

# Paradox Oil & Gas Corp.

April 3, 1981

Division of Oil, Gas and Mining  
1588 West North Temple Street  
Salt Lake City, UT 84116

Attn: Mr. Cleon B. Fight, Director

Dear Mr. Fight:

Paradox Oil & Gas Corporation hereby submits an application for Permit to Drill, designated well RE, APD, D. Duncan St. #16-5, Sec. 16. T.9S. R.17E, Duchesne Co., Utah, for your review and approval.

Well application file includes three copies of the following:

1. State of Utah APD for DOGC-1a with attachment form
2. Survey plat
3. Well location map

Very truly yours,

L. G. Wells  
Agent and CPA

LGW:dj  
Enclosures

cc: Mr. Don Prince  
State Land Board



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

M.L. #3453

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

D. Duncan St. #16-5

10. Field and Pool, or Wildcat

Monument Butte

11. Sec., T., R., M., or Blk.

and Survey or Area

12. County or Parrish 13. State

Duchesne, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Paradox Oil & Gas Corporation

3. Address of Operator

4764 South 900 East, Salt Lake City, UT 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface ~~820'~~ W line & 1922' N line Sec. 16

T.9S, R.17E, Duchesne Co., Utah, S.L.P.M. SW 1/4 NW 1/4 Sec. 16

At proposed prod. zone same SW NW

T.9, S. R.17, E

14. Distance in miles and direction from nearest town or post office\*

16, miles south of Myton, Utah

15. Distance from proposed\* location to nearest property or lease line, ft.

865' E of W. Line Sec. 16

16. No. of acres in lease 600

17. No. of acres assigned to this well 40

(Also to nearest drlg. line, if any)

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

1730' S. West of Paradox #16-3

19. Proposed depth 5850'

20. Rotary or cable tools Rotary drilling equipment

21. Elevations (Show whether DF, RT, GR, etc.)

5328' GR. 5341' K.B.

22. Approx. date work will start\*

4/10/81

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8-5/8"	32#	250'	Type "G" Port. 150 sacks
7-7/8"	5-1/2"	15.5#	5800'	" " " 300 sacks

Paradox Oil & Gas, as Operator, proposes to drill the D. Duncan State #16-5 to a total depth of 5850' under rules, regulations and provisions of the Dept. of Natural Resources, Division of Oil, Gas & Mining and in conformity with A.P.I. procedures and approved practices and will follow the provisions and program on attached supplemental sheet with Landmark Drilling Corporation as contractor.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 4-10-81

BY: M.S. Minder

Providing well locations is moved to Appendix with Rule C-3

APR 3 1981

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth without preventer program, if any.

24.

Signed

Kent J. Jensen

Title

President

Date

4-3-81

(This space for Federal or State office use)

Permit No.

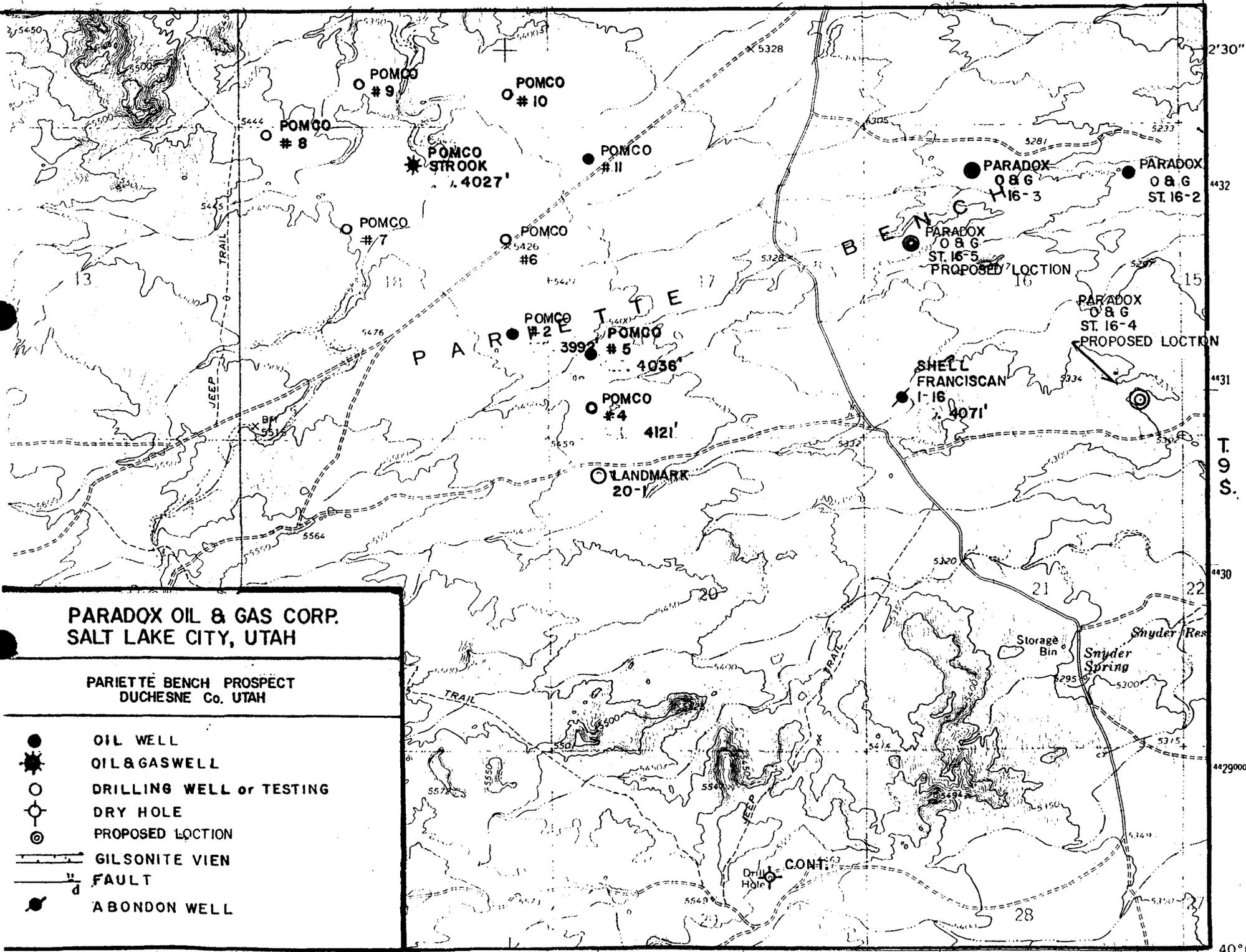
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



**PARADOX OIL & GAS CORP.  
SALT LAKE CITY, UTAH**

**PARIETTE BENCH PROSPECT  
DUCESNE Co. UTAH**

- OIL WELL
- ★ OIL & GASWELL
- DRILLING WELL or TESTING
- DRY HOLE
- ⊙ PROPOSED LOCATION
- GILSONITE VIE
- FAULT
- ABONDON WELL

SCALE 1:24,000

#16-5

1. GEOLOGICAL NAME OF SURFACE FORMATION

(A) Uinta Foramtion of Tertiary Eocene Age

2. TOPS OF IMPORTANT GEOLOGICAL MARKERS

(A)	<u>Tops</u>	<u>Formation</u>	<u>Marker -- MB</u>
	1330	Green River	Lacustrine
	2500	Green River	Evacuation - Cr.
	2840	Green River	Parachute Cr.
	3600	Green River	Delta Facies
	4440	Green River	Douglas Cr.
	4940	Green River	Black Shale facies
	5800	Wasatch	

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL OR GAS

- (A) 2700 Gas, Evacuation Creek Member
- (B) 4500 Oil and/or gas. Douglas Creek Member
- (C) 5050 Oil and/or gas. Black Shale facies
- (D) 5220 Oil and/or gas or water. Sandstone facies
- (E) 5800 Gas or water

4. PROPOSED CASING PROGRAM

- (A) 250' of 8-5/8" surface casing 32# per foot  
5800' of 5-1/2" 15.5# per foot. (K-55)

5. SPECIFICATION FOR PRESSURE CONTROL EQUIPMENT

- (A) 8" 2000# Dorland bag type B.O.P., and double gate with  
Pipe Rams and Blind Rams
- (B) B.O.P. to be pressure tested before spudding and  
daily testing of closing units and rams

6. PROPOSED CIRCULATING MEDIUM

- (A) Brine water is proposed to be used unless additional  
weight is needed to control pressures or heaving  
shale. In this event a chemical-gel fresh water mud  
will be used and Barite as needed to control pressure.

7. AUXILIARY EQUIPMENT TO BE USED

- (A) Upper Kelly Cock
- (B) Float At Bit
- (C) Floor T.I.W. Valve (stabbing valve) for drill pipe
- (D) Gas Detector Logging Unit

8. TESTING, LOGGING AND CORING PROGRAM

- (A) Will run dual lateral log, BHC, and CNL - FDC and Sonic
- (B) No coring or drilling stem testing are programmed. Formation testing will be accomplished after setting production casing.

9. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OR HAZARDS

- (A) No abnormal pressures expected
- (B) No Hydrogen Sulfide Gas expected

10. STARTING DATE AND DURATION OF OPERATIONS

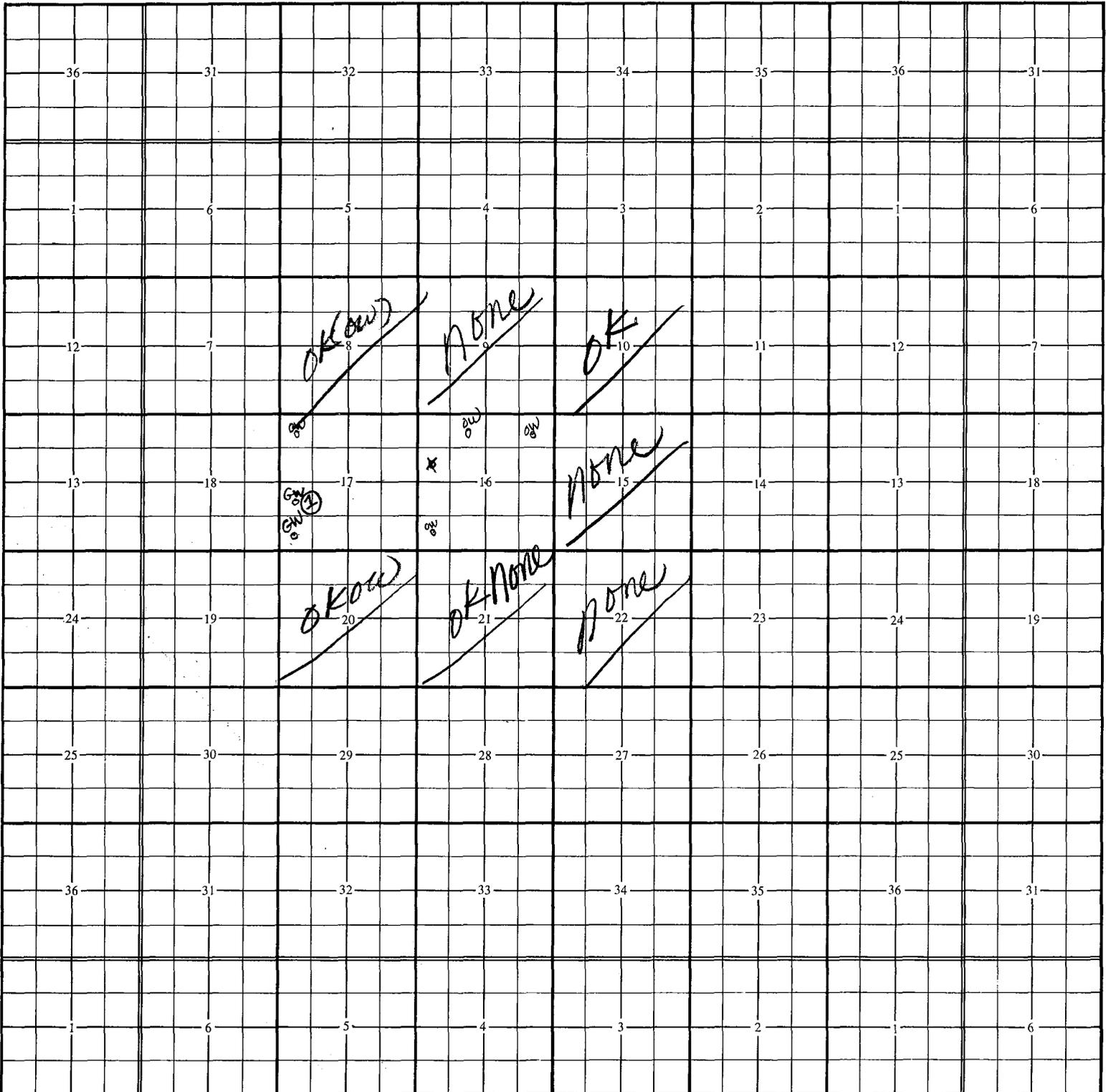
- (A) Anticipated starting drilling on or before April 10, 1981. Depending on approval by controlling governmental agency
- (B) This well is anticipated to be drilled in approximately 30 days

~~1202~~  
~~1202~~  
~~1202~~  
1202

# TOWNSHIP PLAT

Owner Paradox - #16-5 Date \_\_\_\_\_

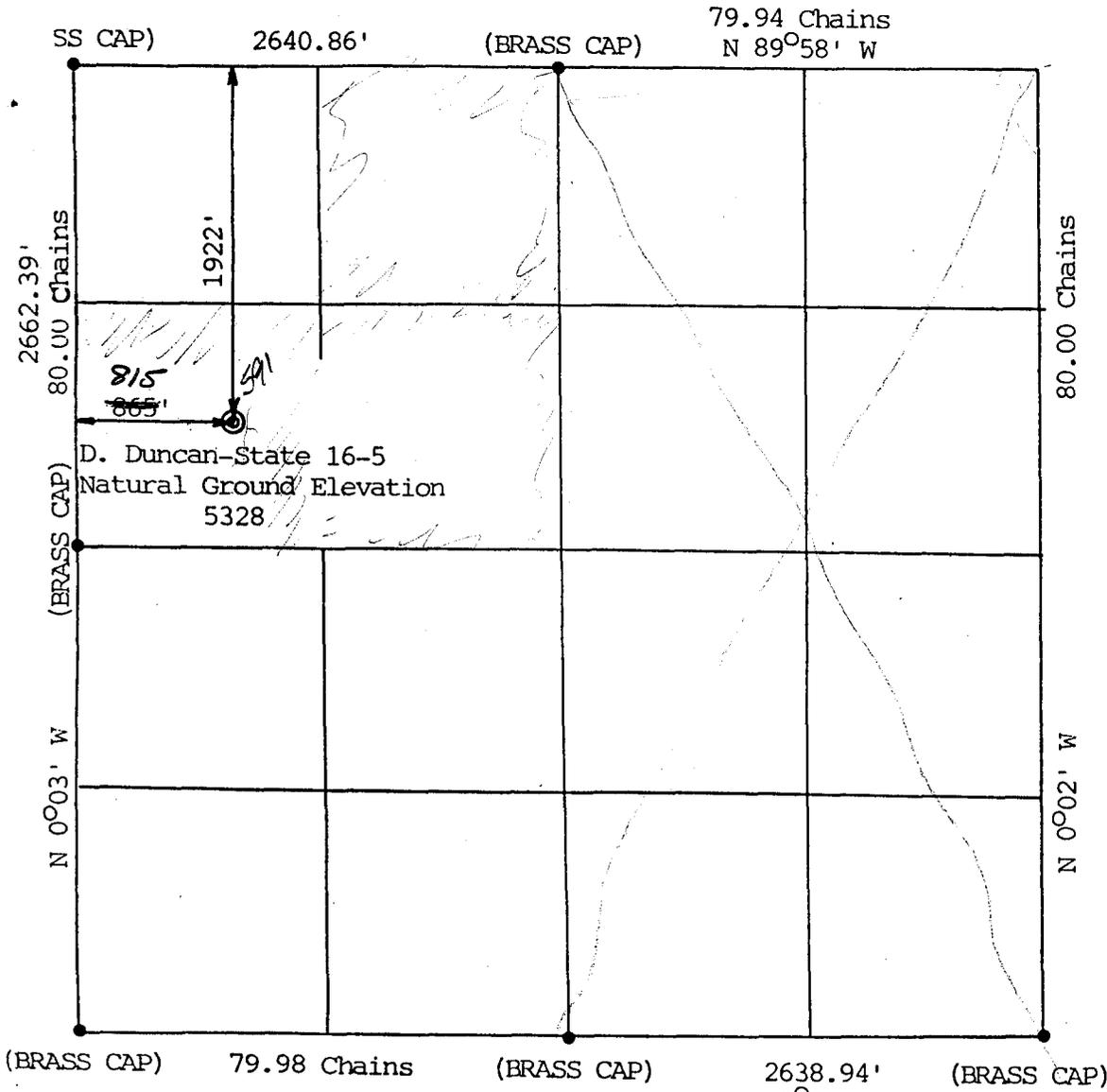
Township 95 Range 17E County Duch  
5-16 (4) 1980 FSL + 660 FWL - PD-6000' Black shale



SECTION 16  
 TOWNSHIP 9 SOUTH, RANGE 17 EAST  
 SALT LAKE BASE AND MERIDIAN  
 DUCHESNE COUNTY, UTAH

PARADOX OIL AND GAS CORPORATION

WELL LOCATION: S.W.¼; N.W.¼



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State of Utah, and that I have made a survey of the oil well location, as shown on this plat.

31 MARCH 1981  
 Date

Clinton S. Peatross  
 Clinton S. Peatross  
 License No. 4779



Section data obtained from G.L.O. plat.

Job #47-81

\*\* FILE NOTATIONS \*\*

DATE: April 6, 1981  
OPERATOR: Paradox Oil & Gas Corp.  
WELL NO: D. Duncan State #16-5  
Location: Sec. 16 T. 9S R. 17E County: Rushesme

File Prepared:  Entered on N.I.D:   
Card Indexed:  Completion Sheet:

API Number 43-013-30570

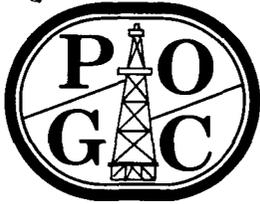
CHECKED BY:

Petroleum Engineer: M.J. Minder 4-10-81  
Requires clearance within a radius of 660' unless location  
is moved in compliance with C-3. Verbal given when location  
was moved by L. Wells 4/9/81  
Director: \_\_\_\_\_

Administrative Aide: As per C-3(c): Well is only 455'  
from 'E' boundary line. Will send in topo request,  
ok on any oil & gas wells

APPROVAL LETTER:

Bond Required:  Survey Plat Required:   
Order No. \_\_\_\_\_ O.K. Rule C-3   
Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site   
Lease Designation 5f. Plotted on Map   
Approval Letter Written   
Hot Line  P.I.



# Paradox Oil & Gas Corp.

April 7, 1981

RECEIVED

APR 7 1981

Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

DIVISION OF  
OIL, GAS & MINING

Attn: Mr. Cleon B. Feight

Dear Mr. Feight:

Paradox Oil & Gas Corporation has filed an application to drill on State ML. #3453 in the SW $\frac{1}{4}$  NW $\frac{1}{4}$  Sec. 16, T.9.S. R.17.E. The plat of survey shows this location to be 865' east of west line and 1922' south of the north line in section 16.

We request an exception to the well spacing under rule 3-C 500' from the legal subdivision boundary between the SW $\frac{1}{4}$  and SE $\frac{1}{4}$  of the NW $\frac{1}{4}$ .

Paradox Oil & Gas has control of the lands in SE $\frac{1}{4}$  NW $\frac{1}{4}$  by a farm-out agreement with Franciscan Oil Co. who is the leasee of record for state section 16 in T.9S. R.17E.

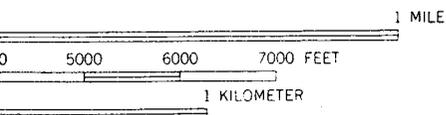
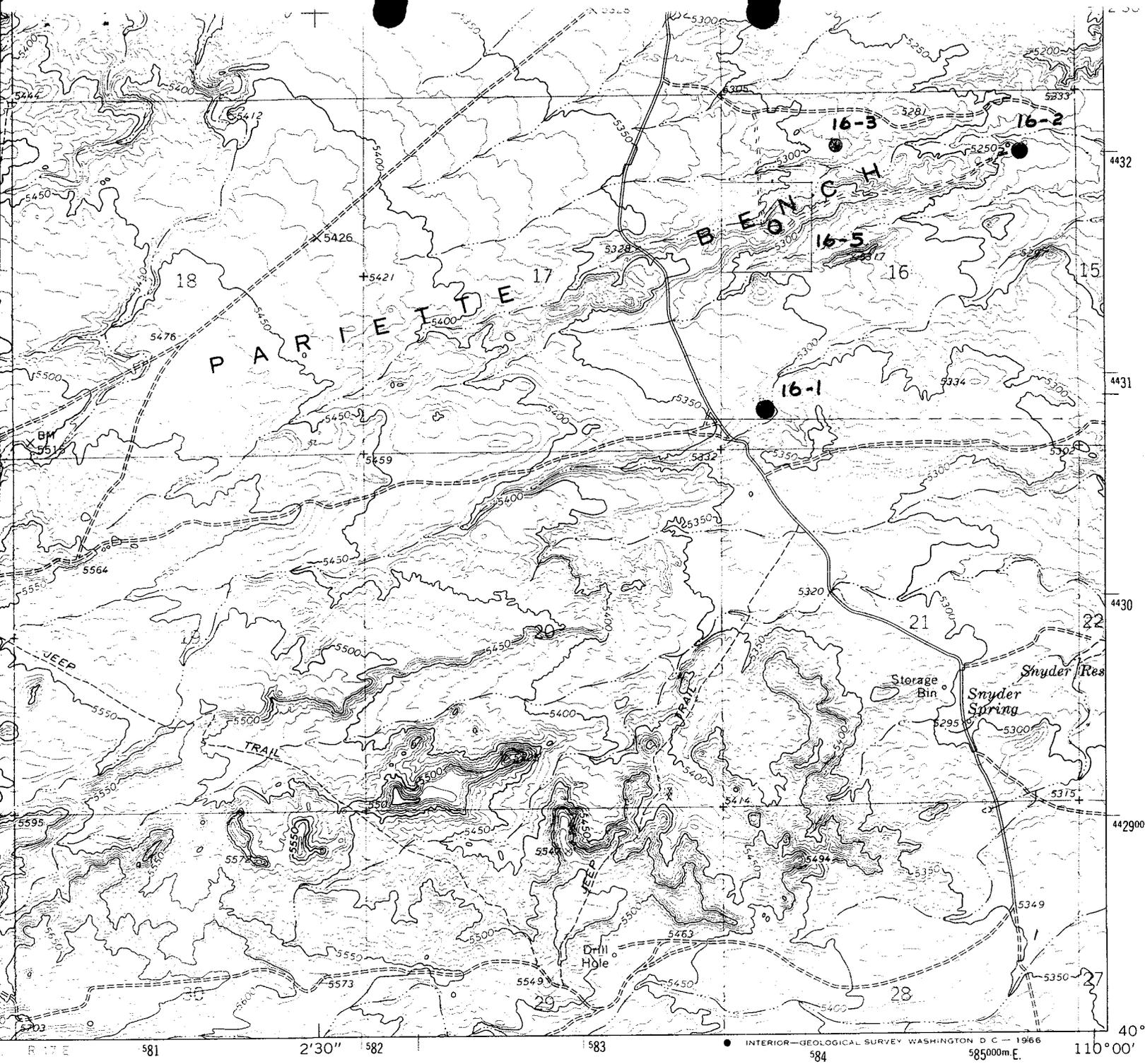
The necessity for this location is a topographic accommodation by virtue of Pariette Bench and two draws which limits a location to that spot with drainage to the north, south and west. (see attached section of U.S.G.S. topographic map, Myton S.E., Utah).

The location selected is the only suitable and practical spot in the SE $\frac{1}{4}$  of NW $\frac{1}{4}$  which will not infringe on the spacing regulation for 3-C with other lands. Therefore, Paradox Oil & Gas Corporation requests that you grant an exception for the #16-5 proposed well and accept the surveyed location as shown on the plat.

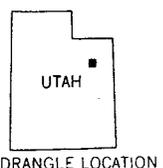
Very truly yours,

L. F. Wells  
Agent

LGW:dj  
Enclosure



FEET  
METER



QUADRANGLE LOCATION

**RECEIVED**

APR 7 1981

MYTON SE, UTAH  
N4000—W11000/7.5

DIVISION OF  
OIL, GAS & MINING

1964  
AMS 3964 1/4 SE—SERIES V897

ACCURACY STANDARDS  
ADO 80225, OR WASHINGTON, D. C. 20242  
BOLS IS AVAILABLE ON REQUEST



# Paradox Oil & Gas Corp.

April 8, 1981

RECEIVED

APR 8 1981

Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

DIVISION OF  
OIL, GAS & MINING

Attn: Mr. Cleon B. Feight

Dear Mr. Feight:

Paradox Oil & Gas Corporation has filed an application to drill on State ML. #3453 in the SW $\frac{1}{4}$  NW $\frac{1}{4}$  Sec. 16, T.9.S. R.17.E. The plat of survey shows this location to be 865' east of west line and 1922' south of the north line in section 16.

We request an exception to the well spacing under rule 3-C 500' from the legal subdivision boundary between the SW $\frac{1}{4}$  and SE $\frac{1}{4}$  of the NW $\frac{1}{4}$ .

Paradox Oil & Gas has control of the lands in E $\frac{1}{2}$  of section 16 320 acres, W $\frac{1}{2}$  of NW $\frac{1}{4}$  80 acres, SE $\frac{1}{4}$  NW $\frac{1}{4}$  40 acres for a total of 440 acres all in section 16 by a farm-out agreement with Franciscan Oil Co. who is the leasee of record for state section 16 in T.9S. R.17.E.

The necessity for this location is a topographic accommodation by virtue of Pariette Bench and two draws which limits a location to that spot with drainage to the north, south and west (see attached section of U.S.G.S. topographic map, Myton S.E., Utah).

The location selected is the only suitable and practical spot in the SE $\frac{1}{4}$  of NW $\frac{1}{4}$  which will not infringe on the spacing regulation for 3-C with other lands as Paradox Oil & Gas controls the S $\frac{1}{2}$  of NW $\frac{1}{4}$  of section 16. Therefore, Paradox Oil & Gas Corporation requests that you grant an exception for the #16-5 proposed well and accept the surveyed location as shown on the plat.

Very truly yours,

L. F. Wells  
Agent

LFW:dj  
Enclosure

April 14, 1981

Paradox Oil & Gas Corporation  
4764 South 900 East  
Salt Lake City, Utah 84117

Re: Well No. D. Duncan State #16-5  
Sec. 16, T. 9S, R. 17E, SW NW,  
Duchesne County, Utah

820'  
WL 1922 FAIL

Insofar as this office is concerned, approval to drill the above referred to OIL well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30570.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder  
Petroleum Engineer

MTM/ko

cc: State Land Board, Donald Prince



# Paradox Oil & Gas Corp.

April 10, 1981

Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, UT 84106

Attn: Cleon Feight

Dear Jack:

Attached is the resurvey plat for the Paradox Oil & Gas D. Duncan State 16-5 located in the SE $\frac{1}{2}$  of the NW $\frac{1}{4}$  Section 16 Township 9S R.17.E., Duchesne County, Utah.

The new location is modified to conform with minimum spacing requirements as per your request.

Thank you-

Very truly yours,

Lewis F. Wells  
Agent

LFW:dj  
Enclosure ✓

RECEIVED

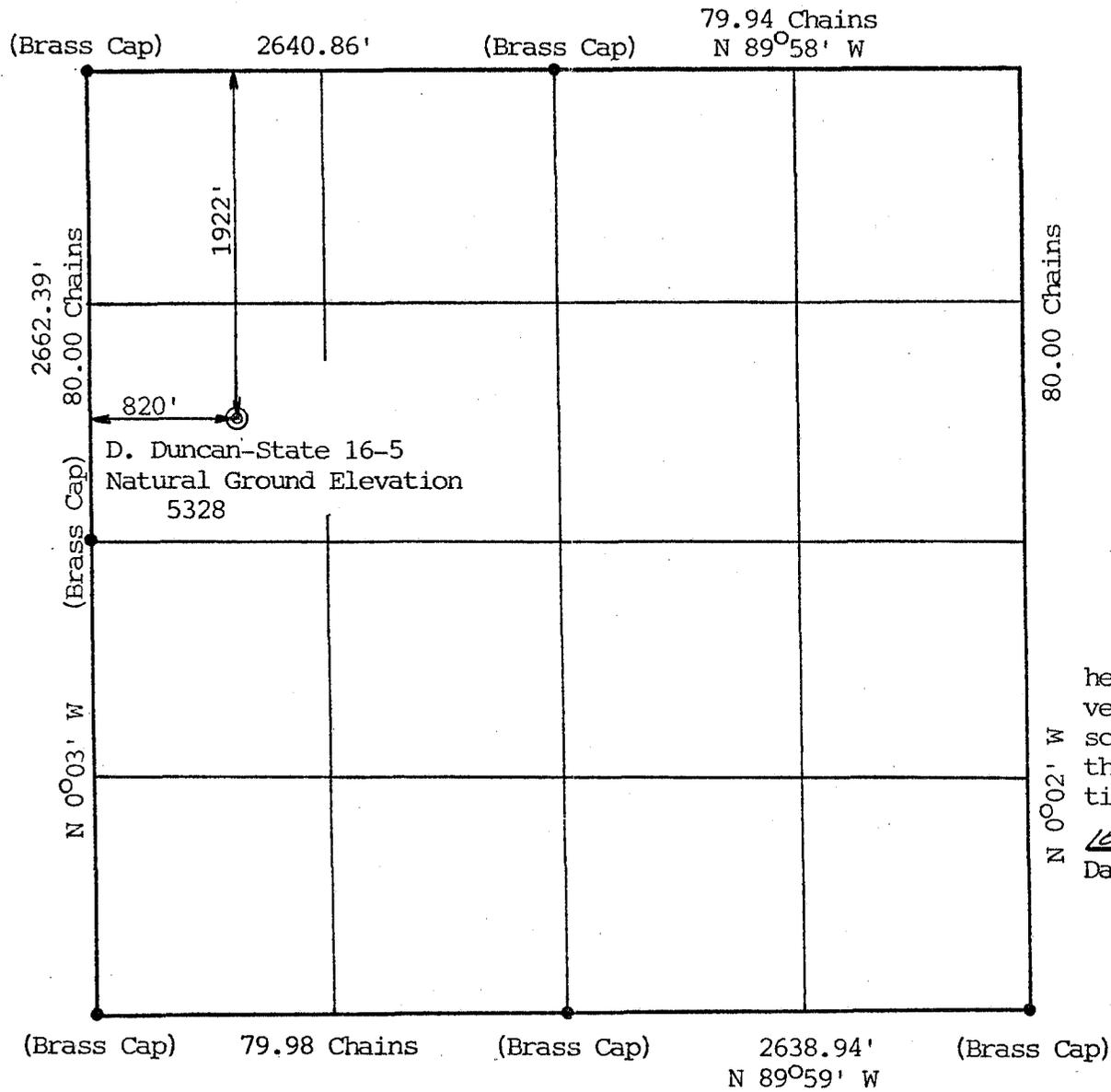
APR 15 1981

DIVISION OF  
OIL, GAS & MINING

SECTION 16  
 TOWNSHIP 9 SOUTH, RANGE 17 EAST  
 SALT LAKE BASE AND MERIDIAN  
 DUCHESNE COUNTY, UTAH

PARADOX OIL AND GAS CORPORATION

WELL LOCATION: S.W.¼; N.W.¼



RECEIVED

APR 15 1981

DIVISION OF OIL, GAS & MINING



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

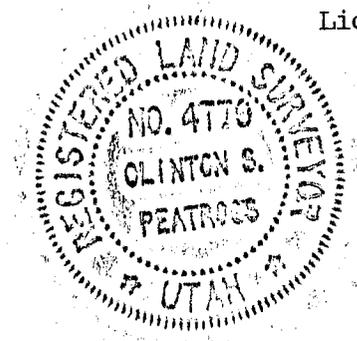
I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State of Utah, and that I have made a survey of the oil well location, as shown on this plat.

10 APRIL 1981

Date

*Clinton S. Peatross*

Clinton S. Peatross  
 License No. 4779



Section data obtained from G.L.O. plat.

Job #47-81 Revision made of survey done on 31 March 1981

(See other instructions on reverse side)

5

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
PARADOX OIL & GAS CORP.

3. ADDRESS OF OPERATOR  
4764 South 900 East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 865' E/W Line & 1922' S/N Line Sec. 16, T9S, R17E,  
At top prod. interval reported below Duchesne County, Utah S.L.P.H.  
SAME  
At total depth  
SAME

14. PERMIT NO. 43-013-30570 DATE ISSUED 3-14-81

5. LEASE DESIGNATION AND SERIAL NO.  
U-13905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Franciscan

8. FARM OR LEASE NAME  
Franciscan

9. WELL NO.  
D. Duncan St. #16-5

10. FIELD AND POOL, OR WILDCAT  
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SW<sup>1</sup>/<sub>4</sub>, NW<sup>1</sup>/<sub>4</sub>, Sec. 16

T9S, R17E

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 4-15-81 16. DATE T.D. REACHED 5-7-81 17. DATE COMPL. (Ready to prod.) 5-27-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* KB 5341 GR 5328 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6,000 MD TVD SAME 21. PLUG, BACK T.D., MD & TVD 5812 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 6,000' 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
4512-4520; 4694-4697; 4708-4714; 4790-4798; 4892-4897; 5334-5336; 5466-5473; 5503-5514; 5518-5529

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger DL, FDC, CNL, GR, BHC 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# 8 rd	234'	12 1/4"	400 SXS Class H Cement	None
5 1/2"	15.5# 8 rd	3136.81'	7 7/8"	700 SXS 2% KCl	
4 1/2"	9.5# 8 rd	5994.28'	7 7/8"	300 SXS Natlite Cement 6%	Gel

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2857.47'	4416.67

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4512-4897	.42	56 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			8,000 Gal HCl	26,750# 20/40 Sand
			18,900 Gal Diesel	6,750# 10/20 Sand

33. PRODUCTION

DATE FIRST PRODUCTION 7-26-81	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 7-27-81	HOURS TESTED 24	CHOKE SIZE open flow	PROD'N. FOR TEST PERIOD →	OIL—BBL. 87.16	GAS—MCF. est.	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 87.16	GAS—MCF.	WATER—BBL. 0	OIL GRAVITY-API (COBR.) 35 <sup>o</sup>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Joe Duncan

35. LIST OF ATTACHMENTS  
Logs, Well Reports, Mud Logs, Compl. Reports, Downhole Assembly

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ray A. R. S. TITLE PRESIDENT DATE AUG 25, 1981

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

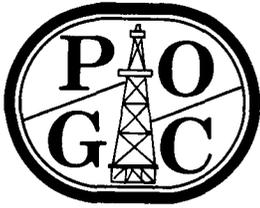
**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Douglas Creek	4900	4500	Fluvial Sands f-m, fair porosity, oil
Colton Tongue	5530	5330	A/A No DST'S

NAME	MEAS. DEPTH	TOP
Green River	1362	
Evacuation Cr.	2496	
Parachute Cr.	2850	
Delta Facies	3481	
Douglas Creek	4454	
Bláck Shale Facies	4950	
Colton Tongue	5242	



# Paradox Oil & Gas Corp.

September 3, 1981

Utah Oil, Gas and Mining Commission  
1588 West North Temple  
Salt Lake City, Utah 84116

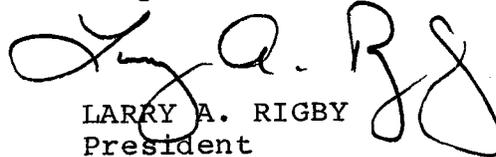
Attn: Mr. Cleon B. Feight

Re: Will Completion Reports

Dear Mr. Feight:

Transmitted herewith are sample and electric logs, well reports and downhole data on the Paradox No. 16-2, Paradox No. 16-3 and Paradox No. 16-5 Wells, all in Section 16, Township 9 South, Range 17 East, Duchesne, County, Utah.

Very truly yours,



LARRY A. RIGBY  
President

LAR:el

cc: Landmark Drilling Corp.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR CK Resources</p> <p>3. ADDRESS OF OPERATOR 2334 Sugarloaf Lane, Sandy, Utah 84092</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW 1/4, NW 1/4, 820' FEL, 1922' FNL</p> <p>14. PERMIT NO. 43-013-30570</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. MT. 3453</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. D. Duncan St 16-5</p> <p>10. FIELD AND POOL, OR WILDCAT Monument Butte</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16, T9S, R17E</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5337, GL 5324</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operator Change</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change Operator name from; Paradox Oil and Gas  
to; CK Resources  
2334 Sugarloaf Lane  
Sandy, Utah 84092  
Agent; Dean V. Power

18. I hereby certify that the foregoing is true and correct

SIGNED Dean V. Power TITLE V.P. Production DATE Oct. 6, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> 2. <b>NAME OF OPERATOR</b> CKM Resources, Inc. 3. <b>ADDRESS OF OPERATOR</b> 2334 Sugarloaf Lane Sandy, Utah 84092 4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface State Leases Sec 16 T9S R17E 14. <b>PERMIT NO.</b> 15. <b>ELEVATIONS</b> (Show whether DF, RT, OR, etc.)		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> ML 3453-B & C 6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b> 7. <b>UNIT AGREEMENT NAME</b> 8. <b>FARM OR LEASE NAME</b> 9. <b>WELL NO.</b> 10. <b>FIELD AND POOL, OR WILDCAT</b> Monument Butte 11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> S 16, T9S, R17E 12. <b>COUNTY OR PARISH</b>   13. <b>STATE</b> Duchesne   Utah
---	--	---

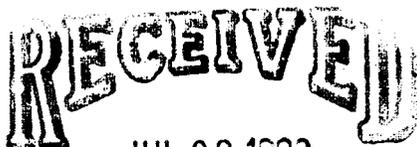
16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Corporate Name Change</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Corporate Name Change Only  
 Previously: C.K. Resources, Inc.  
 New Name: CKM Resources, Inc.



JUL 08 1983

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Dean Power TITLE Vice President DATE 7/7/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML 3453-B	
2. NAME OF OPERATOR CKM Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2334 Sugarloaf Lane, Sandy, Utah, 84092		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SW 1/21, NW 1/4, 820' FEL, 1922' FNL		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-013-30570		9. WELL NO. State 16-5	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) GL 5324		10. FIELD AND POOL, OR WILDCAT Monument Butte	
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA SEC 16, T9S, R17 E	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Frac'ed additional zone in well.  
 July 27, 1983 Shot 26 perforations from 5508-5521. Broke down with balls in 7½% acid.  
 July 28, 1983 Frac'ed through tubing with 22,000 gallon gelled KCL water and 47,000 lbs sand 20/40 mesh, and 12 BPM. ISIP 1400 psi.  
 July 29-August 2, 1983. Swabbed well. Recovered oil and water mixed.  
 August 3, 1983 set pump at 5460; Producing all zones on pump.

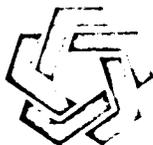
RECEIVED  
 AUG 10 1983  
 DIVISION OF  
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Dean D. Power TITLE Vice-President DATE 8-9-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

113.013.30570 P

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

111821

November 18, 1986

Mr. Dean Power  
CKM Resources  
2334 Sugarloaf Lane  
Sandy, Utah 84092

Dear Mr. Power:

RE: Wells in Sec.16, T.9S, R.17E, Duchesne County, Utah

The following is a list of the actions requested by the Division of Oil, Gas and Mining for the wells operated by your company in the referenced township. These actions will help eliminate the potential fire hazard and pollution control problems caused by poor housekeeping on the individual leases.

- State #16-2, - Remove trash and rusted pipes.
- State #16-3, - Clean-up oil spills and barrels around pump jack, remove trash.
- State #16-4, - Clean-up oil spills and barrels around pump jack, remove trash.
- State #16-5, - Clean-up oil spill near tank battery, remove trash from production pit and location.
- State #16-6, - Put up fence around reserve pit, remove plastic bucket from top of surface casing and properly cap.

Sincerely,

John R. Baza  
Petroleum Engineer

ED/sb  
cc: D.R.Nielson  
R.J.Firth  
Well files  
0181T-10



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF STATE LANDS AND FORESTRY

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Patrick D. Spurgin  
Division Director

355 West North Temple  
3 Triad Center, Suite 400  
Salt Lake City, Utah 84180-1204  
801-538-5508

June 13, 1990

CERTIFIED MAIL NO. P 879 610 673

CKM Resources, Inc.  
Attn: Dean V. Power  
2334 Sugarloaf Lane  
Sandy, UT 84092

Gentlemen:

RE: State of Utah Oil, Gas, and Hydrocarbon Lease ML 3453-B

On February 15, 1990 and again on March 30, 1990, you were advised by letters from this office of several compliance problems regarding wells under State of Utah Oil, Gas, and Hydrocarbon Lease ML 3453-B.

As a follow-up to these letters, a representative of this Division visited all the locations under this lease during the morning of June 6, 1990. All of the locations visited are cluttered with debris and stand in a state of disrepair. Additionally, several wells have spilled oil which has pooled around the well heads. Of immediate concern is the Sue Morris 16-3 well where spilled oil has covered a considerable expanse of the location.

Again, as mentioned in previous letters, these violations are in direct conflict with the terms and conditions of State of Utah Oil, Gas, and Hydrocarbon Lease ML 3453-B, as well as the Rules of this Division and the Division of Oil, Gas, and Mining.

Please be advised that action must immediately be initiated to remedy the violations as observed. If this situation is not remedied within the next fifteen days from the date of this letter, this Division will pursue a release of your surety funds from Money Market Certificate No. 144975 with First Interstate Bank and proceed with reclamation of these locations. I trust that you sense the seriousness of these violations.

Please contact Mr. John Baza of the Division of Oil, Gas, and Mining or myself should you have questions concerning this matter.

Sincerely,

A handwritten signature in cursive script that reads "Edward W. Bonner".

EDWARD W. BONNER  
MINERALS SECTION MANAGER

EWB/eb

# CKM RESOURCES, INC.

OIL • GAS • OIL SHALE • EXPLORATION & PRODUCTION

✓ ① JLT  
② well files

RECEIVED  
JUL 06 1990

COLORADO

UTAH

NEVADA

2334 Sugarloaf Lane  
Sandy, Utah 84092  
(801) 942-6364

DIVISION  
OIL, GAS & MINING

July 5, 1990

Mr. Edward W. Bonner  
Minerals Section Manager  
Div. of State Lands and Forestry  
355 West North Temple  
3 Triad Center Suite 400  
Salt Lake City, m Utah 84180-1204

Dear Mr. Bonner:

This is to update you on the progress achieved to date on the work on mineral lease ML3453B per the agreements reached during our meeting of June 19, 1990 at your office.

My notes indicate that the priorities were set as follows:

1. Remove the liquid spills on 16-3 and 16-5.
2. Remove the hydrocarbons from the pits.
3. Relocate salvageable iron and parts to compact areas.
4. Remove non-salvageable iron from locations.
5. Clean up trash and maintain.

It was further agreed that the most serious of the above items was the liquid spills and that item should be done first. Various timetables were discussed but it was decided that because of the circumstances CKM was in, and the difficulty to get permits to burn pits, that CKM would exercise due diligence in accomplishing the above and would achieve item 1 with funds in hand and the other items could be done over an extended period of months. It was also agreed that CKM would periodically inform Oil and Gas Division of progress made.

On Saturday, June 30, 1990, J & R Construction completed the liquid spill clean-up work on the 16-3 and 16-5. I informed Mr. Jimmie Thompson of this earlier this week by phone. Items 3 and 5 will be worked on over a period of time as permitted by the pumpers schedule. Upon completion of these 2 items we will contract to have Item 4 completed.

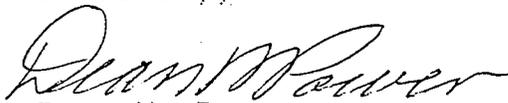
The major delay in finalizing all items will be in connection with item 2. The cost of excavation and hauling hydrocarbons from the pits is prohibitive and the best solution is to burn them off. These hydrocarbons have been in the pits about 8 years and only the heavy fractions

*[Handwritten signature]*

remain. Subsequent to introduction of these hydrocarbons into the pits the rules were changed by the air quality people making it very difficult to get a burn permit. The process requires applications and meetings with the manager and later with the board to substantiate the need. This will take several months or more just to go through the process. As agreed upon in our meeting, since the hydrocarbons in question have been in place for many years, are not in danger of moving, are fenced off, and are consistent with the rules in force when they were introduced, this timetable dictated by 'air quality' would be acceptable to you for completing item 2.

In conclusion, I feel that CKM has complied with the state's most serious concern and is diligently working within the agreed time frame to be in full compliance. I will keep you informed of progress as it is made.

Sincerely,



Dean V. Power  
Vice President

cc/J. Thompson  
~~J. Baza~~

N 2090  
**CKM RESOURCES, INC.**

OIL • GAS • OIL SHALE • EXPLORATION & PRODUCTION

COLORADO

UTAH

NEVADA

2334 Sugarloaf Lane  
Sandy, Utah 84092  
(801) 942-6364

RECEIVED

OCT 16 1990

DIVISION OF  
OIL, GAS & MINING

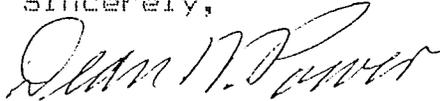
Mr. Edward W. Bonner  
Minerals Section Manager  
Div. of State Lands and Forestry  
355 West North Temple  
3 Triad Center, Suite 400  
Salt Lake City, Utah 84180-1204

Dear Mr. Bonner:

This is to update you on the continuing progress to clean up the lease ML 3453B per our past discussions and agreements. My letter of July 5 reported on the clean-up of oil spills on the 16-5 and 16-3.

On October 1 of this year the oil in the main pit on the 16-3 was heated and removed from the pit and disposed of. The other pits on the lease are free of removable oil. The remaining items to be done are the removal of trash, removal of trash iron and the stacking of salvageable iron. These efforts are in progress.

Sincerely,



Dean V. Power

cc/J. Baza  
J. Thompson



**EQUITABLE RESOURCES**  
ENERGY COMPANY

**BALCRON OIL DIVISION**

1601 Lewis Avenue  
Billings, MT 59102

Office: (406) 259-7860

FAX: (406) 245-1365

FAX: (406) 245-1361

**June 13, 1995**

**State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center  
Suite 350  
Salt Lake City, UT 84180**

**Gentlemen:**

**Enclosed are notices of Change of Operator for five wells for which we took over operations from CKM Resources.**

**I would appreciate it if you would send a copy of the approved notices to my attention.**

**If you have any questions, please give me a call at (406) 259-7860.**

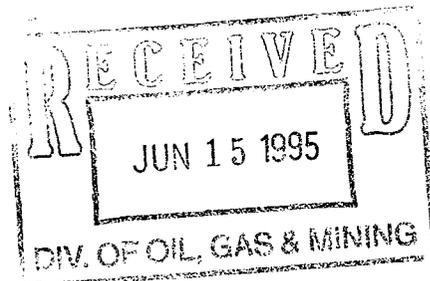
**Sincerely,**

*Bobbie Schuman*

**Bobbie Schuman  
Regulatory and  
Environmental Specialist**

**/hs**

**Enclosures**



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

State #ML-3453-B

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

n/a

8. Well Name and Number:

D. Duncan State #16-5

9. API Well Number:

43-013- 30570

10. Field and Pool, or Wildcat:

Monument Butte/Green River

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:

1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well

Footages: 1922' FNL, 865' FWL

County: Duchesne

QQ, Sec., T., R., M.: SW NW Section 16, T9S, R17E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of operator</u> |   |

Date of work completion \_\_\_\_\_

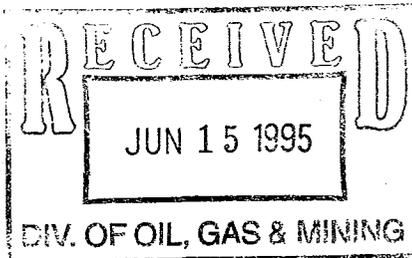
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Equitable Resources Energy Company, Balcron Oil Division has taken over operations of this wellsite from CKM Resources (c/o Richard A. Davis, Bankruptcy Trustee, 2127 West Charleston, Las Vegas NV89102).

Effective May 22, 1995.



13.

Name & Signature:

*Bobbie Schuman*  
Bobbie Schuman

Title:

Regulatory and Environmental Specialist Date: June 13, 1995

(This space for State use only)



**EQUITABLE RESOURCES  
ENERGY COMPANY**

**BALCRON OIL DIVISION**

1601 Lewis Avenue  
Billings, MT 69102

Office: (406) 259-7860  
FAX: (406) 245-1365   
FAX: (406) 245-1361

**TELECOPIER TRANSMITTAL SHEET**

Our telecopier number is: (406) 245-1361

DATE: 6-26-95  
TO: Disha Cordova  
COMPANY: Utah DOGM  
FROM: Bobbie Schuman

Total Number of Pages 3 (Including this cover sheet)

IF YOU DO NOT RECEIVE ALL PAGES, PLEASE CALL BACK AS SOON AS POSSIBLE AT (406) 259-7860.

TELECOMMUNICATOR: \_\_\_\_\_

SPECIAL INSTRUCTIONS: Re: CKM properties  
As we discussed this morning.  
Let me know if there's  
anything else you need.

\*6/26/95 Copy to Ed Benner / Trust Lands Admin. fee

**NOTE: THE INFORMATION CONTAINED IN THIS FACSIMILE MESSAGE IS PRIVILEGED AND CONFIDENTIAL, AND IS INTENDED ONLY FOR THE USE OF THE INDIVIDUALS OR ENTITY NAMED ABOVE WHO HAVE BEEN SPECIFICALLY AUTHORIZED TO RECEIVE IT. IF THE READER IS NOT THE INTENDED RECIPIENT, YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY US IMMEDIATELY BY TELEPHONE AND RETURN ALL PAGES TO THE ADDRESS SHOWN ABOVE. THANK YOU.**

RECEIVED MAY 2 8 23 95

RECEIVED  
AND FILED

MAY 22 3 13 PM '95

UNITED STATES  
BANKRUPTCY COURT  
PATRICIA GRAY  
CLERK

MAY 23 1995

Entered on docket: \_\_\_\_\_

1 Lenard E. Schwartz, Esq.  
2 Georganne W. Bradley, Esq.  
3 HALE, LANE, PEEK, DENNISON  
4 AND HOWARD  
5 2300 West Sahara Avenue  
6 Suite 800, Box 8  
7 Las Vegas NV 89102  
8 (702) 362-5118  
9 Nevada Bar No. 0399  
10 Nevada Bar No. 1105

11 Attorneys for Trustee  
12 Richard A. Davis

13 UNITED STATES BANKRUPTCY COURT

14 DISTRICT OF NEVADA

15 In re

16 BK-S-89-23818 LBR  
17 Chapter 7

18 CKM RESOURCES, INC.

19 Motion No. 95 MS 20129

20 ORDER RE SALE OF ESTATE'S  
21 INTEREST IN OIL PROPERTIES  
22 (PLEASANT VALLEY, DUCHESNE  
23 COUNTY, UTAH)

24 Debtor.

25 DATE: April 27, 1995  
26 TIME: 9:30 a.m.

27 The Trustee's Motion to Sell Estate's Interest in Oil  
28 Properties (Pleasant Valley, Duchesne County, Utah) having come  
before this Court after notice to all creditors and parties in  
interest, the Court having read the papers and pleadings on file,  
heard the argument of counsel, accepted further bids in open Court,  
and good cause appearing, it is

ORDERED that the Estate's interest in oil properties, that is,  
ownership of working and net revenue interests in wells, equipment,  
reserves and leasehold acreage of Lease No. ML-3453-B in the  
proposed Pleasant Valley Waterflood Unit in Duchesne County, Utah

HALE, LANE, PEEK, DENNISON AND HOWARD  
2300 W. Sahara Avenue, Suite 800, Box 8  
Las Vegas, Nevada 89102  
(702) 362-5118

1 (the "Property") be sold to Equitable Resources Energy Company,  
2 Balcron Oil Division ("Balcron") for \$160,000 to be paid 11 days  
3 after entry of this Order, and it is further

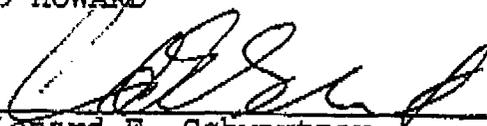
4 ORDERED that, if Balcron shall fail to pay the purchase price  
5 in a timely manner, the Property shall be sold to Western States  
6 International, Inc. for \$155,000 to be paid 30 days after notice of  
7 Balcron's failure to purchase the Properties, and it is further

8 ORDERED that Balcron shall immediately take over operation of  
9 the Property until closing of the sale.

10 DATED: May 24, 1995.

11  
12 LINDA B. RIEGLE  
13 LINDA B. RIEGLE  
14 U.S. Bankruptcy Court Judge

15 HALE, LANE, PEEK, DENNISON  
16 AND HOWARD

17 By   
18 Lenard E. Schwartz  
19 Suite 800, Box 8  
20 2300 West Sahara Avenue  
21 Las Vegas NV 89102  
22 Attorneys for Trustee

23 APPROVED / DISAPPROVED

24 By Joseph H. Williams, Esq.  
25 520 S. Fourth - #310  
26 Las Vegas, Nevada 89101  
27 Attorney for Debtor

28 SENT TO JOSEPH H. WILLIAMS ON  
MAY 2, 1995 - NOT RETURNED

Hale, Lane, Peek, Dennison and Howard  
2300 W. Sahara Avenue, Suite 800, Box 8  
Las Vegas, Nevada 89102  
(702) 362-5118

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-IEC	7-PL	✓
2-LWP	8-SJ	✓
3-DTS	9-FILE	✓
4-VLC		✓
5-RJF		✓
6-LWP		✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-22-95)

TO (new operator) <u>EQUITABLE RESOURCES ENERGY</u>	FROM (former operator) <u>C K M RESOURCES</u>
(address) <u>BALCRON OIL DIVISION</u>	(address) <u>2334 SUGARLOAF LN</u>
<u>PO BOX 21017</u>	<u>SANDY UT 84093-1163</u>
<u>BILLINGS MT 59104</u>	
phone (406) <u>259-7860</u>	phone (801) <u>942-1797</u>
account no. <u>N 9890</u>	account no. <u>N 2090</u>

*These are all  
 in section 16*

Well(s) (attach additional page if needed):

Name: <u>STATE 16-2/GRRV</u>	API: <u>43-013-30552</u>	Entity: <u>1451</u>	Sec: <u>9S</u>	Twp: <u>17E</u>	Rng: _____	Lease Type: <u>ML3453B</u>
Name: <u>SUE MORRIS 16-3/GRRV</u>	API: <u>43-013-30562</u>	Entity: <u>1450</u>	Sec: <u>9S</u>	Twp: <u>17E</u>	Rng: _____	Lease Type: <u>ML3453B</u>
Name: <u>K JORGENSON ST 16-4/GR</u>	API: <u>43-013-30572</u>	Entity: <u>1452</u>	Sec: <u>9S</u>	Twp: <u>17E</u>	Rng: _____	Lease Type: <u>ML3453B</u>
Name: <u>D DUNCAN ST 16-5/GRRV</u>	API: <u>43-013-30570</u>	Entity: <u>1453</u>	Sec: <u>9S</u>	Twp: <u>17E</u>	Rng: _____	Lease Type: <u>ML3453B</u>
Name: <u>STATE 16-6</u>	API: <u>43-013-31145</u>	Entity: <u>11195</u>	Sec: <u>9S</u>	Twp: <u>17E</u>	Rng: _____	Lease Type: <u>ML3453B</u>
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Court Order 5-22-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-15-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-14-95)*
- LWP 6. Cardex file has been updated for each well listed above. *7-18-95*
- LWP 7. Well file labels have been updated for each well listed above. *7-18-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-14-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (~~Fee wells only~~)** \*Trust Lands / Bond OK (Apr. 7/95)

- Yes* 1. (Rule R615-3-1) The new operator of any ~~fee~~ lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- \_\_\_\_ 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_; of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

- DT's* 2. Copies of documents have been sent to State Lands for changes involving **State leases**.  
*7/19-95 to Ed Penner*

**FILMING**

1. All attachments to this form have been microfilmed. Date: July 21 19 95.

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

# Speed Letter®

To Ed Bonner  
~~State Lands~~ SCHOOL & INSTITUTIONAL  
~~TRUST LANDS ADMIN.~~ TRUST LANDS ADMIN.

From Don Staley  
 Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD  
**MESSAGE**

Date 7/19 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: CKM Resources (N2090)

New Operator: Equitable Resources Energy (N9990)

Well:	API:	Entity:	S-T-R:
STATE 16-2	43-013-30552	01450	16-95-17E
SUE MORRIS 16-3	43-013-30562	01450	"
K Jorgenson St 16-4	43-013-30572	01452	"
D Duncan St 16-5	43-013-30570	01453	"
State 16-6	43-013-31145	11195	"

*All ML3453B*

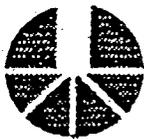
— No. 9 FOLD  
— No. 10 FOLD CC: Operator File

Signed Don

**REPLY**

Date \_\_\_\_\_ 19 \_\_\_\_

Signed \_\_\_\_\_

**EQUITABLE RESOURCES  
ENERGY COMPANY****BALCRON OIL DIVISION**1601 Lewis Avenue  
Billings, MT 59102  
(406) 259-7860**★FAX TRANSMITTAL★****FAX NO.: (406) 245-1365**

**TO:** NAME: Leesha  
COMPANY: Utah, Division of Oil, Gas, & Mining  
DATE: 02-21-96  
FAX #:

**FROM:** Molly Conrad  
Equitable Resources Energy Company, Balcron Oil Division  
1601 Lewis Avenue  
Billings, MT 59102  
Phone: (406) 259-7860 ext 236

**TOTAL # OF PAGES 2**  
(including this cover sheet)

If you do not receive all pages, please call back as soon as possible at (406) 259-7860.

**TELECOMMUNICATOR:** mmc

**SPECIAL INSTRUCTIONS:**

Here is a list of the Beluga Unit wells that you requested yesterday. Please let me know when you come up with an Entity Action number for them. The unit was effective 2-1-96, so I will have to change all of my records before reporting February production.

Thanks for your help!!

**NOTE:** The information contained in this facsimile message is privileged and confidential, and is intended only for the use of the individual(s) or entity name above who have been specifically authorized to receive it. If the reader is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return all pages to the address shown above. THANK YOU.

OPERATOR EQUITABLE RESOURCES ENERGY  
ADDRESS BALCRON OIL DIVISION

OPERATOR ACCT. NO. H9890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D		11880				9S	17E		DUCHESNE		
WELL 1 COMMENTS: *BELUGA UNIT EFF 2-1-96 (SEE ATTACHED LIST OF WELLS BEING CHANGED FROM CURRENT ENTITY TO NEW UNIT ENTITY 11880).											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

2-22-96

Title

Date

Phone No. ( )

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION  
 EQUITABLE RESOURCES ENERGY  
 1601 LEWIS AVE  
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT  (Highlight Changes)

Well Name	API Number	Entry	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
BOLL WEEVIL FED 26-13	4301330770	00035	08S 16E 26	GRRV						
CASTLE PK ST 43-16	4301330594	01181	09S 16E 16	GRRV						
<del>WPAIUTE FEDERAL 34-81</del>	<del>4301330778</del>	<del>01200</del>	<del>09S 17E 8</del>	<del>GRRV</del>						
<del>MOCON FEDERAL 74</del>	<del>4301330666</del>	<del>01205</del>	<del>09S 17E 7</del>	<del>GRRV</del>						
<del>WPAIUTE FEDERAL 174</del>	<del>4301330516</del>	<del>01210</del>	<del>09S 17E 17</del>	<del>GRRV</del>						
<del>WPAIUTE FEDERAL 24-81</del>	<del>4301330675</del>	<del>01220</del>	<del>09S 17E 8</del>	<del>GRRV</del>						
JURNEY FED 1-9	4304730070	01260	09S 19E 9	GRRV						
CASTLE PK FED 24-10A	4301330555	01281	09S 16E 10	GRRV						
HENDEL FED 1-17	4304730059	01305	09S 19E 17	GRRV						
HENDEL FED 3-17	4304730074	01305	09S 19E 17	GRRV						
HENDEL FED. 1-9	4304720011	01310	09S 19E 9	GRRV						
PARIETTE BENCH FED 14-5	4304731123	01335	09S 19E 5	GRRV						
PARIETTE BENCH UNIT 2	4304715680	01345	09S 19E 7	GRRV						
<b>TOTALS</b>										

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION  
 EQUITABLE RESOURCES ENERGY  
 1601 LEWIS AVE  
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT  (**Highlight Changes**)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
PARIETTE BENCH FED 41-7	4304731584	01346	09S 19E 7	GRRV						
<del>SUE MORRIS ST 16-3</del>	<del>4301330562</del>	<del>01450</del>	<del>09S 17E 16</del>	<del>GRRV</del>						
STATE 16-2	4301330552	01451	09S 17E 16	GRRV						
K JORGENSON ST 16-4	4301330572	01452	09S 17E 16	GRRV						
<del>W DUNCAN ST 16-5</del>	<del>4301330570</del>	<del>01453</del>	<del>09S 17E 16</del>	<del>GRRV</del>						
<del>PARIETTE FEDERAL 43-8</del>	<del>01330777</del>	<del>02042</del>	<del>09S 17E 8</del>	<del>GRRV</del>						
<del>FEDERAL 18</del>	<del>4301330332</del>	<del>08100</del>	<del>09S 17E 18</del>	<del>DGCRK</del>						
<del>POMCO #2</del>	<del>4301330505</del>	<del>08101</del>	<del>09S 17E 18</del>	<del>GR-WS</del>						
<del>POMCO #4</del>	<del>4301330506</del>	<del>08102</del>	<del>09S 17E 17</del>	<del>GRRV</del>						
<del>POMCO #5</del>	<del>4301330499</del>	<del>08104</del>	<del>09S 17E 17</del>	<del>GRRV</del>						
PARIETTE BENCH FED 32-6	4304731554	09885	09S 19E 6	GRRV						
PARIETTE BENCH FED 43-6	4304731616	10280	09S 19E 6	GRRV						
<del>MAXUS FEDERAL 23-8</del>	<del>4301331196</del>	<del>10800</del>	<del>09S 17E 8</del>	<del>GRRV</del>						
<b>TOTALS</b>										

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION  
 EQUITABLE RESOURCES ENERGY  
 1601 LEWIS AVE  
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
PT Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
COYOTE FEDERAL 21-5			GRRV					
4304732260	11500	08S 25E 5						
COYOTE FEDERAL 13-5			GRRV					
4304732261	11500	08S 25E 5						
FEDERAL 22-10Y			GRRV					
4301331395	11501	09S 17E 10						
FEDERAL 41-21Y			GRRV					
4301331392	11505	09S 16E 21						
FEDERAL 44-14Y			GRRV					
4304732438	11506	09S 17E 14						
FEDERAL 21-13Y			GRRV					
11331400	11510	09S 16E 13						
FEDERAL 21-9Y			GRRV					
4301331396	11513	09S 16E 9						
<del>MONUMENT FEDERAL 21-17</del>			GRRV					
4301331387	11528	09S 17E 17						
<del>FEDERAL 14-8</del>			GRRV					
4301331398	11529	09S 17E 8						
FEDERAL 21-25Y			GRRV					
4301331394	11530	09S 16E 25						
<del>MONUMENT FEDERAL 13-8</del>			GRRV					
4301331382	11574	09S 17E 8						
<del>MONUMENT FEDERAL 33-8</del>			GRRV					
4301331427	11613	09S 17E 8						
<del>MONUMENT FEDERAL 43-7</del>			GRRV					
4301331432	11616	09S 17E 7						
<b>TOTALS</b>								

REMARKS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION  
 EQUITABLE RESOURCES ENERGY  
 1601 LEWIS AVE  
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT  (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
MONUMENT FEDERAL 11-25 4304732455	11625	08S 17E 25	GRRV					
<del>MONUMENT FEDERAL 31-17</del> 4301331428	11635	09S 17E 17	GRRV					
<del>MONUMENT FEDERAL 22-17</del> 4301331429	11638	09S 17E 17	GRRV					
<del>BALCRON MONUMENT FEDERAL 12-17</del> 4301331431	11640	09S 17E 17	GRRV					
ALLEN FEDERAL 31-6G 4301331442	11642	09S 17E 6	GRRV					
BALCRON FEDERAL 41-19Y 44732504	11651	09S 18E 19	GRRV					
BALCRON MONUMENT STATE 14-2 4301331425	11656	09S 17E 2	GRRV					
FEDERAL 44-4Y 4301331452	11679	09S 17E 4	GRRV					
FEDERAL 31-5Y 4304732503	11680	09S 18E 5	GRRV					
BALCRON MONUMENT FEDERAL 21-25 4304732528	11683	08S 17E 25	GRRV					
<del>MONUMENT FEDERAL 11-17</del> 4301331466	11692	09S 17E 17	GRRV					
MONUMENT FEDERAL 12-25 4304732526	11694	08S 17E 25	GRRV					
<del>MONUMENT FEDERAL 12-17</del> 4301331467	11698	09S 17E 17	GRRV					
<b>TOTALS</b>								

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION  
EQUITABLE RESOURCES ENERGY  
1601 LEWIS AVE  
BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT  (Highlight Changes)

Well Name	PI Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
							OIL(BBL)	GAS(MCF)	WATER(BBL)
<del>MONUMENT FEDERAL 32-17</del>									
4301331465	11704	09S	17E 17	GRRV					
MONUMENT FEDERAL 32-25									
4304732524	11707	08S	17E 25	GRRV					
MONUMENT FEDERAL 31-25									
4304732530	11710	08S	17E 25	GRRV					
BALCRON FEDERAL 12-22Y									
4301331476	11717	08S	17E 22	GRRV					
MONUMENT FEDERAL 33-25									
4304732525	11729	08S	17E 25	GRRV					
MONUMENT FEDERAL 23-25									
4304732529	11730	08S	17E 25	GRRV					
BALCRON MONUMENT STATE 24-2									
4304732612	11736	09S	17E 2	GRRV					
BALCRON MONUMENT STATE 13-2									
4301331482	11738	09S	17E 2	GRRV					
BALCRON MONUMENT STATE 22-2									
4304732610	11742	09S	17E 2	GRRV					
BALCRON MONUMENT STATE 12-2									
4301331481	11745	09S	17E 2	GRRV					
BALCRON FEDERAL 31-19Y									
4304732614	11751	09S	18E 19	GRRV					
BALCRON FEDERAL 42-19Y									
4304732616	11756	09S	18E 19	GRRV					
BALCRON FEDERAL 12-20Y									
4304732617	11758	09S	18E 20	GRRV					
<b>TOTALS</b>									

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



**EQUITABLE RESOURCES  
ENERGY COMPANY**  
BALCRON OIL DIVISION

1601 Lewis Avenue  
Billings, MT 59102  
(406) 259-7860

★FAX TRANSMITTAL★

FAX NO.: (406) 245-1365

TO: NAME: Leesha  
COMPANY: Utah, Division of Oil, Gas, & Mining  
DATE: 02-21-96  
FAX #:

FROM: Molly Conrad  
Equitable Resources Energy Company, Balcron Oil Division  
1601 Lewis Avenue  
Billings, MT 59102  
Phone: (406) 259-7860 ext 236

TOTAL # OF PAGES 2  
(including this cover sheet)

If you do not receive all pages, please call back as soon as possible at (406) 259-7860.

TELECOMMUNICATOR: mmc

**SPECIAL INSTRUCTIONS:**

Here is a list of the Beluga Unit wells that you requested yesterday. Please let me know when you come up with an Entity Action number for them. The unit was effective 2-1-96, so I will have to change all of my records before reporting February production.

Thanks for your help!!

**NOTE:** The information contained in this facsimile message is privileged and confidential, and is intended only for the use of the individual(s) or entity name above who have been specifically authorized to receive it. If the reader is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return all pages to the address shown above. THANK YOU.

OPERATOR EQUITABLE RESOURCES ENERGY

OPERATOR ACCT. NO. 19890

ADDRESS BALCRON OIL DIVISION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D		11880				9S	17E		DUCHESNE		
WELL 1 COMMENTS: *BELUGA UNIT EFF 2-1-96 (SEE ATTACHED LIST OF WELLS BEING CHANGED FROM CURRENT ENTITY TO NEW UNIT ENTITY 11880).											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

  
L. CORDOVA (DOGM)  
 Signature  
ADMIN. ANALYST                      2-22-96  
 Title    Date  
 Phone No. (     ) \_\_\_\_\_

✓ A. Anderson State #1-16	Monument Butte	SW SW	16	9S	17E	Duchesne	UT	Oil (Sl)	Green River	ML-3453	43-013-15382	660' FSL, 560' FWL		Beluga
✓ Balcron Monument Fed. #12-17	Monument Butte	SW NW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31431	1960' FNL, 660' FWL	Vernal	Beluga
✓ Balcron Monument Fed. #13-8	Monument Butte	NW SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31382	2060' FSL, 694' FWL	Vernal	Beluga
✓ Balcron Monument Fed. #14-8	Monument Butte	SW SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31388	660' FSL, 660' FWL	Vernal	Beluga
✓ Balcron Monument Fed. #21-17	Monument Butte	NE NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-013-31387	500' FNL, 1960' FWL	Vernal	Beluga
✓ Balcron Monument Fed. #22-17	Monument Butte	SE NW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31429	1800' FNL, 1960' FWL	Vernal	Beluga
✓ Balcron Monument Fed. #31-17	Monument Butte	NE NW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31428	660' FNL, 1980' FEL	Vernal	Beluga
✓ Balcron Monument Fed. #32-17	Monument Butte	SW NE	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31455	1850' FNL, 1980' FEL	Vernal	Beluga
✓ Balcron Monument Fed. #33-8	Monument Butte	NW SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31427	1980' FSL, 1980' FEL	Vernal	Beluga
✓ Balcron Monument Fed. #41-17	Monument Butte	NE NE	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31466	660' FNL, 660' FEL	Vernal	Beluga
✓ Balcron Monument Fed. #42-17	Monument Butte	SE NE	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31467	1800' FNL, 700' FEL	Vernal	Beluga
✓ Balcron Monument Fed. #43-7	Monument Butte	NE SE	7	9S	17E	Duchesne	UT	Oil	Green River	UTU-72106	43-013-31432	1850' FSL, 850' FEL	Vernal	Beluga
D. Duncan State #16-6	Monument Butte	SW NW	16	9S	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922' FNL, 865' FWL		Beluga
DMD Federal #17-1	Monument Butte	NE SE	17	9S	17E	Duchesne	UT	Oil (Sl)	Green River	U-44430	43-013-30689	2059' FSL, 0584' FEL	Vernal	Beluga
✓ Federal #1-18	Monument Butte	NW NE	18	9S	17E	Duchesne	UT	OSI	Green River	U-3563	43-013-30332	636' FNL, 2186' FEL	Vernal	Beluga
✓ Mocon Federal #23-8	Monument Butte	NE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-31196	1847' FSL, 1947' FWL	Vernal	Beluga
✓ Mocon Federal #44-7	Monument Butte	SE SE	7	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-013-30566	670' FSL, 683' FEL	Vernal	Beluga
Monument Federal #23-17-9-17B	Monument Butte	NE SW	17	9S	17E	Duchesne	UT	PND	Green River	UTU-74108		2217' FSL, 2187' FWL	Vernal	Beluga
Monument Federal #33-17-9-17B	Monument Butte	NW SE	17	9S	17E	Duchesne	UT	PND	Green River	U-72106		1926' FSL, 2000' FEL	Vernal	Beluga
Monument State #13-16-9-17B	Monument Butte	NW SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31580	1980' FSL, 660' FWL		Beluga
Monument State #22-16-9-17B	Monument Butte	SE NW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31579	1824' FNL, 1981' FWL		Beluga
Monument State #23-16-9-17B	Monument Butte	NE SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31578	1980' FSL, 1980' FWL		Beluga
✓ Paiute Federal #11-17	Monument Butte	NW NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-047-30516	661' FNL, 664' FWL	Vernal	Beluga
✓ Paiute Federal #24-8	Monument Butte	SE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30675	660' FSL, 1960' FWL	Vernal	Beluga
✓ Paiute Federal #34-8	Monument Butte	SW SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30778	660' FSL, 1960' FEL	Vernal	Beluga
✓ Paiute Federal #43-8	Monument Butte	NE SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30777	1958' FSL, 711' FEL	Vernal	Beluga
✓ POMCO #2	Monument Butte	NW SE	18	9S	17E	Duchesne	UT	OTA	Green River	U-3563	43-013-30505	1980' FSL, 1980' FEL	Vernal	Beluga
✓ POMCO #4	Monument Butte	SW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-103-30506	660' FSL, 660' FWL	Vernal	Beluga
✓ POMCO #5	Monument Butte	NW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30499	1980' FSL, 660' FWL	Vernal	Beluga
✓ Sue Morris #16-3	Monument Butte	NE NW	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30562	660' FNL, 1980' FWL		Beluga

N4940-Enserch Explor. Inc.  
(Open. chg. in Progress)

N8395-Prod. Recovery Corp.  
(Open. chg. in Progress)

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION  
 EQUITABLE RESOURCES ENERGY  
 1601 LEWIS AVE  
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT  (Highlight Changes)

Well Name API Number      Entity      Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ A ANDERSON STATE 1-16 4301315582 11880 09S 17E 16	GRRV					
✓ FEDERAL 1-18 4301330332 11880 09S 17E 18	DGCRK					
✓ POMCO #5 4301330499 11880 09S 17E 17	GRRV					
✓ POMCO #2 4301330505 11880 09S 17E 18	GR-WS					
✓ POMCO #4 4301330506 11880 09S 17E 17	GRRV					
✓ PAIUTE FED 11-17 01330516 11880 09S 17E 17	GRRV					
✓ SJE MORRIS 16-3 4301330562 11880 09S 17E 16	GRRV					
✓ O. DUNCAN ST 16-5 4301330570 11880 09S 17E 16	GRRV					
✓ MOCON FED 44-7 4301330666 11880 09S 17E 7	GRRV					
✓ PAIUTE FED 24-8 4301330675 11880 09S 17E 8	GRRV					
✓ FEDERAL D M D 17-1 4301330689 11880 09S 17E 17	GRRV					
✓ PAIUTE FEDERAL 43-8 4301330777 11880 09S 17E 8	GRRV					
✓ PAIUTE FEDERAL 34-8 4301330778 11880 09S 17E 8	GRRV					
<b>TOTALS</b>						

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

UTAH

Bolt Weevil Federal #26-13	Undesignated	NW SW	26	8S	16E	Duchesne	UT	OTA	Green River	U-34346	43-013-30770	1980' FSL, 660' FWL	Vernal	
C&O Gov't #1	Monument Butte	NW SW	12	9S	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15111	1905' FSL, 660' FWL	Vernal	Jonah
C&O Gov't #2	Monument Butte	NW SE	12	9S	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15112	1980' FSL, 2080' FEL	Vernal	Jonah
C&O Gov't #4	Monument Butte	NE SW	12	9S	16E	Duchesne	UT	WIW	Green River	U-035521-A	43-013-30742	2140' FSL, 1820' FWL	Vernal	Jonah
Castle Peak Federal #22-15	Monument Butte	SE NW	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30634	2125' FSL, 2006' FWL	Vernal	Jonah
Castle Peak Federal #24-10A	Monument Butte	SE SW	10	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30555	660' FSL, 1980' FWL	Vernal	
Castle Peak Federal #24-15	Monument Butte	SE SE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30631	720' FSL, 2050' FWL	Vernal	Jonah
Castle Peak Federal #31-15	Monument Butte	NW NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30613	548' FNL, 2062' FEL	Vernal	Jonah
Castle Peak Federal #33-15	Monument Butte	NW SE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30632	2341' FSL, 1790' FEL	Vernal	Jonah
Castle Peak Federal #42-15	Monument Butte	SE NE	15	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30633	1820' FNL, 820' FEL	Vernal	Jonah
Castle Peak Federal #44-10	Monument Butte	SE SE	10	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30630	557' FSL, 667' FEL	Vernal	Jonah
Castle Peak State #43-16	Monument Butte	NE SE	16	9S	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30594	1820' FSL, 820' FEL	Vernal	Castle Peak
Chorney Federal #1-9	Pariette Bench	SE SW	9	9S	19E	Uintah	UT	OSI	Green River	U-5843	43-047-30070	660' FSL, 1980' FWL	Vernal	
Cobra Federal #42-35	Wildcat	SE NE	35	15S	19W	Millard	UT	PND	Paleozoic	UTU-66504		1600' FNL, 660' FEL	Fillmore	
Coyote Basin #1-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-58226	43-047-20221	1830' FSL, 1980' FWL	Vernal	Coyote Basin
Coyote Basin #32-6	Coyote Basin	SW NE	6	8S	25E	Uintah	UT	WTR	Green River	U-20309-D	43-047-31835	1900' FNL, 2200' FEL	Vernal	Coyote Basin
Coyote Basin Federal #12-13	Coyote Basin	SW NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-31266	2098' FNL, 689' FWL	Vernal	Coyote Basin
Coyote Basin Federal #21-7	Coyote Basin	NE NW	7	8S	25E	Uintah	UT	Oil	Green River	U-41377	43-047-31673	591' FNL, 1858' FWL	Vernal	Coyote Basin
Coyote Basin Federal #43-12	Coyote Basin	NE SE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-30943	2140' FSL, 820' FEL	Vernal	Coyote Basin
D. Duncan State #16-5	Monument Butte	SW NW	16	9S	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922' FNL, 865' FWL		Beluga
DMD Federal #17-1	Monument Butte	NE SE	17	9S	17E	Duchesne	UT	Oil (SI)	Green River	U-44430	43-013-30689		Vernal	Beluga
East Red Wash Federal #1-12	Coyote Basin	SW NE	12	8S	24E	Uintah	UT	Oil	Green River	U-038797	43-047-20207	1980' FNL, 1980' FEL	Vernal	Coyote Basin
East Red Wash Federal #1-13	Coyote Basin	NE NW	13	8S	24E	Uintah	UT	Oil	Green River	U-018073	43-047-20222	660' FNL, 1980' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-5	Coyote Basin	SE NW	5	8S	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-20174	1989' FNL, 2105' FWL	Vernal	Coyote Basin
East Red Wash Federal #1-6	Coyote Basin	SE NE	6	8S	25E	Uintah	UT	Oil	Green River	U-017439-B	43-047-20208	1980' FSL, 660' FEL	Vernal	Coyote Basin
East Red Wash Federal #2-5	Coyote Basin	NW NW	5	8S	25E	Uintah	UT	OTA	Green River	U-063597-A	43-047-20252	800' FNL, 525' FWL	Vernal	Coyote Basin
East Red Wash Federal #4-6	Coyote Basin	SW SE	6	8S	25E	Uintah	UT	WIW	Green River	U-20309-D	43-047-20261	660' FSL, 1980' FEL	Vernal	Coyote Basin
Federal #1-18	Monument Butte	NW NE	18	9S	17E	Duchesne	UT	OSI	Green River	U-3563	43-013-30332	636' FNL, 2186' FEL	Vernal	Beluga
Federal #1-26	Monument Butte	NE NW	26	8S	17E	Uintah	UT	Oil	Green River	UTU-67845	43-047-31953	461' FNL, 1880' FWL	Vernal	
Federal #13-13	Coyote Basin	NW SW	13	8S	24E	Uintah	UT	Oil	Green River	U-67208	43-047-32196	1976' FSL, 598' FWL	Vernal	Coyote Basin
Federal #14-4	Coyote Basin	SW SW	4	8S	25E	Uintah	UT	Oil	Green River	UTU-41376	43-047-15678	510' FSL, 660' FWL	Vernal	Coyote Basin
Federal #2-1	Monument Butte	NE NE	1	9S	16E	Duchesne	UT	Oil	Green River	U-33992	43-013-30603	784' FNL, 812' FEL	Vernal	Jonah
Federal #22-25	Monument Butte	SE NW	25	8S	17E	Uintah	UT	Oil	Green River	UTU-67845	43-047-32008	1667' FNL, 1773' FWL	Vernal	Jonah
Getty #12-1	Monument Butte	NW NE	12	9S	16E	Duchesne	UT	Oil	Green River	U-44426	43-013-30889	501' FNL, 2012' FEL	Vernal	Jonah
Getty #7-A	Monument Butte	NE NE	7	9S	17E	Duchesne	UT	Oil	Green River	U-44426	43-013-30926	761' FNL, 664' FEL	Vernal	Jonah



**EQUITABLE RESOURCES**  
**ENERGY COMPANY**

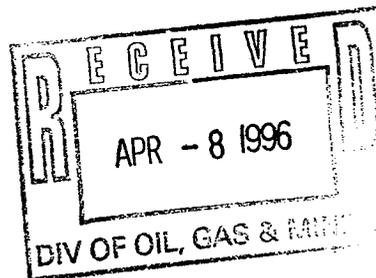
**BALCRON OIL DIVISION**

1601 Lewis Avenue  
Billings, MT 59102

Office: (406) 259-7860  
FAX: (406) 245-1365   
FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining  
355 West North Temple  
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

*Bobbie Schuman*  
Bobbie Schuman  
Regulatory and  
Environmental Specialist

/hs

Enclosures

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See attached listing

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See attached listing

8. Well Name and Number:

See attached listing

9. API Well Number:

See attached listing

10. Field and Pool, or Wildcat:

See attached listing

1. Type of Well: OIL  GAS  OTHER: See attached listing

2. Name of Operator:  
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:  
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well  
Footages: See attached listing

County: See attached list

QQ, Sec., T., R., M.:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Operator name change
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

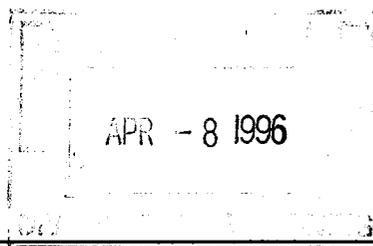
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.



13. Name & Signature: Bobbie Schuman  
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1	LEP 7-SJ
2	DESS8-FILE
3	VLD (GTL)
4	RJE
5	LEP
6	FILM

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                      ~~Operator Name Change Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	<u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
	<u>phone (406) 259-7860</u>	<u>BILLINGS MT 59102-4126</u>
	<u>account no. N9890</u>	<u>phone (406) 259-7860</u>
		<u>account no. N9890</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>D13-30570</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-4-96 & 4-8-96)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- \* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Yes 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Yes 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)** # 5578314 (\$80,000) Schaefer Ins. Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no)    . Today's date     19   . If yes, division response was made by letter dated     19   .

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated     19   , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/26/96
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.  
*Sent to Ed Bancer - Trust Lands*

**FILMING**

- WDR 1. All attachments to this form have been microfilmed. Date: May 20 1996.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

9/6/10 Blm/BIA "Formal approval not necessary".

DOG M SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date April 26 19 96

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s) These companies have complied with our requirments. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Equitable Resources Energy Co., Balcron Oil Division (N9890)

New Operator: Equitable Resources Energy Co. (N9890)

Well(s): API: Entity: S-T-R: Lease:

NAME CHANGE ONLY

(See Attached Lists)

cc: Operator File

Signed Don Staley

REPLY

Date 19

Signed

RECEIVED

OCT 10 1997



October 7, 1997

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078



RE: Change of Operator  
Duchesne & Vernal Counties, Utah

Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

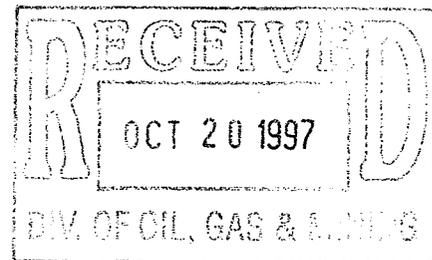
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY

  
Patsy Barreau

/pb  
encls.



DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

OO, Sec., T., R., M.:

County:

State:

RECEIVED  
OCT 13 1997

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company  
1601 Lewis Avenue  
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 10 1997

13.

Name & Signature:

CHRIS A. POTTER, ATTORNEY-IN-FACT

Date:

9/30/97

This space for State use only)

OCT 13 1997

INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓ BALCRON FEDERAL #22-20Y	SE NW 209S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32711-00	UTU64917	
✓ BALCRON FEDERAL #41-19Y	NENE 199S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32504-00	UTU65635	
✓ MONUMENT FEDERAL #43-19Y	NE SE 199S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32730-00	UTU65635	
✓ MONUMENT FEDERAL #14-21Y	SW SW 219S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32726-00	UTU68105	
✓ A. ANDERSON STATE #1-16	SW SW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-15582-00		UTU75023X
✓ D. DUNCAN STATE #16-5	SWNW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30570-00		UTU75023X
✓ DMD FEDERAL #17-1	NE SE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30689-00		UTU75023X
✓ FEDERAL #1-18	NWNE 189S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30332-00		UTU75023X
✓ MAXUS FEDERAL #23-8	NESW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31196-00		UTU75023X
✓ MONUMENT BUTTE FED. #12-17	SWNW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31431-00		UTU75023X
✓ MONUMENT BUTTE FED. #14-8	SWSW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31398-00		UTU75023X
✓ MONUMENT BUTTE FED. #21-17	NENW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31387-00		UTU75023X
✓ MONUMENT BUTTE FED. #32-17	SWNE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31465-00		UTU75023X
✓ MONUMENT BUTTE FED. #41-17	NENE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31466-00		UTU75023X
✓ MONUMENT BUTTE FED. #43-7	NESE 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31432-00		UTU75023X
✓ MONUMENT FEDERAL #23-17B	NE SW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31582-00	UTU74108	UTU75023X
✓ MONUMENT STATE #23-16B	NE SW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31578-00		UTU75023X
✓ PAIUTE FEDERAL #34-8	SWSE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30778-00		UTU75023X
✓ PAIUTE FEDERAL #43-8	NESE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30777-00		UTU75023X
✓ POMCO #2	NWSE 189S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30505-00		UTU75023X
✓ POMCO #4	NWSW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30506-00		UTU75023X
✓ SUE MORRIS #16-3	NENW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30562-00		UTU75023X
✓ MOCON FEDERAL #44-7	SE SE 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30666-00		UTU75023X
✓ MONUMENT FEDERAL #13-8	NW SW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31382-00		UTU75023X
✓ MONUMENT FEDERAL #33-8	NW SE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31427-00		UTU75023X
✓ MONUMENT FEDERAL #22-17	SE NW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31429-00		UTU75023X
✓ MONUMENT STATE #13-16B	NW SW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31580-00		UTU75023X
✓ MONUMENT STATE #11-16B	NW NW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30616-00	ML21844 Beluga	UTU75023X
✓ MONUMENT STATE #22-16B	SE NW 169S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013- <del>31679-00</del>	31145	UTU75023X
✓ MONUMENT FEDERAL #31-17	NW NE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31428-00		UTU75023X
✓ MONUMENT FEDERAL #33-17B	NW SE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31581-00		UTU75023X
✓ MONUMENT FEDERAL #42-17	SE NE 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-31467-00	UTU74108	UTU75023X
✓ MONUMENT FEDERAL #44-8-9-17B	SE SE 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30643-00	UTU74398	UTU75023X
✓ PAIUTE FEDERAL #24-8	SE SW 8 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30675-00	UTU74108	UTU75023X
✓ PAIUTE FEDERAL #11-17	NW NW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30516-00		UTU75023X
✓ POMCO #5	SW SW 179S 17E	DUCHESNE	UT	MONUMENT BUTTE (B)	43-013-30499-00		UTU75023X
✓ BALCRON FEDERAL #12-10Y	SW NW 109S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31536-00	UTU65210	
✓ BALCRON FEDERAL #21-10Y	NE NW 109S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31537-00	UTU65210	
✓ BALCRON FEDERAL #22-10Y	SE NW 109S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31395-00	UTU65210	



# EQUITABLE RESOURCES ENERGY COMPANY

**WESTERN REGION**

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad  
Agent for Equitable Resources  
Energy Company

/mc



Crazy Mountain Oil & Gas Services  
P.O. Box 577  
Laurel, MT 59044  
(406) 628-4164  
(406) 628-4165

TO: *Lisha*  
*St of Utah.*

FROM: Molly Conrad  
Crazy Mountain Oil & Gas Services  
(406) 628-4164

Pages Attached - Including Cover Sheet *2.*

NOTE: *Here is the letter you requested.  
Call if you need anything  
further.*

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S  
 EQUITABLE RESOURCES ENERGY  
 PO BOX 577  
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 1 / 98

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
SUE MORRIS 16-3			GRRV			mL3453B	Beluga (GR) Unit	
4301330562	11880	09S 17E 16						
DUNCAN ST 16-5			GRRV			"		
4301330570	11880	09S 17E 16						
FEDERAL D M D 17-1			GRRV			u 44430		
4301330689	11880	09S 17E 17						
PAIUTE FEDERAL 43-8			GRRV			u 7978		
4301330777	11880	09S 17E 8						
PAIUTE FEDERAL 34-8			GRRV			"		
4301330778	11880	09S 17E 8						
MAXUS FEDERAL 23-8			GRRV			u 007978		
4301331196	11880	09S 17E 8						
MONUMENT FEDERAL 21-17			GRRV			u 3563A		
4301331387	11880	09S 17E 17						
FEDERAL 14-8			GRRV			u 007978		
4301331398	11880	09S 17E 8						
BALCRON MONUMENT FEDERAL 12-17			GRRV			u 72106		
4301331431	11880	09S 17E 17						
MONUMENT FEDERAL 43-7			GRRV			"		
4301331432	11880	09S 17E 7						
MONUMENT FEDERAL 32-17			GRRV			"		
4301331465	11880	09S 17E 17						
MONUMENT FEDERAL 41-17			GRRV			"		
4301331466	11880	09S 17E 17						
MONUMENT STATE 23-16-9-17B			GRRV			mL3453B	↓	
4301331578	11880	09S 17E 16						
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

March 2, 1998

Inland Production Company  
475 17th Street, Suite 1500  
Denver, Colorado 80202

Re: Beluga (Green River) Unit  
Duchesne County, Utah

Gentlemen:

On February 26, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Beluga (Green River) Unit, Duchesne County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 2, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Beluga (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Beluga (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division of Oil, Gas & Mining  
Minerals Adjudication Group U-932  
File - Beluga (Green River) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron/Fluid Chron

UT931:TAThompson:tt:3/2/98

Well Status Report  
Utah State Office  
Bureau of Land Management

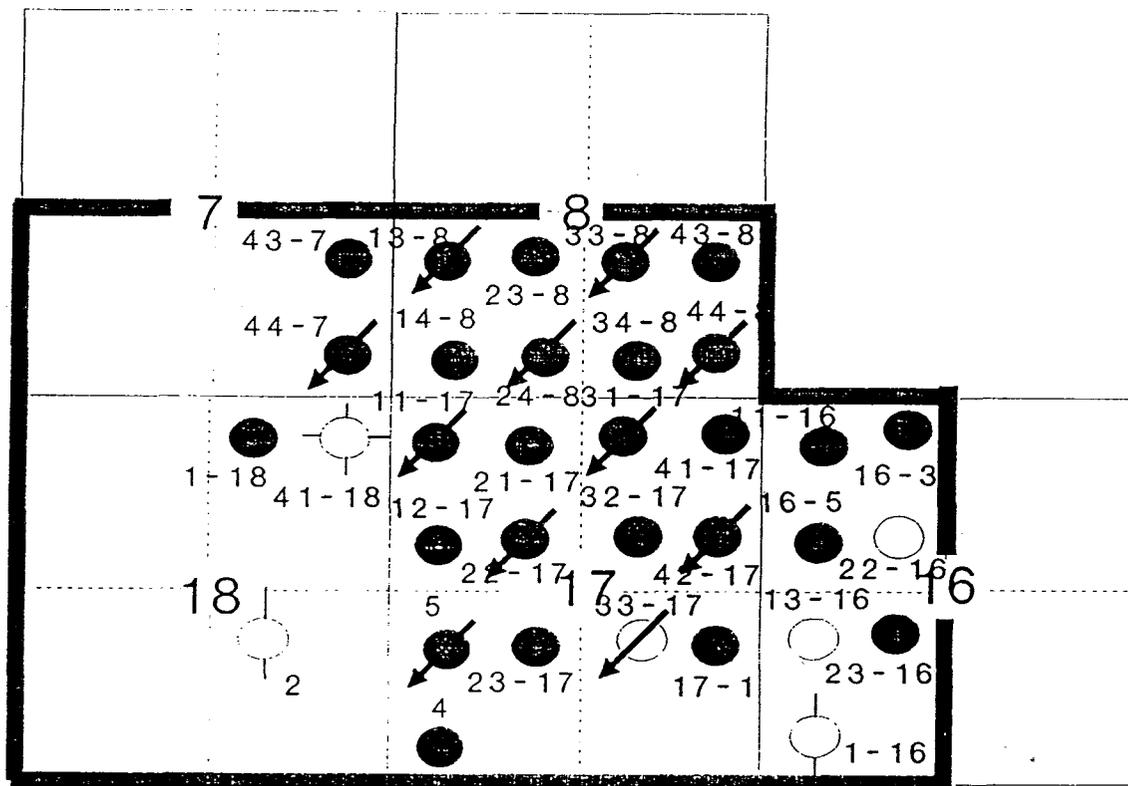
Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: UTU75023X								
STATE	4301315582	1-16 SHELL-STATE	SWSW	16	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU3563	4301330332	1-18 FEDERAL	NWNE	18	T	9S	R17E TA	EQUITABLE RESOURCES ENERGY CO
STATE	4301330616	11-16 STATE-NGC	NWNW	16	T	9S	R17E ABD (WIW)	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301330516	11-17 PIUTE-FEDERAL	NWNW	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331431	12-17	SWNW	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301331580	13-16-9-17B	NWSW	16	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331382	13-8 MONUMENT FED	NWSW	8	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331398	14-8 MONUMENT FED	SWSW	8	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301330562	16-3 MORRIS SUE	NENW	16	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301330570	16-5 DUNCAN-STATE	SWNW	16	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU44430	4301330689	17-1 FEDERAL-DND	NESE	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU3563	4301330505	2 POMCO	NWSE	18	T	9S	R17E TA	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331387	21-17 MONUMENT FED	NENW	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
STATE	4301331145	22-16-9-17B	SENW	16	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331429	22-17 MONUMENT FED	SENW	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
STATE	4301331578	23-16-9-17B	NESW	16	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331582	23-17-9-17B	NESW	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331196	23-8 MAXUS-FEDERAL	NESW	8	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330675	24-8 PIUTE-FEDERAL	SESW	8	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331428	31-17 MONUMENT BUTTE	NWNE	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331465	32-17	SWNE	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331581	33-17-9-17B	NWSE	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301331427	33-8 MONUMENT FED	NWSE	8	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330778	34-8 PAIUTE	SWSE	8	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330506	4 POMCO	SWSW	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331466	41-17	NENE	17	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331399	41-18 BALCROW FED	NENE	18	T	9S	R17E ABD (PA)	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331467	42-17	SENE	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301331432	43-7 MONUMENT BUTTE	NESE	7	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330777	43-8 PAIUTE	NESE	8	T	9S	R17E POW	EQUITABLE RESOURCES ENERGY CO
UTU72106	4301330666	44-7 MOCOW-FEDERAL	SESE	7	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74398	4301330643	44-8-9-17	SESE	8	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO
UTU74108	4301330499	5 POMCO	NWSW	17	T	9S	R17E WIW	EQUITABLE RESOURCES ENERGY CO

11250

# BELUGA (GREEN RIVER) UNIT

## DUCHESNE COUNTY, UTAH

EFFECTIVE: FEBRUARY 1, 1996



17E

— UNIT OUTLINE (UTU75023X)  
2,223.13 ACRES

SECONDARY ALLOCATION	
FEDERAL	89.74%
STATE	10.26%

# DOGM SPEED LETTER

**To:** Ed Bonner

**From:** Lisha Cordova

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

**Subject:** Operator Change

MESSAGE

COPY

Date 03/11 19 98

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

**Former Operator:** Equitable Resources Energy

**New Operator:** Inland Production Company

Well(s):	API:	Entity:	S-T-R:	Lease:
A. Anderson State 1-16	43-013-15582	11880	16-09S-17E	ML-46694
Sue Morris 16-3	43-013-30562	11880	16-09S-17E	ML-3453B
D. Duncan St 16-5	43-013-30570	11880	16-09S-17E	ML-3453B
Monument St 23-16-9-17B	43-013-31578	11880	16-09S-17E	ML-3453B
Monument St 13-16-9-17B	43-013-31580	11880	16-09S-17E	ML-3453B
Monument St 11-16-9-17B	43-013-30616	06130	16-09S-17E	ML-21844
Monument St 22-16-9-17B	43-013-31145	11880	16-09S-17E	ML-3453B

cc: Operator File

Signed Lisha Cordova

REPLY

Date \_\_\_\_\_ 19 \_\_\_\_\_

Signed \_\_\_\_\_

**OPERATOR CHANGE WORKSHEET**

Routing	
1-LTC ✓	6-JEB ✓
2-GLH ✓	7-KAS ✓
3-TPS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator)	<u>INLAND PRODUCTION CO.</u>	FROM: (old operator)	<u>EQUITABLE RESOURCES ENERGY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>C/O CRAZY MTN O&amp;G SVS'S</u>
	<u>ROOSEVELT UT 84066</u>		<u>PO BOX 577</u>
			<u>LAUREL MT 59044</u>
Phone:	<u>(435) 722-5103</u>	Phone:	<u>(406) 628-4164</u>
Account no.	<u>N5160</u>	Account no.	<u>N9890</u>

WELL(S) attach additional page if needed:

**\*BELUGA (GREEN RIVER) UNIT**

Name: <b>**SEE ATTACHED**</b>	API: <u>A3-D13-30570</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 3-10-97)
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 10-20-97)
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. (3-11-98) X Quattro Pro s. DBASE (LIC) 3-11-98.
6. **Cardex** file has been updated for each well listed above. (3-11-98)
7. Well **file labels** have been updated for each well listed above. (3-11-98)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (3-11-98)
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

**ENTITY REVIEW**

- Yec* 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A/pec* 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

**BOND VERIFICATION - (~~FEE WELLS ONLY~~)** *Trust Lands - 80,000 Surety "Hartford Acc. & Indemnity Co."*

- N/A/pec* 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- N/A/pec* 2. A **copy of this form** has been placed in the new and former operator's bond files.
- N/A/pec* 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- Yec* 1. Copies of documents have been sent on 3-11-98 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A/pec* 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- Yec* 1. All attachments to this form have been **microfilmed**. Today's date: 4.14.98.

**FILING**

- \_\_\_ 1. **Copies** of all attachments to this form have been filed in each **well file**.
- \_\_\_ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

**COMMENTS**

980311 Blm/SL Apr. 3-2-98.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Corporations Section  
P.O.Box 13697  
Austin, Texas 78711-3697



Geoffrey S. Connor  
Secretary of State

## Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company  
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

Come visit us on the internet at <http://www.sos.state.tx.us/>

PHONE(512) 463-5555  
Prepared by: SOS-WEB

FAX(512) 463-5709

TTY7-1-1

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
INLAND PRODUCTION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas  
SEP 02 2004  
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs  
Susan G. Riggs, Treasurer

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

**Merger**

The operator of the well(s) listed below has changed, effective:

**9/1/2004**

<b>FROM:</b> (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	<b>TO:</b> ( New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

**CA No.**

**Unit:**

**BELUGA (GREEN RIVER)**

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MOCON FED 44-7	07	090S	170E	4301330666	11880	Federal	WI	A
MON FED 44-8-9-17B	08	090S	170E	4301330643	11880	Federal	WI	A
PAIUTE FED 24-8	08	090S	170E	4301330675	11880	Federal	WI	A
PAIUTE FEDERAL 43-8	08	090S	170E	4301330777	11880	Federal	OW	P
PAIUTE FEDERAL 34-8	08	090S	170E	4301330778	11880	Federal	OW	P
MAXUS FEDERAL 23-8	08	090S	170E	4301331196	11880	Federal	OW	P
MON FED 13-8	08	090S	170E	4301331382	11880	Federal	WI	A
FEDERAL 14-8	08	090S	170E	4301331398	11880	Federal	OW	P
A ANDERSON ST 1-16	16	090S	170E	4301315582	11880	State	OW	P
SUE MORRIS 16-3	16	090S	170E	4301330562	11880	State	OW	P
D DUNCAN ST 16-5	16	090S	170E	4301330570	11880	State	OW	P
MON ST 11-16-9-17B	16	090S	170E	4301330616	11880	State	WI	A
MON ST 22-16-9-17B	16	090S	170E	4301331145	11880	State	WI	A
POMCO 5	17	090S	170E	4301330499	11880	Federal	WI	A
POMCO 4	17	090S	170E	4301330506	11880	Federal	OW	P
PAIUTE FED 11-17	17	090S	170E	4301330516	11880	Federal	WI	A
FEDERAL D M D 17-1	17	090S	170E	4301330689	11880	Federal	OW	S
MONUMENT FED 21-17	17	090S	170E	4301331387	11880	Federal	OW	P
FEDERAL 1-18	18	090S	170E	4301330332	11880	Federal	OW	TA
POMCO 2	18	090S	170E	4301330505	11880	Federal	WI	A

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE  
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005  
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005  
3. Bond information entered in RBDMS on: 2/28/2005  
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005  
5. Injection Projects to new operator in RBDMS on: 2/28/2005  
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 0056

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 61BSBDH2912

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a\*  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-3453B
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> D DUNCAN ST 16-5	
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	<b>9. API NUMBER:</b> 43013305700000	
<b>3. ADDRESS OF OPERATOR:</b> 1001 17th Street, Suite 2000 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 382-4443 Ext	<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1922 FNL 0865 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 16 Township: 09.0S Range: 17.0E Meridian: S		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/15/2013  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well. See attached proposed wellbore diagram.		
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 12, 2013</b>		
<b>NAME (PLEASE PRINT)</b> Jill L Loyle	<b>PHONE NUMBER</b> 303 383-4135	<b>TITLE</b> Regulatory Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/11/2013	

# Duncan St. #16-5-9-17

Spud Date: 4/15/81  
 Put on Production: 5/27/81  
 GL: 5328' KB: 5341'

Initial Production: 87 BO & 0 BWPD

## Proposed Injection Wellbore Diagram

### SURFACE CASING

CSG SIZE: 8-5/8"  
 GRADE: K-55  
 WEIGHT: 24#  
 LENGTH: 221'  
 DEPTH LANDED: 234' KB  
 HOLE SIZE: 12-1/4"  
 CEMENT DATA: 400 sxs Class "H" cmt.

### INTERMEDIATE CASING

CSG SIZE: 5-1/2"  
 GRADE: K-55  
 WEIGHT: 15.5#  
 LENGTH: 3123.81'  
 DEPTH LANDED: 3136.81' KB  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 700 sxs cmt. to surface.

### PRODUCTION CASING

CSG SIZE: 4-1/2"  
 GRADE: K-55  
 WEIGHT: 9.5#  
 LENGTH: 5981.28'  
 DEPTH LANDED: 5994.28' KB  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 300 sxs Natlite cmt.  
 CEMENT TOP AT: ~4498'

### TUBING

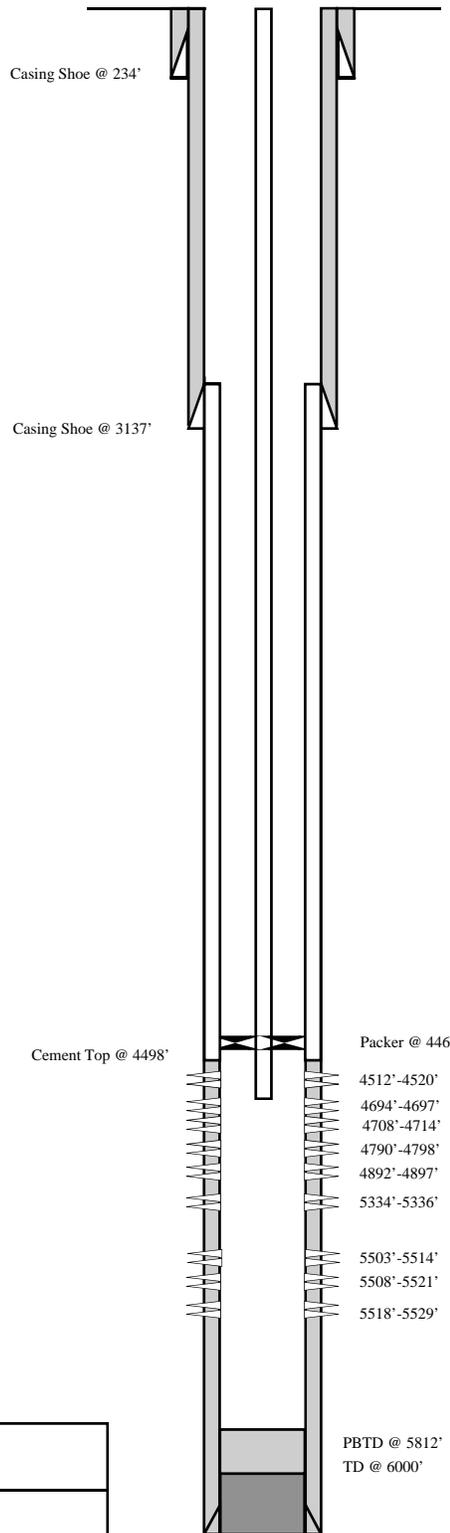
SIZE/GRADE/WT.: 2-3/8" / J-55  
 NO. OF JOINTS: 173 jts. (5426.6')  
 TUBING ANCHOR: 5439.6'  
 NO. OF JOINTS: 2 jts. (63.8')  
 SEATING NIPPLE: 2-3/8" (1.10')  
 SN LANDED AT: 5506.2'  
 NO. OF JOINTS: 1 jt (30.34')  
 TOTAL STRING LENGTH: EOT @ 5538.09'

### FRAC JOB

7/21/81 4512'-4897' **Frac zones as follows:**  
 26,750# 20/40 sand + 6,750# 10/20 in 357  
 bbls fluid. Treated @ avg press of 2200 psi  
 w/avg rate of 28 BPM. ISIP 1800 psi. Calc.  
 flush: 3070 gal. Actual flush: 2937 gal.

7/28/83 5508'-5521' **Frac zone as follows:**  
 47,000# 20/40 sand 309 bbls fluid. Treated @  
 avg press of 3900 psi w/avg rate of 12 BPM.  
 ISIP 1500 psi. Calc. flush: 911 gal. Actual  
 flush: 966 gal.

9/18/07 Parted rods. Updated rod & tubing details.



### PERFORATION RECORD

?	5334'-5336'	2 JSPF	08 holes
?	5466'-5473'	2 JSPF	14 holes
?	5503'-5514'	2 JSPF	22 holes
?	5518'-5529'	2 JSPF	22 holes
5/21/81	4892'-4897'	2 JSPF	10 holes
5/21/81	4790'-4798'	2 JSPF	16 holes
5/21/81	4708'-4714'	2 JSPF	12 holes
5/21/81	4694'-4697'	2 JSPF	06 holes
5/21/81	4512'-4520'	2 JSPF	16 holes
7/27/83	5508'-5521'	2 JSPF	26 holes

**NEWFIELD**

---

**Duncan St. #16-5-9-17**

1922' FNL & 820' FWL

SWNW Section 16-T9S-R17E

Duchesne Co, Utah

API #43-013-30570; Lease #ML-3453-B

Note: I could not verify that perms listed from 5334'-5529' exist, even though they are listed on the completion report of 8/25/81. Why were they not fraced before the perms from 4512'-4897' on 7/21/83? (Westerns frac report lists no bridgeplug.)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-3453B
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> D DUNCAN ST 16-5
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1922 FNL 0865 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 16 Township: 09.0S Range: 17.0E Meridian: S		<b>9. API NUMBER:</b> 43013305700000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/1/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> The above reference well was put on injection at 11:30 AM on 08/01/2013. EPA # UT22197-09940		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          September 12, 2013</b>		
<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/9/2013	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-3453B
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>8. WELL NAME and NUMBER:</b> D DUNCAN ST 16-5
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. API NUMBER:</b> 43013305700000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1922 FNL 0865 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 16 Township: 09.0S Range: 17.0E Meridian: S		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/22/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 07/19/2013. Initial MIT on the above listed well. On 07/22/2013 the casing was pressured up to 1155 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
September 12, 2013**

<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/25/2013	

## Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency  
Underground Injection Control Program  
999 18<sup>th</sup> Street, Suite 500 Denver, CO 80202-2466

EPA Witness: \_\_\_\_\_ Date: 7/22/2013  
 Test conducted by: Shannon Lazenby  
 Others present: \_\_\_\_\_

Well Name: <u>16-5-9-17 Duncan St</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>SW/WW</u> Sec: <u>16</u> T <u>9S</u> N/S R <u>17</u> E/W County: <u>Duchesne</u> State: <u>UT</u>		
Operator: <u>Shannon Lazenby</u>		
Last MIT: <u>1/1</u>		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test?     Yes     No  
 Initial test for permit?                 Yes     No  
 Test after well rework?                 Yes     No  
 Well injecting during test?             Yes     No    If Yes, rate: \_\_\_\_\_ bpd

Pre-test casing/tubing annulus pressure: 1155 / 0 psig

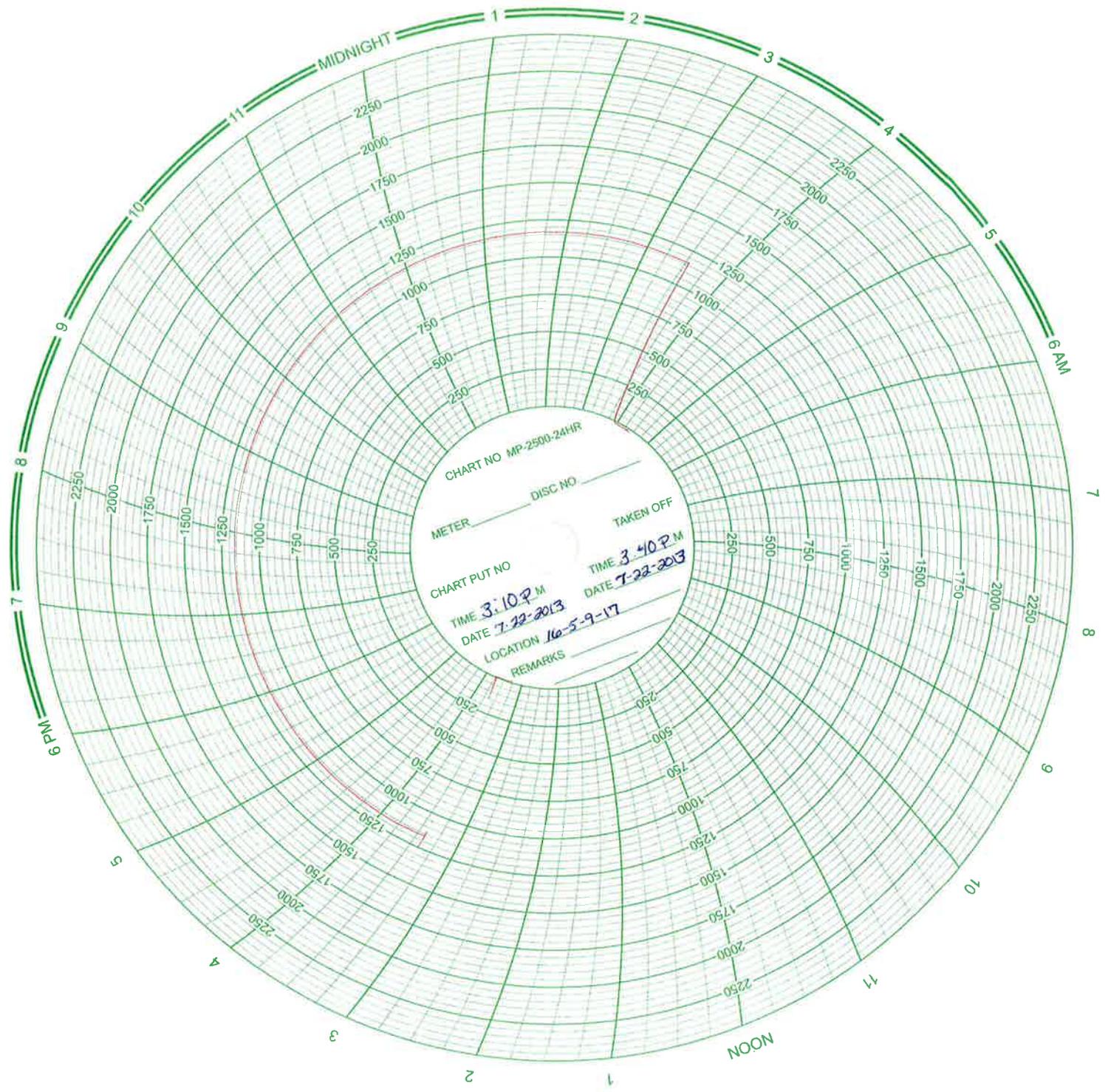
MIT DATA TABLE	Test #1	Test #2	Test #3
<b>TUBING PRESSURE</b>			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
<b>CASING/TUBING ANNULUS PRESSURE</b>			
0 minutes	<u>1155</u> psig	psig	psig
5 minutes	<u>1155</u> psig	psig	psig
10 minutes	<u>1155</u> psig	psig	psig
15 minutes	<u>1155</u> psig	psig	psig
20 minutes	<u>1155</u> psig	psig	psig
25 minutes	<u>1155</u> psig	psig	psig
30 minutes	<u>1155</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
<b>RESULT</b>	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test?     Yes     No

### MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: \_\_\_\_\_



## Daily Activity Report

Format For Sundry

**D DUNCAN 16-5-9-17**

**5/1/2013 To 9/30/2013**

**7/18/2013 Day: 1**

**Conversion**

WWS#5 on 7/18/2013 - MIRUSU, unseat pump pull rods - MIRUSU pump 60bbbls down csg to remove head, never saw pump unseat. Tooh w/99-3/4 4per 68-3/4 slicks. 45-3/4 4 per and 4' piece of 48 4 per ready break p/u and TIH wth over shot and rods. Latch onto fish, unseat pump and 8000# overstring wt. flush rods w/ 35 bbbls water. Fill and test tbg to 3000psi. Ld guided rods and polished rods. - MIRUSU pump 60bbbls down csg to remove head, never saw pump unseat. Tooh w/99-3/4 4per 68-3/4 slicks. 45-3/4 4 per and 4' piece of 48 4 per ready break p/u and TIH wth over shot and rods. Latch onto fish, unseat pump and 8000# overstring wt. flush rods w/ 35 bbbls water. Fill and test tbg to 3000psi. Ld guided rods and polished rods. - MIRUSU pump 60bbbls down csg to remove head, never saw pump unseat. Tooh w/99-3/4 4per 68-3/4 slicks. 45-3/4 4 per and 4' piece of 48 4 per ready break p/u and TIH wth over shot and rods. Latch onto fish, unseat pump and 8000# overstring wt. flush rods w/ 35 bbbls water. Fill and test tbg to 3000psi. Ld guided rods and polished rods. **Finalized**

**Daily Cost: \$0**

**Cumulative Cost: \$14,305**

---

**7/19/2013 Day: 2**

**Conversion**

WWS#5 on 7/19/2013 - Crew travel & safety mtg, flush rod w 30/ bbbls h2o, cont ld rods - Crew travel & safety mtg, flush rod w 30/ bbbls h2o, cont ld 37 - 3/4" guided, 65 - 3/4" slicks, 46 - 3/4" guided, 6 - 1 1/4" wt bars, 2 1/2 x 1 1/4 x 16 pump, stopped twice & flushed w 45 tot bbbls, nd well head, unset 4 1/2" B-2 TAC, strip on 5000# bops, ru floor & tbg, tooh breaking every con w/ 142 jts 2 3/8" tbg, stopped 3 times & flushed w/ 96 bbbls, CWI @ 6:00, crew travel - Crew travel & safety mtg, flush rod w 30/ bbbls h2o, cont ld 37 - 3/4" guided, 65 - 3/4" slicks, 46 - 3/4" guided, 6 - 1 1/4" wt bars, 2 1/2 x 1 1/4 x 16 pump, stopped twice & flushed w 45 tot bbbls, nd well head, unset 4 1/2" B-2 TAC, strip on 5000# bops, ru floor & tbg, tooh breaking every con w/ 142 jts 2 3/8" tbg, stopped 3 times & flushed w/ 96 bbbls, CWI @ 6:00, crew travel - Crew travel & safety mtg, flush rod w 30/ bbbls h2o, cont ld 37 - 3/4" guided, 65 - 3/4" slicks, 46 - 3/4" guided, 6 - 1 1/4" wt bars, 2 1/2 x 1 1/4 x 16 pump, stopped twice & flushed w 45 tot bbbls, nd well head, unset 4 1/2" B-2 TAC, strip on 5000# bops, ru floor & tbg, tooh breaking every con w/ 142 jts 2 3/8" tbg, stopped 3 times & flushed w/ 96 bbbls, CWI @ 6:00, crew travel **Finalized**

**Daily Cost: \$0**

**Cumulative Cost: \$20,535**

---

**7/22/2013 Day: 3**

**Conversion**

WWS#5 on 7/22/2013 - set pkr, pressure test - LD 35 jts tbg, LD packer and PU TIH w/ 2-3/8 re-entry guide. XN nipple tbg sub, Xover, packer, on off tool, 141 jts 2-3/8 tubing, circ SV to psn test tubing to 3000 psi for 30 min. Good test. RIH w/over shot ret SV, POOH and rack out sandline. RD foor and tbg works. Strip off BOPs land tubing on wellhead. Pump 50 bbbls fresh water and PKR fluid. Set pakcer w. 15000# tension @ 4449' psn a@ 4443', EOT @ 4459'. Land tubing with injection treee, NU wellhead test csg and tbg to 1400 for 30 min. good test, RDMO. - LD 35 jts tbg, LD packer and PU TIH w/ 2-3/8 re-entry guide. XN nipple tbg sub, Xover, packer, on off tool, 141 jts 2-3/8 tubing, circ SV to psn test tubing to 3000 psi for 30 min. Good test. RIH w/over shot ret SV, POOH and rack out sandline. RD foor and tbg works. Strip off BOPs land tubing on wellhead. Pump 50 bbbls fresh water and PKR fluid. Set pakcer

w. 15000# tension @ 4449' psn a@ 4443', EOT @ 4459'. Land tubing with injection treee, NU wellhead test csg and tbg to 1400 for 30 min. good test, RDMO. - LD 35 jts tbg, LD packer and PU TIH w/ 2-3/8 re-entry guide. XN nipple tbg sub, Xover, packer, on off tool, 141 jts 2-3/8 tubing, circ SV to psn test tubing to 3000 psi for 30 min. Good test. RIH w/over shot ret SV, POOH and rack out sandline. RD foor and tbg works. Strip off BOPs land tubing on welllhead. Pump 50 bbls fresh water and PKR fluid. Set pakcer w. 15000# tension @ 4449' psn a@ 4443', EOT @ 4459'. Land tubing with injection treee, NU wellhead test csg and tbg to 1400 for 30 min. good test, RDMO. **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$26,654

---

**7/24/2013 Day: 4**

**Conversion**

Rigless on 7/24/2013 - Conduct initial MIT - Initial MIT on the above listed well.

On07/22/2013 the casing was pressured up to 1155 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09940 - Initial MIT on the above listed well. On07/22/2013 the casing was pressured up to 1155 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09940 - Initial MIT on the above listed well. On07/22/2013 the casing was pressured up to 1155 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09940 **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$58,866

---

**Pertinent Files: Go to File List**

# D Duncan State 16-5-9-17

Spud Date: 4/15/81  
 Put on Production: 5/27/81  
 GL: 5328' KB: 5341'

Initial Production: 87 BO & 0 BWPD

## Injection Wellbore Diagram

### SURFACE CASING

CSG SIZE: 8-5/8"  
 GRADE: K-55  
 WEIGHT: 24#  
 LENGTH: 221'  
 DEPTH LANDED: 234' KB  
 HOLE SIZE: 12-1/4"  
 CEMENT DATA: 400 sxs Class "H" cmt

### INTERMEDIATE CASING

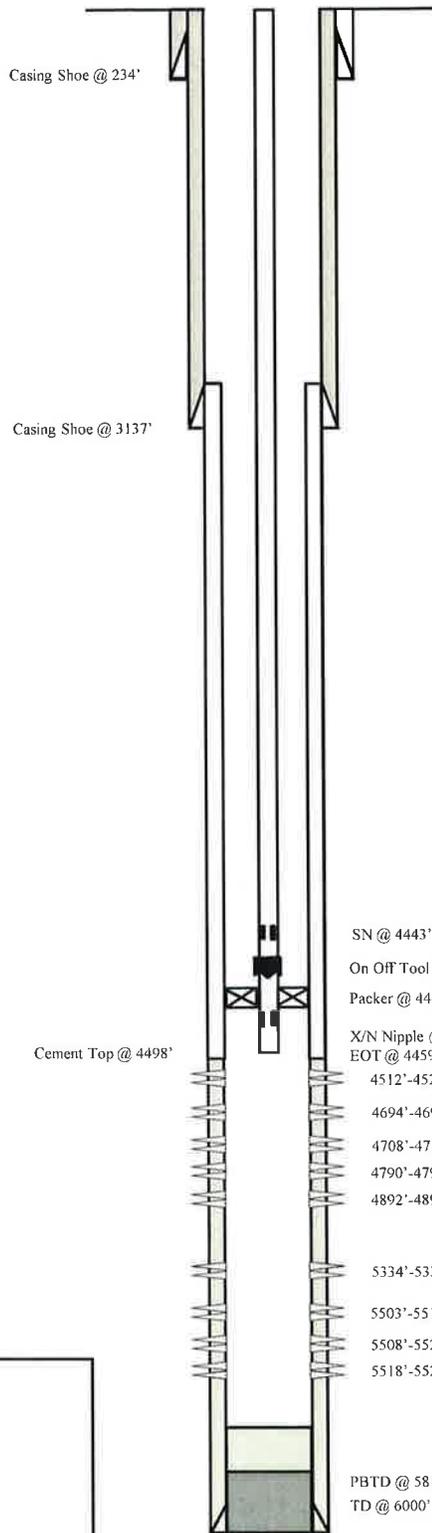
CSG SIZE: 5-1/2"  
 GRADE: K-55  
 WEIGHT: 15.5#  
 LENGTH: 3123.81  
 DEPTH LANDED: 3136.81' KB  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 700 sxs cmt. to surface.

### PRODUCTION CASING

CSG SIZE: 4-1/2"  
 GRADE: K-55  
 WEIGHT: 9.5#  
 LENGTH: 5981.28'  
 DEPTH LANDED: 5994.28' KB  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 300 sxs Natlite cmt.  
 CEMENT TOP AT: ~4498'

### TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#  
 NO. OF JOINTS: 141 jts (4429.6')  
 SEATING NIPPLE: 2-7/8" (1.10')  
 SN LANDED AT: 4442.6' KB  
 ON/OFF TOOL AT: 4443.7'  
 ARROW #1 PACKER CE AT: 4448.9'  
 TBG PUP 2-3/8 J-55 AT: 4453.1'  
 X/N NIPPLE AT: 4457.3'  
 TOTAL STRING LENGTH: EOT @ 4458.77'



### FRAC JOB

7/21/81 4512'-4897' **Frac zones as follows:**  
 26,750# 20/40 sand + 6,750# 10/20 in 357 bbls fluid. Treated @ avg press of 2200 psi w/avg rate of 28 BPM. ISIP 1800 psi. Calc flush: 3070 gal. Actual flush: 2937 gal.

7/28/83 5508'-5521' **Frac zone as follows:**  
 47,000# 20/40 sand 309 bbls fluid. Treated @ avg press of 3900 psi w/avg rate of 12 BPM. ISIP 1500 psi. Calc. flush: 911 gal. Actual flush: 966 gal.

9/18/07 **Parted rods. Updated rod & tubing details.**

07/19/13 **Convert to Injection Well**

07/22/13 **Conversion MIT Finalized - update tbg detail**

### PERFORATION RECORD

Date	Interval	Completion	Holes
?	5334'-5336'	2 JSPF	08 holes
?	5466'-5473'	2 JSPF	14 holes
?	5503'-5514'	2 JSPF	22 holes
?	5518'-5529'	2 JSPF	22 holes
5/21/81	4892'-4897'	2 JSPF	10 holes
5/21/81	4790'-4798'	2 JSPF	16 holes
5/21/81	4708'-4714'	2 JSPF	12 holes
5/21/81	4694'-4697'	2 JSPF	06 holes
5/21/81	4512'-4520'	2 JSPF	16 holes
7/27/83	5508'-5521'	2 JSPF	26 holes



**D Duncan State 16-5-9-17**  
 1922' FNL & 820' FWL  
 SWNW Section 16-T9S-R17E  
 Duchesne Co, Utah  
 API #43-013-30570, Lease #ML-3453-B

Note: I could not verify that perfs listed from 5334'-5529' exist, even though they are listed on the completion report of 8/25/81. Why were they not fraced before the perfs from 4512'-4897' on 7/21/83? (Westerns frac report lists no bridgeplug.)



**EQUITABLE RESOURCES  
ENERGY COMPANY**  
BALCROON OIL DIVISION

WELL NAME: **D. DUNCAN STATE #16-5**  
 FIELD: Monument Butte (Beluga Unit)  
 FEDERAL LEASE NO.: ML 3453-B  
 LOCATION: SW NW Sec.16 T9S R17E  
 FOOTAGE: 1922' FNL, 865' FWL  
 COUNTY/STATE: Duchesne Co., Utah  
 WORKING INTEREST: 0.91491728  
 PRODUCING FORMATION: Green River  
 COMPLETION DATE: 5-27-81  
 INITIAL PRODUCTION: 87 BO, 0 BW  
 OIL/GAS PURCHASER:  
 PRESENT PROD STATUS:  
 ELEVATIONS - GROUND: 5328' GL  
 TOTAL DEPTH: 6000' KB

DATE : 8/17/95 vk

API NO.: 43-013-30570

NET REVENUE INTEREST: 0.80471769 Oil  
 0.73108274 Gas

SPUD DATE: 4-15-81

KB: 5341' KB (13' KB)  
 PLUG BACK TD: 5812' KB

**SURFACE CASING**

SIZE: 8-5/8"  
 GRADE: K-55  
 WEIGHT: 24#  
 LENGTH: 221'  
 HOLE SIZE: 12-1/4"  
 DEPTH LANDED: 234' KB  
 CEMENT DATA: 400 sxs Class "H"

**TUBING RECORD**

SIZE/GRADE/WT.:  
 NO. OF JOINTS: INCOMPLETE  
 TUBING ANCHOR: INFORMATION  
 NO. OF JOINTS:  
 SEATING NIPPLE:  
 PERF. SUB:  
 MUD ANCHOR:  
 STRING LENGTH:  
 SN at:

**SUCKER ROD RECORD**

POLISHED ROD:  
 SUCKER RODS:  
 INCOMPLETE  
 INFORMATION  
 TOTAL STRING LENGTH:  
 PUMP SIZE:  
 STROKE LENGTH:  
 PUMP SPEED, SPM:  
 PUMPING UNIT SIZE:

**INTERMEDIATE CASING**

SIZE: 5-1/2"  
 GRADE: K-55  
 WEIGHT: 15.5#  
 LENGTH: 3123.81'  
 HOLE SIZE: 7-7/8"  
 DEPTH LANDED: 3136.81' KB  
 CEMENT DATA: 700 sxs 2% KCI

CEMENT TOP AT: surface

**PRODUCTION CASING**

SIZE: 4-1/2"  
 GRADE: K-55  
 WEIGHT: 9.5#  
 LENGTH: 5981.28' KB  
 HOLE SIZE: 7-7/8"  
 DEPTH LANDED: 5994.28' KB  
 CEMENT DATA: 300 sxs Natlite w/ 6% gel

CEMENT TOP AT: ~4498' KB

**PERFORATION RECORD**

5/21/81	4512' - 4520'	(8')	R1
5/21/81	4694' - 4697'	(3')	2DCM
5/21/81	4708' - 4714'	(6')	GIL
5/21/81	4790' - 4798'	(8')	GIL
5/21/81	4892' - 4897'	(5')	G3
TOTAL 56 HOLES			
7/27/83	5334' - 5336'	(2')	B1
7/27/83	5466' - 5473'	(7')	B3
7/27/83	5503' - 5514'	(11')	B3
7/27/83	5518' - 5529'	(11')	B3
TOTAL 26 HOLES			

**ACID JOB / BREAKDOWN JOB**

7/27/83 5508' - 5521' broke w/ balls & 7-1/2% acid

**FRAC JOB**

5/21/81 4512' - 4897' 5000 gal HCl w/ 26,750# 20/40 sand, 18,900 gal Diesel w/ 6,750# 10/20 sand  
 7/28/83 5508' - 5521' 22,000 gal gelled KCl w/ 47,000# 20/40 sand @ 12 BPM. ISIP-1400#

Elev. - 5328' GL  
KB - 5341' KB (13' KB)

**WELLBORE DIAGRAM**

DATE : 8/17/95 vk

**SURFACE CASING**

SIZE: 8-5/8"  
GRADE: K-55  
WEIGHT: 24#  
LENGTH: 221'  
HOLE SIZE: 12-1/4"  
DEPTH LANDED: 234' KB  
CEMENT DATA: 400 sxs Class "H"

234' KB

**INTERMEDIATE CASING**

SIZE: 5-1/2"  
GRADE: K-55  
WEIGHT: 15.5#  
LENGTH: 3123.81'  
HOLE SIZE: 7-7/8"  
DEPTH LANDED: 3138.81' KB  
CEMENT DATA: 700 sxs 2% KCl

CEMENT TOP AT: surface

**PRODUCTION CASING**

SIZE: 4-1/2"  
GRADE: K-55  
WEIGHT: 9.5#  
LENGTH: 5981.28'  
HOLE SIZE: 7-7/8"  
DEPTH LANDED: 5994.28' KB  
CEMENT DATA: 300 sxs Natlite w/ 6% gel

3138.8' KB

CEMENT TOP AT: ~4498' KB

**TUBING RECORD**

SIZE/GRADE/WT: 2-3/8", J-55, 4.7#  
NO. OF JOINTS:  
TUBING ANCHOR:  
NO. OF JOINTS: INCOMPLETE  
SEATING NIPPLE: INFORMATION  
PERF. SUB:  
MUD ANCHOR:  
STRING LENGTH:  
SN at:

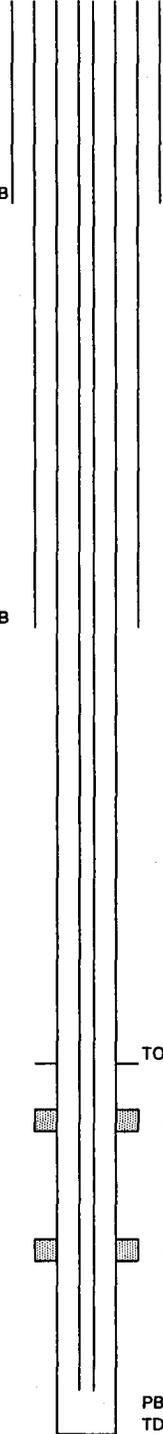
**SUCKER RODS**

POLISHED ROD:  
SUCKER RODS: INCOMPLETE INFORMATION

TOTAL STRING LENGTH: 5021'

PUMP SIZE:

STROKE LENGTH:  
PUMP SPEED, SPM:  
PUMPING UNIT SIZE:



**ACID JOB /BREAKDOWN**

7/27/83 5508' - 5521' broke w/ balls & 7-1/2% acid

**FRAC JOB**

5/21/81 4512' - 4897' 5000 gal HCl w/ 26,750# 20/40 sand, 18,900 gal Diesel w/ 6,750# 10/20 sand

7/28/83 5508' - 5521' 22,000 gal gelled KCl w/ 47,000# 20/40 sand @ 12 BPM. ISIP-1400#

**PERFORATION RECORD**

5/21/81	4512' - 4520'	(8)	R1
5/21/81	4694' - 4697'	(3)	2DCM
5/21/81	4708' - 4714'	(6)	GIL
5/21/81	4790' - 4798'	(8)	GIL
5/21/81	4892' - 4897'	(5)	G3
TOTAL 56 HOLES			
7/27/83	5334' - 5338'	(2)	B1
7/27/83	5466' - 5473'	(7)	B3
7/27/83	5503' - 5514'	(11)	B3
7/27/83	5518' - 5529'	(11)	B3
TOTAL 26 HOLES			

TOC ~4498' KB

4512' - 4897'

5508' - 5521'

PBD @ 5812' KB  
TD @ 6013' KB



**EQUITABLE RESOURCES  
ENERGY COMPANY**  
BALCRON OIL DIVISION

WELL NAME: SUE MORRIS STATE #16-3  
 FIELD: Monument Butte (Beluga Unit)  
 FEDERAL LEASE NO.: ML 3453-B  
 LOCATION: NE NW Sec.16 T9S R17E  
 FOOTAGE: 660' FNL, 1980' FWL  
 COUNTY/STATE: Duchesne Co., Utah  
 WORKING INTEREST: 0.91491728  
 PRODUCING FORMATION: Green River  
 COMPLETION DATE: 4-16-81  
 INITIAL PRODUCTION: 191 BO, 0 BW  
 OIL/GAS PURCHASER: AMOCO  
 PRESENT PROD STATUS: PROD  
 ELEVATIONS - GROUND: 5286' GL  
 TOTAL DEPTH: 5836' KB

DATE : 8/18/95 vk

API NO.: 43-013-30570

NET REVENUE INTEREST: 0.80471769 Oil  
 0.73108274 Gas

SPUD DATE: 2-15-81

KB: 5299' KB (13'KB)  
 PLUG BACK TD: 5812' KB

**SURFACE CASING**

SIZE: 8-5/8"  
 GRADE: K-55  
 WEIGHT: 24#  
 LENGTH: 249'  
 HOLE SIZE: 12-1/4"  
 DEPTH LANDED: 262' KB  
 CEMENT DATA: 428 sxs Class "G"

**TUBING RECORD**

SIZE/GRADE/WT.: 2-3/8", J-55, 4.7#  
 NO. OF JOINTS:  
 TUBING ANCHOR:  
 NO. OF JOINTS: INCOMPLETE  
 SEATING NIPPLE: INFORMATION  
 PERF. SUB:  
 MUD ANCHOR:  
 STRING LENGTH:  
 SN at:

**SUCKER ROD RECORD**

POLISHED ROD:  
 SUCKER RODS: INCOMPLETE  
 INFORMATION

TOTAL STRING LENGTH:

PUMP SIZE:

STROKE LENGTH:  
 PUMP SPEED, SPM:  
 PUMPING UNIT SIZE:

**INTERMEDIATE CASING**

SIZE: 5-1/2"  
 GRADE: K-55  
 WEIGHT: 15.5#  
 LENGTH: 3044'  
 HOLE SIZE: 7-7/8"  
 DEPTH LANDED: 3057' KB  
 CEMENT DATA: 855 sxs 50/50 Type 5W  
 CEMENT TOP AT: surface

**PRODUCTION CASING**

SIZE: 4-1/2"  
 GRADE: K-55  
 WEIGHT: 10.5#  
 LENGTH: 5823'  
 HOLE SIZE: 7-7/8"  
 DEPTH LANDED: 5836' KB  
 CEMENT DATA: 2% gel w/ 10% Sale  
 CEMENT TOP AT:

**PERFORATION RECORD**

4/16/81	4554' - 4568'	R2	144 HOLES TOTAL
4/16/81	4728' - 4732'	GIL	4658' - 4666' R5
4/16/81	4800' - 4808'	GIL	4786' - 4796' GIL
4/16/81	4964' - 4969'	G4	4932' - 4939' G3
4/16/81	5342' - 5366'	B1	122 HOLES TOTAL
4/16/81	5612' - 5623'	B4	5520' - 5534' B3
4/16/81	5683' - 5670'	B4	5654' - 5660' B4

**ACID JOB / BREAKDOWN JOB**

**FRAC JOB**

4/16/81	5342' - 5370'	1,180 bbls 15% HCl, 680 bbls Diesel, 30,000# 20/40 + 9,000# 10/20 sand
4/16/81	4654' - 4969'	2,180 bbls 15% HCl, 680 bbls Diesel, 53,500# 20/40 + 13,500# 10/20 sand

Elev. - 5286' GL  
 Elev. KB - 5299' KB (13'KB)

**WELLBORE DIAGRAM**

DATE: 8/18/95 vk

**SURFACE CASING**

SIZE: 8-5/8"  
 GRADE: K-55  
 WEIGHT: 24#  
 LENGTH: 249'  
 HOLE SIZE: 12-1/4"  
 DEPTH LANDED: 262' KB  
 CEMENT DATA: 428 sxs Class "G"

262' KB

**INTERMEDIATE CASING**

SIZE: 5-1/2"  
 GRADE: K-55  
 WEIGHT: 15.5#  
 LENGTH: 3044'  
 HOLE SIZE: 7-7/8"  
 DEPTH LANDED: 3057' KB  
 CEMENT DATA: 855 sxs 50/50 Type 5W

CEMENT TOP AT: surface

**PRODUCTION CASING**

SIZE: 4-1/2"  
 GRADE: K-55  
 WEIGHT: 10.5#  
 LENGTH: 5823'  
 HOLE SIZE: 7-7/8"  
 DEPTH LANDED: 5836' KB  
 CEMENT DATA: 2% gel w/ 10% Sale

3057' KB

CEMENT TOP AT:

**TUBING RECORD**

SIZE/GRADE/WT.: 2-3/8", J-55, 4.7#  
 NO. OF JOINTS:  
 TUBING ANCHOR:  
 NO. OF JOINTS: INCOMPLETE  
 SEATING NIPPLE: INFORMATION  
 PERF. SUB:  
 MUD ANCHOR:  
 STRING LENGTH:  
 SN at:

**SUCKER RODS**

POLISHED ROD:  
 SUCKER RODS:

INCOMPLETE  
 INFORMATION

TOTAL STRING LENGTH:

PUMP SIZE:

STROKE LENGTH:  
 PUMP SPEED, SPM:  
 PUMPING UNIT SIZE:

**ACID JOB /BREAKDOWN**

**FRAC JOB**

4/16/81 5342' - 5370' 1,180 bbls 15% HCl, 680 bbls Diesel,  
 30,000# 20/40 + 9,000# 10/20 sand  
 4/16/81 4654' - 4969' 2,180 bbls 15% HCl, 680 bbls Diesel,  
 53,500# 20/40 + 13,500# 10/20 sand

**PERFORATION RECORD**

4/16/81 4554' - 4568' R2 144 HOLES TOTAL  
 4/16/81 4726' - 4732' GIL 4658' - 4666' R5  
 4/16/81 4800' - 4808' GIL 4786' - 4796' GIL  
 4/16/81 4964' - 4969' G4 4932' - 4939' G3  
 4/16/81 5342' - 5366' B1 122 HOLES TOTAL  
 4/16/81 5612' - 5623' B4 5520' - 5534' B3  
 4/16/81 5663' - 5670' B4 5654' - 5660' B4

Drilled out CIBP in 4-1/2" csg @  
 5300'. Pumped 62 BOPD, 0 BWPD

PBTD @ 5785' KB  
 TD @ 5836' KB