

U T E X O I L C O M P A N Y

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

August 31, 1982

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the 1-19B1 well, located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 19, T2S-R1W, Duchesne County, Utah
2. Triplicate copies of survey plat
3. Triplicate copies of Right-of-Way and Use Boundary Map
4. Triplicate copies of well layout plat
5. Triplicate copies of BOP drawing

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

Seperate letter requesting topographic exception for this location is attached.

Sincerely,


D. T. Hansen

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

August 31, 1982

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Mr. Feight

Dear Mr. Feight,

Utex hereby requests approval of a topographic exception for this well location due to the swampy conditions encountered in the section creating an unstable base for roads, location and drill pad. I believe Mr. Chattin discussed this situation with you by telephone last week.

We plan to be ready to move on location next week, therefore your prompt approval of this exception and the attached application for permit to drill would be greatly appreciated.

Sincerely,



D. T. Hansen

RECEIVED
SEP 01 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

ML 30598
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

1-19B1

10. Field and Pool, or Wildcat

Sec. 19, T2S-R1W, USM

11. Sec., T., R., M., or Blk. and Survey or Area

2. Name of Operator
Utex Oil Company
3. Address of Operator
Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 1043' FWL, 1298' FNL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Approximately 3 miles west of Roosevelt, Utah

12. County or Parrish 13. State

Duchesne Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
1043'

16. No. of acres in lease
160

17. No. of acres assigned to this well
640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth
12,500

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5199 GR

22. Approx. date work will start*

September 8, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	2500'	To surface
8 3/4"	7"	26#	9400'	As necessary
6 1/8"	5"	18#	12,500'	As necessary

Utex controls the land within a 660 foot radius of this location.

RECEIVED
SEP 01 1982
CONFIDENTIAL
DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Al Hansen Title Executive Secretary Date 8/30/82
(This space for Federal or State office use)

Permit No. _____ Approval Date _____

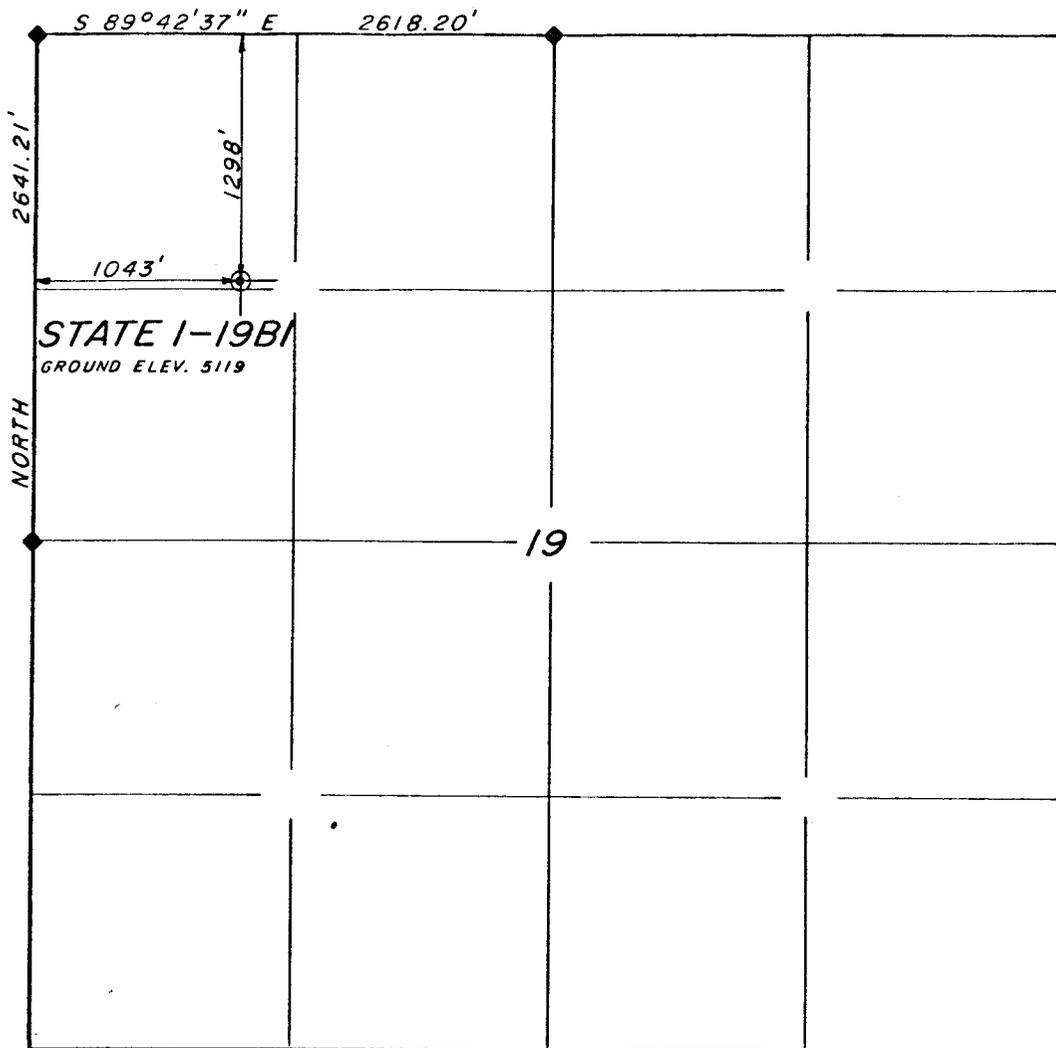
Approved by _____ Title _____
Conditions of approval, if any:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 9-7-82
BY: Ammon E. Hunt

*See Instructions On Reverse Side

**UTEX OIL COMPANY
WELL LOCATION PLAT
STATE 1-19BI**

LOCATED . . . THE NW $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 19, T2S, R1W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ CORNERS FOUND AND USED BY THIS SURVEY.

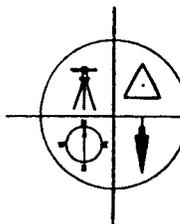
THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



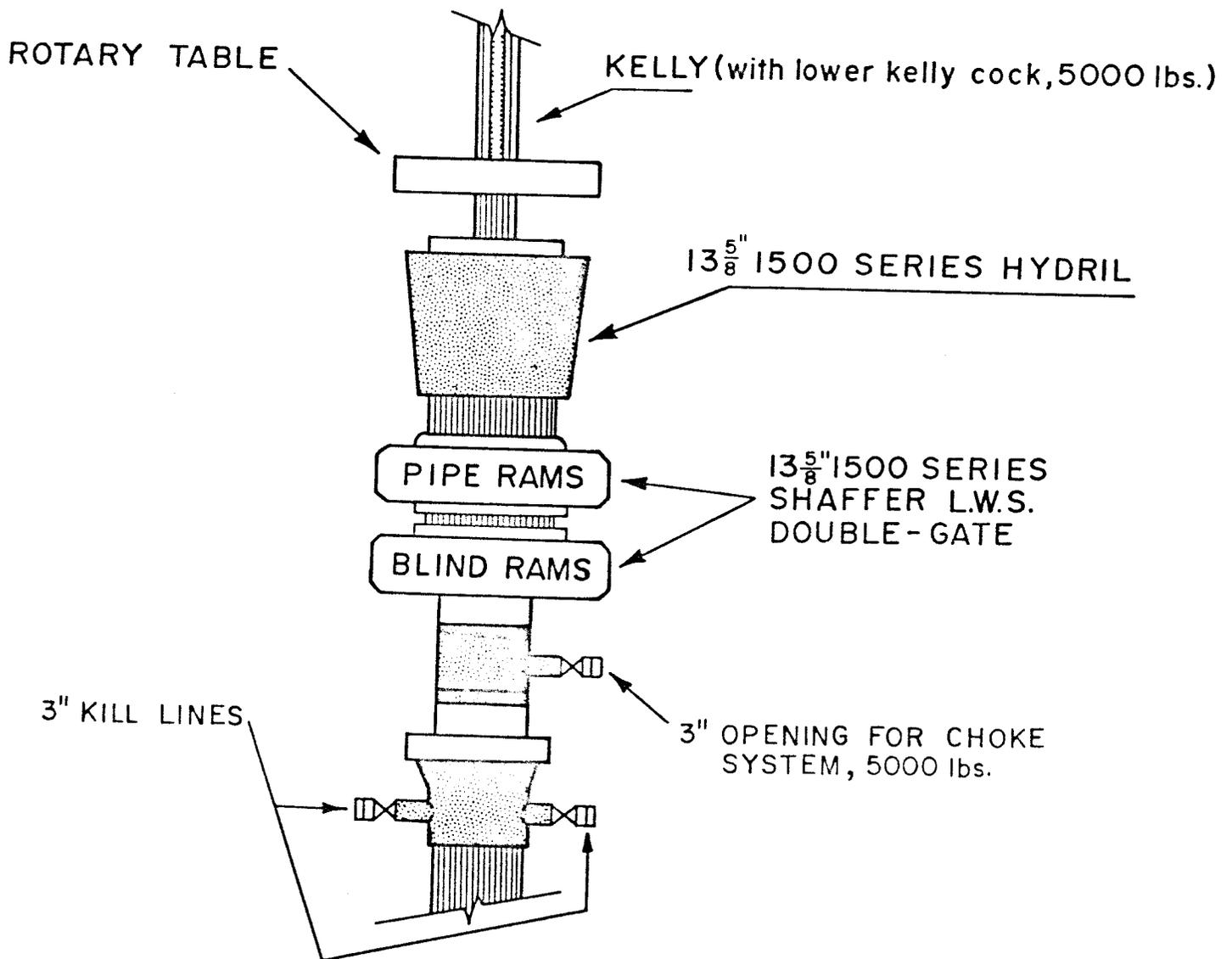
JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

UTEX DRILLING CO.

RIG 2

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

STATE OF UTAH
BOND OF LESSEE

KNOW ALL MEN BY THESE PRESENTS, that we UTEX OIL COMPANY, A Nevada Corporation
4700 South 9th East, Salt Lake City, as principal and UNITED PACIFIC INSURANCE COMPANY
the State of Utah, as surety, are held and firmly bound unto the State of Utah in the sum
of Five Thousand and no/100 - - - - - Dollars (\$ 5000.00) lawful money of
the United States to be paid to the State Land Board, as agent for the State of Utah,
for the use and benefit of the State of Utah, and of any patentee or purchaser of any
portion of the land covered by the hereinafter described lease heretofore sold or which
may hereafter be sold with a reservation of the minerals to the State of Utah, on the
surface or of other mineral deposits of any portion of such lands, for which payment,
will and truly to be made, we bind ourselves, and each of us, and each of our heirs,
executors, administrators, successors, and assigns, jointly and severally by these
presents.

Signed with our hands and seals this 1st day of SEPTEMBER
in the year of our Lord, Eighty Two.

The condition of the foregoing obligation is such that,

WHEREAS, the State of Utah, as lessor, issued an OIL, GAS & HYDROCARBON LEASE
lease, Lease Number ML 30598, and dated May 28, 1974 to
EXXON CORP as lessee (and said lease has been duly
assigned under date of July 15, 1982 to UTEX OIL COMPANY
) to drill for, mine, extract and remove all of the
OIL, GAS & HYDROCARBON deposits in and under the
following described lands to-wit:

SE 1/4 NW 1/4 SECT 19 T 25 RANGE 1 WEST, DUCHESNE COUNTY. U S M

NOW, THEREFORE, if said principal shall pay all moneys, rentals and royalties accruing to
the lessor under the terms of the above described lease, and shall fully comply with all
other terms and conditions of said lease, the rules and regulations relating thereto
established by the State Land Board, and the rules and regulations governing operating
procedures, abandonment, and conservations practices promulgated by the Utah State Oil
and Gas Conservation Commission as they now exist or may from time to time be modified
or amended, and shall pay all damages to the surface and improvements thereon, then the
above obligation shall be void and of no effect, otherwise to remain in full force and
effect.

Signed, sealed and delivered
in the presence of

[Signature]
Witness

UTEX OIL COMPANY
[Signature] (SEAL)
Principal

[Signature]
Witness

BONDING COMPANY
BY UNITED PACIFIC INSURANCE COMPANY

[Signature]

Attest: [Signature]
SALLY ANN DANIELS, ATTORNEY IN FACT

Resident Agent: [Signature]
Bonding Co. Address: FEDERAL WAY, WASHINGTON

Corporate Seal of Bonding Company must
be affixed.

Approved as to form and execution:
VERNON B. ROMNEY, Attorney General

*original filed with state lands. Utex has agreed to pay another
5,000 in order to bring total to the required 10,000 amount.
there is a conflict between CGM and state lands as to bond
requirement, and utex just got caught in the middle. they
show good faith.
Apr 9-7-82*

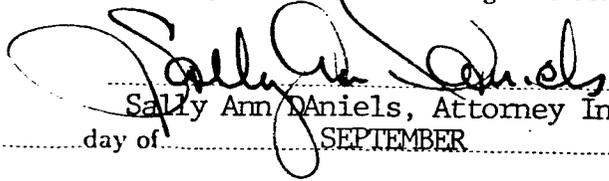
STATE OF UTAH

County of SALT LAKE

} ss.

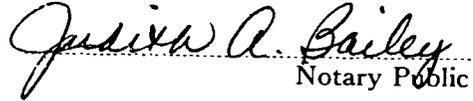
SALLY ANN DANIELS

.....being first duly sworn on oath, desposes and says that he is the Attorney-in-Fact of the UNITED PACIFIC INSURANCE COMPANY, and that he is duly authorized to execute and deliver the foregoing obligation; that said company is authorized to execute the same and has complied in all respects with the laws of Utah in reference to becoming sole surety upon bonds, undertakings and obligations.


Sally Ann Daniels, Attorney In Fact

Subscribed and sworn to before me this 1st day of SEPTEMBER, A. D. 19 82
My Commission expires

January 10, 1985


Notary Public

Residing at 2952 Hartford, Salt Lake City, UT

UNITED PACIFIC INSURANCE COMPANY

HEAD OFFICE, FEDERAL WAY, WASHINGTON

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS, That the UNITED PACIFIC INSURANCE COMPANY, a corporation duly organized under the laws of the State of Washington, does hereby make, constitute and appoint

SALLY ANN DANIELS of SALT LAKE CITY, UTAH-----

its true and lawful Attorney-in-Fact, to make, execute, seal and deliver for and on its behalf, and as its act and deed

ANY AND ALL BONDS AND UNDERTAKINGS OF SURETYSHIP----

and to bind the UNITED PACIFIC INSURANCE COMPANY thereby as fully and to the same extent as if such bonds and undertakings and other writings obligatory in the nature thereof were signed by an Executive Officer of the UNITED PACIFIC INSURANCE COMPANY and sealed and attested by one other of such officers, and hereby ratifies and confirms all that its said Attorney(s)-in-Fact may do in pursuance hereof.

This Power of Attorney is granted under and by authority of Article VII of the By-Laws of UNITED PACIFIC INSURANCE COMPANY which became effective September 7, 1978, which provisions are now in full force and effect, reading as follows:

ARTICLE VII - EXECUTION OF BONDS AND UNDERTAKINGS

1. The Board of Directors, the President, the Chairman of the Board, any Senior Vice President, any Vice President or Assistant Vice President or other officer designated by the Board of Directors shall have power and authority to (a) appoint Attorneys-in-Fact and to authorize them to execute on behalf of the Company, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and (b) to remove any such Attorney-in-Fact at any time and revoke the power and authority given to him.

2. Attorneys-in-Fact shall have power and authority, subject to the terms and limitations of the power of attorney issued to them, to execute and deliver on behalf of the Company, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof. The corporate seal is not necessary for the validity of any bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof.

3. Attorneys-in-Fact shall have power and authority to execute affidavits required to be attached to bonds, recognizances, contracts of indemnity or other conditional or obligatory undertakings and they shall also have power and authority to certify the financial statement of the Company and to copies of the By-Laws of the Company or any article or section thereof.

This power of attorney is signed and sealed by facsimile under and by authority of the following Resolution adopted by the Board of Directors of UNITED PACIFIC INSURANCE COMPANY at a meeting held on the 5th day of June, 1979, at which a quorum was present, and said Resolution has not been amended or repealed:

"Resolved, that the signatures of such directors and officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN WITNESS WHEREOF, the UNITED PACIFIC INSURANCE COMPANY has caused these presents to be signed by its Vice President, and its corporate seal to be hereto affixed, this 19th day of July 19 82.



UNITED PACIFIC INSURANCE COMPANY

Charles B. Schmalz

Vice President

STATE OF Washington }
COUNTY OF King } ss.

On this 19th day of July, 19 82, personally appeared Charles B. Schmalz

to me known to be the Vice-President of the UNITED PACIFIC INSURANCE COMPANY, and acknowledged that he executed and attested the foregoing instrument and affixed the seal of said corporation thereto, and that Article VII, Section 1, 2, and 3 of the By-Laws of said Company, and the Resolution, set forth therein, are still in full force.

My Commission Expires:

May 1, 19 86



Michele Gallagher

Notary Public in and for State of Washington

Residing at Tacoma

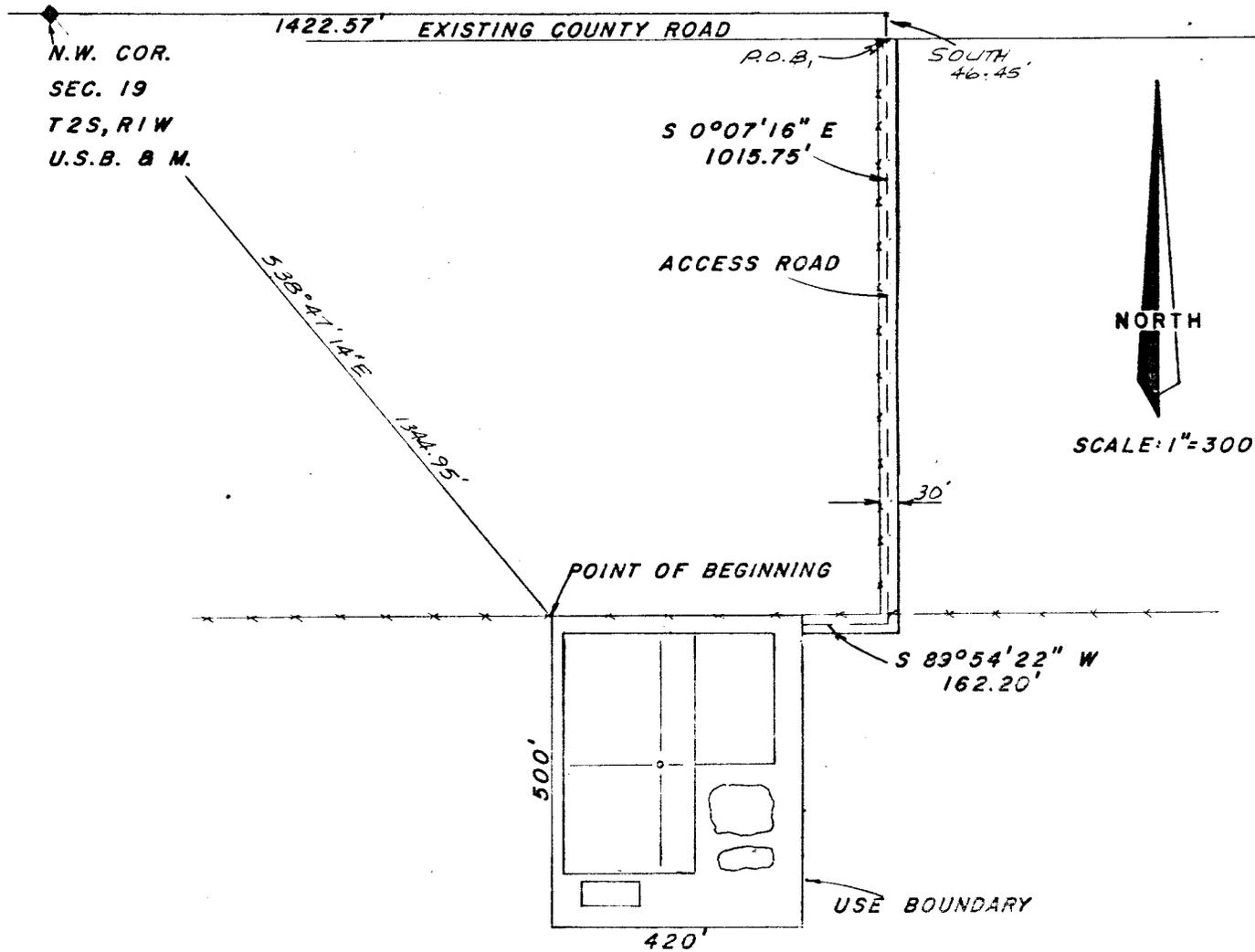
I, Charles J. Falskow, Assistant Secretary of the UNITED PACIFIC INSURANCE COMPANY, do hereby certify that the above and foregoing is a true and correct copy of a Power of Attorney executed by said UNITED PACIFIC INSURANCE COMPANY, which is still in full force and effect.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of said Company this 1st day of SEPTEMBER 19 82



Assistant Secretary *Charles J. Falskow*

RIGHT-OF-WAY AND USE
STATE 1-1981
UTEX OIL COMPANY



24 AUG 82

79-121-031

USE BOUNDARY DESCRIPTION

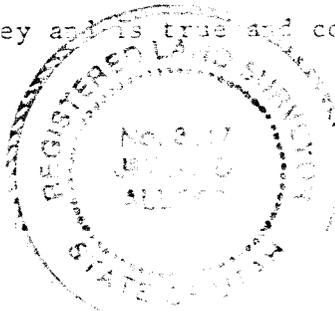
Beginning at a point which is South 38°47'14" East 1344.95 feet from the Northwest Corner of Section 19, Township 2 South, Range 1 West of the Uintah Special Base and Meridian, a bearing of North-South along the West line of the NW¼ being the basis of bearings;
 Thence East 420 feet;
 Thence South 525 feet;
 Thence West 420 feet;
 Thence North 525 feet to the Point of Beginning, containing 5.06 acres.

ACCESS ROAD DESCRIPTION

A thirty feet (30') wide right-of-way over part of Section 19, Township 2 South, Range 1 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
 Beginning at a point in the South right-of-way line of the County Road, said point being East 1422.57 feet and South 46.45 feet from the Northwest Corner of said Section;
 Thence South 0°07'16" East 1015.75 feet parallel with and 15 feet East of an existing fence;
 Thence South 89°54'22" West 162.20 feet parallel with and 15 feet South of an existing fence to the Utax Oil Co. STATE 1-1981 well location, containing 0.81 acres.

SURVEYOR'S CERTIFICATE

This is to certify that under my personal supervision a survey was made of the parcels shown on this plat and that said plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.



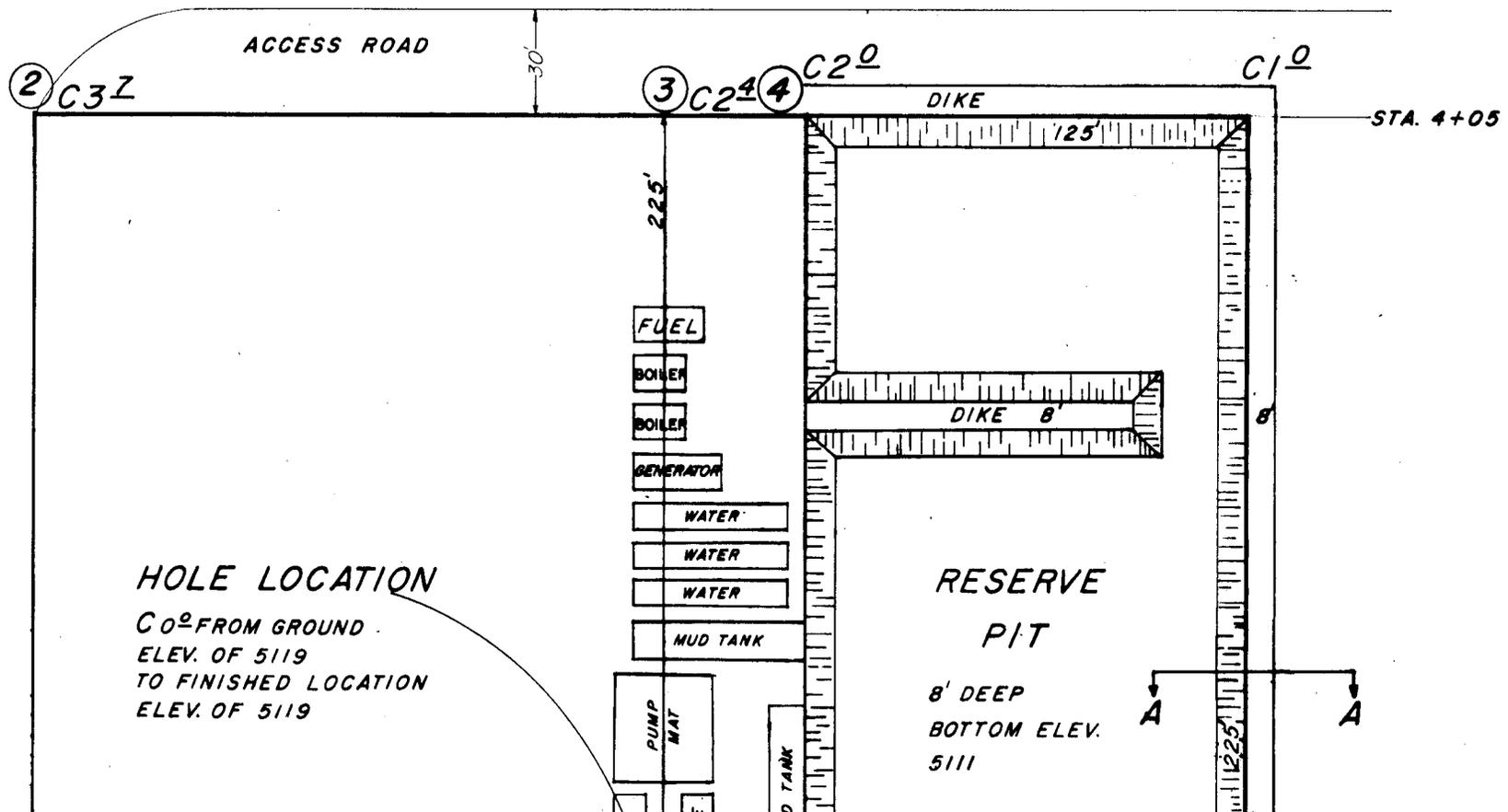
Jerry D. Alfred

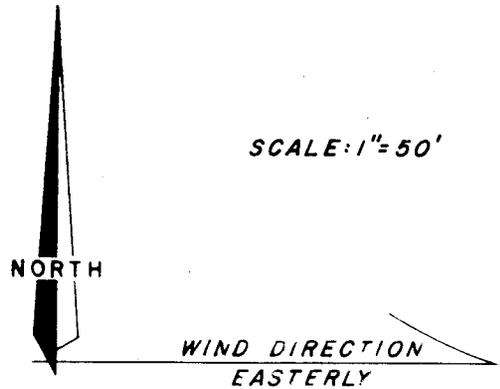
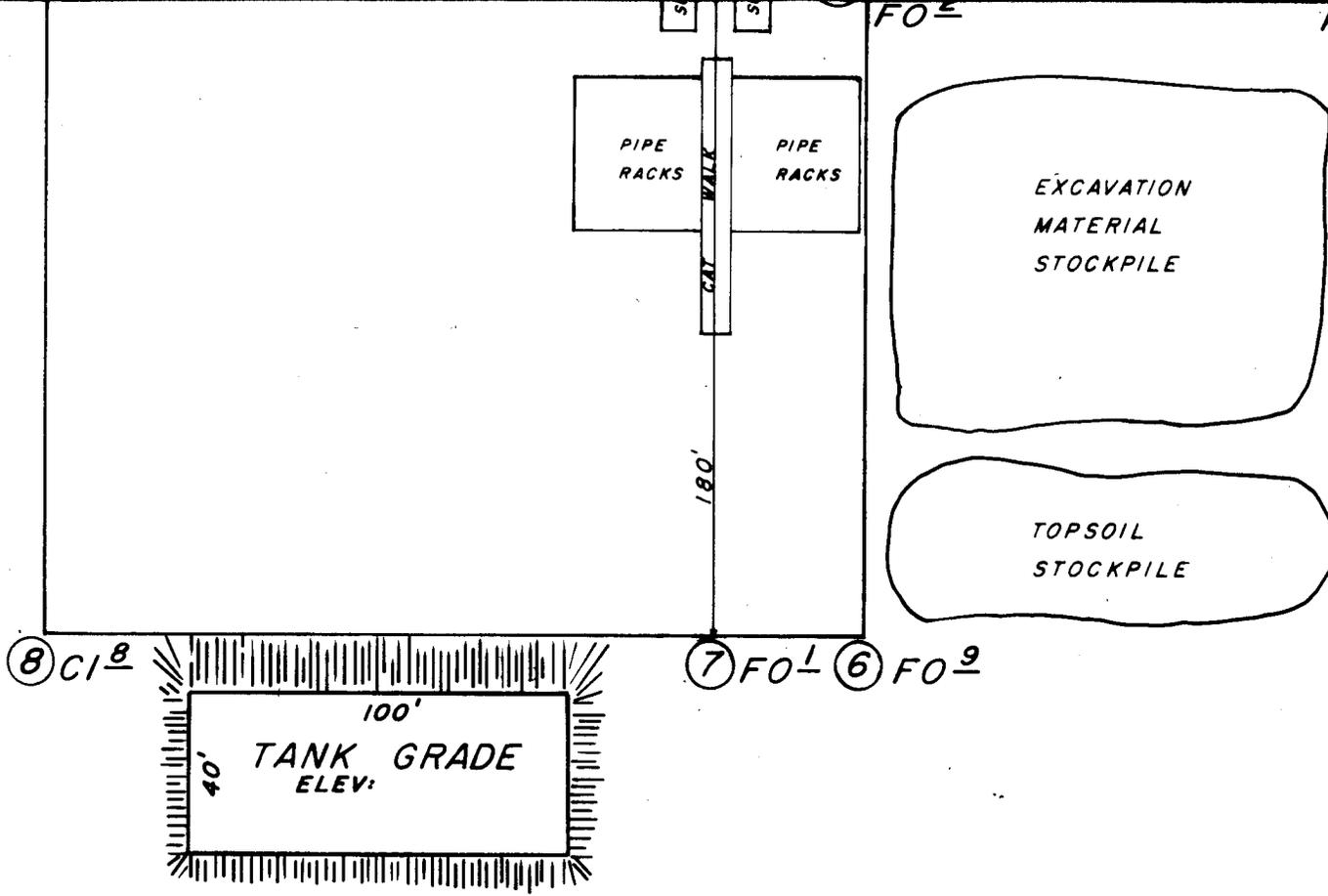
 Jerry D. Alfred, Registered Land
 Surveyor, Cert. No. 3817 (Utah)

UTEX OIL

WELL LAYO

STATE I



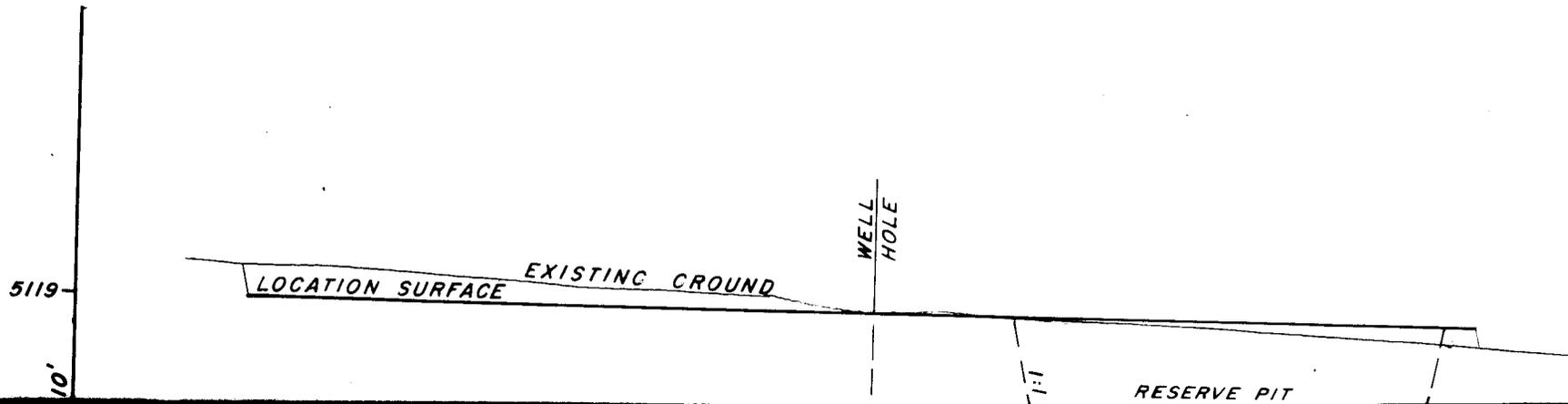
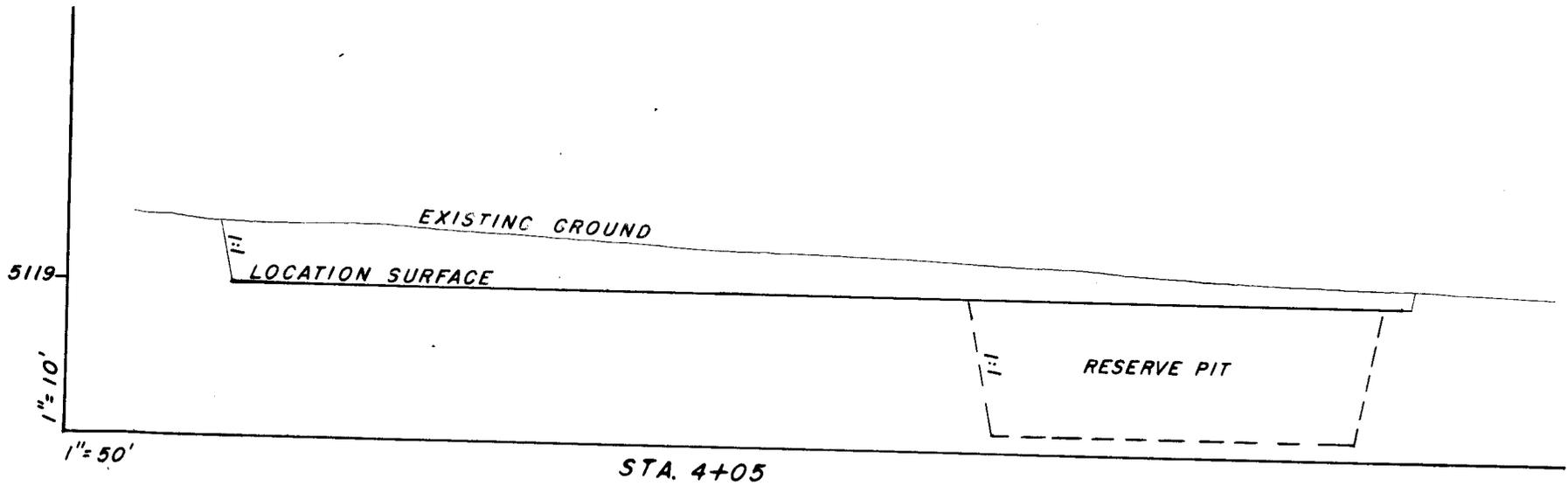


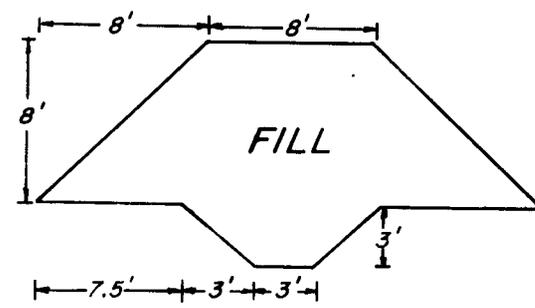
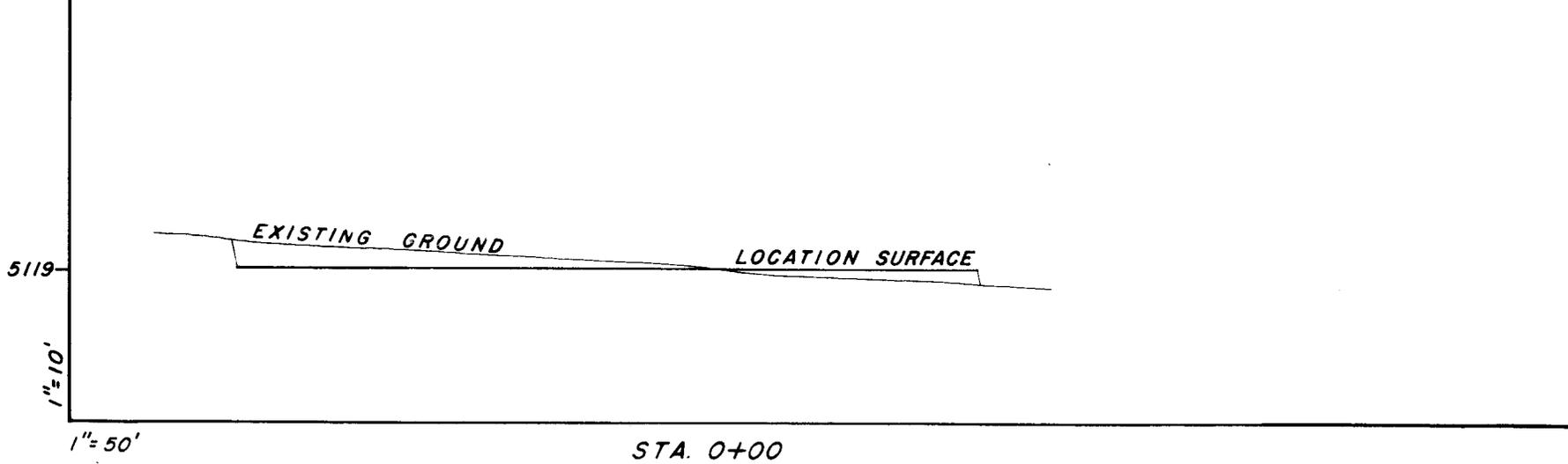
COMPANY

UT PLAT

-19B1

LOCATED IN THE
SECTION 19, T19N, R10E

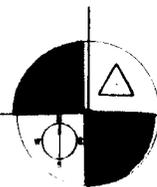




KEYWAY A—A

QUANTITIES

APPROXIMATE CUT: 11,850 CU. YDS.
 APPROXIMATE FILL: 2,780 CU. YDS.



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

CONFIDENTIAL

OPERATOR Utex Oil DATE 9/2/82

WELL NO. State 1-19B1

T 25 R 1W SEC ^{NW NW} 19 COUNTY Rockwell

API 43-03-30688

POSTING CHECK OFF:

INDEX

H.L.

NID

P.I.

MAPS

COMMENTS:

No other well sites in Sec 19, and
no spacing problems with surrounding
sections - variance request based
upon proximity to 9/8 lines and
topography.
Utex will supplement bond

APPROVAL LETTER:

SPACING - C-3-a C-3-b

C-3-c A-3

131-14 8-11-71
(CAUSE NO. & DATE)

(OTHER)

SPECIAL LANGUAGE -

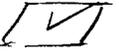
10/1/82



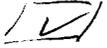
CHECK WELL NAME & LOCATION ON APD AGAINST SAME DATA
ON PLAT MAP



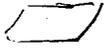
AUTHENTICATE LEASE & OPERATOR



VERIFY ADEQUATE & PROPER BONDING



AUTHENTICATE FIELD OR RELATED TYPE OF WELL SITING



CHECK FOR UNIT AGREEMENT



APPLY SPACING CONSIDERATIONS

ORDER _____

September 7, 1982

Utex Oil Company
4700 South 9th East, Suite 41-B
Salt Lake City, Utah 84117

RE: Well No. State 1-19B1
NWNW Sec. 19, T. 2 S, R. 1W
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30688.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: State Lands
Enclosure

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

September 10, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cleon Feight

Re: State 1-19B1 well
Sec. 19, T2S-R1W, USM
Duchesne County, Utah

Dear Mr. Feight,

As requested, I have enclosed two copies of Designation of Operator for the State 1-19B1 well, executed by Exxon.

Sincerely,


D. T. Hansen



DIVISION OF
OIL, GAS & MINING

Wm

DESIGNATION OF OPERATOR

The undersigned is, on the records of the State of Utah, holder of lease

SERIAL NO.: ML-30598

and hereby designates

NAME: Utex Oil Company
ADDRESS: 4700 South 9th East
Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 2 South, Range 1 West, U.S.M.
Section 19: NW/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the State of Utah.

The lessee agrees promptly to notify the State of any change in the designated operator.

EXXON CORPORATION

By William R. Campbell
Agent and Attorney in Fact

Sept 8, 1942
(Date)

P. O. Box 120, Denver, CO 80210
(Address)

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

NAME OF COMPANY: UTEX

WELL NAME: STATE 1-19-B-1

SECTION NWNW 19 TOWNSHIP 2S RANGE 1W COUNTY Duchesne

DRILLING CONTRACTOR Utex Drilling

RIG # 2

SPUDDED: DATE 9-16-82

TIME 6:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dorothy Hansen

TELEPHONE # 262-6869

DATE 9-20-82 SIGNED Norm

STATE OF UTAH

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1043' FWL 1298' FEL
At top prod. interval reported below
At total depth

CONFIDENTIAL

14. PERMIT NO. 43-013-30688 DATE ISSUED 9/7/82

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
1-19B1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19, T2S-R1W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUNDED 9/16/82 16. DATE T.D. REACHED 11/13/82 17. DATE COMPL. (Ready to prod.) 12/10/82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5119 GR. 19. ELEV. CASINGHEAD 5119

20. TOTAL DEPTH, MD & TVD 12,645' 21. PLUG, BACK T.D., MD & TVD 12,637' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,506-10,796 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL CN-FD 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	2498'	12 1/4"	900 SX	None
7"	26#	9475'	8 3/4"	680 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9324'	12,640	412	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	9250'	9250'
2 3/8"	6900'	

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,506-10,796	20,000 gal. 15% HCL 10,000 gal. KCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12/11/82	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/13/82	18	31/64		542	698	120	1,287:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
700#	0		723	930	160	42°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared pending completion of gathering line TEST WITNESSED BY D. Buacum

35. LIST OF ATTACHMENTS Perforation record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Executive Secretary DATE 12/29/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

PERFORATION RECORD

STATE 1-19B1

Perforated the following intervals using 3 1/8" casing hollow carriers, 3 shots per foot, 120° phasing, premium charges: 145 feet, 435 holes.

12,492-506	11,678-86	11,148-54
12,139-42	11,574-78	11,038-44
12,092-98	11,502-06	10,986-94
12,014-34	11,428-32	10,972-76
11,940-44	11,394-410	10,862-64
11,814-26	11,310-14	10,796-808
11,788-92	11,246-50	

CONFIDENTIAL

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

December 29, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

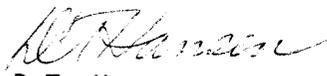
Enclosed please find duplicate copies of completion report for the State 1-19B1 well, located in Section 19, T2S-R1W, Duchesne County, Utah.

Copies of all logs run are being sent under separate cover.

We hereby request that all information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,


D.T. Hansen


JAN 05 1983
DIVISION OF

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

CONF.

January 4, 1983

[Faint circular stamp]
JAN 10 1983
DIVISION OF
[Faint text]

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: State 1-19B1 Well
Duchesne County, Utah

Gentlemen:

Enclosed please find the following logs pertaining to the above captioned well:

FINAL PRINTS

1. Two copies of the Dual Induction-SFL with Linear Correlation Log, run one and two.
2. Two copies of the Electromagnetic Propagation Log, run two.
3. Two copies of the Simultaneous Compensated Neutron-Litho Density Log, run two.

If you have any questions, please call.

Sincerely,

Margo Larsen

Margo Larsen

Please sign the copy of this letter and return to Utex for our records.

RECEIPT OF THE ABOVE INFORMATION IS HEREBY ACKNOWLEDGED,
this 5th day of January, 1983, by *Lari Furse*.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Utex Oil Company</p> <p>3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1043' FWL, 1298' FEL</p> <p>14. PERMIT NO. 43-013-30688</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State</p> <p>9. WELL NO. 1-19B1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA Section 19, T2S-R1W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5119 GR</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 6:00 p.m. on 9-16-82
9-17-82 thru 9-23-82
Drilling in the Uintah Formation
Drilled from 0 to 3,165'.
Ran 9 5/8" 36# J55-ST&C casing.
Cemented.

9-24-82 thru 9-30-82
Drilling in the Uintah Formation, start Green River
Drilled from 3,165' to 6,503'

10-1-82 thru 10-7-82
Drilling in the Green River Formation
Drilled from 6,503' to 8,189'.

10-8-82 thru 10-14-82
Drilling in the Green River Formation
Drilled from 8,189' to 9,400'.

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hansen

TITLE Receptionist

DATE Feb. 7, 1983

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Utex Oil Company</p> <p>3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1043' FWL, 1298' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State</p> <p>9. WELL NO. 1-19B1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 19, T2S-R1W, USM</p>
<p>14. PERMIT NO. 43-013-30688</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5119 GR.</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-15-82 thru 10-21-82
Drilling in the Wasatch Formation
Drilled from 9,400' to 9,997'
Log with Schlumberger
Ran 7" 26# N-80 LT&C casing.

T.D. on 11-14-82 at 12,645'
Logging, ran 5" 18# FLAS-Range 3 casing.
Top of hanger at 9,305.35', total lap 72.40 feet. Cement
Released Rig at 4:00 p.m. on 11-16-82.

10-22-82 thru 10-28-82
DRilling in the Wasatch Formation
Drilled from 9,997' to 10,812'

10-29-82 thru 11-4-82
Drilling in the Wasatch Formation
Drilled from 10,812' to 11,716'

11-5-82 thru 11-11-82
Drilling in the Wasatch Formation
DRilled from 11,716' to 12,495'

11-12-82 thru 11-14-82
Drilling in the Wasatch Formation
Drilled from 12,495' to 12,645' T.D.

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Kansen TITLE Receptionist DATE Feb. 7, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

March 14, 1983

Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: State 1-19B1 Well
Duchesne County, Utah

Gentlemen:

Enclosed please find the well report, in triplicate,
for the above captioned well.

If you have any questions, please call.

Sincerely,



Margo Larsen
Receptionist

Enclosures

RECEIVED
MAR 15 1983
DIVISION OF OIL, GAS AND MINING
SALT LAKE CITY, UTAH

RECEIVED
MAR 15 1983
DIVISION OF OIL, GAS AND MINING
SALT LAKE CITY, UTAH

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well. Use "APPLICATION FOR PERMIT" for that purpose.)

RECEIVED
JUN 27 1988

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1298' FNL & 1043' FWL

14. PERMIT NO.
43-013-30688

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5119' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
1-19B1

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 19, T2S-R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1988 ANR Production Company took over operations on the above-referenced well from Utex Oil Company.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE June 24, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
1-19B1

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR B.LK. AND SUBVY OR ARRA
Section 19, T2S-R1W

12. COUNTY OR PARISH 18. STATE
Duchesne Utah

RECEIVED
AUG 28 1989
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 30201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1043' FWL & 1293' FNL

14. PERMIT NO.
43-013-30683

15. ELEVATIONS (Show whether OF, ST, OR, etc.)
5143' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
July 14-August 2, 1989

See attached procedure performed to clean out and acidize the above referenced well.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda W. Swank TITLE Regulatory Analyst DATE August 24, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



CHRONOLOGICAL HISTORY

STATE #1-19B1 (CO & ACDZ)
 ALTAMONT/BLUEBELL FIELD
 DUCHESNE COUNTY, UTAH
 WI: 52.4835% ANR AFE: 62729
 TD: 12,645'
 CSG: 5" LINER @ 9,324'-12,645'
 PERFS: 8,281'-12,506' (WASATCH & G.R.)
 CWC(MS): \$120.8

- 7/14-15/89 Fish pkr. MIRU. ND WH. NU BOPS. POOH w/2-3/8" tbg & stinger. POOH w/hyd pmp cavity & BHA on 2-7/8" tbg. RIH w/on-off tool on 2-7/8" tbg to pkr @ 9250'. Could not latch fish.
 DC: \$4,737 TC: \$4,737
- 7/17/89 Fin POOH w/7" pkr. Work over on/off tool w/plug in place. Unlatch seal assembly. Well kicking. Bleed well dwn. POOH w/2-7/8" tbg & seal assembly & on/off tool. FSG plug gone. RIH w/retr tool on 2-7/8" tbg to 7" retr "D" pkr @ 9250'. Latch pkr & shear loose. Start POOH w/pkr.
 DC: \$4,053 TC: \$8,790
- 7/18/89 CO 5" liner. Fin POOH w/7" pkr on 2-7/8" tbg. RIH w/7" csg scraper to LT @ 9288'. POOH. RIH w/4-1/8" mill & CO tools on 2-3/8" x 2-7/8" tbg to 8000'.
 DC: \$4,254 TC: \$13,044
- 7/19/89 CO 5" liner. Cont RIH w/4-1/8" mill & CO tools to 10,115'. CO 5" liner to 12,442'. CO tools plugged. Pull 40 pts over to free 4-1/8" mill. POOH. Rec'd scale, frac balls & junk. Mill worn out. Start RIH w/new 4-1/8" mill & CO tools to 4000'.
 DC: \$3,928 TC: \$16,972
- 7/20/89 Fin POOH w/BHA. SITP 100#. Fin RIH w/4-1/8" mill & CO tools to 12,442'. CO 5" liner to 12,445'. Milling very hard. Junk in hole. Start POOH w/4-1/8" mill & CO tools on 2-7/8" tbg.
 DC: \$3,628 TC: \$20,600
- 7/21/89 Fin hydrotstg tbg in hole. 100# SITP. Fin POOH w/4-1/8" mill & CO tools on 2-7/8" tbg. RIH w/5" pkr on 2-7/8" x 3-1/2" tbg hydrotstg to 8000# to 4400'.
 DC: \$3,411 TC: \$24,011
- 7/24/89 Prep to acdz Wasatch form. SITP 250#. Fin RIH w/5" pkr on 2-7/8" x 3-1/2" tbg hydrotstg to 8000#. Set pkr @ 10,520'.
 DC: \$4,243 TC: \$28,254
- 7/25/89 Prep to re-acdz well. RU to acdz Wasatch form. Pmp 250 BW w/scale inhibitor w/500 gals xylene & 3600 gals 15% HCl w/add. Well started communicating. Pmp 220 BW dwn csg & tbg. Rel pkr. Could not pull up. RIH 30'. Circ 150 BW. POOH w/5" pkr on 3-1/2" x 2-7/8" tbg. Start RIH w/7" pkr on 3-1/2" tbg.
 DC: \$11,812 TC: \$40,066
- 7/26/89 Prep to CO 5" liner. Fin RIH w/7" pkr on 3-1/2" tbg. Set pkr @ 8173'. Press backside to 2000#. Leaking off. Acdz Wasatch & G.R. form w/250 BW w/scale inhibitor, 500 gals xylene & 40,000 gals 15% HCl w/add & 2300 - 1.1 BS & diverter. ATP 7500#, AIR 20 BPM, ISIP 2300#, 15 min 2000#. 1608 BLWTBR. Good diversion. Ran spectrum log from 11,802'-8,200'. Log stacked out @ 11,802'.
 DC: \$66,237 TC: \$106,303
- 7/27/89 CO 5" liner. Well on vac. Rel 7" pkr @ 8173'. POOH w/7" pkr on 3-1/2" tbg. RIH w/4-1/8" mill on 2-7/8" x 2-3/8" tbg to LT @ 9295'.
 DC: \$5,958 TC: \$112,261
- 7/28/89 POOH w/2-3/8" tbg. TIH w/4-1/8" mill. CO 5" liner to 12,470'. POOH incomplete.
 DC: \$5,273 TC: \$117,534

THE COASTAL CORPORATION
PRODUCTION REPORT

RECEIVED
AUG 28 1989

CHRONOLOGICAL HISTORY

DIVISION OF
OIL, GAS & MINING Page 2

STATE #1-19B1 (CO & ACDZ)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

7/31/89 TIH. Tstg 2-7/8" tbg. POH w/mill. RIH w/prod tbg. Tstg to 7000#. DC: \$1,958 TC: \$119,492

8/1/89 NU tree. RIH w/2-7/8" tbg. Set 5" pkr @ 9336'. TIH w/2-3/8" side string. Tag cavity & space out. DC: \$14,274 TC: \$133,766

8/2/89 Circ well. LD 2-3/8" tbg. Press tst 2-3/8" x 2-7/8" to 4000 psi. Held. RD. DC: \$20,542 TC: \$154,308

8/3/89 Pmpd 118 BO, 140 BW, 30 MCF/24 hrs.

8/4/89 Pmpd 78 BO, 168 BW, 30 MCF.

8/5/89 Pmpd 0 BO, 200 BW, 83 MCF.

8/6/89 Pmpd 0 BO, 146 BW, 84 MCF.

8/7/89 Pmpd 10 BO, 185 BW, 92 MCF.

8/8/89 Pmpd 32 BO, 180 BW, 92 MCF.

8/9/89 Pmpd 20 BO, 200 BW, 102 MCF.

8/10/89 Pmpd 33 BO, 200 BW, 102 MCF.

8/11/89 Pmpd 40 BO, 200 BW, 105 MCF.

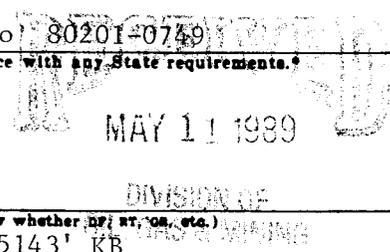
8/12/89 Pmpd 27 BO, 152 BW, 93 MCF.

8/13/89 Pmpd 32 BO, 175 BW, 94 MCF.

Before on hyd pmp avg'd: 11 BOPD, 55 BWPD, 16 MCFPD. Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. Fee
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR ANR Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		8. FARM OR LEASE NAME State
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1043' FWL & 1298' FNL		9. WELL NO. 1-19B1
14. PERMIT NO. 43-013-30688		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether NP, RT, OR, etc.) 5143' KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19, T2S-R1W
12. COUNTY OR PARISH Duchesne		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed Procedure:

1. MIRU. Kill well. ND wellhead & NU BOP. POOH w/ production eqpt.
2. PU 4-1/8" bit on tbg & TIH. CO liner to + 12,550'.
3. PU 5" pkr on tbg & set @ + 9350'.
4. Acidize Wasatch & Green River perms 3776-12,506' w/40,000 gal 15% HCL + add.
5. Flow back acid & run production log if possible.
6. POOH w/tbg & re-run prod. eqpt.
7. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE May 9, 1989

(This space for Federal or State office use)

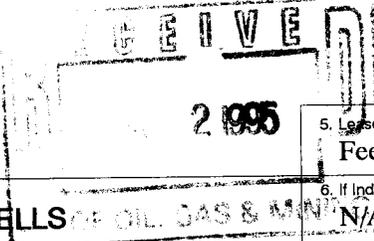
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Eileen Danni Dey

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

N/A

8. Well Name and Number:

State #1-19B1

9. API Well Number:

43-013-30688

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1043' FWL & 1298' FNL

County: Duchesne

QQ, Sec., T., R., M.: Section 19-T2S-R1W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached P&A procedure for the subject well.

3/6/95
 JMT
 ① Add plug @ ± 4000 to 4200 Top of Base of Modularity Saline Water @ plugs @ top of cut off stub will be tagged.
 Notify DOGM 24 hr prior to work
 N.O. Shiflett

13.

Name & Signature:

N.O. Shiflett

Title: District Drilling Manager

Date: 02/27/95

(This space for State use only)

PLUG AND ABANDONMENT PROCEDURE

STATE #1-19B1
SECTION 19-T2S-R1W
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

WELL DATA

Location: 1043' FWL 1298' FNL
 Elevation: 5143' KB 5119' GL
 Total Depth: 12,645' PBTD: 12,445'
 Casing: 9-5/8" 36# J-55 ST&C set @ 2498' cmt'd w/900 sxs
 7" 26# N-80 LT&C set @ 9375' cmt'd w/680 sxs
 (NOTE: On daily drlg report 7" csg was reported as being set @ 9391'.)
 5" 18# N-80 FL4S from 9324'-12,645' cmt'd w/410 sxs
 Tubing: 2-7/8" 6.5# N-80 DSS-HT set @ 9340'
 2-3/8" 4.7# N-80 DSS-HT set @ 8971'

TUBULAR DATA

Description	ID	Drift	Capacity (BPF)	Burst (PSI)	Collapse (PSI)
9-5/8" 36# J-55	8.921"	8.765"	0.0773	3,520	2,020
7" 26# N-80	6.276"	6.151"	0.0382	7,240	5,410
5" 18# N-80	4.276"	4.151"	0.0177	10,140	10,490

WELL HISTORY

- 12/82 Initial completion. Perf 10,796'-12,506', 3 SPF, 435 total holes. Acidize w/20,000 gals 15% HCl. Well flowed 723 BOPD, 930 MCFPD, 160 BWPD on a 31/64" choke w/a FTP of 700 psi.
- 10/83 Perf from 9550'-12,470', 2 SPF, 876 total holes. Acidize all perforations w/30,000 gals 15% HCl.
Prior Production: 55 BOPD, 41 MCFPD, 152 BWPD
Post Production: 64 BOPD, 108 MCFPD, 195 BWPD
- 07/84 Set plug in perm pkr @ 9250'. Perf 8281'-8776', 3 SPF, 225 holes. Acidize 8281'-8776' w/10,000 gals 15% HCl. Install hydraulic lift.
Prior Production: 39 BOPD, 114 MCFPD, 144 BWPD
Post Production: 98 BOPD, 225 MCFPD, 243 BWPD
- 07/89 Release pkr @ 9250'. CO 5" liner to 12,445'. Acidize Wasatch and GR perms from 8281'-12,445' w/40,000 gals 15% HCL.
Prior Production: 11 BOPD, 16 MCFPD, 55 BWPD
Post Production: 32 BOPD, 94 MFPD, 175 BWPD

Plug and Abandonment Procedure
State #1-19B1
Bluebell Field
Duchesne County, Utah
Page Two

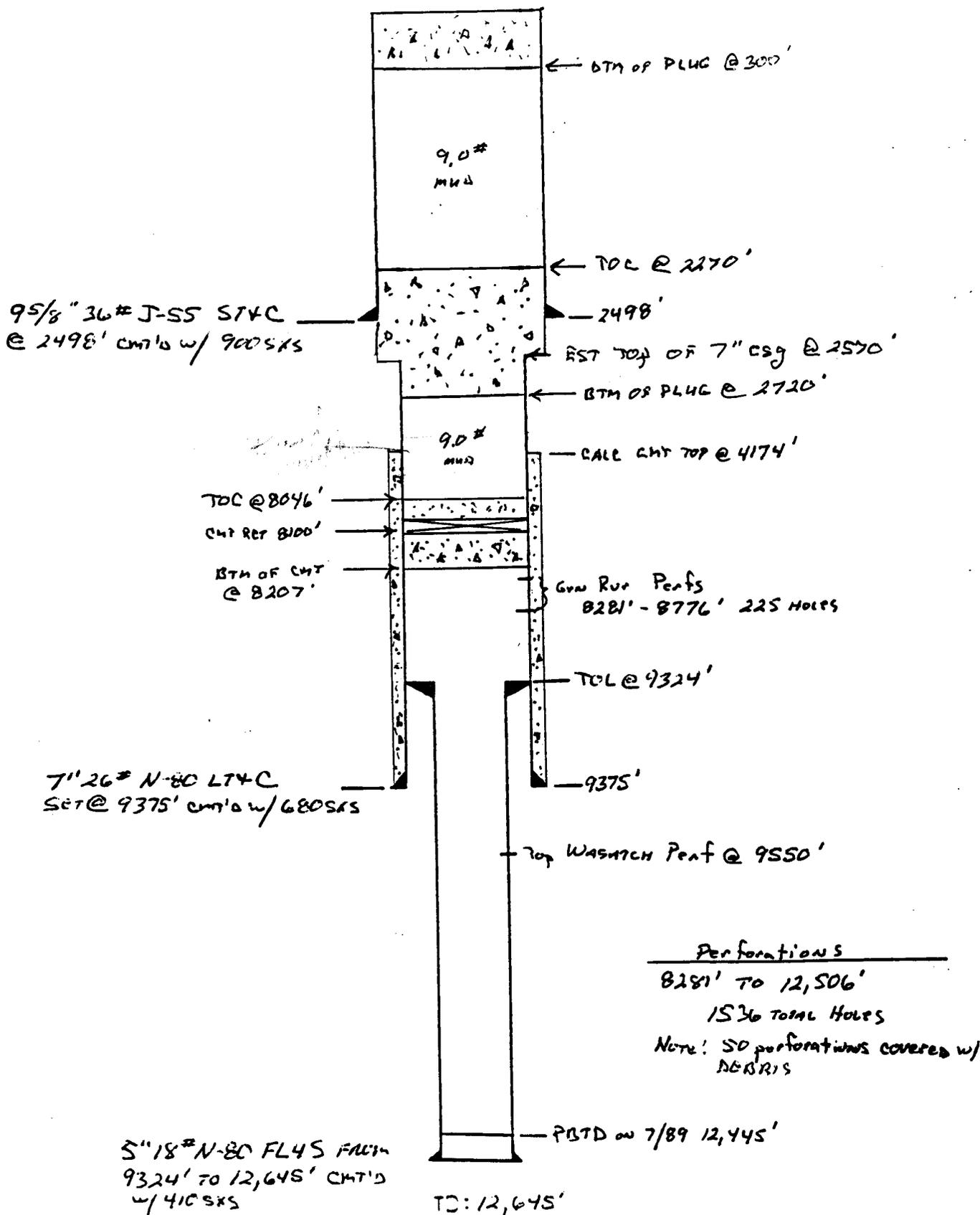
PRESENT STATUS

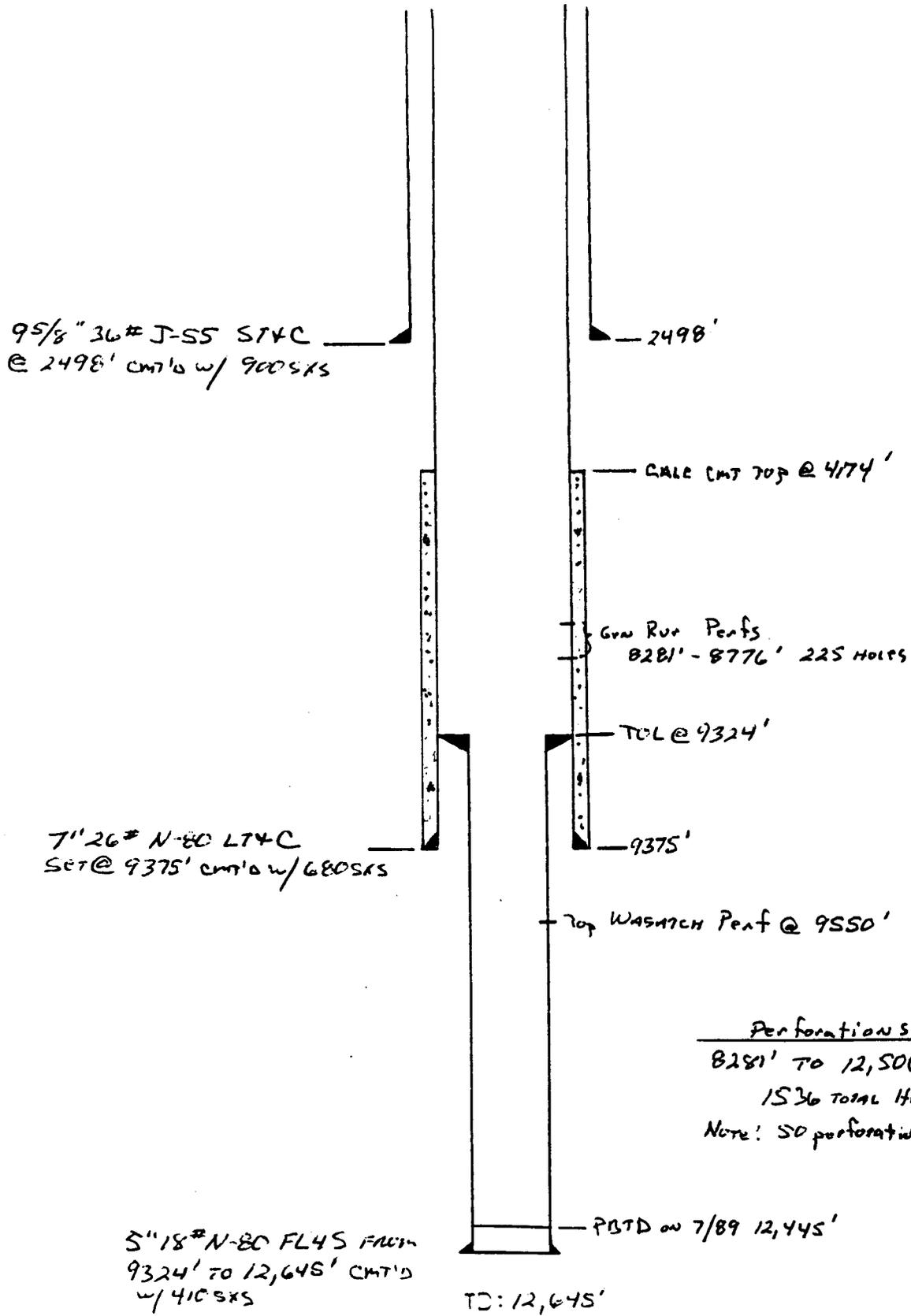
Shut-in. Last produced 5/24/94: 13 BOPD, 39 MCFD, 87 BWPD.

PROCEDURE

1. MIRU service rig. NUBOPE. POOH & LD 2-3/8" sidestring. POOH and stand back 2-7/8" prod. string.
2. PU & RIH w/7" 26# cement retainer. Set retainer @ $\pm 8100'$. Unsting from retainer and circ hole clean. Sting into retainer and pump 20 sxs of cement below retainer (btm of plug @ $\pm 8207'$). Spot 10 sxs cmt on top of retainer (top of plug @ $\pm 8046'$). Total plug length 161'.
3. Circ hole w/9.0# mud.
4. RU WL Service Company. RIH w/csg freepoint indicator. Determine freepoint of 7" csg. Cut csg above freepoint but not deeper than 2570'. Spot 450' plug across csg stub (150' in stub, 300' out of stub), ± 140 sxs cmt. Est. top of plug @ 2270' and btm of plug @ 2720'.
5. Spot 300' cmt plug to surface in 9-5/8" csg. Approx. 120 sxs cmt.
6. Weld on DHM w/necessary inscription. RDMO. Restore location.

STATE #1-1981
PROPOSED PMA SCHEMATIC





9 5/8" 36# J-55 ST+C
@ 2498' cmt'd w/ 900SKS

2498'

CALE CMT TOP @ 4774'

GRV RUP Perfs
8281' - 8776' 225 HOLES

TOL @ 9324'

7" 26# N-80 LT+C
SET @ 9375' cmt'd w/ 680SKS

9375'

TOP WASATCH Perf @ 9550'

Perforations
8281' TO 12,506'
1536 TOTAL HOLES
NOTE: 50 perforations covered w/ debris

5" 18# N-80 FL4S FWH
9324' TO 12,645' CMT'D
w/ 410SKS

PSTD on 7/89 12,445'

TD: 12,645'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
RECORD OF ABANDONMENT OPERATIONS

COMPANY NAME: ANR PRODUCTION COMPANY, INC.

WELL NAME: STATE #1-19B1

QTR/QTR: NW/NW SECTION: 19 TOWNSHIP: 02S RANGE: 01W

COUNTY: DUCHESENE API NO: 43-013-30689

INSPECTOR: INGRAM & HACKFORD TIME: 11:00 AM DATE: 11/9/95

SURFACE CASING SHOE DEPTH 2498 FEET CASING PULLED YES X NO
CASING PULLED: SIZE 7" 26# CUT DEPTH 2252 FT/CSG RECOVERED 2252 FEET
CASING TESTED YES X NO TESTED TO: 950 PSI TIME: 5 MIN MIN:

CEMENTING COMPANY: BASIN CONCRETE

CEMENTING OPERATIONS: P&A WELL: X

PLUG 1. SET: FROM 8022 FT. TO 8182 FT. TAGGED YES NO X

SLURRY: 6.24 BBLs (30 SXS) 'G' @ 15.8 PPG, FLUSHED WITH 47 BBLs FORM. WATER

PLUG 2. SET FROM 3943 FT. TO 4213 FT. TAGGED YES NO X

SLURRY: 10.4 BBLs (50 SXS) 'G' @ 15.8 PPG, FLUSHED W/23 BBLs FORM. WATER

PLUG 3. SET FROM 2702 FT. TO 2377 FT. TAGGED YES X NO

SLURRY: 35 BBLs (174 SXS) 'G' 15.8 PPG 2% CACL, FLUSHED W/12 BBLs.

PLUG 4. SET FROM FT. TO FT. TAGGED YES NO

SLURRY:

SURFACE PLUG: FROM 0 FT. TO 310 FT.

ALL ANNULUS CEMENTED TO SURFACE: YES X NO

PLUGGING FLUID TYPE: FORMATION WATER W/165 GALLONS CORR. INHIB.

PERFORATIONS: FROM 8281 FT. TO 12,506 FT.
FROM FT. TO FT.

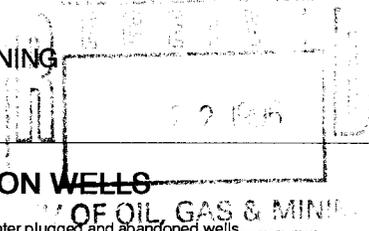
1 CIBP SET: 7" BAKER RETAINER SET AT 8075.

2 CIBP SET:

ABANDONMENT MARKER: PLATE: PIPE: X CORRECT INFORMATION: X

COMMENTS: MADE ONE ATTEMPT AT CASING CUT AND RECOVERED 2552 FEET OF 7".
STUB PLG WAS TAGGED AND WITNESSED BY DAVID HACKFORD.

TATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

<p>1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:</p>	<p>5. Lease Designation and Serial Number: Fee STATE ML-305912</p>
<p>2. Name of Operator: Coastal Oil & Gas Corporation</p>	<p>6. If Indian, Allottee or Tribe Name: N/A</p>
<p>3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476</p>	<p>7. Unit Agreement Name: N/A</p>
<p>4. Location of Well Footages: 1043' FWL & 1298' FNL County: Duchesne QQ, Sec., T., R., M.: NWNW Section 19-T2S-R1W State: Utah</p>	<p>8. Well Name and Number: State #1-19B1</p> <p>9. API Well Number: 43-013-30688 30688</p> <p>10. Field and Pool, or Wildcat: Altamont/Bluebell</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input checked="" type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of work completion <u>11/10/95</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>	<input checked="" type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature: <u><i>Sheila Bremer</i></u>	Title: Environmental & Safety Analyst Date: 03/19/96
---	--

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

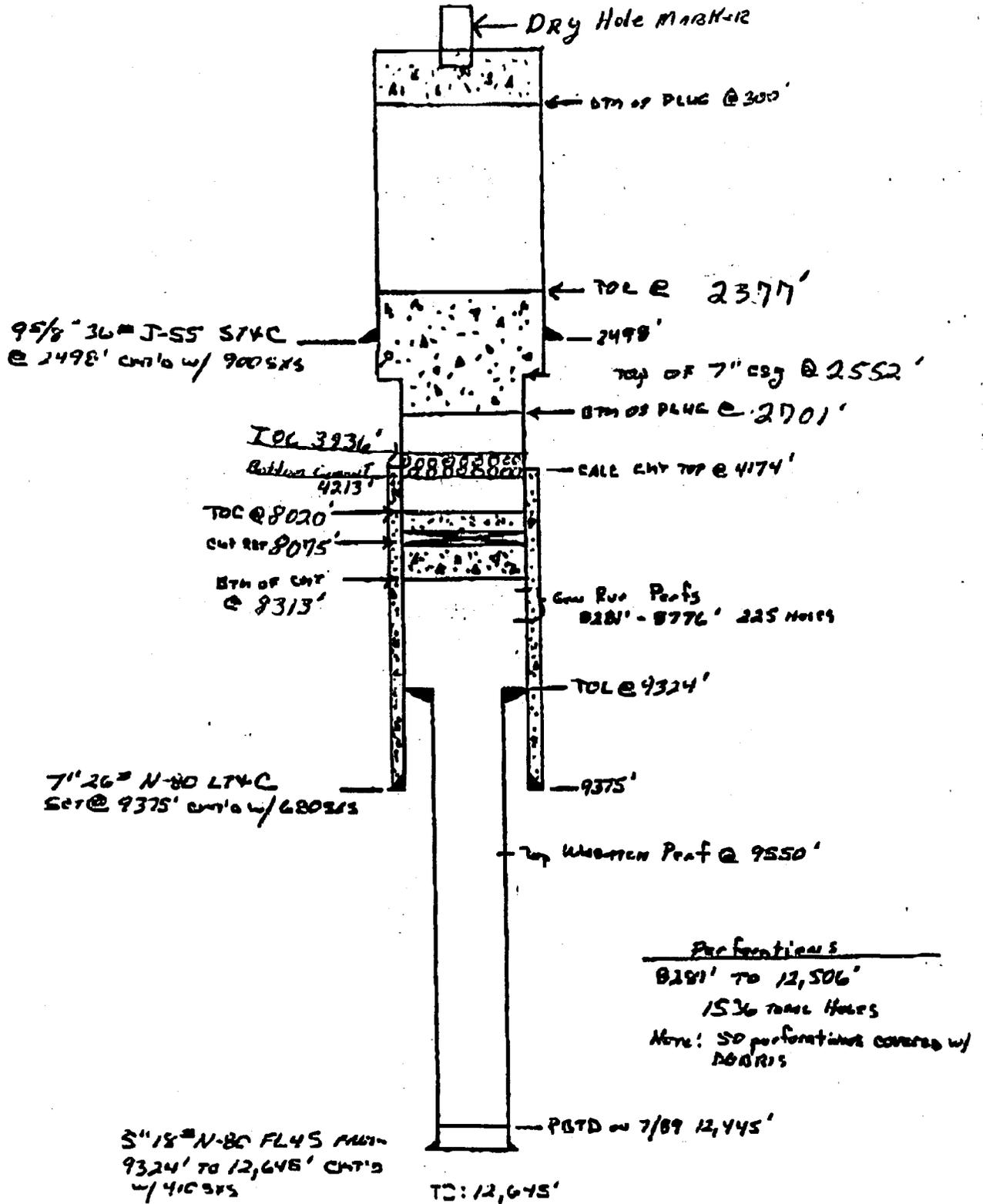
CHRONOLOGICAL HISTORY

STATE #1-19B1 (PLUG & ABANDON)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 57.718900% ANR AFE: 00658
CWC(M\$): 54.8

11/13/95 Well P&A'd.
MIRU wisco on 11/7/95. ND WH. NU BOP. LD 2" sidestring. POH w/2" tbg & BHA. Set 7" CICR @ 8075'. PT 7" csg to 800#. Squeeze 25 sk below CICR to 8313' & dump 10 sk on top (TOC @ 8020'). POH to 4213'. Spot 50 sk Class G cmt (1.15 CF/SK) from 3936' to 4213'. POH. RU WL, cut 7" csg @ 2552'. LD 7" csg. RIH w/open-ended 2" tbg to 2701'. Spot 175 sk Class G w/3% CaCl₂ from 2377' to 2701'. Spot 113 sk Class G from 300' to surface inside 9". Cut off WH, weld on cap & dry hole marker. Well P&A'd @ 12:30 pm, 11/10/95. All plugging witnessed by Dennis Ingram & Dave Hackford w/State of Utah. CC: \$26,500. Final Report.

1-19B1

PHD SCHEMATIC



2003030

WISCO

P.O. BOX 2477
WILLISTON, N. DAK. 58902-2477

ADDRESS
P.O. BOX 120

CITY & STATE
ALTAMONT, UTAH 84001

CARE OF

ST 1-1981 Blm. b. H. Field

(LEASE) (WELL NO.) (FIELD) (RIG)

SERVICE TO

ADDRESS

CITY & STATE

CUSTOMER ORDER NO. ORDERED BY DATE
11-10-95

CUSTOMER REQUISITION NO. TAKEN BY FILLED BY

ORDERED VIA

SHIPPED VIA

SPECIAL INSTRUCTIONS

DATE	DESCRIPTION	UNITS	UNIT PRICE	AMOUNT
	Present Credit Services To PIA ST 1-1981 Blm. b. H. Field ALTAMONT UTAH			
	But Price			24,955 ⁰⁰
	EXTRA CREDIT PIA ST. OF UTAH			
	155 BAG @ 15 ⁰⁰ PIA BAG			2,275 ⁰⁰
	5 hours RIG TIME FOR EXTENSION PIA			
	ABLE WOC @ 143 ⁰⁰ PIA HOUR			715 ⁰⁰
	CLERK SEE ALL TALK			120 ⁰⁰
	Sub Total			
	CREDIT FOR 2552' 7" Casing @ 220 PIA =			5114 ⁰⁰

4222-18

Thank You Mr. [Signature]

APPROVED BY [Signature]

COMPANY NAME

CITY COUNTY TAX STATE TAX 1339.50

5.875%

TOTAL 24,140.18

DT NO. N9 7854

INVOICE NO. 15582 DATE 1-5-96

5. Lease Designation and Serial Number:

See Attached

SUNDRY NOTICES AND REPORTS ON WELLS

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6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

See Attached

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See Attached

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

See Attached

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

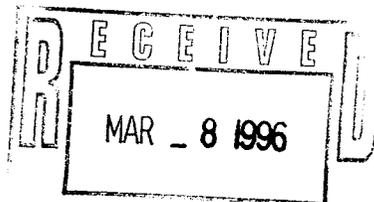
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

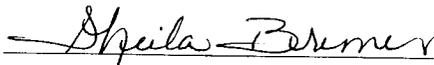

Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



DIVISION OF OIL, GAS & MINING

13.

Name & Signature:



Sheila Bremer
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
Remington 2-34A3	43-013-31091	Fee 1730	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 1575	N/A	N/A	2030' FNL & 660' FWL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688	Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-30078	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 16844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744, 4521, 4522, 4554	N/A 11475	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Ute 1-15B6	43-013-31484	14-20-H62-4647 11870	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 1890	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne



ML-30598

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9C140
9639
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9C140
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9C-126
9C138
9C140
9C140
9675
9642
9678
9649

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *64*

1	<i>REC-7-5</i>
2	<i>DTS 8-FILE</i>
3	<i>WLD</i>
4	<i>REC</i>
5	<i>REC</i>
6	<i>FILM</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) <u>COASTAL OIL & GAS CORP</u>	FROM (former operator) <u>ANR PRODUCTION CO INC</u>
(address) <u>PO BOX 749</u>	(address) <u>PO BOX 749</u>
<u>DENVER CO 80201-0749</u>	<u>DENVER CO 80201-0749</u>
phone <u>(303) 572-1121</u>	phone <u>(303) 572-1121</u>
account no. <u>N 0230 (B)</u>	account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30688</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A* 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ state lease wells.
C.A. & Indian lease wells will be handled on separate change.

960412 BLM / SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35 ** 961107 Lemicy 2-582/43013-30784 under review at this time; no chg. yet!*

JANUARY 14, 1997

Called Mr. Gene Ostler @ 11.18, he was not in his office. I left word for him to call me back. He returned my call at approx. 2:45 pm. I talked to Mr. Ostler on Sept. 12, 1996, about this same problem. At that time I told him he should get an attorney and give them his surface agreement and let them get this thing cleaned up!

Coastal plugged this well on the 11/10/95 and the plugging was witness by our Rec. Specs. in Roosevelt. The well has State minerals and Mr. Ostler is the fee owner of the surface. The surface restoration has not been completed. The tanks, pumping equipment, and heater treater have been removed from the site. All that is left is some buildings that housed some of the equipment and the bundle of pipes that go from the wellhead to the separator. Mr. Ostler says that junk is blowing around on the location, that is, pieces of insulation and pieces of tin etc. He also said there was no rock on his land except what Utex had hauled in and he wanted that removed if they were not going to deal with him. Clean it up to State specifications and put it back like it was.

He wanted to know if he could place a lien on their bond and have the placed cleaned up then recover his money from the bond. I told him I was an engineer not an Atty. and had no idea what the law was regarding this, but we had no rules that would allow that.

He says that he has a surface agreement with Utex who drilled the well. I told him the agreement would probably be binding to Coastal and that maybe he should get an attorney and let him take the agreement and settle the thing. He said that he would just spend thousands of dollars and nothing would ever get done. Also told him we had no regulations to do anything about getting it cleaned up. We could probably get the junk picked up thats blowing around. He said that might be a problem since he had a foot of snow on the location.

He has talked to Coastal several times but has never gotten anything done. When I first talked to Mr. Ostler in September, he told me he had offered to take over the restoration of the well if Coastal would pay him \$30,000, clean out the tanks and leave them, pull the tubg. from the well and stack it on location, and cut up the bundled pipe into usable lengths. Coastal refused to do this.

He also mentioned the fact that he knew Mr. Stewart and had talked to him yesterday (1-13-97). I told him we were looking at the rules and that it would be a briefing item on the Jan 22 hearing.