

August 25, 1982

RECEIVED
AUG 30 1982

Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil and Gas Conservation
4241 State Office Building
Salt Lake City, Utah 84114

Federal #5-35
SW/NW Section 35, T8S, R16E
Duchesne County, Utah

Gentlemen:

Enclosed is the APD/NTL-6 for the subject well. Please advise if you need any additional information.

Very truly yours,

Michele Tisdell

Michele Tisdell
Sec. Drilling & Production

mdt

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 5 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 661' FWL & 2042' FNL, SW/NW Section 35, T8S, R16E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12.5 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 2042

16. NO. OF ACRES IN LEASE
 1280

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1860

19. PROPOSED DEPTH
 5700
GREEN RIVER

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5584' GR

22. APPROX. DATE WORK WILL START*
 September, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	250	To surface
7 7/8	5 1/2	15.50#	TD	500 sx

RECEIVED
 AUG 30 1982

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 9-31-82
 BY: *[Signature]*

DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* G. L. Pruitt TITLE V.P. Drilling & Production DATE 8/25/82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

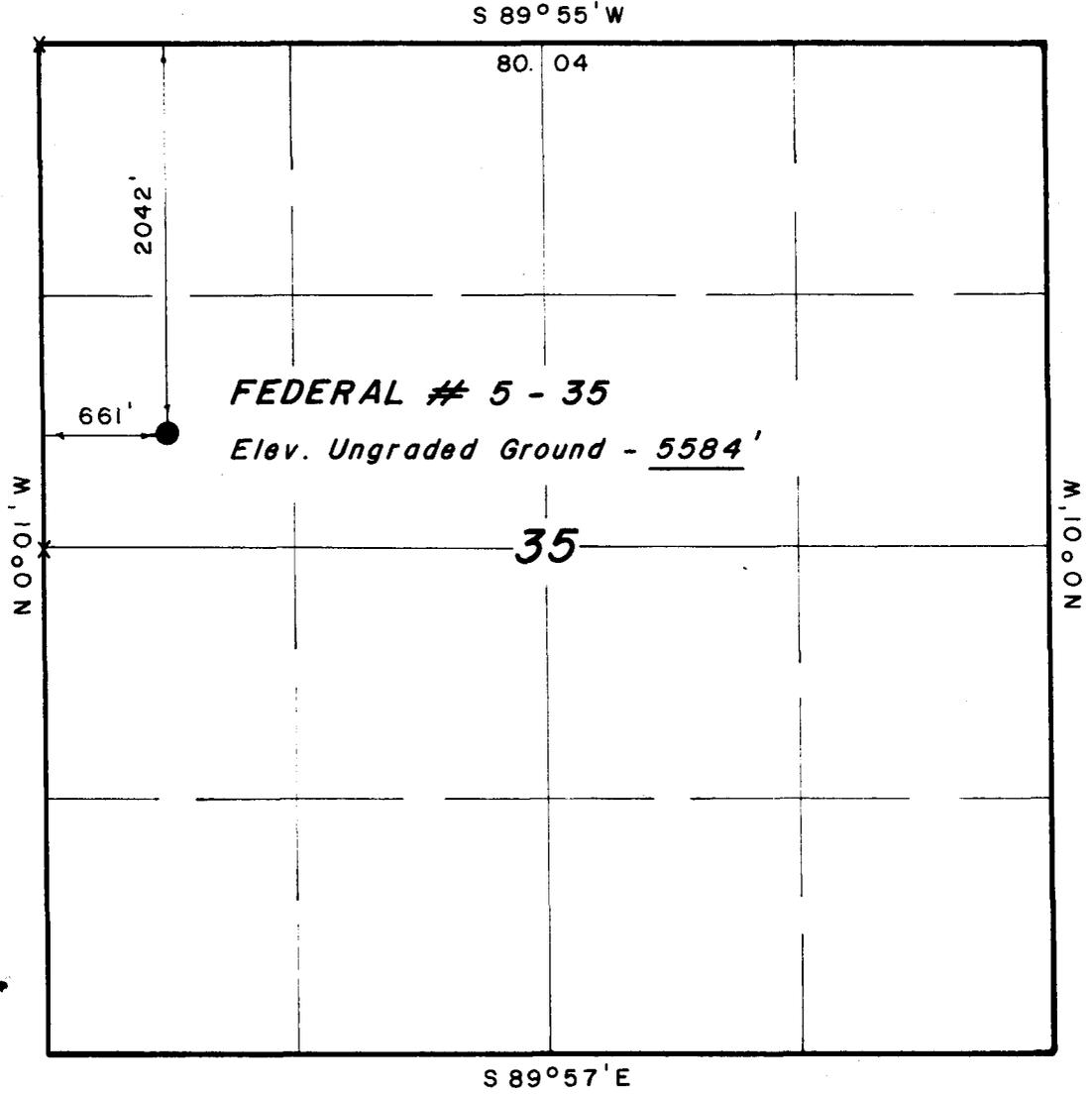
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 8 S , R 16 E , S.L.B. & M.

PROJECT
LOMAX EXPLORATION CO.

Well location , *FEDERAL # 5 - 35* ,
located as shown in the SW 1/4 NW 1/4
Section 35 , T 8 S , R 16 E , S.L.B. &
M. Duchesne County , Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

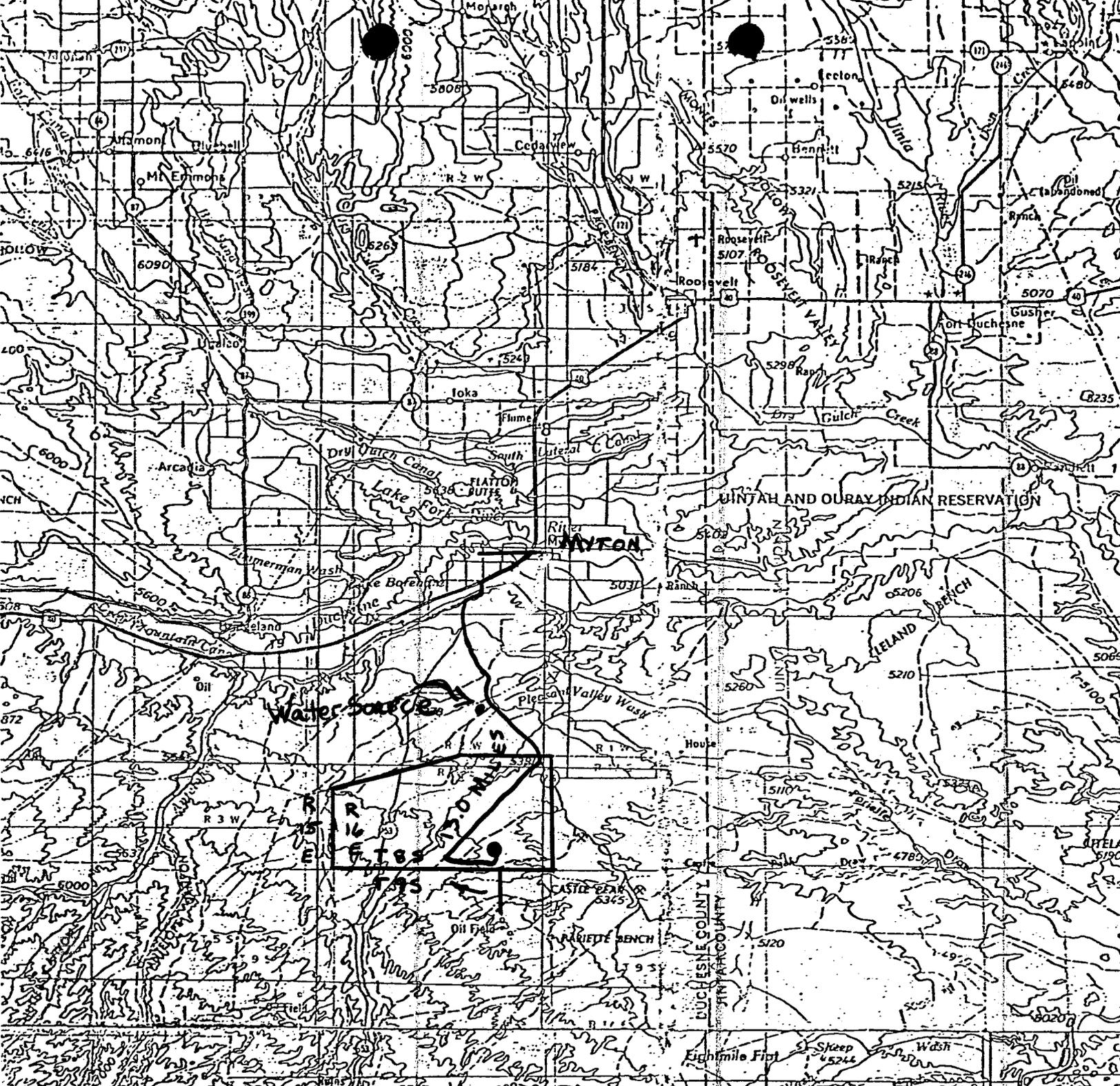
Lawrence L. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	8 / 13 / 82
PARTY	RK JF LZ	REFERENCES	GLO Plat
WEATHER	Fair	FILE	LOMAX

X = Section Corners Located



LOMAX EXPLORATION CO.
 FEDERAL # 5-35
 PROPOSED LOCATION



TOPO. MAP "A"

SCALE - 1" = 4 MI.

Lomax Exploration Company
Well No. 5-35
Section 35-T8S-R16E
Duchesne County, Utah
Lease No. U-16535

Supplemental Stipulations:

1. Traveling off the access road right-of-way will not be allowed. The maximum width of access roads will be 30 feet total disturbed area. Turn-outs will not be required.
2. The top 6 to 10 inches of topsoil will be stockpiled between point numbers 2 and 8 of the Location Layout sheet.
3. Burn pits will not be constructed. There will be no burying of garbage or trash at the well site. No trash will be thrown in the reserve pit. All trash will be contained and hauled to the nearest sanitary landfill.
4. A wire mesh or net type fence, topped with at least one strand of barbed wire, will be used around the reserve pit.
5. All permanent structures, onsite for 6 months duration or longer, constructed or installed, including the pumpjack, will be painted a flat, non-reflective earth tone color to match Themec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities will be painted within 6 months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. standards are excluded.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation.
7. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. See attached casing and cementing program for the Uinta Basin.



GEOLOGICAL SURVEY

Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

March 31, 1980

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement metal baskets or equivalent as described below and on attached sketches:

1. Cement first stage through the casing shoe using 150 percent of the calculated volume of cement to fill annulus back to base of lower aquifer.
2. Place 1st stage collar (with metal basket immediately below) at a selected point in the lower one third of the oil shale zone using 120% of calculated volume of cement to be at least 600 feet above the stage collar or 100 feet below the top of the oil shale.
3. Place 2nd stage collar (with metal petal basket immediately below) 50 feet above the top of the top aquifer and cement using 150% volume of cement to at least 300 feet above the stage collar.

C. The above is an example. Reasonable equivalents that accomplish these same protective measures, depending on the individual cases will be considered for approval.

D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

E. The Operator of such well should notify that U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinia Basin.

E. W. Gynn
District Engineer

AMR/kr

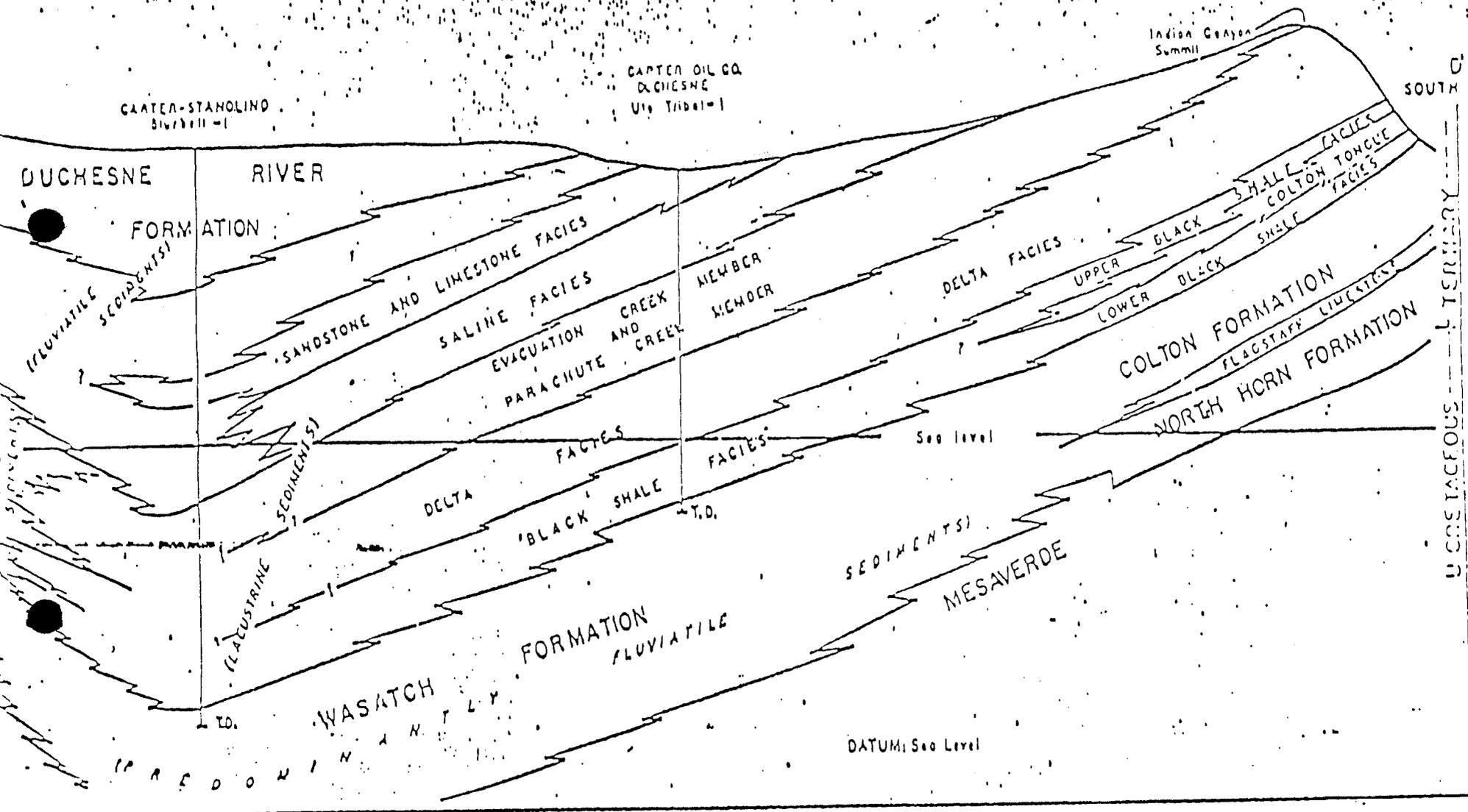
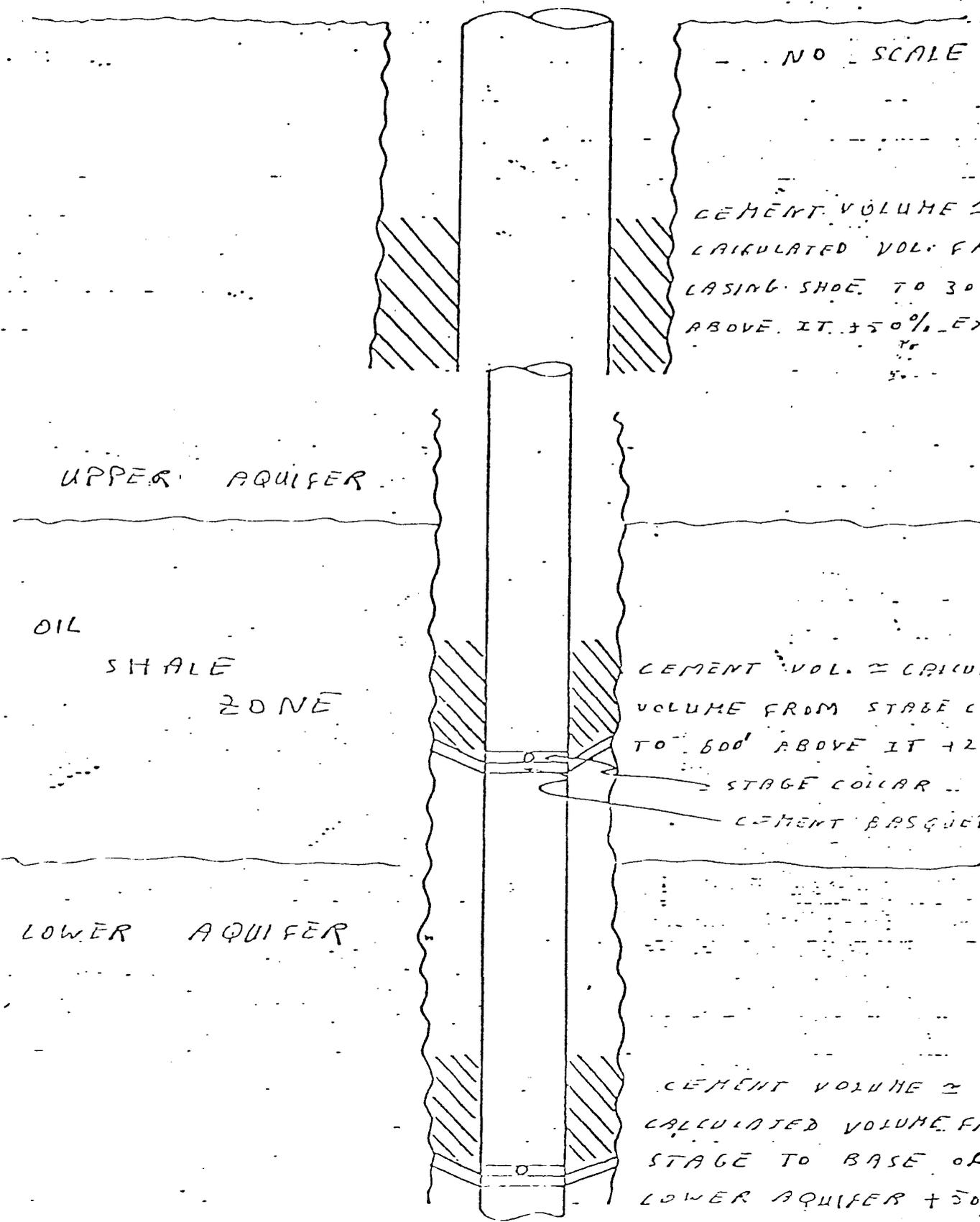


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.

PARTIAL CASING AND CEMENTING PROGRAM FOR WELLS IN THE UINTA BASIN

CEMENT TO BE PLACED ALONG LOW PERMEABILITY SECTIONS



NO SCALE

CEMENT VOLUME ≈
CALCULATED VOL. FR
CASING SHOE TO 300
ABOVE IT 35% EX

UPPER AQUIFER

OIL
SHALE
ZONE

CEMENT VOL. ≈ CALCULATED
VOLUME FROM STAGE CO
TO 600' ABOVE IT + 20'
STAGE COLLAR
CEMENT BASQUET

LOWER AQUIFER

CEMENT VOLUME ≈
CALCULATED VOLUME FR
STAGE TO BASE OF
LOWER AQUIFER + 50%

TEN POINT WELL PROGRAM

Lomax Exploration Company
Federal #5-35
SW/NW Section 35, T8S, R16E
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0-3030
Green River	3030
Wasatch	6070

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	3030	
H zone	3370	Sand & Shale - possible oil & gas shows
J zone	4270	Sand & Shale - Oil & Gas shows anticipated
M zone	5570	Sand & Shale - primary objective - oil

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'
5 1/2", J-55, 15.50#, STC; set at TD
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately September, 1982.

LOMAX EXPLORATION

13 Point Surface Use Plan

For

Well Location

Federal #5-35

Located In

Section 35, T8S, R16E, S.L.B.& M.

Duchesne County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site Federal #5-35, located in the SW 1/4 NW 1/4 Section 35, T8S, R16E, S.L.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 1.5 miles + to the junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 - 6.9 miles to its junction with an existing dirt road to the Southwest; proceed Southwesterly along this road 3.0 miles to its junction with an existing dirt road to the Southeast; proceed Southeast along this road 0.9 miles to its junction with an existing dirt road to the East. Proceed Easterly along this road 0.4 miles to its junction with the proposed access road to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are mainted by County crews.

The aforementioned dirt oil field service roads and other roads in the vacinity are constructed out of existng native materials that are prevalent to the existing areas they are located in and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned road leaves the existing road described in Item #1 in the NE 1/4 SW 1/4 Section 35, T8S, R16E, S.L.B. & M., and proceeds in a Northwesterly direction approximately 0.2 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meterological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road, as it crosses no drainage of any consequence.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are four known existing wells and one abandoned well within a one mile radius of this location site. (See Topographic Map "B").

There are no known, water wells, injection wells, monitoring or observations wells for other resources within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are four existing LOMAX EXPLORATION wells within a one mile radius of this location site. Each of these locations have the following production facilities - two 300 barrel tanks, line heaters, pumping units and heater traces.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing well in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck from a private water source that is indicated on Topographic Map "A".

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 16 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

Federal #5-35 is located approximately 2.5 miles North of Castle Peak Draw a non-perennial drainage which runs to the North and East.

The terrain in the vicinity of the location slopes from the West through the location site to the East at approximately 2% grade.

The vegetation in the immediate area surrounding the location site consists of hay fields.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
LOMAX EXPLORATION
333 North Belt East, Ste. 880
Houston, TX 77060

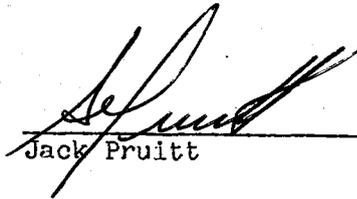
1-713-931-9276

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

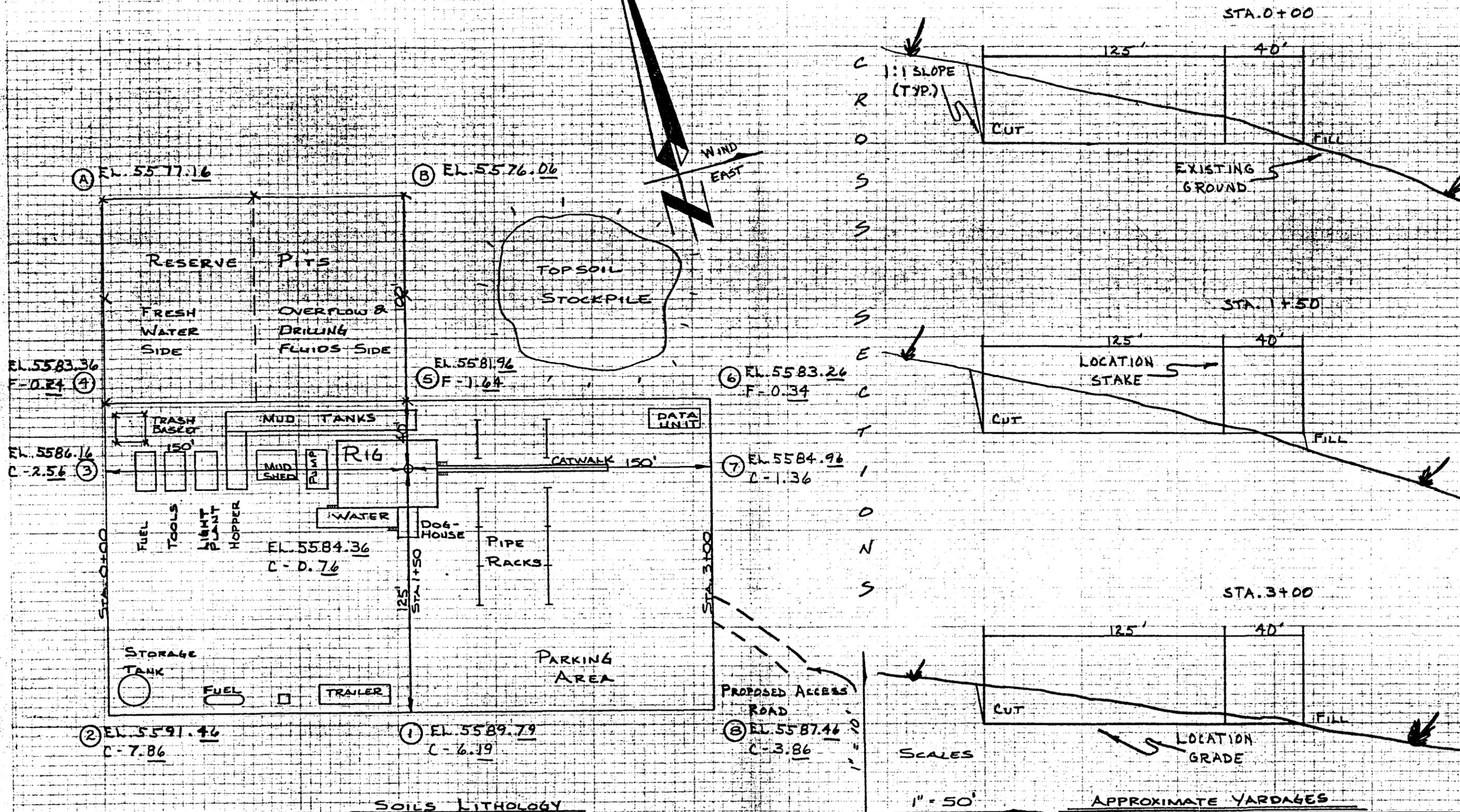
8/25/82


Jack Pruitt

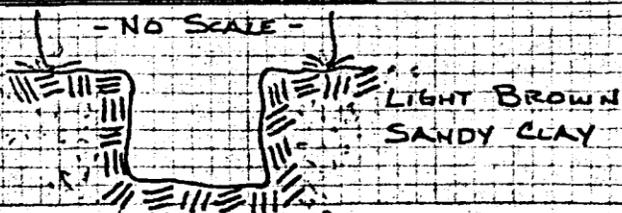
SCALE 1" = 50'

LDMAX EXPLORATION CO.

FEDERAL # 5 - 35



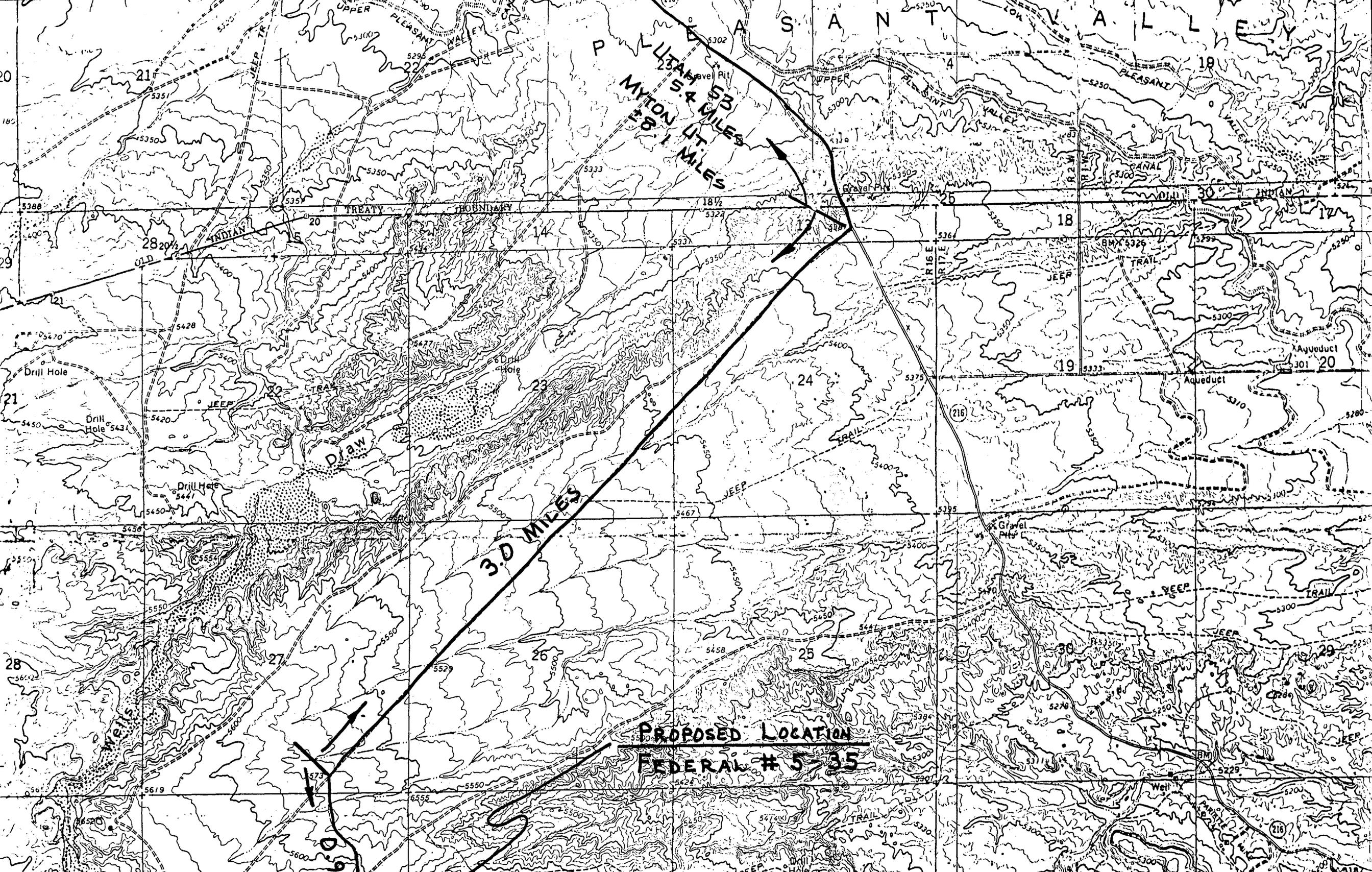
SOILS LITHOLOGY



APPROXIMATE YARDAGES

CUBIC Yds. CUT - 5,567

CUBIC Yds. FILL - 138



UPPER PLEASANT VALLEY

UPPER PLEASANT VALLEY
P. MYTON UT 53 MILES
1.8 MILES

3.0 MILES

PROPOSED LOCATION
FEDERAL # 5-35

28 20 1/2
OLD

Drill Hole
543

Drill Hole
544

28

5619

INDIAN

TREATY BOUNDARY

JEOP TRAIL
DRAW

5600

18 1/2

24

25

(216)

18

19

30

19

30

20

29

5229

INDIAN

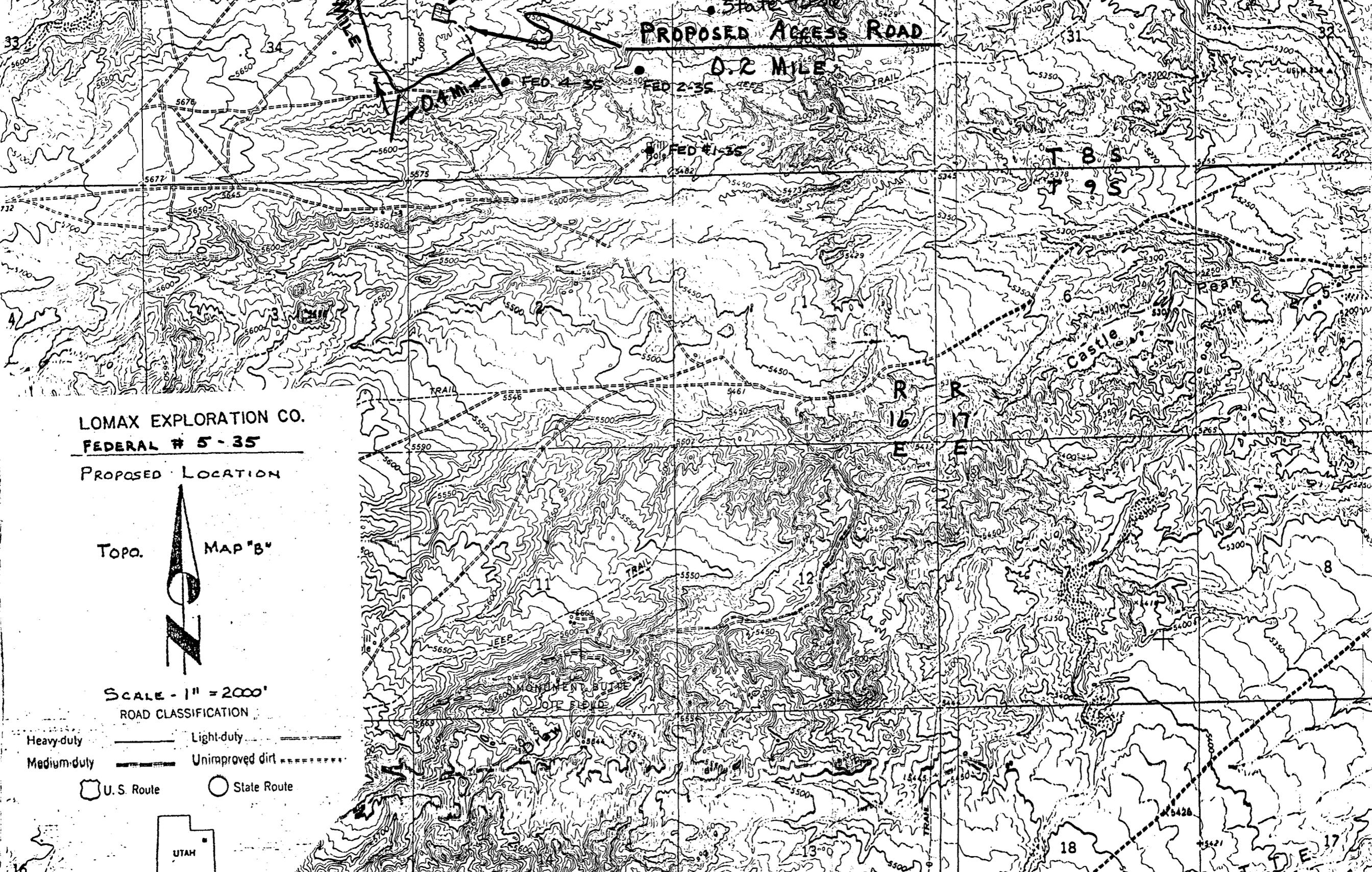
AQUEDUCT

301

JEOP TRAIL

WELL

(216)



PROPOSED ACCESS ROAD

0.2 MILE

FED 4-35 FED 2-35 FED #1-35

LOMAX EXPLORATION CO.
FEDERAL # 5-35

PROPOSED LOCATION

TOPO. MAP "B"



SCALE - 1" = 2000'

- ROAD CLASSIFICATION
- Heavy-duty ————
 - Medium-duty - - - - -
 - Light-duty - - - - -
 - Unimproved dirt
 - U. S. Route (square symbol)
 - State Route (circle symbol)



UTAH

** FILE NOTATIONS **

DATE: 8-31-82

OPERATOR: Lomax Exploration Co.

WELL NO: Fed #5-35

Location: Sec. SWNW35 T. 8S R. 16E County: Duchesne

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-013-30686

CHECKED BY:

Petroleum Engineer: PK

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: FED

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation FED

Plotted on Map

Approval Letter Written

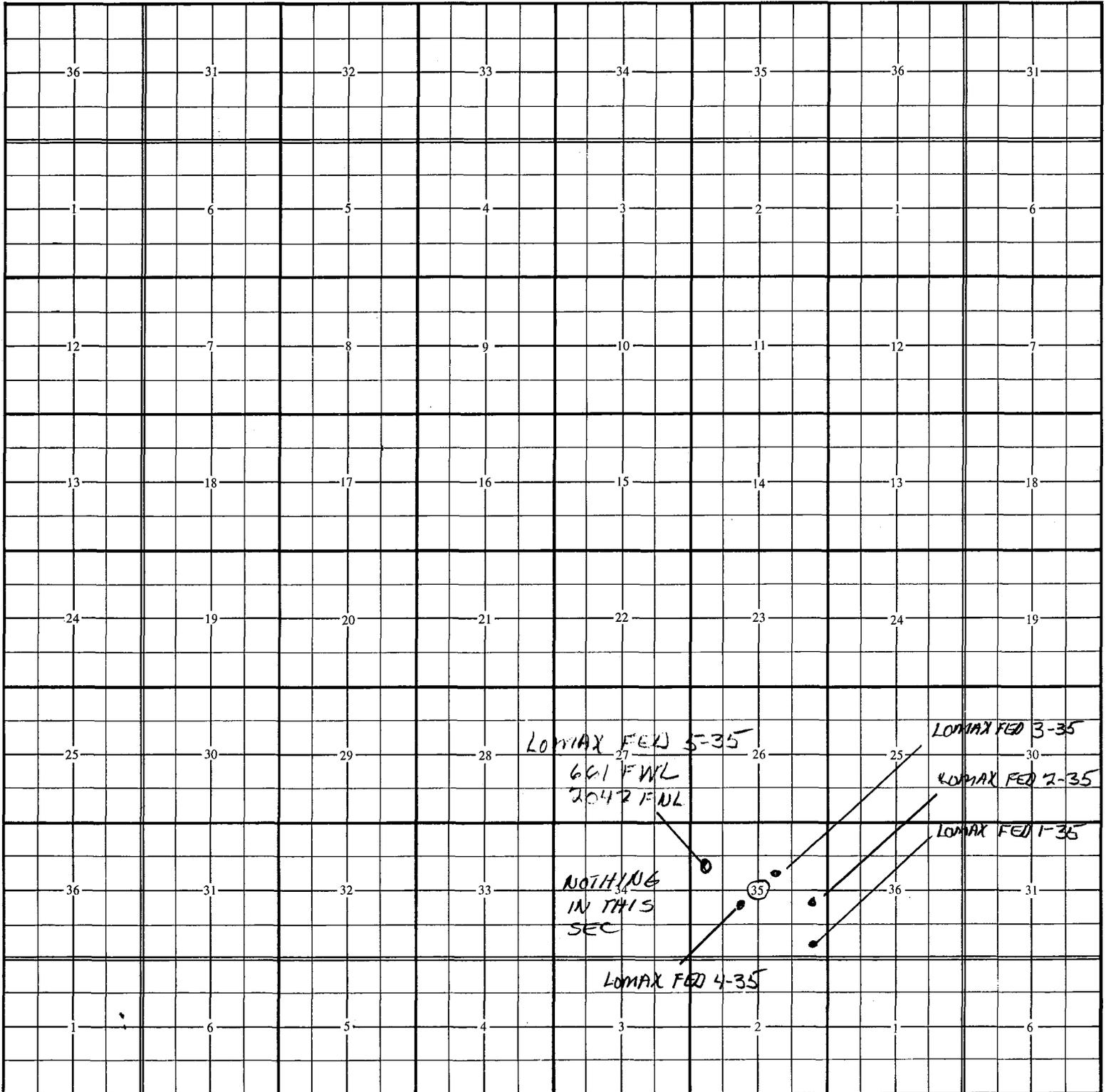
Hot Line

P.I.

TOWNSHIP PLAT

Owner LOMAX Date 8-31-82

Township 8S Range 16E County DUCHESSNE



September 1, 1982

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. J-35 Federal
SNNW Sec. 35, T. 8S, R. 16E
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FBIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30686.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RFF/as
cc: Minerals Management Service
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL AUG^{30 1982} DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SALT LAKE CITY, UTAH SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 661' FWL & 2042' FNL, SW/NW Section 35, T8S, R16E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
12.5 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
2042

16. NO. OF ACRES IN LEASE
1280

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1860

19. PROPOSED DEPTH
5700

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5584' GR

22. APPROX. DATE WORK WILL START*
September, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<u>12 1/4</u>	<u>8 5/8</u>	<u>24#</u>	<u>250</u>	<u>To surface</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.50#</u>	<u>TD</u>	<u>500 sx</u>

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SEP 28 1982

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OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G. L. Pruitt TITLE V.P. Drilling & Production DATE 8/25/82

(This space for Federal or State office use)

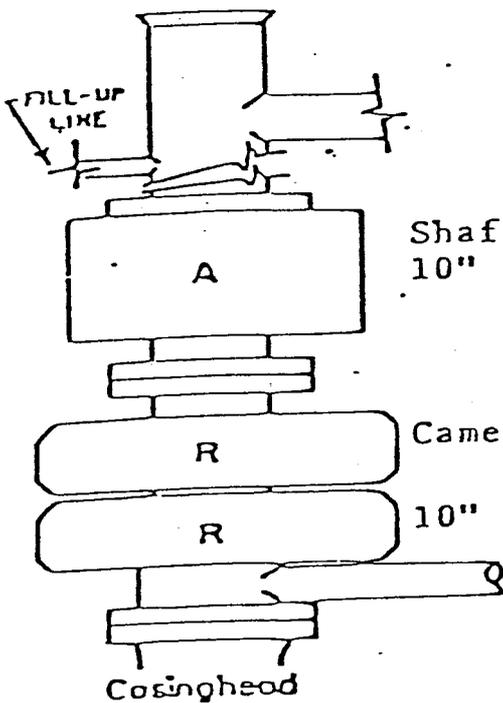
PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY W.P. Martin FOR E. W. GUYNN DISTRICT OIL & GAS SUPERVISOR DATE SEP 23 1982
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

NOTICE OF APPROVAL

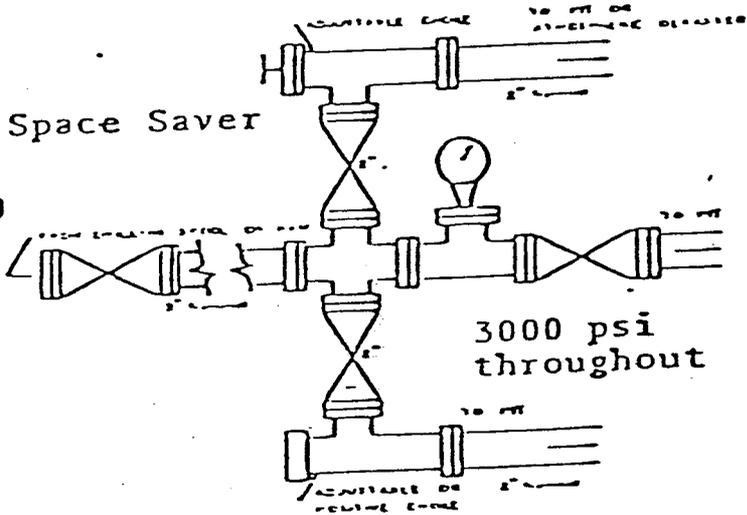
of state O & G



Shaffer Spherical
10" 900

Cameron Space Saver

10" 900



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number _____ Federal #5-35

Operator Lomax Exploration Company Address P.O. Box 4503, Houston, TX 77210

Contractor Westburne Drilling, Inc. Address P.O. Box 13079, Denver, CO 80201

Location SW 1/4 NW 1/4 Sec. 35 T: 8S R. 16E County Duchesne

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	3722	3728	NA	Salty
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Remarks No water flow observed

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OIL, GAS & MINING

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

November 3, 1982

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Form OGC-8-X
Water Encountered During Drilling

Gentlemen:

Enclosed is form OGC-8-X for the following wells:

State #11-32
NE/SW Section 32, T8S, R17E
Duchesne County, Utah

State #1A-32
NE/NE Section 32, T8S, R17E
Duchesne County, Utah

Federal #5-35
SW/NW Section 35, T8S, R16E
Duchesne County, Utah

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DIVISION OF
OIL, GAS & MINING

Please advise if you need any additional information.

Very truly yours,

Michele Tisdell

Michele Tisdell
Sec. Drilling & Production

mdt
Enclosures

November 18, 1982

Minerals Management Service
1745 West 1700 South
Room 2000
Salt Lake City, Utah 84104

Completion/Workover Reports

Gentlemen:

Enclosed is the well completion report for our Federal #5-35 well and workover reports for the Federal #1-1 and Federal #12-24 wells.

Please advise if you need additional information.

Very truly yours,

Michele Tisdal

Michele Tisdal
Sec. Drilling & Production

mdt
Enclosures

cc: State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

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NOV 23 1982

DIVISION OF
OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

2
5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2042' FNL & 661' FWL SW/NW
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Federal

9. WELL NO.
5-35

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 35, T8S, R16E

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DIVISION OF OIL, GAS & MINING

14. PERMIT NO. 43-013-30686 DATE ISSUED 9/01/82

15. DATE SPUNDED 10/03/82 16. DATE T.D. REACHED 10/10/82 17. DATE COMPL. (Ready to prod.) 11/05/82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5584' GR 19. ELEV. CASINGHEAD 5584

20. TOTAL DEPTH, MD & TVD 6020 21. PLUG, BACK T.D., MD & TVD 5210' KB 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River 5016-38'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, FDC-CNL, GR-CBL

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	284	12 1/4	210 sx class "G"	-
5 1/2	17	5985'	7 7/8	625 sx hilift & RFC	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	4894' KB	

31. PERFORATION RECORD (Interval, size and number)

5326-32 (6 shots)
5334-36 (2 shots)
5364-73 (9 shots)
5016-38 (1 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>5326-73</u>	<u>43,000 gal gelled H₂O & 104,000# 20/40 sand</u>
<u>5016-38</u>	<u>38,000 gal gelled H₂O & 120,000# 20/40 sand</u>

33.* PRODUCTION

DATE FIRST PRODUCTION 11/05/82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>11/15/82</u>	<u>24</u>	<u>18/64</u>	<u>→</u>	<u>176</u>	<u>NM</u>	<u>16</u>	<u>NM</u>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
<u>250#</u>	<u>NA</u>	<u>→</u>	<u>176</u>	<u>NM</u>	<u>16</u>	<u>34.0</u>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented TEST WITNESSED BY Don Gardner

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED G. L. Pruitt TITLE V.P. Drilling & Production DATE 11/18/82

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Felght, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 6, 1983

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

Re: See attached sheet

Gentlemen:

According to our records, a "Well Completion Report" filed with this office (See attached sheet), from above referred to wells, indicate that the following electric logs were run: (See attached sheet). As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

Well No. State # 11-32
Sec. 32, T. 8S, R. 17E.
Duchesne County, Utah
November 29, 1982
DLL-SFL, GR-CBC, CNL-FDC

Well No. Federal # 5-35
Sec. 35, T. 8S, R. 16E.
Duchesne County, Utah
November 18, 1982
DLL, FDC-CNL, GR-CBL

Well No. State # 1A-32
Sec. 32, T. 8S, R. 17E.
Duchesne County, Utah
January 5, 1983
DLL, CDL-FDC, GR-CBL

Well No. State # 13-36
Sec. 36, T. 8S, R. 16E.
Duchesne County, Utah
February 17, 1983
DLL-MSFL, CNL-FDC, GR-CBL

Well No. State # 3-2
Sec. 2, T. 9S, R. 16E.
Duchesne County, Utah
February 1, 1983
CNL-FDC, DLL-MSFL, CBL

April 12, 1983

Ms. Cari Furse
State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Well Logs

Dear Ms. Furse:

As requested in your letter dated April 6, 1983, I have enclosed copies of logs for the following wells:

State #11-32, DLL-SFL, GR-CBC, CNL-FDC
Federal #5-35, DLL, FDC-CNL, GR-CBL *P 16 ss*
State #1A-32, DLL, CDL-FDC, GR-CBL
State #13-36, DLL-MSFL, CNL-FDC, GR-CBL
State #3-2, CNL-FDC, DLL-MSFL, CBL

Please advise if you need any additional information.

Very truly yours,

Michele Tisdell

Michele Tisdell
Sec. Drilling & Production

MT
Enclosures (15)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DENOMINATION AND SERIAL NO.

U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

N/A

9. WELL NO.

See attached sheet.

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

34 & 35, 8S-16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
50 W. Broadway, Suite 1000, Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
See attached sheet.

14. PERMIT NO.
See attached sheet.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
See attached sheet.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Construct gas gathering system

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Construct a gas gathering system for the subject wells. The system will consist of an 8" main line and 3" feeder lines from each of the subject wells to the main line. The 8" main line will transport the associated casinghead gas from the subject wells off lease to a compressor/processing plant and sales point in Section 36, T8S-R16E. The entire system will be buried. A 3" fuel gas line will also be buried in the same ditch. Initial volumes of gas to be transported will be approximately 610 MCFD. A 4" surface line will also be built on the subject lease. Such 4" surface line will transport gas from other Lomax wells located off lease across the lease to the sales point in Section 36, T8S-R16E. Construction will begin upon receipt of approval. See attached plat.

RECEIVED

MAY 29 1984

DIVISION OF OIL
GAS & MINING

I hereby certify that the foregoing is true and correct

SIGNED David D. Perkins
(This space for Federal or State office use)

TITLE District Landman DATE May 16, 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

*See Instructions on Reverse Side

Attached to that certain Sundry Notice dated May 16, 1984 for the Monument Butte Federal #1-34, #8-34, #1-35, #2-35, #3-35, #4-35, #5-35, #6-35, # 10-35, #12-35, #13-35, & #14-35 Wells on Lease U-16535.

Item 4. - Location of wells:

#1-34 - 739' FNL, 758' FEL, Section 34, T8S, R16E
#8-34 - 2059' FNL, 701' FEL, Section 34, T8S-R16E
#1-35 - 506' FSL, 528' FEL, Section 35, T8S-R16E
#2-35 - 2090' FSL, 660' FEL, Section 35, T8S-R16E
#3-35 - 660' FNL, 1980' FWL, Section 35, T8S-R16E
#4-35 - 1836' FSL, 1883' FWL, Section 35, T8S-R16E
#5-35 - 2042' FNL, 661' FWL, Section 35, T8S-R16E
#6-35 - 1831' FNL, 1968' FWL, Section 35, T8S-R16E
#10-35 - 1825' FSL, 2137' FEL, Section 35, T8S-R16E
#12-35 - 1839' FSL, 779' FWL, Section 35, T8S-R16E
#13-35 - 640' FSL, 592' FWL, Section 35, T8S-R16E
#14-35 - 511' FSL, 2134' FWL, Section 35, T8S-R16E

Item 9. - Well No.:

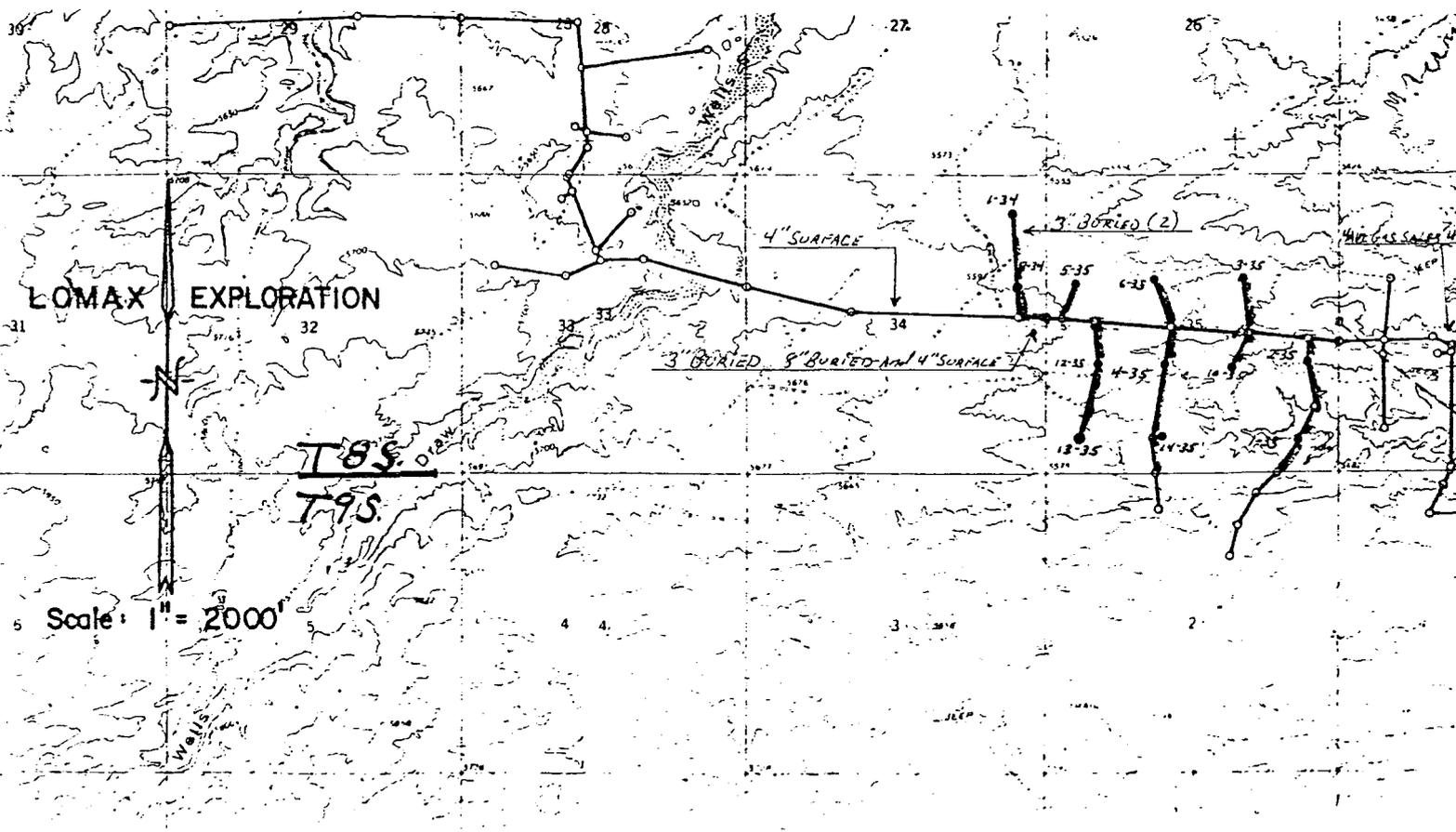
Federal #1-34	Federal #5-35
Federal #8-34	Federal #6-35
Federal #1-35	Federal #10-35
Federal #2-35	Federal #12-35
Federal #3-35	Federal #13-35
Federal #4-35	Federal #14-35

Item 14. - Permit No.:

#1-34 - 43013-30808
#8-34 - 43013-30843
#1-35 - 43013-30561
#2-35 - 43013-30606
#3-35 - 43013-31381
#4-35 - 43013-30605
#5-35 - 43013-30686
#6-35 - 43013-30751
#10-35 - 43013-30801
#12-35 - 43013-30744
#13-35 - 43013-30745
#14-35 - 43013-30812

Item 15. - Elevations:

#1-34 - 5585 GR
#8-34 - 5600 GR
#1-35 - 5482 GR
#2-35 - 5515 GR
#3-35 - 4830 GR
#4-35 - 5565 GR
#5-35 - 5584 GR
#6-35 - 5562 GR
#10-35 - 5534 GR
#12-35 - 5580 GR
#13-35 - 5586 GR
#14-35 - 5524 GR





December 18, 1987

STATE OF UTAH
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Monument Butte Federal # 2-35
Monument Butte Federal # 4-35
Monument Butte Federal # 5-35
Monument Butte Federal #10-35
Application for Injection Wells

Gentlemen:

Please find the enclosed original and one copy of the Application for Approval of Injection of the captioned locations. We have included one set of the logs (reference Exhibits B thru E) for your convenience.

If there are any questions or if additional information is required, please contact this office.

Very truly yours,

John D. Steuble
Production Manager

Enclosures

cc: Lomax Exploration
Roosevelt, UT

RECEIVED
DEC 18 1987

DIVISION OF
OIL, GAS & MINING

RECEIVED
DEC 18 1987

DIVISION OF
OIL, GAS & MINING

LOMAX EXPLORATION COMPANY

Application for Approval of Class II

Injection Wells

Monument Butte Federal # 2-35
Monument Butte Federal # 4-35
Monument Butte Federal # 5-35
Monument Butte Federal #10-35

December 17, 1987

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
Section V - Rule 501

a) Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.

b) A petition for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

1) The name and address of the operator of the project;

Answer: Lomax Exploration Company
50 West Broadway
Suite 1200
Salt Lake City, UT 84101

2) A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile radius of the project area;

Answer: See Exhibit A.

3) A full description of the particular operation for which approval is requested;

Answer: Water Injection

4) A description of the pools from which the identified wells are producing or have produced;

Answer: The proposed injection wells currently produce or have produced oil and gas from the Green River Formation fluvial, lenticular, calcareous sandstones.

- 5) The names, description and depth of the pool or pools to be affected;

Answer: The Green River Formation pool targeted for injection is the "D" sand with a gamma ray derived top as follows:

Federal #2-35	@	4996'
Federal #4-35	@	4992'
Federal #5-35	@	5016'
Federal #10-35	@	4959'

The injection zone is a porous and permeable lenticular calcereous sandstone. The porosity of the sandstone is intergranular. The confining impermeable stratum directly above and below the injection zone is composed of tight, moderately calcareous lacustrine shales.

- 6) A copy of a log of a representative well completed in the pool;

Answer: See Exhibits B1-B3, C1-C3, D1-D3 and E1-E3.

- 7) A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily;

Answer: The source of the injected water will initially be an artisan spring located in the SE/4 Sec. 15, T4S, R2W. When an appreciable amount of produced water is available, it shall be reinjected. Maximum injection rate 1200 BWPD per well.

- 8) A list of all operators or owners and surface owners within a one-half mile radius of the proposed project;

Answer: See Exhibit F.

- 9) An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection;

Answer: See Exhibit G.

- 10) Any additional information the Board may determine is necessary to adequately review the petition.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING
WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS
Section V - Rule 502

- a) Injection wells shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- b) The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

Answer: See Exhibits H1, H2, H3 and H4.

- 1) A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed well; and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well;

Answer: See Exhibit I1 and I2.

- 2) Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper, and porosity;

Answer: Reference Rule 501(b-6), Exhibits B1, B2, C1, C2, D1 and D2..

- 3) A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented;

Answer: Reference Rule 501(b-6), Exhibits B3, C3, D3, E3.

- 4) Copies of logs already on file with the Division should be referenced, but need not to be refiled;

Answer: Logs already filed with the Division have been included for convenience purposes. Reference Exhibits B1-B3, C1-C3, D1-D3 and E1-E3.

- 5) A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well;

Answer: See Exhibits J1, J2, J3 and J4.

- 6) A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily;

Answer: Reference Rule 501(b-7).

MONUMENT BUTTE FED. #10-35
PROPOSED WATER INJECTION WELL
SEC. 35, T8S, R16E
DUCHESNE COUNTY, UTAH

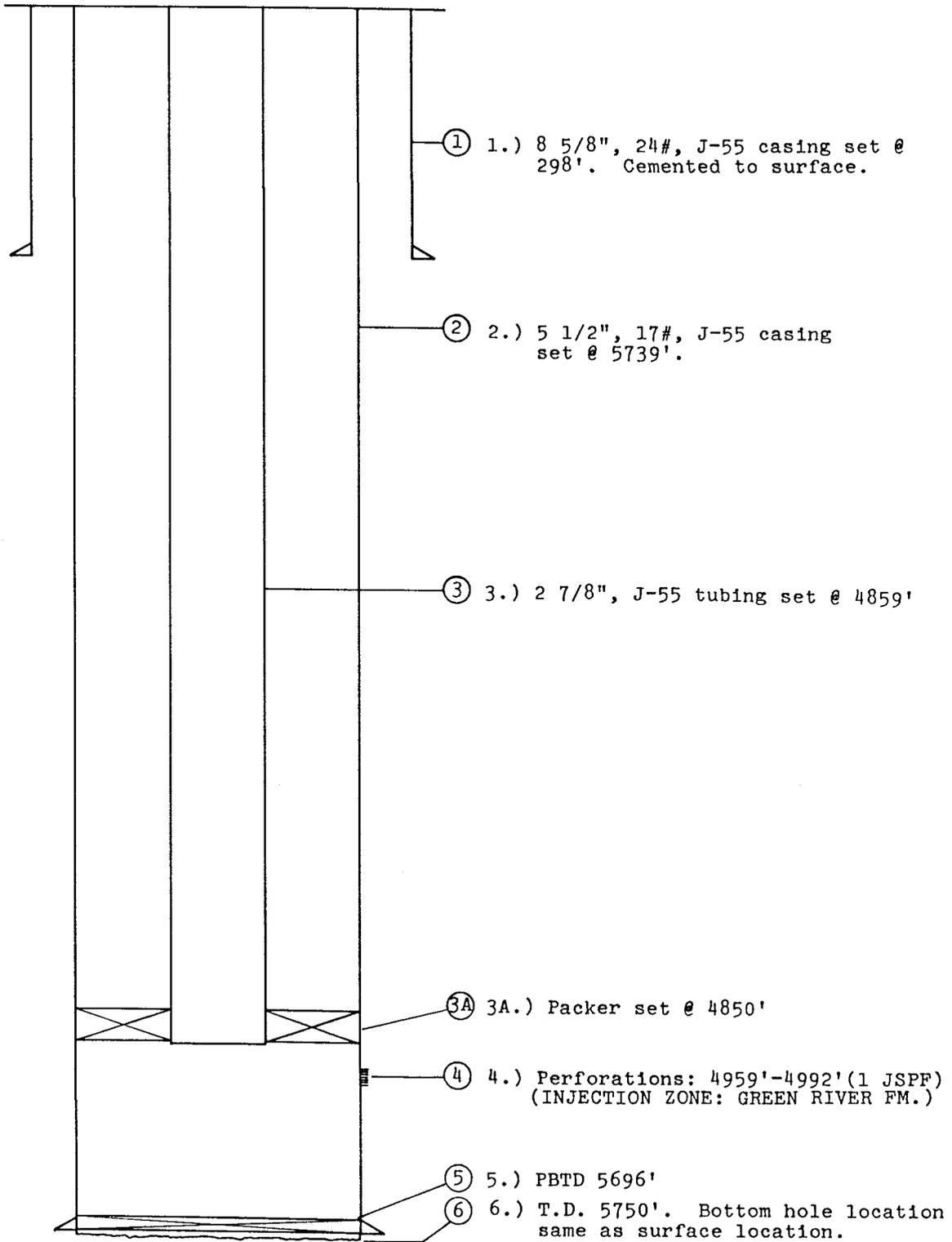


EXHIBIT J4

 VISCO WATER ANALYSIS

PREPARED FOR LOMAX EXPLORATION
 ROOSEVELT, UTAH

GREG PETTINE
 NALCO CHEMICAL COMPANY
 29-NOV-84

WELL NUMBER : 2-35
 WATER SOURCE : PRODUCED

DISSOLVED SOLIDS

CATIONS		MG/L	MEQ/L		MG/L
=====		=====	=====		=====
SODIUM	NA+	1,518.74	66.03	AS NACL	
CALCIUM	CA++	76.00	3.80	AS CaCO3	190.00
MAGNESIUM	MG++	14.58	1.20	AS CaCO3	60.00
BARIUM	BA++			AS CaCO3	
TOTAL CATIONS		1,609.32	71.03		

ANIONS		MG/L	MEQ/L		MG/L
=====		=====	=====		=====
CHLORIDE	CL-	2,185.20	61.62	AS NACL	3,600.00
SULFATE	SO4=	67.60	1.41	AS NA2SO4	100.00
CARBONATE	CO3=			AS CaCO3	
BICARB.	HCO3-	488.00	8.00	AS CaCO3	400.00
TOTAL ANIONS		2,740.80	71.03		

TOTAL SOLIDS 4,350.12

TOTAL IRON, FE	1.30	AS FE	1.30
ACID TO PHEN, CO2	35.20	AS CaCO3	80.00

OTHER PROPERTIES

PH	7.00
SPECIFIC GRAVITY	
TURBIDITY	
OXYGEN, AS O2 PPM	
SULFIDE AS H2SPPM	
TEMPERATURE F	40.00

STABILITY INDICES

TEMP	CaCO3	CaSO4
60 F	-0.20	-25.75
80 F	-0.01	-26.80
100 F	0.18	-26.34
120 F	0.39	-26.39
140 F	0.60	-26.00
160 F	0.82	-25.70
180 F	1.05	-24.98

EXHIBIT K1

 VISCO WATER ANALYSIS

PREPARED FOR LOMAX EXPLORATION
 ROOSEVELT, UTAH

GREG PETTINE
 NALCO CHEMICAL COMPANY
 12-FEB-85

WELL NUMBER : 4-35
 WATER SOURCE : PRODUCED

DISSOLVED SOLIDS
 =====

CATIONS		MG/L	MEQ/L		MG/L
=====		=====	=====		=====
SODIUM	NA+	8,898.60	386.90	AS NACL	
CALCIUM	CA++	72.00	3.60	AS CaCO3	180.00
MAGNESIUM	MG++	17.01	1.40	AS CaCO3	70.00
BARIUM	BA++			AS CaCO3	
TOTAL CATIONS		8,987.61	391.90		

ANIONS		MG/L	MEQ/L		MG/L
=====		=====	=====		=====
CHLORIDE	CL-	13,354.00	376.58	AS NACL	22,000.00
SULFATE	SO4=	101.40	2.11	AS Na2SO4	150.00
CARBONATE	CO3=	36.00	1.20	AS CaCO3	60.00
BICARB.	HCO3-	732.00	12.00	AS CaCO3	600.00
TOTAL ANIONS		14,223.40	391.90		
TOTAL SOLIDS		23,211.01			

TOTAL IRON, FE	1.00	AS FE	1.00
ACID TO PHEN, CO2		AS CaCO3	

OTHER PROPERTIES
 =====

PH 8.60
 SPECIFIC GRAVITY
 TURBIDITY
 OXYGEN, AS O2 PPM
 SULFIDE AS H2SPPM
 TEMPERATURE F

STABILITY INDICES
 =====

TEMP	CaCO3	CaSO4
60 F	0.97	-42.41
80 F	1.17	-42.86
100 F	1.39	-43.02
120 F	1.64	-43.52
140 F	1.92	-43.20
160 F	2.22	-42.61
180 F	2.55	-41.28

EXHIBIT K2

WISCO Water Analysis

Prepared for Lomax Exploration
Salt Lake City, UT

Greg Pettine
NALCO Chemical Company
11-Jan-85

Well Number : 5-35
Water Source : Produced

DISSOLVED SOLIDS

Cations		Mq/l	Meq/l		Mg/l
=====		=====	=====		=====
Sodium	Na+	21,006.78	913.34	as NaCl	
Calcium	Ca++	76.00	3.80	as CaCO3	190.00
Magnesium	Mg++	12.15	1.00	as CaCO3	50.00
Barium	Ba++			as CaCO3	
-----		-----	-----		
Total Cations		21,094.93	918.14		

Anions		Mq/l	Meq/l		Mg/l
=====		=====	=====		=====
Chloride	Cl-	32,171.00	907.22	as NaCl	53,000.00
Sulfate	SO4=	169.00	3.52	as Na2SO4	250.00
Carbonate	CO3=	42.00	1.40	as CaCO3	70.00
Bicarb.	HCO3-	366.00	6.00	as CaCO3	300.00
-----		-----	-----		
Total Anions		32,748.00	918.14		

Total Solids 53,842.93

Total Iron, Fe 1.60 as Fe
Acid to Phen, CO2 1.60 as CaCO3

OTHER PROPERTIES

pH 8.60
Specific Gravity
Turbidity
Oxygen, as O2 ppm
Sulfide as H2S ppm
Temperature F

STABILITY INDICES

Temp	CaCO3	CaSO4
60 F	0.30	-59.46
80 F	0.50	-59.66
100 F	0.73	-60.02
120 F	1.02	-60.54
140 F	1.34	-60.13
160 F	1.70	-59.27
180 F	2.11	-57.63

MONUMENT BUTTE FED. #5-35
 PROPOSED WATER INJECTION WELL
 SEC. 35, T8S, R16E
 DUCHESNE COUNTY, UTAH

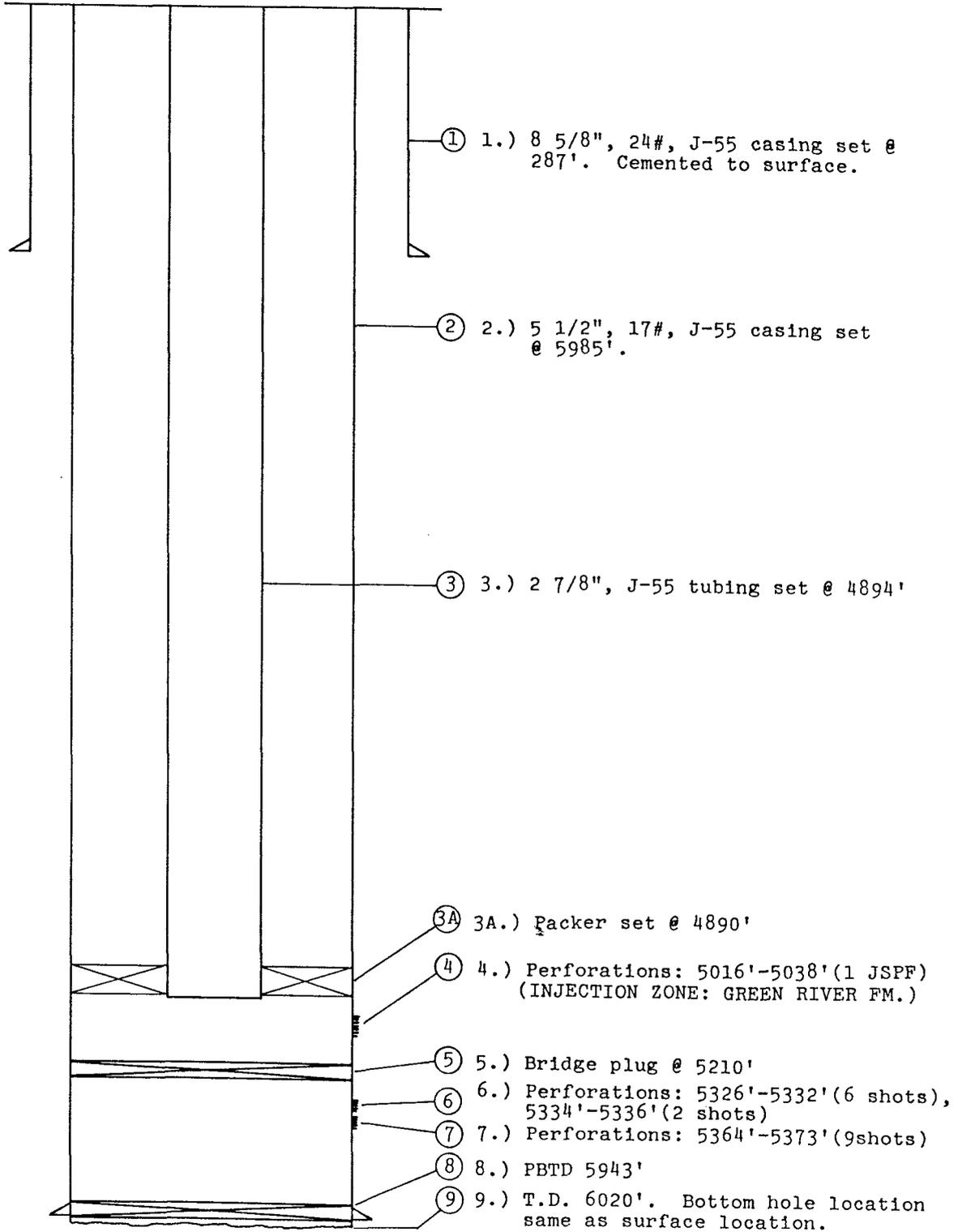


EXHIBIT J3

 DISCO Water Analysis

Prepared for Lomax Exploration
 Salt Lake City, UT

Greg Pettine
 NALCO Chemical Company
 11-Jan-85

Well Number : 10-35
 Water Source : Produced

 DISSOLVED SOLIDS

Cations		Mg/l	Meq/l		Mg/l
=====		=====	=====		=====
Sodium	Na+	7,944.72	345.42	as NaCl	
Calcium	Ca++	112.00	5.60	as CaCO3	280.00
Magnesium	Mg++	14.58	1.20	as CaCO3	60.00
Barium	Ba++			as CaCO3	
-----		-----	-----		
Total Cations		8,071.30	352.22		
Anions		Mg/l	Meq/l		Mg/l
=====		=====	=====		=====
Chloride	Cl-	12,140.00	342.35	as NaCl	20,000.00
Sulfate	SO4=	128.44	2.67	as Na2SO4	190.00
Carbonate	CO3=			as CaCO3	
Bicarb.	HCO3-	439.20	7.20	as CaCO3	360.00
-----		-----	-----		
Total Anions		12,707.64	352.22		
Total Solids		20,778.94			
Total Iron, Fe		1.00		as Fe	1.00
Acid to Phen, CO2		57.20		as CaCO3	130.00

OTHER PROPERTIES

 Specific Gravity 7.20
 Turbidity
 Oxygen, as O2 ppm
 Sulfide as H2S ppm
 Temperature F

STABILITY INDICES

Temp	CaCO3	CaSO4
60 F	-0.41	-39.68
80 F	-0.21	-40.16
100 F		-40.29
120 F	0.25	-40.76
140 F	0.52	-40.45
160 F	0.82	-39.88
180 F	1.14	-38.59

WF-2

EXHIBIT L1

The Western Company

of North America

TREATMENT REPORT

Date 12-5-81 Western District Vernal 53 F. Receipt 519664
 Operator Lomax
 Lease Federal Well No 2-35
 Field Myton Location 34-8S-16E
 County Uintah State Utah
 Stage Number 1 This Zone This Well

WELL DATA: OG NG NO OO WD IW Misc. Depth TD/PB 6331 Formation Green River
 Size Tubing --- Tubing Perf. --- Type Packer --- Set At ---
 Size Casing 5 1/2 Wt. 15 Set From surface To 6331 Size Liner --- Wt. ---
 Liner Set From --- To --- Open Hole: Size --- From --- To ---
 Casing Perforations: Size .42 Holes Per Foot 2 Intervals 4996

Previous Treatment --- Prior Production ---

TREATMENT DATA: Pad Used: Yes No Pad Type Maxi-0-74
 Treating Fluid Type: Oil Water Acid Misc. Foam Emulsion
 Treating Fluid Volume Gals. 46,452 Fluid Description Maxi-0-74
 Total Prop Quantity 60,000 Lbs. Prop Type: Sand Beads Special None
 Prop Mesh Sizes, Types and Quantities 60,000# 20/40
 Hole Loaded With diesel Treat Via: Tubing Casing Anul Tubing & Anul.
 Ball Sealers: 63 In 2 Stages of 45, 18
 Types and Number of Pumps Used 5 Pacesetter 1000's
 Auxiliary Materials 950# Aquaseal

FLUID PUMPED AND CAPACITIES IN BBLs.
 Tubing Cap. ---
 Casing Cap. 119
 Annular Cap. ---
 Open Hole Cap. ---
 Fluid to Load ---
 Pad Volume ---
 Treating Fluid 1106
 Flush 119
 Overflush ---
 Total to Recover 1106

Procedure Acid breakdown with 45 ball sealers, wait 20 minutes, start pad for 5000 gal. sand in stages of 1#/gal, 2#/gal, 3#/gal, 4#/gal. all in volumes of 2750 gal. Pump spacer with 18 ball sealers, then sand in stages of 1#/gal, 2#/gal, 3#/gal, 4#/gal. in volumes of 3250 gal. Flush to top perforations.

Time AM/PM	Treating Pressure-Psi		Barrels Fluid Pumped	Inj. Rate BPM	REMARKS
	Tubing	Casing			
7:59		3000	0.0	4.0	Safety meeting, test lines.
8:01		2400	1.0	5.0	Start acid.
8:01+		2600	10.0	10.0	Formation break.
8:07		1850	72.0	15.0	Start ball sealers.
8:08		1800	119.0	10.0	All acid, start flush.
8:11		3800	142.0	3.0	Ball sealers on perforations.
8:11		1900	142.0	10.0	Shut down.
8:11		4000	148.0	2.0	Resume pump.
8:13		1600	148.0	8.0	Shut down, surge ball sealers.
8:18		1800	191.0	10.0	Resume pumping.
8:44		1800	191.0	18.0	Shut down.
8:48		2200	201.0	35.0	Resume pumping pad.
8:49		2200	289.0	35.0	Start 1#/gal. 20/40.
8:49		2200	359.0	35.0	Start 2#/gal. 20/40.
8:50		2300	432.0	36.0	Start 3#/gal. 20/40.
8:54		2300	528.0	36.0	Start 4#/gal. 20/40.
8:57		2500	647.0	36.0	Cut sand, pump spacer with 18 ball sealers.
8:59		2700	727.0	35.0	Start 1#/gal. 20/40.
9:01		2700	810.0	36.0	Start 2#/gal. 20/40.
9:03		2700	897.0	36.0	Start 3#/gal. 20/40.
9:05		2700	987.0	36.0	Start 4#/gal. 20/40.
9:08		2500	1106.0	36.0	Start flush.
			Shut in		All flush, shut down. ISIP 2100 psi 5 min. 2000, 10 min. 2000, 15 min. 2000

Treating Pressure: Min. 2100 Max. 4000 Avg. 2400
 Inj. Rate on Treating Fluid 35 Rate on Flush 35 Customer Representative Mr. Dave Farrington
 Avg. Inj. Rate 35 I.S.D.P. 2100 Flush Dens. lb/gal. --- Western Representative Jeff McPherson
 Final Shut-in Pressure 2000 in 15 Minutes. Distribution (2) Lomax Exploration
 Operator's Maximum Pressure 4500 Houston, TX 77060
 Job Number _____ (1) Salt Lake City file

- 7) Standard laboratory analyses of (1) the fluid to be injected, (2) the fluid in the formation into which the fluid is being injected, and (3) the compatibility of the fluids.

Answer: See Exhibits K1 ,K2, K3 and K4.

- 8) The proposed average and maximum injection pressures;

Answer:

Avg injection pressures: 1300 psig-surface (#2-35)
1300 psig-surface (#4-35)
1300 psig-surface (#5-35)
1300 psig-surface (#10-35)

Max injection pressures: 1886 psig-surface (#2-35)
2490 psig-surface (#4-35)
1976 psig-surface (#5-35)
2464 psig-surface (#10-35)

Answer:

- 9) Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata;

Answer: Frac gradients for the wells are as follows:

MBF #2-35	0.81 psi/ft
MBF #4-35	0.93 psi/ft
MBF #5-35	0.83 psi/ft
MBF #10-35	0.93 psi/ft

Fracture reports substantiating these gradients are attached as Exhibit L1, L2, L3 and L4.

	<u>#2-35</u>	<u>#4-35</u>	<u>#5-35</u>	<u>#10-35</u>
Frac Gradient	.83	.93	.83	.93
Frac psi - bottom	4044	4651	4148	4612
Frac psi - surface	1886	2490	1976	2464

Maximum surface pressure required is 1886 psig for the Federal #2-35, 2490 psig for the Federal #4-35, 1976 psig for the Federal #5-35 and 2464 psig for the Federal #10-35. High pressure shut down devices and relief valves will be operated at or below these levels to insure fracture will not be exceeded.

- 10) Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent;

Answer: The injection zone is the "D" sand contained within the Douglas Creek member of the Green River Formation. The Douglas Creek is composed of porous and permeable lenticular calcareous sandstones and low porosity carbonates and calcareous shales.

	---INJECTION ZONE---	
	TOP	THICKNESS
#2-35	4996'	21'
#4-35	4992'	25'
#5-35	5016'	24'
#10-35	4959'	31'

The porous and permeable lenticular sandstones vary in thickness from 0' to 36' and are confined to the Monument Butte Field by low porosity calcareous shales and carbonates. Outside the field, the sandstones are composed of tight, very fine, silty, calcareous sandstones less than 3' thick.

The confining stratum directly above and below the injection zone is the Douglas Creek member of the Green River Formation, with it's top at 4957' in the Federal #2-35 and 4958' in the Federal #4-35. The strata confining the injection zone is composed of tight, moderately calcareous sandy lacustrine shales. All of the confining strata is impermeable and it will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 11) A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter improper intervals;

Answer: The injection system will be equipped with high and low pressure shut-down devices which will automatically shut-in injection waters if a system blockage or leakage occurs. One way check valves will also insure proper flow management. Relief valves will also be utilized for high pressure relief.

- 12) An affidavit certifying that a copy of the application has been provided to all operators, owners, and surface owners within a one-half mile radius of the proposed injection well;

Answer: Reference Rule 501(b-9).

13) Any other additional information that the Board or Division may determine is necessary to adequately review the application.

Answer: Lomax Exploration will await review of this application and additional information will be submitted if required.

- c) Applications for injection wells which are within a recovery project area will be considered for approval:
 - 1) Pursuant to Rule 501(c)
 - 2) Subsequent to Board approval of a recovery project pursuant to Rule 501(a)
- d) Approval of an injection well is subject to the requirements of Rule 504, if the proposed injection interval can be classified as an USDW.
- e) In addition to the requirements of this section, the provisions of Rule 301 - Requirements for Bonding, Rule 303 - Application for Permit to Drill (APD), Rule 315 - Plugging and Abandonment of Wells, Rule 319 - Reporting of Undesirable Events, Rule 802 - Underground Injection Control (UIC) report forms and Rule 816 - Underground Injection Control - General Monitoring and Reporting Requirements shall apply to all Class II injection wells.

EXHIBIT F
Page 1

Tract	Description of Lands	Minerals Ownership	Minerals Leased by	Federal or State # & Expir. Date	Surface Grazing Rights Leased by
1	T8S, R16E, Sec. 26 SW/4, NE SE/4, NW SE/4	USA	Harper Oil Seattle First Nat'l Bank	U 34346 Held by Production	Elmer Moon
2	T8S, R16E, Sec. 25, S/2 Sec. 26 SE SE/4, SW SE/4	USA	Antelope Production	U 44189 Held by Production	Elmer Moon
3	T8S, R16E Sec. 25, S/2, Sec. 26, SE SE/4, SW SE/4	USA	Lee Martin James Fischgrund WHJ Exploration Co. Estate W.S. Dumas, Jr. Thomas Battle Anton Meduna Arden Anderson Edwards & Davis Energy Robison Energy Jerry Robison Gary Womack A.W. Robison Walker Energy Lomax Oil & Gas Co. Lomax Exploration Co.	U 16535 Held by Production	Elmer Moon

EXHIBIT F
Page 2

Tract	Description of Lands	Minerals Ownership	Minerals Leased by	Federal or State # & Expir. Date	Surface Grazing Rights Leased by
4	T8S, R16E Sec. 36 All	State of Utah	Arden Anderson Anton Meduna Thomas Battle Merit Exploration Co. Estate W.S. Dumas, Jr. Walker Energy Lomax Oil & Gas Co. Lomax Exploration Co.	ML 22061 Held by Production	Elmer Moon
5	T9S, R16E Sec. 2 All	State of Utah	Arden Anderson Anton Meduna Thomas Battle Merit Exploration Co. Estate W.S. Dumas, Jr. Walker Energy Lomax Oil & Gas Co. Lomax Exploration Co.	ML 21839 Held by Production	Elmer Moon
6	T9S, R16E Sec. 1, N/2	USA	Raymond Chorney NGC Production Co. Merit Exploration Co. Thomas Battle Arden Anderson Anton Meduna Lomax Oil & Gas Co. Lomax Exploration Co.	U 40652 Held by Production	Elmer Moon
7	T9S, R16E Sec. 3, NE/4	USA	EP Operating	U 47172 Held by Production	Elmer Moon

December 17, 1987

RE: Application for Approval of Class II Injection Wells
Monument Butte Federal # 2-35
Monument Butte Federal # 4-35
Monument Butte Federal # 5-35
Monument Butte Federal #10-35

I certify that a copy of the application has been provided to all operators, owners, and surface owners within a one-half mile radius of the proposed injection wells.

Reference Exhibits A and II.



LOMAX EXPLORATION COMPANY

by John D. Steuble, Production Manager

Sworn to and subscribed before me
the 18th day of December, 1987



Notary Public in and for the State of Utah

Printed name: David E. TAFF

My Commission Expires: 8/6/89

EXHIBIT G

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE 1-5 & RULE 1-4)

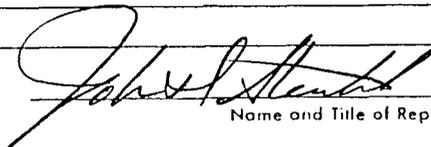
FORM NO. DOGM-UIC-1
 (Revised 1983)

IN THE MATTER OF THE APPLICATION OF
LOMAX EXPLORATION COMPANY
 ADDRESS 50 West Broadway - Suite 1200
Salt Lake City, UT ZIP 48101
 INDIVIDUAL PARTNERSHIP CORPORATION
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE #4-35 WELL
 SEC. 35 TWP. 8S RANGE 16E
Duchesne COUNTY, UTAH

CAUSE NO. 213-1

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE 1-4)	<input type="checkbox"/>

Lease Name Monument Butte	Well No. #4-35	Field Monument Butte	County Duchesne
Location of Enhanced Recovery 1883 FWL Injection or Disposal Well 1836 ESL Sec. 35 Twp. 8S Rge. 16E			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Casing Test Yes <input type="checkbox"/> No <input type="checkbox"/> Date converted	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile None	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	State What Oil & Gas	
Location of Injection Source(s) SE/4 Sec 15, R4S, R2W	Geologic Name(s) and Depth of Source(s) Surface - Artesian spring		
Geologic Name of Injection Zone Green River	Depth of Injection Interval 4992 to 5026		
a. Top of the Perforated Interval: 4992	b. Base of Fresh Water: 0	c. Intervening Thickness (a minus b) 4992	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>			
Lithology of Intervening Zones Sandstone, Siltstone, Shales, Limestone, Dolomite			
Injection Rates and Pressures Maximum 1200 B/D 2490 (surface) PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. Reference Exhibit II			

 **Production Manager**
 Name and Title of Representative of Company

Date: December 17, 1987

EXHIBIT H2

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE 1-5 & RULE 1-4)

FORM NO. DOGM-UIC-1
 (Revised 1983)

IN THE MATTER OF THE APPLICATION OF
LOMAX EXPLORATION COMPANY
 ADDRESS 50 West Broadway - Suite 1200
Salt Lake City Utah ZIP 84101
 INDIVIDUAL PARTNERSHIP CORPORATION
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE #5-35 WELL
 SEC. 35 TWP. 8S RANGE 16E
Duchesne COUNTY, UTAH

CAUSE NO. 213-1

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE 1-4)	<input type="checkbox"/>

Lease Name Monument Butte	Well No. #5-35	Field Monument Butte	County Duchesne
Location of Enhanced Recovery <u>661 FWL</u> Injection or Disposal Well <u>2042 FNL</u> Sec. <u>35</u> Twp. <u>8S</u> Rge. <u>16E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Casing Test Yes <input type="checkbox"/> No <input type="checkbox"/> Date <u>When converted</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>None</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	State What Oil & Gas	
Location of Injection Source(s) <u>SE/4 Sec 15, T4S, R2W</u>	Geologic Name(s) and Depth of Source(s) Surface - Artesian spring		
Geologic Name of Injection Zone Green River	Depth of Injection Interval <u>5016</u> to <u>5038</u>		
a. Top of the Perforated Interval: <u>5016</u>	b. Base of Fresh Water: <u>0</u>	c. Intervening Thickness (a minus b) <u>5016</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>			
Lithology of Intervening Zones Sandstone, Siltstone, Shales, Limestone, Dolomite			
Injection Rates and Pressures Maximum <u>1200</u> B/D <u>1976 (surface)</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. <u>Reference Exhibit II</u>			

John A. Stentz
 Production Manager
 Name and Title of Representative of Company

Date: December 17, 19 87

EXHIBIT H3

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING
 ROOM 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 (801) 533-5771
 (RULE 1-5 & RULE 1-4)

FORM NO. DOGM-UIC-1
 (Revised 1983)

IN THE MATTER OF THE APPLICATION OF
LOMAX EXPLORATION COMPANY

CAUSE NO. 213-1

ADDRESS 50 West Broadway - Suite 1200
Salt Lake City, UT ZIP 84101
 INDIVIDUAL _____ PARTNERSHIP _____ CORPORATION XX
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
 INJECT FLUID INTO THE #10-35 WELL
 SEC. 35 TWP. 8S RANGE 16E
Duchesne COUNTY, UTAH

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE 1-4)	<input type="checkbox"/>

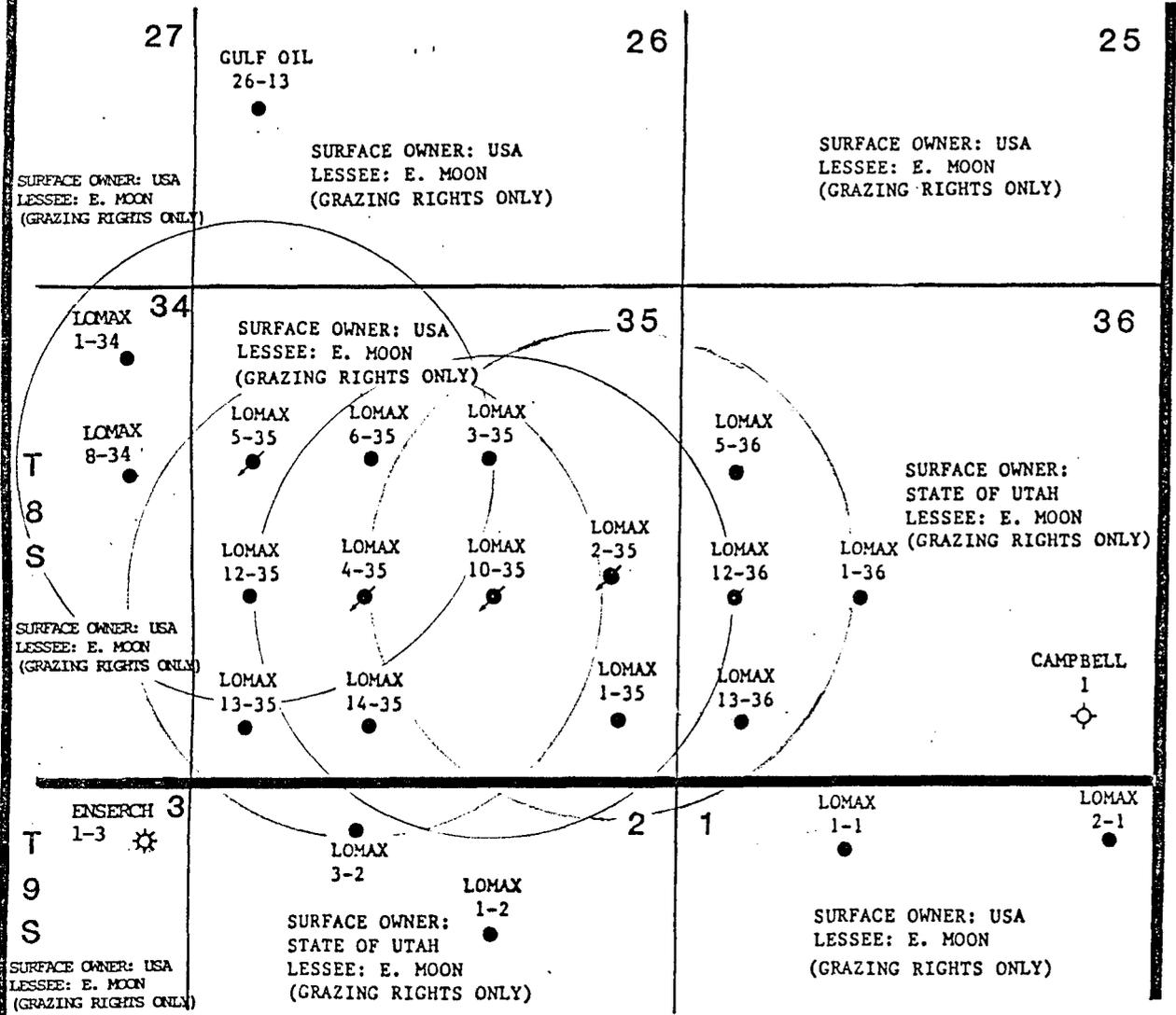
Lease Name Monument Butte	Well No. #10-35	Field Monument Butte	County Duchesne
Location of Enhanced Recovery 1825 FSL Injection or Disposal Well 2136 FEL Sec. 35 Twp. 8S Rge. 16E			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Casing Test Yes <input type="checkbox"/> No <input type="checkbox"/> Date <u>When converted</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>None</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What Oil & Gas
Location of Injection Source(s) SE/4 Sec 15, T4S, R2W	Geologic Name(s) and Depth of Source(s) Surface - Artesian spring		
Geologic Name of Injection Zone Green River	Depth of Injection Interval 4959 to 4992		
a. Top of the Perforated Interval: 4959	b. Base of Fresh Water: 0	c. Intervening Thickness (a minus b) 4959	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>			
Lithology of Intervening Zones Sandstone, Siltstone, Shales, Limestone, Dolomite			
Injection Rates and Pressures Maximum 1200 B/D 2464 (surface) PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent. Reference Exhibit II			


 Production Manager
 Name and Title of Representative of Company

Date: December 17, 19 87

EXHIBIT H4

R 16 E

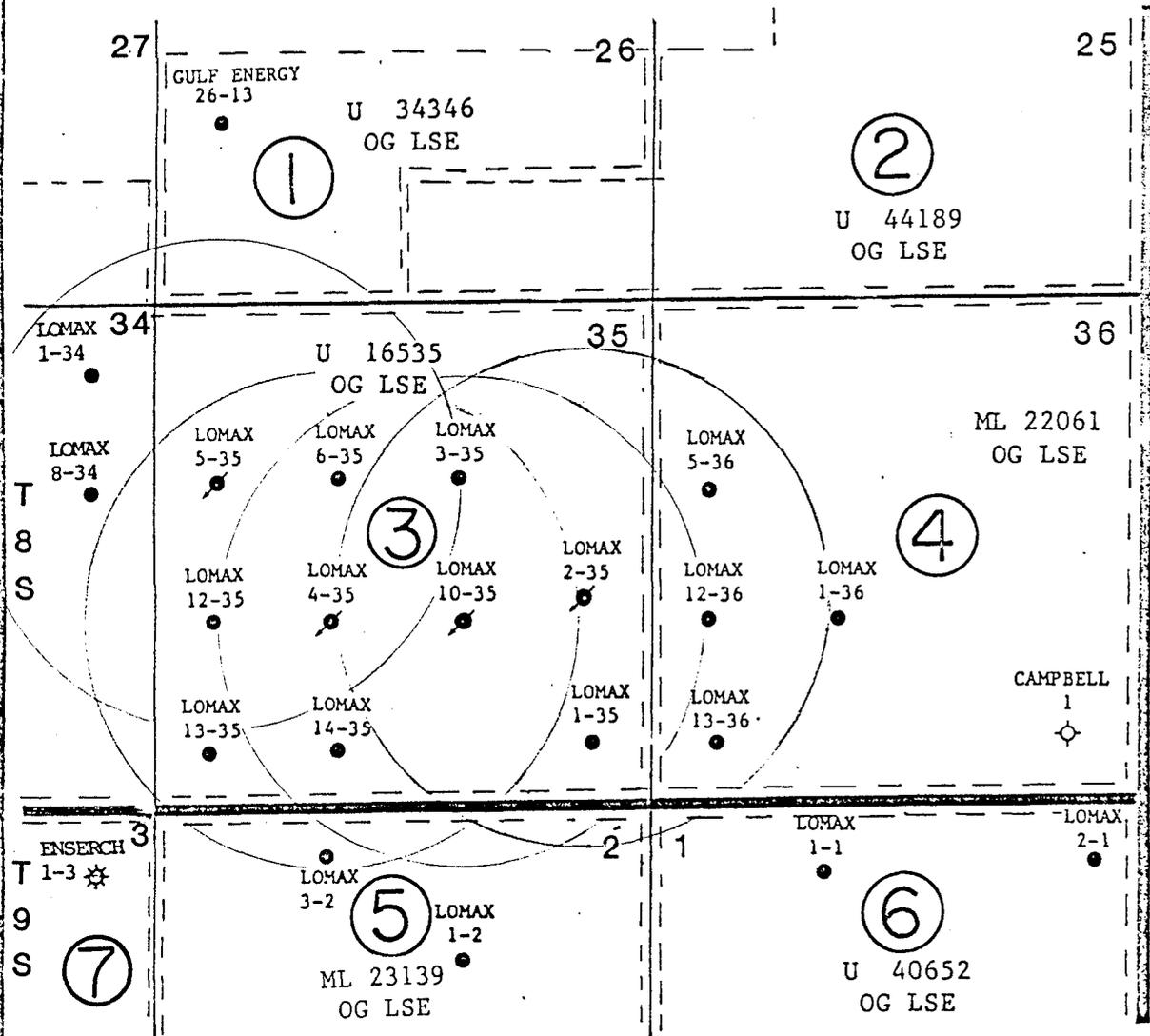


- OPERATOR, WELL#, T.D.
 GULF ENERGY 26-13 T.D. 6450'
 LOMAX 5-35 T.D. 6020'
 LOMAX 6-35 T.D. 5683'
 LOMAX 3-35 T.D. 5748'
 LOMAX 12-35 T.D. 5680'
 LOMAX 4-35 T.D. 5660'
 LOMAX 10-35 T.D. 5750'
 LOMAX 2-35 T.D. 6455'
 LOMAX 13-35 T.D. 6400'
 LOMAX 14-35 T.D. 5800'
 LOMAX 1-35 T.D. 5565'
 LOMAX 5-36 T.D. 5655'
 LOMAX 12-36 T.D. 5708'
 LOMAX 1-36 T.D. 6407'
 LOMAX 13-36 T.D. 5562'
 LOMAX 1-1 T.D. 5504'
 LOMAX 2-1 T.D. 5750'
 LOMAX 3-2 T.D. 5904'
 LOMAX 1-2 T.D. 5461'
 CAMPBELL 1 T.D. 5510'
 LOMAX 1-34 T.D. 5800'
 LOMAX 8-34 T.D. 6400'
 ENSERCH 1-3 T.D. 6130'

- PRODUCING WELL
- / PROPOSED INJECTION WELL
- ◇/ DRY HOLE

MONUMENT BUTTE DUCHESNE CO., UTAH SURFACE RIGHTS

R 16 E



- GULF ENERGY 26-13 T.D. 6450'
- LOMAX 5-35 T.D. 6020'
- LOMAX 6-35 T.D. 5683'
- LOMAX 3-35 T.D. 5748'
- LOMAX 12-35 T.D. 5680'
- LOMAX 4-35 T.D. 5660'
- LOMAX 10-35 T.D. 5750'
- LOMAX 2-35 T.D. 6455'
- LOMAX 13-35 T.D. 6400'
- LOMAX 14-35 T.D. 5800'
- LOMAX 1-35 T.D. 5565'
- LOMAX 5-36 T.D. 5655'
- LOMAX 12-36 T.D. 5708'
- LOMAX 1-36 T.D. 6407'
- LOMAX 13-36 T.D. 5562'
- LOMAX 1-1 T.D. 5504'
- LOMAX 2-1 T.D. 5750'
- LOMAX 3-2 T.D. 5904'
- LOMAX 1-2 T.D. 5461'
- CAMPBELL 1 T.D. 5510'
- LOMAX 1-34 T.D. 5800'
- LOMAX 8-34 T.D. 6400'
- ENSERCH 1-3 T.D. 6130'

● PRODUCING WELL
 /● PROPOSED INJECTION WELL
 ◇ DRY HOLE

**MONUMENT BUTTE
 DUCHESNE CO., UTAH
 MINERAL RIGHTS**

EXHIBIT I2

MONUMENT BUTTE FED. #2-35
 PROPOSED WATER INJECTION WELL
 SEC. 35, T8S, R16E
 DUCHESNE COUNTY, UTAH

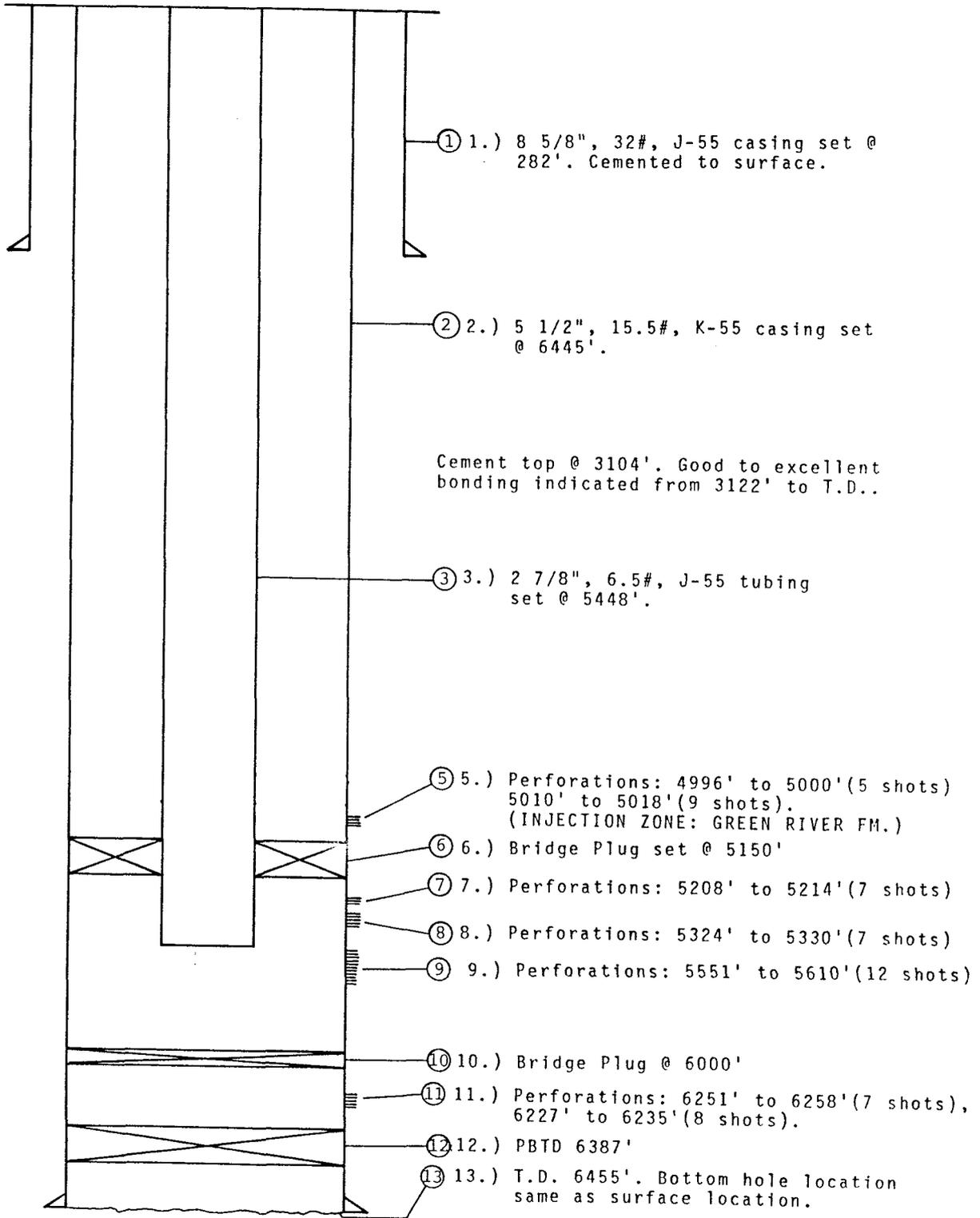


EXHIBIT J1

MONUMENT BUTTE FED. #4-35
 PROPOSED WATER INJECTION WELL
 SEC. 35, T8S, R16E
 DUCHESNE COUNTY, UTAH

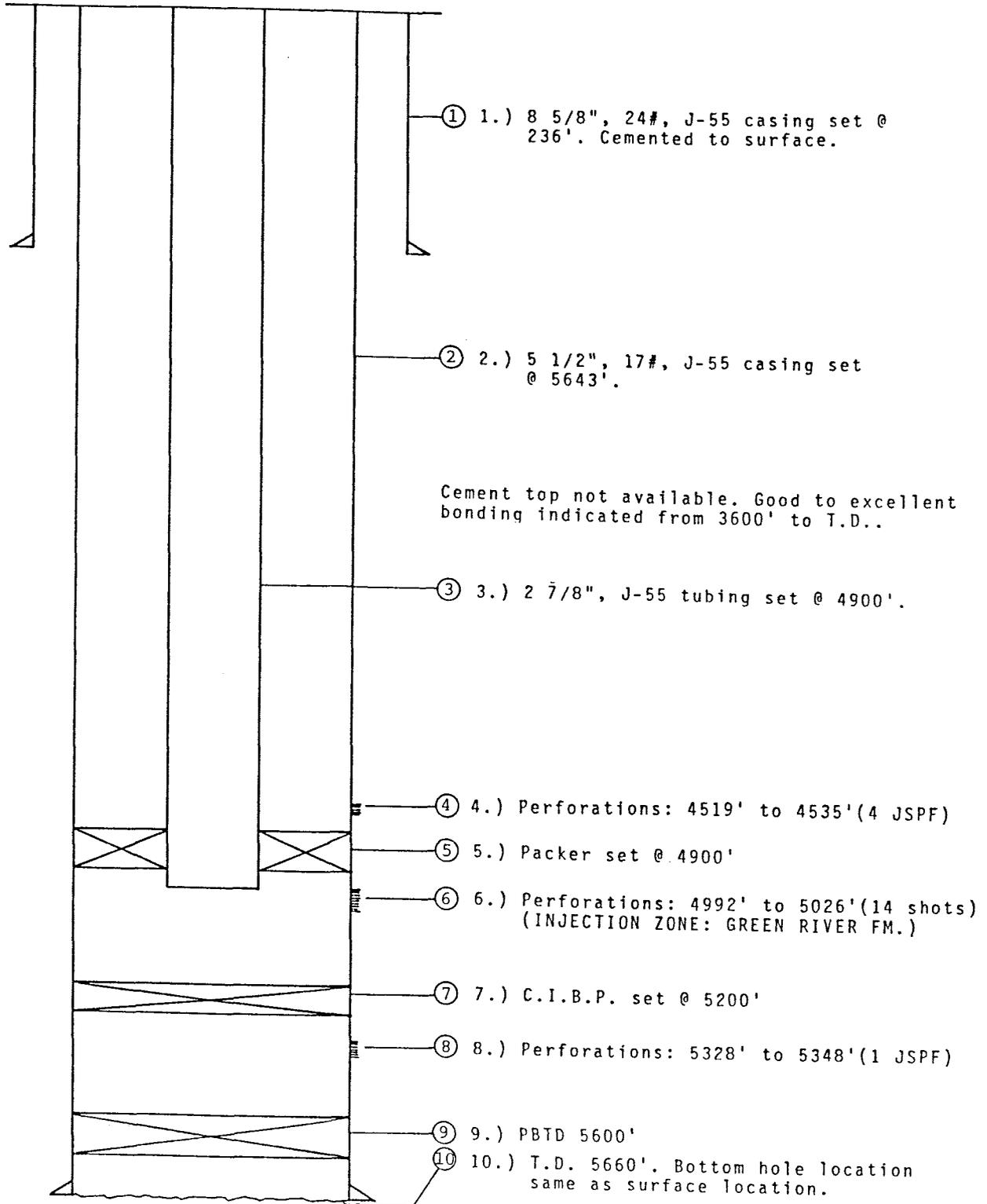


EXHIBIT J2



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 22, 1987

Uintah Basin Standard
Legal Advertising
P.O. Box 370
Roosevelt, Utah 84066

Gentlemen:

RE: Cause No. UIC-104

Enclosed is a Notice of Application of Administrative Approval before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible, but no later than the 30th day of December. In the event that said notice cannot be published by this date, please notify me immediately by calling 538-5340.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Marjorie L. Anderson".

Marjorie L. Anderson
Administrative Assistant

mfp

Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 22, 1987

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Gentlemen:

RE: Cause No. UIC-104

Enclosed is a Notice of Application of Administrative Approval before the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah.

It is requested that this notice be published ONCE ONLY, as soon as possible, but no later than the 30th day of December. In the event that said notice cannot be published by this date, please notify me immediately by calling 538-5340.

Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Marjorie L. Anderson".

Marjorie L. Anderson
Administrative Assistant

mfp

Enclosure

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---00000---

IN THE MATTER OF THE APPLICATION :
OF LOMAX EXPLORATION COMPANY FOR :
ADMINISTRATIVE APPROVAL OF THE :
MONUMENT BUTTE FEDERAL # 2-35, CAUSE NO. UIC-104
4-35, # 5-35, AND # 10-35 :
WELLS LOCATED IN SECTION 35, :
TOWNSHIP 8 SOUTH, RANGE 16 EAST, :
S.L.M., DUCHESNE COUNTY, UTAH, :
AS CLASS II INJECTION WELLS :

---00000---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that Lomax Exploration Company has
requested administrative approval of the Monument Butte Federal #2-35,
#4-35, #5-35, and #10-35 wells located in Section 35, Township 8
South, Range 16 East, S.L.M., Duchesne County, Utah, as Class II
injection wells.

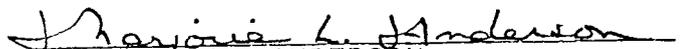
The proposed operating data for the wells is as follows:

INJECTION INTERVAL: Green River Formation 4992' to 5038'
MAXIMUM SURFACE PRESSURE: 2490 psig
MAXIMUM INJECTION RATE: 1200 bwpd

Administrative approval of this application will be granted,
unless objections are filed within fifteen days after publication of
this notice. Objections should be mailed to the Division of Oil, Gas
and Mining, Attention: UIC Program Manager, 3 Triad Center, Suite 350,
355 West North Temple, Salt Lake City, Utah 84180-1203.

DATED this 22nd day of December, 1987.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING


MARJORIE L. ANDERSON
Administrative Assistant



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 19, 1988

Lomax Exploration Co.
50 West Broadway, Suite 500
Salt Lake City, Utah 84101

Gentlemen:

Re: Monument Butte Federal #2-35, #4-35, #5-35, and #10-35
wells located in Section 35, Township 8 South, Range 16
East, S.L.M., Duchesne County, Utah

In accordance with Rule R615-5-3(3), Oil and Gas
Conservation General Rules, administrative approval for the
referenced Class II injection wells is granted.

The following actions are necessary to fully comply with
this approval:

- 1) Compliance with the UIC requirements for operation,
maintenance and reporting for Class II injection wells.
- 2) Conformance with all conditions of the submitted
application.

If you have any questions regarding this approval or the
necessary requirements, please contact this office.

Best regards,

A handwritten signature in cursive script that reads "Dianne R. Nielson". The signature is written in dark ink and is positioned above the typed name and title.

Dianne R. Nielson
Director

djj
7627U

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145

FED. TAX I.D. # 87-0217663

Newspaper Agency Corporation

The Salt Lake Tribune

DESERET NEWS

MORNING & SUNDAY

EVENING & SUNDAY

Affidavit of Publication

STATE OF UTAH.
County of Salt Lake

ss.

Raylene Vigil

Hereby certify that the attached advertisement of CAUSE NO. UIC-104 BEFORE THE DIVISION OF OIL, GAS for STATE OF UTAH, NATURAL RESOURCES was published by the NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE and DESERET NEWS, daily newspapers printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County in the State of Utah.

PUBLISHED ON DEC. 30, 1987

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6TH DAY OF JANUARY 19 88

CAUSE NO. UIC-104
BEFORE THE DIVISION OF
OIL, GAS AND MINING.
DEPARTMENT OF NATURAL
RESOURCES, STATE OF UTAH
IN THE MATTER OF THE AP-
PLICATION OF LOMAX EX-
PLORATION COMPANY FOR
ADMINISTRATIVE APPROVAL
OF THE MONUMENT BUTTE
FEDERAL #2-35, #4-35, #5-35,
AND #10-35 WELLS LOCATED
IN SECTION 35, TOWNSHIP 8
SOUTH, RANGE 16 EAST,
S.L.M., DUCHESNE COUNTY,
UTAH, AS CLASS II INJECTION
WELLS

THE STATE OF UTAH TO
ALL PERSONS INTERESTED
IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that
Lomax Exploration Company
has requested administrative
approval of the Monument
Butte Federal #2-35, #4-35, #5-
35, and #10-35 wells located in
Section 35, Township 8 South,
Range 16 East, S.L.M., Du-
chesne County, Utah, as Class II
injection wells.

The proposed operating data
for the wells is as follows:

INJECTION INTERVAL:
Green River Formation 4992' to
5038'

MAXIMUM SURFACE PRES-
SURE: 2490 psig

MAXIMUM INJECTION RATE:
1200 bwpd

Administrative approval of
this application will be granted,
unless objections are filed with-
in fifteen days after publication
of this notice. Objections should
be mailed to the Division of Oil,
Gas and Mining, Attention: UIC
Program Manager, 3 Triad
Center, Suite 350, 355 West
North Temple, Salt Lake City,
Utah 84180-1203.

DATED this 22nd day of De-
cember, 1987.

STATE OF UTAH
DIVISION OF OIL,
GAS AND MINING

/s/ MARJORIE L. ANDERSON
Administrative Assistant

CAUSE W-7

LEGAL ADVERTISING INVOICE				
ACCOUNT NAME	AD NUMBER	TELEPHONE		
NATURAL RESOURCES, OIL, GAS & MINING	W-7	801-538-5340		
SCHEDULE		MISC. CHARGES		
C DEC. 30, 1987				
SIZE	TIMES	RATE	AD CHARGE	
59 LINES	1	1.22	71.98	
TOTAL AMOUNT DUE			71.98	

DUE AND PAYABLE ON RECEIPT OF THIS INVOICE
FOR BILLING INFORMATION CALL 801-237-2796

TO INSURE PROPER CREDIT

PLEASE RETURN THIS PORTION

WITH YOUR PAYMENT IN THE ENCLOSED ENVELOPE
MAKE CHECKS PAYBLE TO:

NEWSPAPER AGENCY CORPORATION

(PLEASE WRITE YOUR ACCOUNT
NUMBER ON YOUR CHECK)

BILL TO:

STATE OF UTAH NATURAL RESOURCES
OIL, GAS & MINING
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UT 84180-1203

ACCOUNT NUMBER	BILLING DATE
LE-5385340	1/06/88
AD NUMBER	PAY THIS AMOUNT
W-7	71.98

AFFIDAVIT OF PUBLICATION

County of Duchesne, }
STATE OF UTAH } ss.

I, Craig Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue of such newspaper for1..... consecutive issues, and that the first publication was on the30..... day ofDecember....., 19.87., and that the last publication of such notice was in the issue of such newspaper dated the ..30.. day of December, 19.87.

.....
Subscribed and sworn to before me this

.....31..... day ofDecember....., 19.87.

Stephanie D. Butts
Notary Public.

My commision expires *Aug 6*, 19.91

Publication fee, \$.....

**BEFORE THE
DIVISION OF OIL,
GAS AND MINING
DEPARTMENT OF
NATURAL
RESOURCES
STATE OF UTAH
Cause No.
UIC-104**

IN THE MATTER OF THE APPLICATION OF LOMAX EXPLORATION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE MONUMENT BUTTE FEDERAL NO. 2-35, NO. 4-35, NO. 5-35, AND NO. 10-35 WELLS LOCATED IN SECTION 35, TOWNSHIP 8 SOUTH, RANGE 16 EAST, S.L.M., DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

IN STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that Lomax Exploration Company has requested administrative approval of the Monument Butte Federal No. 2-35, No. 4-35, No. 5-35, and No. 10-35 wells located in Section

35, Township 8 South, Range 16 East, S.L.M., Duchesne County, Utah, as Class II injection wells.

The proposed operating data for the wells is as follows:

INJECTION INTERVAL: Green River Formation 4992' to 5038'
MAXIMUM SURFACE PRESSURE: 2490 psig
MAXIMUM INJECTION RATE: 1200 bwpd

Administrative approval of this application will be granted, unless objections are filed within fifteen days after publication of this notice. Objections should be mailed to the Division of Oil, Gas and Mining, Attention: UIC Program Manager, 3 Triad Center, Suite 350, 355 West North Temple, Salt Lake City, Utah 84180-1203.

DATED this 22nd day of December, 1987.

STATE OF UTAH
DIVISION OF OIL,
GAS AND MINING
Marjorie L. Anderson
Administrative Assistant
Published in the Uintah Basin Standard December 30, 1987.

UIC-104

PUBLICATION WAS SENT TO THE FOLLOWING:

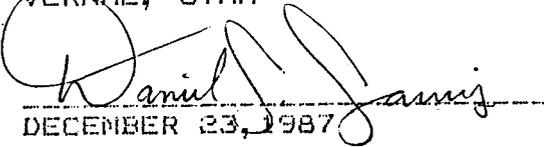
LOMAX EXPLORATION COMPANY
50 WEST BROADWAY, SUITE 500
SALT LAKE CITY, UTAH 84101

U.S. ENVIRONMENTAL PROTECTION AGENCY
REGION VIII
ATTN. MIKE STRIEBY
999 18th STREET
DENVER, COLORADO 80202-2405

NEWSPAPER AGENCY CORPORATION
LEGAL ADVERTISING
143 SOUTH MAIN
SALT LAKE CITY, UTAH 84111

UINTA BASIN STANDARD
P.O. BOX 370
ROOSEVELT, UTAH 84066

BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UTAH


DECEMBER 23, 1987

WT-1C

EXHIBIT L2

The Western Company

of North America

TREATMENT REPORT

Date 7-31-82 Western District Vernal 53 F. Receipt 641545
 Operator Lomax Exploration
 Lease Federal Well No. 4-35
 Field Monument Butte Location 16-4S-19E
 County Duchesne State Utah
 Stage Number 2, This Zone This Well

WELL DATA: OG NG NO OO WD IW Misc. Depth TD/PBX 5100 Formation Green River
 Size Tubing -- Tubing Perf. -- Type Packer -- Set At --
 Size Casing 5-1/2 Wt. 15.5 Set From surface To 5100 Size Liner -- Wt. --
 Liner Set From -- To -- Open Hole: Size -- From -- To --
 Casing Perforations: Size .38 Holes Per Foot 1 Intervals 4992 - 5026

Previous Treatment -- Prior Production --

TREATMENT DATA: Pad Used: Yes No Pad Type Apollo Gel 40
 Treating Fluid Type: Oil Water Acid Misc. Foam Emulsion
 Treating Fluid Volume Gals. 30,870 Fluid Description Apollo Gel 40
 Total Prop Quantity 104,000 Lbs. Prop Type: Sand Beads Special None
 Prop Mesh Sizes, Types and Quantities 104,000# 20/40
 Hole Loaded With 3% KCl water Treat Via: Tubing Casing Anul Tubing & Anul.
 Ball Sealers: -- In -- Stages of --
 Types and Number of Pumps Used 5 Pacesetter 1000's
 Auxiliary Materials 43 gal. Aquaflo, 50# B-5, 25# B-11, 8150# KCL, 43 gal. Claymaster

Tubing Cap.	--
Casing Cap.	119
Annular Cap.	--
Open Hole Cap.	--
Fluid to Load	--
Pad Volume	286
Treating Fluid	735
Flush	119
Overflush	--
Total to Recover	1142

Procedure Treat via casing, 286 Bbl. pad, 95 Bbl. with 1 ppg 20/40, 119 Bbl. with 2 ppg 20/40, 143 Bbl. with 3 ppg 20/40, 190 Bbl. with 4 ppg 20/40, 190 Bbl. with 5 ppg 20/40, 119 Bbl. with 3% KCl water flush.

Time AM/PM	Treating Pressure-Psi		Barrels Fluid Pumped	Inj. Rate BPM	REMARKS
	Tubing	Casing			
7:15		0	0	0	Start pad.
7:26		2100	286	30	Start 1 ppg 20/40.
7:29		2000	381	30	Start 2 ppg 20/40.
7:30		1900	405	30	1 ppg on formation.
7:33		1800	500	30	Start 3 ppg 20/40, 2 ppg on formation.
7:37		1800	619	30	3 ppg on formation.
7:38		1800	643	30	Start 4 ppg 20/40.
7:42		2000	762	30	4 ppg on formation.
7:44		2000	833	30	Start 5 ppg 20/40.
7:48		2000	952	30	5 ppg on formation.
7:51		2200	1023	30	All frac, start flush.
7:55		2200	1142	0	All flush, shut down.
					ISDP 2500 psi
					5 minute shut-in 1900 psi
					10 minute shut-in 1800 psi
					15 minute shut-in 1800 psi

Treating Pressure: Min. 1800 Max. 3200 Avg. 2000
 Inj. Rate on Treating Fluid 30 Rate on Flush 30
 Avg. Inj. Rate 30 I.S.D.P. 2500 Flush Dens. lb/gal 8.3
 Final Shut-in Pressure 1800 in 15 Minutes.
 Operator's Maximum Pressure 3500

Customer Representative Mr. Jim Waggoner
 Western Representative Dave Wittenburg
 Distribution (1) Lomax Exploration
333 N. Belt #880
Houston, TX 77060
(1) Vernal District

Job Number

HALLIBURTON SERVICES JOB SUMMARY

EXHIBITION
HALLIBURTON LOCATION

Beaver

Vernal

BILLED ON TICKET NO. 30711

WELL DATA

LD De Lyton SEC. 72 TWP. S.6 RNC. 10 COUNTY Uintah STATE Utah

FORMATION NAME Green River TYPE Oil/Sand

FORMATION THICKNESS FROM TO

INITIAL PROD: OIL BPD. WATER BPD. GAS MCFD

ESSENT PROD: OIL BPD. WATER BPD. GAS MCFD

COMPLETION DATE MUD TYPE MUD WT.

CRACKER TYPE SET AT

BOTTOM HOLE TEMP. PRESSURE

SC. DATA TOTAL DEPTH

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	17	5"	6	6000	7500
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS			5016	5038		27
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 10-27-82	DATE	DATE	DATE 10-27-82
TIME 200	TIME 500	TIME 846	TIME 927

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
LOAD COLLAR		
LOAD SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
LEAD		
WACKER		
OTHER		

MATERIALS

TREAT. FLUID H₂O DENSITY 8.43 LB/GAL. API

DISPL. FLUID DENSITY LB/GAL. API

PROP. TYPE Ottawa SIZE 20/40 LB. 120000

PROP. TYPE SIZE LB.

ACID TYPE GAL. %

ACID TYI GAL. %

ACID TYII GAL. %

SURFACTANT TYPE LoSurf 259 GAL. 1/m IN 44

NE AGENT TYPE GAL. IN

FLUID LOSS ADD. TYPE WAC-11 GAL.-LB. 40/m IN 450

GELLING AGENT TYPE LGC GAL.-LB. 50/40 IN 75/m 60/m

FRIC. RED. AGENT TYPE GAL.-LB. IN

BREAKER TYPE GBM-3 AP GAL.-LB. 1/3/m IN 22

BLOCKING AGENT TYPE GAL.-LB.

PERFAC GALS TYPE Clu-Sta 15 gal. QTY.

OTHER DE-3 6 gal. FW-1A 50 gal

OTHER CL-18 NF-1 20 qts. CL-11

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
Davis-Curtis-Lister		
Sanchez-Dall	3180-5206	Vernal
Eaten	1106-2297	"
Maddux	3742	"
Ferguson	1601	"
Harris	1633-5894	"
Van Cleef	4637-8089	"
Frazier	4375	"
Young-Wagner	50372	"
Parrack	7263	"
Vredenburg		"
Olsen	3809-D	"
Hall	Nech	"
Yeager-Dansie-Morton	SLP	"

DEPARTMENT Stimulation

DESCRIPTION OF JOB Versagel 1500 & 1400

JOB DONE THRU: TUBING CASING ANNULUS TSG./ANN.

CUSTOMER REPRESENTATIVE Jim Schauer

HALLIBURTON OPERATOR Kerry Davis COPIES REQUESTED

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./BK.	MIXED LBS./GAL.

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING DISPLACEMENT PRESURUSH: SBL-GAL. TYPE

BREAKDOWN MAXIMUM LOAD & BKDN: SBL-GAL. PAD: SBL-GAL. 11,000

AVERAGE 2650 FRACTURE GRADIENT .82 TREATMENT: SBL-GAL. 28,020 DISPL: SBL-GAL. 4897

SHUT-IN: INSTANT 1950 5-MIN. 1870 15-MIN. 1630 CEMENT SLURRY: SBL-GAL.

HYDRAULIC HORSEPOWER TOTAL VOLUME: SBL-GAL. 44,050

ORDERED 4000 AVAILABLE 4000 USED 2273

AVERAGE RATES IN BPM

CEMENT LEFT IN PIPE

TREATING DISPL. OVERALL

FEET REASON

REMARKS
in CL-18 mixed 4 gal. CL-11

CUSTOMER ORDER LEASE Federal 5-35 WELL NO. 10-27-82 JOB TYPE Versagel 1500&1400 DATE

The Western Company

of North America

TREATMENT REPORT

Date 9/28/83 Western District Anal-53 F. Receipt 544291
 Operator Lomax Exploration
 Lease Federal Well No. 10-35
 Field Monument Butte Location 35/8S/16E
 County Duchesne State Utah
 Stage Number 1 This Zone This Well

WELL DATA: OG NG NO OO WD IW Misc. Depth TD/PB 5696 Formation Green River
 Size Tubing -- Tubing Perf. -- Type Packer -- Set At --
 Size Casing 5 1/2 Wt. 17 Set From surface To 5750 Size Liner -- Wt. --
 Liner Set From -- To -- Open Hole: Size -- From -- To --
 Casing Perforations: Size .38 Holes Per Foot 1 Intervals 4959-4992 (33 holes)

Previous Treatment none Prior Production n/a

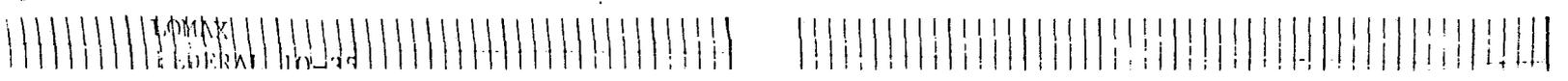
TREATMENT DATA: Pad Used: Yes No Pad Type Apollo Gel 50
 Treating Fluid Type: Oil Water Acid Misc. Foam Emulsion
 Treating Fluid Volume Gals. 49,000 Fluid Description 35,000 gal. Apollo Gel 40
14,000 gal. Apollo Gel 50
 Total Prop Quantity 164,000 Lbs. Prop Type: Sand Beads Special None
 Prop Mesh Sizes, Types and Quantities 164,000# 20/40 mesh sand
 Hole Loaded With 5% KCL water Treat Via: Tubing Casing Anul Tubing & Anul.
 Ball Sealers: -- In -- Stages of --
 Types and Number of Pumps Used 5 Pacesetter 1000's
 Auxiliary Materials 23,625# KCL; 720# Aquaseal 2; 57 gal. Claymaster 3; 49 gal. Aquaflow; 25# B-5; 15 gal. Frac-cide 1
 Procedure 14,000 gal. Apollo 50 pad, 4000 gal. Apollo 40 w/ 20/40 @ 1#, 6000 gal. Apollo 40 w/20/40 @ 2#; 8000 gal. Apollo 40 w/20/40 @ 4#; 10,000 gal. Apollo 40 w/20/40 @ 6#; 7000 gal. Apollo 40 w/20/40 @ 8#; flush w/5% KCL water

FLUID PUMPED AND CAPACITIES IN BBLs.	
Tubing Cap.	--
Casing Cap.	116
Annular Cap.	--
Open Hole Cap.	--
Fluid to Load	--
Pad Volume	333
Treating Fluid	833
Flush	60
Overflush	--
Total to Recover	1226

Time AM/PM	Treating Pressure-Psi		Barrels Fluid Pumped	Inj. Rate BPM	REMARKS--
	Tubing	Casing			
10:00		0	--	--	Start 14,000 gal. Apollo Gel 50 pad
10:11+		2400	333	31	Start Apollo Gel 40 w/20/40 @ 1#
10:15		2250	433	31	Start 20/40 @ 2#
10:15+		2250	453	31	1# 20/40 on formation
10:18+		2200	553	31	2# 20/40 on formation
10:20		2200	589	31	Start 20/40 @ 4#
10:23+		2150	609	31	4# 20/40 on formation
10:26+		2100	814	31	Start 20/40 @ 6#
10:30+		2000	934	31	6# 20/40 on formation
10:36+		2100	1116	31	Start 20/40 @ 8#
10:40+		2000	1236	31	8# 20/40 on formation
10:43+		2400	1343	31	All frac, start flush
10:45+		3900	1403	31	Shut down, well screened off
					5 min. 1600 psi
					10 min. 1500 psi
					EXHIBIT L4

Treating Pressure: Min. 1450 Max. 3900 Avg. 2100 Customer Representative Ken Allen
 Inj. Rate on Treating Fluid 31 Rate on Flush 31 Western Representative (1) Lomax Exploration
 Avg. Inj. Rate 31 I.S.D.P. 2400 Flush Dens. lb/gal. 8.58 Distribution 333 N. Belt #880
 Final Shut-in Pressure 1400 in 15 Minutes. Houston, TX 77060
 Operator's Maximum Pressure 4000 psi

Job Number



VISCO WATER ANALYSIS WORK SHEET

COMPANY LOMAX EXPLORATION LOCATION Roosevelt, Utah Date 7/12/85
 TIME _____ LEASE _____ WATER SOURCE Joe Shields Spring

TOTAL DISSOLVED SOLIDS:

CATIONS	Column 1 mg/l as compound	Column 2 mg/l as ions	Column 3 meq/l	
A. Sodium				
B. Total hardness, as CaCO ₃ =	<u>680</u>	<u>138</u> as Na ⁺ = 23.0 X	<u>6</u>	A.
C. Calcium, as CaCO ₃ =	<u>480</u>			
D. Magnesium, as CaCO ₃ =	<u>200</u>	X 0.400 = <u>192</u> as Ca ⁺⁺ X 0.050 =	<u>10</u>	C.
E. Barium, as BaSO ₄ =		X 0.243 = <u>49</u> as Mg ⁺⁺ X 0.0823 =	<u>4</u>	D.
		X 0.589 = _____ as Ba ⁺⁺ X 0.0146 =		E.
F. Total Cations =		<u>379</u>	Subtotal	
			<u>20</u>	F.
ANIONS				
G. Chloride, as NaCl =	<u>100</u>			
H. Sulfate, as Na ₂ SO ₄ =	<u>1,047</u>	X 0.607 = <u>61</u> as Cl ⁻ X 0.0282 =	<u>2</u>	G.
I. Carbonate, as CaCO ₃ =	<u>0</u>	X 0.676 = <u>703</u> as SO ₄ ⁼ X 0.0208 =	<u>15</u>	H.
J. Bicarbonate, as CaCO ₃ =	<u>134</u>	X 0.600 = <u>0</u> as CO ₃ ⁼ X 0.0333 =	<u>0</u>	I.
K. Total Anions =		X 1.220 = <u>163</u> as HCO ₃ ⁼ X 0.0164 =	<u>3</u>	J.
L. Total Dissolved Solids		<u>827</u>	<u>20</u>	K.
M. Total Iron, as Fe	<u>0</u>	<u>1,306</u>		L.
N. Acidity to Phen., as CaCO ₃ =	<u>30</u>	X 0.440 = <u>13</u> as CO ₂		

OTHER PROPERTIES:

P. Sulfide, as H ₂ S	_____	S. Turbidity	_____
Q. Oxygen, as O ₂	_____	T. Temperature, °F	_____
R. pH	<u>7.8</u>	V. Spec. Grav.	_____

COMMENTS: Read middle column for analysis interpretation. (mg/l)

DISTRICT/AREA: 15-12

ANALYST: J.J. Fitzsimmons

Ammended Diagram

MONUMENT BUTTE FED. #2-35
PROPOSED WATER INJECTION WELL
SEC. 35, T8S, R16E
DUCHESNE COUNTY, UTAH

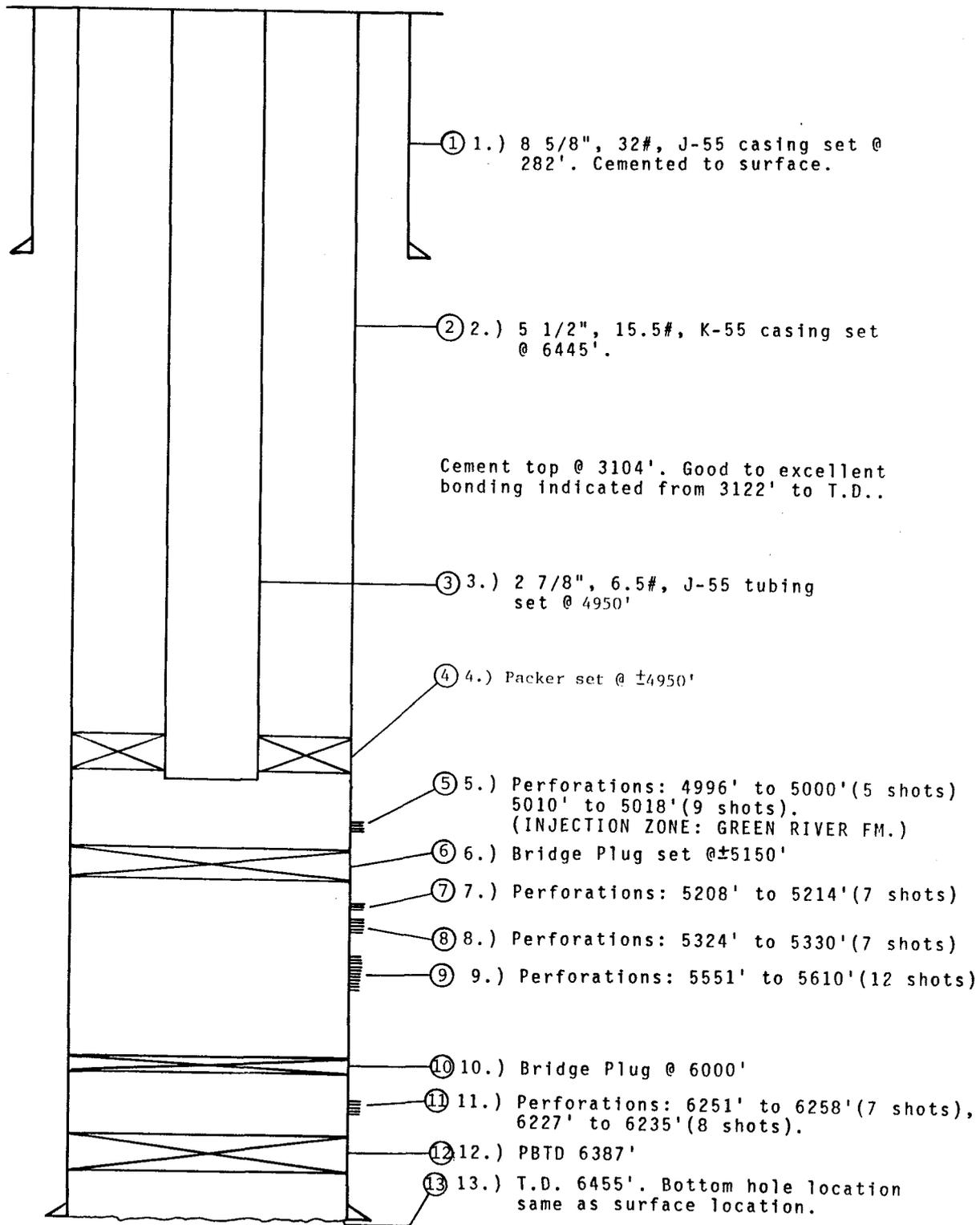


EXHIBIT J1



February 9, 1988

RECEIVED
FEB 10 1988

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Monument Butte Federal #5-35
Conversion to Water Injection

Gentlemen:

Please find the enclosed Sundry Notice advising your department of the final conversion of the captioned well to a water injector. If there are any questions or if additional information is required, please contact this office.

Very truly yours,

A handwritten signature in cursive script, appearing to read "John D. Steuble".

John D. Steuble
Production Manager

Enclosures

cc: Lomax Exploration
Roosevelt, UT

Form 3160-5
November 1983
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

Water Injection

FEB 10 1988

5. LEASE DESIGNATION AND SERIAL NO.

U-16535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#5-35

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 35, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

50 West Broadway - Suite 1200, Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2042' FNL & 661' FWL SW/NW

14. PERMIT NO.

43-013-30686

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5584' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Conversion to Wtr Injection

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The referenced well was converted to a water injection as follows:

Reperforated 5016' - 5038' (3 jspf)
Tested below perms to 3500 psig
Set packer @ 4989' KB
Tested annulus to 1000 psig

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Manager

DATE

02/09/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MONTHLY INJECTION REPORT

Commencement

For the month of February, 19 88

Operator: LOMAX EXPLORATION COMPANY Telephone: 801/322-5009

Address: 50 West Broadway - Ste 1200

City: Salt Lake City State: Utah Zip: 84101

Well no.: #5-35 Field or Unit name: Monument Butte

Sec.: 35 Twp.: 8S Rng.: 16E County: Duchesne Lease no.: U-16535

Date	Volume Disposed	Hours In Service	Maximum Pressure	Average Oper. Press.	Tbg/Csg Annulus Press.
1.	NA			NA	NA
2.	NA				
3.	NA				
4.	NA				
5.	NA				
6.	NA				
7.	NA				
8.	NA				
9.	NA				
10.	NA				
11.	NA				
12.	660.10	16.5	310		
13.	821.85	24.5	600		
14.	798.99	24.0	780		
15.	847.86	24.1	640		
16.	838.59	23.2	600		
17.	856.11	24.1	610		
18.	762.60	23.1	600		
19.	819.45	23.0	680		
20.	871.25	25.0	720		
21.	797.60	23.0	750		
22.	780.40	22.2	760		
23.	842.30	24.1	825		
24.	892.30	24.4	920		
25.	876.14	24.3	960		
26.	791.61	24.0	900		
27.	843.80	24.0	1040		
28.	624.19	18.0	1020		
29.	743.91	24.5	1020		
30.	NA			NA	NA
31.	NA				

Total volume injected for month: 14,469.300

All time cumulative volume injected: 14,469.300

I hereby certify that the foregoing is true and correct to the best of my knowledge:

Signed: [Signature] Title: Production Technician Date: 3/2/88

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

FEB 21 1991

5. LEASE DESIGNATION AND SERIAL NO.
83688U6800

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Water injector
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Perforate

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Monument Butte

2. NAME OF OPERATOR
Lomax Exploration

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, Utah 84066

9. WELL NO.
Fed #5-35

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

10. FIELD AND POOL, OR WILDCAT

Monument Butte

At surface 2042' FNL & 66' FWL SW/NW

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T8S, R16E

At top prod. interval reported below

At total depth

14. API NO. 43-013-30686 DATE ISSUED 9/1/82

12. COUNTY Duchesne 13. STATE Utah

15. DATE SPUNDED 10/3/82 16. DATE T.D. REACHED 10/10/82 17. DATE COMPL. (Ready to prod.) 12/11/90 (Plug & Abd.) 18. ELEVATIONS (OF. RES. RT. GR. ETC.) 5584' GR 19. ELEV. CASINGHEAD 5584

20. TOTAL DEPTH, MD & TVD 6020' 21. PLUG BACK T.D., MD & TVD 5210' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Injection Intervals 5016'-38', 5326'-73' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	284	12 1/4	210sx cl "G"	
5 1/2	17#	5985	7 7/8	625sx HiLift & RFC	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4968'	4968'

31. PERFORATION RECORD (Interval, size and number)

5016'-38'	4 spf
5326'-32'	3 add. spf
5334'-36'	3 add. spf
5364'-73'	3 add. spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 12/11/90 INJECTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
12/12/90 Injected 43.0 bbls @ 1740# in 22.5 hrs into 5326'-73' Interval

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kelbie S. Jones TITLE Production Secretary DATE 2/18/91

See Spaces for Additional Data on Reverse Side

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149



March 6, 1991

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
Attention: Ed Forsman

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Don Jarvis

Monument Federal #5-35
SW/NW Sec 35, T8S, R16E
Monument Butte (Green River "D")
Unit
Duchesne County, Utah

Gentlemen:

Please find enclosed the "Sundry Notices and Reports on Wells" to re-perforate and breakdown the "B" sand intervals for the above referenced location.

If you should have any questions, please don't hesitate to call me in the Roosevelt office at 801-722-5103.

Sincerely,

A handwritten signature in cursive script that reads "Brad Mecham".

Brad Mecham
Regional Production Manager

/ln

Enclosure

RECEIVED
MAR 07 1991

DIVISION OF
OIL, GAS & MINING

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: **Corporate Name Change**

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Chris A. Potter".

Chris A Potter, CPL
Manager of Land

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-16535 Unit #83688U6800

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Monument Butte Green River
"D" Unit

8. Well Name and No.
Federal #5-35

9. API Well No.
43-013-30686

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne Co., Utah

1. Type of Well
 Oil Well Gas Well Other Water Injector

2. Name of Operator
Lomax Exploration Company

3. Address and Telephone No. 801-722-5103

P.O. Box 1446 W. Poleline Rd. Roosevelt, UT 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2042' FNL 66' FWL SW/NW
Section 35, T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Injecting into add.zone</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator reports the following additional information for the above water injector.

12/9/90 - Set PKR @ 4996 and tested csg to 1000#. Release PKR & RIH to 5390', test tbg. to 3500# - held.

12/17/90 - The above well was placed back on injection after reperforating & breaking down the "B" sand interval. At that time a 5-1/2" Mountain States Model 32-A PKR was set @ 4968' w/18,000# tension. The tbg & PKR were tested to 1500# - held.

RECEIVED

AUG 25 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Brad Meekam Title Regional Production Mgr. Date 8/21/92
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

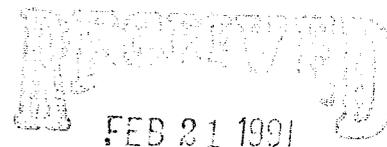
*See Instruction on Reverse Side

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149



February 19, 1991



DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

RE: Monument Butte Federal #5-35
Sec. 35, T8S, R16E SW/NW
Duchesne Co. Utah
Monument Butte Green River "D"
Unit #83688U6800

Dear Sir:

Please find enclosed the Well Recompletion Report for the above mentioned well.

If you have any questions or need further information, please don't hesitate to call me.

Sincerely,

A handwritten signature in cursive script that reads "Kebbie Jones".

Kebbie Jones
Production Secretary

Enclosures

/kj

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
83688U6800

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Monument Butte
Green River "D" Unit

8. FARM OR LEASE NAME

9. WELL NO.

Federal #5-35

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T8S, R16E

12. COUNTY OR PARISH 13. STATE

1. OIL WELL GAS WELL OTHER Water Injector

2. NAME OF OPERATOR
LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 1446 W. Poleline Rd. Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2042' FNL 66' FWL SW/NW

14. PERMIT NO.
43-013-30686

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5584' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pull out with RBP. Reperforate and breakdown "B" sand interval 5326'-32', 5334'-36' and 5364'-73' with three additional SPF. Placed well back on injection (injecting into both "D" and "B" sands) on 12/17/90.

RECEIVED
MAR 07 1991
DIVISION OF
OIL, GAS & LEASING

18. I hereby certify that the foregoing is true and correct

SIGNED Brad Mechem
Brad Mechem

TITLE Regional Prod. Manager

DATE 3/6/91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

August 19, 1992



State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Dan Jarvis

RECEIVED

AUG 25 1992

DIVISION OF
OIL GAS & MINING

RE: Monument Federal #15-35
SW/SE Section 35, T8S, R16E
Federal #5-35
SW/NW Section 35, T8S, R16E
Federal #15-28
SW/SE Section 28, T8S, R16E
Duchesne County, Utah

Dear Dan,

Enclosed per your request are the following:

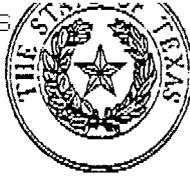
- 1) Copy of the Sundry Notice filed 9/27/91 for the Monument Federal #15-35.
- 2) Sundry Notice for the Federal #5-35 showing the pressure test done 12/90.
- 3) Sundry Notice for the Federal #15-28 showing the pressure test done when the well was converted to a water injection well.

If you should have any questions or need additional information, please don't hesitate to call me in the Roosevelt office at 722-5103.

Sincerely,


Lucy Nemecek

/ln
GOVT\STPRESS.LTR
Enclosure 3



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

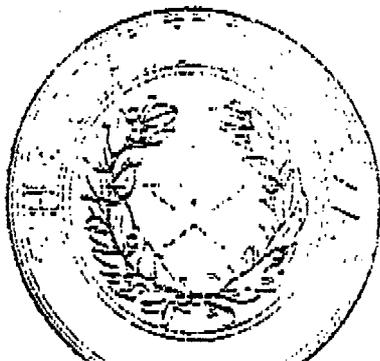
LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS, HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

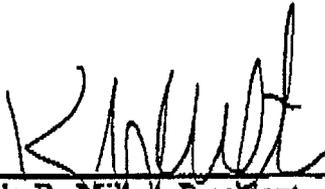
Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. **Name.** The name of the corporation is LOMAX EXPLORATION COMPANY.
2. **Statement of Amendment.** The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. **Shareholders.** The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. **Adoption by Shareholders.** Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. **Adoption by Board of Directors.** The Board of Directors adopted said amendment by a consent in writing signed by all Directors.
6. **Future Effective Date.** This amendment will become effective on July 1, 1995, at 12:01 a.m.

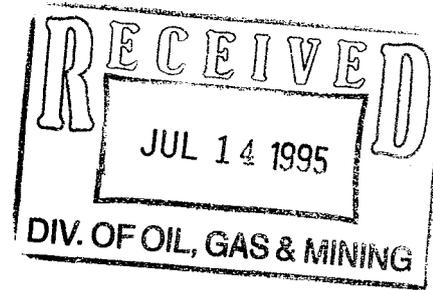
EXECUTED June 26, 1995.



Kyle R. Miller, President

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

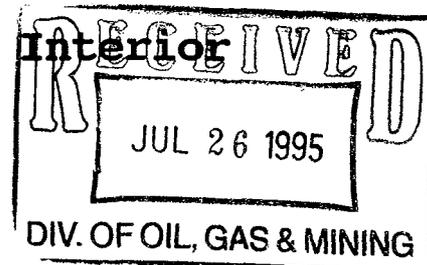
Corporate Office:
Inland Resources Inc.
475 Seventeenth Street, Suite 1500
Denver, CO 80202

Field Office:
W. Pole Line Road
P.O. Box 1446
Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

JUL 25 1995

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

STATE OF UTAH
INVENTORY OF INJECTION WELLS

OPERATOR	API NO.	WELL	TNS	RGE	SE	WELLTYPE	INDIAN COUNT
*****	*****	*****	***	***	**	*****	*****
✓LOMAX	4-35/43-013-30605	MONUMENT BUT	08S	16E	35	INJW U16535	N
✓LOMAX	43-013-30624	STATE 5-36	08S	16E	36	INJW ML22061	N
✓LOMAX	43-013-30592	STATE 1-36	08S	16E	36	INJW ml22061	N
✓LOMAX	43-013-30787	12-32	08S	17E	32	INJW ml22060	Y
✓LOMAX	43-013-30779	FED.15-28	08S	16E	28	INJW U26026A	N
✓LOMAX	43-013-31372	14A-28	08S	16E	28	INJW U68528A	N UT5L071572A
✓LOMAX	13-32/43-013-31403	GILSONITE ST	08S	17E	32	INJW ml22060	Y
✓LOMAX	43-013-30658	GILSONITE 7-32	08S	17E	32	INJW ml-22060	Y
✓LOMAX	8-34/43-013-30843	MONUMENT BUT	08S	16E	34	INJW U16535	Y
✓LOMAX	43-013-30693	FEDERAL 3-33	08S	16E	33	INJW U34173	N
✓LOMAX	15-35/43-013-31264	MONUMENT FED	08S	16E	35	INJW U16535	N
✓LOMAX	43-013-30686	FEDERAL 5-35	08S	16E	35	INJW U16535	N
✓LOMAX	2-35/43-013-30606	MONUMENT BUT	08S	16E	35	INJW U16535	N
✓LOMAX	3-35/43-013-30608	MONUMENT BUT	08S	16E	35	INJW U16535	N
✓LOMAX	13-35/43-013-30745	MONUMENT BUT	08S	16E	35	INJW U16535	N

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: _____

Field or Unit name: MONUMENT BUTTE (GREEN RIVER "D") UNIT API no. _____

Well location: Q0 section township 8S & ^{9S} range 16E county Duchesne

Effective Date of Transfer: June 29, 1995

CURRENT OPERATOR

Transfer approved by:

Name Chris A Potter Company Lomax Exploration Company

Signature *Chris A Potter* Address 475 17th Street, Ste 1500

Title Attorney-in-Fact Denver, Colorado 80202

Date August 1, 1995 Phone (303) 292-0900

Comments: _____

NEW OPERATOR

Transfer approved by:

Name Chris A Potter Company Inland Production Company

Signature *Chris A Potter* Address 475 17th Street, Ste 1500

Title Attorney-in-Fact Denver, Colorado 80202

Date August 1, 1995 Phone (303) 292-0900

Comments: _____

(State use only)

Transfer approved by *[Signature]* Title *Evolution Manager*

Approval Date 8-7-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *[initials]*

1- ME 7-PL
2-LWP 8-SJ
3-DTS 9-FILE
4-VLC
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30656</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-14-95)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____ *(7-28-95)*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- LWP 6. Cardex file has been updated for each well listed above. *8-16-95*
- LWP 7. Well file labels have been updated for each well listed above. *8-22-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A / Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases. *8/23/95 sent to Ed Bonner*

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: August 30 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 Blm/SL Aprv. eff. 6-29-95.

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
AMMENDED STATEMENT OF BASIS**

Applicant: Inland Production Company

<u>Well</u>	<u>API Number</u>	<u>Location</u>	<u>Unit</u>
Mon. Butte Fed. 3-25	43-013-31605	25-8S-16E	Mon. Butte NE
Mon. Butte Fed. 13-25	43-013-31513	25-8S-16E	Mon. Butte NE
State 14-32	43-013-31039	32-8S-16E	Wells Draw
Federal 44-33B	43-013-31240	33-8S-16E	Wells Draw
Mon. Butte 5-34	43-013-31499	34-8S-16E	Travis
Mon. Federal 9-34	43-013-31407	34-8S-16E	Monument Butte
Federal 23-34B	43-013-31241	34-8S-16E	Wells Draw
Mon. Federal 15-35	43-013-31264	35-8S-16E	Monument Butte
Mon. Federal 1A-35	43-013-31514	35-8S-16E	Monument Butte
MB 3-35-8-16	43-013-30608	35-8S-16E	Monument Butte
Federal 5-35	43-013-30686	35-8S-16E	Monument Butte
MB 13-35-8-16	43-013-30745	35-8S-16E	Monument Butte
MB 1-36-8-16	43-013-30592	36-8S-16E	Monument Butte
MB 13-36-8-16	43-013-30623	36-8S-16E	Monument Butte
State 5-36	43-013-30624	36-8S-16E	Monument Butte
Mon. Federal 12-25	43-047-32526	25-8S-17E	Humpback
Gilsonite St. 13-32	43-013-31403	32-8S-17E	Gilsonite
Odekirk 7-36-8-17	43-047-33078	36-8S-17E	Odekirk Spring
Mon. Federal 42-1J	43-013-31404	01-9S-16E	Jonah
Federal 41-5G	43-013-31205	05-9S-16E	Wells Draw
Castle Peak Fed. 43-5	43-013-30858	05-9S-16E	Wells Draw
Allen Fed. 1-5A	43-013-15780	05-9S-17E	Jonah
Mon. Fed. 24-6	43-013-31363	06-9S-17E	Jonah
Allen Fed. 1-6	43-013-15779	06-9S-17E	Jonah
Mon. Fed. 33-8	43-013-31427	08-9S-17E	Beluga

The wells listed above are all currently permitted Class II injection wells in the Monument Butte Secondary Recovery area. The wells are located in various secondary recovery units as shown above. Inland has requested approval to open additional perforations in these injection wells. Some of the requested perforations are above existing perforations, some are in the existing perforated interval and some are below the existing perforations. All requested perforations are within the Green River Formation which is the unitized interval for all of the Monument Butte area secondary recovery units. Cement Bond Logs were checked on all wells requesting additional perforations above the original permitted perforations. All wells have adequate

cement above the requested intervals. These requests by Inland are being treated as minor permit modifications and approval is recommended.

Reviewer(s): Brad Hill

Date 03/20/2003

STATE OF UTAH
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

INJECTION WELL - PRESSURE TEST

Test Date: <u>7-30-96</u>	Well Owner/Operator: <u>Inland</u>	
Disposal Well: _____	Enhanced Recovery Well: <u>X</u>	Other: _____
API No.: <u>43-013-30686</u>	Well Name/Number: <u>Men. Butte 5-35</u>	
Section: <u>35</u>	Township: <u>8S</u>	Range: <u>16E</u>

Initial Conditions:

Tubing - Rate: 167 Bbls/day Pressure: 2000 psi

Casing/Tubing Annulus - Pressure: 1000 psi

Conditions During Test:

<u>Time (Minutes)</u>	<u>Annulus Pressure</u>	<u>Tubing Pressure</u>
0	<u>1000</u>	<u>2000</u>
5	<u>1000</u>	<u>2000</u>
10	<u>1000</u>	<u>2000</u>
15	<u>1000</u>	<u>2000</u>
20	_____	_____
25	_____	_____
30	_____	_____

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: _____ psi

Casing/Tubing Annulus Pressure: _____ psi

REMARKS:

Well was pressured up 7-29-96. to 1000 psi
held 24 hrs. Passed MIT

Operator Representative _____

D. James
DOG M Witness

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: Mon Butte 5-35-8-16 API Number: 43-013-30686
 Qtr/Qtr: SW/NW Section: 35 Township: R5 Range: 16E
 Company Name: Inland Production Co
 Lease: State UT Fee _____ Federal U16535 Indian _____
 Inspector: [Signature] Date: 7-21-03

Initial Conditions:

Tubing - Rate: 67.8 BPD Pressure: 2010 psi
 Casing/Tubing Annulus - Pressure: 1265 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1265</u>	<u>2010</u>
5	<u>1265</u>	<u>2010</u>
10	<u>1265</u>	<u>2010</u>
15	<u>1265</u>	<u>2010</u>
20	<u>1265</u>	<u>2010</u>
25	<u>1265</u>	<u>2010</u>
30	<u>1265</u>	<u>2010</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 2010 psi
 Casing/Tubing Annulus Pressure: 1265 psi

COMMENTS: 5 year test. Record on Chart

_____ 10:00pm _____

[Signature]
Operator Representative

To Dan Jarvis

RECEIVED
JUL 21 2003
 DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

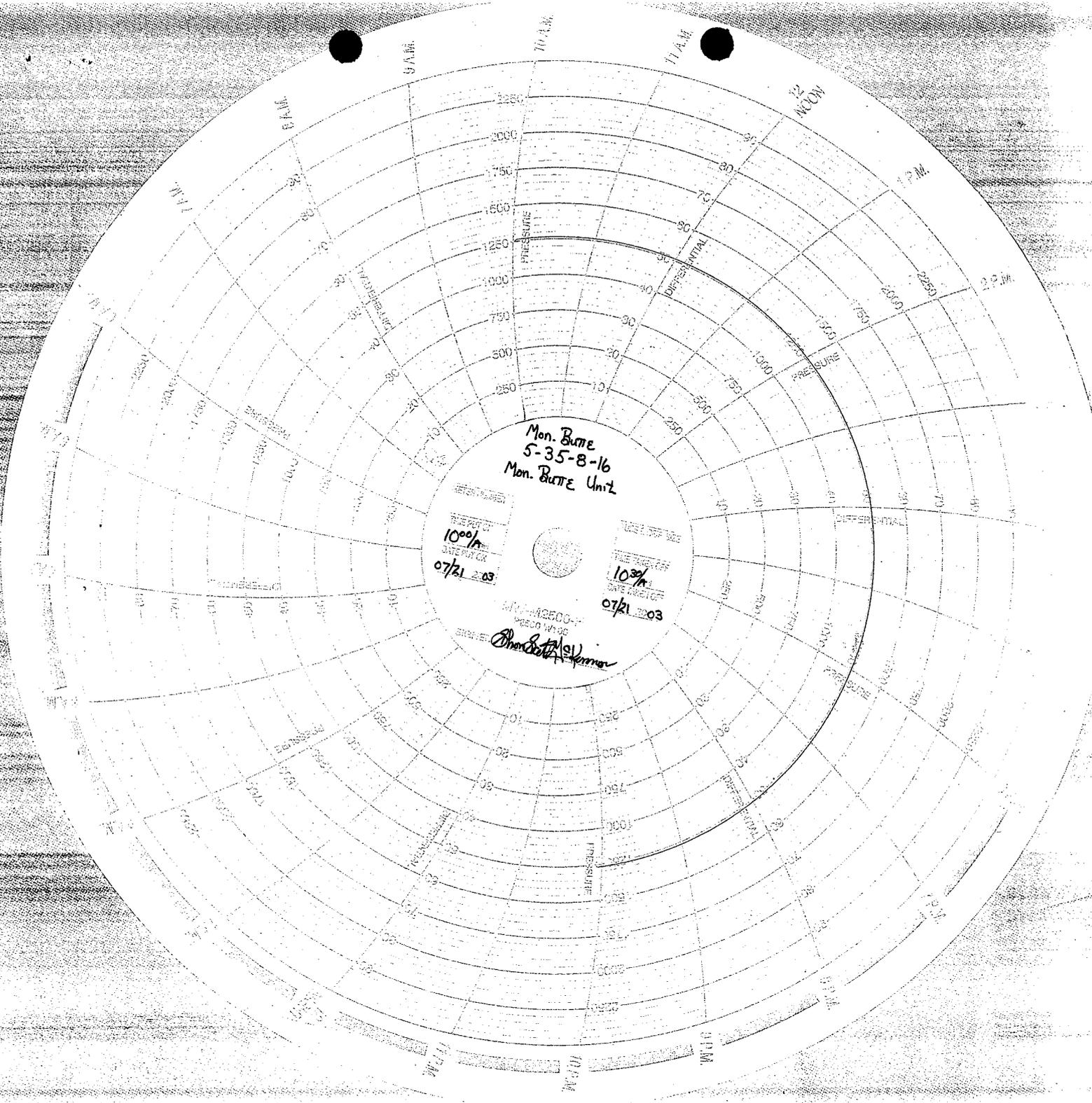
Witness: *Dennis L. By* Date 07/21/03 Time 10⁰⁰ (a) am/pm
 Test Conducted by: BRET HEVRE
 Others Present: Shon McKinnon

Well: Mon. Butte 5-35-8-16	Well ID: 43-013-30686
Field: Mon. Butte Unit	Company: <u>INLAND PROD. CO.</u>
Well Location: SW/NW Sec. 35, T8S, R16E	Address: <u>RT 3 Box 3630</u> <u>Myton, UT 84052</u>

Time	Test	
0 min	<u>1265</u>	psig
5	<u>1265</u>	
10	<u>1265</u>	
15	<u>1265</u>	
20	<u>1265</u>	
25	<u>1265</u>	
30 min	<u>1265</u>	
35	_____	
40	_____	
45	_____	
50	_____	
55	_____	
60 min	_____	
Tubing press	<u>2010</u>	psig

Result (circle) Pass Fail

Signature of Witness: *Dennis L. By*
 Signature of Person Conducting Test: *Bret Hevre*



Mon. Bure
5-35-8-16
Mon. Bure Unit

THE SARGENT
100%
DATE/MON/CR
07/21 2:03

THE SARGENT
100%
DATE/MON/CR
07/21 2:03

110-12500-
Pascals Whose
DRIVER: *Phon...*

RECEIVED

SEP 03 2003

DIV. OF OIL, GAS & MINING

INJECTION WELL - PRESSURE TEST

Well Name: Mon Butte 5-35-8-16 API Number: 43-013-30686
 Qtr/Qtr: SW/NW Section: 35 Township: R5 Range: 16E
 Company Name: Inland Production Co
 Lease: State UT Fee _____ Federal U16835 Indian _____
 Inspector: [Signature] Date: 7-21-03

Initial Conditions:

Tubing - Rate: 67.8 BPD Pressure: 2010 psi
 Casing/Tubing Annulus - Pressure: 1265 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1265</u>	<u>2010</u>
5	<u>1265</u>	<u>2010</u>
10	<u>1265</u>	<u>2010</u>
15	<u>1265</u>	<u>2010</u>
20	<u>1265</u>	<u>2010</u>
25	<u>1265</u>	<u>2010</u>
30	<u>1265</u>	<u>2010</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 2010 psi
 Casing/Tubing Annulus Pressure: 1265 psi

COMMENTS: 5 Year Test. Record on Chart

[Signature]
 Operator Representative

To Dan Jarvis

10:00pm

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-16535	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		7. UNIT AGREEMENT NAME MONUMENT BUTTE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NW Section 35, T8S R16E 2042 FNL 661 FWL		8. FARM OR LEASE NAME FEDERAL 5-35	
14 API NUMBER 43-013-30686		9. WELL NO. FEDERAL 5-35	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5584 GR		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW Section 35, T8S R16E	
		12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Recompletion	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was recompleted in the Green River Formation, four new intervals were perforated. The CP.5 sds 5894'-5898' w/ 4 JSPF, C sds 5190'-5199' w/4 JSPF, GB6 sds 4550'-4558' w/ 4 JSPF, and the GB4 sds 4512'-4520' w/4 JSPF for a total of 116 shots.

On 9/3/03 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 9/8/03 the casing was pressured to 1090 psi w/ no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

RECEIVED
SEP 12 2003

DIV. OF OIL, GAS & MINING

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 9/11/2003
Krishna Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

COPY SENT TO OPERATOR
Date: 10-01-03
Initials: CHD

* See Instructions On Reverse Side

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 09-29-03
By: [Signature]

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 9/8/03 Time 11:00 am
Test Conducted by: BRET HENRIE
Others Present: _____

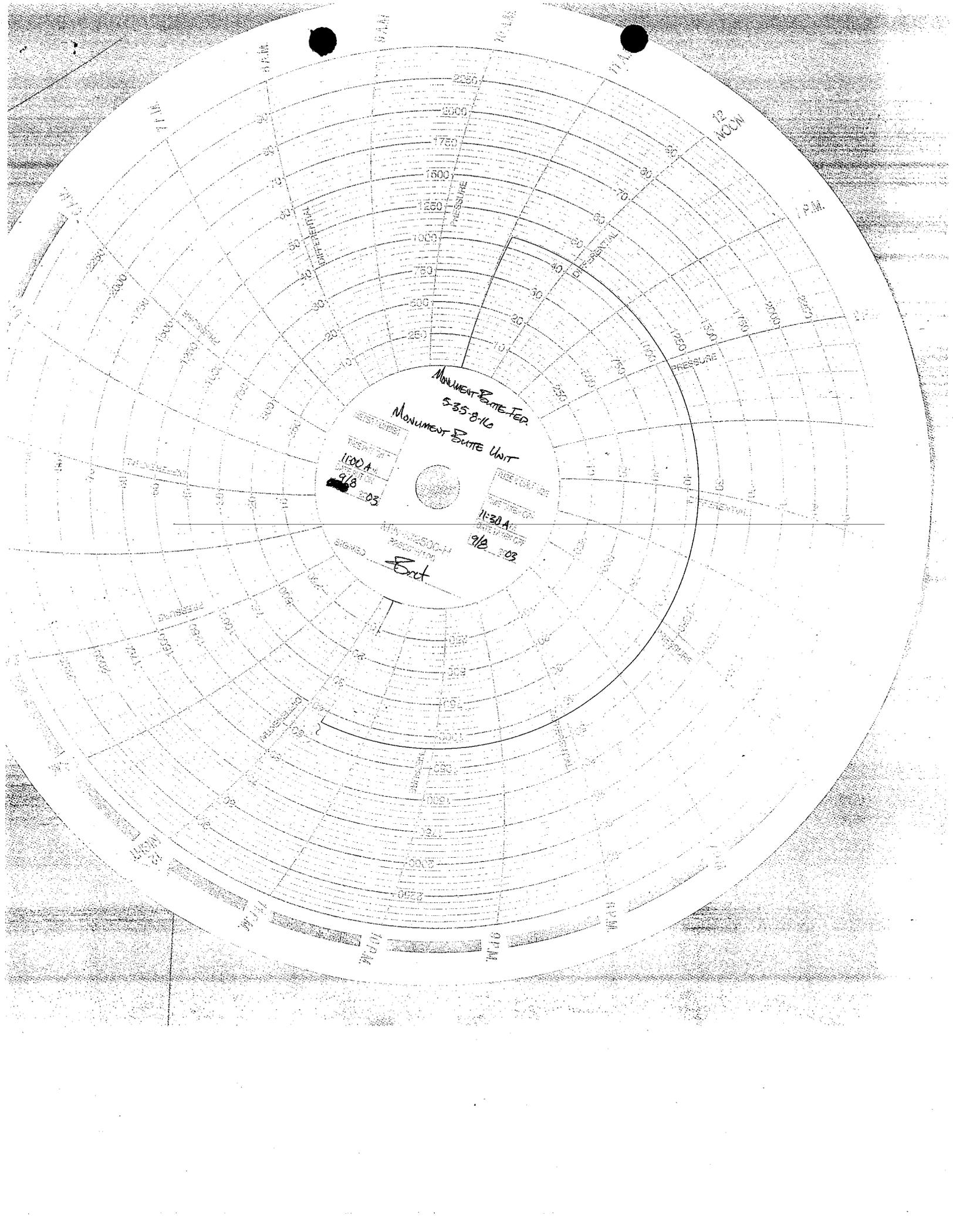
Well: <u>MONUMENT BUTTE 5-36-B-16</u>	Well ID: <u>43-013-30686</u>
Field: <u>MONUMENT BUTTE UNIT</u>	Company: _____
Well Location: <u>SW/NW Sec. 35, T8S, R16E</u>	Address: _____

Time	Test	
0 min	<u>1,090</u>	psig
5	<u>1,090</u>	
10	<u>1,090</u>	
15	<u>1,090</u>	
20	<u>1,090</u>	
25	<u>1,095</u>	
30 min	<u>1,095</u>	
35	_____	
40	_____	
45	_____	
50	_____	
55	_____	
60 min	_____	
Tubing press	<u>1,310</u>	psig

Result (circle) Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Bret Henrie



MONUMENT BARITE TER.
5-35-8-16

MONUMENT BARITE UNIT

FREE VENTURE
11:00 A
9/8 203



FREE VENTURE
11:30 A
9/8 203

MADE IN U.S.A.
SIGNED
Exact



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Stewart* Approval Date: 9-20-04
 Title: Perk. Services Manager

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
-----------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------

CA No.

Unit:

MONUMENT BUTTE (GR D)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-34	34	080S	160E	4301330808	10835	Federal	WI	A
MONUMENT FED 8-34	34	080S	160E	4301330843	10835	Federal	OW	P
MONUMENT FED 10-34	34	080S	160E	4301331371	10835	Federal	OW	P
MON FED 9-34	34	080S	160E	4301331407	10835	Federal	WI	A
FEDERAL 1-35	35	080S	160E	4301330561	10835	Federal	OW	P
FEDERAL 4-35	35	080S	160E	4301330605	10835	Federal	WI	A
FEDERAL 2-35	35	080S	160E	4301330606	10835	Federal	WI	A
FEDERAL 3-35	35	080S	160E	4301330608	10835	Federal	WI	A
FEDERAL 5-35	35	080S	160E	4301330686	10835	Federal	WI	A
FEDERAL 12-35	35	080S	160E	4301330744	10835	Federal	OW	P
MON FED 13-35	35	080S	160E	4301330745	10835	Federal	WI	A
FEDERAL 6-35	35	080S	160E	4301330751	10835	Federal	OW	P
FEDERAL 10-35	35	080S	160E	4301330801	10835	Federal	OW	P
FEDERAL 14-35	35	080S	160E	4301330812	10835	Federal	OW	P
MONUMENT FED 8-35	35	080S	160E	4301331263	10835	Federal	OW	P
MON FED 15-35	35	080S	160E	4301331264	10835	Federal	WI	A
STATE 1-36	36	080S	160E	4301330592	10835	State	WI	A
STATE 13-36	36	080S	160E	4301330623	10835	State	WI	A
STATE 5-36	36	080S	160E	4301330624	10835	State	WI	A
STATE 12-36	36	080S	160E	4301330746	10835	State	OW	P
STATE 1-2	02	090S	160E	4301330596	10835	State	WI	A
STATE 3-2	02	090S	160E	4301330627	10835	State	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 USA UTU-16535

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
 MON BUTTE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
 FEDERAL 5-35

2. NAME OF OPERATOR:
 NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
 4301330686

3. ADDRESS OF OPERATOR:
 Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
 MONUMENT BUTTE

4. LOCATION OF WELL:
 FOOTAGES AT SURFACE: 2042 FNL 661 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 35, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/06/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 8/5/08 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 8/6/08. On 8/6/08 the csg was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1920 psig during the test. There was a State representative available to witness the test.

(Dennis Ingram)
 API # 43-013-30686

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: 08-18-08
 By: [Signature]

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE [Signature]

DATE 08/12/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 8-19-2008

Initials: KS

RECEIVED
AUG 13 2008
 DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8/16/08 Time _____ am pm

Test Conducted by: DAVE CLOWARD

Others Present: _____

Well: <u>MONUMENT BUTTE 5-35-8-16</u>	Field: <u>MONUMENT BUTTE</u>
Well Location: <u>SW/NW/SEC. 35, T8S, R16E</u>	API No: <u>43-013-30686</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1200</u>	psig
5	<u>1200</u>	psig
10	<u>1200</u>	psig
15	<u>1200</u>	psig
20	<u>1200</u>	psig
25	<u>1200</u>	psig
30 min	<u>1200</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1920 psig

Result: Pass Fail

Signature of Witness: [Signature]

Signature of Person Conducting Test: David Cloward

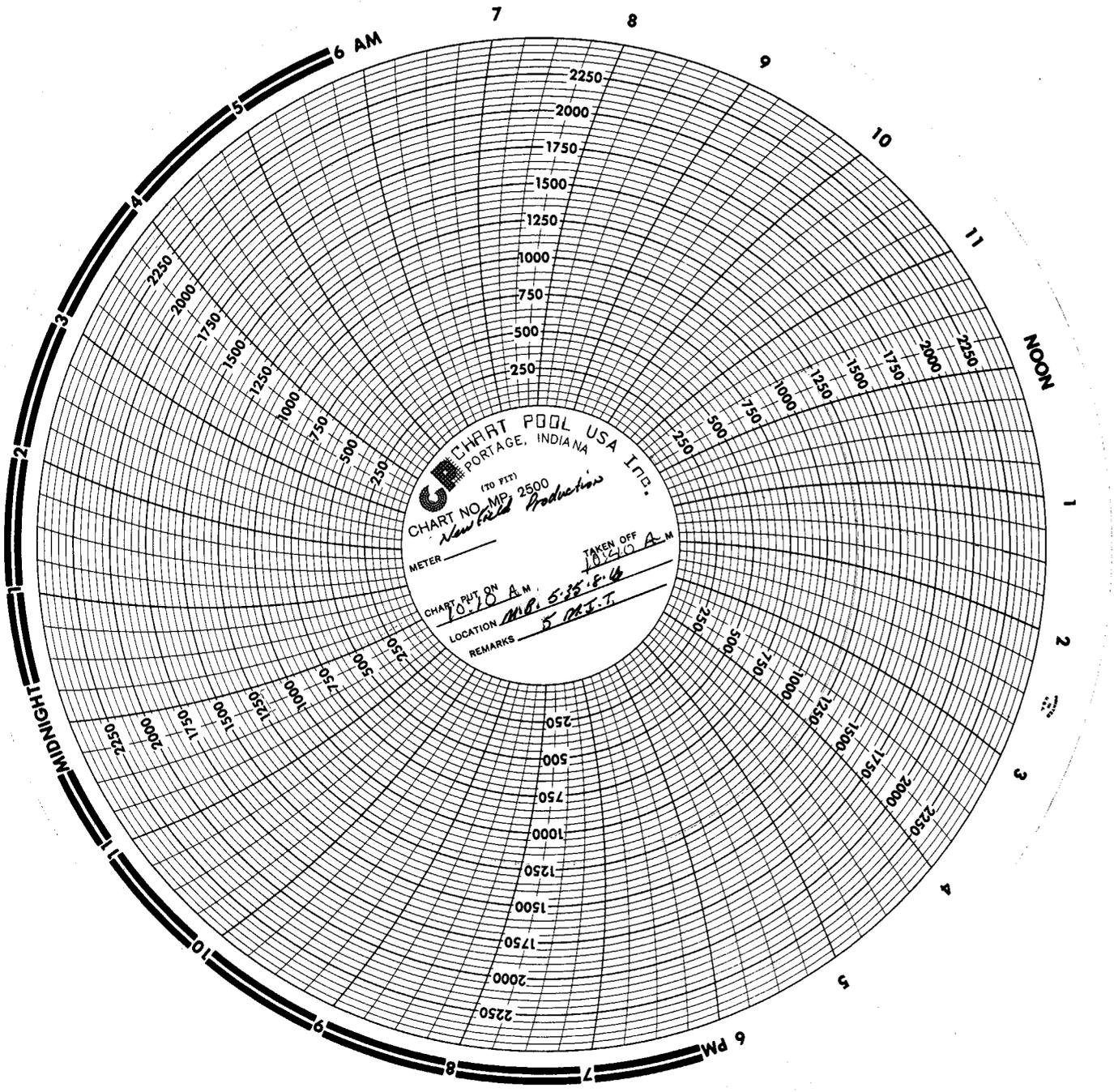


CHART POOL USA LTD.
PORTAGE, INDIANA
(70 FT)
CHART NO. MP 2500
New Field Production
METER _____
CHART PUT ON 10:20 A.M.
LOCATION M.B. 5.35 E. 4
REMARKS S.P.E.T.
TAKEN OFF 10:20 A.M.

INJECTION WELL - PRESSURE TEST

Well Name: Fed 5-35-8-16 API Number: 43-013-30686
 Qtr/Qtr: _____ Section: 35 Township: 8S Range: 16E
 Company Name: NEWFIELD
 Lease: State UT Fee _____ Federal Indian _____
 Inspector: Vernon J. [Signature] Date: 4/28/11

Initial Conditions:

Tubing - Rate: 0 Pressure: 1100 psi
 Casing/Tubing Annulus - Pressure: 1590 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1590</u>	<u>1100</u>
5	<u>1590</u>	<u>1100</u>
10	<u>1590</u>	<u>1100</u>
15	<u>1590</u>	<u>1100</u>
20	<u>1590</u>	<u>1100</u>
25	<u>1590</u>	<u>1100</u>
30	<u>1590</u>	<u>1100</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1100 psi
 Casing/Tubing Annulus Pressure: 1590 psi

COMMENTS: Work by J test

[Signature] Soundy Clowes
 Operator Representative

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-16535

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER WI

8. WELL NAME and NUMBER:
FEDERAL 5-35

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301330686

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER:
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2042 FNL 661 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 35, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>04/28/2011</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (tubing leak), attached is a daily status report.

On 04/21/2011 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 04/28/2011 the well was pressured up to 1590 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The test pressure was 1150 psig during the test. There was a State representative available to witness the test - Dennis Ingram.

COPY SENT TO OPERATOR
Date: 5-18-2011
Initials: KS

RECEIVED
MAY 03 2011
DIV. OF OIL, GAS & MINING

**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date: 05-12-11
By: [Signature]

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Water Services Technician

SIGNATURE [Signature]

DATE 05/03/2011

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 4/28/11 Time 9:00 am pm
Test Conducted by: Roddy Cloward
Others Present: _____

Well: Federal 5-35-8-16	Field: Newfield Monument Butte
Well Location: Federal 5-35-8-16 UT 187538X Duchesne County, UT	API No: 43-013-30686

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1590</u>	psig
5	<u>1590</u>	psig
10	<u>1590</u>	psig
15	<u>1590</u>	psig
20	<u>1590</u>	psig
25	<u>1590</u>	psig
30 min	<u>1590</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1150 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____

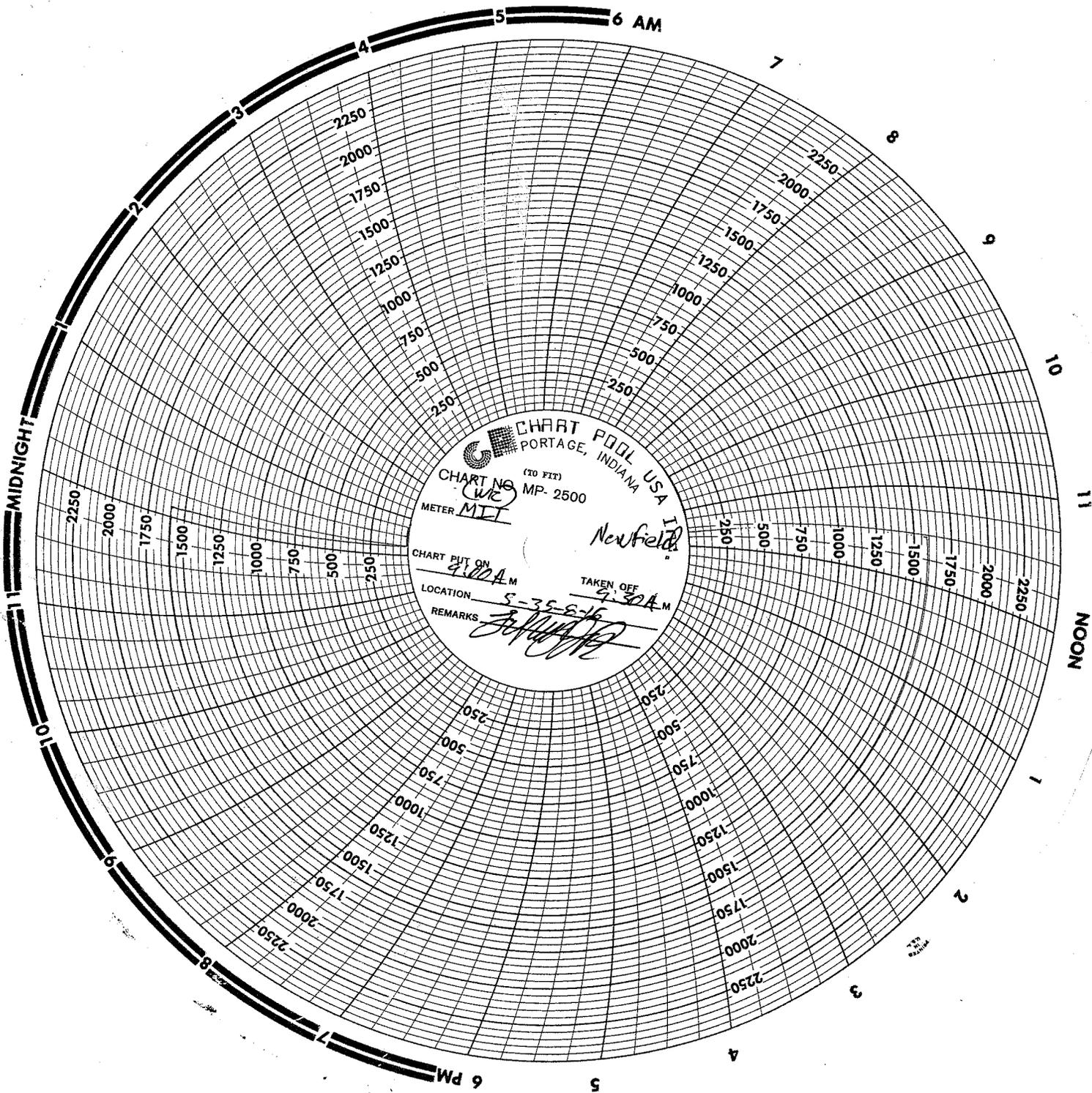


CHART POOL USA
PORTAGE, INDIANA
CHART NO. (WC) MP-2500
METER MTT
Newfield

CHART PUT ON 4:00 AM
TAKEN OFF 9:30 AM
LOCATION S-35-E-16
REMARKS [Signature]

Daily Activity Report

Format For Sundry

FEDERAL 5-35-8-16**2/1/2011 To 6/30/2011****4/19/2011 Day: 1****Tubing Leak**

WWS #7 on 4/19/2011 - MIRU Western rig #7. Release packer. TOH and LD tbg string and packer. TIH w/ new packer & 70 jts of inspected blue band tbg. - MIRU western rig #7. Bleed well off to tank. Release packer @ 4436'. NU BOP. TOH and LD tbg and packer. Tbg looks decent (will inspect). Found no hole, packer looks OK. MU new Weatherford Arrow-set 1-X packer, 2 7/8 SN & TIH on used / inspected 2 7/8 8rd 6.5#blue band J-55 tbg. Break each connection as RIH, clean & inspect pins and apply Liquid O-ring to pins. In W/ 70 jts. SIFN.

Daily Cost: \$0**Cumulative Cost: \$14,173**

4/20/2011 Day: 2**Tubing Leak**

WWS #7 on 4/20/2011 - Continue TIH w/ tbg breaking and redoping. Drop SV. Pressure test tbg. No test. Fish SV. Drop new SV. Pressure test tbg to 3000 psi. Good test. Fish SV. Pump pkr fluid. Set PKR. NU WH. Pressure test annulus and pkr. RDMOSU. READY FOR MIT!! - Continue TIH w/ used / inspected 2 7/8 8rd 6.5#blue band J-55 tbg. Break each connection as RIH, clean & inspect pins and apply Liquid O-ring to pins. Total of 140 jts. Drop SV. Pressure test tbg to 3000 psi. Tbg did not test. Fish SV. Drop new SV. Pressure test tbg to 3000 psi. Good test. Fish SV. Pump 70 bbls of wtr w/ pkr fluid. ND BOP. Set packer w/ 15,000#'s of tension. NU WH. Pressure test annulus and pkr to 1500 psi. RDMOSU. Ready for MIT.

Daily Cost: \$0**Cumulative Cost: \$29,834**

5/2/2011 Day: 3**Tubing Leak**

Rigless on 5/2/2011 - Workover MIT - On 4/21/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the Workover MIT on the above listed well (Federal 5-35-8-16). On 4/28/2011 the csg was pressured up to 1590 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 1150 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) Final Report API# 43-013-30686 **Finalized**

Daily Cost: \$0**Cumulative Cost: \$30,134**

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-16535

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER WI

8. WELL NAME and NUMBER:
FEDERAL 5-35

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301330686

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER:
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2042 FNL 661 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 35, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>04/28/2011</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (tubing leak), attached is a daily status report.

On 04/21/2011 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 04/28/2011 the well was pressured up to 1590 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The test pressure was 1150 psig during the test. There was a State representative available to witness the test - Dennis Ingram.

COPY SENT TO OPERATOR
Date: 5-18-2011
Initials: KS

RECEIVED
MAY 03 2011
DIV. OF OIL, GAS & MINING

**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date: 05-12-11
By: [Signature]

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Water Services Technician

SIGNATURE [Signature]

DATE 05/03/2011

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 4/28/11 Time 9:00 am pm
Test Conducted by: Rowdy Cloward
Others Present: _____

Well: Federal 5-35-8-16	Field: Newfield Monument Butte
Well Location: Federal 5-35-8-16 UT 187538X Duchesne County, UT	API No: 43-013-30686

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1590</u>	psig
5	<u>1590</u>	psig
10	<u>1590</u>	psig
15	<u>1590</u>	psig
20	<u>1590</u>	psig
25	<u>1590</u>	psig
30 min	<u>1590</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1150 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____

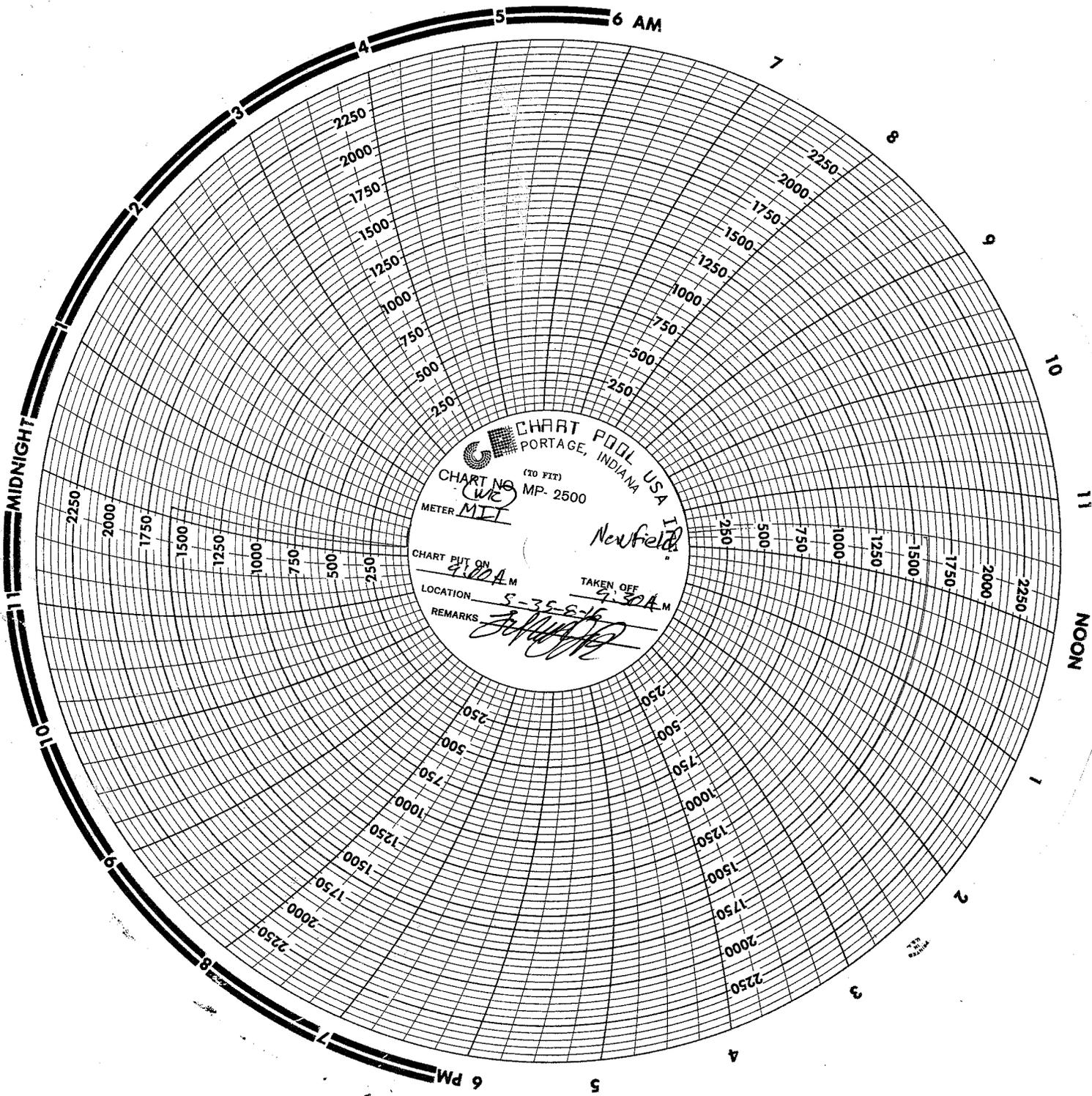


CHART POOL USA
PORTAGE, INDIANA
(NO FIT)
CHART NO. *(WC)* MP-2500
METER *MTI*
Newfield
CHART PUT ON *4:00 A.M.*
TAKEN OFF *9:30 A.M.*
LOCATION *S-35-E-16*
REMARKS *[Signature]*

Daily Activity Report

Format For Sundry

FEDERAL 5-35-8-16**2/1/2011 To 6/30/2011****4/19/2011 Day: 1****Tubing Leak**

WWS #7 on 4/19/2011 - MIRU Western rig #7. Release packer. TOH and LD tbg string and packer. TIH w/ new packer & 70 jts of inspected blue band tbg. - MIRU western rig #7. Bleed well off to tank. Release packer @ 4436'. NU BOP. TOH and LD tbg and packer. Tbg looks decent (will inspect). Found no hole, packer looks OK. MU new Weatherford Arrow-set 1-X packer, 2 7/8 SN & TIH on used / inspected 2 7/8 8rd 6.5#blue band J-55 tbg. Break each connection as RIH, clean & inspect pins and apply Liquid O-ring to pins. In W/ 70 jts. SIFN.

Daily Cost: \$0**Cumulative Cost: \$14,173**

4/20/2011 Day: 2**Tubing Leak**

WWS #7 on 4/20/2011 - Continue TIH w/ tbg breaking and redoping. Drop SV. Pressure test tbg. No test. Fish SV. Drop new SV. Pressure test tbg to 3000 psi. Good test. Fish SV. Pump pkr fluid. Set PKR. NU WH. Pressure test annulus and pkr. RDMOSU. READY FOR MIT!! - Continue TIH w/ used / inspected 2 7/8 8rd 6.5#blue band J-55 tbg. Break each connection as RIH, clean & inspect pins and apply Liquid O-ring to pins. Total of 140 jts. Drop SV. Pressure test tbg to 3000 psi. Tbg did not test. Fish SV. Drop new SV. Pressure test tbg to 3000 psi. Good test. Fish SV. Pump 70 bbls of wtr w/ pkr fluid. ND BOP. Set packer w/ 15,000#'s of tension. NU WH. Pressure test annulus and pkr to 1500 psi. RDMOSU. Ready for MIT.

Daily Cost: \$0**Cumulative Cost: \$29,834**

5/2/2011 Day: 3**Tubing Leak**

Rigless on 5/2/2011 - Workover MIT - On 4/21/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the Workover MIT on the above listed well (Federal 5-35-8-16). On 4/28/2011 the csg was pressured up to 1590 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 1150 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) Final Report API# 43-013-30686 **Finalized**

Daily Cost: \$0**Cumulative Cost: \$30,134**

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-16535

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER WI

8. WELL NAME and NUMBER:
FEDERAL 5-35

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301330686

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER:
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2042 FNL 661 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 35, T8S, R16E

STATE: UT

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Date: 05-12-11
By: [Signature]

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Water Services Technician

SIGNATURE [Signature]

DATE 05/03/2011

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 4/28/11 Time 9:00 am pm
Test Conducted by: Roddy Cloward
Others Present: _____

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Well Location: Federal 5-35-8-16 UT 187538X Duchesne County, UT	API No: 43-013-30686

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1590</u>	psig
5	<u>1590</u>	psig
10	<u>1590</u>	psig
15	<u>1590</u>	psig
20	<u>1590</u>	psig
25	<u>1590</u>	psig
30 min	<u>1590</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1150 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____

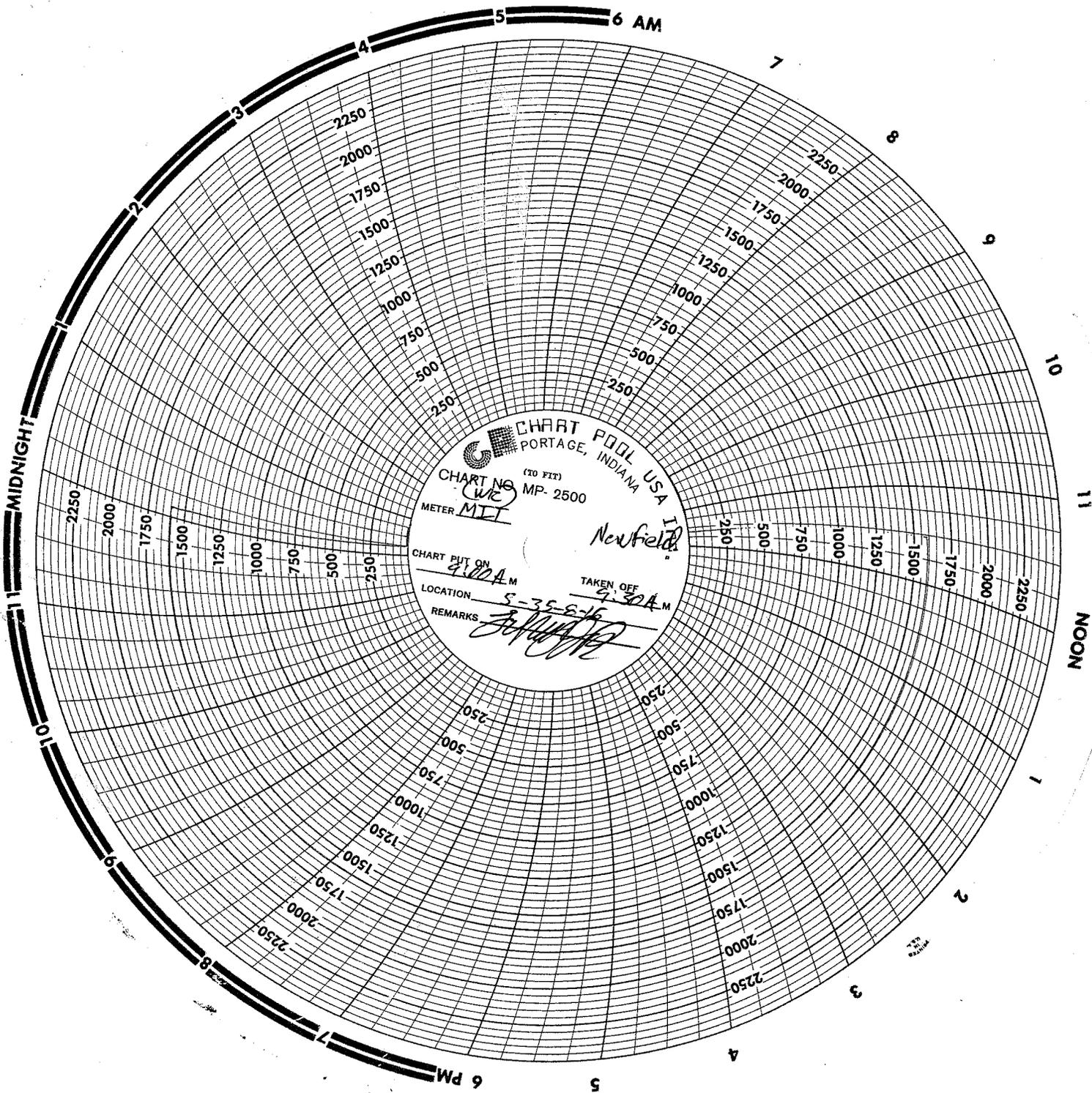


CHART POOL USA
PORTAGE, INDIANA
CHART NO. (TO FIT) MP-2500
METER MTT

Newfield

CHART PUT ON 4:00 A.M.
TAKEN OFF 9:30 A.M.

LOCATION S-35-E-16

REMARKS
[Signature]

Daily Activity Report

Format For Sundry

FEDERAL 5-35-8-16**2/1/2011 To 6/30/2011****4/19/2011 Day: 1****Tubing Leak**

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3. ADDRESS OF OPERATOR:
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NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Water Services Technician

SIGNATURE [Signature]

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15	<u>1590</u>	psig
20	<u>1590</u>	psig
25	<u>1590</u>	psig
30 min	<u>1590</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1150 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____

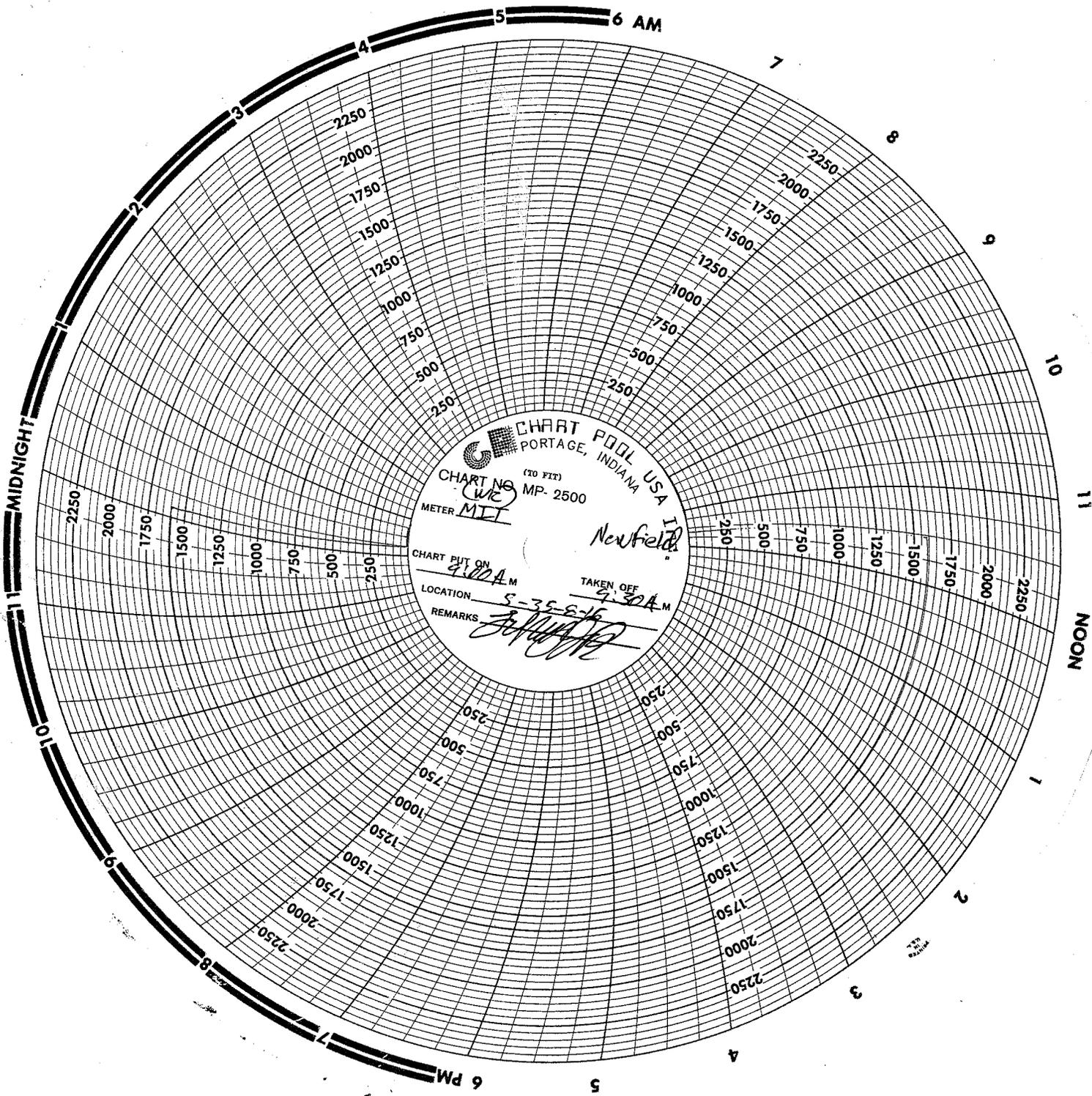


CHART POOL USA
PORTAGE, INDIANA
CHART NO. (NO FIT)
(WIC) MP-2500
METER MIT

Newfield

CHART PUT ON 4:00 A.M.
TAKEN OFF 9:30 A.M.

LOCATION S-35-E-16

REMARKS
[Signature]

Daily Activity Report

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Daily Cost: \$0**Cumulative Cost: \$30,134**

Pertinent Files: Go to File List

NEWFIELD

Schematic

Well Name: **Federal 5-35-8-16**

43-013-30686

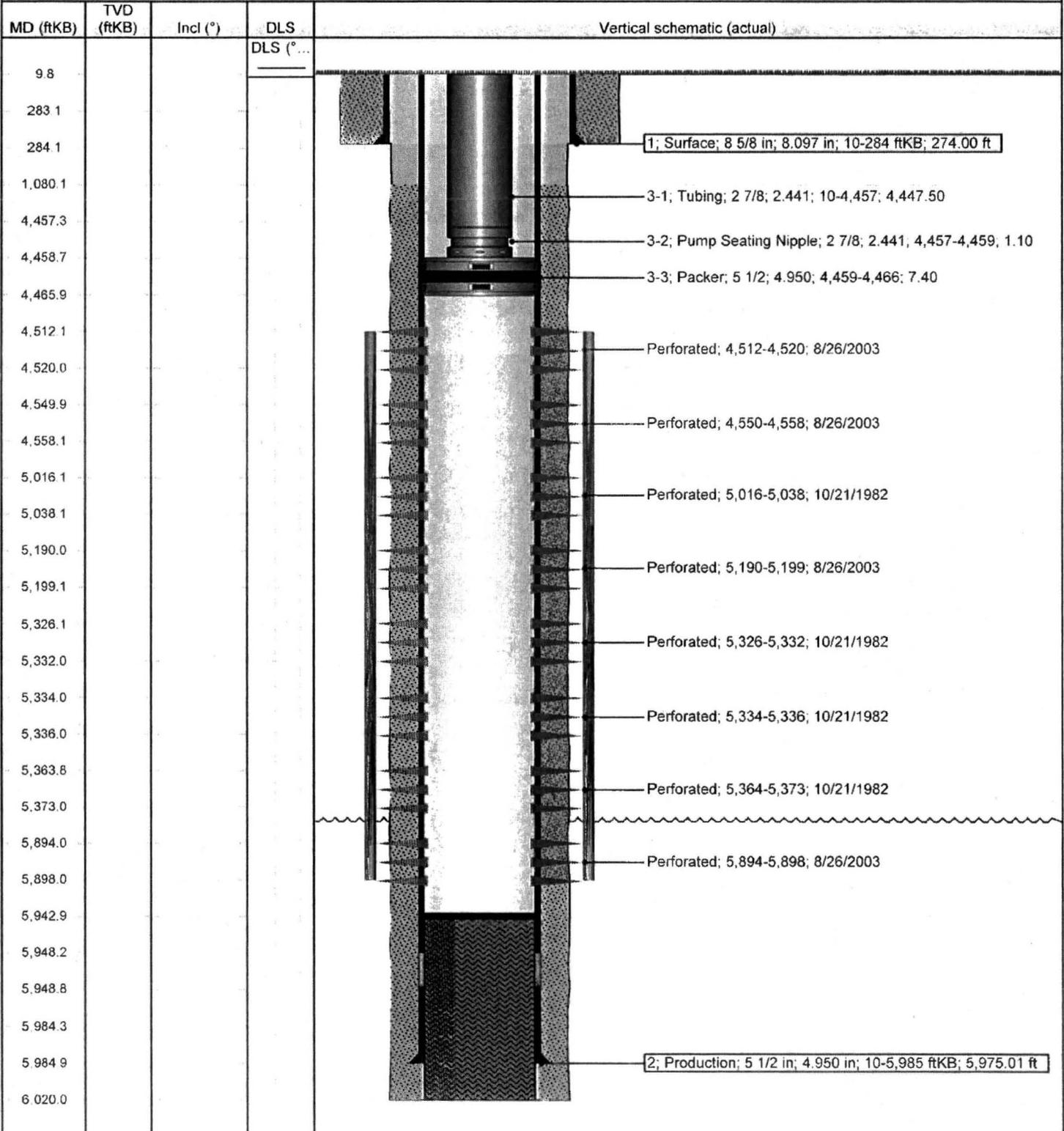
Spud Date	Rig Release Date	On Production Date	Original KB Elevation (ft)	Ground Elevation (ft)	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)
		11/30/1982	5,594	5,584		Original Hole - 5,943.0

Most Recent Job

35 8S 16E

TD: 6,020.0

Vertical - Original Hole, 11/9/2015 9:53:34 AM





Newfield Wellbore Diagram Data Federal 5-35-8-16

Surface Legal Location 35-8S-16E		API/PL/MI 43013306860000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 10/3/1982		Spud Date		Field Name GMBU CTB4	
Original KB Elevation (ft) 5,594		Ground Elevation (ft) 5,584		Final Rig Release Date	
Total Depth (ftKB) 6,020.0		Total Depth All (TVD) (ftKB)		On Production Date 11/30/1982	
PBTD (All) (ftKB) Original Hole - 5,943.0					

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	10/3/1982	8 5/8	8.097	24.00	J-55	284
Production	10/10/1982	5 1/2	4.950	15.50	J-55	5,985

Cement

String: Surface, 284ftKB 10/4/1982

Cementing Company		Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 284.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description		Fluid Type Lead	Amount (sacks) 210	Class G	Estimated Top (ftKB) 10.0

String: Production, 5,985ftKB 10/10/1982

Cementing Company		Top Depth (ftKB) 1,080.0	Bottom Depth (ftKB) 6,020.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description		Fluid Type Lead	Amount (sacks) 400	Class HILIFT	Estimated Top (ftKB) 1,080.0
Fluid Description		Fluid Type Tail	Amount (sacks) 225	Class RFC	Estimated Top (ftKB) 3,000.0

Tubing Strings

Tubing Description Tubing					Run Date 4/18/2011	Set Depth (ftKB) 4,466.0		
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	140	2 7/8	2.441	6.50	J-55	4,447.50	10.0	4,457.5
Pump Seating Nipple	1	2 7/8	2.441			1.10	4,457.5	4,458.6
Packer	1	5 1/2	4.950			7.40	4,458.6	4,466.0

Rod Strings

Rod Description					Run Date	Set Depth (ftKB)	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Norm Hole Dia (in)	Date
3	GB4, Original Hole	4,512	4,520	4			8/26/2003
3	GB4, Original Hole	4,550	4,558	4			8/26/2003
1	D1, Original Hole	5,016	5,038	4			10/21/1982
3	GB4, Original Hole	5,190	5,199	4			8/26/2003
2	B2, Original Hole	5,326	5,332	4			10/21/1982
2	B2, Original Hole	5,334	5,336	4			10/21/1982
2	B2, Original Hole	5,364	5,373	4			10/21/1982
3	GB4, Original Hole	5,894	5,898	4			8/26/2003

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,950		35.0				
2	2,000	0.89	36.0				
3							

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Sand 120000 lb
2		Proppant Sand 104000 lb
3		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-16535
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: FEDERAL 5-35
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013306860000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2042 FNL 0661 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 35 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/24/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 03/21/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/24/2016 the casing was pressured up to 1160 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 2115 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 28, 2016</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 3/28/2016

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Doebele Date 3/29/16 Time 9:14 am pm
Test Conducted by: Michael Jensen
Others Present: Bryan Jensen

Well: Federal 5-35-8-16 Field: Monument Butte
Well Location: SW/NW Sec. 35, T8S, R16E API No: 43-013-30686

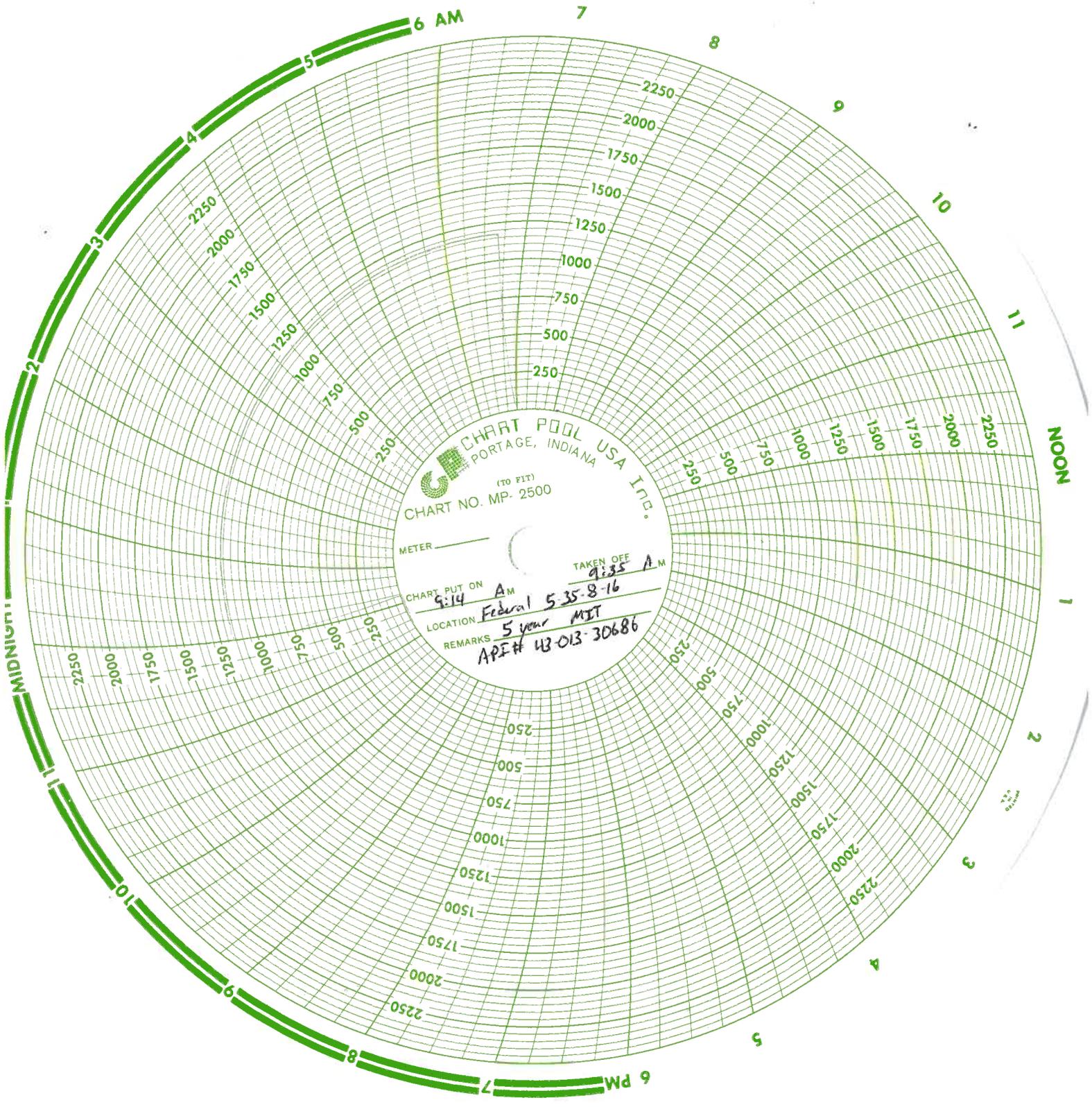
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1160</u>	psig
5	<u>1160</u>	psig
10	<u>1160</u>	psig
15	<u>1160</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 2115 psig

Result: Pass Fail

Signature of Witness: Amy Doebele

Signature of Person Conducting Test: Michael Jensen



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