

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS WATER SANDS LOCATION INSPECTED OIL SUB. REPORT/abd.

950816 ft Lomas to Island/Merger Eff 6-29-81

DATE FILED 7-30-81

LAND: FEE & PATENTED STATE LEASE NO ML21839 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 8-19-81

SPUDDED IN: 8-29-81

COMPLETED: 10-31-81 POW PUT TO PRODUCING: 11-6-81

INITIAL PRODUCTION: 75 BOPD 20 BWPD

GRAVITY A.P.I. 34.4

GOR:

PRODUCING ZONES: Green River 4534' - 5328' (GRRV)

TOTAL DEPTH: 5461'

WELL ELEVATION 5457' GR

DATE ABANDONED:

FIELD: ~~Wildcat~~ MONUMENT BUTTE

UNIT:

COUNTY: Duchesne

WELL NO. State 1-2

API # 43-013-30596

LOCATION 1605 FT. FROM (N) ~~XX~~ LINE, 1908 FT. FROM (E) ~~XX~~ LINE, SW NE 1/4 - 1/4 SEC. 2

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR

9S 16E 2 Island Production Co

RECEIVED

July 27, 1981

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

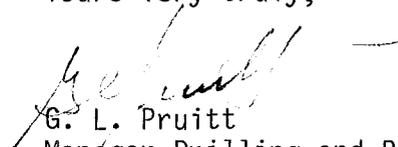
Attention: Mr. Mike Minder

Gentlemen:

Please find enclosed our Application for Permit to Drill State #1-36 and State #1-2. As noted, State #1-2 requires an exception to C-3-b.

Our bond will be forwarded under separate cover.

Yours very truly,


G. L. Pruitt
Manager Drilling and Production

GLP/gen
enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.
21839

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

RECEIVED
DIVISION OF OIL, GAS & MINING
77060

6. If Indian, Allottee or Tribe Name

7. Agreement Name

8. Farm or Lease Name

9. Well No. 1-2

10. Field and Pool, or Wildcat Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area Sec. 2, T9S-R16E

12. County or Parrish Duchesne Co., Utah

13. State Utah

14. Distance in miles and direction from nearest town or post office* Same SWNE

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1605'

16. No. of acres in lease 640

17. No. of acres assigned to this well 80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. NA

19. Proposed depth 6300'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) GR-5457'

22. Approx. date work will start* August 25, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24#	300'	175 sks. <i>circ. to surf.</i>
7-7/8"	5-1/2"	15.50#	6300'	500 sks.

Pursuant to C-3-c, we request exception to C-3-b as the location had to be moved due to topographic problems (major drainage area). This does not move the well within 660' of any other operator.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8-19-81
BY: M.J. Mander

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed..... Title Mgr., Drilling & Production Date 7/27/81
(This space for Federal or State office use)

Permit No..... Approval Date

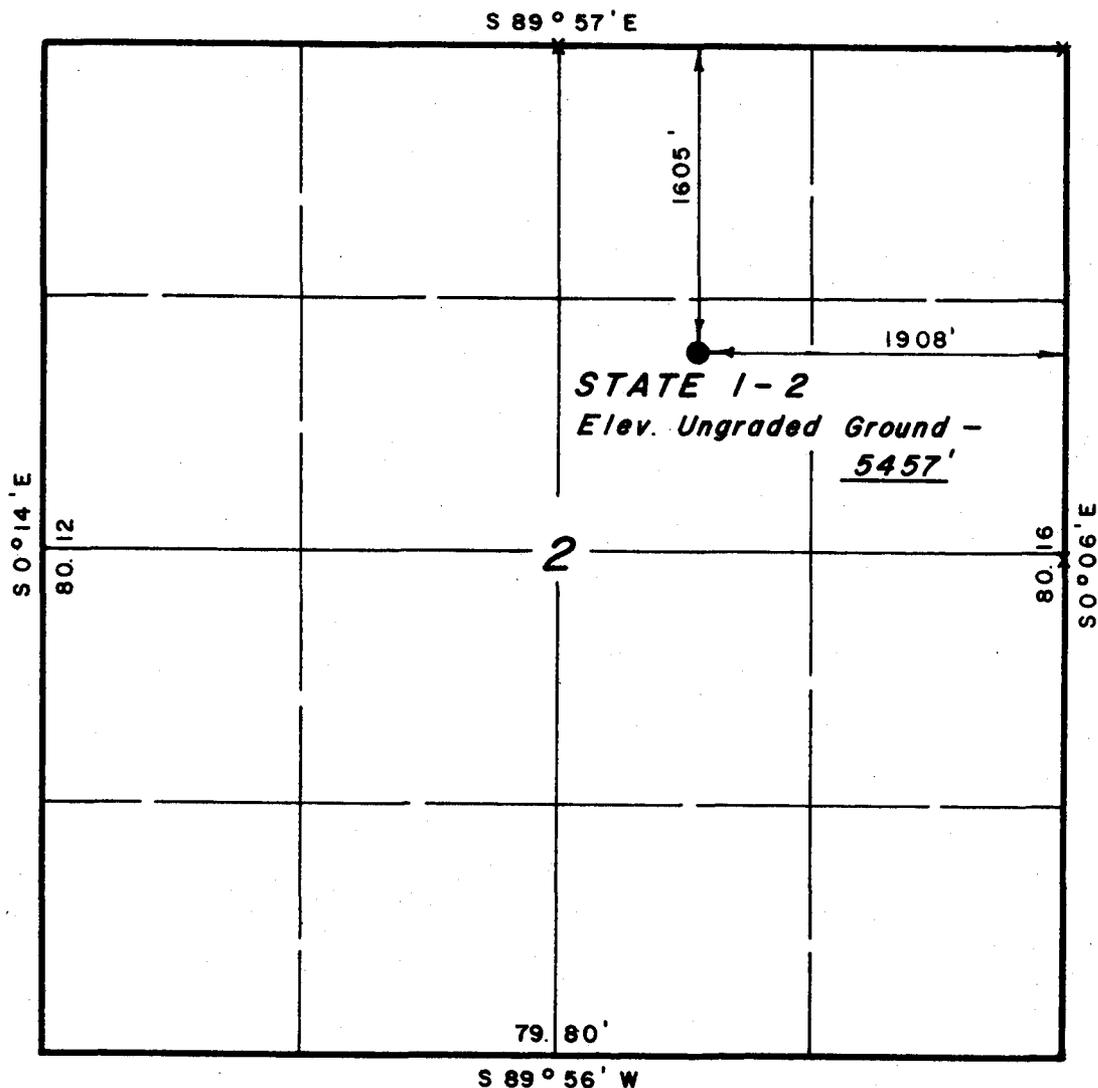
Approved by..... Title..... Date.....
Conditions of approval, if any:

T 9 S, R 16 E, S.L.B.&M.

PROJECT

LOMAX EXPLORATION

Well location, *State 1-2*,
located as shown in the SW1/4 NE1/4
Section 2, T9S, R16E, S.L.B.&M.
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

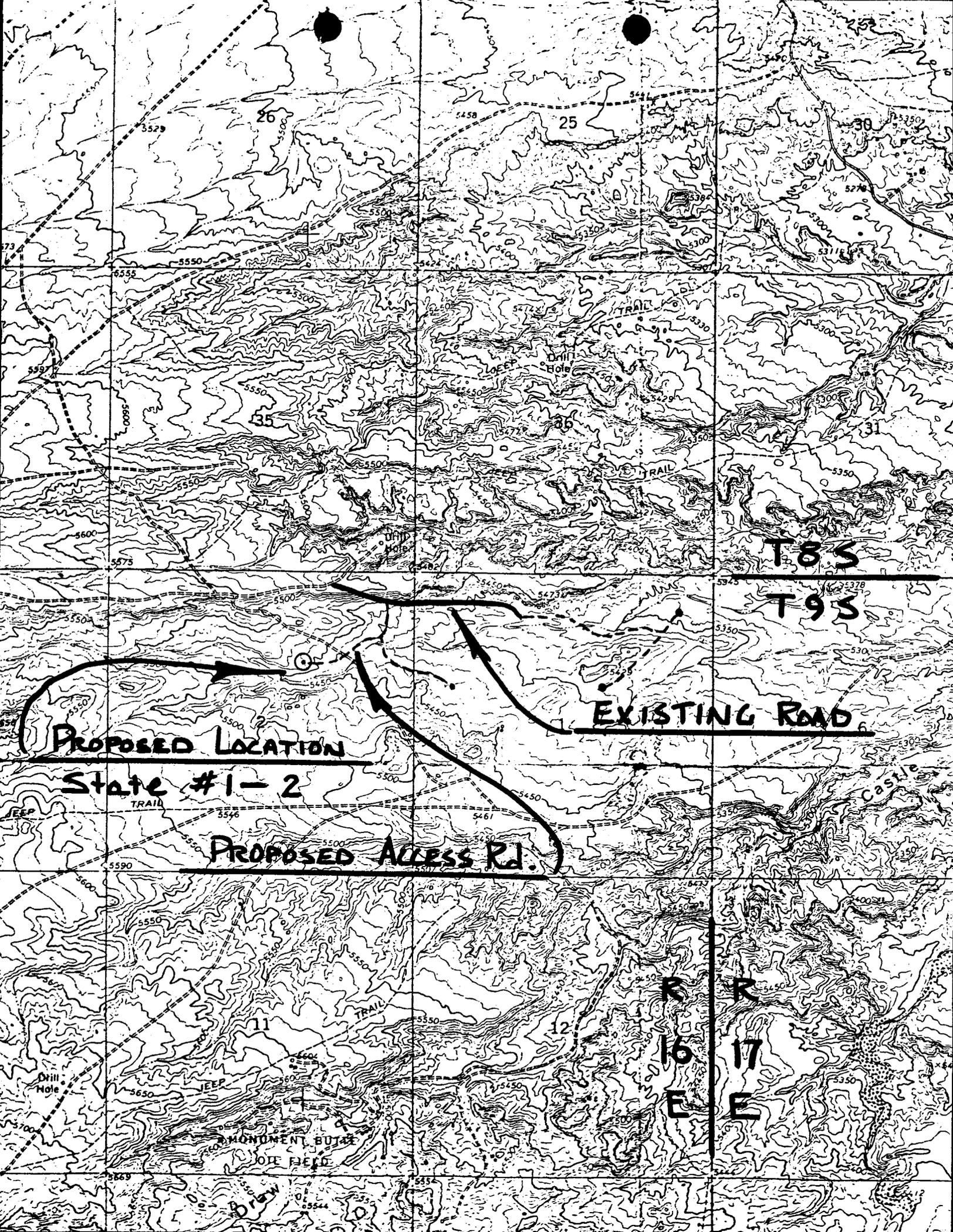
Laurance E. King
REGISTERED LAND SURVEYOR

REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7/20/81
PARTY	RK, DB	RS	REFERENCES
WEATHER	CLEAR, HOT	FILE	GLO PLAT
			LOMAX EXPLOR.

X = Section Corners Located



T8S

T9S

EXISTING ROAD

PROPOSED LOCATION

State #1-2

PROPOSED ACCESS Rd.

R R

16 17

E E

Drill Hole

MONUMENT BUTTE

JOE FIELD

B VIEW

CASTLE

26

25

30

35

36

31

11

12

16

17

** FILE NOTATIONS **

DATE: Aug. 10, 1981

OPERATOR: Lomax Exploration Co.

WELL NO: State #1-2

Location: Sec. 2 T. 9S R. 116E County: Duchesne

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-013-30596

CHECKED BY:

Petroleum Engineer: M.S. Minder 8-19-81
Hold for bond.

Director: _____

Administrative Aide: as per rule C-3(c), needs better
topo. no other oil or gas well in section #2. no
bond filed with state lands as of 8-18-81 *ok*

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation State

Plotted on Map

Approval Letter Written

Hot Line

P.I.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <u>21839</u>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <u>Lomax Exploration Company</u>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 4503, Houston, Texas 77210</u>		8. FARM OR LEASE NAME <u>State</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1605' FNL, 1908' FSL, Sec. 2, T9S, R16E</u>		9. WELL NO. <u>1-2</u>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>GR - 5457'</u>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 2, T9S, R16E</u>
		12. COUNTY OR PARISH <u>Duchesne</u>
		18. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As stated in our Application for Permit to Drill this location had to be moved due to Topographic problems. We own or control all property within 660' of this location.

RECEIVED

AUG 7 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Mgr. Drilling & Production DATE 8/14/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

August 26, 1981

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. State #1-2,
Sec. 2, T. 9S, R. 16E,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), in the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30596.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: State Lands

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Lomax Exploration

WELL NAME: State #1-2

SECTION SWNE 2 TOWNSHIP 9S RANGE 16E COUNTY Uintah

DRILLING CONTRACTOR Landmark Drilling

RIG # 101

SPUDDED: DATE 8-29-81

TIME 10:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Jack Pruitt

TELEPHONE # (713) 931-9276

DATE 9-2-81 SIGNED _____ DB

January 20, 1982

State of Utah
Division of Oil & Gas Conservation
1588 W. North Temple
Salt Lake City, Utah 84116

RECEIVED
JAN 25 1982
DIVISION OF
OIL, GAS & MINING

State #1-2
Section 2, T9S, R16E
Duchesne County, Utah

Gentlemen:

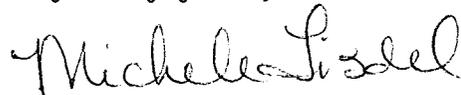
Enclosed is the Completion Report on the subject well and a copy of the following logs:

Dual Induction - SFL

Compensated Neutron-Formation Density

Please advise if you need additional information.

Very truly yours,



Michele Tisdell
Sec. Drilling & Production

/mt
Enclosures

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
333 N. Belt East, Suite 880, Houston, TX 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1605' FNL 1908' FNL, Section 2, T9S, R16E
At top prod. interval reported below Straight Hole
At total depth *SWNE*

14. PERMIT NO. 43-013-30596 DATE ISSUED 8/26/81

5. LEASE DESIGNATION AND SERIAL NO.
21839

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
State

10. FIELD AND POOL, OR WILDCAT
1-2

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Wildcat

Sec. 2, T9S, R16E

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 8/28/81 16. DATE T.D. REACHED 9/19/81 17. DATE COMPL. (Ready to prod.) 10/31/81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5457' GR 19. ELEV. CASINGHEAD 5457

20. TOTAL DEPTH, MD & TVD 5461' 21. PLUG, BACK T.D., MD & TVD 5405' 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River 4534-5328 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL, CNL-FDC, GR-CBL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	295	12 1/4	180 sx CL "G" + 2% CaCl + 1/4# sx celloflake	
5 1/2	15.50	5461	7 7/8	685 sx Cl "G" + Diamix F +2% gel + 10% NaCl	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5312	None

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5328, 5326, 5157, 5116, 5114.5, 5113, 5029, 5027, 4988, 4987, 4986, 4825, 4824, 4781, 4779, 4662, 4661, 4660, 4652.5, 4651:5, 4534-44 w/2 SPF					9000 gal 7 1/2% HCl; 46500 gal frac diesel; 75500# sand

33.* PRODUCTION
DATE FIRST PRODUCTION 11/06/81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 11/19/81 HOURS TESTED 24 CHOKE SIZE 0 PROD'N. FOR TEST PERIOD → OIL—BBL. 75 GAS—MCF. NM WATER—BBL. 20 GAS-OIL RATIO NM

FLOW. TUBING PRESS. NM CASING PRESSURE 20 CALCULATED 24-HOUR RATE → OIL—BBL. Same GAS—MCF. Same WATER—BBL. Same OIL GRAVITY-API (CORR.) 34.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel TEST WITNESSED BY Charles Scott

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *G. L. Pruitt* G. L. Pruitt TITLE Mgr. Drilling & Production DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 19, 1982

Lomax Exploration Company
 333 N. Belt East, Ste. 880
 Houston, Texas 77060

Re: Well No. State 1-36
 Sec. 36, T. 8S, R. 16E
 Duchesne County, Utah

Well No. State 1-32
 Sec. 32, T. 8S, R. 17E
 Duchesne County, Utah

Well No. State 1-2
 Sec. 2, T. 9S, R. 16E
 Duchesne County, Utah

Well No. Castle Peak Federal #12-24
 Sec. 24, T. 9S, R. 16E
 Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office in January 1982, from above referred to wells, indicates the following electric logs were run: GR-CBL, DLL-GR, CNL-FDC. As of today's date, this office has not received the GR-CBL on any of the above referred to wells.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
 Clerk Typist

March 4, 1982

State of Utah
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

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MAR 08 1982

DIVISION OF
OIL, GAS & MINING

State #1-36
Sec. 36, T8S, R16E
Duchesne County, Utah

State #1-32
Sec. 32, T8S, R17E
Duchesne County, Utah

State #1-2
Sec. 2, T9S, R16E
Duchesne County, Utah

Federal #12-24
Sec. 24, T9S, R16E
Duchesne County, Utah

Gentlemen:

Per your request in your letter dated February 19, 1982 we have enclosed the GR-CBL log on the subject wells.

Please advise if you need additional information.

Very truly yours,

R. D. Sherrod

R. D. Sherrod
Engineering Tech

RDS/mdt
Enclosures (4)

333 North Belt East
Mailing Address:

Suite 880,
P.O. Box 4503

Houston, Texas 77060 713/931-9276
Houston, Texas 77210-4503

Scott M. Matheson
Governor



STATE OF UTAH
DEPARTMENT OF HEALTH
DIVISION OF ENVIRONMENTAL HEALTH
Utah Water Pollution Control Committee

150 West North Temple, P.O. Box 2500, Salt Lake City, Utah 84110-2500

March 21, 1985

Calvin K. Sudweeks
Executive Secretary
Rm 410 (801) 533-6146

James O. Mason, M.D., Dr.P.H.
Executive Director
Department of Health
801-533-6111

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210-4503

ATTENTION: Paul Curry,
Engineering Assistant

Gentlemen:

We acknowledge receipt of your letter dated May 30, 1984 notifying us of the location of the ponds for the wells described below and sources of produced water in accordance with Part VI, Utah Wastewater Disposal Regulations, Section 6.5.1.b. The regulations require that the disposal ponds...."shall be constructed such that no surface discharge or significant migration to subsurface will result."

As time and weather allows, a brief inspection of these ponds will be made by members of our staff during this next month. The wells are:

Well Number	Location Section Township Range	Average Quantity(BWPD) Produced Water
Monument Butte St. #1-2	2 9S 16E	0.5
Monument Butte St. #3-2	2 9S 16E	0.1
Gilsonite State #1-32	32 8S 17E	1.6
Gilsonite State #1A-32	32 8S 17E	1.1
Gilsonite State #2-32	32 8S 17E	0.1
Gilsonite State #4-32	32 8S 17E	0.3
Gilsonite State #5-32	32 8S 17E	0.2
Gilsonite State #6-32	32 8S 17E	4.0
Gilsonite State #7-32	32 8S 17E	1.3
Gilsonite State #9-32	32 8S 17E	0.1
Gilsonite State #11-32	32 8S 17E	0.4
Gilsonite State #12-32	32 8S 17E	0.3
Monument Butte St. #1-36	36 8S 16E	0.1
Monument Butte St. #5-36	36 8S 16E	0.1
Monument Butte St. #12-36	36 8S 16E	0.1
Monument Butte St. #13-36	36 8S 16E	0.9

If you have any questions regarding this matter, please contact us.

Sincerely,
UTAH WATER POLLUTION CONTROL COMMITTEE

Calvin K. Sudweeks
Calvin K. Sudweeks
Executive Secretary

RECEIVED

MAR 22 1985

BLN:pa
cc: Division of Oil, Gas and Mining
 Uintah Basin District Health Department
 BLM/Oil and Gas Operation - Vernal District
272-10

DIVISION OF OIL
GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 29, 1985

Lomax Exploration Company
P.O. Box 4503
Houston, Texas 77210-4503

Gentlemen:

Re: Well No. State 1-2 - Sec. 2, T. 9S., R. 16E.,
Duchesne County, Utah - API #43-013-30596

This letter is to advise you that Sec. 38, Geologic Markers, on the back side of the "Well Completion or Recompletion Report and Log" for the above referenced well was not filled in when this report was submitted.

We are sure this was an oversight on your part and we request that you complete the enclosed Form OGC-3 and forward it to this office as soon as possible, but not later than August 12, 1985.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/5



RECEIVED

AUG 07 1985

DIVISION OF OIL
GAS & MINING

August 5, 1985

Ms. Pam Kenna
State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple, Suite 350
Salt Lake City, Utah 84180-1203

Re: Completion Report
Monument State #1-2
SW/NE Sec. 2, T9S, R16E
Duchesne County, Utah
API #43-013-30596

Dear Pam:

Per your letter dated July 29, 1985, please find enclosed a completed copy of the "Well Completion or Recompletion Report and Log."

Very truly yours,

A handwritten signature in cursive script that reads "Paul Curry".

Paul D. Curry
Engineering Assistant

PDC/bj



RECEIVED

SEP 10 1985

DIVISION OF OIL
GAS & MINING

September 9, 1985

State of Utah
Division of Oil, Gas & Mining
355 N.W. Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203
Attn: Ron Firth

Gas Tests - August 1985

Dear Mr. Firth:

Please find enclosed our gas tests for the month of August 1985 and the appropriate curtailment schedules.

Please advise if further information is required.

Very truly yours,

LOMAX EXPLORATION COMPANY

A handwritten signature in black ink, appearing to read "Jodie S. Faulkner". The signature is fluid and cursive, with a long horizontal stroke at the end.

Jodie S. Faulkner
Production Technician

cc: W. Carothers
Bill K. Myers
Cheryl Cameron

JSF/jc

LOMAX TEST REPORT

Month of August 1985

14

SEP 10 1985

Well Name	Date	TEST			CURRENT MONTH (bbls oil)			Next Month ² Ceiling
		BOPD	MCFD ¹	GOR	Production Ceiling	Actual Production	Over (Under)	
GAS & MINING								
Duchesne Ute Tribal #11-19	8/02/85	5	14	2745	NA	NA	NA	NA
7-24	8/07/85	38	141	3730	429	368	(61)	870
11-25	SHUT IN				NA	NA	NA	NA
Monument Butte Fed. # 2-1	SHUT IN				NA	NA	NA	NA
1-35	SHUT IN				NA	NA	NA	NA
● 95. 16E. 22 POW Monument Butte State # 1-2	SHUT IN				NA	NA	NA	NA
W. Monument Butte # 2-33	8/01/85	10	4	366	NA	NA	NA	NA
Pariette Draw # 9-23	8/02/85	60	53	882	NA	NA	NA	NA
W. Pariette Federal # 6-29	8/02/85	23	29	1278	NA	NA	NA	NA
River Junction # 16-7	8/30/85	16	16	969	NA	NA	NA	NA
11-18	SHUT IN				NA	NA	NA	NA
Sowers Canyon # 13-3	8/29/85	6	13	2183	NA	NA	NA	NA
Tabby Canyon #9-23X	8/04/85	51	15	302	NA	NA	NA	NA
1-25	8/06/85	86	47	550	NA	NA	NA	NA

1. Flared or Vented
 2. Incorporates GOR formula & over/under amount

Signature: [Signature]
 Title: PROD TECH

Date: 9-9-85

LOMAX TEST REPORT

Month of November 1987

Well Name	TEST				CURRENT MONTH (bbls oil)			Next Month ² Ceiling
	Date	BOPD	MCFD ¹	GOR	Production Ceiling	Actual Production	Over (Under)	
^{43-013-30490 Pow 455W 13} Coyote Canyon #3-13	11-18-87	40	0	-	NA	NA	NA	NA
^{45 4W 18} 43-013-30838 Pow #4-18	SHUT-IN							
^{45 2W 19} Duchesne U.T. #11-19	SHUT-IN	P&A'd	11/12/87					
^{43-013-30767 PA} 43-013-30768 Pow #7-24	SHUT-IN							
^{45 3W 24} 43-013-30743 Pow #11-25	11-07-87	28	0	-	NA	NA	NA	NA
^{45 3W 25} Monument B. Fed. #2-1	SHUT-IN							
^{43-013-30603 Pow} 43-013-30561 Pow #1-35	SHUT-IN							
^{85 16 E 35} Monument B. State #1-2	SHUT-IN							
^{43-013-30596 Pow} W. Monument Butte #2-33	SHUT-IN							
^{43-013-30749 Pow 85 16 E 33} Pariette Draw #9-23	11-26-87	36	28	776	NA	NA	NA	NA
^{43-047-31543 Pow 85 17 E 23} W. Pariette Fed. #6-29	11-25-87	16	0	-	NA	NA	NA	NA
^{43-047-31550 Pow 85 18 E 29} River Junction #16-7	11-26-87	7	3	485	NA	NA	NA	NA
^{43-047-31360 Pow 95 20 E 7} 43-047-31316 Sow #11-18	SHUT-IN							
^{95 20 E 18} 43-013-30999 Pow #9-23X	11-02-87	25	11	472	NA	NA	NA	NA
^{55 5W 23} 43-013-30945 Pow #1-25	11-08-87	44	36	820	NA	NA	NA	NA

. Flared or Vented
 . Incorporates GOR formula & over/under amount

Signature: [Signature]
 Title: Production Technician

Date: 12-18-87

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
 LOMAX EXPLORATION COMPANY
 PO BOX 1446
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N0580

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FEDERAL 2-33 4301330749 10628 08S 16E 33	GRRV			U34173		
✓ FEDERAL 14-28 4301330792 10628 08S 16E 28	GRRV			SL071572A		
✓ WEST MONUMENT 10-28 4301330856 10628 08S 16E 28	GRRV			"		
✓ TRAVIS FEDERAL 5-33 4301331435 10628 08S 16E 33	GRRV			U34173		
✓ FEDERAL 7-23 4301330662 10629 09S 16E 23	GRRV			U15855		
✓ BOUNDARY FED 11-21 4301330752 10630 08S 17E 21	GRRV			U50376		
✓ DERAL #1-35 4301330561 10835 08S 16E 35	GRRV			U16535		
✓ STATE #1-2 4301330596 10835 09S 16E 2	GRRV			ML21839		
✓ STATE 13-36 4301330623 10835 08S 16E 36	GRRV			ML22061		
✓ STATE #3-2 4301330627 10835 09S 16E 2	GRRV			ML21839		
✓ FEDERAL #12-35 4301330744 10835 08S 16E 35	GRRV			U16535		
✓ STATE 12-36 4301330746 10835 08S 16E 36	GRRV			ML22061		
✓ FEDERAL 6-35 4301330751 10835 08S 16E 35	GRRV			U16535		
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

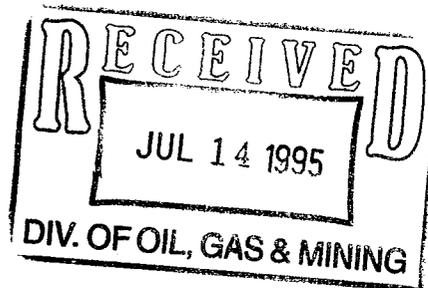
Date: _____

Name and Signature: _____

Telephone Number: _____

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

W. Pole Line Road

P.O. Box 1446

Roosevelt, Utah 84066

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

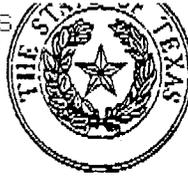
Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Chris A Potter".

Chris A Potter, CPL

Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS, TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

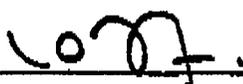
IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

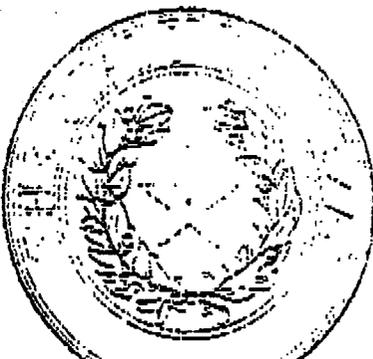
LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

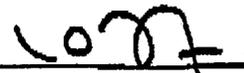
THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

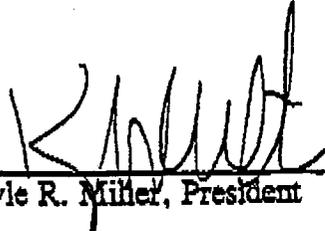
Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. **Name.** The name of the corporation is LOMAX EXPLORATION COMPANY.
2. **Statement of Amendment.** The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. **Shareholders.** The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. **Adoption by Shareholders.** Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. **Adoption by Board of Directors.** The Board of Directors adopted said amendment by a consent in writing signed by all Directors.
6. **Future Effective Date.** This amendment will become effective on July 1, 1995, at 12:01 a.m.

EXECUTED June 26, 1995.

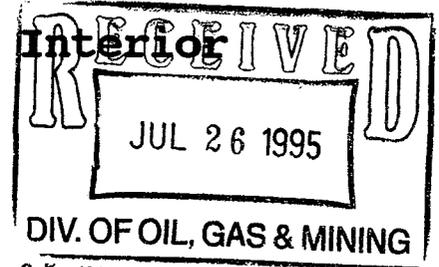


Kyle R. Miller, President

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

WELL NAME	API	ENTITY	LOCATION	LEASE
GILSONITE STATE 10-32	43-013-31485	99999	32-8S-17E	ML22061
GILSONITE STATE 8-32	43-013-31498	99999	32-8S-17E	ML22061
MONUMENT BUTTE STATE 16-2	43-013-31510	99999	2-9S-16E	ML21839
MONUMENT BUTTE STATE 8-2	43-013-31509	99999	2-9S-16E	ML21839
SUNDANCE STATE 5-32	43-047-32685	11781	32-8S-18E	ML22058
MONUMENT BUTTE STATE 14-36	43-013-31508	11774	36-8S-16E	ML22061
GILSONITE STATE 14I-32	43-013-31523	11788	32-8S-17E	ML21839
MONUMENT BUTTE STATE 16-36R	43-013-10159	99999	36-8S-16E	ML22061
STATE 5-36	43-013-30624	10835	36-8S-16E	ML22061
STATE 1-36	43-013-30592	10835	36-8S-16E	ML22061
12-32	43-013-30787	11486	32-8S-17E	ML22060
GILSONITE STATE 13-32	43-013-31403	99990	32-8S-17E	ML22060
GILSONITE STATE 7-32	43-013-30658	11486	32-8S-17E	ML22060
WELLS DRAW STATE 7-36	43-013-30934	09730	36-8S-15E	ML21835
STATE 1-2	43-013-30596	10835	2-9S-16E	ML21839
STATE 13-36	43-013-30623	10835	36-8S-16E	ML22061
STATE 3-2	43-013-30627	10835	2-9S-16E	ML21839
STATE 12-36	43-013-30746	10835	36-8S-16E	ML22061
STATE 1-32	43-013-30599	11486	32-8S-17E	ML22060
GILSONITE STATE 2-32	43-013-30604	11486	32-8S-17E	ML22060
STATE 11-32	43-013-30685	11486	32-8S-17E	ML22060
STATE 1A-32	43-013-30691	11486	32-8S-17E	ML22060
STATE 9-32	43-013-30713	11486	32-8S-17E	ML22060
STATE 5-32	43-013-30714	11486	32-8S-17E	ML22060
STATE 6-32	43-013-30748	11486	32-8S-17E	ML22060
STATE 4-32	43-013-30800	11486	32-8S-17E	ML22060
GILSONITE STATE 14-32	43-013-31480	11486	32-8S-17E	ML22061

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: (GIL) *[initials]*

1-DEC 7-PL
2-LWP 8-SJ
3-DTS 9-FILE
4-VLO
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM (former operator)	<u>LOMAX EXPLORATION COMPANY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 1446</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>KEBBIE JONES</u>		<u>KEBBIE JONES</u>
	phone (<u>801</u>) <u>722-5103</u>		phone (<u>801</u>) <u>722-5103</u>
	account no. <u>N 5160</u>		account no. <u>N 0580</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30596</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-14-95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: _____ *(7-28-95)*
- Sec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *8-16-95*
- LWP* 7. Well file labels have been updated for each well listed above. *8-22-95*
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A* / *Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 1995. If yes, division response was made by letter dated _____ 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bonner

FILMING

1. All attachments to this form have been microfilmed. Date: August 30 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 Blm/SL Appr. eff. 6-29-95.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-21839	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME NA	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		8. FARM OR LEASE NAME STATE 1-2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE 1605 FNL 1908 FEL		9. WELL NO. 1-2-9-16	
14 API NUMBER 43-013-30596		10 FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5457 GR		11 SEC, T, R, M, OR BLK. AND SURVEY OR AREA SW/NE Section 2, T09S R16E	
12 COUNTY OR PARISH DUCHESNE		13 STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
PRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <input type="checkbox"/>
(OTHER) <input type="checkbox"/>	(OTHER) <input type="checkbox"/>
	WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (OTHER) <u>Returned to Production</u> <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was returned to production in March, 1999.

18 I hereby certify that the foregoing is true and correct
 SIGNED [Signature] TITLE District Engineer DATE 5/12/99

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 5-27-99
 BY: [Signature]
* See Instructions On Reverse Side

COPY SENT TO OPERATOR
 Date: 6-7-99
 Initials: CHD

RECEIVED
 MAY 20 1999
 DIV. OF OIL, GAS & MINING



August 6, 2001

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte State #1-2-9-16
Monument Butte Field, Monument Butte Unit, Lease #ML-21839
Section 2-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Monument Butte State #1-2-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Monument Butte Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact George Rooney at (303) 893-0102.

Sincerely,

W. T. War
Vice President

WC-277.2

RECEIVED

AUG 13 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.	ML-21839
6. If Indian, Allottee or Tribe Name	NA
7. If unit or CA, Agreement Designation	Mon Butte Unit
8. Well Name and No.	Mon Butte State 1-2
9. API Well No.	43-013-30596
10. Field and Pool, or Exploratory Area	Monument Butte
11. County or Parish, State	Duchesne Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/NE 1605' fnl & 1908' fel Sec. 2, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

RECEIVED
 8/10/07
 DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Joyce A. McGough Title Regulatory Specialist Date 8/10/07

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE STATE #1-2-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
MONUMENT BUTTE UNIT
LEASE #ML-21839
AUGUST 6, 2001

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: Monument Butte State #1-2-9-16
Field or Unit name: Monument Butte (Green River) Mon Butte Unit Lease No. ML-21839
Well Location: QQ SW/NE section 2 township 9S range 16E county Duchesne

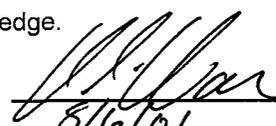
Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-30596

Proposed injection interval: from 4317 to 5328
Proposed maximum injection: rate 500 bpd pressure 2200 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: W. T. War Signature 
Title: Vice President Date: 8/6/01
Phone No.: (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Monument Butte St. #1-2-9-16

Spud Date: 8/25/81
 Put on Production: 11/6/81
 GL: 5457' KB: 5469'

Initial Production: 75 BOPD,
 0 MCFD, 20 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 180 sxs Class "C" cement.

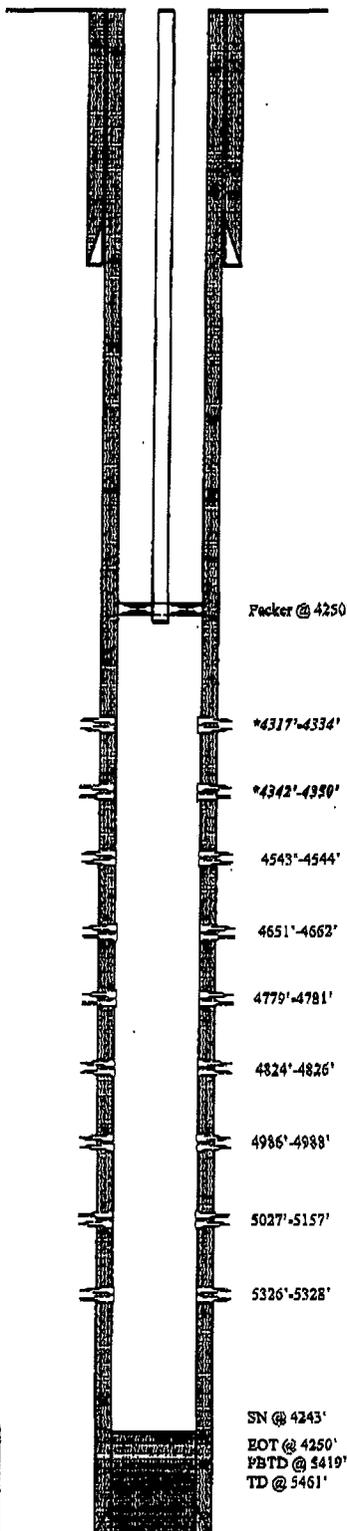
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 14# & 15.5#
 LENGTH: 131 jts. (5488' of 15.5# & 4448' of 14#
 DEPTH LANDED: 5461'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 685 sxs Class "C" cement
 CEMENT TOP AT: 3,290' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 134 jts.
 TUBING PACKER: 4250'
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 4243' KB
 TOTAL STRING LENGTH: BOT @ 4250'

Proposed Injection
 Wellbore Diagram



FRAC JOB

9/29/81 4651'-5328' Frac A,B,C,D sands as follows:
 46,500# 20/40 sand in 440 bbls gelled
 diesel. Treated @ avg press of 4300 psi
 w/avg rate of 21 BPM. ISIP 2450 psi.
 Shut in over night.
 10/6/81 4534'-4544' Frac FB-10 sand as follows:
 29,000# 20/40 sand in 286 bbls gelled
 diesel. Treated @ avg press of 3200 psi
 w/avg rate of 12 BPM. ISIP 2600.
 *2/22/85 4317'-4350' Frac GB-6 sand as follows:
 118,000# 20/40 sand in 785 bbls gelled
 diesel.
 *(Proposed or completed work?)

PERFORATION RECORD

9/29/81 5328, 5326, 5157, 5116, 5114, 5113,
 5029, 5027, 4998, 4987, 4826, 4825, 4824, 4781, 4779,
 4662, 4661, 4660, 4652, 4651' 1 SPF 20 holes
 10/4/81 4534'-4544' 4 SPF 24 holes
 *2/21/85 4342'-4350' 5 holes
 *2/21/85 4317'-4334' 10 holes
 *(Proposed or completed work?)

Inland Resources Inc.
 Monument Butte St. #1-2-9-16
 1605' FNL & 1908' FBL
 SWNE Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30596; Lease #U-21839

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte State #1-2-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Monument Butte Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Monument Butte State #1-2-9-16 well, the proposed injection zone is from the top of the Garden Gulch formation (3768') to 5328' in the Basal limestone. The confining strata directly above and below the injection zones are the Garden Gulch and Basal limestone Members of the Green River Formation.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte State #1-2-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #ML-21839) in the Monument Butte (Green River) Field, Monument Butte Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 295' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5461' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2200 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Monument Butte State #1-2-9-16, for proposed zones Garden Gulch to Basal limestone (3768' - 5328') calculates at 0.92 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2200 psig. See Attachment G through G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Monument Butte State #1-2-9-16, the injection zone (3768' - 5328') is in the Garden Gulch and Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-7.

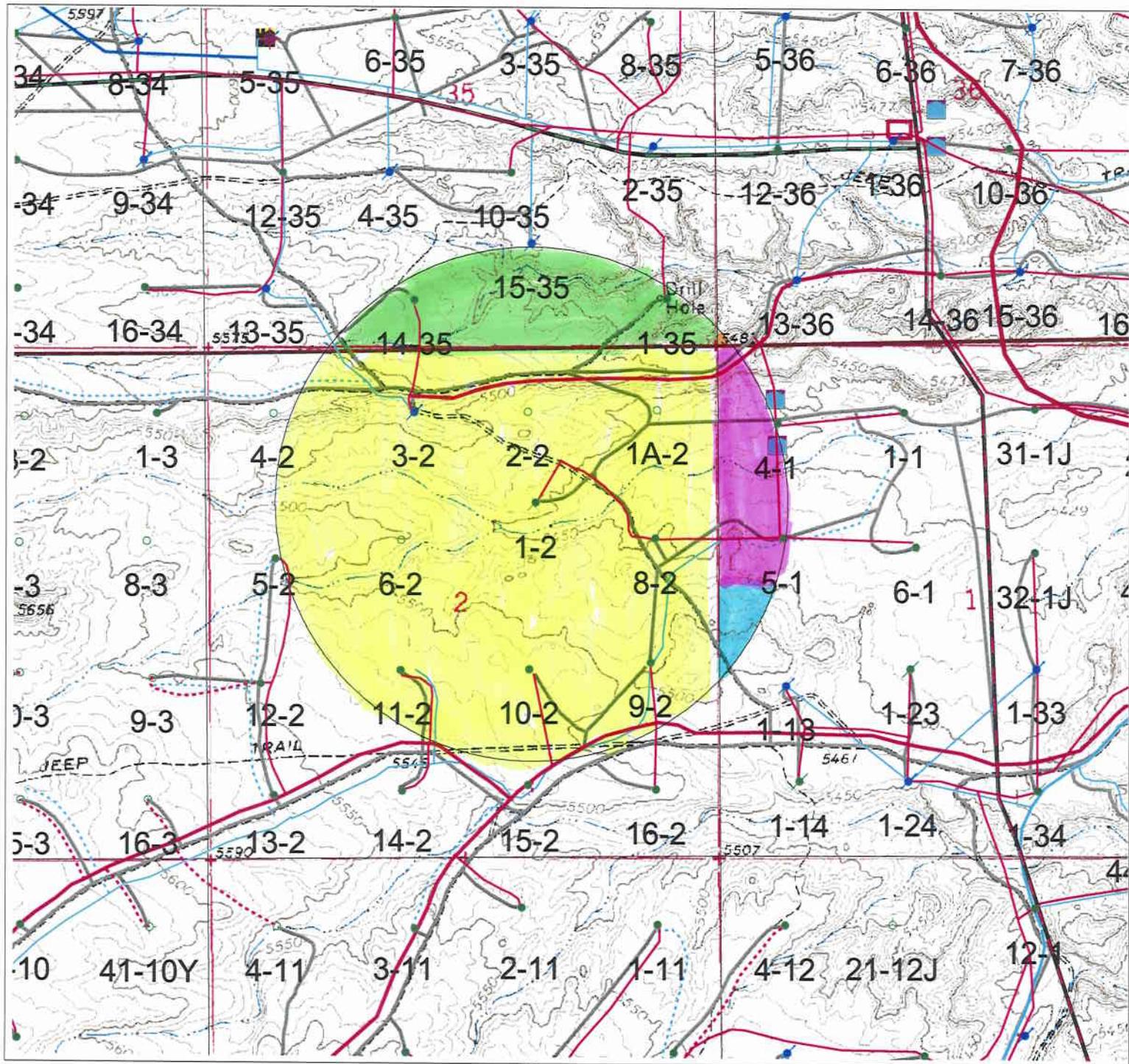
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.



- 1/2 Mile Radius
- ⊙ Water Taps
- Well Categories
 - INJ
 - WTR
 - SWD
 - OIL
 - GAS
 - ◇ DRY
 - SHUTIN
 - ⊙ SUSPENDED
 - ◆ ABND
 - LOC
- Compressor Stations
 - Gas 10 Inch
 - Gas 6 Inch and larger
 - Proposed 6 Inch Gas
 - Gas 4 Inch and Smaller
 - Proposed Gas
 - Gas Buried
 - Petroglyph Gasline
 - Questar Gasline
 - Compressors - Other
- Gas Meters
 - Water 6 Inch
 - Water 4 Inch
 - Water 4 Inch - High Pressure
 - Water 2 to 3 Inch
 - Proposed Water
 - Johnson Water Line
- Injection Stations
 - Pump Stations
- Roads (Digitized)
 - Paved
 - Dirt
 - Proposed
 - Two Track
 - Private

● U-16535
● U-18349
● U-172103
● ML-21839



Monument Butte St. 1-2-9-16
 Sec. 2-T9S-R16E

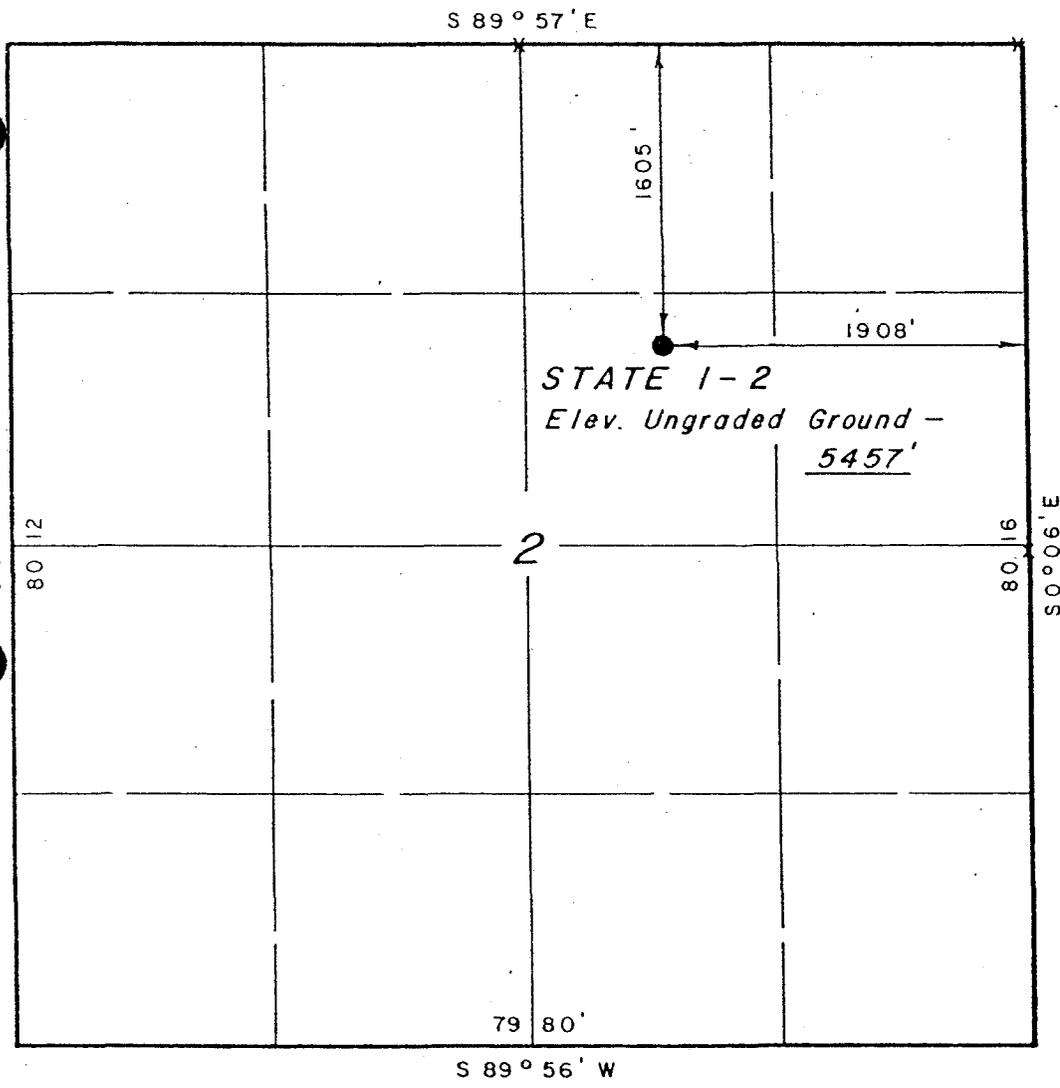
ATTACHMENT A

410 17th Street, Suite 200
 Denver, Colorado 80202
 Phone: (303) 893-0102

1/2 Mile Radius Map
 DINTA BASIN, UTAH
 Duchesne & Uintah Counties, Utah

July 9, 2011 S.C. O'Neil

T 9 S, R 16 E, S.L.B.&M.



X = Section Corners Located

PROJECT
LOMAX EXPLORATION

Well location, *State 1-2*,
located as shown in the SW1/4 NE1/4
Section 2, T9S, R16E, S.L.B.&M.
Duchesne County, Utah.

ATTACHMENT A-1



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

James E. King
REGISTERED LAND SURVEYOR

REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078	
SCALE	DATE
1" = 1000'	7/20/81
PARTY	REFERENCES
RK, DB RS	GLO PLAT
WEATHER	FILE
CLEAR, HOT	LOMAX EXPLOR

ATTACHMENT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 16 East</u> Section 2: All	ML-21839 HBP	Inland Production Company Key Production Co. Inc.	(Surface Rights) STATE
2	<u>Township 9 South, Range 16 East</u> Section 1: SW/4	U-18399 HBP	Inland Production Company	(Surface Rights) USA
3	<u>Township 9 South, Range 16 East</u> Section 1: Lot 4, S/2NW/4	UTU-72103 HBP	Inland Production Company	(Surface Rights) USA
4	<u>Township 8 South, Range 16 East</u> Section 34: NE/4, N/2SE/4, SE/4SE/4 Section 35: All	U-16535 HBP	Inland Production Company Beverly Sommer Raymond H. Brennan Marian Brennan Davis Brothers Davis Resources Deer Valley Ltd Texas General Resources Corp. International Drilling Service Jack Warren	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte State #1-2-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

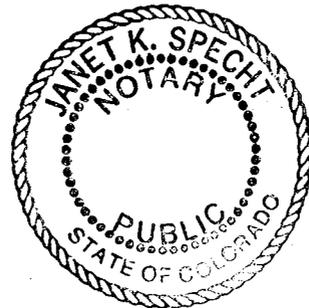
W. T. War
Inland Production Company
W. T. War
Vice President

Sworn to and subscribed before me this 6th day of August, 2001.

Notary Public in and for the State of Colorado: _____

Janet K. Specht

My Commission Expires: 7-18-05

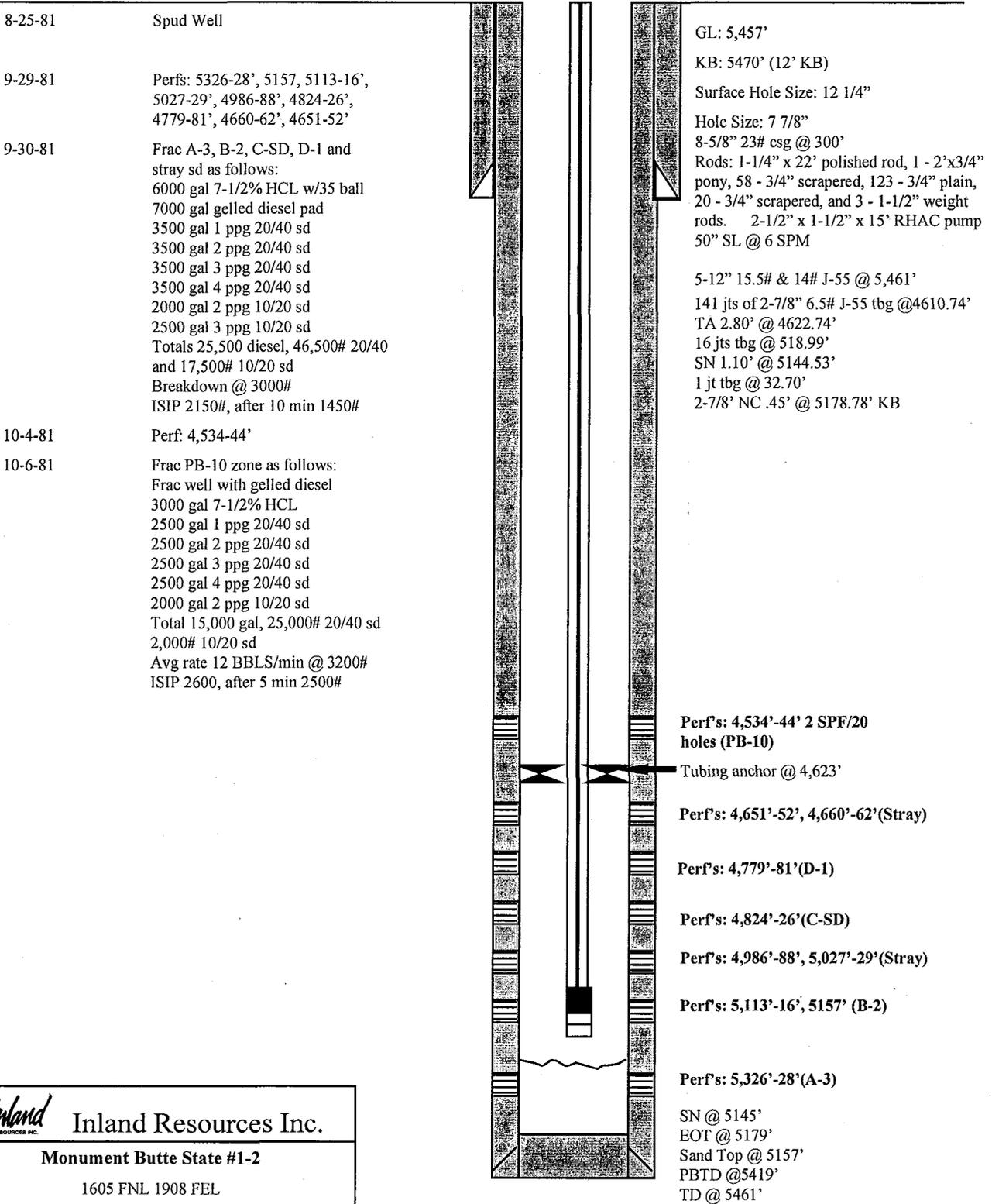


Monument Butte State #1-2

Wellbore Diagram

Well History:

IP: 75 BO, 0 MCFG, 20 BW



Inland Resources Inc.

Monument Butte State #1-2

1605 FNL 1908 FEL

SWNE Section 2-T9S-R16E

Duchesne Co, Utah

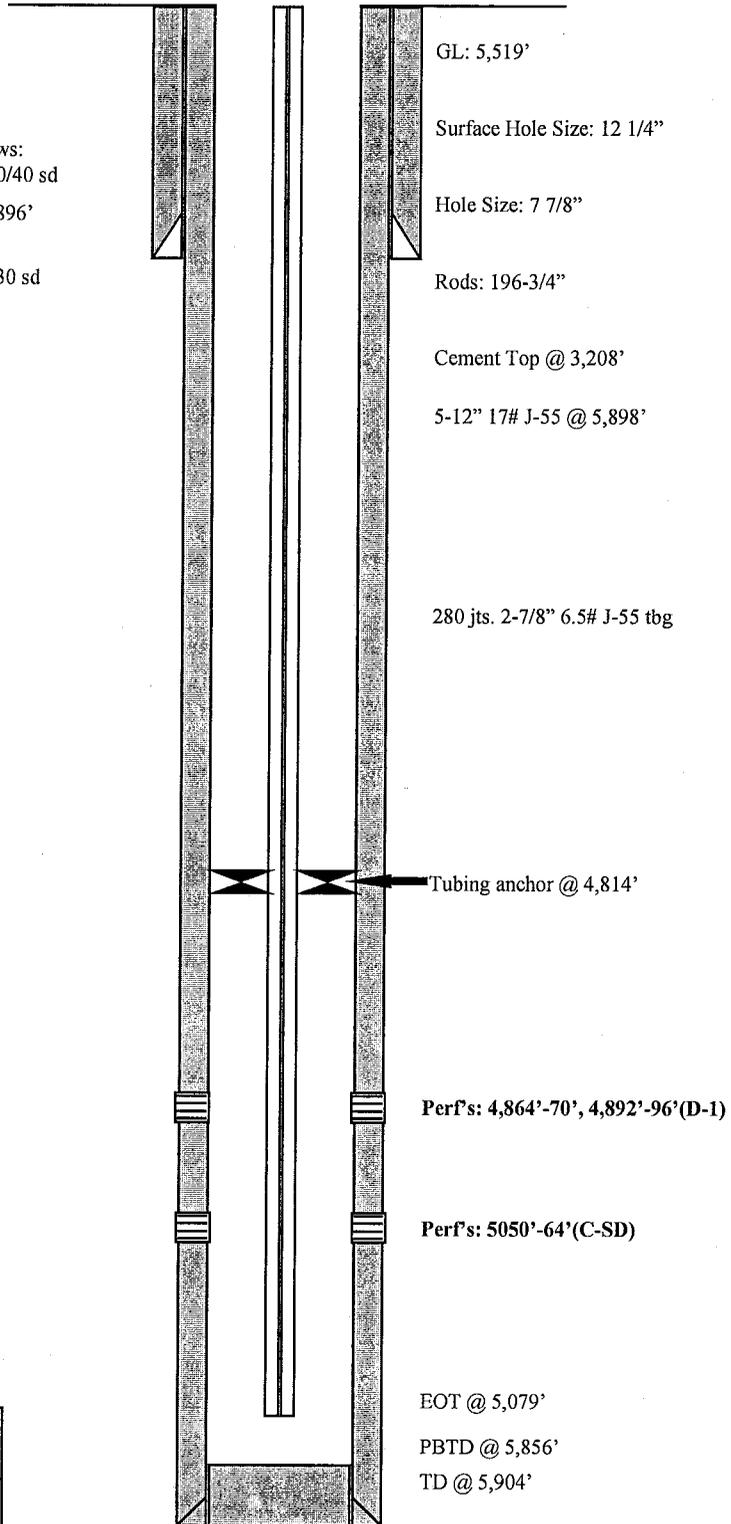
API #43-013-30596; Lease #U-21839

Monument Butte State #3-2

Well History:

11-25-82	Spud Well
12-18-82	Perf: 5,050'-5,064'
12-19-82	Frac C sand zone and as follows: Totals 22,000 gals, 56,000# 20/40 sd
1-8-92	Perf: 4,864'-4,870', 4,892'-4,896'
1-11-92	Frac D-1 zone as follows: Total 11,000 gal, 29,800# 16/30 sd

Proposed Injection Wellbore Diagram



	Inland Resources Inc.
	Monument Butte State #3-2 658 FNL 2120 FWL NENW Section 2-T9S-R16E Duchesne Co, Utah API #43-013-30627; Lease #U-21839

Monument Butte State #8-2

Wellbore Diagram

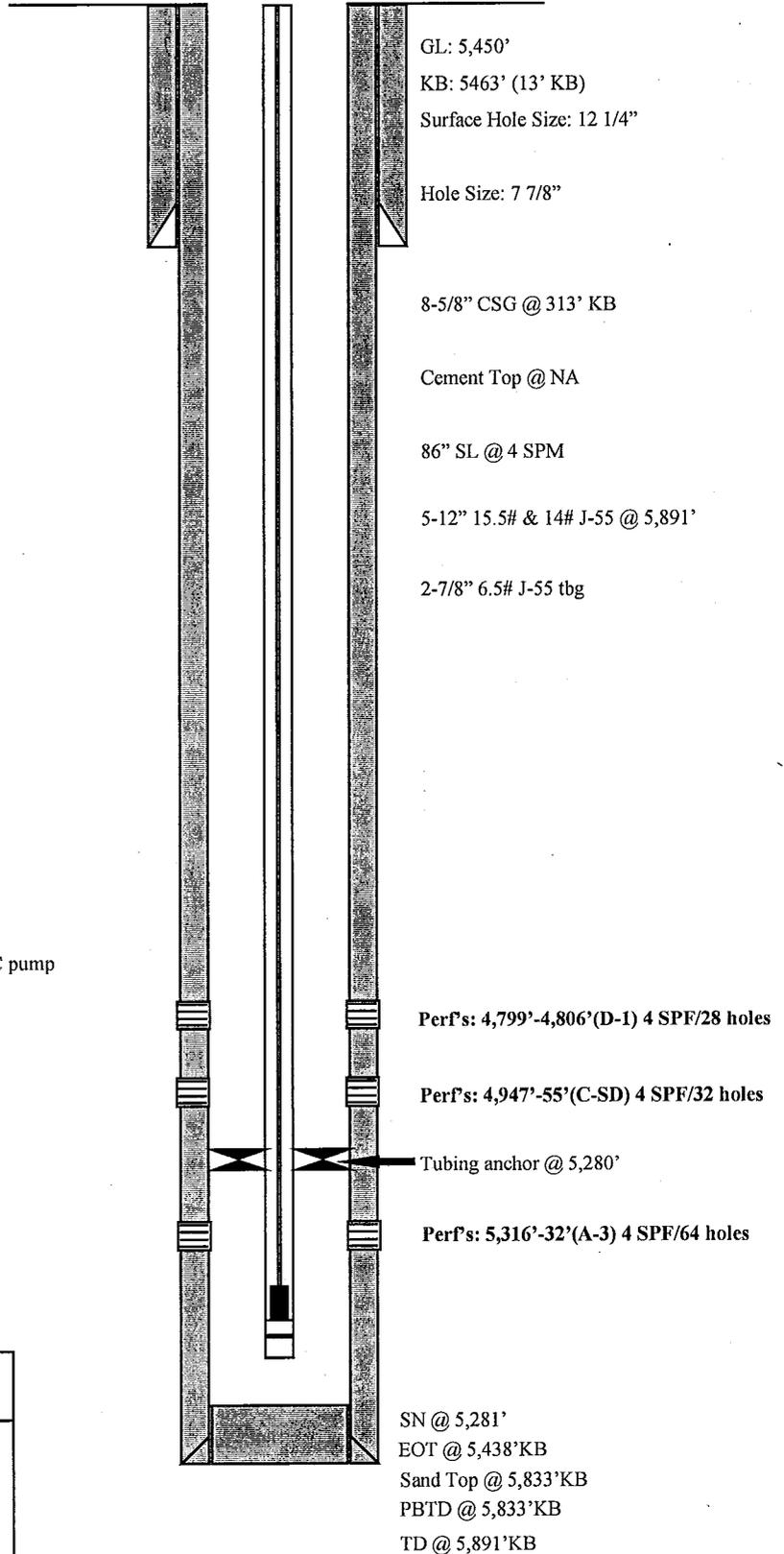
Initial Production: 149 BOPD,
105 MCFD, 2 BWPD

Well History:

10-8-95 Spud Well
 11-22-95 Perf: 5,316'-5,332'
 11-23-95 Frac A-3 zone as follows:
 Totals 22,557 gals Boragel
 70,700# 20/40 sd
 Avg TP 2,400 @ 31.5 BPM
 ISIP 2,280, after 5 min 2,070
 11-26-95 Perf: 4,947'-4,955'
 11-28-95 Frac C zone as follows:
 Totals 18,635 gals Boragel
 47,000# 20/40 sd
 Avg TP 2,200 @ 27 BPM
 ISIP 2,130, after 5 min 2,082
 11-29-95 Perf: 4,799'-4,806'
 11-30-95 Frac D-1 zone as follows:
 Totals 18,760 gals Boragel
 48,200# 16/30 sd
 Avg TP 2,200 @ 25 BPM
 ISIP 2,255, after 5 min 2,180

Tubing Detail: 2-7/8" 6.5# J-55 tbg
 165 jts. Tbg. (5268.27')
 SN 1.10' @ 5281.27'KB
 1 jt. Tbg (27.26')
 TA 2.80' @ 5309.63' KB
 4 jts tbg (124.82')
 2-7/8" NC (.47')
 EOT @ 5437.72' KB

Rod Detail: 1-1/2"x22' Polished Rod
 99 - 3/4" scraped rods
 14 - 3/4" plain rods
 8 - 3/4" scraped rods
 81 - 3/4" plain rods
 4 - 3/4" scraped rods
 4 - 1-1/2" weight rods
 2-1/2"x1-1/2"x15-1/2' RHAC pump



 **Inland Resources Inc.**
Monument Butte State #8-2
 2078 FNL 463 FEL
 SENE Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31509; Lease #ML-21839

Monument Butte State #9-2

Spud Date: 4/28/96
 Put on Production: 5/31/96
 GL: 5492' KB: 5505'

Initial Production: 103 BOPD,
 385 MCFPD, 3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 294.70'
 DEPTH LANDED: 292.75'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 131 jts. (5618.99')
 DEPTH LANDED: 5608'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sks Hyfill mixed & 265 sks thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 173 jts
 TUBING ANCHOR: 4462'
 TOTAL STRING LENGTH: 5397'
 SN LANDED AT: 5303'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 107-3/4" slick rods, 95-3/4" scraped
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: ?"
 PUMP SPEED, SPM: 6-1/2 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

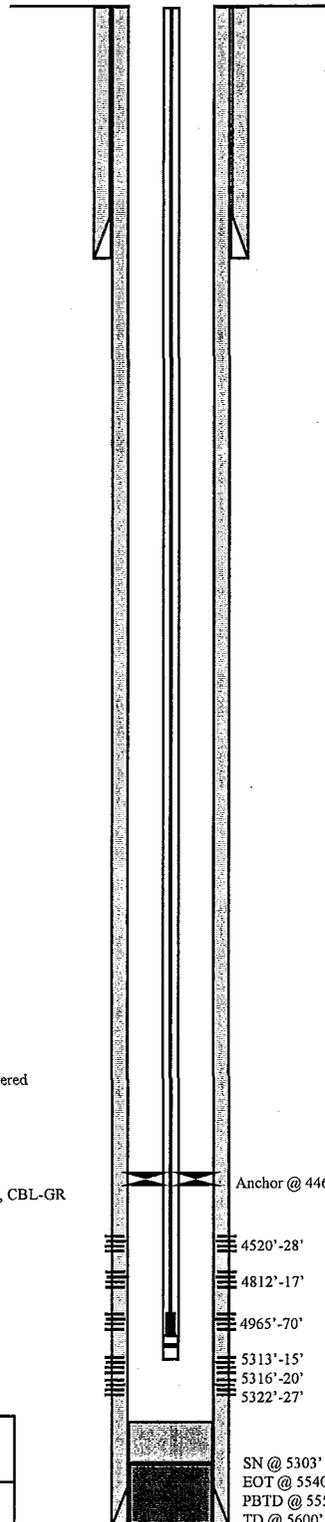
5/20/96 5313'-5327' **Frac A-3 sand as follows:**
 73,000# of 20/40 sd in 445 bbls Boragel, broken down @ 3650 psi. Treated @ avg rate 20.3 bpm, avg press 1850 psi. ISIP-2042 psi, 5-min SI 1978 psi. Flowback after 5 min on 16/64 ck @ 1.6 bpm.

5/22/96 4812'-4970' **Frac C and D-1 zones as follows:**
 103,800# of 20/40 sd in 545 bbls Boragel. Breakdown @ 2690# treated @ avg rate of 30.5, avg press 2200#. ISIP-2121 psi, 5-min 2052 psi. Flowback after 5 min on 16/64" ck @ 1.6 bpm.

5/24/96 4520'-4528' **Frac PB-10 zone as follows:**
 78,800# of 20/40 sd in 431 bbls Boragel. Breakdown @ 3051# treated @ avg rate of 16.5 bpm, avg press 2200#. ISIP-3090 psi, 5-min SI 3046 psi. Flowback on 16/64" ck.

PERFORATION RECORD

5/18/96	5313'-5315'	4 JSPF	8 holes
5/18/96	5316'-5320'	4 JSPF	16 holes
5/18/96	5322'-5327'	4 JSPF	20 holes
5/21/96	4965'-4970'	2 JSPF	10 holes
5/21/96	4812'-4817'	2 JSPF	10 holes
5/23/96	4520'-4528'	4 JSPF	32 holes





Inland Resources Inc.

Monument Butte State #9-2

2058 FSL 713 FEL

NESE Section 2-T9S-R16E

Duchesne Co, Utah

API #43-013-31555; Lease #ML-21839

Monument Butte State #10-2

Spud Date: 10/9/96
 Put on Production: 2/13/97
 GL: 5515' KB: 5528'

Initial Production: 102 BOPD,
 120 MCFPD, 11 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294.51')
 DEPTH LANDED: 293.91' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium Plus cmt, est 10 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5895.61')
 DEPTH LANDED: 5893.61'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 355 sks Hibond mixed & 340 sks thixotropic
 CEMENT TOP AT: 827' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / LS / 6.5#
 NO. OF JOINTS: 188 jts
 TUBING ANCHOR: 5648'
 TOTAL STRING LENGTH: ? (EOT @ 5746')
 SN LANDED AT: 5682'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-3/4" scraped, 123-3/4" plain rods, 97-3/4" scraped
 PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 15 RHAC pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

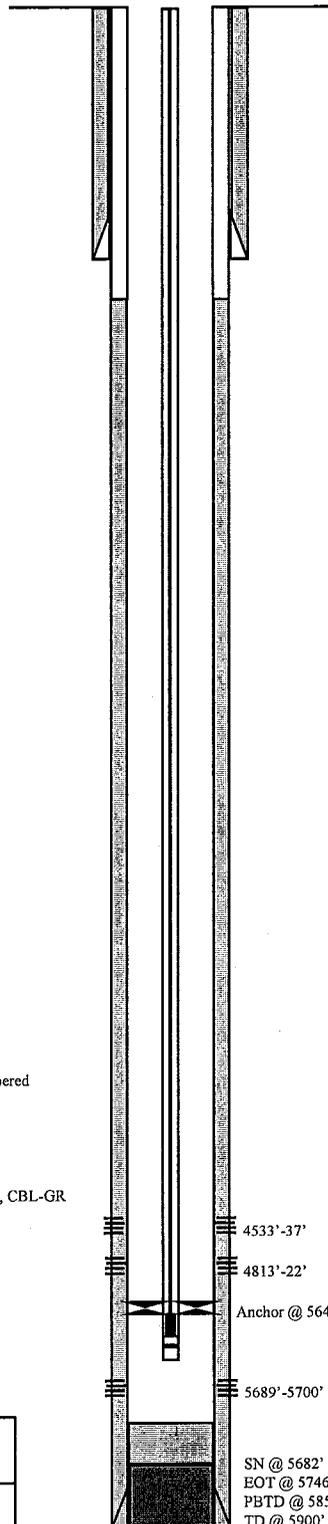
2/5/97 5689'-5700' **Frac CP-1 sand as follows:**
 112,700# of 20/40 sand in 568 bbls of Boragel. Breakdown @ 3720 psi. Treated @ avg rate of 24.1 bpm w/avg press of 1450 psi. ISIP-2223 psi, 5-min 1974 psi. Flowback on 12/64" ck for 2 hours and died.

2/7/97 4813'-4822' **Frac D-1 sand as follows:**
 87,500# of 20/40 sand in 492 bbls of Boragel. Breakdown @ 3750 psi. Treated @ avg rate of 23.8 bpm w/avg press of 2100 psi. ISIP-2526 psi, 5-min 2537 psi. Flowback on 12/64" ck for 5 hours and died.

2/10/97 4533'-4537' **Frac PB-10 zone as follows:**
 98,400# of 20/40 sand in 529 bbls of Boragel. Breakdown @ 3000 psi. Treated @ avg rate of 20 bpm w/avg press of 2450 psi. ISIP-3860 psi, 5-min 3794 psi. Flowback on 12/64" ck for 15 min and died.

PERFORATION RECORD

2/4/97	5689'-5700'	4 JSPF	44 holes
2/6/97	4813'-4822'	4 JSPF	36 holes
2/8/97	4533'-4537'	4 JSPF	16 holes





Inland Resources Inc.

Monument Butte State #10-2

1980 FSL 1980 FEL
 NWSE Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31565; Lease #ML-21839

South Wells Draw #11-2-9-16

Spud Date: 4/29/2000
 Put on Injection: N/A
 GL: 5516' KB: 5526'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. 288.27'
 DEPTH LANDED: 300.12'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" emt, w/ 2% CaCl2 and 1/4#sk C.F.

FRAC JOB

Waiting on Completion 11/2/2000

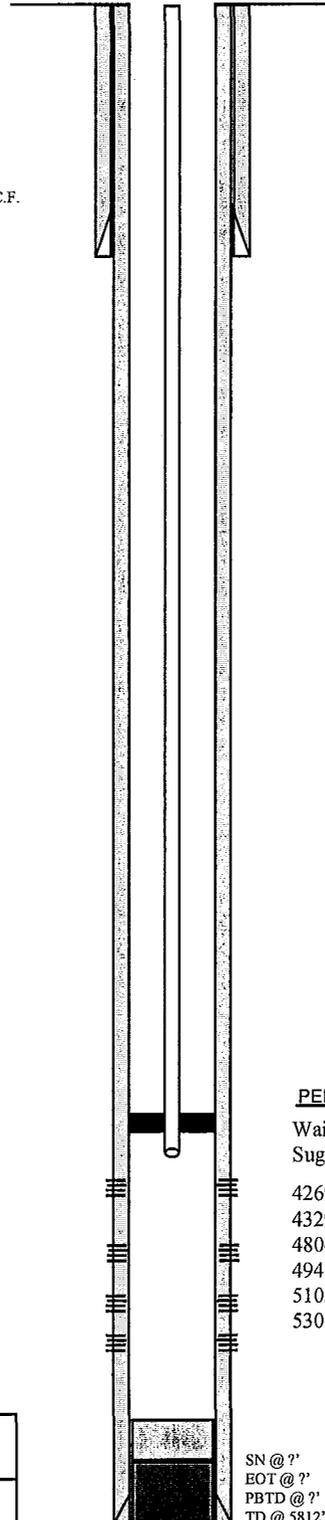
PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 136 jts. (5798.94')
 DEPTH LANDED: 5808.47'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem Lite II & 500 sxs 50/50 POZ
 CEMENT TOP AT: ?

TUBING

SIZE/GRADE/WT.: Waiting on Completion 11/2/2000
 NO. OF JOINTS:
 PACKER:
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT:

SUCKER RODS



PERFORATION RECORD

Waiting on Completion 11/2/2000
 Suggested perfs are:

- 4269'-4275'
- 4329'-4332'
- 4804'-4806'
- 4947'-4953'
- 5103'-5110'
- 5301'-5310'

SN @ ?'
 EOT @ ?'
 PBTD @ ?'
 TD @ 5812'



Inland Resources Inc.

South Wells Draw #11-2-9-16

1967 FWL 1980 FSL

NESW Section 2-T9S-R16E

Duchesne Co, Utah

API #43-013-32125; Lease #ML-21839

Put on production: 11/20/95
GL: 5428'

Monument Butte Federal #5-1

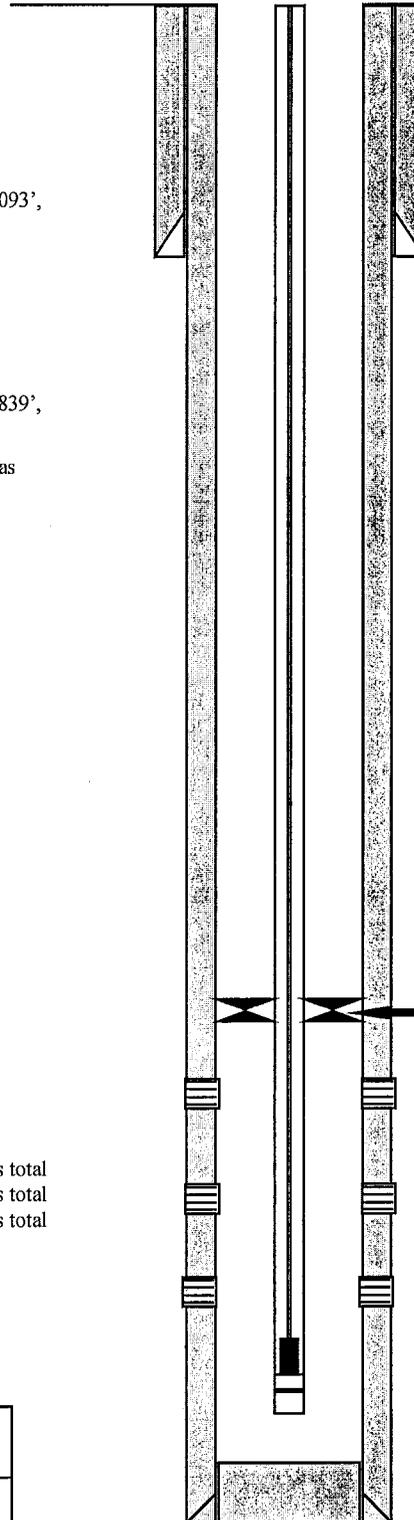
Wellbore Diagram

Initial Production: 135 BOPD,
120 MCFD, 55 BWPD

Well History:

7-24-95	Spud Well
11-10-95	Perf: 5,257'-5,293'
11-11-95	Frac A zone as follows: Totals 27,365 gals Boragel 86,800# 20/40 sd
11-12-95	Perf: 5,074'-5,085', 5,090'-5,093', 5,095'-5,098'
11-14-95	Frac B-2 zone as follows: Totals 24,797 gals Boragel 89,500# 20/40 sd Avg TP 1,800 @ 35 BPM ISIP 2,036, after 5 min 1,905
11-15-95	Perf: 4,785'-4,794', 4,830'-4,839', 4,867'-4,874', 4,891'-4,897'
11-16-95	Frac D-1, D-2 and D-3 zones as follows: Totals 32,503 bbls Broagel 110,000# 20/40 sd

Surface Hole Size: 12 1/4"
Hole Size: 7 7/8"
Rods: 184-3/4"
8-5/8" Csg @ 305'
Cement Top @ 280'
5-1/2" 15.5# & 14# J-55 @ 6,076'
2-7/8" 6.5# J-55 tbg @ 5,091'
SN @ 4983'



Tubing anchor @ 5,014'

4785'-4897'

5074'-5098'

5257'-5301'

PBTD @ 6,053'
TD @ 6,087'
EOT @ 6027'

Perforation Record:

11/14/95	4785'-4897'	4 SPF	124 shots total
11/12/95	5074'-5098'	4 SPF	60 shots total
11/10/95	5257'-5301'	4 SPF	44 shots total



Inland Resources Inc.

Monument Butte Federal #5-1

662 FWL 1982 FNL

SWNW Section 1-T9S-R16E

Duchesne Co, Utah

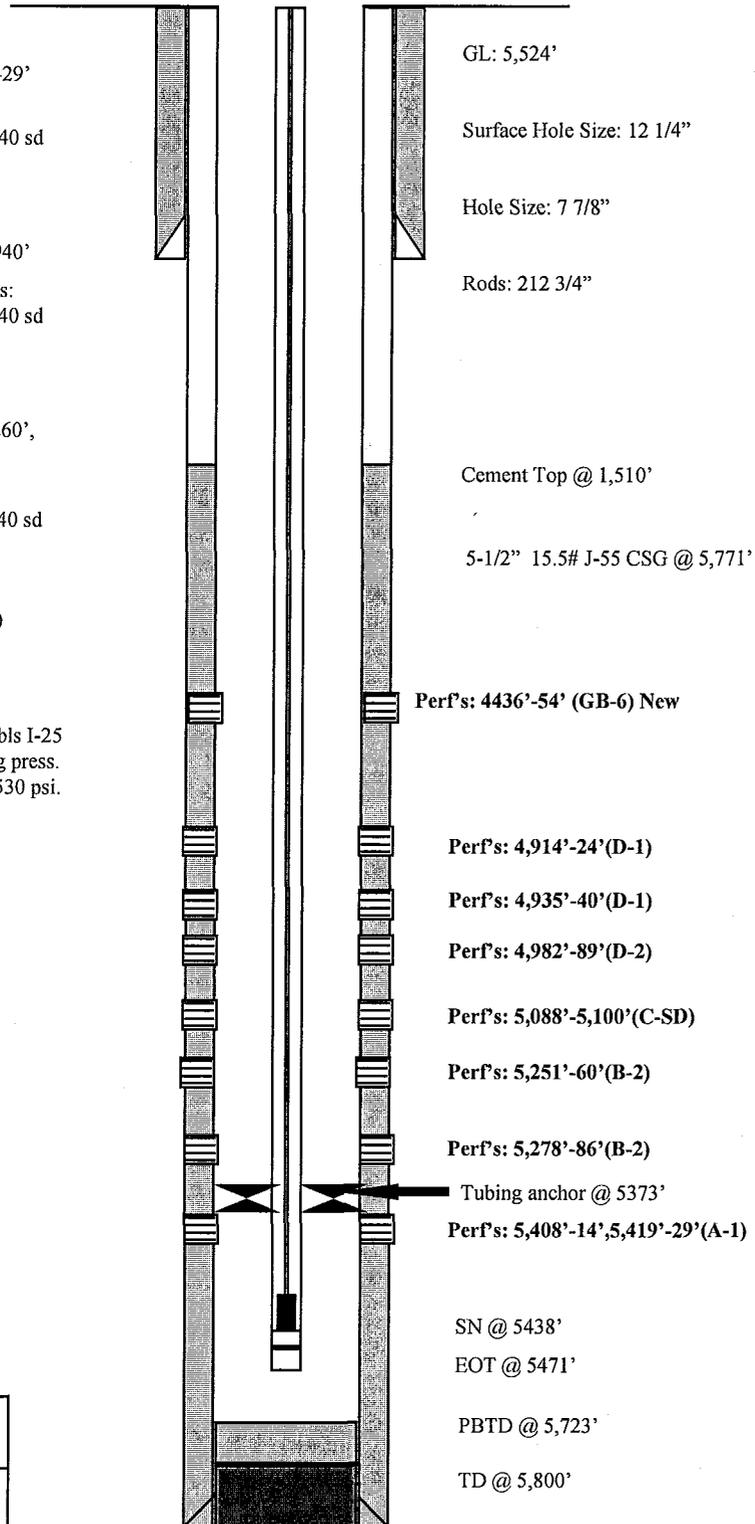
API #43-013-31507; Lease #UTU-72103

Monument Butte Federal #14-35

Wellbore Diagram

Well History:

10-26-83	Spud Well
11-9-83	Perf 5,408'-5,414', 5,419'-5,429'
11-10-83	Frac A-3 zone as follows: Total 41,180 gal, 146,440 20/40 sd Max TP 3,000 @ 42 BPM Avg TP 2,500 @ 41.5 BPM ISIP 1820, after 5 min 1,770
3-22-84	Perf 4,914'-4,924', 4,935'-4,940'
3-24-84	Frac D-1, and zones as follows: Total 30,800 gal, 77,500# 20/40 sd Max TP 2,490 @ 30 BPM Avg TP 2,100 @ 30 BPM ISIP 1,900, after 5 min 1,790
8-25-90	Perf 5,278'-5,286', 5,251'-5,260', 5,088'-5,100'
8-28-90	Frac B-2 zones as follows: Total 26,970 gal, 13,000# 20/40 sd 17,000# 16/30 sd Max TP 3,500 Avg TP 3350 ISIP 1,710, after 15 min 1,450
5/24/01	Perf 4436'-4454' Frac GB-6 sands as follows: 101,440# 20/40 sand in 426 bbls I-25 Viking Fluid. Average treating press. 2560 psi., @ 32 BPM. ISIP 2530 psi.



Inland Resources Inc.
 Monument Butte Federal #14-35
 2134 FWL 511 FSL
 SESW Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30812; Lease #U-16535

WATER ANALYSIS

The Monument Butte State #1-2-9-16 has been shut in since 6/1/99, so Inland has no way of doing a water analysis at this time. We do not have an old one in our wellfile – we will take a water sample when we move in to convert the well, and will have it analyzed and sent to your office at that time.

Attachment "G"

**Mon Butte State 1-2-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4651	5328	4990	2450	0.92	2274
4534	4544	4539	2600	1.01	2587
				Minimum	<u><u>2274</u></u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

State #1-2
 Duchesne Co., Utah
 COMPLETION REPORT

- 09/30/81 Frac well w/gelled diesel as follows:
 1. 6000 gal 7 1/2% HCl w/35 ball sealers.
 2. 7000 gal gelled diesel pad.
 3. 3500 gal 1 ppg 20/40 sd
 4. 3500 gal 2 ppg 20/40 sd
 5. 3500 gal 3 ppg 20/40 sd
 6. 3500 gal 4 ppg 20/40 sd
 7. 2000 gal 2 ppg 10/20 sd
 8. 2500 gal 3 ppg 10/20 sd
 9. Flush to top perf. Breakdown @ 3000#. Pump acid @ average rate & pressure of 5 BPM @ 2300#. ISIP - 2150#, 10 min SI - 1450#, 15 min SI - 1450#. Average frac pressure 4300# @ 21 BPM. Maximum pressure - 5400#. ISIP- 2450#, 5 min SI - 2200#, 10 min SI - 2000#, 15 min SI - 1850#. Shut in over night.
- 10/01/81 Open well - Flowed 62 Bbls. Found choke stopped up with sand this A.M.
- 10/02/81 Flowed 103 Bbls in 24 hrs. Currently making \pm 3 BPH.
- 10/03/81 Made 12 swab runs. Recovered 58 Bbls oil. Swab rate \pm 3 BPH.
- 10/04/81 Found well dead. Unset packer. Well started bubbling. Kill well w/diesel. POOH w/packer. Set Wireline bridge plug @ 4625'. Perforate 4534-44' w/2 SPF. GIH w/packer & set @ 4489'. Swab to-bottom in 3 runs.
- 10/05/81 No work done on Sunday.
- 10/06/81 Made 1 swab run. Fluid level @ 3600'. Recovered 600' of fluid. R/U Western. Frac well w/gelled diesel as follows:
 1. 3000 gal 7 1/2% HCl
 2. 2500 gal 1 ppg 20/40 sd
 3. 2500 gal 2 ppg 20/40 sd
 4. 2500 gal 3 ppg 20/40 sd
 5. 2500 gal 4 ppg 20/40 sd
 6. 2000 gal 2 ppg 10/20 sd
 Average rate 12 Bbls/minute @ 3200#. ISIP = 2600, 5 min SI = 2500, 10 min SI = 2500, 15 min SI = 2450
- 10/07/81 Made 195 Bbls in 24 hrs. on 25/64 choke. Currently flowing approximately 4 BPH.
- 10/08/81 Made 113 Bbls in 24 hrs. on 22/54 choke. Currently flowing approximately 3 BPH.
- 10/09/81 Made 113 Bbls in 24 hrs. on 32/64 choke. Presently preparing to circulate.
- 10/09/81 (Corrected) Kill well w/diesel. POOH w/packer. GIH w/overshot and release BP. POOH w/same.
- 10/10/81 GIH w/bit & tubing. Circ clean @ 5408'. Pull bit above perfs. Made 14 swab runs & recovered \pm 120 Bbls of oil. Fluid level holding @ \pm 2200'. Swab rate \pm 10 BPH. 651 Bbls load fluid recovered; 629 Bbls remaining.
- 10/11/81 POOH w/bit. GIH w/bull plug, perf nipple, 1 jt, SN, 26 jts, tubing anchor, 135 jt tubing. EOT @ 5312. P/U downhole pump. Not working properly. SFN.

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 944' plug from 4434'-5378' with 115 sx Class "G" cement.
2. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
3. Plug #3 Set 100' plug from 250'-350' (50' on either side of casing shoe) with 15 sx Class "G" cement.
4. Plug #4 Set 50' plug from surface with 10 sx Class "G" cement.
5. Plug #5 Pump 10 sx Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 300' to surface.

The approximate cost to plug and abandon this well is \$18,000.

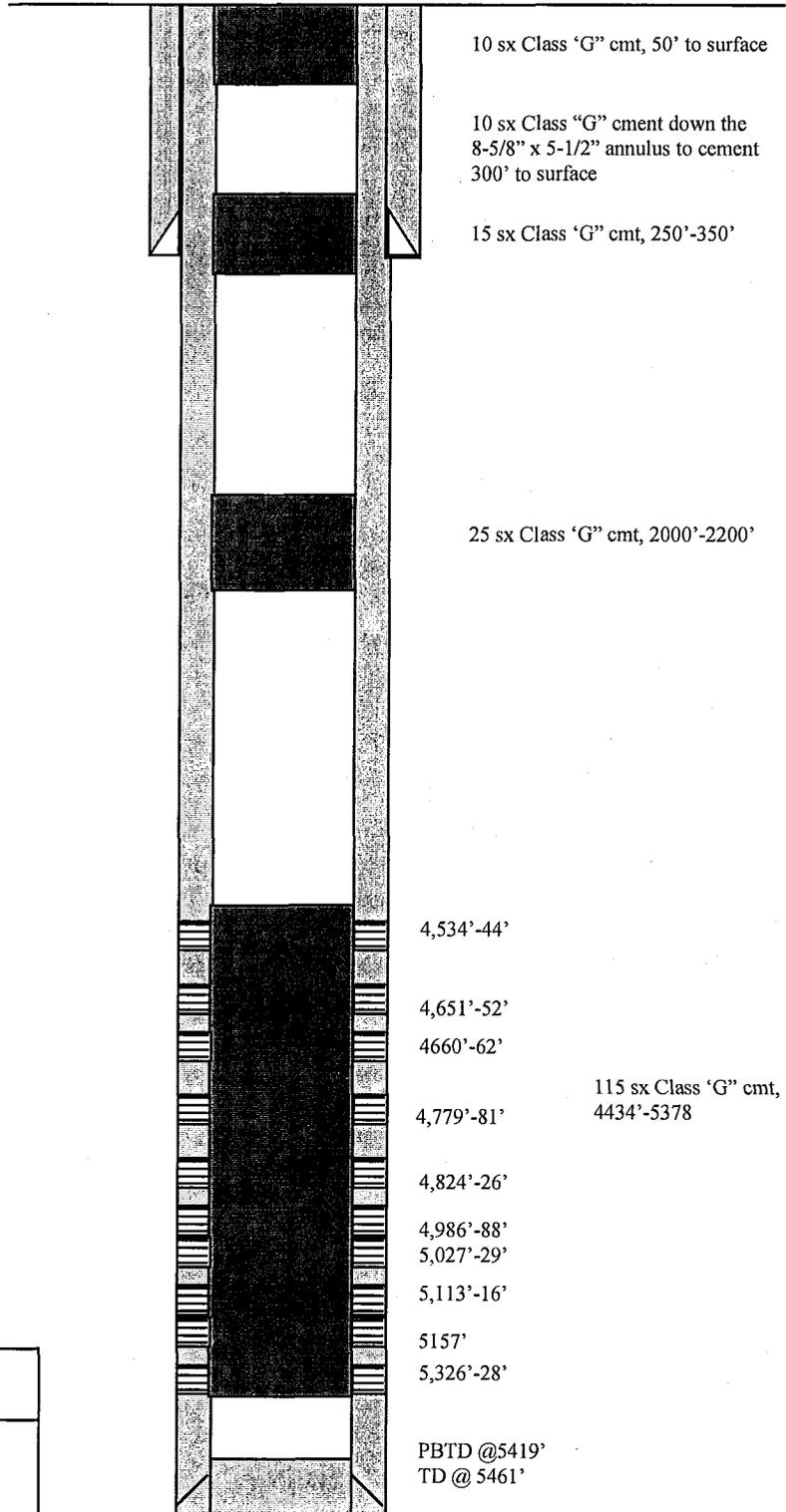
Monument Butte State #1-2

Proposed P & A
Wellbore Diagram

IP: 75 BO, 0 MCFG, 20 BW

Spud well on 8/25/81
GL: 5,457'
KB: 5470' (12' KB)
Surface Hole Size: 12 1/4"
Hole Size: 7 7/8"
8-5/8" 23# csg @ 300'

5-1/2" 15.5# & 14# J-55 @ 5461'
141 jts of 2-7/8" 6.5# J-55 csg @4610.74'



 **Inland Resources Inc.**

Monument Butte State #1-2
1605 FNL 1908 FEL
SWNE Section 2-T9S-R16E
Duchesne Co, Utah
API #43-013-30596; Lease #U-21839



August 6, 2001

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
Monument Butte State #1-2-9-16
Monument Butte Field, Monument Butte Unit, Lease #ML-21839
Section 2-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact George Rooney or me at 303/893-0102.

Sincerely,

Joyce McGough
Regulatory Specialist

Enclosures

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

[X] Oil Well [] Gas well [] Other

2. Name of Operator

Inland Production Co.

3. Address and Telephone No.

(303) 893-0102

410 Seventeenth Street, Suite 700 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1605' fnl & 1908' fel SW/NE Sec. 2, T9S, R16E

5. Lease Designation and Serial No.

ML-21839

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

Mon Butte Unit

8. Well Name and No.

Mon Butte State 1-2

9. API Well No.

43-013-30596

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- [X] Notice of Intent
[] Subsequent Report
[] Final Abandonment Notice

- [] Abandonment
[] Recompletion
[] Plugging Back
[] Casing repair
[] Altering Casing
[] Other

- [] Change of Plans
[] New Construction
[] Non-Routine Fracturing
[] Water Shut-off
[X] Conversion to Injection
[] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please see attached injection conversion application.

APPROVED AUG 13 1991 DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Joyce I. McGough Regulatory Specialist

Regulatory Specialist

Date

8/06/91

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

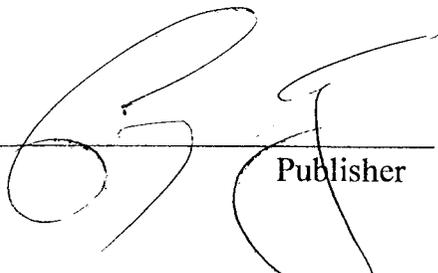
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

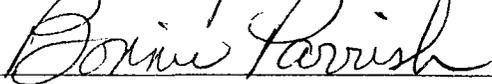
I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 4 day of September, 20 01, and that the last publication of such notice was in the issue of such newspaper dated the 4 day of September, 20 01.



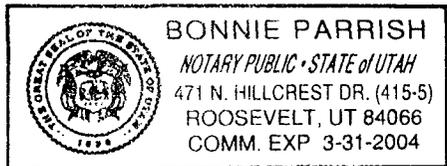
Publisher

Subscribed and sworn to before me this

12 day of September, 20 01



Notary Public



NOTICE OF AGENCY ACTION

CAUSE NO. UIC 277
IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL OF THE
JONAH FEDERAL 1-11-
9-16 WELL LOCATED IN
SEC. 11, T9S, R 16E; THE
MONUMENT BUTTE

STATE 1-2-9-16 WELL
LOCATED IN SEC. 2, T 9
S, R 16 E; AND THE WEST
POINT FEDERAL 9-31-
8-16 WELL LOCATED IN
SEC. 31, T 8 S, R 16 E,
DUCHEсне COUNTY,
UTAH, AS CLASS II IN-
JECTION WELLS

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Jonah Federal 1-11-9-16 well, located in Section 11, Township 9 South, Range 16 east; the Monument Butte State 1-2-9-16 well, located in Section 2, Township 9 South, Range 16 East; and the West Point Federal 9-31-8-16 well, located in Section 31, Township 8 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Jonah, Monument Butte and West Point Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of August, 2001

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah
Basin Standard September
4, 2001.

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation
The Salt Lake Tribune **NA** DESERET NEWS

CUSTOMER'S COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	09/03/01

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL5801AR011
SCHEDULE	
START 09/03/01 END 09/03/01	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
63 LINES 2.00 COLUMN	
TIMES	RATE
1	1.16
MISC. CHARGES	AD CHARGES
.00	146.16
TOTAL COST	
146.16	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTIONS COMPANY FOR ADMINISTRATIVE APPROVAL OF THE JONAH FEDERAL 1-11-9-16 WELL LOCATED IN SEC. 11, T 9 S, R 16 E, THE MONUMENT BUTTE STATE 1-2-9-16 WELL LOCATED IN SEC. 2, T 9 S, R 16 E; AND THE WEST POINT FEDERAL 9-31-8-16 WELL LOCATED IN SEC. 31, T 8 S, R 16 E, DUCHESNE COUNTY, UTAH AS CLASS II INJECTION WELLS.

NOTICE OF AGENCY ACTION.
CAUSE NO. UIC 277

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Jonah Federal 1-11-9-16 well, located in Section 11, Township 9 South, Range 16 East; the Monument Butte State 1-2-9-16 well, located in Section 2, Township 9 South, Range 16 East; and the West Point Federal 9-31-8-16 well, located in Section 31, Township 8 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Jonah, Monument Butte and West Point Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of August, 2001.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ John R. Baza
Associate Director
5801AR01

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA DIV OF OIL-GAS & MINING

_____ WAS PUBLISHED BY T CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET N PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION I IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

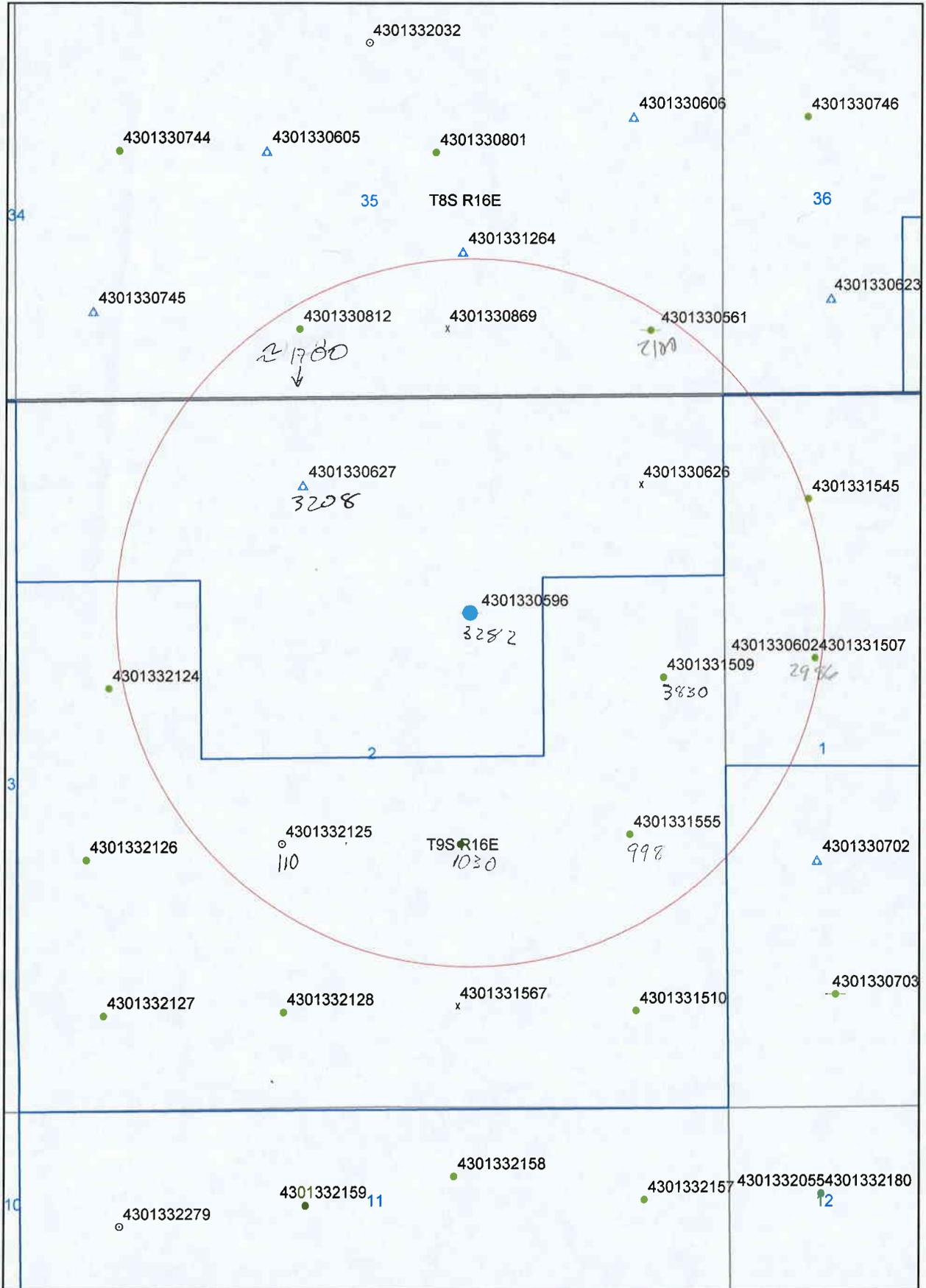
PUBLISHED ON START 09/03/01 END 09/03/01

SIGNATURE *Dianna Kroy*

DATE 09/03/01

**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.**

MBS 1-2-9-16



DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** Monument Butte State 1-2-9-16

Location: 2/9S/16E **API:** 43-013-30596

Ownership Issues: The proposed well is located on State (SITLA) land. The well is located in the Monument Butte (Green River) Unit. Lands in the one-half mile radius of the well are administered by SITLA and the the BLM. SITLA and the Federal Government are the mineral owners within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the South Monument Butte Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 300 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5461 feet and has a cement top at 3282'. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 4250 feet. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells and 1 injection well in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 500 feet. Injection shall be limited to the interval between 4317 feet and 5327 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 1-2-9-16 well is .92 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2274 psig. The requested maximum pressure is 2274 psig. The anticipated average injection pressure is 1500 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Monument Butte State 1-2-9-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Monument Butte (Green River) Unit August 14, 1987. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the State of Utah.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date 09/20/2001



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 20, 2001

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Monument Butte (Green River) Unit Well: Monument Butte State 1-2-9-16, Section 2, Township 9 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. U-16535	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME MON BUTTE STATE 1-2-9-16	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. MON BUTTE STATE 1-2-9-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE Section 2, T09S R16E 1605 FNL 1908 FEL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Section 2, T09S R16E	
14. API NUMBER 43-013-30596	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5457 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>		(OTHER) <input checked="" type="checkbox"/> Injection Conversion	
(OTHER) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 12/14/01/ The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4225'. On 12/19/01 Mr. Dennis Ingram w/ State DOGM was contacted and gave permission to conduct a MIT on the casing. On 12/20/01 the casing was pressured to 1100 psi with no pressure loss charted in the 1/2 hour test. On governmental agencies were able to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED *Krishna Russell* TITLE Production Clerk DATE 12/28/01
Krishna Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 31 2001

DIVISION OF
OIL, GAS AND MINING

* See Instructions On Reverse Side

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/20/01 Time 2:00 am pm

Test Conducted by: BRET HENRIE

Others Present: _____

Well: <u>MONUMENT BUTTE 1-2-9-16</u>	Field: <u>MONUMENT BUTTE UNIT</u>
Well Location: <u>SW/NE SEC 2-T9S-R16E</u>	API No: _____

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1100</u>	psig
5	<u>1100</u>	psig
10	<u>1100</u>	psig
15	<u>1095</u>	psig
20	<u>1095</u>	psig
25	<u>1095</u>	psig
30 min	<u>1095</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

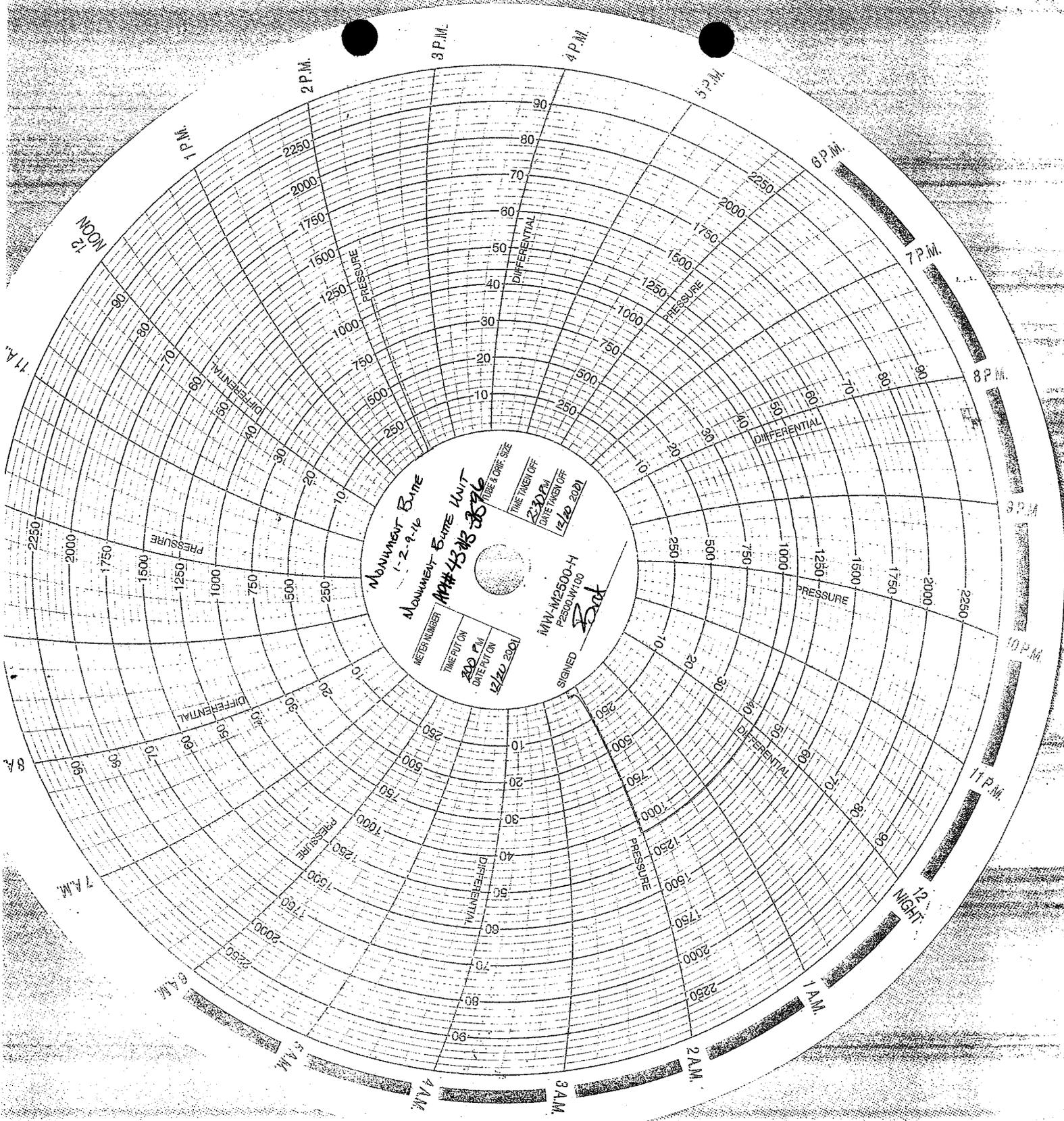
Signature of Witness: _____

Signature of Person Conducting Test: Bret Henrie

RECEIVED

DEC 31 2001

DIVISION OF
OIL, GAS AND MINING



MONUMENT BITE
1-2-9-16

MONUMENT BITE UNIT
M# 4348 3876

METER NUMBER
TIME OUT ON
200 MA
DATE OUT ON
12/20/2001

TIME TAKEN OFF
2:30 PM
DATE TAKEN OFF
12/20/2001

MMW-M2500-H
P2500-WY100

SIGNED
[Signature]

RECEIVED

DEC 31 2001

DIVISION OF
OIL, GAS AND MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

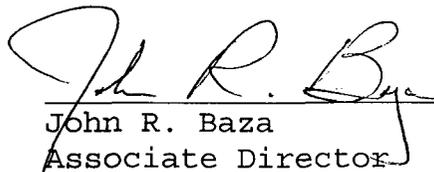
Cause No. UIC-277

Operator: Inland Production Company
Well: Monument Butte State 1-2-9-16
Location: Section 2, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-30596
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on September 20, 2001.
2. Maximum Allowable Injection Pressure: 2274 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4317 feet - 5327 feet)

Approved by:


John R. Baza
Associate Director

1/2/2002
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-16535 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A 7. UNIT AGREEMENT NAME NA 8. FARM OR LEASE NAME MON BUTTE STATE 1-2-9-16 9. WELL NO. MON BUTTE STATE 1-2-9-16 10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Section 2, T09S R16E	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY 3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		12. COUNTY OR PARISH DUCHESNE 13. STATE UT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NE Section 2, T09S R16E 1605 FNL 1908 FEL		14. API NUMBER 43-013-30596 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5457 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (OTHER) <input type="checkbox"/>	<p>SUBSEQUENT REPORT OF:</p> WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (OTHER) <input checked="" type="checkbox"/> Report of first injection
---	---

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above redereced well was put on injection at 1:00 p.m. on 1/7/02

18 I hereby certify that the foregoing is true and correct

SIGNED *Mandie Crozier* Permit Clerk DATE 1/9/02
Mandie Crozier

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

Come visit us on the internet at <http://www.sos.state.tx.us/>

PHONE(512) 463-5555
Prepared by: SOS-WEB

FAX(512) 463-5709

TTY7-1-1

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: (303) 893-0102
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: _____
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*
 Title: *Tech. Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

MONUMENT BUTTE (GR D)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-34	34	080S	160E	4301330808	10835	Federal	WI	A
MONUMENT FED 8-34	34	080S	160E	4301330843	10835	Federal	OW	P
MONUMENT FED 10-34	34	080S	160E	4301331371	10835	Federal	OW	P
MON FED 9-34	34	080S	160E	4301331407	10835	Federal	WI	A
FEDERAL 1-35	35	080S	160E	4301330561	10835	Federal	OW	P
FEDERAL 4-35	35	080S	160E	4301330605	10835	Federal	WI	A
FEDERAL 2-35	35	080S	160E	4301330606	10835	Federal	WI	A
FEDERAL 3-35	35	080S	160E	4301330608	10835	Federal	WI	A
FEDERAL 5-35	35	080S	160E	4301330686	10835	Federal	WI	A
FEDERAL 12-35	35	080S	160E	4301330744	10835	Federal	OW	P
MON FED 13-35	35	080S	160E	4301330745	10835	Federal	WI	A
FEDERAL 6-35	35	080S	160E	4301330751	10835	Federal	OW	P
FEDERAL 10-35	35	080S	160E	4301330801	10835	Federal	OW	P
FEDERAL 14-35	35	080S	160E	4301330812	10835	Federal	OW	P
MONUMENT FED 8-35	35	080S	160E	4301331263	10835	Federal	OW	P
MON FED 15-35	35	080S	160E	4301331264	10835	Federal	WI	A
STATE 1-36	36	080S	160E	4301330592	10835	State	WI	A
STATE 13-36	36	080S	160E	4301330623	10835	State	WI	A
STATE 5-36	36	080S	160E	4301330624	10835	State	WI	A
STATE 12-36	36	080S	160E	4301330746	10835	State	OW	P
STATE 1-2	02	090S	160E	4301330596	10835	State	WI	A
STATE 3-2	02	090S	160E	4301330627	10835	State	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-21839

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
MON BUTTE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER WI

8. WELL NAME and NUMBER:
STATE 1-2

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301330596

3. ADDRESS OF OPERATOR: **Route 3 Box 3630** CITY **Myton** STATE **UT** ZIP **84052** PHONE NUMBER **435.646.3721**

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: **1605 FNL 1908 FEL** COUNTY: **DUCHESNE**

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: **SWNE, 2, T9S, R16E** STATE: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>11/15/2006</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On 11/13/06 Dennis Ingram with the State of Utah (DOGMA) was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 11/15/06. On 11/15/06 the casing was pressured up to 1335 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1940 psig during the test. There was not a State representative available to witness the test.
API# 43-013-30596

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 11-24-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 12/5/06
Initials: CRD

NAME (PLEASE PRINT) Callie Ross TITLE Production Clerk
SIGNATURE Callie Ross DATE 11/21/2006

(This space for State use only)

RECEIVED
NOV 22 2006
DIVISION OF OIL, GAS AND MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/15/06 Time 12:00 am pm

Test Conducted by: Chris Wilkerson

Others Present: _____

Well: <u>Monument Butte 1-2-9-10</u>	Field: <u>Newfield / South Mon Butte Unit</u>
Well Location: <u>SW/NE Sec. 2, T9S, R10E</u> <u>Duchesne County, UTAH</u>	API No: <u>43-013-30596</u>

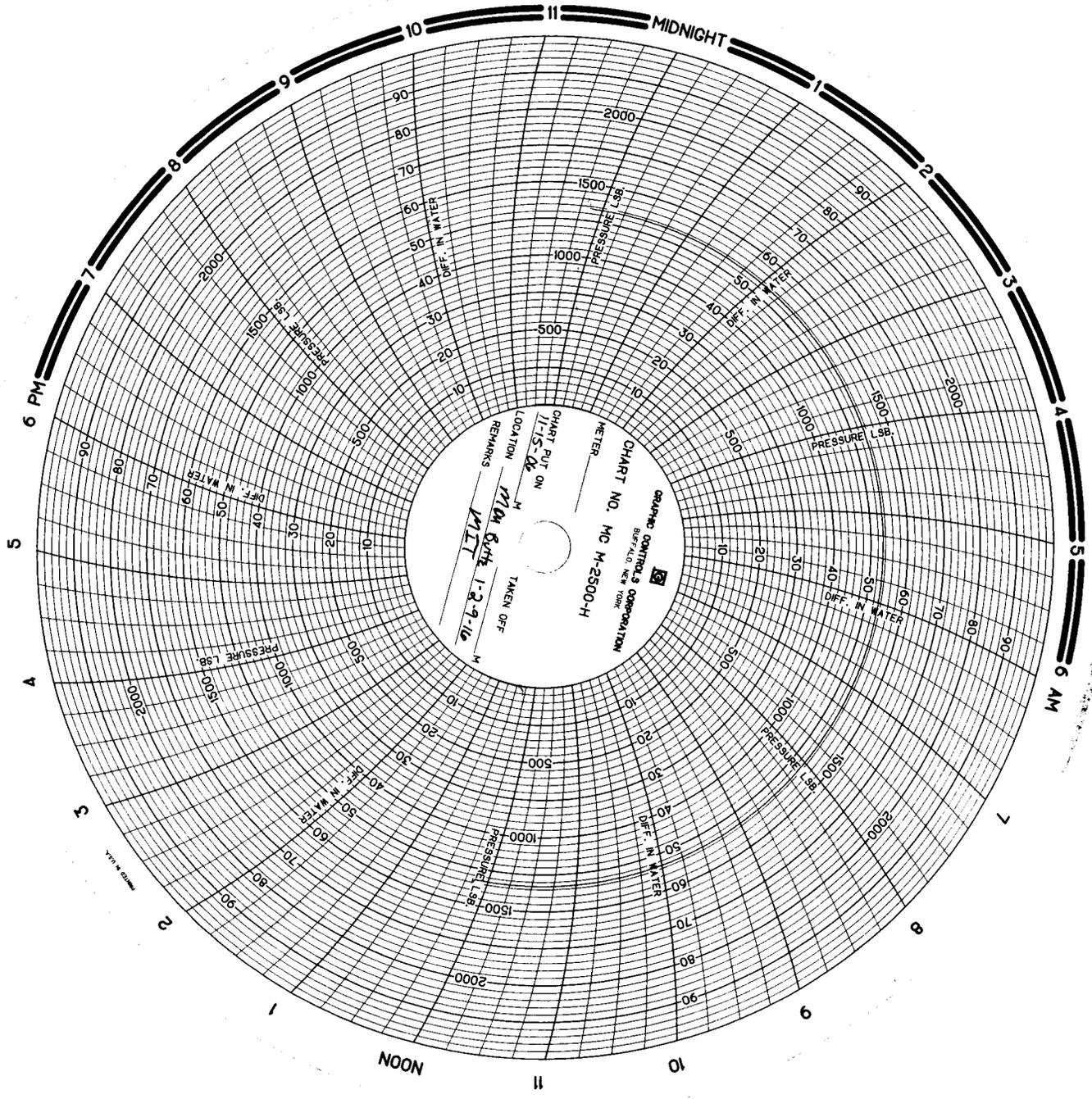
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1335</u>	psig
5	<u>1335</u>	psig
10	<u>1335</u>	psig
15	<u>1335</u>	psig
20	<u>1335</u>	psig
25	<u>1335</u>	psig
30 min	<u>1335</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1940 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson



111111

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 4/6/11 Time 1:00 am pm
Test Conducted by: Jared Robison
Others Present: _____

Well: <u>Mon Butte</u> <u>SW/NE sec. 2, T4S, R16E</u> Well Location: <u>1-2-9-16</u>	Field: <u>Mon. Butte</u> API No: <u>43-013-30596</u>
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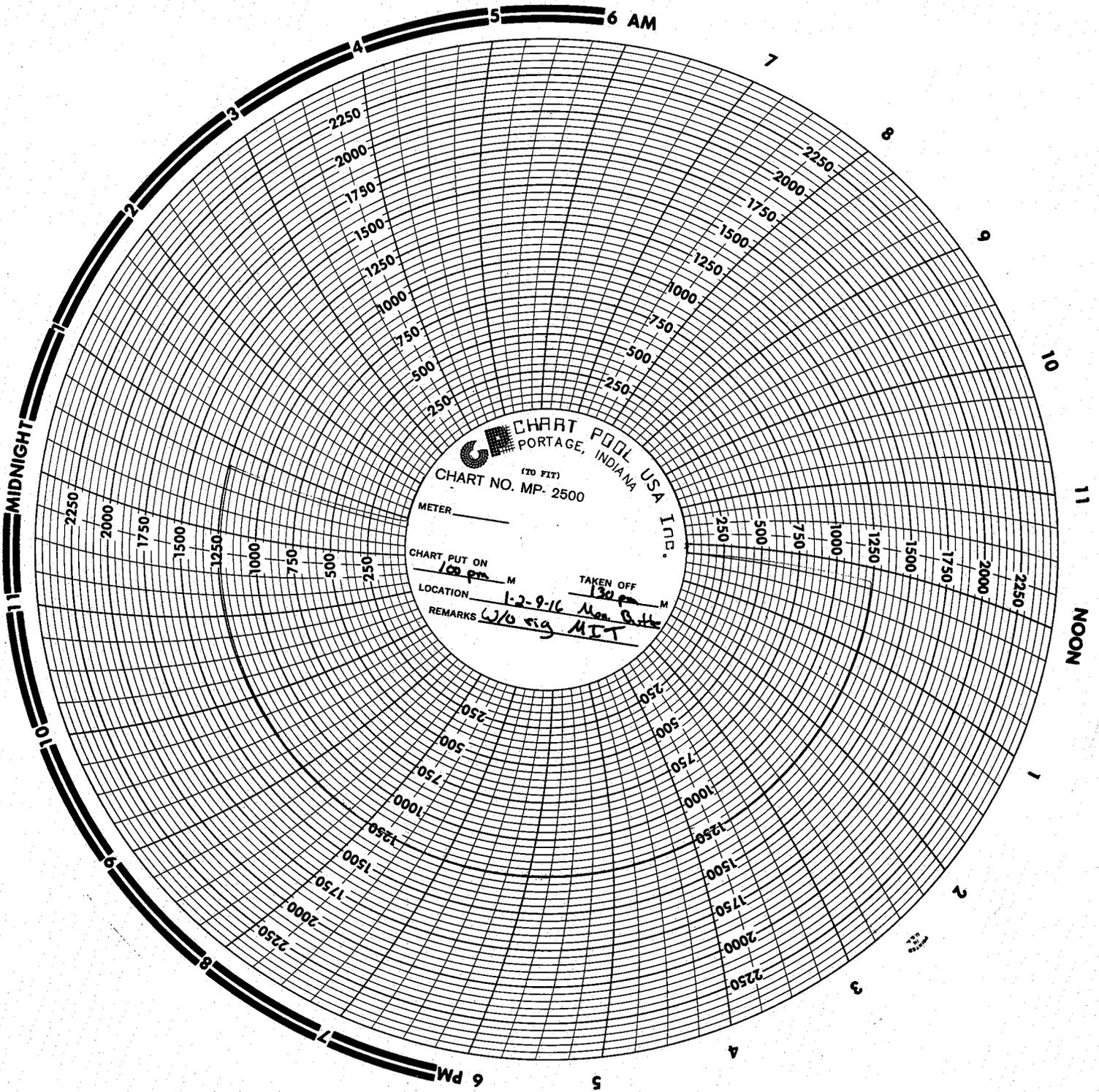
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1250</u>	psig
5	<u>1250</u>	psig
10	<u>1250</u>	psig
15	<u>1250</u>	psig
20	<u>1250</u>	psig
25	<u>1250</u>	psig
30 min	<u>1250</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1700 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Jared Robison



Daily Activity Report**Format For Sundry****STATE 1-2-9-16****1/1/2011 To 5/30/2011****1/24/2011 Day: 2****Water Isolation**

Nabors #1460 on 1/24/2011 - Round trip tbg. - Thaw well. Pickle tbg w/ 5 bbls 15% HCL w/ inhibitors & fresh water. Reverse out acid w/ hot oil truck. Drop standing valve down tbg & pump to SN. Pressure test tbg to 3000 psi. RU sandline. RIH w/ fishing tool on sandline & retrieve standing valve. RD sandline. Set RBP @ 4840', PUH & set pkr @ 4770'. ND BOPs. NU wellhead. Pump 25 bbls 15% HCL down tbg & flush w/ 28 BW @ 1500 psi. SWIFN. - MIRUSU. ND wellhead. NU BOPs. Release pkr. Attempt to flush tbg w/o success. Could not pump down csg. SWIFN. - MIRUSU. ND wellhead. NU BOPs. Release pkr. Attempt to flush tbg w/o success. Could not pump down csg. SWIFN. - Thaw wellhead & check pressure on well, 650 psi tbg & 750 psi csg. Bleed pressure off well. Work tbg attempting to wear out elements w/o success. Talley & PU 21- jts tbg to tag @ 5382'. Attempt to flush tbg w/o success. TOH w/ tbg & LD BHA. PU & TIH w/ RBP, pkr & 150- jts tbg. Flush tbg w/ 40 BW @ 250°. SWIFN. - Thaw wellhead & check pressure on well, 650 psi tbg & 750 psi csg. Bleed pressure off well. Work tbg attempting to wear out elements w/o success. Talley & PU 21- jts tbg to tag @ 5382'. Attempt to flush tbg w/o success. TOH w/ tbg & LD BHA. PU & TIH w/ RBP, pkr & 150- jts tbg. Flush tbg w/ 40 BW @ 250°. SWIFN. - Thaw well. Pickle tbg w/ 5 bbls 15% HCL w/ inhibitors & fresh water. Reverse out acid w/ hot oil truck. Drop standing valve down tbg & pump to SN. Pressure test tbg to 3000 psi. RU sandline. RIH w/ fishing tool on sandline & retrieve standing valve. RD sandline. Set RBP @ 4840', PUH & set pkr @ 4770'. ND BOPs. NU wellhead. Pump 25 bbls 15% HCL down tbg & flush w/ 28 BW @ 1500 psi. SWIFN. - MIRUSU. ND wellhead. NU BOPs. Release pkr. Attempt to flush tbg w/o success. Could not pump down csg. SWIFN. - Thaw well. Pickle tbg w/ 5 bbls 15% HCL w/ inhibitors & fresh water. Reverse out acid w/ hot oil truck. Drop standing valve down tbg & pump to SN. Pressure test tbg to 3000 psi. RU sandline. RIH w/ fishing tool on sandline & retrieve standing valve. RD sandline. Set RBP @ 4840', PUH & set pkr @ 4770'. ND BOPs. NU wellhead. Pump 25 bbls 15% HCL down tbg & flush w/ 28 BW @ 1500 psi. SWIFN. - Thaw wellhead & check pressure on well, 650 psi tbg & 750 psi csg. Bleed pressure off well. Work tbg attempting to wear out elements w/o success. Talley & PU 21- jts tbg to tag @ 5382'. Attempt to flush tbg w/o success. TOH w/ tbg & LD BHA. PU & TIH w/ RBP, pkr & 150- jts tbg. Flush tbg w/ 40 BW @ 250°. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$16,260**2/7/2011 Day: 4****Water Isolation**

Rigless on 2/7/2011 - Pump polymer squeeze w/ TIORCO - MIRU TIORCO on 1/30/11. Pump stage #1, 50 bbls fresh water to establish injection rate. Stage #2 35#s polymer in 100 bbls fresh water @ 1000 PPM. Stage #3 148#s polymer in 352 bbls fresh water @ 1200 PPM. Stage #4 118#s polymer in 226 bbls fresh water @ 1500 PPM. Stage #5 194 bbls fresh water flush ending w/ 2130 psi. RDMO TIORCO.

Daily Cost: \$0**Cumulative Cost:** \$38,906**3/28/2011 Day: 5****Water Isolation**

NC #2 on 3/28/2011 - MIRUSU, Release Pkr & Plg, POOH W/- Tbg, TIH W/- Arrowset Pkr & Tbg String - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, MIRUSU, Blow Down Tbg & Csg, Release Pkr, R/D Lrkin Wellhead, R/U Larkin Adapter, R/U Weatherford BOPS, P/U 3- Jts Tbg, Latch

Onto Plg Top, Release Plg, POOH W/- 146- Jts Tbg, Pkr, 6' Tbg Sub, RH, Plg, R/D Weatherford BOPS, R/D Larkin Adapter, R/D Larkin Wellhead, R/U Wellhead, R/U Weatherford BOPS, TIH W/- 17- Jts Tbg, L/D 17- Jts Tbg, P/U & TIH W/- Arrowset Pkr, SN, 89- Jts Tbg, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0

Cumulative Cost: \$51,457

3/29/2011 Day: 6

Water Isolation

NC #2 on 3/29/2011 - Test Tbg & Csg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, TIH W/- 40- Jts Tbg, Drop Stnd Vlve, R/U H/Oiler To Tbg, Pressure Test Tbg To 3,000 Psi, Hold For Approx. 1 Hr, Good Test, R/U Sandline, Fish Stnd Vlve, R/D Sandline, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbs Fresh Wtr & Pkr Fluid, R/D Wellhead, Set Pkr, R/U Wellhead, Pressure Test Csg To 1,500 For Approx. 1 Hr, Pressure Bled Off 160 Psi In 45 Min, R/U H/Oiler To Csg, Bump Pressure Back Up To 1,500 Psi, Test Agian, Pressure Bled Off 70 Psi In 50 Min, R/U H/Oiler To Csg, Bump Pressur Back Up To 1,500 Psi, Test Csg Over Night, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0

Cumulative Cost: \$62,596

3/30/2011 Day: 7

Water Isolation

NC #2 on 3/30/2011 - Test Csg, Well Ready For MIT - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Rig Maintenance, R/U H/Oiler To Csg Pump Back Up To 1,500 Psi, Pressure Bled Off 75 Psi In 1 Hr, R/U H/Oiler To Csg Again, Pump Back Up To 1,500 Psi, Test For 1 Hr, Good Test, Well Ready For MIT

Daily Cost: \$0

Cumulative Cost: \$67,412

4/11/2011 Day: 8

Water Isolation

Rigless on 4/11/2011 - Workover MIT - On 4/4/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the Workover MIT on the above listed well (State 1-2-9-16). On 4/6/2011 the csg was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 1700 psig during the test. There was not a State representative available to witness the test. Final Report API# 43-013-30596 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$67,712

Pertinent Files: Go to File List

Monument Butte St. #1-2-9-16

Spud Date: 8/25/81
 Put on Production: 11/6/81
 GL: 5457' KB: 5469'

Initial Production: 75 BOPD,
 0 MCFD, 20 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 180 sxs Class "G" cmt.

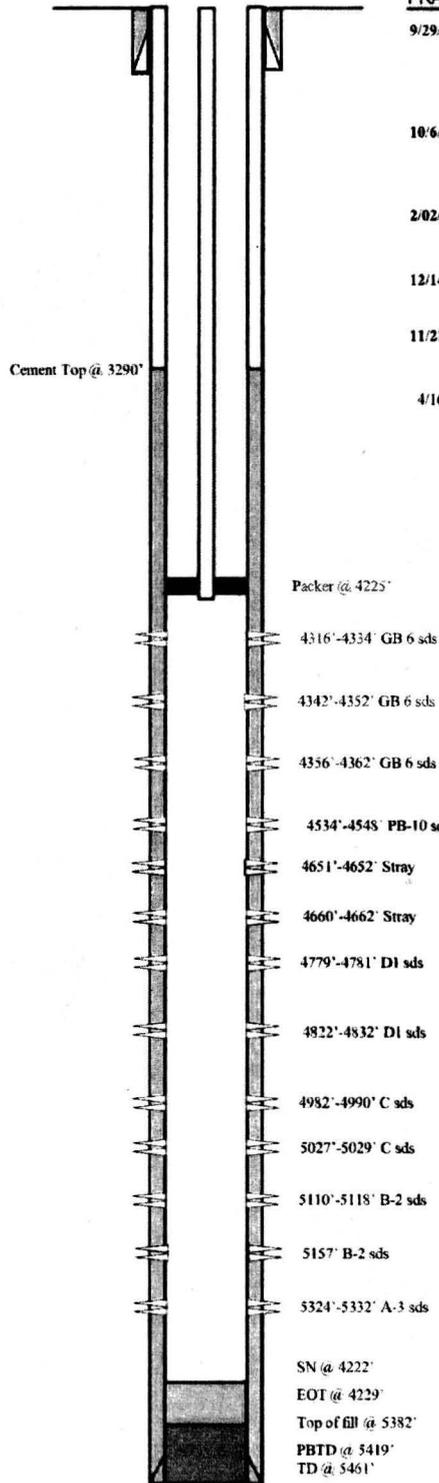
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 14# & 15.5#
 LENGTH: 131 jts. (5488') 1013' of 15.5# & 4448' of 14#
 DEPTH LANDED: 5461'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 685 sxs Class "G" cement
 CEMENT TOP AT: 3,290' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 129 jts. (4209.33')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4222.43' KB
 TUBING PACKER: 4225.63'
 TOTAL STRING LENGTH: EOT @ 4229.75'

Injection Wellbore Diagram



FRAC JOB

9/29/81 4651'-5328' **Frac A,B,C,D sands as follows:**
 35,000# 20/40 sand + 11,500 # 10/20 sand in
 440 bbls gelled diesel. Treated @ avg press of
 4300 psi w/avg rate of 21 BPM. ISIP 2450.
 Flush to top perf.

10/6/81 4534'-4544' **Frac PB-10 sand as follows:**
 29,000# 20/40 sand in 286 bbls gelled diesel.
 Treated @ avg press of 3200 psi w/avg rate of
 12 BPM. ISIP 2600.

2/02/85 4317'-4350' **Frac zone as follows:**
 118,000# 20/40 sand in 785 bbls gelled frac
 fluid.

12/14/01 **Convert to injector.**

11/21/06 **5 Year MIT completed on 11/15/06 and
 submitted on 11/21/06.**

4/16/08 **Zone Stimulation**

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
9/29/81	5328, 5326, 5157, 5116, 5114, 5113, 5029, 5027, 4988, 4987, 4986, 4826, 4825, 4824, 4781, 4779, 4662, 4661, 4660, 4652, 4651'	1 SPF	20 holes
10/4/81	4534'-4544'	2 SPF	24 holes
2/21/85	4342'-4350'		05 holes
2/21/85	4317'-4334'		10 holes
12/13/01	5324'-5332'	4 SPF	32 holes
12/13/01	5110'-5118'	4 SPF	32 holes
12/13/01	4982'-4990'	4 SPF	48 holes
12/13/01	4822'-4832'	4 SPF	40 holes
12/13/01	4534'-4548'	4 SPF	56 holes
12/13/01	4356'-4362'	4 SPF	36 holes
12/13/01	4342'-4352'	4 SPF	40 holes
12/13/01	4316'-4334'	4 SPF	32 holes

NEWFIELD

Monument Butte St. #1-2-9-16
 1605' FNL & 1908' FEL
 SWNE Section 2-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30596; Lease #U-21839

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21839	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: STATE 1-2	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013305960000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1605 FNL 1908 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 02 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>On 03/07/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/10/2016 the casing was pressured up to 1180 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1697 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>			
Accepted by the Utah Division of Oil, Gas and Mining		FOR RECORD ONLY March 15, 2016	
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician	
SIGNATURE N/A		DATE 3/11/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 3/10/16 Time 1:12 am (pm)

Test Conducted by: Riley Bly

Others Present: _____

Well: <u>state 1-2-9-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>state 1-2-9-16</u> <u>SW/NE Sec 2, T9S, R16E</u> <u>Duchesne County Utah</u>	API No: <u>4301330596</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1180</u>	psig
5	<u>1180</u>	psig
10	<u>1180</u>	psig
15	<u>1180</u>	psig
20	<u>1180</u>	psig
25	_____	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1697 psig

Result: Pass Fail

Signature of Witness: Amy Daebale

Signature of Person Conducting Test: Riley Bly

