

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Lemax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
2001' FNL, 2010' FEL
 At proposed prod. zone
S04W SWNE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
17 miles South of Myton

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
681'

16. NO. OF ACRES IN LEASE
760

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
NA

19. PROPOSED DEPTH
6200 Watch

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR - 5770'

22. APPROX. DATE WORK WILL START*
November 20, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	175 sx (Circ to surface)
7 7/8	5 1/2	15.50	TD	500 sx (May change size to hole size)

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 11/13/81
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **Mgr. Drilling & Production** DATE **11/06/81**

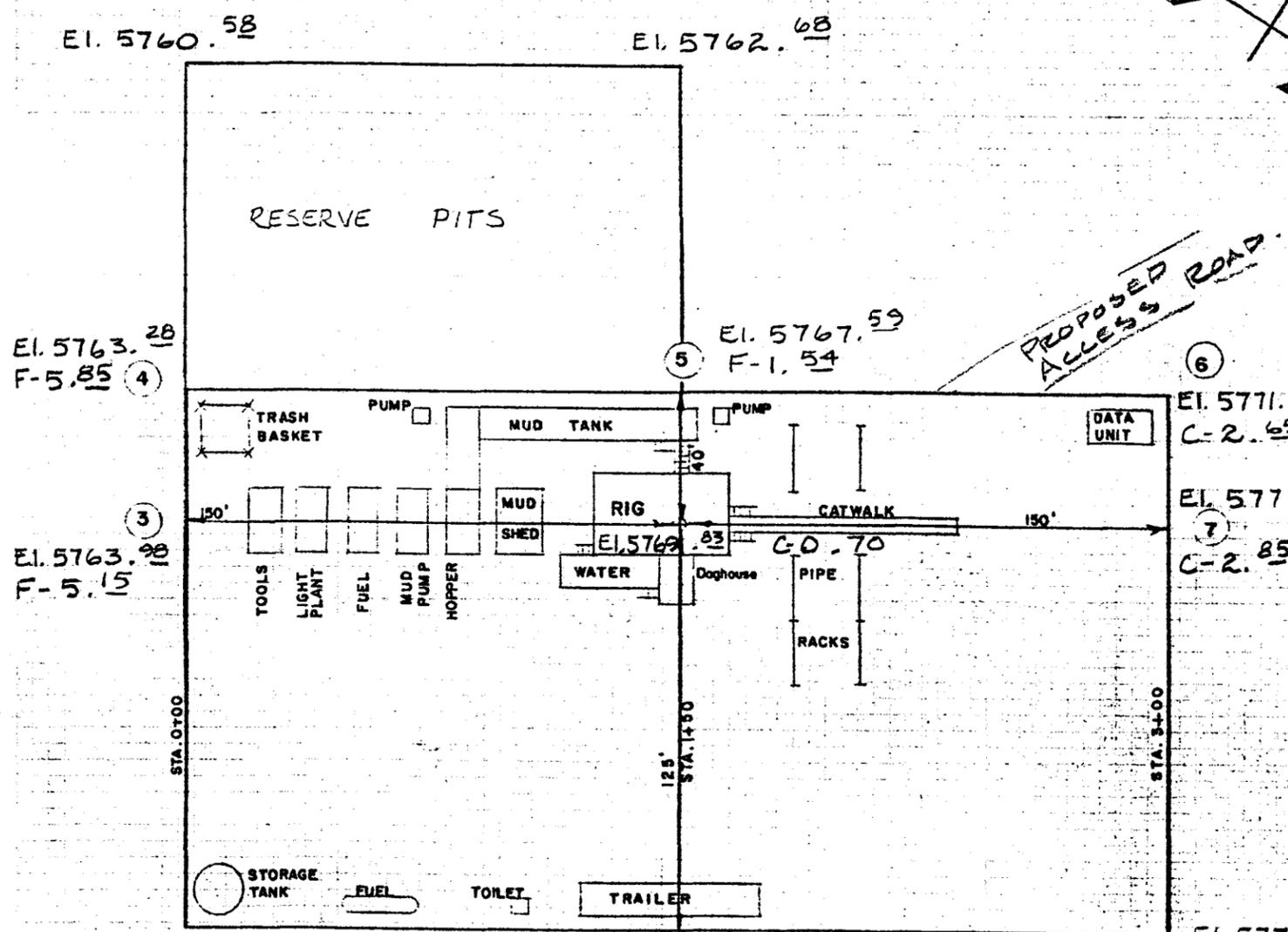
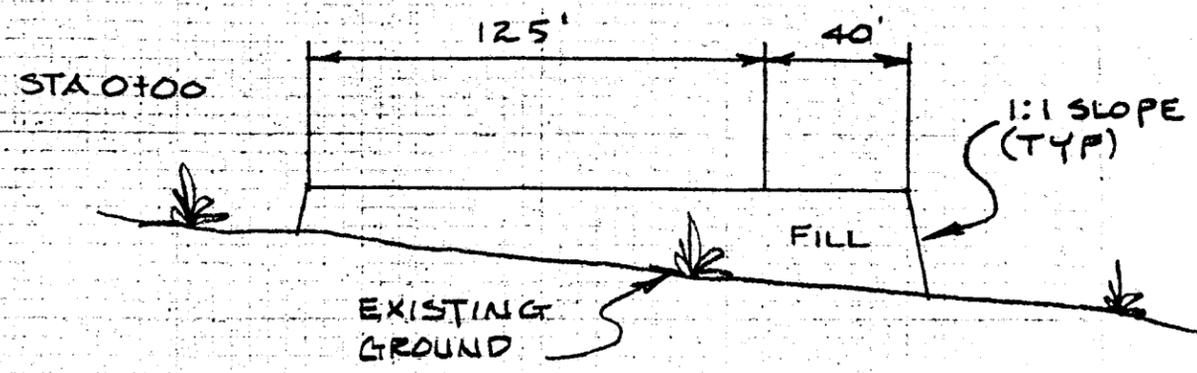
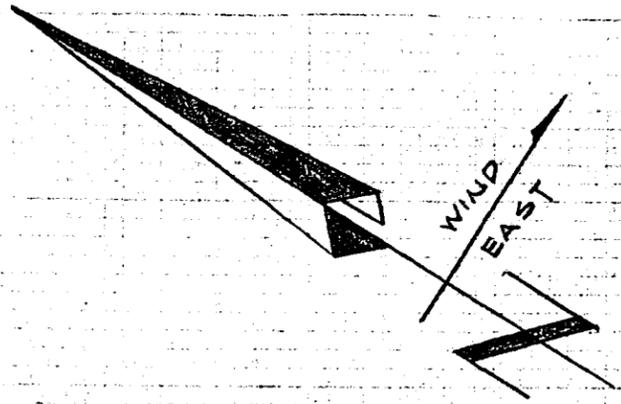
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

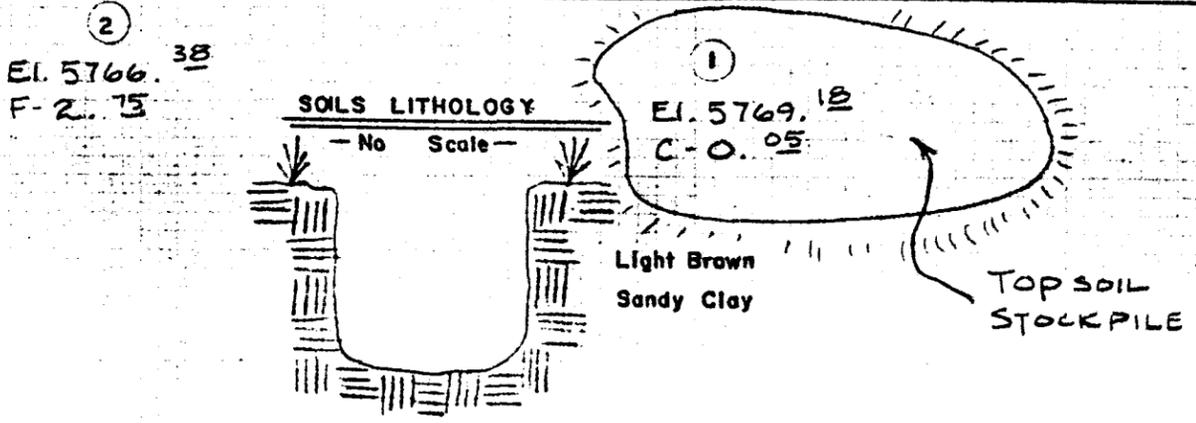
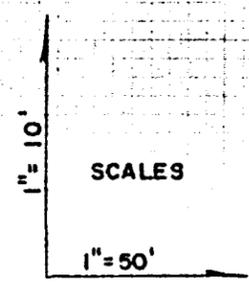
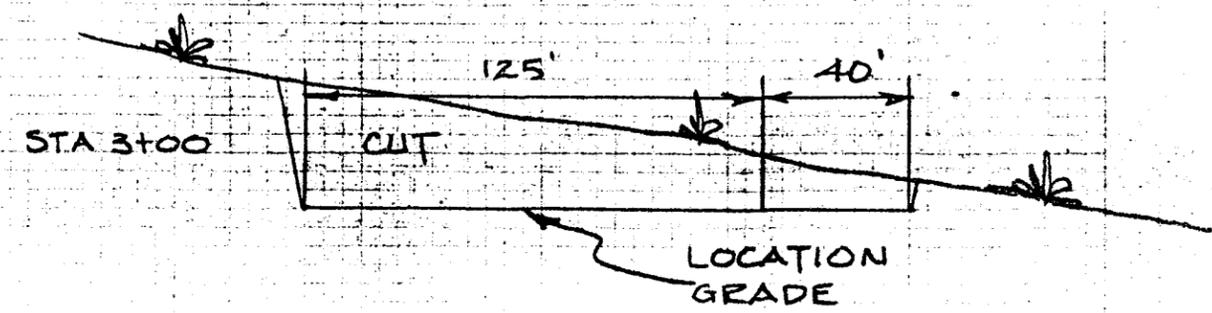
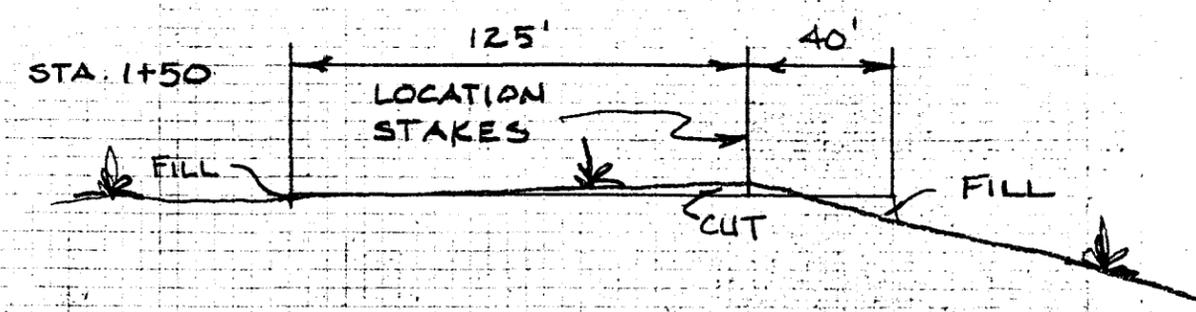
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

SCALE 1"=50'
10/29/81

LOMAX EXPLORATION CO.
LOMAX FED. #7-26



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APPROXIMATE YARDAGES
Cubic Yards of Cut - 2,425
Cubic Yards of Fill - 2,170

November 6, 1981

State of Utah
Division of Oil, Gas and Mining
1588 West, North Temple
Salt Lake City, Utah 84116

NTL-6 Transmittal
Lomax Exploration Company
Federal #7-26
SW NE Section 26, T9S, R16E
Duchesne County, Utah

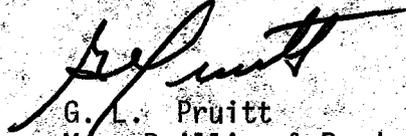
Gentlemen:

Enclosed you will find in triplicate the APD/NTL-6
for the subject location.

One copy of the Designation of Operator from Enserch
Exploration, Inc. is also enclosed.

Please advise if you need additional information.

Very truly yours,



G. L. Pruitt
Mgr. Drilling & Production

GLP/mdt
Enclosures

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-38809

and hereby designates

NAME: Lomax Exploration Company
ADDRESS: 333 North Belt East, Suite 880, Houston, Texas 77060

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 9 South, Range 16 East - SLM

Sec. 25: NW/4 SW/4, S/2 SW/4

Sec. 26: SW/4 NE/4, NW/4, N/2 SW/4, SE SW/4, SE/4

Sec. 35: N/2 NE/4, SE/4 NE/4, NE/4 SE/4

Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ENSERCH EXPLORATION, INC.


.....
(Signature of lessee)
R. W. Sharp-Area Exploration Manager

November 3, 1981.....
(Date)

P.O. Box 2649, Dallas, Texas 75221.....
(Address)

Identification CER/EA No. 047-82

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Lomax Exploration Company
Project Type Oil Well
Project Location 2001' ENL & 2010' FEL - Sec. 26, T. 9S, R. 16E
Well No. 7-26 Lease No. U-38809
Date Project Submitted November 9, 1981

FIELD INSPECTION

Date November 19, 1981

Field Inspection
Participants

Greg Darlington - USGS, Vernal
Gary Slagel - BLM, Vernal
Gene Stewart - Lomax Exploration
Leonard Heeney - Ross Construction

Related Environmental Documents: Unit Resource Analysis, Duchesne Planning Unit,

BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

November 20, 1981
Date Prepared

Gregory Darlington
Environmental Scientist

I concur

NOV 24 1981
Date

W. J. Mauter
District Supervisor
FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

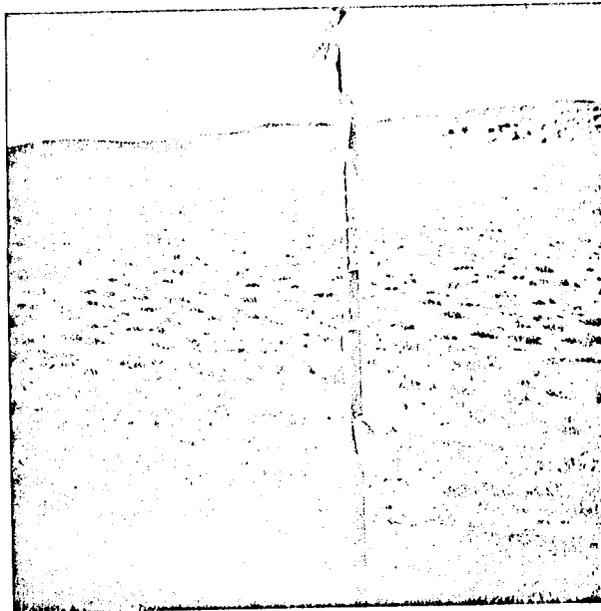
PROPOSED ACTIONS:

Lomax Exploration Company plans to drill the Lomax 7-26 well, a 6200' oil and gas test of the Green River Formation. About .45 mile of new access road will be needed and 1.7 miles of existing jeep trail will require upgrading to reach a recently built well service road to a recently constructed pad (Landmark #19-1) in the NW/4 of Section 19. A pad 165' x 300' and a reserve pit 100' x 150' are planned for this location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. lease stipulations; and
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.



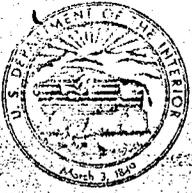
West View
Lomax 7-26

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	November 19 1981	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6	↓	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*



United States Department of the Interior

IN REPLY REFER TO

T & R
U-801

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

November 20, 1981

*received November
23, 1981
USGS, Vernal*

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Joint Onsite Inspection
Lomax Exploration
T9S, R16E, Sec. 26
Federal #7-26

Dear Mr. Guynn:

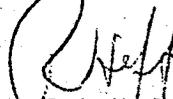
On November 19, 1981, a joint onsite inspection was made of the above referenced well site locations and proposed access roads by people representing Lomax Exploration, Ross Construction, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 point plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. All trash must be contained and hauled to an approved disposal site.
7. All permanent (on site for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-reflective) earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
8. The topsoil will be stockpiled between points 7 and 8.

An archaeological clearance has been conducted by Grand River Consultants, Inc. of the proposed drill sites and access roads. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna and their habitats.

Sincerely,



Ralph Heft
Area Manager

Diamond Mountain Resource Area

cc: ✓ USGS, Vernal
Ross Construction, Vernal

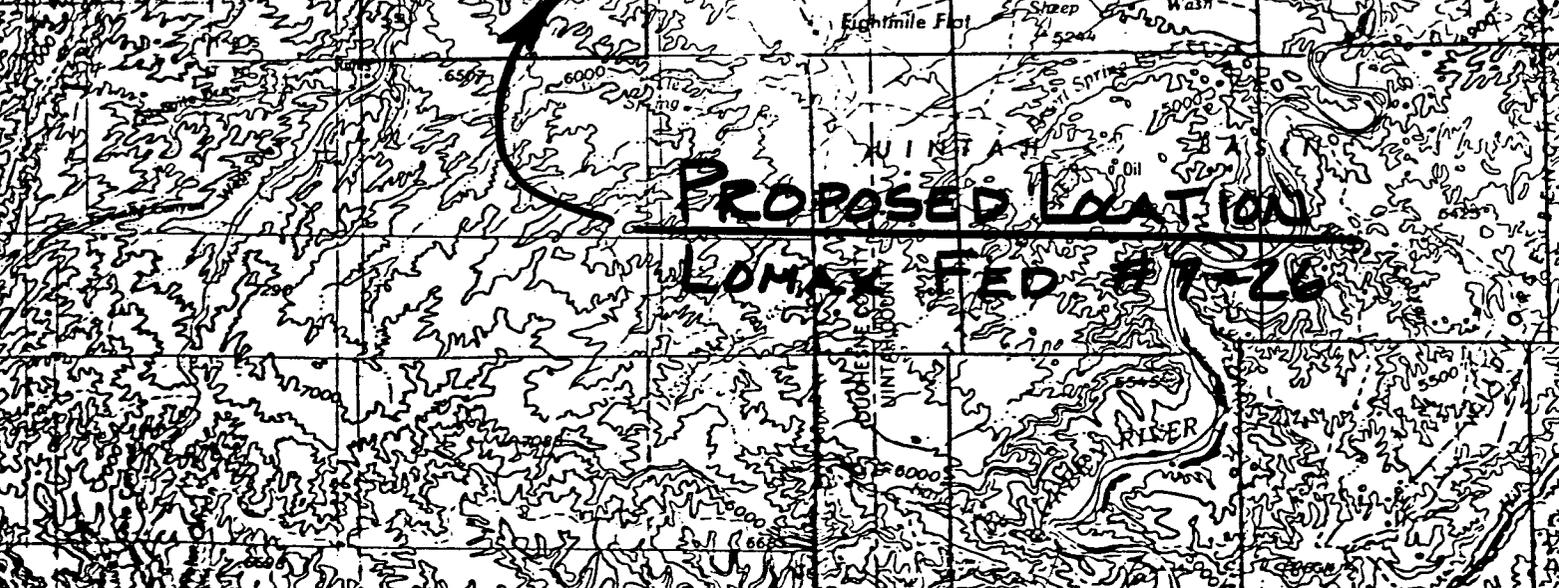
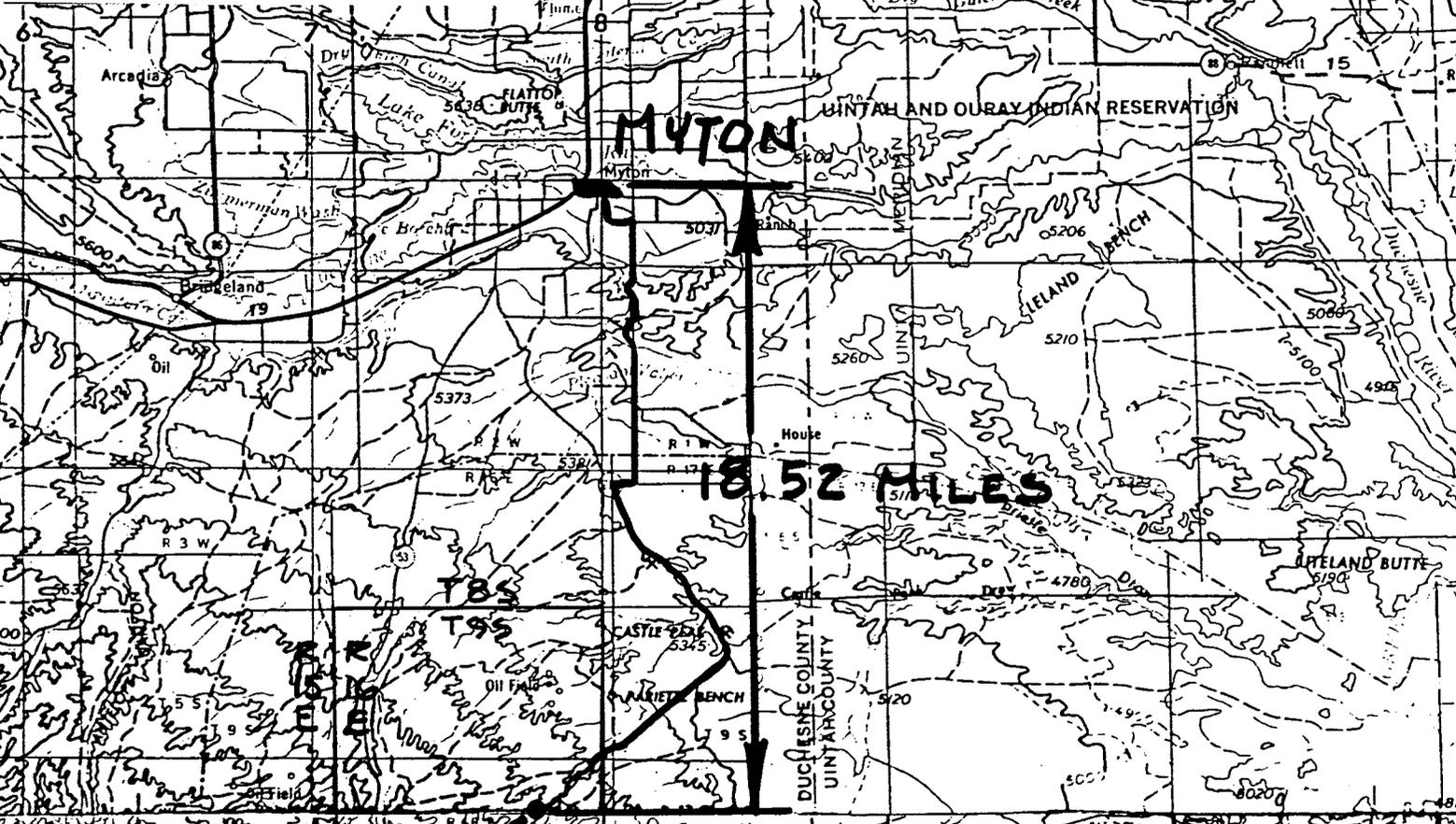
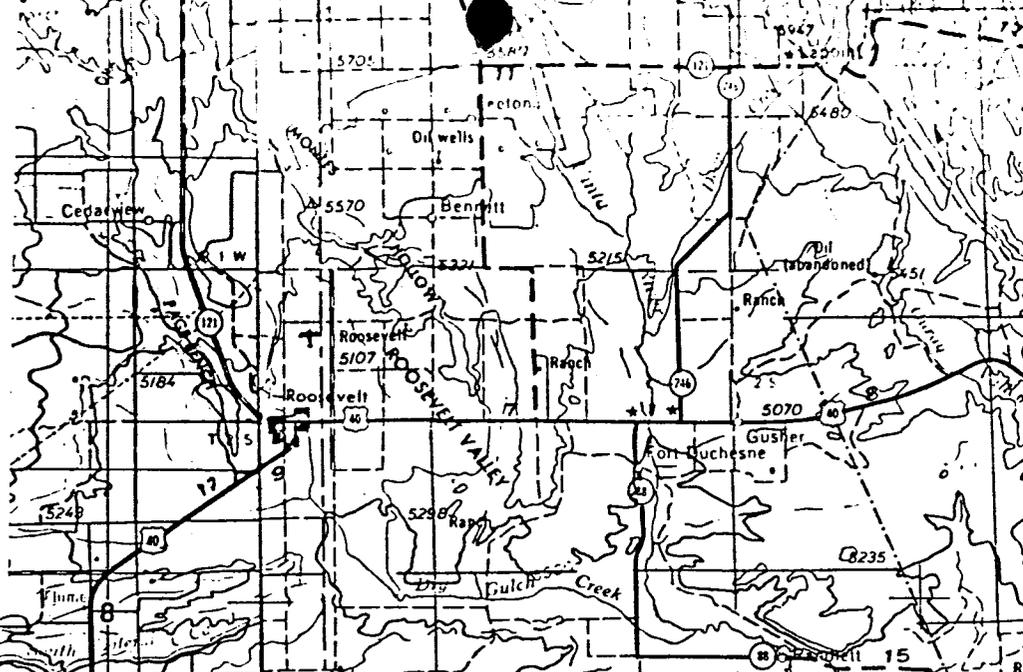
LOMAX EXPLORATION CO.
LOMAX FED. #7-26

PROPOSED LOCATION

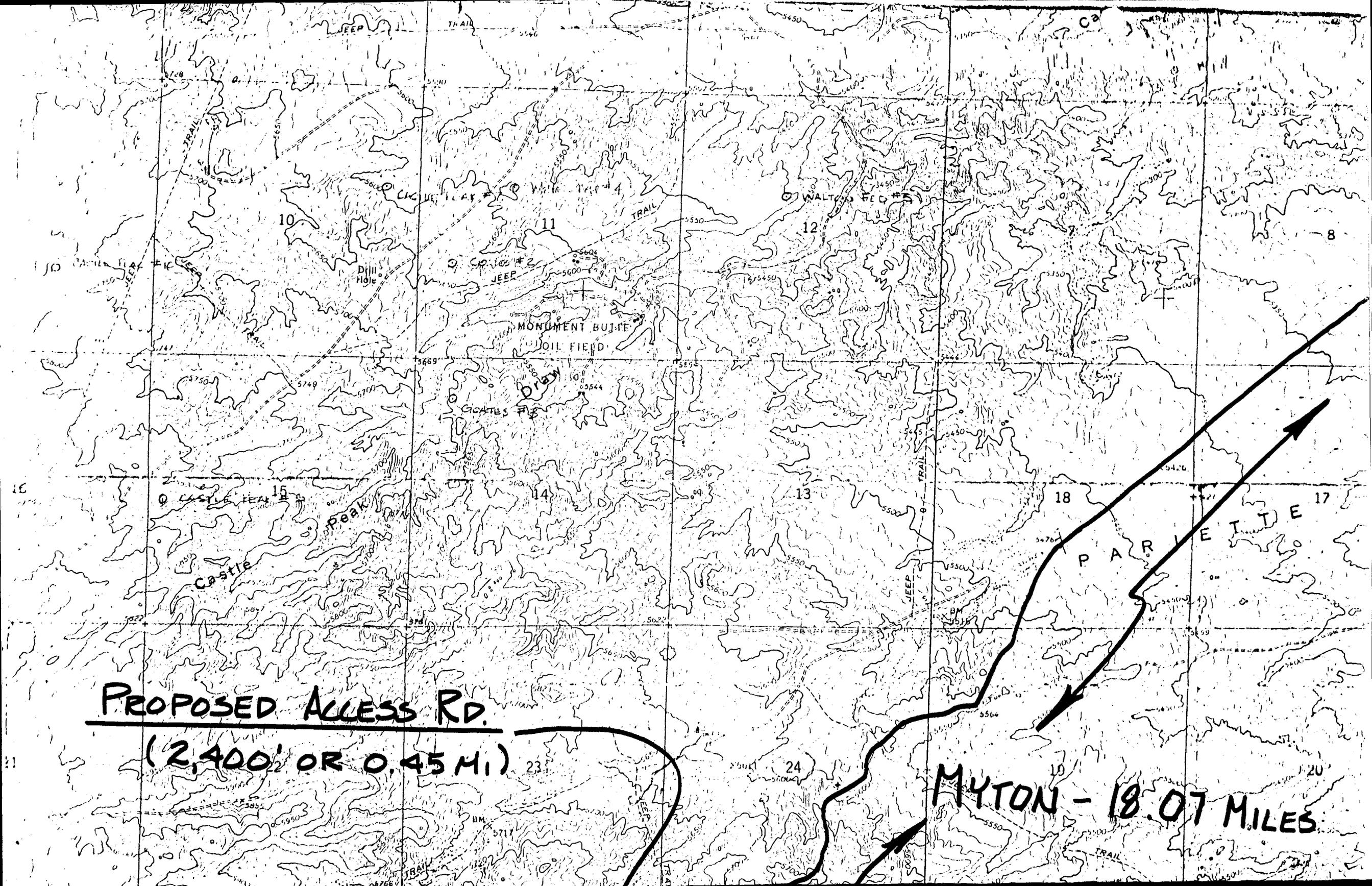
TOPO. MAP "A"



SCALE - 1" = 4 MI.



PROPOSED LOCATION
LOMAX FED. #7-26



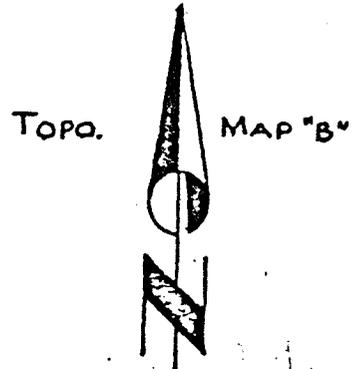
PROPOSED ACCESS RD.

(2,400' OR 0.45 MI)

MYTON - 18.07 MILES

LOMAX EXPLORATION CO.
LOMAX FED # 7-26

PROPOSED LOCATION



SCALE - 1" = 2000'

ROAD CLASSIFICATION

- Heavy-duty  Light-duty 
- Medium-duty  Unimproved dirt 
-  U. S. Route  State Route

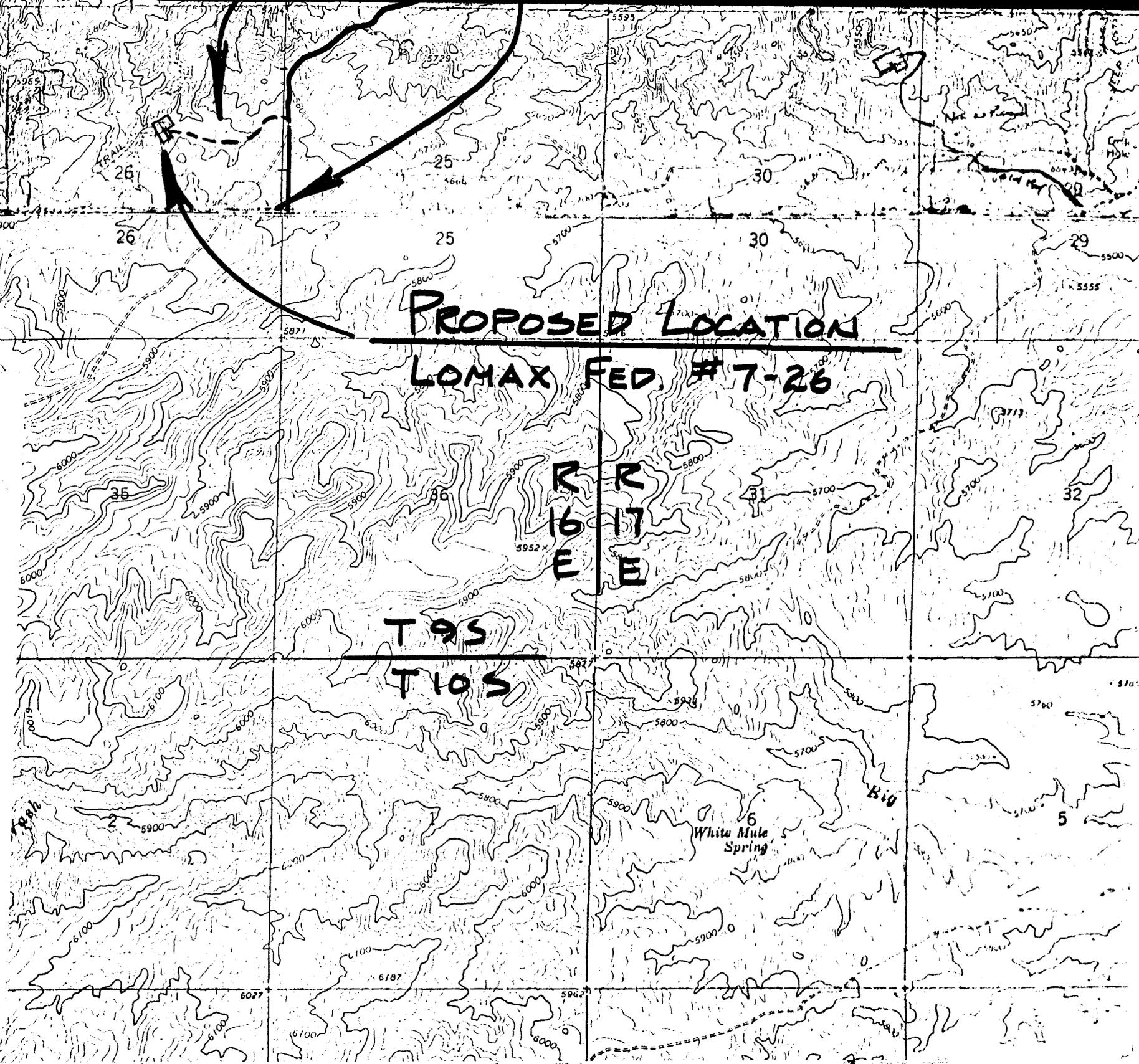


QUADRANGLE LOCATION

PROPOSED LOCATION
LOMAX FED. # 7-26

R R
16 17
E E

T 9 S
T 10 S



** FILE NOTATIONS **

DATE: November 13, 1981

OPERATOR: Lomax Exploration Company

WELL NO: 7-26

Location: Sec. 26 T. 9S R. 16E County: Duchess

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-013-30618

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per rule C-3

Administrative Aide: OK as per Rule C-3,

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

November 12, 1981

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. Federal #7-26,
Sec. 26, T. 9S, R. 16E,
Duchenne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30618.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/db
CC:USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 2001' FNL, 2010' FEL
 At proposed prod. zone
 SAME

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 17 miles South of Myton

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 681'

16. NO. OF ACRES IN LEASE
 760

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED* LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NA

19. PROPOSED DEPTH
 6200

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR - 5770'

22. APPROX. DATE WORK WILL START*
 November 20, 1981

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12 1/4	8 5/8	24	300	175 sx (Circ to surface)
7 7/8	5 1/2	15.50	ID	500 sx (May change due to hole size)

RECEIVED
NOV 27 1981

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24. SIGNED [Signature] TITLE Mgr. Drilling & Production DATE 11/06/81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE
 APPROVED BY [Signature] E. W. Guynn
 DISTRICT OIL & GAS SUPERVISOR DATE NOV 24 1981

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

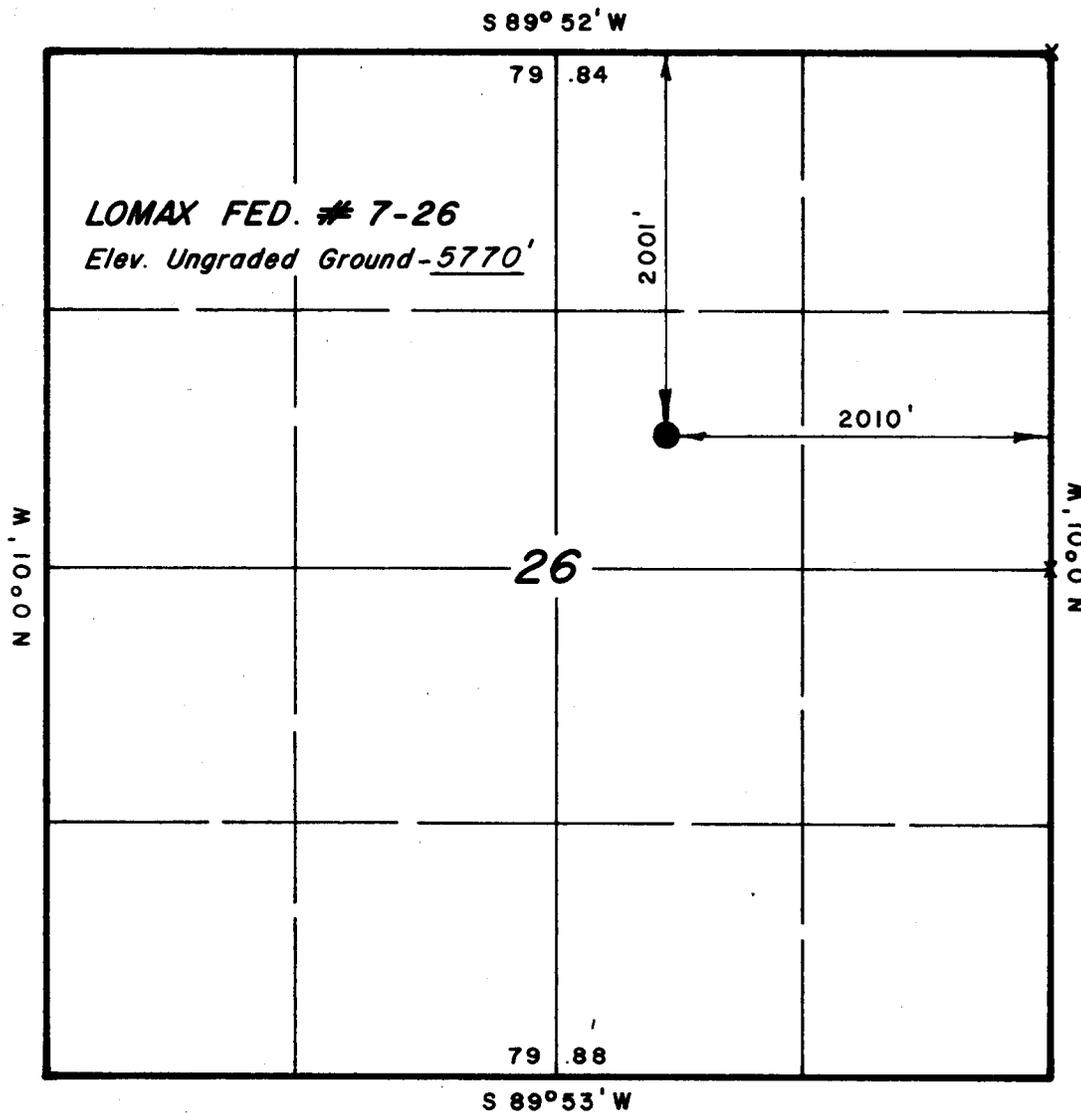
State of TX

T 9 S, R 16 E, S.L.B.&M.

PROJECT

LOMAX EXPLORATION CO.

Well location, LOMAX FED. # 7-26,
located as shown in SW 1/4 NE 1/4,
Section 26, T 9 S, R 16 E, S.L.B. & M.
Duchesne County, Utah.



LOMAX FED. # 7-26
Elev. Ungraded Ground - 5770'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence G. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	10/29/81
PARTY	LT, SH, JH	REFERENCES	GLO PLAT
WEATHER	COOL	FILE	LOMAX

X = Section Corners Located

TEN POINT WELL PROGRAM

Lomax Exploration Company
Federal #7-26
SW NE Section 26, T9S, R16E
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0-2600
Green River	2600
Wasatch	5980

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	2600	
H zone	2950	Sand & Shale - possible oil & gas shows
J zone	3850	Sand & Shale - Oil & Gas shows anticipated
M zone	5150	Sand & Shale - primary objective - oil

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'
5 1/2", J-55, 15.50#, STC; set at TD
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately November 20, 1981, and will last one month.

LOMAX EXPLORATION

13 Point Surface Use Plan

For

Well Location

Federal #7-26

Located In

Section 26, T9S, R16E, S.L.B. & M.

Duchesne County, Utah

LOMAX EXPLORATION
Federal #7-26
Section 26, T9S, R16E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site Federal #7-26, located in the SW 1/4 NE 1/4 Section 26, T9S, R16E, S.L.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 1.9 miles + to the junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 - 10.3 miles to its junction with an existing dirt road to the Southwest; proceed Southwesterly along this road 5.5 miles to its junction with the proposed access road (to be discussed in Item #2).

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned road leaves the existing road described in Item #1 in the SW 1/4 NW 1/4 Section 25, T9S, R16E, S.L.B. & M., and proceeds in a Westerly direction approximately 0.45 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There may be one culvert required along this access road, it will be placed according to specifications for culvert placement found in the Oil and Gas Operation Manual.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are no known wells within a one mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing LOMAX EXPLORATION wells within a one mile radius of this location site.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing well in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road approximately 13 miles. The source will be a spring located 5 miles South of Highway 40 just West of Highway 216.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

LOMAX EXPLORATION
Federal #7-26
Section 26, T9S, R16E, S.L.B. & M.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site .

LOMAX EXPLORATION

Federal #7-26

Section 26, T9S, R16E, S.L.B. & M.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS-FOR-RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 18 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

LOMAX EXPLORATION

Federal #7-26

Section 26, T9S, R16E, S.L.B. & M.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

Federal #7-26 is located approximately 2 miles North of Big Wash a non-perennial drainage which runs to the East.

The terrain in the vicinity of the location slopes from the Southwest to the Northeast at approximately 2.0% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
LOMAX EXPLORATION
333 North Belt East, Ste. 880
Houston, TX 77060

1-713-931-9276

LOMAX EXPLORATION

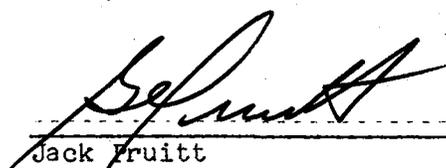
Federal #7-26

Section 26, T9S, R16E, S.L.B.& M.

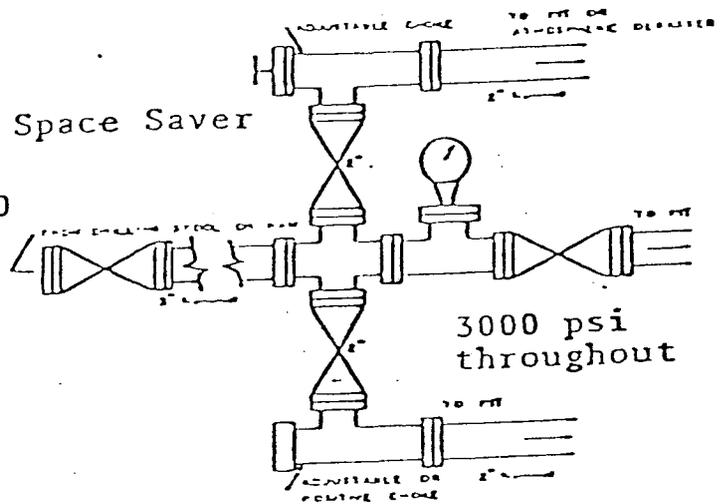
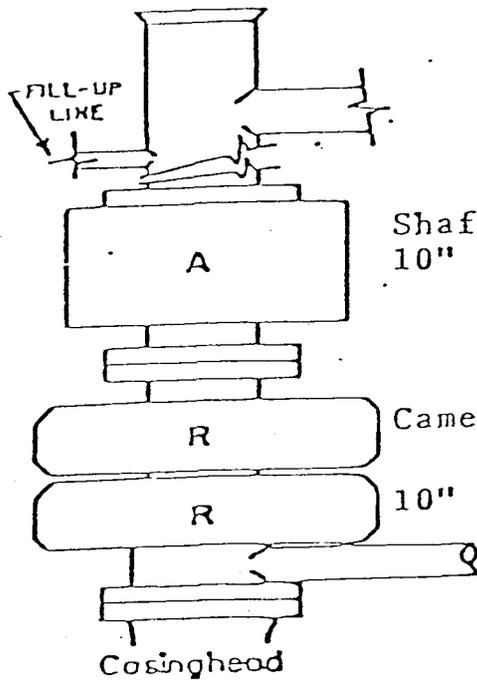
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date



Jack Pruitt



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2001 FNL, 2010 FEL SW/NE Sec 26, T9S, R16E
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-30618 DATE ISSUED 11/12/81

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 12/2/81 16. DATE T.D. REACHED 12/15/81 17. DATE COMPL. (Ready to prod.) 2/10/82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5770GR 5786KB 19. ELEV. CASINGHEAD 5770

20. TOTAL DEPTH, MD & TVD 5985 21. PLUG, BACK T.D., MD & TVD 5945 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4487-5200 Green River 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-GR, CNL-FDC, CBL-GR 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	294	12 1/4	190Sx CI "G"	
5 1/2	15.50#	5985	7 7/8	625Sx 50/50 Pozmix	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5246	None

31. PERFORATION RECORD (Interval, size and number)

5182-5200 (19 shots)	0.39"
4326-32 (6 shots)	
4476-80 (4 shots)	
4487-94 (7 shots)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5182-5200	36,000 gal 65,000#sd
4326-4494	27,000 gal 45,000#sd

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2-16-82	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-22-82	24	NA	→	34	26	31	761

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
N/A	50	→	34	26	31	34

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for Fuel & vented TEST WITNESSED BY C. Scott

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Manager, Drilling & Production DATE 4/7/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33; below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.); formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Douglas Creek	4296	+1490
				Basal Green River	5598	+188
				Wasatch	5770	-16

April 12, 1982

RECEIVED

APR 19 1982

State of Utah
Division of Oil & Gas Conservation
4241 State Office Building
Salt Lake City, Utah 84116

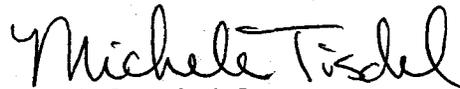
DIVISION OF
OIL, GAS & MINING

Lomax Exploration
Federal #7-26
Section 26, T9S, R16E
Duchesne County, Utah

Gentlemen:

Please find enclosed two copies of the Completion report on the subject well.

Very truly yours,



Michele Tisdel
Sec. Drilling & Production

/mt
Enclosures (2)



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1982

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

Re: Well No. Federal #2-35
Sec. 35, T. 8S, R. 16E.
Duchesne County, Utah

Well No. Federal #7-26
Sec. 26, T. 9S, R. 16E.
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office April 14, 1982 & April 7, 1982, from above referred to wells, indicates the following electric logs were run: #2-35, CNL-FDC, DLL-GR, CBL; #7-26, DLL-GR, CNL-FDC, CBL-GR. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

June 28, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Federal #2-35
Section 35, T8S, R16E
Duchesne County, Utah P

Federal #7-26
Section 26, T9S, R16E
Duchesne County, Utah P

Gentlemen:

In response to your letter dated June 15, 1982, I have enclosed the following logs on the subject wells:

Compensated Neutron - Formation Density
Cement Bond Log
Dual Laterolog

Please advise if you need any additional information.

Very truly yours,

Michele Tisdell

Michele Tisdell
Sec. Drilling & Production

/mt
Enclosures (6)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2001' FNL & 2010' FEL SW/NE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U - 38809

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#-7-26

10. FIELD OR WILDCAT NAME
Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T9S, R16E

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30618

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5770' GR

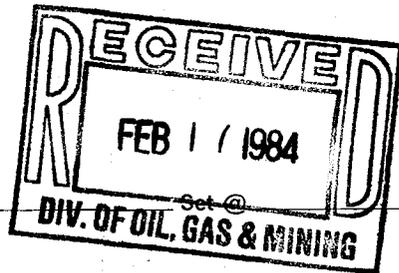
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON* (other)	<input checked="" type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed P & A Procedures due to depleted reservoir.
Set cut plugs @ 4225;--4425' (top perms)
2475 - 2675' (top of cement - 2575')
190' - 390'
25 sx plug @ surface.
Plate welded on surface CSG.



Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE V.P., Drlg. & Prod. DATE 2/10/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: _____
BY: [Signature]

February 14, 1984

State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Federal #7-26
Section 26, T9S, R16E
Duchesne County, Utah

Gentlemen:

✓ Enclosed is a Sundry Notice for ✓ Notice of Intention to P & A and a
✓ Workover Report for the subject well.

Please advise if you need additional information.

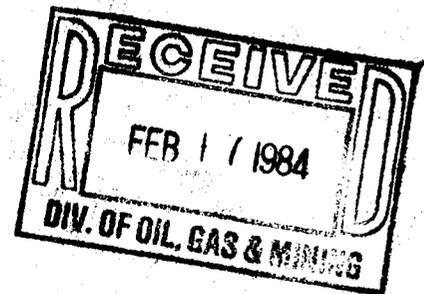
Very truly yours,

Michele Tisdell

Michele Tisdell
Sec., V.P. Drilling & Production

MT
Enclosures (5)

cc: Bureau of Land Management
170 South 500 East
Vernal, Utah 84078



333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

 District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

5. LEASE DESIGNATION AND SERIAL NO.

U - 38809

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

7-26

10. FIELD AND POOL, OR WILDCAT

Monument Butte
Monument Butte

11. SEC., T. R., M., OR BLOCK OR SURVEY

Sec. 26, T9S, R16E

12. COUNTY OR PARISH

Duchsene

13. STATE

Utah

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503 Houston, Texas 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2001' FNL & 2010' FEL SW/NE

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-30618 DATE ISSUED 11-12-81

15. DATE SPUNDED 12-2-81 16. DATE T.D. REACHED 12-15-81 17. DATE COMPL. (Ready to prod.) 2-10-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5770' GR 19. ELEV. CASINGHEAD 5770

20. TOTAL DEPTH, MD & TVD 5985' 21. PLUG, BACK T.D., MD & TVD 5945' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None - Well swabbed only water w/trace of oil 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-GR, CNL-FDC, CBL-GL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	294	12 1/4	190sx Class "G"	
5 1/2	15,50#	5985	7 7/8	625sx 50/50 Potmix	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	4324'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4770-93	(ISPF)	4770-93	99bbbls of 5% KCl water & clay stabilizer

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Shut-in						Shut-in	
DATE OF TEST	HOURS TESTED	CHOKL SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE V.P. Drilling & Prod. DATE 4-4-84

STORM CHOKE *(See Instructions and Spaces for Additional Data on Reverse Side)

TYPE _____ LOC. _____

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
	MEAS. DEPTH	TRUE VERT. DEPTH			MEAS. DEPTH	TRUE VERT. DEPTH
Black Shale	5180		5202			
Douglas Creek	4770		4793		4296	+1490
	4474		4500		5598	+188
	4326		4334		5770	-16

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Douglas Creek	4296	+1490
Basal Green River	5598	+188
Wasatch	5770	-16



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 2, 1984

Lomax Exploration Company
P.O. Box 4503
Houston, Texas 77060

Attention Michele Tisdell

Gentlemen

SUBJECT: WELL NO. FEDERAL 7-26

This letter is to advise you that this office has not received a copy of the directional survey done on Well No. Federal 7-16, API #43-013-30618, Sec. 26, T. 9S., R. 16 E., Duchesne County, Utah

This office has also received a workover completion report which indicates that this well has been plugged and abandoned, however, we have not received a subsequent report of plugging and abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", for you to complete and return to this office in order to bring these wells into compliance with the above stated rule.

Lomax Exploration Company
July 2, 1984
Page 2

Your prompt attention to the aforementioned will be greatly appreciated.

Sincerely

Claudia L. Jones

Claudia L. Jones
Well Records Specialist

clj

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

September 17, 1984

Bureau of Land Management
Vernal District Office
70 South 500 East
Vernal, Utah 84078

RE: Federal #7-26
Sec. 26, T9S, R16E
Duchesne Co., Utah
Lease #U-38809
P & A Report

Gentlemen:

Please find enclosed a sundry notice describing the plugging and abandonment of the subject well. Approval was given by your office for these procedures on March 6, 1984.

If you have any questions, please call.

Yours very truly,



Paul Curry
Engineering Assistant

PC/nkm

Enclosure

c: State of Utah



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 30, 1984

Lomax Exploration Company
333 North Belt East Suite 880
Houston, Texas 77060

2nd NOTICE

Gentlemen:

Re: Well No. Federal 7-26 - Sec. 26, T. 9S., R. 16E.
Duchesne County, Utah - API #43-013-30618

According to reports received by this office, the above referred to well was plugged and abandoned in February of 1983. This office has not received a "Sundry Notice" of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

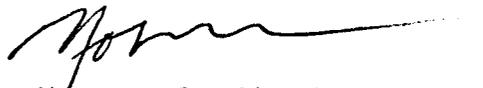
Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Page 2
Lomax Exploration Company
Well No. Federal 7-16
October 30, 1984

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", for you to complete and return to this office in order to bring this well into compliance with the above stated rule.

**You are in violation of the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,



Norman C. Stout
Administrative Assistant

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

00000011/23-24



November 20, 1984

State of Utah
Division of Oil, Gas and Minerals
355 W. North Temple
#3 Triad Center
Salt Lake City, Utah 84180-1203

Attention: Claudia Jones

Re: Notice of Subsequent Abandonment
Federal #7-26
SW/NE Sec. 26, T9S, R16E
Duchesne County, Utah
API #43-013-30618

Dear Claudia:

Per our conversation yesterday, I am enclosing the Sundry Notice along with our cover letter that was mailed to your office on September 17, 1984, concerning the subject well.

If there are questions please call.

Yours very truly,

A handwritten signature in cursive script that reads "Paul Curry".

Paul Curry
Engineering Assistant

PC:da
Enclosure

RECEIVED
NOV 23 1984

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38809
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 333 North Belt East, Suite 880 Houston, Texas 77060		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2001" FNL & 2010' FEL SW/NE		8. FARM OR LEASE NAME Federal
14. PERMIT NO. 43-013-30618		9. WELL NO. #7-26
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5770' GR		10. FIELD AND POOL, OR WILDCAT Monument Butte
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T9S, R16E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-27-84 Set 25 sx Class "G" cement plug F/4425' - 4225'
Set 25 sx Class "G" cement plug F/2675' - 2475'
Set 50 sx Class "G" cement plug F/390' - Surface

Surface to be restored

RECEIVED
NOV 23 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Paul Curry Paul Curry TITLE Engineering Assistant DATE September 17, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



December 17, 1984

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Re: Castle Peak Federal #7-26
SW/NE Sec. 26, T9S, R16E
Duchesne County, Utah
U-38809

Gentlemen;

Please find enclosed the seed mixtures and amounts used as per your instructions. This location was reclaimed on 10/25/84, the road was ripped and scarified and the location was reseeded on 10/31/84. A harrow was used to rake the seeds into the soil. A dry hole marker was put in place.

Sincerely,

A handwritten signature in cursive script that reads "Gary Richardson".

Gary Richardson
Engineering Assistant
Drilling & Production

Enclosures (5)

GR/cc

cc: State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Castle Peak Fed. 7-26

NPI SEEDS

Genus Melilotus
Species officinalis
Common Name
 Yellow sweetclover
Lot Number MEOF-2616
Origin SD
Elevation
Pure Seed 99.74%
Germination 93
Hard Seed
Total Germ & Hard
Other Crop 0
Inert Matter .06
Weed Seed .20
Noxious Weed Seed None
Tested 2-84
Net Weight pounds
 6



2 lbs per acre
Native Plants Inc.

1697 West 2100 North
 Lehi, Utah 84043
 (801) 531-1456 SLC phone
 (801) 768-4422 Lehi phone

GUARANTEE: Native Plants guarantees its seed to be of promised quality and true to name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

NPI SEEDS

Genus Agropyron
Species cristatum
Common Name 'Ephraim'
Ephraim crested wheatgrass
Lot Number AGCR 3133
Origin
Elevation
Pure Seed 90+ est.
Germination 80+ est.
Hard Seed
Total Germ & Hard
Other Crop
Inert Matter 10 est.
Weed Seed
Noxious Weed Seed
Tested 1984 crop test pending
Net Weight 12 ~~2~~ pounds



4 lbs per acre
Native Plants Inc.

1697 West 2100 North
Lehi, Utah 84043
(801) 531-1456 SLC phone
(801) 768-4422 Lehi phone

GUARANTEE: Native Plants guarantees its seed to be of promised quality and true to name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

NPI SEEDS

Genus Stipa
Species viridula
Common Name Green
needle grass
Lot Number STVI 1977
Origin SD
Elevation
Pure Seed 98.67
Germination 92
Hard Seed None
Total Germ & Hard
Other Crop .68
Inert Matter .26
Weed Seed .39
Noxious Weed Seed None
Tested 6-84
Net Weight 12 ~~2~~ pounds



4 lbs per acre
Native Plants Inc.

1697 West 2100 North
Lehi, Utah 84043
(801) 531-1456 SLC phone
(801) 768-4422 Lehi phone

GUARANTEE: Native Plants guarantees its seed to be of promised quality and type to name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

Genus Agropyron
Species spicatum
Common Name 'Whitmar'
Whitmar beardless bluebunch
Lot Number AGSP-2768
Origin WA
Elevation
Pure Seed 93.04%
Germination 90%
Hard Seed
Total Germ & Hard
Other Crop 0
Inert Matter 6.63%
Weed Seed .33%
Noxious Weed Seed None
Tested 10-83
Net Weight 12 2/3 pounds



Native Plants Inc.

1697 West 2100 North
Lehi, Utah 84043
(801) 531-1456 SLC phone
(801) 768-4422 Lehi phone

Native Plants guarantees its seed to be of promised quality and true to name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

GUARANTEE:

API # 43-013-30618

EA # 047-82

Form 9-593
(April 1982)

UNITED STATES

Sec. 26

DEPARTMENT OF THE INTERIOR

T. 9S

GEOLOGICAL SURVEY

R. 16E

CONSERVATION DIVISION

SLB & Mer.

INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date April 16, 1982

Ref. No.

Land office Utah State Utah
 Serial No. 38809 County Duchesne
 Lessee Enserch Exploration Field Wildcat
 Operator Lomax Exploration Co. District Salt Lake City
 Well No. 7-26 Subdivision SW NE
 Location 2001' FNL & 2010' FEL

Drilling approved Nov. 24, 19 81 Well elevation 5770' GR, 5786' KB feet
 Drilling commenced Dec. 2, 19 81 Total depth 5985 PB 5945 feet
 Drilling ceased Dec. 15, 19 81 Initial production 34 BOPD, 26 MCFGPD, 31 BWPD
 Completed for production Mar. 22, 19 82 Gravity A. P. I. 34°
 Abandonment approved Oct 27, 1982 Initial R. P. CP-50#

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Uintah</u>	<u>Wasatch</u>	<u>Green River</u>	<u>4487-5200</u> (Selective)	<u>Oil, gas, water</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	Nov.	Dec.
1981												spud D 5985
1982			POW									
1984		ABD						PTA				

RECEIVED

NOV 16 1992

REMARKS Geologic Markers: see well file

Casing record: 8 5/8" cc @ 294' w/190 sxs.
5 1/2" cc @ 5985' w/625 sxs.

DIVISION OF
OIL GAS & MINING