

UTAH OIL AND GAS CONSERVATION COMMISSION

OIL

REMARKS WELL LOG ELECTRIC LOGS WATER SANDS LOCATION INSPECTED SUB REPORT abd

950816 fr Lomat to Inland / merger eff 6-29-95

DATE FILED 8-20-82

LAND: FEE & PATENTED STATE LEASE NO ML-22060 PUBLIC LEASE NO INDIAN

DRILLING APPROVED 8-27-82

SPUDED IN:

COMPLETED 11-3-82 P.O.W. PUT TO PRODUCING 11-3-82

INITIAL PRODUCTION: 156 BOPD, 21 BWPD

GRAVITY API 34

GOR

PRODUCING ZONES 4378-5413 GREEN RIVER (GRIV)

TOTAL DEPTH 6300

WELL ELEVATION 5046

DATE ABANDONED:

FIELD MONUMENT BUTTE

UNIT

COUNTY: DUCHESNE

WELL NO STATE # 11-32

API #. 43-013-30685

LOCATION 1936 FT FROM (X) (S) LINE. 1834 FT FROM (X) (W) LINE NESW 1 4 - 1.4 SEC 32

| TWP | RGE | SEC | OPERATOR | TWP | RGE | SEC. | OPERATOR |
|-----|-----|-----|----------------------|-----|-----|------|----------|
| 8S | 17E | 32 | Inland Production Co | | | | |

August 23, 1982

State of Utah
Department of Oil and Gas Conservation
4241 State Office Building
Salt Lake City, Utah 84114

State #11-32
NE/SW Section 32, T8S, R17E
Duchesne County, Utah

Gentlemen:

Enclosed is the location plat and Application For Permit to Drill
the subject well.

Please advise if you need any additional information.

Very truly yours,



Michele Tisdal
Sec. Drilling & Production

/mt
Enclosure

RECEIVED
AUG 25 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

ML-22060

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

11-32

10. Field and Pool, or Wildcat

Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area

NE/SW Sec. 32, T8S, R17E

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Lomax Exploration Company

3. Address of Operator

P.O. Box 4503, Houston, TX 77210

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1834' FWL & 1936' FSL, Section 32, T8S, R17E

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

11 miles South of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1834'

16. No. of acres in lease

598.67

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1825'

19. Proposed depth

5800

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5246' GR

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4 | 8 5/8 | 24# | 300 | Circ to surface |
| 7 7/8 | 5 1/2 | 15.50# | TD | 600 sx |

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8-27-82

BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *[Signature]* G. L. Pruitt

Title: V.P. Drlg. & Prod.

Date: 8/20/82

(This space for Federal or State office use)

Permit No. Approval Date

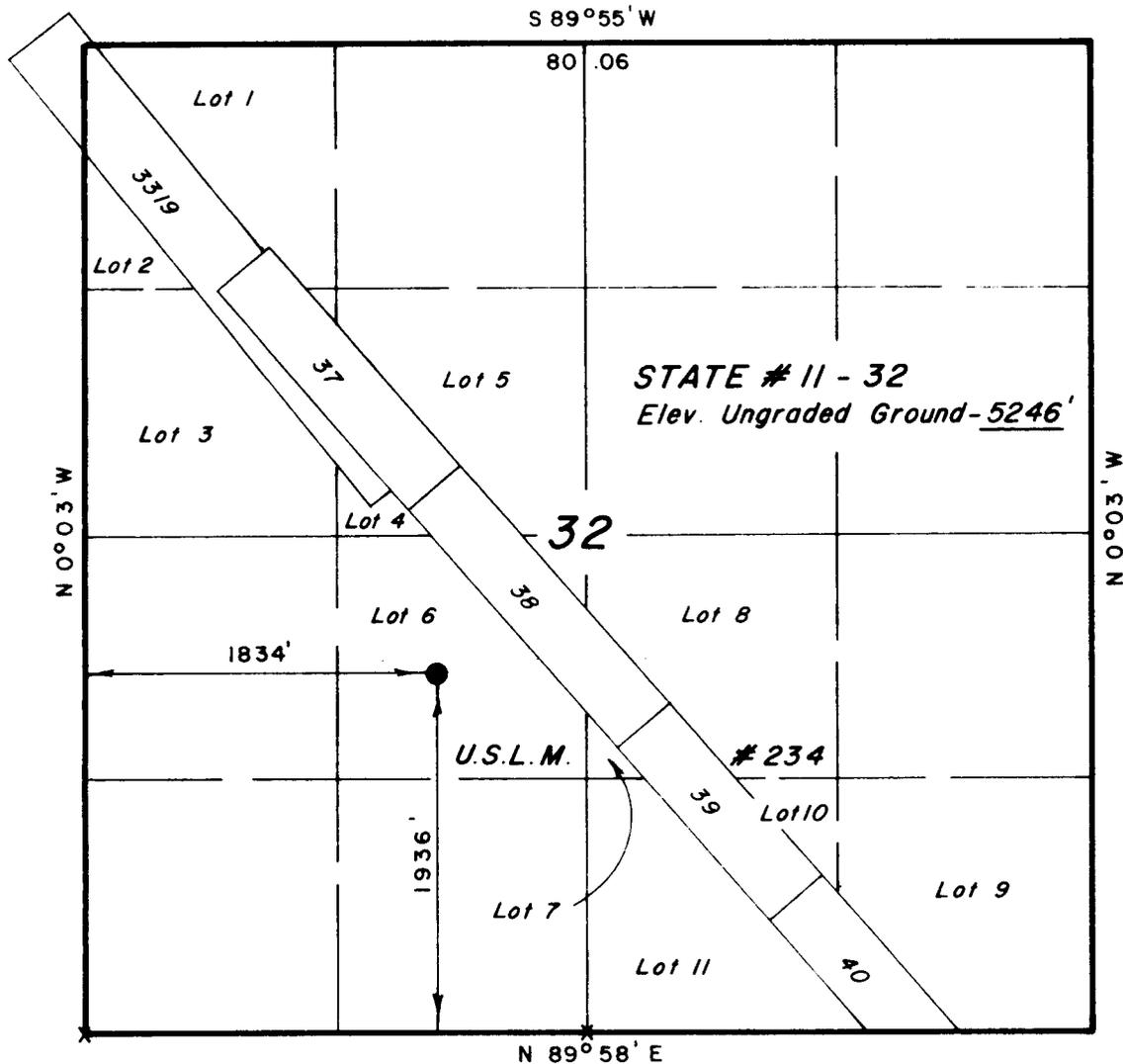
Approved by..... Title..... Date.....

Conditions of approval, if any:

T 8 S, R 17 E, S.L.B. & M.

PROJECT
LOMAX EXPLORATION CO.

Well location, STATE # 11-32,
located as shown in the NE 1/4 SW 1/4,
Section 32, T 8 S, R 17 E, S.L.B. & M.
Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF A SURVEY MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence G. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | |
|---|------------------------|
| SCALE 1" = 1000' | DATE 8/16/82 |
| PARTY RK, JF JH | REFERENCES GLO PLAT |
| WEATHER HOT | FILE LOMAX |

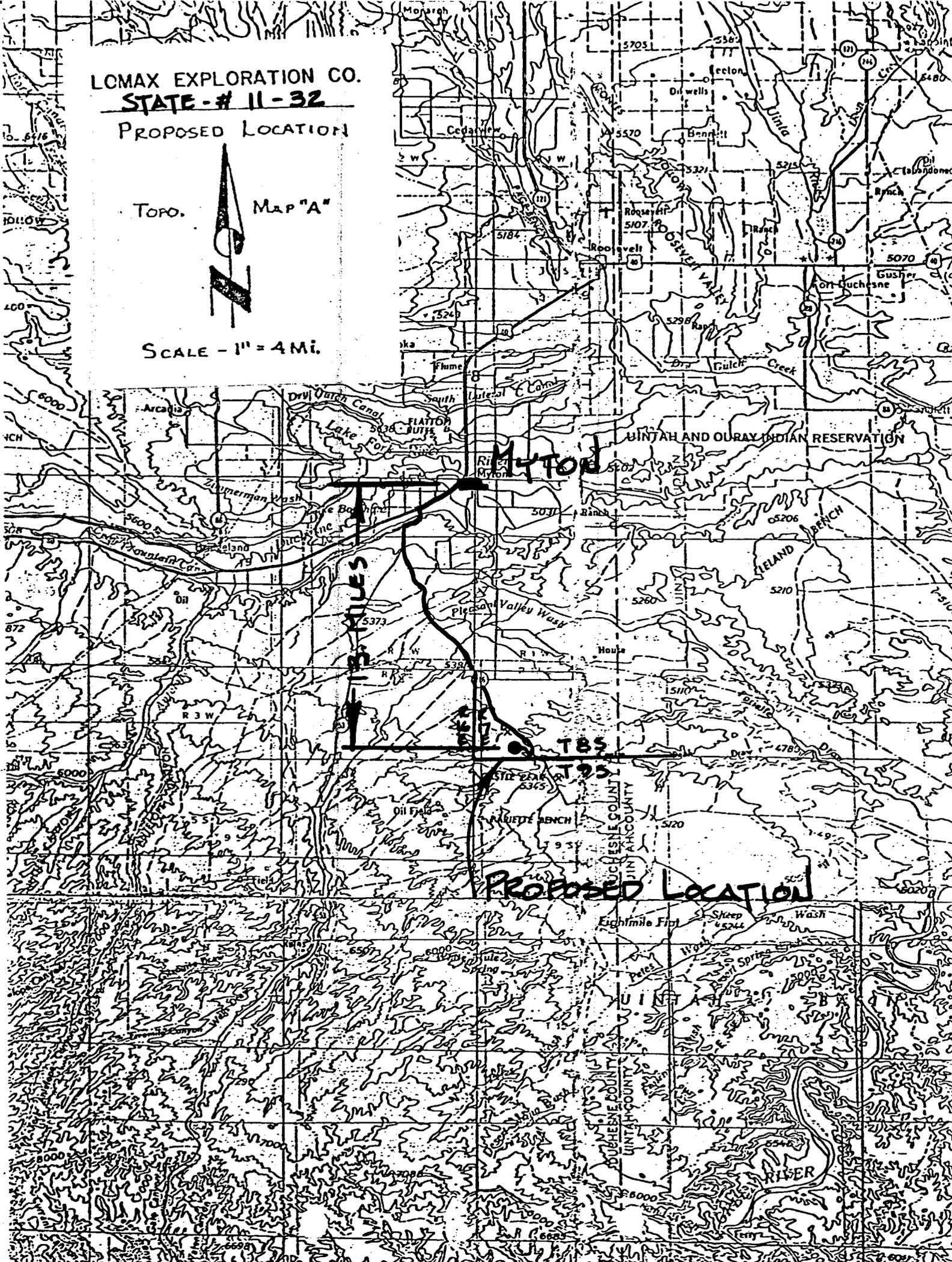
LCMAX EXPLORATION CO.
STATE - # 11-32
PROPOSED LOCATION

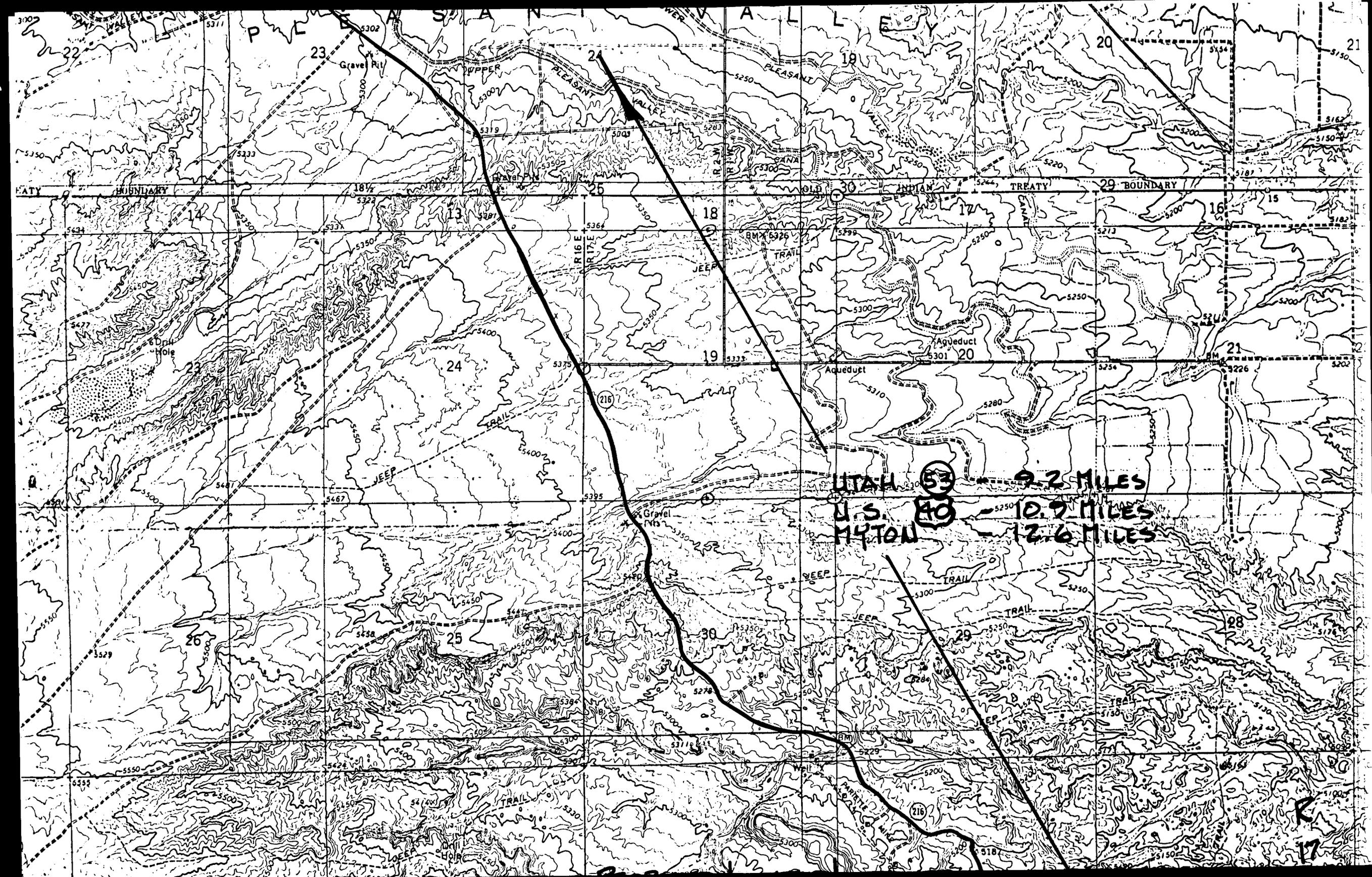
TOPO.

Map "A"



SCALE - 1" = 4 Mi.





9.2 MILES
10.7 MILES
12.6 MILES

UTAH 53
U.S. 89
HYTEN

LOMAX EXPLORATION CO.
STATE # 11-32

PROPOSED LOCATION

TOPO. MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

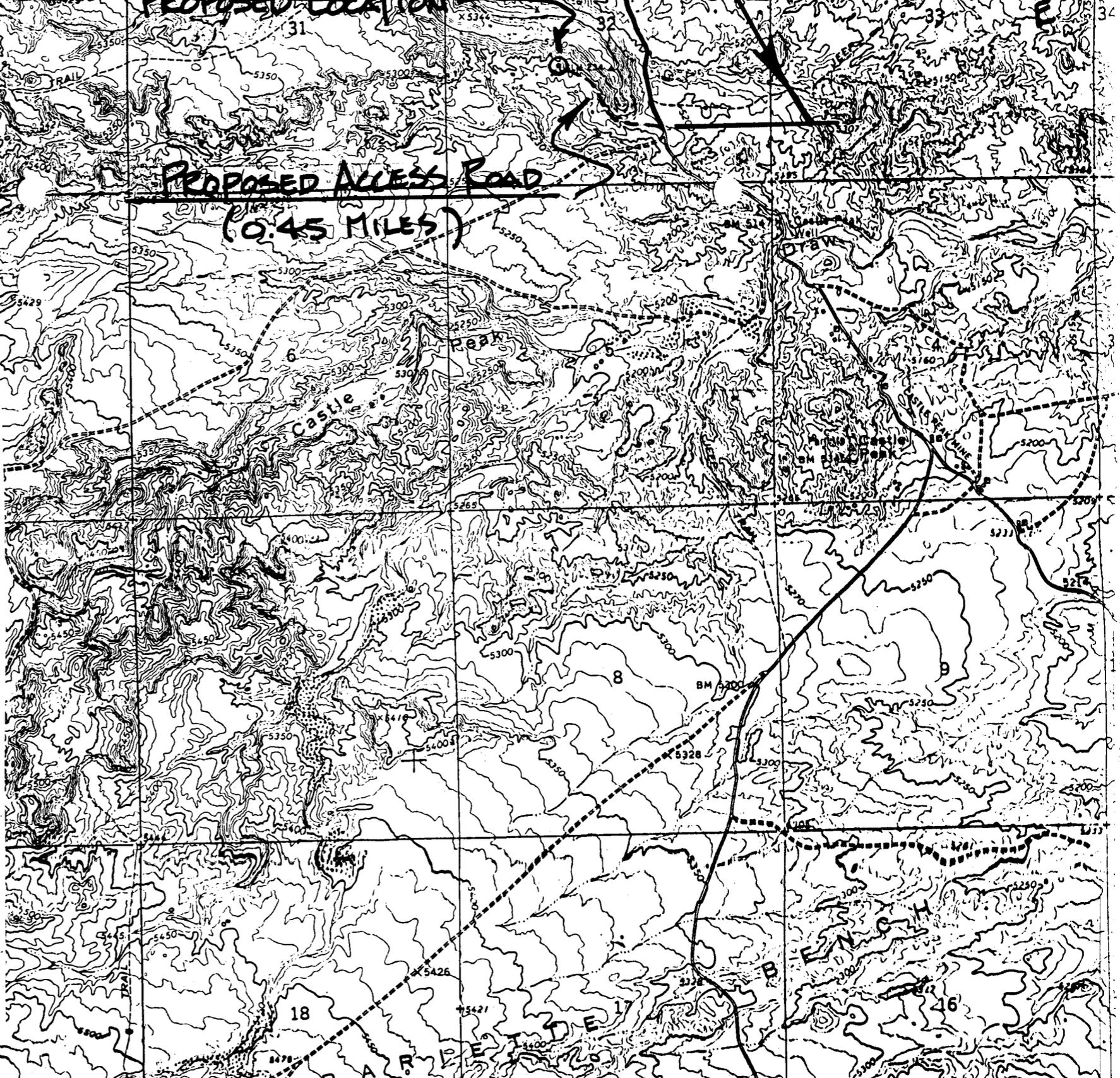
Heavy-duty ——— Light-duty - - - - -
Medium-duty - - - - - Unimproved dirt - - - - -

□ U. S. Route ○ State Route



QUADRANGLE LOCATION

PROPOSED ACCESS ROAD
(0.45 MILES)



** FILE NOTATIONS **

DATE: 8-26-82

OPERATOR: Lomez Exploration Co.

WELL NO: State 11-32

Location: Sec. NESW 32 T. 85 R. 17E County: Alachua

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-013-30685

CHECKED BY:

Petroleum Engineer [Signature]

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: R

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation State

Plotted on Map

Approval Letter Written

Hot Line

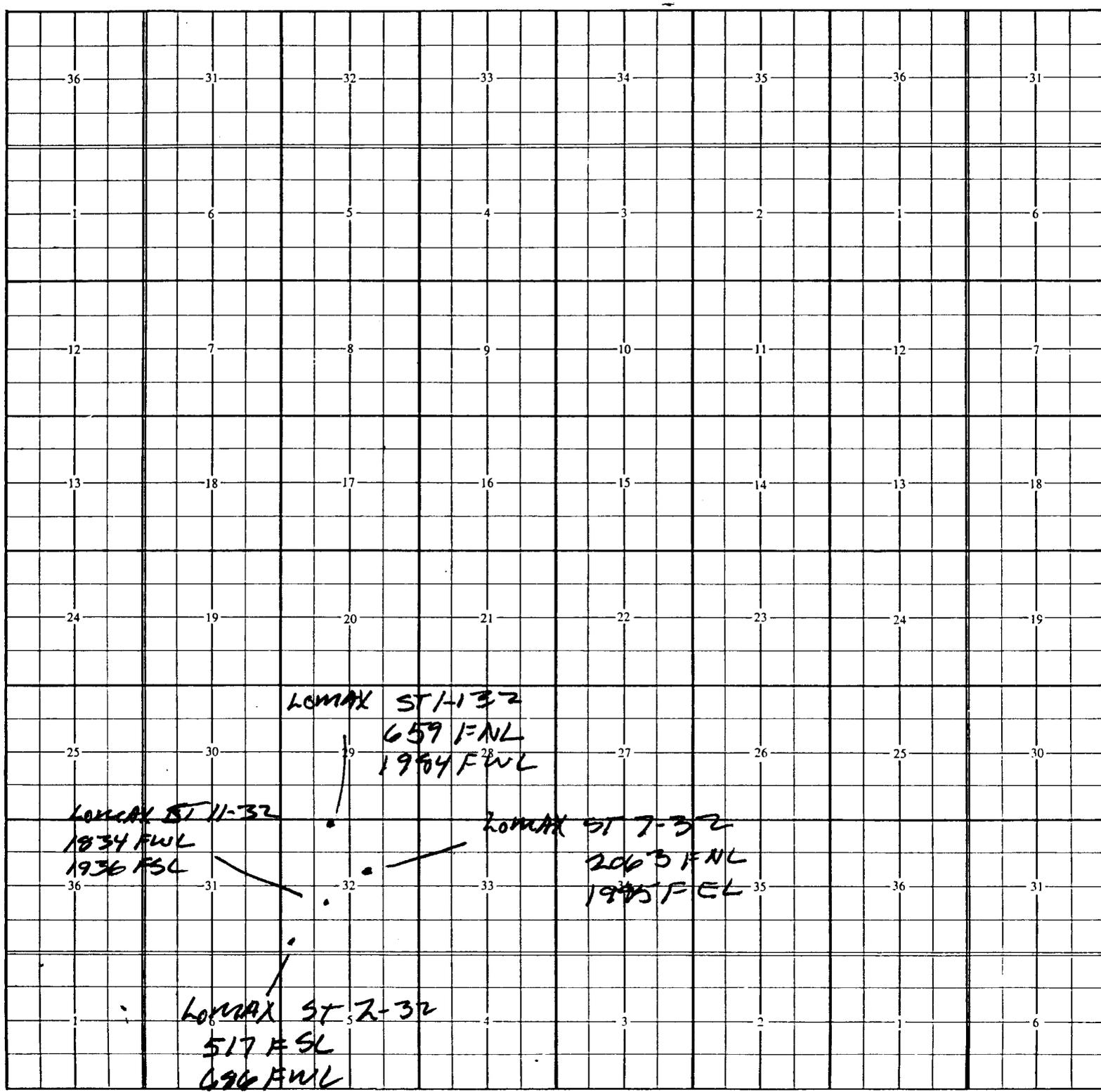
P.I.

John

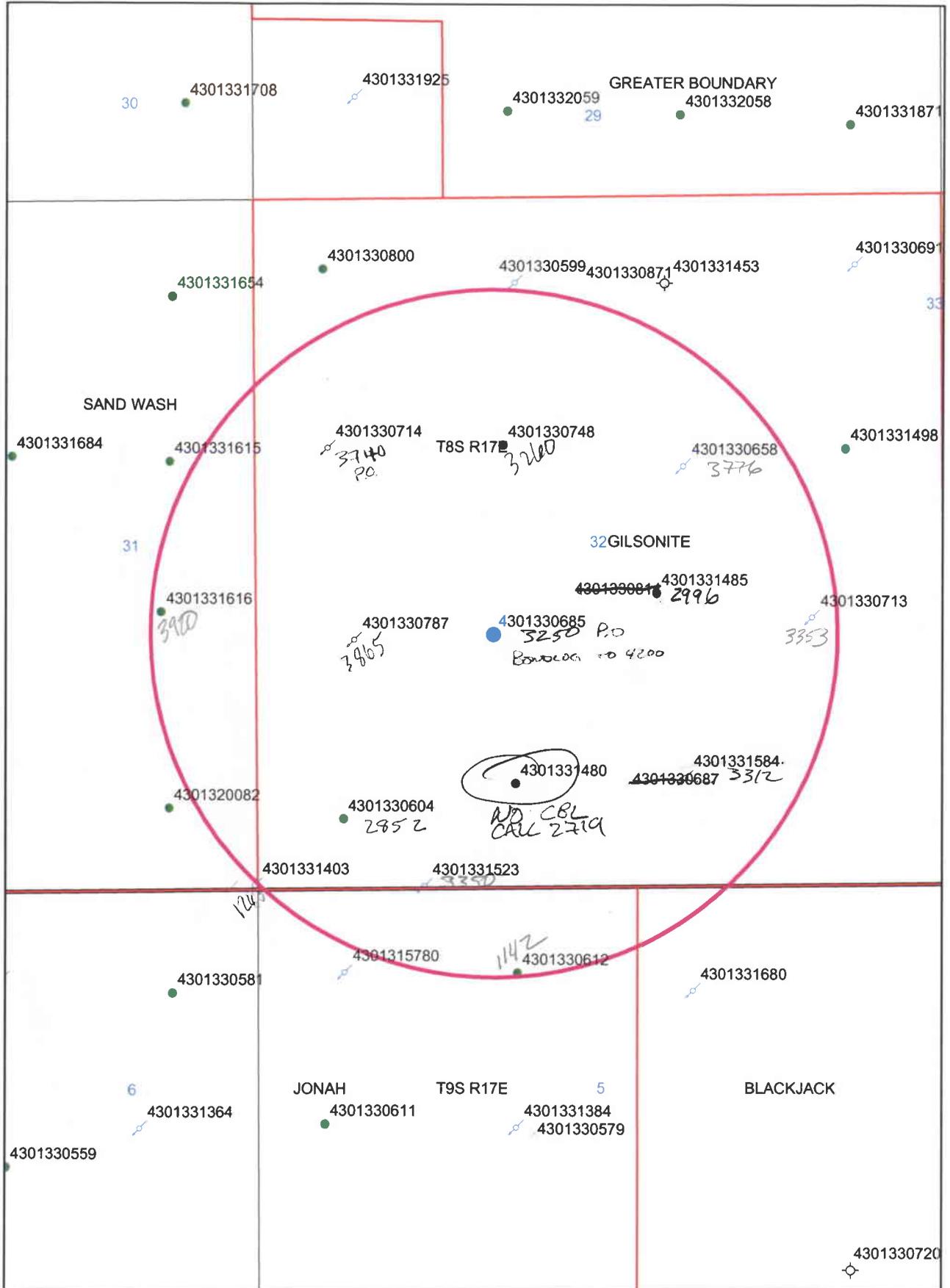
TOWNSHIP PLAT

Owner LOMAX Date 8-27-82

Township 8 S Range 17 E County DUCHESNE



Gilsonite State 11-32-8 17



August 27, 1982

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. State #11-32
NESW Section 32, T. 8S, R. 17E
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. PEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30685.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: State Lands
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LOMAX

WELL NAME: STATE 11-32

SECTION NESW 32 TOWNSHIP 8 S RANGE 17 E COUNTY Duchesne

DRILLING CONTRACTOR Westburne Drilling

RIG # 65

SPUDDED: DATE 9-15-82

TIME 8:00 AM

HOW Dry Hole

DRILLING WILL COMMENCE _____

REPORTED BY Michelle

TELEPHONE # 713-931-9276

DATE 9-20-82 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number _____ State #11-32

Operator Lomax Exploration Company Address P.O. Box 4503, Houston, TX 77210

Contractor Westburne Drilling, Inc. Address P.O. Box 13079, Denver, CO 80201

Location NE 1/4 SW 1/4 Sec. 32 T. 8S R. 17E County Duchesne

Water Sands

| | <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|----|--------------|------|-------------------|----------------|
| | From | To | Flow Rate or Head | Fresh or Salty |
| 1. | 2542 | 2552 | NA | Salty |
| 2. | 3792 | 3804 | NA | Salty |
| 3. | | | | |
| 4. | | | | |
| 5. | | | | |

(Continue of reverse side if necessary)

Formation Tops

Remarks No water flow observed

RECEIVED

NOV 20 1982

DIVISION OF
OIL, GAS & MINING

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
333 N. Belt East, Suite 880, Houston, TX 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1834' FWL & 1936' FSL NE/SW
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 43-013-30685 DATE ISSUED 8/27/82

5. LEASE DESIGNATION AND SERIAL NO.
ML-22060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
11-32

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 32, T8S, R17E

15. DATE SPUDED 9/19/82 16. DATE T.D. REACHED 9/27/82 17. DATE COMPL. (Ready to prod.) 11/03/82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5246' GR 19. ELEV. CASINGHEAD 5246

20. TOTAL DEPTH, MD & TVD 6300 21. PLUG, BACK T.D., MD & TVD 5590 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-SFL, GR-CBC, CNL-FDC

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8 5/8 | 24 | 315 | 12 1/4 | 210 sx Class "G" | |
| 5 1/2 | 17 | 6285 | 7 7/8 | 575 sx Pozmix | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|
| 2 7/8 | 5222 | |

31. PERFORATION RECORD (Interval, size and number)

| | |
|-------------------|----------------------|
| 4994 (1 shot) | 5413 (1 shot) |
| 4996 (1 shot) | |
| 5002-08 (6 shots) | 4580-88 (1 SPF) |
| 5143-47 (4 shots) | 4378-85 (8 shots) |
| 5411 (1 shot) | 4396-4416 (21 shots) |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 4994-5413 | 32,780 gal gelled H ₂ O, 71,400#20/40 |
| 4580-88 | 20,856 gal gelled H ₂ O, 46,780#20/40 |
| 4378-4416 | 36,000 gal gelled H ₂ O, 104,000#20/40 |

33.* PRODUCTION

DATE FIRST PRODUCTION 11/03/82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

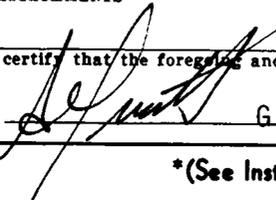
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 11/16/82 | 24 | Open | → | 156 | NM | 21 | NM |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 0 | 0 | → | 156 | NM | 21 | 34 |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  G. L. Pruitt TITLE V.P. Drilling & Production DATE 11/29/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

PJP
3



November 29, 1982

State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

State #11-32
NE/SW Section 32, T8S, R17E
Duchesne County, Utah

Gentlemen:

Enclosed is the Completion Report for the subject well. Please advise if you need any additional information.

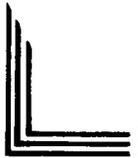
Very truly yours,

Michele Tisdel
Sec. Drilling & Production

mt
Enclosure

RECEIVED
DEC 02 1982

**DIVISION OF
OIL, GAS & MINING**



333 North Belt East
Mailing Address: Suite 880
P.O. Box 4503

Houston, Texas 77060 713/931-9276
Houston, Texas 77210-4503



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 6, 1983

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

Re: See attached sheet

Gentlemen:

According to our records, a "Well Completion Report" filed with this office (See attached sheet), from above referred to wells, indicate that the following electric logs were run: (See attached sheet). As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

Well No. State # 11-32
Sec. 32, T. 8S, R. 17E.
Duchesne County, Utah
November 29, 1982
DLL-SFL, GR-CBC, CNL-FDC

Well No. Federal # 5-35
Sec. 35, T. 8S, R. 16E.
Duchesne County, Utah
November 18, 1982
DLL, FDC-CNL, GR-CBL

Well No. State # 1A-32
Sec. 32, T. 8S, R. 17E.
Duchesne County, Utah
January 5, 1983
DLL, CDL-FDC, GR-CBL

Well No. State # 13-36
Sec. 36, T. 8S, R. 16E.
Duchesne County, Utah
February 17, 1983
DLL-MSFL, CNL-FDC, GR-CBL

Well No. State # 3-2
Sec. 2, T. 9S, R. 16E.
Duchesne County, Utah
February 1, 1983
CNL-FDC, DLL-MSFL, CBL

April 12, 1983

Ms. Cari Furse
State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Well Logs

Dear Ms. Furse:

As requested in your letter dated April 6, 1983, I have enclosed copies of logs for the following wells:

State #11-32, DLL-SFL, GR-CBC, CNL-FDC
Federal #5-35, DLL, FDC-CNL, GR-CBL
State #1A-32, DLL, CDL-FDC, GR-CBL
State #13-36, DLL-MSFL, CNL-FDC, GR-CBL
State #3-2, CNL-FDC, DLL-MSFL, CBL

Please advise if you need any additional information.

Very truly yours,

Michele Tisdel

Michele Tisdel
Sec. Drilling & Production

MT
Enclosures (15)

Scott M. Matheson
Governor



STATE OF UTAH
DEPARTMENT OF HEALTH
DIVISION OF ENVIRONMENTAL HEALTH
Utah Water Pollution Control Committee

150 West North Temple, P.O. Box 2500, Salt Lake City, Utah 84110-2500

March 21, 1985

Calvin K. Sudweeks
Executive Secretary
Rm 410 (801) 533-6146

James O. Mason, M.D., Dr.P.H.
Executive Director
Department of Health
801-533-6111

Kenneth L. Alkema
Director

Division of Environmental Health
801-533-6121

MEMBERS

Giant K. Borg, Chairman
W. Lynn Cottrell
Harold B. Lamb
Kenneth L. Alkema
Franklin N. Davis
Dale P. Bateman
Joseph A. Urbanik
C. Arthur Zeldin
Mrs. Lloyd G. Bliss

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210-4503

ATTENTION: Paul Curry,
Engineering Assistant

Gentlemen:

We acknowledge receipt of your letter dated May 30, 1984 notifying us of the location of the ponds for the wells described below and sources of produced water in accordance with Part VI, Utah Wastewater Disposal Regulations, Section 6.5.1.b. The regulations require that the disposal ponds...."shall be constructed such that no surface discharge or significant migration to subsurface will result."

As time and weather allows, a brief inspection of these ponds will be made by members of our staff during this next month. The wells are:

| Well Number | Location | | | Average Quantity(BWPD) Produced Water |
|---------------------------|----------|----------|-------|--|
| | Section | Township | Range | |
| Monument Butte St. #1-2 | 2 | 9S | 16E | 0.5 |
| Monument Butte St. #3-2 | 2 | 9S | 16E | 0.1 |
| Gilsonite State #1-32 | 32 | 8S | 17E | 1.6 |
| Gilsonite State #1A-32 | 32 | 8S | 17E | 1.1 |
| Gilsonite State #2-32 | 32 | 8S | 17E | 0.1 |
| Gilsonite State #4-32 | 32 | 8S | 17E | 0.3 |
| Gilsonite State #5-32 | 32 | 8S | 17E | 0.2 |
| Gilsonite State #6-32 | 32 | 8S | 17E | 4.0 |
| Gilsonite State #7-32 | 32 | 8S | 17E | 1.3 |
| Gilsonite State #9-32 | 32 | 8S | 17E | 0.1 |
| Gilsonite State #11-32 | 32 | 8S | 17E | 0.4 |
| Gilsonite State #12-32 | 32 | 8S | 17E | 0.3 |
| Monument Butte St. #1-36 | 36 | 8S | 16E | 0.1 |
| Monument Butte St. #5-36 | 36 | 8S | 16E | 0.1 |
| Monument Butte St. #12-36 | 36 | 8S | 16E | 0.1 |
| Monument Butte St. #13-36 | 36 | 8S | 16E | 0.9 |

If you have any questions regarding this matter, please contact us.

Sincerely,
UTAH WATER POLLUTION CONTROL COMMITTEE

Calvin K. Sudweeks
Executive Secretary

RECEIVED

MAR 22 1985

BLN:pa
cc: Division of Oil, Gas and Mining
 Uintah Basin District Health Department
 BLM/Oil and Gas Operation - Vernal District
272-10

DIVISION OF OIL
GAS & MINING

OPERATOR LOMAX EXPLORATION COMPANY
ADDRESS (PAGE 1 OF 2)
KEBBIE/1-722-5103

OPERATOR ACCT. NO. N 0580

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|----------------------|---------------|----|----|-----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| D | 2706 | 11486 | 43-013-30604 | GILSONITE STATE 2-32 | SWSW | 32 | 8S | 17E | DUCHESNE | 12-20-81 | 5-1-93 |
| WELL 1 COMMENTS: *GILSONITE UNIT EFF. 4-12-93, PER OPERATOR REQUEST MAKE NEW ENTITY EFFECTIVE 5-1-93. | | | | | | | | | | | |
| D | 9000 | 11486 | 43-013-30599 | STATE 1-32 | NENW | 32 | 8S | 17E | DUCHESNE | 10-08-81 | 5-1-93 |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| D | 9001 | 11486 | 43-013-30658 | STATE 7-32 | SWNE | 32 | 8S | 17E | DUCHESNE | 5-24-82 | 5-1-93 |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| D | 9002 | 11486 | 43-013-30685 | STATE 11-32 | NESW | 32 | 8S | 17E | DUCHESNE | 9-19-82 | 5-1-93 |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| D | 9003 | 11486 | 43-013-30691 | STATE 1A-32 | NENE | 32 | 8S | 17E | DUCHESNE | 10-14-82 | 5-1-93 |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. CORDOVA (DOGM)
Signature
ADMIN. ANALYST 6-16-93
Title Date
Phone No. ()

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
 LOMAX EXPLORATION COMPANY
 PO BOX 1446
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N0580

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|---------------|------------------------|----------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| ✓ | FEDERAL 10-35 | | | | | | | |
| 4301330801 | 10835 08S 16E 35 | | GRRV | | | 116535 | | |
| ✓ | FEDERAL 1-34 | | | | | " | | |
| 4301330808 | 10835 08S 16E 34 | | GRRV | | | " | | |
| ✓ | FEDERAL 14-35 | | | | | " | | |
| 4301330812 | 10835 08S 16E 35 | | GRRV | | | " | | |
| ✓ | MONUMENT FEDERAL 8-35 | | | | | " | | |
| 4301331263 | 10835 08S 16E 35 | | GRRV | | | " | | |
| ✓ | MONUMENT FEDERAL 10-34 | | | | | " | | |
| 4301331371 | 10835 08S 16E 34 | | GRRV | | | " | | |
| ✓ | MONUMENT FEDERAL 9-34 | | | | | " | | |
| 4301331407 | 10835 08S 16E 34 | | GRRV | | | " | | |
| ✓ | MONUMENT FED 2A-35 | | | | | " | | |
| 4301331437 | 10835 08S 16E 35 | | GRRV | | | " | | |
| ✓ | MONUMENT FEDERAL 7-34 | | | | | " | | |
| 4301331471 | 10835 08S 16E 34 | | GRRV | | | " | | |
| ✓ | BOUNDARY FED 5-21 | | | | | | | |
| 4301330822 | 11162 08S 17E 21 | | GRRV | | | 150376 | | |
| ✓ | STATE 1-32 | | | | | | | |
| 4301330599 | 11486 08S 17E 32 | | GRRV | | | ML22060 | | |
| ✓ | GILSONITE STATE 2-32 | | | | | | | |
| 4301330604 | 11486 08S 17E 32 | | GRRV | | | ML22060 | | |
| ✓ | STATE 11-32 | | | | | | | |
| 4301330685 | 11486 08S 17E 32 | | GRRV | | | " | | |
| ✓ | STATE 1A-32 | | | | | | | |
| 4301330691 | 11486 08S 17E 32 | | GRRV | | | " | | |
| TOTALS | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: **Corporate Name Change**

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

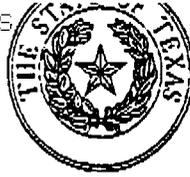
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Chris A Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHAPTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS, HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

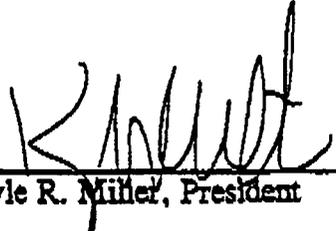
Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. **Name.** The name of the corporation is LOMAX EXPLORATION COMPANY.
2. **Statement of Amendment.** The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. **Shareholders.** The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. **Adoption by Shareholders.** Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. **Adoption by Board of Directors.** The Board of Directors adopted said amendment by a consent in writing signed by all Directors.
6. **Future Effective Date.** This amendment will become effective on July 1, 1995, at 12:01 a.m.

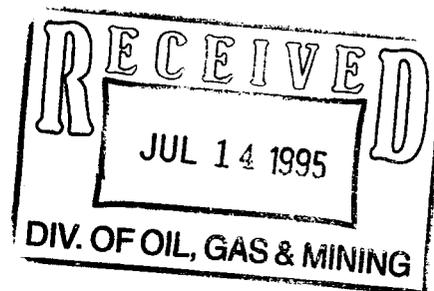
EXECUTED June 26, 1995.



Kyle R. Miller, President

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

W. Pole Line Road

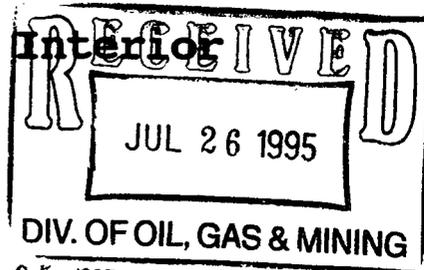
P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

| | | |
|------------|-----------|-----------|
| SL-065914 | U-36846 | UTU-66185 |
| SL-071572A | U-38428 | UTU-67170 |
| U-02458 | U-45431 | UTU-68548 |
| U-15855 | U-47171 | UTU-69060 |
| U-16535 | U-50376 | UTU-69061 |
| U-26026 | U-62848 | UTU-72103 |
| U-34173 | UTU-65965 | UTU-72104 |
| U-36442 | UTU-66184 | UTU-73088 |

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995
TO: Lisha Cordova
COMPANY: State of Utah - Division of Oil, Gas and Mining
FAX NUMBER: 801 359 3940
FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *[initials]*

| | |
|--------------|-------------------------------------|
| 1-MC 7-PL | <input checked="" type="checkbox"/> |
| 2-LWP 8-SJ | <input checked="" type="checkbox"/> |
| 3-DTS 9-FILE | <input checked="" type="checkbox"/> |
| 4-VLC | <input checked="" type="checkbox"/> |
| 5-RJF | <input checked="" type="checkbox"/> |
| 6-LWP | <input checked="" type="checkbox"/> |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

| | | | |
|-------------------|--------------------------------------|------------------------|--------------------------------------|
| TO (new operator) | <u>INLAND PRODUCTION COMPANY</u> | FROM (former operator) | <u>LOMAX EXPLORATION COMPANY</u> |
| (address) | <u>PO BOX 1446</u> | (address) | <u>PO BOX 1446</u> |
| | <u>ROOSEVELT UT 84066</u> | | <u>ROOSEVELT UT 84066</u> |
| | <u>KEBBIE JONES</u> | | <u>KEBBIE JONES</u> |
| | phone (<u>801</u>) <u>722-5103</u> | | phone (<u>801</u>) <u>722-5103</u> |
| | account no. <u>N 5160</u> | | account no. <u>N 0580</u> |

Well(s) (attach additional page if needed):

| | | | | | | |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: **SEE ATTACHED** | API: <u>013-30685</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7/14/95)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____ *(7-28-95)*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- LWP 6. Cardex file has been updated for each well listed above. *8-16-95*
- LWP 7. Well file labels have been updated for each well listed above. *8-22-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A* / *Lee* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS* 2. *Copies of documents have been sent to State Lands for changes involving State leases.*
8/23/95 sent to Ed Bonner

FILMING

- 1. All attachments to this form have been microfilmed. Date: August 30 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 Blm/SL Aprv. eff. 6-29-95.

| WELL NAME | API | ENTITY | LOCATION | LEASE |
|-----------------------------|--------------|--------|-----------|---------|
| GILSONITE STATE 10-32 | 43-013-31485 | 99999 | 32-8S-17E | ML22061 |
| GILSONITE STATE 8-32 | 43-013-31498 | 99999 | 32-8S-17E | ML22061 |
| MONUMENT BUTTE STATE 16-2 | 43-013-31510 | 99999 | 2-9S-16E | ML21839 |
| MONUMENT BUTTE STATE 8-2 | 43-013-31509 | 99999 | 2-9S-16E | ML21839 |
| SUNDANCE STATE 5-32 | 43-047-32685 | 11781 | 32-8S-18E | ML22058 |
| MONUMENT BUTTE STATE 14-36 | 43-013-31508 | 11774 | 36-8S-16E | ML22061 |
| GILSONITE STATE 14I-32 | 43-013-31523 | 11788 | 32-8S-17E | ML21839 |
| MONUMENT BUTTE STATE 16-36R | 43-013-10159 | 99999 | 36-8S-16E | ML22061 |
| STATE 5-36 | 43-013-30624 | 10835 | 36-8S-16E | ML22061 |
| STATE 1-36 | 43-013-30592 | 10835 | 36-8S-16E | ML22061 |
| 12-32 | 43-013-30787 | 11486 | 32-8S-17E | ML22060 |
| GILSONITE STATE 13-32 | 43-013-31403 | 99990 | 32-8S-17E | ML22060 |
| GILSONITE STATE 7-32 | 43-013-30658 | 11486 | 32-8S-17E | ML22060 |
| WELLS DRAW STATE 7-36 | 43-013-30934 | 09730 | 36-8S-15E | ML21835 |
| STATE 1-2 | 43-013-30596 | 10835 | 2-9S-16E | ML21839 |
| STATE 13-36 | 43-013-30623 | 10835 | 36-8S-16E | ML22061 |
| STATE 3-2 | 43-013-30627 | 10835 | 2-9S-16E | ML21839 |
| STATE 12-36 | 43-013-30746 | 10835 | 36-8S-16E | ML22061 |
| STATE 1-32 | 43-013-30599 | 11486 | 32-8S-17E | ML22060 |
| GILSONITE STATE 2-32 | 43-013-30604 | 11486 | 32-8S-17E | ML22060 |
| STATE 11-32 | 43-013-30685 | 11486 | 32-8S-17E | ML22060 |
| STATE 1A-32 | 43-013-30691 | 11486 | 32-8S-17E | ML22060 |
| STATE 9-32 | 43-013-30713 | 11486 | 32-8S-17E | ML22060 |
| STATE 5-32 | 43-013-30714 | 11486 | 32-8S-17E | ML22060 |
| STATE 6-32 | 43-013-30748 | 11486 | 32-8S-17E | ML22060 |
| STATE 4-32 | 43-013-30800 | 11486 | 32-8S-17E | ML22060 |
| GILSONITE STATE 14-32 | 43-013-31480 | 11486 | 32-8S-17E | ML22061 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
*NE/SW 1834' FWL & 1936' FSL
 Sec. 32, T8S, R17E*

5. Lease Designation and Serial No.
ML-22060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Gilsonite Unit

8. Well Name and No.
Gilsonite #11-32

9. API Well No.
43-013-30685

10. Field and Pool, or Exploratory Area

11. County or Parish, State
DUCHESNE, UT

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing repair | <input type="checkbox"/> Water Shut-off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other <u>Re-Completion</u> | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

RE-PERFORATE 1/11/96 - 1/19/96:
A sd @ 5404' - 12', B sd @ 5140'-44', C sd @ 4998' - 5004', PB-10 sd @ 4576'-84', GB-4 & GB-6 sd @ 4374' - 80' & 4391' - 4412' w/ 4 JSPF

Isolate A sd & pump 500 gal acid, 250 gal inhibitor & 1000 gal overflush
Isolate B sd & pump 400 gal acid, 250 inhibitor & 1000 gal overflush
Isolate PB sd & pump 250 gal acid, 250 inhibitor & 500 gal overflush
Isolate GB-4 & GB-6 sd & pump 600 gal inhibitor & 1000 gal overflush & 100 ball sealers
Pumped total 415 bbls treatment & displacement

BACK ON PRODUCTION @ 4:00 PM 1/19/96

14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title *Regulatory Compliance Specialist* Date *2/2/96*
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

ML-22060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gilsonite State

9. WELL NO.

#11-32

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 32, T8S, R17E

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other 0

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NE/SW
At top prod. interval reported below 1834' FWL & 1936' FSL
At total depth

14. PERMIT NO. 43-013-30685 DATE ISSUED 8/27/82

15. DATE SPUDDED 9/19/82 16. DATE T.D. REACHED 9/27/82 17. DATE COMPL. (Ready to prod.) 11/3/82 18. ELEVATIONS (DF. R.B.B. BT. GR. ETC.)* 5246' GR 19. ELEV. CASINGHEAD 5246'

20. TOTAL DEPTH, MD & TVD 6300' 21. PLUG. BACK T.D., MD & TVD 6235' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5404'-12'; 5140'-44'; 4998'-5004'; 4576'-84'; 4374'-80' & 4391'-4412' Green River 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, SFL, GR-CBC, CNL, FDC 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8 5/8 | 24# | 315' | 12 1/4 | 210 SX Class G | |
| 5 1/2 | 17# | 6285' | 7 7/8 | 575 SX Pozmix | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| | | |

31. PERFORATION RECORD (Interval, size and number) Re-Perf
A sd @ 5404'-12'
B sd @ 5140'-44'
C sd @ 4998'-5004'
PB-10sd @ 4576'-84'
GB-4 & GB-6 sd @ 4374'-80' & 4391'-4412'
4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
See back

33. PRODUCTION
DATE FIRST PRODUCTION 1/19/96 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1/19/96 HOURS TESTED 24 CHOKER SIZE N/A PROD'N. FOR TEST PERIOD → OIL—BBL. 5 GAS—MCF. 8 WATER—BBL. 1 GAS-OIL RATIO 1.6
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold and used for fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brad Mecham TITLE Operations Manager DATE 2/26/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUMULON USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | 38. GEOLOGIC MARKERS |
|--|----------------------|
| FORMATION | NAME |
| TOP | TOP |
| BOTTOM | NEAR. DEPTH |
| #32 | TRUE VERT. DEPTH |
| <p style="text-align: center;">Re-perforate/Acidize</p> <p>A sd @ 5404'-12'; B sd @ 5140'-44'; C sd @ 4998'-5004'; PB-10 sd @ 4576'-84'; GB-4 & GB-6 sd @ 4374'-80' & 4391'-4412' w/ 4 JSPF</p> <p>Isolate A sd & pump 500 gal acid, 250 gal inhib & 1000 gal overflush. Isolate B sd & pump 400 gal acid, 250 gal inhib & 1000 gal overflush. Isolate PB sd & pump 250 gal acid, 250 gal inhib & 500 gal overflush. Isolate GB-4 & GB-6 & pump 600 gal inhib & 1000 gal overflush & 100 Ball Sealers. Pumped Total 415 BBLs treatment & Displacement</p> | |

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File GILSONITE ST #11-32

Suspense Other

(Location) Sec 32 TWP 8S RNG 17E
(API No.) 43-013-30685

Return date _____
To-Initials GH, DJ

1. Date of Phone Call: MAY 11, 1998 Time: 10:40 AM

2. DOGM Employee (name) DENNIS L. INGRAM Initiated Call X
Talked to:
Name MIKE QUINN Imitated Call Phone 722-5103
of (Company) INLAND PRODUCTION COMPANY

3. Topic of Conversation: CLEAN UP AND CLOSE WATER DISPOSAL
PIT ON SAID LOCATION.

4. Highlights of Conversation: EXPLAINED PIT STATUS TO OPERATOR
AND ASK FOR CLOSURE OF SAME. EXPLAINED THAT THE PIT IS OIL CAPPED
AND PREVENTS EVAPORATION, PLUS SOIL IS STAINED BELOW PIT WHERE
FLUIDS HAVE LITCHED, AND SUBBED AWAY RATHER THAN EVAPORATING.

OPERATOR SAYS THEY HAVE AROUND A DOZEN OR SO PITS THEY PLAN TO
CLOSE THIS SUMMER, AND THIS PIT IS ONE OF THEM. QUINN SAYS THEY
ARE IN THE PROCESS OF PLANNING THE WORK NOW.

I TOLD QUINN I WILL BE BACK OUT DURING THE SUMMER TO CHECK ON
PIT CLOSURE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
ML-22060

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
STATE 11-32

9. API Well No.
43-013-30685

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1936 FSL 1834 FWL NE/SW Section 32, T08S R17E

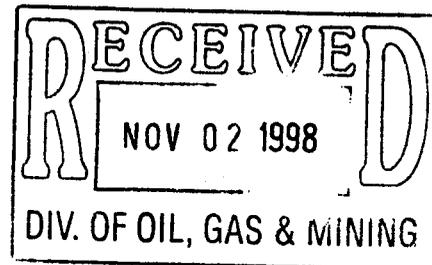
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Site Security</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct
 Signed *Dakota E. Knight* Title Manager, Regulatory Compliance Date 10/30/98

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Gilsonite 11-32

NE/SW Sec. 32, T8S, 17E

Duchesne County

Sept. 17, 1998

Site Security Plan is held at the Roosevelt
Office, Roosevelt Utah

Production Phase:

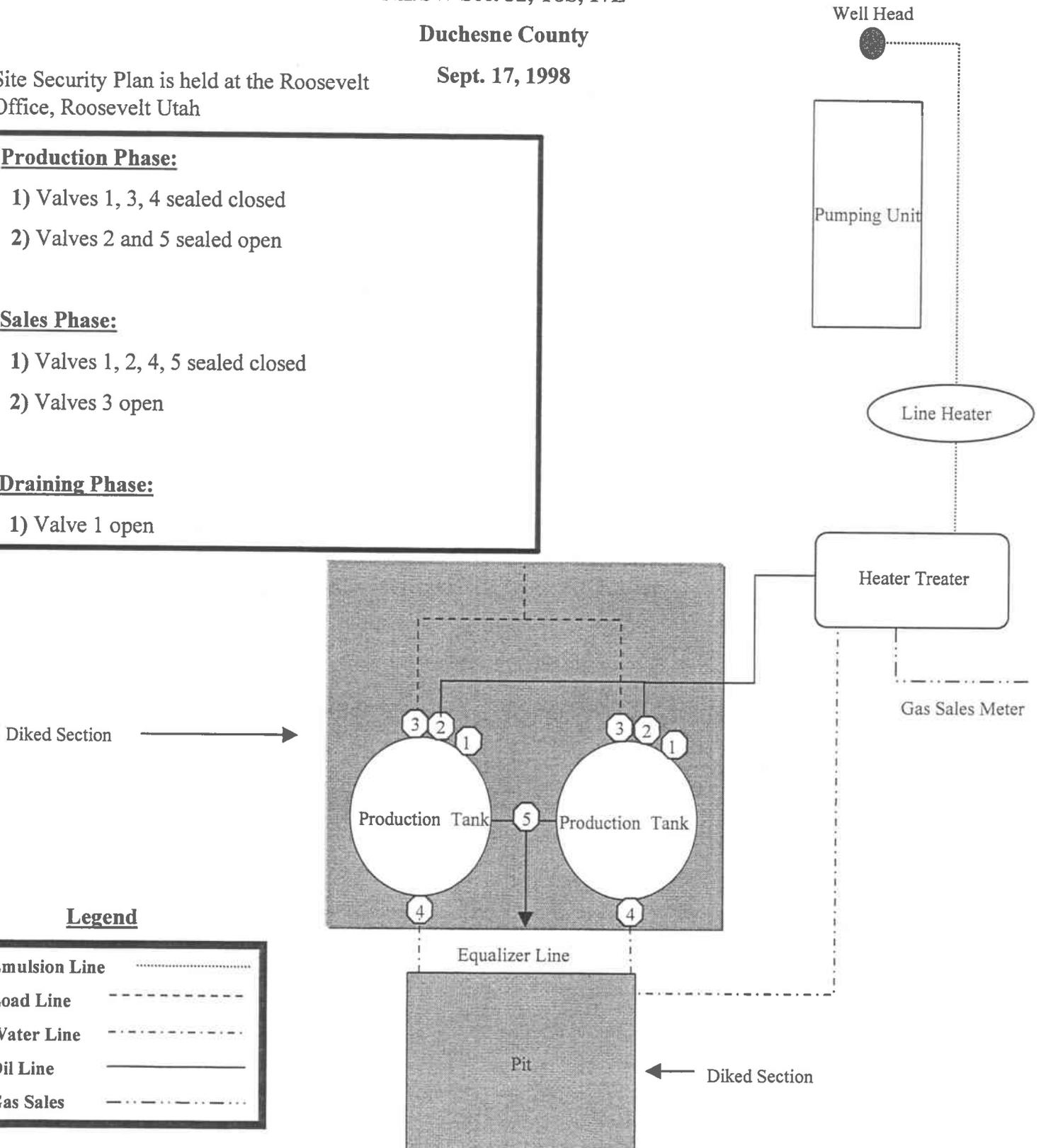
- 1) Valves 1, 3, 4 sealed closed
- 2) Valves 2 and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5 sealed closed
- 2) Valves 3 open

Draining Phase:

- 1) Valve 1 open



Legend

| | |
|---------------|-----------|
| Emulsion Line | |
| Load Line | ----- |
| Water Line | - - - - - |
| Oil Line | ————— |
| Gas Sales | - · - · - |

October 25, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Gilsonite State #11-32-8-17
Monument Butte Field, Gilsonite Unit, Lease #ML-22060
Section 12-Township 8S-Range 17E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Gilsonite State #11-32-8-17 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Gilsonite Unit.

We also request permission to add additional perforations between the Garden Gulch and Basal Limestone formations at that time. All work will be detailed in a Sundry Notice.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,



David Gerbig
Operations Engineer

10/25/02
10/25/02
10/25/02

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
GILSONITE STATE #11-32-8-17
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
GILSONITE UNIT
LEASE #ML-22060
OCTOBER 25, 2002

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Gilsonite #11-32-8-17

Spud Date: 9/19/1982
 Put on Production:
 GL: 5146' KB: 5156'

Initial Production: 156 BOPD,
 NM MCFD, 21 BWPD

Proposed Injection
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (315')
 HOLE SIZE: 12-1/4"
 CEMENT DATA:

PRODUCTION CASING

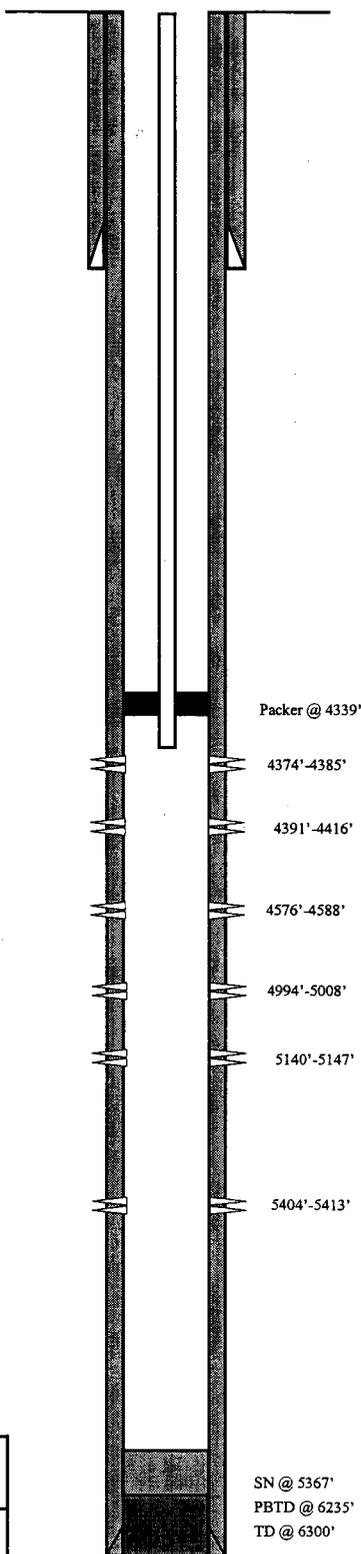
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6285')
 HOLE SIZE: 7-7/8"
 CEMENT DATA:
 CEMENT TOP AT: 3250' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 170 jts (5334')
 TUBING ANCHOR: 5334'
 NO. OF JOINTS: 1 jts
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5367' KB
 NO. OF JOINTS: 3 jts
 TOTAL STRING LENGTH: EOT @ 5463'

FRAC JOB

| | | |
|----------|-------------|--|
| 10/13/82 | 4994'-5447' | Frac zone as follows: 71,400# 20/40 sand in 935 bbls frac fluid. Treated @ avg press of 2500 psi w/avg rate of 30 BPM. Screened out w/ 51,700# sand in formation. ISIP 3000. |
| 10/17/82 | 4580'-4588' | Frac zone as follows: 47,780# 20/40 sand in 497 bbls frac fluid. Treated @ avg press of 1900 psi w/avg rate of 25 BPM. Screened out. |
| 10/22/82 | 4378'-4416' | Frac zone as follows: 104,000# 20/40 sand in 857 bbls frac fluid. Treated @ avg press of 2000 psi w/avg rate of 31 BPM. ISIP 1800. |
| 1/17/96 | | Break down re-perfs with 15% HCl plus inhibitor. |
| 10/16/01 | | Workover. Update rod and tubing details. |



PERFORATION RECORD

| Date | Depth Range | Perforation Type | Holes |
|----------|-------------|------------------|----------|
| 10/12/82 | 5411'-5413' | 1 JSPF | 02 holes |
| 10/12/82 | 5143'-5147' | 1 JSPF | 04 holes |
| 10/12/82 | 5002'-5008' | 1 JSPF | 06 holes |
| 10/12/82 | 4994'-4996' | 1 JSPF | 02 holes |
| 10/16/82 | 4580'-4588' | 1 JSPF | 08 holes |
| 10/21/82 | 4378'-4385' | 1 JSPF | 07 holes |
| 10/21/82 | 4396'-4416' | 1 JSPF | 20 holes |
| 01/16/96 | 5404'-5412' | 4 JSPF | 24 holes |
| 01/16/96 | 5140'-5144' | 4 JSPF | 16 holes |
| 01/16/96 | 4998'-5004' | 4 JSPF | 24 holes |
| 01/16/96 | 4576'-4584' | 4 JSPF | 32 holes |
| 01/16/96 | 4374'-4380' | 4 JSPF | 24 holes |
| 01/16/96 | 4391'-4412' | 4 JSPF | 84 holes |



Inland Resources Inc.

Gilsonite State #11-32-8-17

1936 FSL & 1834 FWL
 NESW Section 32-T8S-R17E
 Duchesne Co, Utah
 API #43-013-30685; Lease #ML-22060

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Gilsonite State #11-32-8-17 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Gilsonite Unit.

 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the Gilsonite State #11-32-8-17 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4150' - 6235'). We may add additional perfs to those already existing; any additional perfs will be detailed in a Sundry Notice at that time. The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3844' and the Castle Peak top at 5662'.

 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Gilsonite State #11-32-8-17 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #ML-22060) in the Monument Butte (Green River) Field, Gilsonite Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 315' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6285' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1783 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Gilsonite State #11-32-8-17, for existing perforations (4378' - 5447') calculates at 0.84 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1783 psig. At the time of conversion, we may add additional perforations between 4150' and 6235', and will detail the work performed in a Sundry Notice. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Gilsonite State #11-32-8-17, the proposed injection zone (4150' - 6235') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-13.

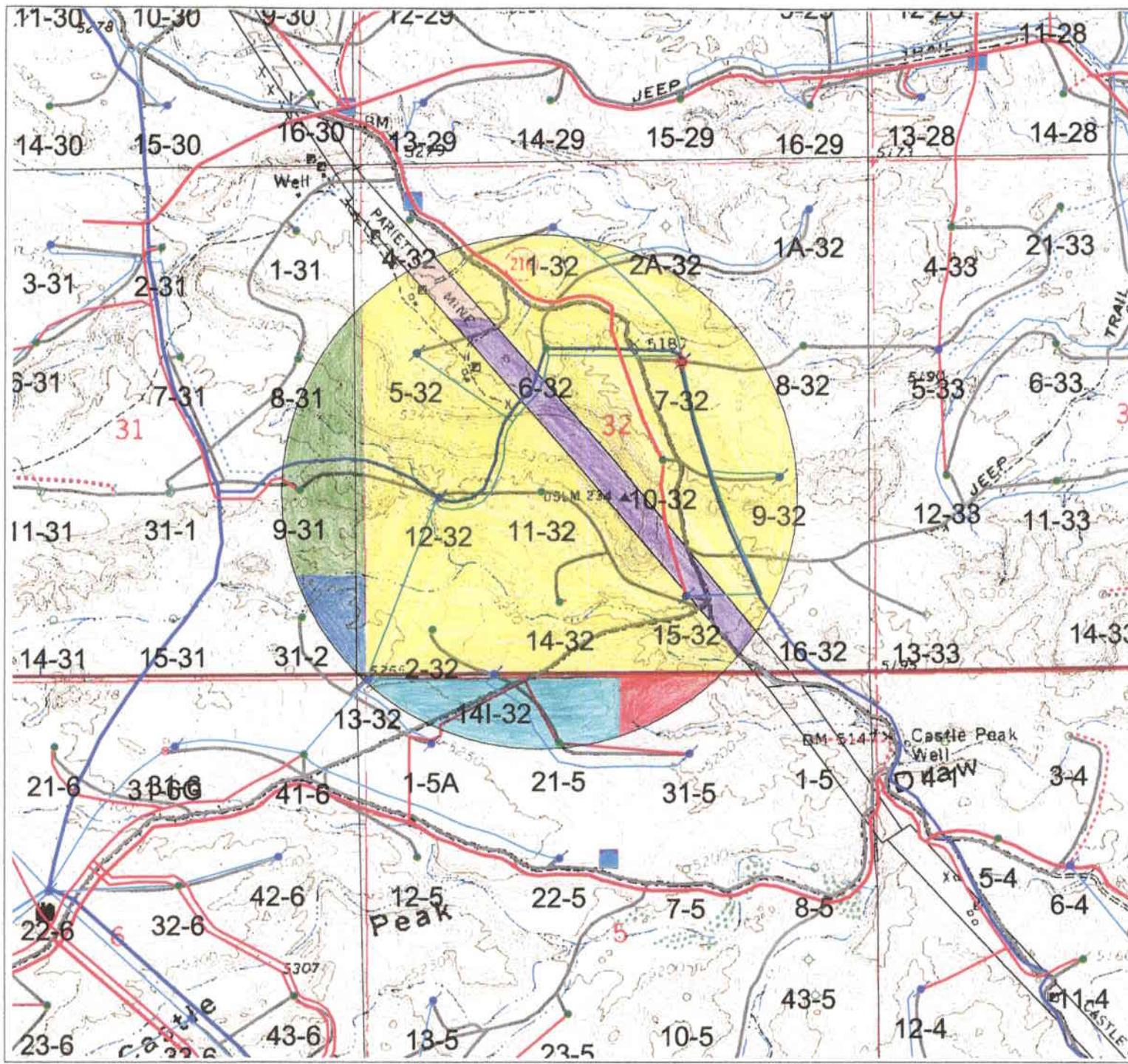
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.



- 1/2 Mile Radius
- ⊙ Water Taps
- Well Categories
 - INJ ML-22060
 - WTR UTU-74808
 - SMO U-020252
 - OIL UTU-74869
 - GAS U-020433
 - DRY
 - SHUTIN
 - SUSPENDED
 - ABND
 - LOC
- Compressor Stations
- Gas Pipelines
 - 10"
 - 6"
 - 6" proposed
 - 4" proposed
 - Gas Buried
 - Petroglyph Gasline
 - Questar Gasline
- Gas Meters
- Water 6 Inch
- Water 4 Inch
- Water 4 Inch - High Pressure
- Water 4 Inch Poly
- Water 2 to 3 Inch
- Proposed Water
- Johnson Water Line
- Injection Stations
- Pump Stations
- Roads (Digitized)
 - Paved
 - Dirt
 - Proposed
 - Two Track
 - Private
- Mining Tracts



Attachment A
 Gilsonite St. 11-32-8-17
 Sec. 32-T8S-R17E

416 E 7th Street, Suite 700
 Denver, Colorado 80202
 Phone: (303) 993-8192

1/2 Mile Radius Map
 UINTA BASIN, UTAH
 Duchesne & Uinta Counties, Utah

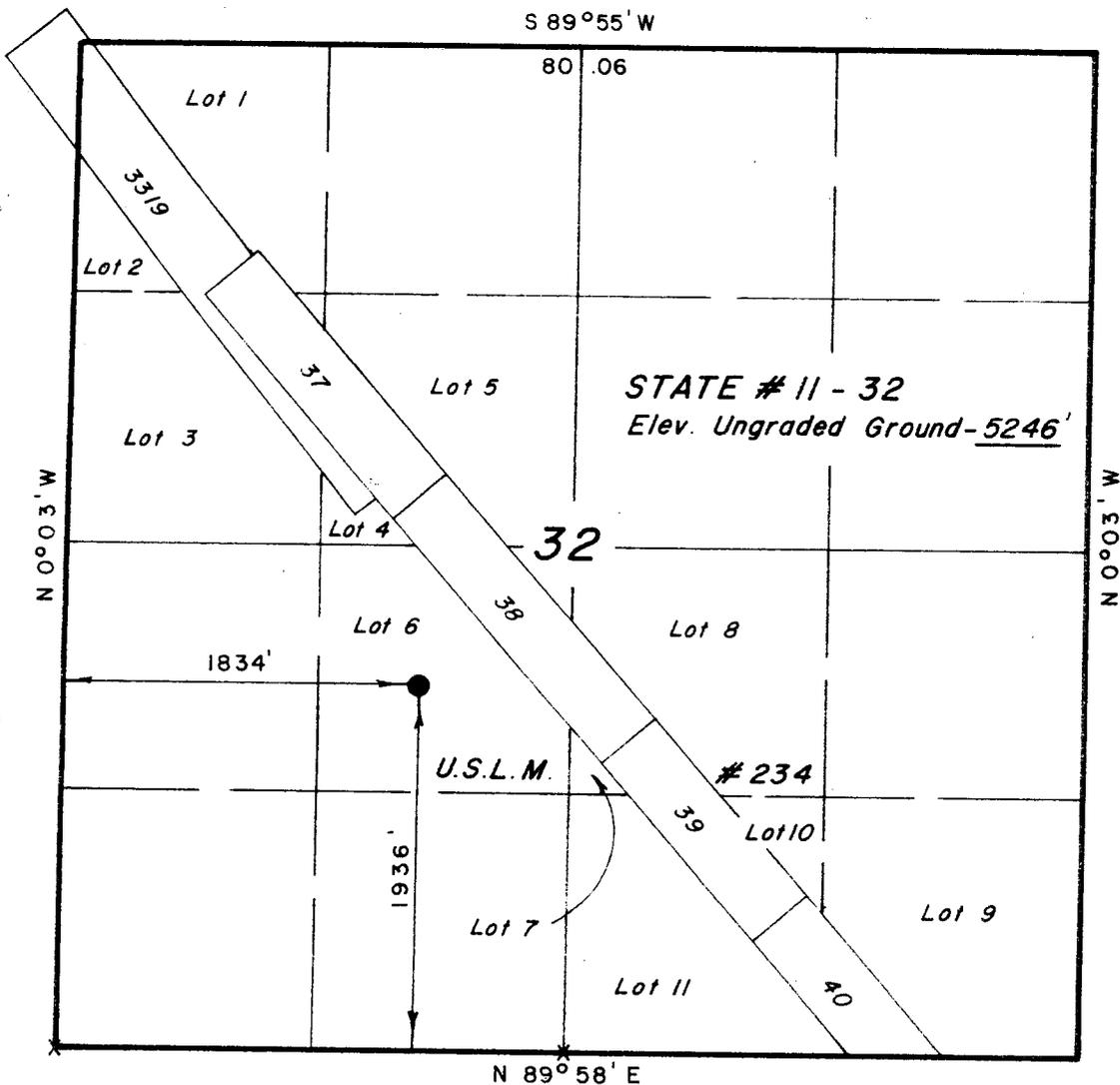


T 8 S, R 17 E, S.L.B. & M.

PROJECT
LOMAX EXPLORATION CO.

Well location, STATE # 11-32,
located as shown in the NE 1/4 SW 1/4,
Section 32, T 8 S, R 17 E, S.L.B. & M.
Duchesne County, Utah.

Attachment A-1



X = Section Corners Located



CERTIFICATE

THE SURVEY HEREIN AND THE ABOVE PLAN WAS PREPARED FROM
FIELD MEASUREMENTS AND RECORDS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O BOX 9 - 35 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | |
|---------------------|-----------------|
| SCALE 1" = 1000' | DATE 8/16/82 |
|---------------------|-----------------|

| | |
|---|------------------------|
| PARTY RK, JF JH | REFERENCES GLO PLAT |
|---|------------------------|

| | |
|----------------|---------------|
| WEATHER HOT | FILE LOMAX |
|----------------|---------------|

EXHIBIT B

Page 1

| # | Land Description | Minerals Ownership & Expiration | Minerals Leased By | Surface Rights |
|---|--|---|--|----------------|
| 1 | <u>Township 8 South, Range 17 East</u> Section 29: Lot 1 Section 30: Lots 1-14, E/2NE, E/2SW, SWSE Section 31: Lots 1-5, W/2E/2, SENE, E/2W/2, NESE | UTU-74869 HBP | Inland Production Company | USA |
| 2 | <u>Township 8 South, Range 17 East</u> Section 31: SESE | U-020433 HBP | Carol Bibler Leslie J. Breaux Carl B. Field Montana & Wyoming Oil Larry Simpson Vaughey & Vaughey John Warne Bonnie B. Warne WRC 91 LTD. Wildrose Resources | USA |
| 3 | <u>Township 9 South, Range 16 East</u> Section 5: Lots 4 & 5, S/2NW, SW | U-020252 HBP | Inland Production Company | USA |
| 4 | <u>Township 8 South, Range 17 East</u> Section 32: Lots 1-11, NE, NENW, NWSW, S/2SW NESE | ML-22060 HBP | Inland Production Company Key Production Company Inc. Goldrus Drilling | State of Utah |
| 5 | <u>Township 9 South, Range 17 East</u> Section 4: Lots 1, 2, 3, 6, SWNE, N2SE | UTU-74808 HBP | Inland Production Company | USA |
| 6 | <u>Township 8 South, Range 17 East, SLM</u> Section 32: Lots 38, 39, 40 | American Gilsonite Company | Inland Production Company | State |
| 7 | <u>Township 8 South, Range 17 East</u> Section 19, Section 30, Section 31 | Raven, Blackbird & Brunette Mining Claims | Kaiser-Francis Oil Company | State |

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Gilsonite State #11-32-8-17

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Inland Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 28 day of October, 2002.

Notary Public in and for the State of Colorado: Jul P

My Commission Expires: 8/29/05

Gilsonite #11-32-8-17

Spud Date: 9/19/1982
 Put on Production:
 GL: 5146' KB: 5156'

Initial Production: 156 BOPD,
 NM MCFD, 21 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (315')
 HOLE SIZE: 12-1/4"
 CEMENT DATA:

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6285')
 HOLE SIZE: 7-7/8"
 CEMENT DATA:
 CEMENT TOP AT: 3250' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 170 jts (5334')
 TUBING ANCHOR: 5334'
 NO. OF JOINTS: 1 jts
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5367' KB
 NO. OF JOINTS: 3 jts
 TOTAL STRING LENGTH: EOT @ 5463'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1 1/2" weight bars; 18-3/4" guided rods; 89-3/4" slick rods,
 102-3/4" guided rods, 1-2' x 3/4" pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 44"
 PUMP SPEED, SPM: 4 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

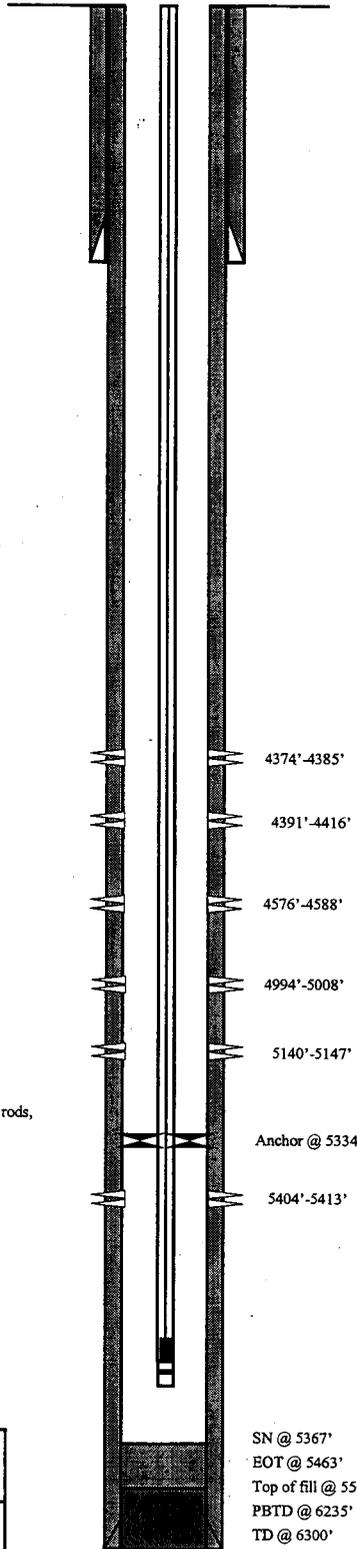
10/13/82 4994'-5447' **Frac zone as follows:**
 71,400# 20/40 sand in 935 bbls frac fluid.
 Treated @ avg press of 2500 psi w/avg
 rate of 30 BPM. Screened out w/ 51,700#
 sand in formation. ISIP 3000.

10/17/82 4580'-4588' **Frac zone as follows:**
 47,780# 20/40 sand in 497 bbls frac fluid.
 Treated @ avg press of 1900 psi w/avg
 rate of 25 BPM. Screened out.

10/22/82 4378'-4416' **Frac zone as follows:**
 104,000# 20/40 sand in 857 bbls frac
 fluid. Treated @ avg press of 2000 psi
 w/avg rate of 31 BPM. ISIP 1800.

1/17/96 **Break down re-perfs with 15% HCl plus
 inhibitor.**

10/16/01 **Workover. Update rod and tubing details.**



PERFORATION RECORD

| | | | |
|----------|-------------|--------|----------|
| 10/12/82 | 5411'-5413' | 1 JSPF | 02 holes |
| 10/12/82 | 5143'-5147' | 1 JSPF | 04 holes |
| 10/12/82 | 5002'-5008' | 1 JSPF | 06 holes |
| 10/12/82 | 4994'-4996' | 1 JSPF | 02 holes |
| 10/16/82 | 4580'-4588' | 1 JSPF | 08 holes |
| 10/21/82 | 4378'-4385' | 1 JSPF | 07 holes |
| 10/21/82 | 4396'-4416' | 1 JSPF | 20 holes |
| 01/16/96 | 5404'-5412' | 4 JSPF | 24 holes |
| 01/16/96 | 5140'-5144' | 4 JSPF | 16 holes |
| 01/16/96 | 4998'-5004' | 4 JSPF | 24 holes |
| 01/16/96 | 4576'-4584' | 4 JSPF | 32 holes |
| 01/16/96 | 4374'-4380' | 4 JSPF | 24 holes |
| 01/16/96 | 4391'-4412' | 4 JSPF | 84 holes |

SN @ 5367'
 EOT @ 5463'
 Top of fill @ 5506'
 PBTB @ 6235'
 TD @ 6300'



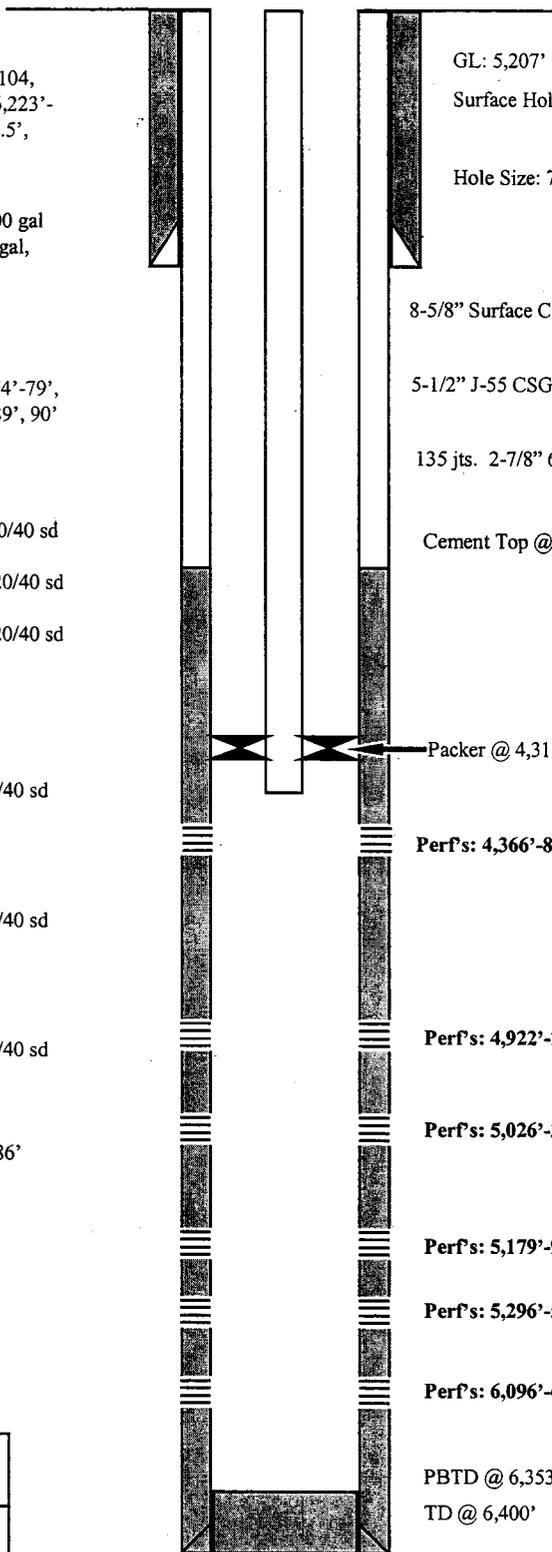
Inland Resources Inc.
Gilsonite State #11-32-8-17
 1936 FSL & 1834 FWL
 NESW Section 32-T8S-R17E
 Duchesne Co, Utah
 API #43-013-30685; Lease #ML-22060

Gilsonite State #1-32

Well History:

| | |
|--|---|
| <p>10-8-81 Spud Well</p> <p>11-5-81 Perf: 6,096', 6,097'-6,103', 6,104, 6,140'-6,144', 6,201.5'-8.5', 6,223'-29.5', 6,242'-6,245', 57.5', 58.5', 82.5', 84'</p> <p>11-6-81 Frac LBS zone as follows: Totals 3,500 gal 2% KCl, 4,000 gal 20% HCl, 2,500 gal 2% KCL gal, 250# sd Max TP 6,000# Avg TP 4,500 @ 13 BPM ISIP 2,500, after 5 min 2,410</p> <p>11-10-81 Perf: 5,296'-5,306', 53'-64', 74'-79', 94'-5,400', 09'-12', 74'-84', 89', 90'</p> <p>11-12-81 Frac LDC zone as follows: Totals 4,000 gal, 2,200# ISIP 1,800, after 5 min 1,600 Stage 1: 19,000 gal, 35000# 20/40 sd ATP 1,650 Stage 2: 32,500 gal, 60,000# 20/40 sd ATP 2,100 Stage 3: 20,050 gal, 33,200# 20/40 sd ATP 2,200 ISIP 2,000 after 15 min 1,950</p> <p>6-83 Perf: 5,179'-5,197'</p> <p>Frac B-2 zone as follows: Totals 32,500 gal, 96,000# 20/40 sd Avg TP 2,100 @ 30 BPM</p> <p>Perf: 5,026'-5,038'</p> <p>Frac C-SD zone as follows: Totals 28,000 gal, 81,000# 20/40 sd Avg TP 2,000 @ 30 BPM</p> <p>Perf: 4,922'-4,929'</p> <p>Frac D-2 zone as follows: Totals 15,000 gal, 53,000# 20/40 sd Avg TP 2,500 @ 29 BPM</p> <p>10/28/00 GB-4 zone Perforate 4366'-81' & 4384'-86' Break down zone w/water</p> | <p>GL: 5,207'</p> <p>Surface Hole Size: 12 1/4"</p> <p>Hole Size: 7 7/8"</p> <p>8-5/8" Surface CSG @ 334' Cmt. w/260 sx Class G</p> <p>5-1/2" J-55 CSG @ 6,400' Cmt. w/840sx 50/50 poz.</p> <p>135 jts. 2-7/8" 6.5 J-55 TBG@ 4,324'</p> <p>Cement Top @ 2,130'</p> <p>Packer @ 4,319'</p> <p>Perf's: 4,366'-81' & 84'-86' (GB-4)</p> <p>Perf's: 4,922'-29'(D-2)</p> <p>Perf's: 5,026'-38'(C-SD)</p> <p>Perf's: 5,179'-97'(B-2)</p> <p>Perf's: 5,296'-5,490'(LODC)</p> <p>Perf's: 6,096'-6,284'(LBS)</p> <p>PBTD @ 6,353'</p> <p>TD @ 6,400'</p> |
|--|---|

**Injection
Wellbore Diagram**



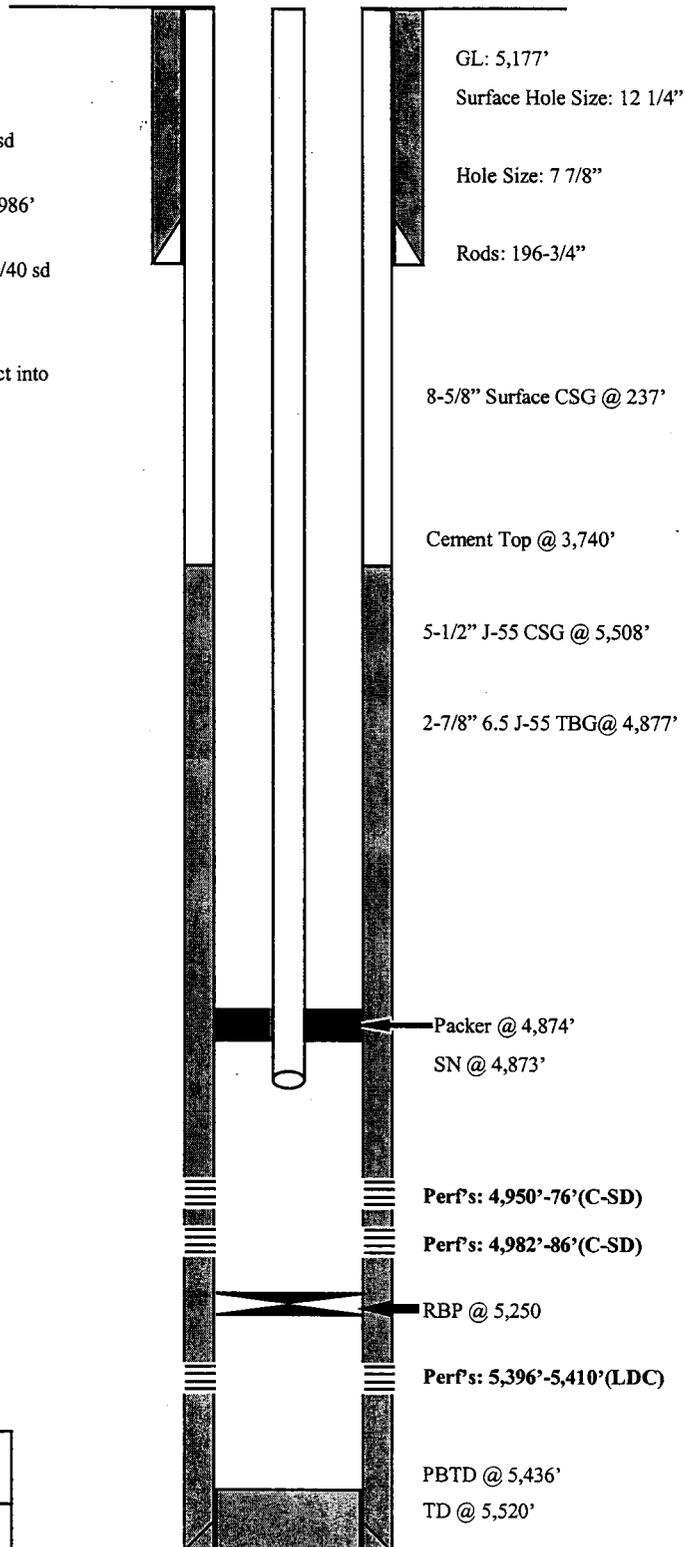
| |
|--|
| Inland Resources Inc. |
| <p>Gilsonite State #1-32</p> <p>1984 FWL 659 FNL</p> <p>NENW Section 32-T8S-R17E</p> <p>Duchesne Co, Utah</p> <p>API #43-013-30599; Lease #ML-22060</p> |

Gilsonite State #7-32

Injection Well Wellbore Diagram

Well History:

| | |
|---------|--|
| 5-24-82 | Spud Well |
| 6-12-82 | Perf: 5,396'-5,410' |
| 6-15-82 | Frac LDC zone as follows: Totals 26,000, 62,000# 20/40sd Avg TP 2,400 @ 30 BPM |
| 6-19-82 | Perf: 4,950'-4,976', 4,982'-4,986' |
| 6-22-82 | Frac C-SD zone as follows: Totals 37,480 gal, 64,000# 20/40 sd Avg TP 2,300 @ 30 BPM |
| 6-15-93 | Converted to Water injector |
| 2-27-94 | Remove Bridge plug and inject into Lower Douglas Creek zone. |



Inland Resources Inc.

Gilsonite State #7-32

2063 FNL 1985 FEL

SWNE Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-30658; Lease #ML-22060

Gilsonite State #6-32-8-17

Spud Date: 6/19/1983
 Put on Production: 8/2/1983
 GL: 5252' KB: 5262'

Initial Production: 107 BOPD,
 NM MCFD, NM BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 293'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: 5612'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Ideal Class "G"
 CEMENT TOP AT: 3190' per CBL

TUBING

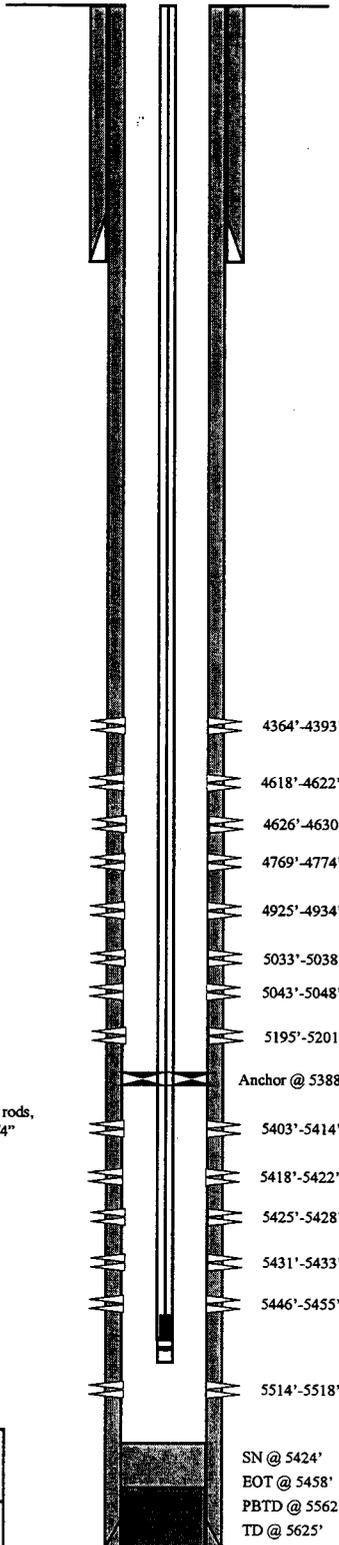
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 167 jts (5378.80')
 TUBING ANCHOR: 5388.80' KB'
 NO. OF JOINTS: 1 jts (32.45')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5424.05' KB
 NO. OF JOINTS: 1 jts (32.55')
 TOTAL STRING LENGTH: BOT @ 5458.15' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 77-3/4" slick rods,
 6-3/4" scraper rods, 22-3/4" slick rods, 94-3/4" scraper rods, 1-6', 1-8' x 3/4"
 pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 42"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

| | | |
|---------|-------------|--|
| 7/16/83 | 5033'-5048' | Frac zone as follows: 61,400# 20/40 sand in 590 bbls frac fluid. Treated @ avg press of 2300 psi w/avg rate of 30 BPM. Screened out. |
| 7/29/84 | 4364'-4392' | Frac zone as follows: 153,000# 20/40 sand in 1071 bbls frac fluid. Treated @ avg press of 1850 psi w/avg rate of 30 BPM. |
| 5/07/02 | 5403'-5518' | Frac LODC as follows: 66,700# 20/40 sand in 491 bbls Viking I-25 frac fluid. Treated @ avg press of 3550 psi w/avg rate of 17.4 BPM. Screened out w/ 61,816# sand in frmt and 4,884# sand in tubing. |
| 5/07/02 | 5195'-5201' | Frac B2 as follows: 21,184# 20/40 sand in 160 bbls Viking I-25 frac fluid. Treated @ avg press of 3400 psi w/avg rate of 14.5 BPM. ISIP 2350 psi. Calc. flush: 1327 gal, Actual flush: 1260 gal. |
| 5/08/02 | 4929'-4934' | Frac D2 as follows: 13,100# 20/40 sand in 106 bbls Viking I-25 frac fluid. Treated @ avg press of 3000 psi w/avg rate of 14.8 BPM. Screened out w/ 6,972# sand in frmt and 6,128# sand in tubing. |
| 5/08/02 | 4769'-4774' | Frac DS-1 as follows: 18,000# 20/40 sand in 121 bbls Viking I-25 frac fluid. Treated @ avg press of 4200 psi w/avg rate of 16.4 BPM. Screened out w/ 12,513# sand in frmt and 5,487# sand in tubing. |
| 5/08/02 | 4618'-4630' | Frac BP10 as follows: 10,735# 20/40 sand in 117 bbls Viking I-25 frac fluid. Treated @ avg press of 5300 psi w/avg rate of 16.1 BPM. Screened out w/ 8,505# sand in frmt and 2,230# sand in tubing. |



PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 7/16/83 | 5043'-5048' | 1 JSPP | 07 holes |
| 7/16/83 | 5033'-5038' | 1 JSPP | 07 holes |
| 7/29/84 | 4364'-4392' | 1 JSPP | 29 holes |
| 5/03/02 | 5514'-5518' | 4 JSPP | 16 holes |
| 5/03/02 | 5446'-5455' | 4 JSPP | 36 holes |
| 5/03/02 | 5431'-5433' | 4 JSPP | 08 holes |
| 5/03/02 | 5425'-5428' | 4 JSPP | 12 holes |
| 5/03/02 | 5418'-5422' | 4 JSPP | 16 holes |
| 5/03/02 | 5403'-5414' | 4 JSPP | 44 holes |
| 5/03/02 | 5195'-5201' | 4 JSPP | 24 holes |
| 5/03/02 | 4925'-4934' | 4 JSPP | 20 holes |
| 5/03/02 | 4769'-4774' | 4 JSPP | 20 holes |
| 5/03/02 | 4626'-4630' | 4 JSPP | 16 holes |
| 5/03/02 | 4618'-4622' | 4 JSPP | 16 holes |

SN @ 5424'
 BOT @ 5458'
 PBTD @ 5562'
 TD @ 5625'



Inland Resources Inc.

Gilsonite State #6-32-8-17

1911 FNL & 1904 FWL
 SENW Section 32-T8S-R17E
 Duchesne Co, Utah

API #43-013-30748; Lease #ML-22060

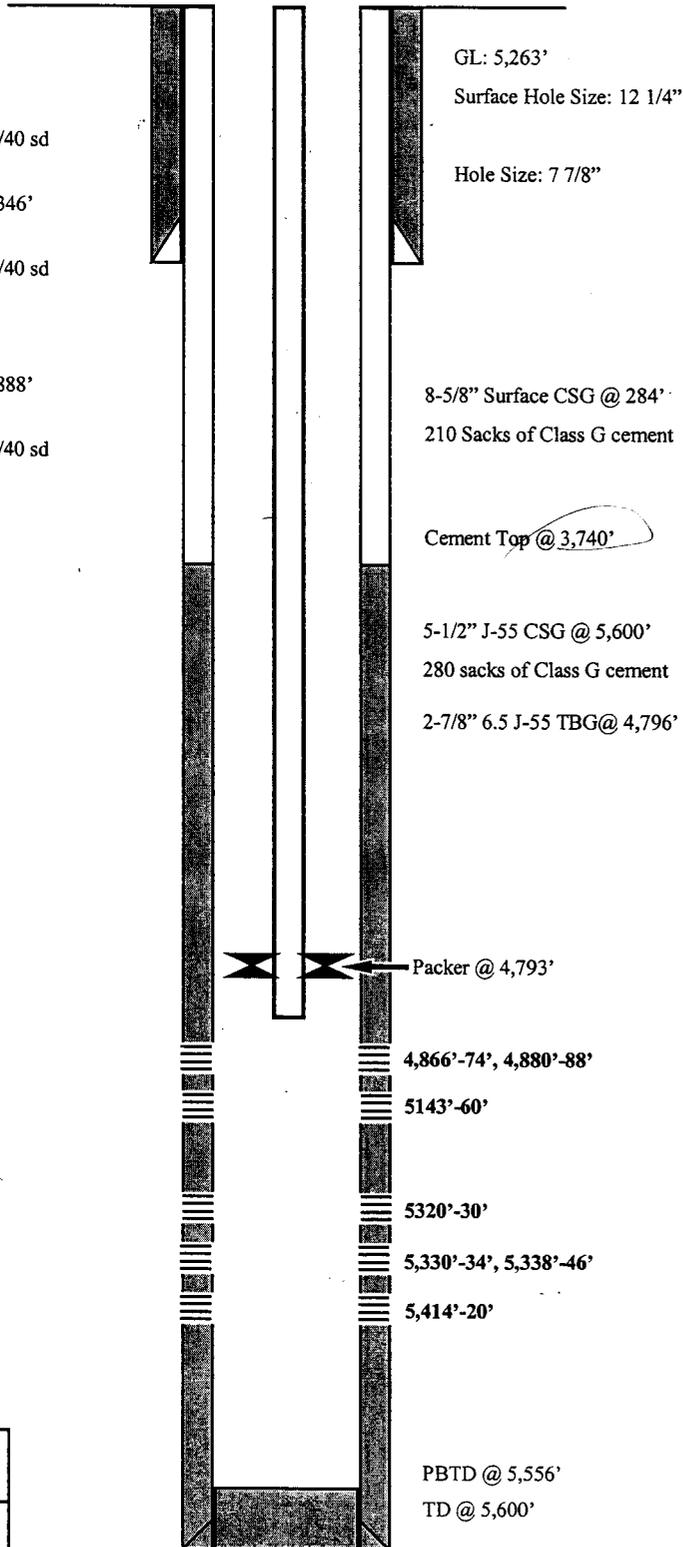
Gilsonite State #5-32

Injection Wellbore Diagram

GBR IV 11/2/00

Well History:

| | |
|----------|--|
| 12-12-82 | Spud Well |
| 12-30-82 | Perf: 5,414'-5,420' |
| 1-1-83 | Frac LDC zone as follows: Totals 12,500 gal, 17,500# 20/40 sd Avg TP 3,700 @ 25 BPM |
| 1-6-83 | Perf: 5,330'-5,334', 5,338'-5,346' |
| 1-7-83 | Frac A-1 zone as follows: Totals 24,500 gal, 76,000# 20/40 sd Max TP 4,000 @ 30 BPM Avg TP 2,600 @ 30 BPM ISIP 2,000 |
| 1-12-83 | Perf: 4,866'-4,874', 4,880'-4,888' |
| 1-13-83 | Frac D-1 zone as follows: Totals 24,500 gal, 76,000# 20/40 sd Max TP 3,150 @ 30 BPM Avg TP 2,500 @ 31 BPM ISIP 2,200 |



Inland Resources Inc.

Gilsonite State #5-32

559 FWL 1937 FNL

SWNW Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-30714; Lease #ML-22060

Spud Date: 11/30/82
 Put on Production: 1/05/83
 Put on Injection: 9/19/97

Gilsonite State #9-32-8-17

Initial Production: 51.6 BOPD,
 31.5 MCFD, 8.4 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (284')
 DEPTH LANDED: 281'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt, est 4 bbls cmt to surf.

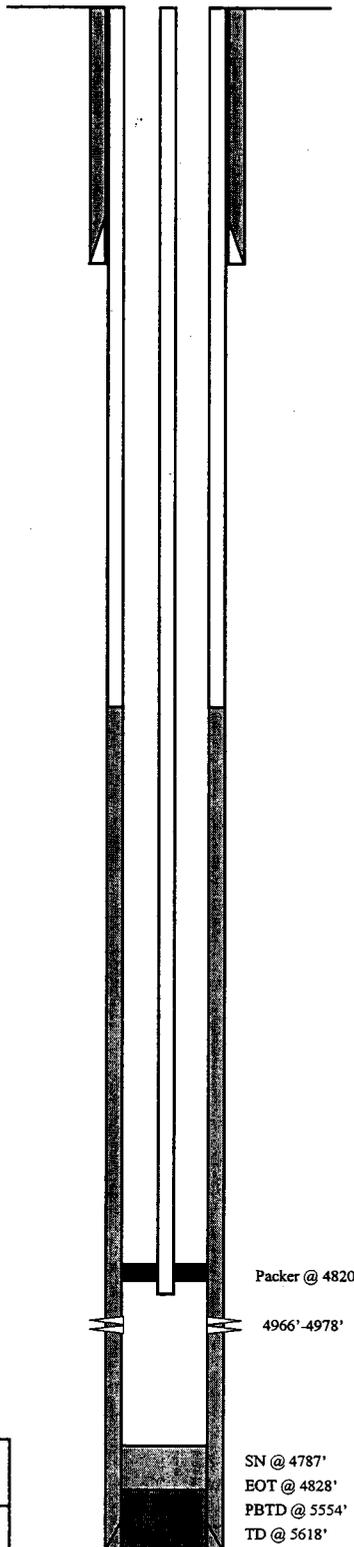
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts.
 DEPTH LANDED: 5606'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs RFC.
 CEMENT TOP AT: 3250' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 147 jts (6082.43')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4787' KB
 PACKER AT: 4820' KB
 TOTAL STRING LENGTH: EOT @ 4820'

Injection well
 Wellbore Diagram



FRAC JOB

| | | |
|----------|-------------|--|
| 12/19/82 | 4966'-4978' | Frac C-sd sand as follows: 64,000# 20/40 sand in 564 bbls 3% KCl fluid. Treated @ avg press of 2500 psi w/avg rate of 30 BPM. ISIP 3530 psi. Screened out w/ 17 bbl in line. |
| 9/23/96 | 4966'-4978' | Frac C-sd sand as follows: 28,400# 20/40 sand in 336 bbls Boragel fluid. Treated @ avg press of 3000 psi w/avg rate of 18.2 BPM. ISIP 3182 psi. Calc flush: 4955 gal. Actual flush: 4325 gal. |
| 7/11/02 | | Perform 5 year MIT. |

PERFORATION RECORD

12/19/82 4966'-4978' 1 JSPF 13 holes

Packer @ 4820'

4966'-4978'

SN @ 4787'
 EOT @ 4828'
 PBTD @ 5554'
 TD @ 5618'



Inland Resources Inc.

Gilsonite State #9-32-8-17

2070' FSL & 994' FEL

NESE Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-30713; Lease #ML-22060

Gilsonite State #10-32

Spud Date: 2/22/96
 Put on Production: 3/18/96
 GL: 5196' KB: 5209'
 (13'KB)

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (303.29')
 DEPTH LANDED: 304'KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 3 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts. (5690')
 DEPTH LANDED: 5668'KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 250 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

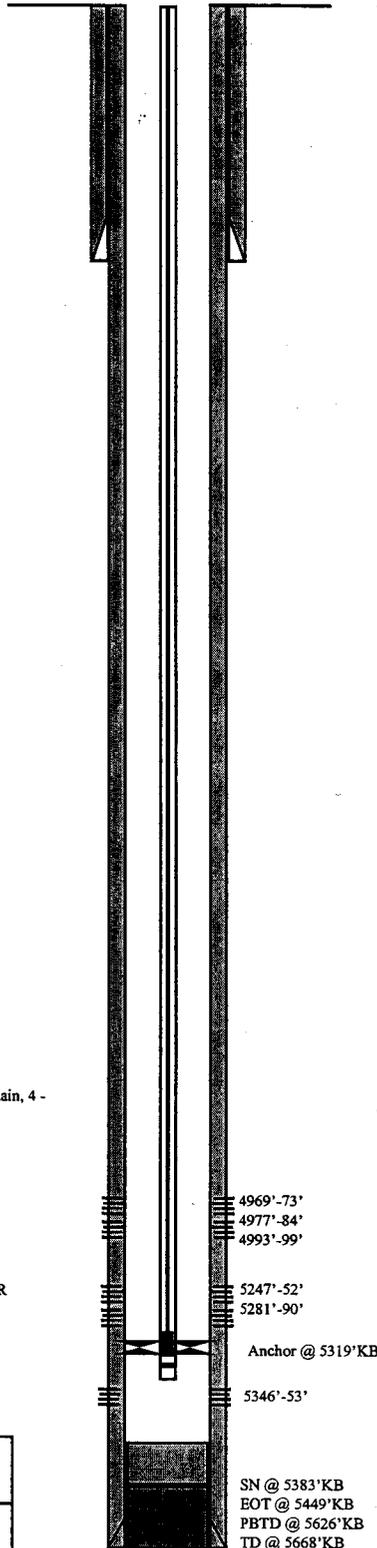
TUBING

SIZE/GRADE/WT.: 2-7/8" / WC-50 / 6.5#
 NO. OF JOINTS: 175 jts (?)
 TUBING ANCHOR: 5319'KB
 SEATING NIPPLE: 2-7/8" (1.10')
 MUD ANCHOR: 1 jt w/ 2-7/8" NC (.55')
 TOTAL STRING LENGTH: ? (EOT @ 5449'KB)
 SN LANDED AT: 5383'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 1 - 2'x3/4" pony, 115 - 3/4" scraped, 91 - 3/4" plain, 4 - 3/4" scraped, 4 - 1-1/2" weight, 1 - 8'x1-1/2" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6 SPM
 PUMPING UNIT SIZE: 228
 PRIME MOVER: Ford MS
 LOGS: Dual Laterlog, Spectral Density-Dual Spaced Neutron, CBL-GR

Wellbore Diagram



FRAC JOB

3/13/96 5247'-5353' **Frac A sand as follows:**
 112,700# of 20/40 sd in 573 bbls Boragel. Brokedown @ 1688 psi, prefrac ISIP @ 960 psi. Treated @ avg rate 36 bpm, avg press 2450 psi, ISIP @ 2710 psi, 1-min 2710, 2-min 2627, 3-min 2576, 4-min 2557, 5-min 2533.

3/15/96 4969'-4999' **Frac C sand as follows:**
 Frmn broke @ 1540 psi, prefrac ISIP 1014 psi. Pmpd 55,500# 16/30 sd in 397 bbls fluid. Well screened out w/ 7 ppg sd @ frmn. ISIP: 3248 psi, 5-min 1998 psi. Est. 33,700# sd in frmn.

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 3/12/96 | 5247'-5252' | 4 JSPF | 20 holes |
| 3/12/96 | 5281'-5290' | 4 JSPF | 36 holes |
| 3/12/96 | 5346'-5353' | 4 JSPF | 28 holes |
| 3/14/96 | 4969'-4973' | 4 JSPF | 16 holes |
| 3/14/96 | 4977'-4984' | 4 JSPF | 28 holes |
| 3/14/96 | 4993'-4999' | 4 JSPF | 24 holes |



Inland Resources Inc.
 Gilsonite State #10-32
 2255 FSL 2189 FWL
 NWSE Section 32-T8S-R17E
 Duchesne Co, Utah
 API #43-013-31485; Lease #ML-22061

Gilsonite State #12-32-8-17

Spud Date: 11/02/83
 Put on Production: 6/20/93
 Put on Injection: 10/19/94
 GL: 5250' KB: 5262'

Initial Production: 30 BOPD,
 72 MCFD, 29 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts.
 DEPTH LANDED: 277' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cement.

PRODUCTION CASING

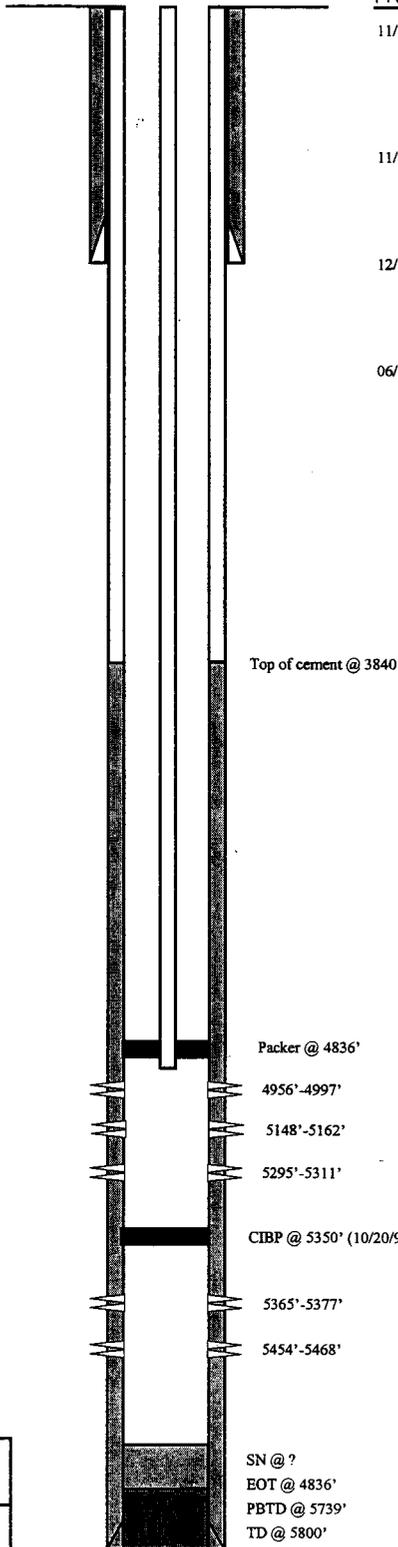
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: 144 jts.
 DEPTH LANDED: 5782' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Thixotropic cement.
 CEMENT TOP AT: 3840' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: ~156 jts.
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: Not reported
 PACKER: 4836' KB
 TOTAL STRING LENGTH: EOT @ 4836' KB

FRAC JOB

| | | |
|----------|-------------|---|
| 11/17/83 | 5295'-5311' | Frac A3 sand as follows: 93,440# 20/40 sand in 617 bbls 5% KCl frac fluid. Treated @ avg press of 2000 psi w/avg rate of 25.7 BPM. ISIP 1750 psi. Screened out during flush. Calc flush: 5295 gal. Actual flush: 3402 gal. |
| 11/27/83 | 5184'-5162' | Frac B2 sand as follows: 68,000# 20/40 sand in 571 bbls 5% KCl frac fluid. Treated @ avg press of 2020 psi w/avg rate of 25 BPM. ISIP 2100 psi. Calc flush: 5148 gal. Actual flush: 5040 gal. |
| 12/03/83 | 4956'-4997' | Frac C-sd sand as follows: 70,000# 20/40 sand in 833 bbls 5% KCl frac fluid. Treated @ avg press of 1900 psi w/avg rate of 37 BPM. ISIP 1700 psi. Calc flush: 4956 gal. Actual flush: 4830 gal. |
| 06/13/93 | 5365'-5468' | Frac LODC as follows: (Down tubing) 21,100# 20/40 sand + 41,100# 16/30 sand in 833 bbls gelled frac fluid. Treated @ avg press of 3420 psi w/avg rate of 17.5 BPM. ISIP 1680 psi. Calc flush: 1337 gal. Actual flush: 1590 gal. |



PERFORATION RECORD

| Date | Depth Range | Tool | Holes |
|----------|-------------|--------|---------------------------------------|
| 11/16/83 | 5295'-5311' | 1 JSPF | 17 holes |
| 11/23/83 | 5148'-5162' | 1 JSPF | 15 holes |
| 12/03/83 | 4956'-4997' | 1 JSPF | 21 holes (1 shot every other foot) |
| 06/10/93 | 5365'-5377' | 4 JSPF | 48 holes |
| 06/10/93 | 5454'-5468' | 4 JSPF | 56 holes |

Inland Resources Inc.

Gilsonite State #12-32-8-17

1891' FSL & 767' FWL

NWSW Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-30787; Lease #ML-22060

Tar Sands Federal #9-31-8-17

Spud Date: 8/30/97
 Put on Production: 10/9/97
 GL: 5312' KB: 5322'

Initial Production: 131 BOPD,
 127 MCFPD, 10 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (289')
 DEPTH LANDED: 299' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 8 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts. (5931')
 DEPTH LANDED: 5942' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 295 sk HiBond mixed & 285 sxs thixotropic
 CEMENT TOP AT: 62'

TUBING

SIZE/GRADE/WT.: 2-7/8"/M-50/6.5#
 NO. OF JOINTS: 183 jts. (5705.02')
 TUBING ANCHOR: 5715.02' KB
 NO. OF JOINTS: 1 jts. (31.40')
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 5749.27' KB
 NO. OF JOINTS: 1 jts. (31.25')
 TOTAL STRING LENGTH: EOT @ 5782.07' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 6-1 1/2" wt rods, 14-3/4" scraper rods, 111-3/4" plain rods,
 97-3/4" scraper rods, 1-2', 2-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2 x 1-1/2 x 12' x 16' RHAC pump
 STROKE LENGTH: 56"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL (5948'-318')
 SDL/DSN/GR (5902'-3000')

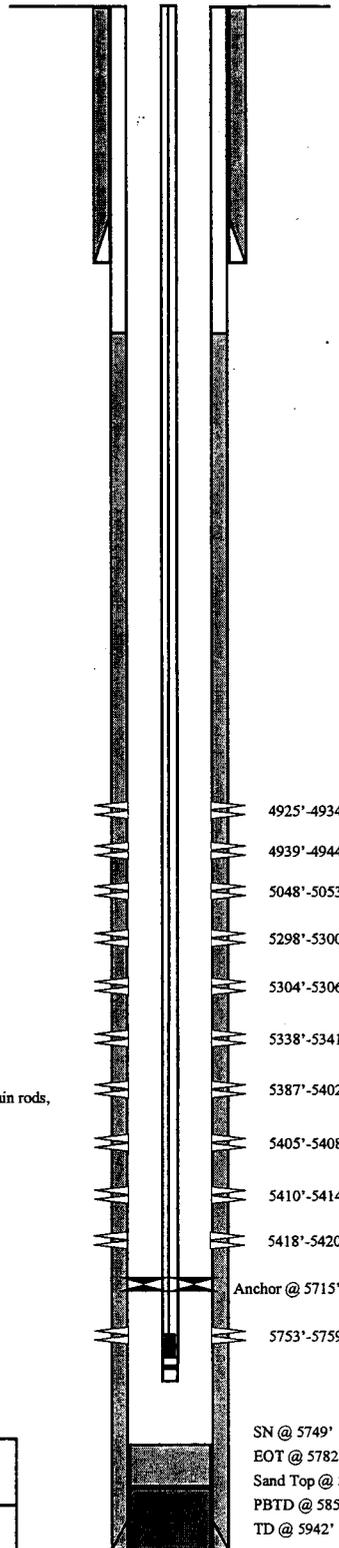
FRAC JOB

10/1/97 5753'-5759' **Frac CP sand as follows:**
 95,900# of 20/40 sand in 522 bbls of Boragel. Perfs Broke down @ 3650 psi. Treated @ avg press of 1700 psi w/avg rate of 26 bpm. ISIP-1812 psi, 5-min 1727 psi. Flowback on 12/64" ck for 3 hours and died.

10/3/97 5298'-5420' **Frac A sand as follows:**
 127,200# of sand in 634 bbls of Boragel. Perfs brokedown @ 3084 psi. Treated @ avg press of 1500 psi w/avg rate of 42.2 bpm. ISIP-1796 psi, 5-min 1765 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

10/5/97 4925'-5053' **Frac C/D sands as follows:**
 104,300# of 20/40 sand in 518 bbls of Boragel. Perfs brokedown @ 2388 psi. Treated @ avg press of 2560 psi w/avg rate of 30 bpm. ISIP-3432 psi, 5-min 3367 psi. Flowback on 12/64" ck for 2-1/2 hours and died.

5/06/02 Rod job. Update rod details.



PERFORATION RECORD

| Date | Depth Range | Perforation Type | Number of Holes |
|---------|-------------|------------------|-----------------|
| 9/30/97 | 5753'-5759' | 4 JSPF | 24 holes |
| 10/2/97 | 5298'-5300' | 4 JSPF | 8 holes |
| 10/2/97 | 5304'-5306' | 4 JSPF | 8 holes |
| 10/2/97 | 5338'-5341' | 4 JSPF | 12 holes |
| 10/2/97 | 5387'-5402' | 4 JSPF | 60 holes |
| 10/2/97 | 5405'-5408' | 4 JSPF | 12 holes |
| 10/2/97 | 5410'-5414' | 4 JSPF | 16 holes |
| 10/2/97 | 5418'-5420' | 4 JSPF | 8 holes |
| 10/4/97 | 4925'-4934' | 4 JSPF | 36 holes |
| 10/4/97 | 4939'-4944' | 4 JSPF | 20 holes |
| 10/4/97 | 5048'-5053' | 4 JSPF | 20 holes |

SN @ 5749'
 EOT @ 5782'
 Sand Top @ 5853'
 PBTD @ 5853'
 TD @ 5942'



Inland Resources Inc.

Tar Sands Federal #9-31-8-17

2163 FSL & 722 FEL
 NESE Section 31-T8S-R17E
 Duchesne Co, Utah
 API #43-013-31616; Lease #UTU-74869

Gilsonite State #15-32

Injection Well Wellbore Diagram

Spud Date: 2/15/96
Put on Production: 3/15/96
GL: 5208' KB: 5221'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: ? jts. (305.75')
DEPTH LANDED: 305'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 4 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: ? jts. (6075')
DEPTH LANDED: 6075'
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs thixotropic
CEMENT TOP AT: 2296' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-30 / 6.5#
NO. OF JOINTS: 158 jts (4895.75')
TUBING ANCHOR: 4908.79'
SEATING NIPPLE: 2-7/8" (1.10')
MUD ANCHOR: 1 jt w/ 2-7/8" NC (.55')
TOTAL STRING LENGTH: 5068' (EOT @ 5068.10')
SN LANDED AT: 4942.59'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 93-3/4" slick, 96-3/4" scapered
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER: ?
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 6.5 SPM
PUMPING UNIT SIZE: ?
PRIME MOVER: ?
LOGS: Dual Laterlog, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/14/96 4955'-4974' Frac C sand w/ 96,100# of 16/30 sd in 600 bbls of Boragel. Breakdown @ 1658 psi, prefrac ISIP @ 419 psi. Treated @ avg rate 20.5 bpm, avg press 1760 psi screened out w/ 1204 gal left in flush, leaving 6500# sd in csg, 8 ppg on frmtn. ISIP 3660 psi, 1-min 2251, 2-min 1725, 3-min 1501 psi, 4-min 1416, 5-min 1370.

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 3/13/96 | 4955'-4962' | 4 JSPF | 28 holes |
| 3/13/96 | 4965'-4974' | 4 JSPF | 36 holes |



Inland Resources Inc.

Gilsonite State #15-32

844 FSL 1963 FEL

SWSE Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-31484; Lease #ML-22061

Gilsonite State #14-32-8-17

Spud Date: 3/22/1995
Put on Production: 5/4/1995

Initial Production: 137 BOPD,
183 MCFD, 3 BWPD

GL: 5224' KB: 5234'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 310'
DEPTH LANDED: 300'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
DEPTH LANDED: 6003'
HOLE SIZE: 7-7/8"
CEMENT DATA: 277 sxs Hilift & 286 sxs 10-0 RFC.
CEMENT TOP AT: ? per CBL

*CALC @
2719*

TUBING

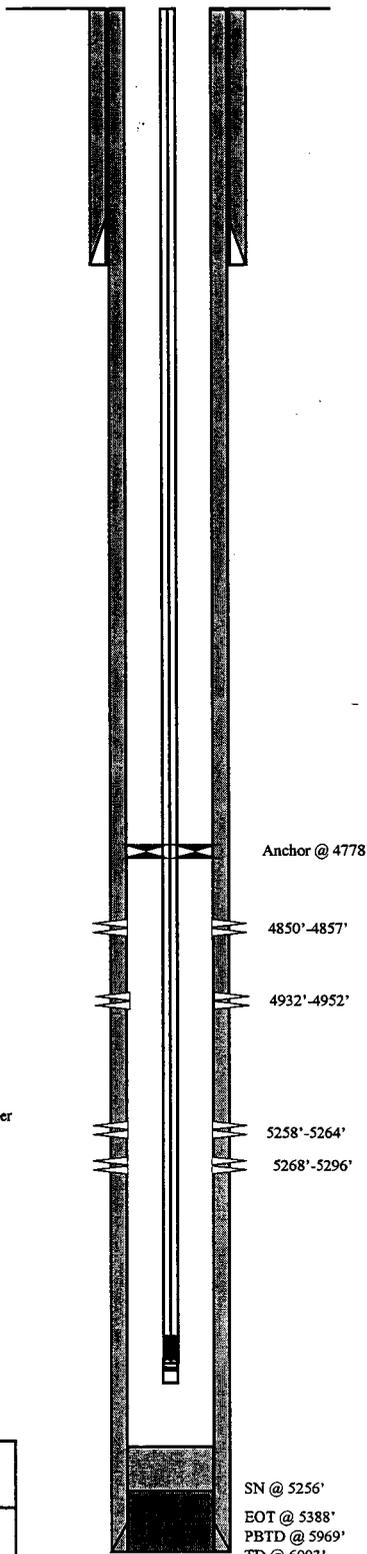
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 151 jts (4764.41')
TUBING ANCHOR: 4778.41'
NO. OF JOINTS: 15 jts (475.22')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5256.38 KB
NO. OF JOINTS: 4 jts (130.48')
TOTAL STRING LENGTH: BOT @ 5388.38'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 105-3/4" slick rods, 99-3/4" scraper rods, 2-2', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC
STROKE LENGTH: 51"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

4/28/95 5256'-5296' **Frac A sand as follows:**
102,400# 20/40 sand in 496 bbls frac fluid. ISIP 2000 psi.
4/28/95 4932'-4952' **Frac C sand as follows:**
50,800# 16/30 sand in 257 bbls frac fluid. Line washed out. ISIP 3400 psi. Flow back 30 min. then died.
5/03/95 4850'-4857' **Frac D sand as follows:**
27,000# 16/30 sand in 338 bbls frac fluid. ISIP 2250 psi. Flow 1.5 hr. then died.
9/29/01 Pump change. Update rod and tubing details.



PERFORATION RECORD

| Date | Interval | Number of JSPF | Number of Holes |
|---------|-------------|----------------|-----------------|
| 4/26/95 | 5258'-5264' | 4 JSPF | 24 holes |
| 4/26/95 | 5268'-5296' | 4 JSPF | 112 holes |
| 4/28/95 | 4932'-4952' | 4 JSPF | 80 holes |
| 5/03/95 | 4850'-4857' | 4 JSPF | 28 holes |

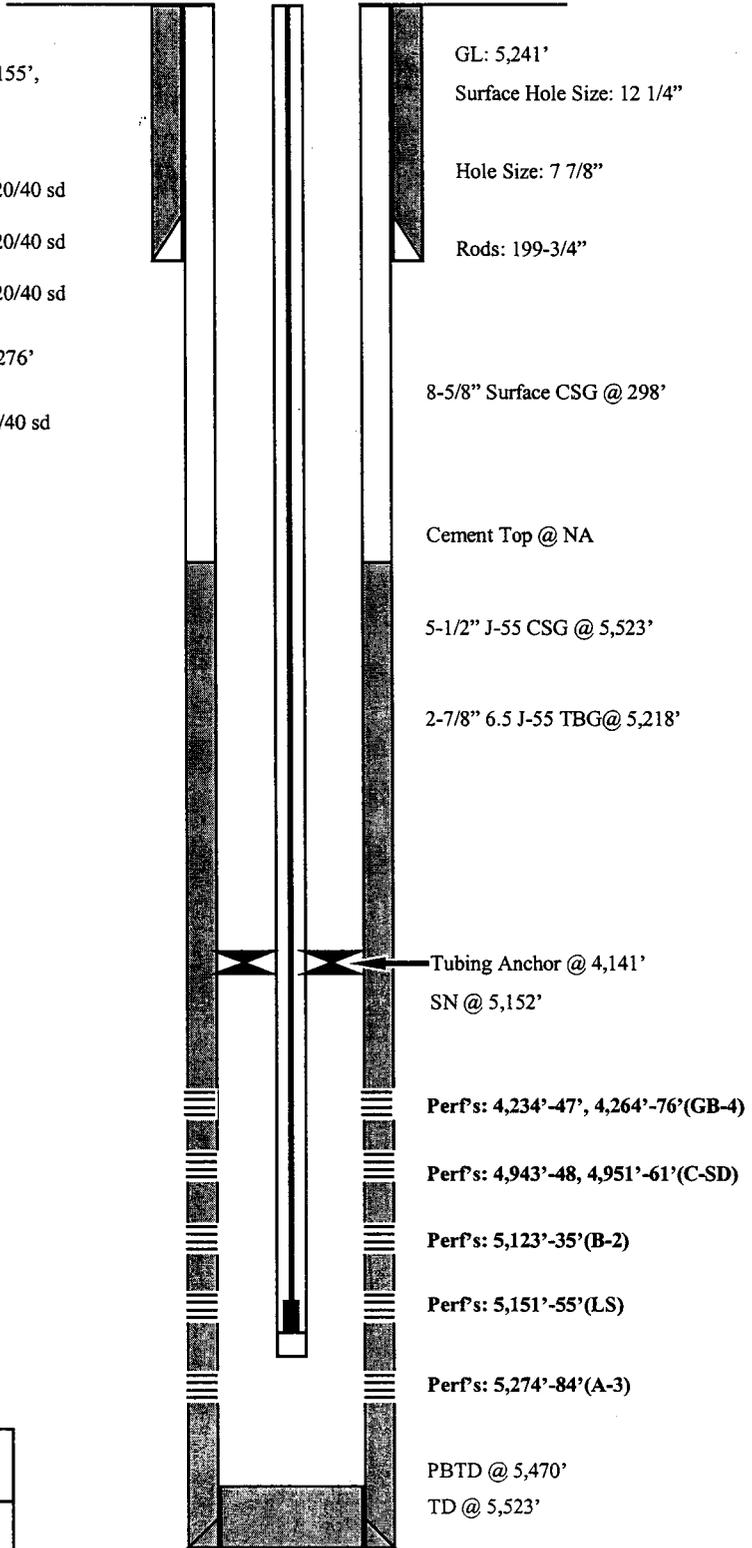
Inland Resources Inc.
Gilsonite State #14-32-8-17
 795' FSL & 2005' ~~FWL~~ FWL
 SWSE Section 32-T8S-R17E
 Duchesne Co, Utah
 API #43-013-31480; Lease #ML-22060

Gilsonite State #2-32

Wellbore Diagram

Well History:

12-20-81 Spud Well
 1-31-82 Perf: 5,274'-5,284', 5,151'-5,155',
 5,123'-5,135', 4,951'-4,961',
 4,943'-4,948'
 2-2-82 Frac All zones as follows:
 Stage 1: 12,000 gal, 30,000# 20/40 sd
 Avg TP 2,800 @ 30 BPM
 Stage 2: 17,500 gal, 30,000# 20/40 sd
 Avg TP 3,200 @ 30 BPM
 Stage 3: 14,000 gal, 25,000# 20/40 sd
 Avg TP 3,400 @ 30 BPM
 3-20-85 Perf: 4,234'-4,247', 4,264'-4,276'
 3-22-85 Frac GB-4 zone as follows:
 Totals 25,000 gal, 70,000# 20/40 sd
 20,000# 12/20 sd
 Max TP 2,900 @ 30 BPM
 Avg TP 2,400 @ 30 BPM
 ISIP 2,200, after 5 min. 2,020



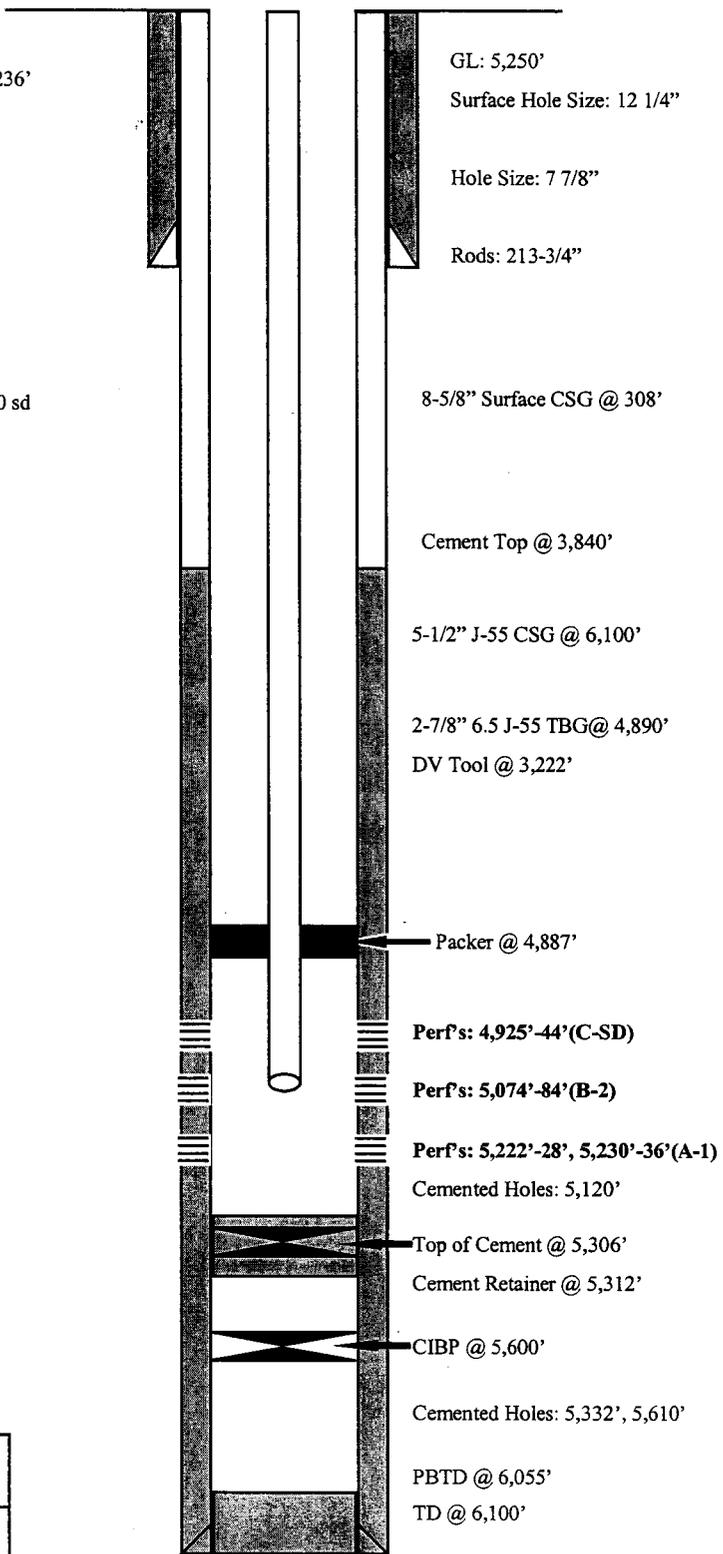
| | |
|---|---|
|  | Inland Resources Inc. |
| | Gilsonite State #2-32 517 FSL 686 FWL SWSW Section 32-T8S-R17E Duchesne Co, Utah API #43-013-30604; Lease #ML-22060 |

Gilsonite State #13-32

Injection Well Wellbore Diagram

Well History:

| | |
|----------|--|
| 9-6-94 | Spud Well |
| 10-9-94 | Perf: 5,222'-5,228', 5,230'-5,236' |
| 10-9-94 | Frac A-3 zone as follows: Totals 4,000# Flowed Back @ 30 BPM |
| 10-10-94 | Perf: 5,074'-5,084' |
| 10-10-94 | Frac B-2 zone as follows: Max TP 2,200 @ 30 BPM ISIP 1,830, after 5 min 1,750 |
| 10-11-94 | Perf: 4,925'-4,944' |
| 10-11-94 | Frac C-sd zone as follows: Totals 116 bbls, 20,000# 20/40 sd Max TP 1,900 @ 25 BPM Avg TP 1,750 @ 25 BPM ISIP 1,634, after 5 min 1,430 |
| 10-21-94 | Put on Injection @ 4:30 P.M. |



| | |
|------------------------------------|-------------------------------|
| | Inland Resources Inc. |
| | Gilsonite State #13-32 |
| | 5 FSL 5 FWL |
| | SWSW Section 32-T8S-R17E |
| | Duchesne Co, Utah |
| API #43-013-31403; Lease #ML-22060 | |

Government #31-2-8-17

Spud Date: 7/29/66
 Put on Production: 8/9/66
 GL: 5253' KB: 5265'

Initial Production: 80 BOPD,
 ? MCFPD, 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: ? jts. (168')
 HOLE SIZE: 11"
 CEMENT DATA: 87 sxs cement

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 10.5#
 LENGTH: ? jts. (5355')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 224 sxs cement
 CEMENT TOP AT: 4470' per CBL

TUBING

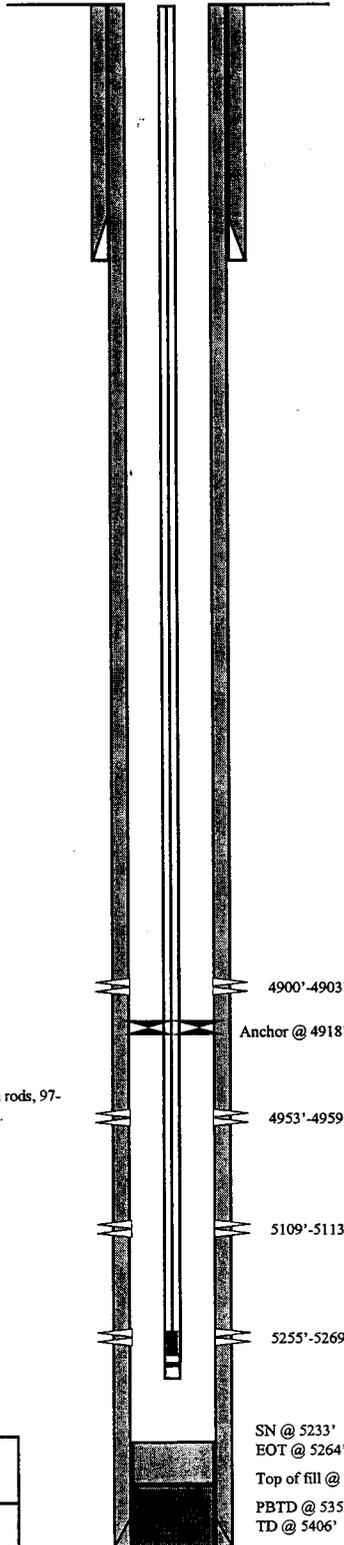
SIZE/GRADE/WT.: 2-3/8", EUE J-55
 NO. OF JOINTS: 5 jts.
 SIZE/GRADE/WT.: 2-3/8", Seal-lock non-upset
 NO. OF JOINTS: 153 jts.
 TUBING ANCHOR: 4918'
 NO. OF JOINTS: 10 jts.
 SN LANDED AT: 5233'
 NO. OF JOINTS: 1 jt.
 TOTAL STRING LENGTH: 5264'

SUCKER RODS

POLISHED ROD: 1-1/4"x22'
 SUCKER RODS: 85-3/4" plain rods, 3-3/4" guided rods, 6-3/4" plain rods, 97-3/4" guided rods, 17-3/4" plain rods, 3-4", 1-6", 1-8" x 3/4" pony rods.
 PUMP SIZE: 2" x 1 1/2" x 12"
 STROKE LENGTH: 56"
 PUMP SPEED, SPM: 6 SPM
 LOGS: IES, GRN, CBL

FRAC JOB

8/26/66 4900'-5269' **Frac zones as follows:**
 49,000# 20/40 sand in 262 bbls frac fluid.
 Treated @ avg press of 3600 psi w/avg rate of 33 BPM. Screened out.
 6/9/94 Pump change. Update rod details.
 2/4/97 Re-perf zones. Update tubing details.



PERFORATION RECORD

| Date | Interval | SPF | Holes |
|---------|-------------|-------|----------|
| 8/24/66 | 4900'-4903' | 1 SPF | 4 holes |
| 8/24/66 | 4956'-4959' | 1 SPF | 3 holes |
| 8/24/66 | 5110'-5113' | 1 SPF | 3 holes |
| 8/24/66 | 5257'-5269' | 1 SPF | 6 holes |
| 2/04/97 | 4953'-4958' | 2 SPF | 28 holes |
| 2/04/97 | 5109'-5112' | 2 SPF | 6 holes |
| 2/04/97 | 5255'-5269' | 2 SPF | 10 holes |

SN @ 5233'
 EOT @ 5264'
 Top of fill @ 5308'
 PBT @ 5355'
 TD @ 5406'

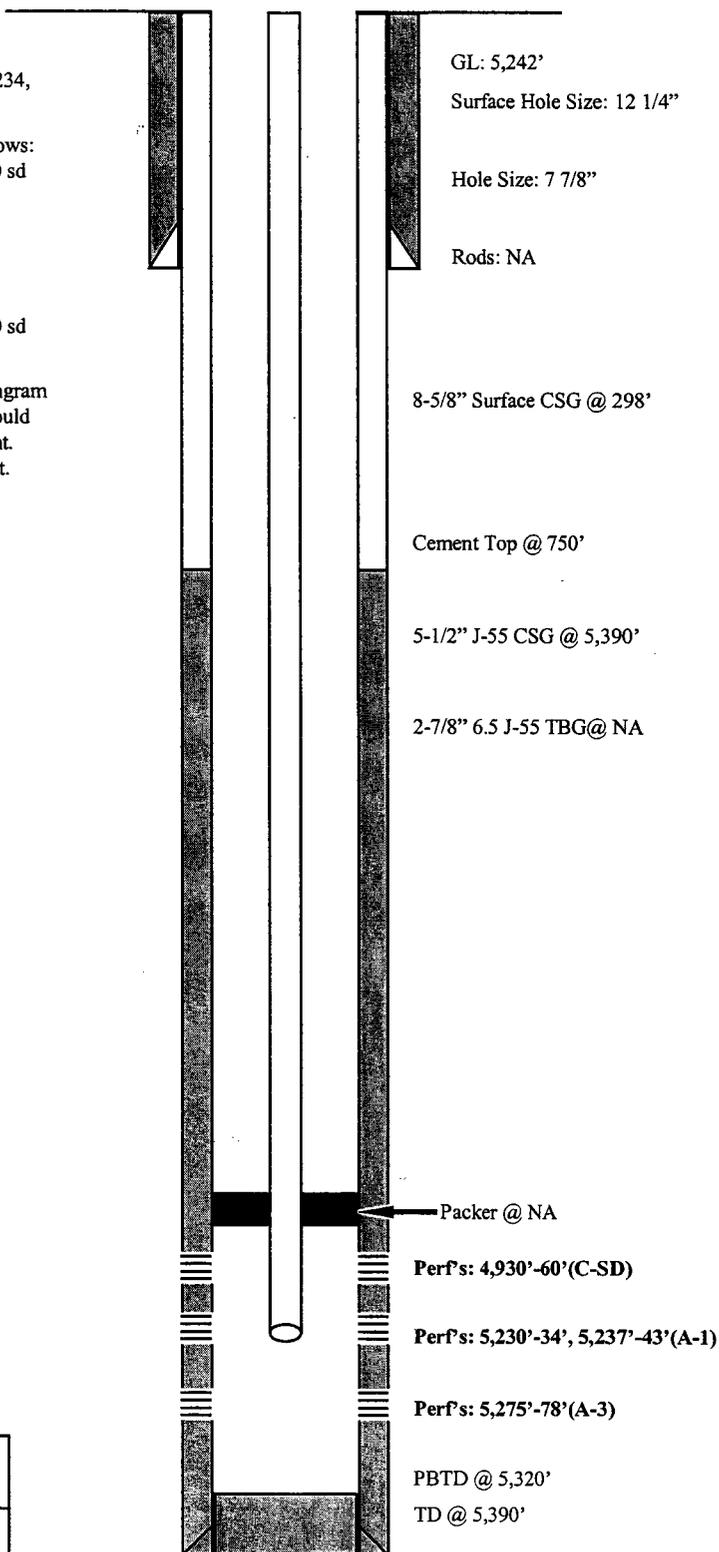
Inland Resources Inc.
 Tar Sands Federal #31-2-8-17
 660 FSL & 660 FEL
 SESE Section 31-T8S-R17E
 Duchesne Co, Utah
 API #43-013-20082; Lease # U-020433

Gilsonite State #14I-32

Injection Well Wellbore Diagram

Well History:

| | |
|---------|---|
| 6-30-95 | Spud Well |
| 7-26-95 | Perf: 5,275'-5,278', 5,230'-5,234, 5,237'-5,243' |
| 7-27-95 | Frac A-3 and A-1 zone as follows: Totals 1,800 gal, 4,500# 16/30 sd Avg TP 2,300 @ 25 BPM ISIP 3,300 |
| 7-27-95 | Perf: 4,930'-4,960' |
| 7-27-95 | Frac C-SD zone as follows: Totals 7,500 gal, 22,500 16/30 sd Avg TP 2,300 @ 25 BPM |
| 7/2/01 | Mr. Carver w/ EPA and Mr. Ingram w/ DOGM notified that we would perform MIT on well. No govmt. agency was on location for test. |



| |
|---|
|  Inland Resources Inc. |
| Gilsonite State #14I-32 1310 FWL & 4 FSL SWSW Section 32-T8S-R17E Duchesne Co, Utah API #43-013-31523; Lease #ML-21839 |

Spud Date: 12/16/81
 Put on Production: 2/19/82
 GL: 5235' KB: 5245'

Allen Federal #21-5

Initial Production: 73 STBOPD,
 25 MCFD, 44 STBOPD

Wellbore Diagram

SURFACE CASING

STRING: 1
 CSG SIZE: 8 5/8"
 GRADE: K-55
 WEIGHT: 24 lbs.
 LENGTH: 7 jts @ 245'
 DEPTH LANDED: 255' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 210 sx, Class-H.
 Cemented to surface.

PRODUCTION CASING

STRING: 1
 CSG SIZE: 5 1/2"
 GRADE: K-55
 WEIGHT: 15.5 lbs.
 LENGTH: 129 jts @ 5380'
 DEPTH LANDED: 5390' KB
 D.V. TOOL: 3427
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 510 sx, 50-50 POZ
 CEMENT TOP AT: 1140' KB from CBL

Tubing Record

SIZE/GRADE/WT.: 2 3/8" J-55, 4.7#
 NO. OF JOINTS: 132 Jts (4102.06')
 TUBING ANCHOR: 2-3/8"x5-1/2"x2.75'
 NO. OF JOINTS: 34 Jts (1056.06')
 SEATING NIPPLE: 2-3/8"x1.10'
 PERF. SUB: 2-3/8"x6.15'
 MUD ANCHOR: 2-3/8"x31.20'
 TOTAL STRING LENGTH: 5213.72'
 SN LANDED AT: 5176' KB

Sucker Rods

1-3/4"x2' Pony
 1-3/4"x4' Pony
 190-3/4"x25' D-54 Plain
 15-3/4"x25' w/ Guides

PUMP SIZE: 2"x1 1/4"x12"x15' RHAC
 STROKE LENGTH: 62"
 PUMP SPEED, SPM: 7
 PUMPING UNIT SIZE: Otek 114 serviced 10-13-92
 PRIME MOVER:

LOGS: Cement Bond, Dual Induction-SFL,
 Comp. Neutron-Formation Density, Cyberlook.

FRAC JOB

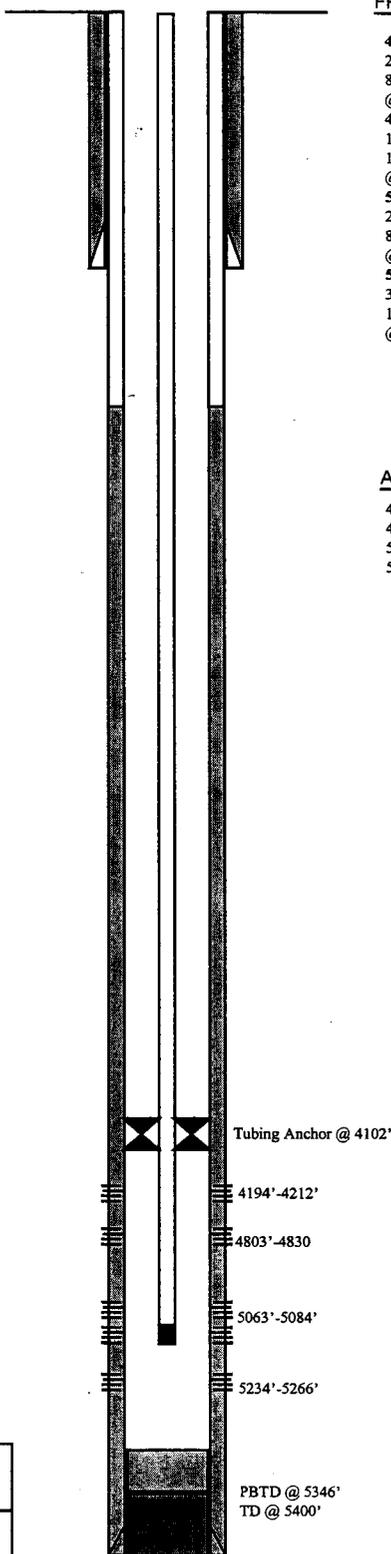
4194'-4212' Frac w/Dowell on 2-2-82.
 23,000 gal YF4PSD Fluid w/36,000 lbs 20-40 sd, &
 8000 lbs 10-20 sd, Avg 15 BPM @ 1900 psig, max
 @ 2400 psig, ISIP @ 2100 psig, 15min @ 1775 psig.
 4803'-4830' Frac w/Dowell on 1-31-82.
 19,000 gal YF4PSD Fluid w/46,000 lbs 20-40 sd, &
 12,000 lbs 10-20 sd, Avg 15 BPM @ 1700 psig, max
 @ 2300 psig, ISIP @ 2100 psig, 15min @ 1700 psig.
 5063'-5084' Frac w/Dowell on 1-29-81.
 24,000 gal YF4PSD fluid w/40,000 lbs 20-40 sd, &
 8000 lbs 10-20 sd, Avg 15 BPM @ 1900 psig, max
 @ 2300 psig, ISIP @ 2300 psig, 15min @ 1900 psig.
 5234'-5266' Frac w/Dowell on 1-26-82.
 35,000 gal YF4PSD Fluid w/51,000 lbs 20-40 sd, &
 12,000 lbs 10-20 sd, Avg 15 BPM @ 1500 psig, max
 @ 2050 psig, ISIP @ 1900 psig, 15min @ 1850 psig.

ACID JOB

4194'-4212' 1000 gal 7.5% HCl Acid
 4803'-4830' 1000 gal 7.5% HCl Acid
 5063'-5084' 1000 gal 7.5% HCl Acid
 5234'-5266' 1000 gal 7.5% HCl Acid
 100 ball sealers were pumped, saw
 action, balled out ISIP @ 1400 lbs.

PERFORATION RECORD

4194'-4212' (18') 2 SPF
 4803'-4830' (27') 2 SPF
 5063'-5084' (21') 2 SPF
 5234'-5266' (32') 2 SPF





Inland Resources Inc.

Allen Federal #21-5

660 FNL 1980 FWL
 NENW Section 5-T9S-R17E
 Duchesne Co, Utah
 API #43-013-30612; Lease #U-020252

Spud Date: 6/19/65
 Put on Production: 7/30/65
 GL: 5253' KB: 5263'

Allen Federal #1-5A-9-17

Initial Production: 142 STBOPD,
 30 MCFD, 0 STBOPD

Injection Wellbore
 Diagram

SURFACE CASING

STRING: 1
 CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 lbs.
 LENGTH: 6 jnts @ 230'
 DEPTH LANDED: 240' KB
 HOLE SIZE: 11"
 CEMENT DATA: 125 sx Class-G w/ 2% HAS
 Cement to surface

FRAC JOB

4232'-5220', Frac w/Dowel on 7-17-65.
 43,000 gal gel water w/50,000 lbs 20-40
 mesh sand, 3,000 gals gel water w/3,000
 lbs 8-12 glass beads, Avg. 56.5 BPM @
 3850 psig, ISIP @ 1650 psig, 15 min @
 1600 psig, 16 hr @ 500 psig.

PRODUCTION CASING

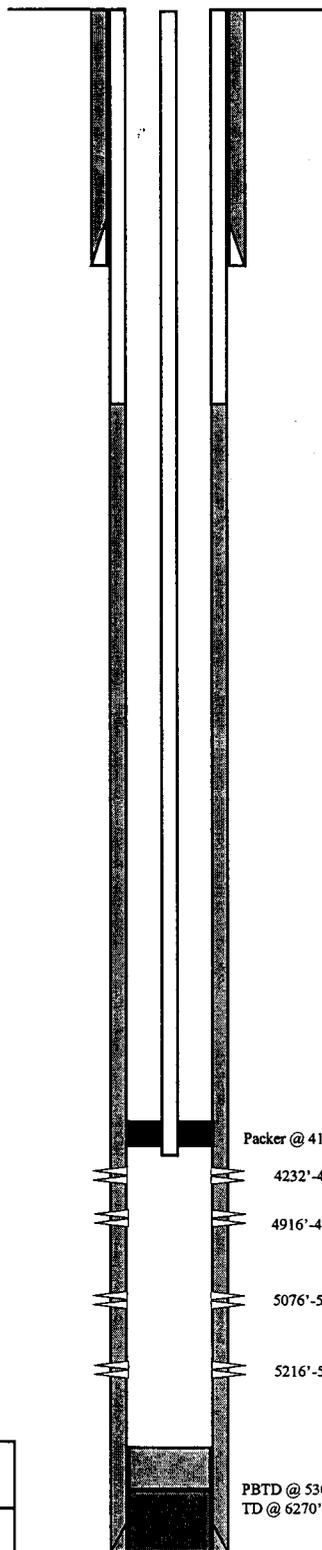
STRING: 1
 CSG SIZE: 4 1/2"
 GRADE: J-55
 WEIGHT: 11.60 lbs.
 LENGTH: 5326'
 DEPTH LANDED: 5336' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 500 sx 50-50 pozmix w/
 1% CFR-2 & 10% salt.
 CEMENT TOP AT: 3262' KB from CBL.

ACID JOB

1000 gal 15% Acid (250 gal per set of perms)

Tubing Record

SIZE/GRADE/WT.: 2 3/8", J-55, 4.6#
 NO. OF JOINTS: 132 jts. @ 4159.63'
 PACKER: 4163'
 SEATING NIPPLE: 4160.73'
 TOTAL STRING LENGTH: 4163.73'



PERFORATION RECORD

| | | |
|-------------|----------|-----|
| 4232'-4246' | 9 shots | 14' |
| 4916'-4932' | 10 shots | 16' |
| 5075'-5077' | 3 shots | 2' |
| 5216'-5220' | 3 shots | 4' |



Inland Resources Inc.

Allen Federal #1-5A-9-17

660 FNL & 660 FWL

NWNW Section 5-T9S-R17E

Duchesne Co, Utah

API #43-013-15780; Lease #U-020252

Analytical Laboratory Report for:

Inland Production



**BJ Unichem
Chemical Services**

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: Gilsonite State, 11-32-8-17

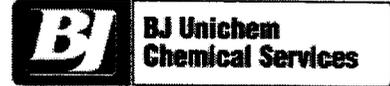
Lab Test No: 2002403129 Sample Date: 10/03/2002
Specific Gravity: 1.006

TDS: 7462
pH: 8.60

| Cations: | mg/L | as: |
|------------------|------|----------------------------------|
| Calcium | 12 | (Ca ⁺⁺) |
| Magnesium | 41 | (Mg ⁺⁺) |
| Sodium | 2645 | (Na ⁺) |
| Iron | 4.10 | (Fe ⁺⁺) |
| Manganese | 0.10 | (Mn ⁺⁺) |
| Anions: | mg/L | as: |
| Bicarbonate | 1220 | (HCO ₃ ⁻) |
| Sulfate | 0 | (SO ₄ ⁻) |
| Chloride | 3540 | (Cl ⁻) |
| Gases: | | |
| Carbon Dioxide | | (CO ₂) |
| Hydrogen Sulfide | 0 | (H ₂ S) |

Inland Production

Lab Test No: 2002403129



**DownHole SAT™ Scale Prediction
@ 100 deg. F**

| Mineral Scale | Saturation Index | Momentary Excess (lbs/1000 bbls) |
|----------------------|------------------|-------------------------------------|
| Calcite (CaCO3) | 6.34 | 6.14 |
| Aragonite (CaCO3) | 5.37 | 5.88 |
| Witherite (BaCO3) | 0 | -1.91 |
| Strontianite (SrCO3) | 0 | -.357 |
| Magnesite (MgCO3) | 21.02 | 20.42 |
| Anhydrite (CaSO4) | 0 | -569.13 |
| Gypsum (CaSO4*2H2O) | 0 | -579.53 |
| Barite (BaSO4) | 0 | -3.84 |
| Celestite (SrSO4) | 0 | -121.34 |
| Silica (SiO2) | 0 | -56.86 |
| Brucite (Mg(OH)2) | .00711 | -1.45 |
| Magnesium silicate | 0 | -98.86 |
| Siderite (FeCO3) | 186.31 | .0925 |
| Halite (NaCl) | < 0.001 | -171131 |
| Thenardite (Na2SO4) | 0 | -46828 |
| Iron sulfide (FeS) | 0 | -.0125 |

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727

page 3 of 3

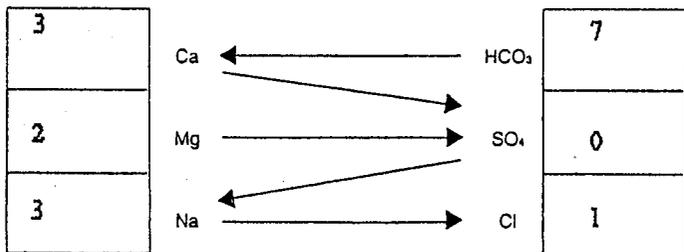
WATER ANALYSIS REPORT

Company Inland Address _____ Date 3/15/01
Source JWL Pump Station #2 Date Sampled 3/14/01 Analysis No. _____
Pump Suction

| Analysis | mg/l(ppm) | *Meg/l |
|---|----------------------|-------------------------|
| 1. PH | 8.3 | |
| 2. H ₂ S (Qualitative) | 0.0 | |
| 3. Specific Gravity | 1.001 | |
| 4. Dissolved Solids | 614 | |
| 5. Alkalinity (CaCO ₃) | CO ₃ 0 | ÷ 30 0 CO ₃ |
| 6. Bicarbonate (HCO ₃) | HCO ₃ 427 | ÷ 61 7 HCO ₃ |
| 7. Hydroxyl (OH) | OH 0 | ÷ 17 0 OH |
| 8. Chlorides (Cl) | Cl 35 | ÷ 35.5 1 Cl |
| 9. Sulfates (SO ₄) | SO ₄ 0 | ÷ 48 0 SO ₄ |
| 10. Calcium (Ca) | Ca 56 | ÷ 20 3 Ca |
| 11. Magnesium (Mg) | MG 27 | ÷ 12.2 2 Mg |
| 12. Total Hardness (CaCO ₃) | 250 | |
| 13. Total Iron (Fe) | .6 | |
| 14. Manganese | 0.0 | |
| 15. Phosphate Residuals | | |

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



| Compound | Eq. Wt. | X | Meg/l | = | Mg/l |
|------------------------------------|---------|---|-------|---|------|
| Ca(HCO ₃) ₂ | 81.04 | 3 | | | 243 |
| CaSO ₄ | 68.07 | | | | |
| CaCl ₂ | 55.50 | | | | |
| Mg(HCO ₃) ₂ | 73.17 | 2 | | | 146 |
| MgSO ₄ | 60.19 | | | | |
| MgCl ₂ | 47.62 | | | | |
| NaHCO ₃ | 84.00 | 2 | | | 168 |
| Na ₂ SO ₄ | 71.03 | | | | |
| NaCl | 58.46 | 1 | | | 59 |

| Saturation Values | Distilled Water 20°C |
|---------------------------------------|----------------------|
| CaCO ₃ | 13 Mg/l |
| CaSO ₄ · 2H ₂ O | 2,090 Mg/l |
| MgCO ₃ | 103 Mg/l |
| Complete | |

REMARKS _____

Attachment "G"

**Gilsonite State 11-32-8-17
Proposed Maximum Injection Pressure**

| Frac Interval (feet) | | Avg. Depth (feet) | ISIP (psi) | Calculated Frac Gradient (psi/ft) | Pmax |
|-------------------------|--------|----------------------|---------------|--|---------------|
| Top | Bottom | | | | |
| 4994 | 5447 | 5221 | 3000 | 1.01 | 2859 |
| 4378 | 4416 | 4397 | 1800 | 0.84 | 1783 |
| | | | | Minimum | <u>1783</u> ← |

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (Frac\ Grad - (0.433 * 1.005)) \times Depth\ of\ Top\ Perf$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$Frac\ Gradient = (ISIP + (0.433 * Avg.\ Depth)) / Avg.\ Depth$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

Well Name State 11-32 Completion Unit Gom 9 Completion Days _____

Work String: Size 2 7/8 Wt 6.50 Grd _____ Pkr/EOT @ _____ PBD 5620
Present Operation Prep to flowback Work Fluid 37% KCl + clay stab

PERFORATIONS: Size gun 4" Shot Diameter .48 Company: Dearhart

| | SPF/#SHOTS | | SPF/#SHOTS | | SPF/#SHOTS |
|--------------------------|------------|----------------------------|------------|-------|------------|
| <u>5413</u> to _____ | <u>1</u> | <u>5002</u> to <u>5008</u> | <u>6</u> | _____ | _____ |
| <u>5411</u> to _____ | <u>1</u> | <u>4994</u> to _____ | <u>1</u> | _____ | _____ |
| <u>5143</u> to <u>47</u> | <u>4</u> | <u>4996</u> to _____ | <u>1</u> | _____ | _____ |

STIMULATION: Before job; SITP SICP Back Pressure
Fluid used: Ap-40 Company: Western

- Procedure:
- 1) 10000 gal pad
 - 2) 3500 gal 1 pps 20/40
 - 3) 4000
 - 4) 5000
 - 5) 6500
 - 6) 3780
 - 7) _____
 - 8) _____
 - 9) Well screened out. Left
 - 10) 200 gal 4# and all 5# sand
in csg.

Max TP 3100 @ 5 BPM
Avg TP 2500 @ 30 BPM
ISIP 3000
1300 after 5 min
1300 after 10 min
1200 after 15 min
Displacement fluid used:
37% KCl + clay stab

| FLUID RECOVERY (Bbls): | | |
|------------------------|-----------------|-----------------|
| During Last hrs. | Total Recovered | Left to Recover |
| _____ | _____ | <u>851</u> |
| BLW | _____ | _____ |
| BLO | _____ | _____ |
| BNW | _____ | _____ |
| BNO | _____ | _____ |

| FLOWING: | | | | | |
|--|-------|-------|----------|------------|-------|
| CHK | HRS | TP | RECOVERY | DAILY RATE | |
| _____ | _____ | _____ | _____ | _____ | _____ |
| SWABBING: #Runs _____ Total Recovered _____ | | | | | |
| FL Maint. _____ Swab Rate (B/H) _____ WC _____ | | | | | |

REMARKS: R/U Dearhart to run CBH + perf. R/U
West to frac, as above. Pumped 238 bbls pad
87 bbls 1 pps, 104 2p, 136 3#, 183 4#
90 bbls 5#. 4# sol on 'ferm.
SIFON

Completion Supervisor Dan Fowler/jut
Date 10/12/82

COSTS:
Daily 25200
Cumulative 265333

Well Name State 11-32 Completion Unit Gom 9 Completion Days 10

Work String: Size _____ Wt _____ Grd _____ Pkr/EOT @ _____ PBD _____
 Present Operation 31 after frac Work Fluid _____

PERFORATIONS: Size gun _____ Shot Diameter _____ Company: _____
 _____ to _____ SPF/#SHOTS _____ to _____ SPF/#SHOTS _____ to _____
 _____ to _____ _____ to _____ _____ to _____
 _____ to _____ _____ to _____ _____ to _____

STIMULATION: Before job; SITP _____ SICP 0 Back Pressure _____
 Fluid used: Ap40 Company: Western

- Procedure:
- 1) 6000 gal pad
 - 2) 2500 gal 1ppg 20/40
 - 3) 2500
 - 4) 3000
 - 5) 4000
 - 6) 2850
 - 7) Flush
 - 8) _____
 - 9) Screened out
 - 10) _____

Max TP 2800 @ 30 BPM
 Avg TP 2400 @ 25 BPM
 ISIP 11050
1450 after 10 min
1450 after 15 min
 after _____ min
 Displacement fluid used:
390KC1 + clay stab

| FLUID RECOVERY (Bbls): | | | |
|------------------------|-------------|-----------|---------|
| | During Last | Total | Left to |
| | hrs. | Recovered | Recover |
| BLW | _____ | _____ | _____ |
| BLO | _____ | _____ | _____ |
| BNW | _____ | _____ | _____ |
| BNO | _____ | _____ | _____ |

| FLOWING: | | | | | | |
|----------|-------|-------|----------|------------|--|--|
| CHK | HRS | TP | RECOVERY | DAILY RATE | | |
| _____ | _____ | _____ | _____ | _____ | | |
| _____ | _____ | _____ | _____ | _____ | | |

| SWABBING: | #Runs | Total Recovered |
|-----------|-----------------|-----------------|
| FL Maint. | _____ | _____ |
| | Swab Rate (B/H) | WC |

REMARKS: R/W West. Fracs above
Started flush due to decrease in blender
suction. Lost all suction w/ 34 bbls flush
away. May rate 10 BPM. Cont flush
w/ riser pump. Pumped additional 37.5
bbls flush @ 2600psi & 3-4 BPM. Screened
out - Total flush 71.5 Bbls. SWI R/S
Western. Est fill 500.

Totals: 497 Bbls Ap40
39500 #20/40

Completion Supervisor _____
 Date 10/17/82

COSTS:
 Daily 21,340
 Cumulative 79,574.3

Well Name 11-32 Completion Unit _____ Completion Days _____

Work String: Size _____ Wt _____ Grd _____ Pkr/EOT @ _____ PBD _____
 Present Operation flow back Work Fluid _____

PERFORATIONS: Size gun _____ Shot Diameter _____ Company: _____
 _____ to _____ SPF/#SHOTS _____ to _____ SPF/#SHOTS _____ to _____ SPF/#SHOTS
 _____ to _____ _____ to _____ _____ to _____
 _____ to _____ _____ to _____ _____ to _____

STIMULATION: Before job; SITP _____ SICP 0 Back Pressure 0
 Fluid used: WG-12 Company: Hal

- Procedure: 1) 11000 gal gel pad
 2) 4000 1ppg 29/40
 3) 5000 2
 4) 10000 4
 5) 7000 6
 6) 3000 8
 7) _____
 8) _____
 9) 104,000 #29/40
 10) (4,290 320 KCl flush)

Max TP 2340 @ 30 BPM
 Avg TP 2000 @ 31 BPM
 ISIP 1800
1640 after 5 min
1580 after 70 min
1540 after 15 min
 Displacement fluid used:
270 KCl + clay stab

| FLUID RECOVERY (Bbls): | | | |
|------------------------|-------------|-----------|------------|
| | During Last | Total | Left to |
| | hrs. | Recovered | Recover |
| BLW | _____ | _____ | <u>959</u> |
| BLO | _____ | _____ | _____ |
| BNW | _____ | _____ | _____ |
| BNO | _____ | _____ | _____ |

| FLOWING: | | | | | |
|----------|-------|-------|----------|------------|--|
| CHK | HRS | TP | RECOVERY | DAILY RATE | |
| _____ | _____ | _____ | _____ | _____ | |
| _____ | _____ | _____ | _____ | _____ | |

| SWABBING: | #Runs | Total Recovered |
|-----------|-----------------|-----------------|
| FL Maint. | _____ | _____ |
| | Swab Rate (B/H) | WC |

REMARKS: R/u Hal to frac frac as above.
R/O Hal SIFN

Completion Supervisor Dan Fowler/wt
 Date 10/20/80

COSTS:
 Daily 27,547
 Cumulative 332,855

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4280'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. RU perforators and perforate with 4 shots at 365'.
5. Plug #3 Circulate 114 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus from 365' to surface.

The approximate cost to plug and abandon this well is \$33,025.

Gilsonite #11-32-8-17

Spud Date: 9/19/1982
 Put on Production:
 GL: 5146' KB: 5156'

Initial Production: 156 BOPD,
 NM MCFD, 21 BWPD

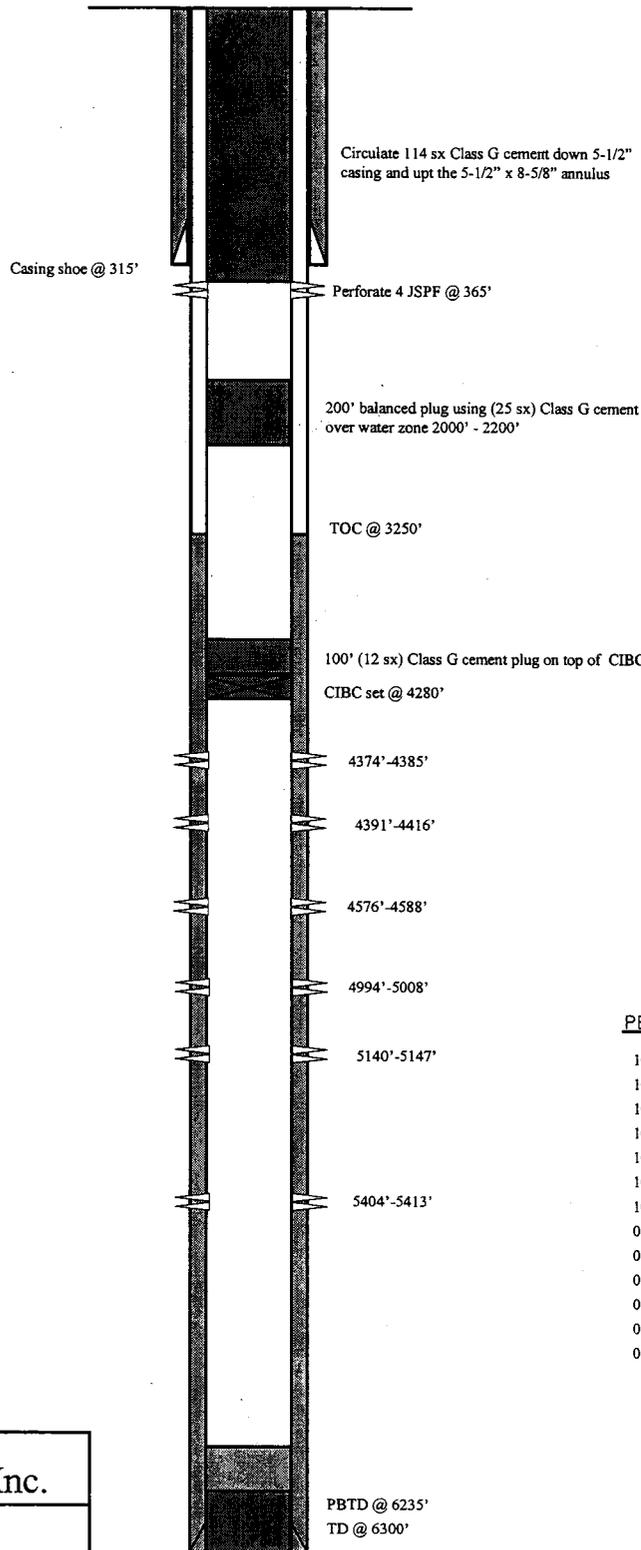
Proposed P & A
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (315')
 HOLE SIZE: 12-1/4"
 CEMENT DATA:

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6285')
 HOLE SIZE: 7-7/8"
 CEMENT DATA:
 CEMENT TOP AT: 3250' per CBL



PERFORATION RECORD

| | | | |
|----------|-------------|--------|----------|
| 10/12/82 | 5411'-5413' | 1 JSPF | 02 holes |
| 10/12/82 | 5143'-5147' | 1 JSPF | 04 holes |
| 10/12/82 | 5002'-5008' | 1 JSPF | 06 holes |
| 10/12/82 | 4994'-4996' | 1 JSPF | 02 holes |
| 10/16/82 | 4580'-4588' | 1 JSPF | 08 holes |
| 10/21/82 | 4378'-4385' | 1 JSPF | 07 holes |
| 10/21/82 | 4396'-4416' | 1 JSPF | 20 holes |
| 01/16/96 | 5404'-5412' | 4 JSPF | 24 holes |
| 01/16/96 | 5140'-5144' | 4 JSPF | 16 holes |
| 01/16/96 | 4998'-5004' | 4 JSPF | 24 holes |
| 01/16/96 | 4576'-4584' | 4 JSPF | 32 holes |
| 01/16/96 | 4374'-4380' | 4 JSPF | 24 holes |
| 01/16/96 | 4391'-4412' | 4 JSPF | 84 holes |



Inland Resources Inc.

Gilsonite State #11-32-8-17

1936 FSL & 1834 FWL

NESW Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-30685; Lease #ML-22060

PBTD @ 6235'
 TD @ 6300'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17th Street, Suite 700, Denver, Colorado 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW 1936' FSL, 1834' FWL Sec. 32, T8S, R17E

5. Lease Designation and Serial No.

ML-22060

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

Gilsonite

8. Well Name and No.

Gilsonite State 11-32-8-17

9. API Well No.

43-013-30685

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing repair

Water Shut-off

Altering Casing

Conversion to Injection

Other _____

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

David Gerbig
David Gerbig

Title

Operations Engineer

Date

10-29-07

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17th Street, Suite 700, Denver, Colorado 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/SW 1936' FSL, 1834' FWL Sec. 32, T8S, R17E

5. Lease Designation and Serial No.
ML-22060

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
Gilsonite

8. Well Name and No.
Gilsonite State 11-32-8-17

9. API Well No.
43-013-30685

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing repair | <input type="checkbox"/> Water Shut-off |
| | <input type="checkbox"/> Altering Casing | <input checked="" type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct.
 Signed David Gerbig Title Operations Engineer Date 10-28-02

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF
INLAND PRODUCTION COMPANY FOR :
ADMINISTRATIVE APPROVAL OF THE
CANVASBACK13A-22-8-17 WELL LOCATED : NOTICE OF AGENCY ACTION
IN SECTION 22, AND STATE 11-32-8-17 WELL :
LOCATED IN SECTION 32, TOWNSHIP 8 CAUSE NO. UIC-300
SOUTH, RANGE 17 EAST, ASHLEY 7-11-9-15 :
WELL LOCATED IN SECTION 11, TOWNSHIP :
9 SOUTH, RANGE 15 EAST, AND WEST
POINT 5-16-9-16 WELL, LOCATED IN :
SECTION 17, TOWNSHIP 9 SOUTH, RANGE 16 :
EAST, DUCHESNE COUNTY, UTAH, AS
CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the

Canvasback13A-22-8-17 well Sec 22 T 8S, R 17E;
State 11-32-8-17 well Sec 32, T 8S, R 17E;
Ashley 7-11-9-15 well Sec 11, T 9S, R 15E; and
West Point 5-17-9-16 well Sec 17, T 9S, R 16E,

Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Canvasback, Gilsonite, Ashley and West Point Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5334. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Page Two
Cause No. UIC-300

Dated this 19th day of November, 2002.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director

Inland Production Company
Canvasback13A-22-8-17, State 11-32-8-17, Ashley 7-11-9-15 and West Point 5-17-9-16
Cause No. UIC-300

Publication Notices were sent to the following:

Inland Production Company
410 17th St, Suite 700
Denver, CO 80202

Uintah Basin Standard
268 S 200 E
Roosevelt UT 84066-3109

via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal District Office
Bureau of Land Management
170 S 500 E
Vernal UT 84078

School & Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

Duchesne County Planning
PO Box 317
Duchesne UT 84021-0317

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466

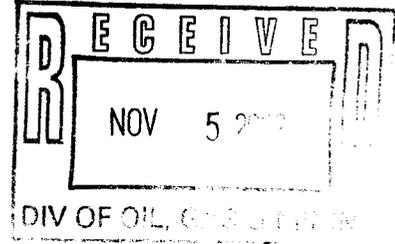


Earlene Russell
Executive Secretary
November 19, 2002

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
 ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202



Well Name and number: Gilsonite State 11-32-8-17
 Field or Unit name: Monument Butte (Green River) Gilsonite Unit Lease No. ML-22060
 Well Location: QQ NE/SW section 32 township 8S range 17E county Duchesne

Is this application for expansion of an existing project? Yes No
 Will the proposed well be used for: Enhanced Recovery? Yes No
 Disposal? Yes No
 Storage? Yes No
 Is this application for a new well to be drilled? Yes No
 If this application is for an existing well,
 has a casing test been performed on the well? Yes No
 Date of test: _____
 API number: 43-013-30685

Proposed injection interval: from 4150 to 6235
 Proposed maximum injection: rate 500 bpd pressure 1783 psig
 Proposed injection zone contains oil, gas, and/or fresh water within 1/2
 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "R"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature *David Gerbig*
 Title: Operations Engineer Date: 10-28-02
 Phone No. (303)893-0102

(State use only)
 Application approved by _____ Title _____
 Approval Date _____

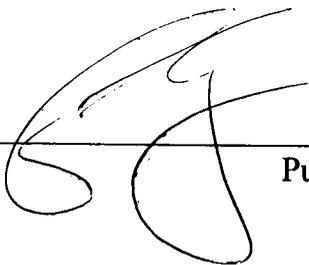
Comments:
*UIC- 300.4
 system says
 "state 11-32"*

AFFIDAVIT OF PUBLICATION

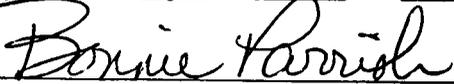
**NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC-300**

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 26 day of November, 2002, and that the last publication of such notice was in the issue of such newspaper dated the 26 day of November, 2002.



Publisher

Subscribed and sworn to before me this
29 day of November, 2002


Notary Public


BONNIE PARRISH
NOTARY PUBLIC - STATE of UTAH
471 N. HILLCREST DR. (415-5)
ROOSEVELT, UT 84066
COMM. EXP 3-31-2004

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE CANVASBACK 13A-22-8-17 WELL LOCATED IN SECTION 22, AND STATE 11-32-8-17 WELL LOCATED IN SECTION 32, TOWNSHIP 8 SOUTH, RANGE 17 EAST, ASHLEY 7-11-9-15 WELL LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND WEST POINT 5-16-9-16 WELL, LOCATED IN SECTION 17, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the

Canvasback 13A-22-8-17 well Sec 22 T 8S, R 17E; State 11-32-8-17 well Sec 32, T 8S, R 17E; Ashley 7-11-9-15 well Sec 11, T 9S, R 15E; and West Point 5-17-9-16 well Sec 17, T 9S, R 16E,

Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Canvasback, Gilsonite, Ashley and West Point Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule 80-10, Administrative Procedures.

Selective zone stimulation in the Green River Formation will be used for water injection. The maximum pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

ABOVE. ENTITLED
MATTER.

that the Division of Oil, Gas and Mining (the Division) is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the

Canvasback 13A-22-8-17 well Sec 22 T 8S, R 17E;

State 11-32-8-17 well Sec 32, T 8S, R 17E;

Ashley 7-11-9-15 well Sec 11, T 9S, R 15E; and

West Point 5-17-9-16 well Sec 17, T 9S, R 16E,

Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Canvasback, Gilsonite, Ashley and West Point Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5334. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 19th day of November, 2002.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

John R. Baza
Associate Director
Published in the Uintah
Basin Standard November
26, 2002.

lisher

ry Public



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

February 4, 2003

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Gilsonite Unit Well: State 11-32-8-17, Section 32, Township 8 South, Range 17 East, Duchesne County, Utah

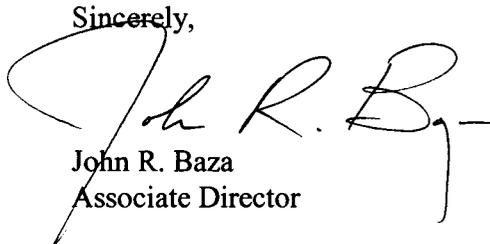
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill at (801) 538-5315 or Dan Jarvis at (801) 538-5333.

Sincerely,



John R. Baza
Associate Director

er

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** Gilsonite State 11-32-8-17

Location: 32/8S/17E **API:** 43-013-30685

Ownership Issues: The proposed well is located on State (SITLA) land. The well is located in the Gilsonite Unit. Lands in the one-half mile radius of the well are administered by SITLA, the BLM and various gilsonite mining companies. The SITLA, Federal Government and the Gilsonite mining companies are the mineral owners within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Gilsonite Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 315 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6300'. A cement bond log demonstrates adequate bond in this well up to 3250 feet. A 2 7/8 inch tubing with a packer will be set at 4339. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells and 4 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 150 feet. Injection shall be limited to the interval between 4150 feet and 6235 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Inland indicates that the fracture gradient for the 11-32-8-17 well is .84 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1783 psig. The requested maximum pressure is 1783 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Gilsonite 11-32-8-17
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Gilsonite Unit April 6, 1993 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with SITLA

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 02/04/2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | | |
|---|--|---|--|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) | | 5. LEASE DESIGNATION AND SERIAL NO. ML-22060 | |
| OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A | |
| 2. NAME OF OPERATOR INLAND PRODUCTION COMPANY | | 7. UNIT AGREEMENT NAME GILSONITE | |
| 3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721 | | 8. FARM OR LEASE NAME STATE 11-32 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SW Section 32, T8S R17E 1936 FSL 1834 FWL | | 9. WELL NO. STATE 11-32 | |
| 14 API NUMBER 43-013-30685 | | 10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5246 GR | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SW Section 32, T8S R17E | |
| 12. COUNTY OR PARISH DUCHESNE | | 13. STATE UT | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|---|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | (OTHER) <input checked="" type="checkbox"/> Injection Conversion |
| (OTHER) <input type="checkbox"/> | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly at 4245'. On 7/16/03 Mr. Dan Jackson w/EPA was contacted of the intent to conduct a MIT on the casing. On 7/21/03 the casing was pressured to 1100 psi w/no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 7/22/2003
Krishna Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Direct Implementation Program 8P.W-GW
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 7 / 21 / 03
 Test conducted by: BRET HENZIE
 Others present: _____

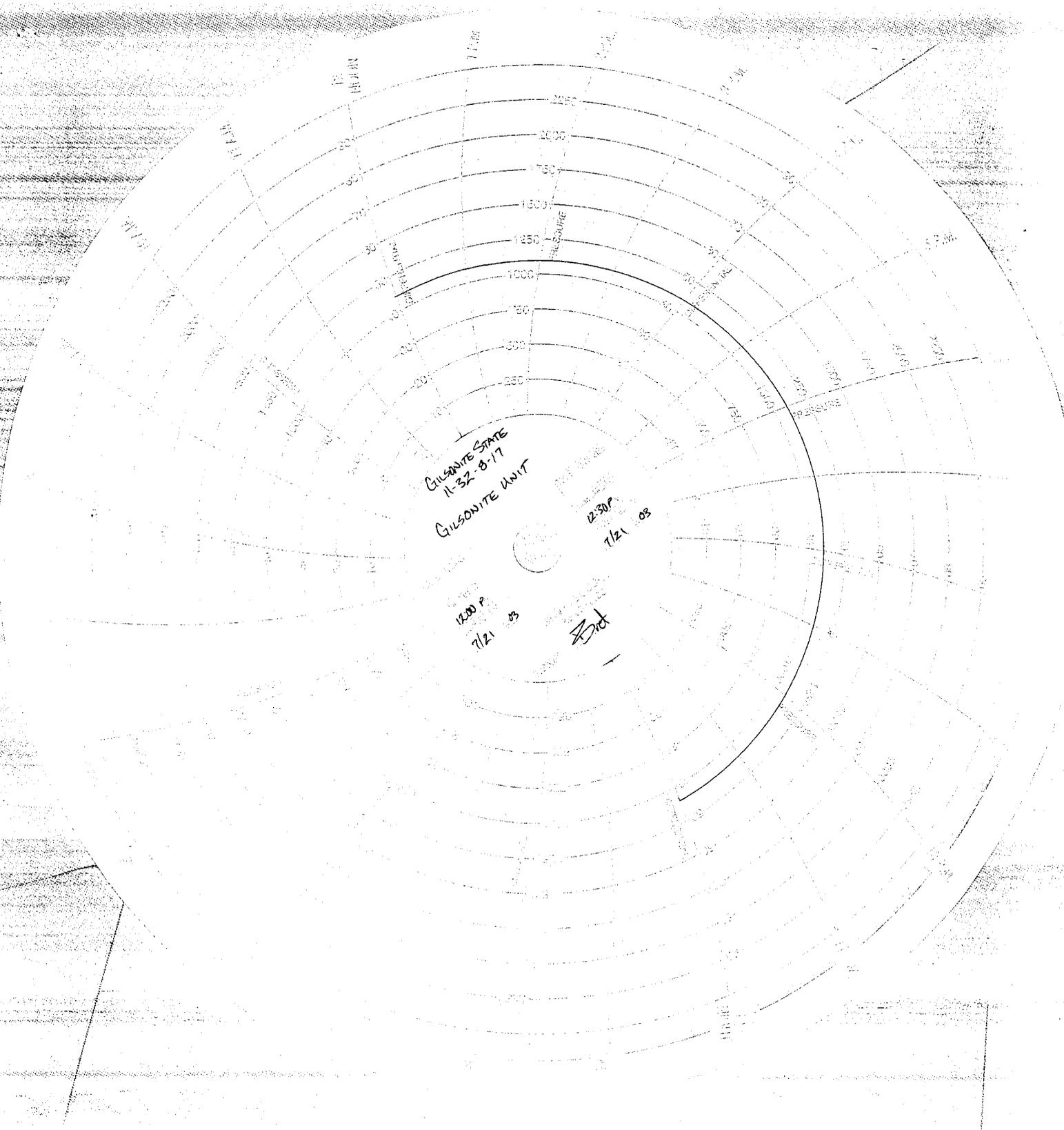
| | | |
|--|--|------------------|
| Well Name: <u>GILSONITE STATE 11-32-8-17</u> | Type: ER SWD | Status: AC TA UC |
| Field: <u>GILSONITE UNIT</u> | | |
| Location: <u>NE/SW</u> Sec: <u>32</u> T <u>8</u> N/S R <u>17</u> E/W | County: <u>RICHESNE</u> State: <u>UT</u> | |
| Operator: <u>INLAND</u> | | |
| Last MIT: <u> </u> / <u> </u> / <u> </u> | Maximum Allowable Pressure: <u> </u> | PSIG |

- Is this a regularly scheduled test? Yes No
- Initial test for permit? Yes No
- Test after well rework? Yes No
- Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|---------------------------------------|--|---|---|
| TUBING PRESSURE | | | |
| Initial Pressure | 470 psig | psig | psig |
| End of test pressure | 470 psig | psig | psig |
| CASING/TUBING ANNULUS PRESSURE | | | |
| 0 minutes | 1100 psig | psig | psig |
| 5 minutes | 1100 psig | psig | psig |
| 10 minutes | 1100 psig | psig | psig |
| 15 minutes | 1100 psig | psig | psig |
| 20 minutes | 1100 psig | psig | psig |
| 25 minutes | 1100 psig | psig | psig |
| 30 minutes | 1100 psig | psig | psig |
| minutes | psig | psig | psig |
| minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? Yes No



GILSONITE STATE
11-32-8-17
GILSONITE UNIT

12:30 P
7/21 '03

12:30 P
7/21 '03

Jed





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-300

Operator: Inland Production Company
Well: Gilsonite State 11-32-8-17
Location: Section 32, Township 8 South, Range 17 East
County: Duchesne
API No.: 43-013-30685
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on February 4, 2003.
2. Maximum Allowable Injection Pressure: 1783 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4150' - 6235')

Approved by:


John R. Baza
Associate Director

7/28/2003
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
STILA, Salt Lake City



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
<http://www.epa.gov/region08>

OCT 22 2003

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Mr. David Gerbig
Operations Engineer
Inland Production Company
410 Seventeenth Street - Suite 700
Denver, CO 80202

RE: **180-Day Limited Authorization to Inject**
Gilsonite State No. 11-32-8-17
EPA Well Permit No. UT20633-04683
NE SW Sec. 32 - T8S - R17E
Duchesne County, Utah

Dear Mr. Gerbig:

The Inland Production Company (Inland) submission of **Prior to Commencing Injection** documents, on July 22, 2003, did contain all information required to fulfill the Environmental Protection Agency's (EPA) **Prior to Commencing Injection** requirements, as stated in the **Authorization for an Additional Well to the Gilsonite Area Permit (UT20633-04683): Part II, Section C. Condition 2.** The submitted data included an EPA Well Rework Form (Form No. 7520-12), a Part I (Internal) Mechanical Integrity Test, and the injection zone pore pressure. All data was reviewed and approved by the EPA on October 17, 2003.

The EPA is hereby **authorizing injection into the Gilsonite State No. 11-32-8-17 for a limited period of up to one hundred and eighty (180) calendar days effective upon receipt of this letter, herein referred to as the "Limited Authorized Period"**.

Because the cement bond log submitted for this well did not show any coverage across the confining zone overlying the Garden Gulch Member, **the operator is required to demonstrate Part II (External) Mechanical Integrity (Part II MI) within the 180-day "Limited Authorized Period"**. The demonstration shall be by temperature survey or other approved test. Approved tests for demonstrating Part II (External) MI include a Noise Log or Oxygen Activation Log, and Region 8 may also accept results of a Radioactive Tracer Survey under certain circumstances. The "Limited Authorized Period" allows injection for the purpose of stabilizing the injection formation pressure prior to demonstrating Part II MI, which is necessary because the proposed injection zone is under-pressured due to previous

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OCT 24 2003



DIV. OF OIL, GAS & MINING

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production from the zone, and the tests rely on stable formation pressure. Results of tests shall be submitted to, and written approval with authority to re-commence injection received from, EPA prior to resuming injection following the "Limited Authorized Period". Copies of Region 8 Guidelines for conducting Part II (External) Mechanical Integrity Tests are enclosed with this letter.

An initial maximum surface injection pressure (MSIP) **not to exceed 1255 psig** was determined April 24, 2003 for the Gilsonite State No. 11-32-8-17 (Part II, Section C. Condition No. 4: Authorization for An Additional Well). Should the operator apply for an increase to the MSIP at any future date, another demonstration of Part II (External) MI must be conducted in addition to the step rate test. The operator must receive prior authorization from the Director in order to inject at pressures greater than the permitted MSIP during the test(s).

If you have any questions in regard to the above action, please contact Dan Jackson at 1.800.227.8917 (Ext. 6155). Results from the Temperature Log, or other Part II MI test, should be mailed directly to the **ATTENTION: DAN JACKSON**, at the letterhead address citing **MAIL CODE: 8P-W-GW** very prominently.

Sincerely,



Sandra A. Stavnes
Director
Ground Water Program

enclosure: EPA Guideline No. 37: Part II (External) MI
EPA Guideline for Temperature Logging
Oxygen Activation Logging
Radioactive Tracer Survey

cc w/ encl: Mr. Mike Guinn
Vice President of Operations
Inland Production Company
Route 3 - Box 4630
Myton, UT 84502

cc w/o encl: Ms. Maxine Natchees, Chairwoman
Uintah & Ouray Business Committee
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, UT 84026

Ms. Elaine Willie
Environmental Director
Ute Indian Tribe
P.O. Box 460
Fort Duchesne, UT 84026

Mr. Chester Mills
Superintendent
Bureau of Indian Affairs
Uintah & Ouray Indian Agency
P.O. Box 130
Fort Duchesne, UT 84026

Mr. Gil Hunt
Technical Services Manager
State of Utah - Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple - Suite 1220
Salt Lake City, UT 84111-0581

Mr. Jerry Kenczka
Petroleum Engineer
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

Mr. Nathan Wiser, 8ENF-T

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
INLAND PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NUMBER
**Rt. 3 Box 3630, Myton Utah 84052
435-646-3721**

4. LOCATION OF WELL
Footages **1936 FSL 1834 FWL**
QQ, SEC, T, R, M: **NE/SW Section 32, T8S R17E**

5. LEASE DESIGNATION AND SERIAL NO.
ML-22060

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

7. UNIT AGREEMENT NAME
GILSONITE

8. WELL NAME and NUMBER
STATE 11-32

9. API NUMBER
43-013-30685

10. FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE

COUNTY **DUCHESNE**
STATE **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT:

(Submit in Duplicate)

- ABANDON
- REPAIR CASING
- CHANGE OF PLANS
- CONVERT TO INJECTION
- FRACTURE TREAT OR ACIDIZE
- MULTIPLE COMPLETION
- OTHER _____
- NEW CONSTRUCTION
- PULL OR ALTER CASING
- RECOMPLETE
- REPERFORATE
- VENT OR FLARE
- WATER SHUT OFF

SUBSEQUENT REPORT OF:

(Submit Original Form Only)

- ABANDON*
- REPAIR CASING
- CHANGE OF PLANS
- CONVERT TO INJECTION
- FRACTURE TREAT OR ACIDIZE
- OTHER Report of First Injection
- NEW CONSTRUCTION
- PULL OR ALTER CASING
- RECOMPLETE
- REPERFORATE
- VENT OR FLARE

DATE WORK COMPLETED _____

Report results of Multiple Completion and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

The above referenced well was put on injection at 8:30 a.m. on 10/27/03.

13. NAME & SIGNATURE: Mandie Crozier TITLE Regulatory Specialist

DATE 10/27/2003

(This space for State use only)

RECEIVED

OCT 28 2003

DIV. OF OIL, GAS & MINING



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
Phone 800-227-8917
<http://www.epa.gov/region08>

APR 29 2004

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Michael Guinn
Vice President - Operations
Inland Production Company
Route 3 - Box 3630
Myton, UT 84052

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RE: UNDERGROUND INJECTION CONTROL (UIC)
**APPROVAL TO INCREASE MAXIMUM
SURFACE INJECTION PRESSURE**
EPA Permit No. UT20633-04683
Gilsonite State No. 11-32-8-17
NE SW Sec. 32 - T8S - R17E
Duchesne County, Utah

Dear Mr. Guinn:

The Environmental Protection Agency (EPA) Gilsonite Area Permit UT20633-00000 (Effective November 2, 1992), Part II, Section C.5.(b), permits the "Director" to authorize, by letter, an increase in the maximum surface injection pressure (MIP) for the Gilsonite State No. 11-32-8-17 following receipt and approval of a valid Step-Rate Test (SRT).

On April 20, 2004, Inland Production Company (Inland) submitted an SRT, dated April 16, 2004, which was received, via FAX, by the EPA on April 20, 2004. The EPA approves a new fracture gradient of 0.744 psi/ft for the Garden Gulch/Douglas Creek/Basal Carbonate Members of the Green River Formation injection interval.

As of the date of this letter, the EPA authorizes an increase in the maximum surface injection pressure (MIP) from 1255 psig to 1325 psig.

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MAY 03 2004

FG = 0.744 psi/ft
 D = 4292 feet: Top perforation
 SG = Specific gravity: 1.005

 MIP = $[(0.744) - (0.433)(1.005)] 4292$

MIP = 1325 psig.

Please send all compliance correspondence relative to this well to the **ATTENTION: NATHAN WISER**, at the letterhead address, citing **MAIL CODE: 8ENF-UFO** very prominently. You may call Mr. Wisser at 303-312-6211, or 1-800-227-8917 (Ext. 6211).

Sincerely,


for Stephen S. Tuber
 Assistant Regional Administrator
 Office of Partnerships and
 Regulatory Assistance

cc: Maxine Natchees
 Chairperson
 Uintah & Ouray Business Committee
 Ute Indian Tribe
 P.O. Box 190
 Fort Duchesne, UT 84026

Elaine Willie
 Environmental Coordinator
 Ute Indian Tribe
 P.O. Box 460
 Fort Duchesne, UT 84026

Mr. Chester Mills
 Superintendent
 Bureau of Indian Affairs
 Uintah & Ouray Indian Agency
 P.O. Box 130
 Fort Duchesne, UT 84026

Mr. David Gerbig
 Operations Engineer
 Inland Production Company
 1401 Seventeenth Street - Suite 1000
 Denver, CO 80202

Mr. Gil Hunt
Technical Services Manager
State of Utah - Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple - Suite 1220
Salt Lake City, UT 84111-00581

Mr. Jerry Kenczka
Petroleum Engineer
Bureau of Land Management
Vernal District
170 South 500 East
Vernal, UT 84078

Mr. Nathan Wiser
8ENF-UFO

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML22060

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
GILSONITE UNIT

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GILSONITE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Injection well

8. WELL NAME and NUMBER:
STATE 11-32

2. NAME OF OPERATOR:
Inland Production Company

9. API NUMBER:
4301330685

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1936 FSL 1834 FWL

COUNTY: Duchesne

QTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW, 32, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>07/30/2004</u> | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input checked="" type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The subject well developed a leak in the tubing, subsequently the leak was repaired. On 7/28/04 Mr. Dan Jackson w/EPA was notified of the intent to conduct a MIT on the casing. On 7/29/04 the casing was pressured to 1320 psi w/no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

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 AUG 02 2004
 DIV. OF OIL, GAS & MINING**

NAME (PLEASE) Krishna Russell TITLE Production Clerk
 SIGNATURE *Krishna Russell* DATE July 30, 2004

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

| | | |
|---|--------------|---|
| Well Name and Number See Attached List | | API Number |
| Location of Well | | Field or Unit Name See Attached List |
| Footage : | County : | Lease Designation and Number |
| QC, Section, Township, Range: | State : UTAH | |

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

| | |
|---|---------------------------------------|
| Company: <u>Inland Production Company</u> | Name: <u>Brian Harris</u> |
| Address: <u>1401 17th Street Suite 1000</u> | Signature: <u><i>Brian Harris</i></u> |
| city <u>Denver</u> state <u>Co</u> zip <u>80202</u> | Title: <u>Engineering Tech.</u> |
| Phone: <u>(303) 893-0102</u> | Date: <u>9/15/2004</u> |
| Comments: | |

NEW OPERATOR

| | |
|---|---------------------------------------|
| Company: <u>Newfield Production Company</u> | Name: <u>Brian Harris</u> |
| Address: <u>1401 17th Street Suite 1000</u> | Signature: <u><i>Brian Harris</i></u> |
| city <u>Denver</u> state <u>Co</u> zip <u>80202</u> | Title: <u>Engineering Tech.</u> |
| Phone: | Date: <u>9/15/2004</u> |
| Comments: | |

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Transfer approved by: *A. Hunt* Approval Date: 9-20-04
Title: *Field Services Manager*

Comments: Note: Indian Country wells will require EPA approval.

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SEP 20 2004
DIV. OF OIL, GAS & MINING



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

| | |
|---|--|
| FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721 | TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721 |
|---|--|

CA No. Unit: GILSONITE

| WELL(S) | | | | | | | | |
|-----------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| STATE 1-32 | 32 | 080S | 170E | 4301330599 | 11486 | State | WI | A |
| GILSONITE ST 2-32 | 32 | 080S | 170E | 4301330604 | 11486 | State | OW | P |
| STATE 7-32 | 32 | 080S | 170E | 4301330658 | 11486 | State | WI | A |
| STATE 11-32 | 32 | 080S | 170E | 4301330685 | 11486 | State | WI | A |
| STATE 1A-32 | 32 | 080S | 170E | 4301330691 | 11486 | State | WI | A |
| STATE 9-32 | 32 | 080S | 170E | 4301330713 | 11486 | State | WI | A |
| STATE 5-32 | 32 | 080S | 170E | 4301330714 | 11486 | State | WI | A |
| STATE 6-32 | 32 | 080S | 170E | 4301330748 | 11486 | State | OW | P |
| GILSONITE ST 12-32 | 32 | 080S | 170E | 4301330787 | 11486 | State | OW | P |
| STATE 4-32 | 32 | 080S | 170E | 4301330800 | 11486 | State | OW | P |
| GILSONITE 13-32 | 32 | 080S | 170E | 4301331403 | 11486 | State | WI | A |
| GILSONITE STATE 14-32 | 32 | 080S | 170E | 4301331480 | 11486 | State | OW | P |
| GILSONITE STATE 10-32 | 32 | 080S | 170E | 4301331485 | 11486 | State | OW | P |
| GILSONITE STATE 8-32 | 32 | 080S | 170E | 4301331498 | 11486 | State | OW | P |
| GILSONITE ST 14I-32 | 32 | 080S | 170E | 4301331523 | 11486 | State | WI | A |
| GILSONITE ST 15-32I | 32 | 080S | 170E | 4301331584 | 11486 | State | WI | A |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 UTAH STATE ML-22060

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GILSONITE UNIT |
| 3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 | | 8. WELL NAME and NUMBER: STATE 11-32 |
| 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1936 FSL 1834 FWL | | 9. API NUMBER: 4301330685 |
| OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW, 32, T8S, R17E | | 10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE |
| | | COUNTY: DUCHESNE |
| | | STATE: UT |

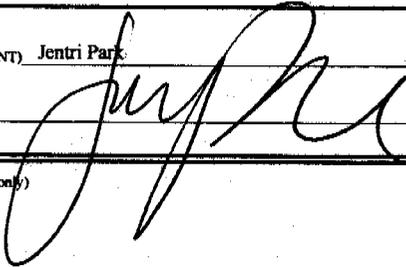
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/21/2009 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER - Five Year MIT |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 07/01/09 Nathan Wiser with the EPA was contacted concerning the 5 year MIT on the above listed well. Permission was given at that time to perform the test on 07/01/09. On 07/13/09 the casing was pressured up to 1520 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1187 psig during the test. There was not an EPA representative available to witness the test. EPA# UT 20633-04683 API# 43-013-30983

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

| | |
|---|------------------------------|
| NAME (PLEASE PRINT) <u>Jentri Park</u> | TITLE <u>Production Tech</u> |
| SIGNATURE  | DATE <u>07/21/2009</u> |

(This space for State use only)

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JUL 22 2009

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

RECEIVED

JUL 22 2009

DIV. OF OIL, GAS & MINING

EPA Witness: _____ Date: 7/13/09
 Test conducted by: Ted Whitehead
 Others present: _____

| | | |
|--|---|-------------------------|
| Well Name: <u>Gilsonite State 11-32-8-17</u> | Type: <u>ER SWD</u> | Status: <u>AC TA UC</u> |
| Field: <u>Monument Butte</u> | | |
| Location: <u>NE/SW</u> Sec: <u>32</u> T <u>8</u> N <u>10</u> R <u>17</u> W | County: <u>Duchesne</u> | State: <u>UT</u> |
| Operator: <u>Newfield Exploration</u> | | |
| Last MIT: <u>1</u> | Maximum Allowable Pressure: <u>1325</u> | PSIG |

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: 53 bpd

Pre-test casing/tubing annulus pressure: 0 psig

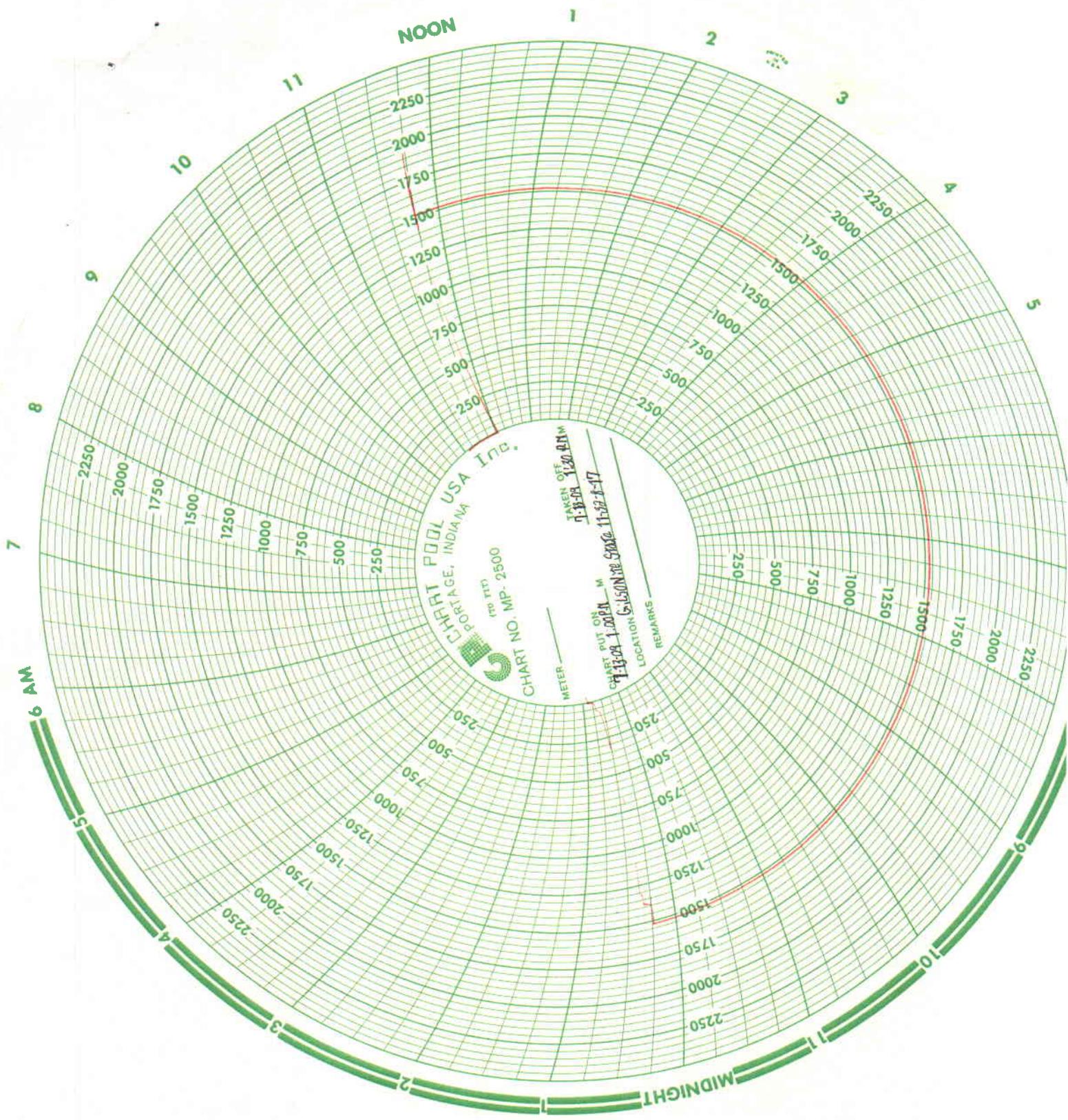
| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|---------------------------------------|--|---|---|
| TUBING PRESSURE | | | |
| Initial Pressure | <u>1187</u> psig | psig | psig |
| End of test pressure | <u>1187</u> psig | psig | psig |
| CASING/TUBING ANNULUS PRESSURE | | | |
| 0 minutes | <u>1520</u> psig | psig | psig |
| 5 minutes | <u>1520</u> psig | psig | psig |
| 10 minutes | <u>1520</u> psig | psig | psig |
| 15 minutes | <u>1520</u> psig | psig | psig |
| 20 minutes | <u>1520</u> psig | psig | psig |
| 25 minutes | <u>1520</u> psig | psig | psig |
| 30 minutes | <u>1520</u> psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



RECEIVED

JUL 22 2009

DIV. OF OIL, GAS & MINING

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22060 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 1. TYPE OF WELL Water Injection Well | | 8. WELL NAME and NUMBER: STATE 11-32 |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 9. API NUMBER: 43013306850000 |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | PHONE NUMBER: 435 646-4825 Ext | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1936 FSL 1834 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 32 Township: 08.0S Range: 17.0E Meridian: S | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/24/2014 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="5 YR MIT"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5 YR MIT performed on the above listed well. On 06/24/2014 the casing was pressured up to 1156 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbq pressure was 1385 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-04683

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY
June 26, 2014

| | | |
|---|-------------------------------------|---|
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 6/25/2014 | |

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 6/24/2014
 Test conducted by: Don Trane
 Others present: _____

| | | |
|--|-----------------------------------|--------------------|
| Well Name: <u>Gilsondy State</u> | Type: ER SWD | Status: AC TA UC |
| Field: <u>So. Plyton</u> | | |
| Location: <u>11</u> Sec: <u>32</u> T <u>8</u> N <u>(S)</u> R <u>17</u> E W | County: <u>Duchesne</u> | State: <u>Utah</u> |
| Operator: <u>Don Trane</u> | | |
| Last MIT: <u>1</u> / <u>1</u> | Maximum Allowable Pressure: _____ | PSIG |

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No

If Yes, rate: 83 bpd

API 43-013-30685

Pre-test casing/tubing annulus pressure: _____ psig

| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|---|--|---|---|
| TUBING PRESSURE | | | |
| Initial Pressure | <u>1386</u> psig | psig | psig |
| End of test pressure | <u>1385</u> psig | psig | psig |
| CASING / TUBING ANNULUS PRESSURE | | | |
| 0 minutes | <u>1149</u> psig | psig | psig |
| 5 minutes | <u>1152</u> psig | psig | psig |
| 10 minutes | <u>1154</u> psig | psig | psig |
| 15 minutes | <u>1155</u> psig | psig | psig |
| 20 minutes | <u>1153</u> psig | psig | psig |
| 25 minutes | <u>1154</u> psig | psig | psig |
| 30 minutes | <u>1156</u> psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? Yes No

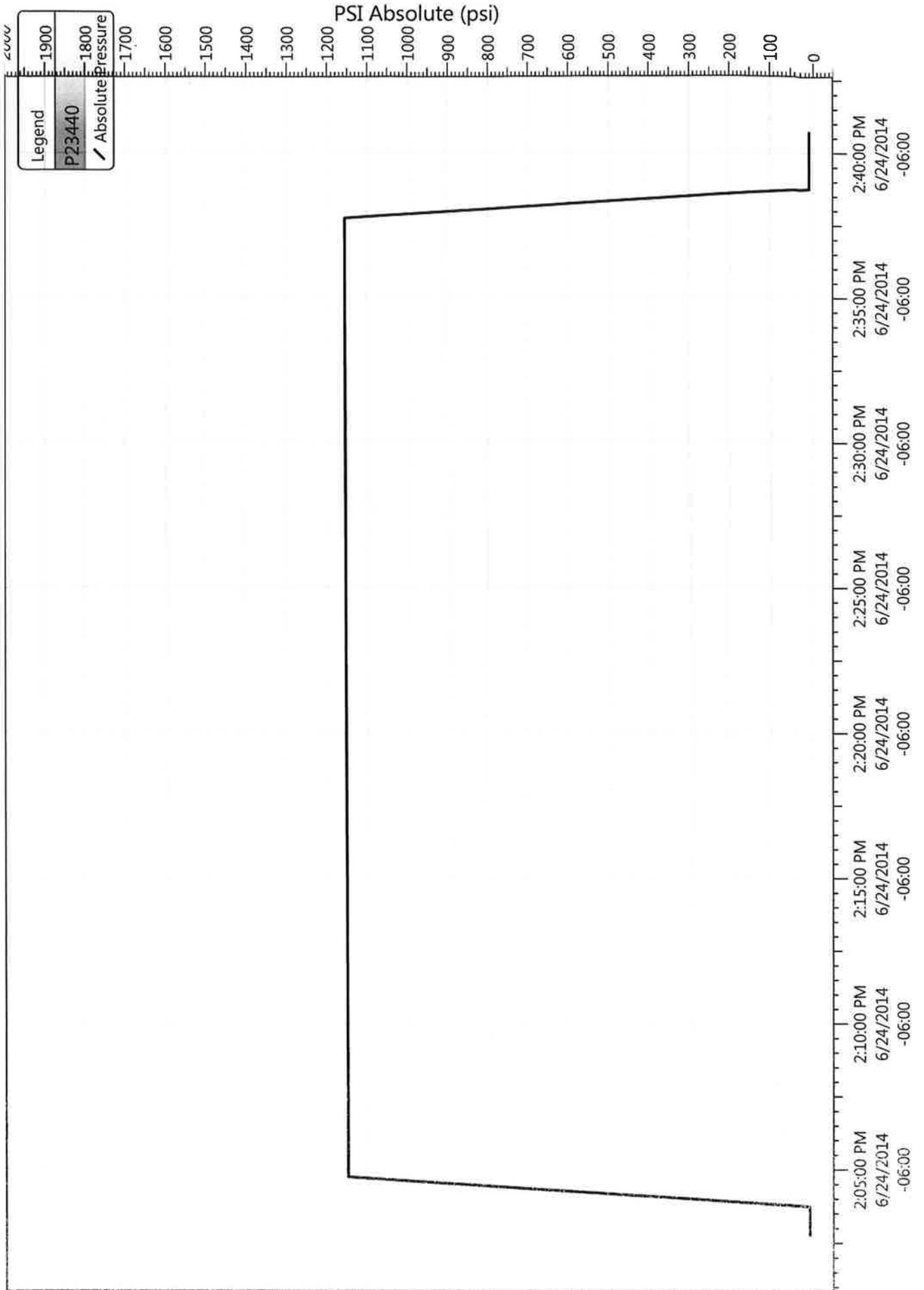
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Gisonite 11-32-8-17 5 year mit 6

6/24/2014 2:02:08 PM



Gilsonite #11-32

Spud Date: 9/19/1982
 Put on Injection: 7/15/03
 GL: 5145' KB: 5156'

Initial Production: 156 BOPD,
 NM MCFD, 21 BWPD

Injection Wellbore Diagram

SURFACE CASING

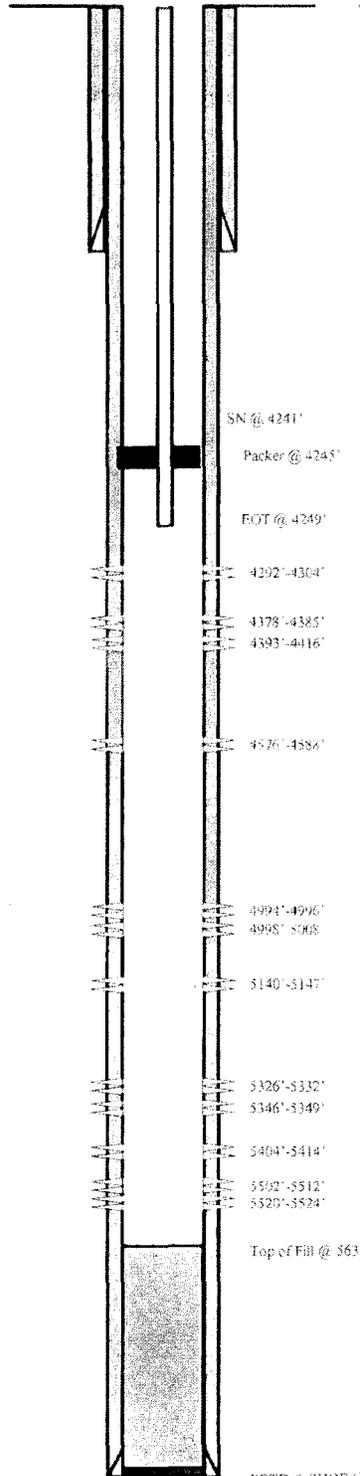
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7jts (315')
 HOLE SIZE: 13-1/4"
 CEMENT DATA: **210 sx Class G**

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6285')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: **575 sx Pozmix**
 CEMENT TOP AT: 3250' per CBL

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 135 jts. (4222.98')
 SEALING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4240.98' W/ KB
 PACKER LANDED AT: 4245.23'
 TOTAL STRING LENGTH: 4249.29'



FRAC JOB

| | | |
|----------|-------------|--|
| 10/13/82 | 4994'-5447' | Frac zone as follows: 71,400# 20/40 sand in 935 bbls frac fluid. Treated @ avg press of 2500 psi w/avg rate of 30 BPM. Screened out w/ 51,700# sand in formation. ISIP 3050. |
| 10/17/82 | 4580'-4582' | Frac zone as follows: 47,780# 20/40 sand in 497 bbls frac fluid. Treated @ avg press of 1900 psi w/avg rate of 25 BPM. Screened out |
| 10/22/82 | 4378'-4416' | Frac zone as follows: 104,000# 20/40 sand in 857 bbls frac fluid. Treated @ avg press of 2000 psi w/avg rate of 31 BPM. ISIP 1800. |
| 1/17/96 | | Break down re-perfs with 15% HCl plus inhibitor. |
| 10/16/01 | | Workover: Update rod and tubing details |
| 7/15/03 | | Converted to injector. Added new perfor and updated tubing detail. |
| 7/26/04 | | Tubing Leak. |
| 07/14/09 | | 5 Yr MHI completed |

PERFORATION RECORD

| | | | |
|----------|-------------|--------|----------|
| 10/12/82 | 5411'-5413' | 1 JSFP | 02 holes |
| 10/12/82 | 5143'-5147' | 1 JSFP | 04 holes |
| 10/12/82 | 5002'-5008' | 1 JSFP | 06 holes |
| 10/12/82 | 4994'-4996' | 1 JSFP | 02 holes |
| 10/16/82 | 4580'-4588' | 1 JSFP | 08 holes |
| 10/21/82 | 4378'-4385' | 1 JSFP | 07 holes |
| 10/21/82 | 4396'-4416' | 1 JSFP | 20 holes |
| 01/16/96 | 5404'-5412' | 4 JSFP | 24 holes |
| 01/16/96 | 5140'-5144' | 4 JSFP | 16 holes |
| 01/16/96 | 4998'-5004' | 4 JSFP | 24 holes |
| 01/16/96 | 4576'-4584' | 4 JSFP | 32 holes |
| 01/16/96 | 4374'-4380' | 1 JSFP | 24 holes |
| 01/16/96 | 4391'-4412' | 4 JSFP | 84 holes |
| 07/15/03 | 4292'-4303' | 4 JSFP | 44 holes |
| 07/15/03 | 5326'-5332' | 4 JSFP | 24 holes |
| 07/15/03 | 5346'-5349' | 4 JSFP | 12 holes |
| 07/15/03 | 5502'-5512' | 4 JSFP | 40 holes |
| 07/15/03 | 5520'-5524' | 4 JSFP | 16 holes |



Gilsonite State #11-32
 1936 FSL & 1834 FWL
 NESW Section 32-T8S-R17E
 Duchesne Co, Utah
 API #43-013-30685; Lease #ML-22060

PBDT & SHOE @ 6285'

TD @ 6300'

07/16/09



July 30, 2004

Mr. Nathan Wiser
Environmental Protection Agency
Region VIII
999 18th Street Suite 300
Denver, Colorado 80202-2466

32 85 17E

RE: Workover and MIT
Gilsonite State 11-32-8-17
EPA Permit #UT20633-04683

API # 43-013-30685

Dear Mr. Wiser:

The subject well developed a tubing leak, subsequently it was repaired. An MIT was conducted on the well. Please find enclosed the tabular sheet and a copy of the chart.

Sincerely,

Krishna Russell
Production Clerk

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 7 / 29 / 04
 Test conducted by: Test Center
 Others present: _____

| | | |
|---|---|------------------|
| Well Name: <u>GRAND STATE 11-52-B-17</u> | Type: ER SWD | Status: AC TA UC |
| Field: <u>GRAND STATE UNIT</u> | | |
| Location: <u>NE 1/4</u> Sec: <u>32</u> T <u>2</u> N/S R <u>17</u> E/W | County: <u>ROCKWELL</u> | State: <u>UT</u> |
| Operator: <u>T. HANCOCK</u> | | |
| Last MIT: <u>7 / 2 / 03</u> | Maximum Allowable Pressure: <u>1325</u> | PSIG |

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|---|--|---|---|
| TUBING PRESSURE | | | |
| Initial Pressure | 0 psig | psig | psig |
| End of test pressure | 0 psig | psig | psig |
| CASING / TUBING ANNULUS PRESSURE | | | |
| 0 minutes | 1320 psig | psig | psig |
| 5 minutes | 1320 psig | psig | psig |
| 10 minutes | 1320 psig | psig | psig |
| 15 minutes | 1320 psig | psig | psig |
| 20 minutes | 1320 psig | psig | psig |
| 25 minutes | 1320 psig | psig | psig |
| 30 minutes | 1320 psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

