

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

950816 ft Loman to INLAND merger Eff 6-29-85

* Revised 9-23-86
Recompletion 11-5-81

DATE FILED 12-14-81
LAND: FEE & PATENTED STATE LEASE NO. ML-22061 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 1-4-82
SPUDDED IN: 12-19-82

COMPLETED: 1-28-83 P.O.W. PUT TO PRODUCING: 1-28-83
INITIAL PRODUCTION: 71 BOPO, *19 BOPO, 48 MCF

GRAVITY A.P.I. 34 * 37
GOR: * 2524
PRODUCING ZONES: 5016-5408 green River (B.P.U) * 4350-4376 Green River * 4350-5408

TOTAL DEPTH: 5562
WELL ELEVATION: 5396

DATE ABANDONED:

FIELD: ~~MONUMENT BUTTE~~ MONUMENT BUTTE

UNIT:
COUNTY: DUCHESNE

WELL NO. STATE #13-36 API NO. 43-013-30623

LOCATION 697 FT. FROM (X) (S) LINE. 818 FT. FROM (X) (W) LINE. SW SW 1/4 - 1/4 SEC. 36

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------	------	------	------	----------

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
Garden Gulch 3800	Dakota	Park City	McCracken
Green Shale 4436	Burro Canyon	Rico (Goodridge)	Aneth
X carbonate 4654	Cedar Mountain	Supai	Simonson Dolomite
Y carbonate 4687	Buckhorn	Wolfcamp	Sevy Dolomite
Douglas Creek 4812	JURASSIC	CARBON I FEROUS	North Point
Wasatch 3 carbonate 5185	Morrison	Pennsylvanian	SILURIAN
Stone Cabin Lower Douglas Creek 5375	Salt Wash	Oquirrh	Laketown Dolomite
Collon Black Shale 5508	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

December 8, 1981

State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Enclosed is our Application for Permit to Drill, Location Plat,
Topographical Map, and BOP diagram for the following locations:

State #3-2
Section 2, T9S, R16E
Duchesne County, Utah

State #15-36
Section 36, T8S, R16E
Duchesne County, Utah

State #1A-2
Section 2, T9S, R16E
Duchesne County, Utah

State #13-36
Section 36, T8S, R16E
Duchesne County, Utah

State #5-36
Section 36, T8S, R16E
Duchesne County, Utah

Please advise if you need additional information.

Very truly yours,



G. L. Pruitt
Mgr. Drilling & Production

GLP/mdt
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface: 818 FWL & 697 FSL
 At proposed prod. zone: Same *SWSW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12 miles South of Myton

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 697

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1688

19. PROPOSED DEPTH
 6400

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR - 5396

22. APPROX. DATE WORK WILL START*
 1st Quarter 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	175 sx (Circ to surface)
7 7/8	5 1/2	15.50	6400	500 sx (May be adjusted due to hole size)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1/4/82
 BY: [Signature]

RECEIVED
DEC 14 1981

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] G. L. Pruitt TITLE Mgr. Drilling & Production DATE _____
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

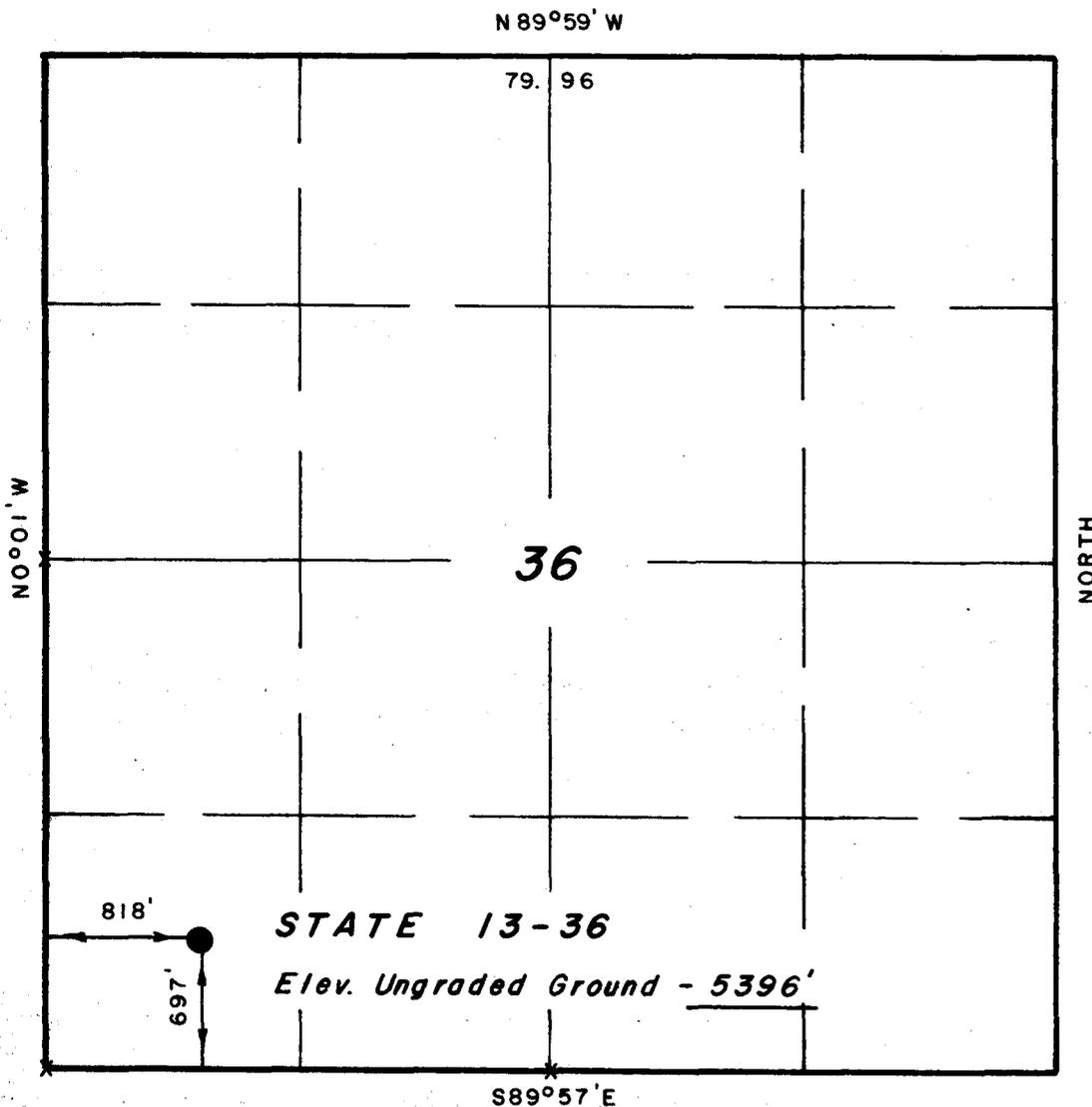
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T 8 S, R 16 E, S.L.B. & M.

PROJECT

LOMAX EXPLORATION CO.

Well location, STATE 13-36,
located as shown in the SW 1/4
SW 1/4 Section 36, T8S, R16E,
S.L.B. & M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John F. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10 / 17 / 81
PARTY	R.K. B.K. SB.	REFERENCES	GLO Plat
WEATHER	Cool	FILE	LOMAX EXPLOR.

X = Section Corners Located

LOMAX EXPLORATION CO.

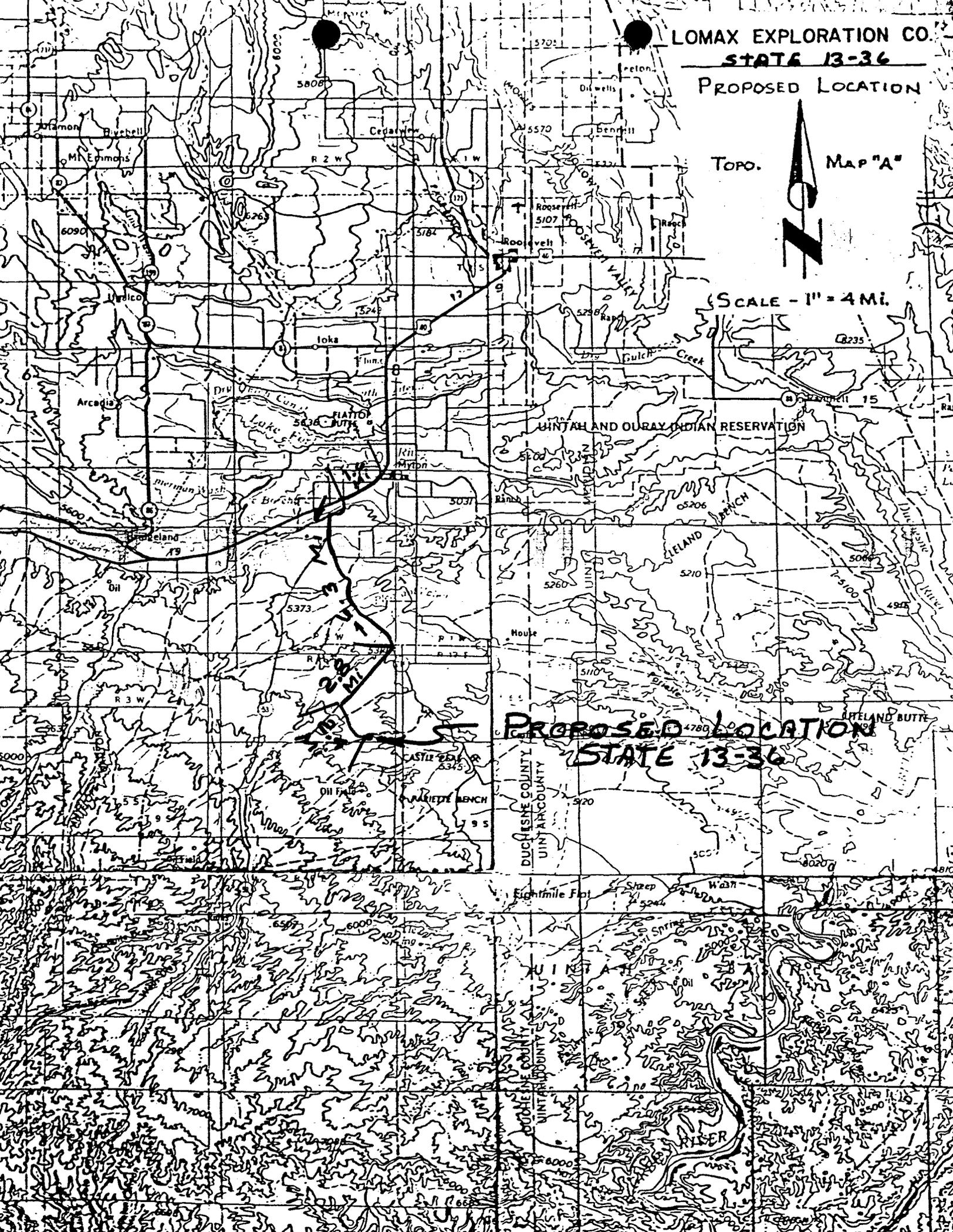
STATE 13-36

PROPOSED LOCATION

TOPO. MAP "A"



SCALE - 1" = 4 Mi.



PROPOSED LOCATION
STATE 13-36

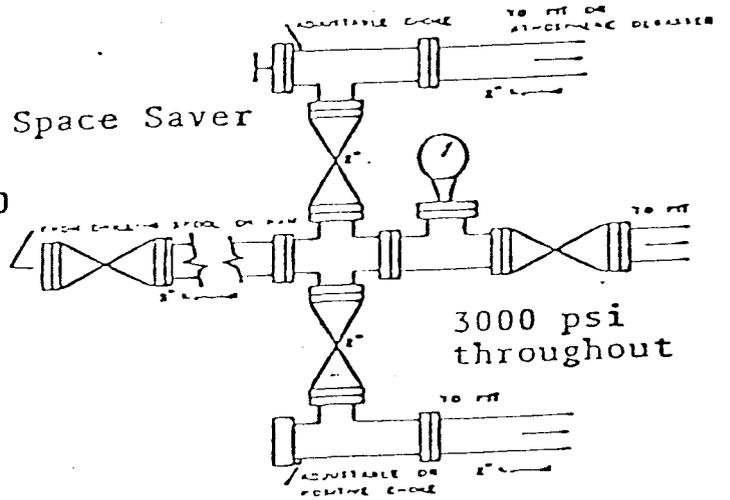
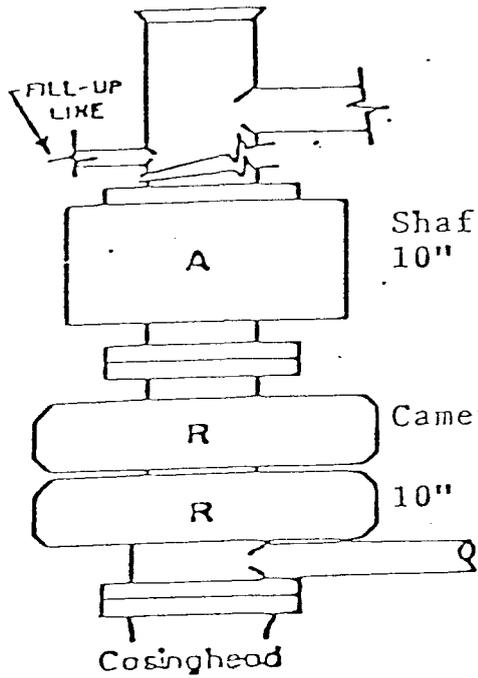
DUCHESSNE COUNTY
UNTAH COUNTY

COCHISE COUNTY
UNTAH COUNTY

UNTAH COUNTY

UNTAH COUNTY

UNTAH COUNTY



** FILE NOTATIONS **

DATE: 12/21/81

OPERATOR: Lomez Exploration Co.

WELL NO: St. 13-34

Location: Sec. 36 T. 8S R. 16E County: Duchesne

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-013-30623

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per rule C-3

Administrative Aide: OK as per rule C-3,

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation St.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

January 4, 1982

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. State #13-36,
Sec. 36, T. 8S, R. 16E,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30623.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: State Lands

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Lomax Exploration Company</u></p> <p>3. ADDRESS OF OPERATOR <u>P.O. Box 4503, Houston, TX 77210</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>818 FWL & 697 FSL</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>22061</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>State</u></p> <p>9. WELL NO. <u>13-36</u></p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 36, T8S, R16E</u></p>
<p>14. PERMIT NO. <u>43-013-30623</u></p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5396 Gr</u></p>	<p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>18. STATE <u>Utah</u></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud</u>	<input checked="" type="checkbox"/>

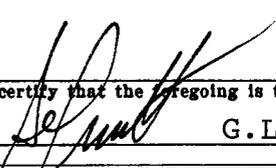
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/16/82 Drilled 12 1/4" hole to 293' w/dry hole rig.
Ran 283' 8 5/8" 23# casing. Set 281' below ground level. Cemented w/210 sx class "G" + 2% CaCl + 1/4#/sx flakes. Cement to surface.

Spud w/TWT Rig 55 @ 3:30 A.M. 12/19/82.

18. I hereby certify that the foregoing is true and correct

SIGNED  G.L. Pruitt TITLE V.P. Drlg. & Prod. DATE 12/21/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

February 21, 1983

State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

State #13-36
SW/SW Section 36, T8S, R16E
Duchesne County, Utah

Federal #3-35
SW/NE Section 35, T8S, R16E
Duchesne County, Utah

Gentlemen:

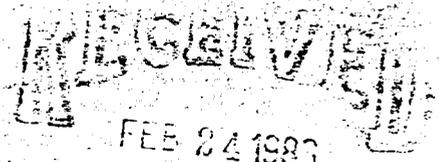
Enclosed are the well completion reports for the subject wells.
Please advise if you need additional information.

Very truly yours,

Michele Tisdell

Michele Tisdell
Sec. Drilling & Production

MT
Enclosures (4)


FEB 24 1983

DIVISION OF
GAS & MINERAL

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 818' FWL & 697' FSL SW/SW
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
22061

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
13-36

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 36, T8S, R16E

14. PERMIT NO. 43-013-30623 DATE ISSUED 1/04/82

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDED 12/19/82 16. DATE T.D. REACHED 12/26/82 17. DATE COMPL. (Ready to prod.) 1/28/83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5396' GR 19. ELEV. CASINGHEAD 5396

20. TOTAL DEPTH, MD & TVD 5562 21. PLUG, BACK T.D., MD & TVD 5517 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River 5016-5408'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-MSFL, CNL-FDC, GR-CBL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	281	12 1/4	210 sx class "G"	
5 1/2	17	5562	7 7/8	280 sx Gypseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5382	

31. PERFORATION RECORD (Interval, size and number)

5396-5408 (1 SPF)	
5016-24 (1 SPF)	
5029-33 (1 SPF)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5396-5408	20,500 gal gelled KCl water & 62,000# 20/40 sand
5016-33	15,340 gal gelled KCl water & 27,040# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 1/28/83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 2/12/83 HOURS TESTED 24 CHOKE SIZE Open PROD'N. FOR TEST PERIOD → OIL—BBL. 71 GAS—MCF. NM WATER—BBL. NM GAS-OIL RATIO NM

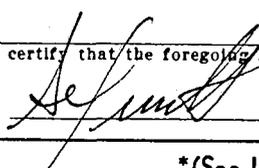
FLOW. TUBING PRESS. 0 CASING PRESSURE 0 CALCULATED 24-HOUR RATE → OIL—BBL. 71 GAS—MCF. NM WATER—BBL. NM OIL GRAVITY-API (CORR.) 34

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  G.L. Pruitt TITLE V.P. Drilling & Production DATE 2/17/83

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 6, 1983

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

Re: See attached sheet

Gentlemen:

According to our records, a "Well Completion Report" filed with this office (See attached sheet), from above referred to wells, indicate that the following electric logs were run: (See attached sheet). As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

Well No. State # 11-32
Sec. 32, T. 8S, R. 17E.
Duchesne County, Utah
November 29, 1982
DLL-SFL, GR-CBC, CNL-FDC

Well No. Federal # 5-35
Sec. 35, T. 8S, R. 16E.
Duchesne County, Utah
November 18, 1982
DLL, FDC-CNL, GR-CBL

Well No. State # 1A-32
Sec. 32, T. 8S, R. 17E.
Duchesne County, Utah
January 5, 1983
DLL, CDL-FDC, GR-CBL

Well No. State # 13-36
Sec. 36, T. 8S, R. 16E.
Duchesne County, Utah
February 17, 1983
DLL-MSFL, CNL-FDC, GR-CBL

Well No. State # 3-2
Sec. 2, T. 9S, R. 16E.
Duchesne County, Utah
February 1, 1983
CNL-FDC, DLL-MSFL, CBL

April 12, 1983

Ms. Cari Furse
State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Well Logs

Dear Ms. Furse:

As requested in your letter dated April 6, 1983, I have enclosed copies of logs for the following wells:

State #11-32, DLL-SFL, GR-CBC, CNL-FDC
Federal #5-35, DLL, FDC-CNL, GR-CBL
State #1A-32, DLL, CDL-FDC, GR-CBL
State #13-36, DLL-MSFL, CNL-FDC, GR-CBL
State #3-2, CNL-FDC, DLL-MSFL, CBL

Please advise if you need any additional information.

Very truly yours,

Michele Tisdell

Michele Tisdell
Sec. Drilling & Production

MT
Enclosures (15)

RECEIVED

November 5, 1984

NOV 06 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

Workover Report
Monument Butte State #13-36
SW/SW Sec. 36, T8S, R16E

Gentlemen:

Please find, enclosed, two (2) copies of the Workover Report for the above subject well.

If you have any questions, please advise.

Very truly yours,

LOMAX EXPLORATION COMPANY



Jodie S. Faulkner
Production Technician

cc: Lomax Exploration Company
Houston, TX
and
Roosevelt, UT

Division Office: 50 West Broadway • Suite 1200 • Salt Lake City, Utah 84101 • 801/322-5009
Mailing Address: P.O. Box 511060 • Salt Lake City, Utah 84151-1061

District Office: West Pole Line Road • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

13

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLEG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
50 West Broadway, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface 818' FW & 697' FSL, SW/SW

At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-30623 DATE ISSUED 1/4/82

15. DATE SPUNDED 12/19/82 16. DATE T.D. REACHED 12/26/82 17. DATE COMPL. (Ready to prod.) 9/15/84

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5296' GR 19. ELEV. CASINGHEAD 5396

TOTAL DEPTH, MD & TVD 5562 21. PLOG BACK T.D., MD & TVD 4740' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4350'-4376'

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED. NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	281'	12 1/4	210sx Class "G"	
5 1/2	17#	5562	7 7/8	280 sx Gypseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4343	4199'

31. PERFORATION RECORD (Interval, size and number)

4350' -76' (17)
5396-5408 (1 SPF)
5016-24 (1 SPF)
5029-33 (1 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	41,500 Gal Gelled KCL wtr &
	107,000 #20/40 sd & 24,000#
	10/20 sd

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9-16-84	Pumping	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/24/84	72	NA		57	144	0	2526

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			19	48	0	37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel, vented and sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Production Technician DATE 11-5-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
NOV 06 1984
DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
22061
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
State
9. WELL NO.
#13-36
10. FIELD AND POOL, OR WILDCAT
Monument Butte
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 36, T8S, R16E

12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
25. WAS DIRECTIONAL SURVEY MADE
NO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Garden Gulch Pink Sand Gray	3800 4266 4353	4288 4370	
Douglas Creek Orange (C1) Orange (C2)	4812 4982 5008	4992 5038	
Lower Doug. Creek	5395	5420	

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Garden Gulch	3800	
Green Shale	4436	
X-Carbonate	4654	
Y-Carbonate	4687	
Douglas Creek	4812	
Carbonate (B)	5185	
Lower Doug. Ck.	5395	
Black Shale	5508	

22



DIVISION OF
OIL, GAS & MINING

September 23, 1986

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Well Completion/Workover
Reports
REVISIONS

Gentlemen:

In reviewing our Well Completion/Workover Reports, some erroneous information had been indicated. Please find the enclosed revisions with the appropriate changes highlighted. For reference, please note the following:

<u>Well No.</u>	<u>Report Date</u>	<u>Type</u>	<u>Item #</u>	<u>Changed</u>	
				<u>From</u>	<u>To</u>
BCUT #16-2	3-29-85	WO	21	4,600	5,740
BCUT #8-21	3-6-84	New	21	6,107	6,018
SBCUT #1-29	9-12-85	New	21	5,832	5,330
DUT #11-19	10-24-84	WO	21	5,529	6,479
MBF #1-1	11-18-82	WO	21	5,050	5,461
MBF #4-35	11-14-85	WO	24	4,519-35	4,519-5,026
			30	4,100	4,900
MBS #13-36	11-5-84	WO	21	4,740	5,517
			24	4,350-4,376	4,350-5,408
			30	4,199	NA
WMB #10-28	3-6-85	WO	21	6,091	6,137
WPF #6-29	1-9-85	New	21	5,790	6,435
			24	5,160-86	5,160-5,863

If there are any questions, please feel free to contact me.

Very truly yours,

Jodie S. Faulkner
Production Technician

cc: Lomax Exploration
Roosevelt, UT 84066

Enclosures
JSF/tkb

Scott M. Matheson
Governor



STATE OF UTAH
DEPARTMENT OF HEALTH
DIVISION OF ENVIRONMENTAL HEALTH
Utah Water Pollution Control Committee

150 West North Temple, P.O. Box 2500, Salt Lake City, Utah 84110-2500

March 21, 1985

Calvin K. Sudweeks
Executive Secretary
Rm 410 (801) 533-6146

James O. Mason, M.D., Dr.P.H.
Executive Director
Department of Health
801-533-6111

Kenneth L. Alkema
Director

Division of Environmental Health
801-533-6121

MEMBERS

Grant K. Borg, Chairman
W. Lynn Cottrell
Harold B. Lamb
Kenneth L. Alkema
Franklin N. Davis
Dale P. Bateman
Joseph A. Urbanik
C. Arthur Zeldin
Mrs. Lloyd G. Bliss

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210-4503

ATTENTION: Paul Curry,
Engineering Assistant

Gentlemen:

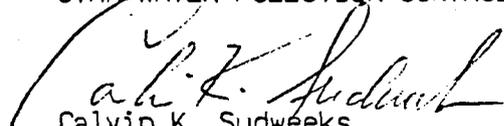
We acknowledge receipt of your letter dated May 30, 1984 notifying us of the location of the ponds for the wells described below and sources of produced water in accordance with Part VI, Utah Wastewater Disposal Regulations, Section 6.5.1.b. The regulations require that the disposal ponds...."shall be constructed such that no surface discharge or significant migration to subsurface will result."

As time and weather allows, a brief inspection of these ponds will be made by members of our staff during this next month. The wells are:

Well Number	Location			Average Quantity(BWPD) Produced Water
	Section	Township	Range	
Monument Butte St. #1-2	2	9S	16E	0.5
Monument Butte St. #3-2	2	9S	16E	0.1
Gilsonite State #1-32	32	8S	17E	1.6
Gilsonite State #1A-32	32	8S	17E	1.1
Gilsonite State #2-32	32	8S	17E	0.1
Gilsonite State #4-32	32	8S	17E	0.3
Gilsonite State #5-32	32	8S	17E	0.2
Gilsonite State #6-32	32	8S	17E	4.0
Gilsonite State #7-32	32	8S	17E	1.3
Gilsonite State #9-32	32	8S	17E	0.1
Gilsonite State #11-32	32	8S	17E	0.4
Gilsonite State #12-32	32	8S	17E	0.3
Monument Butte St. #1-36	36	8S	16E	0.1
Monument Butte St. #5-36	36	8S	16E	0.1
Monument Butte St. #12-36	36	8S	16E	0.1
Monument Butte St. #13-36	36	8S	16E	0.9

If you have any questions regarding this matter, please contact us.

Sincerely,
UTAH WATER POLLUTION CONTROL COMMITTEE


Calvin K. Sudweeks
Executive Secretary

RECEIVED

MAR 22 1985

BLN:pa
cc: Division of Oil, Gas and Mining
 Utah Basin District Health Department
 BLM/Oil and Gas Operation - Vernal District
272-10

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
SEP 24 1986
E*
(See other instructions on reverse side)

56 64 01

092923

13

DIVISION OF

WELL COMPLETION OR RECOMPLETION REPORT & MINING LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other *****REVISED*****

2. NAME OF OPERATOR
LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
50 West Broadway, Ste. #1200, Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 818' FWL & 697' FSL, SW/SW
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
22061

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
#13-36

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 36, T8S, R16E

14. PERMIT NO. 43-013-30623 DATE ISSUED 1/4/82

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 12/19/82 16. DATE T.D. REACHED 12/26/82 17. DATE COMPL. (Ready to prod.) 9/15/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5296' GR 19. ELEV. CASINGHEAD 5396'

20. TOTAL DEPTH, MD & TVD 5562' 21. PLUG, BACK T.D., MD & TVD 5517' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4350' - ~~5035'~~ 5408' Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	281'	12 1/4	210 sx Class "G"	
5 1/2	17#	5562'	7 7/8	280 sx Gypseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4343'	

31. PERFORATION RECORD (Interval, size and number)

4350' - 76' (17)
5396' - 5408' (1 SPF)
5016' - 24' (1 SPF)
5029' - 33' (1 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	41,500 Gal Gelled KCL wtr &
	107,000 #20/40 sd & 24,000#
	10/20 sd

33.* PRODUCTION

DATE FIRST PRODUCTION 9/16/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/24/84	72	NA	→	57	144	0	2526

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	19	48	0	37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel, vented and sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. Faulkner TITLE Production Technician DATE 9-23-86

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Garden Gulch	3800'		
Pink Sand	4266'	4288'	
Gray	4353'	4370'	
Douglas Creek	4812'		
Orange (C1)	4982'	4992'	
Orange (C2)	5008'	5038'	
Lower Doug. Creek	5395'	5420'	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	3800'	
Green Shale	4436'	
X-Carbonate	4654'	
Y-Carbonate	4687'	
Douglas Creek	4812'	
Carbonate (B)	5185'	
Lower Douglas Creek	5395'	
Black Shale	5508'	

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

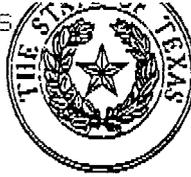
Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Chris A Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

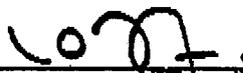
IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY

CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS, HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

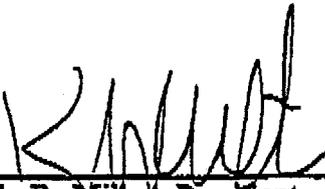
Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. **Name.** The name of the corporation is LOMAX EXPLORATION COMPANY.
2. **Statement of Amendment.** The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. **Shareholders.** The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. **Adoption by Shareholders.** Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. **Adoption by Board of Directors.** The Board of Directors adopted said amendment by a consent in writing signed by all Directors.
6. **Future Effective Date.** This amendment will become effective on July 1, 1995, at 12:01 a.m.

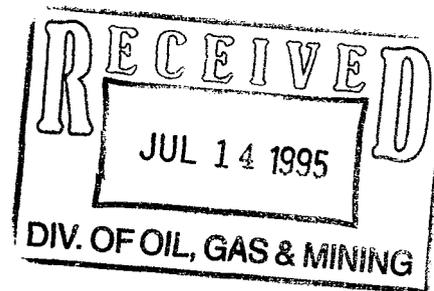
EXECUTED June 26, 1995.



Kyle R. Miller, President

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

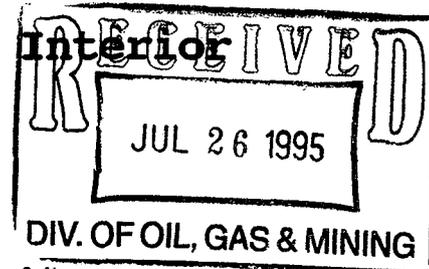
W. Pole Line Road

P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

JUL 25 1995

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
 LOMAX EXPLORATION COMPANY
 PO BOX 1446
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N0580

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FEDERAL 2-33 4301330749	10628	08S 16E 33	GRRV			U34173		
✓ FEDERAL 14-28 4301330792	10628	08S 16E 28	GRRV			SL071572A		
✓ WEST MONUMENT 10-28 4301330856	10628	08S 16E 28	GRRV			"		
✓ TRAVIS FEDERAL 5-33 4301331435	10628	08S 16E 33	GRRV			U34173		
✓ FEDERAL 7-23 4301330662	10629	09S 16E 23	GRRV			U15855		
✓ BOUNDARY FED 11-21 4301330752	10630	08S 17E 21	GRRV			U50376		
✓ DERAL #1-35 4301330561	10835	08S 16E 35	GRRV			U16535		
✓ STATE 1-2 4301330596	10835	09S 16E 2	GRRV			ML21839		
✓ STATE 13-36 4301330623	10835	08S 16E 36	GRRV			ML22061		
✓ STATE #3-2 4301330627	10835	09S 16E 2	GRRV			ML21839		
✓ FEDERAL #12-35 4301330744	10835	08S 16E 35	GRRV			U16535		
✓ STATE 12-36 4301330746	10835	08S 16E 36	GRRV			ML22061		
✓ FEDERAL 6-35 4301330751	10835	08S 16E 35	GRRV			U16535		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Speed Letter®

To Ed Bonner

From Don Staley

~~State Lands~~ SCHOOL & INSTITUTIONAL
TRUST LANDS ADMIN.

Oil, Gas and Mining

Subject Operator Change

- No. 9 & 10 FOLD
MESSAGE

Date 8/23 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: LOWMAX EXPLORATION CO. (N 0580)

New Operator : INLAND PRODUCTION CO. (N 5160)

Well: API: Entity: S-T-R:

(SEE ATTACHED LIST)

- No. 9 FOLD
- No. 10 FOLD CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19 _____

Signed

RECIPIENT—RETAIN WHITE COPY, RETURN PINK COPY.

WELL NAME	API	ENTITY	LOCATION	LEASE
GILSONITE STATE 10-32	43-013-31485	99999	32-8S-17E	ML22061
GILSONITE STATE 8-32	43-013-31498	99999	32-8S-17E	ML22061
MONUMENT BUTTE STATE 16-2	43-013-31510	99999	2-9S-16E	ML21839
MONUMENT BUTTE STATE 8-2	43-013-31509	99999	2-9S-16E	ML21839
SUNDANCE STATE 5-32	43-047-32685	11781	32-8S-18E	ML22058
MONUMENT BUTTE STATE 14-36	43-013-31508	11774	36-8S-16E	ML22061
GILSONITE STATE 14I-32	43-013-31523	11788	32-8S-17E	ML21839
MONUMENT BUTTE STATE 16-36R	43-013-10159	99999	36-8S-16E	ML22061
STATE 5-36	43-013-30624	10835	36-8S-16E	ML22061
STATE 1-36	43-013-30592	10835	36-8S-16E	ML22061
12-32	43-013-30787	11486	32-8S-17E	ML22060
GILSONITE STATE 13-32	43-013-31403	99990	32-8S-17E	ML22060
GILSONITE STATE 7-32	43-013-30658	11486	32-8S-17E	ML22060
WELLS DRAW STATE 7-36	43-013-30934	09730	36-8S-15E	ML21835
STATE 1-2	43-013-30596	10835	2-9S-16E	ML21839
STATE 13-36	43-013-30623	10835	36-8S-16E	ML22061
STATE 3-2	43-013-30627	10835	2-9S-16E	ML21839
STATE 12-36	43-013-30746	10835	36-8S-16E	ML22061
STATE 1-32	43-013-30599	11486	32-8S-17E	ML22060
GILSONITE STATE 2-32	43-013-30604	11486	32-8S-17E	ML22060
STATE 11-32	43-013-30685	11486	32-8S-17E	ML22060
STATE 1A-32	43-013-30691	11486	32-8S-17E	ML22060
STATE 9-32	43-013-30713	11486	32-8S-17E	ML22060
STATE 5-32	43-013-30714	11486	32-8S-17E	ML22060
STATE 6-32	43-013-30748	11486	32-8S-17E	ML22060
STATE 4-32	43-013-30800	11486	32-8S-17E	ML22060
GILSONITE STATE 14-32	43-013-31480	11486	32-8S-17E	ML22061

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) ✓

1-MLC 7-PL	✓
2-LWP 8-SJ	✓
3-DTS 9-FILE	✓
4-VLD	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30623</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 7/14/95)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____ (7-28-95)
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-31-95)
- Sup 6. Cardex file has been updated for each well listed above. 8-16-95
- Sup 7. Well file labels have been updated for each well listed above. 8-22-95
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-31-95)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/~~no~~) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Riders or Repl. in Progress.*

- N/A* *Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

- OTS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Banner

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: August 30 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 Blm/SL Aprv. eff. 6-29-95.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
ML-22061

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
STATE 13-36

9. API Well No.
43-013-30623

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0697 FSL 0818 FWL SW/SW Section 36, T08S R16E

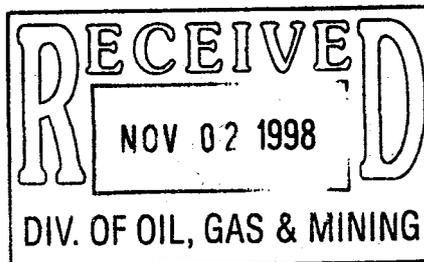
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed Rebbie E. Knight Title Manager, Regulatory Compliance Date 10/28/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

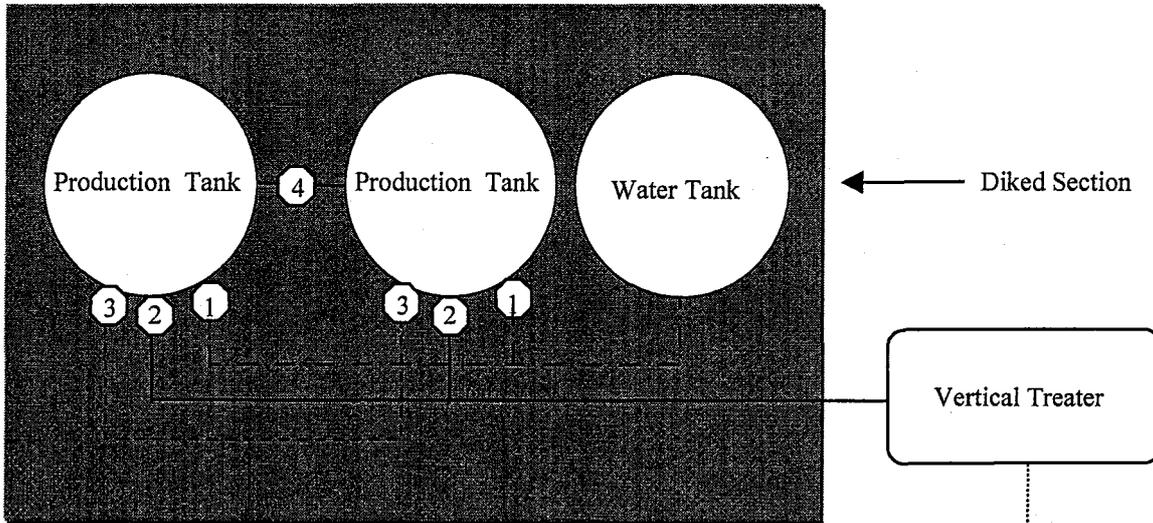
Inland Production Company Site Facility Diagram

Monument Butte 13-36

SW/SW Sec. 36, T8S, 16E

Duchesne County

Sept.17, 1998



Site Security Plan is held at the
Roosevelt Office, Roosevelt Utah

Production Phase:

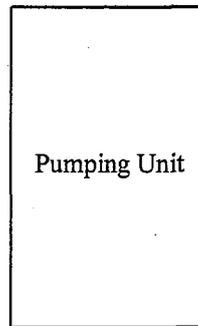
- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

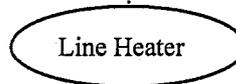
- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open



Well Head



Legend

Emulsion Line
Load Line	-----
Water Line	-.-.-.-.-
Oil Line	—————
Gas Sales



September 8, 2000

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte State #13-36-8-16
Monument Butte Field, Lease #ML-22061
Section 36-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Monument Butte State #13-36-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Joyce McGough or George Rooney at (303) 893-0102.

Sincerely,

David Donegan
Manager of Operations

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**DIVISION OF
OIL, GAS AND MINING**

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE STATE #13-36-8-16
MONUMENT BUTTE (GREEN RIVER) FIELD
LEASE #ML-22061
September 8, 2000

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OIL, GAS AND MINING**

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Attachment G	Work Procedure for Proposed Plugging and Abandonment
Attachment G-1	Wellbore Diagram of Proposed Plugged Well

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down, move out.

Monument Butte State #13-36-8-16

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SPUD DATE: 12/19/82
 Put on Production: 1/28/83
 GL: 5396' KB: 5408'

Monument Butte State #13-36

IP: 71 BOPD; 0 MCFD; 0 BWD

SURFACE CASING:

CSG SIZE: 8-5/8"
 WEIGHT: 23#
 DEPTH LANDED: 281'
 HOLE SIZE: 12-1/2"
 CEMENT DATA: 210 sx Class "G" plus 2%
 CaCl and 1/4#/sx flakes to sfc.

PRODUCTION CASING

SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 17#
 LENGTH: 127 jts
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sx Gypseal cement
 CEMENT TOP @ 3600'
 SET @ 5562' **3580**

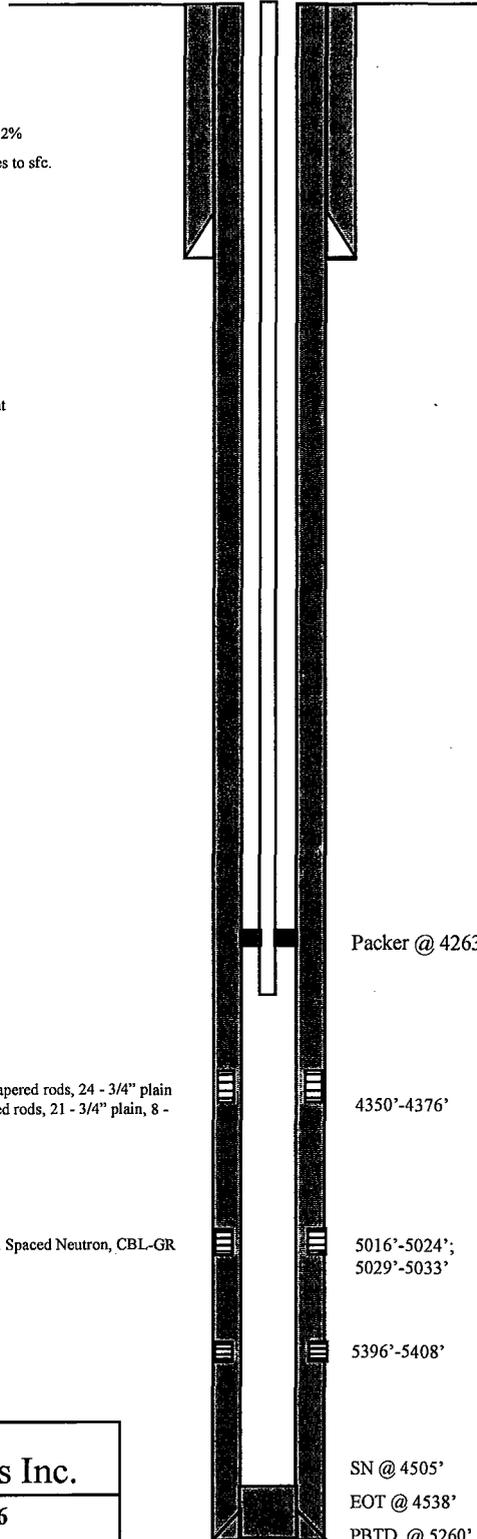
TUBING:

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 160 jts (5158.17')
 TUBING ANCHOR: 2.80' @ 5170.17
 1 jt (30.01')
 SEATING NIPPLE: 2-7/8" (1.10') @ 5202.98' KB
 PBGA jt (31.08')
 2 jts. (64.01')
 Bull Plug w/collar (.80')
 EOT @ 5299.97' KB

SUCKER RODS:

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 1 - 6'-3/4" pony rod, 97 - 3/4" scapered rods, 24 - 3/4" plain rods, 40 - 3/4" plain/scapered rods, 14 - 3/4" scapered rods, 21 - 3/4" plain, 8 - 3/4" scapered, 3 - 1-1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 16 RHAC pump
 STROKE LENGTH: 58
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

PROPOSED INJECTION WELLBORE DIAGRAM



FRAC JOB

1-08-83 Frac LODC -1 zone as follows:
 6000 gal pad
 2000 gal 1 ppg 20/40 sd 3000 gal 2 ppg 20/40 sd
 3500 gal 4 ppg 20/40 sd 4000 gal 6 ppg 20/40 sd
 2000 gal 8 ppg 20/40 sd Flush w/ 127 bbbls 3%
 KCL Totals 20,500 gal, 62,000#sd Max TP 3200
 @ 29 BPM Avg TP 2950 @ 29 BPM ISIP 2140

1-13-83 Frac C-SD zone as follows:
 6000 gal pad 2000 gal 1 ppg 20/40 sd
 3000 gal 2 ppg 20/40 sd 3500 gal 4 ppg 20/40 sd
 840 gal 6 ppg 20/40 sd Totals 15,340 gal,
 18,040#sd Max TP 4500 Avg TP 2300 ISIP 4500

9-08-84 Frac GB-6 zone as follows
 13,000 gal pad 3000 gal 2 ppg 20/40 sd 4000 gal 4
 ppg 20/40 sd 5000 gal 5 ppg 20/40 sd 6000 gal 6
 ppg 20/40 sd 3000 gal 8 ppg 20/40 sd 6000 gal 8
 ppg 20/40 sd Totals 37,000 gal, 107,000# 20/40sd
 24,000 10/20sd Max TP 2520 @ 22 BPM Avg TP
 1800 @ 22 BPM ISIP 2080, after 5 min 1990 FSR
 8 BPH, 95% oil

PERFORATION RECORD:

1-08-83	5396'-5408'	1 SPF	13 holes
1-13-83	5016'-5024'	1 SPF	8 holes
1-13-83	5029'-5033'	1 SPF	4 holes
9-07-84	4350'-4376'	1 SPF	27 holes

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Inland Resources Inc.
 Monument Butte State #13-36
 818 FWL 697 FSL
 SWSW Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30623; Lease #U-22061

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A-1

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte State #13-36-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Monument Butte State #13-36-8-16 well, the proposed injection zone is from 4350' - 4376', 5016' - 5033', and from 5396' - 5408'. The confining strata directly above and below the injection zones are the top of the Douglas Creek formation and the Basal Carbonate. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte State #13-36-8-16 is on file with the Utah Division of Oil, Gas and Mining.

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DIVISION OF
OIL, GAS AND MINING

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water from the Monument Butte State #13-36-8-16. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a State lease (Lease #ML-22061) in the Monument Butte (Green River) Field, and this request is for administrative approval.

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**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and A-1.

2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

2.4 **Copies of logs already on file with the Division should be referenced, but need not be re-filed.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 23#, J-55 surface casing run to 281' KB and 5-1/2", 17#, J-55 production casing run from surface to 5562' KB. A casing integrity test will be conducted at the time of conversion.

See Attached Work Procedure for Injection Conversion.

2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

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2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachments E-1, E-2, E-3 and E-4 (Water Analyses).

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1486 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Monument Butte State #13-36-8-16, for proposed zones (4350' - 5408') calculates at 0.777 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1486 psig. See Attachment F.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Monument Butte State #13-36-8-16, the injection zone (4350' - 5408') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-25' within the Monument Butte area. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments D-1 through D-10.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One-way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

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2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.

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**DIVISION OF
OIL, GAS AND MINING**

PROJECT

LOMAX EXPLORATION CO.

Well location, STATE 13-36,
located as shown in the SW 1/4
SW 1/4 Section 36, T8S, R16E,
S.L.B.&M. Duchesne County, Utah.

T 8 S, R 16 E, S. L. B. & M.

N 89°59' W

79.96

N 0°01' W

NORTH

36

818'

697'

STATE 13-36

Elev. Ungraded Ground - 5396'

S 89°57' E

X = Section Corners Located



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DIVISION OF
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CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert D. ...

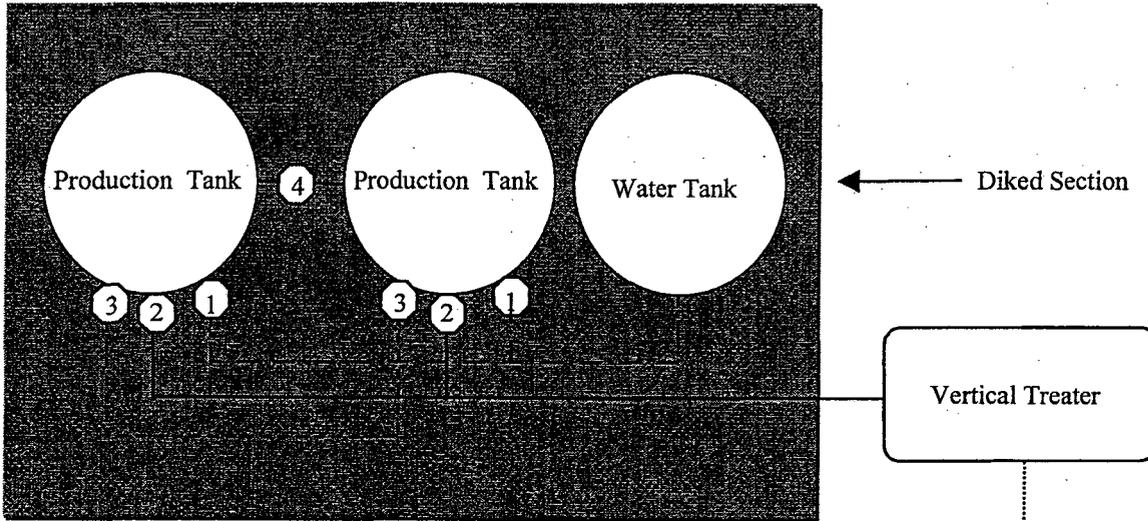
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q. - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10 / 17 / 81
PARTY R.K. B.K. SB.	REFERENCES GLO Plat
WEATHER Cool	FILE LOMAX EXPLOR.

Inland Production Company Site Facility Diagram

Monument Butte 13-36
SW/SW Sec. 36, T8S, 16E
Duchesne County
Sept.17, 1998



Site Security Plan is held at the
Roosevelt Office, Roosevelt Utah

Production Phase:

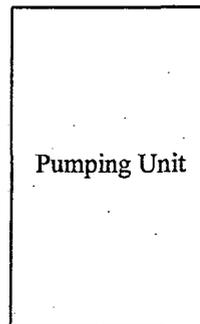
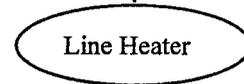
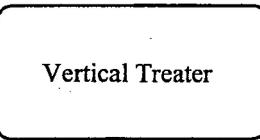
- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open



Well Head

Legend

Emulsion Line
Load Line	-----
Water Line	-----
Oil Line	_____
Gas Sales

EXHIBIT B
Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 16 East Section 2: All	ML-21839 HBP	Inland Production Company Key Production Co. Inc.	(Surface Rights) State of Utah
2	Township 9 South, Range 16 East Section 1: Lot 3	U-72104 HBP	Inland Production Company Key Production Company Jack Warren King Oil & Gas of Texas, LTD.	(Surface Rights) USA
3	Township 9 South, Range 16 East Section 1: Lot 4, S/2NW/4	U-72103 HBP	Inland Production Company Edwards & Davis energy Inc. Arden A. Anderson R. Lee Tucker	(Surface Rights) USA
4	Township 8 South, Range 16 East Section 36: All	ML-22061 HBP	Inland Production Company Key Production Company James & Beverly Fischgrund Raymond H. Brennan Marian Brennan Estate of Raymond Chorney	(Surface Rights) State of Utah

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights	
5	Township 8 South, Range 16 East Section 34: E/2E/2, W/2NE/4, NW/4SE/4 Section 35: All	USA	Inland Production Company Marian Brennan Raymond H. Brennan Davis Brothers Davis Resources James Fischgrund International Drilling Services Thomas I. Jackson King Oil & Gas of Texas, LTD. Texas General Offshore Jack Warren	U-16535 HBP	Elmer Moon

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte State #13-36-8-16

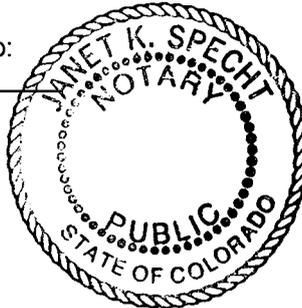
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Donegan
Inland Production Company
David Donegan
Manager of Operations

Sworn to and subscribed before me this 8th day of September, 2000.

Notary Public in and for the State of Colorado:

Janet K. Specht



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DIVISION OF
OIL, GAS AND MINING

Monument Butte State #13-36

Wellbore Diagram

Well History:

12-19-82 Spud Well
 1-8-83 Perf: 5,396'-5,408'
 Frac LODC -1 zone as follows:
 6000 gal pad
 2000 gal 1 ppg 20/40 sd 3000 gal 2 ppg 20/40 sd
 3500 gal 4 ppg 20/40 sd 4000 gal 6 ppg 20/40 sd
 2000 gal 8 ppg 20/40 sd Flush w/ 127 bbls 3%
 KCL Totals 20,500 gal, 62,000#sd Max TP 3200
 @ 29 BPM Avg TP 2950 @ 29 BPM ISIP 2140

1-13-83 Perf: 5,016'-5,024', 5,029'-5,033'
 Frac C-SD zone as follows:
 6000 gal pad 2000 gal 1 ppg 20/40 sd
 3000 gal 2 ppg 20/40 sd 3500 gal 4 ppg 20/40 sd
 840 gal 6 ppg 20/40 sd Totals 15,340 gal,
 18,040#sd Max TP 4500 Avg TP 2300 ISIP 4500

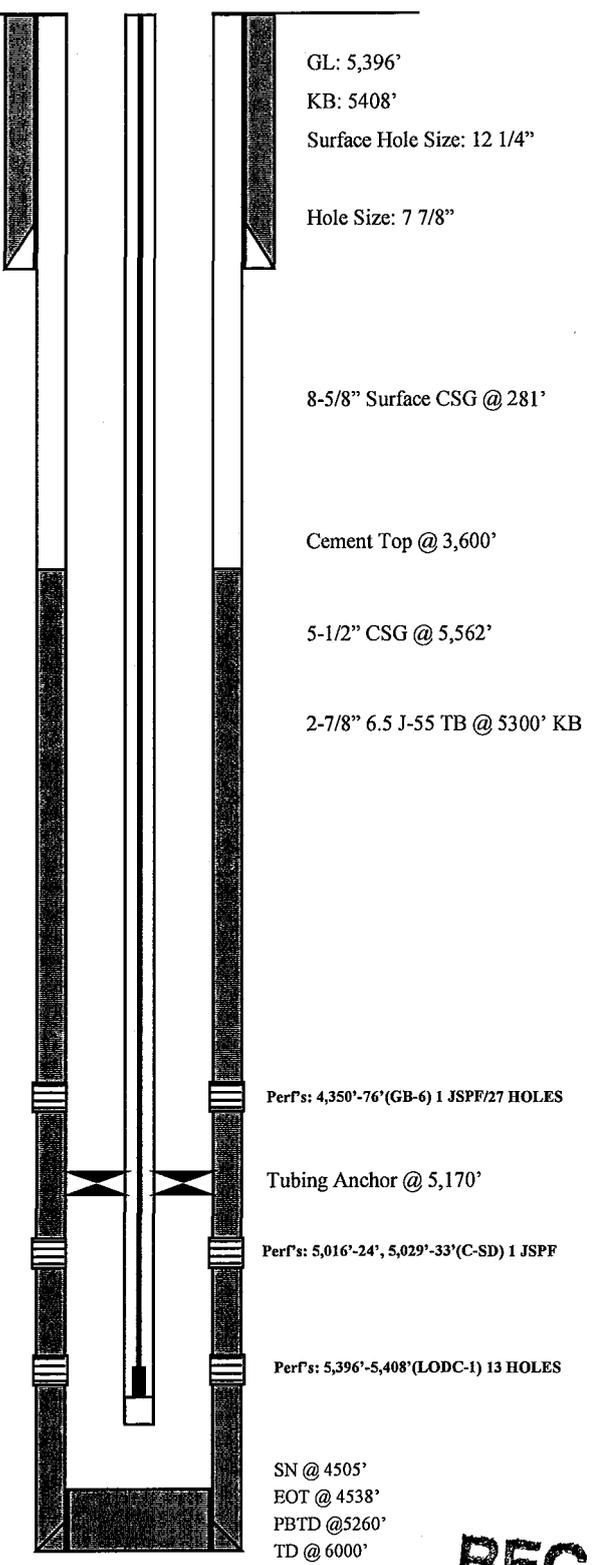
9-7-84 Perf: 4,350' - 4,376'
 9-8-84 Frac GB-6 zone as follows
 13,000 gal pad 3000 gal 2 ppg 20/40 sd 4000 gal 4
 ppg 20/40 sd 5000 gal 5 ppg 20/40 sd 6000 gal 6
 ppg 20/40 sd 3000 gal 8 ppg 20/40 sd 6000 gal 8
 ppg 20/40 sd Totals 37,000 gal, 107,000# 20/40sd
 24,000 10/20sd Max TP 2520 @ 22 BPM Avg TP
 1800 @ 22 BPM ISIP 2080, after 5 min 1990 FSR
 8 BPH, 95% oil

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 160 jts (5158.17')
 TUBING ANCHOR: 2.80' @ 5170.17
 1 jt (30.01')
 SEATING NIPPLE: 2-7/8" (1.10') @ 5202.98' KB
 PBGA jt (31.08')
 2 jts. (64.01')
 Bull Plug w/collar (.80')
 EOT @ 5299.97' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 1 - 6'-3/4" pony rod, 97 - 3/4" scrappered rods, 24 - 3/4" plain
 rods, 40 - 3/4" plain/scrappered rods, 14 - 3/4" scappered rods, 21 - 3/4" plain, 8 -
 3/4" scrappered, 3 - 1-1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 16 RHAC pump
 STROKE LENGTH: 58
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR



SN @ 4505'
 EOT @ 4538'
 PBTD @ 5260'
 TD @ 6000'

Inland Resources Inc.
 Monument Butte State #13-36
 818 FWL 697 FSL
 SWSW Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30623; Lease #U-22061

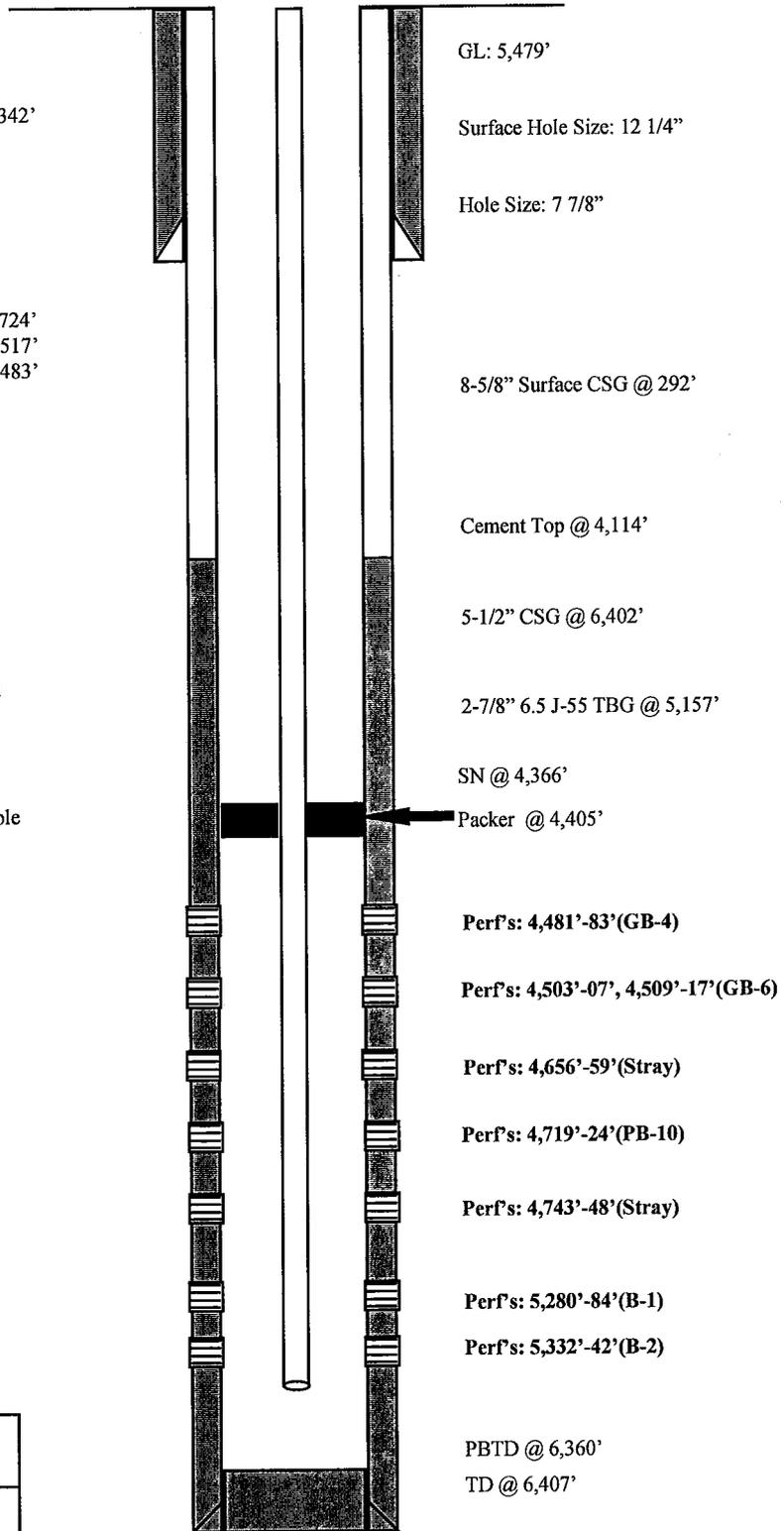
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 Revised 9/7/00
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Monument Butte State #1-36

Injector
Wellbore Diagram

Well History:

10-17-81	Spud Well
11-14-81	Perf: 5,280'-5,284', 5,332'-5,342'
11-15-81	Frac as follows: 33 BBLS of diesel flush Max pressure 6000# Treating pressure 2950# 5000 gal gelled diesel pad Balled out @ 7000#
11-20-81	Perf: 4,743'-4,748', 4,719'-4,724' 4,656'-4,659', 4,509'-4,517' 4,503'-4,507', 4,481'-4,483'
11-21-81	Frac as follows: 5000 gal pad 3000 gal 1 ppg 20/40 sd 3000 gal 2 ppg 20/40 sd 3000 gal 3 ppg 20/40 sd 3000 gal 4 ppg 20/40 sd 5500 pad w/17 balls @ 1/sec 3000 gal 1 ppg 20/40 sd 3000 gal 2 ppg 20/40 sd 3000 gal 3 ppg 20/40 sd 3000 gal 4 ppg 20/40 sd Totals 34,500 gal, 60,000# sd Flush to top perf ISIP 1850, after 5 min 1850
4-19-90	Converted To Injector
9-8-95	Move packer and seating nipple



	Inland Resources Inc.
	Monument Butte State #1-36
	1834 FWL 2135 FSL
	NESW Section 36-T8S-R16E
	Duchesne Co, Utah
API #43-013-30592; Lease #ML-22061	

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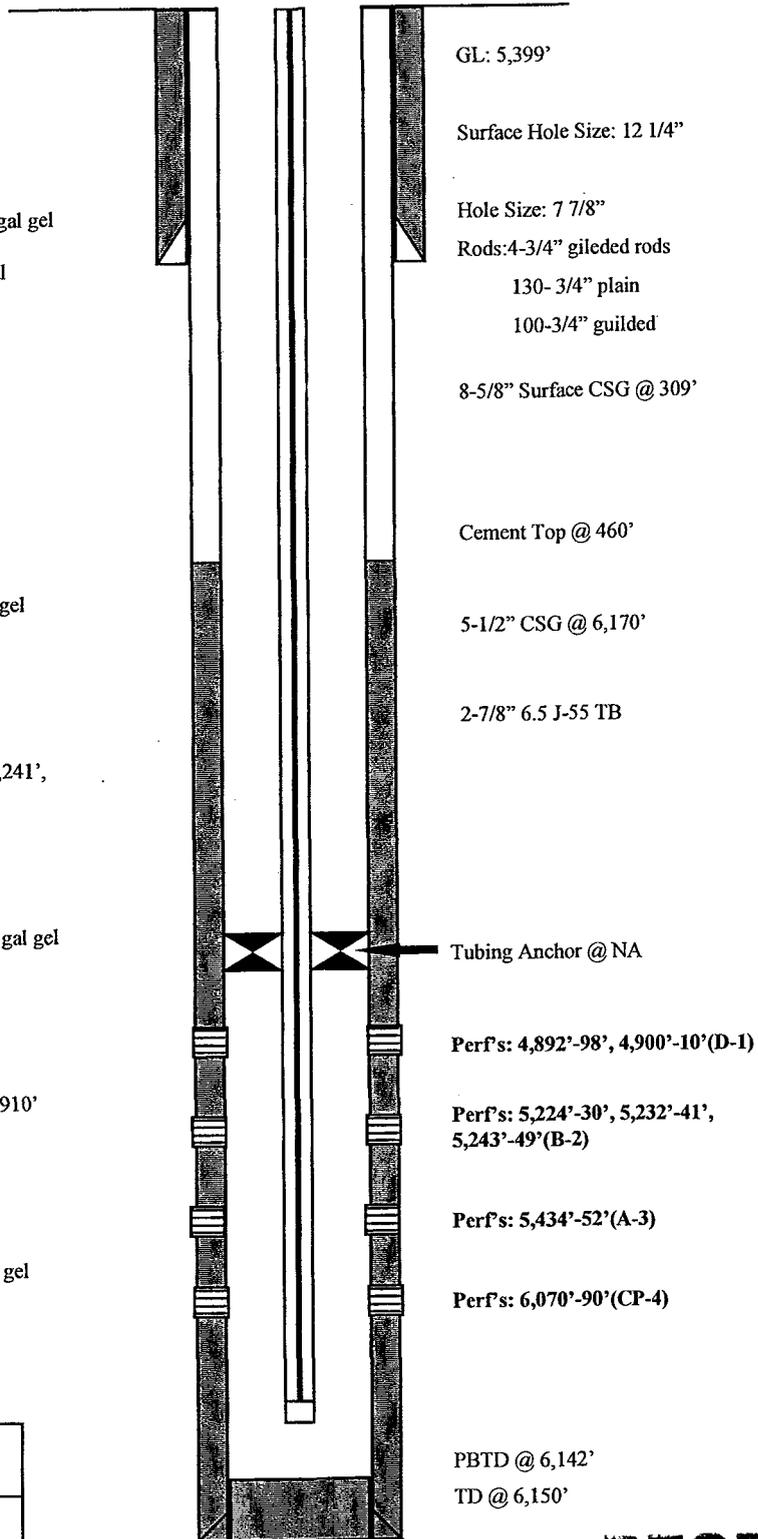
DIVISION OF
OIL, GAS AND MINING

Monument Butte State #10-36

Wellbore Diagram

Well History:

9-18-95	Spud Well
10-18-95	Perf: 6,070'-6,090'
10-19-95	Frac CP-4 zone as follows: Pad 5000 gals boragel 4000 gal 2 ppg 20/40 sd 10,000 gal 4 ppg 20/40 sd Pumped 8# 20/40 sd in 4701 gal gel Flush 6052 gal Total fluid pumped 29,753 gal Total sd 96,400# 20/40 Max TP 3300 @ 35 BPM Avg TP 1900 @ 31 BPM ISIP 1893, after 5 min 1756
10-20-95	Perf: 5,434'-5,452'
10-21-95	Frac A-3 zone as follows: Pad 4500 gal gel 63,595 4000 gal 2 ppg 20/40 sd 9000 gal 4 ppg 20/40 sd 3961 gal 8 ppg 20/40 sd Flush w/ 5353 gal 10# linear gel Total fluid 26,814 gal Total sd 82,800# 20/40 Max TP 3287 @ 36.8 BPM Avg TP 2033 @ 33 BPM ISIP 1868, after 5 min 1855
10-22-95	Perf: 5,224'-5,230', 5,232'-5,241', 5,243'-5,249'
10-24-95	Frac B-2 zone as follows Pad 5000 gal gel 4000 gal 4 ppg 16/30 sd 10,000 gal 8 ppg 16/30 sd Pumped 8# 16/30 sd in 3633 gal gel Total fluid 27,774 gal Total sd 96,800# 16/30 Max TP 3171 @ 40 BPM Avg TP 2400 @ 31 BPM ISIP 3148, after 5 min 2681
10-25-95	Perf: 4,892'-4898', 4,900'-4,910'
10-26-95	Frac D zone as follows: Pad 4800 gal gel 63,519 4000 gal 2 ppg 16/30 sd 8000 gal 4 ppg 16/30 sd 5335 gal 6 ppg 16/30 sd Flush w/ 4798 gal 10# linear gel Total fluid used 26,633 gal Total sd 77,800# 16/30 sd ISIP 2319, after 5 min 2152.



	Inland Resources Inc.
	Monument Butte State #10-36
	2048 FSL 2219 FEL
	NWSESection 36-T8S-R16E
	Duchesne Co, Utah
API #43-013-31551; Lease #U-22061	

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Monument Butte State #12-36

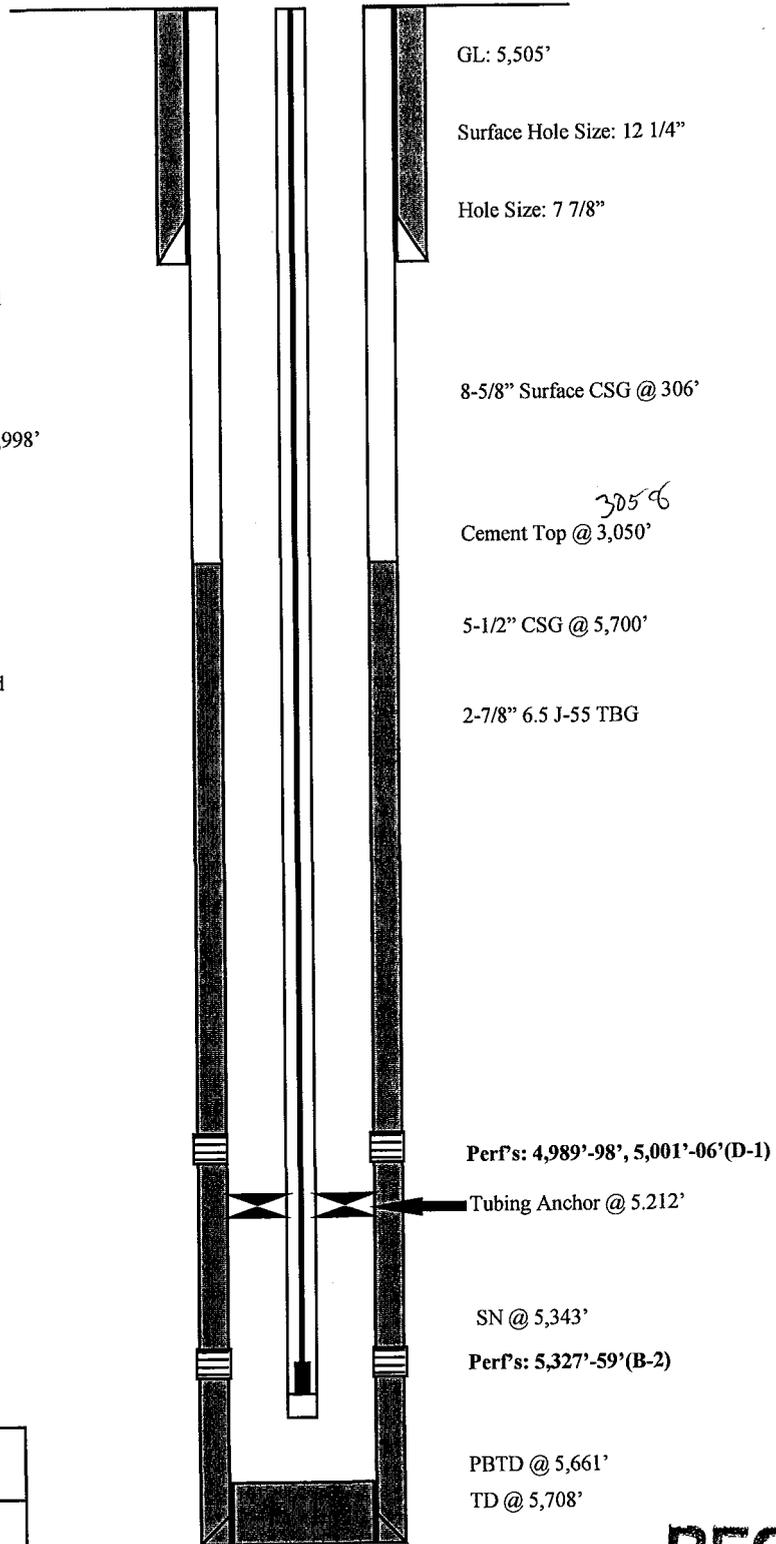
Wellbore Diagram

Well History:

9-4-83 Spud Well
 9-28-83 Perf: 5,327'-5,359'
 9-29-83 Frac B-2 zone as follows:
 Pumped 15,000 gal pad
 4000 gal 1 ppg 20/40 sd
 5000 gal 2 ppg 20/40 sd
 9000 gal 4 ppg 20/40 sd
 7800 gal 6 ppg 20/40 sd
 Flushed to perfs
 Totals 40,800gal, 53,8000#sd
 Max TP 4000
 Avg TP 2630
 ISIP 2700, after 5 min 1900

 10-8-83 Perf: 5,001'-5,006', 4,989'-4,998'
 10-9-83 Frac D-1 zone as follows:
 Pumped 7000 gal pad
 2000 gal 1 ppg 20/40 sd
 3000 gal 2 ppg 20/40 sd
 4000 gal 4 ppg 20/40 sd
 5000 gal 6 ppg 20/40 sd
 3500 gal 8 ppg 20/40 sd
 Flush w/5300 gals 5% KCL
 Totals 24,500 gal, 82,000# sd
 Max TP 2250 @ 25 BPM
 Avg TP 1700 @ 25 BPM
 ISIP 1850, after 5 min 1720

 12-18-89 Mill out CIBP



 <p>Inland Resources Inc.</p>
<p>Monument Butte State #12-36 638 FWL 2046 FSL NWSW Section 36-T8S-R16E Duchesne Co, Utah API #43-013-30746; Lease #U-22061</p>

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 OIL, GAS AND MINING

Monument Butte State #15-36

Wellbore Diagram

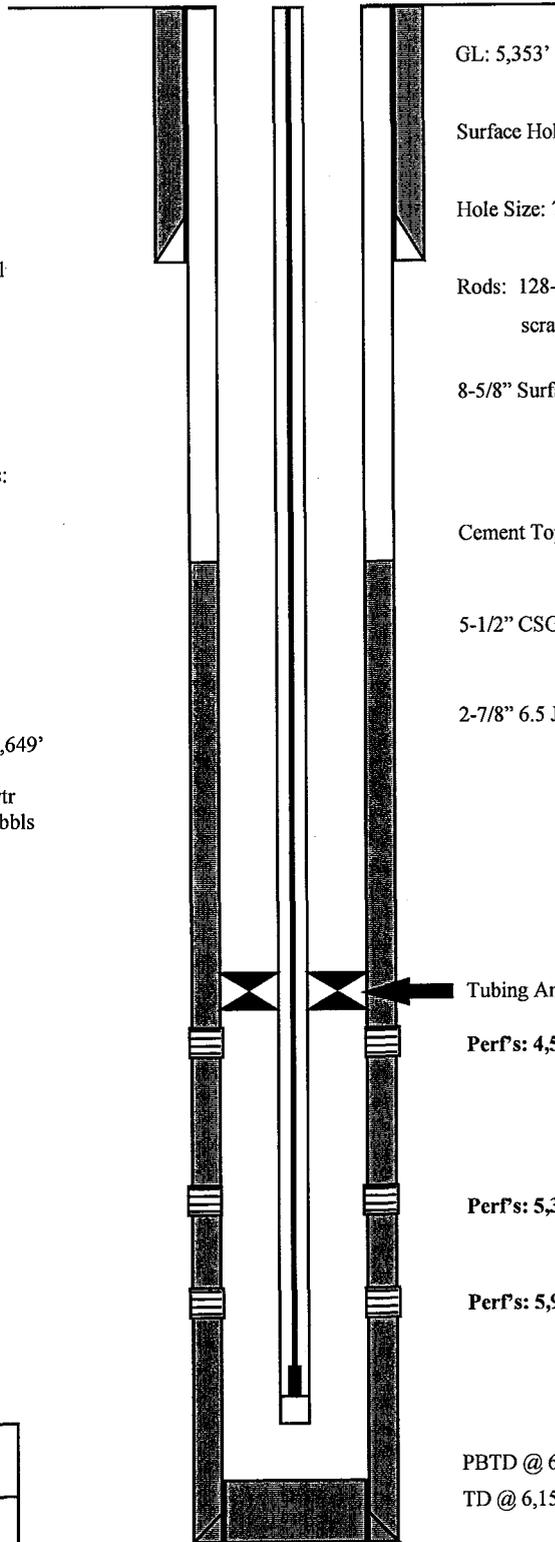
Well History:

8-25-95 Spud Well
 10-4-95 Perf: 5,982'-5,998'
 10-5-95 Frac CP-4 zone as follows:
 Pad 5000 gals boragel
 4000 gal 2 ppg 20/40 sd
 10,000 gal 4 ppg 20/40 sd
 4192 gal 6 ppg 20/40 sd
 Flush 5896 gal 10# linear gel
 Total fluid pumped 29,172 gal
 Total sd 93,300# 20/40 sd
 Max TP 3722 @ 40.5 BPM
 Avg TP 2100 @ 36 BPM
 ISIP 1946, after 5 min 1783.

 10-6-95 Perf: 5,390'-5,434'
 10-7-95 Frac LODC-1 zone as follows:
 Pad 10,000 gal
 6000 gal 2 ppg 20/40 sd
 15,000 gal 4 ppg 20/40 sd
 Pumped 8# sd in 7855 gal gel
 Total sd 175,000# 20/40
 Total fluid 44,195 gal
 Max TP 2590 @ 38 BPM
 Avg TP 1700 @ 36 BPM
 ISIP 1800, after 5 min 1727

 10-8-95 Perf: 4,542'- 4,552', 4,632'-4,649'
 Breakdown perfs as follows
 Load thg w/ 26 bbls treated wtr
 Get inj rate @ 6.5 BPM w/ 6 bbls
 Drop 160 balls in 29 bbls
 Flush to perfs w/ 41 bbls
 Max TP 3100 @ 6.5 BPM
 Avg TP 2800 @ 6 BPM
 ISIP 2610

 10-10-95 Frac PB-10 zone as follows
 Pad 7000 gal gel
 6000 gal 2 ppg 16/30 sd
 14,000 gal 4 ppg 16/30 sd
 4357 gal 6 ppg 16/30 sd
 Flush 4500 gal 10# linear gel
 Total fluid 35,857 gal
 Total sd 110,000# 16/30 sd
 Max TP 2970 @ 45 BPM
 Avg TP 2300 @ 38 BPM
 ISIP 2710, after 5 min 2544.



GL: 5,353'
 Surface Hole Size: 12 1/4"
 Hole Size: 7 7/8"
 Rods: 128-3/4" plain rods, 99-3/4" scraped rods.
 8-5/8" Surface CSG @ 314'

 Cement Top @ 744'
 5-1/2" CSG @ 6,151'
 2-7/8" 6.5 J-55 TB

 Tubing Anchor @ NA
 Perf's: 4,542'-52', 4,632'-49'(PB-10)

 Perf's: 5,390'-5,434'(LODC-1)

 Perf's: 5,982'-98'(CP-4)

 PBSD @ 6,111'
 TD @ 6,150'

 **Inland Resources Inc.**
Monument Butte State #15-36
 773 FSL 2127 FEL
 SWSE Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31544; Lease #U-22061

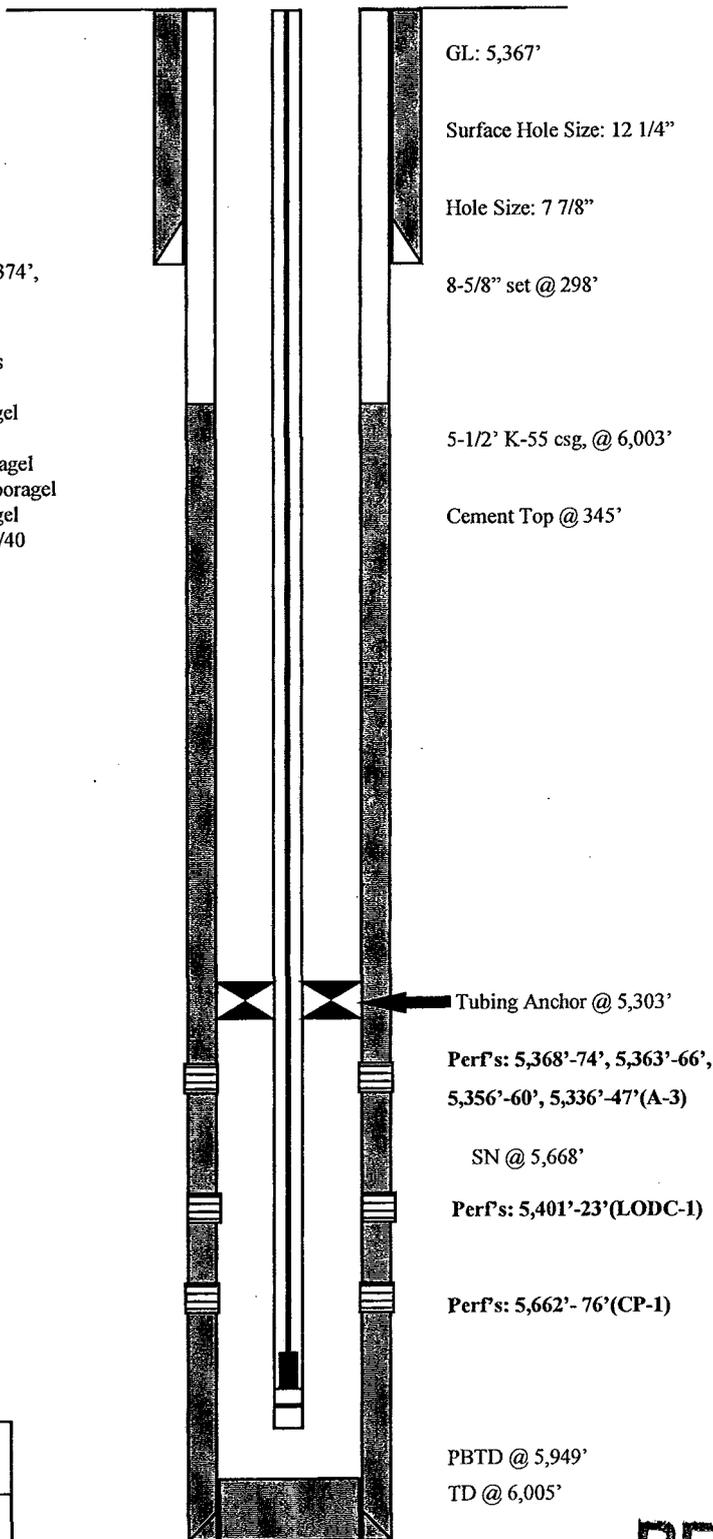
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Monument Butte State #14-36

Wellbore Diagram

Well History:

6-1-95	Spud Well
6-22-95	Perf: 5,662'-5,676'
6-23-95	Frac CP-1 zone as follows: 15,200# 20/40 sd 25,225 total fluid
6-25-95	Perf: 5,401'-5,423', 5,368'-5,374', 5,363'-5,366', 5,356'-5,360', 5,336'-5,347'
6-27-95	Frac LODC-1 and A-3 zone as follows: Prepad 26,000 gal 30# linear gel pad 4,000 gal boragel 6# 20/40 sd w/ 58,732 gal boragel 8 PPG 20/40 sd w. 6,568 gal boragel flush w/ 5,791 gal 10# linear gel Total sd pumped 225,000# 20/40 Total gal 101,091



	Inland Resources Inc.
	Monument Butte State #14-36
	739 FSL 2320 FWL
	SESW Section 36-T8S-R16E
	Duchesne Co, Utah
API #43-013-31508; Lease #ML-22061	

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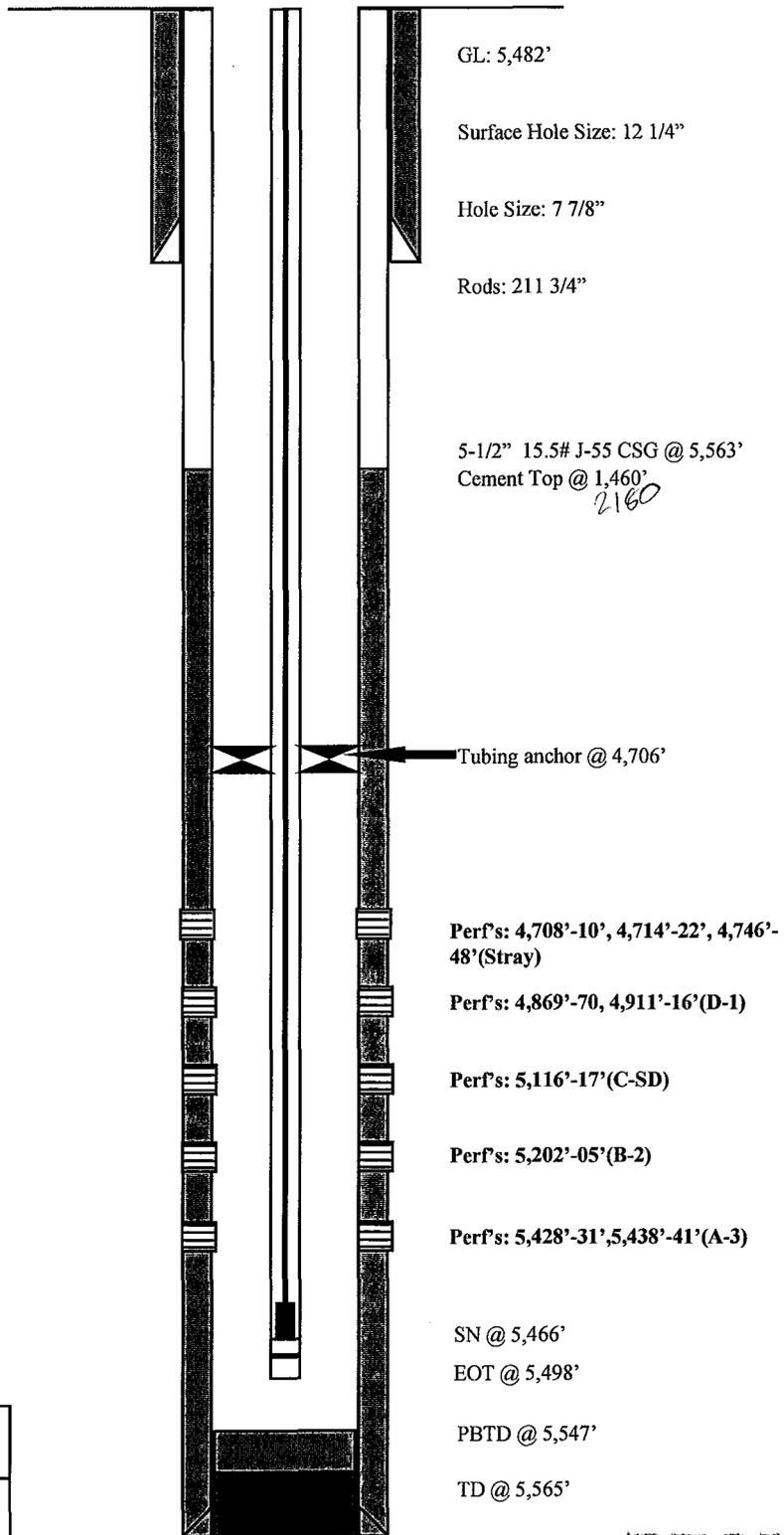
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OIL, GAS AND MINING

Monument Butte Federal #1-35

Wellbore Diagram

Well History:

- 3-19-81 Spud Well
- 4-81 Perf 5,428'-5,441'
- 4-81 Frac A-3 zone as follows:
19,700 gal gelled diesel
10,500 # 20/40 sd
5000# 13/20 sd
ATP 5,100
AIR 15 BPM
- 10-81 Perf 4,869'-5,205'
- 10-81 Frac D-1, C-SD and B-2 zones as follows:
3000 gal 7.5% HCL
21,000 gal gelled diesel
25,000# 20/40 sd
3000# 10/20 sd
ATP 4,500
AIR 20 BPM
- 10-81 Perf 4,708'- 4,748'
- 10-81 Frac stray zones as follows:
2,000 gal 7.5% HCL
14,500 gal gelled diesel
20,000 # 20/40 sd
7,500# 10/20 sd
ATP 4,600
AIR 20 BPM



 Inland Resources Inc.
Monument Butte Federal #1-35 528 FEL 506 FSL SESE Section 35-T8S-R16E Duchesne Co, Utah API #43-013-30561; Lease #U-16535

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 OIL, GAS AND MINING

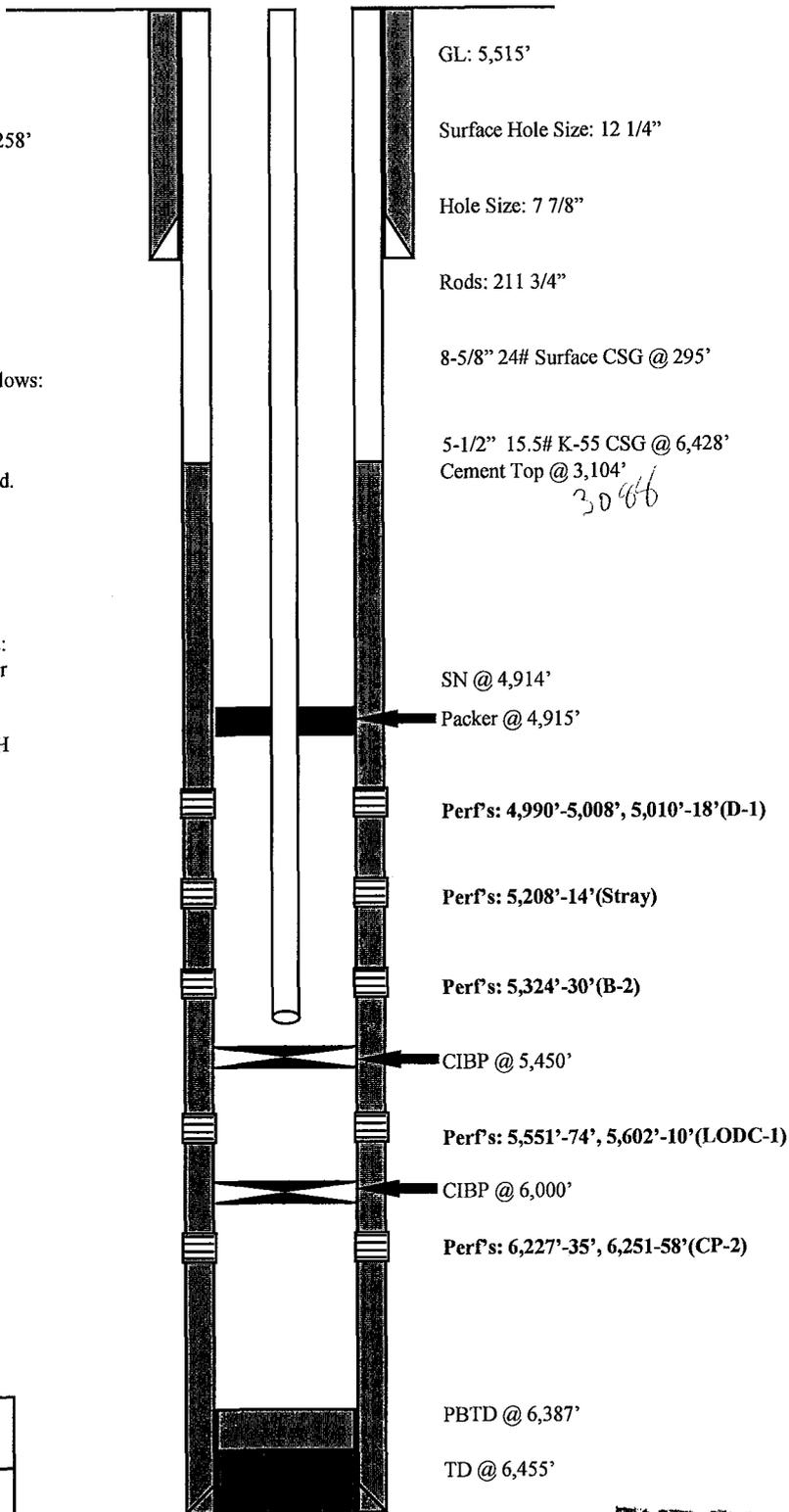
Monument Butte Federal #2-35

Injection Well

Wellbore Diagram

Well History:

- 11-6-81 Spud Well
- 12-81 Perf 6,227'-6,235', 6,251'-6,258'
- 12-81 Frac CP-2 zone as follows:
3,000 gal 7.5% HCL
22,500 gal gelled diesel
40,000# 20/40 sd
ATP 2,600
AIR 29 BPM
- 12-81 Perf 4,990'-5,330'
- 12-81 Frac D-1 and B-2 zones as follows:
3,000 gal 7.5% HCL
16,000 gal gelled diesel
27,500# 20/40 sd followed by
18 ball sealers in 2nd stage pad.
ATP 36 BPM
AIR 37 BPM
flowing 7 BPH
- 2-85 Perf 5,551'-5,610'
- 2-85 Frac LODC-1 zone as follows:
13,690 gal gelled 3% KCL wtr
27,640# 20/40 sd
ATP 4,300, AIR 20 BPM
flushed job early, SR 1.5 BPH
- 9-2-88 Converted To Injector





Inland Resources Inc.
Monument Butte Federal #2-35
 2090 FSL 660 FEL
 NESE Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30606; Lease #U-16535

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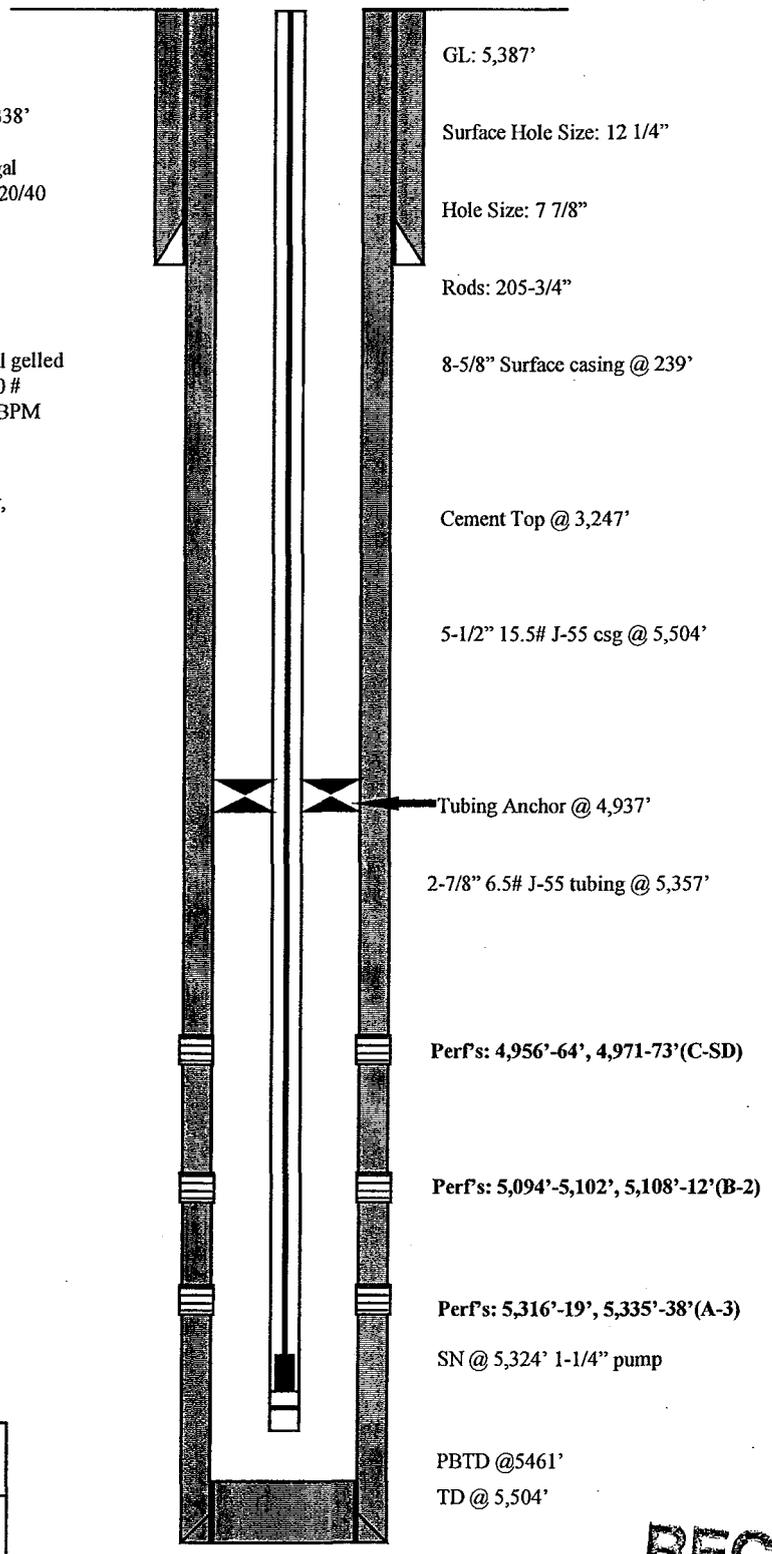
Federal #1-1

Wellbore Diagram

Initial Production: 69 BOPD,
0 MCFD, 0 BWPD

Well History:

4-30-81	Spud Well
7-81	Perf 5,316'-5,319', 5,335'-5,338' Frac A-3 zone as follows: 1000 gal 15 % HCL, 12,780 gal gelled 2% KCL wtr, 14,000# 20/40 sd, 840# 10/20 sd, ATP 2300, AIR 20BPM
7-81	Perf 5,094'-5,112' Frac B-2 zone as follows: 3000 gal 15% HCL, 18,000gal gelled diesel, 25,000# 20/40 sd, 9000 # 10/20 sd, ATP 3150, AIR 20 BPM
10-82	Perf 4,956'-4,973' Frac C-SD zone as follows: 35,500gal gelled 3% KCL wtr, 85,000# 20/40 sd, ATP 2400, AIR 30 BPM



Inland Resources Inc.
Federal #1-1
 684 FNL 1930 FWL
 NENW Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30571; Lease #U-72104

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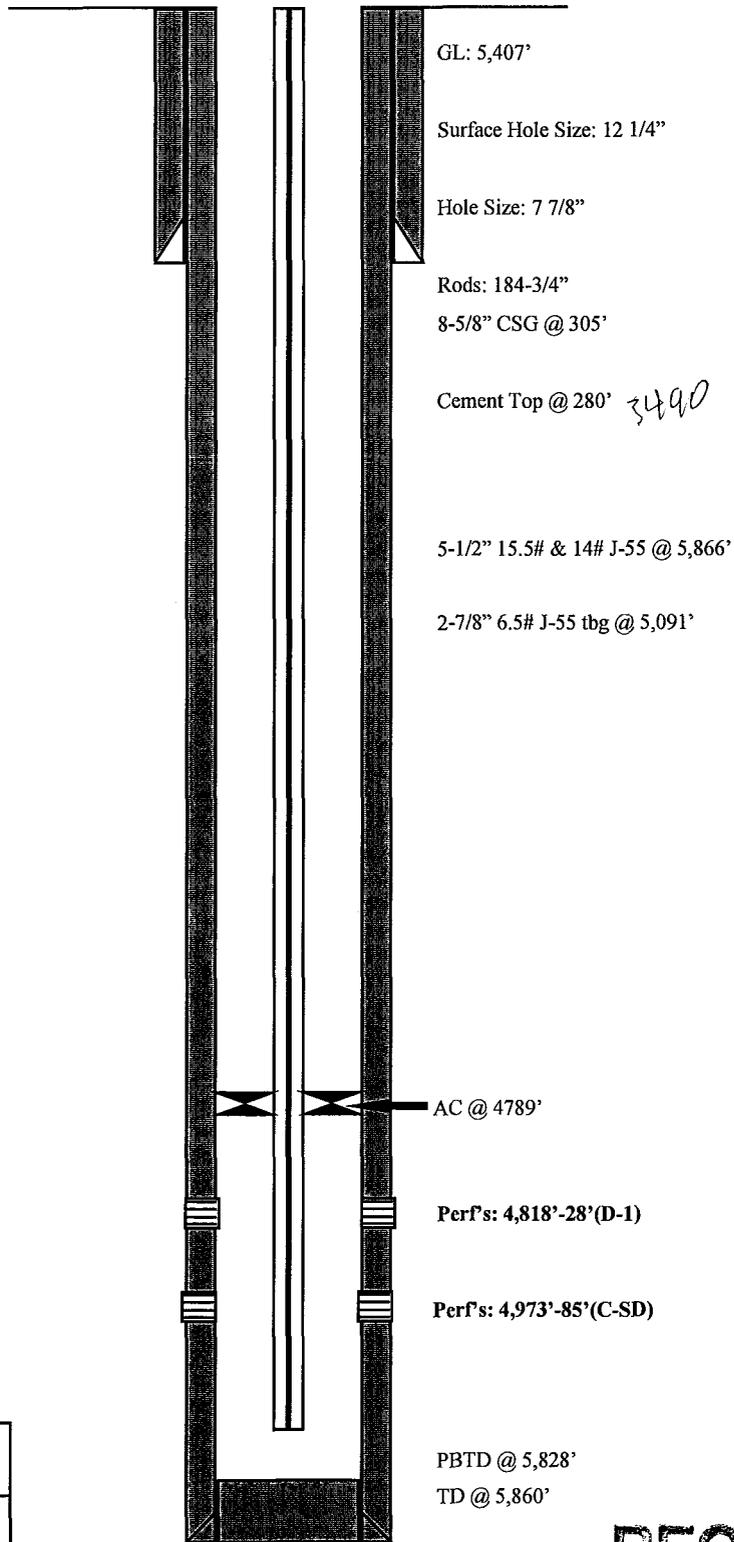
Monument Butte Federal #4-1

Wellbore Diagram

Initial Production: 41 BOPD,
44 MCFD, 7 BWPD

Well History:

9-8-95 Spud Well
 11-9-95 Perf: 4,973'-4,985'
 Frac C zone as follows:
 Totals 15,520 gals Boragel
 38,000# 16/30 sd
 11-13-95 Perf: 4,818'-4,828'
 Frac D-1 zone as follows:
 Totals 20,112 gals Boragel
 54,900# 20/40 sd



	Inland Resources Inc.
	Monument Butte Federal #4-1
	608 FWL 799 FNL
	NWNW Section 1-T9S-R16E
	Duchesne Co, Utah
API #43-013-31545; Lease #U-72103	

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A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727

WATER ANALYSIS REPORT

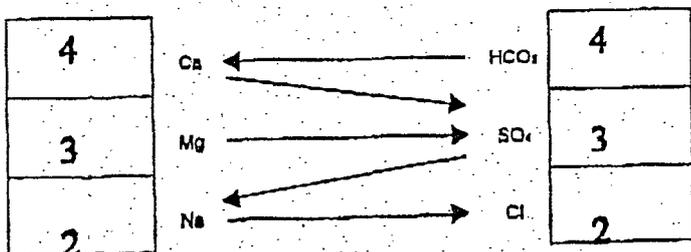
Company INLAND PRODUCTION Address _____ Date 1-27-00

Source JOHNSON Data Sampled 1-26-00 Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l	
1. PH	<u>7.4</u>			
2. H ₂ S (Qualitative)	<u>0.5</u>			
3. Specific Gravity	<u>1.001</u>			
4. Dissolved Solids		<u>600</u>		
5. Alkalinity (CaCO ₃)		<u>0</u>	+ 30	<u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		<u>240</u>	+ 61	<u>4</u> HCO ₃
7. Hydroxyl (OH)		<u>0</u>	+ 17	<u>0</u> OH
8. Chlorides (Cl)		<u>71</u>	+ 35.5	<u>2</u> Cl
9. Sulfates (SO ₄)		<u>130</u>	+ 48	<u>3</u> SO ₄
10. Calcium (Ca)		<u>72</u>	+ 20	<u>4</u> Ca
11. Magnesium (Mg)		<u>41</u>	+ 12.2	<u>3</u> Mg
12. Total Hardness (CaCO ₃)		<u>350</u>		
13. Total Iron (Fe)		<u>0.6</u>		
14. Manganese				
15. Phosphate Residuals				

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equlv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	11.04	<u>4</u>			<u>324</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19	<u>3</u>			<u>181</u>
MgCl ₂	47.62				
NaHCO ₃	64.00				
Na ₂ SO ₄	71.03				
NaCl	58.46	<u>2</u>			

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

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REMARKS _____

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OIL, GAS AND MINING

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P.O. Box 217
Roosevelt, Utah 84088

Office (435) 722-5066
Fax (435) 722-5727

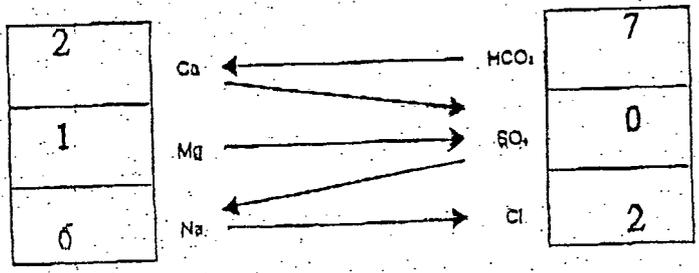
WATER ANALYSIS REPORT

Company INLAND PRODUCTION Address _____ Date 8-25-99
 Source MBIF Date Sampled 8-25-99 Analysis No. _____

	Analysis	mg/l(ppm)	*Mg/l
1. PH	<u>8.0</u>		
2. H ₂ S (Qualitative)	<u>0</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>688</u>	
5. Alkalinity (CaCO ₃)		<u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		<u>430</u>	+ 61 <u>7</u> HCO ₃
7. Hydroxyl (OH)		<u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)		<u>71</u>	+ 35.5 <u>2</u> Cl
9. Sulfates (SO ₄)		<u>0</u>	+ 48 <u>0</u> SO ₄
10. Calcium (Ca)		<u>40</u>	+ 20 <u>2</u> Ca
11. Magnesium (Mg)		<u>12</u>	+ 12.2 <u>1</u> Mg
12. Total Hardness (CaCO ₃)		<u>150</u>	
13. Total Iron (Fe)		<u>1.3</u>	
14. Manganese		<u>0</u>	
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,000 Mg/l
MgCO ₃	103 Mg/l

Compound	Eqvly. Wt.	X	Mg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	2			162
CaSO ₄	68.07				
CaCl ₂	55.50	1			73
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62	4			336
NaHCO ₃	84.00				
Na ₂ SO ₄	71.03				
NaCl	58.48	2			117

REMARKS _____ SEP 18 2000

RECEIVED
DIVISION OF OIL, GAS AND MINING

UNICHEM

A Division of BJ Services

435 722 5727

Attachment E-3

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727

WATER ANALYSIS REPORT

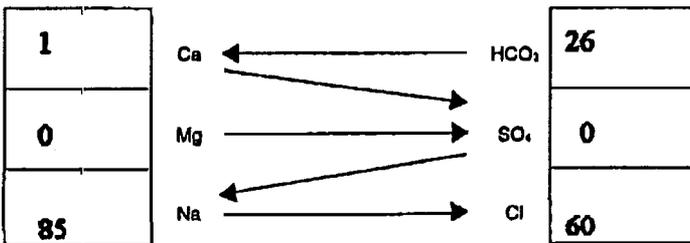
Company INLAND PRODUCTION COMPANY Address _____ Date 8/29/00

Source MON BUTTE 13-36-8-16 Date Sampled 8/28/00 Analysis No. _____

Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>8.8</u>	
2. H ₂ S (Qualitative)	<u>13.0</u>	
3. Specific Gravity	<u>1.005</u>	
4. Dissolved Solids	<u>5,556</u>	
5. Alkalinity (CaCO ₃)	CO ₃ <u>120</u>	÷ 30 <u>4</u> CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃ <u>1,340</u>	÷ 61 <u>22</u> HCO ₃
7. Hydroxyl (OH)	OH <u>0</u>	÷ 17 <u>0</u> OH
8. Chlorides (Cl)	Cl <u>2,120</u>	÷ 35.5 <u>60</u> Cl
9. Sulfates (SO ₄)	SO ₄ <u>0</u>	÷ 48 <u>0</u> SO ₄
10. Calcium (Ca)	Ca <u>16</u>	÷ 20 <u>1</u> Ca
11. Magnesium (Mg)	Mg <u>5</u>	÷ 12.2 <u>0</u> Mg
12. Total Hardness (CaCO ₃)	<u>60</u>	
13. Total Iron (Fe)	<u>0.8</u>	
14. Manganese	<u>0</u>	
15. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Eqiv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>1</u>			<u>81</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>25</u>			<u>2,100</u>
Na ₂ SO ₄	71.03				
NaCl	58.46	<u>60</u>			<u>3,508</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

RECEIVED

REMARKS _____ SEP 18 2000

DIVISION OF
OIL, GAS AND MINING

Received Time-Aug. 29. 11:06AM

435 722 5727

Attachment E.4

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND PRODUCTION CO
 LOCATION:
 SYSTEM:

8-29-2000

WATER DESCRIPTION:	JOHNSON WATER	MON BUTTE 13-36-8-16
P-ALK AS PPM CaCO3	0	200
M-ALK AS PPM CaCO3	393	2198
SULFATE AS PPM SO4	130	0
CHLORIDE AS PPM Cl	71	2120
HARDNESS AS PPM CaCO3	0	0
CALCIUM AS PPM CaCO3	180	40
MAGNESIUM AS PPM CaCO3	169	21
SODIUM AS PPM Na	46	1380
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	600	5556
TEMP (DEG-F)	100	100
SYSTEM pH	7.4	8.8

WATER COMPATIBILITY CALCULATIONS

JOHNSON WATER AND MON BUTTE 13-36-8

CONDITIONS: pH=8.1. TEMPERATURE ESTIMATED FROM COMPONENT WATERS.

WATER ONE IS JOHNSON WATER

% Water 1	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	1.03	53	0	0	0
90	1.14	52	0	0	0
80	1.20	49	0	0	0
70	1.23	44	0	0	0
60	1.24	40	0	0	0
50	1.23	36	0	0	0
40	1.21	31	0	0	0
30	1.17	26	0	0	0
20	1.12	21	0	0	0
10	1.04	17	0	0	0
0	.92	12	0	0	0

RECEIVED

SEP 18 2000

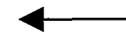
DIVISION OF
 OIL, GAS AND MINING

Received Time Aug.29. 11:06AM

Attachment "F"

**Monument Butte State #13-36-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4350	4376	4363	1500	0.777	1486
5016	5033	5025	4500	1.329	4482
5396	5408	5402	2140	0.829	2126
				Minimum	1486



Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$

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SEP 18 2000

DIVISION OF
OIL, GAS AND MINING

LOMAX EXPLORATION
 Monument Butte Federal #13-36
 SW/SE, Section 36, T8S, R16E
 Duchesne County, Utah
 DAILY WORKOVER "A"

09/05/94

Present Operation - TDH w/scraper. (1 day)
 REMARKS: NIBUSU. Flushed rods w/ 5% KCl wtr. Pulled rods and pump
 out of the hole. Had some scale on btm rods. NU scale and released
 anchor. FOOH w/ 139 jts lbg. Anchor hanging up on collars. GDFN.
 OUM COSTS: \$2270

09/06/94

Present Operation - Running pkr. (2 days)
 REMARKS: Pulled remaining tby and LD anchor, perf pup, and ball plug.
 RTH w/ 1/2" eng scraper to 5370' FOOH. Run RBP and set @ 4740'.
 Circ hole w/ 5% KCl wtr and press test plug to 3000 psi. Swabbed fluid
 level down to 2500', FOOH. Dump 2 ex sd on plug @ 4740' and perf well
4350'-4376' 1 shot/foot 17 shots.
 OUM COSTS: \$4370

RECEIVED

SEP 18 2000

DIVISION OF
OIL, GAS AND MINING

LOMAX EXPLORATION COMPANY
State #13-36
Section 36, T8S, R16E
Duchesne County, Utah
COMPLETION REPORT - 2

- 01/13/83 Present Operation - circ sand. (7 days)
REMARKS: R/U Dresser & dump 2 sx 20/40 sand on BP. Perforate 5016-24 & 5029-33 w/1 SPF. R/U Dowell & frac well as follows:
1) 6000 gal pad
2) 2000 gal 1 ppg 20/40 sand
3) 3000 gal 2 ppg 20/40 sand
4) 3500 gal 4 ppg 20/40 sand
5) 840 gal 6 ppg 20/40 sand
Max TP 4500, Avg TP 2300, ISIP 4500
CUM. COST: \$255,158

- 01/14/83 Present Operation - flow back. (8 days)
REMARKS: Well on vacuum. RIH w/plug & retrieving tool on tubing. Circ gel & sand out of casing. Hit solid sand @ 4231'. Made up stripping head. Circ out sand to 5135'. Pull tubing up to 4940'. SDFN.
CUM. COST: \$258,028

- 01/15/83 Present Operation - flowing. (9 days)
REMARKS: Well head frozen up. Thawed out well head. Well flowed small stream of water for 1/2 hr. Made 28 swab runs & recovered 118 BLW, 78 BNO. OC final run 60%.
CUM. COST: \$261,028

- 01/16/83 Present Operation - shut in. (10 days)
REMARKS: TP - 700, CP - 550. Flowed well 3 hrs. Well died after making 20 bbls fluid. Made 3 swab runs & recovered 10 bbls fluid. Well started to flow. Flowed 2 hrs, recovered 8 bbls fluid. Made a total of 19 swab runs through out the day recovering a total of 11 BLW & 95 BNO. SDFWE.
CUM. COST: \$263,698

- 01/18/83 Present Operation - flowing. (11 days)
REMARKS: TP - 600, CP - 700. Flowed well 3 hrs; recovered 45 BO. Made 8 swab runs & recovered 42 BO. Filled hole w/3% KCl water. Circ oil out. TIH w/tbg. Circ sd @ 5311', 176' lower than where it was left. Washed out 45' of sand. P/U plug @ 5653'. L/D 23 singles. Pulled 62 stands. SDFN.
CUM. COST: \$268,318

- 01/19/83 Present Operation - running rods. (12 days)
REMARKS: Pulled remaining 2 7/8" tubing. Plug was not there. RIH & P/U plug @ 5380'. POOH & L/D BP. P/U bull plug, 1 jt tbg, perf jt, SN, 2 jts tbg, tbg anchor & 162 jts tbg. Removed BOP's. Set anchor w/5000# tension. SN @ 6347'. Made up well head & SDFN.
CUM. COST: \$272,388

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DIVISION OF
OIL, GAS AND MINING

LOMAX EXPLORATION COMPANY
 State #13-36
 Section 36, T8S, R16E
 Duchesne County, Utah
 COMPLETION REPORT - 1

01/06/83

Present Operation - MI & R/U. (1 day)
 CUM. COST: \$184,298

01/07/83

Present Operation - prep to frac. (2 days)
 REMARKS: P/U & run 4 3/4" mill & scraper to 5517'. Displaced
 hole w/3% KCl + clay stab. Pull tubing up hole. Ran CBL from
 5515 to 3300'. Good bonding through out. Cement top @ 3600'.
 SDFN.
 CUM. COST: \$209,448

01/08/83

Present Operation - SI after frac. (3 days)
 REMARKS: RIH & perf 5396-5408' w/1 SPF. R/U Dowell &
 frac well as follows:
 1) 6000 gal pad
 2) 2000 gal 1 ppg 20/40 sand
 3) 3000 gal 2 ppg 20/40 sand
 4) 3500 gal 4 ppg 20/40 sand
 5) 4000 gal 6 ppg 20/40 sand
 6) 2000 gal 8 ppg 20/40 sand
 7) Flush w/127 bbls 3% KCl
 Max TP 3200 @ 29 BPM, Avg TP 2950 @ 29 BPM, ISIP 2140.
 SIFN.
 CUM. COST: \$228,448

01/09/83

Flowed well to tank - 10 bbls in 45 min. RIH w/tubing to 5370'.
 Swabbed 20 bbls KCl water. Hit sand while moving up hole. Circ
 well. Clean out sand to 5436'. Pull up to 5337' & swabbed well.
 Recovered 100 BLW & 18 BNO.
 CUM. COST: \$231,148

01/10/83

Shut down for Sunday.

01/11/83

Present Operation - swabbing. (5 days)
 REMARKS: TP - 300#, CP - 200#. Open well to tank. Flowed 8 bbls & died.
 R/U to swab. Swabbed FL down to 4500'. Made a total of 34 swab runs & recovered
 131 BNO, 44 BLW.
 CUM. COST: \$233,718

01/12/83

Present Operation - prep to perf. (6 days)
 REMARKS: SIP 200 psi. Bled well down. R/U to swab. Made 6
 swab runs & recovered 25 BO. Filled hole w/3% KCl water. Circ
 tubing down to 5499'. Pull tubing. P/U BP & TIH. Set BP @ 5170'.
 Pressure test BP to 3000 psi. POOH w/tubing. SDFN.
 CUM. COST: \$237,688

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SEP 18 2000

DIVISION OF
OIL, GAS AND MINING

ATTACHMENT G

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 542' plug from 4916'-5458' with 75 sxs Class "G" cement.
2. Plug #2 Set 176' plug from 4250'-4426' with 30 sxs Class "G" cement.
3. Plug #3 Set 200' plug from 2000'-2200' with 25 sxs Class "G" cement.
4. Plug #4 Set 100' plug from 231'-331' with 15 sxs Class "G" cement (50' on either side of casing shoe).
5. Plug #5 Set 50' plug from surface with 10 sxs Class "G" cement
6. Plug #6 Pump 50 sxs Class "G" cement down the 7-7/8" x 5-1/2" annulus to cement to surface.

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**DIVISION OF
OIL, GAS AND MINING**

SPUD DATE: 12/19/82
 Put on Production: 1/28/83
 GL: 5396' KB: 5408'

Monument Butte State #13-36

IP: 71 BOPD; 0 MCFD; 0 BWD

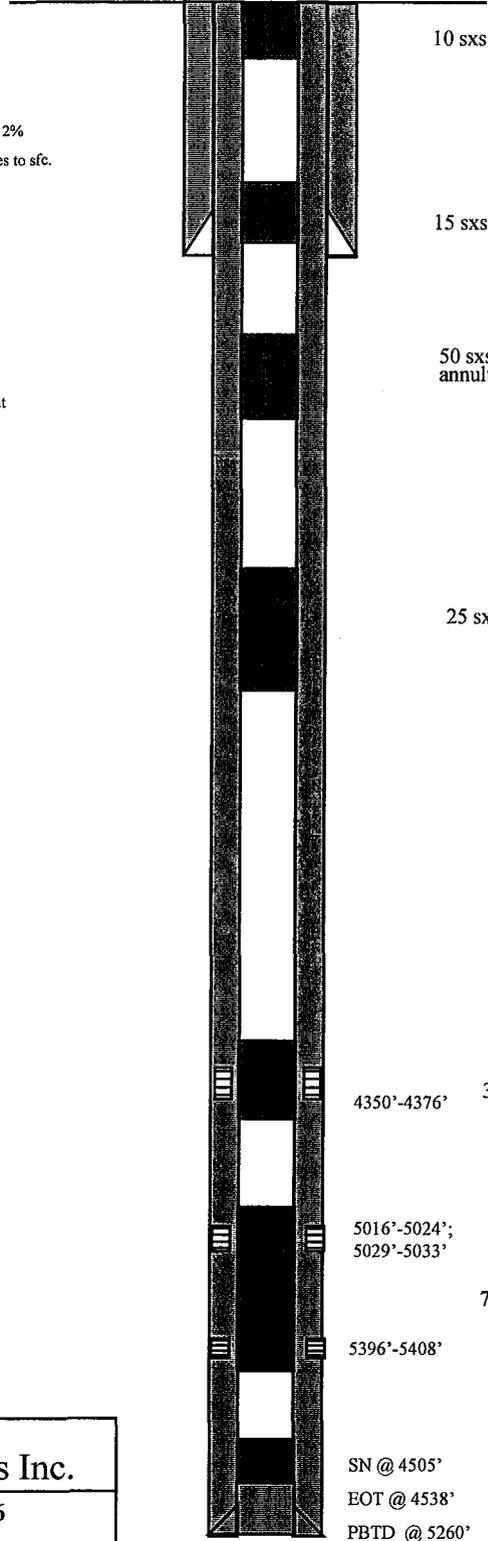
PROPOSED P & A WELLBORE DIAGRAM

SURFACE CASING:

CSG SIZE: 8-5/8"
 WEIGHT: 23#
 DEPTH LANDED: 281'
 HOLE SIZE: 12-1/2"
 CEMENT DATA: 210 sx Class "G" plus 2%
 CaCl and 1/4#/sx flakes to sfc.

PRODUCTION CASING

SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 17#
 LENGTH: 127 jts
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sx Gypseal cement
 CEMENT TOP @ 3600'
 SET @ 5562'



10 sxs Class "G" cement, 50' to surface

15 sxs Class "G" cement from 231'-331'

50 sxs Class "G" cement down 7-7/8" x 5-1/2" annulus

25 sxs Class "G" cement from 2000'-2200'

4350'-4376' 30 sxs Class "G" cement from 4250'-4426'

5016'-5024';
 5029'-5033'

75 sxs Class "G" cement from 4916'-5458'

5396'-5408'

PERFORATION RECORD:

1-08-83	5396'-5408'	1 SPF	13 holes
SN @ 4505'	1-13-83	5016'-5024'	1 SPF 8 holes
EOT @ 4538'	1-13-83	5029'-5033'	1 SPF 4 holes
PBTD @ 5260'	9-07-84	4350'-4376'	1 SPF 27 holes
TD @ 6000'			



Inland Resources Inc.

Monument Butte State #13-36

818 FWL 697 FSL

SWSW Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-30623; Lease #U-22061

RECEIVED

SEP 27 1983

DIVISION OF
 OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SW Sec. 36-T8S-R16E 818' fwl & 697' fsl

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State #13-36

9. API Well No.

43-013-30623

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed Joyce I. McGough Title Regulatory Specialist

Date 9/14/00

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

SEP 18 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 14, 2000

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Monument Butte Unit Well: Monument Butte State 13-36-8-16, Section 36, Township 8 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

for

John R. Baza
Associate Director, Oil and Gas

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

PERMIT
STATEMENT OF BASIS

Applicant: Inland Production Company
Location: 36/8S/16E

Well: Mon. Butte State 13-36-8-16
API: 43-013-30623

Ownership Issues: The proposed well is located on SITLA land. The well is located in the Monument Butte Unit. Lands in the one-half mile radius of the well are administered by SITLA and the BLM. Inland and various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Monument Butte Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 281 feet and is cemented to surface. A 5 ½ inch production casing is set at 5562 feet and has a cement bond greater than 80% up to 3580 feet. A 2 7/8 inch tubing with a packer will be set at 4263 feet. A mechanical integrity test will be run on the well prior to injection. There are 9 producing or injection wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 400 feet. Injection shall be limited to the interval between 4350 feet and 5408 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 13-36-8-16 well is .777 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1486 psig. The requested maximum pressure is 1486 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Monument Butte State 13-36-8-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Monument Butte Unit on August 14,1987. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with SITLA

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date: 11/14/00

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION
OF INLAND PRODUCTION COMPANY
FOR ADMINISTRATIVE APPROVAL OF
THE MONUMENT BUTTE FEDERAL
5-24-8-16 and MONUMENT BUTTE STATE
13-36-8-16 AND 15-36-8-16 WELLS
LOCATED IN SECTIONS 24 AND 36,
TOWNSHIP 8 SOUTH, RANGE 16 EAST,
S.L.M., DUCHESNE COUNTY, UTAH, AS
CLASS II INJECTION WELLS

:
:
:
:
:
:
:

NOTICE OF AGENCY
ACTION

CAUSE NO. UIC 262

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

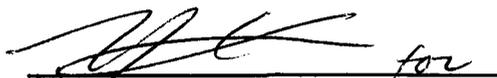
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 5-24-8-16 and Monument Butte State 13-36-8-16 and 15-36-8-16 wells, located in Sections 24 and 36, Township 8 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 12th day of October, 2000.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director

Inland Production Company
Monument Butte Federal 5-24-8-16 and Monument Butte State 13-36-8-16 and 15-36-8-16
Cause No. UIC 262

Publication Notices were sent to the following:

Inland Production Company
410 Seventeenth St, Suite 700
Denver, CO 80202

Via Facsimile(435) 722-4140
Uintah Basin Standard
268 S 200 E
Roosevelt, UT 84066-3109

via E-Mail and Fascimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal District Office
Bureau of Land Management
170 S 500 E
Vernal, UT 84078

Duchesne County Assessor
152 E 100 N
Vernal, UT 84078

Inland Production Company
Route #3 Box 3630
Myton, UT 84052

School and Institutional Trust Lands
Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466



Earlene Russell
Secretary
October 13, 2000



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

October 13, 2000

SENT VIA FAX (435) 722-4140

Uintah Basin Standard
268 S 200 E
Roosevelt, UT 84066-3109

RE: Notice of Agency Action - Cause No. UIC 262

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Earlene Russell".

Earlene Russell
Secretary

encl.

From: "NAC Legals" <naclegal@nacorp.com>
To: "Earlene Russell" <nrogm.erussell@state.ut.us>
Date: 10/13/00 12:08PM
Subject: Re: Causes UIC 262 & 263-1

Thank you for emailing your ad.
Ad is scheduled for Tuesday, Oct. 17.
Lynn

-----Original Message-----

From: Earlene Russell <nrogm.erussell@state.ut.us>
To: NAClegal@NACorp.com <NAClegal@NACorp.com>
Date: Friday, October 13, 2000 10:30 AM
Subject: Causes UIC 262 & 263-1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

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1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

October 13, 2000

SENT VIA E-MAIL AND FAX (801) 237-2776

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

RE: Notice of Agency Action - Cause No. 263-1 and Cause No. 262

Gentlemen:

Enclosed are copies of the referenced Notices of Agency Action. Please publish these Notices, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Earlene Russell".

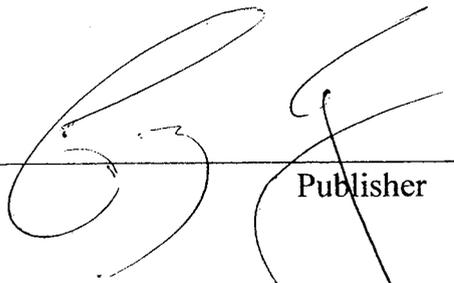
Earlene Russell
Secretary

encl.

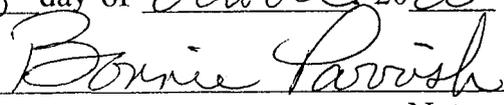
AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 17 day of October, 20 00, and that the last publication of such notice was in the issue of such newspaper dated the 17 day of October, 20 00.



Publisher

Subscribed and sworn to before me this
18 day of October, 20 00


Notary Public

 **BONNIE PARRISH**
NOTARY PUBLIC • STATE of UTAH
471 N. HILLCREST DR. (415-5)
ROOSEVELT, UT 84066
COMM. EXP 3-31-2004

NOTICE OF AGENCY ACTION CAUSE NO. UIC 262

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE MONUMENT BUTTE FEDERAL 5-24-8-16 and MONUMENT BUTTE STATE 13-36-8-16 AND 15-36-8-16 WELLS LOCATED IN SECTIONS 24 AND 36, TOWNSHIP 8 SOUTH, RANGE 16 EAST, S.L.M., DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Butte Federal 5-24-8-16 and Monument Butte State 13-36-8-16 and 15-36-8-16 wells, located in Sections 24 and 36, Township 8 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection.

The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 12th day of October, 2000.
STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah Basin Standard October 17, 2000.

INJECTION WELL - PRESSURE TEST

Well Name: State 13-36-8-16 API Number: 43-013-30623
 Qtr/Qtr: SW/SW Section: 36 Township: 8S Range: 16E
 Company Name: Inland Production Company
 Lease: State X Fee _____ Federal _____ Indian _____
 Inspector: Dennis Ingram Date: 12/7/00

Initial Conditions:

Tubing - Rate: _____ Pressure: 150 psi
 Casing/Tubing Annulus - Pressure: 1080 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1080</u>	<u>150</u>
5	<u>1080</u>	<u>150</u>
10	<u>1080</u>	<u>150</u>
15	<u>1080</u>	<u>150</u>
20	<u>1080</u>	<u>150</u>
25	<u>1080</u>	<u>150</u>
30	<u>1080</u>	<u>150</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 150 psi
 Casing/Tubing Annulus Pressure: 1080 psi

COMMENTS: TESTED FOR CONVERSION. ALSO RECORD ON PARTER
Chart. TESTED @ 11:30AM.

Brent Cook
 Operator Representative



December 11, 2000

Mr. Dan Jarvis
State of Utah, DOGM
1594 West North Temple – Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion
Monument Butte State 13-36-8-16
Sec. 13 T89S, R16E
API # 43-013-30623

Dear Mr. Dan Jarvis,

Please find enclosed a sundry, tabular and chart on the Monument Butte State 13-36-8-16. The subject well was placed from a producing to an injection well. If you have any questions please call me.

Sincerely,

Krishna Russell
Production Clerk

RECEIVED

DEC 12 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. ML-22061	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well		7. UNIT AGREEMENT NAME MONUMENT BUTTE	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME STATE 13-36	
3. ADDRESS OF OPERATOR Rt 3, Box 3630, Myton UT 84052 435-646-3721		9. WELL NO. 3 STATE 13-36	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SW 0697 FSL 0818 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Section 36, T08S R16E	
14. API NUMBER 43-013-30623	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5396 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
ABANDON* <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <u>Injection Conversion</u> <input type="checkbox"/>
(OTHER) _____ <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 12/4/00. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4264'. On 12-7-00 Dan Jackson w/ EPA and Mr. Dennis Ingram with the State DOGM was contacted and gave verbal permission to conduct a MIT on the casing. The casing was set to 1080 psi with no pressure loss charted in the 1/2 hour test. Dennis Ingram was there to witness the test. The well is shut-in and waiting on permission to inject.

18 I hereby certify that the foregoing is true and correct

SIGNED Krisha Russell TITLE Production Clerk DATE 12/11/00
Krisha Russell

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

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DEC 12 2000

DIVISION OF
OIL, GAS AND MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
 Underground Injection Control Program, UIC Direct Implementation Program 8P-W-GW
 999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: Wm L. Lyman Date: 12 17 2000
 Test conducted by: Brant Cook
 Others present: Rob Lindsay

Well Name: <u>Mon Butte 13-36-8-16</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Mon Butte East</u>		
Location: <u>13</u> Sec: <u>36</u> T <u>8</u> N/S R <u>16</u> E/W County: <u>Duch</u> State: <u>UT</u>		
Operator: <u>Inland Production</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure:	PSIG

- Is this a regularly scheduled test? [] Yes [] No
 Initial test for permit? [X] Yes [] No
 Test after well rework? [] Yes [] No
 Well injecting during test? [] Yes [] No

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DEC 12 2000

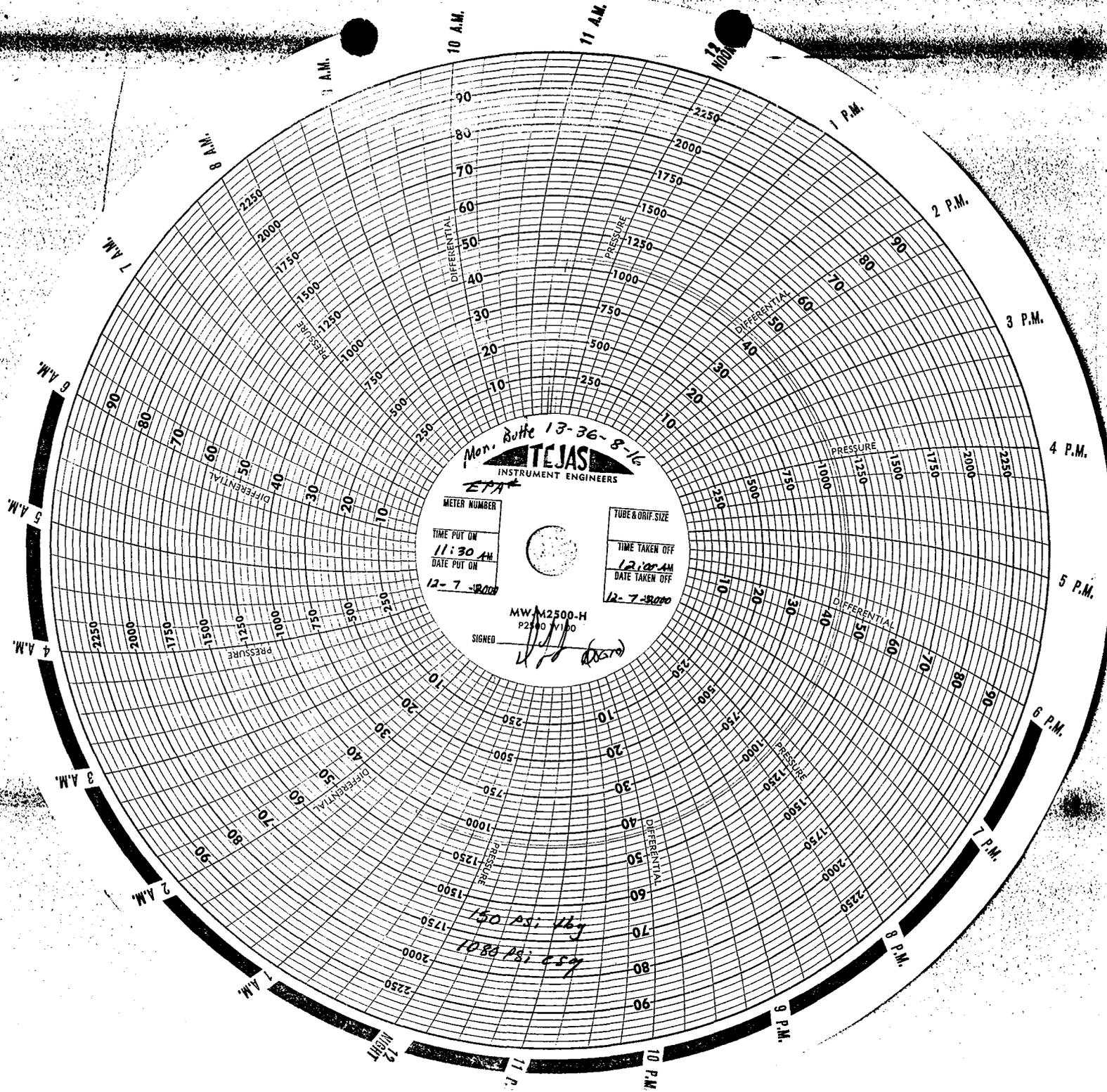
DIVISION OF
OIL, GAS AND MINING

If Yes, rate: _____

Pre-test casing/tubing annulus pressure: _____ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	150 psig	psig	psig
End of test pressure	150 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1080 psig	psig	psig
5 minutes	1080 psig	psig	psig
10 minutes	1080 psig	psig	psig
15 minutes	1080 psig	psig	psig
20 minutes	1080 psig	psig	psig
25 minutes	1080 psig	psig	psig
30 minutes	1080 psig	psig	psig
minutes	psig	psig	psig
minutes	psig	psig	psig
RESULT	[X] Pass [] Fail	[] Pass [] Fail	[] Pass [] Fail

Does the annulus pressure build back up after the test? [] Yes [X] No



No. 13-36-8-1/2
TEJAS
 INSTRUMENT ENGINEERS
 EPAE

METER NUMBER
 TIME PUT ON
 11:30 AM
 DATE PUT ON
 12-7-2000

TUBE & ORIF. SIZE
 TIME TAKEN OFF
 12:00 AM
 DATE TAKEN OFF
 12-7-2000

MW M2500-H
 P2500 V100

SIGNED *[Signature]*

150 AS: 16g
 1080 AS: 15g

RECEIVED

DEC 12 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-22061	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> INJECTOR		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME <p style="text-align: center;">N/A</p>	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME <p style="text-align: center;">MONUMENT BUTTE</p>	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		8. FARM OR LEASE NAME MONUMENT BUTTE STATE 13-36	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SW 0697 FSL 0818 FWL		9. WELL NO. <p style="text-align: center;">13-36</p>	
14 API NUMBER 43-013-30623		10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">MONUMENT BUTTE</p>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p style="text-align: center;">5396 GR</p>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Section 36, T08S R16E	
12 COUNTY OR PARISH DUCHESNE		13 STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
(OTHER) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
	FRACTURE TREATMENT <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/>
	SHOOTING OR ACIDIZING <input type="checkbox"/>
	ABANDONMENT* <input type="checkbox"/>
	(OTHER) <u>REPORT OF FIRST INJECTION</u> <input checked="" type="checkbox"/>
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 9:00 a.m. on 12/22/00.

RECEIVED

DEC 26 2000

DIVISION OF
OIL, GAS AND MINING

18 I hereby certify that the foregoing is true and correct.

SIGNED Martha Hall TITLE Office Manager DATE 12/22/00
 Martha Hall

cc: BLM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

B

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-262

Operator: Inland Production Company
Well: Monument Butte State 13-36-8-16
Location: Section 36, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-30623
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 14, 2000.
2. Maximum Allowable Injection Pressure: 1486 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4350 feet - 5408 feet)

Approved by:



John R. Baza
Associate Director, Oil And Gas

12/20/2000
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

<p>1. SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.</p> <p>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. ML-22061</p> <p>6. IF INDIAN ALLOTTEE OR TRIBAL NAME N/A</p> <p>7. UNIT AGREEMENT NAME MONUMENT BUTTE</p> <p>8. WELL NAME and NUMBER STATE 13-36</p> <p>9. API NUMBER 43-013-30623</p> <p>10. FIELD AND POOL OR WILDCAT MONUMENT BUTTE</p>
<p>2. NAME OF OPERATOR INLAND PRODUCTION COMPANY</p> <p>3. ADDRESS AND TELEPHONE NUMBER Rt. 3 Box 3630, Myton Utah 84052 435-646-3721</p> <p>4. LOCATION OF WELL Footages 697 FSL 818 FWL QQ, SEC. T, R. M: SW/SW Section 36, T8S R16E</p>	<p>COUNTY DUCHESNE STATE UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

<p>NOTICE OF INTENT: (Submit in Duplicate)</p> <p><input type="checkbox"/> ABANDON <input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> REPAIR CASING <input type="checkbox"/> PULL OR ALTER CASING</p> <p><input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> RECOMPLETE</p> <p><input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> REPERFORATE</p> <p><input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> VENT OR FLARE</p> <p><input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> WATER SHUT OFF</p> <p><input type="checkbox"/> OTHER _____</p>	<p>SUBSEQUENT REPORT OF: (Submit Original Form Only)</p> <p><input type="checkbox"/> ABANDON* <input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> REPAIR CASING <input type="checkbox"/> PULL OR ALTER CASING</p> <p><input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> RECOMPLETE</p> <p><input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> REPERFORATE</p> <p><input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> VENT OR FLARE</p> <p><input checked="" type="checkbox"/> OTHER Step Rate Test</p> <p>DATE WORK COMPLETED _____</p> <p>Report results of Multiple Completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p><small>*Must be accompanied by a cement verification report.</small></p>
---	---

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

A step rate test was conducted on the subject well on 7/23/03. Results from the test indicate that the fracture gradient is .858 psi/ft. Therefore, Inland is requesting that the maximum allowable injection pressure (MAIP) be changed to 1840 psi.

13. NAME & SIGNATURE: *Michael Guinn* TITLE Vice President of Operations DATE 7/25/2003

Michael Guinn

(This space for State use only)

4/94

COPY SENT TO OPERATOR
Date: 08-26-03
Initials: CHD

* See Instructions On Reverse Side

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-26-03

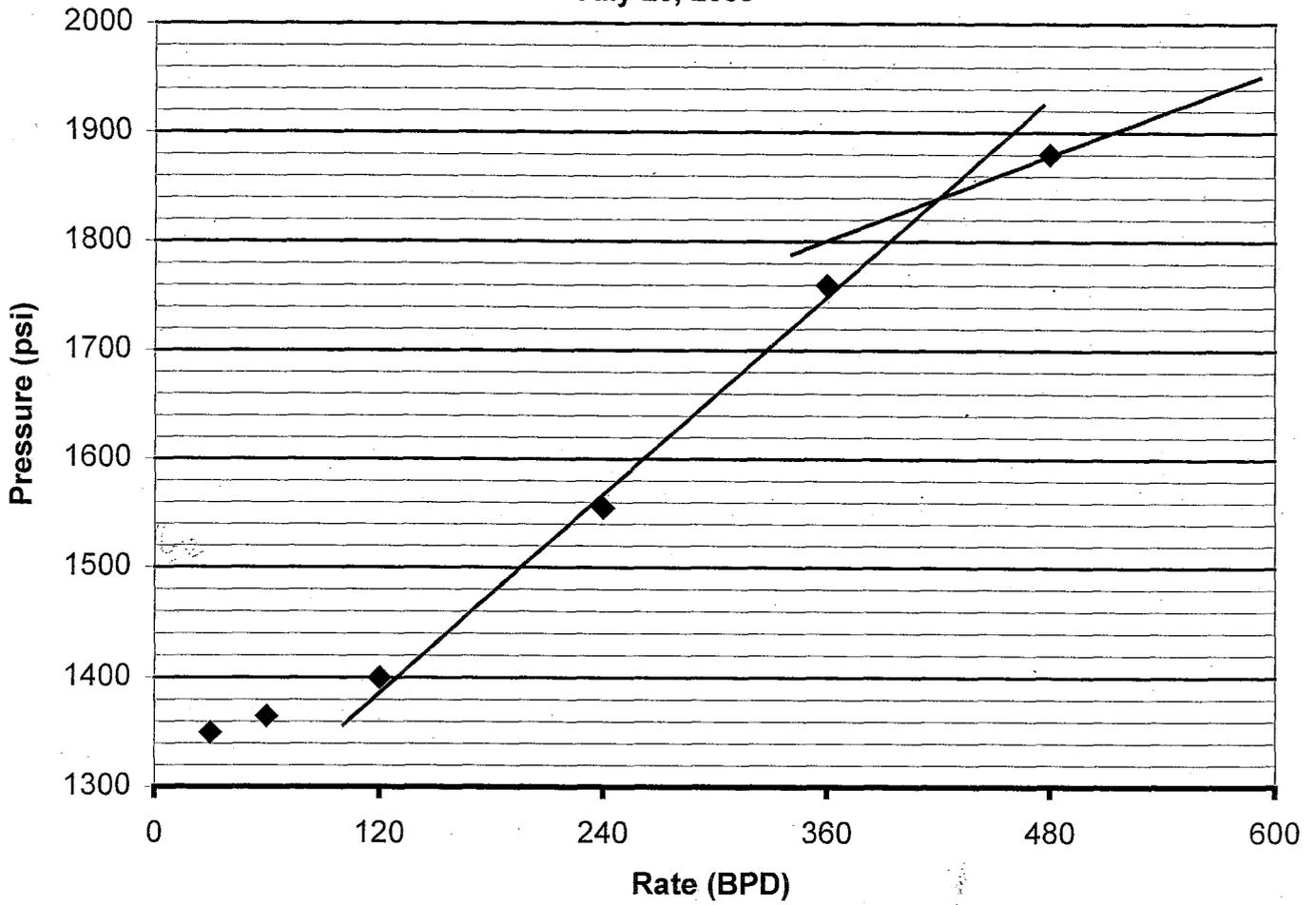
By: *[Signature]*

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JUL 29 2003

DIV. OF OIL, GAS & MINING

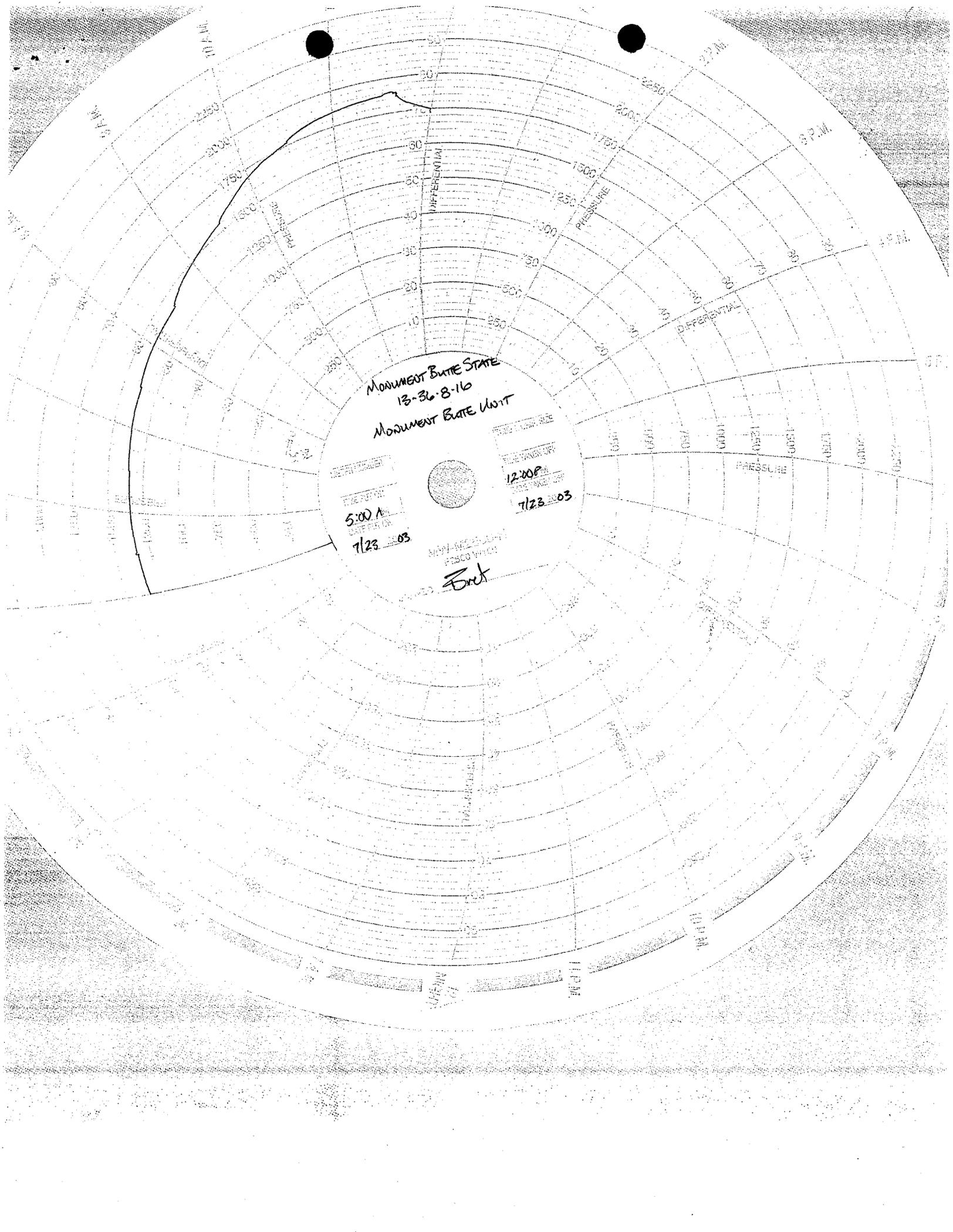
Monument Butte State 13-36-8-16
Monument Butte Unit
Step Rate Test
July 23, 2003



Start Pressure: 1340 psi
Instantaneous Shut In Pressure (ISIP): 1825 psi
Top Perforation: 4350 feet
Fracture pressure (Pfp): 1840 psi
FG: 0.858 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	30	1350
2	60	1365
3	120	1400
4	240	1555
5	360	1760
6	480	1880

RECEIVED
JUL 29 2003
 DIV. OF OIL, GAS & MINING



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
AMMENDED STATEMENT OF BASIS**

Applicant: Inland Production Company

<u>Well</u>	<u>API Number</u>	<u>Location</u>	<u>Unit</u>
Mon. Butte Fed. 3-25	43-013-31605	25-8S-16E	Mon. Butte NE
Mon. Butte Fed. 13-25	43-013-31513	25-8S-16E	Mon. Butte NE
State 14-32	43-013-31039	32-8S-16E	Wells Draw
Federal 44-33B	43-013-31240	33-8S-16E	Wells Draw
Mon. Butte 5-34	43-013-31499	34-8S-16E	Travis
Mon. Federal 9-34	43-013-31407	34-8S-16E	Monument Butte
Federal 23-34B	43-013-31241	34-8S-16E	Wells Draw
Mon. Federal 15-35	43-013-31264	35-8S-16E	Monument Butte
Mon. Federal 1A-35	43-013-31514	35-8S-16E	Monument Butte
MB 3-35-8-16	43-013-30608	35-8S-16E	Monument Butte
Federal 5-35	43-013-30686	35-8S-16E	Monument Butte
MB 13-35-8-16	43-013-30745	35-8S-16E	Monument Butte
MB 1-36-8-16	43-013-30592	36-8S-16E	Monument Butte
MB 13-36-8-16	43-013-30623	36-8S-16E	Monument Butte
State 5-36	43-013-30624	36-8S-16E	Monument Butte
Mon. Federal 12-25	43-047-32526	25-8S-17E	Humpback
Gilsonite St. 13-32	43-013-31403	32-8S-17E	Gilsonite
Odekirk 7-36-8-17	43-047-33078	36-8S-17E	Odekirk Spring
Mon. Federal 42-1J	43-013-31404	01-9S-16E	Jonah
Federal 41-5G	43-013-31205	05-9S-16E	Wells Draw
Castle Peak Fed. 43-5	43-013-30858	05-9S-16E	Wells Draw
Allen Fed. 1-5A	43-013-15780	05-9S-17E	Jonah
Mon. Fed. 24-6	43-013-31363	06-9S-17E	Jonah
Allen Fed. 1-6	43-013-15779	06-9S-17E	Jonah
Mon. Fed. 33-8	43-013-31427	08-9S-17E	Beluga

The wells listed above are all currently permitted Class II injection wells in the Monument Butte Secondary Recovery area. The wells are located in various secondary recovery units as shown above. Inland has requested approval to open additional perforations in these injection wells. Some of the requested perforations are above existing perforations, some are in the existing perforated interval and some are below the existing perforations. All requested perforations are within the Green River Formation which is the unitized interval for all of the Monument Butte area secondary recovery units. Cement Bond Logs were checked on all wells requesting additional perforations above the original permitted perforations. All wells have adequate

cement above the requested intervals. These requests by Inland are being treated as minor permit modifications and approval is recommended.

Reviewer(s): Brad Hill

Date 03/20/2003

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
AMMENDED STATEMENT OF BASIS**

Applicant: Inland Production Company

Well	API Number	Location	Unit
Mon. Butte Fed. 3-25	43-013-31605	25-8S-16E	Mon. Butte NE
Mon. Butte Fed. 13-25	43-013-31513	25-8S-16E	Mon. Butte NE
State 14-32	43-013-31039	32-8S-16E	Wells Draw
Federal 44-33B	43-013-31240	33-8S-16E	Wells Draw
Mon. Butte 5-34	43-013-31499	34-8S-16E	Travis
Mon. Federal 9-34	43-013-31407	34-8S-16E	Monument Butte
Federal 23-34B	43-013-31241	34-8S-16E	Wells Draw
Mon. Federal 15-35	43-013-31264	35-8S-16E	Monument Butte
Mon. Federal 1A-35	43-013-31514	35-8S-16E	Monument Butte
MB 3-35-8-16	43-013-30608	35-8S-16E	Monument Butte
Federal 5-35	43-013-30686	35-8S-16E	Monument Butte
MB 13-35-8-16	43-013-30745	35-8S-16E	Monument Butte
MB 1-36-8-16	43-013-30592	36-8S-16E	Monument Butte
MB 13-36-8-16	43-013-30623	36-8S-16E	Monument Butte
State 5-36	43-013-30624	36-8S-16E	Monument Butte
Mon. Federal 12-25	43-047-32526	25-8S-17E	Humpback
Gilsonite St. 13-32	43-013-31403	32-8S-17E	Gilsonite
Odekirk 7-36-8-17	43-047-33078	36-8S-17E	Odekirk Spring
Mon. Federal 42-1J	43-013-31404	01-9S-16E	Jonah
Federal 41-5G	43-013-31205	05-9S-16E	Wells Draw
Castle Peak Fed. 43-5	43-013-30858	05-9S-16E	Wells Draw
Allen Fed. 1-5A	43-013-15780	05-9S-17E	Jonah
Mon. Fed. 24-6	43-013-31363	06-9S-17E	Jonah
Allen Fed. 1-6	43-013-15779	06-9S-17E	Jonah
Mon. Fed. 33-8	43-013-31427	08-9S-17E	Beluga

The wells listed above are all currently permitted Class II injection wells in the Monument Butte Secondary Recovery area. The wells are located in various secondary recovery units as shown above. Inland has requested approval to open additional perforations in these injection wells. Some of the requested perforations are above existing perforations, some are in the existing perforated interval and some are below the existing perforations. All requested perforations are within the Green River Formation which is the unitized interval for all of the Monument Butte area secondary recovery units. Cement Bond Logs were checked on all wells requesting additional perforations above the original permitted perforations. All wells have adequate

cement above the requested intervals. These requests by Inland are being treated as minor permit modifications and approval is recommended.

Reviewer(s): Brad Hill

Date 03/20/2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-22061	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME MONUMENT BUTTE	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		8. FARM OR LEASE NAME STATE 13-36	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SW Section 36, T8S R16E 697 FSL 818 FWL		9. WELL NO. STATE 13-36	
14 API NUMBER 43-013-30623		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5396 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Section 36, T8S R16E	
12. COUNTY OR PARISH DUCHESNE		13. STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
ABANDON* <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Recompletion
(OTHER) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was recompleted in the Green River Formation, five new intervals were perforated. The GB2 sds 4270'-4282' w/ 4 JSPF, GB4 sds 4315'-4322' w/4 JSPF, GB4 sds 4329'-4333' w/ 4 JSPF, GB6 sds 4394'-4400' w/4 JSPF, and the PB10 sds 4568'-4580' w/ 4 JSPF for a total of 164 shots. On 9/30/03 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 10/1/03 the casing was pressured to 1090 psi w/ no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 10/2/2003
 Krishna Russell

cc: BLM
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

COPY SENT TO OPERATOR
 Date: 10-07-03
 Initials: CR

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

* See Instructions on Reverse Side
 Date: 10-06-03
 By: [Signature]

**RECEIVED
 OCT 03 2003
 DIV. OF OIL, GAS & MINING**

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 10/01/03 Time 10:00 am pm

Test Conducted by: BRET HENRIE

Others Present: _____

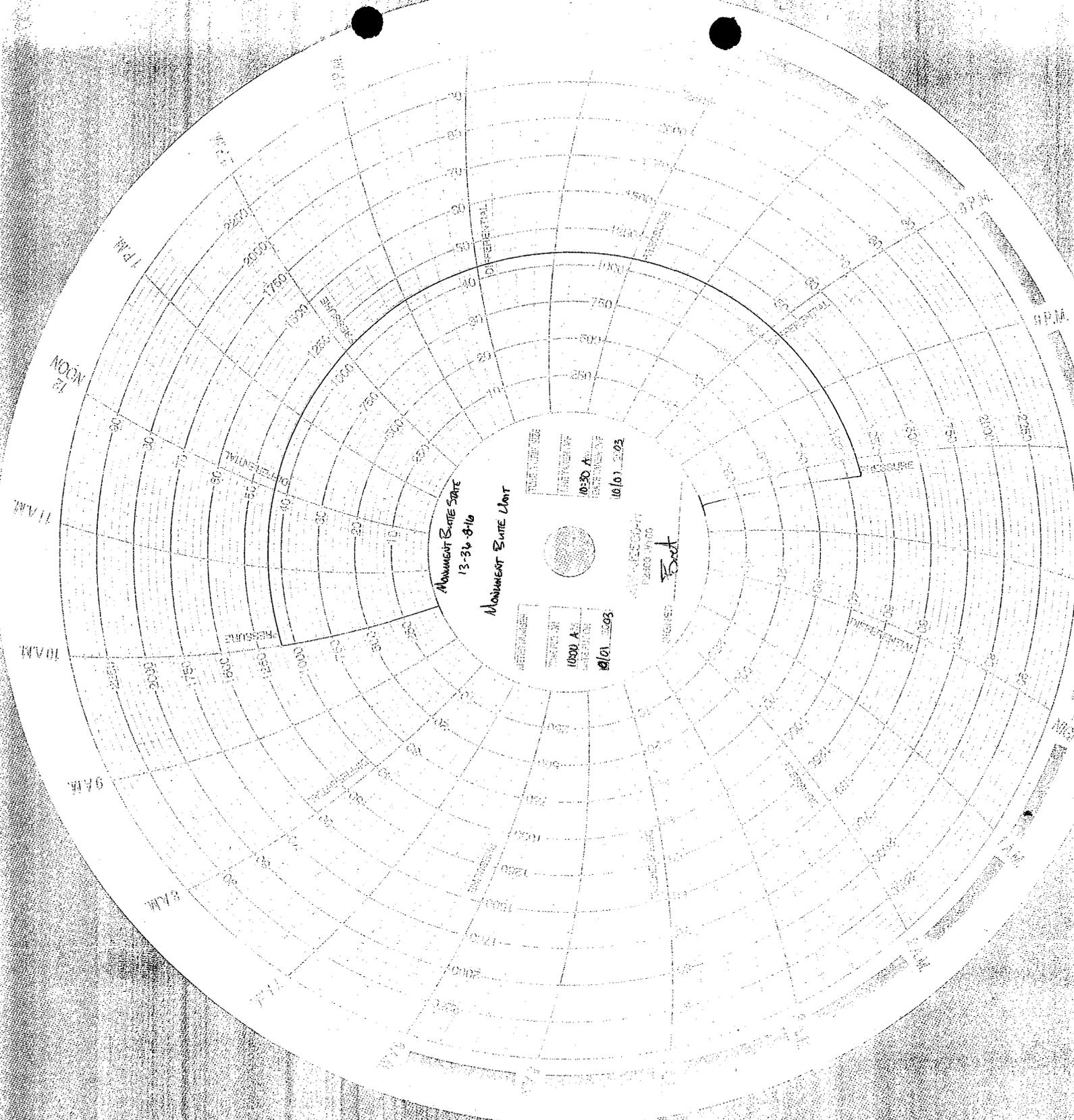
Well: <u>MONUMENT BUTTE STATE 13-36-8-16</u>	Well ID: <u>43-013-30623</u>
Field: <u>MONUMENT BUTTE UNIT</u>	Company: <u>INLAND</u>
Well Location: <u>SW/SW/ Sec. 36, TBS, R16E</u>	Address: _____

Time	Test	
0 min	<u>1090</u>	psig
5	<u>1090</u>	
10	<u>1090</u>	
15	<u>1090</u>	
20	<u>1090</u>	
25	<u>1090</u>	
30 min	<u>1090</u>	
35	_____	
40	_____	
45	_____	
50	_____	
55	_____	
60 min	_____	
Tubing press	<u>810</u>	psig

Result (circle) Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Bret Henrie



MONUMENT STATE STATE
 13-20-816
 MONUMENT STATE UNIT

1000 A
 10/01 2.03

1000 A
 10/01 2.03



1000 A
 10/01 2.03

Best

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt*
Title: *Perk. Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

MONUMENT BUTTE (GR D)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-34	34	080S	160E	4301330808	10835	Federal	WI	A
MONUMENT FED 8-34	34	080S	160E	4301330843	10835	Federal	OW	P
MONUMENT FED 10-34	34	080S	160E	4301331371	10835	Federal	OW	P
MON FED 9-34	34	080S	160E	4301331407	10835	Federal	WI	A
FEDERAL 1-35	35	080S	160E	4301330561	10835	Federal	OW	P
FEDERAL 4-35	35	080S	160E	4301330605	10835	Federal	WI	A
FEDERAL 2-35	35	080S	160E	4301330606	10835	Federal	WI	A
FEDERAL 3-35	35	080S	160E	4301330608	10835	Federal	WI	A
FEDERAL 5-35	35	080S	160E	4301330686	10835	Federal	WI	A
FEDERAL 12-35	35	080S	160E	4301330744	10835	Federal	OW	P
MON FED 13-35	35	080S	160E	4301330745	10835	Federal	WI	A
FEDERAL 6-35	35	080S	160E	4301330751	10835	Federal	OW	P
FEDERAL 10-35	35	080S	160E	4301330801	10835	Federal	OW	P
FEDERAL 14-35	35	080S	160E	4301330812	10835	Federal	OW	P
MONUMENT FED 8-35	35	080S	160E	4301331263	10835	Federal	OW	P
MON FED 15-35	35	080S	160E	4301331264	10835	Federal	WI	A
STATE 1-36	36	080S	160E	4301330592	10835	State	WI	A
STATE 13-36	36	080S	160E	4301330623	10835	State	WI	A
STATE 5-36	36	080S	160E	4301330624	10835	State	WI	A
STATE 12-36	36	080S	160E	4301330746	10835	State	OW	P
STATE 1-2	02	090S	160E	4301330596	10835	State	WI	A
STATE 3-2	02	090S	160E	4301330627	10835	State	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

BRAD Hill

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>MBS # 13-36-8-16</u>	API Number: <u>43-013-30623</u>
Qtr/Qtr: <u>SW/SW</u> Section: <u>36</u>	Township: <u>8S</u> Range: <u>16E</u>
Company Name: <u>NEWFIELD</u>	
Lease: State <u>MLC 22061</u> Fee _____	Federal _____ Indian _____
Inspector: _____	Date: <u>8-26-08</u>

Initial Conditions:

Tubing - Rate: 1.3 BTPD Pressure: 1800 psi
 Casing/Tubing Annulus - Pressure: 1180 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1180</u>	<u>1800</u>
5	<u>1180</u>	<u>1800</u>
10	<u>1180</u>	<u>1800</u>
15	<u>1180</u>	<u>1800</u>
20	<u>1180</u>	<u>1800</u>
25	<u>1180</u>	<u>1800</u>
30	<u>1181</u>	<u>1800</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1800 psi
 Casing/Tubing Annulus Pressure: 1180 psi

COMMENTS: Five year test @ 12:15pm

[Signature]
 Operator Representative

RECEIVED
 AUG 26 2008
 DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 8/26/08 Time 12:15 am pm

Test Conducted by: ~~Dennis~~ Alfredo Rios

Others Present: _____

Well: MBS# <u>13-36-8-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>85, 16E</u>	API No: <u>43-013-30623</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1180</u>	psig
5	<u>1180</u>	psig
10	<u>1180</u>	psig
15	<u>1180</u>	psig
20	<u>1180</u>	psig
25	<u>1180</u>	psig
30 min	<u>1180</u>	psig
35	<u>1180</u>	psig
40	<u>1180</u>	psig
45	<u>1180</u>	psig
50	<u>1180</u>	psig
55	<u>1180</u>	psig
60 min	<u>1180</u>	psig

Tubing pressure: 1800 psig

Result: Pass Fail

Signature of Witness:

Dennis Ingram

Signature of Person Conducting Test:

Alfredo Rios

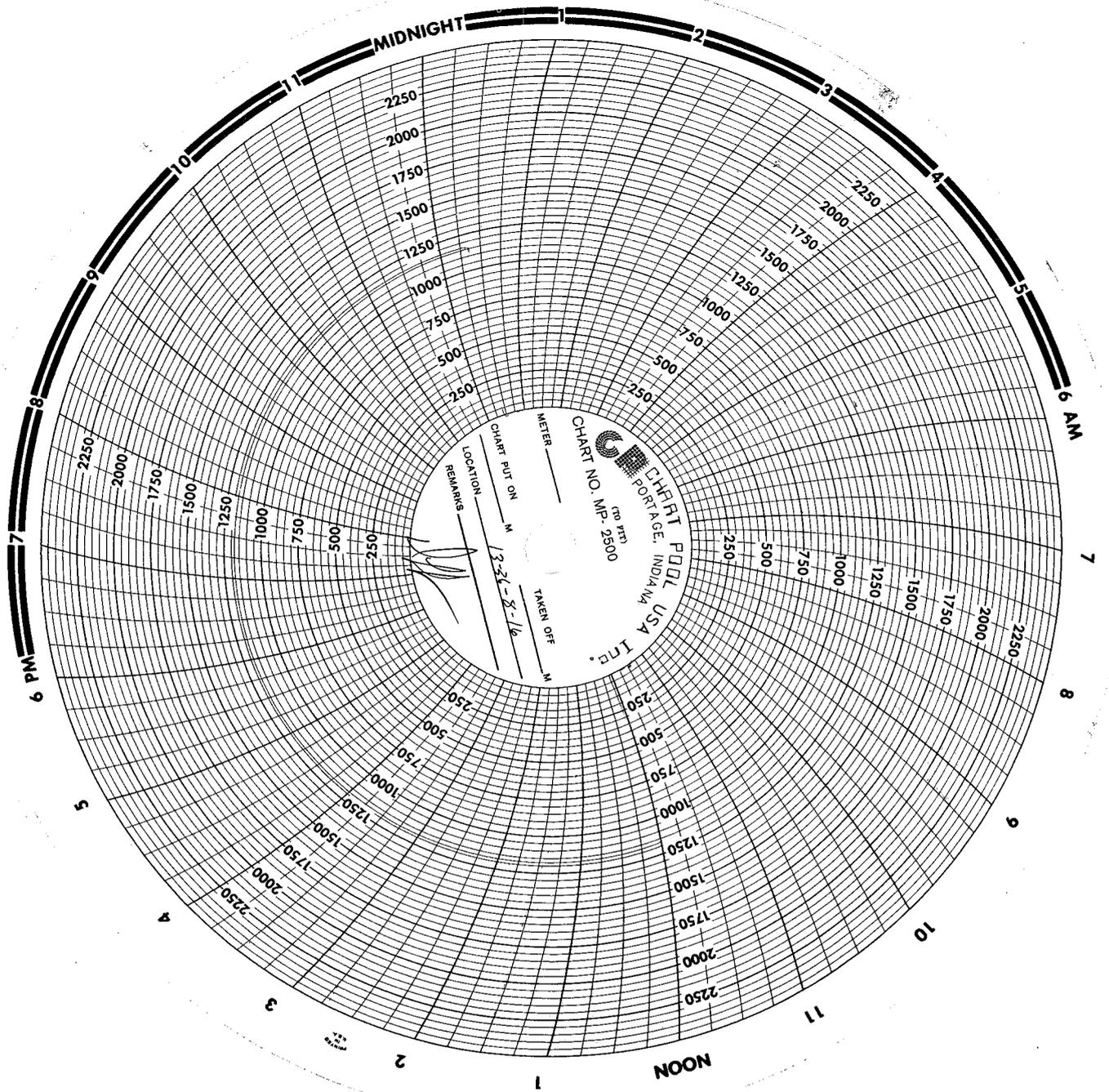


CHART NO. M.P. 2500
(CO. RTN)
CHERT POOL USA INC.
PORTAGE, INDIANA

CHART PUT ON M. 12-21-87
TAKEN OFF M.

METER _____

LOCATION _____

REMARKS _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22061
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: STATE 13-36	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013306230000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0697 FSL 0818 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 36 Township: 08.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/16/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
		OTHER: <input type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 07/15/213 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 07/16/2013 the casing was pressured up to 1275 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1758 psig during the test. There was a State representative available to witness the test - Chris Jensen.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 20, 2013</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/22/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 7/16/13 Time 11:10  pm

Test Conducted by: Kim Giles

Others Present: 5yr.

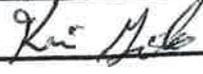
Well: State 13-36-8-16 Field: Monument Butte
Well Location: SW/SW Sec. 36, T85 R16E API No: 43-013-30623
Duchesne County, Utah

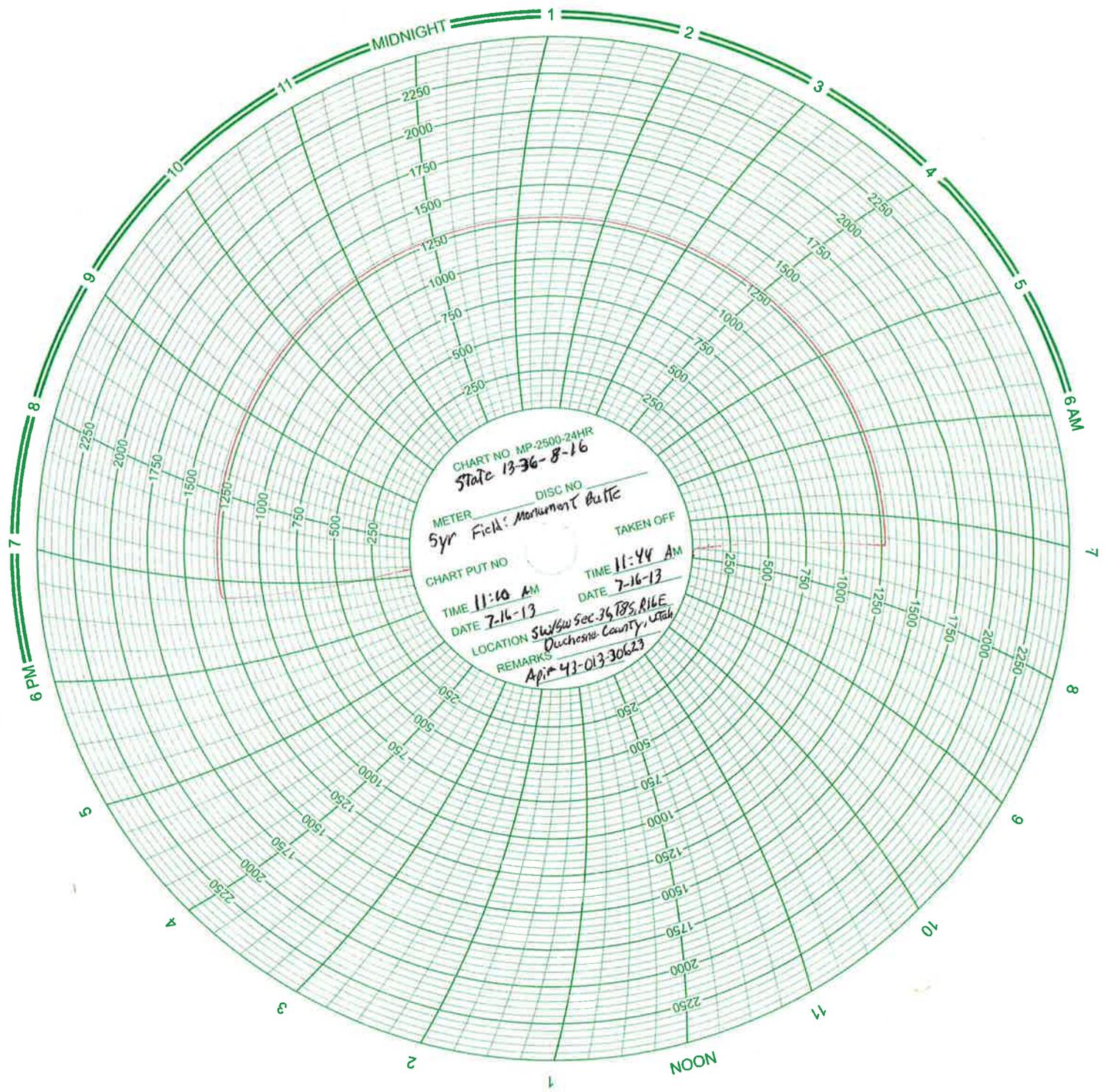
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1275</u>	psig
5	<u>1275</u>	psig
10	<u>1275</u>	psig
15	<u>1275</u>	psig
20	<u>1275</u>	psig
25	<u>1275</u>	psig
30 min	<u>1275</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1758 psig

Result: Pass Fail

Signature of Witness: 

Signature of Person Conducting Test: 



SPUD DATE: 12.19.82
 Put on Production: 1.28.83
 Put on Injection: 2.22.00
 GL: 5396' KB: 5408'

Monument Butte State #13-36

IP: 71 BOPD, 0 MCFD, 0 BWD

SURFACE CASING

CSG SIZE: 8.5 8"
 WEIGHT: 23#
 DEPTH LANDED: 281'
 HOLE SIZE: 12 1/2"
 CEMENT DATA: 210 sx Class "G" plus 2%
 CaCl and 1.4# sx flakes to sfc

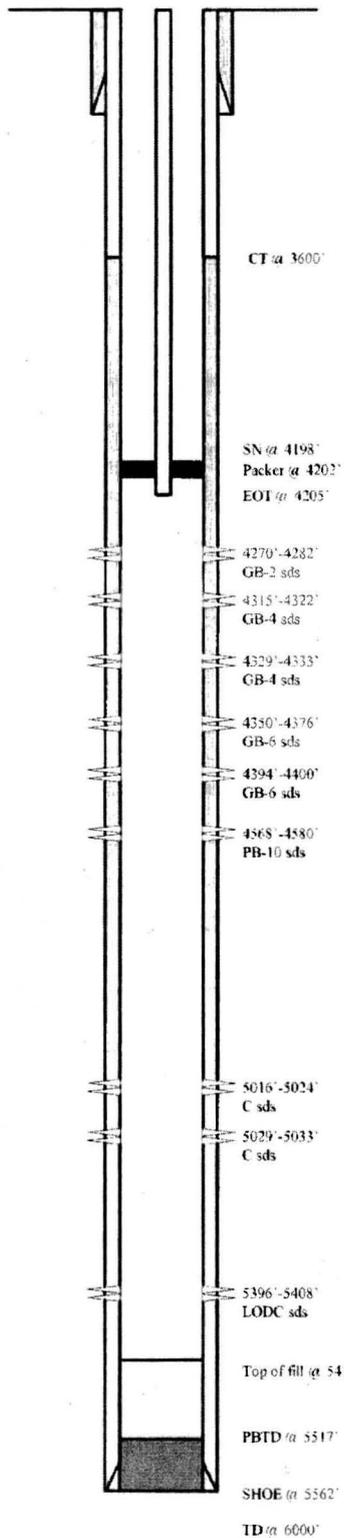
PRODUCTION CASING

SIZE: 5 1/2"
 GRADE: K-55
 WEIGHT: 17#
 LENGTH: 127 jts 5562'
 HOLE SIZE: 7.7 8"
 CEMENT DATA: 280 sx Gypseal cement
 CEMENT TOP @ 3600'

TUBING

SIZE/GRADE WT: 2.7 8" / J-55 / 6.5#
 NO. OF JOINTS: 129 jts (4184.59')
 SEATING NIPPLE: 2.7 8" (1.10')
 SN LANDED AT: 4197.69' KB
 PACKER: 4202' KB
 EOT @ 4205.00' KB

Injection Wellbore Diagram



FRAC JOBS

1-08-83 5396'-5408' **Frac LOdc sands as follows:**
 62,000# 20:40 sand in 488 bbls frac fluid.
 Treated @ avg press of 2950 psi w avg rate of
 29 BPM. ISIP 2140 psi. Calc. flush: 5396 gal.
 Actual flush: 5334 gal.

1-13-83 5396'-5408' **FracC sands as follows:**
 18,040# 20:40 sand in 365 bbls frac fluid.
 Treated @ avg press of 2300 psi w avg rate of
 40 BPM. ISIP 4500 psi. Screened out

9-08-84 4350'-4376' **Frac GB6 sands as follows:**
 107,000# 20:40 sand + 24,000# 10:20 sand in
 881 bbls gelled 5% KCl. Treated @ avg press
 of 1800 psi w avg rate of 22 BPM. ISIP 2080
 psi. Calc. flush: 4350 gal. Actual flush: 4500
 gal.

09-29-03 Add new perforations to Inj Well.

8-26-08 **5 Year MIT completed and submitted.**

PERFORATION RECORD:

Date	Depth	ISPF	Holes
1-08-83	5396'-5408'	1 SPF	13 holes
1-13-83	5016'-5024'	1 SPF	8 holes
1-13-83	5029'-5033'	1 SPF	4 holes
9-07-84	4350'-4376'	1 SPF	27 holes
09-26-03	4568'-4580'	4 ISPF	48 holes
09-26-03	4394'-4400'	4 ISPF	24 holes
09-26-03	4329'-4333'	4 ISPF	16 holes
09-26-03	4315'-4322'	4 ISPF	28 holes
09-26-03	4270'-4282'	4 ISPF	48 holes

NEWFIELD

Monument Butte State #13-36
 818 FWL & 697 FSL
 SWSW Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30623; Lease #U-22061