

Bill Mailed
Form Approved. *2-19-82*
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR
1230 River Bend #136-Dallas, Texas 75247

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1100' FWL & 875' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-44427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Castle Peak

9. WELL NO.
1-10

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10-T9S-R16E SLB&M

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.
430 1330 527

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<u>Move location to 1121' FWL & 896' FNL</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RIG SKID

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole @ 10:00 A.M. 2-11-82 and drilled to 328'. Ran and cemented 8-5/8" casing at 328' with 225 sacks cement. Installed and tested BOP equipment. Casing test failed. Spotted 35 sacks of cement at 300' and squeezed cement to 1000 psi. Drilled out cement to 330'. Ran casing inspection log which showed parted casing at 304' to 306'. Second pressure test on casing failed. Drilled cement and shoe, and 12' of new hole to 355'. Ran cement bond log which showed poor bonding behind shoe joint of casing. The decision was made to plug the well to the surface and skid the rig to drill a new hole. Our plans are to plug the 8-5/8" casing with Class "G" neat cement from 355' to the surface. The drilling rig will then be skidded 30' southeast to 1121' FWL and 896' FNL of Section 10-T9S-R16E. The replacement well will be named Castle Peak No. 1-10X. Verbal permission was granted February 18, 1982 by Mr. W. P. Martens to proceed with operations to re-drill this well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. H. Peoples TITLE Reg. Drlg. Mgr. DATE February 19, 1982

(This space for Federal or State office use)

APPROVED BY 43-013-30653 TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/1/82
BY: W. P. Martens

RIG SKID

*See Instructions on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

RIG SKID

NAME OF COMPANY: Enserch Exploration

WELL NAME: Castle Peak #1-10X (1121 FWL - 896 FNL)

SECTION NWNW 10 TOWNSHIP 9S RANGE 16E COUNTY Duchesne

DRILLING CONTRACTOR TWT

RIG # 56

SPUDDED: DATE 2-21-82

TIME 11:30 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Steve Brasher

TELEPHONE # 214-630-8711

DATE 2-22-82 SIGNED DB

RECEIVED

MAR 2 1982

WEST BUILDING



DRESSER ATLAS DIVISION, DRESSER INDUSTRIES, INC. 1532 METROBANK BUILDING DENVER, COLORADO 303/620-0601

TO: State of Utah Dept of
Oil, Gas, Mining,
4041 State Office Bldg.
Salt Lake City, Utah 84114

DATE: March 10, 1982

SUBJECT:
DCC# 1704

RE: Prolog

DEAR SIR:

ENCLOSED PLEASE FIND THE DATA AS DESCRIBED BELOW:

<u>WELL</u>	<u>DATA</u>
COMPANY: <u>Enserch Explor., Inc.</u>	_____ 600' TAPE REEL(S)
WELL: <u>CASTLE PEAK #1-10</u>	_____ COMPUTER LISTER(S)
FIELD: <u>Monument Butte</u>	_____ VERSATEC SEPIA(S)
COUNTY, STATE: <u>Duchesne, Utah</u>	_____ DATA SHEET(S)
<u>9S 16E Sec 10</u>	_____ <u>~1</u> LOG PRINT(S)
	_____ BOOK(S)
	_____ FILM(S)

TRANSMITTED BY:

- MAIL
- AIRFREIGHT
- COUNTER TO COUNTER
- HAND DELIVERY

AIRBILL NUMBER _____

AIRLINES _____

PLEASE ACKNOWLEDGE RECEIPT OF THE INFORMATION BY SIGNING AND RETURNING THE ATTACHED COPY OF THIS LETTER.

VERY TRULY YOURS,

Steven O'Brien

DENVER COMPUTER CENTER

DATE: 3-18-82

RECEIVED BY: Gari Furse

RIG SKID

** FILE NOTATIONS **

RIG SKID

DATE: 3-18-82

OPERATOR: Enserch Exploration Inc.

WELL NO: Castle Peak Federal # 1-10X

Location: Sec. 10 T. 9S R. 16E County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-013-30653

CHECKED BY:

Petroleum Engineer: _____

Director: _____

RIG SKID

Administrative Aide: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation 7d.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

RIG SKID

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Dry

2. NAME OF OPERATOR
Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR 75247
1230 River Bend Dr., Suite 136-Dallas, Tx

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1121' FWL & 896' FNL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

SUBSEQUENT REPORT OF

-
-
-
-
-
-
-
-

RECEIVED
MAR 29 1982

DIVISION OF
OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
U-44427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Castle Peak Federal

9. WELL NO.
1-10 X

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10-T9S-R16E SLB & M

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

14. API NO.
430-1330-527

15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 6300' and ran DIL and FDC/CNL logs from 6300' to 3500'. Set cement plugs through drill pipe with 50/50 Pozmix cement + 2% gel as follows: 70 sacks from 4800' to 4600'; 70 sacks from 2500' to 2300'; 70 sacks from 1100' to 900'; 70 sacks from 400' to 200'; and 25 sacks at surface. The 8 5/8" surface casing set at 322' was left in the well.

RIG SKID

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

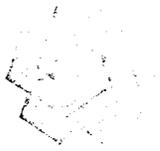
18. I hereby certify that the foregoing is true and correct

SIGNED Carl H. Peoples Regional Drilling Manager TITLE DATE 3-22-82

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

RIG SKID



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Enserch Exploration, Inc.
1230 River Bend Drive, Suite # 136
Dallas, Texas 75247

Re: Well No. Castle Peak Fed. # 1-10X
Sec. 10, T. 9S, R. 16E.
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1121' FWL & 896' FNL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-013-30653 DATE ISSUED

15. DATE SPUDDED 2-21-82 16. DATE T.D. REACHED 3-4-82 17. DATE COMPL. (Ready to prod.) 3-6-82 P&A 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 5676 KB 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 6300' 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS 0-6300 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry and Abandoned 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC/CNL 27. WAS WELL CORSD No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	322	12-1/4	225 sks to Surface	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number) N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
N/A		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Acknowledge Receipt of logs run

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. S. Brashier TITLE Regional Drilling Engineer DATE March 15, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	FROM VERT. DEPTH
Green River	2240'		
Douglas Creek	4737'		
Basal Green River	6046'		
Wasatch	6155'		



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 21, 1983

Enserch Exploration, Inc.
1230 River Bend Drive, Suite # 136
Dallas, Texas 75247

Re: Well No. Castle Peak Fed. # 1-10X
Sec. 10, T. 9S, R. 16E.
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 15, 1983, from above referred to well, indicates the following electric logs were run: DIL, FDC-CNL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

**ENSERCH
EXPLORATION INC.**

475 17th Street
1322 Metrobank Bldg.
Denver, Colorado 80202

July 29, 1983

P&A

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Re: Castle Peak #1-10X
Duchesne County, Utah

9S 16E Sec 10

Gentlemen:

Please your request to our Dallas office, enclosed are copies of the logs which were run on the above-referenced well in Duchesne County, Utah.

If there is any other information you will need, please advise.

Very truly yours,

Sandra J. Heany
Sandra J. Heany

sjh

Encls.

RECEIVED
AUG 01 1983

DIVISION OF
OIL, GAS & MINING