

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED OIL SUB. REPORT/abd

DATE FILED 3-12-82
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN 14-20-H62-2459

DRILLING APPROVED: ~~3-26-82~~ 3-29-82
 SPUDDED IN:
 COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:
 GRAVITY A.P.I.
 GOR:
 PRODUCING ZONES:

TOTAL DEPTH:
 WELL ELEVATION:

DATE ABANDONED: 1-27-84 LA application rescinded
 FIELD: 31st ALTAMONT
 UNIT:

COUNTY: DUCHESNE

WELL NO. UTE #2-1C6 API NO. 43-013-30652
 LOCATION 1650 FT. FROM (S) LINE. 2307 FT. FROM (W) LINE. NE SW 1/4 - 1/4 SEC. 1

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>3S</u>	<u>6W</u>	<u>1</u>	<u>PAGE PETROLEUM</u>				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

State
Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Page Petroleum Incorporated

3. ADDRESS OF OPERATOR
 P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 2307' FWL 1650' FSL Sec. 1 T3S, R6W, U.S.B. & M.
 At proposed prod. zone
 Same
 NESW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10.5 Miles Northwest of Duchesne, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1650'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 +1300'

19. PROPOSED DEPTH
 12,400'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6341'

22. APPROX. DATE WORK WILL START*
 See 10 point

5. LEASE DESIGNATION AND SERIAL NO.
 # 14-20-H62-2459

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute

7. UNIT AGREEMENT NAME
 Unit

8. FARM OR LEASE NAME
 Wildcat *Altamont Field*

9. WELL NO.
 #2-1C6

10. FIELD AND POOL, OR WILDCAT
 Wildcat *Altamont Field*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 1, T3S, R6W, U.S.M.

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See 10 Point Drilling Compliance Program				

Attachments:

- Exhibit "A" - (10 Point compliance Program)
- Exhibit "B" - BOP and auxiliary Equipment
- Certified Survey Plat
- 13 Point Surface Use Plan and attachments
- Rig Layout
- Topo. Map "A"
- Topo. Map "B"

RECEIVED

MAR 12 1982

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and estimated productive blowout preventer program, if any.

DATE: 03/11/82
BY: [Signature]

SIGNED: [Signature] TITLE: District Manager DATE: 03/20/80

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

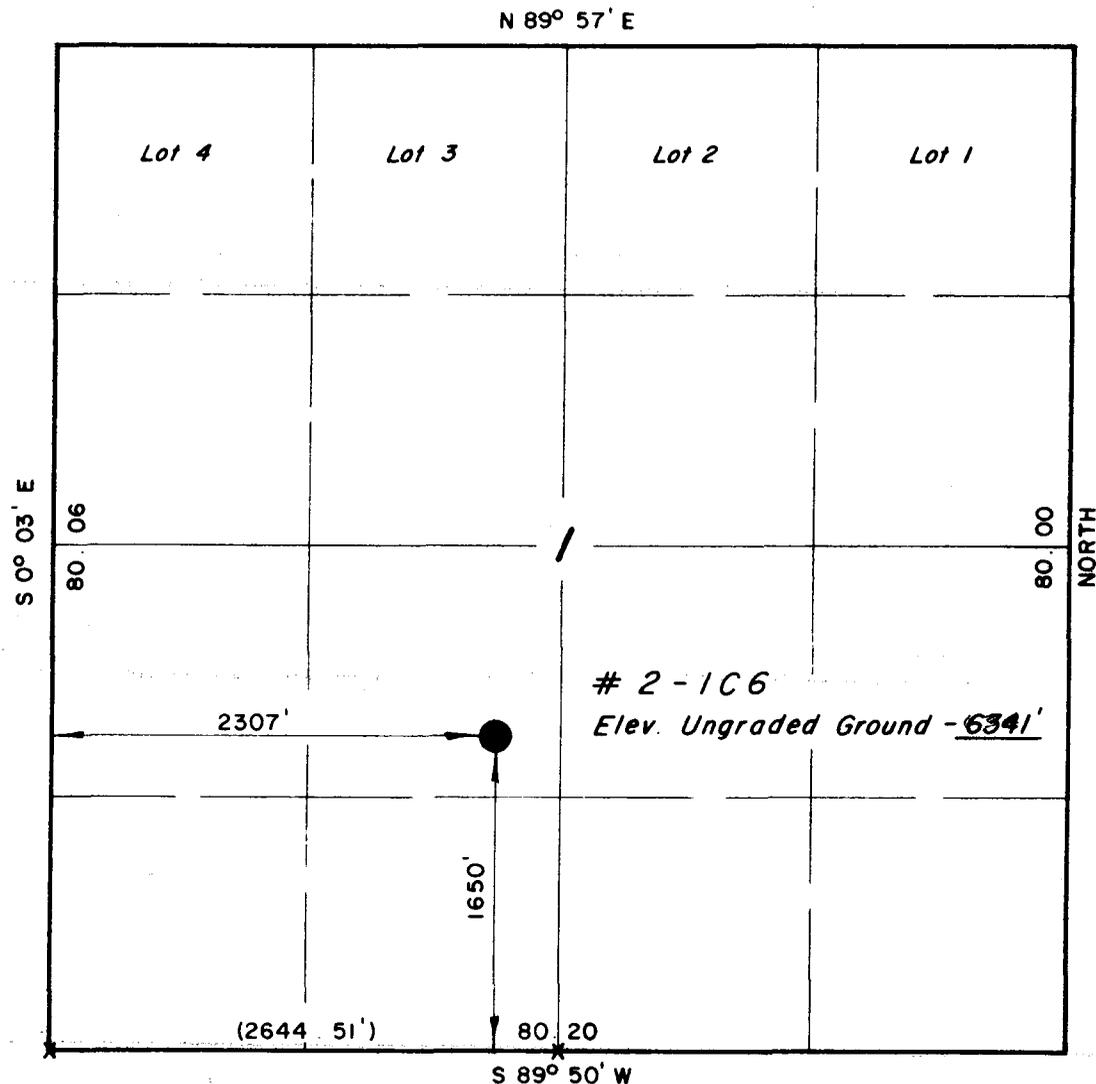
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 3 S, R 6 W, U.S.B.&M.

PROJECT
PAGE PETROLEUM INC.

Well location, # 2-106, located
as shown in the NE 1/4 SW 1/4 Section
1, T3S, R6W, U.S.B. & M. Duchesne
County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10 / 17 / 80
PARTY N.J.M. H.M. B.W. B.F.W.	REFERENCES GLO Plat
WEATHER Fair & Warm	FILE PAGE PETROLEUM

EXHIBIT "A"

TEN POINT COMPLIANCE PROGRAM

NTL 6

Attached to Form 9-331C

WELL NAME: #2-1C6

LOCATION: Section 1, T3S, R6W, U.S.B. & M.

Duchesne County, State of Utah

1. GEOLOGIC SURFACE FORMATION

Tertiary Uinta Formation

2. ESTIMATED TAPE OF ANTICIPATED GEOLOGIC MARKERS

TGR 1 Green River 0 - 7260'
TGR 2 Douglas Creek 7260'
TGR 3 Wasatch 8810'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS or MINERALS

Water - 0 - 7260'
Oil & Gas - 7260' - 8810' G.R. - 12,400' - T.D. Wasatch Oil & Gas

4. PROPOSED CASING PROGRAM

- (a) Surface Casing: 9 7/8" to 1000' 40.5# J-55 Cement to Surface
7 5/8" to 8,800' 29.7# N - 80
- (b) Production Casing: 5" 8,600' to T.D. 17.0# N - 80
Cemented to Lap

5. MINIMUM SPECIFACATIONS FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipling up and after any use under pressure. Pipe rams will be operationally checked each 24 hr. period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equipment to the BOP stack.

Attached to Form 9-331C - continued

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS

0 - 7000' - Brine Water
7000' - T.D. - Fresh Gel Mud.

7. AUXILIARY EQUIPMENT TO BE USED

5000# WP Safety Valve, inside BOP, Upper Kelly Cock, Mud
Monitoring Equipment (See Exhibit "A")

8. TESTING, LOGGING AND CORING PROGRAMS

- (a) Tests: No DST's
- (b) Logging program:
DIL, SP, GR 1000' - 8,600'
DIL, CNL, GR-CAL, T.D.
DIL, SP, CNL, FDC, GR-CAL 8,600' - T.D.
- (c) Coring: No Cores
- (d) Production:
If production is obtained, producing formation will be
selectively perforated and treated

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

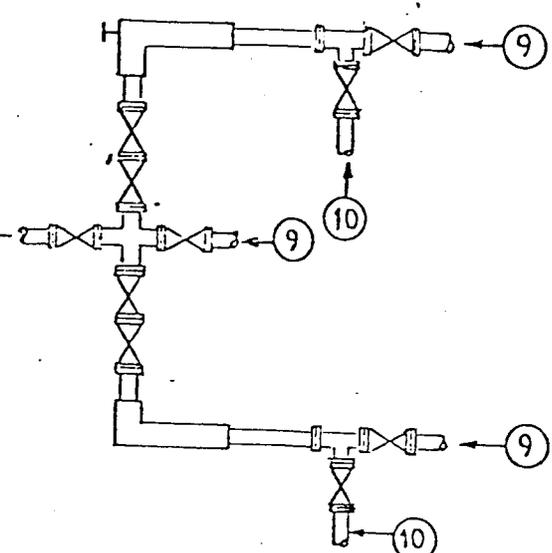
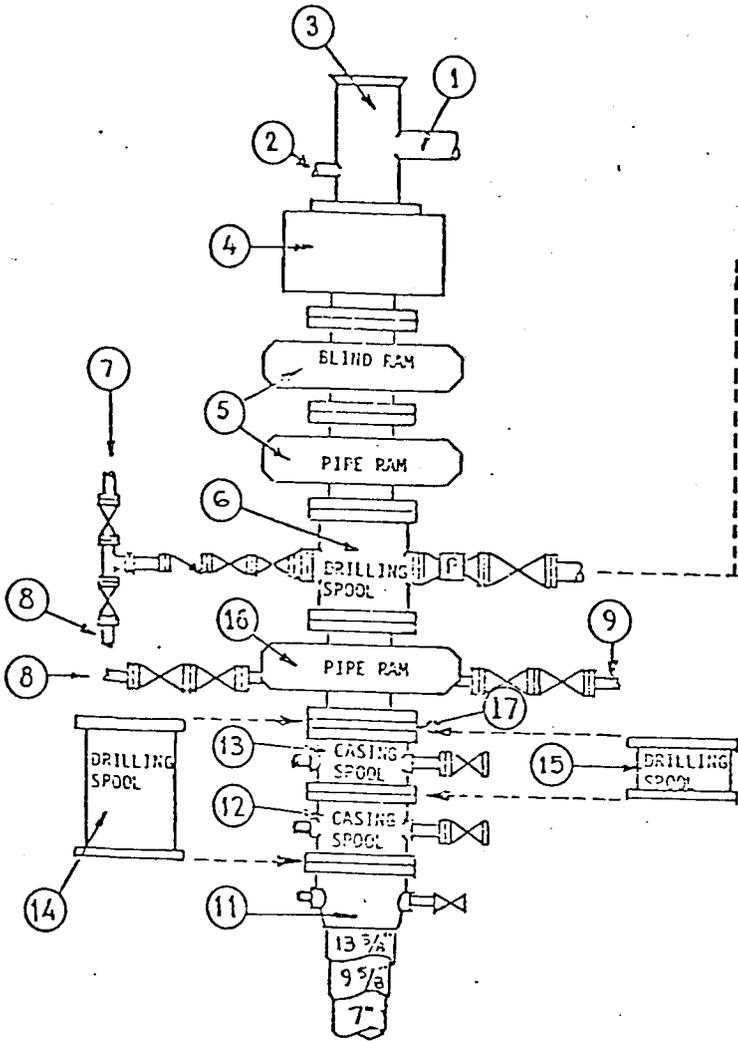
No abnormal pressure or temperature are anticipated

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

The anticipated * starting date is to be approximately
or as soon as possible after examination and approval of
drilling requirements. Operations should be completed within
90 days from the spudding to rig release.

* Location Preparation Clearance requested as soon as possible
pending possible winter restrictions.

BLOWOUT PREVENTION, WELLHEAD, AND AUXILIARY EQUIPMENT



Auxiliary Equipment and Notes:

1. A 5000 psi WP safety valve, properly subed, shall be on the floor at all times.
2. An inside BOP shall be on the floor at all times.
3. An upper kelly cock to be used at all times.
4. Pipe rams shall be sized to match the drillpipe or casing being run in the hole.
5. Mud system monitoring equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after mud up or upon reaching a depth at which abnormal pressures could occur.
6. BOP equipment shall be pressure tested upon installation and periodically thereafter. Operational test of ram type preventers shall be performed on each trip.

Item No.	Description
1	Mud return flow line
2	Fillup line - min. 2"
3	Drilling Nipple
4	13-5/8" - 5000 psi WP-Annular Bag Type BOP - Sharfer or Hydral
5	Two single or one dual - hydraulically operated - 13-5/8" - 5000 psi WP - Ram Type BOP - Cameron Type U or Sharfer LHS
6	13-5/8" - 5000 psi WP Drilling Spool
7	To mud pumps
8	To remote pump in station
9	To burn pit
10	To gas buster
11	12" - 3000 psi WP-Slip On and Weld-Casing Head
12	12" - 3000 psi WP x 10" - 5000 psi WP Casing Spool
13	10" - 5000 psi WP x 10" - 5000 psi WP Casing Spool
14	12" - 3000 psi WP x 13-5/8" - 5000 psi WP Drilling Spool - while Drilling 12-1/4" hole
15	10" - 5000 psi WP x 10" - 5000 psi WP Drilling Spool - while Drilling 8-3/4" hole
16	13-5/8" - 5000 psi - hydraulically Operated - Cameron Type U - Ram Type BOP
17	13-5/8" - 5000 psi WP x 10" - 5000 psi WP Double Studded Adapter Flange

Well Name _____

Field _____

County _____

State UTAH

Attachment No. EXHIBIT "B"

PAGE PETROLEUM INC.
13 Point Surface Use Plan
For
Well Location
Ute Tribal 2-106
Located In
Section 1, T3S, R6W, U.S.B. & M,
Duchesne County, Utah

PAGE PETROLEUM INC.
Ute Tribal 2-1C6
Section 1, T3S, R6W, U.S.B. & M.

1. EXISTING ROADS

See Topographic Map "A".

To reach Page Petroleum Inc. well location, Ute Tribal 2-1C6 located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 1, T3S, R6W, U.S.B. & M., Duchesne County, Utah:

Proceed West out of Duchesne, Utah on U.S. Highway 40 - 7.2 miles to the point that an existing oil field service road exits to the Northeast; proceed Northeasterly on this road 0.5 miles to the point that an existing dirt road exits to the North; proceed Northerly on this road approximately 1.5 miles to the point that an existing road exits to the Northwest; proceed Northwesterly on this road 1.4 miles to the junction of this road and an existing dirt road to the Northeast; proceed Northeasterly along this road 3.3 miles to its junction with a road to the Northwest; proceed Northwesterly along this road 1.5 miles to the point that the planned access road (to be discussed in Item #2) leaves the existing road and proceeds in a Southwesterly direction.

The highway mentioned in the foregoing paragraph is a bituminous surfaced road to the beginning of the oil field service road at which point all roads are built of native materials acquired during construction. There is no anticipated construction on any of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling, completion, and production phases of this well.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies.

2. PLANNED ACCESS ROAD

The proposed access road leaves the existing road described in Item #1 in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 1, T3S, R6W, U.S.B. & M., and proceeds in a Southwesterly direction 1400' to the proposed location site.

There will be no culverts installed on this piece of road.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will have a right-of-way of 30' (15' perpendicular on each side of the centerline).

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to the area.

PAGE PETROLEUM INC.
Ute Tribal 2-1C6
Section 1, T3S, R6W, U.S.B. & M.

2. PLANNED ACCESS ROAD - continued

Back slopes along the cut areas of the road will be $1\frac{1}{2}$ to 1 slopes and terraced.

The road will be centerline flagged prior to commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

There will be no turnouts required along this road.

There are no fences encountered along this road. There will be no cattleguards required.

The terrain that this road traverses is down a ridge and around the point of a hill to the proposed location site.

The vegetation along this route consists of as the primary flora, juniper and pinion pine, sagebrush, and grasses with large areas of bare earth devoid of vegetation.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There are no known water wells, abandoned wells, disposal wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one mile radius of this location site.

There are, however, 7 producing wells within a one mile radius of this location site. (For their location, refer to Topographic Map "B".)

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time, there are no Page Petroleum Inc, producing facilities, tank batteries, oil gathering lines, gas gathering lines, injection lines or disposal lines within a one mile radius of this location site.

In the event that the production of this well is established, then the tank grade area of the location will be utilized for the establishment of the necessary production facilities. This area will be built, if possible, with native material and if these materials are not available, then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.

PAGE PETROLEUM INC.
Ute Tribal 2-1C6
Section 1, T3S, R6W, U.S.B. & M.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

In the event that production is established, plans for a flow line will be submitted to the proper authorities.

If there are any deviations from the above paragraphs, then all appropriate agencies will be notified prior to construction and all necessary requests and applications will be made.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION OF AND TYPE OF WATER SUPPLY

Water to be used in the drilling of this well will be hauled by truck over existing roads and the proposed access road from the Starvation Reservoir at a point located in Section 36, T3S, R5W, U.S.B. & M. approximately 6 miles by road Southeast of the location site.

If this water source is not used, then the necessary arrangements will be made to acquire the water from other sources and will be hauled by truck over portions of the roads that are described in Items #1 and #2.

The local governmental agencies and any other parties involved will be notified of any deviations and all governing guidelines and regulations will be strictly adhered to.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

PAGE PETROLEUM INC.
Ute Tribal 2-1C6
Section 1, T3S, R6W, U.S.B. & M.

7. METHODS FOR HANDLING WASTE DISPOSAL -continued

The reserve pit will be approximately 10' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

All involved agencies shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

PAGE PETROLEUM INC.
Ute Tribal 2-1C6
Section 1, T3S, R6W, U.S.B. & M.

10. PLANS FOR RESTORATION OF SURFACE.

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See Location Layout Sheet.) When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around the pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be burned and the non-combustible materials buried with a minimum of 4' of cover.

As mentioned in Item #7, the reserve pit will be completely fenced and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the Ute Tribal District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "B").

The area is at the Northwest end of the Uintah Basin which is formed by the Book Cliff Mountains and the Green River to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges formed in sandstone, cobblerock, conglomerate, and shale deposits.

The majority of the smaller drainages are of a non-perennial nature with normal flow limited to the early spring run-off and heavy thunderstorms or rain storms of high intensity that last over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation, (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structure consists of light brownish-gray clays (ol) to sandy soils (SM-ML) with poor gravels and shales and outcrops of rock (sandstone, mudstone, conglomerate, and shale).

PAGE PETROLEUM INC.
Ute Tribal 2-1C6
Section 1, T3S, R6W, U.S.B. & M.

11. OTHER INFORMATION - continued

Due to the low precipitation average, climatic conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, areas of juniper, pinion pine, sagebrush, rabbitbrush, some grasses, and cacti, on the upper benches with cottonwoods, beach, willows, Russian olives, and grasses along the lower levels close to the wet areas and streams.

The fauna of the area consists predominately of the mule deer, coyotes, rabbits, varieties of small ground squirrels and other types of rodents, and various reptiles common to the area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area (See Topographic Map "B").

Ute Tribal 2-1C6 sits on the lower portion of a large mountain known as Blacktail Mountain. The location site is approximately 4 miles South of the Duchesne River and 6 miles North of the Strawberry River and Starvation Reservoir, the only perennial streams in the area. The Duchesne River drains into the Green River to the Southeast.

The geologic structures of the area surrounding this location are from the Duchesne River Formation containing fluvial sandstones and mudstones from the Eocene Epoch and relatively younger alluvial deposits chiefly along the stream beds.

The ground slopes from the Northwest through the location to the Southeast at approximately a 5% grade toward a non-perennial drainage.

The location is covered with juniper and pinion pine, with some sagebrush and grasses.

All lands involved in this location site are under Ute Tribal jurisdiction.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site.

PAGE PETROLEUM INC.
Ute Tribal 2-1C6
Section 1, T3S, R6W, U.S.B. & M.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Kenneth Allen
Page Petroleum Inc.
P.O. Box 1656
Roosevelt, Utah 84066

Phone: 801-722-5081

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by Page Petroleum Inc. and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

Oct 20 1980
Date

K B Allen
Kenneth Allen

② F-1²

F-4²

③

F-3⁶

④

STA. 0+00

○ ○ STORAGE TANKS

TRASH BASKET

FRESH WATER SIDE

200'

Light Plant

Fuel

RESERVE PITS

Mud Shed

8' Depth - Unlined
To Be Fenced

Hopper

Mud Pump

MUD TANKS

OVERFLOW & DRILLING
FLUIDS SIDE

RIG

70'

100'

□ Toilet

Fuel

STA. 2+00

Doghouse

Pump

⑤ F-3³

C-9⁴

①

Trailer

Pipe Racks

TOPSOIL
STOCKPILE

CATWALK

200'

DATA UNIT

ACCESS ROAD

STA. 4+00

C-16⁴

⑧

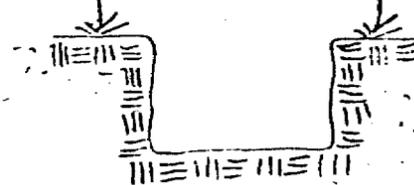
C-0⁵

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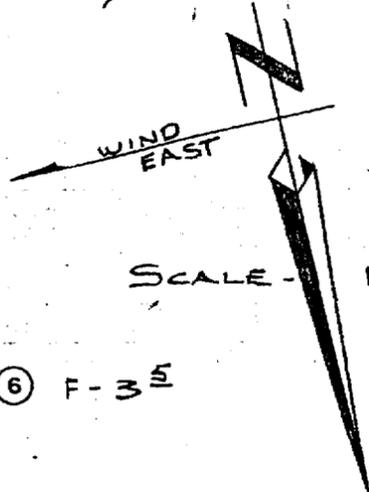
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SOILS LITHOLOGY

- No Scale -



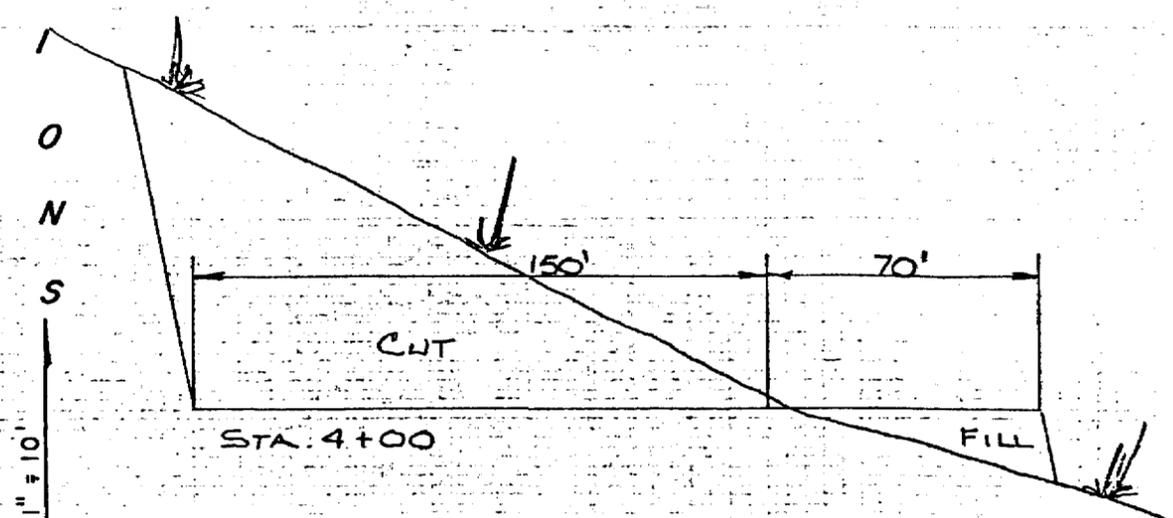
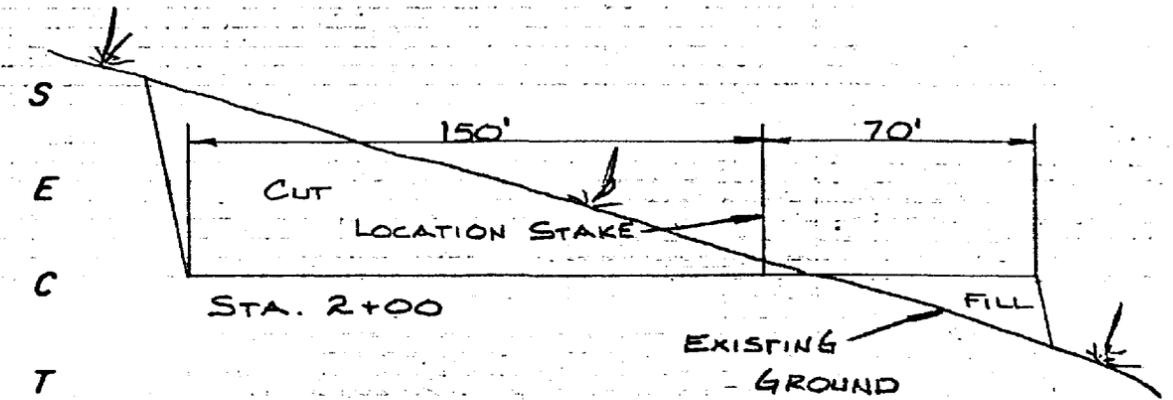
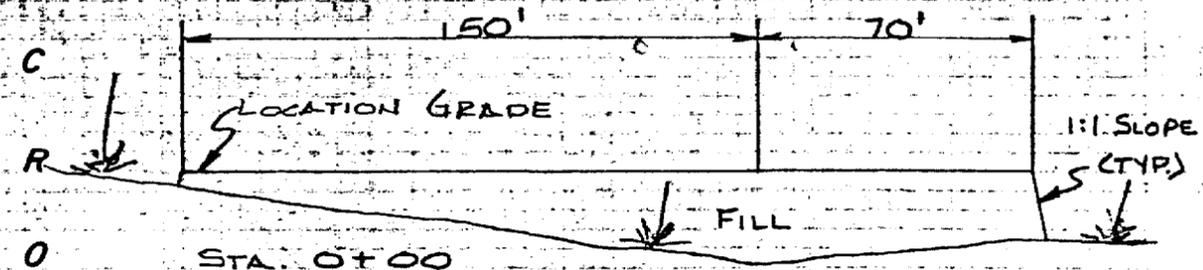
Light Brown
Sandy Clay



SCALE - 1" = 50'

PAGE PETROLEUM

2-1-26



Scales

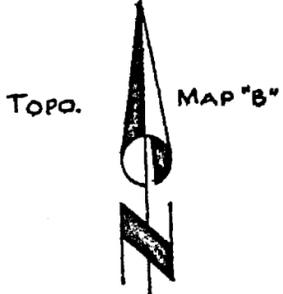
1" = 50'

APPROXIMATE YARDAGE

Cubic Yards Cut - 11,508

Cubic Yards Fill - 3,901

PROPOSED LOCATION



SCALE - 1" = 2000'

ROAD CLASSIFICATION

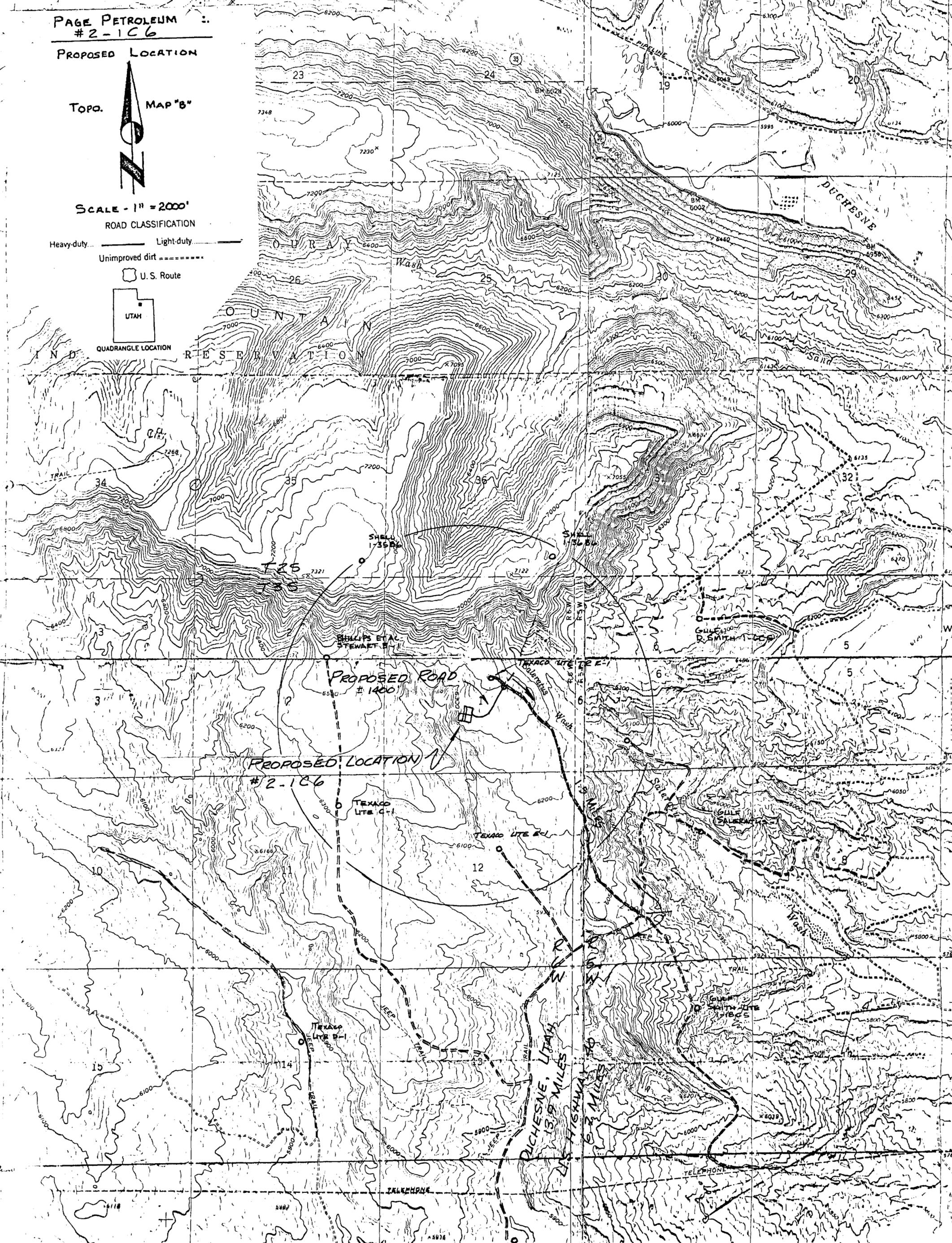
Heavy-duty ——— Light-duty ———

Unimproved dirt - - - - -

U.S. Route



QUADRANGLE LOCATION

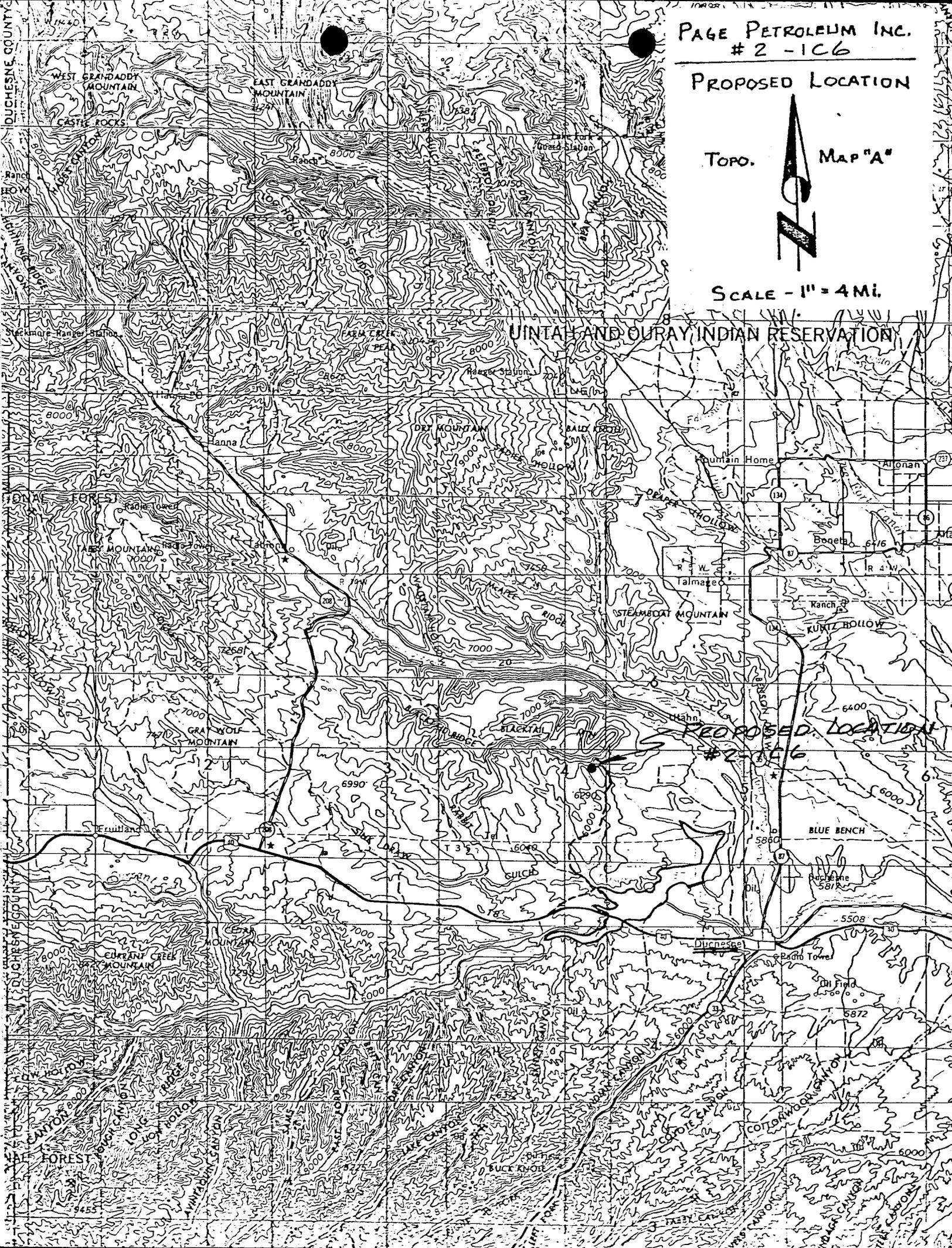


PROPOSED LOCATION



TOPO. MAP "A"

SCALE - 1" = 4 Mi.



PROPOSED LOCATION
2 - 1C6

BLUE BENCH

Duchesne

Oil Field

** FILE NOTATIONS **

DATE: 3-16-82

OPERATOR: Page Petroleum Inc.

WELL NO: Wb # 2-106

Location: Sec. 1 T. 3S R. 6W County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-013-30652

CHECKED BY:

Petroleum Engineer: _____

Director: This is a test well which after a 60 day test period cannot be produced simultaneously with the unit well

Administrative Aide: see per below - will need exception for fill test well

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. Case #139-8 9/20/72 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Ord.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

March 29, 1982

Page Petroleum Inc.
P. O. Box 1656
Roosevelt, Utah 84066

RE: Well No. Ute #2-106,
Sec. 1, T. 3S, R. 6W,
Duchesne County, Utah

Inssofar as this office is concerned, approval to drill the above referred to oil well as an infill test well is hereby granted. However, this well is approved as a 60-day test well and at no time may this well and the Ute tribal K #1, located in the same section be produced at the same time after the 60 day testing period unless otherwise authorized by the Board of Oil, Gas and Mining.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30652.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: Minerals Management Service
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 15, 1983

Page Petroleum, Inc.
P. O. Box 1656
Roosevelt, Utah 84066

Re: Well No. Ute # 2-16C
Sec. 1, T. 3S, R. 6W.
Duchesne County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

PAGE

PETROLEUM INC.

March 16, 1983

State of Utah
Natural Resources & Energy
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attention: Cari Furse

RE: Page Ute Tribal 2-1C6
Section 1, T3S, R6W
Duchesne County, Utah

Dear Ms. Furse:

In reply to your letter dated March 15, 1983, please be advised that Page Petroleum Inc. has plans to drill the subject well at a later date. Please advise if you have any questions.

Yours Truly,



Ken Allen
District Manager



DIVISION OF
OIL GAS & MINING



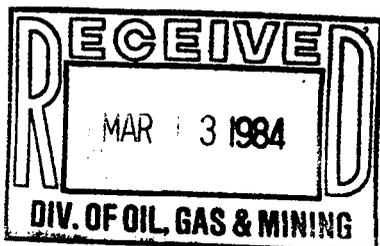
STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 27, 1983

Page Petroleum Inc.
P O. Box 1656
Roosevelt UT 84066



RE: Well No. #2-1C6
API #43-013-30652
1650' FSL, 2307' FWL NE SW
Sec. 1, T. 3S, R. 6W.
Duchesne County, Utah

Gentlemen:

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded effective one calendar month from the date of this notice.

A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj