days)
REMARKS: 39 hr. recovery - 8 BLW w/trace of oil. Well dead @ 10:00 A.M. 11/7/82. R/U to swab. Circ oil plug out of top of tubing. Made 24 swab runs. IFL @ surface, FFL @ 4500'. Recovered 107 BLW, 90 BNO. OC increased to 80% by 17th run & decreased to 30-40% on last 3 runs. Influx decreased to 6-8 BPH on final 5 runs. Moderate gas, no sand. SIFN.
 CUM. COST: \$214,062

State #1A-3"
 Section 32, JS, R1,
 Duchesne County, Utah
 COMPLETION REPORT - 3

11/17/82

Present Operation - Prep to TIH w/pkr. (12 days)
 REMARKS: Drilled cement & stringers to 3802'. TIH to BP. Tested squeezed perfs to 3000 psi. Held 10 min - OK. TOOH. P/U retrieving head. TIH. Circ sand & ball sealers off BP. TOOH w/BP. R/U Wireline. Perf FDC-CNL interval 5066-78' w/2 JSPF; using a 4" HSC casing gun. R/D wireline. SDFN.
 CUM. COST: \$243,074

11/18/82

Present Operation - prep to frac. (13 days)
 REMARKS: P/U retr pkr & TIH. Set pkr @ 5015'KB. Pressure tubing to 6000 psi. Could not get perfs to break down. Released pkr & circ down tubing to check for possible ice plug. Tubing clear. Pulled 1 stand & reset pkr. Pressure tubing to 6000 psi, no break. TOOH w/pkr. R/U OWP. TIH & reperf FDC-CNL interval 5066-78' w/2 JSPF using 4" HSC csg gun. R/D wireline. TIH w/retr pkr. Set pkr @ 5015'KB. R/U Western. Broke perfs down w/10 bbls 3% KCl water + clay stab @ 3 BPM & 2100 psi. No evidence of communication. SDFN.
 CUM. COST: \$249,119

11/19/82

Present Operation - SI after frac. (14 days)
 REMARKS: R/U Western. Frac down 2 7/8" tubing as follows:
 1) 6000 gal pad
 2) 2500 gal 1 ppg 20/40 sand
 3) 2500 gal 2 ppg 20/40 sand
 4) 3000 gal 3 ppg 20/40 sand
 5) 4000 gal 4 ppg 20/40 sand
 6) 5000 gal 5 ppg 20/40 sand
 7) Flush to EOT w/gelled water
 Max TP - 4100 @ 20 BPM, Avg TP - 4000 @ 20 BPM, ISIP - 1700, 1400 after 5 min, 1300 after 10 min, 1200 after 15 min. SIFN.
 CUM. COST: \$268,414

11/20/82

Present Operation - swabbing. (15 days)
 REMARKS: 21 hr SITP - 380 psi. Pressure bled to 0 psi in less than 1 min. Flowed 4 BLW to tank. R/U to swab. OC increased to 60% by 8th run. Recovered 40 BLW, 12 BNO. Released pkr & reset @ 4950'KB due to increasing sand recovery. Could not get swab in hole. Circ oil out of tubing. Made 13 swab runs. Recovered 45 BLW, 25 BNO. OC - 95% on final 2 runs. Influx 7 BPH based on final 2 runs, trace of sand, strong gas blow. SWI.
 CUM. COST: \$270,909

1/21/82

Present Operation - Flow test. (16 days)
 REMARKS: 14 hr SITP - 400 psi. Flowed well to tank 7 hrs. Had to pump flow line clear twice due to plugging. Recovered approx 60 BNO w/trace of water. Had strong gas. Estimated flow rate - 5-8 BPH. Left well open to tank overnight.
 CUM. COST: \$273,004

1/23/82

Present Operation - prep to N/D BOP's. (17 days)
 REMARKS: Well plugged off @ 7:00 A.M. SITP 100 psi. Recovered approx 20 BNO Saturday night before well plugged off. Opened well to tank. Would not flow thru line. Flowed to pit until oil thined. Flowed to tank 1 hr thru 2" line. Recovered approx 15 BNO. Flowed thru 18/64 choke 1 hr FTP 20-45 psi. Recovered approx 10 BNO. Released pkr. Pump 10 bbls 3% KCl water down tubing to kill well. TOOH w/pkr. TIH w/NC, 1 jt 2 7/8" tbg, SN, 24 jts tbg, anchor, 130 jts tbg. Tag sand @ 5092'. Circ bridges out to 5178'. Landed EOT @ 5113' KB. SIFN.
 CUM. COST: \$276,399

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. **Plug #1** Set 162' plug from 4966'-5218' with 30 sxs Class "G" cement.
2. **Plug #2** Set 160' plug from 4520'-4680' with 30 sxs Class "G" cement.
3. **Plug #3** Set 200' plug from 2000'-2200' with 30 sxs Class "G" cement.
4. **Plug #4** Set 100' plug from 251'-351' (50' on either side of casing shoe) with 15 sxs Class "G" cement.
5. **Plug #5** Set 50' plug from surface with 10 sxs Class "G" cement.
6. Pump 10 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 301' to surface.

The approximate cost to plug and abandon this well is \$18,000.

Gilsonite State #1A-32

Proposed P&A Wellbore Diagram

10 sx Class "G" cmt, 50' to surface

10 sx Class "G" cement down the 8-5/8"x5-1/2" annulus to cement 301' to surface

15 sx Class "G" cmt, 251'-351'

30 sx Class "G" cmt, 2000'-2200'

30 sx Class "G" cmt, 4520'-4680'

30 sx Class "G" cmt, 4966'-5218'

GL: 5,205'

Surface Hole Size: 12 1/4"

Hole Size: 7 7/8"

8-5/8" Surface CSG @ 301'

Cement Top @ 3,120'

5-1/2" J-55 CSG @ 5,624'

2-7/8" 6.5 J-55 TBG @ 5,120'

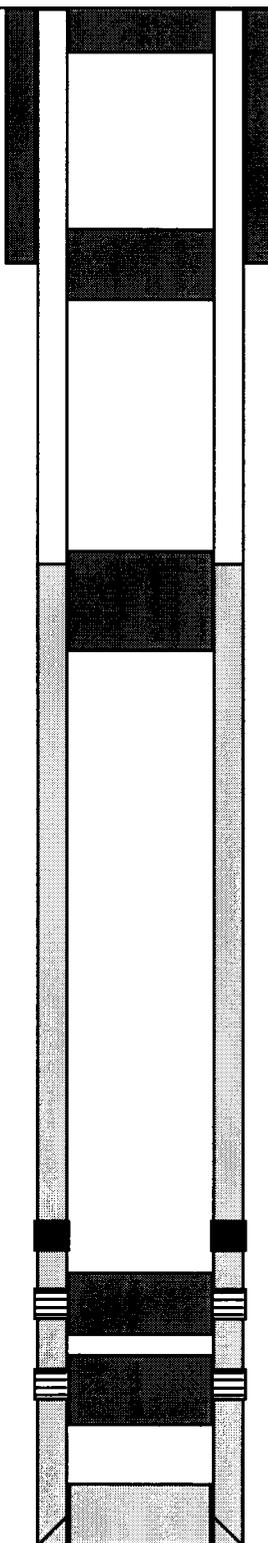
Perf's: 3,764'-92' (Stray)

Perf's: 4,620'-30' (PB-8)

Perf's: 5,066'-78' (C-SD)

PBTD @ 5,582'

TD @ 5,640'



Inland Resources Inc.

Gilsonite State #1A-32

508 FNL 671 FEL

NENE Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-30691; Lease #ML-22060



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 12, 1998

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066-9998

Re: Notice of Agency Action - Cause No. UIC-215

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Lorraine Platt

Lorraine Platt
Secretary

Enclosure



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 13, 1998

Newspaper Agency Corporation
Legal Advertising
PO Box 45838
Salt Lake City, Utah 84145

Re: Notice of Agency Action - Cause No. UIC-215

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Lorraine Platt

Lorraine Platt
Secretary

Enclosure



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

June 24, 1998

Inland Production Company
475 Seventeenth Street, Suite 1500
Denver, Colorado 80202

Re: Gilsonite Unit Wells: Gilsonite State #1A-32, #1-32 and #5-32, Section 32, Township 9 South, Range 17 East, Duchesne County, Utah

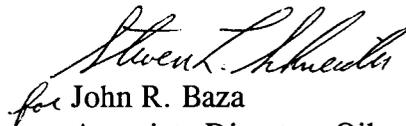
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,



for John R. Baza

Associate Director, Oil and Gas

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Roosevelt

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: Gilsonite State #1A-32

Location: 32/8S/17E

API: 43-013-30691

Ownership Issues: The proposed well is located on State land. The well is located in the Gilsonite Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah, School and Institutional Trust Lands Administration (SITLA). The Federal Government and SITLA are the mineral owners within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland will be the operator of the Gilsonite Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 301 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5624 feet and has a cement top at 3120 feet. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 4570 feet. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells, one P&A well and 1 water injection well in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 200 feet. Injection shall be limited to the interval between 4620 feet and 5078 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the #1A-32 well is .77 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1696 psig. The requested maximum pressure is 1696 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Gilsonite State #1A-32
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Gilsonite Unit on April 6, 1993. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the State of Utah

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date: 6/24/98

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-215
THE GILSONITE STATE 1-32,	:	
5-32 AND 1A-32 WELLS LOCATED IN	:	
SECTION 32, TOWNSHIP 8 SOUTH,	:	
RANGE 17 EAST, S.L.M., DUCHESNE	:	
COUNTY, UTAH, AS CLASS II	:	
INJECTION WELLS	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Gilsonite State 1-32, 5-32 and 1A-32 wells, located in Section 32, Township 8 South, Range 17 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of May 1998.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director

**Inland Production Company
Gilsonite State 1-32, 5-32 and 1A-32 Well
Cause No. UIC-215**

Publication Notices were sent to the following:

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

Newspaper Agency Corporation
Legal Advertising
P.O. Box 45838
Salt Lake City, Utah 84145

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466

School & Institutional Trust Lands Administration
Attn: Jim Cooper
675 East 500 South
Salt Lake City, Utah 84102



Lorraine Platt
Secretary
May 13, 1998

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
ML-22060

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
STATE 1A-32

9. API Well No.
43-013-30691

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0508 FNL 0671 FEL NE/NE Section 32, T08S R17E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

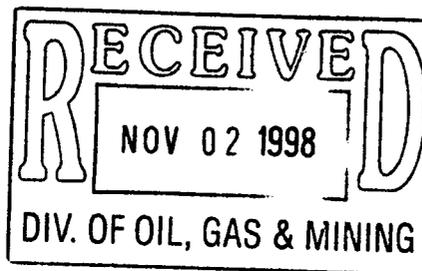
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Site Security
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/30/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Gilsonite 1A-32

NE/NE Sec. 32, T8S, 17E

Duchesne County

Sept. 17, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

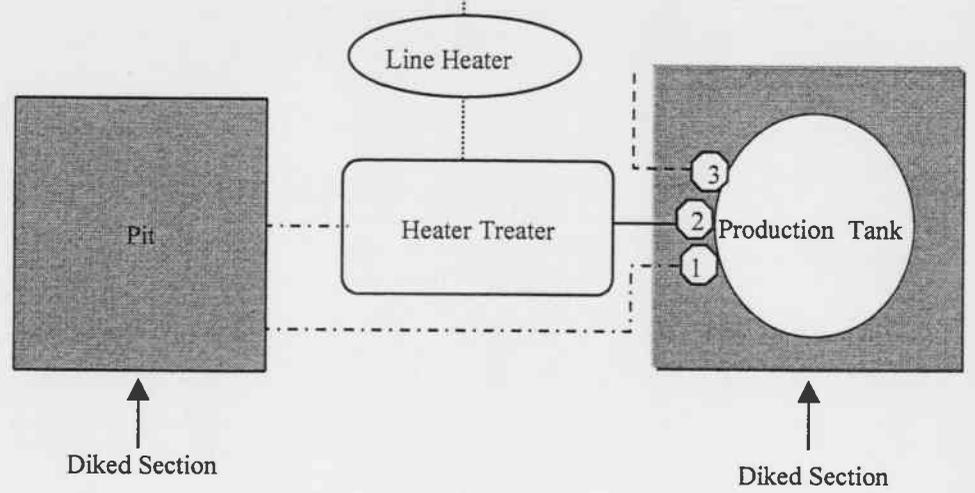
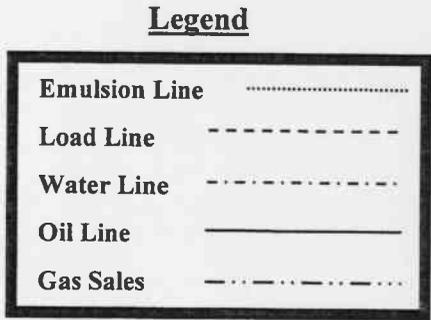
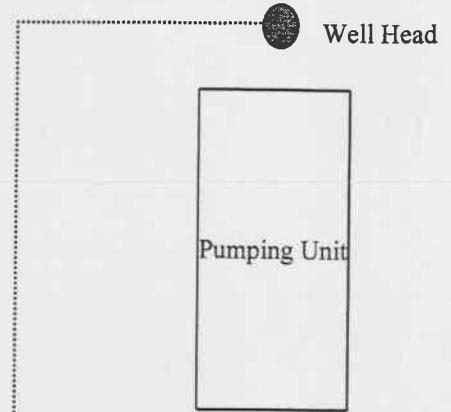
- 1) Valves 1, 3 sealed closed
- 2) Valve 2 sealed open

Sales Phase:

- 1) Valves 1, 2 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open



INJECTION WELL - PRESSURE TEST

Well Name: Gilsonite ST 1A-22-8-17 API Number: 43-013-30691
 Qtr/Qtr: NE/NE Section: 32 Township: 8S Range: 17E
 Company Name: Inland Production Co
 Lease: State ML-22060 Fee _____ Federal _____ Indian _____
 Inspector: Dennis Long Date: 10/27/00

Initial Conditions:

Tubing - Rate: _____ Pressure: 0 psi
 Casing/Tubing Annulus - Pressure: 1040 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1040 PST</u>	<u>0</u>
5	<u>1040</u>	<u>0</u>
10	<u>1040</u>	<u>0</u>
15	<u>1040</u>	<u>0</u>
20	<u>1040</u>	<u>0</u>
25	<u>1040</u>	<u>0</u>
30	<u>1040</u>	<u>0</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 0 psi
 Casing/Tubing Annulus Pressure: 1040 psi

COMMENTS: TESTED FOR CONVERSION F/ POW TO WIW. ALSO RECORD
TEST ON BARTON RECORDER. TESTED F/ 9:30 to 10:00 AM
NOT INJECTING ON TEST

Brent Cook
 Operator Representative

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> INJECTOR		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME GILSONITE	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		8. FARM OR LEASE NAME STATE 1A-32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/NE 0508 FNL 0671 FEL		9. WELL NO. 1A-32	
14 API NUMBER 43-013-30691		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5205 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NE Section 32, T08S R17E	
12 COUNTY OR PARISH DUCHESNE		13. STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
ABANDON* <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <u>INJECTION CONVERSION</u> <input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production to an injection well on 10/25/00. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4525.18'.

18 I hereby certify that the foregoing is true and correct.

SIGNED Martha Hall TITLE Office Manager DATE 10/26/00
Martha Hall

cc: BLM
(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
ML-22060

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
GILSONITE

8. Well Name and No.
STATE 1A-32

9. API Well No.
43-013-30691

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other **Injector**

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0508 FNL 0671 FEL NE/NE Section 32, T08S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production well to a injection well. Mr. Al Craver of the EPA and Mr. Dennis Ingram State DOGM were notified of the intent to perform an MIT on 10-26-00. On 10-27-00 the csg was pressured to 1040 psi and maintained for 30 minutes with no pressure loss. Dennis Ingram State DOGM witnessed and approved the test.

RECEIVED

NOV 07 2000

DIVISION OF
OIL, GAS AND MINING

140

14. I hereby certify that the foregoing is true and correct

Signed Brent Cook Title Production Foreman Date 10/28/00
Brent Cook

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input checked="" type="checkbox"/> INJECTOR		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME GILSONITE	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		8. FARM OR LEASE NAME STATE 1A-32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/NE 0508 FNL 0671 FEL		9. WELL NO. 1A-32	
14 API NUMBER 43-013-30691		10 FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5205 GR		11 SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NE Section 32, T08S R17E	
12 COUNTY OR PARISH DUCHESNE		13 STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
(OTHER) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
	FRACTURE TREATMENT <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/>
	SHOOTING OR ACIDIZING <input type="checkbox"/>
	ABANDONMENT* <input type="checkbox"/>
	(OTHER) <u>REPORT OF FIRST INJECTION</u> <input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 2:00 p.m. on 11/21/00.

18 I hereby certify that the foregoing is true and correct

SIGNED Martha Hall TITLE Office Manager DATE 11/21/00

Martha Hall

cc: BLM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

B

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-215

Operator: Inland Production Company
Well: Gilsonite State 1A-32
Location: Section 32, Township 8 South, Range 17 East
County: Duchesne
API No.: 43-013-30691
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 24, 1998 .
2. Maximum Allowable Injection Pressure: 1696 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4620 feet - 5078 feet)

Approved by:


John R. Baza
Associate Director, Oil And Gas

11/8/2000
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

<p>1. SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.</p> <p>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well</p> <p>2. NAME OF OPERATOR INLAND PRODUCTION COMPANY</p> <p>3. ADDRESS AND TELEPHONE NUMBER Rt. 3 Box 3630, Myton Utah 84052 435-646-3721</p> <p>4. LOCATION OF WELL</p> <p>Footages 508 FNL 671 FEL</p> <p>QQ, SEC. T, R, M: NE/NE Section 32, T08S R17E</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. ML-22060</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A</p> <p>7. UNIT AGREEMENT NAME GILSONITE</p> <p>8. WELL NAME and NUMBER STATE 1A-32-8-17</p> <p>9. API NUMBER 43-013-30691</p> <p>10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE</p> <p>COUNT DUCHESNE STATE UTAH</p>
--	--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT: (Submit in Duplicate)	SUBSEQUENT REPORT OF: (Submit Original Form Only)
<input type="checkbox"/> ABANDON	<input type="checkbox"/> ABANDON*
<input type="checkbox"/> REPAIR CASING	<input type="checkbox"/> REPAIR CASING
<input type="checkbox"/> CHANGE OF PLANS	<input type="checkbox"/> CHANGE OF PLANS
<input type="checkbox"/> CONVERT TO INJECTION	<input type="checkbox"/> CONVERT TO INJECTION
<input type="checkbox"/> FRACTURE TREAT OR ACIDIZE	<input type="checkbox"/> FRACTURE TREAT OR ACIDIZE
<input type="checkbox"/> MULTIPLE COMPLETION	<input checked="" type="checkbox"/> OTHER Step Rate Test
<input type="checkbox"/> OTHER _____	
<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> PULL OR ALTER CASING
<input type="checkbox"/> RECOMPLETE	<input type="checkbox"/> RECOMPLETE
<input type="checkbox"/> REPERFORATE	<input type="checkbox"/> REPERFORATE
<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> WATER SHUT OFF	

DATE WORK COMPLETED _____

Report results of Multiple Completion and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

A step rate test was conducted on the subject well on 6/19/01. Results from the test indicate that the fracture gradient is .730 psi/ft. Therefore, Inland is requesting that the MAIP be changed to 1110 psi.

From 1096

13. NAME & SIGNATURE: *Michael Guinn* TITLE District Engineer DAT 6/26/01

Michael Guinn

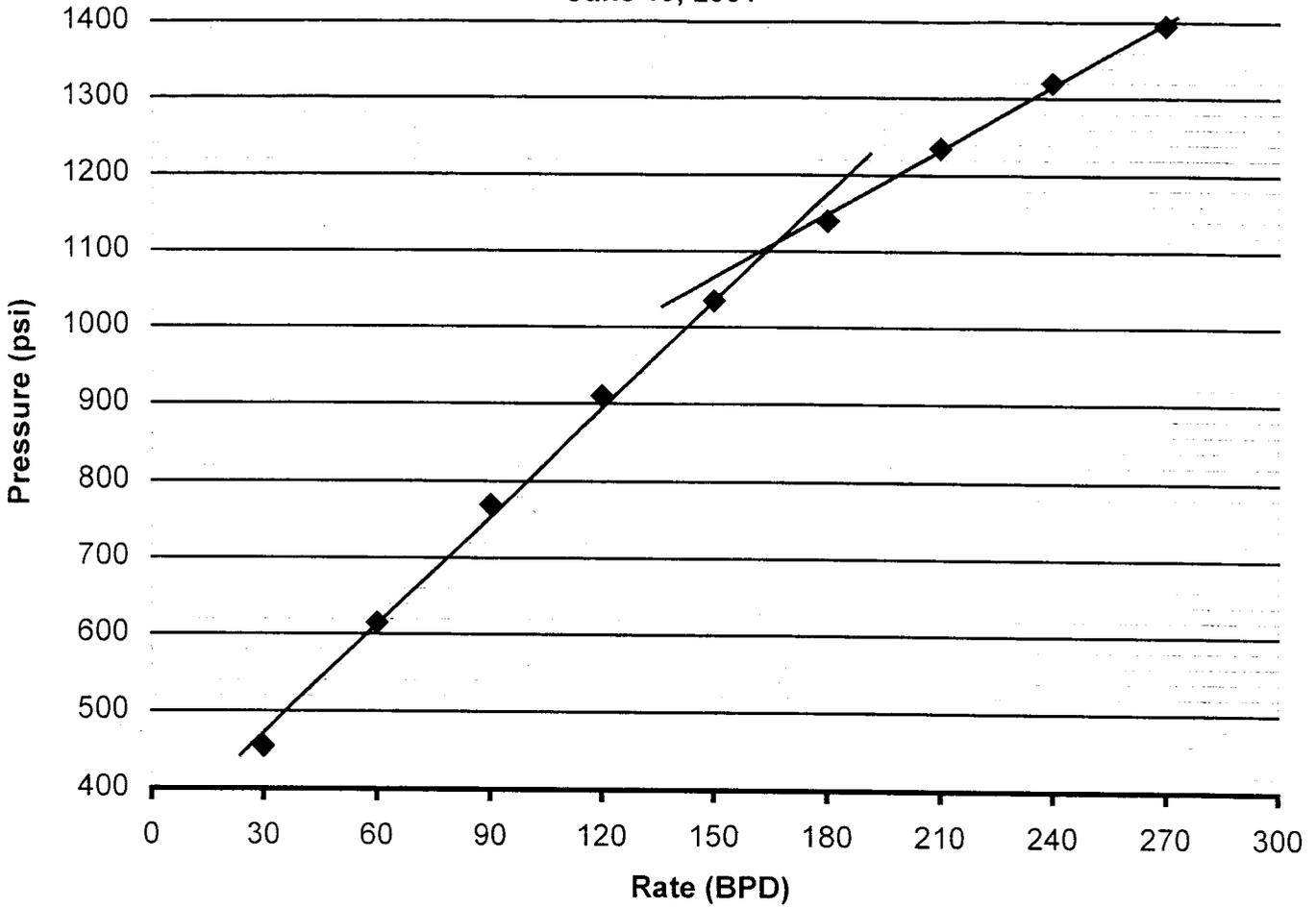
(This space for State use only)

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 06-28-01
By: *[Signature]*

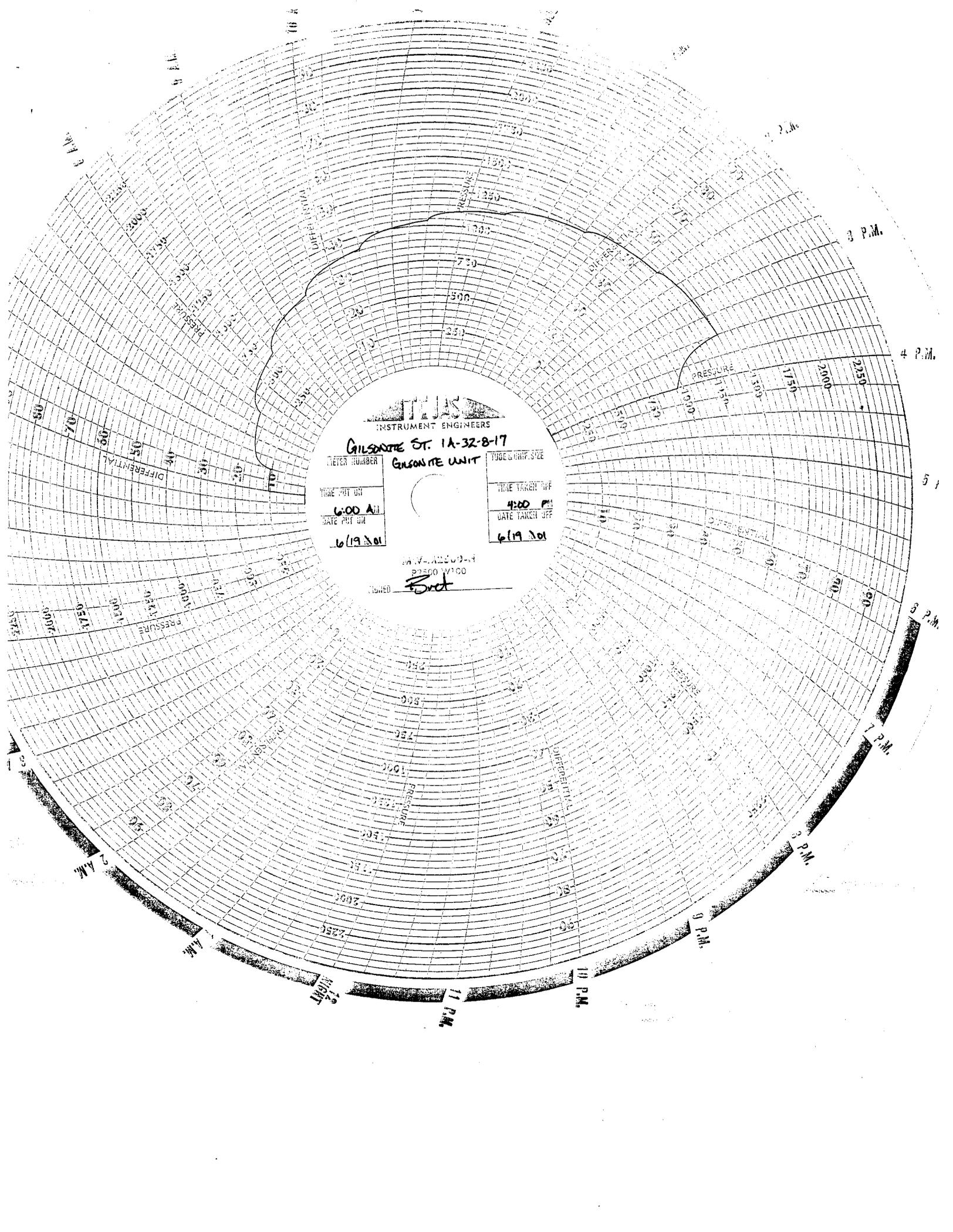
*6-27-01
CHD*

Gilsonite State 1A-32-8-17
Gilsonite Unit
Step Rate Test
June 19, 2001



Start Pressure: 260 psi
Instantaneous Shut In Pressure (ISIP): 1385 psi
Top Perforation: 3764 feet
Fracture pressure (Pfp): 1110 psi
FG: 0.730 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	30	455
2	60	615
3	90	770
4	120	910
5	150	1035
6	180	1140
7	210	1235
8	240	1320
9	270	1395



GILSONITE ST. 1A-32-8-17

METER NUMBER	GILSONITE UNIT	TUBE & BRIF. SIZE
TIME PUT ON	DATE PUT ON	TIME TAKEN OFF
6:00 AM	6/19/201	4:00 PM
		DATE TAKEN OFF
		6/19/201

MODEL NO. 2200-4
 PRESSURE W/100

SIGNED Buck

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML22060

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GILSONITE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Injection well

8. WELL NAME and NUMBER:
STATE 1A-32

2. NAME OF OPERATOR:
Inland Production Company

9. API NUMBER:
4301330691

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 0508 FNL 0671 FEL

COUNTY: Duchesne

OTR/QTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NE/NE, 32, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>07/28/2004</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Step Rate Test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on 7/28/04. Results from the test indicate that the fracture gradient is .836 psi/ft. Therefore, Inland is requesting that the maximum allowable injection pressure (MAIP) be changed to 1510 psi.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
AUG 19 2004
DIV. OF OIL, GAS & MINING**

NAME (PLEASE PRINT) Mike Guinn

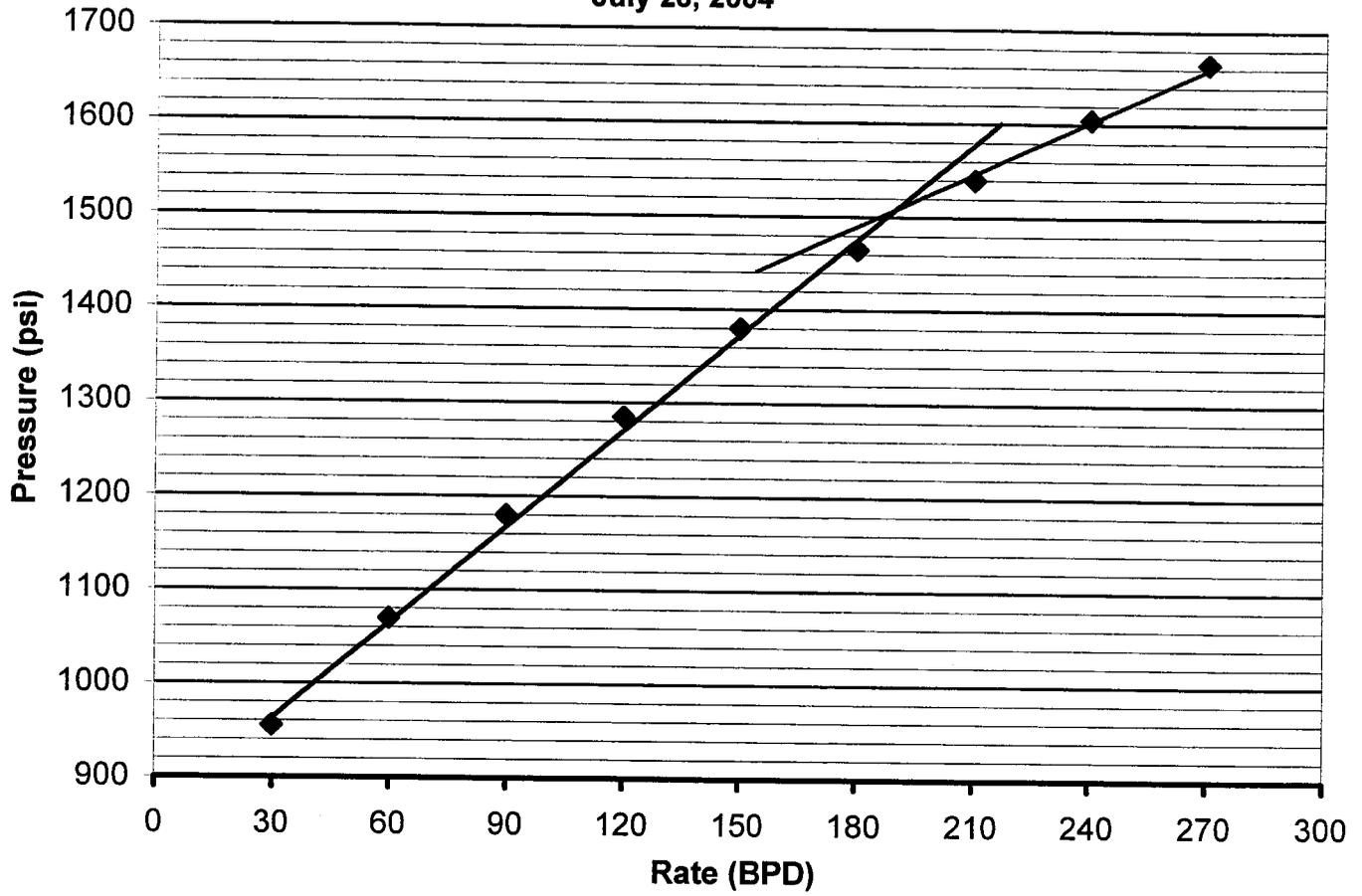
TITLE Engineer

SIGNATURE



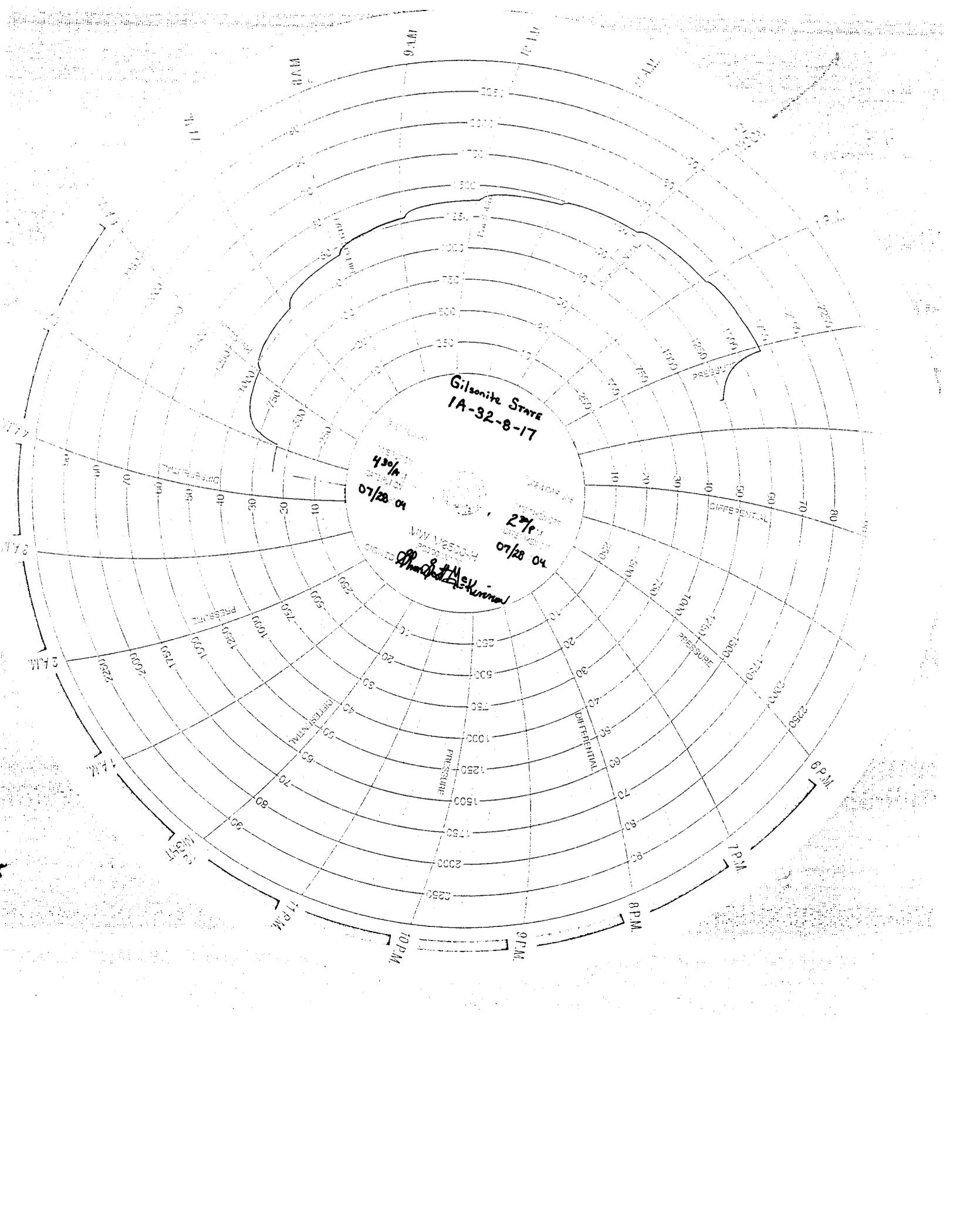
DATE August 18, 2004

Gilsonite State 1A-32-8-17
Gilsonite Unit
Step Rate Test
July 28, 2004



Start Pressure: 595 psi
Instantaneous Shut In Pressure (ISIP): 1625 psi
Top Perforation: 3764 feet
Fracture pressure (Pfp): 1510 psi
FG: 0.836 psi/ft

<u>Step</u>	<u>Rate(bpd)</u>	<u>Pressure(psi)</u>
1	30	955
2	60	1070
3	90	1180
4	120	1285
5	150	1380
6	180	1465
7	210	1540
8	240	1605
9	270	1665





Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone:	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt* Approval Date: 9-20-04
Title: Public Services Manager

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

GILSONITE

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 1-32	32	080S	170E	4301330599	11486	State	WI	A
GILSONITE ST 2-32	32	080S	170E	4301330604	11486	State	OW	P
STATE 7-32	32	080S	170E	4301330658	11486	State	WI	A
STATE 11-32	32	080S	170E	4301330685	11486	State	WI	A
STATE 1A-32	32	080S	170E	4301330691	11486	State	WI	A
STATE 9-32	32	080S	170E	4301330713	11486	State	WI	A
STATE 5-32	32	080S	170E	4301330714	11486	State	WI	A
STATE 6-32	32	080S	170E	4301330748	11486	State	OW	P
GILSONITE ST 12-32	32	080S	170E	4301330787	11486	State	OW	P
STATE 4-32	32	080S	170E	4301330800	11486	State	OW	P
GILSONITE 13-32	32	080S	170E	4301331403	11486	State	WI	A
GILSONITE STATE 14-32	32	080S	170E	4301331480	11486	State	OW	P
GILSONITE STATE 10-32	32	080S	170E	4301331485	11486	State	OW	P
GILSONITE STATE 8-32	32	080S	170E	4301331498	11486	State	OW	P
GILSONITE ST 14I-32	32	080S	170E	4301331523	11486	State	WI	A
GILSONITE ST 15-32I	32	080S	170E	4301331584	11486	State	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 2/28/2005
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

***Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML22060

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GILSONITE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Injection well

8. WELL NAME and NUMBER:
STATE 1A-32

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301330691

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 0508 FNL 0671 FEL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/NE, 32, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/13/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 9/13/05 Nathan Wiser with the EPA was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 9/29/05. On 9/29/05 the csg was pressured up to 1180 psig and charted for 30 minutes with 0 psi pressure loss. The well was injecting during the test. The tbg pressure was 1490 psig during the test. There was not an EPA representative available to witness the test. API# 43-013-30691.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE



DATE 10/03/2005

(This space for State use only)

**RECEIVED
OCT 0 / 2005
DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection well		5. Lease Serial No. ML22060
2. Name of Operator Newfield Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. GILSONITE UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 0508 FNL 0671 FEL NE/NE Section 32 T8S R17E		8. Well Name and No. STATE 1A-32
		9. API Well No. 4301330691
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	5 Year MIT _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/13/05 Nathan Wiser with the EPA was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 9/29/05. On 9/29/05 the csg was pressured up to 1180 psig and charted for 30 minutes with 0 psi pressure loss. The well was injecting during the test. The tbg pressure was 1490 psig during the test. There was not an EPA representative available to witness the test. API# 43-013-30691.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Kathy Chapman	Title Office Manager
Signature 	Date 10/03/2005

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
OCT 0 / 2005
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 09/29/05
 Test conducted by: Dale Giles
 Others present: _____

Well Name: <u>Gilsonite State 1A-32-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Gilsonite Unit</u>		
Location: _____	Sec: <u>32 T 8 N 17 E</u>	County: <u>Duchesne</u> State: <u>Ut</u>
Operator: <u>Newfield Production Co.</u>		
Last MIT: <u>1</u>	Maximum Allowable Pressure: <u>1510</u>	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: 28 bpd

Pre-test casing/tubing annulus pressure: 0 psig

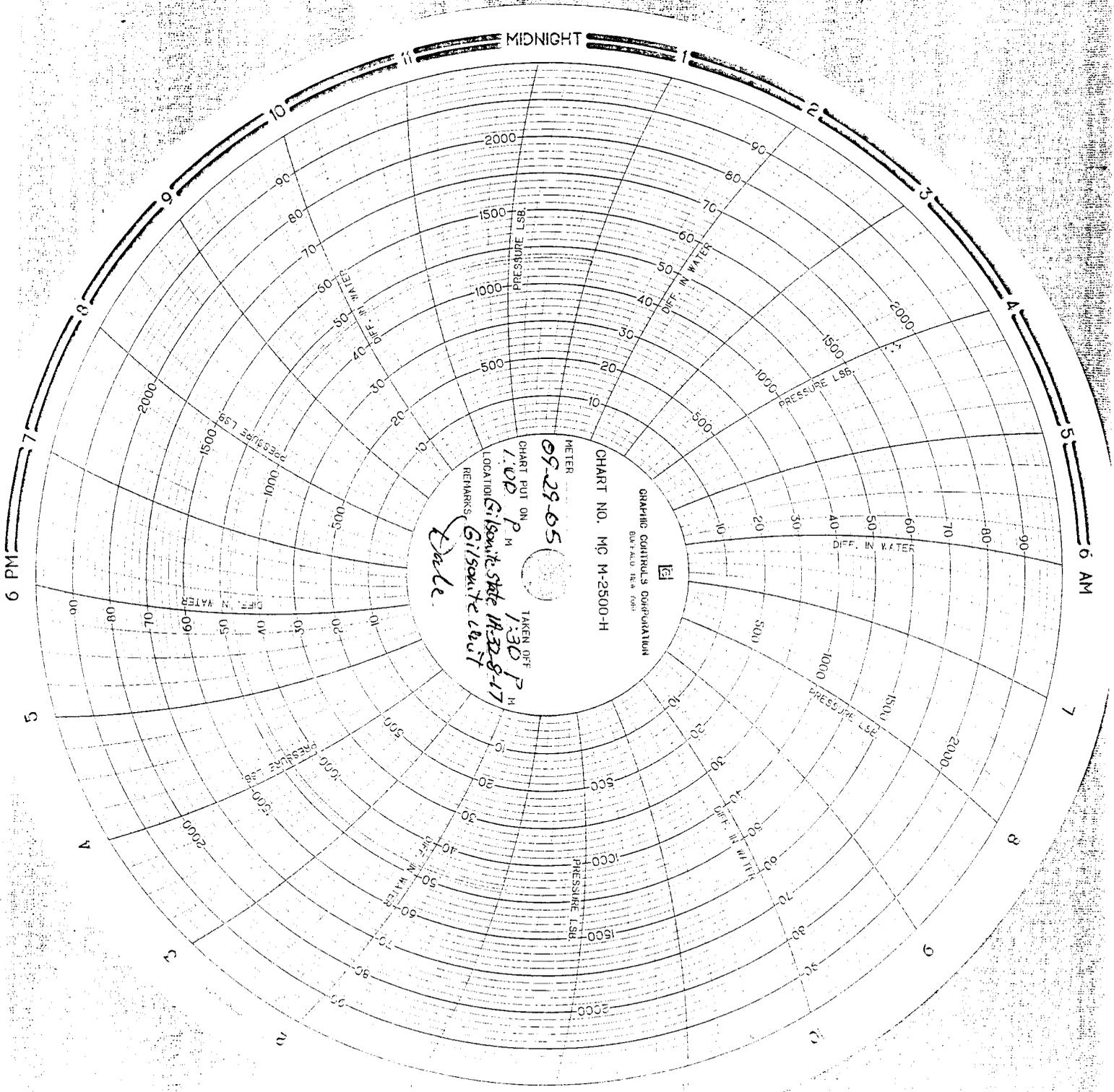
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1490</u> psig	psig	psig
End of test pressure	<u>1490</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1180</u> psig	psig	psig
5 minutes	<u>1180</u> psig	psig	psig
10 minutes	<u>1180</u> psig	psig	psig
15 minutes	<u>1180</u> psig	psig	psig
20 minutes	<u>1180</u> psig	psig	psig
25 minutes	<u>1180</u> psig	psig	psig
30 minutes	<u>1180</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



METER
 CHART NO. 09-29-05
 1:00 P M
 TAKEN OFF
 1:30 P M
 LOCATION Gilsonite State H-328-17
 REMARKS Gilsonite Unit
 Dale

GRAPHIC CONTROLS CORPORATION
 BUREAU REG. CO. PA.
 CHART NO. MC M-2500-H

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22060
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: GMBU
8. WELL NAME and NUMBER: STATE 1A-32
9. API NUMBER: 4301330691
10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 508 FNL 671 FEL

5. OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE, 32, T8S, R17E

6. COUNTY: DUCHESNE

7. STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

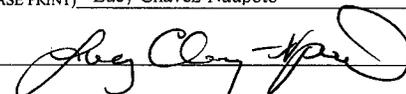
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/30/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On 08/23/2010 Nathan Wiser with the EPA was contacted concerning the 5 year MIT on the above listed well. On 08/30/2010 the casing was pressured up to 1260 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1020 psig during the test. There was not an EPA representative available to witness the test.

EPA# UT20633-04465 API# 43-013-30691

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 08/31/2010

(This space for State use only)

RECEIVED
SEP 07 2010
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 8/30/10
 Test conducted by: Rusty Bird
 Others present: _____

Well Name: <u>Gilsonite State 1-32A-B-17</u> Type: ER SWD Status: AC TA UC	
Field: <u>Monument Butte</u>	
Location: <u>Ne/Ne</u> Sec: <u>32</u> T <u>N</u> <u>15</u> R <u>17</u> <u>W</u> County: <u>Duchesne</u> State: <u>ut</u>	
Operator: <u>Newfield</u>	
Last MIT: _____ / _____ / _____	Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: 0 bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1020</u> psig	psig	psig
End of test pressure	<u>1020</u> psig	psig	psig
CASING/TUBING ANNULUS PRESSURE			
0 minutes	<u>1260</u> psig	psig	psig
5 minutes	<u>1260</u> psig	psig	psig
10 minutes	<u>1260</u> psig	psig	psig
15 minutes	<u>1260</u> psig	psig	psig
20 minutes	<u>1260</u> psig	psig	psig
25 minutes	<u>1260</u> psig	psig	psig
30 minutes	<u>1260</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: Rusty Bird

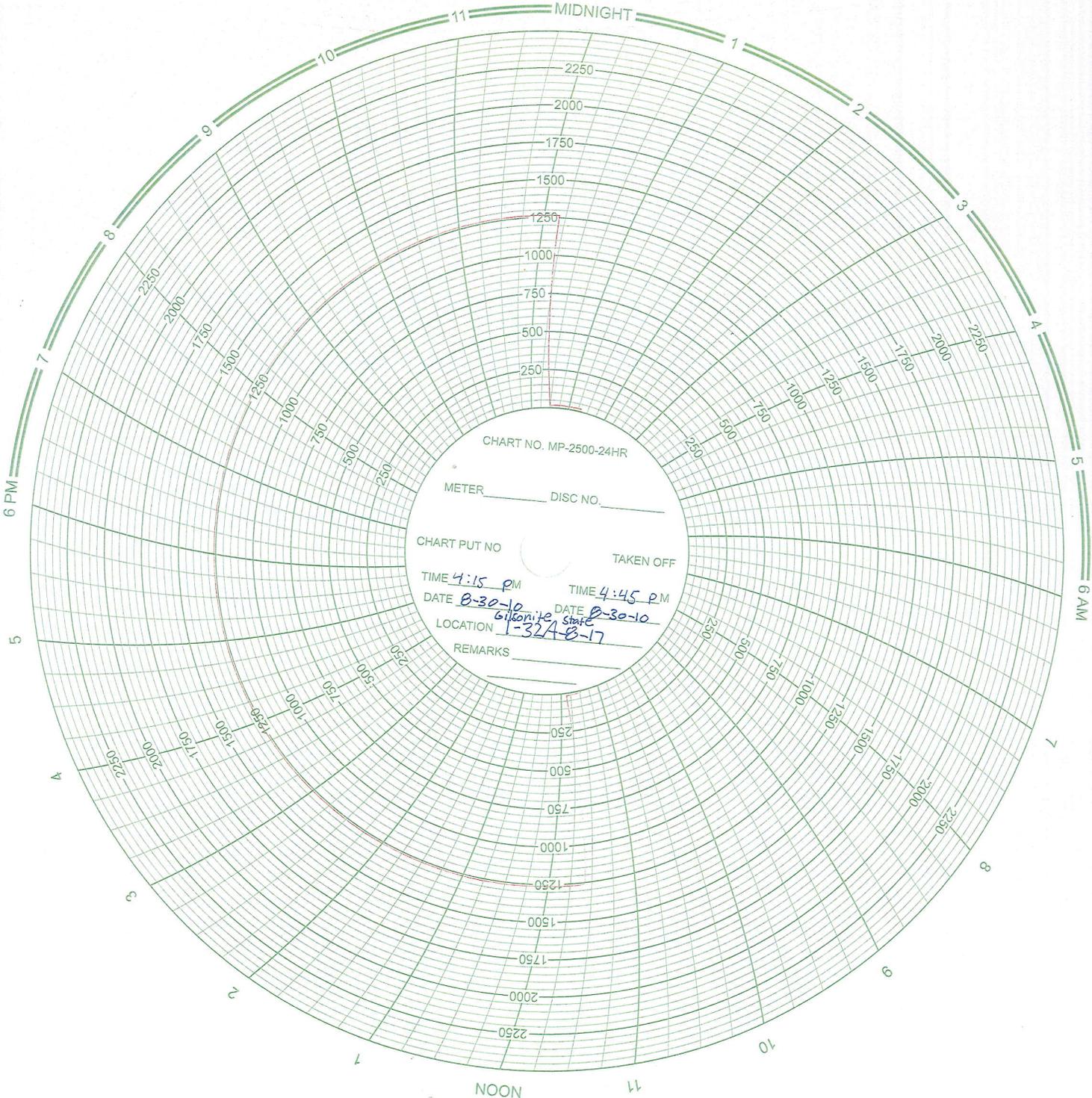


CHART NO. MP-2500-24HR

METER _____ DISC NO. _____

CHART PUT NO. _____ TAKEN OFF _____

TIME 4:15 PM DATE 8-30-10 TIME 4:45 PM DATE 8-30-10

LOCATION Gilsonite State 1-32A-B-17

REMARKS _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22060
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: STATE 1A-32
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013306910000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0508 FNL 0671 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 32 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/21/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input checked="" type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (tubing leak), attached is a daily status report. Workover MIT performed on the above listed well. On 08/21/2013 the csg was pressured up to 1450 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 200 psig during the test. There was not an EPA representative available to witness the test.
EPA #UT22197-04465

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 20, 2013**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/27/2013	

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 8/21/2013
 Test conducted by: Justin Bennett
 Others present: _____

G.S. -04465

Well Name: <u>1A-32-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>NE/NE Sec: 32 T 8 N 15 R 12 E 1 W</u>	County: <u>Duchesne</u>	State: <u>UT</u>
Operator: <u>Newfield Exploration</u>		
Last MIT: <u>1 1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1450 / 200 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>200</u> psig	psig	psig
End of test pressure	<u>200</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1450</u> psig	psig	psig
5 minutes	psig	psig	psig
10 minutes	psig	psig	psig
15 minutes	psig	psig	psig
20 minutes	psig	psig	psig
25 minutes	psig	psig	psig
30 minutes	<u>1450</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

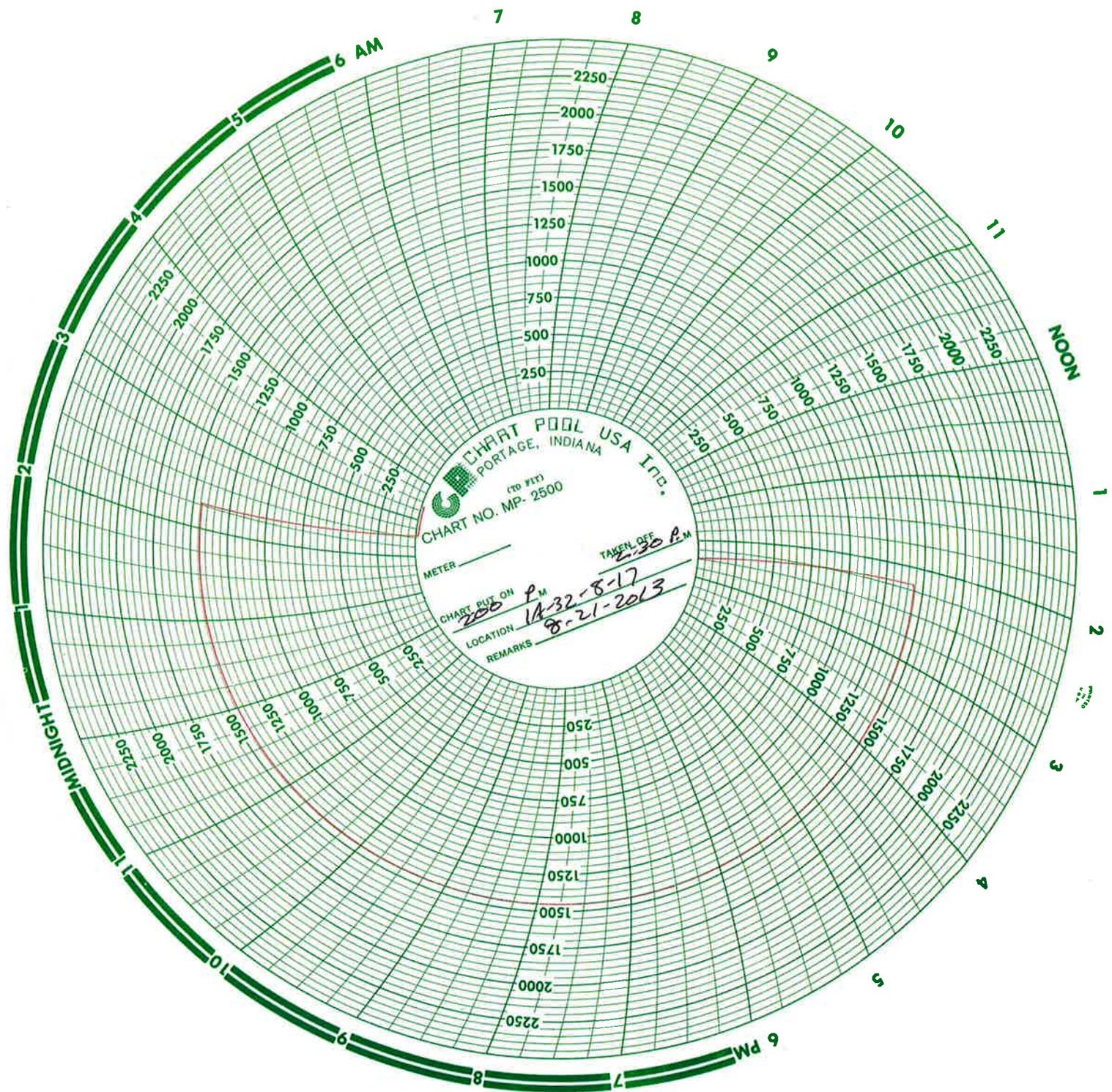


CHART POOL USA INC.
PORTAGE, INDIANA
CHART NO. MP- 2500
METER _____
CHART PUT ON 200 P.M.
LOCATION 1A-32-8-17
REMARKS 8-21-2013
TAKEN OFF 2:30 P.M.

Daily Activity Report

Format For Sundry

STATE 1A-32-8-17

6/1/2013 To 10/30/2013

8/20/2013 Day: 2

Casing Leak

WWS# 3 on 8/20/2013 - run scraper, psi test - MIRUSU, flow back well, ND wellhead release packer NU bop's - RU hot oiler, pump 50 bbls down tbg. TOO H w tubing ld packer. PU and TIH w/slaugh scraper to 5142. LD extra tubing and TOO H ld scraper. RU wireline set CIBP@ 5110 RD wireline PU and TIH w pakcer and tbg. Drop sv, blew hole @ 2600. RU SL tag SV @ 4517. - RU hot oiler, pump 50 bbls down tbg. TOO H w tubing ld packer. PU and TIH w/slaugh scraper to 5142. LD extra tubing and TOO H ld scraper. RU wireline set CIBP@ 5110 RD wireline PU and TIH w pakcer and tbg. Drop sv, blew hole @ 2600. RU SL tag SV @ 4517. - MIRUSU, flow back well, ND wellhead release packer NU bop's

Daily Cost: \$0

Cumulative Cost: \$23,752

8/21/2013 Day: 3

Casing Leak

WWS# 3 on 8/21/2013 - scn tbg, replace tbg psi test - pump 30bbls down tbg, RU PRS TOO H scanning tbg, ld 26 bad jts, find hole in jt 132. RD PRS PU and TIH w/ packer assembly re-entry tool, xn nipple, pup jt, x0over, pakcer, on-off tool PSN break and redope 26 new jts. Pump 30bbls drop sv pump 13bbls press tbg to 3000psi. Check in AM

Daily Cost: \$0

Cumulative Cost: \$34,812

8/22/2013 Day: 5

Casing Leak

Rigless on 8/22/2013 - Conduct MIT - check pressure on tbg 2850, bump up pressure to 3000psi. Get good test @ 8:30. Fish SV, ND bops land tbg w/b-1 adapter, pump 50bbls fresh w/ packer fluid. Set packer w 15000# tension land tbg and flange w packer. CE@ 4524.54 EOT@4533.61. RDMO - Workover MIT performed on the above listed well. On 08/21/2013 the csg was pressured up to 1450 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 200 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-04465 - Workover MIT performed on the above listed well. On 08/21/2013 the csg was pressured up to 1450 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 200 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-04465 - check pressure on tbg 2850, bump up pressure to 3000psi. Get good test @ 8:30. Fish SV, ND bops land tbg w/b-1 adapter, pump 50bbls fresh w/ packer fluid. Set packer w 15000# tension land tbg and flange w packer. CE@ 4524.54 EOT@4533.61. RDMO **Finalized**

Daily Cost: \$0

Cumulative Cost: \$43,321

Pertinent Files: Go to File List



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

SEP 03 2013

RECEIVED

SEP 06 2013

DIV. OF OIL, GAS & MINING

Ref: 8ENF-UFO

CERTIFIED MAIL 7009-3410-0000-2599-8003
RETURN RECEIPT REQUESTED

Mr. J D Horrocks
Newfield Exploration Company
Route 3, Box 3630
Myton, UT 84052

8S WE 32

Re: Underground Injection Control (UIC)
Permission to Resume Injection
Gilsonite State 1A-32-8-17 Well
EPA Well ID # UT22197-04465
API # 43-013-30691
Gilsonite Oil Field
Duchesne County, UT

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Dear Mr. Horrocks:

On August 23, 2013, the Environmental Protection Agency (EPA) received information from Newfield Exploration Company on the above referenced well concerning the workover to address a tubing leak and the followup mechanical integrity test (MIT) conducted on August 21, 2013. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations Section 144.51(q)(2) (40 C.F.R. §144.51(q)(2)), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before August 21, 2018.

Pursuant to 40 C.F.R. §144.52(a)(6), if the well is not used for a period of at least two (2) years ("temporary abandonment"), it shall be plugged and abandoned unless the EPA is notified and procedures are described to the EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

Failure to comply with a UIC Permit, or the UIC regulations found at 40 C.F.R. Parts 144 through 148 constitute one or more violations of the Safe Drinking Water Act, 42 U.S.C. §300h. Such non-compliance may subject you to formal enforcement by the EPA, as codified at 40 C.F.R. Part 22.

If you have any questions concerning this letter, you may contact Sarah Roberts at (303) 312-7056. Please direct all correspondence to the attention of Sarah Roberts at Mail Code 8ENF-UFO.

Sincerely,



Darcy O'Connor, Director
UIC/FIFRA/OPA Technical Enforcement Programs

cc: Gordon Howell, Chairman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Reannin Tapoof, Executive Assistant
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Tony Small, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Phillip Chimburas, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Mike Natchees, Environmental
Coordinator
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, Utah 84026

Ronald Wopsock, Vice-Chairman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Stewart Pike, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Bruce Ignacio, Councilman
Uintah & Ouray Business Committee
P.O. Box 190
Fort Duchesne, Utah 84026

Manuel Myore, Director of Energy,
Minerals and Air Programs
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, Utah 84026

✓ John Rogers
Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22060
1. TYPE OF WELL Water Injection Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: STATE 1A-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0508 FNL 0671 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 32 Township: 08.0S Range: 17.0E Meridian: S	9. API NUMBER: 43013306910000
PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/29/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production requests permission to run a CIBP on the Gilsonite State 1A-32-8-17, UT22197-04465, to set a plug above a hole in casing. We identified the hole as a result of Radioactive Tracer Survey showing injection where we have not shot any perforations. This hole is below the lowest intended injection point, so risky cement remediation is not needed. The hole in casing is at 5134', so we will set the CIBP (cast-iron bridge plug) at the mid-point of the nearest joint above that depth. The lowest perforation is at 5078'.

Approved by the Utah Division of Oil, Gas and Mining

Date: September 25, 2013

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/29/2013	

Gilsonite State 1A-32-8-17

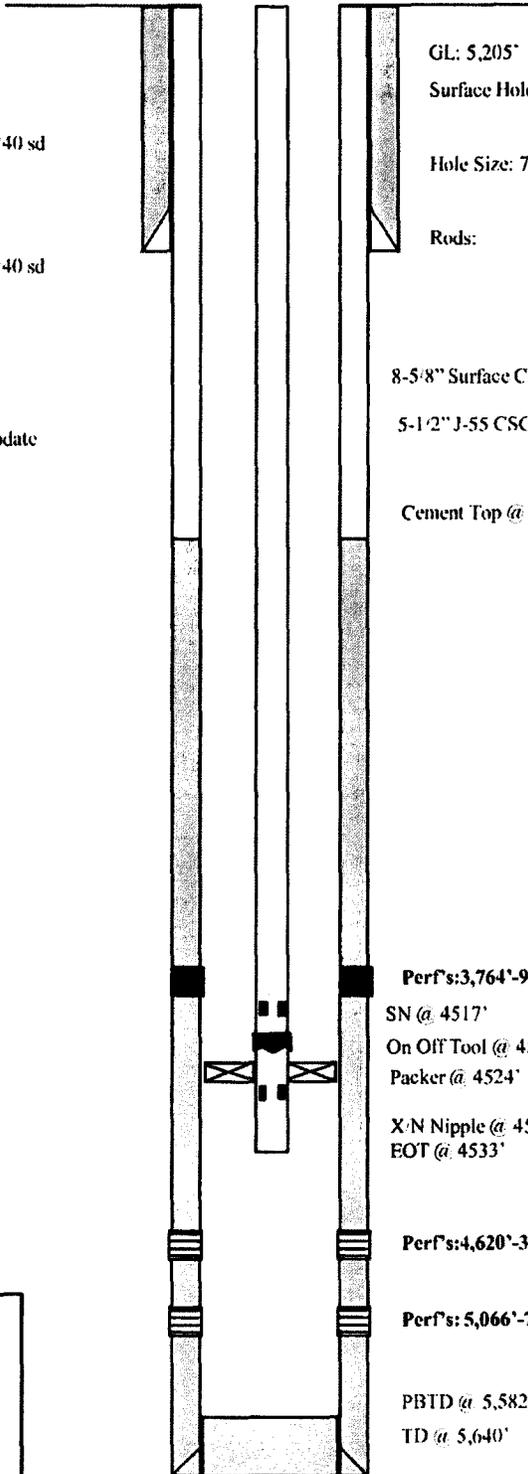
Wellbore Diagram GBR IV 11/3/00

Well History:

10-14-82	Spud Well
11-6-82	Perf: 4,620'-4,630'
11-6-82	Frac PB-8 zone as follows: Totals 23,000 gal, 57,500# 20/40 sd Avg TP 2,400 @ 30 BPM
11-18-82	Perf: 5,066'-5,078'
11-19-82	Frac C-SD zone as follows: Totals 23,000 gal, 57,500# 20/40 sd Avg TP 4,000 @ 20 BPM
11-04-82	Squeezed 3,764'-3,792'
9-13-05	5 year MIT test completed
8-30-10	5 YR MIT
08-21-13	Workover MIT - tbg leak - update tbg detail

TUBING

SIZE GRADE/WT.: 2-7/8" J-55 / 6.5#
 NO. OF JOINTS: 139 jts (4500.3')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4517.3' KB
 ON/OFF TOOL AT: 4518.3'
 ARROW #1 PACKER CE AT: 4524.54'
 XO 2-3/8 x 2-7/8 J-55 AT: 4527.3'
 TBG PUP 2-3/8 J-55 AT: 4527.8'
 X/N NIPPLE AT: 4532'
 TOTAL STRING LENGTH: EOT @ 4533.51'



GL: 5,205'

Surface Hole Size: 12 1/4"

Hole Size: 7 7/8"

Rods:

8-5/8" Surface CSG @ 301' Cmt. w/ 210 sxs Class G

5-1/2" J-55 CSG @ 5,624' Cmt. w/ 400 sxs RFC

Cement Top @ 3,120'

Perf's: 3,764'-92' (Stray) Squeezed

SN @ 4517'

On Off Tool @ 4518'

Packer @ 4524'

X/N Nipple @ 4532'

EOT @ 4533'

Perf's: 4,620'-30' (PB-8)

Perf's: 5,066'-78' (C-SD)

PBTD @ 5,582'

TD @ 5,640'

NEWFIELD

Gilsonite State 1A-32-8-17

508 FNL 671 FEL

NENE Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-30691; Lease #ML-22060