

Landmark Drilling Corporation

June 30, 1981

Mr. Ed W. Guynn, District Engineer
U. S. Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Dear Sir:

Landmark Drilling Corporation herewith submits an application for permit to drill, in triplicate, on a proposed exploratory test well in Section 19, Township 9 South, Range 17 East, Duchesne County, Utah, for your review and approval.

- A. Attached to the A.P.D. Form 9-331 C is a supplementary sheet.
 - 1. The plat of survey
 - 2. B.O.P. assembly
 - 3. U.S.G.S. Topo. map of the area showing well location
- B. NTL-6, with the following:
 - 1. Area reference map
 - 2. No. 19-1 well site location profile
 - 3. Rig layout plat
- C. An archaeological survey has been completed in the NW 1/4 of Section 19, Township 9 South, Range 17 East by Mr. Clay Cook, Utah Archaeological Research Corporation, 87 East Center Street, Spanish Fork, Utah 84660.
- D. Designation of Operator, two (2) copies of each of the following submitted:
 - 1. Joan Chorney, 25% with an undivided ownership in Federal Lease U-13905
 - 2. Pacific Transmission Supply Company, with an undivided 75% ownership in Federal Lease U-13905

June 30, 1981

-2-

E. Landmark has a state-wide blanket drilling bond, issued by Marsh and McLennan, Inc., Bond No. 4165364.

In the interest of time, Landmark will provide carrier service between your office and the U.S.G.S. and B.L.M. District Offices in Vernal,, Utah.

Thank you for your interest and assistance in processing this application.

Sincerely,



LEWIS F. WELLS

LFW:el

cc: Division of Oil, Gas & Mining

Landmark Drilling Corporation

July 1, 1981

RECEIVED

JUL 9 1981

Division of Oil, Gas and Mining
1588 West North Temple Street
Salt Lake City, UT 84116

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Cleon B. Fight, Director

Dear Mr. Fight:

Landmark Drilling Corporation hereby submits an application for Permit to Drill, designated well APA, F. Morris, Fed. #19-1, Sec. 19, T9S, R17E, Duchesne Co., Utah, for your review and approval.

Well application file includes a copy of the following:

1. State of Utah APD for DOGC-1a with attachment form
2. Letter to the District Engineer
3. Attachment form 9-331-C
4. Survey plat
5. Topographic map
6. Archaeological reconnaissance of well location
7. Well control assembly plan
8. Rig layout
9. Cut sheet
10. Designation of operator form (2)

Very truly yours,



L. F. Wells
Agent and CPA

LFW:d1
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

U-13905

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

LANDMARK DRILLING CORPORATION

Nat. Gas Corp. of Calif.

9. Well No.

Fred Morris-Fed. 19-1

3. Address of Operator

4764 S. 900 E., Salt Lake City, UT 84117

10. Field and Pool, or Wildcat

~~Mormon~~ ~~Dutte~~ ~~Wilocat~~

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

860' ~~F~~W Line, 660' ~~F~~N Line Sec. 19
At proposed prod. zone T9S, R17E

11. Sec., T., R., M., or Bk. and Survey or Area

NW $\frac{1}{4}$ NW $\frac{1}{4}$ - Sec. 19 T9S, R17E

14. Distance in miles and direction from nearest town or post office*

15 Miles South of Myton, Utah

12. County or Parrish 13. State

Duchesne, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

660' S/N Line
860' E/W Line

16. No. of acres in lease
2389.6

17. No. of acres assigned to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease. ft.

5080' West of the Gov't Fowler #20/1

19. Proposed depth
6,000'

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5181. GR, 5194' KB

In Section 20

22. Approx. date work will start*

7/12/81

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	32#	280'	133 Sacks Type \equiv Cement return to surface
7-7/8"	5-1/2"	15.5#	5950'	830 Sacks Type \equiv Cement

The Operator, Landmark Drilling, upon approval of this application, will construct roads and location site as per NTL6 and A.P.D. outline. A Surface and Rat Hole air drilling contractor will drill a 12-1/4" surface hole to 285 feet and then set a min. of 280' of 8-5/8" surface pipe. Halliburton will cement pipe in place with return to surface. After surface pipe is set and mouse hole and rat hole are drilled, the Operator will move on Rotary Rig #101, and drill a 7-7/8" hole to 6,000 feet within 30 days after setting surface casing, and drill the Fred Morris Federal #19-1 as per A.P.D. and 9-331 supplementary letter.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

RECEIVED

JUL 08 1981

DATE: 7/16/81
BY: [Signature]

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: V.P. Exploration Date: July 1, 1981

(This space for Federal or State office use)

Permit No. Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Landmark Drilling Corp.
Project Type Oil Well - Wildcat
Project Location 860' FEL 660' FSL Section 19, T. 9S, R. 17E
Well No. 19-1 Lease No. 13905
Date Project Submitted July 1, 1981

FIELD INSPECTION

Date July 22, 1981

Field Inspection
Participants

Craig Hansen USGS, Vernal
Lewis Wells Landmark Drilling
Gary Slagel BLM, Vernal

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

7-28-81
Date Prepared

Craig Hansen
Environmental Scientist

I concur
JUL 29 1981
Date

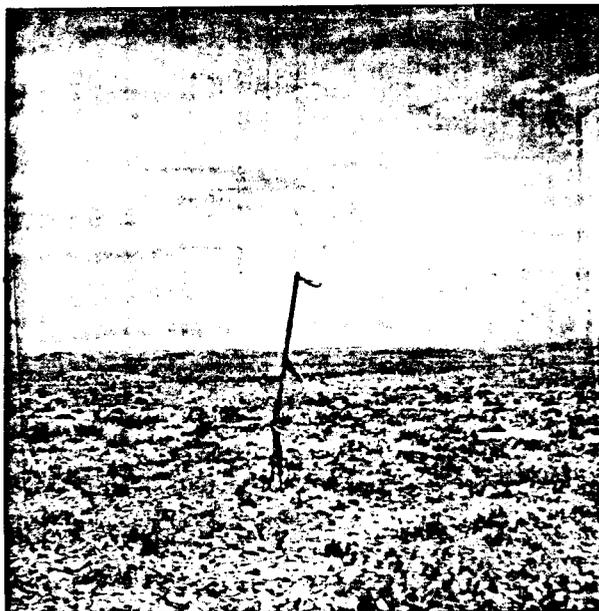
E. W. GUYNN FOR
DISTRICT ENGINEER
W. P. Mactus
District Supervisor

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS FOR LANDMARK DRILLING CORPORATION #19-1

1. Reserve pits will be lengthened south to 50' by 150' and moved to the west edge of the location.
2. Reserve pits will be lined to insure pit integrity.
3. Existing access road on the south edge of the location will remain clear.
4. Production facilities will be painted a tan color to blend in with the natural surroundings.
5. Topsoil will be placed on the south edge of the location to insure rehabilitation efforts.
6. Existing drainage north of the location will not be disturbed.
7. Production flowlines if any will follow existing access roads to main transmission lines.
8. Existing access roads to the location will be maintained to insure safe travel.
9. Operator will adhere to BLM Surface Stipulations.



Landmark Drilling #19-1



United States Department of the Interior

IN REPLY REFER TO

T & R
U-801

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

July 23, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Landmark Drilling Corporation
Joint Onsite Inspection
T9S, R17E, Section 19
Fred Morris Federal 19-1

Dear Mr. Guynn:

On July 22, 1981, a joint onsite inspection was made of the above referenced well site location and proposed access road by people representing Landmark Drilling Corporation, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 Point Plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. All trash must be contained and hauled to an approved disposal site.

Continued



7. All permanent (on site for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-reflective) earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone, or an approved equal. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
8. The pit will be enlarged, on the southwest end, to 50' x 150'.
9. Existing drainage on north and east of location will not be disturbed.
10. The topsoil will be stockpiled on the east end of the location.
11. The reserve pit will be lined to prevent contamination of surrounding areas.

An archaeological clearance has been conducted by Utah Archaeological Research Corporation of the proposed drill site and access road. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna and their habitats.

Sincerely,



Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

cc: USGS, Vernal
Salt Lake

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U 13905OPERATOR: Larkmack DrillingWELL NO. 18-1LOCATION: lot 1 1/2 (NW 1/4 NW 1/4) sec. 19, T. 9S, R. 17E, S 2mDuchesne County, Utah1. Stratigraphy: Clinton Fm - surfaceGreen River - 1300Mahogany Z ~ 2200Wasatch - 5800

2. Fresh Water:

probable = Clinton Fm
possible = Green River

3. Leasable Minerals:

oil shale ~ 2200 - 2300

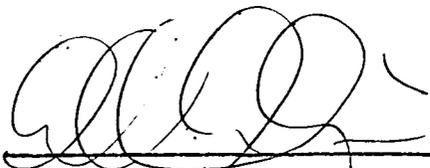
4. Additional Logs Needed:

all logs through oil shale

5. Potential Geologic Hazards:

none expected

6. References and Remarks:

Signature: Date: 8 - 17 - 81

ATTACHMENT FORM 9-331-C

1. GEOLOGICAL NAME OF SURFACE FORMATION

(A) Uinta Formation of Tertiary Eocene Age

2. TOPS OF IMPORTANT GEOLOGICAL MARKERS

(A)	<u>Tops</u>	<u>Formation</u>	<u>Marker - MB</u>
	1306	Green River	Lacustrine
	2408	Green River	Evacuation - Cr.
	2762	Green River	Parachute Cr.
	3385	Green River	Delta Facies
	4344	Green River	Douglas Cr.
	4840	Green River	Black Shale Facies
	5145	Green River	Colton Tongue
	5830	Wasatch	Red Shales & Sandstones

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL OR GAS

- (A) 2408 Gas, Evacuation Creek Member
- (B) 4344 Oil and/or gas. Douglas Creek Member
- (C) 4840 Oil and/or gas. Black Shale Facies
- (D) 5145 Oil and/or gas or water. Sandstone Facies
- (E) 5830 Gas or water. Wasatch Formation

4. PROPOSED CASING PROGRAM

- (A) 250' of 8-5/8" surface casing 32# per foot
6000 of 5-1/2" 15.5# per foot. (K-55)

5. SPECIFICATION FOR PRESSURE CONTROL EQUIPMENT

- (A) 10" 3000# Hydrill bag, Shaffer type B.O.P. and Double Gate with Pipe Rams and Blind Rams
- (B) Blow Out Preventors will be pressure tested to 3000# P.S.I. before spudding and daily testing of closing units and rams

ATTACHMENT FORM 9-331-C (Continued)

6. PROPOSED CIRCULATING MEDIUM

- (A) Brine water is proposed to be used unless additional weight is needed to control pressures or heaving shale. In this event, a chemical-gel fresh water mud will be used and Barite as needed to control pressure.

7. AUXILIARY EQUIPMENT TO BE USED

- (A) Upper Kelly Cock
- (B) Float At Bit
- (C) Floor T.I.W. Valve (stabbing valve) for drill pipe
- (D) Gas Detector Logging Unit

8. TESTING, LOGGING AND CORING PROGRAM

- (A) Will run dual lateral log, BHC, and CNL - FDC
- (B) No coring or drilling stem testing are programmed. Formation testing will be accomplished after setting production casing.

9. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OR HAZARDS

- (A) No abnormal pressures expected
- (B) No Hydrogen Sulfide Gas expected.

10. STARTING DATE AND DURATION OF OPERATIONS

- (A) Anticipated starting drilling on or before July 12, 1981, depending on approval of controlling governmental agency.
- (B) This well is anticipated to be drilled in approximately 25 days

UTAH ARCHAEOLOGICAL RESEARCH CORPORATION • 87 E. CENTER, SUITE 103 • SPANISH FORK, UTAH 84660 • (801) 798-7061
FIELD OFFICE: P.O. BOX 1147 • MONTICELLO, UTAH 84535

SUBJECT: Archaeological Reconnaissance of Well Location Fred
Morris Federal 19-1, South of Myton, Duchesne County, Utah

AUTHOR: Clayton W. Cook, Staff Archaeologist

DATE: June 29, 1981

PROJECT: Landmark Petroleum - 1981 - 1

PERMITS: Federal #81-Ut-181
State # 636

PREPARED FOR:

Mr. Lew Wells
Landmark Petroleum
4764 South 900 East
Sunstone Plaza
Salt Lake City, Utah 84117

Mr. Blaine Phillips
Vernal District BLM
170 South 500 East
Vernal, Utah 84078

Mr. Richard Fike
State BLM
136 East South Temple
Salt Lake City, Utah 84111

Dr. David B. Madsen
Division of State History
300 South Rio Grande
Salt Lake City, Utah 84101

ARCHAEOLOGICAL RECONNAISSANCE OF WELL LOCATION FRED

MORRIS FEDERAL 19-1, SOUTH OF MYTON, DUCHESNE COUNTY, UTAH

ABSTRACT: Archaeological Reconnaissance of a proposed well location was conducted in the Myton, Utah area. The proposed well is just to the north of an existing road, impact is minimal.

CLIENT: Landmark Petroleum

PROJECT AREA:

- a. Legal description: T9S R17E Section 19 NW, NW
- b. Maps. USGS Myton SE 7.5' Quad. 1964
- c. Duchesne County, Utah
- d. Bureau of Land Management administered land
- e. Approximately 40 acres

DATES OF FIELDWORK: June 27, 1981

PERSONNEL INVOLVED: Clayton W. Cook

RESULTS AND RECOMMENDATIONS: No archaeological resources were encountered at the proposed location and clearance is recommended.

ARCHAEOLOGICAL RECONNAISSANCE OF WELL LOCATION FRED
MORRIS FEDERAL 19-1, SOUTH OF MYTON, DUCHESNE COUNTY, UTAH

INTRODUCTION

On June 26, 1981 Utah Archaeological Research Corporation was contracted by Landmark Petroleum to conduct an archaeological reconnaissance of a proposed well location south of Myton, Duchesne County, Utah. The author arrived at the proposed well location the morning of June 27, 1981. Field conditions were favorable.

METHODOLOGY

The proposed location was surveyed for archaeological resources by walking parallel transects spaced 20' apart until 40 acres around the location had been covered.

RESULTS AND RECOMMENDATIONS

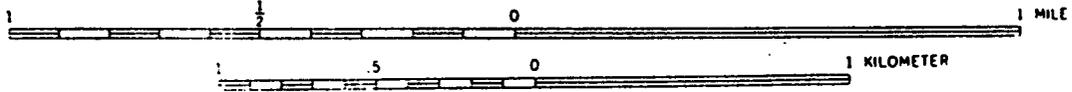
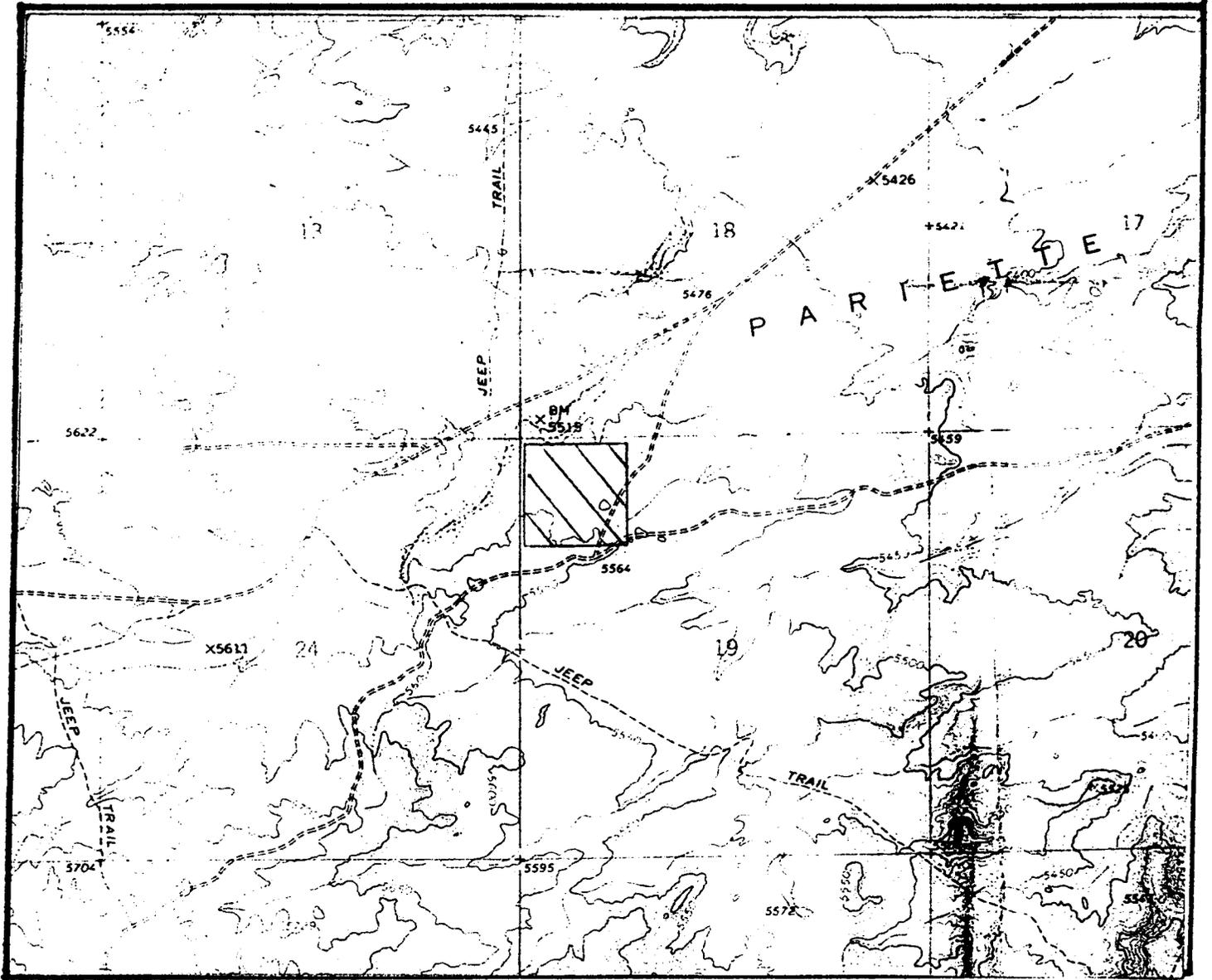
No cultural resources were located. It is therefore recommended that clearance be given with the following stipulations;

1. All construction activities should be restricted to those areas examined during survey.
2. A qualified archaeologist should be notified if construction activities uncover any subterranean cultural remains.

Clayton W Cook (sc)

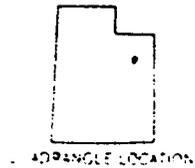
Clayton W. Cook
Staff Archaeologist

Archaeological Consultants

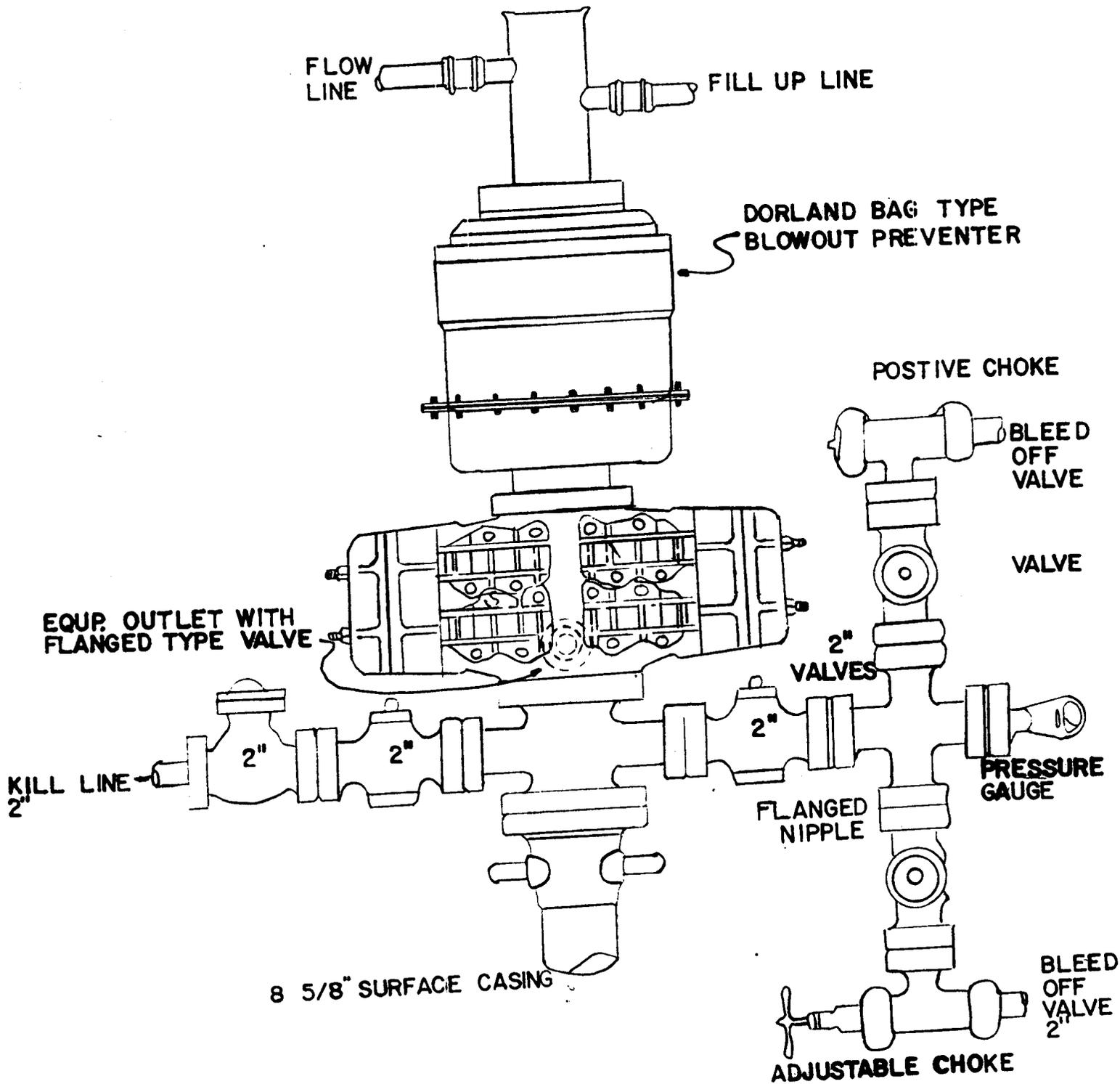


T 9 South R 17 East Section 19
UTM Zone 12 N 4430250 E 580500
Project: Landmark Petroleum-1981-1
Date: June 29, 1981
Legend: well location as surveyed

County: Duchesne
Quad: Myton SE

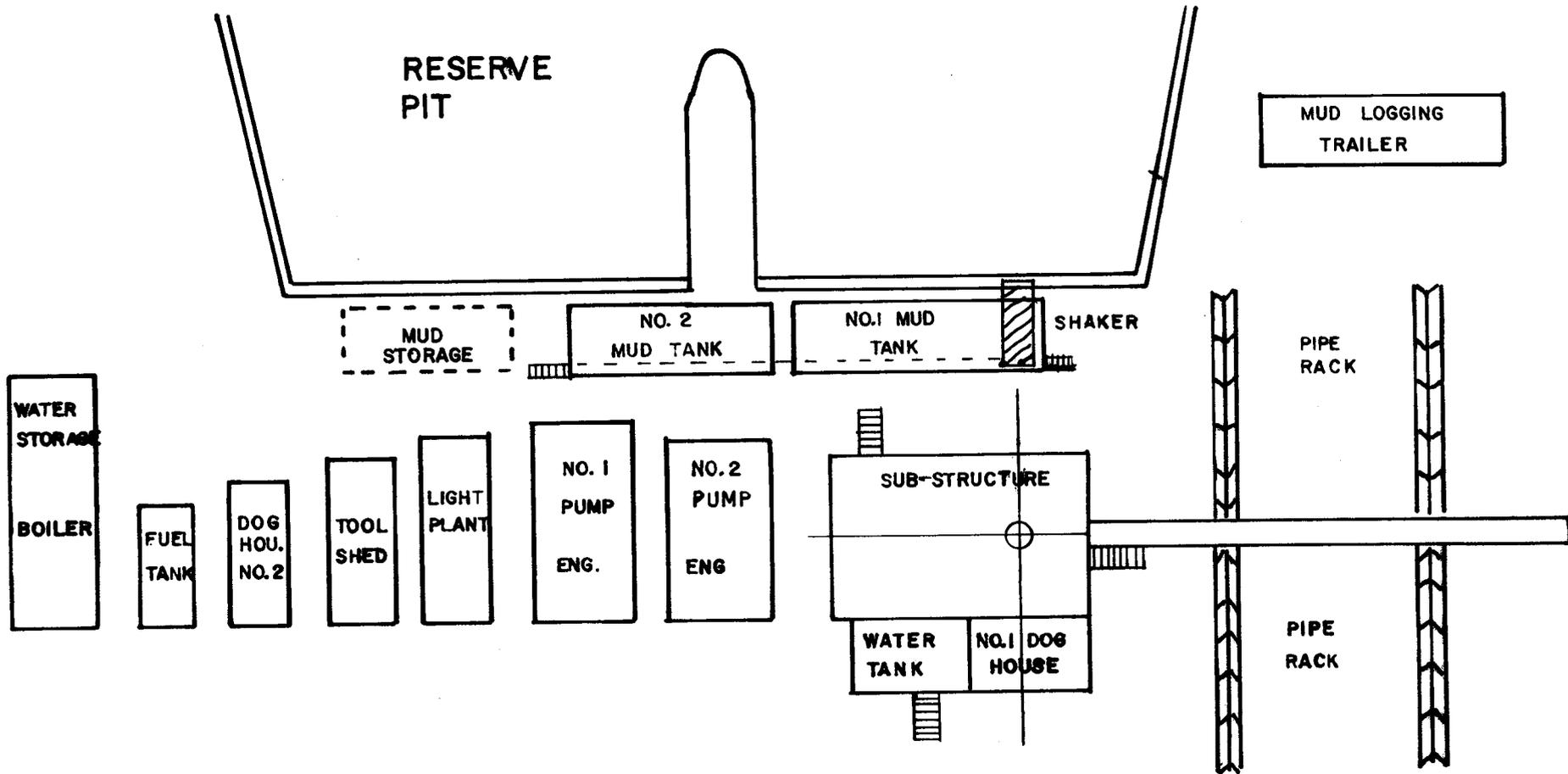


WELL CONTROL ASSEMBLY



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS
ONE BLIND AND ONE PIPE RAM

Fig. D



LANDMARK RIG 101 LAYOUT

SCALE 1" = 20'

RECEIVED
JUL 03

DIVISION OF
OIL, GAS & MINING

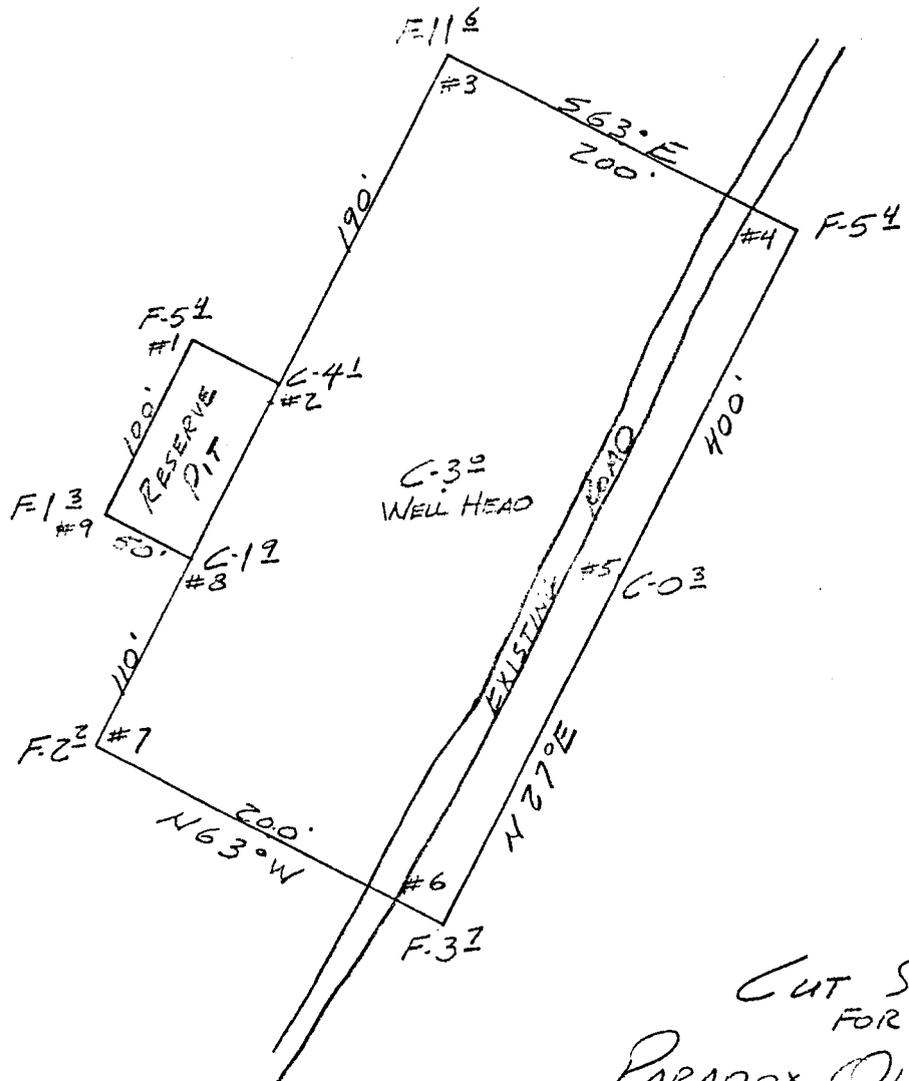
TRAILER

TRAILER

TRAILER

CT.

Fig. E



CUT SHEET
 FOR
 PARADOX OIL & GAS Co.
 FRED MORRIS-FEDERAL 19-1
 N.W. 1/4, N.W. 1/4 SECTION 19
 T. 9 S., R. 17 E., S. L. B. & M.

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-13905

and hereby designates Landmark Drilling Corporation
4764 South 900 East
NAME: Salt Lake City, UT 84117
ADDRESS:

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 9 South, Range 17 East
Section 19: All
Section 20: W $\frac{1}{2}$, SE $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$
Section 21: S $\frac{1}{2}$, NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$
Section 22: N $\frac{1}{2}$, SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

JOAN CHORNEY

Joan Chorney

(Signature of Lessee)

401 Lincoln Tower Building
1860 Lincoln Street
Denver, CO 80295

January 20, 1981

(Date)

(Address)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: U-13905

and hereby designates

NAME: Landmark Drilling Corporation
ADDRESS: 4764 South 900 East
Salt Lake City, Utah 84117

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Duchesne County, Utah

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The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

PACIFIC TRANSMISSION SUPPLY COMPANY

By: _____

By: C. T. Clark, Jr.
(Signature of lessee)
C. T. Clark, Jr. - Attorney-in-Fact

January 20, 1981
(Date)

717 17th Street - Ste. 2300, Denver, Co. 80202
(Address)

U.S. GOVERNMENT PRINTING OFFICE : 1979 O - 277-941

EVIDENCE OF AUTHORITY FOR ATTORNEY-IN-FACT
IS FILLED IN U-46500 AND SUCH
AUTHORITY IS STILL IN EFFECT.

323-9382-00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.
U-13905

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

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2. Name of Operator

LANDMARK DRILLING CORPORATION

Nat. Gas Corp. of Calif.

3. Address of Operator

4764 S. 900 E., Salt Lake City, UT 84117

9. Well No.
Fred Morris-Fed. 19-1

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

860' E/W Line, 660' S/N Line Sec. 19 Lot 1
At proposed prod. zone T9S, R17E

10. Field and Pool, or Wildcat
Monument Butte-Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

(NW¹/₄ NW¹/₄) - Sec. 19 T9S, R17E

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Duchesne, Utah

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860' E/W Line

16. No. of acres in lease
2389.6

17. No. of acres assigned to this well
40

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5080' West of the Gov't Fowler #20/1

19. Proposed depth
6,000'

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5181. GR, 5194' KB
In Section 20

22. Approx. date work will start*

7/12/81

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *[Signature]* Title: *V. Pres. Explorer* Date: *July 1, 1981*
(This space for Federal or State office use)

Permit No. _____ Approval Date _____
Approved by: (Orig. Sgd.) A. M. RAFFOUIL Title: FOR E. W. GUYNN DISTRICT ENGINEER Date: AUG 18 1981
Conditions of approval, if any:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
*See Instructions On Reverse Side

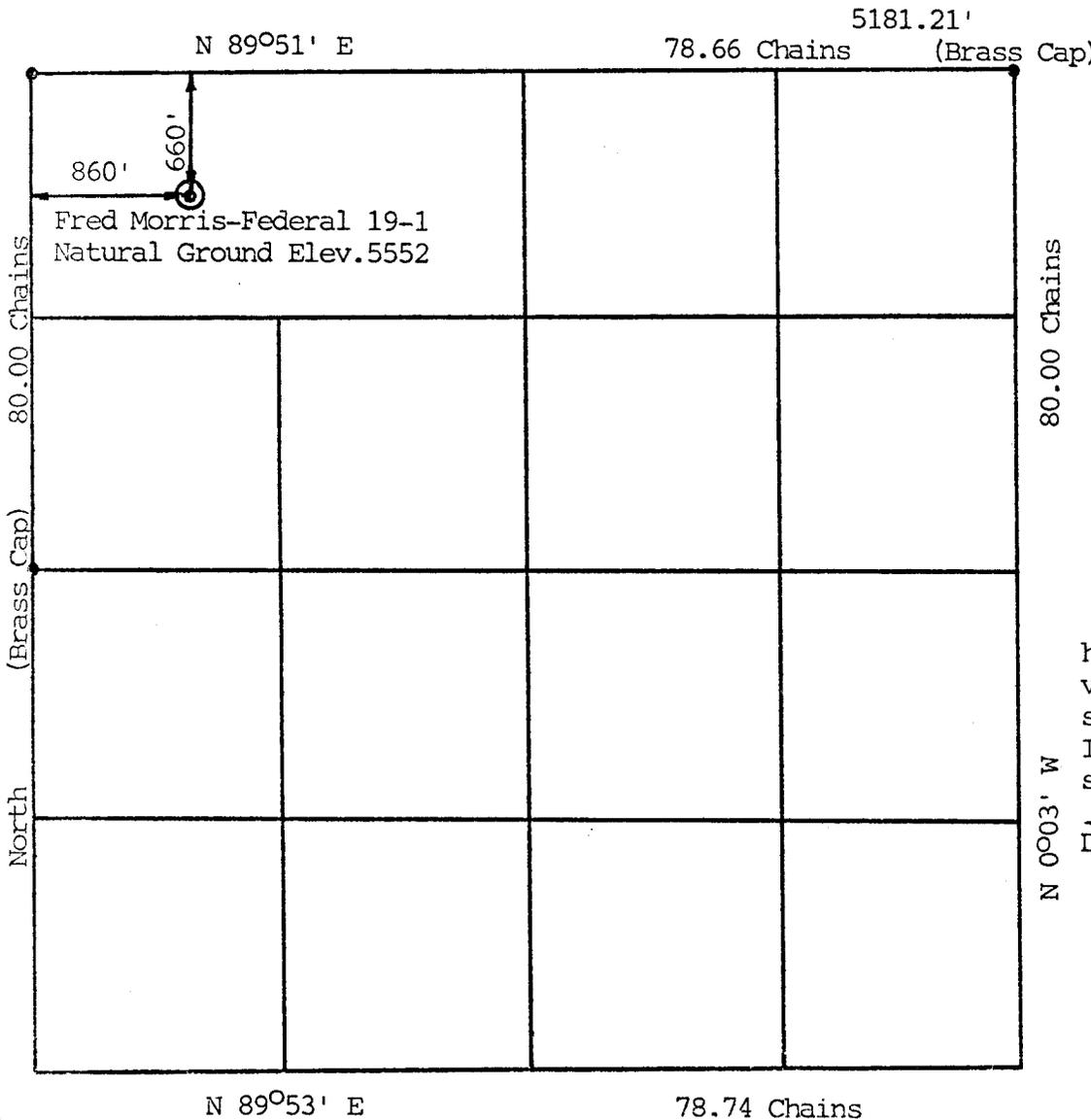
FLARING OR VENTING OF GAS IS SUBJECT TO NTL #4 DATED 1/1/80

State of UT

SECTION 19
 TOWNSHIP 9 SOUTH, RANGE 17 EAST
 SALT LAKE BASE AND MERIDIAN
 DUCHESNE COUNTY, UTAH

PARADOX OIL AND GAS CORPORATION

WELL LOCATION: N.W. 1/4, N.W. 1/4



REGISTERED

JUL 0 1981

DIVISION OF
 OIL, GAS & MINING



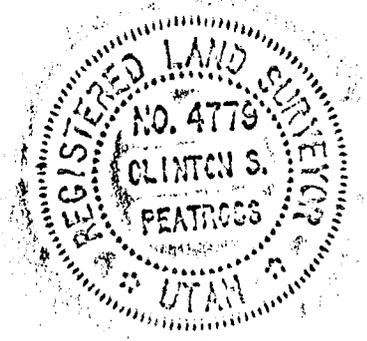
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State of Utah, and that I have made a survey of the oil well location, as shown on this plat.

27 JUNE 1981
 Date

Clinton S. Peatross
 Clinton S. Peatross
 License No. 4779 (Utah)



Section data obtained from G.L.O. plat.
 Job No. 65-81

** FILE NOTATIONS **

DATE: July 8, 1981
OPERATOR: Landmark Drilling Co. p.
WELL NO: Fred Morris - Fred #19-1
Location: Sec. 19 T. 9S R. 17E County: Duchene

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-013-30587

CHECKED BY:

Petroleum Engineer: _____

Director: OK only 40' off - give top exception
no problem w/ offset lease

Administrative Aide: as per Rule C-3 (d) forty foot to far
east, ok on any other oil or gas well.

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

Lease Designation Fred Plotted on Map

Approval Letter Written

Hot Line P.I.

July 17, 1981

Landmark Drilling Corporation
4764 S. 900 East
Salt Lake City, Utah 84117

RE: Well No. Fred Morris-Federal #19-1
Sec. 19, T. 9S, R. 17E,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30587.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

CBF/db
CC: USGS

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Landmark Drilling

WELL NAME: Fred Morrison FEderal #19-1,

SECTION 19 TOWNSHIP 9S RANGE 17E COUNTY Duchesne

DRILLING CONTRACTOR Leon Ross Drilling Company

RIG # 7

SPUDDED: DATE 10-20-81

TIME 8:15 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Lewis Wells

TELEPHONE # 263-3462

DATE 10-21-81 SIGNED DB

NOTICE OF SPUD

Caller: Louis Wells, Landmark Drilling Co.
Phone: # 263-3462

Well Number: Fred Morris #19-1

Location: Map, Map, Sec. 19, T. 9S, R. 17E

County: Duchene State: UT

Lease Number: U-13905

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 10/20/81 8:15 P.M.

Dry Hole Spudder/Rotary: to

Details of Spud (Hole, Casing, Cement, etc.) 1 3/4" Hole
8 5/8" casing set to 250'

Rotary Rig Name & Number: Rotary Air #7

Approximate Date Rotary Moves In: 10/20/81

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy

Date: 10/21/81 10:40 A.M.

cc: Well file
USGS, Denver
Ut St. C & M
DSD
APT Control
TAM

707 33
OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-13905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N.G.C.

9. WELL NO.

F. Morris Fed. 19-1

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Landmark Drilling Corporation

3. ADDRESS OF OPERATOR
4764 South 900 East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
860' F/west line 660' F/north line Sec. 19
T.9So. R.20E.

14. PERMIT NO.
43-103-30587

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5194 K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Two stage cementing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator, Landmark Drilling Corporation, proposes to II (two) stage cementing of 4½" production string by B.J. Hughes Cementers, 580 SC of 50/50 pos cement from T.D. 5855' up to 4300', set a DV collar in 4½" string at 3100' and cement to 1100' in the Uinta formation. Cementing to start 1:00PM January 28, 1982. Telephone approval from U.S.G.S., Mr. Bill Martens, January 28, 1982 at 9:10AM.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

[Signature]

DATE

January 30, 1982

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-13905
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
2. NAME OF OPERATOR Landmark Drilling Corporation		7. UNIT AGREEMENT NAME -
3. ADDRESS OF OPERATOR 4764 South 900 East, Salt Lake City, Utah 84117		8. FARM OR LEASE NAME PTS-N.G.C.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 860' F/westline, 660' F/north line Sec. 19, T.9So. R.17E.		9. WELL NO. F. Morris Fed. 19-1
14. PERMIT NO. 43-103-30587	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5194 KB	10. FIELD AND POOL, OR WILDCAT Monument Butte
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW¹/₄ NW¹/₄ Sec. 16 T.9S R.17E.
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>December, 1981 status</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

December, 1981 Well Status report:
T.D. - 294' Surface pipe 8-5/8" set at 288'
W.O.R.T.

18. I hereby certify that the foregoing is true and correct
SIGNED *[Signature]* TITLE *[Signature]* DATE *Jan 30-82*

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-13905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
N.G.C.

9. WELL NO.
F. Morris Fed. #19-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 19
T.9So. R.17E.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Landmark Drilling Corporation

3. ADDRESS OF OPERATOR
4764 South 900 East, Salt Lake City, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
860' F/west line 660' F/north line Sec. 19
T.9 So. R.20E.

14. PERMIT NO.
43-103-30587

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5194 K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: <u>X</u>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>II Stage Cementing</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator, Landmark Drilling Corporation, ran 5855 feet of J55, 4½ casing with Baker guide shoe in 7-7/8" hole. The string of 4½" casing was cemented in place by the operator using B. J. Hughes, Inc., on January 30th as follows: 50/50-2, Ideal "G" Fly Ash plus D-19 and A-5 salt plus 2% gel, for a total of 1272 sacks. This was two-staged. First stage from T.D. 5855' to 4300'; second stage with DV collar set at 3100', cemented up to 1000' in Uinta from plug down at 8:00PM, January 28, 1982.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Pres DATE 1/31/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 2, 1982

Landmark Drilling Corporation
4764 South 900 East
Salt Lake City, Utah 84117

Re: Well No. Fred Morris Federal #19-1
Sec. 19, T. 9S, R. 17E
Duchesne County, Utah
(November 1981- December 1981)

Well No. Oil Canyon Unit #29-1A
Sec. 29, T. 14S, R. 20E
Uintah County, Utah
(June 1981- December 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIP DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-13905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

PTS-N.G.C.

9. WELL NO.

F. Morris Fed. 19-1

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 16
T.9S R.17E.

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Landmark Drilling Corporation

3. ADDRESS OF OPERATOR

4764 South 900 East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

860' F/westline, 660' F/north line
Sec. 19, T.9So. R.17E.

14. PERMIT NO.

43-103-30587

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5194 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) December, 1981 status

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

December, 1981 Well Status report:

T.D. - 294' Surface pipe 8-5/8" set at 288'

W.O.R.T.

RECEIVED
FEB 11 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

DATE _____

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-13905
1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
2. NAME OF OPERATOR Landmark Drilling Corporation		7. UNIT AGREEMENT NAME -
3. ADDRESS OF OPERATOR 4764 South 900 East, Salt Lake City, Utah 84117		8. FARM OR LEASE NAME PTS-N.G.C.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 860' F/west line, 660' F/north line Sec. 19, T.9So. R.17E.		9. WELL NO. F. Morris Fed. 19-1
14. PERMIT NO. 43-103-30587		10. FIELD AND POOL, OR WILDCAT Monument Butte
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5194 KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW$\frac{1}{4}$ NW$\frac{1}{4}$ Sec. 16 T.9S R.17E.
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>November activity</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

November, 1981 well status report:

Spudded October 20, 1981, drilled W.O.R.T. hole to 294'.
On Oct. 30, 1981, set 10 joints C288, 8-5/8 casing K-55
24" cemented with 120 sacks Class "H" with 2% KCL by
B. J. Hughes.

RECEIVED
FEB 11 1982
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE *Rev* DATE *Jan 30, 82*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 22, 1982

Landmark Drilling Corporation
2225 East 4800 South
Salt Lake City, Utah 84117

Re: Well No. F. Morris Fed. #19-1
Sec. 19, T. 9S, R. 17E.
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

CF/cf
Enclosure

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

4

4

5. LEASE DESIGNATION AND SERIAL NO.

U-13905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N.G.C.

9. WELL NO.

F. Morris Fed. 19-1

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW 1/4 NW 1/4 Sec. 19, T 9 S, R 17 E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR LANDMARK CRILLING CORP.

3. ADDRESS OF OPERATOR 2225 E. 4800 South, #100, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 860' E/W line 660' S/N line, Sec. 19, T 9 S, R 17 E At top prod. interval reported below At total depth Same

14. PERMIT NO. 43-103-30587 DATE ISSUED 7/19/81

15. DATE SPUDDED 10/20/81 16. DATE T.D. REACHED Jan. 27, 1982 17. DATE COMPL. (Ready to prod.) May 4, 1982 18. ELEVATIONS (DF, REB, ET, GR, ETC.)* 5181' GR 5194' KB 19. ELEV. CASINGHEAD 5182'

20. TOTAL DEPTH, MD & TVD 5855' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS 26. WAS DIRECTIONAL SURVEY MADE NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4498-4502'; 4524-34' 4796-4800'; 5568-76'

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CFD, NGR, CY 27. WAS WELL COBED NO

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes data for 8 5/8" and 4 1/2" casing sizes.

Table with 3 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD)), TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) - See attached sheet; 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. - See attached sheet

33.* PRODUCTION

DATE FIRST PRODUCTION May 14, 1982 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping HEC Stallion 114/Arrow Engine WELL STATUS (Producing or shut-in) Producing

DATE OF TEST May 14 & 15 HOURS TESTED 24 CHOKE SIZE 2" PROD'N. FOR TEST PERIOD 55.6 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 22

FLOW. TUBING PRESS. -0- CASING PRESSURE -0- CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 34.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel TEST WITNESSED BY Jeff Duncan

35. LIST OF ATTACHMENTS Logs: Electric, Mud Logs, Comp. Reports, Frac treatment reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE President DATE Sept. 22, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOGIC MARKERS		
	Surface		1370'	Ss and Shales-Clastics	Uinta		
	1370'	T.D.		Shales & Siltst- Lacustrine	Gr. River		
	2470'	2990'		H grn shales	Saline, Mb.		
	2990'	3445'		Tuffs, dolo. Ls, Oil Shales	Parachute Cr. Mb.		
	3445'	4420'		No DST's or Cores	Delta Sands, Green Shale		
	4420'	4950'		No Measured water	Douglas Cr.		
	4950'	5200'		Flows	Blk. Sh facies		
	5200'	5700'		Oil production & Water	Colton Tongue		
	5700'	-----		" "	L. Blk Sh facies		
				" "			

Landmark, F. Morris Fed. # 19-1

31. April 4, 1982--Schlumberger Well Data

The well was perforated in two zones--Green River, Lower Black Shale facies.

First zone= 5702' to 5770' with 2 shots per foot= 120 perforations

Bottom perfs up--

1. 5770-66
2. 5754-46
3. 5735-30
4. 5714-02

32. May 6, 1982, Frac treatment Report

The Western Co. Report of 4/6/82 Acid treatment of 5702-70'

Summary: Fluid Vol.=3360, acid 15% HCl / w 50 ball sealers, Treating

Pressure: 3200# ave., Induction

Rate: 4 bbls. with 22 bbls of over flush (See full report)

The lower zone was swabbed for 2 days after acid frac with no recovery of oil or gas--only acid, Frac and KCl water. Set CIBP @ 5650'. Moved up hole

and perforated at 4660' and 4200' and set EZ Drill cement retainer at 4655'.

Cemented with 190 sks type "G" flushed with 89 bbls of torbomix fluid loss

control. Perfs left, shut in 48 hrs. Went in hole, tagged cement at 4155'

drilled out to 4242', broke loose and drilled and cleaned out to 4640'.

Pressure tested squeeze job to 3000#--pressure held OK.

31. Second Zone 4/19/82--Perforated from 4498 to 5576'

Schlumberger Four zone--2 shots per foot .34 dia.

4498-4502	9 shots
4524-4534	21 shots
4796-4800	9 shots
5568-5576	17 shots for total of 56 shots

The operator cleaned out hole after perforating and swabbed day. No oil or gas recovered.

32. 4/20/82--Set up well to sand frac with diesel.

The Western Company provided treatment on 36,876 gals of 15% acid HCl. Maxi-0-24 and Frac diesel using 80 ball sealers 2600# of J-268, 650# of KCl and 6.5 gals clay master. Induction rate 28 with an average of 3100#, with 70,000# 20/40 sand and 28,000# 10/20 sand, started 11:55, completed 13:06. Good ball action. Well shut in at 1800#; 1400# after 20 minutes.

See detailed report of 4/20/82 for complete treatment program.

The Western Company

of North America

TREATMENT REPORT

Date 4-20-82 Western District Vernal 53 F. Receipt 519945
 Operator Landmark
 Lease Fed. Morris Well No. 19-1
 Field Monument Butte Location 19-9S-17E
 County Duchesne State Utah
 Stage Number 1, This Zone This Well

WELL DATA: OG NG NO OO WD IW Misc. Depth 5639 / PB 5639 Formation Green River
 Size Tubing -- Tubing Perf. -- Type Packer -- Set At --
 Size Casing 4-1/2 Wt. 10.5 Set From surface To 5630 Size Liner -- Wt. --
 Liner Set From -- To -- Open Hole: Size -- From -- To --
 Casing Perforations: Size .4 Holes Per Foot 2 Intervals 4498-4502 (4 holes) 4524-34 (20 holes)

Previous Treatment -- Prior Production --

TREATMENT DATA: Pad Used: Yes No Pad Type Maxi-0-74
 Treating Fluid Type: Oil Water Acid Misc. Foam Emulsion
 Treating Fluid Volume Gals. 36,876 Fluid Description 15% HCl Maxi-0-74
 Total Prop Quantity 98,000 Lbs. Prop Type: Sand Beads Special None
 Prop Mesh Sizes, Types and Quantities 70,000# 20/40, 28,000# 10/20
 Hole Loaded With Maxi-0-74 Treat Via: Tubing Casing Anul Tubing & Anul.
 Ball Sealers: 80 In 2 Stages of 56,24
 Types and Number of Pumps Used 4 Pacesetter 1000's
 Auxiliary Materials 80, 1.3 sp.gr. ball sealers, 2600# J-268, 650# KCl, 6.5 gal. Claymaster

FLUID PUMPED AND CAPACITIES IN BBLs.	
Tubing Cap.	--
Casing Cap.	72
Annular Cap.	--
Open Hole Cap.	--
Fluid to Load	48
Pad Volume	190
Treating Fluid	878
Flush	72
Overflush	--
Total to Recover	1140

Procedure Treat via casing, pump 48 Bbl. 15% HCl with 56, 1.3 ball sealers. Flush with pad - 83 Bbl. @ 1 ppg 20/40, 83 Bbl. @ 2 ppg 20/40, 83 Bbl. @ 3 ppg 20/40, 83 Bbl. @ 4 ppg 20/40, 83 Bbl. @ 4 ppg 10/20, 95 Bbl. spacer with 24, 1.3 ball sealers. 83 Bbl. @ 1 ppg 20/40, 2 ppg 20/40, 3 ppg 20/40, 4 ppg 20/40, 4 ppg 10/20. 72 Bbl. flush.

Time AM/PM	Treating Pressure-Psi		Barrels Fluid Pumped	Inj. Rate BPM	REMARKS
	Tubing	Casing			
11:55		0	0	0	Start acid.
11:56		0	12	10	Start ball sealers.
12:01		0	48	10	All acid, start pad.
12:14		1800	120	0	All flush/pad, shut down.
12:37		1200	120	0	Resume pad.
12:38		3000	143	30	Start 1 ppg 20/40.
12:41		2950	215	30	1 ppg 20/40 on formation.
12:41		2900	226	30	Start 2 ppg 20/40.
12:44		2950	298	30	2 ppg 20/40 on formation.
12:44		3600	309	30	Start 3 ppg 20/40.
12:46		3200	381	30	3 ppg 20/40 on formation.
12:47		3200	392	30	Start 4 ppg 20/40.
12:49		3200	444	30	4 ppg 20/40 on formation.
12:50		3200	475	30	Start 4 ppg 10/20.
12:52		2900	547	28	4 ppg 10/20 on formation.
12:53		2900	558	28	Start pad/spacer with 24 ball sealers.
12:56		3400	653	26	Start 1 ppg 20/40.
12:59		3100	725	24	1 ppg 20/40 on formation.
12:59		3100	736	25	Start 2 ppg 20/40.
1:02		3300	808	25	2 ppg 20/40 on formation.
1:03		3300	819	25	Start 3 ppg 20/40.
1:06		3200	891	25	3 ppg 20/40 on formation.

Treating Pressure: Min. 2800 Max. 3300 Avg. 3100
 Inj. Rate on Treating Fluid 28 Rate on Flush 18
 Avg. Inj. Rate 28 I.S.D.P. 1800 Flush Dens. lb/gal. 4.5
 Final Shut-in Pressure 1400 in 20 Minutes.
 Operator's Maximum Pressure 3500

Customer Representative Mr. Jeff Duncan
 Western Representative Dave Wittenburg
 Distribution (1) Landmark Drilling Co.
4760 South 900 East
Salt Lake City, UT 84115
(1) Vernal District

Job Number _____



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

MAR 11 1983

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

2nd NOTICE

Landmark Drilling Corporation
 2225 East 4800 South
 Salt Lake City, Utah 84117

Re: Well No. Fred Morris Fed # 19-1
 Sec. 19, T. 9S, R. 17E.
 Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

****You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

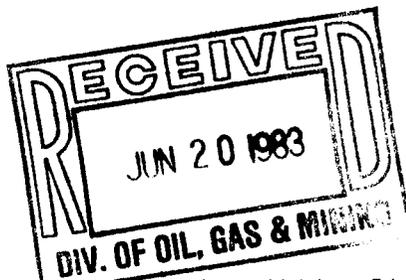
DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
 Well Records Specialist

CF/cf
 Enclosure

In reponse to your communication regarding the Fred Morris 19-1 well We are enclosing copies of the front and back of the completed form which we sent September 22, 1982.



Board/Charles R. Henderson, Chairman • John T. Bell • E. Steele McIntyre • Edward T. Beck
 Robert R. Norman • Margaret R. Bird • Herm Olsen



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 23, 1984

Epic Resources Inc.
620 W Center St. Bldg #1
North Salt Lake, Utah 84054

Well No. Fred Morris Fed. 19-1
API #43-013-30587
Sec. 19, T. 9S, R. 17E.
Duchesne County, Utah

Gentlemen:

According to our phone conversation of February 2, 1984 this well is now operated by you. You indicated at that time that you would send in the proper forms to bring our records up to date, however, we have not as yet received them. Please send in those changes stated on a Sundry Notice OGC-1b (enclosed) within fifteen (15) days.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our company.

Thank you for your prompt attention to the above matter.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj
Enclosures
cc: Dianne R. Nielson, Director
Harold Balthrop, Associate Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE IT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>EPIC Resources, Inc</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>620 W. Center St. Bldg 1 North Salt Lake, UTAH 84054</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>NW 1/4 NW 1/4 Section 19 T 9 S., R 12 East.</i>		8. FARM OR LEASE NAME <i>Fred Morris</i>
14. PERMIT NO. <i>43-013-30587</i>	15. ELEVATIONS (Show whether OF, RT, OR, etc.) <i>5181 GL 5194 KB</i>	9. WELL NO. <i>19-1</i>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL OR WILDCAT <i>Green River Castle Peak</i>
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input checked="" type="checkbox"/>		11. SEC., T., S., R., OR BLK. AND SURVEY OR AREA <i>Sec. 19 T 9 S R. 12 E</i>
		12. COUNTY OR PARISH <i>Duchesne</i>
		13. STATE <i>UTAH</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of operator

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE _____ DATE *February 28, 84*

(This space for Federal or State office use; state office use only)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY
REFER TO:

3162³
0-820

March 10, 1986

Certified Mail
Return Receipt Requested
P 610 099 931

Lancaster Corporation
555 17th Street, Suite 1000
Denver, Colorado 80202

Pacific Transmission Supply Company
245 Market Street
San Francisco, California 94105-1776

Re: Operations Within Lease U-13905

Gentlemen:

As the lessees of record title for Lease U-13905, you are ultimately responsible for all operations upon the leasehold. As such, this office is asking you to determine who the operators are for the following wells as we cannot seem to get the information otherwise:

F. Morris 19-1
Section 19, T9S, R17E
Duchesne County, Utah
Lease U-13905

Government Fowler 20-1
Section 20, T9S, R17E
Duchesne County, Utah
Lease U-13905

Cal-Dak Minerals had been submitting the monthly reports of operations for the F. Morris 19-1 through October, 1985. Pacific Transmission Supply Company did issue Cal-Dak a Designation of Operator, however, it was made with the stipulation that Cal-Dak must file their own bond. To the knowledge of this office, Cal-Dak has yet to establish a bond acceptable by the Federal government. Also, a Designation of Operator was not filed on the behalf of Cal-Dak Minerals by Lancaster Corporation. Cal-Dak was informed of the above deficiencies by correspondence from this office dated June 10, 1985, to which they have failed to respond.

As for the Govt. Fowler 20-1, apparently Landmark Drilling turned over its operations upon said well to JFS Management. To date, Monthly Reports of Operations have not been filed since September, 1982, even though the information had been requested from JFS Management. JFS Management was also requested to acquire a Designation

of Operator from both lessees as part of the requirements of the Federal regulations. This has not been done.

After reviewing the above information, neither Cal-Dak Minerals nor JFS Management has any right to be operating a well upon Lease U-13905 as they have failed to meet certain requirements of the Federal regulations. Should you, as the lessees, fail to inform this office of the rightful operators of the above wells by April 30, 1986, then this office will consider Pacific Transmission and Lancaster Corporation responsible and liable for all operations upon the above wells. Correspondence to that effect will be sent to you at that time.

Should you have any questions regarding any of the above information, please contact Jerry Kenczka of this office.

Sincerely,



Lloyd H Ferguson
District Manager

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INSPECTION RECORD

108354 A

Operator Epic Resources Lease F. Morris Fed

Contractor _____

Well No. 19-1 30587

Location Nw/Nw Sec. 19 T. 9s R. 17e

Field Monument Butte

County Duchesne State Utah

Operation: Drilling _____
Workover _____
Completion _____
Abandonment _____
Producing XX ✓
Other _____

Individual Well Inspection

General:

Well Sign ✓ BOP _____ Pollution control _____ Marker _____
Housekeeping ✓ Safety _____ Surface use ✓ Location ✓

Remarks: Well has pump jack, gas is used for fuel and propane for backup.

Lease and Facilities Inspection

Facilities inspected: 8-15-84

Identification <u>✓</u>	Pollution control <u>X</u>
Housekeeping <u>✓</u>	Pits and ponds <u>X</u>
Measurement facilities <u>✓</u>	Water disposal <u>✓</u>
Storage and handling facilities <u>✓</u>	Other _____

Remarks: Storage is on lease, pits are fenced, but old reserve pit is still open and needs to be back filled.

Action: Will contact operator about the pit.

Referred to BLM office Vernal 8-22-84

Name Jimmie Thompson Title inspector Date 8-21-84

Use: ✓ for yes or satisfactory
x for no or unsatisfactory
NA for not applicable

April 5, 1984

BLM, Vernal Office
Attn: Mr. Jerry Kenczka
April 24, 1986
Page 2

and Lancaster Corporation were to inform you of the rightful operators of said wells. We would keep you advised of any progress we make during the period of the requested extension, if granted.

Very truly yours,


Howard R. Erkel
Land Consultant

HRE/wl-46

cc: Lancaster Corporation
Attn: Mr. P. D. Grubbs

PACIFIC TRANSMISSION SUPPLY COMPANY

DENVER CORPORATE CENTER - TOWER II
7800 EAST UNION AVE. • SUITE 800
DENVER, COLORADO 80237
(303) 694-6076

April 24, 1986

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Attn: Mr. Jerry Kenczka

Re: Operations Within Lease U-13905
Duchesne County, Utah

Gentlemen:

In reference to your letter dated March 10, 1986, regarding operations on the captioned U. S. Lease, Pacific Transmission Supply Company (PTS) has made various attempts at locating all the parties who may have a working interest in this lease by virtue of their participation in the drilling of the #19-1 Morris Well and the #20-1 Fowler Well.

It seems that Landmark Drilling Corporation (Landmark), the party to whom PTS farmed out this lease for the drilling of the said wells, was the General Partner of a Limited Partnership which participated in the drilling operations for these wells and Cal Dak and JFS Management (JFS) referred to in your said letter are limited partners of the Limited Partnership. Landmark, presumably under some business arrangement, relinquished operations of these wells to Cal Dak and JFS after it was removed as General Partner. We have made numerous telephone inquiries regarding Cal Dak and JFS and have directed a letter to each of them. A copy of each letter was furnished to you.

A contact has just been made with Robert J. Nielson with the law firm of Conder & Nielson. He was the attorney for Landmark at the time these wells were drilled and we have been informed that he has documents relating to rights and interests of the parties that participated in the drilling of these wells. Hopefully these documents are in recordable form so they can be placed of record in Duchesne County, Utah and then the appropriate assignments can be filed with the BLM to reflect the record ownership of U-13905. Thereafter all pertinent parties can be contacted to reach same agreement as to which party will be designated as operator for these wells.

In view of the foregoing, we would very much appreciate your kind consideration in granting PTS and Lancaster Corporation at least a sixty (60) day extension of the April 30, 1986 date referred to in your said letter by which PTS

PACIFIC TRANSMISSION SUPPLY COMPANY

160 SPEAR STREET
SAN FRANCISCO, CALIFORNIA 94105-1570
(415) 972-6107

H. G. CULP
VICE PRESIDENT AND
ASSISTANT TO THE PRESIDENT

CERTIFIED MAIL

June 27, 1986

Mr. Howard Lemm
Chief, Branch of Fluid Minerals
Bureau of Land Management
Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111

Re: Suspension of Operations
U.S. Oil and Gas Lease U-13905
Duchesne County, Utah

Dear Mr. Lemm:

Reference is made to Bureau of Land Management letter (Vernal office) dated March 10, 1986, our reply thereto dated April 24, 1986 and to our efforts to resolve the deficiencies with respect to the designation of an operator for operations on U.S. Oil and Gas Lease U-13905 (said lease).

As yet Pacific Transmission Supply Company (PTS) has not been successful in securing a qualified party who could and would agree to be designated as operator for operations on said lease. None of the parties that PTS has contacted who owns a working interest in the two (2) wells located on said lease is willing to post bond to operate the wells.

The #19-1 Morris well in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 19, Township 9 South, Range 17 East and the Fowler #20-1 well in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 20, Township 9 South, Range 17 East are located on lands embraced by said lease. The #19-1 Morris well is in an operating condition and, when producing, has produced at an average rate of less than ten (10) barrels of oil per day.

In view of the foregoing, PTS as owner of 75% of the record title to said lease requests it be granted a suspension of operations. PTS certifies that if a suspension of operations is not granted it would lead to the premature abandonment of the existing wells on said lease.

Mr. Howard Lemm
Bureau of Land Management
Page 2
June 27, 1986

Any consideration given to this request will be greatly appreciated.

For your convenience, a photocopy of each of the referenced letters is enclosed.

Very truly yours,

A handwritten signature in cursive script, appearing to read "H. G. Culp".

HGC:jac

Enclosures

cc: Mr. Jerry Kenczka
Bureau of Land Management

Mr. Howard Erkel
Pacific Transmission Supply Company

Mr. Patrick Grubbs
Landcaster Corporation

PACIFIC TRANSMISSION SUPPLY COMPANY

FOUR EMBARCADERO CENTER, SUITE 1400
SAN FRANCISCO, CALIFORNIA 94111-4164
(415) 951-7700

RECEIVED
JAN 05 1987

December 30, 1986

DIVISION OF
OIL, GAS & MINING

Mr. Norm Stout
Records Manager
Utah Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Wells 20-1 and 19-1, U13905

Dear Mr. Stout:

Per your telephone request, this is to notify you that Pacific Transmission Supply Company agrees to report on production from the captioned wells as lessee of record, not as the operator of the wells, on a best efforts basis.

The attached correspondence to and from the Bureau of Land Management explains our problem in locating the rightful owner and operator of the wells as well as documenting the suspension of operations granted effective July 1, 1986 to May 31, 1987.

Sincerely,



Kay S. Warren

KSW:pk
Attachments

cc: Mr. Patrick Grubbs (w/attach.)
Lancaster Corporation
555 17th Street, Suite 1000
Denver, CO 80202

Mr. W. Ryan (w/attach.)
PTS - Vernal

cc: D. J. Lemm

IN REPLY REFER TO



United States Department of the Interior

3160
(U-922)

BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE, SUITE 301
SALT LAKE CITY, UTAH 84111-2303

Pacific Transmission Supply Co.
160 Spear Street
San Francisco, California 94105-1570

PACIFIC TRANSMISSION SUPPLY		
H. G. OLP		
REC	JUL 30 1986	July 22, 1986 RSW
JAC		JSE
Circulate See Me	Handle Central File	Note Dept. File

Re: Lease U-13905
1) Well No. 19-1, NW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 19
2) Well No. 20-1, NW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 20
T. 9 S., R. 17 E., SLM
Duchesne County, Utah

Gentlemen:

We are in receipt of your request for a suspension of production for the referenced lease and associated wells. Pursuant to current policy, your request is approved subject to the following parameters and/or conditions.

1. The suspension of production is effective July 1, 1986, and will automatically terminate May 31, 1987, unless conditions warrant an earlier termination date, e.g., increase in oil prices or resumption of production.
2. The lease and wells will be maintained in such a manner as to prevent any damage to natural resources (surface or subsurface).
3. Lease U-13905 is in its extended term; hence, tolling of the lease terms will not be applicable.

If you need additional information do not hesitate to contact this office. Your cooperation in this matter is appreciated.

Sincerely,

Howard A. Lemm
Howard A. Lemm
Chief, Branch of Fluid Minerals

LEASE RECORDS RECEIVED		
AUG - 4 '86		
	INFO	ACTION
JTB		
JA		
DJW		
ASO	✓	
BLH		
SS		
JC		
KK		
LMC		
TIG		

NGC
Energy
Company

RECEIVED

AUG 5 1987

DIVISION OF OIL
GAS & MINING

Four Embarcadero Center
Suite 1400
San Francisco 94111-4164
(415) 951-7700

081113

H. G. Culp
Manager, Contract Administration

July 30, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Arlene Sollis

Re: State of Utah O&G Drilling Bond No. 8057-26-00
Pacific Transmission Supply Company, Principal
Federal Insurance Company, Surety
Dated: May 22, 1973
Amount: \$50,000

Ladies and Gentlemen:

On June 23, 1987, Pacific Transmission Supply Company was merged into PGandE Gas Supply Company. On the same date, PGandE Gas Supply Company, the surviving corporation in the merger, changed its name to NGC ENERGY COMPANY. Attached are copies of Certificates issued by the California Secretary of State evidencing the merger and name change.

Enclosed for your acceptance is a surety rider to be attached to and form a part of the above described State of Utah Blanket Oil & Gas Drilling Bond No. 8057-26-00.

The aforementioned rider changes the name of Principal in the captioned bond from Pacific Transmission Supply Company to NGC Energy Company, effective June 23, 1987.

Very truly yours,



Diane J. Williams
Contract Administrator

DJW:kk

cc: CHUBB Group of Insurance Co.
Two Embarcadero Center, Suite 900
San Francisco, CA 94111

COMPANY: PACIFIC TRANSMISSION UT ACCOUNT # _____ SUSPENSE DATE: JAN 2, 1987

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: KAY BOREN (RETURNING MY 12-17-86 WITH DIANE WILLIAMS)

CONTACT TELEPHONE NO.: (415) 951-7795

SUBJECT: FOWLER 2D-1 95 17E 2D OUCH. 43-013-30563

MORRISON FED 19-1 95 17E 19 OUCH. 43-013-30587

(Use attachments if necessary)

RESULTS: KAY SAID TO PUT THE FOWLER 2D-1 AND MORRISON FED 19-1

ON TAD UNTIL THE OPERATOR QUESTION IS RESOLVED. SHE SAID THEY

WOULD TRY TO PROVIDE BACK PRODUCTION TO JUNE 86, BUT SHE

THOUGHT THEY WERE NOW SHUT IN.

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 12-22-86

011401

011403

COMPANY: PACIFIC TRANSMISSION UT ACCOUNT # _____ SUSPENSE DATE: JAN 6, 1987
(WELL FILE ON NARM'S DESK)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: DIANE WILLIAMS - LEASE RECORDS

CONTACT TELEPHONE NO.: (415) 951-7755

SUBJECT: RESPONSIBILITY FOR FOWLER # 20-1 95,17E, 20 DUCH - 43-013-30563

(Use attachments if necessary)

RESULTS: PACIFIC TRANSMISSION ACKNOWLEDGES THAT WELL IS ON THEIR ACQUIRED LEASE,
BUT THEY DON'T WANT TO FINANCIAL RESPONSIBILITY TO P&A ETC. I REQUESTED
THAT THEY REPORT UNTIL LITIGATION HAS RESOLVED THE QUESTION OF OPERATOR
RESPONSIBILITY. DIANE SAID SHE WOULD HAVE W.G. (LEW) PAULSELL
(415) 951-7755 CALL WITH THEIR OFFICIAL POSITION ON THE MATTER.

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 12/17/86

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-13905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PG&E Resources Company

3. Address and Telephone No.

85 South 200 East, Vernal, UT 84078 801-789-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FEL, 660' FNL NW/NW
Section 19, T9S, R17E

8. Well Name and No.

19-1 Federal

9. API Well No.

43-103-30587

10. Field and Pool, or Exploratory Area

Pleasant Valley

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

Annual Status Report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANNUAL STATUS REPORT

This well was put on SOP status by Landmark Drilling Corporation in the mid 80's. We have since acquired operator status of this well and are now evaluating economic value.

FEB 05 1992

DIVISION OF

Copies: Div. OG&M; SGoodrich; Central Files

14. I hereby certify that the foregoing is true and correct

Signed

R. D. Miller

Title

Senior Production Foreman

Date

2/4/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

DALEN Resources
Oil & Gas Co.



October 5, 1994

OCT 11

Lisha Romero
State Oil & Gas Office
3 Triad Center
Salt Lake City, Utah 84180-1203

Re: Company Name Change

Dear Ms. Romero:

PG&E Resources Company changed its name to DALEN Resources Oil & Gas Co. We are requesting a blanket change for all of PG&E Resources Company's properties to:

DALEN Resources Oil & Gas Co.
6688 N. Central Expressway, Suite 1000
Dallas, Texas 75206-3922

This change is effective October 1, 1994 for all records and reports filed in all districts throughout the state of Utah. I have included a listing of our Utah properties.

Also enclosed is a copy of the Certificate of the Secretary of State of Delaware regarding the name change to DALEN Resources Oil & Gas Co.

If you have any questions regarding this matter, please contact me at (214) 706-3678.

Sincerely,

A handwritten signature in cursive script that reads "Jim Johnson".

Jim Johnson
Regulatory Analyst

JJ/sw
Enclosures

cc: Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

UTAH WELLS

OCT 1 1994

8/24/94

WELL NAME	LOCATION	SEC-TWNSHIP-RANGE	COUNTY	LEASE NUMBER	API NO.
✓ Govt. Fowler #20-1	NW/4 NW/4	20-9S-17E	Duchesne	U-13905	43-013-30563
✓ Federal #19-1	NW/4 NW/4	19-9S-17E	Duchesne	U-13905	43013-30587
✓ Federal #41-30-H	NE/4 NE/4	30-9S-17E	Duchesne	U-11385	43-013-30601
✓ Federal #21-15-H	NE/4 NW/4	15-9S-17E	Duchesne	U-11385	43-013-30614
✓ State #11-16 (PA'd 5/90)	NW/4 NW/4	16-9S-17E	Duchesne	ML-21844	43-013-30616
✓ Federal #42-4	SE/4 NE/4	4-9S-16E	Duchesne	U-30096	43-013-30638
✓ Federal #13-9-H	NW/4 SW/4	9-9S-17E	Duchesne	U-37810	43-013-30656
✓ Federal #32-5-G	SW/4 NE/4	5-9S-16E	Duchesne	U-30096	43-013-30670
✓ Federal #31-8-H	NW/4 NE/4	8-9S-17E	Duchesne	U-10760	43-013-30679
✓ Federal #12-8-H	SW/4 NW/4	8-9S-17E	Duchesne	U-10760	43-013-30680
✓ Federal #24-15-H	SE/4 SW/4	15-9S-17E	Duchesne	U-10760	43-013-30681
✓ Federal #24-9-H	SE/4 SW/4	9-9S-17E	Duchesne	U-50750	43-013-30682
✓ Federal #21-5-G	NE/4 NW/4	5-9S-16E	Duchesne	U-30096	43-013-30698
✓ Federal #12-4-G	SW/4 NW/4	4-9S-16E	Duchesne	U-30096	43-013-30699
✓ NGC #41-8-H	NE/4 NE/4	8-9S-17E	Duchesne	U-10760	43-013-30741
✓ Federal #42-8-H (PA'd 5/90)	SE/4 NE/4	8-9S-17E	Duchesne	U-10760	43-013-30678
✓ NGC #11-9-H	NW/4 NW/4	9-9S-17E	Duchesne	U-50750	43-013-30887
✓ Federal #12-9-H	SW/4 NW/4	9-9S-17E	Duchesne	U-50750	43-013-30983
✓ Federal #22-9-H	SE/4 NW/4	9-9S-17E	Duchesne	U-50750	43-013-31049
✓ Federal #41-5-G	NE/4 NE/4	5-9S-16E	Duchesne	U-30096	43-013-31205
✓ Federal #23-9-H	NE/4 SW/4	9-9S-17E	Duchesne	U-50750	43-013-31206
✓ Federal #23-5-G	NE/4 SW/4	5-9S-16E	Duchesne	U-30096	43-013-31207
✓ Federal #24-33-B	SE/4 SW/4	33-8S-16E	Duchesne	U-49092	43-013-31214
✓ Federal #14-34-B	SW/4 SW/4	34-8S-16E	Duchesne	U-47171	43-013-31225
✓ Federal #31-4-G	NW/4 NE/4	4-9S-16E	Duchesne	U-30096	43-013-31228
✓ Federal #14-33-B	SW/4 SW/4	33-8S-16E	Duchesne	U-49092	43-013-31229
✓ Federal #43-33-B	NE/4 SE/4	33-8S-16E	Duchesne	U-49092	43-013-31240
✓ Federal #23-34-B	NE/4 SW/4	34-8S-16E	Duchesne	U-47171	43-013-31241
✓ Federal #11-4-G	NW/4 NW/4	4-9S-16E	Duchesne	U-30096	43-013-31250

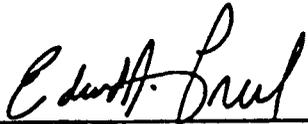
State of Delaware
Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"PG&E RESOURCES OFFSHORE COMPANY", A DELAWARE CORPORATION, WITH AND INTO "PG&E RESOURCES COMPANY" UNDER THE NAME OF "DALEN RESOURCES OIL & GAS CO.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE NINETEENTH DAY OF SEPTEMBER, A.D. 1994, AT 1:30 O'CLOCK P.M.

A CERTIFIED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS FOR RECORDING.




Edward J. Freel, Secretary of State

2261176 8100M

944175519

AUTHENTICATION: 7242629

DATE: 09-19-94

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

**PG&E Resources Offshore Company
a Delaware corporation**

INTO

**PG&E Resources Company
a Delaware corporation**

**(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)**

PG&E Resources Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware ("Resources"), does hereby certify:

FIRST: That Resources and PG&E Resources Offshore Company ("Offshore") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That Resources owns all of the outstanding shares of the capital stock of Offshore.

THIRD: That the board of directors of Resources adopted the following resolutions by unanimous written consent on September 16, 1994, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"RESOLVED, that PG&E Resources Offshore Company, a Delaware corporation ("Offshore"), which is a wholly-owned subsidiary of Resources, merge with and into Resources pursuant to Section 253 of the General Corporation Law of the State of Delaware (the "Merger"), effective as of 9:00 A.M., Wilmington, Delaware time, on October 1, 1994, and that Resources assume all of the obligations of Offshore at such time;

RESOLVED, that upon the effective time of the Merger the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co."; and

RESOLVED, that the President or any Vice President of Resources are hereby authorized and empowered to file with the Secretary of State of the State of Delaware a certificate of ownership and merger to effect the Merger and the name change of the surviving corporation, and the appropriate officers of Resources are hereby authorized to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver

or cause to be executed and delivered, in the name of and on behalf of Resources, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of Resources (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

FOURTH: This Certificate shall not be effective upon its filing date, but shall become effective at 9:00 A.M., Wilmington, Delaware time, on October 1, 1994 (the "Effective Date").

FIFTH: Upon the Effective Date, the name of the surviving corporation shall be changed to "DAI.EN Resources Oil & Gas Co."

IT WITNESS WHEREOF, Resources has caused this Certificate to be signed by its duly authorized officer this 19th day of September 1994.

PG&E RESOURCES COMPANY

By Joseph T. Williams
Name: Joseph T. Williams
Title: President

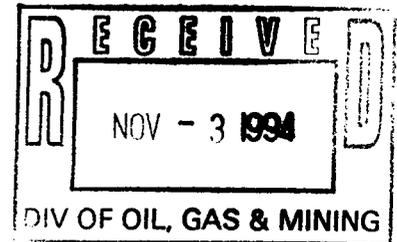
DALEN Resources
Oil & Gas Co.



October 31, 1994

Kent E. Johnson
Vice President
Exploration/Development

STATE OF UTAH NATURAL RESOURCES
OIL & GAS MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attn: Gil Hunt



Re: Name Change
PG&E Resources Company

Gentlemen:

Effective October 1, 1994, PG&E Resources Company (PG&ER) changed its name to **DALEN Resources Oil & Gas Co.** As a result of this action, all activities previously conducted in the name of PG&E Resources Company will subsequently be conducted by **DALEN Resources Oil & Gas Co.** No changes in ownership, personnel, office address, telephone numbers, or business practices were caused by this name change.

Please revise your records by replacing PG&E Resources Company or PG&E Resources Offshore Company with **DALEN Resources Oil & Gas Co.**

Very truly yours,

A handwritten signature in cursive script that reads "John R. Wingert".

John R. Wingert
Exploration Manager
Northern Division

JRW:lkd

Bureau of Land Management
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

3100
U-01470A
(UT-923)

NOV 29 1994

CERTIFIED MAIL---Return Receipt Requested

DECISION

DALEN Resources Oil & Gas Co. :
6688 N. Central Expwy., #1000 : Oil and Gas
Dallas, Texas 75206 : U-01470A et al

Corporate Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of PG&E Resources Company to DALEN Resources Oil & Gas Co. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this decision. If additional documentation for changes of operator are required by our field offices, you will be contacted by them.

A rider to the Nationwide Bond No. U1870111 (BLM Bond No. WY2554) has been filed in the Wyoming State Office, in order to change the name of the principal on the bond. It has been examined and found to be satisfactory by that office.

/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

Enclosure
Exhibit

bc: Moab District Office w/encl.
Vernal District Office w/encl.
MMS-Data Management Division, Denv
UT-922 (Teresa Thompson) w/encl.

Post-It™ brand fax transmittal memo 7671		# of pages	2
To	LISHA CARDONA	From	CHRIS MERRITT
Co.	STATE OF UTAH	Co.	BLM
Dept.	OIL & GAS	Phone #	539-4109
Fax #	359-3940	Fax #	539-4260

List of Leases Affected

U-01470A	U-6632	UTU-65615	UTU-68631
U-01790	U-6634	UTU-66004	UTU-69024
U-02896A	U-7206	UTU-66027	UTU-69166
U-03505	U-10291	UTU-66033	UTU-69482
U-03576	U-10760	UTU-66184	UTU-69744
U-013429A	U-11385	UTU-66185	UTU-72104
U-013765	U-12942	UTU-66187	UTU-73087
U-013766	U-13905	UTU-66193	UTU-73089
U-013767	U-14236	UTU-66484	UTU-73433
U-013769	U-15392	UTU-66743	UTU-73512
U-013769A	U-16172	UTU-67168	U-47453 ROW
U-013769B	U-16535	UTU-67841	U-49204 ROW
U-013769C	U-16539	UTU-67857	U-49205 ROW
U-013792	U-16544	UTU-67996	U-49223 ROW
U-013793	U-17036	UTU-67997	U-49236 ROW
U-013793A	U-17424	UTU-68108	U-49243 ROW
U-013794	U-19267	UTU-68109	U-50487 ROW
U-013818A	U-30096	UTU-68316	U-50488 ROW
U-013820	U-39221	UTU-68328	U-50497 ROW
U-013821A	U-39713	UTU-68330	U-50806 ROW
U-017713	U-39714	UTU-68338	U-50809 ROW
U-035316	U-40026	UTU-68346	U-50825 ROW
U-037164	U-46825	UTU-68347	U-50833 ROW
U-0141644	U-47171	UTU-68348	U-53910 ROW
U-0143519	U-49092	UTU-68388	U-54803 ROW
U-0143520A	U-50750	UTU-68402	U-61946 ROW
U-0143521A	U-52765	UTU-68544	U-63969 ROW
U-0147541	U-55626	UTU-68548	UTU-69111 ROW
U-0147541A	U-58546	UTU-68619	
U-2838	U-61052	UTU-68624	
U-6610	U-61189	UTU-68625	
U-6612	U-62657	UTU-68626	
U-6615	UTU-65218	UTU-68627	

U-034217A *Confirmed BLM/SL
11-29-94. Lee

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	SEC/GIL	✓
2	LWP 7-PL	✓
3	DP 28-SJ	✓
4	VLC 9-FILE	✓
5	RJP	✓
6	LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (~~well sold~~) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-94)

TO (new operator)	DALEN RESOURCES OIL & GAS CO.-FROM (former operator)	PG&E RESOURCES COMPANY
(address)	6688 N CENTRAL EXP STE 1000	(address) 6688 N CENTRAL EXP STE 1000
	DALLAS TX 75206-3922	DALLAS TX 75206-3922
phone (214)	750-3800	phone (214) 750-3800
account no.	N3300 (11-29-94)	account no. N 0595

Well(s) (attach additional page if needed):

***WELLS DRAW (GRRV) UNIT**
***WEST WILLOW CREEK UNIT**

Name: **SEE ATTACHED**	API: <u>013-30587</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-3-94)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-3-94)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) ____ If yes, show company file number: # FN001519. "Dalen Resources Corp." eff. 6-15-94.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-29-94)*
6. Cardex file has been updated for each well listed above. *12-7-94*
7. Well file labels have been updated for each well listed above. *12-8-94*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-29-94)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) Surety *U1870145/80,000. "Rider to Deter" rec'd 10-3-94. # Trust Land/Ed "Rider" Appr. 10-5-94 # U2164274/80,000.*

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new ^{*Upon compl. of routing.*} and former operators' bond files.
- Yes* / *N/A* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTD* 2. Copies of documents have been sent to State Lands for changes involving State leases. *2/8/94 to Ed Bonn*

FILMING

- 1. All attachments to this form have been microfilmed. Date: December 15 1994

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941108 B.M/S.Y. Not appr. yet!
941125 " Appr.'d.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PRODUCTION DEPT
 PG&E RESOURCES COMPANY
 6688 N CENTRAL EXP #1000
 DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N0595

REPORT PERIOD (MONTH/YEAR): 8 / 94

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FRED MORRIS FED 19-1 4301330587 00451 09S 17E 19	GRRV			✓ U13905		
✓ CASTLE PEAK FEDERAL 43-5 4301330858 02043 09S 16E 5	GR-WS			U034217A	(Wells Draw GRRV Unit)	
✓ DEVIL'S PLAYGROUND 32-31W 4304731010 06047 09S 24E 31	MVRD	TA		✓ U9215	(Rec'd 10-21-94)	* PAID 10-24-94
✓ POMCO 14-8 4301330542 06057 09S 17E 8	GRRV			✓ U10760		
✓ FEDERAL 11-9-H 4301330887 06058 09S 17E 9	GRRV			✓ U50750		
✓ FED NGC 31-8H 4301330679 06075 09S 17E 8	GRRV			✓ U10760		
✓ NGC 41-8H 4301330741 06085 09S 17E 8	GRRV			✓ "		
✓ FED 41-30 4301330601 06095 09S 17E 30	GRRV			✓ U11385		
✓ NGC 12-4G 4301330699 06100 09S 16E 4	GRRV			✓ U30076	(Wells Draw GRRV Unit)	
✓ NGC FED 21-5G 4301330698 06105 09S 16E 5	GRRV			✓ "	(Wells Draw GRRV Unit)	
✓ FEDERAL 23-5-G 4301331207 06105 09S 16E 5	GRRV			✓ "	(Wells Draw GRRV Unit)	
✓ NGC FED 32-5G 4301330670 06110 09S 16E 5	GRRV			✓ "	(Wells Draw GRRV Unit)	
✓ FEDERAL 42-4 4301330638 06115 09S 16E 4	GRRV			✓ "	(Wells Draw GRRV Unit)	
TOTALS						

COMMENTS: * Wells Draw GRRV Unit eff. 4/94
* West Willow Creek Unit eff. 10/94
* ~~Eng. Wells~~ (LIC FE)

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

**ENSERCH
EXPLORATION** *INC*

4849 Greenville Ave., Suite 1200
Dallas, Texas 75206-4186
214/369-7893

January 11, 1996

Bureau of Land Management
Utah State Office
324 South State
Salt Lake City, UT 84111

Attention: Mr. Chris Merritt

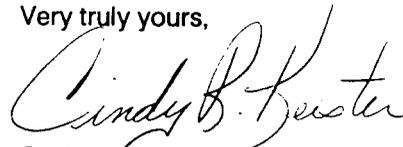
RE: Operator Name Change

Dear Mr. Merritt:

DALEN Resources Oil & Gas Co. has been merged into Enserch Exploration, Inc. effective January 1, 1996. Attached is a list of the properties that were operated by DALEN Resources and a copy of the Certificate of Merger from the Secretary of the State of Texas. Please change the operator name on these properties. Enserch Exploration, Inc. operates under Nationwide Bond No. 203826, BLM assigned No. MT-0680.

If you have any questions or need further information, please contact the undersigned at (214) 987-6363.

Very truly yours,



Cindy R. Keister
Regulatory Compliance Specialist

CRK/ck

Attachments

cc: Vernal BLM Office w/attachments

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

FEB 12 1996

IN REPLY REFER TO:
3100
U-01470A et al
UT-923

FEB 09 1996

NOTICE

Enserch Exploration, Inc. : Oil and Gas
4849 Greenville Ave., Suite 1200 : U-01470A et al
Dallas, Texas 75206-4186 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of DALEN Resources Oil & Gas Co. into Enserch Exploration, Inc. with Enserch Exploration, Inc. being the surviving entity.

For our purposes, the merger is recognized effective December 31, 1995 (Secretary of State's approval date).

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field offices, you will be contacted by them.

If you identify other leases in which the merging entity maintains an interest, please contact this office and we will appropriately document those files with a copy of this notice.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from DALEN Resources Oil & Gas Co. to Enserch Exploration, Inc. on Bond No. U1870111 (BLM Bond No. WY2554). This is a nationwide bond held in the Wyoming State Office. Enserch Exploration, Inc. has a nationwide bond, No. 203826 (BLM Bond No. MT0680) on file in the Montana State Office. Only one of the bonds is required to cover liabilities for lease obligations. However, both bonds will remain in effect until the principal/obligor advises the appropriate BLM State Office which bond it wishes to maintain and which bond it wishes to have the period of liability terminated. A rider, assuming any and all liabilities of the bond you wish to terminate must be submitted for approval to the appropriate BLM State Office. If you have any questions concerning the bonding, please contact Irene Anderson at (801) 539-4108.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure

1. Exhibit (1p)

bc: State of Utah, Division of Oil, Gas & Mining, Attn: Lisha Cordova,
3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1204
MMS-Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
Moab District Office
Vernal District Office
Teresa Thompson (UT-920)
Irene Anderson (UT-923)

Exhibit of Leases

U-01470A	U-0143521A	U-52765	UTU-68328
U-01790	U-0147541	U-55626	UTU-68330
U-02896A	U-0147541A	U-58546	UTU-68338
U-03505	U-2838	U-61052	UTU-68346
U-03576	U-7206	U-61189	UTU-68347
U-013429A	U-10291	U-62657	UTU-68348
U-013765	U-10760	UTU-65218	UTU-68388
U-013766	U-11385	UTU-65472	UTU-68402
U-013767	U-13905	UTU-65615	UTU-68544
U-013769	U-14236	UTU-65949	UTU-68548
U-013769A	U-15392	UTU-66004	UTU-68619
U-013769B	U-16535	UTU-66027	UTU-68624
U-013769C	U-16539	UTU-66033	UTU-68625
U-013792	U-16544	UTU-66184	UTU-68626
U-013793	U-17036	UTU-66185	UTU-68627
U-013793A	U-17424	UTU-66193	UTU-68631
U-013794	U-19267	UTU-66484	UTU-69024
U-013818A	U-30096	UTU-66743	UTU-69166
U-013820	U-39221	UTU-67168	UTU-69482
U-013821A	U-39713	UTU-67841	UTU-72104
U-017713	U-39714	UTU-67857	UTU-73087
U-035316	U-40026	UTU-67996	UTU-73089
U-037164	U-47171	UTU-67997	UTU-73433
U-0141644	U-49092	UTU-68108	UTU-73512
U-0143519	U-50750	UTU-68109	UTU-74805
U-0143520A	U-51081	UTU-68316	UTU-74806
U-034217A	U-07978	UTU-72108	UTU-74872

Wells Draw Unit (UTU-72613A)
West Willow Creek Unit (UTU-73218X)
Pleasant Valley Unit (UTU-74477X)



The State of Texas

SECRETARY OF STATE CERTIFICATE OF MERGER

The undersigned, as Secretary of State of Texas, hereby certifies that the attached Articles of Merger of

DALEN CORPORATION
a Delaware no permit corporation
with
ENSERCH EXPLORATION, INC.
a Texas corporation

have been received in this office and are found to conform to law. ACCORDINGLY, the undersigned, as Secretary of State, and by virtue of the authority vested in the Secretary by law, hereby issues this Certificate of Merger.

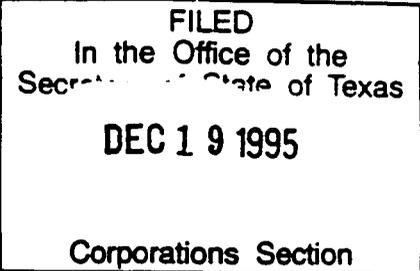
Dated December 19, 1995.

Effective December 31, 1995 04:55 PM



Antonio O. Garza, Jr.

Antonio O. Garza, Jr.
Secretary of State

ARTICLES OF MERGER OF**DALEN Corporation****INTO****Enserch Exploration, Inc.**

Pursuant to the provisions of Article 5.16 of the Texas Business Corporation Act, Enserch Exploration, Inc., a corporation organized under the laws of the State of Texas ("Parent Corporation"), and owning at least ninety percent of the shares of DALEN Corporation, a corporation organized under the laws of the State of Delaware ("Subsidiary Corporation"), hereby executes the following Articles of Merger:

1. The name of the Parent Corporation is Enserch Exploration, Inc. The name of the Subsidiary Corporation is DALEN Corporation. Enserch Exploration, Inc. is incorporated in Texas, and DALEN Corporation is incorporated in Delaware.
2. The following is a copy of resolutions of the Board of Directors of Enserch Exploration, Inc. or Parent Corporation ("Enserch") adopted on December 5, 1995:

"WHEREAS Section 5.16 of the Texas Business Corporation Act permits short-form mergers if the subsidiary is a foreign corporation and the parent is a Texas corporation, provided that this procedure is permitted by the laws of the foreign corporation's jurisdiction of incorporation and

"WHEREAS Section 253 of the General Corporation Law of Delaware provides for short-form mergers between a domestic subsidiary corporation and a foreign parent corporation,

"RESOLVED, That DALEN Corporation, a Delaware corporation ('DALEN'), which is a wholly-owned subsidiary of Enserch, merge with and into Enserch Exploration, Inc. pursuant to Section 5.16 of the Texas Business Corporation Act (the 'Merger'), effective as of 4:55 P.M., Dallas, Texas time, on December 31, 1995, and that Enserch Exploration, Inc. assume all of the obligations of DALEN at such time; and

"FURTHER RESOLVED, That the proper officers of this Company are hereby authorized and empowered to file with the Secretary of State of the State of Texas Articles of Merger and with the Secretary of State of Delaware a Certificate of Ownership and Merger to effect the Merger of DALEN into this Company and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of this Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of this Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

3. The number of outstanding shares of each class of the Subsidiary Corporation and the number of shares of each class owned by the surviving Parent Corporation is:

Company	Class	No. of Shares Outstanding	No. of Shares Owned by Parent Corporation
Subsidiary Corporation	Common	100	100

4. The laws of Delaware, the jurisdiction under which Subsidiary Corporation is organized, permit such a merger.

Dated this 12th day of December, 1995.

ENSERCH EXPLORATION, INC.

By: J. W. Pinkerton
 Name: J. W. Pinkerton
 Title: Vice President and Controller,
 Chief Accounting Officer



The State of Texas

SECRETARY OF STATE

I, ANTONIO O. GARZA, JR., Secretary of State of Texas, DO HEREBY CERTIFY that Articles of Merger of **ENSERCH EXPLORATION, INC.** (Charter No. 1323890-00), a **TEXAS** corporation, and **DALEN CORPORATION**, a **DELAWARE** (No Permit) corporation, were filed in this office on **DECEMBER 19, 1995**, for which a certificate of merger was issued; and that according to the terms of the merger the surviving corporation is **ENSERCH EXPLORATION, INC.**, a **TEXAS** corporation.

IN TESTIMONY WHEREOF, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in the City of Austin, on December 19, 1995.





Antonio O. Garza, Jr.
Secretary of State

MAC

(MERGER)

Routing:

1- LAC / OHP	<input checked="" type="checkbox"/>
2- DTS / FILM	<input checked="" type="checkbox"/>
3- VLD / FILE	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- LEC	<input checked="" type="checkbox"/>
6- SJ	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-96)

TO (new operator) <u>ENSERCH EXPLORATION INC</u>	FROM (former operator) <u>DALEN RESOURCES OIL & GAS</u>
(address) <u>4849 GREENVILLE AVE STE 1200</u>	(address) <u>6688 N CENTRAL EXP #1000</u>
<u>DALLAS TX 75206</u>	<u>DALLAS TX 75206-3922</u>
<u>CINDY KEISTER</u>	<u>CINDY KEISTER</u>
phone (214) <u>987-6353</u>	phone (214) <u>987-6353</u>
account no. <u>N4940 (1-29-96)</u>	account no. <u>N3300</u>

Well(s) (attach additional page if needed):

Name: ** SEE ATTACHED **	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-22-96)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-22-96)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? *(yes/no)* ____ If yes, show company file number: #171513. *(ref. 1-4-95)*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-12-96)*
- 6 6. Cardex file has been updated for each well listed above. *(2-12-96)*
- 7 7. Well file labels have been updated for each well listed above. *(2-12-96)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-12-96)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trustlands / Bond & Lease update in progress!*

- LC* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OK 2/15/94*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- DR* 1. All attachments to this form have been microfilmed. Date: March 13 1994.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960212 Blm/SL Appr. eff. 12-31-95.

UTAH WELLS
ENSERCH EXPLORATION, INC.

1/11/96

UNIT	WELL		LSE NO.	API NO.	QTR	SEC.	TWN	RANGE	COUNTY
**	Federal	21- 9H	U-50750	✓43-013-31458	NE NW	9	9S	17E	Duchesne
**	Federal	22- 9H	U-50750	✓43-013-31049	SE NW	9	9S	17E	Duchesne
**	Federal	23- 9H	U-50750	✓43-013-31206	NE SW	9	9S	17E	Duchesne
**	Federal	24- 9H	U-50750	✓43-013-30682	SE SW	9	9S	17E	Duchesne
**	Federal	33- 9H	U-61052	✓43-013-31108	NW SE	9	9S	17E	Duchesne
✓	Federal	19- 1	U-13905	✓43-013-30563	NW NW	19	9S	17E	Duchesne
	Govt. Fowler	20- 1	U-13905	✓43-013-30563	NW NW	20	9S	17E	Duchesne
	Federal	41- 30H	U-11385	✓43-013-30601	NE NE	30	9S	17E	Duchesne
	Federal	21- 15H	U-11385	✓43-013-30614	NE NW	15	9S	17E	Duchesne
***	Federal	3- 24B	UTU-68625	✓43-047-32671	NE NW	24	9S	19E	Uintah
***	Federal	5- 24B	UTU-68625	✓43-047-32447	SW NW	24	9S	19E	Uintah
***	Federal	11- 24B	UTU-68625	✓43-047-32223	NE SW	24	9S	19E	Uintah
***	Federal	13- 24B	UTU-68625	✓43-047-32418	SW SW	24	9S	19E	Uintah
***	Federal	15- 24B	UTU-68625	✓43-047-32420	SW SE	24	9S	19E	Uintah
***	Federal	3- 25B	UTU-	✓43-047-32417		25	9S	19E	Uintah
***	Federal	7- 25B	UTU-	✓43-047-30106		25	9S	19E	Uintah
✓***	Federal	1- 26B	UTU-68625	✓43-047-32248	NE NE	26	9S	19E	Uintah
***	Federal	13- 26B	UTU-68625	✓43-047-32237	SW SW	26	9S	19E	Uintah
	Federal	41- 29I	U-19267	✓43-047-32495	NE NE	29	9S	18E	Uintah
	Federal	33- 18J	U-16544	✓43-047-31200	NW SE	18	9S	19E	Uintah
	Federal	24- 34D	U-58546	✓43-047-31637	SE SW	34	8S	18E	Uintah
	State	2- 32B	ML-45172	✓43-047-32221	NW NE	32	9S	18E	Uintah
	State	5- 36B	ML-45173	✓43-047-32224	SW NW	36	9S	19E	Uintah
	State	9- 36A	ML-45171	✓43-047-32225	NE SE	36	9S	19E	Uintah
	State	9- 36B	ML-45173	✓43-047-32249	NE SE	36	9S	19E	Uintah
	State	31- 32D	ML-22058	✓43-047-32479	NW NE	32	8S	18E	Uintah
	State	1-16	ML-46694	✓43-013-15582	SWSW	16	9S	17E	Duchesne

30587

610

32500

SOW

- * Wells Draw Unit BLM Unit No. UTU72613A
- ** Pleasant Valley Unit BLM Unit No. UTU74477X
- *** West Willow Creek Unit BLM Unit No. UTU73218X

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-13905

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ENSERCH EXPLORATION, INC.

3. Address and Telephone No.

85 SOUTH 200 EAST, VERNAL, UT 84078 801-789-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FEL, 660' FNL
NW/NW SEC. 19, T9S, R17E

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.

FEDERAL #19-1

9. API Well No.

43-013-30587

10. Field and Pool, or Exploratory Area

PLEASANT VALLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

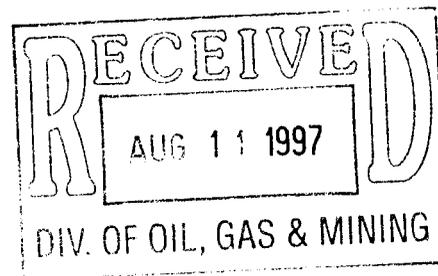
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other SITE SECURITY

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ATTACHED IS THE CURRENT FACILITY & SITE SECURITY DIAGRAM FOR ABOVE MENTIONED WELL.



COPIES: ORIG. & 2-BLM; DIV. OG&M; SREED-MIDLAND; JHEINZE-BRIDGEPORT

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title SR. PROD. SUPERVISOR Date 08/07/97

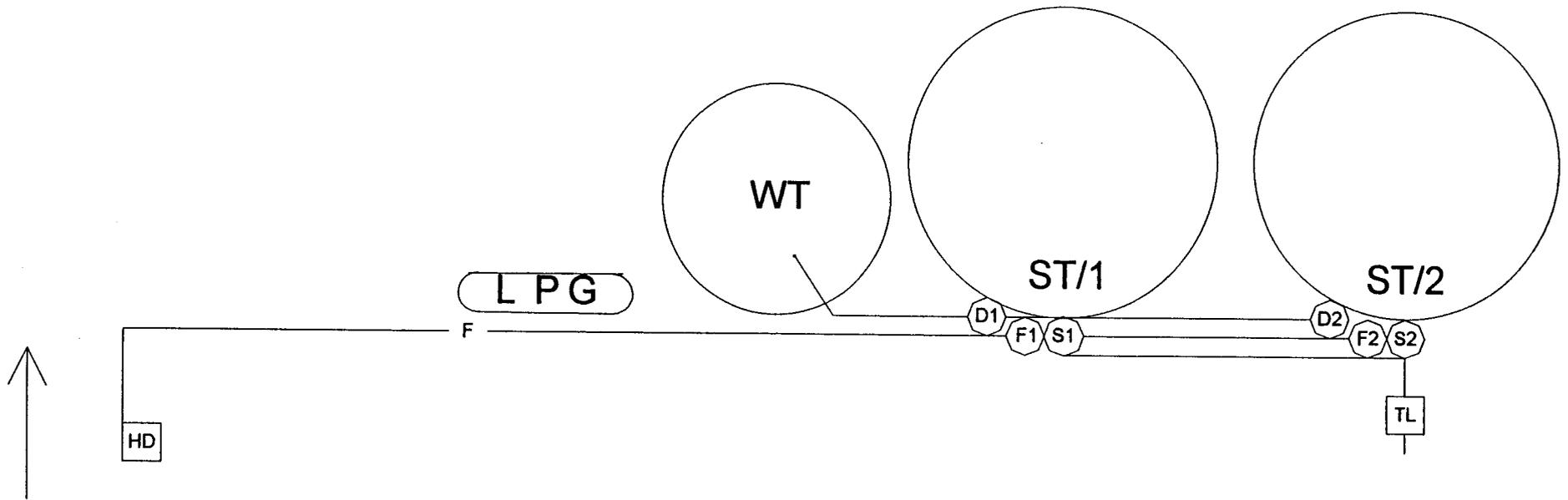
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FACILITY & SITE SECURITY DIAGRAM



↑
N

ENSERCH EXPLORATION INC.
PLEASANT VALLEY
LEASE # U-13905
FEDERAL #19-1
NW/NW SEC. 19, T9S, R17E
DUCHESE COUNTY, UTAH

This well is subject to the Site Security Plan for the northeast Utah operations. The plan is located at Enserch Exploration Inc., 85 So. 200 East, Vernal, Utah 84078

ENSERCH EXPLORATION, INC.

**ATTACHMENT TO FACILITY & SITE SECURITY
DIAGRAM**

GENERAL SEALING OF VALVES

*** NOTE : SALES ARE MADE BY TANK GAUGING.**

PRODUCTION PHASE : DRAIN LINE VALVES (D1 & D2), SALES LINE VALVES (S1 & S2) AND OPPOSITE FILL LINE VALVES (F1 OR F2) ARE SEALED IN THE CLOSED POSITION.

SALES PHASE : THE TANK (ST/1 OR ST/2) FROM WHICH OIL SALES ARE BEING MADE WILL BE TOTALLY ISOLATED BY SEALING CLOSED THE DRAIN VALVES, FILL LINE VALVE & OVERFLOW VALVE (E1) DURING SALES.

BS&W DRAINING PHASE : THE TANK TO BE DRAINED WILL BE ISOLATED BY SEALING CLOSED THE SALES LINE VALVE & DRAIN VALVE ON THE OPPOSITE STORAGE TANK.

EXAMPLE : ONGOING ACTIVITY. PRODUCTION GOING INTO ST/1 & OIL SALES BEING MADE FROM ST/2.

SEALING OF VALVES :

ST/1 VALVES S1 & D1 ARE SEALED CLOSED.

ST/2 VALVES D2, F2 & E1 ARE SEALED CLOSED.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. -

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Inland Production Company

3. Address and Telephone No.
 475 17th Street, Suite 1500, Denver, Colorado 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Section 19 (Lot 1 aka NW/4 NW/4) T9S-R17E

5. Lease Designation and Serial No.
 U-13905

6. If Indian, Allottee or Tribe Name
 NA

7. If Unit or CA, Agreement Designation
 NA

8. Well Name and No.
 Federal 19-1H

9. API Well No.
 43-013-30587

10. Field and Pool, or Exploratory Area
 Pleasant Valley

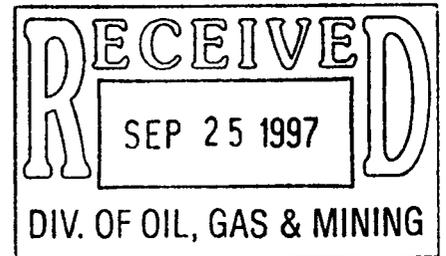
11. County or Parish, State
 Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of Operator</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company assumes operations of the above mentioned well effective August 16, 1997. Inland Production Company operates under BLM Bond No. UT0056.



14. I hereby certify that the foregoing is true and correct
 Signed [Signature] Title Attorney-In-Fact Date 08/14/1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. -

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ENSERCH EXPLORATION INC.

3. Address and Telephone No.

4849 Greenville Avenue, Suite 1200, Dallas, Texas 75206-4186 (214) 369-7893

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

Section 19 (Lot 1 aka NW/4 NW/4) T9S-R17E

5. Lease Designation and Serial No.

U-13905

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Federal 19-1H

9. API Well No.

43-013-30587

10. Field and Pool, or Exploratory Area

Pleasant Valley

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment

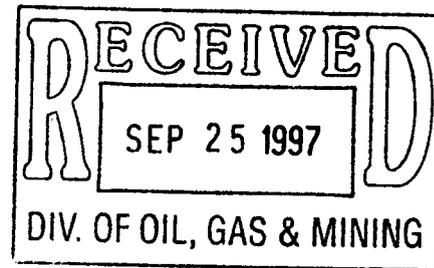
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enserch Exploration Inc. has sold its interest in the Fred Morris Pleasant Valley Federal #19-1H to Inland Production Company and relinquishes operations effective August 16, 1997. Inland Production Company operates under BLM Bond No. UT0056.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Production Analyst Date 08/14/1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

CC: UTAH DOGM



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

October 23, 1997

Inland Production Company
475 17th Street, Suite 1500
Denver, CO 80202

Re: Well No. Federal 19-1H
NWNW, Sec. 19, T9S, R17E
Lease U-13905
Duchesne County, Utah

Dear Sir:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc: Division of Oil, Gas & Mining
Enserch Exploration Inc.
Key Production Company Inc
Inland - Vernal

OPERATOR CHANGE WORKSHEET

Routing	
1-LAC ✓	6-FILE ✓
2-GLH ✓	7-KAS ✓
3-DPS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-IRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 8-16-97

TO: (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM: (old operator)	<u>ENSERCH EXPLORATION INC</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>6688 N CENTRAL EXP #1000</u>
	<u>ROOSEVELT UT 84066</u>		<u>DALLAS TX 75206-3922</u>
Phone:	<u>(801)722-5103</u>	Phone:	<u>(214)369-7893</u>
Account no.	<u>N5160</u>	Account no.	<u>N4940</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-013-30587</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 9-25-97)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 9-25-97)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(10-27-97 / Fed. Lease Wells)*
6. Cardex file has been updated for each well listed above. *(10-27-97)*
7. Well file labels have been updated for each well listed above. *(10-27-97)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-27-97)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- HC 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- OTS 10/29/97
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Today's date: NOV. 13 1997

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

971027 Blm/Vernal Aprv. 'Fed lease' wells 10-23-97.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

JOHN W PEARCE
 ENSERCH EXPLORATION INC
 6688 N CENTRAL EXP #1000
 DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N4940

REPORT PERIOD (MONTH/YEAR): 8 / 97

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FRED MORRIS FED 19-1 4301330587 00451 09S 17E 19 FEDERAL 14-4H	GRRV			U-13905		
4301330671 01215 09S 17E 4 FEDERAL 34-5H	GRRV			U-7978	Pleasant Valley Unit	
4301330721 02041 09S 17E 5 CASTLE PEAK FEDERAL 43-5	GRRV			U-020252	"	
4301330858 02043 09S 16E 5 FEDERAL 32-8H	GR-WS			U-034217-A	Wells Draw Unit	
4301330542 06057 09S 17E 8 NGC 41-8H	GRRV			U-10760	Pleasant Valley Unit	
4301330741 06085 09S 17E 8 NGC 41-30	GRRV			U-10760	"	
4301330601 06095 09S 17E 30 NGC 12-4G	GRRV			U-11385		
4301330699 06100 09S 16E 4 NGC FED 21-5G	GRRV			U-30096	Wells Draw Unit	
4301330698 06105 09S 16E 5 FEDERAL 23-5-G	GRRV			U-30096	"	
4301331207 06105 09S 16E 5 FEDERAL 42-4	GRRV			U-30096	"	
4301330638 06115 09S 16E 4 NGC 12-8H FEDERAL	GRRV			U-30096	"	
4301330680 06140 09S 17E 8 FED NGC 21-15	GRRV			U-10760	Pleasant Valley Unit	
4301330614 06145 09S 17E 15	GRRV			U-10760		
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-13905

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
FRED MORRIS FED 19-1

9. API Well No.
43-013-30587

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
0660 FNL 0860 FWL NW/NW Section 19, T09S R17E

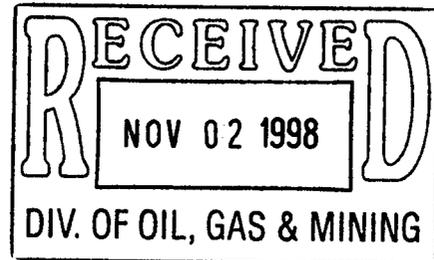
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed Debbie E. Knight Title Manager, Regulatory Compliance Date 10/28/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Pleasant Valley 19-1
NW/NW Sec. 19, T9S, 17E
Duchesne County
May 12, 1998

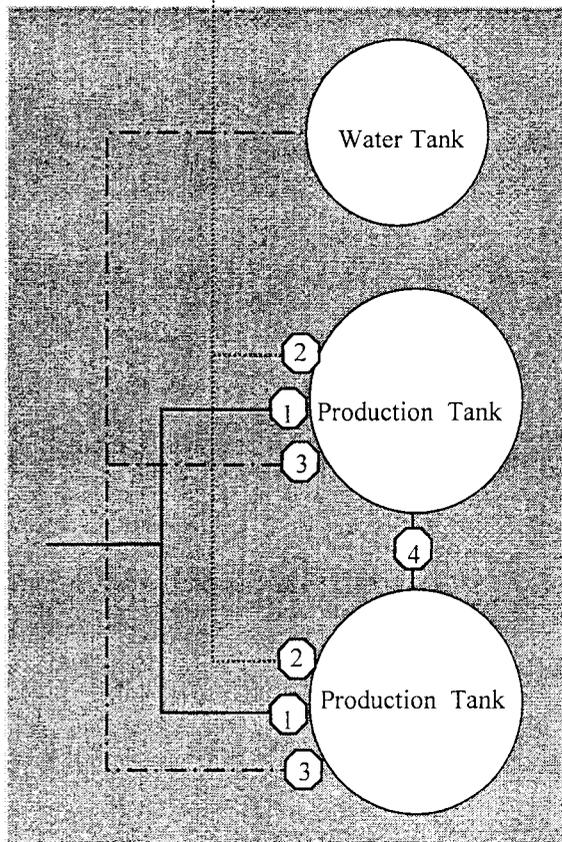
Well Head

Gas Sales Meter

Pumping Unit

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Diked Section →



Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Legend

Emulsion Line
Load Line	—————
Water Line	- - - - -
Gas Sales	· · · · ·



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ALLEN TRUST 7-24	24	040S	020W	4301330888	4970	Fee	OW	P
WELLS DRAW ST 7-36	36	080S	150E	4301330934	9730	State	GW	P
JENSEN 1	21	080S	160E	4301316208	10521	Federal	NA	PA
PLEASANT VALLEY 1	21	080S	160E	4301330394	10520	Federal	OW	P
LAMBERT FED 1	22	080S	160E	4301316207	10522	Federal	OW	P
MONUMENT BUTTE ST 16-36R	36	080S	160E	4301310159	11804	State	OW	P
ASHLEY FED 10-24R	24	090S	150E	4301315781	11992	Federal	OW	P
ASHLEY FED 12-24R	24	090S	150E	4301315782	11993	Federal	OW	P
CASTLE PK ST 43-16	16	090S	160E	4301330594	1181	State	OW	P
FEDERAL 9-23	23	090S	160E	4301330654	2655	Federal	OW	P
FEDERAL 7-23	23	090S	160E	4301330662	10629	Federal	OW	S
CASTLE PEAK FED 6-23	23	090S	160E	4301330873	9700	Federal	OW	P
CASTLE PK FED 12-24	24	090S	160E	4301330588	2650	Federal	OW	S
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	12391	Federal	OW	P
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	12391	Federal	OW	P
CASTLE DRAW 16-10-9-17	10	090S	170E	4301316218	8120	Federal	OW	S
FEDERAL 15-1-B	15	090S	170E	4301331023	10201	Federal	OW	S
FRED MORRIS FED 19-1	19	090S	170E	4301330587	451	Federal	OW	S
GOVERNMENT FOWLER 20-1	20	090S	170E	4301330563	9555	Federal	OW	P
FED 41-30	30	090S	170E	4301330601	6095	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-77369

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
FRED MORRIS FED 19-1

9. API Well No.
4301330587

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL 860 FWL
NWNW Section 19 T9S R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield requests a change of status to TA this well. Newfield plans to Re-Complete this well in the near future in the following intervals.
Will evaluate for 20 acre infill to see if connected.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

I hereby certify that the foregoing is true and correct (Printed/ Typed) Kathy Chapman	Title Office Manager
Signature 	Date 01/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
FEB 06 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-13905
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: FRED MORRIS FED 19-1
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013305870000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0860 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/30/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11/12/2012 perforate 4100-4101' to raise top of cement to 3380', cement squeeze perforations. An MIT was performed on the above listed temporarily abandon well. On 08/29/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 08/30/2013 the csg was pressured up to 1375 psig and charted for 30 minutes with no pressure loss. There was not a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 17, 2013**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/10/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8/30/13 Time 9:00 (am) pm

Test Conducted by: KODY OLSON

Others Present: _____

Well: ~~FRED MORRIS FED.~~ 19-1-9-17 Field: MONUMENT BUTTE
Well Location: NW/NW LOT 1, SEC. 19 API No: 43-013-30587
T9S, R17E DUCHESNECTY, UT

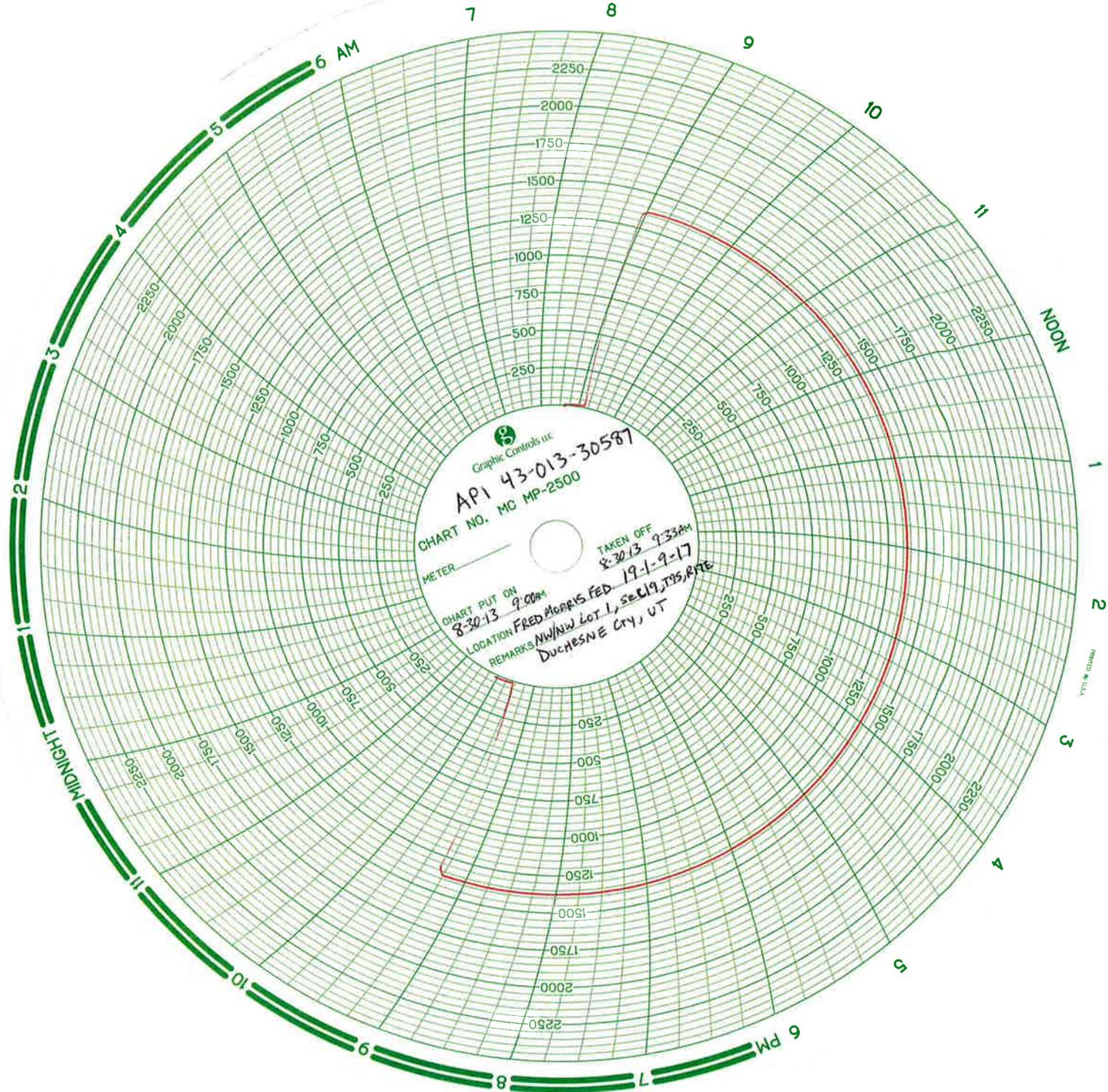
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1375</u>	psig
5	<u>1375</u>	psig
10	<u>1375</u>	psig
15	<u>1375</u>	psig
20	<u>1375</u>	psig
25	<u>1375</u>	psig
30 min	<u>1375</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: _____ psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: [Signature]



Graphic Controls Inc.
API 43-013-30587
CHART NO. MC MP-2500
METER _____
CHART PUT ON 8-30-13 9:00AM
LOCATION FRED MORRIS FED. 19-1-9-17
REMARKS NW/NE LOT 1, SEC 19, T9S, R9E
DUCHESNE CO., UT
TAKEN OFF 8-30-13 9:33AM

PRINTED IN U.S.A.

FRED MORRIS 19-1-9-17

Put on Production: 5-4-82

Spud Date: 10-20-81

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 DEPTH LANDED 288' GL
 HOLE SIZE 12-1/4"
 CEMENT DATA 120 sxs cement cmt

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (INS)	HOLES SIZE	CEMENTING RECORD	AMOUNT PUMPED
8 5/8"		288'	12 1/4"	120 sxs w/returns to sur.	10'
4 1/2"	9.5-55	5855'	7 7/8"	1272 sxs Type 70" II Stage	
				D.V. Collar @ 2755', 1-24-82	

PRODUCTION CASING

CSG SIZE 4-1/2"
 GRADE J-55
 WEIGHT 9.5#
 LENGTH: 9 jts (5855')
 SET AT 5936
 HOLE SIZE: 7-7/8"
 CEMENT DATA 1272 sxs class G
 CEMENT TOP AT ?'

TUBING

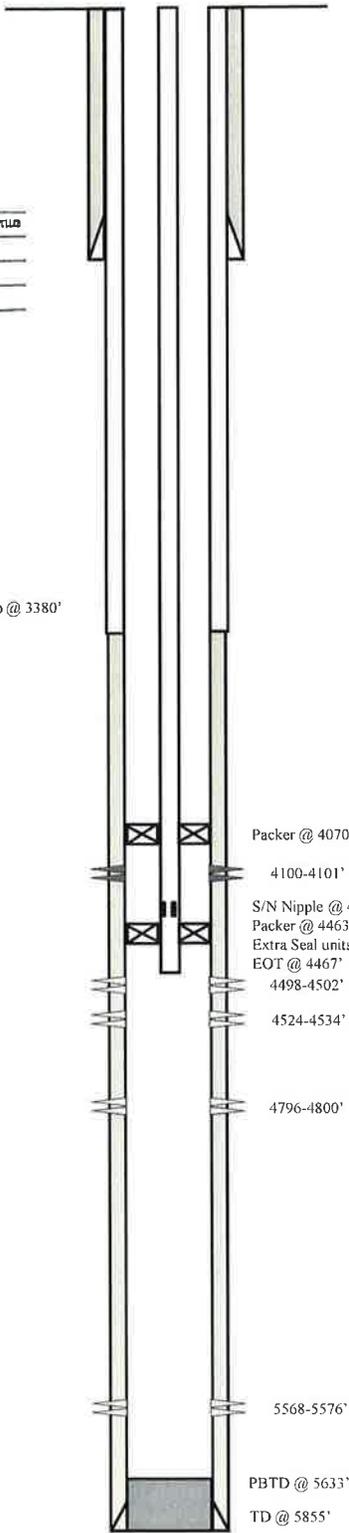
SIZE/GRADE/WT 2-3/8" / J-55 / 4.7#
 TBG HANGER AT 13'
 NO. OF JOINTS 1 jt (32.2')
 TBG PUP 2-3/8 J-55 AT 45.7'
 TBG PUP 2-3/8 J-55 AT 57.7'
 TBG PUP 2-3/8 J-55 AT 65.7'
 NO. OF JOINTS 125 jts (4000.1')
 ARROW #1 PACKER CE AT 4070'
 NO. OF JOINTS 12 jts (387.2')
 SEATING NIPPLE 2-3/8" (1.10')
 SN LANDED AT 4461' KB
 LOCATOR SUB AT 4462.1'
 ARROWDRILL PACKER AT 4462.6'
 EXTRA SEAL UNITS 4-1/2" AT 4462.6
 TOTAL STRING LENGTH: EOT @ 4466.78'

FRAC JOB

Time AM/PM	Testing Pressure - Psi	Fluid Pumped	inj. Rate BPM	REMARKS-
1:06	3200	902	25	Start 4 ppg 20/40.
1:09	3100	974	28	4 ppg 20/40 on formation.
1:09	3100	985	28	Start 4 ppg 10/20.
1:12	3100	1057	28	4 ppg 10/20 on formation.
1:12	3100	1068	28	All frac, start flush.
1:16	1800	1140	0	All flush, shut down.
				ISDP 1800 psi
				5 minute shut-in 1800 psi
				10 minute shut-in 1700 psi
				15 minute shut-in 1600 psi
				20 minute shut-in 1400 psi

11/08/12 Run CBL to find cement top
 11/12/12 4100-4101' Perforate 4100 - 4101' to raise top of cement - cement squeeze into perfs
 08/30/13 1 YR TA MIT - update tbg detail

Cement Top @ 3380' per CBL



PERFORATION RECORD

4498-4502'	? JSPF	? Holes
4534-4534'	? JSPF	? Holes
4796-4800'	? JSPF	? Holes
5568-5576'	? JSPF	? Holes
4100-4101'	cement holes - raise TOC	



FRED MORRIS 19-1-9-17
 660' FNL & 860' FWL
 NW/NW Section 19-T9S-R17E
 Duchesne Co, Utah
 API #43-013-30587; Lease # UTU-77369

Daily Activity Report

Format For Sundry

FRED MORRIS 19-1-9-17

9/1/2012 To 1/30/2013

11/2/2012 Day: 1

Workover

Nabors #1416 on 11/2/2012 - MIRUSU - 06:00 07:00 1 hrs 0 mins F.02 CT/SAFETY MEETING HOT OIL OPERATIONS 07:00 09:00 2 hrs 0 mins A.04 RIG UP RIG UNHANG HORSE HEAD AND FLIP IT TO THE SIDE. SET LIMITS AND PLUG IN CABLES 09:00 16:00 7 hrs 0 mins D.06 down for repairs. PULL ON RODS UNSEAT ROD PUMP LAY DOWN POLISH ROD W/ 2' SUB & 3 6' 3/4 SUBS 1 4' 3/4 SUB AND 2 3/4 RODS PICK BACK UP POLISH ROD W/ 2' SUB. MU, STUFFING BOX. SECURE WELL CLEAN TOOLS PREP TO FLUSH RODS IN THE MORN. SDFN. 17:00 18:00 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT - 06:00 07:00 1 hrs 0 mins F.02 CT/SAFETY MEETING HOT OIL OPERATIONS 07:00 09:00 2 hrs 0 mins A.04 RIG UP RIG UNHANG HORSE HEAD AND FLIP IT TO THE SIDE. SET LIMITS AND PLUG IN CABLES 09:00 16:00 7 hrs 0 mins D.06 down for repairs. PULL ON RODS UNSEAT ROD PUMP LAY DOWN POLISH ROD W/ 2' SUB & 3 6' 3/4 SUBS 1 4' 3/4 SUB AND 2 3/4 RODS PICK BACK UP POLISH ROD W/ 2' SUB. MU, STUFFING BOX. SECURE WELL CLEAN TOOLS PREP TO FLUSH RODS IN THE MORN. SDFN. 17:00 18:00 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT

Daily Cost: \$0

Cumulative Cost: \$5,795

11/5/2012 Day: 2

Workover

Nabors #1416 on 11/5/2012 - LD rods, TOH w/ tbg breaking collars. - 06:00 07:00 1 hrs 0 mins F.02 CT/SAFETY MEETING JSA JSP HSE HAND BOOK PG.46 DERRICKS 07:00 07:45 0 hrs 45 mins C.18 ADVANTAGE FLUSH W/ 40BBLs @ 250 DEGREESE DOWN TBG. 07:45 08:20 0 hrs 35 mins C.02 NIPPLE DOWN WH/FLOW TEE PRESSURE TEST NO TEST PUMP 5BBLs DOWN TBG PUMP INTO IT @ 1 1/4 BBLs PER MIN @ 500PSI. 08:20 08:45 0 hrs 25 mins C.99 RIG UP WORK FLOOR AND ROD EQUIPMENT TO LAY RODS DOWN ON TRAILER. 08:45 09:15 0 hrs 30 mins B.01 POOH/W35 RODS COME DIRTY AGAIN 09:15 09:40 0 hrs 25 mins C.18 FLUSH W/ACTION DOWN TBG W/ 40BBLs @ 250 DEGREESE. 09:40 10:45 1 hrs 5 mins B.01 CONTINUE TO POOH /W REAMING RODS GET 104 RODS OUT COME DIRTY AGAIN 10:45 11:30 0 hrs 45 mins C.18 FLUSH W/ 20 BBLs DOWN TBG @ 250 DEGREESE 11:30 12:30 1 hrs 0 mins B.01 PULL WELL - ROD/TUBING (POOH)W TOTAL OF 215 3/4 RODS STABILIZER AND PUMP 12:30 13:30 1 hrs 0 mins C.06 NIPPLE DOWN WH AND FLOW TEE NIPPLE UP PRODUCTION BOP/WH 13:30 15:30 2 hrs 0 mins C.02 RIG UP WORK FLOOR AND TBG EQUIPMENT. PULL UP DONUT PUMP 5 BBL PAD DROP STANDING VALVE PUMP 10 MORE BBLs AND SEAT STANDING VALVE GET SAME TEST AS WITH ROD PUMP 15:30 16:00 0 hrs 30 mins A.02 SPOT IN TRAILER TALLY TBG PICK UP 1JT RIH 18' TAG @5544 +/- 16:00 18:00 2 hrs 0 mins B.01 PULL JT BACK OUT LAY THAT DOWN ON TRAILER GO TO PULL A STAND TO DERRICK GET 18' OF THAT OUT PULL OVER TO 50,000WORK UP AND DOWN W/ RIGHT HAND TORQUE GET IT TO COME FREE CONTINUE TO PULL N STAND TO DERRICK STAND IT BACK.SECURE WELL. 18:00 18:30 0 hrs 30 mins C.23 SECURE WELL INSTALL TIW VALVE LOCK PIPE RAMS SDFN. CLEAN TOOLS AND LOCATION. 18:30 19:30 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT. - 06:00 07:00 1 hrs 0 mins F.02 CT/SAFETY MEETING JSA JSP HSE HAND BOOK PG.46 DERRICKS 07:00 07:45 0 hrs 45 mins C.18 ADVANTAGE FLUSH W/ 40BBLs @ 250 DEGREESE DOWN TBG. 07:45 08:20 0 hrs 35 mins C.02 NIPPLE DOWN WH/FLOW TEE PRESSURE TEST NO TEST PUMP 5BBLs DOWN TBG PUMP INTO IT @ 1 1/4 BBLs PER MIN @ 500PSI. 08:20 08:45 0 hrs 25 mins C.99 RIG UP WORK FLOOR AND ROD EQUIPMENT TO LAY RODS DOWN ON TRAILER. 08:45 09:15 0 hrs 30 mins B.01 POOH/W35 RODS COME DIRTY AGAIN 09:15 09:40 0 hrs 25 mins C.18 FLUSH W/ACTION DOWN TBG W/

40BBLs @ 250 DEGREESE. 09:40 10:45 1 hrs 5 mins B.01 CONTINUE TO POOH /W REAMING RODS GET 104 RODS OUT COME DIRTY AGAIN 10:45 11:30 0 hrs 45 mins C.18 FLUSH W/ 20 BBLs DOWN TBG @ 250 DEGREESE 11:30 12:30 1 hrs 0 mins B.01 PULL WELL - ROD/TUBING (POOH)W TOTAL OF 215 3/4 RODS STABILIZER AND PUMP 12:30 13:30 1 hrs 0 mins C.06 NIPPLE DOWN WH AND FLOW TEE NIPPLE UP PRODUCTION BOP/WH 13:30 15:30 2 hrs 0 mins C.02 RIG UP WORK FLOOR AND TBG EQUIPMENT. PULL UP DONUT PUMP 5 BBL PAD DROP STANDING VALVE PUMP 10 MORE BBLs AND SEAT STANDING VALVE GET SAME TEST AS WITH ROD PUMP 15:30 16:00 0 hrs 30 mins A.02 SPOT IN TRAILER TALLY TBG PICK UP 1JT RIH 18' TAG @5544 +/- - 16:00 18:00 2 hrs 0 mins B.01 PULL JT BACK OUT LAY THAT DOWN ON TRAILER GO TO PULL A STAND TO DERRICK GET 18' OF THAT OUT PULL OVER TO 50,000WORK UP AND DOWN W/ RIGHT HAND TORQUE GET IT TO COME FREE CONTINUE TO PULL N STAND TO DERRICK STAND IT BACK. SECURE WELL. 18:00 18:30 0 hrs 30 mins C.23 SECURE WELL INSTALL TIW VALVE LOCK PIPE RAMS SDFN. CLEAN TOOLS AND LOCATION. 18:30 19:30 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT.

Daily Cost: \$0

Cumulative Cost: \$13,075

11/6/2012 Day: 3

Workover

Nabors #1416 on 11/6/2012 - TOH w/ tbg, tbg parted, TIH w/ fishing tools. - 06:00 07:00 1 hrs 0 mins F.02 CT/SAFETY MEETING JSA JSP HSE HANDBOOK PG.48 07:00 07:15 0 hrs 15 mins C.03 0 PSI ON BOTH SIDES. 07:15 10:30 3 hrs 15 mins B.01 CONTINUE TO POOH W/ TBG TO DERRICK, BREAKING TOP COLLARS AND DOPING THEM CHANGE OUT 7 COLLARS. GET 167 JTS AND A 16' PEICE OF TBG. FOR 5300 FT OF TBG. 10:30 13:30 3 hrs 0 mins F.99 WAIT FOR DECISION ON WHAT TOOLS TO RUN AND WAIT FOR THEM TO GET ON LOCATION. TALLY TOOLS. 13:30 15:20 1 hrs 50 mins B.07 PICK UP CUT RIGHT CONTROL FOR 2 3/8 GRAPPLE FOR 2 3/8 TBG W/OVERSHOT EXT, LBS, JARS XOVER 2 3/8 REG TO 2 3/8 8RND, 6.00' PUP JT & 167 JTS. 15:20 16:30 1 hrs 10 mins B.04 LAYDOWN JT # 167,& PICK UP 5 JTS OFF TRAILER TAG PUSH DOWN TO EOF,TOOLS @5516.00 16:30 17:00 0 hrs 30 mins C.11 PICK UP POWER SWIVEL TO MILL IN THE MORN. 17:00 17:30 0 hrs 30 mins C.23 SECURE WELL CLEAN TOOLS AND LOCATION INSTALL TIW VALVE AND LOCK PIPE RAMS. 17:30 18:30 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT - 06:00 07:00 1 hrs 0 mins F.02 CT/SAFETY MEETING JSA JSP HSE HANDBOOK PG.48 07:00 07:15 0 hrs 15 mins C.03 0 PSI ON BOTH SIDES. 07:15 10:30 3 hrs 15 mins B.01 CONTINUE TO POOH W/ TBG TO DERRICK, BREAKING TOP COLLARS AND DOPING THEM CHANGE OUT 7 COLLARS. GET 167 JTS AND A 16' PEICE OF TBG. FOR 5300 FT OF TBG. 10:30 13:30 3 hrs 0 mins F.99 WAIT FOR DECISION ON WHAT TOOLS TO RUN AND WAIT FOR THEM TO GET ON LOCATION. TALLY TOOLS. 13:30 15:20 1 hrs 50 mins B.07 PICK UP CUT RIGHT CONTROL FOR 2 3/8 GRAPPLE FOR 2 3/8 TBG W/OVERSHOT EXT, LBS, JARS XOVER 2 3/8 REG TO 2 3/8 8RND, 6.00' PUP JT & 167 JTS. 15:20 16:30 1 hrs 10 mins B.04 LAYDOWN JT # 167,& PICK UP 5 JTS OFF TRAILER TAG PUSH DOWN TO EOF,TOOLS @5516.00 16:30 17:00 0 hrs 30 mins C.11 PICK UP POWER SWIVEL TO MILL IN THE MORN. 17:00 17:30 0 hrs 30 mins C.23 SECURE WELL CLEAN TOOLS AND LOCATION INSTALL TIW VALVE AND LOCK PIPE RAMS. 17:30 18:30 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT

Daily Cost: \$0

Cumulative Cost: \$19,890

11/7/2012 Day: 4

Workover

Nabors #1416 on 11/7/2012 - TOH w/ fishing tools (no fish), TIH w/ mill & clean up fish top. - 06:00 07:00 1 hrs 0 mins F.02 CT/SAFETY MEETING JSA JSP HSE HANDBOOK PG.5 07:00 07:15 0 hrs 15 mins C.03 CHECK CSG. TBG. PRESSURES 0 ON BOTH SIDES. 07:15 08:30 1 hrs 15 mins C.11 RIG UP POWER SWIVEL MAKE CT W/ JT # 5 OFF TRAILER FOR TOTAL OF 171 JT IN HOLE. ALL BUT 3' OF JT 3 171 IN HOLE EOT @ 5503.RIG UP PUMP TAKING 6 BLLS

TO FILL AND CIRCULATE WHILE SETTING DOWN ON FISH GET 150 LB PSI GAIN. 08:30 09:00
 0 hrs 30 mins C.11 RACK OUT POWER SWIVEL 09:00 09:15 0 hrs 15 mins B.04 LAY DOWN 5
 JTSON TRAILER FOR TOTAL OF 166 IN HOLE. 09:15 11:30 2 hrs 15 mins B.01 POOH/ 166 JTS
 BHA & FISH. 11:30 12:00 0 hrs 30 mins F.99 WAIT FOR NEW TOOLS. 12:00 14:30 2 hrs 30
 mins B.07 MU, SKIRT MILL TO DRESS OFF FISH TOP. RIH, W 166 JTS & BHA. 14:30 15:00 0
 hrs 30 mins C.11 RIG UP POWER SWIVEL. 15:00 17:00 2 hrs 0 mins C.11 SWIVEL CT DOWN
 TO JT 171BARRY JT 171 MAKE UP 6' SUB BARRY THAT DOWN CIRCULATE LAY DOWN 6' SUB
 PICK UP JT 172 DRILL IT DOWN 12' IN DRESS 3' FOOT OF FISH TOP. @5515' 17:00 17:30 0
 hrs 30 mins B.04 LAY DOWN 2 JTS FOR TOTAL OF 170 JTS +BHA IN HOLE EOT@ 5472. LEAVE
 SWIVEL IN BLOCKS FOR NIGHT. 17:30 18:00 0 hrs 30 mins C.23 SECURE WELL. INSTALL
 TIW VALVE & NIGHT CAP. LOCK PIPE RAMS. SDFN. 18:00 19:00 1 hrs 0 mins F.02 CT FROM
 LOCATION TO ROOSEVELT. - 06:00 07:00 1 hrs 0 mins F.02 CT/SAFETY MEETING JSA JSP
 HSE HANDBOOK PG.5 07:00 07:15 0 hrs 15 mins C.03 CHECK CSG. TBG. PRESSURES 0 ON
 BOTH SIDES. 07:15 08:30 1 hrs 15 mins C.11 RIG UP POWER SWIVEL MAKE CT W/ JT # 5
 OFF TRAILER FOR TOTAL OF 171 JT IN HOLE. ALL BUT 3' OF JT 3 171 IN HOLE EOT @
 5503.RIG UP PUMP TAKING 6 BLLS TO FILL AND CIRCULATE WHILE SETTING DOWN ON FISH
 GET 150 LB PSI GAIN. 08:30 09:00 0 hrs 30 mins C.11 RACK OUT POWER SWIVEL 09:00
 09:15 0 hrs 15 mins B.04 LAY DOWN 5 JTSON TRAILER FOR TOTAL OF 166 IN HOLE. 09:15
 11:30 2 hrs 15 mins B.01 POOH/ 166 JTS BHA & FISH. 11:30 12:00 0 hrs 30 mins F.99 WAIT
 FOR NEW TOOLS. 12:00 14:30 2 hrs 30 mins B.07 MU, SKIRT MILL TO DRESS OFF FISH TOP.
 RIH, W 166 JTS & BHA. 14:30 15:00 0 hrs 30 mins C.11 RIG UP POWER SWIVEL. 15:00
 17:00 2 hrs 0 mins C.11 SWIVEL CT DOWN TO JT 171BARRY JT 171 MAKE UP 6' SUB BARRY
 THAT DOWN CIRCULATE LAY DOWN 6' SUB PICK UP JT 172 DRILL IT DOWN 12' IN DRESS 3'
 FOOT OF FISH TOP. @5515' 17:00 17:30 0 hrs 30 mins B.04 LAY DOWN 2 JTS FOR TOTAL OF
 170 JTS +BHA IN HOLE EOT@ 5472. LEAVE SWIVEL IN BLOCKS FOR NIGHT. 17:30 18:00 0
 hrs 30 mins C.23 SECURE WELL. INSTALL TIW VALVE & NIGHT CAP. LOCK PIPE RAMS. SDFN.
 18:00 19:00 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT.

Daily Cost: \$0

Cumulative Cost: \$25,755

11/8/2012 Day: 5

Workover

Nabors #1416 on 11/8/2012 - Fishing opps. TIH w/ tbg scraper, pressure test. - 06:00 07:00
 1 hrs 0 mins F.02 CT/SAFETY MEETING JSA JSP HSE HANDBOOK PG. 6 CREW CHIEFS. 07:00
 07:15 0 hrs 15 mins C.03 CHECK CSG. TBG. PRESSURES 0 BOTH SIDES 07:15 07:35 0 hrs 20
 mins C.11 RACK OUT POWER SWIVEL 07:35 07:50 0 hrs 15 mins B.04 LAY DOWN 4 JTS ON
 TRAILER 07:50 08:30 0 hrs 40 mins B.01 POOH W 20 STANDS PIPE OUTSIDE OILY. 08:30
 09:00 0 hrs 30 mins C.08 CIRCULATE 80 BBLs DOWN CSG UP TBG W/ 150 DEGREE WATER.
 TO CLEAN WELL BORE. 09:00 10:00 1 hrs 0 mins B.01 CONTINUE TO POOH/ REAMING 126 JTS
 & SKIRT MILL. 10:00 12:20 2 hrs 20 mins B.07 RIH/W OVER SHOT GRAPPLE JARS LBS 6' PUP
 JT 167 JTS OF TBG. PICK UP TO JT 172 LATCH ON TO FISH. PULL 1 JT.PULL UP TO 50,000
 SET JARS OFF WORK FEW MORE TIME COMES FREE. 12:20 14:30 2 hrs 10 mins B.01 POOH/
 LAY DOWN 5JTS ON TRAILER.W FISH DRAGGING THROUGH CSG COLLARS 14:30 15:00 0 hrs
 30 mins B.04 LAY DOWN TOOLS AND FISH TOTAL FISH LENGTH (141.82) TOTAL JTS IN HOLE
 171+31.08 GAS ANCHOR.TBG DETAIL.168 JTS S/N 1 JT TAC, 2 JTS, 1 GAS ANCHOR.(DEPTH
 (5656) 15:00 17:00 2 hrs 0 mins B.07 RIH/W 3 7/8 BIT (.30) BIT SUB (1.53) SCRAPER
 (3.81) 1 JT (31.80) 176 JTS OF TBG.(5657.) 17:00 17:30 0 hrs 30 mins C.02 PUMP 5 BBL
 PAD DROP STANDING VALVE TO PRESSURE TEST TBG TO 3000PSI TAKING 18 BBLs TO SEAT
 STANDING VALVE IN SEAT NIPPLE. TEST GOOD. LEAVE 3000PSI ON TBG OVER NIGHT. 17:30
 18:00 0 hrs 30 mins C.23 SECURE WELL DRAIN PUMP CLEAN TOOLS AND LOCATION.
 INSTALL TIW VALVE LOCK PIPE RAMS. 18:00 19:00 1 hrs 0 mins F.02 CT FROM LOCATION TO
 ROOSEVELT. - 06:00 07:00 1 hrs 0 mins F.02 CT/SAFETY MEETING JSA JSP HSE HANDBOOK
 PG. 6 CREW CHIEFS. 07:00 07:15 0 hrs 15 mins C.03 CHECK CSG. TBG. PRESSURES 0 BOTH
 SIDES 07:15 07:35 0 hrs 20 mins C.11 RACK OUT POWER SWIVEL 07:35 07:50 0 hrs 15 mins
 B.04 LAY DOWN 4 JTS ON TRAILER 07:50 08:30 0 hrs 40 mins B.01 POOH W 20 STANDS PIPE

OUTSIDE OILY. 08:30 09:00 0 hrs 30 mins C.08 CIRCULATE 80 BBLs DOWN CSG UP TBG W/
150 DEGREE WATER. TO CLEAN WELL BORE. 09:00 10:00 1 hrs 0 mins B.01 CONTINUE TO
POOH/ REAMING 126 JTS & SKIRT MILL. 10:00 12:20 2 hrs 20 mins B.07 RIH/W OVER SHOT
GRAPPLE JARS LBS 6' PUP JT 167 JTS OF TBG. PICK UP TO JT 172 LATCH ON TO FISH. PULL 1
JT. PULL UP TO 50,000 SET JARS OFF WORK FEW MORE TIME COMES FREE. 12:20 14:30 2 hrs
10 mins B.01 POOH/ LAY DOWN 5JTS ON TRAILER. W FISH DRAGGING THROUGH CSG
COLLARS 14:30 15:00 0 hrs 30 mins B.04 LAY DOWN TOOLS AND FISH TOTAL FISH LENGTH
(141.82) TOTAL JTS IN HOLE 171+31.08 GAS ANCHOR. TBG DETAIL. 168 JTS S/N 1 JT TAC, 2
JTS, 1 GAS ANCHOR. (DEPTH (5656) 15:00 17:00 2 hrs 0 mins B.07 RIH/W 3 7/8 BIT (.30)
BIT SUB (1.53) SCRAPER (3.81) 1 JT (31.80) 176 JTS OF TBG. (5657.) 17:00 17:30 0 hrs 30
mins C.02 PUMP 5 BBL PAD DROP STANDING VALVE TO PRESSURE TEST TBG TO 3000PSI
TAKING 18 BBLs TO SEAT STANDING VALVE IN SEAT NIPPLE. TEST GOOD. LEAVE 3000PSI
ON TBG OVER NIGHT. 17:30 18:00 0 hrs 30 mins C.23 SECURE WELL DRAIN PUMP CLEAN
TOOLS AND LOCATION. INSTALL TIW VALVE LOCK PIPE RAMS. 18:00 19:00 1 hrs 0 mins F.02
CT FROM LOCATION TO ROOSEVELT.

Daily Cost: \$0

Cumulative Cost: \$54,582

11/9/2012 Day: 6**Workover**

Nabors #1416 on 11/9/2012 - TIH w/ plg & pkr, run CBL. - 06:00 07:00 1 hrs 0 mins F.02
CT/SAFETY MEETING JSA JSP HSE HAND BOOK PG. 8 07:00 07:15 0 hrs 15 mins C.03 CHECK
CSG. PSI 3000 TBG 0. 07:15 09:00 1 hrs 45 mins C.12 RIH W/ SINKER BARS SAND LINE &
2"OVERSHOT TO FISH STANDING VALVE GET DOWN TO 2000' FEET STACK OUT. PUMP 80
BBLs DOWN CSG 120 DEGREESE NO GOOD STILL CAN'T GET DOWN. 09:00 11:00 2 hrs 0
mins B.01 POOH/W 175 JTS BIT AND SCRAPER LAY DOWN 3 JTS ON TRAILER FOR 172 JTS
TOTAL. 11:00 14:00 3 hrs 0 mins B.07 RIH/W RBP,RH,4' SUB ,PKR 2 JTS S/N 138 JT SET
PLUG @ 4470 PULL UP ONE STAND SET PKR, @4410 TEST PLUG TO 1000 PSI GOOD TEST.
14:00 16:00 2 hrs 0 mins C.21 RIG UP PERFORATORS TO DO CBL FROM 4460 TO SURFACE
FINDING CEMENT TOP @ 1810' 16:00 16:30 0 hrs 30 mins C.23 RIG DOWN PERFORATORS
AND SECURE WELL FOR NIGHT. CLOSE BLIND RAMS AND LOCK THEM. CLOSE ALL VALVES.
16:30 17:30 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT. - 06:00 07:00 1 hrs 0
mins F.02 CT/SAFETY MEETING JSA JSP HSE HAND BOOK PG. 8 07:00 07:15 0 hrs 15 mins
C.03 CHECK CSG. PSI 3000 TBG 0. 07:15 09:00 1 hrs 45 mins C.12 RIH W/ SINKER BARS
SAND LINE & 2"OVERSHOT TO FISH STANDING VALVE GET DOWN TO 2000' FEET STACK
OUT. PUMP 80 BBLs DOWN CSG 120 DEGREESE NO GOOD STILL CAN'T GET DOWN. 09:00
11:00 2 hrs 0 mins B.01 POOH/W 175 JTS BIT AND SCRAPER LAY DOWN 3 JTS ON TRAILER
FOR 172 JTS TOTAL. 11:00 14:00 3 hrs 0 mins B.07 RIH/W RBP,RH,4' SUB ,PKR 2 JTS S/N
138 JT SET PLUG @ 4470 PULL UP ONE STAND SET PKR, @4410 TEST PLUG TO 1000 PSI
GOOD TEST. 14:00 16:00 2 hrs 0 mins C.21 RIG UP PERFORATORS TO DO CBL FROM 4460
TO SURFACE FINDING CEMENT TOP @ 1810' 16:00 16:30 0 hrs 30 mins C.23 RIG DOWN
PERFORATORS AND SECURE WELL FOR NIGHT. CLOSE BLIND RAMS AND LOCK THEM. CLOSE
ALL VALVES. 16:30 17:30 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT.

Daily Cost: \$0

Cumulative Cost: \$65,326

11/12/2012 Day: 7**Workover**

Nabors #1416 on 11/12/2012 - Perforate squeeze holes. - 06:00 07:00 1 hrs 0 mins F.02 CT/
SAFETY MEETING JSA JSP HSE HAND BOOK, PG 10 07:00 07:15 0 hrs 15 mins C.03 CHECK
PSI 0 ON BOTH SIDES. 07:15 10:30 3 hrs 15 mins C.21 RIG UP PERFORATORS PTO SHAFT
BROKE ON TRUCK RIG THAT RUCK DOWN WAIT FOR NEW TRUCK. 10:30 11:30 1 hrs 0 mins
C.21 RIG UP NEW PEFORATOR TRUCK RIH TAG @ 1800' STACK OUT ON OIL PLUG. POOH RIG
DOWN PERFORATORS. 11:30 12:30 1 hrs 0 mins B.07 RIH/ W BIT AND SCRAPER, AND 32

STANDS. GET IN THE HOLE W/ 6TANDS HAVES PROBLEMS W/ VERSA VALVE AND HYDRAULIC OIL. 12:30 13:30 1 hrs 0 mins C.99 GET SOME HYDRAULIC OIL AND WORK ON VERSA VALVE. 13:30 14:00 0 hrs 30 mins B.07 CONTINUE TO RIH/W REAMAING 26 STANDS. 14:00 14:30 0 hrs 30 mins C.08 CIRCULATE 40 BBLS W/ ADVATAGE HOT @250 DEGREESE TO CLEAN WELL BORE. 14:30 15:30 1 hrs 0 mins B.01 POOH/ BIT AND SCRAPPER AND 64 JTS. 15:30 16:30 1 hrs 0 mins C.21 RIG UP PEFORATORS GO DOWN TO 4100 TO SHOOT HOLES FOR CEMENT JOB.LEAVE PERFORATORS HANGING BLKS PUMP 150 BBLS DOWN CSG UP SURFACE CSG ,VALVE NO COMMUNICATION W/SURFACE CSG VALVE.PUMP UNTIL. 16:30 17:00 0 hrs 30 mins C.15 CONTINUE TO PUMP REMAING OF THE 150 BBLS DOWN CSG. 17:00 17:30 0 hrs 30 mins B.07 MU RETAINER STINGER AND SKIRT/W DRAG BLOCKS.AND 1 STAND AND LEAVE IT HANGING IN THE BLOCKS TIED OFF TO FLOOR. SECURE WELL CLEAN TOOLS DRAIN PUMP AND LINES.SDFN. 17:30 18:30 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT - 06:00 07:00 1 hrs 0 mins F.02 CT/ SAFETY MEETING JSA JSP HSE HAND BOOK, PG 10 07:00 07:15 0 hrs 15 mins C.03 CHECK PSI 0 ON BOTH SIDES. 07:15 10:30 3 hrs 15 mins C.21 RIG UP PERFORATORS PTO SHAFT BROKE ON TRUCK RIG THAT RUCK DOWN WAIT FOR NEW TRUCK. 10:30 11:30 1 hrs 0 mins C.21 RIG UP NEW PEFORATOR TRUCK RIH TAG @ 1800' STACK OUT ON OIL PLUG. POOH RIG DOWN PERFORATORS. 11:30 12:30 1 hrs 0 mins B.07 RIH/ W BIT AND SCRAPPER,AND 32 STANDS. GET IN THE HOLE W/ 6TANDS HAVES PROBLEMS W/ VERSA VALVE AND HYDRAULIC OIL. 12:30 13:30 1 hrs 0 mins C.99 GET SOME HYDRAULIC OIL AND WORK ON VERSA VALVE. 13:30 14:00 0 hrs 30 mins B.07 CONTINUE TO RIH/W REAMAING 26 STANDS. 14:00 14:30 0 hrs 30 mins C.08 CIRCULATE 40 BBLS W/ ADVATAGE HOT @250 DEGREESE TO CLEAN WELL BORE. 14:30 15:30 1 hrs 0 mins B.01 POOH/ BIT AND SCRAPPER AND 64 JTS. 15:30 16:30 1 hrs 0 mins C.21 RIG UP PEFORATORS GO DOWN TO 4100 TO SHOOT HOLES FOR CEMENT JOB.LEAVE PERFORATORS HANGING BLKS PUMP 150 BBLS DOWN CSG UP SURFACE CSG ,VALVE NO COMMUNICATION W/SURFACE CSG VALVE.PUMP UNTIL. 16:30 17:00 0 hrs 30 mins C.15 CONTINUE TO PUMP REMAING OF THE 150 BBLS DOWN CSG. 17:00 17:30 0 hrs 30 mins B.07 MU RETAINER STINGER AND SKIRT/W DRAG BLOCKS.AND 1 STAND AND LEAVE IT HANGING IN THE BLOCKS TIED OFF TO FLOOR. SECURE WELL CLEAN TOOLS DRAIN PUMP AND LINES.SDFN. 17:30 18:30 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT

Daily Cost: \$0

Cumulative Cost: \$74,307

11/13/2012 Day: 8

Workover

Nabors #1416 on 11/13/2012 - Set retainer, pump cement. - 06:00 07:00 1 hrs 0 mins F.02 CT/SAFETY MEETING JSA JSP HSE HAND BOOK PG.11 PERSONAL CONDUCT 07:00 07:15 0 hrs 15 mins C.03 CHECK CSG. TBG. PRESSURES 0 ON BOTH SIDES. 07:15 08:30 1 hrs 15 mins C.99 RIG UP ACTION HOT OIL TO UNTHAW BOPS TO GO IN THE HOLE W/ CEMENT RETAINER. 08:30 09:50 1 hrs 20 mins B.07 RIH/W HALIBURTON CEMENT REWTAINER STINGER & DRAG BLK. SKIRT, 2 JTS & 124 JTS. SET CEMENT RETAINER W/ 5' OUT ON JT 126 FOR END OF RETAINER @ 4040.95 09:50 10:00 0 hrs 10 mins C.99 INSTALL HALIBURTON TBG SWIVEL AND SET CEMENT RETAINER. 10:00 10:30 0 hrs 30 mins C.07 RIG UP BAKER HUGHES FOR SQUEEZE/CEMENT JOB. 10:30 10:45 0 hrs 15 mins E.99 TAILGATE MEETING W/ BAKER HUGES,HALIBURTON ,NABORS,&NEWFIELD COMPANY REP. 10:45 12:00 1 hrs 15 mins C.07 PRESSURE TEST BAKER LINES AGAINST HALIBURTON MANIFOLD TO 4700 PSI GOOD TEST.PUMP 5BBLS AHEAD OF FRESH WATER PUMP 200 (15.6 BBLS). SACKS OF CEMENT.LEAVE 1 BBL IN TBG . @ 1200 PSI. POOH 20' UP STING OUT LEAVING 1BBL OF CEMENT TO FALL ON TOP OF RETAINER. REVERSE OUT CEMENT. LAY DOWN 1 JT AND TBG SWIVEL.RIG DOWN BAKER HUGHES. 12:00 13:30 1 hrs 30 mins B.01 POOH/W 125 JTS S/N DRAG BLK SKIRT AND STINGER. 13:30 15:00 1 hrs 30 mins B.07 RIH/W 3 7/8 ROCK BIT 2 3/8 BIT SUB) 4 JTS) 2 3/8 S/N,107 FOR TOTAL OF 111 JTS IN LAY DOWN 9 JTS LEAVE TBG @3276.SECURE WELL INSTALL TIW VALVE CLOSE AND LOCK PIPE RAMS. 15:00 15:30 0 hrs 30 mins C.23 SECURE WELL DRAIN PUMP LINES AND CLEAN TOOLS AND LOCATION. 15:30 16:30 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT - 06:00 07:00 1 hrs 0 mins F.02

CT/SAFETY MEETING JSA JSP HSE HAND BOOK PG.11 PERSONAL CONDUCT 07:00 07:15 0 hrs 15 mins C.03 CHECK CSG. TBG. PRESSURES 0 ON BOTH SIDES. 07:15 08:30 1 hrs 15 mins C.99 RIG UP ACTION HOT OIL TO UNTHAW BOPS TO GO IN THE HOLE W/ CEMENT RETAINER. 08:30 09:50 1 hrs 20 mins B.07 RIH/W HALIBURTON CEMENT RETAINER STINGER & DRAG BLK. SKIRT, 2 JTS & 124 JTS. SET CEMENT RETAINER W/ 5' OUT ON JT 126 FOR END OF RETAINER @ 4040.95 09:50 10:00 0 hrs 10 mins C.99 INSTALL HALIBURTON TBG SWIVEL AND SET CEMENT RETAINER. 10:00 10:30 0 hrs 30 mins C.07 RIG UP BAKER HUGHES FOR SQUEEZE/CEMENT JOB. 10:30 10:45 0 hrs 15 mins E.99 TAILGATE MEETING W/ BAKER HUGHES, HALIBURTON, NABORS, & NEWFIELD COMPANY REP. 10:45 12:00 1 hrs 15 mins C.07 PRESSURE TEST BAKER LINES AGAINST HALIBURTON MANIFOLD TO 4700 PSI GOOD TEST. PUMP 5BBLs AHEAD OF FRESH WATER PUMP 200 (15.6 BBLs). SACKS OF CEMENT. LEAVE 1 BBL IN TBG @ 1200 PSI. POOH 20' UP STING OUT LEAVING 1BBL OF CEMENT TO FALL ON TOP OF RETAINER. REVERSE OUT CEMENT. LAY DOWN 1 JT AND TBG SWIVEL. RIG DOWN BAKER HUGHES. 12:00 13:30 1 hrs 30 mins B.01 POOH/W 125 JTS S/N DRAG BLK SKIRT AND STINGER. 13:30 15:00 1 hrs 30 mins B.07 RIH/W 3 7/8 ROCK BIT 2 3/8 BIT SUB) 4 JTS) 2 3/8 S/N, 107 FOR TOTAL OF 111 JTS IN LAY DOWN 9 JTS LEAVE TBG @ 3276. SECURE WELL INSTALL TIW VALVE CLOSE AND LOCK PIPE RAMS. 15:00 15:30 0 hrs 30 mins C.23 SECURE WELL DRAIN PUMP LINES AND CLEAN TOOLS AND LOCATION. 15:30 16:30 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT

Daily Cost: \$0

Cumulative Cost: \$104,746

11/14/2012 Day: 9

Workover

Nabors #1416 on 11/14/2012 - Drill out cement. - 06:00 07:00 1 hrs 0 mins F.02 CT/SAFETY MEETING JSA JSP HSE HAND BOOK PG.14 07:00 07:15 0 hrs 15 mins C.03 CHECK CSG. TBG, PSI 0 ON BOTH SIDES 07:15 08:15 1 hrs 0 mins B.07 RIH/W 24 JTS TAG CEMENT @ 4025 20' OUT ON JT #126 LAY DOWN JT #126. 08:15 08:30 0 hrs 15 mins C.11 RIG UP POWER SWIVEL 08:30 09:00 0 hrs 30 mins C.11 SWIVEL CT JT # 126 DRILL DOWN TO CEMENT RETAINER @ 4040. CIRCULATE. 09:00 09:45 0 hrs 45 mins C.11 DRILL OUT CEMENT RETAINER W JT# 126. 09:45 11:00 1 hrs 15 mins C.11 SWIVEL CT JT 127 & 128 FALL THROUGH CEMENT ON JT #128 SWIVEL CT DOWN TO JT 138 TAG SAND 10' ON TOP OF RBP. 11:00 11:30 0 hrs 30 mins C.08 CIRCULATE BTMS UP PRESSURE TEST CSG TO 1000 PSI GOOD TEST. 11:30 12:00 0 hrs 30 mins C.11 RACK OUT POWER SWIVEL 12:00 13:30 1 hrs 30 mins B.01 POOH/W 98 JTS LEAVING 40 JTS IN THE HOLE FOR EOT @ 1300' 13:30 14:00 0 hrs 30 mins C.23 DRAIN SUCTION HOSES AND HARD LINES SECURE WELL INSTALL TIW VALVE SHUT AND LOCK BOPS. 14:00 15:00 1 hrs 0 mins F.99 CHANGE OIL IN RIG MAINTANCE RIG CLEAN LOCATION AND TOOLS. SDFN. 15:00 16:00 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT. - 06:00 07:00 1 hrs 0 mins F.02 CT/SAFETY MEETING JSA JSP HSE HAND BOOK PG.14 07:00 07:15 0 hrs 15 mins C.03 CHECK CSG. TBG, PSI 0 ON BOTH SIDES 07:15 08:15 1 hrs 0 mins B.07 RIH/W 24 JTS TAG CEMENT @ 4025 20' OUT ON JT #126 LAY DOWN JT #126. 08:15 08:30 0 hrs 15 mins C.11 RIG UP POWER SWIVEL 08:30 09:00 0 hrs 30 mins C.11 SWIVEL CT JT # 126 DRILL DOWN TO CEMENT RETAINER @ 4040. CIRCULATE. 09:00 09:45 0 hrs 45 mins C.11 DRILL OUT CEMENT RETAINER W JT# 126. 09:45 11:00 1 hrs 15 mins C.11 SWIVEL CT JT 127 & 128 FALL THROUGH CEMENT ON JT #128 SWIVEL CT DOWN TO JT 138 TAG SAND 10' ON TOP OF RBP. 11:00 11:30 0 hrs 30 mins C.08 CIRCULATE BTMS UP PRESSURE TEST CSG TO 1000 PSI GOOD TEST. 11:30 12:00 0 hrs 30 mins C.11 RACK OUT POWER SWIVEL 12:00 13:30 1 hrs 30 mins B.01 POOH/W 98 JTS LEAVING 40 JTS IN THE HOLE FOR EOT @ 1300' 13:30 14:00 0 hrs 30 mins C.23 DRAIN SUCTION HOSES AND HARD LINES SECURE WELL INSTALL TIW VALVE SHUT AND LOCK BOPS. 14:00 15:00 1 hrs 0 mins F.99 CHANGE OIL IN RIG MAINTANCE RIG CLEAN LOCATION AND TOOLS. SDFN. 15:00 16:00 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT.

Daily Cost: \$0

Cumulative Cost: \$112,062

JSP HSE HANDBOOK PG 16 GENERAL POLICIES (HOUSE KEEPING) - CIRCULATE 65 BBLS OF FRESH WATER W/ PKR FLUID DOWN CSG UP TBG, RIG DOWN TBG EQUIPMENT AND WORK FLOOR, ND BOP & SET ARROW SET 1X PKR W/ 18K TENSION. - RIH/W SINKER BARS & 1 1/16 OVER SHOT TO FISH STANDING VALVE, POOH W/ STANDING VALVE - FILL TBG W/ 15 BBLS, DROP NATIONAL STANDING VALVE, TAKE 15 BBLS TO SEAT STANDING VALVE, PUMP UP TO 3000 PSI, HOLD PSI ON FOR 30MIN; GOOD TEST NO LOSS - RIH PRODUCTION AS FOLLOWS: 2 3/8" STINGER W/ 4-1' 2.688 SEAL UNITS FOR ARROW DRILL PKR, 2 3/8" S/N, 12- JTS 2 3/8 J -55 TBG, 4 1/2" ARROW SET 1X PKR, 125- JTS OF 2 3/8 J -55 TBG, 1-2', 2-4', 2-6' 2 3/8" TBG SUBS, 1- JT OF 2 3/8 TBG - UPDATE JSA FOR TRIPPING IN HOLE - CONTINUE TO POOH/W REAMAINING 41- JT TBG, ARROW SET PKR, 12 -JTS, S/N AND STINGER FOR ARROW DRILL PKR. BREAKING & DOPING COLLARS - CHECK PSI 0 BOTH SIDES - CT/SAFETY JSA, JSP HSE HANDBOOK PG 16 GENERAL POLICIES (HOUSE KEEPING) - CT FROM LOCATION ROOSEVELT - NIPPLE UP INJECTION TREE FLANGE, PRESSURE ANNULIS TO 1500 PSI, WATCH 30 MIN, NO LOSS, CLEAN TOOLS & LOCATION, SECURE WELL, SDFN - CIRCULATE 65 BBLS OF FRESH WATER W/ PKR FLUID DOWN CSG UP TBG, RIG DOWN TBG EQUIPMENT AND WORK FLOOR, ND BOP & SET ARROW SET 1X PKR W/ 18K TENSION. - RIH/W SINKER BARS & 1 1/16 OVER SHOT TO FISH STANDING VALVE, POOH W/ STANDING VALVE - FILL TBG W/ 15 BBLS, DROP NATIONAL STANDING VALVE, TAKE 15 BBLS TO SEAT STANDING VALVE, PUMP UP TO 3000 PSI, HOLD PSI ON FOR 30MIN, GOOD TEST NO LOSS - RIH PRODUCTION AS FOLLOWS: 2 3/8" STINGER W/ 4-1' 2.688 SEAL UNITS FOR ARROW DRILL PKR, 2 3/8" S/N, 12- JTS 2 3/8 J -55 TBG, 4 1/2" ARROW SET 1X PKR, 125- JTS OF 2 3/8 J -55 TBG, 1-2', 2-4', 2-6' 2 3/8" TBG SUBS, 1- JT OF 2 3/8 TBG - UPDATE JSA FOR TRIPPING IN HOLE - CONTINUE TO POOH/W REAMAINING 41- JT TBG, ARROW SET PKR, 12 -JTS, S/N AND STINGER FOR ARROW DRILL PKR. BREAKING & DOPING COLLARS - CHECK PSI 0 BOTH SIDES - NIPPLE UP INJECTION TREE FLANGE, PRESSURE ANNULIS TO 1500 PSI, WATCH 30 MIN, NO LOSS, CLEAN TOOLS & LOCATION, SECURE WELL, SDFN

Daily Cost: \$0

Cumulative Cost: \$184,209

11/30/2012 Day: 18**Workover**

Nabors #1416 on 11/30/2012 - Clean rig equipment, release rig. - 06:00 07:00 1 hrs 0 mins F.02 CT/SAFETY MEETING JSA JSP HSE HANDBOOK PG 17 07:00 07:15 0 hrs 15 mins C.03 CSG PSI 1500 07:15 08:00 0 hrs 45 mins F.99 WAIT FOR STEAM CLEANER 08:00 16:00 8 hrs 0 mins F.99 STEAM CLEAN EQUIPMENT (PUMP AND TANK,AND RIG 16:00 17:00 1 hrs 0 mins A.05 RIG UP WORK FLOOR RIG DOWN RIG RACK OUT TO MOVE TO ROOSEVELT YARD. 16:00 17:30 1 hrs 30 mins A.05 RIG UP WORK FLOOR RIG DOWN RIG RACK OUT TO MOVE TO ROOSEVELT YARD.SDFN 17:30 18:30 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT - 06:00 07:00 1 hrs 0 mins F.02 CT/SAFETY MEETING JSA JSP HSE HANDBOOK PG 17 07:00 07:15 0 hrs 15 mins C.03 CSG PSI 1500 07:15 08:00 0 hrs 45 mins F.99 WAIT FOR STEAM CLEANER 08:00 16:00 8 hrs 0 mins F.99 STEAM CLEAN EQUIPMENT (PUMP AND TANK,AND RIG 16:00 17:00 1 hrs 0 mins A.05 RIG UP WORK FLOOR RIG DOWN RIG RACK OUT TO MOVE TO ROOSEVELT YARD. 16:00 17:30 1 hrs 30 mins A.05 RIG UP WORK FLOOR RIG DOWN RIG RACK OUT TO MOVE TO ROOSEVELT YARD.SDFN 17:30 18:30 1 hrs 0 mins F.02 CT FROM LOCATION TO ROOSEVELT

Daily Cost: \$0

Cumulative Cost: \$210,794

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-13905
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: FRED MORRIS FED 19-1
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013305870000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0860 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/28/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>An MIT was performed on the above listed temporarily abandon well.</p> <p>On 07/28/2014 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 07/28/2014 the csg was pressured up to 1493 psig and charted for 30 minute with no pressure loss. There was not a State representative available to witness the test.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 15, 2014</p>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 8/1/2014

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

**Rt. 3 Box 3630
Myton, UT 84052
435-646-3721**

Witness: _____ **Date** 7/28/14 **Time** 9:00 **am** pm

Test Conducted by: Bobby DRAKE

Others Present: _____

Well: <u>FRED MORRIS</u> <u>19-1-9-17</u>	Field: <u>Monument Butte</u> <u>FRED MORRIS 19-1-9-17</u>
Well Location: <u>SEC.19-T9S-R17E</u>	API No: <u>4301330587</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1498.0</u>	psig
5	<u>1495.8</u>	psig
10	<u>1495.0</u>	psig
15	<u>1494.6</u>	psig
20	<u>1493.8</u>	psig
25	<u>1493.2</u>	psig
30 min	<u>1492.8</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

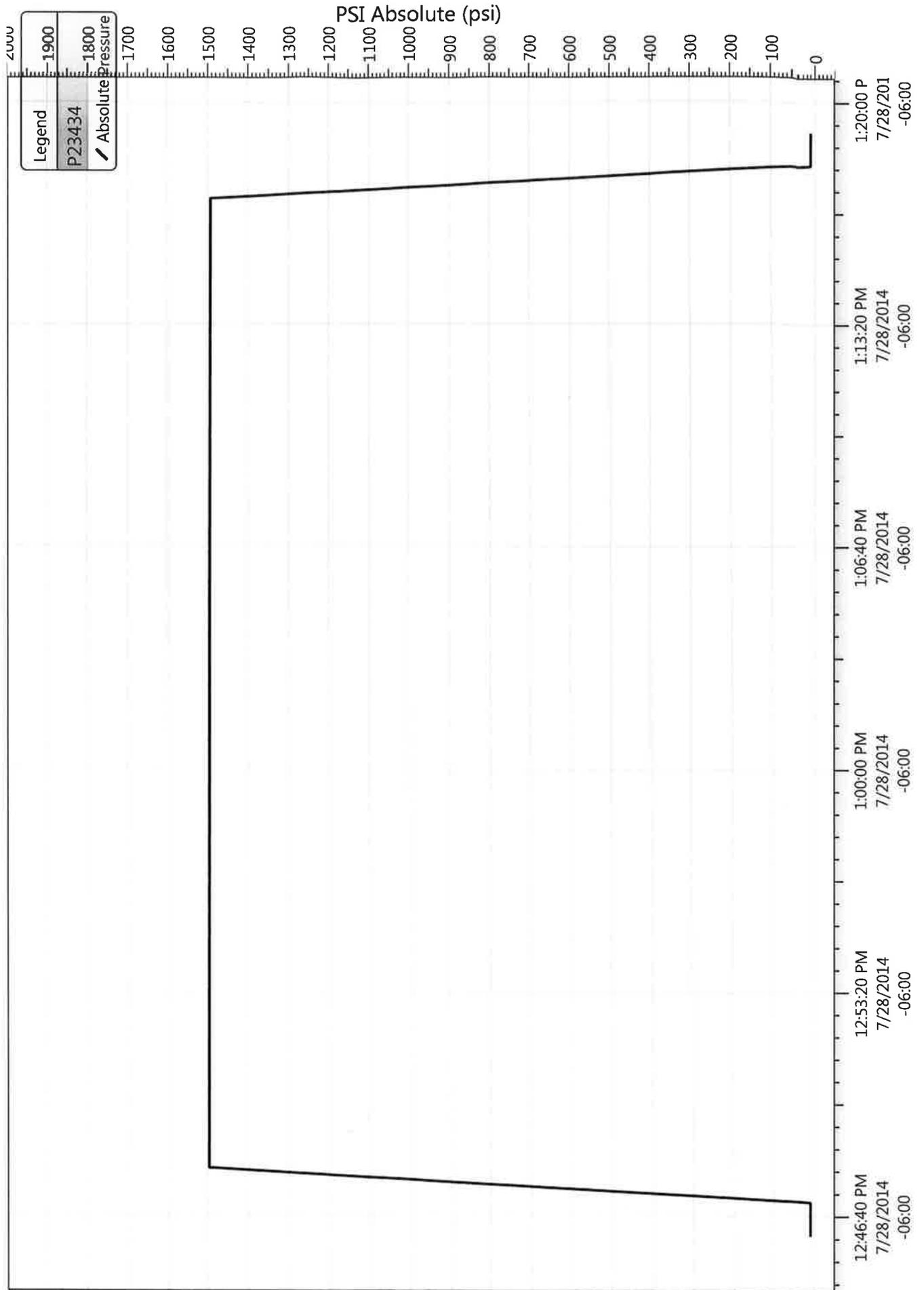
Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Bobby Drake

19-1-9-17 MIT EPA (7-28-14)
7/28/2014 12:45:19 PM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-13905
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: FRED MORRIS FED 19-1
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013305870000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0860 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/2/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

An MIT was performed on the above listed temporarily abandon well. On 06/29/2015 Richard Powell with the State of Utah was contacted concerning the MIT on the above listed well. On 07/02/2015 the csg was pressured up to 1140 psig and charted for 30 minutes with no pressure loss. There was a State representative available to witness the test - Richard Powell.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 08, 2015**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/6/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Richard Powell Date 7/2/15 Time _____ am pm
Test Conducted by: Michael Jensen
Others Present: Jeremy Price

Well: Freddie Morris Fed. 19-1-9-17 Field: Monument Butte
Well Location: NW/NW Lot 1, Sec 19, T9S, R17E API No: 43-013-30587

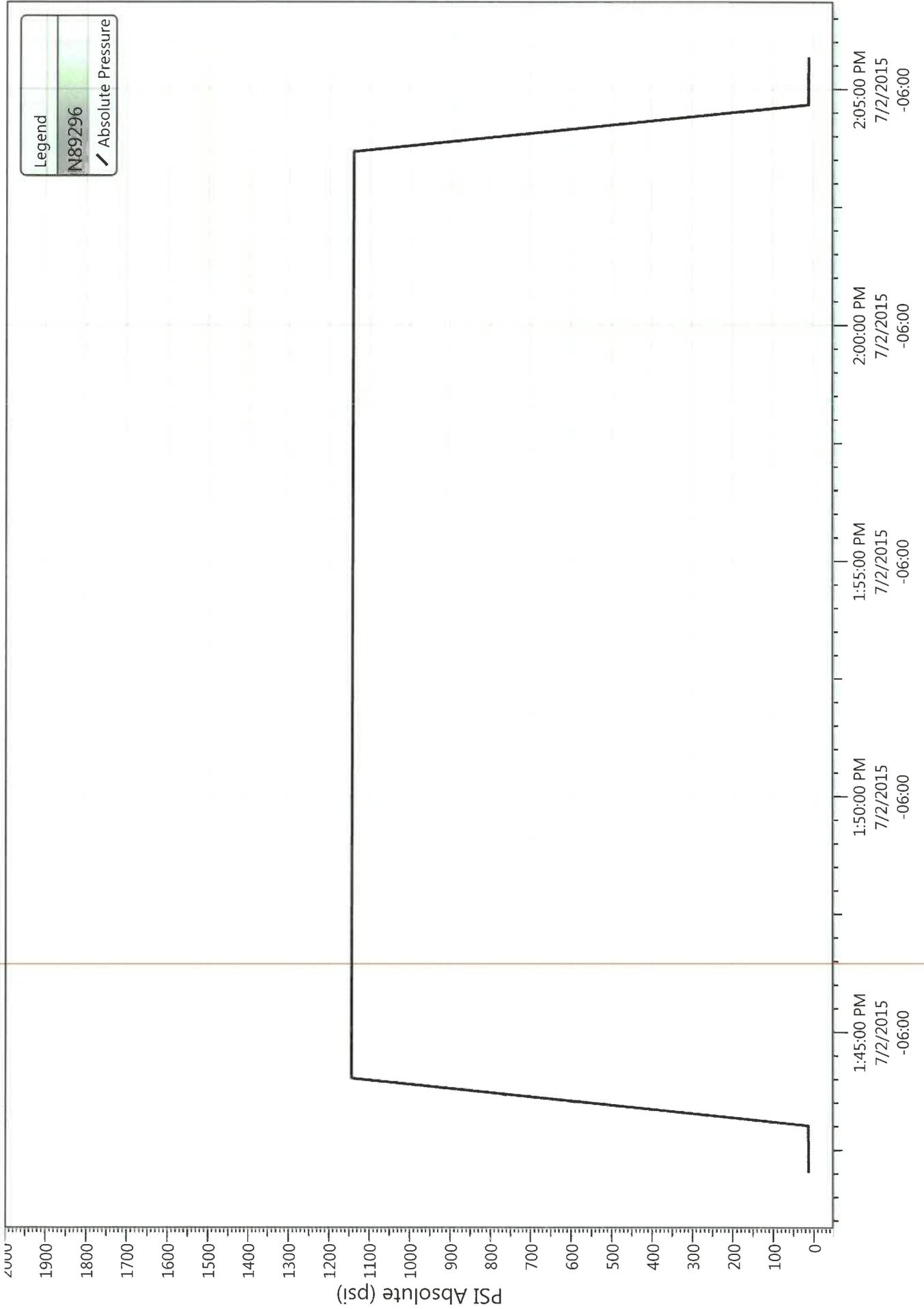
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1143.8</u>	psig
5	<u>1142.2</u>	psig
10	<u>1141.6</u>	psig
15	<u>1140.6</u>	psig
20	<u>1140.2</u>	psig
25	_____	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: _____ psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: _____

Fred Morris Fed 19 1 9 17 1 Year MIT (7-2-15)
7/2/2015 1:41:21 PM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-13905
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: FRED MORRIS FED 19-1
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013305870000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0860 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 19 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/2/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>An MIT was performed on the above listed temporarily abandon well.</p> <p>On 05/31/2016 Amy Doebele with the State of Utah was contacted concerning the MIT on the above listed well. On 06/02/2016 the csg was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. There was a State representative available to witness the test - Amy Doebele.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 07, 2016</p>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 6/6/2016

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 6/12/16 Time 12:13 am pm

Test Conducted by: R. King B. King

Others Present: _____

Well: <u>Free Morris 19-1-9-17</u>	Field: <u>Monument Butte</u>
Well Location: <u>Free Morris 19-1-9-17</u>	API No: <u>4301330587</u>

<u>Time</u>	<u>Casing Pressure</u>
0 min	<u>1100</u> psig
5	<u>1100</u> psig
10	<u>1100</u> psig
15	<u>1100</u> psig
20	_____ psig
25	_____ psig
30 min	_____ psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing pressure: 400 psig

Result: Pass Fail

Signature of Witness: [Signature]

Signature of Person Conducting Test: [Signature]



CHART POOL USA INC.
PORTAGE, INDIANA
(70 FIT)
CHART NO. MP- 2500

METER _____
CHART PUT ON _____ M
TAKEN OFF _____ M
LOCATION Frederick 19-1-9-17
REMARKS M-D-T

MIDNIGHT

NOON

6 PM

6 AM

7

8

9

10

11

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10

11

2250

2000

1750

1500

1250

1000

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