

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

State

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

1-26C5

2. Name of Operator

Utex Oil Company

9. Well No.

Starvation

3. Address of Operator

Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

10. Field and Pool, or Wildcat

Sec. 26, T3S, R5W, USB&M

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 2342' WEL, 1321' SNL, NE 1/4 Sec. 26

11. Sec., T., R., M., or Blk. and Survey or Area

At proposed prod. zone Wasatch

Duchesne

Utah

14. Distance in miles and direction from nearest town or post office*

12. County or Parrish 13. State

2 miles North of Duchesne, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1321 ft.

16. No. of acres in lease

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

10,000 ft.

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5739 GR.

22. Approx. date work will start*

November 20, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4"	40.5#	1,000'	To circulate
9 7/8"	7 5/8"	26.4#	8,000'	As necessary
6 3/4"	5"	17.0#	10,000'	As necessary

RECEIVED
DEC 03 1981

Utex controls the land within a 660 foot radius of this location.

Utex 137-0

*Vertical app. OIL, GAS & MINING
12/3/81
upon info of [unclear]
12/3/81*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Executive Secretary Date: 11/5/81

(This space for Federal or State office use)

Permit No. _____ Approval Date: APPROVED BY THE STATE

Approved by: _____ Title: OF UTAH DIVISION OF

Conditions of approval, if any:

OIL, GAS, AND MINING

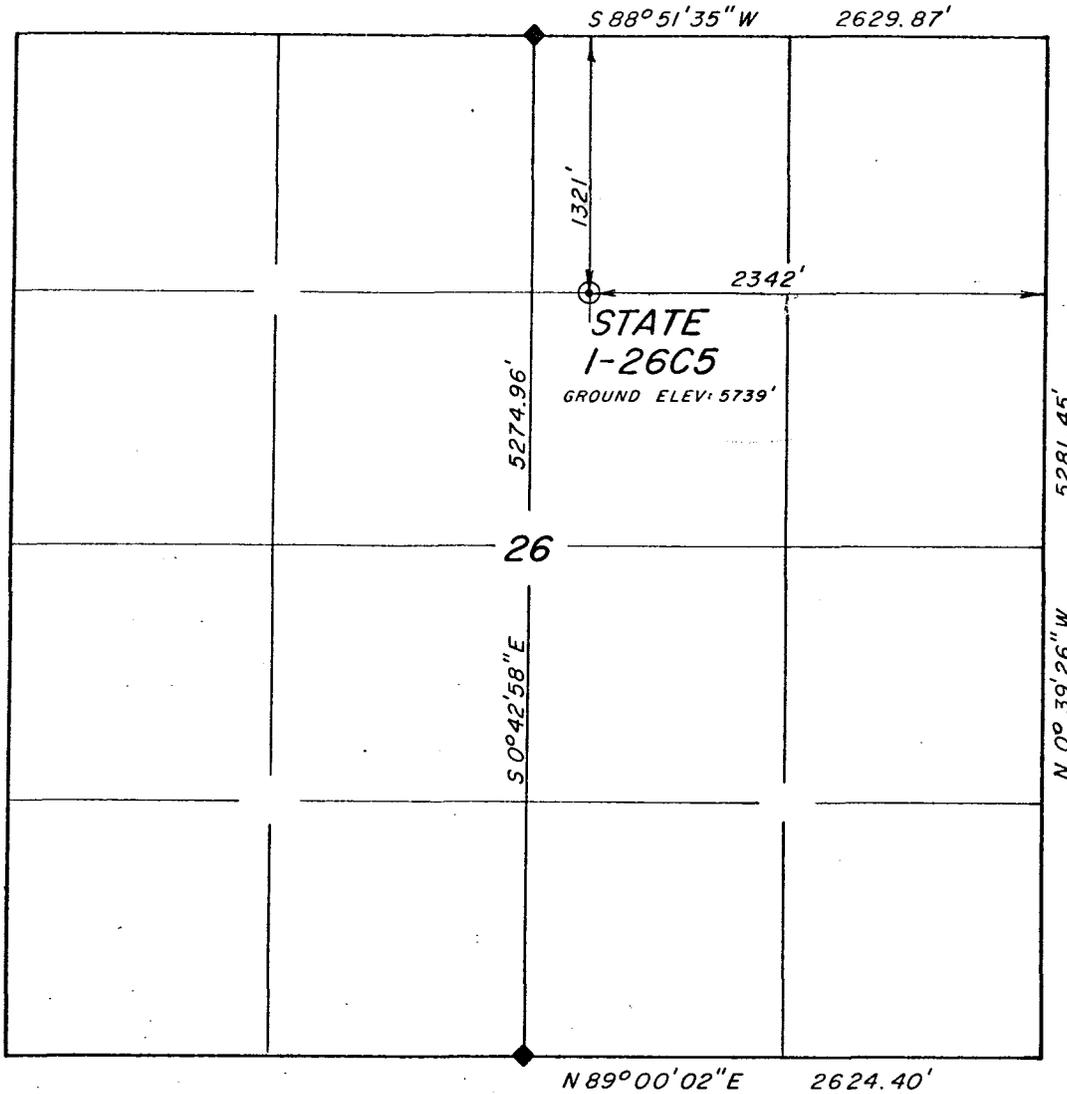
DATE: 12/11/81

BY: [Signature]

*See Instructions On Reverse Side

UTEX OIL COMPANY
WELL LOCATION PLAT
STATE 1-26C5

LOCATED THE SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 26, T3S, R5W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

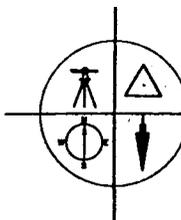
◆ ORIGINAL CORNERS FOUND AND USED
BY THIS SURVEY.

U.S. GENERAL LAND OFFICE PLATS AND
U.S. BUREAU OF RECLAMATION PLATS WERE
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

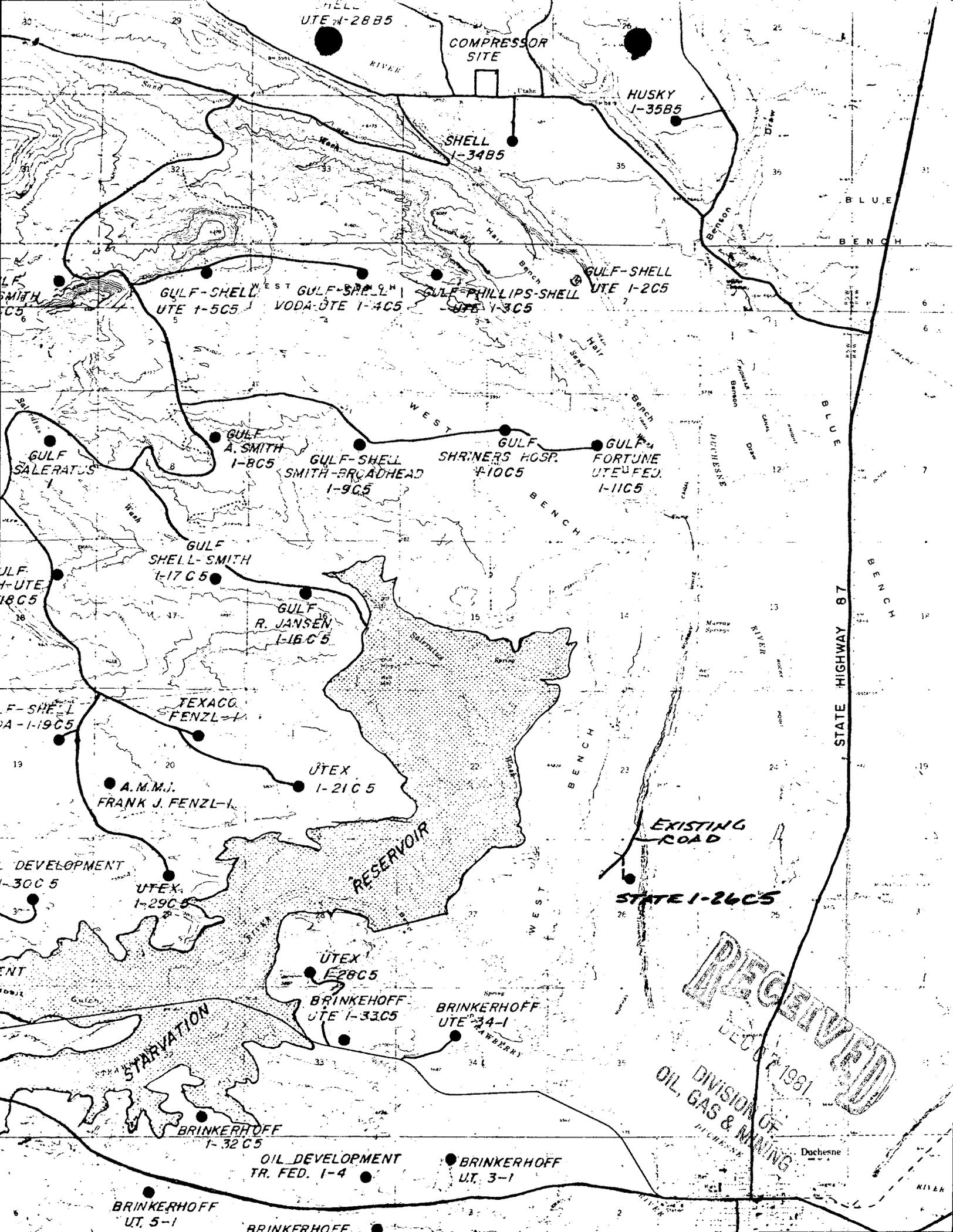
I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352



UTE N-28B5

COMPRESSOR SITE

HUSKY I-35B5

SHELL I-34B5

GULF-SHELL UTE I-5C5

WEST GULF-SHELL UTE I-4C5

GULF-PHILLIPS-SHELL UTE I-3C5

GULF-SHELL UTE I-2C5

GULF SALENTIS

GULF A. SMITH I-8C5

GULF-SHELL SMITH-BROADHEAD I-9C5

SHRINERS HOSP. I-10C5

GULF FORTUNE UTE I-11C5

GULF SHELL-SMITH I-17C5

GULF R. JANSEN I-16C5

GULF UTE I-18C5

GULF UTE I-19C5

TEXACO FENZL I-1

UTEX I-21C5

A.M.M.J. FRANK J. FENZL-I

DEVELOPMENT I-30C5

UTEX I-29C5

RESERVOIR

EXISTING ROAD

STATE I-26C5

UTEX I-28C5

BRINKERHOFF UTE I-33C5

BRINKERHOFF UTE I-34-I

BRINKERHOFF UTE I-32C5

OIL DEVELOPMENT TR. FED. I-4

BRINKERHOFF UTE I-3-1

BRINKERHOFF UTE I-5-1

BRINKERHOFF

RECEIVED
DEC 19 1961
DIVISION OF
OIL, GAS & MINING

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

December 3, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Arlene,

Reference our telephone conversation this date concerning the Application for Permit to Drill the 1-26C5 well, located in Section 26, T3S, R5W, Duchesne County, Utah, in which you informed me that you were unable to locate the original application submitted to your office on November 5, 1981.

I hereby submit all information included in the original application in triplicate.

Please expedite as rapidly as possible as we have a rig move scheduled on December 12, 1981. A verbal approval would be appreciated, if possible.

Sincerely,


D. T. Hansen
(Booth)

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

November 5, 1981

State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

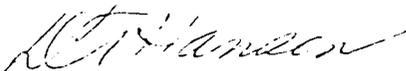
Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the 1-26C5 well, located in the NE $\frac{1}{4}$ Section 26, T3S, R5W, USB&M, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of Right-of-Way and Use Boundary map.
4. Triplicate copies of well layout plat.
5. Triplicate copies of BOP drawing.

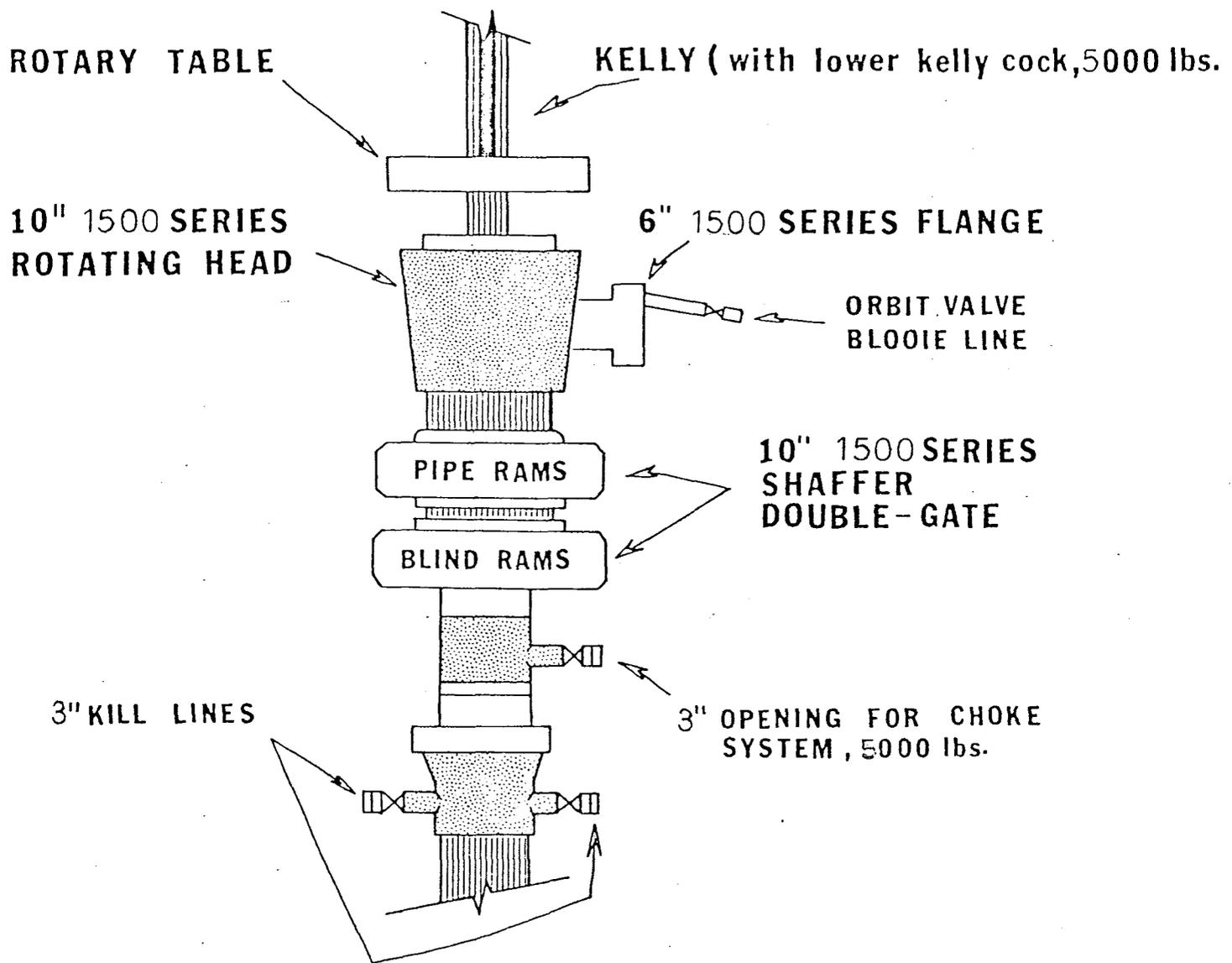
We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

Thank you.

Sincerely,


D. T. Hansen

BOP STACK

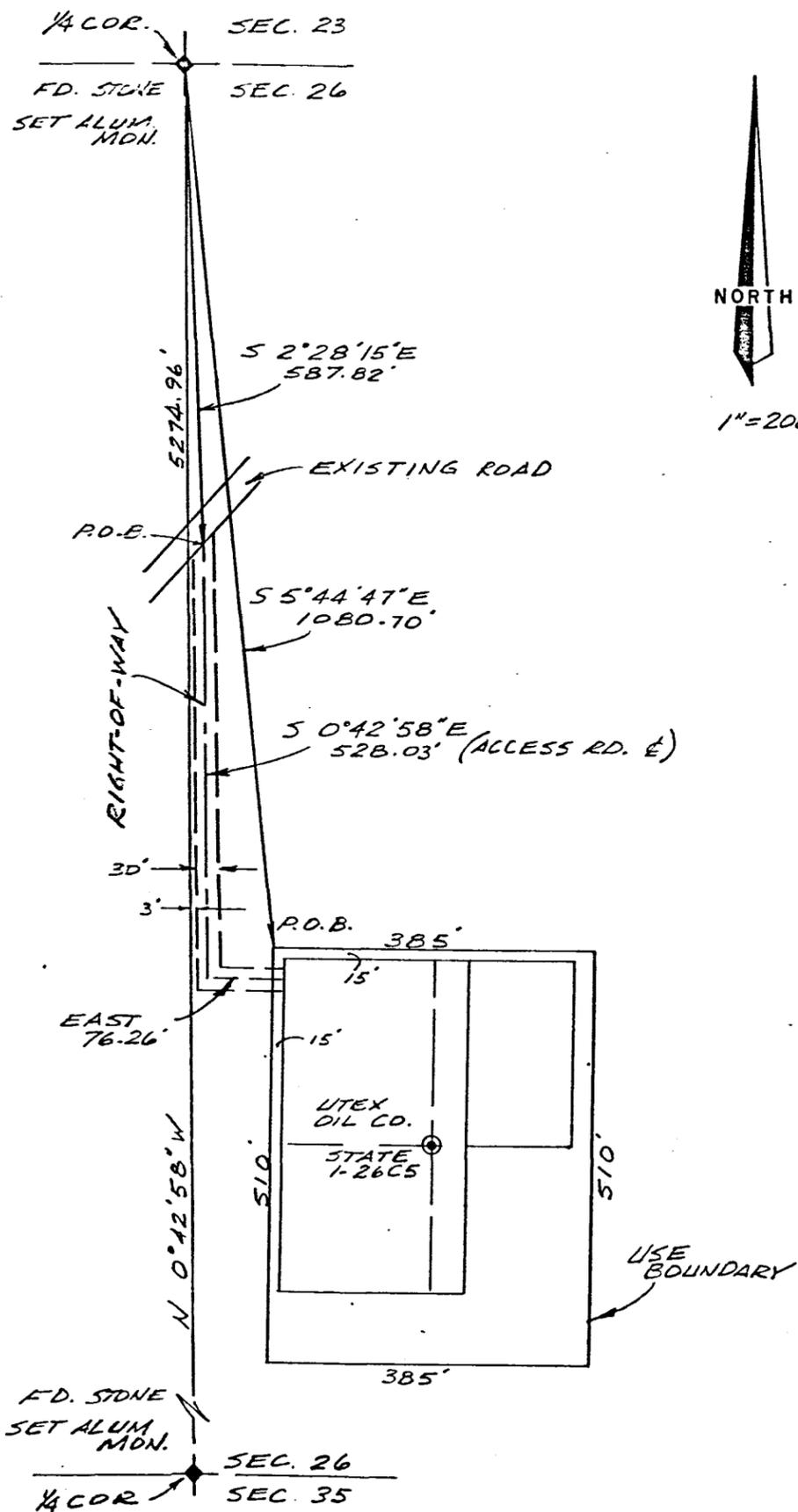


SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

RIGHT-OF-WAY AND USE BOUNDARY
STATE 1-26C5
UTEX OIL COMPANY

USE BOUNDARY DESCRIPTION



Beginning at a point which is South 5°44'47" East 1080.70 feet from the North Quarter Corner of Section 26, Township 3 South, Range 5 West of the Uintah Special Base and Meridian;
Thence East 385 feet;
Thence South 510 feet;
Thence West 385 feet;
Thence North 510 feet to the Point of Beginning, containing 4.51 acres.

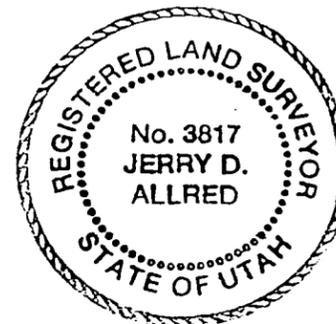
DESCRIPTION OF RIGHT-OF-WAY

A thirty feet (30') wide right-of-way over part of Section 26, Township 3 South, Range 5 West of the Uintah Special Base and Meridian, the Centerline of said right-of-way being further described as follows:
Beginning at a point which is South 2°28'15" East 587.82 feet from the North Quarter corner of said Section, said point being on the south line of an existing road and also being East 18 feet from the center section line;
Thence South 0°42'58" East 528.03 feet, parallel with said center section line;
Thence East 76.26 feet to the West line of the UTEX OIL CO. State 1-26C5 Well Use Boundary, containing 0.42 acres.

SURVEYOR'S CERTIFICATE

This is to certify that under my personal supervision a survey was made of the parcels shown on this plat and that said plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)

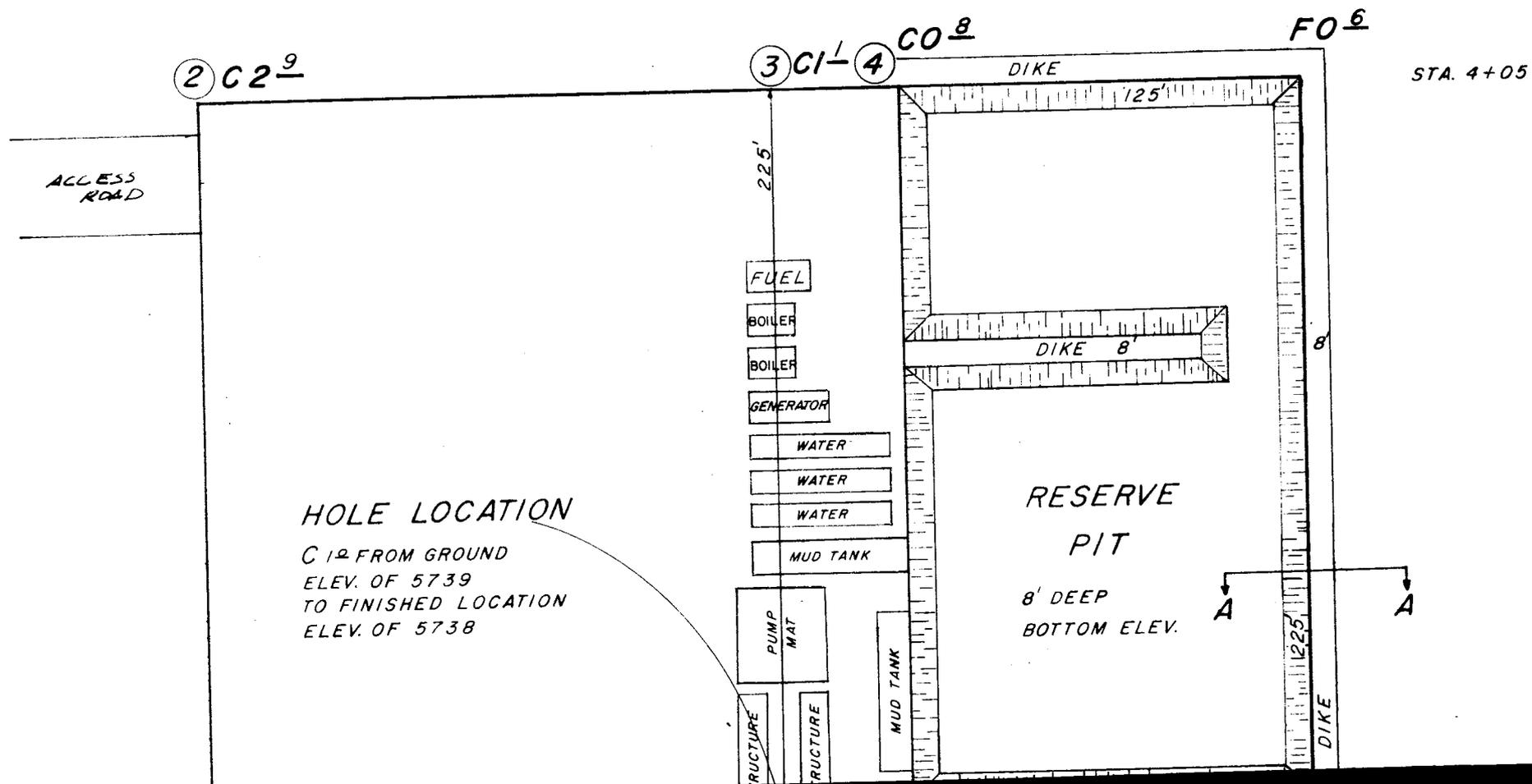


	JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

UTEX OIL

WELL LAYO

STATE I-



(2) C2⁹

(3) C1¹ (4) C0⁸

F0⁶

STA. 4+05

ACCESS ROAD

HOLE LOCATION

C1² FROM GROUND
ELEV. OF 5739
TO FINISHED LOCATION
ELEV. OF 5738

FUEL

BOILER

BOILER

GENERATOR

WATER

WATER

WATER

MUD TANK

PUMP
MAT

STRUCTURE
STRUCTURE

MUD TANK

DIKE

125'

DIKE 8'

RESERVE
PIT

8' DEEP
BOTTOM ELEV.

8'

225'

DIKE

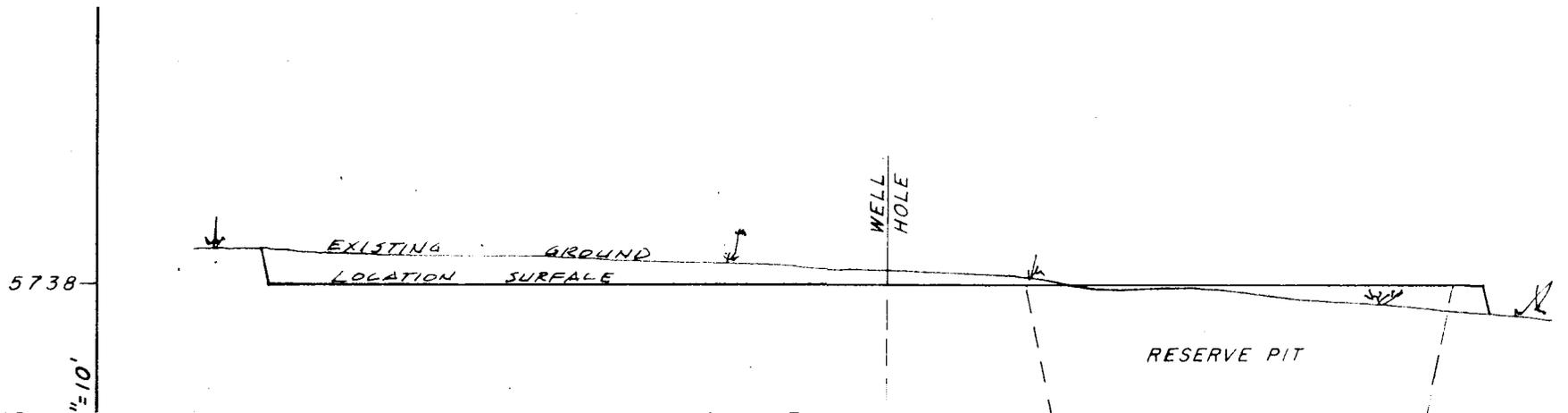
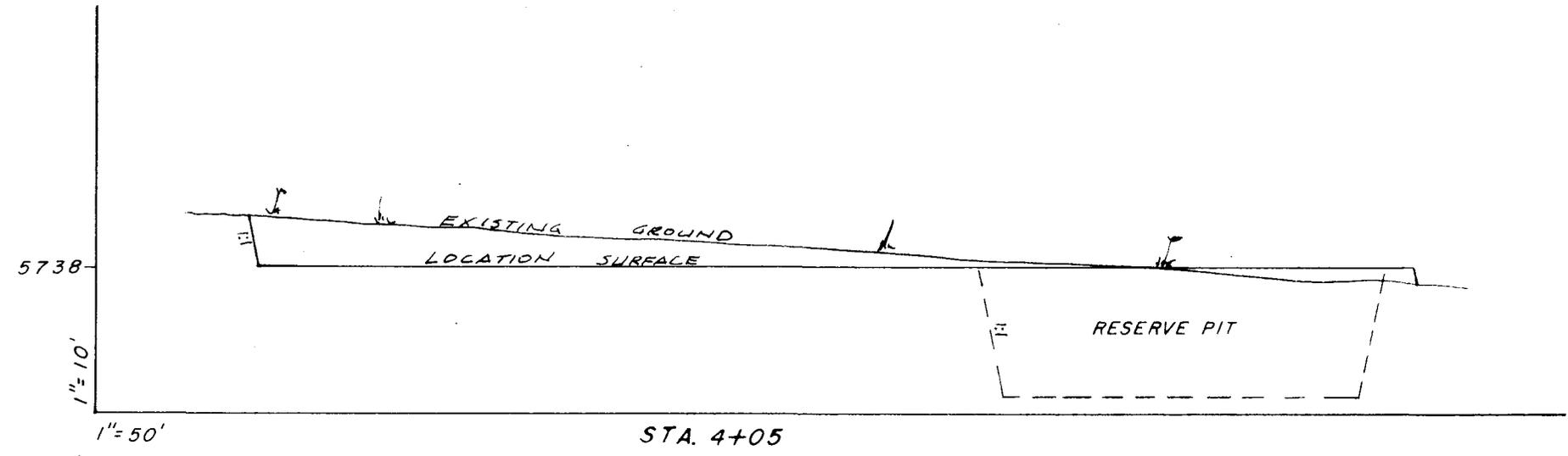
A

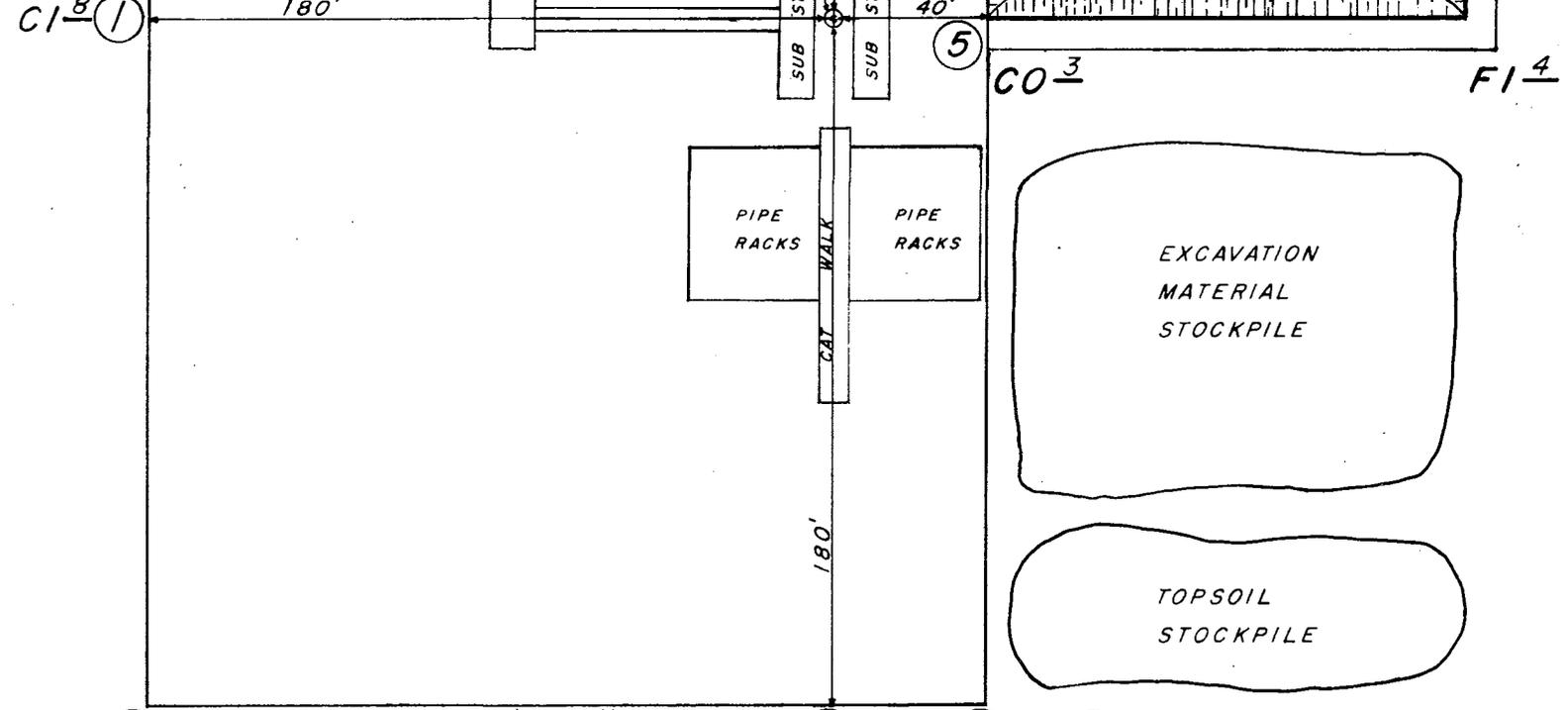
A

COMPANY

UT PLAT -26C5

LOCATED IN THE SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 20, T3S, R5W, U.S.B.&M.



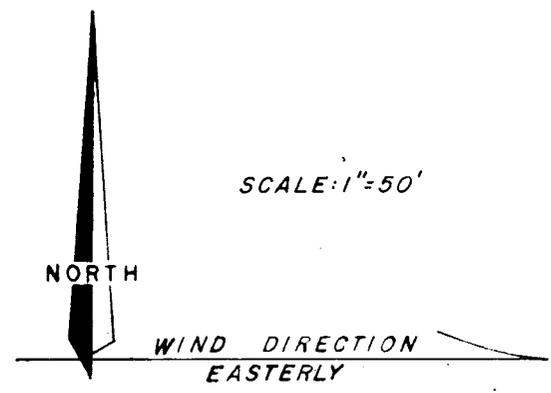


NOTES

OVERHEAD FLAGGING TO BE INSTALLED OVER RESERVE PIT

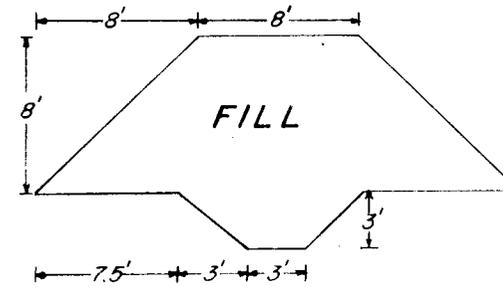
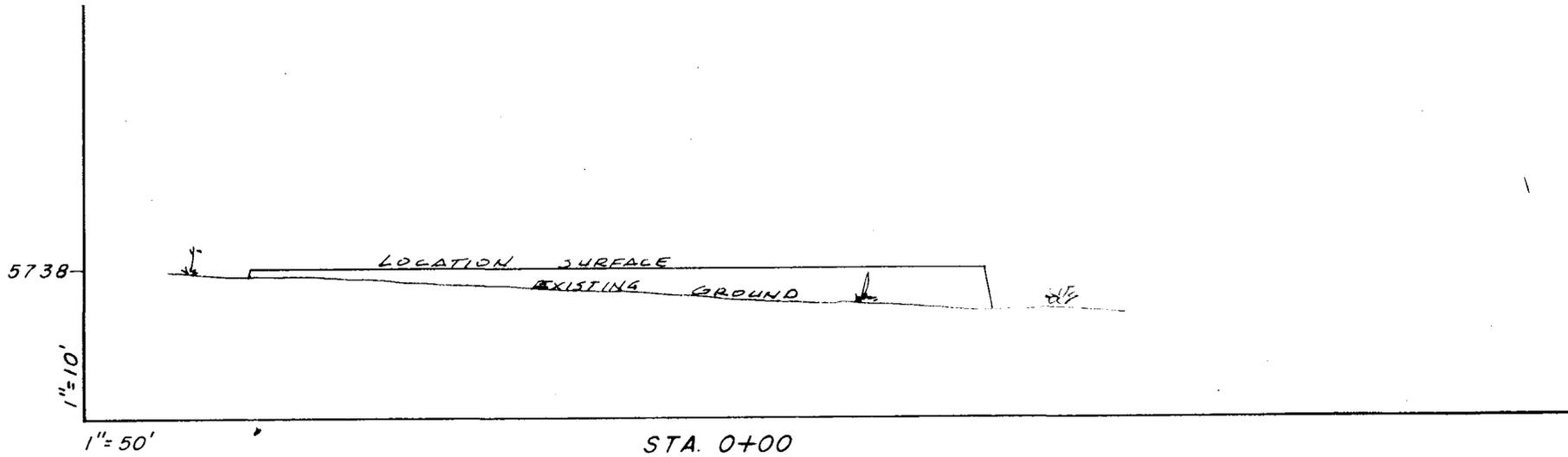
SOIL IS COMPOSED OF SANDY CLAY AND COBBLES

SCALE: 1"=50'



1" = 50'

STA. 1+80



KEYWAY A—A

QUANTITIES

APPROXIMATE CUT: 11,050 cu. yds.

APPROXIMATE FILL: 4,320 cu. yds.

	JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

12 OCT '81

79-121-025

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

RECEIVED
DEC 07 1981
DIVISION OF
OIL, GAS & MINING

December 3, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Permit to Drill 1-26C5 well
Section 26, T3S, R5W
Duchesne County, Utah

Dear Mr. Feight,

We respectfully request a topographic exception be granted for the captioned well location for the reason that if location is moved any farther east it would be too close to the cliff which separates the west bench from the Duchesne River valley floor. A copy of topographic map showing location of well is enclosed.

If we may be of further assistance, please advise.

Sincerely,



D. T. Hansen

** FILE NOTATIONS **

DATE: November 13, 1981

OPERATOR: utex oil company

WELL NO: State #1-2605

Location: Sec. 26 T. 35 R. SW County: Duchesne

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-013-30620

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order case 139-8

Administrative Aide: as Per Order Below

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 139-8, 9-20-72

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation st.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

December 3, 1981

Utex Oil Company
Suite #41-B,
4700 South 9th East
SLC UT 84117

RE: Well No. State #1-26C5,
Sec. 26, T. 3S, R. 5W,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with the Order issued in Cause No. 139-8, dated August 20, 1972.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30620.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: State Leads
Enclosures

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

NAME OF COMPANY: UTEX OIL CO.

WELL NAME: State 1-26C5

SECTION SWNE 26 TOWNSHIP 3S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR Utex Drilling Company

RIG # 1

SPUDDED: DATE 12-30-81

TIME 2:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Karma Pantuso

TELEPHONE # 262-6900

DATE 12-30-81

SIGNED DB

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

30 December 1981

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Please be informed that the State 1-26C5 well was spudded at 2:00 p.m. on December 30, 1981.

We hereby request that all information submitted relative to this well be held confidential for the maximum allowable period of time.

Sincerely,

D T Hansen by X P

D T Hansen

RECEIVED
JAN 1 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
SUITE 41-B, 4700 S. 900 E., Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE 1/4

14. PERMIT NO.
43-013-30620

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5739 Ground Level

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
STATE

9. WELL NO.
1-26C5

10. FIELD AND POOL, OR WILDCAT
Starvation

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 26, T3S, R5W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-28-82 thru 2-3-82
Drilling in Green River Formation
Drilled from 7,170' to 7,879'
Logging with Schlumberger, Cementing
Ran 7 5/8" casing.

2-4-82 thru 2-10-82
Drilling in Wasatch Formation
Drilled from 7,879' to 8,410'.

2-11-82 thru 2-17-82
Drilling in Wasatch Formation
Drilled from 8,410' to 9,308'.

2-18-82 thru 2-24-82
Drilling in Wasatch Formation
Drilled from 9,308 to 10,010
T.D. on 2-23-82 10,010'
Run logs and liner.
Ran 5" 18" casing
Total lap 175.20', top of liner at 7,720'.
Rig Release at 4:00 p.m. on 2-25-82.

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Larsen TITLE Secretary DATE March 8, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
SUITE 41-B, 4700 S. 900 E., Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NE 1/4

14. PERMIT NO.
43-013-30620

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5739 Ground Level

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
STATE

9. WELL NO.
1-26C5

10. FIELD AND POOL, OR WILDCAT
Starvation

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 26, T3S, R5W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Drilling</u>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 2:00 P.M. 12-30-81
12-31-81 thru 1-6-82
Drilling in Uintah Formation
Drilled from 0 to 2,363'
Ran 10 3/4" 40.5# Casing.

1-7-82 thru 1-13-82
Drilling in Uintah
Drilled from 2,363' to 4,817'.

1-14-82 thru 1-20-82
Drilling in Green River
Drilled from 4,817' to 6,072'.

1-21-82 thru 1-27-82
Drilling in Green River
Drilled from 6,072' to 7,170'.

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Larsen TITLE Secretary DATE March 8, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

Confidential

March 8, 1982

Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: State 1-26C5
Section 26, T3S, R5W
Duchesne County, Utah

Gentlemen:

Enclosed please find the well report, in triplicate,
for the above captioned well.

Sincerely,

Margo Larsen

for D. T. Hansen

Enclosure

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

March 26, 1982

State Of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find duplicate copies of Well Completion Report for the State 1-26C5 well, located in Section 26, T3S, R5W, Duchesne County, Utah.

We hereby request that all information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D.T. Hansen

RECEIVED
MAR 30 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

FEE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

STATE

9. WELL NO.

1-26C5

10. FIELD AND POOL, OR WILDCAT

STARVATION

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 26, T3S, R5W
USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
SUITE 41-B, 4700 SOUTH 9th EAST, SALT LAKE CITY, UTAH 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2342' WEL 1321' SNL

At top prod. interval reported below

At total depth

CONFIDENTIAL

14. PERMIT NO. 43-013-30620 DATE ISSUED 12/3/81

15. DATE SPUDDED 12/30/81 16. DATE T.D. REACHED 2/25/82 17. DATE COMPL. (Ready to prod.) 3/18/82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5739 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10,012 21. PLUG, BACK T.D., MD & TVD 9958 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 0-TD 24. ROTARY TOOLS NONE 25. CABLE TOOLS NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 8798' - 9782' 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CN-FD, CYBERLOOK 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	1003'	14 3/4"	To surface	NONE
7 5/8"	26.4 & 29.7#	7879'	9 7/8"	1020 sx	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	7720	10,012	306		2 7/8	8100	8100
					2 3/8	6000	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9782-90	416-28	8894-98	8798-9782	10,500 gal. 20% HCL
9496-9504	9318-26	8887-89		7,000 gal. KCL water
9478-92	8990-98	8836-42		
9450-56	8970-74	8798-8808		
9439-41	8944-50			

33. PRODUCTION
DATE FIRST PRODUCTION 3/18/82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 3-18-82 HOURS TESTED 19 CHOKE SIZE 18/64 PROD'N. FOR TEST PERIOD → OIL—BBL. 548 GAS—MCF. 224 WATER—BBL. 115 GAS-OIL RATIO 500:1

FLOW. TUBING PRESS. 250# CASING PRESSURE -0- CALCULATED 24-HOUR RATE → OIL—BBL. 692 GAS—MCF. 346 WATER—BBL. 145 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared pending hookup TEST WITNESSED BY D. Baucum

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Executive Secretary DATE 3/26/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

PAGE NO. TWELVE
MARCH 12, 1984

REQUEST FOR APPROVAL OF THE DUCHESNE RIVER COMMUNITIZATION
AGREEMENT #1 FOR SECTION 26, TOWNSHIP 3 SOUTH, RANGE 5 WEST,
USB&M.

Utex Oil Company, operator of the drilling unit comprising All of Section 26, T3S, R5W, USB&M., containing 640.00 acres, has submitted a request for approval of a communitization agreement covering this section. This agreement correctly shows the interest of the State of Utah in this section. The State of Utah has one lease in this section which is ML 28035 with Brinkerhoff Drilling Co., Inc. as lessee containing 160.00 acres or 25.00 percent of the communitized area.

This agreement is in order, and upon recommendation of Mr. Bonner, the Director approved the above captioned agreement.

SURFACE BUSINESS MATTERS

REIMBURSEMENT OF LAND PURCHASE AGREEMENT FUNDS & CANCELLATION OF AP #10124

On May 4, 1942, Howard P. Paskett of Henefer, Utah executed an Agreement to Purchase the lands described below. At the time of this application, the described lands were under the jurisdiction of the Federal Government. The State of Utah received title to said lands through Clear List #233 on April 23, 1948.

T3N, R5E, SLB&M
Sec. 6: Lots 1,3,5,7, SE4NW4, S2NE4, SE4, E2SW4 Summit County
Sec. 4: NW4SW4, SE4SW4

Mr. Paskett died several years after this application was made. On April 7, 1949 the Board approved Change of Ownership of the agreement to Mr. Paskett widow Marquerite R. Paskett and six children.

According to our records, no other action was taken by Mr. Paskett or his family after the original agreement was submitted. A member of the family Grant R. Paskett (a son), also indicated that the family has no interest in the property.

Howard Paskett deposited a total of \$228.44 with his original application. I recommend that the entire amount be reimbursed to the Marquerite R. Paskett Estate in care of Grant R. Paskett and Marguarite Paskett Garn, P.O. Box 123, Henefer, Utah 84033, and that application number AP 10124 (previously AP 6438) be cancelled.

Upon recommendation of Mr. Buehler, the Director approved the above captioned actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED
JUN 27 1988

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug a well in a mineral reserved area. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA-UT080I49-84C 714	
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O.Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1321' FNL & 2342' FEL SWNE		8. FARM OR LEASE NAME State	
14. PERMIT NO. 43-013-30620		9. WELL NO. I-26C5	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4461' KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., N., OR BLK. AND SUBST. OF AREA Section 26, T3S-R5W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

Effective April 1, 1988, ANR Production Company took over operations on the above-referenced well from Utex Oil Company.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
I-TAS	
2- MICROFILM	✓
3- FILE	✓

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE June 24, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

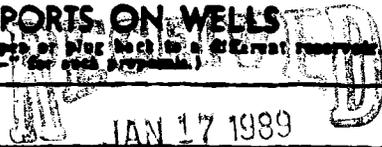
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back for a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)



1. WELL TYPE OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR ANR Production Company		8. NAME OF LEASE NAME State	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		9. WELL NO. 1-26C5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1321' FNL & 2342' FEL (SWNE)		10. FIELD AND POOL, OR WILDCAT Altamont	
14. PHONE NO. 43-013-30620		15. ELEVATIONS (Show whether W, H, or G, etc.) 4461' KB	
		11. SEC., T., R., N., OR S.W. AND SUBST. OR AREA Section 26, T3S-R5W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

36. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)	
FILL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

37. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed Procedure:

- MIRU. Kill well. ND wellhead & NU BOPE. POOH w/tbg, pump cavity & packer.
- Clean out csg & liner to PBD of 9958'.
- Perf Wasatch & Lower Green River w/3 SPF using 3-1/8" csg gun as per attached performing schedule.
- PU 5" Retrievmatic pkr on 2-7/8" tbg & TIH. Set pkr @ + 8000'.
- Acidize Wasatch & Lower Green River perfs (8112-9836') w/35,000 gals 15% HCL + add.
- Flow back acid water until PH \geq 5.5.
- Unseat pkr & POOH w/tbg & pkr.
- Rerun Hydraulic production eqpt.
- Return well to production.

38. I hereby certify that the foregoing is true and correct

SIGNED: Eileen Danni Bey TITLE: Regulatory Analyst DATE: January 12, 1989

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 1-20-89

*See Instructions on Reverse Side

State #1-26C5
SW/NE Section 26, T3S-R5W
Duchesne County, Utah

Proposed Wasatch and lower Green River Perforations.

Reference Log: Schlumberger DIL dated 2-22-82.

8112	68	8908	9813
16	87	54	20
30		63	22
68	8405		
73		9036	
77	8528	38	
81	42		
	77	9134	
8260			
65	8612	9256	
83	15	58	
87	37		
91	62	9348	
97	73	93	
	96		
8302		9528	
04	8719	50	
12	26		
21		9600	
60		02	

Totals: 39 zones, 49 feet.

W. Cole
October 20, 1988

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS CASE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

6

5. LEASE DESIGNATION AND SERIAL NO.
CA-UT080149-84C-714

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR ANR Production Company		8. FARM OR LEASE NAME State	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80202		9. WELL NO. 1-26C5	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 1321' FNL & 2342' FEL		10. FIELD AND POOL, OR WILDCAT Altamont	
14. PERMIT NO. 43-013-30620		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26, T3S-R5W	
15. ELEVATIONS (Show whether SF, ST, OR, OR.) 4461' KB		12. COUNTY OR PARISH Duchesne	13. STATE Utah

RECEIVED
MAY 22 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

April 14-24, 1989;

- MIRU. ND WH. NU BOP's. POOH w/tbg, pump cavity & pkr.
- Clean out 5" liner to 9871'.
- Perf Wasatch & Lower Green River from 8112-9822' w/3-1/8" csg gun @ 3 SPF.
- RIH w/5" pkr & set @ 8011'. Acidize Wasatch & Lower Green River w/35,000 gals 15% HCL + add. ATP 6000#, AIR 18 BPM, ISIP 1950#. Flow bach acid water.
- POOH w/5" pkr. RIH w/5" pkr, PBGA, & pump cavity on tbg. Set pkr @ 7769'.
- ND BOP's. NU wellhead. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE May 18, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 16 1990

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

DIVISION OF
SUNDRY NOTICES AND REPORTS ON WELLS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1321' FNL & 2342' FEL (SWNE)
Section 26, T3S-R5W

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #UT08014984C714

8. Well Name and No.

State #1-26C5

9. API Well No.

43-013-30620

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

Site Security Diagram

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached site security diagram

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
1- DME	
2- MICROFILM	
2- F&E	

14. I hereby certify that the foregoing is true and correct

Signed

Daniel D. Key
Daniel D. Key

Title

Regulatory Analyst

Date

August 14, 1990

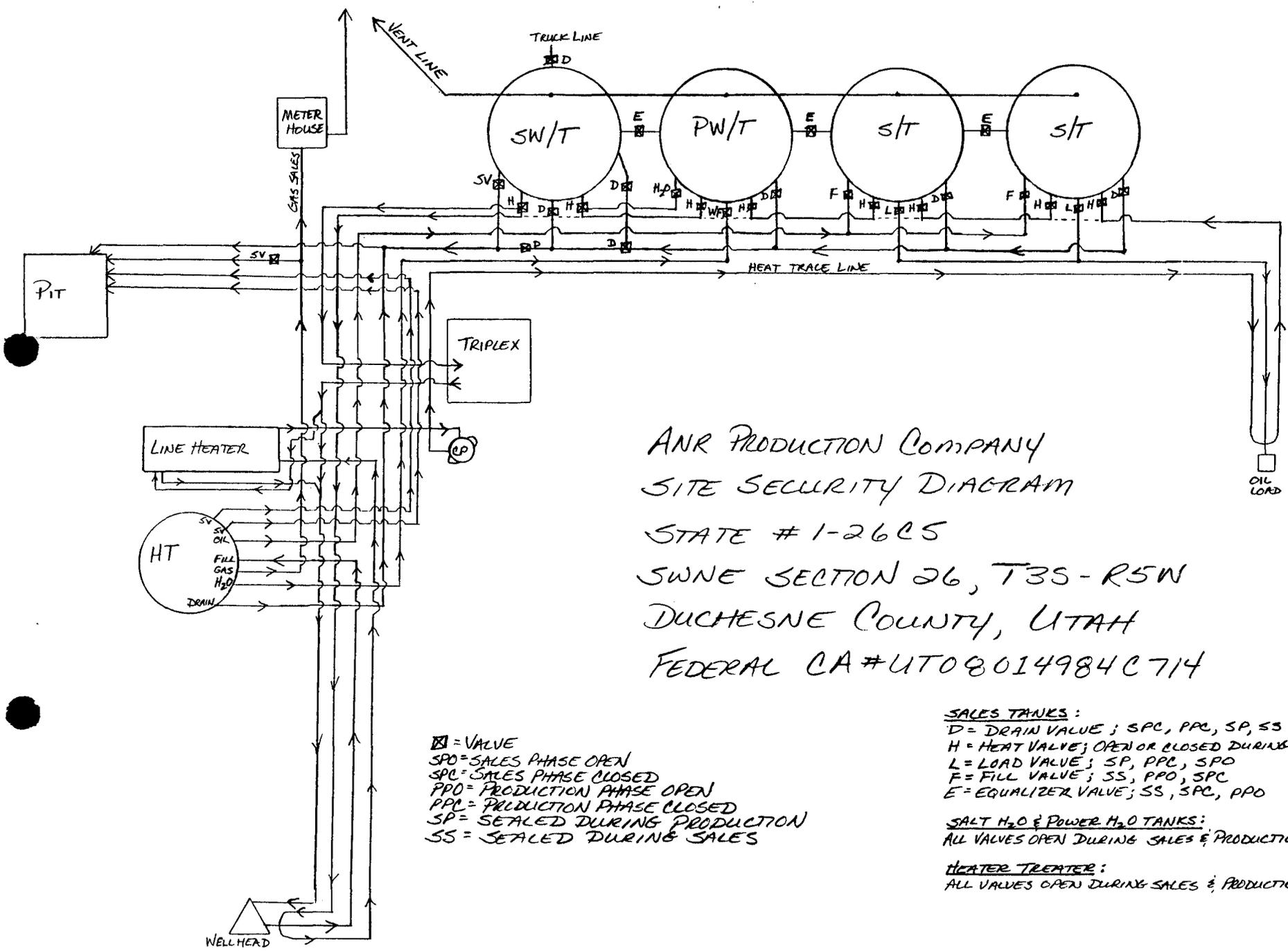
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



ANR PRODUCTION COMPANY
 SITE SECURITY DIAGRAM
 STATE # 1-2605
 SWNE SECTION 26, T35-R5W
 DUCHESNE COUNTY, UTAH
 FEDERAL CA# UTO8014984C714

☒ = VALVE
 SPO = SALES PHASE OPEN
 SPC = SALES PHASE CLOSED
 PPO = PRODUCTION PHASE OPEN
 PPC = PRODUCTION PHASE CLOSED
 SP = SEALED DURING PRODUCTION
 SS = SEALED DURING SALES

SALES TANKS:
 D = DRAIN VALVE; SPC, PPC, SP, SS
 H = HEAT VALVE; OPEN OR CLOSED DURING SALES & PROD.
 L = LOAD VALVE; SP, PPC, SPO
 F = FILL VALVE; SS, PPO, SPC
 E = EQUALIZER VALVE; SS, SPC, PPO

SALT H₂O & POWER H₂O TANKS:
 ALL VALVES OPEN DURING SALES & PRODUCTION

HEATER TREATER:
 ALL VALVES OPEN DURING SALES & PRODUCTION

THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR DENVER DISTRICT OPERATIONS. THE PLAN IS LOCATED AT: ANR PRODUCTION COMPANY, P.O. BOX 749, DENVER, CO 80201-0749

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

5. Lease Designation and Serial No.
State

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
CA #UT080149-84C714

8. Well Name and No.
State #1-26C5

9. API Well No.
43-013-30620

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ANR Production Company

3. Address and Telephone No.
P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1321' FNL & 2342' FEL
Section 26, T3S-R5W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of completion on Well Completion or Abandonment Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

REVISED

Please see the attached procedure to plug and abandon the above-referenced well.

RECEIVED

AUG 26 1991

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-26-91
BY: J.M. Matthews

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Regulatory Analyst Date: 8/26/91
Date: May 31, 1991

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Eileen Day

PLUG & ABANDON PROCEDURE

STATE #1-26C5

SECTION 26, T3S, R5W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

APRIL 16, 1991

WELL DATA

Location: 2342' FEL, 1321' FNL
 Elevation: 5754' KB, 5739' GL
 TD: 10,012'
 PBTD: 9958'
 Casing: 10-3/4", 40.5#, K-55, ST&C @ 1003'
 7-5/8", 26.4# & 29.7#, N-80 set @ 7879'
 5", 18#, N-80 Liner @ 10,012'. Top of Liner @ 7720'.
 Tubing: 2-7/8", 6.5#, N-80 Hydril & 2-3/8", 4.7# N-80 Hydril to pump
 cavity @ 7549'.
 Packer: Baker 2-7/8" x 5" Retrievamatic @ 7880'.
 Perforations: 8200'-9836', total 339 feet and 1017 holes.

Tubular Data:

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u> (B/F)	<u>Burst</u> (psi)	<u>Collapse</u> (psi)
7-5/8" 26.4# N-80	6.969"	6.844"	0.0471	6020	3400
7-5/8" 29.7# N-80	6.875"	6.750"	0.0459	6890	4790
5" 18# N-80	4.276"	4.151"	0.0177	10140	10492
2-7/8" 6.5# N-80	2.441"	2.347"	0.00579	10570	11160

PRESENT STATUS

Well produces 12 BOPD, 103 BWPD and 27 MCFD on hydraulic pump from the Wasatch and Lower Green River perms.

PROCEDURE

- MIRU service rig. Kill well & NU BOP. POOH w/2-3/8" and 2-7/8" tubing laying down 2-3/8" tubing.
- CEP* PU cement retainer on 2-7/8" tubing and TIH. Set retainer @ ~~8100'~~ ^{±7500'}. Pump 50 sxs cement below retainer and spot 75 sxs Class "G" cement on top of retainer (7766'-8100'). *REVERSE OUT & TEST CSG TO 500 PSI.*
- CEP* Spot 50 sxs Class "G" from 6198'-6422'. (Spot ~~3% KCl water~~ ^{9% MUD} 6422'-7766' prior to spotting second cement plug.)
- CEP* Fill 10-3/4" x 7-5/8" annulus w/cement (would be 200 sxs if empty). *SPOT BALANCE PLUG FROM 1050-950'.*
- Spot 50 sxs Class "G" surface to 200'.
- Cut off 7-5/8" csg below ground level. Install DHM as necessary.

State 1-2625
Section 26, T35, R5W
Duchesne County, Utah
(12-15-88) V.G.

10 3/4", 40.5#, K-55
Set @ 1003'

NATIONAL Pump Cavity @ 7549'

Top of Liner 7720'
7 5/8", 26.4 # 29.7 #,
N-80 set @ 7879'

5" Retrievomatic @ 7880'

Wasatch Parts
8112 - 9836

PBTD - 9958

5", 18#, N-80, Liner
Set @ 10,012'

TD - 10,012



Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION

DENVER, COLORADO

FACSIMILE COVER PAGE

Date: 8/26/91

For: FRANK MATTHEWS

From: EILEEN DEY

This transmission consists of 4 pages (including cover).

If you have any trouble receiving the above specified pages, please call sender at (303) 572-1121.

C-1021 (Rev. 1/89)

PAGE 001

8:58 AM 8/26/91 FROM COASTAL OIL AND GAS

Eileen Day

PLUG & ABANDON PROCEDURE

STATE #1-2605

SECTION 26, T3S, R5W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

APRIL 16, 1991

WELL DATA

Location: 2342' FEL, 1321' FNL
 Elevation: 5754' KB, 5739' GL
 TD: 10,012'
 PBSD: 9958'
 Casing: 10-3/4", 40.5#, K-55, ST&C @ 1003'
 7-5/8", 26.4# & 29.7# N-80 set @ 7879'
 5", 18# N-80 Liner @ 10,012'. Top of Liner @ 7720'.
 Tubing: 2-7/8", 6.5# N-80 Hydril & 2-3/8", 4.7# N-80 Hydril to pump
 cavity @ 7549'.
 Packer: Baker 2-7/8" x 5" Retrievamatic @ 7880'.
 Perforations: 8200'-9836', total 339 feet and 1017 holes.

Tubular Data:

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u> (B/F)	<u>Burst</u> (psi)	<u>Collapse</u> (psi)
7-5/8" 26.4# N-80	6.969"	6.844"	0.0471	6020	3400
7-5/8" 29.7# N-80	6.875"	6.750"	0.0459	6890	4790
5" 18# N-80	4.276"	4.151"	0.0177	10140	10492
2-7/8" 6.5# N-80	2.441"	2.347"	0.00579	10570	11160

PRESENT STATUS

Well produces 12 BOPD, 103 BWPD and 27 MCFD on hydraulic pump from Wasatch and Lower Green River perms.

PROCEDURE

- MIRU service rig. Kill well & NU BOP. POOH w/2-3/8" tubing laying down 2-3/8" tubing.
- PU cement retainer on 2-7/8" tubing and TIH. Set retainer @ ~~7840'~~ 7840'. Pump 50 sxs cement below retainer and spot 75 sxs Class "G" cement on top of retainer (7766'-8100'). *REVERSE CUT & TEST CSG TO 500 PSI.*
- Spot 50 sxs Class "G" from 6198'-6422'. (Spot ~~3% KCl water~~ ^{9% MUD} 6422'-7766' prior to spotting second cement plug.)
- Fill 10-3/4" x 7-5/8" annulus w/cement (would be 200 sxs if empty). *SPOT BALANCE PLUG FROM 1050-950'.*
- Spot 50 sxs Class "G" surface to 200'.
- Cut off 7-5/8" csg below ground level. Install DHM as necessary.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
State

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or U.A. Agreement Designation
CA #UT080I49-84C714

8. Well Name and No.
State #1-26C5

9. API Well No.
43-013-30620

10. Field and Foot, or Exploratory Area
Altamont

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ANR Production Company

3. Address and Telephone No.
P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1321' FNL & 2342' FEL
Section 26, T3S-R5W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report status of multiple submissions on Well Completion or Abandonment Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if work is discontinuously drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

REVISED

Please see the attached procedure to plug and abandon the above-referenced well.

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Regulatory Analyst Date: 8/26/91
May 31, 1991

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See instruction on Reverse Side

State 1-2625
Section 26, T35, R5W
Duchesne County, Utah
(12-15-88) V.G.

10 3/4", 40.5# K-55
Set @ 1003'

NATIONAL Pump Cavity @ 7549'

Top of Liner 7720'
7 5/8", 26.4# 29.7#
N-80 set @ 7879'

5" Retrievomatic @ 7880'

Wasatch Parts
8112 - 9836

PBTD - 9958

5", 18# N-80, Liner
Set @ 10,012'

TD - 10,012

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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State _____

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or L.A. Agreement Designation
UT080I49-84C714

8. Well Name and No.
State #1-2605

9. API Well No.
43-013-30620

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

Type of well
 Oil Well Gas Well Other

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ANR Production Company

2. Address and Telephone No.
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

3. Location of well (Footage, Sec., T., R., M., or Survey Description)
1321' FNL & 2342' FEL
Section 26, T3S-R5W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recommission
- Plugging Back
- Casing Repair
- Altered Casing
- Other _____
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of abandonment on Well Completion or Abandonment Report and Log form.)

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work, if well is destructively drilled, give subsurface locations and measures and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological report for the plug and abandonment procedure performed on the above referenced well. (Note also the attached cement verification reports.)

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed *Edleen K. Hannifey* Title Regulatory Analyst Date 10/3/91

This space for Federal or State office use

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

STATE #1-26C5 (P&A)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 92.29181% ANR AFE: 63532
TD: 10,012' PBD: 9958'
5-1/2" LINER @ 7720'-10,012'
PERFS: 8200'-9836'
CWC(M\$): \$43.8

PAGE 2

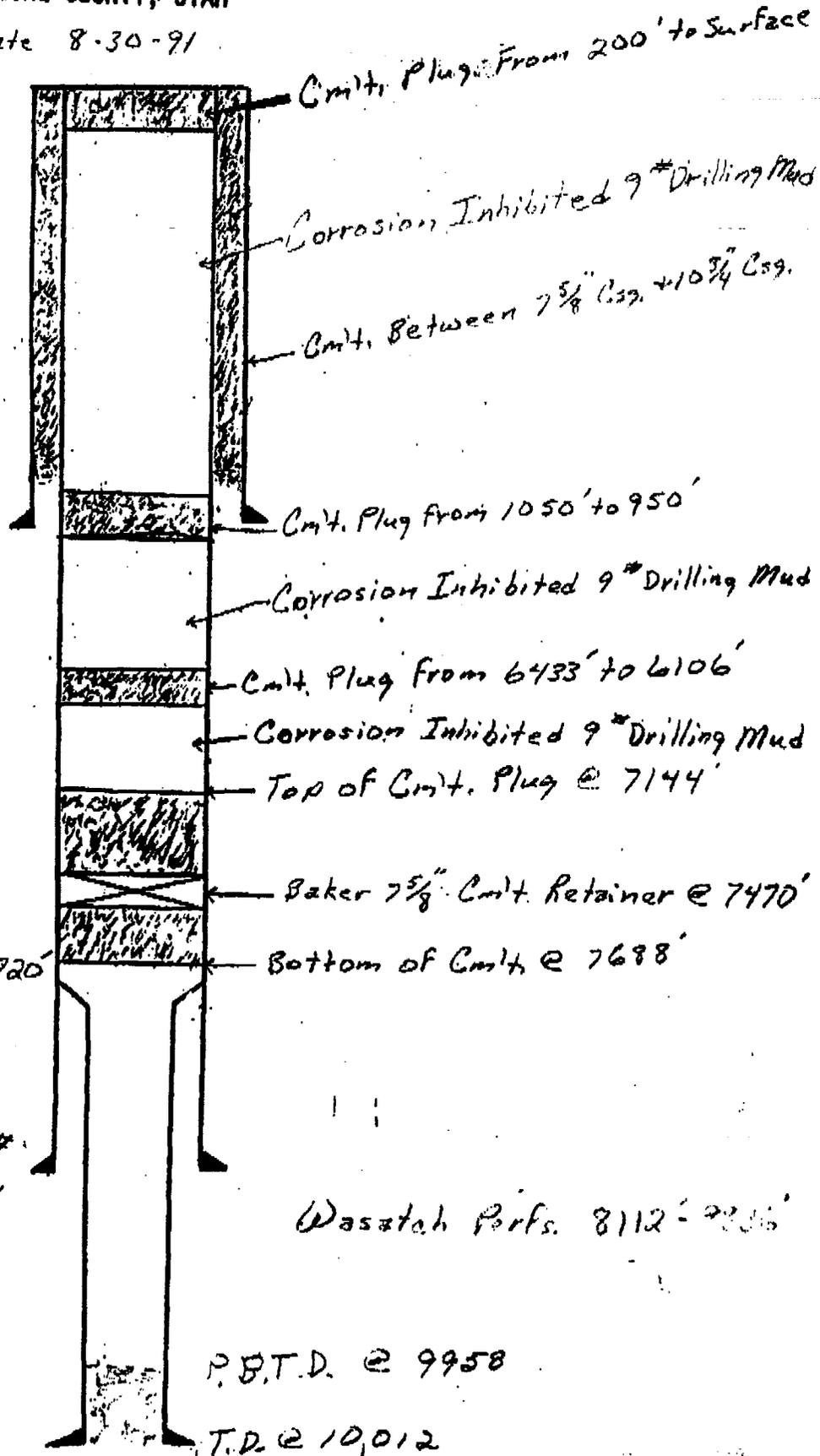
- 8/26/91 MIRU. POOH & LD 2-3/8" side string.
DC: \$2,960 TC: \$2,960
- 8/27/91 Prep to spot cmt. Finish LD 2-3/8" side string. Release pkr @ 7773'
& POOH w/2-7/8" tbg. Set cmt retainer @ 7470'. RIH w/stinger.
DC: \$6,150 TC: \$9,110
- 8/28/91 Circ hole w/9# mud. Sting into retainer @ 7470'. Pmp 50 sxs Class
"G" cmt below retainer & 75 sxs spotted on top. Prep to cmt hole
w/9# mud.
DC: \$3,347 TC: \$12,457
- 8/29/91 Prep to perf 7-5/8" csg. Circ hole w/9# mud. Spot 50 sxs Class "G"
cmt from 6433'-6106'. Spot 25 sxs Class "G" from 1050' to 950'.
Press tst 10-3/4" to 1000 psi. Leaked 50 psi/10 min.
DC: \$4,580 TC: \$17,037
- 8/30/91 Well P&A'd. Shot 4 holes @ 900'. Circ down 7-5/8" csg & up 7-5/8"
x 10-3/4" annulus. Pmp 185 sxs Class "G" & displace w/9# mud, 900'
plug in annulus. Pmp 50 sxs Class "G" from 200' to sfc in 7-5/8"
csg. RD WH & weld on marker plate. Final report.
DC: \$16,297 TC: \$33,334

PLUG & ABANDON
 STATE #1-26C5
 SECTION 26, T3S, R5W
 ALTAMONT FIELD
 DUCHESNE COUNTY, UTAH

Date 8-30-91

10 3/4" 40.5# K55
 Set @ 1003'

7 5/8" 26.4# + 29.7#
 N-80 Set @ 7879'



Cmt. Plug From 200' to Surface

Corrosion Inhibited 9# Drilling Mud

Cmt. Between 7 5/8" Csg. + 10 3/4" Csg.

Cmt. Plug from 1050' to 950'

Corrosion Inhibited 9# Drilling Mud

Cmt. Plug from 6433' to 6106'

Corrosion Inhibited 9# Drilling Mud

Top of Cmt. Plug @ 7144'

Baker 7 5/8" Cmt. Retainer @ 7470'

Bottom of Cmt. @ 7688'

5" Liner top @ 7720'

Wasatch Perfs. 8112-2336'

P.B.T.D. @ 9958

T.D. @ 10,012



ORIGINAL

INVOICE

The Western Company of North America

RECEIVED
SEP 12 1991
CRYSTAL OIL & GAS CORP.
DENVER

REMIT TO: P.O. BOX 911543
DALLAS, TX 75391-1543

TO: A N R PRODUCTION CO.
P.O. BOX 120
ALTAMONT, UT 84001

(713) 629-2600

TERMS: NET 30 DAYS

FEDERAL I.D. NO. C 75-0763484

INVOICE NO.
382202

PLEASE DISREGARD THIS INFORMATION
02436 15 35 43 2 30 9

DATE			OUR RECEIPT NO.	SERVICES FROM OUR STATION AT	OUR ENGINEER	SIGNED FOR YOU BY
MO.	DAY	YR.				
08	31	91	185331	VERNAL CEMENTING DOWELL		IVIE
FOR SERVICING WELL NAME				COUNTY	STATE	YOUR ORDER NO.
1-26-05				DUCHESNE	UT	

UNITS	CODE	DEPTH AND DESCRIPTION	UNIT PRICE	AMOUNT
1.0	F0536	CEMNG DP/TB, 1ST 8 HRS, 501-1000'	946.000	946.00
1.0	F0646	CEMNG DP/TB, 1ST 8 HRS, 6001-6500'	2257.000	2,257.00
1.0	F0666	CEMNG DP/TB, 1ST 8 HRS, 7001-7500'	2525.000	2,525.00
2.0	F0876	EA ADDNL HOUR ON LOC, DP/TB, P/UNIT	270.000	540.00
64.0	K1006	MILEAGE CHARGE, PER UNIT, PER MILE	2.600	166.40
64.0	K1026	MILEAGE AUTO/PICK-UP/TREATING VAN	1.350	86.40
64.0	K1026	MILEAGE AUTO/PICK-UP/TREATING VAN	1.350	86.40
64.0	K1026	MILEAGE AUTO/PICK-UP/TREATING VAN	1.350	86.40
474.0	M1006	LAND JOBS	1.200	568.80 **
1402.0	M2306	DELIVERY CHARGE PER TON MILE	.800	1,121.60 **
560.0	P0530	CALCIUM CHLORIDE-UTAH, LB	.380	212.80 **
460.0	P433L	PREMIUM CEMENT, VERNAL, UT.	9.650	4,439.00 **
SUB TOTAL				13,035.80

90200 SALES CONCESSION ON SERVICES 2,998.23-
 96326 DUCHESNE COUNTY 1.000% 48.84
 96900 UTAH SALES & USE TAX 5% 244.17

Property Name 1-2605

Type of Service _____

Comments WORK

AFF LOE

Appr. By [Signature] Date 9-10-91

Appr. By _____ Date _____

Appr. By _____ Date _____

94 1499 0024 000 000 63532789 8770 10330.58

Date 9/16/91

Approved By

Approved By

PAY THIS AMOUNT

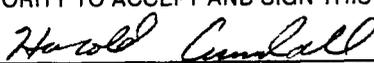
10,330.58

THE WESTERN COMPANY OF NORTH AMERICA

SERVICE ORDER AND
FIELD RECEIPT NO.

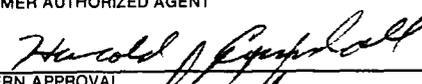
L185331

REAS FOR ACCOUNTING USE ONLY

CUSTOMER NUMBER 2436-011		INVOICE NUMBER 32702		DISTRICT	STATE	TYPE CLASS	GAS	ACCT.	TRANS.
CUSTOMER (COMPANY NAME) ANR Production				CREDIT APPROVAL NO.		PURCHASE ORDER NO.			
MAIL ADDRESS STREET OR BOX NUMBER P.O. Box 120				CITY Altamont		STATE UT.		ZIP CODE 84001	
DATE WORK COMPLETED MO. DAY YEAR 8/31/91		WESTERN SERVICE SUPERVISOR Ted Dowell 03441		WELL TYPE: (CHECK ONE) NEW <input type="checkbox"/> 1 OLD <input checked="" type="checkbox"/> 2		WELL CLASS: (CHECK ONE) OIL <input checked="" type="checkbox"/> 1 GAS <input type="checkbox"/> 2 DISPOSAL <input type="checkbox"/> 3 INJECTION <input type="checkbox"/> 4			
WESTERN DISTRICT Vernal		JOB DEPTH (FT.) 7470		GAS USED ON JOB: (CHECK ONE) N ₂ <input type="checkbox"/> 1 CO ₂ <input type="checkbox"/> 2 NONE <input checked="" type="checkbox"/> 3		WELL NAME AND NUMBER 1-26-C5			
WELL LOCATION: SEC/TWP/RGE Sec 26 T3-S R5-W		COUNTY Duchesne		STATE Ut.		FIELD SALES AND SERVICE REPRESENTATIVE Don Sulink 04060			
ARRIVE LOCATION: MO. DAY YR. TIME 8 28 91 0700		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.							
SEE REVERSE SIDE FOR GENERAL TERMS AND CONDITIONS		 CUSTOMER AUTHORIZED AGENT							

THIS ORDER MUST BE SIGNED BEFORE WORK CAN COMMENCE.

UNITS	CODE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
64-	K1006	Per one way (8-28-91) Pump truck mileage	2.60	116.40
64-	K1026	Per one way Pick-up mileage	1.35	86.40
1-	F0646	7001 to 7500 Pump Charge	2,525.00	2,525.00
474-	M1006	Per Cu Ft. Service Charge	1.20	568.80
1402-	MA306	Per ton mile Delivery Charge	.80	1,121.60
460-	P43-31	Per Sk. Class G Cement	9.65	4,439.00
560-	P05-30	Per lb Calcium Chloride	.38	212.80
64-	K1026	Per one way (8-29-91) Pick-up mileage	1.35	86.40
1-	F0646	6001 to 6500 Pump Charge	2,257.00	2,257.00
2-	F0876	Per unit per pump Additional hours	270.00	540.00
64-	K1026	Per one way (8-30-91) Pick-up mileage	1.35	86.40
1	F0536	501 to 1000 Pump Charge	946.00	946.00
Total Ticket				13,035.80
Discount				2,998.23
Total Less Discount				10,037.57

JOB TYPE CODES	ACCOUNTING USE ONLY	CUSTOMER REP. LAST NAME Ivie
CEMENTING SERVICES 10. CONDUCTOR 11. SURFACE 12. INTERMEDIATE 13. LONG 14. LINER 15. TIEBACK 16. PLUG & ABANDON 17. PLUG BACK 18. SQUEEZE 19. PUMPING (CEMENT) 20. BULK SALE (CEMENT)	STIMULATION SERVICES 30. ACID, MATRIX 31. ACID, FRACTURE 32. FRACTURE, 0-9,999 psi 33. FRACTURE, 10,000 + psi 34. PUMPING (STIM) 35. BULK SALE (STIM) 40. SAND CONTROL	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMAN LIKE MANNER. CUSTOMER AUTHORIZED AGENT  WESTERN APPROVAL 

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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1. Type of Well
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 ANR Production Company

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 1321' FNL & 2342' FEL
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	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Oil Sales</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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The above referenced well was ~~reclaimed~~ After reclaiming the pit, 178.24 bbls of oil were recovered, put into saleable condition and sold on January 14, 1992.

RECEIVED
MAR 12 1992
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Signed [Signature] Title Regulatory Analyst Date 3/10/92
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