

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
OIL & GAS OPERATIONS

002

5. LEASE DESIGNATION AND SERIAL NO.
#U-7978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Pauite

8. FARM OR LEASE NAME

9. WELL NO.
#32-4

10. FIELD AND POOL, OR WILDCAT
Field

11. SEC., T., R., N., OR BLK.
AND SURVEY OR AREA
Sec. 4, T9S, R17E, S.L.B.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SALT LAKE CITY, UTAH SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
DIAMOND SHAMROCK CORPORATION

3. ADDRESS OF OPERATOR
Drawer E Vernal, UT 84078 801-789-5270

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
2006' FEL 1918' FNL Section 4, T9S, R17E, S.L.B. & M.
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
14.4 miles Southwest of Myton, UT

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1918'

16. NO. OF ACRES IN LEASE
1,295.31

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

19. PROPOSED DEPTH
5900'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5166

22. APPROX. DATE WORK WILL START*
A.S.A.P.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	32# K-55	250'	Circulate to surface
7 7/8"	5 1/2"	15.5# K-55	T.D. 5696'	Circulate to surface

Drill 12" hole to approximately 250' set 8 5/8" casing, set up BOP as required and pressure test. Drill 7 7/8" hole to approximately 5300' if production is found feasible set 5 1/2" production casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bill Elliott TITLE District Superintendent DATE 14 June 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] FOR E. W. GUYNN DATE AUG 6 1982
CONDITIONS OF APPROVAL, IF ANY: TITLE DISTRICT OIL & GAS SUPERVISOR

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State Oil & Gas

United States Department of the Interior
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

MINERAL SERVICES DISTRICT
OIL & GAS OPERATIONS
RECEIVED
JUL 6 1982
SALT LAKE CITY, UTAH

PROJECT IDENTIFICATION

Operator Diamond Shamrock Corporation
Project Type Oil Well
Project Location 2006' FEL 1918' FNL Section 4, T.9S., R.17E.
Well No. 32-4 Lease No. V-7978
Date Project Submitted June 17, 1982

FIELD INSPECTION Date June 25, 1982

Field Inspection Participants
Greg Darlington - MMS, Vernal
Gary Slagel - BLM, Vernal
Bill Elliott - Diamond Shamrock
Gene Stewart - Vintah Engineering
Floyd Murray - D.E. Casada

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

July 2, 1982
Date Prepared

Greg Darlington
Environmental Scientist

I concur

JUL 06 1982
Date

W.P. Mattheis FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

Proposed Actions:

Diamond Shamrock plans to drill the Sainte Federal # 32-4 well, a 5400' oil test of various formations. A new access road of 1000' length and an upgraded jeep trail of .5 mile length will be required to reach the location from existing roads. A pad 135' by 325' and reserve pit 75' by 150' are planned for the location.

Recommended Approval Conditions:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations
2. Lease stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: June 25, 1982

Well No.: 32-4

Lease No.: U-7978

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Looks OK considerable upgrading for ^{low} ~~dry~~ water crossing of Castle Peak Draw and new 1000' access.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography)

Fairly good location. The backside of the pad is at the edge of a short steep ridge above Castle Peak Draw. Might need to upgrade a ^{low} ~~dry~~ water crossing of Castle Peak Draw is tentative. Gilsonite Resources in the area are extensive.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1,2,4,6	June 25 1982	
Unique charac- teristics							1,2,4,6		
Environmentally controversial							1,2,4,6		
Uncertain and unknown risks							1,2,4,6		
Establishes precedents							1,2,4,6		
Cumulatively significant							1,2,4,6		
National Register historic places							1,6		
Endangered/ threatened species							1,6		
Violate Federal, State, local, tribal laws							1,2,4,6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*



*Castle Peak Drain
North of Diamond Shamrock
32-4*



United States Department of the Interior

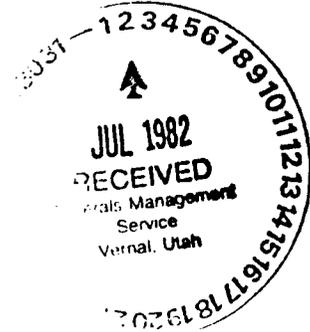
IN REPLY REFER TO

T & R
U-801

BUREAU OF LAND MANAGEMENT

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

June 29, 1982



Ed Guynn, District Engineer
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Joint Onsite Inspection
Diamond Shamrock Corporation
T9S, R17E, Sec. 4: Paiute #14-4,
Paiute #32-4, Cotton Federal #44-4
T9S, R17E, Sec. 8: Pauite #24-8.

Dear Mr. Guynn:

On June 25, 1982, a joint onsite inspection was made of the above referenced well site locations and proposed access roads by people representing Diamond Shamrock, Casada Construction, MMS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 Point Plan. Our office recommends the top 6-10 inches of topsoil material be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. No trash will be thrown in the reserve pit. All trash must be contained and hauled to the nearest sanitary landfill.
7. All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Endura-tone or an approved equal. All facilities shall be painted 6 months of

When the production facilities are put in place, facilities that are required to comply with OSHA (Occupational Safety and Health Act) standards are excluded.

8. Reserve pits will be fenced with a wire mesh fence topped with at least one strand of barbed wire.
9. At Paiute #24-8, the access road will enter the location at corner 8.

An archaeological clearance has been conducted by Archaeological-Environmental Research Corporation of the proposed drill sites and access roads. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardize listed, threatened and endangered flora/fauna or their habitats.

Sincerely,

Byron K. Lohman acting

Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

cc: USGS, Vernal

1. GEOLOGICAL NAME OF SURFACE FORMATION

- (A) Uintah Formation of Eocene Age

2. TOPS OF IMPORTANT GEOLOGICAL MARKERS

(A) Top Oil Shale	1567
(B) Horsebench Sand	2263
(C) Base Oil Shale	3159
(D) Garden Gulch MBR	3701
(E) Douglas Creek MBR	4677
(F) Douglas Creek V Sand	4709
(G) Douglas Creek III Sand	5129
(H) Douglas Creek I Sand	5159
(I) Upper Black Shale	5302
(J) Wasatch Tongue MBR	5509
(K) Wasatch Tongue III Sand	5547
(L) Wasatch Tongue I Sand	5749
(M) Lower Black Shale	5816
(N) T.D.	5900

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL OR GAS

- (A) Oil anticipated in Douglas Creek I Sand, Douglas Creek III Sand, Wasatch Tongue III Sand.

4. PROPOSED CASING PROGRAM

- (A) 250' of 8 5/8" surface casing 32# per foot.
5700' of 5 1/2" 1.5 per foot. (K-55)

5. SPECIFICATION FOR PRESSURE CONTROL EQUIPMENT

- (A) 12 inch 3000# Douglbe Hydraulic B.O.P. with pipe rams and Blind rams and Spherical B.O.P.
- (B) B.O.P. to be pressure tested before spudding and daily testing of closing units and rams while drilling.

6. PROPOSED CIRCULATING MEDIUM

- (A) Brine water is proposed to be used unless additional weight is needed to control pressures or heaving shale. In this event a chemical - gel fresh water mud will be used and Barite as needed to control pressure.

7. AUXILIARY EQUIPMENT TO BE USED

- (A) Upper Kelly
- (B) Float at bit
- (C) Floor T.I.W. Valve (stabbing valve) for drill pipe
- (D) Gas Detector Logging Unit

8. TESTING, LOGGING AND CORING PROGRAM

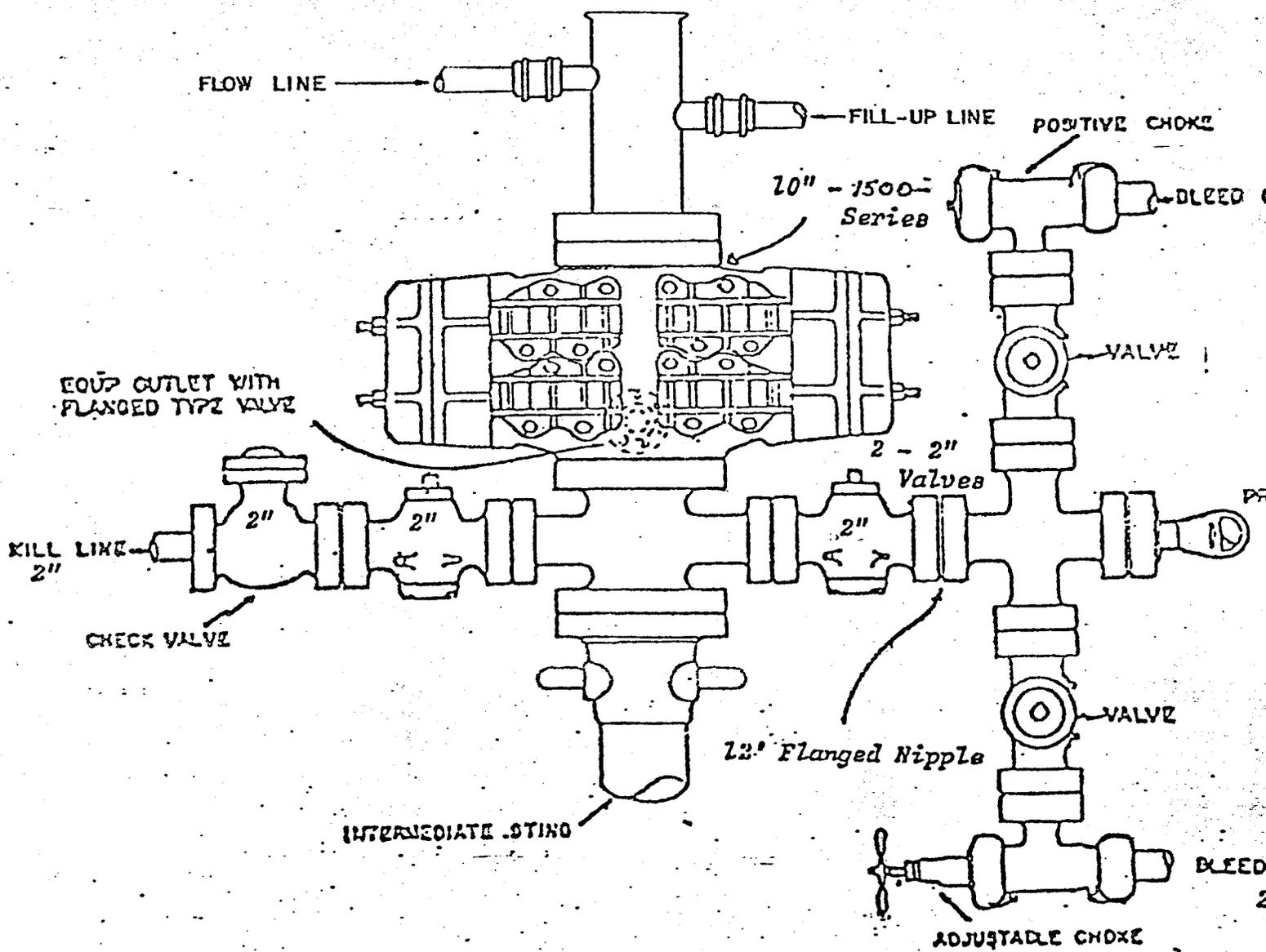
- (A) DIL-SFL Base of surface casing T.D.
- (B) GR-FDC-CNL Base of surface casing T.D.
- (C) Cyberlook - Base of surface casing T.D.
- (D) BHC-Sonic - Base of surface casing T.D.

9. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OF HAZARDS

- (A) No abnormal pressures expected
- (B) No hydrogen sulfide gas expected

10. STARTING DATE AND DURATION OF OPERATIONS

- (A) Anticipated starting date as soon as approvals are made. (July 1, 1982)
- (B) This well is anticipated to be drilled in approximately 30 days.



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
 ONE BLIND AND ONE PIPE RAM.

Disg. A

DIAMOND SHAMROCK CORPORATION

13 Point Surface Use Plan

Well Location

Paiute Federal #32-4

Located In

Section 4, T9S, R17E, S. B. & M.

Duchesne County, Utah

DIAMOND SHAMROCK CORPORATION
Paiute Federal #32-4
Section 4, T9S, R17E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach DIAMOND SHAMROCK CORPORATION, well location site Paiute Federal #32-4, located in the SW 1/4 NE 1/4 Section 4, T9S, R17E, S.L.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 1.4 miles + to the junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 - 11.4 miles to its junction with an existing dirt road to the Southeast proceed Southeasterly along this road 0.4 miles to proposed access road to be described in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exits to the South; thereafter the road is constructed with existing materials and gravels. The Highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt road will require upgrading which will meet the requirements of Item #2.

The roads that are required for access during the drilling phase, completion phase, and production phase, of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing road described in Item #1 in the SW 1/4 SW 1/4 Section 4, T9S, R17E, S.L.B. & M., and proceeds in a Northerly direction approximately 0.2 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There will be no turnouts required along this road.

There are no fences encountered along this access road therefore there are no gates or cattleguards required.

DIAMOND SHAMROCK CORPORATION
Paiute Federal #32-4
Section 4, T9S, R17E, S.L.B. & M.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are no known water wells, producing wells, abandoned wells, drilling wells, shut-in wells for observation or for other resources within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing production facilities belonging to DIAMOND SHAMROCK CORPORATION within a one mile radius.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to existing facilities in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road approximately 1.4 miles from the Duchesne River at a point where it crosses under U.S. Highway 40.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 10 miles to the North of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

DIAMOND SHAMROCK CORPORATION
Paiute Federal #32-4
Section 4, T9S, R17E, S.L.B. & M.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of a non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush, some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B"):

Paiute Federal #32-4 is located approximately 1000' South of Castle Peak Draw a non-perennial drainage which runs to the South and East into the Green River.

The terrain in the vicinity of the location slopes from the Northwest through the location site to the Southeast at approximately a 1.0% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

All lands involved under this action are under B.L.M. jurisdiction.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Bill Elliot
DIAMOND SHAMROCK CORPORATION
85 South 200 East
Vernal. UT 84078

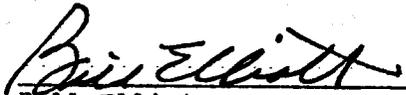
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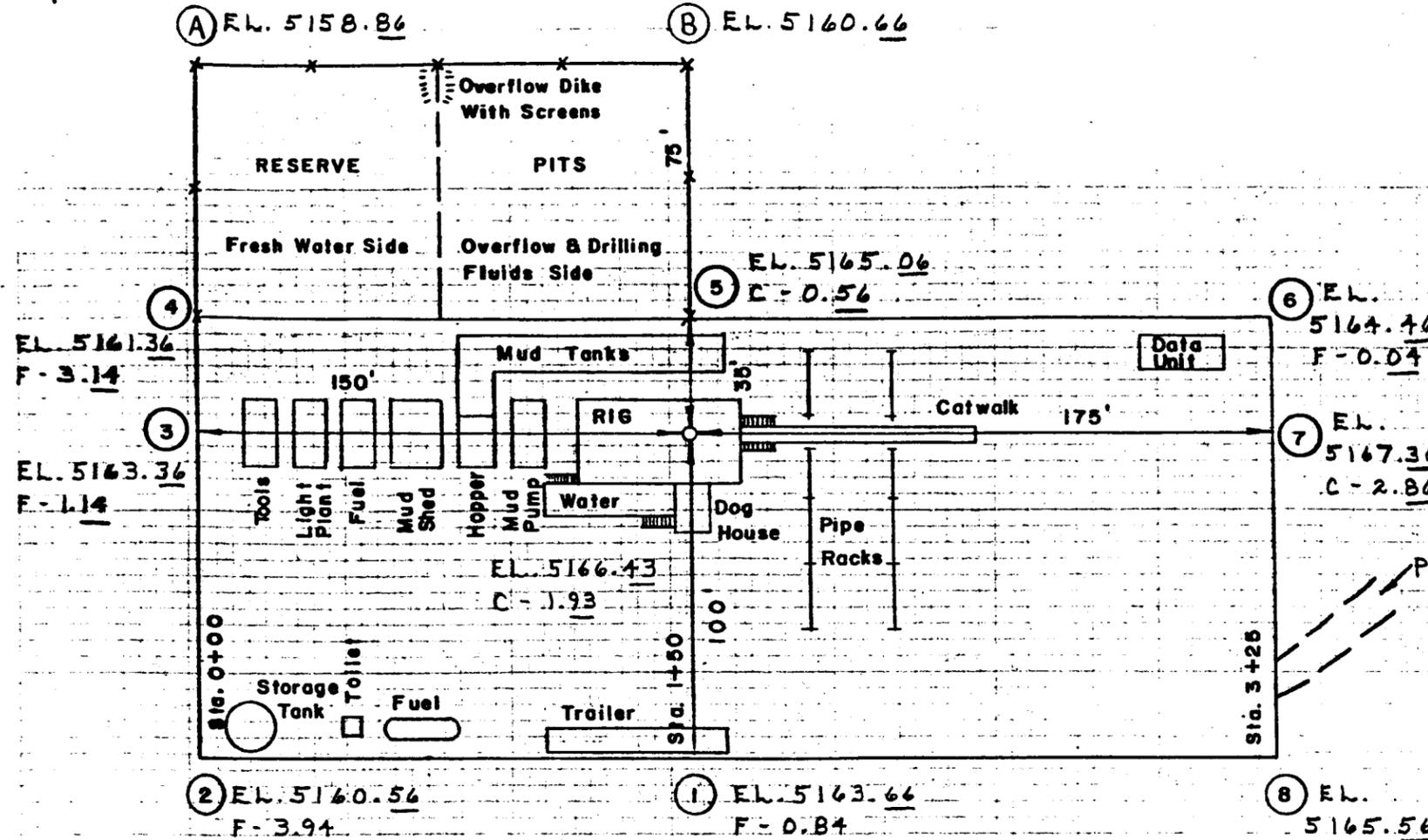
DIAMOND SHAMROCK CORPORATION
Paiute Federal #32-4
Section 4, T9S, R17E, S.L.B.& M.

13. CERTIFICATION

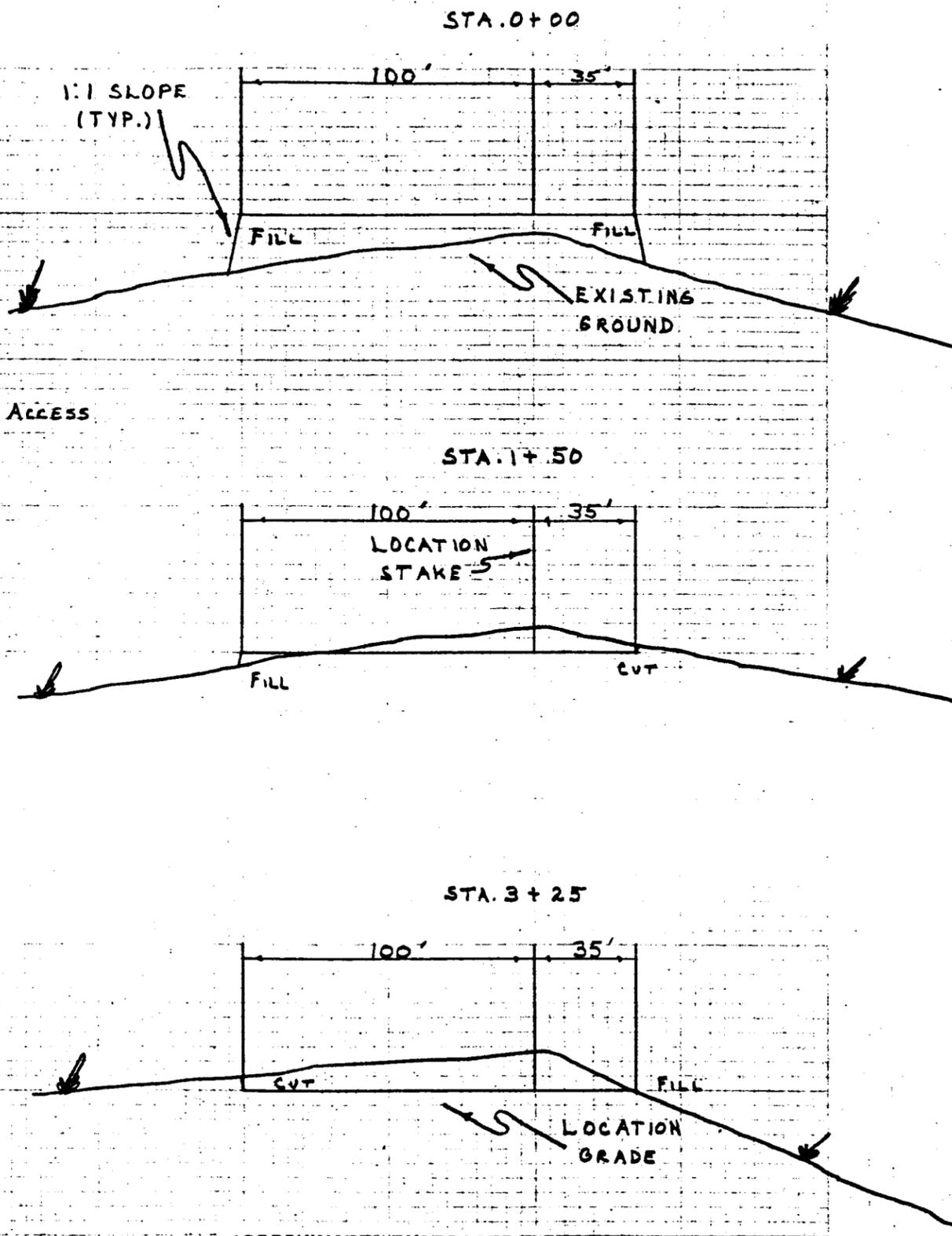
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by DIAMOND SHAMROCK CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

.....
Date

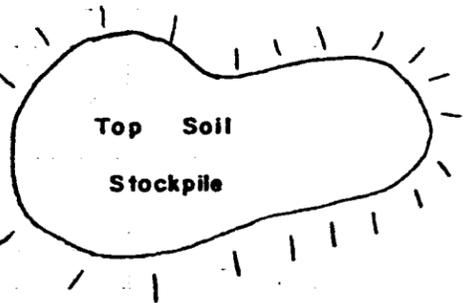

Bill Elliot



CROSS SECTIONS

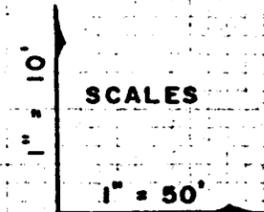
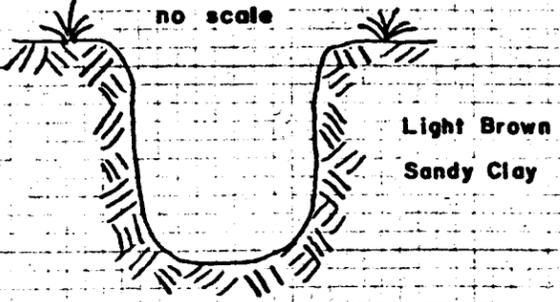


SCALE 1" = 50'



SOILS - LITHOLOGY

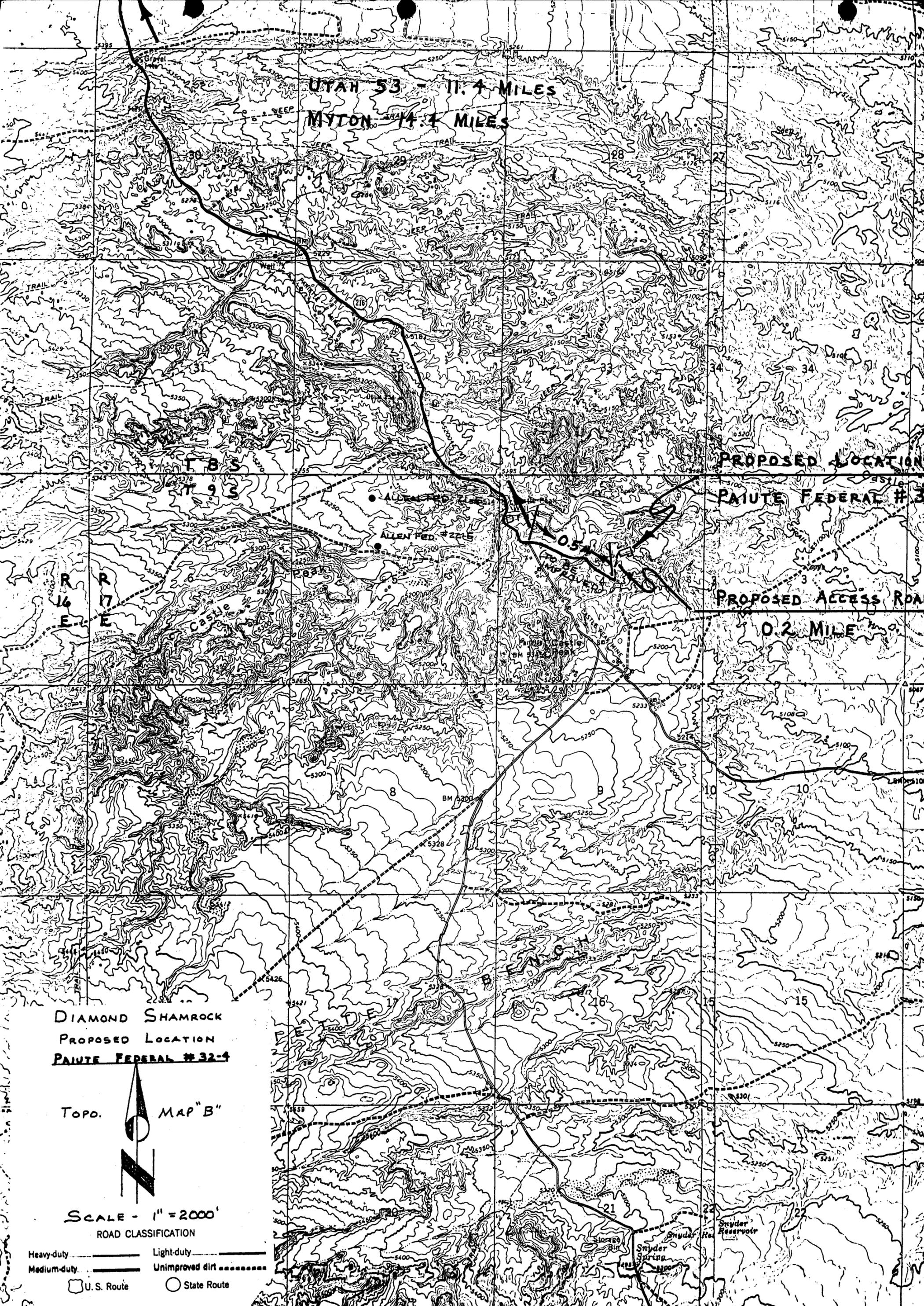
no scale



APPROXIMATE YARDAGES

Cubic Yards of Cut - 1,465

Cubic Yards of Fill - 1,029



UTAH 53 - 11.4 MILES

MYTON - 14.4 MILES

PROPOSED LOCATION

PAUTE FEDERAL # 3

PROPOSED ACCESS ROAD

0.2 MILE

DIAMOND SHAMROCK
PROPOSED LOCATION
PAUTE FEDERAL # 32-4

TOPO. MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Heavy-duty Light-duty
Medium-duty Unimproved dirt

U. S. Route State Route

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

001

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

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7 7/8"	5 1/2"	15.5# K-55	T.D. 5696'	Circulate to surface

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APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/14/82
BY: [Signature]

RECEIVED
JUN 17 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE District Superintendent DATE 14 June 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

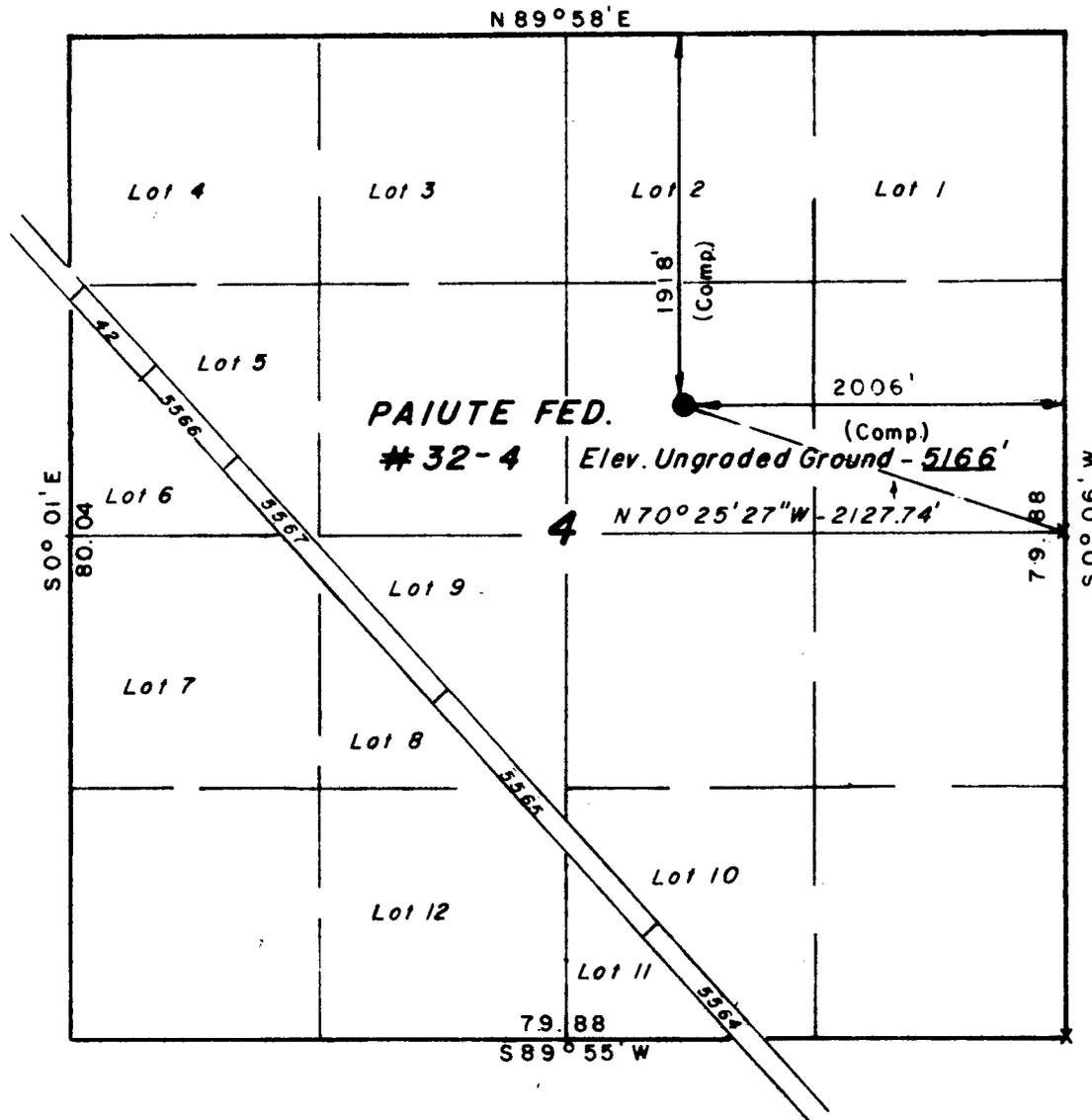
CONDITIONS OF APPROVAL, IF ANY:

T 9 S, R 17 E, S. L. B. & M

PROJECT

DIAMOND SHAMROCK CORP.

Well location, PAIUTE FED. #
32-4 located as shown in the SW 1/4
NE 1/4 Section 4, T 9 S, R 17 E, S. L. B.
& M. Duchesne County, Utah.



PAIUTE FED.
32-4 Elev. Ungraded Ground - 5166'
4 N 70° 25' 27" W - 2127.74'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Diane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/3/82
PARTY	RT MD MJ	REFERENCES	GLO PLAT
WEATHER	Cldy - Very Windy	FILE	DIAMOND SHAMROCK

X = Section Corners Located

** FILE NOTATIONS **

DATE: June 22, 1982
 OPERATOR: Diamond Shamrock Corp
 WELL NO: Payite #32-4
 Location: ^{SWNE} Sec. 4 T. 9S R. 17E County: Ouchitong

File Prepared: Entered on N.I.D:
 Card Indexed: Completion Sheet:

API Number 43-013-30674

CHECKED BY:

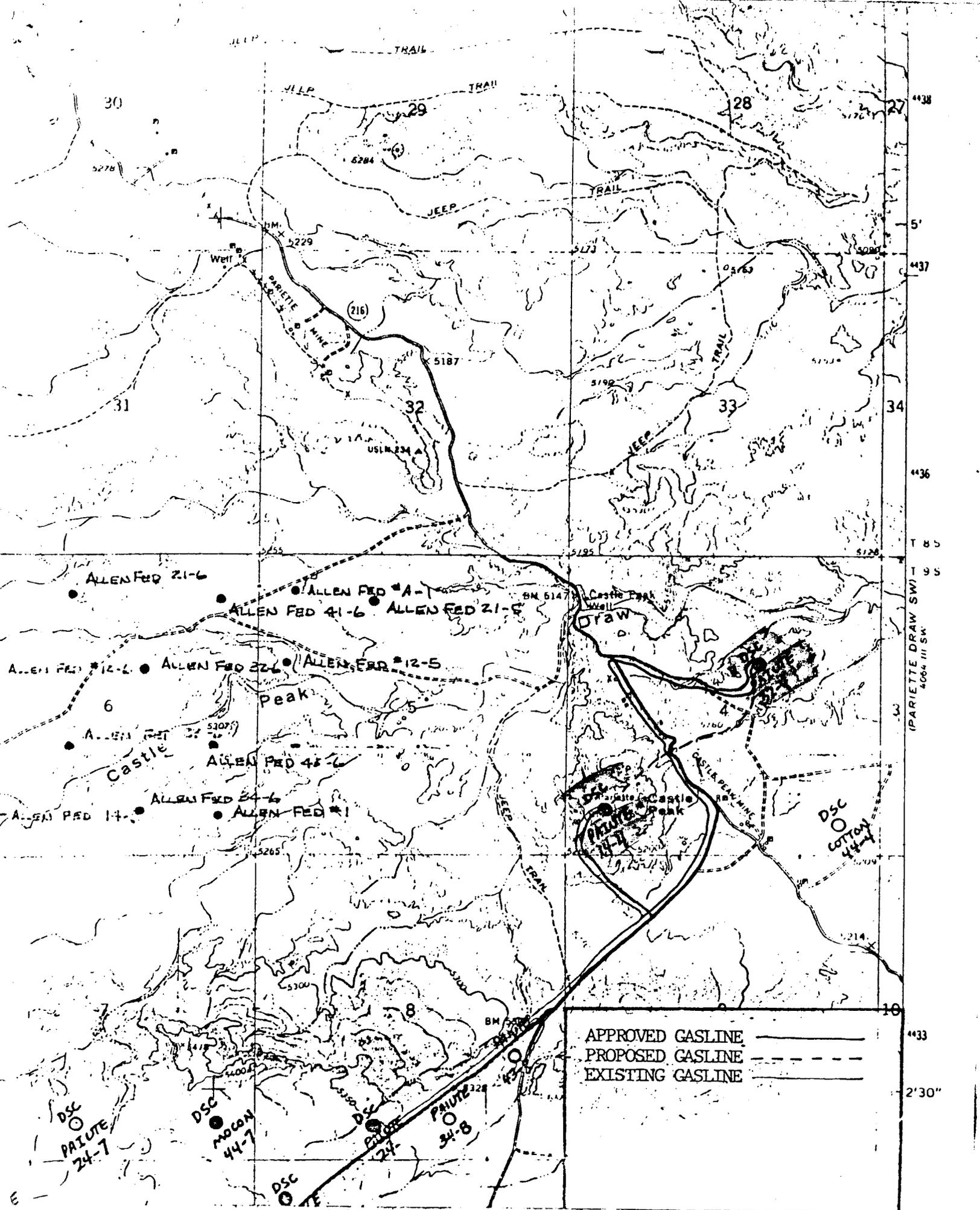
Petroleum Engineer: OK

 Director: _____

 Administrative Aide: As Per Rule C-3

APPROVAL LETTER:

Bond Required: Survey Plat Required:
 Order No. _____ O.K. Rule C-3
 Rule C-3(c), Topographic Exception - company owns or controls acreage
 within a 660' radius of proposed site
 Lease Designation Fed Plotted on Map
 Approval Letter Written
 Hot Line P.I.



4438
 5'
 4437
 34
 4436
 T 85
 T 95
 (PARIETTE DRAW SW) T 4064 III SK
 3
 10
 4433
 2'30"

30

28

29

31

32

33

34

ALLEN FED 21-6

ALLEN FED A-1

ALLEN FED 41-6

ALLEN FED 21-5

ALLEN FED 12-2

ALLEN FED 22-6

ALLEN FED 12-5

6

Castle Peak

ALLEN FED 22

ALLEN FED 45-6

ALLEN FED 14

ALLEN FED 24-6

ALLEN FED 1

DSC
PALETTE
24-7

DSC
MOCON
44-7

DSC
PALETTE
24-7

DSC
PALETTE
24-8

DSC

APPROVED GASLINE ———
 PROPOSED GASLINE - - - -
 EXISTING GASLINE

July 2, 1982

Diamond Shamrock Corporation
Drawer E
Vernal, Utah 84073

RE: Well No. Paiute #32-4
Sec. 4, T9S, R17E
Duchesne County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30674.

Sincerely,


RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
cc: Minerals Management Service
Enclosure

007

✓ n

NOTICE OF SPUD

Company: Diamond Shamrock

Caller: Jim Pachulski

Phone: _____

Well Number: 32-4

Location: SW NE 4-95-17E

County: Duchene State: Ut.

Lease Number: 21-9978

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 5:30 AM 11/14/82

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: JWT #59

Approximate Date Rotary Moves In: 11-13-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: DeLain

Date: 11-15-82

008

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Diamond Shamrock

WELL NAME: Paiute 32-4

SECTION SWNE 4 TOWNSHIP 9 S RANGE 17 E COUNTY Duchesne

DRILLING CONTRACTOR TWT

RIG # 59

SPUDDED: DATE 11-14-82

TIME 5:30 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Jim Pachulski

TELEPHONE # 307-266-1882

DATE 11-15-82 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
5730 W. Yellowstone Hwy. Casper, Wyo. 82604

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2006' FEL, 1918' FNL SW/NE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-7978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Paite Federal

9. WELL NO.
32-4

10. FIELD OR WILDCAT NAME
Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T9S R17E S.L.B. & M.

12. COUNTY OR PARISH Duchesne 13. STATE Utah

14. API NO.
43-013-30674

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5166' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Notification of Spud XX</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above listed location was spudded @ 5:30 a.m., November 14, 1982 with rotary rig, TWT #59. Drilled a 12 1/2" hole and ran 8 5/8", 24#, K-55 casing. Set @ 275' KB and cemented with 225 sxs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Drlg. Supt DATE Nov. 17, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MONTHLY REPORT OF OPERATIONS

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 1982

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and to forfeit the bond (30 CFR 221.53).

Table with columns: Well No., Sec. & 1/4 of 1/4, TWP, RNG, Well Status, Days Prod., *Barrels of Oil, *MCF of Gas, *Barrels of Water, Remarks. Includes well 32-4 with status DRG and production details from 11-14 to 11-19.

RECEIVED stamp

DEC 10 1982 stamp

DIVISION OF OIL GAS & MINING stamp

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

Table for production disposition with columns: Oil & Condensate (BBLs), Gas (MCF), Water (BBLs). Rows include On hand, Produced, Sold, Spilled or Lost, Flared or Vented, Used on Lease, Injected, Surface Pits, Other, and On hand at end of month.

Authorized Signature: [Signature] Address: 5730 W. Yellowstone Casper, Wyo.

Attachment-

Paiute Federal 32-4
SW/NE, Sec. 4, T9S, R17E
Duchesne County, Utah

Perforation Record: (Interval, Size and Number)

5750' - 5766'	.48	65 holes
5186' - 5194'	.48	33 holes
4960' - 4990'	.48	61 holes
4626' - 4636'	.48	21 holes
4440' - 4470'	.48	61 holes

Acid, Shot, Fracture, Cement Squeeze, Etc.

5750' - 5766'	2,000 gal. MRS 381 bbl. gel 21,000# 20/40 sand
5186' - 5194'	2,100 gal. MRS 357 bbl. gel 24,000# 20/40 sand
4960' - 4990'	9,000 gal. Appllo 40 681 bbl. gel 39,400# 20/40 sand
4626' - 4636'	7,000 gal. Appllo 40 452 bbl. gel 26,000# 20/40 sand
4440' - 4470'	9,000 gal. Appllo 40 595 bbl. gel 40,000# 20/40 sand Squeezed w/150 sxs. class "H"

Log Tops:

Top Oil Shale	1576'
Horsebench	2330'
Base Oil Shale	3166'
Garden Gulch	3732'
Douglas Creek	4712'
Upper Black Shale	5421'
Wasatch Tongue	5564'
Lower Black Shale	5951'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-7978
Communitization Agreement No. ---
Field Name Field
Unit Name ---
Participating Area ---
County Duchesne State Utah
Operator Diamond Shamrock Corporation
 Amended Report

011

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
32-4	4 SW/NE	9S	17E	DRG.	12-1 thru 12-8	WOCT.			43-013-30674 Paiute Federal 32-4
					12-9	DUCT: Pick up tubing.			
					12-10	POOH: Run CBL-VDL. Perforate 5750' - 5766' (65 holes).			
					12-11	Fish for Perforating gun. Swab. RIH and set Packer.			
					12-12	Swab. POOH.			
					12-13	Shut down.			
					12-14	Frac. with 333 bbls. gel and 21K# sand.			
					12-15	RIH. Swab.			
					12-16	RIH with rods and pump. Released rig.			
					12-17 thru 12-31	Pump test.			

JAN 10 1983

DIVISION OF
GAS

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature:  Address: 5730 W. Yellowstone Hwy. Casper, Wyo.
Title: Asst. Dist. Drlg. Supt. Page _____ of _____

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)
(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Lease No. U-1978
Communitization Agree nt No. ---
Field Name Field
Unit Name ---
Participating Area ---
County Duchesne State Utah
Operator Diamond Shamrock Corporation
 Amended Report

012

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
32-4	4 SW/NE	9S	17E	DRG.					Paiute Federal 32-4
					12-26	thru 1-3 - Pump Test			
					1-4	Ruct. POOH			
					1-5	Perforate 5186' - 5194'		4 SPF, 8 ft., 33 holes	
						Set B.P. @ 5499'. Set PKR. 5141'. Swab.			
					1-6	Frac. w/ 357 bbl. Gel & 24K# sand.			
					1-7	POOH. RIH & circ. out sand.			
					1-8	RIH w/ rod & pump test.			
					1-9 - 1-19	- Pump Test.			
					1-20	Ruct. POOH. Pref. 4960'		- 4990', 2SPF, 30', 61 holes	
					1-21	RIH & set B.P. @ 5142'		POOH. RIH & N. U. Tree.	
					1-22	Frac. w/681 bbl. Gel & 39.4K# sand.			
					1-23	RIH & circ. out sand.		RIH w/rods.	
					1-24 - 1-25	- Pump Test.			

FILED 07 1993
DIVISION OF OIL GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: 
Title: Asst Dist Drlg Supt

Address: 5730 W. Yellowstone Hwy. Casper, Wyoming

MONTHLY REPORT
 OF
 OPERATIONS

Communitization Agreement No. _____
 Field Name Field Undesignated
 Unit Name _____
 Participating Area _____
 County Duchesne State Utah
 Operator Diamond Shamrock Corporation
 Amended Report

013

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
32-4	4 SW/NE	9S	17E	DRLG.					Paiute Federal 32-4 43-013-30674
					2-1 thru 2-9	Pump Test.			
					2-10	RUCT. POOH w/Rods & Tbg. Perforate 4626' - 4636' (21 holes).			
					2-11	RIH & attempted to retrieve Bridge Plug.			
					2-12	RIH & set Bridge Plug @ 4810'. Frac w/452 bbls. KCL Gel. & 26K# sand.			
					2-13	RIH w/Tbg. & rods. Pump Test.			
					2-14 thru 2-21	Pump Test.			
					2-22	RUCT. POOH Rods & Tbg. RIH & retrieve Bridge Plug.			
					2-23	RIH & attempt to retrieve B.P.			
					2-24	Retrieve B.P.			
					2-25	Perforate 4440' - 4470' (61 holes). RIH & set B.P. @ 4538'. Run breakdown test.			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature:  Address: 5730 W. Yellowstone Hwy., Casper, Wyo
 Title: Asst. Drlg. Supt. Page _____ of _____

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-1978 MMP
Communitization Agreement No. _____
Field Name Field
Unit Name _____
Participating Area _____
County Duchesne State Utah
Operator Diamond Shamrock Corporation
 Amended Report

014

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report or result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
32-4	4 SW/NE	9S	17E	DRLG.					Paiute Federal 32-4
					2-26	POOH. Frac w/595 bbl. Gel & 40K# sand.			
					2-27	RIH w/rods & tubing. Pump Test.			
					2-28 thru 3-14	Pump Test.			
					3-15	RUCT. POOH. RIH w/pkr. & swab.			
					3-16	Squeeze w/150 sx's.			
					3-17	Drilling out cement.			
					3-18	POOH. RIH & retrieve bridge plug. RIH w/prod. assy			
					3-19	RIH w/rods. Rig released. Turned to Production.			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature:  Address: 5730 W. Yellowstone Hwy., Casper, WY
Title: Asst. Drlg. Supt. Page _____ of _____

7

015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-7978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Paiute Federal

9. WELL NO.

32-4

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T9S, R17E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

5730 West Yellowstone Hwy., Casper, Wyoming 82604

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2006' FEL, 1918' FNL SW/NE

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-30674 DATE ISSUED 7-2-82

15. DATE SPUNDED 11-14-82 16. DATE T.D. REACHED 11-27-82 17. DATE COMPL. (Ready to prod.) 3-28-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5166' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6198' 21. PLUG, BACK T.D., MD & TVD 6014' 22. IF MULTIPLE COMPL., HOW MANY* - - - - - 23. INTERVALS DRILLED BY - - - - - ROTARY TOOLS 0'-6198' CABLE TOOLS - - - - -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5750' - 5766', 5186' - 5194', 4960' - 4990', 4626' - 4636' Green River

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

END, DIL, EPT, NGT Apr BBL-GR-Schuel/84

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	275' KB	12 1/4"	225 sxs.	-0-
5 1/2"	15.5#	6053' KB	7 7/8"	710 sxs.	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5811'	- - - - -

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attachment sheet.		See attachment sheet.	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-28-83		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-27-83	24		→	25	4.4	20	220:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				32 @ 60	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Jeff Ronk

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jam M. Schubert TITLE Environment & Regulation Eng. DATE March 31, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
38. GEOLOGIC MARKERS			
	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	Top Oil Shale	1576'	
	Horsebench	2330'	
	Base Oil Shale	3166'	
	Garden Gulch	3732'	
	Douglas Creek	4712'	
	Upper Black Shale	5421'	
	Wasatch Tongue	5564'	
	Lower Black Shale	5951'	

016

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
DIAMOND SHAMROCK CORPORATION

3. ADDRESS OF OPERATOR
P. O. DRAWER 'E', VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: See attachment
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

SUBSEQUENT REPORT OF

-
-
-
-
-
-
-
-

(other) Request permission to change a previously approved Sundry Notice

RECEIVED
JUL 13 1983
DIVISION OF GAS & MINING

5. LEASE
U-7978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PAIUTE FEDERAL

9. WELL NO.

10. FIELD OR WILDCAT NAME
MONUMENT BUTTE FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 4, T9S, R17E

12. COUNTY OR PARISH | 13. STATE
DUCHESNE CO. | UTAH

14. API NO.
SEE ATTACHED

15. ELEVATIONS (SHOW DF, KDB, AND WD)
SEE ATTACHED

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
DIAMOND SHAMROCK CORPORATION received permission to lay a surface gas line from the Paiute Federal #14-4 to the Paiute Federal #32-4 on a Sundry Notice dated 4-19-83. The gas line was to be laid along existing lease and access roads. It appears that following the lease and access roads would make the laying of this line cost-prohibitive. DIAMOND SHAMROCK CORPORATION respectfully requests permission to lay this line in a more direct route connecting these two wells (see attached map).

Special care will be taken to assure a minimum impact to the immediate area of the gas line.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Jeff H. Ronik TITLE Production Engineer DATE July 12, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME	LOCATION	API NUMBER	ELEVATION
PAIUTE FED. # 14-4-	SW/SW Sec. 4, T9S, R17E	43-013-30671	5245' GR
PAIUTE FED. # 32-4	SW/NE Sec. 4, T9S, R17E	43-013-30674	5166' GR

RECEIVED

017

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DIVISION OF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: N/A
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) LAY SURFACE GAS LINES	

5. LEASE
U-7978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PAIUTE FEDERAL

9. WELL NO.
14-4, 24-8, 34-8, 32-4

10. FIELD OR WILDCAT NAME
MONUMENT BUTTE FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 4 & 8, T9S, R17E

12. COUNTY OR PARISH | 13. STATE
DUCHESENE | UTAH

14. API NO.
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)
N/A

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY requests permission to lay a surface wet gas gathering system and a surface dry gas distribution system for Diamond Shamrock operated oil wells within Federal Lease U-7978. The wet gas lines will be 2" plastic and 3" polyethylene pipe and will connect wells within Federal Lease U-7978 to a 3 1/2" steel pipeline from the Paiute Federal 24-8 to the Monument Butte Gas Plant.

The dry gas distribution system will be 1" and 2" polyethylene pipe and will return reliable dry gas to individual well locations where it will be used to fuel surface equipment.

The laying of these lines will allow Diamond Shamrock to: 1) process and sell wet casinghead gas currently being vented, and, 2) reduce the amount of downtime caused by the condensation of liquids in the existing surface fuel gas lines.

These lines will follow lease and access roads wherever possible, will be buried and marked at road crossings, and will not create a surface disturbance.

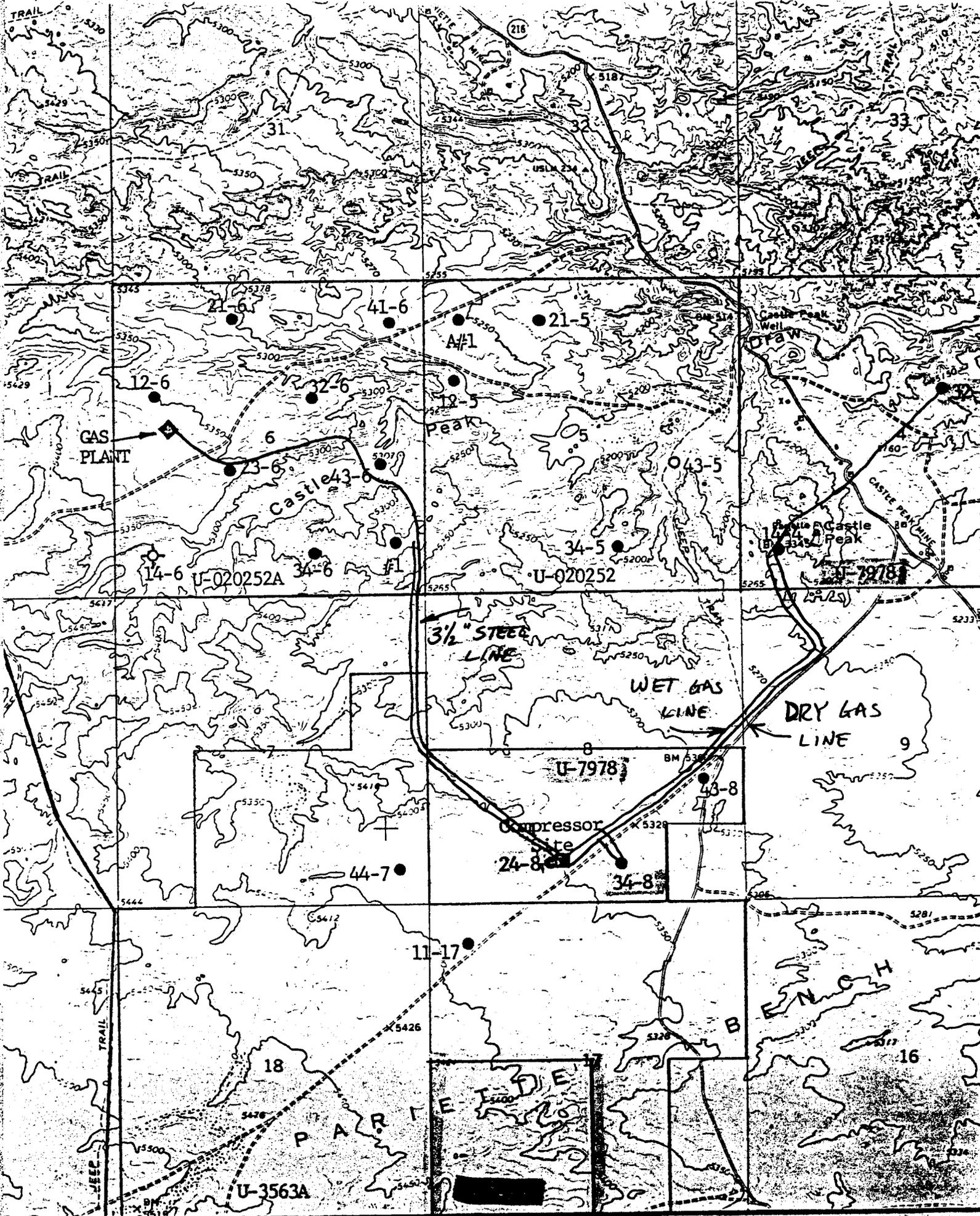
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jeff H. Bonk TITLE District Engineer DATE 11-15-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



TRAIL

218

31

33

5345

21-6

41-6

21-5

Castle Peak Well

5429

12-6

22-6

12-5

GAS PLANT

6

Peak

043-5

14-6 U-020252A

34-6

U-020252

Castle Peak

U-7978

3 1/2" STEEL LINE

WET GAS LINE

DRY GAS LINE

U-7978

BM 5330

Compressor Site

24-8

34-8

44-7

11-17

BENCH

PART

FIELD

16

U-3563A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-7978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Paiute Federal

9. WELL NO.

32-4

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 4, T9S, R17E

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

018

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

NOV 12 1985

DIVISION OF OIL
GAS & MINING

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal requirements. See also space 17 below.)
At surface

2006' FEL & 1918' FNL

14. PERMIT NO.

43-013030674

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5166' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY reports that the above referenced well was plugged and abandoned. The plugs were set at:

- 4400' - Cast Iron Bridge Plug
- 4400' - 100' Cement Plug (12 sx Class G)
- 1576' - 100' Cement Plug (12 sx Class G)
- 325' - 100' Cement Plug (12 sx Class G)
- 100' - Surface Plug (10 sx Class G)

A braiden head squeeze was also done w/17 sx cement. There will be a delay in surface equipment removal due to the fact that we will be using this equipment on the Pariette BENCH Fed. 41-7. Once the completion of the P. B. 41-7 is done, the surface equipment will be removed and surface restoration of the Paiute Federal 32-4 will be carried out.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/13/85
BY: John R. Bays

18. I hereby certify that the foregoing is true and correct

SIGNED

Rob Michelotti

TITLE Production Engineer

DATE 11-8-85

Rob Michelotti
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



December 5, 2002

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application to Re-Enter: Paiute Federal 32-4R-9-17.

Dear Brad:

Enclosed find an APD on the above referenced well. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

DEC 17 2002

DIV. OF OIL, GAS & MINING

019

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN** **RE-ENTER** **X**

1b. TYPE OF WELL

OIL **GAS** **SINGLE** **MULTIPLE**

WELL **WELL** **OTHER** **ZONE** **ZONE** **ZONE**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-75038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Black Jack

8. FARM OR LEASE NAME WELL NO.
Paiute Fed. 32-4R-9-17

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**SW/NE
Sec. 4, T9S, R17E**

12. County
Duchesne

13. STATE
UT

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 **Phone: (435) 646-3721**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At Surface **SW/NE** **1912' FNL 2012' FEL** *4434901Y 40,06202*

At proposed Prod. Zone *584537X - 110.00878*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 16.1 miles southeast of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 1912' f/lse line & 2012' f/unit line	16. NO. OF ACRES IN LEASE 535.31	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1601'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5167' GR

22. APPROX. DATE WORK WILL START*
1st Quarter 2003

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				

Inland Production Company proposes to re-enter this well by drilling out the existing cement plugs and CIBP @4400'.in accordance with the attached exhibits.

Surface casing was previously set @ 275'

Production casing was previously set @ 6053'

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE **Operations Manager** DATE *12-4-02*

(This space for Federal or State office use)

PERMIT NO. *43-013-30674* APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to the right in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *[Signature]* TITLE **BRADLEY G. HILL** DATE *12-17-02*
ENVIRONMENTAL SCIENTIST III

Federal Approval of this Action is Necessary

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

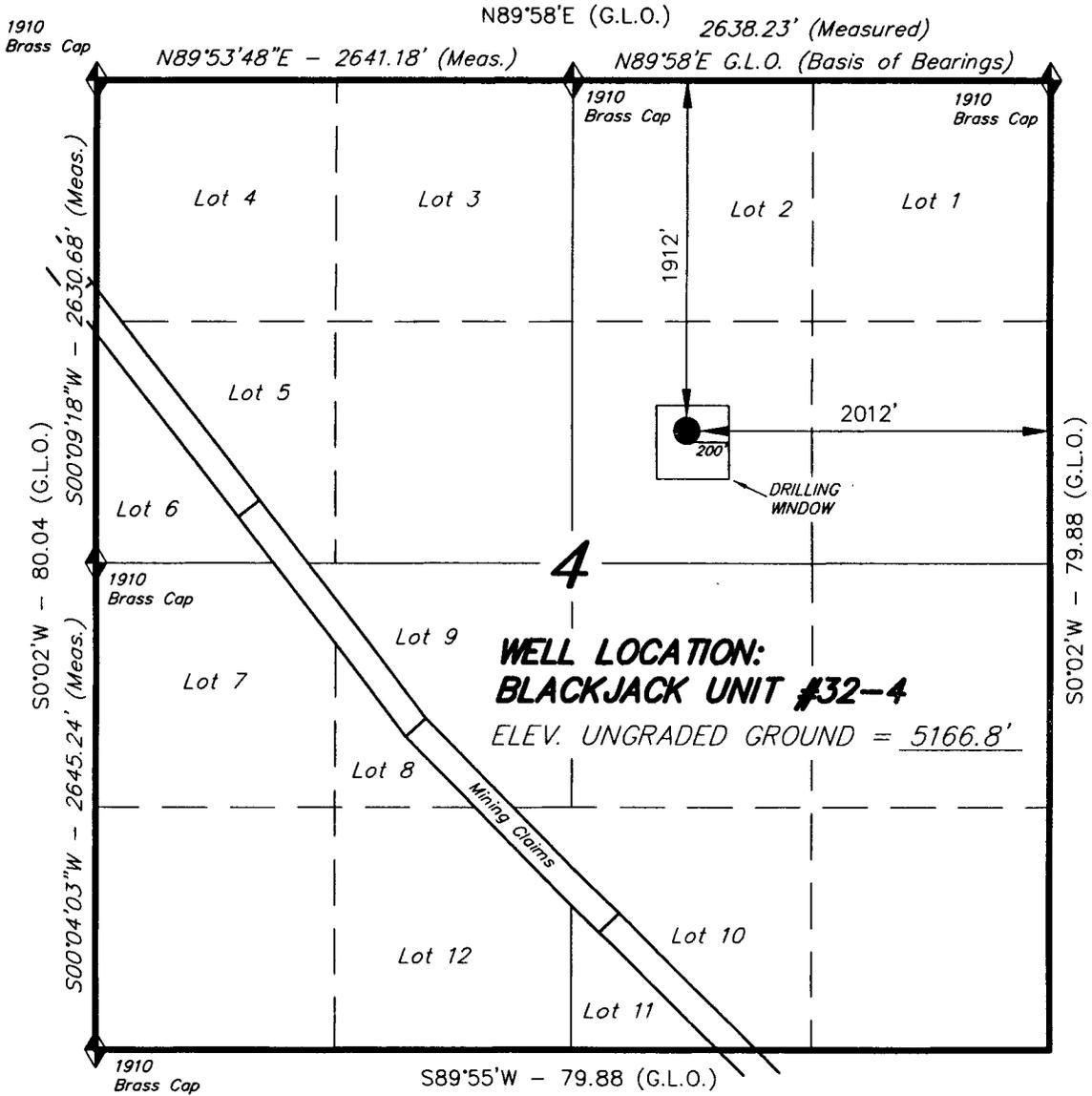
DEC 17 2002

DIV. OF OIL, GAS & MINING

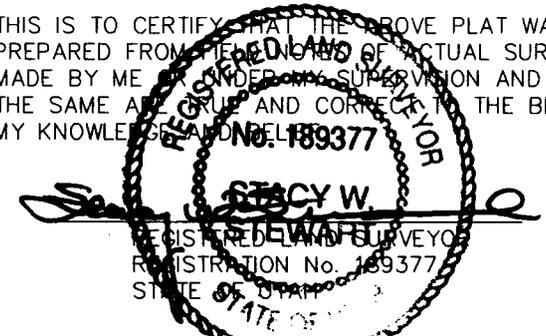
T9S, R17E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, BLACKJACK UNIT #32-4, LOCATED AS SHOWN IN THE SW 1/4 NE 1/4 OF SECTION 4, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: K.G.S.
DATE: 5-9-02	DRAWN BY: J.R.S.
NOTES:	FILE #

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Paiute Federal 32-4R-9-17

API Number:

Lease Number: UTU-75038

Location: SW/NE Sec. 4, T9S, R17E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See also *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundage's are in pure live seed)

Shadscale

Atriplex confertifolia

4 lbs/acre

Gardner's saltbush	<i>Atriplex gardneri</i>	4 lbs/acre
galleta grass	<i>Hilaria jamesii</i>	4 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

OTHER

INLAND PRODUCTION COMPANY
PAIUTE FEDERAL 32-4R-9-17
SW/NE SECTION 4, T9S, R17E
DUCHESNE COUNTY, UTAH

TEN POINT RE-ENTRY PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1700'
Green River	1700'
Wasatch	6500'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1700' – 6500' – Oil

4. **PROPOSED CASING PROGRAM:**

Existing Surface Casing: Previously set at 275' of 8-5/8" 24# J-55
Existing Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; set @ 6053'.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

The cement plug and CIBP will be drilled out with fresh water and KCL, or KCL substitute.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Logs have already been run on this well and are on file with the Bureau of Land Management. No new logs will be run on this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H2S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the re-entry operations will commence the first quarter of 2003, and take approximately four (4) days to complete.

INLAND PRODUCTION COMPANY
PAIUTE FEDERAL 32-4R-9-17
SW/NE SECTION 4, T9S, R17E
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map "A"**

To reach Inland Production Company well location site Paiute Federal 32-4R-9-17 located in the SW¼ NE¼ Section 4, T9S, R17E, S.L.B. & M., Duchesne County, Utah:

Proceed in a southwesterly direction out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; continue southeasterly approximately 13.9 miles to its junction with an existing road to the southeast; proceed southeasterly approximately 0.5 miles to its junction with the beginning of the proposed access road; proceed approximately 135' along the proposed access road to the well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the re-entry process will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

Approximately 1,785' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road is an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade is less than 8%.

There are no culverts required along this proposed access road. There are barrow ditches and turnouts as needed along this proposed road.

There are no fences encountered along this proposed road. There are no new gates or cattle guards required.

All construction material for this access road was borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to BLM specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Inland Production Company's injection facilities – **EXHIBIT A**.

There will be no water well drilled at this site.

A 2" dry gas line will be run along the existing access road to supply dry gas to the rig.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (40' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the cement cuttings removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for re-

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Bureau of Land Management

12. **OTHER ADDITIONAL INFORMATION:**

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during re-entry operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Paleontological Resource Survey and Archaeological Resource Survey for this area are on file with the Bureau of Land Management.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the re-entry operation and completion of the Paiute Federal 32-4R-9-17, Inland will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Paiute Federal 32-4R-9-17 Inland will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Brad Mecham
Address: Inland Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well #32-4R-9-17, SW/NE Section 4, T9S, R17E, LEASE #UTU-75038, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Date

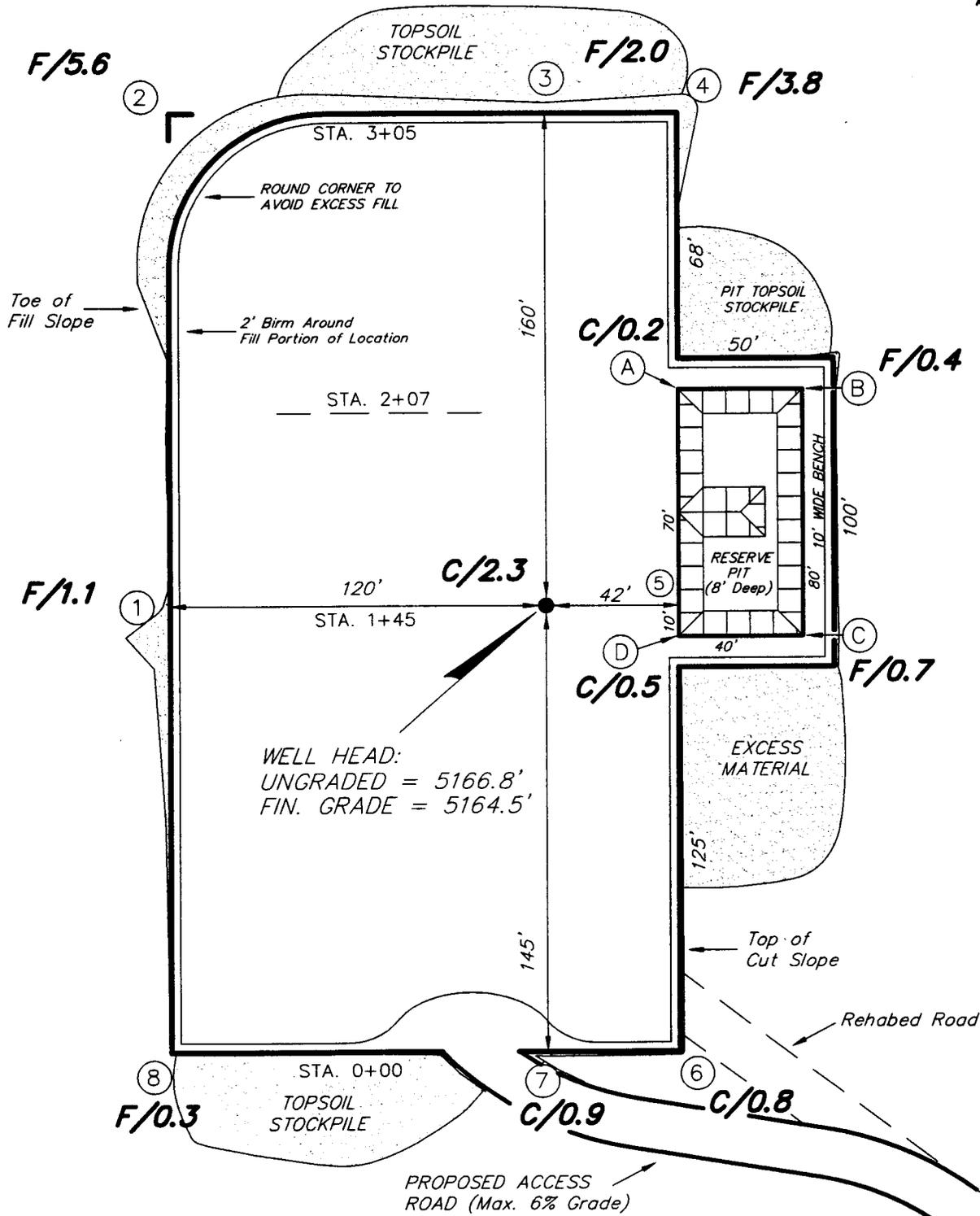
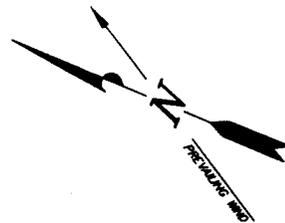
12-4-02



Brad Mecham
Operations Manager
Inland Production Company

INLAND PRODUCTION COMPANY

BLACKJACK UNIT #32-4
SEC. 4, T9S, R17E, S.L.B.&M.



REFERENCE POINTS

195' SOUTHWEST = 5167.6'
245' SOUTHWEST = 5165.9'

SURVEYED BY: K.G.S.

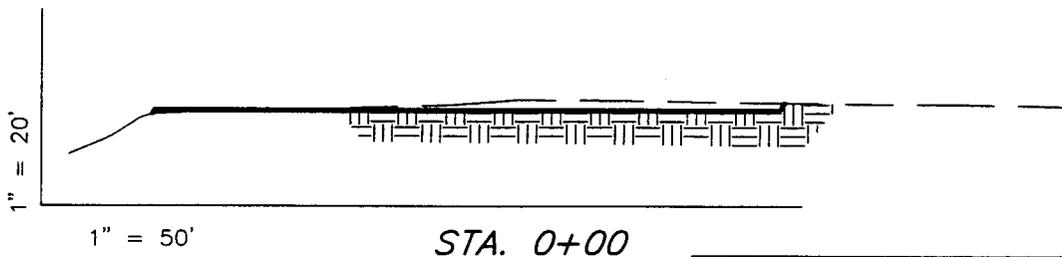
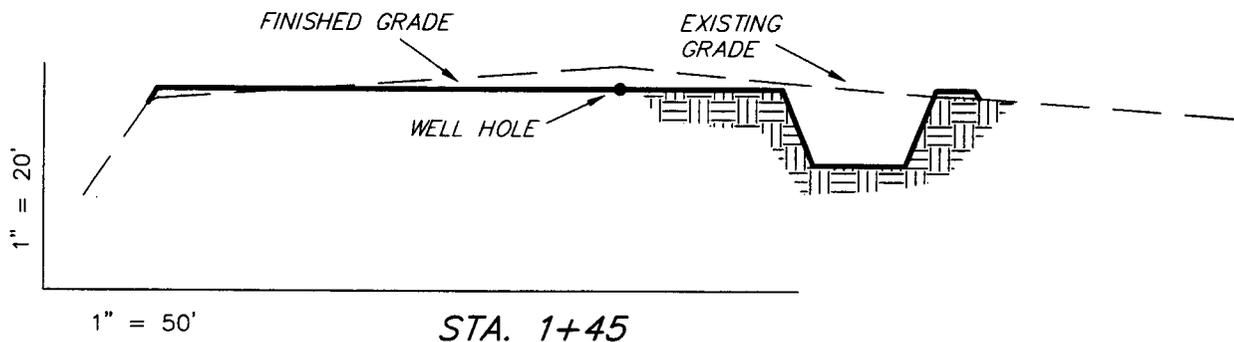
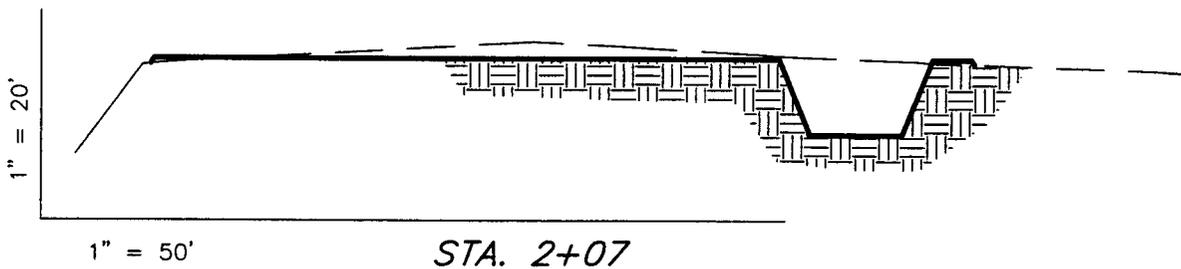
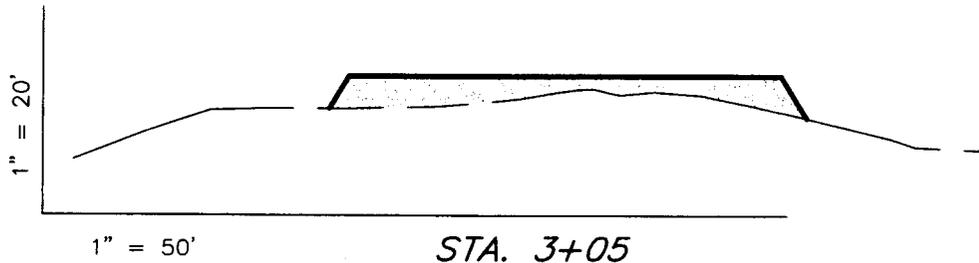
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 5-9-02

Tri State
Land Surveying, Inc. (435) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
CROSS SECTIONS
BLACKJACK UNIT #32-4



NOTE:
 UNLESS OTHERWISE NOTED
 ALL CUT/FILL SLOPES ARE
 AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES				
(Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	720	720	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,360	720	1,010	640

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

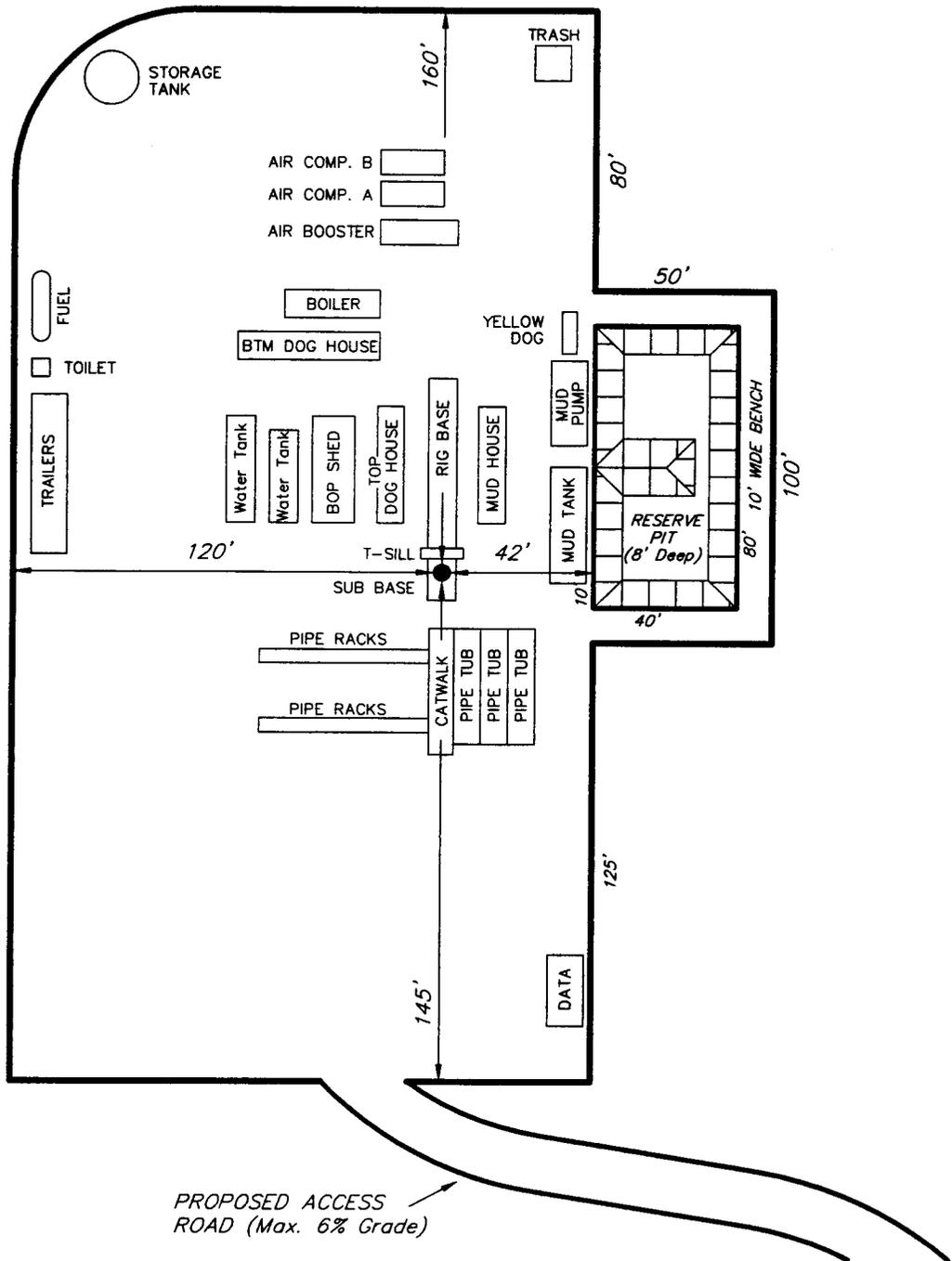
DATE: 5-9-02

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

BLACKJACK UNIT #32-4



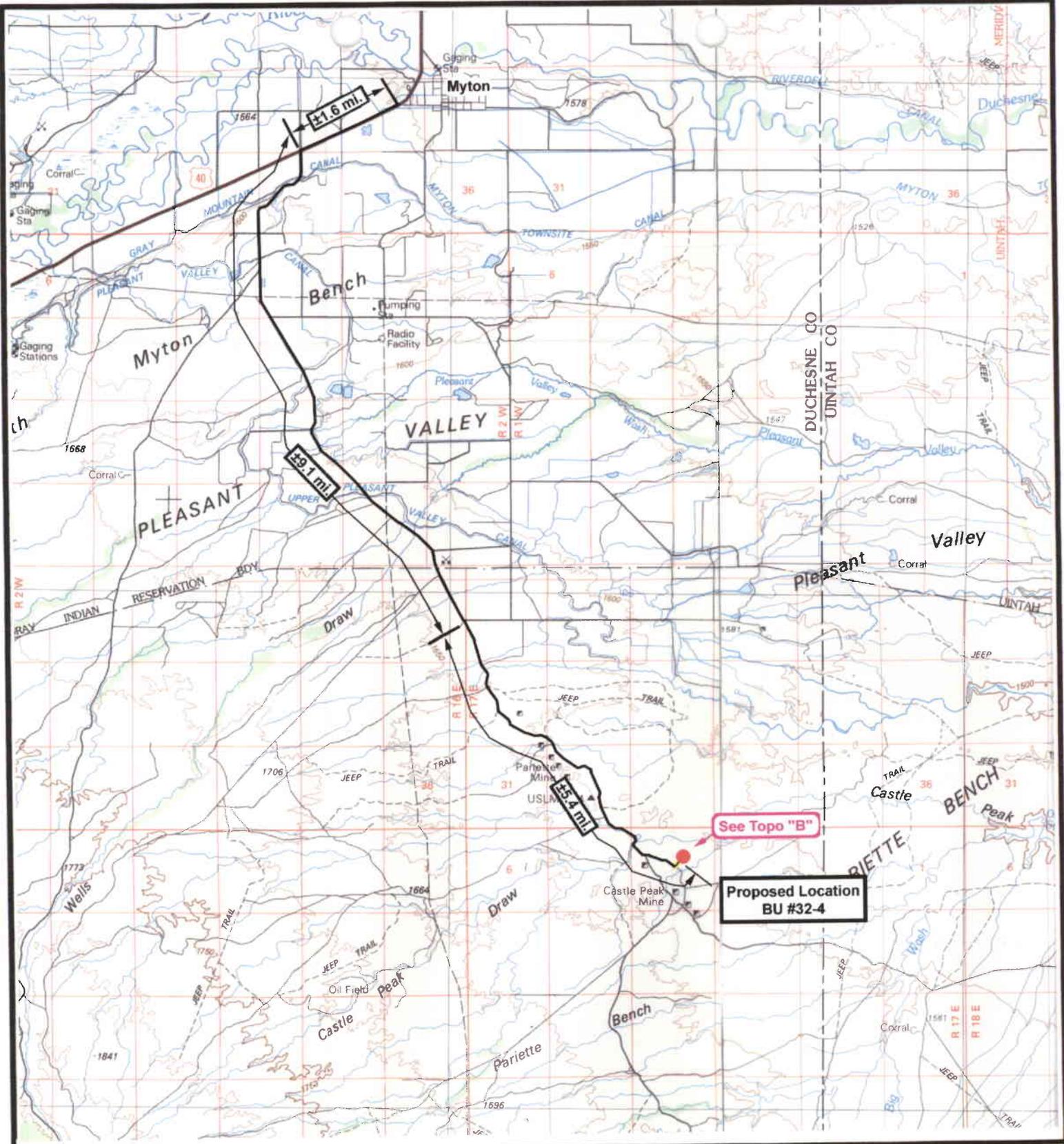
SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 5-9-02

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078



See Topo "B"

**Proposed Location
BU #32-4**



**Blackjack Unit #32-4
SEC. 4, T9S, R17E, S.L.M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

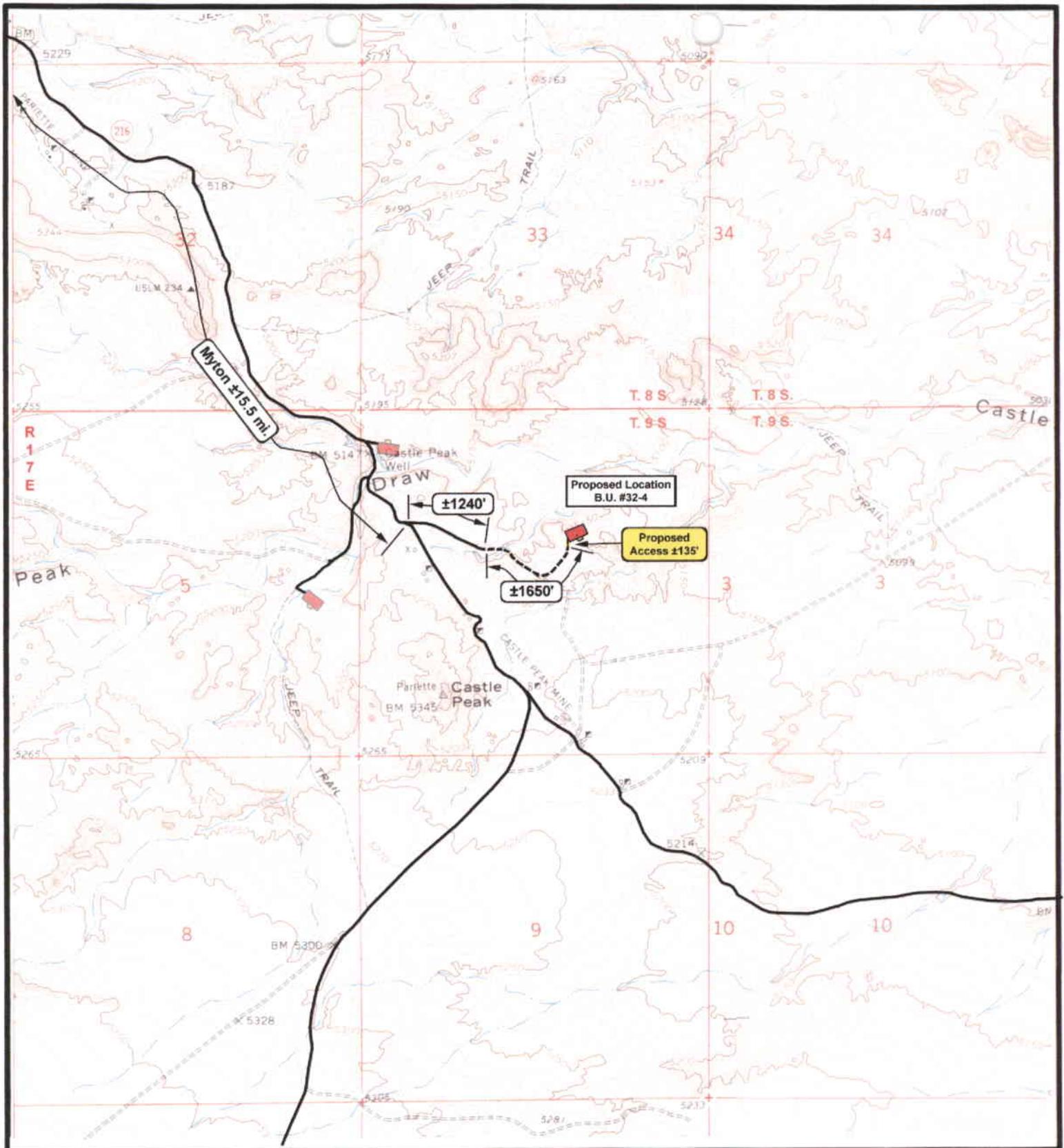
SCALE: 1 : 100,000
DRAWN BY: R.B.
DATE: 05-13-2002

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"A"



**Blackjack Unit #32-4
SEC. 4, T9S, R17E, S.L.M.**

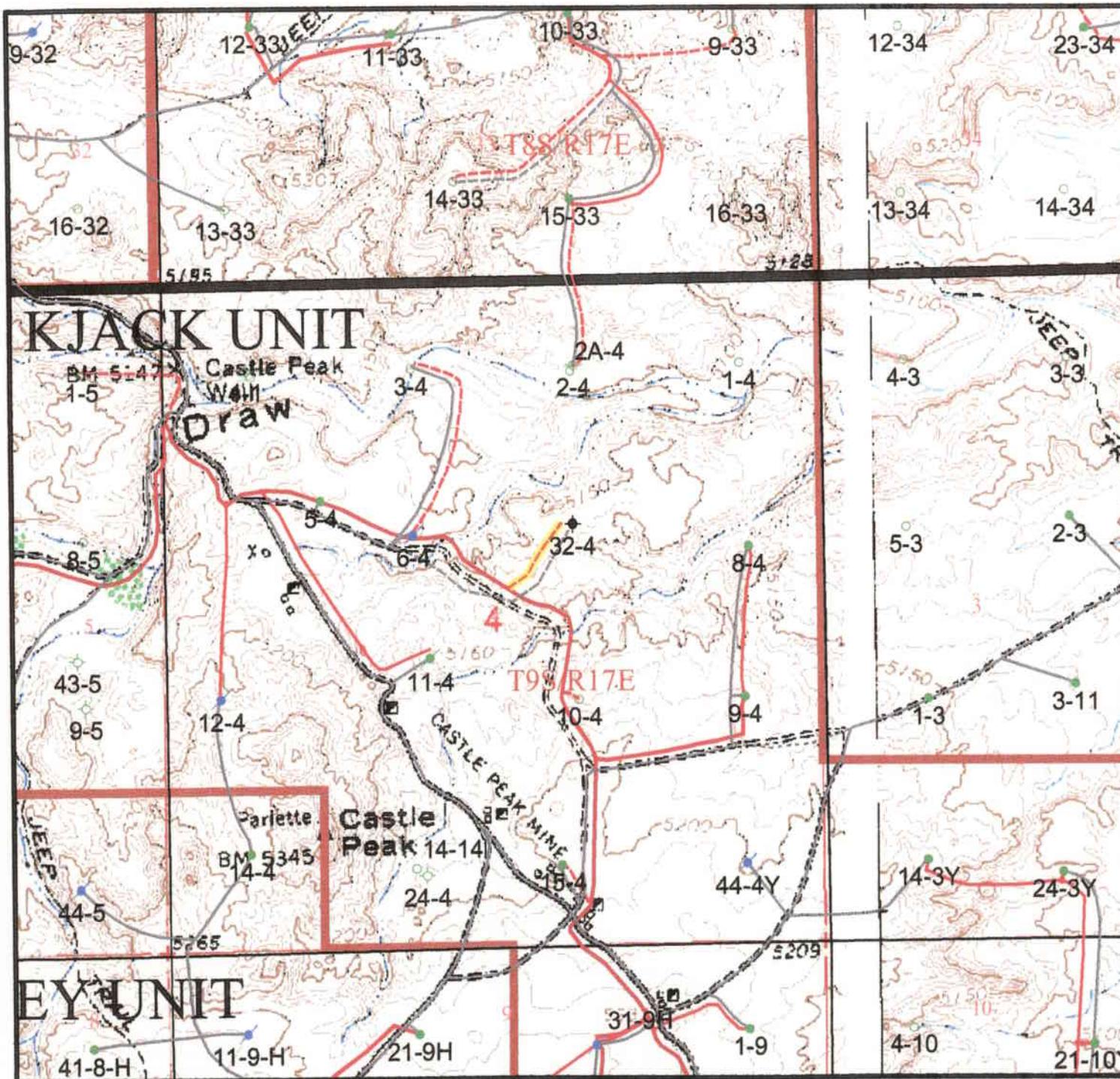


**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: R.B.
DATE: 05-10-2002

Legend	
	Existing Road
	Rehabilitated Road
	Proposed Access

TOPOGRAPHIC MAP
"B"



- INJ
- WTR
- SWD
- OIL
- GAS
- DRY
- SHUTIN
- SUSPENDED
- ABND
- LOC

Gathering Lines

- 2"
- 3"
- 4"
- 6"
- 8"
- 10"
- Proposed
- Questar

Roads

- Highway
- Paved
- Dirt
- Proposed
- Two Track
- Private

Topographic Map "C"
 Paiute Fed. 32-4R-9-17

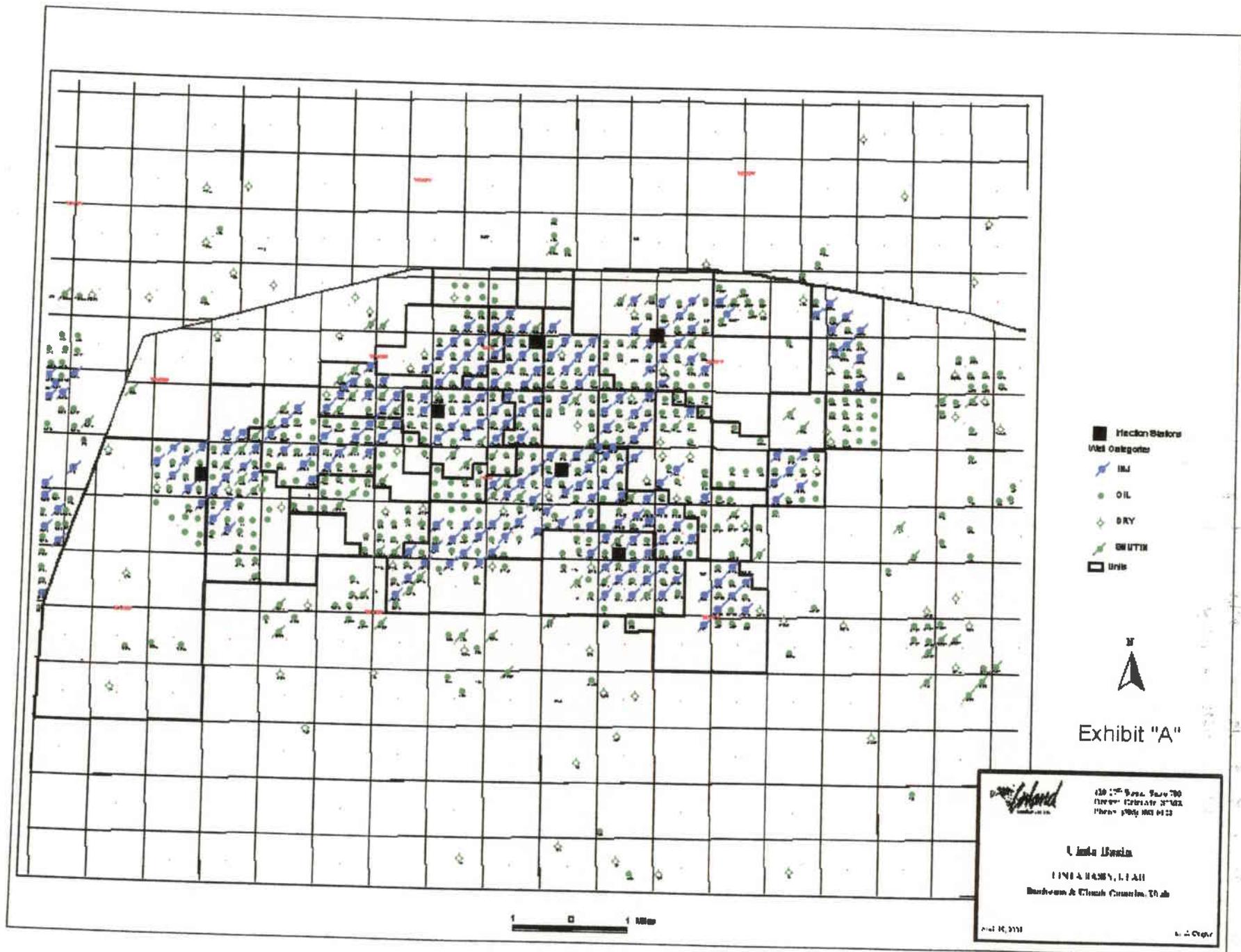


410 17th Street Suite 700
 Denver, Colorado 80202
 Phone (303) 893-0101

Gathering System Map

UNION BASIN, UTAH
 Duchesne & Uintah Counties, Utah

D. C. Cople



- Mackin Bluffs Well Outcrops
- ◆ WJ
- OIL
- ◇ DRY
- ↗ SHUTIN
- ▭ Units



Exhibit "A"


 230 1st Ave., Suite 700
 Denver, Colorado 80202
 Phone: (303) 733-0122

U. S. Lands
 LINDA HANSEN, L.L.M.
 Burdette & Clark Consulting, P.C.

Page 10 of 211 L. J. Corp.

UTU-76241

Gilsonite Unit

ML-22060

BLACKJACK UNIT

UTU-77234

UTU-79017

Proposed Location
BU #32-4

U-020252

Blackjack Unit

UTU-74808

UTU

UTU-75037

Pleasant Valley Unit

UTU-72108

UTU-66967

UTU
72105

U-10760

U-50750

U-71978

UTU-65210

UTU-7278

14-4

UTU-66967

44-4Y

UTU
72105

U-10760

U-50750

U-71978

UTU-65210

UTU-7278

14-4

UTU-66967

44-4Y

UTU-74108

UTU-74598

U-61052

UTU
7
8
9
0
6
16-9

UTU-70821

ML-46431

Lone Tree Unit



Blackack Unit #32-4
SEC. 4, T9S, R17E, S.L.M.



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: R.B.
DATE: 05-14-2002

Legend

- Proposed Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

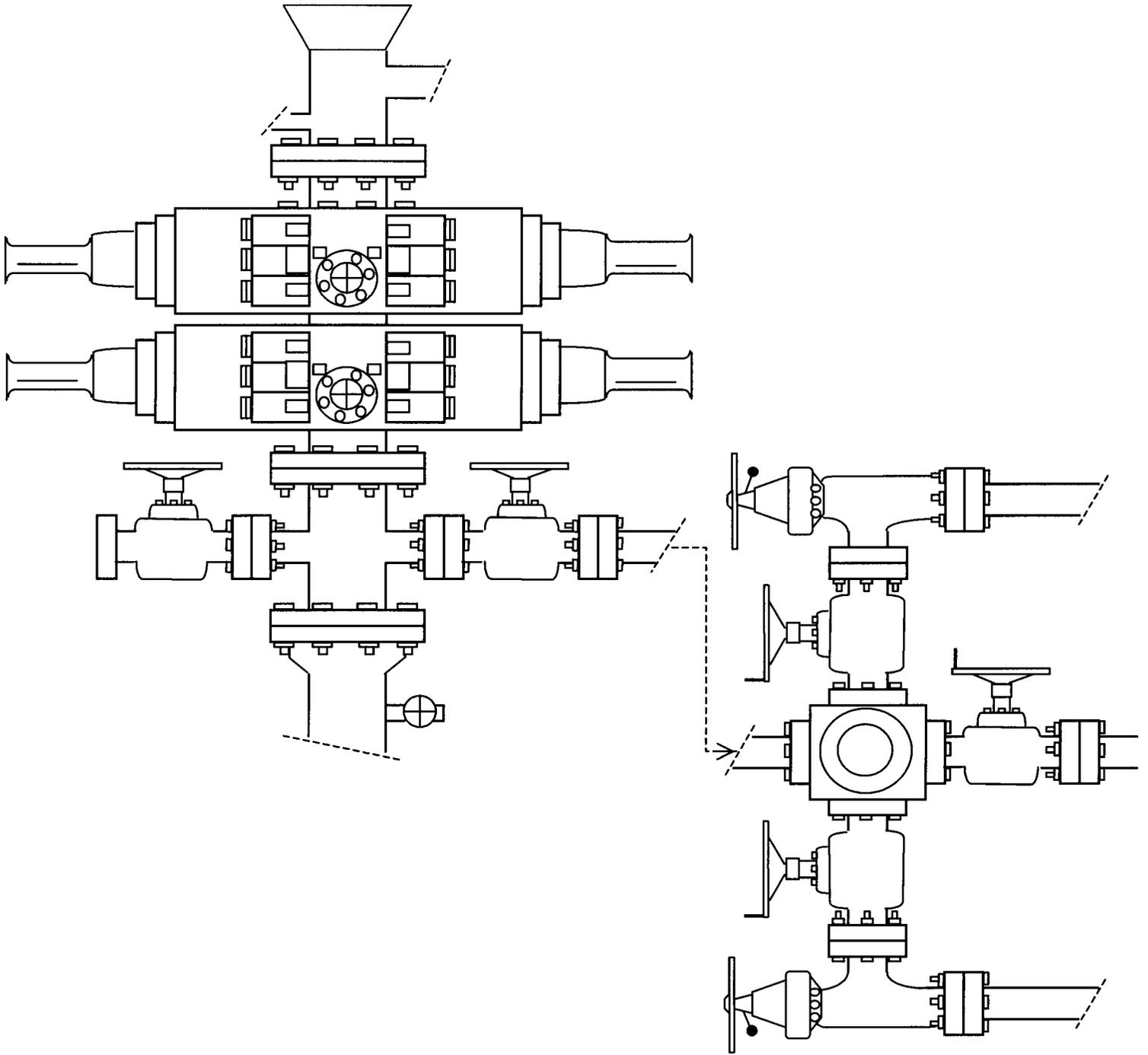


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/07/2002

API NO. ASSIGNED: 43-013-30674

WELL NAME: PAIUTE FED 32-4R-9-17 (Re-entry)
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWNE 04 090S 170E
SURFACE: 1912 FNL 2012 FEL
BOTTOM: 1912 FNL 2012 FEL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-75038

SURFACE OWNER: 1 - Federal

LATITUDE: 40.06202

PROPOSED FORMATION: GRRV

LONGITUDE: -110.0088

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

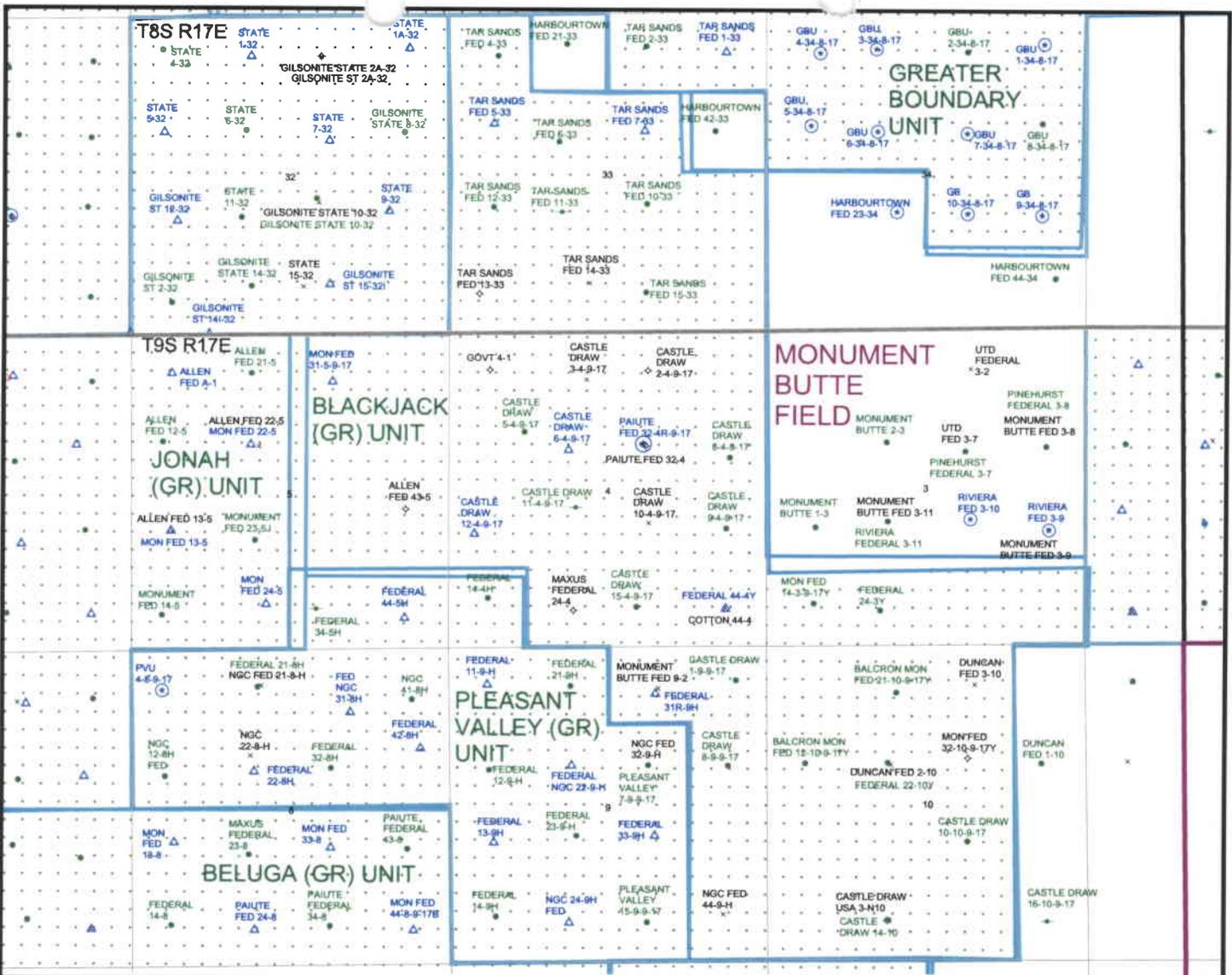
LOCATION AND SITING:

- R649-2-3.
- Unit BLACKJACK (GR)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 234-2
Eff Date: 12-22-99
Siting: Suspends General siting
- R649-3-11. Directional Drill

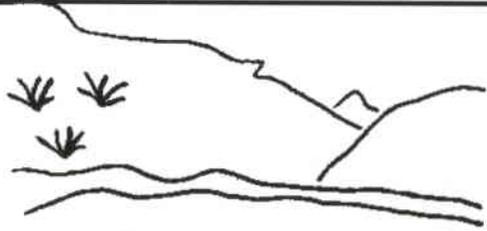
COMMENTS: _____

STIPULATIONS: 1-Federal approval

2-Spacing Site



OPERATOR: INLAND PRODUCTION CO (N5160)
 SEC. 4 T9S, R17E,
 FIELD: MONUMENT BUTTE (105)
 COUNTY: DUCHESNE
 SPACING: 234-2/12-32-99
 R649-3-2/GENERAL SPACING



Utah Oil Gas and Mining

WELLS	UNIT STATUS	FIELD STATUS
• GAS INJECTION	□ EXPLORATORY	□ ABANDONED
• GAS STORAGE	□ GAS STORAGE	□ ACTIVE
• LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊙ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
• PRODUCING GAS	□ PI OIL	□ STORAGE
• PRODUCING OIL	□ PP GAS	□ TERMINATED
• SHUT-IN GAS	□ PP GEOTHERML	□ COUNTY BOUNDARY
• SHUT-IN OIL	□ PP OIL	□ SECTION LINES
× TEMP. ABANDONED	□ SECONDARY	□ TOWNSHIP LINES
• TEST WELL	□ TERMINATED	
△ WATER INJECTION		
• WATER SUPPLY		
• WATER DISPOSAL		



PREPARED BY: DIANA MASON
 DATE: 16-DECEMBER-2002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 16, 2002

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2002 Plan of Development Blackjack Unit,
Duchesne County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2002 within the Blackjack Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-30674	PAIUTE	FED 32-4R-9-17 Sec. 4 T9S R17E 1918 FNL 2006 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Blackjack Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-16-2



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

December 17, 2002

Inland Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Paiute Federal 32-4R-9-17 Well, 1912' FNL, 2012' FEL, SW NE, Sec. 4, T. 9 South,
R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-30674.

Sincerely,


(for) John R. Baza
Associate Director

pb

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Paiute Federal 32-4R-9-17
API Number: 43-013-30674
Lease: UTU-75038

Location: SW NE **Sec.** 4 **T.** 9 South **R.** 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

024

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN** **RE-ENTER** **X**

1b. TYPE OF WELL

OIL GAS SINGLE MULTIPLE
WELL WELL OTHER ZONE ZONE

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: **(435) 646-3721**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **SW/NE** **1912' FNL 2012' FEL**

At proposed Prod. Zone

5. LEASE DESIGNATION AND SERIAL NO.
UTU-75038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Black Jack

8. FARM OR LEASE NAME WELL NO
Paiute Fed. 32-4R-9-17

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
**SW/NE
Sec. 4, T9S, R17E**

12. County
Duchesne

13. STATE
UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 16.1 miles southeast of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to)
Approx. 1912' f/lse line & 2012' f/unit line

16. NO. OF ACRES IN LEASE
535.31

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1601'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5167' GR

22. APPROX. DATE WORK WILL START*
1st Quarter 2003

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				

Inland Production Company proposes to re-enter this well by drilling out the existing cement plugs and CIBP @4400'.in accordance with the attached exhibits.

Surface casing was previously set @ 275'
Production casing was previously set @ 6053'
The Conditions of Approval are also attached.

RECEIVED
MAR 03 2003
DIV. OF OIL, GAS & MINING

RECEIVED
DEC - 6 2002

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Bo Meclan* TITLE Operations Manager DATE 12-4-02

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Howard B. ...* Assistant Field Manager
Mineral Resources DATE 02/24/2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company.

Well Name & Number: Paiute Fed. 32-4R-9-17

Lease Number: U-76490

API Number: 43-013-30674

Location: SWNE Sec. 4 T.9S R. 17E

Agreement: Black Jack Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Conditions of Approval (COA)
Inland Production Company - Well No. 32-4R-8-17

Other Information:

If this is a producing oil well, the pump unit motor will be a multi-cylinder engine or be equipped with a "hospital" type muffler to reduce noise to potential raptor nesting.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

925

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-75038

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
BLACK JACK

8. Well Name and No.
PAIUTE FEDERAL 32-4R-9-17

9. API Well No.
43-013-30674

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well
 Gas Well
 Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1912 FNL 2012 FEL SW/NE Section 4, T9S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 12/17/02 (expiration 12/17/03).

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 12-16-03
 BY: [Signature]

COPY SENT TO OPERATOR
 Date: 12-18-03
 Initials: LHD

RECEIVED
DEC 16 2003
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Signed Mandie Crozier Title Regulatory Specialist Date _____
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-30674
Well Name: Paiute Federal 32-4R-9-17
Location: SW/SW Section 4, T9S R17E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 12/17/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No N/A

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Maude Coyes
Signature

12/10/2003
Date

Title: Regulatory Specialist

Representing: Inland Production Company

RECEIVED

DEC 11 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

026

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1912 FNL 2012 FEL SW/NE Section 4, T9S R17E

5. Lease Designation and Serial No.

UTU-75038

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

BLACK JACK

8. Well Name and No.

PAIUTE FEDERAL 32-4R-9-17

9. API Well No.

43-013-30674

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

<input checked="" type="checkbox"/> Notice of Intent
<input type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other Permit Extension	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 2/24/03.

MAR 04 2004

FEB - 3 2004

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

2/2/2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Karl Furusund

Title

Petroleum Engineer

Date

2/24/04

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious

statements or representations as to any matter within its jurisdiction.

Inland Production Company
APD Extension

Well: Paiute 32-4R-9-17

Location: SWNE Sec. 4, T9S, R17E

Lease: U-75038

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire 2/24/05
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

027 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-75038

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

BLACK JACK

8. Well Name and No.

PAIUTE FEDERAL 32-4R-9-17

9. API Well No.

43-013-30674

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1912 FNL 2012 FEL SW/NE Section 4, T9S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Permit Extension**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 12/17/02 (expiration 16/16/04).

The permit is not due to expire with the BLM until 2/24/05. We have re-built the location and within the next couple of weeks will commence work on drilling out the cement plugs.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 01-18-05
By: [Signature]

**RECEIVED
JAN 10 2005**

DIV. OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

1/5/2005

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-30674
Well Name: Paiute Federal 32-4R-9-17
Location: SW/NE Section 4, T9S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 12/17/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mandi Cozies
Signature

1/5/2005
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
JAN 10 2005

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

029

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

BLACKJACK (GR)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TAR SANDS FED 4-33	33	080S	170E	4301331664	12704	Federal	OW	P
TAR SANDS FED 5-33	33	080S	170E	4301331665	12704	Federal	WI	A
TAR SANDS FED 12-33	33	080S	170E	4301331757	12704	Federal	OW	P
TAR SANDS FED 6-33	33	080S	170E	4301331814	12704	Federal	OW	P
TAR SANDS FED 7-33	33	080S	170E	4301331860	12704	Federal	WI	A
TAR SANDS FED 11-33	33	080S	170E	4301331861	12704	Federal	WI	A
TAR SANDS FED 10-33	33	080S	170E	4301331884	12704	Federal	OW	P
TAR SANDS FED 15-33	33	080S	170E	4301331890	12704	Federal	OW	P
FEDERAL 24-3Y	03	090S	170E	4301331397	12704	Federal	WI	A
MON FED 14-3-9-17Y	03	090S	170E	4301331535	12704	Federal	OW	P
PAIUTE FED 32-4R-9-17	04	090S	170E	4301330674	12704	Federal	NA	DRL
FEDERAL 44-4Y	04	090S	170E	4301331452	12704	Federal	WI	A
ALLEN FED 43-5R-9-17	05	090S	170E	4301330720	12704	Federal	NA	DRL
MON FED 31-5-9-17	05	090S	170E	4301331680	12704	Federal	WI	A
FEDERAL 31R-9H	09	090S	170E	4301331107	12704	Federal	WI	A
CASTLE DRAW 10-10-9-17	10	090S	170E	4301330684	12704	Federal	OW	P
CASTLE DRAW 14-10	10	090S	170E	4301330994	12704	Federal	OW	P
FEDERAL 22-10Y	10	090S	170E	4301331395	12704	Federal	WI	A
BALCRON MON FED 12-10-9-17Y	10	090S	170E	4301331536	12704	Federal	OW	P
BALCRON MON FED 21-10-9-17Y	10	090S	170E	4301331537	12704	Federal	OW	P

K
K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW
3. FILE

033

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	
CA No.	Unit:	BLACKJACK (GR)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TAR SANDS FED 4-33	33	080S	170E	4301331664	12704	Federal	OW	P
TAR SANDS FED 5-33	33	080S	170E	4301331665	12704	Federal	WI	A
TAR SANDS FED 12-33	33	080S	170E	4301331757	12704	Federal	OW	P
TAR SANDS FED 6-33	33	080S	170E	4301331814	12704	Federal	OW	P
TAR SANDS FED 7-33	33	080S	170E	4301331860	12704	Federal	WI	A
TAR SANDS FED 11-33	33	080S	170E	4301331861	12704	Federal	WI	A
TAR SANDS FED 10-33	33	080S	170E	4301331884	12704	Federal	OW	P
TAR SANDS FED 15-33	33	080S	170E	4301331890	12704	Federal	OW	P
FEDERAL 24-3Y	03	090S	170E	4301331397	12704	Federal	WI	A
MON FED 14-3-9-17Y	03	090S	170E	4301331535	12704	Federal	OW	P
PAIUTE FED 32-4R-9-17	04	090S	170E	4301330674	12704	Federal	NA	DRL
FEDERAL 44-4Y	04	090S	170E	4301331452	12704	Federal	WI	A
ALLEN FED 43-5R-9-17	05	090S	170E	4301330720	12704	Federal	NA	DRL
MON FED 31-5-9-17	05	090S	170E	4301331680	12704	Federal	WI	A
FEDERAL 31R-9H	09	090S	170E	4301331107	12704	Federal	WI	A
CASTLE DRAW 10-10-9-17	10	090S	170E	4301330684	12704	Federal	OW	P
CASTLE DRAW 14-10	10	090S	170E	4301330994	12704	Federal	OW	P
FEDERAL 22-10Y	10	090S	170E	4301331395	12704	Federal	WI	A
BALCRON MON FED 12-10-9-17Y	10	090S	170E	4301331536	12704	Federal	OW	P
BALCRON MON FED 21-10-9-17Y	10	090S	170E	4301331537	12704	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

INLAND
OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. 5160
NE055

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					OO	SC	TP	RG	COUNTY		
B	1195	12704 ✓	43-013-30874	Palute Federal 32-4R-9-17	SWNE	4	9S	17E	Duchesne	January 27, 2005	2/24/05
WELL 1 COMMENTS: <i>GRRV reentry</i>											
A	99999	14577	43-047-35822	State 11-16-9-18	NE/SW	16	9S	18E	Uintah	February 16, 2005	2/24/05
WELL 2 COMMENTS: <i>GRRV</i>											
A	99999	14578	43-047-35501	Federal 8-11-9-17	SE/NE	11	9S	17E	Uintah	February 18, 2005	2/24/05
WELL 3 COMMENTS: <i>GRRV</i>											
A	99999	14579	43-013-32426	Ashley Federal 9-23-9-15	NE/SE	23	9S	15E	Duchesne	February 21, 2005	2/24/05
WELL 4 COMMENTS: <i>GRRV per Rebbie 2/22/05</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					OO	SC	TP	RE	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
FEB 22 2005

Rebbie S. Jones
Signature
Production Clerk
February 21, 2005
Date

DIV. OF OIL, GAS & MINING

INLAND

4356463031

02/21/2005 13:57

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

030

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMITTER INFORMATION - (Other instructions on reverse side)		5. Lease Serial No. UTU75038
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name.
2. Name of Operator Newfield Production Company		7. If Unit or CA/Agreement, Name and/or No. BLACKJACK UNIT
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	8. Well Name and No. PAIUTE FEDERAL 32-4R-9-17
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1912 FNL 2012 FEL SW/NE Section 4 T9S RR17E		9. API Well No. 4301330674
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/27/2005 MIRU NDSI NS # 1. Drill top cement plug @ surf. to 100' cont to TIH drill out cement plug #2 @ 225' to 335' pooh lay dwon DP wait on completion Rig.

RECEIVED
FEB 22 2005
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Floyd Mitchell	Title Drilling Supervisor
Signature <i>Floyd Mitchell</i>	Date 2/17/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

OC 6/3/05

FORM 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

031

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU75038
2. Name of Operator Newfield Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. BLACKJACK UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1912 FNL 2012 FEL SW/NE Section 4 T9S RR17E		8. Well Name and No. PAIUTE FEDERAL 32-4R-9-17
		9. API Well No. 4301330674
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Weekly Status Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 02/14/05-02/25/05

Subject well had completion and re-entry procedures initiated in the Green River formation on 02/14/05 with the use of a service rig over the well. A total of eight Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5912-5918') (4 JSPF); #2 (5750-5766') (re perf w/ 4 JSPF); #3 (5580-5592') (4 JSPF); #4 (5186-5194') (reperf w/ 4 JSPF); #5 (5094-5108') (4 JSPF); #6(4960-4990') (reperf 2 JSPF); #7 (4626-4636') (reperf w/ 4 JSPF); #8 (4231-4239) (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. Well was cleaned out to PBD @ 6014'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5965'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 02/25/05.

RECEIVED
MAR 04 2005
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Tara Kinney	Title Production Clerk
Signature <i>Tara Kinney</i>	Date 3/3/2005

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

032

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

UTU-75038

5. LEASE DESIGNATION AND SERIAL NO.

6. BUREAU OF LAND MANAGEMENT DISTRICT OR TRIBE NAME
NA

7. COUNTY OR PARISH NAME

APR 04 2005

DIV. OF OIL, GAS & MINING

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

8. FARM OR LEASE NAME, WELL NO.

Paiute Federal 32-4R-9-17

2. NAME OF OPERATOR

Newfield Exploration Company

9. WELL NO.

43-013-30674

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 2012' FEL & 1912' FNL (SWNE) Sec. 4, Twp 9S, Rng 17E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T9S, R17E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-30674 DATE ISSUED 12/17/02

12. COUNTY OR PARISH Duchesne

13. STATE UT

15. DATE SPUDDED 11/14/1982

16. DATE T.D. REACHED 2/1605

17. DATE COMPL. (Ready to prod.) 2/25/05

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5166' GL

19. ELEV. CASINGHEAD 5177' KB

20. TOTAL DEPTH, MD & TVD 6098'

21. PLUG BACK T.D., MD & TVD 6014'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4231'-5918'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

These logs are from original drill. No New logs done.

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	275'	12-1/4"	To surface with 225 sx cmt	
5-1/2" - J-55	15.5#	6053'	7-7/8"	710 sx CMT	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5965'	TA @ 5861'

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP5) 5912'-5918'	.41"	4/24	5912'-5918'	Frac w/ 19,143# 20/40 sand in 198 bbls fluid
(CP3) 5750'-5766'	.41"	8/129	5750'-5766'	Frac w/ 79,457# 20/40 sand in 624 bbls fluid
(CP1) 5580'-5592'	.41"	4/48	5580'-5592'	Frac w/ 25,237# 20/40 sand in 235 bbls fluid
(A1) 5186'-5194'	.41"	8/65	5186'-5194'	Frac w/ 29,304# 20/40 sand in 267 bbls fluid
(B2) 5096'-5108'	.41"	4/4/	5096'-5108'	Frac w/ 24,458# 20/40 sand in 225 bbls fluid
(B.5) 4960'-4990'	.41"	4/121	4960'-4990'	Frac w/ 54,482# 20/40 sand in 438 bbls fluid
(DS2) 4626'-4636'	.41"	6/61	4626'-4636'	Frac w/ 35,217# 20/40 sand in 312 bbls fluid
(GB4) 4231'-4239'	.41"	4/32	4231'-4239'	Frac w/ 36,479# 20/40 sand in 271 bbls fluid

31. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
2/25/05	2-1/2" x 1-1/2" x 14.5' RHAC Pump	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			→	63	30	10	476
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Krishna Russell

TITLE Production Clerk

DATE 3/23/2005

KR

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p style="text-align: center;">Well Name Paiute Federal 32-4R-9-17</p>

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	3731'	
Garden Gulch 1	3924'	
Garden Gulch 2	4046'	
Point 3 Mkr	4304'	
X Mkr	4542'	
Y-Mkr	4578'	
Douglas Creek Mkr	4711'	
BiCarbonate Mkr	4944'	
B Limestone Mkr	5110'	
Castle Peak	5545'	
Basal Carbonate	5948'	
Total Depth (LOGGERS)	6199'	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-7978
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: PAIUTE FED 32-4R-9-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1912 FNL 2012 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 04 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013306740000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/4/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 03/03/2013. Initial MIT on the above listed well. On 03/04/2013 the casing was pressured up to 1425 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09790		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 12, 2013		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/7/2013	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 3, 4, 2013
 Test conducted by: Cody Marx
 Others present: _____

-09790

Well Name: <u>Paulette Federal 32-4R-9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>SW/NE</u> Sec: <u>4</u> T <u>9</u> N/S R <u>17</u> (E/W) County: <u>Duchesne</u> State: <u>UT</u>		
Operator: <u>Cody Marx</u>		
Last MIT: <u>/ /</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1425 psig

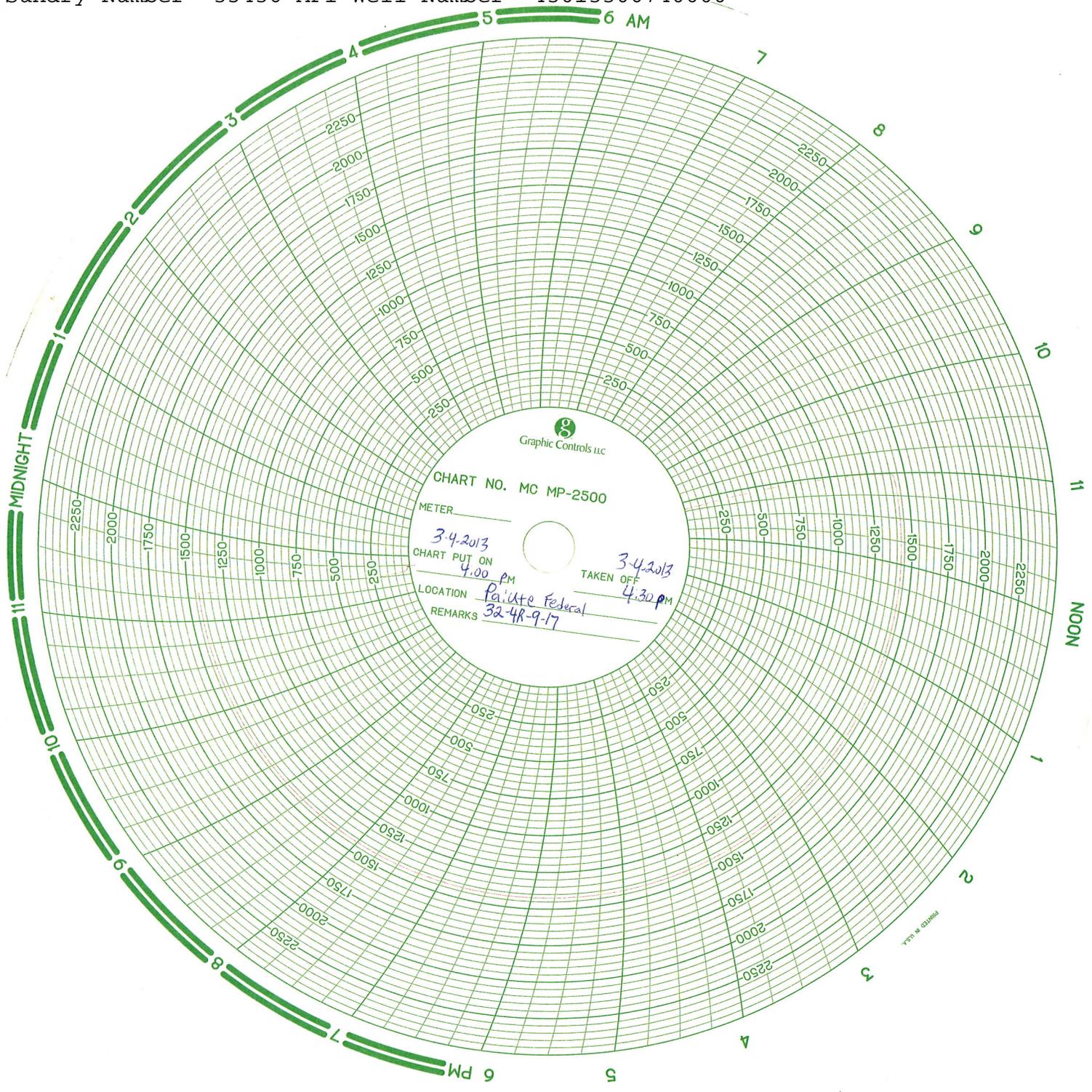
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	100 psig	psig	psig
End of test pressure	100 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1425 psig	psig	psig
5 minutes	1425 psig	psig	psig
10 minutes	1425 psig	psig	psig
15 minutes	1425 psig	psig	psig
20 minutes	1425 psig	psig	psig
25 minutes	1425 psig	psig	psig
30 minutes	1425 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Graphic Controls LLC

CHART NO. MC MP-2500

METER _____

CHART PUT ON 3-4-2013 4:00 PM

TAKEN OFF 3-4-2013 4:30 PM

LOCATION Fayette Federal

REMARKS 32-4R-9-17

PRINTED IN U.S.A.

Daily Activity Report

Format For Sundry

PAIUTE 32-4R-9-17

1/1/2013 To 5/30/2013

2/28/2013 Day: 1

Conversion

WWS #3 on 2/28/2013 - Start conversion - loam from w-3-9-16 to 32-4r-9-17. miru pump 60 bbls down csg, rd pumping unit, unseat pump w/8000 over string wt. flush rods + tubingw/40 bbls. Reseat pump. Pump 20 bbls. Well circ. Hit. Tooh ld rods total 101 3/4 guided. Cwi6:00pm. Crew travel - loam from w-3-9-16 to 32-4r-9-17. miru pump 60 bbls down csg, rd pumping unit, unseat pump w/8000 over string wt. flush rods + tubingw/40 bbls. Reseat pump. Pump 20 bbls. Well circ. Hit. Tooh ld rods total 101 3/4 guided. Cwi6:00pm. Crew travel - loam from w-3-9-16 to 32-4r-9-17. miru pump 60 bbls down csg, rd pumping unit, unseat pump w/8000 over string wt. flush rods + tubingw/40 bbls. Reseat pump. Pump 20 bbls. Well circ. Hit. Tooh ld rods total 101 3/4 guided. Cwi6:00pm. Crew travel - loam from w-3-9-16 to 32-4r-9-17. miru pump 60 bbls down csg, rd pumping unit, unseat pump w/8000 over string wt. flush rods + tubingw/40 bbls. Reseat pump. Pump 20 bbls. Well circ. Hit. Tooh ld rods total 101 3/4 guided. Cwi6:00pm. Crew travel **Finalized**

Daily Cost: \$0

Cumulative Cost: \$13,095

3/1/2013 Day: 2

Conversion

WWS #3 on 3/1/2013 - Cont pull rds and tbg - Crew travel saftey eeting. Flush rods + tbg w/30 cont tooh ld rds as follows. 1-1/2x26. plish rods. 1-2 3/4 pony rods. 101 3/4 guided 95 3/4 slick rods. 3/4 guided rods 6-1/2 wt bars. + pupm nd well head, release tac. Nu bops. Ru floor + tbg equ. Down for rig repair. Crew travel - Crew travel saftey eeting. Flush rods + tbg w/30 cont tooh ld rds as follows. 1-1/2x26. plish rods. 1-2 3/4 pony rods. 101 3/4 guided 95 3/4 slick rods. 3/4 guided rods 6-1/2 wt bars. + pupm nd well head, release tac. Nu bops. Ru floor + tbg equ. Down for rig repair. Crew travel - Crew travel saftey eeting. Flush rods + tbg w/30 cont tooh ld rds as follows. 1-1/2x26. plish rods. 1-2 3/4 pony rods. 101 3/4 guided 95 3/4 slick rods. 3/4 guided rods 6-1/2 wt bars. + pupm nd well head, release tac. Nu bops. Ru floor + tbg equ. Down for rig repair. Crew travel - Crew travel saftey eeting. Flush rods + tbg w/30 cont tooh ld rds as follows. 1-1/2x26. plish rods. 1-2 3/4 pony rods. 101 3/4 guided 95 3/4 slick rods. 3/4 guided rods 6-1/2 wt bars. + pupm nd well head, release tac. Nu bops. Ru floor + tbg equ. Down for rig repair. Crew travel **Finalized**

Daily Cost: \$0

Cumulative Cost: \$18,299

3/4/2013 Day: 3

Conversion

WWS #3 on 3/4/2013 - TOO H breaking and redoping every collor and talley total 126 JTS LD 55 JTS PU/ TIH w/BHA + Tubing - TOO H breaking and redoping every collor and talley total 126 JTS LD 55 JTS PU/ TIH w/BHA + Tubing as follows WL re-enry guide X_N nipple 4x2 3/8 PUP JT 2-7/8 X 2-3/8 X-over AS1 PKR on off tool PSN + 126 JTS pump 10 bbl pad DLOP SV Press tbg to 3000 PSI CHK Press Mon CWI. - TOO H breaking and redoping every collor and talley total 126 JTS LD 55 JTS PU/ TIH w/BHA + Tubing as follows WL re-enry guide X_N nipple 4x2 3/8 PUP JT 2-7/8 X 2-3/8 X-over AS1 PKR on off tool PSN + 126 JTS pump 10 bbl pad DLOP SV Press tbg to 3000 PSI CHK Press Mon CWI. - TOO H breaking and redoping every collor and talley total 126 JTS LD 55 JTS PU/ TIH w/BHA + Tubing as follows WL re-enry guide X_N nipple 4x2 3/8 PUP JT 2-7/8 X 2-3/8 X-over AS1 PKR on off tool PSN + 126 JTS pump 10 bbl pad DLOP SV Press tbg to 3000 PSI CHK Press Mon CWI. - TOO H breaking and redoping

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Daily Cost: \$0

Cumulative Cost: \$24,888

3/5/2013 Day: 4

Conversion

WWS #3 on 3/5/2013 - Continue Conversion - crew travel + safety meeting. Chk press on well, 1890. press up tubing to 3000 for min. good. Test rd +tbg Equip Nd BOP Fresh water packer fluid. Land tbg w/B1 adapter flange. Pump 50 bbls fresh water pkr fluid set as1 pkr fill csg w/3 bbls psi nu well head w/psn @4175.54 pkr ce@4182.86 eot@4191.93 press csg to 1500 getgood test @ 12:00 wait for wind stop blowing rdmo @ 3:00. Crew travel. - Crew travel. Safety meeting. Tooh breaking redoping every collar tally total 126 jts. LD 55jts. Pu + tih w/bha + tbg as follows. WL re-entry guide, x-n nipple, 4x 2-3/8 pup jt 2-7/8x 2-3/8 x-over, as1 pkr on-off tool psn + 126 jts. Pump 10 bbls pad drop sv psi tbg to 3000 psi. chk press mon. cwi 7:00. crew travel. Flushed 2 times on tooh w total 60 bbls. Waited 3 hrs on hot oiler today. - Initial MIT on the above listed well. On 03/04/2013 the casing was pressured up to 1425 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09790 - Initial MIT on the above listed well. On 03/04/2013 the casing was pressured up to 1425 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09790 - Initial MIT on the above listed well. On 03/04/2013 the casing was pressured up to 1425 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 100 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09790 - crew travel + safety meeting. Chk press on well, 1890. press up tubing to 3000 for min. good. Test rd +tbg Equip Nd BOP Fresh water packer fluid. Land tbg w/B1 adapter flange. Pump 50 bbls fresh water pkr fluid set as1 pkr fill csg w/3 bbls psi nu well head w/psn @4175.54 pkr ce@4182.86 eot@4191.93 press csg to 1500 getgood test @ 12:00 wait for wind stop blowing rdmo @ 3:00. Crew travel. - crew travel + safety meeting. Chk press on well, 1890. press up tubing to 3000 for min. good. Test rd +tbg Equip Nd BOP Fresh water packer fluid. Land tbg w/B1 adapter flange. Pump 50 bbls fresh water pkr fluid set as1 pkr fill csg w/3 bbls psi nu well head w/psn @4175.54 pkr ce@4182.86 eot@4191.93 press csg to 1500 getgood test @ 12:00 wait for wind stop blowing rdmo @ 3:00. Crew travel. - crew travel + safety meeting. Chk press on well, 1890. press up tubing to 3000 for min. good. Test rd +tbg Equip Nd BOP Fresh water packer fluid. Land tbg w/B1 adapter flange. Pump 50 bbls fresh water pkr fluid set as1 pkr fill csg w/3 bbls psi nu well head w/psn @4175.54 pkr ce@4182.86 eot@4191.93 press csg to 1500 getgood test @ 12:00 wait for wind stop blowing rdmo @ 3:00. Crew travel. - Crew travel. Safety meeting. Tooh breaking redoping every collar tally total 126 jts. LD 55jts. Pu + tih w/bha + tbg as follows. WL re-entry guide, x-n nipple, 4x 2-3/8 pup jt 2-7/8x 2-3/8 x-over, as1 pkr on-off tool psn + 126 jts. Pump 10 bbls pad drop sv psi tbg to 3000 psi. chk press mon. cwi 7:00. crew travel. Flushed 2 times on tooh w total 60 bbls. Waited 3 hrs on hot oiler today. - Crew travel. Safety meeting. Tooh breaking redoping every collar tally total 126 jts. LD 55jts. Pu + tih w/bha + tbg as follows. WL re-entry guide, x-n nipple, 4x 2-3/8 pup jt 2-7/8x 2-3/8 x-over, as1 pkr on-off tool psn + 126 jts. Pump 10 bbls pad drop sv psi tbg to 3000 psi. chk press mon. cwi 7:00. crew travel. Flushed 2 times on tooh w total 60 bbls. Waited 3 hrs on hot oiler today. - Crew travel. Safety meeting. Tooh breaking redoping every collar tally total 126 jts. LD 55jts. Pu + tih w/bha + tbg as follows.

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Daily Cost: \$0

Cumulative Cost: \$31,477

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-7978
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: PAIUTE FED 32-4R-9-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013306740000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1912 FNL 2012 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 04 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/21/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Put on Injection"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 1:00 PM on
03/21/2013. EPA # UT22197-09790

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 22, 2013**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/22/2013	

Spud Date: 11/14/82
 Put on Production: 02/25/05
 GL: 5166' KB: 5177'

Paiute Federal 32-4R-9-17

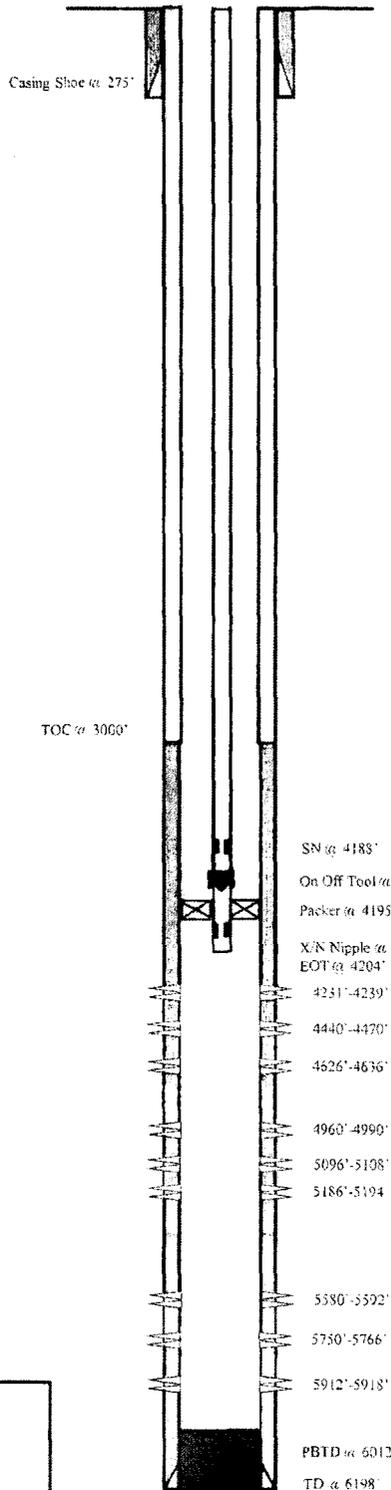
Initial Production: 63 BOPD,
 30 MCFD, 10 BWPD

Injection
 Wellbore Diagram

SURFACE CASING
 CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 275' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 225 svs cement

PRODUCTION CASING
 CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6053'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 710 svs cement.
 CEMENT TOP AT: 3000'

TUBING
 SIZE/GRADE/WT.: 2-7/8" J-55 6.5#
 NO. OF JOINTS: 126 jts (4175.6')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4187.6' KB
 ON/OFF TOOL AT: 4188.7'
 ARROW #1 PACKER CE AT: 4194.7'
 XO 2-3/8" x 2-7/8" J-55 AT: 4197.7'
 TBG PUP 2-3/8" J-55 AT: 4198.3'
 X-N NIPPLE AT: 4202.4'
 TOTAL STRING LENGTH: EOT @ 4203.93'



FRAC JOB		
02/18/05	5912'-5918'	Frac CP5 sands as follows: 19,143#s of 20-40 sand in 198 bbls of lightning 17 frac fluid. Treated w avg press of 4085 psi w avg rate of 14.2 bpm. ISIP 2480 psi. Calc flush: 1517 gals Actual flush: 1401 gals.
02/18/05	5750'-5766'	Frac CP3 sands as follows: 79,457#s of 20-40 sand in 624 bbls of lightning 17 frac fluid. Treated w avg press of 3339 psi w avg rate of 14.2 bpm. ISIP 2350 psi. Calc flush: 1467 gal. Actual flush: 1352 gal.
02/21/05	5580'-5592'	Frac CP1 sands as follows: 25,237#s of 20-40 sand in 235 bbls of lightning 17 frac fluid. Treated w avg press of 4580 psi w avg rate of 15.3 bpm. ISIP 2150 psi. Calc flush: 1147 gal. Actual flush: 1334 gal.
02/21/05	5186'-5194'	Frac A1 sands as follows: 29,304#s of 20-40 sand in 267 bbls of lightning 17 frac fluid. Treated w avg press of 3500 psi w avg rate of 15.6 bpm. ISIP 1875 psi. Calc flush: 1336 gal. Actual flush: 1231 gal.
02/21/05	5096'-5108'	Frac B2 sands as follows: 24,458#s of 20-40 sand in 225 bbls of lightning 17 frac fluid. Treated w avg pressure of 3145 psi w avg rate of 15.3 bpm. ISIP 2110 psi. Calc flush: 1318 gal. Actual flush: 1228 gal.
02/22/05	4960'-4990'	Frac B.5 sands as follows: 54,482#s of 20-40 sand in 438 bbls of lightning 17 frac fluid. Treated w avg press of 3620 psi w avg rate of 15.1 bpm. ISIP 2600 psi. Calc flush: 1284 gal. Actual flush: 1252 gal.
02/22/05	4440'-4636'	Frac DS2 sands as follows: 35,217#s of 20-40 sand in 312 bbls of lightning 17 frac fluid. Treated w avg press of 3290 psi w avg rate of 14.2 bpm. ISIP 2130 psi. Calc flush: 1215 gal. Actual flush: 1136 gal.
02/22/05	4231'-4239'	Frac GR4 sands as follows: 36,479#s of 20-40 sand in 271 bbls of lightning 17 frac fluid. Treated w avg press of 2735 psi w avg rate of 14.3 bpm. ISIP 1850 psi. Calc flush: 1110 gal. Actual flush: 1006 gal.
11/05/09		Downhole pump maint. Rod & Tubing detail updated.
02/16/11		Tubing Leak. Rod & tubing updated.
03/03/13		Convert to Injection Well
03/04/13		Conversion MIT Finalized - update tbg detail

PERFORATION RECORD			
02/17/05	5912'-5918'	4 JSPP	24 holes
02/17/05	5750'-5766'	8 JSPP	129 holes (re-perf)
02/17/05	5580'-5592'	4 JSPP	48 holes
02/17/05	5186'-5194'	8 JSPP	65 holes (re-perf)
02/17/05	5096'-5108'	4 JSPP	48 holes
02/17/05	4960'-4990'	4 JSPP	121 holes (re-perf)
02/17/05	4626'-4636'	6 JSPP	61 holes (re-perf)
02/17/05	4440'-4470'	2 JSPP	61 holes
02/17/05	4231'-4239'	4 JSPP	32 holes

NEWFIELD

Paiute Federal 32-4R-9-17
 2012' FEL & 1912' FNL
 SWNE Section 4-T9S-R17E
 Duchesne Co, Utah
 API #43-013-30674; Lease #UTU-75038