

SUBMIT IN TRIPPLICATE*

(Other instructions on reverse side)

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
LINMAR-HANSEN
9. WELL NO.
1-16 B3
10. FIELD AND POOL, OR WILDCAT
alteration
~~BLUEBELL~~ - WASATCH
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 16, T2S, R3W, USM
12. COUNTY OR PARISH
DUCHESNE
13. STATE
UTAH
17. NO. OF ACRES ASSIGNED TO THIS WELL
640
20. ROTARY OR CABLE TOOLS
ROTARY
22. APPROX. DATE WORK WILL START*
NOVEMBER 1, 1981

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK
b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE
2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR
1670 BROADWAY, SUITE 3025, DENVER, COLORADO 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1760' FWL, 2088' FSL, SECTION 16, T2S, R3W, USM, UTAH CO., UTAH
At proposed prod. zone
SAME *NE SW*
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
4 MILES NORTHEAST OF BLUEBELL, UTAH
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)
N/A
16. NO. OF ACRES IN LEASE
N/A
17. NO. OF ACRES ASSIGNED TO THIS WELL
640
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
FIRST WELL.
19. PROPOSED DEPTH
13,000'
20. ROTARY OR CABLE TOOLS
ROTARY
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,975' GL
22. APPROX. DATE WORK WILL START*
NOVEMBER 1, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	52.73	80'	175 SACKS TO SURFACE
12-1/4"	9-5/8"	36.00	2,500'	500 SACKS TO SURFACE
8-3/4"	7"	26, 29, 32	10,100'	600 SACKS TO 7,500'
6"	5"	18	13,000'	700 SACKS TO TOP LINER
TUBING	2-7/8"	6.5	10,150'	

LINMAR PLANS TO USE A DRY HOLE DIGGER AND DRILL TO APPROXIMATELY 80' AND SET THE 20" CONDUCTOR CASING. A ROTARY DRILLING RIG WILL THEN BE MOVED IN AND DRILLING WILL RESUME WITH A 12-1/4" HOLE TO 2,500' WHERE THE 9-5/8" SURFACE CASING WILL BE SET. AN 8-3/4" HOLE WILL THEN BE DRILLED TO 10,100' AND THE 7" CASING WILL BE SET AND CEMENTED. DIAMOND BITS WILL THEN BE USED TO DRILL TO 13,000' WHERE THE 5" LINER WILL BE SET AND CEMENTED. THE ROTARY DRILLING RIG WILL BE MOVED OFF AND A COMPLETION RIG WILL BE MOVED ON. THE WELL WILL BE SELECTIVELY PERFORATED AND ACIDIZED AND THEN PLACED ON PRODUCTION AS AN OIL WELL. THE PRODUCTION FACILITIES WILL BE CONSTRUCTED DURING THE DRILLING OPERATIONS. SAFETY EQUIPMENT PROGRAM IS SHOWN ON ATTACHED DIAGRAMS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *G. K. Bailey* TITLE PRESIDENT DATE 10-26-81
G. K. BAILEY
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINES
DATE: 11/12/81
BY: *[Signature]*

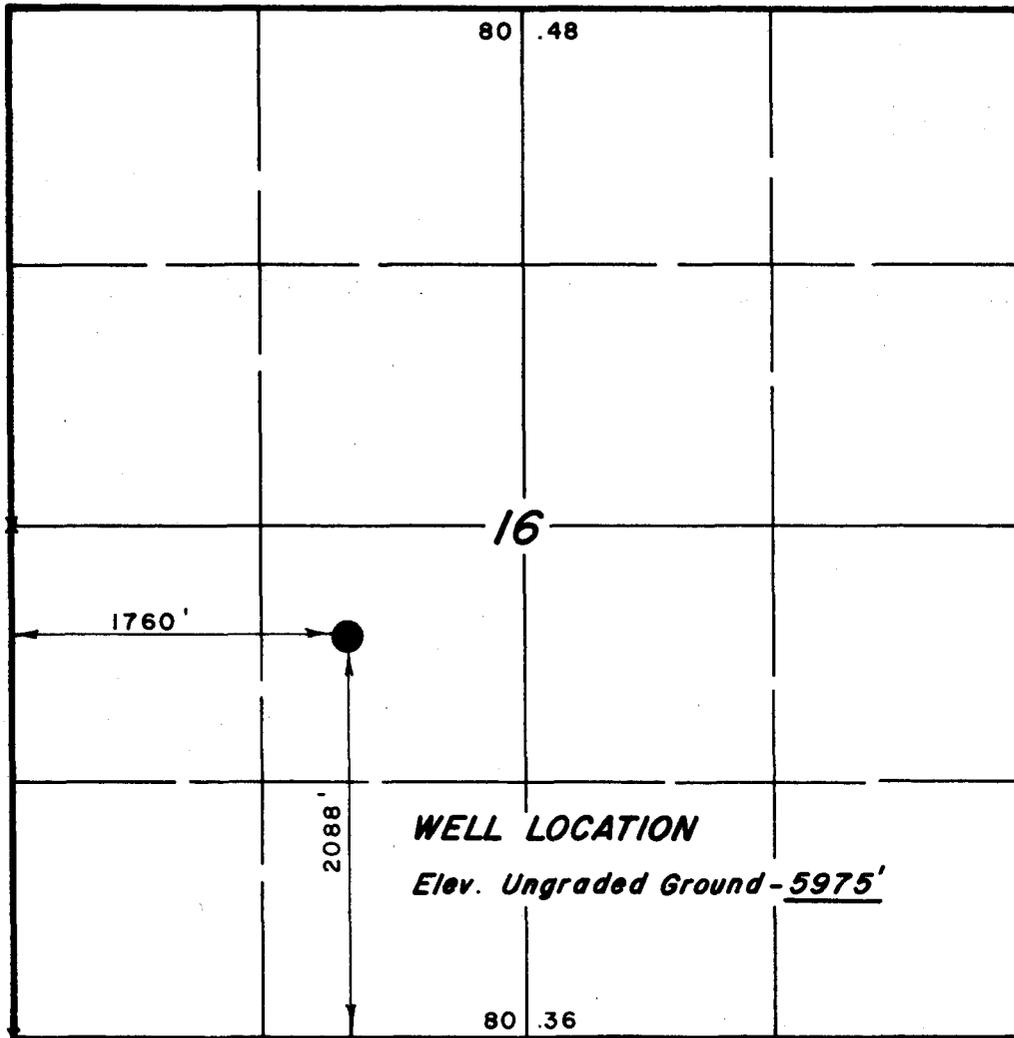
*See Instructions On Reverse Side

T2S, R3W, U.S.M.

PROJECT

LINMAR ENERGY

Well location as shown in the
NE1/4 SW1/4, Section 16, T2S,
R3W, U.S.M. Duchesne County,
Utah.



WELL LOCATION
Elev. Ungraded Ground - 5975'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Kay

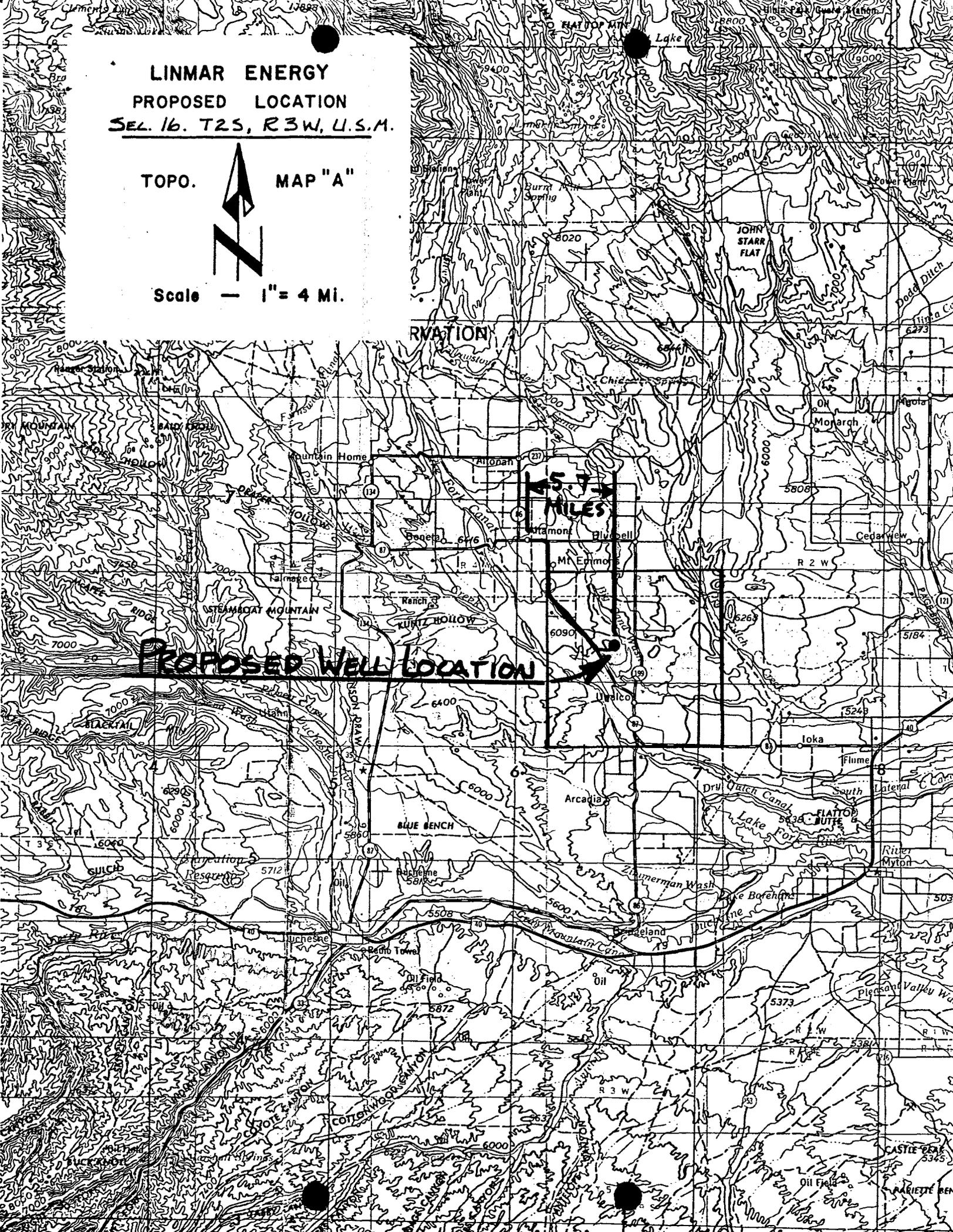
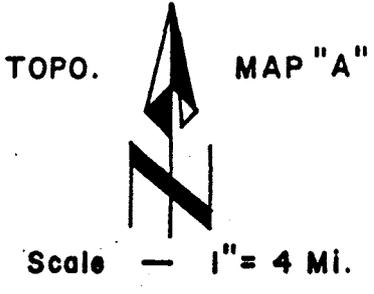
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

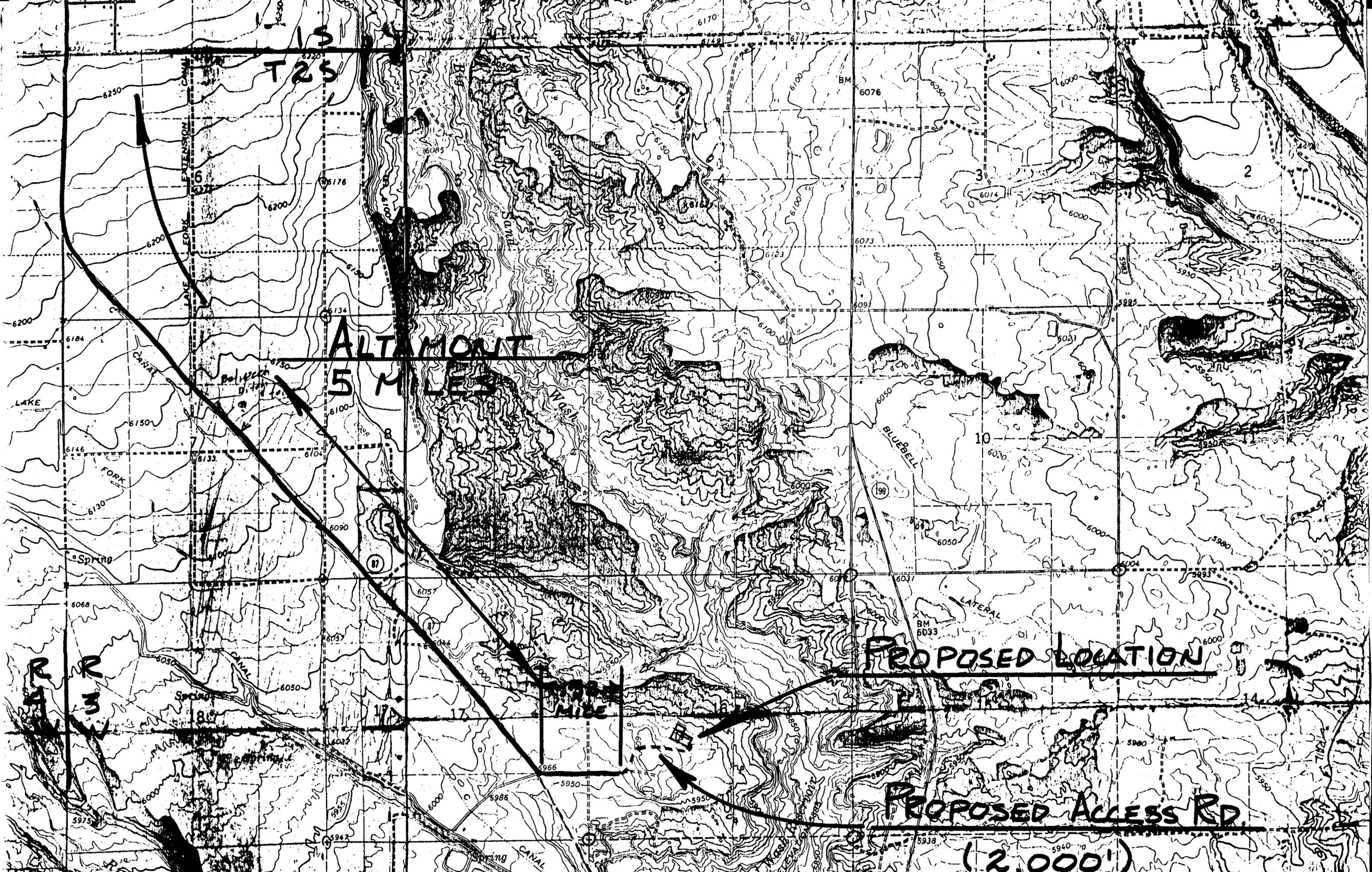
UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

X = Section Corners Located

SCALE	1" = 1000'	DATE	10/16/81
PARTY	DA, JK, KR JH	REFERENCES	GLO PLAT
WEATHER	CLOUDY/WARM	FILE	LINMAR

LINMAR ENERGY
PROPOSED LOCATION
SEL. 16, T2S, R3W, U.S.M.





R 2 S
T 2 S

ALTAMONT
5 MILES

PROPOSED LOCATION

PROPOSED ACCESS RD.

(2,000')

R 3 S

LAKE

Spring

Spring

5975

6068

6200

6130

6150

6250

6300

6146

6200

6320

6050

6150

6200

6320

6050

6090

6134

6176

6200

6027

6057

6100

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**LINMAR ENERGY
PROPOSED LOCATION
SEC. 16, T2S, R3W, U.S.M.**

TOPO. MAP "B"



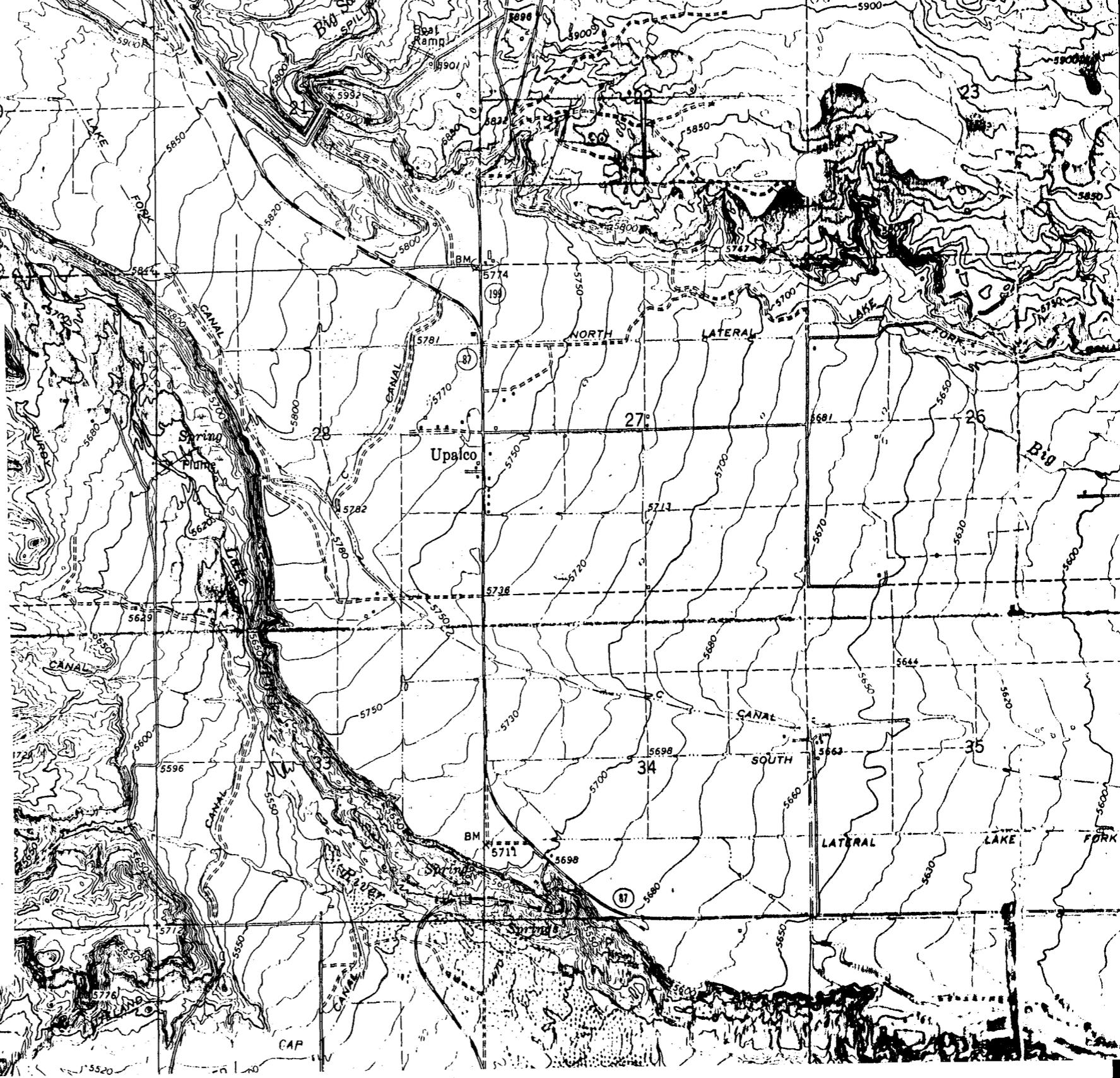
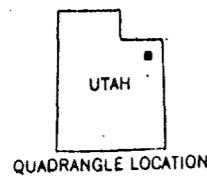
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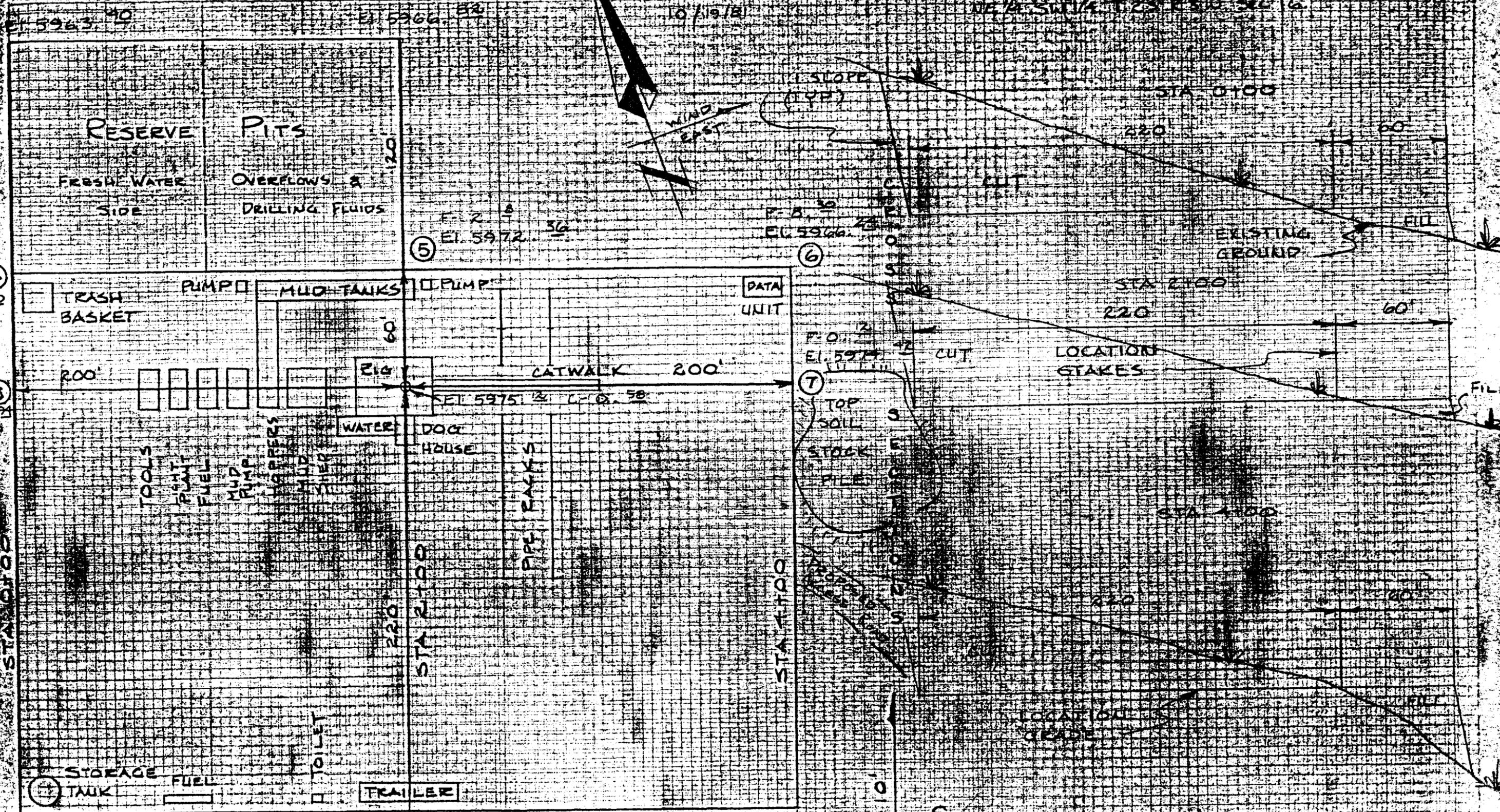
ROAD CLASSIFICATION

Medium-duty ——— Light-duty ———

Unimproved dirt - - - - -

○ State Route





SOILS LITHOLOGY
 NO SCALE
 LIGHT BROWN SANDY CLAY

APPROXIMATE YARDAGES

CU YDS CUT - 21609

CU YDS FILL - 1967

SCALE 1" = 50'

④
 EL. 5971.19
 F - 3.44

③
 EL. 5973.2
 F - 0.60

②
 EL. 5988.19
 C - 14.25

①
 EL. 5986.43
 C - 11.89

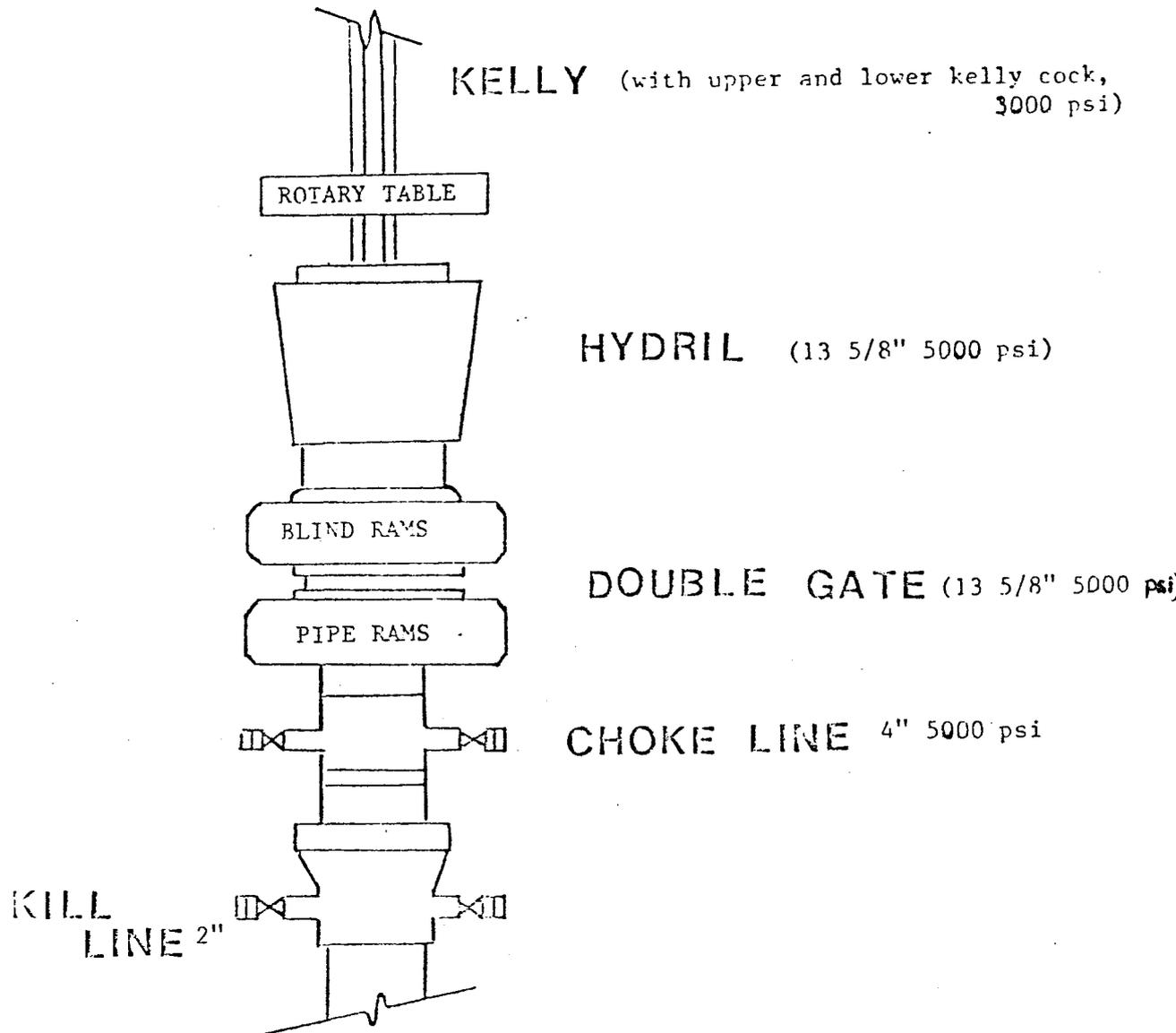
⑧
 EL. 5986.08
 C - 11.54

⑤
 F - 2.8
 EL. 5972.36

⑥
 F - 8.3
 EL. 5976.73

⑦
 F - 0.12
 EL. 5977.2

BOP STACK



EQUIPED WITH A KOOMEY 160 GALLON, 300 PSI, FIVE STATION ACCUMULATOR

BLOWOUT PREVENTER INSTALLATION AND TESTING

1. Minimum 3,000 PSI BOP is to be installed after setting surface pipe.
All preventers are to be tested to 1500 psi prior to drilling out casing shoe.
2. Minimum 5,000 PSI BOP is to be installed after setting the long string.
The pipe rams are to be tested to 5,000 psi, the blind rams are to be tested to 2500 psi and the annular preventer to 1,500 psi prior to drilling out shoe.
3. All auxiliary BOP will be tested to appropriate pressures when BOP's are tested. (Manifold, upper and lower Kelly Cocks, valves, and inside BOP's)
4. After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 14.0 #/Gal.

** FILE NOTATIONS **

DATE: Nov. 2, 1981

OPERATOR: Linmar Energy Corp.

WELL NO: Linmar-Hansen #1-16 B3

Location: Sec. 16 T. 25 R. 3W County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-013-30617

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order 131-14

Administrative Aide: OK as Per Order Below

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 131-14, 8-11-71

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee

Plotted on Map

Approval Letter Written

Hot Line

P.I.

November 12, 1981

Linmar Energy Corporation
1670 Broadway, STE. #3025
Denver, Colo. 80202

RE: Well No. Linmar-Hansen #1-16B3,
Sec. 16, T. 2S, R. 3W
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30617.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/db
CC:QGM

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Linmar-Hansen

9. WELL NO.

1-16 B3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 16, T2S, R3W, USM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Linmar Energy Corporation

3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1760' FWL, 2088' FSL, Section 16, T2S, R3W, USM

At top prod. interval reported below NE SW Duchesne County Utah

At total depth Same Same

14. PERMIT NO. 43-013-30617 DATE ISSUED APR 27 1982 12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 11-16-81 16. DATE T.D. REACHED 1-19-82 17. DATE COMPL. (Ready to produce) 3-30-82 18. ELEVATION OF GROUND SURFACE (FT., RT, GR, ETC.)* 5,975' 19. ELEV. CASINGHEAD Same

20. TOTAL DEPTH, MD & TVD 13,141' 21. PLUG, BACK T.D., MD & TVD 13,104' 22. IF MULTIPLE COMPLEMENTS, HOW MANY* N/A 23. INTERVALS CEMENTED BY [] ROTARY TOOLS X CABLE TOOLS []

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch, 11,864' to 13,005' 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC, CNL, DIL, GR, SP, CALIPER 27. WAS WELL CORED NO

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Data includes 9-5/8" casing, 36# weight, 2,484' depth, 12 1/4" hole size, and cementing records.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Data includes 5" liner, 9,774' top, 13,141' bottom, 565 SXS cement, and 2-7/8" tubing.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) See Attached; 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Data includes 11,864'-13,005' interval and 30,000 gals. 15% HCl acid.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO. Data includes production starting 3-30-82, flowing method, and test results.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Ed Whicker

35. LIST OF ATTACHMENTS Perforation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED John W. Clark TITLE Vice President DATE 4/23/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

Prod-Well file

LINMAR HANSEN 1-16 B3
LOWER INTERVAL PERFORATIONS
TWO JET SHOTS PER FOOT

2/22/82

11,864-66	(2)	12,716	(1)
11,874-76	(2)	12,718	(1)
11,946-48	(2)	12,720	(1)
11,918-26	(8)	12,761-66	(5)
11,963-65	(2)	12,824-26	(2)
11,985	(1)	12,829-31	(2)
12,050-52	(2)	12,840	(1)
12,082	(1)	12,846	(1)
12,084	(1)	12,852	(1)
12,086	(1)	12,899-12,901	(2)
12,088	(1)	12,906-08	(2)
12,093-96	(3)	12,916	(1)
12,130	(1)	12,950-52	(2)
12,132	(1)	12,966-68	(2)
12,238	(1)	12,999	(1)
12,240	(1)	13,001	(1)
12,242	(1)	13,005	(1)
12,244	(1)		
12,280-82	(2)	49 Zones	83 Ft./166 Holes
12,288-92	(4)		
12,332-34	(2)		
12,352	(1)		
12,377	(1)		
12,456-58	(2)		
12,479-81	(2)		
12,554-58	(2)		
12,634	(1)		
12,649-51	(2)		
12,678-80	(2)		
12,710	(1)		
12,712	(1)		
12,714	(1)		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTED OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1760'FWL, 2088' FSL, Section 16, T2S, R3W, USM, Duchesne County, Utah		8. FARM OR LEASE NAME Linmar-Hansen
14. PERMIT NO. 131-14		9. WELL NO. 1-16 B3
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 5,975' GL		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T2S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-1-82 to
3-29-82 Flow test.
3-30-82 Acidize w/30,000 gals. 15% HCl and test.

(See Attached for Details.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 4/23/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-HANSEN 1-16 B3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 16, T2S, R3W, U.S.M., DUCHESNE COUNTY, UTAH
CONTRACTOR: PETER BAWDEN DRILLING, LTD., RIG NO. 21E
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED T.D.: 13,000'

PAGE 11

3-9-82 Flow 24 hrs. on 20/64" choke @ 550 TP, 348.7 BO, 49 BW, 420 MCFD.
3-10-82 Flow 24 hrs. on 20/64" choke @ 525 TP, 343.8 BO, 42 BW, 420 MCFD.
3-11-82 Flow 24 hrs. on 20/64" choke @ 525 TP, 353.6 BO, 54 BW, 422 MCFD.
3-12-82 Flow 24 hrs. on 20/64" choke @ 500 TP, 354.7 BO, 30 BW, 422 MCFD.
3-13-82 Flow 24 hrs. on 20/64" choke @ 500 TP, 331.6 BO, 6 BW, 428 MCFD.
3-14-82 Flow 24 hrs. on 20/64" choke @ 500 TP, 337 BO, 6 BW, 439 MCFD.
3-15-82 Flow 24 hrs. on 20/64" choke @ 500 TP, 332 BO, 6 BW, 417 MCFD.
3-16-82 Flow 24 hrs. on 20/64" choke @ 475 TP, 344 BO, 7 BW, 379 MCFD.
3-17-82 Flow 24 hrs. on 20/64" choke @ 500 TP, 303 BO, 35 BW, 368 MCFD.
3-18-82 Flow 24 hrs. on 20/64" choke @ 490 TP, 308 BO, 54 BW, 341 MCFD.
3-19-82 Flow 24 hrs. on 20/64" choke @ 500 TP, 309 BO, 80 BW, 388 MCFD.
3-20-82 Flow 24 hrs. on 20/64" choke @ 480 TP, 288 BO, 79 BW, 324 MCFD.
3-21-82 Flow 24 hrs. on 20/64" choke @ 490 TP, 289 BO, 90 BW, 336 MCFD.
3-22-82 Flow 24 hrs. on 20/64" choke @ 475 TP, 295 BO, 96 BW, 336 MCFD.
3-23-82 Flow 24 hrs. on 20/64" choke @ 475 TP, 228 BO, 86 BW, 336 MCFD.
3-24-82 Flow 24 hrs. on 20/64" choke @ 275 TP, 291 BO, 109 BW, 299 MCFD.
3-25-82 Flow 24 hrs. on 20/64" choke @ 250 TP, 257 BO, 93 BW, 250 MCFD.
3-26-82 Flow 24 hrs. on 20/64" choke @ 250 TP, 228 BO, 98 BW, 320 MCFD.
3-27-82 Flow 24 hrs. on 20/64" choke @ 230 TP, 258 BO, 104 BW, 274 MCFD.
3-28-82 Flow 24 hrs. on 20/64" choke @ 350 TP, 263 BO, 108 BW, 275 MCFD.
3-29-82 Flow 24 hrs. on 20/64" choke @ 250 TP, 219 BO, 93 BW, 275 MCFD.
3-30-82 Move in rig up Dowell. Nipple up tree favor. Increase casing pressure to 2500 psi. Acidize down tubing w/30% HCl and 20,000 gals. formation water in 15 stages. Used 225 ball sealers (132% coverage) for diversions. All fluid heated to 100 degrees (F) prior to pumping. Acid contained corrosion inhibitor and friction reducer. Water contained friction reducer (slick water Maximum treating pressure 7800 psi. Average treating pressure 7000 psi. Maximum rate 10 bpm. Average rate 9.5 bpm. Had good ball action. ISIP 535 psi, after 5 mins., SITP 3800 psi, 10 mins., 3500 psi, 15 mins, 3150 psi. Nipple down tree favor. Rig down move off Dowell. Flow well to pit on 12/6 choke for 5 mins. Dislodged ball sealers from perforations. Shut in for 30 mins. to allow ball sealers to drop to bottom. Open well to pit on 18/64" choke. Flowed approximately 200 BW to pit in 2 hrs. Turned well to treater at 2:00 p.m. Flowed 17 hrs. on 18/64" choke @ 2000 TP, 1071 BO, 300 BW, 144 MCFD. IP START @ 4:00 p.m. 3/29/82 to 4:00 p.m. 3/30/82.
DC: \$53,900 CUM: \$199,519

3-31-82 Initial Production for first 24 hrs. 1,563 BO, 399 BW, 1500 MCF, FTP 1800 psi on 20/64" choke. Production for next 24 hrs., flowing on 20/64" choke @ 1650 psi FTP, 1479 BO, 378 BW, 1661 MCFG.

4-1-82 Flow 24 hrs. on 20/64" choke @ 1475 TP, 1217 BO, 378 BW, 1368 MCFD.
4-2-82 Flow 24 hrs. on 20/64" choke @ 1350 TP, 1079 BO, 288 BW, 1201 MCFD.
(Sold 667 MCF.)

WELL: LINMAR-HANSEN 1-16 B3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 16, T2S, R3W, U.S.M., DUCHESNE COUNTY, UTAH
CONTRACTOR: PETER BAWDEN DRILLING, LTD., RIG NO. 21E
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED T.D.: 13,000'

PAGE 10

2-17-82 Pick up Baker model FAB 30 seal assembly and run in hole w/326 joints 2-7/8" 6½# N-80 EUE tubing. Pick up (2) 10' pup joints. Sting into packer @ 10,100'. Land tubing w/5000# tension. Pick up and run in hole w/121 joints 1½" NUE 10-round tubing (4005'). Land heat string and wellhead. Nipple down BOP. Nipple up tree. Test tree to 5000 psi. w/WKM. Test casing to 3000 psi w/tubing pressure = to 0. Test tubing, tree, packer, and liner w/4500 psi. w/casing pressure - to 0. All OK. Rig down move off surface unit. Released all rental tools.
DC: \$33,911 CUM: \$161,950

2-18-82 Shut in waiting on perforators. Plan to perforate 2/22/82.

2-19-82 Shut in waiting on perforators.

2-20-82 Shut in waiting on perforators.

2-21-82 Loading perforation gun.

2-22-82 Loading perforation gun.

2-23-82 Move in rig up Dresser Atlas. Perforate 30 dual induction-Wasatch intervals from 12,288-13,005', using 2" premium charge hollow carrier gun w/2 jspf. Choke open to 10/64" while perforating and flow line disconnected at wellhead. After perforating 12,852-53', well started flowing slowly. Perforating at 12,761-66' increased flow to an estimated 30 BOPD. Perforating at 12,288-92', increased flow to an estimated 75 BOPD. 19 intervals remain to be perforated. Shut in for night.
DC: \$600 CUM: \$128,619

2-24-82 24 hrs. SITP 3700 psi. Open well to treater on 18/64" choke. Bled tubing pressure to 1000 psi and ran in hole w/perforator run #4. Perforate 19 additional Wasatch zones w/2 jspf from 12,280-11,866'. After perforating 12 zones from 12,280-12,082' the flowing tubing pressure increased from 800 to 1300 psi. After completing all perforations, well was flowing w/flowing tubing pressure 1500 psi on 18/64" choke. Rig down Dresser Atlas. Treater began dumping clean yellow oil @ 4:30 p.m. Flowed 12 hrs., 274 BO, 50 BW @ 6:30 a.m. Well produced at a rate of 20 BOPH, 468 MCFD, on 21/64" choke w/flowing tubing pressure 850 psi.
DC: \$17,000 CUM: \$145,619

2-25-82 Flowed 279.9 BO, 51 BW in 15 hrs. on 20/64" choke @ 750 psi WHP. Flowed 391.5 BO, 127 BW, 339.6 MCF in 24 hrs. on 20/64" choke.

2-26-82 Flow 24 hrs. on 20/64" choke @ 750 WHP, 404.3 BO, 94.3 BW, 494 MCF.

2-27-82 Flow 24 hrs. on 20/64" choke @ 750 TP, 435 BO, 48 BW, 509 MCF,

2-28-82 Flow 24 hrs. on 20/64" choke @ 750 TP, 420 BO, 57 BW, 509 MCF.

3-1-82 Flow 24 hrs. on 20/64" choke @ 750 TP, 414 BO, 61 BW, 433 MCF.

3-2-82 Flow 24 hrs. on 20/64" choke @ 750 TP, 409.9 BO, 52 BW, 433 MCF.

3-3-82 Flow 24 hrs. on 20/64" choke @ 750 TP, 368 BO, 23 BW, 454 MCF.

3-4-82 Flow 24 hrs. on 20/64" choke @ 550 TP, 396 BO, 53 BW, 454 MCF.

3-5-82 Flow 24 hrs. on 20/64" choke @ 550 TP, 58 BW, 481 MCF, 29.9 BO.

3-6-82 Flow 24 hrs. on 20/64" choke @ 550 TP, 365 BO, 54 BW, 468 MCFD.

3-7-82 Flow 24 hrs. on 20/64" choke @ 525 TP, 376.6 BO, 55 BW, 494 MCFD.

3-8-82 Flow 24 hrs. on 20/64" choke @ 550 TP, 347.9 BO, 50 BW, 454 MCFD.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Linmar Energy Corporation</p> <p>3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1760'FWL, 2088' FSL, Section 16, T2S, R3W, USM, Duchesne County, Utah</p> <p>14. PERMIT NO. 131-14</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Linmar-Hansen</p> <p>9. WELL NO. 1-16 B3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 16, T2S, R3W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5,975' GL</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD at 6:15 p.m. on 11-16-81.
11-16-81 to
11-23-81 Drill 12 1/4" hole to 2,484', set 9-5/8" casing.
11-23-81 to
11-30-81 Drill to 5,237'.

(See Attached for Details.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 4/23/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Linmar Energy Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>1670 Broadway, Suite 3025, Denver, Colorado 80202</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1760'FWL, 2088' FSL, Section 16, T2S, R3W, USM, Duchesne County, Utah</u></p> <p>14. PERMIT NO. <u>131-14</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>N/A</u></p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FIRM OR LEASE NAME <u>Linmar-Hansen</u></p> <p>9. WELL NO. <u>1-16 B3</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Altamont-Wasatch</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 16, T2S, R3W, USM</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, AT, GR, etc.) <u>5,975' GL</u></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling</u> <input type="checkbox"/>	

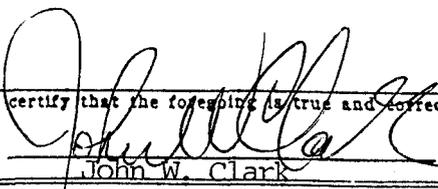
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-1-82 to
2-9-82 WOCU.
2-10-82 to
2-17-82 Run tubing and NU well.
2-23-82 to
2-24-82 Perforate lower Wasatch.
2-24-82 to
2-28-82 Flow test.

(See Attached for Details.)

18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE Vice President DATE 4/23/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

WELL: LINMAR-HANSEN 1-16 B3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 16, T2S, R3W, U.S.M., DUCHESNE COUNTY, UTAH
 CONTRACTOR: PETER BAWDEN DRILLING, LTD., RIG NO. 21E
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED T.D.: 13,000'

PAGE 9

1-25-82	13,141'	Day 70' Remarks: Run in hole w/drill pipe and drill collars; lay down drill pipe and drill collars; rig down lay down machine; rig down tear out flare line, choke line, kill and flow lines; change out 2 sets pipe rams, nipple down BOP stack & nipple up tree. RIG RELEASED @ 8:00 a.m. 1/25/82. DC: \$15,694 DMC: \$ -0-	CUM: \$1,462,281 CMC: \$ 191,021
1-26-82		Day 71; Rig down rotary tools.	
1-27-82		Rig down move off rotary tools.	
1-28-82		Rig down rotary tools.	
1-29-82		Rig down rotary tools.	
1-30-82		Waiting on completion unit.	
1-31-82		Waiting on completion unit.	
2-1-82		Waiting on completion unit.	
2-2-82		Waiting on completion unit.	
2-3-82		Waiting on completion unit.	
2-4-82		Waiting on completion unit.	
2-5-82		Waiting on completion unit.	
2-6-82		Waiting on completion unit.	
2-7-82		Waiting on completion unit.	
2-8-82		Waiting on completion unit.	
2-9-82		Rig up completion unit.	
2-10-82		Move in rig up Prairie Gold Rig #1. Nipple down well head. Nipple up BOP. Thawed well head w/hot oil truck. Pick up and run in hole w/150 joints 2-7/8" 6½# EUE tubing, 4-1/8" mill and scraper. DC: \$71,939	CUM: \$71,939
2-11-82		Pick up an additional 180 joints 2-7/8" tubing. Run in hole. Drill to top of baffle plate. Drilled for 2 hrs. Shut in for night. DC: \$19,867	CUM: \$91,806
2-12-82		Run in hole w/5 stands. Rig up power swivel and drill out baffle plate. Circulate and clean out tubing. Rig down power swivel and stripper head. Strip out of hole w/158 stands. Pick up 103 joints (3165') red band (bad) tubing from Ute Tribal 1-27D3. Run in hole w/136 stands (to 11,775'). Pull out of hole w/5 stands. Shut in for night. DC: \$4,163	CUM: \$95,969
2-13-82		Run in hole w/5 stands to 11,775'. Reverse out mud. Run in hole to 12,775', reverse out mud. Run in hole and tag cement @ 13,000'. Rig up power swivel and stripper head. Clean out @ 13,104'. Tag plug at 13,104' w/424 joints in hole. Rig down power swivel and stripper head. Test shoe, liner, liner sub, casing and well head to 3000 psi. Held OK. Circulate w/fresh water. Lost 60 bbls 2% KCl in liner. Pull out of hole w/5 stands. DC: \$4,050	CUM: \$100,019
2-14-82		Pull out of hole w/158 stands. Pull out of hole and lay down 3 joints red band (bad) tubing, casing scraper and mill. Shut in for weekend. DC: \$2,262	CUM: \$102,281
2-15-82		Shut in for Sunday.	
2-16-82		Rig up Dresser Atlas. Run CBL-GR-VDL-CCL from 13,100-7,500'. Poor bond from 12,000' to liner top. Pick up Baker 32 FAB 30 packer, 6' mill out extension, X-over, 1 joints 2-7/8" tubing, 2.31 ID nipple, and 2-7/8" tubing collar on wireline. Assembly hit derrick. Pull off wireline and fell to ground, bending tools, and destroying packer. Repair setting tool and pick up second packer. Run in hole on wireline and set packer @ 10,100'. Pull out of hole. Rig down Dresser Atlas. Shut in for night. DC: \$25,758	CUM: \$128,039

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
1670 Broadway, Suite 3025, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1760'FWL, 2088' FSL, Section 16, T2S, R3W, USM,
Duchesne County, Utah

14. PERMIT NO.
131-14

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
5,975' GL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTED OR TRIBE NAME:
N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Linmar-Hansen

9. WELL NO.
1-16 B3

10. FIELD AND POOL, OR WILDCAT
Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T2S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling</u>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-1-82 to
1-25-82 Drill to 13,141' and set 5" liner.
1-25-82 to
1-31-82 WOCU.

(See Attached for Details.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 4/23/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-HANSEN 1-16 B3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 16, T2S, R3W, U.S.M., DUCHESNE COUNTY, UTAH
 CONTRACTOR: PETER BAWDEN DRILLING, LTD., RIG NO. 21E
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED T.D.: 13,000'

1-16-82	12,769'	Day 61; MW 14.4, Vis 54, WL 10.4, Cake 2+, PH 10.2. Remarks: Show #27: 12,694-12,720'; No drilling break; Formation gas: Before; 900 units, During 3900 units thru gas buster; After 1500 units. Fluoresence nill, cut nill, porosity fair. Show #28: 12,744-48'; No drilling break; Formation Gas: Before 900 units; During 2400 units; After 900 units. Fluoresence nill, cut nill, porosity fair. Slight increase in yellow-green oil over shaker and in samples with gas kick. BGG: 600-900 units; CG: 1100-1600 units; TRIP: 4500 units. DC: \$14,043 DMC: \$ 715	CUM: \$1,241,373 CMC: \$ 187,794
1-17-82	12,956'	Day 62; MW 14.4, Vis 55, WL 11.2, Cake 3, PH 10.6. Remarks: Some yellow-green oil over shaker and in samples. Show #29: 12,810-30'; No drilling break; Formation Gas: Before 750 units; During 2250 units; After 750 units. Fluoresence nill, cut nill, frosty. Show #30: 12,858-94'; Drilling Rate: Before 7-10 mins., During 4-5 mins., After 7 mins.; Formation Gas: Before 550 units; During 2250 units, After 750 units. Fluoresence nill, cut nill, porosity fair. BGG: 300-750 units; CG: 2250-2500 units. DC: \$23,502 DMC: \$ 927	CUM: \$1,264,875 CMC: \$ 188,721
1-18-82	13,123'	Day 63; MW 14.5, Vis 61, WL 12, Cake 3, PH 11. Remarks: Rig service; Hit 80% pastel colors @ 12,990'. BGG: 300-600 units; CG: 1200-2400 units. DC: \$13,736 DMC: \$ 744	CUM: \$1,278,611 CMC: \$ 189,465
1-19-82	13,141'	Day 64; MW 14.6, Vis 54, WL 12.6, Cake 3, PH 10.5. Remarks: Rig service, circulate for short trip, short trip 30 stands, circulate and condition mud for logs, drop survey and rabbit, pull out of hole and SIM, Rig up Schlumberger, log. BGG: 150-500 units; CG: 400 units; Short trip; 2650 units. DC: \$14,284 DMC: \$ 622	CUM: \$1,292,895 CMC: \$ 190,087
1-20-82	13,141'	Day 65; MW 14.6, Vis 51, WL 11.8, Cake 2, PH 10.5. Remarks: Rig service, logging, running in hole, wash 90' to bottom, circulate and condition mud, pull out of hole, cut drilling line, rig up to run liner. Running liner. Trip gas: 2500 units. DC: \$35,974 DMC: \$ 934	CUM: \$1,328,869 CMC: \$ 191,021
1-21-82	13,141'	Day 66; MW 14.6, Vis 45, WL 12.2, Cake 3, PH 10.5. Remarks: Run 5" liner, rig down and pick up machine and casing crews, run 3-1/2" drill pipe. Circulate and reciprocate liner, hang liner. Circulate. Cement liner. Pull out of hole w/drill pipe. Wait on cement. DC: \$17,287 DMC: \$ -0-	CUM: \$1,346,156 CMC: \$ 191,021
1-22-82	13,141'	Day 67; Remarks: Rig service, wait on cement. Run in hole w/ drill pipe, circulate out mud @ 3,000', 6,025'. Tag up @ 7,188'. DC: \$42,812 DMC: \$ -0-	CUM: \$1,388,968 CMC: \$ 191,021
1-23-82	13,141'	Day 68; Remarks: Drilling cement. Rig service; laydown drill pipe; circulate hole w/water; run in hole; drill out cement. DC: \$45,467 DMC: \$ -0-	CUM: \$1,434,435 CMC: \$ 191,021
1-24-82	13,141'	Day 69' Remarks: Drilling cement. Rig service; test liner lap to 2000 psi, tested OK; circulate and clean hole @ 9,774'; break kelly, rig up lay down machine and lay down 3-1/2 drill pipe. DC: \$12,512 DMC: \$ -0-	CUM: \$1,446,587 CMC: \$ 191,021

WELL: LINMAR-HANSEN 1-16 B3
OPERATOR: LINMAR ENERGY CORPORATION
LOCATION: SEC 16, T2S, R3W, U.S.M., DUCHESNE COUNTY, UTAH
CONTRACTOR: PETER BAWDEN DRILLING, LTD., RIG NO. 21E
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED T.D.: 13,000'

PAGE 7

1-8-82 Day 53; Made 213' in 21-1/2 hrs. MW 13.3, Vis 54, WL 10, Cake 2+, PH 10.9. Remarks: Rig service, circulate gas up. Some yellow-green oil going over shaker and in samples. BGG: 1200-1500 units; CG: 1400-1500 units.
DC: \$54,631 CUM: \$1,054,853
DMC: \$32,285 CMC: \$ 116,711

1-9-82 11,670' Day 54; Made 207' in 20-3/4 hrs. MW 13.3+, Vis 56, WL 9.6, Cake 3, PH 10.5. Remarks: Rig service, changing wash pipe & packing in swivel. Increase in yellow oil with down time gas. BGG: 1300-1650 units; CG: 1500-2300 units; Down time gas: 2800 units.
DC: \$23,122 CUM: \$1,077,975
DMC: \$ 9,378 CMC: \$ 126,089

1-10-82 11,873' Day 55; Made 203' in 22 hrs. MW 13.8, Vis 58, WL 11, Cake 3, PH 10.3. Remarks: Rig service; circulate, mix & pump LCM. Show #23 11,800-12': Drlg. rate: Before 6, During 2-3, After 6; Formation gas: Before 600 units; During 900 units, After 700 units. Fluoresence N, cut N, porosity fracture. Slight increase in oil. Lost 70 bbls. mud. Mixed mica & nut plug. BGG: 600-800 units; CG: 850-1100 units.
DC: \$15,105 CUM: \$1,093,080
DMC: \$ 2,120 CMC: \$ 128,209

1-11-82 12,042' Day 56; Made 169' in 19 hrs. MW 14.0, Vis 49, WL 10.8, Cake 3, PH 10.8. Remarks: Rig service; building MW & circulate out kick to kill well. Slight increase in oil on shaker. Show #24: 11,896-910'; Drlg. rate: Before 7, During 5, After 6. Formation gas: Before 800 units, During 2000 units, After 1700 units. Fluoresence N, Cut N, porosity fracture. Show #25; 11,970-76'; Drlg. rate: Before 7 mins., During 6 mins., After 6 mins.; Formation gas: Before 1500 units, During 4600 units, After 1800 units. Fluoresence N, cut N, porosity fracture. BGG: 800-1600 units; CG: 1200-1400 units. At 11,986' took kick. Shut in drilling pressure 300 psi. Circulate out & raise mud to 14.0 ppg.
DC: \$20,402 CUM: \$1,113,482
DMC: \$ 7,330 CMC: \$ 135,539

1-12-82 12,247' Day 57; Made 205' in 23-1/2 hrs. MW 14.0, Vis 49, WL 12.8, Cake 3+, PH 11.3. Remarks: Some yellow green oil over shaker and in samples. Show #26; 12,038-48'; Drlg. rate: Before 6 mins., During 6 mins., After 6 mins.; Fromation gas: Before 1200 units, During 2400 units; After 1500 units. Fluoresence N, cut N, porosity fracture. BGG: 1000-1700 units, CG: 1800-2550 units.
DC: \$38,807 CUM: \$1,152,289
DMC: \$25,870 CMC: \$ 161,409

1-13-82 12,469' Day 58; Made 222' in 23-1/2 hrs. MW 14.0, Vis 43, WL 11.8, Cake 3, PH 11.0. Remarks: Drilling break @ 12,294'-12,308'. No significant increase in gas or oil from break. Some yellow oil in shaker and in samples. BGG: 1100-2100 units; CG: 2400-2750 units.
DC: \$35,940 CUM: \$1,188,229
DMC: \$13,370 CMC: \$ 174,779

1-14-82 12,582' Day 59; Made 113' in 12-1/4 hrs. MW 14.2, Vis 49, WL 11.8, Cake 2+, PH 10.6. Remarks: Rig service; trip for hole; cut drilling line; check surface equipment for pressure loss. BGG: 950-1700 units; CG: 1800-3000 units.
DC: \$13,662 CUM: \$1,201,891
DMC: \$ 725 CMC: \$* 175,504

1-15-82 12,582' Day 60; MW 14.8, Vis 65, WL 11, Cake 3, PH 10. Remarks: Rig service; inspecting drill collars; run in hole and pick up new jars; circulate gas out, drop soft line to locate hole; trip; wash and ream to bottom.
DC: \$25,439 CUM: \$1,227,330
DMC: \$11,575 CMC: \$ 187,079

WELL: LINMAR-HANSEN 1-16 B3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 16, T2S, R3W, U.S.M., DUCHESNE COUNTY, UTAH
 CONTRACTOR: PETER BAWDEN DRILLING, LTD., RIG NO. 21E
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED T.D.: 13,000'

1-1-82	10,361'	Day 46; MW wtr 10.3, Vis 42, WL 16.8, Cake 4, PH 11.3. Made 119' in 23-1/2 hrs. Show #16: 10,250-56'; Drlg. rate: Before 12 mins., During 9 mins., After 17 mins. Formation gas: Before 100 units, During 900 units, After 150 units. Fluoresence N, Cut N, Porosity fracture. Show #17: 10,318-24'; Drlg. rate: Before 12 mins., During 10 mins., After 12 mins. Formation gas: Before 70 units, During 650 units, After 200 units. Fluoresence N, Cut N, Porosity fracture. BGG: 70-190 units; CG: 200-390 units. DC: \$15,326 DMC: \$ 1,269	CUM: \$880,858 CMC: \$ 68,827
1-2-82	10,498'	Day 47; Made 137' in 23-1/2 hrs. MW wtr 10.5+, Vis 39, WL 16.4, Cake 4, PH 10. Remarks: Rig service; BGG: 140-300 units; CG: 300-600 units. DC: \$13,461 DMC: \$ 679	CUM: \$894,319 CMC: \$ 69,506
1-3-82	10,626'	Day 48; Made 128' in 23-1/2 hrs. MW wtr 10.8, Vis 45, WL 18.5, Cake 5, PH 10.1. Remarks: Show #18; 10,608-12'; Drlg. rate: Before 10 mins., During 8 mins., After 11 mins. Formation gas: Before 170 units, During 580 units, After 170 units. Fluoresence N, Cut N, Porosity fracture. BGG: 140-370 units; CG: 400-780 units. DC: \$23,726 DMC: \$ 718	CUM: \$918,045 CMC: \$ 70,224
1-4-82	10,744'	Day 49; Made 118' in 19-1/4 hrs. MW wtr 11.5, Vis 46, WL 15.2, Cake 5, PH 9.6. Remarks: Show #19; 10,626-48'; Drlg. rate: Before 11 mins., During 8 mins., After 9 mins. Formation gas: Before 160 units, During 1200 units, After 360 units. Fluoresence N, cut N, frosty fracture. Show #20; 10,668-90'; Drlg. rate: Before 9 mins., During 8 mins., After 9 mins., Formation gas: Before 450 units, During 1600 units, After 520 units. Fluoresence N, cut N, Porosity fracture. Show #21; 10,700-26'; Drlg. rate: Before 10 mins., During 9 mins., After 10 mins. Formation gas: Before 600 units, During 1500 units, After 175 units. Fluoresence N, cut N, Porosity fracture. BGG: 125-600 units; CG: 400-2520 units; Short trip; 3500 units. DC: \$13,450 DMC: \$ 558	CUM: \$931,495 CMC: \$ 70,782
1-5-82	10,776'	Day 50; Made 32' in 3-1/4 hrs. MW wtr 11.7, Vis 43, WL 16.6, Cake 4, PH 10.3. Remarks: Rig service; build MW; circulate and condition hole for trip; drop survey; pull out of hole; change bit & gauge stabilizers; run in hole with bit #12; wash & ream 100' to bottom. Survey 3 degrees @ 10,713'. BGG: 320-360 units; Trip: 3600 units. DC: \$28,995 DMC: \$ 367	CUM: \$960,490 CMC: \$ 71,149
1-6-82	11,008	Day 51; Made 232' in 23 hrs. MW wtr 11.8+, Vis 48, WL 13.8, Cake 3, PH 10.8. Remarks: Rig service, change O-ring on rotating head. BGG: 1800-2700 units; CG: 3100 units. DC: \$25,035 DMC: \$12,125	CUM: \$985,925 CMC: \$ 83,274
1-7-82		Day 52; Made 242' in 23 hrs. MW wtr 12.8+, Vis 45, WL 13, Cake 3, PH 10.9. Remarks: Rig service, repair rotating head. Slight increase in oil going over shaker. BGG: 1400-1800 units thru possom belly, 3300-3750 thru buster line. CG: 1600-2200 units thru possom belly. DC: \$14,697 DMC: \$ 1,152	CUM: \$1,000,222 CMC: \$ 84,426

WELL: LINMAR-HANSEN 1-16 B3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 16, T2S, R3W, U.S.M., DUCHESNE COUNTY, UTAH
 CONTRACTOR: PETER BAWDEN DRILLING, LTD., RIG NO. 21E
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED T.D.: 13,000'

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12-23-81 Day 37; MW wtr 10.2, Vis 51, WL 14.2, Cake 2, PH 9.6. Remarks:
 Rig service; short trip; circulate to build up MW; pull out of hole;
 Rig up Schlumberger and log. BGG: 800 down to 500 units; Short trip;
 2400 units.
 DC: \$23,066 CUM: \$682,464
 DMC: \$11,395 CMC: \$ 60,489

12-24-81 Day 38; MW wtr 10.2, Vis 51, WL 14.2, Cake 2, PH 9.6. Remarks:
 Load out Schlumberger; run in hole; circulate; rig service; lay down
 drill pipe, jars and collars; slip and cut drilling line; pull wear
 bushing; Rig up casing free. BGG: 600 units; CG: 2600-600 units.
 DC: \$35,151 CUM: \$717,615
 DMC: \$ 242 CMC: \$ 60,731

12-25-81 Day 39; MW wtr 10.2, Vis 61, WL 14.2, Cake 2, PH 9.6. Remarks:
 Out of hole; rig up and run 7" casing; rig service.
 DC: \$32,879 CUM: \$750,494
 DMC: \$ -0- CMC: \$ 60,731

12-26-81 Day 40; MW wtr 9.8, Vis 34. Remarks: Nipple up blow out preventer;
 test choke lines, safety valves, kelly and BOP stack; caliber and
 measure drill collars, and kelly drill pipe; rig up and pick up
 machine; run in hole.
 DC: \$12,143 CUM: \$762,637
 DMC: \$ 1,067 CMC: \$ 61,798

12-27-81 Day 41; MW wtr 10.1+, Vis 45, WL 18, Cake 2, PH 8.4. Remarks:
 rig service; pull up bottom hole assembly, drill collars, heavy
 weight drill pipe; thaw out stand pipe and kelly hose; drill rubber
 plug and flow collar, circulate and condition mud.
 DC: \$19,133 CUM: \$781,770
 DMC: \$ 1,961 CMC: \$ 63,759

12-28-81 10,016' Day 42; Made 14' in 4-3/4 hrs. MW wtr 10, Vis 42, WL 17.8, Cake 3,
 PH 9.8. Remarks: rig service; circulate and condition mud; test
 casing to 1500 psi.; test formation to 1500 psi; pump mill and trip
 out; trip in hole with bit, slip in, fell in hole; wait on tools.
 EGG: 30-40 units; Trip gas: 80 units.
 DC: \$17,682 CUM: \$799,452
 DMC: \$ 115 CMC: \$ 63,874

12-29-81 Day 43; MW wtr 10.1, Vis 41, WL 17.4, Cake 5, PH 11. Remarks:
 rig service; trip in hole with flat bottom mill; mill on jump;
 trip out of hole; trip in hole with bit. BGG: 15-20 units;
 TG: 40 units.
 DC: \$34,863 CUM: \$834,315
 DMC: \$ 1,038 CMC: \$ 64,912

12-30-81 10,137' Day 44; Made 116' in 20-3/4 hrs. MW wtr 10.1, Vis 41, WL 15,
 Cake 4, PH 10. Remarks: rig service; trip in hole. Show #14;
 10,104-08', Drlg. rate; Before 10 mins., during 10 mins., after 10
 mins. Formation Gas: before 20 units, during 290 units, after
 40 units. Top of transition @ 10,010'. BGG: 20-40 units;
 CG: 40-120 units.
 DC: \$14,413 CUM: \$848,728
 DMC: \$ 1,611 CMC: \$ 66,523

12-31-81 10,242' Day 45; Made 105' in 23-1/2 hrs. MW wtr 10.1, Vis 41, WL 15, Cake 3,
 PH 11.4. Remarks: Rig service; Show #15: 10,180-98'; Drlg. rate:
 Before 14 mins., during 10 mins., after 13 mins. Formation Gas:
 Before 30 units; during 150 units, after 80 units. Flower N, cut N,
 porosity trace. BGG: 30-80 units; CG: 100-250 units.
 DC: \$16,804 CUM: \$865,532
 DMC: \$ 1,035 CMC: \$ 67,558

WELL: LINMAR-HANSEN 1-16 B3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 16, T2S, R3W, U.S.M., DUCHESNE COUNTY, UTAH
 CONTRACTOR: PETER BAWDEN DRILLING, LTD., RIG NO. 21E
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED T.D.: 13,000'

12-14-81	7,993'	Day 28; Made 284' in 23-1/2 hrs. MW wtr 8.7, Vis 47, WL 17, Cake 4, PH 11. Remarks: Dark brown oil & tar going over shaker. BGG: 180-300 units - average; CG: 210-350 units - average. DC: \$16,411 DMC: \$ 190	CUM: \$531,121 CMC: \$ 42,755
12-15-81	8,272'	Day 29; Made 279' in 22-3/4 hrs. MW wtr 8.9, Vis 38, WL 16, Cake 2, PH 10.5. Remarks: rig service; circulate for survey; Survey; 2-1/8 degrees @ 7,975'. Tar and dark brown oil going over shaker. BGG: 220-350 units - average; CG: 320-450 units - average. DC: \$21,155 DMC: \$ 436	CUM: \$552,274 CMC: \$ 43,191
12-16-81	8,615'	Day 30; Made 343' in 22-3/4 hrs. MW wtr 8.9, Vis 39, WL 17.6, Cake 2, PH 10.2. Remarks: rig service, circulate for survey, Survey - 1-3/4 degrees @ 8,475'. Dark brown oil over shaker and in samples. BGG: 160-250 units - average; CG: 240-280 units - average. DC: \$11,762 DMC: \$ 881	CUM: \$564,036 CMC: \$ 44,072
12-17-81	8,891'	Day 31; Made 276' in 23-1/2 hrs. MW wtr 8.9, Vis 40, WL 19.2, Cake 2, PH 9.5. Remarks: Dark brown oil going over shaker and in samples. BGG: 140-200 units - average; CG: 180-240 units - average. DC: \$21,926 DMC: \$ 1,025	CUM: \$585,962 CMC: \$ 45,097
12-18-81		Day 32; Made 202' in 18-1/4 hrs. MW wtr 9.0, Vis 40, WL 21, Cake 2, PH 10. Remarks: Rig service, Survey - 3 degrees @ 8,990', circulate hole, trip out of hole to change out tool. Dark brown oil and tar going over shaker. BGG: 160-220 units - average; CG: 220-280 units - average. DC: \$11,613 DMC: \$ 515	CUM: \$597,575 CMC: \$ 45,612
12-19-81		Day 33; Made 144' in 14-1/4 hrs. MW wtr 8.9, Vis 39, WL 20.5, Cake 2, PH 10.2. Remarks: Trip to change out tools, cut drilling line, rig service, and wash and ream to bottom. Dark brown oil and tar over shaker. BGG: 80-100 units - average; CG: 110-140 units - average; Trip 3200 units. DC: \$16,113 DMC: \$ 538	CUM: \$613,688 CMC: \$ 46,150
12-20-81		Day 34; Made 234' in 23-1/2 hrs. MW wtr 9.0, Vis 39, WL 19.6, Cake 2, PH 10.5. Remarks: Dark brown oil and tar over shaker. BGG: 100-180 units - average; CG: 280-400 units - average. DC: \$12,122 DMC: \$ 1,026	CUM: \$625,810 CMC: \$ 47,176
12-21-81		Day 35; Made 264' in 22-1/2 hrs. MW wtr 9.0, Vis 39, WL 20.4, Cake 2, PH 10.4. Remarks: Rig service, circulate for survey; Survey: 2-3/4 degrees @ 9,475'. Show #13; Drlg. rate before 5 min., during 3-1/2 min., after 5 mins. Formation Gas: before 210 units, during 1600 units, after 1200 units. Fluoresence trace cut G; porosity possible fracture. BGG: 180-1200 units; CG: 310-1960 units. DC: \$11,747 DMC: \$ 651	CUM: \$637,557 CMC: \$ 47,827
12-22-81		Day 36; Made 268' in 23-1/2 hrs. MW wtr 9.7, Vis 47, WL 16.4, Cake 2, PH 10.2. Remarks: Rig service. BGG: 600-1000 units; CG: 900-1350 units. DC: \$21,841 DMC: \$ 1,267	CUM: \$659,398 CMC: \$ 49,094

WELL: LINMAR-HANSEN 1-16 B3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 16, T2S, R3W, U.S.M., DUCHESNE COUNTY, UTAH
 CONTRACTOR: PETER BAWDEN DRILLING, LTD., RIG NO. 21E
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED T.D.: 13,000'

12-5-81	5,515'	Day 19; Made 93' in 11-1/4 hrs., MW wtr 8.6, Vis 41, WL 17.8, Cake 2, PH 10.4. Remarks: BGG 0; CG 0; TRIP 90 units. NOTE: TOP OF GREEN RIVER @ 5510'. Wash and ream to bottom, clean iron off bottom, cut and slip drilling line, tripping pipe.	DC: \$11,656 DMC: \$ 475	CUM: \$373,234 CMC: \$ 15,983
12-6-81	5,900'	Day 20; Made 385' in 23-1/2 hrs., MW wtr 8.9, Vis 35, WL 18, Cake 1, PH 11.4. Remarks: Tar going over shaker. BGG 0 CG 0.	DC: \$10,867 DMC: \$ 128	CUM: \$384,101 CMC: \$ 16,111
12-7-81	6,295'	Day 21; Made 395' in 22-1/2 hrs., MW wtr 9.1+, Vis 36, WL 17.8, Cake 1+, PH 11. Remarks: Short trip to survey. Survey: 1-1/2 degrees @ 5,967'. Show No. 10: 5,918-5,938', Drlg. Rate: Before 3 mins., During 2 mins., After 3 mins.; Form. Gas: Before 70 units, During 150 units, After 100 units. Fluorescence cut, frosty; cut, frosty; trace frosty. BGG 100 units, CG 150 units, Short trip 350 units.	DC: \$11,212 DMC: \$ 226	CUM: \$395,313 CMC: \$ 16,337
12-8-81	6,682'	Day 22; Made 387' in 22-3/4 hrs. MW wtr 9.1, Vis 35, WL 18, Cake 2, PH 11.4. Remarks: Tar over shaker and in samples. Survey: 1-3/4 degrees @ 6463'. BGG 60-120 units; CG 90-170 units.	DC: \$21,494 DMC: \$ 529	CUM: \$416,807 CMC: \$ 16,866
12-9-81	7,018'	Day 23; Made 336' in 22 hrs. MW wtr 9.1+, Vis 39, WL 15.6, Cake 2, PH 11.4. Remarks: Abundant increase in tar @ 6,748-6,790'. Show No. 11: 6748-6790', Drlg. Rate: Before 3.5 mins., During 3 mins., After 4.5 mins.; Form. Gas: Before 110 units; During 3,000 units; After 300 units. Sample had large amount of tar to surface. Survey 2 + degrees @ 6,926'. BGG 150-280 units - average; CG 360-550 units - average.	DC: \$10,596 DMC: \$ 63	CUM: \$427,403 CMC: \$ 16,929
12-10-81	7,160'	Day 24; Made 142' in 15-1/4 hrs. MW wtr. 9.1, Vis 36, WL 15, Cake 2, PH 10.9. Remarks: Trip for bit. Show No. 12: 7,032-7,066', Drlg. Rate: Before 4 mins., During 3.5 mins., After 3.5 mins.; Form. Gas: Before 150 units, During 600 units, After 300 units. Surge of oil tar. Mud and oily tar coming over shaker. BGG 200-300 units; CG 300-400 units; Trip Gas 2500 units.	DC: \$24,572 DMC: \$ 850	CUM: \$451,975 CMC: \$ 17,779
12-11-81	7,369'	Day 25; Made 209' in 23-1/2 hrs. MW wtr 9.0, Vis 40, WL 14, Cake 2, PH 11.4. Remarks: No shows, heavy dark brown oil & tar going over shaker & in samples. BGG: 180-300; CG: 300-540.	DC: \$13,181 DMC: \$ 1,910	CUM: \$465,156 CMC: \$ 19,689
12-12-81	7,590'	Day 26; Made 221' in 22-3/4 hrs. MW wtr 9.0, Vis 38, WL 13.6, Cake 2, PH 10.8. Remarks: No shows; Survey 2 degrees @ 7,443'; BGG: 150-300 units - average; CG: 280-360 units - average.	DC: \$32,421 DMC: \$16,624	CUM: \$497,577 CMC: \$ 36,313
2-13-81	7,709'	Day 27; Made 119' in 15-1/2 hrs. MW wtr. 9.0, Vis 42, WL 12.6, Cake 2, PH 10.3. Remarks: circulate hole, wash & ream to bottom, trip. Dark brown oil & tar going over shaker. BGG: 160-180 units - average; CG: 210-220 units - average; Trip Gas: 2100 units.	DC: \$17,133 DMC: \$ 6,252	CUM: \$514,710 CMC: \$ 42,565

WELL: LINMAR-HANSEN 1-16 B3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 16, T2S, R3W, U.S.M., DUCHESNE COUNTY, UTAH
 CONTRACTOR: PETER BAWDEN DRILLING, LTD., RIG NO. 21E
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED T.D.: 13,000'

PAGE 2

11-28-81	4,110'	Day 12; Made 564' in 23 hrs., MW wtr 8.8, PH 11.5. Remarks: Circulate and condition hole for survey, Survey: -0- degrees at 3,865'. DC: \$10,921 DMC: \$710	CUM: \$270,335 CMC: \$8,446
11-29-81	4,666'	Day 13; Made 556' in 23 hrs., MW wtr 8.4, PH 10.9. Remarks: Survey 3/4 degree at 4,389', Show #1: 4558-4568', Drlg. Rate: Before 2 mins., During .5 mins., After 2 mins., Form. Gas: Before 5 units, During 20 units, After 5 units, No Flour. No Cut, Porosity trace. DC: \$11,630 DMC: \$1,165	CUM: \$281,965 CMC: \$9,611
11-30-81	5,237'	Day 14; Made 571' in 22-1/2 hrs., MW wtr 8.4, PH 11. Remarks: Survey 1/2 degree at 4,880'. Show No. 2: 4694-4710', Drlg. Rate: Before 2 mins., During 1 mins., After 2 mins.; Form. Gas: Before 5 units, During 15 units, After 5 units; No flour. no cut, Porosity trace. Show No. 3: 4778-4786', Drlg. Rate: Before 2.5 mins., During 1 min., After 2 mins.; Form. Gas: Before 5 units, During 35 units, After 5 units; no flour., no cut, porosity trace. Show No. 4: 4862-4868'; Drlg. Rate: Before 2 mins., During 1 min., After 2 mins.; Form. Gas: Before 5 units, During 45 units, After 5 units; NN-Trace. Show No. 5: 4990-5004'; Drlg. Rate: Before 2 mins, During 1 min., After 2 mins.; Form. Gas: Before 7 units, During 30 units, After 10 units; NN-Trace. Show No. 6: 5022-5040'; Drlg. Rate: Before 2 mins., During 1.5 mins., After 2 mins.; Form. Gas: Before 10 units, During 30 units, After 5 units; NNTR. Show No. 7: 5126-5140'; Drlg. Rate: Before 2 mins., During 1-1/2 mins., After 2 mins.; Form. Gas: Before 5 units, During 50 units, After 15 units; NNTR. Show No. 8: 5156-5170', Drlg. Rate: Before 2 1/2 mins., During 1 1/2 mins., After 2 mins.; Form. Gas: Before 10 units, During 40 units, After 15 units; NNTR. Show No. 9: 5186-5198', Drlg. Rate: Before 2 mins., During 1-1/2 mins., After 3 mins.; Form. Gas: Before 15 units, During 90 units, After 10 units; NNTR. BGG 5-15 units - average; CG 20-40 units - average. DC: \$11,522 DMC: \$930	CUM: \$293,487 CMC: \$10,541
12-1-81	5,422'	Day 15; Made 185' in 8-1/2 hrs., MW wtr 8.4, PH 11.4. Remarks: Survey 1/4 degree at 5,380', Background gas 5-10 units, connection 15-30 units. DC: \$21,452 DMC: \$850	CUM: \$314,939 CMC: \$11,391
12-2-81	5,422'	Day 16; MW wtr 8.7, Vis 41, Cake 2, PH 11.2. Remarks: Rig service check BOP, work on wireline, freepoint stuck pipe, run string shot & back off pipe, mix mud & circ hole w/mud, TOOH, LDDC, PU tbg, TIH, circ to top of fish, screw into fish & work pipe loose, hoist fish OOH. DC: \$17,337 DMC: \$3500	CUM: \$332,276 CMC: \$14,891
12-3-81	5,422'	Day 17; MW wtr 8.8, Vis 42, Cake 2, PH 11. Remarks: Rig service, waiting on tools, run in hole, wash down to fish, jar on fish, pull out of hole, Magnaflux bottom hole assembly, wait on short short drill collar, made up bottom hole assembly. DC: \$14,063 DMC: \$384	CUM: \$346,339 CMC: \$15,275
12-4-81	5,422'	Day 18; MW wtr. 8.6, Vis 42, WL 18, Cake 2, PH 11.4. Remarks: Round trip bit #5, round trip load basket. Start in hole with bit #6. DC: \$15,239 DMC: \$233	CUM: \$361,578 CMC: \$15,508

WELL: LINMAR-HANSEN 1-16 B3
 OPERATOR: LINMAR ENERGY CORPORATION
 LOCATION: SEC 16, T2S, R3W, U.S.M., DUCHESNE COUNTY, UTAH
 CONTRACTOR: PETER BAWDEN DRILLING, LTD., RIG NO. 21E
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED T.D.: 13,000'

11-17-81	372'	Day 1; MW 10.4, VIS 37, WL 16.6, Cake 2, PH 10.5. Made 372' in 13-3/4 hrs. Remarks: <u>SPUDDERED WELL AT 6:15 P.M. ON 11-16-81.</u> Surveys: 1/2 degree at 94' and 3/4 degree at 321'. DC: \$31,413 CUM: \$31,413 DMC: \$1,085 CMC: \$1,085
11-18-81	710'	Day 2; Made 710' in 23 hrs., MW 10.5, VIS 43, WL 15, Cake 2, PH 9. Remarks: Surveys: 1/2 degree at 585' and 1/4 degree at 900'. DC: \$44,781 CUM: \$76,194 DMC: \$526 CMC: \$1,611
11-19-81	1,479'	Day 3; Made 329' in 21-1/2 hrs., MW 10.4, VIS 42, WL 12.8, Cake 3, PH 9.6. Remarks: Survey 1/2 degree at 1200'. DC: \$38,461 CUM: \$114,655 DMC: \$88 CMC: \$1,699
11-20-81	1,880'	Day 4; Made 401' in 20-1/4 hrs., MW 9.8+, VIS 37, WL 13.4, Cake 3, PH 10.6. Remarks: Surveys: 1/4 degree at 1,479' and 3/4 degree at 1,828'. DC: \$21,073 CUM: \$135,728 DMC: \$426 CMC: \$2,125
11-21-81	2,150'	Day 5; Made 270' in 23-1/4 hrs., MW 9.9, VIW 40, WL 13, Cake 3, PH 10.5. Remarks: Survey 0 degrees at 2,106'. DC: \$12,803 CUM: \$148,531 DMC: \$1,135 CMC: \$3,260
11-22-81	2,485'	Day 6, Made 335' in 17 hrs., MW 10, VIS 39, WL 17.2, Cake 3, PH 11.5. Remarks: Circulate and condition hole, ream out tite spot at 1,599', trip for bit, short trip 19 stands. DC: \$11,572 CUM: \$160,103 DMC: \$155 CMC: \$3,415
11-23-81	2,485'	Day 7; Made -0-' in last 24 hrs. Remarks: Survey 7/8ths degree at 2,482'. Ran 57 jts. of 9-5/8", 36#, J-55 casing, set at 2,484', cemented with 800 sx. Howcolite, 10# gilsonite, 1/4# flocele, 2% CACL at 13.1# PPG, 300 sx. Class "H", 1/4# flocele, 2% CACL, wt. 15.8# PPG. Plug down at 12:20 AM on 11-23-81. DC: \$14,513 CUM: \$174,616 DMC: \$55 CMC: \$3,470
11-24-81	2,485'	Day 8; Made -0-' in last 24 hrs., Remarks: Nippling up and building lines. DC: \$26,765 CUM: \$201,381 DMC: \$ -0- CMC: \$3,470
11-25-81	2,485'	Day 9; Made -0-' in 24 hrs., MW Wtr 8.5, PH 9.6. Remarks: Nipple up, pressure test BOP stack, put in wear bushing, make up bottom hole assembly, pick up 12 drill collars, going in hole, drilling out cement. DC: \$19,497 CUM: \$220,878 DMC: \$ -0- CMC: \$3,470
11-26-81	2,983'	Day 10, Made 498' in 18 hrs., MW wtr 8.4+, VIS 12.4. Remarks: Drilled cement and float collar, work tite spot, condition hole, survey 1/4 degree at 2,760'. DC: \$27,164 CUM: \$248,042 DMC: \$2,766 CMC: \$6,236
11-27-81	3,546'	Day 11; Made 563' in 22 hrs., MW wtr 8.6, PH 11.6. Remarks: Condition hole for survey, Surveys: -0- degree at 3,068' and -0- degree at 3,374'. DC: \$11,372 CUM: \$259,414 DMC: \$1,500 CMC: \$7,736

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
1670 Broadway, Suite 3025, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1760' FWL, 2088' FSL, Section 16, T2S, R3W, USM,
Duchesne County, Utah

14. PERMIT NO.
131-14

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
5,975' GL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTED OR TRIBE NAME:
N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Linmar-Hansen

9. WELL NO.
1-16 B3

10. FIELD AND POOL, OR WILDCAT
Altamont-Wasatch

11. SEC. T. R. M., OR BLE. AND SURVEY OR ASBA
Sec. 16, T2S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-1-81 to
12-25-81 Drill to 10,016' and set 7" casing.
12-26-81 to
12-31-81 Drill to 10,242'.

(See Attached for Details.)

18. I hereby certify that the foregoing is true and correct.

SIGNED John W. Clark TITLE Vice President DATE 4/23/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Linmar Energy Corp.

WELL NAME: Linmar - Hansen #1-16B3

SECTION NESW 16 TOWNSHIP 2S RANGE 3W COUNTY Duchesne

DRILLING CONTRACTOR Peter Bawden Drilling. Ltd.

RIG # 21E

SPUDDED: DATE 11-16-81

TIME 6:15 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Lori Rohleder

TELEPHONE # (303) 832-3800

DATE November 24, 1981

SIGNED AS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 2, 1982

Linmar Energy Corporation
1670 Broadway, Suite 3025
Denver, Colorado 80202

Re: Well No. Linmar-Hansen #1-16B3
Sec. 16, T. 2S, R. 3W.
Duchesne County, Utah
(December 1981- February 1982)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

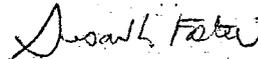
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR See Below</p> <p>3. ADDRESS OF OPERATOR See Below</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. See Exhibit "A" Attached Hereto</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto</p> <p>12. COUNTY OR PARISH Duchesne & Uintah Counties</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>

NOV 9 1987

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION

SIGNED By: R. J. Lewis TITLE Vice President DATE November 6, 1987

(This space for Federal or State office use)

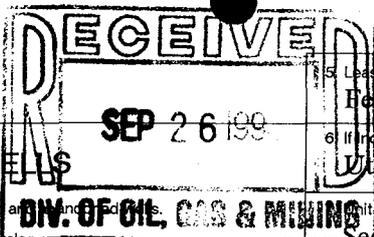
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION; TOWNSHIP AND RANGE</u>
Horrocks 1-3A1 <u>43-013-30171</u>	Section 3, Township 1 South, Range 1 West
Chasel Miller 2-1A2 <u>43-013-30360</u>	Section 1, Township 1 South, Range 2 West
Duncan 3-1A2 <u>43-013-31135</u>	Section 1, Township 1 South, Range 2 West
Murray 3-2A2 <u>43-013-30816</u>	Section 2, Township 1 South, Range 2 West
Chasel Hackford 2-10A1E <u>43-047-31421</u>	Section 10, Township 1 South, Range 1 East
Wilkerson 1-20Z1 <u>43-013-30942</u>	Section 20, Township 1 North, Range 1 West
Moon 1-23Z1 <u>43-047-31479</u>	Section 23, Township 1 North, Range 1 West
Coltharp 1-27Z1 <u>43-013-30151</u>	Section 27, Township 1 North, Range 1 West
Jensen 1-29Z1 <u>43-013-30725</u>	Section 29, Township 1 North, Range 1 West
Ute 1-30Z1 <u>43-013-30813</u>	Section 30, Township 1 North, Range 1 West
Dye 1-25Z2 <u>43-013-30659</u>	Section 25, Township 1 North, Range 2 West
Ute Tribal 3-35Z2 <u>43-013-31133</u>	Section 35, Township 1 North, Range 2 West
Horrocks 2-4A1 <u>43-013-30954</u>	Section 4, Township 1 South, Range 1 West
Helen Larsen 2-5A1 <u>43-013-30920</u>	Section 5, Township 1 South, Range 1 West
Chasel 2-17A1 <u>43-013-30732</u>	Section 17, Township 1 South, Range 1 West
LeBeau 1-34A1 <u>43-013-30590</u>	Section 34, Township 1 South, Range 1 West
Timothy 3-18A3 <u>43-013-30940</u>	Section 18, Township 1 South, Range 3 West
Fisher 1-19A3 <u>43-013-30535</u>	Section 19, Township 1 South, Range 3 West
Goodrich 1-24A4 <u>43-013-30760</u>	Section 24, Township 1 South, Range 4 West
Smith 2-25A4 <u>43-013-30776</u>	Section 25, Township 1 South, Range 4 West
State 1-14B1 <u>43-047-30818</u>	Section 14, Township 2 South, Range 1 West
Linmar 1-19B2 <u>43-013-30600</u>	Section 19, Township 2 South, Range 2 West
Christensen 2-8B3 <u>43-013-30780</u>	Section 8, Township 2 South, Range 3 West
Hansen 1-16B3 <u>43-013-30335</u> <u>43-013-30617</u>	Section 16, Township 2 South, Range 3 West



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

None

7. Lease Agreement Name:

See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list.		County: See attached list.
QQ, Sec., T., R., M.:		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of operator.</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>9/8/94</u>	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

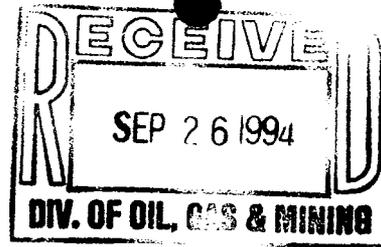
All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Barbara Schneider Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-00045	102102, 962270
Evlsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Free

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

QQ, Sec., T., R., M.:

County: See attached list.

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLER *L. M. Rohleder*

Title:

V.P. OF MANAGING
GENERAL PARTNER

Date:

9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30661	20361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
er 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
er 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

RECEIVED
SEP 26 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Linmar Petroleum Company	6. If Indian, Alottee or Tribe Name Ute
3. Address and Telephone No. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list of wells.	8. Well Name and No. See attached list.
	9. AAPI Well No. See attached list.
	10. Field and Pool, Or Exploratory Area See attached list.
	11. County or Parish, State See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

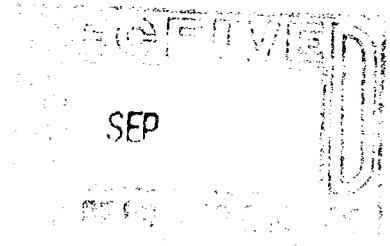
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW 1/4 (ANK)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANK)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
○ 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1- LWP PL	✓
2-LWP 8-SJ	✓
3-DTS 9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>LINMAR PETROLEUM COMPANY</u>
(address)	<u>PO BOX 749</u>	(address)	<u>7979 E TUFTS AVE PKWY 604</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80237</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 773-8003</u>
	<u>account no. N 0230</u>		<u>account no. N9523</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30617</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-16-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- See 6. Cardex file has been updated for each well listed above. *10-14-94*
- See 7. Well file labels have been updated for each well listed above. *10-14-94*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *# 25,000 Surety "Trust Land Admin." (bond Incr. in progress)*

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *# 80,000 Surety "United Pacific Ins. Co"*
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- lec 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 13, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ____ 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases. *10-17-94 to Ed. Bennett*

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-20 1994.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed / Trust Land Admin. (bond Incr. in progress)

* Indian Lease wells & wells involved in C.A.'s "separate change".

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	SO10	WO40	19	NENE	4301330322	GR-WS	POW	9118	✓STATE 1-19A4 ml-27912		
						34	NWNE	4301330323	GR-WS	POW	9121	✓BARRETT 1-34A5 FEE		
						18	NWNE	4301330354	GR-WS	TA	5915	✓UTE ALLOTTED 2-18A3 14-20-H62-1828		
		65	BLUEBELL	SO10	WO20	1	SENE	4301330360	GR-WS	POW	5830	CHASEL MILLER 2-1A2# FEE	99996	✓BIRCH WDW 2-35# FEE
		55	ALTAMONT	SO20	WO40	32	SENE	4301330371	UNTA	WDW	99996	✓RUSSELL SWD 2-32B4# FEE	1435	✓FISHER 1-19A3# FEE
		65	BLUEBELL	SO10	WO10	34	NESW	4301330590	GR-WS	POW	1440	LE BEAU 1-34-A1# FEE	9350	✓LINMAR 1-19B2# FEE
		55	ALTAMONT	SO20	WO30	16	NESW	4301330617	GR-WS	POW	9124	✓LINMAR HANSEN 1-16B3# FEE	9125	✓OMAN 2-4B4# FEE
4	NESW													
65	BLUEBELL	NO10	WO20	25	NWSE	4301330659	GR-WS	POW	9132	WILDLIFE RES. 1-33B5# FEE	9111	DYE 1-25Z2# FEE		
													25	NWNE
55	ALTAMONT	SO20	WO40	28	NESW	4301330718	GR-WS	POW	9131	BROWN 2-28B5# FEE	9110	JENSEN 1-29Z1# FEE		
													29	NWSE
65	BLUEBELL	NO10	WO10	17	NESW	4301330732	GR-WS	POW	9112	CHASEL 2-17A1# FEE	9117	FISHER 1-16A4		
													16	NESE
55	ALTAMONT	SO10	WO40	16	NESE	4301330737	GRRVL	POW	9117	FISHER 1-16A4# FEE	9130	FLANIGAN 2-14B5		
													14	NESW
SO10	WO40	24	NWNE	4301330760	GR-WS	POW	9136	GOODRICH 1-24A4. FEE						
									14	SWSW	4301330775	GR-WS	POW	
SO10	WO40	25	NWSW	4301330776	GR-WS	POW	9137	✓UTE TRIBAL 2-14C6. 14-20-H62-3809						
									8	NESW	4301330780	GR-WS	POW	
65	BLUEBELL	NO10	WO10	30	NWSE	4301330813	GR-WS	POW	9405	✓CHRISTENSEN 2-8B3# FEE	9620	✓MURRAY 3-2A2# FEE		
													2	SENE
55	ALTAMONT	SO10	WO40	15	SWNE	4301330817	GR-WS	POW	9345	JESSEN 1-15A4# FEE	9790	CLARK 2-9A3# FEE		
													9	NWSW
65	BLUEBELL	SO10	WO30	16	SESW	4301330877	GR-WS	SOW	9335	JENKINS 3-16A3# FEE	9401	✓LESLIE UTE 1-11A3 14-20-H62-3979		
													11	NESW
SO10	WO30	13	SWNE	4301330894	GR-WS	POW	9402	✓L.B. UTE 1-13A3 14-20-H62-3980						
									23	NESW	4301330895	GR-WS	POW	
55	ALTAMONT	SO20	WO40	8	NESW	4301330898	GR-WS	TA	2418	✓ELLSWORTH 2-8B4# FEE	9407	EDWARDS 2-4B5		
													4	SESW
SO10	WO40	32	SWSW	4301330904	GR-WS	POW	10045	OMAN 2-32A4# FEE						
									26	SESW	4301330905	GR-WS	POW	
SO20	WO50	8	NWSW	4301330906	GR-WS	TA PA	10712	✓MILTZ 2-8B5# FEE						
									33	SWNW	4301330907	GR-WS	TA	
SO20	WO50	35	SENE	4301330908	GR-WS	SOW	9865	✓BELCHER 2-33B4 FEE						
									36	SESW	4301330911	GR-WS	POW	
SO10	WO40	27	NWSE	4301330915	GR-WS	POW	9406	✓FORD 2-36A5# FEE						
									11	NESE	4301330936	GR-WS	PA	
SO10	WO30	18	SENE	4301330940	GR-WS	POW	9633	TIMOTHY 3-18A3# FEE						
									27	SWNW	4301330941	GR-WS	POW	
65	BLUEBELL	NO10	WO10	20	NWSE	4301330942	GR-WS	POW	9625	✓WIMMER 2-27B4# FEE	10230	WILKERSON 1-20Z1# FEE		
													4	SWNE
55	ALTAMONT	SO10	WO50	29	SESW	4301330974	GR-WS	SOW	9855	HORROCKS 2-4A1# FEE	10040	✓JENSEN 2-29A5# FEE		

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Hansen #1-16B3

9. API Well Number:

43-013-30617

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1760' FWL & 2088' FSL

QQ, Sec., T., R., M.: Section 16-T2S-R3W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Install Rotaflex | |

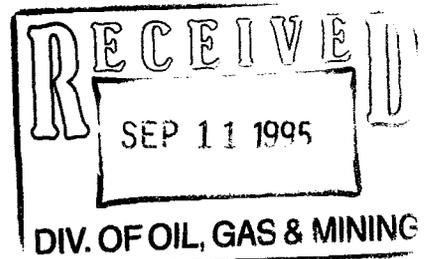
Date of work completion 3/15/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date: 09/07/95

(This space for State use only)

✓ Tax Credit 10/3/95

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

HANSEN #1-16B3 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 50.872% COGC AFE: 14874
TD: 13,141' PBD: 10,010'
5" LINER @ 9,774'-13,141'
PERFS: 10,320'-12,013'
CWC(M\$): 158.2

PAGE 1

- 3/1/95 POOH w/seal assembly & tbg.
MIRU workover rig. ND WH, NU BOP. Rls 2 7/8" seal assembly from Baker
5" pkr @ 10,150'. POOH w/160 jts 2 7/8" tbg. CC: \$3,301
- 3/2/95 RIH w/plucker to recover pkr @ 10,150'.
Finish POH w/2 7/8" tbg & LD csg-free pump cavity. Make up Baker 4 1/2"
pkr retrieving tool & RIH on 218 jts. Encounted heavy paraffin @
6882'. RIH w/mill to 5" LT @ 9774'. Hot oil csg w/wtr & diesel.
CC: \$6,564
- 3/3/95 Finish RIH w/wax knife to 5" LT @ 9774'.
RIH w/pkr plucker & mill over pkr @ 10,150'. POH, rec all of pkr.
Make-up 6" wax knife. CC: \$13,535
- 3/4/95 RIH w/mill & CO tools.
RIH w/6" wax knife to 5" LT @ 9774'. Hot oil csg. POOH w/wax knife.
RIH w/4-Star 4 1/8" mill & CO tools. CC: \$18,160
- 3/5/95 RIH w/prod tbg, hydrotest tbg.
RIH w/4 1/8" mill & CO tools to 10,010' PBD. POH. RIH w/prod tbg to
9296', hydrotest tbg to 8500#. CC: \$24,006
- 3/6/95 Prep to place on pump.
Finish RIH w/production tbg. Set TAC @ 9483' w/SN @ 9701'. ND BOP.
Land tbg w/20,000# tension. NU WH. RIH w/1 3/4" pump & 10 - 1", 129 -
3/4", 129 - 7/8", 115 - 1" rods. Space out, seat pump. Test to 500#.
CC: \$147,701
- 3/7/95 Well on pump, MO rig.
RD rig. Place well on pump. CC: \$148,246
- 3/7/95 Pmpd 26 BO, 351 BW, 10 MCF, 4.1 SPM, 21 hrs.
- 3/8/95 Pmpd 0 BO, 376 BW, 10 MCF, 4.1 SPM.
- 3/9/95 Pmpd 3 BO, 321 BW, 20 MCF, 4.1 SPM.
Ran dyno - FL @ 5417'. Will increase SPM.
- 3/10/95 Pmpd 54 BO, 359 BW, 43 MCF, 4.7 SPM.
- 3/11/95 Pmpd 56 BO, 375 BW, 38 MCF, 4.7 SPM.
- 3/12/95 Pmpd 52 BO, 371 BW, 62 MCF, 4.7 SPM. Will run dyno.
- 3/13/95 Pmpd 52 BO, 298 BW, 130 MCF, 4.7 SPM.
- 3/14/95 Pmpd 42 BO, 322 BW, 110 MCF, 4.7 SPM. Ran dyno - FL @ 6289', pump
efficiency 74%.
- 3/15/95 Pmpd 55 BO, 285 BW, 111 MCF, 4.7 SPM.
Prior prod: 15 BO, 110 BW, 15 MCF. Final report.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. Unit Agreement Name: N/A
4. Location of Well Footages: 1760' FWL & 2088' FSL QQ, Sec., T., R., M.: Section 16-T2S-R3W	8. Well Name and Number: Hansen #1-16B3 9. API Well Number: 43-013-30617 10. Field and Pool, or Wildcat: Altamont County: Duchesne State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____ Upon approval _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
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| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

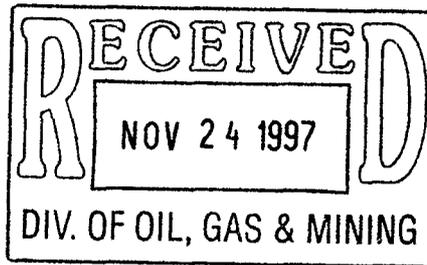
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 11/18/97

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

John R. Day
11/23/97

Hansen 1-16B3
Section 16 T2S R3W
Altamont Field
Duchesne County, Utah

PROCEDURE:

1. MIRU PU. POOH w/ rods and pump. ND WH . NU BOPE. Rlse TAC set @ 9483'. POOH w/ tbg.
2. MIRU wireline. RIH w/ 4 1/8" GR/JB to PBTD @ 12,010'. If bridges tagged above PBTD clean out with 4 1/8" mill and C/O tools.
3. Perforate the following interval w/ 3-1/8" csg gun loaded w/ 3 JSPF, 120 degree phasing (see attached perf detail).

10,506' - 11,987' (124', 372 holes)

Tie into Schlumberger Dual Induction Log, Run #2 dated 1/18/82.
Monitor all fluids and pressure changes.

4. RIH w/ 5" ret pkr, 2-7/8" HD workstring, 3-1/2" 9.3#, N-80 tbg. Set pkr @ about 10,100'. PT csg to 1000 psi.
5. Acidize perfs from 10,320 to 11,987 (630 holes) w/ 19,000 gals 15% HCL as per attached treatment schedule. Hold 1000 psi on backside during job. MTP 9,000 psi.
6. Swab/flow back load and test. Rlse pkr. POOH.
7. RIH w/ pumping BHA. Call Denver for BHA design. Return well to production.

**GREATER ALTAMONT FIELD
HANSON 1-16B3**

Section 16; T2S; R3W

Duchesene County, Utah

UPPER WASATCH PERFORATION SCHEDULE

Schlumberger Dual Induction SFL Log Runs 1 & 2 01/18/82	O.W.P. Bond Log Run #1 02/15/82
10,506	10,496
10,511	10,501
10,513	10,503
10,522	10,512
10,526	10,516
10,528	10,518
10,535	10,525
10,538	10,528
10,563	10,553
10,568	10,558
10,573	10,564
10,579	10,570
10,585	10,575
10,588	10,578
10,597	10,588
10,603	10,593
10,639	10,630
10,641	10,632
10,663	10,654
10,670	10,660
10,672	10,663
10,676	10,667
10,679	10,670
10,682	10,674
10,686	10,677
10,690	10,681
10,694	10,685
10,698	10,689
10,702	10,692
10,715	10,705
10,727	10,718
10,729	10,720
10,734	10,724
10,745	10,737
10,752	10,743
10,762	10,753
10,765	10,756
10,773	10,764
10,776	10,767
10,864	10,856
10,902	10,894
10,918	10,910

Schlumberger Dual Induction SFL Log Runs 1 & 2 01/18/82	O.W.P. Bond Log Run #1 02/15/82
10,920	10,912
10,922	10,914
10,936	10,927
10,953	10,944
11,007	10,999
11,021	11,013
11,024	11,015
11,047	11,039
11,057	11,049
11,059	11,051
11,067	11,059
11,074	11,066
11,078	11,069
11,082	11,073
11,086	11,077
11,100	11,091
11,107	11,098
11,171	11,163
11,176	11,168
11,191	11,183
11,195	11,187
11,233	11,225
11,238	11,229
11,250	11,241
11,254	11,245
11,257	11,249
11,263	11,255
11,283	11,275
11,294	11,285
11,303	11,295
11,351	11,343
11,353	11,345
11,363	11,355
11,392	11,384
11,396	11,388
11,475	11,467
11,478	11,470
11,481	11,473
11,483	11,475
11,486	11,478
11,499	11,491

Schlumberger Dual Induction SFL Log Runs 1 & 2 01/18/82	O.W.P. Bond Log Run #1 02/15/82
11,515	11,506
11,517	11,509
11,532	11,524
11,538	11,530
11,574	11,566
11,598	11,591
11,601	11,594
11,610	11,603
11,626	11,620
11,637	11,629
11,639	11,632
11,657	11,650
11,684	11,675
11,695	11,687
11,698	11,690
11,710	11,702
11,712	11,704
11,716	11,708
11,738	11,730
11,741	11,734
11,765	11,759
11,772	11,766
11,778	11,772
11,782	11,776
11,790	11,783
11,792	11,785
11,804	11,798
11,806	11,800
11,816	11,810
11,819	11,812
11,842	11,836
11,846	11,840
11,849	11,843
11,867	11,861
11,887	11,881
11,890	11,884
11,930	11,924
11,940	11,934
11,944	11,938
11,962	11,956
11,987	11,980

124 TOTAL INTERVALS

DAVID J. STEYAERT 11/7/97

Well Name: Hansen #1-16B3

Date: 11/12/97

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,700			
Acid	2			2,500	125
Divertor	3		2,000		
Acid	4			3,500	175
Divertor	5		2,000		
Acid	6			3,500	175
Divertor	7		1,500		
Acid	8			4,500	225
Divertor	9		1,000		
Acid	10			5,000	250
Flush	11	5,300			
Totals	(gals):	9,000	6,500	19,000	950, 1.3 S.G.
	(bbls):	214	155	452	

Gelled Saltwater to contain: 0 ppg BAF

 1 ppg Rock Salt

 N Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 10,320' - 11,987'

Packer set @ 10,100'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number
Fee

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Hansen #1-16B3

9. API Well Number:
43-013-30617

10. Field and Pool, or Wildcat
Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **1760' FWL & 2088' FSL** County: **Duchesne**
QQ, Sec., T., R., M.: **Section 16-T2S-R3W** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 1/30/98

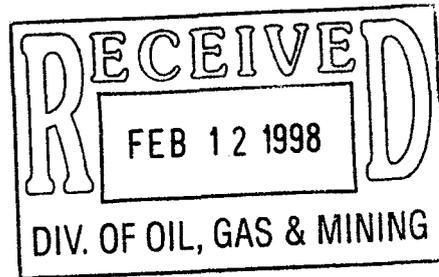
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



*WTC
12-23-98
PSK*

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 2/11/98

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

HANSEN #1-16B3 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 84.20% AFE: 27525
TD: 13,141' PBSD: 12,010'
5" @ 13,141'
PERFS: 10,320'-13,005'
CWC(M\$): 126.7

1/6/98 **POOH w/2 7/8" workstring.**
MIRU. Slide rotoreflex back. Unseat pump. Flush tbg w/60 bbls TPW. Reseat pump, test tbg to 1000#, ok. POOH w/rods & pump. ND WH. Rel TAC @ 9483'. NU BOP. CC: \$3440.

1/7/98 **Replace rig clutch.**
SITP 75#. POOH w/2 7/8" prod tbg, 7" TAC & BHA. MIRU Delsco. RIH w/4 1/8" GR, tag @ 12,150', POOH. RD Delsco. Rig is down for clutch repair. CC: \$7241.

1/8/98 **Replace rig clutch.**

1/9/98 **Rig repair.** CC: \$7885.

1/10/98 **Replace clutch on rig.** CC: \$8580.

1/11/98. **Replace sand line on rig.** CC: \$8580.

1/12/98 **PU & RIH w/3 1/2" N-80 tbg.**
MIRU Cutters. Perf interval from 11,980'-10,496' w/3 1/8" csg gun, 3 SPF, 120° phasing.
Run #1: 11,980'-11,759', 21 shots, 0 psi, FL 7450'.
Run #2: 11,734'-11,491', 21 shots, 0 psi, FL 7450'.
Run #3: 11,478'-11,183', 21 shots, 0 psi, FL 7450'.
Run #4: 11,168'-10,894', 21 shots, 0 psi, FL 7400'.
Run #5: 10,856'-10,660', 21 shots, 0 psi, FL 7350'.
Run #6: 10,654'-10,496', 19 shots, 0 psi, FL 7300'.
RD Cutters. PU & RIH w/5" HD pkr, 12 jts 2 7/8" P-110 tbg, 5 1/4" No-Go & 3 1/2" N-80 tbg, EOT W 3750'. CC: \$35,815.

1/13/98 **MIRU Dowell.**
SITP 50#. Cont to PU & RIH w/5" HD pkr, 12 jts 2 7/8" P-110 tbg, 5 1/4" No-Go, 319 jts 3 1/2" N-80. Set 5" pkr @ 10,095' in 35,000# compr. Filled csg w/184 bbls TPW, test to 1000#, ok. Prep to acidize in morning. CC: \$41,735.

1/14/98 **Swb.**
SITP 200#, MIRU Dowell. Acdz perfs f/ 10,320 - 11,987' w/ 19,000 gals 15% HCl, 950 1.3 BS & 1 ppg RS. MIP 8460#, MIR 34 BPM; AIP 7500#, AIR 30 BPM. ISIP 3374#, 5-min 2403#, 10-min 1185#, 15-min 485#. 834 BTLWR. Diversion poor. RD Dowell. RU SU. Swb 80 BLF /11 runs (0 BO). RU rig pmp. Flush tbg w/88 BTPW. IFL 6900', FFL 5800'. SDFN. CC: \$98,794

1/15/98 **Rls pkr & POOH.**
SITP 450#. RU SU, swb 85 BLF (5 BO). PH 6. IFL 6100', FFL 8100'. SDFN. CC: \$103,611

1/16/98 **L/D 3.5 tbg.**
500# SITP. Rls pkr. POOH w/ 3.5 tbg & L/D. SDFN. EOT @ 2799'. CC: \$108,968

1/17/98 **POOH & L/D 3.5 P110 tbg. XO to 2-7/8" tbg. L/D 2-7/8" P110 tbg. XO to 2-3/8" tbg. PU BHA & RIH w/ 66 jts 2-3/8" tbg. XO to 2-7/8" tbg. RIH. SDFN. EOT @ 5215'.** CC: \$120,398

1/18/98 **SD Sunday.**

1/19/98 **RD slide unit.**
Cont to RIH w/ 2-7/8" prod tbg & 7" TAC. ND BOP. Set 7" TAC in 2200# tension @ 9761'. Land tbg. NU WH. Flush tbg w/ 60 bbls TPW. XO to rods service pmp. PU & RIH w/ 2" x 1-1/4" x 36' Trico pmp & rods. Seat rod pmp @ 11,828'. Fill tbg w/ 34 bbls TPW. PT to 1000#. OK. Too windy to RD safely. SDFN. CC: \$130,691

1/20/98 RD slide rotoflex. Hang off well. Well to production. SDFN. Last report. CC: 132,516

1/21/98 Pmpd 24 BO, 72 BW, 2.8 SPM, 19 hrs.

1/22/98 Pmpd 20 BO, 104 BW, 2.8 SPM, 24 hrs.

1/23/98 Pmpd 15 BO, 115 BW, 2.4 SPM, 24 hrs.

1/24/98 Pmpd 20 BO, 128 BW, 17 MCF, 2.7 SPM, 19 hrs.

1/25/98 Pmpd 20 BO, 251 BW, 17 MCF, 4.7 SPM, 24 hrs.

1/26/98 Pmpd 21 BO, 264 BW, 11 MCF, 4.7 SPM, 24 hrs.

1/27/98 Pmpd 26 BO, 266 BW, 13 MCF, 4.7 SPM, 24 hrs.

1/28/98 Pmpd 23 BO, 264 BW, 13 MCF, 4.7 SPM, 24 hrs.

1/29/98 Pmpd 20 BO, 260 BW, 16 MCF, 4.7 SPM, 24 hrs.

1/30/98 Pmpd 22 BO, 263 BW, 16 MCF, 4.7 SPM, 24 hrs.
Prior prod: 13 BO, 94 BW, 4 MCF. **Final Report.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MILES 2-3B3	43-013-31261	11102	03-02S-03W	FEE	OW	P
RUST 1-4B3	43-013-30063	1575	04-02S-03W	FEE	OW	P
RUST 3-4B3	43-013-31070	1576	04-02S-03W	FEE	OW	P
HANSON TRUST 1-5B3	43-013-30109	1635	05-02S-03W	FEE	OW	P
HANSON TRUST 2-5B3	43-013-31079	1636	05-02S-03W	FEE	OW	P
CHRISTENSEN 2-8B3	43-013-30780	9355	08-02S-03W	FEE	OW	P
MEEKS 3-8B3	43-013-31377	11489	08-02S-03W	FEE	OW	P
HANSON 2-9B3	43-013-31136	10455	09-02S-03W	FEE	OW	P
DOYLE 1-10B3	43-013-30187	1810	10-02S-03W	FEE	OW	P
IORG 2-10B3	43-013-31388	11482	10-02S-03W	FEE	OW	P
RUDY 1-11B3	43-013-30204	1820	11-02S-03W	FEE	OW	P
LAZY K 2-11B3	43-013-31352	11362	11-02S-03W	FEE	OW	P
JENKINS 2-12B3 (CA 96-79)	43-013-31121	10459	12-02S-03W	FEE	OW	P
FLYING DIAMOND ROPER 1-14B3	43-013-30217	1850	14-02S-03W	FEE	OW	P
LAZY K 2-14B3	43-013-31354	11452	14-02S-03W	FEE	OW	P
BODRERO 1-15B3	43-013-30565	2360	15-02S-03W	FEE	OW	S
LINMAR HANSON 1-16B3	43-013-30617	9124	16-02S-03W	FEE	OW	P
EVANS UTE 2-17B3 (CA 96-104)	43-013-31056	5336	17-02S-03W	FEE	OW	P
MYRIN 2-18B3 (CA 70814)	43-013-31297	11475	18-02S-03W	FEE	OW	P
EVANS 1-19B3 (CA 96-78)	43-013-30265	1776	19-02S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/03/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/03/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/03/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		8. WELL NAME and NUMBER: HANSEN 1-16 B3
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		9. API NUMBER: 4301330617
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2088' FSL AND 1760' FWL		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 2S 3W		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE WELL CAPTIONED ABOVE. PLEASE SEE ATTACHED PROGNOSIS. *New added parts 9818' to 10471'*

COPY SENT TO OPERATOR
Date: 6-26-2008
Initials: KS

NAME (PLEASE PRINT) LAURA WILT TITLE REGULATORY ANALYST
SIGNATURE *Laura Wilt* DATE 6/13/2008

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
(See Instructions on Reverse Side)

DATE: 6/25/08
BY: *[Signature]*

RECEIVED
JUN 16 2008
DIV. OF OIL, GAS & MINING

Recompletion Procedure
Hansen 1-16B3
Section 16, T2S, R3W
Altamont-Bluebell Field
Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	David Jaksik	(713) 420-6133	(832) 444-8491	(281) 225-8065
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# J-55 @ 2,484'	3520	2020	564	453	9.921	8.765	.4340	SURF
Intermediate Casing	7" 29# N&L-80 to 6,413' & 32# N&L-80 to 10,002'	8160 9060	7020 8610	676 745	587 661	6.184 6.094	6.059 5.969	.2085 .2025	8,450' (CBL)
Production Liner	5" 18# P-110 @ 9,774' to 13,141'	13940	13450	580	606	4.276	4.151	.0997	12,030 (CBL)
Production Tubing	2-7/8" 6.5# N-80 8rd	10570	11160			2.441	2.347	.0325	

1. MIRU workover rig. Load well with TPW. POOH and lay down rods and pump.
2. ND wellhead. NU and test BOP. POOH with tubing. Lay down BHA.
3. RIH with 6" bit, 7" casing scraper and DC's and clean wellbore to top of liner (9,774'). Circulate well clean. POOH.
4. RIH with 4 1/8" bit, 5" casing scraper and DC's and clean liner to 10,550'. Circulate well clean. POOH.
5. RU EL. RIH and set 5" CIBP at 10,500'. Dump 10' of cement on top. RD EL.
6. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH laying down tubing.

7. Pick up treating packer with circulating port and RIH with 4 ½" frac string. Set packer at 9,575'±. Test frac string to 8,500 psi.
8. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, **SPF as noted** and 120° phasing. Perforate first interval under 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
9. MI and RU stimulation company and wellhead isolation tool.
10. Break down perforations with 5 drums of Baker Petrolite WLC821 and 3 drums of PAO108 mixed with 20 barrels of diesel followed by 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 140 Bio-Balls (brown or green color) sealers evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** Acid to contain both corrosion and scale inhibitor. Bottom hole static temperature is 171° F at 10,144' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period. Acid and flush fluids are to contain 2.0 gpt MA-844.
11. Pump the Stage # 1 crosslinked gel frac treatment with 150,000 lbs **20/40 CarboProp** per the attached schedule. All frac water to contain biocide, scale inhibitor, and 2.0 gpt MA-844 furnished by the frac company. Heat the 2% KCl water to achieve +/- 120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 65 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
12. Flow test well for 24 hours recording hourly rates and pressures. If well flows, run ProTechnics TRACER AND PRODUCTION LOG over frac stage.
13. Open circulating port and kill well. Release treating packer and POOH laying down frac string.
14. Run production assembly based on well productivity.
15. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales

Design Treatment Schedule

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc 1 (ppg)	Prop Conc 2 (ppg)	Stage Prop. (klbs)	Slurry Rate 1 (bpm)	Slurry Rate 2 (bpm)	Proppant Type
Wellbore Fluid			2% KCL	6831						
1	Main frac pad	1:35	XL	2000	0.00	0.00	0.0	30.00	30.00	
2	Main frac pad	7:59	XL	12500	0.50	0.50	6.3	30.00	65.00	100-Mesh
3	Main frac pad	8:43	XL	2000	0.00	0.00	0.0	65.00	65.00	
4	Main frac slurry	12:31	XL	10000	1.00	1.00	10.0	65.00	65.00	CarboProp -20/40
5	Main frac slurry	17:26	XL	12500	2.00	2.00	25.0	65.00	65.00	CarboProp -20/40
6	Main frac slurry	23:32	XL	15000	3.00	3.00	45.0	65.00	65.00	CarboProp -20/40
7	Main frac slurry	30:53	XL	17500	4.00	4.00	70.0	65.00	65.00	CarboProp -20/40
8	Main frac flush	33:15	LINEAR 20	6435	0.00	0.00	0.0	65.00	65.00	

Design clean volume (bbls)
Design slurry volume (bbls)

1855.6
1993.9

Design proppant pumped (klbs)

156.3

Casing Configuration

Length (ft)	Segment Type	Casing ID (in)	Casing OD (in)	Weight (lb/ft)	Grade
6413	Cemented Casing	6.184	7.000	29.000	N-80
3589	Cemented Casing	6.094	7.000	32.000	N-80
3367	Cemented Casing	4.276	5.000	18.000	P-110

Surface Line and Tubing Configuration

Length (ft)	Segment Type	Tubing ID (in)	Tubing OD (in)	Weight (lb/ft)	Grade
9600	Tubing	3.958	4.500	12.750	N-80

Total frac string volume (bbls)
Pumping down Tubing

162.6

Perforated Intervals

	Interval #1	Interval #2	Interval #3	Interval #4
Top of Perfs - TVD (ft)	9818	9999	10126	10352
Bot of Perfs - TVD (ft)	9950	10017	10322	10471
Top of Perfs - MD (ft)	9818	9999	10126	10352
Bot of Perfs - MD (ft)	9950	10017	10322	10471
Perforation Diameter (in)	0.340	0.340	0.340	0.340
# of Perforations	27	18	24	24

Path Summary

Segment Type	Length (ft)	MD (ft)	TVD (ft)	Dev (deg)	Ann OD (in)	Ann ID (in)	Pipe ID (in)
Tubing	9600	9600	9600	0.0	0.000	0.000	3.958
Casing	174	9774	9774	0.0	0.000	0.000	6.094
Casing	578	10352	10352	0.0	0.000	0.000	4.276

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Hansen 1-16B3	
2. NAME OF OPERATOR: El Paso E&P Company, LP		9. API NUMBER: 4301330617
3. ADDRESS OF OPERATOR: 1099 18th Street, Ste. 1900 CITY Denver STATE Co ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Green River - Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2088' FSL & 1760' FEL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 T2S R3W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator performed the following work on the subject well between 5/14/08 and 6/8/08:
TOOH W/ RODS, PUMP AND TBG. SET CIBP AT 10500' DUMP BAIL 10' CMT ON TOP OF PLUG. SET 5 " CIBP AT 10485' DUMP BAIL 10' CMT ON TOP OF CIBP. TOP OF CMT AT 10475'. REPLACE TBGHEAD. PRES TEST. PREFORATE 3 INTERVALS OF LOWER GREEN RIVER FORMATION 10461-10289', 10270-9994' and 9985-9807' - 654' TOTAL, 93 SHOTS. SET PKR AT 9368' PRES TEST TO 1000 PSI. PUMP 840 GAL DIESEL/CHEM FLUSH AHEAD OF 5586 GALS 15% HCL W/ 50 BIO-BALLS. FLUSHED W/ 158 BBLs 25KCL. FRAC WELL - TOTAL OUT 138380# (6280# 100 MESH 132 100# PROPPANT 20/40 SINTERLITE) OPEN WELL FOR FLOWBACK. CIRC WELL CLEAN. RIH WITH 2-8/8" TBG. RIH W/ RODS. SEAT PUMP. PRESSURE TEST WELL. HUNG WELL ON. POP 7/2//08.

NAME (PLEASE PRINT) RACHAEL OVERBEY	TITLE PRODUCTION TECHNICIAN
SIGNATURE	DATE 6/26/2008

(This space for State use only)

RECEIVED

JUL 07 2008

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

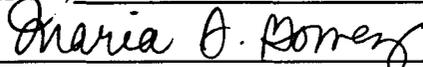
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

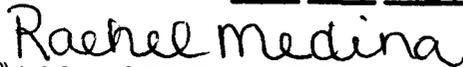
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HANSEN 1-16B3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013306170000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: ALTAMONT	4. LOCATION OF WELL FOOTAGES AT SURFACE: 2088 FSL 1760 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 02.0S Range: 03.0W Meridian: U
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/7/2012	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 06, 2012

By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 8/1/2012	

Hanson 1-16B3 Summary Procedure

- POOH w/Rods & pump, Release anchor, POOH w/tubing string
- Circulate & Clean wellbore
- RIH with 7" CIBP, set plug at ~9,765', dump bail 10' cement on top
- Perforate new LGR interval from ~9,488' – 9,698'
- Acidize perforations with 15,000 gals of 15% HCL
- RIH with 7" CBP and set plug at ~9,375'.
- Perforate new LGR interval from ~9,168' – 9,368'
- Acidize perforations with 15,000 gals of 15% HCL
- Drill out CBP at 9,375'
- RIH w/tubing, pump & rods
- Clean location and resume production



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1627

Ms. Maria Gomez
EP Energy E&P Company, LP.
1001 Louisiana
Houston, TX 77002

43 013 30617
Hansen 1-16B3
16 2S 3W

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gomez:

As of April 2014, EP Energy E&P Company, LP (EP) has twenty-seven (27) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) wells in 2013 and four (4) wells in 2014 were added to EP's SI/TA list.

The Division has worked with EP for many years to reduce the immense number of wells that were in non-compliance status. The Division feels that EP's SI/TA list is now at a manageable number; therefore all wells need to be addressed.

EP has a number of wells that were proposed for plugging (attachment A) but have not been plugged. Additionally, four (4) wells were inspected and reported as plugged by Division inspectors, but EP has failed to file subsequent plugging sundries and consequently are still listed as SI/TA (attachment A).

It has also come to the Division's attention that there are unresolved complaints against EP from landowners concerning spills and site access. Specifically with reference to the Christensen 3-4B4, pictures showing the state of the well were sent to the Division; it appears that this well is nowhere near being capable of production. This is cause for concern which needs to be addressed.

EP shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

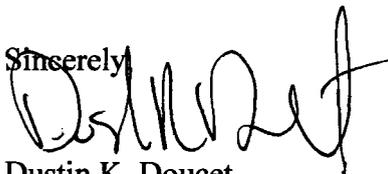
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Proposed PA	Plugged
1	CEDAR RIM 2	43-013-30019	FEE	12 years 7 months	Needs subsequent	7/17/2013
2	CHRISTENSEN 3-4B4	43-013-31142	FEE	10 years 4 month	5/10/2010	
3	DRY GULCH 1-36A1	43-047-30569	FEE	22 years 1 moth		
4	LARSEN 1-25A1	43-047-30552	FEE	10 years 11 months		
5	FARSWORTH 2-12B5	43-013-31115	FEE	10 years 5 months	5/18/2007	
6	BROTHERSON 1-10B4	43-013-30110	FEE	9 years 11 months		
7	BROTHERSON 1-24B4	43-013-30229	FEE	8 years 11 months		
8	BROTHERSON 1-33A4	43-013-30272	FEE	7 years 1 month		
9	MILES 2-35A4	43-013-31087	FEE	6 years 11 months	12/31/2012	
10	SMB 1-10A2	43-013-30012	FEE	4 years 8 months		
11	RUST 1-4B3	43-013-30063	FEE	4 years 7 months	Needs subsequent	9/19/2013
12	SMITH ALBERT 2-8C5	43-013-30543	FEE	4 years 9 months	Needs subsequent	12/4/2013
13	VODA JOSEPHINE 2-19C5	43-013-30553	FEE	4 years 9 months		
14	BROWN 2-28B5	43-013-30718	FEE	4 years 3 months		
15	HANSUKUTT 2-23B5	43-013-30917	FEE	4 years 8 months	Needs subsequent	10/24/2013
16	BROTHERSON 3-23B4	43-013-31289	FEE	4 years 9 months		
17	BROTHERSON 1-14B4	43-013-30051	FEE	3 years 11 months		
18	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 6 months		
19	POWELL 2-33A3	43-013-30704	FEE	3 years 1 month	6/1/2014	
20	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 3 months		
21	DASTRUP 2-30A3	43-013-31320	FEE	3 years 8 months		
22	R HOUSTON 1-22Z1	43-013-30884	FEE	2 years 3 months		
23	HORROCKS 5-20A1	43-013-34280	FEE	4 years 7 months		
24	BELCHER 2-33B4	43-013-30907	FEE	1 year 2 months		
25	CEDAR RIM 2A	43-013-31172	FEE	2 years 2 months		
26	EULA-UTE 1-16A1	43-013-30782	FEE	1 year 11 months		
27	HANSEN 1-16B3	43-013-30617	FEE	1 year 8 months		



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	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HANSEN 1-16B3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013306170000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2088 FSL 1760 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/7/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well has casing leaks and need facilities, therefore is not economically viable. We will plug this well in 2015.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: October 23, 2014

By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 10/7/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013306170000

Without further information showing the well is not a risk to public health, safety or the environment and that the casing leaks do not permit movement of fluid from one horizon to another, the casing should be repaired or the well plugged immediately, not 2015 as proposed.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HANSEN 1-16B3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013306170000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2088 FSL 1760 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 See attached for details.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: December 17, 2014

By: *Derek Duff*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 11/13/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013306170000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug # 3: Quantity pumped below CICR should be a minimum of 9 bbls. 7 bbls on top of CICR is adequate.**
- 3. Amend Plug #4: Plug should be spotted a minimum of 50' into stub $\pm 2750'$ to 2300' as proposed as required by R649-3-24-3.8. Quantity of cement may be adequate. Confirm with tag.**
- 4. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 5. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

Wellbore Diagram

API Well No: 43-013-30617-00-00 Permit No: Well Name/No: HANSEN 1-16B3

Company Name: EP ENERGY E&P COMPANY, L.P.

Location: Sec: 16 T: 2S R: 3W Spot: NESW

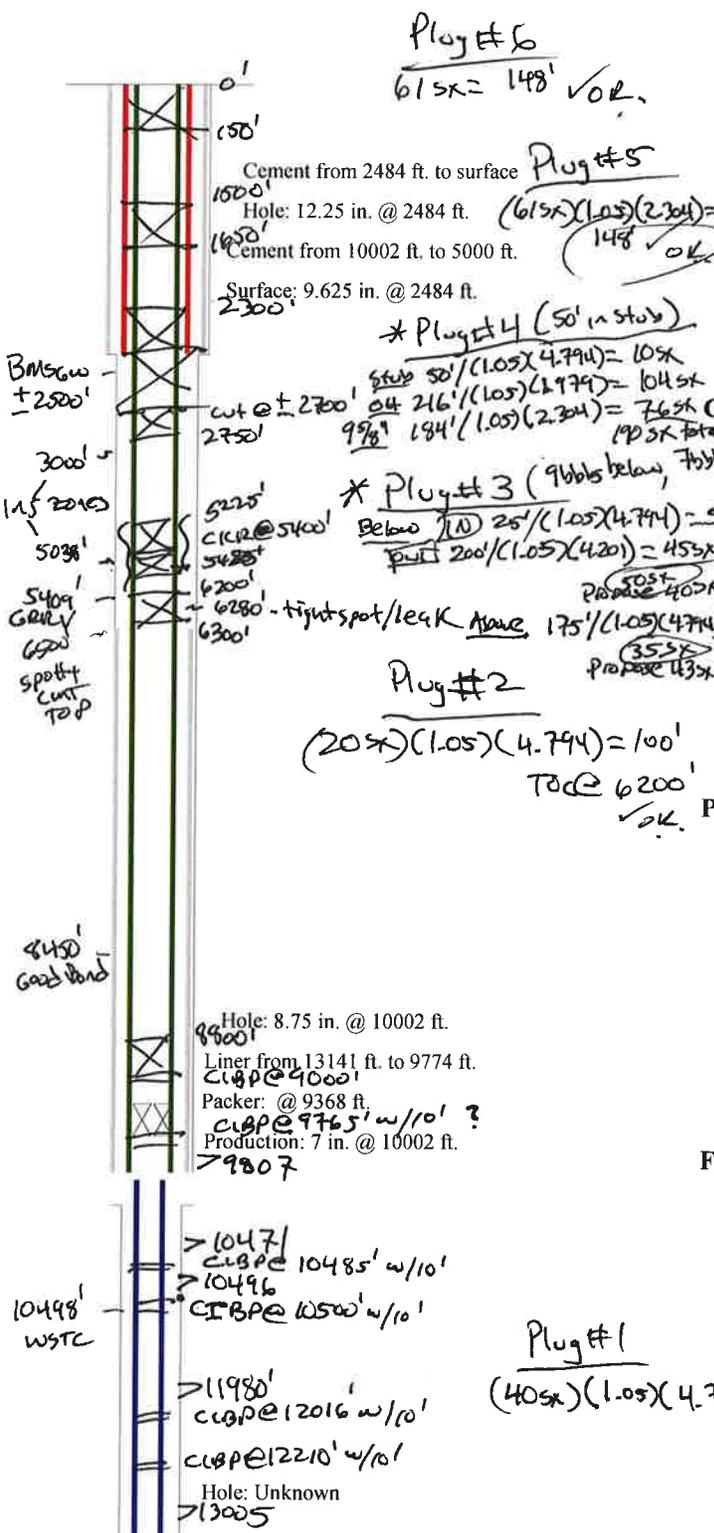
Coordinates: X: 565319 Y: 4462140

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	2484	12.25			
SURF	2484	9.625	36		2.304
HOL2	10002	8.75			
PROD	10002	7	29		4.794
LI	13141	5	18		10.028



String	Bottom (ft sub)	TOC (ft sub)	Class	Sacks
CIBP	10500			
PKR	9368			
CIBP	9765			
CIBP	12016			
CIBP	12210			
CIBP	9765	9755		
CIBP	10485	10475		
CIBP	10500	10490		
CIBP	12016	12006		
CIBP	12210	12200		
LI	13141	9774	UK	565
PROD	10002	5000	UK	500
SURF	2484	0	UK	800

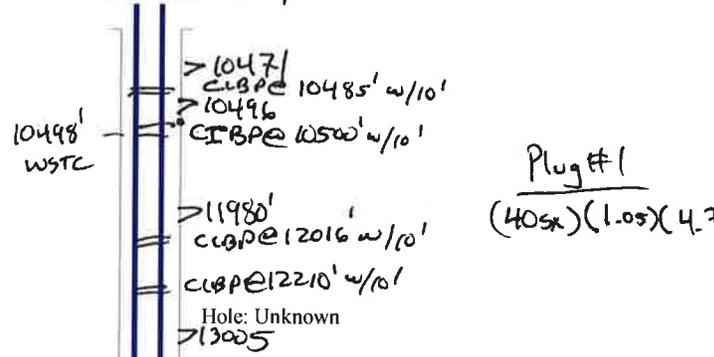
String	Bottom (ft sub)	TOC (ft sub)	Class	Sacks
CIBP	9765	9755		
CIBP	10485	10475		
CIBP	10500	10490		
CIBP	12016	12006		
CIBP	12210	12200		
LI	13141	9774	UK	565
PROD	10002	5000	UK	500
SURF	2484	0	UK	800

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11864	13005			
10496	11980			
9818	10471			
9807	10461			

Formation Information

Formation	Depth
BMSW	2500
GRRV	5409
WSTC	10498



TD: 13141 TVD: PBD: 13104



12/1/2014

Plug & Abandon

Hansen Trust 1-16B3

API #: 43-013-30617
Sec. 1-T2S-R3W
Altamont/Bluebell Field
Duchesne County, Utah

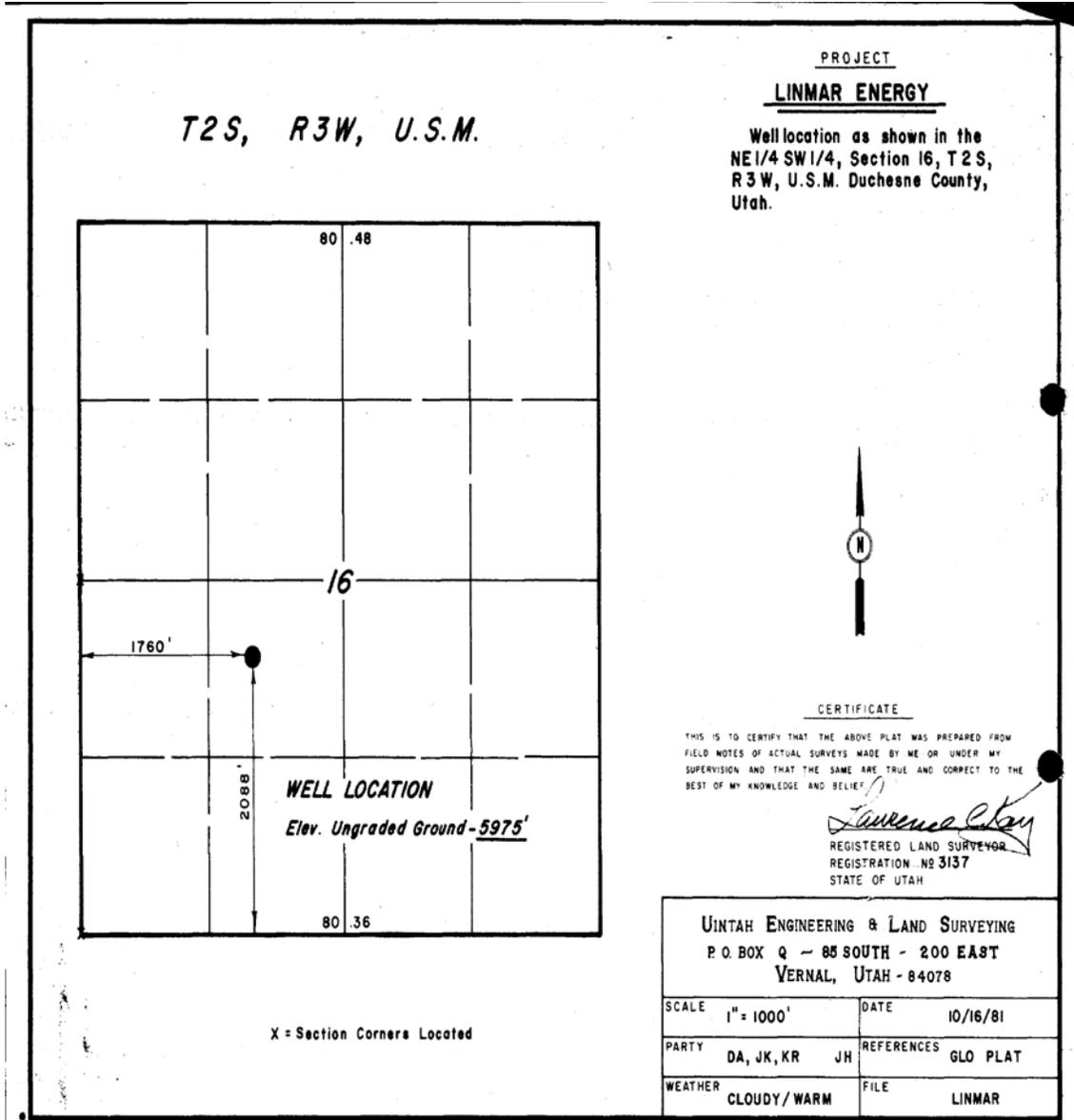
Version #2c
Date: 12/1/14

Regulatory

Plug & Abandonment Procedure



12/1/2014



CURRENT STATUS:

This well is currently shut-in with no rods and EOT at 9670' and open perforations at 9807'-10461'.

BHT: Unknown
BHP: Unknown
SITP: Unknown
SICP: Unknown

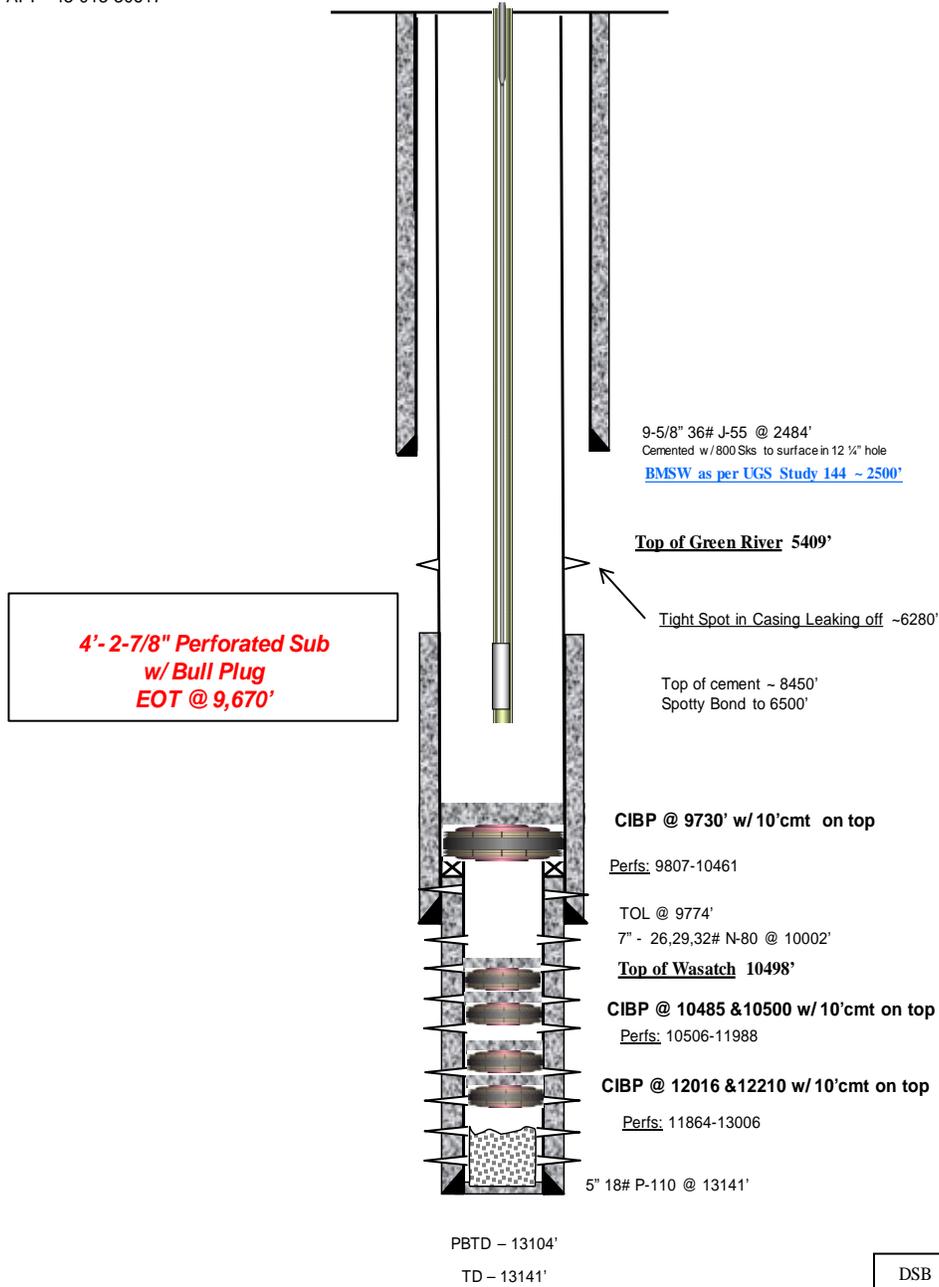
Casing Fluid: Produced Fluid
TD: 13141'
PBD: 13104'
KB:
GL: 5975'



Hansen Trust 1-16B3

Altamont / Blue Bell Field
Duchesne Co., Utah
API - 43-013-30617

PRESENT





12/1/2014



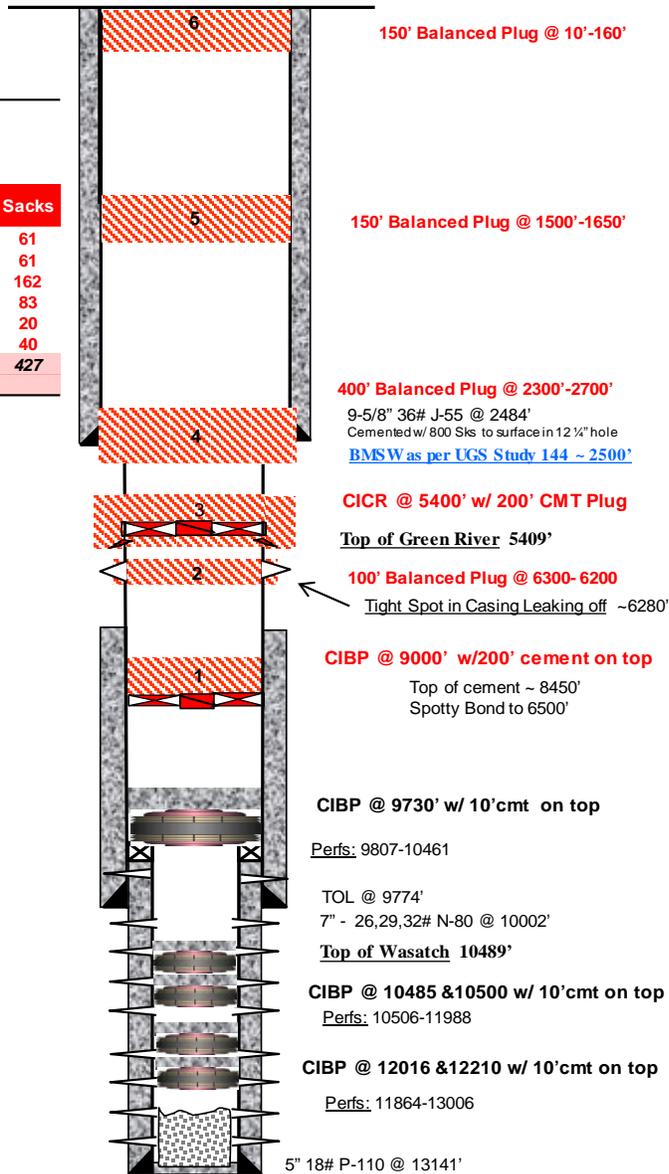
Hansen Trust 1-16B3

Altamont / Blue Bell Field
 Duchesne Co., Utah
 API - 43-013-30617

PROPOSED P&A

Cement Properties					
PPG	16.44				
Yield	1.05				
Plug Summary	Bottom	Top	Length	bbls	Sacks
6	160	10	150	11.4	61
5	1650	1500	150	11.4	61
4	2700	2300	400	30.4	162
3	5425	5225	200	15.5	83
2	6300	6200	100	3.75	20
1	9000	8800	200	7.5	40
Total			1200	80	427

Casing and Cementing Data			
Hole Size	12 1/4"	8 3/4"	6 3/4"
CSG OD	9 5/8"	7"	5"
#/FT	36#	26,29,32#	18#
Grade	J55	N80	P110
Depth	2484'	10002'	9774' - 13141'
Cmt Info.	Cmt w/ 800 sx	Cmt w/ 500 sx	Cmt w/ 565 sx



PBTD - 13104'
 TD - 13141'

DSB 12/1/14



12/1/2014

Tubular Data

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# J-55 @ 2,484'	3520	2020	564	453	9.921	8.765	.4340	SURF
Intermediate Casing	7" 29# N&L-80 to 6,413' & 32# N&L-80 to 10,002'	8160 9060	7020 8610	676 745	587 661	6.184 6.094	6.059 5.969	.2085 .2025	8,450' (CBL)
Production Liner	5" 18# P-110 @ 9,774' to 13,141'	13940	13450	580	606	4.276	4.151	.0997	12,030 (CBL)
Production Tubing	2-7/8" 6.5# N-80 8rd	10570	11160			2.441	2.347	.0325	

NOTE:

Plug & Abandonment Procedure

1. Notify **Dan Jarvis w/ UDOGM @ 801-538-5338** of P&A operations **at least 24 hours** prior to start of well work (See Contact List).
2. MIRU work-over rig. RU Hot Oil Unit and pump hot water down casing to heat up tubing.
3. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and chart signed and dated by well site supervisor. Record BOP serial number.
4. POOH w/ 2-7/8" tbg, scanning for tubing for wear. Lay out all bad joints. Check for NORM (*If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow EP Energy procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site).

Plug #1

5. PU and RIH with 7"-26, 29, 32# CIBP and set at 9000'. Get off CIBP and establish circulation, Test casing and CIBP to 500psi. (may leak off above 500 psi due to small leak at tight spot in casing around ~ 6280')(may have trouble getting past tight spot ~ 6280')
6. Mix cement plug with **40 sacks (± 7.5 bbbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **$\pm 200'$** balanced cement plug from **9000' to 8800'**.
7. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
8. RIH and tag plug. If tag is lower than top of proposed plug, contact Houston. If not, circulate around non-corrosive fluid and POOH w/ work-string to 6300' laying down same.

Plug #2

9. Mix cement plug with **± 20 sacks (± 3.75 bbbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **$\pm 100'$** balanced cement plug from **6,300' to 6,200'**.



12/1/2014

10. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
11. RIH and tag plug. If tag is lower than top of proposed plug, contact Houston. If not, circulate around non-corrosive fluid and POOH w/ work-string to 5425' laying down same. Continue POOH racking back the last 5425'.

Plug #3

12. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to $\pm 5,425'$; Pressure up to 500 psig on casing and perforate casing at $\pm 5,425'$; POOH. RD ELU.
13. PU & MU a 7"- 26,29# mechanical set cement retainer on the work-string; TIH to $\pm 5,400'$; Set **cement retainer @ 5,400'** Establish circulation or injection into perforations
14. Mix and circulate a $\pm 200'$ In-Out cement plug with **± 83 sacks (± 15.5 bbls)** of 16.4ppg 1.05 yield Class G cement. Pump (± 7.5 bbls)(25'+200' outside annulus) below the cement retainer. Sting out of the cement retainer; Lay in the remaining balanced cement plug, (± 8 bbls)(175') on top of the cement retainer. TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
15. Run back in and tag plug. Circulate around non-corrosive fluid to surface'. POOH w/ work-string to 2700' laying down same. Continue POOH racking back the last 2700'.

Pull Casing

16. MIRU E-line. PU & MU 7" jet-cutter assembly; Test lubricator to 250psig/3000psig; RIH to ± 2700 . Pressure up to 500psig on casing and **cut 7" casing at $\pm 2700'$** ; POOH.
17. Establish circulation down the 7" and up the 7" X 9 5/8" annulus if possible.
18. RU 7" casing handling equipment; PU & MU casing spear; Land and set the 7" csg spear
19. POOH & LD $\pm 2700''$ of 7" csg.
20. Check for NORM.

Plug #4

21. RIH with work string to 2700'.
22. Mix cement plug with **162 sacks (± 30.4 bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **$\pm 400'$** balanced cement plug from **2700' to 2300'**.
23. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
RIH and tag plug. If tag is lower than top of proposed plug, contact Houston. If not, circulate around non-corrosive fluid. POOH to 1650' laying down work string.

Plug #5

24. Mix cement plug with **± 61 sacks (± 11.4 bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **$\pm 150'$** balanced cement plug from **1,650' to 1,500'**.
25. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.



12/1/2014

26. RIH and tag plug. If tag is lower than top of proposed plug, contact Houston. If not, circulate around non-corrosive fluid and POOH w/ work-string to 160' laying down same.

Plug #6

27. Mix and circulate a $\pm 150'$ balanced cement plug from 160' to 10' below surface with ± 61 sacks (± 11.4 bbls) of 16.4ppg 1.05 yield Class G cement. Pump cement from surface until cement returns up the backside. POOH. With 1 jt left, circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.

28. RU casing cutting equipment; Cut the remaining casing at $\geq 3'$ below GL and fill all annuli with cement.

29. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>Hansen Trust 1-16B3</u>
2. Operator Name :	<u>EP Energy</u>
3. API Number:	<u>43-013-30617</u>
4. Location:	NE/4-SW/4-16-T2S-R3W

30. RD&MO rig & clean up location

31. Restore location as directed

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: HANSEN 1-16B3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013306170000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2088 FSL 1760 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 02.0S Range: 03.0W Meridian: U		PHONE NUMBER: 713 997-5038 Ext
		9. FIELD and POOL or WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/6/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

POOH with tubing. EOT @ 8996' and spotted 50 sx cmt for balanced plug. Tagged plug @ 8740' (256' plug). POOH to 6310' and pumped 35 sx cmt for balanced plug. Tagged TOC @ 6180' (130' plug). Perf'd from 5415'-5416'. Set CICR @ 5372'. Pumped 45 sx cmt under CICR & spotted 45 sx cmt on top of plug. Tagged cmt @ 5147' (225' plug). POOH with 7" casing. TIH to 2589' and pumped 135 sx cmt, displaced, pumped 135 sx cmt (witnessed by Dave Hackford – UDOGM). TOC @ 2233' (356' stump plug). POOH to 1650' and pumped 70 sx cmt. TOC @ 1500' (150'). TIH to 160' and pumped 75 sx cmt surface plug. Cut off wellhead and welded on marker plate. SEE ATTACHED FOR DETAILS.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 24, 2015**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 11/17/2015	

CENTRAL DIVISION

ALTAMONT FIELD
HANSEN 1-16B3
HANSEN 1-16B3
P&A LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	HANSEN 1-16B3		
Project	ALTAMONT FIELD	Site	HANSEN 1-16B3
Rig Name/No.	MAGNA/026	Event	P&A LAND
Start date	2/26/2015	End date	3/7/2015
Spud Date/Time	11/16/1981	UWI	016-002-S 003-W 30
Active datum	KB @5,997.0ft (above Mean Sea Level)		
Afe No./Description	164007/52940 / HANSEN 1-16B3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
2/27/2015	9:30 11:00	1.50	MIRU	01		P		MOVE RIG FORM FOWLES 1-26A1 TO LOCATION SPOT IN
	11:00 13:30	2.50	MIRU	01		P		RIG UP AND MOVE IN EQUIPMENT WHILE CIRCULATING WELL BORE WITH 100 BBLs TPW
	13:30 14:00	0.50	WOR	16		P		NIPPLE DOWN B- FLANGE AND NIPPLE UP BOP
	14:00 17:30	3.50	WOR	24		P		RIG UP RIG TO PULL TUBING. POOH LAYING DOWN 130 JTS TUBING. SECURE WELL SHUT DOWN FR DAY
2/28/2015	6:00 7:30	1.50	POST	28		P		CREW TRAVEL, SAFETY MEETING (PICKING UP AND LAYING DOWN TUBING AND PUMPING CEMENT. HELP. OVERHEAD LOADS, PINCH POINTS, EYES ON TARGET AND LINE OF FIRE) FILL OUT AND REVIEW JSA
	7:30 10:30	3.00	POST	24		P		FINISH LAYING DOWN 2 7/8" PRODUCTION TUBING
	10:30 11:00	0.50	POST	18		P		CHANGE OVER TUBING RUNNING EQUIPMENT TO 2 3/8"
	11:00 14:30	3.50	POST	24		P		PICK UP 278 JTA 2 7/8" TUBING WITH MULE SHOE ON END. EOT @ 8996'
	14:30 15:30	1.00	POST	05		P		RIG UP CEMENT EQUIPMENT AND SPOT 50 SACK 16.2 PPG 1.05 YIELD CLASS G CEMENT BALANCED PLUG
	15:30 17:00	1.50	POST	39		P		POOH WITH 1000' OF TUBING AND REVERSE TUBING CLEAN. SECURE WELL. SHUT DOWN FOR WEEKEND.
3/3/2015	6:00 7:30	1.50	POST	28		P		CREW TRAVEL, SAFETY MEETING (WORKING IN SLICK AND MUDDY CONDITIONS. TRIPPING TUBING. HELP, BODY POSITIONING AND EYES ON TARGET) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	POST	18		P		CLEAN SNOW OFF EQUIPMENT
	8:00 8:30	0.50	POST	39		P		TRIP INTO WELL AND TAG PLUG 1 CEMENT TOP @ 8740' FOR @ 256' CEMENT PLUG
	8:30 9:00	0.50	POST	39		P		POOH WITH TUBING TO 6310'
	9:00 10:00	1.00	POST	05		P		PUMP A 35 SACK 16.4 PPG 1.05 YIELD CLASS G CEMENT BALANCED PLUG. POOH WITH TUBING TO 5800'
	10:00 12:30	2.50	POST	06		P		CIRCULATE WELL BORE CLEAN WITH PW TREATED WITH CORROSION INHIBATOR. WAIT ON CEMENT
	12:30 13:00	0.50	POST	39		P		TRIP INTO WELL AND TAG CEMENT TOP @ 6180' FOR A 130' CEMENT PLUG

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	13:00 15:00	2.00	POST	39		P		POOH WITH TUBING SAND PICK UP 6" BIT AND BIT SUB. TIH WITH BIT TO 5450' AND POOH WITH BIT TO 1000'. SECURE WELL SHUT DOWN FOR NIGHT
3/4/2015	6:00 7:30	1.50	POST	28		P		CREW TRAVEL, SAFETY MEETING (RIGGING UP E/L TRUCK. PUMPING CEMENT AND TIH WITH CICR. HELP OVERHEAD LOADS) FILL OUT AND REVIEW JSA .CIRCULATE WELL WITH 70 BBLs TPW
	7:30 8:30	1.00	POST	21		P		RIG UP E/L TRUCK AND TIH TO 5415' AND SHOOT 4 CASING PERF HOLES FROM 5415/5416'. POOH AND RIG DOWN E/L TRUCK
	8:15 9:30	1.25	POST	27		P		TIH WITH 7" CICR ON 2 3/8" WORK STRING AND SET @ 5372'
	8:30 8:15		POST	18		P		PUMP INTO PERF HOLES WITH 1 BBL A MIN @ 1000 PSI.
	9:30 10:30	1.00	POST	05		P		PUMP 45 SACK 16.4 PPG, 1.05 YIELD CLASS G CEMENT UNDER CICR AND STING OUT. SPOT 45 SACKS 16.4 PPG, 1.05 YIELD CLASS G CEMENT ON TOP OF PLUG. POOH WITH 1000' TUBING
	10:30 14:30	4.00	POST	41		P		CIRCULATE WELL BORE CLEAQN WHILE WAITING FOR CEMENT TO SET
	14:30 16:30	2.00	POST	39		P		TIH AND TAG CEMENT @ 5147' FOR A 225' CEMENT PLUG. POOH STANDING 2800' OF TUBING IN DERRICK AND LAY DOWN REMAINING TUBING AND TOOLS. PREP TO PULL CSING. SECURE WELL SHUT DOWN FOR DAY
3/6/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON WIRE LINE SAFETY. FILL OUT & REVIEW JSA
	7:30 10:00	2.50	WOR	18		P		RU WIRELINE UNIT. RIH & FREE POINT 7" CSG. POOH W/ FREE POINT TOOL. SET SPLIT SHOT OFF IN COLLAR @ 2532'. RD WIRELINE UNIT
	10:00 14:30	4.50	WOR	24		P		TOOH LAYING DOWN 59 JTS 7" CSG
	14:30 15:15	0.75	WOR	39		P		TIH TO 2589'. PUMP 135 SX 16.4 PPG, 1.05 YIELD CLASS G CEMENT. DISPLACE W/ 11 BBLs WTR
	15:15 16:30	1.25	WOR	06		P		PUMP 135 SX 16.4 PPG, 1.05 YIELD CLASS G CEMENT. DISPLACE W/ 11 BBLs WTR APPROVED & WITNESSED BY DAVE HACKFORD WITH STATE OF UTAH DOGM.
	16:30 17:00	0.50	WOR	39		P		TOOH TO 1620'. SHUT WELL FOR NIGHT
3/7/2015	6:00 7:30	1.50	POST	28		P		CREW TRAVEL, SAFETY MEETING (TRIPPING TUBING, PUMPING CEMENT, CUTTING WELLHEAD. HELP. HAND PLACEMENT AND PROTECTION) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	POST	39		P		TRIP INTO WELL AND TAG CEMENT @ 2233' FOR A 356' STUMP PLUG. PLUG # 4. POOH TO 1650'
	8:00 8:30	0.50	POST	05		P		PUMP A 70 SACK 16.4 PPG, 1.05 YIELD CLASS G CEMENT PLUG
	8:30 12:00	3.50	POST	41		P		POOH WITH 800' TUBING AND CIRCULATE CASING CLEAN. WAIT ON CEMENT
	12:00 13:00	1.00	POST	39		P		TRIP INTO WELL AND TAG PLUG 4 @ 1500' FOR A 150' PLUG POOH LAYING DOWN TUBING.
	13:00 14:30	1.50	POST	16		P		NIPPLE DOWN BOP AND CASING HEAD. TIH WITH 160' TUBING
	14:30 15:00	0.50	POST	05		P		PUMP 75 SACKS 16.4 PPG, 1.05 YIELD CLASS G CEMENT SURFACE PLUG. LAY DOWN TUBING
	15:00 17:00	2.00	POST	18		P		RIG DOWN RIG, CUT WELLHEAD OFF 3' BELOW GROUND LEVEL, WELD ON MARKER PLATE AND BACKFILL CELLAR. RACK OUT ALL EQUIPMENT. SHUT DOWN FOR DAY

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: HANSEN 1-16B3	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		9. API NUMBER: 43013306170000	
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2088 FSL 1760 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/21/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="CIBP"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
POOH with tubing. Worked through tight spots. Set CIBP @ 9730' and dumped 10' cmt on top. Perforated sub and 312 jts tubing w/ EOT @ 9670'. Did not reperf. See attached for details.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 24, 2015			
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst	
SIGNATURE N/A		DATE 11/24/2015	

CENTRAL DIVISION

ALTAMONT FIELD
HANSEN 1-16B3
HANSEN 1-16B3
RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	HANSEN 1-16B3		
Project	ALTAMONT FIELD	Site	HANSEN 1-16B3
Rig Name/No.	BASIC/1480	Event	RECOMPLETE LAND
Start date	8/6/2012	End date	
Spud Date/Time	11/16/1981	UWI	016-002-S 003-W 30
Active datum	KB @5,997.0ft (above Mean Sea Level)		
Afe No./Description	159575/46619 / HANSEN 1-16B3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
8/7/2012	12:00 12:30	0.50	MIRU	28		P		SAFETY METING(MOVING RIG AND RIGGING UP SAFELY) FILL OUT AND REVIEW JSA
	12:30 15:00	2.50	MIRU	01		P		SPOT IN RIG UP CSIP @ 900 PSI. BLEED OFF CASING AND PUMP 50 BBLS 2% DOWN CASING. CASING FILLED AND PUMPED UPTO 1000 PSI ON CASING WITH NO CIRCULATION
	15:00 15:30	0.50	PRDHEQ	39		P		LAY DOWN 36' POLISH ROD AND RIG UP FLOOR TO PULL RODS
	15:30 18:00	2.50	PRDHEQ	39		P		POOH WITH 91-1" RODS AND 7-7/8" RODS TO A BOX PART @ 2450'. SECURE WELL
	18:00 18:00	0.00						SHUT DOWN FOR DAY
8/8/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING (FISHING RODS) FILL OUT AND REVIEW JSA. HOT OIL TRUCK STARTED PUMPING DOWN CASING AND FILLED IT WITH 30 BBLS 2% KCL PRESSURED UP TO 1000 PSI
	7:30 8:30	1.00	PRDHEQ	18		P		TRIP IN HOLE WITH 2 1/2" OBANNON OVERSHOT DRESSED 1 13/16" TO FISH PARTED 7/8" ROD BOX @ 2450 LATCH ONTO FISH @ 2450'.
	8:30 9:30	1.00	PRDHEQ	18		P		ATTEMPT TO WORK PUMP OFF-SEAT, EITHER PULLED OFF OR PARTED.
	9:30 10:30	1.00	PRDHEQ	39		P		POOH W/ 28-7/8--PARTED PIN @ 2975',
	10:30 12:00	1.50	PRDHEQ	16		P		CHANGE HANDLING TOOLS FOR TBG, N.D. WELLHEAD,P.U. ON C-FLANGE- 7" TAC IS SHEARED, N.U. BOPS, R.U. FLOOR,
	12:00 20:00	8.00	PRDHEQ	39		P		POOH W/ 14 JTS 2 7/8 @ 9331'.... WELL TO FLOW UP TUBING. HOOK UP TO FLOW BACK TANK AND FLOW WELL TO TANK. HOOK UP 2 HOT OILERS CIRCULATE WELL DOWN CSG AND UP TBG THROUGH A CHOKE, CIRCULATE 410BBL 2% KCL. THE TUBING STARTED TO CIRCULATE WATER. SECURE WELL . RECOVERED 395 BBLS OIL TO FLOWBACK TANK
8/9/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING (BACKING OFF RODS SAFELY) FILL OUT AND REVIEW JSA
	7:30 11:30	4.00	PRDHEQ	39		P		. POOH W /86 JTS- 2 7/8 TO RODS, X-O TO HANDLE RODS. (2:30- BACKED OFF RODS,

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	11:30 19:30	8.00	PRDHEQ	39		P		POOH W/ 101- 7/8-- TOTAL 129,136-3/4,24-1". CHANGE OVER TO TBG, POOH W/220 JTS 2 7/8--- TOTAL ABOVE 7"TAC 306 JTS,L.D. 7" TAC,CONTINUE W/7JTS ,S.N.,6"TBG SUB,L.D. 4 1/2 PBGA,L.D. MUD JT,L.D. SOLID PLUG,L.D. 5 3/4 NO-GO. SECURE WELL.
	19:30 20:00	0.50	PRDHEQ	18		P		WASH UP EQUIPMENT.
	20:00 20:00	0.00						SHUT DOWN FOR DAY
8/10/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL, SAFETY MEETING (ON R.U. WIRELINE) FILL OUT AND REVIEW JSA
	7:30 11:00	3.50	WBP	18		P		R.U. WIRELINE- RUN GAUGE RING, TROUBLE GETTING THROUGH 6284'-6300'. R.D. WIRELINE.
	11:00 15:00	4.00	WBP	39		P		M.U. 5 7/8 BIT W/ SCRAPER, RIH AND TALLEY TBG, TAG @ 6292' SPT
	11:00 11:00	0.00						MOVE IN CATWALK AND 3 1/2" TUBING
	15:00 17:00	2.00	WBP	06		P		CIRCULATE BOTTOMS UP W/230 BBLS @ 6254'-202 JTS IN. SECURE WELL FOR DAY
	17:00 17:00	0.00						SHUT DOWN FOR DAY
8/11/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL, SAFETY MEETING (RIGGING UP WIRE LINE TRUCK) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	WBP	06		P		CIRCULATE WELL W/ 230 BBLS @ 6254'-202 JTS IN.
	8:30 10:30	2.00	WBP	39		P		POOH FROM 6254'. LAY DOWN 5 7/8" BIT AND SCRAPER
	10:30 12:00	1.50	WLWORK	18		P		RIG UP ELECTRIC LINE AND RUN IN HOLE WITH 1 1/2" SINKERBARS AND 3 1/8" COLLAR LOCATOR THROUGH TIGHT SPOT @ 6284'. TRIP INTO WELL AND TAG FILL @ 9,848'
	12:00 13:00	1.00	WLWORK	18		P		RIG UP 56 ARM CALIPER LOGGING TOOL BUT COULD NOT GET ODT TOOL TO REGISTER. SECURE WELL AND WAIT FOR NEW TOOL
	13:00 13:00	0.00						SHUT DOWN FOR DAY
8/12/2012	6:00 7:30	1.50	WLWORK	28		P		CREW TRAVEL SAFETY MEETING (RUNNING WIRELINE SAFELY) FILL OUT AND REVIEW JSA
	7:30 12:00	4.50	WLWORK	18		P		RIG UP WIRELINE AND RUN 56 ARM CALIPER /ODT LOG FROM LT @ 9774' TO 2000' FINDING CASING ANOMOLY @ 6284' AND 5863'. RIG DOWN WIRE LINE TRUCK SECURE WELL
	12:00 12:00	0.00						SHUT WELL IN FOR WEEKEND
8/13/2012	6:00 6:00	24.00	WBP	45		P		DOWN FOR WEEKEND
8/14/2012	6:00 7:30	1.50	WBP	28		N		CREW TRAVEL, SAFETY MEETING (PICKING UP COLLARS AND BHA) FILL OUT AND REVIEW JSA
	7:30 10:00	2.50	WBP	44		N		WAITING ON ORDERS FOR WELL.
	10:00 12:00	2.00	WBP	42		N		ORDER OUT COLLARS AND SWEDGING EQUIPMENT
	12:00 17:00	5.00	WBP	45		N		PICK UP 6" CASING SWEDGE, 1-4 3/4" DRILL COLLAR, 4 3/4" BOWEN LUBRICATED BUMPER SUB, 4 3/4" BOWEN JAR, 4-4 3/4" DRILL COLLARS. 4 3/4" BOWEN INTENSIFIER. CHANGE OVER SUB RIH W/198 JTS 5' IN @ 6292', CANT GET 6" SWEDGE THROUGH THE PART.
	17:00 20:00	3.00	WBP	39		N		PULL OUT OF HOLE WITH BOTTOM HOLE ASSEMBLY SECURE WELL
	20:00 20:00	0.00						SHUT DOWN FOR QUARTLEY CONSULTANT MEETINGS
8/15/2012	6:00 6:00	24.00	WBP	45		P		DOWN FOR QUARTERLY CONSULTANT MEETING
8/16/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL, SAFETY MEETING (RUNNING IN HOLE WITH CASING SWEDGING EQUIPMENT) FILL OUT AND REVIEW JSA
	7:30 10:30	3.00	WBP	39		N		CASING WAS STATIC. PICK UP 5 3/4" IMPRESSION BLOCK AND TRIP INTO WELL SETTING 4000 PSI ON BLOCK @ 6,284'. IMPRESSION BLOCK FELL THROUGH TIGHT SPOT. PULL THROUGH TIGHT SPOT WITH IMPRESSION BLOCK

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	10:30 13:00	2.50	WBP	39		N		PULL OUT OF HOLE WITH 204 JOINTS TUBING AND EXAMINE IMPRESSION BLOCK. THERE WERE SOME SMALL DISTORTATIONS ON BOTTOM SIDES OF BLOCK AND TOP OF BLOCK WHERE CASING HAD ENGAGED BLOCK WHILE TRAVELING THROUGH CASING ANOMALY *** HEAT WORK TANK TO 140 DEGREES AND CIRCULATE WELL CLEAN FROM 3000' TO SURFACE WITH 100 BBLs***
	13:00 16:00	3.00	WBP	39		P		PICK UP 5 3/4" CASING SWEDGE, 1-4 3/4" DRILL COLLAR, BOWEN 4 3/4" LUBRICATED BUMPER SUB, 4 3/4" JAR, 4-4 3/4" DRILL COLLARS, BOWEN 4 3/4" INTENSIFIER, CHANGE OVER SUB AND 6' X 2 7/8" TUBING SUB. TRIP INTO WELL WITH 198 JOINTS TUBING AND ENGAGE TIGHT SPOT @ 6,284' SETTING DOWN 4,000 PSI AND WORKING THROUGH TIGHT SPOT IN CASING. WORK THROUGH TIGHT SPOT 10 TIMES UNTIL STRING WEIGHT WAS OBSERVED THROUGH FULL TRAVEL OF STAND DOWN TO 6,320
	16:00 19:30	3.50						PULL TUBING, COLLARS AND SWEDGING EQUIPMENT OUT OF HOLE. SECURE WELL
	19:30							SHUT DOWN FOR DAY
8/17/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL, SAFETY MEETING (RUNNING COLLARS AND SWEDGING) FILL OUT AND REVIEW JSA
	7:30 10:00	2.50	WBP	39		N		CASING PRESSURE WAS STATIC. PICK UP 5 7/8" CASING SWEDGE, 1 4 3/4" DRILL COLLAR, 4 3/4" BOWEN LBS, 4 3/4" BOWEN JARS, 4-4 3/4" DRILL COLLARS, BOWEN 4 3/4" INTENSIFIER, CHANGE OVER, 6'- 2 7/8" TUBING SUB AND 198 JOINTS OF 2 7/8" N-80 EUE TUBING. ENGAGE CASING PROBLEM @ 6,284'
	10:00 10:30	0.50	WBP	45		N		ENGAGE CASING PROBLEM WITH CASING SWEDGE AND WORK THROUGH TIGHT SPOT FOR FIRST TIME WITH 5 7/8" SWEDGE
	10:30 11:30	1.00	WBP	45		N		WORK SWEDGE THROUGH TIGHT SPOT TAKING 10,000 LBS WEIGHT APPLIED TO MOVE THROUGH TIGHT SPOT AND 12,000 LBS PULLING THROUGH TIGHT SPOT. WORKED LAST 30 MINUTES @ THOSE WEIGHTS.
	11:30 16:30	5.00	WBP	39		N		PULL TUBING, COLLARS AND CASING SWEDGING EQUIPMENT OUT OF HOLE AND CHANGE 5 7/8" SWEDGE OUT FOR 6" CASING SWEDGE AND TRIP INTO WELL TO ENGAGE CASING ANOMALY
	16:30 19:30	3.00	WBP	45		N		SWEDGE ON CASING ANOMALY @ 6,284'
	19:30 20:30	1.00	WBP	45		N		WORKED SWEDGE THROUGH TIGHT SPOT. LAY DOWN 2 JOINTS TUBING SECURE WELL
	20:30 20:30	0.00	WBP			P		SECURE WELL
8/18/2012	6:00 7:30	1.50	TIEB3	28		P		CREW TRAVEL, SAFETY MEETING (RIGGING DOWN SWEDGING EQUIPMENT. LAYING DOWN COLLARS) FILL OUT AND REVIEW SA
	7:30 10:00	2.50	WBP	45		N		CONTINUE TO SWEDGE THROUGH TIGHT SPOT IN CASING WITH 6" CASING SWEDGE UNTIL SET DOWN WEIGHT WAS 22,000 PSI AND 25,000 PSI PICK UP WEIGHT TO GET SWEDGE OUT OF HOLE
	10:00 12:30	2.50	WBP	39		N		PULL OUT OF HOLE WITH TUBING TO COLLARS AND TOOLS
	12:30 13:30	1.00	WBP	24		N		LAY DOWN FISHING TOOLS AND COLLARS. SWEDGE WAS IN GOOD CONDITION
	13:30 16:00	2.50	WBP	39		N		PICK UP 7" 32# WEATHERFORD PACKER AND TRIP INTO HOLE THROUGH TIGHT SPOT @ 6,284' AND SET HD PACKER @ 6450

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	16:00 17:00	1.00	WBP	18		N		PRESSURE TEST BAD SPOT IN CASING TO SURFACE TO 1400 PSI INJECTING @ 1.5 BBL MINUTE . ISIP @ 1400 1 MINUTE @ 850 PSI. 2 MINUTE @ 800 PSI. 3 MINUTE @ 800. 4 MINUTE @ 800 PSI. 5 MINUTE @ 775 PSI. 6 MINUTE @ 775 PSI. 7 MINUTE @ 750 PSI. 8 MINUTE @ 750. 9 MINUTE @ 750 PSI. 10 MINUTE @ 750 PSI.
	17:00 18:30	1.50	WBP	39		N		BLEED WELL OFF AND RELEASE HD PACKER PULL UP THROUGH TIGHT SPOT. PULL 3250' TUBING OUT OF WELL. EOT @ 3000' SECURE WELL
	18:30 18:30	0.00						SHUT DOWN FOR DAY
8/19/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL, SAFETY MEETING. (RIGGING UP AND WORKING AROUND WIRLINE) FILL OUT AND REVIEW SA
	7:30 8:00	0.50	WBP	06		N		CIRCULATE 100 BBLS 2% KCL TO CLEAN OUT WELLBORE
	8:00 9:00	1.00	WBP	39		N		FINISH PULLING TUBING OUT OF WELL FROM 3000' AND LAY DOWN HD PACKER
	9:00 13:00	4.00	WLWORK	27		N		RIG UP ELECTRIC LINE TRUCK AND RIH WITH 5.78" GAUGE RING TO 9771. TRIP OUT OF HOLE AND PICK UP 7" 32 LB CAST IRON BRIDGE PLUG AND TRIP INTO WELL WITH PLUG SAT DOWN @ 9750' WITH PLUG. SET CIPB @ 9730'. DUMP BAIL 10' CEMENT ON TOP OF CIPB. RIG DOWN WIRELINE TRUCK.
	13:00 14:00	1.00	WBP	18		N		INJECT INTO CASING @ 1.5 BBLS A MINUTE @ 1500 PSI. PUMPED 10 BBLS. ISIP @ 1400. 1 MINUTE @ 800 PSI. 2 MINUTE @ 725 PSI. 3 MINUTE @ 700. 4 MINUTE @ 700 PSI. 5 MINUTE @ 690 PSI. 6 MINUTE @ 690 PSI. 7 MINUTE @ 690 PSI. 8 MINUTE @ 690. 9 MINUTE @ 690 PSI. 10 MINUTE @ 690 PSI. BLEED OFF WELL BORE
	14:00 19:00	5.00	WBP	39		N		TRIP INTO WELL WITH 2 7/8" TAPPED BULL PLUG, 4' X 2 7/8" PERFORATED SUB AND 312 JOINTS TUBING W/ EOT @ 9670' RIG DOWN FLOOR NIPPLE DOWN BOP NIPPLE UP WELLHEAD. SECURE WELL
	19:00 19:00	0.00						SHUT DOWN FOR DAY
8/20/2012	6:00 6:00	24.00	TIEB3	18		P		DOWN FOR WEEKEND
8/21/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL SAFETY MEETING (LAYING DOWN RODS) FILL OUT AND REVIEW JSA
	7:30 7:30	0.00						CLEANED FLOW BACK TANK AND RIG TANK
	7:30 9:00	1.50	WBP	06		P		CIRCULATE TUBING CLEAN WHILE CHANGING OVER TO RUN RODS
	9:00 12:00	3.00	WBREMD	18		P		RUN IN HOLE WITH RODS
	12:00 13:00	1.00	WBREMD	06		P		FLUSH RODS W/60 BBLS 2% KCL
	13:00 18:00	5.00	WBREMD	24		P		LAY DOWN 93-1" RODS, 93-7/8" RODS AND 97-3/4" RODS AND LEFT ON LOCATION
	18:00 19:00	1.00	RDMO	54		P		CHANGE OUT DRILL LINE
8/22/2012	6:00 17:00	11.00	RDMO	54		P		WORK ON RIG
	17:00 19:00	2.00	RDMO	02		P		RIG DOWN RIG AND GET READY TO MOVE OUT

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SURFACE DAMAGE RELEASE

This Surface Damage Release is made and entered into as of this 13th day of May, 2015, by and between **ROGER A. BENNETT AND ANDREA F. BENNETT**, husband and wife, as joint tenants, whose mailing address is HC 65 Box 41, Altamont, Utah 84001-0000, hereinafter referred to as "Surface Owner" and **EP ENERGY E&P COMPANY L.P.** (formerly El Paso E&P Company, L.P.), whose address is 1001 Louisiana Street, Houston, TX 77002 hereinafter referred to as "EP Energy."

WITNESSETH

WHEREAS, EP ENERGY is the operator of record of the following well, to wit:

Well Name : Hansen 1-16B3 43 013 30617
Location : T2S, R3W, Sec. 16: NESW
County/State : Duchesne County, Utah

(the "Well") and;

WHEREAS, on or about November 13, 2014, the Well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Oil, Gas, & Mining Division; and surface equipment belonging to EP Energy has been removed from the Well location, and;

WHEREAS, the surface has been restored as near as practicable to its original condition and in accordance with the rules and regulations of the State of Utah.

NOW THEREFORE, the consideration of Ten Dollars (\$10.00) and other valuable consideration paid by EP Energy to the Surface Owner is accepted by Surface Owner as full and final settlement. Surface Owner does hereby release and forever discharge EP Energy, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as of the date first written above.

SURFACE OWNER:

By: 
Name: Roger A. Bennett

By: 
Name: Andrea F. Bennett

