

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN DUPLICATE\*  
 (Other instructions on reverse side)

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

5. Lease Designation and Serial No. Fee Ownership  
 6. If Indian, Allottee or Tribe Name N/A  
 7. Unit Agreement Name N/A  
 8. Farm or Lease Name \_\_\_\_\_

1a. Type of Work  
 DRILL                       DEEPEN                       PLUG BACK

b. Type of Well  
 Oil Well                       Gas Well                       Other \_\_\_\_\_  
 Single Zone                       Multiple Zone

2. Name of Operator  
LINMAR ENERGY CORPORATION

3. Address of Operator  
1670 Broadway, Suite 3025, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
 At surface 2032' FNL, 2120' FWL, SEC 19, T2S, R2W, U.S.M., DUCHESNE CO., UTAH  
 At proposed prod. zone SAME. SE NW

9. Well No. 1-19 B2  
 10. Field and Pool, or Wildcat Wasatch, Bluebell  
 11. Sec., T., R., M., or Blk. and Survey or Area SEC 19, T2S, R2W, U.S.M.

14. Distance in miles and direction from nearest town or post office\*  
8.5 miles west of Roosevelt, Utah

12. County or Parrish Duchesne      13. State Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 340'  
 16. No. of acres in lease 40  
 17. No. of acres assigned to this well 640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. First Well  
 19. Proposed depth 13,000'  
 20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
5856' G.L.

22. Approx. date work will start\*  
September 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	52.73	50'	175 sacks to surface
12-1/4"	9-5/8"	36.0	2,500'	500 sacks to surface
8-3/4"	7"	29.0, 32.0	9,800'	750 sacks to 7,300'
6"	5"	18.0	13,000'	700 sacks to top of Liner
Tubing	2-7/8"	6.5	9,750'	

Linmar plans to use a dry hole digger and drill to approximately 80' and set the 20" conductor casing. A rotary drilling rig will then be moved in and drilling will resume with a 12-1/4" hole to 2,500' where the 9-5/8" surface casing will be set. A 8-3/4" hole will then be drilled to 9,800' and the 7" casing will be set and cemented. Diamond bits will then be used to drill to 13,000' where the 5" liner will be set and cemented. The rotary drilling rig will be moved off and a completion rig will be moved on. The well will be selectively perforated and acidized and then placed on production as an oil well. The production facilities will be constructed during the drilling operations. Safety Equipment Program is shown on attached diagrams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Bob J. Lewis Title Vice President Date 8/24/81  
Bob J. Lewis (303) 832-3854

(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_

**APPROVED BY THE DIVISION OF OIL, GAS, AND MINING**  
 DATE: 9-24-81  
 BY: M. J. Mundy

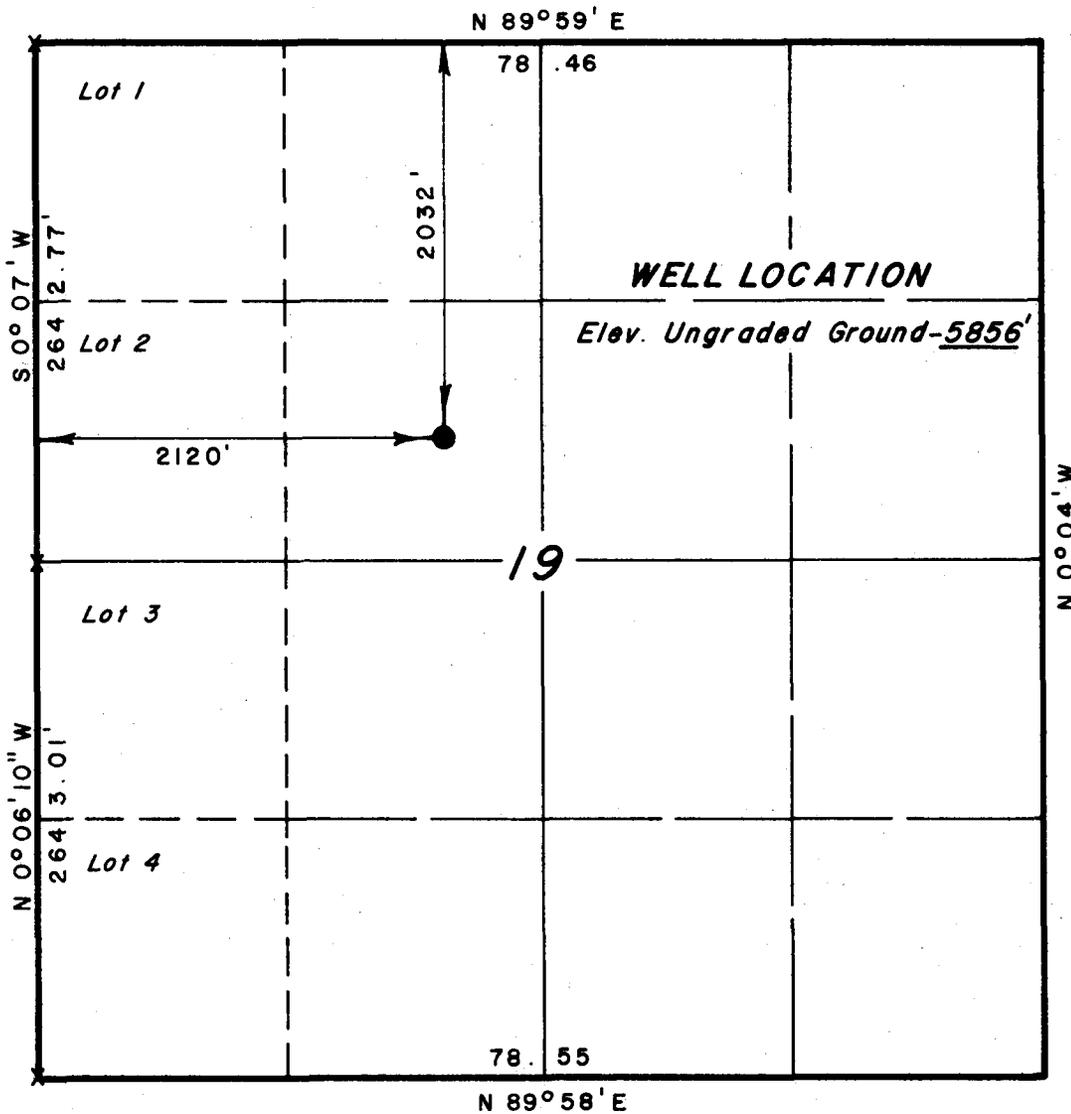
\*See Instructions On Reverse Side

T2S, R2W, 6<sup>th</sup> P.M.

PROJECT

**LINMAR ENERGY**

Well location located as shown  
in the SE 1/4 NW 1/4, Section 19,  
T2S, R2W, S.L.B. & M. Duchesne  
County, Utah.



X = Section Corners Located

CERTIFICATE

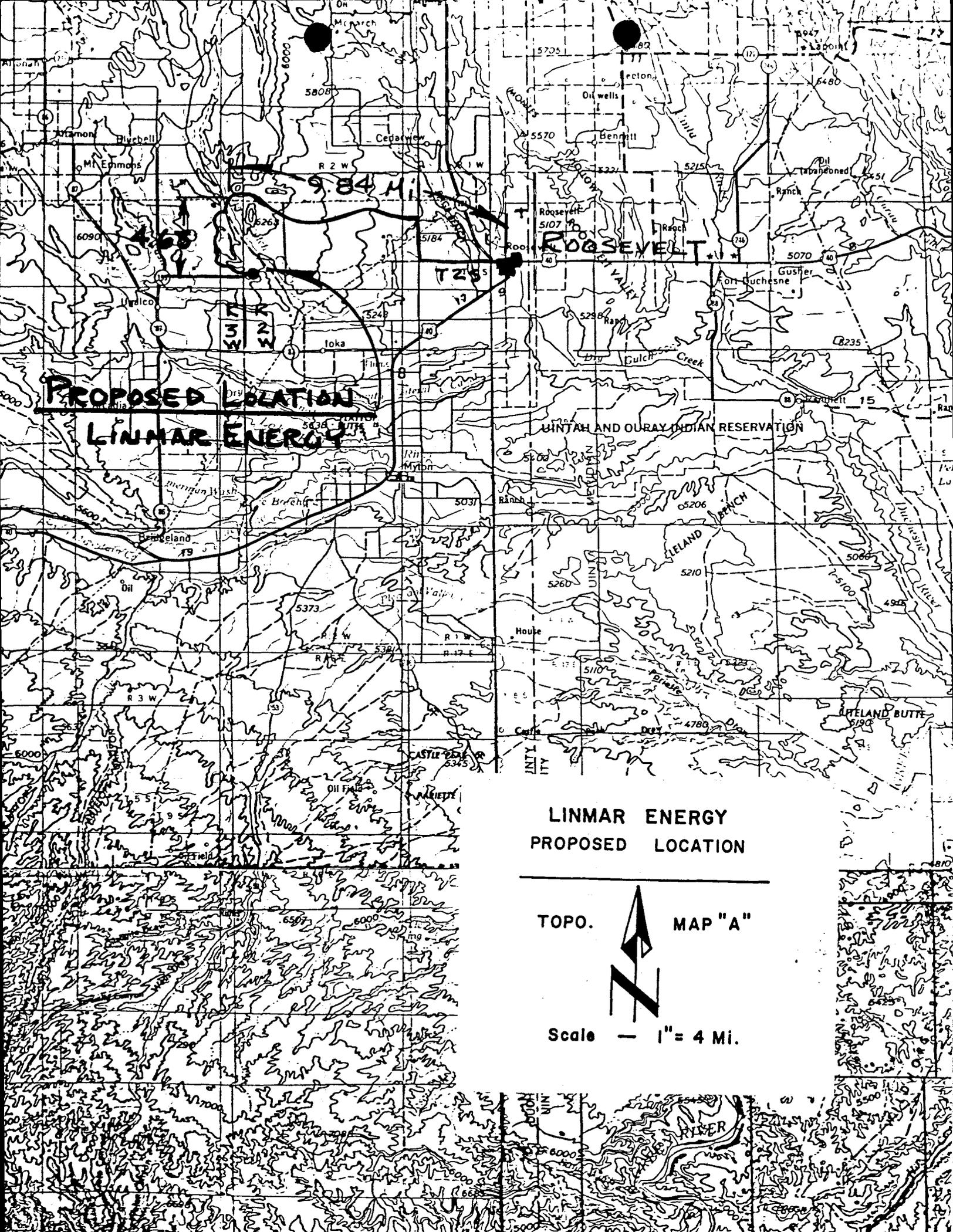
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. ...*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	8/11/81
PARTY	DB, TE, LM, JH	REFERENCES	GLO PLAT
WEATHER	CLEAR / HOT	FILE	LINMAR



**PROPOSED LOCATION  
LINMAR ENERGY**

9.84 MI

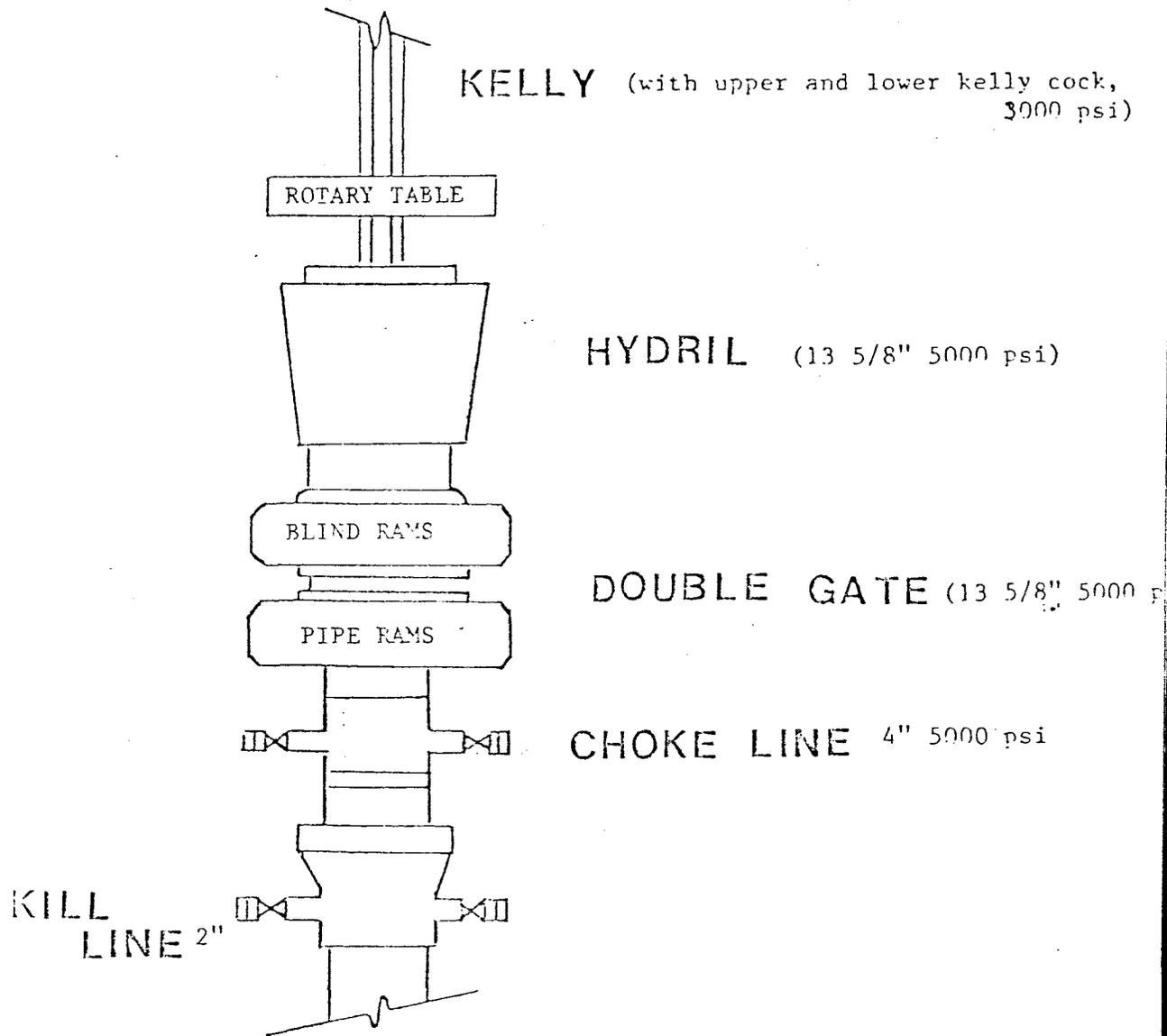
**LINMAR ENERGY  
PROPOSED LOCATION**

TOPO. MAP "A"



Scale — 1" = 4 MI.

# BOP STACK



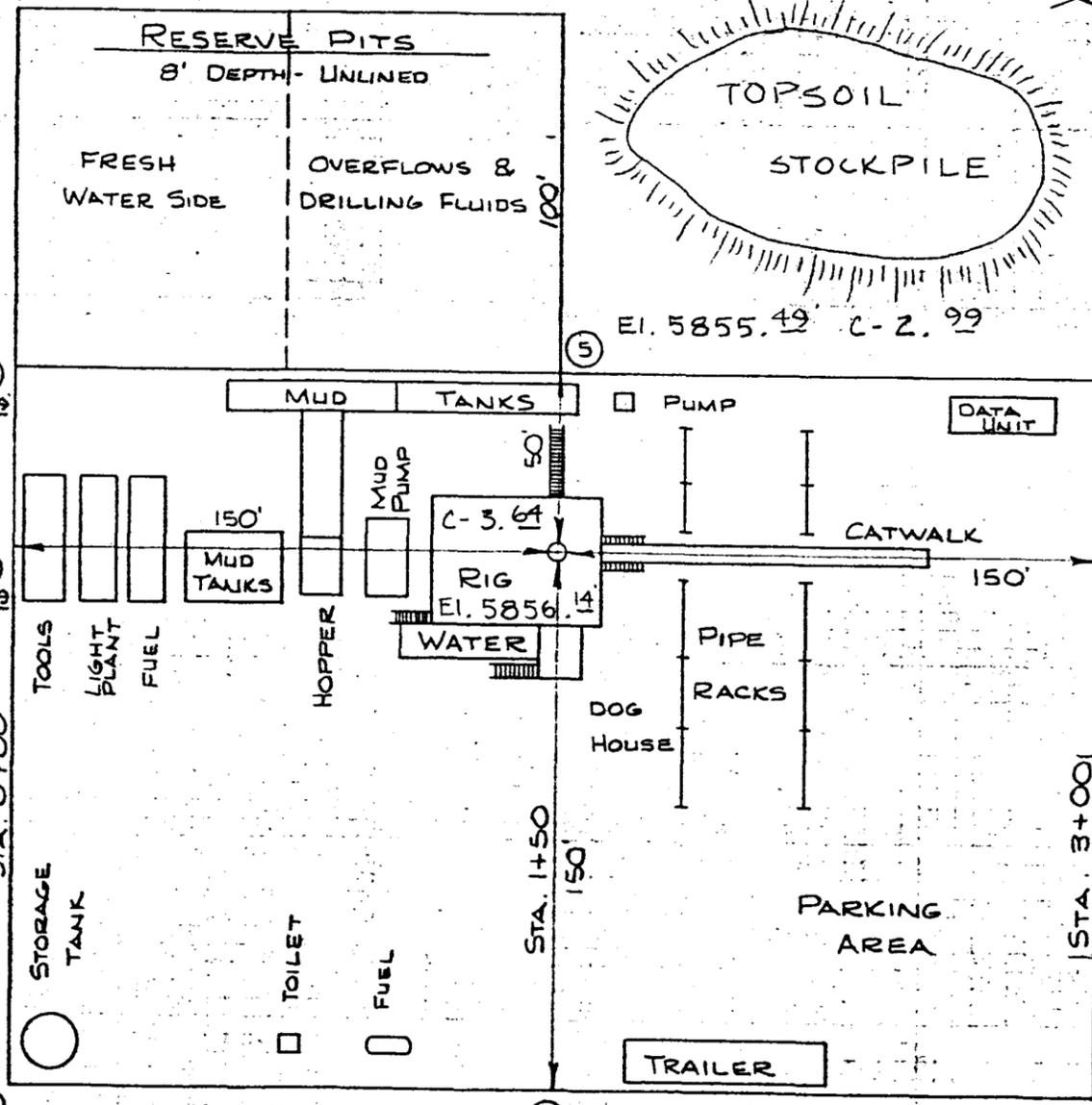
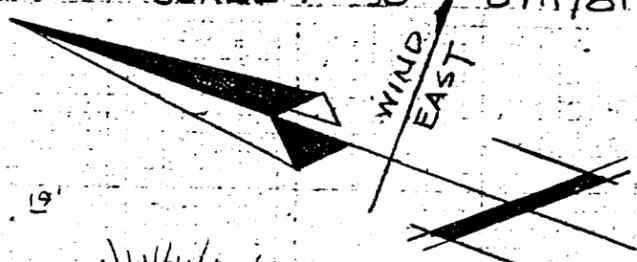
EUIPED WITH A KOOMEY 160 GALLON, 300 PSI, FIVE STATION ACCUMULATOR

SCALE 1"=50' 8/11/81

LINMAR ENERGY  
Sec. 19, T2S, R2W, SLM

C-1.19  
El. 5853.69

F-1.81  
El. 5851.19



④ El. 5856.39  
C-4.09

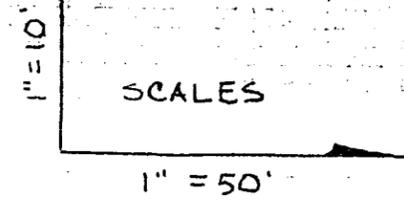
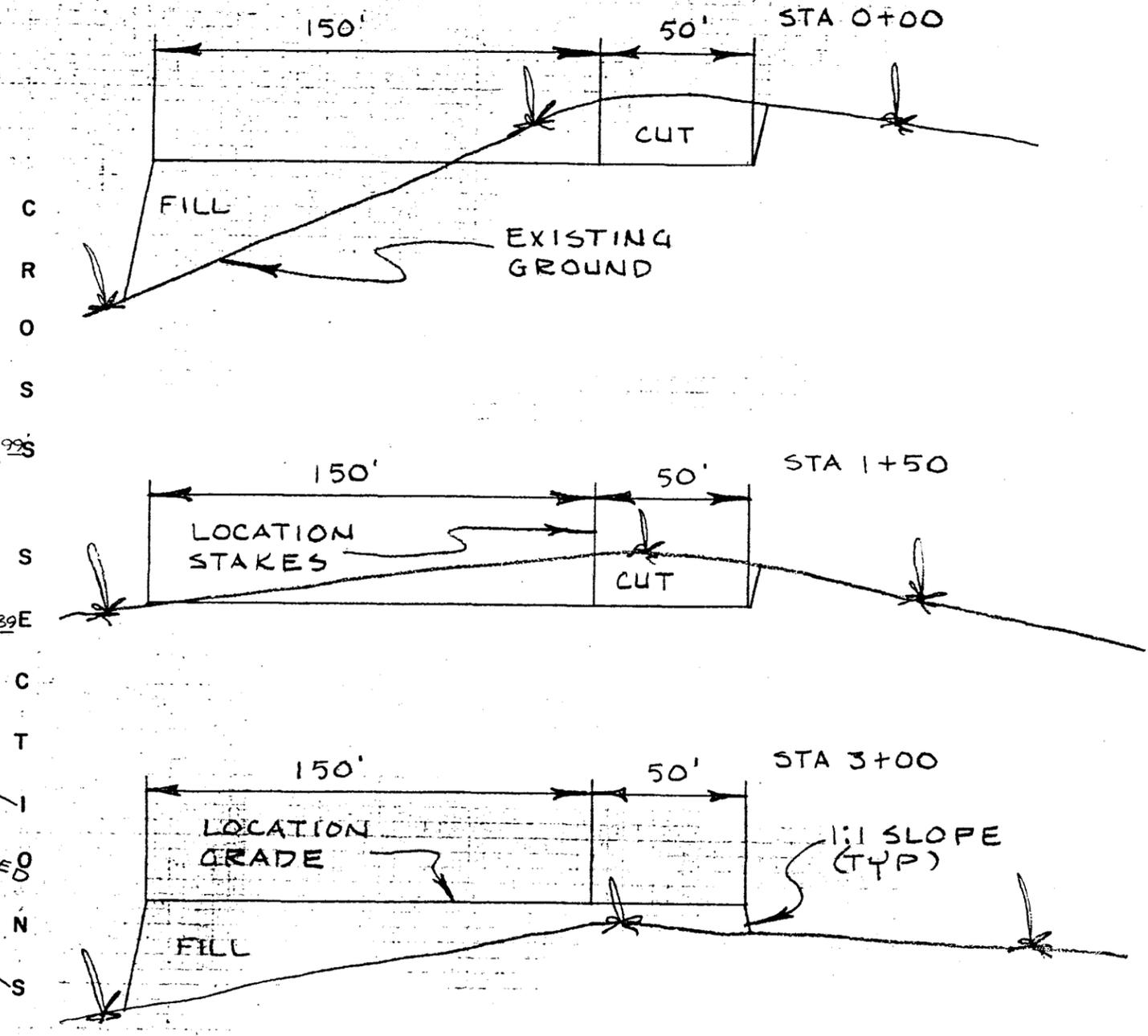
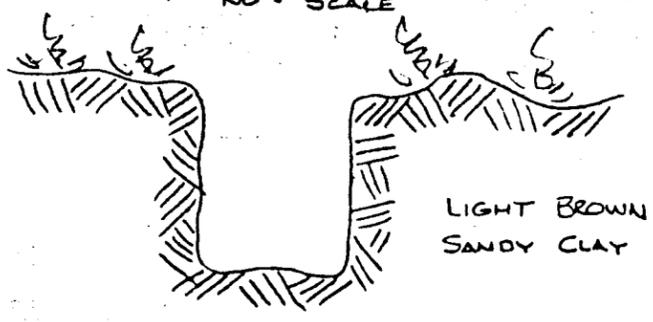
③ El. 5856.89  
C-4.39

② El. 5844.09  
F-8.41

① El. 5852.39 F-0.11

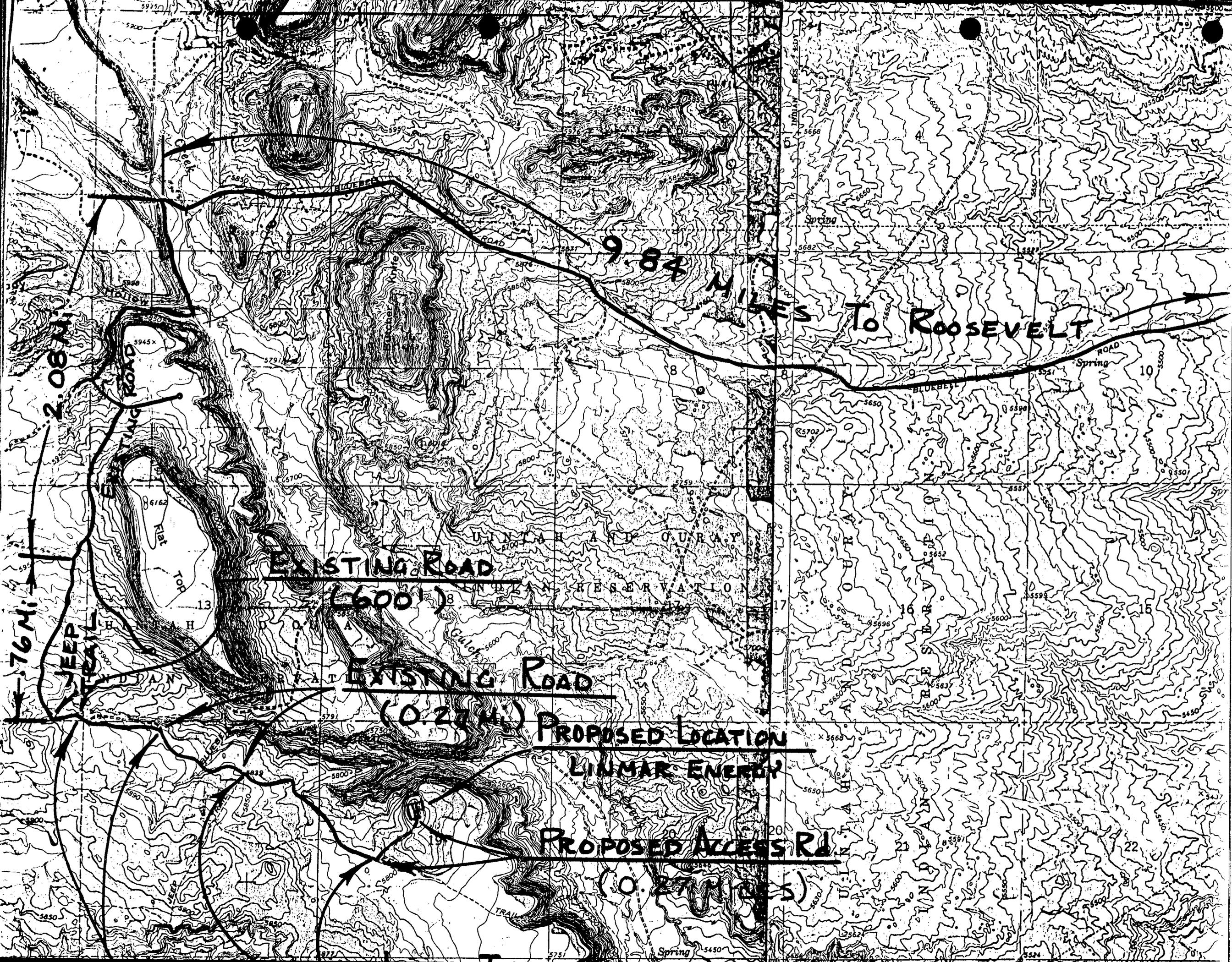
⑧ El. 5845.49  
F-7.01

SOILS LITHOLOGY  
NO SCALE



APPROXIMATE YARDAGES

CU YDS CUT - 3342.  
CU YDS FILL - 3178.



EXISTING ROAD

(600')

EXISTING ROAD

(0.27M)

PROPOSED LOCATION

LINMAR ENERGY

PROPOSED ACCESS Rd

(0.27M)

9.84 MILES TO ROOSEVELT

2.08 Mi

76 Mi

KEEP TRAIL

UTAH AND OURAY  
INDIAN RESERVATION

OURAY  
RESERVATION

Spring

Spring

EXISTING ROAD

KEEP TRAIL

EXISTING ROAD

EXISTING ROAD

EXISTING ROAD

Spring

13

14

15

16

17

18

19

20

21

22

23

24

25

26

27

28

29

30

31

5945

5940

5935

5930

5925

5920

5915

5910

5905

5900

5895

5890

5885

5880

5875

5870

5865

5860

5855

5850

5845

5840

5835

5830

5825

5820

5815

5810

5805

5800

5795

5790

5785

5850

5845

5840

5835

5830

5825

5820

5815

5810

5805

5800

5795

5790

5785

5780

5775

5770

5765

5760

5755

5750

5745

5740

5735

5730

5725

5720

5715

5710

5705

5700

5695

5690

5800

5795

5790

5785

5780

5775

5770

5765

5760

5755

5750

5745

5740

5735

5730

5725

5720

5715

5710

5705

5700

5695

5690

5685

5680

5675

5670

5665

5660

5655

5650

5645

5640

5850

5845

5840

5835

5830

5825

5820

5815

5810

5805

5800

5795

5790

5785

5780

5775

5770

5765

5760

5755

5750

5745

5740

5735

5730

5725

5720

5715

5710

5705

5700

5695

5690

5800

5795

5790

5785

5780

5775

5770

5765

5760

5755

5750

5745

5740

5735

5730

5725

5720

5715

5710

5705

5700

5695

5690

5685

5680

5675

5670

5665

5660

5655

5650

5645

5640

5850

5845

5840

5835

5830

5825

5820

5815

5810

5805

5800

5795

5790

5785

5780

5775

5770

5765

5760

5755

5750

5745

5740

5735

5730

5725

5720

5715

5710

5705

5700

5695

5690

5800

5795

5790

5785

5780

5775

5770

5765

5760

5755

5750

5745

5740

5735

5730

5725

5720

5715

5710

5705

5700

5695

5690

5685

5680

5675

5670

5665

5660

5655

5650

5645

5640

5850

5845

5840

5835

5830

5825

5820

5815

5810

5805

5800

5795

5790

5785

5780

5775

5770

5765

5760

5755

5750

5745

5740

5735

5730

5725

5720

5715

5710

5705

5700

5695

5690

5800

5795

5790

5785

5780

5775

5770

5765

5760

5755

5750

5745

5740

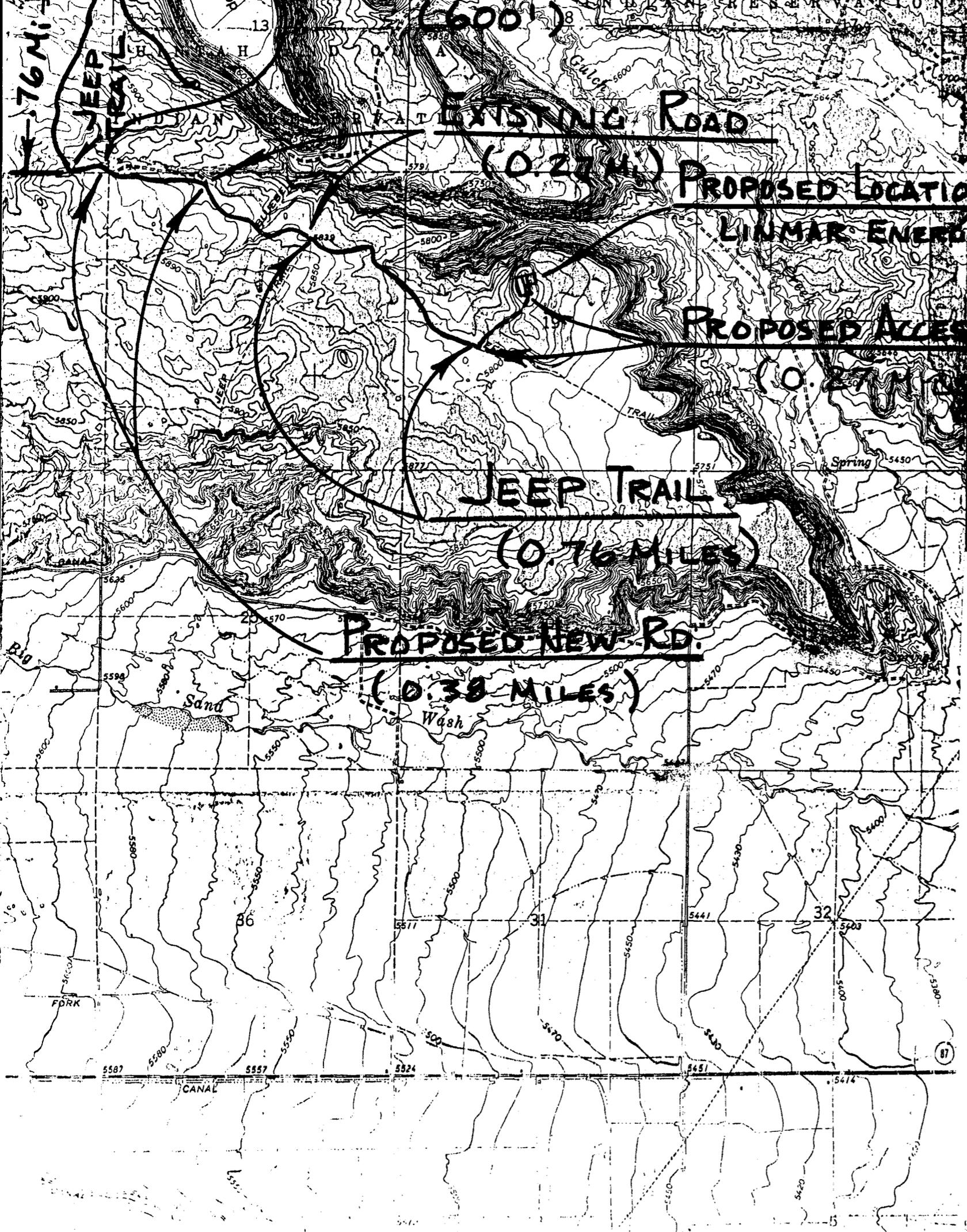
5735

5730

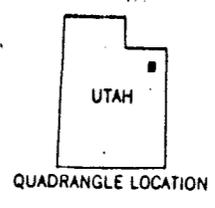
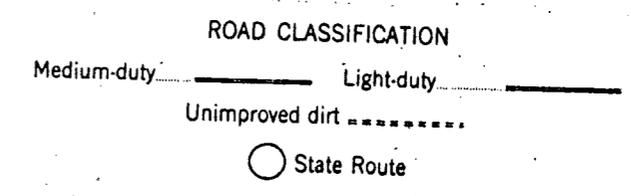
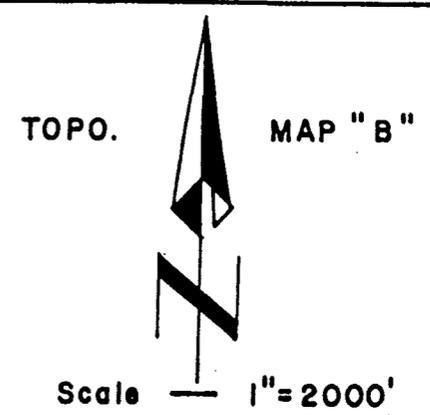
5725

5720

5715



LINMAR ENERGY  
PROPOSED LOCATION



\*\* FILE NOTATIONS \*\*

DATE: Sept. 22  
OPERATOR: Linmar Energy Corp.  
WELL NO: 1-19 B2  
Location: Sec. 19 T. 25 R. 2W County: Duchesne

File Prepared:  Entered on N.I.D:   
Card Indexed:  Completion Sheet:

API Number 43-013-30600

CHECKED BY:

Petroleum Engineer: M.J. Minder 9-24-81

Director: \_\_\_\_\_

Administrative Aide: OK as per data below,

APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No. 131-14, 8-11-71 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee Plotted on Map

Approval Letter Written

Hot Line  P.I.

September 28, 1981

Linmar Energy Corporation  
1670 Broadway, Suite #3025  
Denver, Colo. 80202

RE: Well No. 1-19B2,  
Sec. 19, T. 2S, R. 2W,  
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14, Dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30600.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder  
Petroleum Engineer

MTM/db  
CC: OGM

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
1670 Broadway, Suite 3025, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
2032' FNL, 2120' FWL, Sec. 19, T2S, R2W, U.S.M.,  
Duchesne County, Utah

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
5,856' GL

5. LEASE DESIGNATION AND SERIAL NO.  
FREE OWNERSHIP

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
N/A

9. WELL NO.  
1-19 B2

10. FIELD AND POOL, OR WILDCAT  
Wasatch, Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 19, T2S, R2W,  
U. S. M.

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly drilling report.</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well at 4:30 p.m. 9-23-81.

- 9-24-81 thru
- 9-27-81 Drill ot 2,477' and set 9-5/8" casing.
- 9-28-81 thru
- 9-30-81 Drill to 4,049'.

(See attached for detailed reports.)

RECEIVED  
FEB 16 1982

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 2-3-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

WELL: LINMAR 1-19 B2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 19, T2S, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING COMPANY, RIG NO. 1  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED T.D.: 13,000'

9-24-81	740'	Day 1; Made 690' in 11 hrs., MW 8.6, VIS 37. Remarks: Spudded well at 4:30 PM on 9-23-81. Surveys: 1/2 degree at 166'; 1 degree at 289'; 1/2 degree at 412'; 3/4 degree at 533'; and 3/4 degree at 687'. DC: \$86,229 (Est.) DMC: \$ ----	CUM: \$86,229 (Est.) CMC: \$ ----
9-25-81	1,655'	Day 2; Made 915' in 20-3/4 hrs., MW 9.3, VIS 38, WL ---, PH 11.5. Remarks: Survey 3/4 degree at 906', 0 degree at 1,232', and 3/4 degree at 1,530'. DC: \$46,062 DMC: \$940	CUM: \$72,291 (Est.) CMC: \$940
9-26-81	2,450'	Day 3; Made 795' in 21-1/2 hrs., MW 9, VIS 38, WL 32, Cake 1, PH 8.5. Remarks: Survey 1/2 degree at 1,810' and 1/2 degree at 2,014'. DC: \$128,717 DMC: \$52	CUM: \$201,008 (Est.) CMC: \$992
9-27-81	2,477'	Day 4; Made 27' in 3/4 hrs., MW 9, VIS 40, WL 34, Cake 2, PH 9.5. Remarks: Survey 3/4 degree at 2,477'. Set 9-4/8", 40#, K-70E casing at 2,476' at 8:00 PM on 9-26-81. DC: \$25,027 DMC: \$935	CUM: \$226,035 (Est.) CMC: \$1,927
9-28-81	2,525'	Day 5; Made 48' in 3-1/2 hrs., MW - Water. Remarks: Drilling. DC: \$3,322 DMC: \$ -0-	CUM: \$229,357 CMC: \$1,927
9-29-81	3,320'	Day 6; Made 795' in 22 hrs., MW - Water. Remarks: Survey 1 degree at 3,114', drilling ahead. DC: \$90,653 DMC: \$ -0-	CUM: \$320,010 CMC: \$1,927
9-30-81	4,049'	Day 7; Made 729' in 23-1/2 hrs., MW - Water. Remarks: Survey 3/4 degree at 3,600', drilling ahead. DC: \$61,154 DMC: \$912	CUM: \$381,164 CMC: \$2,839

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2032' FNL, 2120' FWL, Sec. 19, T2S, R2W, U.S.M., Duchesne County, Utah</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE OWNERSHIP</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME N/A</p> <p>9. WELL NO. 1-19 B2</p> <p>10. FIELD AND POOL, OR WILDCAT Wasatch, Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 19, T2S, R2W, U. S. M.</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,856' GL</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly drilling report.</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-1-81  
thru  
10-19-81 Drill to 10,034', log, and set 7" casing.

10-20-81  
thru  
10-31-81 Drill to 11,505'.

(See attached for detailed reports.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 2-3-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

10-1-81	4,650'	Day 8; Made 601' in 23-1/2 hrs., MW -- Water. Remarks: Survey 3/4 degree at 4,457'. DC: \$19,761 DMC: \$411	CUM: \$400,925 CMC: \$3,250
10-2-81	5,070'	Day 9, Made 420' in 17-1/2 hrs., MW -- Water. Remarks: Survey 1 degree at 5,047'. DC: \$14,885 DMC: \$612	CUM: \$415,810 CMC: \$3,862
10-3-81	5,543'	Day 10; Made 473' in 24 hrs., MW -- Water. Remarks: Show No. 1: 5218-5232', Drilling Rate - Before 4, During 2.5-3, After 5 minutes per foot, Gas - Before -0-, During 20-35, After -0-. Drilling ahead. DC: \$16,677 DMC: \$841	CUM: \$432,487 CMC: \$4,703
10-4-81	6,;62'	Day 11, Made 619' in 24 hrs., MW -- Water. Remarks: No gas, no shows, drilling ahead. DC: \$36,950 DMC: \$820	CUM: \$469,437 CMC: \$5,523
10-5-81	6,650'	Day 12, Made 488' in 22-1/2 hrs., MW -- Water. Remarks: At 6,292' abundant black tar over shaker, at 6,550' still traces of tar over shaker. BGG -0-, CG -0-, drilling ahead. DC: \$17,042 DMC: \$589	CUM: \$486,479 CMC: \$6,112

WELL: LINMAR 1-19 B2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 19, T2S, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING COMPANY, RIG NO. 1  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED T.D.: 13,000'

10-6-81	6,988'	Day 13; Made 338' in 15-1/2 hrs., MW -- Water, Remarks: Survey 2 degrees at 6,982', strapped out of hole, had correction of depth -- added 17' to total depth, BGG 10 Units, CG 25-30 Units, TG 320 Units. DC: \$14,010 DMC: \$1,765	CUM: \$500,489 CMC: \$7,877
10-7-81	7,395'	Day 14; Made 407' in 24 hrs., MW -- Water. Remarks: Trace of oil and tar over shaker, BGG 45 Units, CG 68 Units, TG -0- Units, Drilling ahead. DC: \$14,905 DMC: \$905	CUM: \$515,394 CMC: \$8,782
10-8-81	7,790'	Day 15; Made 395' in 23-1/4 hrs., MW -- Water. Remarks: Survey 1-3/4 degrees at 7,552', some tar on shaker, trace of dark brown oil, drilling ahead. DC: \$23,151 DMC: \$635	CUM: \$538,545 CMC: \$9,417
10-9-81	8,247'	Day 16; Made 457' in 19-3/4 hrs., MW -- Water. Remarks: Survey 2-3/4 degrees at 8,052', Trip out of hole for bit, BGG 100 Units, CG 150 Units, drilling ahead. DC: \$15,911 DMC: \$434	CUM: \$554,456 CMC: 9,851
10-10-81	8,375'	Day 17; Made 128' in 6 hrs., MW ----, Remarks: BGG 80 Units, CG 150 Units, TG 600 units. Drilling ahead. DC: \$6,167 DMC: \$439	CUM: \$560,623 CMC: \$10,290
10-11-81	8,853'	Day 18; Made 478' in 24 hrs., MW 8.4, VIS 49. Remarks: Show 8758', drilling rate Before - 2 mins., During - 1 min., After - 2 mins.; Gas Before - 80 units, During 220 units, After 90 units; 0/wk/wk; BGG 80 units, CG 150 units. DC: \$19,085 DMC: \$ -0-	CUM: \$579,708 CMC: \$10,290
10-12-81	9,140'	Day 19; Made 287' in 23 hrs., MW 8.8, VIS 34, WL - not checked, Cake 2, PH 12+. Remarks: Survey 3 degrees at 8,899', drilling 100% shale; Show: 8,918-8,920', Drilling Rate -- Before 4.5 mins., During 3.5 mins, After 4 mins.; Gas -- Before 40 units, During 450 units, After 220 units -- -/wi/20. Show: 9,116-9,128', Drilling Rate -- Before 3.5 mins., During 3 mins., After 3.5 mins. Gas -- Before 150, During 600 units, After 175 units, dark brown oil over shaker. BGG 150-175 units, CG 220 units. DC: \$11,096 DMC: \$809	CUM: \$590,804 CMC: \$11,099
10-13-81	9,432'	Day 20; Made 292' in 24 hrs., MW 8.9, VIS 40, WL--not checked, Cake 2, PH 12. Remarks: Drilling, Show #9: 9239-9250', Drilling Rate--Before 3.5 mins., During 1.5-2.5 mins., After 4.5 mins.; Form. Gas--Before 85 units, During 780 units, After 180 units, dark brown oil on shaker, BGG 220 units, CG (average) 780 units, TG--nil. DC: \$13,082 DMC: \$2,384	CUM: \$603,886 CMC: \$13,483
10-14-81	9,701'	Day 21; Made 269' in 21-1/2 hrs., MW 9.1, VIS 41, WL 19.2, Cake 2, PH 12.5. Remarks: Tripping, BGG 490 units, CG 820 units. DC: \$19,739 DMC: \$1,328	CUM: \$623,625 CMC: \$14,811

WELL: LINMAR 1-19 B2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 19, T2S, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING COMPANY, RIG NO. 1  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED T.D.: 13,000'

10-15-81	9,849'	Day 22; Made 148' in 14-1/2 hrs., MW 9.2, VIS 40, WL 20, Cake 2, PH 12. Remarks: Survey 4 degrees at 9,701', no shows, drilling ahead, BGG 840 units (avg.), CG 1050 units (avg.), TG 2400 units through gas buster. DC: \$10,949 DMC: \$226	CUM: \$634,574 CMC: \$15,037
10-16-81	10,030'	Day 23; Made 181' in 14-1/2 hrs., MW 9.6+, VIS 44, WL 18.4, Cake 2, PH 12. Remarks: Tripping out for logs, BGG 290 units, CG 400 units (avg.), Short Trip Gas 800 units. DC: \$7,835 DMC: \$326	CUM: \$642,409 CMC: \$15,363
10-17-81	10,034'	Day 24; Made -0-' in last 24 hrs., MW 9.6, VIS 42, WL 16, Cake 2, PH 11. Remarks: Running 7" casing, survey 3 degrees at 10,030', BGG 250 units, TG 1600 units. DC: \$33,913 DMC: \$4,866	CUM: \$676,322 CMC: \$20,229
10-18-81	10,034'	Day 25; Made -0-' in last 24 hrs., MW 9.6, VIS 42, WL 16, Cake 2, PH 11. Remarks: Run 7" casing, circulate, cemented, nipple down valves, change pipe rams and nipple up, clean out kelly. DC: \$34,101 DMC: \$-0-	CUM: \$710,423 CMC: \$20,229
10-19-81	10,034'	Day 26; Made -0-' in last 24 hrs., MW 9.6, VIS 40, WL 16, Cake 2, PH 11. Remarks: Pick up kelly, pressure test, cut drilling line and string back to 8 lines, pick up bottom hole assembly and drill collars, pick up drill pipe, hit tight spot at 5,554', work pipe, change liner to #2 pump, trip out of hole, ran to 6,100', hanging up and making weight. DC: \$28,640 DMC: \$-0-	CUM: \$739,063 CMC: \$20,229
10-20-81	10,062'	Day 27; Made 28' in hrs., MW 9.6, VIS 38, WL 16, Cake 2, PH 11, Remarks: Trip out of hole, clean out top IBS and check bottom hole assembly, trip in to 5,554', pick up drill pipe, drilling float and cement, tag at 9,986', circulated, trip for diamond bit and pick up jars. BGG -0-, CG -0-, TG -0-. DC: \$9,623 DMC: \$-0-	CUM: \$748,686 CMC: \$20,229
10-21-81	10,145'	Day 28; Made 83' in 18-1/2 hrs., MW 9.7, VIS 46, WL 16.4, Cake 2, PH 12, Remarks: Drilling, BGG 110 units, CG 200 units, TG 390 units. DC: \$15,236 DMC: \$-0-	CUM: \$763,922 CMC: \$20,229
10-22-81	10,253'	Day 29; Made 108' in 24 hrs., MW 10.5, VIS 42, WL 14, Cake 2, PH 12. Remarks: Drilling, BGG 100 units, CG 190 units. DC: \$19,192 DMC: \$10,120	CUM: \$783,114 CMC: \$30,349
10-23-81	10,368'	Day 30; Made 115' in 23-1/2 hrs., MW 11+, VIS 42, WL 12.1, Cake 2, PH 12. Remarks: Drilling, BGG 85 units, CG 100 units. DC: \$21,749 DMC: \$11,526	CC: \$804,863 CMC: \$41,875
10-24-81	10,439'	Day 31; Made 71' in 16-1/2 hrs., ME 11.1, VIS 44, WL 11.1, Cake 2, PH 12. Remarks: BGG 65 units, CG 85 units, drilling. DC: \$20,883 DMC: \$5,272	CUM: \$825,746 CMC: \$47,147

WELL: LINMAR 1-19 B2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 19, T2S, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING COMPANY, RIG NO. 1  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED T.D.: 13,000'

10-25-81	10,577'	Day 32; Made 138' in 22 hrs., MW 11.1, VIS 47, WL 10.8, Cake 2 Ph 12. Remarks: Show #10: 10,542', Drilling Rate: Before 11 mins, During 12 mins., After 12 mins. Form. Gas: Before 60 units, During 500 units, After 220 units; 100% dark gray to black shale, no flourescence, no cut. BGG 125 units, CG 260 units, TG 750 units. DC: \$26,638 CUM: \$852,384 DMC: \$209 CMC: \$47,356
10-26-81	10,716'	Day 33; Made 139' in 24 hrs., MW 12, VIS 47, WL 10, Cake 2, PH 11.5. Remarks: Show #11: 10,584', Drilling Rate: Before 10 mins., During 7 mins., After 9 mins. Gas: Before 220 units, During 1200 units, After 390 units; abundant oil over shaker. BGG 820 units, CG 1100 units. DC: \$10,554 CUM: \$862,938 DMC: \$136 CMC: \$47,492
10-27-81	10,849'	Day 34; Made 133' in 24 hrs., MW 12, VIS 47, WL 8.8, Cake 2, Ph 12. Remarks: Show #12: 10,746', Drilling Rate: Before 10 mins., During 12 mins., After 10 mins; Form. Gas: Before 570 units, During 1050 units, After 600 units, fractured. Show #13: 10,752', Drilling Rate: Before 11 mins., During 10 mins., After 10 mins.; Form. Gas: Before 600 units, During 1230 units, After 525 units, fractured. BGG 800 units, CG 1120 units. DC: \$17,034 CUM: \$879,972 DMC: \$6,703 CMC: \$54,195
10-28-81	11,004'	Day 35; Made 155' in 24 hrs., MW 12, VIS 46, WL 8, Cake 2, PH 12, Remarks: BGG 550 units, CG 950 units, drilling ahead. DC: \$11,539 CUM: \$891,511 DMC: \$676 CMC: \$54,871
10-29-81	11,174'	Day 36; Made 170' in 24 hrs., MW 12, VIS 45, WL 8, Cake 2, PH 12, Remarks: Some increase in oil over shaker. Show #14: 11,024-11,030', Drilling Rate: Before 9-10 mins., During 5.5 mins., After 9 mins.; Formation Gas: Before 580 units, During 1,110 units, After 890 units, weak cut, 10% fluorescence; Show #15: 11,042-11056', Drilling Rate: Before 9 mins., During 4.5 mins., After 10 mins.; Formation Gas: Before 890 units, During 1,210 units, After 800 units, weak cut, 10% Fluorescence; Show #16: Drilling Rate: 11,086-11,100', Drilling Rate: Before 8.5 mins., During 3.5 mins., After 9 mins.; Formation Gas: Before 700 units, During 1,240 units, After 640 units, weak cut, 10% flourescence. BGG 840 units, CG 1,050 units. DC: \$21,019 CUM: \$912,530 DMC: \$855 CMC: \$55,726
10-30-81	11,340'	Day 37; Made 166' in 24 hrs., MW 12, VIS 47, WL 7.8, Cake 2, PH 11.5. Remarks: Show #17: Drilling Rate: Before 8 mins., During 4 mins., After 8 mins., Formation Gas: Before 750 units, During 990 units, After 825 units, very weak cut, no flourescence. BGG 600 units, CG 910 units. DC: \$11,600 CUM: \$924,130 DMC: \$688 CMC: \$56,414
10-31-81	11,505'	Day 38; Made 165' in 24 hrs., MW 12, VIS 48, WL 7.6, Cake 2, PH 12. Remarks: Show #18: 11,440-11,448', Drilling Rate: Before - 10 mins., During 3.5 mins., After 9 mins., Formation Gas: Before - 780 units, During - 1,290 units, After - 910 units. BGG 810 units avg., CG 1,170 units. DC: \$10,854 CUM: \$934,984 DMC: \$436 CMC: \$56,850

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2032' FNL, 2120' FWL, Sec. 19, T2S, R2W, U.S.M., Duchesne County, Utah</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE OWNERSHIP</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME N/A</p> <p>9. WELL NO. 1-19 B2</p> <p>10. FIELD AND POOL, OR WILDCAT Wasatch, Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 19, T2S, R2W, U. S. M.</p>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,856' GL	12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly drilling report.</u>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-1-81  
thru  
11-14-81 Drill to 12,642' (TD), and set 5" liner.

11-15-81  
thru  
11-30-81 Waiting on completion unit.

(See attached for detailed reports.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 2-3-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

WELL: LINMAR 1-19 B2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 19, T2S, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING COMPANY, RIG NO. 1  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED T.D.: 13,000'

11-1-81	11,658'	Day 39; Made 153' in 24 hrs., MW 12, VIS 48, WL 7.6, Cake 2, PH 12. Remarks: BGG 860 units, CG 1130 units., drilling ahead. DC: \$11,603 CUM: \$946,587 DMC: \$483 CMC: \$57,333
11-2-81	11,801'	Day 40; Made 143' in 24 hrs., MW 12, VIS 50, WL 6, Cake 2, PH 12.5. Remarks: Show #19: 11,676-11,680', Drilling Rate: Before - 9 mins., During - 6 mins., After - 11 mins.; Formation Gas: Before - 720 units, During - 1520 units, After - 980 units, no porosity, no cut, weak fluorescence. BGG 980 units, CG 1190 units. DC: \$14,164 CUM: \$960,751 DMC: \$429 CMC: \$57,762
11-3-81	11,952'	Day 41; Made 151' in 24 hrs., MW 12.2, VIS 48, WL 6.4, Cake 2, PH 11.5. Remarks: Show #20: 11,875-11,891'; Drilling break, no increase in gas. BGG 910 units avg., CG 1130 units avg. DC: \$17,764 CUM: \$978,515 DMC: \$5,849 CMC: \$63,611
11-4-81	12,102'	Day 42; Made 150' in 24 hrs., MW 12.9, VIS 55, WL 6.4, Cake 2, PH 12. Remarks: Drilling ahead. BGG 600 units, CG 925 units. DC: \$15,708 CUM: \$994,223 DMC: \$5,290 CMC: \$68,901
11-5-81	12,235'	Day 43; Made 133' in 24 hrs., MW 12.8, VIS 52, WL 6.2, Cake 2, PH 12. Remarks: Show #20: 12,102-12,111', Drilling Rate: Before - 10 mins., During 5 mins., After 9 mins.; Formation Gas: Before - 400 units, During - 1230 units, After - 490 units. Show #21: 12,131-12,136'; Drilling Rate: Before - 13 mins., During - 6.5 mins., After 10.5 mins.; Formation Gas: Before - 200 units, During - 1120 units, After - 220 units, no cut, 5% fluorescence. DC: \$10,985 CUM: \$1,005,208 DMC: \$567 CMC: \$69,468
11-6-81	12,362'	Day 44; Made 127' in 24 hrs., MW 12.9+, VIS 58, WL 6, Cake 2, PH 12. Remarks: Show #22: 12,248', Drilling Rate: Before - 11 mins., During - 10 mins., After - 10 mins.; Formation Gas: Before - 400 units, During - 1860 units, After - 490 units, fractured. BGG 460 units avg., CG 740 units avg. DC: \$27,933 CUM: \$1,033,141 DMC: \$8,222 CMC: \$77,690
11-7-81	12,432'	Day 45; Made 70' in 13 hrs., MW 13.1, VIS 58, WL 6, Cake 2, WL 12. Remarks: Check swivel, pull 5 stds., trip in 5 stds., circ. at 12,432', pull 27 stands, circ. at 9921'. BGG 380 units, CG 740 units. DC: \$9,408 CUM: \$1,042,549 DMC: \$515 CMC: \$78,205
11-8-81	12,437'	Day 46; Made 5' in 1-1/2 hrs., MW 13.1, VIS 45, WL 6, Cake 2, PH 12. Remarks: Circulate, trip in 27 stds., bridge at 12,351', circ. at 12,432', cut 85' drilling line, trip out, clean out swivel, trip in and clean oil out of flow line. TG 2280 units. DC: \$4,408 CUM: \$1,046,977 DMC: \$ -0- CMC: \$87,205
11-9-81	12,591'	Day 47; Made 154' in 23 hrs., MW 13.4, VIS 45, WL 6.6, Cake 2, Ph 12. Remarks: BGG 470 units, CG 730 units. Drilling ahead. DC: \$11,490 CUM: \$1,058,467 DMC: \$1,072 CMC: \$79,277

WELL: LINMAR 1-19 B2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 19, T2S, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING COMPANY, RIG NO. 1  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED T.D.: 13,000'

11-10-81	12,642'	Day 48; Made 51' in 6 hrs., MW 13.5, VIS 45, WL 6.8, Cake 2, Ph 12. Remarks: Circualte, short trip 20 stands, circulate for logs, survey and drop rabbit, trip out of hole, S.L.M., laid down stabilizer and jars, rig up loggers and run logs. BGG 320 units, CG 710 units, TG 1420 units. DC: \$10,666 CUM: \$1,069,133 DMC: \$335 CMC: \$79,612
11-11-81	12,642'	Day 49; Made -0-' in the last 24 hrs., MW 13.6, VIS 45, WL 7.6, Cake 2, PH 11. Remarks: logged well, picked up jars and trip in hole, circulate, strap out and laid down jars, cut drlg. line, rig up casing crew, pick up liner, 73 jts. of 18#, 5" -- total 2,783.41',* trip in hole with liner. DC: \$34,895 CUM: \$1,104,028 DMC: \$ -0- CMC: \$79,612
	*(5" liner set at interval from 9859.59' to 12,642')	←
11-12-81	12,642'	Day 50; Made -0-' in last 24 hrs., MW 13.6, VIS 45, WL 7.6, Cake 2, PH 11. Remarks: Trip in hole with liner, circulate, hang liner and circulate, cemented, trip out of hole, waiting on cement. Plug down at 1:45 PM on 11-11-81. DC: \$45,671 CUM: \$1,149,679 DMC: \$ -0- CMC: \$79,612
11-13-81	12,642'	Day 51; MW water, Remarks: Waiting on cement, trip in hole, displacing with water at 2,898', 5703' and 8,508'; drilling cement, circulate, pressure test to 1500 PSI, laying down drill pipe. DC: \$10,412 CUM: \$1,160,091 DMC: \$ -0- CMC: \$79,612
11-14-81	12,642'	Day 52; Remarks: Laid down 3-1/2" drill pipe, laid down Kelly, nipple down and nipple up tree. Rig released at 2:30 A.M. on 11-14-81. DC: \$43,971 CUM: \$1,204,062 DMC: \$ -0- CMC: \$97,612
11-15-81		Waiting on completion.
11-16-81		Waiting on completion.
11-17-81		Waiting on completion.
11-18-81		Waiting on completion.
11-19-81		Waiting on completion.
11-20-81		Waiting on completion.
11-21-81		Waiting on completion.
11-22-81		Waiting on completion.
11-23-81		Waiting on completion.
11-24-81		Waiting on completion.
11-25-81		Waiting on completion.
11-26-81		Waiting on completion.
11-27-81		Waiting on completion.
11-28-81		Waiting on completion.
11-29-81		Waiting on completion.
11-30-81		Waiting on completion.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE OWNERSHIP
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2032' FNL, 2120' FWL, Sec. 19, T2S, R2W, U.S.M., Duchesne County, Utah		8. FARM OR LEASE NAME N/A
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,856' GL	9. WELL NO. 1-19 B2
		10. FIELD AND POOL, OR WILDCAT Wasatch, Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABS. Sec. 19, T2S, R2W, U. S. M.
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly drilling report.</u>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-5-81 Cleanout to TD, run tubing, perforate and stimulate.

12-19-81 On 24 hr. test, well flowed 453 BO, 115 BW, 480 MCFG, at 700 psi WHP, on 16/64" choke.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 2-3-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

WELL: LINMAR 1-19 B2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 19, T2S, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: CHASE DRILLING COMPANY, RIG NO. 1  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED T.C.: 13,000'

12-1-81 Waiting on completion.

12-2-81 Waiting on completion.

12-3-81 Waiting on completion.

12-4-81 Rig up completion unit. Nipple down well head. Nipple up BOP.

12-5-81 Road rig to location. Rig up service unit. DC: \$960.

12-6-81 Nipple down tree. Nipple up BOP. Rig up tubing tools to 2-7/8" buttress. Pull up 4-1/8 mill, scraper, X-over sub. Pull up & tally 144 joints buttress. Pull up 189 joints 8 round tubing. Total 323 joints. Rig up power swivel and stripping head. Rig up pump and lines. Shut down for night.  
  
DC: \$5448,50.

12-7-81 Mill out baffle plate @ 9910'. Circulate hole clean. Rig down power swivel and stripper head. Run in hole tally & pull up tubing to 11,000'. Circulate drilling mud out of hole. Run in hole tally and pull up 2-7/8" tubing. Tag cement w/410 joints 2-7/8" tubing at 12,585'. Rig up swivel and stripper head. Drilled 15' cement tagged float collar at 12,600'. Rig down swivel and stripper head. Circulate hole clean. Spot 50 barrels 2% KCl water in liner. Shut down for night.  
  
DC: \$3231.

12-8-81 Pressure casing to 3000#. Trip out of hole. Lay down 83 joints of 2-7/8" tubing. Stood back 163 stands. Rig up Dresser Atlas. Run cement bond log on 5" liner and 7" casing.  
DC: \$12,808.86

12-9-81 Run in hole w/Model S packer. Mill out extension 2' pup, Baker nipple w/ 2.25 OD and 6' pup w/collar. Set packer @ 10,000' w/Dresser Atlas. Trip in hole w/sill assembly w/latch. Trip in hole broching tubing. Lay down 3 bad joints. Stung into packer, based out tubing. Released from packer. Pumped 100 Barrels fresh water down tubing, then 150 barrels C 1630 chemical water, then 60 barrels diesel.  
DC: \$14,119

12-10-81 Sting into packer. Land 2-7/8" tubing w/6000 lb. tension w/327 joints 2-7/8" tubing w/4 pup joints (10', 8', 6' and 2'). Rig up to run 1-1/2" tubing. Run in hole and pick up 1-1/2" w/165 joints (5,253'). Nipple down BOP's. Nipple up tree, test tree to 5000 psi. OK. Test casing to 3000 psi. OK. Rig down, road rig to Roosevelt.  
DC: \$2836

12-11-81 Move in perforators.

12-12-81 Move in, rig up Dresser Atlas to perforate. Perforate the following intervals w/2 JSPF using 2-1/8" hollow carrier tubing gun:

<u>INTERVAL</u>	<u>TUBING PRESSURE</u>
10,776'	250 psi
10,774'	300 psi
10,752-56'	600 psi

12-11-81

12-12-81

Move in, rig up Dresser 7' gas to perforate. Perforate the following intervals w/ 4" JSPF using 2-1/8" hollow carrier tubing gun:

<u>INTERVAL</u>	<u>TUBING PRESSURE</u>
10,776'	250 psi
10,774'	300 psi
10,752-56'	600 psi

12-12-81 cont'd

<u>INTERVAL</u>	<u>TUBING PRESSURE</u>
10,734-38'	750 psi
10,712'	950 psi
10,710'	1000 psi
10,700'	1200 psi
10,633'	1250 psi
10,612'	1250 psi
10,588'	1300 psi
10,566-68'	1400 psi
10,536-42'	1500 psi

Open well to pit flow to 0 psi flowing 1" stream.

RUN #2

<u>INTERVAL</u>	<u>TUBING PRESSURE</u>
11,066-68'	0 psi on 10/64" choke
11,052-56'	200 psi on 10/64" choke
11,040-44'	250 psi on 10/64" choke

Gun misfired. Pull out of hole.

RUN #3

(Well still flowing 1" stream.)

<u>INTERVAL</u>	<u>TUBING PRESSURE</u>
11,760-62'	0 psi on 10/64" choke
11,718'	0 psi "
11,642'	0 psi "
11,608'	0 psi "
11,606'	0 psi "
11,548'	0 psi "
11,444-46'	0 psi "
11,428'	0 psi "
11,306'	0 psi "
11,212'	0 psi "
11,200'	0 psi "
11,178'	0 psi "
11,154'	0 psi "
11,136-38'	0 psi "
11,094-96'	0 psi "

Shut in for night.

12-13-81

Tubing pressure this a.m. 4000 psi open on 10/64" choke. At 6:00 a.m. flow down to 700 psi @ 8:00 a.m. continue perforating while flowing to treater on 10/64" choke.

RUN #4

<u>INTERVAL</u>	<u>TUBING PRESSURE</u>
12,167-69'	700 psi
12,114-18'	700 psi
12,088-90'	700 psi
12,080-82'	700 psi
12,034'	700 psi
11,993-95'	700 psi
11,910-12'	700 psi
11,870-72'	700 psi
11,860-64'	700 psi

RUN #2 RE-RUN

<u>INTERVAL</u>	<u>TUBING PRESSURE</u>
10,846'	650 psi
10,842'	650 psi
10,832'	650 psi
10,827'	650 psi
10,820'	650 psi
10,814'	650 psi
10,812'	650 psi
10,788'	650 psi

WELL:

LINMAR 1-19 B2

OPERATOR:

LINMAR ENERGY CORPORATION

LOCATION:

SEC 19, T2S, R2W, DUCHESNE COUNTY, UTAH

CONTRACTOR:

CHASE DRILLING COMPANY, RIG NO. 1

OBJECTIVE ZONE:

WASATCH FORMATION

ESTIMATED T.D.:

13,000'

PAGE 9

12-13-81 cont'd

RUN #5

INTERVAL

TUBING PRESSURE

12,524-26'

275 psi

12,520-22'

275 psi

12,441-43'

275 psi

12,416'

275 psi

12,330'

275 psi

12,290'

275 psi

12,260'

275 psi

12,256'

275 psi

12,233-35'

275 psi

12,220'

275 psi

12,180-82'

275 psi

OIL & GAS CONSERVATION COMMISSION

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Linmar Energy Corporation

3. ADDRESS OF OPERATOR  
1670 Broadway, Suite 3025, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
2032' FNL, 2120' FWL, Sec. 19, T2S, R2W, U.S.M.  
At top prod. interval reported below  
SE NW  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
Fee ownership

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
N/A

9. WELL NO.  
1-19 E2

10. FIELD AND POOL, OR WILDCAT  
Wasatch, ~~Wildcat~~ Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 19, T2S, R2W, U.S.M.

14. PERMIT NO. 43-013-30600 | DATE ISSUED 9-24-81

12. COUNTY OR PARISH Duchesne | 13. STATE Utah

15. DATE SPUDDED 9-23-81 | 16. DATE T.D. REACHED 11-14-81 | 17. DATE COMPL. (Ready to prod.) 12-19-81 | 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)\* 5856' GL | 19. ELEV. CASINGHEAD 5856'

20. TOTAL DEPTH, MD & TVD 12,642' | 21. PLUG, BACK T.D., MD & TVD 12,642' | 22. IF MULTIPLE COMPL., HOW MANY\* N/A | 23. INTERVALS DRILLED BY N/A | ROTARY TOOLS X | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
10,776-12,182' Wasatch

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
FDC, CNL, DIL, GR, SP, CALIPER

27. WAS WELL CORRD NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2477'	12-1/4	To surface	-
7"	26 - 32#	10,034'	8-3/4		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9859.59	12,642		N/A

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	10,000'	10,000'

31. PERFORATION RECORD (Interval, size and number)  
SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,776' - 12,182'	30,000 gals. 15% HCl in 15 stages.

33. PRODUCTION

DATE FIRST PRODUCTION 12-19-81 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-19-81	24	16/64"	→	453	480	115	1059

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
700	-0-	→	453	480	115	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Used for fuel and vented.

TEST WITNESSED BY  
J. W. Clark

35. LIST OF ATTACHMENTS  
Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John W. Clark TITLE Vice President DATE 2-3-82

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), of annotation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
			<p style="font-size: 1.2em; font-family: cursive;">Packed by Don Brad 2-4-93</p>	<p style="font-size: 1.2em; font-family: cursive;">T.C.R.-3</p>	<p style="font-size: 1.2em; font-family: cursive;">8535'</p>

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	FEE
6. IF INDIAN, ALLOTTED OR TRIBE NAME	N/A
7. UNIT AGREEMENT NAME	N/A
8. FARM OR LEASE NAME	N/A
9. WELL NO.	1-19 B2
10. FIELD AND POOL, OR WILDCAT	Wasatch, Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 19, T2S, R2W, U.S.M.
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Linmar Energy Corporation

3. ADDRESS OF OPERATOR  
1670 Broadway, Suite 3025, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
2032' FNL, 2120' FWL, Sec. 19, T2S, R2W, U.S.M.,  
Duchesne County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5,856' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- MIRUSU.
- POOH w/packer.
- Perforate 62 intervals from 10,523' to 12,237'.
- RIH w/tubing and packer.
- Test.
- Acidize w/30,000 gals. 15% HCl.

(SEE ATTACHED FOR DETAILS.)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 6/30/82  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 6/1/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECOMPLETION  
Linmar 1-19 B2

1. Blow well down.
2. MIRU SU.
3. ND WH. NU BOP's.
4. Circulate out hole. POOH w/tbg.
5. PU Baker Packer plucker. RIH. Mill over and remove model "F" packer @ 10,000'.
6. Fill hole w/clean formation water. POOH.
7. MIRU Dresser Atlas and perforate the following using 4" casing gun w/3 jspf @ 120 degree spacing:

10,523-25'	(2)	11,005-007'	(2)	11,362'	(1)
10,566-68'	(2)	11,016-18'	(2)	11,376-78'	(2)
10,622-24'	(2)	11,026-28'	(2)	11,388-90'	(2)
10,632-34	(2)	11,040-44'	(4)	11,394-96'	(2)
10,639-41'	(2)	11,052-56'	(4)	11,400-02'	(2)
10,654'	(1)	11,076-78'	(2)	11,410'	(1)
10,660'	(1)	11,110-12'	(2)	11,423-26'	(3)
10,672-74'	(2)	11,142-44'	(2)	11,566'	(1)
10,682-84'	(2)	11,166-68'	(2)	11,572-74'	(2)
10,735-37'	(2)	11,186-88'	(2)	11,658-60'	(2)
10,753-55'	(2)	11,198-200'	(2)	11,676-78'	(2)
10,859-61'	(2)	11,228-30'	(2)	11,796-98'	(2)
10,871-73'	(2)	11,240-42'	(2)	11,898'	(1)
10,880'	(1)	11,250-52'	(2)	12,080-82'	(2)
10,884'	(1)	11,263-65'	(2)	12,088-90'	(2)
10,888'	(1)	11,278'	(1)	12,115-17'	(2)
10,892'	(1)	11,283'	(1)	12,204'	(1)
10,902-04'	(2)	11,293'	(1)	12,210'	(1)
10,969-71'	(2)	11,327'	(1)	12,220'	(1)
10,979-81'	(2)	11,339'	(1)	12,235-37'	(2)
10,998-11,000'	(2)	11,350'	(1)		

62 INTERVALS-110'-330' H

8. RIH w/model "F" packer on wireline and set @ 9950'.
9. RIH w/tubing and heatstring.
10. ND BOP's. NU wellhead.
11. RD MOSU.
12. Flow test.
13. Acidize w/40,000 gals. 15% HCl and ball sealers.
14. Place on production.

LINMAR PETROLEUM COMPANY  
7979 East Tufts Avenue Parkway, Suite 604  
Denver, Colorado 80237  
(303) 773-8003

111202

November 6, 1987

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

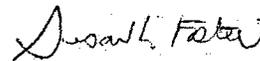
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster  
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
See Below

3. ADDRESS OF OPERATOR  
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, ON, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. See Exhibit "A"  
Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
See Exhibit "A"  
Attached Hereto

12. COUNTY OR PARISH Duchesne & Uintah Counties

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

CHANGE OF OPERATOR  
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct  
LINMAR ENERGY CORPORATION

SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987  
B. J. Lewis

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED  
NOV 9 1987

EXHIBIT "A"

DIVISION OF OIL  
REGULATION

Attached to and made a part of that certain Sundry Notice covering  
Change of Operator from Linmar Energy Corporation to Linmar  
Petroleum Company

<u>WELL NAME</u>	<u>SECTION; TOWNSHIP AND RANGE</u>
Horrocks 1-3A1 <u>43-013-30171</u>	Section 3, Township 1 South, Range 1 West
Chasel Miller 2-1A2 <u>43-013-30360</u>	Section 1, Township 1 South, Range 2 West
Duncan 3-1A2 <u>43-013-31135</u>	Section 1, Township 1 South, Range 2 West
Murray 3-2A2 <u>43-013-30816</u>	Section 2, Township 1 South, Range 2 West
Chasel Hackford 2-10A1E <u>43-047-31421</u>	Section 10, Township 1 South, Range 1 East
Wilkerson 1-20Z1 <u>43-013-30942</u>	Section 20, Township 1 North, Range 1 West
Moon 1-23Z1 <u>43-047-31479</u>	Section 23, Township 1 North, Range 1 West
Coltharp 1-27Z1 <u>43-013-30151</u>	Section 27, Township 1 North, Range 1 West
Jensen 1-29Z1 <u>43-013-30725</u>	Section 29, Township 1 North, Range 1 West
Ute 1-30Z1 <u>43-013-30813</u>	Section 30, Township 1 North, Range 1 West
Dye 1-25Z2 <u>43-013-30659</u>	Section 25, Township 1 North, Range 2 West
Ute Tribal 3-35Z2 <u>43-013-31133</u>	Section 35, Township 1 North, Range 2 West
Horrocks 2-4A1 <u>43-013-30954</u>	Section 4, Township 1 South, Range 1 West
Helen Larsen 2-5A1 <u>43-013-30920</u>	Section 5, Township 1 South, Range 1 West
Chasel 2-17A1 <u>43-013-30732</u>	Section 17, Township 1 South, Range 1 West
LeBeau 1-34A1 <u>43-013-30590</u>	Section 34, Township 1 South, Range 1 West
Timothy 3-18A3 <u>43-013-30940</u>	Section 18, Township 1 South, Range 3 West
Fisher 1-19A3 <u>43-013-30535</u>	Section 19, Township 1 South, Range 3 West
Goodrich 1-24A4 <u>43-013-30760</u>	Section 24, Township 1 South, Range 4 West
Smith 2-25A4 <u>43-013-30776</u>	Section 25, Township 1 South, Range 4 West
State 1-14B1 <u>43-047-30818</u>	Section 14, Township 2 South, Range 1 West
Linmar 1-19B2 <u>43-013-30600</u>	Section 19, Township 2 South, Range 2 West
Christensen 2-8B3 <u>43-013-30780</u>	Section 8, Township 2 South, Range 3 West
Hansen 1-16B3 <u>43-013-30335</u>	Section 16, Township 2 South, Range 3 West

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
**Fee**

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
**Linmar Petroleum Company**

3. Address of Well  
**P.O. Box 1327, Roosevelt, Utah 84066**

4. Telephone Number  
**722-4546**

9. Well Name and Number  
**Linmar 1-19B2**

10. API Well Number  
**43-013-30600**

11. Field and Pool, or Wildcat  
**Altamont**

5. Location of Well  
 Footage : **2032' FNL, 2120' FWL** County : **Duchesne**  
 QQ Sec. T., R., M. : **Sec. 19, T2S, R2W** State : **Utah**  
**USM**

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize ✓
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The well was recompleted to the Green River formation on 1/9/93. The intervals from 9,988' - 9,115' were perforated with 4" casing guns shooting 3jspf at 120 degree phasing. A total of 14 intervals, 89 feet, were shot with 267 holes. Wasatch and Green River intervals will be commingled.

**RECEIVED**

FEB 03 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature: *Michael Stumm*

Title **Petroleum Engineer**

Date **01-Feb-93**

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Linmar 1-19B2

10. API Well Number

43-013-30600

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED  
APR 16 1993  
DIVISION OF OIL, GAS & MINING

1. Type of Well  
 Oil Well  Gas Well  Other (specify)

2. Name of Operator  
Linmar Petroleum Company

3. Address of Well  
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number  
722-4546

5. Location of Well  
Footage : 2032' FNL, 2120' FWL  
QQ. Sec, T, R, M : Sec. 19, T2S, R2W

County : Duchesne  
State : Utah  
USM

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |                          |                         |                          |                      |
|--------------------------|-------------------------|--------------------------|----------------------|
| <input type="checkbox"/> | Abandonment             | <input type="checkbox"/> | New Construction     |
| <input type="checkbox"/> | Casing Repair           | <input type="checkbox"/> | Pull or Alter Casing |
| <input type="checkbox"/> | Change of Plans         | <input type="checkbox"/> | Recompletion         |
| <input type="checkbox"/> | Conversion to Injection | <input type="checkbox"/> | Shoot or Acidize     |
| <input type="checkbox"/> | Fracture Treat          | <input type="checkbox"/> | Vent or Flare        |
| <input type="checkbox"/> | Multiple Completion     | <input type="checkbox"/> | Water Shut-Off       |
| <input type="checkbox"/> | Other                   |                          |                      |

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |                          |                         |                                     |                      |
|--------------------------|-------------------------|-------------------------------------|----------------------|
| <input type="checkbox"/> | Abandonment *           | <input type="checkbox"/>            | New Construction     |
| <input type="checkbox"/> | Casing Repair           | <input type="checkbox"/>            | Pull or Alter Casing |
| <input type="checkbox"/> | Change of Plans         | <input checked="" type="checkbox"/> | Shoot or Acidize ✓   |
| <input type="checkbox"/> | Conversion to Injection | <input type="checkbox"/>            | Vent or Flare        |
| <input type="checkbox"/> | Fracture Treat          | <input type="checkbox"/>            | Water Shut-Off       |
| <input type="checkbox"/> | Other                   |                                     |                      |

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch--Green River perforations from 9,115' to 12,526' were acidized with 10,000 gallons 15% HCL acid on 3/4/93. The acid contained corrosion inhibitor and MSR100 additives. One thousand RCNB's were dropped for diversion.

14. I hereby certify that the foregoing is true and correct.

Name & Signature

*Michael J. [Signature]*

Title Petroleum Engineer

Date 12-Apr-93

(State Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
Fee  
6. If Indian, Alottee or Tribe Name  
Ute

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. See attached list.
2. Name of Operator Linmar Petroleum Company	9. AAPI Well No. See attached list.
3. Address and Telephone No. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237    (303) 773-8003	10. Field and Pool, Or Exploratory Area See attached list.
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list of wells.	11. County or Parish, State See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

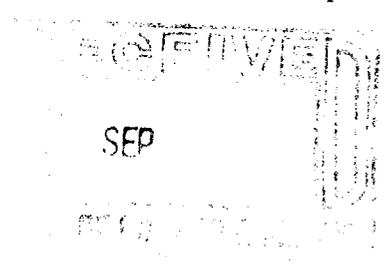
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

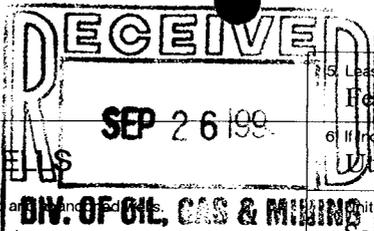
Signed By: L. M. Kohlefer Title: Vice President of Managing General Partner Date: 9/1/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NEW 580 (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000045 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
○ 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	SO10	WO40	19	NENE	4301330322	GR-WS	POW	9118	STATE 1-19A4 ML-27912
						34	NWNE	4301330323	GR-WS	POW	9121	BARRETT 1-34A5 FEE
						18	NWNE	4301330354	GR-WS	TA	5915	UTE ALLOTTED 2-18A3 14-20-H62-1828
65	BLUEBELL	55	ALTAMONT	SO10	WO20	1	SENE	4301330360	GR-WS	POW	5830	CHASEL MILLER 2-1A2 FEE
						35	NENE	4301330362	DUCHR	WDW	99996	BIRCH WDW 2-35 FEE
65	BLUEBELL	55	ALTAMONT	SO20	WO40	32	SENE	4301330371	UNTA	WDW	99996	RUSSELL SWD 2-32B4 FEE
						19	SWNE	4301330535	GR-WS	SOW	1435	FISHER 1-19A3 FEE
						34	NESW	4301330590	GR-WS	POW	1440	LE BEAU 1-34-A1 FEE
55	ALTAMONT	55	ALTAMONT	SO20	WO20	19	SENE	4301330600	GR-WS	POW	9350	LINMAR 1-19B3 FEE
						16	NESW	4301330617	GR-WS	POW	9124	LINMAR HANSEN 1-16B3 FEE
65	BLUEBELL	55	ALTAMONT	SO20	WO40	4	NESW	4301330645	GR-WS	POW	9125	OMAN 2-4B4 FEE
						33	SWNE	4301330649	GR-WS	SOW	9132	WILDLIFE RES. 1-33B5 FEE
						25	NWSE	4301330659	GR-WS	POW	9111	DYE 1-25Z2 FEE
55	ALTAMONT	55	ALTAMONT	SO20	WO40	25	NWNE	4301330668	GR-WS	POW	9126	BROTHERSON 1-25B4 FEE
						28	NESW	4301330718	GR-WS	POW	9131	BROWN 2-28B3 FEE
65	BLUEBELL	55	ALTAMONT	NO10	WO10	29	NWSE	4301330725	GR-WS	POW	9110	JENSEN 1-29Z1 FEE
						17	NESW	4301330732	GR-WS	POW	9112	CHASEL 2-17A1 FEE
55	ALTAMONT	55	ALTAMONT	SO10	WO40	16	NESE	4301330737	GR-WS	TAZ	9117	FISHER 1-16A4
						16	NESE	4301330737	GRRVL	POW	9117	FISHER 1-16A4 FEE
						14	NESW	4301330757	GR-WS	PA	9130	FLANIGAN 2-14B5
65	BLUEBELL	55	ALTAMONT	SO10	WO40	24	NWNE	4301330760	GR-WS	POW	9136	GOODRICH 1-24A4 FEE
						14	SWSW	4301330775	GR-WS	POW	9133	UTE TRIBAL 2-14C6 14-20-H62-3809
						25	NWSW	4301330776	GR-WS	POW	9137	CARL SMITH 2-25A4 FEE
65	BLUEBELL	55	ALTAMONT	SO20	WO30	8	NESW	4301330780	GR-WS	POW	9355	CHRISTENSEN 2-8B3 FEE
						30	NWSE	4301330813	GR-WS	POW	9405	UTE TRIBAL 1-30Z1 14-20-H62-3910
55	ALTAMONT	55	ALTAMONT	SO10	WO20	2	SENE	4301330816	GR-WS	POW	9620	MURRAY 3-2A2 FEE
						15	SWNE	4301330817	GR-WS	POW	9345	JESSEN 1-15A4 FEE
65	BLUEBELL	55	ALTAMONT	SO10	WO30	9	NWSW	4301330876	GR-WS	POW	9790	CLARK 2-9A3 FEE
						16	SESW	4301330877	GR-WS	SOW	9335	JENKINS 3-16A3 FEE
						11	NESW	4301330893	GR-WS	POW	9401	LESLIE UTE 1-11A3 14-20-H62-3979
55	ALTAMONT	55	ALTAMONT	SO10	WO30	13	SWNE	4301330894	GR-WS	POW	9402	L.B. UTE 1-13A3 14-20-H62-3980
						23	NESW	4301330895	GR-WS	POW	9403	LAUREN UTE 1-23A3 14-20-H62-3981
						8	NESW	4301330898	GR-WS	TA	2418	WELLSWORTH 2-8B4 FEE
65	BLUEBELL	55	ALTAMONT	SO20	WO50	4	SESW	4301330901	GR-WS	PA	9407	EDWARDS 2-4B5
						32	SWSW	4301330904	GR-WS	POW	10045	OMAN 2-32A4 FEE
						26	SESW	4301330905	GR-WS	POW	9630	CHRISTENSEN 2-26A5 FEE
65	BLUEBELL	55	ALTAMONT	SO20	WO50	8	NWSW	4301330906	GR-WS	TA PA	10712	MILTZ 2-8B5 FEE
						33	SWNW	4301330907	GR-WS	TA	9865	BELCHER 2-33B4 FEE
						35	SENE	4301330908	GR-WS	SOW	9404	BROTHERSON 2-35B5 FEE
65	BLUEBELL	55	ALTAMONT	SO10	WO50	36	SESW	4301330911	GR-WS	POW	9406	FORD 2-36A5 FEE
						27	NWSE	4301330915	GR-WS	POW	9632	FIELDSTED 2-27A4 FEE
						11	NESE	4301330936	GR-WS	PA	10482	JESSEN 1-11A4
65	BLUEBELL	55	ALTAMONT	SO10	WO30	18	SENE	4301330940	GR-WS	POW	9633	TIMOTHY 3-18A3 FEE
						27	NWNW	4301330941	GR-WS	POW	9625	WIMMER 2-27B4 FEE
						20	NWSE	4301330942	GR-WS	POW	10230	WILKERSON 1-20Z1 FEE
55	ALTAMONT	55	ALTAMONT	SO10	WO10	4	SWNE	4301330954	GR-WS	POW	9855	HORROCKS 2-4A1 FEE
						29	SESW	4301330974	GR-WS	SOW	10040	JENSEN 2-29A5 FEE



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Fee  
6. If Indian, Allottee or Tribe Name:  
Date  
7. Permit Agreement Name:  
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. County: See attached list. QQ, Sec., T., R., M.: State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                               | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                             | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                     | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                              | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                         | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> |   |

Approximate date work will start 9/8/94

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bonnie Shuder Title: Environmental Analyst Date: 09/19/94

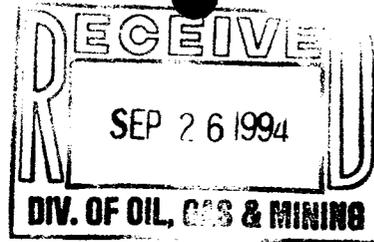
(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000475	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270



**Coastal**  
The Energy People



September 21, 1994

State of Utah  
Division of Oil Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston  
Environmental Coordinator  
(303)573-4476

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL  GAS  OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

QQ, Sec., T., R., M.:

County: See attached list.

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLER / *L. M. Rohleder*

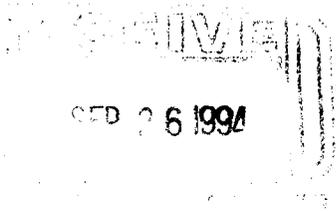
V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30691 <i>30361</i>		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
er 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
er 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270


 RECEIVED  
 SEP 26 1994

OCT 12

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
**Fee**

6. If Indian, Allottee or Tribe Name:  
**Ute**

7. Unit Agreement Name:  
**N/A**

8. Well Name and Number:  
**Linmar 1-19B2**

9. API Well Number:  
**43-013-30600**

10. Field and Pool, or Wildcat:  
**Bluebell**

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
**Coastal Oil & Gas Corporation**

3. Address and Telephone Number:  
**P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476**

4. Location of Well  
Footages: **2032' FNL & 2120' FWL** County: **Duchesne**  
QQ, Sec., T., R., M.: **SE/NW Section 19, T2S-R2W** State: **Utah**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Install Rotoflex beam pump
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon approval

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes to retire hydraulic lift and replace with Rotoflex at the above described well.

Procedure: Release 7" 32# RD pkr @ 9029'. POOH with tbg. PU approx 2600' 2-3/8" tbg, 4-1/8" mill and CO tool. CO 5" liner to 12,400'. POOH and LD 2-3/8" tbg & CO tools. PU 7" TAC, 5" PBGA & SN. Set TAC @ approx 9050' and SN @ approx 8950'. PU & RIH w/1-3/4" pump, 250' 1" rod w/g, and standard design to surface. Set pump speed at 3 SPM & return to production. Run dynamometer analysis & fluid level test and adjust speed accordingly.

13. Name & Signature: *Bonnie Johnston* Title: Environmental Analyst Date: 10/10/94

(This space for State use only)

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

# LINMAR 1-19B2

Sec 19; 2S; 2W

*7154*  
*or 7150*  
*J-100*

Average Production:

33 ~~45~~ BOPD

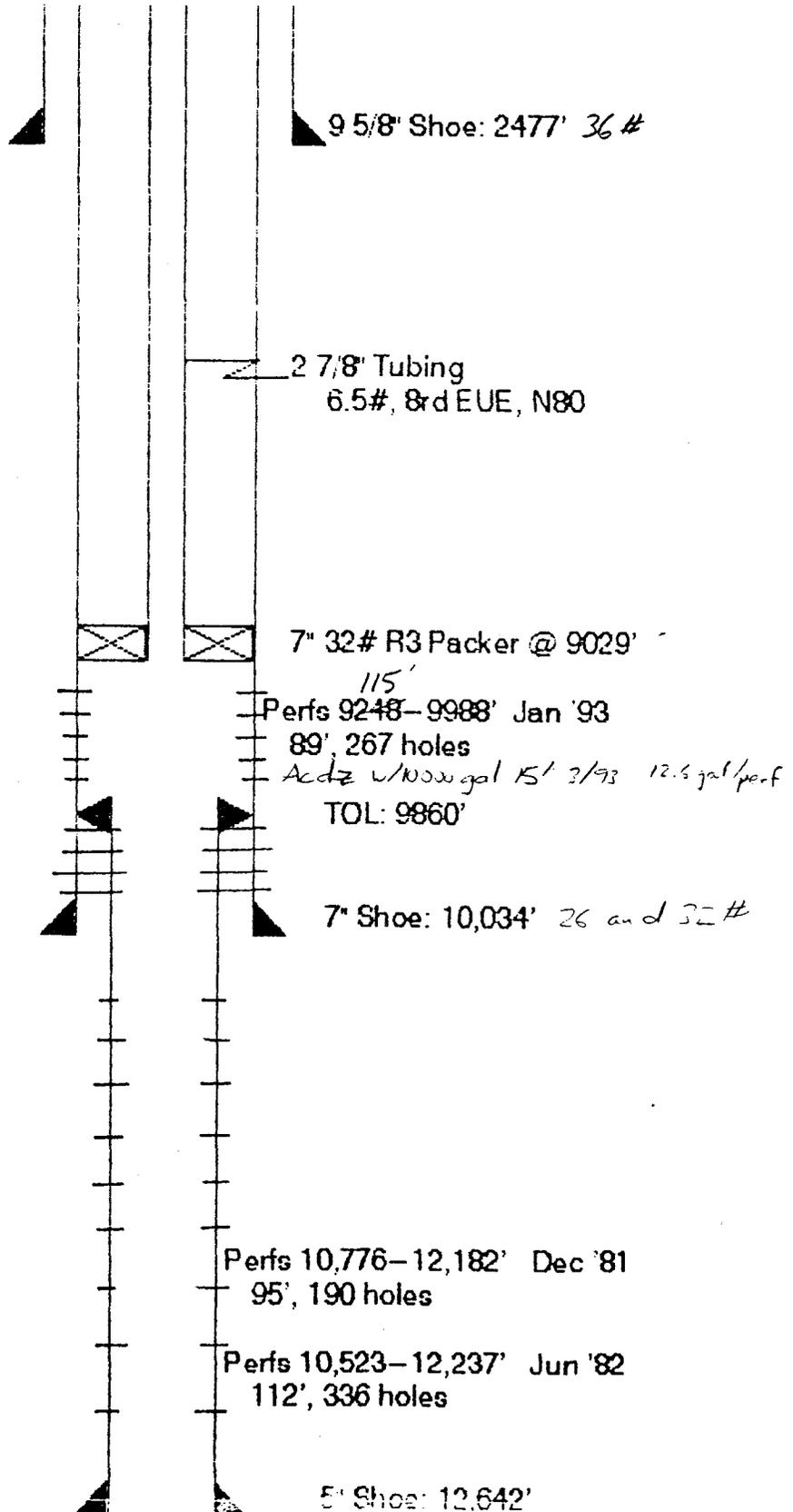
36 ~~45~~ BWPD

42 ~~60~~ MCFD

Downhole Pump:

Guiberson B+3 Jet

Comments:



18-Aug-94

5" Shoe: 12,642'

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing	
1- <del>LWP</del> 7-PL	✓
2-LWP 8-SJ	✓
3-DPS 9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	FROM (former operator)	<u>LINMAR PETROLEUM COMPANY</u>
(address)	<u>PO BOX 749</u>	(address)	<u>7979 E TUFTS AVE PKWY 604</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80237</u>
	phone (303) <u>572-1121</u>		phone (303) <u>773-8003</u>
	account no. <u>N 0230</u>		account no. <u>N9523</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013 30600</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-16-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- Sec 6. Cardex file has been updated for each well listed above. *10-14-94*
- Sec 7. Well file labels have been updated for each well listed above. *10-14-94*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)** \* 25,000 Surety "Trust Land Admin." (Bond Incr. in Progress)

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. \$80,000 Surety "United Pacific Ins. Co."
2. A copy of this form has been placed in the new and former operators' bond files. \* Upon compl. of routing.
- Lee 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date Sept. 13, 1994. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DT's 2. Copies of documents have been sent to State Lands for changes involving State leases. 10-17-94 to Ed Benner

**FILMING**

- ✓ 1. All attachments to this form have been microfilmed. Date: 10.20 1994.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

941003 Ed/Trust Land Admin. (Bond Incr. in Progress)

\* Indian Lease wells & wells involved in C.A.'s "separate change".

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Fee

6. If Indian, Allottee or Tribe Name:  
Ute

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Linmar 1-19B2

9. API Well Number:  
43-013-30600

10. Field and Pool, or Wildcat:  
Bluebell

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well  
Footages: 2032' FNL & 2120' FWL County: Duchesne  
QQ, Sec., T., R., M.: SE/NW Section 19, T2S-R2W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Rotaflex Conversion
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

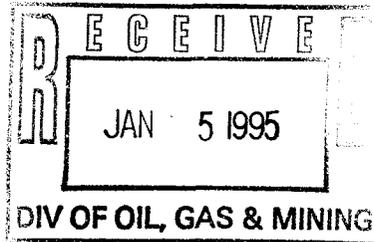
Date of work completion 12/27/94

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature:

*N.O. Shiflett*

N.O. Shiflett

Title: District Drilling Manager

Date:

01/24/95 ✓

(This space for State use only)

*Tax credit  
1/13/95*

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

LINMAR #1-19B2 (INSTALL BEAM PUMP)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 27.67535% COGC AFE: 14864  
TD: 12,642' PBD: 12,500'  
5" LINER @ 9860'-12,642'  
PERFS: 9115'-12,237'  
CWC(M\$): 153.1

PAGE 1

12/13/94 LD 1.9" tbg.  
MIRU rig. ND tree, NU 6" BOP. LD 61 jts 1.9" tbg. CC: \$5,232

12/14/94 Swabbing.  
LD 103 jts 1.9" tbg. RI's'd pkr. POOH w/96 stds 2 1/2" 8rd tbg. LD 103 jts 2 1/2" Buttress tbg & BHA. RIH w/7" csg scraper & 47 stds 2 1/2" 8rd tbg to 2920'. CC: \$8,421

12/15/94 RIH w/CO tool.  
RIH w/2 1/2" 8rd tbg. Tagged 5" LT @ 9860' w/csg scraper. Saw no tight spots. POOH w/tbg & scraper. CC: \$11,120

12/16/94 Finish POOH w/tbg & CO tool.  
RIH w/4 1/2" mill & CO tool w/2 1/2" tbg to 11,640' (bridge). CO several bridges to 12,500'. POOH to 7817'. CC: \$14,694

12/17-18/94 SD for weekend.

12/19/94 RIH w/production tbg.  
POOH, LD CO tool & mill (btm 2 jts 2 1/2" tbg full of scale). RIH w/production BHA. RIH w/100 stds tbg to 6450'. testing all tbg to 8000#. CC: \$20,289

12/20/94 Finish RIH w/rods.  
Finish RIH w/tbg, testing all tbg to 8000#. ND BOP, set TAC @ 9048' w/SN @ 8937'. Landed tbg w/20,000# tension. NU WH. RIH w/new pump, 8 - 1", 115 - 3/4", 84 - 7/8" rods. CC: \$24,679

12/21/94 Well on production.  
RIH w/31 - 7/8" & 116 - 1" rods. Space out & seat pump. RD rig. Pmpd 31 BO, 252 BW, 6 MCF, 9 SPM, 13 hrs. CC: \$116,102

12/22/94 Pmpd 60 BO, 276 BW, 73 MCF, 9 SPM.

12/23/94 Pmpd 82 BO, 183 BW, 157 MCF, 9 SPM.

12/24/94 Pmpd 67 BO, 141 BW, 133 MCF, 9 SPM, 18 hrs. Down 6 hrs - high FL pressure.

12/25/94 Pmpd 55 BO, 73 BW, 145 MCF, 9 SPM, 15 hrs. Down 9 hrs - high FL pressure (hot oiled).

12/26/94 Pmpd 100 BO, 100 BW, 260 MCF, 9 SPM.

12/27/94 Pmpd 87 BOPD, 83 BWPD, 252 MCFPD, 20 hrs. Down 4 hrs - pump off controller.

Prior prod: 28 BOPD, 41 BWPD, 44 MCFPD. Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

<p>1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____</p> <p>2. Name of Operator: Coastal Oil &amp; Gas Corporation</p> <p>3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476</p> <p>4. Location of Well Footages: 2032' FNL &amp; 2120' FWL County: Duchesne QQ, Sec., T., R., M.: SE/NW Section 19, T2S-R2W State: Utah</p>	<p>5. Lease Designation and Serial Number: Fee</p> <p>6. If Indian, Allottee or Tribe Name: Ute</p> <p>7. Unit Agreement Name: N/A</p> <p>8. Well Name and Number: Linmar 1-19B2</p> <p>9. API Well Number: 43-013-30600</p> <p>10. Field and Pool, or Wildcat: Blucbell</p>
--	--

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                          | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                      | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                    | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Lower seat nipple |   |

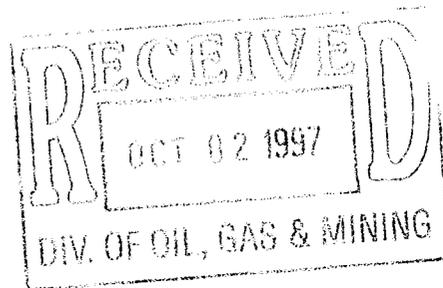
Date of work completion '9/13/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached morning reports for work performed to lower seat nipple to enhance production on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 09/30/97

(This space for State use only)

**COASTAL OIL & GAS  
MORNING REPORT**

REPORT DATE: \_\_\_\_\_

LEASE & WELL: LINMAR 1-19B2      COMPLETION FOREMAN: HAL IVIE      RIG NUMBER: POOL # 818

FIELD/PROSPECT ALTAMONT BLUEBELL      COUNTY: DUCHESNE      STATE: UTAH

DISTRICT DENVER      REPORT TAKEN BY: HAL IVIE      START DATE: 09/11/97      DAY 3

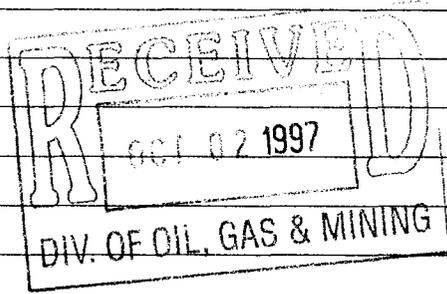
PBTD: 12,500'      LN TOP: 9860'      PERFS: N/A      FORMATION: N/A      PROD CSG SIZE: 5"X18#

AFE DESCRIPTION: LOE, 19 BOPD, CHG BHA, LWR + 45 SN.      AFE #:      PROD CSG SET @: 12,500'

ACTIVITY @ REPORT TIME: WELL IS ON PRODUCTION      AFE AMOUNT: \$0

**DRILLING/COMPLETION COSTS**

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. -- 6:00 a.m.	CODE NO.	ITEM	DRILLING/COMPLETION COSTS	
				DAILY	CUMULATIVE
7AM	RIH W/ 2"X1 1/4" C-E PUMP. PICK UP 80, 3/4" & 20, 7/8" EL	110	ROADS & LOCATIONS		0
	ROD'S. SEAT PUMP@ 11,150'. FILL TBG W/ 35 BBL TPW	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP.WO	1570	6048
	TEST 1,000# OK. RIG DN RIG	130	MUD & CHEMICALS		120
3PM	POP, SDFD	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		0
	LAST REPORT	140	ELECTRIC LOGGING (OPEN HOLE) A. SLICK B. ELECTRIC		0
		145	FISHING TOOLS & SERVICES		0
		146	WATER		300
		146	FUEL	45	255
		146	BITS		0
		147	EQUIPMENT RENTAL A. FRAC TK. B. BOP'S C. BITS D. POWER SWIVEL E. FILTERING F. TUBING RENTAL G. PACKERS & PLUGS H. PORTABLE TOILETS	30	90 390 0 0 120 0 0 0 0
		175	TRUCKING	120	500
		183	PERF. AND CASED HOLE LOGS		0
		184	ACIDIZING, FRACTURING, ETC. MISC. LABOR & SERVICES		0 0
			HOTOILER	461	1439
		190	SUPERVISION	175	525
			TOTAL INTANGIBLES	2401	9787
		200	TOTAL TANGIBLES (CSG., ETC.)	7694	12706
			TOTAL COSTS	10095	22493
			CONTINGENCIES (6%)		1350
			CUM. DRLG. COSTS		0
			CONSTR. COSTS		0
			JOB TOTAL		23843



**TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)**

2"X 1 1/4" C-E PUMP= 750	STUF BOX= 200
80, 3/4" NEW EL SL ROD'S= 4880	20, 7/8" NEW EL ROD'S= 1565
1, 8' X 1" ROD SUB= 87	2, 6' X 1" ROD SUB'S= 154
1, 2' X 1" ROD SUB= 58	
TOTAL= 7694	

CHEMICALS PUMPED \_\_\_\_\_      BIOCIDES-SCALE \_\_\_\_\_

**CHECK ATTACHED REPORTS**

TUBING TALLY \_\_\_\_\_

DAILY      CUM

PLE INSTALLATION DATE: \_\_\_\_\_

FLOW BACK REPORT \_\_\_\_\_

COASTAL OIL & GAS  
MORNING REPORT

REPORT DATE: 09/12/97

LEASE & WELL: LINMAR 1-19B2 COMPLETION FOREMAN: HAL IVIE RIG NUMBER: POOL # 818  
 FIELD/PROSPECT ALTAMONT BLUEBELL COUNTY: DUCHESNE STATE: UTAH  
 DISTRICT DENVER REPORT TAKEN BY: HAL IVIE START DATE: 09/11/97 DAY 2  
 PBTD: 12,500' LN TOP: 9860' PERFS: N/A FORMATION: N/A PROD CSG SIZE: 5"X18#  
 AFE DESCRIPTION: LOE, 19 BOPD, CHG BHA, LWR + 45 SN. AFE #: PROD CSG SET @ : 12,500'  
 ACTIVITY @ REPORT TIME: RIH W/ 2"X 1 1/4"C-E PUMP AFE AMOUNT: \$0

DRILLING/COMPLETION COSTS

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. -- 6:00 a.m.	CODE NO.	ITEM	DAILY	CUMULATIVE
7AM	EOT@ 7,000'. POOH W/ 2 7/8" PROD BHA. (SLM) LAY DN	110	ROADS & LOCATIONS		0
	THE 2 7/8" BHA.	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP.WO	2288	
12N	PICK UP THE 2 3/8" BHA. RIH, NDBOP, SET THE 7" TAC				4478
	@ 9084' W/ 26,000# TEN. +45SN @ 11,150', 3 1/2" PBGA	130	MUD & CHEMICALS		120
	@ 11,154' EOT@ 11,218'. NUWH.	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		0
7:30PM	SWI, SDFD.	140	ELECTRIC LOGGING (OPEN HOLE) A. SLICK B. ELECTRIC		0
		145	FISHING TOOLS & SERVICES		0
		146	WATER		300
		146	FUEL	15	210
		146	BITS		0
		147	EQUIPMENT RENTAL A. FRAC TK. B. BOP'S C. BITS D. POWER SWIVEL E. FILTERING F. TUBING RENTAL G. PACKERS & PLUGS H. PORTABLE TOILETS	30 210	60 390
		175	TRUCKING	180	380
		183	PERF. AND CASED HOLE LOGS		0
		184	ACIDIZING, FRACTURING, ETC.		0
			MISC. LABOR & SERVICES HOTOILER	485	978
		190	SUPERVISION	175	350
			TOTAL INTANGIBLES	3383	7386
		200	TOTAL TANGIBLES (CSG.,ETC.)	5012	5012
			TOTAL COSTS	8395	12398
			CONTINGENCIES (6%)		744
			CUM. DRLG. COSTS		0
			CONSTR. COSTS		0
			JOB TOTAL		13142

RECEIVED  
 OCT 02 1997  
 DIV. OF OIL, GAS & MINING

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)

7" TAC= 350	3 1/2" N-80 EUE PBGA= 300	2 3/8" +45SN= 95
2 3/8"X 4'SUB= 100		
28 JT'S 2 7/8"X 6.5# N-80 EUE Y.B. TBG ( 890.62' )= 2779		
44 JT'S 2 3/8"X 4.6# N-80 EUE B.B. TBG ( 1360.02' )= 1388		
TOTAL= 5012		

CHEMICALS PUMPED

BIOCIDE-SCALE

CHECK ATTACHED REPORTS

TUBING TALLY

FLOW BACK REPORT

DAILY CUM

PLE INSTALLATION DATE:

**COASTAL OIL & GAS  
MORNING REPORT**

REPORT DATE: 09/11/97

LEASE & WELL: LINMAR 1-19B2 COMPLETION FOREMAN: HAL IVIE RIG NUMBER: POOL # 818

FIELD/PROSPECT: ALTAMONT BLUEBELL COUNTY: DUCHESNE STATE: UTAH

DISTRICT: DENVER REPORT TAKEN BY: HAL IVIE START DATE: 09/11/97 DAY 1

PBTD: 12,500' LN TOP: 9860' PERFS: N/A FORMATION: N/A PROD CSG SIZE: 5"X18#

AFE DESCRIPTION: LOE, 19 BOPD, CHG BHA, LWR + 45 SN. AFE #: \_\_\_\_\_ PROD CSG SET @: 12,500'

ACTIVITY @ REPORT TIME: POOH W/ 2 7/8" PROD BHA AFE AMOUNT: \_\_\_\_\_

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. -- 6:00 a.m.	CODE NO.	ITEM	DRILLING/COMPLETION COSTS	
				DAILY	CUMULATIVE
7AM	ROAD RIG & EQUIP F/ THE 2-28B4	110	ROADS & LOCATIONS		0
10AM	MIRU, HOT PMP DN CSG. UNSET 2 1/2"X 1 1/4" C-E PUMP @ 8937'. FLUSH TBG W/ 50 BBL TPW. RESEAT PUMP	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP.WO	2190	2190
	TEST 700#, OK.	130	MUD & CHEMICALS	120	120
1PM	POOH W/ PUMP. RIG DN PUMPING UNIT, NDWH, RLS 7" TAC@ 9048'. RIG UP 2 7/8" TBG EQUIP.	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		0
6PM	POOH W/ 2 7/8" PROD BHA	140	ELECTRIC LOGGING (OPEN HOLE) A. SLICK B. ELECTRIC		0
7PM	SWI, SDFD EOT@ 7000'	145	FISHING TOOLS & SERVICES		0
		146	WATER	300	300
		146	FUEL	195	195
		146	BITS		0
		147	EQUIPMENT RENTAL A. FRAC TK. B. BOP'S C. BITS D. POWER SWIVEL E. FILTERING F. TUBING RENTAL G. PACKERS & PLUGS H. PORTABLE TOILETS	30 180  120	30 180  120
		175	TRUCKING	200	200
		183	PERF. AND CASED HOLE LOGS		0
		184	ACIDIZING, FRACTURING, ETC. MISC. LABOR & SERVICES		0
		190	HOTOILER SUPERVISION	493 175	493 175
			TOTAL INTANGIBLES	4003	4003
		200	TOTAL TANGIBLES (CSG., ETC.)		0
			TOTAL COSTS		4003
			CONTINGENCIES (6%)		240
			CUM. DRLG. COSTS		0
			CONSTR. COSTS		0
			JOB TOTAL		4243

**RECEIVED**  
OCT 02 1997  
DIV. OF OIL, GAS & MINING

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)


CHEMICALS PUMPED \_\_\_\_\_ BIOCIDES-SCALE \_\_\_\_\_

CHECK ATTACHED REPORTS

TUBING TALLY \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_  
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



0610204 8100

010162788

*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**

**OF**

**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

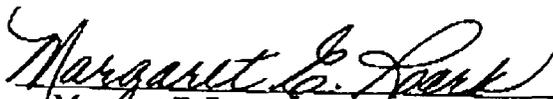
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH ✓		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
C B HATCH 1-5B1	43-013-30226	5935	05-02S-01W	FEE	OW	S
J LAMICQ ST 1-6B1	43-013-30210	5405	06-02S-01W	FEE	OW	S
NORLING ST U 1-9B1	43-013-30315	5940	09-02S-01W	FEE	OW	S
GALLOWAY 1-18B1	43-013-30575	2365	18-02S-01W	FEE	OW	P
ANDERSON 1A-30B1	43-013-30783	292	30-02S-01W	FEE	OW	P
JOHN 1-3B2	43-013-30160	5385	03-02S-02W	FEE	OW	S
MEAGHER ESTATE 1-4B2	43-013-30313	1811	04-02S-02W	FEE	OW	S
LAMICQ 2-5B2 (CA 96-83)	43-013-30784	2302	05-02S-02W	FEE	OW	P
REESE ESTATE 1-10B2	43-013-30215	5460	10-02S-02W	FEE	OW	S
REESE 2-10B2	43-013-30837	2416	10-02S-02W	FEE	OW	P
E H BUZZI U 1-11B2	43-013-30248	5960	11-02S-02W	FEE	OW	S
ELDER 1-13B2	43-013-30366	1905	13-02S-02W	FEE	OW	P
MATTHEWS 2-13B2	43-013-31357	11374	13-02S-02W	FEE	OW	P
GOODRICH 1-18B2	43-013-30397	1871	18-02S-02W	FEE	OW	S
LINMAR 1-19B2	43-013-30600	9350	19-02S-02W	FEE	OW	P
JENKINS 1-1B3 (CA 96-70)	43-013-30175	1790	01-02S-03W	FEE	OW	P
JENKINS 2-1B3	43-013-31117	1792	01-02S-03W	FEE	OW	P
GOODRICH 1-2B3	43-013-30182	1765	02-02S-03W	FEE	OW	P
GOODRICH 2-2B3	43-013-31246	11037	02-02S-03W	FEE	OW	P
LOTRIDGE GATES FEE 1-3B3	43-013-30117	1670	03-02S-03W	FEE	OW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/28/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/28/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 7.26.01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

---

---

---

---

---

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of Name/Operator</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

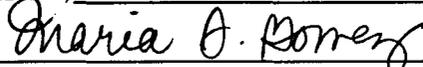
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

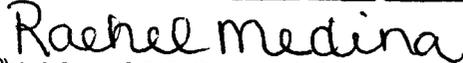
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LINMAR 1-19B2
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013306000000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2032 FNL 2120 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 19 Township: 02.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/1/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Please find the attached proposed recompletion procedure along with current and post WBD's.

**Approved by the**  
**September 27, 2016**  
**Oil, Gas and Mining**

**Date:** \_\_\_\_\_

**By:** *Derek Duff*

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 9/23/2016	

## Linmar 1-19 B2 Recom Summary Procedure

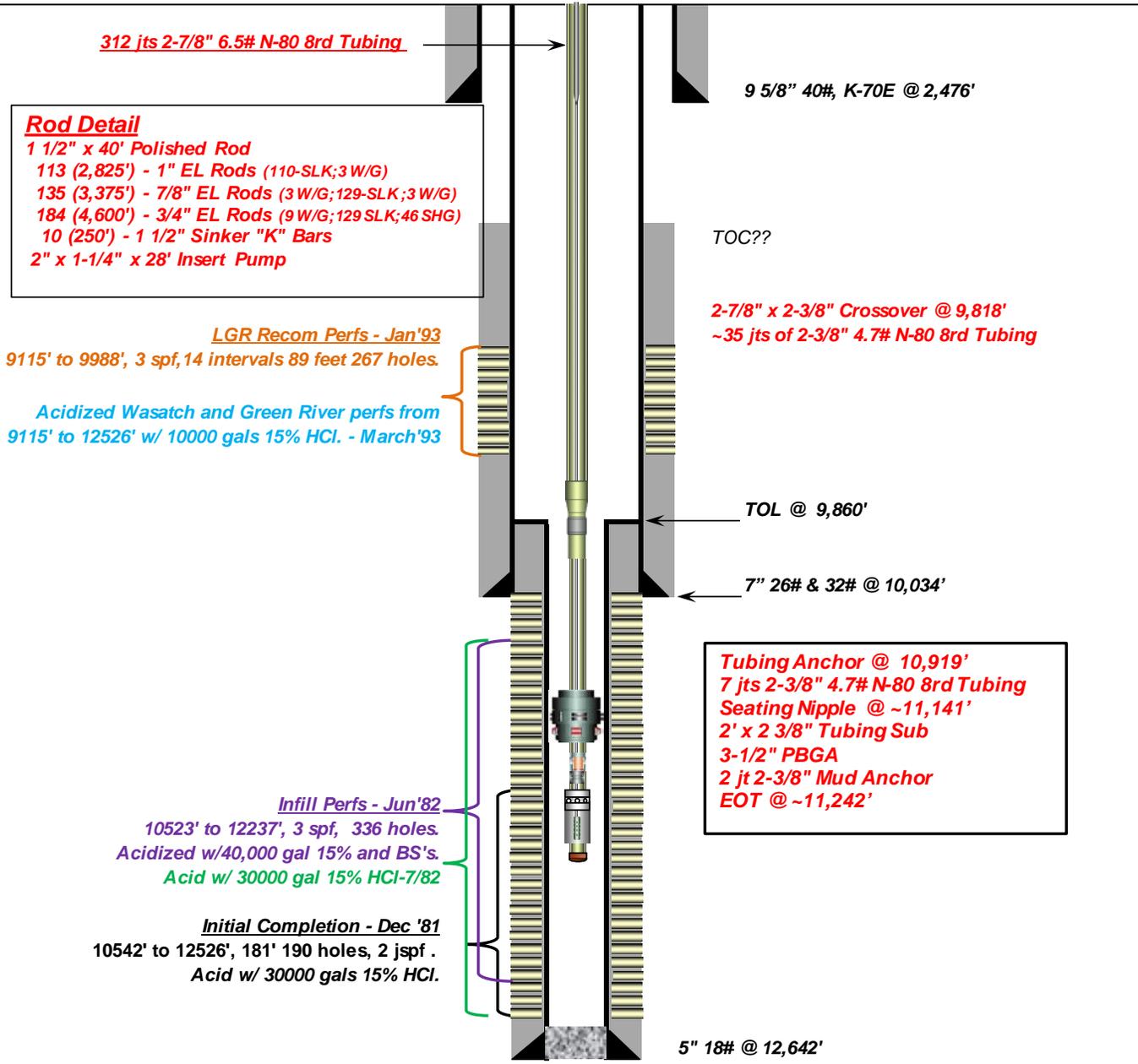
- POOH with rods & tubing. Inspect/Repair/Re-furbish as needed. Replace any bad tubing.
- Set 15M CBP for 5" 18# casing @ 10,515' and dump bail 15' cmt on top of plug.
- Perforate stage 1, 2 and 3 as per information below.
- PU 5" pkr and tbg, isolate stage 1.
- Stage 1:
  - Perforate new UW/LGR interval from **10,000' - 10,500'**.
  - Acid Frac Perforations with **30,000** gals 15% HCl acid (Stage 1 Recom)
- POOH w 5" pkr and tbg, PU 7" RBP and PKR, isolate stage 2.
- Stage 2:
  - Perforate new LGR interval from **9,475' - 9,540'**.
  - Acid Frac Perforations with **7,500** gals 15% HCl acid (Stage 2 Recom).
- Isolate stage 3
- Stage 3:
  - Perforate new LGR interval from **8,908' - 9,045'**.
  - Acid Frac Perforations with **25,000** gals 15% HCl acid (Stage 3 Recom).
- RIH w/ production tubing, pump, and rods, leaving 5" 15M CBP @ 10,515' w/ 15' CMT. (PBSD @ 10,500'). Top perf BELOW plugs @ 10,523'.
- Clean location and resume production.

# EP ENERGY

## Current Pumping Schematic

Company Name: **EP Energy**  
 Well Name: **Linmar 1-19B2**  
 Field, County, State: *Altamont - Bluebell, Duchesne, Utah*  
 Surface Location: *Sec 19-T2S-R2W*  
 Producing Zone(s): \_\_\_\_\_

Last Updated: **March 17, 2016**  
 By: **Iva Tomova**  
 TD: **12,642'**  
 BHL: \_\_\_\_\_  
 RKB: \_\_\_\_\_



# EP ENERGY

**Proposed Recom Schematic**

Company Name: **EP Energy**  
 Well Name: **Linmar 1-19B2**  
 Field, County, State: **Altamont - Bluebell, Duchesne, Utah**  
 Surface Location: **Sec 19-T2S-R2W**  
 Producing Zone(s): **UW, CP 70, LGR**

Last Updated: **9/22/2016**  
 By: **Fondren**  
 TD: **12,642'**  
 BHL: \_\_\_\_\_  
 RKB: \_\_\_\_\_

